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Licence **18** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	20.4	31.0	30.0	31.0	30.0	29.3	31.0	0.0	0.0	**25,341.7**
GAS	2025	1.1	1.1	1.2	0.7	1.0	1.2	1.3	1.2	1.0	1.1	0.0	0.0	**97.2**
H2O	2025	3.2	3.0	3.1	2.3	3.5	4.6	4.6	4.5	8.4	14.6	0.0	0.0	**9,965.8**
OIL	2025	28.8	26.8	28.4	18.9	30.5	41.4	43.3	40.3	30.4	27.0	0.0	0.0	**46,408.7**
DAY	2024	30.6	29.0	31.0	29.0	22.9	30.0	23.5	31.0	30.0	28.0	30.0	31.0	**25,049.4**
GAS	2024	0.6	0.8	0.7	0.9	0.6	0.6	0.7	1.1	1.4	1.0	0.9	0.9	**86.3**
H2O	2024	15.3	12.6	11.6	4.3	10.0	24.5	2.5	3.6	4.2	3.4	3.5	3.3	**9,914.0**
OIL	2024	20.7	22.2	24.3	27.7	19.2	17.7	21.6	31.0	37.5	32.2	32.8	29.9	**46,092.9**
DAY	2023	30.9	25.3	31.0	29.0	28.8	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**24,703.4**
GAS	2023	1.0	0.8	1.0	0.6	0.7	0.9	0.6	0.6	0.6	0.9	0.9	0.5	**76.1**
H2O	2023	21.6	16.5	26.2	18.5	18.6	20.0	20.8	21.5	21.1	19.7	16.6	16.7	**9,815.2**
OIL	2023	31.7	23.5	34.7	24.4	24.5	26.6	20.6	19.5	16.0	22.6	23.3	19.7	**45,776.1**

Licence **36** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**

Licence **77** Well Name **Daly Unit No. 3 Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**

Licence **137** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	25.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,249.5**
GAS	2025	0.3	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**69.5**
H2O	2025	21.6	29.9	34.8	32.3	33.5	32.2	31.9	24.9	25.7	25.3	0.0	0.0	**156,371.0**
OIL	2025	10.4	13.1	15.9	15.7	15.5	15.4	16.3	16.0	15.4	15.9	0.0	0.0	**60,932.8**
DAY	2024	31.0	29.0	31.0	28.0	31.0	28.8	30.9	27.0	29.7	30.0	30.0	31.0	**24,958.7**
GAS	2024	1.0	0.9	1.0	0.9	1.0	0.9	1.0	0.5	0.6	0.6	0.6	0.6	**63.9**
H2O	2024	57.9	54.9	87.7	72.7	59.3	56.0	59.3	32.8	34.1	38.4	38.1	33.0	**156,078.9**
OIL	2024	26.1	24.0	25.8	23.5	26.2	24.0	25.5	15.5	16.4	15.6	15.8	16.6	**60,783.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,601.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.7	0.9	1.0	**54.3**
H2O	2023	42.7	37.8	41.9	40.0	39.9	40.2	40.5	38.0	35.6	51.3	57.1	57.4	**155,454.7**
OIL	2023	12.8	12.1	13.2	12.5	12.8	12.5	13.0	13.3	13.3	22.1	25.8	25.5	**60,528.2**

Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**

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Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**

Licence **167** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**

Licence **168** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	20.9	9.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,867.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	**25.8**
H2O	2025	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**4,853.3**
OIL	2025	2.7	2.5	2.6	1.9	0.8	2.8	2.9	3.8	4.3	4.3	0.0	0.0	**27,274.6**
DAY	2024	30.6	29.0	31.0	9.0	31.0	30.0	26.7	31.0	30.0	31.0	30.0	28.7	**25,595.8**
GAS	2024	0.3	0.3	0.3	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2024	0.3	0.3	0.3	0.1	0.3	0.3	0.1	0.0	0.0	0.2	0.3	0.3	**4,850.6**
OIL	2024	6.3	6.1	6.4	2.0	6.7	6.5	3.5	1.6	1.5	2.7	2.7	2.5	**27,246.0**
DAY	2023	31.0	28.0	31.0	17.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,257.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**23.3**
H2O	2023	0.3	0.3	0.3	0.2	0.1	0.6	0.6	0.5	0.3	0.3	0.3	0.3	**4,848.1**
OIL	2023	3.9	3.3	3.8	2.0	1.5	5.5	6.1	5.7	5.1	6.5	6.3	6.3	**27,197.5**

Licence **169** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,228.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,228.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,228.8**

Licence **176** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**

Licence **183** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,461.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,764.5**

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Licence **183** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,801.3**
DAY	2024	10.0	29.0	31.0	7.0	30.9	30.0	26.5	31.0	17.0	0.0	0.0	0.0	**25,461.5**
H2O	2024	2.2	6.8	7.3	1.6	7.3	7.0	6.5	7.4	3.9	0.0	0.0	0.0	**83,764.5**
OIL	2024	1.1	3.3	3.5	0.8	3.6	3.5	3.4	3.8	2.0	0.0	0.0	0.0	**107,801.3**
DAY	2023	31.0	25.3	31.0	19.0	12.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**25,249.1**
GAS	2023	0.1	0.2	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.1	0.0	**62.3**
H2O	2023	5.7	5.6	6.1	4.3	2.6	6.4	6.6	6.8	6.2	6.7	6.7	7.2	**83,714.5**
OIL	2023	3.7	4.4	5.6	3.3	2.1	5.2	5.8	5.7	5.6	5.6	4.4	3.4	**107,776.3**

Licence **189** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,953.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,238.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,907.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,953.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,238.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,907.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,953.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,238.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,907.3**

Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,462.0**
H2O	2025	1.9	1.6	1.8	1.9	2.0	1.9	1.9	2.3	2.4	2.6	0.0	0.0	**10,609.5**
OIL	2025	1.9	1.6	1.8	1.8	1.9	1.9	1.9	2.7	3.1	3.1	0.0	0.0	**76,785.2**
DAY	2024	17.0	29.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	31.0	27.0	11.0	**25,159.2**
H2O	2024	2.3	4.1	4.4	4.3	4.4	4.3	2.4	1.3	1.2	1.5	1.6	0.7	**10,589.2**
OIL	2024	0.9	1.6	1.8	1.8	1.9	1.8	1.5	1.6	1.5	1.8	1.6	0.7	**76,763.5**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	24.0	24.0	31.0	27.0	31.0	**24,834.7**
H2O	2023	4.4	4.7	4.7	5.2	5.0	5.2	5.4	4.3	3.1	4.0	3.8	4.4	**10,556.7**
OIL	2023	1.2	1.0	1.2	1.1	1.0	1.1	1.3	1.0	1.6	2.1	1.5	1.8	**76,745.0**

Licence **196** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**

Licence **207** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **207** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**

Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

Licence **213** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,705.5**
GAS	2025	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**56.9**
H2O	2025	32.3	31.3	35.3	35.1	36.7	33.3	35.6	34.6	31.7	32.6	0.0	0.0	**30,724.2**
OIL	2025	14.9	13.1	13.2	11.6	11.1	10.2	11.6	11.6	10.8	11.6	0.0	0.0	**50,132.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	30.0	30.8	30.0	31.0	**24,401.5**
GAS	2024	0.4	0.4	0.3	0.3	0.3	0.2	0.3	0.4	0.6	0.6	0.5	0.6	**53.0**
H2O	2024	36.5	32.1	53.7	47.6	35.7	32.1	36.3	31.7	36.6	42.0	36.9	31.0	**30,385.7**
OIL	2024	12.9	12.0	11.2	10.9	11.3	9.8	10.7	11.6	13.9	13.5	14.1	15.0	**50,012.5**
DAY	2023	1.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.7	30.0	31.0	**24,041.0**
GAS	2023	0.0	0.7	0.9	0.6	0.6	0.5	0.6	0.6	0.5	0.3	0.3	0.3	**48.1**
H2O	2023	2.2	45.3	45.8	38.4	37.9	37.9	38.1	30.8	31.8	38.3	36.4	37.5	**29,933.5**
OIL	2023	1.0	21.4	25.2	19.2	19.0	18.3	18.9	16.2	13.2	6.9	11.4	10.8	**49,865.6**

Licence **214** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.7**
WIN	2025	0.0	0.0	0.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,498.1**
DAY	2024	5.2	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**772.6**
WIN	2024	318.0	1454.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1159.6	**159,491.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**

Licence **216** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **216** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**

Licence **223** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	0.0	0.1	0.2	0.2	0.0	0.0	0.1	0.0	0.0	0.0	**2,003.4**
WIN	2025	1534.3	508.5	0.0	1.5	3.1	2.8	0.0	0.0	1.3	0.0	0.0	0.0	**193,805.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	30.0	31.0	30.0	31.0	**1,943.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	221.0	0.0	2368.5	3990.0	2521.7	2544.1	**191,753.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**

Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	7.0	30.8	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,911.1**
GAS	2025	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**80.1**
H2O	2025	0.6	0.1	0.9	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**4,566.2**
OIL	2025	5.8	1.3	6.5	6.2	6.3	6.2	6.3	5.5	5.2	5.3	0.0	0.0	**75,757.2**
DAY	2024	14.0	27.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	30.3	27.5	26.0	**25,629.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	**77.3**
H2O	2024	1.7	3.6	4.8	4.6	4.8	4.6	4.2	4.4	0.6	0.6	0.5	0.5	**4,560.2**
OIL	2024	1.9	3.9	4.4	4.4	4.6	4.4	4.2	5.0	5.8	6.1	5.3	4.6	**75,702.6**
DAY	2023	31.0	23.5	31.0	30.0	12.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**25,295.4**
GAS	2023	0.3	0.2	0.3	0.3	0.1	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**76.2**
H2O	2023	7.1	5.7	6.4	6.0	0.8	2.1	2.1	2.3	5.0	6.4	6.3	4.6	**4,525.3**
OIL	2023	7.0	4.9	6.2	6.2	2.8	7.1	6.0	5.7	2.5	1.5	2.7	4.1	**75,648.0**

Licence **225** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,648.4**
GAS	2023	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.1**
H2O	2023	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,648.1**
OIL	2023	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,389.9**

Licence **230** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**

Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,858.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**63.1**
H2O	2025	25.6	22.0	26.7	25.2	26.2	25.2	22.5	20.7	21.3	21.0	0.0	0.0	**119,006.8**

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Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	9.3	7.2	9.1	9.0	9.0	8.9	9.5	9.5	9.2	9.5	0.0	0.0	**71,680.0**
DAY	2024	30.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	31.0	30.0	31.0	**25,557.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	**60.2**
H2O	2024	22.7	22.1	35.5	31.5	24.0	22.7	24.0	22.3	26.0	30.3	29.2	25.3	**118,770.4**
OIL	2024	6.4	6.1	6.5	6.4	6.6	6.1	6.5	7.9	9.4	9.3	9.1	9.6	**71,589.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,198.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**56.7**
H2O	2023	46.2	40.9	45.2	43.2	43.1	43.4	43.8	40.7	37.4	30.8	23.1	23.2	**118,454.8**
OIL	2023	6.7	6.4	6.9	6.6	6.7	6.6	6.8	6.9	6.8	6.9	6.5	6.4	**71,499.9**

Licence **236** Well Name **Daly Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,910.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,070.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,910.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,070.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,910.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,070.0**

Licence **263** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**

Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,525.9**
H2O	2025	13.6	11.1	12.7	12.0	17.0	16.4	17.9	17.4	17.9	14.5	0.0	0.0	**95,529.4**
OIL	2025	2.2	1.6	2.0	2.0	2.4	2.4	2.5	2.5	2.4	1.9	0.0	0.0	**44,857.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	25.0	21.7	31.0	29.0	31.0	**25,225.1**
H2O	2024	12.9	12.3	20.7	19.4	14.8	13.9	14.9	12.3	11.2	17.3	15.6	13.7	**95,378.9**
OIL	2024	2.8	2.7	3.1	3.0	3.2	2.9	3.1	2.5	2.3	2.9	2.6	2.6	**44,835.4**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,875.7**
H2O	2023	16.9	16.2	16.5	15.6	15.5	13.4	12.8	12.7	11.6	12.4	12.7	12.9	**95,199.9**
OIL	2023	2.1	2.0	2.2	2.1	2.2	2.1	2.2	2.2	2.3	2.3	2.8	3.0	**44,801.7**

Licence **269** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**25,285.1**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**43.3**
H2O	2025	22.9	22.2	23.9	21.9	23.4	24.3	26.0	25.2	25.2	0.0	0.0	0.0	**6,525.2**
OIL	2025	15.2	13.4	14.9	14.7	13.6	9.2	9.6	9.5	8.9	0.0	0.0	0.0	**24,036.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	30.8	30.0	30.0	**25,013.3**

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Licence **269** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	**39.2**
H2O	2024	13.6	12.3	18.6	16.6	12.6	11.9	12.6	10.9	12.6	20.9	25.8	21.6	**6,310.2**
OIL	2024	17.0	15.0	15.6	15.1	15.6	14.2	15.1	13.4	15.3	15.0	14.9	15.1	**23,927.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,654.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.6	**32.2**
H2O	2023	27.9	24.7	27.4	26.2	26.1	26.3	26.5	24.9	23.4	24.7	13.3	13.4	**6,120.2**
OIL	2023	9.5	8.9	9.8	9.2	9.4	9.3	9.6	9.9	10.0	11.3	16.8	16.6	**23,746.0**

Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,303.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,133.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,612.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,303.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,133.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,612.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,303.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,133.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,612.2**

Licence **272** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**

Licence **273** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,962.0**
GAS	2025	0.3	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**89.4**
H2O	2025	155.8	151.7	162.8	160.5	174.1	185.1	243.1	236.2	243.4	239.7	0.0	0.0	**44,923.0**
OIL	2025	13.3	11.7	13.0	13.5	13.8	15.1	19.3	19.0	18.4	19.0	0.0	0.0	**55,808.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	25.0	16.0	30.2	30.0	31.0	**24,658.1**
GAS	2024	1.0	0.9	1.0	0.9	1.0	0.9	1.0	0.8	0.5	0.5	0.3	0.3	**84.5**
H2O	2024	123.4	116.8	186.9	166.0	134.3	126.8	134.3	107.6	72.2	177.0	178.3	154.5	**42,970.6**
OIL	2024	23.3	21.3	23.0	22.4	20.9	19.1	20.3	16.7	11.2	16.9	13.1	13.7	**55,652.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,314.2**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.5	0.9	1.0	**75.4**
H2O	2023	29.1	31.5	34.7	33.2	33.1	36.1	50.3	49.3	47.7	74.2	121.6	122.2	**41,292.5**
OIL	2023	5.0	4.3	4.8	4.5	4.6	5.6	11.5	11.9	12.0	15.8	23.0	22.7	**55,430.6**

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,372.5**
GAS	2025	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**77.1**
H2O	2025	363.5	251.6	378.2	342.8	346.0	344.0	397.7	386.4	398.0	392.1	0.0	0.0	**1,376,849.7**
OIL	2025	2.5	1.6	2.4	3.5	4.5	4.5	5.0	5.0	4.8	4.9	0.0	0.0	**92,164.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.9	25.0	21.0	31.0	30.0	31.0	**24,076.5**
H2O	2024	318.2	301.3	482.1	428.0	333.4	325.8	333.6	267.2	235.4	400.8	414.3	359.1	**1,373,249.4**
OIL	2024	2.2	2.0	2.2	2.1	4.1	3.9	4.0	3.2	2.8	3.1	2.4	2.6	**92,125.5**
DAY	2023	31.0	28.0	30.3	30.0	31.0	27.8	31.0	31.0	30.0	31.0	30.0	31.0	**23,725.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.0	0.0	**75.1**
H2O	2023	394.9	372.5	403.2	394.1	392.9	354.7	306.1	301.4	291.5	325.5	313.7	315.1	**1,369,050.2**
OIL	2023	7.0	7.5	8.0	7.8	7.9	7.1	7.7	6.8	6.5	5.3	2.2	2.2	**92,090.9**

Licence **281** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.7	28.0	30.1	29.9	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,915.5**
GAS	2025	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.0	0.0	**115.5**
H2O	2025	5.8	5.4	5.9	6.3	6.3	6.3	8.8	14.7	14.1	15.0	0.0	0.0	**7,154.0**
OIL	2025	14.9	15.9	17.4	17.1	18.6	18.2	16.4	11.3	11.4	11.4	0.0	0.0	**55,150.3**
DAY	2024	30.6	29.0	31.0	18.0	31.0	30.0	26.5	31.0	30.0	31.0	27.9	26.0	**25,618.0**
GAS	2024	0.6	0.5	0.6	0.4	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.5	**110.7**
H2O	2024	3.9	3.8	4.1	3.2	10.5	10.0	8.3	9.0	8.2	8.0	7.0	6.6	**7,065.4**
OIL	2024	21.2	19.9	20.8	12.4	20.4	19.8	16.9	18.5	17.8	19.4	16.7	14.6	**54,997.7**
DAY	2023	31.0	28.0	31.0	16.0	19.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,276.0**
GAS	2023	0.6	0.5	0.6	0.3	0.4	0.6	0.5	0.6	0.6	1.0	0.9	0.8	**104.1**
H2O	2023	9.0	8.5	5.8	3.1	3.8	5.5	9.5	11.2	10.0	3.7	2.7	3.7	**6,982.8**
OIL	2023	19.7	16.9	20.9	10.6	13.1	19.8	18.8	16.5	16.3	20.9	20.7	21.3	**54,779.3**

Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	19.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,649.0**
GAS	2025	0.3	0.2	0.6	0.3	0.3	0.2	0.2	0.3	0.4	0.6	0.0	0.0	**75.1**
H2O	2025	0.6	0.4	0.9	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**3,256.9**
OIL	2025	11.1	7.6	13.8	11.6	12.4	13.2	14.3	12.2	12.2	12.0	0.0	0.0	**25,982.2**
DAY	2024	22.0	29.0	31.0	30.0	30.9	30.0	13.9	25.0	30.0	30.5	30.0	28.7	**25,356.2**
GAS	2024	0.4	0.6	0.4	0.2	0.3	0.3	0.1	0.3	0.6	0.5	0.3	0.3	**71.7**
H2O	2024	0.9	1.2	1.2	1.4	1.3	1.4	0.7	1.2	0.6	0.6	0.5	0.6	**3,250.8**
OIL	2024	9.8	13.3	12.5	12.3	11.5	11.6	5.9	10.5	14.0	14.6	13.0	11.9	**25,861.8**
DAY	2023	31.0	24.5	31.0	30.0	28.8	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**25,025.2**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.6	0.6	0.3	0.5	**67.4**
H2O	2023	5.3	2.1	1.6	1.1	0.8	0.9	1.0	0.7	0.6	1.0	1.2	1.2	**3,239.2**
OIL	2023	11.2	9.4	13.9	13.3	12.6	13.2	14.3	13.5	13.0	13.1	13.1	13.5	**25,720.9**

Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.4	31.0	30.0	26.2	31.0	30.0	31.0	0.0	0.0	**25,807.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.0	0.0	**99.3**
H2O	2025	106.8	85.0	97.3	103.5	107.9	106.6	63.8	77.3	43.9	42.9	0.0	0.0	**151,301.7**
OIL	2025	1.6	1.8	1.8	1.2	1.3	1.2	1.6	1.9	23.4	20.7	0.0	0.0	**55,640.4**

Manitoba Production
2023 To 2025

Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.6	29.0	31.0	29.8	31.0	30.0	26.5	31.0	30.0	30.2	30.0	31.0	**25,508.9**
GAS	2024	0.0	0.0	0.1	0.6	0.6	0.6	0.5	0.6	0.2	0.2	0.6	0.2	**97.8**
H2O	2024	85.1	85.9	117.0	136.0	135.4	122.3	106.9	121.6	105.7	87.9	92.8	103.0	**150,466.7**
OIL	2024	4.2	3.9	2.5	15.2	17.2	15.7	13.4	14.8	11.0	8.3	18.5	8.3	**55,583.9**
DAY	2023	30.9	28.0	31.0	30.0	28.8	29.8	31.0	30.9	30.0	31.0	30.0	31.0	**25,148.8**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	**93.6**
H2O	2023	99.4	93.8	91.1	93.8	88.7	92.3	95.3	114.3	96.7	110.2	97.0	92.9	**149,167.1**
OIL	2023	5.8	6.4	11.2	9.6	8.2	6.5	7.2	9.0	7.9	6.4	4.0	3.5	**55,450.9**

Licence **297** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,347.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**25.4**
H2O	2025	22.3	21.6	23.2	23.9	26.9	25.7	27.3	26.5	27.3	26.9	0.0	0.0	**18,919.8**
OIL	2025	6.2	5.5	6.1	6.3	6.6	6.4	6.5	6.4	6.2	6.4	0.0	0.0	**22,809.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	25.0	21.8	30.8	30.0	31.0	**23,043.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	**22.4**
H2O	2024	16.8	15.9	25.4	22.6	20.0	18.8	20.0	16.0	14.7	25.0	25.4	22.0	**18,668.2**
OIL	2024	10.1	9.2	9.9	9.7	8.6	7.8	8.4	6.9	6.2	6.4	6.1	6.4	**22,747.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,692.9**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.2	1.0	0.9	0.9	0.8	0.3	0.3	**19.0**
H2O	2023	24.1	26.9	29.9	28.5	28.5	27.7	23.5	19.4	17.5	18.8	16.6	16.6	**18,425.6**
OIL	2023	6.1	3.5	3.8	3.6	3.6	6.9	24.5	25.8	26.2	22.1	9.9	9.8	**22,651.5**

Licence **298** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,387.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,036.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,624.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.8	11.8	0.0	0.0	**25,387.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**47.2**
H2O	2024	43.5	41.2	65.9	58.6	52.8	49.9	52.9	45.7	53.0	22.7	0.0	0.0	**43,036.7**
OIL	2024	8.1	7.5	8.0	7.9	5.1	4.6	5.0	4.4	5.1	1.5	0.0	0.0	**44,624.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**25,106.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**44.5**
H2O	2023	50.9	49.7	55.1	52.6	52.5	58.2	88.7	87.8	85.1	80.5	42.9	43.1	**42,550.5**
OIL	2023	11.1	11.5	12.6	11.9	12.2	11.7	11.8	9.3	8.4	8.5	8.1	7.9	**44,566.9**

Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**

Licence **304** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **304** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**

Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**

Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**

Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**

Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,682.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,823.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,479.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,682.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,823.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,479.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,682.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,823.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,479.0**

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.8	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,249.5**
GAS	2025	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**54.4**
H2O	2025	6.9	5.4	6.6	6.4	8.4	8.5	8.9	8.5	8.8	8.7	0.0	0.0	**643,343.5**
OIL	2025	6.8	5.1	6.4	6.4	7.2	7.4	7.5	7.3	7.1	7.3	0.0	0.0	**62,735.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	25.0	9.0	31.0	30.0	31.0	**23,949.2**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.1	0.3	0.2	0.1	0.3	0.3	0.3	**51.7**
H2O	2024	1.8	2.0	2.3	2.3	2.2	2.0	2.1	1.7	0.6	7.5	7.9	6.8	**643,266.4**
OIL	2024	4.9	4.1	4.3	4.1	4.1	3.7	4.0	3.2	1.3	6.5	6.7	7.0	**62,667.3**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,611.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**49.0**
H2O	2023	0.3	0.3	0.3	0.3	0.3	1.2	1.2	1.2	1.1	1.3	1.4	1.5	**643,227.2**
OIL	2023	5.7	5.4	5.9	5.7	5.8	4.9	5.0	5.2	5.2	5.3	5.2	5.3	**62,613.4**

Licence **321** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	30.0	31.0	30.4	29.8	31.0	0.0	0.0	**25,717.5**
GAS	2025	1.0	0.9	1.0	1.1	2.2	1.8	1.9	1.8	1.8	1.9	0.0	0.0	**113.5**
H2O	2025	227.8	222.3	238.6	228.8	314.0	333.2	359.5	338.2	331.8	328.7	0.0	0.0	**169,032.1**
OIL	2025	25.3	22.5	24.9	29.7	64.3	51.3	54.3	52.6	50.8	52.3	0.0	0.0	**57,801.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	25.0	21.0	31.0	30.0	31.0	**25,414.5**
GAS	2024	1.0	0.9	1.0	0.8	0.6	0.5	0.7	1.3	1.1	1.0	0.9	1.0	**98.1**
H2O	2024	224.2	208.5	336.5	295.7	217.2	208.2	225.4	185.0	162.9	270.9	261.4	226.6	**166,109.2**
OIL	2024	23.9	21.0	25.5	23.4	19.3	17.4	21.8	33.7	29.4	27.9	24.9	26.1	**57,373.0**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,064.8**
GAS	2023	1.6	1.4	1.6	1.5	1.6	1.3	1.3	1.3	1.1	0.9	1.0	1.0	**87.3**
H2O	2023	200.1	178.1	194.4	171.2	170.6	211.9	214.7	202.3	200.9	229.6	225.8	226.8	**163,286.7**
OIL	2023	41.3	37.6	40.9	38.2	39.1	32.4	33.3	33.6	31.5	28.8	26.7	25.2	**57,078.7**

Licence **322** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**

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Licence **322** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**

Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,296.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,296.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,296.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.3**

Licence **325** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,815.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,815.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,815.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**

Licence **327** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	**22,179.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3883.7	0.0	0.0	**2,081,893.6**
DAY	2024	6.0	29.0	0.0	30.0	30.8	28.8	30.9	26.7	3.6	1.0	0.0	0.0	**22,154.5**
H2O	2024	823.2	4194.6	0.0	1319.1	4572.0	4381.8	4397.4	2659.3	336.9	48.5	0.0	0.0	**2,078,009.9**
DAY	2023	30.8	28.0	30.8	30.0	30.9	29.7	31.0	31.0	23.0	11.0	30.0	30.5	**21,967.7**
H2O	2023	5385.3	4725.9	5142.1	4852.5	4824.3	4764.5	4846.8	4571.0	3247.7	1377.5	4469.1	2642.3	**2,055,277.1**

Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**

Manitoba Production
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Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**

Licence **331** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**

Licence **333** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**

Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,425.9**
H2O	2025	45.8	32.8	36.1	36.9	38.0	35.7	35.7	37.7	34.6	36.3	0.0	0.0	**70,056.0**
OIL	2025	3.0	2.8	3.1	3.0	3.0	2.9	3.0	2.9	2.7	2.8	0.0	0.0	**24,808.3**
DAY	2024	31.0	22.8	31.0	30.0	31.0	29.7	30.9	31.0	24.9	31.0	30.0	31.0	**25,122.5**
H2O	2024	50.2	34.2	42.9	47.9	43.6	47.3	43.5	39.4	31.3	42.4	36.8	52.3	**69,686.4**
OIL	2024	3.6	2.7	3.7	3.6	3.7	3.5	3.5	3.4	2.8	3.3	3.3	3.2	**24,779.1**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,768.2**
GAS	2023	0.6	0.5	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2023	87.2	81.7	88.2	84.2	81.4	65.7	40.6	39.9	40.9	42.8	41.2	45.6	**69,174.6**
OIL	2023	37.2	34.6	37.3	25.1	3.9	3.7	3.6	3.7	3.7	3.6	3.6	3.6	**24,738.8**

Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,165.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,165.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,165.6**

Manitoba Production
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Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **354** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.8	30.0	31.0	29.0	28.0	31.0	28.8	29.6	0.0	0.0	**24,168.8**
GAS	2025	0.9	0.8	0.9	0.8	0.9	0.9	1.0	1.1	0.8	0.6	0.0	0.0	**38.8**
H2O	2025	118.3	105.5	112.2	119.9	119.8	107.6	144.9	172.0	117.0	120.7	0.0	0.0	**96,760.4**
OIL	2025	36.5	32.8	33.0	33.5	34.0	33.0	38.6	41.3	29.3	23.3	0.0	0.0	**32,924.3**
DAY	2024	31.0	29.0	9.9	13.3	30.5	29.8	30.6	30.0	28.5	31.0	30.0	31.0	**23,872.8**
GAS	2024	0.3	0.3	0.1	0.1	0.3	0.3	0.6	0.6	0.6	0.9	0.9	1.0	**30.1**
H2O	2024	45.8	33.9	9.8	13.5	36.4	46.5	58.3	83.3	84.1	103.3	107.3	128.6	**95,522.5**
OIL	2024	16.5	12.9	3.6	4.7	13.1	15.8	18.8	27.1	25.8	30.2	31.0	38.0	**32,589.0**
DAY	2023	25.4	26.0	31.0	29.8	27.2	24.0	31.0	26.3	26.6	29.8	28.8	31.0	**23,548.2**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	**24.1**
H2O	2023	33.3	34.0	37.6	35.9	35.0	31.5	39.2	33.6	33.7	38.9	34.5	39.4	**94,771.7**
OIL	2023	12.2	13.2	14.8	13.5	12.6	12.1	14.7	12.1	12.6	13.9	13.1	14.0	**32,351.5**

Licence **358** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**

Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,613.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,613.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,613.4**

Manitoba Production
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Licence **364** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**

Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,460.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2025	47.4	33.9	37.4	38.2	34.8	31.6	30.0	31.7	26.7	27.5	0.0	0.0	**29,107.3**
OIL	2025	9.3	8.6	9.6	9.3	7.3	6.7	6.8	6.7	6.2	6.4	0.0	0.0	**30,165.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.7	30.9	31.0	24.5	31.0	30.0	31.0	**25,156.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**20.4**
H2O	2024	35.4	30.7	30.3	33.8	30.3	33.3	31.1	33.6	26.8	37.0	32.1	49.6	**28,768.1**
OIL	2024	18.0	17.4	18.4	17.6	18.3	16.8	17.4	12.6	7.3	9.1	9.0	9.1	**30,089.0**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,796.8**
GAS	2023	0.0	0.0	0.0	0.1	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**18.2**
H2O	2023	47.3	44.3	47.9	59.6	93.2	35.4	24.2	23.8	24.4	25.5	28.7	32.2	**28,364.1**
OIL	2023	7.3	6.9	7.4	10.1	19.5	15.1	15.1	15.5	15.4	15.2	17.6	18.0	**29,918.0**

Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	29.5	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,345.5**
H2O	2025	68.3	47.1	53.9	54.2	56.8	53.3	53.3	56.3	53.2	59.3	0.0	0.0	**32,534.7**
OIL	2025	4.8	4.2	5.0	4.7	4.9	4.7	4.8	4.7	5.0	6.1	0.0	0.0	**40,136.5**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.7	30.9	31.0	24.5	31.0	30.0	31.0	**25,043.6**
H2O	2024	16.8	14.6	14.4	16.1	14.7	15.8	15.1	15.6	32.5	58.1	50.5	74.8	**31,979.0**
OIL	2024	1.9	1.7	1.9	1.8	1.9	1.7	1.5	1.6	3.0	4.9	4.8	4.8	**40,087.6**
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.0	31.0	31.0	30.0	31.0	25.8	31.0	**24,683.7**
H2O	2023	24.8	23.2	25.1	24.5	11.3	13.1	13.6	13.4	13.7	14.4	11.8	15.3	**31,640.0**
OIL	2023	5.1	4.7	5.1	4.7	3.0	1.7	1.8	1.9	1.8	1.9	1.6	1.9	**40,056.1**

Licence **404** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	29.0	0.0	0.0	**4,590.0**
WIN	2025	1040.0	1040.0	1100.0	600.0	350.0	362.0	338.0	0.0	0.6	584.0	0.0	0.0	**1,123,856.5**
DAY	2024	0.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**4,319.0**
WIN	2024	0.0	0.0	0.0	249.1	0.0	695.0	2735.0	21.1	518.0	765.0	0.0	5202.0	**1,118,441.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	**4,105.0**
WIN	2023	3153.6	3127.0	3814.0	3399.0	3932.4	3666.0	3590.0	3524.0	0.0	2750.9	0.0	0.0	**1,108,256.7**

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**

Licence **407** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**

Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**

Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,472.1**
H2O	2025	95.4	68.3	75.2	76.9	79.3	67.8	41.1	43.4	39.8	41.8	0.0	0.0	**54,613.6**
OIL	2025	3.0	2.8	3.1	3.0	3.0	2.7	2.0	2.1	2.0	2.2	0.0	0.0	**22,063.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.7	30.9	31.0	26.0	31.0	30.0	31.0	**25,168.7**
H2O	2024	111.1	96.3	95.0	105.9	95.2	104.7	97.5	101.0	72.8	88.1	76.5	108.7	**53,984.6**
OIL	2024	7.8	7.6	8.0	7.8	8.0	7.4	7.6	8.1	4.2	3.6	3.6	3.3	**22,037.2**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,807.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**17.8**
H2O	2023	133.4	124.9	134.9	131.5	133.9	135.6	125.4	123.4	126.3	132.3	114.0	101.1	**52,831.8**
OIL	2023	8.9	8.3	8.9	8.3	8.5	8.1	8.5	8.7	8.6	8.6	8.2	7.8	**21,960.2**

Licence **423** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **423** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**

Licence **424** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Licence **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**

Licence **431** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**

Licence **435** Well Name **Corex Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

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Licence **435** Well Name **Corex Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,444.4**
H2O	2025	38.2	27.3	33.9	30.8	31.7	28.0	25.5	27.0	28.7	38.5	0.0	0.0	**49,877.7**
OIL	2025	3.0	2.8	3.1	3.0	3.0	2.8	2.7	2.7	3.0	3.9	0.0	0.0	**30,604.3**
DAY	2024	27.0	29.0	31.0	30.0	31.0	28.7	25.9	31.0	24.5	31.0	29.0	30.5	**25,141.0**
H2O	2024	14.4	14.3	14.1	15.7	14.4	15.1	12.1	25.0	24.4	33.6	28.2	41.8	**49,568.1**
OIL	2024	0.5	0.6	0.6	0.6	0.6	0.6	0.5	2.1	2.5	3.0	2.9	3.0	**30,574.3**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,792.4**
GAS	2023	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2023	168.3	157.5	170.2	166.0	37.7	13.2	13.4	13.2	13.4	14.1	13.5	15.0	**49,315.0**
OIL	2023	11.5	10.6	11.4	10.5	3.5	1.5	0.6	0.6	0.6	0.6	0.6	0.6	**30,556.8**

Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	31.0	0.0	0.0	**22,653.8**
GAS	2025	1.5	1.8	0.2	1.5	1.4	1.1	0.8	0.9	0.9	1.0	0.0	0.0	**147.8**
H2O	2025	6085.1	5924.5	6094.0	5744.1	5959.3	5899.0	5957.7	6037.5	5186.5	5739.7	0.0	0.0	**3,066,995.3**
OIL	2025	46.3	44.2	43.4	45.8	48.3	54.3	50.5	48.8	39.3	42.2	0.0	0.0	**47,871.6**
DAY	2024	30.6	29.0	31.0	30.0	31.0	20.5	30.7	30.7	29.4	14.6	30.0	31.0	**22,352.1**
GAS	2024	0.6	1.9	1.4	1.1	1.3	0.9	0.9	1.1	1.3	0.6	2.5	2.1	**136.7**
H2O	2024	2530.6	4997.7	5461.1	4531.8	4324.8	4227.0	6776.0	6886.6	6035.2	3170.3	6179.1	6475.1	**3,008,367.9**
OIL	2024	25.3	47.8	48.9	43.3	45.5	45.2	79.8	74.1	65.8	30.8	65.0	60.3	**47,408.5**
DAY	2023	30.7	28.0	27.3	28.3	29.4	23.6	12.7	17.7	15.4	22.5	26.0	31.0	**22,013.6**
GAS	2023	1.0	0.5	0.1	0.3	0.5	0.4	0.0	0.6	0.5	0.4	0.7	1.0	**121.0**
H2O	2023	6052.4	4543.7	3241.0	2556.8	2490.5	2371.4	1532.8	2249.4	1891.1	2012.5	2587.0	3022.6	**2,946,772.6**
OIL	2023	54.3	42.4	29.1	22.9	21.9	23.3	14.7	21.8	21.2	19.8	22.8	30.0	**46,776.7**

Licence **452** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	29.3	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,411.3**
H2O	2025	68.7	33.4	54.1	54.2	57.1	53.6	59.3	65.7	60.3	63.2	0.0	0.0	**61,649.9**
OIL	2025	7.5	4.6	7.7	7.3	7.5	7.3	8.5	9.1	8.9	9.5	0.0	0.0	**52,309.6**
DAY	2024	26.8	29.0	31.0	30.0	30.0	30.0	30.9	31.0	20.5	31.0	30.0	31.0	**25,117.6**
H2O	2024	34.5	34.5	34.1	38.0	33.6	37.8	32.3	48.4	37.8	62.2	54.0	77.5	**61,080.3**
OIL	2024	2.4	2.6	2.8	2.7	2.7	2.7	2.3	6.3	5.5	8.2	8.1	7.7	**52,231.7**
DAY	2023	31.0	28.0	30.6	20.0	0.0	24.0	31.0	31.0	30.0	31.0	25.8	31.0	**24,766.4**
H2O	2023	45.9	42.9	46.4	30.6	0.0	30.3	32.2	31.7	32.5	34.0	28.1	36.2	**60,555.6**
OIL	2023	7.0	6.5	7.1	4.4	0.0	2.8	2.7	2.8	2.8	2.8	2.4	2.7	**52,177.7**

Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,868.6**

Manitoba Production
2023 To 2025

Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**15.1**
H2O	2025	16.0	13.7	12.4	12.4	13.1	12.2	11.6	11.8	11.4	11.5	0.0	0.0	**5,886.6**
OIL	2025	1.9	2.2	2.8	3.1	3.4	5.2	6.9	7.0	7.7	7.3	0.0	0.0	**10,306.6**
DAY	2024	30.6	29.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	30.5	30.0	31.0	**18,565.8**
H2O	2024	21.5	17.5	21.3	21.0	20.7	21.0	19.4	21.5	20.0	20.1	18.8	16.3	**5,760.5**
OIL	2024	0.3	0.5	0.9	1.1	1.0	1.2	1.2	1.2	1.2	1.5	1.8	1.8	**10,259.1**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,205.2**
GAS	2023	0.2	0.3	0.3	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2023	24.4	26.9	22.3	22.5	21.0	21.3	24.5	26.2	25.8	26.3	23.3	23.4	**5,521.4**
OIL	2023	7.6	6.0	6.4	5.5	5.1	5.4	1.6	1.4	0.8	0.6	0.6	0.4	**10,245.4**

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	12.0	30.8	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,765.9**
GAS	2025	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.0	0.0	**67.3**
H2O	2025	8.0	3.0	7.8	8.1	8.3	5.6	5.2	5.3	2.4	1.9	0.0	0.0	**22,375.8**
OIL	2025	8.8	3.4	8.7	8.5	9.2	8.7	8.9	8.5	13.9	15.1	0.0	0.0	**52,684.7**
DAY	2024	30.6	29.0	31.0	29.0	29.9	30.0	26.5	31.0	30.0	29.5	30.0	31.0	**24,478.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**63.9**
H2O	2024	10.9	10.8	11.9	11.0	11.3	11.2	5.3	6.1	5.7	5.6	5.6	7.2	**22,320.2**
OIL	2024	10.2	10.0	10.6	10.2	10.6	10.6	8.6	9.9	9.4	9.7	9.4	8.7	**52,591.0**
DAY	2023	30.9	28.0	31.0	29.8	27.7	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**24,120.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**60.3**
H2O	2023	5.9	5.6	5.5	6.1	5.5	5.8	6.0	6.2	5.6	7.0	9.8	11.7	**22,217.6**
OIL	2023	4.6	3.8	4.5	4.2	3.8	4.1	4.6	4.6	4.5	6.5	10.2	10.3	**52,473.1**

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	0.0	0.0	**24,709.8**
H2O	2025	155.7	153.5	173.2	171.1	164.0	158.1	150.5	137.4	134.5	147.1	0.0	0.0	**358,635.9**
OIL	2025	5.0	4.7	5.2	4.8	5.0	5.1	4.9	4.2	4.3	4.9	0.0	0.0	**28,739.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,409.8**
H2O	2024	200.8	189.6	202.4	185.4	152.5	195.2	179.0	167.3	158.0	156.4	149.1	145.6	**357,090.8**
OIL	2024	7.9	6.9	7.6	7.3	7.8	7.3	7.5	6.9	5.4	5.1	4.6	5.1	**28,691.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,043.8**
H2O	2023	205.1	175.3	201.9	188.8	178.7	191.5	168.1	182.4	236.7	196.3	173.1	191.6	**355,009.5**
OIL	2023	5.4	5.1	6.0	5.5	5.3	6.0	6.1	7.0	5.9	7.0	7.0	7.1	**28,612.3**

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	0.0	0.0	**25,375.3**
H2O	2025	247.2	243.7	275.0	271.6	260.4	251.0	249.4	228.1	229.0	250.6	0.0	0.0	**111,913.9**
OIL	2025	8.3	7.8	8.5	7.9	8.3	8.3	8.0	6.9	7.2	8.2	0.0	0.0	**18,605.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,075.3**
H2O	2024	290.2	273.8	292.5	266.9	211.3	272.3	283.7	264.3	250.3	248.3	236.8	231.2	**109,407.9**
OIL	2024	8.9	7.8	8.6	8.2	8.1	7.6	8.7	8.1	7.8	8.3	7.6	8.4	**18,526.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,709.3**
H2O	2023	347.0	301.7	347.6	325.6	311.5	313.9	270.0	282.0	361.8	291.2	256.8	280.2	**106,286.3**

Manitoba Production
2023 To 2025

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	5.9	5.7	6.6	6.2	6.4	6.9	6.9	7.6	6.4	7.0	7.0	8.3	**18,428.4**

Licence **479** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**

Licence **481** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,977.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,372.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,388.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,977.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,372.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,388.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,977.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,372.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,388.6**

Licence **482** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**

Licence **487** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,924.0**
WIN	2025	12.0	750.0	480.0	400.0	600.0	595.0	574.0	755.7	176.0	333.0	0.0	0.0	**394,522.2**
DAY	2024	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**7,620.0**
WIN	2024	2244.0	0.0	0.0	572.1	680.0	685.0	1248.0	735.0	627.0	813.0	0.0	1018.0	**389,846.5**
DAY	2023	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,344.0**
WIN	2023	100.0	0.0	0.0	724.0	900.7	786.0	769.4	865.0	820.0	411.2	1264.0	1082.0	**381,224.4**

Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.3	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**23,452.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.0	0.0	**190.4**

Manitoba Production
2023 To 2025

Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	3405.7	3356.3	3574.7	3741.3	3586.9	3457.4	3141.2	2622.5	2365.9	2503.5	0.0	0.0	**1,286,464.9**
OIL	2025	55.0	51.6	53.3	52.9	55.2	55.7	40.0	26.4	35.6	39.6	0.0	0.0	**115,388.0**
DAY	2024	0.0	9.0	30.0	30.0	31.0	30.0	30.5	28.0	30.0	31.0	30.0	29.5	**23,153.0**
GAS	2024	0.0	0.1	0.3	0.9	1.0	0.9	0.6	0.5	0.4	0.3	0.3	0.3	**187.5**
H2O	2024	0.0	697.7	2348.6	3182.1	2518.7	3221.6	3570.1	3193.3	3397.2	3420.3	3260.9	3031.1	**1,254,709.5**
OIL	2024	0.0	13.1	45.3	64.2	63.4	59.5	72.1	63.5	59.6	55.2	50.9	53.6	**114,922.7**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	10.0	**22,844.0**
GAS	2023	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**181.9**
H2O	2023	2356.7	2165.6	2323.6	2172.6	2056.5	2141.6	1859.7	2009.5	2628.7	2223.3	1959.6	714.2	**1,222,867.9**
OIL	2023	41.9	40.5	40.0	36.8	35.5	38.1	38.0	41.8	35.7	37.4	37.0	13.1	**114,322.3**

Licence **503** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,251.0**
H2O	2025	128.9	127.0	143.4	141.6	135.8	130.8	133.1	123.0	124.5	131.7	0.0	0.0	**164,802.5**
OIL	2025	7.0	6.6	7.2	6.8	7.0	7.2	6.2	5.0	5.2	5.8	0.0	0.0	**48,224.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**24,950.0**
H2O	2024	147.9	139.6	149.1	136.1	107.7	137.8	143.6	131.1	129.3	129.5	123.4	120.6	**163,482.7**
OIL	2024	7.6	6.7	7.3	7.0	6.9	6.5	6.2	5.3	5.9	7.1	6.5	7.2	**48,160.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,585.0**
H2O	2023	148.9	127.3	150.3	140.6	133.0	138.5	120.4	124.6	159.5	139.2	122.8	141.2	**161,887.0**
OIL	2023	5.4	4.9	7.2	6.7	6.4	6.6	6.4	7.7	6.7	6.1	6.1	7.1	**48,080.2**

Licence **514** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,587.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,587.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,587.3**

Licence **522** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,055.8**
H2O	2025	198.6	195.8	220.9	218.2	209.2	201.6	200.5	182.0	184.4	195.2	0.0	0.0	**413,756.1**
OIL	2025	6.5	6.1	6.6	6.2	6.5	6.6	6.4	5.5	5.8	6.4	0.0	0.0	**51,833.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**24,754.8**
H2O	2024	275.4	259.8	277.6	253.3	200.5	256.4	249.1	221.5	208.9	199.5	190.1	185.8	**411,749.7**
OIL	2024	7.0	6.2	6.7	6.4	6.3	6.0	5.5	4.5	5.3	6.5	6.0	6.6	**51,771.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,389.8**
H2O	2023	308.5	263.9	311.2	291.0	275.4	283.8	245.5	256.1	324.2	287.8	254.0	268.1	**408,971.8**
OIL	2023	7.7	6.9	7.5	7.0	6.7	7.4	7.6	7.3	5.6	7.0	7.0	6.8	**51,698.1**

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,365.2**
H2O	2025	180.6	178.1	200.9	198.4	190.2	183.4	198.5	188.4	190.8	201.3	0.0	0.0	**308,640.9**
OIL	2025	8.0	7.5	8.2	7.6	8.0	8.0	8.5	7.6	8.0	8.8	0.0	0.0	**58,014.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,064.2**
H2O	2024	213.2	201.1	214.9	196.5	161.4	206.5	205.1	190.1	181.8	181.4	172.9	168.9	**306,730.3**
OIL	2024	8.9	7.8	8.6	8.3	8.4	7.8	8.6	7.8	7.6	8.0	7.4	8.2	**57,933.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,698.2**
H2O	2023	243.4	209.8	241.6	225.9	213.8	219.9	195.6	201.6	257.7	218.1	192.3	212.3	**304,436.5**
OIL	2023	11.4	9.9	11.7	10.7	10.4	10.0	9.8	9.4	7.5	7.6	7.6	7.7	**57,836.5**

Licence **527** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,036.0**
WIN	2025	22045.0	19801.4	21890.9	20972.6	21554.9	21314.6	21588.2	21350.6	21825.7	22414.3	0.0	0.0	**10,958,348.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,732.0**
WIN	2024	20603.7	20754.1	23729.1	22680.6	22558.5	16790.3	20919.8	21161.9	20936.5	22237.1	21478.2	21839.5	**10,743,590.3**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.0**
WIN	2023	21690.2	19456.4	23111.9	22039.7	21816.8	23148.5	23537.6	23629.9	23145.0	23915.6	22109.9	20915.6	**10,487,901.0**

Licence **529** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,270.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,270.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,270.1**

Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	19.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,154.2**
GAS	2025	0.4	0.4	0.6	0.5	0.3	0.3	0.4	0.6	0.6	0.6	0.0	0.0	**42.8**
H2O	2025	1.5	1.0	1.5	1.5	1.4	1.5	1.3	1.6	1.5	1.6	0.0	0.0	**11,263.3**
OIL	2025	12.2	8.5	12.1	12.0	14.4	11.0	10.3	14.6	14.4	13.9	0.0	0.0	**19,366.4**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	30.5	28.0	27.7	**22,861.9**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**38.1**
H2O	2024	1.0	1.2	1.3	1.2	1.1	1.0	0.8	1.0	1.2	1.2	1.4	1.4	**11,248.9**
OIL	2024	7.8	10.3	11.1	10.7	10.3	9.9	9.5	11.1	11.0	11.7	11.1	10.5	**19,243.0**
DAY	2023	31.0	23.5	31.0	30.0	27.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,514.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.2	0.6	0.6	0.6	0.6	0.4	0.3	**34.7**
H2O	2023	5.3	4.2	4.6	4.3	4.1	4.2	1.9	1.9	1.8	2.0	1.6	1.3	**11,235.1**
OIL	2023	13.2	9.2	12.2	10.4	9.7	9.9	15.4	15.6	16.0	16.0	13.6	10.9	**19,118.0**

Licence **543** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,542.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255,531.6**

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Licence **543** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,542.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255,531.6**
DAY	2023	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,542.0**
WIN	2023	1667.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255,531.6**

Licence **555** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,968.2**
WIN	2025	2612.9	2384.1	1350.3	1383.7	1554.7	1513.3	1663.0	1685.2	1789.7	1864.4	0.0	0.0	**1,702,688.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,664.2**
WIN	2024	3044.0	2913.0	3004.0	2980.0	2100.2	2610.4	2812.6	2817.8	2579.9	2567.2	2306.3	2271.6	**1,684,887.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	30.2	**5,298.2**
WIN	2023	3249.0	2100.0	3470.0	2703.0	2691.0	2753.0	3013.0	3327.0	3191.0	3093.0	2882.0	2879.0	**1,652,880.5**

Licence **572** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,775.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,101.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,742.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,775.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,101.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,742.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,775.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,101.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,742.1**

Licence **576** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**

Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	5.0	0.0	0.0	**25,168.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.4**
H2O	2025	208.0	204.9	231.4	228.5	219.0	134.3	136.5	127.8	117.3	17.0	0.0	0.0	**861,619.3**
OIL	2025	14.1	13.2	14.5	13.6	14.2	12.3	12.1	10.8	10.1	1.5	0.0	0.0	**136,431.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,893.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	1.0	1.0	0.0	0.0	**56.4**
H2O	2024	236.2	231.9	261.8	241.5	188.1	236.4	248.5	233.9	221.4	219.7	203.4	193.2	**859,994.6**
OIL	2024	20.5	18.5	19.2	18.1	17.5	16.0	18.3	17.0	16.3	17.5	13.5	13.2	**136,315.2**
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,527.8**
GAS	2023	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**51.3**
H2O	2023	301.4	296.4	341.4	261.8	216.2	228.1	213.0	222.4	285.4	236.7	195.9	222.6	**857,278.6**
OIL	2023	16.7	17.3	20.2	21.4	22.3	23.4	19.4	21.4	18.0	21.7	23.6	21.4	**136,109.6**

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Licence **586** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**

Licence **588** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**

Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,723.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,110.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,723.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,110.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,723.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,110.1**

Licence **602** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	22.3	30.8	29.9	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**24,637.9**
GAS	2025	0.8	0.7	1.0	0.9	1.0	0.9	1.0	1.0	0.7	0.6	0.0	0.0	**90.8**
H2O	2025	4.5	2.4	3.3	3.5	3.5	3.5	3.3	3.4	3.8	4.8	0.0	0.0	**10,637.5**
OIL	2025	22.4	16.5	23.3	22.4	24.4	23.8	24.3	23.4	19.8	17.2	0.0	0.0	**34,244.7**
DAY	2024	24.6	29.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	30.0	30.0	31.0	**24,341.1**
GAS	2024	0.5	0.5	0.3	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**82.2**
H2O	2024	9.6	12.4	14.3	8.3	8.6	8.2	7.6	8.7	8.0	8.1	7.9	8.3	**10,601.5**
OIL	2024	13.4	14.0	10.6	19.1	19.8	19.2	18.1	20.8	19.8	20.7	19.1	18.6	**34,027.2**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	31.0	26.0	27.0	30.0	12.0	**23,987.0**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.6	0.2	**75.6**
H2O	2023	7.7	7.2	7.9	8.8	8.3	7.7	7.2	7.5	5.9	6.4	12.0	4.9	**10,491.5**
OIL	2023	18.0	16.1	23.2	21.9	20.8	19.9	20.3	20.2	17.2	17.2	16.8	6.5	**33,814.0**

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Licence **603** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**

Licence **608** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**

Licence **622** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**

Licence **623** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**

Licence **625** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,891.5**
WIN	2025	2955.5	2892.7	1962.1	2246.7	2324.7	2310.3	2410.3	2335.5	2543.3	2564.8	0.0	0.0	**1,306,635.4**
DAY	2024	31.0	9.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,587.5**
WIN	2024	3053.0	1916.0	3786.0	3373.0	3590.8	2926.3	3010.3	2970.0	2945.4	2961.4	2700.0	2507.6	**1,282,089.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	11.0	31.0	**5,241.0**
WIN	2023	3402.0	2454.0	3479.0	2851.0	2812.0	2884.0	2798.0	24.0	3184.0	3307.0	309.0	3053.0	**1,246,349.7**

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**

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Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**

Licence **644** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,495.3**
H2O	2025	84.1	82.8	93.6	92.4	88.6	85.4	91.3	88.2	92.2	97.9	0.0	0.0	**121,850.0**
OIL	2025	7.6	7.2	7.8	7.4	7.6	7.7	7.4	6.2	5.8	6.5	0.0	0.0	**39,603.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,194.3**
H2O	2024	68.0	64.2	68.6	64.4	53.7	83.8	92.9	90.0	85.1	84.5	80.5	78.7	**120,953.5**
OIL	2024	5.8	5.0	5.5	5.4	5.8	5.9	7.4	7.4	7.2	7.6	7.1	7.8	**39,532.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,828.3**
H2O	2023	42.5	44.5	51.2	48.7	51.3	63.5	57.9	60.4	77.5	72.8	64.2	66.6	**120,039.1**
OIL	2023	5.5	4.6	5.4	5.0	5.3	5.8	5.8	6.4	5.4	5.8	5.8	5.5	**39,454.4**

Licence **650** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**

Licence **653** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,341.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.1**
H2O	2025	70.6	69.5	79.2	80.2	76.9	85.3	88.8	83.1	83.6	87.5	0.0	0.0	**86,579.1**
OIL	2025	13.3	12.4	13.7	13.0	13.6	13.5	13.4	11.8	11.0	10.4	0.0	0.0	**21,796.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**25,040.9**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**34.1**
H2O	2024	75.1	72.7	80.9	75.0	59.3	75.9	79.8	75.1	71.1	70.5	62.1	60.8	**85,774.4**
OIL	2024	18.6	16.7	17.4	16.3	16.1	15.2	17.3	16.1	15.5	16.5	12.8	12.3	**21,670.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,674.9**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.1	**31.0**
H2O	2023	85.8	73.4	84.5	73.9	67.2	74.8	64.5	67.6	88.6	76.0	67.0	71.4	**84,916.1**
OIL	2023	15.3	13.8	16.0	15.6	15.6	15.7	15.6	18.7	16.1	18.4	18.2	17.6	**21,479.2**

Licence **660** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,288.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332,046.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,178.0**
DAY	2023	29.3	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	11.0	0.0	**24,288.4**
H2O	2023	321.3	276.7	330.5	309.2	293.8	292.7	250.7	261.8	336.0	281.7	91.1	0.0	**332,046.1**
OIL	2023	6.8	6.8	8.1	7.3	6.1	6.8	6.9	7.6	6.4	5.8	2.1	0.0	**61,178.0**

Licence **669** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **669** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**6,050.6**
WIN	2025	2388.0	1112.0	24.5	505.0	697.0	899.5	713.5	799.3	992.0	1132.2	0.0	0.0	**1,303,344.7**
DAY	2024	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,751.6**
WIN	2024	1332.0	4766.0	4678.0	5852.0	4079.0	2416.0	2327.0	2329.0	2312.0	2390.0	2369.0	2346.0	**1,294,081.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,391.6**
WIN	2023	266.0	7376.0	7639.0	6829.0	5944.0	2955.0	2915.0	3866.0	3336.0	4043.0	2843.0	1735.0	**1,256,885.7**

Licence **672** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,712.0**
WIN	2025	1661.3	1652.2	624.8	1042.5	1233.7	1267.7	1309.9	1304.4	1214.0	999.1	0.0	0.0	**1,060,764.5**
DAY	2024	0.0	29.0	31.0	30.0	31.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,408.0**
WIN	2024	0.0	1967.0	1921.0	1858.0	390.0	0.0	2536.7	1819.6	1799.4	1760.3	1620.8	1442.7	**1,048,454.9**
DAY	2023	31.0	28.0	0.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	16.0	0.0	**5,105.0**
WIN	2023	1667.0	1124.0	0.0	1335.0	1347.0	1458.0	1500.0	1623.0	1341.0	1650.0	825.0	0.0	**1,031,339.4**

Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,491.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,299,170.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	19.0	**6,491.0**
WIN	2024	12776.0	12924.0	14063.0	21210.1	12525.0	13125.0	11794.1	14439.0	11238.0	6106.0	0.0	14220.0	**4,299,170.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,167.0**
WIN	2023	10640.0	8769.0	13627.7	11218.0	12659.0	11152.0	11486.0	11104.0	10182.0	10288.0	12988.0	12973.0	**4,154,749.8**

Licence **680** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.8	28.8	29.8	30.0	30.1	31.0	30.0	30.5	0.0	0.0	**17,327.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**102.2**
H2O	2025	6129.7	4257.4	4631.4	4561.5	4603.4	4507.9	4440.5	4534.1	4104.2	4222.4	0.0	0.0	**2,936,694.7**
OIL	2025	26.2	23.8	24.7	22.5	29.3	28.3	25.6	27.7	26.6	28.0	0.0	0.0	**49,095.5**
DAY	2024	29.3	28.1	31.0	25.0	30.8	28.0	30.6	30.2	26.3	15.0	1.0	28.4	**17,027.3**
GAS	2024	0.6	0.4	0.2	0.2	0.5	0.5	0.3	0.3	0.3	0.1	0.0	0.2	**99.2**
H2O	2024	5144.4	4489.7	4498.3	4076.0	4351.2	4549.2	4614.5	4686.9	4110.4	2566.8	153.5	6313.6	**2,890,702.2**
OIL	2024	41.7	37.7	37.2	26.7	36.2	32.8	19.9	20.7	21.3	12.8	0.9	23.9	**48,832.8**
DAY	2023	31.0	28.0	30.5	30.0	31.0	29.9	30.4	31.0	30.0	30.0	30.0	30.8	**16,723.6**
GAS	2023	0.6	0.5	0.6	0.9	1.0	0.3	0.3	0.3	0.3	0.3	0.6	0.6	**95.6**
H2O	2023	5345.6	5019.0	5414.2	5354.4	5362.2	4813.1	4298.1	4320.8	4588.7	4646.5	4536.9	4960.5	**2,841,147.7**
OIL	2023	28.9	26.9	31.5	51.6	52.4	22.1	18.3	19.6	25.2	25.1	51.8	48.8	**48,521.0**

Licence **682** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,523.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,509.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,157.4**
DAY	2024	31.0	25.5	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,523.3**
H2O	2024	32.1	55.9	85.9	95.7	87.4	79.8	0.0	0.0	0.0	0.0	0.0	0.0	**96,509.5**

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Licence **682** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	1.6	3.9	5.8	5.4	5.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**56,157.4**
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.8	29.0	**24,349.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2023	128.4	120.1	126.5	128.7	128.8	72.3	25.9	25.5	26.0	27.3	16.5	27.3	**96,072.7**
OIL	2023	15.3	14.1	14.8	14.3	14.6	6.9	1.6	1.6	1.5	1.6	0.9	1.5	**56,130.8**

Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,231.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.2**
H2O	2025	202.7	199.8	229.3	237.0	227.2	168.0	172.2	161.4	151.3	145.6	0.0	0.0	**160,232.9**
OIL	2025	13.9	13.0	14.4	14.1	14.8	11.4	11.3	9.9	9.7	9.7	0.0	0.0	**31,630.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,930.7**
GAS	2024	1.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**28.2**
H2O	2024	241.3	236.3	246.5	221.4	175.2	224.1	235.6	221.8	210.0	208.3	198.6	191.8	**158,338.4**
OIL	2024	15.3	15.6	16.1	14.6	14.4	13.5	15.5	14.4	13.8	14.8	13.6	14.6	**31,508.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,564.7**
GAS	2023	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.1	0.0	0.1	0.3	0.1	**24.2**
H2O	2023	166.9	142.6	164.3	228.2	256.8	270.2	235.6	242.2	308.7	259.6	215.1	232.4	**155,727.5**
OIL	2023	7.7	7.0	8.1	11.1	12.6	13.2	13.1	14.1	11.8	15.1	17.6	15.9	**31,331.9**

Licence **692** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**

Licence **695** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**

Licence **698** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,669.0**
WIN	2025	5474.6	5088.5	2291.8	2018.3	1999.5	1962.8	1988.9	1729.6	1907.3	1959.0	0.0	0.0	**2,049,723.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,365.0**
WIN	2024	5012.0	4915.0	4949.0	5348.0	3556.0	5414.6	5298.7	5438.0	5574.3	5656.1	5016.2	4847.5	**2,023,303.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,999.0**
WIN	2023	5393.0	4107.0	5755.0	4580.0	4425.0	4592.0	4668.0	5105.0	4880.0	5083.0	4910.0	4960.0	**1,962,278.1**

Manitoba Production
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Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,514.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,493.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,888.9**
DAY	2024	31.0	28.5	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,514.0**
H2O	2024	53.7	60.7	69.4	77.4	70.6	64.5	0.0	0.0	0.0	0.0	0.0	0.0	**272,493.7**
OIL	2024	1.6	3.7	5.0	4.8	5.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**82,888.9**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	29.0	**24,337.5**
GAS	2023	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2023	84.4	78.9	85.3	73.1	46.6	47.1	43.4	42.7	43.7	45.8	43.7	45.6	**272,097.4**
OIL	2023	8.9	8.3	8.9	7.3	4.9	3.3	1.6	1.6	1.5	1.6	1.5	1.5	**82,865.0**

Licence **706** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**

Licence **707** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**

Licence **712** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,123.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.4**
H2O	2025	236.5	232.0	260.4	262.8	251.9	247.9	251.7	233.1	227.6	235.1	0.0	0.0	**379,950.3**
OIL	2025	13.3	12.3	13.4	12.7	13.3	13.8	13.5	11.8	11.8	12.8	0.0	0.0	**127,456.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,822.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**50.4**
H2O	2024	307.5	261.1	278.6	254.2	198.8	252.8	268.5	254.0	242.2	239.3	224.2	220.1	**377,511.3**
OIL	2024	22.9	15.9	14.1	13.1	12.8	11.9	13.9	13.0	12.5	13.3	12.0	13.4	**127,327.9**
DAY	2023	30.0	28.0	31.0	30.0	30.9	30.0	28.0	31.0	29.3	31.0	29.0	31.0	**24,456.9**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**48.6**
H2O	2023	306.3	270.4	300.6	288.0	272.1	291.7	254.4	260.2	327.2	289.0	252.3	291.0	**374,510.0**
OIL	2023	29.6	27.4	30.8	26.0	24.9	21.7	21.9	24.9	19.5	21.2	20.8	21.7	**127,159.1**

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,382.2**

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Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,987.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,773.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,382.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,987.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,773.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,382.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,987.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,773.0**

Licence **718** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,366.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348,086.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,589.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,366.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348,086.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,589.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,366.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348,086.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,589.6**

Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,362.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,090.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,184.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,362.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,090.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,184.5**
DAY	2023	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,362.3**
H2O	2023	47.7	76.4	63.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,090.1**
OIL	2023	1.3	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,184.5**

Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,282.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2025	24.0	30.6	35.2	36.2	34.7	30.8	34.2	32.7	31.2	31.7	0.0	0.0	**85,314.1**
OIL	2025	10.9	13.2	14.8	14.4	15.0	10.7	11.6	10.5	10.3	10.9	0.0	0.0	**43,754.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	15.0	**24,989.5**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2024	37.5	36.9	42.1	38.4	30.4	38.9	40.1	33.1	31.4	31.1	28.7	14.0	**84,992.8**
OIL	2024	15.9	14.1	15.3	14.6	14.4	13.5	15.4	13.9	13.3	14.2	12.6	7.0	**43,632.1**
DAY	2023	31.0	28.0	31.0	30.0	30.9	30.0	28.0	31.0	29.3	31.0	30.0	31.0	**24,640.5**
GAS	2023	0.4	0.0	0.0	0.2	0.3	0.1	0.0	1.0	0.0	0.0	1.0	1.0	**20.5**
H2O	2023	208.2	42.1	38.9	34.8	31.5	31.9	28.1	33.2	42.8	34.8	34.3	36.6	**84,590.2**
OIL	2023	45.3	9.7	12.2	13.2	12.5	12.7	12.6	15.9	13.4	13.3	15.8	15.5	**43,467.9**

Licence **727** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **727** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,033.3**
GAS	2025	0.6	0.6	1.0	1.0	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**158.1**
H2O	2025	42.9	43.6	42.1	40.6	40.7	38.7	40.4	38.3	36.8	40.8	0.0	0.0	**29,876.2**
OIL	2025	23.1	24.8	21.9	21.9	21.8	20.8	21.7	20.7	19.8	18.7	0.0	0.0	**86,872.9**
DAY	2024	30.3	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**24,729.5**
GAS	2024	0.9	0.6	0.7	0.7	0.7	0.6	0.6	0.6	0.7	0.5	0.5	0.6	**151.9**
H2O	2024	55.8	54.3	56.8	52.0	54.5	50.8	49.2	48.9	42.8	58.6	49.6	45.0	**29,471.3**
OIL	2024	34.7	25.8	28.7	27.6	27.6	25.3	24.2	24.2	28.7	21.9	18.7	22.6	**86,657.7**
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,366.2**
GAS	2023	0.9	0.8	0.8	1.0	0.8	0.8	0.7	0.8	0.7	0.6	0.5	0.8	**144.2**
H2O	2023	62.0	54.5	59.4	45.0	62.7	59.2	62.6	60.9	54.4	64.3	62.9	53.2	**28,853.0**
OIL	2023	35.5	31.1	33.1	41.5	31.3	30.9	29.9	30.1	29.6	25.7	20.6	31.3	**86,347.7**

Licence **728** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,407.7**
H2O	2025	19.4	19.1	21.5	21.3	20.4	27.2	28.5	26.7	25.3	24.6	0.0	0.0	**70,790.3**
OIL	2025	8.8	8.3	9.1	8.5	8.9	12.4	12.4	11.1	10.8	11.0	0.0	0.0	**90,250.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	30.0	31.0	**25,106.7**
H2O	2024	22.5	21.2	22.6	20.7	16.4	20.9	22.0	20.7	19.6	1.3	18.5	18.1	**70,556.3**
OIL	2024	9.6	8.4	9.2	8.8	8.6	8.1	9.3	8.6	8.3	0.6	8.2	9.0	**90,149.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,769.7**
H2O	2023	30.4	25.9	25.6	24.4	23.2	24.2	19.3	20.1	25.8	22.2	19.5	21.6	**70,331.8**
OIL	2023	6.9	6.2	8.3	9.6	9.3	9.7	8.7	9.6	8.0	9.2	9.1	9.1	**90,052.9**

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,837.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,683.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,760.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,837.8**
H2O	2024	29.2	46.2	57.0	63.6	58.0	53.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,683.2**
OIL	2024	1.3	3.9	5.6	5.4	5.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**44,760.9**
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.0	31.0	31.0	30.0	31.0	29.8	29.0	**24,660.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2023	116.6	109.1	117.9	114.9	117.1	57.8	23.6	23.2	23.8	24.9	23.8	24.8	**70,376.2**
OIL	2023	8.6	8.0	8.6	8.0	8.2	3.6	1.3	1.3	1.2	1.3	1.2	1.2	**44,734.8**

Licence **735** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**

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Licence **735** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**

Licence **738** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**

Licence **740** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.5	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,297.6**
GAS	2025	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**64.2**
H2O	2025	1791.9	1295.1	1388.8	1419.2	1477.1	1428.5	1436.0	1481.0	1371.1	1441.8	0.0	0.0	**3,045,327.0**
OIL	2025	38.4	24.0	24.0	14.1	24.4	22.3	20.2	27.4	19.1	18.4	0.0	0.0	**128,746.4**
DAY	2024	30.6	29.0	31.0	30.0	31.0	30.0	29.6	30.8	24.9	19.8	22.0	18.0	**23,995.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.5	**61.0**
H2O	2024	1764.2	1535.9	1467.6	1643.0	1447.9	1589.7	1409.1	1512.2	1251.8	1091.5	1088.6	1144.1	**3,030,796.5**
OIL	2024	7.3	7.4	8.8	6.0	9.6	9.9	5.6	6.2	13.7	12.4	14.1	33.7	**128,514.1**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,668.7**
GAS	2023	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**59.9**
H2O	2023	1594.3	1461.4	1566.4	1505.4	1507.6	1567.3	1454.6	1427.4	1405.8	1471.9	1472.0	1625.4	**3,013,850.9**
OIL	2023	24.5	26.0	25.2	15.2	15.5	18.5	19.6	20.4	22.4	22.2	6.5	7.2	**128,379.4**

Licence **744** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**22,809.6**
WIN	2025	2793.1	3646.0	14127.7	15400.0	14407.7	13604.6	13672.2	11603.0	10730.2	12066.1	0.0	0.0	**2,147,007.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,505.6**
WIN	2024	29128.0	22743.0	16244.0	15696.0	9276.8	7419.8	7722.3	7690.9	6695.2	6560.7	6578.7	7221.0	**2,034,956.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**22,139.6**
WIN	2023	29747.0	21256.0	27293.0	32376.0	26904.0	28678.0	26476.0	29247.0	37706.0	29892.0	28037.0	28342.0	**1,891,980.3**

Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**25,087.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**67.4**
H2O	2025	400.0	401.5	354.8	390.6	280.3	268.0	228.1	251.1	254.7	349.4	0.0	0.0	**586,795.7**
OIL	2025	6.7	5.9	6.6	5.3	3.0	3.0	2.6	2.9	2.9	8.3	0.0	0.0	**50,711.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.5	31.0	**24,788.9**
GAS	2024	0.3	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.2**
H2O	2024	604.6	609.6	578.7	748.7	649.9	596.8	607.7	535.5	570.6	457.4	386.1	452.1	**583,617.2**
OIL	2024	14.2	12.2	25.1	5.5	6.0	5.9	6.1	5.9	5.8	4.0	3.6	5.8	**50,664.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	29.5	31.0	**24,423.5**
GAS	2023	0.6	0.5	0.6	0.2	0.4	0.5	0.8	0.6	0.3	0.3	0.3	0.3	**66.1**
H2O	2023	293.9	470.4	551.3	547.4	548.7	418.4	519.6	656.6	530.8	624.4	578.6	643.0	**576,819.5**
OIL	2023	40.6	33.2	37.7	14.8	30.8	34.2	43.2	25.1	12.8	13.3	12.5	14.0	**50,564.3**

Licence **750** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**

Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**

Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**

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Licence **768** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,319.5**
GAS	2025	0.0	0.0	0.1	0.3	0.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2025	31.2	30.9	70.6	118.8	113.9	125.8	130.9	122.7	121.6	125.0	0.0	0.0	**108,627.8**
OIL	2025	10.9	10.2	15.3	19.5	20.4	15.1	14.8	13.1	12.8	12.9	0.0	0.0	**128,054.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	17.3	31.0	**25,018.5**
GAS	2024	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2024	31.5	29.1	29.4	26.9	21.3	27.2	28.6	31.1	30.2	2.0	16.5	28.6	**107,636.4**
OIL	2024	13.4	11.4	11.9	11.4	11.2	10.6	12.1	9.6	8.9	0.6	5.0	10.4	**127,909.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,694.2**
H2O	2023	20.0	17.2	22.9	28.9	27.3	28.8	25.1	26.2	33.6	28.8	25.4	28.4	**107,334.0**
OIL	2023	6.6	6.1	9.2	11.3	10.9	11.4	11.4	12.5	10.5	11.9	11.9	12.1	**127,792.5**

Licence **769** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,223.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.1	1.0	1.0	1.0	0.0	0.0	**39.7**
H2O	2025	36.5	36.0	41.2	42.2	40.5	39.0	43.6	42.0	40.5	39.8	0.0	0.0	**16,685.6**
OIL	2025	20.0	18.7	20.7	20.1	21.0	21.2	20.0	17.4	17.9	19.5	0.0	0.0	**23,503.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**24,922.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**34.8**
H2O	2024	31.2	32.4	35.2	31.9	25.2	32.3	32.8	32.0	30.2	30.0	28.6	31.1	**16,284.3**
OIL	2024	25.2	24.4	23.5	21.0	20.7	19.5	21.6	20.7	19.9	21.3	19.6	21.1	**23,306.6**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,557.9**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**31.2**
H2O	2023	17.9	14.2	17.6	21.2	22.6	25.5	23.1	26.1	34.7	30.3	27.7	29.8	**15,911.4**
OIL	2023	23.4	19.6	24.5	22.1	21.0	23.7	21.7	23.4	20.4	23.8	24.6	23.9	**23,048.1**

Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	1.0	0.0	23.0	31.0	30.0	31.0	0.0	0.0	**23,776.3**
GAS	2025	0.3	0.3	0.3	0.3	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	**54.8**
H2O	2025	286.5	177.1	186.1	178.2	5.9	0.0	2501.0	3847.1	4018.7	4375.2	0.0	0.0	**2,974,979.6**
OIL	2025	23.4	22.1	20.8	21.3	0.7	0.0	8.3	9.8	8.1	9.7	0.0	0.0	**117,690.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	30.9	29.8	23.9	31.0	30.0	29.5	**23,540.3**
GAS	2024	0.0	0.0	0.2	0.3	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.2	**53.4**
H2O	2024	1373.2	1346.2	1349.4	1483.7	1220.6	1213.6	984.1	1002.1	597.0	746.2	562.2	541.4	**2,959,403.8**
OIL	2024	7.0	8.1	19.9	22.1	18.6	15.1	23.9	21.3	4.0	4.3	6.6	15.0	**117,566.2**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.5	**23,184.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	**51.6**
H2O	2023	1080.7	1011.4	1127.7	1041.9	1061.1	963.0	875.3	859.0	715.6	899.2	1021.9	1218.0	**2,946,984.1**
OIL	2023	5.7	5.3	5.6	2.3	2.4	12.1	14.2	14.1	7.9	9.4	4.7	6.7	**117,400.3**

Licence **772** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**6,233.6**
WIN	2025	2257.0	1384.0	329.0	599.0	578.0	1771.9	1090.5	939.9	1264.5	1743.9	0.0	0.0	**596,210.5**
DAY	2024	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,933.6**
WIN	2024	2088.0	1976.0	2568.0	2655.0	2849.0	2663.0	2630.0	2605.0	2474.0	2523.0	2476.0	2397.0	**584,252.8**

Manitoba Production
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Licence **772** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,572.6**
WIN	2023	1354.0	1279.0	1350.0	1315.0	1269.0	1130.0	1300.0	1432.0	1359.0	1368.0	1335.0	1513.0	**554,348.8**

Licence **774** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**

Licence **778** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**

Licence **783** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,141.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221,479.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,930.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,141.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221,479.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,930.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,141.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221,479.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,930.2**

Licence **784** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**24,951.7**
GAS	2025	1.0	1.1	1.3	1.2	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2025	13.0	8.6	7.6	9.0	8.1	13.3	48.1	55.3	57.4	60.6	0.0	0.0	**259,295.5**
OIL	2025	97.0	67.1	74.8	70.4	71.8	66.3	1.1	1.2	1.1	0.7	0.0	0.0	**45,959.0**
DAY	2024	31.0	29.0	31.0	30.0	29.0	30.0	30.9	31.0	30.0	31.0	29.5	31.0	**24,652.7**
GAS	2024	1.3	1.2	1.3	1.2	1.4	1.5	1.6	2.3	2.4	2.3	2.1	2.2	**41.4**

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Licence **784** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	120.2	122.3	128.3	145.3	73.3	50.2	51.1	20.8	16.0	20.7	20.2	23.6	**259,014.5**
OIL	2024	58.7	46.4	52.7	53.5	74.5	91.0	94.2	119.9	124.7	122.5	112.2	117.0	**45,507.5**
DAY	2023	31.0	28.0	31.0	29.0	31.0	24.9	31.0	31.0	27.0	31.0	30.0	31.0	**24,289.3**
GAS	2023	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.4	1.0	0.9	1.2	**20.6**
H2O	2023	199.7	319.5	374.6	318.0	149.3	79.8	95.8	112.8	81.9	107.3	101.1	125.8	**258,222.5**
OIL	2023	17.2	14.1	16.0	15.7	7.5	4.4	5.9	5.8	23.5	54.3	51.9	57.3	**44,440.2**

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,933.7**
WIN	2025	2265.0	2038.0	2262.0	2238.0	2213.0	2289.0	2258.0	2396.0	2101.0	1757.0	0.0	0.0	**3,196,127.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,643.7**
WIN	2024	2077.0	1807.0	2225.0	806.0	2067.0	2151.0	2201.0	2227.0	2156.0	2217.0	2140.0	2169.0	**3,174,310.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,277.7**
WIN	2023	2077.0	1876.0	2077.0	2010.0	2010.0	2010.0	2077.0	2077.0	2010.0	2077.0	2010.0	2077.0	**3,150,067.5**

Licence **795** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**21,180.9**
WIN	2025	1142.5	1122.8	790.9	840.5	1043.3	988.8	817.4	735.1	718.8	654.4	0.0	0.0	**123,307.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,876.9**
WIN	2024	1399.0	1545.0	1922.0	1742.0	1257.8	1706.8	1497.4	1392.2	1091.8	1191.8	970.0	1105.9	**114,452.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,510.9**
WIN	2023	2147.0	1300.0	2250.0	1612.0	1511.0	1434.0	1547.0	1535.0	1423.0	1281.0	1368.0	1329.0	**97,631.0**

UWI **100.02-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **796** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**

Licence **797** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,251.5**

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Licence **797** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,251.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,251.5**

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**6,009.6**
WIN	2025	1548.0	1249.0	415.0	315.0	293.0	343.4	236.2	439.8	682.3	1070.0	0.0	0.0	**874,394.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,710.6**
WIN	2024	1475.0	1163.0	1408.0	1335.0	1437.0	1403.0	148.0	1501.0	1479.0	1565.0	1540.0	1457.0	**867,803.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,344.6**
WIN	2023	1100.0	1169.0	1343.0	1286.0	1305.0	1188.0	1402.0	1421.0	1384.0	1426.0	1427.0	1512.0	**851,892.0**

Licence **805** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**25,057.0**
H2O	2025	224.3	221.1	249.5	246.4	236.2	227.7	233.7	217.9	222.0	234.3	0.0	0.0	**222,602.6**
OIL	2025	10.1	9.4	10.3	9.6	10.1	10.1	9.9	8.7	9.0	10.1	0.0	0.0	**32,233.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,756.0**
H2O	2024	265.7	250.8	267.9	244.2	192.8	239.3	252.4	239.8	227.0	225.3	214.8	209.8	**220,289.5**
OIL	2024	8.2	7.2	7.9	7.4	7.2	8.7	10.4	9.9	9.4	10.1	9.3	10.3	**32,135.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,390.0**
H2O	2023	337.3	281.7	324.4	303.4	287.7	283.9	242.4	253.2	324.9	265.9	234.5	256.5	**217,459.7**
OIL	2023	5.9	5.7	6.6	6.2	6.1	6.6	6.7	7.3	6.2	6.4	6.4	7.7	**32,029.9**

Licence **806** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**16,376.0**
WIN	2025	916.0	737.0	852.0	804.0	761.0	686.0	636.0	600.0	712.0	632.0	0.0	0.0	**217,509.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,072.0**
WIN	2024	882.0	896.0	904.0	571.0	1137.0	1187.0	1006.0	1036.0	729.0	870.0	988.0	3312.0	**210,173.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,706.0**
WIN	2023	1170.0	886.0	934.0	825.0	860.9	853.0	876.0	871.0	914.0	911.0	829.0	922.0	**196,655.6**

Licence **807** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**

Licence **810** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **810** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**

Licence **812** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**

Licence **813** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,353.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,159.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,649.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,353.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,159.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,649.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,353.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,159.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,649.0**

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,190.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,273.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,190.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,273.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,190.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,273.3**

UWI **100.13-12-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,580.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,173.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,337.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,580.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,173.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,337.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,580.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,173.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,337.4**

Licence **833** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.6	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**22,760.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	3791.0	3374.0	3267.2	3600.0	3720.0	3601.0	3720.0	3596.1	3480.0	3596.1	0.0	0.0	**840,020.4**
OIL	2025	33.9	30.3	25.0	31.3	30.0	28.2	30.8	26.4	30.2	31.2	0.0	0.0	**25,274.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.5	30.0	31.0	30.0	31.0	**22,460.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	3985.0	3727.0	3985.0	3450.0	3565.0	2797.0	2479.1	2310.0	3613.1	3732.3	3669.0	3791.0	**804,275.0**
OIL	2024	39.0	34.5	38.3	35.7	32.6	24.1	19.6	14.3	38.4	37.6	35.5	35.4	**24,976.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**22,096.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	3348.1	3024.0	3348.1	3269.0	3370.1	3349.0	3459.1	2947.1	3861.5	3986.0	3857.0	3985.1	**763,171.5**
OIL	2023	66.5	61.9	61.1	51.1	44.9	46.2	46.9	29.1	40.4	46.4	36.9	39.0	**24,591.7**

Licence **834** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.8	28.8	30.8	30.0	30.3	31.0	30.0	30.5	0.0	0.0	**25,214.9**
GAS	2025	1.0	0.9	1.0	0.9	1.0	0.8	0.6	0.6	0.6	0.5	0.0	0.0	**366.7**
H2O	2025	14651.9	10399.0	11484.5	11353.0	12090.2	11412.1	11312.8	12018.3	11023.2	10886.0	0.0	0.0	**4,570,807.1**
OIL	2025	63.7	57.9	65.5	61.3	63.7	56.3	50.7	50.9	49.5	43.7	0.0	0.0	**331,519.7**
DAY	2024	30.5	28.4	31.0	30.0	30.8	29.0	30.6	30.1	25.9	30.5	30.0	28.4	**24,913.9**
GAS	2024	1.2	1.2	1.3	1.2	1.3	1.2	1.2	1.2	1.1	1.2	1.0	0.9	**358.8**
H2O	2024	12551.9	10974.4	11163.5	12439.1	11103.3	12104.0	11441.1	11604.5	9874.3	12612.4	11196.9	14936.4	**4,454,176.1**
OIL	2024	95.1	90.7	96.5	92.7	95.1	80.5	84.5	87.8	73.6	85.7	66.7	58.0	**330,956.5**

Manitoba Production
2023 To 2025

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	27.2	31.0	29.8	31.0	31.0	30.0	30.0	30.0	30.8	**24,558.7**
GAS	2023	2.2	1.9	2.1	1.7	1.0	0.9	1.0	1.0	0.9	0.9	1.2	1.3	**344.8**
H2O	2023	10860.5	10163.6	10860.4	9866.1	10946.2	10948.5	10130.9	9980.5	10216.4	10360.4	10560.8	11582.3	**4,312,174.3**
OIL	2023	113.1	105.1	111.9	93.8	95.9	88.8	88.5	91.2	90.4	87.5	112.6	106.3	**329,949.6**

Licence **836** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	29.3	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,718.8**
H2O	2025	58.4	43.1	47.5	47.5	50.1	47.1	47.0	49.7	31.1	32.1	0.0	0.0	**143,886.5**
OIL	2025	3.8	3.5	4.0	3.8	3.9	3.8	3.8	3.8	1.7	1.9	0.0	0.0	**75,992.3**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.9	31.0	21.5	30.8	30.0	31.0	**24,417.1**
H2O	2024	97.0	83.5	83.0	92.5	83.1	92.5	82.2	59.7	41.0	63.8	54.5	67.1	**143,432.9**
OIL	2024	6.1	5.8	6.2	6.0	6.2	5.7	5.0	5.0	3.4	4.9	4.7	3.9	**75,958.3**
DAY	2023	31.0	28.0	30.6	29.5	24.0	30.0	31.0	31.0	30.0	31.0	29.8	30.0	**24,060.1**
H2O	2023	44.4	41.5	44.8	50.3	64.8	84.8	78.4	77.1	79.0	82.7	78.9	85.4	**142,533.0**
OIL	2023	1.3	1.2	1.2	2.0	4.7	5.8	6.0	6.2	6.2	6.1	5.9	5.9	**75,895.4**

Licence **837** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,705.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,369.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,131.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,705.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,369.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,131.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,705.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,369.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,131.2**

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	23.4	0.0	0.0	**24,203.9**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**71.0**
H2O	2025	2270.5	2057.3	2287.5	2247.3	2224.3	2316.9	2269.6	2407.8	2128.5	1783.3	0.0	0.0	**1,603,626.4**
OIL	2025	44.6	47.1	54.1	53.7	52.7	48.0	52.4	52.6	48.5	39.0	0.0	0.0	**40,333.2**
DAY	2024	30.3	27.0	31.0	11.8	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**23,908.5**
GAS	2024	0.6	0.5	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**61.0**
H2O	2024	2081.8	1807.3	2240.4	809.4	2042.5	2171.6	2221.6	2233.9	2161.9	2227.5	2149.9	2177.2	**1,581,633.4**
OIL	2024	42.8	34.5	43.7	15.2	41.9	43.4	42.3	42.9	43.8	42.9	47.0	43.2	**39,840.5**
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.7	**23,563.6**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	1.0	0.6	0.6	0.6	**50.6**
H2O	2023	2078.7	1886.2	2081.2	2009.0	2015.4	2030.0	2083.2	2085.5	2007.9	2098.5	2015.4	2084.6	**1,557,308.4**
OIL	2023	43.8	38.2	43.0	33.4	41.7	41.1	41.3	39.6	35.1	40.2	40.5	40.7	**39,356.9**

Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	28.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,209.0**

Manitoba Production
2023 To 2025

Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**93.5**
H2O	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**2,406.4**
OIL	2025	6.5	6.5	7.1	6.9	7.6	7.4	7.5	7.3	7.4	7.3	0.0	0.0	**43,358.8**
DAY	2024	22.6	29.0	31.0	23.7	30.9	26.0	26.5	31.0	30.0	30.3	27.9	15.0	**24,911.2**
GAS	2024	0.2	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	**90.6**
H2O	2024	0.4	0.6	0.6	0.5	0.6	0.5	0.5	0.6	0.6	0.6	0.6	0.3	**2,403.4**
OIL	2024	5.8	7.8	8.2	7.0	9.1	7.7	8.4	9.6	9.1	9.7	8.3	4.0	**43,287.3**
DAY	2023	31.0	23.5	31.0	30.0	28.8	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**24,587.3**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	**87.5**
H2O	2023	1.0	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**2,397.0**
OIL	2023	15.8	10.7	13.6	12.8	12.1	12.6	14.0	11.7	11.3	11.2	10.2	8.0	**43,192.6**

Licence **847** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,759.2**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.0	0.0	**46.5**
H2O	2025	0.8	0.7	0.9	3.6	0.7	2.6	0.9	3.4	0.8	0.8	0.0	0.0	**2,044.5**
OIL	2025	13.2	12.5	14.1	13.3	12.2	10.9	14.7	10.5	14.2	11.5	0.0	0.0	**19,206.9**
DAY	2024	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**19,455.2**
GAS	2024	1.0	0.3	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.4	0.3	0.4	**43.2**
H2O	2024	1.3	0.3	0.2	1.0	0.3	2.6	0.3	1.9	0.8	1.3	0.8	2.2	**2,029.3**
OIL	2024	15.0	13.5	14.2	14.3	14.7	13.4	14.7	13.1	13.2	14.2	12.7	14.3	**19,079.8**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.2	29.0	30.0	31.0	**19,096.2**
GAS	2023	0.3	0.3	0.3	0.0	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**38.3**
H2O	2023	1.4	1.4	1.5	1.5	1.6	1.4	1.6	0.9	35.3	1.6	1.4	1.6	**2,016.3**
OIL	2023	12.1	13.1	13.3	13.2	14.4	13.1	13.5	14.0	11.1	14.4	13.2	13.5	**18,912.5**

Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,727.7**
GAS	2025	0.3	0.3	0.4	0.6	0.9	0.7	0.6	0.6	0.3	0.4	0.0	0.0	**91.0**
H2O	2025	1529.4	1095.3	1287.9	1333.6	1368.6	1238.4	1201.0	1282.1	1166.5	1218.4	0.0	0.0	**821,474.5**
OIL	2025	28.6	26.2	27.9	40.3	57.2	55.8	50.4	37.7	29.5	32.2	0.0	0.0	**209,666.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	29.9	30.8	24.9	31.0	30.0	31.0	**24,424.3**
GAS	2024	0.3	0.3	0.2	0.0	0.2	0.2	0.2	0.3	0.2	0.3	0.2	0.3	**85.9**
H2O	2024	1424.2	1273.8	1279.4	1429.6	1371.6	1534.2	1238.2	1255.4	993.1	1340.9	1177.3	1706.7	**808,753.3**
OIL	2024	14.6	13.2	12.9	10.2	13.4	15.2	23.7	27.4	29.1	37.2	31.9	29.5	**209,281.0**
DAY	2023	31.0	28.0	30.6	27.2	31.0	28.3	31.0	31.0	30.0	31.0	30.0	31.0	**24,065.2**
GAS	2023	0.3	0.5	0.6	0.5	0.3	0.2	0.3	0.3	0.2	0.0	0.3	0.3	**83.2**
H2O	2023	1318.6	1215.5	1319.7	1183.0	1287.6	1238.6	1214.9	1195.2	1217.7	1251.1	1168.7	1295.0	**792,728.9**
OIL	2023	17.7	26.0	32.2	26.8	26.7	14.7	14.5	14.9	12.8	5.2	14.2	14.6	**209,022.7**

Licence **856** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**

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Licence **856** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**

Licence **857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,643.0**
WIN	2025	863.0	529.0	863.0	804.0	1076.0	860.0	742.0	736.0	543.0	753.0	0.0	0.0	**1,640,061.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,339.0**
WIN	2024	2031.0	1756.0	1938.0	1840.0	2138.0	2468.0	2368.4	1164.0	307.0	783.0	787.0	1231.0	**1,632,292.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,973.0**
WIN	2023	3989.0	3734.0	4201.0	3478.0	1237.0	2078.0	3520.0	2546.0	3011.0	3116.0	2088.0	2038.0	**1,613,481.0**

Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,327.6**
H2O	2025	118.0	84.5	93.0	70.9	53.9	50.6	50.2	52.5	48.2	50.6	0.0	0.0	**319,335.2**
OIL	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.6	0.0	0.0	**138,164.1**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	24.5	31.0	30.0	31.0	**25,024.2**
H2O	2024	84.4	71.7	72.1	80.3	73.4	80.3	93.3	97.2	76.0	104.5	90.2	131.2	**318,662.8**
OIL	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**138,160.1**
DAY	2023	31.0	28.0	30.6	24.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,664.3**
H2O	2023	44.4	41.5	44.8	35.6	17.2	68.2	64.5	63.5	65.0	70.7	69.1	76.7	**317,608.2**
OIL	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**138,156.6**

Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,732.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,855.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,831.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,732.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,855.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,831.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,732.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,855.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,831.7**

UWI **100.11-11-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **877** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,584.0**
WIN	2025	1174.0	1300.0	1577.0	1540.0	992.0	750.0	154.0	1967.0	1675.0	58.0	0.0	0.0	**3,191,016.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,280.0**
WIN	2024	1522.0	1403.0	1701.0	2299.0	2372.0	2495.0	2285.8	1651.0	926.0	76.0	1825.0	1034.0	**3,179,829.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,914.0**
WIN	2023	2778.0	2447.6	2831.0	3199.0	3965.0	3744.0	4153.0	2685.0	3068.0	2438.0	1666.0	1536.0	**3,160,240.1**

Licence **878** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,504.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,206.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,876.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,504.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,206.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,876.2**
DAY	2023	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,504.1**
H2O	2023	24.0	38.3	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,206.4**
OIL	2023	2.6	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,876.2**

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	29.3	31.0	30.0	30.4	21.0	30.0	31.0	0.0	0.0	**24,984.7**
GAS	2025	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.9**
H2O	2025	488.6	337.4	385.0	217.2	173.5	163.0	161.8	114.6	155.1	162.8	0.0	0.0	**327,525.4**
OIL	2025	15.9	14.1	16.4	10.8	9.7	9.4	9.0	5.6	8.0	8.6	0.0	0.0	**185,089.6**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	22.9	30.8	30.0	31.0	**24,693.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.3	0.3	0.3	**64.9**
H2O	2024	342.4	306.3	302.5	337.1	303.2	337.1	381.2	399.7	292.2	426.7	373.6	543.3	**325,166.4**
OIL	2024	12.1	12.1	12.7	12.3	12.7	11.8	17.0	18.5	13.3	17.7	16.0	15.8	**184,982.1**
DAY	2023	31.0	28.0	30.6	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,335.4**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**63.2**
H2O	2023	233.7	218.7	236.4	148.4	234.6	286.1	265.0	260.7	266.9	294.4	290.0	321.7	**320,821.1**
OIL	2023	10.1	9.4	10.2	6.1	9.7	10.8	11.2	11.5	11.4	12.1	12.3	12.5	**184,810.1**

Licence **888** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**

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Licence **888** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**

Licence **890** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**25,127.8**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**78.1**
H2O	2025	1.0	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.7	0.6	0.0	0.0	**5,329.9**
OIL	2025	16.6	14.8	16.6	15.9	17.4	17.0	17.3	16.7	15.3	14.2	0.0	0.0	**51,278.7**
DAY	2024	29.8	29.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	29.8	29.9	31.0	**24,824.5**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**72.3**
H2O	2024	6.7	6.8	7.3	1.1	1.0	0.9	0.8	1.0	0.9	0.9	0.9	1.0	**5,320.9**
OIL	2024	14.6	14.7	15.5	17.3	18.0	17.4	16.5	18.8	18.0	18.6	16.6	16.1	**51,116.9**
DAY	2023	30.7	28.0	29.8	30.0	28.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,465.5**
GAS	2023	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.9	0.9	0.6	0.6	0.6	**65.2**
H2O	2023	1.9	2.3	2.3	2.6	1.0	1.1	1.9	1.8	1.5	6.9	6.9	7.2	**5,291.6**
OIL	2023	23.1	17.7	18.9	18.6	16.4	17.2	19.7	20.8	20.8	16.2	15.1	15.1	**50,914.8**

Licence **892** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**

Licence **894** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,155.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,585.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,026.9**
DAY	2024	30.9	28.5	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,155.4**
H2O	2024	342.4	299.6	311.9	347.6	317.3	289.6	0.0	0.0	0.0	0.0	0.0	0.0	**534,585.0**
OIL	2024	1.6	3.1	3.4	3.3	3.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	**110,026.9**
DAY	2023	29.0	0.0	4.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,979.0**
H2O	2023	318.0	0.0	44.9	335.1	341.2	344.8	311.5	306.5	320.7	365.2	344.2	311.1	**532,676.6**
OIL	2023	1.7	0.0	0.2	1.8	1.9	1.7	1.6	1.6	1.6	2.2	2.0	1.3	**110,009.4**

Licence **900** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**

Manitoba Production
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Licence **900** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**

Licence **907** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,580.0**
WIN	2025	646.0	632.0	671.0	554.0	637.0	555.0	606.0	690.0	567.0	602.0	0.0	0.0	**891,492.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,276.0**
WIN	2024	923.0	858.0	915.0	691.0	758.8	1493.0	648.0	734.0	579.0	770.0	757.0	1875.0	**885,332.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,910.0**
WIN	2023	1052.0	1026.0	1093.0	928.0	950.0	903.0	896.0	939.0	962.0	963.0	901.0	865.0	**874,330.4**

Licence **909** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,611.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,169.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,299.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,611.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,169.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,299.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,611.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,169.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,299.5**

Licence **910** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**

Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,525.9**
H2O	2025	353.5	252.2	287.9	237.7	143.7	134.9	133.9	139.8	128.3	134.6	0.0	0.0	**235,920.7**
OIL	2025	2.9	2.7	3.1	3.1	3.3	3.2	3.1	2.9	2.9	3.1	0.0	0.0	**172,160.7**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	24.5	31.0	30.0	31.0	**24,224.5**
H2O	2024	241.9	205.8	206.8	230.5	210.4	230.5	281.0	293.3	229.3	315.3	279.2	406.2	**233,974.2**
OIL	2024	4.2	4.1	4.3	4.2	4.3	4.0	4.1	4.3	3.3	4.2	3.0	3.0	**172,130.4**
DAY	2023	31.0	28.0	30.6	29.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,864.6**
H2O	2023	170.7	159.7	172.6	165.4	71.8	193.2	183.3	180.3	184.6	202.0	198.3	220.0	**230,844.0**
OIL	2023	5.7	5.3	5.7	5.2	2.3	4.3	4.2	4.3	4.3	4.2	4.2	4.2	**172,083.4**

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**

Manitoba Production
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Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**

Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**

Licence **921** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**

Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**

Manitoba Production
2023 To 2025

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**

Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**

Licence **927** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,066.4**
H2O	2025	327.3	242.2	266.5	272.6	246.0	207.3	206.1	216.0	198.1	236.2	0.0	0.0	**238,478.3**
OIL	2025	4.7	4.4	5.0	4.8	3.3	2.0	2.2	2.4	2.3	3.6	0.0	0.0	**156,825.5**
DAY	2024	30.8	29.0	31.0	30.0	31.0	30.0	30.9	31.0	25.5	31.0	30.0	31.0	**24,764.0**
H2O	2024	282.4	245.9	242.8	270.5	247.0	270.5	271.8	283.1	230.3	304.3	258.9	376.1	**236,060.0**
OIL	2024	5.2	5.0	5.3	5.1	5.3	4.9	5.0	5.3	4.2	5.2	4.9	4.8	**156,790.8**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,402.8**
H2O	2023	140.8	131.8	142.4	141.1	141.3	183.5	212.8	210.4	231.1	242.0	232.8	258.2	**232,776.4**
OIL	2023	4.8	4.4	4.8	4.5	4.6	4.5	4.9	5.0	5.2	5.2	5.1	5.2	**156,730.6**

Licence **930** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**

Licence **931** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,186.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,463.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,455.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,186.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,463.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,455.2**
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,186.3**
H2O	2023	44.2	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,463.9**
OIL	2023	4.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,455.2**

Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

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Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**

Licence **935** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**

Licence **938** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**6,021.6**
WIN	2025	964.0	1267.0	0.4	185.0	239.0	292.3	315.4	825.2	1314.6	1422.1	0.0	0.0	**797,360.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,722.6**
WIN	2024	2003.0	1770.0	1865.0	1563.0	1372.0	1261.0	1197.0	1283.0	1207.0	1234.0	1086.0	1243.0	**790,535.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,356.6**
WIN	2023	1694.0	1987.0	1583.0	1490.0	1889.0	1660.0	1960.0	1978.0	1884.0	1930.0	1889.0	1994.0	**773,451.9**

Licence **939** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,139.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,960.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,794.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,139.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,960.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,794.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,139.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,960.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,794.1**

Licence **941** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**

Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,786.0**
WIN	2025	290.0	602.0	655.0	523.0	605.0	480.0	545.0	549.0	537.0	492.0	0.0	0.0	**903,687.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,482.0**
WIN	2024	812.0	750.0	803.0	662.0	762.0	678.0	663.0	568.0	373.0	260.0	675.0	1261.0	**898,409.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,116.0**
WIN	2023	1976.0	963.0	983.9	833.0	797.5	822.0	972.0	935.0	846.5	680.0	680.0	715.0	**890,142.1**

Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	0.0	0.0	**23,967.8**
GAS	2025	1.0	0.5	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.0	0.0	**101.5**
H2O	2025	618.7	621.1	548.9	646.2	548.8	551.6	470.8	502.7	511.1	559.2	0.0	0.0	**684,577.2**
OIL	2025	28.7	25.2	28.2	26.5	23.6	22.3	18.7	17.8	17.1	17.7	0.0	0.0	**37,936.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.9	31.0	30.0	31.0	29.5	31.0	**23,669.8**
GAS	2024	0.6	0.6	0.6	0.6	0.5	0.3	0.4	0.6	0.6	0.6	0.6	0.6	**96.2**
H2O	2024	686.9	698.6	733.1	830.9	707.4	649.9	667.7	589.6	628.2	689.1	596.9	699.3	**678,998.1**
OIL	2024	37.4	29.6	33.6	34.2	31.7	26.1	27.2	26.7	26.3	26.5	24.9	25.9	**37,710.5**
DAY	2023	31.0	28.0	22.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**23,304.6**
GAS	2023	0.6	0.5	0.4	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**89.6**
H2O	2023	435.4	696.9	579.7	717.2	719.4	555.3	645.6	758.6	601.8	707.9	667.2	729.1	**670,820.5**
OIL	2023	36.4	29.9	24.0	34.3	34.5	28.2	37.2	36.3	33.7	35.0	33.5	36.6	**37,360.4**

Licence **945** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**

Licence **948** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,438.0**
WIN	2025	118.0	0.0	253.0	526.0	0.0	69.0	125.0	2050.0	65.0	230.0	0.0	0.0	**1,423,919.4**
DAY	2024	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,193.0**
WIN	2024	0.0	1050.0	1736.0	2506.0	2627.0	3312.0	2817.6	1612.0	727.0	700.0	10.0	1299.0	**1,420,483.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,858.0**
WIN	2023	1916.0	1596.8	1735.0	1885.0	3868.0	1841.0	1681.0	1716.0	1861.0	1879.0	2061.0	1698.0	**1,402,086.8**

Licence **949** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	25.0	0.0	0.0	0.0	**25,015.8**
H2O	2025	94.7	67.7	75.5	78.2	80.5	77.0	79.4	84.0	64.2	0.0	0.0	0.0	**126,813.7**
OIL	2025	5.7	5.2	6.2	6.3	6.3	5.2	3.3	3.2	2.7	0.0	0.0	0.0	**72,231.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	24.5	31.0	30.0	31.0	**24,748.4**
H2O	2024	99.1	85.8	84.8	93.8	70.3	81.6	77.2	80.7	63.1	85.8	73.0	105.3	**126,112.5**
OIL	2024	8.2	8.0	8.4	8.1	5.0	5.3	5.7	6.3	4.8	5.6	5.6	5.7	**72,187.4**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**24,388.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**28.7**

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Licence **949** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	87.2	81.7	88.2	86.0	87.6	85.3	77.3	76.1	71.7	64.4	68.6	86.4	**125,112.0**
OIL	2023	11.5	10.6	11.4	10.5	11.0	9.3	9.0	9.3	7.1	5.2	5.7	7.6	**72,110.7**

Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	0.0	0.0	**2,961.5**
WIN	2025	5517.0	4450.0	4790.0	5060.0	5029.0	5086.0	5285.0	4704.0	4450.0	4588.0	0.0	0.0	**1,879,439.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,658.2**
WIN	2024	5777.0	5205.0	5649.0	5072.0	5081.0	4248.0	4108.0	3975.0	5187.0	5366.2	5325.0	5523.0	**1,830,480.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.2	30.0	31.0	30.0	31.0	**2,292.2**
WIN	2023	4618.0	4453.0	5166.0	4409.0	4831.0	4829.0	5268.0	4540.0	5064.0	5799.0	5539.0	5724.0	**1,769,964.6**

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**

Licence **957** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,774.0**
WIN	2025	963.0	976.0	1039.0	860.0	1183.0	940.0	957.0	1030.0	1086.0	1035.0	0.0	0.0	**1,295,367.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,470.0**
WIN	2024	1626.0	40.0	1069.0	2646.3	513.0	915.0	948.3	915.0	905.0	1077.0	1100.0	3026.0	**1,285,298.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,104.0**
WIN	2023	1803.0	1561.0	1699.0	1669.0	1565.5	1480.0	1449.0	1471.0	1469.0	1599.0	1395.0	1529.0	**1,270,518.3**

Licence **958** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,888.0**
WIN	2025	307.0	755.0	1101.0	998.0	1060.0	766.0	712.0	750.0	661.0	679.0	0.0	0.0	**802,954.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
WIN	2024	2387.0	3946.0	96.0	74.5	115.0	2.5	29.2	2.7	2.0	792.0	816.0	1528.0	**795,165.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,218.0**
WIN	2023	1057.0	1089.0	1222.0	1187.0	1357.0	966.0	1198.0	1397.0	1358.0	1484.0	1484.0	2071.5	**785,374.6**

Licence **959** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**

Manitoba Production
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Licence **959** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**

Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,851.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,896.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,006.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,851.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,896.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,006.4**
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,851.6**
H2O	2023	40.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,896.7**
OIL	2023	3.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,006.4**

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,112.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,069.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,864.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,112.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,069.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,864.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,112.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,069.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,864.8**

Licence **962** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,158.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386,516.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,274.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,158.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386,516.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,274.8**
DAY	2023	0.0	0.0	4.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,158.6**
GAS	2023	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.9**
H2O	2023	0.0	0.0	70.4	534.3	535.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386,516.8**
OIL	2023	0.0	0.0	1.6	11.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,274.8**

Licence **967** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **967** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**

Licence **968** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,107.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,227.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,107.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,227.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,107.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,227.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Licence **976** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,667.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.0	0.0	**35.2**
H2O	2025	74.0	53.0	57.7	57.6	60.2	56.4	59.2	69.5	52.3	47.8	0.0	0.0	**65,783.0**
OIL	2025	14.5	13.2	14.8	14.4	15.1	14.6	15.5	17.4	13.4	11.9	0.0	0.0	**42,020.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	30.9	31.0	25.8	31.0	30.0	31.0	**24,363.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	**32.6**
H2O	2024	70.8	61.4	60.6	64.9	53.1	57.1	55.6	57.6	47.5	61.9	55.2	82.3	**65,195.3**
OIL	2024	15.8	15.4	16.2	14.9	14.0	12.6	13.6	14.4	11.7	13.9	14.1	14.4	**41,876.0**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,003.2**
GAS	2023	0.4	0.5	0.6	0.2	0.0	0.2	0.3	0.3	0.2	0.3	0.3	0.3	**29.2**
H2O	2023	44.4	23.2	27.1	38.3	45.1	78.2	77.3	71.6	52.7	60.4	58.1	64.4	**64,467.3**
OIL	2023	20.6	22.8	24.3	18.1	11.5	18.9	21.1	20.4	14.6	15.9	15.7	15.8	**41,705.0**

Manitoba Production
2023 To 2025

Licence **979** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**

Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,553.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231,966.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,038.8**
DAY	2024	30.8	28.5	31.0	30.0	30.5	30.0	30.9	31.0	24.9	30.8	26.0	0.0	**24,553.2**
H2O	2024	210.6	180.1	168.9	179.7	159.0	179.5	161.3	166.9	132.8	178.3	140.2	0.0	**231,966.3**
OIL	2024	9.6	9.3	9.3	8.7	8.9	8.3	7.4	7.8	6.1	7.5	6.0	0.0	**77,038.8**
DAY	2023	31.0	28.0	30.6	30.0	29.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,228.8**
H2O	2023	171.9	160.9	173.7	172.3	164.2	166.0	152.7	150.2	152.6	154.9	149.0	189.0	**230,109.0**
OIL	2023	7.6	7.1	7.7	7.2	6.9	4.6	4.6	4.7	5.7	10.1	9.9	9.7	**76,949.9**

Licence **982** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.5	30.0	31.0	0.0	0.0	**25,139.7**
H2O	2025	9.8	9.8	8.7	10.2	9.7	10.4	8.9	9.6	9.8	11.2	0.0	0.0	**105,566.0**
OIL	2025	5.8	5.0	5.7	5.3	5.8	6.1	5.1	5.7	5.7	6.2	0.0	0.0	**50,972.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**24,841.2**
H2O	2024	13.4	13.7	14.3	16.3	12.0	10.3	10.2	9.1	10.2	11.5	9.7	11.1	**105,467.9**
OIL	2024	6.0	4.7	5.4	5.4	5.4	5.6	5.5	5.4	5.5	5.6	5.1	5.2	**50,915.7**
DAY	2023	31.0	28.0	22.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,475.3**
GAS	2023	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	**33.5**
H2O	2023	16.7	26.8	22.3	27.5	27.3	13.7	24.1	28.3	22.5	15.9	13.1	14.3	**105,326.1**
OIL	2023	12.5	10.3	8.2	11.7	11.7	6.2	12.5	12.2	11.3	6.6	5.3	5.9	**50,850.9**

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,928.7**

Manitoba Production
2023 To 2025

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,109.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,655.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,928.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,109.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,655.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,928.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,109.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,655.3**

Licence **985** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,813.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,821.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,012.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,813.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,821.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,012.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,813.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,821.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,012.2**

Licence **986** Well Name **Corex Scallion SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,751.0**
WIN	2025	52710.0	18636.0	21200.0	35565.0	37632.0	36634.0	39261.0	39839.0	42339.0	46704.0	0.0	0.0	**5,162,972.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,447.0**
WIN	2024	34878.0	31525.0	33651.0	32510.0	32965.0	33954.0	30963.6	37135.0	27510.0	35941.0	33764.0	25303.0	**4,792,452.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,081.0**
WIN	2023	23740.0	21055.0	25027.0	25157.0	25111.0	26176.0	23234.0	28666.0	29119.0	29446.0	29699.0	30245.0	**4,402,353.2**

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**

Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.5	21.3	21.3	21.3	21.3	21.8	21.7	21.7	0.0	0.0	0.0	0.0	**20,455.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,448.7**

Manitoba Production
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Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	12.0	11.0	12.2	12.5	15.0	13.0	13.0	13.8	0.0	0.0	0.0	0.0	**25,414.5**
DAY	2024	24.2	24.2	24.2	24.2	25.0	24.1	23.8	24.3	22.6	22.1	22.2	22.9	**20,282.9**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,448.7**
OIL	2024	12.0	11.0	11.0	12.5	16.0	13.0	14.0	13.0	13.5	13.0	12.0	12.0	**25,312.0**
DAY	2023	25.0	24.2	24.6	24.6	24.8	25.0	24.6	24.6	24.7	23.8	24.2	24.3	**19,999.1**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	**15,448.7**
OIL	2023	14.3	13.3	13.5	13.9	14.0	14.0	13.0	13.0	13.3	11.2	12.9	11.0	**25,159.0**

Licence **991** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**

Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**

Licence **996** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**

Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,169.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,087.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,831.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,169.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,087.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,831.0**
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,169.4**
H2O	2023	84.9	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,087.1**
OIL	2023	7.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,831.0**

Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,652.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.0	0.0	**41.3**
H2O	2025	51.1	36.6	40.3	41.2	42.4	39.8	38.3	39.7	29.6	29.2	0.0	0.0	**86,228.1**
OIL	2025	19.9	18.2	20.6	19.8	20.0	19.3	19.0	18.2	14.6	14.5	0.0	0.0	**40,093.7**
DAY	2024	31.0	29.0	31.0	28.0	31.0	29.0	30.9	31.0	25.8	31.0	30.0	31.0	**24,349.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**38.7**
H2O	2024	43.4	37.5	37.1	38.6	37.2	40.0	40.4	41.9	34.5	45.0	39.1	56.8	**85,839.9**
OIL	2024	18.8	18.3	19.3	17.2	19.2	17.3	19.5	20.7	16.8	20.0	19.8	19.8	**39,909.6**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**23,990.8**
GAS	2023	0.5	0.3	0.3	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**35.2**
H2O	2023	48.0	41.8	45.9	46.0	41.9	42.4	39.2	38.1	35.7	37.5	35.5	38.8	**85,348.4**
OIL	2023	25.3	21.8	23.9	22.8	21.2	20.3	21.1	21.4	19.0	18.7	18.7	18.5	**39,682.9**

Licence **1002** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**25,026.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**18.8**
H2O	2025	75.6	54.1	59.6	60.9	62.8	59.3	80.5	97.8	65.5	34.8	0.0	0.0	**140,018.2**
OIL	2025	6.6	6.1	6.8	6.6	6.6	6.4	8.8	10.1	8.4	8.8	0.0	0.0	**67,408.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	25.8	31.0	30.0	31.0	**24,723.2**
H2O	2024	73.7	63.8	63.0	69.2	60.7	66.6	59.8	61.9	51.1	66.6	57.8	84.1	**139,367.3**
OIL	2024	6.4	6.2	6.5	6.4	6.9	6.3	6.5	6.9	5.6	6.6	6.6	6.6	**67,333.4**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,361.5**
H2O	2023	76.9	72.0	77.9	76.0	82.5	74.5	66.7	65.4	64.1	61.9	60.4	67.0	**138,589.0**
OIL	2023	6.4	5.9	6.3	5.8	7.0	7.0	7.2	7.4	7.0	6.4	6.3	6.4	**67,255.9**

Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,590.2**
H2O	2025	31.5	22.9	25.2	20.8	20.7	19.4	19.5	20.8	19.9	22.1	0.0	0.0	**125,780.9**
OIL	2025	5.0	4.4	5.0	3.2	3.0	2.9	2.9	2.7	2.5	2.5	0.0	0.0	**57,603.4**
DAY	2024	31.0	10.0	11.0	23.0	31.0	30.0	30.9	31.0	24.5	31.0	23.5	31.0	**24,286.8**
H2O	2024	47.2	8.5	8.6	20.9	28.8	35.1	26.9	26.3	20.3	27.7	18.6	34.4	**125,558.1**
OIL	2024	3.2	3.4	3.6	7.6	10.7	10.1	6.2	5.9	4.3	5.4	4.0	5.1	**57,569.3**
DAY	2023	31.0	28.0	30.6	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,978.9**
H2O	2023	32.0	33.8	38.9	16.7	38.6	39.5	38.0	32.3	32.8	33.1	35.1	46.0	**125,254.8**

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Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.6	2.3	2.5	1.0	2.4	2.3	2.4	2.2	2.2	1.9	1.8	1.9	**57,499.8**

Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,504.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,445.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,766.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,504.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,445.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,766.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,504.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,445.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,766.5**

Licence **1010** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**

Licence **1011** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**

Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	30.0	26.0	30.5	30.0	31.0	0.0	0.0	**24,749.7**
H2O	2025	24.3	24.5	21.2	25.5	20.1	20.3	17.2	18.0	18.6	20.1	0.0	0.0	**141,051.6**
OIL	2025	3.8	3.4	3.7	3.5	3.1	3.0	2.6	2.9	2.9	2.7	0.0	0.0	**20,918.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**24,451.7**
H2O	2024	36.8	37.4	39.3	44.6	37.2	26.5	27.1	25.4	25.8	27.9	23.9	27.5	**140,841.8**
OIL	2024	5.7	4.4	5.1	5.1	5.0	3.8	3.9	4.1	3.8	3.6	3.4	3.4	**20,887.2**
DAY	2023	31.0	28.0	6.0	27.0	31.0	22.8	31.0	31.0	30.0	31.0	30.0	31.0	**24,085.8**
H2O	2023	9.7	15.4	3.5	14.4	19.5	14.5	28.3	43.7	33.7	38.9	35.8	39.1	**140,462.4**
OIL	2023	2.3	1.8	0.4	1.9	2.5	2.0	4.5	5.7	5.1	5.3	5.0	5.5	**20,835.9**

Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
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Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,986.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,570.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,259.6**
DAY	2023	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**22,986.0**
H2O	2023	12.3	19.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	20.7	**46,570.6**
OIL	2023	9.3	7.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	9.4	**31,259.6**

Licence **1019** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**

Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**

Licence **1022** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,328.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,405.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,517.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,328.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,405.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,517.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,328.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,405.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,517.4**

Licence **1023** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,433.0**
WIN	2025	1011.0	1930.0	2198.0	1783.0	1902.0	1688.0	1318.0	1610.5	1460.0	1274.0	0.0	0.0	**1,309,884.1**

Manitoba Production
2023 To 2025

Licence **1023** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,129.0**
WIN	2024	1928.0	1823.0	1844.0	1664.3	1674.0	1605.0	1643.0	1730.0	1532.0	3482.0	1957.0	1778.0	**1,293,709.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,763.0**
WIN	2023	881.0	655.9	898.0	846.0	82.0	648.0	701.0	425.0	304.0	982.0	996.6	1067.0	**1,271,049.3**

Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**

Licence **1029** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**

Licence **1037** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841,582.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841,582.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841,582.0**

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**

Manitoba Production
2023 To 2025

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Licence **1039** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**

Licence **1040** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**

Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**

Licence **1047** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **1047** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**

Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**

Licence **1051** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**

Licence **1052** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**

Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	0.0	0.0	**24,780.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.0	0.0	**27.2**
H2O	2025	154.9	148.9	162.0	145.8	139.8	133.7	135.1	76.9	104.4	95.9	0.0	0.0	**98,825.4**
OIL	2025	41.2	37.7	39.7	34.0	35.4	25.4	26.0	18.5	26.0	24.9	0.0	0.0	**54,491.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	8.0	31.0	30.0	31.0	30.0	31.0	**24,489.5**

Manitoba Production
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Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.5	0.5	**24.3**
H2O	2024	94.4	90.9	97.8	90.9	72.0	92.0	24.9	125.1	124.6	123.6	131.7	137.5	**97,528.0**
OIL	2024	31.3	27.9	29.9	26.8	26.5	24.9	7.4	34.5	34.6	37.0	40.1	43.5	**54,182.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**24,146.5**
GAS	2023	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.6**
H2O	2023	79.3	84.0	97.5	95.2	90.1	97.6	83.3	85.8	110.8	95.0	83.7	90.2	**96,322.6**
OIL	2023	28.1	25.7	30.1	29.0	27.9	30.2	29.1	31.7	26.8	30.6	30.3	29.7	**53,817.9**

Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,542.1**
H2O	2025	102.3	73.3	85.9	99.1	102.1	96.4	58.2	37.7	33.4	33.9	0.0	0.0	**185,440.5**
OIL	2025	12.0	11.0	11.2	8.4	8.5	8.2	8.9	8.8	8.3	8.6	0.0	0.0	**78,774.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	30.9	31.0	25.8	31.0	30.0	31.0	**24,238.7**
H2O	2024	58.5	50.7	50.0	60.4	64.3	69.1	64.3	56.0	46.2	71.8	78.2	113.8	**184,718.2**
OIL	2024	9.1	8.9	9.3	9.2	9.9	8.9	9.3	8.5	6.9	9.7	12.0	12.0	**78,680.3**
DAY	2023	31.0	28.0	30.6	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,878.0**
GAS	2023	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2023	69.5	46.7	52.1	48.2	45.8	46.3	42.9	42.2	61.2	69.8	68.4	64.0	**183,934.9**
OIL	2023	8.2	7.9	8.9	7.7	7.2	7.0	7.2	7.4	10.3	11.0	11.0	10.1	**78,566.6**

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**

Licence **1060** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,820.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,807.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,586.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,820.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,807.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,586.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,820.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,807.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,586.6**

Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	24.9	30.1	29.9	31.0	29.5	31.0	30.5	30.0	31.0	0.0	0.0	**24,964.3**
GAS	2025	0.9	0.8	0.9	0.9	1.0	0.9	1.0	1.0	0.9	1.0	0.0	0.0	**222.0**
H2O	2025	38.4	30.9	37.6	39.9	41.0	39.8	30.6	12.9	12.6	13.3	0.0	0.0	**20,615.5**
OIL	2025	24.3	19.8	24.2	23.9	26.0	24.9	27.5	29.3	30.2	30.2	0.0	0.0	**82,188.4**
DAY	2024	30.6	29.0	26.0	28.0	5.0	29.0	8.0	9.0	28.0	25.3	28.0	31.0	**24,666.2**
GAS	2024	1.5	1.3	1.1	1.1	0.2	1.2	0.3	0.5	3.1	1.0	1.4	1.6	**212.7**
H2O	2024	5.9	9.3	9.2	9.8	1.7	10.0	2.9	5.7	43.4	22.0	29.5	33.4	**20,318.5**
OIL	2024	42.4	35.2	29.9	33.5	6.0	34.8	10.3	15.0	86.4	34.6	45.9	46.0	**81,928.1**
DAY	2023	31.0	7.0	31.0	30.0	28.8	30.0	31.0	30.4	30.0	31.0	7.0	31.0	**24,389.3**
GAS	2023	1.3	0.3	1.3	1.2	1.2	1.2	1.6	1.5	1.5	1.6	0.4	1.6	**198.4**
H2O	2023	12.7	3.0	12.1	13.6	12.8	12.9	9.3	7.7	7.1	7.7	1.3	6.3	**20,135.7**
OIL	2023	46.0	9.7	44.0	41.3	39.3	40.9	42.1	40.0	40.1	39.8	10.0	42.8	**81,508.1**

Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**

Licence **1069** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**

Licence **1070** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**

Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.3	31.0	29.8	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**24,786.9**
GAS	2025	1.3	1.0	1.2	1.2	1.3	1.5	1.6	1.6	1.5	0.0	0.0	0.0	**171.8**
H2O	2025	62.6	53.3	65.9	61.0	61.6	45.7	48.9	47.5	47.3	0.0	0.0	0.0	**7,460.3**
OIL	2025	36.2	27.4	34.9	34.4	35.0	39.7	41.7	41.2	38.4	0.0	0.0	0.0	**33,058.0**
DAY	2024	30.0	29.0	31.0	30.0	31.0	28.8	30.9	25.0	21.7	29.4	30.0	30.0	**24,518.8**
GAS	2024	1.8	1.9	2.2	2.1	1.9	1.7	1.9	1.5	1.3	1.7	1.5	1.5	**159.6**
H2O	2024	42.7	41.7	66.3	59.0	43.9	40.9	43.4	34.7	31.6	50.3	60.8	51.0	**6,966.5**
OIL	2024	54.0	50.6	54.1	52.7	54.1	48.8	52.1	42.8	38.6	48.3	44.7	45.4	**32,729.1**

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Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,172.0**
GAS	2023	2.2	1.9	2.0	2.1	2.2	2.1	2.2	2.1	2.1	2.1	1.8	1.9	**138.6**
H2O	2023	54.9	48.6	50.3	51.4	51.3	51.7	52.0	49.1	46.6	51.4	43.5	43.7	**6,400.2**
OIL	2023	57.7	54.5	55.8	56.5	57.7	56.4	58.5	60.2	60.6	61.4	54.9	54.4	**32,142.9**

Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	29.0	31.0	0.0	0.0	**23,450.1**
GAS	2025	1.0	1.1	1.3	1.2	1.3	1.2	1.1	1.0	0.9	1.0	0.0	0.0	**89.5**
H2O	2025	65.4	63.3	58.0	68.3	60.6	62.4	53.2	57.4	50.6	58.5	0.0	0.0	**32,768.3**
OIL	2025	58.6	49.8	57.6	54.2	55.0	56.1	47.0	52.4	44.2	46.9	0.0	0.0	**81,984.2**
DAY	2024	31.0	27.0	31.0	30.0	30.2	30.0	29.9	31.0	30.0	31.0	29.5	31.0	**23,153.1**
GAS	2024	1.6	1.4	1.6	1.5	1.3	1.2	1.1	1.0	0.9	0.9	1.2	1.3	**78.4**
H2O	2024	42.0	39.8	44.8	50.8	55.5	61.1	64.8	62.8	67.5	74.0	63.1	73.9	**32,170.6**
OIL	2024	89.9	66.0	80.7	81.9	71.4	65.8	60.1	55.6	54.9	55.4	51.0	53.0	**81,462.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	29.0	31.0	30.0	31.0	30.0	31.0	**22,791.5**
GAS	2023	0.3	0.3	0.3	0.3	0.7	1.1	1.4	1.9	1.6	1.6	1.5	1.6	**63.4**
H2O	2023	32.7	52.5	61.5	54.0	42.2	21.6	30.2	47.0	36.9	43.2	40.8	44.5	**31,470.5**
OIL	2023	16.9	14.0	15.7	15.9	35.5	55.7	77.5	91.3	83.3	84.7	80.3	88.0	**80,676.7**

Licence **1079** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,248.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,748.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,771.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,248.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,748.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,771.0**
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,248.7**
H2O	2023	40.3	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,748.5**
OIL	2023	3.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,771.0**

Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.5	31.0	30.0	31.0	30.0	30.4	31.0	30.0	27.0	0.0	0.0	**24,881.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.0	0.0	**50.7**
H2O	2025	106.1	128.9	144.4	147.5	150.9	144.4	147.4	157.3	145.0	128.8	0.0	0.0	**166,331.2**
OIL	2025	8.7	7.9	9.0	8.7	8.2	7.9	10.3	11.8	11.2	10.4	0.0	0.0	**73,613.2**
DAY	2024	31.0	29.0	13.0	30.0	31.0	29.5	30.9	31.0	25.8	31.0	30.0	3.0	**24,583.1**
H2O	2024	119.8	103.7	42.9	114.1	102.7	112.2	105.1	108.8	89.7	116.9	89.1	11.0	**164,930.5**
OIL	2024	10.4	10.1	4.4	10.2	10.6	9.7	10.0	10.7	8.7	10.2	9.5	0.9	**73,519.1**
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,267.9**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**49.6**
H2O	2023	150.5	106.3	111.9	113.9	114.0	115.4	106.8	105.0	107.6	111.3	102.8	108.9	**163,814.5**
OIL	2023	14.7	11.2	11.7	11.3	11.5	11.0	11.5	11.8	11.7	11.4	10.7	10.4	**73,413.7**

Licence **1084** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2023 To 2025

Licence **1084** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,879.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,016.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,761.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,879.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,016.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,761.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,879.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,016.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,761.3**

Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,038.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,136.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,696.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,038.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,136.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,696.5**
DAY	2023	31.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,038.1**
H2O	2023	74.8	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,136.7**
OIL	2023	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,696.5**

Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,138.9**
H2O	2025	3.8	2.7	3.0	3.1	3.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**53,974.1**
OIL	2025	0.6	0.5	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**46,364.5**
DAY	2024	20.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	24.9	31.0	30.0	31.0	**23,978.9**
H2O	2024	11.1	14.9	14.7	16.4	14.7	16.4	5.0	3.1	2.5	3.4	2.9	4.2	**53,957.4**
OIL	2024	3.7	5.6	5.9	5.7	5.9	5.5	1.3	0.6	0.5	0.6	0.6	0.6	**46,361.4**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,629.1**
H2O	2023	58.6	54.8	59.2	58.7	58.8	59.5	25.8	13.7	14.0	14.7	14.1	15.6	**53,848.1**
OIL	2023	7.0	6.5	7.1	6.6	6.7	6.4	6.0	5.9	5.8	5.8	5.7	5.8	**46,324.9**

Licence **1090** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

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Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**

Licence **1093** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170,251.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170,251.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170,251.5**

Licence **1094** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**

Licence **1100** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.8**
H2O	2025	156.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,834.3**
OIL	2025	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,969.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	30.0	31.0	**22,716.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	128.6	119.4	173.6	**203,678.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	5.4	5.7	5.7	**36,963.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,616.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,215.8**

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Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,945.0**

Licence **1103** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,470.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,470.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,470.4**

Licence **1104** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,276.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,394.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,276.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,394.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,276.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,394.5**

Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	3.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,747.9**
GAS	2025	0.0	0.0	0.1	0.3	0.0	0.0	0.3	0.6	0.3	0.0	0.0	0.0	**21.3**
H2O	2025	31.0	2.6	27.6	29.5	24.0	21.4	9.5	0.0	20.1	34.3	0.0	0.0	**14,291.2**
OIL	2025	9.5	1.1	11.1	11.1	8.9	8.2	30.6	48.0	25.1	6.3	0.0	0.0	**25,219.9**
DAY	2024	17.0	28.5	31.0	30.0	31.0	29.0	30.9	30.0	24.8	31.0	29.0	31.0	**24,472.5**
GAS	2024	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	**19.7**
H2O	2024	17.8	27.5	27.7	33.7	36.0	38.6	36.8	36.9	30.2	36.4	25.4	38.2	**14,091.2**
OIL	2024	6.0	10.5	11.2	11.9	14.9	13.3	14.1	14.5	11.7	12.9	10.2	10.5	**25,060.0**
DAY	2023	31.0	23.0	11.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,129.3**
GAS	2023	0.3	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2023	5.9	4.5	2.5	12.9	22.9	23.1	21.4	20.8	20.6	25.2	25.0	29.5	**13,706.0**
OIL	2023	15.0	11.4	6.2	14.2	10.1	9.6	10.0	10.0	8.9	10.4	10.4	11.0	**24,918.3**

Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,031.0**
WIN	2025	442.8	0.0	1833.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,819.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,992.0**
WIN	2024	1296.0	1283.0	1276.0	1359.0	929.3	1261.4	1275.9	1342.2	1264.1	1201.5	1121.4	1152.9	**534,544.1**

Manitoba Production
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Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,626.0**
WIN	2023	2586.0	1565.0	2639.0	1758.0	1667.0	1650.0	1694.0	1788.0	1612.0	1639.0	1389.0	1161.0	**519,781.4**

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128,220.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128,220.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128,220.3**

Licence **1112** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,554.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,609.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,807.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,554.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,609.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,807.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,554.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,609.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,807.6**

Licence **1114** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,672.0**
WIN	2025	2334.0	2183.0	2108.0	1873.0	1700.0	1237.0	1205.0	1472.0	1528.0	1567.0	0.0	0.0	**1,275,307.3**
DAY	2024	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,368.0**
WIN	2024	1067.0	745.0	521.0	912.0	967.0	787.0	1143.0	1552.0	1600.0	1118.0	2429.0	4425.0	**1,258,100.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.0**
WIN	2023	1123.0	982.5	1115.0	1098.0	1140.0	1148.0	1128.0	1098.0	1053.0	1092.0	1049.0	1082.0	**1,240,834.3**

Licence **1122** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**

Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**

Licence **1130** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**

Licence **1132** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,243.0**
WIN	2025	914.0	905.0	886.0	751.0	808.0	683.0	690.0	730.0	709.0	699.0	0.0	0.0	**48,217.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,939.0**
WIN	2024	956.0	835.0	927.0	906.0	965.0	865.0	817.0	766.0	335.0	815.0	758.0	2918.0	**40,442.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,573.0**
WIN	2023	867.0	769.0	1587.0	788.0	773.0	823.0	900.0	766.0	948.0	922.0	966.0	988.0	**28,579.0**

UWI **100.01-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1136** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,754.7**
WIN	2025	1028.0	973.0	1068.0	946.0	987.0	778.0	807.0	942.0	875.0	877.0	0.0	0.0	**54,816.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,450.7**
WIN	2024	1472.0	1292.0	1361.0	1211.0	1229.0	1166.0	1176.0	1229.0	1194.0	1192.0	1354.0	3400.0	**45,535.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,084.7**
WIN	2023	2126.0	1839.0	1894.0	1749.0	1135.0	1112.0	1665.0	1622.0	2735.4	1631.0	1485.0	1590.0	**28,259.3**

Licence **1139** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**

Manitoba Production
2023 To 2025

Licence **1139** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**

Licence **1144** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**

Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**

Licence **1157** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**

Licence **1162** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**

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Licence **1165** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.0	31.0	29.3	31.0	28.8	30.4	31.0	30.0	31.0	0.0	0.0	**24,318.3**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**45.3**
H2O	2025	311.0	213.7	253.2	253.4	267.0	241.1	250.5	263.6	239.3	251.1	0.0	0.0	**141,355.5**
OIL	2025	27.9	24.6	29.9	28.3	29.1	27.0	28.3	27.9	26.3	28.1	0.0	0.0	**17,330.5**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	24.9	31.0	30.0	29.5	**24,019.8**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.3	0.2	0.3	0.3	0.3	**42.4**
H2O	2024	266.3	226.7	227.7	253.8	228.2	257.4	254.3	263.3	209.3	283.0	245.8	340.1	**138,811.6**
OIL	2024	56.6	54.0	57.9	55.6	57.8	47.4	28.3	30.1	23.5	29.0	28.8	27.3	**17,053.1**
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,661.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**37.2**
H2O	2023	177.8	166.4	175.1	178.2	178.5	180.6	204.5	211.8	216.8	226.9	218.4	242.2	**135,755.7**
OIL	2023	18.8	17.4	18.3	17.6	17.9	17.1	47.3	57.8	57.2	56.7	56.0	56.6	**16,556.8**

Licence **1169** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,520.0**
WIN	2025	1153.8	974.3	1149.2	1195.5	1053.4	1166.0	1142.3	979.7	980.3	1048.3	0.0	0.0	**879,642.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,216.0**
WIN	2024	1583.0	1179.0	1466.8	1350.0	1452.0	1273.9	1227.5	1287.1	1301.6	1266.6	1263.9	1148.0	**868,799.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,850.1**
WIN	2023	1757.6	1596.6	1846.6	1557.0	1621.2	1556.6	1715.9	1684.5	1621.1	1674.1	1518.1	1461.0	**853,000.0**

Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,687.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,030.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,384.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,687.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,030.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,384.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,687.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,030.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,384.2**

Licence **1176** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,456.0**
GAS	2025	1.7	1.7	1.9	1.5	1.6	1.5	1.6	1.5	1.2	1.3	0.0	0.0	**191.4**
H2O	2025	136.5	141.3	151.7	141.8	147.3	141.4	151.4	128.1	101.0	106.2	0.0	0.0	**21,230.4**
OIL	2025	41.2	39.0	43.2	42.8	42.5	42.1	44.2	38.8	30.0	31.7	0.0	0.0	**39,692.7**
DAY	2024	31.0	28.4	31.0	30.0	31.0	28.8	30.9	25.0	16.0	29.4	29.0	30.0	**24,154.0**
GAS	2024	2.5	2.2	2.5	2.4	2.5	2.3	2.4	1.9	0.8	1.5	1.5	1.5	**175.9**
H2O	2024	157.7	145.3	235.6	209.2	159.0	150.0	158.9	125.7	80.1	164.3	160.8	139.5	**19,883.7**
OIL	2024	65.9	58.7	64.0	62.3	64.9	59.2	63.1	48.8	24.0	41.7	41.8	43.8	**39,297.2**
DAY	2023	31.0	28.0	31.0	29.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,813.5**
GAS	2023	1.6	1.4	1.6	1.5	1.5	1.5	1.6	1.6	1.5	1.6	2.4	2.5	**151.9**
H2O	2023	220.5	195.4	216.2	199.9	202.8	207.7	209.1	197.7	187.7	211.0	155.4	156.1	**17,997.6**
OIL	2023	40.0	37.7	41.4	37.8	39.4	39.1	40.5	42.0	42.8	43.6	64.8	64.2	**38,659.0**

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Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**

Licence **1189** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**

Licence **1192** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**2,101.6**
WIN	2025	189.0	304.0	172.0	406.0	151.0	287.5	289.2	408.3	555.8	1072.1	0.0	0.0	**500,798.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.6**
WIN	2024	204.0	190.0	367.0	5852.0	185.0	178.0	185.0	192.0	189.0	199.0	194.0	184.0	**496,963.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,436.6**
WIN	2023	225.0	206.0	215.0	214.0	211.0	182.0	216.0	222.0	210.0	206.0	200.0	206.0	**488,844.2**

Licence **1195** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,664.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,664.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,664.5**

Licence **1197** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,919.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,173.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,328.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,919.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,173.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,328.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,919.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,173.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,328.7**

Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,624.6**
WIN	2025	2247.0	470.0	147.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576,702.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,534.6**
WIN	2024	2777.0	3173.0	711.0	1430.0	1694.0	2198.0	2179.0	2189.0	2187.0	2278.0	2226.0	2201.0	**1,573,838.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,168.6**
WIN	2023	3045.0	2869.0	3125.0	2981.0	2972.0	2603.0	3010.0	3024.0	2849.0	2923.0	281.0	2822.0	**1,548,595.2**

Licence **1202** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,722.6**
WIN	2025	2982.0	1197.0	448.0	177.0	170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231,241.7**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,571.6**
WIN	2024	354.0	2158.0	3183.0	3370.0	3544.0	3381.0	3641.0	3343.0	3180.0	3343.0	2000.0	2753.0	**1,226,267.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,206.6**
WIN	2023	4351.0	4401.0	4598.0	4371.0	4493.0	3165.0	3182.0	3210.0	2810.0	2856.0	281.0	3781.0	**1,192,017.7**

Licence **1204** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,212.6**
WIN	2025	2795.0	595.0	409.0	310.0	23.1	96.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,048,343.6**
DAY	2024	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,031.6**
WIN	2024	0.0	3283.0	4436.0	3146.0	2360.0	2186.0	1755.0	2297.0	2252.0	2581.0	2227.0	3785.0	**1,044,114.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	**4,703.6**
WIN	2023	3926.0	4093.0	3866.0	3682.0	3870.0	3397.0	3838.0	3912.0	3795.0	3889.0	4812.0	0.0	**1,013,806.6**

Licence **1208** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**

Manitoba Production
2023 To 2025

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**

Licence **1211** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**

Licence **1213** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**

Licence **1220** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,577.0**
WIN	2025	427.0	433.0	1361.0	904.0	973.0	792.0	851.0	997.0	928.0	976.0	0.0	0.0	**716,284.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,273.0**
WIN	2024	1100.0	699.0	599.0	997.0	1066.0	2055.0	1037.0	1097.0	953.0	1275.0	1302.0	2421.0	**707,642.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,908.0**
WIN	2023	954.0	937.0	935.0	937.0	899.0	839.0	867.0	959.0	954.0	995.0	102.0	1058.0	**693,041.0**

Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**

Manitoba Production
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Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**

Licence **1224** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**

Licence **1230** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,887.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269,758.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,299.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	29.5	31.0	30.0	26.0	**23,887.8**
H2O	2024	333.2	338.9	355.7	403.0	342.8	316.4	322.7	284.6	298.3	332.7	293.1	283.2	**269,758.7**
OIL	2024	7.0	5.5	6.2	6.3	6.3	6.1	6.4	6.2	6.0	6.2	5.9	5.1	**36,299.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.9	31.0	31.0	30.0	31.0	30.0	31.0	**23,527.4**
GAS	2023	0.0	0.0	0.0	0.2	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	**30.4**
H2O	2023	212.4	339.9	398.4	346.9	345.9	260.8	313.0	367.7	291.6	343.4	323.6	353.7	**265,854.1**
OIL	2023	10.6	8.7	9.9	9.7	9.7	7.8	10.5	10.3	9.5	6.5	6.2	6.8	**36,226.6**

Licence **1232** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,551.0**
WIN	2025	982.0	1125.0	1376.0	1124.0	1184.0	1214.0	1062.0	1271.0	1084.0	1046.0	0.0	0.0	**598,072.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,247.0**
WIN	2024	1442.0	1490.0	1594.0	1313.0	1491.0	1510.0	1507.0	1117.0	1181.0	2631.0	1347.0	1202.0	**586,604.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**3,881.0**
WIN	2023	1332.0	1196.0	1333.0	1230.0	1451.0	1111.0	871.0	1065.0	1387.0	1350.0	0.0	1469.0	**568,779.2**

Licence **1233** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**

Licence **1234** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,440.4**

Manitoba Production
2023 To 2025

Licence **1234** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	713.0	640.0	734.0	0.0	527.0	444.0	375.0	329.0	431.0	454.0	0.0	0.0	**28,504.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,166.4**
WIN	2024	548.0	430.0	266.0	36.5	31.0	23.0	56.0	14.0	180.0	413.0	674.0	1900.0	**23,857.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,800.4**
WIN	2023	552.0	467.0	514.0	5000.0	507.0	482.0	453.0	440.0	985.0	573.0	506.0	512.0	**19,285.7**

Licence **1236** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**24,802.8**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
H2O	2025	54.5	54.7	48.3	56.9	55.1	55.3	41.9	46.3	50.1	57.3	0.0	0.0	**156,636.0**
OIL	2025	6.7	5.9	6.6	6.2	6.5	6.5	5.1	5.8	5.3	5.0	0.0	0.0	**25,145.6**
DAY	2024	31.0	29.0	31.0	29.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**24,503.8**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.3**
H2O	2024	62.5	63.6	66.7	73.1	63.3	56.6	58.2	51.9	55.3	60.7	53.4	61.6	**156,115.6**
OIL	2024	11.3	8.9	10.2	10.0	9.0	6.7	6.8	6.2	6.1	6.2	5.9	6.0	**25,086.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**24,138.9**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**46.9**
H2O	2023	38.8	62.1	72.8	67.2	69.6	54.2	63.0	74.0	54.9	64.4	60.7	66.4	**155,388.7**
OIL	2023	15.4	12.5	14.3	13.0	12.1	10.0	13.2	12.9	10.2	10.6	10.1	11.1	**24,992.7**

Licence **1237** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**

Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.5	26.0	31.0	30.0	31.0	0.0	0.0	**23,596.5**
GAS	2025	0.0	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.2**
H2O	2025	240.5	241.4	213.4	251.2	222.9	196.7	167.8	183.9	178.8	201.5	0.0	0.0	**280,415.3**
OIL	2025	11.2	9.8	11.0	10.3	10.5	7.1	5.6	6.3	4.9	5.0	0.0	0.0	**35,521.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.5	31.0	**23,298.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**38.0**
H2O	2024	291.6	296.6	311.2	352.7	305.7	291.7	297.3	262.0	254.7	267.9	232.1	271.9	**278,317.2**
OIL	2024	26.2	20.7	23.5	23.9	21.8	17.8	18.4	18.1	12.6	10.4	9.6	10.1	**35,440.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**22,932.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**34.4**
H2O	2023	183.2	293.2	343.6	301.7	293.2	236.0	274.1	322.0	255.4	300.5	283.2	309.5	**274,881.8**
OIL	2023	25.2	20.7	23.4	23.8	23.2	19.7	26.0	25.4	23.5	24.5	23.4	25.6	**35,227.1**

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**

Manitoba Production
2023 To 2025

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**

Licence **1245** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**19,720.1**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**18.7**
H2O	2025	42.4	43.2	45.4	37.8	46.2	44.2	46.8	36.8	42.5	40.3	0.0	0.0	**37,274.1**
OIL	2025	12.2	6.7	6.2	10.7	3.8	2.3	3.7	9.4	4.1	4.3	0.0	0.0	**10,637.0**
DAY	2024	31.0	28.5	29.0	29.5	31.0	30.0	29.0	31.0	30.0	31.0	25.5	31.0	**19,416.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**18.1**
H2O	2024	51.1	47.3	48.4	48.9	50.5	48.7	52.8	49.7	47.9	42.6	34.4	47.0	**36,848.5**
OIL	2024	8.3	7.7	10.1	7.9	8.1	7.9	4.9	4.8	5.4	8.0	6.4	8.2	**10,573.6**
DAY	2023	29.5	28.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,059.6**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**16.9**
H2O	2023	54.2	47.9	49.6	49.0	54.4	54.3	52.7	53.1	54.0	55.8	53.7	56.3	**36,279.2**
OIL	2023	7.8	8.4	8.7	8.6	2.8	3.3	7.4	6.0	4.8	4.9	4.7	5.1	**10,485.9**

Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	13.0	31.0	30.0	30.4	30.5	30.0	29.0	0.0	0.0	**24,874.1**
GAS	2025	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**27.0**
H2O	2025	407.8	301.7	332.0	147.2	350.0	327.0	271.4	282.1	277.3	284.5	0.0	0.0	**203,753.2**
OIL	2025	13.4	12.7	14.3	6.0	13.9	13.5	11.2	11.0	9.8	8.9	0.0	0.0	**122,525.3**
DAY	2024	31.0	29.0	31.0	30.0	30.0	30.0	30.9	31.0	25.8	31.0	30.0	31.0	**24,591.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.3	0.2	0.3	**24.7**
H2O	2024	450.9	390.4	385.5	424.2	358.5	409.1	360.9	373.6	308.0	398.6	332.2	468.5	**200,772.2**
OIL	2024	12.2	11.8	12.4	11.9	11.7	11.7	14.7	15.6	12.7	15.0	14.2	13.8	**122,410.6**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**24,230.5**
GAS	2023	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
H2O	2023	298.2	279.0	301.5	298.9	294.3	295.7	273.6	251.3	133.0	307.8	370.2	410.7	**196,111.8**
OIL	2023	13.3	12.4	13.4	12.5	12.5	11.9	12.3	12.1	7.7	8.1	8.1	11.6	**122,252.9**

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,828.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273,266.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,065.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,828.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273,266.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,065.7**
DAY	2023	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,828.9**
H2O	2023	19.9	32.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273,266.1**
OIL	2023	3.5	2.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,065.7**

Manitoba Production
2023 To 2025

Licence **1254** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**

Licence **1264** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,862.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,755.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,132.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,862.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,755.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,132.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,862.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,755.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,132.4**

Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,736.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,234.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,736.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,234.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,736.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,234.8**

Licence **1266** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,522.0**
WIN	2025	1532.0	1950.0	2161.0	1878.0	1960.0	406.0	1778.0	2011.0	1755.0	2017.0	0.0	0.0	**960,781.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,218.0**
WIN	2024	1539.0	624.0	1261.0	1774.0	1832.0	1845.0	1486.0	1978.0	1610.0	1849.0	2090.0	1725.0	**943,333.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,852.0**
WIN	2023	2262.0	2445.0	250.9	2382.0	3020.0	2569.0	2766.0	2850.0	1825.0	1375.0	1318.0	1488.0	**923,720.0**

Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**

Manitoba Production
2023 To 2025

Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**

Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**

Licence **1274** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,154.0**
WIN	2025	464.0	458.0	72.0	35.0	25.0	25.0	36.0	12.0	50.0	191.0	0.0	0.0	**366,020.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,850.0**
WIN	2024	144.0	45.0	45.0	45.0	56.0	105.0	38.0	61.0	25.0	165.0	454.0	114.0	**364,652.9**
DAY	2023	31.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,484.0**
WIN	2023	60.0	43.0	0.0	0.0	25.0	28.0	41.0	25.0	134.5	321.0	48.1	293.0	**363,355.9**

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**

Manitoba Production
2023 To 2025

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**

Licence **1280** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,869.0**
H2O	2025	463.9	465.7	411.5	484.5	319.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674,089.3**
OIL	2025	5.1	4.5	5.0	4.7	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,398.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	29.0	30.0	31.0	30.0	31.0	**23,726.0**
H2O	2024	514.3	523.1	548.9	622.0	529.1	488.3	499.5	413.5	471.0	516.6	455.1	524.4	**671,944.7**
OIL	2024	5.3	4.2	4.8	4.8	4.8	4.7	4.8	4.5	4.7	4.8	4.5	4.6	**51,375.1**
DAY	2023	31.0	28.0	31.0	30.0	30.4	24.9	31.0	31.0	30.0	31.0	30.0	31.0	**23,362.1**
H2O	2023	335.6	537.1	629.5	552.7	544.6	418.4	502.1	589.9	451.1	530.0	499.5	545.9	**665,838.9**
OIL	2023	7.0	5.8	6.5	6.6	6.6	5.3	7.2	7.1	4.9	5.0	4.7	5.2	**51,318.6**

Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**

Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,028.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,319.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,182.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,028.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,319.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,182.1**
DAY	2023	31.0	28.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,028.0**
H2O	2023	19.9	32.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,319.0**
OIL	2023	3.8	3.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,182.1**

Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,492.6**
WIN	2025	1479.0	496.0	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812,717.3**
DAY	2024	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,420.6**

Manitoba Production
2023 To 2025

Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	2350.0	4889.0	3095.0	3323.0	2329.0	1609.0	1225.0	977.0	977.0	95.0	1518.0	**810,653.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,092.6**
WIN	2023	2646.0	2258.0	2990.0	2283.0	2321.0	1996.0	2370.0	2380.0	2080.0	2130.0	2327.7	0.0	**788,266.3**

Licence **1293** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**

Licence **1296** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**

Licence **1309** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**

Licence **1312** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,619.7**
WIN	2025	753.0	684.0	740.0	559.0	1174.0	179.0	15.0	1.2	5.0	1.0	0.0	0.0	**26,138.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,315.7**
WIN	2024	700.0	649.0	777.0	685.0	831.0	776.0	752.0	804.0	798.0	778.0	824.0	2126.0	**22,027.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,949.7**

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Licence **1312** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	719.0	651.0	735.0	665.0	676.0	651.0	674.0	680.0	724.0	745.0	721.0	738.0	**11,527.0**

Licence **1315** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**

Licence **1319** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**

Licence **1322** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**1,955.6**
WIN	2025	9891.0	4901.0	1090.0	939.0	1049.0	1160.6	5622.9	7408.6	5595.3	5892.3	0.0	0.0	**967,227.0**
DAY	2024	31.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,656.6**
WIN	2024	9980.0	4263.0	10092.0	10760.0	12210.0	10433.0	12460.0	10440.0	9735.0	10187.0	9604.0	10291.0	**923,677.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.6**
WIN	2023	9261.0	9698.0	10059.0	8694.0	8727.0	7036.0	9770.0	10928.0	9498.0	11287.0	10282.0	10524.0	**803,222.3**

Licence **1324** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**24,174.5**
WIN	2025	128.0	97.0	418.0	392.0	242.0	283.0	215.0	175.0	67.0	72.0	0.0	0.0	**20,865.4**
DAY	2024	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,870.5**
WIN	2024	369.0	365.0	179.0	0.0	33.0	1.8	95.6	27.0	213.0	402.0	167.0	305.0	**18,776.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,534.5**
WIN	2023	428.0	378.0	412.0	395.0	420.0	838.0	432.0	382.0	435.0	421.0	408.0	432.0	**16,619.0**

Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,811.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379,837.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,201.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,811.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379,837.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,201.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,811.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379,837.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,201.4**

Licence **1330** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**21,086.5**
WIN	2025	10260.0	4727.0	1196.0	922.0	1230.0	1976.4	6939.3	9101.5	6088.0	6389.3	0.0	0.0	**729,571.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**20,787.5**
WIN	2024	16128.0	6528.0	12197.0	13814.0	14921.0	13510.0	13047.0	10697.0	10414.0	12844.0	12420.0	10760.0	**680,741.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,426.5**
WIN	2023	106.0	10994.0	12921.0	10701.0	9874.0	6276.0	6779.0	13300.0	6051.0	8324.0	8968.0	15877.0	**533,461.5**

UWI **100.01-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,009.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,009.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,009.0**

Licence **1337** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**

Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**

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Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**

Licence **1339** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**

Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**

Licence **1342** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**

Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**

Licence **1351** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,081.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,916.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,862.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	**15,081.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	0.0	**107,916.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	**35,862.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**

Licence **1354** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**23,328.1**
H2O	2025	70.7	50.6	55.7	55.7	58.7	55.1	55.6	76.1	69.8	73.2	0.0	0.0	**102,128.1**
OIL	2025	9.3	8.6	9.6	9.1	9.4	9.1	8.9	2.7	2.6	2.8	0.0	0.0	**26,989.3**
DAY	2024	31.0	28.5	31.0	25.5	30.5	30.0	30.9	31.0	24.5	31.0	30.0	31.0	**23,025.4**
H2O	2024	98.8	84.1	84.5	80.0	84.5	94.1	63.9	57.9	45.2	62.2	54.0	78.6	**101,506.9**
OIL	2024	4.9	4.7	5.0	4.1	4.9	4.6	8.0	9.7	7.5	9.3	9.3	9.3	**26,917.2**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**22,670.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**32.7**
H2O	2023	97.1	90.9	98.2	97.3	97.4	90.4	79.8	73.4	80.4	84.2	81.0	89.8	**100,619.1**
OIL	2023	10.1	9.4	10.2	9.5	9.7	6.2	4.9	4.7	4.9	4.9	4.8	4.9	**26,835.9**

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,653.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,429.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,055.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,653.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,429.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,055.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,653.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,429.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,055.2**

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**

Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**

Licence **1370** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**24,076.2**
H2O	2025	35.1	25.1	27.7	28.3	29.2	27.4	27.8	43.4	39.8	41.8	0.0	0.0	**227,894.1**
OIL	2025	1.8	1.7	1.9	1.8	1.9	1.8	1.8	3.2	3.1	3.4	0.0	0.0	**36,354.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	26.0	24.5	31.0	30.0	31.0	**23,772.8**
H2O	2024	80.2	69.5	68.5	76.4	69.7	76.4	38.7	24.1	22.4	30.9	26.9	39.0	**227,568.5**
OIL	2024	3.3	3.3	3.4	3.3	3.4	3.2	2.2	1.6	1.5	1.9	1.8	1.8	**36,332.1**
DAY	2023	31.0	28.0	30.6	30.0	30.5	30.0	11.0	16.0	23.0	31.0	19.0	31.0	**23,417.4**
GAS	2023	1.0	0.9	1.0	0.9	1.0	0.9	0.3	0.5	0.1	0.0	0.0	0.0	**26.4**
H2O	2023	13.4	12.5	13.5	13.3	13.2	13.5	4.5	6.4	43.0	68.3	41.7	72.9	**226,945.8**
OIL	2023	41.6	38.7	41.6	39.1	39.1	38.0	14.0	21.0	7.5	3.3	2.1	3.3	**36,301.4**

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Licence **1373** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**22,442.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2025	305.6	306.8	271.1	319.2	283.2	247.5	207.0	228.1	233.8	263.5	0.0	0.0	**411,054.9**
OIL	2025	7.0	6.2	6.9	6.5	6.6	5.7	4.6	5.2	5.1	5.3	0.0	0.0	**29,776.6**
DAY	2024	31.0	29.0	31.0	13.0	31.0	30.0	30.9	29.0	30.0	31.0	27.5	30.0	**22,143.4**
GAS	2024	0.3	0.3	0.3	0.1	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2024	354.3	360.4	378.2	185.8	362.7	331.6	334.6	272.5	310.3	340.4	274.9	334.3	**408,389.1**
OIL	2024	15.3	12.1	13.7	6.0	12.5	9.9	8.7	6.1	6.4	6.5	5.7	6.1	**29,717.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	14.0	31.0	30.0	31.0	30.0	28.0	**21,800.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	**32.5**
H2O	2023	221.2	354.0	415.0	364.4	354.1	285.0	149.5	388.9	310.3	365.2	344.2	339.8	**404,549.1**
OIL	2023	14.7	12.1	13.7	13.8	13.5	11.5	6.9	14.8	13.8	14.3	13.6	13.5	**29,608.5**

Licence **1377** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,211.0**
WIN	2025	1008.0	856.0	1067.0	973.0	620.0	486.0	561.0	725.0	289.0	181.0	0.0	0.0	**433,255.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,907.0**
WIN	2024	877.0	927.0	999.0	871.0	827.0	1725.0	1705.0	1064.0	907.0	1871.0	973.0	895.0	**426,489.2**
DAY	2023	31.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,541.0**
WIN	2023	1885.0	1875.0	0.0	0.0	100.0	100.0	32.0	25.0	3435.0	1214.0	1175.0	1149.0	**412,848.2**

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,245.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,478.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188,629.1**
DAY	2024	31.0	28.8	31.0	27.0	30.5	29.7	30.9	30.0	24.9	29.0	0.0	0.0	**24,245.3**
H2O	2024	123.6	106.4	105.6	105.9	105.7	116.4	108.5	107.2	88.0	108.7	0.0	0.0	**230,478.1**
OIL	2024	4.6	4.5	4.7	4.1	4.6	4.3	4.5	4.2	3.4	3.9	0.0	0.0	**188,629.1**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	**23,952.5**
GAS	2023	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.8**
H2O	2023	104.8	105.8	114.9	113.9	114.0	115.4	106.1	95.1	100.6	101.9	101.3	105.1	**229,402.1**
OIL	2023	7.0	8.3	5.4	4.8	4.9	4.6	4.9	4.5	4.6	4.4	4.5	4.3	**188,586.3**

Licence **1382** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**

Licence **1392** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,580.2**
WIN	2025	472.0	429.0	388.0	360.0	377.0	299.0	331.0	307.0	306.0	294.0	0.0	0.0	**32,392.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,276.2**
WIN	2024	708.0	714.0	214.0	21.0	36.0	42.0	13.0	17.0	42.0	337.0	475.0	1267.0	**28,829.0**

Manitoba Production
2023 To 2025

Licence **1392** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**22,910.2**
WIN	2023	664.0	2.0	233.0	487.0	537.0	497.0	377.0	519.0	430.0	448.0	440.0	406.0	**24,943.0**

UWI **100.09-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1393** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**

Licence **1430** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**

Licence **1435** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	31.0	0.0	0.0	**23,629.3**
H2O	2025	438.4	403.0	450.7	433.2	445.8	435.4	451.0	447.8	431.0	448.1	0.0	0.0	**312,060.1**
OIL	2025	11.4	11.0	12.6	12.3	12.8	12.5	12.8	12.8	12.2	13.0	0.0	0.0	**30,878.6**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.9	31.0	29.1	30.9	30.0	27.0	**23,325.5**
H2O	2024	489.3	462.2	494.2	476.4	498.9	481.0	495.8	499.4	480.5	531.3	518.4	419.6	**307,675.7**
OIL	2024	9.2	8.6	9.1	8.5	9.1	8.9	9.5	9.4	8.8	11.3	11.9	10.4	**30,755.2**
DAY	2023	20.5	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	29.5	30.0	30.9	**22,965.0**
H2O	2023	234.7	305.6	400.8	403.2	408.3	351.5	423.5	400.9	400.3	442.8	480.0	494.3	**301,828.7**
OIL	2023	1.2	0.0	5.4	6.1	6.4	5.0	6.5	6.4	6.2	7.0	7.3	8.0	**30,640.5**

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**

Manitoba Production
2023 To 2025

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**

Licence **1441** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**

Licence **1470** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**

Licence **1476** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,147.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,933.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,214.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,147.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,933.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,214.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,147.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,933.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,214.4**

Licence **1486** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**15,153.0**
WIN	2025	141.0	124.0	85.0	33.0	9.5	69.0	86.0	59.0	12.0	282.0	0.0	0.0	**5,475.2**

Manitoba Production
2023 To 2025

Licence **1486** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,849.0**
WIN	2024	2.0	10.0	5.0	20.0	35.0	25.0	16.0	23.0	18.0	123.0	171.0	485.0	**4,574.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	30.0	0.0	0.0	31.0	**14,483.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	660.0	0.0	0.0	25.0	**3,641.7**

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**21,060.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	1085.0	630.0	899.0	870.0	870.0	870.0	899.0	899.0	970.0	992.0	0.0	0.0	**596,039.0**
OIL	2025	15.5	9.0	15.5	15.0	15.0	15.0	15.5	15.5	15.0	15.5	0.0	0.0	**17,512.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,767.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	1159.0	1084.0	1159.0	1050.0	899.0	891.0	1023.0	1023.0	990.0	1023.0	1050.0	1085.0	**587,055.0**
OIL	2024	15.0	14.5	15.5	15.0	15.5	13.5	15.5	15.5	15.0	15.5	15.0	15.5	**17,366.4**
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**20,401.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	1270.0	1120.0	1240.0	1050.0	945.0	977.0	1318.0	1160.0	1122.0	1159.0	1122.0	1159.0	**574,619.0**
OIL	2023	16.5	14.0	15.5	14.9	13.5	15.5	17.6	14.0	15.0	15.5	15.0	15.5	**17,185.4**

Licence **1495** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,565.3**
WIN	2025	420.0	371.0	413.0	39.0	61.0	6.0	10.0	13.0	7.0	145.0	0.0	0.0	**17,452.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,261.3**
WIN	2024	326.0	266.0	292.0	208.0	262.0	216.0	244.0	251.0	230.0	249.0	488.0	1286.0	**15,967.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,895.3**
WIN	2023	593.0	522.0	565.0	480.0	458.0	451.0	453.0	424.0	382.0	895.3	385.0	317.0	**11,649.3**

Licence **1497** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**

Licence **1500** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,993.0**
WIN	2025	1260.0	1157.0	1171.0	900.0	614.0	445.0	394.0	429.0	408.0	453.0	0.0	0.0	**537,696.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,689.0**
WIN	2024	1.5	10.0	15.0	25.0	34.0	35.0	27.0	18.0	23.0	989.0	1447.0	3827.0	**530,465.5**
DAY	2023	31.0	28.0	0.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	**2,323.0**
WIN	2023	30.0	1.0	0.0	1.0	1.0	28.0	0.0	0.0	166.7	1668.0	687.5	25.0	**524,014.0**

Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.2	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**19,681.1**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**22.1**
H2O	2025	37.8	16.6	29.8	30.5	31.4	29.5	29.4	35.0	32.3	33.9	0.0	0.0	**203,998.7**
OIL	2025	19.6	11.0	20.3	19.5	19.7	19.0	19.2	21.9	21.4	23.0	0.0	0.0	**27,409.3**
DAY	2024	31.0	29.0	31.0	27.0	30.0	30.0	30.9	31.0	24.5	31.0	30.0	31.0	**19,388.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**19.2**
H2O	2024	61.6	53.3	52.7	52.8	51.1	58.7	46.4	31.0	24.2	33.3	28.9	42.0	**203,692.5**
OIL	2024	26.5	25.8	27.1	23.4	26.2	25.1	23.6	20.4	15.6	19.7	19.5	19.5	**27,214.7**
DAY	2023	31.0	28.0	30.6	29.5	29.5	30.0	31.0	21.0	27.0	31.0	30.0	31.0	**19,032.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.3	0.3	0.3	0.3	**15.7**
H2O	2023	118.1	110.5	119.3	116.3	112.7	75.8	49.8	33.2	45.1	52.5	50.5	56.0	**203,156.5**
OIL	2023	6.7	6.2	6.7	6.2	6.1	18.8	26.2	18.3	24.1	26.5	26.2	26.5	**26,942.3**

Licence **1515** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**

Licence **1528** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**

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Licence **1536** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**22,084.1**
WIN	2025	615.5	550.8	154.6	289.1	334.0	314.0	229.3	250.1	180.1	177.6	0.0	0.0	**65,520.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,780.1**
WIN	2024	832.0	848.0	907.0	780.0	578.4	742.6	680.8	585.6	690.8	572.2	460.2	543.5	**62,425.0**
DAY	2023	31.0	28.0	12.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,414.1**
WIN	2023	1519.0	575.0	7716.0	685.0	662.0	663.0	714.0	740.0	747.0	824.0	742.0	724.0	**54,203.9**

Licence **1538** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,261.0**
WIN	2025	715.0	0.0	1118.0	835.0	453.0	745.0	758.0	839.0	794.0	772.0	0.0	0.0	**49,179.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,985.0**
WIN	2024	1040.0	961.0	1025.0	783.0	867.0	696.0	783.0	800.0	657.0	1426.0	816.0	2072.0	**42,150.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**22,619.0**
WIN	2023	1206.0	1023.0	1140.0	1057.0	1129.0	1116.0	1210.0	702.0	0.0	67.5	991.0	1043.0	**30,224.3**

Licence **1541** Well Name **Corex Scallion Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-16-011-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**

Licence **1542** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**21,572.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**16.9**
H2O	2025	16.5	17.2	20.8	16.7	19.7	16.8	16.8	25.7	18.8	18.2	0.0	0.0	**82,422.4**
OIL	2025	7.1	6.2	8.7	6.3	5.8	6.2	6.2	3.9	5.0	4.8	0.0	0.0	**64,145.4**
DAY	2024	28.0	28.5	31.0	26.8	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**21,271.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	**16.0**
H2O	2024	18.4	16.2	18.8	17.0	19.6	18.7	16.0	18.0	18.0	18.0	18.0	18.8	**82,235.2**
OIL	2024	3.7	3.3	3.9	3.0	3.4	3.3	4.0	4.5	4.5	4.5	4.5	4.7	**64,085.2**
DAY	2023	20.0	28.0	29.0	28.0	31.0	28.1	31.0	31.0	30.0	31.0	30.0	31.0	**20,913.8**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**15.6**
H2O	2023	19.0	18.4	20.5	21.3	21.6	19.2	16.6	16.9	18.1	18.7	17.0	17.0	**82,019.7**
OIL	2023	5.0	4.8	4.8	2.7	2.9	2.8	5.2	5.8	3.9	3.8	3.5	3.5	**64,037.9**

Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**

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Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**

Licence **1559** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**24,225.2**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.3	0.0	0.0	**38.4**
H2O	2025	753.4	676.8	659.1	584.2	610.1	572.8	593.3	603.6	540.7	978.6	0.0	0.0	**590,508.4**
OIL	2025	14.3	12.6	12.9	11.3	11.3	10.7	5.8	5.8	5.3	9.5	0.0	0.0	**53,523.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,924.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**36.5**
H2O	2024	807.9	748.7	777.1	754.4	789.9	740.2	808.3	797.4	762.0	790.6	732.5	743.1	**583,935.8**
OIL	2024	14.9	13.8	14.8	14.2	14.6	14.0	14.8	14.5	14.2	14.7	14.1	14.5	**53,424.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.9	31.0	30.0	31.0	**23,558.2**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	**32.9**
H2O	2023	798.9	734.5	799.1	782.3	758.7	773.9	788.0	791.8	666.0	762.0	743.5	705.6	**574,683.7**
OIL	2023	15.5	13.6	15.7	14.4	14.9	15.9	16.1	15.1	13.0	16.2	14.7	13.6	**53,251.0**

Licence **1561** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**

Licence **1569** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**

Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**

Manitoba Production
2023 To 2025

Licence **1572** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	28.3	30.5	27.0	24.0	0.0	0.0	**23,598.6**
GAS	2025	1.6	1.4	1.5	1.5	1.6	1.4	1.2	1.2	1.1	1.0	0.0	0.0	**195.8**
H2O	2025	13011.9	11702.6	12166.1	12400.7	12822.4	12051.9	11484.5	12477.9	10718.6	9557.7	0.0	0.0	**2,245,576.2**
OIL	2025	98.2	86.2	95.8	95.6	88.2	81.6	69.3	72.9	60.6	54.6	0.0	0.0	**118,216.1**
DAY	2024	31.0	29.0	24.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	31.0	**23,308.8**
GAS	2024	1.0	0.9	0.7	0.0	0.0	0.0	0.0	1.2	1.6	1.9	1.8	1.6	**182.3**
H2O	2024	9173.6	8710.4	7160.4	0.0	0.0	0.0	312.6	10110.4	11687.8	13224.8	12302.1	12723.0	**2,127,181.9**
OIL	2024	65.5	59.1	46.9	0.0	0.0	0.0	2.0	79.7	90.0	101.4	97.0	99.0	**117,413.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.6	31.0	31.0	25.9	31.0	30.0	31.0	**23,070.8**
GAS	2023	1.0	0.9	1.9	1.6	1.6	1.3	1.0	1.0	0.8	1.0	0.9	1.0	**171.6**
H2O	2023	9278.2	8592.9	9316.4	9265.3	9047.6	8775.5	8314.4	8354.3	7058.1	8672.3	8577.3	8715.7	**2,041,776.8**
OIL	2023	57.3	50.5	101.7	98.3	105.1	102.2	84.3	78.9	67.7	69.5	65.7	65.1	**116,772.5**

Licence **1575** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**

Licence **1577** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**

Licence **1578** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**

Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**

Manitoba Production
2023 To 2025

Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**

Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	0.0	0.0	**3,781.0**
WIN	2025	1089.0	1042.0	1180.0	1010.0	1115.0	928.1	0.0	987.0	920.1	962.0	0.0	0.0	**971,656.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,508.0**
WIN	2024	4578.0	1982.0	2080.0	1887.0	1970.0	1922.0	874.0	1680.0	1398.0	1497.3	1460.0	1020.0	**962,423.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,142.0**
WIN	2023	2756.0	2445.0	2735.0	2428.0	2153.0	2199.0	2147.0	1286.0	1313.0	505.8	1445.0	1579.0	**940,075.0**

Licence **1588** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,851.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,012.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,176.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,851.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,012.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,176.9**
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.5	11.0	0.0	0.0	0.0	0.0	0.0	**22,851.9**
H2O	2023	33.4	31.3	33.8	33.5	33.5	33.4	11.1	0.0	0.0	0.0	0.0	0.0	**174,012.4**
OIL	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**54,176.9**

Licence **1591** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,033.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,449.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,971.5**
WIN	2025	406.0	387.3	433.5	449.0	499.0	438.6	457.2	478.6	484.1	522.0	0.0	0.0	**13,890.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,729.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,449.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,971.5**
WIN	2024	1534.0	535.0	639.0	560.0	607.0	635.0	324.0	728.0	513.0	503.9	508.0	515.8	**9,334.7**
DAY	2023	31.0	28.0	30.6	27.0	31.0	30.0	10.0	0.0	0.0	0.0	30.0	31.0	**22,363.7**
H2O	2023	300.0	280.7	303.3	270.6	301.1	304.8	89.9	0.0	0.0	0.0	0.0	0.0	**211,449.1**
OIL	2023	7.0	6.5	7.1	6.0	6.7	6.4	2.8	0.0	0.0	0.0	0.0	0.0	**30,971.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	893.0	839.0	**1,732.0**

Licence **1603** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**

Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**

Licence **1609** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**

Licence **1612** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,537.0**
WIN	2025	1397.0	1421.0	1513.0	1272.0	1380.0	1115.8	1600.0	1523.0	1603.4	1693.0	0.0	0.0	**1,137,621.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,233.0**
WIN	2024	3649.0	2212.0	3024.0	2964.0	2033.0	1713.0	1551.0	2423.0	2252.0	2517.7	2807.0	1156.0	**1,123,103.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,867.0**
WIN	2023	4467.0	3810.0	3909.0	3694.0	3775.0	3579.0	2561.0	2100.0	2192.0	1812.0	2086.0	1835.0	**1,094,801.8**

Licence **1614** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**

Licence **1619** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,132.9**
WIN	2025	18.0	110.0	50.0	127.0	25.0	20.0	25.0	1.7	25.0	347.0	0.0	0.0	**7,588.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,828.9**
WIN	2024	140.0	72.0	45.0	25.0	100.0	115.5	99.6	27.0	14.0	46.6	241.0	404.0	**6,839.7**
DAY	2023	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**22,462.9**
WIN	2023	50.0	52.0	50.0	0.0	25.0	30.0	45.0	25.0	0.0	175.0	225.0	21.3	**5,510.0**

Licence **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,784.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,573.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,357.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,784.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,573.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,357.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,784.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,573.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,357.1**

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Licence **1622** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**

Licence **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	0.0	0.0	**23,047.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.0	0.0	**43.1**
H2O	2025	2372.0	2134.9	2391.3	2331.1	2432.0	2294.9	2338.8	2497.8	1297.9	2295.3	0.0	0.0	**814,685.1**
OIL	2025	20.8	17.2	16.8	16.2	15.4	12.4	12.2	11.8	6.0	10.7	0.0	0.0	**53,576.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,757.1**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**40.3**
H2O	2024	2304.9	2162.0	2237.4	2178.7	2284.4	2153.6	2483.5	2458.4	2349.2	2443.4	2258.4	2320.8	**792,299.1**
OIL	2024	16.6	16.6	20.6	20.7	21.1	20.2	28.2	27.1	22.3	21.4	20.5	21.5	**53,436.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	31.0	**22,391.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	**36.8**
H2O	2023	1492.2	1386.3	1520.5	1879.1	2106.2	2141.3	2186.1	2028.7	1629.9	2022.9	2013.6	2134.7	**764,664.4**
OIL	2023	15.6	13.6	15.7	20.3	25.6	27.3	25.9	21.7	16.9	20.9	19.2	18.5	**53,180.1**

Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**5,095.0**
WIN	2025	22094.0	21837.4	25241.2	24945.1	23801.9	22352.1	22189.5	23232.8	21559.5	23963.8	0.0	0.0	**17,998,351.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,793.0**
WIN	2024	32396.1	30906.1	31344.4	26765.1	27715.7	25552.6	20142.0	25346.5	25123.4	24847.2	20602.8	21223.0	**17,767,134.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,427.0**
WIN	2023	19848.0	17775.5	19093.0	17050.6	15337.9	17179.9	17979.1	16752.3	17104.3	20627.4	29613.2	33217.0	**17,455,169.5**

Licence **1631** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,106.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012,129.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,674.5**
WIN	2025	802.0	763.0	860.0	720.0	1182.8	921.2	931.3	951.3	905.2	972.0	0.0	0.0	**14,822.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,802.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012,129.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,674.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	855.0	661.0	808.0	823.0	938.0	925.0	804.0	**5,814.0**
DAY	2023	31.0	28.0	30.6	27.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**22,588.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2023	444.7	416.2	449.6	401.1	446.4	451.7	151.2	0.0	0.0	0.0	0.0	0.0	**1,012,129.8**
OIL	2023	10.1	9.4	10.2	8.6	9.7	9.3	3.8	0.0	0.0	0.0	0.0	0.0	**151,674.5**

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Licence **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,786.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,065.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,800.6**
DAY	2024	31.0	29.0	31.0	27.0	30.5	30.0	30.9	31.0	24.5	29.0	0.0	0.0	**23,786.7**
H2O	2024	40.3	34.9	34.5	34.5	34.5	38.4	35.4	38.7	31.5	39.8	0.0	0.0	**92,065.7**
OIL	2024	3.3	3.3	3.4	3.0	3.4	3.2	3.2	3.4	2.7	3.1	0.0	0.0	**42,800.6**
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**23,492.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2023	59.5	55.7	58.6	59.6	59.7	60.4	31.0	31.2	32.5	33.2	33.0	36.6	**91,703.2**
OIL	2023	12.4	11.6	12.1	11.6	11.8	11.3	5.4	3.7	3.5	3.2	3.3	3.3	**42,768.6**

Licence **1653** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,685.0**
WIN	2025	1087.0	1015.0	1179.8	1074.0	1575.4	1194.1	1292.0	1540.0	1452.2	1567.0	0.0	0.0	**1,107,093.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.0**
WIN	2024	3365.0	2388.0	1936.0	1759.0	1837.0	1775.0	942.0	1119.0	1411.0	1620.3	1599.0	1045.0	**1,094,117.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**2,015.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.6	1465.0	1588.0	**1,073,321.0**

Licence **1655** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**21,651.2**
WIN	2025	431.0	396.0	414.0	302.0	356.0	309.0	325.0	329.0	3400.0	329.0	0.0	0.0	**24,777.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**21,347.2**
WIN	2024	541.0	490.0	515.0	347.0	354.0	402.0	413.0	420.0	384.0	433.0	0.0	409.6	**18,186.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	2.0	30.0	31.0	**21,011.2**
WIN	2023	610.0	510.0	536.0	504.0	522.0	513.3	516.0	309.0	0.0	31.0	596.0	1192.0	**13,478.3**

Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**

Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**

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Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**

Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,563.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,660.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,251.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,563.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,660.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,251.5**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**22,563.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	0.0	0.0	**52.8**
H2O	2023	245.6	229.8	248.3	246.1	246.5	282.9	277.3	312.6	436.9	177.1	0.0	0.0	**433,660.9**
OIL	2023	2.9	2.7	2.9	2.7	2.7	17.7	26.2	20.0	0.0	0.0	0.0	0.0	**98,251.5**

Licence **1678** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,372.9**
WIN	2025	522.0	464.0	186.0	145.0	196.0	9.0	130.0	24.0	32.0	187.0	0.0	0.0	**24,252.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,068.9**
WIN	2024	598.0	568.0	605.0	335.0	811.0	644.0	580.0	589.0	565.0	481.0	486.0	1024.0	**22,357.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**22,702.9**
WIN	2023	1419.0	620.0	660.0	616.0	643.0	628.0	637.0	643.0	0.0	599.0	606.0	665.0	**15,071.3**

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,248.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460,443.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,702.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,248.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460,443.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,702.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,248.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460,443.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,702.9**

Licence **1689** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,373.0**
WIN	2025	1018.0	1012.0	1866.0	911.0	1134.0	861.0	1006.0	1037.0	992.0	1049.0	0.0	0.0	**624,606.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,069.0**
WIN	2024	1287.0	1303.0	1192.0	998.0	299.0	1367.0	1348.0	1416.0	1187.0	1116.0	1173.0	2106.0	**613,720.6**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,703.0**

Manitoba Production
2023 To 2025

Licence **1689** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	1203.0	1190.0	1399.0	1389.0	1614.0	5261.0	1643.0	1624.0	1650.0	1499.0	1251.0	1327.0	**598,928.6**

Licence **1694** Well Name **Routledge Unit No. 1 Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**

Licence **1695** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,370.5**
H2O	2025	165.9	175.5	186.1	180.3	180.6	173.3	180.5	185.8	174.3	182.2	0.0	0.0	**246,625.3**
OIL	2025	8.2	7.3	8.1	7.7	8.1	7.8	8.0	8.0	6.8	6.4	0.0	0.0	**31,884.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	27.0	30.0	31.0	30.0	31.0	**23,066.6**
H2O	2024	198.8	183.3	203.1	226.5	212.0	181.0	190.5	166.9	163.2	185.6	176.2	188.8	**244,840.8**
OIL	2024	8.3	8.3	9.1	8.7	8.8	8.6	9.0	7.7	8.0	8.0	8.2	8.2	**31,807.9**
DAY	2023	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**22,704.7**
H2O	2023	145.0	183.5	185.3	178.4	168.7	177.5	175.0	176.5	181.3	139.0	188.2	196.7	**242,564.9**
OIL	2023	6.6	8.6	10.0	8.7	9.1	8.6	8.7	8.8	9.0	8.6	8.1	8.6	**31,707.0**

Licence **1705** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,538.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879,581.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,839.5**
DAY	2024	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,538.4**
H2O	2024	974.6	189.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879,581.8**
OIL	2024	4.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,839.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.9	30.0	29.0	31.0	**19,501.4**
H2O	2023	1168.9	1050.3	1113.0	1104.8	1073.9	1096.3	1117.9	1143.4	925.6	1038.1	914.7	925.9	**878,417.9**
OIL	2023	5.6	4.8	5.5	4.9	5.1	5.4	5.5	5.4	4.5	5.4	4.4	4.2	**20,834.5**

Licence **1708** Well Name **Border Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.3**
WIN	2025	275.0	280.0	310.0	300.0	301.0	270.0	310.0	310.0	213.0	310.0	0.0	0.0	**66,231.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	**13,531.3**
WIN	2024	310.0	290.0	310.0	300.0	310.0	300.0	21834.0	228.0	304.0	229.0	516.0	290.0	**63,352.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,208.3**
WIN	2023	310.0	280.0	310.0	300.0	310.0	300.0	310.0	310.0	300.0	310.0	300.0	310.0	**38,131.6**

Licence **1709** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,303.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.4**

Manitoba Production
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Licence **1709** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	2774.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066,665.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,693.3**
DAY	2024	31.0	28.9	31.0	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,292.1**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.4**
H2O	2024	8135.3	7690.3	8278.5	6025.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,063,891.0**
OIL	2024	5.3	4.8	4.7	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,693.3**
DAY	2023	30.0	6.0	9.0	8.0	8.8	8.0	8.5	9.0	8.0	31.0	29.6	30.5	**19,179.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**71.0**
H2O	2023	5772.5	5310.6	5904.3	7484.9	7591.2	7359.5	7364.0	8561.8	7849.3	8074.2	8033.0	8159.9	**3,033,761.6**
OIL	2023	5.0	4.8	4.9	8.2	8.0	7.5	7.6	6.0	5.0	4.8	5.5	5.4	**40,674.9**

Licence **1710** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,658.3**
WIN	2025	245.0	185.0	928.0	245.0	122.0	307.0	154.0	526.0	75.0	347.0	0.0	0.0	**27,989.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,354.3**
WIN	2024	612.0	440.0	666.0	610.0	650.0	1020.0	1372.0	720.0	575.0	1113.0	652.0	640.0	**24,855.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,988.3**
WIN	2023	320.0	141.9	398.5	460.0	490.0	402.0	715.0	503.0	988.0	550.0	659.5	687.0	**15,785.6**

Licence **1720** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,501.0**
WIN	2025	1149.0	1100.0	1786.0	1508.0	1616.0	1568.0	1316.0	2782.0	1218.0	1497.0	0.0	0.0	**1,080,259.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,197.0**
WIN	2024	1460.0	1409.0	2028.0	2243.0	2057.0	2205.0	1776.0	1569.0	631.0	3271.0	1662.0	1631.0	**1,064,719.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,831.0**
WIN	2023	3412.0	3153.0	3359.0	3286.0	3932.0	3201.0	3220.0	2607.0	1941.0	1210.0	1284.0	1454.0	**1,042,777.8**

Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**

Licence **1737** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**

Manitoba Production
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Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,288.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,474.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,122.8**
DAY	2024	23.0	24.5	30.8	30.0	31.0	30.0	30.9	30.0	22.5	13.0	0.0	0.0	**23,288.5**
H2O	2024	61.1	60.2	70.0	78.4	70.5	78.5	72.2	72.3	59.8	38.1	0.0	0.0	**206,474.6**
OIL	2024	5.9	6.5	8.0	7.8	8.0	7.4	7.6	7.9	6.6	3.8	0.0	0.0	**71,122.8**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**23,022.8**
H2O	2023	161.9	151.4	163.3	160.1	163.3	107.1	92.9	90.9	89.6	77.8	66.9	74.8	**205,813.5**
OIL	2023	7.3	6.9	7.4	6.9	8.3	10.5	11.2	11.4	10.8	8.8	7.7	7.8	**71,053.3**

Licence **1753** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.02-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,228.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860,167.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,418.5**
DAY	2024	31.0	29.0	31.0	28.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,228.2**
H2O	2024	322.8	352.0	467.5	516.5	497.9	36.9	0.0	0.0	0.0	0.0	0.0	0.0	**860,167.6**
OIL	2024	4.2	4.5	5.6	5.6	6.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**65,418.5**
DAY	2023	31.0	28.0	29.8	21.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**22,076.2**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**39.2**
H2O	2023	512.4	479.6	504.6	359.5	514.3	529.5	493.4	485.5	496.9	479.7	264.6	293.6	**857,974.0**
OIL	2023	21.6	20.0	21.1	14.2	20.6	20.1	21.1	21.7	21.5	19.0	4.2	4.2	**65,392.0**

Licence **1758** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**

Licence **1763** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **1763** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,317.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,103.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,317.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,103.8**
DAY	2023	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,317.0**
WIN	2023	16153.0	8358.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,103.8**

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,104.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,717.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,577.0**
DAY	2024	31.0	29.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,104.5**
H2O	2024	135.4	124.9	138.4	154.3	88.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,717.9**
OIL	2024	2.7	2.7	2.9	2.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,577.0**
DAY	2023	26.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**16,964.5**
H2O	2023	131.6	140.9	142.3	132.4	129.6	169.4	171.8	171.0	175.0	96.0	128.2	133.9	**222,076.4**
OIL	2023	5.8	6.4	7.5	6.3	6.8	6.1	6.2	5.4	5.1	2.9	2.6	2.8	**14,564.2**

Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**

Licence **1767** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,092.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,638.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,092.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,638.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,092.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,638.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.4**

Licence **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**

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Licence **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**

Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,272.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**53.6**
H2O	2025	837.8	880.2	932.9	904.5	864.3	824.2	834.4	835.5	763.1	811.5	0.0	0.0	**391,241.8**
OIL	2025	20.7	18.2	20.3	19.1	19.0	18.0	18.1	17.8	15.9	16.5	0.0	0.0	**44,740.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	28.7	30.0	31.0	30.0	31.0	**22,968.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**50.6**
H2O	2024	968.1	892.6	989.1	1104.6	1076.4	934.7	990.7	928.8	889.0	1044.0	957.6	962.9	**382,753.4**
OIL	2024	19.6	19.5	21.4	20.4	21.6	21.4	22.4	20.7	21.5	22.6	22.4	21.1	**44,557.3**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**22,604.5**
GAS	2023	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	0.3	0.3	**47.1**
H2O	2023	917.0	1222.9	1324.2	1275.1	1205.9	1235.8	1218.9	1133.9	963.5	677.2	916.6	957.9	**371,014.9**
OIL	2023	20.3	27.8	34.9	30.4	31.9	35.7	36.6	30.2	23.0	20.3	19.0	20.1	**44,302.7**

Licence **1770** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,111.3**
GAS	2025	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.6**
H2O	2025	403.7	434.9	460.9	446.9	430.2	412.1	425.2	434.7	438.5	466.3	0.0	0.0	**786,581.7**
OIL	2025	15.1	13.7	15.3	14.4	14.1	13.5	14.0	14.1	13.8	14.5	0.0	0.0	**37,605.4**
DAY	2024	31.0	29.0	30.5	30.0	31.0	30.0	30.9	28.7	30.0	31.0	30.0	31.0	**22,807.4**
GAS	2024	1.0	1.0	1.0	1.0	1.0	0.2	0.3	0.3	0.1	1.0	1.0	0.0	**94.6**
H2O	2024	524.4	483.4	527.0	605.8	677.4	595.2	595.0	471.6	423.7	473.3	444.1	446.3	**782,228.3**
OIL	2024	16.0	16.1	17.2	16.9	20.4	20.6	21.0	17.5	16.3	15.5	15.6	14.7	**37,462.9**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**22,444.3**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	1.0	1.0	1.0	1.0	**86.7**
H2O	2023	764.6	843.9	832.0	801.1	757.6	769.3	758.8	712.5	566.0	366.8	496.4	518.8	**775,961.1**
OIL	2023	25.5	29.0	33.1	28.9	30.4	26.9	27.6	20.9	17.0	16.5	15.5	16.5	**37,255.1**

Licence **1773** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,428.0**
WIN	2025	1146.0	1225.0	1525.1	1358.0	1128.0	1071.0	1108.6	1084.0	1074.3	876.0	0.0	0.0	**586,812.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**4,124.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1768.0	1546.0	**575,216.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571,902.2**

Licence **1776** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**

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Licence **1776** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**

Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	17.0	31.0	30.0	31.0	30.0	29.9	30.5	29.0	31.0	0.0	0.0	**23,092.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**42.7**
H2O	2025	103.4	46.5	84.2	86.2	88.8	83.4	82.0	86.9	79.0	87.6	0.0	0.0	**214,279.3**
OIL	2025	20.4	11.7	21.8	21.0	21.2	20.5	20.4	20.3	19.5	21.4	0.0	0.0	**41,589.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.9	31.0	23.5	31.0	30.0	31.0	**22,803.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.1	0.3	0.3	**39.8**
H2O	2024	82.7	72.3	72.2	82.6	74.3	82.6	76.1	77.9	58.4	84.9	77.3	118.8	**213,451.3**
OIL	2024	14.0	13.5	14.5	14.3	14.9	13.8	14.0	12.8	9.4	12.6	16.2	20.9	**41,391.0**
DAY	2023	31.0	28.0	30.4	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,444.1**
GAS	2023	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**37.0**
H2O	2023	50.3	47.1	50.4	49.5	54.5	56.8	52.6	51.7	40.4	38.4	37.0	69.5	**212,491.2**
OIL	2023	9.5	8.9	9.4	8.9	10.4	10.4	10.9	11.2	8.4	7.6	7.5	13.0	**41,220.1**

Licence **1779** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**22,674.1**
H2O	2025	89.4	94.7	100.3	97.3	99.2	94.5	93.1	90.6	89.8	97.7	0.0	0.0	**658,288.4**
OIL	2025	3.5	3.1	3.4	3.2	3.4	2.1	2.3	2.5	2.1	1.9	0.0	0.0	**62,363.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	27.0	30.0	31.0	30.0	31.0	**22,370.2**
H2O	2024	157.0	144.8	160.4	178.9	167.5	105.5	100.4	88.0	86.9	100.1	95.1	101.8	**657,341.8**
OIL	2024	3.2	3.3	3.5	3.4	3.4	3.4	3.5	3.0	3.3	3.4	3.5	3.5	**62,336.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**22,008.3**
H2O	2023	268.2	240.8	243.2	234.2	221.5	250.1	248.7	250.8	227.2	109.8	148.7	155.3	**655,855.4**
OIL	2023	6.0	5.4	6.4	5.6	5.9	5.7	5.9	6.0	5.5	3.4	3.2	3.3	**62,295.6**

Licence **1780** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,118.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,900.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,783.5**
DAY	2024	31.0	29.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,118.9**
H2O	2024	125.3	115.5	128.0	142.7	81.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,900.0**
OIL	2024	3.8	3.9	4.2	4.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,783.5**
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**21,978.9**
H2O	2023	168.1	143.2	168.8	162.5	153.7	157.3	153.8	144.8	146.2	94.0	118.6	123.9	**177,306.6**
OIL	2023	3.6	3.2	4.2	3.7	3.9	5.1	5.6	5.2	5.1	4.3	3.7	3.9	**21,765.1**

Licence **1782** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1782** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**20,000.6**
WIN	2025	210.0	13.0	50.0	20.0	25.0	30.0	25.0	50.0	30.0	526.0	0.0	0.0	**7,898.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,696.6**
WIN	2024	141.0	102.0	18.0	13.0	100.0	55.0	31.0	14.3	18.0	32.0	25.0	25.0	**6,919.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,330.6**
WIN	2023	228.0	168.0	89.0	102.4	136.0	140.0	157.0	124.0	223.0	195.0	182.6	174.0	**6,345.0**

Licence **1784** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**

Licence **1787** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,819.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,579.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,499.7**
DAY	2024	24.0	29.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,819.2**
H2O	2024	82.5	98.2	108.9	120.9	60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,579.6**
OIL	2024	3.4	4.5	4.9	4.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,499.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**22,686.2**
H2O	2023	69.9	62.8	63.4	61.1	57.8	98.8	101.5	72.0	77.2	74.5	100.9	105.4	**152,108.9**
OIL	2023	3.3	3.0	3.6	3.1	3.3	4.6	5.0	3.5	3.8	4.7	4.3	4.6	**39,479.8**

Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**

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Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**

Licence **1792** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**

Licence **1795** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,113.7**
WIN	2025	9977.0	7415.0	12467.8	12481.0	13066.0	13088.0	14064.6	13753.0	13425.5	13451.0	0.0	0.0	**2,601,189.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**3,809.7**
WIN	2024	16194.0	13149.0	12745.0	12703.0	14124.0	13179.0	14539.0	13348.2	13208.0	15107.0	12535.0	13233.0	**2,478,000.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,446.0**
WIN	2023	1273.0	1386.0	2544.0	13719.0	13549.0	18015.0	18305.0	17706.0	15622.0	6735.0	16091.7	16158.0	**2,313,936.5**

Licence **1796** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,286.3**
GAS	2025	0.3	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**52.9**
H2O	2025	500.1	519.8	549.2	532.5	543.3	526.6	550.7	580.0	560.0	595.5	0.0	0.0	**501,987.4**
OIL	2025	20.0	16.4	18.1	17.1	18.1	17.4	17.4	15.0	14.1	14.8	0.0	0.0	**40,729.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	28.0	30.0	31.0	30.0	31.0	**22,982.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**46.6**
H2O	2024	574.2	529.4	586.6	654.2	612.3	522.8	550.3	500.1	480.9	559.6	531.5	569.3	**496,529.7**
OIL	2024	18.7	18.7	20.4	19.5	19.8	19.2	20.2	18.0	18.7	19.6	19.9	20.2	**40,561.4**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**22,619.5**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.3	0.3	**43.0**
H2O	2023	481.4	515.4	520.7	501.3	474.1	505.9	499.0	503.3	517.0	400.7	543.6	558.9	**489,858.5**
OIL	2023	16.0	17.7	20.6	18.0	18.9	17.6	18.0	18.2	18.6	19.1	18.1	18.8	**40,328.5**

Licence **1797** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,296.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402,141.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,157.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,296.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402,141.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,157.8**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**22,296.4**
H2O	2023	187.4	200.6	202.7	195.2	184.6	197.0	194.3	196.0	200.0	19.7	0.0	0.0	**402,141.2**
OIL	2023	4.1	4.6	5.4	4.6	4.9	4.5	4.7	4.8	4.8	0.6	0.0	0.0	**27,157.8**

Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**

Licence **1803** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.3	30.3	30.0	30.9	30.0	31.0	31.0	30.0	28.3	0.0	0.0	**20,918.6**
GAS	2025	1.0	0.0	1.0	0.0	1.0	1.0	1.0	0.2	0.3	0.3	0.0	0.0	**45.2**
H2O	2025	1269.0	1224.6	1420.9	1408.0	1436.6	1392.4	1447.1	1486.1	1434.7	1394.5	0.0	0.0	**238,229.9**
OIL	2025	15.5	12.5	15.2	14.7	15.4	15.0	15.5	15.6	14.7	14.0	0.0	0.0	**18,751.9**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.9	28.7	30.0	31.0	30.0	31.0	**20,620.8**
GAS	2024	1.0	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	1.0	0.3	1.0	**39.4**
H2O	2024	1553.6	1393.3	1539.3	1725.0	1617.0	1381.6	1453.1	1331.8	1245.1	1448.7	1375.9	1473.9	**224,316.0**
OIL	2024	15.5	15.0	16.4	18.1	16.0	14.6	16.3	14.6	14.9	15.5	15.8	16.0	**18,603.8**
DAY	2023	26.0	28.0	31.0	8.0	31.0	30.0	28.3	31.0	30.0	30.5	30.0	30.3	**20,258.2**
GAS	2023	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	**31.1**
H2O	2023	1388.7	1486.3	1497.1	378.6	1342.5	1432.5	1291.4	1425.1	1465.6	1106.0	1503.1	1548.8	**206,777.7**
OIL	2023	15.1	16.7	19.5	4.4	17.5	16.3	15.3	16.9	15.4	14.0	15.3	16.0	**18,415.1**

Licence **1805** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,417.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,417.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,417.0**

Licence **1807** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660,231.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660,231.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660,231.0**

Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**23,073.6**
H2O	2025	134.8	142.5	151.1	146.5	149.9	145.4	151.2	155.8	151.6	153.7	0.0	0.0	**275,126.0**

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Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	10.5	9.3	10.4	9.7	10.2	10.0	10.3	9.7	8.0	7.1	0.0	0.0	**48,470.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	27.0	30.0	31.0	30.0	31.0	**22,769.7**
H2O	2024	154.7	142.6	158.1	176.2	165.0	140.8	148.2	129.9	129.5	150.8	143.2	153.4	**273,643.5**
OIL	2024	9.8	9.8	10.7	10.2	10.4	10.1	10.6	9.0	9.8	10.3	10.4	10.6	**48,375.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**22,407.8**
GAS	2023	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2023	114.7	102.9	151.1	145.5	137.6	146.8	144.9	145.8	149.8	114.9	154.9	153.0	**271,851.1**
OIL	2023	10.9	10.1	19.2	16.8	17.5	16.3	16.7	12.9	13.2	12.6	11.7	10.0	**48,253.8**

Licence **1812** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**

Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,050.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,050.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,050.0**

Licence **1814** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**

Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**

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Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**

Licence **1857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**21,470.1**
WIN	2025	60.0	4.0	26.0	20.0	25.0	25.0	25.0	1.3	25.0	44.0	0.0	0.0	**29,805.6**
DAY	2024	31.0	29.0	0.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	31.0	**21,166.1**
WIN	2024	194.0	72.0	0.0	20.0	15.0	50.0	27.0	3.0	0.0	13.0	0.0	33.0	**29,550.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	31.0	0.0	31.0	**20,891.1**
WIN	2023	90.2	459.0	445.0	351.0	233.0	132.0	124.0	77.0	0.0	282.0	0.0	1050.0	**29,123.3**

Licence **1869** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	27.8	30.8	30.0	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**9,366.5**
WIN	2025	3418.0	2975.0	3055.0	2995.0	2926.0	2872.0	3155.0	3040.0	3103.0	3107.0	0.0	0.0	**762,282.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**9,065.3**
WIN	2024	3124.0	2916.0	2810.0	2784.0	2944.0	2904.0	3175.0	2863.0	1811.0	2585.0	3069.0	3571.0	**731,636.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,699.5**
WIN	2023	2820.0	2784.0	2992.0	2618.0	2741.0	2307.0	2680.0	2977.0	2373.0	1785.0	2760.0	3172.0	**697,080.0**

Licence **1882** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	27.8	30.8	26.7	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**13,613.0**
WIN	2025	614.0	551.0	641.0	646.0	700.0	677.0	733.0	724.0	682.0	732.0	0.0	0.0	**337,429.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	17.3	30.0	31.0	**13,317.1**
WIN	2024	853.0	793.0	829.0	824.0	863.0	841.0	872.0	541.0	0.0	649.0	636.0	592.0	**330,729.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,004.8**
WIN	2023	880.0	842.0	884.0	792.0	962.0	910.0	899.0	869.0	820.0	881.0	886.0	882.0	**322,436.3**

Licence **1887** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	1.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**20,880.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,541.5**
OIL	2025	4.7	0.1	6.1	1.3	1.5	1.6	2.0	2.4	2.6	0.7	0.0	0.0	**26,585.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	28.0	5.0	22.0	27.0	**20,611.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2024	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**2,541.5**
OIL	2024	3.6	4.7	4.4	3.7	3.8	4.2	4.1	1.7	2.4	0.3	2.4	4.9	**26,562.7**
DAY	2023	25.7	16.0	12.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**20,301.1**
H2O	2023	5.0	3.7	2.6	0.0	0.0	1.4	0.0	0.1	0.1	0.2	0.2	0.1	**2,540.6**
OIL	2023	4.6	2.1	1.4	10.2	1.7	1.4	4.6	4.2	4.3	5.0	5.0	4.7	**26,522.5**

Manitoba Production
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Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	27.8	30.8	26.7	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**14,698.5**
WIN	2025	310.0	266.0	650.0	611.0	625.0	528.0	630.0	669.0	656.0	496.0	0.0	0.0	**300,611.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	17.3	30.0	31.0	**14,402.6**
WIN	2024	576.0	553.0	651.0	607.0	654.0	583.0	555.0	357.0	0.0	467.0	476.0	385.0	**295,170.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,090.3**
WIN	2023	416.0	396.0	465.0	426.0	484.0	498.0	505.0	523.0	450.0	509.0	526.0	557.0	**289,306.4**

Licence **1896** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,489.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,579.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,489.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,579.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,489.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,579.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.9**

Licence **1902** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**

Licence **1944** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**

Licence **1948** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**

Licence **1951** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **1951** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	1.0	29.3	28.0	30.8	29.0	29.6	31.0	17.5	31.0	0.0	0.0	**18,126.1**
GAS	2025	0.3	0.0	0.6	0.4	0.3	0.4	0.3	0.4	0.2	0.2	0.0	0.0	**26.0**
H2O	2025	8195.2	273.3	6912.1	7143.4	7440.1	7233.3	7221.3	4331.4	3184.9	5550.9	0.0	0.0	**1,480,467.7**
OIL	2025	49.9	2.1	90.7	61.9	41.6	61.2	40.2	58.6	35.1	23.8	0.0	0.0	**23,222.0**
DAY	2024	31.0	28.0	20.1	30.0	31.0	11.5	22.3	26.6	26.5	26.7	28.8	31.0	**17,868.9**
GAS	2024	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.4	0.1	0.3	0.3	0.4	**22.9**
H2O	2024	4925.6	4534.8	2723.6	5144.5	6075.0	2365.3	6263.9	5217.9	6867.2	6830.6	8159.5	8356.0	**1,422,981.8**
OIL	2024	33.0	29.7	15.6	19.2	21.0	7.4	8.5	62.2	16.6	47.4	48.3	60.0	**22,756.9**
DAY	2023	30.8	27.9	29.4	29.7	31.0	21.3	20.8	30.8	29.8	30.4	28.0	24.0	**17,555.4**
GAS	2023	0.4	0.3	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.0	0.2	**20.7**
H2O	2023	5480.3	5099.4	5324.8	5708.5	6145.3	3203.5	3125.1	4715.6	4707.8	4817.3	4732.2	3711.4	**1,355,517.9**
OIL	2023	54.4	42.2	38.2	33.3	34.2	21.0	32.2	30.2	27.5	31.5	13.0	33.6	**22,388.0**

Licence **1953** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**

Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.7	30.8	29.6	30.7	31.0	29.9	30.8	0.0	0.0	**20,354.0**
GAS	2025	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**15.9**
H2O	2025	655.9	594.2	664.2	650.9	665.9	628.2	650.6	652.9	626.5	658.5	0.0	0.0	**225,510.1**
OIL	2025	26.4	24.8	27.9	26.5	28.4	29.4	30.2	30.4	30.0	31.0	0.0	0.0	**49,799.9**
DAY	2024	31.0	29.0	30.8	29.8	30.9	29.9	30.0	30.9	29.9	31.0	30.0	31.0	**20,051.7**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.1	**14.0**
H2O	2024	545.9	513.2	587.5	669.5	711.2	702.0	709.7	713.5	648.3	667.1	647.7	661.5	**219,062.3**
OIL	2024	26.6	26.0	38.3	46.8	39.7	36.7	28.8	28.5	26.8	27.6	26.8	27.2	**49,514.9**
DAY	2023	30.9	28.0	30.2	29.9	31.0	28.4	31.0	31.0	29.8	30.7	25.8	30.2	**19,687.5**
GAS	2023	0.4	0.5	0.5	0.4	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.3	**10.5**
H2O	2023	573.4	522.6	562.5	552.2	581.3	550.0	522.0	482.6	439.5	413.2	393.3	525.9	**211,285.2**
OIL	2023	24.4	22.4	23.5	22.9	24.8	22.3	24.4	24.7	22.8	21.3	20.0	27.2	**49,135.1**

Licence **1991** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**

Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**

Manitoba Production
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Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**

Licence **1997** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**

Licence **2029** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**

Licence **2041** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,262.0**
WIN	2025	624.0	616.4	616.3	459.0	502.5	379.8	185.9	499.0	454.8	480.0	0.0	0.0	**15,620.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,958.0**
WIN	2024	1652.0	826.0	894.0	423.0	405.0	562.4	561.0	731.0	698.0	794.8	831.0	635.0	**10,803.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**13,592.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.0	913.0	**1,790.0**

Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**21,757.0**
H2O	2025	49.8	52.6	55.7	54.0	55.7	53.4	55.5	57.0	55.1	58.6	0.0	0.0	**43,682.4**
OIL	2025	3.2	2.8	3.1	2.9	2.5	3.0	3.1	3.1	2.9	3.1	0.0	0.0	**16,026.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	27.0	30.0	31.0	30.0	31.0	**21,453.1**
H2O	2024	58.9	54.3	60.2	67.1	62.8	53.6	56.4	49.4	49.3	57.4	54.5	58.4	**43,135.0**
OIL	2024	3.0	3.0	3.2	3.1	3.1	3.1	3.2	2.7	3.0	3.1	3.2	3.2	**15,996.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**21,091.2**

Manitoba Production
2023 To 2025

Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	57.5	51.7	52.1	50.2	47.5	50.6	50.0	50.4	54.9	42.4	55.7	58.3	**42,452.7**
OIL	2023	3.6	3.4	3.9	3.4	3.6	3.3	3.4	3.4	3.5	3.4	2.9	3.1	**15,959.6**

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,563.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,173.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,563.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,173.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,563.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,173.2**

UWI **100.05-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.4**

Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,361.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,323.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,361.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,323.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,361.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,323.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.7**

UWI **100.06-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.2**

Manitoba Production
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Licence **2078** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,464.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,718.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,464.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,718.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,464.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,718.8**

Licence **2087** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**

Licence **2091** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,007.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,897.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,325.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,007.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,897.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,325.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,007.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,897.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,325.3**

Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,280.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,112.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,280.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,112.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,280.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,112.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.2**

Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**

Manitoba Production
2023 To 2025

Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**

Licence **2131** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.5	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**20,643.7**
H2O	2025	72.3	73.6	83.6	89.3	85.6	82.6	84.0	72.8	73.7	83.7	0.0	0.0	**60,054.1**
OIL	2025	8.5	8.3	9.3	10.2	10.7	10.7	10.5	8.7	9.0	9.8	0.0	0.0	**18,882.5**
DAY	2024	31.0	29.0	31.0	19.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,344.2**
H2O	2024	83.8	79.7	87.3	50.5	32.6	80.7	84.8	79.8	75.6	75.0	71.5	69.8	**59,252.9**
OIL	2024	9.3	8.2	9.2	5.5	4.5	8.1	9.3	8.6	8.3	8.9	8.2	9.0	**18,786.8**
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,004.2**
H2O	2023	87.5	74.8	86.2	45.7	19.7	80.4	74.4	77.7	99.7	83.4	70.8	83.1	**58,381.8**
OIL	2023	9.3	8.4	9.7	5.1	2.3	9.1	8.7	9.6	8.0	9.0	8.6	9.1	**18,689.7**

Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,986.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,142.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,986.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,142.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,986.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,142.2**

Licence **2142** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**

Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,356.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,691.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,725.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,356.9**

Manitoba Production
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Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,691.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,725.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	**24,356.9**
H2O	2023	74.8	70.0	75.7	73.7	75.1	29.0	1.0	0.0	0.0	0.0	0.0	0.0	**91,691.8**
OIL	2023	5.1	4.7	5.1	4.7	4.9	1.9	0.1	0.0	0.0	0.0	0.0	0.0	**24,725.7**

Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.0	31.0	30.0	31.0	30.0	30.4	31.0	26.0	31.0	0.0	0.0	**21,212.6**
H2O	2025	73.3	37.5	57.7	59.1	60.9	57.2	57.1	60.3	43.7	44.8	0.0	0.0	**92,806.4**
OIL	2025	6.9	4.5	7.1	6.9	6.9	6.7	6.8	6.7	5.4	6.1	0.0	0.0	**18,511.9**
DAY	2024	12.0	17.0	31.0	30.0	30.5	30.0	30.9	31.0	24.5	31.0	28.0	30.5	**20,921.2**
H2O	2024	33.9	44.4	74.7	83.3	74.7	83.3	74.9	60.0	46.9	64.5	52.2	80.2	**92,254.8**
OIL	2024	1.9	2.7	5.0	4.8	4.9	4.6	5.0	7.2	5.5	6.9	6.4	6.7	**18,447.9**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,594.8**
H2O	2023	111.0	103.8	112.2	91.2	33.5	48.1	70.6	69.5	71.1	74.4	71.7	79.5	**91,481.8**
OIL	2023	3.8	3.6	3.8	3.8	4.6	4.4	4.9	5.0	4.9	4.9	4.8	4.9	**18,386.3**

Licence **2183** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193,667.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,690.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193,667.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,690.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193,667.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,690.1**

Licence **2195** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	31.0	29.5	31.0	30.8	29.9	31.0	0.0	0.0	**20,433.3**
H2O	2025	445.3	416.5	455.6	430.1	437.1	419.8	442.2	436.7	433.7	455.2	0.0	0.0	**184,242.8**
OIL	2025	11.7	11.1	12.1	11.6	11.9	11.4	11.9	11.8	11.6	12.4	0.0	0.0	**28,085.5**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**20,130.8**
H2O	2024	422.4	397.2	423.9	411.3	438.0	423.4	436.5	438.2	433.2	454.3	444.9	450.9	**179,870.6**
OIL	2024	11.7	10.8	11.6	10.8	11.5	11.1	11.7	11.6	11.0	12.2	11.9	12.3	**27,968.0**
DAY	2023	31.0	28.0	28.2	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**19,765.4**
H2O	2023	461.5	409.6	407.4	420.3	438.8	376.2	453.4	430.2	428.5	435.2	420.4	425.7	**174,696.4**
OIL	2023	12.3	10.9	11.1	11.6	12.0	9.6	12.4	12.4	12.1	12.2	11.5	11.5	**27,829.8**

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	**17,266.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	**59,487.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	**8,235.8**

Manitoba Production
2023 To 2025

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,257.9**
H2O	2024	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,463.0**
OIL	2024	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,232.3**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,241.4**
GAS	2023	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2023	62.4	58.4	63.1	60.8	55.3	44.7	33.4	32.8	33.6	35.2	33.9	37.6	**59,441.0**
OIL	2023	14.7	13.6	14.6	11.3	3.6	8.3	12.3	12.7	12.6	12.5	12.3	12.5	**8,225.6**

Licence **2200** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,186.7**
WIN	2025	2706.0	2875.0	1975.3	1636.0	1781.0	1570.0	1693.7	1712.0	1671.2	1434.0	0.0	0.0	**1,340,179.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**2,882.7**
WIN	2024	9092.0	7622.0	8466.0	8359.0	10429.0	5912.0	5377.5	4136.7	3806.0	4727.0	3580.0	3395.0	**1,321,124.8**
DAY	2023	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**2,519.0**
WIN	2023	6332.0	6848.0	1623.0	0.0	0.0	0.0	0.0	0.0	2624.0	10149.0	6499.0	10203.4	**1,246,222.6**

Licence **2233** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	30.0	30.9	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**20,701.9**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**34.5**
H2O	2025	247.2	210.8	272.0	263.7	239.5	227.8	267.5	292.7	245.5	261.1	0.0	0.0	**106,120.0**
OIL	2025	23.5	16.1	21.9	20.6	19.3	18.3	20.3	21.2	15.9	16.5	0.0	0.0	**21,335.7**
DAY	2024	23.0	24.3	30.0	29.3	31.0	29.5	30.9	28.7	30.0	31.0	30.0	31.0	**20,403.5**
GAS	2024	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**31.6**
H2O	2024	188.5	196.6	406.9	457.4	400.4	313.6	330.3	302.2	288.4	341.6	301.6	286.4	**103,592.2**
OIL	2024	9.6	10.9	37.2	35.9	32.2	30.0	31.1	26.5	26.7	27.4	26.7	24.9	**21,142.1**
DAY	2023	31.0	28.0	31.0	25.0	0.0	27.0	31.0	31.0	30.0	30.5	30.0	30.3	**20,054.8**
GAS	2023	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.7**
H2O	2023	273.4	180.6	178.2	142.9	0.0	155.8	170.8	156.5	203.9	174.8	240.5	247.3	**99,778.3**
OIL	2023	15.7	10.6	12.2	8.8	0.0	9.3	10.6	9.7	12.4	13.3	12.7	13.1	**20,823.0**

Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**18,607.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,535.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.0**
WIN	2025	0.0	0.0	1542.9	1578.0	1519.0	1372.0	1411.8	1355.0	1235.4	1046.0	0.0	0.0	**11,060.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,362.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,535.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,362.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,535.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.0**

Licence **2239** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **2239** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**20,570.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,356.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,255.4**
WIN	2025	1371.0	1156.0	1238.1	1283.0	1239.0	1250.0	1162.6	1134.0	1090.3	952.0	0.0	0.0	**15,261.0**
DAY	2024	31.0	29.0	30.5	25.3	31.0	29.5	30.9	22.7	0.0	0.0	29.0	31.0	**20,266.9**
H2O	2024	222.5	205.2	223.7	208.4	155.4	122.0	130.9	97.8	0.0	0.0	0.0	0.0	**54,356.6**
OIL	2024	5.6	5.6	6.0	5.0	4.7	4.3	4.2	2.9	0.0	0.0	0.0	0.0	**23,255.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1827.0	1558.0	**3,385.0**
DAY	2023	26.0	28.0	31.0	6.0	1.0	28.0	31.0	31.0	30.0	31.0	30.0	30.8	**19,977.0**
H2O	2023	188.4	178.6	256.7	49.5	7.5	232.9	246.1	219.4	208.0	155.6	210.7	220.2	**52,990.7**
OIL	2023	6.3	6.1	10.3	1.8	0.3	8.2	9.0	7.6	6.5	5.8	5.5	5.7	**23,217.1**

Licence **2243** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.9	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**20,449.9**
H2O	2025	57.7	75.8	86.2	83.6	85.5	83.0	84.5	83.9	82.3	87.5	0.0	0.0	**237,609.0**
OIL	2025	1.5	1.7	1.9	1.8	1.9	1.8	1.8	1.8	1.8	1.9	0.0	0.0	**30,240.0**
DAY	2024	31.0	28.5	31.0	24.0	31.0	30.0	30.9	27.0	30.0	31.0	30.0	31.0	**20,149.5**
H2O	2024	88.0	79.7	89.9	80.2	134.6	74.3	67.9	59.5	69.5	86.0	77.8	76.0	**236,799.0**
OIL	2024	1.8	1.7	2.0	1.4	2.7	1.8	1.7	1.4	1.8	1.9	1.8	1.6	**30,222.1**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**19,794.1**
GAS	2023	0.2	0.2	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2023	617.8	647.1	588.5	566.6	535.9	57.9	57.1	54.5	60.0	61.5	83.3	87.1	**235,815.6**
OIL	2023	26.2	29.7	23.5	20.5	21.5	1.2	1.3	1.2	1.4	1.9	1.7	1.9	**30,200.5**

Licence **2280** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	25.8	31.0	30.8	29.8	31.0	0.0	0.0	**20,478.6**
H2O	2025	40.6	37.3	41.0	41.9	46.6	39.0	47.2	46.5	44.9	46.9	0.0	0.0	**31,395.7**
OIL	2025	10.2	9.4	10.2	10.1	10.6	8.9	10.6	10.6	10.1	10.8	0.0	0.0	**27,219.0**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**20,179.3**
H2O	2024	24.0	22.4	24.2	25.3	29.9	29.3	30.3	30.3	30.0	34.4	34.8	38.8	**30,963.8**
OIL	2024	7.7	7.1	7.6	7.2	8.1	7.9	8.3	8.2	7.8	8.9	8.9	10.1	**27,117.5**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**19,813.9**
H2O	2023	25.9	22.9	25.6	25.0	26.1	22.4	26.9	25.4	23.7	23.8	23.3	24.1	**30,610.1**
OIL	2023	8.8	7.9	8.6	8.2	8.5	6.7	8.7	8.6	7.7	7.7	7.3	7.5	**27,019.7**

Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**

Licence **2292** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

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Licence **2292** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**

Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,136.0**
WIN	2025	87.0	83.0	82.0	81.0	27.0	1.8	11.0	16.0	4.3	30.0	0.0	0.0	**438,696.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,832.0**
WIN	2024	756.0	326.0	399.0	336.0	234.0	112.0	164.0	98.0	54.0	6.0	93.0	261.0	**438,273.4**
DAY	2023	0.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,466.0**
WIN	2023	0.0	1.0	0.0	2.3	45.5	75.0	53.6	43.0	380.0	375.0	341.0	373.0	**435,434.4**

Licence **2311** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**

Licence **2321** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,349.6**
WIN	2025	14307.2	11950.0	13325.8	12337.0	12783.1	11573.4	11758.1	11776.7	11247.1	11887.8	0.0	0.0	**2,737,293.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,046.6**
WIN	2024	12486.4	11723.9	10692.7	10125.7	12590.0	12377.9	13729.4	14157.8	13462.8	14002.1	12604.7	14153.5	**2,614,347.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,680.6**
WIN	2023	10063.3	10583.8	12014.0	9728.7	11653.8	9973.2	9602.1	10761.8	11372.1	12089.1	11012.6	11336.1	**2,462,240.6**

Licence **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**18,997.7**
H2O	2025	75.7	82.5	87.4	84.8	83.6	71.4	70.3	67.2	64.9	26.7	0.0	0.0	**250,259.6**
OIL	2025	3.7	3.4	3.7	3.5	3.7	3.3	3.2	2.8	2.7	1.1	0.0	0.0	**26,551.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.9	27.0	30.0	31.0	30.0	31.0	**18,712.8**
H2O	2024	62.8	57.9	64.1	71.5	86.5	77.5	82.8	72.7	70.9	80.8	76.7	82.2	**249,545.1**
OIL	2024	3.2	3.3	3.5	3.4	3.7	3.6	3.8	3.3	3.5	3.4	3.5	3.5	**26,520.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**18,351.4**
H2O	2023	217.6	181.5	183.4	176.6	167.0	197.5	194.8	196.5	144.0	43.9	59.4	62.2	**248,658.7**

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Licence **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	14.1	10.6	12.5	10.8	11.4	9.4	9.6	9.7	7.4	3.4	3.2	3.3	**26,478.7**

Licence **2335** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**17,479.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,147.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,514.5**
WIN	2025	697.0	547.0	519.6	514.0	518.0	493.0	502.1	465.0	481.4	361.0	0.0	0.0	**6,330.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	24.0	0.0	0.0	29.8	31.0	**17,175.8**
H2O	2024	114.1	105.2	116.6	130.0	112.7	73.8	68.5	53.3	0.0	0.0	0.0	0.0	**30,147.9**
OIL	2024	5.9	5.9	6.5	6.2	5.8	4.4	4.1	3.1	0.0	0.0	0.0	0.0	**7,514.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	620.0	612.0	**1,232.0**
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**16,878.1**
H2O	2023	70.0	59.7	70.4	67.7	64.1	122.8	120.6	121.6	104.8	79.8	108.0	112.8	**29,373.7**
OIL	2023	3.3	2.8	3.9	3.4	3.6	7.3	7.4	7.5	6.4	6.1	5.8	6.0	**7,472.6**

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,080.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,797.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.5**
DAY	2024	30.5	28.5	30.0	27.0	31.0	30.0	30.9	31.0	24.5	29.0	0.0	0.0	**20,080.7**
H2O	2024	24.1	20.8	20.2	21.0	20.9	23.3	21.4	23.0	18.1	22.9	0.0	0.0	**36,797.2**
OIL	2024	8.1	7.8	8.1	7.3	8.4	7.8	8.0	8.5	6.5	7.7	0.0	0.0	**44,524.5**
DAY	2023	31.0	27.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**19,788.3**
H2O	2023	17.8	16.0	17.5	17.8	17.8	18.0	17.9	19.4	19.9	20.1	20.0	22.2	**36,581.5**
OIL	2023	6.0	5.4	5.9	5.7	5.8	5.5	6.7	8.4	8.3	8.0	8.1	8.2	**44,446.3**

Licence **2340** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.8	31.0	30.8	29.8	21.1	0.0	0.0	**19,827.6**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**13.4**
H2O	2025	173.5	159.6	175.4	170.0	179.2	173.6	181.3	179.1	172.7	122.5	0.0	0.0	**98,552.4**
OIL	2025	21.3	19.6	21.4	21.0	21.9	21.2	21.9	21.9	21.0	15.2	0.0	0.0	**23,614.3**
DAY	2024	31.0	28.9	31.0	18.0	8.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**19,534.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**10.9**
H2O	2024	100.6	93.9	101.3	59.6	27.4	102.5	105.7	106.2	104.9	151.8	167.5	171.4	**96,865.5**
OIL	2024	13.9	12.8	13.7	7.9	3.5	13.1	13.9	13.7	13.0	18.9	20.8	21.8	**23,407.9**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	30.0	30.0	31.0	30.0	30.9	**19,203.6**
GAS	2023	0.1	0.2	0.3	0.2	0.3	0.3	0.4	0.4	0.1	0.0	0.0	0.0	**10.1**
H2O	2023	110.9	98.1	109.5	110.0	114.8	98.2	118.3	105.2	103.9	105.1	100.6	101.1	**95,572.7**
OIL	2023	15.4	13.9	15.4	14.6	15.1	12.0	15.5	14.8	14.3	14.7	13.7	13.5	**23,240.9**

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,342.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,430.1**

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Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,342.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,430.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	0.0	0.0	0.0	**13,342.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.3	493.0	0.0	0.0	0.0	**107,430.1**

Licence **2371** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,934.0**
WIN	2025	220.0	292.0	71.0	414.0	9.0	120.0	33.0	421.0	246.0	407.0	0.0	0.0	**817,959.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**2,630.0**
WIN	2024	789.0	788.9	903.0	835.0	873.0	898.0	806.1	891.0	699.0	855.0	0.0	707.0	**815,726.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,294.0**
WIN	2023	733.0	674.0	772.3	579.0	503.0	312.0	636.0	527.0	661.0	630.7	742.0	791.0	**806,681.0**

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	1.0	3.0	1.0	1.0	3.0	2.0	0.0	0.0	0.0	**1,410.0**
WIN	2025	0.0	0.0	0.0	1.0	3.0	1.0	1.0	3.0	2.0	0.0	0.0	0.0	**3,163,640.6**
DAY	2024	11.0	8.0	2.0	2.0	2.0	3.0	9.0	2.0	1.0	0.0	0.0	0.0	**1,399.0**
WIN	2024	180.0	27.0	4.0	2.0	2.0	3.0	9.0	2.0	1.0	0.0	0.0	0.0	**3,163,629.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	25.0	28.0	**1,359.0**
WIN	2023	15347.0	14651.0	15878.0	15167.0	16092.0	15911.0	14130.0	15423.0	15868.0	9797.0	1181.0	778.0	**3,163,399.6**

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,682.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,866.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,025.2**
DAY	2024	31.0	29.0	31.0	27.0	30.0	29.7	30.9	31.0	23.5	31.0	26.0	0.0	**19,682.4**
H2O	2024	39.9	34.5	34.1	34.2	33.6	37.6	35.0	38.1	28.6	41.3	31.1	0.0	**64,866.5**
OIL	2024	2.5	2.3	2.5	2.1	2.4	2.2	2.3	2.5	1.9	2.6	2.4	0.0	**16,025.2**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**19,362.3**
H2O	2023	49.4	46.3	50.0	49.5	49.6	50.2	26.9	30.4	31.9	32.9	32.7	36.2	**64,478.5**
OIL	2023	6.4	5.9	6.3	6.0	6.1	5.8	2.6	1.9	2.3	2.4	2.4	2.5	**15,999.5**

Licence **2458** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**

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Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**

Licence **2479** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**

Licence **2485** Well Name **Daly Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**

Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**19,282.1**
H2O	2025	36.6	38.8	41.1	39.8	37.6	34.9	34.2	32.4	29.6	12.1	0.0	0.0	**102,052.9**
OIL	2025	2.2	1.9	2.2	2.1	2.0	1.8	1.6	1.3	1.2	0.5	0.0	0.0	**18,857.0**
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	30.9	27.0	30.0	31.0	30.0	31.0	**18,997.2**
H2O	2024	74.6	79.0	87.5	97.5	86.4	51.0	42.4	37.1	36.1	41.0	38.9	41.7	**101,715.8**
OIL	2024	3.9	4.5	4.9	4.6	4.4	3.1	2.5	2.1	2.2	2.2	2.2	2.3	**18,840.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**18,639.3**
H2O	2023	120.2	107.8	109.0	104.9	99.2	90.4	88.8	89.6	78.0	59.9	81.0	84.7	**101,002.6**
OIL	2023	8.2	7.6	8.8	7.7	8.1	4.2	4.3	4.4	4.8	4.7	4.3	4.6	**18,801.3**

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**

Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**

Licence **2524** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	30.4	31.0	30.0	1.0	0.0	0.0	**18,259.9**
H2O	2025	122.1	87.5	52.8	98.5	101.5	95.8	96.7	102.1	93.7	3.1	0.0	0.0	**144,519.6**
OIL	2025	5.1	4.7	2.9	5.1	5.2	4.3	3.0	2.9	3.1	0.1	0.0	0.0	**82,348.8**
DAY	2024	31.0	28.8	31.0	30.0	31.0	12.0	30.9	31.0	24.9	31.0	30.0	31.0	**18,000.5**
H2O	2024	109.8	94.5	93.9	103.8	91.6	40.2	94.0	99.4	79.0	107.4	93.4	135.8	**143,665.8**
OIL	2024	4.9	4.7	5.0	4.8	4.7	1.8	4.6	5.0	3.9	5.1	5.1	5.1	**82,312.4**
DAY	2023	29.0	0.0	4.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,657.9**
GAS	2023	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.4**
H2O	2023	454.7	0.0	64.2	145.7	109.9	106.4	97.1	95.5	96.5	100.3	96.5	101.8	**142,523.0**
OIL	2023	13.9	0.0	2.0	4.8	3.9	4.3	4.6	4.7	4.9	4.9	4.8	4.9	**82,257.7**

Licence **2527** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**

UWI **100.05-15-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**

Licence **2551** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.5	30.0	31.0	30.9	22.2	30.9	0.0	0.0	**16,034.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**102.5**
H2O	2025	8064.8	7288.0	7922.5	7939.9	8326.9	8234.5	8322.0	8328.9	5893.7	8315.4	0.0	0.0	**1,445,441.2**
OIL	2025	73.7	73.2	74.3	65.6	71.4	69.5	71.9	71.9	45.7	67.1	0.0	0.0	**37,664.1**
DAY	2024	31.0	28.5	13.3	17.3	30.9	29.8	30.9	30.8	29.6	30.8	30.0	31.0	**15,739.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**101.5**
H2O	2024	8752.4	8154.3	3818.8	5078.5	8948.3	8620.8	8375.1	8200.4	7949.0	8284.6	8048.9	8152.6	**1,366,804.6**
OIL	2024	40.0	35.6	15.1	20.9	41.9	40.4	59.7	46.6	62.7	70.8	86.6	86.2	**36,979.8**
DAY	2023	31.0	6.0	9.0	7.4	8.8	8.0	9.0	2.8	8.0	31.0	24.4	30.5	**15,405.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**100.3**
H2O	2023	8907.3	7951.8	8840.7	7631.1	8348.1	8093.4	8534.9	2722.9	8029.1	8259.2	6575.8	8778.9	**1,274,420.9**

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Licence **2551** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	98.4	90.9	92.9	91.5	95.4	90.2	95.7	33.5	90.2	87.0	24.4	40.6	**36,373.3**

Licence **2573** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,256.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,214.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,256.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,214.8**
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,256.6**
H2O	2023	19.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.1**
OIL	2023	3.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,214.8**

Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

Licence **2583** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,501.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,315.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.7**
DAY	2024	30.8	28.8	31.0	29.5	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,501.9**
H2O	2024	167.3	141.6	163.0	178.6	163.3	151.4	0.0	0.0	0.0	0.0	0.0	0.0	**181,315.4**
OIL	2024	5.6	6.5	8.4	8.0	8.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.7**
DAY	2023	29.0	0.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,325.8**
H2O	2023	142.6	0.0	5.1	152.7	153.0	102.6	39.7	39.1	63.0	162.1	154.3	149.6	**180,350.2**
OIL	2023	3.0	0.0	0.1	3.0	3.0	1.9	1.0	1.0	1.8	5.5	5.4	5.3	**45,692.3**

Licence **2584** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**

Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**17,170.6**
H2O	2025	118.0	84.5	89.2	87.1	89.7	86.5	90.8	95.9	87.9	92.3	0.0	0.0	**45,280.2**
OIL	2025	3.9	3.5	3.9	3.6	3.6	2.8	1.5	1.5	1.4	1.6	0.0	0.0	**29,858.6**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.9	31.0	25.9	31.0	30.0	31.0	**16,867.2**
H2O	2024	139.4	120.0	119.2	131.4	111.6	118.9	107.8	110.7	91.5	115.7	91.9	131.2	**44,358.3**
OIL	2024	4.9	4.7	5.0	4.7	3.7	3.7	3.9	4.3	3.5	4.0	3.9	3.9	**29,831.3**
DAY	2023	31.0	25.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,505.6**
H2O	2023	133.4	111.4	128.3	127.5	127.7	124.8	114.0	112.2	115.8	122.9	118.2	127.7	**42,969.0**
OIL	2023	4.1	3.4	3.5	3.0	3.0	3.1	3.3	3.4	4.0	4.9	4.8	4.9	**29,781.1**

Licence **2596** Well Name **Sun Bow Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**

Licence **2601** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**

Licence **2602** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**

Licence **2603** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019,862.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019,862.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**75.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	1282.1	0.0	0.0	0.0	0.0	0.0	**1,019,862.8**

Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,699.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,128.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,353.3**
DAY	2024	31.0	28.8	31.0	26.0	30.0	29.7	31.0	31.0	23.9	31.0	26.0	0.0	**15,699.7**
H2O	2024	8.9	7.7	7.6	7.3	7.5	8.4	7.8	8.7	6.7	9.4	7.1	0.0	**70,128.4**
OIL	2024	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.0	**43,353.3**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,380.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2023	53.3	49.8	53.8	53.4	53.5	54.1	32.1	7.1	7.3	7.4	7.3	8.1	**70,041.3**
OIL	2023	10.1	9.4	10.2	9.5	9.7	9.3	5.7	0.6	0.6	0.6	0.6	0.6	**43,347.0**

Licence **2616** Well Name **Daly Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**

Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**12,035.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.5**
OIL	2025	19.8	20.5	28.0	24.3	18.0	18.4	20.0	13.4	22.0	7.5	0.0	0.0	**15,618.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,741.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
OIL	2024	23.0	23.0	22.6	22.0	25.0	23.4	21.3	22.8	27.9	31.0	21.7	22.7	**15,426.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,375.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.3**
OIL	2023	23.6	23.7	24.0	34.3	37.4	24.7	25.2	25.5	24.8	25.2	33.1	25.0	**15,140.3**

Licence **2651** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**

Licence **2671** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **2671** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,033.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,033.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,033.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.7**

Licence **2688** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**

Licence **2728** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**

Licence **2738** Well Name **Border OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.8	26.4	27.8	29.7	25.8	10.0	30.9	30.1	29.3	30.5	0.0	0.0	**14,938.4**
H2O	2025	7.4	8.5	8.9	9.6	8.5	3.2	9.9	9.9	9.7	10.1	0.0	0.0	**157,040.6**
OIL	2025	6.5	7.3	7.5	8.2	7.3	2.8	8.7	8.1	8.2	8.5	0.0	0.0	**11,558.2**
DAY	2024	27.4	28.7	30.8	29.5	29.8	28.6	29.8	30.7	29.5	30.7	29.6	30.8	**14,674.1**
H2O	2024	4.9	5.2	5.9	5.7	5.8	5.6	6.7	7.6	7.6	9.1	8.7	9.2	**156,954.9**
OIL	2024	5.7	6.2	6.8	6.5	6.5	6.2	7.2	8.1	8.1	9.4	9.2	9.1	**11,485.1**
DAY	2023	28.8	27.9	28.8	24.9	30.8	30.0	29.0	29.2	29.0	30.5	29.7	31.0	**14,318.2**
H2O	2023	4.1	4.1	4.2	3.8	5.5	5.2	5.1	5.4	5.2	5.4	5.3	5.4	**156,872.9**
OIL	2023	4.9	4.6	4.8	4.4	6.7	6.5	6.3	6.4	6.4	6.6	6.5	6.4	**11,396.1**

Licence **2762** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**

Licence **2763** Well Name **Tundra et al Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-26W1.03** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	28.0	30.0	31.0	29.0	29.0	28.0	0.0	0.0	**1,997.3**
WIN	2025	2743.0	2257.5	3787.0	965.0	1721.5	3038.5	3958.7	1963.8	2639.9	2176.0	0.0	0.0	**783,343.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	27.0	31.0	**1,705.3**
WIN	2024	2747.0	962.8	1018.5	1812.5	1036.0	1615.6	3521.3	2227.6	3770.1	3364.1	2534.0	2282.6	**758,092.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,346.3**
WIN	2023	1250.5	1260.5	1859.5	176.7	673.5	1235.6	1475.1	2062.9	748.5	745.5	820.6	2320.3	**731,200.0**

Licence **2786** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**

Licence **2818** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon** Field Code **3** Pool Code **49** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**

Licence **2863** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **2863** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**

Licence **2866** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**

Licence **2888** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**

Licence **2889** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**

Licence **2894** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	29.8	29.8	30.8	29.7	30.3	30.8	29.8	30.8	0.0	0.0	**14,304.0**
GAS	2025	3.6	6.3	5.7	10.8	2.5	1.8	1.9	3.0	2.8	2.5	0.0	0.0	**173.0**
H2O	2025	200.9	160.8	165.1	95.1	142.3	119.8	125.6	121.1	120.9	120.2	0.0	0.0	**38,942.2**
OIL	2025	27.9	52.2	46.4	81.4	17.9	13.3	13.0	22.7	19.8	16.1	0.0	0.0	**41,724.2**
DAY	2024	30.8	28.7	31.0	29.8	30.9	29.3	30.7	31.0	29.8	30.7	28.8	31.0	**14,010.2**
GAS	2024	1.5	1.9	1.6	1.4	0.9	0.8	1.8	3.2	4.2	3.8	3.3	4.3	**132.1**

Manitoba Production
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Licence **2894** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	133.8	164.3	188.8	171.7	193.0	185.1	197.1	206.9	222.5	228.4	196.5	208.5	**37,570.4**
OIL	2024	11.7	14.6	12.6	10.3	6.6	6.0	12.4	24.6	28.8	27.0	24.2	34.2	**41,413.5**
DAY	2023	30.8	28.0	31.0	29.8	30.6	29.5	30.5	31.0	29.8	31.0	30.0	30.8	**13,647.7**
GAS	2023	0.5	0.6	0.5	1.1	1.5	1.9	1.5	0.5	2.4	2.4	2.0	1.3	**103.4**
H2O	2023	148.4	133.6	147.9	147.6	144.2	136.1	145.8	150.7	124.8	135.7	134.4	131.0	**35,273.8**
OIL	2023	10.7	12.2	12.4	10.1	12.2	13.6	10.8	4.6	18.9	17.7	14.5	10.4	**41,200.5**

Licence **2898** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**

Licence **2901** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**

Licence **2912** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-12-001-26W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,034.0**
H2O	2025	3975.0	3585.0	3894.0	3821.0	3788.0	3811.0	3899.0	3753.0	3624.0	3994.0	0.0	0.0	**273,015.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
H2O	2024	4077.0	3817.0	4058.0	3934.0	4044.0	3844.0	4003.0	4038.0	3913.0	3931.0	3889.0	3962.0	**234,871.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
H2O	2023	4109.0	3626.0	4098.0	3970.0	4113.0	3985.0	4011.0	4152.0	3172.0	3389.0	4018.0	4077.0	**187,361.0**

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**

Manitoba Production
2023 To 2025

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**

Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Licence **2928** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,488.0**
WIN	2025	868.0	793.0	936.0	939.0	1096.0	950.0	1041.0	1010.0	1057.0	1071.0	0.0	0.0	**274,192.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,185.0**
WIN	2024	723.0	691.0	719.0	696.0	760.0	777.0	867.0	905.0	850.0	892.0	857.0	795.0	**264,431.7**
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,821.0**
WIN	2023	686.0	613.0	675.0	625.0	676.0	596.0	722.0	686.0	685.0	693.0	669.0	696.0	**254,899.7**

Licence **2932** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**

Licence **2935** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,066.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,727.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,981.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,066.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,727.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,981.2**

Licence **2936** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.6	27.4	30.8	29.8	30.0	29.7	30.9	30.8	29.5	30.6	0.0	0.0	**14,804.6**
H2O	2025	0.8	1.2	1.3	1.3	1.3	1.2	1.6	2.7	2.8	3.3	0.0	0.0	**6,278.6**
OIL	2025	3.0	4.3	4.7	4.6	4.7	4.5	5.3	6.9	7.4	8.7	0.0	0.0	**18,319.9**
DAY	2024	24.0	28.6	30.8	28.8	30.3	29.4	31.0	30.8	26.7	30.7	29.5	19.8	**14,515.5**
H2O	2024	2.8	3.8	4.0	3.6	3.7	3.6	3.2	3.3	2.8	1.8	1.3	0.8	**6,261.1**

Manitoba Production
2023 To 2025

Licence **2936** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	9.9	13.1	13.7	12.5	13.3	13.1	10.3	10.5	8.8	5.4	4.0	2.8	**18,265.8**
DAY	2023	31.0	27.5	29.5	27.0	31.0	30.0	30.9	29.3	29.9	29.8	29.0	30.9	**14,175.1**
H2O	2023	2.9	2.6	2.8	2.5	2.9	2.6	2.5	2.3	2.7	2.6	2.4	2.2	**6,226.4**
OIL	2023	11.5	10.4	11.0	9.5	10.9	10.4	10.6	10.1	11.3	11.2	10.5	10.4	**18,148.4**

Licence **2938** Well Name **Whitewater Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.4	30.8	29.8	31.0	13.8	30.9	30.8	29.8	30.6	0.0	0.0	**14,109.1**
H2O	2025	416.0	388.1	430.2	407.5	453.3	297.8	664.2	692.1	590.9	711.5	0.0	0.0	**316,977.9**
OIL	2025	4.4	4.0	4.4	4.9	7.4	5.3	12.0	11.2	9.4	11.2	0.0	0.0	**6,533.1**
DAY	2024	28.4	28.7	30.8	29.8	30.8	29.4	31.0	30.8	29.7	30.7	29.7	30.8	**13,823.6**
H2O	2024	677.2	663.7	731.7	721.2	740.7	690.2	696.3	604.4	494.5	515.8	494.8	489.3	**311,926.3**
OIL	2024	11.3	11.4	12.0	11.7	11.9	10.4	9.7	7.8	5.9	6.2	6.0	6.0	**6,458.9**
DAY	2023	31.0	27.8	30.3	27.1	31.0	30.0	31.0	29.2	29.9	30.5	29.7	30.9	**13,463.0**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2023	646.4	639.2	692.5	628.2	731.4	684.4	696.9	664.1	698.4	690.7	701.8	720.8	**304,406.5**
OIL	2023	12.9	13.0	13.9	12.0	11.9	10.5	10.3	9.8	9.8	10.0	12.8	14.9	**6,348.6**

Licence **2939** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	31.0	29.8	31.0	31.0	29.7	31.0	0.0	0.0	**15,241.6**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.1	0.0	0.0	**15.8**
H2O	2025	103.3	96.3	105.8	101.5	104.4	101.1	105.6	104.9	100.4	72.3	0.0	0.0	**29,588.0**
OIL	2025	16.3	15.2	16.6	16.3	16.8	16.3	16.8	16.8	15.9	11.7	0.0	0.0	**8,039.3**
DAY	2024	31.0	28.9	31.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**14,938.6**
GAS	2024	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.3	**13.4**
H2O	2024	97.3	91.0	98.0	95.8	99.5	102.3	105.7	106.2	105.0	106.4	102.7	104.0	**28,592.4**
OIL	2024	17.0	15.6	16.7	15.8	16.7	16.0	17.0	16.8	16.0	16.8	16.4	17.0	**7,880.6**
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**14,573.0**
GAS	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.4	0.4	0.5	0.3	0.3	0.3	**9.3**
H2O	2023	99.6	85.7	91.6	93.5	97.2	83.1	100.1	94.6	93.3	96.6	94.8	97.9	**27,378.5**
OIL	2023	17.4	15.3	16.3	16.1	16.7	13.2	17.1	16.9	16.3	16.9	16.2	16.5	**7,682.8**

Licence **2963** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **2963** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.7	31.0	0.0	0.0	**14,862.2**
H2O	2025	130.3	120.0	131.8	126.4	130.1	110.1	131.6	130.7	130.1	139.4	0.0	0.0	**51,229.9**
OIL	2025	13.5	12.4	13.6	13.2	13.8	11.6	13.8	13.8	13.6	14.9	0.0	0.0	**17,700.8**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**14,562.6**
H2O	2024	129.3	119.6	124.4	120.5	127.7	125.0	128.8	141.1	134.0	129.6	125.2	129.1	**49,949.4**
OIL	2024	13.9	12.7	13.0	12.3	13.2	12.8	13.6	14.6	13.4	13.5	13.1	13.8	**17,566.6**
DAY	2023	31.0	28.0	27.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	6.0	30.9	**14,197.2**
H2O	2023	102.0	94.7	97.1	113.3	113.6	97.0	121.2	116.4	114.8	115.7	22.2	129.9	**48,415.1**
OIL	2023	12.7	11.7	12.0	13.5	13.3	10.5	13.9	13.8	13.2	13.4	2.5	13.5	**17,406.7**

Licence **2968** Well Name **Tundra Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**

Licence **2973** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**

Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**

Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,280.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,059.6**

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Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,056.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,280.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,059.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,056.7**

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**

Licence **3022** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**

Licence **3051** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.4**

Licence **3053** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**

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Licence **3053** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**

Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	28.0	31.0	30.0	31.0	25.8	31.0	31.0	29.2	31.0	0.0	0.0	**14,908.7**
GAS	2025	0.0	0.1	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.1	0.0	0.0	**8.3**
H2O	2025	45.1	46.1	52.1	49.9	51.4	43.1	52.0	51.6	48.7	51.3	0.0	0.0	**11,196.4**
OIL	2025	12.9	13.3	15.1	14.7	15.2	12.8	15.2	15.3	14.3	15.1	0.0	0.0	**10,589.0**
DAY	2024	28.0	28.9	31.0	29.5	11.8	29.9	30.9	30.5	30.0	30.9	30.0	31.0	**14,612.4**
H2O	2024	38.9	40.2	43.7	44.8	18.1	73.5	62.9	51.0	46.8	49.8	48.4	48.9	**10,705.1**
OIL	2024	12.5	12.8	13.7	12.8	5.2	13.1	14.0	13.4	13.0	14.4	14.0	14.5	**10,445.1**
DAY	2023	31.0	28.0	29.7	30.0	7.0	25.5	28.8	30.3	30.0	31.0	30.0	30.9	**14,270.0**
H2O	2023	39.4	35.0	37.6	36.7	8.5	32.1	36.0	36.5	41.3	42.8	41.9	43.4	**10,138.1**
OIL	2023	14.2	12.5	13.4	12.5	2.8	10.1	12.1	12.8	13.2	13.8	13.2	13.6	**10,291.7**

Licence **3136** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	10.8	4.8	29.8	31.0	29.0	30.0	21.0	29.3	30.6	0.0	0.0	**14,652.6**
GAS	2025	0.2	0.1	0.0	0.1	0.1	0.2	0.3	0.1	0.2	0.2	0.0	0.0	**13.1**
H2O	2025	126.2	72.2	34.5	170.3	173.9	169.7	178.8	131.7	213.0	227.0	0.0	0.0	**6,578.4**
OIL	2025	33.9	14.8	6.7	22.3	26.7	46.1	43.3	26.3	46.8	49.3	0.0	0.0	**27,605.7**
DAY	2024	30.5	29.0	30.6	30.0	29.6	29.6	30.9	30.8	29.5	30.7	29.5	30.8	**14,405.5**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.4	**11.6**
H2O	2024	97.5	90.5	95.4	91.3	88.8	89.1	92.3	95.4	102.6	117.4	104.7	116.5	**5,081.1**
OIL	2024	24.1	23.8	24.8	24.5	23.6	23.2	23.2	23.8	25.3	29.2	26.3	30.7	**27,289.5**
DAY	2023	30.8	26.0	30.3	23.6	31.0	29.9	31.0	29.3	30.0	30.5	30.0	30.8	**14,044.0**
GAS	2023	0.2	0.1	0.1	0.1	0.2	0.1	0.4	0.5	0.4	0.4	0.4	0.2	**8.7**
H2O	2023	45.5	38.8	45.0	35.4	47.4	44.7	55.9	56.0	58.7	121.2	111.7	93.4	**3,899.6**
OIL	2023	21.9	18.3	21.1	16.3	21.9	21.1	26.7	27.1	27.6	25.3	24.6	24.3	**26,987.0**

Licence **3137** Well Name **Tundra Whitewater WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-003-21W1.03** Field Name **Whitewater** Pool Name **Swan River** Field Code **6** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**882.0**
H2O	2025	2331.3	2032.8	2263.8	2820.9	3013.4	3133.4	2488.8	3456.6	3336.3	3733.8	0.0	0.0	**50,445.2**

Manitoba Production
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Licence **3137** Well Name **Tundra Whitewater WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-003-21W1.03** Field Name **Whitewater** Pool Name **Swan River** Field Code **6** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**585.0**
H2O	2024	928.7	877.9	1162.9	1098.9	1217.7	1189.0	1237.9	1223.5	1493.0	1829.1	1490.2	2524.2	**21,834.1**
DAY	2023	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	**225.0**
H2O	2023	0.0	0.0	0.0	0.0	184.9	593.3	603.7	682.3	807.9	881.0	889.1	918.9	**5,561.1**

Licence **3142** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.5	22.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**13,977.4**
GAS	2025	0.3	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	**35.7**
H2O	2025	4.6	3.7	4.1	3.5	3.4	3.6	3.3	3.3	3.3	2.4	0.0	0.0	**36,266.8**
OIL	2025	4.8	7.3	7.9	7.0	6.6	6.9	6.3	6.6	6.2	7.1	0.0	0.0	**9,568.4**
DAY	2024	26.5	29.0	31.0	30.0	31.0	28.0	31.0	27.5	18.5	29.5	23.0	26.2	**13,697.9**
GAS	2024	0.5	0.5	0.6	0.5	0.6	0.5	0.5	0.4	0.4	0.4	0.5	0.5	**31.7**
H2O	2024	5.0	4.0	5.1	4.5	5.5	4.0	4.5	4.7	3.6	3.2	4.6	4.6	**36,231.6**
OIL	2024	9.6	7.9	9.9	8.6	9.5	7.9	8.6	7.2	6.9	6.3	8.9	9.0	**9,501.7**
DAY	2023	31.0	27.3	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,366.7**
GAS	2023	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.6	0.6	0.6	**25.8**
H2O	2023	4.1	3.2	3.8	3.8	3.3	3.5	3.3	3.6	6.9	4.9	4.8	4.9	**36,178.3**
OIL	2023	13.0	10.2	12.2	11.8	10.6	11.0	10.7	11.4	5.6	9.6	9.2	9.6	**9,401.4**

Licence **3143** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	19.8	30.0	30.0	30.9	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**14,518.0**
GAS	2025	0.9	1.0	1.6	0.9	0.9	1.0	1.5	1.8	1.8	1.9	0.0	0.0	**205.2**
H2O	2025	24.5	23.4	39.9	20.7	21.6	21.3	32.5	42.8	41.5	42.6	0.0	0.0	**58,700.2**
OIL	2025	10.5	10.1	16.4	8.3	8.3	8.1	13.5	17.8	16.7	17.2	0.0	0.0	**25,490.9**
DAY	2024	23.0	28.0	30.5	28.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**14,229.8**
GAS	2024	2.6	2.2	2.0	1.2	1.1	1.2	1.1	1.1	1.1	1.4	1.1	1.1	**191.9**
H2O	2024	69.9	45.3	38.1	35.1	37.7	33.5	35.3	36.6	35.4	36.5	32.3	32.7	**58,389.4**
OIL	2024	27.7	24.5	21.5	12.6	11.5	11.3	11.1	11.4	12.1	16.2	12.3	12.8	**25,364.0**

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Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.8	22.6	30.8	29.8	31.0	28.5	29.3	31.0	26.3	31.0	30.0	31.0	**13,874.9**
GAS	2023	0.7	1.0	1.2	2.4	2.7	2.3	2.3	2.7	2.5	4.1	3.9	3.8	**174.7**
H2O	2023	35.1	55.3	68.2	95.6	98.6	93.6	89.6	103.9	91.2	112.8	101.2	102.7	**57,921.0**
OIL	2023	8.5	11.8	15.3	30.3	32.7	25.2	25.9	29.3	26.8	41.8	41.2	41.3	**25,179.0**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	19.8	30.0	30.0	30.9	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**9,829.5**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**15.8**
H2O	2025	0.8	0.8	1.3	0.7	0.7	0.7	1.1	1.4	1.4	1.4	0.0	0.0	**33,666.9**
OIL	2025	0.3	0.3	0.5	0.3	0.3	0.3	0.4	0.6	0.5	0.6	0.0	0.0	**5,869.5**
DAY	2024	23.0	28.0	30.5	28.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**9,541.3**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2024	2.3	1.5	1.3	1.2	1.2	1.1	1.2	1.2	1.2	1.2	1.1	1.1	**33,656.6**
OIL	2024	0.9	0.8	0.7	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	**5,865.4**
DAY	2023	11.8	22.6	30.8	29.8	31.0	28.5	29.3	31.0	26.3	31.0	30.0	31.0	**9,186.4**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**15.0**
H2O	2023	1.2	1.8	2.2	3.2	3.3	3.1	3.0	3.4	3.0	3.7	3.3	3.4	**33,641.0**
OIL	2023	0.3	0.4	0.5	1.0	1.1	0.8	0.9	1.0	0.9	1.4	1.4	1.4	**5,859.3**

Licence **3168** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,201.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,700.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,747.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,201.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,700.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,747.7**

Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**

Licence **3199** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**

Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,574.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,574.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,574.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.7**

Licence **3206** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.4	30.8	29.8	31.0	29.8	30.9	30.8	18.0	30.6	0.0	0.0	**14,689.3**
H2O	2025	662.8	616.0	683.2	684.3	729.8	667.8	683.2	703.6	370.7	742.7	0.0	0.0	**269,754.4**
OIL	2025	5.0	4.6	5.0	5.0	5.5	5.0	5.0	4.9	3.5	7.1	0.0	0.0	**14,727.0**
DAY	2024	30.6	28.7	30.8	29.8	29.8	29.4	31.0	30.8	29.7	30.7	29.5	30.8	**14,399.6**
H2O	2024	684.1	627.4	687.7	659.3	654.7	654.2	685.3	695.7	651.3	708.6	675.9	677.1	**263,210.3**
OIL	2024	4.2	4.3	5.0	4.5	4.5	4.7	5.0	5.1	4.8	5.3	5.1	5.1	**14,676.4**
DAY	2023	30.3	27.6	28.7	27.0	31.0	30.0	30.9	29.2	30.0	30.5	30.0	30.9	**14,038.0**
H2O	2023	653.4	586.6	606.0	580.1	664.2	634.1	647.4	619.4	663.5	654.4	665.1	669.6	**255,149.0**
OIL	2023	7.2	6.3	6.5	6.0	7.0	6.8	6.9	6.5	4.5	4.5	4.4	4.2	**14,618.8**

Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.5	31.0	30.0	30.7	27.5	31.0	31.0	29.0	31.0	0.0	0.0	**9,189.7**
GAS	2025	5.3	3.3	1.3	1.3	1.5	1.4	1.5	1.5	1.9	1.7	0.0	0.0	**251.3**
H2O	2025	8.6	7.4	9.9	9.3	6.9	4.3	9.6	9.4	22.0	16.4	0.0	0.0	**7,363.3**
OIL	2025	2.2	2.0	2.3	2.2	2.2	2.3	2.6	2.5	5.5	7.1	0.0	0.0	**8,212.1**
DAY	2024	31.0	29.0	19.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	30.0	31.0	**8,890.6**
GAS	2024	2.3	2.5	1.6	0.0	0.0	0.0	0.3	1.6	1.3	1.5	1.3	4.8	**230.6**
H2O	2024	16.0	14.9	9.8	0.0	0.0	0.0	1.5	38.7	27.8	18.6	18.5	11.7	**7,259.5**
OIL	2024	4.6	4.7	3.1	0.0	0.0	0.0	0.5	13.3	9.0	5.6	5.5	3.3	**8,181.2**
DAY	2023	30.8	27.8	31.0	17.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**8,655.7**
GAS	2023	2.5	3.0	3.0	1.9	0.0	0.0	2.8	4.3	4.1	3.7	2.3	2.3	**213.4**
H2O	2023	19.4	16.6	18.9	10.0	0.0	0.0	9.9	20.6	20.8	20.9	19.2	17.9	**7,102.0**
OIL	2023	2.1	1.9	2.3	1.4	0.0	0.0	2.7	4.4	4.3	4.2	3.6	3.7	**8,131.6**

Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a** Field Code **7** Pool Code **43** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,691.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,691.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,691.3**

Licence **3217** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,098.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,701.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,098.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,701.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.6**

Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**

Licence **3225** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,600.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,361.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,600.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,361.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,600.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,361.7**

Licence **3235** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.4	30.8	29.8	31.0	29.8	30.9	28.8	29.5	30.8	0.0	0.0	**14,258.4**
H2O	2025	92.7	86.1	95.4	100.2	113.6	101.4	110.5	108.9	114.1	131.3	0.0	0.0	**20,566.4**
OIL	2025	3.6	3.3	3.6	3.9	4.4	3.8	4.1	3.7	4.0	4.6	0.0	0.0	**12,082.2**
DAY	2024	30.5	29.0	18.8	29.5	29.6	29.6	30.9	30.8	29.7	30.7	29.6	30.8	**13,958.8**
H2O	2024	89.2	82.3	53.9	84.3	86.4	90.4	94.0	97.1	91.9	94.2	89.6	91.8	**19,512.2**

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Licence **3235** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	4.8	4.7	3.0	4.7	4.6	4.4	4.4	4.5	4.3	3.9	3.5	3.6	**12,043.2**
DAY	2023	30.8	26.7	30.9	10.3	0.0	9.5	31.0	29.3	30.0	30.5	30.0	30.8	**13,609.3**
H2O	2023	85.7	89.7	103.2	34.7	0.0	31.5	127.6	125.0	120.8	106.6	95.5	88.3	**18,467.1**
OIL	2023	5.9	7.4	8.4	2.8	0.0	2.6	5.1	4.4	4.4	4.0	4.4	4.8	**11,992.8**

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,061.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,614.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,193.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,061.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,614.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,193.2**
DAY	2023	26.3	28.0	31.0	29.3	27.2	25.0	31.0	30.3	7.7	0.0	0.0	0.0	**13,061.6**
H2O	2023	40.3	39.0	43.1	41.7	40.8	37.0	44.4	44.0	10.9	0.0	0.0	0.0	**65,614.9**
OIL	2023	2.4	2.6	3.0	2.7	2.6	2.5	2.9	2.8	0.7	0.0	0.0	0.0	**8,193.2**

Licence **3251** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**

Licence **3257** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**

Licence **3265** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

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Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**

Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,419.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,419.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,419.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.8**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.2**

Licence **3279** Well Name **6490809 Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	28.0	31.0	30.0	20.0	30.0	21.0	22.0	25.0	24.0	0.0	0.0	**11,888.4**
H2O	2025	28.8	36.3	41.3	22.5	14.8	21.3	36.5	48.5	42.5	36.6	0.0	0.0	**2,849.3**
OIL	2025	6.4	7.9	9.1	4.9	3.3	4.7	8.0	8.5	7.5	2.4	0.0	0.0	**8,203.1**
DAY	2024	31.0	25.0	11.0	30.0	31.0	30.0	27.0	22.0	30.0	31.0	30.0	14.0	**11,639.4**
H2O	2024	35.5	30.1	14.0	39.6	39.3	28.7	35.3	26.3	39.8	33.6	35.5	15.2	**2,520.2**
OIL	2024	8.9	7.5	3.5	9.9	8.7	6.3	7.7	5.7	8.7	7.4	7.8	3.3	**8,140.4**
DAY	2023	28.0	23.0	12.0	6.0	28.0	27.0	31.0	31.0	30.0	17.0	6.0	31.0	**11,327.4**
H2O	2023	29.5	24.2	18.0	11.3	40.4	27.0	30.7	19.6	18.6	7.8	14.2	37.6	**2,147.3**
OIL	2023	5.5	8.1	6.0	3.8	13.5	4.0	6.3	4.0	3.8	4.8	8.7	9.4	**8,055.0**

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,708.2**

Manitoba Production
2023 To 2025

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,708.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,708.2**

Licence **3285** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**

Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,719.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,552.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,719.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,552.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,719.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,552.7**

Licence **3290** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,550.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,888.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,550.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,888.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,550.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,888.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.8**

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,308.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,447.2**

Manitoba Production
2023 To 2025

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,308.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,447.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,308.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,447.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.1**

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,330.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,972.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
DAY	2024	23.5	27.5	31.0	29.5	31.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	**13,330.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**14.6**
H2O	2024	7.7	7.3	7.8	7.3	8.1	7.4	7.3	18.3	0.0	0.0	0.0	0.0	**8,972.6**
OIL	2024	6.3	6.2	6.7	6.2	6.9	6.2	6.2	6.6	0.0	0.0	0.0	0.0	**7,009.6**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	25.5	31.0	30.0	30.0	**13,110.3**
GAS	2023	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**12.2**
H2O	2023	6.2	7.1	7.2	7.9	5.1	7.3	6.5	7.8	4.3	8.1	6.8	7.5	**8,901.4**
OIL	2023	5.2	6.1	6.2	6.6	4.4	6.2	5.5	6.7	7.2	6.9	5.7	6.5	**6,958.3**

Licence **3304** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**

Licence **3306** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**

Manitoba Production
2023 To 2025

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**

Licence **3313** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**

Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**

Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**

Licence **3318** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3318** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**

Licence **3325** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,584.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,443.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,399.0**
DAY	2024	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,584.4**
GAS	2024	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.8**
H2O	2024	2.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,443.7**
OIL	2024	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,399.0**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.3	31.0	29.9	31.0	30.0	31.0	**13,541.4**
GAS	2023	0.8	0.7	0.9	0.9	0.9	0.9	0.9	0.8	0.6	0.6	0.6	0.7	**46.0**
H2O	2023	2.4	2.4	2.7	2.6	2.7	2.4	2.3	2.4	2.9	3.2	3.1	2.7	**3,440.1**
OIL	2023	16.6	15.4	16.6	15.9	16.2	16.2	16.1	16.6	13.2	12.7	12.3	13.4	**15,381.0**

Licence **3326** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,322.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,641.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,167.4**
DAY	2024	17.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,322.4**
GAS	2024	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2024	4.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,641.8**
OIL	2024	2.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,167.4**
DAY	2023	30.4	27.5	30.8	29.0	23.5	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**13,293.4**
GAS	2023	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**6.0**
H2O	2023	10.0	9.3	10.5	9.5	7.8	9.3	8.7	8.8	9.2	9.7	9.4	8.6	**16,634.0**
OIL	2023	4.4	4.2	4.6	4.3	3.4	5.0	6.0	6.0	4.2	4.1	4.1	5.4	**7,162.5**

Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**

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Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**

Licence **3362** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,446.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,446.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,446.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.5**

Licence **3369** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,976.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,123.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,976.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,123.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,976.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,123.1**

Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**

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Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**

Licence **3376** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	31.0	30.0	9.3	30.8	29.2	30.8	0.0	0.0	**13,923.6**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.5	0.1	0.2	0.0	0.0	0.0	0.0	**23.9**
H2O	2025	95.7	88.0	96.6	99.9	100.6	81.0	21.2	99.8	119.0	106.6	0.0	0.0	**9,848.1**
OIL	2025	21.7	20.1	20.8	20.3	21.2	18.3	4.8	10.1	2.4	1.7	0.0	0.0	**11,250.2**
DAY	2024	31.0	28.0	30.8	29.8	30.5	29.8	30.3	22.0	23.8	29.8	30.0	31.0	**13,642.9**
GAS	2024	0.6	0.6	0.6	0.6	0.7	0.3	0.6	0.4	0.4	0.3	0.3	0.4	**20.1**
H2O	2024	64.9	54.9	64.7	83.5	94.1	62.1	81.1	56.0	53.4	41.7	45.2	68.5	**8,939.7**
OIL	2024	22.5	20.2	23.4	24.5	25.5	15.7	19.6	13.8	12.3	9.1	9.7	14.9	**11,108.8**
DAY	2023	26.8	0.0	0.0	0.0	25.5	25.0	31.0	29.0	28.1	29.8	28.8	31.0	**13,296.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.6	0.6	**14.3**
H2O	2023	55.9	0.0	0.0	0.0	130.7	139.7	166.4	91.1	58.6	51.3	23.8	67.8	**8,169.6**
OIL	2023	2.3	0.0	0.0	0.0	3.9	4.2	4.9	2.6	1.6	20.1	60.4	22.2	**10,897.6**

Licence **3388** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**

Licence **3401** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**

Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,680.2**

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Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**22.0**
H2O	2025	29.3	31.0	34.4	27.9	28.4	26.7	30.4	30.4	29.4	28.7	0.0	0.0	**6,395.7**
OIL	2025	17.7	18.8	20.8	16.9	17.6	17.4	19.8	19.8	19.1	18.7	0.0	0.0	**8,762.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	31.0	30.0	31.0	29.0	31.0	**14,376.2**
GAS	2024	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	**12.0**
H2O	2024	21.4	19.9	18.8	18.2	19.3	16.0	12.4	16.3	16.9	29.3	27.4	29.3	**6,099.1**
OIL	2024	15.3	14.3	13.4	13.0	13.4	11.1	8.6	10.1	10.2	17.7	16.5	17.7	**8,576.1**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,016.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**8.0**
H2O	2023	36.7	33.2	34.3	34.8	27.6	0.0	26.3	25.9	25.1	25.9	23.4	21.4	**5,853.9**
OIL	2023	14.8	13.4	13.8	14.0	10.5	9.9	9.9	9.7	9.4	9.7	13.0	15.3	**8,414.8**

UWI **100.03-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,187.2**
H2O	2025	5.1	0.1	0.0	5.4	5.4	5.1	2.5	2.5	2.4	4.2	0.0	0.0	**5,803.2**
OIL	2025	3.1	0.0	0.0	3.2	3.4	3.3	1.6	1.6	1.6	2.7	0.0	0.0	**4,290.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	31.0	30.0	31.0	29.0	31.0	**6,914.2**
H2O	2024	2.5	2.4	5.1	4.9	5.3	4.4	12.1	15.7	16.4	5.1	4.8	5.1	**5,770.5**
OIL	2024	1.8	1.7	3.7	3.5	3.7	3.0	8.3	9.7	9.9	3.1	2.9	3.1	**4,270.4**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,554.0**
GAS	2023	0.0	0.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2023	7.3	6.6	9.5	0.0	6.2	0.0	5.7	5.7	5.5	5.7	2.8	2.5	**5,686.7**
OIL	2023	2.9	2.6	3.8	3.1	2.3	2.1	2.2	2.1	2.0	2.1	1.5	1.8	**4,216.0**

Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**

Licence **3447** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**

Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,030.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,318.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,541.7**
DAY	2024	31.0	25.6	31.0	30.0	30.6	28.0	30.0	0.0	0.0	0.0	0.0	0.0	**14,030.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2024	447.9	475.6	631.6	593.6	606.4	569.3	501.9	0.0	0.0	0.0	0.0	0.0	**115,318.6**
OIL	2024	22.2	23.9	23.4	25.9	16.4	20.6	0.0	0.0	0.0	0.0	0.0	0.0	**8,541.7**
DAY	2023	17.3	28.0	31.0	27.5	30.5	29.7	31.0	30.3	30.0	30.4	30.0	30.7	**13,824.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.8**
H2O	2023	201.9	317.0	404.7	311.1	301.2	281.4	361.2	349.9	385.7	327.1	370.0	438.6	**111,492.3**
OIL	2023	2.3	5.0	5.0	2.8	7.6	17.7	20.9	36.2	21.2	16.2	7.6	9.4	**8,409.3**

Licence **3457** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**

Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,620.3**
H2O	2025	8.2	14.9	16.5	15.4	15.9	15.4	14.4	14.7	14.1	16.3	0.0	0.0	**3,230.5**
OIL	2025	6.6	11.8	13.1	12.3	12.6	12.3	11.9	12.5	12.1	14.0	0.0	0.0	**9,859.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	17.2	30.7	31.0	30.0	31.0	29.5	31.0	**14,316.3**
H2O	2024	3.7	3.4	4.3	4.2	4.4	2.4	4.8	4.8	5.9	7.7	7.8	8.2	**3,084.7**
OIL	2024	8.3	7.8	10.0	9.7	10.1	5.6	11.0	11.1	12.3	7.0	6.3	6.6	**9,739.8**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,963.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	**21.0**
H2O	2023	9.7	8.7	8.3	2.4	1.3	0.0	1.1	2.0	1.9	2.0	2.1	3.7	**3,023.1**
OIL	2023	12.2	11.0	10.5	3.0	2.5	5.4	8.2	17.1	16.5	17.1	11.1	8.3	**9,634.0**

UWI **100.10-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,245.2**
H2O	2025	8.5	0.2	0.2	0.8	0.8	0.8	2.7	2.7	2.7	1.1	0.0	0.0	**1,302.3**
OIL	2025	6.7	0.2	0.2	0.6	0.7	0.6	2.2	2.4	2.3	0.9	0.0	0.0	**2,115.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	17.2	30.7	31.0	30.0	31.0	29.5	31.0	**5,941.2**
H2O	2024	1.6	1.5	0.9	0.9	0.9	0.5	0.4	0.5	0.5	7.9	8.1	8.5	**1,281.8**
OIL	2024	3.8	3.5	2.0	2.0	2.0	1.1	1.0	1.0	1.1	7.1	6.4	6.7	**2,098.4**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,588.8**

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Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2023	5.8	5.3	7.1	12.6	6.9	0.0	0.1	0.2	0.2	0.2	1.0	1.6	**1,249.6**
OIL	2023	7.3	6.6	8.9	15.9	12.9	0.6	0.9	1.8	1.8	1.8	5.0	3.8	**2,060.7**

Licence **3461** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**

Licence **3481** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.0	30.0	30.4	30.5	30.0	31.0	0.0	0.0	**13,468.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**58.7**
H2O	2025	73.3	52.5	57.7	59.1	53.0	57.2	42.5	31.3	23.3	29.4	0.0	0.0	**180,413.6**
OIL	2025	14.5	13.2	14.9	14.4	12.7	14.0	12.1	9.5	7.5	9.8	0.0	0.0	**14,349.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.9	31.0	24.5	31.0	30.0	31.0	**13,169.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	**56.4**
H2O	2024	56.4	48.6	48.2	54.5	50.7	56.1	50.4	58.5	45.7	63.7	56.0	81.5	**179,934.3**
OIL	2024	14.0	13.5	14.4	13.9	14.9	13.7	13.7	15.6	12.0	14.8	14.4	14.4	**14,226.6**
DAY	2023	31.0	27.0	30.4	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,809.1**
GAS	2023	0.6	0.5	0.6	0.5	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**53.0**
H2O	2023	107.7	97.6	109.2	106.6	102.8	60.7	51.8	50.9	100.0	127.7	114.8	52.4	**179,264.0**
OIL	2023	25.4	22.8	25.4	24.9	26.4	16.0	15.7	16.2	28.2	33.3	30.8	14.1	**14,057.3**

Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,296.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,064.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,296.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,064.1**

UWI **100.12-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,438.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,144.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,438.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,144.2**

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Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	31.0	30.0	31.0	30.8	29.8	30.8	0.0	0.0	**12,271.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2025	14.9	13.7	15.0	15.5	15.9	15.1	12.4	11.6	10.7	12.0	0.0	0.0	**14,715.6**
OIL	2025	3.9	3.6	3.8	3.7	3.9	4.0	2.8	2.4	2.4	2.9	0.0	0.0	**11,027.5**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.8	30.6	30.0	28.5	31.0	30.0	31.0	**11,968.1**
GAS	2024	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2024	4.3	3.8	4.3	15.2	24.6	18.9	19.2	14.0	14.5	16.5	16.8	17.4	**14,578.8**
OIL	2024	1.4	1.3	1.5	3.9	6.5	5.0	4.9	3.8	3.9	4.3	4.4	4.6	**10,994.1**
DAY	2023	28.9	28.0	31.0	29.8	27.2	25.0	31.0	29.0	28.1	29.8	28.8	31.0	**11,606.1**
GAS	2023	0.0	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2023	13.7	16.9	17.5	17.2	16.3	13.2	9.6	2.8	2.9	3.1	2.1	3.7	**14,409.3**
OIL	2023	5.2	6.7	6.9	6.5	5.9	5.1	3.4	1.0	1.0	1.1	0.9	1.2	**10,948.6**

Licence **3492** Well Name **Tundra et al Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**
WSR	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**

Licence **3504** Well Name **Daly Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,681.1**
H2O	2025	27.3	24.4	26.8	26.2	27.2	26.0	20.2	15.6	15.4	16.1	0.0	0.0	**15,258.5**
OIL	2025	2.6	2.2	2.4	2.6	2.8	2.9	2.2	1.7	1.5	1.6	0.0	0.0	**9,298.9**
DAY	2024	31.0	14.5	31.0	30.0	31.0	25.5	30.7	30.5	30.0	31.0	30.0	31.0	**14,377.1**
H2O	2024	15.7	7.4	16.6	16.0	16.8	13.2	15.7	23.3	25.6	26.5	25.6	26.7	**15,033.3**
OIL	2024	1.6	0.7	1.5	1.5	1.8	1.5	1.8	2.4	2.6	2.4	2.5	2.8	**9,276.4**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,030.9**
GAS	2023	0.0	0.0	0.0	0.0	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2023	48.2	42.8	46.9	46.8	167.0	81.5	14.1	14.0	13.6	14.1	15.3	16.0	**14,804.2**
OIL	2023	8.9	8.2	8.7	8.6	42.4	25.3	4.2	4.2	4.8	4.3	1.5	1.6	**9,253.3**

Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	31.0	29.8	31.0	30.8	29.7	31.0	0.0	0.0	**13,940.5**
GAS	2025	0.3	0.2	0.4	0.3	0.3	0.2	0.3	0.2	0.1	0.2	0.0	0.0	**15.9**
H2O	2025	44.2	41.5	66.3	67.4	69.4	67.2	70.2	69.1	66.7	69.8	0.0	0.0	**15,598.7**
OIL	2025	17.7	16.6	24.1	24.7	25.5	24.8	25.6	25.4	24.4	25.9	0.0	0.0	**10,407.1**
DAY	2024	31.0	28.9	31.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**13,637.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	**13.4**
H2O	2024	47.9	44.8	48.2	48.9	52.2	50.5	52.1	58.8	60.7	61.5	59.4	44.8	**14,966.9**
OIL	2024	18.4	17.1	18.2	17.3	18.1	17.5	18.6	20.8	20.8	22.1	21.4	18.5	**10,172.4**
DAY	2023	31.0	28.0	30.9	30.0	29.9	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**13,272.3**
GAS	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**9.5**
H2O	2023	44.2	39.2	43.7	42.8	43.1	38.1	46.0	43.4	44.2	47.5	46.6	48.2	**14,337.1**
OIL	2023	18.9	16.7	18.5	17.5	17.6	14.4	18.6	18.4	17.7	18.3	17.6	18.1	**9,943.6**

Licence **3511** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **3511** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**

UWI **100.12-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**

Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	28.0	31.0	30.0	31.0	29.8	31.0	31.0	29.7	31.0	0.0	0.0	**14,252.9**
H2O	2025	71.8	73.4	57.7	54.6	56.3	54.5	56.9	56.5	54.0	56.5	0.0	0.0	**17,898.0**
OIL	2025	8.6	8.9	7.6	7.4	7.7	7.3	7.7	7.7	7.2	7.8	0.0	0.0	**15,440.7**
DAY	2024	31.0	28.9	31.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**13,952.6**
H2O	2024	62.3	58.2	62.7	70.1	84.9	82.0	84.6	90.0	92.0	93.2	90.1	80.9	**17,305.8**
OIL	2024	7.7	7.1	7.6	7.9	9.1	8.7	9.3	10.0	10.1	10.7	10.4	9.9	**15,362.8**
DAY	2023	31.0	28.0	30.2	30.0	29.9	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**13,587.0**
H2O	2023	52.2	46.3	50.4	53.4	53.9	47.8	57.5	54.4	54.7	61.8	60.6	62.6	**16,354.8**
OIL	2023	7.9	7.0	7.5	7.3	7.3	6.0	7.8	7.7	7.5	7.7	7.3	7.5	**15,254.3**

Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**12,818.3**
GAS	2025	0.8	0.7	0.8	0.7	0.7	0.7	0.7	0.9	1.1	1.5	0.0	0.0	**42.9**
H2O	2025	15.6	13.8	16.0	18.8	20.8	19.3	20.1	18.9	20.0	27.6	0.0	0.0	**4,049.4**
OIL	2025	16.0	13.7	16.1	14.2	15.9	14.7	15.3	17.9	20.0	27.6	0.0	0.0	**6,805.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,515.8**
GAS	2024	0.9	0.9	0.8	1.0	1.0	0.9	0.8	0.8	0.9	0.9	0.8	0.9	**34.3**
H2O	2024	16.7	17.0	15.1	18.1	18.4	15.5	15.3	15.1	17.5	16.7	16.0	16.7	**3,858.5**
OIL	2024	16.7	17.0	15.1	18.1	18.4	17.4	15.3	15.2	17.4	16.7	16.1	16.7	**6,633.7**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,151.8**
GAS	2023	1.6	0.9	1.0	0.9	0.9	0.9	0.9	0.8	0.8	0.9	0.8	1.0	**23.7**
H2O	2023	21.6	18.1	18.8	17.7	16.7	15.8	17.2	15.3	15.3	17.7	14.9	19.1	**3,660.4**
OIL	2023	31.5	18.1	18.8	17.7	16.7	15.8	17.2	15.3	15.3	17.7	14.9	19.1	**6,433.6**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,963.3**
GAS	2025	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**8.5**
H2O	2025	1.2	1.0	1.2	1.4	1.6	1.4	1.5	1.4	1.5	2.1	0.0	0.0	**3,472.0**
OIL	2025	1.2	1.0	1.2	1.1	1.2	1.1	1.1	1.4	1.5	2.1	0.0	0.0	**2,137.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,660.8**

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Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.7**
H2O	2024	1.3	1.3	1.1	1.4	1.4	1.2	1.2	1.1	1.3	1.3	1.2	1.3	**3,457.7**
OIL	2024	1.3	1.3	1.1	1.4	1.4	1.3	1.2	1.1	1.3	1.3	1.2	1.3	**2,125.0**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,296.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2023	1.6	1.4	1.4	1.3	1.3	1.2	1.3	1.2	1.2	1.3	1.1	1.4	**3,442.6**
OIL	2023	2.4	1.4	1.4	1.3	1.3	1.2	1.3	1.2	1.2	1.3	1.1	1.4	**2,109.8**

Licence **3522** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,829.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,980.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,829.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,980.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,829.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,980.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.1**

Licence **3527** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,910.0**
WIN	2025	7494.0	6795.0	9205.5	5222.6	4294.0	6628.0	7346.0	7270.0	5942.0	6947.0	0.0	0.0	**1,826,177.9**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,610.0**
WIN	2024	8553.0	6828.0	5432.5	2959.0	4080.0	6910.0	6556.0	6775.0	5666.5	6807.5	6700.5	7542.0	**1,759,033.8**
DAY	2023	29.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,246.0**
WIN	2023	1263.0	1941.0	1843.0	768.0	874.0	1406.0	2279.0	2854.2	4481.0	8408.0	8548.0	8688.0	**1,684,223.8**

Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	19.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	30.7	0.0	0.0	**14,021.1**
GAS	2025	0.1	0.3	0.4	0.3	0.2	0.3	0.1	0.2	0.3	0.2	0.0	0.0	**40.1**
H2O	2025	17.5	50.6	56.5	69.8	80.0	38.2	52.7	83.5	71.6	72.5	0.0	0.0	**10,170.9**
OIL	2025	94.4	68.6	142.5	105.1	65.8	136.5	55.6	125.5	44.2	59.2	0.0	0.0	**16,926.5**
DAY	2024	25.5	29.0	31.0	30.0	30.1	26.5	31.0	31.0	30.0	30.5	28.4	31.0	**13,741.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.4	0.2	**37.7**
H2O	2024	28.7	32.8	32.2	30.3	30.4	33.7	35.2	44.5	43.0	64.1	57.7	128.4	**9,578.0**
OIL	2024	54.9	67.2	58.1	64.9	40.4	82.5	106.8	115.1	136.0	140.2	101.1	104.9	**16,029.1**
DAY	2023	30.4	21.0	31.0	30.0	30.5	29.5	31.0	30.3	30.0	31.0	30.0	30.7	**13,387.2**
GAS	2023	1.0	0.5	0.6	0.9	0.3	0.3	0.3	0.3	0.1	0.1	0.2	0.1	**35.8**
H2O	2023	24.3	16.3	27.7	23.2	20.6	22.3	34.6	33.4	35.2	28.6	31.8	36.6	**9,017.0**
OIL	2023	33.3	30.2	40.3	24.2	49.8	45.0	48.7	84.1	70.6	111.7	56.3	46.5	**14,957.0**

Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	28.1	31.0	31.0	29.7	30.9	0.0	0.0	**12,900.6**

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Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.2**
H2O	2025	0.7	0.6	0.7	0.9	1.3	1.2	1.4	1.4	0.7	0.7	0.0	0.0	**3,778.9**
OIL	2025	2.7	2.3	2.7	2.0	1.2	1.2	1.3	1.2	1.5	1.5	0.0	0.0	**5,197.7**
DAY	2024	0.0	0.0	23.8	29.0	31.0	29.3	30.6	29.5	30.0	31.0	29.4	23.1	**12,599.0**
GAS	2024	0.0	0.0	0.1	0.2	0.3	0.2	0.4	0.3	0.3	0.0	0.0	0.0	**8.1**
H2O	2024	0.0	0.0	2.4	2.4	1.3	1.3	1.1	1.7	2.9	1.1	1.4	1.0	**3,769.3**
OIL	2024	0.0	0.0	3.0	4.1	5.3	5.0	7.1	6.2	5.0	0.6	0.2	0.2	**5,180.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,312.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,143.4**

UWI **100.15-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	28.1	31.0	31.0	29.7	30.9	0.0	0.0	**8,167.6**
GAS	2025	2.2	1.9	2.2	1.4	0.8	0.7	0.8	0.8	1.2	1.1	0.0	0.0	**31.6**
H2O	2025	10.1	9.0	10.2	13.7	19.6	17.5	20.6	21.2	10.1	11.0	0.0	0.0	**1,980.9**
OIL	2025	39.8	34.7	40.2	30.2	18.3	17.5	18.7	18.0	21.7	23.0	0.0	0.0	**11,277.0**
DAY	2024	0.0	0.0	23.8	29.0	31.0	29.3	30.6	29.5	30.0	31.0	29.4	23.1	**7,866.0**
GAS	2024	0.0	0.0	0.4	0.5	0.6	0.6	0.9	0.8	0.7	0.6	0.3	0.3	**18.5**
H2O	2024	0.0	0.0	5.7	5.6	3.0	3.0	2.5	4.0	6.8	16.4	20.4	15.3	**1,837.9**
OIL	2024	0.0	0.0	7.0	9.7	12.5	11.6	16.6	14.4	11.8	8.6	3.0	3.5	**11,014.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,916.2**

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,450.4**
H2O	2025	7.1	7.5	8.3	7.2	7.5	6.8	7.7	7.7	7.5	7.4	0.0	0.0	**6,340.7**
OIL	2025	4.5	4.7	5.2	4.6	4.7	4.4	5.0	5.0	4.8	4.7	0.0	0.0	**6,015.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.2	30.7	31.0	30.0	31.0	30.0	31.0	**14,146.4**
H2O	2024	11.1	10.3	7.0	6.8	6.9	5.5	6.1	6.2	5.9	6.6	6.8	7.1	**6,266.0**
OIL	2024	9.7	9.1	6.2	6.0	5.7	4.2	4.6	4.7	4.5	4.7	4.3	4.5	**5,968.3**
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,785.5**
H2O	2023	7.4	6.7	7.5	8.5	9.9	0.0	16.2	18.4	17.8	18.4	11.3	11.1	**6,179.7**
OIL	2023	8.6	7.8	8.6	9.8	7.6	4.8	8.9	11.3	10.9	11.3	9.3	9.7	**5,900.1**

UWI **100.16-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,533.4**
H2O	2025	12.1	9.9	10.9	11.4	11.7	10.7	10.6	10.6	10.2	10.9	0.0	0.0	**3,707.5**
OIL	2025	7.6	6.2	6.9	7.1	7.4	7.0	6.8	6.8	6.6	7.1	0.0	0.0	**4,141.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.2	30.7	31.0	30.0	31.0	30.0	31.0	**7,229.4**
H2O	2024	6.6	6.2	10.7	10.3	10.5	8.4	10.8	10.9	10.6	11.2	11.8	12.1	**3,598.5**
OIL	2024	5.8	5.4	9.3	9.0	8.6	6.4	8.3	8.3	8.1	8.0	7.4	7.6	**4,071.5**
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,868.5**
H2O	2023	6.2	5.6	6.1	4.7	5.5	0.0	3.9	4.5	4.4	4.5	6.7	6.6	**3,478.4**
OIL	2023	7.2	6.5	7.1	5.5	4.2	1.2	2.2	2.7	2.6	2.7	5.5	5.8	**3,979.3**

Licence **3554** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

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Licence **3554** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,134.6**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2025	70.8	62.5	62.4	58.8	67.2	68.1	68.3	68.7	59.5	64.5	0.0	0.0	**26,104.3**
OIL	2025	6.1	5.5	15.6	14.8	5.8	3.9	6.7	6.8	13.5	10.5	0.0	0.0	**6,438.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	25.0	**8,833.6**
GAS	2024	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2024	63.2	57.0	65.1	63.3	69.3	69.3	70.9	68.1	65.6	66.4	58.7	73.6	**25,453.5**
OIL	2024	15.8	17.1	14.3	11.2	12.3	3.6	6.1	5.9	9.5	9.5	8.4	6.4	**6,349.0**
DAY	2023	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,476.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**36.2**
H2O	2023	85.3	74.6	76.6	32.0	112.3	75.6	78.8	74.2	76.1	70.6	63.9	62.1	**24,663.0**
OIL	2023	12.8	7.4	11.4	5.0	9.7	8.4	8.7	8.3	8.4	14.5	13.1	15.5	**6,228.9**

Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**

UWI **100.16-07-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**

Licence **3560** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**

Licence **3563** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**

Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**

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Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**

Licence **3565** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**

Licence **3588** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	7.8	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**13,471.6**
GAS	2025	0.2	0.1	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**19.8**
H2O	2025	5.0	2.8	8.8	7.0	5.8	6.7	6.3	5.2	5.9	5.4	0.0	0.0	**28,472.8**
OIL	2025	4.0	2.4	7.3	5.7	4.7	5.6	5.2	4.3	4.8	4.4	0.0	0.0	**5,107.0**
DAY	2024	21.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	28.0	7.0	**13,207.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**16.9**
H2O	2024	5.7	6.4	7.0	6.0	7.1	5.7	7.0	5.3	6.4	6.5	4.9	3.8	**28,413.9**
OIL	2024	4.8	5.3	5.8	5.0	5.9	4.8	5.8	4.4	5.3	5.3	4.1	3.2	**5,058.6**
DAY	2023	26.5	20.0	31.0	30.0	31.0	29.0	31.0	31.0	29.5	31.0	30.0	31.0	**12,882.8**
GAS	2023	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.4**
H2O	2023	6.8	6.8	9.2	7.6	7.3	7.1	7.1	7.0	7.0	6.9	6.7	6.7	**28,342.1**
OIL	2023	5.7	5.7	7.8	6.4	6.2	5.9	5.9	6.0	5.8	5.8	5.5	5.6	**4,998.9**

Licence **3607** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**

Licence **3608** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,766.3**
GAS	2023	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2023	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.3**
OIL	2023	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,716.6**

UWI **100.16-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**
GAS	2023	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2023	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,630.2**
OIL	2023	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.8**

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Licence **3610** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**

Licence **3616** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**

Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,100.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,298.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,952.5**
DAY	2024	25.5	29.0	31.0	30.0	30.6	28.0	31.0	31.0	2.5	0.0	0.0	0.0	**13,100.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**16.9**
H2O	2024	9.6	10.9	10.7	10.1	10.3	12.4	14.2	17.9	1.5	0.0	0.0	0.0	**8,298.9**
OIL	2024	24.3	29.8	25.8	28.8	18.3	39.8	49.6	53.5	5.3	0.0	0.0	0.0	**10,952.5**
DAY	2023	30.4	27.1	31.0	27.0	30.3	30.0	31.0	30.0	30.0	30.2	30.0	30.0	**12,861.6**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.1	0.2	0.3	0.1	0.1	0.2	0.1	**16.1**
H2O	2023	15.2	13.1	17.3	13.0	12.8	10.8	12.6	12.1	14.1	12.5	10.5	9.5	**8,201.3**
OIL	2023	16.7	19.4	20.2	10.9	24.7	24.0	27.9	47.6	35.8	47.7	29.2	24.3	**10,677.3**

Licence **3624** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.6**

Licence **3625** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,402.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,407.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,763.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,402.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,407.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,763.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,402.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,407.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,763.1**

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Licence **3626** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**

Licence **3628** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**

Licence **3629** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,666.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,198.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,910.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,666.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,198.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,910.5**
DAY	2023	16.8	27.8	18.8	8.0	30.8	25.7	0.0	0.0	0.0	0.0	0.0	0.0	**12,666.7**
GAS	2023	0.2	0.4	0.2	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**104.7**
H2O	2023	2.2	2.5	0.8	0.3	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**12,198.5**
OIL	2023	2.8	3.2	1.1	0.5	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**10,910.5**

Licence **3630** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**

Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**

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Licence **3650** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,736.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,736.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,736.7**

Licence **3661** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	31.0	30.0	24.0	30.0	31.0	11.5	0.0	0.0	0.0	0.0	**9,748.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**3.9**
H2O	2025	642.0	438.0	615.0	594.0	429.0	620.0	666.0	189.0	0.0	0.0	0.0	0.0	**133,433.8**
OIL	2025	9.5	5.0	8.6	9.0	7.0	12.0	9.0	4.0	0.0	0.0	0.0	0.0	**4,722.5**
DAY	2024	31.0	21.0	22.6	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,542.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2024	619.0	415.0	457.0	620.0	605.5	561.5	604.0	629.0	580.0	611.0	628.0	640.0	**129,240.8**
OIL	2024	8.5	8.0	10.5	11.0	10.0	8.5	7.7	9.0	9.0	7.5	5.4	9.4	**4,658.4**
DAY	2023	0.0	15.0	27.0	12.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,193.4**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.9**
H2O	2023	0.0	338.0	548.0	135.0	503.0	497.5	503.5	393.0	127.0	610.0	607.0	573.0	**122,270.8**
OIL	2023	0.0	10.0	10.0	3.5	9.0	8.0	9.7	7.1	4.0	13.8	14.0	10.7	**4,553.9**

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**4,591.8**
WIN	2025	152.0	131.0	115.0	173.0	197.0	170.0	178.0	178.0	170.0	103.0	0.0	0.0	**95,964.3**
DAY	2024	19.0	1.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	28.0	18.0	31.0	**4,311.8**
WIN	2024	82.0	2.0	0.0	0.0	0.0	0.0	0.0	106.0	181.0	166.0	95.0	148.0	**94,397.3**
DAY	2023	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	13.0	**4,167.8**
WIN	2023	131.0	106.0	120.0	119.0	120.0	121.0	125.0	116.0	114.0	121.0	142.0	54.0	**93,617.3**

Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.8	30.0	31.0	29.6	31.0	30.2	29.5	30.9	0.0	0.0	**13,815.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.6	0.5	0.0	0.0	**10.0**
H2O	2025	1.4	1.2	1.4	1.4	1.4	1.8	2.0	2.3	4.0	4.1	0.0	0.0	**393.2**
OIL	2025	2.5	2.1	2.5	2.3	2.5	4.1	4.1	5.0	9.9	10.5	0.0	0.0	**3,690.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.2	30.9	30.8	30.0	31.0	29.4	28.6	**13,513.6**
GAS	2024	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	**7.7**
H2O	2024	3.8	3.6	3.9	3.9	3.5	3.2	3.4	3.5	3.1	1.4	1.3	1.2	**372.2**
OIL	2024	3.2	3.1	3.3	3.1	3.0	2.4	2.5	2.5	2.5	2.5	2.4	2.3	**3,645.1**
DAY	2023	29.3	23.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**13,151.9**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.1	0.1	**6.3**
H2O	2023	0.8	0.6	0.8	0.7	0.8	1.7	1.9	2.0	1.9	2.8	3.8	3.9	**336.4**
OIL	2023	3.9	3.2	4.2	4.1	4.2	4.3	4.7	4.6	4.5	4.0	3.0	3.2	**3,612.3**

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Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.8	30.0	31.0	29.6	31.0	30.2	29.5	30.9	0.0	0.0	**8,937.5**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	1.0	0.9	0.0	0.0	**15.2**
H2O	2025	2.1	1.9	2.1	2.1	2.1	2.9	3.1	3.6	6.3	6.5	0.0	0.0	**5,440.4**
OIL	2025	3.8	3.4	3.9	3.7	3.9	6.4	6.5	7.7	15.5	16.4	0.0	0.0	**5,537.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.2	30.9	30.8	30.0	31.0	29.4	28.6	**8,635.6**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.1**
H2O	2024	5.9	5.6	6.1	6.2	5.5	5.0	5.4	5.4	4.8	2.2	2.1	2.0	**5,407.7**
OIL	2024	4.9	4.8	5.1	4.9	4.6	3.7	3.9	3.9	3.9	4.0	3.7	3.6	**5,466.4**
DAY	2023	29.3	23.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**8,273.9**
GAS	2023	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.2	**8.7**
H2O	2023	1.2	0.9	1.3	1.2	1.2	2.6	3.0	3.1	2.9	4.3	6.0	6.2	**5,351.5**
OIL	2023	6.1	4.9	6.5	6.5	6.6	6.6	7.4	7.2	7.1	6.3	4.7	4.9	**5,415.4**

Licence **3697** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,246.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,556.7**
DAY	2024	25.0	28.5	30.5	30.0	30.6	28.5	30.8	30.7	3.0	0.0	0.0	0.0	**13,336.6**
H2O	2024	1.2	1.4	1.5	1.4	1.5	1.4	1.5	1.5	0.1	0.0	0.0	0.0	**76,246.1**
OIL	2024	1.2	1.4	1.5	1.4	1.5	1.4	1.5	1.5	0.1	0.0	0.0	0.0	**12,556.7**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	30.5	29.9	28.9	30.0	30.7	**13,099.0**
H2O	2023	1.5	1.3	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.5	**76,234.6**
OIL	2023	1.6	1.3	1.5	1.5	1.5	1.5	1.4	1.4	1.5	1.4	1.4	1.5	**12,545.2**

Licence **3707** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,067.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,040.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,067.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,040.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,067.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,040.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.1**

UWI **100.10-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,155.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,155.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,155.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.4**

Licence **3710** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **3710** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	15.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.3**
H2O	2025	0.0	914.5	2413.2	1168.1	1660.3	1769.6	0.0	0.0	0.0	0.0	0.0	0.0	**90,199.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**1,250.3**
H2O	2024	2053.9	1524.3	1334.9	1988.6	2135.3	1981.5	2389.5	2694.3	2396.6	1817.9	2037.7	634.9	**82,273.7**
DAY	2023	31.0	28.0	31.0	30.0	22.0	25.3	31.0	31.0	13.0	15.5	30.0	31.0	**904.3**
H2O	2023	1443.0	1099.9	1100.1	587.7	206.4	1529.2	1842.3	1380.7	137.2	628.4	2309.4	2689.9	**59,284.3**

Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,457.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,457.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,457.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.2**

UWI **100.01-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,273.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,486.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,273.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,486.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,273.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,486.2**

Licence **3718** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	28.0	31.0	30.0	31.0	27.2	30.8	31.0	30.0	31.0	0.0	0.0	**12,746.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**17.0**
H2O	2025	129.5	140.3	153.6	146.9	147.2	140.5	222.7	214.7	201.7	202.5	0.0	0.0	**58,980.3**
OIL	2025	12.4	13.1	14.4	14.2	14.5	12.4	11.4	11.9	11.9	12.3	0.0	0.0	**7,848.8**
DAY	2024	31.0	28.5	31.0	30.0	31.0	29.9	30.7	31.0	30.0	31.0	30.0	31.0	**12,449.6**
GAS	2024	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.3	**14.1**
H2O	2024	148.1	137.1	156.1	151.0	152.4	147.5	154.9	157.3	150.7	157.5	152.9	150.7	**57,280.7**
OIL	2024	15.0	14.1	16.2	15.8	15.9	15.2	15.0	15.2	14.7	15.4	16.1	15.0	**7,720.3**
DAY	2023	31.0	28.0	30.6	30.0	17.9	30.0	31.0	31.0	29.9	30.8	30.0	30.9	**12,084.5**
GAS	2023	0.3	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.3	0.2	0.2	**11.3**
H2O	2023	164.9	142.7	143.6	141.8	85.7	140.9	135.9	153.2	144.1	148.0	144.0	147.6	**55,464.5**
OIL	2023	16.0	13.9	14.7	14.8	8.9	14.7	15.4	15.7	14.8	15.1	14.6	15.3	**7,536.7**

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,083.8**
GAS	2025	0.3	0.3	1.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**23.9**
H2O	2025	37.6	33.7	37.0	36.1	37.6	35.7	36.8	38.5	37.9	39.6	0.0	0.0	**7,629.5**
OIL	2025	17.4	15.3	16.0	17.6	18.6	19.5	19.1	19.3	17.6	17.9	0.0	0.0	**10,131.0**
DAY	2024	31.0	29.0	30.1	30.0	31.0	25.2	30.7	31.0	30.0	31.0	30.0	31.0	**8,779.8**
GAS	2024	1.0	0.9	0.9	0.9	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.3	**20.2**
H2O	2024	41.5	38.9	42.5	42.1	44.8	35.3	42.5	42.6	40.6	40.5	35.2	36.8	**7,259.0**
OIL	2024	32.1	29.8	29.7	31.5	23.7	17.8	23.2	21.2	20.5	18.2	16.9	18.8	**9,952.7**
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,419.8**
GAS	2023	0.3	0.3	0.3	0.2	0.7	0.3	1.0	0.3	0.3	0.3	0.6	1.0	**12.5**
H2O	2023	25.0	22.1	24.4	24.2	84.6	50.2	38.9	38.4	37.2	38.6	37.2	42.1	**6,775.7**
OIL	2023	14.8	13.6	14.4	14.3	32.4	18.9	18.7	18.9	21.3	19.3	22.4	32.7	**9,669.3**

Licence **3723** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**12,294.5**
H2O	2025	5.5	5.3	5.9	4.5	4.6	4.5	5.7	5.7	5.5	6.2	0.0	0.0	**5,084.6**
OIL	2025	0.8	0.8	0.8	0.7	0.7	0.7	1.0	1.0	0.9	1.1	0.0	0.0	**2,933.8**
DAY	2024	31.0	11.0	31.0	30.0	31.0	25.2	30.7	31.0	30.0	31.0	30.0	31.0	**11,990.5**
H2O	2024	4.8	1.7	3.8	3.7	4.1	3.5	4.1	4.1	4.0	5.6	5.3	5.5	**5,031.2**
OIL	2024	2.1	0.7	1.7	1.6	1.2	0.6	0.7	0.8	0.7	1.0	0.8	0.8	**2,925.3**
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,647.6**
H2O	2023	0.8	0.7	0.8	0.9	54.8	0.0	44.8	3.9	2.6	2.8	4.6	4.8	**4,981.0**
OIL	2023	3.9	3.5	4.0	4.2	10.1	13.2	9.9	6.2	3.7	3.8	2.0	2.1	**2,912.6**

UWI **100.01-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,242.5**
H2O	2025	2.9	2.3	2.5	3.6	3.8	3.7	3.6	3.6	3.5	3.1	0.0	0.0	**6,722.6**
OIL	2025	0.4	0.3	0.4	0.5	0.5	0.5	0.6	0.6	0.6	0.5	0.0	0.0	**2,409.5**
DAY	2024	31.0	11.0	31.0	30.0	31.0	25.2	30.7	31.0	30.0	31.0	30.0	31.0	**7,938.5**
H2O	2024	3.0	1.1	4.0	3.8	4.2	3.6	4.5	4.6	4.4	3.0	2.8	2.9	**6,690.0**
OIL	2024	1.3	0.5	1.7	1.7	1.2	0.7	0.8	0.8	0.8	0.5	0.4	0.4	**2,404.6**
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,595.6**
H2O	2023	0.4	0.4	0.4	0.3	19.9	0.0	2.2	0.2	0.1	0.1	2.9	3.0	**6,648.1**
OIL	2023	2.0	1.8	1.9	1.5	3.7	0.6	0.5	0.3	0.2	0.2	1.3	1.3	**2,393.8**

Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.3	30.8	29.8	30.6	28.7	29.8	30.7	29.5	30.6	0.0	0.0	**13,252.0**
GAS	2025	0.6	0.4	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.0	0.0	**379.0**
H2O	2025	463.9	309.8	436.9	414.2	405.0	322.4	350.4	319.7	330.2	326.7	0.0	0.0	**23,471.0**
OIL	2025	4.2	3.3	4.3	4.3	4.4	4.1	4.1	3.2	2.9	3.0	0.0	0.0	**46,881.2**
DAY	2024	20.8	3.0	31.0	29.8	30.5	29.3	28.0	30.8	29.8	30.7	29.8	26.8	**12,958.2**
GAS	2024	1.7	0.2	2.2	1.8	1.8	0.6	0.6	0.6	0.6	0.6	1.2	0.7	**374.3**
H2O	2024	252.9	36.1	383.4	368.2	388.1	377.2	379.4	392.1	350.0	337.7	326.9	337.7	**19,791.8**
OIL	2024	11.9	1.7	16.5	13.2	13.0	3.9	3.8	4.5	4.7	5.1	9.3	6.2	**46,843.4**
DAY	2023	15.0	13.8	28.0	29.0	30.8	29.7	30.3	29.8	29.7	30.7	30.0	31.0	**12,637.9**
GAS	2023	0.4	0.1	0.0	0.4	0.6	0.6	1.0	1.7	2.3	2.4	2.0	2.4	**361.7**
H2O	2023	134.4	61.8	92.9	198.4	359.6	348.8	364.3	359.1	357.6	373.7	363.1	362.2	**15,862.1**

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Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	3.9	1.1	0.8	3.8	7.8	7.4	9.1	16.0	20.8	19.7	16.5	17.7	**46,749.6**

Licence **3734** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**

UWI **100.14-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,851.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,018.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,851.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,018.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,851.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,018.5**

Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.9	31.0	21.0	26.8	29.8	19.0	31.0	28.4	30.7	0.0	0.0	**12,498.5**
GAS	2025	0.0	0.3	0.5	0.4	0.5	0.6	0.4	0.6	0.6	0.4	0.0	0.0	**15.6**
H2O	2025	198.5	175.9	142.4	64.9	84.4	90.5	50.3	72.0	60.9	92.8	0.0	0.0	**68,782.3**
OIL	2025	5.2	21.0	46.8	47.2	60.1	68.0	40.4	61.7	57.0	37.4	0.0	0.0	**10,552.9**
DAY	2024	30.0	28.5	29.5	27.0	30.6	28.5	30.8	30.7	29.8	31.0	29.3	30.2	**12,222.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**11.3**
H2O	2024	2.9	2.9	3.0	2.7	3.1	2.9	3.7	4.0	17.3	39.2	37.6	37.0	**67,749.7**
OIL	2024	28.5	27.5	28.3	24.2	27.6	26.4	25.0	23.2	15.1	3.1	2.8	2.4	**10,108.1**
DAY	2023	31.0	26.6	30.8	27.8	31.0	30.0	30.9	31.0	29.9	24.4	13.0	30.7	**11,867.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.1	0.3	**8.7**
H2O	2023	182.2	154.2	178.2	163.2	179.4	174.1	188.2	179.9	178.8	145.7	54.8	3.1	**67,593.4**
OIL	2023	25.9	21.1	24.3	21.6	24.1	23.3	23.6	23.8	23.3	19.0	10.6	28.2	**9,874.0**

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**

Licence **3743** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**

Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,802.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	0.0	0.0	0.0	0.0	**8,802.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**4,103.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**6,700.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,372.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	0.0	0.0	0.0	0.0	**5,372.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**860.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**1,070.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**

Manitoba Production
2023 To 2025

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.4	31.0	29.6	31.0	31.0	28.8	30.2	0.0	0.0	**13,539.3**
GAS	2025	0.2	0.2	0.2	0.6	0.6	0.5	0.6	0.8	0.8	0.7	0.0	0.0	**42.6**
H2O	2025	74.7	66.8	72.9	64.3	69.4	81.3	107.7	104.1	101.3	129.0	0.0	0.0	**7,130.9**
OIL	2025	2.2	2.0	4.4	10.9	11.3	9.1	10.5	13.4	12.8	14.9	0.0	0.0	**10,809.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	27.8	30.9	31.0	30.0	31.0	29.4	30.6	**13,238.4**
GAS	2024	0.7	0.8	0.7	0.7	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.2	**37.4**
H2O	2024	71.1	67.8	72.8	74.5	53.4	41.8	47.6	48.4	47.1	47.6	58.4	74.1	**6,259.4**
OIL	2024	14.4	14.2	15.0	14.3	12.8	10.1	11.1	11.2	11.0	11.3	6.6	2.2	**10,717.6**
DAY	2023	29.7	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**12,875.9**
GAS	2023	1.5	1.4	1.7	1.7	1.8	1.8	1.9	1.9	0.5	0.4	0.4	0.6	**30.4**
H2O	2023	52.3	46.7	54.4	51.1	54.6	53.6	51.5	53.6	78.3	83.3	80.5	78.1	**5,554.8**
OIL	2023	33.5	31.2	35.3	34.8	35.5	33.0	35.9	34.8	8.6	5.9	5.7	10.6	**10,583.4**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.4	31.0	29.6	31.0	31.0	28.8	30.2	0.0	0.0	**7,520.3**
GAS	2025	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.0	0.0	**25.7**
H2O	2025	45.8	40.9	44.7	39.4	42.6	49.9	66.0	63.8	62.1	79.0	0.0	0.0	**11,461.5**
OIL	2025	1.4	1.2	2.7	6.7	6.9	5.5	6.4	8.2	7.8	9.1	0.0	0.0	**3,118.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	27.8	30.9	31.0	30.0	31.0	29.4	30.6	**7,219.4**
GAS	2024	0.4	0.5	0.5	0.5	0.4	0.3	0.3	0.4	0.4	0.3	0.2	0.1	**22.6**
H2O	2024	43.6	41.5	44.7	45.6	32.8	25.7	29.2	29.6	28.9	29.2	35.8	45.4	**10,927.3**
OIL	2024	8.9	8.7	9.2	8.8	7.8	6.2	6.8	6.9	6.7	6.9	4.1	1.4	**3,062.2**
DAY	2023	29.7	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,856.9**
GAS	2023	1.0	0.9	1.0	1.0	1.1	1.1	1.2	1.1	0.3	0.2	0.2	0.4	**18.3**
H2O	2023	32.1	28.7	33.3	31.4	33.4	32.9	31.6	32.8	48.0	51.0	49.4	47.9	**10,495.3**
OIL	2023	20.5	19.1	21.7	21.4	21.7	20.2	22.0	21.3	5.2	3.6	3.5	6.5	**2,979.8**

Licence **3757** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,342.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,292.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,342.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,292.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,342.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.9**

Manitoba Production
2023 To 2025

Licence **3757** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,292.6**

Licence **3760** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,100.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,643.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,100.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,643.3**

Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.4**

Licence **3771** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	25.8	31.0	30.8	29.8	31.0	0.0	0.0	**13,397.8**
H2O	2025	166.0	157.9	173.4	169.7	177.6	148.9	179.6	177.4	171.2	178.5	0.0	0.0	**43,571.5**
OIL	2025	13.6	13.0	14.2	13.8	14.3	12.0	14.4	14.3	13.7	14.6	0.0	0.0	**9,115.9**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**13,099.5**
H2O	2024	57.5	53.7	57.8	57.7	64.6	62.7	64.7	65.0	64.2	131.8	162.8	167.9	**41,871.3**
OIL	2024	6.1	5.7	6.1	5.7	6.3	6.1	6.5	6.4	6.1	11.2	13.4	14.3	**8,978.0**
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**12,734.1**
H2O	2023	62.6	55.5	59.4	60.6	63.2	54.0	65.1	61.5	59.1	59.9	57.8	57.8	**40,860.9**
OIL	2023	6.9	6.2	6.5	6.4	6.6	5.3	6.8	6.7	6.4	6.4	6.1	6.0	**8,884.1**

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,670.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,015.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,810.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,670.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,015.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,810.7**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,520.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**

Manitoba Production
2023 To 2025

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,520.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.1**

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**

Licence **3784** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**

UWI **100.13-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**

Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,976.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.6**

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Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,976.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,976.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.6**

Licence **3789** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,346.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,164.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,346.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,164.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,346.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,164.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.5**

Licence **3794** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,265.7**
H2O	2025	0.0	0.0	0.0	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,544.0**
OIL	2025	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,621.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,256.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,473.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,620.5**
DAY	2023	30.9	26.9	30.5	27.0	31.0	29.9	31.0	29.3	29.9	29.7	0.0	0.0	**13,256.9**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2023	276.6	211.8	239.0	213.7	275.5	265.9	273.7	264.4	266.5	245.0	0.0	0.0	**99,473.5**
OIL	2023	16.6	10.4	11.7	10.2	5.2	3.8	4.1	4.4	4.5	4.2	0.0	0.0	**16,620.5**

Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	26.0	0.0	0.0	**11,391.9**
GAS	2025	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	**11.7**
H2O	2025	9.5	5.1	9.2	7.5	6.5	7.5	8.4	7.3	5.5	7.8	0.0	0.0	**7,588.6**
OIL	2025	4.0	2.4	4.0	3.3	3.5	3.3	3.8	3.2	2.5	3.4	0.0	0.0	**5,948.3**
DAY	2024	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**11,115.9**
GAS	2024	0.1	0.2	0.1	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2024	4.2	8.0	7.9	9.1	7.9	7.0	8.9	7.1	7.4	8.2	7.2	3.8	**7,514.3**
OIL	2024	1.8	3.5	3.6	4.0	3.5	3.1	3.8	3.1	3.3	3.6	3.3	1.7	**5,914.9**
DAY	2023	28.0	20.0	30.5	30.0	29.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	**10,784.9**
GAS	2023	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**8.8**
H2O	2023	10.5	7.7	10.5	9.6	7.7	8.5	9.2	7.9	8.0	8.9	8.5	10.4	**7,427.6**
OIL	2023	4.5	3.3	4.5	4.2	3.3	3.8	4.0	3.6	3.5	3.9	3.7	4.6	**5,876.6**

Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**13,642.4**
GAS	2025	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.5**
H2O	2025	3.0	0.8	2.1	2.8	2.3	2.5	1.7	2.0	2.5	2.0	0.0	0.0	**455.4**
OIL	2025	2.6	4.6	1.4	3.1	2.5	2.7	3.1	2.1	2.8	2.1	0.0	0.0	**10,600.5**
DAY	2024	22.0	23.0	31.0	30.0	31.0	30.0	22.0	28.0	30.0	30.9	30.0	31.0	**13,338.4**
GAS	2024	0.3	0.1	0.3	0.3	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**93.2**
H2O	2024	0.1	3.1	1.6	1.4	1.4	1.1	0.0	0.1	0.0	0.0	0.0	0.0	**433.7**
OIL	2024	7.0	4.4	6.6	5.9	6.1	5.8	4.4	6.9	6.3	5.7	6.4	5.5	**10,573.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.0	31.0	25.0	30.0	24.0	30.0	31.0	**12,999.5**
GAS	2023	0.9	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**90.7**
H2O	2023	6.9	5.4	3.6	3.1	3.2	0.3	0.2	0.2	0.2	0.2	0.1	0.2	**424.9**
OIL	2023	10.5	8.2	11.0	9.7	9.8	10.1	10.6	9.5	10.0	9.5	8.6	8.7	**10,502.5**

Licence **3809** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**

Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.8	15.0	30.0	30.0	30.8	28.7	28.0	31.0	29.3	30.6	0.0	0.0	**13,207.2**
GAS	2025	0.4	0.4	0.8	0.9	0.8	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**164.0**
H2O	2025	5.1	6.1	12.4	12.1	12.5	7.6	4.1	5.7	5.8	6.5	0.0	0.0	**8,610.6**
OIL	2025	2.2	2.9	5.6	5.7	5.5	3.6	2.0	2.9	2.7	3.2	0.0	0.0	**18,350.6**
DAY	2024	22.0	28.7	31.0	29.6	30.9	29.3	30.8	28.8	29.8	29.5	30.0	30.8	**12,942.0**
GAS	2024	0.7	0.9	0.7	0.6	0.6	0.6	0.6	0.5	0.2	2.2	1.0	0.8	**159.0**
H2O	2024	46.4	59.9	60.9	52.9	57.3	53.0	58.7	49.2	32.7	43.4	15.4	13.3	**8,532.7**
OIL	2024	4.7	6.1	6.2	5.3	5.4	4.4	4.7	4.2	1.3	15.8	7.0	6.1	**18,314.3**
DAY	2023	14.8	27.8	30.8	28.0	29.8	29.7	30.5	29.0	30.0	30.8	27.7	31.0	**12,590.8**
GAS	2023	0.8	1.8	2.2	1.8	1.9	2.1	1.9	1.4	1.2	1.1	0.8	0.9	**149.6**
H2O	2023	10.0	19.3	21.6	18.9	15.2	16.8	16.1	33.4	66.8	69.5	61.8	65.0	**7,989.6**
OIL	2023	7.1	13.8	15.5	14.5	13.4	14.9	14.4	11.1	8.9	8.6	6.7	7.2	**18,243.1**

Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	4.0	19.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	**7,172.3**
WIN	2025	163.0	225.0	380.0	8556.0	5896.0	5878.0	9051.0	8176.0	12104.0	16568.0	0.0	0.0	**3,502,612.1**
DAY	2024	1.0	0.0	0.0	0.0	0.0	0.0	3.0	13.0	2.0	0.0	5.0	11.0	**6,926.3**
WIN	2024	7.0	0.0	0.0	0.0	0.0	0.0	10.0	5328.0	52.0	0.0	180.0	173.0	**3,435,615.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	19.0	**6,891.3**
WIN	2023	27602.0	26882.0	34172.0	32872.0	33136.0	28153.0	32524.0	35514.0	33309.0	27985.0	6427.0	3158.0	**3,429,865.1**

Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**

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Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**

Licence **3830** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,917.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,917.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,917.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.6**

Licence **3843** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.0	0.0	0.0	**13,809.9**
GAS	2025	0.5	0.6	0.6	0.6	0.6	0.7	0.9	0.9	0.9	0.9	0.0	0.0	**33.4**
H2O	2025	1.7	2.0	2.3	2.3	2.3	3.2	7.6	7.7	7.5	7.6	0.0	0.0	**2,011.2**
OIL	2025	8.7	9.7	11.2	10.6	11.3	12.9	18.5	17.7	17.1	18.1	0.0	0.0	**7,725.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**13,515.0**
GAS	2024	0.3	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**26.2**
H2O	2024	79.3	64.6	64.9	66.4	58.9	8.7	9.6	9.7	9.4	9.5	6.4	2.2	**1,967.0**
OIL	2024	3.4	10.2	13.5	12.9	13.1	8.7	9.1	9.2	9.0	9.2	9.5	11.1	**7,589.5**
DAY	2023	27.5	25.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**13,151.5**
GAS	2023	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.7	0.4	0.3	0.3	0.3	**19.3**
H2O	2023	0.7	0.5	0.7	0.6	0.7	0.7	0.6	0.7	59.7	83.0	80.3	82.7	**1,577.4**
OIL	2023	10.8	10.0	12.2	12.1	12.3	11.4	12.4	12.1	5.6	3.4	3.2	3.4	**7,470.6**

Licence **3844** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	22.4	30.8	29.8	31.0	29.9	30.9	30.8	29.5	28.6	0.0	0.0	**13,508.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.1**
H2O	2025	1537.8	1166.4	1582.3	1644.6	1711.1	1606.6	1652.1	1692.3	1629.4	1601.3	0.0	0.0	**464,265.9**
OIL	2025	19.0	13.0	17.5	11.9	11.8	11.3	11.7	11.2	11.1	10.6	0.0	0.0	**12,446.2**
DAY	2024	30.6	27.8	30.7	29.8	30.3	29.6	30.8	30.0	29.7	30.7	29.5	30.8	**13,213.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.1**
H2O	2024	1540.6	1359.4	1512.0	1444.4	1461.3	1452.4	1529.7	1543.7	1500.6	1565.2	1493.0	1528.0	**448,442.0**
OIL	2024	16.1	15.2	17.5	20.2	20.1	19.6	19.8	19.9	19.2	20.1	19.5	20.2	**12,317.1**
DAY	2023	31.0	27.5	30.1	26.5	23.6	30.0	31.0	28.3	29.9	30.6	30.0	31.0	**12,853.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2023	1324.5	1193.1	1297.3	1156.1	1153.3	1476.6	1510.1	1381.8	1441.4	1437.2	1482.4	1513.9	**430,511.7**
OIL	2023	18.4	14.9	16.2	14.1	15.1	20.0	20.6	19.2	20.2	19.3	16.1	16.5	**12,089.7**

Licence **3856** Well Name **Waskada Unit No. 16 WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	11.0	23.0	31.0	30.0	29.0	31.0	0.0	0.0	**1,450.0**

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Licence **3856** Well Name **Waskada Unit No. 16 WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	5258.5	5736.0	2820.0	94.0	1519.5	4470.0	2711.0	5489.0	3202.0	5043.0	0.0	0.0	**159,617.0**
DAY	2024	26.0	24.0	16.0	9.0	11.0	21.0	26.0	24.0	24.0	26.0	19.0	11.0	**1,177.0**
H2O	2024	4466.0	5992.0	1530.5	436.0	1191.0	3813.0	4115.0	4362.0	2863.0	5237.0	2879.0	1207.0	**123,274.0**
DAY	2023	22.0	24.0	16.0	1.0	7.0	21.0	27.0	20.0	24.0	18.0	18.0	15.0	**940.0**
H2O	2023	4270.0	3664.0	1638.0	15.0	333.0	2517.0	5011.0	2289.0	3847.0	2173.0	2792.0	2415.0	**85,182.5**

Licence **3857** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**

UWI **100.06-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**

Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,394.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,958.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,394.0**
WIN	2024	15.5	16.9	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,958.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,242.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**53,891.8**

Licence **3865** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	16.0	7.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,378.0**
WIN	2025	0.0	0.0	1.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,549.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,341.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,547.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,189.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**45,483.4**

Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**

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Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**

UWI **100.12-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,914.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,403.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,245.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,914.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,403.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,245.0**

Licence **3871** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**

UWI **100.07-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**

Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	22.8	20.0	26.8	27.8	8.8	28.5	22.8	26.0	26.8	0.0	0.0	**13,447.9**
GAS	2025	1.4	1.0	0.9	1.1	0.8	0.3	0.9	0.7	0.8	0.9	0.0	0.0	**128.6**
H2O	2025	10.3	7.4	6.6	5.9	1.7	0.5	1.8	1.3	1.4	1.4	0.0	0.0	**1,687.7**
OIL	2025	10.5	8.4	7.1	8.0	5.8	1.8	5.8	4.6	4.8	5.2	0.0	0.0	**19,723.6**
DAY	2024	20.8	26.8	27.8	27.7	26.1	26.5	30.6	30.0	29.8	28.7	23.0	28.8	**13,207.8**
GAS	2024	0.4	0.5	0.8	0.9	0.7	0.8	1.3	1.1	0.9	0.9	0.7	0.8	**119.8**
H2O	2024	0.6	0.8	1.4	1.3	1.6	1.7	2.7	2.1	1.9	1.8	1.6	2.6	**1,649.4**
OIL	2024	3.7	4.6	6.0	5.9	5.9	5.7	8.3	8.2	6.2	5.2	5.2	6.7	**19,661.6**
DAY	2023	28.0	20.2	22.0	20.5	29.7	23.5	23.9	24.0	27.8	27.0	24.8	23.8	**12,881.2**
GAS	2023	0.5	0.4	0.4	0.4	0.6	0.6	0.8	1.0	1.4	1.2	0.9	0.6	**110.0**
H2O	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.4	0.7	1.1	1.0	1.0	0.7	**1,629.3**
OIL	2023	4.7	3.6	3.9	3.4	4.6	4.2	5.7	7.7	9.9	8.8	6.0	4.5	**19,590.0**

Manitoba Production
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Licence **3878** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**13,486.0**
GAS	2025	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2025	113.4	88.3	92.7	130.1	142.9	136.8	144.8	137.8	114.2	126.3	0.0	0.0	**50,271.7**
OIL	2025	7.2	13.2	15.9	8.6	7.8	7.9	8.4	7.0	4.8	5.2	0.0	0.0	**18,171.4**
DAY	2024	20.2	29.0	30.6	30.0	30.6	28.5	30.9	30.0	29.8	31.0	30.0	30.9	**13,182.9**
H2O	2024	67.8	99.0	143.6	181.9	143.5	132.6	140.8	137.8	131.6	130.5	112.7	114.5	**49,044.4**
OIL	2024	7.9	12.3	12.5	10.4	14.7	13.9	9.0	8.8	10.1	10.2	6.6	7.0	**18,085.4**
DAY	2023	11.0	20.4	23.3	27.9	30.7	30.0	30.5	31.0	30.0	30.4	29.4	29.3	**12,831.4**
GAS	2023	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**8.1**
H2O	2023	38.3	70.1	79.5	97.1	109.9	110.4	117.9	109.4	100.7	101.8	103.8	101.0	**47,508.1**
OIL	2023	7.0	12.4	14.0	16.6	19.0	19.2	19.2	18.9	17.2	17.4	10.8	11.0	**17,962.0**

Licence **3886** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**

Licence **3891** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**

Licence **3900** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,299.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,318.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,177.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	7.0	0.0	**12,299.0**
GAS	2024	0.6	0.7	0.7	0.7	0.7	0.5	0.6	0.7	0.5	0.7	0.2	0.0	**42.3**
H2O	2024	6.7	7.8	7.8	7.9	7.4	10.4	6.8	7.4	5.5	7.6	8.9	0.0	**3,318.4**
OIL	2024	10.8	12.7	12.8	13.0	12.1	8.1	11.2	12.1	9.0	12.4	3.1	0.0	**8,177.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,990.0**
GAS	2023	0.7	0.7	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	**35.7**
H2O	2023	8.0	7.6	8.4	8.7	7.9	7.4	7.6	7.6	7.8	7.6	4.7	8.3	**3,234.2**
OIL	2023	13.0	12.4	13.6	14.3	12.9	12.1	12.4	12.4	12.7	12.4	15.3	13.7	**8,059.9**

Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**

Licence **3908** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**

Licence **3922** Well Name **Tundra Voyager et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,331.7**
H2O	2024	7.2	7.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.6**
OIL	2024	7.4	7.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.3**
DAY	2023	30.3	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**12,254.7**
H2O	2023	10.3	9.2	10.0	9.9	11.3	11.0	11.8	11.4	11.0	9.6	8.4	7.4	**5,383.4**
OIL	2023	11.3	9.7	9.4	9.1	9.9	9.2	9.2	9.3	8.4	7.3	6.6	6.9	**7,722.7**

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**

Licence **3928** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,426.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,426.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,426.6**

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Licence **3928** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.8**

UWI **100.13-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,946.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,874.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,270.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,946.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,874.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,270.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,946.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,874.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,270.8**

Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.9	31.0	26.9	30.8	29.0	29.0	31.0	29.8	29.7	0.0	0.0	**13,382.4**
H2O	2025	91.9	56.2	95.4	46.0	87.0	105.4	100.1	106.3	94.4	108.8	0.0	0.0	**57,753.6**
OIL	2025	4.7	2.7	4.7	2.4	5.8	7.6	6.1	6.5	6.3	7.8	0.0	0.0	**15,761.5**
DAY	2024	31.0	27.9	29.5	28.0	30.6	27.5	29.9	29.7	28.8	31.0	29.0	30.0	**13,096.3**
H2O	2024	117.1	101.3	97.6	89.2	109.9	83.6	82.6	83.8	74.5	100.3	80.6	86.0	**56,862.1**
OIL	2024	6.1	4.0	3.2	2.8	3.8	2.5	2.6	3.1	4.9	9.8	6.6	5.7	**15,706.9**
DAY	2023	28.8	26.4	28.1	29.1	30.7	30.0	29.5	31.0	29.5	30.4	29.9	29.5	**12,743.4**
H2O	2023	89.9	81.3	86.3	96.2	117.3	112.0	112.8	121.5	121.0	121.5	113.5	120.9	**55,755.6**
OIL	2023	5.1	4.4	4.7	5.2	6.2	6.0	5.6	7.5	7.5	7.2	5.5	7.4	**15,651.8**

Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**

UWI **100.10-06-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**

Manitoba Production
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Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.8**

Licence **3954** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**

Licence **3955** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**

Licence **3959** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**

Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	29.8	30.0	30.3	31.0	29.8	30.7	0.0	0.0	**13,127.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2025	205.2	195.6	190.1	181.6	184.2	200.2	212.6	218.7	200.5	224.0	0.0	0.0	**79,571.3**
OIL	2025	7.9	7.0	7.7	7.3	7.2	8.3	8.8	9.1	9.0	9.2	0.0	0.0	**10,594.1**
DAY	2024	9.4	29.0	31.0	30.0	30.6	28.5	30.9	30.3	28.5	31.0	30.0	30.9	**12,826.5**

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Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2024	47.2	167.5	195.1	189.0	189.2	178.1	190.5	186.9	170.9	188.0	223.2	212.9	**77,558.6**
OIL	2024	0.1	41.0	16.0	11.3	8.2	7.3	9.1	7.2	7.7	9.0	7.3	8.1	**10,512.6**
DAY	2023	29.3	26.4	29.2	22.6	19.5	30.0	30.9	31.0	30.0	30.4	25.4	17.8	**12,486.4**
H2O	2023	188.8	167.9	184.7	145.5	123.3	189.8	205.1	185.9	174.7	175.0	128.0	91.6	**75,420.1**
OIL	2023	10.4	8.9	9.8	7.5	3.6	2.0	2.1	1.9	1.8	1.9	2.1	0.2	**10,380.3**

Licence **3963** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,896.7**
WIN	2025	31.0	22.9	24.0	30.0	1235.2	777.9	0.0	0.0	0.0	0.0	0.0	0.0	**297,238.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,715.7**
WIN	2024	2873.5	145.0	150.5	150.0	155.0	150.0	155.0	155.0	90.0	23.0	9.0	31.0	**295,117.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,349.7**
WIN	2023	60.4	1478.7	32.6	203.0	247.3	2021.6	1909.5	15.5	15.0	15.5	15.0	1767.4	**291,030.6**

Licence **3964** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,019.8**
H2O	2025	699.6	1352.2	1988.8	1865.6	2653.3	3916.2	2362.0	2111.8	2540.1	2372.9	0.0	0.0	**262,649.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,715.8**
H2O	2024	2948.0	2505.5	2628.3	2780.2	2894.3	1832.8	0.0	0.0	0.0	0.0	0.0	0.0	**240,787.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	26.0	0.0	10.0	**3,533.8**
H2O	2023	4241.5	3739.0	3285.6	3525.7	4357.1	5362.6	5095.1	4713.7	2825.1	1838.9	0.0	1032.9	**225,198.1**

Licence **3966** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	30.6	31.0	29.8	29.7	0.0	0.0	**13,158.3**
GAS	2025	0.9	1.2	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.5	0.0	0.0	**37.5**
H2O	2025	6.3	9.5	10.6	10.5	11.0	13.3	14.0	13.8	11.4	24.3	0.0	0.0	**3,319.3**
OIL	2025	15.0	20.8	15.6	15.0	15.4	15.0	15.3	15.6	14.6	11.4	0.0	0.0	**9,640.7**
DAY	2024	31.0	29.0	31.0	29.1	30.6	28.5	30.7	30.2	29.8	31.0	30.0	31.0	**12,856.6**
GAS	2024	0.8	0.8	1.0	1.0	1.0	1.1	0.9	0.9	0.8	0.5	0.5	0.5	**29.3**
H2O	2024	2.5	2.5	3.3	3.1	3.3	3.1	3.4	3.1	2.9	3.1	3.2	3.8	**3,194.6**
OIL	2024	15.8	17.2	20.5	19.0	20.1	18.4	19.3	19.0	13.3	11.8	10.9	9.0	**9,487.0**
DAY	2023	31.0	26.0	28.0	29.8	31.0	29.3	30.4	31.0	30.0	28.5	30.0	30.7	**12,494.7**
GAS	2023	0.3	0.3	0.3	0.3	0.8	0.8	0.8	0.8	0.8	0.7	0.8	0.8	**19.5**
H2O	2023	15.7	13.0	14.0	12.2	2.5	2.5	2.6	2.5	2.5	2.4	4.8	3.7	**3,157.3**
OIL	2023	5.5	4.3	4.7	7.2	15.3	14.5	14.9	15.1	16.3	12.4	11.9	14.1	**9,292.7**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	30.6	31.0	29.8	29.7	0.0	0.0	**4,470.2**
GAS	2025	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**7.3**
H2O	2025	1.1	1.7	1.9	1.9	1.9	2.4	2.5	2.4	2.0	4.3	0.0	0.0	**1,635.8**
OIL	2025	2.6	3.7	2.8	2.6	2.7	2.6	2.7	2.8	2.6	2.0	0.0	0.0	**899.0**
DAY	2024	31.0	29.0	31.0	29.1	30.6	28.5	30.7	30.2	29.8	31.0	30.0	31.0	**4,168.5**
GAS	2024	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**5.8**

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Licence **3966** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.6	0.7	**1,613.7**
OIL	2024	2.8	3.0	3.6	3.3	3.5	3.3	3.4	3.3	2.3	2.1	1.9	1.6	**871.9**
DAY	2023	31.0	26.0	28.0	29.8	31.0	29.3	30.4	31.0	30.0	28.5	30.0	30.7	**3,806.6**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.1	**3.9**
H2O	2023	2.8	2.3	2.5	2.2	0.5	0.4	0.5	0.5	0.5	0.4	0.8	0.6	**1,607.0**
OIL	2023	1.0	0.8	0.8	1.3	2.7	2.6	2.6	2.7	2.9	2.2	2.1	2.5	**837.8**

Licence **3968** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**

Licence **3970** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,582.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,582.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,151.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**47,517.7**

Licence **3974** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,486.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,385.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,125.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,486.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,385.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,125.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,486.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,385.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,125.1**

UWI **100.07-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.8**

Licence **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**

Licence **3990** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,571.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784,317.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,571.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784,317.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.8**

Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,971.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,850.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,316.8**
DAY	2024	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,971.4**
H2O	2024	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,850.5**
OIL	2024	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,316.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.7	**11,949.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	27.0	**8,832.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.5	**16,315.7**

Licence **3996** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,908.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,908.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**

Manitoba Production
2023 To 2025

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,908.5**

Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	25.8	31.0	29.8	30.8	12.0	0.0	0.0	0.0	5.8	0.0	0.0	**12,789.1**
H2O	2025	0.0	385.9	417.2	397.4	418.4	157.4	0.0	0.0	0.0	76.7	0.0	0.0	**118,439.6**
OIL	2025	0.0	6.6	4.6	3.5	3.6	1.4	0.0	0.0	0.0	0.7	0.0	0.0	**11,077.3**
DAY	2024	29.0	28.2	31.0	30.0	30.6	28.5	30.9	30.7	29.8	9.0	0.0	0.0	**12,653.9**
H2O	2024	456.0	451.5	487.6	466.8	487.6	449.2	477.0	468.0	445.6	134.7	0.0	0.0	**116,586.6**
OIL	2024	4.4	3.5	0.6	2.1	2.0	0.9	5.5	9.6	10.5	3.0	0.0	0.0	**11,056.9**
DAY	2023	0.0	20.4	17.0	20.7	30.7	30.0	30.5	31.0	29.8	30.4	29.9	29.4	**12,376.2**
H2O	2023	0.0	326.4	269.2	333.5	488.4	476.5	471.7	456.5	475.1	488.8	495.8	477.9	**112,262.6**
OIL	2023	0.0	7.8	4.2	5.1	6.5	5.0	6.7	6.8	6.9	7.0	5.6	3.2	**11,014.8**

Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**

UWI **100.08-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**

Licence **4013** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**

Manitoba Production
2023 To 2025

Licence **4013** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**

Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.5	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**12,655.6**
GAS	2025	1.9	1.5	1.6	1.6	1.8	1.8	3.0	3.4	1.3	1.4	0.0	0.0	**443.9**
H2O	2025	209.1	248.2	218.8	204.3	154.5	97.2	191.0	169.1	120.8	139.5	0.0	0.0	**99,536.2**
OIL	2025	9.5	11.5	15.4	15.1	15.6	14.4	12.8	10.9	9.3	9.7	0.0	0.0	**40,986.4**
DAY	2024	31.0	29.0	19.0	21.0	31.0	29.2	31.0	30.9	30.0	6.0	30.0	31.0	**12,362.6**
GAS	2024	3.9	3.1	1.0	1.3	1.9	2.1	2.4	1.8	1.3	0.2	1.7	2.7	**424.6**
H2O	2024	165.9	157.3	97.3	108.1	157.1	151.0	155.9	153.5	163.5	34.7	220.5	268.5	**97,783.7**
OIL	2024	5.0	6.3	5.6	6.4	9.4	9.0	9.9	9.9	9.8	1.9	11.2	13.2	**40,862.2**
DAY	2023	30.8	27.8	31.0	20.0	31.0	27.5	31.0	31.0	30.0	31.0	30.0	31.0	**12,043.5**
GAS	2023	2.6	3.4	3.4	2.4	4.9	4.5	5.1	4.0	3.8	4.0	4.2	4.5	**401.2**
H2O	2023	151.3	146.9	167.3	115.6	212.1	196.4	203.8	187.8	189.8	198.3	192.3	164.7	**95,950.4**
OIL	2023	23.1	23.3	27.0	15.6	11.5	10.5	9.9	5.8	5.5	5.8	5.2	5.0	**40,764.6**

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	25.8	31.0	29.8	30.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,787.8**
GAS	2025	0.3	0.3	0.4	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.2**
H2O	2025	19.4	15.7	17.9	10.5	11.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.7**
OIL	2025	1.7	1.5	2.2	4.8	5.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**28,978.3**
DAY	2024	23.8	28.8	30.8	29.7	29.5	29.6	30.5	31.0	29.8	30.7	29.8	30.6	**12,639.5**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**132.0**
H2O	2024	12.4	14.9	15.9	16.3	19.1	19.3	20.6	19.3	18.6	19.1	18.4	19.1	**4,775.9**
OIL	2024	1.7	1.9	2.2	2.1	2.3	2.1	1.9	1.9	1.7	1.7	1.8	1.7	**28,962.9**
DAY	2023	31.0	27.8	20.8	29.8	30.7	29.5	30.5	30.8	29.8	31.0	29.8	30.8	**12,284.9**
GAS	2023	0.5	0.6	0.4	0.6	0.7	0.6	0.4	0.3	0.3	0.5	0.3	0.4	**128.5**
H2O	2023	18.8	17.4	12.5	20.1	21.1	17.9	19.4	21.1	15.9	16.0	15.8	15.6	**4,562.9**
OIL	2023	5.0	4.6	3.5	5.3	5.0	4.5	3.2	3.2	3.2	4.2	2.8	2.2	**28,939.9**

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.9	31.0	29.9	30.0	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**13,113.2**
H2O	2025	16.1	13.6	15.3	15.2	15.8	15.9	16.8	22.3	21.8	24.3	0.0	0.0	**10,004.0**
OIL	2025	2.8	3.5	4.0	3.8	3.5	6.3	7.1	6.3	5.7	5.9	0.0	0.0	**6,838.6**
DAY	2024	29.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**12,812.9**
H2O	2024	19.8	20.4	20.1	18.9	19.5	18.1	18.9	12.9	13.3	13.9	16.4	17.0	**9,826.9**
OIL	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.4	1.8	4.8	5.3	3.6	2.8	**6,789.7**
DAY	2023	31.0	21.7	28.9	29.8	31.0	30.0	29.9	30.5	30.0	30.4	29.5	30.5	**12,451.5**
H2O	2023	19.4	13.5	17.8	18.7	19.1	18.6	19.4	19.5	19.8	20.0	22.0	22.2	**9,617.7**
OIL	2023	2.3	1.5	2.0	2.0	2.1	2.0	2.0	4.0	4.4	4.5	0.0	0.0	**6,769.2**

Licence **4032** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**4,406.8**

Manitoba Production
2023 To 2025

Licence **4032** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	251.0	217.0	133.0	194.0	229.0	200.0	206.0	206.0	199.0	161.0	0.0	0.0	**86,908.0**
DAY	2024	21.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	26.0	28.0	18.0	31.0	**4,126.8**
WIN	2024	95.0	1.0	0.0	0.0	0.0	0.0	0.0	105.0	227.0	193.0	159.0	274.0	**84,912.0**
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	30.0	31.0	**3,983.8**
WIN	2023	160.0	129.0	150.0	145.0	148.0	133.0	153.0	133.0	142.0	112.0	140.0	143.0	**83,858.0**

Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,124.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,124.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.9**

UWI **100.05-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,716.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,716.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.7**

Licence **4037** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,263.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	6.0	28.0	0.0	0.0	0.0	**4,095.0**
WIN	2024	17.5	14.5	15.5	15.0	4.1	0.1	0.4	0.1	0.5	0.0	0.0	0.0	**17,263.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,848.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**17,196.2**

Licence **4038** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.3**
WIN	2025	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,063.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,427.3**
WIN	2024	155.5	145.0	155.0	150.0	155.0	150.0	155.0	155.0	138.0	23.0	9.0	31.0	**180,978.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,061.3**
WIN	2023	26.2	32.6	37.1	27.5	123.1	142.8	124.4	15.5	15.0	15.5	15.0	56.0	**179,556.9**

Licence **4040** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	0.0	0.0	0.0	**3,748.7**
WIN	2025	31.0	28.0	28.0	30.0	2050.1	2104.4	0.0	0.0	1048.0	0.0	0.0	0.0	**559,124.6**

Manitoba Production
2023 To 2025

Licence **4040** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,537.7**
WIN	2024	7220.4	145.0	155.0	150.0	155.0	150.0	155.0	225.0	90.0	23.0	10.0	31.0	**553,805.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,171.7**
WIN	2023	465.9	5416.3	1358.4	365.9	860.4	7893.5	4556.5	15.5	15.0	15.5	214.5	4083.2	**545,295.7**

Licence **4042** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**13,357.8**
GAS	2025	2.2	1.3	5.6	5.8	6.4	6.1	6.2	6.2	2.0	2.0	0.0	0.0	**1,366.0**
H2O	2025	232.8	201.5	163.2	152.4	115.3	75.5	170.6	167.9	150.6	174.0	0.0	0.0	**88,117.4**
OIL	2025	16.7	14.7	26.2	25.7	26.6	25.6	27.6	27.0	18.5	19.3	0.0	0.0	**18,359.4**
DAY	2024	31.0	29.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**13,056.4**
GAS	2024	3.6	3.6	3.7	3.9	4.1	4.8	5.9	5.6	2.4	2.6	2.3	2.9	**1,322.2**
H2O	2024	173.4	170.0	181.2	174.7	178.1	175.7	183.5	177.2	185.7	204.0	202.2	218.1	**86,513.6**
OIL	2024	19.9	18.8	17.7	15.0	15.6	9.9	9.3	9.2	11.9	12.0	11.9	14.5	**18,131.5**
DAY	2023	29.3	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	29.0	31.0	**12,691.6**
GAS	2023	2.0	2.6	2.6	2.6	2.4	1.4	1.4	1.4	3.5	4.3	4.2	4.1	**1,276.8**
H2O	2023	211.8	192.3	212.4	203.7	203.6	213.0	241.7	255.3	199.7	195.0	187.1	173.5	**84,289.8**
OIL	2023	15.7	15.3	18.8	19.8	20.8	12.0	10.8	10.9	27.1	32.9	30.2	22.1	**17,965.8**

Licence **4043** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	0.0	0.0	0.0	11.0	30.0	31.0	0.0	0.0	**3,781.6**
WIN	2025	6.4	28.1	81.3	85.9	0.0	0.0	0.0	40.6	85.2	62.9	0.0	0.0	**9,807.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,611.6**
WIN	2024	64.3	48.0	50.9	60.2	76.8	59.6	44.3	51.6	36.4	0.0	0.0	0.0	**9,417.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,337.6**
WIN	2023	77.9	72.3	74.6	77.4	82.5	85.4	83.2	74.4	48.2	57.6	54.0	66.2	**8,925.3**

Licence **4045** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,792.1**
H2O	2025	1932.7	1951.7	2723.0	2604.2	4108.2	5210.9	2278.6	3227.8	4040.7	3582.5	0.0	0.0	**320,694.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	26.0	**1,488.1**
H2O	2024	2539.6	2177.9	2250.6	2245.7	2078.9	1921.1	2331.2	2840.8	2719.4	2078.6	1684.4	1958.8	**289,034.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	4.0	**1,135.1**
H2O	2023	4050.8	3748.4	3573.7	3078.1	3591.1	269.0	0.0	0.0	0.0	0.0	0.0	352.6	**262,207.3**

Licence **4059** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.0	28.8	27.2	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,710.2**
H2O	2025	766.2	697.2	760.0	603.2	813.8	163.8	0.0	0.0	0.0	0.0	0.0	0.0	**362,731.0**
OIL	2025	4.0	3.1	3.4	2.2	3.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**10,267.9**
DAY	2024	30.5	28.7	30.8	29.8	30.3	29.5	30.3	29.8	29.5	30.7	29.4	30.7	**12,562.9**
H2O	2024	767.2	702.1	763.4	744.5	753.3	745.6	755.8	768.9	747.3	783.9	743.5	761.1	**358,926.8**
OIL	2024	5.1	5.0	5.1	4.5	4.5	4.4	4.4	4.4	4.2	4.4	4.3	4.4	**10,250.7**
DAY	2023	11.3	27.3	29.8	26.9	30.8	30.0	30.8	28.3	29.8	30.5	29.7	31.0	**12,202.9**

Manitoba Production
2023 To 2025

Licence **4059** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	258.7	626.6	681.8	621.4	771.7	754.3	766.9	700.9	731.3	724.6	734.0	756.9	**349,890.2**
OIL	2023	4.3	10.3	11.1	9.9	6.8	5.0	5.1	4.8	5.1	5.1	5.1	5.2	**10,196.0**

Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**

Licence **4064** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**

UWI **100.02-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**

Licence **4065** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**

Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,892.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,156.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,174.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,892.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,156.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,174.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,892.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,156.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,174.0**

Licence **4069** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**

Licence **4075** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**

Licence **4077** Well Name **Tundra Daly** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.13-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**13,066.6**
GAS	2025	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2025	5.4	5.7	13.1	13.0	12.6	10.9	11.4	11.5	10.3	11.5	0.0	0.0	**4,349.5**
OIL	2025	22.5	16.0	8.6	8.2	9.8	11.0	11.5	11.5	11.3	11.9	0.0	0.0	**12,930.6**
DAY	2024	26.5	29.0	31.0	29.4	30.6	28.5	30.7	30.7	29.8	31.0	30.0	31.0	**12,766.5**
GAS	2024	0.3	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.9**
H2O	2024	8.7	8.7	9.3	9.0	3.9	3.7	4.6	3.9	2.9	4.4	5.3	5.5	**4,244.1**
OIL	2024	14.1	12.4	12.4	11.4	22.8	24.5	26.1	24.4	22.6	22.6	21.2	21.9	**12,808.3**
DAY	2023	31.0	25.9	30.8	29.8	31.0	29.8	30.1	31.0	30.0	30.4	30.0	30.7	**12,408.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**11.1**
H2O	2023	6.2	5.1	6.1	5.9	7.1	8.9	9.3	9.1	9.1	12.1	9.5	8.7	**4,174.2**
OIL	2023	22.7	17.9	21.3	20.3	19.1	14.5	14.4	14.9	14.6	10.7	11.3	16.2	**12,571.9**

Licence **4078** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**

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Licence **4078** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**

Licence **4081** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**

Licence **4084** Well Name **Tundra et al Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,871.7**
WIN	2025	25407.0	22289.9	26450.1	31984.0	30821.0	28871.0	29891.0	30086.0	29019.0	30949.0	0.0	0.0	**5,593,063.1**
DAY	2024	31.0	29.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,567.7**
WIN	2024	27068.0	18760.0	19887.0	19798.0	19710.0	20478.0	23083.0	24030.0	22925.0	23602.0	23392.0	26444.0	**5,307,295.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,202.0**
WIN	2023	23435.0	15184.0	16834.0	16771.0	19363.0	20251.0	20949.0	20815.0	23299.0	24045.0	22921.0	25157.0	**5,038,118.1**

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	8.0	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**12,645.7**
H2O	2025	4.6	1.2	4.7	4.6	4.8	4.6	4.2	4.1	3.7	4.0	0.0	0.0	**6,115.9**
OIL	2025	6.6	1.7	6.4	6.2	6.4	6.2	5.0	5.0	4.8	5.1	0.0	0.0	**6,423.9**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**12,362.8**
H2O	2024	4.6	4.4	4.6	4.4	4.4	4.0	4.3	4.3	4.1	4.2	4.2	4.4	**6,075.4**
OIL	2024	6.5	6.2	6.6	6.3	6.7	6.5	6.8	6.7	6.6	6.7	6.5	6.6	**6,370.5**
DAY	2023	31.0	27.0	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**11,999.4**
H2O	2023	2.8	2.4	2.7	2.7	2.7	2.7	2.9	3.2	4.6	4.7	4.6	4.6	**6,023.5**
OIL	2023	11.0	9.1	10.4	9.9	10.2	9.9	10.0	9.1	6.1	6.2	6.1	6.2	**6,291.8**

Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.8	30.0	31.0	0.0	0.0	**11,627.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.4	0.0	0.0	**7.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	148.0	431.6	411.0	428.6	0.0	0.0	**4,485.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	6.0	39.7	44.3	40.6	0.0	0.0	**6,165.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,527.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,034.7**
DAY	2023	18.1	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,527.0**
GAS	2023	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2023	11.7	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.4**

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Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	12.2	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,034.7**

Licence **4098** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**

Licence **4101** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**

Licence **4105** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**12,786.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**0.2**
H2O	2025	65.1	57.8	68.9	65.3	65.9	62.0	46.7	38.9	34.6	32.8	0.0	0.0	**33,336.7**
OIL	2025	7.5	6.5	9.2	9.3	9.9	9.8	6.7	5.3	5.1	14.6	0.0	0.0	**18,262.5**
DAY	2024	31.0	29.0	31.0	30.0	30.5	27.0	30.9	30.2	29.0	31.0	23.0	31.0	**12,485.6**
H2O	2024	100.0	96.0	93.9	26.4	27.0	41.4	66.6	60.4	54.2	58.4	44.1	60.0	**32,798.7**
OIL	2024	9.3	8.8	8.9	3.7	3.7	4.7	6.8	5.1	4.1	5.0	3.6	5.2	**18,178.6**
DAY	2023	30.0	26.0	30.8	29.8	31.0	30.0	29.9	29.5	29.5	30.4	20.1	24.2	**12,132.0**
H2O	2023	19.6	9.0	11.7	25.3	24.4	39.5	46.9	38.8	21.0	13.7	8.2	9.7	**32,070.3**
OIL	2023	6.3	5.1	6.4	5.7	6.0	5.8	5.2	4.3	5.7	4.3	1.9	2.3	**18,109.7**

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**

Licence **4112** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**12,223.9**
GAS	2025	0.9	0.6	1.3	1.1	1.0	0.9	0.5	0.4	0.4	0.4	0.0	0.0	**80.1**

Manitoba Production
2023 To 2025

Licence **4112** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	1.2	0.8	1.6	1.5	1.3	1.2	3.8	3.1	3.3	2.8	0.0	0.0	**1,033.2**
OIL	2025	7.7	5.2	11.6	9.8	9.3	8.0	4.6	4.2	4.4	3.7	0.0	0.0	**13,732.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**11,933.9**
GAS	2024	0.5	0.4	0.4	1.1	1.2	0.9	1.1	0.9	0.9	0.8	0.8	0.8	**72.6**
H2O	2024	6.1	4.9	4.9	0.9	0.7	0.9	1.4	1.2	1.2	1.1	1.0	1.0	**1,012.6**
OIL	2024	9.9	7.8	7.9	10.5	11.3	8.9	9.8	8.2	8.2	7.6	6.9	7.1	**13,663.8**
DAY	2023	31.0	20.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	30.0	30.0	31.0	**11,568.0**
GAS	2023	0.3	0.8	0.9	0.6	1.0	0.4	0.6	0.5	0.4	0.6	0.6	0.5	**62.8**
H2O	2023	17.6	1.6	0.3	6.1	0.3	0.2	0.3	0.3	0.2	0.2	8.2	6.7	**987.3**
OIL	2023	12.1	17.2	20.0	10.8	20.2	8.6	13.0	11.9	9.4	12.3	13.1	9.2	**13,559.7**

Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,327.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,823.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,327.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,823.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,327.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,823.1**

Licence **4118** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,004.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,120.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,928.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,004.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,120.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,928.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,004.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,120.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,928.3**

Licence **4121** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,569.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,016.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,569.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,016.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,569.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,016.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.9**

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**

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Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**

Licence **4140** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,348.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,118.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,348.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,118.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,348.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,118.0**

Licence **4142** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**

Licence **4144** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**

Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**

Manitoba Production
2023 To 2025

Licence **4154** Well Name **Tundra Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-29-002-23W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**941.2**
WIN	2025	10903.0	9767.0	11435.0	12022.0	14253.0	17434.0	17607.0	18172.0	17449.0	18617.0	0.0	0.0	**2,141,607.3**
DAY	2024	4.0	29.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**639.2**
WIN	2024	1252.0	9117.0	9114.0	9093.0	9051.0	9589.0	11789.0	10938.0	10275.0	10506.0	10610.3	11443.0	**1,993,948.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	19.9	**300.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6741.0	8701.0	8762.0	5569.0	**1,881,171.0**

Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,104.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,104.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,104.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**

Licence **4167** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**

UWI **100.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.7	31.0	31.0	28.8	30.7	0.0	0.0	**11,733.0**
GAS	2025	0.0	0.0	0.4	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.0	0.0	**32.2**
H2O	2025	8.2	7.7	41.6	9.9	10.3	6.2	0.3	0.3	0.3	0.3	0.0	0.0	**4,502.5**
OIL	2025	2.5	2.2	9.9	2.3	2.4	2.6	3.1	3.1	2.9	2.9	0.0	0.0	**11,397.7**
DAY	2024	24.5	3.0	29.0	27.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**11,431.3**
GAS	2024	0.5	0.1	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	**30.6**
H2O	2024	5.3	5.6	53.2	49.4	57.5	45.4	44.8	44.8	42.7	8.2	8.0	8.3	**4,417.4**
OIL	2024	9.9	1.5	14.4	13.1	15.0	11.7	11.1	10.9	10.7	2.5	2.4	2.5	**11,363.8**
DAY	2023	30.5	27.0	30.8	30.0	31.0	19.0	26.0	31.0	30.0	30.4	30.0	28.2	**11,105.4**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.4	0.5	0.7	0.9	1.0	1.0	0.7	**25.9**
H2O	2023	14.2	12.5	14.2	14.1	14.3	8.8	12.6	13.9	9.0	8.9	8.9	7.0	**4,044.2**
OIL	2023	10.5	8.8	10.1	9.6	9.9	6.1	8.2	10.2	14.7	15.7	15.3	12.4	**11,258.1**

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,216.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,737.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,243.0**
DAY	2024	31.0	25.3	31.0	22.8	29.3	30.0	31.0	30.5	27.0	30.9	30.0	7.7	**11,216.9**
GAS	2024	0.2	0.3	0.2	0.2	0.2	0.2	0.4	0.3	0.5	0.4	0.3	0.0	**100.1**
H2O	2024	374.9	283.8	201.1	202.8	249.8	210.2	228.7	185.0	175.8	157.9	134.8	13.0	**8,737.2**
OIL	2024	5.2	7.3	6.2	5.8	5.0	6.2	14.2	7.9	15.1	13.1	11.1	0.0	**33,243.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	28.8	30.3	31.0	29.0	31.0	30.0	31.0	**10,890.4**
GAS	2023	0.6	0.7	0.0	0.3	0.4	0.2	0.0	0.3	0.2	0.0	0.0	0.0	**96.9**
H2O	2023	226.0	298.0	394.3	378.6	350.3	310.8	360.0	386.3	320.4	395.1	376.9	382.7	**6,319.4**
OIL	2023	15.7	20.6	3.2	11.0	11.4	7.3	3.6	8.4	6.5	3.2	3.1	3.1	**33,145.9**

Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,643.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,643.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,643.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.6**

Licence **4174** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	**3,151.0**
WIN	2025	2.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	**63,238.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	0.0	3.0	0.0	0.0	0.0	**3,113.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.2	0.0	0.5	0.0	0.0	0.0	**63,231.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,927.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**63,165.8**

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	19.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	**3,083.0**
WIN	2025	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**22,002.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**3,047.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**22,001.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,885.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**21,936.8**

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2023 To 2025

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**

Licence **4180** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**

Licence **4184** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-16-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**974.7**
WIN	2025	12928.1	9202.5	14088.2	12871.8	12955.2	12975.0	13438.3	13243.5	13362.0	15003.6	0.0	0.0	**1,559,043.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**670.7**
WIN	2024	14076.9	13650.4	14997.8	13874.6	14857.0	14665.0	15052.5	16672.8	16454.2	16089.3	14954.1	13946.2	**1,428,975.2**
DAY	2023	0.0	0.0	29.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**304.7**
WIN	2023	0.0	0.0	13093.8	13482.1	14901.0	15034.5	14542.6	16077.3	14445.1	15535.0	14972.8	12434.1	**1,249,684.4**

Licence **4186** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.6**

Licence **4187** Well Name **Riflemen Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	3.0	8.0	6.3	7.0	10.0	5.0	6.0	6.0	7.0	0.0	0.0	**4,959.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.1**
H2O	2025	1.3	0.6	5.8	1.4	1.5	2.3	0.0	0.0	0.9	1.5	0.0	0.0	**1,243.3**
OIL	2025	2.3	1.1	0.0	1.7	2.7	4.3	2.1	1.8	1.8	2.7	0.0	0.0	**1,667.7**
DAY	2024	11.0	10.0	6.5	10.0	10.0	5.0	2.5	8.0	8.0	9.0	7.0	7.0	**4,893.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.1**
H2O	2024	2.0	1.9	5.2	1.9	1.8	1.8	0.7	1.8	1.8	3.5	1.4	0.9	**1,228.0**
OIL	2024	3.8	3.6	2.0	3.4	3.4	3.3	1.1	3.4	2.7	0.4	2.6	1.6	**1,647.2**
DAY	2023	0.0	0.0	14.0	0.8	5.0	0.0	0.0	11.7	18.3	11.0	5.5	5.0	**4,799.8**
GAS	2023	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.1	5.2	1.6	**1,203.3**
OIL	2023	0.0	0.0	2.6	1.6	0.5	0.0	0.0	2.9	2.9	3.1	0.9	3.1	**1,615.9**

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2023 To 2025

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**

Licence **4190** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	19.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	**2,905.6**
WIN	2025	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**107,916.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,869.6**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,915.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,717.6**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**107,851.2**

Licence **4192** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,824.0**
WIN	2025	82.3	102.5	179.1	203.2	128.5	91.1	83.7	131.1	121.7	197.6	0.0	0.0	**43,303.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,520.0**
WIN	2024	412.3	168.5	101.8	188.5	242.2	156.0	69.7	73.5	154.4	571.7	1074.1	274.7	**41,982.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,154.0**
WIN	2023	240.9	219.7	391.5	266.1	152.1	185.3	324.1	93.4	44.3	66.2	66.0	75.8	**38,495.0**

Licence **4194** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,315.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,315.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,315.7**

Licence **4197** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,809.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,424.5**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,809.5**
WIN	2024	15.5	14.5	15.5	15.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,424.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**7,666.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.8	15.0	15.5	15.0	15.5	**11,359.6**

Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**

UWI **103.16-10-010-18W1.02** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**

Licence **4199** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,222.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,222.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,222.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.5**

Licence **4200** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**

Licence **4201** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,429.8**
WIN	2025	89.0	103.0	120.1	101.5	105.7	74.8	84.1	88.7	90.4	98.0	0.0	0.0	**5,425.9**
DAY	2024	31.0	29.0	31.0	30.0	23.4	24.8	31.0	31.0	30.0	31.0	17.0	31.0	**3,125.8**
WIN	2024	15.5	14.5	15.5	15.0	4.0	93.5	152.9	206.2	132.9	185.2	84.7	116.5	**4,470.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,785.6**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,434.2**

Licence **4202** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**

Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,163.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,163.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,163.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.0**

Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**

Licence **4224** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**

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Licence **4230** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,774.4**
WIN	2025	9760.0	6517.4	10654.7	9189.1	9025.6	8801.2	9336.6	9493.7	9640.4	10694.7	0.0	0.0	**916,571.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.4**
WIN	2024	8644.9	8358.9	9115.8	8370.5	8811.0	8707.7	8603.3	9481.8	13959.1	13998.7	12756.8	11370.2	**823,458.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,104.4**
WIN	2023	15199.4	12498.0	9452.9	10486.6	10741.0	10508.4	10459.9	10350.1	9383.5	9717.7	8915.0	7626.2	**701,279.6**

Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**

Licence **4235** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.8**

Licence **4236** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,723.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,293.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	**2,723.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**13,293.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,552.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.4	15.5	15.5	15.0	15.5	15.0	15.5	**13,229.0**

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,636.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.5**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,636.5**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,648.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**7,493.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**9,584.0**

Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,168.1**

Licence **4239** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.8**

Licence **4240** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Licence **4242** Well Name **Lyleton Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,780.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	27.0	0.0	5.0	**7,780.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.7	0.0	20.8	**1,071.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.1	0.0	0.0	**3,149.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,720.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.5**

Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,048.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,169.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,048.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,169.1**
DAY	2023	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,048.0**

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Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,169.1**

Licence **4250** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**11,730.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.3**
H2O	2025	139.8	127.6	128.0	126.2	116.5	94.0	97.9	97.9	88.8	99.1	0.0	0.0	**52,856.8**
OIL	2025	14.4	11.2	9.5	9.1	8.8	8.1	8.4	9.2	11.6	12.2	0.0	0.0	**16,684.1**
DAY	2024	30.5	29.0	30.9	27.8	30.6	28.0	30.9	30.7	29.8	31.0	30.0	31.0	**11,427.8**
GAS	2024	0.0	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**5.3**
H2O	2024	110.4	112.9	118.9	109.2	144.8	132.1	144.8	153.9	137.7	141.9	139.0	141.5	**51,741.0**
OIL	2024	12.2	14.4	15.6	13.5	12.6	11.8	12.7	13.6	14.6	15.1	14.0	14.0	**16,581.6**
DAY	2023	31.0	26.0	30.8	27.8	28.5	29.3	25.8	28.5	29.5	30.4	22.1	30.5	**11,067.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.0	0.0	**4.4**
H2O	2023	55.6	46.0	54.3	49.9	86.6	89.3	82.7	111.9	116.2	116.9	83.7	112.9	**50,153.9**
OIL	2023	16.2	12.9	15.2	13.5	13.8	14.2	12.3	16.4	17.2	16.4	8.5	11.8	**16,417.5**

Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	29.9	30.8	30.0	23.0	0.0	0.0	3.0	0.0	0.0	**11,796.5**
GAS	2025	0.3	0.2	0.2	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2025	420.5	330.7	496.3	468.4	491.2	508.7	397.1	0.0	0.0	51.5	0.0	0.0	**186,633.6**
OIL	2025	29.6	21.7	20.1	9.1	9.3	14.8	12.0	0.0	0.0	1.6	0.0	0.0	**18,538.2**
DAY	2024	30.5	29.0	31.0	29.5	30.6	25.4	29.9	30.7	29.8	31.0	30.0	31.0	**11,594.8**
GAS	2024	0.6	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**7.5**
H2O	2024	477.1	324.6	330.6	342.6	562.8	464.8	537.9	435.4	407.9	420.4	414.2	425.6	**183,469.2**
OIL	2024	57.9	9.3	6.3	8.7	27.4	23.2	26.6	26.1	28.3	29.2	28.0	28.9	**18,420.0**
DAY	2023	31.0	26.0	30.8	29.8	31.0	27.7	16.3	28.5	29.5	30.4	15.9	30.5	**11,236.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.2	0.5	0.3	0.6	**4.5**
H2O	2023	383.0	317.0	374.3	367.9	507.8	462.7	285.3	515.0	540.0	523.7	260.9	488.1	**178,325.3**
OIL	2023	19.4	15.4	18.2	17.4	32.1	29.5	17.1	13.6	14.3	35.3	29.1	56.0	**18,120.1**

Licence **4253** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,689.0**

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Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.4	1.0	0.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.4**
H2O	2025	100.3	74.6	84.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,195.8**
OIL	2025	5.6	13.8	9.2	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,475.7**
DAY	2024	30.5	29.0	29.5	30.0	31.0	30.0	30.8	17.8	30.0	30.8	30.0	31.0	**10,596.5**
GAS	2024	1.0	0.5	0.5	0.7	0.9	1.2	1.2	0.9	0.5	0.6	0.4	0.4	**113.4**
H2O	2024	85.1	82.9	103.5	106.7	94.5	84.6	91.1	63.2	112.4	110.0	103.9	103.6	**20,935.9**
OIL	2024	12.0	7.0	6.5	7.4	11.0	16.7	17.3	3.0	6.8	7.7	5.6	4.6	**6,442.8**
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	24.3	28.8	30.0	31.0	30.0	30.8	**10,246.1**
GAS	2023	0.4	0.3	0.7	0.9	0.7	0.7	0.6	0.9	0.8	1.4	1.3	1.0	**104.6**
H2O	2023	94.8	81.6	85.0	83.0	89.3	89.5	69.7	101.5	93.3	86.8	85.4	88.7	**19,794.4**
OIL	2023	5.0	4.3	9.3	11.9	9.9	9.9	7.7	11.8	10.3	16.6	15.0	12.7	**6,337.2**

Licence **4258** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,191.0**
WIN	2025	87.0	81.0	86.0	86.0	89.0	84.0	90.0	89.0	85.0	86.0	0.0	0.0	**15,826.7**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,887.0**
WIN	2024	91.0	86.0	91.0	91.0	92.0	88.0	94.0	93.0	89.0	88.0	80.5	88.0	**14,963.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,522.0**
WIN	2023	91.0	82.0	92.0	90.0	92.0	82.0	94.0	92.0	89.0	93.0	90.0	92.0	**13,892.2**

Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**

Licence **4263** Well Name **Waskada Unit No. 24 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,767.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,771.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,767.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,771.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,767.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,771.1**

Licence **4265** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	23.5	31.0	29.0	30.7	26.7	30.2	28.0	25.8	30.7	0.0	0.0	**11,418.7**
GAS	2025	1.5	1.1	1.4	1.4	1.2	0.8	1.7	2.0	1.6	2.8	0.0	0.0	**98.8**
H2O	2025	3.2	2.6	3.2	2.9	2.6	1.6	5.5	6.5	5.9	9.6	0.0	0.0	**1,226.6**

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Licence **4265** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	11.8	10.4	11.6	10.9	9.2	5.8	11.5	13.5	11.7	17.3	0.0	0.0	**8,270.1**
DAY	2024	25.0	27.8	31.0	29.7	30.9	29.6	30.8	30.5	29.8	30.7	29.8	30.8	**11,136.1**
GAS	2024	2.1	3.0	3.4	3.0	2.6	2.3	2.4	2.3	2.2	2.1	1.9	1.7	**83.3**
H2O	2024	5.9	9.8	10.7	8.4	7.7	7.3	7.9	6.0	4.2	4.4	3.8	3.6	**1,183.0**
OIL	2024	15.4	23.6	26.1	20.6	18.9	16.5	17.4	17.8	15.6	15.2	14.4	14.1	**8,156.4**
DAY	2023	10.0	18.0	17.8	27.8	29.8	29.1	30.5	31.0	29.8	30.8	29.7	31.0	**10,779.7**
GAS	2023	0.3	0.5	0.5	0.9	2.1	4.8	0.8	3.5	4.1	3.7	2.7	2.8	**54.3**
H2O	2023	1.4	3.5	3.7	5.8	11.4	30.8	5.0	10.4	11.7	10.8	8.6	7.7	**1,103.3**
OIL	2023	2.5	4.2	4.4	7.3	15.1	33.0	6.9	27.2	31.1	28.1	20.9	20.8	**7,940.8**

Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.5	27.8	31.0	29.0	28.4	29.7	30.2	28.0	29.8	30.7	0.0	0.0	**11,857.1**
GAS	2025	1.9	2.3	1.4	1.3	4.1	6.6	5.2	4.2	10.3	8.3	0.0	0.0	**464.6**
H2O	2025	25.3	32.9	28.8	26.7	48.0	74.4	95.0	88.7	96.2	104.8	0.0	0.0	**11,589.0**
OIL	2025	14.6	20.3	11.6	10.4	30.1	47.7	37.0	31.2	72.3	53.1	0.0	0.0	**20,948.7**
DAY	2024	26.0	27.8	31.0	29.8	30.9	29.6	30.8	30.8	29.8	30.7	28.0	30.8	**11,573.0**
GAS	2024	9.6	9.5	10.7	10.6	10.7	9.7	10.5	9.5	8.2	7.8	6.7	5.1	**419.0**
H2O	2024	37.6	37.7	42.2	39.1	41.5	41.0	45.1	36.6	27.2	25.8	22.2	30.8	**10,968.2**
OIL	2024	71.0	71.5	82.1	75.5	75.7	69.9	74.1	73.1	58.6	55.5	50.2	40.4	**20,620.4**
DAY	2023	19.0	21.0	19.8	29.8	30.8	29.1	30.5	31.0	29.8	30.8	29.7	31.0	**11,217.0**
GAS	2023	4.2	6.0	7.8	11.0	12.3	12.4	12.0	7.2	8.2	10.5	11.6	12.1	**310.4**
H2O	2023	25.1	40.1	42.6	60.8	53.7	46.3	55.8	34.4	34.5	42.3	50.2	48.0	**10,541.4**
OIL	2023	38.0	47.9	57.4	92.3	88.6	86.2	94.3	58.0	62.9	79.5	89.1	92.6	**19,822.8**

Licence **4271** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,058.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	0.0	**2,506.0**
WIN	2024	21.6	14.7	15.5	17.8	7.1	5.6	22.9	32.1	37.9	9.6	0.8	0.0	**7,058.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	18.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
WIN	2023	15.5	14.0	15.5	15.0	43.2	50.7	15.5	17.1	20.6	34.7	31.5	42.2	**6,872.4**

Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.5	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**11,998.6**
GAS	2025	0.9	0.8	0.8	0.8	0.9	0.9	0.6	0.8	0.8	0.6	0.0	0.0	**54.0**
H2O	2025	84.7	80.7	87.4	86.8	80.2	75.9	78.7	80.4	76.9	87.0	0.0	0.0	**33,611.4**
OIL	2025	15.6	13.8	15.0	17.1	17.9	17.4	15.1	15.8	11.3	9.7	0.0	0.0	**20,419.1**
DAY	2024	29.3	29.0	31.0	30.0	30.6	28.0	30.8	30.7	29.8	31.0	30.0	31.0	**11,696.3**
GAS	2024	0.5	0.7	0.6	0.5	0.3	0.3	0.6	0.6	0.6	0.8	0.9	0.9	**46.1**
H2O	2024	84.9	107.4	116.5	100.8	101.6	92.4	102.7	94.7	86.0	91.3	86.1	85.8	**32,792.7**
OIL	2024	6.7	9.3	10.3	9.0	8.7	8.2	9.9	13.1	12.3	15.2	15.2	15.3	**20,270.4**
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	30.0	18.0	29.9	30.0	30.3	**11,335.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.8	4.8	0.7	0.4	**38.8**
H2O	2023	90.9	81.5	84.0	78.9	74.9	72.0	89.8	82.3	64.6	166.0	76.9	95.2	**31,642.5**
OIL	2023	8.5	7.2	7.4	6.7	6.4	5.6	5.6	6.2	14.3	86.5	9.1	8.6	**20,137.2**

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Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**

Licence **4276** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,693.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,761.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,693.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,761.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,693.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,761.7**

Licence **4277** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,556.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,556.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,556.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.6**

Licence **4279** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**12,103.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2025	23.2	22.9	28.6	31.9	30.6	29.5	29.0	26.7	27.1	28.6	0.0	0.0	**12,873.2**
OIL	2025	10.6	10.0	10.8	9.9	10.4	10.4	9.6	8.4	8.7	9.7	0.0	0.0	**28,281.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	30.0	31.0	**11,802.7**
GAS	2024	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2024	33.7	31.9	32.7	26.9	21.3	27.2	28.6	20.4	18.2	1.2	17.2	19.4	**12,595.1**
OIL	2024	14.4	12.6	13.2	11.4	11.2	10.6	12.1	7.9	6.9	0.5	6.8	9.2	**28,182.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,465.7**
GAS	2023	0.0	0.0	0.0	0.3	0.3	0.3	0.0	0.0	0.0	0.0	1.0	0.0	**19.6**
H2O	2023	28.2	24.5	36.5	37.8	35.8	37.5	28.9	30.3	38.8	34.8	32.8	31.7	**12,316.4**
OIL	2023	11.4	10.3	14.5	14.8	14.2	15.0	13.1	14.4	12.1	14.4	15.2	13.2	**28,066.1**

Licence **4283** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

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Licence **4283** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**

Licence **4284** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**

Licence **4288** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**

Licence **4289** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1A0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**

Licence **4290** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**

Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,756.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,854.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,756.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,854.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,756.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,854.3**

Licence **4293** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	28.0	30.7	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**12,115.2**
GAS	2025	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**36.6**
H2O	2025	0.8	0.9	0.9	1.0	1.0	0.9	1.0	1.0	1.1	1.3	0.0	0.0	**1,718.2**
OIL	2025	7.4	8.1	8.0	7.2	7.6	7.4	7.5	7.3	8.3	9.8	0.0	0.0	**9,605.6**
DAY	2024	13.0	29.0	31.0	29.0	31.0	30.0	22.7	31.0	30.0	29.5	30.0	31.0	**11,817.8**
GAS	2024	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.3	0.2	0.0	0.0	0.3	**33.7**
H2O	2024	3.3	7.1	6.1	5.7	7.3	7.3	5.8	7.7	6.7	5.6	5.6	1.3	**1,708.3**
OIL	2024	0.9	2.5	3.8	3.7	4.7	4.7	3.9	5.1	4.5	3.7	3.6	8.4	**9,527.0**
DAY	2023	31.0	24.5	31.0	30.0	29.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**11,480.6**
H2O	2023	9.9	10.8	12.2	13.0	9.2	9.2	9.4	9.8	9.7	11.0	8.2	8.1	**1,638.8**
OIL	2023	3.3	1.1	1.5	1.5	1.8	1.9	2.0	2.1	1.7	1.5	2.1	2.3	**9,477.5**

Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**

Licence **4295** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**

Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,693.7**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2025	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,054.0**

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Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.7**
DAY	2024	31.0	29.0	31.0	30.0	30.1	28.5	30.8	30.0	29.8	31.0	30.0	30.5	**10,676.7**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**8.4**
H2O	2024	3.1	2.9	3.1	3.0	3.0	2.9	3.1	2.9	2.8	3.2	3.1	3.1	**2,052.2**
OIL	2024	4.5	4.3	4.6	4.3	3.8	3.7	3.9	3.7	3.8	4.6	4.4	4.5	**3,273.1**
DAY	2023	30.5	28.0	6.8	0.0	30.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**10,315.0**
GAS	2023	0.3	0.3	0.1	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**6.1**
H2O	2023	2.3	2.1	0.5	0.0	2.4	3.1	3.4	3.2	2.8	2.0	2.0	2.5	**2,016.0**
OIL	2023	5.5	4.7	1.2	0.0	5.3	6.5	6.7	6.7	5.5	4.0	3.9	4.2	**3,223.0**

UWI **100.04-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,625.7**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2025	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.1**
OIL	2025	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,373.1**
DAY	2024	31.0	29.0	31.0	30.0	30.1	28.5	30.8	30.0	29.8	31.0	30.0	30.5	**10,608.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**8.3**
H2O	2024	3.0	2.9	3.0	2.9	3.0	2.8	3.0	2.8	2.8	3.1	3.1	3.2	**4,130.4**
OIL	2024	4.5	4.2	4.5	4.3	3.7	3.6	3.9	3.7	3.7	4.6	4.4	4.6	**10,370.6**
DAY	2023	30.5	28.0	6.8	0.0	30.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**10,247.0**
GAS	2023	0.3	0.3	0.0	0.0	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	**7.0**
H2O	2023	2.3	2.0	0.5	0.0	2.4	3.0	3.3	3.2	2.7	2.0	2.0	2.5	**4,094.8**
OIL	2023	5.4	4.7	1.1	0.0	5.3	6.5	6.6	6.7	5.5	4.0	3.9	4.1	**10,320.9**

Licence **4301** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,934.1**
WIN	2025	13738.7	13951.0	15982.6	16046.4	24163.7	20767.8	22611.3	21716.8	20738.1	21104.6	0.0	0.0	**1,539,018.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,631.1**
WIN	2024	16551.1	15265.9	15983.7	15095.1	15583.0	14468.7	14894.7	14914.9	14419.2	14278.7	14026.3	14851.7	**1,348,197.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,265.1**
WIN	2023	6672.5	6850.0	9056.4	8643.9	8782.2	8227.7	7384.5	6365.5	7811.8	8072.5	8544.6	17471.4	**1,167,864.9**

Licence **4303** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,637.0**
WIN	2025	16.0	68.2	86.6	70.4	66.4	46.8	42.3	40.7	46.4	41.5	0.0	0.0	**31,752.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**2,356.0**
WIN	2024	17.1	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**31,227.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,194.0**
WIN	2023	15.9	14.0	15.5	15.3	15.5	14.0	15.5	15.5	15.0	15.5	15.3	17.6	**31,160.8**

Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,348.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	**2,429.0**

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Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.1	0.5	0.2	0.0	0.0	0.0	0.0	**38,348.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,201.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**38,283.2**

Licence **4307** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,216.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,962.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,216.0**
WIN	2024	15.5	14.5	15.5	15.0	4.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**19,962.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,033.0**
WIN	2023	15.5	14.0	15.5	15.0	24.3	29.4	15.5	15.5	15.0	15.5	15.0	15.5	**19,897.6**

Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,695.5**
WIN	2025	798.3	599.1	1499.7	993.1	1315.9	1068.8	942.1	1169.2	1197.7	1252.5	0.0	0.0	**175,388.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,391.5**
WIN	2024	945.8	966.6	960.6	956.0	1058.9	769.4	389.5	461.8	672.5	975.6	1190.3	936.8	**164,552.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	8.0	7.5	**2,025.5**
WIN	2023	492.2	458.0	681.2	896.0	1031.5	901.4	790.2	744.2	312.0	381.0	79.6	109.4	**154,268.3**

Licence **4309** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,714.0**
WIN	2025	764.6	495.1	1300.0	844.2	492.6	832.4	720.1	895.2	773.1	713.2	0.0	0.0	**224,970.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,410.0**
WIN	2024	556.3	546.2	594.4	582.6	726.7	571.8	290.9	313.2	421.4	757.9	1234.3	920.4	**217,139.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,044.0**
WIN	2023	406.7	358.8	348.4	471.7	647.7	466.9	552.4	392.3	153.1	210.9	218.1	281.5	**209,623.5**

Licence **4311** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**11,340.9**
GAS	2025	0.4	0.3	0.9	0.4	0.1	0.4	0.3	0.5	0.5	0.4	0.0	0.0	**295.2**
H2O	2025	30.9	22.9	23.3	28.6	31.5	28.9	26.7	40.0	34.0	31.8	0.0	0.0	**5,789.8**
OIL	2025	3.5	2.5	8.1	3.0	0.6	3.2	3.0	4.5	3.8	3.6	0.0	0.0	**11,626.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**11,037.9**
GAS	2024	0.5	0.5	0.2	0.5	0.3	0.4	0.3	0.3	0.7	0.6	0.4	0.4	**291.0**
H2O	2024	33.6	31.4	34.3	30.9	32.5	32.0	32.9	31.9	26.7	29.5	29.5	29.3	**5,491.2**
OIL	2024	7.1	6.5	3.2	6.6	3.7	4.5	3.7	3.6	6.4	5.6	3.3	3.3	**11,591.1**
DAY	2023	31.0	28.0	31.0	30.0	4.0	22.0	30.0	31.0	30.0	30.0	30.0	31.0	**10,672.4**
GAS	2023	0.6	0.9	0.4	0.7	0.1	1.1	0.5	0.4	0.6	0.9	0.5	0.7	**285.9**
H2O	2023	45.8	33.6	45.3	31.1	5.2	49.7	44.1	43.9	35.2	33.2	39.9	34.8	**5,116.7**
OIL	2023	7.2	11.2	4.0	8.3	1.4	13.2	6.0	5.9	8.0	11.0	6.3	9.0	**11,533.6**

Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,360.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,705.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,007.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,360.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,705.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,007.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,360.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,705.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,007.7**

Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,755.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,347.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	**6,755.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,164.0**
WIN	2023	191.5	127.4	94.5	75.9	66.6	26.8	15.5	15.5	15.0	15.5	15.0	15.5	**6,688.6**

Licence **4315** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,716.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**14,035.0**

Licence **4325** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,924.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,924.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,924.0**

Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**

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Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**

Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**

Licence **4332** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,625.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,222.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,625.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,222.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.3**
DAY	2023	29.3	26.4	15.6	1.9	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**10,625.7**
H2O	2023	79.2	69.9	37.6	4.7	74.9	71.8	58.8	0.0	0.0	0.0	0.0	0.0	**46,222.6**
OIL	2023	6.5	5.2	3.6	0.5	7.2	6.9	5.2	0.0	0.0	0.0	0.0	0.0	**7,061.3**

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	13.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,593.8**
H2O	2025	7.0	6.7	9.7	8.6	8.7	7.7	8.3	8.4	6.9	9.0	0.0	0.0	**2,714.8**
OIL	2025	3.3	3.1	4.6	4.0	4.1	3.6	3.9	4.0	3.2	4.1	0.0	0.0	**8,286.4**
DAY	2024	15.9	25.0	29.2	18.8	31.0	28.0	31.0	31.0	30.0	31.0	26.0	24.0	**10,318.1**
H2O	2024	7.9	8.1	10.5	8.9	9.8	9.3	9.8	8.8	9.0	8.7	9.2	8.6	**2,633.8**
OIL	2024	3.8	3.8	5.0	4.1	4.7	4.4	4.5	4.2	4.2	4.1	4.3	4.1	**8,248.5**
DAY	2023	13.0	14.0	6.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,997.2**
H2O	2023	8.1	8.7	2.8	9.1	15.4	12.3	10.5	11.5	10.7	12.0	10.4	9.2	**2,525.2**
OIL	2023	3.4	3.8	1.2	3.9	6.6	5.2	4.5	5.0	4.5	5.2	4.4	4.0	**8,197.3**

Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	16.0	30.9	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**11,031.3**
GAS	2025	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**17.5**
H2O	2025	26.7	14.0	27.1	26.6	27.5	26.1	26.8	24.6	22.8	24.0	0.0	0.0	**8,826.7**
OIL	2025	3.3	1.6	3.2	3.0	3.3	3.2	3.2	3.1	3.1	3.5	0.0	0.0	**13,213.0**

Manitoba Production
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Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**10,740.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**15.6**
H2O	2024	25.0	22.7	23.9	22.7	27.3	27.8	28.0	27.2	26.2	28.5	27.4	28.5	**8,580.5**
OIL	2024	6.3	5.8	6.4	6.4	5.2	4.7	5.0	4.9	4.6	5.0	4.8	5.0	**13,182.5**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.9	31.0	30.0	31.0	**10,375.2**
GAS	2023	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**11.9**
H2O	2023	28.4	27.3	29.5	27.5	28.7	27.0	28.6	28.4	25.1	25.4	25.1	25.7	**8,265.3**
OIL	2023	5.2	4.9	6.3	6.4	6.5	6.0	4.9	4.9	5.9	6.4	6.1	6.4	**13,118.4**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	16.0	30.9	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**10,042.1**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	**15.4**
H2O	2025	22.8	11.9	23.0	22.7	23.5	22.3	22.9	21.0	19.4	20.5	0.0	0.0	**4,488.5**
OIL	2025	2.9	1.4	2.8	2.6	2.8	2.8	2.8	2.7	2.7	3.0	0.0	0.0	**2,265.3**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**9,751.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**14.4**
H2O	2024	21.3	19.4	20.4	19.4	23.2	23.6	23.8	23.1	22.4	24.2	23.4	24.2	**4,278.5**
OIL	2024	5.3	5.0	5.5	5.4	4.5	4.0	4.2	4.2	4.0	4.2	4.1	4.2	**2,238.8**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.9	31.0	30.0	31.0	**9,386.0**
GAS	2023	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	**10.8**
H2O	2023	24.2	23.3	25.2	23.5	24.5	23.0	24.4	24.1	21.3	21.7	21.4	21.9	**4,010.1**
OIL	2023	4.5	4.2	5.3	5.4	5.6	5.2	4.1	4.1	5.0	5.4	5.2	5.5	**2,184.2**

Licence **4339** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.9	31.0	29.9	30.8	29.2	31.0	31.0	29.8	30.7	0.0	0.0	**10,239.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2025	32.7	32.1	17.8	16.4	16.3	14.2	15.2	15.1	12.7	23.0	0.0	0.0	**22,009.8**
OIL	2025	8.8	8.0	2.6	2.1	1.2	0.3	2.2	2.2	1.8	2.9	0.0	0.0	**4,353.3**
DAY	2024	31.0	29.0	31.0	29.0	30.6	27.5	30.9	29.7	29.8	31.0	29.7	30.9	**9,938.3**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2024	22.1	17.8	21.2	18.5	12.0	12.4	20.9	11.3	12.0	6.3	6.1	28.8	**21,814.3**
OIL	2024	13.9	10.1	6.6	3.0	0.3	1.7	6.5	2.1	2.6	1.2	1.2	7.3	**4,321.2**
DAY	2023	29.3	26.4	25.2	19.9	31.0	30.0	27.5	12.5	27.8	29.9	24.3	26.3	**9,578.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	**0.4**
H2O	2023	19.0	16.9	16.1	12.9	19.7	19.1	18.5	9.2	21.2	22.8	20.3	24.7	**21,624.9**
OIL	2023	10.8	9.1	8.7	6.8	10.5	10.1	9.2	4.2	9.4	8.5	8.6	13.0	**4,264.7**

Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,147.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	**2,147.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**4,393.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,967.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,328.7**

Licence **4343** Well Name **Antler River Lyleton Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **4343** Well Name **Antler River Lyleton Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	8.0	31.0	30.0	21.0	27.0	31.0	31.0	30.0	25.0	0.0	0.0	**6,502.8**
H2O	2025	10.8	2.4	8.3	5.7	7.4	0.7	7.4	4.8	8.7	5.3	0.0	0.0	**2,139.0**
OIL	2025	5.8	0.6	1.8	1.2	1.7	6.6	6.3	4.1	0.8	4.5	0.0	0.0	**2,959.4**
DAY	2024	12.0	29.0	20.0	13.0	0.0	3.0	0.0	0.0	0.0	10.0	21.0	2.0	**6,250.8**
H2O	2024	0.9	2.3	1.4	0.5	0.0	11.4	0.0	0.0	0.0	1.8	21.1	3.1	**2,077.5**
OIL	2024	1.7	4.2	2.5	1.0	0.0	0.9	0.0	0.0	0.0	0.2	0.8	0.0	**2,926.0**
DAY	2023	0.0	12.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	20.0	13.0	31.0	**6,140.8**
H2O	2023	0.0	8.8	0.0	12.7	7.2	8.4	2.2	6.3	3.7	2.7	7.2	0.7	**2,035.0**
OIL	2023	0.0	3.7	0.0	5.5	3.0	4.6	0.4	2.7	1.6	8.8	0.0	1.4	**2,914.7**

Licence **4344** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,216.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,216.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,216.9**

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**11,091.4**
GAS	2025	1.8	0.8	1.0	1.0	1.1	1.2	1.2	1.2	1.0	1.1	0.0	0.0	**689.9**
H2O	2025	1.7	0.4	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**673.6**
OIL	2025	25.8	21.6	24.0	23.5	26.3	25.4	27.3	23.3	20.7	21.6	0.0	0.0	**16,737.7**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**10,790.0**
GAS	2024	0.9	1.0	1.2	1.2	1.0	0.9	1.1	1.1	1.0	1.2	1.2	1.9	**678.5**
H2O	2024	2.4	2.4	2.6	2.5	3.1	3.0	3.1	1.6	1.3	1.4	1.4	1.5	**669.3**
OIL	2024	23.0	24.1	27.3	26.9	27.0	25.2	27.3	26.4	25.5	25.6	24.5	26.0	**16,498.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**10,425.5**
GAS	2023	0.1	2.4	3.0	3.0	2.3	1.8	2.1	1.7	1.6	1.7	1.2	1.0	**664.8**
H2O	2023	17.6	5.5	3.2	3.3	3.7	4.2	4.5	3.0	2.9	3.0	2.7	2.5	**643.0**
OIL	2023	10.3	17.4	22.4	20.4	23.4	24.3	27.1	26.8	25.5	26.8	23.4	23.2	**16,189.4**

Licence **4349** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.5	31.0	30.0	29.8	27.5	31.0	5.0	13.0	31.0	0.0	0.0	**10,284.5**
GAS	2025	9.2	5.4	5.6	5.9	6.2	5.1	4.7	0.7	1.5	3.3	0.0	0.0	**1,996.8**
H2O	2025	13.0	10.7	14.8	14.0	10.2	7.4	17.2	2.7	6.7	19.2	0.0	0.0	**3,846.9**
OIL	2025	29.7	24.8	40.8	40.8	40.5	50.8	58.3	9.1	19.6	41.9	0.0	0.0	**39,498.6**
DAY	2024	14.5	28.5	31.0	29.3	31.0	29.2	30.9	30.9	30.0	30.5	30.0	17.5	**10,028.8**
GAS	2024	2.3	5.4	6.0	6.2	6.6	6.1	6.9	6.5	6.7	7.6	6.9	5.5	**1,949.2**
H2O	2024	11.3	35.0	30.2	21.4	22.2	25.5	28.4	27.4	17.4	16.9	17.1	8.7	**3,731.0**
OIL	2024	17.0	49.0	45.0	36.4	38.4	44.2	51.8	51.4	42.9	41.3	41.4	21.1	**39,142.3**
DAY	2023	30.8	13.0	31.0	29.8	31.0	27.5	31.0	30.3	29.9	31.0	25.5	31.0	**9,695.5**
GAS	2023	1.4	0.8	4.9	5.6	5.9	5.7	6.9	6.6	6.6	7.0	5.9	6.0	**1,876.5**
H2O	2023	25.7	9.8	47.8	53.8	40.4	33.2	36.2	35.4	34.9	36.7	30.9	26.5	**3,469.5**
OIL	2023	36.4	15.4	70.4	71.4	64.9	56.1	62.6	59.4	56.5	59.5	47.8	41.7	**38,662.4**

Manitoba Production
2023 To 2025

Licence **4350** Well Name **Border OGL Kirkella Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **102.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**

Licence **4351** Well Name **Border OGL Kirkella HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**

Licence **4357** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670,764.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670,764.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670,764.0**

Licence **4359** Well Name **Border OGL Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**

Licence **4366** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **4366** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**

Licence **4369** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	**9,101.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**8,934.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,450.8**

Licence **4370** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,655.6**
WIN	2025	38.7	43.4	76.3	65.0	68.4	53.4	54.4	62.1	60.8	62.3	0.0	0.0	**8,019.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,351.6**
WIN	2024	121.5	94.8	65.4	44.5	53.7	42.3	22.5	19.4	23.6	81.3	56.0	46.2	**7,434.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,985.6**
WIN	2023	83.6	74.8	80.0	76.5	76.5	74.8	80.9	62.4	37.4	64.8	63.6	79.5	**6,763.7**

Licence **4371** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.5**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,813.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**829.7**

Licence **4372** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	0.0	0.0	0.0	**3,439.7**
WIN	2025	31.0	28.0	28.0	30.0	2133.2	2600.7	0.0	0.0	761.0	0.0	0.0	0.0	**299,201.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,228.7**
WIN	2024	2500.5	145.0	155.0	150.0	155.0	150.0	155.0	195.0	90.0	24.0	30.0	31.0	**293,589.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,862.7**
WIN	2023	477.4	4282.1	1090.0	294.1	715.3	3635.4	2551.5	15.5	15.0	15.5	89.5	2364.3	**289,809.0**

Licence **4373** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2023 To 2025

Licence **4373** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	**10,422.2**
WIN	2025	25.4	108.1	199.7	290.9	266.0	206.5	247.5	84.4	0.0	184.3	0.0	0.0	**27,278.1**
DAY	2024	31.0	29.0	31.0	30.0	22.4	30.0	31.0	31.0	23.0	0.0	0.0	0.0	**10,170.2**
WIN	2024	285.3	243.8	233.6	218.5	184.9	218.4	158.8	178.8	130.0	0.0	0.0	0.0	**25,665.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,911.8**
WIN	2023	240.4	218.8	230.6	234.0	229.2	267.8	338.6	335.3	135.2	193.0	184.5	217.3	**23,813.2**

Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.3**

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,094.9**
WIN	2025	13.0	42.1	50.2	38.9	47.1	32.6	27.5	36.6	35.1	35.9	0.0	0.0	**22,008.7**
DAY	2024	31.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,812.9**
WIN	2024	15.5	14.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,649.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**8,726.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**21,606.7**

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,523.8**
WIN	2025	31.0	28.0	28.0	30.0	1238.6	1540.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,903.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,342.8**
WIN	2024	369.9	145.0	150.5	150.0	155.0	150.0	155.0	155.0	90.0	23.0	9.0	31.0	**218,007.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,976.8**
WIN	2023	363.5	736.3	586.4	304.3	310.0	2252.0	2638.5	15.5	15.0	15.5	15.0	119.9	**216,424.0**

Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,385.6**
WIN	2025	61.2	96.2	484.1	138.2	134.7	99.9	82.1	95.8	100.1	101.8	0.0	0.0	**15,598.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,103.6**
WIN	2024	182.5	126.0	102.8	124.4	103.4	68.4	45.9	71.7	52.6	0.0	0.0	0.0	**14,204.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**8,829.6**

Manitoba Production
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Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	15.1	14.0	15.5	15.0	15.0	0.0	0.0	0.0	46.6	206.7	129.9	103.6	**13,327.0**

Licence **4379** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**

Licence **4382** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**2,946.8**
WIN	2025	150.0	132.0	121.0	151.0	201.0	170.0	171.0	176.0	166.0	173.0	0.0	0.0	**119,613.1**
DAY	2024	21.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	0.0	30.0	31.0	**2,660.8**
WIN	2024	111.0	3.0	0.0	0.0	0.0	0.0	0.0	142.0	196.0	0.0	108.0	151.0	**118,002.1**
DAY	2023	30.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,529.8**
WIN	2023	132.0	108.0	135.0	139.0	144.0	142.0	149.0	146.0	170.0	168.0	163.0	165.0	**117,291.1**

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**

UWI **100.07-18-010-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	0.0	0.0	**11,133.1**
GAS	2025	4.2	2.6	3.1	3.3	3.5	3.5	3.6	3.6	3.2	1.5	0.0	0.0	**1,375.3**
H2O	2025	15.0	12.7	12.4	11.7	8.8	7.9	19.1	18.8	24.9	23.9	0.0	0.0	**1,144.0**
OIL	2025	15.0	13.1	15.0	14.7	15.3	11.6	12.3	12.0	13.4	7.6	0.0	0.0	**24,197.8**
DAY	2024	31.0	29.0	31.0	30.0	25.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**10,833.7**
GAS	2024	3.9	3.8	6.2	7.5	6.3	1.9	2.1	2.0	3.4	4.7	4.2	4.9	**1,343.2**
H2O	2024	10.3	10.1	3.7	0.3	0.2	33.9	30.0	29.0	16.8	12.1	12.0	13.7	**988.8**
OIL	2024	10.3	9.7	3.5	0.3	0.2	6.4	7.6	7.6	11.5	13.2	13.1	14.9	**24,067.8**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**10,474.7**
GAS	2023	4.6	5.7	4.1	3.3	3.0	3.3	4.1	4.0	3.9	4.3	4.3	4.2	**1,292.3**
H2O	2023	6.7	5.8	6.3	6.3	6.2	5.2	5.7	6.0	5.4	4.6	4.6	7.3	**816.7**
OIL	2023	23.9	22.0	24.5	21.9	22.9	20.3	22.7	22.9	21.3	21.4	20.3	15.2	**23,969.5**

Licence **4390** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,306.4**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,288.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,306.4**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,288.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,306.4**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,288.9**

Licence **4391** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**

Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.4	22.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**11,275.0**
GAS	2025	3.4	1.8	2.8	2.9	3.2	3.4	3.6	3.6	3.3	2.6	0.0	0.0	**981.7**
H2O	2025	35.4	17.0	15.6	14.6	11.1	6.1	13.7	13.5	11.6	9.9	0.0	0.0	**811.2**
OIL	2025	16.8	11.0	16.9	17.2	17.8	13.6	14.1	13.8	13.6	10.6	0.0	0.0	**26,086.0**
DAY	2024	22.5	23.5	28.0	30.0	25.5	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**10,983.6**
GAS	2024	0.8	1.0	1.3	1.5	1.6	2.0	2.2	2.0	1.9	2.3	2.9	4.0	**951.1**
H2O	2024	0.0	0.0	2.9	3.8	25.6	34.9	36.0	17.9	16.7	18.3	33.0	37.3	**662.7**
OIL	2024	4.5	4.7	3.8	3.6	12.5	16.7	18.1	18.0	17.5	17.6	17.7	19.1	**25,940.6**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**10,641.1**
GAS	2023	0.5	1.1	1.4	1.3	1.2	0.9	1.1	1.2	1.3	1.4	1.3	1.3	**927.6**
H2O	2023	0.6	0.7	1.0	0.9	0.9	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**436.3**
OIL	2023	14.4	14.3	17.2	15.7	15.5	5.4	6.0	6.4	6.7	7.0	6.2	6.2	**25,786.8**

Licence **4393** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,723.7**
WIN	2025	47.2	69.9	90.9	77.3	76.0	62.9	63.7	42.8	79.2	79.9	0.0	0.0	**8,888.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	23.0	31.0	30.0	31.0	30.0	31.0	**9,419.7**
WIN	2024	99.3	82.1	84.1	70.3	59.7	48.5	36.1	59.9	72.1	93.4	80.2	62.0	**8,198.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,063.7**
WIN	2023	84.5	70.4	90.2	93.4	81.3	92.0	86.4	63.2	43.4	67.1	58.7	82.4	**7,351.2**

Licence **4394** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	0.0	0.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**10,439.7**
WIN	2025	5.6	0.0	0.0	301.9	215.3	134.7	18.4	0.0	0.0	0.0	0.0	0.0	**15,208.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	0.0	0.0	**10,313.7**
WIN	2024	143.9	120.6	117.6	111.7	110.6	78.9	62.7	77.7	55.5	0.0	0.0	0.0	**14,533.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**10,046.7**
WIN	2023	94.9	87.0	67.2	71.5	84.2	58.4	119.5	103.1	69.6	79.8	68.8	115.2	**13,653.8**

Licence **4395** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,868.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	25.0	0.0	0.0	0.0	0.0	0.0	**9,868.9**
WIN	2024	28.7	14.5	15.5	15.0	4.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	**3,740.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,675.9**
WIN	2023	29.3	14.6	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	20.0	21.7	**3,662.6**

Licence **4396** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,865.4**
WIN	2025	13.2	13.4	15.0	0.0	0.1	0.4	0.4	0.2	4.9	41.1	0.0	0.0	**5,203.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,594.4**
WIN	2024	23.6	19.5	17.2	15.0	4.8	3.1	15.2	18.9	21.4	23.3	13.8	15.7	**5,115.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**10,228.4**

Manitoba Production
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Licence **4396** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	85.6	73.6	56.8	40.5	21.1	22.0	15.5	15.5	16.2	19.4	18.8	26.6	**4,923.7**

Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	27.8	30.8	26.7	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**10,204.3**
WIN	2025	1220.0	1099.0	1223.0	1177.0	1213.0	1124.0	1229.0	1227.0	1186.0	1222.0	0.0	0.0	**104,688.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,908.4**
WIN	2024	1228.0	1157.0	1228.0	1185.0	1231.0	1178.0	1236.0	1231.0	1144.0	1207.0	1192.0	1232.0	**92,768.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,543.4**
WIN	2023	1219.0	1111.0	1224.0	976.0	1215.0	1180.0	1229.0	1233.0	1147.0	1220.0	1191.0	1233.0	**78,319.0**

Licence **4399** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**

Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	17.9	31.0	29.8	26.8	30.0	31.0	30.2	29.8	30.7	0.0	0.0	**10,729.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2025	0.0	182.0	306.1	306.2	291.7	315.3	319.2	307.7	293.0	319.3	0.0	0.0	**57,070.2**
OIL	2025	0.0	3.6	5.6	5.7	5.8	6.6	7.5	6.9	4.2	7.7	0.0	0.0	**6,263.9**
DAY	2024	30.4	29.0	31.0	30.0	30.6	25.1	30.9	30.7	29.8	9.0	0.0	0.0	**10,472.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	**0.4**
H2O	2024	314.2	320.2	342.8	318.4	331.0	263.6	307.7	302.3	288.9	86.4	0.0	0.0	**54,429.7**
OIL	2024	4.6	2.8	2.2	3.0	3.7	4.8	17.3	17.9	6.0	1.8	0.0	0.0	**6,210.3**
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	26.6	31.0	30.0	29.8	29.5	13.3	**10,196.0**
H2O	2023	193.7	179.9	248.7	244.8	250.8	243.2	226.6	251.2	237.2	229.0	236.3	129.8	**51,554.2**
OIL	2023	4.2	5.2	10.9	10.4	10.9	10.5	9.2	10.7	8.0	6.5	4.5	1.9	**6,146.2**

Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**11,223.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2025	97.4	91.9	103.9	103.4	109.1	115.5	120.7	123.6	110.6	122.1	0.0	0.0	**34,848.9**
OIL	2025	7.6	8.8	8.8	9.0	10.7	5.7	6.3	8.4	3.0	8.5	0.0	0.0	**28,741.6**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**10,920.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	**0.9**
H2O	2024	129.1	123.9	130.4	102.1	106.1	93.1	94.2	92.5	79.8	82.5	88.2	90.8	**33,750.7**
OIL	2024	7.1	6.6	6.9	8.1	8.0	7.4	3.9	4.1	14.9	15.2	8.0	8.2	**28,664.8**

Manitoba Production
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Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	22.4	28.9	27.9	31.0	30.0	30.5	31.0	30.0	27.9	29.9	29.5	**10,556.7**
H2O	2023	151.4	114.2	146.7	144.2	157.7	152.9	163.2	158.0	138.0	119.1	128.9	125.6	**32,538.0**
OIL	2023	12.8	9.3	11.9	11.4	12.6	12.2	12.2	12.5	9.7	7.9	8.4	6.9	**28,566.4**

Licence **4407** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	3.6	0.0	0.0	0.0	0.0	0.0	**11,255.6**
H2O	2025	39.8	36.8	35.5	36.9	38.8	36.5	4.5	0.0	0.0	0.0	0.0	0.0	**8,405.8**
OIL	2025	6.2	5.9	6.4	3.1	3.0	3.0	0.4	0.0	0.0	0.0	0.0	0.0	**15,922.8**
DAY	2024	30.9	28.4	31.0	30.0	30.6	28.5	30.9	30.7	29.8	30.3	27.0	30.9	**11,071.4**
H2O	2024	45.7	43.3	44.1	41.9	42.9	38.4	40.8	39.7	36.9	39.9	36.2	40.6	**8,177.0**
OIL	2024	6.5	4.9	5.1	4.8	5.1	5.5	5.8	5.8	7.6	4.4	3.8	5.7	**15,894.8**
DAY	2023	31.0	26.7	25.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.9	30.5	**10,712.4**
H2O	2023	32.1	27.2	26.3	30.9	31.6	30.7	33.2	31.7	32.6	48.2	46.2	45.2	**7,686.6**
OIL	2023	8.5	6.8	6.6	7.5	7.9	7.6	7.6	7.8	6.7	10.9	10.3	10.3	**15,829.8**

Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**

Licence **4420** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Manitoba Production
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Licence **4420** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	31.0	30.0	31.0	28.7	30.9	30.9	29.7	31.0	0.0	0.0	**10,711.4**
GAS	2025	0.5	0.5	0.5	0.5	0.4	0.2	0.2	0.2	0.1	0.1	0.0	0.0	**11.2**
H2O	2025	41.5	36.1	41.7	41.2	42.6	41.6	44.0	47.4	48.7	47.4	0.0	0.0	**11,968.3**
OIL	2025	55.4	39.9	65.9	61.2	60.5	53.1	61.0	60.0	56.3	58.2	0.0	0.0	**27,447.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.9	31.0	31.0	30.0	30.9	29.5	31.0	**10,409.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.6	0.5	0.5	**8.0**
H2O	2024	36.5	34.8	37.4	36.3	39.0	36.9	39.3	42.4	45.1	43.0	42.0	42.7	**11,536.1**
OIL	2024	56.4	52.4	54.6	57.5	57.7	55.7	57.4	58.8	58.9	57.8	54.1	64.2	**26,876.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	29.9	29.8	30.0	31.0	**10,044.4**
GAS	2023	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2023	34.7	32.6	34.9	35.4	36.7	29.8	34.8	36.2	34.9	33.5	33.9	36.6	**11,060.7**
OIL	2023	42.2	44.3	51.6	48.0	61.3	37.0	59.0	56.3	53.1	46.3	54.4	56.9	**26,190.8**

Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.5	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**10,643.0**
GAS	2025	1.3	1.5	1.8	1.7	1.8	1.8	1.9	1.9	1.7	1.7	0.0	0.0	**551.0**
H2O	2025	28.4	23.4	21.4	20.7	15.8	10.0	22.3	22.0	18.8	21.7	0.0	0.0	**6,766.2**
OIL	2025	20.2	16.3	17.6	18.1	19.1	17.6	19.0	18.6	18.2	19.0	0.0	0.0	**14,568.2**
DAY	2024	31.0	29.0	31.0	7.0	0.0	28.2	30.9	30.9	30.0	31.0	21.0	13.0	**10,342.1**
GAS	2024	0.8	0.9	0.9	0.2	0.0	0.9	1.1	1.1	1.1	1.2	0.8	0.6	**533.9**
H2O	2024	49.4	48.7	52.0	11.8	0.0	115.4	123.1	118.9	63.5	25.5	17.7	11.2	**6,561.7**
OIL	2024	23.9	22.8	23.9	5.6	0.0	51.3	57.5	57.0	34.2	20.1	13.9	8.5	**14,384.5**
DAY	2023	30.8	28.0	31.0	29.8	31.0	24.5	0.0	0.0	0.0	7.0	30.0	31.0	**10,059.1**
GAS	2023	1.0	1.3	1.4	1.2	0.6	0.5	0.0	0.0	0.0	0.1	0.7	0.6	**524.3**
H2O	2023	53.6	47.6	53.7	51.3	40.3	33.2	0.0	0.0	0.0	10.2	45.1	41.9	**5,924.5**
OIL	2023	17.3	16.5	18.8	16.2	12.7	10.4	0.0	0.0	0.0	3.0	12.4	12.7	**14,065.8**

Licence **4425** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	25.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**10,054.7**
WIN	2025	7.1	100.2	227.9	153.2	18.6	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**4,780.3**
DAY	2024	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**9,899.7**
WIN	2024	15.5	14.5	15.5	94.2	0.0	0.0	0.0	0.0	9.5	0.0	0.0	0.0	**4,272.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,768.7**
WIN	2023	40.2	38.4	21.8	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,123.3**

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,050.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,800.1**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,050.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,800.1**
DAY	2023	31.0	26.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,907.0**
WIN	2023	15.5	45.3	21.0	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.6	15.5	**5,735.6**

Licence **4427** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2023 To 2025

Licence **4427** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,872.3**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,872.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,977.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**20,807.8**

Licence **4431** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	25.0	0.0	14.0	30.0	28.0	0.0	0.0	**8,254.8**
WIN	2025	157.0	137.0	132.0	174.0	233.0	136.0	0.0	63.0	142.0	127.0	0.0	0.0	**22,290.0**
DAY	2024	22.0	2.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	29.0	18.0	31.0	**8,020.8**
WIN	2024	125.0	3.0	0.0	0.0	0.0	0.0	0.0	138.0	306.0	234.0	147.0	158.0	**20,989.0**
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,870.8**
WIN	2023	204.0	164.0	180.0	177.0	176.0	189.0	189.0	161.0	186.0	188.0	182.0	185.0	**19,878.0**

Licence **4433** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,408.2**
GAS	2025	0.8	0.8	0.8	0.9	0.9	0.9	0.8	0.3	0.7	0.9	0.0	0.0	**67.6**
H2O	2025	3.3	3.2	3.3	3.4	3.6	3.5	3.3	1.4	3.0	3.2	0.0	0.0	**6,030.3**
OIL	2025	17.2	16.8	17.3	18.1	18.8	18.5	17.2	7.1	15.5	19.3	0.0	0.0	**6,736.4**
DAY	2024	27.5	27.0	24.5	30.0	31.0	30.0	29.0	24.0	27.0	30.0	27.5	30.5	**9,104.7**
GAS	2024	1.0	1.0	1.2	1.1	1.0	1.1	0.9	0.3	0.7	0.8	0.8	0.8	**59.8**
H2O	2024	4.2	4.1	4.7	4.3	4.0	4.2	3.8	14.0	2.6	3.1	2.9	3.3	**5,999.1**
OIL	2024	21.8	21.9	24.8	22.2	21.0	22.3	19.7	5.5	13.9	16.0	15.5	17.2	**6,570.6**
DAY	2023	27.0	23.7	31.0	29.5	31.0	30.0	31.0	31.0	27.0	31.0	27.5	31.0	**8,766.7**
GAS	2023	1.0	0.9	1.1	0.9	0.8	1.0	1.0	1.0	0.8	0.7	0.5	1.0	**49.1**
H2O	2023	3.9	3.7	4.3	3.4	3.3	4.0	4.0	4.1	3.2	2.9	2.1	3.9	**5,943.9**
OIL	2023	20.2	19.7	22.3	19.0	17.2	21.0	21.0	21.9	16.3	15.6	11.0	21.0	**6,348.8**

Licence **4436** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,521.2**
WIN	2025	28.9	142.6	227.8	162.4	152.4	123.6	132.9	140.0	135.8	132.1	0.0	0.0	**19,683.8**

Manitoba Production
2023 To 2025

Licence **4436** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**10,239.2**
WIN	2024	200.0	173.7	177.9	165.7	178.1	137.2	103.2	129.1	89.1	0.0	0.0	0.0	**18,305.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,965.2**
WIN	2023	239.4	214.2	214.3	201.2	182.3	113.1	223.2	161.1	106.6	128.0	115.5	149.4	**16,951.3**

Licence **4437** Well Name **1576062 AB South Linklater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-006-28W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Licence **4438** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,616.9**
WIN	2025	12.7	20.0	37.8	38.1	26.1	23.3	1.7	4.1	4.5	17.3	0.0	0.0	**11,104.3**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,334.9**
WIN	2024	8.5	14.5	15.5	14.7	4.2	45.0	38.2	41.1	28.6	0.0	0.0	0.0	**10,918.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,063.9**
WIN	2023	29.9	25.4	25.3	23.9	26.7	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,708.4**

Licence **4439** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,550.9**
WIN	2025	0.0	10.7	115.5	53.1	28.9	24.3	35.8	30.5	31.3	23.1	0.0	0.0	**7,101.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,289.9**
WIN	2024	54.4	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,748.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**8,137.9**
WIN	2023	58.5	86.7	87.7	88.4	69.1	34.7	18.4	17.0	19.3	31.8	35.4	44.7	**6,645.3**

Licence **4440** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	19.0	0.0	0.0	0.0	20.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,164.9**
WIN	2025	4.2	25.0	0.0	0.0	0.0	136.2	245.5	303.5	280.1	284.6	0.0	0.0	**32,000.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,997.9**
WIN	2024	722.4	603.1	540.6	503.1	545.4	394.0	212.7	219.5	151.7	0.0	0.0	0.0	**30,721.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,723.9**
WIN	2023	836.2	750.8	738.9	727.2	737.9	695.2	699.5	482.5	237.9	266.9	246.8	333.3	**26,829.2**

Licence **4441** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	**10,221.4**
WIN	2025	24.4	73.9	52.8	19.0	0.0	180.2	219.0	91.3	0.0	167.4	0.0	0.0	**24,986.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**10,000.4**
WIN	2024	282.0	167.6	15.5	15.0	179.8	96.2	82.9	99.6	70.0	0.0	0.0	0.0	**24,158.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,726.4**

Manitoba Production
2023 To 2025

Licence **4441** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	289.8	249.9	254.4	258.0	252.2	231.7	246.8	193.7	106.2	182.3	118.7	168.0	**23,150.3**

Licence **4443** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	15.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**10,999.3**
H2O	2025	29.6	14.3	43.1	36.1	33.6	34.6	45.0	51.8	36.8	35.6	0.0	0.0	**10,814.4**
OIL	2025	3.0	1.4	3.0	2.5	2.5	2.7	3.6	3.4	2.3	2.1	0.0	0.0	**9,895.1**
DAY	2024	31.0	29.0	28.3	7.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**10,709.7**
H2O	2024	49.2	44.8	43.1	10.4	48.5	50.1	43.4	35.4	31.9	57.4	38.7	38.0	**10,453.9**
OIL	2024	5.8	5.4	5.5	1.4	5.6	4.3	3.5	3.0	2.9	4.8	3.0	3.1	**9,868.6**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	30.5	29.9	31.0	30.0	31.0	**10,370.0**
H2O	2023	50.1	63.1	75.1	62.5	64.5	38.6	23.1	31.0	35.3	35.3	32.0	49.3	**9,963.0**
OIL	2023	3.3	2.3	4.3	2.9	3.0	3.0	2.0	4.9	3.2	2.9	2.8	5.8	**9,820.3**

Licence **4447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,847.2**
WIN	2025	96.4	93.0	182.5	139.4	48.3	39.5	93.9	64.6	64.4	58.7	0.0	0.0	**22,679.0**
DAY	2024	7.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,546.2**
WIN	2024	41.9	181.5	481.5	401.9	321.3	207.8	114.0	138.3	172.0	259.7	200.6	153.9	**21,798.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	5.0	**9,204.2**
WIN	2023	344.6	275.8	219.1	213.2	167.3	165.1	219.4	150.6	66.5	97.2	92.2	6.2	**19,123.9**

Licence **4448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,882.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,060.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,882.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,060.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,882.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,060.3**

Licence **4449** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**

Manitoba Production
2023 To 2025

Licence **4449** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**

Licence **4452** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**

Licence **4453** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,095.2**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	25.0	0.0	0.0	0.0	0.0	0.0	**8,095.2**
WIN	2024	15.5	14.5	15.5	15.0	4.0	4.2	4.4	0.0	0.0	0.0	0.0	0.0	**1,520.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**7,902.2**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	27.5	27.4	17.6	**1,446.9**

Licence **4454** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,425.1**
WIN	2025	20.2	62.4	111.4	90.1	64.4	44.4	56.7	58.4	75.8	87.8	0.0	0.0	**13,942.3**
DAY	2024	7.0	29.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,121.1**

Manitoba Production
2023 To 2025

Licence **4454** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	30.6	124.7	69.0	21.6	6.2	10.8	37.9	43.3	59.0	113.6	71.2	48.6	**13,270.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	28.0	**8,793.1**
WIN	2023	35.1	18.6	16.5	15.3	17.4	14.0	15.5	15.5	18.1	27.0	24.8	48.7	**12,634.2**

Licence **4456** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.8	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**10,158.5**
GAS	2025	1.6	1.0	1.3	1.8	2.2	2.2	1.6	1.5	1.3	1.4	0.0	0.0	**1,139.6**
H2O	2025	167.0	142.5	132.7	128.8	98.8	62.1	145.3	144.4	123.7	135.8	0.0	0.0	**43,304.7**
OIL	2025	37.7	33.7	37.3	31.7	30.6	28.2	28.7	27.7	27.2	25.1	0.0	0.0	**17,475.7**
DAY	2024	29.8	29.0	31.0	29.8	31.0	28.7	30.9	30.9	30.0	31.0	30.0	31.0	**9,857.3**
GAS	2024	1.2	1.4	1.5	3.7	4.1	3.8	1.4	1.4	1.3	1.4	1.3	1.9	**1,123.7**
H2O	2024	147.6	151.1	161.7	155.8	158.9	147.5	144.8	139.4	145.3	149.1	147.5	159.2	**42,023.6**
OIL	2024	28.5	27.5	28.8	33.4	34.9	32.4	36.5	36.2	35.3	34.8	34.4	37.2	**17,167.8**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**9,494.2**
GAS	2023	2.1	2.6	2.6	2.2	1.9	1.8	1.8	1.7	1.6	1.7	1.3	1.3	**1,099.3**
H2O	2023	150.9	128.5	144.9	148.4	149.0	137.9	150.6	159.1	160.1	167.8	163.4	151.8	**40,215.7**
OIL	2023	37.1	33.4	38.3	40.4	44.1	40.2	38.5	38.8	37.0	38.4	29.1	29.7	**16,767.9**

Licence **4462** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**7,801.6**
WIN	2025	131.0	108.0	122.0	173.0	203.0	168.0	163.0	163.0	156.0	159.0	0.0	0.0	**19,724.5**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	28.0	18.0	31.0	**7,514.6**
WIN	2024	114.0	2.0	0.0	0.0	0.0	0.0	0.0	172.0	206.0	178.0	104.0	142.0	**18,178.5**
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**7,367.6**
WIN	2023	195.0	155.0	171.0	168.0	169.0	177.0	174.0	147.0	167.0	168.0	164.0	157.0	**17,260.5**

Licence **4463** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**

Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	0.0	0.0	**8,237.8**
WIN	2025	211.0	183.0	121.0	153.0	190.0	167.0	168.0	181.0	179.0	184.0	0.0	0.0	**13,956.0**

Manitoba Production
2023 To 2025

Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	21.0	1.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	28.0	18.0	31.0	**7,951.8**
WIN	2024	106.0	1.0	0.0	0.0	0.0	0.0	0.0	112.0	224.0	190.0	149.0	231.0	**12,219.0**
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,805.8**
WIN	2023	127.0	110.0	135.0	143.0	151.0	152.0	156.0	152.0	157.0	149.0	151.0	155.0	**11,206.0**

Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**10,240.8**
H2O	2025	39.8	39.2	43.6	43.8	41.9	40.4	40.5	32.7	33.1	40.0	0.0	0.0	**20,207.6**
OIL	2025	10.6	10.0	10.7	10.2	10.7	10.7	10.3	7.9	8.2	9.7	0.0	0.0	**6,070.5**
DAY	2024	31.0	29.0	31.0	19.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,940.3**
H2O	2024	51.3	47.8	49.1	28.4	18.3	45.4	47.4	42.5	40.3	40.0	38.1	37.2	**19,812.6**
OIL	2024	12.8	11.1	11.6	7.0	5.7	10.3	11.6	10.4	10.0	10.7	9.8	10.9	**5,971.5**
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	29.3	30.3	30.0	31.0	**9,600.3**
H2O	2023	54.5	46.5	53.6	28.3	12.2	50.0	45.2	0.0	61.2	50.5	42.6	44.9	**19,326.8**
OIL	2023	6.6	6.0	6.9	3.7	1.6	6.6	8.4	0.0	7.9	11.1	11.5	11.1	**5,849.6**

Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**10,366.9**
H2O	2025	24.4	24.0	27.1	26.7	25.7	24.7	25.6	24.0	24.3	51.7	0.0	0.0	**37,612.8**
OIL	2025	6.5	6.1	6.6	6.2	6.5	6.6	6.5	5.8	6.0	10.9	0.0	0.0	**12,815.8**
DAY	2024	31.0	29.0	31.0	19.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,065.9**
H2O	2024	34.4	32.4	30.3	16.4	10.6	26.3	27.7	26.0	24.6	24.5	23.3	22.8	**37,334.6**
OIL	2024	7.3	6.4	6.9	4.1	3.3	6.0	6.8	6.3	6.1	6.5	6.0	6.6	**12,748.1**
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,725.9**
H2O	2023	34.5	29.5	33.9	18.0	7.8	31.7	29.5	31.9	41.0	37.1	33.7	33.8	**37,035.3**
OIL	2023	6.0	5.4	6.3	3.3	1.4	5.9	5.3	6.1	5.1	6.1	7.5	7.7	**12,675.8**

Licence **4470** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.0**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.5**
H2O	2025	143.6	19.0	394.7	490.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,699.3**
OIL	2025	7.6	0.0	3.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,034.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,790.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**23.1**
H2O	2024	122.4	112.6	124.4	112.1	108.7	145.4	141.1	127.3	118.7	136.7	148.4	173.8	**47,652.0**
OIL	2024	10.6	7.9	6.5	5.9	5.7	7.6	7.4	9.4	9.7	7.8	7.8	7.5	**5,018.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,424.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**21.9**
H2O	2023	154.0	139.9	151.2	140.8	143.9	137.3	137.5	135.5	136.6	134.4	124.4	123.1	**46,080.4**
OIL	2023	11.6	10.5	11.2	10.6	7.5	7.2	7.2	8.6	8.7	9.0	10.8	10.6	**4,924.3**

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**

Manitoba Production
2023 To 2025

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**

Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**

Licence **4473** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**

Licence **4474** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.5	31.0	30.0	31.0	27.5	31.0	30.0	30.0	11.0	0.0	0.0	**10,961.1**
GAS	2025	1.8	1.0	1.3	1.5	1.8	1.8	1.9	1.8	1.7	0.7	0.0	0.0	**927.8**
H2O	2025	4.0	3.4	3.2	1.7	0.7	0.5	0.9	0.9	0.8	0.3	0.0	0.0	**917.4**
OIL	2025	22.0	21.5	24.4	19.3	17.2	15.9	18.0	17.4	17.6	5.9	0.0	0.0	**16,932.1**
DAY	2024	31.0	29.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**10,681.6**
GAS	2024	1.3	1.2	1.3	1.8	1.9	1.9	1.6	1.4	1.3	1.4	1.3	1.9	**912.5**
H2O	2024	2.2	1.8	2.0	2.8	2.9	2.8	3.7	3.9	4.1	3.7	3.4	3.7	**901.0**
OIL	2024	42.8	34.8	36.5	26.2	27.2	25.5	25.0	24.0	23.3	19.6	18.0	19.4	**16,752.9**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	22.0	9.0	31.0	30.0	31.0	**10,316.8**
GAS	2023	1.1	1.3	1.4	1.3	1.3	1.1	1.4	1.0	0.4	1.3	1.3	1.3	**894.2**
H2O	2023	1.0	0.8	0.9	0.6	0.6	0.5	0.6	0.4	0.2	2.0	4.6	4.3	**864.0**
OIL	2023	15.6	14.4	16.4	13.0	13.6	12.5	13.9	10.0	4.1	39.0	79.9	81.5	**16,430.6**

Licence **4486** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,233.2**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,233.2**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,233.2**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.8**

Licence **4488** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**

Manitoba Production
2023 To 2025

Licence **4488** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**

Licence **4489** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**8,530.8**
WIN	2025	170.0	145.0	140.0	300.0	411.0	360.0	332.0	325.0	310.0	313.0	0.0	0.0	**32,496.5**
DAY	2024	22.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	28.0	18.0	31.0	**8,243.8**
WIN	2024	219.0	0.0	0.0	0.0	0.0	0.0	0.0	142.0	363.0	256.0	163.0	169.0	**29,690.5**
DAY	2023	31.0	14.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,097.8**
WIN	2023	331.0	140.0	358.0	342.0	337.0	350.0	346.0	294.0	330.0	334.0	321.0	324.0	**28,378.5**

Licence **4492** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,264.0**
WIN	2025	24.5	0.0	206.3	392.0	405.5	373.9	244.9	270.9	149.2	153.7	0.0	0.0	**27,993.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**10,010.0**
WIN	2024	262.7	395.2	448.1	493.5	797.6	640.6	340.9	228.9	160.6	0.0	0.0	0.0	**25,772.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**9,736.0**
WIN	2023	133.6	55.3	107.2	124.3	117.1	173.9	53.3	25.4	19.0	22.1	24.8	18.6	**22,004.7**

Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**

Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Manitoba Production
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Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.6	22.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**10,301.7**
GAS	2025	2.7	1.5	2.5	1.4	1.1	1.2	1.2	1.2	1.1	1.4	0.0	0.0	**773.7**
H2O	2025	70.4	57.7	68.8	20.4	3.4	2.2	3.2	3.1	4.0	12.1	0.0	0.0	**43,256.6**
OIL	2025	30.7	25.6	36.1	11.2	2.6	2.4	1.7	1.6	2.4	6.4	0.0	0.0	**14,683.4**
DAY	2024	26.0	29.0	31.0	30.0	4.0	28.9	30.9	30.9	30.0	31.0	30.0	31.0	**10,011.6**
GAS	2024	0.7	1.0	1.2	1.2	0.2	1.2	1.4	1.4	2.5	5.9	5.2	5.1	**758.4**
H2O	2024	94.7	116.9	142.2	138.3	18.1	133.3	144.1	139.1	123.6	81.1	80.4	82.4	**43,011.3**
OIL	2024	31.8	30.9	19.4	19.1	2.5	25.4	44.2	43.9	45.3	51.8	51.2	44.7	**14,562.7**
DAY	2023	30.8	28.0	19.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	10.5	**9,678.9**
GAS	2023	1.1	1.3	0.8	1.8	1.9	1.6	2.1	2.0	1.9	1.4	1.0	0.3	**731.4**
H2O	2023	119.6	103.3	71.5	112.1	110.8	101.9	112.0	118.2	119.0	123.0	120.7	37.9	**41,717.1**
OIL	2023	19.6	18.1	12.8	20.5	22.0	20.0	22.4	22.6	21.5	31.5	36.9	12.8	**14,152.5**

Licence **4499** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	20.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**10,544.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.5	0.0	0.0	**5.9**
H2O	2025	7.5	4.9	9.0	9.8	10.1	9.6	9.9	13.2	13.9	13.7	0.0	0.0	**1,919.8**
OIL	2025	0.5	0.3	0.8	0.8	0.9	0.9	0.8	7.8	9.9	10.3	0.0	0.0	**1,816.0**
DAY	2024	21.0	29.0	30.0	30.0	30.9	30.0	30.3	31.0	29.8	30.2	29.9	31.0	**10,250.3**
H2O	2024	4.9	6.7	6.8	5.5	5.6	5.4	5.3	5.3	5.7	7.3	7.3	7.6	**1,818.2**
OIL	2024	0.3	0.4	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**1,783.0**
DAY	2023	28.3	28.0	31.0	30.0	30.4	29.5	30.8	31.0	29.9	31.0	30.0	31.0	**9,897.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.0	0.0	**4.5**
H2O	2023	2.1	2.2	2.4	2.3	2.3	2.1	1.6	1.7	1.6	5.4	7.4	7.5	**1,744.8**
OIL	2023	4.5	4.6	4.9	4.7	4.7	4.5	3.0	3.0	3.0	2.6	0.4	0.5	**1,777.4**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	20.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**10,514.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.4	0.0	0.0	**32.3**
H2O	2025	6.4	4.2	7.7	6.8	7.0	6.6	6.8	9.1	9.6	9.5	0.0	0.0	**2,018.8**
OIL	2025	0.4	0.3	0.6	0.6	0.6	0.6	0.6	5.5	6.8	7.1	0.0	0.0	**3,246.6**
DAY	2024	21.0	29.0	30.0	30.0	30.9	30.0	30.3	31.0	29.8	30.2	29.9	31.0	**10,220.3**
H2O	2024	4.3	5.7	5.8	4.8	4.8	4.6	4.6	4.5	4.9	6.2	6.3	6.5	**1,945.1**
OIL	2024	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**3,223.5**
DAY	2023	28.3	28.0	31.0	30.0	30.4	29.5	30.8	31.0	29.9	31.0	30.0	31.0	**9,867.2**
GAS	2023	0.5	0.5	0.6	0.6	0.6	0.6	0.4	0.3	0.4	0.1	0.0	0.0	**31.2**

Manitoba Production
2023 To 2025

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	4.7	4.9	5.4	5.1	5.2	4.7	3.5	3.6	3.4	4.6	6.3	6.5	**1,882.1**
OIL	2023	9.9	10.0	10.8	10.3	10.5	9.9	6.5	6.6	6.5	2.2	0.4	0.4	**3,218.8**

Licence **4505** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-35-001-26W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	30.0	30.0	30.9	29.4	30.5	27.7	30.0	30.0	0.0	0.0	**4,673.8**
GAS	2025	2.7	6.5	8.4	6.2	4.0	3.9	2.6	2.0	13.1	3.6	0.0	0.0	**298.8**
H2O	2025	135.5	144.7	156.9	150.9	163.9	134.2	171.9	143.0	148.6	171.7	0.0	0.0	**14,654.6**
OIL	2025	21.4	54.1	66.0	45.7	29.3	28.0	18.2	14.7	90.7	23.6	0.0	0.0	**15,925.0**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.1	30.6	30.8	29.0	30.9	30.0	31.0	**4,376.9**
GAS	2024	4.3	3.8	4.3	3.7	2.9	2.4	2.7	4.2	3.3	3.8	2.4	2.3	**245.8**
H2O	2024	110.1	79.8	91.5	94.4	111.1	106.3	118.9	89.5	93.5	144.9	133.3	139.4	**13,133.3**
OIL	2024	33.1	28.6	32.9	25.5	19.9	17.2	18.5	30.9	23.1	28.0	18.5	18.7	**15,533.3**
DAY	2023	25.4	28.0	26.5	30.0	31.0	30.0	28.9	31.0	30.0	31.0	30.0	31.0	**4,013.6**
GAS	2023	0.6	0.6	0.5	1.0	1.9	2.2	4.0	7.9	6.2	6.0	5.8	4.8	**205.7**
H2O	2023	59.4	71.4	68.5	80.0	75.2	70.5	109.2	169.0	114.4	121.9	111.7	107.3	**11,820.6**
OIL	2023	4.7	5.1	4.8	9.6	13.4	15.8	31.6	61.7	47.0	44.7	45.0	37.1	**15,238.4**

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	28.0	30.8	29.5	31.0	30.0	29.8	30.8	29.3	30.8	0.0	0.0	**10,943.7**
GAS	2025	0.3	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.0	0.0	**47.9**
H2O	2025	128.8	136.0	150.9	152.9	163.7	157.7	157.8	161.5	145.4	143.4	0.0	0.0	**79,991.2**
OIL	2025	15.0	16.3	17.1	16.4	18.2	19.2	18.9	18.6	17.7	17.9	0.0	0.0	**42,715.6**
DAY	2024	31.0	29.0	30.8	29.8	30.5	28.5	30.6	29.8	28.5	31.0	30.0	31.0	**10,645.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.4	0.5	0.4	0.3	0.4	**42.5**
H2O	2024	142.4	122.9	138.1	144.2	149.1	138.4	159.8	135.2	144.5	149.7	149.7	152.1	**78,493.1**
OIL	2024	16.4	14.8	16.3	15.9	17.4	16.1	18.5	16.0	16.3	16.4	16.3	17.2	**42,540.3**
DAY	2023	26.0	28.0	31.0	29.2	26.7	25.0	29.3	28.3	28.1	29.8	28.8	31.0	**10,284.5**
GAS	2023	0.5	0.6	0.6	0.5	0.5	0.5	0.4	0.3	0.6	0.6	0.6	0.5	**38.1**
H2O	2023	129.1	139.7	145.5	139.8	133.4	125.0	137.0	132.5	149.1	161.0	145.4	152.0	**76,767.0**
OIL	2023	14.7	16.4	17.6	15.8	14.5	14.6	15.7	14.3	16.6	17.6	16.8	16.6	**42,342.7**

Licence **4508** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Licence **4512** Well Name **Cromer Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4512** Well Name **Cromer Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.7**

Licence **4516** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-006-28W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,561.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,561.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,561.8**

UWI **100.10-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.4	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**9,352.0**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**22.1**
H2O	2025	47.9	42.6	44.9	43.5	42.0	41.3	43.9	43.6	42.2	39.9	0.0	0.0	**6,890.5**
OIL	2025	21.1	18.6	17.5	15.5	15.3	16.3	17.9	17.5	17.3	18.0	0.0	0.0	**7,445.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**9,050.8**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**19.0**
H2O	2024	54.6	42.3	47.0	44.7	46.5	43.3	47.7	48.4	48.6	54.9	53.5	55.6	**6,458.7**
OIL	2024	30.6	24.3	26.7	26.6	24.6	23.1	24.5	24.2	22.9	24.4	22.4	21.6	**7,270.2**
DAY	2023	30.4	28.0	31.0	29.0	30.9	30.0	31.0	31.0	29.9	31.0	30.0	31.0	**8,685.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**15.3**
H2O	2023	52.4	50.9	59.9	54.8	59.0	53.0	56.0	55.4	52.9	60.3	61.0	62.5	**5,871.6**
OIL	2023	40.1	37.0	40.1	31.8	33.3	32.9	33.0	33.0	32.6	34.6	33.8	35.7	**6,974.3**

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**

Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Licence **4538** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	16.5	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**10,427.3**
GAS	2025	1.6	0.6	2.3	3.1	3.5	3.4	3.3	4.1	5.3	3.7	0.0	0.0	**1,366.2**
H2O	2025	4.2	2.0	51.0	27.5	6.3	4.0	9.3	5.6	8.9	12.1	0.0	0.0	**2,571.5**
OIL	2025	69.2	31.6	58.9	86.5	116.8	109.8	122.4	93.9	102.2	113.9	0.0	0.0	**33,436.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**10,138.4**
GAS	2024	3.3	3.3	3.5	3.3	3.2	2.9	3.7	3.7	2.6	1.4	1.4	1.9	**1,335.3**
H2O	2024	5.6	5.5	5.7	5.6	5.4	4.9	4.8	4.5	4.8	4.9	4.2	3.7	**2,440.6**
OIL	2024	106.8	100.4	101.0	99.5	100.6	91.8	91.0	86.6	85.4	81.6	71.7	64.7	**32,531.3**
DAY	2023	30.5	28.0	18.9	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**9,773.4**
GAS	2023	1.7	1.9	1.1	4.0	3.9	3.9	5.2	3.5	3.8	2.4	2.1	3.5	**1,301.1**
H2O	2023	9.0	4.7	25.8	24.9	9.4	6.7	6.5	6.2	5.5	5.5	5.3	5.4	**2,381.0**
OIL	2023	82.5	68.4	21.0	91.5	145.3	129.9	131.4	118.2	102.2	99.9	91.4	101.0	**31,450.2**

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.7	31.0	31.0	30.0	30.6	0.0	0.0	**9,728.7**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.8	0.8	0.5	0.5	0.5	0.0	0.0	**31.4**
H2O	2025	723.7	666.7	739.6	731.8	759.8	799.9	844.7	862.8	851.8	842.6	0.0	0.0	**70,552.7**
OIL	2025	9.1	8.0	8.9	8.5	9.2	13.8	14.9	10.8	10.1	10.5	0.0	0.0	**5,564.1**
DAY	2024	29.5	29.0	31.0	30.0	30.9	30.0	30.3	15.2	29.8	31.0	29.9	31.0	**9,426.2**
GAS	2024	0.7	0.7	0.8	0.8	0.8	0.8	0.5	0.3	0.5	0.5	0.5	0.5	**25.8**

Manitoba Production
2023 To 2025

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	675.3	650.5	682.9	648.6	690.3	660.2	663.1	320.8	629.2	710.7	703.6	731.7	**62,729.3**
OIL	2024	13.8	13.5	14.9	14.8	13.9	13.0	10.4	4.5	8.6	9.2	9.0	9.3	**5,460.3**
DAY	2023	29.9	28.0	31.0	30.0	30.9	30.0	18.2	30.9	29.9	31.0	30.0	31.0	**9,078.6**
GAS	2023	1.1	0.9	1.2	1.4	1.1	1.0	0.7	0.7	0.7	0.8	0.8	0.9	**18.4**
H2O	2023	665.0	643.2	714.7	678.6	743.9	684.9	417.3	707.1	671.4	711.9	700.0	720.3	**54,962.4**
OIL	2023	23.6	21.0	23.4	27.0	20.2	18.6	13.5	15.0	14.6	14.8	14.1	14.9	**5,325.4**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.7	31.0	31.0	30.0	30.6	0.0	0.0	**9,643.7**
GAS	2025	0.4	0.4	0.4	0.4	0.4	0.7	0.8	0.5	0.4	0.4	0.0	0.0	**29.2**
H2O	2025	723.6	666.7	739.6	731.7	759.8	799.8	844.7	862.7	851.7	842.6	0.0	0.0	**63,529.0**
OIL	2025	9.0	7.9	8.9	8.5	9.1	13.7	14.9	10.7	10.1	10.5	0.0	0.0	**8,202.8**
DAY	2024	29.5	29.0	31.0	30.0	30.9	30.0	30.3	15.2	29.8	31.0	29.9	31.0	**9,341.2**
GAS	2024	0.7	0.7	0.7	0.7	0.7	0.7	0.5	0.2	0.4	0.5	0.4	0.4	**24.4**
H2O	2024	675.3	650.4	682.9	648.6	690.3	660.1	663.0	320.8	629.1	710.6	703.5	731.7	**55,706.1**
OIL	2024	13.7	13.4	14.8	14.8	13.9	13.0	10.4	4.4	8.6	9.1	8.9	9.2	**8,099.5**
DAY	2023	29.9	28.0	31.0	30.0	30.9	30.0	18.2	30.9	29.9	31.0	30.0	31.0	**8,993.6**
GAS	2023	1.1	0.9	1.1	1.4	1.1	1.0	0.7	0.6	0.7	0.7	0.8	0.8	**17.8**
H2O	2023	664.9	643.2	714.6	678.7	743.8	684.9	417.3	707.1	671.4	711.8	700.0	720.2	**47,939.8**
OIL	2023	23.5	21.0	23.4	27.1	20.2	18.6	13.5	14.9	14.6	14.7	14.1	14.8	**7,965.3**

Licence **4547** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b C** Field Code **7** Pool Code **35C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,870.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2025	24.8	17.6	28.0	22.8	24.8	21.2	22.6	19.7	20.0	21.8	0.0	0.0	**4,705.6**
OIL	2025	6.2	4.4	7.0	5.7	6.2	5.3	6.4	8.4	8.6	9.7	0.0	0.0	**3,653.9**
DAY	2024	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	20.0	**5,593.0**
GAS	2024	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2024	27.1	31.1	21.3	19.3	22.8	21.7	22.7	20.4	27.5	27.9	23.9	27.2	**4,482.3**
OIL	2024	5.9	20.8	14.3	12.9	10.7	10.2	8.8	9.6	3.0	3.1	2.6	6.8	**3,586.0**
DAY	2023	29.0	26.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,250.0**
GAS	2023	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2023	20.7	20.3	19.2	8.4	33.4	22.4	21.8	33.0	29.8	29.2	27.9	27.8	**4,189.4**
OIL	2023	12.3	17.3	16.3	7.2	15.6	10.6	10.2	8.0	5.3	5.7	6.1	6.2	**3,477.3**

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**

Manitoba Production
2023 To 2025

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**

Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,665.2**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2025	221.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351,173.0**
OIL	2025	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,969.8**
DAY	2024	31.0	29.0	30.8	29.8	29.5	29.8	19.0	0.0	0.0	0.0	0.0	0.0	**9,659.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2024	1100.2	949.5	1096.7	1124.7	1139.5	1150.4	744.6	0.0	0.0	0.0	0.0	0.0	**350,951.8**
OIL	2024	16.3	14.3	15.8	13.8	14.8	14.7	9.6	0.0	0.0	0.0	0.0	0.0	**16,966.9**
DAY	2023	28.8	28.0	19.8	29.8	27.2	25.0	31.0	26.3	27.1	29.8	28.8	31.0	**9,460.3**
GAS	2023	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.6	0.6	**35.7**
H2O	2023	570.1	536.9	363.3	562.7	538.2	546.2	1494.9	1283.8	1249.3	1316.0	1171.9	1241.9	**343,646.2**
OIL	2023	12.6	12.2	8.2	11.8	10.9	10.4	13.6	11.1	13.7	18.4	17.0	17.4	**16,867.6**

Licence **4555** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**6,902.4**
GAS	2025	5.0	3.1	2.8	2.0	2.2	1.7	1.5	1.5	1.3	1.4	0.0	0.0	**528.0**
H2O	2025	9.1	7.9	7.2	6.6	5.0	3.0	6.7	6.6	5.6	6.5	0.0	0.0	**2,571.2**
OIL	2025	16.0	14.1	15.3	14.4	15.0	13.4	14.1	13.8	13.6	14.1	0.0	0.0	**3,724.3**
DAY	2024	26.5	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**6,601.0**
GAS	2024	1.0	1.1	1.2	1.2	2.5	3.6	4.1	3.9	3.9	4.4	3.9	5.3	**505.5**
H2O	2024	7.7	8.8	9.4	9.2	8.4	7.0	7.2	6.9	7.2	7.9	7.9	8.5	**2,507.0**
OIL	2024	10.6	11.7	12.3	12.1	13.9	14.4	15.5	15.4	15.0	15.1	14.9	16.2	**3,580.5**
DAY	2023	30.8	26.2	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**6,240.5**
GAS	2023	3.8	4.3	4.6	2.9	2.1	2.0	2.0	0.6	0.6	0.6	0.7	1.2	**469.4**
H2O	2023	10.6	8.6	10.4	9.0	8.6	8.0	9.2	11.4	11.5	12.1	11.9	9.0	**2,410.9**
OIL	2023	12.5	10.8	13.3	10.6	10.6	9.7	10.8	11.2	10.7	11.2	10.6	12.3	**3,413.4**

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**10,360.6**
GAS	2025	5.0	3.1	2.7	1.3	1.5	1.4	1.5	1.5	1.3	1.4	0.0	0.0	**517.6**
H2O	2025	1.7	1.3	0.9	0.6	0.4	0.3	0.6	0.6	0.5	0.6	0.0	0.0	**844.7**
OIL	2025	6.2	5.4	5.3	4.1	4.2	3.5	3.5	3.5	3.4	3.5	0.0	0.0	**8,066.8**
DAY	2024	26.5	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	12.0	31.0	**10,059.2**
GAS	2024	1.0	1.1	1.2	1.2	1.5	3.6	4.1	3.9	3.9	4.4	1.5	5.3	**496.9**
H2O	2024	0.0	0.0	0.0	0.0	0.1	1.2	1.3	1.3	1.3	1.4	0.6	1.5	**837.2**
OIL	2024	10.9	12.0	12.5	12.4	12.2	5.5	6.1	6.0	5.8	5.9	2.3	6.3	**8,024.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**9,716.7**
GAS	2023	1.4	1.7	1.7	1.2	1.0	0.9	1.1	0.6	0.6	0.6	0.7	1.0	**464.2**
H2O	2023	0.3	0.3	0.3	1.3	1.8	1.7	1.8	1.9	1.9	2.0	2.0	0.9	**828.5**

Manitoba Production
2023 To 2025

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	1.3	1.1	1.4	7.1	10.6	9.7	10.8	11.2	10.7	11.2	10.6	11.9	**7,926.3**

Licence **4557** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	30.8	30.0	31.0	30.0	29.3	30.8	29.3	30.8	0.0	0.0	**10,356.2**
GAS	2025	0.6	0.6	0.6	0.6	0.7	0.6	0.5	0.6	0.6	0.6	0.0	0.0	**45.6**
H2O	2025	113.6	101.1	109.5	113.7	130.2	142.2	131.6	128.4	121.6	110.8	0.0	0.0	**68,784.1**
OIL	2025	18.6	16.7	17.1	17.0	20.0	22.7	20.3	18.9	19.2	24.0	0.0	0.0	**44,741.3**
DAY	2024	30.3	29.0	30.8	29.8	30.5	29.4	29.6	29.8	28.5	31.0	30.0	31.0	**10,056.9**
GAS	2024	0.3	0.3	0.3	0.6	0.5	0.3	0.7	0.6	0.5	0.6	0.6	0.6	**39.6**
H2O	2024	110.9	101.8	116.5	118.0	123.4	121.2	139.8	146.5	116.3	111.3	110.9	122.6	**67,581.4**
OIL	2024	15.4	15.2	17.0	16.3	17.9	17.3	19.9	20.9	17.7	17.1	17.0	19.3	**44,546.8**
DAY	2023	26.0	28.0	30.0	29.2	27.2	25.0	29.3	28.3	27.5	29.8	28.8	31.0	**9,697.2**
GAS	2023	0.3	0.5	0.5	0.3	0.3	0.3	0.6	0.5	0.6	0.5	0.3	0.3	**33.7**
H2O	2023	106.3	126.4	121.0	98.1	120.0	117.1	154.0	161.0	132.2	138.0	112.0	117.7	**66,142.2**
OIL	2023	13.2	16.1	15.9	12.2	14.3	15.1	19.3	19.4	16.4	16.9	14.8	14.8	**44,335.8**

Licence **4562** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**

Licence **4565** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**10,319.3**
GAS	2025	5.8	3.6	4.1	3.9	4.2	2.6	1.5	1.5	1.3	1.4	0.0	0.0	**616.8**
H2O	2025	11.9	10.2	10.0	10.2	7.7	3.6	6.4	6.3	5.4	6.2	0.0	0.0	**4,560.3**
OIL	2025	13.4	11.8	13.5	14.1	14.6	10.1	8.3	8.1	8.0	8.3	0.0	0.0	**9,282.7**
DAY	2024	25.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**10,017.9**
GAS	2024	4.1	5.0	5.2	5.4	5.2	4.2	4.8	4.5	4.5	5.1	4.6	6.2	**586.9**
H2O	2024	6.8	8.3	8.8	8.5	9.1	9.1	9.4	9.1	9.4	10.4	10.3	11.1	**4,482.4**
OIL	2024	9.2	10.8	11.4	11.2	12.0	12.1	13.1	13.0	12.6	12.6	12.5	13.5	**9,172.5**
DAY	2023	30.8	26.2	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**9,658.9**
GAS	2023	1.4	1.5	1.7	0.7	0.0	0.0	0.6	4.0	3.8	4.0	4.0	5.0	**528.1**
H2O	2023	9.3	7.6	9.1	7.8	7.1	6.6	7.2	8.2	8.2	8.6	8.6	8.2	**4,372.1**
OIL	2023	4.3	3.6	4.5	3.8	3.7	3.4	3.8	3.8	3.7	3.8	3.6	8.4	**9,028.5**

Licence **4566** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**

Manitoba Production
2023 To 2025

Licence **4566** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**

Licence **4570** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	28.9	30.9	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**10,063.8**
H2O	2025	26.2	24.0	26.5	28.0	36.2	34.1	30.4	28.1	21.1	20.8	0.0	0.0	**5,076.9**
OIL	2025	3.0	2.7	3.0	2.7	3.1	3.0	3.0	2.9	2.9	3.0	0.0	0.0	**8,106.8**
DAY	2024	31.0	29.0	31.0	29.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**9,761.9**
H2O	2024	28.9	26.3	27.7	27.5	30.7	24.3	24.6	23.8	50.2	54.7	25.4	26.3	**4,801.5**
OIL	2024	5.8	5.4	5.9	3.4	2.9	2.9	3.1	3.0	5.7	5.8	3.0	3.1	**8,077.5**
DAY	2023	30.4	25.0	31.0	30.0	30.9	29.0	30.0	31.0	20.0	28.0	27.0	31.0	**9,397.5**
H2O	2023	19.5	21.8	41.9	36.8	38.4	31.2	27.7	26.9	18.4	26.6	26.1	29.8	**4,431.1**
OIL	2023	2.6	2.6	5.3	5.9	6.1	5.0	3.6	3.1	2.4	5.3	5.1	5.9	**8,027.5**

Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole T** Field Code **1** Pool Code **59T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**

Licence **4573** Well Name **Kola Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**10,475.8**
H2O	2025	101.6	91.2	98.3	101.4	106.4	100.4	104.8	105.8	95.5	106.6	0.0	0.0	**54,094.9**
OIL	2025	5.9	4.6	5.0	5.0	5.1	5.7	6.2	5.6	4.8	5.0	0.0	0.0	**5,522.7**
DAY	2024	31.0	29.0	31.0	29.1	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**10,172.7**
H2O	2024	95.5	108.6	117.2	99.5	101.2	93.5	99.9	98.9	95.0	98.1	95.3	101.1	**53,082.9**
OIL	2024	6.5	6.2	6.6	5.3	9.1	9.0	8.9	5.7	5.6	6.0	6.8	6.2	**5,469.8**
DAY	2023	31.0	26.7	30.2	29.8	31.0	30.0	29.9	31.0	30.0	30.4	30.0	30.5	**9,810.2**
H2O	2023	39.0	33.4	42.7	42.8	43.8	42.5	41.8	70.2	101.0	100.3	94.0	96.1	**51,879.1**
OIL	2023	4.5	3.8	4.7	4.7	4.8	4.7	4.3	4.9	5.3	6.5	10.4	6.2	**5,387.9**

Manitoba Production
2023 To 2025

Licence **4574** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**7,996.8**
WIN	2025	152.0	140.0	203.0	442.0	561.0	552.0	616.0	609.0	607.0	564.0	0.0	0.0	**42,307.0**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	18.0	31.0	**7,710.8**
WIN	2024	328.0	5.0	0.0	0.0	0.0	0.0	0.0	168.0	370.0	251.0	156.0	161.0	**37,861.0**
DAY	2023	31.0	14.0	29.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,562.8**
WIN	2023	406.0	169.0	368.0	186.0	596.0	578.0	556.0	604.0	537.0	496.0	468.0	488.0	**36,422.0**

Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,389.0**
WIN	2025	1732.0	1380.0	1411.0	1487.0	1537.0	1455.0	1544.0	1536.0	1508.0	1546.0	0.0	0.0	**213,415.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,087.0**
WIN	2024	1691.0	1613.0	1997.0	1934.0	1974.0	1937.0	2016.0	2014.0	1958.0	1998.0	1916.0	1976.0	**198,279.0**
DAY	2023	22.0	24.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,721.0**
WIN	2023	1191.0	1257.0	1687.0	1607.0	1384.0	1607.0	1657.0	1706.0	1653.0	1656.0	1618.0	1696.0	**175,255.0**

Licence **4585** Well Name **Runcible Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	4.5	6.4	3.3	4.4	1.8	4.2	2.3	3.3	4.2	3.8	0.0	0.0	**359.4**
WIN	2025	1722.0	2433.3	1272.7	106.0	697.5	1602.5	1500.5	1255.0	1594.7	1433.6	0.0	0.0	**995,979.8**
DAY	2024	3.0	2.6	1.5	1.5	1.8	5.6	3.4	3.8	5.5	4.4	2.8	1.7	**321.2**
WIN	2024	1163.6	1002.0	591.0	548.1	668.8	2136.5	1302.9	1449.8	2126.9	1664.9	1086.7	648.0	**982,362.0**
DAY	2023	10.7	12.2	11.0	2.7	4.3	3.9	3.3	2.9	3.3	3.6	1.8	1.3	**283.6**
WIN	2023	4094.0	4647.0	4204.6	1046.1	1613.2	1476.6	1269.5	1223.1	1243.6	1390.5	675.8	505.0	**967,972.8**

Licence **4587** Well Name **CNRL Pierson Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,605.6**
H2O	2025	1757.9	1187.9	2370.7	1817.3	2153.8	2147.3	1504.0	1334.5	1560.3	1424.6	0.0	0.0	**109,459.8**
DAY	2024	31.0	29.0	31.0	9.0	0.0	0.0	0.0	0.0	7.0	28.0	30.0	31.0	**1,310.6**
H2O	2024	2064.9	1539.2	1362.9	400.9	0.0	0.0	0.0	0.0	585.8	1595.1	2400.2	2163.5	**92,201.5**
DAY	2023	31.0	28.0	31.0	30.0	22.0	25.3	23.0	0.0	9.0	31.0	30.0	19.0	**1,114.6**
H2O	2023	2057.4	1006.0	1516.3	1383.7	634.4	804.9	1354.8	0.0	427.8	2514.5	2493.5	1870.5	**80,089.0**

Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	27.0	31.0	29.8	31.0	31.0	30.0	29.4	0.0	0.0	**7,875.9**
H2O	2025	206.3	189.3	209.3	186.7	211.3	207.6	209.5	168.8	140.8	150.4	0.0	0.0	**9,816.1**
OIL	2025	7.2	6.7	7.3	5.8	6.9	6.5	6.8	4.7	3.6	2.5	0.0	0.0	**6,106.8**
DAY	2024	31.0	28.5	30.8	15.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,576.8**
H2O	2024	200.3	183.4	205.7	104.9	220.2	209.0	217.7	216.4	209.2	209.8	208.7	209.1	**7,936.1**
OIL	2024	8.2	7.4	8.5	4.7	9.0	8.8	8.5	8.4	7.9	8.2	7.9	7.9	**6,048.8**
DAY	2023	0.0	0.0	0.0	0.0	13.2	28.9	30.5	28.9	25.2	29.2	30.0	31.0	**7,226.0**
H2O	2023	0.0	0.0	0.0	0.0	106.4	232.0	210.4	199.8	175.3	208.0	204.6	202.7	**5,541.7**
OIL	2023	0.0	0.0	0.0	0.0	9.1	19.6	9.9	8.5	7.2	8.3	7.8	8.1	**5,953.4**

Licence **4604** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **4604** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,364.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,274.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,115.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,364.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,274.0**
DAY	2023	31.0	28.0	30.6	25.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**9,115.1**
GAS	2023	0.6	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.9**
H2O	2023	217.6	206.3	226.3	187.3	225.1	229.7	210.5	195.1	204.8	205.5	171.2	0.0	**180,364.3**
OIL	2023	36.3	33.1	6.1	2.3	2.7	4.8	5.6	4.0	4.0	5.2	6.2	0.0	**14,274.0**

Licence **4605** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	20.4	31.0	30.0	31.0	0.0	0.0	**10,228.7**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.1	0.1	0.0	0.0	0.2	0.0	0.0	**102.3**
H2O	2025	867.9	621.5	727.2	723.6	691.5	645.4	426.5	664.0	618.6	625.1	0.0	0.0	**264,252.1**
OIL	2025	15.3	14.1	18.4	19.6	19.7	13.0	7.5	10.3	9.5	12.6	0.0	0.0	**57,287.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	31.0	31.0	23.9	31.0	30.0	31.0	**9,935.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.3	0.3	**100.5**
H2O	2024	811.2	698.9	694.7	768.2	686.7	765.0	709.5	733.7	559.8	774.5	659.3	956.0	**257,640.8**
OIL	2024	20.7	20.3	22.1	21.3	21.8	17.9	15.4	12.8	9.6	13.8	13.8	13.6	**57,147.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,575.6**
GAS	2023	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	**97.7**
H2O	2023	680.0	657.6	702.9	703.1	718.9	729.3	675.3	664.4	672.0	685.3	659.9	736.9	**248,823.3**
OIL	2023	20.4	19.2	21.6	14.6	14.3	13.1	13.6	14.0	14.8	15.7	17.7	20.2	**56,944.6**

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,356.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,151.9**
DAY	2024	0.0	1.6	30.8	27.5	27.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**5,623.1**
GAS	2024	0.0	0.0	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2024	0.0	11.2	225.8	268.0	238.6	0.0	0.0	0.0	0.0	13.0	0.0	0.0	**2,356.7**
OIL	2024	0.0	0.3	5.7	5.9	5.8	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**1,151.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,534.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.9**

UWI **100.01-21-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126,195.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,585.0**
DAY	2024	0.0	1.6	30.8	27.5	27.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**7,390.1**
GAS	2024	0.0	0.0	0.7	0.8	0.8	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**19.6**
H2O	2024	0.0	28.7	580.7	689.3	613.6	0.0	0.0	0.0	0.0	33.5	0.0	0.0	**126,195.5**
OIL	2024	0.0	0.8	14.5	15.2	15.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**4,585.0**

Manitoba Production
2023 To 2025

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,301.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,249.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**

Licence **4609** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	29.7	0.0	0.0	**10,338.9**
GAS	2025	0.0	0.0	0.1	0.3	0.4	0.6	0.9	1.1	1.2	1.2	0.0	0.0	**63.5**
H2O	2025	133.8	127.6	156.7	144.2	139.3	211.6	190.0	188.7	174.0	105.0	0.0	0.0	**32,551.4**
OIL	2025	2.8	2.5	4.0	4.9	5.9	10.9	14.1	23.0	24.3	27.4	0.0	0.0	**33,925.1**
DAY	2024	30.0	27.9	29.8	10.0	30.6	28.0	30.8	30.7	29.8	31.0	30.0	31.0	**10,037.1**
GAS	2024	0.0	0.0	0.3	0.2	0.6	0.4	0.3	0.3	0.4	0.6	0.2	0.0	**57.7**
H2O	2024	173.3	165.5	132.6	27.5	86.5	94.6	132.3	140.6	133.7	135.9	132.4	135.6	**30,980.5**
OIL	2024	2.1	2.0	5.4	3.1	9.5	8.5	8.5	8.8	8.8	10.4	4.9	2.8	**33,805.3**
DAY	2023	30.5	28.0	30.8	30.0	8.0	17.0	30.9	19.9	25.5	24.3	29.0	29.2	**9,697.5**
GAS	2023	1.2	1.1	1.1	1.1	0.3	0.7	1.6	1.1	1.3	1.2	0.5	0.0	**54.4**
H2O	2023	49.5	44.8	49.2	41.6	10.1	24.5	54.5	33.5	41.3	33.2	110.9	172.9	**29,490.0**
OIL	2023	23.6	20.5	22.5	21.8	5.8	13.7	28.0	18.1	22.9	21.3	12.6	1.9	**33,730.5**

UWI **102.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**

Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**10,117.6**
GAS	2025	0.6	0.7	0.5	0.8	1.0	0.9	1.1	0.8	1.2	1.2	0.0	0.0	**200.6**
H2O	2025	0.9	1.0	0.8	1.0	1.3	1.3	1.6	172.6	1.8	1.6	0.0	0.0	**1,239.1**
OIL	2025	16.1	18.4	14.5	20.4	25.7	25.0	32.2	25.1	36.7	30.0	0.0	0.0	**28,710.1**
DAY	2024	30.6	29.0	31.0	30.0	30.6	30.0	26.5	31.0	30.0	30.3	30.0	31.0	**9,814.8**
GAS	2024	1.0	1.0	1.1	0.6	0.6	0.6	0.5	0.9	0.9	0.8	0.5	0.6	**191.8**
H2O	2024	1.4	1.7	1.6	1.0	1.0	0.9	0.8	1.6	1.5	1.4	1.1	0.9	**1,055.2**
OIL	2024	29.3	31.8	28.4	14.3	15.7	15.9	15.4	26.1	26.0	26.0	20.7	16.5	**28,466.0**
DAY	2023	31.0	28.0	30.8	30.0	28.8	30.0	31.0	27.9	29.8	31.0	30.0	31.0	**9,454.8**
GAS	2023	1.2	1.2	1.1	1.5	0.9	0.9	1.9	1.5	0.7	1.2	1.3	0.9	**182.7**
H2O	2023	2.8	3.3	2.3	3.2	1.4	1.5	2.5	2.1	1.3	2.1	2.1	1.6	**1,040.3**
OIL	2023	46.6	40.4	39.3	50.1	23.5	24.4	46.4	36.5	19.3	31.3	38.5	29.7	**28,199.9**

Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	27.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**10,006.9**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.7	1.0	0.9	0.6	0.0	0.0	**186.8**
H2O	2025	3.0	0.8	0.9	1.6	19.8	19.6	13.2	1.3	1.2	0.8	0.0	0.0	**5,541.4**
OIL	2025	13.1	12.2	13.9	13.8	18.4	17.9	20.6	24.3	24.7	15.9	0.0	0.0	**27,486.7**
DAY	2024	29.6	29.0	31.0	30.0	30.9	30.0	24.0	31.0	30.0	29.5	28.0	29.0	**9,719.1**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.6	**180.1**
H2O	2024	16.7	20.0	24.9	18.2	16.5	15.8	13.3	16.7	15.5	15.3	14.5	16.4	**5,479.2**
OIL	2024	11.1	8.3	11.4	13.4	14.5	14.2	12.1	15.3	14.6	15.0	13.9	15.3	**27,311.9**
DAY	2023	31.0	28.0	31.0	30.0	28.8	28.6	31.0	30.4	30.0	31.0	30.0	31.0	**9,367.1**
GAS	2023	0.5	0.3	0.3	0.3	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**176.2**
H2O	2023	28.6	31.8	40.2	44.8	19.9	21.8	21.1	21.5	21.2	23.1	20.8	16.9	**5,275.4**
OIL	2023	21.3	9.2	14.4	13.6	15.7	17.2	16.7	15.1	16.0	15.9	15.2	14.6	**27,152.8**

Licence **4615** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	31.0	29.0	31.0	30.0	30.4	31.0	30.0	5.0	0.0	0.0	**10,056.6**
H2O	2025	175.4	90.8	143.0	143.7	153.2	132.3	122.0	125.7	106.7	18.1	0.0	0.0	**50,558.4**
OIL	2025	4.9	3.2	4.7	4.4	4.6	6.0	7.7	7.1	5.4	0.9	0.0	0.0	**21,211.7**
DAY	2024	29.5	28.8	31.0	30.0	31.0	30.0	30.9	31.0	25.9	31.0	30.0	31.0	**9,787.2**
H2O	2024	154.3	133.5	137.3	154.8	143.8	158.8	150.2	155.8	129.0	164.2	136.9	200.6	**49,347.5**
OIL	2024	7.6	8.3	9.5	7.8	5.6	5.8	5.6	5.9	4.8	5.8	6.0	5.7	**21,162.8**
DAY	2023	31.0	27.0	30.6	30.0	30.5	25.0	30.0	26.3	25.0	31.0	30.0	31.0	**9,427.1**
GAS	2023	0.6	0.5	0.6	0.5	0.3	0.2	0.3	0.3	0.2	0.3	0.0	0.0	**108.2**
H2O	2023	177.2	159.9	175.4	171.4	148.2	127.0	162.0	168.8	169.5	208.0	132.6	149.0	**47,528.3**
OIL	2023	25.4	22.8	23.5	27.3	34.9	28.3	30.3	22.9	22.3	25.3	6.6	7.8	**21,084.4**

Licence **4621** Well Name **Tundra South Pipestone Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,860.5**
WIN	2025	5962.4	5175.2	6288.0	6148.0	6518.4	5602.4	6314.4	6886.4	6763.2	7276.0	0.0	0.0	**901,539.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	30.4	**1,556.5**
WIN	2024	4541.1	3727.5	5019.2	5650.4	5348.8	4393.6	4666.4	5656.0	4870.4	5266.4	5361.6	5762.4	**838,605.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	**1,191.3**
WIN	2023	4936.0	4538.0	5089.0	4210.0	2367.0	5092.0	5430.0	4579.0	2266.0	3026.0	4510.0	4903.0	**778,341.5**

UWI **100.06-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mississippian Undifferentiated** Field Code **99** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,628.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,628.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,628.0**

Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**10,080.4**
H2O	2025	62.9	57.6	64.7	57.1	58.1	57.2	57.7	76.4	113.6	118.5	0.0	0.0	**22,869.9**

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Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	18.4	17.2	21.4	19.5	20.8	19.4	20.5	25.3	35.7	26.3	0.0	0.0	**11,884.0**
DAY	2024	31.0	29.0	30.8	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,776.7**
H2O	2024	67.4	62.7	66.1	59.6	66.9	63.5	66.2	63.7	64.2	64.4	64.0	64.2	**22,146.1**
OIL	2024	20.0	18.3	20.0	19.4	19.8	19.5	18.7	17.9	19.3	19.9	19.3	19.4	**11,659.5**
DAY	2023	31.0	27.8	31.0	29.5	30.8	28.9	30.5	30.9	29.7	30.7	30.0	31.0	**9,412.9**
H2O	2023	83.3	73.3	79.4	73.7	81.2	73.3	70.5	72.1	69.8	74.3	71.3	67.7	**21,373.2**
OIL	2023	26.2	23.4	25.0	22.5	23.2	20.3	21.7	23.0	21.4	22.2	21.7	20.6	**11,428.0**

Licence **4640** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**

Licence **4642** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	2.0	0.0	0.0	14.0	30.0	27.0	29.7	21.0	31.0	0.0	0.0	**6,680.1**
GAS	2025	0.5	0.0	0.0	0.0	0.2	0.6	0.4	0.6	0.4	0.8	0.0	0.0	**30.7**
H2O	2025	35.9	0.9	0.0	0.0	13.2	49.0	33.3	42.4	25.1	38.3	0.0	0.0	**22,204.6**
OIL	2025	5.4	0.2	0.0	0.0	1.9	7.3	5.1	6.3	4.0	9.1	0.0	0.0	**3,518.8**
DAY	2024	31.0	28.0	18.0	0.0	10.0	29.3	29.5	26.0	30.0	27.0	30.0	28.0	**6,494.4**
GAS	2024	0.2	0.1	0.1	0.0	0.2	0.9	0.5	0.4	0.5	0.4	0.4	0.5	**27.2**
H2O	2024	33.8	32.9	26.5	0.0	16.4	46.4	39.6	31.9	35.6	31.0	29.0	37.0	**21,966.5**
OIL	2024	3.3	1.7	1.4	0.0	2.1	10.3	5.9	4.8	5.4	4.7	4.3	5.5	**3,479.5**
DAY	2023	29.0	18.0	30.0	30.0	13.0	30.0	31.0	29.0	23.4	31.0	30.0	31.0	**6,207.6**
GAS	2023	0.4	0.2	0.4	0.3	0.2	0.4	0.3	0.6	0.7	0.6	0.8	0.6	**23.0**
H2O	2023	34.5	26.3	41.0	32.0	19.0	46.2	33.5	26.9	30.0	26.1	31.9	31.0	**21,606.4**
OIL	2023	4.6	2.9	4.6	3.6	2.1	5.1	3.8	6.7	7.5	6.5	8.0	6.7	**3,430.1**

Licence **4643** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**

Licence **4645** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**

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Licence **4645** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**

UWI **100.06-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**

Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**9,902.6**
H2O	2025	197.6	181.3	200.8	197.5	201.2	197.6	189.4	95.7	90.3	64.7	0.0	0.0	**13,570.6**
OIL	2025	19.0	17.7	19.7	18.9	20.1	18.8	18.4	5.6	5.4	3.7	0.0	0.0	**7,626.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	27.5	31.0	30.0	31.0	**9,598.8**
H2O	2024	66.3	61.7	66.1	65.9	176.3	167.3	174.3	173.3	161.8	179.7	178.8	181.0	**11,954.5**
OIL	2024	4.3	3.9	3.9	4.1	22.0	21.6	20.7	20.6	16.8	17.8	17.2	17.6	**7,479.6**
DAY	2023	31.0	27.8	31.0	30.0	30.8	0.0	27.5	30.9	29.7	30.7	30.0	31.0	**9,235.5**
H2O	2023	43.5	72.2	78.2	72.4	77.3	0.0	63.5	72.1	64.5	68.8	66.5	66.6	**10,302.0**
OIL	2023	3.9	4.8	5.2	4.6	4.4	0.0	4.1	4.8	4.3	4.4	4.3	4.4	**7,309.1**

Licence **4672** Well Name **NVS Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	0.0	0.0	**8,343.7**
WIN	2025	1496.0	1359.0	1486.0	1342.0	1511.0	1359.0	1434.0	1159.0	1256.0	1411.0	0.0	0.0	**119,442.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,044.7**
WIN	2024	1340.0	1410.0	1513.0	1469.0	1537.0	1387.0	1396.0	1378.0	1442.0	1492.0	1391.0	1535.0	**105,629.6**
DAY	2023	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,679.7**
WIN	2023	1151.0	1065.0	1195.0	1077.0	1194.0	950.0	1132.0	1188.0	1115.0	1216.0	1168.0	1220.0	**88,339.6**

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**9,330.7**

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Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	10.9	10.1	12.3	12.4	12.7	12.4	12.5	12.1	10.8	11.2	0.0	0.0	**5,878.8**
OIL	2025	19.3	18.1	21.7	20.6	22.0	20.6	21.7	16.0	11.0	31.2	0.0	0.0	**6,550.6**
DAY	2024	31.0	27.0	30.8	28.8	31.0	30.0	31.0	31.0	30.0	31.0	28.5	28.0	**9,027.0**
H2O	2024	22.0	15.5	9.9	9.3	10.5	10.0	10.4	10.3	10.1	10.1	9.9	9.7	**5,761.4**
OIL	2024	84.9	56.0	28.3	28.9	29.8	29.2	28.1	27.8	29.0	30.0	22.5	17.6	**6,348.4**
DAY	2023	31.0	26.6	31.0	30.0	30.8	28.9	30.5	30.9	29.7	30.7	30.0	31.0	**8,668.9**
H2O	2023	25.4	12.3	14.0	13.2	14.3	14.4	14.2	14.5	14.1	14.9	14.4	21.3	**5,623.7**
OIL	2023	50.0	30.3	34.0	31.1	31.5	25.6	28.2	29.9	25.0	26.0	25.6	81.6	**5,936.3**

Licence **4689** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	0.0	0.0	0.0	20.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**8,695.5**
H2O	2025	46.3	0.0	0.0	0.0	46.3	70.5	68.9	47.9	44.9	41.2	0.0	0.0	**8,847.5**
OIL	2025	6.7	0.0	0.0	0.0	6.7	9.7	9.8	5.9	5.7	6.6	0.0	0.0	**3,062.8**
DAY	2024	20.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	30.0	31.0	24.3	22.0	**8,501.7**
H2O	2024	26.4	0.0	0.0	18.0	45.0	42.6	44.5	42.8	44.2	67.7	54.5	47.9	**8,481.5**
OIL	2024	4.5	0.0	0.0	3.4	7.8	7.6	7.3	7.0	7.4	10.3	8.0	7.2	**3,011.7**
DAY	2023	31.0	27.8	11.0	0.0	13.8	28.9	29.5	30.9	29.7	30.7	30.0	31.0	**8,239.4**
H2O	2023	36.2	37.1	14.3	0.0	18.5	40.4	39.2	41.4	40.1	42.8	41.0	41.1	**8,047.9**
OIL	2023	7.4	7.1	2.7	0.0	3.2	6.3	6.6	7.2	6.7	7.0	7.2	7.3	**2,941.2**

Licence **4700** Well Name **Kola Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	27.9	31.0	29.9	30.8	27.0	31.0	28.0	28.8	30.7	0.0	0.0	**9,602.6**
H2O	2025	9.7	10.2	10.9	19.4	20.4	15.8	17.8	17.1	17.3	19.9	0.0	0.0	**3,143.6**
OIL	2025	0.5	0.3	0.3	2.1	2.2	1.1	0.9	1.0	1.2	1.2	0.0	0.0	**9,934.5**
DAY	2024	17.0	29.0	31.0	29.0	30.6	26.9	30.9	30.7	28.8	31.0	30.0	17.0	**9,310.5**
H2O	2024	13.8	30.7	33.4	16.2	15.7	13.8	15.1	12.6	8.0	7.6	11.0	6.2	**2,985.1**
OIL	2024	1.7	3.4	3.7	1.7	0.9	0.8	1.0	0.9	0.6	0.7	0.6	0.3	**9,923.7**
DAY	2023	13.0	9.8	6.0	29.5	31.0	27.0	29.0	31.0	29.2	30.4	29.6	29.6	**8,978.6**
H2O	2023	6.2	4.6	2.8	14.1	14.6	12.8	14.4	14.7	14.2	15.7	18.8	24.6	**2,801.0**
OIL	2023	4.4	3.1	1.9	9.2	9.6	8.4	8.9	9.5	9.1	8.0	2.9	2.9	**9,907.4**

Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,854.2**
WIN	2025	50194.0	40031.0	41754.0	96881.0	48274.0	49283.0	51350.0	25601.0	1485.0	47958.0	0.0	0.0	**12,162,665.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,550.2**
WIN	2024	52984.0	53890.0	47414.0	48134.0	53961.0	50849.0	50849.0	34779.0	23680.0	43189.0	45621.0	48351.0	**11,709,854.8**
DAY	2023	31.0	28.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,184.2**
WIN	2023	44578.0	1326.0	0.0	0.0	0.0	0.0	0.0	53486.0	41317.0	38131.0	38097.3	53890.0	**11,156,153.8**

Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,969.2**
WIN	2025	56194.0	49053.0	55525.0	54856.0	54467.0	54844.0	57357.0	26399.0	1380.0	48009.0	0.0	0.0	**16,157,882.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,665.2**

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Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	56138.0	57192.0	51126.0	52938.0	48495.0	56017.0	56017.0	48137.0	46808.0	52437.0	52516.0	55110.0	**15,699,798.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,299.2**
WIN	2023	49582.0	1503.0	49078.0	33073.0	26608.0	0.0	56316.0	57104.0	45949.0	43730.0	43722.9	57192.0	**15,066,867.8**

Licence **4708** Well Name **Whitewater Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**7,799.7**
WIN	2025	1785.4	1679.4	1842.8	1808.8	1808.2	1789.7	1363.0	1836.9	1692.5	1854.5	0.0	0.0	**36,934.2**
DAY	2024	31.0	28.7	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**7,503.7**
WIN	2024	928.7	877.9	1162.9	1098.9	1217.7	1189.0	1237.9	1223.5	1177.5	1247.2	1002.3	1548.4	**19,473.0**
DAY	2023	0.0	0.0	0.0	0.0	16.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	**7,144.0**
WIN	2023	0.0	0.0	0.0	0.0	184.9	593.3	603.7	682.3	807.9	881.0	889.1	918.9	**5,561.1**

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,167.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,167.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,167.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.3**

Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.8	31.0	30.0	30.0	31.0	30.0	30.3	0.0	0.0	**9,406.8**
H2O	2025	150.8	135.3	143.0	134.6	143.6	132.0	144.3	142.5	122.3	116.2	0.0	0.0	**41,314.4**
OIL	2025	7.2	6.7	6.8	6.7	4.4	4.3	4.0	3.2	3.7	4.3	0.0	0.0	**17,929.7**
DAY	2024	19.0	28.7	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,104.9**
H2O	2024	110.1	124.7	139.7	132.4	132.0	133.5	132.7	139.4	134.5	137.7	136.4	146.4	**39,949.8**
OIL	2024	8.4	13.4	14.6	11.9	10.6	10.0	10.5	6.4	4.2	5.2	6.6	7.1	**17,878.4**
DAY	2023	31.0	28.0	31.0	29.7	28.0	30.0	30.5	28.0	30.0	30.8	27.7	31.0	**8,752.4**
GAS	2023	0.0	0.0	0.0	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**25.4**
H2O	2023	148.2	148.4	158.4	128.4	146.6	145.6	150.0	143.9	154.4	145.2	138.9	173.1	**38,350.3**
OIL	2023	5.4	3.4	3.0	24.0	17.1	16.5	16.5	15.4	16.5	16.0	14.6	15.1	**17,769.5**

Licence **4730** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,075.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,045.5**
DAY	2024	28.0	29.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.5**
H2O	2024	28.4	23.7	24.9	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,075.5**
OIL	2024	2.6	2.7	3.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,045.5**
DAY	2023	26.4	23.0	31.0	30.0	30.9	29.0	30.0	31.0	23.0	28.0	27.0	31.0	**8,594.5**

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Licence **4730** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	16.5	14.9	41.2	45.3	47.2	41.7	44.8	42.9	23.8	21.3	26.2	38.7	**3,985.1**
OIL	2023	4.8	4.2	10.3	11.8	12.1	9.3	8.3	8.0	4.1	2.7	2.5	3.0	**5,035.5**

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,022.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,022.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.1**
DAY	2023	31.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.8**
GAS	2023	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.7**
H2O	2023	645.9	181.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,022.7**
OIL	2023	6.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.1**

Licence **4735** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.3	25.1	29.9	31.0	30.0	28.1	31.0	30.0	31.0	0.0	0.0	**9,661.9**
GAS	2025	1.0	1.0	1.3	1.3	1.0	0.9	1.1	1.2	1.2	1.3	0.0	0.0	**89.9**
H2O	2025	14.7	11.8	3.9	4.5	3.8	3.8	3.8	4.1	3.9	4.0	0.0	0.0	**4,487.7**
OIL	2025	22.1	21.2	34.7	36.3	32.9	32.1	36.9	37.0	36.7	35.4	0.0	0.0	**23,221.4**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	29.5	30.0	31.0	**9,367.7**
GAS	2024	1.2	1.1	1.0	1.0	0.8	0.9	1.1	1.2	1.2	1.2	1.2	1.0	**78.6**
H2O	2024	7.0	4.7	6.6	6.9	15.0	12.6	6.5	5.0	3.9	3.8	3.7	13.6	**4,429.4**
OIL	2024	34.8	33.7	31.2	32.2	24.7	26.8	32.7	38.3	36.7	37.0	34.5	22.4	**22,896.1**
DAY	2023	31.0	28.0	31.0	30.0	28.8	29.9	31.0	30.9	30.0	31.0	30.0	31.0	**9,008.2**
GAS	2023	1.1	1.1	1.2	1.2	1.2	1.2	1.3	1.3	1.4	1.5	1.2	1.3	**65.7**
H2O	2023	15.3	8.3	9.0	14.1	10.9	8.2	7.5	7.8	4.9	5.5	7.5	7.6	**4,340.1**
OIL	2023	35.1	34.7	38.8	32.4	32.3	33.9	37.9	37.6	38.8	37.0	29.3	34.4	**22,511.1**

Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**

Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**

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Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,146.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,431.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,146.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,431.8**
DAY	2023	31.0	28.0	30.6	13.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.1**
H2O	2023	180.5	168.9	182.4	78.4	122.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,146.0**
OIL	2023	1.6	1.5	1.6	0.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,431.8**

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**9,593.1**
H2O	2025	110.4	101.3	128.5	130.7	133.1	130.8	114.0	102.0	96.3	99.3	0.0	0.0	**23,013.1**
OIL	2025	6.9	6.4	14.8	14.5	15.4	14.4	13.2	11.8	11.3	10.2	0.0	0.0	**6,609.1**
DAY	2024	31.0	29.0	19.0	0.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,289.3**
H2O	2024	99.1	89.3	60.7	0.0	10.2	100.6	125.3	124.6	116.1	113.8	113.2	113.3	**21,866.7**
OIL	2024	8.6	7.7	5.4	0.0	0.9	9.2	10.5	10.5	9.4	8.8	8.5	8.4	**6,490.2**
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	30.9	29.7	30.7	30.0	31.0	**8,993.3**
H2O	2023	104.5	97.7	105.6	98.7	106.2	97.5	94.6	96.8	98.7	105.1	101.6	101.7	**20,800.5**
OIL	2023	14.7	12.9	13.6	10.4	8.7	7.7	8.2	8.8	8.7	9.0	8.9	9.0	**6,402.3**

Licence **4757** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,381.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,539.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,381.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,539.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,381.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,539.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.5**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.6**

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Licence **4757** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.6**

Licence **4761** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.5	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**10,003.5**
GAS	2025	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.6**
H2O	2025	318.6	314.0	329.7	282.0	316.8	278.6	281.4	261.7	260.2	269.3	0.0	0.0	**189,466.0**
OIL	2025	14.1	13.2	14.7	13.7	16.9	15.6	15.0	13.1	13.4	14.6	0.0	0.0	**28,989.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,704.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.1	1.0	1.0	1.0	0.1	0.1	**122.6**
H2O	2024	368.5	346.8	373.6	332.8	273.3	369.1	367.9	334.4	316.6	314.2	266.9	302.8	**186,553.7**
OIL	2024	27.6	23.9	26.4	24.7	21.7	17.6	19.0	17.0	16.3	17.5	12.8	14.7	**28,845.1**
DAY	2023	31.0	28.0	31.0	29.0	29.8	30.0	28.0	31.0	29.5	31.0	30.0	31.0	**9,342.0**
GAS	2023	0.6	0.5	0.6	0.6	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**117.5**
H2O	2023	500.2	428.9	524.0	434.1	406.6	407.0	353.5	370.1	459.5	384.5	334.7	369.3	**182,586.8**
OIL	2023	53.7	48.2	55.0	48.9	45.8	32.8	28.1	34.2	27.5	27.9	27.4	27.4	**28,605.9**

Licence **4763** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-24W1.03** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	1.0	9.0	30.0	31.0	30.0	31.0	6.7	6.0	30.0	0.0	0.0	**1,911.8**
H2O	2025	12744.2	140.3	9320.7	25083.2	23942.4	21976.1	21435.7	4835.3	12.1	23217.2	0.0	0.0	**824,908.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,715.1**
H2O	2024	8891.8	8277.9	9956.6	17909.9	19999.3	18577.9	16971.8	15134.5	16246.6	17562.4	18968.9	20342.3	**682,200.9**
DAY	2023	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,350.2**
H2O	2023	9628.0	8600.0	9301.0	8807.0	9165.0	9160.6	10053.0	10740.3	10225.4	10207.0	8719.3	8912.8	**493,361.0**

Licence **4764** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,310.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,867.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,310.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,867.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,310.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,867.6**

UWI **102.12-13-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **4764** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.9	30.8	29.0	29.3	29.3	30.3	30.8	29.8	30.3	0.0	0.0	**9,567.6**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.9	0.0	0.0	**57.0**
H2O	2025	514.9	438.2	519.8	519.1	519.8	519.4	525.5	520.2	484.2	462.8	0.0	0.0	**148,305.0**
OIL	2025	20.2	17.3	19.4	18.5	19.4	20.9	20.8	20.0	27.5	30.8	0.0	0.0	**43,495.9**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.8	30.6	29.8	28.5	31.0	30.0	31.0	**9,271.3**
GAS	2024	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	**50.7**
H2O	2024	438.5	412.6	509.6	519.6	533.9	517.1	551.4	525.7	523.1	538.6	540.3	562.7	**143,281.1**
OIL	2024	16.9	16.9	19.9	19.0	20.9	20.1	21.0	20.8	19.4	19.8	19.7	21.2	**43,281.1**
DAY	2023	29.4	28.0	31.0	29.8	27.2	25.0	31.0	29.0	27.5	29.8	28.8	31.0	**8,909.5**
GAS	2023	0.5	0.5	0.7	0.6	0.5	0.5	0.6	0.6	0.5	0.6	0.6	0.4	**43.6**
H2O	2023	373.9	352.1	373.0	367.2	354.6	319.5	379.8	360.5	334.0	367.1	338.3	421.6	**137,108.0**
OIL	2023	17.2	16.8	18.2	17.1	16.5	15.8	18.2	16.8	16.1	17.1	16.5	16.6	**43,045.5**

Licence **4780** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**

Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**9,669.3**
GAS	2025	0.9	0.8	1.0	0.7	0.6	0.6	0.6	0.6	0.3	0.3	0.0	0.0	**80.1**
H2O	2025	183.3	174.7	168.4	163.4	187.2	225.5	226.8	153.8	135.2	162.5	0.0	0.0	**170,150.2**
OIL	2025	18.8	16.6	18.1	11.3	10.6	11.5	12.2	11.9	7.1	8.3	0.0	0.0	**78,034.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.0	30.8	24.7	29.8	31.0	29.5	31.0	**9,366.5**
GAS	2024	3.5	3.6	3.8	3.5	1.4	0.8	0.8	0.7	1.0	0.9	0.9	0.9	**73.7**
H2O	2024	220.7	208.2	185.5	181.8	227.3	207.6	212.7	172.0	217.0	212.1	193.2	185.8	**168,369.4**
OIL	2024	71.2	68.1	77.7	72.4	28.9	16.1	18.1	14.8	19.2	18.8	17.6	18.3	**77,907.9**
DAY	2023	20.5	22.0	30.8	30.0	31.0	29.7	30.9	31.0	28.0	30.4	30.0	30.2	**9,010.1**
GAS	2023	0.4	0.7	1.4	1.4	1.5	1.5	1.6	1.5	2.5	4.6	5.2	3.9	**51.9**
H2O	2023	135.6	145.9	207.4	205.2	209.1	200.5	219.1	168.9	279.4	329.8	241.5	228.0	**165,945.5**

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Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	6.7	13.1	29.2	28.0	28.9	27.7	28.2	26.3	46.1	86.3	94.6	77.5	**77,466.7**

Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**9,813.4**
GAS	2025	0.2	0.0	0.1	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.0	0.0	**55.2**
H2O	2025	155.8	164.6	172.0	134.6	151.5	120.2	133.9	133.0	118.1	131.8	0.0	0.0	**14,351.4**
OIL	2025	31.7	12.2	17.7	37.5	38.4	35.6	20.1	20.0	19.5	20.3	0.0	0.0	**36,662.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**9,510.3**
GAS	2024	1.0	1.3	1.2	0.7	0.8	0.9	0.8	0.6	0.6	0.6	0.6	0.6	**52.6**
H2O	2024	175.2	147.2	131.9	142.9	139.6	109.4	109.8	116.7	122.3	122.0	111.4	128.4	**12,935.9**
OIL	2024	91.6	107.8	113.3	76.2	72.9	78.0	84.3	64.0	46.3	50.6	57.3	64.9	**36,409.2**
DAY	2023	30.1	26.7	28.7	27.9	30.3	30.0	30.9	31.0	30.0	30.4	29.9	29.8	**9,146.9**
GAS	2023	1.5	1.1	1.0	1.1	1.0	1.0	1.2	1.3	1.3	1.1	0.7	0.9	**42.9**
H2O	2023	75.5	82.7	92.9	91.8	118.6	128.2	145.1	148.5	148.2	171.3	209.9	169.9	**11,379.1**
OIL	2023	147.0	98.1	99.1	95.1	101.5	101.7	107.5	105.0	103.1	87.0	53.9	87.8	**35,502.0**

Licence **4790** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,706.5**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
H2O	2025	18994.8	13444.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,296,841.0**
OIL	2025	42.5	33.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,310.7**
DAY	2024	31.0	29.0	31.0	29.8	30.9	29.8	30.9	30.8	29.6	31.0	30.0	31.0	**8,653.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**230.3**
H2O	2024	19017.1	18028.7	19351.7	18991.9	19442.7	18731.1	19493.4	19264.2	18679.5	19609.9	18962.5	19201.7	**5,264,401.4**
OIL	2024	40.0	36.2	35.1	36.0	41.9	40.4	53.2	27.4	46.7	34.1	44.5	49.7	**25,235.1**
DAY	2023	31.0	6.0	9.0	8.0	8.8	8.0	9.0	9.0	8.0	31.0	29.8	30.3	**8,288.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**229.1**
H2O	2023	19908.5	17772.7	19759.5	18810.4	19032.3	18495.4	19504.4	20014.0	18348.5	18874.2	18883.5	18970.3	**5,035,627.0**
OIL	2023	38.9	35.9	36.7	41.1	39.7	37.6	39.9	44.8	37.6	36.3	41.8	40.4	**24,749.9**

Licence **4791** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	29.7	31.0	29.8	31.0	30.8	29.5	30.9	0.0	0.0	**9,986.9**
GAS	2025	0.2	0.3	0.4	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.0	0.0	**18.1**
H2O	2025	1143.6	1049.3	1410.3	1334.8	1355.2	1312.7	1371.0	1392.2	1351.2	1434.0	0.0	0.0	**386,887.5**
OIL	2025	26.2	24.0	31.7	30.0	30.4	29.6	30.5	31.2	30.2	32.7	0.0	0.0	**39,448.5**
DAY	2024	30.8	28.9	31.0	29.7	31.0	29.9	30.9	31.0	29.7	30.8	30.0	31.0	**9,684.9**
GAS	2024	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	**15.9**
H2O	2024	1081.1	1018.0	1100.4	1083.5	1171.2	1107.9	1138.1	1147.9	1161.9	1248.3	1158.1	1158.0	**373,733.2**
OIL	2024	26.2	24.5	26.2	24.5	26.9	25.5	26.3	25.9	24.9	28.6	26.8	27.4	**39,152.0**
DAY	2023	31.0	28.0	30.9	29.5	31.0	25.5	30.5	31.0	30.0	31.0	30.0	30.9	**9,320.2**
GAS	2023	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**12.3**
H2O	2023	1155.7	999.1	1100.4	1058.6	1095.1	903.8	1071.5	1035.4	1065.8	1087.5	1045.7	1090.0	**360,158.8**
OIL	2023	29.6	25.5	27.8	25.8	26.5	20.3	25.9	26.3	26.2	26.9	25.2	25.7	**38,838.3**

Licence **4794** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

Manitoba Production
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Licence **4794** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.1	29.0	31.0	30.9	22.2	30.9	0.0	0.0	**9,036.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**141.8**
H2O	2025	8260.1	7464.4	8114.3	8132.1	8406.3	8158.2	8523.5	8530.6	6041.1	8529.0	0.0	0.0	**2,778,717.1**
OIL	2025	14.2	14.1	14.3	12.6	13.5	12.9	13.8	13.8	8.2	12.3	0.0	0.0	**21,949.6**
DAY	2024	31.0	29.0	31.0	29.8	30.8	29.8	30.9	30.8	29.6	31.0	30.0	31.0	**8,742.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**140.8**
H2O	2024	8477.5	8048.5	8626.7	8466.3	8661.4	8350.0	8695.7	8580.8	8326.8	8742.5	8411.6	8350.0	**2,698,557.5**
OIL	2024	13.3	12.1	11.7	12.0	14.0	13.5	17.8	13.7	15.8	9.4	14.4	16.6	**21,819.9**
DAY	2023	31.0	6.0	9.0	8.0	8.8	8.0	9.0	9.0	8.0	31.0	29.8	30.5	**8,378.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**139.6**
H2O	2023	8663.4	7734.0	8598.6	8385.4	8504.4	8244.9	8694.7	8921.9	8179.5	8413.8	8418.0	8503.1	**2,596,819.7**
OIL	2023	13.0	12.0	12.2	13.7	13.3	12.5	13.3	15.0	12.5	12.1	13.9	13.5	**21,655.6**

Licence **4796** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.4	30.8	29.0	31.0	29.0	31.0	30.8	29.8	30.8	0.0	0.0	**9,615.5**
GAS	2025	0.9	0.8	0.9	0.7	0.9	0.9	0.9	0.6	0.6	0.6	0.0	0.0	**66.3**
H2O	2025	285.8	248.0	288.5	298.1	330.9	298.9	307.5	253.3	286.5	280.9	0.0	0.0	**90,636.6**
OIL	2025	36.1	31.5	34.7	33.7	36.3	34.5	33.8	20.2	24.8	25.7	0.0	0.0	**23,666.1**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.8	30.6	29.8	28.5	31.0	30.0	31.0	**9,316.1**
GAS	2024	0.9	0.9	1.1	0.8	0.9	0.9	1.3	0.9	0.8	1.0	0.9	0.9	**58.5**
H2O	2024	265.7	244.1	259.0	274.6	285.2	278.2	307.6	263.2	266.9	276.4	277.2	287.3	**87,758.2**
OIL	2024	37.8	35.7	36.9	36.8	40.5	39.2	42.4	37.0	35.3	34.3	34.0	36.0	**23,354.8**
DAY	2023	29.4	25.7	29.0	29.8	27.2	25.0	31.0	29.0	28.1	29.8	28.8	31.0	**8,954.3**
GAS	2023	0.9	0.8	0.8	0.9	0.8	0.8	0.9	0.9	0.8	0.9	0.9	1.0	**47.2**
H2O	2023	272.4	241.3	259.0	273.0	261.5	235.6	281.4	267.1	252.3	270.9	255.3	275.3	**84,472.8**
OIL	2023	31.6	28.9	32.0	32.2	32.8	31.7	36.6	33.2	32.7	34.5	34.1	35.5	**22,908.9**

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.2	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,174.9**
GAS	2025	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.9**
H2O	2025	499.2	239.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263,479.6**
OIL	2025	43.7	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,643.1**
DAY	2024	27.2	28.5	30.8	29.8	28.7	28.7	30.1	29.8	28.5	31.0	30.0	30.5	**9,133.2**
GAS	2024	1.1	1.7	1.9	1.4	1.6	1.4	1.6	1.5	1.4	1.1	1.2	1.3	**82.2**
H2O	2024	593.6	701.1	779.6	708.1	698.0	701.4	672.3	635.0	645.3	679.2	611.1	586.0	**262,741.2**
OIL	2024	35.9	56.0	67.3	57.5	59.8	59.5	54.9	53.2	50.9	49.3	47.2	48.9	**29,578.4**
DAY	2023	24.2	27.3	30.6	29.8	26.8	11.3	25.0	28.5	28.1	29.8	28.1	31.0	**8,779.6**
GAS	2023	0.9	1.1	1.2	1.2	1.1	0.5	1.0	1.1	1.2	1.1	1.1	1.3	**65.0**
H2O	2023	507.9	594.5	648.1	651.3	612.7	254.6	561.0	660.7	645.2	687.9	627.0	687.0	**254,730.5**
OIL	2023	33.2	38.0	42.7	40.5	36.6	16.3	34.7	38.8	39.5	41.1	39.2	39.9	**28,938.0**

UWI **100.08-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.9**

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Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**

Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**9,287.6**
H2O	2025	59.8	55.1	60.6	58.1	57.8	58.3	60.5	59.7	95.2	115.6	0.0	0.0	**45,066.6**
OIL	2025	4.2	3.8	4.2	4.1	4.1	4.2	4.2	4.2	5.7	6.8	0.0	0.0	**7,196.0**
DAY	2024	31.0	28.9	29.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	30.0	24.0	**8,985.0**
H2O	2024	59.7	58.2	57.2	58.4	60.7	58.6	60.5	60.8	60.0	60.9	58.8	46.0	**44,385.9**
OIL	2024	4.4	4.2	4.1	4.0	4.2	4.1	4.3	4.2	4.0	4.3	4.2	3.4	**7,150.5**
DAY	2023	31.0	28.0	21.1	30.0	31.0	22.5	29.5	31.0	30.0	31.0	30.0	30.9	**8,628.4**
H2O	2023	52.2	46.3	35.2	50.9	57.9	44.4	57.9	59.7	74.1	76.6	66.0	59.7	**43,686.1**
OIL	2023	4.8	4.2	3.2	4.4	4.6	3.2	4.4	4.7	5.3	5.5	4.6	4.2	**7,101.1**

Licence **4807** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	29.8	29.4	31.0	30.0	31.0	0.0	0.0	**8,885.7**
H2O	2025	93.2	85.5	93.3	93.8	95.5	93.9	89.8	73.5	37.7	39.3	0.0	0.0	**2,965.2**
OIL	2025	30.2	28.1	30.5	28.9	30.8	28.8	28.8	9.9	0.0	0.0	0.0	0.0	**6,583.6**
DAY	2024	31.0	27.5	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,584.0**
H2O	2024	6.5	5.7	6.3	6.0	6.5	6.2	6.4	6.4	10.8	93.9	93.4	93.6	**2,169.7**
OIL	2024	7.6	6.6	7.4	7.5	7.4	7.3	7.0	6.9	7.5	32.8	31.7	31.8	**6,367.6**
DAY	2023	9.5	20.2	3.0	19.5	30.8	28.9	30.5	30.4	29.7	30.7	30.0	30.4	**8,220.3**
H2O	2023	2.0	4.3	0.7	3.9	6.4	6.5	6.6	6.7	6.6	7.0	6.5	6.4	**1,828.0**
OIL	2023	3.5	8.0	1.2	7.0	10.9	9.6	10.3	10.7	10.1	10.1	7.8	7.7	**6,206.1**

Licence **4817** Well Name **Tundra Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-002-23W1.00** Field Name **Other Areas** Pool Name **Lodgepole Virden C** Field Code **99** Pool Code **53C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,381.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2025	0.0	0.0	53.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438,348.5**
OIL	2025	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.7**
DAY	2024	11.6	23.4	0.0	6.7	31.0	27.3	30.9	30.8	30.0	16.9	0.0	0.0	**8,380.2**
GAS	2024	0.0	0.2	0.0	0.1	0.4	0.3	0.3	0.4	0.6	0.3	0.0	0.0	**8.9**
H2O	2024	540.7	1055.0	0.0	285.9	1344.3	1313.0	1492.6	1491.4	1458.4	820.4	0.0	0.0	**438,295.0**
OIL	2024	3.4	8.1	0.0	2.3	13.3	16.2	18.3	19.2	20.5	11.8	0.0	0.0	**4,462.0**
DAY	2023	30.9	28.0	30.7	11.0	14.0	30.0	30.8	28.7	29.8	26.8	1.3	15.4	**8,171.6**
H2O	2023	1400.0	1316.1	1470.3	516.9	659.6	1428.9	1446.8	1336.2	1375.0	1215.6	59.8	716.6	**428,493.3**
OIL	2023	8.1	7.4	8.3	2.9	3.7	7.9	8.3	7.5	8.0	6.9	0.3	4.0	**4,348.9**

Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	28.7	30.9	30.9	29.7	31.0	0.0	0.0	**9,279.9**
GAS	2025	0.5	0.5	0.5	0.4	0.3	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**11.0**

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Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	1379.4	1215.9	1416.7	1381.9	1412.3	1320.3	1437.5	1424.1	1423.9	1393.8	0.0	0.0	**449,808.6**
OIL	2025	34.5	23.9	35.0	33.4	35.8	36.7	43.4	41.8	38.8	39.9	0.0	0.0	**15,760.6**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.9	31.0	31.0	30.0	30.9	30.0	31.0	**8,977.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.4	0.5	**8.2**
H2O	2024	1622.8	1506.9	1615.9	1569.7	1424.7	1364.4	1449.0	1518.4	1565.1	1436.6	1433.7	1417.3	**436,002.8**
OIL	2024	31.7	30.4	31.7	33.3	40.3	38.3	37.7	37.0	34.2	33.5	34.3	40.0	**15,397.4**
DAY	2023	31.0	28.0	30.9	30.0	30.0	29.3	31.0	31.0	29.8	30.8	30.0	31.0	**8,612.2**
GAS	2023	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.9**
H2O	2023	1873.3	1547.8	1678.3	1638.0	1671.2	1625.8	1600.4	1643.7	1588.3	1589.9	1563.1	1644.4	**418,078.3**
OIL	2023	60.2	31.8	35.3	30.3	39.8	33.6	36.3	33.8	31.9	28.3	29.6	31.7	**14,975.0**

Licence **4829** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.9	30.8	30.0	31.0	30.0	31.0	30.8	29.8	30.8	0.0	0.0	**9,069.9**
GAS	2025	1.0	0.8	1.0	0.6	0.8	0.9	1.0	0.9	0.6	0.7	0.0	0.0	**66.0**
H2O	2025	244.6	210.1	238.1	196.4	229.3	247.0	255.2	245.1	219.7	222.5	0.0	0.0	**31,470.1**
OIL	2025	32.1	27.7	29.8	23.0	27.5	31.9	33.8	33.5	28.3	25.4	0.0	0.0	**12,726.9**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.7	30.6	29.8	28.5	29.8	30.0	31.0	**8,769.0**
GAS	2024	0.9	0.4	0.4	0.6	0.6	0.7	1.1	0.9	0.8	0.9	0.9	0.8	**57.7**
H2O	2024	245.5	112.1	136.1	187.3	193.7	225.3	255.4	249.7	240.4	223.8	229.8	243.5	**29,162.1**
OIL	2024	31.1	14.8	17.6	23.0	25.0	28.9	32.2	32.4	31.1	27.8	28.1	30.7	**12,433.9**
DAY	2023	23.0	19.8	0.0	11.2	26.2	24.3	29.5	27.3	26.6	29.8	28.8	31.0	**8,408.5**
GAS	2023	0.5	0.4	0.0	0.3	0.5	0.5	0.6	0.6	0.8	0.7	0.6	0.8	**48.7**
H2O	2023	81.5	68.3	0.0	42.3	108.0	98.9	117.0	147.2	236.9	217.1	201.2	250.5	**26,619.5**
OIL	2023	13.6	11.8	0.0	7.1	17.4	17.1	19.6	19.7	26.4	26.1	25.6	30.2	**12,111.2**

Licence **4830** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,192.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,810.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,192.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,810.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,192.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,810.8**

Licence **4836** Well Name **Border Kirkella DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**2,039.1**
WIN	2025	20936.0	16605.1	12424.7	11626.6	10853.2	10876.4	11038.6	11312.4	8270.6	11517.6	0.0	0.0	**5,290,697.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.9	**1,735.3**
WIN	2024	25766.0	24444.0	23260.0	22601.0	21926.0	20668.0	195.0	21518.0	20585.0	21956.0	21208.9	21377.2	**5,165,235.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.4**
WIN	2023	25094.0	22131.0	25184.0	24673.0	25204.0	24334.0	25680.0	23578.0	24681.0	25450.0	24685.0	25972.0	**4,919,730.7**

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	26.6	30.8	29.7	27.1	27.8	30.8	30.0	29.7	30.7	0.0	0.0	**8,994.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	**18.3**
H2O	2025	646.2	586.2	668.4	606.8	488.6	486.4	630.3	721.1	713.5	755.4	0.0	0.0	**108,689.6**
OIL	2025	21.3	19.0	21.4	19.4	15.9	16.1	20.2	21.1	21.4	23.0	0.0	0.0	**54,503.4**
DAY	2024	30.6	28.7	10.8	22.8	31.0	29.6	29.8	28.9	29.5	30.7	29.5	30.7	**8,700.2**
GAS	2024	0.2	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**17.2**
H2O	2024	660.4	599.4	224.9	470.1	638.1	629.3	638.3	640.0	644.9	676.1	643.7	647.8	**102,386.7**
OIL	2024	62.0	55.0	12.6	26.6	35.7	34.0	32.9	32.7	31.7	23.6	20.3	21.1	**54,304.6**
DAY	2023	30.8	27.6	30.8	13.9	30.9	29.7	30.7	29.2	29.8	30.5	29.9	31.0	**8,367.6**
GAS	2023	0.3	0.3	0.3	0.1	0.3	0.6	0.5	0.5	0.5	0.5	0.5	0.2	**15.4**
H2O	2023	589.9	532.5	592.6	270.2	638.1	689.1	704.9	672.7	664.9	663.0	670.8	649.0	**95,273.7**
OIL	2023	53.6	48.0	53.3	23.7	60.5	74.9	77.1	74.7	76.3	77.8	74.3	63.4	**53,916.4**

Licence **4840** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.3	24.1	29.9	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,314.7**
GAS	2025	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.7**
H2O	2025	635.5	261.7	1385.3	1807.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,696.2**
OIL	2025	1.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,781.5**
DAY	2024	31.0	29.0	31.0	29.8	30.9	18.8	30.9	30.8	28.6	31.0	29.0	30.9	**7,218.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**333.4**
H2O	2024	1240.3	1177.5	1262.1	1238.7	1269.9	806.4	1326.2	1267.8	1183.1	1309.1	1484.8	1621.8	**160,606.2**
OIL	2024	69.3	62.8	60.9	62.3	72.7	42.7	78.8	60.3	72.8	49.5	3.2	3.3	**57,780.2**
DAY	2023	30.7	6.0	9.0	8.0	8.8	8.0	9.0	9.0	8.0	31.0	29.8	30.5	**6,866.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**332.2**
H2O	2023	858.4	772.0	1455.1	1480.7	1501.7	1455.9	1542.4	1305.3	1196.7	1231.0	1231.6	1244.1	**145,418.5**
OIL	2023	30.9	28.7	51.0	60.3	58.3	55.1	58.7	77.7	65.1	62.8	72.4	70.3	**57,141.6**

Licence **4842** Well Name **Border Kirkella Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.02-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,038.4**
WIN	2025	14998.0	11701.5	7583.2	6086.0	5725.5	5393.0	5644.9	5382.1	3540.2	5164.2	0.0	0.0	**4,549,662.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,734.4**
WIN	2024	19644.0	18446.0	17867.0	16997.0	16185.0	15540.0	15867.0	15607.0	15212.0	15780.0	15491.2	15930.0	**4,478,443.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.4**
WIN	2023	18801.0	17223.0	19167.0	18915.0	19561.0	19109.0	19750.0	17689.0	18716.0	19189.0	18204.0	19472.0	**4,279,877.7**

Licence **4845** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,204.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,778.4**
DAY	2023	30.7	24.0	28.5	29.1	30.6	29.0	27.8	29.5	29.8	24.8	0.0	0.0	**7,860.0**
H2O	2023	159.8	136.0	164.0	164.6	188.2	183.0	175.6	187.4	189.3	159.0	0.0	0.0	**36,204.3**
OIL	2023	6.5	6.3	7.9	8.0	8.6	8.1	8.1	8.5	9.0	6.9	0.0	0.0	**5,778.4**

Licence **4846** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

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Licence **4846** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,619.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,102.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,202.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,619.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,102.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,202.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,619.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,102.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,202.2**

Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.0	0.0	20.0	29.7	17.0	0.0	0.0	0.0	0.0	0.0	**8,577.0**
H2O	2025	6.5	6.2	6.6	0.0	4.5	9.8	6.2	0.0	0.0	0.0	0.0	0.0	**3,878.7**
OIL	2025	0.5	0.5	0.5	0.0	0.4	1.1	0.7	0.0	0.0	0.0	0.0	0.0	**2,945.9**
DAY	2024	31.0	29.0	31.0	16.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**8,421.4**
H2O	2024	6.8	6.6	6.9	3.6	7.0	6.4	6.9	6.1	2.5	2.2	2.2	5.7	**3,838.9**
OIL	2024	0.5	0.5	0.8	0.4	0.8	0.8	0.8	0.7	0.3	0.3	0.3	0.5	**2,942.2**
DAY	2023	30.5	28.0	30.8	11.0	23.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**8,072.0**
H2O	2023	12.8	11.7	12.8	4.7	10.6	14.1	15.6	14.8	9.8	2.2	5.8	6.8	**3,776.0**
OIL	2023	2.0	1.8	2.0	0.7	1.6	2.3	2.4	2.4	1.5	0.3	0.5	0.5	**2,935.5**

UWI **100.05-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.0	0.0	20.0	29.7	17.0	0.0	0.0	0.0	0.0	0.0	**8,546.0**
H2O	2025	0.7	0.7	0.7	0.0	0.5	1.1	0.7	0.0	0.0	0.0	0.0	0.0	**925.8**
OIL	2025	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**920.5**
DAY	2024	31.0	29.0	31.0	16.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**8,390.4**
H2O	2024	0.8	0.7	0.8	0.4	0.8	0.7	0.8	0.7	0.3	0.2	0.2	0.6	**921.4**
OIL	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	**920.0**
DAY	2023	30.5	28.0	30.8	11.0	23.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**8,041.0**
H2O	2023	1.4	1.3	1.4	0.5	1.2	1.6	1.7	1.6	1.1	0.2	0.7	0.8	**914.4**
OIL	2023	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.2	0.0	0.1	0.1	**919.1**

Licence **4849** Well Name **North Virden Scallion Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**9,268.4**
WIN	2025	1336.0	1233.0	1368.0	1255.0	1387.0	1310.0	1214.0	1272.0	1136.0	1293.0	0.0	0.0	**73,291.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,964.4**
WIN	2024	1290.0	1303.5	1384.0	1286.0	1293.0	1197.0	1238.0	1334.0	1233.0	1363.0	1256.0	1377.0	**60,487.6**
DAY	2023	31.0	28.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**8,599.4**
WIN	2023	1212.0	1108.0	1202.0	1132.0	1151.0	1203.0	947.0	1151.0	1195.0	1214.0	1192.0	1206.0	**44,933.1**

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

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Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**

Licence **4853** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.10-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	28.3	30.5	30.0	31.0	31.0	22.0	30.9	0.0	0.0	**8,688.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**162.9**
H2O	2025	274.6	129.8	141.1	133.3	148.0	146.5	148.2	148.3	103.8	147.6	0.0	0.0	**53,139.5**
OIL	2025	48.2	28.2	28.6	23.8	27.4	26.8	27.7	27.7	21.5	30.5	0.0	0.0	**31,490.6**
DAY	2024	31.0	29.0	31.0	29.8	30.9	0.0	20.0	23.6	27.7	4.0	30.0	30.3	**8,394.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**161.9**
H2O	2024	97.8	92.8	99.5	97.6	100.0	0.0	6.1	40.1	59.1	36.1	319.7	271.7	**51,618.3**
OIL	2024	26.7	24.2	23.4	24.0	28.0	0.0	0.1	6.2	20.4	3.2	66.2	55.1	**31,200.2**
DAY	2023	28.2	6.0	9.0	8.0	8.8	8.0	9.0	9.0	8.0	31.0	28.5	30.5	**8,107.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**160.8**
H2O	2023	93.1	93.3	103.8	96.7	98.1	95.1	100.7	102.9	94.3	97.0	93.0	98.1	**50,397.8**
OIL	2023	23.6	23.9	24.5	27.4	26.5	25.1	26.7	29.9	25.0	24.2	26.7	27.1	**30,922.7**

Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.8	31.0	29.8	30.5	30.8	28.4	30.7	0.0	0.0	**7,591.5**
GAS	2025	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.0	0.0	**12.7**
H2O	2025	1067.7	982.6	1079.4	1022.6	1049.5	1016.6	1044.6	1103.4	1023.9	1117.2	0.0	0.0	**219,621.9**
OIL	2025	24.8	22.9	25.0	24.2	25.0	24.2	24.6	26.4	24.4	27.1	0.0	0.0	**13,848.6**
DAY	2024	31.0	28.9	31.0	30.0	30.1	29.6	30.7	31.0	29.2	30.9	30.0	31.0	**7,290.6**
GAS	2024	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.3	**10.1**
H2O	2024	938.6	874.9	960.1	958.3	985.3	973.4	1007.2	1019.5	979.7	1029.5	1048.5	1060.8	**209,114.4**
OIL	2024	23.5	21.6	23.3	22.5	23.4	23.0	23.9	23.7	22.0	24.2	24.7	25.5	**13,600.0**
DAY	2023	4.0	28.0	29.7	30.0	29.4	22.5	29.5	30.0	29.4	30.8	30.0	30.9	**6,927.2**
GAS	2023	0.0	0.3	0.3	0.3	0.3	0.2	0.4	0.4	0.4	0.3	0.3	0.3	**6.2**
H2O	2023	204.1	1403.9	1306.3	970.4	928.3	726.7	941.1	921.3	925.4	948.9	948.8	961.9	**197,278.6**
OIL	2023	3.8	25.7	27.2	25.7	24.2	16.9	23.6	24.1	23.5	24.2	23.5	23.5	**13,318.7**

Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.1	27.8	30.8	29.8	29.5	29.9	13.9	22.2	29.8	30.8	0.0	0.0	**8,339.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	**12.9**
H2O	2025	1080.5	1829.8	1998.5	1950.3	1940.8	1912.4	885.3	1446.7	1968.3	2126.1	0.0	0.0	**643,462.6**
OIL	2025	7.6	12.6	13.7	12.8	10.6	10.7	4.9	0.7	10.7	11.6	0.0	0.0	**40,601.6**
DAY	2024	30.6	28.7	31.0	29.5	30.4	29.6	28.8	29.8	29.7	30.7	27.7	30.8	**8,077.7**

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Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.1	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**12.1**
H2O	2024	2310.2	2102.8	2260.7	2080.8	2123.0	1996.3	1912.5	1729.0	1694.8	1767.7	1581.5	1784.5	**626,323.9**
OIL	2024	30.8	29.9	31.4	29.1	34.3	44.1	38.4	16.3	15.7	16.6	15.0	15.8	**40,505.7**
DAY	2023	31.0	27.9	31.0	25.0	31.0	29.2	31.0	29.2	29.9	30.3	30.0	31.0	**7,720.4**
GAS	2023	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**10.4**
H2O	2023	3156.9	2898.7	3204.9	2610.0	3241.0	2868.5	2246.5	2128.0	2152.8	2105.4	2178.5	2243.7	**602,980.1**
OIL	2023	66.9	64.8	71.4	56.9	71.6	62.6	35.2	33.7	34.4	32.4	32.2	32.4	**40,188.3**

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.8	30.8	29.8	19.0	29.8	30.9	30.6	29.7	30.7	0.0	0.0	**6,789.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.1**
H2O	2025	11.4	10.8	11.8	11.1	6.7	10.1	10.6	11.0	11.0	11.9	0.0	0.0	**3,318.4**
OIL	2025	20.1	18.7	20.2	19.7	12.8	19.7	17.5	14.0	14.3	15.7	0.0	0.0	**9,193.5**
DAY	2024	30.6	28.6	11.0	0.0	0.0	0.0	10.0	29.8	29.5	30.5	29.7	30.7	**6,500.1**
GAS	2024	0.3	0.2	0.1	0.0	0.0	0.0	0.1	0.2	0.1	0.1	0.1	0.1	**8.1**
H2O	2024	32.2	26.5	4.7	0.0	0.0	0.0	4.3	15.0	16.1	16.0	11.2	11.3	**3,212.0**
OIL	2024	28.7	27.8	10.4	0.0	0.0	0.0	9.0	28.4	28.0	27.8	19.6	20.1	**9,020.8**
DAY	2023	28.7	27.8	30.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**6,269.7**
GAS	2023	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**6.8**
H2O	2023	8.1	7.8	8.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**3,074.7**
OIL	2023	22.5	21.5	23.6	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	**8,821.0**

Licence **4861** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**

Licence **4862** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**

Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,960.1**
WIN	2025	150.0	141.4	200.3	126.0	102.9	96.1	84.5	100.0	139.3	186.6	0.0	0.0	**44,757.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,656.1**
WIN	2024	251.1	222.8	233.9	215.8	227.0	170.6	105.0	108.4	131.2	234.5	220.1	191.5	**43,430.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,290.1**
WIN	2023	210.3	198.6	199.5	208.1	216.3	213.3	211.0	172.4	98.5	132.8	124.1	141.2	**41,118.7**

Licence **4865** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**

Licence **4869** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**

Licence **4874** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	31.0	30.0	30.3	30.8	29.8	30.8	0.0	0.0	**8,987.3**
GAS	2025	1.2	1.2	1.2	1.1	1.2	1.3	1.2	1.3	0.6	0.7	0.0	0.0	**115.9**
H2O	2025	537.2	483.0	511.1	538.3	542.2	517.2	506.8	494.4	468.8	450.8	0.0	0.0	**112,183.7**
OIL	2025	49.9	45.2	45.3	45.5	47.0	48.4	44.8	40.5	29.7	28.2	0.0	0.0	**42,616.1**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.3	30.6	29.8	28.5	30.4	30.0	31.0	**8,685.0**
GAS	2024	2.3	2.0	1.9	1.4	1.6	1.4	1.3	1.2	1.2	1.4	1.4	1.3	**104.9**
H2O	2024	621.1	577.4	601.3	556.2	567.0	521.7	502.4	505.5	524.6	552.6	564.9	576.6	**107,133.9**
OIL	2024	76.4	74.2	70.1	54.0	57.9	52.4	48.1	49.7	48.3	49.7	50.0	51.1	**42,191.6**
DAY	2023	26.8	27.5	31.0	28.0	26.1	14.1	30.0	29.0	26.6	29.8	28.8	31.0	**8,324.3**
GAS	2023	1.2	1.4	1.4	1.4	1.3	0.7	1.5	1.4	1.7	1.7	1.7	2.0	**86.5**
H2O	2023	396.3	438.1	474.7	427.8	402.5	226.8	468.2	472.2	451.6	531.5	537.2	627.5	**100,462.6**
OIL	2023	47.4	53.8	60.0	51.4	46.1	27.8	56.1	53.9	53.9	62.2	65.6	73.4	**41,509.7**

Licence **4876** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

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Licence **4876** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.8	15.7	30.8	29.8	31.0	29.9	30.9	30.6	29.7	30.7	0.0	0.0	**8,703.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.0	0.0	**4.2**
H2O	2025	96.4	123.3	232.8	212.8	201.6	189.3	191.6	188.6	183.6	208.3	0.0	0.0	**81,723.3**
OIL	2025	7.6	9.6	17.6	15.5	14.8	14.1	17.5	22.7	22.6	25.0	0.0	0.0	**19,638.2**
DAY	2024	28.9	28.6	30.9	29.7	30.8	28.2	30.9	30.7	24.5	30.7	29.7	30.7	**8,431.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.9**
H2O	2024	278.5	266.8	288.8	276.2	285.2	262.5	285.0	292.9	224.8	236.3	226.7	229.5	**79,895.0**
OIL	2024	17.8	18.7	21.0	20.4	20.7	18.4	19.1	19.4	15.1	18.3	17.8	18.3	**19,471.2**
DAY	2023	30.4	26.6	30.2	28.8	30.7	29.3	30.8	29.1	29.8	29.4	29.9	30.9	**8,077.4**
GAS	2023	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.7**
H2O	2023	311.5	260.9	294.7	276.3	293.5	276.2	289.6	275.0	276.4	264.3	282.0	288.7	**76,741.8**
OIL	2023	22.7	18.4	20.7	18.8	20.1	18.7	19.2	18.5	18.1	17.7	18.3	19.3	**19,246.2**

Licence **4881** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole** Field Code **6** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,960.1**
WIN	2025	31500.6	29475.7	32831.9	31953.0	32891.4	29965.8	30255.3	31549.4	30666.2	30379.7	0.0	0.0	**5,752,825.2**
DAY	2024	31.0	28.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,656.1**
WIN	2024	33156.5	30820.9	33848.9	33095.3	33989.1	33113.4	34184.6	33084.5	32334.0	33875.0	32191.7	33021.8	**5,441,356.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,290.4**
WIN	2023	33595.0	30499.3	34536.1	29753.9	35026.5	35134.5	35925.1	34001.9	33443.5	33359.6	32681.8	32468.4	**5,044,640.5**

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.7	31.0	30.0	29.8	30.7	0.0	0.0	**7,535.9**
GAS	2025	0.0	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1.0	0.0	0.0	**29.0**
H2O	2025	21.4	46.5	55.7	54.9	57.5	53.6	48.9	45.6	41.9	43.4	0.0	0.0	**6,254.5**
OIL	2025	0.3	9.9	12.9	12.3	12.6	12.4	12.5	11.9	11.9	19.3	0.0	0.0	**5,564.8**
DAY	2024	31.0	29.0	31.0	25.0	30.6	28.5	30.3	30.7	29.3	31.0	30.0	31.0	**7,234.2**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2024	23.1	18.1	19.0	15.2	15.9	13.2	13.9	14.1	14.1	21.4	21.1	21.7	**5,785.1**
OIL	2024	5.2	2.0	2.2	1.8	2.6	2.7	2.7	2.8	2.3	0.3	0.3	0.3	**5,448.8**
DAY	2023	30.5	28.0	30.8	15.0	30.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**6,876.8**
GAS	2023	1.2	1.1	1.1	0.6	1.2	1.2	1.2	1.3	0.4	0.3	0.3	0.3	**23.1**
H2O	2023	20.3	18.5	20.2	10.0	19.7	19.6	21.4	20.5	24.4	25.2	25.2	25.2	**5,574.3**
OIL	2023	26.1	22.7	24.9	12.0	23.9	23.6	24.1	24.4	8.0	6.2	6.1	6.2	**5,423.6**

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**8,887.1**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.3	0.3	0.3	0.5	0.3	0.0	0.0	**215.4**
H2O	2025	1548.5	1108.8	1226.7	1260.4	1298.8	1236.2	1241.2	1311.6	1090.7	1167.0	0.0	0.0	**318,259.8**
OIL	2025	52.0	47.8	46.6	39.4	39.6	21.2	26.7	28.9	37.2	30.9	0.0	0.0	**67,339.2**
DAY	2024	31.0	28.5	31.0	30.0	31.0	29.0	30.0	31.0	24.9	30.7	30.0	31.0	**8,583.7**
GAS	2024	1.0	0.6	0.8	0.9	0.7	0.9	0.9	1.0	0.8	0.7	0.8	0.7	**210.8**
H2O	2024	1504.2	1295.4	1295.8	1432.5	1286.7	1341.1	1246.5	1325.3	1053.5	1419.1	1225.8	1735.2	**305,769.9**
OIL	2024	72.8	49.0	58.4	64.7	48.5	76.4	67.6	69.7	54.7	55.2	65.3	58.7	**66,968.9**
DAY	2023	31.0	28.0	30.6	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,225.6**

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Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	2.3	1.3	1.2	1.2	1.3	0.7	0.8	1.0	0.9	0.5	0.7	1.0	**201.0**
H2O	2023	1200.7	1183.1	1273.9	1185.3	1235.0	1281.1	1197.5	1179.1	1207.8	1300.2	1253.9	1353.2	**289,608.8**
OIL	2023	111.4	73.2	66.7	113.6	120.2	63.5	86.9	100.6	97.8	40.9	60.2	79.3	**66,227.9**

UWI **102.02-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4888** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	30.0	0.0	0.0	**8,577.8**
GAS	2025	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.1	0.3	0.0	0.0	**34.1**
H2O	2025	143.6	95.6	102.0	107.1	102.2	94.3	108.3	114.5	110.8	121.5	0.0	0.0	**67,513.2**
OIL	2025	18.3	12.3	11.8	11.7	10.8	10.3	10.6	10.6	10.9	12.1	0.0	0.0	**10,092.1**
DAY	2024	31.0	28.8	30.5	30.0	31.0	29.5	30.9	30.0	24.9	31.0	30.0	31.0	**8,275.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**32.5**
H2O	2024	63.7	54.9	53.5	63.3	63.5	69.3	65.0	65.1	53.5	72.3	91.0	159.7	**66,413.3**
OIL	2024	9.1	8.9	9.2	9.4	10.9	9.9	10.3	10.6	8.6	10.6	15.2	18.2	**9,972.7**
DAY	2023	31.0	28.0	28.8	29.5	31.0	30.0	31.0	30.0	26.0	31.0	28.8	31.0	**7,916.8**
GAS	2023	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2023	49.0	59.6	259.7	250.4	249.1	189.3	166.1	158.1	69.6	67.8	63.3	64.3	**65,538.5**
OIL	2023	10.6	12.3	11.3	8.5	7.8	8.7	9.3	9.3	6.9	7.8	7.5	8.6	**9,841.8**

Licence **4889** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.5	28.0	31.0	30.0	31.0	30.0	30.4	30.3	30.0	31.0	0.0	0.0	**8,878.7**
GAS	2025	0.4	0.9	0.7	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.0	0.0	**398.3**
H2O	2025	290.6	560.9	614.9	653.9	644.2	643.3	652.3	587.3	570.9	496.5	0.0	0.0	**226,802.2**
OIL	2025	22.6	56.1	47.1	39.4	44.7	42.7	43.2	45.2	44.9	40.4	0.0	0.0	**47,318.5**
DAY	2024	31.0	28.8	31.0	28.5	30.5	30.0	30.9	31.0	25.9	31.0	30.0	28.5	**8,595.5**
GAS	2024	0.6	0.6	0.6	0.5	0.6	0.7	1.2	0.6	0.7	1.0	0.9	0.9	**392.2**
H2O	2024	558.7	519.8	540.3	591.5	546.2	614.4	571.5	611.7	526.1	691.8	590.3	794.6	**221,087.4**
OIL	2024	57.2	60.0	65.6	56.0	61.2	66.2	93.4	60.3	54.1	65.8	62.8	56.5	**46,892.2**
DAY	2023	30.5	28.0	29.6	26.5	29.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**8,238.4**
GAS	2023	0.6	0.6	0.3	0.3	0.3	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**383.3**
H2O	2023	521.6	519.7	388.0	369.5	596.4	551.3	496.8	488.7	464.7	436.8	427.2	489.2	**213,930.5**
OIL	2023	26.2	23.6	17.1	15.7	26.7	51.2	57.0	58.7	57.9	56.0	56.3	57.0	**46,133.1**

Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**

Licence **4893** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	23.3	30.0	28.5	30.0	29.2	31.0	28.7	25.5	0.0	0.0	**8,817.0**
GAS	2025	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	**55.9**
H2O	2025	827.1	567.7	487.7	662.8	703.3	724.5	693.3	763.3	649.2	584.3	0.0	0.0	**185,059.9**
OIL	2025	22.8	22.1	19.5	24.9	24.4	25.7	20.3	18.2	26.8	25.7	0.0	0.0	**17,563.1**
DAY	2024	31.0	28.5	31.0	29.0	31.0	29.0	28.9	31.0	24.9	31.0	30.0	31.0	**8,532.8**
GAS	2024	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.2	0.3	0.3	0.3	0.3	**53.2**
H2O	2024	776.7	663.0	658.0	708.8	648.1	693.5	618.1	690.5	547.4	736.4	637.2	926.6	**178,396.7**
OIL	2024	21.5	18.2	20.3	18.8	13.9	11.1	11.1	18.8	17.3	20.8	20.1	20.0	**17,332.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.8	31.0	31.0	30.0	31.0	30.0	30.5	**8,176.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.3	0.3	**50.5**
H2O	2023	670.4	627.4	677.8	677.7	729.9	708.0	628.8	544.0	556.8	607.2	641.3	697.1	**170,092.4**
OIL	2023	13.3	12.4	13.4	13.4	16.6	15.3	13.5	9.6	9.5	12.5	19.9	20.7	**17,120.8**

Licence **4895** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**

UWI **100.12-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**

Licence **4896** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **4896** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**

UWI **100.15-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

Licence **4897** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**

Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	2.9	20.9	31.0	29.3	30.5	30.7	29.6	30.8	0.0	0.0	**8,263.0**
GAS	2025	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**14.1**
H2O	2025	0.0	0.0	33.6	271.2	420.8	377.2	380.7	390.0	374.8	401.0	0.0	0.0	**98,842.4**
OIL	2025	0.0	0.0	1.1	8.1	11.5	10.7	11.6	11.0	10.5	9.7	0.0	0.0	**20,612.7**
DAY	2024	23.8	28.6	29.7	29.3	30.3	28.9	30.4	30.5	29.6	24.7	0.0	0.0	**8,057.3**
GAS	2024	0.2	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**12.1**
H2O	2024	294.1	341.0	335.4	331.6	342.6	313.1	331.0	324.2	307.9	257.7	0.0	0.0	**96,193.1**
OIL	2024	10.0	11.9	12.2	12.1	12.7	11.8	12.5	12.1	11.7	10.0	0.0	0.0	**20,538.5**
DAY	2023	30.5	28.0	30.7	30.0	30.6	29.6	30.5	29.3	30.0	31.0	29.0	30.6	**7,771.5**
GAS	2023	0.2	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**9.0**
H2O	2023	350.2	330.2	366.2	350.1	357.0	348.7	362.8	355.6	361.4	370.5	355.1	377.3	**93,014.5**
OIL	2023	8.3	9.5	11.3	11.2	11.1	10.7	12.5	13.1	13.5	13.2	12.4	12.7	**20,421.5**

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	1.0	0.0	0.0	**8,266.2**
GAS	2025	0.0	0.0	0.2	0.3	0.3	0.1	0.0	0.3	0.0	0.0	0.0	0.0	**48.4**
H2O	2025	668.3	478.6	524.4	535.1	551.4	519.7	519.9	544.6	499.1	16.9	0.0	0.0	**262,482.0**
OIL	2025	9.6	8.8	10.8	11.1	11.2	10.2	10.1	13.7	9.7	0.4	0.0	0.0	**17,732.3**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	24.9	31.0	30.0	31.0	**7,992.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.2	**47.2**
H2O	2024	619.5	527.2	529.7	587.8	517.6	575.4	528.2	546.8	434.8	589.9	508.4	738.8	**257,624.0**
OIL	2024	10.7	10.2	10.9	10.7	11.8	10.9	11.9	12.6	9.8	9.2	10.9	11.4	**17,636.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,632.5**
GAS	2023	0.1	0.0	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**46.7**
H2O	2023	621.9	539.1	593.3	602.9	616.8	569.2	511.2	502.9	508.3	528.1	508.1	563.4	**250,919.9**
OIL	2023	9.2	1.9	11.2	15.1	16.0	10.2	9.0	9.3	11.0	11.9	11.7	11.0	**17,505.7**

Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,666.8**
WIN	2025	849.0	1035.0	1248.0	1024.0	1065.0	1015.0	848.0	1065.0	30.0	1181.0	0.0	0.0	**51,967.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,362.8**
WIN	2024	1376.0	1241.0	1257.0	1308.0	1388.0	1241.0	1279.0	1215.0	1207.0	2415.0	1250.0	1311.0	**42,607.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	31.0	30.0	31.0	**7,996.8**
WIN	2023	1015.0	1894.0	1016.0	1000.0	233.0	987.0	1216.0	678.0	0.0	1242.5	1279.2	1392.0	**26,119.0**

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-012-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**

UWI **102.12-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.0	30.0	30.4	30.0	30.0	31.0	0.0	0.0	**2,820.8**
GAS	2025	0.0	0.0	0.1	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**30.6**

Manitoba Production
2023 To 2025

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	1249.3	902.9	1047.4	1063.1	1031.3	995.6	967.8	973.3	921.5	965.4	0.0	0.0	**95,313.1**
OIL	2025	10.0	9.2	10.9	10.5	18.3	19.9	19.6	18.5	16.5	15.0	0.0	0.0	**2,335.1**
DAY	2024	31.0	28.3	31.0	30.0	31.0	29.5	30.9	31.0	25.9	31.0	30.0	29.5	**2,520.4**
H2O	2024	901.4	762.6	770.7	856.1	763.6	834.9	784.4	842.3	748.9	987.2	926.2	1322.1	**85,195.5**
OIL	2024	7.8	7.4	8.0	7.8	8.0	7.4	7.6	8.4	7.4	8.9	9.6	9.4	**2,186.7**
DAY	2023	31.0	28.0	30.6	27.0	31.0	30.0	6.0	31.0	30.0	31.0	30.0	31.0	**2,161.3**
GAS	2023	1.2	0.9	1.0	0.6	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
H2O	2023	1094.1	761.7	826.5	728.6	769.1	778.4	158.7	871.5	808.9	717.0	685.6	793.0	**74,695.1**
OIL	2023	61.9	42.8	46.3	38.6	41.3	39.4	1.4	2.7	9.0	7.6	7.5	7.8	**2,089.0**

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	30.9	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**8,539.1**
H2O	2025	67.0	61.2	69.5	69.2	70.5	69.3	72.6	99.2	89.5	83.2	0.0	0.0	**17,569.4**
OIL	2025	11.2	9.9	5.6	5.0	5.4	5.0	6.2	14.6	13.6	12.6	0.0	0.0	**6,177.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,236.5**
H2O	2024	59.5	55.9	61.6	60.7	61.0	57.9	60.4	60.0	58.5	58.7	62.7	66.4	**16,818.2**
OIL	2024	10.8	9.5	10.9	11.5	10.2	10.0	9.6	9.5	10.0	10.3	10.7	11.3	**6,088.8**
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	30.3	29.7	30.7	30.0	31.0	**7,870.7**
H2O	2023	69.7	65.9	71.4	66.2	70.9	66.0	63.7	62.0	61.2	65.3	60.6	59.5	**16,094.9**
OIL	2023	11.8	11.2	12.1	10.6	10.3	9.6	10.5	10.9	10.4	10.8	11.2	11.6	**5,964.5**

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,956.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,002.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,956.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,002.6**

Licence **4922** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**8,675.0**
H2O	2025	69.4	63.8	59.7	51.9	52.8	48.5	47.3	45.7	23.6	31.5	0.0	0.0	**15,627.5**
OIL	2025	36.0	33.5	32.3	27.4	29.2	26.6	27.6	25.8	9.2	13.4	0.0	0.0	**7,625.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	30.5	30.0	30.0	31.0	30.0	31.0	**8,371.2**
H2O	2024	65.6	61.2	65.6	62.2	67.5	64.1	65.7	64.2	64.8	65.0	66.8	68.8	**15,133.3**
OIL	2024	18.9	17.2	19.1	19.4	19.2	18.8	17.8	17.4	18.7	19.3	28.5	36.3	**7,364.8**
DAY	2023	31.0	27.8	31.0	30.0	30.0	28.9	30.5	30.9	29.0	30.2	30.0	31.0	**8,006.9**
H2O	2023	67.0	65.1	71.5	69.3	73.2	68.8	66.6	68.2	62.6	67.1	65.9	66.0	**14,351.8**
OIL	2023	18.9	20.5	22.0	20.1	19.9	18.4	20.0	21.1	18.5	19.2	19.3	19.4	**7,114.2**

Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,933.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.0**

Manitoba Production
2023 To 2025

Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,933.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,933.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**

Licence **4934** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**

Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,627.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131,666.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,182.4**
DAY	2024	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,627.2**
H2O	2024	0.0	0.0	0.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131,666.2**
OIL	2024	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,182.4**
DAY	2023	30.3	7.7	0.0	0.0	0.0	0.0	0.0	3.9	29.9	30.9	22.0	5.1	**7,627.1**
GAS	2023	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.3	0.3	0.1	**13.8**
H2O	2023	7717.1	603.5	0.0	0.0	0.0	0.0	0.0	1019.5	8371.5	8888.0	6290.1	1463.6	**2,131,633.4**
OIL	2023	20.4	1.6	0.0	0.0	0.0	0.0	0.0	3.5	31.2	28.4	20.2	4.7	**29,182.3**

Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,160.2**
H2O	2025	811.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436,810.2**
OIL	2025	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.9**
DAY	2024	0.0	0.0	20.8	28.4	30.7	29.1	30.7	30.4	28.2	30.6	29.5	30.7	**8,138.5**
H2O	2024	0.0	0.0	1034.6	1395.5	1500.7	1270.0	1188.4	1215.9	1136.7	1277.4	1221.7	1222.9	**435,998.8**
OIL	2024	0.0	0.0	4.4	8.3	8.8	6.7	5.5	5.7	5.2	5.9	5.7	5.6	**8,558.7**
DAY	2023	30.7	27.1	30.5	28.7	30.6	29.1	29.5	28.9	9.4	25.2	8.9	0.0	**7,849.4**
H2O	2023	1554.2	1373.1	1537.3	1462.3	1587.3	1444.2	1446.3	1424.0	462.1	1201.5	444.6	0.0	**423,535.0**
OIL	2023	8.3	7.2	8.0	7.6	7.6	6.9	6.9	6.9	1.9	4.9	1.8	0.0	**8,496.9**

Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**

UWI **102.07-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,036.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,036.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.4**
DAY	2023	23.2	27.9	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.5**
H2O	2023	1242.5	1504.5	1119.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,036.6**
OIL	2023	2.5	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.4**

Licence **4944** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**

Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	61.0	56.0	62.0	60.0	62.0	30.0	62.0	31.0	58.0	0.0	0.0	0.0	**4,596.1**
H2O	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	0.0	**359,877.0**
WIN	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**359,448.0**
DAY	2024	62.0	58.0	62.0	30.0	62.0	60.0	62.0	62.0	60.0	62.0	0.1	31.0	**4,114.1**
H2O	2024	10517.0	9696.0	10093.0	7573.0	9555.0	6761.0	8089.0	12980.0	13101.0	1.0	1.0	1.0	**359,869.0**
WIN	2024	9420.0	8802.0	9257.0	0.0	8321.0	5642.0	5294.0	7146.0	7387.0	1.0	1.0	1.0	**359,439.0**
DAY	2023	31.0	28.0	62.0	60.0	62.0	0.0	62.0	62.0	60.0	62.0	60.0	62.0	**3,503.0**
H2O	2023	7341.0	5924.0	6987.0	6259.0	5347.0	0.0	9664.0	8131.0	11221.0	11392.0	11221.0	11221.0	**271,501.0**

Manitoba Production
2023 To 2025

Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	6893.0	4696.0	6055.0	6522.0	5166.0	0.0	6198.0	6643.0	7890.0	8870.0	9186.0	7878.0	**298,167.0**

Licence **4948** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-12-011-27W1.02** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	61.0	56.0	62.0	60.0	62.0	30.0	62.0	31.0	58.0	0.0	0.0	0.0	**2,393.0**
H2O	2025	12190.0	13084.0	8508.0	9787.0	11546.0	9362.0	18007.0	0.0	18240.0	0.0	0.0	0.0	**241,981.0**
WIN	2025	6934.0	7374.0	8508.0	5786.0	6769.0	5502.0	12838.0	12988.0	12988.0	0.0	0.0	0.0	**175,183.0**
DAY	2024	62.0	8.0	31.0	30.0	62.0	60.0	62.0	62.0	60.0	62.0	60.0	62.0	**1,911.0**
H2O	2024	1.0	207.0	1.0	21.0	675.0	1939.0	1349.0	160.0	1.0	16011.0	6599.0	13716.0	**141,257.0**
WIN	2024	1.0	188.0	1.0	0.0	588.0	1618.0	883.0	88.0	1.0	7234.0	5865.0	7605.0	**95,496.0**
DAY	2023	31.0	56.0	62.0	60.0	62.0	60.0	62.0	62.0	60.0	62.0	60.0	43.0	**1,290.0**
H2O	2023	3364.0	3727.0	3986.0	2461.0	3234.0	10202.0	1454.0	2742.0	682.0	1.0	11221.0	11221.0	**100,577.0**
WIN	2023	3159.0	2954.0	3454.0	2564.0	3125.0	6547.0	933.0	2241.0	480.0	1.0	9186.0	3049.0	**71,424.0**

Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	28.1	31.0	29.8	29.7	30.9	0.0	0.0	**7,585.0**
GAS	2025	1.0	0.8	0.9	0.9	0.9	1.1	1.2	1.2	0.7	0.7	0.0	0.0	**26.6**
H2O	2025	1.5	1.4	1.6	1.6	1.6	1.4	1.2	1.3	18.8	13.5	0.0	0.0	**1,122.1**
OIL	2025	17.5	15.2	17.6	14.3	15.2	18.0	26.1	24.1	13.0	13.8	0.0	0.0	**5,978.9**
DAY	2024	0.0	1.6	30.8	29.0	31.0	29.3	30.6	30.2	30.0	31.0	24.4	18.5	**7,284.6**
GAS	2024	0.0	0.0	0.8	1.0	1.1	1.0	1.2	1.0	0.9	1.2	1.0	0.6	**17.2**
H2O	2024	0.0	0.1	2.0	10.5	12.8	12.7	5.3	3.6	4.4	3.4	1.1	0.9	**1,078.2**
OIL	2024	0.0	0.8	16.6	20.2	23.1	21.4	22.1	19.6	18.2	22.3	16.9	10.5	**5,804.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,998.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,612.4**

UWI **100.02-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,122.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
DAY	2024	0.0	1.6	30.8	29.0	31.0	29.3	30.6	30.2	30.0	0.0	0.0	0.0	**7,122.7**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**4.2**
H2O	2024	0.0	0.0	0.3	1.3	1.6	1.6	0.7	0.5	0.5	0.0	0.0	0.0	**199.0**
OIL	2024	0.0	0.1	2.1	2.5	2.9	2.6	2.7	2.4	2.2	0.0	0.0	0.0	**1,514.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,910.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.5**

Licence **4959** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**

Manitoba Production
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Licence **4959** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**

Licence **4962** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.02** Field Name **Waskada** Pool Name **Mississippian Undifferentiated** Field Code **3** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628,769.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628,769.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628,769.0**

Licence **4964** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,261.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,261.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.2**
DAY	2023	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,261.2**
H2O	2023	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.4**
OIL	2023	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.2**

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.5**

UWI **100.12-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,320.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,838.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,320.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,838.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.5**

Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2023 To 2025

Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,252.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,252.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,252.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.8**

UWI **100.05-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,228.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,228.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,228.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.8**

Licence **4968** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**

Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.2**

UWI **100.15-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,074.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,074.6**

Manitoba Production
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Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.1**

Licence **4973** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**

Licence **4974** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	30.5	30.0	26.0	30.5	30.0	0.0	0.0	0.0	**8,303.7**
GAS	2025	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.0	0.0	0.0	**117.5**
H2O	2025	1049.3	1053.3	930.8	1077.7	956.6	1002.0	855.1	926.4	959.4	0.0	0.0	0.0	**368,667.0**
OIL	2025	6.4	5.6	6.3	5.8	5.9	6.1	5.1	5.7	5.7	0.0	0.0	0.0	**12,139.5**
DAY	2024	31.0	27.0	0.0	0.0	31.0	29.0	30.9	9.2	0.0	0.0	30.0	30.5	**8,037.2**
GAS	2024	0.3	0.3	0.0	0.0	0.3	0.3	0.3	0.1	0.0	0.0	0.3	0.3	**115.2**
H2O	2024	1132.6	1072.5	0.0	0.0	1165.1	1039.5	1096.0	285.5	0.0	0.0	1029.5	1166.9	**359,856.4**
OIL	2024	21.0	15.3	0.0	0.0	19.0	17.8	19.1	5.5	0.0	0.0	5.6	5.7	**12,086.9**
DAY	2023	31.0	28.0	29.0	29.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,818.6**
GAS	2023	1.3	1.1	1.2	1.2	2.3	0.7	0.5	0.6	0.3	0.3	0.3	0.3	**113.0**
H2O	2023	616.5	988.0	1083.3	983.0	1004.2	894.6	1066.7	1252.9	993.0	1167.5	1100.0	1202.2	**351,868.8**
OIL	2023	83.9	69.0	73.0	76.5	133.7	41.4	23.3	23.1	20.5	19.9	18.7	20.5	**11,977.9**

UWI **103.12-13-010-26W1.03** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**

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Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**

Licence **4977** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**

Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	21.0	31.0	30.0	31.0	0.0	0.0	**8,307.6**
GAS	2025	1.8	1.3	1.6	1.6	1.7	1.4	1.1	1.5	1.3	1.4	0.0	0.0	**393.0**
H2O	2025	368.7	320.7	300.4	280.5	211.6	131.5	200.1	279.9	229.7	265.3	0.0	0.0	**139,230.2**
OIL	2025	42.2	30.5	33.6	32.9	32.1	23.4	17.0	22.6	20.4	21.3	0.0	0.0	**24,170.4**
DAY	2024	31.0	29.0	31.0	28.0	28.0	29.2	31.0	28.9	20.0	31.0	30.0	31.0	**8,016.2**
GAS	2024	3.9	4.0	4.4	4.2	3.5	1.5	1.8	1.3	1.1	1.5	1.3	1.9	**378.3**
H2O	2024	280.7	286.8	316.8	287.7	277.0	278.3	287.3	262.3	196.3	322.5	319.6	345.0	**136,641.8**
OIL	2024	61.8	46.3	38.3	35.3	32.6	28.1	30.5	28.8	21.9	39.8	39.3	42.5	**23,894.4**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.0	31.0	27.5	30.0	31.0	30.0	31.0	**7,668.1**
GAS	2023	2.5	3.7	3.6	3.3	2.2	2.0	2.2	1.8	1.9	2.0	3.5	4.5	**347.9**
H2O	2023	278.8	224.3	255.2	257.1	259.6	235.9	273.0	271.6	309.3	323.3	309.1	278.7	**133,181.5**
OIL	2023	43.3	48.9	56.6	49.7	43.8	39.2	40.1	29.4	31.7	33.2	47.7	61.5	**23,449.2**

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**7,678.1**
GAS	2025	0.1	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2025	5.9	5.6	6.6	14.7	14.5	13.5	13.9	14.5	18.9	16.8	0.0	0.0	**1,722.3**
OIL	2025	4.8	4.4	5.4	11.1	7.3	6.7	6.7	6.5	7.4	6.5	0.0	0.0	**1,216.1**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.3	31.0	29.8	30.2	29.9	31.0	**7,375.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.6**
H2O	2024	6.4	5.7	5.3	5.2	5.6	5.6	5.5	5.4	5.4	6.2	5.7	5.9	**1,597.4**
OIL	2024	5.8	5.4	5.4	5.7	5.0	4.3	4.6	4.8	4.6	4.8	4.8	4.9	**1,149.3**
DAY	2023	28.3	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**7,011.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.4**
H2O	2023	2.6	2.6	2.5	2.4	2.5	3.3	3.3	2.6	2.4	7.3	7.0	7.0	**1,529.5**
OIL	2023	3.0	2.9	3.2	3.9	4.0	2.8	2.7	2.3	2.3	6.8	6.4	6.6	**1,089.2**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Manitoba Production
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Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**7,648.1**
GAS	2025	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2025	13.6	12.9	15.4	6.9	6.8	6.4	6.6	6.8	8.9	7.9	0.0	0.0	**6,528.0**
OIL	2025	11.1	10.2	12.7	5.3	3.4	3.1	3.1	3.1	3.5	3.1	0.0	0.0	**3,419.3**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.3	31.0	29.8	30.2	29.9	31.0	**7,345.5**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.8**
H2O	2024	14.7	13.3	12.4	12.1	12.9	13.1	12.9	12.6	12.4	14.4	13.2	13.7	**6,435.8**
OIL	2024	13.6	12.4	12.7	13.1	11.7	10.1	10.8	11.2	10.6	11.3	11.0	11.4	**3,360.7**
DAY	2023	28.3	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**6,981.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**12.4**
H2O	2023	22.3	21.8	21.4	20.0	21.1	27.5	27.8	21.8	19.8	17.0	16.2	16.3	**6,278.1**
OIL	2023	25.1	24.1	27.3	32.8	33.5	23.8	22.9	19.8	19.6	15.8	14.7	15.2	**3,220.8**

Licence **4985** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.2	31.0	30.0	29.7	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**8,661.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**260.4**
H2O	2025	206.9	192.0	265.4	290.8	260.1	256.7	279.9	266.8	261.1	265.3	0.0	0.0	**154,650.7**
OIL	2025	38.8	33.7	40.6	40.5	39.3	40.6	37.0	31.8	32.1	34.1	0.0	0.0	**42,886.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	2.0	30.0	31.0	**8,363.4**
GAS	2024	0.5	0.5	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.0	0.3	0.3	**257.4**
H2O	2024	241.0	229.8	230.8	210.3	167.5	212.2	225.7	213.9	191.2	13.0	197.8	196.6	**152,105.7**
OIL	2024	42.2	37.3	38.3	36.6	36.3	33.8	39.2	36.6	33.2	2.4	31.9	36.2	**42,517.8**
DAY	2023	30.0	28.0	31.0	30.0	30.4	30.0	28.0	31.0	29.3	30.3	30.0	31.0	**8,028.1**
GAS	2023	0.6	0.5	0.6	0.9	1.0	0.9	0.5	0.4	0.3	0.3	0.2	0.3	**252.4**
H2O	2023	240.9	214.6	268.9	232.3	214.2	230.6	198.9	212.4	267.6	234.8	213.3	234.7	**149,775.9**
OIL	2023	45.9	46.6	56.0	53.0	49.4	46.9	45.8	51.7	40.6	41.0	43.7	42.2	**42,113.8**

Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,615.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,076.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,615.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,076.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2023	31.0	28.0	6.0	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,615.2**
H2O	2023	365.6	585.1	132.8	521.9	610.6	259.8	0.0	0.0	0.0	0.0	0.0	0.0	**217,076.7**
OIL	2023	5.5	4.5	1.0	4.4	6.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	25.0	0.0	0.0	0.0	**8,304.0**
H2O	2025	204.1	205.0	181.1	213.2	189.1	173.8	121.3	133.7	114.5	0.0	0.0	0.0	**243,334.1**
OIL	2025	2.3	1.9	2.2	2.1	2.1	1.9	1.3	1.5	1.2	0.0	0.0	0.0	**8,048.4**
DAY	2024	31.0	29.0	25.0	30.0	31.0	29.8	30.9	31.0	30.0	31.0	28.0	31.0	**8,041.0**
H2O	2024	259.5	264.0	223.4	313.9	267.0	240.2	245.3	216.1	214.2	227.3	187.0	230.7	**241,798.3**
OIL	2024	2.7	2.1	1.9	2.4	2.4	2.2	2.3	2.4	2.1	2.1	1.8	2.0	**8,031.9**

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Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	28.0	31.0	30.0	29.0	24.9	31.0	31.0	30.0	31.0	30.0	31.0	**7,683.3**
H2O	2023	7.1	350.5	410.9	321.2	276.9	223.1	267.8	314.6	228.1	267.5	252.1	275.5	**238,909.7**
OIL	2023	0.1	2.9	3.3	2.9	2.5	2.2	3.0	2.9	2.4	2.5	2.4	2.6	**8,005.5**

Licence **4988** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**

Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	27.4	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**8,654.2**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.0	0.0	**14.2**
H2O	2025	19.1	17.6	17.2	18.8	21.8	20.0	20.0	23.2	54.5	51.2	0.0	0.0	**6,268.1**
OIL	2025	17.0	14.9	14.9	15.0	16.6	12.5	12.6	7.2	10.2	12.1	0.0	0.0	**10,341.5**
DAY	2024	22.0	29.0	31.0	30.0	30.9	30.0	29.8	31.0	29.8	30.2	29.9	31.0	**8,355.0**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**12.3**
H2O	2024	14.7	18.6	19.1	18.0	19.8	20.1	20.4	22.4	21.6	23.8	23.0	19.4	**6,004.7**
OIL	2024	11.9	15.3	16.4	16.5	16.7	16.8	16.8	15.9	14.7	13.8	13.6	17.3	**10,208.5**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	30.5	**8,000.4**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	**9.9**
H2O	2023	13.6	13.2	16.9	18.4	19.2	19.8	18.6	19.2	19.9	19.7	20.2	20.8	**5,763.8**
OIL	2023	28.1	26.3	23.8	16.6	17.1	18.5	17.6	16.9	17.3	16.1	16.0	16.9	**10,022.8**

UWI **100.11-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	27.4	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**8,623.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**4.2**
H2O	2025	5.3	4.8	4.7	7.1	8.2	7.5	7.5	8.8	20.5	19.3	0.0	0.0	**21,151.0**
OIL	2025	4.7	4.1	4.1	5.6	6.3	4.7	4.7	2.7	3.8	4.6	0.0	0.0	**2,328.8**
DAY	2024	22.0	29.0	31.0	30.0	30.9	30.0	29.8	31.0	29.8	30.2	29.9	31.0	**8,324.0**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.3**
H2O	2024	4.0	5.1	5.3	5.0	5.5	5.6	5.6	6.2	6.0	6.5	6.3	5.3	**21,057.3**
OIL	2024	3.3	4.2	4.5	4.6	4.6	4.6	4.6	4.4	4.1	3.8	3.7	4.8	**2,283.5**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	30.5	**7,969.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.2**
H2O	2023	2.7	2.7	3.4	3.7	3.9	4.0	3.8	3.9	4.0	5.4	5.6	5.7	**20,990.9**
OIL	2023	5.7	5.3	4.8	3.4	3.4	3.7	3.5	3.4	3.5	4.4	4.4	4.6	**2,232.3**

Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**7,838.9**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.0	0.0	**28.1**
H2O	2025	5.2	5.0	5.9	6.3	6.7	7.5	9.2	10.0	8.9	10.0	0.0	0.0	**3,080.8**
OIL	2025	10.9	10.7	11.6	10.2	10.2	8.2	7.2	5.4	5.2	5.5	0.0	0.0	**3,142.6**
DAY	2024	31.0	29.0	31.0	30.0	30.7	28.5	30.9	23.7	29.8	31.0	30.0	30.9	**7,535.9**
GAS	2024	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.5	0.8	0.7	0.6	0.5	**23.5**
H2O	2024	1.9	1.9	2.6	2.6	2.0	1.7	3.3	2.8	4.2	4.8	5.2	5.3	**3,006.1**
OIL	2024	14.7	14.0	14.6	13.9	14.3	13.6	14.3	10.9	14.6	13.6	11.1	11.1	**3,057.5**
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.1	30.4	**7,179.4**
GAS	2023	0.7	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.5	**15.2**
H2O	2023	6.3	9.6	11.0	10.8	11.1	10.8	11.4	10.4	11.0	11.4	11.1	7.0	**2,967.8**
OIL	2023	13.2	2.3	2.6	2.6	2.7	2.6	3.1	4.3	4.8	5.2	4.9	9.2	**2,896.8**

UWI **100.07-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**7,838.9**
GAS	2025	0.4	0.4	0.5	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21.9**
H2O	2025	3.8	3.6	4.2	4.5	4.9	5.4	6.6	7.3	6.5	7.2	0.0	0.0	**1,078.9**
OIL	2025	7.9	7.8	8.4	7.4	7.4	6.0	5.2	3.9	3.8	3.9	0.0	0.0	**3,113.1**
DAY	2024	31.0	29.0	31.0	30.0	30.7	28.5	30.9	23.7	29.8	31.0	30.0	30.9	**7,535.9**
GAS	2024	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.4	**18.2**
H2O	2024	1.4	1.3	1.8	1.8	1.4	1.2	2.4	2.0	3.1	3.5	3.7	3.9	**1,024.9**
OIL	2024	10.6	10.1	10.6	10.0	10.3	9.8	10.4	7.9	10.6	9.8	8.1	8.0	**3,051.4**
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.1	30.4	**7,179.4**
GAS	2023	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.4	**12.4**
H2O	2023	4.5	6.9	8.0	7.9	8.0	7.8	8.3	7.6	8.0	8.3	8.0	5.0	**997.4**
OIL	2023	9.6	1.7	1.9	1.8	1.9	1.8	2.2	3.2	3.5	3.7	3.5	6.7	**2,935.2**

Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
2023 To 2025

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	30.0	31.0	27.5	30.4	31.0	30.0	22.5	0.0	0.0	**2,715.4**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	**37.2**
H2O	2025	171.4	308.8	345.9	354.4	368.4	317.4	351.2	375.0	345.0	262.4	0.0	0.0	**28,623.1**
OIL	2025	22.9	21.2	24.3	23.4	23.6	21.0	16.6	12.1	11.6	9.6	0.0	0.0	**4,139.1**
DAY	2024	27.5	28.8	31.0	30.0	31.0	29.0	30.9	31.0	25.9	31.0	17.0	15.0	**2,423.5**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.1	**34.5**
H2O	2024	122.5	117.4	116.6	129.3	115.0	123.4	112.9	116.9	96.7	125.7	61.9	76.8	**25,423.2**
OIL	2024	22.2	23.8	25.2	24.1	24.9	22.3	22.4	23.8	19.4	23.0	12.9	11.0	**3,952.8**
DAY	2023	31.0	28.0	30.6	29.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,095.4**
GAS	2023	0.8	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.2	0.3	0.3	0.3	**31.4**
H2O	2023	203.4	144.3	157.4	159.7	164.5	166.5	154.0	145.7	124.5	129.5	118.8	125.8	**24,108.1**
OIL	2023	43.6	31.0	33.5	31.6	33.1	31.6	32.9	32.7	28.0	27.6	25.8	24.9	**3,697.8**

UWI **102.12-23-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**

Licence **4993** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	6.0	27.0	29.3	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**8,320.0**
GAS	2025	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**70.3**
H2O	2025	347.3	53.3	273.7	395.3	416.6	391.4	391.0	413.1	374.8	386.7	0.0	0.0	**81,061.9**
OIL	2025	27.1	5.3	19.8	11.5	11.8	11.4	11.5	11.5	12.0	14.4	0.0	0.0	**17,848.6**
DAY	2024	30.8	28.8	31.0	30.0	31.0	30.0	30.9	31.0	24.9	30.8	30.0	30.5	**8,043.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**67.5**
H2O	2024	340.5	295.1	274.5	292.8	263.3	292.8	273.6	283.4	225.2	302.5	265.6	380.1	**77,618.7**
OIL	2024	30.5	29.6	28.3	25.4	26.4	24.5	25.0	26.5	20.8	25.5	26.9	26.5	**17,712.3**
DAY	2023	31.0	28.0	28.8	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**7,683.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**64.0**
H2O	2023	351.2	328.7	334.3	352.0	352.5	342.1	315.1	310.0	317.1	325.7	318.5	317.1	**74,129.3**
OIL	2023	19.4	18.0	18.3	18.2	18.5	20.3	21.4	22.0	21.0	17.4	17.5	29.0	**17,396.4**

Manitoba Production
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Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.5	16.0	29.0	30.0	28.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**8,308.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	**187.8**
H2O	2025	67.6	55.3	99.6	108.9	101.4	106.4	108.3	114.5	87.8	90.8	0.0	0.0	**290,545.1**
OIL	2025	3.3	3.4	6.4	6.6	6.0	5.8	4.5	4.5	17.6	19.9	0.0	0.0	**24,125.8**
DAY	2024	29.0	28.8	31.0	30.0	31.0	29.0	30.9	31.0	24.9	31.0	30.0	31.0	**8,037.2**
H2O	2024	131.7	121.2	120.4	134.1	122.4	129.6	122.1	125.1	99.5	126.3	103.9	150.2	**289,604.5**
OIL	2024	4.6	4.7	5.0	4.8	5.2	4.7	5.2	5.6	4.4	5.8	6.5	6.6	**24,047.8**
DAY	2023	31.0	21.0	30.1	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,679.6**
GAS	2023	0.3	0.2	0.3	0.2	0.3	0.1	0.0	0.0	0.1	0.0	0.0	0.0	**187.2**
H2O	2023	173.0	116.1	164.5	88.4	166.0	125.2	106.0	104.2	98.9	97.3	102.4	124.3	**288,118.0**
OIL	2023	18.9	16.1	22.8	11.6	22.1	5.6	1.8	1.9	9.0	8.7	3.0	4.4	**23,984.7**

Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**

Licence **4996** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**8,244.6**
H2O	2025	246.7	242.6	273.3	269.8	258.7	249.3	259.3	243.2	246.3	260.4	0.0	0.0	**311,330.8**
OIL	2025	8.3	7.3	7.5	7.1	7.3	7.5	8.0	7.4	7.7	8.5	0.0	0.0	**7,907.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,943.6**
H2O	2024	252.9	238.6	254.9	235.2	215.4	275.6	271.0	255.2	246.7	247.8	236.2	230.7	**308,781.2**
OIL	2024	7.0	6.2	6.7	6.6	8.1	7.6	8.3	7.8	7.7	8.3	7.6	8.4	**7,830.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,577.6**
H2O	2023	252.3	215.1	247.7	231.6	219.3	234.7	205.8	214.3	291.7	249.5	220.0	243.4	**305,821.0**
OIL	2023	6.2	5.7	6.6	6.1	5.9	6.6	6.7	7.7	5.9	6.7	6.7	6.7	**7,740.6**

Licence **4997** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**8,459.4**
H2O	2025	275.8	269.3	301.5	297.8	267.1	275.2	278.6	259.2	262.5	277.5	0.0	0.0	**284,614.0**
OIL	2025	5.9	6.0	6.9	6.5	6.4	6.9	8.2	7.6	8.0	8.8	0.0	0.0	**9,881.0**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,160.4**
H2O	2024	289.5	263.7	291.8	267.7	229.0	292.9	313.3	296.0	279.5	277.0	264.0	257.9	**281,849.5**
OIL	2024	8.9	7.6	8.6	8.3	8.6	8.1	9.5	8.9	6.6	5.9	5.4	6.0	**9,809.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	7.0	23.0	31.0	30.0	31.0	30.0	31.0	**7,795.4**
H2O	2023	313.2	259.3	324.8	303.7	287.5	70.6	216.6	268.0	360.7	284.6	251.2	278.6	**278,527.2**
OIL	2023	7.9	7.3	7.5	7.0	6.7	1.7	5.7	9.4	7.2	8.9	8.7	8.6	**9,717.4**

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	15.0	21.0	30.0	31.0	30.0	31.0	29.0	24.0	31.0	0.0	0.0	**6,766.1**
WIN	2025	1864.5	846.6	1246.3	1763.8	1801.6	1719.1	1755.2	1653.8	1554.2	2790.6	0.0	0.0	**372,093.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,493.1**
WIN	2024	2298.6	2119.6	2135.5	4016.5	1902.5	1818.6	1854.0	1895.3	1809.5	1644.9	1701.7	1726.2	**355,098.1**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,127.1**
WIN	2023	3126.3	2896.6	3216.8	3177.4	3091.2	2967.7	3006.7	2959.4	2528.3	3052.3	3078.4	1473.8	**330,175.2**

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	16.0	22.0	17.0	30.0	31.0	0.0	0.0	**3,310.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.3	0.3	0.0	0.0	**18.1**
H2O	2025	1290.1	923.9	880.0	785.3	809.2	395.3	532.3	426.3	709.9	746.7	0.0	0.0	**112,053.8**
OIL	2025	17.5	16.1	15.6	13.2	13.3	6.0	8.1	6.1	17.4	16.0	0.0	0.0	**1,739.4**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.0	30.9	30.0	24.9	23.0	30.0	29.5	**3,043.8**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.1	0.3	0.2	**15.5**
H2O	2024	1276.8	878.2	846.6	943.5	852.6	916.3	869.3	875.1	730.1	815.6	1029.2	1396.2	**104,554.8**
OIL	2024	18.2	15.0	15.6	14.8	12.7	11.4	14.6	14.6	8.2	9.5	15.0	15.2	**1,610.1**
DAY	2023	29.0	0.0	4.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,694.7**
GAS	2023	0.3	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.7**
H2O	2023	1062.8	0.0	159.8	1393.1	1418.8	1164.7	1060.6	1068.3	1123.3	1070.0	889.4	1114.2	**93,125.3**
OIL	2023	23.2	0.0	2.5	10.0	10.4	18.4	20.8	21.1	20.1	18.5	21.8	19.8	**1,445.3**

UWI **103.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**

Licence **5003** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**

Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	29.2	31.0	27.0	31.0	0.0	0.0	**8,128.6**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.0	0.0	**239.8**
H2O	2025	1728.5	1541.7	1592.9	1554.6	1480.7	1297.1	1213.3	2555.7	2949.0	3304.8	0.0	0.0	**524,891.0**
OIL	2025	17.4	15.0	17.2	18.1	16.1	13.8	12.4	24.5	36.7	39.3	0.0	0.0	**26,250.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,829.4**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.6	0.4	0.3	0.3	0.3	**236.2**
H2O	2024	2263.8	2152.0	2267.3	2233.1	2345.9	2211.0	2352.8	2092.8	1910.5	1955.7	1714.8	1690.7	**505,672.7**
OIL	2024	33.0	33.8	36.4	33.5	30.4	28.1	25.8	27.3	25.5	25.2	17.9	17.8	**26,039.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	31.0	**7,464.4**
GAS	2023	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.5	0.4	0.6	0.6	0.6	**230.6**
H2O	2023	2246.8	2073.0	2273.6	2242.6	2176.2	2209.0	2239.9	2212.0	1726.9	2137.8	2228.0	2211.1	**480,482.3**
OIL	2023	15.1	12.5	14.5	11.1	9.6	9.1	10.3	28.7	31.3	40.9	41.5	36.5	**25,705.0**

Licence **5007** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**

Licence **5009** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,637.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,637.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,637.5**

Licence **5010** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.5	31.0	0.0	0.0	**8,312.9**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.0	0.0	**169.0**
H2O	2025	2505.8	2249.6	2379.0	2346.7	2380.7	2189.4	2276.2	2315.8	2019.8	2335.5	0.0	0.0	**734,668.8**
OIL	2025	23.4	20.6	23.0	22.2	21.8	21.5	22.0	22.0	19.8	22.6	0.0	0.0	**26,585.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,011.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**166.3**
H2O	2024	2728.6	2552.2	2657.2	2579.6	2700.9	2477.5	2658.9	2574.7	2460.4	2554.1	2386.7	2450.2	**711,670.3**
OIL	2024	24.7	23.1	24.9	24.0	24.5	23.2	24.0	22.9	22.5	23.3	22.7	23.6	**26,366.3**
DAY	2023	31.0	27.3	31.0	30.0	29.3	29.7	31.0	31.0	24.9	31.0	30.0	31.0	**7,645.4**
GAS	2023	0.3	0.3	0.5	0.6	0.5	0.3	0.3	0.3	0.2	0.3	0.2	0.3	**162.7**
H2O	2023	2512.9	2181.4	2800.7	2688.7	2463.4	2602.1	2666.5	2679.3	2169.0	2665.1	2625.6	2597.5	**680,889.3**
OIL	2023	24.4	20.1	27.2	24.5	23.8	26.4	27.0	25.3	21.1	27.1	25.4	24.6	**26,082.9**

Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**

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Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**

Licence **5012** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**936.0**
WIN	2025	558.6	500.9	528.0	464.5	491.4	540.7	157.2	0.0	0.0	0.0	0.0	0.0	**67,570.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**745.0**
WIN	2024	476.8	450.5	496.8	527.9	533.2	516.9	522.4	526.6	512.1	528.9	519.3	550.2	**64,329.5**
DAY	2023	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**379.0**
WIN	2023	542.5	478.1	514.1	339.1	501.3	460.0	473.3	476.0	456.6	477.2	458.2	466.3	**58,167.9**

Licence **5013** Well Name **Melita Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**

Licence **5015** Well Name **Melita Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**

Licence **5016** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**

Licence **5017** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**

Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	31.0	28.1	31.0	31.0	29.7	30.9	0.0	0.0	**7,232.3**
GAS	2025	1.0	0.8	0.8	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.0	0.0	**38.5**
H2O	2025	10.6	9.4	10.6	12.2	12.2	11.1	13.3	13.5	13.0	11.8	0.0	0.0	**1,177.0**
OIL	2025	15.4	13.4	15.5	18.0	19.2	17.7	15.9	15.3	15.2	17.9	0.0	0.0	**4,853.4**
DAY	2024	0.0	0.0	22.3	29.0	31.0	29.3	30.1	29.5	30.0	31.0	29.4	29.6	**6,931.3**
GAS	2024	0.0	0.0	0.4	1.1	1.2	1.1	1.0	1.3	1.4	1.0	0.9	0.9	**29.4**
H2O	2024	0.0	0.0	5.9	19.5	18.8	18.7	17.3	14.6	14.7	12.0	10.4	10.1	**1,059.3**
OIL	2024	0.0	0.0	8.1	23.5	25.1	23.0	18.8	22.8	24.4	19.1	14.9	14.8	**4,689.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,495.4**

UWI **100.03-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	31.0	28.1	31.0	31.0	29.7	30.9	0.0	0.0	**7,232.3**
GAS	2025	1.1	0.9	1.0	1.1	1.3	1.1	1.1	1.0	1.1	1.0	0.0	0.0	**33.6**
H2O	2025	12.6	11.3	12.6	14.6	14.6	13.3	15.8	16.2	15.5	14.1	0.0	0.0	**1,895.2**
OIL	2025	18.3	16.0	18.5	21.4	22.9	21.2	19.0	18.2	18.1	21.3	0.0	0.0	**7,091.9**
DAY	2024	0.0	0.0	22.3	29.0	31.0	29.3	30.1	29.5	30.0	31.0	29.4	29.6	**6,931.3**
GAS	2024	0.0	0.0	0.3	0.9	1.0	0.9	0.8	1.1	1.2	1.3	1.0	1.0	**22.9**
H2O	2024	0.0	0.0	5.0	16.6	16.1	15.9	14.7	12.5	12.6	14.3	12.3	12.1	**1,754.6**
OIL	2024	0.0	0.0	6.9	20.0	21.3	19.6	16.1	19.5	20.8	22.8	17.7	17.7	**6,897.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,714.6**

Licence **5024** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**

Licence **5025** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**

Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.6	31.0	29.8	31.0	30.8	28.9	0.0	0.0	0.0	**8,600.1**
GAS	2025	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.2	0.2	0.0	0.0	0.0	**22.1**
H2O	2025	4048.1	3243.9	4301.0	4212.0	4388.5	4250.9	4439.6	4384.8	4100.9	0.0	0.0	0.0	**882,948.8**
OIL	2025	37.2	30.5	39.5	39.2	41.2	39.9	41.2	41.0	38.1	0.0	0.0	0.0	**33,044.7**
DAY	2024	31.0	28.9	31.0	27.3	30.9	29.6	30.9	31.0	30.0	30.8	30.0	31.0	**8,329.1**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.4	0.3	0.3	0.4	**19.9**
H2O	2024	4000.2	3736.4	4026.5	3576.1	4075.3	3906.1	4072.5	4097.5	4060.1	4110.0	3997.1	4033.3	**845,579.1**
OIL	2024	36.9	34.2	36.4	31.5	36.1	34.5	37.0	36.6	35.0	37.8	37.2	38.3	**32,696.9**

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Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	30.5	31.0	30.0	31.0	30.0	30.9	**7,966.7**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**15.9**
H2O	2023	3784.7	3358.5	3780.2	3881.2	4041.0	3454.7	4089.9	3924.5	3872.6	3954.9	3851.6	3989.8	**797,888.0**
OIL	2023	37.7	33.5	37.7	37.6	39.0	30.9	38.5	38.3	36.8	37.8	36.1	36.8	**32,265.4**

Licence **5027** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.8	31.0	30.8	8.5	30.9	0.0	0.0	**8,562.1**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.0	0.1	0.0	0.0	**10.6**
H2O	2025	426.5	392.4	450.9	458.6	506.8	490.9	461.4	534.8	217.3	792.4	0.0	0.0	**108,553.3**
OIL	2025	34.4	31.9	35.6	35.5	37.1	36.0	33.3	34.7	3.5	19.7	0.0	0.0	**16,874.2**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.9	30.8	30.0	30.8	30.0	31.0	**8,280.2**
GAS	2024	0.0	0.0	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.3	0.3	0.4	**8.4**
H2O	2024	161.3	151.5	168.5	165.3	236.3	258.7	266.7	265.7	327.1	402.7	390.1	409.7	**103,821.3**
OIL	2024	13.0	11.9	13.3	12.7	29.7	37.8	40.1	39.2	34.3	32.4	31.6	34.1	**16,572.5**
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**7,915.1**
H2O	2023	177.3	147.5	158.0	161.1	166.6	140.9	169.9	160.5	154.5	157.7	157.2	160.6	**100,617.7**
OIL	2023	14.1	12.2	13.1	12.8	13.3	10.3	13.3	13.3	12.5	12.9	12.3	12.7	**16,242.4**

Licence **5034** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**

Licence **5045** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	31.0	29.0	26.0	30.5	30.0	31.0	0.0	0.0	**7,937.2**
GAS	2025	0.0	0.0	0.1	0.3	0.3	0.2	0.0	0.2	0.3	0.3	0.0	0.0	**68.6**
H2O	2025	802.0	803.5	661.8	528.4	472.5	441.9	292.9	346.6	374.3	423.7	0.0	0.0	**202,063.7**
OIL	2025	7.5	6.5	8.9	11.7	11.8	14.1	7.3	12.2	14.0	14.0	0.0	0.0	**11,007.4**
DAY	2024	31.0	29.0	31.0	30.0	30.0	30.0	30.9	31.0	29.0	31.0	30.0	31.0	**7,641.7**
GAS	2024	2.2	2.0	2.2	2.1	1.9	1.8	0.6	0.3	0.2	0.0	0.0	0.0	**66.9**
H2O	2024	879.0	894.2	938.3	1063.4	840.5	782.4	777.0	679.7	717.0	903.3	791.8	909.7	**196,916.1**
OIL	2024	113.9	89.9	102.4	104.0	101.4	102.7	47.1	25.1	12.1	7.0	6.8	7.1	**10,899.4**
DAY	2023	31.0	28.0	31.0	29.0	31.0	25.8	4.0	31.0	29.0	31.0	30.0	30.0	**7,277.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.3	1.2	1.9	1.8	2.0	**53.6**
H2O	2023	582.3	932.0	1092.4	927.3	926.4	714.7	107.1	976.2	702.3	821.9	774.5	891.7	**186,739.8**
OIL	2023	27.1	22.3	25.2	24.7	19.5	14.7	2.5	18.9	65.9	99.1	94.6	106.8	**10,179.9**

Licence **5048** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

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Licence **5048** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**6,348.1**
WIN	2025	3795.4	3933.9	4435.2	4294.4	4448.0	4321.2	4353.8	4452.9	3084.0	3214.6	0.0	0.0	**571,211.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,047.1**
WIN	2024	5152.6	5204.8	4227.2	2855.0	3015.5	2648.7	3184.4	2878.7	2612.9	2856.6	2780.1	3133.0	**530,878.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,681.1**
WIN	2023	4402.0	4007.3	4889.2	5203.1	5178.9	4648.7	4005.1	3778.6	3003.2	3874.9	4252.3	4611.0	**490,328.7**

Licence **5049** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**7,227.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288,159.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,167.0**
WIN	2025	4429.1	3930.5	4321.7	4200.4	4235.0	4000.9	4045.6	3992.0	3344.4	4036.8	0.0	0.0	**88,016.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,926.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288,159.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,167.0**
WIN	2024	2655.0	3184.7	3912.4	4016.5	4173.5	4050.7	4332.1	4212.7	4009.4	4325.6	4232.6	4375.1	**47,480.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288,159.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,167.0**

Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**8,367.0**
H2O	2025	421.7	502.7	531.8	511.9	525.7	510.0	528.1	537.7	517.0	543.7	0.0	0.0	**250,263.5**
OIL	2025	10.4	10.4	11.6	10.9	11.4	11.1	11.5	11.3	10.6	11.1	0.0	0.0	**13,383.3**
DAY	2024	25.0	29.0	31.0	30.0	31.0	30.0	30.9	28.0	30.0	31.0	30.0	31.0	**8,066.6**
H2O	2024	531.8	608.0	673.8	650.6	580.3	503.2	535.8	478.3	456.0	530.6	503.9	542.8	**245,133.2**
OIL	2024	10.8	13.4	14.6	12.1	11.6	11.4	12.1	10.6	11.0	11.5	11.7	11.8	**13,273.0**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**7,709.7**
GAS	2023	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
H2O	2023	605.5	648.0	654.7	630.4	596.2	607.6	580.4	585.4	601.3	461.3	624.3	652.5	**238,538.1**
OIL	2023	13.3	14.6	17.1	14.9	15.6	14.1	14.0	14.2	14.5	13.9	13.0	13.7	**13,130.4**

Licence **5051** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	29.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**7,658.0**
H2O	2025	74.7	73.6	81.8	79.3	78.7	75.8	77.5	68.7	69.6	73.6	0.0	0.0	**143,356.6**
OIL	2025	8.8	8.3	9.0	8.2	8.9	8.9	8.8	7.4	7.7	8.5	0.0	0.0	**9,878.4**
DAY	2024	31.0	29.0	31.0	19.0	16.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**7,358.5**
H2O	2024	92.4	83.2	87.3	50.5	32.6	80.7	84.8	79.8	75.6	75.0	66.7	69.8	**142,603.3**
OIL	2024	10.2	8.6	9.2	5.5	4.5	8.1	9.3	8.6	8.3	8.9	7.6	9.0	**9,793.9**
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	29.3	31.0	30.0	31.0	**7,020.5**
H2O	2023	116.5	99.5	114.7	60.7	26.2	106.3	76.6	0.0	103.6	102.7	88.5	87.8	**141,724.9**
OIL	2023	12.6	11.4	13.2	6.9	3.1	12.2	8.9	0.0	8.3	11.1	10.6	9.5	**9,696.1**

Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

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Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**

Licence **5057** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,915.2**
WIN	2025	1669.0	1580.0	1906.5	1654.0	1861.4	1546.9	1740.1	1689.9	1566.8	1601.0	0.0	0.0	**39,185.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,611.2**
WIN	2024	2616.0	1404.0	1713.0	1679.0	1645.0	1624.0	1590.0	1486.1	2736.0	1475.0	1581.0	1507.0	**22,370.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**4,245.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1314.0	**1,314.0**

Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**

Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	28.1	31.0	31.0	29.7	30.9	0.0	0.0	**7,269.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.2	1.4	1.4	0.5	0.2	0.0	0.0	**9.7**

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Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	99.9	89.3	100.4	79.1	40.7	37.3	71.6	73.1	86.1	97.7	0.0	0.0	**20,592.9**
OIL	2025	2.3	2.0	2.4	1.9	1.6	2.4	27.1	26.0	8.4	4.0	0.0	0.0	**4,012.4**
DAY	2024	0.0	1.6	30.8	29.0	31.0	29.3	28.0	28.3	30.0	31.0	29.4	29.6	**6,968.2**
GAS	2024	0.0	0.0	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2024	0.0	5.1	81.8	36.7	35.5	37.6	103.8	106.6	114.8	103.8	97.6	95.8	**19,817.7**
OIL	2024	0.0	0.3	5.6	3.2	3.4	3.1	2.9	3.3	4.0	2.9	2.2	2.2	**3,934.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,670.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,998.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.2**

UWI **100.10-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	28.1	31.0	31.0	29.7	30.9	0.0	0.0	**7,234.8**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	1.8	1.8	0.7	0.2	0.0	0.0	**11.7**
H2O	2025	131.3	117.4	132.0	103.9	53.6	49.0	94.2	96.2	113.3	128.5	0.0	0.0	**17,269.9**
OIL	2025	3.1	2.7	3.1	2.6	2.0	3.2	35.7	34.2	11.1	5.3	0.0	0.0	**3,355.5**
DAY	2024	0.0	1.6	30.8	29.0	31.0	29.3	28.0	28.3	30.0	31.0	29.4	29.6	**6,933.2**
GAS	2024	0.0	0.0	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**6.0**
H2O	2024	0.0	5.5	88.7	39.7	38.4	40.7	112.4	115.5	124.4	136.5	128.3	125.9	**16,250.5**
OIL	2024	0.0	0.4	6.0	3.4	3.6	3.3	3.2	3.5	4.4	3.9	3.0	3.0	**3,252.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,635.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,294.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,214.8**

Licence **5068** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.3	26.0	23.3	29.3	30.8	30.0	30.5	0.0	0.0	**7,660.8**
H2O	2025	126.5	113.5	119.0	102.1	98.5	85.9	117.9	118.4	102.3	97.8	0.0	0.0	**20,646.1**
OIL	2025	11.1	10.4	10.5	8.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,552.9**
DAY	2024	20.0	25.7	24.7	30.0	31.0	30.0	30.6	28.7	30.0	30.0	29.8	31.0	**7,372.0**
H2O	2024	90.7	88.2	92.9	117.0	92.6	122.6	130.7	118.5	117.4	121.0	115.1	122.8	**19,564.2**
OIL	2024	6.0	8.1	6.6	7.5	5.2	10.9	10.3	9.4	8.9	8.4	10.2	11.0	**11,510.7**
DAY	2023	30.8	28.0	30.0	25.8	30.5	29.8	30.5	28.0	29.3	31.0	27.7	31.0	**7,030.5**
H2O	2023	122.7	113.5	123.8	104.7	150.2	150.6	155.7	128.8	132.2	126.3	119.9	148.1	**18,234.7**
OIL	2023	6.6	4.7	4.6	3.2	3.5	2.7	2.5	3.1	6.1	10.7	9.7	9.8	**11,408.2**

Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**

UWI **100.13-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,225.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.6**

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Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,225.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.6**

Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**

UWI **100.14-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**

Licence **5074** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**

Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,080.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,080.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.1**
DAY	2023	31.0	25.0	30.8	29.8	31.0	29.2	30.9	31.0	5.1	0.0	0.0	0.0	**7,080.1**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	**17.1**
H2O	2023	3.0	2.4	2.9	2.9	2.9	2.6	2.3	2.2	0.4	0.0	0.0	0.0	**579.3**
OIL	2023	4.7	3.6	4.4	4.2	4.3	4.0	3.5	3.6	0.6	0.0	0.0	0.0	**1,385.1**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,080.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,085.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,080.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,085.5**

Manitoba Production
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Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.9**
DAY	2023	31.0	25.0	30.8	29.8	31.0	29.2	30.9	31.0	5.1	0.0	0.0	0.0	**7,080.1**
GAS	2023	0.7	0.6	0.6	0.6	0.7	0.7	0.7	0.8	0.2	0.0	0.0	0.0	**47.5**
H2O	2023	9.4	7.4	9.2	9.0	9.3	8.4	7.3	6.9	1.1	0.0	0.0	0.0	**5,085.5**
OIL	2023	14.7	11.2	13.8	13.2	13.7	12.5	11.2	11.3	1.8	0.0	0.0	0.0	**6,073.9**

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**

UWI **100.03-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**

Licence **5078** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**

Licence **5082** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**

Licence **5084** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,801.8**
DAY	2024	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.5**
WIN	2024	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,801.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,800.8**

Licence **5086** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **5086** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**

Licence **5093** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**7,706.2**
GAS	2025	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.0	0.0	**24.6**
H2O	2025	938.2	812.7	751.7	700.4	771.0	774.6	813.4	904.8	784.7	899.0	0.0	0.0	**154,075.4**
OIL	2025	17.4	14.6	14.4	13.1	14.0	13.2	13.3	13.7	11.8	14.1	0.0	0.0	**12,406.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**7,406.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.0**
H2O	2024	810.9	759.5	791.5	753.4	869.5	867.2	1001.4	994.6	945.8	969.5	887.3	924.2	**145,924.9**
OIL	2024	22.6	21.2	22.9	21.3	20.3	19.6	19.3	18.1	17.6	17.5	16.2	17.8	**12,267.0**
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,041.4**
GAS	2023	0.5	1.1	1.3	1.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.5	**18.4**
H2O	2023	546.1	445.8	497.7	493.7	529.1	537.9	545.1	562.8	444.1	555.6	554.2	779.6	**135,350.1**
OIL	2023	34.5	64.2	75.9	66.3	23.0	24.5	24.8	21.6	15.4	20.0	19.0	25.1	**12,032.6**

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.2	22.0	22.5	31.0	0.0	0.0	**8,188.9**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.3	0.0	0.0	**95.1**
H2O	2025	1271.1	1136.5	1281.5	1237.5	1236.9	1172.1	1115.8	780.3	958.0	1356.4	0.0	0.0	**251,764.6**
OIL	2025	16.0	13.2	14.6	13.6	12.7	11.6	10.8	7.5	10.0	13.6	0.0	0.0	**12,565.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,902.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**92.5**
H2O	2024	1377.5	1287.9	1324.0	1251.1	1332.4	1237.5	1338.6	1308.6	1272.3	1340.8	1239.8	1265.9	**240,218.5**
OIL	2024	21.6	19.1	20.1	19.3	17.2	15.4	15.4	14.5	13.8	13.1	15.4	16.7	**12,441.6**
DAY	2023	29.1	27.5	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	30.0	**7,536.2**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	**89.0**
H2O	2023	1135.9	1148.9	1282.8	1263.8	1233.2	1253.7	1265.3	1315.0	1104.6	1325.3	1274.7	1258.7	**224,642.1**
OIL	2023	21.9	21.3	25.2	21.6	12.8	13.7	26.6	25.6	19.0	21.6	21.1	21.0	**12,240.0**

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,934.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,258.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,934.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,258.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.0**
DAY	2023	31.0	25.9	30.5	29.8	31.0	29.2	29.9	31.0	5.1	0.0	0.0	0.0	**6,934.3**
H2O	2023	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.1	0.0	0.0	0.0	**9,258.3**
OIL	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**3,363.0**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,924.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,849.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,924.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,849.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.0**
DAY	2023	31.0	25.9	30.5	29.8	31.0	29.2	29.9	31.0	5.1	0.0	0.0	0.0	**6,924.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.1	0.0	0.0	0.0	**9.9**
H2O	2023	48.9	40.3	47.3	47.0	48.1	45.4	50.4	63.4	10.8	0.0	0.0	0.0	**9,849.6**
OIL	2023	6.4	5.0	5.9	5.6	5.9	5.5	8.2	11.8	1.9	0.0	0.0	0.0	**4,333.0**

Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**

Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**8,112.4**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**43.5**
H2O	2025	1383.8	1278.9	1461.8	1552.2	1585.9	1462.9	1519.3	1545.8	1339.5	1600.5	0.0	0.0	**302,725.7**
OIL	2025	26.1	14.5	14.1	14.8	14.4	14.3	14.7	14.7	13.0	15.5	0.0	0.0	**24,024.9**
DAY	2024	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,811.4**
GAS	2024	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.5	**40.7**
H2O	2024	1521.8	1405.3	1451.2	1361.9	1475.1	1383.8	1511.2	1461.9	1395.2	1448.1	1348.4	1369.5	**287,995.1**

Manitoba Production
2023 To 2025

Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	27.7	25.6	27.4	25.5	27.0	26.0	27.4	26.5	25.9	26.7	25.9	26.6	**23,868.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.5	31.0	30.0	24.9	31.0	30.0	31.0	**7,446.4**
GAS	2023	1.0	0.9	0.7	0.6	0.5	0.3	0.3	0.3	0.2	0.3	0.5	0.6	**36.1**
H2O	2023	1391.1	1287.3	1668.4	1395.6	1360.0	1369.9	1411.7	1372.7	1148.3	1389.9	1395.8	1440.1	**270,861.7**
OIL	2023	55.5	48.8	41.2	25.7	26.6	28.2	29.0	26.2	22.6	28.7	27.4	27.4	**23,550.6**

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,408.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,953.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,422.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,408.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,953.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,422.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,408.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,953.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,422.5**

UWI **103.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**1,484.0**
WIN	2025	9054.9	7936.0	9065.7	9105.3	9675.6	9566.5	9436.8	8998.2	7925.4	9071.0	0.0	0.0	**433,484.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.0**
WIN	2024	4306.5	5768.1	7723.7	8579.5	8905.3	8645.9	5472.7	8854.9	8555.9	9184.9	8405.4	8609.1	**343,649.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**817.0**
WIN	2023	9934.4	9007.2	10068.9	9684.3	9580.9	9386.8	9756.4	9785.1	7735.8	10668.2	3190.9	3162.1	**250,637.5**

Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	30.0	31.0	29.0	31.0	31.0	29.7	30.9	0.0	0.0	**7,461.4**
GAS	2025	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.6**
H2O	2025	1.8	1.6	1.8	0.8	0.5	0.5	0.6	0.7	0.6	0.6	0.0	0.0	**264.2**
OIL	2025	1.9	1.7	2.0	0.9	0.7	1.0	1.5	1.4	1.3	1.3	0.0	0.0	**1,725.9**
DAY	2024	0.0	0.0	4.0	30.0	31.0	29.3	30.6	30.5	30.0	31.0	22.4	14.3	**7,159.4**
GAS	2024	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.0	**7.8**
H2O	2024	0.0	0.0	0.1	1.1	1.5	1.4	1.5	1.5	1.5	0.6	0.3	0.3	**254.7**
OIL	2024	0.0	0.0	0.3	3.8	6.0	5.5	3.7	3.8	3.9	1.6	1.1	0.7	**1,712.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,681.8**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	30.0	31.0	29.0	31.0	31.0	29.7	30.9	0.0	0.0	**7,461.4**
GAS	2025	1.8	1.6	1.8	0.9	0.6	0.9	1.5	1.4	1.3	1.1	0.0	0.0	**39.3**
H2O	2025	31.0	28.3	31.7	13.9	9.5	9.4	11.1	11.3	10.4	10.5	0.0	0.0	**2,135.2**
OIL	2025	33.3	29.5	34.2	15.0	11.5	16.8	25.8	24.8	22.1	22.8	0.0	0.0	**7,830.9**
DAY	2024	0.0	0.0	4.0	30.0	31.0	29.3	30.6	30.5	30.0	31.0	22.4	14.3	**7,159.4**
GAS	2024	0.0	0.0	0.1	1.1	2.0	1.6	1.1	1.2	1.4	1.5	0.9	0.6	**26.4**
H2O	2024	0.0	0.0	0.7	7.1	8.9	8.9	8.9	9.1	9.2	9.6	5.8	4.3	**1,968.1**

Manitoba Production
2023 To 2025

Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	2.0	23.1	37.2	33.7	22.4	23.0	24.0	26.6	18.4	11.9	**7,595.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,372.8**

Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.5	21.5	30.3	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**7,383.3**
GAS	2025	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**4.3**
H2O	2025	7.5	7.4	10.7	23.1	25.5	14.7	6.6	6.8	9.6	11.7	0.0	0.0	**2,044.6**
OIL	2025	9.8	9.5	14.1	16.9	18.9	18.8	18.2	17.4	21.5	26.3	0.0	0.0	**8,375.6**
DAY	2024	0.0	0.0	11.8	28.5	31.0	29.3	30.6	30.5	30.0	29.8	22.4	14.8	**7,096.8**
GAS	2024	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**2.2**
H2O	2024	0.0	0.0	0.6	1.5	1.5	1.7	6.8	6.0	1.6	2.9	8.0	5.1	**1,921.0**
OIL	2024	0.0	0.0	5.8	20.9	33.4	30.5	24.9	24.9	24.0	22.4	10.4	6.8	**8,204.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,838.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,885.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,000.2**

Licence **5108** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.5	0.0	0.0	**8,229.5**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.3	0.0	0.0	0.0	0.0	**76.5**
H2O	2025	627.3	629.8	556.5	655.2	556.2	562.3	485.5	534.1	539.3	596.0	0.0	0.0	**267,284.4**
OIL	2025	7.0	6.2	6.9	6.5	8.3	9.6	8.2	9.0	6.1	6.1	0.0	0.0	**12,059.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	30.4	30.0	31.0	30.0	31.0	**7,931.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2024	694.7	706.5	741.4	839.4	713.6	658.6	674.2	586.5	637.0	698.6	615.4	709.1	**261,542.2**
OIL	2024	14.6	11.5	13.1	11.1	10.0	9.7	8.7	6.4	6.4	6.5	6.2	6.3	**11,985.6**
DAY	2023	31.0	27.1	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,565.7**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**73.5**
H2O	2023	443.6	687.8	832.2	730.8	731.1	569.6	659.9	772.7	613.0	715.9	674.6	737.4	**253,267.2**
OIL	2023	10.9	8.6	10.1	10.2	13.5	11.2	14.9	14.5	13.4	13.6	13.0	14.2	**11,875.1**

Licence **5109** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Manitoba Production
2023 To 2025

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	29.5	15.0	31.0	30.0	31.0	0.0	0.0	**7,450.7**
GAS	2025	0.0	0.3	0.3	0.5	0.6	0.6	0.3	0.4	0.5	0.6	0.0	0.0	**61.4**
H2O	2025	941.2	944.3	834.4	940.6	727.4	622.7	311.8	604.7	600.4	668.9	0.0	0.0	**314,813.0**
OIL	2025	14.1	12.0	13.4	19.4	21.9	21.3	10.5	19.5	23.2	25.7	0.0	0.0	**8,118.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	24.9	31.0	30.0	31.0	30.0	31.0	**7,163.9**
GAS	2024	0.3	0.3	0.3	0.3	0.1	0.0	0.3	0.3	0.3	0.3	0.2	0.3	**57.3**
H2O	2024	1047.4	1065.0	1117.6	1266.5	1087.7	1010.0	810.2	877.8	939.3	1047.9	926.3	1065.2	**307,616.6**
OIL	2024	24.0	19.3	22.0	22.4	14.2	8.8	19.1	19.9	17.4	8.8	9.8	13.3	**7,937.1**
DAY	2023	30.5	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	29.0	**6,804.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**54.3**
H2O	2023	499.3	812.2	951.9	835.9	1154.1	957.8	1112.4	1306.9	979.7	1113.1	1049.0	1043.7	**295,355.7**
OIL	2023	19.5	16.2	18.4	18.7	22.9	19.7	26.0	25.5	21.9	21.1	20.2	21.1	**7,738.1**

Licence **5115** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,305.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782,047.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,996.8**
DAY	2024	31.0	29.0	14.2	16.0	30.5	29.9	30.0	30.8	29.5	30.5	27.3	0.0	**6,305.1**
GAS	2024	0.3	0.3	0.1	0.2	0.3	0.2	0.3	0.1	0.3	0.3	0.3	0.0	**6.9**
H2O	2024	4100.0	3863.7	1880.8	2125.3	4059.2	4052.2	4046.4	4131.0	3908.5	4012.9	3614.6	0.0	**782,047.1**
OIL	2024	34.5	33.8	16.6	18.9	35.2	33.7	33.6	34.2	34.3	35.3	31.9	0.0	**19,996.8**
DAY	2023	30.9	28.0	30.8	10.0	22.8	27.6	31.0	29.6	29.8	30.7	30.0	30.1	**6,006.4**
GAS	2023	0.4	0.4	0.5	0.1	0.2	0.4	0.3	0.3	0.2	0.2	0.2	0.3	**4.2**
H2O	2023	4060.8	3701.5	3982.5	1232.1	2848.0	3575.1	4051.8	3866.8	3877.5	4033.2	3946.9	3944.1	**742,252.5**
OIL	2023	33.6	30.8	33.1	10.5	25.0	29.8	34.7	34.2	34.7	35.9	34.7	35.2	**19,654.8**

Licence **5117** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**

Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,346.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,954.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,346.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,954.0**
DAY	2023	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,346.7**
H2O	2023	159.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,954.0**

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Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,231.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,381.2**
DAY	2024	0.0	0.0	23.8	29.0	31.0	4.0	13.7	29.3	30.0	14.0	0.0	0.0	**6,799.9**
GAS	2024	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.8**
H2O	2024	0.0	0.0	27.0	115.2	111.5	15.1	64.7	253.8	275.1	125.8	0.0	0.0	**2,231.1**
OIL	2024	0.0	0.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,381.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,625.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,365.8**

UWI **100.06-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,800.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,417.6**
DAY	2024	0.0	0.0	23.8	29.0	31.0	4.0	13.7	29.3	30.0	14.0	0.0	0.0	**6,799.9**
GAS	2024	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2024	0.0	0.0	60.2	256.5	248.1	33.5	144.1	565.0	612.4	279.9	0.0	0.0	**3,800.3**
OIL	2024	0.0	0.0	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,417.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,625.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,383.4**

Licence **5125** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,740.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,740.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,740.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2023 To 2025

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**

Licence **5130** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.0	28.0	29.8	30.0	30.0	30.4	31.0	29.7	31.0	0.0	0.0	**7,860.5**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**48.6**
H2O	2025	65.3	33.4	46.5	52.4	52.5	50.9	50.9	53.7	92.9	108.0	0.0	0.0	**87,951.7**
OIL	2025	18.6	12.2	17.3	18.5	18.1	18.1	18.2	18.2	15.6	16.5	0.0	0.0	**7,767.1**
DAY	2024	26.8	28.8	30.5	30.0	30.5	29.7	30.9	31.0	24.9	30.7	30.0	28.0	**7,569.6**
GAS	2024	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.3	0.3	**45.8**
H2O	2024	200.7	199.7	195.1	221.0	195.5	218.5	203.6	210.7	167.5	144.1	49.9	65.6	**87,345.2**
OIL	2024	39.7	44.3	46.2	45.1	46.1	43.0	44.5	47.2	37.0	32.4	18.6	16.7	**7,595.8**
DAY	2023	31.0	28.0	30.1	29.5	31.0	30.0	13.5	9.0	30.0	31.0	29.3	31.0	**7,217.8**
GAS	2023	0.0	0.0	0.0	0.1	0.3	0.3	0.1	0.1	0.2	0.3	0.3	0.4	**39.6**
H2O	2023	287.3	268.9	285.7	222.3	142.0	143.7	57.9	47.8	222.3	229.0	215.5	231.5	**85,273.3**
OIL	2023	3.2	3.0	3.1	9.0	17.6	16.8	7.6	3.5	14.6	18.0	17.4	28.8	**7,135.0**

Licence **5131** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-25-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	2.0	31.0	29.3	30.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**7,927.1**
GAS	2025	0.0	0.0	0.4	0.6	0.6	0.5	0.3	0.4	0.6	0.6	0.0	0.0	**288.0**
H2O	2025	304.9	16.7	486.1	580.0	591.6	594.0	657.9	687.3	563.4	591.2	0.0	0.0	**237,772.7**
OIL	2025	9.6	0.7	36.4	44.4	44.2	40.8	30.4	31.4	41.5	44.3	0.0	0.0	**38,258.8**
DAY	2024	30.5	23.8	31.0	28.0	31.0	30.0	31.0	31.0	24.9	26.8	19.0	30.5	**7,653.4**
H2O	2024	286.2	206.8	248.4	258.3	249.0	276.7	256.0	266.4	212.3	248.1	157.8	356.5	**232,699.6**
OIL	2024	10.5	8.6	10.9	9.8	10.9	10.1	10.4	10.7	8.4	8.9	6.5	10.0	**37,935.1**
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.5	31.0	31.0	29.5	28.5	30.0	31.0	**7,315.9**
GAS	2023	0.4	1.0	2.1	2.1	2.2	2.1	1.5	0.0	0.0	0.0	0.0	0.0	**284.0**
H2O	2023	572.6	497.3	475.8	471.8	472.4	470.2	459.4	491.3	477.1	466.9	488.7	380.7	**229,677.1**
OIL	2023	26.8	55.8	113.2	106.2	107.9	101.5	79.6	12.1	7.8	7.3	7.8	9.5	**37,819.4**

Manitoba Production
2023 To 2025

Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**7,798.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**263.5**
H2O	2025	643.9	444.6	510.7	529.3	527.8	512.1	404.6	368.8	328.7	344.9	0.0	0.0	**270,061.1**
OIL	2025	32.5	28.8	31.8	27.0	26.3	26.3	23.8	22.1	19.2	18.4	0.0	0.0	**27,012.1**
DAY	2024	31.0	28.8	30.5	30.0	31.0	27.0	31.0	30.5	24.9	31.0	30.0	31.0	**7,496.7**
GAS	2024	0.3	0.3	0.6	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	**260.5**
H2O	2024	626.4	540.4	533.0	601.7	519.9	520.0	524.3	470.5	380.1	534.5	492.4	716.1	**265,445.7**
OIL	2024	39.5	38.8	41.1	34.9	34.8	29.1	32.7	30.2	24.0	30.8	32.4	32.3	**26,755.9**
DAY	2023	31.0	28.0	30.6	28.9	30.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**7,140.0**
GAS	2023	1.3	1.1	1.2	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	**256.8**
H2O	2023	841.8	674.7	753.7	704.2	704.1	736.4	666.7	669.5	693.7	730.5	639.5	581.7	**258,986.4**
OIL	2023	68.2	54.1	60.2	53.3	54.0	53.3	54.2	57.1	57.2	57.0	51.3	41.3	**26,355.3**

Licence **5133** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	29.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**7,926.9**
GAS	2025	0.1	0.0	0.1	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**79.6**
H2O	2025	151.4	101.0	125.4	130.2	113.9	112.9	299.6	410.6	374.6	402.4	0.0	0.0	**33,461.2**
OIL	2025	12.3	8.9	12.3	14.1	12.1	12.4	17.9	20.1	19.5	21.4	0.0	0.0	**8,699.9**
DAY	2024	31.0	28.8	31.0	29.0	29.5	27.5	31.0	31.0	24.9	31.0	30.0	31.0	**7,628.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	**77.4**
H2O	2024	105.4	91.9	95.3	105.0	98.8	106.1	107.7	98.6	78.3	112.4	106.5	155.0	**31,239.2**
OIL	2024	16.4	15.7	16.0	14.1	14.2	12.8	14.2	13.4	10.5	13.8	15.0	14.9	**8,548.9**
DAY	2023	31.0	28.0	30.6	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,272.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**74.0**
H2O	2023	112.3	85.8	95.8	88.4	85.8	86.9	80.4	79.4	77.5	79.5	79.6	95.8	**29,978.2**
OIL	2023	19.9	16.3	18.2	15.7	15.5	14.8	15.4	16.0	15.2	14.6	15.1	16.4	**8,377.9**

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	26.9	29.5	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**7,912.5**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**11.3**
H2O	2025	109.5	100.4	96.6	93.6	124.0	78.5	68.3	68.0	65.9	63.8	0.0	0.0	**10,795.0**
OIL	2025	12.7	11.1	10.9	10.0	12.1	10.7	10.4	9.1	8.6	9.6	0.0	0.0	**5,769.6**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**7,614.1**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	**9.3**
H2O	2024	62.8	57.2	59.2	58.4	69.4	67.0	68.5	69.1	66.9	71.6	101.1	110.4	**9,926.4**
OIL	2024	14.7	13.8	14.4	16.7	17.6	13.7	14.2	12.9	12.2	11.6	12.0	12.9	**5,664.4**
DAY	2023	30.4	21.0	31.0	30.0	30.9	30.0	30.6	31.0	29.9	31.0	30.0	31.0	**7,249.5**
GAS	2023	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**7.0**
H2O	2023	110.4	83.9	117.7	99.8	103.0	72.3	68.5	71.1	67.2	68.7	68.0	65.0	**9,064.8**
OIL	2023	19.5	12.4	22.6	29.6	30.3	21.9	17.6	13.8	14.4	14.2	13.6	14.6	**5,497.7**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	26.9	29.5	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**7,601.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.3**
H2O	2025	49.7	45.6	43.8	72.9	96.7	61.1	53.2	53.0	51.4	49.8	0.0	0.0	**14,881.5**
OIL	2025	5.7	5.1	4.9	7.8	9.5	8.4	8.1	7.1	6.7	7.5	0.0	0.0	**2,221.1**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**7,303.1**

Manitoba Production
2023 To 2025

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.3**
H2O	2024	28.5	26.0	26.8	26.5	31.5	30.4	31.1	31.4	30.3	32.5	45.9	50.0	**14,304.3**
OIL	2024	6.6	6.2	6.5	7.6	8.0	6.2	6.5	5.8	5.5	5.3	5.5	5.9	**2,150.3**
DAY	2023	30.4	21.0	31.0	30.0	30.9	30.0	30.6	31.0	29.9	31.0	30.0	31.0	**6,938.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.1**
H2O	2023	41.6	31.7	44.4	37.7	38.9	27.3	25.8	26.9	25.4	31.1	30.8	29.5	**13,913.4**
OIL	2023	7.3	4.7	8.5	11.2	11.4	8.3	6.7	5.2	5.4	6.4	6.1	6.6	**2,074.7**

Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**8,137.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**7.9**
H2O	2025	20.2	18.5	20.4	14.9	10.4	17.8	22.9	25.1	27.1	27.5	0.0	0.0	**6,808.9**
OIL	2025	2.4	2.1	2.3	3.0	3.6	3.6	3.7	2.7	5.9	8.0	0.0	0.0	**3,351.0**
DAY	2024	22.0	29.0	31.0	26.0	30.9	30.0	30.8	28.0	29.8	26.2	29.9	31.0	**7,835.3**
H2O	2024	15.1	19.9	21.2	17.3	20.6	19.5	19.3	16.9	18.1	17.2	19.6	20.4	**6,604.1**
OIL	2024	1.9	3.2	3.1	2.2	3.3	3.7	3.8	3.3	3.5	3.1	2.3	2.5	**3,313.7**
DAY	2023	28.6	24.0	31.0	30.0	30.9	29.8	30.6	31.0	29.9	31.0	30.0	31.0	**7,490.7**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.7**
H2O	2023	20.4	18.1	21.0	16.8	17.5	17.6	18.0	18.8	17.4	17.6	18.6	21.1	**6,379.0**
OIL	2023	3.0	2.4	5.5	8.1	8.3	8.1	8.1	7.6	7.3	7.2	4.6	2.8	**3,277.8**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**7,876.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	**3.0**
H2O	2025	43.7	40.1	44.1	25.8	18.1	30.8	39.7	43.4	46.9	47.7	0.0	0.0	**3,290.1**
OIL	2025	5.1	4.5	5.1	5.3	6.1	6.3	6.4	4.8	10.3	13.9	0.0	0.0	**4,170.1**
DAY	2024	22.0	29.0	31.0	26.0	30.9	30.0	30.8	28.0	29.8	26.2	29.9	31.0	**7,574.3**
H2O	2024	32.8	43.2	45.9	37.4	44.7	42.3	41.8	36.6	39.1	37.3	42.4	44.0	**2,909.8**
OIL	2024	4.1	6.8	6.7	4.9	7.3	7.9	8.2	7.3	7.6	6.6	5.1	5.3	**4,102.3**
DAY	2023	28.6	24.0	31.0	30.0	30.9	29.8	30.6	31.0	29.9	31.0	30.0	31.0	**7,229.7**
GAS	2023	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.1	0.0	**2.7**
H2O	2023	41.9	37.4	43.1	34.5	36.0	36.1	37.1	38.8	35.8	38.2	40.3	45.7	**2,422.3**
OIL	2023	6.2	4.9	11.3	16.6	17.0	16.8	16.7	15.7	15.1	15.6	9.9	6.1	**4,024.5**

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**8,189.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**2.1**
H2O	2025	22.9	21.5	23.7	22.4	28.6	26.6	26.4	18.5	17.7	18.1	0.0	0.0	**1,539.9**
OIL	2025	6.6	6.0	6.7	5.2	6.1	5.2	3.7	1.2	1.0	4.1	0.0	0.0	**6,915.9**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**7,887.7**
H2O	2024	21.7	21.7	23.6	22.1	25.2	25.8	28.2	26.0	24.3	25.5	22.7	23.6	**1,313.5**
OIL	2024	8.6	8.6	9.9	9.7	7.6	6.6	6.7	6.8	6.7	6.8	6.7	6.9	**6,870.1**
DAY	2023	28.6	28.0	31.0	30.0	30.9	29.8	30.6	31.0	29.9	31.0	27.0	31.0	**7,523.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	**2.0**
H2O	2023	19.3	18.2	13.1	9.1	10.3	10.1	8.9	7.8	7.6	9.1	34.1	31.4	**1,023.1**
OIL	2023	2.3	2.3	2.5	2.3	2.6	2.7	2.3	2.0	2.2	2.3	10.4	10.9	**6,778.5**

Manitoba Production
2023 To 2025

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**7,879.7**
H2O	2025	5.5	5.2	5.7	14.1	17.9	16.7	16.6	11.7	11.2	11.4	0.0	0.0	**3,078.7**
OIL	2025	1.6	1.4	1.6	3.3	3.9	3.3	2.3	0.8	0.7	2.6	0.0	0.0	**1,354.6**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**7,577.7**
H2O	2024	5.2	5.2	5.7	5.3	6.1	6.3	6.8	6.3	5.9	6.2	5.5	5.7	**2,962.7**
OIL	2024	2.1	2.1	2.4	2.4	1.9	1.6	1.6	1.7	1.6	1.7	1.6	1.7	**1,333.1**
DAY	2023	28.6	28.0	31.0	30.0	30.9	29.8	30.6	31.0	29.9	31.0	27.0	31.0	**7,213.1**
H2O	2023	4.7	4.4	3.2	2.2	2.5	2.4	2.2	1.9	1.9	2.2	8.2	7.6	**2,892.5**
OIL	2023	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.6	2.5	2.6	**1,310.7**

Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	27.4	29.8	30.8	29.8	7.0	0.0	0.0	0.0	0.0	0.0	**6,966.5**
H2O	2025	0.0	0.0	3.1	3.7	3.9	3.7	0.9	0.0	0.0	0.0	0.0	0.0	**3,250.7**
OIL	2025	0.0	0.0	0.5	0.4	0.4	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**1,367.8**
DAY	2024	21.0	29.0	30.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	15.0	**6,841.7**
H2O	2024	2.0	2.5	2.5	2.7	2.3	2.3	2.3	2.2	2.3	2.5	3.3	1.7	**3,235.4**
OIL	2024	0.7	0.9	0.8	0.9	0.8	0.8	0.8	0.7	0.7	0.4	0.5	0.3	**1,366.0**
DAY	2023	22.8	18.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**6,504.1**
GAS	2023	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2023	2.9	2.3	6.3	6.4	6.6	3.7	4.2	4.1	2.8	2.7	3.0	3.1	**3,206.8**
OIL	2023	0.4	0.4	1.3	1.3	1.3	0.8	0.9	1.1	0.9	1.1	0.9	1.0	**1,357.7**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	27.4	29.8	30.8	29.8	7.0	0.0	0.0	0.0	0.0	0.0	**6,948.5**
H2O	2025	0.0	0.0	3.7	4.6	4.8	4.6	1.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
OIL	2025	0.0	0.0	0.6	0.5	0.5	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**2,410.9**
DAY	2024	21.0	29.0	30.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	15.0	**6,823.7**
H2O	2024	2.5	3.1	3.0	3.2	2.9	2.8	2.8	2.7	2.8	3.0	4.1	2.0	**984.9**
OIL	2024	0.9	1.1	1.0	1.1	1.0	0.9	1.0	0.8	0.8	0.6	0.7	0.3	**2,408.7**
DAY	2023	22.8	18.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**6,486.1**
GAS	2023	0.0	0.0	0.2	0.2	0.2	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**2.5**
H2O	2023	3.5	2.8	7.7	7.8	8.0	4.6	5.2	5.1	3.5	3.3	3.7	3.7	**950.0**
OIL	2023	0.4	0.4	1.5	1.6	1.7	1.0	1.1	1.4	1.2	1.3	1.1	1.2	**2,398.5**

Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	8.0	0.0	0.0	0.0	17.0	31.0	31.0	9.0	0.0	0.0	0.0	**5,373.9**
WIN	2025	609.0	119.0	0.0	0.0	0.0	318.0	608.0	610.0	180.0	0.0	0.0	0.0	**59,919.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,246.9**
WIN	2024	504.0	475.0	521.0	595.0	596.0	585.0	611.0	619.0	599.0	602.0	597.0	615.0	**57,475.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,880.9**
WIN	2023	614.0	557.0	616.0	592.0	606.0	597.0	584.0	608.0	457.0	590.5	580.0	521.0	**50,556.5**

Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	8.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,027.5**

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Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	5.3	3.5	5.1	5.0	4.9	4.4	4.8	5.2	4.5	4.2	0.0	0.0	**3,535.6**
OIL	2025	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.0	0.0	**4,666.3**
DAY	2024	9.5	25.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	6.0	**6,763.5**
H2O	2024	1.3	3.3	4.8	4.7	4.6	4.8	5.0	4.4	4.3	5.4	4.6	1.8	**3,488.7**
OIL	2024	0.2	0.3	0.5	0.5	0.4	0.6	0.5	0.5	0.4	0.5	0.5	0.2	**4,661.5**
DAY	2023	27.8	20.0	29.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	29.0	**6,460.0**
H2O	2023	5.4	3.8	5.8	4.3	4.0	4.2	3.9	4.4	4.8	5.2	5.0	5.0	**3,439.7**
OIL	2023	2.6	1.8	2.8	2.0	2.0	2.0	2.0	0.2	0.5	0.6	0.5	0.5	**4,656.4**

Licence **5144** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**7,737.7**
H2O	2025	47.4	43.6	46.6	54.1	55.3	55.0	57.4	58.0	55.5	59.1	0.0	0.0	**6,843.0**
OIL	2025	5.8	5.3	7.3	5.2	5.1	4.8	5.2	5.5	5.5	6.0	0.0	0.0	**6,304.9**
DAY	2024	31.0	25.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**7,433.9**
H2O	2024	54.5	46.4	55.2	51.1	52.1	48.5	49.6	54.5	56.0	53.7	50.1	50.6	**6,311.0**
OIL	2024	4.4	5.1	6.1	7.0	8.2	7.8	8.0	7.3	7.0	4.4	3.7	4.5	**6,249.2**
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**7,071.5**
H2O	2023	36.4	35.9	40.4	38.0	48.9	49.6	51.1	57.5	57.8	55.0	53.6	53.6	**5,688.7**
OIL	2023	7.6	5.5	6.0	6.4	4.9	3.9	4.0	2.7	2.3	4.3	4.3	4.4	**6,175.7**

Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**7,601.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.5	1.3	1.2	1.2	1.3	0.0	0.0	**53.1**
H2O	2025	377.8	346.7	381.9	362.6	326.7	293.1	249.8	264.2	261.5	230.9	0.0	0.0	**19,874.6**
OIL	2025	8.1	7.1	8.0	7.3	6.8	10.3	20.5	20.2	20.1	24.5	0.0	0.0	**5,158.4**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	25.8	31.0	29.8	30.2	29.9	31.0	**7,299.7**
GAS	2024	0.9	0.9	0.9	0.9	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**46.1**
H2O	2024	108.9	102.9	108.2	96.0	198.0	172.6	112.8	256.7	316.3	353.2	366.9	380.7	**16,779.4**
OIL	2024	17.9	17.4	19.0	17.8	7.2	6.9	6.0	4.9	3.6	5.0	8.0	8.3	**5,025.5**
DAY	2023	28.6	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**6,940.5**
GAS	2023	1.4	0.7	0.9	0.9	1.2	1.3	1.1	0.8	0.9	0.9	0.9	1.0	**40.1**
H2O	2023	209.4	138.8	150.7	142.2	141.5	129.1	129.3	118.5	110.6	111.0	109.0	116.4	**14,206.2**
OIL	2023	30.8	17.4	17.9	17.0	20.7	22.5	20.8	18.5	17.9	17.9	17.5	19.0	**4,903.5**

UWI **100.15-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**3,150.7**
H2O	2025	13.7	12.6	13.8	13.2	11.9	10.6	9.1	9.6	9.5	8.4	0.0	0.0	**7,810.3**
OIL	2025	0.3	0.3	0.3	0.3	0.2	0.4	0.7	0.7	0.7	0.9	0.0	0.0	**347.2**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	25.8	31.0	29.8	30.2	29.9	31.0	**2,848.6**
H2O	2024	3.9	3.7	3.9	3.5	7.2	6.3	4.1	9.3	11.5	12.8	13.3	13.8	**7,697.9**
OIL	2024	0.6	0.6	0.7	0.6	0.3	0.3	0.2	0.2	0.1	0.2	0.3	0.3	**342.4**
DAY	2023	28.6	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**2,489.4**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2023	7.6	5.0	5.5	5.2	5.1	4.7	4.7	4.3	4.0	4.0	4.0	4.2	**7,604.6**
OIL	2023	1.1	0.6	0.6	0.6	0.8	0.8	0.8	0.7	0.6	0.6	0.6	0.7	**338.0**

Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**

Licence **5149** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.6	30.3	29.8	30.5	28.7	30.9	30.6	29.0	31.0	0.0	0.0	**7,997.0**
GAS	2025	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.5**
H2O	2025	836.2	732.6	833.4	820.3	828.6	789.6	858.9	840.5	827.0	841.3	0.0	0.0	**201,620.2**
OIL	2025	13.8	8.6	13.9	15.5	15.7	14.5	17.0	16.6	15.4	16.5	0.0	0.0	**36,292.3**
DAY	2024	30.8	28.8	30.8	29.8	30.8	29.9	29.6	31.0	29.5	30.0	25.0	30.7	**7,697.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.2	0.1	**6.2**
H2O	2024	830.4	776.6	831.6	802.3	838.2	802.7	811.8	886.8	915.8	859.0	722.5	846.4	**193,411.8**
OIL	2024	26.6	23.8	24.6	25.0	25.4	25.2	25.3	27.1	26.7	26.6	15.6	18.3	**36,144.8**
DAY	2023	30.7	27.8	30.8	30.0	31.0	29.2	31.0	31.0	29.9	30.8	29.7	31.0	**7,341.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	838.7	800.2	923.8	911.2	945.0	890.2	893.8	918.4	818.9	790.5	789.5	845.3	**183,487.7**
OIL	2023	28.4	29.3	33.1	29.1	38.8	29.8	40.6	38.2	34.7	30.8	26.8	27.0	**35,854.6**

Licence **5151** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**

Licence **5162** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**

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Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**

UWI **100.04-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	28.6	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**6,332.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	**8.0**
H2O	2025	64.5	57.7	64.9	65.5	35.7	25.5	20.4	11.7	6.3	6.5	0.0	0.0	**2,954.5**
OIL	2025	0.6	0.6	0.6	0.6	2.6	3.7	5.9	12.1	18.4	19.8	0.0	0.0	**7,065.3**
DAY	2024	0.0	1.6	30.8	23.0	31.0	29.3	29.7	30.2	30.0	31.0	20.8	18.0	**6,032.1**
GAS	2024	0.0	0.0	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**7.3**
H2O	2024	0.0	0.3	5.1	5.8	29.8	29.6	29.6	20.4	24.3	25.3	13.2	12.0	**2,595.8**
OIL	2024	0.0	1.2	22.2	16.9	32.4	29.8	28.5	17.9	12.8	12.3	4.8	3.3	**7,000.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,756.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,818.3**

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.3	28.5	29.7	28.9	0.0	0.0	**5,128.6**
GAS	2025	0.7	0.6	0.7	0.7	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**18.6**
H2O	2025	203.5	182.0	204.6	206.5	219.4	207.8	195.7	190.1	220.9	213.5	0.0	0.0	**57,043.9**
OIL	2025	12.3	10.7	12.4	11.6	6.2	5.1	3.2	2.2	3.4	3.4	0.0	0.0	**1,640.1**
DAY	2024	0.0	1.6	30.8	22.0	0.0	4.0	29.3	30.2	26.0	31.0	29.4	22.5	**4,830.7**
GAS	2024	0.0	0.0	0.3	0.2	0.0	0.0	0.3	0.3	0.3	0.2	2.9	0.1	**14.6**
H2O	2024	0.0	19.4	371.6	272.7	0.0	23.5	200.0	425.0	368.6	246.6	169.0	166.2	**54,999.9**
OIL	2024	0.0	0.3	6.8	4.7	0.0	1.0	6.7	5.0	4.4	3.0	54.1	2.3	**1,569.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,737.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**

UWI **100.05-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.3	28.5	29.7	28.9	0.0	0.0	**1,396.8**
GAS	2025	0.6	0.5	0.5	0.5	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.2**
H2O	2025	151.6	135.6	152.4	153.9	163.5	154.9	145.9	141.6	164.7	159.1	0.0	0.0	**14,198.4**
OIL	2025	9.1	8.0	9.2	8.7	4.6	3.8	2.3	1.7	2.5	2.6	0.0	0.0	**979.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.4	22.5	**1,098.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.2	0.1	**2.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.8	126.0	123.9	**12,675.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	40.4	1.7	**926.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**

Manitoba Production
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Licence **5169** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.2	30.0	31.0	28.1	27.9	30.5	20.8	30.9	0.0	0.0	**6,401.3**
GAS	2025	0.5	0.4	0.4	0.6	0.6	0.6	0.7	0.6	0.2	0.3	0.0	0.0	**14.9**
H2O	2025	259.6	232.2	246.9	406.2	406.7	358.6	334.6	375.7	266.5	403.0	0.0	0.0	**19,689.7**
OIL	2025	7.4	6.5	7.1	10.7	11.5	11.2	11.7	11.1	4.5	6.9	0.0	0.0	**7,396.4**
DAY	2024	0.0	0.6	5.7	24.2	0.0	4.0	27.5	28.3	30.0	30.3	29.4	29.6	**6,113.9**
GAS	2024	0.0	0.0	0.1	0.3	0.0	0.0	0.4	0.5	0.5	0.2	0.1	0.3	**10.0**
H2O	2024	0.0	7.6	69.7	249.3	0.0	15.9	314.3	420.4	455.3	241.8	249.9	250.4	**16,399.7**
OIL	2024	0.0	0.1	0.9	4.3	0.0	0.9	10.1	7.5	6.5	3.6	3.2	6.0	**7,307.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,125.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.7**

UWI **102.07-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.2	30.0	31.0	28.1	27.9	30.5	20.8	30.9	0.0	0.0	**6,609.3**
GAS	2025	0.5	0.4	0.5	0.6	0.6	0.7	0.8	0.7	0.2	0.3	0.0	0.0	**7.3**
H2O	2025	291.6	260.7	277.4	456.2	456.8	402.7	375.9	422.0	299.4	452.6	0.0	0.0	**18,441.9**
OIL	2025	8.3	7.2	7.9	12.1	12.9	12.6	13.1	12.5	5.0	7.8	0.0	0.0	**5,855.7**
DAY	2024	0.0	0.6	5.7	24.2	0.0	4.0	27.5	28.3	30.0	30.3	29.4	29.6	**6,321.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.4	**2.0**
H2O	2024	0.0	1.1	10.4	37.3	0.0	2.4	47.0	62.8	68.0	271.5	280.6	281.3	**14,746.6**
OIL	2024	0.0	0.0	0.1	0.7	0.0	0.1	1.5	1.1	1.0	4.1	3.6	6.7	**5,756.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,112.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,684.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,737.4**

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.9	29.8	12.6	29.6	30.7	29.7	29.7	30.9	0.0	0.0	**7,499.9**
GAS	2025	0.3	0.3	0.3	0.3	0.1	0.3	0.0	0.0	0.0	0.4	0.0	0.0	**18.1**
H2O	2025	8.6	8.8	10.1	5.1	1.5	3.5	0.7	0.6	0.6	2.5	0.0	0.0	**765.0**
OIL	2025	2.5	2.5	2.9	4.0	1.9	4.7	1.9	1.6	1.6	8.0	0.0	0.0	**5,075.0**
DAY	2024	24.5	29.0	30.8	30.0	31.0	29.3	30.6	30.5	30.0	31.0	27.3	25.6	**7,221.0**
GAS	2024	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**16.1**
H2O	2024	2.8	3.4	3.7	3.7	3.3	3.1	3.4	3.5	4.6	10.3	9.0	8.3	**723.0**
OIL	2024	5.6	7.0	7.4	7.0	6.7	6.2	6.3	6.3	5.7	2.9	2.6	2.4	**5,043.4**
DAY	2023	28.8	27.6	30.8	29.1	30.6	30.0	31.0	29.3	29.9	30.8	29.0	30.3	**6,871.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.4**
H2O	2023	5.8	5.2	6.2	5.6	6.2	6.1	5.9	3.7	3.6	3.7	3.5	3.6	**663.9**
OIL	2023	7.8	7.4	8.4	8.1	8.5	7.9	8.6	6.6	6.7	7.0	6.6	7.0	**4,977.3**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.9	29.8	12.6	29.6	30.7	29.7	29.7	30.9	0.0	0.0	**7,091.9**
H2O	2025	0.5	0.5	0.5	0.3	0.1	0.2	0.0	0.0	0.0	0.1	0.0	0.0	**1,013.4**
OIL	2025	0.1	0.1	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.4	0.0	0.0	**1,748.5**
DAY	2024	24.5	29.0	30.8	30.0	31.0	29.3	30.6	30.5	30.0	31.0	27.3	25.6	**6,813.0**
H2O	2024	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.5	0.5	0.4	**1,011.2**
OIL	2024	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.1	0.1	**1,746.9**
DAY	2023	28.8	27.6	30.8	29.1	30.6	30.0	31.0	29.3	29.9	30.8	29.0	30.3	**6,463.4**
H2O	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	**1,008.1**
OIL	2023	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.4	**1,743.4**

Manitoba Production
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Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**

UWI **100.01-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,035.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,035.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.3**

Licence **5172** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**

Licence **5181** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	6.0	31.0	30.0	30.0	29.8	31.0	30.8	29.9	31.0	0.0	0.0	**6,899.7**
H2O	2025	1.9	0.8	4.5	4.4	4.4	4.4	4.5	4.5	4.4	6.7	0.0	0.0	**4,391.8**
OIL	2025	1.0	0.5	2.4	2.4	2.4	2.4	2.5	2.5	2.3	3.5	0.0	0.0	**2,265.0**
DAY	2024	25.0	27.7	31.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	27.0	11.5	**6,637.2**
H2O	2024	3.6	4.0	4.5	4.4	4.6	4.4	4.5	4.6	4.5	4.6	4.0	1.7	**4,351.3**
OIL	2024	2.0	2.2	2.4	2.3	2.4	2.3	2.5	2.5	2.3	2.4	2.2	0.9	**2,243.1**
DAY	2023	0.0	0.0	0.0	0.0	27.0	25.5	31.0	31.0	30.0	31.0	19.0	30.9	**6,301.3**
H2O	2023	0.0	0.0	0.0	0.0	3.5	3.5	4.2	4.0	4.1	4.1	2.6	4.5	**4,301.9**
OIL	2023	0.0	0.0	0.0	0.0	2.2	2.2	2.8	2.8	2.5	2.5	1.5	2.3	**2,216.7**

Licence **5182** Well Name **Tundra et al Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-11-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,860.9**
WIN	2025	9973.2	8251.9	9002.5	10203.2	10680.5	9731.3	10388.5	10185.1	9783.2	10629.4	0.0	0.0	**2,098,660.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,558.9**
WIN	2024	9333.0	8655.3	8017.9	7618.6	9392.3	7858.1	8945.3	9657.2	9140.5	9201.7	8807.1	9800.7	**1,999,831.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,194.9**
WIN	2023	8396.1	8823.6	9989.7	8154.5	9839.3	8247.0	7751.0	8526.6	8878.0	9361.9	8345.9	8489.0	**1,893,403.9**

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

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Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,540.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,513.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,540.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,513.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,540.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,513.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.1**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**

UWI **100.09-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	29.3	30.0	31.0	29.6	31.0	31.0	29.8	30.9	0.0	0.0	**6,920.8**
GAS	2025	0.5	0.4	0.5	0.6	0.7	0.7	0.7	0.7	0.5	0.5	0.0	0.0	**24.5**

Manitoba Production
2023 To 2025

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	3.1	2.8	3.0	4.7	9.6	8.9	9.3	9.5	9.3	9.6	0.0	0.0	**3,503.6**
OIL	2025	8.6	7.4	8.3	9.0	12.7	12.9	12.7	9.5	7.6	8.3	0.0	0.0	**5,361.3**
DAY	2024	31.0	29.0	30.8	29.5	30.0	29.1	30.4	30.3	30.0	31.0	29.4	25.2	**6,619.7**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.3	0.2	0.2	0.2	0.5	0.5	0.4	**18.7**
H2O	2024	5.7	5.4	6.4	6.6	6.1	4.0	4.0	4.0	4.0	3.4	3.0	2.5	**3,433.8**
OIL	2024	8.6	8.5	8.4	7.6	7.8	4.3	4.2	4.2	4.2	8.4	8.4	7.1	**5,264.3**
DAY	2023	30.7	27.6	24.3	30.0	30.6	30.0	31.0	31.0	28.9	30.8	30.0	30.8	**6,264.0**
GAS	2023	0.5	0.5	0.4	0.5	0.5	0.7	0.8	0.8	0.8	0.8	0.5	0.5	**13.9**
H2O	2023	2.5	2.2	2.0	2.4	2.5	3.6	4.0	4.2	3.8	4.4	5.7	5.9	**3,378.7**
OIL	2023	9.1	8.2	7.3	9.2	9.3	11.0	13.3	12.8	12.2	12.3	8.2	8.7	**5,182.6**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	29.3	30.0	31.0	29.6	31.0	31.0	29.8	30.9	0.0	0.0	**6,674.8**
GAS	2025	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	**6.4**
H2O	2025	0.7	0.6	0.6	1.0	2.1	2.0	2.1	2.1	2.1	2.1	0.0	0.0	**948.0**
OIL	2025	1.9	1.6	1.8	2.0	2.8	2.8	2.8	2.1	1.7	1.8	0.0	0.0	**1,446.4**
DAY	2024	31.0	29.0	30.8	29.5	30.0	29.1	30.4	30.3	30.0	31.0	29.4	25.2	**6,373.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2024	1.2	1.2	1.4	1.5	1.3	0.9	0.9	0.9	0.9	0.7	0.7	0.6	**932.6**
OIL	2024	1.9	1.9	1.8	1.7	1.7	1.0	0.9	0.9	0.9	1.8	1.8	1.5	**1,425.1**
DAY	2023	30.7	27.6	24.3	30.0	30.6	30.0	31.0	31.0	28.9	30.8	30.0	30.8	**6,018.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	**3.9**
H2O	2023	0.6	0.5	0.4	0.5	0.6	0.8	0.9	0.9	0.8	1.0	1.3	1.3	**920.4**
OIL	2023	2.0	1.8	1.6	2.0	2.1	2.4	2.9	2.8	2.7	2.7	1.8	1.9	**1,407.3**

Licence **5200** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**

Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,038.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,496.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,038.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,496.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.4**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.6**

Manitoba Production
2023 To 2025

Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,353.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,353.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**

Licence **5219** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**

Licence **5220** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**

Licence **5221** Well Name **Waskada Unit No. 19 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**

Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	10.1	31.0	29.7	30.7	29.6	30.0	31.0	2.0	0.0	0.0	0.0	**6,465.6**
GAS	2025	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	**6.5**
H2O	2025	3665.0	1313.4	4181.2	4079.8	4164.1	4035.9	4083.0	4195.1	269.4	0.0	0.0	0.0	**791,901.1**
OIL	2025	29.7	0.0	36.4	38.2	39.9	38.0	37.9	39.3	2.6	0.0	0.0	0.0	**12,963.3**
DAY	2024	31.0	28.1	14.3	3.3	30.5	29.2	30.0	30.8	29.5	30.5	30.0	31.0	**6,240.9**
GAS	2024	0.3	0.3	0.1	0.0	0.3	0.2	0.3	0.1	0.3	0.3	0.3	0.1	**5.1**
H2O	2024	3956.7	3602.3	1814.7	425.9	3905.1	3811.5	3892.8	3873.3	3636.7	3734.7	3700.1	3795.6	**761,914.2**
OIL	2024	31.3	29.6	15.1	3.5	32.0	29.8	30.5	30.3	30.3	31.1	30.9	31.5	**12,701.3**
DAY	2023	12.9	28.0	30.8	8.8	22.8	28.4	30.5	31.0	29.7	30.7	30.0	30.1	**5,922.7**
GAS	2023	0.0	0.0	0.3	0.1	0.2	0.4	0.3	0.3	0.2	0.2	0.2	0.3	**2.5**
H2O	2023	1526.7	3331.1	3815.1	1032.0	2726.1	3515.0	3820.4	3876.3	3708.1	3878.1	3795.2	3804.3	**721,764.8**
OIL	2023	0.0	0.0	21.0	8.4	22.8	27.8	31.0	32.3	31.3	32.6	31.5	31.9	**12,375.4**

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.6	16.9	0.0	7.5	30.7	16.6	0.0	0.0	0.0	0.0	0.0	0.0	**7,360.5**
GAS	2025	0.1	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2025	2763.8	2054.9	0.0	949.2	3822.3	2076.7	0.0	0.0	0.0	0.0	0.0	0.0	**789,833.5**
OIL	2025	23.5	11.8	0.0	1.6	34.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	**20,060.7**

Manitoba Production
2023 To 2025

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.5	29.8	21.8	0.0	21.1	30.9	28.8	30.6	30.0	31.0	**7,266.2**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.2	**15.7**
H2O	2024	3795.8	3568.6	3731.2	3647.2	2673.0	0.0	2629.9	3828.0	3543.3	3822.3	3749.6	3801.6	**778,166.6**
OIL	2024	32.4	31.8	33.6	33.0	23.7	0.0	17.3	32.3	31.5	33.3	32.7	33.0	**19,971.7**
DAY	2023	30.9	27.9	30.7	29.9	31.0	28.4	31.0	30.9	29.8	30.7	30.0	30.2	**6,951.7**
GAS	2023	0.4	0.4	0.5	0.4	0.4	0.4	0.3	0.3	0.2	0.2	0.2	0.3	**12.7**
H2O	2023	3651.1	3318.2	3773.4	3675.5	3869.7	3661.5	3884.4	3786.2	3560.3	3625.0	3614.9	3656.2	**739,376.1**
OIL	2023	33.6	30.7	34.2	32.9	35.7	32.0	34.7	34.7	33.2	33.5	32.3	33.2	**19,637.1**

Licence **5228** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,246.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,954.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,246.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,954.1**

UWI **100.11-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,619.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,619.8**

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	29.6	31.0	29.6	30.4	31.0	29.7	30.9	0.0	0.0	**6,968.0**
GAS	2025	0.4	0.4	0.4	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.0	0.0	**34.1**
H2O	2025	3.9	3.5	3.7	0.4	0.4	0.4	3.5	5.1	5.0	6.4	0.0	0.0	**1,471.9**
OIL	2025	10.0	8.7	9.6	3.0	3.3	3.3	7.7	9.4	9.2	9.9	0.0	0.0	**4,078.5**
DAY	2024	0.0	29.0	30.8	30.0	31.0	29.3	30.6	30.5	30.0	31.0	29.3	30.6	**6,666.8**
GAS	2024	0.0	0.5	0.4	0.4	0.6	0.6	0.6	0.7	0.6	0.4	0.4	0.4	**30.7**
H2O	2024	0.0	1.9	2.1	2.1	2.8	3.1	3.3	3.3	3.5	4.0	3.8	3.9	**1,439.6**
OIL	2024	0.0	9.0	9.5	9.1	11.8	11.5	11.9	12.0	11.5	10.2	9.6	9.9	**4,004.4**
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	30.5	29.3	29.9	30.8	15.0	0.0	**6,334.7**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.5	0.4	0.4	0.2	0.0	**25.1**
H2O	2023	0.9	0.9	0.9	0.9	0.9	0.9	0.9	2.0	2.1	2.2	1.1	0.0	**1,405.8**
OIL	2023	11.3	10.1	11.4	10.9	11.5	10.7	11.5	8.6	8.8	9.1	4.3	0.0	**3,888.4**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	29.6	31.0	29.6	30.4	31.0	29.7	30.9	0.0	0.0	**6,765.0**
GAS	2025	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	0.0	**14.0**
H2O	2025	1.5	1.4	1.4	0.2	0.2	0.2	1.4	2.0	1.9	2.5	0.0	0.0	**236.2**
OIL	2025	3.9	3.4	3.7	1.2	1.3	1.3	3.0	3.7	3.6	3.8	0.0	0.0	**1,580.0**
DAY	2024	0.0	29.0	30.8	30.0	31.0	29.3	30.6	30.5	30.0	31.0	29.3	30.6	**6,463.8**
GAS	2024	0.0	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**12.4**

Manitoba Production
2023 To 2025

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.8	0.8	0.8	1.1	1.2	1.3	1.3	1.3	1.6	1.5	1.5	**223.5**
OIL	2024	0.0	3.5	3.7	3.5	4.6	4.5	4.6	4.6	4.5	4.0	3.8	3.9	**1,551.1**
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	30.5	29.3	29.9	30.8	15.0	0.0	**6,131.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.0	**9.7**
H2O	2023	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.8	0.8	0.8	0.4	0.0	**210.3**
OIL	2023	4.4	3.9	4.5	4.3	4.5	4.2	4.5	3.3	3.4	3.5	1.7	0.0	**1,505.9**

Licence **5230** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.6	19.0	30.9	30.0	31.0	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**7,132.7**
GAS	2025	0.2	0.2	0.3	0.3	0.5	1.0	0.9	0.9	0.9	0.9	0.0	0.0	**16.2**
H2O	2025	2.9	2.5	4.0	4.0	2.5	8.9	9.3	7.5	4.6	4.7	0.0	0.0	**1,320.0**
OIL	2025	4.8	3.8	6.6	6.1	7.6	21.1	20.8	17.5	13.7	15.0	0.0	0.0	**5,443.6**
DAY	2024	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	29.4	24.5	**6,847.2**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	**10.1**
H2O	2024	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.9	3.2	**1,269.1**
OIL	2024	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	6.3	5.2	**5,326.6**
DAY	2023	30.3	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,734.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**9.0**
H2O	2023	1.0	0.9	1.0	1.0	1.0	2.4	3.4	3.6	3.4	3.0	1.6	1.6	**1,257.4**
OIL	2023	7.5	7.0	7.7	7.6	7.8	7.3	7.9	7.7	7.5	7.8	7.8	8.2	**5,300.5**

UWI **100.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.6	19.0	30.9	30.0	31.0	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**6,897.4**
H2O	2025	0.1	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.0	0.0	**557.1**
OIL	2025	0.1	0.1	0.1	0.1	0.2	0.4	0.4	0.4	0.3	0.3	0.0	0.0	**1,986.6**
DAY	2024	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	29.4	24.5	**6,611.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**555.9**
OIL	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**1,984.2**
DAY	2023	30.3	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,499.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**555.6**
OIL	2023	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**1,983.7**

Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,040.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010,139.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,687.6**
DAY	2024	31.0	28.9	30.9	29.8	30.9	29.8	29.8	30.9	29.5	30.6	19.0	0.0	**7,040.2**
GAS	2024	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	**15.5**
H2O	2024	4392.8	4117.9	4371.2	4220.7	4382.9	4316.0	4285.9	4430.0	4220.1	4465.2	2792.4	0.0	**1,010,139.1**
OIL	2024	29.5	28.8	31.0	30.1	30.5	28.7	28.5	29.4	29.7	31.5	19.8	0.0	**21,687.6**
DAY	2023	30.8	27.9	30.8	29.9	31.0	28.4	30.6	31.0	29.8	30.7	18.8	30.1	**6,719.1**
GAS	2023	0.4	0.4	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.1	0.3	**12.4**
H2O	2023	4649.8	4237.4	4675.5	4496.1	4758.9	4503.0	4844.6	4856.9	4524.8	4470.6	2663.1	4219.6	**964,144.0**
OIL	2023	30.5	27.9	30.1	28.7	31.3	28.1	30.9	31.7	31.3	33.5	13.9	30.1	**21,370.1**

Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2023 To 2025

Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**

Licence **5234** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**

Licence **5235** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**

Licence **5236** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.8	31.0	31.0	29.7	30.9	0.0	0.0	**7,876.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.1	0.2	0.0	0.0	**26.3**
H2O	2025	453.5	415.6	455.2	446.0	462.4	448.0	467.8	470.7	443.5	458.9	0.0	0.0	**82,268.0**
OIL	2025	24.3	22.4	24.4	23.6	24.4	23.6	24.4	24.8	23.2	24.5	0.0	0.0	**18,484.8**
DAY	2024	30.0	28.9	31.0	29.8	29.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**7,572.7**
GAS	2024	0.3	0.3	0.3	0.3	0.1	0.4	0.4	0.4	0.4	0.3	0.3	0.3	**23.9**
H2O	2024	376.9	365.0	400.9	373.1	263.2	465.6	464.9	452.7	447.3	455.8	442.2	449.2	**77,746.4**
OIL	2024	29.7	28.5	31.1	28.1	17.0	25.0	25.1	24.0	23.0	24.6	24.1	24.9	**18,245.2**
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**7,210.3**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.5	0.4	0.3	0.3	0.3	**20.1**
H2O	2023	358.8	330.8	364.9	373.3	389.1	332.6	400.8	378.6	373.6	385.6	377.3	391.5	**72,789.6**
OIL	2023	30.3	27.9	30.9	29.6	30.2	24.0	31.0	30.7	29.4	30.5	29.2	30.1	**17,940.1**

Licence **5239** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.5	8.0	31.0	23.0	6.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,577.0**
H2O	2025	15.1	11.6	27.9	17.2	6.9	28.4	23.9	22.4	21.8	34.8	0.0	0.0	**9,078.4**
OIL	2025	2.5	1.8	4.6	2.8	1.1	4.6	5.1	3.6	3.2	5.2	0.0	0.0	**7,039.1**
DAY	2024	19.5	26.0	27.7	29.2	31.0	30.0	31.0	31.0	30.0	31.0	24.0	14.0	**6,347.5**
H2O	2024	17.8	24.1	25.8	20.6	25.8	22.4	24.5	24.1	22.8	23.2	17.6	15.5	**8,868.4**
OIL	2024	2.8	3.9	4.2	3.4	4.2	3.6	4.0	3.9	3.7	3.8	2.9	2.5	**7,004.6**
DAY	2023	31.0	28.0	31.0	15.0	0.0	25.8	31.0	22.0	30.0	31.0	30.0	29.0	**6,023.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2023	27.0	25.5	30.5	13.8	0.0	30.6	34.6	22.8	25.7	38.3	27.2	23.0	**8,604.2**
OIL	2023	6.8	4.2	5.0	2.2	0.0	8.7	5.6	3.7	4.3	6.2	4.4	3.8	**6,961.7**

Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.5	8.0	30.0	29.0	16.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,935.1**
GAS	2025	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2025	7.5	4.3	13.6	12.2	6.0	12.7	12.0	11.9	10.2	11.2	0.0	0.0	**4,485.8**
OIL	2025	3.5	6.2	6.4	5.8	2.8	6.0	5.6	5.5	4.8	5.3	0.0	0.0	**6,234.5**
DAY	2024	29.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	23.1	13.0	**6,689.6**
H2O	2024	11.9	10.9	11.2	12.6	10.5	10.6	11.2	11.8	10.9	11.6	7.8	8.8	**4,384.2**
OIL	2024	5.6	5.1	5.3	5.9	5.0	4.9	5.3	5.2	5.1	5.5	3.6	4.2	**6,182.6**
DAY	2023	31.0	28.0	29.5	30.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,356.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2023	12.0	10.4	13.6	11.1	10.7	11.3	7.5	17.0	11.3	11.9	11.2	12.4	**4,254.4**
OIL	2023	6.5	5.8	7.5	6.1	5.8	6.2	12.0	0.0	4.7	5.6	5.2	4.6	**6,121.9**

Licence **5241** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.5	28.7	30.9	30.9	29.9	31.0	0.0	0.0	**7,702.8**
GAS	2025	0.6	0.5	0.5	0.4	0.3	0.3	0.1	0.1	0.1	0.1	0.0	0.0	**10.6**
H2O	2025	199.4	173.0	198.7	203.1	206.1	201.7	219.4	197.7	186.4	179.8	0.0	0.0	**30,299.7**
OIL	2025	26.8	19.7	31.9	31.5	30.7	27.1	31.7	29.3	26.4	26.7	0.0	0.0	**16,634.3**
DAY	2024	31.0	29.0	30.8	30.0	30.5	29.9	30.9	31.0	30.0	31.0	29.5	31.0	**7,401.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.7	**7.6**
H2O	2024	169.1	158.1	168.2	162.0	168.3	165.0	175.1	188.0	215.9	205.8	202.5	203.4	**28,334.4**
OIL	2024	27.4	24.6	25.6	27.0	26.8	26.4	27.1	27.0	27.1	27.5	25.9	30.5	**16,352.5**
DAY	2023	30.6	28.0	30.9	20.0	0.0	17.0	31.0	31.0	29.9	30.5	29.9	31.0	**7,036.5**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.1	0.2	0.1	0.2	0.1	0.1	0.1	**5.0**
H2O	2023	115.6	102.3	109.6	72.0	0.0	88.8	167.0	171.6	166.3	164.0	161.5	171.2	**26,153.0**
OIL	2023	17.6	17.0	19.8	11.9	0.0	17.3	29.8	28.0	26.5	23.7	26.3	27.7	**16,029.6**

UWI **100.04-14-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**

Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.8	31.0	29.3	30.9	30.8	23.8	0.0	0.0	0.0	**7,565.1**
H2O	2025	1123.2	1057.8	1155.4	1125.1	1161.0	1065.5	1122.8	1157.1	900.0	0.0	0.0	0.0	**230,117.5**
OIL	2025	2.1	1.9	2.1	2.0	2.1	1.9	1.9	1.1	1.0	0.0	0.0	0.0	**14,752.0**
DAY	2024	26.1	28.6	30.8	29.7	30.5	29.3	30.9	29.6	29.5	30.6	29.7	30.8	**7,300.1**
H2O	2024	1036.7	1099.4	1188.1	1142.3	1168.6	1140.5	1076.6	246.5	1091.1	1141.4	1097.9	1117.0	**220,249.6**
OIL	2024	5.9	6.7	7.1	6.9	6.9	6.6	5.9	0.0	1.1	1.2	1.2	1.4	**14,735.9**
DAY	2023	30.3	27.1	26.3	11.4	30.3	29.9	30.3	29.1	29.8	30.3	29.8	30.8	**6,944.0**
H2O	2023	1227.5	1094.6	1056.3	461.6	1227.3	1185.4	1196.6	1154.9	1169.9	1137.6	1170.4	1189.2	**207,703.5**
OIL	2023	6.9	5.1	4.9	2.1	5.6	5.6	5.0	4.7	4.8	6.9	6.9	7.0	**14,685.0**

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Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.5	30.8	29.7	30.6	27.8	30.8	30.4	23.5	0.0	0.0	0.0	**7,541.9**
H2O	2025	1374.1	1299.6	1436.7	1391.3	1383.4	1213.6	1321.7	1296.3	1037.1	0.0	0.0	0.0	**334,163.8**
OIL	2025	2.6	2.5	2.7	2.6	2.4	2.1	2.1	1.1	1.0	0.0	0.0	0.0	**13,410.5**
DAY	2024	26.1	27.9	30.4	29.7	30.0	29.3	30.7	29.3	28.5	30.6	29.5	30.7	**7,280.5**
H2O	2024	1532.6	1589.9	1744.0	1695.2	1708.2	1694.8	1773.5	1643.3	1341.8	1452.9	1389.6	1403.7	**322,410.0**
OIL	2024	5.9	6.4	6.7	6.5	6.5	6.3	6.5	4.5	0.3	0.3	0.3	1.1	**13,391.4**
DAY	2023	28.7	27.1	30.5	10.2	30.4	28.4	30.0	28.9	29.6	30.0	29.7	29.9	**6,927.8**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**4.3**
H2O	2023	1635.7	1569.8	1757.5	595.0	1770.1	1617.2	1716.0	1666.1	1686.3	1652.9	1712.3	1706.5	**303,440.5**
OIL	2023	14.4	13.4	14.9	4.9	14.9	13.9	12.1	11.5	11.6	6.8	6.8	6.8	**13,340.1**

UWI **102.15-33-002-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **5244** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**

Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,803.9**
WIN	2025	40.1	124.0	169.7	125.1	124.3	96.3	82.1	104.8	98.6	98.7	0.0	0.0	**15,141.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**5,521.9**
WIN	2024	14.6	14.5	20.5	14.6	25.2	136.1	86.2	91.9	68.4	0.0	0.0	0.0	**14,078.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	21.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,247.9**
WIN	2023	15.5	14.0	15.5	15.0	15.0	80.1	15.5	15.5	23.6	19.1	14.6	16.2	**13,606.2**

Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,792.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,252.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	**2,792.5**
WIN	2024	15.5	14.5	16.0	15.0	4.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	**11,252.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,617.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.1	15.5	15.5	15.0	15.5	15.0	15.5	**11,185.5**

Licence **5247** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,733.9**
WIN	2025	26.4	168.8	121.5	57.2	28.8	6.9	112.5	105.5	33.9	49.5	0.0	0.0	**8,467.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**6,452.9**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**7,756.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,297.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**7,691.9**

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	31.0	0.0	0.0	**7,726.1**
GAS	2025	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.3	0.4	0.0	0.0	**13.2**
H2O	2025	791.8	703.6	754.9	725.6	751.5	734.0	760.2	754.9	726.6	754.3	0.0	0.0	**216,995.5**
OIL	2025	47.9	42.5	45.3	44.1	45.7	44.6	45.7	45.8	43.7	46.3	0.0	0.0	**21,340.2**
DAY	2024	31.0	28.9	30.0	27.5	31.0	29.9	30.9	29.8	30.0	30.8	30.0	31.0	**7,422.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.6	0.5	0.5	**8.7**
H2O	2024	790.6	737.3	757.5	706.3	810.0	775.9	793.4	816.9	806.9	808.5	779.1	786.7	**209,538.1**
OIL	2024	14.2	13.1	13.2	11.9	13.6	13.1	13.7	21.8	49.3	50.3	47.8	49.3	**20,888.6**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**7,061.5**
GAS	2023	0.2	0.2	0.2	0.3	0.1	0.0	0.0	0.4	0.0	0.0	0.0	0.0	**6.2**
H2O	2023	846.8	737.8	805.2	784.3	772.9	641.8	773.3	790.4	771.8	794.7	777.4	798.0	**200,169.0**
OIL	2023	15.7	13.8	15.3	14.6	14.3	11.0	14.3	15.2	14.1	14.7	14.1	14.0	**20,577.3**

UWI **102.14-20-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.9**

Manitoba Production
2023 To 2025

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.9**

Licence **5254** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	30.6	26.0	30.0	31.0	29.0	30.0	0.0	0.0	**7,365.1**
H2O	2025	13.0	10.3	9.4	11.3	12.6	12.3	14.6	13.7	11.1	12.4	0.0	0.0	**3,498.1**
OIL	2025	6.6	4.9	4.5	4.9	5.7	5.6	2.7	2.2	3.8	4.6	0.0	0.0	**9,304.6**
DAY	2024	25.8	21.4	0.0	30.0	30.7	28.0	27.8	28.8	30.0	31.0	30.0	30.8	**7,069.0**
H2O	2024	16.5	14.5	0.0	23.1	18.7	13.7	13.3	14.0	15.1	15.0	12.4	13.5	**3,377.4**
OIL	2024	6.1	5.1	0.0	11.6	10.0	6.9	6.3	6.3	6.5	6.8	5.8	6.8	**9,259.1**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**6,754.7**
H2O	2023	18.6	15.0	17.0	15.9	18.9	21.7	19.4	16.9	18.0	18.3	16.2	18.8	**3,207.6**
OIL	2023	1.3	0.7	0.8	0.9	1.1	1.4	3.6	5.2	6.9	6.9	6.2	7.1	**9,180.9**

Licence **5263** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.9**

UWI **100.14-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.7**

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**

Manitoba Production
2023 To 2025

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,594.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,594.7**

UWI **100.16-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,712.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,712.1**

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.6	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**7,074.1**
GAS	2025	0.3	0.5	0.7	0.8	0.8	0.9	0.8	0.8	0.8	0.8	0.0	0.0	**41.1**
H2O	2025	9.0	19.8	19.9	16.7	16.7	11.4	12.0	12.2	11.4	11.8	0.0	0.0	**2,559.1**
OIL	2025	4.5	9.5	13.3	15.5	16.5	13.2	13.1	12.5	13.5	15.0	0.0	0.0	**4,881.2**
DAY	2024	18.0	29.0	30.3	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**6,789.7**
GAS	2024	0.2	0.3	0.3	0.3	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.5	**33.9**
H2O	2024	8.6	14.1	14.9	15.5	13.0	12.3	13.5	13.8	13.4	13.6	18.6	21.9	**2,418.2**
OIL	2024	3.7	6.4	6.6	6.4	9.4	8.9	9.4	9.5	9.3	9.5	10.1	10.8	**4,754.6**
DAY	2023	0.0	15.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,439.7**
GAS	2023	0.0	0.4	0.8	1.0	1.0	1.1	1.1	1.1	1.1	0.3	0.3	0.3	**28.7**
H2O	2023	0.0	0.4	4.5	6.6	7.1	7.0	6.6	6.9	6.6	14.6	15.0	15.5	**2,245.0**
OIL	2023	0.0	6.8	18.7	23.1	23.5	21.8	23.8	23.0	22.7	8.1	6.1	6.4	**4,654.6**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.6	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**7,074.1**
GAS	2025	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2025	1.5	3.2	3.2	2.7	2.7	1.9	1.9	2.0	1.9	1.9	0.0	0.0	**662.8**
OIL	2025	0.7	1.6	2.2	2.5	2.7	2.2	2.1	2.0	2.2	2.4	0.0	0.0	**1,692.2**
DAY	2024	18.0	29.0	30.3	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**6,789.7**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.5**
H2O	2024	1.4	2.3	2.4	2.5	2.1	2.0	2.2	2.2	2.2	2.2	3.0	3.6	**639.9**
OIL	2024	0.6	1.0	1.1	1.0	1.5	1.5	1.5	1.6	1.5	1.6	1.6	1.8	**1,671.6**

Manitoba Production
2023 To 2025

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	15.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,439.7**
GAS	2023	0.0	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**6.7**
H2O	2023	0.0	0.1	0.7	1.1	1.1	1.1	1.1	1.1	1.1	2.4	2.4	2.5	**611.8**
OIL	2023	0.0	1.1	3.1	3.8	3.8	3.6	3.9	3.8	3.7	1.3	1.0	1.1	**1,655.3**

Licence **5267** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653,778.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653,778.8**
DAY	2023	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.4**
WIN	2023	790.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653,778.8**

Licence **5270** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	28.7	30.9	0.0	0.0	**6,635.7**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.5	1.0	0.0	0.0	**14.5**
H2O	2025	11.6	10.3	13.0	14.0	14.0	12.3	9.0	9.1	10.8	15.3	0.0	0.0	**5,391.4**
OIL	2025	6.1	5.2	4.8	3.7	4.0	3.7	2.5	2.4	10.1	18.4	0.0	0.0	**2,943.5**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**6,333.6**
GAS	2024	0.4	0.5	0.4	0.4	0.4	0.4	0.3	0.2	0.2	0.3	0.2	0.2	**11.4**
H2O	2024	14.3	13.5	14.6	14.9	14.0	13.6	11.0	7.3	7.0	12.5	11.4	11.5	**5,272.0**
OIL	2024	7.0	7.0	7.3	7.0	7.2	6.6	5.2	3.6	3.0	6.3	5.8	6.0	**2,882.6**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,970.1**
GAS	2023	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.4	**7.5**
H2O	2023	19.8	17.4	20.2	19.0	20.3	19.9	19.2	19.9	17.4	14.9	14.4	14.8	**5,126.4**
OIL	2023	6.8	6.1	7.0	6.9	7.0	6.5	7.0	6.8	6.7	7.0	6.8	7.1	**2,810.6**

UWI **100.15-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	28.7	30.9	0.0	0.0	**6,635.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.4	0.0	0.0	**6.4**
H2O	2025	5.2	4.7	5.9	6.3	6.3	5.5	4.0	4.1	4.8	6.9	0.0	0.0	**3,091.4**
OIL	2025	2.7	2.4	2.1	1.7	1.8	1.7	1.1	1.1	4.6	8.3	0.0	0.0	**1,962.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**6,333.6**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2024	6.4	6.1	6.5	6.7	6.3	6.1	4.9	3.3	3.1	5.6	5.1	5.2	**3,037.7**
OIL	2024	3.2	3.1	3.3	3.1	3.2	2.9	2.4	1.6	1.3	2.8	2.6	2.7	**1,935.2**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,970.1**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**3.1**
H2O	2023	8.9	7.8	9.1	8.6	9.1	9.0	8.6	9.0	7.8	6.7	6.5	6.7	**2,972.4**
OIL	2023	3.0	2.8	3.1	3.1	3.1	2.9	3.2	3.1	3.0	3.1	3.0	3.2	**1,903.0**

Licence **5272** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**6,623.6**
GAS	2025	0.5	0.5	4.4	4.3	1.6	1.7	1.4	1.3	0.9	0.6	0.0	0.0	**443.1**

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Licence **5272** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	10.2	6.7	42.7	40.5	25.0	23.6	21.8	21.0	16.5	12.5	0.0	0.0	**5,311.0**
OIL	2025	6.7	4.8	43.6	42.4	17.8	17.0	14.2	12.2	9.2	7.0	0.0	0.0	**6,472.2**
DAY	2024	28.8	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**6,321.5**
GAS	2024	0.8	0.9	1.1	1.1	0.4	0.3	0.3	0.3	0.3	0.5	0.7	0.6	**425.9**
H2O	2024	15.5	15.0	19.5	23.1	15.3	11.5	10.7	15.5	17.8	17.9	15.2	11.8	**5,090.5**
OIL	2024	9.7	9.3	10.7	13.7	5.6	3.5	2.3	3.1	3.9	4.8	7.1	6.5	**6,297.3**
DAY	2023	28.5	27.9	30.9	0.4	0.0	24.5	28.0	29.9	26.3	31.0	30.0	31.0	**5,958.5**
GAS	2023	0.6	0.6	0.6	0.0	0.0	1.7	2.7	3.0	2.1	2.3	1.8	0.7	**418.6**
H2O	2023	7.7	13.9	12.9	0.1	0.0	39.6	48.5	35.2	28.4	31.6	29.2	21.5	**4,901.7**
OIL	2023	6.7	6.0	5.7	0.1	0.0	15.3	26.1	28.2	19.1	22.0	19.1	7.9	**6,217.1**

Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.4**

Licence **5274** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.6	29.8	31.0	30.0	31.0	30.8	27.7	0.0	0.0	0.0	**6,770.2**
GAS	2025	0.1	0.3	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2025	53.9	32.1	26.9	55.8	80.3	57.9	59.4	52.9	49.5	0.0	0.0	0.0	**102,721.4**
OIL	2025	0.3	1.5	0.6	1.9	2.5	0.5	0.7	0.6	0.6	0.0	0.0	0.0	**4,101.7**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.7	29.8	30.8	**6,501.5**
GAS	2024	0.0	0.4	0.5	0.3	0.3	0.3	0.3	0.1	0.2	0.6	0.1	0.0	**60.9**
H2O	2024	83.2	71.7	83.2	85.9	84.6	53.3	57.8	78.5	71.7	57.8	48.3	57.8	**102,252.7**
OIL	2024	0.1	3.0	4.3	2.4	2.7	4.0	4.0	1.0	2.0	5.6	1.5	0.2	**4,092.5**
DAY	2023	31.0	27.9	30.2	29.3	31.0	30.0	31.0	30.9	26.3	30.0	29.7	31.0	**6,137.1**
GAS	2023	0.3	0.3	0.2	0.4	1.2	0.1	0.4	0.3	0.2	0.3	0.2	0.0	**57.8**
H2O	2023	78.5	72.4	76.8	71.9	46.9	17.3	18.2	41.4	33.8	47.7	53.2	76.5	**101,418.9**
OIL	2023	4.9	4.1	4.3	4.7	11.2	1.7	2.6	3.4	2.3	2.6	2.1	0.9	**4,061.7**

Licence **5275** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**6,957.2**
GAS	2025	0.7	0.7	0.8	0.7	0.8	0.7	0.8	0.7	0.7	0.8	0.0	0.0	**34.9**
H2O	2025	8.6	9.3	10.7	9.0	10.0	9.0	9.6	9.4	8.7	9.4	0.0	0.0	**1,404.4**
OIL	2025	12.4	13.6	15.6	13.2	14.5	13.0	13.9	13.7	12.7	13.7	0.0	0.0	**3,469.0**
DAY	2024	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,661.7**
GAS	2024	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	**27.5**
H2O	2024	9.7	9.5	10.4	9.8	11.1	10.6	10.4	9.6	9.4	9.9	8.9	10.2	**1,310.7**
OIL	2024	14.3	14.0	15.1	14.2	15.9	15.4	15.1	13.9	13.7	14.5	13.6	14.9	**3,332.7**

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Licence **5275** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	28.5	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,297.7**
GAS	2023	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.8	0.8	0.8	**17.9**
H2O	2023	14.2	14.3	15.1	14.0	12.1	13.4	14.0	14.6	13.4	12.4	10.2	10.2	**1,191.2**
OIL	2023	11.3	10.2	11.9	11.0	9.4	10.6	11.0	11.4	10.6	15.6	14.8	14.8	**3,158.1**

UWI **100.01-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,643.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,643.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,643.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.5**

Licence **5276** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.5	18.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**6,829.1**
GAS	2025	0.4	0.4	0.6	0.5	0.5	0.4	0.4	0.4	0.3	0.4	0.0	0.0	**29.6**
H2O	2025	17.2	15.3	22.3	17.8	17.1	14.8	15.0	13.7	11.0	14.4	0.0	0.0	**2,836.0**
OIL	2025	7.3	6.6	9.6	7.6	7.3	6.4	6.4	6.0	4.7	6.2	0.0	0.0	**4,553.6**
DAY	2024	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,543.6**
GAS	2024	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.5	0.6	0.5	0.6	**25.3**
H2O	2024	18.2	22.0	21.6	21.0	22.2	19.6	21.3	19.2	20.2	20.6	18.2	22.0	**2,677.4**
OIL	2024	7.8	9.4	9.2	9.0	9.5	8.4	9.1	8.2	8.6	8.8	7.8	9.4	**4,485.5**
DAY	2023	27.0	17.4	31.0	26.0	26.5	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,187.6**
GAS	2023	0.5	0.4	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.5	**18.6**
H2O	2023	20.2	18.1	22.3	18.5	18.5	19.2	21.3	22.9	22.0	24.0	20.3	19.5	**2,431.3**
OIL	2023	8.6	7.7	9.6	7.9	7.9	8.2	9.1	9.8	9.4	10.3	8.7	8.3	**4,380.3**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.5	18.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**6,799.1**
H2O	2025	0.4	0.3	0.5	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**524.8**
OIL	2025	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**733.8**
DAY	2024	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,513.6**
H2O	2024	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**521.5**
OIL	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**732.4**
DAY	2023	27.0	17.4	31.0	26.0	26.5	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,157.6**
H2O	2023	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.4	**516.6**
OIL	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**730.0**

Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,295.3**
WIN	2025	249.0	223.0	244.0	236.0	241.0	231.0	237.0	235.0	224.0	230.0	0.0	0.0	**41,481.9**
DAY	2024	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,991.3**
WIN	2024	307.0	265.0	274.0	262.0	260.0	254.0	248.0	267.0	254.0	258.0	245.0	251.0	**39,131.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,627.3**
WIN	2023	387.0	343.0	358.0	332.0	322.0	314.0	188.0	374.0	315.0	314.0	297.0	234.0	**35,986.9**

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Licence **5292** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	28.0	26.4	24.0	29.0	29.0	30.0	29.0	0.0	0.0	**6,914.2**
GAS	2025	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.4	0.3	0.2	0.0	0.0	**17.8**
H2O	2025	1.8	1.4	2.0	2.3	2.3	2.2	2.4	4.7	4.4	4.0	0.0	0.0	**3,263.6**
OIL	2025	5.3	3.9	5.3	5.2	4.4	3.8	3.8	6.6	4.5	3.1	0.0	0.0	**5,813.9**
DAY	2024	30.7	27.3	27.0	30.0	30.4	29.7	30.8	29.0	28.0	29.0	30.0	28.7	**6,630.8**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**15.3**
H2O	2024	3.1	2.9	2.8	2.3	2.5	2.4	1.7	2.1	2.1	1.7	1.4	1.2	**3,236.1**
OIL	2024	3.2	2.8	2.9	3.0	4.0	4.1	3.6	4.8	4.2	3.9	3.7	3.7	**5,768.0**
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	30.8	31.0	28.6	28.0	30.0	29.0	**6,280.2**
GAS	2023	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	**12.8**
H2O	2023	5.3	4.7	5.1	4.3	4.8	4.9	5.1	4.9	4.1	3.4	3.2	3.1	**3,209.9**
OIL	2023	5.9	4.3	4.3	4.6	5.2	5.7	6.1	4.9	4.4	3.6	3.8	3.5	**5,724.1**

UWI **100.16-08-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	28.0	26.4	24.0	29.0	29.0	30.0	29.0	0.0	0.0	**3,356.2**
GAS	2025	0.5	0.4	0.5	0.5	0.4	0.3	0.4	0.6	0.6	0.4	0.0	0.0	**32.5**
H2O	2025	3.6	2.8	3.9	4.5	4.5	4.4	4.8	9.2	8.4	7.7	0.0	0.0	**958.2**
OIL	2025	10.3	7.7	10.4	10.2	8.6	7.5	7.5	12.8	8.6	6.1	0.0	0.0	**1,888.5**
DAY	2024	30.7	27.3	27.0	30.0	30.4	29.7	30.8	29.0	28.0	29.0	30.0	28.7	**3,072.8**
GAS	2024	0.4	0.3	0.3	0.5	0.4	0.4	0.3	0.5	0.4	0.5	0.5	0.3	**27.9**
H2O	2024	6.1	5.6	5.5	4.6	4.9	4.7	3.4	4.0	4.1	3.4	2.6	2.3	**904.4**
OIL	2024	6.2	5.5	5.5	5.8	7.7	8.0	7.0	9.2	8.1	7.6	7.3	7.2	**1,798.8**
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	30.8	31.0	28.6	28.0	30.0	29.0	**2,722.2**
GAS	2023	0.5	0.4	0.3	0.4	0.7	0.6	0.5	0.5	0.5	0.5	0.5	0.4	**23.1**
H2O	2023	10.3	9.0	9.9	8.4	9.3	9.5	10.0	9.4	7.9	6.6	6.2	5.9	**853.2**
OIL	2023	11.5	8.4	8.3	9.0	10.2	11.1	11.8	9.5	8.4	7.1	7.3	6.8	**1,713.7**

Licence **5295** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	10.0	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**6,976.0**
H2O	2025	10.5	2.4	4.3	10.4	10.3	9.6	13.8	12.5	10.0	10.2	0.0	0.0	**4,620.3**
OIL	2025	0.5	0.3	1.2	1.1	0.9	1.1	0.3	1.0	1.4	1.5	0.0	0.0	**3,133.6**
DAY	2024	22.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**6,691.1**
H2O	2024	11.6	14.8	14.7	13.9	14.1	12.4	13.2	14.1	14.6	15.1	14.8	15.3	**4,526.3**
OIL	2024	0.4	0.6	0.9	0.7	0.7	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**3,124.3**
DAY	2023	30.0	27.0	30.8	30.0	31.0	30.0	30.9	31.0	29.8	20.0	30.0	30.7	**6,337.2**
H2O	2023	15.0	13.8	16.0	16.8	17.1	16.4	16.6	15.8	15.3	10.3	16.6	16.6	**4,357.7**
OIL	2023	1.4	0.9	0.9	1.2	1.2	1.1	0.9	0.9	0.8	0.4	0.8	0.6	**3,114.7**

UWI **100.10-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**

Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

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Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.7	30.8	30.0	30.5	30.0	31.0	30.8	29.5	28.3	0.0	0.0	**7,449.2**
GAS	2025	0.9	0.8	0.9	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.0	0.0	**76.6**
H2O	2025	463.9	390.8	441.9	395.8	398.5	400.2	392.0	379.7	370.6	333.8	0.0	0.0	**113,565.4**
OIL	2025	32.5	27.5	29.6	25.1	25.7	27.9	22.7	17.3	12.3	6.4	0.0	0.0	**18,869.9**
DAY	2024	28.1	29.0	30.8	29.8	30.0	29.2	30.3	29.8	28.5	31.0	30.0	31.0	**7,151.3**
GAS	2024	1.2	1.1	1.0	0.7	0.6	0.5	0.6	0.6	0.5	0.8	0.6	0.9	**70.4**
H2O	2024	471.4	466.3	508.8	450.9	331.1	289.1	345.1	344.8	365.2	448.6	419.6	461.8	**109,598.2**
OIL	2024	36.9	37.8	40.4	33.8	26.2	22.5	26.9	27.4	27.1	29.9	27.4	31.6	**18,642.9**
DAY	2023	25.8	28.0	28.6	29.3	27.2	25.0	31.0	29.0	28.1	29.8	28.3	31.0	**6,793.8**
GAS	2023	0.7	0.9	0.8	0.9	0.9	0.7	1.0	0.9	0.8	1.1	1.1	1.2	**61.3**
H2O	2023	377.7	382.3	368.8	391.8	405.2	371.6	465.0	462.7	445.3	559.4	544.1	545.8	**104,695.5**
OIL	2023	29.3	30.6	30.4	30.6	30.0	29.6	35.8	33.8	33.7	40.8	41.6	40.4	**18,275.0**

Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	30.0	30.0	29.0	30.5	30.0	28.0	0.0	0.0	**6,733.4**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.0	0.0	**5,255.0**
H2O	2025	36.6	35.5	39.4	43.0	38.6	39.0	38.1	40.7	40.8	39.3	0.0	0.0	**3,378.7**
OIL	2025	28.0	25.3	27.8	24.4	25.6	26.4	26.4	26.4	19.5	17.2	0.0	0.0	**14,216.1**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.5	30.8	31.0	30.0	30.0	25.8	18.8	**6,437.4**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**5,253.2**
H2O	2024	33.5	32.8	32.4	28.3	29.3	31.2	33.1	37.4	42.2	42.0	34.9	24.1	**2,987.7**
OIL	2024	41.0	37.2	36.7	33.8	35.1	30.8	32.3	30.9	29.3	32.4	27.4	18.2	**13,969.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,089.7**
GAS	2023	0.6	0.5	0.6	2.0	6.3	0.2	0.2	0.2	6.0	15.7	21.0	12.0	**5,250.6**
H2O	2023	27.4	27.3	30.9	26.6	24.1	49.9	49.8	47.1	44.9	41.0	44.3	40.8	**2,586.5**
OIL	2023	44.8	43.0	47.1	48.0	38.9	22.7	24.7	28.4	28.7	30.2	33.9	38.7	**13,584.0**

Licence **5303** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	28.0	31.0	29.0	29.0	29.0	0.0	0.0	**7,048.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2025	20.7	19.1	20.1	17.3	16.3	15.4	17.6	18.7	19.2	20.7	0.0	0.0	**5,460.6**
OIL	2025	6.7	5.8	6.1	5.5	6.0	5.3	5.2	4.4	4.7	5.9	0.0	0.0	**6,282.6**
DAY	2024	27.8	28.4	31.0	30.0	28.7	28.0	30.0	30.8	30.0	31.0	30.0	30.8	**6,751.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**2.0**
H2O	2024	23.5	23.9	25.2	24.6	19.8	18.3	19.9	23.1	23.3	23.1	21.0	21.3	**5,275.5**
OIL	2024	10.0	9.6	10.0	9.6	7.4	7.1	7.8	7.9	7.9	8.0	6.8	6.8	**6,227.0**
DAY	2023	29.8	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,394.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**1.1**
H2O	2023	39.9	23.4	19.7	16.7	15.4	18.7	18.8	19.0	22.7	28.9	28.2	26.6	**5,008.5**
OIL	2023	10.7	10.1	11.2	12.3	11.9	10.9	11.2	11.2	12.2	14.4	14.3	11.7	**6,128.1**

Licence **5309** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	8.0	31.0	30.0	30.8	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**7,420.5**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**7.2**
H2O	2025	2.1	0.6	2.1	2.0	4.4	4.4	4.7	4.7	4.0	2.6	0.0	0.0	**1,572.6**

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Licence **5309** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	9.6	2.8	10.1	9.2	17.7	17.7	19.0	18.2	15.2	6.5	0.0	0.0	**9,188.2**
DAY	2024	22.7	24.3	29.6	30.0	31.0	28.7	30.1	31.0	30.0	31.0	29.9	28.8	**7,142.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2024	2.4	3.4	4.0	2.5	2.6	2.3	2.1	2.2	2.2	2.3	2.5	2.6	**1,541.0**
OIL	2024	9.4	11.8	14.1	9.6	9.9	9.0	9.0	9.4	9.4	10.0	10.7	10.9	**9,062.2**
DAY	2023	29.5	21.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	30.5	**6,795.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2023	5.1	3.8	5.7	4.4	3.6	3.4	3.5	3.3	3.2	3.2	2.8	2.8	**1,509.9**
OIL	2023	10.6	7.3	10.7	12.6	13.5	12.9	13.3	13.0	12.6	12.7	11.4	11.6	**8,939.0**

Licence **5310** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,486.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,486.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.8**
DAY	2023	30.8	27.3	30.9	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**6,486.4**
GAS	2023	0.6	0.5	0.6	1.1	1.2	1.1	0.9	0.0	0.0	0.0	0.0	0.0	**172.5**
H2O	2023	5.4	4.9	7.2	9.8	9.5	6.3	4.7	0.0	0.0	0.0	0.0	0.0	**1,809.1**
OIL	2023	6.3	5.3	7.2	12.5	13.3	9.0	7.5	0.0	0.0	0.0	0.0	0.0	**3,595.8**

Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,061.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,657.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,227.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,061.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,657.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,227.2**
DAY	2023	31.0	13.1	31.0	8.3	24.9	30.0	31.0	29.3	29.9	18.0	0.0	0.0	**6,061.9**
GAS	2023	0.1	0.0	0.4	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2023	990.6	417.5	1697.1	461.2	836.2	784.1	802.0	761.0	768.9	449.4	0.0	0.0	**97,657.0**
OIL	2023	17.8	6.9	27.0	7.8	7.6	2.9	3.0	2.9	3.0	1.8	0.0	0.0	**8,227.2**

Licence **5312** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.0	22.6	30.0	31.0	30.0	31.0	30.8	29.4	30.8	0.0	0.0	**6,912.8**
GAS	2025	1.1	0.4	0.7	0.9	0.5	0.3	0.3	0.4	0.6	0.7	0.0	0.0	**146.7**
H2O	2025	18.2	6.5	5.0	2.5	2.3	3.3	12.3	12.1	11.7	12.5	0.0	0.0	**2,015.2**
OIL	2025	11.6	4.2	7.6	9.8	5.7	3.8	3.4	4.6	5.1	5.3	0.0	0.0	**3,941.6**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	31.0	30.0	30.0	30.7	29.2	30.8	**6,635.2**
GAS	2024	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.3	0.3	1.1	**140.8**
H2O	2024	3.2	2.6	3.0	2.9	2.4	2.0	1.9	3.0	17.8	9.2	6.4	18.8	**1,928.8**
OIL	2024	1.1	2.5	3.6	3.9	4.5	3.8	3.2	3.4	6.9	4.7	3.8	11.3	**3,880.5**
DAY	2023	31.0	26.9	30.9	30.0	31.0	30.0	24.0	28.6	25.5	31.0	30.0	31.0	**6,272.4**
GAS	2023	1.4	0.7	1.4	2.0	2.5	2.4	0.8	1.0	0.8	0.7	0.7	0.2	**136.5**

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Licence **5312** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	13.5	3.6	12.1	16.7	9.4	8.5	4.5	6.5	6.4	7.8	6.1	3.7	**1,855.6**
OIL	2023	17.4	8.5	17.2	20.0	26.2	22.6	7.0	8.5	7.5	7.8	6.6	2.8	**3,827.8**

Licence **5315** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,743.0**
GAS	2025	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.3**
H2O	2025	61.2	58.7	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.6**
OIL	2025	3.8	2.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,114.2**
DAY	2024	29.3	28.0	31.0	29.7	31.0	28.3	31.0	31.0	30.0	30.9	30.0	31.0	**6,660.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.8	0.8	0.8	0.6	0.5	**114.8**
H2O	2024	1.2	1.2	11.2	11.4	11.8	12.5	19.7	29.5	34.8	35.9	42.2	61.8	**1,810.9**
OIL	2024	2.1	2.2	3.3	2.7	2.7	3.3	5.3	8.3	9.6	9.6	6.3	4.7	**4,107.1**
DAY	2023	30.7	27.9	30.9	30.0	30.0	23.7	30.5	30.6	26.3	30.9	30.0	31.0	**6,299.2**
GAS	2023	0.3	0.3	0.2	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	**108.9**
H2O	2023	0.9	0.9	1.1	2.2	1.9	1.5	2.0	1.6	1.4	1.4	1.3	1.3	**1,537.7**
OIL	2023	2.8	2.2	2.7	4.3	3.6	2.8	3.5	2.8	2.3	2.1	2.1	2.2	**4,047.0**

Licence **5317** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.4	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**7,034.0**
GAS	2025	0.6	0.5	0.9	0.8	1.3	1.1	1.0	1.0	1.0	0.9	0.0	0.0	**67.8**
H2O	2025	451.8	269.3	502.8	280.0	276.8	256.2	263.1	285.4	364.4	398.9	0.0	0.0	**142,511.7**
OIL	2025	10.2	9.1	20.6	16.5	22.3	20.6	16.4	16.4	16.2	17.4	0.0	0.0	**24,209.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.0	30.3	30.7	29.7	31.0	30.0	31.0	**6,740.7**
GAS	2024	0.7	0.7	0.6	0.5	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	**58.7**
H2O	2024	361.8	346.2	364.3	354.9	373.1	326.0	381.2	499.7	474.5	490.3	483.1	497.1	**139,163.0**
OIL	2024	14.1	10.8	11.6	7.1	4.0	6.9	7.9	9.9	9.8	10.1	9.7	10.0	**24,043.6**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**6,378.4**
GAS	2023	0.5	0.3	0.3	0.8	1.6	1.5	1.2	0.8	0.4	0.3	1.1	1.1	**52.3**
H2O	2023	491.6	554.9	682.9	410.4	373.1	359.2	393.8	383.7	375.5	377.0	377.3	370.2	**134,210.8**
OIL	2023	11.9	6.8	7.0	16.5	30.7	30.5	21.6	16.0	9.5	7.4	19.9	21.3	**23,931.7**

Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	28.8	31.0	30.0	30.7	31.0	30.0	30.8	0.0	0.0	**7,085.3**
GAS	2025	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**1.7**
H2O	2025	89.4	93.2	103.6	88.2	86.2	98.0	139.6	145.8	142.8	149.7	0.0	0.0	**28,998.9**
OIL	2025	13.2	14.2	15.8	14.4	15.6	15.7	18.1	19.0	19.2	19.8	0.0	0.0	**6,851.4**
DAY	2024	31.0	29.0	31.0	29.8	30.9	29.9	30.4	29.4	29.9	31.0	30.0	31.0	**6,783.2**
H2O	2024	86.2	81.0	86.0	82.8	86.1	85.0	86.0	80.1	79.9	82.2	80.2	86.2	**27,862.4**
OIL	2024	11.8	11.6	12.4	12.0	12.2	11.5	11.7	11.2	11.9	12.2	12.0	12.9	**6,686.4**
DAY	2023	30.9	28.0	30.8	29.9	31.0	28.4	31.0	31.0	29.8	30.7	30.0	30.5	**6,419.9**
H2O	2023	91.4	83.3	91.6	88.0	92.6	87.7	90.3	85.7	81.4	83.9	82.1	84.0	**26,860.7**
OIL	2023	12.3	11.2	12.0	11.5	12.4	11.2	12.2	12.3	11.9	12.2	11.8	12.2	**6,543.0**

Licence **5320** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **5320** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,285.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,285.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,285.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.3**

Licence **5323** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,758.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,758.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,758.8**

Licence **5324** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	28.0	30.6	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.8**
GAS	2025	0.3	0.5	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.3**
H2O	2025	5.6	16.2	16.6	14.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,767.7**
OIL	2025	2.2	5.9	5.0	4.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.8**
DAY	2024	31.0	29.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	30.0	**6,153.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**41.8**
H2O	2024	3.8	3.3	3.2	3.5	4.0	3.5	3.4	3.9	3.8	4.0	4.4	4.8	**2,707.9**
OIL	2024	2.6	2.6	2.8	2.7	2.7	2.6	2.2	2.4	1.4	1.5	1.4	1.1	**4,806.1**
DAY	2023	27.7	19.9	3.9	30.0	29.0	30.0	30.5	30.6	26.3	30.9	30.0	31.0	**5,790.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	**39.4**
H2O	2023	5.7	4.3	0.8	5.9	6.1	6.4	4.0	1.8	2.7	3.3	3.2	3.5	**2,662.3**
OIL	2023	0.3	0.2	0.0	0.3	0.3	0.3	2.0	3.8	2.7	3.3	3.1	3.0	**4,780.1**

Licence **5326** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**

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Licence **5326** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**

Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**

UWI **100.13-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.7	30.8	29.9	30.9	30.6	23.7	29.2	0.0	0.0	**7,195.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.9**
H2O	2025	245.8	233.9	255.5	247.4	235.7	221.2	227.4	231.8	180.0	221.8	0.0	0.0	**77,612.2**
OIL	2025	21.1	19.5	21.1	20.3	19.9	18.9	19.7	18.9	15.1	18.1	0.0	0.0	**14,209.8**
DAY	2024	30.6	28.3	30.7	29.8	30.0	29.6	31.0	30.5	29.5	30.7	29.5	30.8	**6,901.4**
GAS	2024	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**4.9**
H2O	2024	332.0	298.8	328.7	318.3	311.5	301.6	315.1	313.8	239.8	250.0	238.4	244.0	**75,311.7**
OIL	2024	35.0	33.6	35.3	34.6	33.0	30.8	31.0	29.5	20.1	21.0	20.3	21.1	**14,017.2**
DAY	2023	30.8	26.8	30.8	28.5	30.1	29.7	30.9	29.2	29.0	30.5	29.9	31.0	**6,540.4**
GAS	2023	0.0	0.1	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.3	**2.7**
H2O	2023	465.0	369.7	369.8	344.0	351.8	339.8	354.1	338.1	321.4	307.9	316.3	326.2	**71,819.7**
OIL	2023	4.6	18.0	40.2	36.8	39.6	39.0	40.6	39.2	37.7	36.7	36.1	35.8	**13,671.9**

Licence **5340** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1D0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.4	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**7,200.8**
GAS	2025	1.2	2.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.8**
H2O	2025	7.7	12.7	9.6	8.2	6.7	6.7	6.0	6.9	5.8	5.6	0.0	0.0	**2,336.9**
OIL	2025	13.1	28.3	4.4	0.3	0.4	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**5,101.7**
DAY	2024	24.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**6,904.3**
GAS	2024	0.2	0.3	0.8	1.2	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.8	**159.5**
H2O	2024	5.7	6.4	18.4	33.2	5.4	4.6	4.4	4.2	6.4	8.2	7.5	7.6	**2,261.0**
OIL	2024	2.7	3.3	7.8	13.8	4.1	4.1	4.3	4.1	4.8	5.8	6.6	7.9	**5,054.2**

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Licence **5340** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1D0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	27.9	30.9	30.0	31.0	30.0	31.0	30.6	25.5	30.0	29.0	31.0	**6,546.1**
GAS	2023	0.7	0.7	0.4	0.3	0.6	0.6	0.7	0.7	0.5	0.8	1.1	0.5	**153.4**
H2O	2023	0.5	0.5	1.1	2.2	0.3	0.3	0.3	0.1	0.0	6.4	14.0	8.5	**2,149.0**
OIL	2023	8.3	8.2	4.9	3.8	7.8	6.6	6.2	6.5	4.9	8.1	10.8	4.8	**4,984.9**

Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	1.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,990.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2025	0.0	0.0	15.9	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,607.6**
OIL	2025	0.0	0.0	0.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,769.5**
DAY	2024	28.8	28.1	28.8	29.1	31.0	28.9	30.4	30.4	25.8	10.6	0.0	0.0	**6,987.3**
GAS	2024	0.3	0.4	0.3	0.4	0.5	0.3	0.3	0.3	0.5	0.2	0.0	0.0	**15.3**
H2O	2024	494.7	465.8	450.2	452.1	468.5	408.9	432.2	427.5	381.1	152.7	0.0	0.0	**71,559.2**
OIL	2024	16.4	15.6	15.8	16.3	17.2	15.2	16.0	15.8	14.3	6.1	0.0	0.0	**7,767.8**
DAY	2023	30.5	28.0	30.5	29.8	30.8	29.8	30.4	29.2	30.0	31.0	24.0	30.4	**6,715.4**
GAS	2023	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.4	0.3	0.2	0.3	**11.8**
H2O	2023	496.6	470.1	509.7	481.4	508.2	499.5	501.9	479.4	499.7	520.4	412.0	523.7	**67,425.5**
OIL	2023	16.3	14.7	16.8	16.4	16.4	15.6	16.0	14.7	15.7	16.3	13.4	17.5	**7,619.1**

Licence **5343** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.0	27.0	31.0	27.0	31.0	29.0	29.0	31.0	0.0	0.0	**7,257.6**
H2O	2025	37.1	33.9	27.9	29.3	35.9	28.5	23.3	19.7	23.1	68.0	0.0	0.0	**8,690.9**
OIL	2025	7.0	7.0	11.5	12.4	10.0	8.4	5.8	5.9	6.1	2.8	0.0	0.0	**16,509.6**
DAY	2024	31.0	27.0	29.0	30.0	25.0	30.0	29.8	31.0	27.0	30.8	28.0	30.8	**6,967.6**
H2O	2024	36.5	35.3	38.0	44.9	34.4	41.3	39.3	40.0	32.7	40.2	35.8	39.0	**8,364.2**
OIL	2024	10.4	8.6	9.1	10.9	10.0	14.0	13.8	14.2	9.0	6.8	5.3	5.7	**16,432.7**
DAY	2023	31.0	22.0	28.5	26.3	30.6	30.0	30.9	30.0	30.0	29.0	30.0	31.0	**6,618.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.2	0.0	0.0	**3.5**
H2O	2023	52.8	36.8	44.1	42.7	50.9	46.9	47.1	41.1	34.1	35.9	40.8	40.5	**7,906.8**
OIL	2023	10.1	6.5	8.7	6.8	4.5	7.7	12.1	14.8	19.0	14.4	8.6	10.5	**16,314.9**

Licence **5344** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	30.5	31.0	26.0	31.0	0.0	0.0	**7,127.4**
GAS	2025	0.1	0.0	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.0	0.0	**28.9**
H2O	2025	48.4	37.1	66.7	69.0	55.0	50.5	55.7	52.7	46.3	53.2	0.0	0.0	**4,577.9**
OIL	2025	16.8	12.8	30.8	33.1	31.5	29.4	25.2	24.0	18.7	22.2	0.0	0.0	**11,848.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,829.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**26.2**
H2O	2024	45.5	48.9	53.9	69.7	67.5	68.3	66.8	65.0	59.3	66.7	65.8	67.1	**4,043.3**
OIL	2024	45.6	40.8	42.3	36.1	36.8	31.1	31.8	32.5	28.2	26.6	22.4	22.5	**11,604.3**
DAY	2023	31.0	27.9	30.7	29.3	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,463.7**
GAS	2023	0.3	0.2	0.2	0.2	0.6	0.7	0.7	0.6	0.4	0.3	0.3	0.3	**22.6**
H2O	2023	55.1	63.4	54.6	46.6	70.7	68.3	72.0	65.0	51.3	54.3	51.5	50.5	**3,298.8**
OIL	2023	41.4	34.7	24.1	22.9	51.1	50.6	52.5	49.2	40.1	41.0	43.2	47.7	**11,207.6**

Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,267.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610,801.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,267.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610,801.1**
DAY	2023	22.8	28.0	29.1	29.6	31.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,267.2**
H2O	2023	3228.4	4420.3	5276.2	5524.9	6270.7	1078.7	0.0	0.0	0.0	0.0	0.0	0.0	**610,801.1**

Licence **5347** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.7	20.0	30.9	30.0	31.0	29.6	31.0	31.0	27.3	18.0	0.0	0.0	**6,317.6**
H2O	2025	3.1	6.7	10.6	10.6	10.2	7.5	28.2	28.8	8.0	4.7	0.0	0.0	**5,743.0**
OIL	2025	1.0	2.4	3.9	3.7	3.7	2.5	10.0	9.6	3.3	2.2	0.0	0.0	**2,445.0**
DAY	2024	16.0	29.0	30.8	30.0	31.0	11.0	0.0	0.0	30.0	31.0	29.4	30.6	**6,057.1**
H2O	2024	3.8	7.2	7.7	7.9	7.3	2.7	0.0	0.0	7.8	7.8	6.5	5.7	**5,624.6**
OIL	2024	0.5	0.9	0.9	0.9	0.9	0.3	0.0	0.0	0.9	0.9	0.9	0.9	**2,402.7**
DAY	2023	30.0	18.6	6.0	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,788.3**
H2O	2023	2.7	1.6	0.6	2.6	2.7	2.7	2.6	2.7	2.6	5.3	7.6	7.8	**5,560.2**
OIL	2023	9.7	6.0	2.0	10.0	10.1	9.4	10.2	9.9	9.8	5.5	0.9	0.9	**2,394.7**

Licence **5348** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	14.0	31.0	22.0	5.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	**4,947.5**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2025	222.3	83.7	181.6	131.5	30.5	0.0	0.0	0.0	0.0	51.2	0.0	0.0	**69,274.3**
OIL	2025	3.7	1.1	2.5	1.8	0.4	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**20,775.2**
DAY	2024	23.8	28.5	12.0	0.0	0.0	4.0	30.8	30.7	29.7	31.0	30.0	31.0	**4,840.5**
GAS	2024	0.2	0.3	0.2	0.0	0.0	0.1	0.8	0.9	0.3	0.3	0.3	0.3	**3.7**
H2O	2024	383.4	424.7	98.0	0.0	0.0	33.3	293.6	310.1	373.0	385.5	379.8	390.7	**68,573.5**
OIL	2024	5.0	6.2	4.1	0.0	0.0	1.4	15.4	14.0	7.7	8.0	7.7	8.0	**20,765.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	**4,589.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.3	0.0	**65,501.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0	**20,688.1**

Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,692.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,692.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,692.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.4**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,661.9**

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Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,661.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,661.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.9**

Licence **5350** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	13.0	31.0	30.0	30.5	30.0	28.8	31.0	30.0	31.0	0.0	0.0	**7,268.1**
GAS	2025	0.5	0.2	0.5	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.7**
H2O	2025	20.1	9.4	21.9	21.3	17.7	16.5	17.6	19.4	15.8	15.7	0.0	0.0	**3,879.9**
OIL	2025	21.7	9.3	22.3	20.7	16.8	15.3	18.6	19.4	15.4	13.7	0.0	0.0	**10,841.7**
DAY	2024	22.0	25.5	31.0	28.0	30.5	30.0	28.3	31.0	30.0	31.0	30.0	30.8	**6,984.8**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.3	**5.4**
H2O	2024	13.3	16.2	19.4	17.8	20.2	19.3	18.1	19.7	20.3	33.5	30.2	25.2	**3,704.5**
OIL	2024	5.9	6.5	8.2	8.3	9.1	6.9	5.6	5.9	6.3	17.6	18.5	23.7	**10,668.5**
DAY	2023	31.0	28.0	31.0	30.0	28.1	29.0	30.8	31.0	29.0	30.0	30.0	31.0	**6,636.7**
GAS	2023	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.6**
H2O	2023	9.5	8.5	9.3	8.9	8.5	8.4	9.2	10.0	16.7	16.8	16.9	18.2	**3,451.3**
OIL	2023	20.9	16.7	16.8	18.0	16.6	16.7	17.3	16.8	9.6	9.5	9.7	10.1	**10,546.0**

Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	26.0	27.8	27.0	31.0	28.0	24.5	28.0	0.0	0.0	**6,840.7**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2025	5.7	4.7	4.5	4.8	6.5	6.1	7.2	7.0	5.0	5.2	0.0	0.0	**2,950.5**
OIL	2025	8.0	6.1	6.0	5.6	6.3	5.9	7.2	6.0	4.7	4.6	0.0	0.0	**5,836.6**
DAY	2024	31.0	27.8	31.0	28.0	29.0	27.5	27.1	27.8	25.0	28.0	27.0	30.8	**6,560.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**4.0**
H2O	2024	6.0	6.1	6.7	4.9	3.3	3.4	3.6	3.8	3.3	5.1	4.9	5.7	**2,893.8**
OIL	2024	13.4	12.0	13.3	10.6	9.0	9.3	8.9	8.0	7.2	9.4	6.5	8.0	**5,776.2**
DAY	2023	31.0	17.0	31.0	30.0	28.0	26.7	27.8	30.0	29.0	29.0	27.0	28.0	**6,220.4**
GAS	2023	0.1	0.0	0.2	0.3	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**2.9**
H2O	2023	9.2	4.8	21.2	19.3	10.5	7.8	8.9	3.7	3.4	5.0	5.8	6.5	**2,837.0**
OIL	2023	8.8	4.8	19.1	22.1	12.4	8.6	9.4	16.8	14.0	10.6	9.1	11.3	**5,660.6**

Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	18.0	30.5	30.0	30.8	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**7,283.9**
H2O	2025	7.8	5.0	10.5	13.3	12.5	12.4	12.9	11.0	8.6	10.2	0.0	0.0	**2,425.1**
OIL	2025	6.3	3.7	5.6	4.5	5.1	5.1	5.8	4.7	3.9	4.1	0.0	0.0	**7,767.1**
DAY	2024	28.0	28.2	30.1	30.0	30.7	29.4	30.5	28.9	30.0	31.0	29.6	30.8	**6,995.6**
H2O	2024	9.8	9.6	9.5	7.9	7.7	6.5	8.8	10.6	17.0	13.1	10.1	9.7	**2,320.9**
OIL	2024	7.8	7.5	7.4	9.6	9.7	8.7	8.5	7.7	7.3	9.9	10.3	8.6	**7,718.3**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,638.4**

Manitoba Production
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Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	13.0	11.4	13.0	12.7	12.4	10.5	10.4	11.5	12.9	11.8	10.9	10.5	**2,200.6**
OIL	2023	8.3	7.8	8.7	8.9	7.7	6.2	6.1	6.3	6.3	6.7	6.9	7.0	**7,615.3**

Licence **5354** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	23.0	31.0	30.0	30.8	30.0	31.0	28.0	26.8	31.0	0.0	0.0	**7,064.8**
H2O	2025	3.7	4.6	5.3	4.9	5.8	7.7	7.5	6.8	5.8	6.1	0.0	0.0	**1,976.0**
OIL	2025	0.9	1.1	1.3	1.1	1.4	1.8	1.9	1.7	1.5	1.4	0.0	0.0	**5,341.7**
DAY	2024	27.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	28.8	**6,784.2**
H2O	2024	11.6	14.0	15.1	20.2	24.3	8.6	7.6	7.8	7.6	7.6	7.2	6.1	**1,917.8**
OIL	2024	3.3	3.8	4.1	4.8	5.4	1.9	1.8	1.7	1.8	1.8	1.8	1.6	**5,327.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**6,426.4**
H2O	2023	19.1	15.9	16.0	15.0	15.8	14.7	14.4	14.4	13.8	13.4	13.2	13.4	**1,780.1**
OIL	2023	5.4	4.3	4.2	4.4	4.5	4.2	4.2	4.1	3.8	3.7	3.7	3.8	**5,293.8**

Licence **5355** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	28.0	30.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,134.0**
H2O	2025	44.5	78.9	70.4	61.3	67.4	70.4	58.3	59.2	60.2	60.5	0.0	0.0	**11,305.6**
OIL	2025	3.4	4.9	5.8	5.9	8.4	11.4	12.5	12.0	10.3	10.2	0.0	0.0	**9,539.5**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,845.5**
H2O	2024	72.7	63.4	66.0	62.5	64.7	60.1	44.1	38.7	39.0	54.5	61.7	65.6	**10,674.5**
OIL	2024	2.1	1.3	1.1	1.1	1.1	1.1	2.8	3.5	3.5	3.9	4.5	7.0	**9,454.7**
DAY	2023	30.0	27.5	30.0	29.0	31.0	28.0	31.0	27.0	30.0	29.0	30.0	31.0	**6,480.0**
H2O	2023	62.8	78.6	86.2	67.0	61.3	53.2	62.8	61.4	65.3	65.5	79.3	73.8	**9,981.5**
OIL	2023	2.6	1.5	2.3	9.5	8.9	7.9	2.3	2.9	8.2	6.0	1.4	2.0	**9,421.7**

Licence **5356** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,440.1**
WIN	2025	455.0	412.0	451.0	439.0	459.0	448.0	452.0	455.0	447.0	456.0	0.0	0.0	**53,062.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,136.1**
WIN	2024	457.0	422.0	459.0	443.0	460.0	445.0	430.0	463.0	446.0	459.0	434.0	452.0	**48,588.2**
DAY	2023	31.0	26.0	31.0	30.0	31.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,771.1**
WIN	2023	450.0	349.0	458.0	441.0	420.0	410.0	260.0	461.0	451.0	458.0	445.0	310.0	**43,218.2**

Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,082.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2025	38.4	36.0	41.0	43.7	46.9	43.4	43.7	40.3	40.3	38.1	0.0	0.0	**6,234.7**
OIL	2025	8.0	7.3	10.4	8.0	4.9	6.0	8.9	8.1	7.5	9.0	0.0	0.0	**15,935.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	25.0	30.0	30.8	30.0	30.8	**6,779.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.0	**12.9**
H2O	2024	40.2	39.4	39.0	40.3	40.1	41.1	39.0	30.5	32.2	36.3	42.6	43.0	**5,822.9**
OIL	2024	14.2	12.9	13.0	12.6	13.3	13.3	14.5	12.3	15.9	14.9	7.7	8.0	**15,857.8**
DAY	2023	31.0	28.0	30.4	29.3	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,419.6**

Manitoba Production
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Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.2	**12.3**
H2O	2023	35.3	32.8	40.8	44.7	47.6	45.9	43.5	39.9	38.3	41.8	40.0	42.1	**5,359.2**
OIL	2023	22.2	17.9	19.6	18.5	18.5	17.8	18.7	18.8	17.6	17.5	17.3	17.4	**15,705.2**

Licence **5358** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,904.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.6**
H2O	2025	93.5	86.1	99.8	100.5	94.3	89.2	94.3	87.0	84.5	84.3	0.0	0.0	**8,955.7**
OIL	2025	13.4	13.1	10.9	9.3	10.8	10.9	10.7	10.7	10.2	10.5	0.0	0.0	**7,670.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	30.8	30.0	30.8	**6,600.6**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.1	0.1	0.4	0.3	0.1	**10.6**
H2O	2024	112.4	110.8	114.3	110.6	101.2	101.7	99.0	92.6	82.5	91.2	92.8	96.2	**8,042.2**
OIL	2024	10.7	10.2	12.4	12.7	15.2	16.2	16.8	12.9	12.5	15.3	13.2	12.5	**7,559.5**
DAY	2023	31.0	28.0	30.5	29.3	30.6	30.0	30.9	31.0	30.0	31.0	30.0	30.0	**6,235.2**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.0	0.1	0.3	0.2	0.0	0.0	0.0	**8.7**
H2O	2023	116.1	116.8	124.3	125.9	131.4	126.9	126.2	118.7	112.3	121.5	117.5	119.8	**6,836.9**
OIL	2023	21.0	17.2	19.5	15.0	14.9	10.3	14.2	20.7	18.2	14.1	10.1	7.6	**7,398.9**

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**6,984.1**
GAS	2025	31.8	30.0	32.8	30.5	36.3	33.7	35.2	40.5	41.8	35.0	0.0	0.0	**1,457.7**
H2O	2025	41.7	40.6	43.9	42.2	41.8	41.4	40.4	43.1	42.0	41.7	0.0	0.0	**6,289.7**
OIL	2025	37.8	34.1	37.9	38.4	42.3	42.0	42.1	42.4	42.7	38.9	0.0	0.0	**15,484.5**
DAY	2024	26.0	25.8	31.0	30.0	31.0	29.5	30.5	31.0	30.0	31.0	29.8	30.8	**6,688.6**
GAS	2024	20.6	20.7	39.1	42.2	38.5	27.6	24.8	26.0	27.8	42.4	37.4	32.3	**1,110.1**
H2O	2024	25.1	25.8	25.3	23.9	32.9	43.6	43.5	37.3	38.2	49.1	46.2	45.5	**5,870.9**
OIL	2024	27.3	28.3	68.1	65.7	67.0	60.8	61.2	50.5	49.6	39.5	38.5	40.4	**15,085.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,332.2**
GAS	2023	8.8	8.3	10.2	10.2	16.7	25.7	26.7	30.9	26.8	20.4	23.1	23.8	**730.7**
H2O	2023	52.4	42.0	42.0	39.3	41.9	39.5	40.9	42.6	41.3	39.5	35.9	30.1	**5,434.5**
OIL	2023	47.1	37.1	37.3	39.7	38.0	32.0	31.8	31.3	31.2	31.6	32.1	32.7	**14,489.0**

Licence **5360** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**

Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.0	31.0	30.0	30.3	30.0	31.0	31.0	28.0	29.0	0.0	0.0	**7,033.5**
H2O	2025	2.7	1.4	3.0	3.4	3.8	2.9	2.5	2.5	3.7	4.2	0.0	0.0	**3,356.2**
OIL	2025	8.4	4.1	9.0	7.9	7.4	6.5	6.4	6.2	7.6	7.8	0.0	0.0	**5,016.1**
DAY	2024	21.7	25.6	29.6	30.0	31.0	29.3	30.1	30.8	29.8	31.0	30.0	30.8	**6,746.2**
H2O	2024	3.1	6.8	9.1	5.0	5.2	3.9	3.9	4.0	3.9	3.2	3.0	2.9	**3,326.1**
OIL	2024	5.1	9.6	12.6	7.0	7.4	8.4	9.0	9.4	9.3	9.7	9.5	8.8	**4,944.8**
DAY	2023	29.5	24.0	31.0	30.0	30.8	29.3	29.9	31.0	29.0	31.0	30.0	27.0	**6,396.5**
H2O	2023	4.8	4.0	5.4	4.8	4.9	4.5	4.6	5.0	4.0	3.8	3.8	3.7	**3,272.1**
OIL	2023	5.4	4.3	5.5	5.8	5.8	5.5	5.6	5.9	5.3	5.5	5.4	6.0	**4,839.0**

Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,830.6**
H2O	2025	46.8	43.5	49.0	53.2	57.9	72.5	89.5	90.8	64.5	61.4	0.0	0.0	**6,266.2**
OIL	2025	0.6	0.6	0.6	1.5	2.4	1.6	0.9	0.9	1.6	1.8	0.0	0.0	**16,348.9**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,526.6**
H2O	2024	42.6	40.9	45.9	44.1	45.7	65.0	78.0	80.0	66.3	53.0	50.1	50.6	**5,637.1**
OIL	2024	3.6	3.3	2.4	2.0	2.1	1.2	0.8	0.9	0.8	0.6	0.6	0.6	**16,336.4**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,161.0**
GAS	2023	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2023	30.8	28.0	56.6	52.5	54.3	45.3	47.3	49.2	46.2	44.6	43.0	43.6	**4,974.9**
OIL	2023	25.4	19.2	1.9	5.1	5.2	3.1	5.3	5.3	4.8	4.7	4.0	3.8	**16,317.5**

Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.5	31.0	30.0	30.6	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**7,258.2**
H2O	2025	130.0	111.8	127.0	126.3	123.1	124.1	125.8	131.9	121.3	127.3	0.0	0.0	**14,993.6**
OIL	2025	3.6	2.4	3.1	3.7	2.7	3.5	4.0	5.5	6.2	7.3	0.0	0.0	**8,715.7**
DAY	2024	31.0	27.4	31.0	30.0	30.7	30.0	30.8	30.8	28.0	31.0	30.0	30.8	**6,957.1**
H2O	2024	88.7	74.4	82.7	77.9	79.5	81.6	94.8	103.0	103.3	123.4	130.4	134.3	**13,745.0**
OIL	2024	9.5	8.5	8.2	7.1	6.2	3.1	3.8	4.1	3.5	3.6	4.2	4.5	**8,673.7**
DAY	2023	27.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,595.6**
H2O	2023	90.6	82.0	95.9	86.4	63.1	37.0	78.3	101.7	111.2	102.8	84.6	91.0	**12,571.0**
OIL	2023	0.7	1.1	5.0	4.7	3.5	2.8	7.2	9.4	9.7	10.1	11.4	10.3	**8,607.4**

Licence **5365** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	28.0	31.0	30.0	28.6	29.0	27.0	18.0	16.0	27.0	0.0	0.0	**7,159.2**
H2O	2025	35.1	40.0	39.3	35.2	40.0	33.5	26.4	20.0	17.6	29.1	0.0	0.0	**5,988.4**
OIL	2025	3.8	3.8	4.1	3.3	3.6	4.5	5.0	3.6	3.3	5.0	0.0	0.0	**6,307.0**
DAY	2024	28.0	28.4	31.0	29.5	27.2	26.0	28.8	30.0	30.0	31.0	30.0	30.8	**6,899.1**
H2O	2024	26.2	35.1	38.4	32.2	27.1	28.1	36.9	34.1	36.3	40.3	38.8	41.0	**5,672.2**
OIL	2024	4.2	5.1	5.1	4.0	3.6	3.7	4.8	4.3	4.1	4.2	3.5	4.5	**6,267.0**
DAY	2023	30.8	27.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,548.4**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**4.1**
H2O	2023	21.9	16.5	31.2	25.6	27.8	28.2	32.6	36.7	33.1	34.2	32.8	30.4	**5,257.7**
OIL	2023	8.8	5.9	11.1	13.7	12.0	9.0	8.5	8.3	5.7	6.0	5.9	5.0	**6,215.9**

Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,400.0**
GAS	2025	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.8**
H2O	2025	17.5	16.7	18.3	18.2	18.9	19.3	21.6	21.6	20.7	22.4	0.0	0.0	**3,473.8**
OIL	2025	21.7	18.8	21.0	18.4	19.1	19.5	20.5	19.8	19.5	19.1	0.0	0.0	**21,580.0**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	27.8	31.0	30.0	31.0	**7,096.9**
GAS	2024	0.4	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.5	0.4	0.2	**12.7**
H2O	2024	21.2	20.7	22.0	21.2	22.0	19.3	19.9	20.3	19.0	21.1	18.8	15.6	**3,278.6**
OIL	2024	21.0	19.9	21.3	19.2	18.9	17.9	18.7	19.0	18.2	26.0	24.6	22.8	**21,382.6**
DAY	2023	29.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,734.0**
GAS	2023	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.2	0.1	0.1	0.1	**9.7**
H2O	2023	23.9	20.3	25.0	23.5	25.3	22.9	22.4	21.9	21.9	22.5	20.4	20.8	**3,037.5**
OIL	2023	21.4	17.4	20.7	22.0	22.8	21.0	21.2	21.6	20.6	20.2	18.6	19.1	**21,135.1**

Licence **5368** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.3	30.0	24.0	0.0	0.0	**6,333.2**
GAS	2025	15.4	20.2	22.9	21.0	16.3	14.0	13.3	6.3	5.8	4.9	0.0	0.0	**1,509.2**
H2O	2025	46.4	45.2	49.0	48.3	25.2	21.6	21.1	38.0	40.1	28.7	0.0	0.0	**5,741.8**
OIL	2025	22.3	19.3	21.4	20.1	21.9	21.9	22.0	13.9	13.3	5.6	0.0	0.0	**14,150.8**
DAY	2024	0.0	0.0	0.0	5.0	30.5	29.5	30.8	31.0	30.0	31.0	29.8	30.8	**6,040.9**
GAS	2024	0.0	0.0	0.0	1.0	7.2	15.9	19.8	18.8	13.3	18.7	17.2	15.4	**1,369.1**
H2O	2024	0.0	0.0	0.0	6.3	74.1	95.1	63.8	63.2	56.0	52.4	48.0	49.2	**5,378.2**
OIL	2024	0.0	0.0	0.0	0.4	16.8	33.0	27.0	25.6	18.2	21.8	22.0	23.3	**13,969.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,792.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,781.0**

Licence **5369** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,044.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2025	42.2	39.3	43.3	43.2	37.6	33.8	34.4	35.0	34.2	36.8	0.0	0.0	**6,336.4**
OIL	2025	3.3	3.0	3.1	2.3	2.3	2.4	2.6	2.5	2.6	3.0	0.0	0.0	**13,438.6**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	29.3	30.0	31.0	30.0	31.0	**6,740.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2024	40.7	38.3	45.1	43.2	45.3	41.4	40.9	41.2	46.5	46.6	42.6	44.2	**5,956.6**
OIL	2024	9.2	8.4	9.1	8.7	8.5	7.0	7.8	5.2	2.3	2.6	2.8	2.8	**13,411.5**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,377.2**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	**3.3**
H2O	2023	58.6	49.9	61.3	56.5	57.1	46.4	48.5	45.5	41.1	42.4	42.5	45.1	**5,440.6**
OIL	2023	8.2	6.9	9.2	9.7	9.2	8.7	8.8	8.5	7.5	6.6	6.9	8.8	**13,337.1**

Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	29.0	0.0	0.0	**2,205.5**
WIN	2025	115.0	107.0	117.0	114.0	117.0	111.0	114.0	112.0	107.0	111.0	0.0	0.0	**29,579.6**
DAY	2024	30.0	29.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,908.5**
WIN	2024	142.0	116.0	119.0	114.0	113.0	79.0	130.0	119.0	115.0	113.0	118.0	117.0	**28,454.6**

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Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	15.0	18.0	31.0	30.0	31.0	30.0	21.0	**1,557.5**
WIN	2023	154.0	139.0	149.0	148.0	130.0	68.0	45.0	110.0	94.0	121.0	118.0	89.0	**27,059.6**

Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	0.0	0.0	**7,005.7**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	28.4	26.8	33.0	32.6	31.8	29.6	26.9	29.1	25.8	24.5	0.0	0.0	**4,443.2**
OIL	2025	8.4	7.2	4.9	4.6	4.7	4.7	4.8	5.0	4.5	3.6	0.0	0.0	**18,792.6**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,706.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2024	23.2	24.3	25.9	24.6	25.6	24.2	24.8	25.3	25.5	25.8	23.0	26.1	**4,154.7**
OIL	2024	10.6	10.1	10.9	10.4	10.6	8.6	9.0	9.1	9.1	9.7	8.1	8.2	**18,740.2**
DAY	2023	30.8	26.0	31.0	29.0	27.0	30.0	31.0	30.0	30.0	29.8	28.8	31.0	**6,341.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.9**
H2O	2023	19.3	19.0	25.5	23.0	18.9	18.4	15.5	16.8	20.5	21.1	21.4	22.1	**3,856.4**
OIL	2023	16.5	11.7	12.0	10.2	11.5	15.1	15.4	14.4	12.4	10.0	8.9	10.0	**18,625.8**

Licence **5372** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,080.8**
GAS	2025	0.4	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.0**
H2O	2025	15.8	6.1	24.9	24.3	24.5	18.8	9.9	10.0	10.6	12.5	0.0	0.0	**4,296.0**
OIL	2025	18.3	5.6	18.4	16.9	17.8	16.6	15.8	15.1	15.9	16.7	0.0	0.0	**16,947.2**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,807.8**
GAS	2024	0.3	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.6	0.6	0.5	**12.8**
H2O	2024	15.6	16.1	17.0	16.2	16.7	15.3	15.6	16.0	16.0	16.3	14.4	18.9	**4,138.6**
OIL	2024	17.7	19.6	21.0	20.3	21.1	20.2	21.0	21.4	21.4	22.8	22.6	25.5	**16,790.1**
DAY	2023	30.0	25.5	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.8	29.8	31.0	**6,443.3**
GAS	2023	0.2	0.3	0.1	0.1	0.1	0.1	0.4	0.3	0.1	0.1	0.1	0.1	**7.5**
H2O	2023	15.2	13.0	15.6	13.6	13.7	16.8	17.4	16.3	13.6	14.8	14.9	15.4	**3,944.5**
OIL	2023	20.0	15.4	15.4	17.9	12.8	13.7	20.9	18.8	14.0	13.9	12.6	13.6	**16,535.5**

Licence **5373** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	29.0	30.5	30.0	27.5	0.0	0.0	**7,279.9**
GAS	2025	31.6	50.8	30.6	17.2	20.7	25.1	37.0	41.9	43.0	41.2	0.0	0.0	**1,144.4**
H2O	2025	35.6	32.2	31.0	30.8	49.6	45.4	36.0	38.5	37.5	28.1	0.0	0.0	**6,259.3**
OIL	2025	46.3	47.8	42.6	36.2	46.5	43.5	37.5	37.8	38.1	38.2	0.0	0.0	**20,018.1**
DAY	2024	26.0	27.8	31.0	30.0	31.0	29.5	30.8	31.0	30.0	31.0	29.8	30.8	**6,983.9**
GAS	2024	8.0	31.7	38.3	39.4	13.0	22.3	44.8	46.6	27.7	22.3	27.7	27.9	**805.3**
H2O	2024	27.8	37.3	42.3	39.5	32.5	32.6	42.3	43.3	34.8	31.6	35.7	39.7	**5,894.6**
OIL	2024	38.3	51.1	58.8	55.4	39.5	37.8	42.9	43.8	38.0	37.9	43.2	49.0	**19,603.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**6,625.2**
GAS	2023	15.6	15.2	18.8	18.8	25.7	21.1	17.5	13.2	8.1	8.6	9.9	9.2	**455.6**
H2O	2023	24.9	22.9	26.0	24.1	19.8	23.7	28.1	36.0	41.8	36.2	26.9	32.2	**5,455.2**
OIL	2023	49.6	43.4	47.7	50.2	32.6	31.3	32.9	36.1	37.4	38.5	41.7	45.7	**19,067.9**

Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	0.0	0.0	**7,186.6**
GAS	2025	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**18.4**
H2O	2025	37.4	34.7	37.5	37.1	39.0	40.2	46.9	47.6	41.3	48.4	0.0	0.0	**6,890.9**
OIL	2025	21.6	19.5	21.7	20.4	20.3	18.4	18.0	17.3	17.7	17.0	0.0	0.0	**17,709.4**
DAY	2024	30.0	28.6	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,883.1**
GAS	2024	0.5	0.1	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.4	**17.2**
H2O	2024	48.8	43.6	45.9	42.1	41.2	38.3	38.7	39.4	39.6	40.2	38.2	39.1	**6,480.8**
OIL	2024	24.1	17.3	17.6	20.2	26.0	24.7	25.1	25.5	25.5	27.3	25.0	23.7	**17,517.5**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	30.8	29.8	31.0	**6,518.8**
GAS	2023	0.1	0.1	0.1	0.1	0.2	0.4	0.5	0.4	0.4	0.1	0.1	0.5	**12.3**
H2O	2023	39.7	36.4	49.5	51.1	49.7	40.4	41.6	36.9	43.4	52.1	51.1	50.6	**5,985.7**
OIL	2023	18.6	16.5	17.8	18.7	20.2	20.8	24.4	18.7	20.9	20.4	20.2	24.9	**17,235.5**

Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**7,213.7**
H2O	2025	26.7	26.6	28.8	29.3	33.0	33.6	35.5	36.4	36.1	35.0	0.0	0.0	**8,756.8**
OIL	2025	7.3	6.5	7.4	6.9	7.5	7.6	8.1	7.8	8.1	7.3	0.0	0.0	**15,354.2**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	27.0	31.0	30.0	31.0	**6,913.3**
H2O	2024	54.4	53.8	57.8	52.8	54.2	50.4	52.0	55.4	46.3	38.4	31.1	29.8	**8,435.8**
OIL	2024	9.3	9.2	9.9	8.5	8.7	8.8	8.8	9.4	8.2	9.1	8.0	8.6	**15,279.7**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,551.0**
H2O	2023	42.3	27.7	30.6	29.7	57.0	50.3	50.8	54.4	68.3	67.7	63.1	61.7	**7,859.4**
OIL	2023	4.2	2.6	2.8	3.1	5.7	5.1	5.2	6.6	6.9	7.0	7.7	8.5	**15,173.2**

Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	13.0	19.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,027.0**
GAS	2025	0.2	0.4	0.2	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**19.1**
H2O	2025	58.1	65.9	71.4	30.5	45.6	75.9	80.5	81.7	66.4	66.1	0.0	0.0	**12,734.0**
OIL	2025	19.7	20.6	19.9	7.4	14.0	25.0	23.7	22.8	25.3	27.6	0.0	0.0	**13,376.9**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	26.0	30.0	31.0	30.0	31.0	**6,752.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	**15.5**
H2O	2024	48.1	50.1	53.8	51.0	52.7	49.1	64.7	60.0	71.7	64.3	57.6	63.7	**12,091.9**
OIL	2024	30.9	28.8	30.8	29.6	30.7	29.1	32.0	27.9	33.2	34.3	30.4	20.3	**13,170.9**
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**6,392.4**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.2**
H2O	2023	33.5	54.6	63.8	66.8	58.4	54.2	50.8	53.3	52.4	54.1	72.4	52.3	**11,405.1**
OIL	2023	38.3	23.8	26.3	24.2	21.3	20.2	31.2	36.2	36.6	31.8	35.4	32.6	**12,812.9**

Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,813.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.8**
H2O	2025	20.5	15.1	35.2	34.7	29.3	20.1	22.2	23.1	22.2	23.4	0.0	0.0	**3,718.5**
OIL	2025	10.8	7.4	17.4	15.8	16.7	16.5	16.7	15.4	15.3	14.9	0.0	0.0	**15,205.0**
DAY	2024	30.0	28.6	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,534.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.8**

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Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	26.2	26.5	28.6	26.1	25.4	23.6	24.1	24.4	24.5	24.9	23.6	24.7	**3,472.7**
OIL	2024	12.7	12.9	14.3	13.7	14.1	13.3	13.8	14.0	14.1	15.1	14.8	15.6	**15,058.1**
DAY	2023	30.8	27.5	31.0	30.0	24.0	0.0	7.0	29.0	30.0	30.8	29.8	31.0	**6,170.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**8.6**
H2O	2023	18.3	20.1	27.7	23.7	18.9	0.0	4.9	35.6	45.3	36.8	28.1	27.7	**3,170.1**
OIL	2023	16.2	13.6	14.2	15.2	11.7	0.0	3.0	14.9	16.6	15.7	14.5	13.8	**14,889.7**

Licence **5379** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.2**

Licence **5381** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,979.4**
H2O	2025	19.0	9.8	42.4	41.8	41.2	40.5	43.8	44.5	38.3	45.0	0.0	0.0	**8,701.1**
OIL	2025	0.2	0.1	0.3	0.3	0.8	1.2	0.9	0.9	1.4	2.2	0.0	0.0	**19,088.2**
DAY	2024	29.0	28.8	31.0	30.0	31.0	11.0	0.0	29.9	30.0	31.0	30.0	28.0	**6,711.4**
H2O	2024	73.3	42.6	39.7	37.6	38.9	13.3	0.0	36.6	38.1	38.6	36.2	33.0	**8,334.8**
OIL	2024	5.2	4.1	4.1	3.9	4.1	1.4	0.0	4.0	4.1	4.3	3.7	2.1	**19,079.9**
DAY	2023	29.8	24.5	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**6,401.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**0.9**
H2O	2023	56.1	46.8	48.3	38.0	41.7	39.1	44.2	57.8	62.7	68.4	68.9	78.5	**7,906.9**
OIL	2023	4.9	4.4	5.8	6.4	5.8	4.3	4.7	3.2	2.9	8.4	8.6	5.7	**19,038.9**

Licence **5382** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	0.0	0.0	**7,178.0**
GAS	2025	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.0	0.0	**16.5**
H2O	2025	9.9	9.1	10.6	11.0	11.6	12.0	15.1	17.9	17.1	15.6	0.0	0.0	**2,535.6**
OIL	2025	30.5	21.2	22.4	19.8	20.3	18.6	19.9	20.7	20.4	20.0	0.0	0.0	**17,290.7**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,879.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**14.8**
H2O	2024	6.4	6.9	7.8	6.3	4.9	4.5	7.4	10.3	10.4	10.5	10.0	10.2	**2,405.7**
OIL	2024	27.8	25.5	27.5	26.4	27.2	25.8	26.8	27.3	27.3	29.1	28.6	30.4	**17,076.9**
DAY	2023	14.0	0.5	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.8	29.8	31.0	**6,513.7**
GAS	2023	0.1	0.0	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.1**
H2O	2023	6.6	0.2	24.8	37.4	27.0	20.2	11.0	10.5	9.6	8.4	6.3	6.4	**2,310.1**
OIL	2023	9.6	0.4	23.4	30.1	26.1	27.8	34.1	34.8	34.0	32.4	31.5	29.2	**16,747.2**

Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,003.2**
GAS	2025	0.3	0.5	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.8**
H2O	2025	20.9	35.3	36.0	30.8	31.0	23.5	32.5	33.2	31.8	32.6	0.0	0.0	**6,946.0**
OIL	2025	18.3	28.6	28.3	19.8	20.8	15.9	20.7	19.1	18.9	17.5	0.0	0.0	**19,031.6**
DAY	2024	31.0	28.8	20.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	30.0	**6,720.2**
GAS	2024	0.1	0.1	0.1	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**7.9**
H2O	2024	18.8	17.3	11.4	19.1	21.6	20.0	21.3	23.5	23.6	24.0	22.6	22.4	**6,638.4**
OIL	2024	15.2	13.5	9.1	21.8	29.2	27.7	27.9	26.6	26.7	28.5	28.0	28.7	**18,823.7**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**6,366.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.2**
H2O	2023	29.9	34.1	37.4	33.4	32.5	26.6	29.9	26.6	22.2	20.8	17.2	18.5	**6,392.8**
OIL	2023	13.4	9.3	11.5	14.6	15.3	15.1	16.1	17.6	18.3	17.0	13.4	14.8	**18,540.8**

Licence **5384** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,183.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,183.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,183.2**

Licence **5385** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,238.5**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.3**
H2O	2025	22.2	7.1	37.4	43.6	38.1	31.0	30.0	30.4	25.3	25.1	0.0	0.0	**5,637.0**
OIL	2025	8.6	2.4	12.1	13.2	13.5	14.5	16.7	16.0	16.4	17.0	0.0	0.0	**9,839.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,964.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2024	36.1	35.3	38.7	36.7	36.0	30.2	30.9	29.6	29.3	29.6	30.7	32.4	**5,346.8**
OIL	2024	14.0	13.3	14.6	14.1	15.6	16.4	17.0	16.4	16.1	17.3	13.2	12.4	**9,708.8**
DAY	2023	30.8	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	20.0	27.0	**6,599.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**3.2**
H2O	2023	35.2	34.0	39.6	35.4	36.3	33.1	30.9	33.1	33.3	33.9	21.9	31.5	**4,951.3**
OIL	2023	10.3	8.0	8.6	10.3	11.7	11.8	15.1	13.7	11.3	11.3	7.8	11.9	**9,528.4**

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	16.4	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,167.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**16.4**
H2O	2025	17.2	9.9	17.5	14.8	14.4	14.8	15.4	15.7	15.0	16.0	0.0	0.0	**5,999.3**
OIL	2025	18.4	9.6	17.0	14.4	14.6	15.0	16.1	15.4	15.3	14.9	0.0	0.0	**12,008.8**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	28.0	31.0	30.0	31.0	**6,877.3**
GAS	2024	0.4	0.3	0.3	0.3	0.2	0.1	0.1	0.3	0.5	0.1	0.1	0.1	**15.4**
H2O	2024	30.6	29.3	31.1	29.3	29.8	25.7	26.0	22.9	19.5	22.0	20.2	18.6	**5,848.6**
OIL	2024	28.0	25.9	27.7	26.6	24.5	16.0	16.5	21.0	21.7	20.0	19.4	19.6	**11,858.1**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,514.2**

Manitoba Production
2023 To 2025

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**12.6**
H2O	2023	31.5	27.7	29.1	29.8	32.4	33.4	33.6	32.8	31.4	29.3	31.2	32.0	**5,543.6**
OIL	2023	28.3	24.9	27.2	29.9	28.6	28.3	29.3	29.5	28.6	28.8	28.6	29.5	**11,591.2**

Licence **5387** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	30.0	30.0	29.0	30.5	30.0	27.0	0.0	0.0	**6,729.6**
GAS	2025	0.2	0.1	2.0	5.4	7.0	7.1	6.8	7.6	8.4	7.5	0.0	0.0	**5,214.4**
H2O	2025	32.5	31.6	35.2	36.8	31.6	30.1	29.5	31.4	25.4	22.6	0.0	0.0	**3,373.6**
OIL	2025	23.1	20.9	21.0	15.2	14.5	14.4	14.4	14.5	17.4	15.2	0.0	0.0	**14,457.3**
DAY	2024	25.7	28.8	31.0	30.0	30.5	29.5	30.8	31.0	30.0	31.0	25.8	19.8	**6,434.6**
GAS	2024	4.1	4.5	2.1	0.2	1.8	6.0	5.0	0.2	0.1	0.1	0.1	0.1	**5,162.3**
H2O	2024	34.4	40.1	48.1	49.7	49.5	43.0	44.2	39.8	36.1	32.5	27.5	22.6	**3,066.9**
OIL	2024	29.1	32.7	35.1	33.8	33.2	27.8	28.8	22.9	21.4	21.3	18.7	15.9	**14,286.7**
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,090.7**
GAS	2023	3.8	2.3	2.8	2.8	1.1	0.3	0.3	0.2	0.2	0.2	0.3	0.8	**5,138.0**
H2O	2023	15.4	11.1	12.2	11.5	19.6	22.6	28.4	46.8	43.5	29.4	29.3	31.4	**2,599.4**
OIL	2023	36.8	32.2	34.0	33.0	44.6	48.2	45.5	29.2	28.5	27.6	40.4	44.8	**13,966.0**

Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	29.8	29.0	30.5	30.0	26.5	0.0	0.0	**6,946.9**
GAS	2025	8.8	8.5	9.2	8.5	10.0	9.8	9.5	10.6	11.0	9.5	0.0	0.0	**503.8**
H2O	2025	25.2	25.0	30.7	45.7	45.9	46.2	45.6	48.1	44.7	40.7	0.0	0.0	**5,024.6**
OIL	2025	26.9	24.8	26.1	18.9	20.0	18.6	18.7	19.5	22.6	18.8	0.0	0.0	**15,460.0**
DAY	2024	26.0	28.8	31.0	30.0	31.0	29.5	30.5	31.0	30.0	30.5	29.8	22.8	**6,652.1**
GAS	2024	6.5	12.4	12.9	13.8	14.2	7.4	6.1	5.8	5.8	6.7	9.0	6.7	**408.4**
H2O	2024	30.3	28.6	30.5	28.9	29.9	28.1	29.1	47.7	47.9	47.4	32.4	20.6	**4,626.8**
OIL	2024	28.6	30.8	33.0	31.8	33.0	28.6	29.6	14.0	15.7	18.2	24.7	21.7	**15,245.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,301.2**
GAS	2023	5.6	4.8	4.9	4.8	5.4	8.2	9.0	8.5	8.7	12.3	7.5	6.8	**301.1**
H2O	2023	26.0	23.2	43.1	46.5	49.1	24.8	16.6	18.7	18.3	22.7	36.3	37.2	**4,225.4**
OIL	2023	25.1	23.5	43.3	51.4	52.2	38.7	35.1	31.6	30.6	30.8	33.4	34.5	**14,935.4**

Licence **5389** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	28.7	30.0	29.5	29.0	30.0	30.0	26.5	0.0	0.0	**6,935.6**
GAS	2025	213.1	181.7	198.7	174.2	207.7	191.8	174.9	194.3	196.6	133.1	0.0	0.0	**8,810.3**
H2O	2025	20.0	20.0	21.6	19.6	19.9	20.6	21.9	23.0	22.0	15.3	0.0	0.0	**8,113.0**
OIL	2025	39.1	29.7	33.0	26.6	28.0	30.5	37.3	37.0	37.0	26.5	0.0	0.0	**17,212.9**
DAY	2024	31.0	26.8	31.0	30.0	30.0	29.5	29.1	24.2	19.5	3.0	14.0	30.8	**6,643.9**
GAS	2024	140.5	120.5	134.2	144.0	140.3	151.3	134.3	111.2	96.9	17.2	73.6	344.3	**6,944.2**
H2O	2024	32.8	31.3	36.7	34.8	32.7	35.6	17.1	10.8	28.6	4.3	19.7	23.8	**7,909.1**
OIL	2024	45.0	37.1	41.8	40.3	40.7	40.7	48.3	42.1	26.7	4.2	20.1	82.7	**16,888.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,345.0**
GAS	2023	71.0	66.8	85.1	96.5	108.0	121.0	134.4	113.4	90.7	91.8	128.9	136.6	**5,335.9**
H2O	2023	43.5	44.7	48.1	33.4	35.3	30.6	28.7	41.1	49.5	49.4	38.1	33.0	**7,600.9**
OIL	2023	63.0	61.9	63.8	44.9	45.6	37.5	31.2	41.1	47.4	48.0	45.3	45.4	**16,418.5**

Manitoba Production
2023 To 2025

Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	29.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**6,172.6**
GAS	2025	13.5	12.7	14.5	20.0	24.4	22.7	24.9	27.8	13.6	11.7	0.0	0.0	**7,164.0**
H2O	2025	43.6	42.5	45.2	30.9	32.3	31.9	27.3	28.9	28.5	26.0	0.0	0.0	**4,888.6**
OIL	2025	32.6	29.5	33.7	45.0	48.9	48.6	42.6	42.5	38.1	31.7	0.0	0.0	**16,250.9**
DAY	2024	26.6	27.6	31.0	30.0	31.0	29.5	29.5	31.0	30.0	31.0	25.8	19.8	**5,878.1**
GAS	2024	16.5	20.1	21.6	18.9	17.2	29.3	29.9	29.2	27.3	21.9	16.2	8.7	**6,978.2**
H2O	2024	58.0	47.6	52.8	50.3	52.1	52.7	54.2	23.9	19.6	22.3	21.5	30.3	**4,551.5**
OIL	2024	123.8	39.0	43.6	39.9	40.4	43.0	45.5	67.7	68.4	65.8	51.5	22.3	**15,857.7**
DAY	2023	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	24.0	31.0	**5,535.3**
GAS	2023	5.6	4.4	6.5	11.9	13.3	12.8	12.0	12.2	12.3	11.7	10.3	17.9	**6,721.4**
H2O	2023	52.7	40.1	55.3	34.6	36.6	36.8	39.8	46.4	46.6	51.7	48.7	67.2	**4,066.2**
OIL	2023	43.6	31.4	41.9	75.6	76.8	63.2	60.0	52.3	48.6	47.4	41.1	133.5	**15,206.8**

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	29.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**6,344.2**
GAS	2025	14.6	14.0	15.3	48.7	59.4	55.2	52.8	59.7	61.4	53.3	0.0	0.0	**6,971.6**
H2O	2025	54.8	54.2	58.7	50.4	52.6	52.0	50.8	54.3	52.8	48.1	0.0	0.0	**7,456.7**
OIL	2025	40.4	37.1	41.3	28.9	31.4	31.2	31.3	31.5	31.7	26.5	0.0	0.0	**16,988.4**
DAY	2024	26.8	27.8	31.0	30.0	31.0	29.5	29.8	30.5	30.0	31.0	25.8	18.8	**6,050.2**
GAS	2024	7.7	15.9	19.0	20.4	21.7	20.5	9.0	11.0	17.2	20.1	15.2	9.2	**6,537.2**
H2O	2024	67.2	64.5	69.2	65.6	88.9	84.2	87.6	83.7	63.9	66.4	54.8	36.6	**6,928.0**
OIL	2024	30.3	31.4	34.8	33.5	38.7	36.5	37.0	42.5	54.9	52.9	41.9	26.7	**16,657.1**
DAY	2023	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,708.2**
GAS	2023	13.1	18.2	17.5	14.4	7.0	7.8	7.6	15.0	17.2	6.3	6.2	7.7	**6,350.3**
H2O	2023	47.2	39.1	34.3	43.0	47.1	58.8	63.7	91.8	96.1	73.1	73.0	77.0	**6,095.4**
OIL	2023	62.4	52.2	44.4	60.5	61.1	46.6	46.0	40.9	38.3	33.6	34.3	35.4	**16,196.0**

Licence **5392** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**6,981.1**
GAS	2025	108.1	127.3	114.3	78.3	92.5	91.4	92.6	104.8	111.4	125.5	0.0	0.0	**3,833.5**
H2O	2025	34.9	35.8	33.3	30.7	29.6	28.9	27.7	29.6	29.2	29.8	0.0	0.0	**7,472.7**
OIL	2025	45.5	41.5	42.9	38.8	39.5	44.2	49.3	49.7	49.6	38.4	0.0	0.0	**22,458.3**
DAY	2024	31.0	27.8	31.0	30.0	31.0	29.5	29.8	31.0	30.0	31.0	29.8	30.8	**6,686.1**
GAS	2024	77.0	81.5	87.4	100.0	123.2	108.3	84.1	91.9	103.2	123.2	79.0	63.6	**2,787.3**
H2O	2024	25.5	34.8	38.4	36.9	40.2	39.3	43.9	44.5	36.5	37.0	34.8	35.7	**7,163.2**
OIL	2024	42.9	35.0	38.9	36.6	35.1	33.9	36.8	41.1	51.1	54.5	48.4	50.0	**22,018.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,323.4**
GAS	2023	30.0	30.8	39.5	39.4	48.1	46.3	52.6	60.2	62.4	60.8	64.7	73.3	**1,664.9**
H2O	2023	39.0	35.6	40.0	37.4	45.4	42.3	26.1	19.2	19.3	19.8	21.3	24.4	**6,715.7**
OIL	2023	35.0	31.8	35.6	37.9	47.0	45.2	54.2	55.8	51.4	45.1	41.1	43.7	**21,514.6**

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.0	30.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**7,063.6**
GAS	2025	38.8	37.3	39.4	31.9	37.3	34.4	38.7	44.8	46.2	42.5	0.0	0.0	**985.7**
H2O	2025	56.7	56.1	58.8	43.7	41.5	41.1	41.2	44.1	42.9	39.4	0.0	0.0	**6,839.8**

Manitoba Production
2023 To 2025

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	35.3	32.4	34.9	42.1	45.6	45.2	60.4	62.7	63.2	51.9	0.0	0.0	**23,643.9**
DAY	2024	23.0	28.6	31.0	30.0	31.0	21.5	15.5	31.0	30.0	31.0	29.8	30.8	**6,769.6**
GAS	2024	15.7	17.6	18.2	23.8	33.6	25.2	11.4	48.3	48.0	45.4	46.9	40.0	**594.4**
H2O	2024	42.4	45.3	48.6	49.8	60.8	40.8	100.7	75.8	53.6	46.1	55.0	60.8	**6,374.3**
OIL	2024	32.1	35.8	38.6	37.1	38.3	24.6	16.1	106.3	74.9	55.0	35.8	38.2	**23,170.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	22.0	31.0	**6,436.4**
GAS	2023	8.0	6.1	3.4	3.4	11.3	24.3	17.8	19.2	19.5	14.6	16.9	23.7	**220.3**
H2O	2023	27.3	22.9	20.3	19.0	21.8	23.0	19.1	19.7	32.0	36.0	44.8	75.9	**5,694.6**
OIL	2023	43.8	43.4	59.2	63.0	60.7	51.9	47.1	47.5	37.9	22.4	29.9	52.5	**22,637.4**

Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.0	29.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**6,949.9**
GAS	2025	22.6	21.7	23.0	20.2	24.7	22.8	21.1	23.1	23.8	61.7	0.0	0.0	**673.6**
H2O	2025	18.2	18.1	18.9	21.5	23.3	23.0	25.9	31.4	30.6	24.4	0.0	0.0	**5,432.8**
OIL	2025	19.4	17.9	19.2	28.4	33.8	33.5	38.9	44.8	45.2	36.8	0.0	0.0	**18,443.6**
DAY	2024	26.7	28.6	31.0	30.0	26.0	19.5	14.5	30.5	30.0	31.0	29.8	30.8	**6,656.9**
GAS	2024	14.9	14.0	14.5	19.1	20.9	16.5	5.1	10.6	10.3	13.1	18.9	19.6	**408.9**
H2O	2024	29.0	28.5	30.5	35.3	39.1	29.6	66.8	65.2	46.0	39.5	38.6	33.5	**5,197.5**
OIL	2024	22.4	22.2	24.0	25.7	25.7	18.9	13.0	70.7	52.8	45.8	40.7	35.3	**18,125.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,328.5**
GAS	2023	9.4	9.0	7.7	1.7	2.0	4.7	8.7	9.5	9.0	8.3	23.6	22.5	**231.4**
H2O	2023	43.2	40.0	44.5	40.2	42.5	36.5	43.2	44.9	46.3	43.6	44.6	45.5	**4,715.9**
OIL	2023	49.3	43.2	40.9	30.9	31.5	26.5	30.0	30.4	25.0	23.0	30.3	31.9	**17,728.5**

Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**7,107.3**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.0**
H2O	2025	66.3	39.0	65.5	69.7	67.4	65.7	69.5	70.5	67.6	65.0	0.0	0.0	**9,286.2**
OIL	2025	12.2	6.4	10.8	10.0	12.3	13.2	13.8	13.2	14.0	13.7	0.0	0.0	**9,707.3**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	30.8	28.9	30.0	31.0	28.0	31.0	**6,815.3**
GAS	2024	0.5	0.4	0.1	0.1	0.2	0.4	0.4	0.1	0.1	0.1	0.1	0.1	**12.1**
H2O	2024	58.9	49.2	43.6	41.3	47.1	51.2	52.3	60.2	66.4	67.3	60.3	66.9	**8,640.0**
OIL	2024	27.4	23.4	20.8	20.0	21.0	20.5	21.3	16.7	17.3	18.5	14.5	12.1	**9,587.7**
DAY	2023	30.8	27.5	28.0	28.0	29.0	30.0	31.0	31.0	28.0	29.8	19.0	27.0	**6,454.0**
GAS	2023	0.2	0.2	0.2	0.1	0.2	0.4	0.5	0.6	0.4	0.5	0.3	0.4	**9.5**
H2O	2023	73.8	65.2	65.3	63.5	65.6	63.7	54.5	59.9	56.6	59.3	37.8	53.6	**7,975.3**
OIL	2023	23.5	19.4	17.9	18.8	19.7	20.5	30.9	34.5	29.2	22.3	14.5	23.3	**9,354.2**

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,112.0**
H2O	2025	55.8	47.8	52.3	53.1	52.1	53.1	55.9	57.3	55.4	58.7	0.0	0.0	**9,773.0**
OIL	2025	8.5	7.7	9.0	9.2	9.4	9.5	9.6	9.2	9.2	9.0	0.0	0.0	**14,447.4**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,808.8**
H2O	2024	49.4	48.7	52.0	47.4	48.8	51.9	51.2	55.7	62.2	62.7	57.8	56.8	**9,231.5**
OIL	2024	6.2	6.0	6.5	7.9	8.7	8.5	7.9	7.7	7.8	8.4	8.1	8.8	**14,357.1**

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Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,443.7**
H2O	2023	59.4	53.6	62.0	56.1	59.3	55.3	57.0	57.9	55.8	54.7	52.0	52.0	**8,586.9**
OIL	2023	6.2	5.1	5.7	5.8	5.9	5.4	4.1	5.1	5.4	5.6	6.6	6.6	**14,264.6**

Licence **5397** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	17.0	30.7	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,239.5**
GAS	2025	0.3	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.0	0.0	**24.2**
H2O	2025	19.3	11.9	21.1	19.2	19.5	22.2	23.4	23.8	24.9	27.7	0.0	0.0	**3,551.8**
OIL	2025	21.4	11.2	19.6	14.4	14.7	14.4	16.3	16.3	20.2	19.7	0.0	0.0	**21,359.2**
DAY	2024	31.0	28.2	30.8	30.0	30.7	29.4	30.2	30.9	28.0	30.8	29.6	30.8	**6,950.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**22.7**
H2O	2024	15.8	14.3	16.5	16.0	16.6	16.4	17.4	21.8	22.4	24.6	19.0	21.9	**3,338.8**
OIL	2024	41.1	38.0	40.5	39.0	38.5	34.6	35.4	35.2	30.3	31.4	27.0	24.0	**21,191.0**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,589.6**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**19.0**
H2O	2023	16.7	13.1	15.6	26.3	28.0	23.9	17.7	16.0	12.5	12.5	12.2	18.2	**3,116.1**
OIL	2023	37.5	25.5	30.0	31.0	32.5	35.9	38.7	41.4	50.0	47.9	45.1	40.1	**20,776.0**

Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,202.8**
GAS	2025	0.6	0.5	0.5	0.5	0.5	0.1	0.4	0.5	0.6	0.6	0.0	0.0	**14.1**
H2O	2025	26.2	24.3	16.2	21.1	20.1	35.0	37.8	35.5	33.2	31.5	0.0	0.0	**4,801.8**
OIL	2025	30.2	27.0	30.6	22.7	23.8	19.9	24.2	29.2	35.8	37.5	0.0	0.0	**11,232.9**
DAY	2024	31.0	28.0	31.0	30.0	30.2	30.0	31.0	30.8	29.0	31.0	30.0	30.8	**6,899.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.5	**9.3**
H2O	2024	17.2	25.1	29.4	26.4	26.2	26.5	30.5	30.8	35.5	38.6	29.5	25.9	**4,520.9**
OIL	2024	10.1	10.4	12.6	12.4	12.3	11.7	14.7	14.9	14.9	16.1	24.6	29.2	**10,952.0**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**6,536.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2023	16.5	17.3	26.3	24.6	24.2	17.3	22.5	23.4	23.8	16.9	18.2	17.1	**4,179.3**
OIL	2023	14.2	11.1	10.4	11.1	13.2	12.2	12.2	12.7	12.5	10.0	10.7	10.7	**10,768.1**

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	20.0	31.0	30.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**7,202.2**
GAS	2025	43.8	30.1	83.9	74.4	88.0	81.8	74.3	45.3	46.6	43.7	0.0	0.0	**1,487.3**
H2O	2025	39.0	27.6	49.7	50.9	52.3	51.7	49.8	46.3	45.0	38.1	0.0	0.0	**7,274.4**
OIL	2025	57.2	37.5	64.7	61.4	64.9	64.4	66.7	84.8	85.5	71.9	0.0	0.0	**19,630.8**
DAY	2024	26.0	28.8	31.0	30.0	31.0	28.3	30.8	31.0	29.5	31.0	29.8	30.8	**6,915.2**
GAS	2024	19.7	21.6	22.4	46.2	63.0	51.1	32.9	43.4	47.9	51.6	41.4	40.9	**875.4**
H2O	2024	9.1	10.5	11.1	25.9	37.4	32.6	59.4	55.9	53.5	52.8	48.0	45.9	**6,824.0**
OIL	2024	52.0	57.8	62.0	49.9	45.0	39.2	40.4	44.0	44.1	63.7	73.4	69.6	**18,971.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	19.0	30.0	31.0	**6,557.2**
GAS	2023	13.1	18.9	23.3	24.7	29.2	28.5	19.8	19.9	20.1	8.4	0.7	10.0	**393.3**
H2O	2023	47.3	43.3	49.0	48.0	52.7	49.0	41.8	43.8	44.7	37.0	79.6	51.8	**6,381.9**
OIL	2023	36.1	33.7	37.0	35.0	31.7	30.0	35.6	34.7	26.4	32.2	92.6	81.8	**18,330.7**

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Licence **5400** Well Name **Tundra Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,023.8**
WIN	2025	15666.0	13718.0	15719.0	13586.0	13148.0	12751.0	12602.0	14192.0	15679.0	15164.0	0.0	0.0	**3,214,568.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,719.8**
WIN	2024	17847.0	16836.0	17915.0	16145.0	16293.0	15445.0	16822.0	16064.0	16296.0	18176.0	16758.0	56076.0	**3,072,343.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,353.8**
WIN	2023	16843.0	14573.0	17114.0	15506.0	16752.0	17076.0	17263.0	17863.0	17148.0	18603.0	17226.0	18135.0	**2,831,670.5**

Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	25.0	28.0	30.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**6,846.1**
GAS	2025	74.7	67.2	78.8	43.8	52.3	48.4	47.2	55.8	57.5	48.9	0.0	0.0	**2,615.6**
H2O	2025	14.5	13.4	18.9	22.1	20.3	20.1	22.4	29.6	28.8	18.4	0.0	0.0	**6,294.8**
OIL	2025	91.6	75.1	83.7	83.8	73.0	72.5	70.9	67.8	68.4	47.8	0.0	0.0	**21,710.7**
DAY	2024	31.0	25.8	31.0	30.0	31.0	29.5	30.8	31.0	30.0	31.0	29.8	30.8	**6,557.6**
GAS	2024	48.1	39.6	46.1	50.6	52.2	58.8	67.7	66.5	64.9	77.1	67.6	59.3	**2,041.0**
H2O	2024	25.8	22.4	28.5	29.5	30.5	28.1	29.4	28.8	27.4	23.9	12.0	12.3	**6,086.3**
OIL	2024	71.4	59.6	71.3	68.5	71.0	62.3	58.8	67.8	77.2	90.2	110.1	116.7	**20,976.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	**6,195.9**
GAS	2023	69.1	28.9	29.7	29.5	45.6	48.5	29.4	32.4	36.2	35.2	37.0	43.6	**1,342.5**
H2O	2023	53.3	43.6	48.7	45.5	43.2	38.4	43.7	46.2	44.5	42.2	43.2	30.1	**5,787.7**
OIL	2023	46.1	32.0	33.9	36.2	35.1	32.5	33.0	34.0	34.6	33.6	34.9	63.9	**20,051.2**

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,298.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2025	40.3	37.8	45.8	39.4	38.7	40.3	45.3	46.6	46.1	50.0	0.0	0.0	**4,329.2**
OIL	2025	9.5	8.1	8.9	7.8	8.0	8.2	9.0	8.6	8.5	8.2	0.0	0.0	**15,914.6**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,995.6**
GAS	2024	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**14.2**
H2O	2024	26.2	25.6	27.5	27.9	29.7	32.0	29.7	29.7	33.8	37.8	38.4	41.0	**3,898.9**
OIL	2024	31.6	29.7	32.0	31.2	30.8	29.7	28.0	24.5	9.0	10.4	10.4	10.6	**15,829.8**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,630.5**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**11.6**
H2O	2023	17.5	15.6	18.9	18.2	18.9	20.1	27.6	28.2	28.0	27.6	28.2	28.0	**3,519.6**
OIL	2023	23.8	20.0	22.6	24.2	25.1	25.1	31.1	31.9	31.6	31.3	31.4	32.3	**15,551.9**

Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	28.5	30.9	0.0	0.0	**7,368.2**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.0	0.0	**16.2**
H2O	2025	34.1	31.9	37.1	37.9	36.8	34.8	37.0	39.9	38.5	44.7	0.0	0.0	**5,924.5**
OIL	2025	29.2	25.0	28.0	26.4	27.3	28.1	31.0	31.4	30.9	32.7	0.0	0.0	**22,296.3**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**7,066.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	**13.1**
H2O	2024	44.6	41.2	43.6	41.1	43.0	42.2	42.1	40.2	35.0	35.7	33.6	33.4	**5,551.8**
OIL	2024	25.2	22.5	24.0	23.0	23.6	21.9	22.2	22.4	25.7	27.6	27.3	30.0	**22,006.3**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**6,701.8**

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Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.3**
H2O	2023	43.9	40.9	46.3	45.8	51.0	46.0	48.3	46.4	42.3	43.1	43.2	42.8	**5,076.1**
OIL	2023	24.4	21.5	23.6	25.1	25.6	25.5	27.3	26.6	24.3	24.0	24.4	25.1	**21,710.9**

Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	19.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,727.1**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2025	3.5	3.7	6.0	5.7	18.8	12.9	12.0	12.2	11.7	12.1	0.0	0.0	**2,249.2**
OIL	2025	5.0	4.8	8.3	7.5	15.4	12.6	13.5	12.9	12.8	12.1	0.0	0.0	**5,343.5**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	29.8	30.0	31.0	30.0	28.0	**6,447.5**
H2O	2024	4.0	4.0	4.2	4.1	6.1	5.7	5.9	5.8	6.0	6.1	5.7	5.3	**2,150.6**
OIL	2024	5.7	5.4	5.9	5.7	7.4	6.9	7.2	7.1	7.3	7.9	7.7	7.4	**5,238.6**
DAY	2023	28.8	25.0	30.8	30.0	28.8	20.0	31.0	30.8	30.0	26.0	30.0	29.6	**6,087.1**
H2O	2023	3.9	4.2	4.9	4.7	4.6	2.6	7.2	7.8	9.0	6.2	4.1	3.9	**2,087.7**
OIL	2023	8.3	6.7	8.2	8.8	8.2	4.0	8.5	8.9	10.3	7.4	5.7	5.6	**5,157.0**

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**7,247.6**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**10.2**
H2O	2025	25.8	24.3	30.7	27.1	26.4	27.2	28.4	27.2	25.8	30.0	0.0	0.0	**4,098.0**
OIL	2025	7.6	6.7	6.8	6.5	6.2	6.0	6.4	8.3	8.5	8.0	0.0	0.0	**11,420.9**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.0	**6,945.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**9.8**
H2O	2024	16.3	18.3	20.0	19.5	20.6	19.1	19.6	17.2	16.7	27.7	28.7	27.6	**3,825.1**
OIL	2024	15.2	16.3	17.8	17.2	17.8	16.9	17.6	15.2	14.4	8.5	6.8	7.2	**11,349.9**
DAY	2023	27.8	28.0	31.0	30.0	31.0	30.0	31.0	29.8	30.0	30.0	30.0	30.3	**6,580.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2023	23.0	22.7	25.7	24.0	20.2	16.5	17.0	16.0	16.1	15.8	16.0	16.0	**3,573.8**
OIL	2023	13.1	11.9	13.2	14.0	14.1	13.2	13.7	15.9	16.6	14.5	14.9	15.0	**11,179.0**

Licence **5406** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	28.6	0.0	0.0	**7,138.5**
GAS	2025	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.7**
H2O	2025	17.1	15.4	13.3	13.5	10.8	13.3	19.1	20.6	20.1	24.0	0.0	0.0	**2,205.0**
OIL	2025	21.8	18.6	19.3	17.6	16.3	15.8	19.0	16.0	15.3	14.3	0.0	0.0	**8,944.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**6,838.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**6.5**
H2O	2024	14.4	13.8	14.8	12.6	11.9	11.1	11.3	13.6	16.7	18.0	17.8	18.2	**2,037.8**
OIL	2024	18.4	17.2	18.4	16.6	16.4	15.5	16.2	17.2	18.8	20.9	21.2	22.4	**8,770.7**
DAY	2023	30.8	26.5	30.8	30.0	28.8	30.0	31.0	29.8	30.0	31.0	30.0	29.6	**6,473.5**
GAS	2023	0.1	0.2	0.3	0.3	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2023	20.5	20.3	28.8	27.1	20.7	16.5	17.0	14.7	14.1	16.6	17.5	14.6	**1,863.6**
OIL	2023	9.7	13.6	27.0	28.9	18.0	11.5	11.9	16.8	18.9	19.5	19.4	18.1	**8,551.5**

Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**

Licence **5408** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	30.0	30.0	29.0	24.5	30.0	27.0	0.0	0.0	**6,678.2**
GAS	2025	20.2	19.4	22.3	21.4	11.8	5.3	5.1	4.6	15.2	15.8	0.0	0.0	**1,041.8**
H2O	2025	30.0	29.8	34.4	36.2	36.2	37.5	36.6	31.4	43.9	42.3	0.0	0.0	**4,375.0**
OIL	2025	17.0	15.7	14.5	10.9	12.1	12.9	13.0	10.4	18.9	17.6	0.0	0.0	**12,413.9**
DAY	2024	28.6	28.8	31.0	30.0	31.0	23.5	27.5	31.0	30.0	31.0	29.8	30.8	**6,389.7**
GAS	2024	13.9	13.6	14.1	15.1	5.5	0.3	10.0	18.2	27.0	36.1	24.2	20.8	**900.7**
H2O	2024	80.3	9.9	10.5	9.9	32.9	33.0	43.2	52.7	49.7	49.1	33.5	32.9	**4,016.7**
OIL	2024	34.9	39.3	42.1	40.6	46.0	35.9	30.2	26.4	23.6	23.8	18.0	18.5	**12,270.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	30.0	24.0	31.0	**6,036.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	13.7	12.9	14.6	**701.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	84.7	81.3	103.7	**3,579.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	75.3	28.8	37.2	**11,891.6**

Licence **5409** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	2.0	29.0	30.0	29.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,445.6**
H2O	2025	3.1	0.5	8.7	8.2	7.2	7.7	8.1	8.6	8.5	6.4	0.0	0.0	**3,248.2**
OIL	2025	2.3	0.4	4.8	4.4	4.1	4.5	4.9	4.9	5.1	3.3	0.0	0.0	**3,522.3**
DAY	2024	19.0	25.9	26.0	29.0	30.5	30.0	30.3	30.0	30.0	31.0	27.0	10.0	**6,189.8**
H2O	2024	3.9	5.6	5.0	5.3	5.4	5.4	5.8	6.7	14.0	13.9	8.1	2.7	**3,181.2**
OIL	2024	4.0	5.7	4.9	5.3	5.0	3.6	3.9	4.3	3.0	4.0	5.3	1.9	**3,483.6**
DAY	2023	18.2	22.0	29.0	30.0	31.0	30.0	22.8	31.0	30.0	31.0	30.0	27.0	**5,871.1**
H2O	2023	4.6	15.4	13.9	9.3	5.4	4.4	3.9	7.8	6.7	3.8	5.3	4.8	**3,099.4**
OIL	2023	2.8	3.7	9.0	8.2	5.9	5.8	6.0	8.6	7.5	5.1	6.2	5.4	**3,432.7**

Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.8	31.0	30.0	30.8	28.0	29.0	31.0	27.0	31.0	0.0	0.0	**6,889.7**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2025	17.8	17.4	20.2	19.9	19.9	17.0	18.0	20.3	13.4	15.1	0.0	0.0	**2,847.0**
OIL	2025	8.5	7.7	5.8	5.3	4.8	5.4	6.1	6.5	4.8	5.1	0.0	0.0	**10,809.3**
DAY	2024	26.0	28.0	30.1	30.0	30.7	29.4	30.5	28.9	29.0	31.0	29.8	30.8	**6,595.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2024	17.4	19.7	20.6	19.3	17.8	14.7	14.2	13.8	14.3	17.2	18.8	20.0	**2,668.0**
OIL	2024	9.8	10.4	10.6	9.3	10.9	11.5	13.9	13.4	13.9	12.7	8.8	9.0	**10,749.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	25.0	30.9	31.0	30.0	31.0	30.0	30.8	**6,240.9**

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Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**4.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	24.2	35.1	28.2	24.4	21.2	17.5	19.4	**2,460.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	6.1	12.4	13.6	10.7	10.5	14.0	13.6	**10,615.1**

Licence **5412** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**6,815.6**
GAS	2025	0.9	0.8	0.9	0.9	0.9	0.9	0.9	1.1	1.2	1.0	0.0	0.0	**42.5**
H2O	2025	5.3	4.7	5.3	4.9	3.8	3.5	3.6	6.1	6.0	6.1	0.0	0.0	**1,081.8**
OIL	2025	16.9	14.7	17.0	16.7	19.2	19.3	18.4	19.7	19.1	20.7	0.0	0.0	**5,864.2**
DAY	2024	31.0	29.0	30.8	30.0	30.5	29.2	30.9	30.8	30.0	31.0	29.4	28.6	**6,513.1**
GAS	2024	0.8	0.9	0.9	0.9	0.9	1.0	1.2	1.2	1.2	0.9	0.9	0.9	**33.0**
H2O	2024	6.2	5.8	6.6	6.7	6.3	7.0	7.7	7.7	7.6	5.5	5.3	5.0	**1,032.5**
OIL	2024	18.1	17.8	18.6	17.7	18.8	21.2	22.1	22.3	21.9	17.4	16.4	15.7	**5,682.5**
DAY	2023	9.0	5.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,151.9**
GAS	2023	0.1	0.1	0.4	1.4	1.6	1.4	1.5	1.5	1.4	1.3	1.1	0.9	**21.3**
H2O	2023	0.2	0.1	0.7	8.6	10.4	9.2	8.8	9.1	8.6	8.5	7.8	7.7	**955.1**
OIL	2023	2.5	1.6	8.7	26.0	29.2	23.8	25.6	24.8	24.5	22.8	19.4	19.9	**5,454.5**

UWI **100.06-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**6,815.6**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.0	0.0	**17.2**
H2O	2025	2.0	1.8	1.9	1.8	1.4	1.3	1.4	2.3	2.2	2.3	0.0	0.0	**663.9**
OIL	2025	6.3	5.5	6.3	6.2	7.1	7.2	6.8	7.3	7.0	7.7	0.0	0.0	**3,549.9**
DAY	2024	31.0	29.0	30.8	30.0	30.5	29.2	30.9	30.8	30.0	31.0	29.4	28.6	**6,513.1**
GAS	2024	0.3	0.4	0.4	0.3	0.3	0.4	0.4	0.5	0.4	0.4	0.4	0.3	**13.6**
H2O	2024	2.3	2.2	2.4	2.5	2.3	2.6	2.8	2.9	2.8	2.0	1.9	1.8	**645.5**
OIL	2024	6.7	6.6	6.9	6.6	6.9	7.9	8.2	8.2	8.1	6.4	6.1	5.8	**3,482.5**
DAY	2023	9.0	5.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,151.9**
GAS	2023	0.1	0.0	0.2	0.5	0.6	0.5	0.6	0.6	0.5	0.5	0.4	0.4	**9.1**
H2O	2023	0.1	0.1	0.3	3.2	3.9	3.4	3.2	3.4	3.2	3.1	2.9	2.9	**617.0**
OIL	2023	0.9	0.6	3.2	9.6	10.8	8.8	9.5	9.2	9.0	8.5	7.2	7.3	**3,398.1**

Licence **5413** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	27.8	28.0	28.0	29.0	29.0	29.0	28.0	29.0	0.0	0.0	**6,593.2**
H2O	2025	17.1	15.3	14.5	14.3	16.1	22.6	22.2	20.5	18.6	18.0	0.0	0.0	**4,169.4**
OIL	2025	0.0	0.0	0.0	0.0	0.2	0.6	0.0	0.0	0.1	1.4	0.0	0.0	**7,320.9**
DAY	2024	31.0	28.2	30.8	29.0	29.0	29.4	30.5	30.9	30.0	27.8	29.8	30.8	**6,307.4**
H2O	2024	15.5	13.8	13.8	11.0	14.0	17.9	16.1	15.9	16.4	15.0	17.4	17.8	**3,990.2**
OIL	2024	4.5	3.9	3.5	4.5	4.4	3.8	2.2	1.4	1.5	1.3	0.0	0.0	**7,318.6**
DAY	2023	29.9	28.0	30.8	30.0	31.0	26.0	30.9	29.0	27.8	31.0	29.0	31.0	**5,950.2**
H2O	2023	25.5	23.2	24.6	9.0	9.7	7.5	7.2	8.6	17.7	23.4	15.0	16.6	**3,805.6**
OIL	2023	2.8	4.0	4.5	3.5	4.3	3.9	3.8	3.9	8.3	11.3	3.0	3.4	**7,287.6**

Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	8.0	31.0	26.0	30.8	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,007.2**
H2O	2025	6.4	2.6	9.6	8.5	10.1	9.4	11.4	11.2	10.0	11.1	0.0	0.0	**3,430.6**
OIL	2025	2.6	1.0	3.6	2.5	2.7	2.5	2.9	2.6	2.1	2.1	0.0	0.0	**1,847.8**
DAY	2024	20.0	28.3	30.0	30.0	30.7	29.4	31.0	31.0	30.0	31.0	30.0	26.0	**6,739.9**
H2O	2024	6.6	9.6	9.7	10.3	10.8	10.0	10.4	10.6	10.9	13.2	14.3	8.3	**3,340.3**
OIL	2024	7.6	10.7	10.7	10.2	10.7	10.1	10.7	9.9	7.9	7.6	6.3	3.3	**1,823.2**
DAY	2023	30.0	27.5	28.8	0.0	26.8	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,392.5**
H2O	2023	9.8	8.1	8.7	0.0	36.2	45.3	46.7	21.5	4.8	2.7	2.8	5.1	**3,215.6**
OIL	2023	4.6	6.7	7.4	0.0	3.8	3.4	3.5	6.6	6.1	3.8	4.0	6.4	**1,717.5**

Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,036.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,617.9**
DAY	2024	31.0	29.0	25.0	30.0	30.5	30.0	24.8	31.0	30.0	21.5	0.0	0.0	**5,966.1**
H2O	2024	64.5	64.4	54.2	67.8	66.8	73.9	58.2	70.7	61.2	45.7	0.0	0.0	**8,036.4**
OIL	2024	0.0	0.0	0.1	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,617.9**
DAY	2023	31.0	28.0	30.5	28.8	27.6	30.0	30.9	30.0	28.0	31.0	30.0	31.0	**5,683.3**
H2O	2023	64.9	63.1	71.7	70.5	66.5	69.1	70.2	67.4	64.4	74.3	73.4	72.9	**7,409.0**
OIL	2023	0.2	0.6	0.1	0.0	1.5	2.1	2.3	2.2	0.2	0.0	0.0	0.0	**6,616.8**

Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,113.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,495.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,113.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,495.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,113.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,495.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.4**

Licence **5418** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.6	28.8	31.0	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**7,220.9**
GAS	2025	0.5	0.4	0.4	0.5	0.5	0.5	0.6	0.3	0.4	0.7	0.0	0.0	**28.4**
H2O	2025	5.7	5.2	6.0	7.2	7.1	6.4	7.0	6.7	6.7	5.9	0.0	0.0	**2,269.5**
OIL	2025	22.6	19.7	21.4	23.9	24.4	24.5	26.1	20.8	21.2	23.6	0.0	0.0	**14,166.2**
DAY	2024	31.0	28.8	31.0	28.8	30.0	30.0	30.7	30.9	29.8	29.9	29.8	31.0	**6,919.9**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.5	**23.6**
H2O	2024	6.8	6.6	7.0	6.4	6.0	5.7	6.0	6.9	5.4	6.4	14.9	5.6	**2,205.6**
OIL	2024	23.9	21.8	24.2	24.3	27.0	25.8	25.9	26.8	23.9	24.7	7.2	24.1	**13,938.0**
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	30.8	30.8	29.8	30.8	29.8	30.8	**6,558.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.0**
H2O	2023	8.8	12.6	10.7	9.7	10.4	9.5	9.2	8.5	8.4	11.7	10.6	8.3	**2,121.9**
OIL	2023	33.0	26.7	27.6	26.0	26.7	27.7	29.8	29.1	25.8	25.6	26.4	26.8	**13,658.4**

Manitoba Production
2023 To 2025

Licence **5419** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	27.3	31.0	30.0	31.0	31.0	29.3	31.0	0.0	0.0	**6,813.7**
GAS	2025	0.6	0.6	0.6	0.5	0.7	0.6	0.6	0.6	0.7	0.7	0.0	0.0	**34.1**
H2O	2025	10.4	8.3	8.8	8.0	8.8	7.6	7.8	6.8	6.3	6.9	0.0	0.0	**2,928.4**
OIL	2025	60.5	58.4	66.2	60.9	67.5	65.8	66.1	61.7	55.4	57.9	0.0	0.0	**9,597.8**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	30.9	29.8	30.3	**6,513.5**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**27.9**
H2O	2024	12.2	10.6	9.5	7.6	5.9	6.7	8.0	7.8	8.8	10.5	11.2	11.6	**2,848.7**
OIL	2024	62.9	61.0	66.0	64.5	68.5	66.2	68.6	70.1	58.2	56.6	54.3	58.4	**8,977.4**
DAY	2023	31.0	28.0	30.7	29.5	30.6	29.5	31.0	31.0	30.0	31.0	29.8	30.8	**6,150.0**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.7	0.7	0.7	0.7	0.6	0.7	0.7	**20.5**
H2O	2023	23.6	22.3	24.9	26.9	28.1	25.3	26.3	25.2	18.9	18.3	9.2	8.7	**2,738.3**
OIL	2023	62.6	51.8	58.5	56.0	57.3	55.2	58.9	56.0	58.6	60.6	62.0	66.9	**8,222.1**

Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	18.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,655.3**
H2O	2025	14.4	10.3	19.5	19.5	16.9	16.0	16.5	16.2	16.2	17.8	0.0	0.0	**3,183.2**
OIL	2025	3.9	2.6	4.6	4.0	4.3	3.6	3.9	4.1	4.3	4.1	0.0	0.0	**2,074.3**
DAY	2024	23.0	28.8	31.0	29.7	30.7	29.8	30.9	30.9	30.0	31.0	30.0	30.5	**6,365.5**
H2O	2024	11.3	15.4	16.4	11.8	12.9	11.6	11.9	12.4	12.6	13.8	17.9	17.7	**3,019.9**
OIL	2024	7.3	10.1	10.9	9.0	9.5	7.4	7.5	7.6	7.6	7.6	4.2	4.2	**2,034.9**
DAY	2023	29.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**6,009.2**
H2O	2023	12.0	8.7	12.0	11.2	11.8	10.7	11.3	12.1	11.9	11.6	10.1	13.6	**2,854.2**
OIL	2023	6.7	4.9	6.5	7.0	7.1	6.7	7.0	7.0	6.9	6.8	6.7	8.5	**1,942.0**

Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.6	30.0	31.0	30.0	31.0	31.0	28.0	30.0	0.0	0.0	**6,923.1**
H2O	2025	42.4	37.8	37.6	44.9	44.6	40.9	43.9	40.6	37.4	43.3	0.0	0.0	**8,606.8**
OIL	2025	1.8	1.9	1.5	0.3	0.3	3.6	3.9	3.7	2.5	0.5	0.0	0.0	**11,359.8**
DAY	2024	31.0	26.0	31.0	27.0	31.0	26.3	30.8	28.0	30.0	27.0	30.0	30.8	**6,626.5**
H2O	2024	45.5	40.2	45.6	40.9	42.3	39.4	44.4	38.0	36.6	33.5	37.7	42.7	**8,193.4**
OIL	2024	2.8	2.4	3.3	3.0	4.3	1.5	0.3	0.5	0.6	1.7	2.6	1.8	**11,339.8**
DAY	2023	31.0	28.0	29.7	28.8	30.6	30.0	28.9	31.0	27.0	31.0	30.0	31.0	**6,277.6**
H2O	2023	29.0	29.2	35.2	40.3	42.3	37.9	37.9	47.0	39.7	45.4	44.6	48.1	**7,706.6**
OIL	2023	12.7	11.0	12.0	11.4	11.4	8.8	7.9	5.8	4.9	5.2	4.3	3.6	**11,315.0**

Licence **5423** Well Name **Ewart Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	10.0	13.8	30.0	31.0	28.0	30.0	30.0	0.0	0.0	**6,979.9**
H2O	2025	18.6	17.3	18.6	6.1	8.3	18.3	19.1	17.6	18.6	19.2	0.0	0.0	**5,699.8**
OIL	2025	8.4	7.2	8.0	2.5	3.5	7.8	8.4	7.3	7.9	7.5	0.0	0.0	**2,646.1**
DAY	2024	30.0	28.3	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**6,717.1**
H2O	2024	20.1	19.7	21.0	19.6	19.0	24.2	24.9	25.4	25.5	21.3	18.7	19.2	**5,538.1**
OIL	2024	4.2	4.0	4.1	3.7	3.6	13.0	13.6	13.8	13.8	9.9	8.0	8.5	**2,577.6**
DAY	2023	29.0	27.5	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**6,354.9**
H2O	2023	22.5	22.0	25.4	18.4	18.8	17.2	18.0	18.3	17.0	16.5	14.4	15.5	**5,279.5**
OIL	2023	4.0	3.7	4.2	9.4	10.0	9.4	9.9	9.3	7.1	8.9	13.1	12.4	**2,477.4**

Manitoba Production
2023 To 2025

Licence **5424** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	13.4	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,723.7**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.3**
H2O	2025	4.8	3.6	8.9	9.5	10.4	10.1	10.6	10.9	11.0	11.9	0.0	0.0	**3,617.8**
OIL	2025	8.3	5.7	14.0	13.8	14.4	14.4	15.3	14.6	15.4	15.0	0.0	0.0	**8,863.5**
DAY	2024	25.0	28.8	31.0	30.0	31.0	30.0	30.9	31.0	25.0	30.0	30.0	28.0	**6,447.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2024	13.3	16.1	17.0	16.0	16.1	15.4	16.9	17.3	14.2	8.0	9.9	9.1	**3,526.1**
OIL	2024	11.4	13.1	14.1	13.7	14.6	14.2	15.9	16.2	13.4	13.9	16.0	15.5	**8,732.6**
DAY	2023	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,096.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.2**
H2O	2023	22.7	20.9	24.1	18.7	20.3	18.9	18.9	18.5	18.2	18.4	16.8	16.4	**3,356.8**
OIL	2023	15.4	13.3	15.4	14.6	15.0	14.2	14.6	14.9	15.1	15.4	13.2	14.4	**8,560.6**

Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	24.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,869.0**
H2O	2025	4.4	7.6	8.7	8.4	7.7	7.7	11.6	15.0	14.7	15.9	0.0	0.0	**2,179.3**
OIL	2025	2.1	3.3	7.0	6.5	5.7	5.7	8.9	10.8	11.2	11.4	0.0	0.0	**8,298.6**
DAY	2024	23.0	28.8	27.0	30.0	29.5	24.0	30.9	30.6	30.0	30.7	30.0	30.8	**6,586.4**
H2O	2024	14.9	18.2	12.9	13.0	9.9	7.7	9.8	9.9	10.1	10.1	9.7	9.9	**2,077.6**
OIL	2024	5.9	6.8	4.8	5.0	3.9	3.1	4.0	4.1	4.1	4.3	4.3	4.5	**8,226.0**
DAY	2023	27.0	19.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**6,241.1**
H2O	2023	21.3	15.5	25.5	23.9	27.6	25.7	25.2	20.6	19.8	18.0	18.2	18.9	**1,941.5**
OIL	2023	8.2	5.7	9.0	9.5	10.7	10.1	10.0	8.0	7.5	7.0	7.1	7.5	**8,171.2**

Licence **5427** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	29.7	30.0	30.8	30.0	31.0	30.0	27.0	31.0	0.0	0.0	**6,654.5**
H2O	2025	46.8	34.3	40.8	49.2	49.3	31.9	30.6	23.6	18.8	26.5	0.0	0.0	**3,582.6**
OIL	2025	8.7	2.9	1.6	0.9	0.9	3.2	4.6	8.3	10.5	8.2	0.0	0.0	**8,149.1**
DAY	2024	31.0	25.7	30.1	15.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	30.8	**6,356.2**
H2O	2024	26.1	22.7	27.7	13.6	0.0	0.0	0.0	0.0	0.0	0.0	14.0	76.2	**3,230.8**
OIL	2024	2.9	2.5	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.3	**8,099.3**
DAY	2023	30.8	28.0	29.8	30.0	28.0	30.0	30.9	29.0	28.8	29.0	30.0	29.0	**6,215.8**
H2O	2023	17.5	12.7	14.8	16.8	16.5	20.5	22.5	22.7	18.9	19.0	20.6	20.2	**3,050.5**
OIL	2023	9.4	6.2	6.9	8.2	7.2	4.8	3.9	3.3	2.8	3.4	4.7	4.3	**8,084.7**

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	22.0	30.7	30.9	29.8	30.8	30.0	6.0	**1,165.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	1.6	2.2	2.2	1.9	2.1	2.1	0.4	**171.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	2.0	2.8	2.8	2.7	2.8	2.6	0.5	**402.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.2**

Manitoba Production
2023 To 2025

Licence **5433** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	29.6	27.0	30.0	29.0	29.0	31.0	0.0	0.0	**7,022.6**
H2O	2025	21.6	20.0	23.1	26.6	26.8	23.6	24.1	22.2	23.2	24.6	0.0	0.0	**8,936.5**
OIL	2025	2.6	2.2	2.3	1.7	1.8	1.8	2.4	3.2	2.0	1.3	0.0	0.0	**1,738.6**
DAY	2024	31.0	28.4	31.0	30.0	29.7	28.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,728.0**
H2O	2024	29.7	26.7	36.8	33.1	28.3	24.0	26.0	29.0	28.9	27.2	23.0	22.2	**8,700.7**
OIL	2024	2.1	2.7	2.9	2.3	1.7	2.3	2.9	3.0	3.0	3.1	2.7	2.6	**1,717.3**
DAY	2023	28.8	28.0	31.0	30.0	30.0	29.0	26.4	31.0	30.0	31.0	30.0	31.0	**6,366.3**
H2O	2023	35.4	35.3	39.6	39.1	40.6	37.2	35.6	35.7	32.8	31.5	30.7	30.7	**8,365.8**
OIL	2023	2.1	2.0	2.5	1.6	1.1	1.1	1.5	1.9	1.4	1.1	1.1	1.5	**1,686.0**

Licence **5434** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**

UWI **100.15-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,924.2**
DAY	2024	31.0	13.0	0.0	0.0	13.0	24.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.4**
GAS	2024	1.1	0.5	0.0	0.0	0.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**684.2**
OIL	2024	2.5	1.1	0.0	0.0	1.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**8,924.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	23.0	20.0	**6,254.2**
GAS	2023	1.1	1.2	1.0	1.0	1.0	0.9	1.1	1.1	1.3	1.4	1.0	0.8	**680.6**
OIL	2023	4.3	3.5	3.6	3.3	3.2	2.6	2.9	2.8	2.4	2.5	1.8	1.6	**8,917.7**

Licence **5436** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,223.8**
WIN	2025	30.5	126.0	114.7	89.2	84.1	68.1	62.8	78.4	74.7	74.6	0.0	0.0	**11,803.4**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**4,941.8**
WIN	2024	53.3	71.4	60.7	86.2	77.6	101.3	76.5	86.1	61.9	0.0	0.0	0.0	**11,000.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,670.8**
WIN	2023	43.8	21.9	35.8	33.9	22.2	17.1	15.6	15.5	15.0	15.5	15.0	13.2	**10,325.3**

Manitoba Production
2023 To 2025

Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,229.2**
GAS	2025	1.4	0.8	1.1	1.3	1.5	1.5	1.5	1.5	1.3	1.1	0.0	0.0	**818.7**
H2O	2025	6.0	4.6	2.7	2.4	1.8	0.9	1.7	1.7	1.3	1.6	0.0	0.0	**961.7**
OIL	2025	14.4	11.2	7.3	6.9	7.1	5.0	4.4	4.3	4.3	4.7	0.0	0.0	**16,031.4**
DAY	2024	31.0	29.0	31.0	30.0	29.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**6,928.3**
GAS	2024	0.9	1.0	1.2	1.1	1.0	0.9	1.1	1.1	1.0	1.2	1.1	1.5	**805.7**
H2O	2024	0.3	0.2	0.0	0.0	15.4	37.0	38.2	13.5	8.1	8.9	7.1	5.6	**937.0**
OIL	2024	2.2	1.9	1.6	1.5	13.8	30.6	33.0	25.4	23.0	23.2	18.2	14.5	**15,961.8**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	30.3	29.9	31.0	30.0	31.0	**6,565.3**
GAS	2023	1.3	2.0	2.0	1.9	1.5	1.4	1.8	1.4	0.9	1.1	1.1	1.0	**792.6**
H2O	2023	2.8	2.4	2.7	2.5	1.5	1.4	1.5	1.0	0.3	0.3	0.2	0.3	**802.7**
OIL	2023	9.9	8.8	10.1	8.3	5.3	4.8	5.4	4.2	2.7	2.9	2.4	2.2	**15,772.9**

Licence **5438** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	19.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	0.0	0.0	**5,698.4**
WIN	2025	3.1	2.4	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**4,866.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,600.4**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4,860.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,417.4**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,796.0**

Licence **5439** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,109.4**
WIN	2025	27.5	52.6	59.4	68.2	66.4	53.8	52.6	62.2	63.7	36.8	0.0	0.0	**7,224.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**5,827.4**
WIN	2024	79.6	16.0	15.5	50.5	57.8	68.3	49.7	58.3	38.3	0.0	0.0	0.0	**6,681.2**
DAY	2023	31.0	18.3	20.7	24.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,553.4**
WIN	2023	25.9	63.7	62.6	44.4	22.2	17.3	41.9	53.2	22.2	37.7	31.4	45.2	**6,247.2**

Licence **5440** Well Name **10038475 MB Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,940.6**
WIN	2025	9280.7	935.6	7848.7	7616.3	8133.1	8684.8	8028.5	5019.4	3919.0	6707.1	0.0	0.0	**3,328,306.5**
DAY	2024	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,639.6**
WIN	2024	5473.0	5333.0	3157.4	5637.0	6688.6	3804.6	7619.5	6219.0	7736.7	7999.0	9291.9	0.0	**3,262,133.3**
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,305.6**
WIN	2023	16102.0	17185.0	17333.0	18156.0	18988.0	12801.6	12928.3	18137.0	17819.0	18019.0	11147.0	4524.0	**3,193,173.6**

Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,241.5**
WIN	2025	35.2	50.6	20.3	8.1	3.2	12.7	30.2	10.2	12.7	10.8	0.0	0.0	**5,539.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,937.5**
WIN	2024	62.5	34.9	24.6	9.8	21.0	14.5	35.0	42.2	48.3	35.7	11.8	29.2	**5,345.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,571.5**

Manitoba Production
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Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	15.5	14.0	15.5	15.0	15.5	21.4	15.5	15.5	15.0	16.3	34.6	105.5	**4,976.0**

Licence **5442** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,953.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,125.4**
WIN	2024	77.4	68.5	58.8	57.7	55.2	19.4	13.8	0.0	0.0	0.0	0.0	0.0	**6,953.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,912.4**
WIN	2023	69.4	63.5	67.7	60.8	66.3	74.9	68.7	58.7	66.6	74.4	61.7	76.3	**6,602.5**

Licence **5443** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,881.7**
WIN	2025	26.9	31.1	38.4	35.7	34.2	27.9	28.9	34.0	33.3	33.7	0.0	0.0	**7,658.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.7**
WIN	2024	55.9	33.9	26.2	9.4	32.1	17.9	15.7	38.8	52.5	27.0	39.8	30.3	**7,334.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,211.7**
WIN	2023	23.1	18.1	17.0	19.1	23.8	37.0	26.9	22.2	16.8	26.0	25.4	43.4	**6,954.8**

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,880.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.9**
WIN	2024	39.1	18.4	15.7	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,880.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,602.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	23.0	**8,787.9**

Licence **5445** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,097.4**
GAS	2025	1.5	0.8	1.0	1.3	1.5	1.4	1.4	1.5	1.9	1.9	0.0	0.0	**466.4**
H2O	2025	3.3	1.3	1.3	1.2	0.9	0.6	1.2	1.3	1.0	1.0	0.0	0.0	**467.2**
OIL	2025	28.6	23.6	26.2	22.4	22.4	20.3	21.6	21.1	18.7	18.5	0.0	0.0	**7,996.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	29.5	31.0	30.0	31.0	**6,797.5**
GAS	2024	1.7	1.6	1.5	1.5	1.6	1.6	1.6	1.1	1.0	1.3	1.3	1.9	**452.2**
H2O	2024	4.0	3.9	3.6	3.1	2.9	2.8	3.0	3.3	3.5	3.7	3.4	3.7	**454.1**
OIL	2024	41.6	38.2	36.7	31.5	31.2	29.3	31.6	30.9	29.6	29.6	28.3	30.7	**7,773.0**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	27.5	30.0	31.0	**6,433.0**
GAS	2023	1.1	1.1	1.1	1.2	1.9	1.6	1.8	1.4	1.3	1.2	1.1	1.1	**434.5**
H2O	2023	0.6	0.5	0.6	0.5	0.3	0.3	0.5	0.6	0.6	13.8	6.6	5.2	**413.2**
OIL	2023	10.2	8.0	9.1	8.3	8.7	7.9	9.5	10.2	9.7	37.3	52.6	51.4	**7,383.8**

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2023 To 2025

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.2**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.2**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.2**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.5**

Licence **5447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,602.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	**5,677.1**
WIN	2024	93.2	62.8	15.5	15.0	4.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	**7,602.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,502.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**7,408.9**

Licence **5448** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,151.7**
WIN	2025	36.3	104.5	103.4	81.6	79.8	62.7	48.8	79.3	57.7	58.5	0.0	0.0	**13,738.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**5,869.7**
WIN	2024	112.6	82.4	77.3	84.1	84.7	31.9	17.0	70.5	52.8	0.0	0.0	0.0	**13,025.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,595.7**
WIN	2023	82.8	74.8	80.6	73.2	70.4	66.1	71.1	60.5	26.2	37.4	34.1	85.3	**12,412.1**

Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	29.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**6,797.9**
GAS	2025	0.0	0.0	0.0	0.0	0.7	1.2	1.0	1.2	1.0	1.4	0.0	0.0	**1,004.6**
H2O	2025	0.0	0.0	0.0	0.0	12.4	6.6	21.8	21.7	18.6	13.9	0.0	0.0	**1,368.1**
OIL	2025	0.0	0.0	0.0	0.0	46.7	77.2	48.5	46.3	45.4	30.1	0.0	0.0	**9,722.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.7	30.9	30.9	30.0	31.0	7.0	0.0	**6,618.4**
GAS	2024	0.9	0.9	0.9	0.9	1.0	0.9	1.0	1.1	1.0	1.1	0.2	0.0	**998.1**
H2O	2024	0.6	0.6	0.6	0.5	0.3	0.3	0.4	0.6	0.6	0.4	0.1	0.0	**1,273.1**
OIL	2024	4.0	3.5	3.7	3.3	2.8	2.6	3.6	4.1	4.0	2.6	0.5	0.0	**9,428.0**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**6,307.9**
GAS	2023	1.7	2.2	2.3	2.0	1.6	1.4	1.9	2.0	1.9	1.4	1.0	1.0	**988.2**
H2O	2023	15.8	13.4	15.0	14.9	14.5	13.4	10.1	0.7	0.7	0.6	0.7	0.6	**1,268.1**
OIL	2023	12.9	11.6	13.3	11.9	12.4	11.3	10.0	4.6	4.4	4.2	3.9	4.0	**9,393.3**

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
2023 To 2025

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	0.0	0.0	**6,068.7**
GAS	2025	0.0	0.0	0.0	0.0	0.8	1.0	1.1	1.2	1.1	1.4	0.0	0.0	**455.3**
H2O	2025	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	13.0	6.4	0.0	0.0	**459.4**
OIL	2025	3.3	2.7	2.9	2.8	3.2	2.9	3.2	3.2	17.7	16.0	0.0	0.0	**6,411.0**
DAY	2024	31.0	29.0	31.0	30.0	19.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**5,768.8**
H2O	2024	1.0	1.0	1.1	1.0	1.0	2.1	2.2	2.1	0.3	0.3	0.2	0.4	**439.5**
OIL	2024	15.3	14.5	15.8	15.8	18.3	39.7	43.0	42.6	8.6	8.7	5.8	3.3	**6,353.1**
DAY	2023	0.0	0.0	3.0	29.8	31.0	21.8	31.0	31.0	29.9	31.0	30.0	31.0	**5,415.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	1.0	1.7	1.7	0.0	0.0	0.0	0.0	**448.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	7.9	7.6	8.1	6.7	6.3	1.0	1.0	**426.8**
OIL	2023	0.0	0.0	0.2	1.5	1.6	20.3	26.4	26.7	29.9	29.2	14.9	15.1	**6,121.7**

Licence **5451** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	**2,352.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**11,326.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**2,336.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**11,325.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**11,260.9**

Licence **5452** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	19.0	0.0	0.0	0.0	25.0	31.0	31.0	30.0	0.0	0.0	0.0	**6,396.4**
WIN	2025	9.7	5.3	0.0	0.0	0.0	236.1	116.5	156.0	50.1	0.0	0.0	0.0	**4,776.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**6,255.4**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	11.5	0.0	0.0	0.0	**4,202.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,093.4**
WIN	2023	56.0	46.7	53.0	35.2	19.6	14.3	15.5	15.5	15.0	15.5	15.0	15.5	**4,126.8**

Licence **5453** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**3,019.0**
WIN	2025	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**11,091.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	0.0	10.0	0.0	0.0	0.0	**2,998.0**
WIN	2024	119.4	111.7	119.4	115.5	30.8	0.0	0.1	0.0	0.8	0.0	0.0	0.0	**11,090.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,805.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	85.9	**10,592.5**

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,571.0**
WIN	2025	0.0	0.0	0.0	39.2	79.0	34.4	32.5	13.5	16.3	2.4	0.0	0.0	**7,291.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**2,358.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	**7,074.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**7,008.9**

Manitoba Production
2023 To 2025

Licence **5455** Well Name **South Pierson Unit No. 1 Prov. WIW.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**5,812.0**
WIN	2025	3.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**5,909.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,902.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,632.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,838.4**

Licence **5456** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,510.1**
WIN	2025	40.7	55.0	49.7	35.3	11.6	21.1	49.9	45.0	43.4	43.9	0.0	0.0	**4,277.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,206.1**
WIN	2024	57.5	29.7	17.4	15.0	4.0	2.4	22.3	67.0	68.5	70.2	45.5	47.9	**3,881.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,854.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.9	25.9	**3,434.4**

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,118.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	19.0	30.0	26.0	0.0	0.0	**3,118.3**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.1	0.4	0.1	0.0	0.0	**8,879.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,891.3**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.8	15.5	15.0	15.5	15.0	15.5	**8,813.9**

Licence **5458** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	0.0	0.0	**6,630.3**
WIN	2025	0.4	0.0	0.0	0.0	0.0	0.0	0.0	59.0	87.9	76.4	0.0	0.0	**3,738.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,522.3**
WIN	2024	29.5	14.5	15.5	15.0	4.5	0.3	7.6	17.0	26.7	17.7	1.9	1.1	**3,514.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**6,156.3**
WIN	2023	15.5	14.0	15.5	15.0	35.9	15.8	15.5	15.5	15.0	15.5	15.0	42.0	**3,363.0**

Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	30.6	29.0	31.0	19.0	30.2	30.0	29.5	31.0	0.0	0.0	**6,871.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.0	0.0	**30.7**
H2O	2025	23.0	20.3	22.8	23.4	25.9	15.5	25.5	18.8	17.0	18.9	0.0	0.0	**3,469.9**
OIL	2025	23.7	21.2	24.4	22.6	22.1	14.0	21.7	19.0	17.7	19.8	0.0	0.0	**11,344.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.3	30.0	30.9	29.8	31.0	**6,582.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**27.7**
H2O	2024	19.3	18.7	19.0	20.7	21.5	22.7	22.3	21.4	20.0	22.0	22.9	25.8	**3,258.8**
OIL	2024	39.4	34.1	32.4	29.5	29.8	27.1	26.1	26.2	22.3	21.9	20.8	23.0	**11,138.3**
DAY	2023	31.0	28.0	30.7	29.5	29.9	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**6,217.7**
GAS	2023	0.5	0.4	0.5	0.6	0.6	0.3	0.3	0.3	0.5	0.6	0.5	0.3	**24.0**
H2O	2023	13.2	13.3	15.3	15.1	15.1	17.4	17.8	18.6	19.6	23.8	21.5	22.0	**3,002.5**

Manitoba Production
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Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	57.7	45.9	52.5	51.5	52.3	44.1	46.8	44.8	44.3	47.4	42.4	42.2	**10,805.7**

Licence **5460** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,521.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**23.8**
H2O	2025	12.6	11.5	13.6	13.2	12.6	10.4	10.8	7.4	6.4	7.1	0.0	0.0	**2,244.0**
OIL	2025	34.1	30.9	33.6	34.3	35.5	35.9	36.4	28.4	24.6	27.4	0.0	0.0	**8,644.6**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	30.9	29.8	31.0	**6,217.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**20.7**
H2O	2024	13.1	14.0	15.9	16.1	15.9	16.7	16.2	15.8	12.1	12.1	13.9	18.4	**2,138.4**
OIL	2024	31.0	33.6	42.9	41.2	43.1	41.6	42.5	43.5	32.1	29.0	27.9	31.6	**8,323.5**
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**5,853.3**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.7	0.7	0.3	0.3	0.3	0.3	0.3	**17.0**
H2O	2023	18.1	18.2	20.6	20.2	20.9	19.6	20.1	19.9	17.2	15.7	14.7	15.4	**1,958.2**
OIL	2023	45.6	36.8	41.6	40.8	42.3	55.5	58.8	46.9	41.3	37.9	34.1	34.0	**7,883.5**

Licence **5461** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**7,063.6**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.1	0.0	0.0	0.0	**22.9**
H2O	2025	36.2	33.4	39.1	40.0	37.1	34.6	39.3	33.1	49.1	56.2	0.0	0.0	**5,375.9**
OIL	2025	18.2	16.8	17.8	17.4	20.6	21.2	18.9	16.6	15.0	13.6	0.0	0.0	**17,435.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,763.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.2**
H2O	2024	36.2	36.1	38.1	37.1	35.8	38.3	37.7	36.6	32.5	35.9	35.9	36.8	**4,977.8**
OIL	2024	29.6	26.6	27.5	23.5	23.6	26.3	27.2	24.6	23.0	19.1	17.7	18.1	**17,259.7**
DAY	2023	31.0	28.0	27.5	28.8	30.6	28.0	30.9	31.0	28.0	29.0	29.0	31.0	**6,397.4**
GAS	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.6**
H2O	2023	38.0	40.1	40.5	40.8	39.6	33.7	36.6	36.3	26.4	24.4	33.7	37.7	**4,540.8**
OIL	2023	25.1	19.8	20.0	19.1	18.1	22.5	28.1	28.5	19.3	15.5	28.2	31.5	**16,972.9**

Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,026.8**
H2O	2025	42.3	36.9	43.3	44.2	44.3	43.7	45.7	44.0	41.2	44.1	0.0	0.0	**6,384.8**
OIL	2025	1.0	0.8	0.3	0.0	0.9	1.5	1.6	2.3	3.5	4.1	0.0	0.0	**9,589.7**
DAY	2024	31.0	27.6	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,722.8**
H2O	2024	36.6	34.5	39.7	39.1	41.2	38.0	38.9	40.6	44.1	45.0	42.8	46.2	**5,955.1**
OIL	2024	11.6	10.1	10.0	7.8	6.4	4.7	4.9	2.6	0.7	2.9	3.6	0.7	**9,573.7**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.8	20.0	**6,358.5**
H2O	2023	38.3	33.3	33.6	32.0	34.4	34.5	38.7	40.3	37.0	35.9	33.9	22.4	**5,468.4**
OIL	2023	9.0	9.4	12.6	12.9	12.6	9.8	8.1	9.0	10.8	11.3	11.3	7.7	**9,507.7**

Licence **5467** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	0.0	0.0	**7,079.3**

Manitoba Production
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Licence **5467** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	26.3	35.8	41.0	41.5	44.8	44.8	48.5	42.6	41.5	42.0	0.0	0.0	**8,177.2**
OIL	2025	0.5	0.8	2.2	2.6	2.4	2.0	2.3	2.5	2.7	2.7	0.0	0.0	**8,641.9**
DAY	2024	31.0	28.8	30.0	30.0	31.0	30.0	30.8	30.9	29.0	31.0	29.0	30.0	**6,789.3**
H2O	2024	48.1	46.3	45.5	44.7	49.0	48.8	49.9	53.1	52.7	47.8	39.0	41.7	**7,768.4**
OIL	2024	5.1	4.3	3.4	2.6	1.8	2.5	2.6	1.4	0.6	1.6	1.8	0.9	**8,621.2**
DAY	2023	31.0	25.0	31.0	30.0	27.0	30.0	31.0	24.0	30.0	31.0	28.0	31.0	**6,427.8**
H2O	2023	43.8	38.2	52.0	47.6	47.6	51.1	47.3	38.6	47.8	46.3	44.0	48.2	**7,201.8**
OIL	2023	4.0	2.6	2.2	2.3	2.3	3.7	3.9	2.3	4.3	5.2	4.2	4.9	**8,592.6**

Licence **5468** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	17.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,965.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7.0**
H2O	2025	60.9	35.0	72.1	69.6	64.9	61.5	69.2	61.3	55.2	59.0	0.0	0.0	**8,603.8**
OIL	2025	1.2	2.1	3.5	3.9	5.7	5.4	6.2	6.2	6.9	7.4	0.0	0.0	**15,623.1**
DAY	2024	30.0	28.6	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,673.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2024	56.5	56.7	60.7	57.5	67.1	63.7	66.8	72.3	73.7	73.7	69.7	66.7	**7,995.1**
OIL	2024	18.2	17.6	19.0	18.3	16.0	14.7	12.0	3.8	1.4	1.5	1.5	1.4	**15,574.6**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.8	31.0	**6,309.1**
GAS	2023	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2023	82.6	55.0	63.5	60.3	66.8	58.5	61.2	62.9	58.3	58.7	55.9	57.5	**7,210.0**
OIL	2023	17.9	12.5	11.1	11.4	11.7	14.0	15.3	13.7	16.9	17.0	17.9	19.0	**15,449.2**

Licence **5469** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	19.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**6,917.4**
H2O	2025	41.4	35.0	53.9	52.4	55.1	49.9	48.2	46.2	40.7	41.0	0.0	0.0	**8,000.5**
OIL	2025	0.5	0.4	0.6	0.6	1.1	2.1	1.7	2.2	2.3	2.0	0.0	0.0	**9,425.3**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	29.8	30.4	30.0	31.0	30.0	31.0	**6,632.4**
H2O	2024	55.4	56.4	60.0	56.9	51.4	46.4	47.0	51.0	53.1	56.5	53.4	56.9	**7,536.7**
OIL	2024	8.4	8.2	8.8	8.5	5.6	4.7	3.8	2.0	1.6	0.0	0.0	0.5	**9,411.8**
DAY	2023	30.8	28.0	31.0	30.0	29.0	27.0	30.0	30.0	29.0	25.8	30.0	31.0	**6,268.4**
H2O	2023	62.5	49.2	56.1	52.3	50.1	46.3	53.5	57.9	52.8	42.7	49.4	52.1	**6,892.3**
OIL	2023	7.1	6.8	7.7	8.2	7.7	7.3	5.9	6.9	6.3	6.0	7.4	7.7	**9,359.7**

Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,875.9**
H2O	2025	42.0	38.9	46.3	50.0	45.1	47.4	52.2	52.0	47.7	49.2	0.0	0.0	**6,783.2**
OIL	2025	0.4	0.8	1.4	2.3	3.0	2.2	1.6	1.5	1.5	1.4	0.0	0.0	**7,992.8**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	29.8	31.0	28.0	31.0	29.0	31.0	**6,572.4**
H2O	2024	37.4	36.0	35.5	32.3	41.2	46.1	41.6	43.0	39.6	42.4	39.3	43.3	**6,312.4**
OIL	2024	2.9	2.8	2.2	1.7	1.6	1.4	1.2	1.1	0.5	0.0	0.1	0.3	**7,976.7**
DAY	2023	29.8	26.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	30.8	29.0	31.0	**6,210.8**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2023	38.2	34.1	41.6	38.4	48.2	44.3	46.8	51.2	45.2	49.8	40.3	38.1	**5,834.7**
OIL	2023	8.5	7.2	8.5	8.4	4.8	3.8	3.1	3.0	2.5	2.3	2.6	3.0	**7,960.9**

Manitoba Production
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Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,079.2**
H2O	2025	27.2	23.7	26.5	26.4	25.5	23.9	26.2	24.5	25.4	25.3	0.0	0.0	**5,450.8**
OIL	2025	9.8	8.8	9.7	9.6	10.1	10.3	9.9	9.5	8.4	8.4	0.0	0.0	**6,931.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,775.6**
H2O	2024	27.9	30.9	32.6	28.8	27.5	27.7	27.2	25.0	21.9	25.7	26.4	27.9	**5,196.2**
OIL	2024	12.0	9.6	10.0	10.5	11.4	11.9	12.3	11.6	10.6	11.0	10.2	9.8	**6,836.8**
DAY	2023	8.3	28.0	30.7	28.8	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,410.0**
GAS	2023	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2023	8.9	65.7	73.3	71.4	57.4	30.8	30.4	30.2	29.2	32.3	33.3	31.2	**4,866.7**
OIL	2023	4.0	15.7	17.8	16.8	15.2	11.8	14.6	14.7	13.2	11.5	8.6	11.9	**6,705.9**

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**7,059.1**
GAS	2025	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**15.7**
H2O	2025	9.0	5.7	9.0	10.0	11.1	12.4	12.9	12.4	11.7	10.0	0.0	0.0	**1,385.2**
OIL	2025	38.4	22.4	36.3	35.6	41.9	40.0	40.5	41.9	42.4	35.1	0.0	0.0	**8,734.2**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**6,764.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.9**
H2O	2024	4.3	4.3	4.6	7.4	10.0	9.3	9.5	9.5	9.4	9.6	9.1	9.3	**1,281.0**
OIL	2024	31.4	30.3	32.5	30.0	30.1	28.6	29.7	33.7	39.6	41.0	39.4	41.0	**8,359.7**
DAY	2023	29.8	27.5	30.3	30.0	30.8	30.0	31.0	30.8	30.0	31.0	30.0	29.6	**6,400.1**
GAS	2023	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.3**
H2O	2023	20.8	14.6	7.2	6.9	6.2	4.9	5.1	3.1	2.2	3.7	4.4	4.2	**1,184.7**
OIL	2023	7.2	11.0	20.2	21.9	26.8	29.2	30.2	34.7	35.4	36.5	36.6	32.3	**7,952.4**

Licence **5474** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,928.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.0**
H2O	2025	15.0	13.8	14.5	13.7	13.8	14.5	17.2	16.3	13.8	16.5	0.0	0.0	**2,150.8**
OIL	2025	20.1	17.5	20.2	15.9	16.3	15.0	15.7	15.1	15.3	15.9	0.0	0.0	**7,844.9**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**6,624.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2024	8.0	8.0	8.6	10.4	12.6	11.7	11.9	12.1	12.3	13.1	12.7	13.7	**2,001.7**
OIL	2024	14.7	14.2	15.2	14.2	14.3	13.6	14.1	14.3	14.4	16.9	17.5	19.0	**7,677.9**
DAY	2023	28.8	27.5	30.3	30.0	30.8	30.0	31.0	30.8	27.0	31.0	30.0	29.6	**6,260.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.8**
H2O	2023	4.7	6.5	10.7	10.3	9.9	7.7	7.9	7.5	6.3	7.5	7.5	7.7	**1,866.6**
OIL	2023	11.1	11.4	14.5	15.8	16.3	16.0	16.6	17.4	15.7	14.4	12.6	14.2	**7,495.5**

Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,901.0**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**1.9**
H2O	2025	3.1	3.2	6.9	6.8	12.5	13.0	13.9	14.1	13.5	14.2	0.0	0.0	**1,892.7**
OIL	2025	7.8	6.9	12.2	11.5	17.8	19.2	21.6	20.7	20.4	19.7	0.0	0.0	**8,411.7**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,616.4**

Manitoba Production
2023 To 2025

Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	6.2	6.1	6.6	6.1	4.9	4.5	4.6	4.8	4.7	4.8	4.5	4.7	**1,791.5**
OIL	2024	10.2	9.9	10.6	10.1	10.6	10.0	10.4	10.6	10.6	11.3	11.1	11.8	**8,253.9**
DAY	2023	30.0	26.0	31.0	30.0	31.0	22.0	31.0	31.0	27.0	26.0	30.0	29.8	**6,251.8**
H2O	2023	5.3	5.5	6.7	6.2	6.5	3.1	20.9	18.3	3.7	4.1	6.3	6.1	**1,729.0**
OIL	2023	9.3	8.1	9.9	10.5	10.6	6.8	11.4	11.4	9.5	8.9	10.3	10.2	**8,126.7**

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**7,210.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0	0.0	**18.1**
H2O	2025	74.1	74.8	85.7	75.6	74.8	72.6	79.4	74.9	69.9	57.9	0.0	0.0	**10,736.4**
OIL	2025	11.5	6.1	5.9	12.7	13.2	12.7	12.5	12.3	16.3	19.8	0.0	0.0	**16,673.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.5	28.3	30.8	28.0	31.0	30.0	30.8	**6,909.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**17.6**
H2O	2024	57.0	56.4	60.5	61.5	64.3	62.3	73.3	77.7	59.4	66.1	70.7	73.8	**9,996.7**
OIL	2024	26.4	23.9	25.2	24.4	23.3	18.4	14.4	16.0	15.2	17.2	6.6	9.8	**16,550.3**
DAY	2023	31.0	28.0	30.5	28.8	30.4	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,552.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.2	0.3	0.3	0.3	0.3	**14.6**
H2O	2023	63.4	62.5	68.6	63.5	64.0	65.3	67.8	59.5	55.9	58.9	57.0	61.3	**9,213.7**
OIL	2023	23.9	18.9	21.0	19.9	20.9	28.0	30.9	34.7	32.8	29.0	28.5	29.9	**16,329.5**

Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,755.1**
GAS	2025	4.2	2.6	3.3	3.3	3.8	3.9	4.0	4.0	2.9	2.6	0.0	0.0	**641.0**
H2O	2025	2.7	2.3	2.5	3.4	3.5	1.2	1.9	1.9	1.4	1.6	0.0	0.0	**489.1**
OIL	2025	45.7	40.9	51.0	69.1	95.8	58.3	49.7	48.6	38.3	37.0	0.0	0.0	**8,645.8**
DAY	2024	31.0	29.0	31.0	30.0	29.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**6,454.7**
GAS	2024	1.2	1.2	1.4	1.5	1.5	2.8	3.2	2.9	3.1	3.7	3.2	4.5	**606.4**
H2O	2024	0.3	0.3	0.1	0.0	3.1	24.0	22.5	21.7	10.3	7.9	7.8	4.9	**466.7**
OIL	2024	3.1	2.9	2.2	1.5	4.5	38.2	39.8	39.5	55.3	59.8	59.0	53.4	**8,111.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**6,091.7**
GAS	2023	1.2	1.3	1.3	1.3	1.3	0.9	1.1	1.1	1.3	1.7	1.6	1.6	**576.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**363.8**
OIL	2023	4.7	4.2	5.1	4.8	5.0	3.0	3.2	3.2	3.4	3.8	3.6	3.4	**7,752.2**

Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	18.0	31.0	29.7	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,047.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.1**
H2O	2025	10.4	6.9	12.0	10.1	9.2	7.3	7.3	7.5	8.3	8.6	0.0	0.0	**3,229.8**
OIL	2025	14.9	8.1	13.1	13.7	15.3	12.0	11.0	9.8	11.2	11.1	0.0	0.0	**8,840.5**
DAY	2024	26.0	28.0	30.1	30.0	30.7	27.4	27.5	29.9	29.9	30.0	29.8	30.8	**6,755.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.1**
H2O	2024	8.5	8.9	8.8	8.4	13.3	11.8	11.5	10.0	10.4	11.2	11.7	12.0	**3,142.2**
OIL	2024	10.6	11.3	11.0	10.4	15.8	14.6	14.7	9.1	9.1	12.1	14.7	17.6	**8,720.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,405.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**

Manitoba Production
2023 To 2025

Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	11.7	11.3	13.2	12.2	10.8	8.7	9.8	10.4	10.3	8.0	6.6	8.5	**3,015.7**
OIL	2023	15.1	13.2	14.6	15.5	14.5	10.1	11.3	12.6	12.9	10.3	8.7	11.0	**8,569.3**

Licence **5479** Well Name **SATURN Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**

Licence **5480** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,321.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,321.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.5**
DAY	2023	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.0**
H2O	2023	61.5	57.0	64.6	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,321.8**
OIL	2023	0.6	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.5**

Licence **5481** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**

Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**7,108.8**
GAS	2025	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.2	0.1	0.1	0.0	0.0	**12.8**
H2O	2025	25.2	23.2	24.7	23.5	24.4	26.1	30.0	31.3	30.3	34.0	0.0	0.0	**4,178.2**
OIL	2025	29.4	25.5	28.7	24.1	24.8	23.9	24.5	20.1	18.9	17.8	0.0	0.0	**9,127.1**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,805.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.7	0.5	0.5	**9.0**

Manitoba Production
2023 To 2025

Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	26.1	26.9	29.2	23.3	20.6	19.1	19.6	21.2	23.0	25.6	24.8	25.6	**3,905.5**
OIL	2024	11.4	10.8	11.7	15.6	19.6	18.6	19.3	22.7	27.6	25.7	24.3	27.0	**8,889.4**
DAY	2023	30.8	24.5	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.8	30.5	**6,439.8**
GAS	2023	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2023	21.5	17.8	23.0	21.8	21.3	19.0	19.5	20.5	20.2	25.4	25.6	25.8	**3,620.5**
OIL	2023	7.4	5.4	6.2	6.7	8.8	9.3	9.6	11.3	11.4	11.3	11.0	11.3	**8,655.1**

Licence **5483** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	19.0	31.0	30.0	31.0	30.0	28.0	25.0	30.0	30.6	0.0	0.0	**7,009.7**
H2O	2025	88.8	115.4	184.0	181.4	182.7	177.6	140.5	127.3	151.2	167.7	0.0	0.0	**21,447.8**
OIL	2025	2.1	2.5	3.9	3.7	3.9	4.0	4.7	4.0	4.9	4.3	0.0	0.0	**8,920.9**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	29.8	30.0	31.0	30.0	28.0	**6,740.1**
H2O	2024	192.6	184.2	192.7	182.5	188.9	175.6	179.7	177.1	184.7	187.2	184.3	171.1	**19,931.2**
OIL	2024	3.5	3.3	3.5	3.4	3.5	3.3	3.5	3.4	3.5	3.7	3.9	3.8	**8,882.9**
DAY	2023	28.8	11.5	29.8	30.0	27.8	30.0	31.0	30.8	30.0	28.0	30.0	30.8	**6,378.7**
H2O	2023	211.6	86.7	229.8	223.6	215.1	227.6	250.4	237.8	212.4	182.1	188.9	192.1	**17,730.6**
OIL	2023	10.1	3.9	10.0	11.1	8.6	6.5	4.7	7.3	10.0	5.7	3.4	3.5	**8,840.6**

Licence **5484** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**7,005.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.2	0.0	0.0	**7.2**
H2O	2025	42.2	40.3	43.6	44.1	45.4	43.9	47.5	48.2	46.2	53.2	0.0	0.0	**5,561.9**
OIL	2025	12.1	9.9	11.0	11.8	16.8	22.8	21.3	20.4	20.1	20.0	0.0	0.0	**7,606.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,701.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	41.1	39.9	42.7	40.4	41.8	38.9	39.8	40.8	40.9	41.5	41.5	42.7	**5,107.3**
OIL	2024	16.4	14.7	14.6	14.1	14.6	13.9	14.4	14.7	14.7	15.7	12.2	12.7	**7,440.5**
DAY	2023	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,335.8**
GAS	2023	0.0	0.1	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	37.2	38.5	59.9	56.1	53.9	40.9	39.4	43.2	44.7	39.5	39.2	40.9	**4,615.3**
OIL	2023	11.3	13.3	23.0	24.5	22.4	16.7	15.4	16.5	16.9	16.4	17.7	16.9	**7,267.8**

Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,881.4**
GAS	2025	0.5	0.3	0.5	0.5	0.4	0.5	0.5	0.5	0.6	0.6	0.0	0.0	**15.7**
H2O	2025	25.8	17.1	25.2	24.9	18.4	18.4	19.4	19.7	18.9	20.0	0.0	0.0	**1,862.4**
OIL	2025	34.9	21.4	33.9	31.9	31.5	35.6	41.2	39.4	39.1	37.6	0.0	0.0	**7,295.9**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	28.0	31.0	**6,585.8**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**10.8**
H2O	2024	33.9	33.9	36.1	33.7	27.7	25.7	26.3	26.8	27.1	27.5	24.3	26.7	**1,654.6**
OIL	2024	32.3	31.1	33.3	32.0	31.9	30.2	31.4	31.8	32.0	34.1	31.3	35.5	**6,949.4**
DAY	2023	28.8	28.0	30.8	30.0	29.8	30.0	31.0	30.8	30.0	26.0	30.0	29.6	**6,223.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.5	0.5	**4.8**
H2O	2023	3.2	2.3	2.7	2.5	2.6	1.8	1.9	3.2	8.0	14.7	34.5	33.6	**1,304.9**
OIL	2023	11.0	11.9	12.8	13.7	13.5	14.0	14.6	16.2	22.0	21.8	32.6	32.1	**6,562.5**

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Licence **5486** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**

Licence **5488** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.0	30.0	27.0	27.0	27.0	30.5	30.0	31.0	0.0	0.0	**6,793.4**
H2O	2025	25.1	23.3	25.1	24.1	19.5	20.5	27.1	33.5	30.2	32.0	0.0	0.0	**5,569.2**
OIL	2025	8.8	7.5	7.5	5.4	3.9	3.8	2.5	2.1	1.8	1.8	0.0	0.0	**4,313.6**
DAY	2024	31.0	28.8	30.0	26.0	31.0	30.0	30.8	30.8	30.0	30.0	28.0	31.0	**6,504.9**
H2O	2024	25.1	24.7	24.2	20.5	29.9	28.7	29.4	29.4	29.9	30.6	27.9	30.7	**5,308.8**
OIL	2024	7.1	6.5	5.5	4.6	5.8	5.5	5.8	6.1	6.9	10.0	9.4	10.7	**4,268.5**
DAY	2023	25.8	28.0	28.8	25.0	30.8	30.0	31.0	30.8	29.0	31.0	25.0	30.8	**6,147.5**
H2O	2023	16.4	18.3	20.4	17.5	24.9	27.3	29.4	26.7	23.0	23.7	19.3	23.6	**4,977.8**
OIL	2023	3.3	3.5	10.9	10.3	5.0	4.0	4.5	5.9	6.6	6.9	5.7	7.0	**4,184.6**

Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.8	30.0	31.0	31.0	30.0	30.3	0.0	0.0	**7,095.2**
GAS	2025	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0	0.0	**19.4**
H2O	2025	1.2	0.8	1.0	0.7	0.6	0.6	0.6	1.2	1.4	2.0	0.0	0.0	**1,759.2**
OIL	2025	19.3	15.8	16.6	12.0	12.0	12.1	12.2	14.0	14.2	15.2	0.0	0.0	**8,507.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.7	29.9	30.0	30.9	30.0	31.0	**6,792.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.2	**18.0**
H2O	2024	2.2	2.7	3.2	3.7	3.7	4.1	4.1	1.7	1.4	1.2	0.9	1.2	**1,749.1**
OIL	2024	42.8	37.8	39.3	38.8	41.2	40.6	41.9	32.6	31.0	23.7	13.5	17.4	**8,364.5**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	31.0	30.5	30.0	30.8	29.5	31.0	**6,428.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**14.9**
H2O	2023	6.6	5.6	6.0	5.7	7.3	6.2	6.0	5.5	3.7	3.9	3.3	2.3	**1,719.0**
OIL	2023	40.2	33.6	34.7	31.8	35.9	35.4	38.4	37.7	33.7	36.7	41.8	45.7	**7,963.9**

Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	30.6	30.0	30.5	29.5	31.0	31.0	28.5	31.0	0.0	0.0	**7,135.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**19.2**
H2O	2025	12.1	7.9	6.9	6.5	6.2	5.7	5.9	5.5	4.6	4.6	0.0	0.0	**2,748.7**
OIL	2025	20.2	14.9	17.2	16.5	16.4	16.3	16.6	16.5	16.3	18.1	0.0	0.0	**7,919.9**
DAY	2024	30.0	29.0	31.0	29.3	31.0	29.8	30.7	29.9	30.0	30.8	30.0	31.0	**6,838.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.1**
H2O	2024	8.0	8.3	8.6	7.9	7.8	9.9	9.9	8.9	8.0	9.0	11.0	11.0	**2,682.8**
OIL	2024	15.8	15.9	17.6	16.4	17.7	17.2	17.8	17.9	17.4	18.0	16.9	17.5	**7,750.9**
DAY	2023	31.0	26.8	30.7	29.5	30.8	28.8	30.8	31.0	30.0	30.8	29.8	31.0	**6,476.4**

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Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.5**
H2O	2023	9.0	8.6	9.8	9.6	9.9	8.6	8.2	8.5	8.6	9.4	9.3	8.9	**2,574.5**
OIL	2023	22.8	17.9	21.2	20.6	20.5	19.8	22.0	21.2	18.7	17.9	16.9	17.4	**7,544.8**

Licence **5491** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	30.6	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,943.2**
H2O	2025	17.3	13.0	12.4	11.4	11.7	11.3	13.1	12.4	12.4	12.4	0.0	0.0	**2,349.4**
OIL	2025	9.3	7.8	8.3	7.5	7.3	7.3	7.0	7.0	6.9	7.1	0.0	0.0	**5,719.5**
DAY	2024	25.0	29.0	31.0	30.0	31.0	29.8	30.7	29.9	29.5	30.9	30.0	31.0	**6,643.8**
H2O	2024	12.9	15.9	16.8	16.3	15.9	15.4	14.9	12.6	10.9	12.4	13.5	13.3	**2,222.0**
OIL	2024	4.8	6.0	6.6	6.5	6.8	6.5	6.7	5.5	4.9	5.3	6.9	7.7	**5,644.0**
DAY	2023	31.0	27.8	30.7	29.5	30.8	30.0	30.8	31.0	30.0	30.8	28.0	31.0	**6,286.0**
H2O	2023	13.6	13.3	15.1	15.5	15.1	13.7	12.8	14.1	15.1	16.0	14.6	17.1	**2,051.2**
OIL	2023	11.4	9.2	10.4	9.6	10.3	10.6	11.8	10.5	8.0	7.5	6.6	6.3	**5,569.8**

Licence **5492** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.5	31.0	31.0	30.0	31.0	0.0	0.0	**6,989.6**
H2O	2025	36.8	30.2	34.0	32.5	32.3	30.1	32.9	23.8	24.2	26.3	0.0	0.0	**3,458.3**
OIL	2025	8.8	7.7	9.4	13.5	13.7	13.4	13.8	13.3	12.9	13.3	0.0	0.0	**7,868.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	29.9	30.0	30.9	30.0	31.0	**6,686.5**
H2O	2024	23.4	19.9	19.0	20.4	20.2	21.0	20.6	32.3	30.5	32.4	31.7	35.5	**3,155.2**
OIL	2024	13.5	11.8	12.1	11.7	12.4	12.8	13.2	7.1	6.5	7.2	7.2	8.4	**7,748.5**
DAY	2023	31.0	27.8	30.7	29.5	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,322.0**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.2	0.0	0.0	**12.1**
H2O	2023	19.9	21.2	21.6	20.6	24.7	23.2	24.0	25.1	29.5	28.2	22.9	25.1	**2,848.3**
OIL	2023	28.3	20.7	20.9	19.0	23.3	22.6	23.2	22.6	15.9	15.5	14.5	14.4	**7,624.6**

Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,030.1**
GAS	2025	0.3	0.3	0.2	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	**18.6**
H2O	2025	17.3	19.3	22.9	24.1	21.2	19.3	18.4	15.4	19.9	20.6	0.0	0.0	**3,974.4**
OIL	2025	17.4	13.7	12.3	9.6	12.5	13.3	15.6	17.2	14.7	14.9	0.0	0.0	**10,751.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,726.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**17.3**
H2O	2024	13.2	13.3	14.3	14.4	14.5	15.6	15.4	20.2	18.6	16.2	15.7	16.1	**3,776.0**
OIL	2024	23.7	21.9	23.0	22.5	23.6	21.8	22.5	17.8	15.9	17.2	16.4	18.4	**10,609.8**
DAY	2023	30.7	28.0	30.5	28.8	24.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,360.9**
GAS	2023	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.5	0.3	0.3	0.5	**13.7**
H2O	2023	11.6	11.6	12.9	13.5	11.6	16.1	15.0	13.4	11.8	11.8	11.3	12.3	**3,588.5**
OIL	2023	30.1	26.4	29.7	26.5	22.6	29.6	31.1	31.4	29.6	29.4	28.9	29.6	**10,365.1**

Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,826.8**

Manitoba Production
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Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2025	57.9	53.8	49.2	53.3	55.6	33.5	23.1	23.8	28.5	29.2	0.0	0.0	**5,580.8**
OIL	2025	5.7	4.8	5.3	5.0	5.5	3.2	1.6	1.2	1.2	1.3	0.0	0.0	**11,418.6**
DAY	2024	30.0	28.6	31.0	27.0	31.0	30.0	30.8	27.0	29.0	31.0	30.0	31.0	**6,529.8**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2024	131.8	73.1	47.6	40.6	48.0	45.8	46.9	43.7	52.3	54.8	51.9	53.2	**5,172.9**
OIL	2024	4.5	9.4	14.3	12.4	14.1	13.3	13.8	11.8	12.2	13.4	13.2	14.0	**11,383.8**
DAY	2023	23.8	27.5	25.0	23.0	21.0	30.0	31.0	24.0	24.0	16.0	3.0	31.0	**6,173.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.1	**6.1**
H2O	2023	35.9	41.6	37.3	32.0	35.4	45.1	41.8	31.1	27.7	19.0	2.7	159.8	**4,483.2**
OIL	2023	6.0	6.6	6.6	7.4	9.4	16.5	15.5	10.1	10.4	6.4	0.5	9.3	**11,237.4**

Licence **5496** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**

Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	28.0	30.0	0.0	0.0	**7,021.2**
H2O	2025	32.0	29.8	30.9	30.8	30.8	32.7	28.4	28.7	24.2	26.9	0.0	0.0	**5,973.4**
OIL	2025	2.2	2.0	2.2	1.7	1.8	1.8	1.8	1.7	1.5	1.7	0.0	0.0	**5,260.5**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	27.8	29.8	27.5	31.0	30.0	30.8	**6,720.6**
H2O	2024	28.1	27.5	30.5	29.2	30.6	27.9	25.3	26.2	28.1	32.8	31.1	31.7	**5,678.2**
OIL	2024	1.9	1.8	2.1	1.9	1.7	1.2	1.2	1.6	1.8	2.2	2.2	2.3	**5,242.1**
DAY	2023	30.8	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,362.6**
H2O	2023	28.3	28.7	33.9	26.0	32.0	27.4	28.0	26.9	29.5	32.4	29.8	29.2	**5,329.2**
OIL	2023	2.6	2.1	2.2	2.3	3.8	2.8	3.0	2.9	2.5	1.8	2.1	2.1	**5,220.2**

Licence **5500** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,569.6**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,569.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,860.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,505.1**

Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.7	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,846.7**
GAS	2025	0.5	0.4	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**22.4**
H2O	2025	3.9	3.6	3.9	5.4	7.4	7.7	8.1	8.2	6.9	6.1	0.0	0.0	**1,915.0**
OIL	2025	23.0	20.0	22.4	21.1	21.9	23.7	25.3	24.0	24.4	24.3	0.0	0.0	**10,213.7**
DAY	2024	31.0	28.2	30.1	30.0	30.7	29.4	30.5	30.6	28.0	31.0	29.6	30.8	**6,543.4**
GAS	2024	0.5	0.3	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	**17.6**
H2O	2024	6.1	6.0	6.7	6.1	5.7	5.0	5.4	5.6	5.8	6.3	3.6	3.9	**1,853.8**
OIL	2024	24.3	21.0	20.2	20.9	22.7	22.5	23.8	24.4	25.3	29.7	26.0	25.0	**9,983.6**
DAY	2023	28.0	28.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,183.5**
GAS	2023	0.4	0.2	0.3	0.2	0.3	0.4	0.5	0.6	0.4	0.5	0.5	0.6	**12.4**
H2O	2023	6.9	6.6	7.2	6.5	7.9	8.6	8.5	7.6	6.1	6.7	6.4	6.1	**1,787.6**
OIL	2023	21.7	20.7	23.0	24.8	23.8	21.0	21.8	22.0	21.2	22.8	23.1	24.7	**9,697.8**

Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	0.0	0.0	6.0	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**7,140.5**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.3**
H2O	2025	189.1	148.8	0.0	0.0	36.1	227.3	309.2	318.9	292.5	286.7	0.0	0.0	**31,840.8**
OIL	2025	10.3	7.8	0.0	0.0	1.9	9.7	9.8	9.5	9.2	8.2	0.0	0.0	**39,602.5**
DAY	2024	31.0	28.8	31.0	28.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**6,927.0**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.6**
H2O	2024	197.2	185.9	201.0	181.8	202.1	192.2	192.5	184.8	175.0	179.8	170.3	183.9	**30,032.2**
OIL	2024	10.7	10.3	8.7	3.7	4.0	8.0	9.3	12.3	10.4	7.5	7.4	8.2	**39,536.1**
DAY	2023	31.0	27.5	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**6,563.6**
GAS	2023	0.2	0.0	0.0	0.0	0.1	0.1	0.5	0.5	0.4	0.1	0.1	0.1	**7.6**
H2O	2023	200.2	187.3	215.1	200.2	209.6	197.4	185.8	188.5	186.1	192.4	192.0	198.3	**27,785.7**
OIL	2023	23.4	10.2	11.7	14.0	14.2	13.7	28.0	25.5	22.7	16.9	12.2	11.8	**39,435.6**

UWI **100.11-08-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**

Licence **5503** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.01-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	27.0	28.0	13.0	30.5	30.0	31.0	0.0	0.0	**6,609.3**
H2O	2025	24.7	23.0	26.3	33.8	29.8	30.0	14.8	37.6	39.4	42.2	0.0	0.0	**6,389.6**
OIL	2025	2.6	2.0	2.1	2.2	1.9	1.7	0.9	2.4	2.4	2.4	0.0	0.0	**4,955.2**
DAY	2024	31.0	28.8	29.0	26.0	31.0	30.0	30.8	30.8	25.0	30.0	28.0	31.0	**6,331.8**
H2O	2024	26.2	25.3	26.7	23.4	41.5	41.0	41.9	38.9	29.1	25.3	23.1	25.4	**6,088.0**
OIL	2024	6.8	6.3	5.8	5.2	5.7	5.3	5.5	5.8	4.1	2.7	2.6	2.9	**4,934.6**
DAY	2023	25.8	28.0	28.8	25.0	30.8	26.0	27.0	27.8	29.0	31.0	25.0	30.8	**5,980.4**
H2O	2023	23.5	26.2	34.8	28.9	26.9	25.5	27.5	27.9	25.8	26.6	21.6	26.4	**5,720.2**

Manitoba Production
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Licence **5503** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.01-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	3.3	3.5	10.2	9.8	6.2	3.9	3.2	3.1	6.5	6.9	5.7	7.0	**4,875.9**

Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.7	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,124.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.0	0.0	**16.9**
H2O	2025	85.7	75.3	98.3	113.2	123.0	136.1	135.8	137.8	133.7	151.7	0.0	0.0	**8,312.3**
OIL	2025	19.1	16.5	13.7	8.2	12.5	12.0	21.7	11.7	14.0	13.4	0.0	0.0	**13,295.1**
DAY	2024	31.0	28.4	31.0	30.0	30.7	29.8	30.5	30.9	30.0	31.0	30.0	30.8	**6,820.7**
GAS	2024	0.5	0.1	0.1	0.1	0.2	0.5	0.5	0.4	0.1	0.5	0.3	0.1	**15.5**
H2O	2024	63.9	101.1	57.6	31.4	32.7	32.8	36.9	60.9	51.3	86.5	85.4	87.5	**7,121.7**
OIL	2024	25.4	7.8	9.4	9.6	12.8	22.5	27.4	25.7	17.6	23.0	21.0	16.5	**13,152.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,456.6**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.3	0.1	0.1	0.1	0.1	0.2	0.6	**12.1**
H2O	2023	51.2	40.5	47.7	44.9	52.4	49.6	60.0	65.9	62.7	61.4	61.4	54.8	**6,393.7**
OIL	2023	31.1	34.4	32.1	33.3	32.3	30.3	20.5	18.6	17.4	18.2	20.8	26.7	**12,933.6**

Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	27.7	30.0	23.8	30.0	24.0	29.0	29.0	29.0	0.0	0.0	**6,973.0**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**5.7**
H2O	2025	26.1	24.0	23.0	24.6	19.9	26.0	21.5	26.4	21.3	19.8	0.0	0.0	**5,152.9**
OIL	2025	14.4	12.3	10.9	8.9	5.8	6.9	6.4	7.4	8.4	8.0	0.0	0.0	**9,794.2**
DAY	2024	27.0	28.2	24.0	28.0	28.0	29.4	30.5	30.6	30.0	30.5	29.6	30.8	**6,691.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2024	18.6	19.7	16.0	19.5	20.0	20.5	20.4	20.7	21.1	22.6	23.5	25.4	**4,920.3**
OIL	2024	12.0	11.8	9.1	12.1	12.4	12.8	13.4	13.6	13.8	15.3	15.4	14.1	**9,704.8**
DAY	2023	30.0	28.0	31.0	30.0	28.8	28.0	30.9	28.0	28.0	31.0	30.0	31.0	**6,345.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.8**
H2O	2023	24.9	23.5	28.3	24.9	21.5	22.6	28.3	25.5	25.1	26.0	23.7	21.8	**4,672.3**
OIL	2023	9.4	8.7	10.3	11.4	11.3	12.2	15.4	14.7	14.1	10.7	11.7	13.7	**9,549.0**

Licence **5506** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.5	30.0	28.8	29.0	27.0	31.0	29.0	29.0	0.0	0.0	**7,026.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**17.6**
H2O	2025	8.4	7.7	8.2	8.0	6.9	7.2	5.2	1.5	2.6	4.2	0.0	0.0	**1,567.8**
OIL	2025	11.1	9.9	11.1	13.5	16.8	17.4	17.0	19.4	18.2	16.8	0.0	0.0	**9,644.0**
DAY	2024	30.0	28.2	30.8	28.0	29.7	29.4	28.5	30.6	30.0	28.0	29.6	30.8	**6,733.2**
GAS	2024	0.5	0.3	0.1	0.2	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.6**
H2O	2024	4.0	4.1	4.6	3.9	3.9	3.2	3.4	4.0	4.3	4.2	9.0	8.9	**1,507.9**
OIL	2024	21.8	19.5	19.5	18.5	20.7	18.8	18.4	20.0	17.2	15.5	13.0	12.2	**9,492.8**
DAY	2023	31.0	28.0	27.8	30.0	27.8	28.0	30.9	30.0	27.0	31.0	30.0	31.0	**6,379.6**
GAS	2023	0.3	0.2	0.3	0.5	0.5	0.4	0.5	0.6	0.5	0.4	0.5	0.6	**14.4**
H2O	2023	3.7	3.5	4.0	5.0	3.5	2.0	2.2	4.0	5.2	4.9	4.5	4.2	**1,450.4**
OIL	2023	22.0	18.4	19.3	25.4	22.1	20.4	22.0	23.3	22.5	21.3	21.6	22.9	**9,277.7**

Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.8	30.8	29.0	31.0	29.8	28.4	30.8	29.4	30.8	0.0	0.0	**6,988.2**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.3**
H2O	2025	394.2	358.4	374.4	357.0	396.3	362.6	330.7	366.1	373.5	410.9	0.0	0.0	**93,111.5**
OIL	2025	28.7	26.0	26.8	24.9	26.9	24.2	21.5	22.5	22.0	21.1	0.0	0.0	**16,716.2**
DAY	2024	30.3	28.8	30.8	29.7	30.8	29.3	30.9	30.5	29.5	30.6	29.7	30.8	**6,689.8**
GAS	2024	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**12.8**
H2O	2024	390.2	360.6	382.7	361.1	374.5	362.4	412.8	422.8	388.7	402.0	387.0	393.9	**89,387.4**
OIL	2024	30.5	30.1	31.1	29.6	30.1	28.4	30.8	31.2	28.6	29.3	27.9	28.8	**16,471.6**
DAY	2023	30.7	27.5	30.8	28.5	30.6	29.7	30.8	29.1	18.9	30.4	29.8	30.8	**6,328.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.2	**10.2**
H2O	2023	389.9	346.9	379.8	355.2	380.5	358.6	365.6	347.7	261.1	447.1	439.5	384.0	**84,748.7**
OIL	2023	26.5	23.5	27.6	25.2	27.3	25.8	26.2	25.2	20.4	37.8	35.7	31.3	**16,115.2**

Licence **5509** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,018.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**19.0**
H2O	2025	24.0	22.4	24.2	23.2	22.5	22.6	23.6	23.8	22.8	24.4	0.0	0.0	**2,061.6**
OIL	2025	19.5	16.1	17.5	16.6	18.6	18.8	20.3	19.4	19.1	18.4	0.0	0.0	**11,608.9**
DAY	2024	31.0	28.8	31.0	29.7	29.7	29.8	30.9	30.9	28.0	31.0	30.0	30.5	**6,714.3**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.1	0.1	0.1	**18.0**
H2O	2024	12.3	13.1	14.1	13.5	13.9	13.4	14.5	15.7	16.3	22.7	23.6	24.7	**1,828.1**
OIL	2024	25.4	23.4	24.4	23.2	22.3	23.7	25.1	25.2	22.1	20.3	19.8	21.2	**11,424.6**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**6,353.0**
GAS	2023	0.4	0.2	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.5	**13.3**
H2O	2023	10.9	9.3	12.8	11.8	12.5	11.5	11.9	12.8	12.5	12.5	12.7	11.9	**1,630.3**
OIL	2023	22.8	18.6	21.5	23.9	24.6	22.3	22.8	23.3	22.6	23.0	25.0	25.8	**11,148.5**

Licence **5510** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.4	17.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,885.7**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	**7.8**
H2O	2025	1.8	2.1	3.6	3.6	4.3	4.5	5.0	4.7	4.5	5.1	0.0	0.0	**2,565.6**
OIL	2025	4.7	4.7	8.6	8.0	7.7	7.5	7.7	7.2	7.0	7.5	0.0	0.0	**10,569.4**
DAY	2024	23.0	28.8	31.0	29.7	30.7	29.8	30.9	30.9	29.0	31.0	28.0	22.2	**6,604.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**7.1**
H2O	2024	3.6	5.5	5.9	5.5	5.7	5.4	5.6	5.7	5.5	5.8	2.9	2.0	**2,526.4**
OIL	2024	7.6	9.7	10.6	10.1	10.6	10.4	10.9	11.1	10.8	11.9	7.2	5.4	**10,498.8**
DAY	2023	27.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**6,259.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.0**
H2O	2023	5.0	5.1	7.2	5.5	5.5	5.0	5.4	5.4	4.8	4.9	4.7	4.9	**2,467.3**
OIL	2023	12.0	10.2	13.5	12.4	12.0	11.1	12.5	12.3	11.4	11.6	11.0	10.3	**10,382.5**

Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,206.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.5**
H2O	2025	23.4	24.3	27.3	26.4	23.8	24.1	28.3	29.1	28.6	31.5	0.0	0.0	**3,834.0**

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Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	8.5	7.9	8.8	8.0	8.0	8.2	9.0	8.5	8.6	8.3	0.0	0.0	**20,573.0**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	29.9	29.8	31.0	30.0	31.0	**6,904.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.5**
H2O	2024	11.5	11.7	12.5	13.9	15.8	13.9	13.5	24.3	31.0	30.6	27.9	25.2	**3,567.2**
OIL	2024	15.9	15.8	17.0	18.2	19.0	14.9	16.2	11.9	9.8	9.8	9.1	9.2	**20,489.2**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,540.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2023	13.6	12.2	14.6	14.0	14.0	12.1	12.1	13.1	13.7	14.7	14.4	12.9	**3,335.4**
OIL	2023	18.4	13.7	15.4	17.5	18.3	16.7	16.8	17.7	17.6	18.5	18.3	17.3	**20,322.4**

Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.0	30.0	30.0	31.0	30.8	29.8	31.0	0.0	0.0	**7,109.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.5	0.0	0.0	**18.6**
H2O	2025	9.6	9.4	10.1	10.3	12.8	14.7	14.9	14.2	14.1	12.1	0.0	0.0	**4,035.9**
OIL	2025	12.7	11.0	12.1	11.6	14.4	20.0	18.3	16.8	16.4	18.4	0.0	0.0	**8,034.7**
DAY	2024	20.0	28.8	31.0	29.5	31.0	30.0	30.7	30.7	30.0	30.8	30.0	30.9	**6,808.5**
GAS	2024	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**17.0**
H2O	2024	7.1	11.4	12.7	12.1	16.3	17.1	19.2	20.1	20.3	17.8	12.9	11.7	**3,913.7**
OIL	2024	15.6	22.0	24.0	23.0	23.4	20.5	20.4	22.6	23.6	20.7	15.0	13.4	**7,883.0**
DAY	2023	31.0	28.0	30.7	29.5	30.8	28.8	30.8	31.0	29.8	30.0	30.0	30.8	**6,455.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.1	0.2	0.4	0.4	0.3	0.3	0.3	**13.6**
H2O	2023	16.3	16.0	17.9	18.5	13.7	12.3	16.3	15.6	14.5	14.0	11.8	11.6	**3,735.0**
OIL	2023	36.4	30.1	32.4	31.7	28.4	26.4	34.2	30.3	29.8	29.0	27.2	27.2	**7,638.8**

Licence **5513** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,893.9**
GAS	2025	0.4	0.5	0.5	0.1	0.1	0.1	0.1	0.1	0.3	0.6	0.0	0.0	**18.3**
H2O	2025	5.1	6.2	6.0	5.6	5.6	5.6	6.2	6.8	7.0	8.0	0.0	0.0	**2,219.0**
OIL	2025	24.1	24.3	24.3	19.5	20.2	20.0	20.9	20.3	20.8	21.5	0.0	0.0	**13,998.8**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	30.3	29.8	31.0	30.0	31.0	**6,595.4**
GAS	2024	0.1	0.1	0.1	0.3	0.5	0.4	0.5	0.6	0.5	0.5	0.5	0.5	**15.5**
H2O	2024	9.3	10.8	11.4	11.3	12.5	12.9	13.2	11.9	5.7	5.8	5.5	6.2	**2,156.9**
OIL	2024	15.9	17.7	19.0	20.9	23.4	21.3	22.2	23.3	29.8	31.9	30.7	29.3	**13,782.9**
DAY	2023	27.0	24.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,235.9**
GAS	2023	0.2	0.2	0.4	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.1	0.1	**10.9**
H2O	2023	12.5	11.3	14.7	13.7	13.6	13.6	12.5	13.0	12.4	11.5	10.2	10.7	**2,040.4**
OIL	2023	21.1	18.2	22.8	24.1	21.9	23.5	21.7	24.1	25.9	24.0	20.4	19.5	**13,497.5**

Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**7,204.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2025	22.6	23.5	25.8	25.5	27.9	30.5	38.0	38.2	36.6	37.3	0.0	0.0	**4,059.1**
OIL	2025	4.5	4.3	4.4	4.0	3.9	4.1	4.9	4.7	4.6	4.4	0.0	0.0	**13,011.6**
DAY	2024	25.0	28.8	31.0	30.0	30.7	30.0	30.9	28.9	29.8	31.0	30.0	31.0	**6,901.8**
GAS	2024	0.3	0.4	0.5	0.5	0.5	0.4	0.5	0.4	0.0	0.0	0.0	0.0	**11.1**

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Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	14.4	18.5	21.0	19.9	21.5	23.1	23.3	22.3	25.2	27.5	26.0	25.5	**3,753.2**
OIL	2024	17.5	21.1	25.2	24.2	24.2	21.4	22.0	19.6	3.2	4.3	4.3	4.5	**12,967.8**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,544.7**
GAS	2023	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.5	0.4	0.4	0.1	0.2	**7.6**
H2O	2023	15.9	14.2	16.4	13.1	16.3	20.1	19.7	19.8	18.9	19.4	16.8	17.6	**3,485.0**
OIL	2023	17.6	14.9	17.0	16.9	18.8	22.0	22.3	22.3	21.0	21.2	19.0	20.4	**12,776.3**

Licence **5515** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.6	19.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,062.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**9.3**
H2O	2025	7.6	6.5	11.1	11.0	10.2	6.1	10.8	11.6	12.1	13.2	0.0	0.0	**1,987.6**
OIL	2025	11.1	8.9	14.6	13.8	13.1	5.8	10.1	10.1	10.8	10.5	0.0	0.0	**13,318.7**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	29.9	29.8	31.0	28.0	31.0	**6,776.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.4**
H2O	2024	8.1	9.2	8.7	9.0	10.0	8.7	9.5	9.7	10.0	10.2	9.1	10.0	**1,887.4**
OIL	2024	14.6	16.4	16.0	15.9	16.4	14.7	16.4	16.5	16.9	18.1	13.7	15.7	**13,209.9**
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,418.9**
GAS	2023	0.3	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.1	0.1	0.1	0.1	**7.2**
H2O	2023	8.6	7.9	9.0	7.2	7.9	8.7	9.4	8.8	10.4	11.0	10.9	10.0	**1,775.2**
OIL	2023	20.8	15.6	18.7	19.7	19.6	19.1	20.5	19.7	19.3	18.9	18.4	17.5	**13,018.6**

Licence **5516** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	28.0	30.6	30.0	30.5	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**7,102.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**21.7**
H2O	2025	5.2	6.9	7.8	7.3	6.7	7.6	8.3	7.9	8.1	2.4	0.0	0.0	**2,273.1**
OIL	2025	19.0	20.4	22.5	22.6	22.4	22.6	22.8	19.6	19.1	24.3	0.0	0.0	**11,999.4**
DAY	2024	29.0	28.8	31.0	29.8	31.0	30.0	30.7	29.9	29.8	30.9	29.8	31.0	**6,804.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**18.6**
H2O	2024	7.3	7.9	11.7	10.0	5.9	6.9	8.3	7.7	6.7	7.3	7.2	6.5	**2,204.9**
OIL	2024	28.8	27.1	33.7	27.1	16.4	20.9	31.8	30.4	26.9	27.5	20.3	22.4	**11,784.1**
DAY	2023	30.8	28.0	30.7	29.5	30.6	29.8	30.8	30.8	29.8	30.8	29.8	30.8	**6,442.9**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.0**
H2O	2023	6.9	6.2	5.3	6.3	7.1	7.7	7.6	5.9	6.0	10.4	9.7	8.2	**2,111.5**
OIL	2023	38.6	31.9	36.5	34.4	34.5	36.9	39.8	37.7	34.0	34.1	33.6	32.3	**11,470.8**

Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**

Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

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Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	30.8	30.0	30.8	2.0	0.0	0.0	0.0	0.0	**6,648.0**
H2O	2025	28.9	24.2	27.4	27.3	27.0	27.2	29.0	1.8	0.0	0.0	0.0	0.0	**3,438.8**
OIL	2025	4.4	4.3	4.8	4.8	4.8	5.4	5.5	0.4	0.0	0.0	0.0	0.0	**5,881.0**
DAY	2024	31.0	29.0	31.0	29.8	31.0	30.0	30.7	28.9	29.8	30.9	29.8	31.0	**6,435.0**
H2O	2024	57.4	48.4	48.7	33.9	33.3	33.9	33.1	30.6	29.0	28.3	23.8	26.9	**3,246.0**
OIL	2024	10.1	8.3	8.7	5.3	5.6	6.3	6.4	5.1	5.0	5.2	4.6	4.7	**5,846.6**
DAY	2023	30.8	27.0	30.7	29.5	30.6	5.0	0.0	0.0	0.0	0.0	0.3	30.8	**6,072.1**
H2O	2023	29.9	29.0	32.9	30.2	30.7	5.0	0.0	0.0	0.0	0.0	0.3	47.8	**2,818.7**
OIL	2023	4.5	3.6	4.3	4.4	4.8	0.8	0.0	0.0	0.0	0.0	0.0	7.8	**5,771.3**

Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	1.0	28.8	29.0	29.5	30.5	29.9	22.4	22.8	0.0	0.0	**6,920.7**
GAS	2025	0.0	0.0	0.0	1.0	1.0	1.1	1.2	1.2	0.9	0.9	0.0	0.0	**40.4**
H2O	2025	0.0	0.0	134.6	4187.9	4170.6	4019.4	3988.7	3952.9	2944.3	3109.7	0.0	0.0	**833,747.8**
OIL	2025	0.0	0.0	1.4	41.2	39.7	39.9	41.9	41.2	30.5	30.7	0.0	0.0	**26,404.0**
DAY	2024	30.3	28.8	31.0	29.4	27.2	28.5	30.9	30.8	27.0	30.8	10.0	0.0	**6,726.8**
GAS	2024	0.7	0.7	0.8	0.7	0.8	1.1	1.2	1.3	1.2	1.2	0.4	0.0	**33.1**
H2O	2024	4354.9	3989.3	4068.3	3852.2	3562.6	3614.9	3914.2	3826.4	3305.0	3749.4	1223.0	0.0	**807,239.7**
OIL	2024	37.1	34.8	35.8	32.9	33.9	41.2	44.2	43.4	39.4	45.6	14.4	0.0	**26,137.5**
DAY	2023	30.8	28.0	30.5	28.3	30.2	30.0	30.8	28.3	30.0	31.0	29.2	30.7	**6,422.1**
GAS	2023	0.7	0.6	0.7	0.4	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.7	**23.0**
H2O	2023	4329.1	3971.3	4373.7	3963.3	4233.5	4244.1	4283.8	3884.7	4120.6	4324.3	4162.8	4405.6	**767,779.5**
OIL	2023	44.8	36.8	41.0	37.4	39.9	39.2	41.0	36.5	38.6	37.2	35.4	37.3	**25,734.8**

Licence **5524** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,027.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**15.9**
H2O	2025	47.0	42.8	46.9	45.5	41.7	42.1	43.5	43.6	42.0	43.3	0.0	0.0	**11,495.6**
OIL	2025	12.5	10.1	10.6	9.8	10.5	10.6	11.2	10.7	10.6	10.1	0.0	0.0	**14,468.1**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.8	29.8	31.0	30.0	31.0	**6,723.9**
GAS	2024	0.5	0.5	0.5	0.5	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.9**
H2O	2024	45.3	45.7	48.5	44.6	45.1	37.7	35.3	37.3	42.5	51.0	47.7	47.8	**11,057.2**
OIL	2024	24.5	21.8	23.4	22.7	22.8	19.0	18.8	19.0	16.1	12.5	12.2	12.6	**14,361.4**
DAY	2023	30.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,359.1**
GAS	2023	0.1	0.1	0.1	0.5	0.5	0.4	0.1	0.4	0.3	0.2	0.2	0.2	**11.8**
H2O	2023	35.3	29.4	37.3	53.2	56.8	45.8	41.0	45.2	43.3	37.4	38.5	40.5	**10,528.7**
OIL	2023	19.3	15.2	18.7	21.8	22.2	20.1	20.4	21.9	21.4	20.5	20.3	21.3	**14,136.0**

Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,031.9**
H2O	2025	12.8	11.2	15.1	14.3	12.1	16.0	17.4	17.5	17.6	18.3	0.0	0.0	**2,934.1**
OIL	2025	5.7	4.5	6.0	6.0	5.3	6.2	6.7	6.3	6.7	6.2	0.0	0.0	**16,119.4**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	26.8	31.0	30.0	31.0	**6,731.8**
H2O	2024	24.8	25.0	26.5	22.9	22.6	17.8	18.8	25.7	18.5	14.4	14.0	14.8	**2,781.8**
OIL	2024	7.5	7.9	8.4	7.3	7.4	6.5	7.0	8.2	6.5	6.3	6.2	6.3	**16,059.8**

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Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,369.9**
H2O	2023	18.9	16.8	21.3	23.5	25.1	22.5	18.9	19.0	14.8	16.7	18.2	20.6	**2,536.0**
OIL	2023	4.2	3.6	4.4	5.4	5.6	5.2	5.2	5.1	4.7	5.0	5.6	6.2	**15,974.3**

Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.6	30.0	30.5	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,288.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.0	0.0	**16.4**
H2O	2025	17.5	15.6	16.5	18.0	23.5	24.1	28.2	26.3	22.8	21.9	0.0	0.0	**3,802.9**
OIL	2025	17.9	18.5	20.7	20.3	23.0	22.3	19.9	17.5	20.0	25.9	0.0	0.0	**9,949.2**
DAY	2024	31.0	29.0	31.0	30.0	30.5	30.0	30.7	30.9	30.0	30.9	30.0	30.0	**5,988.3**
GAS	2024	0.3	0.3	0.3	0.3	0.0	0.0	0.2	0.2	0.3	0.3	0.3	0.3	**13.2**
H2O	2024	9.7	9.5	11.7	11.6	13.3	12.7	18.4	22.3	19.2	23.7	25.0	22.1	**3,588.5**
OIL	2024	17.4	16.1	16.7	14.7	13.3	12.2	21.9	36.3	32.0	28.0	23.0	20.1	**9,743.2**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,624.3**
GAS	2023	0.3	0.2	0.0	0.0	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	**10.4**
H2O	2023	19.0	20.5	21.3	22.1	21.9	16.4	18.6	18.4	13.2	12.0	11.2	10.2	**3,389.3**
OIL	2023	22.2	13.8	14.0	13.9	16.1	15.0	20.4	22.7	25.5	23.9	21.4	18.8	**9,491.5**

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,638.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2025	8.2	8.2	9.1	8.8	8.6	8.7	12.2	15.7	11.8	12.3	0.0	0.0	**2,324.3**
OIL	2025	9.3	8.6	9.0	9.5	9.7	9.7	8.6	5.1	6.0	4.6	0.0	0.0	**6,413.1**
DAY	2024	22.0	28.8	31.0	30.0	31.0	30.0	30.5	30.8	30.0	30.8	30.0	31.0	**6,338.1**
GAS	2024	0.2	0.3	0.3	0.3	0.2	0.0	0.2	0.2	0.3	0.2	0.0	0.0	**13.9**
H2O	2024	5.8	8.9	9.8	9.7	9.2	8.2	10.9	11.6	9.3	9.5	9.9	9.2	**2,220.7**
OIL	2024	13.8	17.9	17.9	14.8	13.3	10.1	15.3	18.5	15.3	14.7	13.2	11.8	**6,333.0**
DAY	2023	31.0	28.0	30.7	29.5	30.6	29.8	31.0	31.0	30.0	30.8	30.0	30.8	**5,982.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.7**
H2O	2023	5.6	3.8	3.2	3.9	6.9	9.9	12.3	11.2	13.1	10.3	8.5	7.3	**2,108.7**
OIL	2023	28.9	23.4	24.4	24.1	20.9	17.5	26.3	27.5	24.5	16.9	17.7	19.2	**6,156.4**

Licence **5529** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	12.0	30.6	30.0	31.0	30.0	30.5	30.3	21.0	26.0	0.0	0.0	**6,519.8**
H2O	2025	4.3	2.9	9.5	13.1	12.3	10.6	10.0	8.7	5.1	5.5	0.0	0.0	**1,585.7**
OIL	2025	3.5	2.6	8.1	11.2	11.1	9.1	7.5	6.4	3.8	5.1	0.0	0.0	**2,536.9**
DAY	2024	18.0	24.8	26.0	30.0	31.0	30.0	30.5	29.8	30.0	30.8	29.0	18.0	**6,262.4**
H2O	2024	6.7	8.9	9.0	9.8	10.1	11.5	9.6	8.5	7.0	9.4	11.4	5.4	**1,503.7**
OIL	2024	5.8	6.7	6.6	7.4	7.1	7.1	7.5	7.9	8.1	7.6	5.8	4.1	**2,468.5**
DAY	2023	24.0	24.0	30.7	29.5	30.6	29.8	31.0	31.0	30.0	30.8	30.0	30.7	**5,934.5**
H2O	2023	4.3	4.4	5.0	5.1	6.4	6.9	8.2	9.5	8.8	9.8	6.9	7.4	**1,396.4**
OIL	2023	5.4	4.3	4.5	4.8	5.6	5.1	6.0	5.8	6.0	6.1	5.4	5.5	**2,386.8**

Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

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Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,038.6**
WIN	2025	21568.2	20147.0	21589.9	24709.8	21366.7	18410.8	19881.0	17590.1	4097.5	6031.5	0.0	0.0	**2,597,966.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
WIN	2024	16299.0	15450.0	17056.2	14570.9	14814.1	16660.0	18479.8	15971.2	10746.6	11693.0	19115.2	21776.1	**2,422,573.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.0**
WIN	2023	12472.2	11386.9	13844.7	13726.0	13318.2	13971.7	15941.1	17441.8	16200.6	16912.3	17437.2	17657.3	**2,229,941.5**

Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,050.6**
H2O	2025	38.2	36.4	39.8	38.5	36.1	33.2	34.3	35.1	34.3	36.5	0.0	0.0	**4,942.7**
OIL	2025	2.4	2.0	2.4	2.9	2.9	3.0	2.7	2.5	2.6	2.7	0.0	0.0	**15,380.4**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	29.3	30.0	31.0	30.0	31.0	**6,747.2**
H2O	2024	42.7	41.3	43.1	40.7	41.4	36.5	33.2	35.1	42.7	43.3	39.7	38.9	**4,580.3**
OIL	2024	9.9	9.0	8.6	8.2	8.7	8.4	8.1	4.5	2.6	2.8	3.2	2.8	**15,354.3**
DAY	2023	30.8	27.0	31.0	30.0	23.0	5.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,383.5**
H2O	2023	44.3	39.1	45.7	42.7	33.9	7.2	44.3	46.3	44.8	42.9	39.2	41.8	**4,101.7**
OIL	2023	5.7	5.9	7.5	7.5	4.8	0.9	5.8	7.2	7.4	8.9	9.9	10.7	**15,277.5**

Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.4	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,030.2**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.1	0.2	0.2	0.1	0.0	0.0	**16.9**
H2O	2025	19.9	10.0	19.6	20.0	22.1	20.6	19.6	19.8	18.0	19.0	0.0	0.0	**2,421.5**
OIL	2025	25.5	12.3	22.6	21.4	23.3	22.5	22.7	21.6	21.5	20.9	0.0	0.0	**15,473.8**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,737.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**14.7**
H2O	2024	16.0	18.3	20.6	21.1	21.7	22.6	23.2	23.5	23.7	24.6	23.8	23.8	**2,232.9**
OIL	2024	24.4	27.5	29.8	28.7	29.5	27.3	27.6	27.9	27.4	28.5	26.2	27.1	**15,259.5**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**6,377.5**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**11.1**
H2O	2023	15.5	13.7	16.8	15.9	15.2	14.4	15.4	17.7	15.2	14.2	13.7	17.7	**1,970.0**
OIL	2023	31.4	26.9	30.4	32.3	32.0	30.8	31.3	30.9	29.8	28.4	28.2	29.6	**14,927.6**

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**

Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,961.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.3**
H2O	2025	37.0	42.5	41.8	32.6	32.8	32.5	35.9	37.6	36.0	36.7	0.0	0.0	**6,483.5**
OIL	2025	12.9	10.4	11.5	10.6	11.2	11.1	11.3	10.4	10.4	10.6	0.0	0.0	**13,953.9**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	29.8	30.9	30.0	31.0	30.0	30.0	**6,657.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.3**
H2O	2024	38.9	36.2	37.8	29.4	25.4	23.6	24.8	29.4	29.6	29.9	28.4	28.2	**6,118.1**
OIL	2024	16.1	15.9	17.6	13.7	11.7	11.1	11.1	11.8	11.7	12.5	12.3	12.6	**13,843.5**
DAY	2023	30.8	27.5	30.5	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**6,293.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2023	38.7	42.4	51.6	53.9	53.3	44.7	25.2	32.3	37.3	38.8	42.6	40.5	**5,756.5**
OIL	2023	15.7	12.8	12.0	9.6	13.0	16.5	16.9	16.7	15.7	15.8	15.7	16.3	**13,685.4**

Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,936.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	47.2	42.3	43.9	41.8	40.4	41.0	42.3	43.0	41.3	43.7	0.0	0.0	**8,234.4**
OIL	2025	2.7	2.2	2.6	2.6	2.7	3.0	3.2	3.1	3.1	2.7	0.0	0.0	**13,108.2**
DAY	2024	27.0	28.8	31.0	30.0	30.7	30.0	30.9	29.9	29.8	31.0	30.0	31.0	**6,632.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**3.3**
H2O	2024	37.9	40.9	43.7	41.4	42.3	38.1	38.7	46.0	51.3	51.5	48.5	49.5	**7,807.5**
OIL	2024	14.9	15.6	16.7	16.2	16.1	14.6	15.6	7.4	2.7	3.1	2.9	3.3	**13,080.3**
DAY	2023	18.0	0.0	27.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,272.8**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.5**
H2O	2023	25.8	0.0	41.9	45.4	48.1	43.2	45.3	46.5	44.8	46.2	47.2	47.0	**7,277.7**
OIL	2023	7.5	0.0	11.8	15.9	16.4	14.9	14.6	15.3	15.4	16.2	15.9	17.0	**12,951.2**

Licence **5540** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	30.6	30.0	31.0	30.0	30.8	31.0	29.8	31.0	0.0	0.0	**7,083.5**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.0	0.0	**28.6**
H2O	2025	5.5	3.5	2.9	1.0	2.4	2.5	8.9	8.1	6.7	7.7	0.0	0.0	**2,493.4**
OIL	2025	27.9	18.8	22.6	18.6	26.7	27.8	32.3	30.3	26.3	29.6	0.0	0.0	**11,229.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	30.9	30.0	31.0	**6,787.3**
GAS	2024	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**25.4**
H2O	2024	6.7	6.7	3.9	3.8	6.5	6.8	6.9	6.9	7.5	9.3	8.7	6.5	**2,444.2**
OIL	2024	45.3	41.7	34.2	31.4	36.0	34.7	36.1	36.9	33.8	34.4	31.3	29.2	**10,968.2**
DAY	2023	31.0	28.0	30.7	29.5	29.6	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**6,421.9**
GAS	2023	0.5	0.5	0.5	0.5	0.7	1.0	0.9	0.7	0.7	0.6	0.5	0.3	**21.6**
H2O	2023	3.9	3.3	3.4	4.3	4.9	5.1	4.7	3.3	4.4	5.6	4.8	5.2	**2,364.0**
OIL	2023	65.8	51.8	57.3	59.9	66.4	76.0	75.1	64.4	51.8	46.5	42.6	44.4	**10,543.2**

Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,923.7**
H2O	2025	16.0	13.1	14.1	13.7	12.3	12.6	14.4	11.9	9.8	10.8	0.0	0.0	**2,223.2**
OIL	2025	12.3	11.9	13.4	13.0	10.9	11.2	11.6	10.9	11.5	12.7	0.0	0.0	**7,251.0**

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Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.7	30.8	30.0	30.8	30.0	31.0	**6,621.1**
H2O	2024	20.6	20.3	21.2	21.3	19.4	18.8	23.0	23.6	21.1	18.7	17.8	18.4	**2,094.5**
OIL	2024	10.7	9.9	9.1	8.2	9.3	9.5	10.3	10.7	10.0	12.0	11.8	11.6	**7,131.6**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	31.0	30.0	31.0	29.0	31.0	**6,256.0**
GAS	2023	0.5	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.2	0.0	**15.6**
H2O	2023	13.6	11.7	11.6	10.8	10.6	10.0	10.1	9.8	9.8	11.1	19.3	34.8	**1,850.3**
OIL	2023	52.1	29.5	22.3	22.4	23.8	23.2	24.6	25.9	21.7	19.0	10.4	4.7	**7,008.5**

Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**6,999.4**
GAS	2025	0.6	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.6	0.3	0.0	0.0	**16.0**
H2O	2025	27.6	25.3	26.0	22.5	24.3	25.3	27.5	28.3	28.1	27.6	0.0	0.0	**8,324.4**
OIL	2025	28.4	25.0	26.4	21.6	22.8	22.8	24.2	23.4	23.6	21.2	0.0	0.0	**12,397.2**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	27.0	31.0	30.0	31.0	**6,699.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.5	**10.8**
H2O	2024	34.0	28.6	29.5	28.6	29.0	26.5	26.8	27.2	25.6	31.8	27.0	28.5	**8,061.9**
OIL	2024	19.1	16.6	17.6	17.5	17.5	16.3	16.8	17.0	18.2	31.2	29.3	30.0	**12,157.8**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,336.7**
GAS	2023	0.3	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2023	38.4	31.2	35.3	33.4	42.7	32.4	34.3	34.7	34.6	34.4	32.6	35.4	**7,718.8**
OIL	2023	20.7	16.2	17.8	19.2	22.1	18.3	18.7	19.1	18.9	19.2	19.7	19.9	**11,910.7**

Licence **5544** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,825.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2025	41.3	36.8	41.6	42.0	39.3	38.4	39.5	40.8	39.3	41.5	0.0	0.0	**8,452.8**
OIL	2025	1.7	1.8	2.2	2.2	2.1	2.2	2.2	2.3	2.3	2.1	0.0	0.0	**14,395.8**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,522.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2024	47.4	43.7	46.6	43.3	44.3	39.7	39.1	44.6	45.8	45.6	42.7	43.1	**8,052.3**
OIL	2024	13.7	13.1	14.1	13.2	13.8	12.8	12.4	6.3	1.9	2.2	2.3	1.9	**14,374.7**
DAY	2023	29.8	27.0	31.0	28.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**6,157.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2023	65.3	60.5	73.7	65.5	72.8	68.2	65.8	63.6	58.2	57.4	58.3	54.5	**7,526.4**
OIL	2023	12.0	10.2	10.7	10.9	12.3	12.0	13.2	14.6	14.6	14.8	13.8	13.7	**14,267.0**

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,902.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.1**
H2O	2025	16.4	13.3	16.9	17.1	18.0	18.7	20.0	20.3	19.3	20.6	0.0	0.0	**8,407.6**
OIL	2025	18.2	14.3	16.2	15.4	17.0	17.0	17.6	16.5	16.2	15.9	0.0	0.0	**16,777.5**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	26.8	31.0	30.0	31.0	**6,599.3**
GAS	2024	0.1	0.2	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.1	0.1	0.1	**12.1**
H2O	2024	12.0	13.1	15.1	14.9	15.3	14.4	14.7	15.0	13.8	17.0	16.9	18.0	**8,227.0**
OIL	2024	17.8	17.9	21.6	20.3	20.8	20.0	20.8	21.1	18.6	20.9	19.7	20.2	**16,613.2**

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Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	27.0	31.0	**6,237.2**
GAS	2023	0.5	0.3	0.2	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2023	16.1	14.3	15.6	15.2	16.4	14.2	13.8	14.1	13.4	13.5	11.4	12.6	**8,046.8**
OIL	2023	21.8	18.1	19.4	21.4	22.1	19.3	19.0	19.0	17.9	18.3	16.0	18.9	**16,373.5**

Licence **5546** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,208.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**19.3**
H2O	2025	52.8	50.0	57.3	56.3	55.1	51.7	49.4	49.1	46.5	48.8	0.0	0.0	**11,821.3**
OIL	2025	33.2	27.7	30.2	28.1	28.7	29.4	31.4	29.5	29.0	27.8	0.0	0.0	**18,950.8**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	28.9	29.8	31.0	30.0	31.0	**6,905.7**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**16.1**
H2O	2024	84.5	80.7	86.0	81.0	79.2	66.4	68.4	59.3	59.7	57.7	54.1	53.9	**11,304.3**
OIL	2024	24.7	22.7	24.3	23.3	24.1	24.0	25.1	27.6	31.6	34.8	33.7	34.5	**18,655.8**
DAY	2023	29.8	24.0	31.0	29.5	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,542.8**
GAS	2023	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**12.3**
H2O	2023	96.2	77.3	98.7	92.8	95.2	80.2	85.6	96.0	92.2	80.3	85.9	88.4	**10,473.4**
OIL	2023	17.8	14.7	20.3	21.8	22.5	21.9	22.4	23.9	23.9	25.0	26.2	27.1	**18,325.4**

Licence **5547** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	17.0	31.0	30.0	31.0	0.0	0.0	**7,011.6**
GAS	2025	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2025	62.2	50.8	60.1	63.6	66.1	65.6	31.5	41.9	40.6	44.1	0.0	0.0	**8,047.5**
OIL	2025	3.0	12.7	4.5	1.5	1.6	2.1	1.9	4.7	5.3	5.1	0.0	0.0	**16,350.5**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	30.8	29.9	25.0	30.0	30.0	25.0	**6,722.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2024	54.1	53.0	56.7	53.7	54.8	56.5	60.0	63.0	48.5	55.9	54.7	52.0	**7,521.0**
OIL	2024	16.4	15.5	16.7	15.9	10.7	8.6	6.4	1.1	0.8	0.6	0.6	0.9	**16,308.1**
DAY	2023	30.8	28.0	31.0	30.0	29.0	30.0	29.0	31.0	29.0	28.8	29.8	31.0	**6,370.3**
GAS	2023	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.3**
H2O	2023	66.6	62.2	71.5	66.2	64.2	64.1	57.7	55.1	47.5	46.2	53.2	54.2	**6,858.1**
OIL	2023	7.4	6.4	6.5	7.1	7.6	10.1	10.1	10.0	13.0	13.3	16.6	16.9	**16,213.9**

Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,012.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2025	34.8	31.4	33.9	36.1	36.4	35.2	35.8	36.4	35.6	38.1	0.0	0.0	**4,917.0**
OIL	2025	4.5	4.1	4.6	4.0	4.2	4.6	5.2	5.0	4.0	3.8	0.0	0.0	**16,794.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	25.0	**6,708.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**6.8**
H2O	2024	23.9	23.2	26.1	24.9	25.7	38.4	42.3	43.3	41.3	39.8	37.7	29.2	**4,563.3**
OIL	2024	15.5	14.2	15.0	14.4	14.9	8.9	8.0	8.2	7.3	6.9	6.8	4.3	**16,750.2**
DAY	2023	31.0	24.5	30.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**6,348.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.9**
H2O	2023	29.2	23.6	28.6	23.8	26.2	26.9	36.6	38.1	24.8	30.5	26.7	23.7	**4,167.5**

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Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	14.2	10.8	10.6	11.7	9.7	9.0	13.2	13.3	13.4	17.3	16.5	16.3	**16,625.8**

Licence **5549** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	4.0	31.0	30.0	31.0	30.0	31.0	30.0	29.5	31.0	0.0	0.0	**6,599.6**
H2O	2025	0.0	9.7	220.3	169.8	134.3	119.9	113.3	111.2	109.7	120.9	0.0	0.0	**8,849.5**
OIL	2025	0.0	0.3	5.2	6.6	7.2	5.8	4.9	4.5	4.2	3.5	0.0	0.0	**15,802.1**
DAY	2024	31.0	28.8	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,352.1**
H2O	2024	88.5	85.7	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,740.4**
OIL	2024	2.6	2.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,759.9**
DAY	2023	31.0	20.5	30.0	28.0	31.0	30.0	5.0	0.0	0.0	30.0	30.0	31.0	**6,270.3**
H2O	2023	46.4	32.4	67.4	60.7	68.6	70.5	12.1	0.0	0.0	83.2	96.9	88.4	**7,503.3**
OIL	2023	8.0	4.9	3.4	3.6	3.8	3.0	0.5	0.0	0.0	2.8	2.8	2.7	**15,753.0**

Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,718.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,602.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,056.5**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	28.8	30.0	30.0	31.0	30.0	22.0	**6,718.5**
GAS	2024	0.6	0.5	0.5	0.5	0.6	0.5	0.5	0.1	0.1	0.1	0.1	0.0	**17.5**
H2O	2024	58.7	51.8	55.5	52.5	47.2	36.8	35.2	26.7	27.4	27.8	25.4	17.4	**4,602.0**
OIL	2024	39.6	27.9	30.1	29.0	32.3	33.0	32.1	11.3	10.9	11.6	10.5	6.7	**16,056.5**
DAY	2023	30.8	24.5	30.0	30.0	28.0	25.0	31.0	31.0	30.0	17.0	5.0	27.0	**6,365.1**
GAS	2023	0.1	0.1	0.1	0.4	0.5	0.5	0.5	0.6	0.6	0.3	0.1	0.8	**13.4**
H2O	2023	36.6	30.1	36.7	41.1	29.3	21.7	26.9	42.3	45.5	20.6	6.1	54.7	**4,139.6**
OIL	2023	16.0	12.0	17.0	29.4	28.9	24.1	30.0	41.5	40.5	15.4	3.6	48.6	**15,781.5**

Licence **5551** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	21.0	30.2	26.0	0.0	10.0	30.0	31.0	0.0	0.0	**7,055.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2025	47.5	44.6	47.0	31.3	45.5	45.8	0.0	18.1	56.1	61.5	0.0	0.0	**5,916.4**
OIL	2025	3.2	2.6	2.8	1.8	2.9	3.1	0.0	0.9	2.9	3.0	0.0	0.0	**12,939.5**
DAY	2024	31.0	28.8	31.0	30.0	19.7	0.0	20.9	28.9	29.8	31.0	30.0	31.0	**6,816.8**
GAS	2024	0.1	0.3	0.6	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**4.5**
H2O	2024	27.2	43.4	71.0	25.3	16.6	0.0	24.3	40.2	55.4	57.7	54.2	51.5	**5,519.0**
OIL	2024	13.8	23.2	38.9	13.0	8.6	0.0	8.9	11.6	1.8	2.5	2.5	3.0	**12,916.3**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,504.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2023	29.1	28.8	32.2	28.9	28.6	26.1	26.3	27.7	26.3	25.5	26.3	26.7	**5,052.2**
OIL	2023	12.2	10.5	11.8	13.2	13.5	12.7	12.9	12.9	12.4	12.3	13.0	13.6	**12,788.5**

Licence **5552** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,992.7**

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Licence **5552** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**19.9**
H2O	2025	19.7	18.4	24.5	17.5	17.3	17.7	18.6	20.2	19.4	19.9	0.0	0.0	**5,031.6**
OIL	2025	27.3	23.7	30.8	23.3	24.3	24.9	26.5	24.3	24.1	23.4	0.0	0.0	**16,729.2**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,689.5**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.7**
H2O	2024	25.2	27.7	30.2	28.6	29.0	26.2	27.0	25.4	25.4	25.8	24.7	25.4	**4,838.4**
OIL	2024	29.6	31.3	34.5	33.3	34.0	31.1	32.3	29.1	28.9	31.0	30.8	32.6	**16,476.6**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**6,324.4**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.3	**13.0**
H2O	2023	33.6	32.9	45.0	41.5	34.4	30.5	28.3	29.9	28.9	28.2	26.4	25.3	**4,517.8**
OIL	2023	33.6	34.2	45.3	47.8	41.8	34.4	32.2	33.0	31.4	32.1	31.4	29.8	**16,098.1**

Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	22.0	31.0	0.0	0.0	**7,110.3**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.4	0.0	0.0	**18.7**
H2O	2025	15.0	14.0	17.9	16.6	18.0	18.6	19.5	21.5	15.1	21.0	0.0	0.0	**2,674.2**
OIL	2025	26.1	22.6	27.2	21.5	22.6	23.1	24.8	24.9	18.1	23.1	0.0	0.0	**16,801.8**
DAY	2024	3.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,815.1**
GAS	2024	0.0	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.6**
H2O	2024	1.0	16.0	27.5	26.1	26.2	21.0	21.4	20.3	20.3	20.7	18.0	18.3	**2,497.0**
OIL	2024	2.2	25.0	34.0	32.7	33.2	29.5	30.6	26.5	26.3	28.2	27.2	28.7	**16,567.8**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	9.0	0.0	**6,478.0**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.4	0.1	0.0	**12.2**
H2O	2023	12.6	11.2	13.4	12.8	12.9	11.5	11.0	12.3	13.1	13.2	3.1	0.0	**2,260.2**
OIL	2023	24.8	22.4	25.5	26.3	26.9	24.5	23.8	26.3	25.5	24.4	6.6	0.0	**16,243.7**

Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,987.1**
GAS	2025	0.3	0.3	0.3	0.3	0.7	0.5	0.3	0.4	0.3	0.4	0.0	0.0	**29.2**
H2O	2025	2.0	1.7	1.9	2.1	2.6	2.7	3.0	2.4	1.9	2.1	0.0	0.0	**2,207.2**
OIL	2025	37.1	31.7	34.5	36.8	45.8	45.4	45.3	43.1	38.7	43.0	0.0	0.0	**10,743.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	30.0	30.9	30.0	31.0	**6,683.7**
GAS	2024	0.6	0.6	0.4	0.3	0.4	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**25.4**
H2O	2024	7.3	7.3	7.9	8.0	7.6	7.8	4.6	3.7	3.3	2.8	2.7	2.3	**2,184.8**
OIL	2024	53.9	49.8	45.5	41.1	47.0	48.1	43.6	43.5	40.7	42.2	39.3	40.6	**10,342.1**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**6,318.2**
GAS	2023	0.3	0.3	0.5	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.7	0.7	**20.7**
H2O	2023	3.3	3.4	3.8	3.4	3.1	3.9	3.9	4.5	3.5	3.0	4.1	6.6	**2,119.5**
OIL	2023	36.2	37.7	47.8	49.1	51.6	50.1	53.2	53.8	52.7	54.8	52.9	54.5	**9,806.8**

Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	**2,260.5**
WIN	2025	428.0	382.0	424.0	410.0	409.0	412.0	419.0	414.0	418.0	425.0	0.0	0.0	**128,550.6**
DAY	2024	29.0	29.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,958.5**
WIN	2024	448.0	415.0	432.0	410.0	340.0	295.0	256.0	500.0	447.0	441.0	416.0	427.0	**124,409.6**

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Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.0	31.0	30.0	27.0	27.0	18.0	30.0	30.0	31.0	30.0	22.0	**1,600.5**
WIN	2023	404.0	406.0	432.0	406.0	376.0	407.0	264.0	518.0	437.0	439.0	420.0	339.0	**119,582.6**

Licence **5556** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,167.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**8.4**
H2O	2025	31.5	27.4	27.5	27.9	43.0	81.8	64.8	55.4	37.9	39.9	0.0	0.0	**5,735.1**
OIL	2025	9.3	10.2	14.0	11.8	10.1	2.4	3.5	4.8	8.1	8.5	0.0	0.0	**12,783.9**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,863.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**7.7**
H2O	2024	34.9	33.1	35.1	41.1	46.5	35.3	31.1	32.5	32.9	33.3	31.7	32.5	**5,298.0**
OIL	2024	12.2	11.4	12.3	11.3	10.1	6.4	10.4	10.3	11.1	11.2	9.8	9.9	**12,701.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,497.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.6**
H2O	2023	39.0	35.0	36.2	29.8	32.6	32.4	30.9	33.5	30.1	32.4	33.5	34.3	**4,878.0**
OIL	2023	10.8	8.7	8.6	8.1	8.2	10.8	10.9	10.9	9.3	10.6	11.4	12.5	**12,574.8**

Licence **5557** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	30.0	29.0	29.5	31.0	31.0	30.0	31.0	0.0	0.0	**7,122.9**
H2O	2025	57.1	58.3	146.0	118.6	97.0	89.2	73.2	74.6	71.0	80.6	0.0	0.0	**11,244.3**
OIL	2025	1.9	7.4	8.7	4.9	4.1	3.9	4.9	4.7	5.1	4.7	0.0	0.0	**16,731.5**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	29.9	30.0	31.0	30.0	31.0	**6,826.4**
H2O	2024	72.5	60.7	68.7	62.9	40.9	38.0	66.7	77.9	75.8	78.1	74.0	71.3	**10,378.7**
OIL	2024	9.4	6.9	5.2	4.3	2.1	1.9	2.2	1.6	0.8	1.5	1.5	1.4	**16,681.2**
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	29.8	31.0	**6,461.9**
H2O	2023	86.7	64.9	82.3	75.1	78.8	75.7	79.2	67.8	43.9	71.1	109.7	94.4	**9,591.2**
OIL	2023	8.2	7.9	11.0	12.1	11.9	7.7	5.8	7.1	4.8	7.9	11.8	10.8	**16,642.4**

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,007.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2025	49.1	32.5	47.2	46.0	44.4	41.1	46.9	49.5	47.7	55.3	0.0	0.0	**4,736.5**
OIL	2025	2.9	1.8	2.0	1.7	2.1	2.7	3.1	3.1	3.2	3.8	0.0	0.0	**15,893.6**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,711.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**9.6**
H2O	2024	38.3	37.0	39.4	37.3	40.7	39.8	41.3	45.0	58.0	47.2	44.7	47.0	**4,276.8**
OIL	2024	14.4	13.4	14.3	13.8	12.6	10.3	10.3	8.5	9.5	5.4	5.2	4.8	**15,867.2**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**6,346.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2023	37.4	34.5	40.0	39.0	43.2	39.7	40.6	37.7	36.2	37.6	38.9	38.4	**3,761.1**
OIL	2023	13.4	11.9	13.3	14.2	11.6	13.6	15.5	16.3	15.1	13.2	13.1	14.0	**15,744.7**

Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,817.4**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**7.5**
H2O	2025	63.0	41.7	62.2	61.1	59.0	54.7	72.0	80.2	76.4	75.8	0.0	0.0	**8,465.0**
OIL	2025	5.2	3.1	8.9	9.5	9.4	8.4	8.4	7.7	7.6	6.8	0.0	0.0	**17,964.3**
DAY	2024	31.0	28.8	30.0	30.0	31.0	30.0	30.8	30.9	28.0	31.0	28.0	31.0	**6,521.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2024	63.2	61.0	62.9	61.5	64.4	60.4	61.8	63.1	40.2	66.0	58.4	64.3	**7,818.9**
OIL	2024	13.8	12.8	13.3	13.2	11.0	7.8	7.9	6.4	7.0	5.1	4.6	5.3	**17,889.3**
DAY	2023	29.8	26.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	28.0	31.0	**6,160.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.1**
H2O	2023	55.0	48.8	57.0	57.1	66.2	60.9	62.5	64.9	63.2	60.8	56.3	62.7	**7,091.7**
OIL	2023	18.0	15.3	15.8	15.7	13.0	12.2	12.6	14.0	13.8	12.7	12.2	14.0	**17,781.1**

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.0	29.7	30.9	0.0	0.0	**6,762.0**
H2O	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.2	0.0	0.0	**432.8**
OIL	2025	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**3,061.6**
DAY	2024	25.2	29.0	30.8	30.0	31.0	29.3	2.2	26.5	30.0	31.0	28.8	30.6	**6,459.9**
H2O	2024	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**432.0**
OIL	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.3	0.4	0.4	0.4	**3,058.2**
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	29.3	29.9	30.8	30.0	30.8	**6,135.5**
H2O	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**430.4**
OIL	2023	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.2	0.2	0.2	0.2	0.2	**3,055.3**

UWI **100.03-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.0	29.7	30.9	0.0	0.0	**6,762.0**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.9	0.0	0.0	**30.1**
H2O	2025	4.0	3.6	3.9	3.1	3.1	2.3	1.2	1.3	1.3	6.0	0.0	0.0	**753.1**
OIL	2025	12.0	10.5	11.6	8.3	8.8	9.7	10.7	9.8	9.9	16.0	0.0	0.0	**3,576.7**
DAY	2024	25.2	29.0	30.8	30.0	31.0	29.3	2.2	26.5	30.0	31.0	28.8	30.6	**6,459.9**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.3	0.5	0.6	0.6	0.6	**23.8**
H2O	2024	4.9	5.8	6.1	6.3	4.9	4.8	0.2	4.4	4.7	4.1	3.8	4.0	**723.3**
OIL	2024	5.8	7.2	7.6	7.2	7.2	6.5	0.5	5.8	8.9	12.2	11.3	11.9	**3,469.4**
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	29.3	29.9	30.8	30.0	30.8	**6,135.5**
GAS	2023	0.8	0.8	0.8	0.9	0.9	1.0	1.0	0.3	0.3	0.3	0.3	0.3	**19.3**
H2O	2023	2.0	1.7	2.0	1.7	1.9	1.9	2.1	6.1	6.2	6.3	6.1	6.3	**669.3**
OIL	2023	15.8	14.2	16.1	15.3	16.1	14.9	15.7	6.6	6.9	7.2	6.9	7.3	**3,377.3**

Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.8	30.0	30.8	31.0	30.0	30.0	0.0	0.0	**6,921.3**
GAS	2025	4.1	3.7	4.0	3.7	3.8	4.1	4.1	4.5	4.5	2.5	0.0	0.0	**282.5**
H2O	2025	18.0	16.7	18.1	22.0	22.5	26.3	31.2	38.6	37.7	41.1	0.0	0.0	**3,726.3**
OIL	2025	19.2	16.5	18.4	15.2	4.8	5.3	8.6	11.1	10.5	9.9	0.0	0.0	**10,205.9**
DAY	2024	27.0	28.0	31.0	30.0	30.2	30.0	31.0	30.8	30.0	31.0	30.0	30.8	**6,622.7**
GAS	2024	3.0	3.0	3.9	4.4	4.4	4.3	3.9	4.0	4.2	5.0	4.5	4.0	**243.5**
H2O	2024	13.5	11.9	11.0	9.3	9.4	15.9	17.6	16.7	16.8	13.6	14.7	17.2	**3,454.1**
OIL	2024	14.9	19.6	20.3	18.0	18.2	26.1	27.9	27.1	27.2	23.4	18.4	18.3	**10,086.4**

Manitoba Production
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Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	15.5	28.8	30.4	31.0	30.0	31.0	30.0	31.0	**6,262.9**
GAS	2023	2.7	2.4	3.1	3.1	1.7	3.2	3.2	3.4	3.6	3.6	3.6	3.3	**194.9**
H2O	2023	15.6	24.6	44.3	41.5	21.9	35.1	27.1	19.0	19.2	17.7	15.2	23.7	**3,286.5**
OIL	2023	20.8	22.5	32.4	34.4	17.5	40.9	37.2	30.9	25.9	22.1	17.6	13.5	**9,827.0**

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,765.6**
GAS	2025	6.2	5.6	6.1	5.6	6.6	5.9	6.2	6.7	6.8	6.9	0.0	0.0	**685.2**
H2O	2025	48.3	44.7	48.4	48.5	71.8	50.3	45.9	49.2	47.6	55.8	0.0	0.0	**8,703.0**
OIL	2025	7.0	6.1	6.7	6.2	3.9	7.0	18.2	18.8	20.3	21.7	0.0	0.0	**17,238.9**
DAY	2024	31.0	27.5	31.0	30.0	30.2	29.0	30.0	28.8	30.0	31.0	29.0	30.8	**6,462.8**
GAS	2024	6.4	5.7	6.1	6.6	6.6	6.3	5.7	5.6	6.4	7.5	6.5	6.0	**622.6**
H2O	2024	63.5	59.0	63.6	59.1	59.5	42.4	43.0	40.0	43.9	41.2	38.4	48.6	**8,192.5**
OIL	2024	23.7	21.4	24.2	22.8	23.0	19.9	20.0	17.1	17.1	21.9	28.1	16.9	**17,123.0**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	29.4	31.0	30.0	31.0	30.0	30.5	**6,104.5**
GAS	2023	3.8	4.0	4.9	4.8	6.7	6.5	5.9	6.6	6.8	7.0	6.9	6.2	**547.2**
H2O	2023	46.9	46.4	52.6	49.8	70.8	66.1	66.8	65.3	62.8	57.7	58.9	62.5	**7,590.3**
OIL	2023	40.5	38.0	41.6	43.7	23.7	22.2	19.3	23.5	23.8	26.1	24.3	23.6	**16,866.9**

Licence **5563** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	14.0	15.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,677.2**
GAS	2025	0.1	0.0	0.3	0.6	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.2**
H2O	2025	36.6	17.0	14.0	28.4	43.9	45.7	45.2	48.3	43.1	40.2	0.0	0.0	**5,547.0**
OIL	2025	15.4	6.6	21.8	43.2	11.2	9.4	13.5	12.4	12.7	11.9	0.0	0.0	**12,317.1**
DAY	2024	31.0	28.0	31.0	30.0	30.2	30.0	31.0	30.8	30.0	28.0	30.0	30.8	**6,403.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.1	**8.6**
H2O	2024	31.3	30.1	30.8	27.4	27.5	23.3	30.4	45.3	45.9	47.4	48.1	38.3	**5,184.6**
OIL	2024	12.3	11.1	12.3	11.8	12.0	11.1	12.6	17.2	17.0	19.8	20.8	15.8	**12,159.0**
DAY	2023	29.0	28.0	31.0	28.0	27.8	30.0	30.4	31.0	29.0	31.0	30.0	31.0	**6,042.6**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2023	33.0	32.7	37.0	32.3	30.9	29.0	37.6	40.0	34.5	28.8	29.0	31.3	**4,758.8**
OIL	2023	22.4	21.0	23.0	22.9	20.7	17.9	9.4	11.5	11.2	11.1	10.3	12.3	**11,985.2**

Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,894.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.9**
H2O	2025	25.6	26.9	26.8	21.3	19.6	18.0	26.7	29.7	28.2	29.9	0.0	0.0	**5,208.4**
OIL	2025	15.6	11.6	13.9	15.2	13.0	14.3	13.5	10.7	11.0	12.5	0.0	0.0	**12,430.6**
DAY	2024	31.0	28.4	31.0	30.0	30.7	29.8	30.5	30.9	30.0	31.0	30.0	30.8	**6,591.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.9**
H2O	2024	29.4	29.8	32.0	30.2	30.9	29.0	29.7	30.6	31.9	30.8	26.9	25.6	**4,955.7**
OIL	2024	18.5	12.9	14.1	13.5	13.9	15.1	15.7	15.8	17.2	16.3	13.7	18.2	**12,299.3**
DAY	2023	31.0	28.0	31.0	27.0	29.5	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,227.5**
GAS	2023	0.1	0.1	0.1	0.1	0.3	0.6	0.5	0.5	0.1	0.1	0.1	0.1	**6.7**
H2O	2023	22.2	20.6	23.8	21.6	19.6	52.4	53.1	34.8	39.0	36.5	32.2	29.9	**4,598.9**

Manitoba Production
2023 To 2025

Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.2	15.7	16.4	15.8	21.4	24.4	25.3	24.8	19.3	19.9	19.0	17.8	**12,114.4**

Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.8	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,703.9**
GAS	2025	0.6	0.5	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	0.0	0.0	**20.5**
H2O	2025	11.4	8.9	9.4	9.2	19.4	17.6	11.2	9.7	10.3	10.5	0.0	0.0	**2,408.8**
OIL	2025	45.7	35.2	36.2	33.0	47.1	42.9	32.0	28.9	24.7	23.0	0.0	0.0	**15,893.2**
DAY	2024	31.0	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.8	**6,401.3**
GAS	2024	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**15.1**
H2O	2024	8.6	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	23.6	**2,291.2**
OIL	2024	16.7	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	69.3	**15,544.5**
DAY	2023	29.0	28.0	31.0	27.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	29.0	**6,312.8**
GAS	2023	0.1	0.1	0.1	0.4	0.6	0.5	0.5	0.5	0.5	0.4	0.5	0.4	**14.0**
H2O	2023	4.9	4.1	2.5	12.4	17.6	11.0	11.3	11.1	9.9	8.7	6.0	8.0	**2,252.3**
OIL	2023	16.5	14.4	7.5	27.9	39.4	29.2	30.2	28.0	24.5	27.7	23.1	20.6	**15,442.7**

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	28.8	21.0	28.8	30.0	29.0	30.0	29.0	29.0	0.0	0.0	**6,802.5**
GAS	2025	0.1	0.1	0.4	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**19.1**
H2O	2025	21.6	20.2	17.1	12.1	14.2	13.6	9.3	13.0	9.1	10.4	0.0	0.0	**3,606.5**
OIL	2025	19.2	17.9	21.9	16.1	21.6	23.9	25.5	21.8	23.7	21.6	0.0	0.0	**10,976.0**
DAY	2024	31.0	28.4	31.0	30.0	30.7	29.8	30.5	30.9	28.0	31.0	27.0	27.8	**6,518.1**
GAS	2024	0.1	0.5	0.5	0.5	0.5	0.5	0.5	0.2	0.1	0.5	0.5	0.2	**15.2**
H2O	2024	20.4	13.4	14.0	9.9	10.2	9.5	12.8	15.9	14.8	17.4	12.0	16.2	**3,465.9**
OIL	2024	19.0	22.1	24.6	28.5	29.2	23.7	26.5	20.8	16.2	22.8	21.6	18.7	**10,762.8**
DAY	2023	23.0	28.0	31.0	30.0	31.0	30.0	30.9	24.0	30.0	31.0	30.0	29.0	**6,162.0**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.0	0.0	0.1	0.2	0.1	0.1	0.1	**10.6**
H2O	2023	18.4	17.3	20.3	20.8	22.5	19.9	20.4	18.2	22.6	15.6	14.7	19.2	**3,299.4**
OIL	2023	19.5	24.0	24.0	24.9	19.9	12.3	12.8	13.2	20.5	19.0	14.6	16.8	**10,489.1**

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**6,830.0**
GAS	2025	0.4	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**15.5**
H2O	2025	41.5	38.5	33.7	33.2	31.6	32.1	31.1	32.6	31.1	32.6	0.0	0.0	**9,468.3**
OIL	2025	22.6	19.8	20.7	18.0	17.9	18.3	18.3	17.9	17.7	17.3	0.0	0.0	**13,090.5**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,527.9**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	0.1	0.1	**14.0**
H2O	2024	44.0	42.9	45.6	44.2	46.1	43.8	45.9	46.9	46.6	43.4	40.3	38.7	**9,130.3**
OIL	2024	29.0	27.5	29.5	26.4	25.9	23.7	23.5	23.7	23.1	20.0	19.7	21.2	**12,902.0**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,163.0**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**10.8**
H2O	2023	41.7	43.0	53.9	49.7	51.0	48.7	47.1	50.2	49.5	47.5	42.2	42.9	**8,601.9**
OIL	2023	32.0	27.9	27.6	29.1	30.1	27.9	29.0	30.2	29.2	28.4	25.5	26.3	**12,608.8**

Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.6	24.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,093.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2025	24.0	21.4	27.6	27.9	26.2	26.4	27.6	28.6	26.7	28.3	0.0	0.0	**2,242.0**
OIL	2025	11.3	9.4	12.2	11.5	11.2	11.4	12.1	10.7	10.4	10.3	0.0	0.0	**18,528.3**
DAY	2024	27.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,797.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.0	0.0	0.0	**15.3**
H2O	2024	10.8	12.0	12.7	11.8	12.5	12.0	12.3	12.5	19.8	29.9	28.4	28.7	**1,977.3**
OIL	2024	23.2	24.9	26.7	25.9	26.4	25.8	26.8	27.3	21.2	14.4	14.1	14.3	**18,417.8**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,437.0**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.6**
H2O	2023	12.3	11.4	13.1	13.8	13.7	12.3	16.2	16.5	13.9	13.3	12.2	12.5	**1,773.9**
OIL	2023	25.8	22.7	25.0	27.9	28.8	25.6	26.8	27.5	26.4	26.4	26.0	26.8	**18,146.8**

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,057.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**15.7**
H2O	2025	21.0	19.4	21.0	21.0	20.6	20.7	21.6	20.8	19.2	20.4	0.0	0.0	**2,618.3**
OIL	2025	17.6	15.1	16.1	14.5	14.9	15.0	16.1	14.7	14.0	13.9	0.0	0.0	**15,547.2**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	27.8	31.0	30.0	31.0	**6,754.1**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.1	0.1	0.1	**14.7**
H2O	2024	15.5	14.1	15.0	13.3	14.1	14.4	14.7	15.0	19.1	27.5	26.0	24.9	**2,412.6**
OIL	2024	24.7	20.2	21.7	21.6	21.9	20.0	20.8	21.1	18.0	18.5	18.1	18.8	**15,395.3**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,391.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.2	0.3	**11.6**
H2O	2023	16.1	14.6	17.4	16.4	15.7	15.9	15.6	15.9	15.4	13.5	13.5	15.7	**2,199.0**
OIL	2023	21.8	18.6	21.4	23.4	23.1	21.9	21.5	21.5	22.3	21.0	22.5	25.7	**15,149.9**

Licence **5570** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	30.3	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**6,971.1**
GAS	2025	0.6	0.6	0.6	0.5	0.3	0.6	0.6	0.5	0.3	0.4	0.0	0.0	**46.8**
H2O	2025	58.4	58.8	68.4	69.4	68.9	61.9	64.8	51.6	44.8	50.2	0.0	0.0	**5,669.6**
OIL	2025	44.0	38.3	41.5	40.5	39.4	42.5	43.7	40.3	36.6	39.0	0.0	0.0	**12,903.5**
DAY	2024	29.0	29.0	31.0	30.0	31.0	29.8	30.7	30.4	30.0	30.8	30.0	31.0	**6,668.6**
GAS	2024	0.6	0.8	0.9	0.8	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**41.8**
H2O	2024	47.9	52.9	57.1	59.6	60.0	64.0	68.0	65.6	50.5	49.7	49.9	53.4	**5,072.4**
OIL	2024	53.5	59.6	69.3	60.4	57.3	53.8	51.4	52.0	53.5	57.5	50.8	47.7	**12,497.7**
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,305.9**
GAS	2023	0.8	0.6	0.8	0.9	0.9	1.0	1.0	1.0	1.0	1.0	0.8	0.7	**33.8**
H2O	2023	44.6	42.5	47.5	52.4	55.2	50.1	50.6	45.5	49.9	55.2	52.0	54.1	**4,393.8**
OIL	2023	98.5	81.1	91.6	91.3	93.4	87.2	91.2	87.7	76.1	74.1	64.4	64.8	**11,830.9**

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	30.0	31.0	29.6	31.0	29.9	29.7	30.9	0.0	0.0	**6,639.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	0.0	**18.8**
H2O	2025	2.1	1.9	2.1	1.6	1.6	1.4	0.7	0.7	0.8	1.9	0.0	0.0	**860.4**

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Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	5.8	5.2	6.0	5.0	5.4	5.4	4.5	4.2	4.1	4.0	0.0	0.0	**2,577.8**
DAY	2024	0.0	3.8	30.8	30.0	31.0	29.3	30.6	30.5	30.0	30.3	29.3	30.6	**6,338.0**
GAS	2024	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.1**
H2O	2024	0.0	0.3	2.2	2.2	3.6	3.6	3.8	3.8	3.4	2.2	2.1	2.1	**845.6**
OIL	2024	0.0	0.6	4.9	4.7	7.0	6.4	6.6	6.6	6.4	5.9	5.8	5.9	**2,528.2**
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	29.3	29.9	30.8	14.0	0.0	**6,031.8**
GAS	2023	0.5	0.4	0.5	0.5	0.6	0.6	0.6	0.3	0.3	0.3	0.1	0.0	**13.1**
H2O	2023	1.7	1.4	1.7	1.5	1.7	1.7	1.6	2.2	2.2	2.2	1.0	0.0	**816.3**
OIL	2023	10.8	9.6	10.9	10.4	10.9	10.2	10.7	4.3	4.5	4.7	2.1	0.0	**2,467.4**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	30.0	31.0	29.6	31.0	29.9	29.7	30.9	0.0	0.0	**6,639.5**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**21.2**
H2O	2025	2.6	2.4	2.6	1.9	1.9	1.7	0.8	0.9	1.0	2.3	0.0	0.0	**1,242.7**
OIL	2025	7.2	6.3	7.3	6.1	6.5	6.5	5.5	5.1	5.1	4.9	0.0	0.0	**4,143.2**
DAY	2024	0.0	3.8	30.8	30.0	31.0	29.3	30.6	30.5	30.0	30.3	29.3	30.6	**6,338.0**
GAS	2024	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**18.2**
H2O	2024	0.0	0.3	2.6	2.7	4.4	4.3	4.7	4.7	4.1	2.6	2.5	2.6	**1,224.6**
OIL	2024	0.0	0.8	6.1	5.8	8.6	7.9	8.1	8.1	7.9	7.3	7.0	7.3	**4,082.7**
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	29.3	29.9	30.8	14.0	0.0	**6,031.8**
GAS	2023	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.4	0.3	0.3	0.2	0.0	**15.0**
H2O	2023	2.1	1.8	2.1	1.9	2.1	2.0	2.0	2.6	2.6	2.7	1.2	0.0	**1,189.1**
OIL	2023	13.2	11.8	13.3	12.7	13.4	12.4	13.0	5.3	5.6	5.8	2.6	0.0	**4,007.8**

Licence **5572** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	0.0	27.0	25.0	30.0	31.0	0.0	0.0	**5,676.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	0.0	0.0	**85.5**
H2O	2025	2.4	0.2	0.3	0.5	0.5	0.0	2.2	8.2	9.7	1.0	0.0	0.0	**503.3**
OIL	2025	5.7	2.5	3.5	5.0	5.1	0.0	31.1	19.7	18.3	32.1	0.0	0.0	**6,268.8**
DAY	2024	31.0	29.0	31.0	30.0	30.5	28.5	28.0	31.0	17.5	31.0	30.0	31.0	**5,412.9**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	**84.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	7.1	13.2	3.2	**478.3**
OIL	2024	10.3	13.8	5.0	8.9	12.9	19.0	4.1	1.9	13.3	16.4	10.4	7.7	**6,145.8**
DAY	2023	31.0	28.0	31.0	28.0	29.0	28.4	31.0	31.0	29.0	31.0	30.0	31.0	**5,064.4**
GAS	2023	1.1	1.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.1	0.1	**84.4**
H2O	2023	1.5	1.3	1.3	1.3	0.0	1.3	1.8	1.0	0.0	0.0	0.0	0.0	**440.2**
OIL	2023	12.5	11.2	11.3	10.7	12.8	10.5	15.0	8.2	18.8	5.1	11.7	11.5	**6,022.1**

Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**6,883.5**
H2O	2025	77.7	71.4	77.3	81.1	82.0	74.0	61.5	71.7	65.1	69.1	0.0	0.0	**8,054.9**
OIL	2025	1.5	0.8	0.9	2.5	2.7	3.7	4.3	4.7	4.9	4.8	0.0	0.0	**10,849.8**
DAY	2024	31.0	28.8	27.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,583.5**
H2O	2024	69.9	67.9	64.8	70.6	73.1	25.7	17.8	18.2	48.4	79.4	75.2	78.5	**7,324.0**
OIL	2024	2.8	2.5	2.3	2.5	2.6	2.6	2.6	2.7	2.8	3.1	3.1	2.0	**10,819.0**
DAY	2023	31.0	28.0	30.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,221.9**
H2O	2023	43.2	41.8	71.5	0.0	0.0	54.4	118.6	123.3	86.2	73.5	70.0	69.5	**6,634.5**

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Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	5.7	4.9	3.7	0.0	0.0	3.2	2.3	2.4	2.7	2.9	3.0	3.2	**10,787.4**

Licence **5574** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	0.0	0.0	**6,959.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**3.0**
H2O	2025	39.0	36.1	39.5	42.7	42.9	40.5	38.5	32.8	43.3	54.3	0.0	0.0	**6,325.8**
OIL	2025	6.7	5.8	6.3	4.6	4.9	4.3	3.8	3.1	5.4	7.5	0.0	0.0	**12,144.5**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	20.0	24.0	31.0	30.0	31.0	**6,660.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**2.9**
H2O	2024	35.1	32.7	34.8	32.9	34.2	32.7	35.2	23.3	31.4	46.9	41.0	40.2	**5,916.2**
OIL	2024	7.3	7.4	7.9	7.6	7.9	8.7	11.2	7.4	8.6	10.0	7.6	6.8	**12,092.1**
DAY	2023	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	12.0	23.0	30.0	30.5	**6,313.3**
GAS	2023	0.1	0.0	0.0	0.4	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2023	35.9	33.5	34.8	368.3	743.6	207.4	36.8	39.6	15.5	33.9	47.4	39.1	**5,495.8**
OIL	2023	7.6	6.8	3.7	22.8	42.6	11.9	2.6	3.8	1.5	1.9	3.5	6.9	**11,993.7**

Licence **5575** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	28.5	31.0	0.0	0.0	**6,830.6**
H2O	2025	16.2	47.5	51.1	52.9	57.0	54.1	54.4	55.2	50.4	56.9	0.0	0.0	**5,379.8**
OIL	2025	0.2	1.1	1.2	1.1	1.2	0.9	0.6	0.6	0.6	0.6	0.0	0.0	**14,802.4**
DAY	2024	31.0	28.8	30.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,551.1**
H2O	2024	56.7	54.9	53.8	49.4	51.2	46.5	46.3	47.3	47.9	50.1	48.9	51.7	**4,884.1**
OIL	2024	1.4	1.3	1.4	1.4	1.4	1.1	0.8	0.9	0.9	0.9	0.8	0.6	**14,794.3**
DAY	2023	31.0	27.5	31.0	3.0	3.0	30.0	31.0	31.0	30.0	26.0	26.0	31.0	**6,186.5**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2023	25.7	24.7	52.3	4.9	5.0	79.1	88.0	61.3	57.4	45.3	47.0	56.7	**4,279.4**
OIL	2023	18.8	15.5	4.2	0.5	0.5	3.0	2.8	4.8	3.7	2.1	1.7	1.4	**14,781.4**

Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	27.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,715.8**
H2O	2025	310.1	277.4	272.6	299.5	312.0	295.1	335.0	356.5	333.7	347.8	0.0	0.0	**15,617.9**
OIL	2025	3.3	2.3	0.0	0.0	0.0	1.8	3.6	3.7	3.5	3.3	0.0	0.0	**9,375.2**
DAY	2024	30.0	28.8	28.0	27.0	31.0	30.0	30.8	27.0	29.0	31.0	30.0	31.0	**4,420.8**
H2O	2024	341.3	345.4	333.1	314.5	361.1	335.1	342.8	299.3	321.2	336.8	318.8	322.7	**12,478.2**
OIL	2024	6.5	3.5	2.9	2.8	3.2	3.0	3.2	2.8	3.1	3.4	3.4	4.6	**9,353.7**
DAY	2023	23.8	28.0	25.0	23.0	27.0	30.0	31.0	24.0	26.0	23.0	29.8	31.0	**4,067.2**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.6**
H2O	2023	258.3	308.8	287.3	260.0	315.4	335.0	351.0	289.3	307.1	285.5	350.8	352.0	**8,506.1**
OIL	2023	11.3	13.7	12.4	12.7	10.5	6.3	6.6	5.0	2.8	2.6	10.5	8.4	**9,311.3**

Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,137.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,652.3**

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Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,276.5**
DAY	2023	14.8	25.5	25.0	23.0	24.0	30.0	31.0	24.0	7.0	0.0	0.0	0.0	**6,137.0**
H2O	2023	28.9	50.9	59.3	59.6	59.5	76.2	74.5	51.9	14.1	0.0	0.0	0.0	**6,652.3**
OIL	2023	1.7	2.8	2.4	2.2	3.2	4.6	5.2	4.8	1.9	0.0	0.0	0.0	**12,276.5**

Licence **5578** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,956.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2025	40.1	36.8	54.3	50.0	44.8	43.4	43.6	47.0	47.4	51.5	0.0	0.0	**4,405.4**
OIL	2025	11.0	9.8	12.4	12.1	9.8	9.9	11.5	11.7	11.0	9.5	0.0	0.0	**15,982.9**
DAY	2024	31.0	28.8	31.0	29.5	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,654.8**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**14.9**
H2O	2024	29.3	27.5	28.5	25.9	25.0	19.2	25.2	33.8	43.7	46.3	44.5	44.2	**3,946.5**
OIL	2024	40.3	38.0	42.0	39.7	39.8	35.6	35.0	32.0	11.0	11.3	11.0	10.6	**15,874.2**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,290.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**12.4**
H2O	2023	24.9	24.7	28.9	28.3	26.4	22.8	27.0	28.3	27.1	24.7	24.9	28.7	**3,553.4**
OIL	2023	38.6	34.0	37.3	39.8	40.5	38.3	38.1	40.1	39.6	41.3	40.9	41.4	**15,527.9**

Licence **5579** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	31.0	30.0	30.2	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**6,960.8**
H2O	2025	46.7	47.4	49.2	48.4	50.4	51.3	51.1	53.6	51.6	53.9	0.0	0.0	**7,498.4**
OIL	2025	3.9	3.9	5.0	5.3	5.6	5.7	5.9	5.9	5.8	5.7	0.0	0.0	**14,927.5**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	29.0	29.8	28.0	30.0	31.0	**6,662.6**
H2O	2024	54.1	49.3	52.4	50.4	53.0	49.2	53.6	50.7	58.8	54.1	56.4	56.0	**6,994.8**
OIL	2024	11.2	10.9	11.8	12.1	12.1	11.4	12.6	7.3	2.9	2.8	3.0	3.0	**14,874.8**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**6,302.4**
H2O	2023	59.0	53.6	61.8	56.1	62.0	55.4	51.8	58.0	53.8	53.3	51.1	53.5	**6,356.8**
OIL	2023	8.6	7.5	8.6	9.3	9.3	8.9	8.3	8.9	9.3	9.8	10.6	10.4	**14,773.7**

Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,956.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2025	36.6	34.7	37.1	33.1	33.0	33.1	34.3	34.9	33.6	35.2	0.0	0.0	**2,913.0**
OIL	2025	12.2	10.4	11.7	11.0	10.7	11.3	11.9	11.4	11.3	11.0	0.0	0.0	**16,445.4**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	23.0	31.0	30.0	31.0	**6,653.0**
GAS	2024	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**14.8**
H2O	2024	18.5	19.1	20.3	17.8	17.8	16.3	16.2	25.9	31.9	42.1	38.5	37.8	**2,567.4**
OIL	2024	27.2	25.0	26.9	24.3	23.9	21.1	22.8	19.0	9.9	13.6	12.4	12.3	**16,332.5**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**6,294.7**
GAS	2023	0.3	0.2	0.3	0.4	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.3	**12.3**
H2O	2023	15.9	17.0	19.8	18.4	20.8	19.4	19.2	21.0	20.1	20.5	19.9	19.7	**2,265.2**
OIL	2023	26.2	21.7	24.3	25.2	26.3	26.6	26.1	26.6	26.9	27.8	27.8	29.5	**16,094.1**

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.8	29.0	30.8	30.0	29.0	31.0	28.0	31.0	0.0	0.0	**7,009.0**
GAS	2025	0.3	0.3	0.1	0.1	0.1	0.2	0.5	0.5	0.5	0.5	0.0	0.0	**18.7**
H2O	2025	9.5	9.4	15.5	16.0	17.5	16.4	13.5	11.9	15.7	21.1	0.0	0.0	**2,160.3**
OIL	2025	29.4	25.5	20.2	18.5	18.9	20.3	24.5	31.7	27.0	26.8	0.0	0.0	**10,642.2**
DAY	2024	26.0	26.0	30.1	28.0	30.7	29.4	30.2	29.9	30.0	29.0	29.6	30.8	**6,711.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.6**
H2O	2024	13.0	9.2	13.6	12.0	12.5	11.5	11.7	11.8	14.8	14.9	8.0	8.2	**2,013.8**
OIL	2024	19.5	23.4	24.6	22.8	25.6	24.7	25.6	25.8	27.8	28.1	31.5	31.1	**10,399.4**
DAY	2023	31.0	28.0	30.8	29.0	28.3	26.0	30.9	30.0	30.0	29.0	30.0	31.0	**6,361.9**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.0**
H2O	2023	7.3	5.9	6.7	9.5	9.4	7.4	8.1	14.3	15.4	16.7	16.7	16.5	**1,872.6**
OIL	2023	38.4	31.1	33.2	28.8	29.5	28.9	29.9	27.1	26.9	22.9	22.6	22.7	**10,088.9**

Licence **5582** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	18.7	29.8	28.0	25.8	24.0	25.0	24.0	26.0	26.0	0.0	0.0	**6,336.4**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.5**
H2O	2025	62.7	43.7	68.3	65.3	58.7	55.8	47.0	38.1	40.8	48.0	0.0	0.0	**18,135.9**
OIL	2025	12.7	5.9	9.4	8.6	8.1	7.7	8.7	8.3	9.3	7.2	0.0	0.0	**6,041.0**
DAY	2024	31.0	28.4	30.0	21.0	29.0	28.8	19.5	25.9	25.0	29.0	22.0	25.0	**6,080.1**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.1	**6.6**
H2O	2024	127.3	119.2	117.3	74.4	102.3	94.7	63.9	80.1	66.0	65.3	48.7	54.9	**17,607.5**
OIL	2024	7.9	6.3	6.6	5.2	7.1	6.7	4.6	5.6	11.5	19.4	10.1	11.9	**5,955.1**
DAY	2023	29.0	28.0	27.0	26.0	31.0	17.0	22.9	30.0	30.0	28.0	30.0	31.0	**5,765.5**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.3	0.3	0.5	0.5	0.3	0.2	0.1	**5.8**
H2O	2023	110.9	109.7	110.2	106.0	109.6	63.5	85.1	149.7	112.9	133.0	135.4	131.1	**16,593.4**
OIL	2023	14.7	11.8	8.1	5.1	10.3	14.5	19.5	25.7	21.7	18.9	16.6	10.6	**5,852.2**

Licence **5583** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	24.8	30.0	30.8	26.0	26.0	24.0	25.0	28.0	0.0	0.0	**6,709.4**
GAS	2025	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**24.1**
H2O	2025	41.2	32.9	38.5	52.5	52.6	28.0	21.7	31.9	61.8	68.3	0.0	0.0	**3,334.9**
OIL	2025	41.1	32.0	29.8	26.1	27.4	25.2	26.6	18.0	4.9	5.9	0.0	0.0	**15,414.9**
DAY	2024	31.0	28.4	29.0	27.0	30.7	25.8	27.5	28.9	30.0	24.0	26.0	30.8	**6,439.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**22.0**
H2O	2024	16.3	15.9	21.3	22.3	15.4	20.1	21.3	24.2	28.3	22.2	37.8	42.9	**2,905.5**
OIL	2024	59.5	55.0	53.8	44.6	49.6	49.6	50.9	50.9	56.1	46.3	31.5	37.8	**15,177.9**
DAY	2023	31.0	28.0	30.0	30.0	29.0	22.0	30.9	29.0	29.0	30.0	29.0	31.0	**6,100.7**
GAS	2023	0.5	0.5	0.4	0.3	0.3	0.4	0.6	0.6	0.5	0.5	0.3	0.3	**18.6**
H2O	2023	32.9	33.8	31.4	22.8	18.9	12.9	17.3	15.0	15.2	18.5	18.6	16.7	**2,617.5**
OIL	2023	75.8	67.4	52.2	29.5	50.5	42.5	63.5	67.0	64.7	59.4	56.5	60.2	**14,592.3**

Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.8	30.0	30.8	23.0	29.0	18.0	28.5	25.0	0.0	0.0	**6,577.3**
GAS	2025	0.1	0.1	0.1	0.1	0.4	0.3	0.2	0.1	0.1	0.1	0.0	0.0	**18.8**
H2O	2025	48.9	45.4	28.3	48.6	37.2	24.7	47.9	32.9	50.7	35.1	0.0	0.0	**3,347.4**

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Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	19.7	18.2	11.7	19.2	23.5	19.1	17.3	9.1	14.4	8.6	0.0	0.0	**12,755.2**
DAY	2024	29.0	28.4	27.0	24.0	30.7	26.8	23.7	26.9	25.0	24.0	26.0	23.8	**6,316.2**
GAS	2024	0.2	0.3	0.2	0.1	0.3	0.3	0.2	0.3	0.3	0.2	0.0	0.0	**17.2**
H2O	2024	27.0	32.4	32.2	27.4	37.0	25.3	30.1	37.9	29.9	28.2	45.1	39.3	**2,947.7**
OIL	2024	25.2	24.3	18.9	16.6	26.5	20.2	21.5	27.5	23.0	22.8	14.3	14.0	**12,594.4**
DAY	2023	31.0	28.0	28.8	29.0	28.0	22.0	30.9	27.0	29.0	30.0	29.0	31.0	**6,000.9**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**14.8**
H2O	2023	14.5	12.2	18.2	24.1	24.7	20.4	30.1	28.5	27.2	34.6	33.6	28.7	**2,555.9**
OIL	2023	49.9	43.2	40.5	39.8	51.6	38.9	54.2	36.6	33.0	35.5	32.7	27.9	**12,339.6**

Licence **5585** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,022.1**
H2O	2025	43.8	40.3	43.6	46.8	45.5	45.6	49.0	48.6	46.0	48.7	0.0	0.0	**6,229.9**
OIL	2025	10.2	9.3	10.9	9.2	9.4	10.1	9.4	8.5	8.3	8.1	0.0	0.0	**11,698.5**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	26.5	30.9	26.8	31.0	30.0	31.0	**6,719.0**
H2O	2024	41.9	38.6	39.7	37.4	39.9	39.9	34.5	42.9	39.3	45.9	43.5	44.6	**5,772.0**
OIL	2024	9.6	9.0	9.9	9.5	9.4	8.3	8.3	8.8	9.2	12.8	12.2	11.6	**11,605.1**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,361.5**
H2O	2023	51.5	47.9	54.2	51.6	49.8	41.0	41.1	45.2	48.4	44.0	40.8	42.3	**5,283.9**
OIL	2023	8.2	7.2	8.0	8.6	9.1	8.3	8.6	9.6	9.7	9.8	9.2	9.7	**11,486.5**

Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,985.2**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**19.3**
H2O	2025	30.0	27.6	28.9	28.4	27.2	29.0	34.2	34.9	33.8	34.7	0.0	0.0	**5,492.6**
OIL	2025	32.0	27.4	29.7	27.6	25.2	26.4	29.8	28.0	28.2	26.5	0.0	0.0	**15,312.6**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	28.9	29.8	31.0	30.0	31.0	**6,682.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**16.3**
H2O	2024	30.2	32.6	35.5	33.4	34.6	31.4	31.7	27.8	27.0	27.5	27.0	31.0	**5,183.9**
OIL	2024	25.5	24.9	26.9	25.7	26.5	24.7	25.5	22.1	28.6	30.7	30.2	32.6	**15,031.8**
DAY	2023	30.8	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,319.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**12.6**
H2O	2023	37.6	34.9	38.6	78.3	75.8	46.0	40.5	39.3	36.6	37.1	34.0	32.9	**4,814.2**
OIL	2023	27.8	24.3	25.3	33.3	34.4	26.6	24.9	26.6	27.9	28.2	26.1	25.8	**14,707.9**

Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	18.0	31.0	30.0	30.1	30.0	28.0	26.0	28.5	30.9	0.0	0.0	**7,039.8**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**17.2**
H2O	2025	50.7	32.1	55.9	56.0	54.8	55.5	55.4	58.2	62.6	69.6	0.0	0.0	**5,762.3**
OIL	2025	12.2	7.1	11.4	10.3	10.4	9.5	9.2	8.5	9.2	8.9	0.0	0.0	**16,884.0**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,757.9**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.1	0.1	0.1	**16.3**
H2O	2024	44.6	44.0	46.9	42.3	42.3	41.6	41.6	43.5	56.3	57.4	53.6	52.6	**5,211.5**
OIL	2024	27.5	22.7	24.0	23.7	25.2	23.8	25.0	23.6	14.0	15.1	14.1	13.0	**16,787.3**
DAY	2023	30.8	13.0	22.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,393.0**

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Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.4	0.2	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	**11.9**
H2O	2023	42.9	18.6	33.4	44.5	49.1	44.3	43.9	45.2	45.5	46.7	44.5	45.7	**4,644.8**
OIL	2023	25.6	10.4	18.2	26.5	27.0	24.8	26.5	27.1	25.9	25.9	26.7	27.2	**16,535.6**

Licence **5588** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	28.5	30.9	0.0	0.0	**6,932.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.0	0.0	**17.6**
H2O	2025	31.2	29.5	32.3	32.5	30.8	29.6	33.3	34.3	31.8	36.2	0.0	0.0	**5,447.8**
OIL	2025	35.8	31.3	34.4	31.4	29.8	30.0	33.6	32.4	30.3	31.3	0.0	0.0	**15,036.8**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	27.3	29.8	31.0	30.0	31.0	**6,630.5**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.3	0.4	0.3	0.3	**14.6**
H2O	2024	23.4	22.8	24.2	30.9	33.1	36.2	38.9	34.1	34.7	34.5	30.2	31.2	**5,126.3**
OIL	2024	26.4	24.9	26.6	28.0	30.1	33.7	33.8	30.5	36.8	41.3	36.6	35.8	**14,716.5**
DAY	2023	30.8	28.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,269.2**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.3	**10.8**
H2O	2023	25.5	25.5	29.8	26.5	28.2	22.4	23.0	23.7	27.0	26.8	25.1	23.8	**4,752.1**
OIL	2023	25.9	22.0	24.7	24.9	26.3	24.7	26.2	24.7	26.0	26.7	28.0	27.1	**14,332.0**

Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	24.0	30.1	30.0	31.0	31.0	28.5	25.9	0.0	0.0	**7,046.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.0**
H2O	2025	27.4	25.2	27.2	21.5	26.1	25.7	28.5	29.4	29.4	28.8	0.0	0.0	**5,140.4**
OIL	2025	19.6	16.7	18.3	13.8	17.3	16.5	19.1	18.5	18.6	16.3	0.0	0.0	**15,121.5**
DAY	2024	31.0	28.8	31.0	29.8	30.7	29.5	30.9	28.3	29.8	31.0	30.0	31.0	**6,755.5**
GAS	2024	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.3	0.1	0.1	0.1	0.1	**10.0**
H2O	2024	23.4	22.5	23.9	24.5	26.4	28.9	32.9	31.3	30.3	30.2	27.1	27.9	**4,871.2**
OIL	2024	19.6	18.3	19.6	19.9	21.1	21.9	23.1	19.9	19.5	19.7	18.2	19.6	**14,946.8**
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,393.7**
GAS	2023	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.7**
H2O	2023	22.7	22.0	25.9	24.2	25.3	16.2	18.6	24.4	26.8	26.4	25.4	22.8	**4,541.9**
OIL	2023	20.4	17.5	18.7	19.7	20.0	14.7	16.2	18.3	19.4	19.7	19.1	19.4	**14,706.4**

Licence **5590** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	11.0	30.6	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**6,846.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2025	3.8	3.1	7.4	8.5	13.2	9.5	9.1	9.2	9.6	8.8	0.0	0.0	**2,218.0**
OIL	2025	7.0	4.5	9.0	8.4	8.8	9.7	8.0	7.9	8.0	8.0	0.0	0.0	**9,577.3**
DAY	2024	22.0	29.0	31.0	29.0	31.0	30.0	30.4	30.9	30.0	30.8	30.0	26.9	**6,575.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.0	**4.9**
H2O	2024	4.2	5.8	4.8	5.8	5.9	6.3	6.2	5.6	5.0	5.2	6.3	6.5	**2,135.8**
OIL	2024	8.5	11.1	10.9	13.5	14.7	13.2	12.3	13.2	15.5	17.9	14.8	11.9	**9,498.0**
DAY	2023	26.8	24.0	30.7	29.5	30.6	30.0	30.8	30.8	30.0	30.8	30.0	30.8	**6,224.0**
H2O	2023	8.5	8.4	10.0	10.7	11.0	8.0	5.2	6.0	7.6	7.8	7.3	6.8	**2,068.2**
OIL	2023	9.1	8.1	9.8	10.3	10.9	7.5	7.6	8.2	9.8	10.7	11.4	12.7	**9,340.5**

Licence **5591** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5591** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**

Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,917.7**
H2O	2025	57.4	55.5	57.7	51.9	57.1	60.5	67.6	69.5	66.9	62.5	0.0	0.0	**8,906.3**
OIL	2025	4.2	9.6	8.3	3.2	2.7	2.6	4.5	4.2	4.3	4.3	0.0	0.0	**12,539.7**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.0	30.0	31.0	**6,613.7**
H2O	2024	68.1	73.3	81.9	75.5	92.4	85.9	74.4	73.1	80.9	78.4	76.7	73.5	**8,299.7**
OIL	2024	6.6	6.1	4.4	3.9	9.3	8.9	6.8	4.6	3.2	3.3	3.4	3.5	**12,491.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	28.0	31.0	**6,250.2**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2023	117.6	64.9	70.6	64.2	67.0	62.2	64.8	69.2	67.8	52.9	68.2	74.3	**7,365.6**
OIL	2023	21.0	10.0	11.0	12.1	11.9	10.3	9.7	7.3	6.9	5.4	5.9	6.3	**12,427.8**

Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,033.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2025	48.9	38.4	42.6	54.3	52.7	48.6	49.1	49.8	47.7	50.8	0.0	0.0	**5,997.3**
OIL	2025	0.6	0.8	0.9	0.0	0.4	1.2	1.6	1.5	1.6	2.4	0.0	0.0	**14,440.7**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	29.0	31.0	**6,729.9**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2024	42.7	41.3	43.1	36.7	43.3	45.5	47.0	51.5	57.4	51.3	47.0	49.9	**5,514.4**
OIL	2024	10.2	9.9	9.9	6.2	5.7	4.7	4.6	2.7	0.0	0.0	0.0	0.2	**14,429.7**
DAY	2023	30.8	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**6,366.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.7**
H2O	2023	39.7	37.1	41.9	43.1	40.8	38.0	39.6	42.2	37.9	37.4	37.3	44.9	**4,957.7**
OIL	2023	8.3	7.2	6.9	7.7	11.6	10.9	11.3	11.8	14.0	14.4	11.8	10.6	**14,375.6**

Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**

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Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**

Licence **5597** Well Name **Surge Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	18.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	0.0	0.0	**4,801.7**
GAS	2025	1.1	1.8	3.1	3.0	3.1	2.7	0.2	0.3	0.3	0.3	0.0	0.0	**22.1**
H2O	2025	9.4	10.7	15.3	9.0	9.3	8.7	13.8	18.6	15.7	17.8	0.0	0.0	**2,139.5**
OIL	2025	6.2	7.2	10.2	6.0	6.2	5.8	9.2	12.4	10.4	11.3	0.0	0.0	**4,075.8**
DAY	2024	31.0	27.0	22.0	30.0	31.0	30.0	31.0	28.0	0.0	28.0	28.0	26.0	**4,514.7**
GAS	2024	0.3	0.1	0.2	0.0	0.3	0.1	0.1	0.3	0.0	0.2	0.3	0.3	**6.2**
H2O	2024	17.7	10.8	23.6	15.9	13.3	15.2	12.1	8.1	0.0	16.7	10.7	7.8	**2,011.2**
OIL	2024	11.8	7.4	8.8	10.3	8.9	9.1	8.0	5.4	0.0	11.0	7.2	5.2	**3,990.9**
DAY	2023	30.0	28.0	29.0	30.0	31.0	28.0	25.0	31.0	29.0	31.0	30.0	31.0	**4,202.7**
GAS	2023	0.1	0.2	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.3	0.6	0.3	**4.0**
H2O	2023	16.2	12.3	13.3	14.2	13.1	12.0	11.1	8.4	19.8	23.0	18.2	18.6	**1,859.3**
OIL	2023	13.7	10.6	11.5	11.9	10.6	12.9	8.0	7.1	13.4	13.1	12.4	12.3	**3,897.8**

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.8	23.5	30.9	28.0	1.6	29.6	30.6	31.0	29.7	30.9	0.0	0.0	**6,454.0**
GAS	2025	0.1	0.1	0.1	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**15.3**
H2O	2025	0.7	0.7	0.7	0.2	0.0	0.2	0.3	0.3	0.4	0.3	0.0	0.0	**400.5**
OIL	2025	2.0	1.9	3.4	4.1	0.3	4.8	5.0	6.5	6.3	6.8	0.0	0.0	**1,511.6**
DAY	2024	30.0	22.0	30.8	30.0	31.0	27.8	30.9	31.0	29.9	31.0	29.3	30.6	**6,194.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.4**
H2O	2024	1.1	0.8	1.2	1.2	1.4	1.4	1.7	1.7	1.3	0.9	0.9	0.9	**396.7**
OIL	2024	1.9	1.5	2.1	2.0	2.4	2.4	2.6	2.6	2.6	2.7	2.5	2.6	**1,470.5**
DAY	2023	28.0	22.0	4.0	13.8	30.6	29.5	30.3	29.5	29.9	29.3	29.0	29.8	**5,840.1**
GAS	2023	0.2	0.1	0.0	0.1	0.2	0.2	0.3	0.4	0.4	0.4	0.2	0.1	**12.2**
H2O	2023	0.7	0.5	0.1	0.3	0.7	0.7	0.6	0.4	0.4	0.4	0.8	1.2	**382.2**
OIL	2023	3.1	2.4	0.4	1.5	3.4	3.1	4.4	5.7	5.9	5.8	3.6	1.9	**1,442.6**

UWI **100.09-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.8	23.5	30.9	28.0	1.6	29.6	30.6	31.0	29.7	30.9	0.0	0.0	**6,454.0**
GAS	2025	0.1	0.1	0.3	0.4	0.0	0.4	0.4	0.6	0.6	0.6	0.0	0.0	**22.3**
H2O	2025	1.2	1.2	1.2	0.4	0.0	0.4	0.4	0.6	0.6	0.6	0.0	0.0	**1,250.1**
OIL	2025	3.5	3.3	6.0	7.3	0.4	8.4	8.8	11.5	11.2	12.2	0.0	0.0	**3,311.1**
DAY	2024	30.0	22.0	30.8	30.0	31.0	27.8	30.9	31.0	29.9	31.0	29.3	30.6	**6,194.4**
GAS	2024	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**18.8**
H2O	2024	1.9	1.5	2.0	2.1	2.4	2.6	2.9	2.9	2.3	1.7	1.5	1.6	**1,243.5**
OIL	2024	3.5	2.7	3.7	3.5	4.4	4.3	4.7	4.7	4.6	4.7	4.4	4.6	**3,238.5**
DAY	2023	28.0	22.0	4.0	13.8	30.6	29.5	30.3	29.5	29.9	29.3	29.0	29.8	**5,840.1**
GAS	2023	0.4	0.3	0.1	0.2	0.4	0.4	0.6	0.6	0.6	0.6	0.4	0.2	**16.5**
H2O	2023	1.2	0.9	0.1	0.6	1.3	1.3	1.0	0.6	0.6	0.6	1.3	2.0	**1,218.1**
OIL	2023	5.4	4.3	0.8	2.8	6.1	5.6	7.9	10.0	10.5	10.3	6.3	3.5	**3,188.7**

Licence **5600** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **5600** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**6,977.9**
GAS	2025	0.7	0.6	0.6	0.6	0.6	1.3	1.4	1.3	1.2	0.8	0.0	0.0	**61.5**
H2O	2025	6.8	6.1	6.8	6.9	6.9	14.0	15.3	15.6	15.2	16.4	0.0	0.0	**2,788.8**
OIL	2025	12.3	10.7	12.4	11.6	12.4	25.5	25.9	24.8	22.9	17.5	0.0	0.0	**5,240.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	29.8	**6,675.1**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	**52.4**
H2O	2024	22.4	21.4	23.0	23.5	21.9	21.5	23.5	12.8	5.6	5.7	2.9	4.3	**2,678.8**
OIL	2024	2.1	2.1	2.2	2.1	2.2	2.0	2.1	2.8	3.1	3.2	5.9	8.8	**5,064.8**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,312.4**
GAS	2023	1.1	1.1	1.2	1.2	1.3	1.3	1.4	1.4	1.3	0.8	0.2	0.2	**49.6**
H2O	2023	9.2	8.1	9.4	8.8	9.5	9.3	8.9	9.2	8.8	16.4	22.7	23.4	**2,490.3**
OIL	2023	22.4	20.5	23.3	22.9	23.3	21.7	23.6	22.8	22.6	12.4	2.1	2.1	**5,026.2**

UWI **100.07-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**6,977.9**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.4	0.0	0.0	**25.2**
H2O	2025	3.0	2.7	3.1	3.1	3.1	6.3	6.9	7.0	6.8	7.4	0.0	0.0	**1,401.8**
OIL	2025	5.5	4.8	5.6	5.2	5.6	11.4	11.7	11.2	10.3	7.9	0.0	0.0	**2,591.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	29.8	**6,675.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	**21.0**
H2O	2024	10.1	9.6	10.3	10.5	9.9	9.6	10.6	5.8	2.5	2.6	1.3	2.0	**1,352.4**
OIL	2024	1.0	0.9	1.0	1.0	1.0	0.9	0.9	1.3	1.4	1.5	2.7	3.9	**2,511.8**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**6,312.4**
GAS	2023	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.4	0.1	0.1	**19.6**
H2O	2023	4.2	3.6	4.2	4.0	4.2	4.2	4.0	4.2	4.0	7.4	10.2	10.5	**1,267.6**
OIL	2023	10.1	9.2	10.4	10.3	10.5	9.8	10.6	10.3	10.1	5.6	0.9	1.0	**2,494.3**

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,171.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,335.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,038.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,171.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,335.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,038.3**
DAY	2023	30.8	28.0	29.0	26.0	31.0	27.0	29.0	25.0	11.0	0.0	0.0	0.0	**6,171.1**
GAS	2023	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2023	31.4	31.6	47.2	42.1	51.9	46.0	49.2	44.0	19.6	0.0	0.0	0.0	**4,335.1**
OIL	2023	35.8	26.8	14.0	10.4	9.0	10.6	11.5	6.2	2.1	0.0	0.0	0.0	**18,038.3**

Licence **5602** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,132.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2025	49.5	44.8	50.7	49.5	48.1	48.6	52.2	51.2	49.0	53.2	0.0	0.0	**4,530.4**
OIL	2025	2.9	2.5	2.8	2.9	3.0	3.3	2.9	2.8	2.8	2.7	0.0	0.0	**14,478.7**
DAY	2024	30.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,829.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**14.4**
H2O	2024	26.0	25.9	27.2	25.7	27.4	28.2	30.8	32.6	39.1	50.1	47.6	49.6	**4,033.6**

Manitoba Production
2023 To 2025

Licence **5602** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	25.4	22.4	22.6	21.6	22.3	21.6	23.2	23.1	14.8	2.5	2.6	3.3	**14,450.1**
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,466.0**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.8**
H2O	2023	27.5	26.5	30.0	27.6	25.9	22.1	23.0	26.0	27.8	27.2	26.3	26.9	**3,623.4**
OIL	2023	23.6	21.5	23.6	25.3	24.4	22.0	22.5	23.5	25.0	24.8	26.3	26.8	**14,244.7**

Licence **5603** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,771.4**
H2O	2025	60.6	55.6	56.8	55.3	48.0	49.4	49.6	46.6	46.2	45.6	0.0	0.0	**6,609.8**
OIL	2025	5.8	5.0	6.4	6.0	5.6	5.7	5.7	4.6	3.5	3.3	0.0	0.0	**14,198.7**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,468.3**
H2O	2024	48.1	53.0	57.8	54.4	56.0	50.9	51.6	50.2	52.2	53.3	52.8	62.5	**6,096.1**
OIL	2024	7.4	8.9	9.9	9.5	10.7	11.7	12.1	11.4	5.6	6.0	5.8	5.9	**14,147.1**
DAY	2023	18.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,103.4**
H2O	2023	22.4	36.3	64.6	71.3	67.7	60.2	57.2	58.1	56.8	53.3	47.7	49.4	**5,453.3**
OIL	2023	3.1	2.6	5.5	2.1	2.8	3.0	4.1	5.1	5.6	5.5	5.6	7.0	**14,042.2**

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	20.7	28.8	28.0	25.8	26.0	22.0	27.0	22.0	26.0	0.0	0.0	**6,564.0**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2025	37.4	26.0	34.1	33.8	30.3	31.8	19.0	23.7	17.2	19.5	0.0	0.0	**4,189.9**
OIL	2025	14.9	11.6	6.2	5.9	5.6	4.4	5.0	5.9	3.7	2.9	0.0	0.0	**11,138.1**
DAY	2024	31.0	28.4	30.0	28.0	28.0	28.8	25.0	23.9	27.0	27.0	26.0	25.0	**6,308.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**10.1**
H2O	2024	17.7	17.9	23.4	23.8	16.9	17.0	21.3	21.3	18.5	22.7	28.5	33.7	**3,917.1**
OIL	2024	9.9	10.1	13.0	12.9	10.5	11.2	18.9	20.8	11.3	8.7	10.7	12.6	**11,072.0**
DAY	2023	31.0	28.0	30.0	28.0	31.0	17.0	26.9	30.0	29.0	28.0	30.0	31.0	**5,980.6**
GAS	2023	0.2	0.2	0.3	0.1	0.1	0.0	0.1	0.4	0.1	0.1	0.1	0.1	**8.7**
H2O	2023	17.7	10.6	11.9	17.1	20.9	10.4	16.4	24.1	16.1	17.1	19.3	19.4	**3,654.4**
OIL	2023	24.8	19.4	19.5	15.8	12.5	6.8	10.9	21.1	12.2	9.9	9.9	10.6	**10,921.4**

Licence **5605** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,796.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.6**
DAY	2023	0.0	0.0	0.0	1.0	20.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	**4,796.0**
GAS	2023	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2023	0.0	0.0	0.0	1.2	24.8	21.8	17.4	4.1	0.0	0.0	0.0	0.0	**4,199.5**
OIL	2023	0.0	0.0	0.0	0.3	4.1	1.4	2.6	0.7	0.0	0.0	0.0	0.0	**2,088.6**

UWI **100.03-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.2**

Manitoba Production
2023 To 2025

Licence **5605** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	1.0	20.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	**1,891.0**
GAS	2023	0.0	0.0	0.0	0.0	0.4	0.1	0.2	0.1	0.0	0.0	0.0	0.0	**3.4**
H2O	2023	0.0	0.0	0.0	2.1	42.1	37.1	29.5	7.0	0.0	0.0	0.0	0.0	**2,317.1**
OIL	2023	0.0	0.0	0.0	0.4	7.0	2.3	4.4	1.2	0.0	0.0	0.0	0.0	**899.2**

Licence **5607** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**5,606.4**
GAS	2025	0.3	0.3	0.5	0.4	0.3	0.4	0.3	0.4	0.3	0.3	0.0	0.0	**19.7**
H2O	2025	7.1	7.6	8.6	9.6	8.3	7.7	7.2	8.8	6.6	6.0	0.0	0.0	**2,075.5**
OIL	2025	6.9	7.3	9.0	9.3	8.0	7.5	7.0	8.6	6.4	5.9	0.0	0.0	**3,246.5**
DAY	2024	0.0	23.0	13.0	27.0	31.0	30.0	31.0	31.0	25.0	31.0	27.0	21.0	**5,324.4**
GAS	2024	0.0	0.5	0.4	0.5	0.3	0.4	0.3	0.4	0.3	0.4	0.4	0.5	**16.2**
H2O	2024	0.0	12.2	9.6	12.8	14.0	12.7	11.2	12.9	8.5	8.2	8.5	10.2	**1,998.0**
OIL	2024	0.0	9.9	7.9	10.6	6.8	6.8	6.0	6.8	4.6	7.7	8.1	9.9	**3,170.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	15.0	31.0	27.0	30.0	30.0	18.0	13.0	**5,034.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.7	0.8	0.7	0.7	0.5	0.3	0.1	**11.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	3.9	12.7	10.3	10.6	9.9	7.7	2.4	**1,877.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	12.7	15.7	12.7	13.1	10.9	6.7	2.0	**3,085.5**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**5,304.4**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**11.6**
H2O	2025	3.8	4.1	4.6	5.1	4.4	4.2	3.8	4.8	3.6	3.3	0.0	0.0	**1,377.0**
OIL	2025	3.7	4.0	4.8	5.0	4.3	4.1	3.7	4.7	3.5	3.1	0.0	0.0	**2,537.4**
DAY	2024	0.0	23.0	13.0	27.0	31.0	30.0	31.0	31.0	25.0	31.0	27.0	21.0	**5,022.4**
GAS	2024	0.0	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**9.7**
H2O	2024	0.0	6.6	5.2	6.9	7.6	6.8	6.0	7.0	4.5	4.4	4.6	5.5	**1,335.3**
OIL	2024	0.0	5.4	4.3	5.7	3.6	3.7	3.3	3.7	2.5	4.2	4.4	5.3	**2,496.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	15.0	31.0	27.0	30.0	30.0	18.0	13.0	**4,732.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.3	0.3	0.3	0.2	0.1	**7.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	2.1	6.8	5.6	5.7	5.3	4.2	1.3	**1,270.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	6.8	8.4	6.8	7.1	5.9	3.6	1.1	**2,450.4**

Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	25.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,810.7**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.6**
H2O	2025	46.1	40.2	48.6	47.1	40.6	40.7	46.3	46.9	44.7	48.9	0.0	0.0	**6,877.5**
OIL	2025	8.0	6.6	8.2	8.0	9.3	10.1	12.0	11.4	11.4	11.3	0.0	0.0	**9,827.0**
DAY	2024	24.5	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,513.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.7**
H2O	2024	33.0	42.1	48.0	45.4	46.7	43.6	42.6	44.3	55.8	60.9	54.4	54.7	**6,427.4**
OIL	2024	11.3	13.4	14.3	13.8	14.2	13.6	13.3	13.2	9.3	9.1	8.4	8.9	**9,730.7**
DAY	2023	31.0	27.0	31.0	13.0	22.0	30.0	30.8	31.0	28.0	31.0	30.0	31.0	**6,154.6**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.5**
H2O	2023	47.6	42.5	50.1	21.2	36.1	45.9	46.9	49.2	45.0	47.5	40.1	40.9	**5,855.9**
OIL	2023	14.2	12.0	13.8	6.7	10.9	14.0	14.5	14.8	13.3	14.4	13.1	13.6	**9,587.9**

Licence **5609** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **5609** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,042.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.0**
H2O	2025	29.9	26.8	27.6	21.6	21.5	25.1	38.9	40.1	39.8	44.0	0.0	0.0	**4,117.2**
OIL	2025	10.8	9.0	9.4	7.8	8.0	9.3	14.4	13.6	13.3	13.0	0.0	0.0	**16,370.1**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,738.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2024	27.2	26.5	28.1	28.1	29.8	25.3	28.5	29.7	33.1	33.8	31.4	30.1	**3,801.9**
OIL	2024	16.7	15.8	16.8	14.9	15.9	14.4	15.0	14.7	11.4	12.2	11.7	10.8	**16,261.5**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.8	28.0	30.0	31.0	30.0	31.0	**6,373.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2023	35.5	30.7	32.3	29.8	30.3	28.2	29.1	28.1	35.6	39.7	30.7	28.8	**3,450.3**
OIL	2023	16.5	13.6	14.8	15.8	14.2	13.6	14.5	13.6	16.3	17.7	15.4	16.5	**16,091.2**

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	13.4	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,914.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.0**
H2O	2025	14.3	7.5	17.2	16.9	17.5	20.4	21.6	21.9	21.0	22.5	0.0	0.0	**2,376.7**
OIL	2025	3.5	1.7	3.9	3.7	5.0	10.1	9.6	9.2	9.2	9.0	0.0	0.0	**11,499.4**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	27.8	31.0	30.0	20.4	**6,630.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**7.5**
H2O	2024	13.1	15.5	17.4	16.5	16.9	13.8	11.7	12.5	13.2	19.8	19.4	11.8	**2,195.9**
OIL	2024	12.6	14.5	16.7	16.1	16.5	14.7	14.0	14.7	11.3	4.3	4.4	3.3	**11,434.5**
DAY	2023	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,283.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.6**
H2O	2023	13.6	9.1	16.4	15.8	18.0	15.3	15.8	16.4	16.1	16.4	18.1	15.4	**2,014.3**
OIL	2023	14.4	9.2	13.9	14.8	16.2	14.0	14.6	14.8	14.3	14.7	16.7	15.3	**11,291.4**

Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	28.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,146.5**
GAS	2025	0.4	0.4	0.5	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**20.3**
H2O	2025	6.8	6.9	7.8	8.3	8.7	14.4	13.5	14.9	17.3	18.0	0.0	0.0	**2,138.7**
OIL	2025	21.7	20.6	22.8	20.7	20.7	27.3	28.9	28.5	31.1	29.8	0.0	0.0	**17,330.7**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,848.2**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.3	0.7	0.5	0.5	**15.7**
H2O	2024	9.4	11.0	12.2	11.5	11.8	10.7	11.2	12.5	11.7	9.1	7.7	7.8	**2,022.1**
OIL	2024	22.1	23.4	23.1	22.4	25.5	21.8	19.4	20.5	21.7	27.1	22.9	24.5	**17,078.6**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,488.1**
GAS	2023	0.2	0.2	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**11.9**
H2O	2023	17.8	15.9	14.4	12.7	14.5	10.7	10.9	10.8	10.8	11.4	11.9	10.7	**1,895.5**
OIL	2023	29.6	25.1	23.2	23.5	24.9	21.0	21.8	22.8	21.8	22.1	25.2	23.9	**16,804.2**

Licence **5612** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,147.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.4**
H2O	2025	10.6	11.2	11.4	10.0	9.5	9.5	11.3	12.0	13.0	13.9	0.0	0.0	**1,876.0**

Manitoba Production
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Licence **5612** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	16.1	15.4	16.8	14.6	14.4	14.4	16.8	16.4	16.5	16.4	0.0	0.0	**12,264.9**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	28.8	31.0	30.0	31.0	**6,846.2**
GAS	2024	0.1	0.1	0.1	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.4**
H2O	2024	8.0	7.7	8.5	10.1	9.6	9.1	9.1	8.1	8.3	10.2	10.0	10.5	**1,763.6**
OIL	2024	19.0	17.7	19.3	21.4	19.9	17.7	18.7	17.6	16.6	17.6	16.7	16.9	**12,107.1**
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,482.1**
GAS	2023	0.2	0.2	0.4	0.3	0.1	0.1	0.1	0.2	0.3	0.2	0.4	0.1	**11.0**
H2O	2023	11.5	9.5	12.0	11.1	9.8	8.3	8.5	9.0	9.3	10.5	10.4	8.1	**1,654.4**
OIL	2023	23.9	18.7	23.0	24.2	20.5	17.7	18.3	19.5	20.3	20.8	21.3	19.1	**11,888.0**

Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**

Licence **5616** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**

Licence **5617** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	10.0	31.0	30.0	30.8	30.0	23.0	10.0	30.0	31.0	0.0	0.0	**6,918.7**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**10.4**
H2O	2025	15.5	5.9	19.1	19.4	17.8	17.7	13.7	6.1	18.0	21.5	0.0	0.0	**3,710.4**
OIL	2025	18.7	6.0	19.2	18.3	18.0	18.0	14.3	6.0	18.3	15.7	0.0	0.0	**18,210.2**
DAY	2024	23.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	28.0	**6,664.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	**9.6**
H2O	2024	13.8	18.5	19.7	18.5	18.2	18.5	19.3	20.2	22.9	23.1	20.3	15.7	**3,555.7**
OIL	2024	8.3	10.9	11.7	11.2	10.0	10.5	10.8	11.2	20.7	22.2	21.1	18.8	**18,057.7**
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	30.8	24.0	30.0	31.0	30.0	31.0	**6,310.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2023	19.7	15.8	20.8	19.3	20.1	18.1	18.4	15.0	19.0	18.6	18.6	19.0	**3,327.0**
OIL	2023	13.7	10.3	13.3	14.0	14.5	14.3	14.7	11.6	14.6	13.1	11.0	11.4	**17,890.3**

Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.3	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,781.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**12.3**
H2O	2025	9.6	8.9	10.5	10.4	10.8	17.3	24.3	27.7	27.6	27.3	0.0	0.0	**1,932.9**
OIL	2025	9.0	7.7	8.5	8.0	7.4	6.5	8.8	9.2	9.5	8.6	0.0	0.0	**10,265.4**
DAY	2024	30.0	28.8	31.0	30.0	30.7	30.0	30.9	28.8	29.8	31.0	26.0	31.0	**6,481.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.4**
H2O	2024	8.4	8.7	7.6	8.0	8.3	6.0	6.7	7.5	13.4	13.6	8.9	10.5	**1,758.5**
OIL	2024	14.6	14.2	14.0	14.0	14.6	12.8	13.7	12.9	12.5	13.3	9.0	11.0	**10,182.2**
DAY	2023	31.0	22.0	31.0	30.0	31.0	30.0	30.8	28.0	30.0	31.0	30.0	31.0	**6,123.4**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	**10.2**
H2O	2023	8.5	6.2	9.6	7.1	7.5	8.7	9.5	9.6	12.9	14.4	13.8	9.0	**1,650.9**
OIL	2023	24.9	17.7	23.4	22.9	22.9	23.7	25.9	19.8	18.6	19.5	19.1	15.2	**10,025.6**

Licence **5619** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.5	11.0	31.0	30.0	6.5	24.4	31.0	31.0	30.0	31.0	0.0	0.0	**6,757.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2025	10.7	6.2	18.8	19.6	4.1	15.9	20.2	19.4	18.6	22.6	0.0	0.0	**1,964.7**
OIL	2025	2.5	1.5	4.2	4.1	1.0	3.7	4.9	4.7	4.6	5.3	0.0	0.0	**13,184.3**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	28.9	29.8	31.0	28.0	26.0	**6,511.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**10.9**
H2O	2024	15.6	16.6	17.7	16.8	17.6	15.6	16.1	15.4	14.1	14.8	15.4	14.8	**1,808.6**
OIL	2024	16.4	18.0	19.3	18.1	19.4	16.1	17.0	15.7	3.2	3.5	3.5	3.3	**13,147.8**
DAY	2023	30.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,160.6**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	**10.1**
H2O	2023	11.7	8.9	13.6	12.2	13.0	12.2	12.6	13.1	12.9	13.7	14.7	18.6	**1,618.1**
OIL	2023	28.1	19.9	26.1	26.6	27.2	26.1	27.1	27.4	26.6	23.3	19.1	20.2	**12,994.3**

Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.5	10.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,951.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2025	8.1	4.9	14.8	14.8	14.8	14.8	15.4	15.7	15.0	16.0	0.0	0.0	**2,082.6**
OIL	2025	3.1	1.7	5.1	4.6	4.8	4.8	5.2	5.0	4.9	4.6	0.0	0.0	**11,089.6**
DAY	2024	25.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	28.0	23.4	**6,677.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.8**
H2O	2024	5.1	7.0	7.5	6.5	6.6	6.0	6.4	7.8	12.8	13.1	12.4	10.3	**1,948.3**
OIL	2024	9.4	12.6	13.7	11.0	11.3	11.1	11.6	10.6	4.7	5.1	4.6	3.9	**11,045.8**
DAY	2023	27.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,328.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.0**
H2O	2023	5.8	4.4	6.7	5.6	6.1	6.3	6.2	6.3	6.3	5.6	6.1	6.4	**1,846.8**
OIL	2023	12.4	8.9	12.8	12.3	12.7	13.6	13.2	13.7	12.9	12.5	12.5	11.9	**10,936.2**

Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.5	10.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,713.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2025	10.3	5.2	16.4	18.1	18.1	18.0	18.8	19.4	18.8	20.1	0.0	0.0	**1,986.6**

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Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.4	0.2	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**7,564.4**
DAY	2024	23.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	28.0	23.2	**6,439.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**4.1**
H2O	2024	4.2	6.0	6.6	5.3	5.6	5.1	5.9	8.4	14.7	15.1	15.5	12.8	**1,823.4**
OIL	2024	7.4	9.5	10.2	9.5	10.1	9.1	10.0	9.2	0.3	0.3	0.6	0.5	**7,558.9**
DAY	2023	26.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,092.1**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.3**
H2O	2023	6.7	5.0	7.6	5.9	6.2	5.6	6.3	6.4	6.0	5.0	5.6	5.8	**1,718.2**
OIL	2023	9.6	6.8	10.5	10.5	10.6	9.6	10.4	10.9	9.9	8.9	9.7	10.0	**7,482.2**

Licence **5622** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.8	14.4	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,902.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.6**
H2O	2025	12.1	7.7	16.1	15.7	13.4	13.3	13.9	14.2	13.7	14.4	0.0	0.0	**3,579.1**
OIL	2025	15.5	9.3	19.5	16.4	16.6	16.5	17.7	17.3	17.3	16.5	0.0	0.0	**9,213.2**
DAY	2024	20.0	28.8	31.0	25.0	30.7	30.0	30.9	26.3	26.8	31.0	30.0	28.0	**6,620.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.6**
H2O	2024	27.2	41.6	44.4	33.3	36.1	32.2	34.5	22.2	15.9	18.8	17.8	15.6	**3,444.6**
OIL	2024	8.7	12.2	13.2	10.1	11.1	11.1	11.6	13.6	17.7	20.7	20.3	19.1	**9,050.6**
DAY	2023	26.0	20.0	28.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**6,281.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	37.8	30.4	41.5	43.8	46.8	41.9	42.4	44.3	29.8	45.7	43.9	42.9	**3,105.0**
OIL	2023	9.7	7.2	10.5	12.3	12.4	12.4	13.2	13.3	8.4	12.5	13.5	13.7	**8,881.2**

Licence **5623** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	26.4	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,741.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2025	15.3	14.7	16.6	15.4	16.1	16.0	17.6	25.1	24.3	25.3	0.0	0.0	**2,785.6**
OIL	2025	6.9	5.3	5.7	5.2	4.8	4.8	5.4	7.0	6.8	6.5	0.0	0.0	**4,232.6**
DAY	2024	22.0	28.8	31.0	25.0	30.7	30.0	30.9	27.3	27.0	31.0	29.0	29.0	**6,442.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	**3.1**
H2O	2024	6.3	9.9	10.5	7.9	8.8	8.2	9.1	11.9	15.8	17.6	16.1	16.0	**2,599.2**
OIL	2024	8.8	10.3	11.1	8.9	10.6	9.5	10.3	7.8	6.3	7.2	6.9	6.9	**4,174.2**
DAY	2023	26.0	14.0	28.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**6,100.4**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.2**
H2O	2023	7.8	4.1	8.7	8.8	9.3	8.6	9.1	9.5	6.3	9.7	10.0	9.2	**2,461.1**
OIL	2023	10.4	5.3	10.6	12.5	12.4	11.8	12.5	12.7	9.0	14.4	13.7	13.1	**4,069.6**

Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	14.4	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,894.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**15.3**
H2O	2025	11.4	6.3	13.8	13.9	12.8	12.7	13.8	14.2	14.0	15.3	0.0	0.0	**2,409.9**
OIL	2025	14.0	7.4	16.5	15.1	14.7	14.7	16.1	15.6	16.1	16.1	0.0	0.0	**12,139.4**
DAY	2024	27.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	26.2	**6,608.0**
GAS	2024	0.1	0.1	0.1	0.5	0.5	0.2	0.4	0.1	0.1	0.1	0.1	0.1	**14.3**

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Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	8.8	9.9	10.9	14.8	12.1	10.9	11.5	9.4	10.6	14.9	12.9	10.7	**2,281.7**
OIL	2024	17.4	18.5	20.5	26.9	23.2	20.1	21.6	20.5	19.3	16.6	15.9	12.7	**11,993.1**
DAY	2023	30.0	22.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,251.7**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.1	0.1	0.1	0.2	0.5	0.5	0.1	**11.9**
H2O	2023	6.8	5.0	8.4	8.0	7.1	6.6	6.9	7.4	8.7	12.3	13.2	10.2	**2,144.3**
OIL	2023	24.3	17.3	23.3	24.6	25.8	19.5	19.6	20.4	20.6	22.3	22.2	20.1	**11,759.9**

Licence **5626** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,260.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,569.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,260.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,569.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,260.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,569.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.8**

Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	18.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	27.0	0.0	0.0	**6,979.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**15.6**
H2O	2025	15.0	8.9	15.0	14.7	13.2	17.4	20.0	17.2	16.7	15.9	0.0	0.0	**2,631.5**
OIL	2025	15.5	8.8	15.3	14.3	13.3	15.7	17.7	14.3	14.3	12.5	0.0	0.0	**18,557.3**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	29.5	29.8	31.0	30.0	31.0	**6,692.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.6**
H2O	2024	20.4	26.5	28.3	26.7	26.6	20.9	20.1	19.1	20.0	20.3	14.9	17.2	**2,477.5**
OIL	2024	18.8	21.5	23.1	22.3	22.3	18.8	19.0	18.2	19.0	20.2	16.2	18.0	**18,415.6**
DAY	2023	30.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,334.2**
GAS	2023	0.1	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**12.4**
H2O	2023	25.2	20.0	25.0	22.9	25.8	23.1	23.7	24.6	24.1	23.8	22.9	22.7	**2,216.5**
OIL	2023	18.8	15.2	20.6	19.7	21.4	21.1	21.9	22.2	21.4	21.4	20.9	22.0	**18,178.2**

Licence **5628** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,984.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.4**
H2O	2025	48.2	42.9	49.3	48.2	42.3	44.0	46.6	44.7	42.9	46.0	0.0	0.0	**5,644.0**
OIL	2025	9.8	9.2	11.0	10.3	10.7	9.9	10.3	9.2	9.4	9.3	0.0	0.0	**16,384.0**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	26.9	30.9	29.8	31.0	30.0	31.0	**6,680.5**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.1	0.1	0.1	0.1	0.1	**12.4**
H2O	2024	20.4	22.2	23.6	21.1	18.1	16.2	14.4	75.0	86.0	86.8	58.2	57.5	**5,188.9**
OIL	2024	26.5	25.0	26.9	25.4	24.4	22.2	20.1	14.8	13.1	13.9	8.3	10.1	**16,284.9**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,319.4**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**9.7**
H2O	2023	23.9	20.1	20.9	18.8	19.8	18.5	18.9	21.2	21.2	21.3	18.9	19.2	**4,689.4**
OIL	2023	21.4	19.2	23.9	26.2	26.7	25.1	26.3	26.3	25.2	25.4	26.0	26.6	**16,054.2**

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Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,296.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,691.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,296.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,691.5**
DAY	2023	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**6,296.8**
H2O	2023	15.0	13.9	16.3	14.2	13.5	12.2	12.6	15.3	16.3	8.6	0.0	0.0	**3,172.0**
OIL	2023	11.3	9.9	11.2	11.5	11.6	11.2	11.6	12.0	12.0	6.3	0.0	0.0	**10,691.5**

Licence **5630** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,067.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,915.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,067.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,915.8**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**6,067.1**
H2O	2023	20.8	20.0	21.6	20.0	22.5	21.6	20.4	21.6	7.8	0.0	0.0	0.0	**3,424.8**
OIL	2023	6.4	6.2	6.9	7.7	8.1	7.8	7.3	8.0	3.0	0.0	0.0	0.0	**7,915.8**

Licence **5631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.2**

Licence **5632** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**

Licence **5633** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

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Licence **5633** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**

Licence **5636** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.6	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**6,752.7**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.0	0.0	**24.2**
H2O	2025	2.3	1.9	2.1	2.0	3.5	3.7	3.0	2.6	2.0	2.4	0.0	0.0	**1,153.5**
OIL	2025	20.9	16.3	20.2	20.4	22.7	22.9	24.8	24.1	19.5	22.2	0.0	0.0	**7,808.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	30.0	30.9	29.8	31.0	**6,452.3**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**21.1**
H2O	2024	1.9	1.8	1.7	1.6	1.9	2.3	1.9	1.9	1.7	3.3	3.6	2.5	**1,128.0**
OIL	2024	33.9	31.3	30.2	26.4	27.9	26.9	27.3	28.0	26.3	22.6	20.3	23.0	**7,594.8**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**6,087.0**
GAS	2023	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	0.3	**17.4**
H2O	2023	3.0	3.0	3.4	3.3	3.2	2.9	2.6	2.3	2.3	2.3	1.9	1.9	**1,101.9**
OIL	2023	45.1	34.7	39.2	37.8	40.0	40.7	42.7	43.0	36.7	35.8	36.6	38.0	**7,270.7**

Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.6	30.0	31.0	29.8	24.0	30.8	30.0	31.0	0.0	0.0	**6,847.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.0	0.0	**28.7**
H2O	2025	7.0	8.3	9.5	7.5	6.8	5.8	4.1	12.1	13.6	10.9	0.0	0.0	**2,717.2**
OIL	2025	31.2	29.7	32.9	32.6	32.7	33.4	28.1	31.4	29.7	32.1	0.0	0.0	**9,087.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	30.0	30.9	29.8	31.0	**6,553.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.4	**25.7**
H2O	2024	8.2	16.1	15.4	13.4	13.0	13.7	10.3	9.4	8.3	11.2	12.9	7.9	**2,631.6**
OIL	2024	41.7	36.9	38.0	34.6	36.6	35.3	38.1	39.7	37.2	38.9	36.2	35.2	**8,773.5**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**6,188.2**
GAS	2023	0.3	0.3	0.5	0.6	0.6	0.7	0.8	0.7	0.7	0.4	0.3	0.3	**22.1**
H2O	2023	5.7	5.6	6.3	6.0	5.2	4.5	3.4	3.0	4.7	7.9	7.7	7.9	**2,491.8**
OIL	2023	46.6	38.9	45.5	44.4	46.8	47.1	51.4	52.4	48.6	43.6	42.5	44.4	**8,325.1**

Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	23.0	30.6	30.0	31.0	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,691.1**
GAS	2025	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.9**
H2O	2025	4.9	4.0	5.5	5.5	5.6	5.5	5.0	3.9	4.0	4.2	0.0	0.0	**1,727.7**
OIL	2025	13.8	11.2	13.3	12.9	12.7	12.4	11.5	11.1	10.8	11.2	0.0	0.0	**4,192.9**
DAY	2024	25.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	30.9	29.2	31.0	**6,394.7**
GAS	2024	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	**13.4**

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Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	3.5	3.7	4.1	4.8	4.7	5.2	4.8	4.3	3.9	3.9	4.0	5.0	**1,679.6**
OIL	2024	15.2	16.0	16.1	13.2	14.1	14.3	14.7	15.1	14.1	13.5	12.6	14.6	**4,072.0**
DAY	2023	31.0	26.0	30.7	29.5	30.6	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**6,036.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	**12.4**
H2O	2023	5.1	4.7	5.5	5.3	5.8	5.8	6.0	6.4	6.1	5.9	5.1	4.6	**1,627.7**
OIL	2023	20.7	16.1	19.5	18.4	18.7	18.7	19.8	19.0	17.8	16.9	17.6	19.9	**3,898.5**

Licence **5639** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,922.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.8**
H2O	2025	28.8	27.9	31.0	29.0	27.1	27.2	28.1	28.9	28.7	30.8	0.0	0.0	**4,424.3**
OIL	2025	20.4	17.8	19.8	18.5	18.1	18.3	19.3	18.8	19.2	19.0	0.0	0.0	**12,932.2**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	28.9	29.8	31.0	30.0	31.0	**6,618.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.1	0.1	0.1	**9.8**
H2O	2024	10.8	10.5	11.1	12.3	14.2	14.3	15.3	27.3	34.4	31.5	29.3	31.0	**4,136.8**
OIL	2024	15.2	13.9	14.9	16.7	18.1	14.1	14.4	18.1	20.8	20.5	19.7	20.6	**12,743.0**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,255.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2023	13.0	11.7	13.3	13.7	13.8	11.4	10.4	13.4	12.9	11.9	11.3	11.2	**3,894.8**
OIL	2023	17.6	14.8	16.4	17.8	16.7	14.4	14.0	15.6	15.1	15.3	15.4	15.6	**12,536.0**

Licence **5640** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,115.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,143.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,115.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,143.5**
DAY	2023	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**5,980.3**
H2O	2023	20.0	16.2	23.0	21.6	20.9	19.4	19.8	18.1	5.9	0.0	0.0	0.0	**3,115.4**
OIL	2023	6.9	5.5	8.1	8.6	7.8	7.7	7.9	8.5	3.1	0.0	0.0	0.0	**3,143.5**

Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,861.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2025	57.4	48.2	45.0	47.4	49.9	45.4	53.4	52.5	36.7	35.8	0.0	0.0	**8,340.2**
OIL	2025	2.7	2.0	1.9	2.0	1.9	3.1	4.9	5.0	5.7	5.8	0.0	0.0	**7,517.6**
DAY	2024	31.0	28.8	29.0	30.0	31.0	30.0	29.8	30.9	30.0	31.0	29.0	31.0	**6,560.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2024	48.7	47.2	52.8	53.7	53.7	48.8	51.2	60.8	61.5	60.7	55.8	58.7	**7,868.5**
OIL	2024	16.6	15.6	12.7	10.9	8.2	5.5	5.0	4.1	3.1	4.1	4.5	2.9	**7,482.6**
DAY	2023	31.0	28.0	30.0	28.0	31.0	29.0	28.0	30.0	29.0	31.0	30.0	31.0	**6,199.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.3**
H2O	2023	45.8	47.9	58.0	47.4	51.9	46.6	47.7	53.7	47.7	45.3	42.3	46.1	**7,214.9**
OIL	2023	11.9	10.4	11.1	7.9	9.6	8.5	7.8	10.6	11.1	14.0	15.1	16.1	**7,389.4**

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Licence **5643** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,942.7**
H2O	2025	56.5	31.7	55.5	52.5	60.6	54.5	52.5	53.4	51.9	55.5	0.0	0.0	**10,611.2**
OIL	2025	1.3	0.7	1.3	1.4	1.3	2.4	3.5	3.6	4.0	3.4	0.0	0.0	**12,380.0**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	30.8	30.9	29.0	31.0	30.0	31.0	**6,649.7**
H2O	2024	62.7	59.7	57.7	56.0	63.6	60.7	62.1	57.8	56.1	66.8	65.7	59.0	**10,086.6**
OIL	2024	9.9	9.5	7.9	6.3	4.9	3.6	3.3	2.2	1.4	2.1	2.9	2.4	**12,357.1**
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.8	31.0	**6,285.4**
H2O	2023	49.0	55.6	70.6	64.3	68.2	66.7	67.9	64.4	64.4	63.0	60.8	63.8	**9,358.7**
OIL	2023	8.0	8.5	10.4	7.0	6.4	7.5	8.2	9.0	7.9	7.8	7.7	8.5	**12,300.7**

Licence **5645** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,840.4**
H2O	2025	63.8	55.2	61.8	57.3	58.2	54.0	55.3	56.1	54.1	63.3	0.0	0.0	**8,336.2**
OIL	2025	0.0	1.0	1.1	0.0	0.7	2.6	3.5	3.4	3.4	3.0	0.0	0.0	**12,337.2**
DAY	2024	31.0	28.8	30.0	30.0	31.0	30.0	30.8	28.9	28.0	31.0	30.0	31.0	**6,538.4**
H2O	2024	60.0	58.2	58.8	51.0	58.6	60.1	60.5	51.6	48.7	67.3	63.7	65.4	**7,757.1**
OIL	2024	6.1	5.7	5.5	2.5	2.2	1.7	1.6	0.5	0.0	0.0	0.0	0.0	**12,318.5**
DAY	2023	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,177.9**
H2O	2023	58.8	58.2	62.7	54.9	58.7	54.7	57.0	62.1	53.7	59.8	60.3	59.3	**7,053.2**
OIL	2023	4.4	4.3	5.1	5.6	7.1	6.0	5.4	3.8	4.1	4.8	5.5	5.8	**12,292.7**

Licence **5647** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,525.2**
H2O	2025	29.7	27.5	29.8	27.7	24.5	25.1	26.3	26.7	33.1	37.7	0.0	0.0	**5,394.9**
OIL	2025	3.5	3.0	3.4	4.3	6.1	6.3	6.7	6.5	6.7	6.5	0.0	0.0	**1,891.9**
DAY	2024	31.0	26.9	31.0	30.0	28.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**5,222.4**
H2O	2024	31.9	28.5	32.5	34.1	33.1	33.2	34.2	35.9	33.1	31.6	29.9	30.5	**5,106.8**
OIL	2024	5.6	3.0	3.5	3.4	3.2	3.3	3.6	4.0	3.5	3.4	3.4	3.6	**1,838.9**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,861.2**
H2O	2023	27.0	25.3	28.7	26.8	28.4	26.3	27.2	31.0	32.1	29.0	31.3	32.0	**4,718.3**
OIL	2023	9.7	8.5	9.3	9.9	10.0	9.5	9.9	7.3	5.4	4.9	5.4	5.6	**1,795.4**

Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	7.0	31.0	25.0	22.6	30.0	24.0	31.0	15.7	31.0	0.0	0.0	**5,256.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2025	30.4	13.1	36.5	34.3	30.2	30.6	23.8	34.3	17.4	37.0	0.0	0.0	**6,018.0**
OIL	2025	3.3	1.5	4.1	3.8	3.3	3.4	2.7	3.8	1.9	4.1	0.0	0.0	**2,740.6**
DAY	2024	26.0	29.0	26.0	16.0	24.0	26.5	26.0	31.0	30.0	31.0	30.0	31.0	**5,012.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2024	31.2	32.2	28.3	17.7	40.9	21.0	30.9	35.9	31.9	31.8	30.1	28.5	**5,730.4**
OIL	2024	1.6	1.8	1.5	0.9	0.7	14.0	0.6	0.8	0.6	1.4	3.3	3.2	**2,708.7**
DAY	2023	31.0	28.0	31.0	16.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,685.9**
H2O	2023	38.6	35.4	36.7	19.5	0.0	62.9	47.1	43.2	38.6	37.8	36.5	30.6	**5,370.0**
OIL	2023	6.9	6.3	6.6	3.0	0.0	6.6	1.9	2.3	2.1	2.0	2.0	4.0	**2,678.3**

Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.5	30.0	30.2	31.0	27.0	31.0	0.0	0.0	**6,840.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**35.6**
H2O	2025	2188.4	1987.0	2134.6	2035.4	2163.2	2065.6	2087.7	2182.6	1861.9	2127.2	0.0	0.0	**299,088.7**
OIL	2025	12.1	9.1	10.5	9.8	10.0	10.2	10.1	10.4	11.8	20.6	0.0	0.0	**39,537.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,541.8**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.3	**32.6**
H2O	2024	1426.4	1338.6	1396.0	1355.3	1419.0	1241.1	1429.3	1403.6	1447.2	1505.0	1454.8	2054.7	**278,255.1**
OIL	2024	39.6	37.1	40.0	38.5	39.4	35.5	39.3	38.3	27.3	27.8	26.0	19.7	**39,422.4**
DAY	2023	31.0	19.4	30.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**6,177.8**
GAS	2023	0.9	0.6	0.9	0.9	1.0	0.9	1.0	1.0	0.8	0.9	0.6	0.6	**25.9**
H2O	2023	1472.5	952.5	1434.6	1445.4	1401.7	1425.1	1444.1	1451.1	1178.7	1447.2	1425.3	1355.2	**260,784.1**
OIL	2023	58.7	36.1	57.5	53.9	55.7	59.5	60.2	56.4	47.2	56.0	42.3	39.3	**39,013.9**

Licence **5650** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	30.5	0.0	0.0	**6,316.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**28.1**
H2O	2025	3379.0	3040.4	3270.4	3108.7	3335.0	3134.2	3247.0	3264.7	2762.4	3102.0	0.0	0.0	**621,969.2**
OIL	2025	19.6	16.5	18.8	18.7	17.7	16.9	17.0	15.4	13.6	14.9	0.0	0.0	**8,957.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**6,017.1**
GAS	2024	0.3	0.2	0.3	0.6	0.6	0.6	0.6	0.4	0.2	0.3	0.3	0.3	**25.1**
H2O	2024	3276.2	3103.8	3244.0	3036.7	3193.3	3023.4	3417.4	3580.4	3449.2	3629.9	3126.7	3260.8	**590,325.4**
OIL	2024	25.7	24.6	28.2	31.7	32.0	29.2	29.9	25.6	21.4	16.6	18.5	20.4	**8,788.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	31.0	**5,651.6**
GAS	2023	0.6	0.5	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.6	0.6	0.6	**20.4**
H2O	2023	3288.6	3045.7	3393.2	3339.0	3227.2	3258.5	3303.7	3351.2	2695.8	3288.6	3186.5	3212.0	**550,983.6**
OIL	2023	28.7	25.3	17.6	14.7	18.9	31.2	32.5	30.0	26.0	34.8	34.4	28.9	**8,484.3**

Licence **5651** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	31.0	30.0	30.7	28.0	24.8	31.0	30.0	31.0	0.0	0.0	**6,769.1**
H2O	2025	62.8	37.6	64.0	67.4	70.9	63.3	54.7	69.5	67.5	72.3	0.0	0.0	**7,632.4**
OIL	2025	0.7	0.4	0.6	1.3	2.0	2.2	2.3	2.8	1.7	1.4	0.0	0.0	**8,052.0**
DAY	2024	30.0	28.6	29.0	30.0	31.0	30.0	30.8	31.0	28.0	31.0	30.0	31.0	**6,483.6**
H2O	2024	59.0	58.5	56.0	56.3	58.2	47.2	44.7	45.8	51.6	64.1	60.7	62.7	**7,002.4**
OIL	2024	1.7	1.6	2.5	2.8	2.9	1.1	0.3	0.3	0.4	0.6	0.6	0.8	**8,036.6**
DAY	2023	30.8	24.5	31.0	30.0	28.0	30.0	31.0	31.0	30.0	30.8	26.8	31.0	**6,123.2**
H2O	2023	38.8	32.9	66.0	53.1	54.8	81.1	63.1	65.5	63.9	63.3	54.5	61.8	**6,337.6**
OIL	2023	13.6	9.9	2.2	2.5	2.8	4.8	2.3	2.4	1.6	1.1	1.4	1.8	**8,021.0**

Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,792.9**
H2O	2025	4.1	6.0	8.9	7.4	7.5	9.9	14.5	14.8	11.8	9.3	0.0	0.0	**2,910.5**
OIL	2025	3.3	4.5	6.8	4.9	5.2	5.5	6.7	6.5	5.3	3.5	0.0	0.0	**10,806.2**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	28.0	30.0	**6,513.9**
H2O	2024	9.8	9.5	10.2	9.6	10.0	9.7	10.7	10.9	12.3	16.9	10.3	9.0	**2,816.3**
OIL	2024	9.6	10.6	11.4	11.0	11.4	9.1	6.6	6.7	7.5	10.9	7.6	7.3	**10,754.0**

Manitoba Production
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Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,152.3**
H2O	2023	11.5	10.4	11.4	10.6	11.2	11.0	12.9	15.1	13.5	9.9	9.9	10.2	**2,687.4**
OIL	2023	4.3	3.7	9.0	10.5	10.7	6.5	6.6	8.9	9.8	13.3	10.8	8.3	**10,644.3**

Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.0	7.0	27.0	22.0	14.0	28.0	28.5	30.0	22.8	31.0	0.0	0.0	**5,706.2**
H2O	2025	3.6	2.5	5.4	4.4	2.7	5.7	4.6	4.5	3.8	4.5	0.0	0.0	**2,765.2**
OIL	2025	4.0	2.8	6.1	4.9	3.0	6.4	5.3	5.1	4.2	5.1	0.0	0.0	**2,586.0**
DAY	2024	11.0	23.0	12.0	29.3	24.0	27.5	29.0	23.0	29.3	30.0	22.5	10.2	**5,484.9**
H2O	2024	3.2	4.7	4.0	5.2	4.0	5.8	4.4	2.9	4.1	4.6	3.2	3.3	**2,723.5**
OIL	2024	3.5	5.3	4.4	5.8	4.6	6.4	5.0	3.2	4.6	5.2	3.6	3.7	**2,539.1**
DAY	2023	12.0	10.5	1.0	28.0	20.0	30.0	26.0	31.0	30.0	30.0	24.0	25.0	**5,214.1**
GAS	2023	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2023	4.6	4.0	0.8	8.2	5.1	6.7	5.0	5.5	4.6	4.9	4.7	4.8	**2,674.1**
OIL	2023	5.5	6.7	0.0	9.8	5.9	7.9	6.0	6.4	5.2	5.5	5.3	5.4	**2,483.8**

Licence **5657** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.4	0.1	2.0	27.0	29.0	30.5	30.0	29.0	0.0	0.0	**6,051.4**
GAS	2025	0.0	0.0	454.8	44.9	6.5	287.4	238.4	231.4	238.4	173.3	0.0	0.0	**5,070.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	40.9	34.3	30.8	30.0	23.4	0.0	0.0	**5,339.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	100.9	95.5	90.9	91.6	79.4	0.0	0.0	**20,390.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,932.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,180.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,932.6**

Licence **5658** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	30.0	11.0	0.0	0.0	27.0	30.0	31.0	0.0	0.0	**6,775.0**
H2O	2025	46.5	30.5	48.2	46.0	16.4	0.0	0.0	53.1	60.6	59.2	0.0	0.0	**6,323.6**
OIL	2025	1.9	0.6	1.0	1.4	0.5	0.0	0.0	3.4	5.5	5.3	0.0	0.0	**9,389.7**
DAY	2024	30.0	28.8	29.0	30.0	31.0	30.0	30.8	28.9	30.0	31.0	30.0	31.0	**6,565.0**
H2O	2024	41.1	48.0	48.8	49.1	49.2	41.3	42.2	39.0	43.6	45.6	42.9	45.1	**5,963.1**
OIL	2024	9.6	10.7	10.9	10.0	9.0	7.2	6.2	4.4	4.6	4.6	4.3	3.6	**9,370.1**
DAY	2023	30.0	28.0	29.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**6,204.5**
H2O	2023	45.8	48.3	51.9	45.6	46.5	38.1	42.1	43.0	48.5	43.1	39.2	41.2	**5,427.2**
OIL	2023	4.8	5.0	5.7	8.5	10.2	11.3	11.6	9.8	9.1	8.6	8.3	9.5	**9,285.0**

Licence **5659** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,278.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2025	124.7	109.5	122.5	114.9	119.1	115.2	54.1	0.0	0.0	0.0	0.0	0.0	**36,777.8**

Manitoba Production
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Licence **5659** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	10.3	9.5	10.6	10.6	10.3	10.0	4.7	0.0	0.0	0.0	0.0	0.0	**5,641.1**
DAY	2024	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,066.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.3**
H2O	2024	120.0	123.1	125.5	121.9	128.3	94.2	228.8	129.7	124.4	129.5	118.6	122.2	**36,017.8**
OIL	2024	13.3	13.6	13.9	13.0	9.7	9.2	9.7	6.3	6.6	6.8	6.2	12.6	**5,575.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,702.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2023	134.1	127.2	137.1	131.1	136.9	130.8	131.6	136.3	126.8	136.3	131.0	130.8	**34,451.6**
OIL	2023	15.4	10.4	11.5	11.2	11.8	11.4	11.4	10.9	11.1	6.1	8.1	8.2	**5,454.2**

Licence **5660** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	22.0	0.0	0.0	**5,656.0**
GAS	2025	1.4	1.3	1.8	1.2	1.4	1.3	0.8	1.2	1.0	1.1	0.0	0.0	**155.4**
H2O	2025	6.4	6.2	6.9	5.9	5.0	5.9	3.9	3.2	4.8	3.2	0.0	0.0	**4,019.3**
OIL	2025	15.6	14.8	20.1	14.2	15.5	13.9	9.3	13.5	11.3	11.7	0.0	0.0	**7,430.1**
DAY	2024	22.0	27.5	25.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	25.0	**5,363.3**
GAS	2024	1.5	1.6	1.7	1.7	1.8	1.5	1.3	1.4	1.1	1.4	0.9	1.5	**142.9**
H2O	2024	8.8	8.3	10.3	7.9	5.9	7.0	6.1	6.6	5.0	6.7	4.3	5.6	**3,967.9**
OIL	2024	15.8	17.8	18.4	18.5	20.5	16.7	14.5	16.0	12.1	15.9	10.4	16.3	**7,290.2**
DAY	2023	0.0	13.3	22.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	**5,022.5**
GAS	2023	0.0	2.1	3.0	2.8	2.4	2.4	2.2	2.1	2.0	2.0	1.8	1.9	**125.5**
H2O	2023	0.0	9.8	38.7	23.7	20.2	14.9	11.6	11.1	10.6	10.3	9.3	11.5	**3,885.4**
OIL	2023	0.0	8.1	33.3	30.8	26.7	26.6	24.7	23.9	22.5	22.2	19.9	20.5	**7,097.3**

Licence **5661** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**

Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,872.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**9.8**
H2O	2025	59.9	56.6	53.4	50.3	49.2	52.0	54.3	46.1	46.6	61.2	0.0	0.0	**7,647.9**
OIL	2025	5.2	4.9	4.0	3.7	3.8	4.7	6.2	7.4	6.9	10.8	0.0	0.0	**12,315.1**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	30.0	**6,569.1**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2024	53.6	48.1	52.5	52.7	52.7	48.2	51.5	52.8	52.7	53.7	51.5	53.7	**7,118.3**
OIL	2024	12.3	10.0	10.3	7.8	6.6	5.5	4.1	4.4	4.2	2.8	2.3	2.5	**12,257.5**
DAY	2023	30.8	28.0	19.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,205.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.2**
H2O	2023	76.6	70.2	50.0	62.6	49.2	46.0	46.9	51.2	56.0	56.4	54.9	54.7	**6,494.6**
OIL	2023	17.3	15.0	10.3	17.2	15.1	13.0	11.2	12.9	11.7	10.7	11.0	12.3	**12,184.7**

Manitoba Production
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Licence **5663** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	30.6	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,835.3**
H2O	2025	46.7	45.4	54.5	53.0	58.6	48.3	53.7	54.6	58.2	64.6	0.0	0.0	**7,197.3**
OIL	2025	1.2	1.0	1.2	1.2	0.6	1.1	1.6	1.5	1.7	2.1	0.0	0.0	**9,944.8**
DAY	2024	31.0	28.4	31.0	30.0	26.7	28.0	28.8	31.0	30.0	31.0	30.0	30.8	**6,535.2**
H2O	2024	54.5	48.7	45.3	45.8	43.9	47.4	43.1	46.6	55.5	51.9	47.0	50.4	**6,659.7**
OIL	2024	5.5	4.6	4.4	2.9	1.2	1.4	1.6	2.2	2.1	1.5	1.5	1.6	**9,931.6**
DAY	2023	29.8	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**6,178.5**
H2O	2023	56.7	55.9	61.2	55.6	45.1	34.9	46.0	54.3	49.7	51.9	57.0	57.2	**6,079.6**
OIL	2023	7.4	6.8	5.5	6.0	5.3	4.5	4.9	5.3	5.5	5.3	4.0	5.2	**9,901.1**

Licence **5664** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	29.0	31.0	23.0	30.0	0.0	0.0	**6,942.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**10.7**
H2O	2025	64.3	55.0	59.5	57.5	57.9	52.5	41.3	44.8	35.0	44.9	0.0	0.0	**6,999.9**
OIL	2025	4.2	6.1	6.8	5.7	6.3	6.0	5.1	9.5	6.8	6.1	0.0	0.0	**11,650.9**
DAY	2024	31.0	28.4	31.0	10.0	13.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,648.5**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2024	36.4	29.8	32.2	11.4	28.5	79.0	78.5	79.7	79.9	75.6	67.6	67.4	**6,487.2**
OIL	2024	14.5	11.3	12.3	3.6	3.4	4.7	5.3	4.8	4.7	3.7	3.5	3.6	**11,588.3**
DAY	2023	27.3	25.0	31.0	30.0	30.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**6,320.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.2	0.1	0.4	0.2	0.3	0.1	0.1	**10.3**
H2O	2023	44.7	39.7	51.2	43.4	33.8	35.1	32.8	38.4	35.9	42.1	38.2	38.7	**5,821.2**
OIL	2023	35.0	33.7	39.3	36.2	22.9	19.9	18.5	22.3	16.1	18.7	16.6	16.1	**11,512.9**

Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,912.0**
H2O	2025	126.0	121.2	133.6	124.9	125.2	125.2	140.9	145.0	136.6	144.5	0.0	0.0	**21,012.6**
OIL	2025	7.1	6.5	7.3	6.5	6.7	6.7	7.7	5.9	4.6	4.2	0.0	0.0	**13,399.0**
DAY	2024	31.0	16.7	0.0	30.0	26.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**6,609.4**
H2O	2024	153.0	66.5	0.0	195.6	170.4	172.3	150.4	149.6	151.0	150.8	139.0	135.1	**19,689.5**
OIL	2024	1.9	1.7	0.0	5.5	5.8	6.7	7.2	6.0	5.9	7.9	7.5	7.5	**13,335.8**
DAY	2023	27.8	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,291.6**
H2O	2023	119.5	87.9	105.4	96.2	121.7	138.5	147.7	153.6	121.5	162.4	173.6	171.0	**18,055.8**
OIL	2023	6.0	4.7	9.3	9.9	11.8	9.6	10.9	9.7	11.1	12.0	1.7	1.5	**13,272.2**

Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	28.0	29.0	29.0	29.0	31.0	0.0	0.0	**6,889.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**4.3**
H2O	2025	76.8	70.7	74.3	73.2	71.9	71.3	81.7	83.9	77.5	79.8	0.0	0.0	**9,062.5**
OIL	2025	4.4	3.8	3.9	3.7	3.9	4.6	4.6	4.4	7.6	9.3	0.0	0.0	**11,838.3**
DAY	2024	31.0	28.4	31.0	30.0	28.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**6,593.1**
H2O	2024	84.5	80.1	85.7	79.9	79.7	80.8	84.5	87.5	88.4	87.5	77.4	78.8	**8,301.4**
OIL	2024	5.7	4.6	5.5	4.3	3.1	3.0	3.5	2.7	2.6	1.9	4.3	4.5	**11,788.1**
DAY	2023	30.8	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**6,230.6**
H2O	2023	87.3	83.8	93.0	81.6	84.7	74.3	81.0	88.7	85.8	80.9	80.7	86.6	**7,306.6**

Manitoba Production
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Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.8	2.2	2.8	4.1	4.1	5.2	6.1	4.9	5.2	5.5	4.8	5.3	**11,742.4**

Licence **5667** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	24.0	31.0	31.0	30.0	29.0	0.0	0.0	**6,968.8**
H2O	2025	76.8	70.3	71.6	78.9	79.1	58.6	103.2	82.8	71.4	67.6	0.0	0.0	**10,329.3**
OIL	2025	4.4	3.8	3.9	4.0	4.2	3.1	5.7	4.4	6.4	7.0	0.0	0.0	**14,914.6**
DAY	2024	31.0	28.4	31.0	30.0	30.7	28.0	30.8	30.8	30.0	31.0	30.0	30.8	**6,673.2**
H2O	2024	73.4	70.3	77.1	75.2	74.9	65.0	64.6	72.3	73.6	76.1	77.1	78.8	**9,569.0**
OIL	2024	10.6	7.8	9.0	7.9	7.0	5.9	6.9	7.6	7.6	6.7	4.4	4.5	**14,867.7**
DAY	2023	30.8	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,310.7**
H2O	2023	80.7	76.8	83.9	80.2	83.0	72.2	71.6	75.1	71.7	69.1	69.5	73.2	**8,690.6**
OIL	2023	10.8	9.7	9.7	8.9	9.2	11.3	13.7	14.5	13.6	13.0	12.2	12.4	**14,781.8**

Licence **5668** Well Name **Ewart Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**638.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**638.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**638.4**

Licence **5669** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	29.0	29.0	29.0	31.0	30.0	27.0	0.0	0.0	**7,082.3**
H2O	2025	29.3	27.4	30.1	26.0	24.2	25.1	25.1	22.4	23.5	22.9	0.0	0.0	**4,176.8**
OIL	2025	7.2	5.4	6.6	9.3	8.8	7.4	7.2	8.0	7.5	5.9	0.0	0.0	**13,947.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.5	28.3	31.0	30.0	31.0	30.0	30.8	**6,787.9**
H2O	2024	20.6	20.6	27.9	27.7	25.2	26.6	29.0	28.1	23.6	25.3	25.1	29.7	**3,920.8**
OIL	2024	14.5	13.2	10.2	10.2	11.8	9.2	9.3	9.2	8.0	8.5	8.0	7.4	**13,874.4**
DAY	2023	31.0	28.0	30.6	28.8	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,428.3**
H2O	2023	31.3	34.1	38.4	36.5	37.9	33.1	32.2	25.2	23.6	23.5	23.4	25.7	**3,611.4**
OIL	2023	5.9	4.9	5.6	5.6	6.1	6.6	7.8	11.3	10.8	12.5	11.9	11.9	**13,754.9**

Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	28.0	31.0	28.0	29.0	31.0	29.0	27.0	0.0	0.0	**6,616.3**
H2O	2025	34.4	29.7	32.9	32.0	34.3	29.8	31.8	32.5	31.3	28.2	0.0	0.0	**5,383.5**
OIL	2025	3.5	3.8	4.5	3.0	3.0	3.6	4.7	7.3	7.0	6.5	0.0	0.0	**7,346.5**
DAY	2024	27.0	29.0	28.0	28.0	31.0	30.0	28.8	31.0	30.0	31.0	30.0	28.0	**6,323.7**
H2O	2024	31.2	36.1	32.0	32.5	37.6	39.4	32.3	34.9	32.5	36.5	38.0	34.1	**5,066.6**
OIL	2024	3.6	2.8	3.1	3.3	4.7	4.5	4.6	4.2	2.9	3.1	2.9	2.9	**7,299.6**
DAY	2023	31.0	28.0	30.3	29.3	30.6	28.0	30.9	31.0	30.0	28.0	30.0	31.0	**5,971.9**

Manitoba Production
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Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	33.4	30.9	34.2	34.2	36.9	32.3	36.9	34.8	31.3	31.0	33.6	37.8	**4,649.5**
OIL	2023	8.3	6.1	7.8	7.5	9.6	9.1	6.8	7.6	8.0	6.5	6.8	5.0	**7,257.0**

Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	29.5	0.0	0.0	**6,623.4**
H2O	2025	18.7	14.9	16.0	17.9	18.1	17.3	18.9	18.2	18.2	16.3	0.0	0.0	**3,975.7**
OIL	2025	0.9	2.5	3.3	2.5	2.4	2.9	3.1	1.5	1.5	2.9	0.0	0.0	**4,914.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	29.0	30.0	30.8	30.0	30.8	**6,321.3**
H2O	2024	16.9	16.4	18.5	19.4	20.2	21.2	18.7	16.9	16.1	17.4	17.5	18.3	**3,801.2**
OIL	2024	3.2	3.7	3.9	3.8	2.2	2.1	2.4	2.3	2.4	1.4	0.3	0.5	**4,890.8**
DAY	2023	30.0	28.0	30.5	29.3	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**5,957.9**
H2O	2023	16.6	19.0	20.2	20.0	16.7	15.7	9.8	14.3	17.2	18.1	17.3	18.2	**3,583.7**
OIL	2023	2.8	3.0	3.5	3.5	3.3	3.3	3.2	3.2	3.1	3.3	3.4	3.3	**4,862.6**

Licence **5673** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**

Licence **5675** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	30.6	29.8	31.0	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**6,852.6**
GAS	2025	0.6	0.5	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.7	0.0	0.0	**39.2**
H2O	2025	6.4	5.9	11.1	10.6	9.7	8.9	9.5	8.2	7.7	4.8	0.0	0.0	**2,082.4**
OIL	2025	55.5	42.8	52.8	53.3	54.8	49.5	49.8	54.4	53.4	54.7	0.0	0.0	**13,836.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.5	29.9	30.0	30.9	30.0	31.0	**6,553.4**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**33.0**
H2O	2024	9.9	11.2	14.2	17.2	15.5	15.0	11.1	9.4	7.2	7.8	7.5	7.3	**1,999.6**
OIL	2024	65.6	47.4	49.7	47.3	50.4	49.0	55.1	56.9	49.2	51.4	53.1	55.6	**13,315.9**
DAY	2023	31.0	28.0	30.7	27.5	30.8	30.0	31.0	31.0	30.0	30.8	30.0	30.8	**6,189.1**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.7	0.7	0.8	1.0	0.9	0.7	0.7	**25.6**
H2O	2023	8.3	8.3	9.8	9.0	8.9	7.2	6.9	9.4	9.2	11.5	11.4	10.2	**1,866.3**
OIL	2023	74.7	60.6	66.3	60.3	71.3	73.5	79.1	78.9	79.6	72.5	68.7	73.2	**12,685.2**

Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**6,863.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.4	0.0	0.0	**30.2**
H2O	2025	3.4	3.0	3.3	3.6	3.9	4.3	5.3	4.9	6.9	9.1	0.0	0.0	**1,605.2**

Manitoba Production
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Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	29.1	23.1	23.8	24.9	26.7	28.7	31.8	31.9	29.5	28.4	0.0	0.0	**8,180.9**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.5	29.9	30.0	30.1	30.0	31.0	**6,561.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.7	0.3	0.3	0.3	0.3	**27.9**
H2O	2024	2.7	3.1	3.5	3.5	3.4	2.9	2.5	2.4	1.6	1.8	2.3	3.1	**1,557.5**
OIL	2024	42.0	41.0	44.5	43.6	46.2	45.4	46.6	46.6	33.0	34.1	29.7	26.8	**7,903.0**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.8	29.0	30.8	30.0	31.0	30.0	30.8	**6,198.6**
GAS	2023	0.5	0.5	0.5	0.6	0.3	0.3	0.1	0.3	0.7	0.6	0.6	0.5	**23.4**
H2O	2023	3.3	2.7	3.0	3.0	3.1	2.9	2.5	2.6	2.5	2.5	2.2	2.7	**1,524.7**
OIL	2023	55.0	44.8	50.5	48.0	43.8	43.6	42.6	45.7	43.8	43.3	42.6	45.7	**7,423.5**

Licence **5677** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	27.1	28.8	30.0	30.0	29.0	29.0	31.0	0.0	0.0	**6,613.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**0.1**
H2O	2025	39.9	39.5	42.7	39.2	41.5	37.9	38.2	53.9	44.7	47.4	0.0	0.0	**6,807.6**
OIL	2025	4.7	4.4	4.9	4.3	4.5	3.8	8.9	16.9	9.5	9.7	0.0	0.0	**4,765.4**
DAY	2024	20.0	25.3	31.0	30.0	30.4	27.7	28.7	28.0	30.0	29.0	30.0	30.7	**6,320.5**
H2O	2024	26.3	34.2	39.7	35.6	33.4	29.4	32.4	35.7	32.1	34.6	39.5	41.6	**6,382.7**
OIL	2024	3.6	4.5	5.0	5.1	5.5	5.5	8.4	11.3	10.0	8.7	7.7	6.8	**4,693.8**
DAY	2023	27.4	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,979.7**
H2O	2023	27.8	23.6	33.3	35.9	56.4	42.1	31.8	37.0	33.5	26.0	34.7	41.0	**5,968.2**
OIL	2023	10.5	8.7	12.4	12.4	6.8	4.1	2.3	4.0	4.0	4.0	4.9	5.6	**4,611.7**

Licence **5678** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	27.0	29.4	27.0	31.0	30.0	28.0	28.0	0.0	0.0	**6,432.8**
GAS	2025	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.4	0.2	0.1	0.0	0.0	**17.9**
H2O	2025	25.0	23.2	25.4	26.0	32.8	35.3	36.5	32.4	28.3	31.6	0.0	0.0	**3,780.3**
OIL	2025	23.2	20.0	19.5	16.6	18.6	15.6	18.2	21.5	18.3	13.1	0.0	0.0	**6,928.2**
DAY	2024	30.7	26.3	31.0	28.0	30.4	27.7	28.8	29.0	27.0	29.0	28.0	30.7	**6,144.4**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.5	0.5	0.5	**16.0**
H2O	2024	19.0	20.4	20.9	20.7	26.9	21.2	22.6	24.4	24.0	28.3	27.1	24.9	**3,483.8**
OIL	2024	25.6	24.7	27.8	23.0	26.3	24.1	25.3	23.0	19.6	21.3	22.0	25.6	**6,743.6**
DAY	2023	31.0	25.0	31.0	28.0	29.0	28.0	28.0	31.0	29.6	30.0	28.0	31.0	**5,797.8**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.3	0.2	0.4	0.3	0.3	0.3	0.3	**12.3**
H2O	2023	15.9	12.2	18.4	18.2	20.0	18.9	20.4	21.6	20.2	22.0	20.6	20.7	**3,203.4**
OIL	2023	30.6	23.5	27.1	27.3	28.0	26.5	23.3	28.8	26.4	26.3	26.0	30.6	**6,455.3**

Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**7,164.9**
GAS	2025	0.4	0.9	1.3	1.3	1.6	1.4	1.3	1.2	1.2	0.9	0.0	0.0	**54.5**
H2O	2025	144.3	148.2	170.3	140.3	146.8	132.8	123.5	125.5	112.7	128.2	0.0	0.0	**89,395.2**
OIL	2025	5.5	17.6	26.1	23.5	28.0	27.0	26.7	23.8	21.6	19.9	0.0	0.0	**19,280.4**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.7	31.0	30.0	31.0	**6,862.1**
GAS	2024	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**43.0**
H2O	2024	180.7	170.1	184.3	175.5	181.5	169.5	181.3	181.6	172.4	178.1	175.5	180.5	**88,022.6**
OIL	2024	13.3	8.0	3.7	3.9	4.3	3.5	3.7	3.6	3.6	3.7	3.5	3.6	**19,060.7**

Manitoba Production
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Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**6,499.3**
GAS	2023	1.6	1.2	1.0	0.9	0.8	0.7	1.1	1.3	1.0	1.0	0.9	0.6	**39.0**
H2O	2023	194.6	160.3	181.2	190.6	193.6	184.3	192.1	179.5	179.0	179.9	181.5	183.9	**85,891.6**
OIL	2023	31.2	21.9	20.5	16.1	15.8	15.3	19.3	22.8	19.9	19.7	15.5	13.3	**19,002.3**

UWI **102.13-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**

Licence **5681** Well Name **Routledge Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**6,014.5**
WIN	2025	7289.9	6677.2	7255.6	6994.9	7172.4	6846.4	6442.5	6090.3	4022.0	4549.0	0.0	0.0	**459,026.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,713.5**
WIN	2024	6067.9	6461.1	5333.8	4251.2	4427.5	4281.6	4578.2	6099.6	6026.0	6744.0	6597.7	6666.5	**395,686.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,347.5**
WIN	2023	7293.3	7313.1	8423.3	8467.6	8446.6	8177.3	7808.0	7918.9	6541.9	7577.4	6103.4	7244.1	**328,151.1**

Licence **5682** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,838.8**
H2O	2025	37.6	35.8	41.5	41.5	41.6	46.7	48.8	48.7	40.6	42.2	0.0	0.0	**8,071.4**
OIL	2025	0.1	0.3	0.7	0.6	0.4	0.6	0.6	0.6	1.4	1.4	0.0	0.0	**2,909.7**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**6,535.3**
H2O	2024	44.1	43.7	43.1	39.2	45.8	47.6	46.3	46.4	42.8	39.2	37.1	38.0	**7,646.4**
OIL	2024	1.1	1.1	1.1	1.1	1.0	0.8	0.8	0.9	0.5	0.0	0.0	0.0	**2,903.0**
DAY	2023	31.0	28.0	30.8	30.0	30.8	6.0	21.0	30.8	30.0	31.0	28.0	30.8	**6,170.9**
H2O	2023	45.0	41.8	44.2	41.7	51.1	9.6	42.6	73.7	68.1	50.4	43.9	46.5	**7,133.1**
OIL	2023	4.6	4.0	4.9	5.2	3.5	0.7	1.8	2.1	2.0	2.1	1.5	1.4	**2,894.6**

Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,864.7**
H2O	2025	58.5	45.1	48.4	47.7	50.3	51.4	53.7	54.5	52.7	56.9	0.0	0.0	**8,006.4**
OIL	2025	0.0	0.0	0.0	0.0	0.9	1.5	1.6	1.5	1.5	1.4	0.0	0.0	**2,943.1**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	26.8	31.0	29.0	31.0	30.0	31.0	**6,560.7**
H2O	2024	56.5	56.7	60.7	57.8	59.1	51.8	46.1	71.2	70.5	62.2	58.9	60.4	**7,487.2**
OIL	2024	4.5	4.4	4.2	3.4	3.3	2.5	2.2	0.3	0.0	0.0	0.0	0.0	**2,934.7**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.8	30.0	29.8	**6,201.1**
H2O	2023	54.1	50.3	56.9	53.8	57.3	53.3	54.5	43.9	47.1	51.4	52.7	55.6	**6,775.3**

Manitoba Production
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Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	5.4	4.7	5.2	4.3	3.3	3.1	3.2	3.9	4.3	5.2	5.0	4.6	**2,909.9**

Licence **5684** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,853.2**
H2O	2025	19.4	18.1	21.2	27.0	25.0	23.4	25.3	29.5	29.4	27.6	0.0	0.0	**3,404.3**
OIL	2025	10.2	8.9	10.1	7.4	8.4	8.7	8.7	10.2	10.7	10.5	0.0	0.0	**5,614.9**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	29.0	31.0	**6,551.6**
H2O	2024	17.6	20.4	22.3	19.9	19.6	18.3	18.7	17.0	13.8	18.4	17.8	19.2	**3,158.4**
OIL	2024	9.1	9.7	10.6	8.7	7.9	7.5	7.8	7.6	7.0	10.0	10.1	10.9	**5,521.1**
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	31.0	28.8	30.0	31.0	30.0	30.3	**6,188.2**
H2O	2023	15.8	15.6	19.6	18.4	18.3	16.5	17.0	21.0	23.1	19.0	17.9	17.9	**2,935.4**
OIL	2023	5.1	4.3	4.3	4.7	5.9	6.2	6.4	8.9	10.0	9.3	9.1	9.2	**5,414.2**

Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.6	0.0	0.0	**7,057.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.0**
H2O	2025	34.6	33.0	34.9	34.4	30.4	33.1	36.4	35.8	35.4	36.6	0.0	0.0	**3,495.3**
OIL	2025	16.6	14.0	11.1	10.3	12.7	12.2	12.9	11.9	12.2	11.9	0.0	0.0	**7,846.4**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	27.8	30.0	31.0	30.0	31.0	**6,755.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2024	22.6	22.9	26.3	24.9	25.7	23.9	24.5	22.6	27.6	28.1	29.4	30.4	**3,150.7**
OIL	2024	17.3	16.3	17.8	17.2	17.8	16.9	17.6	16.1	17.0	18.2	17.0	18.0	**7,720.6**
DAY	2023	30.8	26.0	30.8	30.0	28.8	30.0	31.0	29.8	30.0	30.0	30.0	30.8	**6,392.7**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.8**
H2O	2023	18.0	17.3	24.8	23.4	22.8	21.7	20.9	21.8	23.5	22.2	21.3	22.3	**2,841.8**
OIL	2023	11.6	8.0	6.0	6.4	6.4	7.9	11.4	12.4	14.3	14.6	16.6	17.2	**7,513.4**

Licence **5686** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,822.0**
GAS	2025	0.0	0.0	0.0	0.0	1.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.3**
H2O	2025	17.4	16.2	18.3	19.7	21.3	21.3	22.9	22.9	21.6	20.0	0.0	0.0	**2,182.2**
OIL	2025	9.9	8.6	10.6	13.3	15.5	15.9	17.2	18.9	20.4	18.4	0.0	0.0	**5,994.4**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**6,518.4**
H2O	2024	16.0	16.1	17.0	14.1	12.9	12.0	12.2	12.4	12.6	15.7	16.9	17.5	**1,980.6**
OIL	2024	10.8	10.3	11.1	8.9	7.9	7.5	7.8	7.9	7.9	8.5	8.3	9.1	**5,845.7**
DAY	2023	28.8	28.0	30.8	30.0	27.8	30.0	31.0	29.8	30.0	31.0	30.0	29.6	**6,154.0**
H2O	2023	21.3	18.2	15.3	14.3	12.9	12.2	12.6	13.5	24.5	18.3	13.8	15.4	**1,805.2**
OIL	2023	8.7	7.8	7.6	8.2	6.8	5.9	6.1	7.8	10.2	9.1	8.3	10.2	**5,739.7**

Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	26.0	27.0	24.8	25.0	29.6	24.0	29.0	30.0	0.0	0.0	**6,616.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.7**
H2O	2025	23.4	20.5	17.9	19.0	19.4	20.7	29.5	33.2	39.7	30.4	0.0	0.0	**3,808.1**

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Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	17.0	15.4	15.1	15.2	14.0	14.5	18.5	15.5	19.1	11.1	0.0	0.0	**8,292.9**
DAY	2024	31.0	23.0	30.1	25.0	29.7	25.4	30.2	28.9	25.9	27.0	28.6	30.8	**6,342.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2024	26.4	20.5	25.2	20.2	24.1	24.0	27.0	25.5	23.0	23.4	25.2	24.8	**3,554.4**
OIL	2024	13.8	10.2	14.4	12.2	14.5	14.0	15.5	14.0	12.7	13.6	12.9	16.8	**8,137.5**
DAY	2023	28.0	28.0	26.8	23.0	27.3	25.0	26.9	31.0	27.0	28.0	30.0	29.0	**6,007.0**
GAS	2023	0.2	0.2	0.1	0.0	0.2	0.3	0.2	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2023	14.3	16.7	22.8	20.6	24.3	21.1	20.4	20.5	17.9	18.0	25.7	21.6	**3,265.1**
OIL	2023	19.7	18.3	15.4	13.9	18.6	17.3	17.2	17.0	14.2	14.4	14.9	18.2	**7,972.9**

Licence **5688** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,881.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**17.5**
H2O	2025	54.2	52.0	53.7	53.1	53.2	51.5	50.7	54.9	50.2	51.8	0.0	0.0	**5,106.5**
OIL	2025	18.6	15.4	19.8	19.1	21.0	20.7	21.3	17.9	19.7	20.5	0.0	0.0	**14,482.2**
DAY	2024	31.0	28.0	30.1	30.0	30.7	29.4	28.2	30.9	29.9	31.0	29.8	30.8	**6,577.8**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**16.5**
H2O	2024	46.8	54.6	56.1	54.7	56.2	52.2	47.2	50.6	51.1	52.0	52.2	52.2	**4,581.2**
OIL	2024	37.3	25.0	28.0	26.2	23.8	20.6	19.5	21.3	21.4	22.8	22.9	21.5	**14,288.2**
DAY	2023	31.0	28.0	30.8	30.0	30.3	30.0	30.9	31.0	28.0	31.0	30.0	31.0	**6,218.0**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.0**
H2O	2023	57.8	49.3	55.0	48.3	48.4	45.6	48.0	50.1	51.2	47.1	43.9	44.3	**3,955.3**
OIL	2023	33.6	31.4	33.8	33.2	32.1	31.4	32.2	32.7	28.6	39.7	40.2	40.2	**13,997.9**

Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	23.8	26.0	26.0	30.8	27.0	27.0	28.0	24.0	28.0	0.0	0.0	**6,700.4**
GAS	2025	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.6**
H2O	2025	27.1	26.5	30.4	31.6	34.2	29.6	29.9	31.4	29.3	37.1	0.0	0.0	**6,611.7**
OIL	2025	9.8	8.9	6.2	5.0	15.9	19.2	19.9	19.8	10.5	10.7	0.0	0.0	**16,588.2**
DAY	2024	31.0	28.2	29.1	29.0	28.7	24.6	29.2	27.9	26.9	26.0	29.6	30.8	**6,434.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.1	0.1	0.1	0.1	0.1	**13.8**
H2O	2024	39.7	37.5	38.2	39.1	38.7	25.3	25.5	25.1	26.1	25.9	28.9	30.4	**6,304.6**
OIL	2024	19.9	17.6	18.0	17.5	17.4	16.2	20.0	18.5	17.0	15.0	17.3	20.2	**16,462.3**
DAY	2023	29.0	28.0	20.8	25.0	26.0	28.0	26.9	29.0	24.0	28.0	29.0	31.0	**6,093.8**
GAS	2023	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	**12.2**
H2O	2023	34.5	29.9	22.1	24.7	24.3	27.3	33.7	45.4	38.0	39.4	36.1	39.3	**5,924.2**
OIL	2023	28.5	32.5	23.4	28.4	23.6	25.4	26.5	30.9	25.6	29.0	28.4	24.2	**16,247.7**

Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	23.8	26.0	29.0	30.8	28.0	30.0	25.0	24.0	28.0	0.0	0.0	**6,625.4**
GAS	2025	0.1	0.0	0.1	0.3	0.5	0.2	0.4	0.5	0.4	0.5	0.0	0.0	**9.7**
H2O	2025	86.5	77.1	82.3	91.0	92.1	85.5	113.9	101.8	96.7	115.5	0.0	0.0	**14,172.7**
OIL	2025	8.0	6.6	7.2	15.5	24.6	20.7	35.2	31.6	31.0	32.5	0.0	0.0	**12,586.1**
DAY	2024	31.0	28.2	29.1	29.0	28.7	26.6	25.2	27.9	28.9	26.0	29.6	25.8	**6,353.8**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**6.7**

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Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	92.1	86.2	88.7	113.3	141.7	102.0	79.4	89.6	97.3	86.9	96.7	85.4	**13,230.3**
OIL	2024	8.9	8.5	8.9	10.1	5.6	8.8	11.0	12.4	11.0	6.6	7.6	7.9	**12,373.2**
DAY	2023	26.0	28.0	17.0	26.0	29.0	23.0	27.9	29.0	29.0	28.0	29.0	31.0	**6,017.8**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.5	0.5	0.5	0.4	0.1	**5.7**
H2O	2023	113.9	112.0	66.6	98.5	116.2	100.0	120.8	94.4	96.9	92.0	92.3	93.5	**12,071.0**
OIL	2023	0.9	0.4	0.2	4.1	14.1	11.4	13.9	28.5	28.9	27.7	23.1	12.9	**12,265.9**

Licence **5691** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.7	28.0	30.8	28.0	31.0	30.0	29.0	31.0	0.0	0.0	**6,878.0**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.1**
H2O	2025	101.1	93.6	77.5	73.8	75.1	65.8	72.6	50.3	52.5	144.2	0.0	0.0	**16,400.6**
OIL	2025	6.7	5.8	13.2	14.0	17.7	18.1	21.3	7.9	7.1	7.1	0.0	0.0	**2,760.0**
DAY	2024	31.0	17.0	29.1	30.0	30.7	28.4	30.5	30.9	30.0	28.8	29.8	30.8	**6,582.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	**5.5**
H2O	2024	108.7	62.0	106.0	113.5	114.6	101.3	104.0	106.8	107.6	98.6	99.8	103.5	**15,594.1**
OIL	2024	4.1	2.3	3.9	4.2	5.3	5.0	8.3	7.2	5.3	8.4	8.4	7.7	**2,641.1**
DAY	2023	30.7	28.0	30.8	30.0	31.0	29.8	26.9	31.0	29.8	31.0	30.0	31.0	**6,235.5**
GAS	2023	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.2	0.0	0.0	0.0	0.0	**5.0**
H2O	2023	87.2	79.7	84.1	79.2	85.7	128.5	140.8	136.4	116.9	114.4	111.5	111.3	**14,367.7**
OIL	2023	19.4	16.0	17.2	18.4	23.1	26.6	26.5	13.0	4.3	4.4	3.6	3.7	**2,571.0**

Licence **5700** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	26.3	29.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**2,109.5**
GAS	2025	1.3	1.1	1.2	0.8	0.7	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**129.0**
H2O	2025	478.0	431.2	402.0	291.5	326.4	329.2	378.1	538.3	460.2	520.0	0.0	0.0	**21,997.9**
OIL	2025	71.7	62.6	57.9	41.1	37.5	35.6	36.6	37.9	32.9	31.8	0.0	0.0	**7,531.7**
DAY	2024	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,814.7**
GAS	2024	1.9	1.7	1.6	1.4	1.3	1.2	1.3	1.3	1.1	1.3	1.2	1.2	**121.0**
H2O	2024	540.3	464.3	495.1	440.4	449.5	421.2	468.4	466.1	449.0	483.1	454.4	452.3	**17,843.0**
OIL	2024	113.7	95.3	93.9	82.9	82.8	79.9	85.5	84.3	72.5	76.8	69.5	70.0	**7,086.1**
DAY	2023	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,451.7**
GAS	2023	3.1	2.8	3.1	3.0	2.7	2.1	2.2	2.2	1.8	2.1	2.1	2.2	**104.5**
H2O	2023	511.6	471.4	513.5	504.7	482.4	503.3	507.8	503.5	425.2	513.5	525.7	513.4	**12,258.9**
OIL	2023	163.2	143.1	165.1	151.0	147.4	150.7	151.9	140.5	122.5	144.0	134.5	120.4	**6,079.0**

Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.2	31.0	27.0	31.0	0.0	0.0	**6,934.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**41.7**
H2O	2025	1551.8	1410.8	1515.5	1495.0	1561.0	1466.6	1482.3	1549.6	1324.1	1518.7	0.0	0.0	**269,993.0**
OIL	2025	14.4	12.8	14.7	14.2	14.3	14.3	14.3	14.7	12.8	14.7	0.0	0.0	**13,630.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**6,634.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**38.7**
H2O	2024	1595.2	1496.9	1561.2	1515.6	1586.8	1487.1	1620.5	1597.6	1552.5	1611.5	1487.5	1445.4	**255,117.6**
OIL	2024	14.3	13.4	14.5	13.9	14.3	13.8	14.5	14.2	14.2	14.7	14.1	13.8	**13,488.9**
DAY	2023	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**6,269.0**

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Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.2	0.3	**35.1**
H2O	2023	1480.1	1370.4	1491.4	1454.4	1410.5	1434.0	1453.1	1460.1	1186.0	1449.9	1439.2	1530.9	**236,559.8**
OIL	2023	33.2	25.6	29.4	26.5	27.4	29.2	29.6	27.7	23.3	29.7	26.3	14.4	**13,319.2**

Licence **5702** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	28.0	29.0	29.8	28.0	26.0	27.0	26.0	30.0	0.0	0.0	**6,798.3**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.3	0.1	0.2	0.5	0.5	0.0	0.0	**22.7**
H2O	2025	32.5	28.3	26.4	33.1	33.6	34.5	33.4	33.2	26.3	31.2	0.0	0.0	**4,365.0**
OIL	2025	31.3	28.2	29.3	28.6	29.9	22.4	18.6	20.7	26.4	28.8	0.0	0.0	**12,855.7**
DAY	2024	31.0	26.0	26.0	28.0	30.7	23.4	29.5	27.9	27.9	29.0	24.6	30.8	**6,515.7**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.1	0.1	0.4	0.4	0.5	0.4	0.5	**18.6**
H2O	2024	30.7	29.9	30.0	32.5	43.4	29.6	37.2	40.8	40.8	35.3	28.7	34.1	**4,052.5**
OIL	2024	32.8	25.1	24.8	25.8	22.0	14.7	18.8	19.0	20.1	26.4	23.2	32.1	**12,591.5**
DAY	2023	28.0	28.0	28.8	28.0	25.3	28.0	30.9	31.0	28.0	28.0	30.0	29.0	**6,180.9**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**14.8**
H2O	2023	23.8	26.2	31.7	30.9	28.3	26.5	29.2	33.2	29.6	25.8	27.9	24.6	**3,639.5**
OIL	2023	41.7	41.3	38.5	31.0	23.5	29.2	34.7	34.9	31.2	34.7	38.0	34.0	**12,306.7**

Licence **5703** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	28.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**7,112.6**
GAS	2025	0.4	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**19.8**
H2O	2025	14.4	13.1	11.7	8.3	8.2	10.9	9.0	9.4	9.6	10.5	0.0	0.0	**2,716.9**
OIL	2025	32.1	27.8	32.3	32.4	31.8	34.8	39.4	35.5	33.3	34.1	0.0	0.0	**15,688.0**
DAY	2024	31.0	28.2	30.8	30.0	30.7	29.4	30.2	30.9	28.9	31.0	29.8	30.8	**6,811.0**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.6**
H2O	2024	10.2	9.9	10.5	12.6	12.5	10.0	8.2	6.9	6.0	16.2	9.0	14.0	**2,611.8**
OIL	2024	36.3	31.2	31.7	28.6	31.4	32.6	34.6	37.2	36.7	41.3	36.8	34.0	**15,354.5**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**6,449.3**
GAS	2023	0.3	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**12.9**
H2O	2023	8.3	6.7	7.3	7.2	8.0	7.7	9.1	9.8	7.2	9.9	7.4	8.0	**2,485.8**
OIL	2023	46.1	38.5	39.8	41.4	40.9	39.3	39.5	39.9	38.5	31.5	36.3	38.5	**14,942.1**

Licence **5705** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	25.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,973.9**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**4.3**
H2O	2025	15.6	13.7	15.3	15.0	14.8	15.0	15.4	15.1	16.1	17.6	0.0	0.0	**3,161.6**
OIL	2025	5.4	4.4	8.3	7.5	7.2	8.1	9.1	8.9	6.5	5.7	0.0	0.0	**8,850.5**
DAY	2024	26.0	28.0	28.8	30.0	29.7	29.4	30.5	30.9	29.9	31.0	29.8	25.8	**6,675.1**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	**3.7**
H2O	2024	14.7	16.2	16.2	16.5	16.9	16.3	16.4	16.5	15.1	16.5	17.1	14.7	**3,008.0**
OIL	2024	5.2	5.8	5.9	6.2	7.6	7.9	5.4	6.3	9.4	8.4	5.8	4.7	**8,779.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	28.9	31.0	27.0	29.0	30.0	31.0	**6,325.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	**3.3**
H2O	2023	15.6	12.2	16.0	16.0	19.0	15.7	21.4	28.5	15.2	12.2	15.0	17.4	**2,814.9**
OIL	2023	13.4	13.9	13.2	12.1	8.6	9.2	7.5	6.5	6.4	7.1	7.4	7.4	**8,700.8**

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Licence **5706** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	29.8	29.0	31.0	31.0	30.0	28.0	0.0	0.0	**6,644.1**
H2O	2025	51.6	47.6	51.1	55.0	55.8	55.5	58.6	48.2	51.4	53.4	0.0	0.0	**5,982.0**
OIL	2025	0.6	0.2	0.0	0.4	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**15,570.1**
DAY	2024	26.0	28.2	30.1	30.0	30.7	29.4	30.5	30.9	28.0	31.0	29.8	28.8	**6,345.5**
H2O	2024	44.1	50.0	54.4	53.2	54.0	48.1	50.4	53.4	50.2	54.4	50.9	49.2	**5,453.8**
OIL	2024	0.0	0.0	0.0	0.3	0.6	0.6	0.7	1.1	0.9	0.6	0.0	0.2	**15,567.1**
DAY	2023	30.9	28.0	30.3	30.0	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**5,992.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2023	44.7	39.6	43.6	46.7	49.8	44.5	46.4	50.7	50.1	52.1	54.1	54.8	**4,841.5**
OIL	2023	17.2	13.6	15.3	10.9	12.7	9.1	7.4	5.0	5.0	3.7	0.6	0.5	**15,562.1**

Licence **5707** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.8	30.0	28.8	30.0	29.0	31.0	30.0	30.0	0.0	0.0	**6,707.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2025	33.3	31.3	31.5	32.3	30.2	27.9	27.8	30.4	29.4	30.3	0.0	0.0	**6,147.6**
OIL	2025	2.3	1.7	1.9	2.9	2.8	4.2	3.8	3.7	1.0	0.0	0.0	0.0	**6,444.1**
DAY	2024	31.0	28.2	28.1	30.0	29.7	26.4	30.5	30.9	30.0	31.0	29.6	30.8	**6,410.4**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2024	26.4	24.1	22.5	36.4	36.0	30.8	32.8	33.0	32.4	33.4	31.6	32.9	**5,843.2**
OIL	2024	7.6	6.5	5.9	4.5	6.0	6.4	6.1	5.7	5.0	5.2	4.8	2.9	**6,419.8**
DAY	2023	30.9	28.0	30.8	30.0	27.8	30.0	28.9	30.0	30.0	31.0	30.0	31.0	**6,054.2**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**2.0**
H2O	2023	37.9	34.0	36.7	32.8	28.1	26.0	32.7	35.5	31.8	31.4	30.3	29.4	**5,470.9**
OIL	2023	12.5	10.6	10.1	9.0	5.7	3.9	3.9	6.4	8.9	9.1	9.3	9.2	**6,353.2**

Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.7	30.8	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,876.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2025	42.4	40.3	43.4	40.1	40.6	43.0	44.5	44.8	40.4	40.8	0.0	0.0	**5,645.5**
OIL	2025	1.9	1.1	1.4	2.0	2.1	1.8	3.4	3.7	5.9	6.3	0.0	0.0	**13,274.6**
DAY	2024	31.0	28.2	30.8	30.0	30.7	29.4	30.5	28.9	30.0	30.0	29.8	30.8	**6,573.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2024	25.8	23.7	24.5	35.4	34.8	30.7	37.4	38.5	46.3	43.2	40.2	41.8	**5,225.2**
OIL	2024	14.4	12.3	12.3	7.9	8.4	8.1	6.9	5.5	2.6	4.0	5.2	2.9	**13,245.0**
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,213.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.1**
H2O	2023	30.6	24.9	26.6	24.2	34.0	42.5	39.6	39.5	39.5	33.7	29.5	28.3	**4,802.9**
OIL	2023	14.9	11.2	11.8	10.8	10.9	10.9	11.1	10.1	8.3	14.0	17.1	16.8	**13,154.5**

Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**

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Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**

Licence **5710** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.7	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,852.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**2.4**
H2O	2025	72.8	76.2	73.2	72.0	69.6	61.4	58.9	51.2	46.5	56.9	0.0	0.0	**9,978.4**
OIL	2025	3.2	4.9	1.1	0.6	2.3	9.7	13.5	18.4	20.1	16.8	0.0	0.0	**6,046.1**
DAY	2024	31.0	27.7	30.8	30.0	30.7	29.4	30.5	30.9	28.0	30.5	29.8	30.8	**6,548.7**
H2O	2024	73.8	49.6	55.2	70.3	72.0	65.9	65.3	64.9	69.3	72.5	66.7	70.0	**9,339.7**
OIL	2024	2.2	0.8	0.8	1.4	1.4	1.4	1.3	1.1	1.4	2.3	3.7	3.8	**5,955.5**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**6,188.6**
H2O	2023	66.3	62.9	71.5	65.9	68.9	62.5	62.5	69.0	69.2	67.7	71.4	76.9	**8,544.2**
OIL	2023	2.8	3.5	2.8	5.1	6.8	8.8	11.9	7.1	3.3	3.2	3.0	2.6	**5,933.9**

Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**

Licence **5712** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.6	30.0	31.0	26.0	31.0	29.0	30.0	29.0	0.0	0.0	**6,614.4**
H2O	2025	40.3	33.6	36.9	37.9	39.1	31.4	36.8	29.1	30.0	29.8	0.0	0.0	**5,352.3**
OIL	2025	4.7	3.8	6.2	4.9	3.0	3.5	6.1	7.0	7.8	6.3	0.0	0.0	**7,427.7**
DAY	2024	31.0	26.0	31.0	28.0	27.0	27.5	28.8	31.0	30.0	27.8	30.0	30.8	**6,321.8**
H2O	2024	38.7	34.0	38.1	35.1	31.7	35.4	36.1	39.5	43.0	41.5	44.4	45.0	**5,007.4**
OIL	2024	10.4	8.7	10.9	9.7	9.4	9.5	9.8	9.2	1.5	2.0	4.3	4.5	**7,374.4**
DAY	2023	31.0	28.0	29.0	25.3	27.6	30.0	26.9	31.0	29.0	31.0	30.0	31.0	**5,972.9**
H2O	2023	47.3	45.9	49.1	45.1	45.2	44.0	42.3	50.6	42.7	41.8	39.0	40.6	**4,544.9**
OIL	2023	12.7	9.2	8.7	7.0	6.6	6.3	6.2	7.4	8.9	12.2	12.5	12.8	**7,284.5**

Licence **5713** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,669.4**
GAS	2025	0.5	0.6	0.6	0.6	0.7	0.6	0.6	0.4	0.3	0.4	0.0	0.0	**44.0**
H2O	2025	5.1	6.4	8.4	9.4	10.8	10.4	13.4	11.6	10.6	11.5	0.0	0.0	**1,852.0**

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Licence **5713** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	44.0	47.6	48.7	45.8	49.7	50.2	44.1	37.8	31.5	34.7	0.0	0.0	**9,841.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.7	30.8	30.0	30.8	30.0	31.0	**6,370.8**
GAS	2024	0.9	0.9	0.7	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**38.7**
H2O	2024	6.1	6.1	4.0	3.3	2.5	2.6	2.6	2.5	2.5	3.0	3.0	3.1	**1,754.4**
OIL	2024	80.1	73.9	67.4	59.9	47.7	45.8	49.6	50.7	50.8	55.4	51.9	54.2	**9,407.3**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,005.7**
GAS	2023	0.8	0.6	0.5	0.8	0.8	0.7	0.7	0.7	1.0	1.0	1.0	1.0	**30.6**
H2O	2023	7.9	6.7	6.9	8.4	8.1	6.4	7.1	8.2	9.2	9.8	8.7	8.7	**1,713.1**
OIL	2023	84.4	65.5	72.1	75.9	76.0	70.0	73.5	74.1	78.8	83.5	76.9	79.8	**8,719.9**

Licence **5714** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	26.0	30.6	30.0	31.0	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,691.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2025	3.5	3.2	5.2	5.5	6.3	6.4	5.4	3.3	3.3	3.3	0.0	0.0	**1,915.8**
OIL	2025	18.7	16.9	20.7	21.0	20.3	19.5	17.2	13.9	13.4	13.6	0.0	0.0	**6,248.3**
DAY	2024	26.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	30.9	29.8	31.0	**6,392.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.6**
H2O	2024	2.6	2.7	3.3	4.5	4.4	4.6	5.0	4.0	3.6	3.9	3.7	3.4	**1,870.4**
OIL	2024	23.2	23.1	23.3	19.4	20.9	23.0	22.5	24.1	22.6	20.9	19.3	20.3	**6,073.1**
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**6,032.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**13.0**
H2O	2023	4.5	3.0	3.4	3.3	3.3	2.9	3.0	2.4	2.2	1.7	2.2	3.3	**1,824.7**
OIL	2023	32.2	26.7	29.3	26.2	27.7	29.0	30.8	30.6	28.8	28.7	28.4	29.5	**5,810.5**

Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,298.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.4	0.3	0.7	0.0	0.0	**23.7**
H2O	2025	37.3	33.1	39.6	42.6	41.6	38.0	44.3	40.2	39.7	44.2	0.0	0.0	**5,290.2**
OIL	2025	39.2	39.4	41.7	39.5	40.6	42.0	49.1	43.6	40.8	51.1	0.0	0.0	**7,356.5**
DAY	2024	25.0	29.0	31.0	30.0	31.0	29.8	30.7	30.8	30.0	30.8	30.0	31.0	**5,996.8**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.0**
H2O	2024	33.7	45.9	47.0	45.5	44.5	46.3	48.0	47.4	42.5	41.2	37.7	42.0	**4,889.6**
OIL	2024	35.9	37.8	40.7	40.2	42.5	40.7	37.9	37.9	35.7	38.6	37.6	40.9	**6,929.5**
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**5,637.7**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.7	0.8	0.7	0.7	0.4	0.3	0.3	**16.5**
H2O	2023	47.3	46.1	50.1	48.5	47.6	44.3	40.7	38.7	39.3	43.6	42.0	43.8	**4,367.9**
OIL	2023	41.7	35.1	41.9	41.7	45.6	46.8	53.4	55.3	50.5	45.2	45.0	47.7	**6,463.1**

Licence **5717** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 F** Field Code **3** Pool Code **44F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**

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Licence **5717** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 F** Field Code **3** Pool Code **44F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**

Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**

Licence **5722** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**

UWI **103.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**

Licence **5724** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**

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Licence **5724** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**

Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.8	29.8	31.0	31.0	29.9	30.9	0.0	0.0	**7,094.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**25.9**
H2O	2025	2368.2	2174.5	2381.3	2292.8	2353.1	2291.8	2393.4	2360.2	2266.0	2349.6	0.0	0.0	**404,258.9**
OIL	2025	42.9	39.4	42.8	42.0	43.3	42.2	43.6	43.4	41.4	43.8	0.0	0.0	**14,850.7**
DAY	2024	31.0	28.9	31.0	29.5	31.0	29.9	30.9	27.6	30.0	30.8	30.0	31.0	**6,791.4**
GAS	2024	0.3	0.3	0.3	0.3	0.5	0.4	0.5	0.3	0.4	0.3	0.3	0.4	**23.4**
H2O	2024	2307.6	2133.2	2307.1	2194.3	2332.0	2266.2	2358.4	2129.1	2398.1	2429.8	2356.5	2369.1	**381,028.0**
OIL	2024	43.6	40.0	42.5	39.3	41.9	40.6	43.2	38.4	41.7	44.2	43.2	44.3	**14,425.9**
DAY	2023	31.0	28.0	30.9	29.9	31.0	25.5	31.0	31.0	30.0	31.0	17.0	30.9	**6,429.8**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.2	0.3	**19.1**
H2O	2023	2322.9	2048.6	2281.2	2228.4	2307.0	1967.4	2370.7	2226.8	2188.5	2268.1	1270.6	2331.6	**353,446.6**
OIL	2023	46.0	40.5	44.9	42.1	43.6	34.5	44.6	43.9	41.4	42.8	23.5	42.8	**13,923.0**

Licence **5728** Well Name **SATURN Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,030.5**
WIN	2025	3440.0	3058.0	3237.0	3092.0	3234.0	3313.0	3187.0	3261.0	2691.0	2742.0	0.0	0.0	**1,854,290.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,726.5**
WIN	2024	3152.0	2989.0	2950.0	2926.0	3022.0	2984.0	2978.0	3118.0	3080.0	3442.0	3735.0	3926.0	**1,823,035.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,360.5**
WIN	2023	4806.0	4228.0	4414.0	4133.0	4092.0	3938.0	3771.0	3781.0	3582.0	3471.0	3593.0	3310.0	**1,784,733.2**

Licence **5729** Well Name **SATURN Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**

Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**

Manitoba Production
2023 To 2025

Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**

Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	30.6	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,545.4**
H2O	2025	25.0	20.6	25.0	24.9	24.7	24.8	25.7	30.8	30.8	33.2	0.0	0.0	**6,578.7**
OIL	2025	6.1	5.1	10.3	10.3	10.7	10.8	9.5	7.7	8.1	7.8	0.0	0.0	**2,135.2**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	28.0	31.0	30.0	30.8	**6,245.8**
H2O	2024	27.0	29.6	31.9	30.2	31.5	30.4	29.6	29.3	25.4	27.7	25.4	25.9	**6,313.2**
OIL	2024	8.8	8.1	8.8	8.5	8.3	7.2	8.5	8.9	8.4	6.6	5.8	6.2	**2,048.8**
DAY	2023	27.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,883.1**
H2O	2023	36.0	37.1	43.9	41.2	43.5	35.1	35.3	36.7	31.1	23.4	28.3	28.6	**5,969.3**
OIL	2023	2.6	3.8	5.0	5.3	5.4	5.8	6.1	6.2	7.0	8.7	9.1	9.3	**1,954.7**

Licence **5734** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,094.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.7**
DAY	2024	17.0	26.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,725.8**
H2O	2024	26.2	23.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,094.6**
OIL	2024	0.3	2.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	**5,679.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	28.8	**4,037.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	4.7	**1,425.7**

Licence **5735** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	**3,462.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	**3,450.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**1,631.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.8**

Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	9.0	31.0	30.0	30.6	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**5,795.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2025	4.1	3.1	12.6	11.9	11.1	14.8	14.2	2.1	0.0	0.0	0.0	0.0	**5,329.4**
OIL	2025	1.0	0.7	3.3	2.9	2.5	3.0	2.7	0.2	0.0	0.0	0.0	0.0	**1,874.0**

Manitoba Production
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Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	27.5	14.3	**5,615.6**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2024	43.5	42.7	41.5	17.4	17.5	15.0	14.7	14.1	13.0	12.6	9.4	5.0	**5,255.5**
OIL	2024	10.7	10.8	10.8	4.3	4.1	3.6	3.5	3.0	2.7	2.8	2.1	1.2	**1,857.7**
DAY	2023	28.8	25.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,269.9**
GAS	2023	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	**2.3**
H2O	2023	14.1	13.7	13.1	16.5	17.2	15.6	14.4	5.9	16.8	37.3	42.0	42.9	**5,009.1**
OIL	2023	8.7	6.4	5.2	7.3	7.1	6.2	7.1	10.9	7.1	8.5	9.7	10.0	**1,798.1**

Licence **5737** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	7.0	31.0	29.0	19.6	30.0	9.0	30.0	28.0	31.0	0.0	0.0	**5,795.3**
H2O	2025	21.4	10.1	26.7	21.9	20.9	21.8	10.0	26.2	20.2	24.3	0.0	0.0	**5,730.9**
OIL	2025	2.4	1.1	3.0	2.4	2.3	2.5	4.5	2.9	2.2	2.7	0.0	0.0	**1,914.4**
DAY	2024	31.0	29.0	31.0	16.0	24.0	26.5	25.0	31.0	30.0	31.0	30.0	29.0	**5,553.7**
H2O	2024	18.8	19.4	20.0	10.4	26.2	18.0	23.7	17.0	20.1	23.4	21.8	21.1	**5,527.4**
OIL	2024	4.7	4.9	5.0	2.6	6.5	4.5	4.5	4.2	5.0	0.9	2.5	2.3	**1,888.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,220.2**
H2O	2023	27.3	21.6	24.6	21.6	21.8	20.2	22.4	21.4	21.1	20.9	20.4	15.4	**5,287.5**
OIL	2023	1.5	1.2	1.3	3.4	4.4	3.6	4.1	3.8	3.7	4.9	5.1	3.8	**1,840.8**

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	29.8	29.0	29.0	29.0	30.0	30.0	0.0	0.0	**6,833.5**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2025	32.8	30.9	33.5	33.6	32.7	35.9	33.4	31.6	31.8	32.9	0.0	0.0	**7,908.8**
OIL	2025	9.9	6.5	6.4	4.0	2.9	5.1	5.9	5.8	3.2	2.1	0.0	0.0	**11,533.9**
DAY	2024	26.0	28.0	30.8	30.0	30.7	29.4	30.5	30.9	29.1	30.8	29.8	30.8	**6,537.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2024	36.1	38.3	40.9	39.2	35.5	28.4	28.2	37.2	36.6	37.0	34.4	36.1	**7,579.7**
OIL	2024	12.7	13.5	15.3	15.2	15.0	16.1	17.7	13.6	13.1	11.2	8.8	10.9	**11,482.1**
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.9	29.0	29.8	31.0	30.0	31.0	**6,180.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.9**
H2O	2023	40.9	37.7	40.8	36.2	39.9	37.0	38.0	38.1	40.3	37.4	34.2	36.6	**7,151.8**
OIL	2023	11.4	10.3	12.2	14.0	13.4	12.6	13.1	13.5	14.5	13.1	12.0	13.4	**11,319.0**

Licence **5739** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,149.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,610.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,149.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,610.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,149.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,610.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.7**

Licence **5740** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5740** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.7	30.8	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,999.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2025	37.2	33.5	36.1	36.1	37.4	36.3	38.5	36.2	33.3	44.0	0.0	0.0	**4,586.6**
OIL	2025	2.3	1.3	1.2	1.1	1.9	3.6	2.9	2.2	1.8	1.2	0.0	0.0	**12,782.0**
DAY	2024	31.0	28.2	30.8	30.0	30.7	29.4	30.5	30.9	29.9	31.0	29.8	30.8	**6,696.7**
GAS	2024	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2024	33.5	36.9	41.1	38.0	35.7	34.4	38.1	39.1	39.2	40.4	38.1	39.1	**4,218.0**
OIL	2024	7.6	7.8	2.2	2.3	5.2	3.8	2.0	1.7	1.5	0.9	1.0	1.6	**12,762.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,333.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**6.1**
H2O	2023	34.3	32.0	33.2	30.7	31.5	30.6	31.1	31.1	34.9	30.9	30.9	32.6	**3,764.4**
OIL	2023	9.7	9.9	11.8	12.5	11.4	6.3	7.7	8.3	8.6	12.4	12.6	10.4	**12,724.9**

Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	10.0	25.0	21.0	0.0	0.0	6.0	25.0	13.0	25.0	0.0	0.0	**5,820.5**
H2O	2025	13.0	6.6	14.6	14.2	0.0	0.0	9.4	27.5	13.0	20.7	0.0	0.0	**5,856.6**
OIL	2025	4.0	2.5	7.3	4.2	0.0	0.0	1.8	5.3	2.4	4.0	0.0	0.0	**3,560.1**
DAY	2024	22.0	29.0	31.0	16.0	23.0	28.7	25.5	30.8	30.0	31.0	29.0	30.0	**5,673.5**
H2O	2024	12.8	13.2	15.0	7.2	14.8	14.8	11.3	15.6	11.9	14.7	13.4	15.4	**5,737.6**
OIL	2024	4.3	4.5	5.0	2.4	5.0	5.0	3.8	5.3	4.0	4.8	4.1	4.6	**3,528.6**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,347.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2023	17.9	17.0	16.8	16.4	14.9	15.8	12.6	15.2	14.9	13.9	13.4	14.6	**5,577.5**
OIL	2023	6.0	5.8	5.7	5.6	7.4	5.4	9.6	5.1	5.2	5.1	4.5	4.9	**3,475.8**

Licence **5743** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.0	28.0	30.8	30.0	31.0	28.0	28.0	31.0	0.0	0.0	**6,956.9**
H2O	2025	5.1	5.4	7.0	6.6	7.1	6.9	7.1	7.2	8.4	12.6	0.0	0.0	**2,873.7**
OIL	2025	6.6	6.4	7.4	6.7	7.5	6.1	5.5	5.0	5.7	5.2	0.0	0.0	**8,914.0**
DAY	2024	31.0	27.8	31.0	30.0	30.7	29.4	31.0	30.6	30.0	31.0	30.0	31.0	**6,664.1**
H2O	2024	4.4	3.4	3.4	3.0	3.9	5.6	5.8	5.3	6.6	7.3	6.8	5.9	**2,800.3**
OIL	2024	4.1	2.6	2.7	3.2	4.4	5.8	6.1	6.1	7.0	7.9	7.7	7.5	**8,851.9**
DAY	2023	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,300.6**
H2O	2023	5.9	5.3	6.0	4.6	6.3	5.8	6.0	6.2	7.3	6.5	4.9	4.4	**2,738.9**
OIL	2023	4.5	3.7	4.2	3.6	4.8	4.3	4.4	4.7	4.8	4.4	4.0	4.1	**8,786.8**

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,828.5**
GAS	2025	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2025	64.6	54.8	62.1	62.8	64.2	62.6	56.5	52.9	52.0	59.6	0.0	0.0	**9,901.5**
OIL	2025	4.2	15.4	7.6	5.1	6.0	5.4	5.2	4.7	5.4	5.5	0.0	0.0	**11,757.1**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**6,524.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2024	55.2	50.5	53.8	51.2	59.9	56.8	61.2	69.6	71.0	67.3	63.7	66.9	**9,309.4**
OIL	2024	13.4	12.5	13.5	12.9	10.7	9.4	7.1	1.4	1.9	3.4	3.4	2.6	**11,692.6**

Manitoba Production
2023 To 2025

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.8	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.8	30.0	31.0	**6,159.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2023	37.6	57.9	70.3	64.5	65.3	54.7	53.0	75.0	64.7	60.6	58.8	59.1	**8,582.3**
OIL	2023	7.4	10.7	11.0	11.5	11.5	11.7	14.5	17.8	15.8	14.9	14.2	13.9	**11,600.4**

Licence **5745** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,842.1**
H2O	2025	43.0	29.5	34.2	46.3	53.3	48.5	50.6	51.3	48.5	51.2	0.0	0.0	**6,517.8**
OIL	2025	1.7	0.8	1.1	2.1	3.2	3.6	3.8	3.7	4.1	4.1	0.0	0.0	**9,206.6**
DAY	2024	31.0	28.8	30.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	25.0	**6,538.1**
H2O	2024	47.8	46.2	50.7	53.2	51.2	43.7	46.1	48.5	48.8	49.8	47.1	38.7	**6,061.4**
OIL	2024	2.5	2.2	2.2	2.0	1.7	1.4	1.4	1.4	1.4	1.5	1.5	1.4	**9,178.4**
DAY	2023	29.8	25.0	30.0	30.0	31.0	30.0	30.0	30.8	29.0	31.0	23.0	29.6	**6,179.5**
H2O	2023	46.3	39.7	48.8	47.7	50.4	46.8	43.8	37.8	41.9	50.8	37.1	45.9	**5,489.6**
OIL	2023	2.8	2.2	2.7	3.2	3.3	3.1	2.9	3.0	2.1	1.4	1.6	2.9	**9,157.8**

Licence **5746** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,703.7**
H2O	2025	42.8	41.1	44.5	39.5	40.3	39.9	41.7	42.3	39.2	40.3	0.0	0.0	**7,793.1**
OIL	2025	0.9	0.3	0.3	0.3	0.9	0.9	0.9	0.9	1.2	1.4	0.0	0.0	**3,678.6**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**6,402.7**
H2O	2024	38.7	37.3	44.0	46.6	46.0	38.3	37.5	38.8	39.3	40.8	38.6	41.0	**7,381.5**
OIL	2024	4.1	3.8	3.7	3.1	2.9	2.2	2.1	2.1	1.9	1.5	1.5	1.4	**3,670.6**
DAY	2023	29.8	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	27.0	29.8	**6,038.1**
H2O	2023	41.5	35.0	44.3	39.3	42.8	39.8	41.7	46.2	43.3	40.3	35.1	37.5	**6,894.6**
OIL	2023	2.7	2.2	2.7	3.1	3.3	3.1	3.0	2.7	2.4	2.3	2.7	4.0	**3,640.3**

Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,797.2**
H2O	2025	34.8	32.4	35.2	34.7	35.8	36.2	37.9	38.5	37.1	39.9	0.0	0.0	**7,146.1**
OIL	2025	3.5	3.4	3.9	3.7	3.2	2.4	2.3	2.2	2.1	2.4	0.0	0.0	**3,980.8**
DAY	2024	30.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,493.2**
H2O	2024	47.0	52.7	54.0	40.1	41.2	35.9	36.8	40.4	40.5	37.0	35.0	35.9	**6,783.6**
OIL	2024	7.8	8.2	8.0	3.9	4.1	5.0	5.1	4.1	4.1	3.4	3.4	3.6	**3,951.7**
DAY	2023	30.8	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.8	30.0	29.8	**6,128.6**
H2O	2023	44.4	37.3	47.3	43.3	44.9	40.2	42.9	44.6	43.1	40.3	38.7	36.9	**6,287.1**
OIL	2023	7.1	5.6	6.9	8.1	8.9	8.1	8.7	9.4	8.7	6.9	6.9	6.8	**3,891.0**

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**6,934.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2025	67.8	64.4	70.0	69.1	70.7	73.9	77.8	78.9	75.2	79.3	0.0	0.0	**8,181.3**
OIL	2025	1.5	0.7	0.6	0.6	2.1	3.5	4.1	4.0	4.3	4.8	0.0	0.0	**11,458.0**

Manitoba Production
2023 To 2025

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.0	28.8	30.0	30.0	31.0	30.0	30.8	31.0	29.0	31.0	29.0	31.0	**6,631.9**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2024	72.3	73.3	75.6	74.0	76.5	71.2	73.0	79.6	77.0	72.1	65.9	70.0	**7,454.2**
OIL	2024	11.7	11.5	10.9	6.5	6.5	5.0	5.1	3.8	3.5	1.5	1.4	1.6	**11,431.8**
DAY	2023	30.8	26.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	30.8	30.0	29.8	**6,270.3**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.3**
H2O	2023	78.7	64.5	78.6	65.7	71.9	64.5	69.0	77.7	75.2	71.0	70.3	70.0	**6,573.7**
OIL	2023	4.0	2.8	3.3	5.5	8.0	7.3	8.0	12.4	12.6	14.9	13.6	11.3	**11,362.8**

Licence **5749** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,818.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.5**
H2O	2025	40.1	37.2	42.6	42.1	43.6	47.1	51.6	52.3	50.1	55.7	0.0	0.0	**3,700.5**
OIL	2025	15.2	13.5	15.3	14.4	13.2	12.8	13.5	12.9	12.8	12.3	0.0	0.0	**5,762.0**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,514.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.5**
H2O	2024	36.7	35.8	38.7	36.7	38.0	35.3	36.1	37.0	39.9	40.5	40.0	41.1	**3,238.1**
OIL	2024	9.6	8.8	9.3	9.0	9.3	8.9	9.3	9.4	12.5	13.4	12.4	13.0	**5,626.1**
DAY	2023	30.8	27.5	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.8	**6,149.2**
GAS	2023	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.1	**1.3**
H2O	2023	32.2	29.0	32.3	30.2	32.5	32.0	29.9	32.3	34.1	34.7	34.5	36.2	**2,782.3**
OIL	2023	6.0	5.5	7.2	7.6	7.3	5.4	7.3	6.9	6.3	8.0	9.4	9.6	**5,501.2**

Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.6	28.0	31.0	27.0	31.0	29.0	30.0	28.0	0.0	0.0	**6,638.5**
H2O	2025	21.2	19.4	21.8	20.1	21.4	21.5	26.3	32.0	34.8	28.6	0.0	0.0	**4,111.1**
OIL	2025	1.3	1.1	1.2	2.3	3.0	1.8	1.9	2.0	2.1	2.4	0.0	0.0	**5,562.5**
DAY	2024	26.0	29.0	31.0	30.0	31.0	29.3	30.8	31.0	29.0	31.0	26.0	30.8	**6,345.1**
H2O	2024	12.2	13.9	14.7	15.0	14.7	15.0	15.5	15.3	13.6	16.7	16.4	21.1	**3,864.0**
OIL	2024	4.1	4.5	4.6	3.8	4.5	4.4	4.4	4.4	3.6	2.8	1.8	1.8	**5,543.4**
DAY	2023	28.0	28.0	30.7	28.8	30.6	25.0	30.9	28.0	30.0	25.0	30.0	31.0	**5,990.2**
H2O	2023	15.9	19.3	21.2	21.5	28.3	20.7	19.1	13.4	11.4	13.6	17.3	15.8	**3,679.9**
OIL	2023	3.2	3.1	3.3	3.4	5.1	4.2	5.4	3.5	2.8	3.1	4.0	5.0	**5,498.7**

Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**6,847.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2025	26.9	24.8	27.7	27.6	27.1	22.7	23.3	26.0	26.7	26.9	0.0	0.0	**5,148.4**
OIL	2025	16.2	14.6	16.0	16.9	17.6	20.2	21.1	14.6	13.2	11.7	0.0	0.0	**9,078.3**
DAY	2024	25.0	29.0	31.0	30.0	31.0	28.8	30.8	26.0	30.0	31.0	30.0	30.8	**6,547.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**8.6**
H2O	2024	22.8	28.0	30.2	32.5	31.1	30.9	30.8	25.2	27.5	32.6	29.6	27.2	**4,888.7**
OIL	2024	11.6	13.0	14.0	13.5	14.5	13.5	14.0	11.9	12.6	10.4	12.9	16.6	**8,916.2**
DAY	2023	31.0	28.0	19.6	28.8	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,193.7**
GAS	2023	0.2	0.2	0.0	0.0	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.1	**8.1**

Manitoba Production
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Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	29.4	27.8	15.5	23.6	24.7	25.0	32.9	33.2	31.6	34.5	33.6	30.3	**4,540.3**
OIL	2023	17.0	15.7	8.8	13.1	14.4	15.0	17.9	16.5	14.4	13.6	13.3	15.5	**8,757.7**

Licence **5752** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,920.3**
H2O	2025	18.3	17.0	17.6	18.4	20.3	19.5	25.0	21.8	21.5	21.8	0.0	0.0	**4,824.9**
OIL	2025	3.5	3.0	3.6	3.3	2.7	2.6	1.2	1.5	1.5	1.3	0.0	0.0	**9,712.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	30.8	31.0	27.0	31.0	30.0	30.8	**6,617.7**
H2O	2024	25.2	25.9	27.2	28.3	28.2	29.6	27.9	25.9	21.5	26.3	19.0	19.2	**4,623.7**
OIL	2024	5.3	4.0	4.1	3.2	4.6	6.2	6.3	6.3	4.0	4.3	4.5	4.7	**9,688.2**
DAY	2023	31.0	28.0	30.7	28.8	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,255.8**
H2O	2023	23.5	23.1	27.0	26.5	28.0	26.3	24.6	23.5	26.0	28.0	24.8	26.5	**4,319.5**
OIL	2023	11.5	8.8	9.1	8.5	8.6	8.4	10.3	11.0	8.9	8.3	6.8	6.4	**9,630.7**

Licence **5753** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,742.9**
GAS	2025	0.6	0.6	0.6	0.6	0.7	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**38.1**
H2O	2025	9.5	7.8	8.1	8.6	9.1	6.5	5.9	5.5	3.9	2.1	0.0	0.0	**1,752.1**
OIL	2025	51.4	43.2	46.0	47.3	49.0	42.5	39.5	39.9	38.9	39.9	0.0	0.0	**8,963.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	30.9	29.8	31.0	**6,439.5**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.3	0.3	0.5	0.6	**33.3**
H2O	2024	3.4	3.5	3.8	3.8	3.7	5.6	6.0	5.8	3.3	3.9	5.6	8.1	**1,685.1**
OIL	2024	55.1	47.5	46.8	46.1	49.0	46.5	47.4	48.5	37.8	39.1	42.1	51.8	**8,526.2**
DAY	2023	31.0	28.0	18.0	29.5	30.6	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**6,074.3**
GAS	2023	0.5	0.5	0.3	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.7	0.7	**26.6**
H2O	2023	3.5	3.3	2.1	3.6	4.5	4.2	3.4	3.3	3.1	3.2	2.8	3.2	**1,628.6**
OIL	2023	71.1	58.0	38.3	62.2	61.8	62.2	59.0	59.2	55.7	55.1	54.0	58.0	**7,968.5**

Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	31.0	30.0	31.0	31.0	29.3	31.0	0.0	0.0	**6,809.3**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**34.8**
H2O	2025	6.1	6.1	6.2	5.5	10.3	10.4	5.0	4.5	4.7	4.7	0.0	0.0	**1,517.1**
OIL	2025	36.9	31.9	36.0	36.9	32.8	32.1	41.3	40.5	33.7	38.1	0.0	0.0	**8,919.9**
DAY	2024	31.0	28.8	31.0	29.8	30.3	29.3	30.5	30.9	30.0	30.6	30.0	31.0	**6,506.6**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.4	0.3	0.3	**31.6**
H2O	2024	5.8	5.8	5.2	4.5	5.2	6.1	5.4	5.3	4.7	5.4	5.4	5.6	**1,453.6**
OIL	2024	51.5	47.2	49.1	46.1	47.6	45.5	47.2	48.7	45.7	39.7	36.4	40.9	**8,559.7**
DAY	2023	30.2	28.0	30.7	29.5	30.8	29.8	30.8	30.8	29.8	31.0	30.0	30.8	**6,143.4**
GAS	2023	0.5	0.5	0.5	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.7	0.7	**25.0**
H2O	2023	4.4	4.8	5.3	5.3	6.1	6.4	6.2	5.9	5.7	6.2	5.6	6.1	**1,389.2**
OIL	2023	52.3	43.8	51.6	53.5	55.3	54.6	57.1	57.3	52.5	52.3	53.5	56.3	**8,014.1**

Licence **5757** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5757** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,047.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,047.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,047.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.8**

Licence **5758** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.7	30.0	30.8	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,600.0**
H2O	2025	17.2	16.3	17.0	17.7	18.0	18.6	18.3	15.4	14.9	33.7	0.0	0.0	**3,877.8**
OIL	2025	1.4	1.1	1.2	0.4	0.3	0.3	0.7	1.5	1.5	4.9	0.0	0.0	**6,002.6**
DAY	2024	24.0	25.7	30.8	30.0	30.7	29.4	30.5	30.9	30.0	31.0	29.8	30.8	**6,297.7**
H2O	2024	15.0	16.5	19.3	18.1	18.5	16.5	17.3	18.4	18.9	18.8	17.4	17.6	**3,690.7**
OIL	2024	1.1	1.4	1.8	1.7	1.7	1.8	2.0	2.0	1.5	1.7	1.8	1.8	**5,989.3**
DAY	2023	30.8	28.0	30.8	30.0	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**5,944.1**
H2O	2023	20.9	16.8	18.6	17.5	18.7	16.5	15.4	14.7	13.4	18.3	18.0	19.1	**3,478.4**
OIL	2023	3.6	3.9	3.4	3.5	3.3	3.7	4.9	5.1	5.0	2.6	2.3	1.8	**5,969.0**

Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,028.4**
DAY	2024	31.0	27.7	30.8	30.0	30.7	29.4	30.5	30.9	30.0	31.0	29.8	12.0	**6,314.3**
H2O	2024	15.0	13.7	14.7	14.7	15.3	13.9	14.2	17.9	17.7	14.9	5.4	2.2	**2,918.8**
OIL	2024	0.8	0.8	0.8	0.7	0.6	0.5	0.6	0.2	0.5	1.0	1.5	0.6	**4,028.4**
DAY	2023	30.8	28.0	30.8	30.0	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**5,970.5**
H2O	2023	16.7	16.3	17.8	16.5	17.0	15.1	13.5	15.8	18.9	16.7	14.7	14.9	**2,759.2**
OIL	2023	1.0	0.3	0.4	0.6	1.1	1.1	1.1	1.0	0.6	0.9	0.9	0.8	**4,019.8**

Licence **5760** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,189.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,189.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,189.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.6**

Licence **5762** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**

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Licence **5762** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311,738.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,750.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311,738.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,750.1**
DAY	2023	29.3	27.9	29.9	29.7	30.1	21.3	19.8	30.8	29.8	30.4	15.0	0.0	**5,741.2**
GAS	2023	0.3	0.2	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**22.5**
H2O	2023	10473.8	10216.5	10849.7	11436.7	11964.3	8001.8	7631.4	12069.0	12048.9	12328.9	5620.9	0.0	**1,311,738.1**
OIL	2023	46.6	38.0	34.9	29.9	29.8	25.0	42.7	33.3	30.0	34.4	6.6	0.0	**7,750.1**

UWI **102.03-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	20.0	31.0	28.0	31.0	29.0	5.9	31.0	30.0	31.0	0.0	0.0	**643.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2025	256.1	162.4	214.2	206.1	216.4	207.0	41.1	34.1	219.6	233.3	0.0	0.0	**4,792.7**
OIL	2025	5.0	4.3	10.9	7.3	4.9	7.3	1.0	7.1	7.2	2.9	0.0	0.0	**369.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.2	29.2	**376.1**
GAS	2024	0.5	0.3	0.2	0.1	0.2	0.1	0.0	0.1	0.0	0.0	0.0	0.0	**1.7**
H2O	2024	237.9	164.7	135.7	189.3	223.5	227.0	390.2	277.6	246.4	246.3	256.4	259.6	**3,002.4**
OIL	2024	71.3	43.9	31.2	21.8	23.8	22.0	13.8	15.6	6.5	11.9	8.8	10.8	**311.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	**12.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.8	**147.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	**30.5**

Licence **5763** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**

UWI **102.05-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**

Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0	0.0	**4,038.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	**1,493.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.6	0.0	0.0	**6,877.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.1	0.1	0.1	0.2	0.1	0.0	0.0	**12.5**
H2O	2025	23.4	22.1	26.8	26.4	46.2	46.7	51.6	52.3	50.1	53.1	0.0	0.0	**2,839.1**
OIL	2025	37.5	31.8	33.0	31.0	25.6	21.9	22.8	21.8	21.7	20.8	0.0	0.0	**11,235.3**
DAY	2024	30.0	28.8	11.0	24.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,574.4**
GAS	2024	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**10.5**
H2O	2024	13.6	13.5	5.1	11.7	25.1	23.3	23.9	24.5	24.5	24.9	23.6	24.2	**2,440.4**
OIL	2024	20.4	19.6	7.5	17.0	34.2	32.4	33.7	34.4	34.4	36.7	36.0	38.2	**10,967.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.8	**6,235.8**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	**7.1**
H2O	2023	2.1	1.8	3.0	2.8	2.9	1.5	1.5	6.1	24.7	21.6	13.8	8.5	**2,202.5**
OIL	2023	22.9	21.0	22.2	23.6	24.1	26.1	27.1	30.0	38.9	33.9	20.6	12.8	**10,622.9**

Licence **5769** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**

Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	30.7	28.0	30.8	27.0	24.0	21.0	29.0	29.0	0.0	0.0	**6,578.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.0	0.0	**18.8**
H2O	2025	5.8	4.1	10.1	5.5	3.9	2.7	1.9	1.7	2.3	3.4	0.0	0.0	**2,522.3**
OIL	2025	31.7	20.7	27.8	22.5	24.1	23.4	22.6	19.0	26.9	21.7	0.0	0.0	**13,098.6**
DAY	2024	29.0	28.2	24.8	28.0	26.7	26.4	30.2	29.0	28.0	31.0	24.6	29.8	**6,303.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.2	0.3	**16.1**
H2O	2024	5.9	7.0	5.3	5.8	5.8	5.3	5.7	3.2	2.6	4.8	3.9	6.6	**2,480.9**
OIL	2024	26.4	44.7	38.2	41.5	39.3	38.3	44.6	45.2	45.5	42.5	32.8	38.2	**12,858.2**
DAY	2023	31.0	28.0	30.0	30.0	25.0	30.0	28.9	31.0	24.0	28.0	30.0	27.0	**5,967.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**12.4**
H2O	2023	9.2	9.6	9.8	13.7	14.7	16.8	13.6	9.2	7.2	7.7	6.0	5.3	**2,419.0**

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Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	45.0	39.9	33.1	41.0	39.7	46.6	40.4	32.7	25.3	27.8	24.3	21.9	**12,381.0**

Licence **5771** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.0	31.0	29.9	30.4	30.8	29.6	30.5	0.0	0.0	**6,617.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**8.6**
H2O	2025	2950.4	2616.7	2846.5	2674.3	2773.4	2599.4	2639.1	2776.6	2567.2	2576.3	0.0	0.0	**612,749.1**
OIL	2025	10.9	9.6	10.4	9.7	10.2	9.8	9.1	6.1	5.8	5.8	0.0	0.0	**10,019.5**
DAY	2024	30.6	28.7	31.0	29.7	31.0	28.6	31.0	27.9	29.7	30.7	29.7	30.8	**6,316.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.4**
H2O	2024	3033.2	2765.0	3024.0	2889.5	2990.3	2782.1	3007.2	2754.4	2900.1	3029.4	2906.0	2957.5	**585,729.2**
OIL	2024	17.1	16.6	17.1	14.3	14.6	13.3	13.9	11.8	10.4	11.0	10.7	11.0	**9,932.1**
DAY	2023	31.0	28.0	30.8	28.2	29.9	30.0	31.0	28.5	29.4	30.1	29.2	31.0	**5,957.4**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2023	3066.3	2769.6	3007.8	2793.9	3031.6	2977.3	3059.0	2835.3	2862.6	2800.4	2836.6	2980.6	**550,690.5**
OIL	2023	27.1	25.1	28.6	24.9	19.9	20.0	16.2	13.9	15.1	17.0	16.5	17.5	**9,770.3**

Licence **5772** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	17.0	31.0	31.0	27.0	30.5	0.0	0.0	**6,791.8**
GAS	2025	0.3	0.3	0.3	0.3	0.0	0.3	0.6	0.6	0.5	0.6	0.0	0.0	**38.8**
H2O	2025	1959.6	1621.7	1736.6	1486.3	1241.6	1175.2	2340.4	2376.9	1959.8	2225.5	0.0	0.0	**423,639.6**
OIL	2025	15.7	13.4	15.6	13.8	1.5	15.1	31.6	31.4	25.8	30.0	0.0	0.0	**10,737.8**
DAY	2024	31.0	29.0	31.0	29.5	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,504.8**
GAS	2024	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**35.0**
H2O	2024	2214.7	2065.0	2140.8	2055.5	2159.1	2052.4	2233.0	2246.0	2131.2	2208.9	1990.2	2071.1	**405,516.0**
OIL	2024	36.1	33.4	32.1	21.1	21.0	19.2	20.4	19.9	18.1	17.9	17.3	16.8	**10,543.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	25.0	31.0	30.0	31.0	**6,139.8**
GAS	2023	0.6	0.6	0.6	0.4	0.3	0.3	0.5	0.6	0.5	0.6	0.6	0.6	**30.7**
H2O	2023	2252.2	2043.9	2312.8	2292.2	2241.5	2292.7	2237.0	2214.3	1698.2	2106.0	2092.6	2078.9	**379,948.1**
OIL	2023	35.0	29.2	33.1	24.1	22.7	30.2	39.5	39.4	28.8	35.2	33.0	34.3	**10,270.6**

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.5	0.0	0.0	**6,954.7**
GAS	2025	0.0	0.0	0.5	0.7	0.6	0.5	0.6	0.6	0.5	0.6	0.0	0.0	**11.8**
H2O	2025	577.8	331.8	1577.0	1555.1	1627.6	1545.1	1589.6	1676.2	1441.5	1511.5	0.0	0.0	**319,036.1**
OIL	2025	4.4	1.0	28.7	42.1	40.0	37.6	37.8	38.6	33.7	33.2	0.0	0.0	**19,937.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,671.2**
H2O	2024	541.0	550.8	632.5	606.8	632.4	592.0	662.2	597.8	561.2	591.7	566.6	577.9	**305,602.9**
OIL	2024	4.8	4.6	5.9	6.0	4.4	3.6	4.2	4.8	4.6	4.3	4.6	4.8	**19,640.3**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	30.0	30.0	31.0	**6,305.2**
H2O	2023	533.1	525.6	572.9	562.3	560.2	640.5	597.6	605.0	474.8	623.1	609.7	547.4	**298,490.0**
OIL	2023	4.7	2.7	0.3	0.4	1.6	1.3	1.2	1.4	2.3	4.3	5.1	4.9	**19,583.7**

Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	20.0	31.0	31.0	27.0	30.5	0.0	0.0	**6,882.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.0	0.0	**20.0**
H2O	2025	981.0	848.1	894.6	931.8	893.8	581.6	1279.4	1134.3	910.8	1015.0	0.0	0.0	**204,698.4**
OIL	2025	12.0	10.4	11.9	10.8	9.3	5.8	14.2	10.6	9.6	10.7	0.0	0.0	**9,803.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,592.8**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.3	**17.3**
H2O	2024	966.9	858.7	953.6	994.5	1004.0	957.2	1056.5	1058.8	1005.0	1064.8	943.1	964.0	**195,228.0**
OIL	2024	19.8	18.3	19.9	19.0	17.0	15.9	18.4	16.1	14.7	14.2	11.8	12.1	**9,698.4**
DAY	2023	30.3	28.0	31.0	29.2	31.0	30.0	30.8	31.0	25.0	31.0	30.0	31.0	**6,226.8**
GAS	2023	0.3	0.6	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	**13.8**
H2O	2023	1051.9	1000.4	1106.6	1034.6	346.4	345.0	347.7	357.8	300.1	408.7	612.3	1002.5	**183,400.9**
OIL	2023	16.3	28.8	63.0	54.1	1.0	3.2	3.2	2.9	2.4	3.5	8.8	20.1	**9,501.2**

Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.2	9.0	31.0	27.0	29.8	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**6,672.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2025	18.4	8.4	29.1	27.5	29.6	28.0	26.9	28.4	8.6	0.0	0.0	0.0	**3,274.5**
OIL	2025	2.9	1.4	4.5	3.6	4.1	4.2	4.6	4.6	1.4	0.0	0.0	0.0	**10,496.0**
DAY	2024	0.0	0.0	0.0	0.0	20.3	27.5	22.2	27.8	27.8	28.0	29.0	25.4	**6,455.9**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**7.3**
H2O	2024	0.0	0.0	0.0	0.0	7.2	13.7	21.1	27.9	30.0	29.5	35.9	31.3	**3,069.6**
OIL	2024	0.0	0.0	0.0	0.0	10.0	13.7	12.2	11.8	6.1	2.9	5.0	4.5	**10,464.7**
DAY	2023	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**6,247.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.9**
H2O	2023	12.9	11.2	15.5	14.1	13.6	12.4	10.7	11.2	10.9	5.3	0.0	0.0	**2,873.0**
OIL	2023	16.0	12.8	17.4	18.5	17.4	16.0	14.8	15.0	14.7	7.3	0.0	0.0	**10,398.5**

Licence **5783** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.7	30.0	26.0	30.0	29.0	29.0	28.0	29.0	0.0	0.0	**6,725.4**
H2O	2025	25.5	23.8	22.2	25.5	21.6	27.1	25.8	23.1	19.7	25.7	0.0	0.0	**4,163.4**
OIL	2025	1.2	1.9	1.9	2.0	1.8	3.2	4.3	7.5	8.0	3.7	0.0	0.0	**8,357.4**
DAY	2024	31.0	25.7	30.1	30.0	30.7	29.8	30.5	30.9	30.0	31.0	28.0	30.8	**6,438.7**
H2O	2024	31.6	27.4	33.5	32.3	32.2	29.8	30.3	32.1	32.4	31.0	26.1	26.3	**3,923.4**
OIL	2024	1.1	0.9	0.6	0.8	1.4	2.4	2.9	2.9	3.2	5.1	3.2	1.3	**8,321.9**
DAY	2023	30.8	28.0	30.8	30.0	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**6,080.2**
H2O	2023	31.3	27.8	30.6	27.4	29.1	29.1	28.2	28.5	29.7	31.9	33.8	33.4	**3,558.4**
OIL	2023	6.4	5.2	5.8	7.3	7.2	5.0	6.2	6.8	5.7	4.8	3.4	3.0	**8,296.1**

Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,200.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.8**
DAY	2024	31.0	27.7	30.1	30.0	30.7	29.4	30.5	30.9	24.0	26.8	29.8	12.0	**6,200.6**
H2O	2024	10.1	9.1	8.6	9.5	11.8	10.9	11.2	12.4	10.0	10.8	11.3	4.4	**2,520.9**
OIL	2024	3.7	3.4	3.7	3.1	2.0	2.1	2.2	1.8	1.4	1.6	1.8	0.7	**3,429.8**

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Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	28.0	31.0	27.0	30.9	31.0	27.0	31.0	30.0	31.0	**5,867.7**
H2O	2023	11.4	9.3	10.6	12.3	13.8	10.9	13.4	17.0	13.4	13.4	10.7	10.8	**2,400.8**
OIL	2023	1.9	2.1	1.9	2.4	2.7	2.7	3.3	3.5	4.9	4.8	2.9	3.2	**3,402.3**

Licence **5785** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	24.8	29.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,367.8**
H2O	2025	5.2	4.5	5.1	7.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.7**
OIL	2025	4.6	3.6	4.3	4.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,050.4**
DAY	2024	23.0	22.7	20.9	27.0	30.7	29.4	30.5	28.6	24.0	24.0	29.8	28.8	**6,241.0**
H2O	2024	8.2	8.3	7.5	8.5	8.0	7.4	7.5	7.5	6.1	5.5	6.0	5.4	**2,443.3**
OIL	2024	3.4	3.4	3.1	4.9	7.0	5.8	6.0	4.9	5.0	5.9	6.9	5.6	**6,031.3**
DAY	2023	30.8	28.0	30.8	30.0	31.0	22.0	23.0	31.0	30.0	29.0	30.0	31.0	**5,921.6**
H2O	2023	6.6	5.9	6.7	8.8	9.6	4.8	16.6	33.1	20.9	16.1	15.6	12.2	**2,357.4**
OIL	2023	7.4	6.1	6.8	5.4	5.4	2.9	1.6	0.3	2.3	3.6	5.4	4.1	**5,969.4**

Licence **5786** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	27.8	29.7	30.0	27.8	30.0	30.0	29.0	30.0	29.0	0.0	0.0	**6,521.0**
H2O	2025	33.0	21.0	38.5	40.9	36.7	36.5	37.6	31.6	29.7	29.4	0.0	0.0	**7,935.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	2.0	0.9	5.0	7.6	5.1	0.0	0.0	**6,991.7**
DAY	2024	30.0	27.7	30.1	30.0	30.7	29.4	25.5	30.9	30.0	31.0	29.6	30.8	**6,231.7**
H2O	2024	34.2	30.9	33.5	43.8	44.5	38.1	34.5	43.7	44.9	42.9	36.0	37.9	**7,600.5**
DAY	2023	28.8	28.0	30.8	29.0	30.3	28.0	30.9	30.0	30.0	31.0	27.0	31.0	**5,876.0**
H2O	2023	46.3	43.8	49.1	46.8	51.6	37.5	32.4	35.9	40.5	45.0	31.4	35.4	**7,135.6**

Licence **5787** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,341.7**
DAY	2024	19.0	25.7	30.1	30.0	30.7	29.4	30.5	26.9	0.0	0.0	0.0	0.0	**5,921.5**
H2O	2024	6.8	11.3	12.9	9.6	10.1	9.4	9.9	11.8	0.0	0.0	0.0	0.0	**2,737.1**
OIL	2024	1.8	2.5	3.0	3.9	3.1	2.7	3.7	5.1	0.0	0.0	0.0	0.0	**5,341.7**
DAY	2023	30.8	28.0	30.7	30.0	30.5	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**5,699.2**
H2O	2023	18.3	17.6	18.3	14.3	14.4	11.3	10.2	12.2	11.9	11.6	10.7	11.2	**2,655.3**
OIL	2023	2.8	2.6	1.9	1.5	1.5	2.0	3.8	2.7	2.5	2.6	3.4	3.0	**5,315.9**

Licence **5788** Well Name **Sinclair Unit No. 20 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	6.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**5,837.3**
GAS	2025	0.6	0.2	0.6	0.6	0.7	0.7	0.7	0.7	0.8	0.8	0.0	0.0	**30.9**
H2O	2025	25.0	2.1	10.6	10.3	10.3	10.3	10.8	10.9	10.5	11.2	0.0	0.0	**5,975.2**
OIL	2025	12.8	2.5	13.3	12.5	12.8	13.0	13.9	13.4	13.2	12.9	0.0	0.0	**4,060.1**
DAY	2024	31.0	26.1	30.3	30.0	30.7	30.0	30.4	31.0	29.0	31.0	30.0	30.8	**5,556.0**
GAS	2024	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.7	0.8	0.8	0.6	**24.5**
H2O	2024	13.7	12.8	14.7	14.3	15.0	14.1	17.6	26.2	25.5	26.7	25.2	25.7	**5,863.2**

Manitoba Production
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Licence **5788** Well Name **Sinclair Unit No. 20 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	9.1	7.7	8.9	9.0	10.3	9.9	10.6	11.8	11.5	12.6	12.4	13.0	**3,939.8**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**5,195.7**
GAS	2023	0.7	0.7	0.8	0.8	0.7	0.7	0.6	0.7	0.5	0.5	0.5	0.5	**17.6**
H2O	2023	28.0	22.1	23.7	20.1	20.1	18.8	18.2	18.5	13.6	13.7	13.3	13.7	**5,631.7**
OIL	2023	15.8	13.8	15.0	15.1	14.7	14.1	14.6	14.4	8.8	9.0	8.9	9.2	**3,813.0**

UWI **100.01-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	6.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**2,905.3**
GAS	2025	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**9.2**
H2O	2025	7.9	0.7	3.3	3.3	3.2	3.3	3.4	3.5	3.3	3.5	0.0	0.0	**506.8**
OIL	2025	4.1	0.8	4.2	3.9	4.1	4.1	4.4	4.2	4.2	4.1	0.0	0.0	**809.2**
DAY	2024	31.0	26.1	30.3	30.0	30.7	30.0	30.4	31.0	29.0	31.0	30.0	30.8	**2,624.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.2	0.2	**7.4**
H2O	2024	4.3	4.0	4.6	4.5	4.7	4.4	5.5	8.3	8.0	8.4	8.0	8.1	**471.4**
OIL	2024	2.9	2.4	2.8	2.8	3.3	3.1	3.3	3.7	3.6	4.0	3.9	4.1	**771.1**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**2,263.7**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	**5.6**
H2O	2023	8.8	7.0	7.5	6.3	6.3	6.0	5.7	5.9	4.3	4.3	4.2	4.3	**398.6**
OIL	2023	5.0	4.4	4.7	4.8	4.6	4.4	4.6	4.5	2.8	2.8	2.8	2.9	**731.2**

Licence **5790** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.9**

UWI **100.09-25-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	7.0	31.0	30.0	31.0	30.0	31.0	12.3	28.0	31.0	0.0	0.0	**2,371.6**
GAS	2025	0.2	0.2	0.7	0.5	0.4	0.5	0.3	0.3	0.4	0.3	0.0	0.0	**24.5**
H2O	2025	0.1	0.3	1.4	1.1	0.9	0.5	0.3	0.2	0.5	0.3	0.0	0.0	**175.1**
OIL	2025	3.6	4.8	14.8	9.9	7.9	10.7	8.1	5.5	9.8	7.7	0.0	0.0	**1,286.6**
DAY	2024	31.0	29.0	31.0	23.0	31.0	29.0	31.0	31.0	25.0	31.0	25.0	17.7	**2,127.3**
GAS	2024	0.5	0.4	0.5	0.3	0.5	0.3	0.4	0.3	0.3	0.4	0.4	0.3	**20.7**
H2O	2024	0.5	0.3	0.5	0.2	0.5	0.2	0.4	0.3	0.3	0.4	0.4	0.3	**169.5**
OIL	2024	9.5	9.0	9.1	5.7	9.7	5.6	8.6	5.7	5.2	8.6	8.3	6.3	**1,203.8**
DAY	2023	31.0	11.0	0.0	0.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,792.6**

Manitoba Production
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Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.0	0.0	0.0	0.1	0.8	0.6	0.6	0.5	0.3	0.4	0.4	**16.1**
H2O	2023	0.8	0.3	0.0	0.0	0.2	2.4	1.8	1.6	1.3	1.0	0.6	0.2	**165.2**
OIL	2023	4.6	2.0	0.0	0.0	1.6	15.8	12.4	11.2	9.1	6.1	9.2	6.5	**1,112.5**

Licence **5792** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	6.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.5**
GAS	2025	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	0.0	15.0	0.0	0.0	16.9	22.8	0.0	0.0	0.0	0.0	0.0	0.0	**16,351.4**
OIL	2025	0.0	1.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,902.0**
DAY	2024	0.0	4.0	0.0	0.0	12.0	12.0	5.0	0.0	5.0	0.0	5.0	0.0	**4,964.5**
GAS	2024	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.0	**3.1**
H2O	2024	0.0	34.3	0.0	0.0	47.0	0.0	55.9	0.0	91.2	0.0	14.1	0.0	**16,296.7**
OIL	2024	0.0	2.2	0.0	0.0	3.0	0.1	6.1	0.0	5.8	0.0	0.9	0.0	**7,899.9**
DAY	2023	2.0	0.0	0.0	0.0	21.0	28.0	11.0	2.0	4.0	14.0	0.0	11.0	**4,921.5**
GAS	2023	0.1	0.0	0.0	0.0	0.1	0.2	0.1	0.2	0.1	0.1	0.0	0.1	**2.5**
H2O	2023	20.7	0.0	0.0	0.0	10.2	131.6	82.7	16.9	47.9	133.5	0.0	57.0	**16,054.2**
OIL	2023	1.3	0.0	0.0	0.0	2.9	8.3	5.3	1.1	3.1	8.5	0.0	3.5	**7,881.8**

Licence **5793** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.5	28.0	31.0	29.0	31.0	30.0	29.0	30.5	30.0	26.5	0.0	0.0	**2,169.2**
GAS	2025	0.0	167.9	57.8	51.3	62.5	58.4	55.9	58.3	46.5	34.8	0.0	0.0	**593.4**
H2O	2025	96.6	682.2	383.2	172.0	170.1	105.8	99.1	111.6	79.4	68.9	0.0	0.0	**2,230.5**
OIL	2025	0.0	0.0	0.0	7.5	9.1	2.6	2.1	5.4	8.4	7.1	0.0	0.0	**1,417.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,243.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	1.0	0.0	0.0	**1,897.7**
WIN	2024	268.0	229.0	242.0	232.0	238.0	231.0	234.0	244.0	232.0	1.0	0.0	0.0	**31,243.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,625.7**
WIN	2023	273.0	226.0	247.0	238.0	229.0	243.0	190.0	271.0	238.0	240.0	232.0	184.0	**29,092.2**

Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**

Licence **5796** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**

Manitoba Production
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Licence **5796** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.0	29.7	29.0	0.0	0.0	**6,335.2**
GAS	2025	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**15.4**
H2O	2025	3.5	3.0	2.5	1.1	12.7	6.2	2.5	2.1	1.7	2.1	0.0	0.0	**1,157.6**
OIL	2025	4.9	4.1	4.6	4.2	4.0	5.8	6.2	5.8	5.7	5.2	0.0	0.0	**2,125.0**
DAY	2024	31.0	29.0	26.8	30.0	30.0	29.3	30.9	31.0	30.0	31.0	27.4	30.6	**6,035.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**12.5**
H2O	2024	4.3	4.0	3.5	4.0	4.0	4.5	4.7	4.9	4.0	3.4	3.2	3.5	**1,120.2**
OIL	2024	6.4	6.4	5.2	5.6	6.1	6.0	6.3	6.3	4.7	3.4	4.2	4.9	**2,074.5**
DAY	2023	31.0	22.6	30.8	30.0	30.6	30.0	31.0	31.0	28.9	30.8	30.0	30.8	**5,678.0**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.0**
H2O	2023	3.3	2.3	3.3	2.9	2.3	2.3	2.2	2.3	2.6	4.5	4.4	4.5	**1,072.2**
OIL	2023	4.7	3.4	4.8	4.9	6.3	5.9	6.4	6.2	5.8	6.4	6.1	6.4	**2,009.0**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.0	29.7	29.0	0.0	0.0	**6,335.2**
H2O	2025	0.6	0.5	0.4	0.2	2.1	1.0	0.4	0.4	0.3	0.3	0.0	0.0	**400.2**
OIL	2025	0.8	0.7	0.7	0.7	0.7	0.9	1.0	0.9	0.9	0.9	0.0	0.0	**618.0**
DAY	2024	31.0	29.0	26.8	30.0	30.0	29.3	30.9	31.0	30.0	31.0	27.4	30.6	**6,035.0**
H2O	2024	0.7	0.7	0.6	0.6	0.6	0.7	0.8	0.8	0.7	0.5	0.5	0.6	**394.0**
OIL	2024	1.0	1.0	0.9	0.9	1.0	1.0	1.0	1.0	0.8	0.6	0.7	0.8	**609.8**
DAY	2023	31.0	22.6	30.8	30.0	30.6	30.0	31.0	31.0	28.9	30.8	30.0	30.8	**5,678.0**
H2O	2023	0.5	0.4	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.7	0.7	0.7	**386.2**
OIL	2023	0.8	0.6	0.8	0.8	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	**599.1**

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.5	19.0	26.0	15.8	30.7	0.0	0.0	**6,958.6**
GAS	2025	1.0	0.8	0.9	0.9	0.9	0.9	0.6	0.8	0.5	0.9	0.0	0.0	**64.1**
H2O	2025	17.4	16.9	18.0	17.7	20.4	17.2	11.0	15.0	8.4	23.0	0.0	0.0	**3,845.7**
OIL	2025	17.6	15.5	17.3	16.3	15.9	17.0	11.0	15.0	9.2	21.2	0.0	0.0	**10,013.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**6,687.0**
GAS	2024	0.9	1.0	0.6	0.6	0.6	0.6	0.7	0.9	1.0	0.9	0.9	0.9	**55.9**
H2O	2024	12.7	11.7	8.3	9.2	9.2	7.7	9.6	14.1	13.4	19.0	18.1	17.0	**3,680.7**
OIL	2024	19.2	17.6	13.4	13.8	13.3	11.7	14.2	20.6	20.3	20.8	18.0	18.0	**9,857.7**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**6,323.6**
GAS	2023	1.0	1.0	1.1	1.1	1.1	1.2	1.2	1.3	1.3	1.2	1.0	0.9	**46.3**
H2O	2023	12.2	10.7	12.4	14.4	14.3	12.5	13.4	12.8	12.8	12.1	11.0	12.9	**3,530.7**
OIL	2023	19.8	17.6	24.3	23.4	21.4	23.7	24.4	24.7	24.3	22.4	17.7	18.4	**9,656.8**

Licence **5800** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5800** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.5	29.8	30.8	29.5	30.5	30.5	29.6	30.8	0.0	0.0	**6,800.5**
GAS	2025	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**7.7**
H2O	2025	60.3	54.6	63.5	67.4	70.0	63.5	65.2	65.9	63.7	67.3	0.0	0.0	**13,363.7**
OIL	2025	6.3	5.5	6.1	6.2	6.2	5.8	5.9	5.9	5.7	5.7	0.0	0.0	**5,951.5**
DAY	2024	30.3	28.9	30.8	29.4	31.0	29.0	30.9	30.6	30.0	30.8	29.8	31.0	**6,500.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	**4.9**
H2O	2024	63.6	58.5	59.8	58.2	62.4	57.6	61.5	59.5	56.9	57.5	55.6	60.7	**12,722.3**
OIL	2024	6.4	6.0	6.3	6.1	6.4	5.7	6.0	5.9	5.9	6.4	6.1	6.5	**5,892.2**
DAY	2023	30.7	28.0	30.4	25.8	30.4	29.8	30.7	29.5	29.1	30.8	29.0	30.5	**6,137.5**
H2O	2023	65.6	62.3	70.1	59.1	70.0	69.7	68.6	62.7	62.0	66.6	64.1	64.1	**12,010.5**
OIL	2023	7.5	6.8	7.8	6.6	7.6	7.2	7.2	6.3	6.4	6.7	6.4	6.4	**5,818.5**

Licence **5802** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	28.7	30.0	30.8	28.0	31.0	26.0	29.0	31.0	0.0	0.0	**6,720.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**1.4**
H2O	2025	18.3	16.9	17.2	18.1	17.5	16.3	19.4	18.9	21.5	42.2	0.0	0.0	**3,805.1**
OIL	2025	6.7	5.7	6.2	6.5	6.6	6.0	4.1	6.0	7.4	4.0	0.0	0.0	**6,444.6**
DAY	2024	31.0	28.2	28.8	29.0	30.7	29.4	30.5	30.6	30.0	29.0	29.8	30.8	**6,427.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**1.3**
H2O	2024	17.4	18.4	21.1	22.3	23.4	20.8	17.5	18.5	29.0	23.8	21.6	20.1	**3,598.8**
OIL	2024	11.9	8.4	5.5	4.6	5.2	5.7	8.6	11.0	15.9	10.2	8.0	8.2	**6,385.4**
DAY	2023	31.0	28.0	28.8	30.0	31.0	28.0	30.9	25.0	29.8	26.0	30.0	26.8	**6,069.6**
H2O	2023	20.0	19.2	20.2	19.7	19.8	20.2	22.9	19.1	22.7	18.3	21.2	19.1	**3,344.9**
OIL	2023	6.3	5.4	5.6	6.5	7.1	6.1	6.7	5.3	6.3	5.1	6.1	5.3	**6,282.2**

Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.7	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,667.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**7.6**
H2O	2025	18.3	16.9	18.7	19.9	19.2	18.6	22.0	22.8	26.9	29.4	0.0	0.0	**3,458.0**
OIL	2025	12.2	10.4	10.7	8.3	9.9	10.8	10.4	9.5	6.4	7.1	0.0	0.0	**6,763.2**
DAY	2024	28.0	28.2	30.8	30.0	30.7	29.4	30.5	28.6	30.0	28.0	29.6	30.8	**6,364.5**
GAS	2024	0.4	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2024	12.1	12.3	12.7	18.5	20.9	19.3	18.8	17.3	15.4	17.3	21.3	22.4	**3,245.3**
OIL	2024	20.9	20.0	20.4	17.5	16.7	14.7	16.5	15.5	12.9	11.2	10.4	9.4	**6,667.5**
DAY	2023	31.0	28.0	31.0	27.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,009.9**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.2	0.5	0.5	0.6	0.4	0.5	0.5	**5.1**
H2O	2023	22.6	23.2	25.7	21.6	23.9	18.5	14.1	12.5	11.7	16.7	14.6	13.3	**3,037.0**
OIL	2023	12.8	12.8	15.0	14.5	16.1	18.8	24.3	23.6	21.7	20.8	21.5	23.3	**6,481.4**

Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,725.9**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**29.2**
H2O	2025	34.9	39.7	42.0	37.4	37.5	37.2	39.2	42.6	42.0	48.3	0.0	0.0	**3,223.0**
OIL	2025	25.8	26.4	29.4	35.0	36.6	36.5	38.7	34.2	32.3	27.6	0.0	0.0	**17,475.3**
DAY	2024	31.0	28.2	30.8	30.0	30.7	29.4	30.2	30.6	30.0	31.0	29.6	30.8	**6,422.6**

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Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.3	**26.1**
H2O	2024	46.3	43.8	46.0	44.7	48.2	41.0	42.3	45.2	41.5	39.8	34.3	33.5	**2,822.2**
OIL	2024	26.9	24.6	27.4	27.7	31.9	32.2	32.8	32.2	37.3	42.3	32.2	25.0	**17,152.8**
DAY	2023	26.0	27.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,060.3**
GAS	2023	0.4	0.5	0.5	0.4	0.4	0.6	0.5	0.3	0.3	0.3	0.4	0.3	**22.5**
H2O	2023	16.8	16.2	18.9	24.9	27.5	17.8	20.3	25.3	40.5	43.8	42.6	43.9	**2,315.6**
OIL	2023	73.1	64.4	73.3	64.8	61.4	64.5	61.3	52.5	39.2	35.1	34.2	33.0	**16,780.3**

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	27.8	28.7	30.0	26.0	30.0	27.0	31.0	28.0	31.0	0.0	0.0	**6,798.3**
GAS	2025	0.3	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2025	27.8	25.7	25.9	28.2	23.8	30.8	28.5	35.4	30.4	31.0	0.0	0.0	**2,326.9**
OIL	2025	20.2	9.8	10.1	9.2	8.1	6.8	6.0	5.3	5.3	6.8	0.0	0.0	**11,592.6**
DAY	2024	31.0	28.2	29.1	27.0	30.7	28.4	29.2	30.6	28.0	31.0	25.6	30.8	**6,510.8**
GAS	2024	0.5	0.4	0.4	0.4	0.5	0.4	0.3	0.1	0.1	0.1	0.2	0.5	**9.5**
H2O	2024	14.7	13.9	14.5	13.9	17.9	17.8	17.5	17.0	15.9	17.2	21.3	32.2	**2,039.4**
OIL	2024	22.6	20.7	21.4	20.0	23.5	19.5	19.7	20.0	18.3	20.7	18.9	25.3	**11,505.0**
DAY	2023	31.0	28.0	27.0	27.0	30.8	30.0	27.9	31.0	28.0	31.0	30.0	31.0	**6,161.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.5	0.6	0.5	**5.6**
H2O	2023	9.8	10.4	9.2	10.6	13.1	14.1	13.4	16.1	14.2	16.8	16.4	15.7	**1,825.6**
OIL	2023	7.4	3.9	3.4	6.2	7.9	9.3	11.4	17.4	11.7	28.7	31.0	32.2	**11,254.4**

Licence **5806** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	22.5	30.8	30.0	31.0	30.0	31.0	30.8	29.3	30.8	0.0	0.0	**6,164.4**
GAS	2025	5.3	4.0	5.4	4.6	4.8	4.7	3.5	3.2	2.2	2.2	0.0	0.0	**301.1**
H2O	2025	60.1	45.5	62.3	60.2	61.0	54.6	79.3	104.4	105.5	119.7	0.0	0.0	**7,866.4**
OIL	2025	198.7	136.1	195.5	177.6	184.3	178.2	135.7	116.0	91.6	86.7	0.0	0.0	**21,807.5**
DAY	2024	30.5	29.0	30.8	29.8	30.5	29.8	30.3	30.0	23.8	30.7	29.5	31.0	**5,867.4**
GAS	2024	4.2	4.1	4.7	3.6	4.3	4.2	4.7	4.6	3.2	3.8	3.7	4.6	**261.2**
H2O	2024	43.5	38.0	46.4	43.7	50.7	51.5	55.0	51.7	37.2	45.2	45.5	54.3	**7,113.8**
OIL	2024	145.4	137.3	166.0	141.6	164.8	165.5	173.3	167.1	117.2	140.6	140.7	173.3	**20,307.1**
DAY	2023	28.8	28.0	31.0	29.2	27.0	25.0	31.0	29.0	26.8	29.8	28.8	31.0	**5,511.7**
GAS	2023	3.8	3.7	3.9	4.1	4.2	3.9	4.9	4.2	4.2	4.3	4.1	4.2	**211.5**
H2O	2023	38.3	33.8	36.6	39.0	41.0	38.0	46.6	41.2	36.9	52.2	48.6	51.6	**6,551.1**
OIL	2023	143.8	135.1	150.9	153.0	153.5	153.4	183.3	155.1	145.6	158.5	153.5	154.9	**18,474.3**

Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	30.8	29.7	30.8	30.0	31.0	29.0	26.0	30.0	0.0	0.0	**7,008.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.4**
H2O	2025	59.5	51.1	58.1	58.0	59.0	59.6	64.8	74.0	63.5	65.3	0.0	0.0	**11,506.2**
OIL	2025	15.3	15.9	17.9	16.7	18.6	19.3	15.8	9.1	9.6	15.2	0.0	0.0	**12,290.8**
DAY	2024	31.0	28.2	30.1	30.0	30.7	29.4	30.5	28.9	29.9	31.0	27.8	30.8	**6,713.5**
GAS	2024	0.1	0.1	0.1	0.1	0.2	0.4	0.4	0.2	0.1	0.1	0.1	0.1	**10.4**
H2O	2024	65.7	62.6	66.6	65.7	67.0	58.5	60.6	52.0	51.8	68.9	61.1	67.1	**10,893.3**
OIL	2024	14.6	12.1	16.7	18.0	19.9	20.0	21.0	17.8	17.6	16.0	13.5	14.9	**12,137.4**

Manitoba Production
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Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.9	30.0	30.0	31.0	30.0	31.0	**6,355.2**
GAS	2023	0.4	0.2	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.2	0.1	0.1	**8.4**
H2O	2023	64.8	57.8	67.6	60.6	68.4	62.1	61.2	61.9	63.0	63.2	65.5	66.3	**10,145.7**
OIL	2023	23.0	23.2	23.9	24.3	19.6	19.9	23.2	22.9	24.0	22.3	16.8	18.1	**11,935.3**

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	27.8	30.0	30.0	30.8	28.0	31.0	31.0	27.0	29.0	0.0	0.0	**6,856.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2025	43.4	43.1	45.6	46.5	46.9	44.4	51.0	41.8	37.5	48.5	0.0	0.0	**7,404.4**
OIL	2025	6.8	6.3	4.3	3.4	4.3	4.2	0.6	3.7	3.8	2.5	0.0	0.0	**11,227.7**
DAY	2024	31.0	22.2	30.1	29.0	30.7	29.4	30.5	30.9	27.9	31.0	29.8	30.8	**6,562.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	**0.8**
H2O	2024	51.8	39.3	53.8	50.6	51.4	40.4	39.1	39.1	36.6	50.1	46.9	48.0	**6,955.7**
OIL	2024	4.2	1.9	3.7	5.9	8.3	9.2	13.5	15.1	13.9	6.6	7.5	8.4	**11,187.8**
DAY	2023	31.0	28.0	28.8	30.0	29.0	28.0	30.9	30.0	29.8	28.0	30.0	31.0	**6,209.6**
H2O	2023	56.9	51.4	51.5	37.6	48.1	45.7	50.3	50.4	48.0	45.0	53.4	51.9	**6,408.6**
OIL	2023	7.3	8.1	8.7	8.2	5.7	5.2	5.8	6.0	8.8	7.8	6.7	7.6	**11,089.6**

Licence **5813** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	24.0	30.0	30.8	30.0	29.0	31.0	27.0	31.0	0.0	0.0	**6,704.9**
H2O	2025	43.8	40.8	34.2	42.9	42.5	44.3	43.3	47.0	41.8	55.3	0.0	0.0	**6,450.9**
OIL	2025	1.5	0.6	0.2	0.9	1.2	0.9	1.1	3.1	2.2	2.6	0.0	0.0	**12,022.8**
DAY	2024	26.0	25.2	30.1	28.0	30.7	29.4	29.5	30.9	30.0	29.0	29.6	30.5	**6,413.1**
H2O	2024	37.4	37.9	46.8	43.9	48.6	43.1	43.4	46.8	49.9	45.9	42.0	43.5	**6,015.0**
OIL	2024	0.3	0.2	0.3	0.6	0.9	1.4	1.4	1.8	1.2	1.2	1.8	1.8	**12,008.5**
DAY	2023	28.0	28.0	30.8	30.0	30.8	27.0	26.9	31.0	28.0	29.0	30.0	31.0	**6,064.2**
H2O	2023	38.0	41.5	48.3	45.9	49.2	37.7	38.9	49.5	39.8	41.3	45.9	46.7	**5,485.8**
OIL	2023	3.2	3.7	3.5	1.7	1.8	2.9	3.6	5.0	4.0	2.8	0.4	0.6	**11,995.6**

Licence **5814** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	25.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**6,828.6**
GAS	2025	0.1	0.1	0.3	0.5	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.9**
H2O	2025	38.0	32.4	39.4	37.5	36.3	36.3	32.6	36.8	37.2	39.6	0.0	0.0	**11,595.4**
OIL	2025	14.2	11.3	20.3	21.7	21.2	18.3	18.7	11.8	8.9	8.7	0.0	0.0	**15,752.8**
DAY	2024	30.0	28.2	30.1	30.0	30.7	29.4	30.5	28.9	30.0	31.0	29.8	30.8	**6,529.5**
GAS	2024	0.0	0.1	0.1	0.4	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2024	38.2	47.4	68.5	60.4	52.8	40.1	42.5	41.5	44.7	44.8	34.4	36.5	**11,229.3**
OIL	2024	14.7	14.1	14.4	29.5	29.3	19.0	16.9	16.8	19.7	20.9	20.4	20.2	**15,597.7**
DAY	2023	30.9	28.0	30.8	30.0	30.8	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**6,170.1**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.3	0.2	0.3	0.3	0.3	0.0	0.0	**11.4**
H2O	2023	42.1	40.2	45.5	41.8	44.2	40.7	38.0	36.2	42.7	48.8	40.3	42.7	**10,677.5**
OIL	2023	45.4	44.0	45.0	39.4	42.7	40.1	28.7	29.9	26.2	24.9	12.9	12.5	**15,361.8**

Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Manitoba Production
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Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.7	14.0	31.0	30.0	26.8	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,484.4**
H2O	2025	7.1	5.2	11.2	11.0	9.5	3.6	2.2	2.2	1.8	1.9	0.0	0.0	**2,572.2**
OIL	2025	8.2	5.5	12.2	11.5	10.4	4.5	3.2	3.0	2.7	2.6	0.0	0.0	**4,276.1**
DAY	2024	20.0	26.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	29.0	23.0	**6,210.9**
H2O	2024	5.3	7.3	8.7	8.4	8.7	8.1	8.4	9.5	12.0	12.0	10.9	8.5	**2,516.5**
OIL	2024	7.4	9.7	10.9	10.1	10.6	8.7	8.3	10.8	13.2	14.0	12.0	9.7	**4,212.3**
DAY	2023	27.0	17.5	29.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**5,867.7**
H2O	2023	14.6	9.8	19.9	21.2	22.4	20.6	21.5	13.4	9.0	9.3	9.1	8.4	**2,408.7**
OIL	2023	1.7	1.1	6.6	9.6	9.8	9.2	9.6	11.6	12.2	11.6	11.4	11.5	**4,086.9**

Licence **5819** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**

Licence **5820** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	13.0	31.0	30.0	30.8	27.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,365.4**
H2O	2025	4.6	2.1	5.0	4.8	4.2	2.7	3.1	3.2	5.4	5.5	0.0	0.0	**2,218.5**
OIL	2025	5.0	2.1	5.2	4.8	4.3	2.7	3.5	3.4	4.1	3.8	0.0	0.0	**2,817.0**
DAY	2024	31.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**6,080.8**
H2O	2024	3.2	4.4	5.0	3.7	3.1	3.8	4.0	4.0	4.7	4.7	4.5	4.9	**2,177.9**
OIL	2024	2.9	3.9	4.4	3.4	2.8	3.8	4.0	4.1	4.4	4.6	4.6	5.2	**2,778.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,717.0**
H2O	2023	5.9	5.3	5.6	5.3	5.6	5.2	3.7	2.3	2.7	3.2	3.1	3.2	**2,127.9**
OIL	2023	5.9	4.8	5.0	5.3	5.4	5.0	3.8	2.4	2.6	2.9	2.9	3.0	**2,730.0**

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.8	28.0	31.0	30.0	23.8	23.0	31.0	22.0	29.0	24.5	0.0	0.0	**6,021.8**
H2O	2025	5.6	7.6	10.8	11.4	8.8	8.6	11.7	9.4	13.1	11.3	0.0	0.0	**2,857.8**
OIL	2025	4.7	6.0	7.8	7.6	6.0	6.0	8.4	4.3	4.7	3.7	0.0	0.0	**3,532.2**
DAY	2024	31.0	24.3	29.6	17.0	25.0	23.3	25.1	24.0	22.8	25.0	26.0	30.3	**5,757.7**
H2O	2024	20.9	17.3	18.9	9.6	12.8	11.4	11.6	10.7	10.5	10.2	8.9	9.4	**2,759.5**
OIL	2024	7.4	5.1	7.4	4.2	5.7	5.2	6.4	6.8	6.8	7.1	6.7	7.5	**3,473.0**
DAY	2023	30.5	24.0	31.0	21.7	21.6	26.0	24.8	21.0	30.0	29.0	20.5	25.0	**5,454.3**
H2O	2023	14.1	10.9	12.8	8.3	8.5	16.2	15.4	13.6	19.6	18.3	13.1	15.5	**2,607.3**
OIL	2023	7.7	5.8	6.7	4.9	4.8	8.8	8.4	6.9	8.3	7.8	5.6	6.2	**3,396.7**

Licence **5822** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **5822** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	30.8	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,940.1**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**19.3**
H2O	2025	8.7	6.8	8.0	6.9	6.8	7.1	7.1	9.1	7.4	7.6	0.0	0.0	**2,820.6**
OIL	2025	28.6	22.0	25.5	21.3	22.2	22.5	23.0	28.0	23.5	22.0	0.0	0.0	**13,110.3**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,640.3**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.3**
H2O	2024	5.1	4.7	5.2	5.0	4.2	4.8	4.6	4.3	4.4	4.5	8.5	8.7	**2,745.1**
OIL	2024	32.8	28.8	32.8	32.1	27.2	28.9	28.4	27.0	27.0	26.7	25.5	28.4	**12,871.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	30.0	30.0	30.0	30.0	30.0	**6,279.4**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.6**
H2O	2023	4.8	4.6	5.3	4.8	4.6	4.0	5.1	3.9	5.6	5.0	5.5	5.2	**2,681.1**
OIL	2023	50.3	43.9	48.4	49.8	40.5	34.5	41.9	30.5	37.7	32.9	37.4	33.8	**12,526.1**

Licence **5823** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	19.0	18.0	30.0	26.0	31.0	30.0	28.0	0.0	0.0	**6,654.2**
H2O	2025	5.1	4.8	5.1	3.2	3.0	5.0	7.6	10.3	9.9	9.5	0.0	0.0	**2,168.4**
OIL	2025	7.5	6.3	7.0	4.2	4.0	6.9	4.8	5.0	4.9	4.3	0.0	0.0	**3,550.8**
DAY	2024	31.0	27.8	31.0	17.0	31.0	30.0	30.1	25.0	30.0	30.8	30.0	30.8	**6,382.2**
H2O	2024	6.8	5.7	5.9	3.4	7.7	7.2	7.1	6.1	7.6	7.6	5.8	5.2	**2,104.9**
OIL	2024	7.2	6.5	7.4	4.0	7.6	7.2	7.3	6.2	7.6	8.1	7.6	7.8	**3,495.9**
DAY	2023	31.0	28.0	31.0	20.0	29.8	29.3	27.8	31.0	30.0	28.0	30.0	31.0	**6,037.7**
H2O	2023	6.3	5.9	6.7	3.9	6.1	5.7	5.5	7.2	7.1	6.3	6.9	7.0	**2,028.8**
OIL	2023	8.8	7.8	8.5	7.2	10.8	10.4	9.4	7.0	6.9	6.5	7.4	7.7	**3,411.4**

Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.8	30.0	31.0	23.0	30.0	31.0	0.0	0.0	**6,840.3**
GAS	2025	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**2.1**
H2O	2025	4.6	4.8	7.8	9.8	9.8	9.8	10.2	7.6	10.1	11.6	0.0	0.0	**3,188.2**
OIL	2025	4.3	4.1	6.3	7.2	7.5	7.5	8.1	5.8	7.9	8.1	0.0	0.0	**4,678.4**
DAY	2024	22.0	28.3	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,547.5**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**1.5**
H2O	2024	4.1	9.6	10.4	8.7	7.2	7.6	7.6	6.7	4.7	4.3	4.0	5.3	**3,102.1**
OIL	2024	5.6	14.7	16.1	13.8	8.7	10.7	11.4	7.9	4.9	5.0	4.7	4.9	**4,611.6**
DAY	2023	30.7	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,191.5**
H2O	2023	7.6	7.4	7.8	13.3	15.8	9.6	7.5	6.3	7.1	6.8	6.0	5.8	**3,021.9**
OIL	2023	4.0	3.7	3.9	6.2	6.8	9.6	12.2	10.9	10.8	10.4	8.4	8.0	**4,503.2**

Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,016.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.3**
DAY	2024	20.0	28.3	31.0	30.0	30.2	29.7	31.0	12.0	0.0	0.0	0.0	0.0	**6,162.2**
H2O	2024	9.5	13.9	13.1	12.1	9.0	8.0	5.7	2.2	0.0	0.0	0.0	0.0	**3,016.6**
OIL	2024	2.1	2.9	2.5	2.3	4.5	4.6	3.8	1.5	0.0	0.0	0.0	0.0	**2,878.3**
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.8	31.0	29.8	30.5	**5,950.0**

Manitoba Production
2023 To 2025

Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	12.8	12.1	13.6	12.4	21.3	18.5	15.4	15.4	16.0	17.2	16.1	14.5	**2,943.1**
OIL	2023	7.8	7.2	8.0	8.2	12.6	7.3	2.8	3.1	3.2	2.9	3.0	3.2	**2,854.1**

Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.8	30.0	30.8	30.0	27.6	29.0	30.0	29.0	0.0	0.0	**6,766.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.6**
H2O	2025	30.0	27.8	31.2	37.4	36.9	33.1	29.3	32.9	34.8	32.7	0.0	0.0	**5,772.8**
OIL	2025	18.6	15.9	14.7	12.6	13.2	13.8	16.8	13.0	11.0	9.3	0.0	0.0	**12,578.5**
DAY	2024	31.0	28.2	30.8	29.0	30.7	29.4	30.2	28.9	26.9	28.8	26.8	30.8	**6,472.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.6**
H2O	2024	40.6	37.8	39.5	33.7	36.1	34.6	35.8	34.7	34.1	32.5	28.4	29.7	**5,446.7**
OIL	2024	13.6	11.0	10.5	10.1	13.7	16.5	16.2	12.2	11.2	11.3	16.1	20.4	**12,439.6**
DAY	2023	31.0	28.0	30.8	30.0	28.0	30.0	28.9	31.0	26.0	31.0	28.0	31.0	**6,121.2**
GAS	2023	0.5	0.4	0.3	0.4	0.2	0.1	0.1	0.1	0.2	0.5	0.1	0.1	**8.4**
H2O	2023	40.7	34.7	34.5	31.5	33.0	39.8	37.6	42.0	34.8	39.5	35.1	38.4	**5,029.2**
OIL	2023	29.0	24.3	23.4	25.7	20.2	14.9	15.3	16.8	15.3	21.7	14.1	15.8	**12,276.8**

Licence **5827** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**

Licence **5828** Well Name **SATURN et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**

Licence **5829** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**6,797.8**
H2O	2025	106.8	98.6	104.1	101.1	103.5	103.0	106.5	108.3	103.8	99.9	0.0	0.0	**21,316.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.2	2.3	1.4	0.9	0.8	0.0	0.0	**11,599.2**

Manitoba Production
2023 To 2025

Licence **5829** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.2	30.8	30.0	29.7	29.4	30.2	30.6	30.0	31.0	29.4	30.8	**6,497.2**
H2O	2024	115.2	108.6	133.7	119.5	107.0	104.0	106.6	110.2	112.1	113.9	106.1	110.8	**20,281.1**
OIL	2024	2.1	1.9	2.3	1.8	1.1	1.1	1.1	1.1	0.6	0.0	0.0	0.0	**11,593.6**
DAY	2023	30.9	28.0	30.8	30.0	30.8	28.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,136.1**
H2O	2023	132.0	104.2	108.3	104.8	122.0	108.2	119.5	126.5	135.8	149.0	120.7	116.5	**18,933.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.4	2.5	2.6	1.4	1.6	**11,580.5**

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	22.0	30.8	25.0	27.8	24.0	24.0	27.0	23.0	31.0	0.0	0.0	**6,260.5**
H2O	2025	62.9	60.2	82.5	68.2	91.8	96.9	98.0	112.3	95.7	133.0	0.0	0.0	**10,197.3**
OIL	2025	2.7	2.6	3.6	2.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.5**
DAY	2024	26.0	27.7	26.8	20.0	26.7	27.4	22.0	28.6	25.0	25.0	24.6	24.8	**6,001.9**
H2O	2024	73.2	80.3	75.9	54.7	73.2	72.3	57.9	76.8	66.4	64.3	61.9	66.6	**9,295.8**
OIL	2024	5.2	7.0	7.1	5.4	7.3	8.3	6.8	8.9	6.0	5.6	5.5	3.3	**9,123.0**
DAY	2023	26.9	26.0	27.8	25.0	28.8	24.0	29.9	25.0	25.0	26.0	30.0	26.0	**5,697.3**
H2O	2023	77.1	73.4	77.5	67.3	80.1	77.8	52.6	81.2	82.3	80.2	70.8	70.9	**8,472.3**
OIL	2023	7.4	6.9	7.2	7.0	8.0	6.9	11.3	12.9	12.9	12.8	12.3	7.5	**9,046.6**

Licence **5831** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	26.0	29.2	31.0	24.0	30.0	0.0	0.0	**6,049.7**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.5	0.0	0.0	**10.0**
H2O	2025	15.5	14.2	15.9	15.7	16.7	13.3	14.8	16.0	10.2	13.0	0.0	0.0	**2,778.1**
OIL	2025	32.1	27.2	30.3	28.4	29.7	25.6	29.6	30.2	19.9	23.3	0.0	0.0	**7,326.4**
DAY	2024	31.0	27.8	31.0	30.0	26.0	26.5	28.7	30.8	21.8	31.0	26.0	30.8	**5,758.7**
GAS	2024	0.1	0.1	0.5	0.5	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.6	**5.2**
H2O	2024	12.9	12.8	11.9	11.5	10.0	17.8	19.1	20.9	12.8	17.9	14.5	16.5	**2,632.8**
OIL	2024	18.9	18.8	22.6	23.4	20.4	18.6	20.4	22.2	22.2	32.5	28.5	33.9	**7,050.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	25.0	31.0	26.0	26.0	**5,417.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	24.6	29.8	25.3	10.4	**2,454.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	10.3	12.7	10.9	15.3	**6,767.7**

Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	28.0	31.0	27.0	27.0	28.0	0.0	0.0	**6,857.2**
GAS	2025	0.3	0.2	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.5	0.0	0.0	**18.3**
H2O	2025	20.6	19.5	21.5	22.0	23.2	21.5	22.5	18.3	18.6	20.4	0.0	0.0	**3,642.6**
OIL	2025	25.0	20.6	20.6	18.7	20.2	19.0	27.4	22.5	22.6	22.0	0.0	0.0	**12,524.1**
DAY	2024	31.0	27.8	31.0	30.0	28.0	29.4	30.1	30.8	29.8	31.0	30.0	30.8	**6,565.4**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**15.4**
H2O	2024	16.6	14.9	17.8	17.4	17.3	18.4	12.9	16.1	22.6	22.4	20.5	20.7	**3,434.5**
OIL	2024	34.6	31.1	33.5	31.8	29.1	29.3	34.1	32.5	25.7	27.3	26.2	26.4	**12,305.5**
DAY	2023	31.0	28.0	29.0	30.0	29.0	28.0	30.8	28.0	26.0	28.0	27.0	31.0	**6,205.7**
GAS	2023	0.2	0.2	0.3	0.4	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**11.8**
H2O	2023	10.2	9.6	13.1	14.0	17.2	23.4	17.2	16.0	15.9	17.4	11.5	18.9	**3,216.9**
OIL	2023	33.5	28.7	30.8	35.6	30.7	25.4	36.7	34.9	30.1	29.3	27.9	30.6	**11,943.9**

Manitoba Production
2023 To 2025

Licence **5833** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**

Licence **5834** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	22.7	31.0	30.0	30.8	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**6,454.5**
H2O	2025	10.7	8.8	11.8	11.9	11.8	12.0	12.6	11.6	12.2	11.9	0.0	0.0	**3,022.2**
OIL	2025	7.1	5.4	7.7	6.9	7.2	7.5	8.1	7.0	7.7	8.1	0.0	0.0	**4,590.2**
DAY	2024	30.5	23.1	26.6	25.0	28.0	26.3	30.1	22.8	26.8	27.8	29.9	30.8	**6,162.0**
H2O	2024	15.7	12.3	14.1	11.2	17.4	15.8	18.0	9.7	11.9	12.0	12.8	13.0	**2,906.9**
OIL	2024	5.3	4.0	4.5	4.5	5.6	5.1	5.9	3.9	4.7	5.1	7.3	8.6	**4,517.5**
DAY	2023	31.0	28.0	28.0	30.0	29.8	27.0	27.8	29.0	28.5	28.0	22.0	29.0	**5,834.3**
H2O	2023	17.5	16.2	15.3	14.2	14.2	13.5	13.8	15.0	15.0	13.9	11.1	15.6	**2,743.0**
OIL	2023	6.5	5.7	5.0	6.1	5.9	5.8	5.4	5.8	5.7	5.2	4.2	5.5	**4,453.0**

Licence **5835** Well Name **SATURN et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**

Licence **5838** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.5	6.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	0.0	0.0	**6,039.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.7**
H2O	2025	3.7	1.6	5.5	3.9	1.2	5.6	5.3	4.4	3.7	3.9	0.0	0.0	**2,422.1**
OIL	2025	7.1	3.1	8.8	8.5	11.1	6.8	6.5	8.3	7.0	7.2	0.0	0.0	**4,373.3**
DAY	2024	16.0	25.0	30.0	30.0	30.0	30.0	31.0	29.5	30.0	31.0	25.7	22.0	**5,775.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2024	2.5	3.0	7.6	4.8	3.2	3.8	3.6	4.1	4.2	4.0	1.0	3.8	**2,383.3**
OIL	2024	6.6	9.2	7.3	9.1	9.7	7.2	8.5	7.7	7.5	7.5	9.2	7.0	**4,298.9**
DAY	2023	0.0	0.0	20.0	30.0	30.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**5,444.9**
GAS	2023	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.5**
H2O	2023	0.0	0.0	7.3	6.0	5.9	4.9	3.5	3.4	5.6	3.1	4.3	3.3	**2,337.7**
OIL	2023	0.0	0.0	13.5	11.0	11.0	9.3	10.5	10.3	7.0	5.3	7.4	9.4	**4,202.4**

Manitoba Production
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Licence **5840** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,225.4**
H2O	2025	30.6	23.7	24.9	25.5	25.5	24.5	25.6	28.7	28.8	31.8	0.0	0.0	**3,596.8**
OIL	2025	4.1	6.1	4.9	3.3	6.3	6.3	6.7	4.8	4.3	3.9	0.0	0.0	**2,679.1**
DAY	2024	22.0	28.3	31.0	30.0	30.7	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**5,921.6**
H2O	2024	19.5	35.7	38.4	36.0	33.1	30.5	32.4	35.0	35.5	36.4	34.4	31.5	**3,327.2**
OIL	2024	5.4	3.7	3.8	3.8	4.9	4.6	4.3	3.1	3.4	3.1	3.2	4.2	**2,628.4**
DAY	2023	31.0	28.0	28.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,566.2**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**1.3**
H2O	2023	11.5	19.9	41.4	41.5	43.8	40.7	41.9	40.7	30.5	30.5	32.6	30.4	**2,928.8**
OIL	2023	15.1	9.8	3.4	6.4	6.5	6.2	6.4	6.9	7.4	7.5	7.4	7.7	**2,580.9**

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,718.5**
H2O	2025	24.6	23.1	28.9	29.4	40.2	40.1	33.1	27.0	27.0	27.6	0.0	0.0	**10,020.5**
OIL	2025	5.9	5.1	6.3	6.0	6.5	7.4	7.4	6.7	6.8	6.8	0.0	0.0	**5,730.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,414.5**
H2O	2024	38.4	35.3	41.7	39.6	33.6	30.2	32.6	33.7	25.8	27.7	28.5	26.6	**9,719.5**
OIL	2024	4.8	5.1	4.8	6.2	5.6	4.9	5.6	5.8	7.9	6.6	6.4	5.9	**5,665.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,048.5**
H2O	2023	34.7	30.3	32.0	35.2	41.5	44.9	37.6	42.2	42.2	42.6	34.3	40.4	**9,325.8**
OIL	2023	10.8	9.7	9.9	9.7	9.3	6.2	5.3	7.5	8.5	7.1	5.3	5.2	**5,596.2**

Licence **5844** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,412.9**
WIN	2025	1.2	14.9	3.1	0.0	0.0	0.3	0.7	0.0	0.0	0.0	0.0	0.0	**2,144.4**
DAY	2024	19.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,261.9**
WIN	2024	9.5	24.8	24.5	15.0	4.0	1.6	18.3	27.3	21.3	7.1	0.0	0.0	**2,124.2**
DAY	2023	12.0	14.0	15.5	21.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,970.9**
WIN	2023	28.6	14.0	15.5	15.0	15.5	14.0	15.5	15.5	18.5	23.4	17.2	28.3	**1,970.8**

Licence **5845** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,237.6**
WIN	2025	54.7	68.6	87.6	73.5	74.9	63.1	66.1	72.6	71.8	70.8	0.0	0.0	**10,107.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.6**
WIN	2024	84.9	60.8	55.8	54.5	81.4	59.4	46.3	60.0	77.6	99.2	81.2	65.8	**9,403.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,567.6**
WIN	2023	73.9	69.0	75.8	75.3	71.3	72.7	70.1	58.1	45.0	71.4	59.1	75.3	**8,576.9**

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,319.0**
WIN	2024	15.5	14.5	15.5	15.0	4.1	3.6	6.4	17.8	15.0	0.0	0.0	0.0	**2,017.8**

Manitoba Production
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Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,045.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.8	17.8	17.0	23.1	**1,910.4**

Licence **5847** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	0.0	0.0	**5,868.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.6	50.6	39.9	0.0	0.0	**4,004.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**5,791.9**
WIN	2024	22.4	34.8	74.2	50.7	35.6	27.1	25.8	29.0	30.0	32.2	8.2	0.0	**3,874.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	17.0	0.0	**5,456.9**
WIN	2023	29.2	22.2	23.0	17.9	16.2	14.0	15.5	15.5	15.0	15.5	11.7	0.0	**3,504.7**

Licence **5848** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,278.0**
WIN	2025	47.8	52.1	81.1	65.0	54.0	44.6	57.8	63.8	63.0	66.5	0.0	0.0	**9,056.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,974.0**
WIN	2024	80.9	44.1	43.6	28.9	33.5	26.5	18.4	51.4	29.1	53.4	69.4	60.8	**8,460.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,608.0**
WIN	2023	81.4	66.6	69.8	64.1	84.0	69.2	56.9	57.5	33.4	58.2	55.2	65.6	**7,920.5**

Licence **5849** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,609.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	6.0	23.0	0.0	0.0	0.0	**5,922.1**
WIN	2024	15.5	14.5	15.5	15.0	4.1	0.0	4.9	0.1	0.3	0.0	0.0	0.0	**7,609.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,710.1**
WIN	2023	19.5	14.7	18.8	15.0	15.5	14.0	15.5	19.7	15.0	15.5	15.0	15.5	**7,539.6**

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,547.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	6.0	23.0	0.0	0.0	0.0	**2,547.1**
WIN	2024	15.5	14.5	15.5	15.0	4.1	0.1	0.3	0.1	72.1	0.0	0.0	0.0	**3,784.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,305.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,647.5**

Licence **5851** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	23.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,702.4**
WIN	2025	5.0	41.2	342.5	129.9	46.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**7,176.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,568.4**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,609.0**

Manitoba Production
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Licence **5851** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,416.4**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.9	15.7	**6,544.5**

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	0.0	0.0	**2,216.8**
WIN	2025	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	140.2	0.0	0.0	**13,452.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.8**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,026.8**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**13,240.2**

Licence **5853** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.0	19.0	17.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,151.7**
WIN	2025	3.1	1.6	2.2	0.0	0.0	0.1	10.8	219.9	136.7	113.7	0.0	0.0	**21,663.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**1,956.7**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**21,174.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,794.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**21,110.1**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,386.7**
WIN	2025	39.8	202.1	87.5	60.1	19.3	78.4	158.1	101.4	104.8	101.2	0.0	0.0	**12,654.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,104.7**
WIN	2024	19.8	14.9	24.7	24.9	7.9	52.6	155.5	178.8	136.9	0.0	0.0	0.0	**11,701.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	22.9	25.5	126.9	160.5	197.7	203.8	164.4	**11,085.6**

Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**2,032.7**
WIN	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.0	0.0	0.0	**11,151.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	**1,992.7**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**10,977.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,832.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,912.5**

Licence **5856** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**6,202.0**
WIN	2025	3.2	43.4	26.5	0.0	0.0	0.0	0.0	0.0	0.0	57.1	0.0	0.0	**4,896.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**6,106.0**
WIN	2024	116.3	124.5	113.4	86.9	55.4	8.0	39.7	46.9	31.4	0.0	0.0	0.0	**4,766.7**

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Licence **5856** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,832.0**
WIN	2023	139.2	121.1	102.4	105.3	98.5	97.2	83.7	44.9	30.8	30.4	24.7	61.2	**4,144.2**

Licence **5857** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,283.1**
WIN	2025	18.3	53.3	40.1	30.2	10.0	7.1	41.0	23.6	24.4	14.5	0.0	0.0	**2,552.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**6,003.1**
WIN	2024	41.9	29.9	39.9	30.6	19.9	6.4	24.4	38.6	24.7	0.0	0.0	0.0	**2,289.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,729.1**
WIN	2023	19.3	23.1	23.0	23.2	21.4	30.2	31.2	36.8	59.1	46.5	37.1	50.3	**2,033.3**

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**

Licence **5860** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	21.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,778.8**
WIN	2025	16.3	13.8	255.4	121.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,448.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	**5,687.8**
WIN	2024	58.2	14.5	15.5	15.0	4.3	0.0	0.0	0.0	1.5	0.0	0.0	0.0	**4,042.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,525.8**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	30.5	**3,933.2**

Licence **5861** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	0.0	0.0	**2,317.5**
WIN	2025	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	68.2	46.2	0.0	0.0	**2,941.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,253.5**
WIN	2024	18.7	14.5	15.5	15.0	4.0	5.8	17.9	11.0	1.6	0.0	0.0	0.0	**2,826.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,993.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,722.7**

Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,476.5**
WIN	2025	3.9	42.4	9.9	0.0	0.1	11.6	30.3	0.1	1.0	1.7	0.0	0.0	**3,900.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,202.5**
WIN	2024	42.4	14.5	15.5	15.0	4.0	2.2	39.9	50.3	55.3	48.1	14.5	17.6	**3,799.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,850.5**
WIN	2023	18.9	14.0	15.5	15.0	15.7	14.0	15.5	15.5	15.0	17.6	21.5	50.0	**3,480.6**

Licence **5863** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,885.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,885.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.9**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	13.0	0.0	0.0	0.0	0.0	**5,885.8**
GAS	2023	1.4	1.6	1.4	1.3	1.4	1.8	2.1	0.9	0.0	0.0	0.0	0.0	**337.6**
H2O	2023	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**409.3**
OIL	2023	4.3	4.0	4.5	4.2	4.2	3.4	3.8	1.6	0.0	0.0	0.0	0.0	**3,895.9**

Licence **5864** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.6**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,031.6**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,744.9**

Licence **5865** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,292.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	25.0	0.0	0.0	0.0	0.0	0.0	**5,292.3**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.2	0.4	0.0	0.0	0.0	0.0	0.0	**3,011.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,099.3**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,946.6**

Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,368.0**
GAS	2025	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.8**
H2O	2025	40.1	37.9	42.4	34.3	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,139.3**
OIL	2025	26.1	21.5	21.1	16.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	5.0	27.0	**5,243.0**
GAS	2024	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	1.0	**48.8**
H2O	2024	20.4	19.6	24.2	22.6	25.8	24.3	25.3	27.1	4.8	0.0	3.3	32.3	**1,978.2**

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Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	15.9	17.2	17.1	14.9	17.7	15.0	15.9	15.7	4.3	0.0	2.2	18.4	**3,428.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,959.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	**40.8**
H2O	2023	20.7	17.8	18.5	19.6	20.8	19.3	14.9	17.4	18.6	20.8	16.0	19.4	**1,748.5**
OIL	2023	25.0	20.2	20.1	20.5	22.2	17.8	15.4	17.7	18.9	17.6	14.4	17.5	**3,273.8**

Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	26.8	31.0	30.0	30.8	25.0	29.0	26.0	30.0	29.0	0.0	0.0	**6,050.8**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**14.9**
H2O	2025	36.0	35.2	49.4	51.2	52.9	43.8	48.9	43.0	49.2	51.6	0.0	0.0	**6,771.4**
OIL	2025	9.0	7.4	8.5	7.6	4.8	4.0	9.1	10.0	11.9	8.2	0.0	0.0	**14,230.4**
DAY	2024	30.0	27.2	30.1	28.5	27.7	26.4	30.2	28.6	30.0	31.0	29.6	30.8	**5,765.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.3	0.1	0.1	0.0	**14.1**
H2O	2024	46.9	45.6	45.9	41.0	40.0	35.1	36.2	35.0	39.8	45.6	55.7	59.8	**6,310.2**
OIL	2024	13.5	11.0	16.5	17.4	17.0	17.2	23.6	22.7	20.7	13.8	8.6	6.2	**14,149.9**
DAY	2023	30.9	28.0	30.3	30.0	30.8	25.0	30.9	30.0	30.0	28.0	30.0	31.0	**5,415.1**
GAS	2023	0.4	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2023	45.6	39.5	51.0	49.4	52.0	41.0	49.6	49.5	50.1	48.7	54.8	58.7	**5,783.6**
OIL	2023	27.2	22.2	22.0	21.1	19.5	15.4	19.4	19.1	19.1	17.2	16.4	12.9	**13,961.7**

Licence **5869** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	13.0	30.8	26.0	23.8	24.0	28.0	25.0	23.0	31.0	0.0	0.0	**6,305.9**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2025	52.3	27.9	64.6	56.7	52.1	53.7	61.9	46.0	41.9	58.2	0.0	0.0	**6,637.1**
OIL	2025	2.9	4.8	11.5	5.3	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	**7,022.7**
DAY	2024	26.0	27.7	29.1	20.0	26.7	27.4	24.2	26.6	25.0	28.0	21.8	24.8	**6,058.3**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.7**
H2O	2024	34.5	39.8	41.3	27.8	37.2	37.1	38.4	46.3	45.1	59.7	46.6	57.6	**6,121.8**
OIL	2024	14.3	14.5	13.5	7.9	10.6	11.3	13.0	16.1	15.7	8.9	5.8	3.6	**6,996.7**
DAY	2023	24.9	26.0	27.8	27.0	24.0	26.0	29.9	30.0	25.0	24.0	30.0	26.0	**5,751.0**
H2O	2023	43.3	43.0	44.3	46.1	52.1	54.1	62.0	55.0	47.7	44.2	55.8	39.1	**5,610.4**
OIL	2023	0.9	0.7	0.7	1.8	3.4	3.6	4.2	11.1	7.4	6.9	8.9	10.6	**6,861.5**

Licence **5870** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.8	30.0	27.8	28.0	31.0	29.0	28.0	30.0	0.0	0.0	**6,871.0**
H2O	2025	26.7	24.7	25.9	29.6	27.8	24.4	26.6	30.9	28.7	34.4	0.0	0.0	**3,606.1**
OIL	2025	5.9	5.5	4.2	0.9	0.1	2.2	2.9	4.9	4.3	2.3	0.0	0.0	**13,342.1**
DAY	2024	31.0	28.2	30.8	30.0	30.7	29.6	30.5	30.9	27.0	31.0	26.8	30.8	**6,579.4**
H2O	2024	28.1	30.8	35.0	30.5	32.3	28.8	28.5	29.3	25.5	21.7	19.2	27.4	**3,326.4**
OIL	2024	10.6	8.3	8.8	10.7	11.0	10.0	10.0	8.7	6.9	8.2	6.7	4.8	**13,308.9**
DAY	2023	30.9	28.0	30.8	30.0	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**6,222.1**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.2	0.1	0.3	0.2	0.0	0.0	0.0	**10.2**
H2O	2023	16.1	14.4	17.8	16.8	20.4	27.9	39.0	32.1	29.8	30.9	29.6	28.9	**2,989.3**
OIL	2023	25.7	20.2	21.3	22.8	24.3	19.8	16.8	20.5	17.3	10.4	10.1	10.3	**13,204.2**

Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**6,848.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.5**
H2O	2025	14.2	13.0	15.1	17.5	15.5	15.1	15.7	16.8	16.8	17.3	0.0	0.0	**2,471.6**
OIL	2025	14.7	13.2	12.7	7.5	9.5	10.6	11.6	10.8	10.8	9.7	0.0	0.0	**13,726.3**
DAY	2024	30.0	28.2	29.1	30.0	30.7	26.6	30.5	28.9	30.0	31.0	29.8	30.8	**6,547.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2024	10.8	12.5	14.0	14.6	14.5	12.0	13.6	12.7	13.1	10.2	10.8	14.8	**2,314.6**
OIL	2024	9.1	8.2	8.5	10.4	10.5	10.6	13.6	13.0	14.2	18.2	16.4	13.3	**13,615.2**
DAY	2023	30.9	28.0	30.8	29.5	31.0	30.0	30.9	23.0	27.8	31.0	30.0	31.0	**6,191.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.3**
H2O	2023	7.0	6.5	8.5	8.0	10.2	10.9	12.9	9.9	11.8	11.9	11.4	11.4	**2,161.0**
OIL	2023	16.7	15.5	14.9	15.5	16.9	13.4	10.7	8.1	9.7	10.4	10.1	9.8	**13,469.2**

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**

Licence **5873** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.6	30.0	29.0	29.0	30.0	24.0	0.0	0.0	**6,793.1**
H2O	2025	41.1	38.1	40.8	37.9	32.9	31.9	31.3	29.0	28.7	23.5	0.0	0.0	**7,304.6**
OIL	2025	0.9	0.8	0.9	0.8	0.6	0.6	0.5	0.6	1.2	1.2	0.0	0.0	**4,771.6**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	28.0	31.0	30.0	30.8	**6,501.5**
H2O	2024	42.8	36.1	41.6	47.7	49.7	32.0	35.0	38.3	30.8	37.2	40.6	42.1	**6,969.4**
OIL	2024	0.9	1.0	1.1	1.3	1.4	0.8	0.9	0.8	0.6	0.8	0.9	0.9	**4,763.5**
DAY	2023	28.3	24.0	29.0	30.0	29.0	29.0	25.4	29.0	30.0	31.0	30.0	31.0	**6,138.8**
H2O	2023	43.9	36.7	42.6	39.6	37.2	30.6	24.9	34.3	42.2	45.2	45.4	45.4	**6,495.5**
OIL	2023	1.4	0.6	0.7	0.6	0.4	0.7	0.7	0.9	1.8	1.3	1.4	1.2	**4,752.1**

Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	7.0	31.0	30.0	30.6	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**6,789.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2025	32.4	8.9	38.3	37.1	37.1	37.0	41.5	41.6	36.2	38.4	0.0	0.0	**9,295.1**
OIL	2025	5.7	1.5	6.1	4.3	4.2	7.9	4.9	4.1	5.4	5.7	0.0	0.0	**10,866.0**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	27.5	31.0	30.0	30.8	**6,513.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2024	36.9	29.9	35.1	35.7	38.9	37.8	38.9	37.6	36.1	42.4	39.4	39.7	**8,946.6**
OIL	2024	11.1	10.3	11.1	9.6	8.8	6.7	6.4	5.8	5.4	6.9	6.6	6.8	**10,816.2**
DAY	2023	28.8	26.0	31.0	30.0	31.0	30.0	26.4	31.0	30.0	31.0	30.0	31.0	**6,150.9**

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Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.6**
H2O	2023	33.7	31.1	37.7	38.1	47.3	49.6	39.6	42.2	38.8	35.9	35.1	37.8	**8,498.2**
OIL	2023	9.2	7.8	9.8	9.8	9.9	10.1	10.2	12.9	13.1	13.9	13.7	12.4	**10,720.7**

Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**6,734.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.5**
H2O	2025	145.8	134.9	146.2	144.1	142.4	133.5	141.5	138.4	102.1	98.4	0.0	0.0	**24,385.2**
OIL	2025	17.2	14.9	16.5	15.5	16.0	14.4	11.7	14.2	10.9	9.7	0.0	0.0	**8,720.8**
DAY	2024	31.0	26.4	30.5	30.0	30.7	26.0	30.8	31.0	29.5	31.0	30.0	30.8	**6,432.4**
GAS	2024	0.4	0.2	0.1	0.2	0.7	0.5	0.2	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2024	120.9	90.5	98.8	101.9	131.2	75.7	143.7	131.3	125.9	154.9	146.7	149.7	**23,057.9**
OIL	2024	37.5	28.0	15.6	19.5	39.8	23.6	18.8	16.8	16.9	17.2	16.6	17.6	**8,579.8**
DAY	2023	29.8	25.0	30.0	30.0	31.0	28.5	26.4	30.0	30.0	29.0	30.0	27.0	**6,074.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	**5.7**
H2O	2023	140.7	119.4	142.8	138.1	141.3	114.3	114.1	129.4	128.7	117.2	122.2	108.8	**21,586.7**
OIL	2023	2.0	2.1	2.4	2.6	2.3	1.0	6.5	29.1	32.4	35.1	37.1	33.4	**8,311.9**

Licence **5876** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.6	28.0	29.0	29.0	30.0	31.0	0.0	0.0	**6,721.4**
H2O	2025	40.8	36.5	38.4	43.3	41.8	43.2	54.0	62.1	90.1	90.2	0.0	0.0	**7,104.7**
OIL	2025	4.4	3.7	3.9	4.0	4.3	7.3	5.5	3.7	6.8	7.6	0.0	0.0	**5,864.0**
DAY	2024	21.7	21.7	31.0	30.0	29.7	30.0	30.8	27.8	26.0	31.0	30.0	30.8	**6,424.8**
H2O	2024	22.0	19.1	26.9	25.9	28.1	29.6	52.3	33.3	28.6	43.1	41.1	41.8	**6,564.3**
OIL	2024	2.0	1.6	2.4	2.3	2.8	3.2	6.8	4.2	3.6	4.4	4.3	4.5	**5,812.8**
DAY	2023	27.8	26.0	31.0	30.0	31.0	29.0	23.4	31.0	24.0	30.0	30.0	31.0	**6,084.3**
H2O	2023	18.4	28.4	47.6	39.9	38.0	34.3	31.7	42.3	28.8	33.6	33.8	33.7	**6,172.5**
OIL	2023	0.3	0.2	0.3	0.4	0.8	1.3	1.2	1.5	1.8	3.4	3.4	3.1	**5,770.7**

Licence **5878** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Manitoba Production
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Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**

Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.4**
DAY	2024	31.0	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.9**
GAS	2024	1.2	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.3**
OIL	2024	1.0	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.4**
DAY	2023	30.8	28.0	25.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**5,505.9**
GAS	2023	2.5	3.2	2.6	3.3	2.7	1.6	2.1	1.6	1.3	1.4	1.3	1.3	**422.9**
H2O	2023	1.0	0.8	0.8	0.9	0.9	0.9	1.0	1.0	1.0	1.1	1.0	0.8	**507.3**
OIL	2023	8.9	7.8	6.8	7.6	8.1	7.3	8.2	7.9	7.3	7.6	7.3	6.4	**3,460.9**

Licence **5881** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**

Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**

Manitoba Production
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Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**

Licence **5883** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,297.7**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	**5,297.7**
WIN	2024	16.8	14.5	15.5	15.0	4.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,090.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,117.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,024.0**

Licence **5884** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,313.8**
WIN	2025	354.9	323.9	81.8	75.1	24.1	96.8	176.4	106.5	105.0	92.6	0.0	0.0	**15,316.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	26.0	31.0	30.0	31.0	**2,009.8**
WIN	2024	110.9	88.0	89.9	120.5	28.3	64.8	0.0	0.0	248.3	150.2	43.3	273.4	**13,879.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.8**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	115.1	176.3	329.4	449.9	314.1	**12,661.8**

Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**

Licence **5887** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,123.3**
WIN	2025	23.5	102.6	152.1	273.5	214.2	162.2	149.7	97.2	50.2	163.6	0.0	0.0	**8,874.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	0.0	10.0	0.0	0.0	0.0	**5,841.3**
WIN	2024	34.0	14.5	15.5	15.0	4.0	0.0	0.1	0.0	0.3	0.0	0.0	0.0	**7,486.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,648.3**

Manitoba Production
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Licence **5887** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	15.5	14.0	126.5	106.1	91.7	129.2	117.4	89.1	34.6	36.1	28.5	28.7	**7,402.6**

Licence **5888** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	18.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,759.5**
WIN	2025	0.0	0.0	54.9	78.7	2.6	0.1	8.8	7.0	5.9	5.6	0.0	0.0	**9,238.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,529.5**
WIN	2024	22.1	15.4	16.3	26.1	8.2	57.3	159.9	180.1	139.7	0.0	0.0	0.0	**9,075.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,255.5**
WIN	2023	15.5	14.0	15.5	15.0	18.1	19.0	22.8	102.4	121.5	185.2	199.9	156.4	**8,449.9**

Licence **5889** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,423.9**
WIN	2025	30.9	41.6	14.8	10.0	2.2	10.4	27.6	4.3	1.6	0.3	0.0	0.0	**2,558.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,119.9**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	72.7	73.1	61.9	59.3	33.3	39.1	**2,414.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,783.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,011.0**

Licence **5890** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.7**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,831.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.7**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,831.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**8,766.7**

Licence **5891** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	6.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**6,315.9**
WIN	2025	16.6	28.2	37.8	11.6	10.7	24.9	25.1	29.5	27.7	0.0	0.0	0.0	**2,642.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,067.9**
WIN	2024	27.5	15.0	15.5	15.0	4.0	1.9	10.5	15.7	10.6	44.7	27.1	0.2	**2,430.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,715.9**
WIN	2023	31.7	27.6	32.2	28.2	28.0	14.6	15.5	15.5	15.0	18.0	16.5	29.3	**2,242.9**

Licence **5892** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,212.9**
WIN	2025	35.7	42.0	45.0	37.3	36.4	30.0	31.9	32.1	35.0	33.0	0.0	0.0	**5,621.6**
DAY	2024	7.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,908.9**
WIN	2024	19.2	60.3	23.8	42.9	49.8	56.3	24.7	32.6	38.3	46.2	38.2	31.2	**5,263.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,566.9**

Manitoba Production
2023 To 2025

Licence **5892** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	69.5	60.6	61.4	61.2	60.0	32.4	68.4	60.7	23.9	33.5	29.7	36.9	**4,799.7**

Licence **5893** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,184.7**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	25.0	0.0	0.0	0.0	0.0	0.0	**2,184.7**
WIN	2024	15.5	14.5	15.5	15.0	4.0	1.2	0.2	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,991.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,309.2**

Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**6,879.8**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	1.0	0.7	1.3	0.8	0.0	0.0	**67.1**
H2O	2025	149.7	139.4	130.6	130.9	136.2	121.0	112.6	127.8	107.9	127.8	0.0	0.0	**84,322.9**
OIL	2025	12.8	10.3	12.6	11.1	11.1	12.7	17.8	14.5	26.4	18.0	0.0	0.0	**17,651.9**
DAY	2024	31.0	29.0	31.0	30.0	30.6	26.5	30.9	30.7	29.8	31.0	30.0	31.0	**6,577.0**
GAS	2024	0.7	0.9	0.9	0.6	0.6	0.5	0.6	1.2	0.7	0.6	0.6	0.6	**59.8**
H2O	2024	157.7	152.7	159.2	146.6	150.3	165.3	286.2	206.4	176.3	176.3	151.0	152.7	**83,039.0**
OIL	2024	14.6	15.3	15.5	11.3	11.3	9.4	13.5	24.7	14.5	12.3	12.6	13.1	**17,504.6**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**6,215.5**
GAS	2023	1.0	0.8	0.9	0.9	1.1	1.2	1.1	0.7	1.3	1.3	1.3	1.1	**51.3**
H2O	2023	205.1	190.3	183.4	174.7	169.1	160.2	160.5	167.7	143.9	150.7	151.7	150.9	**80,958.3**
OIL	2023	22.3	18.8	19.9	19.0	23.9	24.5	24.5	13.5	24.8	23.0	21.5	21.5	**17,336.5**

Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,381.8**
H2O	2025	167.6	155.2	165.7	153.6	146.5	143.5	148.5	115.2	104.2	111.3	0.0	0.0	**15,603.8**
OIL	2025	3.5	3.0	3.4	3.1	3.0	4.6	6.4	11.0	9.8	8.9	0.0	0.0	**2,578.2**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	28.7	30.0	31.0	30.0	30.8	**4,078.2**
H2O	2024	208.1	165.4	182.9	178.3	174.5	155.0	160.9	160.0	182.9	183.4	171.5	172.3	**14,192.5**
OIL	2024	4.4	4.5	5.0	3.9	4.5	5.9	4.7	3.1	3.5	3.8	3.7	3.7	**2,521.5**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	26.4	31.0	30.0	31.0	30.0	31.0	**3,715.8**
H2O	2023	223.3	226.5	262.3	242.1	241.4	217.5	189.5	214.6	211.2	216.5	212.8	221.0	**12,097.3**
OIL	2023	11.9	11.4	4.0	3.5	4.5	7.0	7.4	10.3	8.9	6.2	6.0	5.2	**2,470.8**

Licence **5896** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	28.0	30.0	0.0	0.0	**6,464.5**
H2O	2025	34.5	31.9	36.8	38.4	38.7	39.7	42.2	40.8	35.7	35.9	0.0	0.0	**10,033.1**
OIL	2025	1.5	1.4	1.5	1.9	2.1	2.1	2.2	2.4	2.2	1.2	0.0	0.0	**1,226.8**
DAY	2024	27.0	28.4	31.0	30.0	30.7	27.0	30.8	31.0	27.0	31.0	29.0	30.8	**6,163.9**
H2O	2024	38.0	41.4	38.3	33.6	34.4	29.8	33.9	33.8	31.2	36.6	33.7	35.4	**9,658.5**
OIL	2024	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.9	1.3	1.3	1.3	1.6	**1,208.3**
DAY	2023	28.8	28.0	31.0	30.0	31.0	29.0	21.4	29.0	30.0	31.0	30.0	31.0	**5,810.2**

Manitoba Production
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Licence **5896** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	41.6	42.5	50.0	49.1	53.4	47.0	34.6	48.7	50.7	49.7	48.6	46.6	**9,238.4**
OIL	2023	1.0	0.8	0.8	0.9	1.0	0.8	0.6	0.9	1.0	1.4	1.4	1.1	**1,199.4**

Licence **5897** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.6	28.0	29.0	30.0	30.0	31.0	0.0	0.0	**6,690.5**
H2O	2025	39.0	36.1	37.6	33.2	34.2	33.5	35.2	37.8	37.0	38.2	0.0	0.0	**9,338.2**
OIL	2025	2.3	2.0	2.1	1.7	1.9	2.4	3.1	3.1	3.2	2.0	0.0	0.0	**4,543.9**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	29.8	31.0	30.0	31.0	30.0	30.8	**6,392.9**
H2O	2024	35.5	31.9	34.9	34.1	36.0	31.8	30.7	35.7	36.9	38.9	38.0	40.0	**8,976.4**
OIL	2024	0.3	0.3	2.0	2.1	1.0	1.7	2.4	2.2	1.7	2.0	2.2	2.3	**4,520.1**
DAY	2023	28.8	28.0	28.0	30.0	31.0	30.0	26.4	31.0	30.0	31.0	30.0	31.0	**6,029.2**
H2O	2023	36.0	36.8	38.2	37.6	37.2	33.1	29.0	35.4	34.0	32.4	31.6	34.3	**8,552.0**
OIL	2023	1.0	0.8	0.7	0.7	0.6	0.6	0.5	0.6	0.7	0.8	0.9	0.7	**4,499.9**

Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	13.0	26.7	29.0	27.8	30.0	28.0	28.0	24.0	29.0	0.0	0.0	**6,717.0**
H2O	2025	61.5	24.1	48.9	54.6	51.2	55.7	50.2	49.5	42.2	79.3	0.0	0.0	**9,287.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.8	2.0	2.5	2.0	1.3	0.0	0.0	**13,278.9**
DAY	2024	21.0	23.7	30.1	14.0	30.7	29.4	30.5	28.9	30.0	25.8	27.8	30.8	**6,450.5**
H2O	2024	40.3	55.3	65.2	24.3	57.4	57.4	59.2	56.0	59.8	50.5	55.1	70.0	**8,770.2**
OIL	2024	0.4	0.4	0.6	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,270.3**
DAY	2023	26.8	28.0	29.7	30.0	26.5	25.0	29.9	30.0	30.0	29.0	30.0	31.0	**6,127.8**
H2O	2023	57.5	58.7	65.7	63.1	57.5	52.8	58.3	55.7	60.4	57.5	58.9	60.3	**8,119.7**
OIL	2023	0.5	0.4	0.3	0.0	0.0	0.0	3.2	6.0	0.6	0.9	1.1	0.8	**13,268.2**

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,282.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.7**
DAY	2024	21.0	24.7	25.8	30.0	28.7	29.4	30.5	26.9	0.0	0.0	0.0	0.0	**6,282.6**
H2O	2024	24.6	34.1	34.7	34.5	34.5	34.0	34.1	30.6	0.0	0.0	0.0	0.0	**5,526.8**
OIL	2024	0.0	0.0	0.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.7**
DAY	2023	30.8	28.0	30.8	30.0	26.3	28.0	30.9	29.0	28.0	31.0	30.0	31.0	**6,065.6**
H2O	2023	29.4	26.6	31.5	32.4	29.6	31.7	35.5	34.7	35.2	38.8	35.4	36.5	**5,265.7**
OIL	2023	0.6	0.7	0.7	0.9	0.9	1.3	0.3	0.3	0.7	1.1	0.0	0.0	**3,122.0**

Licence **5900** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	29.0	28.8	30.0	29.0	31.0	28.0	29.0	0.0	0.0	**6,718.1**
GAS	2025	0.5	0.3	0.5	0.5	0.5	0.5	0.2	0.1	0.1	0.2	0.0	0.0	**17.9**
H2O	2025	111.0	105.3	112.7	105.9	102.1	107.0	107.5	118.7	105.4	110.0	0.0	0.0	**14,645.6**
OIL	2025	29.4	20.6	21.7	26.7	26.4	22.2	20.0	19.1	14.0	14.0	0.0	0.0	**7,439.1**
DAY	2024	31.0	24.2	30.8	30.0	30.7	28.4	27.5	30.9	30.0	27.8	29.8	30.8	**6,423.8**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.1	0.2	0.5	0.6	0.6	0.6	0.5	**14.5**

Manitoba Production
2023 To 2025

Licence **5900** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	115.5	92.6	116.8	110.8	108.7	95.5	91.5	102.1	105.9	99.5	106.6	113.9	**13,560.0**
OIL	2024	29.6	24.4	31.1	30.3	33.0	31.8	31.8	35.4	36.4	36.0	40.0	29.9	**7,225.0**
DAY	2023	31.0	28.0	28.8	30.0	27.5	30.0	28.9	30.0	29.8	30.0	30.0	29.0	**6,071.9**
GAS	2023	0.4	0.4	0.3	0.1	0.1	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**10.0**
H2O	2023	133.9	118.7	127.9	132.6	122.1	118.1	114.5	122.5	113.4	108.3	107.5	113.8	**12,300.6**
OIL	2023	27.0	23.7	25.2	17.7	17.5	27.2	27.9	29.3	27.0	32.5	38.0	23.2	**6,835.3**

Licence **5901** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.7	30.0	30.8	30.0	31.0	31.0	26.0	31.0	0.0	0.0	**6,360.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2025	16.8	15.6	20.6	21.1	20.2	20.4	21.3	23.0	19.2	23.6	0.0	0.0	**4,445.0**
OIL	2025	16.9	14.5	11.6	10.1	11.1	9.7	10.0	9.8	8.4	9.5	0.0	0.0	**5,537.8**
DAY	2024	31.0	28.2	30.8	30.0	30.7	29.4	30.5	28.9	30.0	30.8	29.8	30.8	**6,061.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2024	19.1	16.9	17.5	18.0	17.8	16.2	16.7	17.4	20.1	17.2	15.9	16.7	**4,243.2**
OIL	2024	12.0	11.3	12.6	12.4	13.0	12.2	13.4	12.7	13.5	17.7	17.7	18.2	**5,426.2**
DAY	2023	31.0	28.0	29.3	30.0	31.0	29.0	30.9	29.0	29.8	31.0	30.0	31.0	**5,700.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2023	16.0	16.4	16.4	16.2	19.1	17.1	18.2	18.0	19.0	19.3	19.2	19.5	**4,033.7**
OIL	2023	15.7	13.9	14.0	15.8	17.2	15.7	16.8	14.6	13.5	11.3	11.5	12.1	**5,259.5**

Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	21.0	30.5	22.0	30.8	23.0	27.0	27.0	29.0	25.0	0.0	0.0	**6,378.6**
GAS	2025	0.2	0.1	0.1	0.1	0.2	0.3	0.2	0.1	0.1	0.1	0.0	0.0	**14.5**
H2O	2025	9.4	6.2	8.9	6.5	7.4	4.0	5.2	5.5	7.7	7.0	0.0	0.0	**2,722.3**
OIL	2025	18.4	11.6	16.9	11.8	19.5	17.7	20.1	18.3	20.1	16.3	0.0	0.0	**8,310.6**
DAY	2024	27.0	28.2	18.0	23.0	29.7	21.0	25.0	27.0	26.0	31.0	26.6	29.8	**6,115.3**
GAS	2024	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.5	**13.0**
H2O	2024	6.9	5.5	3.6	4.6	7.4	5.1	4.8	11.3	11.3	12.1	11.2	12.5	**2,654.5**
OIL	2024	22.7	23.5	16.7	21.8	26.4	18.6	24.6	23.7	21.0	22.2	20.3	23.6	**8,139.9**
DAY	2023	27.0	28.0	26.8	23.0	27.8	30.0	25.9	31.0	26.0	27.0	30.0	31.0	**5,803.0**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**9.9**
H2O	2023	8.9	10.4	9.1	7.2	8.9	9.8	8.4	10.5	8.4	8.1	9.1	8.5	**2,558.2**
OIL	2023	24.9	26.6	21.4	18.8	22.4	25.1	21.9	26.6	21.9	21.9	24.9	26.1	**7,874.8**

Licence **5903** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.7	28.0	30.8	30.0	31.0	29.0	30.0	29.0	0.0	0.0	**6,613.4**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2025	23.4	21.6	17.9	18.3	16.8	16.5	17.3	17.4	18.6	16.9	0.0	0.0	**4,536.9**
OIL	2025	3.5	3.0	4.8	5.6	9.2	8.7	7.0	5.9	5.8	6.2	0.0	0.0	**4,377.8**
DAY	2024	31.0	28.2	30.8	29.0	28.7	29.4	30.5	30.9	25.0	30.8	27.8	30.8	**6,319.9**
GAS	2024	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	**5.0**
H2O	2024	22.6	19.9	20.2	16.8	15.1	15.7	19.4	22.0	19.2	21.3	16.8	20.7	**4,352.2**
OIL	2024	7.4	6.9	9.0	10.3	11.1	10.2	7.4	7.4	6.2	7.8	5.4	3.8	**4,318.1**
DAY	2023	31.0	28.0	30.8	30.0	27.0	28.0	30.9	31.0	28.8	29.0	30.0	31.0	**5,967.0**

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Licence **5903** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**4.2**
H2O	2023	17.8	17.8	22.2	20.9	19.2	19.1	21.1	22.0	20.1	20.9	24.1	23.2	**4,122.5**
OIL	2023	13.1	10.1	8.8	9.6	6.5	6.4	8.1	8.3	7.0	5.3	3.4	6.3	**4,225.2**

Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,259.3**
GAS	2025	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2025	25.8	23.9	26.3	26.7	28.4	28.4	29.7	29.7	28.2	29.4	0.0	0.0	**6,987.4**
OIL	2025	9.3	8.0	7.6	6.6	5.5	5.7	7.4	6.3	5.5	5.6	0.0	0.0	**3,654.1**
DAY	2024	31.0	28.2	30.1	30.0	30.7	27.4	30.5	29.9	30.0	30.8	29.8	30.8	**5,956.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2024	28.1	25.7	23.9	19.3	22.1	19.1	21.2	20.5	21.6	28.6	26.5	26.5	**6,710.9**
OIL	2024	11.1	10.7	12.8	14.7	10.4	8.6	9.7	10.0	10.5	8.7	10.0	10.8	**3,586.6**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**5,596.8**
GAS	2023	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**3.8**
H2O	2023	36.5	34.1	39.3	37.4	34.1	29.5	29.2	30.4	27.6	27.3	26.3	27.9	**6,427.8**
OIL	2023	7.2	5.9	5.3	5.3	8.5	9.3	10.1	10.3	6.5	7.9	10.3	11.0	**3,458.6**

Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	28.8	30.7	0.0	0.0	**6,821.6**
GAS	2025	0.6	0.6	0.3	0.4	0.6	0.6	0.6	0.7	2.7	2.4	0.0	0.0	**46.5**
H2O	2025	39.8	37.9	26.1	26.9	42.3	45.2	47.5	48.0	28.4	11.7	0.0	0.0	**6,224.4**
OIL	2025	12.2	10.8	7.3	9.0	13.5	12.4	13.0	14.0	49.8	50.3	0.0	0.0	**4,873.6**
DAY	2024	24.7	27.9	30.3	26.5	30.6	28.5	30.8	24.7	29.8	31.0	30.0	31.0	**6,519.8**
GAS	2024	0.2	0.4	1.3	3.3	4.0	2.5	0.0	0.0	1.7	2.9	2.8	1.2	**37.0**
H2O	2024	9.4	21.8	29.4	3.6	4.3	5.9	10.1	8.2	19.1	26.2	25.8	36.9	**5,870.6**
OIL	2024	6.2	9.1	25.5	68.3	79.4	50.2	2.8	2.2	34.2	57.3	54.8	23.5	**4,681.3**
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	30.0	30.0	21.7	26.0	26.9	**6,174.0**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.3	0.3	**16.7**
H2O	2023	8.5	1.1	1.2	1.2	1.2	1.2	1.2	3.9	11.9	8.6	10.4	10.5	**5,669.9**
OIL	2023	5.3	0.6	0.6	0.6	0.6	0.6	0.6	2.3	7.3	5.3	6.3	6.5	**4,267.8**

Licence **5908** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.4	15.4	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,773.5**
H2O	2025	10.0	8.5	17.0	17.4	19.0	18.8	19.8	21.4	18.1	20.2	0.0	0.0	**3,743.7**
OIL	2025	3.2	2.6	5.2	5.0	6.3	6.3	6.9	7.2	6.1	6.3	0.0	0.0	**13,020.2**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	28.0	**6,494.9**
H2O	2024	21.5	19.9	21.0	19.9	20.5	19.1	19.7	20.0	19.4	17.6	16.6	15.4	**3,573.5**
OIL	2024	12.1	10.2	10.6	10.1	10.5	10.0	10.4	10.5	9.4	6.0	5.3	4.9	**12,965.1**
DAY	2023	27.0	25.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,132.8**
H2O	2023	17.9	17.0	22.7	22.3	25.1	19.3	14.9	22.7	22.8	21.8	19.7	20.1	**3,342.9**
OIL	2023	8.6	7.8	10.1	11.4	12.2	10.4	7.9	11.2	11.1	11.0	10.6	10.9	**12,855.1**

Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,721.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.1**
H2O	2025	17.9	17.8	16.2	14.2	14.5	14.5	15.7	16.0	15.4	16.9	0.0	0.0	**4,717.3**
OIL	2025	15.1	14.0	13.9	12.1	12.4	12.4	13.4	12.6	12.6	13.0	0.0	0.0	**10,305.0**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,420.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2024	17.9	20.3	24.6	21.1	21.3	18.8	18.8	24.7	23.5	19.6	18.1	18.7	**4,558.2**
OIL	2024	14.2	14.1	16.0	15.2	15.8	15.2	14.2	12.0	12.7	16.2	15.4	16.3	**10,173.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,055.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2023	21.9	20.3	25.9	27.1	28.6	18.9	27.2	30.1	23.6	22.8	21.7	16.9	**4,310.8**
OIL	2023	11.7	10.3	12.8	15.5	15.8	11.5	16.3	16.8	15.1	15.5	16.5	13.9	**9,996.2**

Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,735.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**16.2**
H2O	2025	51.0	49.6	45.4	50.2	43.3	42.6	39.4	40.4	38.7	41.7	0.0	0.0	**6,804.3**
OIL	2025	23.9	16.5	15.4	16.3	16.3	16.3	17.8	17.2	16.8	16.7	0.0	0.0	**18,275.4**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	28.8	31.0	29.0	23.8	**6,432.5**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**15.2**
H2O	2024	23.0	21.5	22.7	21.4	22.0	20.6	21.1	21.5	20.3	19.8	16.5	12.2	**6,362.0**
OIL	2024	25.7	22.7	24.0	23.1	23.8	22.7	23.7	24.1	19.4	8.2	6.3	3.7	**18,102.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,076.6**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**12.5**
H2O	2023	27.0	25.0	28.9	27.6	32.7	29.1	29.4	25.6	26.8	25.6	21.0	21.5	**6,119.4**
OIL	2023	24.3	21.2	24.3	27.0	29.5	26.6	27.5	24.8	24.5	25.0	23.7	24.5	**17,874.8**

Licence **5911** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,811.5**
GAS	2025	0.5	0.5	0.4	0.5	0.6	0.5	0.5	0.5	0.5	0.6	0.0	0.0	**21.3**
H2O	2025	19.2	17.4	16.8	16.0	15.3	15.2	16.0	16.3	15.7	17.6	0.0	0.0	**2,972.9**
OIL	2025	30.7	26.2	27.8	21.5	23.1	23.1	25.1	24.0	23.7	22.3	0.0	0.0	**11,986.1**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	28.8	31.0	30.0	31.0	**6,507.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.7	0.5	0.5	**16.2**
H2O	2024	11.4	12.2	15.1	15.2	16.3	17.2	17.3	24.1	21.2	15.3	13.3	14.1	**2,807.4**
OIL	2024	24.6	23.7	26.9	25.6	26.1	24.0	23.6	18.5	19.9	29.3	28.3	30.1	**11,738.6**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,143.6**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.1**
H2O	2023	11.5	10.2	13.6	14.3	15.2	13.8	14.6	16.9	14.5	14.5	14.7	11.6	**2,614.7**
OIL	2023	23.9	20.2	25.6	30.4	30.9	29.4	30.8	32.1	30.0	30.3	28.6	24.7	**11,438.0**

Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,563.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**4.8**
H2O	2025	17.9	16.5	19.4	20.1	19.3	17.9	18.2	19.7	20.5	23.0	0.0	0.0	**3,163.0**

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Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	8.4	7.2	8.1	7.8	7.5	6.6	6.8	6.9	7.3	7.3	0.0	0.0	**5,650.7**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	27.8	31.0	30.0	31.0	**6,260.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2024	13.0	12.6	13.4	12.5	12.5	11.9	12.6	12.8	12.3	21.4	20.2	20.7	**2,970.5**
OIL	2024	16.0	14.7	15.8	15.1	15.0	14.1	14.7	15.0	13.7	9.1	8.5	8.5	**5,576.8**
DAY	2023	30.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,896.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.9**
H2O	2023	12.3	9.6	14.2	12.5	13.2	12.4	12.9	13.2	12.9	12.8	12.1	12.0	**2,794.6**
OIL	2023	12.4	9.5	13.9	14.6	14.8	14.2	14.9	14.9	14.3	14.4	14.7	16.1	**5,416.6**

Licence **5913** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,862.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.0	0.0	**14.4**
H2O	2025	8.2	8.8	11.5	12.5	11.3	11.4	12.0	13.1	14.4	16.6	0.0	0.0	**3,016.9**
OIL	2025	20.1	18.8	20.5	19.4	18.6	18.4	19.6	19.3	21.3	21.5	0.0	0.0	**13,073.7**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,561.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.6	0.5	0.3	**12.8**
H2O	2024	9.5	9.2	9.8	9.3	9.4	8.7	8.5	8.8	8.8	11.2	10.9	10.3	**2,897.1**
OIL	2024	20.6	19.1	20.5	19.7	20.0	18.3	19.1	19.3	19.6	32.3	25.2	22.5	**12,876.2**
DAY	2023	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,196.4**
GAS	2023	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.3	**10.5**
H2O	2023	6.1	6.9	8.5	8.1	8.3	7.8	8.4	9.8	9.6	9.6	9.5	9.1	**2,782.7**
OIL	2023	17.2	17.9	20.0	20.1	20.7	19.5	20.2	20.7	20.0	20.5	22.2	21.1	**12,620.0**

Licence **5914** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,560.1**
H2O	2025	7.4	8.0	13.5	8.4	7.4	7.6	8.7	8.7	9.0	9.5	0.0	0.0	**2,309.3**
OIL	2025	7.2	7.1	11.0	7.5	7.2	7.3	7.9	7.2	7.5	7.1	0.0	0.0	**4,767.5**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**6,259.3**
H2O	2024	6.4	7.4	7.8	7.7	8.0	8.3	9.8	10.6	10.6	10.7	9.7	9.8	**2,221.1**
OIL	2024	6.4	7.1	7.6	7.2	7.3	7.5	8.7	9.4	9.3	9.8	8.6	9.0	**4,690.5**
DAY	2023	27.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,899.2**
H2O	2023	8.3	6.3	9.9	9.0	9.8	10.2	9.5	10.4	10.3	10.4	9.8	8.9	**2,114.3**
OIL	2023	7.4	5.4	8.1	8.5	8.6	8.7	8.7	9.5	9.4	9.5	9.3	8.8	**4,592.6**

Licence **5915** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	12.4	31.0	11.0	19.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,917.8**
H2O	2025	9.4	4.6	15.3	3.7	6.3	10.3	13.0	12.9	13.0	13.7	0.0	0.0	**2,577.6**
OIL	2025	8.0	3.6	11.4	3.0	5.3	8.5	9.7	9.1	9.8	9.5	0.0	0.0	**8,800.2**
DAY	2024	25.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	23.2	**5,664.1**
H2O	2024	6.5	7.7	8.3	9.5	11.1	11.1	12.3	13.1	13.1	13.3	12.4	9.4	**2,475.4**
OIL	2024	5.9	6.8	7.4	7.9	8.7	8.4	9.0	10.2	10.2	10.8	9.8	7.8	**8,722.3**
DAY	2023	29.0	25.0	31.0	14.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,312.8**
H2O	2023	9.8	8.7	10.6	4.5	8.0	12.0	11.1	10.7	10.1	10.3	10.9	10.1	**2,347.6**
OIL	2023	7.4	6.2	7.8	4.0	6.6	9.5	9.8	9.6	9.0	8.7	8.7	8.7	**8,619.4**

Manitoba Production
2023 To 2025

Licence **5918** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,409.6**
WIN	2025	52.9	53.2	132.3	107.8	102.9	79.3	79.0	79.2	84.3	72.9	0.0	0.0	**6,376.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**6,108.6**
WIN	2024	105.3	79.8	26.7	15.0	4.0	5.3	41.0	35.8	90.0	123.9	97.2	73.2	**5,532.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,754.6**
WIN	2023	45.7	27.4	20.8	19.5	59.2	72.7	69.3	62.8	39.3	67.7	57.2	51.2	**4,835.1**

Licence **5919** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.4**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,500.4**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,453.8**

Licence **5920** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,387.7**
WIN	2025	73.3	49.6	101.3	86.9	74.8	69.8	80.0	87.4	86.9	91.2	0.0	0.0	**19,032.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,083.7**
WIN	2024	118.6	58.7	19.1	15.0	4.0	0.0	47.3	87.0	107.4	143.7	119.9	98.5	**18,231.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.7**
WIN	2023	15.5	14.0	15.5	15.0	16.0	36.3	87.0	80.2	32.5	56.2	83.1	100.9	**17,412.0**

Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **5922** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.0**

Manitoba Production
2023 To 2025

Licence **5922** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.3**

Licence **5923** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,940.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	**2,747.5**
WIN	2024	35.3	14.5	15.5	15.0	4.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**43,940.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,570.5**
WIN	2023	535.6	470.2	469.2	249.0	192.2	149.8	100.1	23.3	15.2	15.6	15.0	25.4	**43,856.3**

Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.6	30.0	29.0	30.0	29.0	31.0	30.0	30.0	0.0	0.0	**6,747.0**
H2O	2025	32.3	32.9	36.6	27.4	26.0	31.9	35.2	38.2	36.1	44.5	0.0	0.0	**6,871.8**
OIL	2025	9.4	6.3	6.3	8.5	8.0	7.3	5.3	4.0	6.0	6.3	0.0	0.0	**10,720.1**
DAY	2024	31.0	29.0	31.0	30.0	29.0	26.5	28.3	31.0	29.0	29.0	30.0	30.8	**6,449.4**
H2O	2024	36.9	37.1	38.5	38.5	36.2	36.9	41.7	44.4	39.5	41.8	31.4	32.3	**6,530.7**
OIL	2024	9.6	7.6	8.8	8.8	4.4	3.4	2.3	2.5	1.8	1.8	6.6	8.5	**10,652.7**
DAY	2023	29.0	28.0	30.7	22.8	29.6	27.0	29.9	31.0	30.0	31.0	30.0	31.0	**6,094.8**
GAS	2023	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**3.9**
H2O	2023	31.6	33.1	35.8	35.7	54.2	34.6	37.0	38.6	36.2	39.9	37.8	37.5	**6,075.5**
OIL	2023	13.5	11.7	12.7	11.2	16.0	14.2	16.0	15.6	14.7	11.7	12.2	14.8	**10,586.6**

Licence **5925** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.4	30.0	29.0	30.0	28.5	30.0	28.0	31.0	0.0	0.0	**6,861.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2025	30.4	28.0	26.3	26.4	23.7	23.9	25.1	24.6	22.8	23.9	0.0	0.0	**3,944.2**
OIL	2025	8.3	7.7	9.0	10.5	10.4	11.2	8.3	8.3	4.8	3.7	0.0	0.0	**15,792.0**
DAY	2024	28.0	29.0	31.0	27.0	31.0	28.0	30.8	29.0	30.0	31.0	30.0	30.8	**6,567.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**16.0**
H2O	2024	26.0	27.9	28.2	35.5	41.0	32.8	35.0	38.0	36.1	29.9	30.0	30.9	**3,689.1**
OIL	2024	14.2	14.4	15.1	18.4	22.9	18.7	20.6	18.9	18.9	8.7	8.0	8.3	**15,709.8**
DAY	2023	31.0	28.0	30.7	28.8	30.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**6,211.8**
GAS	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.1	**13.3**
H2O	2023	23.8	23.8	26.5	27.4	30.8	33.6	36.9	36.6	36.6	40.5	27.2	29.0	**3,297.8**
OIL	2023	31.6	27.8	31.6	32.5	37.3	27.4	23.5	23.9	24.2	25.4	13.3	14.5	**15,522.7**

Licence **5926** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5926** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	5.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,036.7**
GAS	2025	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2025	0.0	15.2	0.0	0.0	17.1	4.8	0.0	0.0	0.0	0.0	0.0	0.0	**14,045.5**
OIL	2025	0.0	0.8	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,848.0**
DAY	2024	0.0	4.0	0.0	0.0	12.0	30.0	4.0	0.0	5.0	0.0	5.0	0.0	**5,024.7**
GAS	2024	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	**2.1**
H2O	2024	0.0	43.5	0.0	0.0	39.9	0.0	49.5	0.0	83.2	0.0	16.2	0.0	**14,008.4**
OIL	2024	0.0	2.4	0.0	0.0	2.1	0.0	2.6	0.0	4.8	0.0	0.8	0.0	**5,846.3**
DAY	2023	2.0	0.0	0.0	0.0	0.0	29.0	11.0	2.0	4.0	14.0	0.0	11.0	**4,964.7**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.1	0.1	0.0	0.1	**1.6**
H2O	2023	13.3	0.0	0.0	0.0	0.0	187.7	67.9	30.4	37.0	162.5	0.0	84.0	**13,776.1**
OIL	2023	0.7	0.0	0.0	0.0	0.0	9.9	3.6	1.6	2.0	8.5	0.0	4.6	**5,833.6**

Licence **5927** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,908.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,849.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,210.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,908.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,849.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,210.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,908.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,849.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,210.0**

Licence **5928** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,959.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,254.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,959.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,254.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,959.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,254.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.6**

Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.0	17.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,642.2**
GAS	2025	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.4	0.0	0.0	**19.1**
H2O	2025	13.9	14.1	16.9	16.6	15.3	8.5	16.1	14.3	14.6	17.0	0.0	0.0	**2,488.6**
OIL	2025	19.0	17.5	17.2	17.7	17.9	10.5	18.6	17.2	16.7	16.7	0.0	0.0	**9,496.4**
DAY	2024	30.0	29.0	31.0	30.0	31.0	29.8	30.7	29.9	30.0	30.9	30.0	27.0	**6,352.6**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.9**
H2O	2024	26.5	16.8	21.7	26.8	24.1	23.3	20.9	19.0	14.0	15.1	15.1	13.0	**2,341.3**
OIL	2024	27.2	14.8	16.2	16.4	19.2	19.9	22.9	23.4	17.3	18.1	20.1	17.6	**9,327.4**
DAY	2023	31.0	27.8	30.7	29.5	30.8	30.0	30.8	31.0	30.0	30.8	27.0	30.5	**5,993.3**

Manitoba Production
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Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**12.2**
H2O	2023	8.5	8.3	9.8	9.8	9.6	10.3	11.2	11.3	12.3	12.6	13.6	31.1	**2,105.0**
OIL	2023	35.4	28.4	32.4	31.9	34.5	30.7	30.6	27.2	23.0	23.1	23.4	32.0	**9,094.3**

Licence **5931** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	1.0	27.6	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,356.5**
H2O	2025	0.6	0.0	1.2	0.8	0.7	0.6	0.7	0.0	0.0	0.0	0.0	0.0	**818.5**
OIL	2025	1.7	0.1	3.5	3.4	3.5	3.6	4.1	0.2	0.0	0.0	0.0	0.0	**2,396.0**
DAY	2024	18.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	30.0	30.9	26.8	10.0	**6,190.9**
H2O	2024	0.8	1.5	1.5	1.5	1.2	1.3	1.5	1.5	1.4	1.5	1.1	0.4	**813.9**
OIL	2024	3.3	5.4	5.8	4.3	1.9	1.8	3.9	4.1	3.8	4.0	3.3	1.2	**2,375.9**
DAY	2023	27.0	15.0	0.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,862.6**
H2O	2023	0.8	0.5	0.0	0.0	0.2	5.5	8.3	6.4	3.7	3.9	2.8	1.6	**798.7**
OIL	2023	5.7	2.9	0.0	0.0	1.0	10.9	14.5	12.2	8.6	8.6	9.6	6.4	**2,333.1**

Licence **5935** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**

Licence **5936** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	20.0	31.0	24.0	26.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,341.7**
H2O	2025	10.1	7.9	11.8	8.5	10.9	16.0	16.6	18.4	17.6	16.9	0.0	0.0	**3,803.7**
OIL	2025	1.3	1.0	1.5	1.0	1.2	1.8	2.0	1.3	1.2	1.2	0.0	0.0	**2,079.4**
DAY	2024	23.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	30.0	29.7	30.0	30.8	**6,061.1**
H2O	2024	9.7	12.9	13.8	12.4	12.1	11.4	12.1	15.9	21.2	18.3	16.1	12.5	**3,669.0**
OIL	2024	1.5	1.9	2.1	2.0	2.0	1.9	2.1	2.7	3.2	3.0	2.5	1.6	**2,065.9**
DAY	2023	31.0	25.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,705.6**
H2O	2023	12.7	10.5	13.3	12.4	7.0	5.2	6.3	6.9	8.6	10.8	11.2	13.1	**3,500.6**
OIL	2023	1.1	0.9	1.1	1.2	0.7	0.6	0.8	0.9	1.2	1.7	1.7	2.1	**2,039.4**

Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**6,679.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.0	0.0	**1.1**
H2O	2025	51.3	47.5	36.9	16.1	16.5	14.9	61.2	153.2	116.3	112.2	0.0	0.0	**6,475.8**
OIL	2025	6.1	5.2	5.8	5.4	5.7	5.5	21.6	50.2	38.0	33.0	0.0	0.0	**3,824.4**
DAY	2024	27.2	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	29.9	30.0	31.0	**6,379.8**

Manitoba Production
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Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	16.5	19.5	27.0	29.2	30.0	28.1	28.8	18.0	16.5	18.5	40.5	52.9	**5,849.7**
OIL	2024	3.6	4.2	6.1	4.2	4.3	4.2	4.3	4.9	5.0	6.1	5.9	6.2	**3,647.9**
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.8	31.0	29.8	30.8	30.0	31.0	**6,019.8**
H2O	2023	20.6	17.1	18.9	22.2	20.1	16.8	18.1	27.5	31.8	32.6	30.2	18.9	**5,524.2**
OIL	2023	6.8	5.0	5.1	7.8	5.1	4.8	5.0	5.6	7.1	7.5	7.0	4.1	**3,588.9**

Licence **5941** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	20.5	31.0	29.6	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,641.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2025	8.1	6.2	9.0	8.8	9.4	14.2	14.8	5.4	4.2	4.3	0.0	0.0	**3,717.5**
OIL	2025	10.9	7.7	11.6	10.7	11.5	12.0	12.9	2.9	1.8	1.7	0.0	0.0	**7,417.1**
DAY	2024	20.0	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	28.0	29.0	**6,349.7**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2024	6.4	9.5	11.1	9.0	6.3	6.0	6.2	9.7	10.7	9.8	8.5	8.7	**3,633.1**
OIL	2024	5.7	8.6	13.5	11.0	7.8	7.5	7.8	10.0	10.6	11.7	10.9	11.6	**7,333.4**
DAY	2023	30.9	28.0	31.0	29.0	31.0	30.0	30.8	29.4	29.8	30.8	30.0	31.0	**5,999.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2023	12.7	10.6	11.3	10.2	10.8	12.5	13.2	14.5	11.8	10.3	10.0	9.9	**3,531.2**
OIL	2023	16.7	12.8	12.9	12.6	12.1	7.5	7.2	7.8	8.9	9.5	9.4	8.9	**7,216.7**

Licence **5942** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,102.1**
H2O	2025	5.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.3**
OIL	2025	2.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,839.8**
DAY	2024	18.5	28.5	30.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	30.0	31.0	**6,065.1**
H2O	2024	3.6	5.8	6.0	5.9	6.0	4.4	4.3	5.0	5.3	5.5	5.1	5.3	**2,240.2**
OIL	2024	1.8	2.8	2.8	2.8	2.9	2.0	2.1	1.9	1.8	1.9	1.8	2.0	**2,837.4**
DAY	2023	16.9	26.0	31.0	30.0	31.0	30.0	30.8	31.0	29.5	31.0	29.0	31.0	**5,713.8**
H2O	2023	7.1	11.3	18.7	17.5	9.1	9.1	9.5	9.8	9.4	9.6	18.7	24.3	**2,178.0**
OIL	2023	3.1	4.5	3.5	3.8	5.5	4.0	4.0	1.9	1.1	1.1	1.6	2.2	**2,810.8**

Licence **5945** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,855.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,855.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,855.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**

UWI **100.08-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**

Manitoba Production
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Licence **5945** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,904.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,904.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,904.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**

Licence **5946** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	7.0	29.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,207.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**3.9**
H2O	2025	7.7	5.4	15.1	13.3	10.6	16.8	14.1	13.3	12.7	0.0	0.0	0.0	**2,670.5**
OIL	2025	0.9	0.6	1.6	1.5	1.2	1.9	1.5	1.5	1.4	16.0	0.0	0.0	**4,149.0**
DAY	2024	11.0	21.0	22.8	30.0	30.0	27.0	31.0	31.0	30.0	31.0	24.0	17.7	**4,958.3**
H2O	2024	5.2	7.7	9.0	11.0	8.8	8.6	9.0	8.5	10.3	11.2	7.1	10.4	**2,561.5**
OIL	2024	1.3	1.9	2.3	2.8	2.2	2.1	2.2	1.4	1.1	1.3	0.7	1.2	**4,120.9**
DAY	2023	21.0	12.8	17.0	21.0	16.0	30.0	30.9	24.0	30.0	31.0	30.0	27.0	**4,651.8**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2023	5.7	3.9	2.8	3.0	10.1	11.9	11.5	7.5	8.2	7.9	23.6	14.8	**2,454.7**
OIL	2023	10.9	7.3	5.2	5.8	0.0	1.9	2.9	1.8	2.1	2.0	5.9	3.7	**4,100.4**

Licence **5947** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	31.0	23.0	30.8	28.0	27.0	29.0	30.0	26.0	0.0	0.0	**6,549.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**7.7**
H2O	2025	51.3	45.5	48.8	36.4	47.5	44.7	43.8	47.8	46.2	42.4	0.0	0.0	**6,549.1**
OIL	2025	6.7	4.3	1.7	0.7	0.9	4.5	6.1	6.4	13.1	10.2	0.0	0.0	**12,032.4**
DAY	2024	31.0	28.2	27.0	30.0	28.7	22.0	30.2	27.6	28.0	25.0	29.6	23.8	**6,267.1**
GAS	2024	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**7.5**
H2O	2024	39.8	38.5	36.6	30.2	26.6	19.5	26.6	24.9	32.6	37.3	44.2	40.7	**6,094.7**
OIL	2024	6.4	5.0	4.6	15.5	17.4	13.0	18.0	16.8	14.9	9.9	11.1	5.3	**11,977.8**
DAY	2023	30.9	28.0	29.8	28.0	25.8	26.0	29.9	31.0	26.0	28.0	30.0	31.0	**5,936.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**6.7**
H2O	2023	39.8	32.9	35.7	33.5	32.1	31.0	29.7	33.5	32.0	34.2	40.9	47.0	**5,697.2**

Manitoba Production
2023 To 2025

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.6	16.7	17.9	16.4	13.6	13.4	15.5	14.5	8.4	8.9	7.9	5.0	**11,839.9**

Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.8	27.0	30.8	28.0	31.0	29.0	30.0	30.0	0.0	0.0	**6,673.7**
H2O	2025	135.9	123.9	127.1	115.5	130.9	121.3	132.1	125.1	127.8	168.7	0.0	0.0	**36,773.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.4	4.1	2.1	1.2	1.5	0.0	0.0	**8,886.9**
DAY	2024	30.0	17.0	30.8	29.0	30.7	29.4	27.2	30.6	30.0	31.0	27.4	30.8	**6,379.1**
H2O	2024	142.7	86.7	159.3	143.1	147.0	137.4	126.8	145.5	149.3	152.5	131.9	147.2	**35,465.6**
OIL	2024	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,877.6**
DAY	2023	30.9	28.0	28.8	30.0	28.8	30.0	28.9	31.0	29.0	31.0	28.0	31.0	**6,035.2**
H2O	2023	153.7	116.6	115.2	99.2	146.6	152.1	143.5	149.8	126.1	112.7	130.5	147.4	**33,796.2**
OIL	2023	3.6	4.2	5.3	11.4	4.9	2.1	1.0	0.0	0.6	1.1	1.3	1.4	**8,876.5**

Licence **5950** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.8	31.0	28.0	25.8	28.0	29.0	24.0	28.0	29.0	0.0	0.0	**6,804.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	**10.9**
H2O	2025	43.1	40.3	60.1	22.9	41.2	63.9	46.0	32.5	37.5	48.1	0.0	0.0	**7,541.1**
OIL	2025	18.4	13.9	20.5	11.0	11.0	11.3	5.0	3.6	4.3	11.9	0.0	0.0	**15,676.6**
DAY	2024	29.0	28.2	28.1	30.0	28.7	29.4	30.2	28.6	29.0	26.0	28.6	27.0	**6,524.8**
GAS	2024	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.2**
H2O	2024	35.6	38.6	45.4	58.1	50.6	51.0	52.7	49.9	42.3	41.2	38.0	32.5	**7,105.5**
OIL	2024	6.6	7.9	12.0	17.9	13.8	16.5	18.3	17.8	19.6	13.4	16.5	17.1	**15,565.7**
DAY	2023	28.9	28.0	30.0	29.0	29.0	30.0	30.9	30.0	28.0	30.0	30.0	31.0	**6,182.0**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**9.3**
H2O	2023	43.2	41.6	48.7	45.9	43.2	45.6	46.5	46.9	43.2	40.0	37.5	39.5	**6,569.6**
OIL	2023	25.0	24.6	27.6	30.7	30.5	27.8	29.4	29.1	19.7	9.2	7.1	6.5	**15,388.3**

Licence **5951** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**

Licence **5954** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.6	27.5	30.8	29.7	30.6	27.8	30.8	29.8	29.7	29.8	0.0	0.0	**6,733.1**
GAS	2025	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**14.7**
H2O	2025	1794.9	1897.8	2124.1	2074.0	2217.3	1954.9	2065.9	2028.4	2032.6	2061.8	0.0	0.0	**376,839.1**
OIL	2025	32.7	31.7	34.5	32.8	34.9	31.3	33.4	30.9	31.9	29.3	0.0	0.0	**20,360.1**

Manitoba Production
2023 To 2025

Licence **5954** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.4	28.6	30.6	29.8	30.5	29.3	30.7	29.5	29.4	30.6	29.5	30.7	**6,439.0**
GAS	2024	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.1	0.2	0.2	**12.9**
H2O	2024	2077.6	1900.8	2053.0	1987.5	2020.5	1939.3	2002.2	1982.9	1993.7	2064.4	1914.6	1944.8	**356,587.4**
OIL	2024	37.7	37.0	42.8	41.9	43.1	45.4	43.9	42.6	42.2	35.5	36.9	38.2	**20,036.7**
DAY	2023	30.5	27.4	30.3	28.7	30.6	29.3	30.5	28.9	29.7	30.0	29.6	30.7	**6,079.4**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**10.3**
H2O	2023	1800.7	1830.9	2069.7	1979.3	2114.0	1977.4	2028.2	1922.5	1948.5	1916.7	1978.8	2039.0	**332,706.1**
OIL	2023	30.8	36.4	57.0	56.7	61.4	58.6	53.9	38.5	39.6	39.8	39.3	38.5	**19,549.5**

Licence **5955** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,728,829.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,274.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,728,829.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,274.3**

Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.16-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,037.0**
WIN	2025	861.7	753.3	921.3	807.8	654.6	764.0	831.7	788.9	710.6	727.9	0.0	0.0	**848,153.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
WIN	2024	814.4	890.8	1045.4	953.9	855.1	819.5	819.4	820.7	886.7	897.9	764.5	826.9	**840,332.1**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.0**
WIN	2023	1114.7	907.0	899.9	954.9	1021.1	912.2	824.6	944.7	808.3	929.6	881.6	893.8	**829,936.9**

Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole NN** Field Code **1** Pool Code **59NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.9**
DAY	2024	5.0	4.0	5.0	5.0	5.0	4.0	3.0	8.0	6.0	5.0	0.0	0.0	**1,204.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**2.3**
H2O	2024	2.5	1.6	2.9	1.6	2.4	2.0	0.5	1.5	3.3	1.1	0.0	0.0	**243.2**
OIL	2024	0.5	0.2	0.6	0.3	0.4	0.4	0.1	0.5	1.3	0.4	0.0	0.0	**404.9**
DAY	2023	2.0	5.0	6.0	5.0	3.0	5.0	7.0	6.0	5.0	4.0	8.0	5.0	**1,154.3**
H2O	2023	1.3	3.0	3.3	2.4	1.9	2.3	3.0	2.8	2.7	1.5	4.2	1.9	**223.8**
OIL	2023	0.0	0.2	0.2	0.1	0.1	0.2	0.5	0.5	0.5	0.3	0.8	0.3	**400.2**

Licence **5958** Well Name **Ewart Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**

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Licence **5958** Well Name **Ewart Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**

Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	1.0	29.6	30.0	29.8	22.0	30.8	1.0	0.0	0.0	0.0	0.0	**5,501.8**
H2O	2025	2.6	0.2	5.6	5.9	5.6	4.1	5.9	0.2	0.0	0.0	0.0	0.0	**1,556.4**
OIL	2025	0.1	0.0	0.3	0.3	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	**3,076.0**
DAY	2024	18.0	28.8	27.0	29.8	31.0	30.0	30.7	29.9	29.8	30.9	25.0	15.0	**5,344.6**
H2O	2024	1.6	3.6	3.3	2.9	2.8	2.6	2.6	4.7	4.7	5.5	4.8	3.0	**1,526.3**
OIL	2024	0.4	0.8	0.8	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.3	0.1	**3,074.5**
DAY	2023	24.0	14.0	5.0	29.5	30.6	30.0	30.8	31.0	30.0	31.0	29.8	31.0	**5,018.7**
H2O	2023	8.3	5.3	1.9	12.0	12.6	7.5	7.2	5.8	4.9	2.6	2.0	2.8	**1,484.2**
OIL	2023	2.2	1.2	0.5	2.5	2.4	1.8	2.0	1.5	1.2	0.5	0.3	0.6	**3,068.7**

Licence **5961** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**

Licence **5962** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	23.0	29.6	30.0	30.8	30.0	31.0	29.3	30.0	31.0	0.0	0.0	**6,678.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**23.8**
H2O	2025	11.1	13.1	16.9	7.6	6.8	4.3	5.0	5.2	6.4	6.3	0.0	0.0	**1,553.0**
OIL	2025	20.3	21.7	27.2	35.1	35.8	32.6	40.2	39.3	41.9	39.9	0.0	0.0	**14,150.3**
DAY	2024	23.0	29.0	29.7	30.0	31.0	29.8	30.7	30.8	30.0	29.0	30.0	27.9	**6,390.5**
GAS	2024	0.2	0.3	0.3	0.3	0.4	0.3	0.6	0.7	0.6	0.5	0.3	0.3	**20.6**
H2O	2024	3.7	5.1	7.1	7.9	6.1	4.7	9.0	6.9	8.0	9.0	13.0	13.4	**1,470.3**
OIL	2024	20.8	26.4	29.7	30.8	32.5	31.4	48.5	51.2	48.7	39.2	26.7	26.0	**13,816.3**
DAY	2023	28.0	18.0	25.7	21.0	30.8	30.0	30.8	31.0	30.0	31.0	29.5	31.0	**6,039.6**
GAS	2023	0.3	0.2	0.2	0.2	0.3	0.3	0.5	0.3	0.4	0.3	0.3	0.3	**15.8**
H2O	2023	7.3	5.5	8.3	10.7	11.5	7.3	7.2	8.1	7.8	8.6	6.0	5.6	**1,376.4**
OIL	2023	18.1	10.5	15.9	24.1	39.8	33.5	36.0	40.5	39.2	29.1	27.0	32.1	**13,404.4**

Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**

Licence **5965** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,679.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.6**
H2O	2025	192.4	183.2	190.6	187.7	182.4	179.5	183.7	201.5	142.1	189.7	0.0	0.0	**42,587.7**
OIL	2025	8.7	3.7	3.9	5.9	11.3	10.9	11.5	16.1	2.7	9.9	0.0	0.0	**6,084.1**
DAY	2024	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,375.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.6**
H2O	2024	208.0	196.9	207.4	199.1	207.6	225.1	102.8	192.0	189.0	187.6	185.0	154.3	**40,754.9**
OIL	2024	6.5	6.0	6.4	6.2	6.4	6.1	6.2	13.4	15.2	14.6	9.6	27.5	**5,999.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,011.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.4**
H2O	2023	253.3	225.7	237.1	272.9	204.7	230.2	233.8	229.2	217.3	221.9	209.9	215.7	**38,500.1**
OIL	2023	23.6	13.4	21.2	9.0	7.0	5.3	7.1	7.1	6.6	6.9	6.5	7.5	**5,875.4**

Licence **5966** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	27.0	27.0	28.0	27.0	27.0	0.0	0.0	**6,532.7**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.0**
H2O	2025	25.2	23.8	25.7	24.9	24.7	20.9	20.4	24.1	25.3	25.1	0.0	0.0	**3,943.1**
OIL	2025	10.7	8.7	9.4	8.9	5.6	8.0	8.5	7.6	6.5	5.9	0.0	0.0	**8,269.7**
DAY	2024	31.0	27.8	31.0	30.0	28.0	26.4	30.1	23.8	26.0	31.0	30.0	30.8	**6,248.9**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	**5.3**
H2O	2024	25.3	24.3	33.8	31.7	26.8	23.4	26.9	26.9	30.3	28.7	26.1	25.6	**3,703.0**
OIL	2024	14.4	12.6	8.1	6.8	6.8	6.7	8.4	5.3	5.9	9.4	9.7	11.1	**8,189.9**
DAY	2023	31.0	28.0	31.0	27.0	30.0	28.0	27.8	29.0	30.0	29.0	27.0	27.0	**5,903.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.6**
H2O	2023	27.3	27.1	32.3	24.4	26.8	26.5	24.8	25.7	27.0	25.2	23.9	23.6	**3,373.2**
OIL	2023	13.7	10.1	12.0	13.4	12.0	10.5	11.7	13.4	13.7	10.1	10.7	11.9	**8,084.7**

Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,722.0**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**12.6**
H2O	2025	44.2	41.4	44.1	44.4	44.8	42.1	42.5	44.9	42.1	38.0	0.0	0.0	**5,281.2**
OIL	2025	7.2	5.7	6.0	5.0	4.1	7.2	9.4	7.6	9.0	15.2	0.0	0.0	**12,725.6**
DAY	2024	31.0	27.0	31.0	30.0	31.0	29.4	30.1	27.2	30.0	31.0	27.0	30.8	**6,418.2**
GAS	2024	0.6	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**12.0**
H2O	2024	27.2	25.6	37.9	35.4	40.4	36.2	32.9	33.8	39.8	45.9	40.7	45.2	**4,852.7**
OIL	2024	21.9	18.5	12.8	11.3	10.7	11.0	14.7	9.2	9.6	10.0	6.2	7.7	**12,649.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,062.7**

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Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.4	0.2	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**10.2**
H2O	2023	20.6	21.4	29.0	27.6	33.9	33.3	35.8	38.8	37.3	35.8	32.9	31.2	**4,411.7**
OIL	2023	28.8	22.5	20.2	20.7	16.4	14.7	14.1	13.6	13.7	14.4	16.1	18.9	**12,505.6**

Licence **5968** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,691.6**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**8.7**
H2O	2025	58.3	54.3	57.7	58.2	60.6	60.5	68.2	65.2	59.3	61.0	0.0	0.0	**6,800.3**
OIL	2025	8.0	6.5	6.3	6.1	6.9	6.9	5.5	5.5	6.5	8.0	0.0	0.0	**9,754.3**
DAY	2024	31.0	27.8	31.0	30.0	31.0	25.0	29.1	29.1	30.0	27.8	30.0	30.8	**6,387.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2024	52.2	46.7	54.2	52.5	55.7	44.2	50.3	52.7	60.7	55.6	59.0	60.1	**6,197.0**
OIL	2024	13.9	13.8	12.3	10.4	9.2	6.0	9.8	9.2	7.6	7.4	8.4	9.0	**9,688.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,035.2**
GAS	2023	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2023	51.2	47.5	57.5	55.3	55.5	45.8	46.1	61.0	59.8	58.7	55.6	57.0	**5,553.1**
OIL	2023	20.4	17.5	16.3	16.1	17.3	18.0	18.2	8.9	8.6	9.3	10.3	10.0	**9,571.1**

Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,477.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.5	0.3	0.2	0.5	0.2	0.0	0.0	**9.7**
H2O	2025	30.8	28.4	31.0	32.5	30.3	26.9	31.1	32.2	30.0	31.8	0.0	0.0	**4,778.7**
OIL	2025	20.2	17.3	19.3	18.7	20.4	24.0	22.9	21.4	22.0	20.9	0.0	0.0	**10,364.9**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.9	30.8	29.8	31.0	30.0	30.8	**6,173.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.5**
H2O	2024	35.8	33.4	34.0	31.4	34.3	32.0	33.0	34.9	35.0	34.2	32.0	32.9	**4,473.7**
OIL	2024	19.0	17.2	20.4	20.0	19.9	18.8	19.4	17.5	17.5	20.0	20.0	20.5	**10,157.8**
DAY	2023	31.0	28.0	30.5	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,809.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.3**
H2O	2023	38.2	35.6	39.2	35.5	32.6	29.1	29.8	35.6	36.3	35.9	32.6	33.5	**4,070.8**
OIL	2023	14.5	13.0	14.0	15.3	15.7	14.3	14.7	17.3	17.4	17.9	20.0	20.6	**9,927.6**

Licence **5970** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	30.0	26.0	27.5	30.0	28.0	0.0	0.0	**6,491.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.4**
H2O	2025	23.1	21.1	23.1	23.6	19.5	21.6	19.1	22.5	27.0	26.2	0.0	0.0	**4,302.1**
OIL	2025	20.4	17.6	19.5	18.7	17.0	18.9	18.2	17.6	17.7	14.9	0.0	0.0	**10,079.2**
DAY	2024	31.0	27.8	31.0	30.0	28.0	30.0	26.0	31.0	30.0	28.0	30.0	30.8	**6,202.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.4**
H2O	2024	27.7	25.1	27.5	25.8	24.4	25.1	21.7	26.3	26.4	23.3	24.2	25.2	**4,075.3**
OIL	2024	18.6	17.5	18.5	17.8	15.8	16.6	14.6	17.9	17.9	18.2	20.0	20.8	**9,898.7**
DAY	2023	31.0	28.0	31.0	27.0	30.0	28.0	30.8	27.0	30.0	28.0	30.0	28.0	**5,848.9**
GAS	2023	0.4	0.2	0.4	0.3	0.3	0.1	0.1	0.3	0.5	0.4	0.1	0.1	**12.2**
H2O	2023	24.4	22.4	25.1	20.6	21.4	18.3	20.0	22.4	26.0	23.7	27.3	25.2	**3,772.6**
OIL	2023	22.2	19.7	21.5	19.7	20.9	18.0	19.9	20.4	23.1	20.9	19.7	18.3	**9,684.5**

Manitoba Production
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Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	24.0	24.0	25.0	23.8	25.0	24.0	25.0	25.0	31.0	0.0	0.0	**6,189.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2025	47.6	52.2	46.6	49.4	45.9	50.2	50.4	53.3	52.8	87.5	0.0	0.0	**8,704.2**
OIL	2025	5.7	5.7	0.0	0.0	0.0	1.4	3.9	4.0	4.1	2.9	0.0	0.0	**12,400.8**
DAY	2024	26.0	25.7	24.0	15.0	26.7	29.4	27.2	26.6	25.0	27.0	26.6	24.8	**5,939.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**4.4**
H2O	2024	68.7	70.5	60.1	33.9	58.6	65.0	48.6	47.1	45.9	48.7	49.0	52.1	**8,168.3**
OIL	2024	1.2	1.9	2.5	2.1	4.1	3.3	4.9	5.0	4.9	5.5	12.0	6.9	**12,373.1**
DAY	2023	26.9	26.0	27.8	21.0	25.8	26.0	29.9	25.0	27.0	24.0	30.0	26.0	**5,635.3**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.0	**4.3**
H2O	2023	66.4	66.2	72.1	52.6	65.7	52.2	52.3	45.5	51.5	52.7	66.4	68.5	**7,520.1**
OIL	2023	14.8	13.3	14.1	11.7	13.8	5.3	7.9	6.7	7.0	5.8	7.4	1.4	**12,318.8**

Licence **5972** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,668.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.2**
H2O	2025	69.7	66.6	71.6	69.2	69.1	68.9	70.8	78.3	75.9	75.1	0.0	0.0	**7,317.9**
OIL	2025	16.9	12.7	13.8	15.6	16.6	16.5	18.3	15.3	15.1	17.4	0.0	0.0	**7,173.2**
DAY	2024	31.0	27.8	31.0	30.0	30.7	30.0	30.1	31.0	30.0	30.8	30.0	30.8	**6,364.9**
GAS	2024	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2024	65.7	65.8	68.1	67.5	69.5	65.4	72.0	73.5	70.1	71.6	68.2	70.9	**6,602.7**
OIL	2024	19.8	12.9	14.9	15.1	15.7	16.0	11.5	14.2	17.7	17.5	17.2	17.7	**7,015.0**
DAY	2023	29.5	25.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,001.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**5.9**
H2O	2023	61.0	53.0	67.6	60.4	57.7	52.7	54.5	66.2	64.9	66.2	64.1	64.6	**5,774.4**
OIL	2023	10.3	8.5	14.0	14.5	14.0	13.9	14.9	16.8	16.3	16.0	16.3	18.4	**6,824.8**

Licence **5973** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	2.9	4.0	5.9	29.5	30.5	30.7	29.6	30.8	0.0	0.0	**6,516.1**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**29.9**
H2O	2025	0.0	0.0	199.7	298.1	458.0	2178.7	2186.3	2194.7	2103.6	2234.4	0.0	0.0	**369,757.4**
OIL	2025	0.0	0.0	3.4	4.8	5.5	27.4	29.3	23.8	21.8	22.1	0.0	0.0	**14,912.4**
DAY	2024	11.3	12.8	21.0	29.4	31.0	28.9	30.9	30.8	30.0	21.8	0.0	0.0	**6,352.2**
GAS	2024	0.1	0.1	0.2	0.4	0.6	0.9	0.9	1.0	1.0	0.7	0.0	0.0	**26.7**
H2O	2024	841.5	921.7	1411.6	1963.7	2059.0	1843.3	1977.6	1936.6	1865.6	1354.3	0.0	0.0	**357,903.9**
OIL	2024	8.7	9.8	15.1	20.8	31.1	36.7	39.1	38.3	36.5	27.1	0.0	0.0	**14,774.3**
DAY	2023	30.9	28.0	30.5	30.0	30.9	30.0	30.8	29.0	30.0	29.2	29.2	30.2	**6,104.3**
GAS	2023	0.7	0.6	0.7	0.4	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.3	**20.8**
H2O	2023	2152.5	2022.4	2226.8	2136.7	2202.7	2139.7	2193.6	2079.2	2157.1	2096.2	2143.2	2243.7	**341,729.0**
OIL	2023	35.1	34.5	39.8	38.4	38.4	33.7	33.9	29.5	29.7	28.3	25.3	23.1	**14,511.1**

Licence **5974** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	30.0	30.6	30.0	31.0	29.0	28.0	31.0	0.0	0.0	**6,684.1**
H2O	2025	54.5	49.3	52.5	56.0	53.2	41.4	42.2	38.1	35.4	41.6	0.0	0.0	**7,948.9**
OIL	2025	3.7	3.0	3.4	2.9	3.0	2.7	2.4	3.3	3.7	2.7	0.0	0.0	**2,454.9**

Manitoba Production
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Licence **5974** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.4	31.0	30.0	28.7	28.0	30.8	30.8	29.0	31.0	30.0	30.8	**6,385.0**
H2O	2024	45.4	37.3	44.1	42.0	36.5	34.8	36.9	36.2	41.9	45.1	40.5	50.7	**7,484.7**
OIL	2024	2.3	2.2	2.1	2.0	2.9	3.1	3.8	3.4	2.1	2.4	2.7	3.4	**2,424.1**
DAY	2023	29.8	28.0	20.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,025.5**
H2O	2023	56.8	55.2	41.0	54.0	50.4	28.4	42.6	46.5	45.0	42.1	42.8	45.5	**6,993.3**
OIL	2023	4.6	4.3	3.4	4.3	3.1	1.9	2.1	2.4	2.0	1.1	2.4	2.4	**2,391.7**

Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,670.4**
H2O	2025	40.1	35.9	42.8	40.1	39.5	38.8	37.5	38.9	39.1	47.4	0.0	0.0	**8,143.3**
OIL	2025	2.0	1.6	1.9	1.7	1.8	2.2	4.0	3.8	3.5	3.7	0.0	0.0	**1,406.1**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	28.5	30.0	31.0	30.0	30.8	**6,367.8**
H2O	2024	41.1	44.2	42.9	40.2	42.4	45.3	43.0	39.1	45.4	46.9	42.7	41.2	**7,743.2**
OIL	2024	0.3	0.6	0.4	0.3	0.3	1.4	1.5	1.3	1.4	1.5	1.6	2.0	**1,379.9**
DAY	2023	29.8	28.0	31.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	30.0	31.0	**6,005.6**
H2O	2023	45.7	41.1	44.3	38.5	40.5	35.8	43.9	47.5	41.5	43.6	40.6	41.5	**7,228.8**
OIL	2023	1.3	0.8	0.8	0.7	0.5	0.3	1.0	1.0	0.2	0.3	0.3	0.3	**1,367.3**

Licence **5976** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,740.6**
H2O	2025	52.3	48.7	51.7	50.4	49.8	50.7	54.8	55.2	51.5	57.2	0.0	0.0	**9,597.4**
OIL	2025	2.9	2.6	2.5	2.5	2.7	2.7	3.3	3.4	3.7	3.3	0.0	0.0	**3,811.9**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**6,437.0**
H2O	2024	56.9	55.8	63.3	60.1	61.9	58.0	58.4	60.0	58.6	56.1	51.6	52.6	**9,075.1**
OIL	2024	4.1	3.9	4.1	3.6	2.9	2.8	2.4	2.0	2.2	2.6	2.8	2.9	**3,782.3**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,072.5**
H2O	2023	60.2	56.7	64.6	56.4	58.4	59.1	57.1	61.7	60.9	60.7	61.3	62.6	**8,381.8**
OIL	2023	2.8	1.9	1.7	2.8	3.8	3.3	3.8	4.5	3.4	3.4	3.6	4.3	**3,746.0**

Licence **5977** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,297.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,297.2**

Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	22.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,464.8**
H2O	2025	10.6	8.3	12.2	11.7	11.6	11.7	12.3	13.0	13.2	18.6	0.0	0.0	**2,862.7**
OIL	2025	3.0	2.2	3.3	2.3	1.9	1.6	1.6	1.0	0.6	0.6	0.0	0.0	**2,924.8**
DAY	2024	23.0	28.8	31.0	30.0	30.0	29.0	15.9	30.6	30.0	30.7	30.0	29.0	**6,169.2**
H2O	2024	6.7	13.1	13.1	15.4	23.7	11.6	5.9	10.5	10.7	10.7	10.3	10.3	**2,739.5**

Manitoba Production
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Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	1.4	2.9	2.9	3.5	5.4	2.7	1.3	2.3	2.3	2.5	2.5	2.6	**2,906.7**
DAY	2023	28.8	24.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.7	29.3	31.0	**5,831.2**
H2O	2023	5.3	4.3	5.5	5.5	6.0	6.1	5.0	7.3	6.5	6.6	6.5	7.4	**2,597.5**
OIL	2023	8.5	6.5	8.0	8.9	9.2	9.6	7.9	11.2	10.1	9.8	9.5	6.3	**2,874.4**

Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	13.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,469.5**
H2O	2025	5.4	4.8	13.9	13.9	14.0	13.7	14.2	15.4	15.8	19.5	0.0	0.0	**2,333.4**
OIL	2025	2.1	1.7	4.8	3.3	2.4	2.6	2.9	1.9	0.9	1.2	0.0	0.0	**3,415.0**
DAY	2024	28.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	26.0	24.0	**6,196.9**
H2O	2024	7.9	9.5	10.2	9.8	10.5	9.3	9.4	9.6	9.8	9.8	8.2	8.1	**2,202.8**
OIL	2024	3.9	3.0	3.2	3.2	3.4	3.0	3.2	3.2	3.2	3.4	3.0	2.9	**3,391.2**
DAY	2023	27.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,846.9**
H2O	2023	5.5	4.3	6.6	6.2	6.6	5.4	4.9	5.3	4.7	5.2	5.3	6.9	**2,090.7**
OIL	2023	7.9	5.9	8.5	9.0	9.2	7.6	6.6	7.2	6.5	7.0	7.1	6.1	**3,352.6**

Licence **5981** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**

Licence **5982** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,131.0**
H2O	2025	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.7**
OIL	2025	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,130.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,130.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.5**

Licence **5983** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	29.1	30.3	30.0	29.0	31.0	30.0	30.0	0.0	0.0	**6,379.7**
H2O	2025	78.3	69.9	78.5	75.4	73.9	66.7	64.7	71.4	75.0	80.0	0.0	0.0	**9,526.5**
OIL	2025	0.9	0.8	0.9	1.1	1.9	2.8	4.3	4.1	3.1	2.8	0.0	0.0	**3,259.9**
DAY	2024	27.3	27.8	31.0	30.0	30.4	29.7	30.7	30.3	30.0	31.0	30.0	29.0	**6,081.3**

Manitoba Production
2023 To 2025

Licence **5983** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	83.2	83.2	91.3	88.8	93.0	83.7	81.5	93.7	87.2	89.4	85.6	79.5	**8,792.7**
OIL	2024	4.6	3.8	3.5	4.2	5.5	5.0	4.9	5.2	1.8	1.9	1.8	1.5	**3,237.2**
DAY	2023	30.4	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,724.1**
H2O	2023	42.7	40.5	45.5	39.7	30.6	43.4	61.1	70.1	70.8	85.8	92.0	99.0	**7,752.6**
OIL	2023	5.0	4.3	4.7	4.6	3.0	4.2	5.3	5.0	5.1	5.2	5.5	5.9	**3,193.5**

Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	17.0	29.0	29.1	30.4	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,577.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.6**
H2O	2025	8.7	5.4	8.8	8.0	7.3	7.1	7.2	6.9	7.3	15.3	0.0	0.0	**2,223.6**
OIL	2025	13.6	7.9	13.5	14.2	18.2	19.2	18.1	14.2	13.8	13.6	0.0	0.0	**5,700.8**
DAY	2024	19.0	28.3	31.0	30.0	30.4	29.7	30.8	31.0	30.0	31.0	26.0	30.8	**6,292.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.6**
H2O	2024	9.2	14.8	16.4	15.5	15.5	13.4	12.2	12.6	12.9	13.1	9.6	9.9	**2,141.6**
OIL	2024	8.6	12.1	12.6	12.3	14.3	13.5	13.8	13.7	13.2	14.1	12.2	15.2	**5,554.5**
DAY	2023	28.0	23.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,944.2**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.4**
H2O	2023	10.5	8.4	11.6	12.9	17.9	16.8	16.5	16.3	14.1	14.1	14.6	15.1	**1,986.5**
OIL	2023	6.6	5.2	6.9	8.2	10.1	10.4	11.3	12.0	11.4	11.6	13.6	14.2	**5,398.9**

Licence **5985** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	28.0	26.0	24.4	24.0	30.0	27.0	30.0	27.0	0.0	0.0	**6,519.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.8**
H2O	2025	8.2	8.0	4.0	4.8	6.0	5.9	8.6	8.0	7.1	6.4	0.0	0.0	**2,761.4**
OIL	2025	18.3	16.2	8.1	7.8	8.8	8.4	11.0	16.7	15.8	12.2	0.0	0.0	**5,578.6**
DAY	2024	15.8	26.3	27.0	30.0	30.4	29.7	30.8	27.0	26.0	27.0	30.0	26.8	**6,249.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.2	0.1	0.2	0.2	**6.8**
H2O	2024	4.3	7.6	7.7	6.3	5.8	5.3	6.7	11.0	7.7	6.1	7.7	9.3	**2,694.4**
OIL	2024	7.4	12.0	12.7	13.3	13.5	12.8	15.4	31.1	17.6	14.9	18.5	20.1	**5,455.3**
DAY	2023	28.0	20.0	31.0	26.0	31.0	29.0	30.8	31.0	26.0	30.0	30.0	29.0	**5,922.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2023	7.5	4.1	6.3	5.3	6.6	6.1	6.6	8.1	7.8	7.8	7.8	7.7	**2,608.9**
OIL	2023	16.2	9.0	13.4	12.2	14.2	13.6	14.7	16.4	17.6	17.3	16.0	15.0	**5,266.0**

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.1	30.8	30.0	31.0	31.0	24.0	29.0	0.0	0.0	**6,505.1**
GAS	2025	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**7.5**
H2O	2025	11.0	10.5	11.3	9.2	7.6	7.1	8.7	10.6	7.7	8.3	0.0	0.0	**2,599.5**
OIL	2025	23.6	15.7	16.5	9.2	8.8	8.4	9.3	9.5	7.3	6.8	0.0	0.0	**4,934.2**
DAY	2024	16.0	27.0	31.0	27.8	30.4	29.7	30.8	29.0	30.0	30.0	30.0	30.8	**6,210.2**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.5	**6.3**
H2O	2024	2.0	3.8	4.6	3.9	3.4	3.0	2.8	2.6	2.8	2.8	6.7	11.1	**2,507.5**
OIL	2024	6.3	10.9	12.6	10.9	9.4	8.4	8.0	7.5	7.6	7.9	16.7	26.9	**4,819.1**
DAY	2023	27.4	19.0	31.0	30.0	28.0	30.0	30.8	31.0	30.0	30.0	30.0	31.0	**5,867.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.6**

Manitoba Production
2023 To 2025

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	6.4	4.2	7.0	6.4	6.0	5.5	5.0	4.8	5.1	5.0	3.9	3.8	**2,458.0**
OIL	2023	13.7	8.8	14.2	14.2	11.3	12.1	13.6	14.9	13.4	13.1	12.1	12.4	**4,686.0**

Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,640.7**
H2O	2025	25.8	24.2	23.8	11.7	11.8	11.6	12.0	9.5	7.7	6.6	0.0	0.0	**2,989.3**
OIL	2025	7.7	7.0	6.7	3.6	3.6	3.6	3.5	3.2	2.7	2.5	0.0	0.0	**4,450.5**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	30.0	30.8	**6,337.8**
H2O	2024	35.9	35.4	37.1	35.5	33.6	36.2	36.3	34.0	30.3	32.9	30.3	27.5	**2,844.6**
OIL	2024	10.1	9.3	10.0	9.2	9.5	9.4	9.9	9.8	9.1	9.6	8.7	8.3	**4,406.4**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,972.7**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**7.0**
H2O	2023	11.4	11.3	12.7	12.4	12.0	11.2	11.7	11.8	28.2	89.5	49.8	38.5	**2,439.6**
OIL	2023	23.1	19.3	21.7	20.4	19.6	19.6	20.6	20.7	17.6	11.1	10.5	10.8	**4,293.5**

Licence **5989** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**

UWI **100.03-03-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	24.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,561.0**
H2O	2025	2.2	2.0	2.5	1.8	1.6	1.5	1.6	0.9	0.6	0.6	0.0	0.0	**1,702.5**
OIL	2025	5.6	5.1	6.4	5.6	4.6	4.5	4.7	5.5	5.7	5.6	0.0	0.0	**3,848.4**
DAY	2024	27.0	28.9	28.0	30.0	30.7	30.0	30.8	30.4	30.0	31.0	30.0	28.8	**6,266.1**
H2O	2024	1.1	1.3	2.0	2.2	1.8	2.1	2.5	2.5	2.2	2.4	2.4	2.3	**1,687.2**
OIL	2024	7.0	7.3	6.2	6.2	5.8	6.0	7.1	7.3	6.5	6.8	6.3	6.1	**3,795.1**
DAY	2023	27.0	18.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,910.5**
H2O	2023	1.0	0.7	1.3	1.2	1.3	1.3	1.3	1.3	1.2	1.3	1.3	1.3	**1,662.4**
OIL	2023	6.6	4.5	7.9	7.6	7.9	7.8	8.4	8.5	8.0	8.0	8.0	8.6	**3,716.5**

Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**

Manitoba Production
2023 To 2025

Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**

Licence **5994** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**

Licence **5995** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**

Licence **5996** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	7.0	30.6	30.0	30.8	30.0	30.2	30.8	29.8	30.0	0.0	0.0	**6,284.8**
H2O	2025	6.8	3.8	20.6	18.4	17.6	17.1	11.6	9.2	8.0	18.1	0.0	0.0	**6,829.5**
OIL	2025	2.7	1.4	7.3	7.2	6.4	7.5	3.6	2.2	2.1	4.3	0.0	0.0	**3,793.6**
DAY	2024	15.0	24.0	22.0	30.0	31.0	29.3	30.7	30.9	30.0	26.0	24.0	16.0	**6,022.6**
H2O	2024	5.5	13.3	14.5	20.5	19.1	16.1	17.1	16.3	14.3	12.6	15.1	8.5	**6,698.3**
OIL	2024	2.5	3.4	3.5	5.1	5.9	5.7	6.4	6.9	5.3	5.9	5.4	3.2	**3,748.9**
DAY	2023	26.0	11.0	30.0	29.5	30.6	29.8	30.8	31.0	29.8	30.8	30.0	30.8	**5,713.7**
H2O	2023	15.5	7.4	21.1	21.5	21.4	21.1	19.3	16.1	13.3	13.3	13.2	12.8	**6,525.4**
OIL	2023	4.6	1.9	5.9	5.8	5.4	5.1	4.7	3.9	4.0	3.5	4.5	5.2	**3,689.7**

Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**

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Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**

Licence **5998** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.8	29.0	30.0	26.0	27.0	31.0	0.0	0.0	**6,413.9**
GAS	2025	0.5	0.5	0.5	0.5	0.3	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**20.2**
H2O	2025	13.0	11.7	12.6	12.0	6.1	5.7	6.9	7.1	7.7	10.1	0.0	0.0	**3,614.0**
OIL	2025	32.8	27.2	28.9	26.0	18.8	22.4	25.8	21.8	22.9	23.4	0.0	0.0	**9,293.6**
DAY	2024	31.0	27.4	31.0	28.0	28.5	29.0	29.0	27.0	30.0	31.0	30.0	30.8	**6,124.1**
GAS	2024	0.5	0.4	0.1	0.4	0.1	0.5	0.1	0.1	0.3	0.5	0.5	0.5	**15.4**
H2O	2024	21.2	17.5	15.7	16.3	16.1	22.3	13.3	10.9	12.9	17.3	14.9	13.6	**3,521.1**
OIL	2024	21.5	20.5	19.4	19.1	18.7	28.7	17.7	14.1	21.6	30.5	29.6	33.8	**9,043.6**
DAY	2023	31.0	28.0	31.0	30.0	29.0	29.0	29.8	30.0	28.5	30.0	29.0	30.0	**5,771.4**
GAS	2023	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.1	0.1	0.1	**11.4**
H2O	2023	12.3	11.4	10.9	10.0	12.5	11.0	15.8	21.5	18.9	22.0	22.4	22.9	**3,329.1**
OIL	2023	30.7	27.9	25.5	26.6	30.3	26.6	35.9	23.0	13.5	15.8	16.9	19.1	**8,768.4**

Licence **5999** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	30.8	30.0	28.8	31.0	30.0	28.0	0.0	0.0	**6,801.6**
GAS	2025	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.5**
H2O	2025	26.7	22.5	23.2	15.7	16.1	15.7	15.3	16.9	16.2	13.9	0.0	0.0	**2,500.1**
OIL	2025	3.8	5.5	7.0	8.6	10.7	10.8	10.7	11.1	11.0	8.6	0.0	0.0	**7,901.0**
DAY	2024	31.0	27.4	31.0	28.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**6,506.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**9.8**
H2O	2024	10.3	9.5	11.2	9.8	10.8	9.5	9.2	15.1	22.0	28.5	28.6	28.1	**2,317.9**
OIL	2024	19.0	16.6	18.6	16.8	18.4	16.4	16.3	10.3	2.9	3.8	4.0	4.1	**7,813.2**
DAY	2023	31.0	22.0	31.0	30.0	30.1	29.0	30.8	30.0	30.0	30.0	30.0	30.0	**6,144.3**
GAS	2023	0.3	0.2	0.3	0.1	0.1	0.1	0.5	0.2	0.3	0.1	0.1	0.1	**9.0**
H2O	2023	8.6	6.3	9.5	9.4	9.6	8.3	9.2	9.0	9.5	9.1	9.0	10.1	**2,125.3**
OIL	2023	20.5	14.3	19.9	20.4	20.1	18.3	21.7	20.3	20.0	17.2	17.0	18.0	**7,666.0**

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.8	27.5	27.7	31.0	30.0	28.0	0.0	0.0	**6,361.4**
H2O	2025	9.2	8.7	11.8	12.8	11.4	11.1	10.1	7.2	6.9	17.2	0.0	0.0	**2,996.5**
OIL	2025	1.0	0.7	1.1	1.4	1.4	1.4	1.1	0.6	0.6	3.1	0.0	0.0	**2,803.1**
DAY	2024	31.0	27.8	31.0	26.0	29.0	30.0	27.9	27.8	26.8	26.0	27.0	30.8	**6,068.4**
H2O	2024	11.5	11.8	15.1	9.4	9.3	10.8	9.1	6.5	7.0	8.0	7.9	8.6	**2,890.1**
OIL	2024	2.2	2.1	2.1	1.3	1.3	1.9	1.8	1.6	1.5	1.3	1.0	1.3	**2,790.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	27.8	31.0	27.4	28.0	30.0	29.0	**5,727.3**
H2O	2023	13.1	11.9	12.6	11.2	12.7	8.6	7.6	11.8	9.6	9.5	10.7	10.0	**2,775.1**

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Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	1.2	0.8	1.1	1.5	1.4	1.6	1.8	2.1	2.0	2.1	2.3	2.3	**2,771.3**

Licence **6002** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,513.8**
H2O	2025	9.2	3.3	9.4	11.3	14.8	14.1	16.9	16.8	17.3	17.8	0.0	0.0	**1,842.5**
OIL	2025	9.5	3.3	9.3	10.5	10.7	7.3	8.1	8.6	8.4	9.6	0.0	0.0	**4,949.5**
DAY	2024	25.0	28.9	31.0	30.0	29.7	30.0	30.5	30.9	30.0	31.0	30.0	28.8	**6,227.9**
H2O	2024	3.2	4.7	5.4	8.4	9.7	10.8	10.2	9.2	8.1	9.1	9.1	9.0	**1,711.6**
OIL	2024	7.3	9.5	10.7	11.2	11.1	11.2	10.8	10.4	9.7	10.1	9.5	9.5	**4,864.2**
DAY	2023	26.0	24.0	30.7	29.5	30.8	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,872.1**
H2O	2023	3.9	4.4	5.5	5.7	5.7	4.8	4.4	5.0	4.2	4.4	4.8	4.4	**1,614.7**
OIL	2023	11.1	9.8	13.1	12.5	12.7	11.5	10.6	11.7	10.2	10.0	10.7	9.6	**4,743.2**

Licence **6003** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,457.9**
H2O	2025	19.6	18.4	20.7	19.5	19.4	18.4	19.4	17.3	16.8	16.3	0.0	0.0	**3,672.2**
OIL	2025	3.2	3.0	3.2	3.0	3.0	3.0	3.1	3.4	3.4	3.4	0.0	0.0	**4,854.4**
DAY	2024	31.0	28.9	31.0	30.0	30.7	27.0	30.8	30.9	30.0	31.0	30.0	30.8	**6,155.0**
H2O	2024	23.4	22.9	26.3	25.8	22.5	21.6	28.0	30.0	19.2	20.8	20.8	20.7	**3,486.4**
OIL	2024	7.4	6.9	5.2	3.8	3.7	3.3	4.5	5.0	3.2	3.4	3.2	3.3	**4,822.7**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**5,792.9**
H2O	2023	17.7	18.7	24.6	24.7	26.1	24.4	25.2	24.9	22.2	23.2	17.5	25.1	**3,204.4**
OIL	2023	6.1	5.2	7.0	6.7	7.3	7.2	7.6	7.7	7.1	6.9	5.4	7.8	**4,769.8**

Licence **6004** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	24.0	24.6	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,391.0**
H2O	2025	5.8	7.2	7.8	10.3	9.9	4.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.4**
OIL	2025	0.2	0.2	0.8	2.4	2.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,950.6**
DAY	2024	20.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	30.0	30.8	**4,247.4**
H2O	2024	15.8	24.2	25.4	26.9	26.5	27.7	25.5	24.0	21.4	23.3	16.5	8.9	**1,516.8**
OIL	2024	4.0	5.7	6.0	4.6	4.3	4.1	4.0	4.1	3.8	4.0	2.1	0.3	**2,943.5**
DAY	2023	29.0	18.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,893.3**
H2O	2023	5.1	3.4	6.0	16.4	46.0	43.1	36.4	25.5	22.9	21.2	23.8	26.3	**1,250.7**
OIL	2023	5.5	3.1	5.4	6.3	9.3	9.4	8.8	7.1	6.0	3.7	5.6	6.6	**2,896.5**

Licence **6005** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**

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Licence **6005** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**

UWI **100.09-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**

Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-21-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.10-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,412.0**
WIN	2025	831.0	829.0	847.0	890.0	1086.0	1150.0	1136.0	1092.0	1053.0	1083.0	0.0	0.0	**101,344.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,110.0**
WIN	2024	850.0	779.0	922.0	888.0	925.0	886.0	907.0	922.0	895.0	915.0	883.0	914.0	**91,347.0**
DAY	2023	22.0	23.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,744.0**
WIN	2023	641.0	663.0	921.0	873.0	739.0	882.0	874.0	922.0	878.0	839.0	855.0	916.0	**80,661.0**

Licence **6010** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**

Licence **6011** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**

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Licence **6011** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**

Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.1**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,342.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.1**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,342.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.1**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,342.3**

Licence **6013** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.9**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.9**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.9**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**

Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,041.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.6**
H2O	2025	2.8	1.6	7.1	2.3	2.8	2.6	4.0	4.3	2.5	2.7	0.0	0.0	**1,635.4**
OIL	2025	8.2	4.7	8.3	8.3	8.5	7.8	6.1	7.6	7.6	8.0	0.0	0.0	**4,099.2**

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Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	21.5	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,768.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.6**
H2O	2024	2.6	2.8	4.9	3.9	2.9	2.7	4.1	3.0	4.2	3.9	2.5	2.9	**1,602.7**
OIL	2024	7.7	8.3	6.4	7.1	8.3	8.1	7.6	8.0	7.3	7.3	7.6	8.7	**4,024.1**
DAY	2023	31.0	18.8	24.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,417.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	3.7	2.4	3.2	3.1	3.6	2.7	3.2	3.4	4.1	3.3	5.5	3.0	**1,562.3**
OIL	2023	9.4	7.5	9.7	9.4	10.7	8.0	7.4	8.0	7.0	8.7	7.6	9.0	**3,931.7**

Licence **6016** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	18.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,480.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.0**
H2O	2025	2.1	2.7	4.8	4.7	5.5	5.6	6.2	6.0	5.7	6.4	0.0	0.0	**2,351.3**
OIL	2025	8.9	8.4	15.0	14.1	14.8	14.6	14.8	13.6	13.4	13.6	0.0	0.0	**5,090.3**
DAY	2024	26.0	28.8	31.0	29.7	30.7	26.8	30.9	30.9	30.0	31.0	30.0	31.0	**6,192.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.0**
H2O	2024	3.7	4.5	5.0	4.7	4.6	3.2	3.7	3.7	3.8	3.8	2.6	2.5	**2,301.6**
OIL	2024	8.8	9.5	10.2	9.8	10.0	8.1	9.5	9.7	9.7	10.3	9.8	10.4	**4,959.1**
DAY	2023	28.0	20.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,835.2**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.8**
H2O	2023	4.6	3.5	5.4	4.9	4.9	4.7	4.6	4.5	4.5	4.5	4.4	4.4	**2,255.8**
OIL	2023	9.3	6.9	10.5	10.3	9.8	10.0	10.7	11.0	11.1	11.3	10.9	10.7	**4,843.3**

Licence **6021** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	7.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,988.3**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.2**
H2O	2025	1.1	0.6	2.4	2.4	2.9	3.0	3.4	3.4	3.3	3.5	0.0	0.0	**2,336.2**
OIL	2025	4.5	2.2	9.8	9.2	9.2	9.0	10.0	8.9	8.8	8.6	0.0	0.0	**4,119.2**
DAY	2024	20.0	27.8	31.0	29.7	30.7	29.8	30.9	30.9	30.0	31.0	28.0	26.0	**5,719.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**2.4**
H2O	2024	1.5	2.6	3.0	2.8	3.0	3.3	3.4	3.4	3.5	3.5	1.8	1.6	**2,310.2**
OIL	2024	5.5	6.1	6.4	6.1	6.8	8.2	8.7	8.8	8.8	9.4	7.4	6.8	**4,039.0**
DAY	2023	27.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,373.7**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**1.8**
H2O	2023	2.7	1.7	3.3	2.5	2.3	2.1	2.0	2.3	2.2	2.3	2.2	2.3	**2,276.8**
OIL	2023	9.6	5.7	10.9	9.8	8.6	7.8	8.0	7.9	7.1	7.3	7.4	8.9	**3,950.0**

Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**

Manitoba Production
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Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**

Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**

Licence **6025** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.0	31.0	30.0	30.0	28.0	0.0	0.0	**6,658.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2025	47.0	40.9	43.9	43.3	42.8	43.2	48.5	44.8	42.9	41.3	0.0	0.0	**5,177.0**
OIL	2025	5.8	4.7	4.9	4.4	4.2	4.2	4.9	4.3	4.3	3.7	0.0	0.0	**8,766.3**
DAY	2024	31.0	27.4	31.0	28.0	30.5	30.0	28.3	31.0	30.0	31.0	30.0	31.0	**6,360.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.3	0.1	0.1	0.1	0.0	0.0	0.0	**10.3**
H2O	2024	20.7	19.3	21.9	20.3	23.3	26.0	23.7	27.0	32.0	42.4	47.8	51.1	**4,738.4**
OIL	2024	17.3	15.7	17.9	16.4	18.6	20.9	17.7	19.4	14.5	5.1	5.5	6.1	**8,720.9**
DAY	2023	31.0	28.0	31.0	30.0	30.0	28.0	28.8	28.0	28.0	29.0	28.0	29.0	**6,000.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.3	0.1	0.1	**9.2**
H2O	2023	27.0	25.0	28.3	26.7	26.1	23.1	21.3	20.6	23.9	23.0	19.6	19.9	**4,382.9**
OIL	2023	18.1	15.3	17.0	18.1	17.6	16.0	17.7	17.8	22.0	21.7	17.6	16.6	**8,545.8**

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	29.0	31.0	26.0	31.0	0.0	0.0	**6,550.5**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2025	45.0	41.7	44.9	37.4	36.9	37.2	36.3	39.5	31.9	39.0	0.0	0.0	**6,096.0**
OIL	2025	7.6	6.6	7.3	6.0	6.2	6.3	6.3	6.5	6.0	6.8	0.0	0.0	**9,882.9**
DAY	2024	31.0	27.8	30.0	30.0	30.7	30.0	27.7	31.0	30.0	30.8	30.0	30.7	**6,253.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**2.9**
H2O	2024	20.4	19.4	21.3	19.9	20.5	19.1	38.9	48.9	49.1	49.5	47.1	47.3	**5,706.2**
OIL	2024	6.7	5.6	5.4	5.6	5.8	5.5	6.7	8.0	7.9	8.4	8.3	8.4	**9,817.3**
DAY	2023	30.0	28.0	31.0	30.0	30.8	25.0	30.8	31.0	30.0	31.0	28.0	31.0	**5,893.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**2.4**
H2O	2023	42.1	40.3	44.2	38.4	40.2	29.3	16.6	17.3	18.3	21.5	19.5	20.5	**5,304.8**
OIL	2023	16.8	15.2	16.7	17.8	18.0	13.4	8.6	8.9	7.8	6.1	5.6	6.8	**9,735.0**

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,037.6**
WIN	2025	35199.0	32174.4	34161.0	36356.7	33862.0	30668.1	32670.1	29173.9	19023.9	22140.6	0.0	0.0	**3,832,840.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
WIN	2024	25349.1	23629.9	25022.5	22338.0	22723.2	24215.0	25848.9	27058.7	22630.4	23926.4	32921.3	35795.5	**3,527,411.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,368.0**
WIN	2023	23581.9	21147.7	24077.5	22941.6	22491.5	23237.8	25298.3	27109.7	25681.7	26683.2	26524.4	26883.5	**3,215,952.3**

Licence **6028** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.0	30.5	29.8	30.0	0.0	0.0	**6,686.1**
H2O	2025	24.0	20.9	24.3	27.6	29.7	31.2	37.9	36.1	37.8	50.2	0.0	0.0	**2,858.0**
OIL	2025	5.7	4.9	5.5	3.3	2.1	2.3	2.6	2.8	3.5	3.7	0.0	0.0	**5,883.0**
DAY	2024	30.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	30.0	24.8	**6,385.2**
H2O	2024	16.0	16.3	17.2	21.3	21.6	24.9	22.8	15.9	18.1	24.2	26.0	22.0	**2,538.3**
OIL	2024	1.8	1.7	1.8	2.2	3.1	3.5	3.4	3.2	4.8	6.2	6.1	5.3	**5,846.6**
DAY	2023	31.0	28.0	30.3	29.5	30.8	30.0	31.0	26.0	27.0	31.0	30.0	31.0	**6,027.4**
H2O	2023	18.5	19.3	22.8	23.0	33.6	39.2	39.5	19.9	17.5	20.5	19.8	18.5	**2,292.0**
OIL	2023	2.3	1.3	1.5	1.4	2.0	2.4	2.5	1.6	1.5	2.2	2.2	2.1	**5,803.5**

Licence **6029** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**

Licence **6030** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**

Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**

Manitoba Production
2023 To 2025

Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**

Licence **6034** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C2.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	19.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,241.0**
WIN	2025	23.3	40.9	31.0	30.4	8.9	21.7	45.3	141.3	226.0	444.6	0.0	0.0	**7,372.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	7.0	10.0	0.0	0.0	0.0	**1,982.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.1	0.1	0.3	0.0	0.0	0.0	**6,358.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	16.1	20.1	15.0	15.5	**6,293.7**

Licence **6036** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**

UWI **100.16-36-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,755.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2025	149.4	158.7	179.6	174.9	171.7	163.1	174.8	160.3	154.8	155.0	0.0	0.0	**3,961.2**
OIL	2025	1.8	1.6	1.7	1.5	1.5	1.5	1.5	1.5	2.4	2.5	0.0	0.0	**2,749.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.2	2.0	0.0	0.0	28.0	30.8	**3,452.6**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2024	55.3	54.7	57.1	57.3	64.4	151.3	145.1	9.7	0.0	0.0	135.0	148.2	**2,318.9**
OIL	2024	12.3	11.4	12.1	11.7	11.6	3.6	1.8	0.1	0.0	0.0	1.6	1.8	**2,731.5**
DAY	2023	27.0	25.0	30.8	29.2	30.6	29.8	30.8	31.0	29.8	30.9	30.0	31.0	**3,180.6**
GAS	2023	0.6	0.7	1.0	1.2	1.5	1.7	1.7	1.6	0.3	0.5	0.7	0.7	**22.2**
H2O	2023	1.6	2.3	3.7	3.6	3.8	3.5	3.6	10.1	97.2	83.5	56.5	59.2	**1,440.8**
OIL	2023	15.0	16.0	23.6	25.8	30.0	30.0	31.8	30.7	5.8	8.7	12.3	13.1	**2,663.5**

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	28.0	27.0	31.0	30.0	31.0	0.0	0.0	**6,319.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.0	0.0	**5.2**

Manitoba Production
2023 To 2025

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	34.1	32.1	35.6	35.6	35.6	30.8	29.3	123.3	123.9	132.0	0.0	0.0	**7,047.8**
OIL	2025	15.2	11.9	12.3	11.2	11.4	10.0	9.7	34.1	35.4	34.5	0.0	0.0	**6,424.9**
DAY	2024	31.0	27.4	31.0	30.0	28.5	30.0	30.3	31.0	30.0	31.0	28.0	31.0	**6,021.9**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.0**
H2O	2024	32.7	25.8	29.5	33.1	38.1	38.5	38.4	41.7	42.0	42.1	33.0	35.2	**6,435.5**
OIL	2024	7.0	4.9	5.9	6.8	7.5	8.5	10.2	10.1	10.5	13.1	15.2	16.5	**6,239.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	31.0	29.0	31.0	28.0	31.0	**5,662.7**
GAS	2023	0.3	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.2**
H2O	2023	16.0	15.6	18.0	17.6	21.7	23.7	25.3	34.4	41.2	42.8	38.1	39.9	**6,005.4**
OIL	2023	22.2	18.9	19.5	19.8	19.7	18.2	17.3	14.7	8.7	10.1	9.3	9.2	**6,123.0**

Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.8	11.7	30.0	30.0	30.8	29.0	27.0	31.0	30.0	27.0	0.0	0.0	**6,479.1**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2025	3.4	1.4	4.6	4.7	4.7	4.5	3.2	3.7	4.1	4.7	0.0	0.0	**2,307.7**
OIL	2025	6.8	2.7	7.7	7.5	7.8	7.5	6.4	7.1	6.7	5.7	0.0	0.0	**9,088.7**
DAY	2024	23.7	23.6	28.6	28.0	31.0	29.3	30.1	27.8	29.8	31.0	30.0	26.6	**6,205.8**
GAS	2024	0.1	0.2	0.3	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	**6.5**
H2O	2024	4.6	5.0	6.0	3.8	3.8	3.5	3.6	7.3	8.2	8.3	7.6	3.5	**2,268.7**
OIL	2024	8.9	5.6	6.8	6.1	6.7	6.2	6.4	7.4	8.2	8.8	8.6	6.9	**9,022.8**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	28.8	29.7	30.0	31.0	30.0	31.0	**5,866.3**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2023	2.9	2.6	3.0	2.3	2.3	2.1	2.2	4.8	4.8	5.9	6.0	6.1	**2,203.5**
OIL	2023	8.0	7.0	7.7	8.8	8.8	8.4	8.2	9.6	9.7	11.4	11.7	12.1	**8,936.2**

Licence **6040** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **CROWN**

UWI **100.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	24.0	25.0	31.0	30.0	28.0	0.0	0.0	**6,398.4**
H2O	2025	16.9	15.4	16.2	16.0	16.1	12.1	12.6	15.7	15.0	14.4	0.0	0.0	**2,559.7**
OIL	2025	2.9	2.4	2.2	2.0	2.1	1.7	2.0	2.8	2.7	2.1	0.0	0.0	**7,088.2**
DAY	2024	30.5	24.3	29.6	30.0	31.0	29.0	28.7	29.3	26.8	30.8	29.0	30.8	**6,109.6**
H2O	2024	19.1	15.9	18.2	18.0	18.7	16.8	16.5	17.2	15.8	17.8	16.3	17.3	**2,409.3**
OIL	2024	2.3	1.8	1.7	1.7	1.8	1.6	1.3	1.4	2.1	2.5	2.4	2.7	**7,065.3**
DAY	2023	31.0	27.5	31.0	30.0	30.8	28.0	30.8	30.0	29.5	30.0	28.0	31.0	**5,759.8**
H2O	2023	13.3	12.2	16.5	17.3	15.7	12.4	13.4	14.0	19.3	19.0	17.9	19.5	**2,201.7**
OIL	2023	7.2	6.2	5.2	3.1	3.0	5.6	6.7	6.3	2.9	2.8	2.1	2.4	**7,042.0**

Licence **6041** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**

Manitoba Production
2023 To 2025

Licence **6041** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**

Licence **6042** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,136.9**
WIN	2025	34.7	59.3	89.7	67.4	70.3	55.9	57.3	66.3	64.6	64.4	0.0	0.0	**8,998.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,832.9**
WIN	2024	90.9	70.3	63.3	55.5	80.2	45.6	45.8	55.6	62.5	74.3	67.5	53.4	**8,368.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,466.9**
WIN	2023	82.1	72.2	74.6	77.7	76.9	79.6	89.3	216.7	235.4	348.4	247.7	79.1	**7,603.6**

Licence **6043** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.4**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.4**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.4**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.1**

Licence **6044** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.0	30.9	30.0	31.0	27.5	30.5	31.0	15.0	0.0	0.0	0.0	**5,924.3**
GAS	2025	1.2	0.7	1.1	1.3	1.5	1.7	1.8	1.9	0.9	0.0	0.0	0.0	**394.8**
H2O	2025	0.8	0.6	0.9	0.9	0.7	0.5	1.0	1.0	0.4	0.0	0.0	0.0	**430.9**
OIL	2025	3.3	2.8	4.1	4.4	4.5	3.8	3.8	3.8	1.9	0.0	0.0	0.0	**3,272.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	29.5	30.0	29.5	**5,671.0**
GAS	2024	1.4	1.4	1.3	1.2	1.3	0.9	1.1	1.1	1.0	1.1	1.0	1.3	**382.7**
H2O	2024	1.0	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.9	1.0	1.0	0.8	**424.1**
OIL	2024	6.2	5.9	5.1	4.5	4.7	4.1	4.4	4.4	4.0	3.8	4.0	3.6	**3,239.9**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**5,309.0**
GAS	2023	3.0	3.4	3.3	3.3	3.0	2.9	3.4	2.4	1.6	1.7	1.7	1.7	**368.6**
H2O	2023	2.1	2.0	2.4	2.4	1.9	1.1	1.3	1.1	1.0	1.1	1.0	1.0	**412.7**
OIL	2023	7.7	9.1	11.1	10.1	8.7	5.1	5.7	6.2	6.1	6.4	6.1	6.2	**3,185.2**

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Manitoba Production
2023 To 2025

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Licence **6046** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**

Licence **6047** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	20.0	31.0	30.0	30.8	30.0	31.0	30.0	29.8	31.0	0.0	0.0	**6,395.1**
H2O	2025	2.0	2.8	4.3	4.3	4.1	4.1	5.9	6.1	12.7	16.6	0.0	0.0	**2,100.8**
OIL	2025	3.7	4.7	7.4	7.1	7.2	7.2	10.3	13.4	11.5	10.4	0.0	0.0	**4,160.3**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	27.0	30.7	30.0	30.8	**6,116.5**
H2O	2024	40.8	32.2	27.9	14.5	5.4	5.1	5.2	4.7	4.1	4.4	4.2	4.3	**2,037.9**
OIL	2024	6.4	5.0	4.4	6.2	7.8	7.5	7.8	7.3	6.5	7.5	7.4	7.8	**4,077.4**
DAY	2023	26.0	0.0	24.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	27.0	31.0	**5,755.0**
H2O	2023	5.0	0.0	4.9	4.6	3.6	3.4	3.5	3.6	5.4	7.3	14.2	41.0	**1,885.1**
OIL	2023	7.4	0.0	6.5	7.3	5.6	5.3	5.5	5.6	7.8	10.6	8.5	6.5	**3,995.8**

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**

Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**

Manitoba Production
2023 To 2025

Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.9**

Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.2**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.2**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.2**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**

Manitoba Production
2023 To 2025

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**

Licence **6053** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,283.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,283.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,283.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.0**

UWI **100.02-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.6**

Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	30.0	25.8	30.0	27.0	31.0	29.8	31.0	0.0	0.0	**6,530.2**
H2O	2025	3.3	2.1	4.7	6.0	5.0	5.9	5.4	6.3	5.5	5.8	0.0	0.0	**2,557.9**
OIL	2025	3.2	1.9	4.1	5.2	4.5	5.4	5.1	5.6	4.9	4.8	0.0	0.0	**6,656.8**
DAY	2024	23.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**6,244.6**
H2O	2024	5.2	6.4	6.9	6.5	6.5	6.3	6.5	6.5	4.4	3.5	3.3	3.4	**2,507.9**
OIL	2024	4.3	5.2	5.6	5.4	5.4	5.3	5.5	5.4	3.4	2.8	2.8	3.2	**6,612.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	19.0	31.0	**5,888.8**
H2O	2023	5.4	5.6	6.3	6.1	6.6	6.1	6.1	6.2	6.2	6.4	5.6	17.6	**2,442.5**
OIL	2023	4.1	4.0	4.4	5.0	5.4	5.0	5.0	4.8	4.9	5.1	3.7	7.0	**6,557.8**

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,594.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2025	21.6	12.7	14.0	10.2	11.5	13.5	15.4	14.1	10.1	9.3	0.0	0.0	**1,936.9**
OIL	2025	4.1	2.3	2.5	1.7	1.9	2.2	2.6	2.5	2.4	2.4	0.0	0.0	**9,167.7**
DAY	2024	28.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**6,301.1**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2024	9.2	9.2	9.2	9.4	10.6	10.2	12.9	23.6	23.9	24.0	22.9	22.6	**1,804.5**
OIL	2024	22.7	20.7	21.0	16.2	9.9	9.7	8.9	4.1	4.1	4.3	4.3	4.3	**9,143.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,940.3**

Manitoba Production
2023 To 2025

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.7**
H2O	2023	5.1	4.6	6.7	7.5	8.3	7.7	8.0	8.6	8.5	9.3	9.4	9.8	**1,616.8**
OIL	2023	21.0	18.5	19.2	21.2	22.3	21.0	21.7	21.8	21.1	22.3	22.9	24.6	**9,012.9**

Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,444.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,892.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,820.8**
DAY	2024	31.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	24.8	**6,444.3**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2024	16.6	16.1	17.0	19.6	24.6	23.6	23.2	18.9	19.2	19.2	18.4	15.1	**2,892.2**
OIL	2024	11.1	10.3	11.1	7.7	3.4	3.3	3.3	2.7	2.6	2.8	2.8	2.3	**10,820.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**6,086.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.3**
H2O	2023	21.0	18.8	12.0	11.2	13.8	12.9	13.9	15.1	14.8	14.6	14.4	15.4	**2,660.7**
OIL	2023	15.4	13.1	7.7	8.2	9.8	9.3	9.8	10.0	9.7	9.7	9.7	10.6	**10,757.4**

Licence **6057** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.0	26.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,814.7**
H2O	2025	73.1	67.7	74.2	75.6	69.2	68.0	87.5	64.3	73.2	81.7	0.0	0.0	**5,442.0**
OIL	2025	5.2	4.4	4.8	4.3	4.2	4.4	5.4	4.0	4.4	2.6	0.0	0.0	**17,030.2**
DAY	2024	31.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	31.0	**6,517.9**
H2O	2024	67.9	61.2	62.9	72.8	73.3	70.3	71.0	71.1	73.9	74.2	71.0	73.7	**4,707.5**
OIL	2024	5.0	4.9	5.8	4.4	4.2	4.2	4.3	4.2	4.4	4.6	4.6	5.0	**16,986.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**6,153.9**
H2O	2023	45.5	41.7	40.9	44.0	49.4	45.9	42.0	43.2	42.2	41.3	40.7	44.2	**3,864.2**
OIL	2023	5.4	4.9	4.7	5.5	5.9	5.6	5.3	5.3	5.3	5.7	5.7	5.8	**16,930.9**

Licence **6058** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.8	29.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,765.5**
GAS	2025	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**11.5**
H2O	2025	17.1	15.3	17.2	22.3	33.2	32.0	34.5	35.1	33.1	28.9	0.0	0.0	**3,101.4**
OIL	2025	7.3	6.1	7.0	7.1	8.4	8.1	9.0	8.6	8.3	6.9	0.0	0.0	**5,903.5**
DAY	2024	31.0	28.8	31.0	29.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**6,463.9**
GAS	2024	0.5	0.5	0.5	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**10.9**
H2O	2024	21.1	22.7	26.3	21.0	18.4	16.8	17.2	17.3	17.6	17.7	16.9	17.4	**2,832.7**
OIL	2024	21.6	22.6	26.3	14.5	7.2	6.7	6.9	7.0	7.0	7.5	7.4	7.7	**5,826.7**
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**6,101.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.4	0.5	**8.8**
H2O	2023	16.0	11.9	15.0	13.2	13.2	12.2	14.0	14.8	16.8	20.3	20.7	21.2	**2,602.3**
OIL	2023	17.5	12.3	15.1	15.3	14.8	14.0	15.9	16.3	17.6	20.6	21.1	21.8	**5,684.3**

Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	28.0	31.0	30.0	30.8	30.0	30.0	31.0	29.8	31.0	0.0	0.0	**6,414.0**
H2O	2025	7.2	13.6	22.2	21.5	19.3	19.2	17.6	15.3	14.3	16.6	0.0	0.0	**2,783.4**
OIL	2025	0.7	1.4	1.9	1.7	1.5	1.5	1.5	1.2	1.2	1.2	0.0	0.0	**2,094.5**
DAY	2024	31.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**6,127.4**
H2O	2024	8.9	8.7	9.5	10.7	15.3	14.7	15.0	15.2	15.4	15.4	14.8	15.1	**2,616.6**
OIL	2024	5.0	4.6	5.0	3.9	1.4	1.4	1.4	1.4	1.5	1.5	1.5	1.6	**2,080.7**
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,763.6**
H2O	2023	6.0	5.0	6.3	8.1	10.2	9.5	9.5	8.2	8.0	7.9	7.5	8.0	**2,457.9**
OIL	2023	3.1	2.4	3.1	4.7	5.6	5.3	5.4	4.5	4.3	4.3	4.0	4.3	**2,050.5**

Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**6,761.7**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**23.1**
H2O	2025	15.4	20.0	18.7	17.6	16.2	13.8	14.8	14.9	15.9	15.0	0.0	0.0	**3,029.9**
OIL	2025	29.7	26.8	25.9	25.5	25.8	25.7	22.5	21.1	19.5	18.6	0.0	0.0	**11,797.1**
DAY	2024	31.0	29.0	31.0	29.5	31.0	30.0	30.7	30.9	30.0	30.8	30.0	30.7	**6,458.3**
GAS	2024	0.3	0.3	0.3	0.7	0.6	0.6	0.6	0.7	0.4	0.3	0.3	0.3	**19.8**
H2O	2024	8.0	8.2	7.0	13.3	13.0	11.9	11.1	12.8	9.6	9.8	12.7	16.3	**2,867.6**
OIL	2024	40.4	37.6	35.7	49.7	54.5	53.9	50.7	51.0	41.4	40.4	32.9	30.0	**11,556.0**
DAY	2023	30.8	28.0	30.7	29.5	30.6	30.0	30.8	30.8	30.0	30.8	30.0	30.8	**6,093.7**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.7	0.4	**14.4**
H2O	2023	11.4	11.6	11.4	12.5	12.9	8.2	6.3	7.4	8.6	9.4	11.6	10.5	**2,733.9**
OIL	2023	38.7	33.1	36.1	37.0	39.2	37.5	41.4	38.8	38.1	50.6	50.5	46.3	**11,037.8**

Licence **6061** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	12.0	30.6	30.0	31.0	30.0	31.0	24.8	30.0	31.0	0.0	0.0	**6,522.8**
GAS	2025	0.4	0.1	0.4	0.4	0.4	0.4	0.2	0.1	0.1	0.1	0.0	0.0	**16.8**
H2O	2025	7.7	4.7	12.3	10.1	9.7	8.6	8.7	9.9	15.5	13.0	0.0	0.0	**2,683.7**
OIL	2025	13.5	5.9	15.5	16.2	16.1	15.7	11.7	9.0	12.7	12.6	0.0	0.0	**6,547.2**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	30.0	30.8	30.0	27.9	**6,246.4**
GAS	2024	0.0	0.0	0.0	0.2	0.2	0.1	0.1	0.4	0.2	0.3	0.4	0.4	**14.2**
H2O	2024	6.5	9.0	9.8	9.0	7.6	7.2	6.7	9.8	8.7	9.4	9.7	8.4	**2,583.5**
OIL	2024	10.9	13.7	14.8	14.8	15.4	14.3	13.4	18.7	14.2	16.5	18.1	15.0	**6,418.3**
DAY	2023	30.8	28.0	30.7	29.5	30.6	30.0	30.8	30.8	30.0	30.8	29.8	30.8	**5,892.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	**11.9**
H2O	2023	7.5	9.3	10.9	11.2	12.2	10.5	10.3	7.8	7.4	7.5	7.8	8.8	**2,481.7**
OIL	2023	24.3	20.4	23.8	25.0	24.1	22.1	21.6	21.3	20.2	16.9	15.5	15.4	**6,238.5**

Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,609.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2025	4.6	15.8	16.2	11.5	9.0	8.9	8.9	8.0	8.4	8.5	0.0	0.0	**1,552.4**
OIL	2025	3.8	1.3	1.5	1.2	0.8	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**9,885.1**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	30.0	30.8	**6,306.3**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**7.7**

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Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	11.7	11.0	10.7	9.8	5.7	5.9	5.6	5.1	4.1	3.9	3.9	3.3	**1,452.6**
OIL	2024	5.3	4.7	4.9	6.0	10.1	9.6	9.3	8.5	7.2	6.8	6.3	5.5	**9,873.5**
DAY	2023	31.0	27.0	30.7	29.5	30.8	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,941.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2023	2.9	2.9	41.2	24.2	3.5	3.2	3.2	3.3	3.1	2.0	2.5	10.3	**1,371.9**
OIL	2023	13.8	11.5	7.8	9.2	12.1	12.1	12.4	12.9	12.2	7.7	9.2	7.7	**9,789.3**

Licence **6064** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	7.0	30.6	30.0	30.8	30.0	31.0	30.8	30.0	29.8	0.0	0.0	**6,122.2**
H2O	2025	1.4	0.8	5.8	5.9	5.2	5.1	9.8	10.1	9.5	8.6	0.0	0.0	**2,153.3**
OIL	2025	0.5	0.3	1.7	1.5	1.5	1.4	2.7	2.8	2.9	2.9	0.0	0.0	**1,843.0**
DAY	2024	15.0	24.0	22.0	30.0	31.0	29.8	30.7	30.9	30.0	31.0	24.0	15.0	**5,859.2**
H2O	2024	4.2	5.8	6.0	8.6	7.8	6.5	4.6	4.0	5.3	6.0	1.9	1.5	**2,091.1**
OIL	2024	0.7	0.8	0.7	1.5	1.8	1.8	1.6	1.3	2.1	2.3	0.5	0.4	**1,824.8**
DAY	2023	28.0	16.5	0.0	0.0	0.0	21.8	30.8	31.0	29.8	30.8	30.0	30.8	**5,545.8**
H2O	2023	7.4	4.7	0.0	0.0	0.0	15.2	26.6	20.0	13.2	12.0	9.5	9.6	**2,028.9**
OIL	2023	0.8	0.5	0.0	0.0	0.0	2.7	3.7	1.7	1.8	1.7	1.6	1.6	**1,809.3**

Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.0	31.0	31.0	29.8	30.0	0.0	0.0	**6,744.3**
GAS	2025	0.5	0.4	0.3	0.1	0.1	0.1	0.5	0.6	0.5	0.5	0.0	0.0	**18.7**
H2O	2025	9.9	9.5	9.6	6.5	6.9	7.6	10.5	10.9	10.4	10.1	0.0	0.0	**1,632.6**
OIL	2025	24.7	20.8	21.1	14.4	16.1	17.4	24.5	23.1	22.8	23.5	0.0	0.0	**11,620.2**
DAY	2024	31.0	28.8	31.0	29.0	30.0	30.0	30.9	30.1	30.0	30.7	30.0	31.0	**6,443.0**
GAS	2024	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.1	0.1	0.2	0.2	0.3	**15.1**
H2O	2024	8.6	8.3	8.8	8.8	9.7	9.3	9.2	8.9	9.4	9.5	9.1	9.6	**1,540.7**
OIL	2024	24.3	21.4	21.0	20.7	22.3	21.9	21.9	20.2	20.6	21.7	21.5	23.7	**11,411.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.7	30.0	31.0	**6,080.5**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.4**
H2O	2023	6.7	6.3	8.4	7.8	8.3	7.7	8.5	9.5	10.3	11.6	11.0	11.0	**1,431.5**
OIL	2023	22.5	20.0	23.3	24.8	25.2	23.8	24.8	26.8	28.3	31.9	30.0	30.4	**11,150.6**

Licence **6069** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	27.0	0.0	0.0	**6,795.8**
GAS	2025	0.5	0.4	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**19.7**
H2O	2025	24.6	22.8	22.9	25.2	33.5	33.4	34.8	35.4	33.1	24.1	0.0	0.0	**3,602.1**
OIL	2025	25.0	21.4	22.3	15.8	8.1	8.1	8.7	8.3	8.3	4.9	0.0	0.0	**15,448.4**
DAY	2024	31.0	28.8	31.0	30.0	30.0	30.0	30.9	30.6	30.0	30.7	28.0	25.8	**6,496.2**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	**17.9**
H2O	2024	20.4	22.9	27.2	26.3	26.0	24.5	25.1	25.4	25.8	25.8	23.1	21.2	**3,312.3**
OIL	2024	22.3	23.9	28.4	25.4	23.0	21.6	22.5	22.6	22.9	24.1	22.3	21.1	**15,317.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.7	30.0	31.0	**6,139.4**
GAS	2023	0.2	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.5	**12.0**
H2O	2023	21.6	15.8	17.6	15.3	15.2	14.1	12.8	14.1	16.4	19.8	20.1	20.5	**3,018.6**
OIL	2023	31.9	21.9	23.9	21.6	18.9	18.0	15.9	16.8	18.0	21.0	21.7	22.5	**15,037.4**

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Licence **6070** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	29.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,786.6**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**14.8**
H2O	2025	64.9	64.0	21.1	44.3	39.1	14.4	19.4	27.2	26.3	19.8	0.0	0.0	**3,205.6**
OIL	2025	11.2	10.3	3.1	5.9	5.4	2.1	2.9	3.7	3.7	24.0	0.0	0.0	**18,126.5**
DAY	2024	31.0	28.8	31.0	30.0	30.0	24.0	30.9	30.6	29.0	28.7	30.0	30.8	**6,492.0**
GAS	2024	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2024	44.3	40.1	41.6	25.2	27.7	21.5	26.0	22.3	22.7	21.5	17.5	99.4	**2,865.1**
OIL	2024	23.0	19.2	19.9	19.4	17.3	13.3	16.3	13.9	13.2	14.4	16.0	19.7	**18,054.2**
DAY	2023	31.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	30.7	30.0	31.0	**6,137.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	**12.9**
H2O	2023	4.1	3.6	4.0	3.1	3.9	9.6	50.3	50.3	46.1	46.6	46.1	48.7	**2,455.3**
OIL	2023	8.5	7.0	7.7	6.8	8.3	10.3	29.8	29.1	25.1	23.8	23.7	25.1	**17,848.6**

Licence **6071** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**6,772.4**
GAS	2025	0.1	0.1	0.5	0.1	0.1	0.4	0.6	0.5	0.5	0.5	0.0	0.0	**8.7**
H2O	2025	85.2	68.1	6.2	4.5	4.9	5.5	6.5	7.8	7.2	7.3	0.0	0.0	**1,638.4**
OIL	2025	15.9	15.0	25.6	17.4	20.0	22.7	25.3	34.8	33.6	31.8	0.0	0.0	**13,310.3**
DAY	2024	31.0	28.8	31.0	30.0	30.0	30.0	30.9	24.6	28.0	14.0	30.0	30.8	**6,469.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.3**
H2O	2024	6.7	6.8	7.2	3.4	4.3	4.2	4.6	3.6	9.7	6.8	14.2	78.7	**1,435.2**
OIL	2024	14.1	13.1	14.1	11.0	10.3	10.0	10.6	8.4	14.1	8.9	19.4	18.1	**13,068.2**
DAY	2023	31.0	25.0	31.0	30.0	23.0	30.0	31.0	28.0	30.0	30.7	30.0	31.0	**6,130.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2023	7.3	6.2	7.9	7.5	5.8	7.1	6.3	5.7	6.4	5.8	5.6	6.4	**1,285.0**
OIL	2023	15.4	12.5	15.4	16.3	12.3	15.2	13.9	11.6	12.9	12.0	12.0	13.9	**12,916.1**

Licence **6073** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,165.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,363.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	**5,165.9**
WIN	2024	18.2	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**4,363.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,993.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,295.8**

Licence **6074** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,372.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	**2,049.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	**17,372.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	2.0	4.0	**1,877.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	1.0	1.0	**17,302.1**

Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Manitoba Production
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Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,371.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	31.0	6.0	23.0	5.0	0.0	0.0	**1,894.0**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.4	0.1	1.6	0.1	0.0	0.0	**11,371.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,677.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**11,304.3**

Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	0.0	0.0	**6,108.5**
GAS	2025	1.3	0.8	1.0	1.0	1.1	1.1	1.2	1.2	1.1	1.2	0.0	0.0	**575.5**
H2O	2025	0.7	0.8	1.0	0.9	0.7	0.5	1.6	1.6	4.5	25.1	0.0	0.0	**4,405.1**
OIL	2025	0.6	0.5	0.6	0.6	0.6	0.7	1.4	1.3	2.7	4.5	0.0	0.0	**10,229.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**5,808.6**
GAS	2024	0.9	0.8	0.9	0.9	1.0	0.9	1.1	1.0	0.9	1.2	1.0	1.4	**564.5**
H2O	2024	4.0	4.0	2.9	2.5	2.6	2.4	2.3	1.9	1.6	0.7	0.7	0.7	**4,367.7**
OIL	2024	2.5	2.3	1.8	1.5	1.6	1.5	1.5	1.3	1.0	0.6	0.6	0.6	**10,216.3**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**5,443.6**
GAS	2023	1.9	2.1	2.0	2.0	1.8	1.7	2.1	1.4	0.9	1.1	1.0	1.1	**552.5**
H2O	2023	10.9	11.9	16.1	16.3	16.3	14.9	16.5	7.0	4.2	4.3	4.3	4.0	**4,341.4**
OIL	2023	6.0	7.0	9.4	8.5	9.0	8.1	9.2	3.6	2.4	2.6	2.4	2.5	**10,199.5**

Licence **6077** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,455.5**
WIN	2025	9.0	12.2	0.3	0.3	0.1	1.1	5.4	1.4	6.5	0.7	0.0	0.0	**31,360.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**2,151.5**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	2.5	0.3	**31,323.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,938.5**
WIN	2023	16.1	14.0	16.3	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**31,255.8**

Licence **6078** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,665.0**
WIN	2025	69.9	73.6	109.2	1.5	5.8	5.4	20.4	9.2	19.9	30.4	0.0	0.0	**81,469.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,361.0**
WIN	2024	74.9	36.2	20.7	19.8	50.7	32.7	57.4	99.4	102.1	118.0	104.9	87.9	**81,123.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,995.0**
WIN	2023	32.2	15.3	15.7	27.1	67.8	77.2	82.5	64.4	47.8	65.2	66.7	80.3	**80,319.1**

Licence **6080** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**

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Licence **6080** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	10.0	31.0	29.3	31.0	30.0	29.5	31.0	30.0	31.0	0.0	0.0	**5,990.1**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**6.3**
H2O	2025	7.2	3.7	11.3	10.8	9.4	4.0	4.0	4.3	4.0	4.1	0.0	0.0	**1,805.8**
OIL	2025	0.7	0.3	1.0	1.0	1.4	2.7	2.7	2.7	2.7	2.6	0.0	0.0	**1,328.9**
DAY	2024	21.8	28.3	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	28.0	17.8	**5,717.3**
H2O	2024	3.6	5.0	6.1	5.7	5.9	8.0	8.1	8.3	8.4	8.4	7.5	5.3	**1,743.0**
OIL	2024	0.5	0.6	0.4	0.4	0.4	0.7	0.7	0.7	0.8	0.8	0.7	0.5	**1,311.1**
DAY	2023	26.0	18.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,377.1**
GAS	2023	0.1	0.1	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2023	8.2	5.8	10.2	9.5	10.1	9.0	5.5	5.8	5.3	4.1	4.5	4.8	**1,662.7**
OIL	2023	3.3	2.2	3.7	3.9	4.0	3.5	0.5	0.6	0.6	0.6	0.7	0.7	**1,303.9**

UWI **100.12-14-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	10.0	31.0	29.3	31.0	30.0	29.5	31.0	30.0	31.0	0.0	0.0	**6,008.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.0**
H2O	2025	3.4	1.8	5.3	5.1	4.4	1.9	1.9	2.0	1.9	2.0	0.0	0.0	**1,615.8**
OIL	2025	0.3	0.2	0.5	0.4	0.6	1.2	1.2	1.3	1.3	1.2	0.0	0.0	**1,437.0**
DAY	2024	21.8	28.3	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	28.0	17.8	**5,735.3**
H2O	2024	1.7	2.4	2.8	2.7	2.8	3.7	3.8	3.9	3.9	4.0	3.5	2.5	**1,586.1**
OIL	2024	0.2	0.3	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.2	**1,428.8**
DAY	2023	26.0	18.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,395.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2023	3.8	2.7	4.8	4.5	4.8	4.3	2.6	2.8	2.5	1.9	2.1	2.2	**1,548.4**
OIL	2023	1.5	1.0	1.8	1.9	1.9	1.6	0.3	0.3	0.3	0.3	0.4	0.3	**1,425.1**

Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	20.5	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,909.8**
H2O	2025	3.8	2.9	4.2	4.1	4.1	4.8	5.6	3.9	3.6	3.8	0.0	0.0	**3,829.0**
OIL	2025	5.0	3.4	5.2	4.8	5.2	4.2	3.8	4.9	4.9	4.8	0.0	0.0	**3,819.9**

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Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	18.5	28.5	29.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	27.0	28.5	**5,616.7**
H2O	2024	4.2	6.8	6.8	6.9	6.6	6.3	6.5	5.7	5.3	4.6	3.8	4.0	**3,788.2**
OIL	2024	1.9	2.9	3.1	4.5	6.0	5.8	6.1	5.8	5.6	5.5	4.7	5.0	**3,773.7**
DAY	2023	29.9	28.0	31.0	30.0	31.0	27.5	30.8	29.7	30.0	30.8	30.0	31.0	**5,271.9**
H2O	2023	7.4	5.8	5.2	2.8	3.6	3.6	4.1	2.2	4.2	5.4	5.3	7.0	**3,720.7**
OIL	2023	6.9	5.8	5.7	3.2	4.1	1.5	1.4	0.8	1.7	2.3	2.3	3.2	**3,716.8**

Licence **6084** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**

Licence **6086** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	10.0	30.6	30.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**6,123.5**
H2O	2025	3.6	2.1	7.6	6.9	5.5	4.9	5.5	1.0	0.0	0.0	0.0	0.0	**2,093.8**
OIL	2025	3.4	1.9	6.2	6.3	5.6	4.7	5.2	1.1	0.0	0.0	0.0	0.0	**1,824.1**
DAY	2024	19.0	29.0	26.0	30.0	31.0	29.8	30.7	30.9	30.0	31.0	24.0	18.9	**5,936.9**
H2O	2024	4.6	9.2	7.4	6.1	5.6	8.5	8.8	11.0	7.2	7.1	5.0	3.9	**2,056.7**
OIL	2024	2.3	4.9	4.5	5.7	5.9	6.4	6.4	8.6	6.3	5.5	3.9	3.6	**1,789.7**
DAY	2023	27.0	19.0	30.0	29.5	30.8	29.8	29.8	31.0	29.8	30.8	30.0	30.8	**5,606.6**
H2O	2023	9.3	7.3	12.3	12.6	12.7	9.4	12.0	12.9	9.0	9.6	8.2	7.9	**1,972.3**
OIL	2023	4.5	3.1	5.0	4.9	4.6	3.0	5.0	7.0	5.5	5.0	4.9	4.5	**1,725.7**

Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.8	29.8	30.9	29.7	29.7	30.9	30.0	31.0	0.0	0.0	**6,690.9**
H2O	2025	147.3	132.0	138.3	130.5	145.2	138.4	136.7	141.7	136.9	141.8	0.0	0.0	**31,351.7**
OIL	2025	3.2	3.2	3.3	3.6	3.8	3.8	3.5	3.6	3.4	3.4	0.0	0.0	**7,500.4**
DAY	2024	30.8	28.9	30.9	29.9	30.8	29.8	31.0	30.9	30.0	30.9	29.9	30.8	**6,389.2**
H2O	2024	145.8	139.3	152.0	150.1	153.5	146.9	155.0	153.9	150.1	158.4	147.4	146.1	**29,962.9**
OIL	2024	3.6	3.5	3.8	3.5	3.6	3.6	3.7	3.5	3.2	3.3	3.1	3.2	**7,465.6**
DAY	2023	30.5	27.9	30.8	29.8	30.8	26.9	30.7	30.9	29.8	30.7	29.3	30.7	**6,024.6**
H2O	2023	138.3	126.5	146.2	139.9	144.6	130.8	152.6	148.7	141.0	148.7	143.4	146.5	**28,164.4**
OIL	2023	4.1	3.6	3.9	3.8	3.8	3.5	3.9	4.0	3.5	3.7	3.5	3.7	**7,424.0**

UWI **100.03-25-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

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Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence **6093** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.8	31.0	29.9	30.9	30.8	29.8	30.1	0.0	0.0	**6,580.9**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.0	0.0	**18.1**
H2O	2025	1716.1	1630.5	1778.0	1775.9	1786.5	1675.6	1704.9	1738.7	1807.5	1814.2	0.0	0.0	**361,516.0**
OIL	2025	31.0	31.7	36.9	41.0	50.1	48.1	49.4	47.5	50.7	43.3	0.0	0.0	**24,987.8**
DAY	2024	30.6	28.7	31.0	29.8	31.0	29.6	31.0	29.8	24.5	30.7	29.7	30.8	**6,279.2**
GAS	2024	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.2	**16.2**
H2O	2024	1809.9	1649.9	1780.2	1681.9	1757.2	1727.7	1804.4	1780.6	1429.8	1826.7	1683.0	1712.4	**344,088.1**
OIL	2024	32.9	32.1	33.6	32.1	31.7	28.7	28.9	28.5	24.5	30.2	27.6	28.5	**24,558.1**
DAY	2023	31.0	27.9	31.0	28.8	31.0	30.0	30.9	29.3	29.9	30.6	30.0	31.0	**5,922.0**
GAS	2023	0.4	0.3	0.3	0.2	0.1	0.1	0.2	0.5	0.4	0.4	0.5	0.5	**11.4**
H2O	2023	1836.8	1638.7	1811.7	1703.3	1860.5	1760.8	1784.3	1663.3	1678.3	1671.3	1717.6	1778.6	**323,444.4**
OIL	2023	27.7	25.3	28.0	24.6	19.5	18.8	20.4	24.5	24.9	25.4	26.4	33.7	**24,198.8**

Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	30.6	30.0	30.8	30.0	31.0	30.8	30.0	30.8	0.0	0.0	**6,511.3**
H2O	2025	16.9	11.8	31.1	23.4	23.0	22.4	24.1	19.8	19.0	19.4	0.0	0.0	**3,053.5**
OIL	2025	6.2	4.9	12.1	8.7	8.6	8.8	9.4	9.5	9.8	9.9	0.0	0.0	**5,412.2**
DAY	2024	24.0	29.0	31.0	30.0	31.0	30.0	30.5	30.8	30.0	31.0	29.8	30.9	**6,224.3**
H2O	2024	18.1	22.7	23.0	19.5	17.7	18.4	19.4	20.0	17.1	17.2	16.7	18.5	**2,842.6**
OIL	2024	7.9	10.2	11.9	10.3	9.4	8.8	6.8	8.2	8.3	8.7	7.9	7.8	**5,324.3**
DAY	2023	29.0	23.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,866.3**
H2O	2023	21.2	18.7	25.4	22.9	21.9	19.8	21.7	22.8	21.7	22.4	23.7	23.6	**2,614.3**
OIL	2023	7.0	7.2	14.0	13.1	13.3	13.4	14.1	12.1	10.1	11.4	11.5	11.9	**5,218.1**

Licence **6095** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	26.0	30.6	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**6,329.0**
H2O	2025	16.6	14.9	16.4	14.4	15.1	15.0	14.5	12.7	10.1	8.8	0.0	0.0	**3,702.0**
OIL	2025	8.0	8.3	9.2	7.7	8.5	9.0	9.4	10.7	10.4	10.5	0.0	0.0	**3,007.8**
DAY	2024	19.0	27.8	30.0	30.0	31.0	30.0	30.7	30.7	30.0	31.0	24.0	19.0	**6,032.6**
H2O	2024	9.5	14.9	17.2	18.7	17.3	18.5	16.2	20.5	19.3	21.1	19.1	12.5	**3,563.5**
OIL	2024	6.6	9.4	10.0	9.3	8.6	8.9	9.5	6.9	5.0	5.1	4.7	5.9	**2,916.1**
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.8	30.8	30.8	29.8	31.0	30.0	30.8	**5,699.4**
H2O	2023	17.5	13.8	23.5	23.1	23.4	20.5	21.2	21.0	19.7	20.1	19.0	17.8	**3,358.7**
OIL	2023	7.0	4.0	6.9	6.4	6.7	6.7	8.2	8.4	7.8	8.7	9.1	10.8	**2,826.2**

Licence **6096** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **6096** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	9.0	30.6	29.8	30.5	30.0	31.0	30.8	29.8	31.0	0.0	0.0	**6,128.6**
H2O	2025	9.3	6.2	19.3	17.5	17.1	15.3	16.0	14.5	14.2	14.3	0.0	0.0	**3,024.1**
OIL	2025	2.1	1.3	6.8	8.4	8.0	5.4	5.9	6.1	6.4	6.5	0.0	0.0	**3,646.5**
DAY	2024	20.0	27.8	31.0	30.0	31.0	30.0	30.7	30.7	30.0	30.8	24.0	10.0	**5,862.1**
H2O	2024	8.9	16.8	19.0	17.5	16.5	14.0	12.9	16.1	12.8	14.2	11.6	5.6	**2,880.4**
OIL	2024	4.0	5.9	6.6	5.7	5.6	5.1	4.8	4.0	2.4	3.5	3.2	1.3	**3,589.6**
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.8	30.8	31.0	29.8	31.0	30.0	30.8	**5,536.1**
H2O	2023	12.3	8.4	14.6	14.9	16.2	15.2	15.8	17.3	15.9	15.7	14.0	14.8	**2,714.5**
OIL	2023	6.9	4.3	7.6	7.4	7.9	7.1	7.0	7.1	6.5	6.3	6.6	6.6	**3,537.5**

Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	28.0	30.6	30.0	30.8	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**6,401.3**
GAS	2025	0.1	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**14.6**
H2O	2025	93.0	134.2	150.4	148.7	145.4	124.1	130.1	117.6	121.3	124.7	0.0	0.0	**10,435.1**
OIL	2025	9.3	10.7	14.4	16.8	17.2	20.0	26.1	29.9	26.0	22.0	0.0	0.0	**4,520.5**
DAY	2024	30.0	28.5	31.0	30.0	31.0	29.3	30.7	30.8	30.0	31.0	30.0	30.9	**6,109.1**
GAS	2024	0.3	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**12.1**
H2O	2024	113.5	158.1	175.7	147.9	137.5	141.5	142.8	138.3	125.9	139.4	142.3	146.2	**9,145.6**
OIL	2024	32.2	14.3	12.7	20.7	24.2	21.2	20.3	24.5	20.8	19.4	16.7	17.2	**4,328.1**
DAY	2023	28.0	28.0	30.7	29.5	30.8	30.0	30.8	31.0	30.0	30.0	30.0	31.0	**5,745.9**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.1**
H2O	2023	82.1	100.4	112.2	110.5	112.9	105.7	108.1	101.2	116.1	145.6	128.4	125.7	**7,436.5**
OIL	2023	18.5	16.0	18.1	17.2	17.5	17.5	18.5	21.9	21.6	22.1	28.3	35.5	**4,083.9**

Licence **6098** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	24.0	30.6	30.0	30.8	30.0	31.0	29.3	30.0	31.0	0.0	0.0	**6,677.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**28.4**
H2O	2025	18.2	16.7	21.6	29.9	32.8	30.5	32.1	29.8	30.2	28.7	0.0	0.0	**1,728.7**
OIL	2025	16.4	14.7	18.1	18.0	17.5	18.7	21.4	21.1	24.3	23.2	0.0	0.0	**12,954.3**
DAY	2024	31.0	29.0	31.0	30.0	30.3	30.0	30.7	30.8	30.0	31.0	30.0	30.9	**6,384.9**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**25.2**
H2O	2024	7.6	9.0	10.9	10.9	12.4	12.0	13.3	15.8	14.2	16.0	17.7	21.2	**1,458.2**
OIL	2024	38.5	38.1	42.7	42.9	44.9	43.9	36.7	35.8	31.1	28.6	20.6	21.9	**12,760.9**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,020.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.5	0.3	0.4	0.3	0.3	0.2	**21.5**
H2O	2023	5.4	5.4	7.7	10.2	9.9	10.4	10.1	7.1	5.6	10.0	9.0	8.2	**1,297.2**
OIL	2023	42.7	35.1	40.5	36.1	37.7	38.1	38.0	34.6	32.1	38.5	37.0	40.3	**12,335.2**

Licence **6099** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	30.6	30.0	30.8	30.0	31.0	29.3	30.0	31.0	0.0	0.0	**6,422.2**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**11.9**
H2O	2025	14.0	9.7	12.8	11.9	13.2	14.4	16.5	13.5	12.2	16.0	0.0	0.0	**1,864.3**
OIL	2025	38.2	27.0	41.1	41.9	42.6	44.5	43.1	38.9	40.8	42.7	0.0	0.0	**9,913.3**
DAY	2024	21.0	29.0	31.0	30.0	30.3	30.0	30.7	30.2	30.0	31.0	29.0	27.9	**6,126.5**
GAS	2024	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**8.8**

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Licence **6099** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	6.2	12.8	12.8	15.3	11.2	10.2	9.2	11.5	11.5	12.5	12.4	14.6	**1,730.1**
OIL	2024	11.0	19.3	21.2	20.5	24.6	23.6	25.8	31.3	31.5	34.0	36.2	39.6	**9,512.5**
DAY	2023	28.0	19.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,776.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**5.4**
H2O	2023	6.2	4.5	8.1	8.0	8.1	8.7	11.7	9.3	8.5	8.7	8.7	8.7	**1,589.9**
OIL	2023	12.4	7.8	13.2	12.6	13.1	13.6	14.7	13.5	13.0	13.5	13.9	15.4	**9,193.9**

Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.8	31.0	29.3	30.0	31.0	0.0	0.0	**6,671.2**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**19.5**
H2O	2025	24.3	22.5	23.8	21.6	23.7	30.2	34.1	27.5	27.4	27.6	0.0	0.0	**2,422.9**
OIL	2025	20.0	20.4	25.3	25.6	26.7	32.8	31.4	29.9	31.3	31.5	0.0	0.0	**11,637.1**
DAY	2024	22.0	29.0	31.0	30.0	31.0	29.0	30.7	30.8	30.0	31.0	30.0	30.9	**6,369.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.3**
H2O	2024	10.4	18.2	16.4	19.4	21.5	26.7	28.9	22.9	21.3	23.7	23.6	25.9	**2,160.2**
OIL	2024	16.8	25.6	22.5	20.8	20.5	22.7	23.9	17.5	16.7	17.3	16.7	20.0	**11,362.2**
DAY	2023	28.0	18.0	30.7	29.5	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,014.1**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.5	0.4	0.3	0.3	**12.7**
H2O	2023	10.6	7.2	14.1	14.3	14.5	14.8	11.7	12.6	17.6	17.0	15.8	15.7	**1,901.3**
OIL	2023	16.5	9.8	19.3	18.8	19.1	19.3	17.5	15.6	19.2	21.2	22.4	24.3	**11,121.2**

Licence **6103** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	7.0	30.0	4.0	3.0	30.0	30.5	20.0	24.8	31.0	0.0	0.0	**4,888.8**
H2O	2025	18.2	10.6	25.0	2.6	4.7	28.3	22.4	14.4	20.2	20.3	0.0	0.0	**4,179.4**
OIL	2025	2.0	1.2	2.7	0.3	0.5	3.2	2.4	1.6	2.2	2.2	0.0	0.0	**1,888.6**
DAY	2024	10.0	23.0	20.0	30.0	4.0	30.0	31.0	31.0	30.0	30.0	23.5	17.7	**4,695.5**
H2O	2024	6.7	9.5	11.4	10.4	4.4	12.2	10.4	10.5	8.9	24.3	24.4	24.2	**4,012.7**
OIL	2024	0.7	1.1	1.2	1.1	0.5	1.3	1.1	1.1	0.9	2.7	2.8	2.7	**1,870.3**
DAY	2023	16.0	12.5	12.0	21.0	16.0	30.0	30.9	31.0	30.0	31.0	26.0	24.0	**4,415.3**
H2O	2023	10.4	10.1	7.5	8.2	9.6	13.6	9.9	9.8	13.0	10.8	10.9	10.2	**3,855.4**
OIL	2023	3.4	3.4	2.5	2.8	3.2	2.6	3.4	3.3	0.6	1.1	1.2	1.1	**1,853.1**

Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	27.7	30.0	30.8	30.8	30.0	29.8	0.0	0.0	**6,335.7**
GAS	2025	0.0	0.3	0.3	0.0	0.1	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**3.6**
H2O	2025	146.1	140.8	163.4	159.8	139.5	144.7	178.9	193.5	213.2	182.3	0.0	0.0	**13,055.5**
OIL	2025	13.8	14.5	16.5	14.7	14.2	17.5	17.8	12.9	7.1	6.3	0.0	0.0	**6,441.7**
DAY	2024	23.0	29.0	31.0	30.0	31.0	29.8	30.7	30.9	30.0	31.0	30.0	30.9	**6,037.0**
GAS	2024	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**2.1**
H2O	2024	114.9	153.0	159.5	162.0	157.9	163.1	154.2	155.2	135.8	149.1	151.3	151.7	**11,393.3**
OIL	2024	4.9	6.5	8.2	11.3	15.8	16.6	16.6	16.0	15.6	13.4	9.7	10.1	**6,306.4**
DAY	2023	30.0	28.0	30.7	29.5	30.8	30.0	30.8	31.0	29.8	30.8	30.0	30.8	**5,679.7**
H2O	2023	148.4	154.3	170.7	160.2	164.6	143.4	131.9	139.6	130.5	165.1	159.5	165.6	**9,585.6**
OIL	2023	10.1	7.7	8.9	10.5	9.7	10.2	12.4	7.4	7.0	6.4	6.6	7.2	**6,161.7**

Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.6	30.0	30.8	30.0	31.0	30.8	30.0	30.8	0.0	0.0	**6,623.1**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.5	0.0	0.0	**20.2**
H2O	2025	12.6	13.8	15.3	16.1	15.4	15.9	16.4	13.7	13.8	14.4	0.0	0.0	**3,309.6**
OIL	2025	16.2	16.6	18.7	21.2	21.7	20.8	20.9	20.2	18.6	19.7	0.0	0.0	**9,145.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.5	30.8	30.0	31.0	29.8	30.9	**6,323.1**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**17.2**
H2O	2024	16.4	15.7	14.8	14.8	15.2	15.8	14.1	15.4	15.6	15.4	15.6	14.8	**3,162.2**
OIL	2024	24.7	22.3	22.4	22.5	23.3	22.7	23.7	23.1	20.3	17.9	15.8	17.4	**8,951.2**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,958.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.5	0.4	0.3	0.3	**13.5**
H2O	2023	20.0	20.1	22.7	22.8	23.0	21.0	21.8	20.6	17.1	17.4	17.3	17.6	**2,978.6**
OIL	2023	21.1	17.4	18.9	18.6	18.9	19.9	23.9	26.1	23.9	24.1	24.3	25.5	**8,695.1**

Licence **6106** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.0	30.6	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**6,674.4**
GAS	2025	0.4	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**21.1**
H2O	2025	18.4	10.5	19.9	16.8	12.2	10.2	12.2	10.9	10.7	10.2	0.0	0.0	**2,693.3**
OIL	2025	26.5	14.8	36.6	41.9	40.6	39.0	40.1	42.4	42.9	42.7	0.0	0.0	**11,128.1**
DAY	2024	20.0	28.8	31.0	30.0	31.0	30.0	30.7	30.7	30.0	30.8	30.0	30.9	**6,382.0**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**17.9**
H2O	2024	4.0	18.7	17.8	16.9	19.5	29.8	31.9	20.1	25.8	20.4	16.3	15.4	**2,561.3**
OIL	2024	15.9	23.3	22.9	22.6	20.9	27.6	32.0	27.2	33.3	30.0	26.1	27.2	**10,760.6**
DAY	2023	31.0	28.0	30.7	29.5	29.8	29.8	30.8	31.0	29.8	31.0	30.0	30.8	**6,028.1**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.6	0.4	0.3	0.3	0.3	0.3	**14.3**
H2O	2023	2.1	2.1	2.5	3.0	1.9	2.2	4.7	5.3	3.9	5.8	4.8	6.3	**2,324.7**
OIL	2023	38.0	35.4	42.8	41.0	30.5	32.7	45.2	40.9	34.3	30.2	24.0	27.0	**10,451.6**

Licence **6107** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.8	31.0	0.0	0.0	**6,541.3**
H2O	2025	36.9	41.2	51.4	49.5	53.4	54.0	58.4	49.2	48.1	52.5	0.0	0.0	**5,790.4**
OIL	2025	2.9	4.2	5.7	6.4	7.4	7.9	8.4	7.5	5.5	4.7	0.0	0.0	**4,319.8**
DAY	2024	18.0	28.8	31.0	30.0	31.0	30.0	28.7	30.7	30.0	30.8	30.0	30.9	**6,243.1**
H2O	2024	27.2	55.4	54.1	53.2	52.5	57.9	53.9	48.7	33.0	37.2	37.1	36.4	**5,295.8**
OIL	2024	3.1	3.8	6.1	7.3	6.7	6.3	5.9	5.5	3.5	4.2	3.7	4.4	**4,259.2**
DAY	2023	30.0	27.0	30.7	29.5	30.8	30.0	31.0	31.0	29.8	31.0	30.0	30.8	**5,893.2**
H2O	2023	67.8	51.3	46.8	50.0	47.1	51.4	58.8	56.5	51.1	53.8	47.9	55.6	**4,749.2**
OIL	2023	6.6	4.6	4.8	5.5	5.2	5.0	4.4	7.2	6.3	4.8	5.2	5.5	**4,198.7**

Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	30.6	30.0	31.0	29.8	18.0	30.5	29.0	31.0	0.0	0.0	**6,622.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.0	0.0	**22.3**
H2O	2025	1.3	1.5	1.6	1.0	1.3	1.5	6.3	11.0	10.2	9.3	0.0	0.0	**1,529.4**
OIL	2025	18.4	21.7	23.8	19.2	18.9	18.7	19.1	33.7	29.6	27.5	0.0	0.0	**11,128.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.7	30.0	31.0	29.8	30.9	**6,341.4**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**19.3**

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Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	3.4	3.0	2.7	3.3	4.7	3.8	2.8	1.7	1.3	1.2	1.2	1.2	**1,484.4**
OIL	2024	31.7	31.5	31.4	30.4	33.5	29.3	28.9	27.9	25.4	26.3	23.2	24.0	**10,897.4**
DAY	2023	31.0	28.0	30.0	29.5	30.8	30.0	30.8	31.0	30.0	31.0	29.8	30.8	**5,976.3**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.7	0.8	0.3	0.3	0.3	0.3	**15.6**
H2O	2023	5.2	5.1	5.1	5.5	5.8	4.9	5.9	7.0	4.4	3.9	3.5	3.6	**1,454.1**
OIL	2023	35.8	29.5	31.1	36.5	38.7	40.5	52.4	56.7	39.1	34.6	33.1	33.3	**10,553.9**

Licence **6109** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	10.0	30.6	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,637.2**
GAS	2025	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**19.7**
H2O	2025	3.2	1.0	3.3	4.8	5.8	3.1	3.8	4.0	5.4	6.6	0.0	0.0	**1,802.3**
OIL	2025	21.8	7.1	21.9	25.0	26.7	18.1	19.0	20.3	25.5	28.0	0.0	0.0	**10,451.9**
DAY	2024	24.0	29.0	31.0	30.0	31.0	30.0	30.7	30.7	30.0	31.0	29.8	30.9	**6,352.1**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.7**
H2O	2024	5.0	6.2	5.7	5.0	5.0	6.2	5.7	4.7	4.0	4.2	2.2	3.4	**1,761.3**
OIL	2024	22.6	23.6	24.5	22.0	21.0	20.9	25.9	29.6	27.9	29.3	22.5	22.6	**10,238.5**
DAY	2023	31.0	22.0	30.0	29.5	30.8	30.0	30.8	31.0	30.0	31.0	29.8	30.8	**5,994.0**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	**13.2**
H2O	2023	8.5	8.0	7.6	7.8	8.3	6.1	5.4	5.5	6.2	6.8	8.3	6.7	**1,704.0**
OIL	2023	47.5	32.5	37.0	34.5	35.0	32.1	25.9	24.8	27.5	28.7	32.9	30.9	**9,946.1**

Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	16.0	30.6	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,552.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**11.4**
H2O	2025	19.3	11.7	22.5	20.4	16.2	17.4	20.0	20.5	20.9	23.6	0.0	0.0	**4,046.9**
OIL	2025	16.2	9.0	18.3	17.4	15.1	16.4	17.5	20.6	15.1	14.1	0.0	0.0	**11,447.9**
DAY	2024	23.0	29.0	31.0	30.0	30.8	30.0	30.7	30.8	30.0	31.0	25.0	26.9	**6,263.7**
GAS	2024	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**9.0**
H2O	2024	16.6	23.9	22.3	22.3	21.7	22.2	20.6	19.9	17.3	20.4	15.0	16.0	**3,854.4**
OIL	2024	10.0	11.7	13.6	13.5	15.4	15.4	16.9	17.8	17.4	18.2	14.1	15.3	**11,288.2**
DAY	2023	31.0	22.0	30.0	29.5	30.8	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,915.5**
GAS	2023	0.1	0.2	0.3	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.2	**6.6**
H2O	2023	26.1	18.3	24.6	20.2	23.3	23.8	24.4	23.5	22.0	21.6	22.0	25.1	**3,616.2**
OIL	2023	15.6	10.9	15.0	12.8	14.1	15.3	18.0	18.2	17.0	18.2	17.6	16.1	**11,108.9**

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	20.0	30.6	30.0	30.0	27.8	31.0	30.5	30.0	31.0	0.0	0.0	**6,705.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.7**
H2O	2025	12.1	8.8	15.6	13.1	7.8	11.6	16.4	13.9	15.3	16.2	0.0	0.0	**2,446.6**
OIL	2025	12.8	9.0	12.8	11.1	7.3	10.6	13.8	12.9	13.8	14.5	0.0	0.0	**12,224.9**
DAY	2024	21.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	31.0	30.0	27.9	**6,415.2**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2024	6.2	14.3	14.0	14.3	15.6	15.4	13.4	12.6	10.8	11.8	10.9	11.0	**2,315.8**
OIL	2024	8.9	13.3	14.5	14.1	14.9	13.3	11.7	12.7	13.3	14.2	13.2	12.4	**12,106.3**
DAY	2023	30.5	28.0	30.0	29.5	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,062.8**

Manitoba Production
2023 To 2025

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.3	0.0	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.2	**9.9**
H2O	2023	12.3	11.7	16.1	15.5	18.7	19.5	19.7	25.0	23.7	18.2	13.8	12.7	**2,165.5**
OIL	2023	13.8	11.4	14.6	13.9	16.1	17.6	19.1	25.1	23.9	20.5	18.1	16.7	**11,949.8**

Licence **6112** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	8.0	30.6	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,469.8**
H2O	2025	20.9	7.1	30.2	30.9	27.8	25.3	25.0	0.8	0.0	0.0	0.0	0.0	**3,768.3**
OIL	2025	1.0	0.4	1.5	1.5	1.2	1.3	1.5	0.0	0.0	0.0	0.0	0.0	**6,178.4**
DAY	2024	21.0	28.8	31.0	29.8	31.0	30.0	30.5	30.8	30.0	30.8	29.0	23.9	**6,282.2**
H2O	2024	12.9	19.9	21.4	20.9	21.3	22.2	21.9	22.4	19.4	21.5	21.3	17.3	**3,600.3**
OIL	2024	2.1	3.2	3.7	3.5	3.5	3.5	3.2	1.8	1.5	1.3	1.1	0.7	**6,170.0**
DAY	2023	24.0	23.0	30.0	29.5	30.8	30.0	30.8	30.8	29.8	31.0	29.8	30.8	**5,935.6**
H2O	2023	22.0	24.2	31.2	30.0	24.0	22.5	21.5	20.6	19.9	21.4	20.5	21.2	**3,357.9**
OIL	2023	2.3	2.4	3.0	2.7	2.7	2.4	2.6	2.8	3.1	3.3	3.5	3.9	**6,140.9**

Licence **6113** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	7.0	30.6	29.8	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,139.7**
H2O	2025	7.8	5.7	29.6	27.3	8.1	8.1	8.9	0.3	0.0	0.0	0.0	0.0	**2,496.5**
OIL	2025	1.3	0.8	2.7	2.6	1.9	1.8	1.9	0.1	0.0	0.0	0.0	0.0	**4,003.0**
DAY	2024	12.0	27.3	30.0	29.8	31.0	30.0	30.5	30.8	30.0	30.8	23.0	16.0	**5,966.3**
H2O	2024	4.9	11.9	14.0	16.8	12.5	10.1	9.5	10.0	9.2	9.9	7.4	5.1	**2,400.7**
OIL	2024	0.8	1.6	1.9	2.1	1.9	1.6	1.5	2.0	2.0	1.9	1.5	1.1	**3,989.9**
DAY	2023	25.0	17.0	19.0	29.5	30.8	30.0	30.8	30.8	29.8	30.7	29.8	28.8	**5,645.1**
H2O	2023	11.1	8.7	11.4	20.9	26.2	15.9	12.9	13.0	12.2	12.9	12.1	12.8	**2,279.4**
OIL	2023	0.5	0.3	0.4	0.6	0.9	1.5	1.9	2.0	1.8	1.8	1.8	2.4	**3,970.0**

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	8.0	30.6	30.0	30.8	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,008.5**
H2O	2025	4.5	2.9	11.5	12.4	11.6	10.5	11.2	0.3	0.0	0.0	0.0	0.0	**3,699.3**
OIL	2025	0.6	0.4	1.6	1.6	1.2	1.7	1.7	0.0	0.0	0.0	0.0	0.0	**2,836.1**
DAY	2024	19.0	27.5	27.0	30.0	31.0	29.8	30.7	30.8	30.0	30.8	23.0	15.0	**5,834.1**
H2O	2024	12.9	19.1	19.4	23.2	15.6	16.5	13.2	7.2	6.7	7.4	6.2	4.9	**3,634.4**
OIL	2024	2.1	3.2	3.3	3.8	6.5	6.0	5.6	4.6	3.8	3.7	1.7	0.9	**2,827.3**
DAY	2023	28.0	13.0	0.0	0.0	4.0	18.0	30.8	30.8	29.8	30.8	30.0	30.8	**5,509.5**
H2O	2023	16.2	8.2	0.0	0.0	2.7	11.4	21.8	26.9	21.4	22.1	20.9	22.6	**3,482.1**
OIL	2023	2.1	0.9	0.0	0.0	0.3	1.3	2.0	1.9	3.1	3.6	3.9	3.6	**2,782.1**

Licence **6116** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**6,752.5**
GAS	2025	0.6	0.6	0.6	0.6	0.7	0.6	0.4	0.3	0.3	0.5	0.0	0.0	**42.4**
H2O	2025	37.9	36.6	39.9	38.1	36.5	33.4	48.0	51.3	51.8	57.1	0.0	0.0	**4,543.0**
OIL	2025	49.2	43.6	49.8	52.1	49.0	48.4	36.8	29.5	28.8	22.2	0.0	0.0	**14,877.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	31.0	30.0	30.9	**6,449.1**

Manitoba Production
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Licence **6116** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.6	0.6	0.7	0.7	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	**37.2**
H2O	2024	37.7	37.8	39.4	37.5	32.5	36.4	54.0	60.4	50.2	50.1	44.9	41.6	**4,112.4**
OIL	2024	68.1	62.3	63.1	56.8	58.8	56.3	50.1	45.3	45.7	48.9	45.8	48.5	**14,467.7**
DAY	2023	31.0	28.0	22.0	29.5	6.0	30.0	30.8	31.0	30.0	30.0	30.0	30.8	**6,083.7**
GAS	2023	0.5	0.5	0.3	0.6	0.1	1.0	0.8	1.0	1.0	1.0	1.1	1.0	**29.6**
H2O	2023	33.4	33.7	18.3	58.0	11.7	65.4	56.5	48.6	44.5	41.9	38.7	41.4	**3,589.9**
OIL	2023	59.4	49.5	24.6	62.5	12.7	90.2	84.1	81.0	80.2	75.6	76.3	76.5	**13,818.0**

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Torquay B** Field Code **1** Pool Code **65B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	24.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,445.4**
H2O	2025	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**660.6**
OIL	2025	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.0	0.0	**1,129.8**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.1	30.8	29.8	30.5	30.0	30.8	**6,147.6**
H2O	2024	0.6	0.3	0.4	0.3	0.4	0.3	0.3	0.4	0.5	0.5	0.5	0.6	**654.7**
OIL	2024	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.5	0.2	0.1	0.2	0.2	**1,127.9**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	24.8	29.0	29.0	28.0	**5,784.8**
H2O	2023	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.6	0.5	**649.6**
OIL	2023	0.2	0.2	0.2	0.3	0.4	0.3	0.3	0.4	0.4	0.5	0.6	0.5	**1,123.3**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	24.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,329.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**32.4**
H2O	2025	15.0	13.9	15.0	14.3	14.2	11.3	14.8	15.1	14.4	15.4	0.0	0.0	**1,509.0**
OIL	2025	4.9	4.2	4.7	4.1	4.3	3.5	4.7	4.5	4.4	4.3	0.0	0.0	**3,505.4**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.1	30.8	29.8	30.5	30.0	30.8	**5,031.6**
GAS	2024	0.9	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.3	0.4	0.3	0.3	**29.5**
H2O	2024	14.0	8.1	8.8	8.4	8.6	8.4	8.3	8.6	11.4	12.1	11.7	15.4	**1,365.6**
OIL	2024	13.9	11.4	12.1	11.6	12.0	10.4	10.5	10.9	4.7	3.6	3.6	5.0	**3,461.8**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	24.8	29.0	29.0	28.0	**4,668.8**
GAS	2023	0.3	0.2	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.8	1.0	0.8	**23.5**
H2O	2023	6.6	5.4	6.0	7.3	9.1	8.5	8.7	9.1	9.1	11.9	13.6	13.1	**1,241.8**
OIL	2023	5.3	4.3	4.8	6.8	8.4	8.1	8.3	8.5	8.6	11.5	13.2	12.8	**3,352.1**

Licence **6119** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**

Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,577.2**
H2O	2025	40.8	36.9	38.3	33.5	37.6	39.9	41.7	42.3	39.4	40.9	0.0	0.0	**6,361.3**

Manitoba Production
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Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	2.7	3.5	3.8	3.1	2.2	1.8	2.0	1.9	2.0	2.1	0.0	0.0	**2,993.4**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,273.2**
H2O	2024	51.2	49.3	48.4	41.0	46.0	46.4	46.5	46.7	47.0	47.8	45.3	45.1	**5,970.0**
OIL	2024	2.5	2.2	1.9	1.1	1.2	1.4	1.4	1.4	1.4	1.5	1.5	1.8	**2,968.3**
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	24.0	29.8	**5,907.6**
H2O	2023	42.4	37.8	48.0	46.1	48.8	45.3	41.9	29.2	36.6	46.9	38.5	49.8	**5,409.3**
OIL	2023	3.8	3.1	4.0	5.8	5.9	5.6	5.0	3.2	3.1	3.2	2.4	2.9	**2,949.0**

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	13.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**6,499.7**
H2O	2025	22.8	4.9	11.4	11.3	14.3	14.2	13.8	0.0	0.0	0.0	0.0	0.0	**8,593.7**
OIL	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.6**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.0	**6,310.7**
H2O	2024	53.6	51.5	49.3	40.4	47.7	55.6	56.0	55.2	53.3	46.9	44.4	39.2	**8,501.0**
OIL	2024	4.4	4.1	3.5	2.3	2.4	2.2	2.1	1.4	1.4	1.5	1.5	1.2	**3,425.4**
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	29.8	**5,946.1**
H2O	2023	50.2	43.6	55.3	55.2	58.7	54.5	56.5	60.3	58.2	56.6	54.6	52.3	**7,907.9**
OIL	2023	2.4	2.1	2.5	5.5	5.9	5.6	5.8	5.9	4.6	3.2	3.6	4.3	**3,397.4**

Licence **6122** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,615.2**
H2O	2025	122.2	44.6	102.2	100.8	106.9	109.6	114.5	116.2	108.3	110.7	0.0	0.0	**11,014.3**
OIL	2025	0.0	0.0	0.0	0.0	1.4	2.4	2.6	2.5	2.7	3.3	0.0	0.0	**4,859.1**
DAY	2024	30.0	28.8	31.0	30.0	31.0	12.0	14.8	30.0	30.0	31.0	30.0	31.0	**6,327.2**
H2O	2024	91.0	91.2	97.7	93.3	97.1	37.0	45.5	221.2	235.3	134.3	127.1	130.3	**9,978.3**
OIL	2024	4.5	4.4	3.8	2.5	3.1	1.8	2.2	2.4	2.3	0.0	0.0	0.0	**4,844.2**
DAY	2023	14.8	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	29.8	**5,997.6**
H2O	2023	35.1	66.7	76.9	86.0	102.2	94.9	97.6	93.8	92.4	94.3	92.3	90.4	**8,577.3**
OIL	2023	2.8	4.9	5.5	5.8	5.9	5.6	5.8	5.3	5.1	5.5	5.1	4.6	**4,817.2**

Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.6**
DAY	2024	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.4**
OIL	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.6**
DAY	2023	31.0	28.0	30.7	29.7	30.1	30.0	30.5	30.8	29.8	31.0	30.0	31.0	**5,343.7**
GAS	2023	0.6	0.5	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2023	0.7	0.6	0.8	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.4**
OIL	2023	14.6	11.9	13.5	11.6	3.3	1.9	1.9	2.0	1.5	1.4	1.4	1.5	**1,079.4**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.7**

Manitoba Production
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Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.6**
DAY	2023	31.0	28.0	30.7	29.7	30.1	30.0	30.5	30.8	29.8	31.0	30.0	31.0	**5,236.7**
GAS	2023	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2023	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.2**
OIL	2023	4.6	3.8	4.3	3.6	1.1	0.6	0.6	0.6	0.5	0.5	0.5	0.5	**2,634.6**

Licence **6126** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.8	30.0	31.0	30.0	26.0	31.0	0.0	0.0	**6,209.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2025	11.4	11.7	13.6	13.3	13.4	15.3	17.3	17.3	15.3	20.4	0.0	0.0	**2,632.7**
OIL	2025	2.1	2.0	2.8	2.6	2.7	2.0	1.6	1.6	1.8	1.6	0.0	0.0	**4,509.8**
DAY	2024	21.0	28.3	31.0	30.0	29.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,913.3**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2024	15.1	12.9	12.2	11.0	11.0	9.0	8.6	8.0	13.8	15.9	14.9	13.0	**2,483.7**
OIL	2024	2.7	7.7	9.2	9.0	8.8	7.8	7.6	6.8	2.5	0.9	1.0	2.3	**4,489.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,559.3**
GAS	2023	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**2.1**
H2O	2023	15.2	13.9	15.7	14.8	15.8	13.6	13.8	14.8	13.1	13.1	18.6	22.4	**2,338.3**
OIL	2023	20.2	16.9	18.7	19.8	19.9	18.8	19.5	19.6	14.9	15.0	8.2	4.1	**4,422.7**

Licence **6130** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.0	27.0	27.0	30.5	30.0	31.0	0.0	0.0	**6,423.1**
H2O	2025	33.0	25.6	28.6	25.6	19.9	21.8	28.2	34.9	32.0	33.9	0.0	0.0	**5,826.1**
OIL	2025	3.2	2.8	3.7	4.6	3.7	2.7	2.2	2.1	2.6	2.7	0.0	0.0	**2,471.6**
DAY	2024	31.0	28.8	31.0	26.0	31.0	30.0	30.8	30.8	24.0	30.0	29.0	31.0	**6,130.6**
H2O	2024	33.0	32.4	34.8	28.6	34.7	32.3	33.1	32.7	27.9	39.2	37.0	39.3	**5,542.6**
OIL	2024	1.2	1.1	0.8	0.8	1.9	1.9	2.1	1.8	1.7	3.0	3.0	3.3	**2,441.3**
DAY	2023	25.8	28.0	30.8	29.0	30.8	30.0	31.0	30.8	30.0	31.0	25.0	30.8	**5,777.2**
H2O	2023	28.1	31.2	37.9	34.3	30.5	28.5	28.3	27.7	31.5	31.8	25.9	31.5	**5,137.6**
OIL	2023	4.0	4.3	3.2	3.2	3.5	3.6	3.6	3.0	1.5	1.4	1.1	1.4	**2,418.7**

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	31.0	23.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,493.6**
H2O	2025	48.2	44.4	46.1	37.9	39.3	30.8	42.0	41.9	47.8	52.1	0.0	0.0	**9,119.5**
OIL	2025	2.0	1.4	1.3	1.4	1.9	0.9	1.2	1.2	1.0	0.9	0.0	0.0	**2,162.3**
DAY	2024	31.0	28.8	26.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	30.0	**6,199.1**
H2O	2024	50.2	47.5	42.1	47.6	48.2	43.7	47.5	49.2	50.1	51.3	48.6	48.2	**8,689.0**
OIL	2024	1.4	1.3	1.4	1.7	2.3	2.5	1.2	0.9	1.6	2.2	2.2	2.2	**2,149.1**
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	31.0	30.8	30.0	31.0	27.0	30.8	**5,839.7**
H2O	2023	48.6	45.3	53.5	50.8	49.5	50.7	54.6	58.0	56.4	53.7	47.4	53.8	**8,114.8**
OIL	2023	3.7	3.2	2.9	2.3	0.9	1.7	2.1	2.1	2.0	2.1	1.4	1.4	**2,128.2**

Manitoba Production
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Licence **6133** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	29.3	29.8	29.5	27.8	30.9	30.8	29.6	30.8	0.0	0.0	**6,262.9**
GAS	2025	0.5	0.5	0.5	0.4	0.4	0.2	0.1	0.2	0.1	0.1	0.0	0.0	**10.9**
H2O	2025	2943.7	2601.3	2826.7	2852.3	2777.9	2665.2	2985.8	2943.9	2942.1	2895.0	0.0	0.0	**408,501.4**
OIL	2025	33.4	21.5	31.5	32.2	30.8	26.8	32.3	29.9	27.0	27.9	0.0	0.0	**21,373.1**
DAY	2024	30.8	29.0	29.2	27.9	30.3	29.7	30.9	19.9	0.0	21.4	27.4	31.0	**5,965.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.6	0.5	**7.9**
H2O	2024	2925.3	2754.7	2778.5	2662.9	3017.0	2970.7	3163.7	2146.8	0.0	2171.8	2791.3	3041.0	**380,067.5**
OIL	2024	33.5	30.4	29.7	30.7	40.9	42.7	44.7	28.7	0.0	15.5	30.4	38.9	**21,079.8**
DAY	2023	26.9	28.0	30.8	24.5	30.3	24.5	26.0	27.3	20.5	17.3	27.9	30.6	**5,658.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.2	0.1	0.1	0.1	0.1	**5.9**
H2O	2023	2244.8	2437.9	2634.2	2099.9	2607.2	2075.5	2420.9	2627.5	1980.6	1615.1	2628.7	2945.5	**349,643.8**
OIL	2023	21.0	21.8	21.0	11.7	13.2	16.9	6.8	24.6	19.6	14.5	29.9	33.7	**20,713.7**

Licence **6134** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.0	7.0	30.6	30.0	30.8	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**5,873.4**
H2O	2025	2.9	1.9	8.5	7.8	6.5	6.3	6.6	0.2	0.0	0.0	0.0	0.0	**3,181.4**
OIL	2025	0.3	0.2	0.9	0.8	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**2,372.6**
DAY	2024	15.0	27.5	26.0	30.0	31.0	29.8	30.7	30.7	30.0	30.8	23.0	14.0	**5,702.0**
H2O	2024	5.6	10.4	9.2	10.8	67.5	71.5	49.1	9.1	8.3	8.5	4.8	3.4	**3,140.7**
OIL	2024	0.6	1.1	1.1	1.2	2.2	2.7	2.9	3.0	2.1	2.0	0.9	0.5	**2,368.6**
DAY	2023	28.0	13.0	0.0	0.0	1.8	4.0	30.8	31.0	29.8	30.8	30.0	28.8	**5,383.5**
H2O	2023	6.6	3.3	0.0	0.0	0.4	1.1	11.5	19.7	15.6	14.3	11.7	11.9	**2,882.5**
OIL	2023	1.3	0.5	0.0	0.0	0.1	0.2	1.2	1.0	1.2	1.4	1.4	1.3	**2,348.3**

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	11.0	30.6	30.0	31.0	30.0	31.0	27.0	29.8	31.0	0.0	0.0	**6,498.3**
H2O	2025	4.7	2.0	5.5	6.2	5.7	6.0	8.4	6.8	7.3	9.0	0.0	0.0	**1,074.9**
OIL	2025	2.8	1.2	3.8	3.9	3.9	4.4	5.7	5.0	5.3	6.3	0.0	0.0	**6,525.8**
DAY	2024	30.0	28.9	30.4	30.0	30.7	20.0	29.5	30.9	30.0	31.0	30.0	26.8	**6,216.9**
H2O	2024	3.3	3.9	4.1	3.2	7.3	6.1	7.7	5.7	4.2	6.0	4.6	4.0	**1,013.3**
OIL	2024	7.2	7.5	8.0	5.9	4.2	2.4	3.3	3.8	2.9	4.0	3.0	2.6	**6,483.5**
DAY	2023	31.0	28.0	30.7	28.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,868.7**
H2O	2023	2.5	2.7	3.0	2.9	3.1	2.9	3.0	3.0	3.0	3.6	3.5	3.6	**953.2**
OIL	2023	7.0	5.6	6.5	6.0	6.4	6.3	6.7	6.8	6.7	7.0	7.1	7.8	**6,428.7**

Licence **6136** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	20.0	20.0	24.0	27.0	24.0	29.8	31.0	0.0	0.0	**6,591.5**
H2O	2025	3.2	3.4	9.3	5.6	4.8	5.8	8.3	6.8	8.2	11.4	0.0	0.0	**1,081.6**
OIL	2025	3.6	3.5	6.4	3.9	3.3	4.2	5.6	4.9	5.9	8.8	0.0	0.0	**7,671.2**
DAY	2024	31.0	28.9	30.4	30.0	30.7	19.0	30.5	30.9	30.0	31.0	30.0	30.8	**6,326.1**
H2O	2024	4.7	4.6	4.7	3.2	4.0	2.9	4.9	4.4	3.6	4.2	3.9	3.7	**1,014.8**
OIL	2024	6.2	5.7	6.0	4.4	4.9	3.0	5.7	5.2	4.4	4.9	4.3	4.0	**7,621.1**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,972.9**
H2O	2023	3.8	3.6	4.0	3.9	4.1	3.9	3.7	3.4	3.6	4.5	4.4	5.0	**966.0**
OIL	2023	7.5	6.1	7.1	7.0	7.3	7.2	7.1	6.4	4.7	5.9	6.2	6.6	**7,562.4**

Manitoba Production
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Licence **6137** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,661.5**
GAS	2025	0.0	0.0	0.0	0.1	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**10.3**
H2O	2025	10.0	10.6	12.3	11.1	11.2	10.6	12.5	12.2	12.6	12.1	0.0	0.0	**2,783.4**
OIL	2025	11.0	10.6	11.6	12.9	16.6	15.8	17.5	17.9	17.4	18.5	0.0	0.0	**12,264.9**
DAY	2024	30.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	30.0	28.8	**6,359.6**
H2O	2024	4.2	4.5	4.6	6.8	8.3	8.9	8.9	9.4	8.8	9.6	9.7	9.2	**2,668.2**
OIL	2024	8.3	8.4	8.5	9.2	10.2	10.0	10.6	11.8	11.3	11.7	10.9	10.5	**12,115.1**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,997.8**
H2O	2023	5.3	5.2	6.1	6.6	6.7	5.8	6.2	5.8	4.8	5.0	4.8	4.7	**2,575.3**
OIL	2023	12.7	9.3	11.1	11.7	11.7	10.6	11.4	11.1	9.6	9.1	8.9	9.2	**11,993.7**

Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,230.8**
H2O	2025	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.8**
OIL	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,987.0**
DAY	2024	18.0	28.9	31.0	30.0	30.7	20.0	30.5	30.9	30.0	29.0	30.0	30.8	**6,223.8**
H2O	2024	18.3	30.6	31.4	28.6	17.4	11.9	16.9	14.9	11.9	11.3	12.1	8.2	**1,827.4**
OIL	2024	2.2	3.2	3.3	2.8	1.6	1.0	1.5	1.7	1.7	1.4	1.4	0.9	**9,986.8**
DAY	2023	27.0	28.0	28.7	29.5	30.8	30.0	31.0	31.0	30.0	9.0	11.0	31.0	**5,884.0**
H2O	2023	2.3	3.0	42.6	26.0	3.5	3.2	14.5	23.5	14.4	2.5	21.3	43.8	**1,613.9**
OIL	2023	12.1	12.0	6.9	9.1	12.1	12.1	8.1	4.2	5.9	2.4	3.0	5.1	**9,964.1**

Licence **6140** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.5	28.0	28.0	26.0	26.0	31.0	0.0	0.0	**6,561.4**
GAS	2025	0.6	0.5	0.6	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.0	0.0	**22.4**
H2O	2025	18.6	17.0	18.0	17.1	14.5	18.9	17.3	15.2	15.2	18.5	0.0	0.0	**3,766.9**
OIL	2025	40.6	34.3	37.1	33.7	24.9	28.1	26.4	21.5	22.1	23.4	0.0	0.0	**11,163.7**
DAY	2024	31.0	27.4	31.0	29.0	25.5	28.0	27.0	31.0	30.0	31.0	28.0	30.8	**6,275.9**
GAS	2024	0.3	0.1	0.1	0.5	0.3	0.5	0.5	0.1	0.3	0.6	0.5	0.6	**17.3**
H2O	2024	22.7	13.2	11.6	20.7	14.4	21.7	20.4	14.0	16.2	23.9	18.0	18.5	**3,596.6**
OIL	2024	27.6	15.3	13.9	24.2	17.7	28.1	26.2	18.0	24.0	37.0	32.6	39.5	**10,871.6**
DAY	2023	31.0	28.0	31.0	30.0	30.0	27.0	29.8	30.0	26.0	28.0	27.0	30.0	**5,926.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**12.9**
H2O	2023	19.9	17.6	19.3	17.5	17.9	18.0	17.9	19.0	25.9	21.1	24.5	22.9	**3,381.3**
OIL	2023	44.9	38.5	43.2	44.9	39.9	36.0	39.3	33.3	26.8	46.7	29.3	27.4	**10,567.5**

Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,695.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.6	0.6	0.1	0.1	0.0	0.0	**15.7**
H2O	2025	17.4	14.7	15.6	15.4	15.6	17.4	50.0	54.2	13.5	14.4	0.0	0.0	**3,643.7**
OIL	2025	18.9	14.8	16.1	14.9	13.5	15.0	44.4	45.5	14.0	13.6	0.0	0.0	**10,635.4**
DAY	2024	31.0	27.4	31.0	30.0	30.5	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,395.1**
GAS	2024	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.7**
H2O	2024	21.7	17.6	21.1	20.4	20.2	20.3	24.2	34.1	17.3	17.0	15.8	18.0	**3,415.5**
OIL	2024	19.4	18.7	19.7	17.4	15.8	13.3	10.7	9.8	19.4	18.6	16.5	19.1	**10,424.7**

Manitoba Production
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Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	27.8	31.0	28.5	31.0	29.0	31.0	**6,033.2**
GAS	2023	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.1	**12.4**
H2O	2023	15.9	14.3	14.3	11.8	12.8	13.3	19.2	24.4	14.4	19.5	25.1	25.2	**3,167.8**
OIL	2023	26.7	23.0	23.6	23.9	24.8	24.1	28.1	32.3	19.8	16.8	11.5	16.8	**10,226.3**

Licence **6142** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.5	30.0	31.0	0.0	0.0	**6,625.4**
H2O	2025	42.7	39.5	42.8	42.1	41.8	42.2	44.8	43.2	47.5	52.8	0.0	0.0	**7,884.2**
OIL	2025	2.4	2.5	3.1	3.2	2.7	3.9	5.2	4.7	4.5	4.1	0.0	0.0	**5,234.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**6,322.9**
H2O	2024	53.2	51.5	51.4	47.2	46.7	41.3	48.9	52.1	47.2	42.7	41.0	43.9	**7,444.8**
OIL	2024	5.7	5.2	4.3	3.7	3.0	1.9	2.1	2.1	2.4	2.8	2.7	2.3	**5,198.4**
DAY	2023	29.8	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,957.3**
H2O	2023	48.8	42.0	53.3	49.6	49.4	45.3	43.4	42.0	41.3	41.9	47.6	53.2	**6,877.7**
OIL	2023	5.5	4.5	5.5	5.6	3.8	4.0	4.0	3.2	4.1	8.3	6.8	5.9	**5,160.2**

Licence **6143** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.6	29.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,723.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7.1**
H2O	2025	37.1	34.3	44.2	39.5	37.8	51.5	51.1	55.8	53.4	54.2	0.0	0.0	**8,020.2**
OIL	2025	3.0	2.4	2.5	2.3	2.0	2.3	5.5	5.4	5.2	7.5	0.0	0.0	**8,053.0**
DAY	2024	31.0	28.4	30.0	30.0	30.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**6,424.0**
GAS	2024	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**7.0**
H2O	2024	59.7	52.0	49.3	48.2	51.4	49.5	53.5	56.4	55.8	54.9	52.2	41.3	**7,561.3**
OIL	2024	9.6	6.8	7.2	7.0	11.2	10.3	9.2	8.6	5.4	5.9	5.5	3.9	**8,014.9**
DAY	2023	28.8	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,060.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2023	25.8	24.1	42.4	46.7	46.3	41.8	45.2	41.3	43.5	55.5	51.6	59.6	**6,937.1**
OIL	2023	10.4	9.8	15.2	17.1	15.3	13.2	13.1	15.9	14.9	12.4	10.0	9.7	**7,924.3**

Licence **6144** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.6	28.0	28.0	31.0	28.0	30.0	0.0	0.0	**6,457.8**
H2O	2025	18.7	16.4	20.8	19.0	16.1	17.5	19.6	22.8	20.5	20.9	0.0	0.0	**5,862.0**
OIL	2025	3.7	3.0	2.8	2.1	1.9	1.8	1.7	1.8	1.8	2.2	0.0	0.0	**3,639.5**
DAY	2024	26.0	28.4	31.0	30.0	30.7	28.0	30.8	30.8	28.0	31.0	30.0	30.8	**6,166.2**
H2O	2024	15.3	19.4	14.7	13.9	22.9	17.8	17.0	18.3	19.2	20.7	19.7	20.4	**5,669.7**
OIL	2024	0.7	0.9	0.8	0.8	1.1	1.7	2.2	2.9	3.0	3.4	3.6	3.9	**3,616.7**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,810.7**
H2O	2023	27.2	26.2	29.6	28.5	30.0	27.2	24.9	23.8	24.6	25.1	25.4	19.0	**5,450.4**
OIL	2023	0.6	0.5	0.5	0.8	0.7	0.3	0.3	0.4	1.4	1.0	1.0	1.0	**3,591.7**

Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,727.6**

Manitoba Production
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Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2025	14.4	14.4	18.1	20.6	20.9	16.3	19.7	23.2	24.3	25.2	0.0	0.0	**3,935.2**
OIL	2025	2.6	2.3	2.3	2.3	2.3	1.5	1.5	1.2	1.1	1.2	0.0	0.0	**10,834.5**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**6,424.0**
GAS	2024	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2024	15.3	12.5	11.1	16.5	26.5	22.9	18.8	12.1	13.4	13.4	13.4	14.8	**3,738.1**
OIL	2024	9.3	8.0	6.2	6.1	7.0	4.4	3.7	2.6	2.5	2.5	2.5	2.6	**10,816.2**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,059.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.4	0.4	0.0	0.1	0.1	0.1	0.1	**8.5**
H2O	2023	6.2	8.3	11.1	13.1	11.7	21.5	26.4	18.4	9.2	14.8	12.8	13.1	**3,547.4**
OIL	2023	14.4	14.4	16.4	18.4	15.1	29.0	30.6	5.0	9.3	14.4	11.5	9.6	**10,758.8**

Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,046.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,945.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,046.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,945.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,046.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,945.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.2**

Licence **6147** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,528.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**36.0**
H2O	2025	60.9	63.6	68.9	65.0	59.4	56.6	55.9	56.3	47.7	49.0	0.0	0.0	**8,169.1**
OIL	2025	34.8	36.8	40.9	35.0	29.4	29.4	31.5	30.5	35.1	34.2	0.0	0.0	**10,347.2**
DAY	2024	31.0	28.0	31.0	30.0	30.7	29.4	31.0	31.0	30.0	31.0	24.5	29.0	**6,224.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.2	0.3	**32.9**
H2O	2024	93.4	87.9	91.3	84.4	84.8	78.0	78.5	75.9	74.5	75.0	57.6	61.0	**7,585.8**
OIL	2024	42.1	38.2	34.8	31.3	28.9	26.6	30.0	30.3	24.9	26.0	23.5	29.8	**10,009.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,867.6**
GAS	2023	0.9	0.9	0.9	0.6	0.9	0.9	0.7	0.3	0.3	0.3	0.2	0.3	**29.2**
H2O	2023	42.5	35.8	57.6	74.2	58.7	54.5	74.2	94.1	91.6	91.6	90.2	93.8	**6,643.5**
OIL	2023	152.8	132.1	121.3	79.4	107.3	101.5	72.3	47.9	51.2	51.7	45.9	42.5	**9,643.2**

Licence **6148** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	24.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,350.3**
GAS	2025	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.0	0.0	**16.7**
H2O	2025	14.7	13.6	13.8	16.6	14.3	17.9	14.9	21.0	21.2	22.7	0.0	0.0	**3,149.3**
OIL	2025	32.0	27.5	28.6	27.6	24.3	29.3	24.2	31.1	29.7	28.0	0.0	0.0	**7,225.9**
DAY	2024	31.0	28.0	23.0	30.0	30.7	29.4	31.0	29.0	30.0	31.0	30.0	31.0	**6,054.5**
GAS	2024	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	**13.9**
H2O	2024	15.3	14.7	20.7	37.4	37.8	36.4	38.4	36.9	38.4	30.2	16.7	16.2	**2,978.6**

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Licence **6148** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	30.6	27.6	30.0	48.6	51.4	50.5	51.1	45.6	47.6	42.6	34.4	35.0	**6,943.6**
DAY	2023	31.0	28.0	30.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,700.4**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**10.2**
H2O	2023	39.6	34.9	35.4	35.9	24.2	18.0	22.8	18.0	13.8	16.8	17.4	18.6	**2,639.5**
OIL	2023	24.5	22.1	24.9	27.4	31.3	30.6	26.6	34.1	36.9	33.9	29.5	30.0	**6,448.6**

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	27.0	30.0	22.3	25.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,948.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.3**
H2O	2025	10.4	10.3	9.7	13.6	9.1	8.7	9.9	13.7	11.3	11.1	0.0	0.0	**2,530.0**
OIL	2025	12.6	11.6	11.1	15.2	11.3	11.1	15.2	16.6	14.0	13.4	0.0	0.0	**5,631.9**
DAY	2024	28.0	28.0	31.0	30.0	30.7	26.6	31.0	30.0	20.0	20.8	30.0	31.0	**5,664.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2024	14.8	15.7	16.9	15.9	17.3	14.9	17.2	16.7	11.5	11.8	12.9	12.5	**2,422.2**
OIL	2024	14.7	15.4	16.1	13.6	15.5	13.8	15.4	14.2	9.8	10.5	14.8	15.0	**5,499.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,327.1**
GAS	2023	0.2	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.4	0.2	0.1	0.1	**8.1**
H2O	2023	17.2	13.3	11.3	17.8	13.8	10.7	19.8	19.5	8.4	16.5	16.6	17.1	**2,244.1**
OIL	2023	23.5	22.7	27.7	15.4	18.9	19.4	11.1	12.3	21.4	16.1	16.8	19.1	**5,331.0**

Licence **6150** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	11.0	29.0	30.0	21.0	28.0	29.0	31.0	30.0	31.0	0.0	0.0	**5,951.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	2.5	2.6	2.0	1.8	1.9	1.4	1.8	2.0	2.0	1.8	0.0	0.0	**1,336.3**
OIL	2025	3.0	3.5	2.5	2.1	2.3	2.3	2.2	2.7	2.5	2.2	0.0	0.0	**2,439.9**
DAY	2024	11.0	19.0	27.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	28.0	20.0	**5,689.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2024	0.9	3.0	2.0	1.6	3.5	3.2	3.0	3.0	2.9	2.7	1.9	3.0	**1,316.5**
OIL	2024	1.4	4.4	5.9	4.7	3.5	2.1	3.0	2.8	3.1	2.2	2.6	3.6	**2,414.6**
DAY	2023	23.0	15.4	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,374.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.3**
H2O	2023	1.2	2.5	2.3	2.2	2.5	1.7	1.6	2.2	4.8	3.6	3.2	3.0	**1,285.8**
OIL	2023	3.1	4.7	4.2	4.2	7.1	5.0	4.5	4.3	5.9	3.6	3.1	4.4	**2,375.3**

Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	28.0	31.0	30.0	29.0	0.0	0.0	**6,364.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2025	96.3	86.8	93.6	92.5	87.8	86.6	22.2	24.7	84.6	82.9	0.0	0.0	**11,814.0**
OIL	2025	3.2	3.5	3.9	3.7	3.7	3.6	0.9	1.1	4.6	4.2	0.0	0.0	**7,461.4**
DAY	2024	31.0	27.4	31.0	28.0	30.5	28.0	25.5	29.0	30.0	31.0	30.0	31.0	**6,066.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**7.6**
H2O	2024	94.5	79.3	69.1	64.3	80.9	74.7	76.3	117.8	104.8	107.1	101.1	98.9	**11,056.0**
OIL	2024	13.4	10.7	9.7	9.1	10.2	6.6	6.4	7.3	4.1	3.7	3.1	3.3	**7,429.0**
DAY	2023	31.0	28.0	31.0	30.0	24.5	30.0	30.8	29.0	30.0	30.0	30.0	30.0	**5,713.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.1	**7.0**

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Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	144.8	133.0	139.2	116.9	90.7	43.6	139.7	118.1	122.7	113.5	106.7	95.8	**9,987.2**
OIL	2023	12.9	10.5	10.1	10.8	8.0	4.4	12.4	5.3	5.2	5.9	5.8	11.0	**7,341.4**

Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**

Licence **6154** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**

Licence **6155** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,946.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.5**
DAY	2024	20.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,946.8**
H2O	2024	2.4	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.9**
OIL	2024	2.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.5**
DAY	2023	26.0	23.6	27.6	30.0	29.6	25.0	30.8	31.0	29.9	30.3	29.0	29.3	**5,907.3**
H2O	2023	3.2	2.8	3.3	3.5	3.7	3.0	3.5	3.7	3.5	3.8	3.7	3.7	**1,247.1**
OIL	2023	2.2	2.1	2.5	2.7	2.7	2.2	2.8	2.7	2.7	3.9	3.7	3.8	**3,865.3**

Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	27.0	27.0	28.0	27.0	27.0	0.0	0.0	**6,049.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.4	0.5	0.0	0.0	**6.0**
H2O	2025	8.9	8.1	9.0	8.3	8.3	7.6	7.8	7.7	6.0	6.6	0.0	0.0	**2,962.4**
OIL	2025	20.6	17.6	19.8	17.8	18.6	17.2	18.1	25.0	25.9	27.9	0.0	0.0	**7,344.5**
DAY	2024	23.8	20.3	31.0	30.0	28.0	30.0	26.6	31.0	26.8	28.0	29.0	30.8	**5,763.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2024	5.7	6.2	10.2	8.4	6.6	6.9	7.3	9.1	8.2	8.3	9.2	8.8	**2,884.1**
OIL	2024	10.8	10.9	18.8	18.9	13.8	14.4	14.4	17.3	16.6	18.2	20.7	20.7	**7,136.0**
DAY	2023	29.5	23.0	28.0	30.0	29.0	28.0	29.8	28.0	29.4	28.0	26.0	28.0	**5,427.7**

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Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.7**
H2O	2023	6.0	4.4	4.9	5.2	4.9	4.3	4.9	5.9	9.7	10.7	9.2	6.4	**2,789.2**
OIL	2023	14.7	12.4	15.7	18.1	17.3	15.1	16.4	14.4	11.0	8.7	8.8	12.0	**6,940.5**

Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,444.7**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**17.6**
H2O	2025	36.6	37.0	41.7	40.0	40.1	37.4	37.3	38.5	36.9	39.1	0.0	0.0	**4,862.5**
OIL	2025	38.0	32.1	35.5	33.0	34.6	32.3	33.2	33.6	33.4	33.4	0.0	0.0	**11,070.4**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.9	31.0	29.8	30.8	30.0	30.8	**6,140.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**14.5**
H2O	2024	29.0	31.7	34.9	31.1	38.8	36.5	36.6	37.3	38.0	38.8	38.6	41.0	**4,477.9**
OIL	2024	33.5	30.0	31.2	30.4	34.3	32.7	35.2	36.1	35.9	38.2	35.7	36.6	**10,731.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	31.0	29.4	31.0	30.0	31.0	**5,776.8**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**10.8**
H2O	2023	23.6	27.7	29.3	22.8	33.6	34.2	30.0	33.2	34.1	31.6	29.6	30.7	**4,045.6**
OIL	2023	31.7	21.8	24.8	30.7	23.2	21.2	24.3	25.4	23.5	27.8	29.0	29.6	**10,321.5**

Licence **6158** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,320.6**
GAS	2025	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.0	0.0	**14.5**
H2O	2025	32.1	29.3	31.1	30.7	34.5	38.7	38.5	39.1	37.8	40.3	0.0	0.0	**4,990.0**
OIL	2025	47.4	40.2	44.8	40.1	39.1	36.0	43.4	41.6	36.4	34.8	0.0	0.0	**10,541.1**
DAY	2024	31.0	27.8	31.0	22.0	31.0	24.5	30.1	28.0	29.8	31.0	30.0	30.8	**6,016.8**
GAS	2024	0.1	0.1	0.1	0.3	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.6	**8.5**
H2O	2024	38.7	40.5	44.2	29.8	46.0	30.5	34.9	33.2	36.6	36.0	33.3	34.1	**4,637.9**
OIL	2024	15.0	15.4	20.1	20.6	35.4	34.7	47.3	42.5	44.9	47.7	46.2	47.9	**10,137.3**
DAY	2023	31.0	28.0	31.0	30.0	26.0	24.0	30.8	25.0	24.4	31.0	26.0	31.0	**5,669.8**
H2O	2023	41.2	31.5	34.8	32.9	28.5	25.3	37.2	27.8	25.0	33.8	31.0	37.1	**4,200.1**
OIL	2023	6.6	4.2	4.7	4.8	4.3	4.0	5.2	8.2	11.0	13.6	11.2	13.7	**9,719.6**

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	24.0	31.0	31.0	25.0	31.0	0.0	0.0	**6,473.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.8**
H2O	2025	31.9	29.5	32.1	31.8	33.2	27.2	35.5	36.1	32.2	41.6	0.0	0.0	**5,039.3**
OIL	2025	17.8	14.8	16.0	14.9	15.3	13.3	18.0	17.3	13.0	15.2	0.0	0.0	**8,689.8**
DAY	2024	31.0	27.8	31.0	30.0	23.0	29.0	30.9	26.8	22.8	31.0	24.0	30.8	**6,181.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2024	36.0	33.2	32.8	32.3	24.8	25.7	27.3	24.2	29.9	39.8	28.2	34.1	**4,708.2**
OIL	2024	12.4	11.4	15.9	16.6	12.8	14.5	15.6	13.7	12.0	16.9	13.7	18.3	**8,534.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	18.3	28.0	28.0	31.0	29.0	26.0	**5,842.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**4.6**
H2O	2023	29.5	27.1	29.3	27.4	28.4	22.9	17.3	27.5	34.8	38.8	36.7	30.4	**4,339.9**
OIL	2023	9.7	8.6	9.9	10.5	10.1	8.2	5.6	8.8	10.4	11.6	11.0	10.4	**8,360.4**

Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

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2023 To 2025

Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,269.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,192.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,269.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,192.3**
DAY	2023	27.0	23.0	31.0	30.0	31.0	30.0	29.0	30.0	7.0	0.0	0.0	0.0	**5,269.7**
H2O	2023	6.7	5.8	7.9	7.5	22.2	25.0	10.4	12.1	2.9	0.0	0.0	0.0	**2,914.4**
OIL	2023	1.5	1.2	1.7	1.8	2.6	2.7	1.7	2.9	0.7	0.0	0.0	0.0	**3,192.3**

Licence **6161** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	22.0	30.6	29.0	31.0	30.0	31.0	30.8	29.8	27.0	0.0	0.0	**6,411.7**
H2O	2025	24.2	21.4	30.3	30.3	31.7	28.4	30.8	29.4	29.1	25.0	0.0	0.0	**3,763.1**
OIL	2025	2.7	2.1	3.0	3.7	3.6	2.9	3.7	3.6	3.8	3.8	0.0	0.0	**4,421.5**
DAY	2024	24.0	28.8	31.0	30.0	31.0	30.0	30.7	30.7	30.0	30.8	30.0	30.9	**6,124.5**
H2O	2024	20.0	25.2	27.4	28.2	25.9	27.5	27.2	29.9	30.0	30.0	28.8	29.4	**3,482.5**
OIL	2024	2.1	2.6	3.0	3.0	3.7	3.3	2.7	2.1	1.4	1.2	1.9	2.6	**4,388.6**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.0	30.8	31.0	29.8	31.0	30.0	30.8	**5,766.6**
H2O	2023	24.7	25.5	29.6	28.5	27.6	22.1	20.7	24.2	24.2	26.3	26.3	28.3	**3,153.0**
OIL	2023	4.3	3.7	4.2	4.2	4.6	4.2	4.7	4.0	3.4	3.0	2.7	2.6	**4,359.0**

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,436.5**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.5**
H2O	2025	3.4	1.0	3.9	3.5	3.4	3.2	3.2	3.1	3.0	2.9	0.0	0.0	**1,114.4**
OIL	2025	2.2	0.7	2.6	2.4	2.2	2.2	2.1	2.1	2.0	1.9	0.0	0.0	**1,117.1**
DAY	2024	14.0	29.0	19.0	30.0	31.0	30.0	26.0	31.0	30.0	27.0	30.0	31.0	**5,164.5**
GAS	2024	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.6**
H2O	2024	1.4	2.5	1.7	3.4	3.8	3.1	3.6	3.9	3.4	3.2	4.1	4.5	**1,083.8**
OIL	2024	1.4	2.6	1.7	3.4	3.0	2.8	2.4	2.6	2.3	2.1	2.7	3.0	**1,096.7**
DAY	2023	27.0	12.0	14.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,836.5**
GAS	2023	0.2	0.1	0.1	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**9.3**
H2O	2023	2.9	1.8	1.8	2.8	2.2	3.5	3.4	3.9	3.3	3.4	3.5	3.0	**1,045.2**
OIL	2023	3.9	1.9	1.8	5.3	5.2	3.6	3.4	3.4	3.0	3.1	2.9	2.6	**1,066.7**

Manitoba Production
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Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,315.6**
GAS	2025	0.3	0.1	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**22.6**
H2O	2025	8.6	2.6	9.9	9.1	8.6	8.3	8.1	8.0	7.7	7.4	0.0	0.0	**1,023.4**
OIL	2025	5.8	1.7	6.6	6.0	5.8	5.5	5.4	5.3	5.1	5.0	0.0	0.0	**1,504.1**
DAY	2024	14.0	29.0	19.0	30.0	31.0	30.0	26.0	31.0	30.0	27.0	30.0	31.0	**3,043.6**
GAS	2024	0.2	0.4	0.2	0.5	0.4	0.3	0.3	0.4	0.3	0.3	0.4	0.4	**19.8**
H2O	2024	3.6	6.4	4.4	8.8	9.6	7.8	9.3	10.2	8.9	8.2	10.6	11.4	**945.1**
OIL	2024	3.7	6.8	4.3	8.9	7.6	7.3	6.2	6.8	5.9	5.5	7.1	7.6	**1,451.9**
DAY	2023	27.0	12.0	14.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,715.6**
GAS	2023	0.5	0.3	0.2	0.7	0.7	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**15.7**
H2O	2023	7.3	4.8	4.7	7.2	5.6	9.1	8.9	10.0	8.4	8.6	9.0	7.7	**845.9**
OIL	2023	10.1	4.8	4.7	13.7	13.5	9.1	8.8	8.7	7.8	7.9	7.6	6.7	**1,374.2**

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	17.0	30.6	30.0	30.8	30.0	31.0	30.8	29.0	30.8	0.0	0.0	**6,651.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.4	0.0	0.0	**18.5**
H2O	2025	8.1	6.3	15.1	7.7	6.8	6.5	8.2	6.9	6.2	6.8	0.0	0.0	**3,018.6**
OIL	2025	17.9	11.0	26.2	19.5	19.4	19.4	19.6	18.1	18.2	19.7	0.0	0.0	**9,110.4**
DAY	2024	22.0	29.0	31.0	30.0	31.0	30.0	30.5	30.8	30.0	31.0	27.3	26.9	**6,363.0**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.2	0.3	**15.7**
H2O	2024	4.6	6.2	6.9	7.0	8.3	9.5	11.0	11.0	9.2	8.8	7.4	6.2	**2,940.0**
OIL	2024	12.9	17.3	18.2	17.8	19.4	19.4	23.1	22.9	20.4	19.4	16.4	17.2	**8,921.4**
DAY	2023	31.0	28.0	29.7	29.5	30.6	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,013.5**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.2**
H2O	2023	3.3	2.8	5.0	6.1	6.2	5.4	5.2	5.9	7.2	8.5	7.9	6.6	**2,843.9**
OIL	2023	24.8	21.6	23.1	21.3	20.9	20.7	22.4	21.4	18.3	17.3	18.5	19.0	**8,697.0**

Licence **6167** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	30.0	22.0	0.0	0.0	**6,381.3**
GAS	2025	0.0	0.0	0.1	0.3	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**16.0**
H2O	2025	25.7	24.0	26.5	25.3	24.4	23.8	23.6	17.8	16.9	14.0	0.0	0.0	**3,799.9**
OIL	2025	12.3	11.8	14.3	17.0	18.9	19.0	17.8	21.6	19.3	12.7	0.0	0.0	**4,335.7**
DAY	2024	26.0	28.8	31.0	30.0	31.0	30.0	30.7	30.7	30.0	30.8	30.0	30.9	**6,086.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**13.8**
H2O	2024	19.2	22.9	24.9	26.0	27.3	29.2	27.7	33.8	32.3	33.7	22.8	23.0	**3,577.9**
OIL	2024	19.7	20.9	23.2	22.5	18.9	17.7	18.4	18.3	16.2	15.9	9.7	11.1	**4,171.0**
DAY	2023	31.0	22.0	30.7	29.5	30.8	29.8	30.8	28.8	25.8	31.0	30.0	30.8	**5,727.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**10.8**
H2O	2023	18.6	22.7	33.5	30.1	28.2	20.2	21.8	21.4	20.2	24.8	24.0	24.3	**3,255.1**
OIL	2023	19.5	27.2	32.1	27.2	29.7	33.2	32.3	28.6	22.7	24.8	24.7	25.6	**3,958.5**

Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	28.0	31.0	30.0	30.8	30.0	26.0	31.0	29.0	31.0	0.0	0.0	**6,639.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**7.3**
H2O	2025	9.6	10.8	11.7	11.6	13.2	14.2	13.5	20.0	9.9	11.9	0.0	0.0	**3,626.2**

Manitoba Production
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Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	1.0	1.1	1.2	1.1	1.4	1.5	2.9	8.3	4.9	5.0	0.0	0.0	**9,579.9**
DAY	2024	26.0	27.8	31.0	30.0	30.7	29.4	31.0	30.6	30.0	25.0	29.0	31.0	**6,346.7**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2024	12.5	13.9	18.8	21.8	22.5	23.0	26.2	26.3	26.7	21.9	18.8	12.1	**3,499.8**
OIL	2024	9.3	10.0	7.5	2.8	2.9	2.7	2.9	2.9	2.9	2.5	2.2	1.3	**9,551.5**
DAY	2023	30.0	27.5	29.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,995.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.9**
H2O	2023	12.1	12.4	13.4	13.8	15.2	14.4	15.0	16.3	17.5	17.7	16.3	15.1	**3,255.3**
OIL	2023	14.4	13.5	14.1	14.5	11.4	10.9	11.0	10.3	10.2	10.3	10.4	11.2	**9,501.6**

Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.5	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,658.1**
GAS	2025	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**18.7**
H2O	2025	41.9	39.5	44.9	47.4	57.7	59.8	62.9	63.9	65.4	71.0	0.0	0.0	**7,034.6**
OIL	2025	18.3	15.2	17.8	17.8	22.6	23.5	25.4	24.3	25.7	25.6	0.0	0.0	**7,826.3**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	30.3	29.0	30.0	29.0	30.0	30.8	**6,357.6**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.1	0.1	**15.3**
H2O	2024	29.3	26.8	40.4	39.8	40.5	35.9	39.2	38.1	43.8	45.5	48.9	41.7	**6,480.2**
OIL	2024	26.0	22.7	29.3	28.7	29.3	27.3	28.6	24.1	24.1	23.4	21.2	18.7	**7,610.1**
DAY	2023	31.0	21.3	31.0	30.0	30.0	30.0	29.8	31.0	30.0	30.0	30.0	29.0	**5,999.6**
GAS	2023	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.8**
H2O	2023	26.2	23.2	49.5	44.0	40.4	35.0	30.7	29.3	28.4	29.0	30.9	27.8	**6,010.3**
OIL	2023	20.0	16.0	31.1	30.8	28.8	26.9	23.8	32.3	34.3	35.1	32.2	25.8	**7,306.7**

Licence **6171** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	23.0	30.6	29.0	31.0	30.0	31.0	30.5	29.0	31.0	0.0	0.0	**6,632.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.4	0.0	0.0	**19.5**
H2O	2025	8.6	7.4	10.4	8.9	9.6	9.5	9.0	6.8	6.4	6.7	0.0	0.0	**1,583.9**
OIL	2025	21.3	17.3	23.2	23.2	24.0	23.9	25.3	25.9	23.2	23.8	0.0	0.0	**7,582.7**
DAY	2024	28.0	29.0	31.0	30.0	30.8	30.0	30.7	29.8	30.0	31.0	30.0	30.9	**6,339.6**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.5**
H2O	2024	3.9	6.6	7.6	6.8	4.9	8.8	10.4	10.3	9.3	9.3	9.1	9.7	**1,500.6**
OIL	2024	22.0	20.8	18.5	16.5	15.4	21.4	24.5	22.2	21.1	26.9	23.9	23.7	**7,351.6**
DAY	2023	31.0	28.0	29.0	29.5	30.8	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,978.4**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.8**
H2O	2023	6.6	6.2	5.6	6.2	6.5	6.4	8.1	8.0	6.5	6.5	5.5	4.5	**1,403.9**
OIL	2023	22.5	18.2	18.8	21.2	22.4	21.2	24.1	27.9	25.0	24.5	23.7	25.2	**7,094.7**

Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	23.0	30.6	30.0	28.8	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,654.1**
GAS	2025	0.2	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2025	10.6	9.5	12.7	12.9	11.6	5.5	6.6	7.0	10.2	12.3	0.0	0.0	**2,408.6**
OIL	2025	18.3	16.1	21.4	21.3	19.0	10.9	11.0	11.2	12.1	13.0	0.0	0.0	**12,296.4**
DAY	2024	28.0	29.0	31.0	29.0	30.8	30.0	30.7	30.8	30.0	31.0	30.0	30.9	**6,363.2**
GAS	2024	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.9**

Manitoba Production
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Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	5.0	4.3	3.7	3.4	4.0	5.2	5.8	7.2	6.5	6.9	6.3	11.6	**2,309.7**
OIL	2024	27.5	27.4	28.5	23.3	22.1	22.4	23.9	24.1	22.8	24.1	21.8	23.0	**12,142.1**
DAY	2023	31.0	28.0	30.0	29.5	30.8	30.0	30.0	31.0	29.8	31.0	30.0	31.0	**6,002.0**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.2	0.3	0.3	0.5	**12.6**
H2O	2023	4.4	4.6	2.6	2.9	3.5	1.4	1.5	1.5	3.8	5.0	6.2	5.4	**2,239.8**
OIL	2023	23.6	19.7	15.9	16.4	17.8	8.4	9.2	9.4	25.3	30.6	35.2	32.5	**11,851.2**

Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,708.4**
GAS	2025	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**
H2O	2025	27.8	26.8	32.4	37.4	38.1	36.0	37.8	34.3	34.8	32.1	0.0	0.0	**3,229.1**
OIL	2025	14.7	12.8	12.8	10.5	8.4	7.6	8.3	7.7	7.5	6.5	0.0	0.0	**12,255.3**
DAY	2024	21.0	29.0	31.0	30.0	30.8	30.0	30.7	30.8	30.0	31.0	30.0	30.9	**6,405.3**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**15.9**
H2O	2024	14.5	24.9	22.6	22.7	25.7	26.6	24.5	25.2	24.1	26.5	25.6	22.4	**2,891.6**
OIL	2024	12.5	19.3	18.3	17.7	19.1	18.8	20.2	19.1	15.6	15.9	14.1	12.3	**12,158.5**
DAY	2023	31.0	28.0	30.0	29.5	30.6	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,050.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.5	0.3	**12.8**
H2O	2023	17.5	21.0	25.0	23.0	21.1	19.0	21.1	20.4	19.4	21.2	19.6	20.9	**2,606.3**
OIL	2023	23.4	20.7	23.0	24.2	25.1	24.4	24.8	26.7	24.6	23.6	21.4	21.1	**11,955.6**

Licence **6174** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	7.0	30.1	30.0	30.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,246.2**
H2O	2025	14.6	4.9	22.6	23.1	19.4	18.5	18.8	0.6	0.0	0.0	0.0	0.0	**5,118.2**
OIL	2025	3.4	1.1	5.3	5.7	4.4	4.3	3.9	0.1	0.0	0.0	0.0	0.0	**3,472.4**
DAY	2024	22.0	28.0	31.0	30.0	31.0	29.8	30.7	30.7	30.0	30.8	28.5	21.9	**6,064.1**
H2O	2024	10.9	15.1	16.4	15.9	16.4	19.1	19.5	17.1	15.0	16.1	15.2	12.0	**4,995.7**
OIL	2024	1.8	2.2	2.3	2.3	2.2	2.0	2.7	4.3	3.8	4.6	4.4	3.2	**3,444.2**
DAY	2023	24.0	17.0	30.0	29.5	30.6	30.0	30.8	30.8	29.8	30.3	30.0	30.8	**5,719.7**
H2O	2023	18.4	15.7	26.7	24.8	25.0	21.5	20.5	18.6	17.1	17.4	16.4	17.0	**4,807.0**
OIL	2023	0.7	0.5	0.9	0.8	0.5	0.3	0.4	1.0	1.5	1.8	2.4	2.6	**3,408.4**

Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	12.0	30.6	30.0	30.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,191.6**
H2O	2025	11.9	8.2	22.0	22.1	15.9	14.7	15.8	0.5	0.0	0.0	0.0	0.0	**5,624.4**
OIL	2025	1.2	1.0	2.3	2.4	1.6	1.5	1.5	0.0	0.0	0.0	0.0	0.0	**2,604.5**
DAY	2024	20.0	29.0	31.0	30.0	31.0	29.8	30.7	30.7	30.0	30.8	27.5	21.9	**6,011.0**
H2O	2024	15.2	22.5	22.7	19.4	19.0	46.7	41.4	22.4	21.4	23.4	23.8	17.3	**5,513.3**
OIL	2024	3.3	4.9	5.5	5.6	5.9	10.4	8.6	2.8	2.7	2.8	2.4	1.7	**2,593.0**
DAY	2023	27.0	14.0	0.0	19.0	30.6	30.0	30.8	30.8	29.8	30.8	30.0	30.8	**5,668.6**
H2O	2023	9.7	6.3	0.0	9.0	57.1	47.7	35.0	27.0	26.8	30.8	38.0	29.4	**5,218.1**
OIL	2023	6.0	3.1	0.0	4.3	3.1	3.2	4.0	3.5	4.8	4.9	5.2	5.4	**2,536.4**

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
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Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	28.0	29.0	28.0	25.0	31.0	0.0	0.0	**6,256.3**
GAS	2025	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**24.8**
H2O	2025	33.0	28.9	31.3	31.1	29.1	30.9	31.8	31.1	30.0	38.4	0.0	0.0	**3,474.1**
OIL	2025	48.9	42.5	46.8	41.8	38.2	38.4	42.4	39.2	37.1	43.4	0.0	0.0	**9,579.4**
DAY	2024	31.0	27.8	31.0	30.0	31.0	21.0	30.1	31.0	29.8	25.0	30.0	30.8	**5,967.5**
GAS	2024	0.6	0.6	0.5	0.7	0.7	0.5	0.7	0.8	0.6	0.6	0.8	0.7	**18.7**
H2O	2024	18.7	19.7	19.4	19.0	23.2	16.3	23.6	27.9	30.6	26.5	31.7	32.6	**3,158.5**
OIL	2024	38.7	39.6	48.9	50.9	54.0	35.9	52.1	51.6	48.7	41.6	50.0	50.4	**9,160.7**
DAY	2023	31.0	26.9	31.0	30.0	24.0	22.0	30.8	23.0	22.4	31.0	24.0	31.0	**5,619.0**
GAS	2023	0.2	0.2	0.1	0.1	0.3	0.3	0.5	0.3	0.3	0.5	0.4	0.6	**10.9**
H2O	2023	14.2	12.4	14.3	14.1	10.8	9.4	14.1	12.5	13.6	21.5	13.9	17.9	**2,869.3**
OIL	2023	21.8	17.7	19.6	20.7	16.7	15.3	22.0	18.8	20.6	34.1	28.3	36.7	**8,598.3**

Licence **6177** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**6,550.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**18.7**
H2O	2025	10.4	9.9	10.9	11.3	13.6	13.9	13.9	14.4	13.8	14.4	0.0	0.0	**2,401.6**
OIL	2025	58.2	48.1	53.2	49.7	46.0	45.0	48.5	45.4	44.9	38.4	0.0	0.0	**11,116.6**
DAY	2024	29.1	27.7	31.0	30.0	31.0	30.0	30.1	30.8	29.8	31.0	30.0	30.8	**6,249.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.7**
H2O	2024	6.9	7.2	9.3	9.7	10.3	10.2	14.1	10.4	10.0	10.3	10.2	9.9	**2,275.1**
OIL	2024	33.7	35.2	45.0	44.4	53.2	50.5	52.3	52.5	52.3	56.1	54.7	58.8	**10,639.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	24.4	31.0	30.0	31.0	**5,888.3**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**12.1**
H2O	2023	5.1	5.0	5.7	5.3	5.4	4.9	4.7	4.5	3.6	4.5	7.1	7.3	**2,156.6**
OIL	2023	22.2	19.5	21.4	23.5	23.9	22.4	23.4	24.2	19.1	23.7	33.6	35.1	**10,050.5**

Licence **6178** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	27.0	31.0	28.0	30.0	31.0	0.0	0.0	**6,394.2**
GAS	2025	0.5	0.1	0.2	0.1	0.4	0.4	0.5	0.5	0.5	0.5	0.0	0.0	**13.3**
H2O	2025	6.9	6.2	6.6	7.1	5.5	5.3	6.5	7.4	7.8	5.9	0.0	0.0	**2,710.0**
OIL	2025	23.6	19.5	21.7	20.4	20.5	20.5	24.2	23.9	26.2	24.7	0.0	0.0	**6,868.3**
DAY	2024	28.8	24.8	31.0	27.0	31.0	27.0	30.1	27.8	29.8	28.0	30.0	30.8	**6,099.4**
GAS	2024	0.4	0.3	0.5	0.4	0.5	0.4	0.5	0.5	0.5	0.5	0.2	0.5	**9.6**
H2O	2024	9.8	8.5	10.2	7.9	6.1	5.1	5.1	11.0	12.5	11.2	7.5	7.4	**2,644.8**
OIL	2024	19.7	17.4	23.0	22.1	25.5	22.1	28.4	23.5	26.0	24.8	21.8	23.3	**6,643.1**
DAY	2023	31.0	28.0	31.0	30.0	29.0	30.0	28.8	26.5	18.0	30.0	28.0	31.0	**5,753.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	6.7	5.4	6.0	5.6	5.8	6.1	4.5	3.1	4.7	16.2	12.8	14.1	**2,542.5**
OIL	2023	14.0	12.9	14.2	15.8	15.2	15.4	15.2	14.4	9.7	15.9	14.4	15.9	**6,365.5**

Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	19.0	31.0	30.0	26.8	26.0	25.0	25.0	24.0	27.5	0.0	0.0	**6,234.4**
H2O	2025	5.3	3.2	5.0	5.2	4.7	4.6	4.4	3.4	1.9	2.3	0.0	0.0	**2,862.7**
OIL	2025	3.0	1.9	2.9	2.9	2.8	2.9	2.8	2.0	1.0	1.1	0.0	0.0	**5,495.9**

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Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	18.8	26.0	29.1	27.0	26.0	25.3	27.9	30.0	25.8	28.8	27.0	28.8	**5,971.6**
H2O	2024	6.2	8.8	11.0	12.3	11.9	11.7	12.7	14.0	5.1	5.7	4.9	5.4	**2,822.7**
OIL	2024	5.7	6.8	5.2	5.8	5.6	4.9	5.5	6.0	3.0	3.5	2.8	3.0	**5,472.6**
DAY	2023	31.0	28.0	31.0	18.0	30.8	23.0	24.0	25.0	25.0	25.0	29.0	27.0	**5,651.1**
H2O	2023	8.9	7.5	8.3	4.5	7.9	7.2	8.1	6.6	6.2	6.6	7.6	7.2	**2,713.0**
OIL	2023	8.0	7.8	7.7	5.1	8.5	7.3	8.5	6.9	6.8	6.9	7.7	7.3	**5,414.8**

Licence **6183** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	8.0	30.6	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,188.2**
H2O	2025	22.7	10.2	47.6	46.2	34.9	33.8	37.1	1.1	0.0	0.0	0.0	0.0	**3,930.1**
OIL	2025	6.2	2.6	10.7	10.4	6.6	6.6	6.4	0.2	0.0	0.0	0.0	0.0	**2,886.8**
DAY	2024	16.0	28.0	27.0	30.0	31.0	29.8	30.7	30.7	30.0	30.8	29.0	18.9	**6,005.6**
H2O	2024	6.5	12.4	12.9	15.9	20.7	24.7	24.2	23.9	21.4	22.5	21.6	14.0	**3,696.5**
OIL	2024	2.4	3.8	3.8	4.4	5.0	5.3	5.8	6.6	6.5	6.8	6.5	4.3	**2,837.1**
DAY	2023	27.0	17.0	30.0	29.5	30.8	30.0	30.8	30.8	29.8	30.8	30.0	30.8	**5,673.7**
H2O	2023	10.7	7.8	15.4	19.2	22.6	18.7	17.6	16.2	15.3	14.2	10.4	14.3	**3,475.8**
OIL	2023	0.7	0.3	0.6	0.6	1.2	1.6	1.9	2.0	1.8	2.3	3.1	4.8	**2,775.9**

Licence **6184** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	8.0	29.6	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**6,145.4**
H2O	2025	10.3	5.1	16.8	11.4	12.7	12.3	13.1	0.4	0.0	0.0	0.0	0.0	**2,660.2**
OIL	2025	0.9	0.6	1.9	1.8	1.8	1.7	1.5	0.0	0.0	0.0	0.0	0.0	**3,548.0**
DAY	2024	20.0	27.3	27.0	29.8	31.0	30.0	30.5	30.8	30.0	30.8	23.0	22.9	**5,969.8**
H2O	2024	5.7	8.2	7.8	8.6	8.4	10.7	10.8	10.9	10.0	12.0	17.4	16.6	**2,578.1**
OIL	2024	2.5	3.4	3.1	3.2	3.4	3.5	3.1	2.0	0.9	0.9	1.1	1.2	**3,537.8**
DAY	2023	27.0	14.0	0.0	0.0	0.0	6.0	29.8	30.8	29.8	31.0	29.8	30.8	**5,636.7**
H2O	2023	8.8	5.6	0.0	0.0	0.0	2.5	12.0	12.3	19.4	19.8	13.4	10.4	**2,451.0**
OIL	2023	2.0	1.0	0.0	0.0	0.0	0.4	2.2	2.3	4.7	4.6	3.7	3.9	**3,509.5**

Licence **6185** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	0.0	0.0	23.0	31.0	30.0	31.0	29.5	29.8	31.0	0.0	0.0	**5,037.2**
H2O	2025	3.2	0.0	0.0	7.6	8.8	8.3	8.9	8.0	8.5	8.5	0.0	0.0	**1,237.6**
OIL	2025	0.3	0.0	0.0	0.7	0.9	0.9	0.9	0.4	0.3	0.3	0.0	0.0	**1,281.7**
DAY	2024	24.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	29.0	22.8	**4,821.9**
H2O	2024	9.0	11.5	12.1	10.1	8.9	9.4	9.5	10.6	9.4	10.5	10.2	7.8	**1,175.8**
OIL	2024	1.0	1.2	1.2	1.0	0.9	0.9	1.0	0.9	0.9	0.9	0.9	0.6	**1,277.0**
DAY	2023	25.0	23.0	30.7	29.5	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,472.8**
H2O	2023	9.2	9.2	12.7	9.7	9.9	10.7	12.9	12.8	12.2	13.1	12.6	12.5	**1,056.8**
OIL	2023	0.5	0.5	0.6	0.9	0.9	1.1	1.2	1.3	1.4	1.5	1.5	1.3	**1,265.6**

Licence **6186** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	11.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**5,835.8**
H2O	2025	5.3	2.5	6.9	6.4	7.1	6.7	7.2	5.3	5.2	5.2	0.0	0.0	**1,151.5**

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Licence **6186** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	2.9	1.3	3.7	3.4	3.9	3.9	3.9	4.0	3.9	4.0	0.0	0.0	**2,169.4**
DAY	2024	23.0	28.9	31.0	30.0	30.7	27.0	30.8	30.9	30.0	31.0	28.0	23.8	**5,556.9**
H2O	2024	4.6	6.1	6.3	4.8	4.0	3.9	4.9	7.5	6.6	6.9	6.4	5.3	**1,093.7**
OIL	2024	0.2	0.3	0.3	1.6	2.1	1.9	2.6	4.4	4.1	4.3	3.7	3.1	**2,134.5**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,211.8**
H2O	2023	5.7	5.6	6.3	4.6	4.8	6.0	7.9	7.8	7.4	7.8	7.5	6.6	**1,026.4**
OIL	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2,105.9**

Licence **6187** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,356.3**
H2O	2025	12.3	11.5	12.9	11.9	10.9	10.4	11.1	9.9	9.9	9.9	0.0	0.0	**2,666.9**
OIL	2025	7.4	6.7	7.3	6.8	6.3	6.4	6.4	5.2	5.1	5.3	0.0	0.0	**3,949.2**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.5	30.0	30.8	**6,053.4**
H2O	2024	9.8	9.6	10.1	11.0	13.2	14.0	13.7	12.8	10.6	12.8	13.0	12.8	**2,556.2**
OIL	2024	8.6	7.9	8.5	8.2	8.3	8.1	8.3	8.1	7.0	8.2	7.7	7.8	**3,886.3**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,688.8**
H2O	2023	9.0	9.2	10.3	10.2	10.6	10.4	10.9	10.8	9.9	10.4	10.0	10.5	**2,412.8**
OIL	2023	9.2	7.7	8.7	8.5	8.7	9.2	9.9	10.0	9.3	9.2	9.3	9.2	**3,789.6**

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,255.5**
H2O	2025	16.0	15.0	16.7	15.5	16.8	15.9	17.1	9.9	9.3	9.9	0.0	0.0	**2,940.2**
OIL	2025	2.4	2.1	2.3	2.4	2.4	2.4	2.5	6.7	7.2	10.0	0.0	0.0	**2,437.8**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	30.0	30.8	**5,952.6**
H2O	2024	12.6	12.7	13.6	14.1	14.8	15.6	15.2	15.2	14.4	16.9	16.9	16.8	**2,798.1**
OIL	2024	2.8	2.5	2.7	2.6	2.8	2.7	2.8	2.8	2.8	2.8	2.6	2.5	**2,397.4**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,587.5**
H2O	2023	9.9	9.8	10.9	10.9	11.3	11.9	13.5	13.4	12.2	12.8	12.2	13.5	**2,619.3**
OIL	2023	2.3	1.9	2.1	2.1	2.2	2.4	2.9	2.9	2.8	2.8	2.8	3.0	**2,365.0**

Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.8	30.0	28.0	30.0	30.0	31.0	0.0	0.0	**6,104.8**
GAS	2025	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2025	26.6	25.5	32.2	37.4	24.3	25.4	21.8	22.2	21.3	26.6	0.0	0.0	**4,852.3**
OIL	2025	5.0	4.8	8.1	10.3	6.0	6.3	5.1	4.2	3.7	3.4	0.0	0.0	**2,725.4**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	31.0	31.0	26.0	31.0	30.0	30.8	**5,807.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**7.2**
H2O	2024	11.7	10.3	11.2	10.8	12.3	12.0	14.7	25.7	25.1	30.2	28.6	28.4	**4,589.0**
OIL	2024	14.8	13.7	14.8	14.4	15.3	14.5	16.2	20.6	6.9	4.3	4.4	4.9	**2,668.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	31.0	29.0	31.0	28.0	31.0	**5,448.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2023	8.8	8.0	8.7	8.1	7.9	8.3	8.0	8.9	8.7	9.8	7.3	12.1	**4,368.0**
OIL	2023	18.3	16.1	17.6	18.5	17.5	17.9	15.2	19.6	17.4	17.1	11.9	13.1	**2,523.7**

Licence **6190** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6190** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.5	30.0	28.0	31.0	28.0	31.0	0.0	0.0	**6,525.6**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**19.7**
H2O	2025	12.0	11.3	12.1	11.6	11.3	13.0	12.1	13.1	10.8	12.1	0.0	0.0	**3,359.0**
OIL	2025	25.0	23.8	26.9	26.1	25.5	27.9	26.6	27.4	23.7	24.3	0.0	0.0	**8,305.4**
DAY	2024	31.0	27.4	31.0	28.0	30.5	30.0	29.0	26.0	30.0	31.0	30.0	30.8	**6,229.1**
GAS	2024	0.3	0.2	0.3	0.2	0.3	0.3	0.1	0.1	0.1	0.1	0.5	0.2	**14.7**
H2O	2024	11.6	10.7	11.6	11.1	14.2	16.3	13.9	11.0	13.2	11.2	11.2	11.5	**3,239.6**
OIL	2024	22.2	20.0	22.7	20.8	22.2	25.8	22.2	17.2	20.6	20.0	22.1	23.2	**8,048.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	30.0	30.0	29.5	30.0	31.0	**5,874.4**
GAS	2023	0.1	0.1	0.1	0.1	0.4	0.2	0.5	0.4	0.2	0.1	0.3	0.4	**12.0**
H2O	2023	15.4	14.6	16.7	14.8	17.3	14.9	9.9	8.0	13.2	14.2	13.5	10.8	**3,092.1**
OIL	2023	18.0	16.6	18.3	19.0	20.7	18.7	26.2	24.8	21.0	19.5	21.6	25.4	**7,789.2**

Licence **6191** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	10.0	30.6	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**6,418.8**
H2O	2025	6.3	3.5	11.4	12.0	14.5	15.2	16.7	15.0	15.2	15.5	0.0	0.0	**4,415.7**
OIL	2025	7.7	4.4	12.0	7.5	7.8	7.8	7.7	7.1	7.0	7.7	0.0	0.0	**6,829.0**
DAY	2024	18.0	29.0	31.0	30.0	31.0	29.8	30.7	30.7	30.0	30.8	27.5	18.9	**6,145.7**
H2O	2024	8.6	19.2	16.3	15.8	15.0	15.2	14.0	13.0	10.8	12.2	11.0	5.8	**4,290.4**
OIL	2024	5.3	10.5	10.6	10.3	11.8	11.6	12.6	13.1	12.7	12.1	9.9	6.9	**6,752.3**
DAY	2023	27.0	17.0	30.0	29.5	30.6	30.0	30.8	30.8	29.8	30.8	30.0	30.8	**5,808.3**
H2O	2023	15.0	13.0	26.0	25.7	25.1	23.1	24.9	24.0	19.6	18.2	15.8	15.5	**4,133.5**
OIL	2023	2.3	1.3	2.4	3.2	3.7	3.9	3.5	4.6	5.8	7.0	7.8	8.8	**6,624.9**

Licence **6192** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,432.6**
GAS	2025	0.5	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**37.8**
H2O	2025	2.8	2.1	2.1	2.8	3.1	3.0	3.8	6.4	8.3	9.0	0.0	0.0	**1,185.6**
OIL	2025	9.3	6.4	6.6	7.4	3.4	3.4	3.6	3.7	4.0	3.9	0.0	0.0	**3,021.6**
DAY	2024	31.0	27.8	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.8	**6,142.6**
GAS	2024	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.4	**34.4**
H2O	2024	2.1	1.9	2.2	2.0	2.0	2.0	2.2	2.2	2.2	2.8	2.7	2.9	**1,142.2**
OIL	2024	4.7	4.2	4.6	4.5	4.5	4.3	4.2	4.2	4.2	5.4	6.3	9.5	**2,969.9**
DAY	2023	15.5	0.0	25.0	30.0	29.0	25.0	30.1	31.0	30.0	31.0	30.0	31.0	**5,779.0**
GAS	2023	0.2	0.0	0.3	0.3	0.3	0.4	0.6	0.6	0.7	0.7	0.7	0.3	**31.5**
H2O	2023	2.3	0.0	3.8	4.4	4.4	5.4	7.9	8.6	8.4	8.4	7.1	3.2	**1,115.0**
OIL	2023	3.7	0.0	5.7	7.6	7.2	7.9	11.0	11.5	11.1	11.3	10.3	7.0	**2,909.3**

UWI **100.05-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,110.6**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2025	0.5	0.3	0.3	0.5	0.5	0.5	0.6	1.1	1.4	1.5	0.0	0.0	**384.0**
OIL	2025	1.5	1.0	1.1	1.2	0.5	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**770.6**
DAY	2024	31.0	27.8	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.8	**3,820.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**1.1**
H2O	2024	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.4	0.4	0.5	**376.8**
OIL	2024	1.8	1.6	1.8	1.7	1.8	1.7	1.6	1.7	1.6	0.9	1.0	1.5	**762.4**

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Licence **6192** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**

Licence **6193** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.5	8.0	28.0	30.0	26.8	26.0	28.0	31.0	23.0	27.0	0.0	0.0	**6,306.1**
H2O	2025	5.4	1.8	6.2	6.8	5.9	5.6	6.2	6.9	3.9	4.3	0.0	0.0	**1,881.8**
OIL	2025	3.3	1.0	3.6	3.7	3.3	3.1	3.5	3.7	1.6	1.8	0.0	0.0	**3,425.4**
DAY	2024	21.8	23.6	20.0	24.0	29.0	24.0	23.9	26.0	26.0	23.8	23.0	25.3	**6,053.8**
H2O	2024	3.5	3.8	3.2	3.8	4.6	3.6	4.7	7.9	8.2	7.0	6.0	6.1	**1,828.8**
OIL	2024	2.8	2.7	2.3	2.4	2.5	2.0	2.2	2.7	2.8	2.6	2.6	3.3	**3,396.8**
DAY	2023	25.5	18.0	28.0	29.0	28.7	24.0	27.0	24.0	27.0	27.0	26.0	28.0	**5,763.4**
H2O	2023	3.7	3.0	7.8	7.8	7.8	8.3	10.7	7.4	4.9	4.7	4.4	4.6	**1,766.4**
OIL	2023	4.2	3.0	5.5	5.9	5.8	6.9	9.1	5.8	3.3	3.4	3.4	3.7	**3,365.9**

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	7.0	28.0	30.0	24.8	26.0	28.0	31.0	27.0	27.5	0.0	0.0	**6,049.6**
H2O	2025	3.2	0.9	3.5	3.9	3.0	3.1	3.4	3.7	2.8	2.7	0.0	0.0	**2,328.6**
OIL	2025	1.5	0.4	1.7	1.7	1.3	1.3	1.5	1.5	1.1	1.1	0.0	0.0	**4,013.8**
DAY	2024	23.0	23.3	20.0	27.0	29.0	23.3	27.9	26.0	26.0	28.0	26.0	30.8	**5,795.3**
H2O	2024	7.5	6.0	5.1	7.8	10.8	8.4	9.2	6.3	6.5	6.2	4.4	4.6	**2,298.4**
OIL	2024	4.6	4.0	3.4	5.1	6.6	5.2	5.6	3.7	3.8	3.4	1.8	2.1	**4,000.7**
DAY	2023	28.0	22.0	28.0	29.0	28.7	26.5	28.8	28.0	27.0	28.0	26.0	28.0	**5,485.0**
H2O	2023	5.7	5.0	10.0	10.0	8.4	7.7	8.7	9.8	11.0	10.7	9.0	9.5	**2,215.6**
OIL	2023	5.7	4.4	5.0	5.4	5.0	4.6	5.2	5.3	5.6	5.7	5.4	5.9	**3,951.4**

Licence **6195** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.5	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**5,807.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**20.3**
H2O	2025	307.5	313.5	348.2	349.4	335.0	322.9	331.9	300.9	304.8	322.5	0.0	0.0	**126,774.3**
OIL	2025	27.7	27.6	29.7	28.3	29.5	29.8	29.4	25.2	26.3	29.3	0.0	0.0	**10,373.8**
DAY	2024	31.0	28.5	31.0	19.0	16.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**5,508.4**
GAS	2024	1.0	0.3	0.3	0.2	0.2	0.3	0.1	1.0	1.0	1.0	0.3	0.3	**17.3**
H2O	2024	352.7	339.3	353.6	200.8	129.5	321.0	352.7	340.1	340.0	298.8	299.5	283.1	**123,537.7**
OIL	2024	18.3	16.4	17.4	10.3	8.3	15.2	18.2	17.3	16.6	16.6	16.1	17.2	**10,091.0**
DAY	2023	30.7	28.0	30.0	17.0	8.0	30.0	27.0	31.0	29.3	30.3	30.0	31.0	**5,171.9**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.0	1.0	0.0	0.2	0.3	0.1	**11.3**
H2O	2023	431.1	372.4	415.1	227.3	98.0	398.1	301.0	326.0	407.9	352.5	312.1	337.6	**119,926.6**
OIL	2023	19.6	17.8	20.1	10.8	4.8	19.2	13.2	15.0	12.3	16.8	17.8	17.4	**9,903.1**

Licence **6197** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	26.0	28.3	31.0	30.0	31.0	27.7	28.2	31.0	0.0	0.0	**5,705.8**
H2O	2025	0.0	0.0	1803.9	2118.7	2150.8	2189.2	2272.4	2103.8	1872.1	1936.0	0.0	0.0	**457,191.3**
OIL	2025	0.0	0.0	8.9	9.9	11.0	11.6	11.6	10.1	9.2	10.1	0.0	0.0	**10,414.0**

Manitoba Production
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Licence **6197** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	20.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**5,472.6**
H2O	2024	2072.3	1932.7	2075.6	1903.2	975.0	1933.0	2056.8	377.6	0.0	0.0	0.0	0.0	**440,744.4**
OIL	2024	11.5	10.1	8.7	8.3	5.9	8.7	10.1	1.9	0.0	0.0	0.0	0.0	**10,331.6**
DAY	2023	30.0	25.0	31.0	30.0	29.9	28.7	28.0	31.0	30.0	31.0	29.0	31.0	**5,264.6**
GAS	2023	0.3	0.2	0.0	0.0	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.0	**5.6**
H2O	2023	2278.9	1797.4	2318.0	2111.1	1922.6	1967.7	1800.2	1866.6	2385.3	2046.8	1769.4	2006.0	**427,418.2**
OIL	2023	20.0	16.1	2.1	2.0	1.8	10.7	19.2	13.3	8.6	9.9	9.7	12.1	**10,266.4**

Licence **6198** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,441.5**
GAS	2025	0.2	0.1	0.2	0.1	0.3	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**3.8**
H2O	2025	5.7	5.3	5.7	5.6	6.6	10.9	11.5	11.6	11.1	11.9	0.0	0.0	**1,277.4**
OIL	2025	22.7	19.5	21.7	20.4	23.4	31.8	34.1	32.7	32.3	31.5	0.0	0.0	**4,435.9**
DAY	2024	20.0	28.3	31.0	30.0	30.5	30.0	30.8	31.0	29.7	28.7	30.0	30.8	**6,137.7**
H2O	2024	1.4	1.9	1.6	1.6	1.6	1.5	1.9	1.9	1.9	1.7	1.8	2.6	**1,191.5**
OIL	2024	5.3	7.3	7.0	6.8	6.9	6.6	6.6	6.7	6.7	6.7	7.1	9.9	**4,165.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,786.9**
H2O	2023	1.2	1.2	1.3	1.2	1.3	1.2	1.5	3.2	2.2	2.3	2.2	2.3	**1,170.1**
OIL	2023	7.2	6.2	6.9	7.3	7.5	7.0	8.2	13.4	8.0	8.1	8.0	8.3	**4,082.2**

Licence **6199** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	3.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,339.3**
GAS	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2025	289.0	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,393.5**
OIL	2025	16.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,589.8**
WIN	2025	0.0	0.0	0.0	1130.1	615.4	519.7	557.4	569.4	580.6	584.3	0.0	0.0	**4,556.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	26.0	31.0	**6,091.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.1	1.0	0.0	1.0	0.0	0.0	**15.1**
H2O	2024	363.4	327.4	333.9	304.9	255.2	343.7	352.0	325.9	257.1	296.2	244.9	269.4	**281,074.0**
OIL	2024	19.5	19.2	20.1	17.8	16.5	16.2	18.2	16.7	13.4	16.6	11.8	14.7	**15,572.1**
DAY	2023	31.0	28.0	31.0	30.0	29.9	29.3	28.0	31.0	29.5	30.3	30.0	31.0	**5,735.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	**11.2**
H2O	2023	536.0	457.1	490.9	436.6	395.1	359.4	308.4	323.8	411.2	346.8	311.8	349.4	**277,400.0**
OIL	2023	19.6	17.8	25.9	30.1	27.3	19.5	20.6	22.9	17.8	17.6	17.7	18.2	**15,371.4**

Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	24.8	23.0	23.0	27.0	21.0	23.0	0.0	0.0	**5,809.1**
H2O	2025	20.4	18.4	17.8	14.7	11.1	8.7	8.7	10.1	7.1	8.6	0.0	0.0	**4,949.3**
OIL	2025	2.7	2.3	2.5	2.1	3.0	3.7	3.8	4.2	3.0	2.7	0.0	0.0	**3,372.1**
DAY	2024	31.0	27.4	31.0	26.0	30.5	26.0	25.0	27.0	30.0	30.0	25.0	30.8	**5,550.3**
H2O	2024	17.1	15.1	17.8	15.3	35.4	34.0	15.1	16.5	21.4	20.7	16.6	21.2	**4,823.7**
OIL	2024	5.5	4.6	5.5	4.7	5.7	4.8	4.9	4.7	2.9	2.8	2.4	2.9	**3,342.1**
DAY	2023	31.0	27.5	30.7	29.0	14.0	26.0	27.8	28.0	27.0	30.0	25.0	28.0	**5,210.6**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**4.0**
H2O	2023	15.9	15.0	17.6	16.5	8.1	16.6	17.6	17.5	15.1	16.9	13.7	16.2	**4,577.5**

Manitoba Production
2023 To 2025

Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	8.0	7.2	8.1	8.5	4.0	8.1	8.6	7.4	6.0	6.4	4.8	5.3	**3,290.7**

Licence **6204** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,912.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,337.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,912.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,337.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,912.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,337.7**

Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	11.0	31.0	30.0	30.8	30.0	27.0	30.0	28.0	21.0	0.0	0.0	**5,825.0**
H2O	2025	1.7	1.4	3.9	4.3	5.4	5.3	4.5	4.6	4.4	3.5	0.0	0.0	**2,516.3**
OIL	2025	1.0	0.8	2.2	2.8	4.5	4.5	4.4	4.8	4.5	3.1	0.0	0.0	**3,378.0**
DAY	2024	26.0	28.3	31.0	30.0	30.7	29.4	31.0	31.0	30.0	24.0	29.0	25.7	**5,572.2**
H2O	2024	8.0	9.1	9.8	8.6	10.2	9.7	10.1	10.3	11.5	9.2	4.8	3.3	**2,477.3**
OIL	2024	2.5	2.7	3.2	3.3	3.4	3.2	3.5	3.5	2.1	1.7	2.2	1.9	**3,345.4**
DAY	2023	27.0	23.3	31.0	30.0	31.0	30.0	31.0	31.0	27.0	17.0	0.0	0.0	**5,226.1**
H2O	2023	21.7	11.8	6.3	2.7	3.9	6.4	6.9	9.5	8.4	5.2	0.0	0.0	**2,372.7**
OIL	2023	1.3	1.4	1.3	1.2	2.9	6.5	6.2	2.1	1.8	1.2	0.0	0.0	**3,312.2**

Licence **6206** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	11.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,449.1**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.0**
H2O	2025	7.5	3.3	8.7	7.7	6.8	6.5	6.5	6.2	5.2	6.1	0.0	0.0	**2,302.5**
OIL	2025	8.4	3.3	9.7	9.8	11.4	11.7	15.8	13.6	9.9	10.4	0.0	0.0	**7,136.7**
DAY	2024	17.0	28.3	30.3	30.0	30.7	29.4	31.0	31.0	30.0	31.0	27.0	31.0	**6,167.3**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**5.1**
H2O	2024	4.4	8.9	10.3	9.0	8.6	7.9	9.4	11.8	12.9	13.4	9.5	9.3	**2,238.0**
OIL	2024	6.4	10.2	10.6	11.1	11.9	11.2	11.4	8.1	6.9	7.5	7.8	10.1	**7,032.7**
DAY	2023	30.0	27.5	28.0	26.7	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,820.6**
GAS	2023	0.1	0.1	0.1	0.1	0.5	0.5	0.3	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2023	6.3	6.1	5.7	46.8	7.5	6.9	7.6	8.9	9.0	8.9	8.4	8.1	**2,122.6**
OIL	2023	13.5	12.7	13.3	12.1	23.4	21.8	20.2	13.3	13.0	12.9	12.5	13.0	**6,919.5**

Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	29.0	30.0	27.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,544.5**
H2O	2025	7.3	4.9	8.6	10.7	4.9	4.7	6.8	6.6	5.6	5.2	0.0	0.0	**1,949.5**
OIL	2025	9.4	5.8	10.3	11.2	11.3	12.6	10.3	10.9	13.8	14.3	0.0	0.0	**5,698.5**
DAY	2024	19.0	28.3	31.0	30.0	30.7	29.4	31.0	28.0	30.0	31.0	30.0	30.0	**6,261.7**

Manitoba Production
2023 To 2025

Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	4.5	7.3	8.3	8.2	8.6	7.9	8.0	8.2	9.7	9.9	9.0	8.7	**1,884.2**
OIL	2024	6.6	10.6	12.0	11.4	11.6	10.9	10.6	7.3	7.6	8.2	9.4	11.0	**5,588.6**
DAY	2023	30.0	23.5	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,913.3**
H2O	2023	14.4	12.6	12.4	6.7	7.5	7.0	7.4	7.8	8.2	8.2	7.3	7.3	**1,785.9**
OIL	2023	7.9	5.6	8.8	11.7	12.4	11.8	12.3	12.7	12.0	12.1	11.8	12.2	**5,471.4**

Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**5,669.7**
GAS	2025	0.1	0.1	0.1	0.1	0.4	0.6	1.4	0.8	0.6	0.5	0.0	0.0	**22.1**
H2O	2025	1.0	1.1	1.2	1.2	1.1	0.9	2.4	4.0	4.2	3.3	0.0	0.0	**893.3**
OIL	2025	1.3	1.4	1.7	1.6	6.8	9.7	27.3	12.6	8.9	10.6	0.0	0.0	**4,195.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	9.0	28.3	30.2	30.0	31.0	29.4	29.6	**5,372.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.7	1.2	1.0	0.6	0.5	**17.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.2	3.5	4.9	4.7	3.7	2.0	1.9	**872.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	3.3	11.6	13.0	23.6	18.7	9.5	8.9	**4,113.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.0**

UWI **100.13-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**5,669.7**
GAS	2025	0.1	0.2	0.2	0.2	0.5	0.7	2.0	1.0	0.7	0.7	0.0	0.0	**18.7**
H2O	2025	1.3	1.4	1.7	1.7	1.4	1.2	3.2	5.3	5.6	4.5	0.0	0.0	**360.5**
OIL	2025	1.8	2.0	2.2	2.1	9.1	13.1	36.8	16.9	12.1	14.3	0.0	0.0	**2,043.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	9.0	28.3	30.2	30.0	31.0	29.4	29.6	**5,372.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.6	1.0	1.3	0.7	0.7	**12.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.2	2.8	3.8	3.7	4.9	2.6	2.5	**333.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	2.6	9.2	10.3	18.6	25.3	12.7	11.9	**1,932.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.1**

Licence **6210** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2023	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	0.0	0.0	0.0	**5,538.5**
H2O	2023	14.4	12.4	15.4	12.8	11.2	10.1	10.2	13.1	11.6	0.0	0.0	0.0	**2,523.8**
OIL	2023	4.7	5.5	6.4	6.2	5.2	3.1	3.3	5.6	4.9	0.0	0.0	0.0	**2,733.0**

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**

Manitoba Production
2023 To 2025

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**

Licence **6212** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	24.8	22.0	28.5	31.0	25.0	31.0	0.0	0.0	**6,213.7**
GAS	2025	0.3	0.3	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**18.6**
H2O	2025	7.8	7.0	7.6	7.6	6.9	6.9	6.0	6.6	6.5	8.4	0.0	0.0	**2,575.4**
OIL	2025	30.0	25.3	27.8	25.2	22.0	20.9	25.1	26.2	21.9	25.6	0.0	0.0	**10,847.3**
DAY	2024	31.0	27.8	31.0	27.0	31.0	29.7	30.1	24.8	29.8	31.0	30.0	30.8	**5,931.4**
GAS	2024	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	**15.7**
H2O	2024	8.7	10.0	9.8	7.4	5.8	6.8	7.7	5.1	5.0	6.6	7.2	7.8	**2,504.1**
OIL	2024	36.8	37.0	44.2	36.0	30.4	26.9	26.5	21.7	26.5	30.3	30.8	31.7	**10,597.3**
DAY	2023	31.0	28.0	24.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,577.4**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**12.2**
H2O	2023	10.3	10.8	9.7	10.9	10.5	9.1	8.4	7.9	6.7	6.7	8.5	9.1	**2,416.2**
OIL	2023	42.7	34.5	28.4	39.9	41.1	38.3	35.3	35.5	34.2	36.4	34.1	34.6	**10,218.5**

Licence **6213** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,872.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,373.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,872.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,373.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,872.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,373.8**

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	15.0	15.0	30.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	**6,072.3**
GAS	2025	0.6	0.2	0.4	1.0	0.6	0.7	0.1	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2025	10.6	13.7	7.4	18.2	10.3	11.7	0.7	0.0	0.0	0.0	0.0	0.0	**3,111.1**
OIL	2025	11.5	4.2	6.7	19.8	11.0	12.7	0.8	0.0	0.0	0.0	0.0	0.0	**14,687.6**
DAY	2024	21.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,920.3**
GAS	2024	0.3	0.5	0.5	0.5	0.5	0.4	0.5	0.4	0.4	0.3	0.3	0.7	**29.9**
H2O	2024	3.2	6.0	5.5	5.6	5.4	5.0	4.1	4.2	4.3	7.3	5.8	12.0	**3,038.5**
OIL	2024	5.0	9.5	8.7	8.8	8.5	7.9	9.2	7.8	8.1	5.8	5.8	12.7	**14,620.9**
DAY	2023	29.0	23.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,567.3**
GAS	2023	0.7	0.4	0.6	0.5	0.5	0.7	0.4	0.4	0.5	0.5	0.5	0.5	**24.6**
H2O	2023	9.0	6.8	9.5	5.9	5.6	4.0	8.6	8.0	4.3	6.2	5.5	5.9	**2,970.1**
OIL	2023	13.6	8.2	11.6	9.9	8.4	12.8	8.1	8.0	10.6	9.3	8.8	9.3	**14,523.1**

Manitoba Production
2023 To 2025

Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	15.0	15.0	30.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	**4,793.3**
GAS	2025	0.2	0.1	0.1	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**40.9**
H2O	2025	3.3	4.3	2.3	5.8	3.2	3.7	0.2	0.0	0.0	0.0	0.0	0.0	**563.3**
OIL	2025	3.6	1.3	2.1	6.2	3.5	4.0	0.2	0.0	0.0	0.0	0.0	0.0	**1,552.0**
DAY	2024	21.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,641.3**
GAS	2024	0.4	0.8	0.7	0.7	0.7	0.7	0.8	0.6	0.7	0.6	0.5	0.2	**39.8**
H2O	2024	5.2	9.9	9.1	9.2	8.7	8.2	6.7	6.8	7.0	11.9	9.4	3.8	**540.5**
OIL	2024	8.1	15.6	14.2	14.4	13.9	12.9	15.0	12.7	13.1	9.5	9.5	4.0	**1,531.1**
DAY	2023	29.0	23.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,288.3**
GAS	2023	1.2	0.7	1.0	0.8	0.7	1.1	0.7	0.7	0.9	0.8	0.7	0.8	**32.4**
H2O	2023	14.8	11.0	15.4	9.7	9.2	6.5	14.0	13.0	6.9	10.2	8.9	9.6	**444.6**
OIL	2023	22.1	13.5	19.0	16.1	13.7	20.9	13.1	13.0	17.2	15.3	14.3	15.2	**1,388.2**

Licence **6215** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,300.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2025	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.8**
OIL	2025	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,507.8**
DAY	2024	28.0	28.9	31.0	30.0	30.7	20.0	29.5	30.9	30.0	31.0	30.0	30.8	**6,289.3**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2024	2.2	2.5	2.9	5.5	8.7	5.9	11.4	16.5	14.7	16.0	8.2	8.4	**1,170.5**
OIL	2024	14.5	15.4	17.0	13.4	8.9	5.6	8.3	8.6	8.0	8.4	10.6	11.0	**11,503.9**
DAY	2023	31.0	27.0	30.7	29.5	18.8	30.0	31.0	31.0	30.0	9.0	11.0	29.5	**5,938.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.0	0.1	0.3	**9.4**
H2O	2023	1.2	1.2	1.4	1.7	1.2	1.9	2.1	2.6	2.2	0.5	1.8	3.6	**1,067.6**
OIL	2023	13.0	9.8	11.8	11.7	7.4	12.1	13.5	16.8	14.6	3.9	12.2	23.6	**11,374.2**

Licence **6216** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	30.6	30.0	31.0	30.0	31.0	30.5	28.8	31.0	0.0	0.0	**6,191.6**
H2O	2025	10.4	8.0	10.7	10.1	10.1	8.8	4.8	5.3	9.9	10.4	0.0	0.0	**1,728.9**
OIL	2025	12.0	9.0	11.8	11.2	10.8	9.4	5.1	6.3	11.9	13.1	0.0	0.0	**7,006.5**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	30.0	30.8	**5,894.7**
H2O	2024	1.5	1.7	1.9	3.1	4.7	4.9	4.6	4.1	3.1	3.0	9.1	9.5	**1,640.4**
OIL	2024	8.6	8.8	10.2	7.7	4.7	4.5	4.4	4.3	3.3	3.1	12.9	13.2	**6,905.9**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,529.9**
H2O	2023	0.9	0.8	1.1	1.0	1.3	1.9	1.8	1.3	1.1	1.2	1.8	1.4	**1,589.2**
OIL	2023	5.2	4.6	5.1	5.2	7.9	12.1	12.0	8.5	7.2	7.9	10.8	8.9	**6,820.2**

Licence **6221** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**

Manitoba Production
2023 To 2025

Licence **6221** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**

Licence **6225** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.6	28.0	29.0	30.0	28.0	31.0	0.0	0.0	**6,352.8**
H2O	2025	16.6	15.0	16.2	16.0	15.9	15.8	20.1	22.4	20.0	22.0	0.0	0.0	**5,433.6**
OIL	2025	2.0	1.7	1.9	1.7	1.8	1.8	2.3	2.4	2.1	2.2	0.0	0.0	**4,623.2**
DAY	2024	27.8	28.4	27.0	0.0	11.0	30.0	28.8	31.0	30.0	23.0	30.0	30.8	**6,059.2**
H2O	2024	11.4	12.2	10.6	0.0	11.0	44.4	39.4	34.3	36.2	27.3	23.2	19.4	**5,253.6**
OIL	2024	13.1	13.5	10.9	0.0	3.5	6.2	5.5	5.3	4.7	3.7	2.9	2.3	**4,603.3**
DAY	2023	27.8	27.0	31.0	30.0	31.0	29.0	30.8	31.0	30.0	29.0	30.0	31.0	**5,761.4**
H2O	2023	10.2	10.0	11.6	10.9	11.5	9.6	11.4	12.2	11.9	9.2	9.0	12.3	**4,984.2**
OIL	2023	9.5	8.6	9.5	10.2	12.8	11.2	13.0	13.6	13.1	10.4	10.9	14.5	**4,531.7**

Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	15.0	31.0	30.0	30.8	30.0	27.0	31.0	30.0	29.5	0.0	0.0	**6,254.1**
H2O	2025	4.0	3.7	7.8	6.2	6.3	6.2	6.3	7.5	7.2	6.6	0.0	0.0	**2,946.9**
OIL	2025	1.8	2.4	5.4	3.7	3.9	3.9	3.8	4.3	4.3	3.4	0.0	0.0	**3,972.4**
DAY	2024	21.8	24.3	29.6	30.0	31.0	29.3	30.9	31.0	29.8	30.8	29.9	30.8	**5,970.8**
H2O	2024	8.2	9.6	11.5	11.5	11.9	10.3	7.9	8.2	8.2	9.9	8.5	4.3	**2,885.1**
OIL	2024	1.2	1.4	1.7	1.7	1.8	1.7	1.8	1.8	1.8	4.3	3.9	2.0	**3,935.5**
DAY	2023	29.5	25.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,621.6**
H2O	2023	9.9	8.7	8.3	7.5	7.9	7.3	7.5	7.8	7.7	7.7	7.5	11.5	**2,775.1**
OIL	2023	4.3	3.6	6.5	6.9	6.5	6.2	6.4	6.5	6.3	6.3	6.3	2.3	**3,910.4**

Licence **6228** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	6.0	31.0	30.0	23.8	23.0	27.0	26.0	29.5	25.0	0.0	0.0	**6,172.9**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2025	105.4	20.7	107.0	119.8	94.6	93.4	110.7	110.3	126.0	110.1	0.0	0.0	**7,094.2**
OIL	2025	8.2	1.6	8.2	5.4	4.0	3.9	4.8	3.5	3.3	2.6	0.0	0.0	**7,244.3**
DAY	2024	31.0	24.6	29.6	19.0	25.0	23.3	23.9	24.0	22.8	23.0	26.0	30.8	**5,920.6**
GAS	2024	0.1	0.1	0.3	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	**10.1**
H2O	2024	66.1	54.7	59.7	39.8	60.2	54.0	70.6	83.7	82.7	92.5	115.4	123.1	**6,096.2**
OIL	2024	18.4	13.7	19.9	11.0	9.0	8.2	6.9	5.9	5.8	5.7	6.2	7.5	**7,198.8**
DAY	2023	30.5	24.0	31.0	24.0	26.8	26.0	24.8	24.0	30.0	29.0	23.0	25.0	**5,617.6**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.3	0.2	0.2	0.1	0.1	0.1	0.1	**9.1**
H2O	2023	57.6	47.5	58.8	43.7	49.8	46.4	44.2	45.4	61.7	57.7	46.2	49.9	**5,193.7**
OIL	2023	34.1	23.3	28.1	23.2	25.3	25.1	24.0	22.0	20.3	19.2	15.4	15.4	**7,080.6**

Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	23.8	23.0	27.0	27.0	29.5	25.0	0.0	0.0	**6,203.8**
H2O	2025	13.1	12.3	16.9	16.1	11.9	11.8	13.9	12.8	12.4	10.8	0.0	0.0	**3,149.4**

Manitoba Production
2023 To 2025

Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	3.7	3.2	3.8	3.5	2.8	2.8	3.3	2.4	1.8	1.4	0.0	0.0	**4,473.8**
DAY	2024	31.0	27.8	29.6	21.0	25.0	23.3	21.9	23.8	22.8	21.0	26.0	30.8	**5,928.5**
H2O	2024	33.6	31.4	27.0	17.6	21.5	19.3	17.0	18.3	18.3	14.6	15.7	16.1	**3,017.4**
OIL	2024	5.9	4.8	6.1	4.0	3.8	3.4	3.6	4.3	4.2	3.2	3.2	3.8	**4,445.1**
DAY	2023	30.5	24.0	31.0	24.0	30.8	26.0	24.8	26.0	30.0	29.0	25.0	25.0	**5,624.5**
H2O	2023	22.1	18.0	21.8	16.0	20.9	25.7	24.4	26.4	29.2	27.3	23.7	23.6	**2,767.0**
OIL	2023	5.2	3.3	4.1	3.3	4.1	5.8	5.6	5.8	6.6	6.2	5.4	4.8	**4,394.8**

Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,309.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,358.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,309.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,358.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,309.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,358.2**

Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	26.5	30.0	30.0	10.5	30.2	28.0	30.0	31.0	0.0	0.0	**6,360.2**
GAS	2025	0.3	0.3	0.4	0.6	0.6	0.1	0.3	0.3	0.3	0.3	0.0	0.0	**339.0**
H2O	2025	846.1	804.0	825.2	999.6	886.9	307.3	852.9	805.5	770.6	778.1	0.0	0.0	**299,612.1**
OIL	2025	47.3	42.9	45.9	59.4	57.4	17.5	45.6	40.7	44.0	47.7	0.0	0.0	**28,929.2**
DAY	2024	31.0	28.0	27.3	30.0	31.0	29.5	30.3	31.0	29.3	31.0	29.5	31.0	**6,086.0**
GAS	2024	0.3	0.5	0.5	0.5	0.6	0.6	0.3	0.3	0.3	0.3	0.6	0.5	**335.5**
H2O	2024	969.1	892.1	888.9	915.2	720.8	915.7	935.3	904.5	840.2	852.5	816.5	800.9	**291,735.9**
OIL	2024	40.2	37.7	35.9	39.6	44.2	43.7	48.7	46.3	43.6	47.6	44.2	49.1	**28,480.8**
DAY	2023	29.1	27.5	31.0	30.0	29.5	30.0	28.0	31.0	29.3	31.0	30.0	30.0	**5,727.1**
GAS	2023	0.3	0.3	0.6	0.8	0.9	0.5	0.3	0.3	0.3	0.2	0.2	0.3	**330.2**
H2O	2023	969.4	884.0	1007.3	864.4	773.0	903.6	784.1	820.0	1025.9	940.7	846.1	913.7	**281,284.2**
OIL	2023	26.2	31.5	51.8	57.6	52.9	43.9	43.4	47.9	39.3	39.5	42.6	39.6	**27,960.0**

UWI **102.03-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6233** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
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Licence **6233** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	27.8	26.0	30.8	30.0	26.0	27.0	0.0	0.0	**5,976.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2025	17.4	8.4	8.9	7.6	11.4	15.0	18.0	18.3	15.0	12.4	0.0	0.0	**4,491.4**
OIL	2025	6.5	3.0	3.4	2.7	3.9	4.8	5.6	5.2	4.3	3.0	0.0	0.0	**7,966.6**
DAY	2024	31.0	27.4	28.0	3.0	14.0	28.0	29.0	25.0	30.0	29.0	27.0	30.8	**5,692.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.0	**2.5**
H2O	2024	17.7	16.1	16.6	1.1	9.4	28.7	22.5	19.0	24.2	25.3	21.1	18.9	**4,359.0**
OIL	2024	5.3	4.6	5.0	0.6	2.7	8.1	5.9	5.6	6.5	7.8	7.2	7.0	**7,924.2**
DAY	2023	31.0	28.0	31.0	30.0	29.1	29.0	27.8	29.0	30.0	28.0	28.0	30.0	**5,389.8**
GAS	2023	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**2.2**
H2O	2023	63.6	39.4	31.5	26.9	17.1	21.1	27.0	27.0	24.5	29.6	24.2	19.2	**4,138.4**
OIL	2023	23.9	15.9	15.0	15.0	9.3	11.8	12.2	10.9	8.8	8.4	6.7	5.7	**7,857.9**

Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	28.0	30.8	30.0	30.8	30.0	30.0	31.0	0.0	0.0	**6,460.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2025	6.9	7.3	8.5	8.4	9.5	10.6	14.0	13.9	15.9	17.9	0.0	0.0	**3,020.5**
OIL	2025	12.3	12.6	13.7	12.0	14.1	15.2	18.8	17.6	17.7	17.3	0.0	0.0	**8,887.8**
DAY	2024	31.0	2.0	25.0	30.0	29.5	30.0	30.3	31.0	30.0	31.0	28.0	31.0	**6,162.6**
GAS	2024	0.1	0.0	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2024	8.4	0.0	8.3	9.3	7.1	6.3	6.4	6.6	6.6	6.7	6.2	7.1	**2,907.6**
OIL	2024	15.9	1.0	8.8	16.1	12.4	11.3	11.3	11.8	11.7	12.5	10.9	12.6	**8,736.5**
DAY	2023	31.0	28.0	31.0	30.0	29.1	30.0	30.8	31.0	30.0	31.0	29.0	31.0	**5,833.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.1**
H2O	2023	8.5	7.7	9.1	8.5	8.2	7.4	7.1	7.7	7.9	8.1	6.9	8.3	**2,828.6**
OIL	2023	16.2	14.0	15.7	16.1	15.0	14.9	14.5	14.9	14.2	14.2	12.9	15.6	**8,600.2**

Licence **6235** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	28.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,502.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.8**
H2O	2025	16.4	15.5	12.9	10.1	10.4	8.9	8.3	8.6	11.6	11.6	0.0	0.0	**3,135.6**
OIL	2025	11.5	10.0	14.9	16.5	15.6	13.2	11.8	11.5	13.7	12.8	0.0	0.0	**9,140.7**
DAY	2024	31.0	27.4	31.0	29.0	30.5	28.0	30.3	31.0	30.0	31.0	30.0	31.0	**6,200.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2024	9.7	8.8	15.0	10.9	10.0	8.3	8.4	8.8	8.8	9.0	16.1	16.4	**3,021.3**
OIL	2024	15.6	13.8	11.9	14.0	15.7	13.4	13.8	14.4	14.4	15.4	10.5	11.0	**9,009.2**
DAY	2023	31.0	28.0	31.0	30.0	30.1	29.0	30.8	30.0	30.0	31.0	30.0	31.0	**5,840.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.6**
H2O	2023	10.1	9.5	11.1	10.3	7.5	8.7	12.0	17.0	13.7	11.6	10.0	9.9	**2,891.1**
OIL	2023	15.8	14.4	16.0	16.8	11.1	11.7	16.7	11.2	14.3	16.5	16.1	16.1	**8,845.3**

Licence **6236** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	9.0	30.6	30.0	31.0	28.0	29.9	30.5	29.3	31.0	0.0	0.0	**6,373.3**
H2O	2025	15.6	10.4	35.3	33.5	31.8	29.8	27.8	30.4	30.1	30.8	0.0	0.0	**5,660.0**
OIL	2025	5.0	3.3	9.2	7.5	7.3	7.1	5.4	5.4	5.3	5.6	0.0	0.0	**2,905.5**

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Licence **6236** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	26.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	29.0	19.8	**6,110.0**
H2O	2024	33.5	40.9	44.1	43.4	30.9	29.0	30.9	42.0	33.5	33.8	32.7	22.4	**5,384.5**
OIL	2024	7.7	8.6	9.4	11.4	10.8	9.3	10.3	14.1	12.0	11.7	10.5	7.2	**2,844.4**
DAY	2023	28.0	17.0	30.7	29.3	30.8	23.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,762.2**
H2O	2023	49.2	17.6	29.1	54.8	55.5	39.9	43.4	42.5	38.7	39.5	38.0	42.7	**4,967.4**
OIL	2023	13.2	3.7	5.9	11.4	11.5	8.8	9.8	9.7	9.1	8.9	8.9	9.9	**2,721.4**

Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**5,754.0**
H2O	2025	8.6	8.0	8.8	10.2	10.8	10.7	36.8	0.0	0.0	0.0	0.0	0.0	**1,907.3**
OIL	2025	3.5	3.3	3.4	2.3	2.1	2.1	0.4	0.0	0.0	0.0	0.0	0.0	**3,517.5**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	30.0	30.8	**5,565.4**
H2O	2024	6.7	7.1	8.3	8.8	11.4	11.4	9.9	9.7	8.6	9.3	9.4	9.2	**1,813.4**
OIL	2024	8.6	8.6	10.2	9.2	4.9	4.5	4.3	4.4	4.0	4.0	3.5	3.5	**3,500.4**
DAY	2023	21.0	18.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,200.3**
H2O	2023	3.9	3.6	6.5	7.0	7.6	7.1	7.0	5.9	5.9	6.5	6.7	7.3	**1,703.6**
OIL	2023	5.6	4.3	7.6	7.7	8.4	8.5	8.6	7.1	7.3	7.7	8.2	9.1	**3,430.7**

Licence **6238** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	6.0	31.0	30.0	25.0	25.0	14.5	31.0	30.0	31.0	0.0	0.0	**4,888.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.1**
H2O	2025	8.0	3.5	11.6	9.0	4.5	4.8	9.2	8.2	7.3	6.6	0.0	0.0	**3,671.4**
OIL	2025	1.5	3.5	2.9	2.1	1.4	5.9	2.3	3.5	3.1	3.6	0.0	0.0	**1,912.7**
DAY	2024	17.5	26.0	24.0	30.0	30.0	30.0	26.0	29.5	28.0	29.0	25.0	23.0	**4,650.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2024	8.7	7.3	6.6	7.7	7.7	3.4	11.1	7.0	8.5	7.6	7.1	7.2	**3,598.7**
OIL	2024	1.5	4.0	3.5	4.1	4.1	2.3	2.0	4.5	2.1	3.3	1.7	4.0	**1,882.9**
DAY	2023	15.5	15.3	26.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	29.0	31.0	**4,332.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2023	11.7	10.2	9.6	10.5	9.8	8.4	9.5	6.6	9.0	8.1	6.2	10.5	**3,508.8**
OIL	2023	7.8	1.8	5.5	3.5	3.3	4.5	3.2	3.7	1.6	1.4	6.4	1.8	**1,845.8**

Licence **6239** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,439.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.7**
H2O	2025	12.0	9.7	12.4	13.0	13.3	13.4	14.8	15.3	14.7	15.4	0.0	0.0	**2,091.4**
OIL	2025	19.2	13.5	17.4	16.1	16.5	16.2	16.7	16.1	16.1	15.4	0.0	0.0	**10,384.3**
DAY	2024	23.0	28.8	31.0	29.7	30.7	29.8	30.9	30.9	29.0	31.0	30.0	31.0	**6,140.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.7**
H2O	2024	5.2	7.2	7.7	5.8	6.5	8.1	8.2	8.4	9.0	12.9	12.6	12.4	**1,957.4**
OIL	2024	9.2	11.0	11.6	10.1	11.0	12.2	12.4	12.6	13.2	18.7	17.9	19.6	**10,221.1**
DAY	2023	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,784.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2023	6.2	4.1	5.5	5.1	4.9	4.4	4.8	5.0	4.5	4.5	4.4	6.2	**1,853.4**
OIL	2023	15.1	10.3	12.7	12.9	12.7	11.9	12.7	12.9	11.7	11.8	11.8	12.8	**10,061.6**

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Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	29.0	30.0	28.0	14.0	31.0	28.6	29.5	31.0	0.0	0.0	**6,024.5**
GAS	2025	0.8	1.4	5.9	6.8	2.7	0.9	5.1	3.8	3.6	3.1	0.0	0.0	**803.5**
H2O	2025	277.2	259.4	328.3	323.9	283.2	144.9	381.5	327.4	332.9	328.1	0.0	0.0	**22,848.6**
OIL	2025	10.1	15.0	60.2	69.6	26.8	9.1	51.7	40.2	11.1	30.3	0.0	0.0	**13,637.4**
DAY	2024	29.0	18.0	30.0	30.0	30.0	28.3	30.8	31.0	30.0	31.0	26.0	31.0	**5,746.4**
GAS	2024	3.1	2.2	3.7	1.4	1.6	1.9	2.0	1.9	1.9	1.3	0.7	0.9	**769.4**
H2O	2024	273.5	158.4	311.2	331.1	316.0	271.2	299.4	311.8	310.5	339.1	329.6	372.1	**19,861.8**
OIL	2024	33.2	24.1	38.3	15.6	17.2	19.7	21.5	21.8	19.8	14.4	8.5	10.3	**13,313.3**
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	29.3	29.0	**5,401.3**
GAS	2023	2.2	2.2	4.0	3.8	2.9	1.9	2.1	1.7	1.3	0.3	3.9	1.5	**746.8**
H2O	2023	139.5	122.8	122.4	166.3	213.5	148.2	155.0	152.8	125.4	125.4	149.3	260.1	**16,237.9**
OIL	2023	25.5	23.9	49.6	40.1	29.7	19.6	19.1	15.1	11.6	3.5	41.4	15.7	**13,068.9**

Licence **6241** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,424.8**
GAS	2025	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**10.4**
H2O	2025	10.8	10.0	10.2	5.7	5.6	5.8	6.1	5.6	5.5	6.1	0.0	0.0	**4,820.4**
OIL	2025	3.5	3.0	3.4	3.4	3.8	3.5	3.7	4.0	3.8	3.4	0.0	0.0	**2,119.1**
DAY	2024	30.7	28.3	31.0	30.0	30.5	29.7	30.7	31.0	30.0	31.0	29.8	29.8	**6,121.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	**8.7**
H2O	2024	4.6	5.0	6.5	5.9	5.3	4.0	4.3	5.6	5.7	5.6	5.0	7.1	**4,749.0**
OIL	2024	0.8	1.0	1.4	1.6	2.0	1.7	1.9	2.0	1.9	2.4	2.5	2.9	**2,083.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**5,759.2**
GAS	2023	0.0	0.1	0.1	0.1	0.1	1.1	1.3	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2023	8.5	7.2	6.6	5.6	5.8	46.4	64.4	5.9	6.5	6.9	5.8	4.6	**4,684.4**
OIL	2023	0.9	1.2	2.4	2.5	2.2	18.7	26.0	1.9	1.8	1.5	1.0	0.7	**2,061.5**

UWI **100.04-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,378.8**
GAS	2025	0.5	0.5	0.5	0.6	0.7	0.6	0.6	0.7	0.6	0.6	0.0	0.0	**28.0**
H2O	2025	36.0	33.3	34.0	19.2	18.9	19.5	20.3	18.9	18.5	20.3	0.0	0.0	**1,492.0**
OIL	2025	11.9	10.2	11.5	11.5	12.7	11.7	12.4	13.6	12.7	11.3	0.0	0.0	**2,017.4**
DAY	2024	30.7	28.3	31.0	30.0	30.5	29.7	30.7	31.0	30.0	31.0	29.8	29.8	**3,075.7**
GAS	2024	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.4	0.4	0.5	0.5	0.4	**22.1**
H2O	2024	15.2	16.9	21.8	19.9	17.7	13.2	14.6	18.9	19.1	18.6	16.8	23.6	**1,253.1**
OIL	2024	2.6	3.4	4.7	5.3	6.8	5.6	6.2	6.5	6.5	7.9	8.2	9.5	**1,897.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**2,713.2**
GAS	2023	0.2	0.2	0.4	0.5	0.5	3.6	4.2	0.2	0.3	0.3	0.2	0.2	**18.2**
H2O	2023	28.4	24.2	22.0	18.8	19.6	155.5	215.5	19.7	21.9	23.0	19.2	15.2	**1,036.8**
OIL	2023	2.8	4.1	8.0	8.3	7.3	62.4	87.2	6.5	6.1	5.0	3.2	2.5	**1,824.7**

Licence **6243** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**

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Licence **6243** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.7	28.0	29.8	30.0	31.0	30.0	31.0	30.8	29.8	30.8	0.0	0.0	**6,343.9**
GAS	2025	2.6	2.2	2.3	2.3	2.7	3.0	2.8	2.4	2.4	2.0	0.0	0.0	**157.1**
H2O	2025	514.0	478.0	494.7	532.8	566.4	574.2	629.5	644.9	607.8	594.8	0.0	0.0	**38,994.6**
OIL	2025	98.8	92.4	90.7	92.5	100.7	109.9	108.4	89.3	95.1	78.5	0.0	0.0	**22,313.0**
DAY	2024	31.0	29.0	30.3	29.8	29.8	29.3	30.3	30.0	28.5	30.7	30.0	31.0	**6,043.0**
GAS	2024	2.6	2.4	2.6	2.2	2.5	2.3	2.3	2.2	2.0	2.2	2.4	2.7	**132.4**
H2O	2024	485.2	431.8	476.0	453.5	451.5	432.1	421.6	398.9	403.9	438.0	476.3	531.0	**33,357.5**
OIL	2024	93.4	88.1	95.1	85.5	89.7	84.8	81.9	79.4	76.1	80.7	86.5	98.3	**21,356.7**
DAY	2023	28.8	26.8	31.0	29.8	27.0	24.3	31.0	20.4	27.5	29.3	28.8	31.0	**5,683.3**
GAS	2023	2.2	2.2	2.3	2.4	2.1	1.6	2.4	1.5	2.3	2.6	2.5	2.3	**104.0**
H2O	2023	463.8	422.0	438.9	433.9	414.0	356.4	447.8	332.5	437.7	499.0	472.1	475.4	**27,957.7**
OIL	2023	87.9	83.1	89.1	83.7	76.4	70.6	86.4	61.1	83.9	92.5	92.2	86.8	**20,317.2**

Licence **6247** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.5	26.0	29.0	29.0	27.0	28.0	0.0	0.0	**6,036.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2025	3.6	3.0	4.1	11.8	12.8	11.3	12.2	11.6	8.7	11.6	0.0	0.0	**3,829.3**
OIL	2025	1.5	1.3	1.8	4.4	5.6	5.6	6.1	5.6	4.6	5.4	0.0	0.0	**4,529.0**
DAY	2024	31.0	27.5	31.0	30.0	30.5	28.0	26.3	27.0	27.0	25.0	28.0	31.0	**5,749.1**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2024	14.7	13.5	16.6	18.0	19.0	13.8	12.1	12.5	13.0	7.1	3.6	4.0	**3,738.6**
OIL	2024	6.1	5.4	6.4	7.0	7.4	5.3	4.7	4.8	5.0	2.8	1.4	1.6	**4,487.1**
DAY	2023	29.8	25.0	31.0	30.0	29.0	24.0	26.8	31.0	27.0	28.0	29.0	29.0	**5,406.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**2.8**
H2O	2023	25.2	22.5	28.7	26.7	33.5	25.6	30.0	37.7	21.0	19.9	16.9	15.5	**3,590.7**
OIL	2023	10.8	8.8	10.9	11.1	12.8	9.9	12.9	15.3	8.4	8.0	7.0	6.5	**4,429.2**

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**6,429.0**
H2O	2025	34.8	34.5	39.4	39.9	39.7	37.7	37.8	40.7	41.5	41.4	0.0	0.0	**4,243.4**
OIL	2025	2.4	2.4	2.7	2.2	2.1	2.1	2.2	4.0	4.2	4.0	0.0	0.0	**15,762.0**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	30.0	29.8	**6,126.1**
H2O	2024	41.5	44.9	47.3	45.1	42.4	42.8	39.7	39.6	37.7	40.4	41.0	39.4	**3,856.0**
OIL	2024	4.7	5.2	6.3	5.2	3.8	3.4	3.3	3.4	3.2	3.2	3.1	2.9	**15,733.7**
DAY	2023	31.0	28.0	30.3	29.5	30.8	30.0	31.0	31.0	30.0	30.0	19.0	31.0	**5,762.3**
H2O	2023	51.9	51.1	55.0	44.2	44.3	41.4	38.5	39.9	38.2	39.8	28.5	45.4	**3,354.2**
OIL	2023	9.0	7.5	8.3	6.4	6.3	6.3	5.8	5.8	4.8	4.1	3.1	5.1	**15,686.0**

Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	30.6	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**5,998.6**
H2O	2025	10.1	8.1	10.4	6.3	4.9	7.8	3.2	0.0	0.0	0.0	0.0	0.0	**2,344.0**
OIL	2025	6.4	5.1	6.4	4.0	3.0	4.5	1.7	0.0	0.0	0.0	0.0	0.0	**3,766.3**
DAY	2024	23.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	28.0	25.8	**5,813.0**
H2O	2024	3.2	3.9	3.8	2.8	2.4	3.3	3.5	12.9	13.0	14.2	11.6	8.5	**2,293.2**
OIL	2024	6.0	7.1	6.9	5.6	5.4	6.0	6.1	6.5	10.9	9.6	7.3	5.5	**3,735.2**
DAY	2023	31.0	27.0	30.3	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,463.2**
H2O	2023	3.1	3.0	3.9	4.5	4.7	4.2	4.9	5.9	5.6	5.9	4.7	4.9	**2,210.1**
OIL	2023	7.7	6.0	7.6	8.4	8.6	8.1	9.6	11.0	10.7	10.4	8.9	9.3	**3,652.3**

Licence **6250** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,061.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,061.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,061.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.4**

Licence **6251** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	23.0	30.6	28.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**5,411.9**
H2O	2025	4.8	4.7	11.1	10.3	10.9	9.0	2.8	0.0	0.0	0.0	0.0	0.0	**2,760.5**
OIL	2025	0.7	0.7	1.5	1.4	1.5	1.3	0.4	0.0	0.0	0.0	0.0	0.0	**1,740.9**
DAY	2024	20.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	26.0	16.8	**5,235.3**
H2O	2024	7.9	8.6	7.0	6.4	6.9	9.4	9.2	10.3	8.9	7.9	6.0	3.4	**2,706.9**
OIL	2024	2.0	2.2	1.9	1.6	1.8	2.1	2.1	1.5	1.4	1.2	1.0	0.5	**1,733.4**
DAY	2023	31.0	28.0	30.7	29.5	27.8	0.0	13.0	31.0	30.0	31.0	29.8	31.0	**4,899.5**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2023	27.1	15.3	14.0	13.5	13.5	0.0	6.3	15.0	13.6	15.6	14.3	14.8	**2,615.0**
OIL	2023	8.4	4.6	4.3	4.1	3.5	0.0	1.5	3.7	3.3	3.7	3.7	3.8	**1,714.1**

Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,161.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.9**
H2O	2025	10.2	8.4	4.7	6.0	6.2	6.2	7.8	5.1	4.3	4.2	0.0	0.0	**2,227.6**
OIL	2025	16.0	13.0	10.9	11.7	11.8	12.0	12.5	10.9	12.3	13.5	0.0	0.0	**6,503.4**
DAY	2024	27.8	27.8	31.0	30.0	18.0	0.0	28.6	30.8	29.8	30.0	30.0	30.8	**5,858.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**7.9**
H2O	2024	3.8	4.6	4.2	3.9	3.2	0.0	5.3	9.7	7.9	7.7	7.5	8.6	**2,164.5**
OIL	2024	17.7	17.5	18.9	18.1	10.2	0.0	15.9	16.7	14.4	14.9	15.1	16.0	**6,378.8**
DAY	2023	29.5	25.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**5,543.8**
GAS	2023	0.2	0.1	0.3	0.1	0.1	0.1	0.1	0.1	0.3	0.4	0.1	0.1	**6.8**
H2O	2023	3.8	3.2	5.2	4.4	4.9	4.6	5.8	4.7	5.5	5.6	4.7	3.9	**2,098.1**

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Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	18.8	15.0	20.4	20.6	20.0	18.8	18.3	19.3	20.3	20.4	18.6	19.4	**6,203.4**

Licence **6254** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	14.4	31.0	30.0	30.8	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**6,114.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**2.7**
H2O	2025	5.4	3.3	7.8	7.6	6.5	6.8	7.5	7.9	6.8	8.0	0.0	0.0	**2,859.9**
OIL	2025	16.4	8.7	18.4	16.7	14.4	14.4	15.3	13.9	12.4	13.4	0.0	0.0	**9,313.5**
DAY	2024	21.0	28.8	31.0	29.7	30.7	29.8	30.9	29.9	30.0	31.0	30.0	28.0	**5,832.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**1.7**
H2O	2024	10.3	14.4	14.0	10.2	10.5	10.1	10.7	7.3	5.7	5.8	5.6	5.6	**2,792.3**
OIL	2024	4.5	5.3	4.9	4.7	4.7	4.2	4.3	9.1	12.3	13.1	14.4	17.7	**9,169.5**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,481.7**
H2O	2023	20.5	18.3	20.5	18.4	19.5	18.6	17.7	17.4	17.7	17.3	16.5	15.9	**2,682.1**
OIL	2023	7.5	6.3	7.3	7.1	6.6	6.8	7.0	6.5	5.7	6.1	6.2	6.7	**9,070.3**

Licence **6255** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,385.4**
H2O	2025	140.4	110.0	98.0	132.2	132.7	137.4	140.3	141.0	143.1	156.0	0.0	0.0	**18,556.4**
OIL	2025	6.1	5.0	5.4	6.9	7.3	7.5	9.6	10.0	8.4	8.8	0.0	0.0	**6,265.8**
DAY	2024	30.0	28.4	31.0	30.0	30.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**6,081.8**
H2O	2024	136.1	144.7	155.8	96.3	83.6	109.8	124.0	127.4	133.1	148.3	141.3	144.1	**17,225.3**
OIL	2024	3.9	4.1	4.3	2.6	2.4	4.8	8.1	8.6	7.9	6.1	5.8	6.2	**6,190.8**
DAY	2023	0.0	22.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,718.3**
H2O	2023	0.0	136.2	246.6	234.8	240.2	179.7	128.7	130.4	135.4	135.5	132.2	135.5	**15,680.8**
OIL	2023	0.0	4.0	5.8	4.4	6.5	6.4	5.6	3.5	6.2	6.3	5.3	4.5	**6,126.0**

Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**

Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	12.0	31.0	30.0	28.8	26.0	28.0	28.0	27.0	27.5	0.0	0.0	**6,045.3**
H2O	2025	8.0	3.9	9.9	9.7	9.3	8.7	9.2	7.5	5.5	5.2	0.0	0.0	**3,929.1**
OIL	2025	5.7	2.7	7.3	6.8	5.3	4.7	5.0	3.3	1.5	1.1	0.0	0.0	**3,704.4**
DAY	2024	20.8	24.8	29.6	27.0	29.0	25.3	27.1	31.0	26.8	30.8	27.0	30.8	**5,781.0**
H2O	2024	13.3	16.5	18.3	14.8	15.9	11.4	12.1	14.2	10.6	11.7	9.0	9.9	**3,852.2**

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Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	7.3	8.7	9.9	8.4	8.9	5.6	6.1	7.0	6.6	7.8	6.0	7.4	**3,661.0**
DAY	2023	31.0	25.5	31.0	18.0	30.8	25.0	27.0	26.7	27.0	28.0	29.0	24.0	**5,451.0**
H2O	2023	9.2	7.6	11.0	6.0	10.4	10.5	15.2	9.3	8.2	15.0	17.2	14.4	**3,694.5**
OIL	2023	5.1	4.1	6.0	3.9	6.5	6.4	6.9	3.5	2.1	4.5	6.7	5.8	**3,571.3**

Licence **6263** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence **6266** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	31.0	30.0	31.0	30.8	29.8	30.8	0.0	0.0	**6,418.8**
GAS	2025	0.5	0.4	0.5	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**59.9**
H2O	2025	23.4	19.9	27.7	37.5	37.7	36.1	37.9	36.0	31.7	30.3	0.0	0.0	**9,960.9**
OIL	2025	16.1	13.9	18.2	22.9	23.7	24.4	25.4	23.1	20.3	19.3	0.0	0.0	**10,770.5**
DAY	2024	27.4	29.0	30.2	29.3	30.0	29.8	30.6	29.5	28.5	28.4	29.0	31.0	**6,115.8**
GAS	2024	0.6	0.6	0.6	0.7	0.8	0.6	0.6	0.6	0.6	0.6	0.5	0.5	**54.2**
H2O	2024	28.3	21.4	30.2	34.3	35.0	31.9	39.1	36.6	37.5	35.6	37.4	28.6	**9,642.7**
OIL	2024	22.9	18.5	25.6	27.3	29.4	24.1	27.9	26.7	25.8	24.1	25.1	18.9	**10,563.2**
DAY	2023	25.4	27.0	31.0	29.8	27.0	25.0	31.0	29.0	24.6	29.8	28.8	31.0	**5,763.1**
GAS	2023	0.5	0.6	0.9	0.9	0.7	0.7	1.0	0.8	0.5	0.6	0.7	0.7	**46.9**
H2O	2023	26.5	31.8	47.2	39.4	37.1	32.8	44.7	38.7	27.9	34.7	34.9	35.5	**9,246.8**
OIL	2023	18.4	22.3	37.3	29.2	26.5	25.1	33.5	27.7	20.8	25.2	27.7	27.1	**10,266.9**

Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**5,774.5**
WIN	2025	4248.7	4082.8	4508.0	4859.9	5480.1	5136.2	5315.2	5474.2	4684.2	5300.0	0.0	0.0	**357,808.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,473.5**
WIN	2024	5052.7	4583.1	5561.1	5483.6	6182.3	5475.2	5745.9	5543.6	5642.5	5747.0	4863.3	4263.4	**308,718.7**
DAY	2023	31.0	26.8	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,107.5**
WIN	2023	2463.7	2062.3	2397.4	2319.7	2262.5	2176.2	2184.5	2097.5	1760.9	2123.9	976.4	3358.6	**244,575.0**

UWI **102.11-32-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**6,193.0**
GAS	2025	0.5	0.6	0.6	0.6	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**42.3**
H2O	2025	2118.5	1893.8	2014.3	1986.9	1604.7	1964.9	2048.4	1963.1	1663.7	1897.2	0.0	0.0	**330,370.0**
OIL	2025	28.3	25.4	28.2	27.2	20.5	24.5	24.7	23.8	20.9	24.4	0.0	0.0	**14,512.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**5,899.0**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.4	**38.3**
H2O	2024	1875.4	1748.5	1829.2	1788.8	1879.0	1775.7	2092.7	2094.4	2003.8	2094.8	1924.8	2048.7	**311,214.5**
OIL	2024	32.9	31.1	34.6	33.7	33.8	30.7	32.3	31.1	30.1	30.3	27.5	27.4	**14,264.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**5,533.5**
GAS	2023	1.0	0.9	1.0	0.9	0.6	0.6	0.6	0.3	0.4	0.6	0.5	0.6	**31.5**
H2O	2023	2017.8	1855.7	2005.2	1971.9	1866.6	1897.7	1956.7	2015.9	1630.4	1972.4	1831.0	1799.1	**288,058.7**
OIL	2023	53.0	49.3	60.4	54.7	35.4	37.8	33.2	26.8	23.9	32.1	32.7	33.0	**13,889.4**

UWI **102.13-33-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,010.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,010.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.1**

Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	16.8	30.9	30.0	30.8	29.0	31.0	31.0	29.7	30.9	0.0	0.0	**5,895.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.9**

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Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	2.6	1.6	2.5	1.4	1.4	1.3	0.9	0.1	0.1	0.1	0.0	0.0	**575.6**
OIL	2025	1.8	1.1	2.2	2.7	2.8	2.8	3.0	3.2	3.1	3.4	0.0	0.0	**1,438.1**
DAY	2024	20.5	29.0	30.8	30.0	31.0	29.3	30.6	30.5	30.0	31.0	29.3	30.6	**5,607.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**8.9**
H2O	2024	4.9	6.7	7.2	7.4	5.2	3.9	4.2	4.3	3.6	2.9	2.8	2.8	**563.6**
OIL	2024	1.1	1.6	1.6	1.6	0.9	0.4	0.4	0.4	1.1	2.1	1.9	2.0	**1,412.0**
DAY	2023	27.0	22.6	30.8	29.6	30.6	30.0	31.0	29.3	29.9	30.8	29.5	23.3	**5,254.4**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**8.1**
H2O	2023	2.0	1.6	2.3	2.1	2.3	2.2	2.1	1.5	1.5	1.5	1.4	1.2	**507.7**
OIL	2023	4.3	3.5	4.9	4.8	4.9	4.6	5.0	3.9	4.1	4.2	3.9	3.2	**1,396.9**

UWI **100.15-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	16.8	30.9	30.0	30.8	29.0	31.0	31.0	29.7	30.9	0.0	0.0	**5,895.1**
GAS	2025	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**19.2**
H2O	2025	4.0	2.4	3.9	2.1	2.1	2.0	1.5	0.2	0.2	0.2	0.0	0.0	**692.9**
OIL	2025	2.9	1.6	3.5	4.2	4.5	4.5	4.6	5.0	4.8	5.2	0.0	0.0	**2,619.2**
DAY	2024	20.5	29.0	30.8	30.0	31.0	29.3	30.6	30.5	30.0	31.0	29.3	30.6	**5,607.0**
GAS	2024	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.1	0.2	0.2	0.2	**17.3**
H2O	2024	7.7	10.6	11.3	11.6	8.1	6.2	6.5	6.6	5.6	4.6	4.3	4.4	**674.3**
OIL	2024	1.7	2.4	2.6	2.4	1.4	0.5	0.5	0.5	1.8	3.2	3.1	3.1	**2,578.4**
DAY	2023	27.0	22.6	30.8	29.6	30.6	30.0	31.0	29.3	29.9	30.8	29.5	23.3	**5,254.4**
GAS	2023	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	**15.8**
H2O	2023	3.1	2.4	3.5	3.2	3.5	3.5	3.4	2.3	2.3	2.4	2.3	1.8	**586.8**
OIL	2023	6.6	5.6	7.6	7.4	7.7	7.1	7.7	6.0	6.3	6.6	6.2	5.1	**2,555.2**

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.5	28.3	29.0	30.0	31.0	28.0	30.0	30.0	0.0	0.0	**5,587.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**16.3**
H2O	2025	855.2	870.9	967.3	916.9	870.7	814.3	835.5	751.0	760.6	778.8	0.0	0.0	**131,268.9**
OIL	2025	18.5	18.0	19.3	17.4	18.0	26.8	28.1	30.2	31.5	33.9	0.0	0.0	**4,687.9**
DAY	2024	31.0	29.0	17.0	0.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,292.2**
GAS	2024	0.0	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.3**
H2O	2024	960.1	960.7	562.8	0.0	382.5	948.0	1010.3	959.3	908.2	901.2	846.1	826.6	**122,847.7**
OIL	2024	14.5	13.4	8.0	0.0	7.2	13.0	18.3	19.1	18.3	19.5	17.7	19.6	**4,446.2**
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	28.5	19.0	0.0	28.0	**4,985.2**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.0	0.3	0.1	0.0	0.0	**10.5**
H2O	2023	999.7	854.4	984.1	521.5	224.8	913.7	697.6	0.0	921.1	533.4	0.0	818.5	**113,581.9**
OIL	2023	27.0	24.3	28.3	14.8	6.5	26.0	15.1	0.0	13.8	9.3	0.0	12.3	**4,277.6**

Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.0	30.9	0.0	0.0	**6,044.1**
GAS	2025	1.0	0.6	0.7	0.9	1.0	1.0	1.2	1.2	1.1	0.7	0.0	0.0	**71.5**
H2O	2025	11.9	8.5	9.0	8.2	7.9	7.6	9.3	9.2	11.7	24.9	0.0	0.0	**1,728.7**
OIL	2025	16.9	11.7	13.6	14.3	17.1	20.9	22.3	21.4	18.7	13.1	0.0	0.0	**5,664.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,741.7**
GAS	2024	0.8	1.0	1.0	0.9	1.0	0.9	0.9	1.0	1.0	0.9	1.0	1.0	**62.1**
H2O	2024	11.7	11.1	11.5	11.3	10.5	10.5	11.3	11.4	9.4	8.1	10.8	11.7	**1,620.5**

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Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	17.6	17.3	17.2	15.7	16.8	15.7	16.4	16.6	18.2	20.6	16.9	16.8	**5,494.7**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,377.7**
GAS	2023	1.1	1.0	1.2	1.2	1.2	1.3	1.3	1.3	1.3	1.0	0.9	0.9	**50.7**
H2O	2023	8.4	6.9	8.3	8.1	11.1	10.9	10.4	10.9	10.6	12.2	11.8	12.2	**1,491.2**
OIL	2023	23.5	20.2	23.7	23.2	23.1	21.6	23.5	22.7	21.5	17.4	16.8	17.6	**5,288.9**

UWI **102.06-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.0	30.9	0.0	0.0	**6,044.1**
H2O	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.5	0.0	0.0	**1,087.1**
OIL	2025	0.3	0.2	0.3	0.3	0.3	0.4	0.5	0.4	0.4	0.3	0.0	0.0	**556.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,741.7**
H2O	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**1,084.8**
OIL	2024	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**552.6**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,377.7**
H2O	2023	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**1,082.4**
OIL	2023	0.5	0.4	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.4	0.3	0.4	**548.5**

Licence **6280** Well Name **Tundra Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,155.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,155.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,155.9**

UWI **100.01-11-009-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,860.8**
WIN	2025	6629.6	5506.2	6070.0	5585.7	5921.0	5329.4	5302.3	5252.1	5074.4	5479.1	0.0	0.0	**534,249.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,557.8**
WIN	2024	6719.2	6298.8	5627.1	5330.8	6899.1	5625.7	5855.7	6142.8	5871.2	6115.4	5391.1	6370.4	**478,099.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,191.8**
WIN	2023	5621.6	5923.6	6626.3	5049.8	6423.6	5150.5	4838.9	5587.7	6004.1	6414.6	5778.3	6000.9	**405,852.1**

Licence **6281** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2025	17.1	15.8	17.2	20.8	21.2	10.6	0.0	0.0	0.0	0.0	0.0	0.0	**4,112.2**
OIL	2025	4.1	3.6	3.9	4.2	4.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.4**
DAY	2024	30.8	28.4	31.0	30.0	29.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**4,224.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**2.5**
H2O	2024	15.1	14.4	18.1	16.3	18.3	19.3	20.5	21.3	22.7	22.9	1.0	7.5	**4,009.5**
OIL	2024	6.8	6.2	6.2	5.2	5.1	4.9	4.9	5.0	4.7	4.0	20.6	14.8	**3,406.8**
DAY	2023	18.8	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,860.5**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**2.3**
H2O	2023	11.5	18.8	16.9	18.4	18.0	16.2	16.7	17.3	17.0	16.8	15.7	15.5	**3,812.1**
OIL	2023	3.7	8.0	9.4	11.7	10.4	9.7	9.6	9.7	9.6	9.9	9.1	6.9	**3,318.4**

Manitoba Production
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Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	30.7	0.0	0.0	**6,472.4**
GAS	2025	0.5	0.3	0.5	0.5	0.5	0.1	0.1	0.1	0.3	0.5	0.0	0.0	**16.2**
H2O	2025	54.0	50.8	83.6	81.2	83.0	47.7	38.9	42.5	66.9	95.7	0.0	0.0	**13,164.6**
OIL	2025	24.8	20.6	28.4	26.3	28.0	13.9	17.3	13.4	25.4	37.3	0.0	0.0	**9,105.0**
DAY	2024	30.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	29.1	30.0	31.0	**6,170.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.1	0.4	0.6	0.6	**12.8**
H2O	2024	60.9	58.1	57.5	49.6	48.2	42.5	45.0	46.3	46.3	60.2	73.3	69.8	**12,520.3**
OIL	2024	16.7	14.9	17.6	18.6	19.7	16.6	21.0	20.1	17.4	30.6	41.7	36.3	**8,869.6**
DAY	2023	30.9	28.0	31.0	29.8	31.0	29.8	30.8	31.0	28.5	30.2	30.0	31.0	**5,807.4**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.2	0.0	0.0	**9.9**
H2O	2023	76.0	59.7	70.5	70.2	66.9	54.5	60.1	65.8	46.5	74.2	64.5	68.7	**11,862.6**
OIL	2023	29.8	18.0	23.0	25.2	24.3	22.1	17.5	13.0	16.3	16.5	11.1	9.2	**8,598.4**

Licence **6287** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,367.4**
H2O	2025	15.9	17.1	18.6	15.6	15.0	14.1	13.4	14.4	13.7	12.8	0.0	0.0	**4,326.9**
OIL	2025	5.5	4.9	5.5	4.1	4.1	4.2	4.5	4.0	3.9	3.5	0.0	0.0	**3,018.5**
DAY	2024	30.8	28.4	31.0	30.0	30.7	28.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,063.8**
H2O	2024	20.0	19.2	21.0	19.9	16.7	13.7	15.0	15.6	16.4	16.6	16.8	16.9	**4,176.3**
OIL	2024	5.0	4.6	5.2	4.5	4.1	4.2	4.9	5.0	5.3	5.7	4.4	4.9	**2,974.3**
DAY	2023	18.8	28.0	27.0	28.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,701.3**
H2O	2023	7.0	13.2	13.1	7.3	11.8	10.6	12.3	12.8	12.4	9.0	24.1	20.4	**3,968.5**
OIL	2023	3.2	4.7	3.6	2.1	4.5	4.4	5.3	5.3	5.0	4.9	7.7	5.1	**2,916.5**

Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	14.0	0.0	31.0	0.0	31.0	0.0	0.0	**4,460.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	13.0	0.0	12.2	0.0	13.5	0.0	0.0	**2,789.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	5.5	0.0	5.5	0.0	4.8	0.0	0.0	**1,724.5**
DAY	2024	0.0	29.0	0.0	30.0	0.0	30.0	0.0	7.0	0.0	0.0	0.0	0.0	**4,384.6**
H2O	2024	0.0	27.0	0.0	19.1	0.0	16.0	0.0	10.5	0.0	0.0	0.0	0.0	**2,751.0**
OIL	2024	0.0	7.2	0.0	4.7	0.0	4.8	0.0	2.3	0.0	0.0	0.0	0.0	**1,708.7**
DAY	2023	0.0	0.0	0.0	15.0	0.0	27.0	0.0	31.0	0.0	16.0	0.0	31.0	**4,288.6**
H2O	2023	0.0	0.0	0.0	17.0	0.0	19.2	0.0	24.6	0.0	13.6	0.0	24.5	**2,678.4**
OIL	2023	0.0	0.0	0.0	7.0	0.0	6.0	0.0	12.1	0.0	4.5	0.0	10.9	**1,689.7**

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**6,258.1**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	**26.4**
H2O	2025	2489.3	2234.7	2387.0	2321.9	2394.5	2328.8	2444.9	2469.7	2075.5	2380.3	0.0	0.0	**604,524.3**
OIL	2025	17.5	14.9	16.9	16.9	15.6	12.8	12.3	12.2	9.7	11.9	0.0	0.0	**13,712.4**
DAY	2024	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,957.1**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**23.7**
H2O	2024	2704.6	2089.0	2770.5	2539.2	2624.7	2450.3	2665.2	2629.2	2513.4	2611.0	2391.3	2445.4	**580,997.7**
OIL	2024	24.4	17.4	22.7	22.2	19.0	17.9	23.2	21.5	19.4	18.1	17.0	17.9	**13,571.7**
DAY	2023	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	31.0	**5,597.1**

Manitoba Production
2023 To 2025

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.6	0.5	0.6	0.5	0.5	0.3	0.3	0.3	0.4	0.6	0.6	0.4	**20.3**
H2O	2023	2745.3	2531.8	2718.1	2654.2	2547.7	2613.6	2648.5	2610.2	2097.6	2561.7	2532.6	2540.1	**550,563.9**
OIL	2023	30.4	26.9	35.5	35.5	31.0	25.4	25.7	25.6	23.8	32.7	30.4	28.2	**13,331.0**

Licence **6293** Well Name **Tundra South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049,662.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049,662.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,338.0**
WIN	2023	2351.0	1914.0	2211.0	2379.0	2449.0	2559.0	2925.0	3346.0	2870.0	4410.0	6564.9	0.0	**1,049,662.7**

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**6,334.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.4**
H2O	2025	13.8	13.3	14.6	14.8	14.8	14.8	15.4	15.4	16.5	17.6	0.0	0.0	**2,715.7**
OIL	2025	15.6	13.2	14.8	14.1	14.7	14.7	15.8	12.8	13.7	13.4	0.0	0.0	**6,597.0**
DAY	2024	31.0	27.8	31.0	30.0	31.0	27.5	30.9	30.8	29.8	28.0	30.0	30.8	**6,033.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2024	11.7	11.6	11.2	8.7	9.0	8.5	9.8	10.0	10.0	9.4	13.6	13.9	**2,564.7**
OIL	2024	10.6	10.1	12.0	12.7	13.2	10.3	11.2	11.4	11.4	11.1	15.7	16.5	**6,454.2**
DAY	2023	31.0	28.0	31.0	30.0	26.8	30.0	30.8	23.0	30.0	29.0	30.0	31.0	**5,674.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2023	10.1	9.5	10.3	7.8	7.1	7.7	7.8	6.3	8.4	8.0	11.0	11.2	**2,437.3**
OIL	2023	17.1	15.0	16.5	18.1	15.9	17.4	17.9	11.8	15.4	14.3	10.0	10.3	**6,308.0**

Licence **6295** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.8	28.5	31.0	31.0	30.0	31.0	0.0	0.0	**6,359.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	17.1	16.1	17.7	17.8	15.5	16.8	18.5	16.9	15.6	16.6	0.0	0.0	**2,940.4**
OIL	2025	4.8	4.1	4.6	4.3	3.9	4.3	4.9	6.4	6.7	6.5	0.0	0.0	**6,850.6**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.8	30.0	30.8	**6,061.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2024	13.5	13.1	12.8	9.9	10.3	13.0	14.7	15.1	15.1	15.3	16.6	17.0	**2,771.8**
OIL	2024	8.4	7.9	9.6	10.4	10.8	7.3	6.4	6.4	6.5	6.7	5.2	5.5	**6,800.1**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	30.8	26.0	30.0	31.0	30.0	31.0	**5,696.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**2.7**
H2O	2023	9.5	8.8	9.9	8.4	8.3	8.3	8.4	10.6	12.9	12.8	12.8	13.1	**2,605.4**
OIL	2023	13.4	11.8	12.9	13.7	12.9	13.2	13.6	13.4	15.7	15.1	8.0	8.3	**6,709.0**

Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**6,358.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**

Manitoba Production
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Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	27.4	26.7	30.0	29.6	29.7	29.6	30.9	27.0	26.1	27.8	0.0	0.0	**4,339.1**
OIL	2025	3.2	2.8	2.8	2.6	2.7	2.7	2.9	2.7	3.4	3.3	0.0	0.0	**7,100.6**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.1	28.0	30.0	30.8	27.0	30.8	**6,058.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2024	27.9	25.2	26.4	23.9	24.8	23.0	23.0	22.0	24.5	24.8	23.1	27.8	**4,054.3**
OIL	2024	10.7	8.8	10.6	11.0	11.4	10.8	10.9	5.1	4.1	4.3	3.2	3.3	**7,071.5**
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.3	30.8	31.0	28.0	31.0	30.0	28.0	**5,700.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.8**
H2O	2023	29.8	27.4	29.0	27.1	29.3	26.9	28.2	29.5	24.8	25.4	24.8	23.2	**3,757.9**
OIL	2023	11.7	10.3	11.2	12.0	11.2	10.4	11.0	11.2	12.6	15.0	14.9	13.5	**6,977.3**

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,413.6**
GAS	2025	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2025	39.4	36.7	39.7	40.2	40.3	42.1	44.8	45.5	43.5	46.4	0.0	0.0	**4,535.8**
OIL	2025	8.6	7.5	8.3	7.0	7.2	6.4	6.4	6.2	6.1	5.9	0.0	0.0	**12,000.5**
DAY	2024	31.0	27.8	31.0	30.0	26.0	30.0	30.3	31.0	26.0	30.8	30.0	30.8	**6,109.8**
GAS	2024	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2024	51.3	38.8	44.7	42.3	36.6	38.9	39.0	40.8	22.7	25.7	25.0	40.3	**4,117.2**
OIL	2024	3.3	7.8	6.4	6.2	5.5	7.8	7.9	8.2	11.7	14.6	14.3	8.7	**11,930.9**
DAY	2023	26.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	26.0	29.0	31.0	**5,755.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**7.7**
H2O	2023	34.3	37.9	43.0	39.3	40.2	37.6	38.6	40.3	41.5	35.3	39.7	42.3	**3,671.1**
OIL	2023	8.6	9.0	9.9	10.6	10.9	10.4	10.7	10.9	8.4	6.5	7.4	7.8	**11,828.5**

Licence **6298** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	27.0	29.8	27.0	28.0	28.0	25.0	27.0	0.0	0.0	**6,372.9**
GAS	2025	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**18.1**
H2O	2025	10.3	15.2	15.2	15.4	15.2	14.1	14.7	15.0	13.1	12.2	0.0	0.0	**2,589.2**
OIL	2025	19.2	22.9	23.2	22.4	23.0	21.3	22.9	22.0	20.0	19.8	0.0	0.0	**10,491.0**
DAY	2024	27.0	21.3	27.0	26.0	26.7	26.3	24.0	31.0	21.0	23.8	30.0	30.8	**6,095.1**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.4	0.3	0.1	**15.5**
H2O	2024	10.3	8.5	10.6	9.5	9.1	8.7	7.9	13.8	9.7	10.7	13.3	11.7	**2,448.8**
OIL	2024	19.4	15.4	19.3	21.0	25.2	24.3	22.3	27.9	19.5	21.0	25.8	23.1	**10,274.3**
DAY	2023	28.0	26.0	25.0	28.0	28.8	29.0	27.8	27.0	25.8	29.0	27.0	28.0	**5,780.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	**12.3**
H2O	2023	13.7	13.4	13.2	13.9	14.0	16.8	16.1	15.8	14.7	15.4	15.1	16.1	**2,325.0**
OIL	2023	29.6	26.0	24.3	30.3	30.8	31.2	30.1	30.6	30.2	31.6	26.5	25.6	**10,010.1**

Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	30.0	30.8	30.0	31.0	31.0	26.0	31.0	0.0	0.0	**5,994.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.6**
H2O	2025	17.4	10.9	17.5	16.6	16.7	16.5	17.3	17.6	17.8	22.4	0.0	0.0	**3,621.9**
OIL	2025	16.6	9.7	15.8	12.6	13.2	13.2	14.1	13.5	11.9	13.4	0.0	0.0	**5,504.9**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	24.3	31.0	30.0	30.8	30.0	30.8	**5,704.0**

Manitoba Production
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Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**0.6**
H2O	2024	10.5	10.2	11.8	10.6	10.9	10.2	14.4	19.1	19.2	19.3	18.4	18.5	**3,451.2**
OIL	2024	12.6	10.9	11.4	11.0	11.4	10.8	12.2	15.8	15.9	16.9	16.6	17.4	**5,370.9**
DAY	2023	30.0	28.0	31.0	30.0	30.8	23.0	30.8	31.0	30.0	31.0	25.0	31.0	**5,346.3**
H2O	2023	15.4	14.7	16.0	13.7	14.4	10.0	10.4	10.8	10.9	11.9	9.6	10.5	**3,278.1**
OIL	2023	6.1	5.5	6.1	6.7	6.8	5.4	11.8	12.1	11.9	12.4	10.2	12.7	**5,208.0**

Licence **6300** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	22.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,409.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2025	2.9	9.7	15.9	14.2	9.2	9.2	9.6	9.7	9.3	9.9	0.0	0.0	**3,869.1**
OIL	2025	0.9	1.4	2.2	2.5	4.2	4.2	4.5	4.3	4.3	4.1	0.0	0.0	**7,793.7**
DAY	2024	31.0	28.3	31.0	30.0	30.7	30.0	31.0	6.0	0.0	0.0	3.8	25.5	**6,119.8**
GAS	2024	0.5	0.4	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	**11.7**
H2O	2024	9.9	9.4	9.7	10.3	15.5	15.9	16.3	3.2	0.0	0.0	2.0	9.2	**3,769.5**
OIL	2024	22.3	20.4	18.2	17.5	18.2	17.7	18.5	3.6	0.0	0.0	2.5	10.9	**7,761.1**
DAY	2023	31.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.8	31.0	**5,872.5**
GAS	2023	0.1	0.1	0.1	0.6	0.5	0.5	0.5	0.4	0.2	0.2	0.2	0.5	**10.2**
H2O	2023	24.9	19.3	24.6	10.9	7.3	8.0	16.7	23.0	22.5	15.3	13.3	10.6	**3,668.1**
OIL	2023	19.0	14.4	17.8	36.4	35.6	29.0	24.9	22.5	19.7	20.7	20.8	23.4	**7,611.3**

Licence **6301** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,932.5**
GAS	2025	0.3	0.5	0.5	0.5	0.4	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**5.6**
H2O	2025	39.8	32.5	27.1	25.6	23.9	41.4	55.5	60.9	59.0	52.0	0.0	0.0	**3,323.6**
OIL	2025	19.2	22.3	26.8	25.1	19.5	15.1	11.9	9.6	7.3	9.5	0.0	0.0	**4,388.9**
DAY	2024	9.0	28.3	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,631.7**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.8**
H2O	2024	11.0	41.9	39.4	37.3	37.2	32.1	35.9	37.6	37.4	40.0	48.8	48.2	**2,905.9**
OIL	2024	4.0	13.7	13.5	13.0	13.2	12.3	13.1	13.3	15.0	15.5	8.4	9.9	**4,222.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	17.0	0.0	0.0	**5,288.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.7**
H2O	2023	5.4	5.0	5.7	5.3	11.6	13.3	6.5	12.2	16.3	8.1	0.0	0.0	**2,459.1**
OIL	2023	4.6	4.0	4.4	4.7	12.0	15.3	18.2	19.4	17.0	8.8	0.0	0.0	**4,077.7**

Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,534.1**
GAS	2025	0.4	0.3	0.3	0.3	1.0	0.2	0.3	0.3	0.4	0.4	0.0	0.0	**18.6**
H2O	2025	12.2	11.2	11.3	11.4	12.1	12.5	13.1	12.5	12.0	12.9	0.0	0.0	**1,720.0**
OIL	2025	25.6	21.0	22.2	20.6	21.3	22.0	24.7	24.0	23.8	23.2	0.0	0.0	**8,437.8**
DAY	2024	31.0	28.8	31.0	29.7	29.7	29.8	30.9	30.9	30.0	31.0	30.0	30.5	**6,230.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**14.7**
H2O	2024	9.9	9.8	10.7	9.8	10.2	11.3	11.7	11.2	11.4	11.8	11.9	12.8	**1,598.8**
OIL	2024	23.6	22.2	22.7	21.9	21.5	22.8	24.4	24.6	24.1	23.8	24.0	25.1	**8,209.4**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,867.0**

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Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.1	0.3	0.1	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**11.1**
H2O	2023	8.4	8.4	10.7	9.8	11.4	10.5	10.6	11.0	10.6	10.7	10.7	9.9	**1,466.3**
OIL	2023	19.1	17.2	20.7	21.4	22.7	22.0	22.9	23.0	22.0	22.5	25.4	25.5	**7,928.7**

Licence **6303** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,376.8**
GAS	2025	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**19.7**
H2O	2025	19.0	16.7	17.9	17.6	19.0	19.4	22.5	24.5	21.9	20.7	0.0	0.0	**3,154.6**
OIL	2025	29.2	24.9	27.4	25.5	25.8	26.1	29.8	30.2	27.4	23.8	0.0	0.0	**9,271.3**
DAY	2024	27.0	28.8	31.0	29.7	29.7	29.8	30.9	29.9	30.0	31.0	30.0	30.5	**6,073.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.6**
H2O	2024	20.9	24.7	26.3	24.3	21.6	22.1	25.8	27.0	23.9	24.1	20.0	22.5	**2,955.4**
OIL	2024	28.7	32.7	35.1	30.6	29.6	28.0	29.8	29.9	27.6	29.4	27.4	30.3	**9,001.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,714.7**
GAS	2023	0.3	0.2	0.4	0.4	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**13.0**
H2O	2023	25.4	22.1	26.2	25.6	26.2	21.2	21.7	22.2	21.2	21.2	20.9	22.5	**2,672.2**
OIL	2023	32.8	28.1	31.1	34.4	35.2	30.9	31.9	31.8	30.6	30.9	31.2	32.9	**8,642.1**

Licence **6304** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,331.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,331.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,331.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,331.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	7.0	0.0	0.0	0.0	**5,331.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2023	31.7	29.4	33.3	31.2	32.6	21.1	15.2	13.6	3.2	0.0	0.0	0.0	**4,331.2**
OIL	2023	6.3	5.5	6.0	6.4	7.4	30.6	10.9	12.3	2.9	0.0	0.0	0.0	**5,955.7**

Licence **6305** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407,461.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407,461.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.7**
DAY	2023	0.0	9.0	6.5	9.0	5.0	6.0	6.0	6.3	4.0	0.0	0.0	0.0	**4,281.0**
H2O	2023	0.0	818.7	315.6	710.4	418.9	577.2	396.3	397.9	378.2	0.0	0.0	0.0	**407,461.1**
OIL	2023	0.0	0.0	3.4	6.9	4.3	2.0	2.1	1.4	2.3	0.0	0.0	0.0	**4,468.7**

Licence **6306** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.8	16.0	31.0	28.0	31.0	29.0	23.4	31.0	30.0	31.0	0.0	0.0	**3,066.3**

Manitoba Production
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Licence **6306** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2025	83.7	51.2	84.5	81.2	85.3	80.9	63.2	82.3	84.0	88.0	0.0	0.0	**102,962.7**
OIL	2025	8.5	7.0	22.3	14.7	10.0	14.2	7.3	13.4	13.9	5.6	0.0	0.0	**1,979.3**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	15.7	18.3	**2,789.1**
GAS	2024	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2024	42.4	36.0	29.8	48.6	57.4	58.3	60.0	0.0	0.0	0.0	41.6	46.4	**102,178.4**
OIL	2024	26.9	22.3	16.2	11.3	12.4	11.4	4.3	0.0	0.0	0.0	2.8	3.8	**1,862.4**
DAY	2023	0.0	14.9	0.0	7.0	5.0	6.0	6.0	6.0	4.0	4.0	30.0	31.0	**2,560.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	**0.4**
H2O	2023	0.0	338.3	0.0	165.8	125.7	188.3	65.3	65.6	131.2	39.7	187.5	53.1	**101,757.9**
OIL	2023	0.0	0.0	0.0	1.6	1.2	1.9	2.4	1.6	2.2	3.3	27.4	29.6	**1,751.0**

Licence **6307** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	31.0	30.0	31.0	30.8	29.2	30.8	0.0	0.0	**6,388.1**
GAS	2025	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.4	0.3	0.0	0.0	**55.1**
H2O	2025	46.4	31.4	42.7	43.6	40.6	37.2	52.6	97.2	99.3	96.3	0.0	0.0	**5,598.5**
OIL	2025	31.8	21.4	27.5	26.7	25.6	25.0	21.9	13.0	14.9	14.0	0.0	0.0	**6,629.0**
DAY	2024	31.0	29.0	24.9	14.8	30.5	29.8	30.6	30.0	28.5	30.4	30.0	31.0	**6,085.7**
GAS	2024	0.6	0.6	0.5	0.3	0.6	0.6	0.6	0.6	0.5	0.3	0.4	0.8	**49.7**
H2O	2024	22.1	17.1	15.7	9.5	19.9	19.4	29.1	28.6	26.9	23.1	25.5	51.0	**5,011.2**
OIL	2024	19.2	15.7	14.3	8.2	18.1	17.3	21.8	21.8	19.0	15.2	16.7	33.6	**6,407.2**
DAY	2023	29.4	28.0	31.0	28.3	27.0	25.0	31.0	29.0	27.5	29.8	28.8	31.0	**5,745.2**
GAS	2023	0.9	0.9	0.8	0.7	0.6	0.5	0.8	0.8	0.5	0.6	0.6	0.6	**43.3**
H2O	2023	24.1	23.8	26.2	22.4	21.3	18.5	26.2	27.6	24.1	24.9	19.8	22.9	**4,723.3**
OIL	2023	26.7	27.4	30.9	24.8	22.4	20.8	28.8	28.3	23.1	23.3	18.4	18.6	**6,186.3**

Licence **6308** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.8	29.8	30.9	24.7	0.0	0.0	0.0	0.0	0.0	0.0	**6,312.2**
H2O	2025	183.3	165.8	187.0	178.0	216.9	168.6	0.0	0.0	0.0	0.0	0.0	0.0	**40,933.8**
OIL	2025	1.1	1.1	1.5	1.7	2.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,523.4**
DAY	2024	30.8	28.9	30.9	29.2	30.8	29.8	31.0	30.9	30.0	30.9	29.4	30.8	**6,137.1**
H2O	2024	172.9	165.1	200.3	237.8	249.3	245.9	277.8	261.6	238.4	251.6	216.0	181.7	**39,834.2**
OIL	2024	1.4	1.4	1.4	1.8	1.9	1.9	2.2	1.8	1.5	1.4	1.3	1.1	**6,513.1**
DAY	2023	30.5	27.9	30.8	29.8	30.8	26.9	30.7	30.9	29.8	30.7	28.3	30.7	**5,773.7**
H2O	2023	181.5	166.7	165.5	156.0	161.4	153.2	182.3	179.6	172.5	181.9	169.5	179.5	**37,135.8**
OIL	2023	2.3	2.1	1.3	1.2	1.2	1.1	1.2	1.3	1.2	1.2	1.1	1.3	**6,494.0**

Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.5	11.0	31.0	30.0	27.8	30.0	30.9	29.0	30.0	31.0	0.0	0.0	**5,872.3**
H2O	2025	4.9	3.4	9.3	9.2	8.3	9.2	9.6	9.1	10.3	14.0	0.0	0.0	**3,450.8**
OIL	2025	2.1	1.3	3.6	3.4	3.2	3.6	3.8	3.5	3.6	3.3	0.0	0.0	**1,493.3**
DAY	2024	19.0	26.3	31.0	30.0	29.7	29.4	31.0	31.0	30.0	28.0	27.0	24.4	**5,605.1**
H2O	2024	9.6	13.7	15.0	9.6	10.1	9.2	6.5	6.6	6.9	7.6	8.3	7.6	**3,363.5**
OIL	2024	2.8	4.4	5.9	3.1	4.9	4.9	4.0	4.1	3.9	3.6	3.6	3.0	**1,461.9**
DAY	2023	27.0	23.3	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,268.3**

Manitoba Production
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Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	11.7	9.7	12.0	11.6	10.3	4.6	8.6	13.1	12.7	8.9	9.7	15.7	**3,252.8**
OIL	2023	3.1	3.5	5.7	6.2	5.3	2.8	2.8	3.0	4.3	3.5	3.6	4.8	**1,413.7**

Licence **6312** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	24.0	31.0	30.0	30.8	30.0	30.3	31.0	30.0	31.0	0.0	0.0	**6,226.8**
H2O	2025	4.0	4.3	14.0	22.8	22.8	22.8	23.3	15.0	13.9	15.1	0.0	0.0	**3,854.5**
OIL	2025	1.4	1.4	3.4	4.6	4.8	4.8	5.1	0.6	0.3	0.3	0.0	0.0	**2,697.9**
DAY	2024	20.0	26.3	30.0	30.0	30.7	28.4	31.0	30.0	30.0	31.0	26.5	27.4	**5,935.7**
H2O	2024	11.5	15.2	14.9	12.4	14.2	12.3	8.6	8.5	9.4	8.3	4.9	4.9	**3,696.5**
OIL	2024	2.6	3.8	4.9	3.7	4.6	4.3	3.5	3.4	3.7	3.0	1.6	1.7	**2,671.2**
DAY	2023	30.0	23.3	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,594.4**
H2O	2023	10.4	12.8	22.7	22.1	23.7	16.1	11.6	8.4	7.9	8.9	10.2	18.0	**3,571.4**
OIL	2023	2.4	2.5	4.2	4.5	4.7	3.7	6.0	8.8	8.3	8.4	7.5	4.1	**2,630.4**

Licence **6313** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	19.0	30.8	26.0	26.3	30.0	27.0	28.0	0.0	0.0	**6,399.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.4	0.0	0.0	**10.7**
H2O	2025	6.5	6.2	6.6	4.2	6.5	5.6	5.1	5.5	6.5	9.1	0.0	0.0	**3,964.9**
OIL	2025	15.4	12.7	14.1	8.3	13.8	12.0	14.1	16.4	18.4	20.5	0.0	0.0	**8,174.6**
DAY	2024	20.0	23.8	31.0	30.0	30.7	29.4	30.0	28.0	30.0	31.0	30.0	30.4	**6,122.2**
GAS	2024	0.2	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2024	3.7	4.6	6.2	6.7	7.0	5.0	4.8	4.6	5.2	5.9	5.7	6.1	**3,903.1**
OIL	2024	13.6	16.9	23.2	21.4	20.2	16.4	16.5	15.2	16.4	19.1	19.1	18.9	**8,028.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.8	31.0	30.0	31.0	**5,777.9**
GAS	2023	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	**7.4**
H2O	2023	13.4	13.2	15.0	14.2	19.8	16.0	11.3	7.3	6.7	6.9	6.6	6.3	**3,837.6**
OIL	2023	11.9	11.2	12.4	14.3	48.0	44.1	41.7	27.3	22.4	24.1	22.3	22.3	**7,812.0**

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	30.0	30.8	26.0	26.3	30.0	28.0	26.0	0.0	0.0	**5,800.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2025	18.0	16.7	15.7	17.8	17.8	15.4	21.2	27.9	22.4	15.0	0.0	0.0	**4,486.8**
OIL	2025	4.5	4.1	4.0	4.3	4.5	3.9	5.5	6.9	4.9	2.2	0.0	0.0	**1,459.1**
DAY	2024	30.0	23.8	31.0	30.0	30.7	29.4	30.0	30.0	30.0	31.0	30.0	30.4	**5,517.0**
GAS	2024	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2024	20.4	50.3	111.8	36.3	34.7	24.7	24.1	22.6	21.1	20.1	18.7	18.3	**4,298.9**
OIL	2024	4.0	6.8	14.2	5.9	5.0	3.9	3.9	3.9	3.8	3.8	3.7	3.5	**1,414.3**
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	29.8	31.0	30.0	31.0	**5,160.7**
H2O	2023	33.6	31.5	34.5	33.3	33.0	30.6	30.5	27.3	25.3	24.8	23.6	22.8	**3,895.8**
OIL	2023	11.9	10.7	11.4	12.4	7.1	6.7	6.8	5.9	4.8	4.2	4.0	4.1	**1,351.9**

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	30.8	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**6,087.2**

Manitoba Production
2023 To 2025

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	27.7	24.2	25.0	22.6	24.0	25.4	23.7	28.2	26.6	26.5	0.0	0.0	**5,865.6**
OIL	2025	6.7	5.1	5.3	4.5	5.1	5.3	5.1	6.2	6.2	6.2	0.0	0.0	**6,313.8**
DAY	2024	31.0	27.4	31.0	28.0	30.5	29.0	30.3	30.0	28.0	31.0	30.0	31.0	**5,789.4**
H2O	2024	29.7	27.3	29.0	25.9	29.4	26.7	27.3	29.9	29.3	31.6	30.7	29.9	**5,611.7**
OIL	2024	4.2	3.6	3.5	3.0	3.5	3.5	4.2	4.5	4.8	6.9	6.8	7.2	**6,258.1**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	29.0	30.0	30.0	30.0	30.0	**5,432.2**
H2O	2023	36.3	34.8	39.0	35.6	34.4	27.2	27.6	25.9	27.5	23.8	25.6	30.5	**5,265.0**
OIL	2023	4.2	3.4	3.4	3.8	3.8	3.1	3.5	3.6	3.7	3.3	3.6	4.5	**6,202.4**

Licence **6317** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**5,973.2**
GAS	2025	0.5	0.3	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.3	0.0	0.0	**15.5**
H2O	2025	19.8	17.6	19.3	19.3	16.9	15.7	16.1	15.3	15.6	15.9	0.0	0.0	**3,410.5**
OIL	2025	26.5	21.4	23.1	21.8	23.0	23.1	23.8	21.0	22.0	20.3	0.0	0.0	**7,351.5**
DAY	2024	31.0	27.4	31.0	30.0	29.5	30.0	29.0	31.0	30.0	29.0	30.0	30.8	**5,671.4**
GAS	2024	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.5	**11.0**
H2O	2024	94.3	30.0	26.1	24.2	32.1	30.1	27.5	32.3	19.2	18.4	20.4	19.8	**3,239.0**
OIL	2024	25.6	9.0	8.2	7.9	9.4	9.3	10.0	10.2	24.8	25.7	26.6	26.3	**7,125.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	30.0	30.0	30.0	30.0	30.0	**5,312.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.1	0.1	0.1	0.1	**8.0**
H2O	2023	27.8	27.7	31.4	30.0	29.1	31.2	37.2	33.7	31.2	30.1	28.9	35.8	**2,864.6**
OIL	2023	17.9	13.7	15.2	15.7	16.0	17.7	21.1	18.8	16.8	14.1	9.7	9.7	**6,932.5**

Licence **6318** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,133.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2025	50.4	44.6	47.8	47.1	50.4	52.0	49.5	53.3	51.6	56.1	0.0	0.0	**4,849.0**
OIL	2025	6.1	5.5	6.9	6.9	5.8	5.1	6.0	6.6	6.4	6.7	0.0	0.0	**7,444.7**
DAY	2024	31.0	27.4	31.0	28.0	30.5	27.0	31.0	29.0	28.0	31.0	30.0	30.8	**5,831.6**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**6.1**
H2O	2024	51.5	45.0	43.9	35.1	53.4	43.7	48.4	48.6	50.6	56.0	54.7	52.8	**4,346.2**
OIL	2024	7.2	6.5	6.9	5.5	5.8	6.7	7.8	7.4	5.2	6.1	6.2	6.2	**7,382.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	31.0	28.0	31.0	29.0	31.0	**5,476.9**
GAS	2023	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.8**
H2O	2023	42.6	39.3	44.2	42.5	43.6	40.6	34.3	43.9	47.3	46.3	45.0	52.5	**3,762.5**
OIL	2023	13.0	10.9	13.9	16.1	16.0	15.4	13.4	10.6	7.3	7.2	6.3	7.0	**7,305.2**

Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,314.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.8**
H2O	2025	148.4	134.3	142.8	137.8	132.5	129.2	132.5	135.3	129.6	136.3	0.0	0.0	**10,136.5**
OIL	2025	14.6	13.2	16.8	18.1	18.4	19.2	20.7	21.4	21.4	20.4	0.0	0.0	**7,879.3**
DAY	2024	31.0	25.9	31.0	28.0	30.5	23.0	30.3	31.0	30.0	31.0	30.0	30.8	**6,011.0**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**9.8**
H2O	2024	181.2	146.4	130.5	144.3	158.2	123.0	161.2	168.7	168.7	170.0	153.5	155.1	**8,777.8**

Manitoba Production
2023 To 2025

Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	14.6	16.2	15.8	14.6	3.5	4.3	4.6	3.8	5.7	8.8	12.6	14.3	**7,695.1**
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	29.8	28.0	29.0	31.0	29.0	30.0	**5,658.5**
GAS	2023	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.1**
H2O	2023	116.5	109.2	124.0	113.9	132.7	147.0	137.7	134.5	166.0	189.5	177.8	180.1	**6,917.0**
OIL	2023	27.9	21.0	17.8	17.0	14.3	9.5	10.1	9.6	11.5	13.3	12.4	12.3	**7,576.3**

Licence **6320** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	30.5	30.0	30.8	31.0	30.0	28.0	0.0	0.0	**6,178.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2025	35.1	32.1	34.5	31.4	28.5	32.5	34.9	13.6	9.9	10.5	0.0	0.0	**3,836.7**
OIL	2025	13.3	12.2	14.1	12.5	11.9	13.6	15.0	5.1	3.7	3.5	0.0	0.0	**6,687.2**
DAY	2024	31.0	27.4	31.0	30.0	28.5	30.0	28.3	29.0	20.0	31.0	30.0	31.0	**5,880.3**
GAS	2024	0.5	0.3	0.6	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.5**
H2O	2024	26.2	24.5	26.1	25.9	25.7	26.3	24.1	24.7	23.8	41.2	35.7	36.2	**3,573.7**
OIL	2024	21.8	19.3	21.5	20.9	19.0	19.1	17.5	17.6	7.6	7.9	11.2	12.9	**6,582.3**
DAY	2023	31.0	24.0	29.8	30.0	29.1	29.0	24.8	26.8	30.0	30.0	30.0	31.0	**5,533.1**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.1	0.1	0.3	0.5	0.5	0.5	0.5	**10.0**
H2O	2023	31.2	22.6	23.8	24.9	25.9	20.7	17.7	22.2	37.6	36.7	33.7	27.8	**3,233.3**
OIL	2023	33.0	22.2	20.8	23.4	22.5	19.0	16.3	21.5	35.3	29.1	27.5	23.9	**6,386.0**

Licence **6321** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	25.8	31.0	30.0	31.0	0.0	0.0	**6,298.4**
GAS	2025	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**20.6**
H2O	2025	73.1	68.0	74.0	71.7	73.0	86.6	75.4	93.1	86.3	84.1	0.0	0.0	**7,442.1**
OIL	2025	26.0	22.5	25.5	24.4	25.9	30.9	27.6	32.0	30.8	27.3	0.0	0.0	**8,283.5**
DAY	2024	31.0	27.4	31.0	30.0	30.5	26.0	26.0	31.0	30.0	28.0	30.0	31.0	**6,000.1**
GAS	2024	0.1	0.1	0.1	0.1	0.2	0.3	0.4	0.5	0.5	0.6	0.6	0.5	**15.4**
H2O	2024	106.2	98.6	109.6	103.7	106.7	88.8	79.7	93.1	97.7	92.8	93.6	76.7	**6,656.8**
OIL	2024	15.2	13.5	15.0	13.7	16.4	20.4	20.7	22.9	23.2	22.6	24.6	26.0	**8,010.6**
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**5,648.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	**11.4**
H2O	2023	92.7	83.2	92.6	88.8	91.2	90.7	91.9	101.6	94.0	97.8	102.1	106.7	**5,509.6**
OIL	2023	33.9	28.3	29.9	31.3	29.4	27.3	21.0	22.8	21.8	21.8	16.1	14.6	**7,776.4**

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.5	30.0	30.8	31.0	28.0	31.0	0.0	0.0	**6,345.0**
GAS	2025	0.6	0.5	0.6	0.5	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**16.4**
H2O	2025	119.7	111.1	119.6	118.6	102.7	93.7	96.9	98.3	83.6	83.1	0.0	0.0	**8,423.7**
OIL	2025	26.2	22.6	26.3	23.5	21.3	19.5	20.9	21.3	19.3	19.3	0.0	0.0	**9,070.7**
DAY	2024	31.0	27.4	31.0	30.0	28.5	29.0	30.3	31.0	12.0	31.0	30.0	31.0	**6,046.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.5	0.6	0.5	**13.4**
H2O	2024	73.1	66.5	73.7	70.8	68.6	69.6	79.3	103.8	41.6	162.0	154.1	129.9	**7,396.4**
OIL	2024	16.8	15.8	17.9	15.9	13.8	12.6	12.9	3.5	1.4	20.8	22.3	25.3	**8,850.5**
DAY	2023	31.0	28.0	31.0	30.0	29.1	29.0	30.8	30.0	30.0	29.0	29.0	31.0	**5,704.5**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	**11.1**

Manitoba Production
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Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	80.8	72.3	79.6	74.6	72.1	66.6	76.4	79.0	80.5	78.6	76.9	73.8	**6,303.4**
OIL	2023	40.0	34.0	36.3	38.8	36.6	34.6	33.3	32.0	29.4	23.9	16.1	15.9	**8,671.5**

Licence **6323** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	28.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,215.7**
GAS	2025	0.5	0.4	0.5	0.4	0.6	0.4	0.5	0.5	0.5	0.3	0.0	0.0	**21.0**
H2O	2025	97.0	90.8	99.0	97.8	96.9	90.8	109.3	106.5	99.9	99.8	0.0	0.0	**9,867.7**
OIL	2025	24.8	19.8	22.0	20.7	21.6	20.3	24.9	22.9	22.3	20.3	0.0	0.0	**12,116.3**
DAY	2024	31.0	25.8	31.0	30.0	30.5	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,914.1**
GAS	2024	0.2	0.3	0.3	0.4	0.1	0.1	0.2	0.4	0.5	0.6	0.5	0.6	**16.4**
H2O	2024	79.2	77.1	91.7	87.6	92.2	88.9	79.1	91.8	96.0	109.7	102.2	99.7	**8,879.9**
OIL	2024	21.0	20.8	25.5	24.3	21.8	19.4	17.9	21.4	21.6	23.8	23.8	26.5	**11,896.7**
DAY	2023	31.0	28.0	31.0	30.0	30.1	29.0	30.8	30.0	30.0	30.0	30.0	30.0	**5,555.8**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**12.2**
H2O	2023	110.9	108.9	120.4	110.9	109.8	106.8	116.0	114.4	112.9	105.2	99.1	74.4	**7,784.7**
OIL	2023	36.6	27.5	30.1	30.4	29.7	28.7	29.7	26.8	27.6	28.2	27.4	20.5	**11,628.9**

Licence **6324** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	30.0	30.8	28.0	30.0	31.0	0.0	0.0	**6,471.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.9**
H2O	2025	57.8	53.2	58.4	57.5	52.7	58.3	61.5	58.2	62.1	63.8	0.0	0.0	**8,050.8**
OIL	2025	19.0	15.5	16.9	15.8	14.9	16.5	16.9	14.5	15.9	14.9	0.0	0.0	**14,091.2**
DAY	2024	31.0	27.4	31.0	30.0	30.5	30.0	30.3	31.0	28.0	31.0	30.0	31.0	**6,174.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.9**
H2O	2024	65.9	60.6	68.4	65.7	64.2	59.2	59.5	62.1	59.4	68.2	63.1	60.2	**7,467.3**
OIL	2024	14.9	13.2	14.9	14.2	13.8	13.0	13.2	13.6	12.3	12.8	14.3	20.0	**13,930.4**
DAY	2023	27.0	28.0	31.0	30.0	29.1	30.0	29.8	31.0	29.0	31.0	29.0	31.0	**5,812.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	**9.7**
H2O	2023	51.5	54.2	57.3	51.8	52.4	55.0	56.3	61.9	60.2	60.0	55.4	64.7	**6,710.8**
OIL	2023	23.3	23.4	24.6	24.9	23.1	23.3	22.8	21.0	17.2	16.8	13.9	15.2	**13,760.2**

Licence **6325** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	30.8	31.0	28.0	31.0	0.0	0.0	**6,346.8**
GAS	2025	0.1	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.5**
H2O	2025	13.6	13.5	18.8	13.0	24.8	29.3	24.2	23.8	17.6	18.9	0.0	0.0	**6,232.9**
OIL	2025	15.6	14.3	20.4	13.5	15.3	15.9	12.8	11.7	8.8	8.6	0.0	0.0	**7,887.5**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	30.3	31.0	30.0	31.0	30.0	30.8	**6,045.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.2**
H2O	2024	40.3	37.3	41.5	35.3	35.7	27.6	26.1	25.4	25.3	20.7	18.9	16.0	**6,035.4**
OIL	2024	14.3	12.2	13.9	11.7	11.8	13.8	16.2	18.5	18.2	10.6	11.4	15.1	**7,750.6**
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	30.8	31.0	29.0	31.0	30.0	30.0	**5,683.5**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.1	0.1	0.1	**11.0**
H2O	2023	18.0	15.3	16.9	16.1	16.1	15.4	18.6	20.8	34.6	39.5	38.5	38.1	**5,685.3**
OIL	2023	40.4	34.9	36.7	38.5	37.4	36.0	35.7	34.9	19.4	15.6	15.4	16.5	**7,582.9**

Licence **6326** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

Manitoba Production
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Licence **6326** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	15.0	31.0	30.0	30.8	28.5	30.7	31.0	30.0	31.0	0.0	0.0	**6,078.4**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.7**
H2O	2025	6.0	3.6	8.0	8.2	7.7	7.2	6.9	6.6	6.3	9.6	0.0	0.0	**2,736.2**
OIL	2025	8.0	4.4	9.4	8.5	8.7	8.5	10.8	10.4	10.4	13.1	0.0	0.0	**6,034.7**
DAY	2024	22.0	25.0	31.0	30.0	31.0	30.0	30.9	27.8	29.8	26.0	27.0	28.8	**5,794.4**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	**2.8**
H2O	2024	5.2	6.9	10.2	6.7	5.5	6.3	7.0	8.2	7.9	4.5	5.6	6.9	**2,666.1**
OIL	2024	5.7	7.1	9.3	10.9	12.2	7.5	7.3	5.3	6.9	8.2	8.4	9.2	**5,942.5**
DAY	2023	29.5	27.4	31.0	21.0	31.0	30.0	30.8	31.0	29.4	31.0	30.0	31.0	**5,455.1**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**2.0**
H2O	2023	7.4	7.1	7.5	4.4	10.8	9.5	9.1	8.9	10.4	9.8	6.9	7.1	**2,585.2**
OIL	2023	11.0	9.1	10.5	8.2	17.3	13.0	10.9	10.3	6.5	6.5	8.6	8.2	**5,844.5**

Licence **6327** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	31.0	30.0	30.8	29.0	31.0	26.0	30.0	31.0	0.0	0.0	**6,289.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2025	22.2	15.9	23.0	22.8	22.8	22.0	23.8	21.6	24.9	26.5	0.0	0.0	**3,997.6**
OIL	2025	5.1	3.1	4.7	4.6	4.8	4.6	5.2	3.5	4.0	3.8	0.0	0.0	**6,163.2**
DAY	2024	31.0	27.8	31.0	30.0	31.0	23.0	30.9	30.8	29.8	26.0	30.0	30.8	**5,998.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	**3.2**
H2O	2024	22.8	23.3	24.3	21.4	22.2	16.9	22.6	23.1	23.2	19.8	21.7	22.3	**3,772.1**
OIL	2024	4.8	4.0	4.7	5.1	5.3	5.1	7.2	7.3	7.3	6.6	5.2	5.5	**6,119.8**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	27.0	30.0	31.0	**5,646.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2023	15.3	14.1	16.7	19.3	20.3	19.0	19.4	22.8	23.1	20.0	21.0	21.5	**3,508.5**
OIL	2023	17.6	15.5	16.2	12.0	12.0	11.5	11.8	5.7	3.7	3.4	4.9	5.0	**6,051.7**

Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,472.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.3**
H2O	2025	23.2	23.0	26.1	25.8	25.8	25.7	26.9	26.9	25.2	26.8	0.0	0.0	**3,728.4**
OIL	2025	13.1	11.3	11.6	10.9	11.4	11.4	12.2	11.2	10.4	10.1	0.0	0.0	**8,835.8**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.5	30.8	29.8	31.0	30.0	30.8	**6,168.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**10.3**
H2O	2024	27.9	28.6	28.8	24.9	25.7	23.9	24.2	23.0	22.2	22.6	22.2	23.4	**3,473.0**
OIL	2024	12.6	8.3	10.7	11.3	11.7	11.1	11.4	8.0	6.5	6.9	10.1	13.3	**8,722.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.3	30.8	31.0	30.0	31.0	30.0	31.0	**5,805.2**
GAS	2023	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2023	20.6	19.2	24.0	22.4	23.5	22.1	23.2	24.2	25.8	26.9	26.3	26.6	**3,175.6**
OIL	2023	22.8	19.7	18.1	19.3	18.1	17.3	18.2	18.6	12.0	8.7	8.6	9.9	**8,600.3**

Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,180.6**
GAS	2025	0.5	0.4	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.2**
H2O	2025	22.8	21.1	23.0	22.8	22.9	23.1	24.7	26.4	25.7	26.2	0.0	0.0	**4,028.4**

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Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	23.6	20.3	22.0	18.7	18.5	18.8	20.8	18.5	17.3	12.2	0.0	0.0	**6,293.9**
DAY	2024	30.8	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	29.0	30.0	30.8	**5,877.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.4	0.3	**7.2**
H2O	2024	16.1	14.7	15.1	14.6	16.8	15.7	15.1	16.6	16.7	17.3	20.6	22.9	**3,789.7**
OIL	2024	17.2	15.5	16.4	16.1	18.3	17.4	17.4	19.0	19.1	20.7	23.1	23.2	**6,103.2**
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,514.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.4	0.3	0.1	0.2	0.5	0.5	0.1	**5.4**
H2O	2023	15.3	17.4	20.9	20.5	22.0	17.8	17.8	17.7	18.9	21.2	20.7	16.9	**3,587.5**
OIL	2023	16.9	15.9	17.5	17.8	17.6	20.2	20.1	19.5	21.1	24.6	24.3	18.4	**5,879.8**

Licence **6330** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	18.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,541.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2025	18.8	12.7	23.3	23.1	23.1	22.9	24.0	23.6	23.1	23.9	0.0	0.0	**2,236.3**
OIL	2025	6.1	3.7	6.9	6.3	6.7	6.9	7.4	7.1	7.0	6.6	0.0	0.0	**9,507.0**
DAY	2024	31.0	28.8	31.0	29.7	30.7	29.8	30.9	30.9	30.0	31.0	30.0	30.5	**6,250.3**
GAS	2024	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**15.3**
H2O	2024	10.5	13.0	13.8	10.2	9.7	9.7	10.1	10.3	10.4	12.2	20.0	20.8	**2,017.8**
OIL	2024	23.8	26.8	28.7	21.5	20.2	18.6	19.3	19.6	19.7	18.7	7.1	7.0	**9,442.3**
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,886.0**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.1	0.3	**13.5**
H2O	2023	11.9	9.5	12.1	11.1	10.6	8.9	10.5	10.7	10.6	10.5	9.4	9.3	**1,867.1**
OIL	2023	25.0	18.7	23.2	23.8	22.5	20.7	23.4	22.8	22.0	21.9	20.4	21.8	**9,211.3**

Licence **6331** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.0	26.0	31.0	0.0	0.0	**6,449.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.4**
H2O	2025	36.5	35.0	36.6	35.5	32.6	32.5	33.9	33.3	27.4	32.6	0.0	0.0	**3,130.6**
OIL	2025	10.4	8.5	10.3	9.8	10.5	10.4	11.2	10.4	8.7	9.5	0.0	0.0	**11,152.6**
DAY	2024	31.0	28.8	31.0	29.7	30.7	29.8	30.9	27.9	30.0	31.0	30.0	30.5	**6,151.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2024	15.8	13.3	11.9	10.4	9.0	9.1	9.2	13.1	17.0	17.2	21.2	35.0	**2,794.7**
OIL	2024	14.7	13.3	12.9	10.9	9.3	8.4	8.7	9.0	10.6	11.3	11.0	11.3	**11,052.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,789.7**
GAS	2023	0.5	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.2**
H2O	2023	22.0	20.2	20.7	16.9	18.1	16.4	15.0	14.0	14.5	16.5	16.1	15.5	**2,612.5**
OIL	2023	24.3	21.0	21.1	19.4	19.9	18.6	20.1	18.4	15.7	16.9	16.3	15.2	**10,921.5**

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.0	29.8	31.0	30.8	29.9	31.0	0.0	0.0	**6,395.2**
H2O	2025	479.6	445.0	507.0	486.3	484.2	484.7	506.2	503.0	486.8	504.3	0.0	0.0	**83,534.9**
OIL	2025	9.0	8.4	9.6	9.4	9.4	9.4	9.7	9.7	9.4	9.9	0.0	0.0	**16,950.2**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**6,092.8**
H2O	2024	481.0	450.2	486.5	474.5	480.1	464.1	478.5	482.3	474.6	471.6	458.3	473.2	**78,647.8**
OIL	2024	9.2	8.6	9.1	8.5	8.8	8.5	9.0	9.0	8.6	9.1	8.9	9.2	**16,856.3**

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Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**5,727.4**
H2O	2023	496.1	431.4	479.5	470.7	483.7	401.1	483.3	461.9	462.1	472.3	468.8	485.9	**72,972.9**
OIL	2023	8.8	8.3	9.3	8.8	9.1	7.0	9.0	9.0	8.8	8.9	8.6	9.1	**16,749.8**

Licence **6333** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**

Licence **6334** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	27.0	31.0	30.0	29.5	0.0	0.0	**6,148.9**
H2O	2025	2.4	2.0	2.9	3.0	2.9	3.0	4.6	5.4	5.0	5.5	0.0	0.0	**2,723.1**
OIL	2025	0.9	0.8	1.5	1.4	1.5	1.5	1.7	1.8	1.6	1.7	0.0	0.0	**6,920.6**
DAY	2024	28.0	24.3	29.6	30.0	31.0	29.3	30.9	30.8	30.0	31.0	29.9	30.8	**5,851.6**
H2O	2024	14.1	13.1	15.7	4.7	2.6	2.3	2.5	3.4	3.5	3.5	3.3	2.5	**2,686.4**
OIL	2024	5.3	4.2	5.0	1.8	1.1	1.1	1.1	1.2	1.2	1.2	1.2	0.9	**6,906.2**
DAY	2023	31.0	27.5	31.0	30.0	30.8	30.0	30.8	31.0	30.0	29.0	30.0	31.0	**5,496.0**
H2O	2023	18.1	16.5	19.0	16.3	17.0	15.9	16.1	13.7	13.5	14.4	15.4	15.7	**2,615.2**
OIL	2023	7.2	6.2	6.9	8.1	8.2	7.9	7.8	5.3	5.1	5.3	5.7	5.9	**6,880.9**

Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,878.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,874.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,314.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,878.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,874.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,314.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,878.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,874.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,314.3**

Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	10.7	31.0	30.0	30.8	27.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,282.0**
H2O	2025	2.9	1.4	4.7	5.0	5.4	4.4	5.0	5.1	5.0	5.3	0.0	0.0	**2,502.0**
OIL	2025	5.3	2.3	8.1	7.4	7.2	5.6	6.4	6.2	6.4	6.0	0.0	0.0	**5,697.2**
DAY	2024	20.8	24.8	29.1	30.0	31.0	26.3	30.1	30.8	26.8	31.0	29.9	26.3	**6,007.5**
H2O	2024	4.1	5.0	5.8	5.9	6.1	4.5	5.1	5.3	4.9	6.4	6.0	4.0	**2,457.8**

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Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	6.0	7.3	8.7	9.3	9.6	7.6	8.7	9.1	8.3	10.3	10.1	6.9	**5,636.3**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,670.6**
H2O	2023	11.8	10.9	12.4	10.6	10.7	10.1	10.4	10.8	9.7	9.3	9.1	7.0	**2,394.7**
OIL	2023	8.0	7.0	7.7	8.2	8.2	7.9	8.1	8.3	7.8	7.8	7.7	8.8	**5,534.4**

Licence **6337** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**

Licence **6338** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,317.3**
H2O	2025	12.2	9.1	10.0	10.0	9.5	9.5	10.8	11.3	10.2	5.3	0.0	0.0	**3,320.1**
OIL	2025	5.3	3.3	3.2	1.4	1.2	1.2	2.6	2.8	2.7	3.2	0.0	0.0	**6,828.8**
DAY	2024	31.0	23.8	29.6	30.0	31.0	28.7	30.9	31.0	29.8	31.0	29.9	30.8	**6,014.5**
H2O	2024	11.6	8.1	10.2	10.6	10.9	10.5	18.4	18.8	18.8	14.8	13.5	13.9	**3,222.2**
OIL	2024	2.1	1.6	1.9	1.7	1.8	1.8	4.9	5.0	5.0	5.9	5.8	6.2	**6,801.9**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,657.0**
H2O	2023	18.9	15.0	16.7	15.6	15.7	14.7	15.1	15.2	11.2	11.2	10.3	10.6	**3,062.1**
OIL	2023	6.0	3.7	4.5	3.8	4.1	3.9	4.0	4.0	3.1	3.2	2.0	2.1	**6,758.2**

Licence **6339** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.5	30.0	30.0	30.8	30.0	31.0	31.0	25.5	30.5	0.0	0.0	**6,434.2**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.3**
H2O	2025	23.8	8.5	21.8	22.2	22.4	23.9	22.0	20.4	16.3	27.5	0.0	0.0	**5,201.8**
OIL	2025	9.3	3.2	8.6	8.3	9.0	10.5	12.6	13.1	11.2	16.0	0.0	0.0	**6,962.5**
DAY	2024	30.5	23.6	29.6	30.0	31.0	29.3	30.9	29.3	29.8	30.8	29.9	30.8	**6,152.9**
GAS	2024	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.1	**5.4**
H2O	2024	28.8	23.5	29.2	28.9	29.1	25.7	27.0	26.3	29.1	29.5	26.4	26.1	**4,993.0**
OIL	2024	9.2	6.5	8.1	8.2	7.9	6.7	7.2	6.8	6.8	7.2	8.1	9.2	**6,860.7**
DAY	2023	30.5	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.5	31.0	30.0	31.0	**5,797.4**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	**4.6**
H2O	2023	104.9	98.8	111.9	85.5	49.3	46.2	47.3	25.1	19.6	25.8	25.8	29.4	**4,663.4**
OIL	2023	20.8	18.5	20.2	19.8	16.4	15.7	16.2	6.9	4.8	6.0	6.1	9.4	**6,768.8**

Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,085.0**

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Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,085.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,085.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.8**

Licence **6341** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**

Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**6,401.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2025	24.1	21.7	22.6	22.2	22.2	24.3	26.2	26.3	25.2	28.1	0.0	0.0	**3,521.4**
OIL	2025	3.5	2.8	2.8	2.6	2.7	3.1	3.8	4.7	4.6	4.3	0.0	0.0	**9,054.1**
DAY	2024	30.5	24.3	29.6	30.0	31.0	29.3	30.9	29.3	29.8	30.8	29.9	30.8	**6,098.6**
GAS	2024	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2024	18.2	15.1	18.2	18.0	18.7	17.0	19.0	18.4	24.2	25.1	23.8	24.6	**3,278.5**
OIL	2024	9.3	7.4	6.7	6.8	7.0	6.5	6.6	6.3	3.6	3.4	3.4	3.6	**9,019.2**
DAY	2023	31.0	27.5	31.0	30.0	30.8	30.0	30.8	31.0	29.5	31.0	29.0	31.0	**5,742.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2023	15.3	13.9	16.2	15.0	14.7	15.9	16.6	17.4	17.7	18.0	17.5	18.6	**3,038.2**
OIL	2023	16.8	14.4	16.5	16.1	13.2	10.2	10.1	10.4	10.1	10.4	8.9	9.4	**8,948.6**

Licence **6343** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	30.5	30.0	30.0	31.0	28.0	30.0	0.0	0.0	**6,302.0**
H2O	2025	43.5	40.6	42.7	37.9	31.5	27.5	13.7	10.6	18.0	24.5	0.0	0.0	**7,231.5**
OIL	2025	8.0	7.1	8.1	8.2	7.0	6.3	3.1	2.2	3.6	4.4	0.0	0.0	**6,081.6**
DAY	2024	31.0	25.9	31.0	30.0	30.5	30.0	28.3	30.0	30.0	31.0	30.0	31.0	**6,004.5**
H2O	2024	35.6	29.9	35.8	39.4	38.4	33.3	36.1	41.0	11.0	9.0	14.9	46.8	**6,941.0**
OIL	2024	1.6	1.5	1.8	2.1	2.1	1.8	2.3	2.8	0.8	0.6	1.8	8.2	**6,023.6**
DAY	2023	31.0	28.0	30.2	30.0	30.0	29.0	30.8	29.0	30.0	30.0	30.0	30.0	**5,645.8**
H2O	2023	56.7	56.0	62.6	58.3	44.2	31.4	37.2	31.8	35.2	39.4	38.5	36.4	**6,569.8**
OIL	2023	10.9	9.4	9.9	10.8	7.6	4.9	1.0	6.3	4.9	1.2	1.3	1.2	**5,996.2**

Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	31.0	30.0	30.5	30.0	31.0	24.0	30.0	25.9	0.0	0.0	**6,253.3**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.3**
H2O	2025	141.6	112.6	138.0	132.4	134.0	132.4	134.0	104.3	133.3	154.4	0.0	0.0	**31,765.9**
OIL	2025	8.0	5.9	8.4	11.0	8.7	8.7	11.3	8.8	9.3	9.2	0.0	0.0	**7,449.5**
DAY	2024	31.0	25.9	31.0	30.0	30.5	29.0	19.0	16.0	30.0	31.0	29.7	30.8	**5,965.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	**9.4**
H2O	2024	201.5	172.7	233.5	239.7	263.8	257.6	161.4	143.4	190.4	187.2	170.8	150.1	**30,448.9**
OIL	2024	14.4	13.6	13.3	11.9	10.7	8.4	6.2	5.9	2.3	1.9	2.7	7.4	**7,360.2**
DAY	2023	31.0	28.0	28.0	30.0	31.0	30.0	29.8	31.0	29.0	31.0	28.0	30.5	**5,632.0**
GAS	2023	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2023	239.0	225.0	231.0	243.0	266.4	261.4	246.6	258.9	254.8	233.9	184.8	201.4	**28,076.8**
OIL	2023	21.0	17.9	17.6	16.8	14.1	11.3	6.1	11.4	12.4	11.9	9.6	9.7	**7,261.5**

Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	26.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,322.5**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2025	177.2	165.7	167.4	159.8	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,490.2**
OIL	2025	12.0	8.5	2.2	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,402.6**
DAY	2024	31.0	27.4	31.0	29.0	30.5	29.5	28.3	31.0	28.0	31.0	30.0	30.8	**6,199.5**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	**15.7**
H2O	2024	110.8	96.3	114.1	105.5	111.0	123.0	131.9	145.8	157.9	191.0	198.7	183.0	**9,771.1**
OIL	2024	35.8	37.5	49.2	46.6	49.1	46.8	44.0	42.9	26.7	20.2	15.4	14.4	**8,378.7**
DAY	2023	30.0	28.0	31.0	25.0	31.0	29.0	30.8	30.0	29.0	31.0	29.0	31.0	**5,842.0**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.8**
H2O	2023	91.7	87.0	99.4	74.5	100.2	91.2	100.8	120.0	119.1	109.2	103.2	117.4	**8,102.1**
OIL	2023	42.1	31.7	30.1	27.6	40.2	39.5	39.9	39.5	37.1	35.3	34.2	30.6	**7,950.1**

Licence **6346** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	31.0	30.0	31.0	30.8	29.8	30.8	0.0	0.0	**6,092.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2025	30.3	27.9	30.6	29.4	22.4	18.7	20.0	19.7	17.2	14.2	0.0	0.0	**11,674.5**
OIL	2025	5.1	4.8	4.9	4.4	3.4	3.1	3.4	3.2	2.9	2.5	0.0	0.0	**6,953.7**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.8	30.6	30.0	28.5	31.0	30.0	31.0	**5,789.6**
GAS	2024	0.3	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**25.7**
H2O	2024	41.0	25.5	29.0	28.6	34.8	43.8	38.8	35.6	36.3	37.6	37.7	37.3	**11,444.1**
OIL	2024	6.8	4.6	5.1	4.9	6.2	7.7	6.8	6.3	5.9	6.0	6.0	6.1	**6,916.0**
DAY	2023	28.9	28.0	31.0	29.8	27.2	21.0	25.0	29.0	28.1	29.8	28.8	31.0	**5,427.6**
GAS	2023	0.3	0.3	0.3	0.3	0.2	0.2	0.1	0.0	0.3	0.3	0.3	0.3	**23.2**
H2O	2023	30.3	34.9	36.4	35.9	34.2	24.2	98.7	153.9	44.5	47.9	41.3	44.6	**11,018.1**
OIL	2023	7.4	9.1	9.9	9.2	8.5	6.3	3.7	2.4	7.1	7.5	6.7	6.9	**6,843.6**

Licence **6347** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.9	30.0	31.0	29.6	29.3	0.0	0.0	0.0	0.0	0.0	**6,079.3**
GAS	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2025	1.5	1.9	2.5	2.5	2.8	2.7	2.7	0.0	0.0	0.0	0.0	0.0	**776.1**

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Licence **6347** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	3.1	0.5	0.3	0.3	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2024	31.0	29.0	30.8	30.0	30.8	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,872.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**4.0**
H2O	2024	3.3	3.1	3.3	3.4	3.1	3.2	3.4	3.0	1.8	1.0	1.0	1.2	**759.5**
OIL	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.6	0.3	0.3	1.7	**2,069.8**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**5,508.7**
H2O	2023	10.2	4.6	5.4	5.0	5.4	5.3	5.0	5.2	4.7	3.4	3.3	3.4	**728.7**
OIL	2023	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**2,065.1**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.9	30.0	31.0	29.6	29.3	0.0	0.0	0.0	0.0	0.0	**6,079.3**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2025	1.4	1.8	2.3	2.3	2.5	2.4	2.4	0.0	0.0	0.0	0.0	0.0	**1,152.2**
OIL	2025	2.9	0.4	0.3	0.3	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1,149.7**
DAY	2024	31.0	29.0	30.8	30.0	30.8	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,872.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**7.0**
H2O	2024	3.0	2.9	3.0	3.1	2.9	2.9	3.2	2.8	1.7	1.0	0.9	1.2	**1,137.1**
OIL	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.6	0.3	0.3	1.6	**1,145.4**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**5,508.7**
H2O	2023	9.5	4.2	4.9	4.6	4.9	4.8	4.7	4.8	4.4	3.1	3.0	3.1	**1,108.5**
OIL	2023	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	**1,141.6**

Licence **6348** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207,388.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,551.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207,388.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,551.7**
DAY	2023	15.0	26.0	14.9	16.0	22.7	10.8	0.0	0.0	4.0	29.8	26.8	20.5	**5,383.1**
GAS	2023	0.4	0.7	0.4	0.5	0.7	0.3	0.0	0.0	0.1	0.6	0.5	0.4	**46.1**
H2O	2023	891.4	1644.7	856.7	941.6	1408.7	662.4	0.0	0.0	234.4	2046.2	1873.9	1350.5	**207,388.5**
OIL	2023	15.7	29.4	15.9	16.6	23.7	12.0	0.0	0.0	4.1	24.3	20.2	13.7	**13,551.7**

Licence **6349** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,192.4**
H2O	2025	58.1	44.6	47.2	48.0	58.7	59.1	61.7	57.1	54.3	57.8	0.0	0.0	**7,131.4**
OIL	2025	8.4	6.1	6.4	5.1	6.1	6.0	6.4	7.1	7.0	7.1	0.0	0.0	**7,600.6**
DAY	2024	30.8	28.4	31.0	30.0	30.7	27.0	30.8	31.0	30.0	28.0	30.0	30.8	**5,890.8**
H2O	2024	47.7	44.9	43.5	46.3	49.7	44.2	58.8	60.9	62.9	57.3	58.6	59.7	**6,584.8**
OIL	2024	9.3	9.4	9.7	10.3	9.0	6.0	9.0	8.7	7.9	7.6	8.0	8.4	**7,534.9**
DAY	2023	28.3	28.0	31.0	26.0	31.0	26.0	29.0	31.0	30.0	31.0	27.0	30.0	**5,532.3**
H2O	2023	48.0	47.9	54.3	44.1	53.7	49.6	55.4	61.0	57.5	52.0	45.6	46.8	**5,950.3**
OIL	2023	11.9	11.5	12.6	11.7	13.7	10.8	12.0	13.6	11.9	8.9	8.0	8.3	**7,431.6**

Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,331.7**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2025	42.3	31.1	35.5	40.7	39.0	39.3	38.4	57.8	56.4	62.6	0.0	0.0	**5,504.2**
OIL	2025	9.3	5.7	6.0	5.4	5.2	5.1	5.1	9.2	9.5	7.2	0.0	0.0	**6,899.7**
DAY	2024	30.8	28.4	31.0	30.0	30.7	30.0	30.8	30.8	30.0	28.0	30.0	30.8	**6,030.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2024	40.0	39.4	42.0	41.4	44.1	41.8	39.8	41.3	43.4	39.9	42.6	43.3	**5,061.1**
OIL	2024	14.3	13.3	12.9	13.2	12.1	11.1	10.7	9.9	7.6	7.7	9.5	9.5	**6,832.0**
DAY	2023	29.3	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,668.8**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2023	58.7	61.8	69.9	65.5	69.2	39.1	31.6	44.3	42.2	39.2	38.2	39.1	**4,562.1**
OIL	2023	36.6	36.5	40.0	42.6	43.3	21.6	16.5	13.3	13.5	15.0	14.9	14.2	**6,700.2**

Licence **6351** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,047.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2025	32.8	31.2	42.5	47.2	38.7	42.7	44.5	45.8	41.9	44.1	0.0	0.0	**5,485.3**
OIL	2025	4.7	4.2	5.6	4.1	3.0	4.3	5.3	5.0	6.3	6.5	0.0	0.0	**7,201.7**
DAY	2024	30.8	28.4	31.0	30.0	25.7	30.0	30.8	28.8	28.0	31.0	30.0	30.8	**5,745.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2024	38.7	34.2	35.5	36.0	40.8	37.8	41.5	45.9	48.1	52.3	45.4	40.6	**5,073.9**
OIL	2024	11.0	8.5	8.5	9.5	13.0	5.1	4.9	4.4	4.4	5.1	5.1	5.9	**7,152.7**
DAY	2023	28.8	27.0	18.0	30.0	30.0	30.0	29.0	29.0	26.0	31.0	30.0	31.0	**5,390.1**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**3.1**
H2O	2023	36.5	33.9	16.2	15.7	10.6	10.7	13.6	20.6	42.3	47.9	44.4	43.5	**4,577.1**
OIL	2023	14.8	12.9	5.7	6.5	4.2	4.2	4.5	5.9	8.4	8.9	11.0	11.7	**7,067.3**

Licence **6352** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,417.1**
H2O	2025	74.4	58.4	50.2	49.8	49.3	46.7	49.4	50.1	46.6	50.0	0.0	0.0	**7,290.7**
OIL	2025	7.0	4.9	3.9	4.3	4.6	6.6	5.8	5.6	5.3	5.9	0.0	0.0	**8,704.8**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	25.0	29.8	**6,113.5**
H2O	2024	76.7	73.8	81.8	64.7	53.5	52.4	50.1	51.4	51.9	43.3	32.0	65.4	**6,765.8**
OIL	2024	3.8	0.6	1.5	2.1	1.9	1.4	2.0	1.8	1.5	1.0	0.8	5.5	**8,650.9**
DAY	2023	29.8	28.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,754.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**5.5**
H2O	2023	48.2	45.9	52.0	49.4	47.5	47.7	50.4	45.0	48.8	49.1	46.5	61.1	**6,068.8**
OIL	2023	15.9	14.4	15.9	14.1	7.5	8.3	10.7	9.6	8.8	7.8	7.1	8.4	**8,627.0**

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	25.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,292.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**4.0**
H2O	2025	9.0	8.3	9.4	9.5	9.5	7.9	9.9	11.9	19.5	21.8	0.0	0.0	**3,692.6**
OIL	2025	7.0	6.1	6.8	6.3	6.6	5.5	7.0	7.6	11.0	10.7	0.0	0.0	**4,660.7**
DAY	2024	21.0	28.3	31.0	30.0	30.7	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,993.3**

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Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.1	**3.7**
H2O	2024	10.8	14.8	15.8	13.9	12.3	10.3	11.0	10.2	9.8	9.6	8.6	9.3	**3,575.9**
OIL	2024	6.5	11.8	13.0	11.9	8.5	7.1	7.7	6.6	6.3	6.6	6.6	7.2	**4,586.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,640.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2023	22.0	19.1	21.6	20.3	21.4	17.1	16.1	15.0	14.1	14.1	15.1	16.0	**3,439.5**
OIL	2023	10.3	8.7	9.5	10.2	10.3	9.7	10.1	9.7	10.2	10.1	9.5	9.7	**4,486.3**

Licence **6354** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	13.0	0.0	0.0	16.0	31.0	30.0	0.0	9.0	0.0	0.0	**1,834.5**
WIN	2025	302.0	288.0	124.0	0.0	0.0	383.0	507.0	378.0	0.0	225.0	0.0	0.0	**121,387.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,676.5**
WIN	2024	360.0	317.0	334.0	319.0	327.0	319.0	318.0	314.0	305.0	325.0	311.0	309.0	**119,180.5**
DAY	2023	29.0	26.0	31.0	30.0	27.0	29.0	18.0	30.0	30.0	31.0	30.0	22.0	**1,311.5**
WIN	2023	336.0	339.0	356.0	340.0	300.0	355.0	195.0	424.0	346.0	346.0	330.0	276.0	**115,322.5**

Licence **6355** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	21.0	0.0	0.0	**1,739.0**
GIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,253.0**
WIN	2025	157.0	134.0	145.0	134.0	128.0	132.0	0.0	0.0	0.0	218.0	0.0	0.0	**34,924.0**
DAY	2024	31.0	29.0	31.0	10.0	10.0	0.0	6.0	27.0	18.0	31.0	23.0	25.0	**1,537.0**
GIN	2024	360.0	308.0	391.0	102.0	102.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,253.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	85.0	294.0	127.0	217.0	135.0	173.0	**33,876.0**
DAY	2023	30.0	28.0	31.0	25.0	31.0	30.0	23.0	30.0	29.0	29.0	27.0	31.0	**1,296.0**
GIN	2023	252.0	325.0	312.0	236.0	280.0	168.0	220.0	265.0	335.0	305.0	346.0	409.0	**9,990.0**

Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,785.2**
GIN	2025	457.3	869.2	655.3	683.7	736.0	825.8	866.1	724.8	706.6	533.3	0.0	0.0	**40,233.0**
DAY	2024	31.0	29.0	31.0	5.0	5.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**1,481.2**
GIN	2024	1208.0	874.0	1057.0	162.0	370.0	639.0	808.4	771.5	637.1	651.4	497.9	514.7	**33,174.9**
DAY	2023	24.0	28.0	31.0	30.0	25.0	25.0	25.0	30.0	29.0	29.0	28.0	31.0	**1,171.2**
GIN	2023	423.3	564.2	597.0	422.0	489.0	421.0	734.3	966.7	817.0	775.0	846.0	1188.0	**24,983.9**

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,975.1**
GIN	2025	561.1	1114.3	287.8	195.2	460.0	839.3	903.2	747.9	706.6	564.2	0.0	0.0	**52,496.7**
DAY	2024	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,673.1**
GIN	2024	1312.0	1044.0	1233.0	1300.1	1210.9	1135.0	1096.9	1057.6	921.5	1027.1	1196.7	1205.2	**46,117.1**
DAY	2023	31.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,310.1**
GIN	2023	605.4	665.7	802.0	499.0	697.0	689.4	994.1	1049.5	968.0	972.0	1095.1	1310.9	**32,377.1**

Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.9**

Licence **6359** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.8	31.0	29.9	28.9	27.4	28.9	30.8	0.0	0.0	**6,402.2**
GAS	2025	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**14.8**
H2O	2025	2123.3	2042.8	2244.1	2186.9	2289.5	2152.4	2048.2	1990.5	2065.6	2245.7	0.0	0.0	**422,126.6**
OIL	2025	25.0	23.7	25.8	24.6	25.3	24.1	23.2	21.3	22.7	24.4	0.0	0.0	**19,741.6**
DAY	2024	30.6	28.0	30.0	29.3	30.5	29.6	31.0	29.8	29.7	30.0	28.7	30.8	**6,106.1**
GAS	2024	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.3**
H2O	2024	2182.8	1944.3	2118.5	2061.5	2148.2	2142.1	2239.6	2214.5	2155.4	2200.1	2084.8	2184.7	**400,737.6**
OIL	2024	35.3	33.4	31.5	31.0	32.9	33.5	30.0	30.3	29.6	27.3	25.3	26.8	**19,501.5**
DAY	2023	31.0	27.9	31.0	28.8	31.0	30.0	31.0	29.0	29.2	30.6	30.0	31.0	**5,748.1**
GAS	2023	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	**10.7**
H2O	2023	2249.1	2021.8	2243.6	2127.9	2293.9	2171.0	2198.0	2009.9	1997.0	2034.0	2086.1	2145.0	**375,061.1**
OIL	2023	33.0	31.2	33.7	27.9	30.5	29.4	32.1	35.8	36.0	37.5	36.8	36.1	**19,134.6**

Licence **6360** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**

Licence **6365** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	30.0	26.8	30.0	31.0	31.0	26.0	31.0	0.0	0.0	**6,138.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2025	7.8	6.0	7.7	7.1	6.3	7.7	8.0	8.2	6.8	8.4	0.0	0.0	**3,671.7**
OIL	2025	6.1	4.5	6.0	5.5	5.0	6.0	6.4	6.2	5.3	5.9	0.0	0.0	**7,476.4**
DAY	2024	31.0	27.4	31.0	30.0	27.5	29.0	25.0	31.0	26.0	28.0	30.0	31.0	**5,847.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	**9.8**
H2O	2024	19.9	21.8	24.5	24.7	24.6	27.2	23.3	30.7	20.6	16.5	15.6	7.6	**3,597.7**
OIL	2024	19.5	15.2	16.5	13.5	10.0	7.2	6.4	8.8	8.6	10.2	10.0	5.5	**7,419.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	27.5	29.0	30.0	29.0	28.0	31.0	**5,500.9**

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Licence **6365** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.8**
H2O	2023	14.6	14.3	15.3	13.4	13.9	13.5	13.4	13.8	13.2	12.7	13.8	17.9	**3,340.7**
OIL	2023	10.8	10.0	10.9	11.4	11.7	11.2	11.6	12.2	12.3	12.6	16.7	20.9	**7,288.1**

Licence **6366** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**6,224.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**18.9**
H2O	2025	11.7	10.2	11.5	11.0	10.0	9.2	9.7	10.9	8.2	9.3	0.0	0.0	**2,436.5**
OIL	2025	49.9	40.8	46.8	42.8	41.0	37.1	40.4	43.7	33.4	33.8	0.0	0.0	**8,393.3**
DAY	2024	31.0	27.4	31.0	29.0	29.5	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,924.1**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**15.9**
H2O	2024	8.5	7.6	8.6	8.1	8.3	5.7	6.4	7.5	7.6	8.0	11.2	11.8	**2,334.8**
OIL	2024	45.9	40.7	46.2	43.6	42.5	46.7	52.3	59.0	59.0	61.4	45.8	49.9	**7,983.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	28.8	31.0	29.0	31.0	29.0	31.0	**5,564.2**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.1**
H2O	2023	3.9	3.6	4.0	3.2	5.1	5.5	11.0	11.5	8.7	13.5	7.3	8.2	**2,235.5**
OIL	2023	36.1	31.4	34.0	32.8	40.8	41.5	48.2	55.4	48.2	52.4	44.1	46.4	**7,390.6**

Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**

Licence **6370** Well Name **Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,501.0**
H2O	2025	25.9	22.4	31.0	26.7	28.0	28.7	28.1	24.6	26.7	22.0	0.0	0.0	**4,446.4**
OIL	2025	4.2	4.0	5.5	4.8	5.0	2.3	3.2	3.1	3.3	8.5	0.0	0.0	**4,792.0**
DAY	2024	15.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	30.0	**5,203.0**
H2O	2024	15.0	31.7	26.0	24.2	27.3	25.1	26.5	27.9	24.3	24.3	29.2	29.5	**4,182.3**
OIL	2024	1.5	5.3	5.5	2.8	3.7	3.4	2.0	3.1	2.7	2.7	3.3	5.5	**4,748.1**
DAY	2023	31.0	26.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,863.0**
H2O	2023	23.6	19.2	32.8	29.6	29.1	18.5	29.8	26.1	24.6	27.6	25.9	27.7	**3,871.3**
OIL	2023	5.9	4.8	8.2	2.9	4.5	4.1	4.5	3.9	2.0	2.4	2.5	2.8	**4,706.6**

Licence **6371** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**

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Licence **6371** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**

Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	29.5	29.8	31.0	0.0	0.0	**6,467.9**
GAS	2025	0.3	0.3	0.3	0.3	1.1	1.2	1.2	1.2	1.2	1.2	0.0	0.0	**140.6**
H2O	2025	55.3	51.8	55.8	45.8	51.1	51.3	42.3	34.9	34.7	33.3	0.0	0.0	**4,776.4**
OIL	2025	4.7	4.3	5.0	5.3	18.2	21.5	22.6	21.8	21.1	20.9	0.0	0.0	**15,356.7**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	29.9	30.0	31.0	30.0	30.8	**6,166.0**
GAS	2024	2.2	2.0	2.3	1.9	1.4	1.4	1.2	0.7	0.3	0.3	0.3	0.3	**132.3**
H2O	2024	19.8	20.0	21.3	16.3	13.3	13.6	13.2	48.5	63.6	69.3	63.6	57.0	**4,320.1**
OIL	2024	42.2	40.0	43.6	32.0	28.0	26.1	25.6	13.2	6.0	6.2	5.4	4.9	**15,211.3**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,801.9**
GAS	2023	2.4	1.9	2.1	2.1	2.1	2.2	2.7	2.7	2.5	2.3	2.3	2.4	**118.0**
H2O	2023	25.1	25.1	27.4	23.8	22.4	20.9	23.9	25.7	22.9	23.6	21.2	21.2	**3,900.6**
OIL	2023	54.3	44.1	48.3	40.6	38.3	38.2	45.0	49.1	44.1	42.6	42.5	45.0	**14,938.1**

UWI **100.01-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	29.5	29.8	31.0	0.0	0.0	**4,037.9**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	**9.3**
H2O	2025	6.8	6.4	6.9	5.7	6.3	6.3	5.2	4.3	4.3	4.1	0.0	0.0	**1,246.9**
OIL	2025	0.6	0.5	0.6	0.6	2.3	2.7	2.8	2.7	2.6	2.6	0.0	0.0	**760.6**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	29.9	30.0	31.0	30.0	30.8	**3,736.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2024	0.8	0.8	0.9	0.7	0.6	0.6	0.5	2.0	2.7	2.9	2.6	7.1	**1,190.6**
OIL	2024	1.8	1.7	1.8	1.3	1.2	1.1	1.1	0.5	0.2	0.3	0.2	0.6	**742.6**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,371.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2023	1.0	1.0	1.1	1.0	0.9	0.9	1.0	1.1	1.0	1.0	0.9	0.9	**1,168.4**
OIL	2023	2.3	1.8	2.0	1.7	1.6	1.6	1.9	2.0	1.8	1.8	1.8	1.9	**730.8**

Licence **6373** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**6,353.9**
GAS	2025	0.6	0.5	0.5	0.5	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.1**
H2O	2025	37.6	34.1	36.5	33.5	33.9	44.9	43.9	38.2	31.3	34.9	0.0	0.0	**7,594.1**
OIL	2025	28.7	24.1	26.6	22.4	20.6	20.7	20.9	17.6	15.6	16.0	0.0	0.0	**12,801.2**
DAY	2024	31.0	27.4	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**6,053.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.5	0.5	**10.2**
H2O	2024	113.5	54.9	58.0	49.4	51.3	55.6	53.9	52.1	51.0	50.9	36.8	38.7	**7,225.3**
OIL	2024	10.3	9.6	13.9	16.3	17.4	14.6	15.3	14.1	28.3	33.6	28.3	29.8	**12,588.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	30.0	30.0	29.0	30.0	12.0	**5,689.4**
GAS	2023	0.3	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**7.5**

Manitoba Production
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Licence **6373** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	41.5	38.8	40.7	37.1	40.0	43.3	48.4	39.6	39.6	40.6	39.4	21.1	**6,559.2**
OIL	2023	27.9	22.6	21.3	19.7	16.1	11.3	12.4	16.7	15.1	10.2	8.4	1.0	**12,356.5**

Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	27.8	23.0	28.8	24.0	28.0	25.0	0.0	0.0	**5,899.4**
H2O	2025	53.4	43.9	49.5	43.6	38.4	35.1	49.9	32.9	26.8	31.9	0.0	0.0	**6,695.4**
OIL	2025	6.4	4.0	5.4	4.6	3.8	3.1	3.8	1.8	1.7	2.6	0.0	0.0	**11,482.1**
DAY	2024	31.0	25.9	31.0	30.0	28.0	29.0	27.0	28.0	30.0	27.0	25.0	31.0	**5,625.8**
H2O	2024	58.9	51.7	60.1	57.4	52.7	56.9	46.5	44.5	45.9	37.8	41.5	55.9	**6,290.0**
OIL	2024	1.4	1.2	1.4	1.1	1.7	1.6	1.8	4.8	5.3	4.1	4.2	6.3	**11,444.9**
DAY	2023	31.0	28.0	27.0	29.0	28.1	28.0	26.8	31.0	29.0	29.0	29.0	30.0	**5,282.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.2	0.0	0.0	**2.1**
H2O	2023	90.4	39.5	32.3	33.2	72.6	72.8	50.8	59.7	11.4	45.4	46.4	58.0	**5,680.2**
OIL	2023	4.2	2.1	2.4	2.8	4.2	3.2	2.3	2.2	46.2	13.8	1.1	1.1	**11,410.0**

Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**6,391.5**
GAS	2025	0.1	0.1	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**10.3**
H2O	2025	11.2	10.5	11.6	13.8	19.3	38.9	43.5	45.8	47.1	47.0	0.0	0.0	**3,749.0**
OIL	2025	14.5	12.6	14.3	16.4	24.0	24.8	26.4	25.6	25.6	23.5	0.0	0.0	**10,375.1**
DAY	2024	31.0	27.4	31.0	29.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,087.9**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2024	15.2	12.9	13.9	12.2	12.9	11.6	10.7	13.1	14.2	14.2	12.1	12.2	**3,460.3**
OIL	2024	10.8	8.8	8.3	6.1	7.1	10.2	9.5	11.2	11.7	12.6	13.2	15.0	**10,167.4**
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	30.8	31.0	29.0	29.0	30.0	29.0	**5,725.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2023	12.8	11.6	13.3	11.1	9.9	9.1	11.2	17.9	18.6	18.7	18.4	14.7	**3,305.1**
OIL	2023	14.8	12.8	14.0	15.9	17.0	16.4	14.6	9.1	8.3	8.0	9.8	10.5	**10,042.9**

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	29.8	30.9	29.7	29.7	30.8	30.0	31.0	0.0	0.0	**6,358.5**
H2O	2025	56.6	51.4	54.7	51.0	50.4	47.4	46.4	48.1	46.5	48.1	0.0	0.0	**10,229.0**
OIL	2025	7.8	7.6	6.5	7.5	12.6	12.6	12.0	12.3	11.5	11.6	0.0	0.0	**10,488.5**
DAY	2024	30.8	28.9	30.9	29.9	30.8	29.8	31.0	30.9	30.0	30.9	29.9	30.8	**6,056.8**
H2O	2024	57.8	55.2	57.2	55.0	56.2	53.1	53.7	54.1	57.7	60.9	56.6	55.9	**9,728.4**
OIL	2024	6.8	6.6	7.7	7.6	7.9	7.7	7.9	7.6	7.9	8.0	7.8	7.9	**10,386.5**
DAY	2023	30.6	27.9	30.8	29.8	30.8	26.9	30.8	30.9	29.8	30.7	29.3	30.5	**5,692.2**
H2O	2023	56.4	51.7	59.2	57.0	59.0	52.0	58.6	57.2	58.3	65.4	63.2	62.5	**9,055.0**
OIL	2023	8.0	7.2	7.8	7.2	7.4	6.7	7.3	7.6	7.1	7.4	6.9	7.2	**10,295.1**

UWI **100.05-25-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**

Manitoba Production
2023 To 2025

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**

Licence **6382** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,316.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**5.2**
H2O	2025	8.4	7.9	10.5	10.4	10.4	20.1	27.8	26.7	21.9	25.6	0.0	0.0	**3,548.6**
OIL	2025	5.8	5.0	6.1	5.7	6.0	6.7	7.7	7.3	7.0	5.8	0.0	0.0	**6,419.7**
DAY	2024	31.0	28.3	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,012.4**
H2O	2024	9.9	10.1	10.9	9.8	10.1	7.2	7.2	6.6	7.0	7.6	7.3	8.7	**3,378.9**
OIL	2024	5.0	4.6	5.1	5.3	5.1	4.1	3.9	3.7	4.2	4.7	4.7	5.9	**6,356.6**
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,647.4**
H2O	2023	7.1	6.2	7.0	6.5	6.9	6.1	6.3	6.6	6.4	6.7	8.7	9.9	**3,276.5**
OIL	2023	5.4	4.7	5.2	5.7	6.2	5.6	5.8	6.1	5.7	6.0	5.2	5.0	**6,300.3**

Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,186.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.4**
DAY	2024	13.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	1.0	**5,186.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**3.7**
H2O	2024	0.9	1.3	1.7	1.3	1.4	1.2	0.9	1.2	1.1	0.6	0.4	0.1	**225.5**
OIL	2024	0.6	0.9	1.1	0.9	0.9	0.8	1.1	0.9	0.7	1.2	1.3	0.1	**445.4**
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,872.1**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2023	0.0	0.0	0.0	0.2	4.2	1.7	2.6	2.5	1.5	1.8	1.6	1.7	**213.4**
OIL	2023	0.0	0.0	0.0	0.0	1.2	2.1	1.0	1.0	1.3	1.1	1.1	1.1	**434.9**

UWI **100.15-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,253.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,896.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,930.7**
DAY	2024	13.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	1.0	**5,253.0**
GAS	2024	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.0	**9.8**
H2O	2024	2.7	4.1	5.3	4.1	4.5	3.7	3.0	4.0	3.3	1.8	1.2	0.3	**1,896.6**
OIL	2024	1.8	2.8	3.5	2.8	3.0	2.5	3.5	2.9	2.4	3.8	4.1	0.6	**3,930.7**
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,939.0**
GAS	2023	0.0	0.0	0.0	0.0	0.2	0.4	0.2	0.2	0.2	0.2	0.2	0.2	**7.8**
H2O	2023	0.0	0.0	0.0	0.5	13.2	5.3	8.1	8.0	4.6	5.6	5.2	5.4	**1,858.6**
OIL	2023	0.0	0.0	0.0	0.2	3.9	6.6	3.1	3.0	4.1	3.6	3.5	3.5	**3,897.0**

Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.0	30.8	30.0	28.0	31.0	30.0	31.0	0.0	0.0	**6,173.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**12.9**
H2O	2025	29.8	25.9	28.9	25.7	29.9	29.0	28.0	32.2	34.3	33.5	0.0	0.0	**3,280.4**
OIL	2025	11.9	10.3	11.4	8.8	10.1	9.3	9.1	9.8	10.0	9.1	0.0	0.0	**8,007.7**
DAY	2024	31.0	27.4	31.0	30.0	30.5	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**5,878.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2024	26.5	24.4	26.7	24.8	25.4	25.5	27.7	26.4	27.5	31.9	30.1	30.7	**2,983.2**
OIL	2024	18.9	16.5	18.2	17.3	17.7	17.6	18.8	17.8	18.1	10.3	10.5	11.9	**7,907.9**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	31.0	29.0	31.0	29.0	31.0	**5,517.1**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.2	**10.7**
H2O	2023	13.9	13.8	16.5	15.8	17.3	17.8	18.3	19.2	19.3	24.8	26.2	26.9	**2,655.6**
OIL	2023	37.9	31.9	33.8	33.4	32.5	32.1	30.7	29.0	26.9	23.2	18.5	20.4	**7,714.3**

Licence **6385** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	26.0	31.0	30.0	30.0	0.0	0.0	**6,467.5**
GAS	2025	0.1	0.1	0.1	0.1	0.5	0.5	0.4	0.5	0.6	0.5	0.0	0.0	**19.7**
H2O	2025	21.2	20.6	22.8	21.9	27.2	27.8	24.4	37.8	42.0	30.1	0.0	0.0	**4,270.0**
OIL	2025	20.2	17.9	19.4	17.5	22.6	23.1	23.2	33.6	38.1	25.0	0.0	0.0	**9,031.1**
DAY	2024	31.0	27.4	31.0	30.0	29.5	30.0	28.0	31.0	30.0	31.0	30.0	30.8	**6,169.7**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	**16.3**
H2O	2024	26.2	23.9	26.4	25.4	24.1	23.3	23.8	33.9	24.1	19.4	18.8	21.1	**3,994.2**
OIL	2024	32.6	28.7	31.5	29.9	27.4	27.5	27.0	24.1	20.2	19.4	19.2	20.5	**8,790.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	29.0	30.0	30.0	30.0	30.0	**5,810.0**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.4**
H2O	2023	18.5	17.0	19.1	18.3	20.9	18.6	22.4	26.9	27.3	23.7	26.6	26.1	**3,703.8**
OIL	2023	50.5	44.6	49.1	51.4	50.2	41.3	42.0	32.6	38.8	37.1	35.4	32.6	**8,482.5**

Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	28.0	31.0	30.0	29.0	0.0	0.0	**6,387.5**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	**20.0**
H2O	2025	27.4	25.2	28.0	28.5	27.8	29.6	27.2	29.7	28.8	31.9	0.0	0.0	**4,357.1**
OIL	2025	35.8	30.3	32.6	30.0	30.5	32.4	31.2	33.0	31.7	31.4	0.0	0.0	**9,998.8**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	30.3	31.0	30.0	31.0	30.0	30.8	**6,089.7**
GAS	2024	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**17.0**
H2O	2024	32.0	29.7	33.0	30.4	30.7	28.1	29.4	30.7	30.7	28.4	27.1	28.0	**4,073.0**
OIL	2024	32.0	28.5	32.1	30.6	30.5	28.0	30.3	31.5	31.4	35.4	34.7	36.2	**9,679.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	30.0	30.0	30.0	30.0	30.0	**5,727.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.6**
H2O	2023	26.2	25.4	29.6	27.9	25.8	20.2	22.7	24.2	24.7	29.2	32.5	30.8	**3,714.8**
OIL	2023	45.8	40.3	43.5	44.1	43.4	39.2	41.1	39.0	37.3	44.4	44.1	30.8	**9,298.7**

Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	19.0	28.0	31.0	30.0	31.0	0.0	0.0	**6,114.8**
GAS	2025	0.5	0.4	0.5	0.5	0.5	0.1	0.1	0.2	0.1	0.1	0.0	0.0	**16.3**
H2O	2025	41.2	38.8	47.2	46.3	45.9	25.6	37.3	48.0	47.1	51.3	0.0	0.0	**5,864.5**

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Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	23.8	20.8	24.1	22.9	24.0	13.4	20.0	21.6	21.3	18.5	0.0	0.0	**9,616.2**
DAY	2024	31.0	27.4	31.0	30.0	29.5	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,825.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.2	0.4	0.5	0.5	0.5	0.2	0.5	**13.3**
H2O	2024	45.9	42.6	48.1	46.7	47.4	46.0	42.6	40.0	41.0	41.2	40.2	42.0	**5,435.8**
OIL	2024	20.0	17.5	19.7	19.4	19.4	19.9	21.4	29.6	26.6	24.7	21.8	23.8	**9,405.8**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	29.8	30.0	30.0	30.0	30.0	30.0	**5,465.1**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.1	**10.0**
H2O	2023	50.1	44.0	48.7	44.9	45.9	41.8	41.9	38.1	42.0	40.2	46.2	46.7	**4,912.1**
OIL	2023	23.8	20.1	22.5	24.3	23.1	21.5	24.9	27.6	26.8	25.1	23.9	21.1	**9,142.0**

Licence **6388** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	28.0	30.0	30.0	28.0	0.0	0.0	**6,473.6**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.0	0.0	**21.4**
H2O	2025	89.1	79.3	85.9	84.5	76.8	65.9	62.3	67.9	99.6	105.0	0.0	0.0	**8,853.3**
OIL	2025	13.1	13.8	15.5	14.4	13.6	11.7	11.4	11.9	21.6	21.5	0.0	0.0	**10,990.6**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,177.1**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	0.0	**19.9**
H2O	2024	66.3	61.4	68.7	64.6	60.7	49.0	51.1	53.6	53.8	94.3	88.8	90.5	**8,037.0**
OIL	2024	38.4	34.2	38.4	37.9	43.1	44.7	49.1	49.9	49.9	11.4	12.3	13.0	**10,842.1**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	29.8	31.0	29.0	31.0	30.0	31.0	**5,816.2**
GAS	2023	0.5	0.5	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**17.2**
H2O	2023	49.5	48.3	55.5	50.1	51.2	46.0	49.2	76.2	65.2	65.6	61.1	56.8	**7,234.2**
OIL	2023	66.0	58.9	63.9	68.3	67.1	58.2	51.6	35.5	37.5	39.5	41.0	46.8	**10,419.8**

Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	29.0	30.0	31.0	28.0	30.0	30.3	0.0	0.0	**6,410.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2025	520.5	504.5	560.9	517.0	478.2	489.7	514.1	483.9	481.5	504.1	0.0	0.0	**238,985.6**
OIL	2025	11.2	10.3	11.2	9.7	10.0	10.7	10.7	9.5	9.9	10.9	0.0	0.0	**16,769.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,114.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	**16.2**
H2O	2024	502.3	474.0	506.3	466.9	378.5	572.0	615.4	579.3	548.4	544.2	518.8	489.5	**233,931.2**
OIL	2024	20.8	18.2	19.9	17.7	14.4	16.1	18.9	17.6	16.9	18.0	16.6	12.2	**16,665.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,748.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.0**
H2O	2023	504.2	444.9	512.4	479.2	453.5	503.9	446.3	465.6	579.7	503.0	444.3	485.3	**227,735.6**
OIL	2023	17.4	14.6	16.9	15.6	15.0	17.4	17.7	19.5	16.4	17.5	17.4	19.5	**16,458.5**

Licence **6391** Well Name **Tundra Waskada HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**

Licence **6392** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-20-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole UU Pool** Field Code **1** Pool Code **59UU** Unit **0**

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Licence **6392** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-20-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole UU Pool** Field Code **1** Pool Code **59UU** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,008.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,008.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.8**
DAY	2023	29.5	26.8	11.5	2.0	31.0	30.0	27.3	30.5	24.5	0.0	0.0	0.0	**296.1**
GAS	2023	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	**0.9**
H2O	2023	1290.0	1334.3	581.9	97.9	1345.3	1234.8	1074.2	1718.7	1315.1	0.0	0.0	0.0	**13,008.0**
OIL	2023	11.6	11.5	4.9	1.0	23.7	23.0	20.8	11.6	0.8	0.0	0.0	0.0	**112.8**

Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.9	31.0	21.0	30.5	28.7	30.9	30.9	29.9	31.0	0.0	0.0	**6,045.6**
GAS	2025	0.3	0.4	0.5	0.6	0.5	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**9.0**
H2O	2025	197.4	165.2	205.1	141.5	202.3	191.0	207.8	202.0	201.6	197.4	0.0	0.0	**31,742.3**
OIL	2025	35.5	24.1	42.3	27.9	38.6	33.0	38.6	37.3	34.9	36.0	0.0	0.0	**15,152.4**
DAY	2024	31.0	29.0	14.0	24.0	30.9	29.9	30.7	31.0	30.0	31.0	30.0	31.0	**5,755.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	**6.1**
H2O	2024	197.9	185.1	89.7	163.9	207.7	188.4	198.4	211.1	220.6	205.5	205.3	202.1	**29,831.0**
OIL	2024	50.6	45.4	21.4	29.4	33.8	32.4	33.0	34.4	34.8	34.5	32.9	39.8	**14,804.2**
DAY	2023	31.0	28.0	30.9	11.0	26.0	30.0	31.0	31.0	29.9	30.8	29.9	31.0	**5,412.5**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	225.9	213.9	182.4	61.9	150.5	189.0	201.0	206.6	200.2	199.5	189.4	200.3	**27,555.3**
OIL	2023	46.5	48.5	42.8	12.8	40.6	38.5	54.1	50.9	48.3	43.7	48.7	51.0	**14,381.8**

UWI **100.09-10-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,427.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473,105.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,133.0**
DAY	2024	31.0	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,427.0**
GAS	2024	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2024	13542.8	9328.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473,105.5**
OIL	2024	69.8	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,133.0**
DAY	2023	25.7	0.0	27.8	29.7	24.2	19.1	27.7	29.9	23.9	30.5	29.8	30.8	**5,374.8**
GAS	2023	0.5	0.0	0.5	0.6	0.5	0.4	0.5	0.5	0.4	0.6	0.6	0.6	**34.1**

Manitoba Production
2023 To 2025

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	11684.0	0.0	12435.5	12845.4	9601.1	8342.7	11297.7	11742.1	12470.5	13143.9	11713.9	12929.3	**1,450,234.0**
OIL	2023	40.8	0.0	46.1	46.9	35.8	43.7	67.3	69.3	47.1	65.8	66.0	66.3	**34,018.6**

UWI **102.12-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.0	30.6	28.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,099.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**4.8**
H2O	2025	33.3	25.0	27.8	29.8	32.2	34.2	36.9	33.2	33.2	35.8	0.0	0.0	**4,946.1**
OIL	2025	4.0	2.7	3.1	2.5	3.3	3.2	4.6	8.0	6.0	5.4	0.0	0.0	**4,829.0**
DAY	2024	30.8	28.4	31.0	30.0	26.7	30.0	30.8	27.8	28.0	31.0	30.0	30.8	**5,803.6**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2024	38.1	32.2	32.5	31.3	30.5	28.6	30.2	37.8	43.2	46.9	42.6	40.9	**4,624.7**
OIL	2024	8.8	7.3	7.6	7.4	7.0	6.0	5.8	5.6	6.1	6.9	5.8	4.8	**4,786.2**
DAY	2023	28.8	25.0	31.0	30.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**5,448.3**
GAS	2023	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.2	0.4	0.2	0.1	**4.3**
H2O	2023	27.9	23.0	11.6	27.6	34.9	35.2	34.4	36.2	34.0	34.7	45.4	46.9	**4,189.9**
OIL	2023	11.9	9.3	4.2	7.2	7.3	7.0	7.8	8.3	10.6	20.8	12.3	10.2	**4,707.1**

Licence **6396** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,391.9**
GAS	2025	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2025	55.1	50.6	53.2	50.1	51.3	53.6	59.2	60.4	57.8	63.3	0.0	0.0	**6,507.7**
OIL	2025	6.7	5.7	6.5	7.2	6.7	5.8	4.6	4.3	3.6	2.2	0.0	0.0	**8,447.0**
DAY	2024	30.8	28.4	31.0	28.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**6,088.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2024	58.9	57.2	61.7	52.4	59.3	55.7	56.0	58.3	59.5	59.9	54.3	56.6	**5,953.1**
OIL	2024	6.4	5.7	6.1	5.3	5.9	6.5	7.2	6.8	6.2	6.6	6.2	6.8	**8,393.7**
DAY	2023	29.8	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,725.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**4.7**
H2O	2023	50.6	48.5	44.4	51.4	55.6	53.9	54.6	56.5	57.8	49.9	49.3	58.5	**5,263.3**
OIL	2023	11.4	9.7	8.7	11.4	11.1	9.5	10.1	9.9	6.9	5.8	5.2	6.6	**8,318.0**

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	25.0	30.0	29.0	29.0	29.0	31.0	0.0	0.0	**6,267.2**

Manitoba Production
2023 To 2025

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	68.4	63.3	68.5	67.6	54.9	67.4	68.9	74.4	78.6	83.8	0.0	0.0	**11,473.8**
OIL	2025	3.8	3.3	3.7	3.4	2.9	3.6	4.8	5.1	4.2	5.1	0.0	0.0	**6,567.0**
DAY	2024	31.0	28.4	31.0	28.0	30.7	28.0	29.8	30.8	30.0	31.0	29.0	30.8	**5,974.2**
H2O	2024	60.7	57.6	62.0	54.9	60.2	65.3	68.3	70.7	72.4	72.7	66.5	70.2	**10,778.0**
OIL	2024	6.1	5.7	6.1	5.5	6.0	3.3	2.5	2.7	2.9	3.7	3.6	3.9	**6,527.1**
DAY	2023	29.8	18.7	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,615.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.2**
H2O	2023	64.2	41.8	68.6	66.4	67.9	65.3	72.8	77.1	78.9	79.0	61.3	60.7	**9,996.5**
OIL	2023	17.3	7.8	12.5	13.7	10.2	12.0	14.0	10.3	8.6	8.7	6.4	6.2	**6,475.1**

Licence **6400** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**

Licence **6401** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.03-24-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **6401** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-24-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	28.7	30.0	30.8	30.8	29.8	30.8	0.0	0.0	**6,259.4**
GAS	2025	0.3	0.3	0.3	0.3	0.2	0.1	0.3	0.2	0.3	0.4	0.0	0.0	**19.4**
H2O	2025	45.7	45.9	53.8	35.0	30.5	26.0	18.4	40.4	27.5	29.8	0.0	0.0	**18,782.7**
OIL	2025	20.9	19.7	29.0	22.7	23.7	23.0	21.7	13.5	26.3	27.1	0.0	0.0	**18,736.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.7	30.9	23.0	30.0	30.0	30.9	**5,958.9**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.5	0.0	0.2	0.3	0.3	**16.7**
H2O	2024	45.2	43.2	33.6	25.3	54.8	65.2	50.4	42.2	24.8	48.7	46.5	45.6	**18,429.7**
OIL	2024	39.3	33.4	30.7	16.0	8.2	11.2	16.3	18.8	9.8	22.8	25.7	25.0	**18,508.7**
DAY	2023	30.0	28.0	30.7	29.5	30.6	29.8	30.8	31.0	23.0	31.0	29.2	30.8	**5,601.6**
GAS	2023	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.6	0.6	0.3	**14.2**
H2O	2023	27.9	66.4	64.2	56.1	54.9	49.3	48.8	44.3	43.4	54.3	40.4	42.9	**17,904.2**
OIL	2023	22.6	47.6	41.1	35.6	24.4	20.7	43.1	39.2	36.8	57.7	43.2	42.3	**18,251.5**

Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,786.1**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	**1.5**
H2O	2025	0.0	0.0	0.0	0.0	1.1	1.6	0.9	1.0	1.5	1.8	0.0	0.0	**505.1**
OIL	2025	0.0	0.0	0.0	0.0	1.4	0.4	1.1	1.2	0.2	0.1	0.0	0.0	**349.9**
DAY	2024	9.0	27.0	0.0	8.0	31.0	30.0	31.0	19.0	0.0	27.0	26.0	2.0	**4,609.1**
H2O	2024	0.1	0.3	0.0	0.2	0.5	0.5	0.6	0.3	0.0	0.5	0.3	0.1	**497.2**
OIL	2024	0.2	0.3	0.0	0.2	0.5	0.5	0.6	0.1	0.0	0.5	0.6	0.2	**345.5**
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,399.1**
H2O	2023	0.0	0.0	0.0	0.1	1.5	0.9	0.9	0.9	0.6	0.9	0.5	0.5	**493.8**
OIL	2023	0.0	0.0	0.0	0.0	0.4	0.4	0.3	0.3	0.7	0.2	0.2	0.3	**341.8**

UWI **100.10-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,778.2**
GAS	2025	0.0	0.0	0.0	0.0	0.3	0.1	0.2	0.3	0.2	0.0	0.0	0.0	**7.6**
H2O	2025	0.0	0.0	0.0	0.0	4.8	6.8	3.9	4.2	6.3	7.5	0.0	0.0	**1,683.3**
OIL	2025	0.0	0.0	0.0	0.0	5.9	1.9	4.9	5.2	1.0	0.5	0.0	0.0	**2,169.8**
DAY	2024	9.0	27.0	0.0	8.0	31.0	30.0	31.0	19.0	0.0	27.0	26.0	2.0	**4,601.2**
GAS	2024	0.1	0.2	0.0	0.1	0.3	0.3	0.3	0.1	0.0	0.3	0.3	0.1	**6.5**
H2O	2024	1.4	2.7	0.0	1.9	4.7	4.5	5.1	2.8	0.0	4.8	2.7	0.6	**1,649.8**
OIL	2024	1.4	2.9	0.0	1.9	4.8	4.4	5.2	0.9	0.0	4.9	5.2	0.8	**2,150.4**
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,391.2**
GAS	2023	0.0	0.0	0.0	0.0	0.3	0.2	0.2	0.2	0.4	0.1	0.1	0.2	**4.4**
H2O	2023	0.0	0.0	0.0	0.7	13.1	8.5	8.2	8.1	5.0	8.3	4.3	4.5	**1,618.6**
OIL	2023	0.0	0.0	0.0	0.2	3.2	3.2	2.9	2.9	6.1	1.8	1.7	3.2	**2,118.0**

Licence **6406** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.7**

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Licence **6406** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.7**

Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	15.4	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,770.3**
GAS	2025	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2025	14.7	13.1	16.8	25.5	30.9	32.7	39.0	42.1	47.5	51.6	0.0	0.0	**3,170.2**
OIL	2025	8.9	5.9	10.2	15.4	12.0	14.1	7.3	7.5	5.8	6.5	0.0	0.0	**2,195.1**
DAY	2024	18.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	28.3	**5,482.4**
H2O	2024	14.2	14.7	14.7	15.0	14.5	14.8	15.0	15.0	13.6	14.7	13.8	15.3	**2,856.3**
OIL	2024	7.3	8.9	8.9	9.1	8.8	8.9	9.1	9.0	8.3	8.9	8.3	9.3	**2,101.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.8	30.9	30.0	31.0	29.9	31.0	**5,131.7**
H2O	2023	15.5	14.4	15.0	14.8	15.0	14.6	15.4	15.0	14.4	14.8	14.4	15.2	**2,681.0**
OIL	2023	9.4	8.7	9.3	8.9	9.2	8.9	9.4	9.2	8.8	9.1	8.8	9.3	**1,996.7**

Licence **6410** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	5.0	23.0	30.0	25.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,801.8**
GAS	2025	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2025	1.0	0.6	0.0	0.0	1.6	1.5	1.1	1.0	1.0	1.1	0.0	0.0	**856.5**
OIL	2025	0.7	0.4	2.4	2.2	0.0	1.0	0.9	0.9	0.9	0.9	0.0	0.0	**1,096.4**
DAY	2024	3.0	12.5	17.5	30.0	9.0	27.0	30.0	22.0	26.9	28.0	23.5	14.0	**4,557.8**
GAS	2024	0.0	0.1	0.2	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.0	**5.1**
H2O	2024	0.2	1.6	1.9	1.7	0.7	3.2	3.3	2.3	2.3	2.0	1.9	1.1	**847.6**
OIL	2024	0.4	2.5	2.8	2.6	0.9	2.5	0.9	1.5	1.6	1.3	1.2	0.8	**1,086.1**
DAY	2023	0.0	0.0	0.0	0.0	21.0	29.2	31.0	30.0	27.0	30.0	26.0	23.0	**4,314.4**
GAS	2023	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.2**
H2O	2023	0.0	0.0	0.0	0.0	1.8	1.4	1.1	1.1	1.3	1.7	1.2	1.7	**825.4**
OIL	2023	0.0	0.0	0.0	0.0	2.7	2.1	1.7	1.6	2.0	2.4	1.8	1.2	**1,067.1**

UWI **100.09-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	5.0	23.0	30.0	25.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,768.8**
GAS	2025	0.2	0.1	0.6	0.5	0.0	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**11.1**
H2O	2025	3.9	2.1	0.0	0.0	5.9	5.6	4.2	4.0	3.8	4.1	0.0	0.0	**886.4**
OIL	2025	2.7	1.3	9.2	8.1	0.2	4.0	3.6	3.2	3.2	3.6	0.0	0.0	**2,086.4**
DAY	2024	3.0	12.5	17.5	30.0	9.0	27.0	30.0	22.0	26.9	28.0	23.5	14.0	**4,524.8**
GAS	2024	0.1	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.2	**8.7**
H2O	2024	0.4	2.4	2.7	2.5	1.0	4.7	4.8	3.2	3.2	2.8	2.8	4.3	**852.8**
OIL	2024	0.5	3.6	4.1	3.8	1.2	3.6	1.2	2.1	2.2	1.9	1.8	2.8	**2,047.3**
DAY	2023	0.0	0.0	0.0	0.0	21.0	29.2	31.0	30.0	27.0	30.0	26.0	23.0	**4,281.4**
GAS	2023	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.1	**7.0**
H2O	2023	0.0	0.0	0.0	0.0	3.9	3.1	2.4	2.2	2.7	3.7	2.5	3.7	**818.0**
OIL	2023	0.0	0.0	0.0	0.0	5.7	4.6	3.7	3.5	4.2	5.2	3.8	2.6	**2,018.5**

Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.0	31.0	29.0	30.0	31.0	0.0	0.0	**6,427.1**
GAS	2025	0.1	0.1	0.5	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**16.8**
H2O	2025	18.6	16.1	24.9	20.9	17.9	18.8	21.0	18.0	17.7	18.9	0.0	0.0	**3,013.7**
OIL	2025	18.2	16.1	25.6	19.9	17.5	18.5	21.3	15.9	15.9	15.4	0.0	0.0	**6,658.5**
DAY	2024	31.0	27.4	31.0	28.0	30.5	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**6,126.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	**15.3**
H2O	2024	16.9	16.1	20.3	18.4	19.6	17.8	16.2	17.7	17.4	19.8	19.5	19.9	**2,820.9**
OIL	2024	24.5	21.6	23.7	21.6	23.0	21.4	18.6	19.0	18.1	18.8	17.9	18.7	**6,474.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	31.0	29.0	31.0	29.0	30.0	**5,768.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.8**
H2O	2023	18.4	17.2	18.4	17.3	17.9	16.8	15.1	14.3	14.9	18.4	17.7	13.8	**2,601.3**
OIL	2023	29.0	25.9	28.2	29.5	29.3	28.2	26.7	27.7	23.9	22.7	22.8	25.8	**6,227.3**

Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.0	24.0	26.0	24.0	31.0	30.0	31.0	0.0	0.0	**6,189.0**
GAS	2025	0.2	0.1	0.4	0.2	0.1	0.1	0.3	0.5	0.4	0.1	0.0	0.0	**13.2**
H2O	2025	39.3	36.9	41.1	34.4	32.2	35.6	32.5	42.6	41.3	44.8	0.0	0.0	**5,481.4**
OIL	2025	22.3	19.5	21.9	17.1	16.6	18.5	18.5	22.7	22.0	20.5	0.0	0.0	**5,138.6**
DAY	2024	31.0	25.9	31.0	28.0	29.5	28.0	27.0	28.0	27.0	31.0	28.0	30.8	**5,908.0**
GAS	2024	0.4	0.3	0.1	0.3	0.5	0.4	0.3	0.2	0.2	0.3	0.1	0.2	**10.8**
H2O	2024	39.7	31.6	32.1	26.4	26.9	24.3	23.4	21.4	17.2	33.3	32.8	39.3	**5,100.7**
OIL	2024	21.3	16.8	17.6	19.3	22.7	21.0	20.8	19.0	17.9	21.5	18.5	21.6	**4,939.0**
DAY	2023	31.0	28.0	31.0	30.0	29.0	28.0	28.8	29.0	28.0	30.0	27.0	29.0	**5,562.8**
GAS	2023	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	**7.5**
H2O	2023	37.2	31.1	30.1	27.1	13.1	18.3	27.4	24.4	19.5	30.9	29.0	36.6	**4,752.3**
OIL	2023	21.0	17.1	16.3	16.9	8.2	12.0	17.8	15.7	11.9	17.3	15.8	19.4	**4,701.0**

Licence **6413** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,630.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,641.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,402.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	29.0	30.0	15.0	0.0	0.0	**5,630.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**5.9**
H2O	2023	26.8	25.1	26.2	23.7	24.5	22.4	26.2	23.8	24.7	12.5	0.0	0.0	**3,641.1**
OIL	2023	12.1	10.5	11.1	12.2	12.2	11.5	9.2	9.5	9.1	3.9	0.0	0.0	**4,402.3**

Licence **6419** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.8**
H2O	2024	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.4**
OIL	2024	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.3**
DAY	2023	29.5	22.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**4,803.8**
H2O	2023	15.6	12.4	14.0	11.2	12.0	12.0	10.8	12.4	10.8	11.6	10.4	11.2	**4,223.6**
OIL	2023	3.9	3.1	3.5	2.8	3.0	3.0	2.7	3.1	2.7	2.9	2.6	2.8	**2,218.6**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

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Licence **6419** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,035.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,035.3**

Licence **6421** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.7	29.8	30.8	27.1	30.5	19.9	0.0	0.0	0.0	0.0	**5,971.3**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2025	721.4	654.3	713.5	687.8	692.8	692.2	1253.0	813.8	0.0	0.0	0.0	0.0	**153,238.2**
OIL	2025	12.5	10.8	11.9	11.7	12.0	9.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,937.3**
DAY	2024	30.7	28.7	30.9	29.6	30.8	29.8	30.6	30.8	29.7	30.8	28.9	30.9	**5,743.9**
GAS	2024	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.2	0.3	**28.7**
H2O	2024	832.1	792.2	846.2	809.6	820.6	765.8	794.4	804.1	776.1	813.9	778.4	807.6	**147,009.4**
OIL	2024	29.6	28.4	30.6	29.5	30.0	26.5	26.7	27.2	17.7	15.3	15.8	15.6	**4,869.2**
DAY	2023	30.8	27.8	30.5	29.2	29.8	29.8	30.8	30.8	29.9	30.5	28.5	30.8	**5,381.7**
GAS	2023	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	**24.3**
H2O	2023	754.5	652.3	638.5	619.6	639.6	628.3	607.6	884.9	836.9	833.8	774.7	828.7	**137,368.4**
OIL	2023	31.8	27.6	26.5	25.9	26.6	26.3	27.5	34.4	32.6	32.8	29.4	30.4	**4,576.3**

Licence **6422** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.6	16.0	31.0	30.0	30.8	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**5,166.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2025	11.3	8.4	16.2	15.6	13.1	13.6	14.7	15.1	13.0	15.4	0.0	0.0	**1,929.3**
OIL	2025	7.7	5.5	9.6	8.7	7.8	7.8	8.4	8.0	7.1	7.8	0.0	0.0	**3,143.0**
DAY	2024	24.0	28.8	28.4	29.7	30.7	26.8	30.9	28.9	30.0	31.0	30.0	28.0	**4,885.6**
GAS	2024	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2024	11.9	13.4	15.5	44.9	10.9	9.7	12.3	9.4	8.8	9.0	10.3	14.0	**1,792.9**
OIL	2024	4.6	4.9	5.7	18.4	4.5	3.8	4.3	5.4	6.5	6.9	7.4	8.8	**3,064.6**
DAY	2023	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**4,538.4**
H2O	2023	18.3	25.4	23.8	22.7	24.5	20.3	19.0	20.4	19.9	19.4	17.9	16.4	**1,622.8**
OIL	2023	5.1	6.5	6.4	6.7	6.6	6.4	5.7	5.2	5.1	5.4	5.5	5.9	**2,983.4**

Licence **6423** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.2	16.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,419.5**
H2O	2025	7.4	6.7	12.6	12.5	12.2	12.2	13.2	13.4	12.8	13.3	0.0	0.0	**2,829.2**
OIL	2025	3.7	3.4	6.7	5.5	5.7	5.6	5.8	5.8	5.7	5.4	0.0	0.0	**1,848.2**
DAY	2024	24.0	28.8	31.0	29.7	30.7	26.8	30.9	30.9	29.0	31.0	29.0	31.0	**5,141.5**
H2O	2024	10.4	12.4	12.9	9.8	11.2	12.9	14.7	15.0	13.5	10.7	12.2	14.0	**2,712.9**
OIL	2024	4.1	5.3	5.8	5.0	5.4	5.8	7.2	7.3	6.5	4.8	6.3	6.8	**1,794.9**
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**4,788.7**
H2O	2023	13.6	12.8	14.3	13.4	14.2	13.2	13.3	14.1	13.8	13.8	13.4	13.5	**2,563.2**
OIL	2023	4.4	4.3	4.7	5.0	5.1	5.0	5.3	5.4	4.9	4.9	5.0	5.4	**1,724.6**

Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,621.2**
H2O	2025	77.6	70.1	76.1	71.4	70.0	69.5	70.2	73.3	69.2	73.6	0.0	0.0	**10,428.7**
OIL	2025	9.3	7.7	7.8	4.4	3.6	3.1	3.1	3.1	3.1	3.0	0.0	0.0	**3,342.5**
DAY	2024	31.0	27.4	31.0	27.0	30.5	30.0	29.0	31.0	30.0	29.0	30.0	30.8	**5,318.4**
H2O	2024	117.2	108.2	77.5	66.9	83.8	81.0	70.6	72.1	78.9	78.3	77.9	79.2	**9,707.7**
OIL	2024	2.4	2.1	2.3	2.9	8.6	6.3	5.9	6.6	6.2	6.2	8.9	9.5	**3,294.3**
DAY	2023	0.0	11.7	26.0	30.0	31.0	29.0	30.8	30.0	29.0	31.0	29.0	31.0	**4,961.7**
H2O	2023	0.0	24.0	46.3	112.8	130.4	148.8	148.7	147.0	132.8	125.9	104.0	110.2	**8,716.1**
OIL	2023	0.0	0.0	1.7	1.2	1.4	2.5	3.0	4.3	3.9	3.9	2.3	2.4	**3,226.4**

Licence **6431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.5	30.2	30.0	31.0	29.7	31.0	28.8	26.5	27.3	0.0	0.0	**5,566.5**
GAS	2025	7.1	5.4	6.1	8.2	9.0	9.3	2.7	2.3	2.2	2.0	0.0	0.0	**838.8**
H2O	2025	142.1	110.9	110.3	109.4	116.2	111.1	205.3	186.5	171.4	33.0	0.0	0.0	**60,909.9**
OIL	2025	78.3	56.8	61.5	83.5	90.2	86.4	26.3	22.8	20.8	18.8	0.0	0.0	**11,292.4**
DAY	2024	30.7	29.0	31.0	30.0	29.0	28.8	30.8	28.3	24.2	28.5	29.8	30.0	**5,277.5**
GAS	2024	7.2	8.1	8.4	6.2	6.0	7.7	7.6	5.1	4.1	6.4	7.8	8.6	**784.5**
H2O	2024	48.4	15.8	78.3	29.7	21.6	6.3	6.0	33.8	74.9	180.2	214.2	175.1	**59,613.7**
OIL	2024	74.7	85.4	87.1	70.3	67.4	79.3	80.9	57.7	44.8	68.8	85.0	94.3	**10,747.0**
DAY	2023	30.1	28.0	30.9	30.0	31.0	30.0	31.0	30.6	29.9	31.0	30.0	24.0	**4,927.4**
GAS	2023	13.8	10.5	12.3	14.0	14.9	15.4	11.6	5.8	4.5	3.2	3.9	3.7	**701.3**
H2O	2023	71.0	39.0	23.3	16.9	25.2	24.0	64.5	120.8	106.2	103.4	84.6	78.2	**58,729.4**
OIL	2023	160.0	118.6	149.6	151.1	154.2	151.1	110.7	53.5	41.5	32.5	41.0	38.7	**9,851.3**

Licence **6432** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**6,238.4**
WIN	2025	5043.3	4468.3	4948.7	4868.5	4925.0	4799.2	4890.2	4974.6	4337.4	5253.4	0.0	0.0	**261,820.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,937.4**
WIN	2024	5481.7	4792.5	4803.0	4477.6	4619.1	4429.9	4638.2	4652.9	4449.2	4680.5	4673.9	4931.7	**213,311.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,571.4**
WIN	2023	6532.4	5840.1	6457.0	6277.6	6298.9	6250.5	5797.0	5822.9	5052.0	5677.5	4509.2	4699.4	**156,681.3**

UWI **103.09-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6433** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6433** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,363.3**
GAS	2025	0.4	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**21.9**
H2O	2025	18.1	17.1	19.3	17.7	16.9	16.9	17.4	17.2	19.9	20.7	0.0	0.0	**2,366.0**
OIL	2025	49.4	43.1	45.9	40.1	39.9	39.8	40.3	36.4	39.2	37.1	0.0	0.0	**10,455.7**
DAY	2024	31.0	28.8	31.0	29.7	29.7	29.8	30.9	30.9	30.0	31.0	30.0	30.5	**6,059.5**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**18.9**
H2O	2024	15.0	16.1	17.0	18.2	16.3	18.9	20.8	20.1	17.3	17.5	16.5	18.8	**2,184.8**
OIL	2024	47.2	40.4	43.3	39.0	38.3	36.5	38.0	40.2	45.5	48.5	46.3	50.5	**10,044.5**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	29.8	31.0	**5,696.2**
GAS	2023	0.3	0.2	0.4	0.4	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**15.1**
H2O	2023	15.9	13.9	16.0	15.0	15.9	14.9	14.9	15.8	15.4	15.4	15.4	15.5	**1,972.3**
OIL	2023	42.7	35.2	40.2	42.9	42.6	40.6	41.5	42.4	40.6	41.0	43.4	47.7	**9,530.8**

Licence **6434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	21.0	29.6	31.0	29.9	29.2	30.9	0.0	0.0	**6,346.8**
GAS	2025	0.7	0.5	0.6	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.0	0.0	**47.4**
H2O	2025	5.5	4.9	5.3	3.4	2.3	3.2	4.0	4.6	4.5	4.9	0.0	0.0	**1,136.4**
OIL	2025	10.7	9.4	10.6	7.3	5.3	8.0	7.8	7.3	7.2	8.1	0.0	0.0	**3,453.7**
DAY	2024	30.9	29.0	30.8	30.0	31.0	29.1	30.9	31.0	29.0	30.4	29.4	30.6	**6,055.3**
GAS	2024	0.4	0.5	0.4	0.5	1.0	0.9	1.1	1.1	1.0	0.7	0.7	0.7	**42.9**
H2O	2024	5.5	5.3	5.7	6.3	7.7	7.4	6.9	7.0	6.7	5.5	5.3	5.4	**1,093.8**
OIL	2024	9.8	9.6	10.2	11.4	20.1	18.3	19.0	19.2	18.1	10.8	10.4	10.6	**3,372.0**
DAY	2023	31.0	23.3	28.8	30.0	30.1	30.0	31.0	31.0	29.7	30.6	30.0	30.8	**5,693.2**
GAS	2023	0.5	0.5	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.5	0.4	0.4	**33.9**
H2O	2023	3.4	2.4	3.2	3.2	3.3	3.3	3.2	3.4	3.2	4.8	5.6	5.8	**1,019.1**
OIL	2023	12.0	9.0	11.4	11.9	12.0	11.4	12.3	11.9	11.7	10.6	9.4	9.8	**3,204.5**

UWI **100.11-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	21.0	29.6	31.0	29.9	29.2	30.9	0.0	0.0	**6,345.4**
GAS	2025	0.3	0.3	0.3	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**23.1**
H2O	2025	2.8	2.5	2.7	1.8	1.2	1.6	2.0	2.3	2.3	2.5	0.0	0.0	**994.7**
OIL	2025	5.5	4.8	5.5	3.8	2.8	4.1	4.0	3.7	3.7	4.1	0.0	0.0	**2,777.6**
DAY	2024	30.9	29.0	30.8	30.0	31.0	29.1	30.9	31.0	29.0	30.4	29.4	30.6	**6,053.9**
GAS	2024	0.2	0.2	0.2	0.2	0.5	0.4	0.5	0.5	0.5	0.3	0.3	0.3	**20.9**
H2O	2024	2.9	2.7	2.9	3.2	4.0	3.8	3.6	3.6	3.4	2.9	2.7	2.8	**973.0**
OIL	2024	5.0	5.0	5.3	5.8	10.4	9.4	9.8	9.9	9.4	5.5	5.3	5.5	**2,735.6**
DAY	2023	31.0	23.3	28.8	30.0	30.1	30.0	31.0	31.0	29.7	30.6	30.0	30.8	**5,691.8**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**16.8**
H2O	2023	1.8	1.3	1.6	1.6	1.7	1.7	1.7	1.7	1.6	2.5	2.9	3.0	**934.5**
OIL	2023	6.2	4.7	5.8	6.2	6.2	5.8	6.4	6.2	6.0	5.4	4.8	5.1	**2,649.3**

Licence **6435** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**6,021.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**18.0**
H2O	2025	5.8	5.6	6.3	6.3	7.1	5.3	4.6	4.7	5.7	6.4	0.0	0.0	**3,010.6**
OIL	2025	30.7	26.1	29.3	27.7	29.4	25.8	25.6	24.9	27.5	27.3	0.0	0.0	**9,272.4**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	30.9	30.8	29.8	31.0	30.0	30.8	**5,718.3**

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Licence **6435** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**15.0**
H2O	2024	11.4	10.7	9.5	9.0	9.3	8.1	8.2	8.4	7.7	7.6	7.0	6.4	**2,952.8**
OIL	2024	31.6	28.7	33.7	34.7	35.9	29.7	30.8	31.3	28.9	30.4	32.7	33.8	**8,998.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	28.0	30.0	31.0	30.0	31.0	**5,354.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.3**
H2O	2023	16.5	15.2	16.7	15.6	17.1	15.9	11.9	11.2	13.5	13.8	13.5	11.8	**2,849.5**
OIL	2023	31.9	28.0	30.7	32.7	31.5	29.7	27.8	25.6	29.7	30.7	30.3	31.8	**8,615.9**

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	30.0	21.0	24.0	26.0	25.0	25.5	17.5	0.0	0.0	**5,810.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	36.2	31.9	29.6	35.2	24.5	28.6	31.6	36.1	36.5	25.8	0.0	0.0	**7,775.7**
OIL	2025	4.8	5.2	5.6	4.6	2.8	3.4	3.8	4.8	4.9	3.2	0.0	0.0	**5,424.4**
DAY	2024	31.0	23.6	29.1	30.0	24.0	23.0	24.1	24.2	23.2	25.0	25.0	30.8	**5,555.1**
GAS	2024	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2024	55.3	44.1	40.9	40.0	36.4	42.0	43.8	41.6	28.4	30.1	27.9	27.3	**7,459.7**
OIL	2024	10.9	7.3	6.9	7.4	5.0	5.4	5.6	5.6	4.8	5.4	5.0	4.5	**5,381.3**
DAY	2023	30.5	27.5	27.0	30.0	24.0	25.0	26.8	31.0	23.5	24.0	20.0	31.0	**5,242.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.0**
H2O	2023	48.0	44.2	44.3	49.3	40.1	40.1	40.4	48.5	37.3	36.8	30.4	49.8	**7,001.9**
OIL	2023	15.1	13.4	13.1	13.4	10.1	10.3	15.1	17.7	13.4	13.1	9.2	13.1	**5,307.5**

Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	9.0	30.0	21.0	24.0	27.0	25.0	25.5	28.0	0.0	0.0	**5,665.4**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2025	41.9	32.7	11.9	41.5	28.5	33.3	37.5	25.5	25.8	29.2	0.0	0.0	**6,103.3**
OIL	2025	8.0	5.9	2.3	6.9	4.7	5.5	6.4	4.2	4.4	4.6	0.0	0.0	**5,984.1**
DAY	2024	31.0	22.8	29.6	30.0	21.0	23.0	24.9	21.2	24.0	25.0	23.0	30.8	**5,420.9**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	**3.4**
H2O	2024	36.5	28.2	31.4	30.2	25.2	33.5	36.0	31.0	35.5	36.3	34.8	55.6	**5,795.5**
OIL	2024	7.7	5.3	6.6	7.0	4.4	5.5	6.1	5.3	6.9	7.3	7.1	11.1	**5,931.2**
DAY	2023	30.5	28.0	27.0	23.0	14.8	21.0	26.8	31.0	24.0	28.0	24.0	31.0	**5,114.6**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2023	34.1	32.1	32.4	26.9	17.3	23.6	29.2	35.1	27.5	31.5	30.6	37.8	**5,381.3**
OIL	2023	8.5	7.8	7.2	5.6	3.4	4.7	9.8	11.5	9.0	10.3	9.3	10.6	**5,850.9**

Licence **6438** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**

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Licence **6438** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**

UWI **100.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**

Licence **6439** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	30.0	28.8	30.0	29.0	25.5	30.0	30.0	0.0	0.0	**5,964.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.3**
H2O	2025	18.6	11.7	16.5	14.2	13.3	14.2	13.8	12.3	14.1	14.5	0.0	0.0	**3,502.6**
OIL	2025	14.4	8.4	12.5	10.6	10.4	11.1	11.1	9.2	10.1	9.5	0.0	0.0	**6,965.2**
DAY	2024	20.7	25.1	30.2	30.0	29.0	29.7	30.9	30.3	29.8	26.0	30.0	30.8	**5,680.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.3**
H2O	2024	11.9	14.8	17.6	17.1	16.6	15.1	15.6	15.7	15.9	14.6	16.6	19.1	**3,359.4**
OIL	2024	8.4	9.0	10.6	10.4	10.1	11.3	11.9	11.8	11.9	11.2	13.2	14.6	**6,857.9**
DAY	2023	29.5	24.8	31.0	30.0	30.8	30.0	30.8	31.0	28.0	31.0	30.0	31.0	**5,337.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2023	24.2	20.9	26.6	16.8	17.3	16.2	16.6	17.3	14.9	15.4	16.4	18.0	**3,168.8**
OIL	2023	17.9	14.6	18.1	16.0	15.9	15.1	15.6	15.9	14.5	15.6	13.8	12.7	**6,723.5**

Licence **6440** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	20.0	28.0	30.0	29.8	30.0	22.0	31.0	28.0	31.0	0.0	0.0	**6,260.2**
H2O	2025	7.1	6.1	8.7	9.7	9.3	10.2	7.3	10.3	8.6	10.2	0.0	0.0	**2,764.4**
OIL	2025	3.5	3.3	4.7	5.0	6.6	5.0	3.0	4.0	3.8	4.2	0.0	0.0	**3,153.6**
DAY	2024	21.0	26.4	31.0	29.0	30.5	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**5,982.4**
H2O	2024	4.1	5.9	7.0	6.9	7.9	6.3	7.2	7.5	10.8	11.1	9.7	9.0	**2,676.9**
OIL	2024	6.3	7.8	9.1	8.4	7.3	7.0	7.4	7.7	3.2	3.2	4.3	4.2	**3,110.5**
DAY	2023	30.8	23.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,631.2**
H2O	2023	5.0	3.9	5.7	6.1	5.8	5.0	4.3	5.7	6.1	6.4	5.7	5.5	**2,583.5**
OIL	2023	10.5	7.6	10.4	11.8	10.8	10.2	12.1	10.0	9.6	8.6	7.9	9.5	**3,034.6**

Licence **6441** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	29.0	28.0	30.0	30.0	0.0	0.0	**6,014.5**
H2O	2025	13.2	12.2	11.5	9.8	9.8	9.8	9.6	9.8	13.2	13.6	0.0	0.0	**3,110.6**
OIL	2025	6.7	5.8	6.0	5.2	5.5	5.4	5.4	5.2	7.0	6.6	0.0	0.0	**5,458.6**
DAY	2024	30.5	25.1	29.6	30.0	26.0	29.7	30.6	30.3	29.8	29.5	30.0	30.8	**5,716.7**
H2O	2024	13.2	11.3	13.1	13.1	11.3	11.3	11.5	11.6	11.9	13.3	13.6	13.6	**2,998.1**

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Licence **6441** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	6.0	4.7	5.6	5.6	4.9	4.9	5.1	5.2	5.3	5.7	5.8	6.8	**5,399.8**
DAY	2023	29.5	27.5	31.0	22.0	30.8	30.0	30.8	31.0	23.0	31.0	30.0	31.0	**5,364.8**
H2O	2023	16.3	15.7	17.9	9.0	12.8	11.9	12.2	12.8	9.4	12.2	12.5	13.4	**2,849.3**
OIL	2023	9.7	8.8	9.9	6.5	8.8	8.4	8.6	8.9	6.0	7.8	6.9	6.2	**5,334.2**

Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**

UWI **102.13-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**6,183.4**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**42.4**
H2O	2025	1598.9	1438.0	1764.3	1971.2	2058.4	1889.6	1732.1	1762.2	1515.6	1878.4	0.0	0.0	**541,976.8**
OIL	2025	30.1	26.5	34.7	37.9	38.0	37.5	33.9	33.9	30.0	36.8	0.0	0.0	**15,604.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,882.4**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**36.6**
H2O	2024	2080.9	1939.6	2014.4	1955.5	2047.5	1898.8	2056.5	2028.9	1905.1	1975.1	1778.4	1563.4	**524,368.1**
OIL	2024	38.1	35.5	38.2	36.7	37.6	35.8	37.3	36.4	35.2	36.4	34.2	30.4	**15,265.4**
DAY	2023	30.4	27.6	31.0	30.0	31.0	30.0	31.0	31.0	25.9	31.0	30.0	31.0	**5,516.4**
GAS	2023	1.6	1.4	1.6	1.5	1.6	1.5	1.6	1.6	1.3	1.3	0.8	0.8	**29.6**
H2O	2023	2061.7	1910.8	2061.8	1988.6	1928.6	1960.8	1986.9	1996.4	1681.1	1990.5	2002.4	2012.7	**501,124.0**
OIL	2023	82.4	72.6	82.9	74.4	76.8	82.0	83.1	77.8	67.6	71.1	55.0	49.6	**14,833.6**

UWI **102.07-22-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6446** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	27.0	30.7	0.0	0.0	**6,099.7**
GAS	2025	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**27.6**
H2O	2025	821.7	0.0	1042.1	1518.8	1569.1	1464.4	1515.4	1546.1	1342.0	1530.6	0.0	0.0	**212,775.2**
OIL	2025	7.8	0.0	10.4	14.5	14.2	14.1	14.5	13.6	12.1	13.0	0.0	0.0	**9,850.1**
DAY	2024	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**5,852.0**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**25.1**
H2O	2024	1694.3	1585.6	1642.8	1580.1	1619.3	1500.9	1627.1	1617.0	1547.1	1607.8	1494.4	548.9	**200,425.0**
OIL	2024	14.7	13.8	15.1	14.8	14.6	13.3	15.6	16.1	15.9	15.7	14.8	5.5	**9,735.9**
DAY	2023	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	19.0	**5,506.5**
GAS	2023	1.0	0.9	0.9	0.9	0.6	0.6	0.4	0.3	0.2	0.2	0.3	0.2	**21.8**
H2O	2023	1657.3	1493.8	1661.3	1635.5	1591.5	1618.0	1657.2	1662.1	1362.2	1696.2	1680.4	1017.8	**182,359.7**
OIL	2023	52.3	44.8	43.8	38.9	35.7	38.2	28.6	19.6	13.0	15.2	15.7	9.2	**9,566.0**

UWI **102.16-28-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**5,970.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.0	0.0	**14.5**
H2O	2025	391.4	362.5	392.3	385.7	381.0	384.4	375.7	407.5	354.2	367.7	0.0	0.0	**56,988.3**
OIL	2025	22.1	19.0	21.1	19.8	20.4	20.7	20.7	21.3	25.4	25.9	0.0	0.0	**9,784.1**
DAY	2024	31.0	24.0	30.0	30.0	30.7	28.8	29.8	30.8	29.7	30.8	30.0	30.7	**5,669.0**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.2	0.2	0.2	**12.8**
H2O	2024	390.7	337.5	447.6	418.4	429.1	387.0	392.4	412.8	412.0	420.0	399.8	403.7	**53,185.9**
OIL	2024	26.9	19.2	21.4	28.5	29.2	26.9	21.2	20.5	20.4	21.8	21.5	22.5	**9,567.7**
DAY	2023	30.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,312.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**10.2**
H2O	2023	454.5	435.2	477.7	417.5	437.7	407.0	390.0	408.1	409.8	432.0	418.9	392.4	**48,334.9**
OIL	2023	26.2	23.7	25.2	25.1	25.2	25.5	39.9	40.7	40.4	43.1	41.4	27.1	**9,287.7**

Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Manitoba Production
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Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**

Licence **6451** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	11.0	0.0	0.0	16.0	30.0	31.0	29.8	31.0	0.0	0.0	**4,657.4**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.5	0.2	0.1	0.0	0.0	**1.6**
H2O	2025	21.6	21.7	8.9	0.0	0.0	13.2	26.2	7.0	15.9	21.5	0.0	0.0	**2,097.7**
OIL	2025	15.4	14.2	6.1	0.0	0.0	9.0	16.3	27.3	15.2	9.8	0.0	0.0	**3,861.5**
DAY	2024	24.0	28.8	18.0	0.0	1.5	12.0	15.9	19.6	28.0	30.7	30.0	30.8	**4,449.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.4**
H2O	2024	7.9	10.3	6.5	0.0	0.5	4.1	10.1	14.4	21.2	22.7	21.7	22.2	**1,961.7**
OIL	2024	5.0	6.2	3.9	0.0	0.3	2.6	6.4	9.1	13.1	14.9	14.8	15.6	**3,748.2**
DAY	2023	30.8	28.0	31.0	17.8	0.0	26.0	31.0	31.0	30.0	30.7	30.0	31.0	**4,210.3**
H2O	2023	15.2	14.1	16.0	8.5	0.0	9.8	11.2	10.8	9.7	8.6	9.0	10.2	**1,820.1**
OIL	2023	11.9	10.5	11.5	7.0	0.0	8.0	9.1	8.6	7.4	6.5	6.5	6.5	**3,656.3**

Licence **6452** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.8	30.9	29.7	29.8	30.8	30.0	31.0	0.0	0.0	**6,334.4**
H2O	2025	164.0	147.3	173.5	163.9	188.7	179.5	180.0	185.8	179.6	186.3	0.0	0.0	**27,695.4**
OIL	2025	1.4	1.4	1.5	1.8	3.8	3.8	3.8	3.9	3.6	3.7	0.0	0.0	**3,836.9**
DAY	2024	30.3	28.9	31.0	29.9	30.9	29.8	30.8	31.0	29.9	30.9	30.0	31.0	**6,032.4**
H2O	2024	160.0	155.0	174.4	171.2	175.2	167.5	175.7	176.7	173.0	182.8	169.6	163.3	**25,946.8**
OIL	2024	1.4	1.4	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.4	1.4	1.4	**3,808.2**
DAY	2023	30.6	28.0	30.0	29.8	30.9	26.9	30.8	30.8	29.8	30.6	29.4	30.8	**5,668.0**
H2O	2023	113.1	104.0	166.0	164.9	171.1	143.9	161.2	157.9	152.4	160.3	155.0	162.9	**23,902.4**
OIL	2023	1.2	1.0	1.5	1.5	1.4	1.3	1.5	1.6	1.5	1.5	1.5	1.5	**3,790.7**

Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	28.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,266.7**
GAS	2025	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.1	0.2	0.5	0.0	0.0	**27.0**
H2O	2025	57.9	51.8	54.8	50.7	52.2	56.1	51.1	25.4	32.3	57.9	0.0	0.0	**7,383.3**
OIL	2025	30.4	26.3	29.9	26.0	26.0	28.2	26.3	12.3	16.2	26.5	0.0	0.0	**12,449.1**
DAY	2024	31.0	27.4	31.0	23.5	26.5	29.0	26.3	28.0	30.0	27.0	25.0	27.8	**5,967.2**
GAS	2024	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.4	0.5	0.5	**22.9**
H2O	2024	39.9	35.4	40.7	29.9	37.5	39.6	34.7	35.1	32.7	45.7	48.6	57.6	**6,893.1**
OIL	2024	49.8	43.7	49.5	37.1	45.3	42.6	38.2	38.5	35.8	31.4	26.4	29.6	**12,201.0**
DAY	2023	31.0	21.8	31.0	30.0	31.0	28.0	28.8	30.0	28.0	30.0	27.0	30.0	**5,634.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.6	0.7	0.9	0.6	**16.3**

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Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	73.9	52.7	81.4	72.6	74.5	58.9	57.5	53.5	37.2	42.7	45.4	40.0	**6,415.7**
OIL	2023	18.6	11.7	16.7	17.2	18.1	15.0	17.4	39.9	44.8	52.1	56.0	49.4	**11,733.1**

Licence **6454** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	30.0	31.0	29.0	30.0	28.0	0.0	0.0	**6,400.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.9**
H2O	2025	178.1	164.0	176.2	175.2	119.8	122.9	134.3	143.5	173.4	155.8	0.0	0.0	**14,945.1**
OIL	2025	12.2	10.3	11.4	10.9	11.6	13.2	12.9	10.8	11.3	9.2	0.0	0.0	**9,121.8**
DAY	2024	31.0	27.4	31.0	30.0	30.5	28.0	31.0	31.0	30.0	29.0	30.0	30.8	**6,104.5**
GAS	2024	0.1	0.1	0.6	0.6	0.6	0.5	0.5	0.5	0.1	0.1	0.1	0.1	**13.9**
H2O	2024	175.0	159.1	150.6	139.8	142.6	133.8	151.7	154.5	186.6	178.1	178.5	181.0	**13,401.9**
OIL	2024	16.1	15.8	41.6	42.8	43.4	31.5	34.5	35.0	12.7	11.1	11.7	12.3	**9,008.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	30.0	30.0	30.0	30.0	30.0	**5,744.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**10.0**
H2O	2023	111.5	96.7	108.0	108.2	115.7	103.0	114.2	140.0	155.3	153.9	162.7	174.3	**11,470.6**
OIL	2023	46.4	43.1	47.3	44.7	46.2	43.7	39.8	27.5	26.5	22.6	21.2	18.7	**8,699.5**

Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	15.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,291.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**17.1**
H2O	2025	31.7	27.7	30.1	15.2	31.4	32.4	34.3	31.0	28.2	30.0	0.0	0.0	**4,301.5**
OIL	2025	19.1	17.0	18.9	9.3	20.2	20.4	21.9	18.5	17.4	17.0	0.0	0.0	**9,109.3**
DAY	2024	31.0	27.4	31.0	30.0	30.5	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**6,002.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	**16.0**
H2O	2024	32.2	29.8	34.3	32.4	30.9	28.3	29.2	22.0	25.3	32.2	31.1	34.1	**4,009.5**
OIL	2024	21.6	19.4	22.2	20.9	20.7	19.3	23.7	25.3	25.5	21.0	17.3	19.4	**8,929.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	29.0	30.0	30.0	30.0	31.0	**5,644.9**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**13.1**
H2O	2023	24.8	22.6	24.6	23.2	24.8	20.8	21.9	21.9	22.2	22.9	27.6	36.1	**3,647.7**
OIL	2023	41.1	37.4	40.5	42.6	43.3	37.0	38.2	35.9	36.1	34.9	32.5	22.4	**8,673.3**

Licence **6456** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,883.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,209.4**
DAY	2024	0.0	0.0	0.0	0.0	16.0	29.2	2.5	0.0	0.0	0.0	0.0	0.0	**5,495.6**
H2O	2024	0.0	0.0	0.0	0.0	21.5	56.4	2.0	0.0	0.0	0.0	0.0	0.0	**4,883.0**
OIL	2024	0.0	0.0	0.0	0.0	4.4	2.7	0.2	0.0	0.0	0.0	0.0	0.0	**6,209.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	31.0	29.0	17.0	0.0	0.0	**5,447.9**
H2O	2023	30.5	28.4	30.4	28.5	31.7	32.5	31.6	37.7	44.7	22.6	0.0	0.0	**4,803.1**
OIL	2023	11.6	10.0	11.4	13.1	13.1	12.3	11.4	9.9	10.9	5.7	0.0	0.0	**6,202.1**

Licence **6457** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6457** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	28.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,975.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2025	19.4	11.8	11.3	11.6	8.9	5.6	14.8	16.6	21.0	22.3	0.0	0.0	**3,215.1**
OIL	2025	5.2	3.1	3.4	3.2	2.5	1.7	3.8	4.0	4.9	4.7	0.0	0.0	**4,617.1**
DAY	2024	0.0	0.0	0.0	1.0	28.5	28.0	30.0	30.0	30.0	29.0	30.0	31.0	**5,674.4**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2024	0.0	0.0	0.0	0.4	10.6	10.4	11.6	15.2	23.2	18.2	19.2	18.3	**3,071.8**
OIL	2024	0.0	0.0	0.0	0.4	9.3	7.9	7.9	5.7	3.7	3.3	3.8	4.5	**4,580.6**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	30.0	30.0	18.0	0.0	0.0	**5,436.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**3.1**
H2O	2023	7.7	7.7	8.8	8.7	8.2	8.3	10.4	10.6	10.7	6.6	0.0	0.0	**2,944.7**
OIL	2023	15.4	14.0	15.7	16.9	14.5	14.0	16.9	15.5	12.4	6.1	0.0	0.0	**4,534.1**

Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.8	28.0	29.0	28.0	28.0	30.0	0.0	0.0	**6,230.3**
H2O	2025	231.6	151.5	139.5	136.7	116.0	124.8	104.1	89.5	78.4	89.0	0.0	0.0	**22,330.2**
OIL	2025	7.7	5.4	5.9	4.4	5.0	5.8	4.5	3.7	3.4	3.4	0.0	0.0	**8,811.9**
DAY	2024	31.0	26.0	31.0	29.0	30.5	29.0	29.0	29.0	27.0	27.0	27.7	30.8	**5,940.5**
H2O	2024	234.1	205.6	246.0	244.4	263.4	259.3	244.5	246.6	238.2	246.1	258.4	285.6	**21,069.1**
OIL	2024	8.4	6.8	6.8	6.3	6.6	5.9	6.0	6.1	5.8	7.1	8.2	9.4	**8,762.7**
DAY	2023	29.8	25.0	31.0	30.0	30.0	29.0	28.8	31.0	28.0	28.0	18.0	30.0	**5,593.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2023	290.2	254.4	337.0	313.3	348.6	277.4	320.9	315.9	297.7	274.0	158.1	245.5	**18,096.9**
OIL	2023	6.3	5.0	6.7	8.1	7.2	7.3	17.0	9.7	10.2	8.6	3.2	5.5	**8,679.3**

Licence **6460** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.8	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,036.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.6**
H2O	2025	12.3	11.3	12.1	11.5	12.7	15.7	13.7	11.6	14.4	16.6	0.0	0.0	**4,802.4**
OIL	2025	11.5	9.6	10.7	9.7	11.2	13.8	11.9	8.6	11.0	11.6	0.0	0.0	**4,907.9**
DAY	2024	31.0	27.4	31.0	29.0	28.0	30.0	28.3	31.0	27.0	29.0	30.0	27.0	**5,736.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**3.6**
H2O	2024	24.2	21.0	23.5	20.1	24.8	28.3	19.0	18.8	9.0	8.2	11.5	11.1	**4,670.5**
OIL	2024	10.1	8.5	10.0	10.2	11.7	12.7	9.8	10.2	5.9	6.3	9.8	10.2	**4,798.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	31.0	29.0	31.0	28.0	27.0	**5,387.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.6**
H2O	2023	20.6	19.1	25.0	25.3	25.1	21.3	19.2	19.9	18.3	18.3	19.5	18.6	**4,451.0**
OIL	2023	16.6	13.7	16.9	19.8	19.8	17.9	16.3	15.6	13.6	13.2	9.1	8.2	**4,682.9**

Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	24.0	29.0	31.0	31.0	28.0	28.0	0.0	0.0	**6,293.1**
GAS	2025	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2025	60.4	54.3	58.3	52.7	45.7	62.2	67.4	66.7	60.1	61.9	0.0	0.0	**9,008.7**
OIL	2025	8.6	7.5	8.1	5.8	5.2	6.3	7.0	6.5	6.0	5.8	0.0	0.0	**5,608.6**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	31.0	31.0	29.0	31.0	18.0	31.0	**6,005.1**

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Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.1	0.0	0.1	**1.9**
H2O	2024	91.7	84.9	83.0	77.9	66.8	54.4	57.7	57.4	58.1	63.0	36.4	61.9	**8,419.0**
OIL	2024	4.8	4.2	4.2	4.8	8.3	6.8	7.1	7.4	7.0	7.6	5.0	8.7	**5,541.8**
DAY	2023	31.0	19.0	24.7	30.0	30.0	30.0	28.8	31.0	29.0	29.0	30.0	30.0	**5,655.2**
H2O	2023	80.6	54.1	66.4	78.1	80.4	67.5	69.0	79.2	74.2	89.5	73.4	78.7	**7,625.8**
OIL	2023	5.2	2.9	5.5	2.3	2.4	1.8	2.0	3.0	2.3	3.0	4.2	5.0	**5,465.9**

Licence **6462** Well Name **Sinclair Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**

Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,323.0**
H2O	2025	21.0	20.0	21.6	21.3	26.8	27.2	28.6	29.1	27.9	29.7	0.0	0.0	**4,607.6**
OIL	2025	3.7	3.3	3.6	3.4	3.4	3.3	3.3	3.1	3.1	2.9	0.0	0.0	**4,344.2**
DAY	2024	31.0	27.0	31.0	30.0	31.0	30.0	30.5	30.8	29.8	31.0	27.0	30.8	**6,019.2**
H2O	2024	26.0	22.5	25.0	24.1	27.4	25.4	25.7	25.8	21.3	21.7	18.5	21.0	**4,354.4**
OIL	2024	4.2	3.6	4.1	3.8	3.2	3.0	3.2	3.2	3.2	3.4	3.1	3.6	**4,311.1**
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.3	30.8	31.0	30.0	31.0	24.5	31.0	**5,659.3**
H2O	2023	23.1	21.4	24.3	21.3	22.2	20.3	21.4	23.3	22.8	25.2	21.5	26.9	**4,070.0**
OIL	2023	8.8	7.8	8.5	9.8	10.0	9.3	9.4	7.0	6.9	5.6	3.7	4.8	**4,269.5**

Licence **6464** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	27.0	27.0	29.8	27.0	29.0	28.0	27.0	28.0	0.0	0.0	**6,131.3**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**17.3**
H2O	2025	14.0	13.3	17.8	18.3	21.9	20.2	21.9	21.5	19.7	15.2	0.0	0.0	**4,037.3**
OIL	2025	27.1	20.2	27.1	26.7	34.6	32.1	35.8	33.1	31.5	24.0	0.0	0.0	**8,813.1**
DAY	2024	27.0	22.3	27.0	30.0	26.7	26.3	27.0	30.8	24.0	28.0	30.0	30.8	**5,856.5**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**14.5**
H2O	2024	14.4	12.4	14.8	18.7	19.9	18.9	19.2	20.2	16.4	17.3	16.9	16.4	**3,853.5**
OIL	2024	25.5	21.2	25.5	29.5	28.2	27.3	28.2	30.7	24.7	29.7	32.3	32.4	**8,520.9**
DAY	2023	28.0	26.0	23.0	28.0	25.8	29.0	27.8	25.0	27.0	25.0	24.0	28.0	**5,526.6**
GAS	2023	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	**11.1**
H2O	2023	23.8	20.4	16.3	19.2	18.1	20.7	19.8	21.7	26.9	24.1	23.7	23.5	**3,648.0**
OIL	2023	28.6	22.5	17.7	24.1	22.2	23.8	23.0	23.7	28.3	25.6	25.1	28.4	**8,185.7**

Licence **6465** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

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Licence **6465** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	30.6	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**6,274.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2025	11.8	10.7	11.2	11.5	11.5	7.7	7.4	6.5	6.3	7.3	0.0	0.0	**2,714.2**
OIL	2025	6.9	5.9	6.4	6.3	6.5	6.0	4.6	3.6	4.0	3.9	0.0	0.0	**6,607.2**
DAY	2024	21.0	27.4	31.0	30.0	30.7	30.0	30.8	30.8	28.0	31.0	30.0	30.8	**5,973.3**
GAS	2024	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	**4.5**
H2O	2024	7.1	8.8	9.7	7.9	9.2	9.4	12.2	11.6	11.1	12.4	11.9	12.3	**2,622.3**
OIL	2024	5.7	7.8	8.7	6.0	6.7	6.6	7.5	6.7	6.1	6.6	6.7	7.2	**6,553.1**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,621.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2023	10.0	9.5	9.7	9.0	9.1	8.0	8.2	8.6	8.8	9.5	9.5	10.4	**2,498.7**
OIL	2023	9.3	8.2	8.6	9.0	8.4	6.8	7.3	7.4	7.5	7.9	8.0	8.3	**6,470.8**

Licence **6466** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	8.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**5,569.7**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**4.0**
H2O	2025	5.0	1.5	4.4	3.0	3.0	3.0	3.1	3.6	6.6	6.8	0.0	0.0	**2,528.1**
OIL	2025	9.7	2.7	8.2	5.7	6.0	6.0	6.4	7.2	13.4	12.7	0.0	0.0	**6,277.7**
DAY	2024	23.8	23.3	29.1	30.0	30.0	29.0	30.1	30.5	29.8	31.0	30.0	27.1	**5,290.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**3.5**
H2O	2024	7.1	7.5	9.2	9.3	9.3	3.5	3.6	3.7	3.8	5.8	6.0	5.1	**2,488.1**
OIL	2024	10.3	9.5	11.5	11.8	11.9	5.4	5.6	5.8	5.9	9.4	10.1	9.7	**6,199.7**
DAY	2023	28.5	26.9	31.0	28.5	30.7	30.0	30.8	31.0	27.0	31.0	30.0	31.0	**4,946.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.7**
H2O	2023	9.0	8.7	10.3	3.7	3.9	3.7	3.8	3.9	6.5	8.7	8.8	9.3	**2,414.2**
OIL	2023	14.9	13.6	15.6	7.5	7.7	7.3	7.5	7.7	11.2	14.7	13.8	13.6	**6,092.8**

Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**4,619.3**
H2O	2025	12.4	13.7	16.3	24.7	22.2	187.6	64.9	10.4	8.8	9.1	0.0	0.0	**3,341.3**
OIL	2025	1.0	1.1	1.2	1.6	1.6	13.9	4.5	1.0	0.7	0.9	0.0	0.0	**1,619.6**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	30.0	30.8	**4,320.4**
H2O	2024	18.1	16.5	17.1	17.4	17.0	35.5	33.5	17.7	12.0	12.9	14.1	14.8	**2,971.2**
OIL	2024	0.6	1.5	1.9	1.4	1.3	2.1	2.2	1.6	0.8	1.0	1.1	1.2	**1,592.1**
DAY	2023	31.0	28.0	30.3	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,955.6**
H2O	2023	22.4	22.0	24.5	24.6	25.3	23.8	24.5	21.2	17.6	23.8	22.0	23.5	**2,744.6**
OIL	2023	1.9	1.6	1.8	1.8	1.9	1.8	1.9	1.6	1.0	0.6	0.6	0.6	**1,575.4**

Licence **6468** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	13.6	27.0	31.0	24.0	27.0	30.5	29.8	28.0	0.0	0.0	**6,027.1**
H2O	2025	26.5	24.8	12.0	32.2	34.1	24.5	28.6	56.5	52.8	35.9	0.0	0.0	**3,813.0**
OIL	2025	4.2	3.7	1.7	2.9	2.8	2.4	2.7	8.2	3.9	7.2	0.0	0.0	**3,957.6**
DAY	2024	30.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	31.0	30.0	30.8	**5,757.2**
H2O	2024	26.7	27.2	27.4	17.2	16.1	19.1	18.5	18.9	24.5	28.0	30.0	27.3	**3,485.1**
OIL	2024	3.0	2.8	3.2	2.3	2.5	2.9	2.9	2.3	4.4	5.3	5.2	4.6	**3,917.9**

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Licence **6468** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.5	30.8	29.0	31.0	24.0	30.0	31.0	30.0	31.0	**5,393.4**
H2O	2023	21.9	22.0	24.3	25.5	25.2	21.7	23.4	27.4	34.1	35.3	33.9	31.1	**3,204.2**
OIL	2023	2.0	1.6	1.8	1.8	1.8	1.7	2.0	2.3	3.1	3.7	3.7	3.5	**3,876.5**

Licence **6469** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.2	31.0	27.0	31.0	0.0	0.0	**6,115.2**
H2O	2025	6.9	6.2	6.7	6.6	6.9	6.5	5.9	6.2	5.3	5.8	0.0	0.0	**5,558.6**
OIL	2025	6.1	5.3	6.1	5.9	5.9	6.0	5.6	5.8	5.0	5.2	0.0	0.0	**6,678.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,815.0**
H2O	2024	6.5	6.0	6.3	6.1	6.4	6.0	6.6	6.5	6.2	6.8	6.6	6.8	**5,495.6**
OIL	2024	5.8	5.4	5.9	5.6	5.8	5.6	5.9	5.7	5.6	5.9	5.9	6.1	**6,621.7**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**5,449.0**
GAS	2023	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2023	10.6	10.1	10.6	8.7	8.0	7.6	7.7	7.7	6.3	6.2	6.0	6.1	**5,418.8**
OIL	2023	10.1	9.2	10.3	7.8	7.7	7.6	7.7	7.2	6.1	6.3	5.8	5.8	**6,552.5**

Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	18.0	28.5	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,223.6**
GAS	2025	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**18.1**
H2O	2025	53.7	49.2	52.7	29.9	49.1	59.4	56.0	53.5	53.4	63.0	0.0	0.0	**5,871.6**
OIL	2025	38.2	32.4	35.8	18.9	25.0	28.2	27.3	24.6	24.7	24.9	0.0	0.0	**8,789.1**
DAY	2024	31.0	27.4	31.0	23.5	28.5	28.0	29.0	29.0	30.0	29.0	30.0	27.8	**5,936.1**
GAS	2024	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.4**
H2O	2024	41.5	36.6	42.9	31.7	44.5	41.2	37.6	41.0	51.9	49.8	55.0	53.7	**5,351.7**
OIL	2024	42.5	36.0	42.9	30.7	41.4	44.6	47.7	48.2	51.1	46.2	43.5	37.5	**8,509.1**
DAY	2023	31.0	21.8	31.0	30.0	31.0	29.0	29.8	30.0	29.0	29.0	29.0	30.0	**5,591.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.6	0.6	0.6	0.3	**11.9**
H2O	2023	55.6	40.5	61.0	55.8	56.7	61.6	63.8	52.2	41.2	40.3	51.4	41.5	**4,824.3**
OIL	2023	12.1	7.8	11.2	12.0	12.4	13.1	13.2	30.4	38.9	38.4	49.2	42.5	**7,996.8**

Licence **6471** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,250.1**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.1	0.4	0.4	0.1	0.1	0.0	0.0	**12.6**
H2O	2025	41.0	37.3	39.4	40.0	41.6	42.6	44.0	44.1	33.3	34.0	0.0	0.0	**5,021.5**
OIL	2025	10.2	8.6	9.4	9.2	17.0	19.8	22.3	21.6	16.8	15.5	0.0	0.0	**7,312.6**
DAY	2024	31.0	27.4	31.0	30.0	27.5	30.0	30.3	30.0	28.0	31.0	30.0	31.0	**5,948.6**
GAS	2024	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2024	31.1	29.8	51.8	51.6	47.3	51.9	45.7	46.1	19.9	29.1	40.4	41.3	**4,624.2**
OIL	2024	30.2	25.4	11.2	8.7	8.0	8.6	8.2	8.2	4.7	7.1	10.0	10.2	**7,162.2**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	31.0	28.0	31.0	29.0	31.0	**5,591.4**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**10.7**
H2O	2023	13.1	8.2	9.2	11.5	13.8	14.6	16.1	21.4	15.3	19.4	31.6	30.6	**4,138.2**
OIL	2023	57.7	47.1	48.0	50.3	49.4	46.2	36.6	30.4	36.1	39.1	33.1	30.0	**7,021.7**

Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.0	24.0	26.0	24.0	31.0	28.0	31.0	0.0	0.0	**5,969.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.9**
H2O	2025	79.8	74.2	80.6	66.6	62.4	69.2	65.7	86.1	83.4	104.9	0.0	0.0	**9,483.2**
OIL	2025	14.4	11.8	13.9	10.9	10.3	11.2	9.2	11.4	11.0	12.2	0.0	0.0	**7,772.4**
DAY	2024	31.0	25.9	31.0	29.0	29.5	29.0	29.0	31.0	27.0	31.0	27.0	31.0	**5,690.1**
GAS	2024	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.9**
H2O	2024	86.3	76.9	91.0	78.5	77.1	71.7	70.2	77.8	83.2	83.1	69.8	79.4	**8,710.3**
OIL	2024	22.3	18.9	20.5	15.6	17.9	18.5	17.9	17.8	10.6	15.8	15.1	16.1	**7,656.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	29.8	31.0	29.0	31.0	29.0	30.0	**5,338.7**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.2	**12.2**
H2O	2023	81.1	78.6	85.5	79.2	79.5	70.6	69.6	70.0	67.6	73.8	76.3	82.3	**7,765.3**
OIL	2023	26.3	19.5	20.8	22.2	22.8	21.5	24.2	27.5	25.2	24.4	19.8	21.5	**7,449.1**

Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	28.0	31.0	31.0	30.0	28.0	0.0	0.0	**6,182.2**
GAS	2025	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.1	0.1	0.0	0.0	**17.7**
H2O	2025	51.3	42.8	44.4	42.0	39.6	35.3	38.9	36.1	23.4	22.5	0.0	0.0	**4,883.3**
OIL	2025	44.8	31.1	33.9	30.7	30.3	27.0	31.8	27.9	18.9	16.6	0.0	0.0	**6,429.4**
DAY	2024	0.0	0.0	0.0	1.0	30.5	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**5,883.4**
GAS	2024	0.0	0.0	0.0	0.0	0.4	0.7	0.6	0.7	0.4	0.4	0.7	0.6	**13.5**
H2O	2024	0.0	0.0	0.0	1.2	56.0	62.1	60.9	48.1	50.6	34.6	59.4	50.5	**4,507.0**
OIL	2024	0.0	0.0	0.0	0.3	31.1	42.6	40.8	55.9	34.1	22.5	44.7	44.7	**6,136.4**
DAY	2023	31.0	24.0	29.0	30.0	31.0	30.0	29.8	31.0	28.0	31.0	0.0	0.0	**5,649.9**
GAS	2023	0.4	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.0**
H2O	2023	17.3	13.3	18.2	21.0	21.2	18.8	17.0	20.1	21.2	33.8	0.0	0.0	**4,083.6**
OIL	2023	21.5	16.2	19.6	21.9	19.7	16.5	14.5	14.8	14.3	11.6	0.0	0.0	**5,819.7**

Licence **6474** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.8	29.8	30.9	29.7	29.7	30.9	30.0	31.0	0.0	0.0	**6,072.2**
H2O	2025	412.4	370.2	408.8	382.4	408.3	393.3	403.6	418.4	404.1	419.1	0.0	0.0	**61,147.3**
OIL	2025	5.0	4.9	5.7	6.2	5.9	5.9	5.8	6.1	5.6	5.7	0.0	0.0	**9,801.5**
DAY	2024	30.8	28.9	17.0	0.0	0.0	3.0	31.0	31.0	30.0	30.9	29.9	30.8	**5,770.5**
H2O	2024	396.5	378.6	223.6	0.0	0.0	39.4	450.7	447.8	425.6	449.0	417.0	409.6	**57,126.7**
OIL	2024	3.3	3.2	1.9	0.0	0.0	0.3	5.3	5.4	5.3	5.4	5.1	5.0	**9,744.7**
DAY	2023	30.5	27.9	30.8	29.8	25.8	21.9	30.7	30.9	29.8	30.7	29.3	30.8	**5,507.2**
H2O	2023	451.0	414.3	456.5	436.7	378.5	326.1	461.8	458.6	447.9	472.4	455.7	461.1	**53,488.9**
OIL	2023	4.7	4.3	3.9	3.8	3.3	2.8	3.9	4.1	3.8	4.0	3.7	3.8	**9,704.5**

Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	30.5	0.0	0.0	**6,312.3**
GAS	2025	1.3	1.5	2.2	2.3	1.2	1.2	1.2	1.2	1.0	1.0	0.0	0.0	**782.8**
H2O	2025	19.3	14.8	12.8	11.9	33.8	23.6	53.0	52.1	37.0	30.9	0.0	0.0	**7,314.9**
OIL	2025	15.3	11.8	12.2	11.9	31.0	31.1	33.4	32.7	27.5	21.9	0.0	0.0	**7,988.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**6,011.4**
GAS	2024	0.9	0.9	0.9	0.9	1.0	0.9	1.1	1.1	1.0	1.2	1.1	1.4	**768.7**

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Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	47.5	47.5	55.0	53.5	54.2	51.3	52.8	48.2	38.1	41.8	26.6	18.1	**7,025.7**
OIL	2024	19.6	18.9	21.4	21.2	21.8	20.6	22.3	22.1	21.5	21.6	17.2	15.5	**7,760.1**
DAY	2023	30.8	28.0	31.0	26.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**5,646.4**
GAS	2023	0.9	1.1	1.1	2.1	2.4	2.3	2.8	2.7	2.5	2.1	1.0	1.0	**756.3**
H2O	2023	46.3	40.1	45.2	49.0	56.0	51.6	56.6	59.8	60.2	59.2	50.7	47.2	**6,491.1**
OIL	2023	16.2	15.1	17.2	19.5	23.9	21.7	24.4	24.6	23.4	23.2	19.1	19.5	**7,516.4**

Licence **6476** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	30.8	30.0	31.0	30.0	29.8	31.0	0.0	0.0	**5,962.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**0.3**
H2O	2025	11.9	11.9	13.4	12.0	11.6	11.5	10.7	7.5	27.6	20.4	0.0	0.0	**2,732.3**
OIL	2025	4.3	4.0	4.6	4.0	3.9	3.9	3.7	3.2	16.0	4.8	0.0	0.0	**2,555.2**
DAY	2024	31.0	28.8	27.0	30.0	28.7	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**5,661.2**
H2O	2024	13.7	12.9	11.4	12.1	11.2	11.1	11.3	12.1	12.5	12.3	11.8	12.1	**2,593.8**
OIL	2024	3.2	2.8	2.5	3.3	3.4	3.3	3.6	4.0	3.9	4.0	4.0	4.3	**2,502.8**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,302.7**
H2O	2023	29.0	28.3	32.0	22.2	15.8	14.7	15.4	16.4	12.2	8.7	10.7	13.7	**2,449.3**
OIL	2023	1.0	1.0	1.1	2.3	3.5	3.4	3.6	3.5	2.6	2.0	2.6	3.2	**2,460.5**

Licence **6477** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	28.0	29.0	30.0	31.0	0.0	0.0	**6,211.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2025	59.4	43.4	46.2	48.9	54.7	55.9	52.7	37.5	38.4	41.0	0.0	0.0	**6,353.7**
OIL	2025	7.0	4.7	5.0	4.9	6.1	6.3	6.1	3.2	3.4	3.3	0.0	0.0	**6,503.8**
DAY	2024	30.8	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**5,913.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.7**
H2O	2024	46.7	45.7	46.6	48.3	52.3	49.3	47.4	48.0	46.9	50.1	60.4	61.0	**5,875.6**
OIL	2024	19.0	16.9	15.8	17.4	16.3	15.2	14.1	14.0	12.9	12.5	6.2	7.0	**6,453.8**
DAY	2023	28.3	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	30.0	**5,548.5**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	**7.7**
H2O	2023	24.0	24.4	27.6	25.9	27.3	26.3	29.3	42.6	41.8	41.7	39.4	44.3	**5,272.9**
OIL	2023	32.4	31.2	34.2	36.5	37.0	30.1	33.2	20.7	20.0	20.2	19.3	19.1	**6,286.5**

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	29.8	30.9	29.8	29.8	30.8	30.0	30.9	0.0	0.0	**6,236.3**
H2O	2025	262.3	235.0	230.7	215.3	261.1	251.6	257.5	265.7	257.0	265.2	0.0	0.0	**57,451.0**
OIL	2025	1.8	1.6	1.7	1.9	2.9	3.1	3.3	3.3	3.1	3.1	0.0	0.0	**3,881.6**
DAY	2024	30.8	28.8	31.0	29.9	30.9	29.8	30.9	30.9	29.9	30.9	29.9	30.8	**5,934.5**
H2O	2024	310.5	295.7	279.5	269.2	274.9	264.1	290.4	290.5	283.7	299.7	275.6	260.5	**54,949.6**
OIL	2024	1.7	1.7	1.5	1.5	1.6	1.8	1.9	1.8	1.8	1.8	1.7	1.8	**3,855.8**
DAY	2023	30.6	27.9	30.8	29.8	25.9	21.9	30.8	30.9	29.8	30.6	29.4	30.8	**5,570.0**
H2O	2023	258.8	237.6	276.5	267.3	232.1	248.3	377.7	372.9	330.2	310.6	300.4	312.1	**51,555.3**
OIL	2023	1.4	1.3	1.5	1.5	1.2	1.4	2.2	2.3	1.9	1.8	1.8	1.8	**3,835.2**

Licence **6479** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **6479** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,271.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	6.0	28.0	31.0	0.0	0.0	**5,271.5**
WIN	2024	16.6	14.5	15.5	15.0	4.0	1.1	1.1	0.1	22.0	0.1	0.0	0.0	**1,197.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,993.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	16.5	**1,107.7**

Licence **6480** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.1**

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.8**

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**

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Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**

Licence **6483** Well Name **South Pierson Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,786.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,786.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,786.0**

Licence **6485** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	24.0	28.0	31.0	30.0	31.0	0.0	0.0	**5,528.9**
GAS	2025	0.1	0.1	0.1	0.3	0.4	0.3	0.5	0.5	0.5	0.3	0.0	0.0	**7.6**
H2O	2025	55.9	52.6	55.5	50.8	48.0	44.0	54.1	55.4	51.3	45.0	0.0	0.0	**15,613.5**
OIL	2025	15.0	13.2	17.4	19.5	20.9	11.3	24.0	25.2	24.8	22.5	0.0	0.0	**3,502.6**
DAY	2024	31.0	27.4	31.0	28.0	30.5	30.0	29.8	31.0	28.0	29.0	30.0	31.0	**5,235.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2024	65.1	59.4	65.8	61.1	71.1	65.3	54.6	56.1	53.8	55.5	54.3	57.1	**15,100.9**
OIL	2024	11.2	10.3	12.0	11.1	12.4	11.7	10.3	14.0	13.0	13.8	13.8	14.9	**3,308.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	31.0	28.0	31.0	29.0	31.0	**4,878.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.3**
H2O	2023	56.3	51.7	56.9	53.3	59.2	53.9	53.4	61.6	57.4	62.3	62.5	66.9	**14,381.7**
OIL	2023	19.3	16.9	18.8	19.9	19.6	17.5	17.6	16.1	13.1	12.1	9.9	11.1	**3,160.3**

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Licence **6486** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	30.0	28.8	30.0	30.8	31.0	29.0	31.0	0.0	0.0	**6,091.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.1**
H2O	2025	9.9	8.2	9.7	9.8	9.1	9.8	9.7	9.7	9.0	10.1	0.0	0.0	**3,180.8**
OIL	2025	13.4	10.2	14.9	14.1	13.4	14.1	14.5	13.9	13.3	13.6	0.0	0.0	**8,213.6**
DAY	2024	26.0	27.4	31.0	30.0	30.5	28.0	31.0	30.0	30.0	28.0	30.0	31.0	**5,795.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.1	**12.1**
H2O	2024	7.6	8.3	9.3	9.0	9.1	8.0	8.6	8.5	8.8	14.1	18.1	10.3	**3,085.8**
OIL	2024	9.7	10.2	11.1	10.7	10.9	9.9	11.0	10.8	11.2	16.9	23.8	14.0	**8,078.2**
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	29.8	31.0	29.0	31.0	29.0	31.0	**5,442.8**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2023	10.0	7.6	10.5	10.3	10.4	8.2	6.9	9.4	12.9	14.8	13.8	9.6	**2,966.1**
OIL	2023	26.0	20.9	26.9	27.1	26.5	21.8	19.0	16.2	12.3	12.6	11.5	12.1	**7,928.0**

Licence **6487** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	30.8	28.5	29.0	31.0	0.0	0.0	**6,264.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.0**
H2O	2025	15.8	14.7	16.4	16.3	16.0	14.0	14.0	15.1	20.0	19.8	0.0	0.0	**4,805.4**
OIL	2025	11.0	9.5	11.1	10.5	10.8	9.5	9.8	9.7	12.4	10.8	0.0	0.0	**9,617.3**
DAY	2024	31.0	27.4	31.0	30.0	28.0	30.0	30.3	29.0	30.0	28.7	30.0	31.0	**5,963.9**
GAS	2024	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.0**
H2O	2024	101.6	19.6	18.9	17.8	16.1	15.9	15.9	16.4	17.9	16.8	16.6	16.8	**4,643.3**
OIL	2024	33.5	9.9	13.2	12.0	11.3	11.6	11.6	11.5	12.3	11.9	10.5	11.6	**9,512.2**
DAY	2023	30.5	28.0	31.0	30.0	29.1	29.0	30.8	29.5	28.0	31.0	30.0	31.0	**5,607.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	**5.5**
H2O	2023	12.9	11.2	11.6	11.0	10.4	10.1	13.7	18.3	19.1	22.9	24.9	22.1	**4,353.0**
OIL	2023	17.6	15.2	16.4	17.0	15.8	15.8	15.9	9.6	6.1	6.2	6.1	7.7	**9,351.3**

Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	11.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,961.4**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.2**
H2O	2025	7.5	3.7	10.2	10.1	10.1	10.0	11.6	9.3	4.9	5.1	0.0	0.0	**2,509.5**
OIL	2025	6.4	2.9	8.3	7.8	8.1	8.1	10.3	9.5	8.4	8.9	0.0	0.0	**5,314.2**
DAY	2024	19.0	26.3	30.3	9.0	0.0	20.3	31.0	31.0	30.0	31.0	29.5	22.0	**5,682.6**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**7.4**
H2O	2024	8.9	12.9	14.7	4.8	0.0	10.9	19.5	17.2	9.3	8.0	8.1	7.5	**2,427.0**
OIL	2024	8.2	12.7	14.8	4.8	0.0	11.0	16.1	11.9	9.6	10.0	10.0	6.2	**5,235.5**
DAY	2023	27.0	23.0	30.2	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,403.2**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.1	0.1	0.1	**6.5**
H2O	2023	3.1	2.6	4.4	6.9	6.6	12.4	15.2	7.6	5.1	13.3	13.8	14.6	**2,305.2**
OIL	2023	7.2	6.0	8.8	13.9	13.4	13.7	15.1	25.8	28.0	16.3	14.9	14.1	**5,120.2**

Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.7	8.0	31.0	29.1	30.4	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**5,959.9**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.2	0.5	0.3	0.1	0.0	0.0	**6.8**
H2O	2025	2.2	0.9	3.3	7.0	7.9	9.7	12.0	17.6	15.5	13.3	0.0	0.0	**2,164.6**

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Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	8.4	3.0	11.9	14.6	15.6	16.0	20.3	23.7	20.7	14.1	0.0	0.0	**5,481.4**
DAY	2024	18.0	28.0	29.0	30.0	16.5	29.7	30.7	31.0	30.0	31.0	27.0	28.5	**5,688.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2024	6.0	9.6	8.5	6.8	3.6	4.7	4.8	4.8	4.3	2.9	2.5	3.1	**2,075.2**
OIL	2024	9.3	14.6	13.7	12.4	7.4	17.6	19.3	20.8	18.7	10.9	9.8	11.7	**5,333.1**
DAY	2023	26.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	29.6	31.0	28.0	31.0	**5,359.3**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.0**
H2O	2023	3.5	3.2	4.0	1.6	1.7	2.2	7.9	8.6	8.5	11.2	10.0	10.2	**2,013.6**
OIL	2023	9.6	8.2	10.5	6.4	7.5	8.8	13.8	15.2	15.8	17.9	16.0	16.3	**5,166.9**

Licence **6491** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	10.0	30.6	30.0	31.0	30.0	27.0	18.8	30.0	31.0	0.0	0.0	**5,985.3**
H2O	2025	3.7	2.5	8.0	6.2	4.2	4.3	5.2	4.0	7.6	7.1	0.0	0.0	**4,452.1**
OIL	2025	3.5	2.2	6.8	5.5	4.1	4.5	4.2	3.0	5.1	4.4	0.0	0.0	**2,792.6**
DAY	2024	15.0	24.0	24.0	30.0	30.8	30.0	30.2	29.8	30.0	31.0	24.0	15.9	**5,728.9**
H2O	2024	1.7	3.1	2.9	3.4	3.1	2.9	3.3	3.7	7.4	7.4	4.8	3.0	**4,399.3**
OIL	2024	3.2	4.9	4.6	5.0	4.6	4.8	4.7	4.7	6.1	6.6	4.8	3.2	**2,749.3**
DAY	2023	27.0	18.0	30.7	29.5	30.8	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,414.2**
H2O	2023	4.4	3.6	6.6	4.4	4.1	4.2	4.0	2.6	2.7	4.0	3.3	3.6	**4,352.6**
OIL	2023	8.1	5.3	11.1	8.9	8.4	6.7	6.7	5.5	5.6	6.9	6.8	7.8	**2,692.1**

Licence **6492** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Licence **6493** Well Name **Tundra et al Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	29.4	29.8	29.8	30.9	30.0	31.0	0.0	0.0	**5,643.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2025	2114.9	1906.1	2103.7	1913.9	2084.2	2067.0	2069.9	2139.3	2066.6	2142.9	0.0	0.0	**303,915.7**
OIL	2025	13.0	12.6	12.6	13.3	12.6	13.3	12.9	13.3	12.3	12.5	0.0	0.0	**9,112.0**
DAY	2024	30.5	28.9	30.9	29.5	30.9	29.9	31.0	31.0	29.5	31.0	30.0	30.9	**5,343.8**
GAS	2024	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.3	0.2	0.2	0.1	**14.5**
H2O	2024	2139.8	2066.2	2213.5	2142.3	2220.0	2091.1	2196.1	2204.9	2127.6	2288.5	2126.0	2100.4	**283,307.2**
OIL	2024	17.3	17.1	17.7	16.5	17.2	15.9	15.3	14.3	13.3	13.8	13.3	13.4	**8,983.6**
DAY	2023	30.4	28.0	30.8	19.8	13.3	26.6	30.8	31.0	29.9	29.6	29.4	30.9	**4,979.8**
GAS	2023	0.4	0.3	0.3	0.2	0.1	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**12.6**
H2O	2023	1939.5	1793.4	2077.1	1333.2	892.2	1880.3	2227.2	2202.1	2128.4	2150.9	2153.3	2221.6	**257,390.8**
OIL	2023	20.3	18.4	18.7	11.6	7.7	16.2	18.4	19.5	18.3	18.7	18.2	19.1	**8,798.5**

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Licence **6493** Well Name **Tundra et al Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**

Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.5	30.0	25.0	31.0	24.0	31.0	0.0	0.0	**5,814.7**
H2O	2025	15.7	14.3	15.1	12.6	10.2	11.7	9.6	12.2	9.4	13.7	0.0	0.0	**3,440.6**
OIL	2025	1.9	1.6	1.9	1.3	1.0	1.2	1.0	1.2	1.0	1.4	0.0	0.0	**6,231.3**
DAY	2024	31.0	27.5	31.0	26.0	30.5	27.0	29.1	31.0	28.0	24.0	22.0	31.0	**5,527.2**
H2O	2024	15.6	14.6	17.1	14.2	17.9	19.8	19.3	18.4	19.7	15.3	13.7	17.5	**3,316.1**
OIL	2024	6.5	5.3	5.2	3.9	2.9	3.0	3.4	3.3	2.0	1.7	1.5	2.0	**6,217.8**
DAY	2023	31.0	28.0	31.0	30.0	29.0	28.0	28.8	29.0	26.0	28.0	27.0	29.0	**5,189.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	**7.4**
H2O	2023	9.2	8.8	9.7	9.7	9.9	8.4	7.8	19.7	16.1	13.6	12.7	15.0	**3,113.0**
OIL	2023	12.6	11.2	12.1	12.8	12.6	10.9	10.0	4.1	6.1	7.4	5.2	6.4	**6,177.1**

Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	20.0	31.0	30.0	30.6	28.0	18.0	29.0	28.0	30.0	0.0	0.0	**5,487.2**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	**9.6**
H2O	2025	9.5	6.9	10.7	11.3	11.7	11.4	8.3	12.5	11.8	14.0	0.0	0.0	**3,164.0**
OIL	2025	9.5	6.5	10.1	9.2	9.1	8.3	5.4	8.1	8.1	10.2	0.0	0.0	**5,224.8**
DAY	2024	26.0	28.4	17.0	8.5	26.7	30.0	27.0	31.0	26.0	27.0	30.0	26.8	**5,214.6**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.8**
H2O	2024	8.1	8.7	4.9	2.4	9.7	10.8	10.0	10.0	8.7	8.6	9.4	9.0	**3,055.9**
OIL	2024	17.1	17.7	10.1	5.1	17.1	17.8	14.4	12.9	11.2	10.3	9.2	8.9	**5,140.3**
DAY	2023	29.8	28.0	31.0	11.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,910.2**
GAS	2023	0.4	0.2	0.3	0.1	0.2	0.1	0.3	0.5	0.5	0.5	0.5	0.1	**7.7**
H2O	2023	6.7	8.4	10.3	3.5	7.5	9.2	9.5	9.8	9.6	9.6	9.4	9.6	**2,955.6**
OIL	2023	24.6	23.9	26.9	10.5	20.8	19.6	21.7	23.6	22.9	23.1	22.9	21.0	**4,988.5**

Licence **6496** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,951.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,951.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**

Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	25.9	30.8	29.0	31.0	30.0	31.0	30.8	29.8	28.8	0.0	0.0	**6,189.4**
GAS	2025	1.3	1.1	1.2	1.0	1.2	1.3	1.0	0.9	0.6	0.6	0.0	0.0	**93.0**
H2O	2025	821.1	718.5	828.6	768.9	773.8	734.9	767.7	762.1	734.2	677.5	0.0	0.0	**114,603.4**
OIL	2025	51.3	45.2	49.4	43.4	44.9	45.9	41.5	34.0	27.2	19.6	0.0	0.0	**12,628.9**
DAY	2024	28.1	29.0	30.8	29.8	30.5	29.4	29.9	29.8	28.5	31.0	28.5	31.0	**5,892.1**
GAS	2024	1.2	1.3	1.3	1.1	1.3	1.2	1.6	1.2	1.4	1.4	1.4	1.4	**82.8**
H2O	2024	639.7	679.4	785.4	776.0	806.4	782.8	831.4	773.2	825.3	854.9	814.8	889.9	**107,016.1**
OIL	2024	40.8	45.5	51.6	48.3	53.1	50.7	53.1	50.5	49.4	50.5	47.7	53.2	**12,226.5**
DAY	2023	25.5	28.0	29.8	29.5	26.7	25.0	30.5	29.0	26.8	29.8	28.5	31.0	**5,535.8**
GAS	2023	1.1	0.9	0.8	0.9	0.9	0.9	1.2	1.1	1.2	1.1	1.1	1.3	**67.0**
H2O	2023	549.1	588.8	597.8	607.2	593.7	572.0	675.5	679.5	611.6	695.4	654.9	728.3	**97,556.9**
OIL	2023	33.2	36.8	34.5	37.0	34.6	35.6	40.7	39.6	37.4	41.8	41.0	44.0	**11,632.1**

Licence **6498** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,122.0**
WIN	2025	1282.0	960.0	973.0	1021.0	1140.0	1143.0	1211.0	1204.0	1185.0	1218.0	0.0	0.0	**195,790.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,820.0**
WIN	2024	1521.0	1427.0	1518.0	1471.0	1533.0	1467.0	1531.0	1527.0	1482.0	1512.0	1455.0	1503.0	**184,453.0**
DAY	2023	29.0	25.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,454.0**
WIN	2023	1097.0	1190.0	1516.0	1445.0	1241.0	1488.0	1485.0	1532.0	1484.0	1486.0	1455.0	1526.0	**166,506.0**

Licence **6499** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.5	5.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	0.0	0.0	**5,563.8**
GAS	2025	0.3	0.0	1.0	0.9	1.0	0.5	1.2	0.7	0.5	1.4	0.0	0.0	**115.0**
H2O	2025	3.5	0.3	13.2	11.1	10.3	7.0	5.9	10.5	15.5	0.6	0.0	0.0	**14,545.5**
OIL	2025	4.0	0.3	10.8	10.3	11.5	6.4	14.0	7.5	5.3	14.4	0.0	0.0	**5,400.5**
DAY	2024	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.7	**5,296.3**
GAS	2024	0.1	0.9	1.3	1.0	1.1	1.0	0.8	1.3	0.8	1.1	0.1	0.6	**107.5**
H2O	2024	12.0	13.5	12.5	9.4	10.3	10.9	7.9	12.2	11.6	10.6	16.6	5.5	**14,467.6**
OIL	2024	1.8	10.6	14.4	11.1	11.9	11.6	9.3	14.2	9.5	12.4	1.2	6.5	**5,316.0**
DAY	2023	18.8	17.9	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,949.6**
GAS	2023	1.3	3.8	1.6	1.4	1.4	1.7	1.3	1.3	1.2	1.3	1.3	2.3	**97.4**
H2O	2023	11.4	10.7	13.9	11.4	12.0	15.6	16.3	15.1	14.9	12.5	12.5	1.2	**14,334.6**
OIL	2023	14.0	12.6	17.0	14.1	14.8	19.2	15.0	14.9	13.8	13.4	13.5	25.0	**5,201.5**

Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	29.8	30.5	29.8	29.8	23.2	30.0	31.0	0.0	0.0	**6,221.8**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.2	0.2	0.2	0.0	0.0	**7.0**
H2O	2025	3621.5	3247.0	3585.5	3362.0	3585.0	3476.2	3491.0	2711.1	3490.3	3619.3	0.0	0.0	**404,317.2**
OIL	2025	10.4	10.1	9.9	11.2	16.0	16.3	15.9	12.2	15.1	15.3	0.0	0.0	**7,063.1**
DAY	2024	30.9	29.0	31.0	30.0	30.9	29.9	30.5	31.0	30.0	31.0	29.9	31.0	**5,927.9**
H2O	2024	3151.7	3006.8	3833.5	3764.1	3840.6	3736.2	4023.4	4072.9	3722.9	3932.5	3650.2	3615.9	**370,128.3**
OIL	2024	8.2	8.1	11.5	10.9	11.2	11.3	11.7	11.4	10.9	11.1	10.6	10.7	**6,930.7**
DAY	2023	30.5	28.0	30.0	29.8	31.0	26.8	30.8	30.9	29.9	30.3	29.4	30.9	**5,562.8**
H2O	2023	3097.6	2862.0	3023.2	2960.9	3084.2	2692.9	3117.0	3036.7	2877.8	2981.9	2997.3	3163.0	**325,777.6**

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Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	12.1	11.0	10.2	9.8	10.1	8.3	8.7	9.2	8.3	8.5	8.1	8.6	**6,803.1**

UWI **100.15-23-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**

Licence **6504** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	7.0	31.0	30.0	30.6	28.0	29.0	31.0	30.0	30.0	0.0	0.0	**6,150.7**
H2O	2025	2.4	0.8	3.6	3.8	3.9	3.5	3.8	4.0	4.7	6.2	0.0	0.0	**3,023.8**
OIL	2025	1.8	0.6	2.5	2.3	2.3	2.2	1.3	1.1	1.7	1.9	0.0	0.0	**3,755.6**
DAY	2024	21.0	28.4	31.0	30.0	30.7	28.0	30.8	30.8	30.0	31.0	29.0	27.8	**5,883.1**
H2O	2024	5.8	8.8	9.5	8.4	8.6	6.6	3.4	3.7	3.9	4.1	3.6	3.3	**2,987.1**
OIL	2024	3.9	5.4	5.9	4.5	4.1	3.3	2.3	2.3	2.3	2.2	2.3	2.3	**3,737.9**
DAY	2023	29.8	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,534.6**
H2O	2023	4.9	4.7	3.8	3.4	4.1	4.7	6.0	14.0	12.2	8.5	8.7	9.2	**2,917.4**
OIL	2023	3.6	3.2	2.6	2.6	3.3	4.3	5.8	4.8	4.6	4.6	4.8	5.8	**3,697.1**

Licence **6505** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**6,033.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.0**
H2O	2025	14.7	12.8	12.7	12.4	13.0	12.4	12.9	12.3	14.8	16.6	0.0	0.0	**3,849.7**
OIL	2025	18.9	15.0	16.5	15.5	16.8	15.9	17.0	15.3	19.0	19.7	0.0	0.0	**5,025.4**
DAY	2024	31.0	27.5	31.0	30.0	30.5	27.0	30.7	31.0	29.0	31.0	30.0	30.8	**5,731.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2024	13.5	12.4	13.6	13.5	13.9	12.6	13.7	13.4	13.4	16.6	14.8	15.1	**3,715.1**
OIL	2024	14.2	13.3	14.6	15.0	15.7	14.7	16.9	16.1	15.5	18.8	18.8	19.1	**4,855.8**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	30.0	30.0	30.0	30.0	30.0	**5,371.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2023	15.9	14.5	15.5	14.2	15.1	14.9	16.3	16.0	17.8	19.5	15.4	13.6	**3,548.6**
OIL	2023	16.1	13.8	15.1	16.5	16.9	16.8	17.9	15.7	16.2	16.3	13.9	12.8	**4,663.1**

Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	27.0	26.0	30.0	31.0	0.0	0.0	**6,209.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.5	0.3	0.3	0.5	0.1	0.0	0.0	**13.0**
H2O	2025	54.9	48.4	46.4	45.3	45.1	47.6	41.3	44.6	54.5	44.8	0.0	0.0	**8,979.4**
OIL	2025	13.7	13.9	20.2	19.0	20.6	21.8	19.4	18.9	23.6	17.8	0.0	0.0	**7,842.5**
DAY	2024	31.0	27.5	31.0	30.0	30.5	29.0	31.0	29.0	30.0	31.0	30.0	30.8	**5,914.4**

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Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.1	0.1	0.4	0.4	0.4	0.2	0.1	0.1	0.0	0.0	0.0	0.1	**10.8**
H2O	2024	55.1	45.5	50.5	48.5	53.7	45.5	47.7	44.9	46.3	46.9	47.2	56.4	**8,506.5**
OIL	2024	14.9	18.3	21.0	20.3	20.7	17.7	18.6	14.3	5.0	5.4	7.1	13.4	**7,653.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	30.0	29.0	30.0	30.0	30.0	**5,553.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.1	**8.9**
H2O	2023	55.3	54.5	57.6	52.4	44.3	41.7	48.5	42.4	53.9	49.1	48.7	52.5	**7,918.3**
OIL	2023	14.1	11.6	13.6	14.6	12.0	11.0	15.7	23.4	16.5	14.8	19.0	13.2	**7,476.9**

Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**6,209.1**
GAS	2025	0.2	0.1	0.1	0.1	0.5	0.5	0.5	0.5	0.2	0.1	0.0	0.0	**17.3**
H2O	2025	21.0	18.1	18.1	16.9	16.4	17.1	17.9	18.2	10.5	10.2	0.0	0.0	**4,934.0**
OIL	2025	21.8	17.4	19.4	18.8	22.1	23.4	25.1	24.0	14.4	12.8	0.0	0.0	**5,571.6**
DAY	2024	31.0	27.5	21.5	30.0	22.5	30.0	31.0	29.0	30.0	31.0	30.0	30.8	**5,908.3**
GAS	2024	0.1	0.1	0.1	0.4	0.3	0.5	0.4	0.2	0.2	0.5	0.1	0.2	**14.5**
H2O	2024	23.9	21.8	17.3	25.0	13.8	29.6	24.0	22.7	23.7	22.0	20.8	21.6	**4,769.6**
OIL	2024	20.1	18.3	14.3	20.5	12.9	24.5	21.4	19.7	20.8	22.5	21.1	21.8	**5,372.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.0	29.8	31.0	28.0	31.0	29.0	31.0	**5,564.0**
GAS	2023	0.1	0.2	0.3	0.4	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	**11.4**
H2O	2023	15.3	17.9	19.4	17.8	18.9	18.8	27.6	24.3	21.2	21.8	23.1	24.6	**4,503.4**
OIL	2023	18.5	20.2	21.8	23.4	23.9	19.7	22.8	18.5	14.5	17.0	19.0	19.1	**5,134.5**

Licence **6508** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,869.7**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2025	37.2	34.6	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,769.8**
OIL	2025	7.7	6.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.8**
DAY	2024	31.0	27.5	31.0	30.0	30.5	29.5	28.7	31.0	30.0	31.0	30.0	31.0	**5,785.7**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.1	**8.4**
H2O	2024	38.7	35.6	39.7	37.3	38.0	35.3	34.6	39.5	42.5	44.0	36.6	37.9	**10,668.0**
OIL	2024	6.7	6.6	7.6	7.3	7.4	7.1	7.0	7.7	4.5	3.7	7.1	8.0	**4,252.7**
DAY	2023	29.4	28.0	31.0	30.0	31.0	29.0	30.8	30.0	30.0	30.0	30.0	29.0	**5,424.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2023	30.9	32.3	32.8	28.1	30.2	27.7	36.4	40.2	41.3	39.6	39.3	37.6	**10,208.3**
OIL	2023	7.9	7.8	8.0	8.2	8.5	7.5	6.6	4.2	4.6	4.9	6.0	6.2	**4,172.0**

Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.5	30.0	27.0	31.0	24.0	25.0	0.0	0.0	**5,879.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2025	39.4	35.6	37.7	34.5	28.3	32.4	28.3	32.9	25.2	27.0	0.0	0.0	**5,461.0**
OIL	2025	1.5	1.3	1.5	1.1	0.8	0.9	0.8	0.9	0.7	0.8	0.0	0.0	**6,517.9**
DAY	2024	31.0	27.5	31.0	23.0	26.5	28.0	29.3	31.0	30.0	27.0	26.0	31.0	**5,596.0**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**8.9**
H2O	2024	45.2	38.7	39.4	26.4	30.2	27.4	24.7	27.4	36.2	56.0	41.2	40.4	**5,139.7**
OIL	2024	4.8	5.8	9.7	9.4	11.3	11.2	10.7	10.3	2.9	2.0	3.1	2.7	**6,507.6**

Manitoba Production
2023 To 2025

Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	27.0	28.8	29.0	27.0	6.0	27.0	29.0	**5,254.7**
GAS	2023	0.1	0.1	0.1	0.1	0.3	0.4	0.5	0.2	0.0	0.0	0.0	0.0	**8.3**
H2O	2023	17.2	15.2	16.2	16.9	17.7	18.2	19.6	31.4	35.0	11.1	47.2	43.7	**4,706.5**
OIL	2023	19.7	17.7	18.2	20.3	20.1	20.8	22.3	8.3	2.8	0.2	5.2	4.8	**6,423.7**

Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.3	24.0	31.0	30.0	30.8	30.0	30.9	29.0	28.0	31.0	0.0	0.0	**5,687.9**
H2O	2025	3.8	4.6	5.7	5.6	10.5	13.9	14.3	13.2	12.9	16.1	0.0	0.0	**2,909.8**
OIL	2025	0.4	0.5	0.6	0.6	1.2	1.5	3.0	7.0	8.1	8.8	0.0	0.0	**3,651.4**
DAY	2024	19.0	26.3	31.0	30.0	30.7	29.4	31.0	31.0	30.0	31.0	25.0	24.4	**5,402.9**
H2O	2024	8.4	12.1	14.1	13.4	13.8	14.5	17.6	17.9	17.9	18.2	10.6	4.6	**2,809.2**
OIL	2024	3.4	4.7	5.3	4.8	5.1	5.4	6.1	6.2	6.2	6.6	3.5	0.5	**3,619.7**
DAY	2023	27.0	23.8	24.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,064.1**
H2O	2023	10.2	10.3	10.5	12.4	12.2	11.3	12.1	16.9	16.5	15.7	14.3	13.7	**2,646.1**
OIL	2023	10.2	9.4	9.4	12.7	12.7	12.1	11.7	5.0	5.3	5.8	5.6	5.6	**3,561.9**

Licence **6511** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**

UWI **100.10-31-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,295.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366,673.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,498.2**
DAY	2024	31.0	28.8	31.0	30.0	29.5	30.0	30.5	28.7	30.0	30.7	28.0	0.0	**5,295.0**
GAS	2024	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.0	**49.2**
H2O	2024	3553.5	3406.6	3592.0	3521.1	3124.4	3030.8	3288.4	3315.6	3655.5	3718.6	3118.8	0.0	**366,673.7**
OIL	2024	101.8	39.8	42.2	48.7	53.8	52.3	41.1	34.9	34.5	36.9	32.1	0.0	**15,498.2**
DAY	2023	31.0	28.0	30.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	29.5	31.0	**4,966.8**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.3	0.7	0.9	**45.4**
H2O	2023	3388.9	3112.5	3471.8	3553.1	3776.2	3436.6	3613.0	3708.6	3328.4	3299.9	3316.9	3511.3	**329,348.4**
OIL	2023	62.1	54.0	58.3	67.9	69.2	70.4	70.7	75.9	75.9	60.6	74.6	113.9	**14,980.1**

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.6	30.0	28.0	31.0	23.0	30.0	0.0	0.0	**5,883.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.0	0.0	**5.5**

Manitoba Production
2023 To 2025

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	18.9	17.6	18.9	20.8	19.9	20.4	15.3	17.3	13.8	17.6	0.0	0.0	**3,529.7**
OIL	2025	10.2	8.8	9.8	9.5	9.3	7.8	6.9	7.3	4.9	7.7	0.0	0.0	**4,655.6**
DAY	2024	13.0	27.4	31.0	30.0	30.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**5,592.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2024	5.6	13.5	16.1	16.2	16.7	16.5	16.0	17.2	19.2	21.7	20.4	18.9	**3,349.2**
OIL	2024	7.5	14.3	16.3	14.4	13.5	12.5	11.1	11.2	11.5	12.4	12.0	10.5	**4,573.4**
DAY	2023	29.8	23.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,246.8**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.5**
H2O	2023	12.7	9.9	13.6	13.1	14.0	12.4	12.6	12.5	10.7	10.9	12.5	13.4	**3,151.2**
OIL	2023	8.8	6.3	8.5	8.0	11.4	12.4	15.2	17.9	17.6	17.1	17.2	18.2	**4,426.2**

Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	10.0	31.0	30.0	25.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,087.4**
H2O	2025	12.8	6.5	19.9	19.6	20.7	26.9	26.3	20.7	16.9	18.7	0.0	0.0	**2,844.5**
OIL	2025	7.2	3.4	10.7	10.0	9.2	11.1	11.3	8.9	8.3	9.1	0.0	0.0	**5,115.2**
DAY	2024	27.8	27.8	31.0	30.0	30.7	29.4	31.0	30.6	30.0	27.0	27.0	28.0	**5,817.6**
H2O	2024	5.2	11.0	12.0	11.2	11.6	12.8	15.7	15.8	16.0	14.2	15.6	18.5	**2,655.5**
OIL	2024	2.8	2.9	3.0	2.5	2.6	2.7	3.2	3.2	3.2	3.0	5.7	10.3	**5,026.0**
DAY	2023	27.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	20.5	**5,467.3**
H2O	2023	6.0	5.3	10.4	10.5	8.9	8.3	9.6	13.4	12.9	13.2	12.4	7.9	**2,495.9**
OIL	2023	7.4	5.8	7.4	7.0	7.1	6.7	6.0	2.4	2.6	2.9	3.0	2.2	**4,980.9**

Licence **6514** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	29.0	27.0	31.0	30.0	31.0	0.0	0.0	**6,219.4**
H2O	2025	26.1	23.3	24.6	23.5	23.7	18.3	9.2	13.4	16.1	23.0	0.0	0.0	**4,255.8**
OIL	2025	3.8	3.2	3.9	4.4	4.5	3.7	2.3	3.7	4.9	6.2	0.0	0.0	**3,750.3**
DAY	2024	31.0	27.4	31.0	30.0	29.5	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**5,920.6**
H2O	2024	21.0	19.5	18.6	20.6	21.9	20.8	20.0	27.9	36.5	28.7	25.3	27.5	**4,054.6**
OIL	2024	6.2	5.5	5.2	5.4	5.6	6.6	6.8	6.0	4.6	3.4	3.3	3.9	**3,709.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.8	29.0	30.0	30.0	30.0	30.0	**5,560.7**
H2O	2023	25.1	25.0	28.0	26.5	26.9	26.3	24.3	21.2	26.2	23.7	24.4	20.5	**3,766.3**
OIL	2023	4.0	3.6	3.6	4.4	3.8	3.6	5.5	7.6	4.6	3.9	3.5	5.9	**3,647.2**

Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	16.0	31.0	0.0	0.0	**5,775.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**4.5**
H2O	2025	40.6	38.2	41.9	41.2	38.2	33.4	35.1	39.9	25.0	69.2	0.0	0.0	**4,218.9**
OIL	2025	6.4	5.6	6.8	6.6	6.3	5.4	5.8	6.3	4.1	10.5	0.0	0.0	**4,140.6**
DAY	2024	31.0	27.4	31.0	30.0	30.5	25.0	31.0	31.0	30.0	28.0	30.0	30.8	**5,486.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**4.4**
H2O	2024	42.1	36.0	38.7	41.4	43.8	36.8	43.7	41.5	43.1	41.2	43.2	43.3	**3,816.2**
OIL	2024	6.2	5.2	5.9	5.1	5.7	6.7	9.3	8.3	6.2	6.0	6.3	6.2	**4,076.8**
DAY	2023	28.8	25.0	31.0	30.0	30.0	30.0	29.8	31.0	29.0	31.0	28.0	31.0	**5,131.1**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2023	35.6	43.3	42.9	39.0	38.0	36.8	35.8	45.8	43.1	42.0	35.7	41.7	**3,321.4**

Manitoba Production
2023 To 2025

Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	9.4	14.4	14.9	14.1	12.9	12.2	7.8	6.4	6.2	6.6	5.7	6.4	**3,999.7**

Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	11.0	30.6	30.0	31.0	24.0	31.0	27.5	29.8	31.0	0.0	0.0	**5,461.5**
H2O	2025	2.9	2.1	5.2	5.1	5.0	64.7	54.5	40.8	37.9	29.0	0.0	0.0	**2,258.2**
OIL	2025	2.7	1.9	4.8	4.5	4.6	3.4	4.9	6.1	5.9	9.4	0.0	0.0	**3,148.3**
DAY	2024	18.0	28.9	27.0	30.0	30.7	28.0	30.5	30.9	30.0	31.0	28.0	24.8	**5,199.6**
H2O	2024	7.5	12.1	10.5	11.1	4.9	4.9	5.3	5.6	5.0	5.5	5.0	4.5	**2,011.0**
OIL	2024	2.3	3.6	3.1	3.6	4.9	4.5	5.0	5.3	5.0	5.6	4.8	4.3	**3,100.1**
DAY	2023	26.0	19.0	24.7	27.5	30.8	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**4,861.8**
H2O	2023	5.5	4.2	5.7	7.0	7.9	7.4	6.4	6.6	7.9	7.8	7.4	11.9	**1,929.1**
OIL	2023	2.1	1.2	1.9	2.1	2.2	2.1	2.1	2.1	2.4	2.2	2.1	3.6	**3,048.1**

Licence **6517** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	30.6	30.0	31.0	28.0	31.0	27.5	29.8	31.0	0.0	0.0	**5,656.7**
H2O	2025	1.2	1.0	1.3	1.3	1.4	1.1	5.2	8.1	9.7	8.6	0.0	0.0	**2,575.3**
OIL	2025	4.4	3.4	4.7	5.0	4.9	4.5	8.4	5.3	5.4	6.7	0.0	0.0	**2,365.0**
DAY	2024	18.0	28.9	31.0	30.0	30.7	28.0	30.5	30.9	30.0	31.0	30.0	28.8	**5,362.8**
H2O	2024	4.1	6.1	5.4	4.9	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.2	**2,536.4**
OIL	2024	1.3	1.8	1.5	1.8	4.0	3.6	4.3	5.1	4.7	4.7	4.3	4.1	**2,312.3**
DAY	2023	28.0	24.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,015.0**
H2O	2023	4.1	3.8	5.7	6.4	6.5	6.1	6.3	6.3	7.0	8.2	7.7	7.6	**2,506.4**
OIL	2023	1.5	1.1	1.7	1.8	1.8	1.8	2.0	1.9	2.0	2.2	2.2	2.3	**2,271.1**

Licence **6518** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.0	28.5	28.8	31.0	0.0	0.0	**5,909.5**
H2O	2025	14.7	16.5	19.2	18.0	17.4	17.2	17.8	15.8	16.6	16.3	0.0	0.0	**2,834.2**
OIL	2025	6.5	6.6	7.4	7.0	6.8	7.3	7.1	6.5	6.6	6.9	0.0	0.0	**5,551.6**
DAY	2024	28.0	28.9	30.4	30.0	30.7	30.0	30.5	30.9	30.0	31.0	28.0	30.8	**5,610.6**
H2O	2024	12.2	13.4	14.0	15.1	15.1	15.9	15.6	15.6	13.3	14.2	13.3	14.6	**2,664.7**
OIL	2024	7.0	7.3	7.7	7.6	7.8	7.5	7.6	7.5	6.9	7.1	6.1	6.8	**5,482.9**
DAY	2023	28.0	24.0	30.7	29.5	30.8	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,251.4**
H2O	2023	6.8	13.0	21.0	16.4	15.3	14.5	13.0	13.7	12.9	13.7	13.2	14.4	**2,492.4**
OIL	2023	7.4	7.7	11.4	8.6	7.8	7.5	6.9	7.4	7.0	7.0	7.1	8.2	**5,396.0**

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.0	30.6	30.0	31.0	21.0	31.0	30.5	29.8	31.0	0.0	0.0	**5,756.4**
H2O	2025	17.9	10.2	18.1	16.9	16.2	23.9	183.1	122.9	124.1	124.5	0.0	0.0	**8,172.5**
OIL	2025	2.1	1.1	2.0	2.0	2.0	1.4	8.8	11.5	11.3	11.8	0.0	0.0	**3,021.4**
DAY	2024	30.0	28.9	30.4	30.0	30.7	29.0	27.5	30.9	30.0	31.0	28.0	30.8	**5,473.5**
H2O	2024	16.3	17.6	18.7	19.3	18.9	19.2	17.5	19.4	16.5	17.5	16.3	18.0	**7,514.7**
OIL	2024	2.7	2.5	2.6	2.7	2.7	2.6	2.5	2.5	2.2	2.2	1.9	2.1	**2,967.4**
DAY	2023	31.0	28.0	28.0	29.5	30.8	28.5	29.0	31.0	30.0	31.0	30.0	31.0	**5,116.3**

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Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	15.1	32.8	34.3	16.5	16.2	13.2	16.4	17.3	16.2	16.8	15.7	18.0	**7,299.5**
OIL	2023	1.7	1.8	1.9	2.3	2.5	2.0	2.7	2.9	2.8	2.7	2.5	3.0	**2,938.2**

Licence **6521** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	29.8	31.0	29.7	29.7	30.5	30.0	30.9	0.0	0.0	**6,206.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.3	0.0	0.0	**15.8**
H2O	2025	11.0	9.9	18.3	17.8	19.2	24.1	34.3	35.1	34.4	35.5	0.0	0.0	**5,896.4**
OIL	2025	7.2	7.2	12.1	13.5	12.4	14.7	17.9	18.2	17.1	17.3	0.0	0.0	**8,387.7**
DAY	2024	30.7	28.7	30.9	29.8	30.9	29.8	30.8	30.9	29.9	30.8	29.9	30.5	**5,905.4**
GAS	2024	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.2	0.0	**14.8**
H2O	2024	33.1	31.4	26.6	23.4	24.0	22.8	25.9	26.0	25.6	27.0	25.1	12.3	**5,656.8**
OIL	2024	27.8	27.0	20.4	16.1	16.7	16.5	17.4	16.8	16.3	16.7	16.2	8.2	**8,250.1**
DAY	2023	30.6	27.9	30.8	29.2	29.4	26.9	29.9	30.9	29.8	30.2	29.2	30.8	**5,541.8**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.2	0.3	**12.9**
H2O	2023	33.0	30.3	33.4	30.9	31.1	28.8	34.7	34.9	31.5	32.7	31.8	33.2	**5,353.6**
OIL	2023	29.5	26.6	30.1	27.8	27.6	26.6	29.5	31.8	27.5	28.5	27.1	28.9	**8,034.0**

Licence **6524** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**

UWI **100.04-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.2**

Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**

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Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**

Licence **6527** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,096.7**
GAS	2025	1.1	0.8	0.4	0.5	0.7	0.6	0.4	0.6	0.6	0.4	0.0	0.0	**85.8**
H2O	2025	86.8	67.5	51.6	46.2	47.2	44.8	44.4	47.0	45.7	44.3	0.0	0.0	**19,629.1**
OIL	2025	26.1	17.7	11.4	12.5	13.4	11.2	9.5	11.0	11.6	7.8	0.0	0.0	**4,260.8**
DAY	2024	28.7	28.3	31.0	30.0	30.5	29.7	30.7	31.0	30.0	31.0	29.0	30.8	**5,793.6**
GAS	2024	0.6	0.6	0.4	0.6	0.6	0.6	0.4	0.4	0.5	0.7	0.6	1.1	**79.7**
H2O	2024	34.7	36.0	40.6	38.1	34.9	33.8	36.2	37.3	37.4	37.2	37.8	89.0	**19,103.6**
OIL	2024	11.2	10.5	9.1	8.6	9.5	8.9	9.0	9.2	9.2	10.8	12.1	26.4	**4,128.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**5,432.9**
GAS	2023	0.3	0.3	0.3	0.6	0.7	0.7	0.7	0.8	0.7	0.8	0.7	0.6	**72.6**
H2O	2023	48.3	44.8	50.8	33.9	39.4	38.1	38.1	39.5	36.1	35.6	36.7	37.7	**18,610.6**
OIL	2023	7.2	6.3	6.9	11.7	12.3	11.6	13.5	15.1	13.6	13.8	12.4	12.2	**3,994.1**

UWI **100.05-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,847.7**
GAS	2025	0.9	0.6	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.4	0.0	0.0	**68.8**
H2O	2025	71.0	55.2	42.2	37.8	38.6	36.7	36.4	38.4	37.4	36.2	0.0	0.0	**2,792.5**
OIL	2025	21.3	14.4	9.4	10.2	10.9	9.1	7.8	9.0	9.5	6.4	0.0	0.0	**3,014.8**
DAY	2024	28.7	28.3	31.0	30.0	30.5	29.7	30.7	31.0	30.0	31.0	29.0	30.8	**3,544.6**
GAS	2024	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.9	**63.9**
H2O	2024	28.4	29.5	33.2	31.1	28.6	27.6	29.6	30.5	30.6	30.5	31.0	72.9	**2,362.6**
OIL	2024	9.1	8.5	7.5	7.0	7.8	7.2	7.4	7.6	7.5	8.9	9.9	21.6	**2,906.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**3,183.9**
GAS	2023	0.2	0.2	0.2	0.4	0.5	0.6	0.5	0.7	0.6	0.7	0.6	0.5	**58.2**
H2O	2023	39.6	36.7	41.5	27.7	32.3	31.1	31.2	32.3	29.5	29.1	30.1	30.8	**1,959.1**
OIL	2023	5.9	5.2	5.7	9.5	10.0	9.4	11.1	12.3	11.2	11.3	10.2	10.0	**2,796.8**

Licence **6529** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	18.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	30.0	0.0	0.0	**4,020.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**7.9**
H2O	2025	9.4	7.2	12.4	12.0	12.0	10.8	6.2	6.2	5.8	6.2	0.0	0.0	**2,697.9**
OIL	2025	14.0	10.9	18.7	18.0	18.0	16.2	9.3	9.3	8.7	8.7	0.0	0.0	**3,053.0**
DAY	2024	25.0	20.0	3.0	0.0	0.0	10.0	31.0	29.0	0.0	28.0	30.0	31.0	**3,735.8**
GAS	2024	0.4	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.2	0.1	0.3	**5.0**
H2O	2024	7.0	5.8	0.8	0.0	0.0	18.8	26.3	14.4	0.0	17.1	7.6	12.2	**2,609.7**
OIL	2024	7.0	6.0	0.8	0.0	0.0	1.6	15.6	21.6	0.0	25.8	26.5	18.8	**2,921.2**
DAY	2023	31.0	27.0	31.0	30.0	30.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	**3,528.8**
GAS	2023	0.1	0.1	0.2	0.1	0.1	0.3	0.2	0.1	0.1	0.3	0.0	0.3	**3.7**
H2O	2023	13.5	9.9	10.4	10.6	11.3	6.2	17.4	14.8	16.3	11.1	7.6	11.0	**2,499.7**
OIL	2023	15.1	10.7	11.5	11.1	11.5	8.8	6.2	16.2	14.0	13.4	8.2	11.6	**2,797.5**

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Licence **6530** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,591.9**
WIN	2025	124.7	100.8	77.9	78.6	94.1	89.5	75.2	77.0	75.7	67.8	0.0	0.0	**31,374.4**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,287.9**
WIN	2024	128.2	120.8	131.7	48.8	35.4	99.4	108.3	128.0	42.6	120.3	113.3	107.0	**30,513.1**
DAY	2023	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,935.9**
WIN	2023	87.3	62.0	0.0	104.8	108.5	102.7	92.2	99.0	86.0	89.3	116.2	128.1	**29,329.3**

Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	28.0	31.0	28.0	30.8	30.0	29.0	31.0	30.0	28.0	0.0	0.0	**6,286.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**11.1**
H2O	2025	16.8	21.9	22.3	20.1	21.5	19.8	21.7	23.8	23.0	21.2	0.0	0.0	**4,840.6**
OIL	2025	5.5	6.3	6.7	5.7	6.4	6.9	7.3	7.3	6.8	5.5	0.0	0.0	**10,476.5**
DAY	2024	31.0	27.5	31.0	30.0	30.5	27.0	30.3	29.0	28.0	29.0	30.0	30.8	**5,998.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	**10.9**
H2O	2024	17.1	18.9	18.7	18.3	19.9	16.4	18.1	17.6	19.9	20.6	23.6	24.4	**4,628.5**
OIL	2024	11.0	11.3	11.7	11.6	12.4	9.8	10.7	10.4	6.3	6.8	7.1	7.8	**10,412.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	29.0	30.0	30.0	30.0	29.0	**5,644.5**
GAS	2023	0.3	0.1	0.1	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	**10.0**
H2O	2023	14.3	13.4	16.0	14.7	16.4	14.3	17.5	17.1	15.9	17.6	16.9	16.0	**4,395.0**
OIL	2023	21.0	17.7	19.5	21.1	21.9	20.3	20.7	14.9	12.7	13.2	12.3	11.5	**10,295.2**

Licence **6533** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	22.0	31.0	29.0	29.8	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**5,968.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.0	0.0	**10.1**
H2O	2025	7.1	7.2	9.6	8.0	6.9	7.1	6.9	6.7	10.9	11.4	0.0	0.0	**3,218.6**
OIL	2025	8.9	13.3	21.4	17.4	15.7	16.2	15.4	14.0	23.7	22.5	0.0	0.0	**6,022.0**
DAY	2024	18.0	27.5	31.0	28.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,682.6**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2024	5.8	10.8	12.8	11.0	11.7	10.6	10.4	10.6	10.2	10.3	9.7	10.2	**3,136.8**
OIL	2024	7.0	12.0	13.5	11.5	12.1	11.1	11.3	11.5	11.5	12.1	11.7	12.7	**5,853.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	29.8	31.0	29.0	31.0	29.0	30.5	**5,333.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2023	8.6	8.1	9.7	9.3	9.6	6.0	7.2	7.2	9.4	7.7	6.7	7.4	**3,012.7**
OIL	2023	16.2	13.9	16.0	16.5	15.7	11.4	12.9	12.8	13.9	12.1	13.0	13.2	**5,715.5**

Licence **6535** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	7.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**6,068.9**
H2O	2025	2.4	2.0	10.4	9.7	9.5	13.0	10.6	8.2	7.8	8.4	0.0	0.0	**4,695.8**
OIL	2025	0.2	0.1	0.6	0.4	0.4	0.6	0.5	0.6	0.6	0.6	0.0	0.0	**3,207.1**
DAY	2024	19.5	22.4	25.5	30.0	26.5	28.0	30.3	31.0	28.0	31.0	24.0	11.0	**5,812.9**
H2O	2024	5.6	6.3	7.5	8.8	7.9	7.0	6.9	7.7	7.3	9.0	6.8	3.1	**4,613.8**
OIL	2024	0.4	0.5	0.5	0.6	0.8	0.7	0.8	1.4	1.4	0.6	0.4	0.2	**3,202.5**
DAY	2023	26.5	17.0	31.0	30.0	31.0	29.0	29.8	29.0	28.0	28.6	28.0	29.0	**5,505.7**
H2O	2023	5.1	3.5	6.8	6.1	6.1	4.9	4.8	8.0	5.5	7.1	9.9	10.1	**4,529.9**
OIL	2023	5.2	3.5	6.6	6.9	6.6	5.7	3.2	1.8	1.2	1.7	1.9	0.7	**3,194.2**

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Licence **6536** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**

UWI **100.03-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**

Licence **6537** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	9.0	31.0	30.0	28.6	28.0	28.0	31.0	26.0	31.0	0.0	0.0	**5,872.5**
H2O	2025	8.9	3.2	10.9	10.7	9.9	10.2	9.6	7.9	6.4	8.0	0.0	0.0	**3,680.7**
OIL	2025	1.0	0.4	1.2	1.1	1.1	1.1	1.0	0.9	0.8	1.0	0.0	0.0	**1,687.1**
DAY	2024	23.8	28.4	31.0	30.0	30.7	30.0	26.8	31.0	30.0	21.0	30.0	30.8	**5,604.4**
H2O	2024	11.3	14.0	13.4	14.7	15.3	31.3	28.3	26.7	26.7	18.4	14.8	11.1	**3,595.0**
OIL	2024	3.1	3.8	3.4	3.3	3.5	3.1	2.7	2.9	2.9	2.1	1.7	1.3	**1,677.5**
DAY	2023	25.8	20.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	28.0	29.0	31.0	**5,260.9**
H2O	2023	8.2	7.7	13.3	12.5	10.4	8.0	9.6	10.5	10.3	10.3	10.8	14.4	**3,369.0**
OIL	2023	1.9	1.6	2.7	2.9	2.3	2.2	2.5	2.7	2.6	3.3	3.7	4.1	**1,643.7**

Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	21.0	31.0	30.0	30.1	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**5,998.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.0**
H2O	2025	9.6	7.9	11.4	3.0	2.2	2.3	3.2	3.7	2.8	3.5	0.0	0.0	**1,871.4**
OIL	2025	13.7	10.5	15.6	10.6	9.1	7.9	10.2	11.4	8.6	7.6	0.0	0.0	**4,036.0**
DAY	2024	22.0	27.8	30.0	30.0	30.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,708.9**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2024	3.1	3.5	4.1	4.7	4.8	4.5	4.8	5.1	5.0	4.4	12.7	12.8	**1,821.8**
OIL	2024	6.2	7.4	8.5	9.6	9.1	8.5	8.9	8.8	8.6	8.2	16.9	17.8	**3,930.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.0	31.0	**5,354.8**
GAS	2023	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.9**
H2O	2023	3.1	2.4	2.4	7.5	7.0	6.2	6.7	5.9	6.1	5.4	14.6	20.5	**1,752.3**
OIL	2023	9.8	6.9	6.3	11.1	11.9	11.8	12.4	10.4	10.2	10.4	12.0	13.8	**3,812.3**

Licence **6540** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6540** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**

Licence **6541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.5	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**5,054.7**
GAS	2025	0.2	0.2	0.3	0.3	0.4	0.4	0.2	0.2	0.2	0.4	0.0	0.0	**91.6**
H2O	2025	4.5	3.8	6.5	5.6	0.0	0.0	7.0	3.6	3.3	17.6	0.0	0.0	**3,528.0**
OIL	2025	6.5	5.4	9.6	8.3	12.5	10.9	6.3	8.4	7.7	9.5	0.0	0.0	**3,580.0**
DAY	2024	18.8	24.5	22.0	30.0	31.0	30.0	31.0	27.0	30.0	30.5	27.5	19.0	**4,797.2**
GAS	2024	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.5	0.3	0.3	0.2	0.3	**88.8**
H2O	2024	7.6	7.2	7.2	7.5	7.7	6.3	6.9	22.9	6.1	5.3	4.9	6.1	**3,476.1**
OIL	2024	10.6	12.7	11.9	11.9	11.3	9.2	10.1	14.3	9.0	7.7	6.7	8.9	**3,494.9**
DAY	2023	24.0	17.4	21.8	28.7	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,475.9**
GAS	2023	2.2	5.5	0.6	0.6	0.6	0.5	0.5	0.7	0.5	0.2	0.4	0.5	**84.6**
H2O	2023	22.3	10.6	21.5	16.1	14.8	12.9	12.8	4.5	9.4	14.3	9.7	10.9	**3,380.4**
OIL	2023	24.2	26.2	17.0	17.4	16.0	14.0	14.0	20.0	15.8	5.2	12.4	14.8	**3,370.6**

Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**4,658.9**
WIN	2025	6104.8	5835.9	4661.0	3885.6	4182.8	3678.9	5830.8	6301.0	5959.7	6466.1	0.0	0.0	**998,836.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,357.9**
WIN	2024	3148.2	2770.5	4047.8	4867.1	5310.5	5181.5	8971.4	5466.5	4905.0	5135.5	4905.3	5454.0	**945,929.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,991.9**
WIN	2023	16838.2	14852.0	16074.4	15461.8	15280.2	14927.3	13413.1	13044.8	8255.4	8891.1	2735.0	2968.0	**885,766.2**

UWI **102.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,571.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432,128.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,343.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,571.0**
GAS	2024	0.6	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2024	16583.8	15574.9	16366.8	16012.9	16774.9	15747.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,432,128.0**
OIL	2024	44.8	30.8	19.3	7.4	7.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	**47,343.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.9	31.0	30.0	31.0	**5,389.0**
GAS	2023	1.0	0.9	1.0	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**55.5**
H2O	2023	17266.6	14569.9	15979.3	15700.2	15220.9	15474.8	15681.1	15756.3	13267.3	15677.5	15505.8	15756.0	**2,335,067.2**
OIL	2023	49.7	39.9	46.3	42.5	43.8	46.7	47.3	44.3	38.5	47.5	44.9	44.5	**47,226.8**

UWI **102.14-20-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	8.0	30.0	29.3	31.0	26.2	29.8	29.3	30.0	28.5	0.0	0.0	**5,931.0**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.2	0.3	0.0	0.0	**32.0**
H2O	2025	615.1	162.9	583.1	557.4	629.4	507.1	630.0	591.1	536.9	481.3	0.0	0.0	**65,869.5**
OIL	2025	13.9	3.8	13.3	13.1	12.3	10.9	11.7	9.0	10.9	12.0	0.0	0.0	**13,508.1**
DAY	2024	30.0	28.5	21.3	26.5	30.7	30.0	30.5	12.8	29.5	29.8	29.8	31.0	**5,659.1**
GAS	2024	0.0	0.0	0.2	0.0	0.3	0.3	0.1	0.0	0.0	0.0	0.1	0.0	**30.9**
H2O	2024	555.1	427.0	391.9	531.3	547.9	571.8	587.9	257.0	589.3	611.4	577.3	616.7	**60,575.2**
OIL	2024	13.1	12.5	13.4	14.7	48.4	35.5	17.0	4.8	14.5	14.1	15.5	14.2	**13,397.2**
DAY	2023	30.8	27.6	30.0	29.7	31.0	29.8	30.5	28.0	29.8	30.8	27.5	31.0	**5,328.7**
GAS	2023	0.0	0.0	0.0	0.0	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**29.9**
H2O	2023	317.9	381.9	496.9	500.5	546.0	485.2	503.5	482.7	501.3	458.8	436.3	550.2	**54,310.6**
OIL	2023	9.8	6.3	5.0	4.7	26.5	21.3	21.0	19.7	19.8	18.9	17.1	16.5	**13,179.5**

Manitoba Production
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Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6546** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	27.5	31.0	29.0	29.6	27.0	29.0	28.0	28.0	30.0	0.0	0.0	**5,667.1**
H2O	2025	11.4	11.4	12.6	9.3	7.7	8.6	11.5	11.0	10.8	11.0	0.0	0.0	**3,194.3**
OIL	2025	2.3	2.2	2.5	1.9	1.7	1.3	1.7	2.0	1.9	1.5	0.0	0.0	**1,015.0**
DAY	2024	30.8	28.4	31.0	30.0	26.7	26.0	30.8	31.0	30.0	30.5	30.0	30.8	**5,380.0**
H2O	2024	13.1	12.5	13.7	12.8	11.8	8.6	8.8	9.8	13.1	12.9	12.7	13.0	**3,089.0**
OIL	2024	2.9	2.7	2.9	2.5	2.3	1.9	2.3	2.4	2.3	2.1	2.5	2.5	**996.0**
DAY	2023	0.0	0.0	26.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,024.0**
H2O	2023	0.0	0.0	40.0	32.4	19.9	16.0	18.0	18.7	17.6	15.2	12.5	12.7	**2,946.2**
OIL	2023	0.0	0.0	5.1	4.7	3.0	3.1	3.5	3.5	3.4	3.4	3.4	2.9	**966.7**

Licence **6547** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	22.0	29.0	31.0	28.0	30.8	30.0	30.7	14.9	0.0	0.0	0.0	0.0	**5,617.1**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2024	1.9	2.5	2.9	3.2	2.8	2.6	2.9	1.5	0.0	0.0	0.0	0.0	**4,079.7**
OIL	2024	1.8	2.3	2.1	2.3	2.4	2.2	2.3	1.2	0.0	0.0	0.0	0.0	**1,863.4**
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,400.7**
GAS	2023	0.2	0.1	0.2	0.2	0.2	0.3	0.1	0.1	0.3	0.2	0.3	0.1	**5.7**
H2O	2023	3.4	2.4	4.8	4.7	4.6	3.4	1.7	3.6	3.6	3.7	3.7	3.6	**4,059.4**
OIL	2023	4.1	2.6	4.7	4.4	4.4	4.9	2.2	3.6	3.6	3.4	3.6	3.0	**1,846.8**

UWI **100.05-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	22.0	29.0	31.0	28.0	30.8	30.0	30.7	14.9	0.0	0.0	0.0	0.0	**2,978.1**
GAS	2024	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	**11.9**
H2O	2024	2.9	3.7	4.4	4.9	4.3	3.9	4.4	2.2	0.0	0.0	0.0	0.0	**769.7**
OIL	2024	2.6	3.4	3.1	3.5	3.6	3.2	3.5	1.8	0.0	0.0	0.0	0.0	**1,071.8**
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,761.7**
GAS	2023	0.3	0.1	0.3	0.3	0.4	0.4	0.2	0.2	0.4	0.2	0.4	0.2	**10.7**
H2O	2023	5.1	3.7	7.1	7.0	7.0	5.1	2.6	5.3	5.5	5.6	5.6	5.3	**739.0**
OIL	2023	6.2	3.8	7.1	6.6	6.7	7.4	3.3	5.5	5.5	5.0	5.5	4.5	**1,047.1**

Licence **6548** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**5,670.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**111.0**
H2O	2025	3.0	2.4	1.5	1.4	1.6	1.6	11.8	7.4	0.2	0.7	0.0	0.0	**1,442.3**
OIL	2025	13.7	12.1	13.7	12.6	13.5	14.6	16.7	9.3	17.7	16.4	0.0	0.0	**7,155.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.0	22.0	29.0	30.0	31.0	30.0	27.5	**5,367.5**
GAS	2024	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.1	0.1	**110.1**
H2O	2024	1.1	0.9	0.9	0.8	1.4	0.5	0.5	2.3	5.8	2.8	2.9	1.0	**1,410.7**
OIL	2024	20.9	18.8	18.9	16.9	13.6	4.7	4.6	20.7	10.4	13.3	12.9	15.3	**7,015.6**

Manitoba Production
2023 To 2025

Licence **6548** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.2	19.7	28.5	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**5,020.0**
GAS	2023	4.8	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**108.9**
H2O	2023	14.7	11.7	6.1	1.9	2.8	2.4	1.8	1.6	1.2	1.0	1.0	1.0	**1,389.8**
OIL	2023	53.3	38.2	25.2	26.5	24.8	22.2	21.7	22.9	23.6	20.9	21.5	20.7	**6,844.6**

Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	30.8	30.0	26.5	31.0	30.0	31.0	0.0	0.0	**5,463.8**
H2O	2025	31.4	28.2	29.0	24.5	27.0	29.6	31.2	34.6	30.6	31.4	0.0	0.0	**4,818.0**
OIL	2025	2.6	2.2	2.9	2.9	3.3	2.8	1.7	1.9	1.8	1.8	0.0	0.0	**2,652.6**
DAY	2024	31.0	27.4	31.0	30.0	30.5	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,167.5**
H2O	2024	29.6	26.2	25.6	26.4	29.5	26.9	29.6	27.9	28.9	37.7	34.0	32.6	**4,520.5**
OIL	2024	4.2	3.5	3.9	4.3	3.6	3.8	4.9	3.5	2.1	2.5	2.4	2.4	**2,628.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	31.0	29.0	31.0	29.0	31.0	**4,806.6**
H2O	2023	29.3	30.1	32.3	29.9	32.7	31.8	30.0	33.5	31.1	30.2	20.7	28.1	**4,165.6**
OIL	2023	3.9	3.5	3.6	3.8	3.3	2.2	2.3	3.0	3.4	3.7	2.8	5.3	**2,587.6**

Licence **6550** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	26.0	30.0	30.8	27.0	31.0	29.0	30.0	24.0	0.0	0.0	**5,920.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2025	0.0	0.0	34.2	38.2	24.3	10.7	0.9	1.0	1.2	80.2	0.0	0.0	**10,429.6**
OIL	2025	0.0	0.0	1.1	1.4	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**5,684.9**
DAY	2024	31.0	27.4	31.0	30.0	28.5	30.0	30.0	31.0	30.0	31.0	30.0	30.8	**5,692.2**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	0.1	0.0	0.0	0.0	**7.5**
H2O	2024	93.4	76.4	79.1	78.0	75.6	83.2	82.4	85.6	95.7	107.0	93.5	63.1	**10,238.9**
OIL	2024	3.3	3.2	4.1	11.8	16.6	15.2	17.1	19.1	12.3	5.3	3.6	1.5	**5,681.0**
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	30.8	30.0	30.0	30.0	30.0	30.0	**5,331.5**
H2O	2023	84.3	91.8	102.3	90.9	101.9	96.0	100.0	99.3	97.5	88.1	89.0	91.3	**9,225.9**
OIL	2023	5.3	4.9	6.5	7.4	5.7	5.2	5.1	4.9	5.0	4.8	4.9	4.3	**5,567.9**

Licence **6552** Well Name **Tundra Regent HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,935.8**
WIN	2025	30139.1	28796.2	31472.1	30101.1	32628.0	31525.8	31697.3	31882.8	32030.1	33174.9	0.0	0.0	**4,175,783.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,631.8**
WIN	2024	32099.9	31176.6	31036.9	31503.8	33117.6	31992.6	33951.7	34098.8	32934.4	30348.5	30349.4	31370.0	**3,862,335.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,265.8**
WIN	2023	30311.0	29459.9	31755.7	29319.4	31762.2	28623.0	31328.2	34231.1	33056.3	30002.9	28010.0	30717.7	**3,478,355.5**

Licence **6553** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**

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Licence **6553** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**

UWI **100.12-07-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**

Licence **6554** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	21.8	26.0	29.5	31.0	27.0	31.0	0.0	0.0	**5,133.9**
GAS	2025	0.3	0.3	0.4	0.3	0.2	0.3	0.1	0.1	0.4	0.5	0.0	0.0	**15.7**
H2O	2025	10.8	9.3	10.1	10.3	6.5	7.2	6.2	6.6	6.9	8.4	0.0	0.0	**2,113.1**
OIL	2025	24.7	21.4	23.6	21.0	16.9	22.1	21.1	21.3	21.3	23.2	0.0	0.0	**6,523.5**
DAY	2024	31.0	27.8	31.0	25.0	31.0	26.7	30.9	21.8	29.8	22.0	30.0	30.8	**4,847.6**
GAS	2024	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.4	0.3	**12.8**
H2O	2024	8.8	10.0	10.8	7.0	6.1	5.1	5.9	6.9	11.5	8.4	11.3	11.9	**2,030.8**
OIL	2024	27.3	27.4	32.2	26.0	28.4	23.0	26.3	20.1	29.2	19.5	25.9	26.0	**6,306.9**
DAY	2023	31.0	28.0	31.0	29.0	23.0	27.0	30.8	28.0	27.0	31.0	28.0	31.0	**4,509.8**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.3	0.3	**9.4**
H2O	2023	9.3	9.9	10.8	10.5	7.9	8.3	9.4	10.0	10.7	9.9	8.5	9.2	**1,927.1**
OIL	2023	33.7	26.5	30.1	31.0	24.4	28.1	30.3	26.6	24.2	27.1	24.1	25.8	**5,995.6**

Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	27.0	30.5	31.0	27.0	31.0	0.0	0.0	**5,555.6**
GAS	2025	0.4	0.1	0.5	0.4	0.5	0.4	0.5	0.5	0.3	0.5	0.0	0.0	**18.7**
H2O	2025	7.0	6.3	7.0	6.8	7.1	6.1	7.0	7.2	6.4	7.6	0.0	0.0	**1,789.1**
OIL	2025	22.9	19.5	22.3	21.0	22.2	21.0	25.0	24.3	20.5	22.0	0.0	0.0	**4,502.0**
DAY	2024	31.0	27.8	31.0	30.0	29.0	29.0	30.1	30.8	26.8	31.0	27.0	30.8	**5,258.3**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.3	0.5	0.2	0.4	**14.6**
H2O	2024	6.3	6.2	6.2	6.2	6.0	7.8	8.0	8.4	6.9	7.6	5.9	6.8	**1,720.6**
OIL	2024	22.2	21.6	24.4	25.1	24.3	20.6	21.7	22.5	20.1	23.8	20.0	23.1	**4,281.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	29.8	28.0	23.0	31.0	30.0	27.0	**4,904.0**
GAS	2023	0.2	0.2	0.3	0.3	0.1	0.1	0.1	0.1	0.3	0.5	0.5	0.4	**9.3**
H2O	2023	8.0	7.2	7.6	7.2	7.9	6.8	5.2	5.1	7.9	10.3	10.0	5.4	**1,638.3**
OIL	2023	22.5	19.7	21.1	22.5	20.0	17.6	17.4	16.6	21.2	28.1	27.7	19.0	**4,011.9**

Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	30.4	30.0	28.0	30.0	30.0	29.0	0.0	0.0	**6,125.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	**3.8**
H2O	2025	32.1	29.8	31.1	36.1	37.2	34.7	31.0	34.7	42.6	38.2	0.0	0.0	**5,486.8**
OIL	2025	16.9	14.5	15.7	12.1	11.3	11.6	11.3	11.1	7.0	7.8	0.0	0.0	**4,794.6**
DAY	2024	29.3	28.3	31.0	30.0	25.9	27.7	29.7	31.0	30.0	31.0	30.0	30.7	**5,828.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.9**
H2O	2024	30.7	30.9	33.3	31.4	28.0	29.7	30.1	33.6	33.5	33.5	29.5	31.4	**5,139.3**
OIL	2024	10.5	10.2	11.0	10.4	8.9	9.3	12.7	17.1	16.1	15.7	15.1	16.6	**4,675.3**
DAY	2023	28.0	23.0	31.0	30.0	31.0	28.0	30.8	31.0	30.0	30.0	30.0	31.0	**5,474.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.7**
H2O	2023	22.3	18.8	25.2	22.1	24.9	22.2	22.2	27.3	29.5	29.3	30.4	31.1	**4,763.7**
OIL	2023	14.2	10.4	11.7	11.4	11.8	10.4	11.0	11.4	11.4	11.9	11.7	12.1	**4,521.7**

Licence **6557** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.0	30.0	26.4	21.0	31.0	31.0	28.0	31.0	0.0	0.0	**5,918.6**
H2O	2025	88.1	57.7	51.2	87.2	78.1	75.3	107.3	65.5	59.6	70.3	0.0	0.0	**10,956.7**
OIL	2025	9.3	6.5	7.1	3.3	2.5	1.1	2.1	5.0	3.7	2.1	0.0	0.0	**4,324.7**
DAY	2024	27.3	28.3	31.0	30.0	30.4	29.7	30.7	31.0	30.0	31.0	30.0	30.5	**5,634.2**
H2O	2024	111.8	126.6	129.1	111.9	112.7	99.1	101.7	104.4	102.7	95.7	90.1	89.7	**10,216.4**
OIL	2024	6.8	4.6	5.8	6.5	7.1	11.3	11.3	10.9	11.2	12.8	11.8	9.4	**4,282.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.8	31.0	29.6	31.0	30.0	31.0	**5,274.3**
H2O	2023	57.7	51.5	58.0	52.4	56.7	54.2	48.5	57.9	62.8	72.9	83.7	121.1	**8,940.9**
OIL	2023	6.5	5.0	5.5	5.5	5.3	4.6	4.9	6.5	8.1	7.3	8.1	10.9	**4,172.5**

Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	20.0	31.0	28.0	30.4	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,017.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	0.0	**0.3**
H2O	2025	25.5	18.1	27.4	27.2	29.3	29.2	33.7	35.0	40.8	48.1	0.0	0.0	**4,874.8**
OIL	2025	6.9	4.5	7.0	10.4	12.8	12.8	15.1	15.0	19.5	19.8	0.0	0.0	**5,027.7**
DAY	2024	19.0	28.3	29.0	30.0	30.4	29.7	30.7	31.0	27.0	30.0	30.0	30.8	**5,727.9**
H2O	2024	16.5	25.4	26.6	29.2	28.4	24.6	27.4	27.6	24.0	24.7	35.9	32.9	**4,560.5**
OIL	2024	3.6	5.3	6.2	8.5	8.3	7.3	6.8	8.8	6.9	6.1	6.9	7.5	**4,903.9**
DAY	2023	27.0	23.0	31.0	30.0	29.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,382.0**
H2O	2023	19.0	17.4	25.5	23.1	24.9	25.6	23.5	24.2	24.0	26.6	26.6	27.3	**4,237.3**
OIL	2023	5.4	4.5	5.8	6.1	5.8	6.2	7.5	6.6	5.7	5.4	4.9	5.0	**4,821.7**

Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	21.0	31.0	30.0	30.8	30.0	29.0	31.0	30.0	28.0	0.0	0.0	**5,768.5**
GAS	2025	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2025	41.8	30.3	43.6	43.0	49.2	46.9	37.8	41.0	39.3	40.8	0.0	0.0	**4,132.6**
OIL	2025	7.9	6.2	9.2	8.6	1.9	2.2	4.6	4.7	4.6	5.0	0.0	0.0	**4,712.3**
DAY	2024	20.0	28.3	31.0	30.0	30.4	29.7	30.8	31.0	30.0	30.0	30.0	30.8	**5,478.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**8.2**
H2O	2024	26.5	40.4	45.6	43.1	43.2	39.0	39.2	39.5	38.1	40.3	46.1	47.1	**3,718.9**
OIL	2024	8.7	13.9	17.3	15.4	12.4	11.0	10.9	10.4	8.5	8.3	7.1	7.5	**4,657.4**

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Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	30.0	29.0	30.0	28.1	31.0	30.0	31.0	30.0	31.0	**5,126.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2023	30.4	30.0	35.8	33.1	34.0	38.0	36.6	42.6	42.1	42.4	41.3	41.3	**3,230.8**
OIL	2023	18.1	16.6	17.1	17.2	16.4	16.5	15.0	16.6	15.1	14.2	13.9	13.6	**4,526.0**

Licence **6560** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	17.0	31.0	30.0	28.8	29.0	30.0	31.0	26.0	31.0	0.0	0.0	**5,806.8**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**5.0**
H2O	2025	16.2	8.9	15.9	15.7	23.6	23.6	27.5	35.7	28.8	20.7	0.0	0.0	**3,114.6**
OIL	2025	7.4	3.6	6.7	6.3	2.8	2.9	6.8	11.7	9.6	5.4	0.0	0.0	**4,289.3**
DAY	2024	19.0	28.3	31.0	28.0	30.4	29.7	30.8	29.0	30.0	31.0	30.0	30.8	**5,524.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2024	10.2	16.2	18.1	15.4	15.5	15.4	16.6	16.2	18.3	18.8	18.4	18.8	**2,898.0**
OIL	2024	7.2	11.7	14.1	12.1	11.8	10.9	11.2	10.2	9.4	9.5	8.3	8.7	**4,226.1**
DAY	2023	30.4	28.0	31.0	30.0	31.0	30.0	30.1	31.0	28.0	31.0	28.0	31.0	**5,176.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.5**
H2O	2023	17.1	16.4	19.6	18.1	19.5	19.3	18.1	18.7	15.6	15.1	14.0	16.6	**2,700.1**
OIL	2023	18.5	16.6	17.7	17.2	17.0	14.6	13.1	12.7	9.8	8.9	8.7	11.8	**4,101.0**

Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**5,687.0**
GAS	2025	1.0	0.9	1.0	0.9	1.0	0.6	0.8	0.9	0.8	0.6	0.0	0.0	**30.9**
H2O	2025	1995.7	1772.9	1901.3	1839.5	1947.4	1936.3	2015.0	2180.9	1807.2	2019.3	0.0	0.0	**258,788.3**
OIL	2025	56.8	49.3	56.7	53.0	52.8	45.2	46.0	48.4	40.1	43.5	0.0	0.0	**8,509.8**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**5,386.5**
GAS	2024	0.9	0.9	1.0	1.0	0.7	0.5	0.6	0.6	0.6	0.6	0.9	0.9	**22.4**
H2O	2024	1964.9	1916.1	1986.3	1907.8	2062.8	1918.7	2137.1	2105.2	1995.2	2079.6	1857.7	1967.1	**239,372.8**
OIL	2024	53.7	52.0	57.2	53.8	47.2	42.8	46.5	45.2	40.1	40.3	52.4	58.0	**8,018.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	**5,022.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**13.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1122.2	**215,474.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	**7,428.8**

Licence **6562** Well Name **Ewart Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	4.0	26.0	30.0	29.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,086.1**
GAS	2025	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2025	9.3	1.3	18.4	27.0	26.1	18.0	6.5	6.6	7.4	9.8	0.0	0.0	**2,526.9**
OIL	2025	7.4	1.0	13.2	18.4	18.6	12.6	4.1	4.0	4.6	5.1	0.0	0.0	**2,442.8**
DAY	2024	30.5	27.4	31.0	29.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,813.3**
H2O	2024	8.8	8.3	8.9	7.6	7.8	7.4	7.5	8.4	8.9	8.8	5.1	6.0	**2,396.5**
OIL	2024	4.0	3.4	4.8	5.1	5.0	4.6	5.0	5.2	5.0	5.0	4.0	4.8	**2,353.8**
DAY	2023	26.5	17.5	18.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,450.9**
H2O	2023	1.8	1.8	1.9	3.6	7.3	7.9	6.6	7.1	12.9	13.1	11.3	9.9	**2,303.0**
OIL	2023	2.6	2.0	2.0	3.4	0.3	0.5	0.8	1.4	4.4	4.8	4.6	4.4	**2,297.9**

Licence **6563** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6563** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.0	31.0	30.0	29.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,757.6**
H2O	2025	3.6	1.9	3.9	3.9	2.9	3.5	2.1	2.0	2.1	2.3	0.0	0.0	**1,752.6**
OIL	2025	3.8	1.9	3.6	3.4	2.9	3.2	1.8	1.7	1.8	1.8	0.0	0.0	**1,948.7**
DAY	2024	30.5	27.4	30.0	29.0	30.5	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**5,466.8**
H2O	2024	3.5	3.4	3.9	7.1	5.3	3.6	3.7	3.7	4.3	3.7	3.0	3.7	**1,724.4**
OIL	2024	4.3	3.7	4.6	6.1	4.9	4.9	5.0	5.0	2.0	2.6	3.1	3.9	**1,922.8**
DAY	2023	26.5	17.5	24.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,106.1**
H2O	2023	6.9	2.0	2.8	4.3	5.1	5.8	6.8	7.2	5.6	3.7	4.4	3.9	**1,675.5**
OIL	2023	2.5	1.1	1.4	1.9	2.2	2.9	2.6	2.7	3.4	4.7	5.1	5.0	**1,872.7**

Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,437.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,836.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.5**
DAY	2024	19.0	26.3	31.0	30.0	30.3	29.4	31.0	15.0	0.0	0.0	0.0	0.0	**5,437.9**
H2O	2024	6.8	9.9	11.4	22.0	24.5	22.8	23.9	11.6	0.0	0.0	0.0	0.0	**3,836.1**
OIL	2024	1.4	2.0	2.4	3.7	4.0	3.8	4.4	2.4	0.0	0.0	0.0	0.0	**3,361.5**
DAY	2023	27.0	18.5	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,225.9**
H2O	2023	9.9	7.0	16.0	14.6	13.8	13.2	13.5	13.1	15.9	13.2	14.7	12.5	**3,703.2**
OIL	2023	8.5	5.6	2.9	3.5	5.0	2.6	2.6	3.0	2.7	3.2	3.1	3.0	**3,337.4**

Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,241.6**
H2O	2025	39.0	34.0	34.1	33.2	33.2	33.3	34.8	39.5	42.8	41.6	0.0	0.0	**8,618.4**
OIL	2025	4.8	6.1	8.5	8.1	9.0	8.4	9.5	10.5	11.5	10.4	0.0	0.0	**4,013.4**
DAY	2024	31.0	27.5	31.0	30.0	30.5	30.0	28.3	31.0	30.0	31.0	30.0	30.8	**5,939.8**
H2O	2024	32.5	29.6	32.5	29.6	25.4	28.1	26.1	29.3	24.2	24.6	28.6	42.7	**8,252.9**
OIL	2024	8.1	7.8	8.5	8.7	7.8	11.3	11.7	10.9	6.5	6.9	5.5	3.5	**3,926.6**
DAY	2023	31.0	28.0	31.0	30.0	29.5	30.0	29.8	31.0	29.0	31.0	29.0	31.0	**5,578.7**
H2O	2023	37.7	37.8	37.7	34.0	40.0	39.0	35.2	36.2	27.0	40.7	32.8	33.7	**7,899.7**
OIL	2023	9.1	7.4	8.5	8.8	10.6	9.9	9.1	10.3	7.4	5.9	7.2	8.9	**3,829.4**

Licence **6566** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.2**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2025	21.0	16.7	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,360.9**
OIL	2025	7.7	5.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,893.3**
DAY	2024	30.0	26.5	31.0	30.0	30.5	30.0	31.0	31.0	27.0	31.0	30.0	30.8	**5,787.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**4.3**
H2O	2024	24.7	23.6	29.3	26.1	26.3	24.8	25.3	25.1	22.2	24.6	22.5	21.8	**13,306.2**
OIL	2024	1.6	1.9	2.7	2.8	2.8	2.8	2.8	2.7	0.9	0.6	4.5	7.5	**3,873.7**
DAY	2023	29.4	28.0	31.0	30.0	30.0	30.0	29.8	31.0	29.0	31.0	30.0	31.0	**5,428.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2023	23.4	23.5	26.4	26.5	28.0	25.4	19.2	18.4	19.7	21.1	18.9	20.6	**13,009.9**
OIL	2023	8.2	7.4	7.6	8.1	8.0	8.0	7.0	6.3	6.8	5.6	2.2	1.1	**3,840.1**

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Licence **6567** Well Name **Ewart Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	9.8	30.6	30.0	31.0	30.0	31.0	28.1	30.0	31.0	0.0	0.0	**5,283.3**
H2O	2025	3.2	1.2	3.9	3.9	24.3	38.9	41.8	34.9	24.7	19.6	0.0	0.0	**2,645.4**
OIL	2025	1.5	0.6	1.7	1.8	3.8	5.4	5.5	5.0	7.8	9.0	0.0	0.0	**4,071.7**
DAY	2024	16.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	30.0	30.8	29.0	29.0	**5,004.8**
H2O	2024	1.9	3.7	3.8	3.8	3.7	3.9	3.8	3.7	3.3	3.6	3.5	3.5	**2,449.0**
OIL	2024	1.0	1.7	1.9	1.8	1.9	1.8	1.8	1.9	1.8	1.8	1.6	1.6	**4,029.6**
DAY	2023	28.0	18.0	30.8	22.7	30.0	30.0	30.5	31.0	29.7	31.0	30.0	31.0	**4,657.4**
H2O	2023	2.1	1.5	2.7	2.0	2.7	2.6	2.6	2.6	3.3	3.9	3.8	3.9	**2,406.8**
OIL	2023	7.7	4.5	7.9	5.8	7.7	7.8	8.2	8.5	4.0	1.9	1.9	2.0	**4,009.0**

Licence **6570** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**

UWI **100.04-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**

Licence **6571** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	27.0	28.0	31.0	29.0	31.0	0.0	0.0	**6,071.6**
H2O	2025	16.9	15.2	14.4	13.5	11.8	10.1	10.6	14.5	10.9	9.6	0.0	0.0	**9,270.7**
OIL	2025	3.9	3.3	3.6	4.3	3.9	3.2	3.3	4.1	3.3	2.7	0.0	0.0	**3,412.0**
DAY	2024	31.0	27.4	31.0	30.0	28.0	30.0	29.0	29.0	28.0	31.0	30.0	30.8	**5,775.1**
H2O	2024	20.7	18.9	24.1	24.5	22.9	21.7	20.2	18.3	17.7	18.5	19.8	19.1	**9,143.2**
OIL	2024	4.8	4.8	6.4	6.7	6.3	6.5	6.1	4.8	4.6	5.1	4.3	4.2	**3,376.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	30.0	29.0	30.0	30.0	31.0	**5,419.9**
GAS	2023	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2023	14.3	12.4	14.0	12.5	12.1	12.4	11.9	11.8	18.7	19.0	19.1	19.5	**8,896.8**
OIL	2023	7.8	6.5	7.1	7.3	7.0	7.0	6.8	5.8	1.5	1.4	1.4	1.4	**3,311.8**

Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,065.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.0	0.0	**10.8**
H2O	2025	74.4	68.1	71.9	63.2	59.2	57.8	60.6	63.1	51.4	45.1	0.0	0.0	**13,199.7**
OIL	2025	9.9	7.8	9.6	14.9	16.8	18.6	20.2	18.0	18.4	14.9	0.0	0.0	**5,226.6**
DAY	2024	31.0	27.4	31.0	30.0	30.5	28.5	31.0	30.0	30.0	31.0	30.0	30.8	**5,761.6**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.1	0.1	0.1	**9.7**
H2O	2024	84.8	77.4	88.5	84.8	106.3	101.1	112.5	100.0	97.9	84.9	89.9	81.2	**12,584.9**
OIL	2024	24.4	21.6	24.5	24.0	28.6	23.0	23.2	21.1	20.3	16.9	14.0	10.9	**5,077.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	31.0	29.0	31.0	30.0	31.0	**5,400.4**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**6.8**
H2O	2023	94.1	86.2	97.6	87.6	94.1	84.3	87.4	97.3	101.0	98.6	96.2	88.5	**11,475.6**
OIL	2023	40.6	33.8	37.5	39.7	37.5	32.9	27.1	23.3	23.2	24.9	24.6	25.3	**4,825.0**

Licence **6573** Well Name **Sinclair Unit No. 19 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,314.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,314.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,314.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.6**

UWI **100.09-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,879.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,785.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,879.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,785.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,879.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,785.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.5**

Licence **6574** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**

Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,141.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2025	11.3	9.4	13.9	10.4	7.5	20.9	13.3	4.5	6.6	15.8	0.0	0.0	**6,234.1**
OIL	2025	4.0	3.3	4.7	2.8	2.1	3.0	2.5	0.8	1.1	2.5	0.0	0.0	**4,745.7**
DAY	2024	17.0	26.0	31.0	25.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,837.2**
GAS	2024	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2024	46.2	66.6	85.4	99.3	0.0	93.0	39.6	13.0	10.3	10.0	7.9	15.1	**6,120.5**
OIL	2024	16.3	26.6	25.1	19.6	0.0	12.9	6.4	4.5	2.7	3.1	3.3	4.2	**4,718.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,524.2**
GAS	2023	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**41.0**
H2O	2023	91.8	67.3	55.3	36.9	59.1	188.8	180.1	136.4	121.2	87.2	83.0	81.7	**5,634.1**
OIL	2023	34.1	26.6	22.3	7.2	41.1	41.8	37.6	43.8	43.8	34.7	34.6	34.4	**4,594.2**

UWI **100.12-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,380.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2025	7.0	7.0	10.2	5.3	3.8	10.7	7.0	2.4	3.5	7.8	0.0	0.0	**3,354.9**
OIL	2025	2.5	2.4	3.4	1.4	1.0	1.5	1.3	0.5	0.6	1.2	0.0	0.0	**4,496.8**
DAY	2024	17.0	26.0	31.0	25.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,076.2**
GAS	2024	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2024	13.5	19.4	65.5	76.1	0.0	71.3	24.7	8.1	6.4	6.2	4.9	9.4	**3,290.2**
OIL	2024	4.8	7.8	19.2	15.0	0.0	9.9	4.0	2.8	1.7	1.9	2.0	2.6	**4,481.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,763.2**
GAS	2023	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2023	34.3	25.2	20.2	12.9	20.6	40.6	38.7	29.3	26.1	18.7	24.2	23.8	**2,984.7**
OIL	2023	12.8	9.9	8.1	20.7	14.3	9.0	8.1	9.4	9.4	7.5	10.1	10.1	**4,409.3**

Licence **6578** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	24.5	15.8	31.0	29.7	29.8	30.8	30.0	31.0	0.0	0.0	**6,065.2**
H2O	2025	197.6	176.9	149.7	93.7	191.0	177.2	158.2	163.2	157.9	163.5	0.0	0.0	**36,942.0**
OIL	2025	1.8	1.8	1.2	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**7,901.1**
DAY	2024	30.3	28.9	15.0	24.9	30.9	27.8	30.8	31.0	29.8	30.9	30.0	30.8	**5,783.6**
H2O	2024	170.9	165.7	94.3	165.4	203.2	181.2	206.3	206.6	199.9	212.1	198.1	196.0	**35,313.1**
OIL	2024	1.4	1.4	0.8	1.5	1.9	1.6	1.9	1.7	1.8	1.8	1.7	1.8	**7,891.9**
DAY	2023	30.6	24.0	29.0	13.8	30.9	26.9	30.7	30.8	29.8	30.6	29.4	30.8	**5,442.5**
H2O	2023	259.7	205.2	212.0	95.6	214.7	187.8	215.3	212.0	197.6	179.8	170.5	174.4	**33,113.4**
OIL	2023	2.3	1.8	2.1	1.0	2.1	1.9	2.1	2.3	2.0	1.8	1.6	1.5	**7,872.6**

Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	16.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,726.0**
H2O	2025	1.5	1.1	2.8	3.0	2.9	5.3	5.5	5.6	4.8	5.2	0.0	0.0	**2,860.7**
OIL	2025	4.5	3.3	6.9	6.6	6.6	8.4	9.1	8.8	6.1	5.9	0.0	0.0	**2,923.8**
DAY	2024	10.0	15.8	18.0	30.0	30.2	29.0	30.8	31.0	29.7	31.0	24.0	11.0	**5,445.5**
H2O	2024	1.1	1.8	2.1	3.5	3.5	2.9	3.0	2.8	2.8	2.6	1.7	0.8	**2,823.0**
OIL	2024	1.9	2.9	3.4	5.9	6.0	5.2	6.1	6.4	6.4	6.8	5.1	2.4	**2,857.6**
DAY	2023	17.5	2.0	28.5	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**5,155.0**
H2O	2023	3.3	0.4	7.0	8.7	8.6	4.0	4.1	4.1	3.5	3.5	3.4	3.5	**2,794.4**

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Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.2	0.3	5.2	8.2	8.0	5.3	5.5	5.6	5.2	5.2	5.5	5.9	**2,799.1**

Licence **6581** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.6	28.5	31.0	30.8	29.9	31.0	0.0	0.0	**6,320.1**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.7	0.0	0.0	**22.3**
H2O	2025	65.2	46.9	55.2	55.9	55.4	53.0	77.3	49.7	61.7	65.3	0.0	0.0	**15,464.7**
OIL	2025	25.8	27.0	32.6	31.6	29.3	29.1	29.1	26.8	32.9	33.4	0.0	0.0	**14,896.7**
DAY	2024	14.8	28.8	31.0	30.0	31.0	29.8	30.8	30.9	29.8	30.8	30.0	30.8	**6,018.7**
GAS	2024	0.0	0.4	0.5	0.5	0.7	0.5	1.0	0.6	0.6	0.5	0.5	0.5	**17.2**
H2O	2024	19.9	192.9	154.4	122.9	103.4	108.9	63.8	67.1	58.1	55.1	57.3	67.8	**14,879.1**
OIL	2024	2.3	21.1	25.2	31.1	36.1	32.0	52.2	43.2	39.1	34.2	30.1	25.7	**14,599.1**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.1	31.0	29.8	30.9	30.0	31.0	**5,670.2**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.1	**10.9**
H2O	2023	47.7	42.3	40.2	42.7	55.2	57.3	57.0	51.8	45.2	47.8	47.1	50.7	**13,807.5**
OIL	2023	48.2	43.2	40.9	31.6	30.5	27.4	24.8	21.0	18.9	21.0	19.1	15.8	**14,226.8**

Licence **6582** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.6	30.0	31.0	30.0	30.0	30.5	30.0	31.0	0.0	0.0	**6,223.6**
GAS	2025	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.5	0.5	0.5	0.0	0.0	**27.2**
H2O	2025	5.0	5.4	6.1	1.8	0.9	1.0	1.0	1.9	2.0	1.6	0.0	0.0	**1,775.3**
OIL	2025	0.2	0.2	0.2	4.0	4.9	7.0	6.8	9.2	9.1	7.2	0.0	0.0	**2,640.9**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	29.7	30.0	30.7	29.9	29.9	**5,925.5**
GAS	2024	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.7	0.6	0.3	0.3	0.3	**24.6**
H2O	2024	1.5	1.1	1.2	1.2	0.9	1.0	0.8	0.6	0.6	0.3	0.3	0.4	**1,748.6**
OIL	2024	10.9	9.3	9.9	9.6	10.0	10.2	10.8	11.7	11.4	5.6	5.0	4.9	**2,592.1**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**5,565.2**
GAS	2023	0.4	0.3	0.4	0.4	0.4	0.4	0.2	0.2	0.3	0.3	0.3	0.4	**18.8**
H2O	2023	1.1	1.1	1.2	1.3	1.1	0.8	0.5	0.5	1.0	1.1	1.1	1.1	**1,738.7**
OIL	2023	9.0	7.3	8.4	8.1	7.6	6.3	4.4	4.5	5.7	5.8	5.8	6.2	**2,482.8**

UWI **100.12-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.6	30.0	31.0	30.0	30.0	30.5	30.0	31.0	0.0	0.0	**3,582.6**
GAS	2025	0.0	0.0	0.0	0.9	1.1	1.6	1.6	2.2	2.4	2.1	0.0	0.0	**104.0**
H2O	2025	22.9	24.5	27.8	8.2	4.3	4.5	4.7	8.7	9.3	7.2	0.0	0.0	**735.2**
OIL	2025	0.8	0.9	1.0	18.3	22.4	31.7	31.1	41.8	41.7	33.0	0.0	0.0	**5,548.2**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	29.7	30.0	30.7	29.9	29.9	**3,284.5**
GAS	2024	1.2	0.9	1.0	1.0	0.9	1.1	1.1	1.4	1.3	1.4	1.2	1.2	**92.1**
H2O	2024	2.9	2.3	2.3	2.3	1.8	1.9	1.6	1.2	1.1	1.3	1.2	2.0	**613.1**
OIL	2024	22.2	18.8	20.0	19.6	20.4	20.6	21.9	23.7	23.1	25.4	23.0	22.3	**5,325.5**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**2,924.2**
GAS	2023	1.6	1.2	1.4	1.6	1.5	1.3	1.5	1.5	2.0	2.1	2.1	2.1	**78.4**
H2O	2023	4.3	4.2	4.7	4.7	4.3	3.1	3.4	3.4	6.2	6.7	6.4	6.8	**591.2**
OIL	2023	34.0	27.5	31.5	30.3	28.6	23.9	27.2	27.9	35.0	35.6	35.8	38.2	**5,064.5**

Licence **6584** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6584** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,110.7**
GAS	2025	0.1	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**30.6**
H2O	2025	2.2	2.2	2.3	3.1	3.5	3.4	1.8	2.8	2.4	2.0	0.0	0.0	**1,232.4**
OIL	2025	5.9	6.1	6.5	9.0	9.8	9.5	4.8	8.3	7.7	5.9	0.0	0.0	**3,222.9**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	25.0	**5,813.8**
GAS	2024	0.9	0.7	0.4	0.3	0.1	0.0	0.2	0.2	0.4	0.3	0.2	0.1	**28.5**
H2O	2024	2.9	4.2	4.0	3.8	2.8	1.6	2.9	2.9	2.4	2.6	2.7	2.2	**1,206.7**
OIL	2024	9.7	15.0	13.3	10.9	8.3	5.0	9.1	8.8	6.9	7.7	8.3	6.7	**3,149.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,457.8**
GAS	2023	3.4	0.9	2.0	3.1	3.1	3.2	2.8	0.3	0.4	0.4	0.5	0.6	**24.7**
H2O	2023	1.6	1.4	1.5	1.5	2.2	3.1	3.1	3.0	3.3	4.8	4.6	4.3	**1,171.7**
OIL	2023	4.9	5.2	6.3	5.9	7.9	9.9	10.5	10.3	11.5	16.5	16.0	14.6	**3,039.7**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,096.7**
GAS	2025	0.1	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**25.1**
H2O	2025	2.2	2.2	2.3	3.1	3.5	3.4	1.8	2.8	2.4	2.0	0.0	0.0	**1,424.2**
OIL	2025	5.9	6.1	6.5	9.0	9.8	9.5	4.8	8.3	7.7	5.9	0.0	0.0	**3,730.9**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	25.0	**5,799.8**
GAS	2024	0.9	0.7	0.4	0.3	0.1	0.0	0.2	0.2	0.4	0.3	0.2	0.1	**23.0**
H2O	2024	2.9	4.2	4.0	3.8	2.8	1.6	2.9	2.9	2.4	2.6	2.7	2.2	**1,398.5**
OIL	2024	9.7	15.0	13.3	10.9	8.3	5.0	9.1	8.8	6.9	7.7	8.3	6.7	**3,657.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,443.8**
GAS	2023	3.4	0.9	2.1	3.1	2.0	0.5	0.6	0.3	0.4	0.4	0.5	0.6	**19.2**
H2O	2023	1.6	1.4	1.5	1.5	2.2	3.1	3.1	3.0	3.3	4.6	4.6	4.3	**1,363.5**
OIL	2023	4.9	5.2	6.3	5.9	7.9	9.9	10.5	10.3	11.5	15.9	16.0	14.6	**3,547.7**

Licence **6586** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,926.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.2	0.3	0.0	0.0	**5.7**
H2O	2025	1.7	1.6	1.8	1.8	1.8	0.7	0.7	0.5	0.5	0.5	0.0	0.0	**1,619.9**
OIL	2025	6.1	5.5	6.2	6.2	6.3	3.2	2.9	2.2	3.5	4.3	0.0	0.0	**2,527.6**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**5,622.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	**3.2**
H2O	2024	0.5	0.5	0.4	0.2	0.2	0.3	0.6	0.7	0.6	0.6	1.4	1.7	**1,608.3**
OIL	2024	1.9	1.7	1.9	2.0	2.1	2.2	2.5	3.0	2.8	3.6	5.5	6.2	**2,481.2**
DAY	2023	26.0	22.7	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**5,260.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.1	0.1	0.1	**1.6**
H2O	2023	0.4	0.4	0.6	0.5	0.4	0.4	1.9	1.6	1.2	1.3	0.7	0.5	**1,600.6**
OIL	2023	0.5	0.4	0.6	0.5	0.5	0.5	2.6	2.5	2.2	2.1	1.9	2.0	**2,445.8**

UWI **100.04-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,010.4**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.2	0.2	0.2	0.2	0.4	0.0	0.0	**20.7**
H2O	2025	2.0	1.9	2.1	2.1	2.1	0.9	0.9	0.5	0.7	0.7	0.0	0.0	**7,467.7**
OIL	2025	7.4	6.8	7.5	7.6	7.7	4.0	3.5	2.7	4.2	5.3	0.0	0.0	**1,261.5**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**2,706.8**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	**17.9**
H2O	2024	0.7	0.8	0.6	0.4	0.4	0.4	0.9	1.1	1.1	0.8	1.8	2.0	**7,453.8**

Manitoba Production
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Licence **6586** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	3.0	2.8	3.2	3.3	3.3	3.6	4.2	4.8	4.6	4.3	6.7	7.5	**1,204.8**
DAY	2023	26.0	22.7	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**2,344.5**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.4	0.2	0.2	0.2	0.2	0.2	0.2	**15.3**
H2O	2023	4.9	4.7	6.4	5.8	4.4	4.4	3.0	2.5	1.9	2.0	1.1	0.8	**7,442.8**
OIL	2023	6.0	4.7	6.7	6.3	5.8	6.1	4.3	4.2	3.6	3.5	3.2	3.3	**1,153.5**

Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,187.5**
GAS	2025	0.5	0.4	0.5	0.5	0.3	0.1	0.1	0.2	0.1	0.1	0.0	0.0	**18.4**
H2O	2025	61.8	62.8	67.4	65.7	63.8	58.8	62.6	65.5	62.7	66.8	0.0	0.0	**8,273.0**
OIL	2025	23.3	20.6	24.1	21.6	21.1	18.0	20.5	21.6	21.4	20.8	0.0	0.0	**8,256.6**
DAY	2024	31.0	25.9	31.0	30.0	29.4	30.0	30.3	31.0	30.0	31.0	30.0	30.8	**5,883.7**
GAS	2024	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.5	0.4	0.5	**15.6**
H2O	2024	60.7	53.5	62.0	63.1	85.5	70.9	72.4	73.7	73.6	69.2	66.3	68.2	**7,635.1**
OIL	2024	22.6	18.7	22.6	21.4	19.0	18.5	18.4	19.0	19.1	22.8	22.5	23.5	**8,043.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,523.3**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**12.5**
H2O	2023	54.3	50.2	58.2	54.8	56.5	52.2	51.5	52.5	59.6	59.3	54.6	50.5	**6,816.0**
OIL	2023	35.8	32.5	35.7	38.5	39.4	36.5	36.5	37.1	30.4	31.1	32.8	35.1	**7,795.5**

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.4	28.0	30.8	29.5	31.0	30.0	30.3	30.8	29.8	29.8	0.0	0.0	**6,094.4**
GAS	2025	1.0	1.4	1.4	1.3	1.2	1.4	1.3	1.2	0.6	0.6	0.0	0.0	**120.1**
H2O	2025	141.1	199.7	220.9	224.4	197.3	209.4	243.2	247.6	229.6	211.1	0.0	0.0	**37,761.8**
OIL	2025	38.4	54.5	57.0	54.2	48.5	55.6	51.4	40.6	29.9	27.8	0.0	0.0	**12,969.5**
DAY	2024	31.0	29.0	30.8	29.8	29.8	29.3	30.3	29.2	28.5	30.7	30.0	30.0	**5,805.0**
GAS	2024	1.9	2.0	2.1	1.4	1.6	1.5	1.9	1.6	1.4	1.4	1.4	1.5	**108.7**
H2O	2024	221.2	204.0	254.5	210.1	209.1	204.7	231.3	203.4	209.7	220.1	224.8	229.7	**35,637.5**
OIL	2024	62.9	61.5	75.7	58.8	61.8	59.8	67.0	60.4	58.8	56.6	56.6	59.6	**12,511.6**
DAY	2023	29.4	28.0	31.0	29.8	27.0	25.0	31.0	29.0	27.0	29.3	28.8	31.0	**5,446.6**
GAS	2023	1.3	1.6	1.7	1.8	1.6	1.4	1.7	1.4	1.7	1.6	1.7	1.8	**89.0**
H2O	2023	205.0	209.4	225.5	222.3	213.4	203.6	232.6	202.7	203.1	225.7	216.4	232.2	**33,014.9**
OIL	2023	56.8	59.8	66.3	61.9	56.8	58.0	64.4	53.6	56.0	61.3	62.3	63.1	**11,772.1**

UWI **102.11-15-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Manitoba Production
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Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	28.0	31.0	30.0	30.7	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**5,920.7**
GAS	2025	1.9	1.3	1.3	1.3	1.4	1.4	1.5	1.5	2.0	4.2	0.0	0.0	**557.0**
H2O	2025	117.5	112.0	120.9	112.9	82.4	51.7	116.2	122.8	105.4	120.6	0.0	0.0	**36,606.7**
OIL	2025	26.1	24.7	21.5	21.0	20.8	19.1	20.7	17.3	16.9	18.4	0.0	0.0	**17,468.0**
DAY	2024	31.0	29.0	30.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	31.0	**5,622.1**
GAS	2024	2.5	2.3	2.2	2.4	2.0	1.9	2.1	1.4	1.3	1.5	1.6	2.3	**539.2**
H2O	2024	91.7	94.1	99.8	100.3	114.2	110.1	113.6	105.9	110.1	120.8	112.9	119.6	**35,544.3**
OIL	2024	49.7	39.7	35.9	36.6	33.0	30.2	32.8	38.2	37.5	37.6	28.9	28.7	**17,261.5**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,258.0**
GAS	2023	2.7	3.3	3.3	3.3	3.0	3.4	4.4	4.3	3.0	3.0	3.0	2.9	**515.7**
H2O	2023	90.0	77.1	89.2	103.7	103.7	93.9	101.5	107.2	95.5	98.8	98.1	91.1	**34,251.2**
OIL	2023	41.7	38.2	43.4	33.7	35.3	33.7	38.2	38.5	48.0	51.1	48.4	49.4	**16,832.7**

Licence **6590** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**

UWI **100.13-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,046.3**
GAS	2025	0.8	0.7	0.8	0.8	1.0	0.9	0.8	1.0	1.0	1.2	0.0	0.0	**100.5**
H2O	2025	36.3	33.6	32.7	21.9	21.8	21.3	19.5	19.4	18.6	17.4	0.0	0.0	**895.9**
OIL	2025	19.2	16.5	18.4	17.5	17.4	15.9	20.5	20.0	19.8	20.3	0.0	0.0	**4,680.2**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.7	31.0	30.0	31.0	30.0	29.8	**3,742.5**
GAS	2024	1.8	1.5	1.4	1.6	1.7	1.9	1.6	1.7	1.9	2.2	2.0	1.3	**91.5**
H2O	2024	7.6	7.5	8.9	7.1	7.1	4.8	4.9	5.4	6.9	7.0	6.4	16.9	**653.4**
OIL	2024	33.3	30.4	31.4	29.9	30.5	30.5	31.6	32.5	33.2	35.4	34.9	30.0	**4,494.7**
DAY	2023	31.0	23.0	31.0	30.0	31.0	30.0	24.8	27.0	30.0	31.0	30.0	31.0	**3,379.5**
GAS	2023	0.7	0.6	0.8	0.8	0.9	0.9	0.6	1.3	2.4	2.2	2.2	1.8	**70.9**
H2O	2023	10.4	8.0	11.0	10.3	7.2	6.7	5.5	7.8	11.5	8.5	7.3	7.6	**562.9**
OIL	2023	19.9	14.4	19.2	20.4	19.2	18.2	15.1	24.1	41.3	36.6	36.3	34.0	**4,111.1**

Licence **6591** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.3	24.4	25.7	29.3	28.8	30.5	30.5	29.9	30.8	0.0	0.0	**6,203.0**
GAS	2025	0.0	0.0	0.1	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**6.2**
H2O	2025	11.1	6.8	34.7	45.0	41.3	39.7	29.7	14.3	12.0	11.7	0.0	0.0	**11,045.6**
OIL	2025	4.4	2.6	8.5	19.3	23.7	24.1	31.1	24.7	23.9	24.5	0.0	0.0	**9,384.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.8	29.9	30.0	30.8	30.0	30.0	**5,923.8**
GAS	2024	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2024	28.8	28.6	29.7	25.5	24.9	26.0	24.7	24.1	22.2	12.1	10.9	10.8	**10,799.3**
OIL	2024	17.3	15.9	16.7	9.4	9.9	9.6	9.5	9.8	9.4	5.2	4.3	4.3	**9,198.1**

Manitoba Production
2023 To 2025

Licence **6591** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.8	29.0	30.0	31.0	29.8	31.0	30.0	31.0	**5,561.3**
GAS	2023	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	**2.9**
H2O	2023	40.4	39.7	48.5	48.0	29.0	55.3	56.8	36.7	26.9	30.7	29.5	30.9	**10,531.0**
OIL	2023	30.5	21.8	22.6	21.6	11.7	11.4	12.1	13.7	15.9	17.2	17.3	18.4	**9,076.8**

Licence **6592** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,985.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.9**
DAY	2024	2.0	7.0	0.0	23.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**3,985.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**0.2**
H2O	2024	1.2	2.0	0.0	5.8	4.1	4.9	4.2	8.6	0.0	0.0	0.0	0.0	**1,773.1**
OIL	2024	1.3	2.0	0.0	5.8	4.1	4.6	3.6	7.0	0.0	0.0	0.0	0.0	**1,825.9**
DAY	2023	0.0	0.0	0.0	0.0	29.0	30.0	31.0	31.0	30.0	30.0	16.0	20.0	**3,855.8**
H2O	2023	0.0	0.0	0.0	0.0	8.4	6.2	4.8	3.8	3.5	3.8	3.7	3.7	**1,742.3**
OIL	2023	0.0	0.0	0.0	0.0	8.9	5.1	4.1	3.3	3.5	3.8	3.7	3.7	**1,797.5**

Licence **6593** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	7.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,919.5**
H2O	2025	8.0	3.4	12.3	8.5	9.4	9.6	10.1	7.5	9.5	9.8	0.0	0.0	**3,743.4**
OIL	2025	2.0	0.8	2.9	1.5	1.7	2.3	2.4	1.5	1.0	1.1	0.0	0.0	**1,282.9**
DAY	2024	28.8	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	28.5	15.3	**5,650.9**
H2O	2024	16.0	19.3	16.9	9.2	15.2	9.2	13.4	12.9	8.5	7.3	10.3	7.5	**3,655.3**
OIL	2024	9.8	10.2	6.7	6.0	9.1	4.7	4.1	3.1	2.5	2.5	2.8	1.8	**1,265.7**
DAY	2023	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**5,305.4**
H2O	2023	6.6	6.2	7.0	6.3	6.0	5.5	6.0	6.6	7.0	7.7	13.6	11.9	**3,509.6**
OIL	2023	4.1	3.7	4.2	4.0	2.7	2.5	3.3	3.8	4.1	4.9	8.1	7.1	**1,202.4**

Licence **6594** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,950.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,950.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,950.7**

Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**

Manitoba Production
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Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**

Licence **6596** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	8.8	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,808.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2025	2.2	0.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.7**
OIL	2025	1.0	0.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.2**
DAY	2024	15.0	29.0	30.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	29.0	**5,745.7**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**1.9**
H2O	2024	1.2	2.3	2.1	2.2	2.2	2.3	2.2	2.2	1.9	2.1	2.1	2.0	**2,084.1**
OIL	2024	0.6	1.1	1.3	1.3	1.4	1.4	1.4	1.4	1.3	1.0	0.9	0.9	**1,277.2**
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	31.0	29.8	31.0	30.0	31.0	**5,399.2**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2023	1.6	2.0	2.2	2.1	1.5	1.7	2.5	2.5	2.4	2.5	2.5	2.6	**2,059.3**
OIL	2023	1.8	1.6	1.8	1.7	1.3	1.1	1.2	1.2	1.1	1.1	1.1	1.2	**1,263.2**

UWI **100.12-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	8.8	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,290.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2025	3.1	0.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,487.5**
OIL	2025	1.4	0.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.2**
DAY	2024	15.0	29.0	30.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	29.0	**5,227.7**
GAS	2024	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	**5.9**
H2O	2024	1.7	3.2	3.1	3.2	3.1	3.2	3.2	3.1	2.8	3.0	3.0	2.9	**1,481.0**
OIL	2024	0.8	1.6	1.9	1.9	2.0	1.9	2.0	2.1	1.8	1.5	1.4	1.3	**576.3**
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	31.0	29.8	31.0	30.0	31.0	**4,881.2**
GAS	2023	0.2	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2023	2.3	2.8	3.1	3.1	2.1	2.5	3.7	3.7	3.4	3.7	3.5	3.7	**1,445.5**
OIL	2023	2.6	2.4	2.7	2.5	1.9	1.5	1.7	1.7	1.7	1.7	1.7	1.8	**556.1**

Licence **6597** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,972.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,442.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,863.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,972.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,442.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,863.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,972.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,442.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,863.3**

Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2023 To 2025

Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	31.0	27.5	30.5	31.0	30.0	31.0	0.0	0.0	**5,845.8**
GAS	2025	2.4	1.5	1.3	1.3	1.5	1.4	1.4	1.4	1.3	1.4	0.0	0.0	**289.3**
H2O	2025	16.0	14.0	11.2	10.5	7.9	4.2	8.5	8.9	11.0	12.7	0.0	0.0	**2,160.2**
OIL	2025	6.8	6.1	6.1	6.0	6.2	4.4	4.2	4.3	5.9	6.1	0.0	0.0	**4,435.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	31.0	**5,545.4**
GAS	2024	2.1	1.8	1.5	1.5	1.6	1.5	1.7	1.4	1.3	1.5	1.9	2.7	**274.4**
H2O	2024	18.3	17.0	16.9	16.5	16.7	15.8	16.0	14.7	15.4	16.9	14.8	15.1	**2,055.3**
OIL	2024	6.8	7.1	8.3	8.2	8.5	7.9	10.5	13.3	12.9	12.9	8.3	6.9	**4,379.7**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,180.3**
GAS	2023	1.8	2.2	2.3	2.5	3.6	3.4	4.0	3.6	3.5	3.7	3.5	2.4	**253.9**
H2O	2023	14.9	12.4	14.2	14.4	16.2	15.0	22.3	29.5	29.7	31.1	29.1	18.2	**1,861.2**
OIL	2023	5.1	4.2	4.9	4.8	7.4	6.8	9.6	11.5	11.0	11.5	10.2	6.8	**4,268.1**

Licence **6599** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6600** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**

UWI **100.04-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**

Licence **6601** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6601** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**

Licence **6603** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.2	0.0	0.0	0.0	0.0	**5,498.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	**51.8**

Licence **6604** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**

Licence **6605** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,822.2**
GAS	2025	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**14.9**
H2O	2025	8.8	13.9	13.4	8.7	9.2	8.9	7.1	6.7	5.1	5.3	0.0	0.0	**638.7**
OIL	2025	11.7	20.2	20.4	12.6	13.2	12.7	10.5	9.8	8.0	8.0	0.0	0.0	**3,429.2**
DAY	2024	16.0	20.5	31.0	30.0	30.9	25.8	30.8	31.0	29.8	31.0	30.0	31.0	**4,520.3**
GAS	2024	0.5	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.3	**12.7**
H2O	2024	1.3	49.6	11.6	3.8	3.8	3.2	4.2	6.7	9.0	7.9	7.2	7.3	**551.6**
OIL	2024	4.5	9.8	26.2	8.0	8.6	7.0	9.1	11.2	12.8	10.6	9.5	9.8	**3,302.1**
DAY	2023	15.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,182.5**
GAS	2023	0.2	0.0	0.4	0.3	0.3	0.6	0.6	0.3	0.3	0.4	0.5	0.5	**8.4**
H2O	2023	2.7	1.3	13.8	8.5	9.1	6.5	6.5	5.8	4.5	5.8	3.1	2.8	**436.0**
OIL	2023	5.4	2.3	21.0	12.7	13.1	9.5	9.9	8.5	6.6	8.4	9.8	10.2	**3,175.0**

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Licence **6605** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.3**
DAY	2024	0.0	20.5	0.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.4**
GAS	2024	0.0	0.3	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2024	0.0	51.3	0.0	8.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.1**
OIL	2024	0.0	9.7	0.0	18.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,150.3**
DAY	2023	15.0	4.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**3,646.0**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	**2.1**
H2O	2023	2.7	1.3	0.0	0.0	0.0	0.0	6.2	6.0	0.0	0.0	0.0	0.0	**1,704.5**
OIL	2023	5.4	2.3	0.0	0.0	0.0	0.0	9.6	9.7	0.0	0.0	0.0	0.0	**4,113.9**

Licence **6606** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**

Licence **6608** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**

Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**

Licence **6610** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**

Licence **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	30.7	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**5,756.3**
GAS	2025	2.6	1.3	1.6	1.5	1.5	1.4	1.5	1.5	1.3	2.7	0.0	0.0	**367.1**
H2O	2025	84.9	82.3	77.1	70.5	49.9	31.7	70.5	59.6	51.1	71.9	0.0	0.0	**19,505.2**
OIL	2025	25.4	14.7	16.3	15.3	13.8	12.8	13.5	8.1	8.0	9.5	0.0	0.0	**14,404.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	31.0	**5,455.7**
GAS	2024	3.9	3.8	4.0	3.7	3.8	3.6	2.8	1.4	1.3	1.9	2.0	2.7	**350.2**
H2O	2024	73.5	69.6	74.5	68.4	69.0	65.2	68.4	67.0	69.8	75.7	74.6	80.5	**18,855.7**
OIL	2024	54.5	50.9	53.3	38.3	38.4	36.2	32.7	26.2	25.5	25.1	24.4	26.4	**14,267.0**
DAY	2023	30.8	27.3	31.0	7.0	0.0	3.0	0.0	0.0	18.5	31.0	30.0	31.0	**5,090.6**
GAS	2023	2.7	3.2	3.3	0.9	0.0	0.3	0.0	0.0	1.5	2.0	2.0	3.8	**315.3**
H2O	2023	78.4	66.0	76.0	14.8	0.0	6.4	0.0	0.0	121.2	175.4	124.3	87.8	**17,999.5**
OIL	2023	23.9	21.5	25.1	4.5	0.0	2.0	0.0	0.0	37.5	80.0	75.7	58.7	**13,835.1**

Licence **6615** Well Name **Tundra Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**
WSR	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**
WSR	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**

Licence **6616** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**

Manitoba Production
2023 To 2025

Licence **6616** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**

Licence **6617** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.0	5.0	30.6	30.0	31.0	30.0	31.0	26.8	29.9	31.0	0.0	0.0	**5,975.1**
H2O	2025	4.2	2.0	23.6	36.8	33.0	20.2	23.4	10.0	13.0	14.2	0.0	0.0	**10,622.9**
OIL	2025	0.8	0.4	1.7	1.2	1.5	2.1	1.0	0.8	0.9	0.8	0.0	0.0	**6,749.2**
DAY	2024	11.0	23.0	19.8	30.0	31.0	30.0	30.7	30.9	29.8	30.8	24.0	13.0	**5,718.8**
H2O	2024	8.6	19.1	16.1	28.8	35.5	38.1	37.2	32.1	26.7	18.0	14.0	5.9	**10,442.5**
OIL	2024	1.3	3.1	2.7	3.3	2.7	4.2	4.3	3.2	2.9	3.1	2.2	0.9	**6,738.0**
DAY	2023	24.0	19.0	30.8	29.2	30.6	29.8	30.8	31.0	28.8	30.9	30.0	31.0	**5,414.8**
H2O	2023	16.9	14.2	24.7	24.4	23.0	22.2	20.1	21.3	17.0	15.0	21.0	27.2	**10,162.4**
OIL	2023	8.7	2.0	4.8	2.0	1.9	3.5	3.8	4.2	3.4	2.5	3.8	5.2	**6,704.1**

Licence **6618** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,231.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,231.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.7**
DAY	2023	28.5	28.0	26.2	26.5	31.0	27.0	30.8	31.0	29.5	4.3	0.0	0.0	**2,220.9**
H2O	2023	5481.2	5428.8	4961.0	4957.7	5788.1	5071.6	5822.4	5742.6	5469.5	806.4	0.0	0.0	**355,231.1**
OIL	2023	6.1	5.9	5.0	4.9	5.7	4.8	5.1	5.9	6.1	0.9	0.0	0.0	**2,478.7**

Licence **6619** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,927.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,927.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,927.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.9**

Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	0.0	27.6	30.0	31.0	29.8	30.9	6.0	0.0	0.0	0.0	0.0	**2,345.5**

Manitoba Production
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Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.8	0.0	3.9	4.6	4.5	2.5	0.6	0.1	0.0	0.0	0.0	0.0	**409.3**
OIL	2025	0.0	0.0	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**170.9**
DAY	2024	19.0	24.0	24.0	30.0	31.0	30.0	30.7	30.9	30.0	31.0	24.0	11.0	**2,182.2**
H2O	2024	2.2	3.6	3.8	4.4	3.4	2.3	3.4	4.0	3.5	3.6	2.6	1.1	**392.3**
OIL	2024	0.1	0.2	0.1	0.0	0.0	2.0	0.9	0.7	0.5	0.3	0.2	0.0	**170.0**
DAY	2023	26.0	13.0	30.7	29.5	15.0	0.0	30.0	31.0	29.8	31.0	30.0	31.0	**1,866.6**
H2O	2023	4.3	2.3	5.6	5.6	2.8	0.0	7.0	4.7	3.9	3.5	3.3	3.6	**354.4**
OIL	2023	1.1	0.5	1.2	1.2	0.6	0.0	1.5	0.9	0.3	0.3	0.1	0.0	**165.0**

Licence **6621** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,449.4**
WIN	2025	618.0	557.0	616.0	600.0	614.0	578.0	617.0	617.0	605.0	625.0	0.0	0.0	**139,612.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,145.4**
WIN	2024	620.0	578.0	613.0	602.0	607.0	597.0	626.0	629.0	608.0	616.0	601.0	620.0	**133,565.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,779.4**
WIN	2023	617.0	560.0	620.0	598.0	617.0	611.0	623.0	621.0	607.0	622.0	603.0	618.0	**126,248.8**

Licence **6622** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	**0.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	0.0	**325.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**

Licence **6624** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	22.0	31.0	30.0	30.8	30.0	31.0	29.0	29.8	31.0	0.0	0.0	**5,680.1**
H2O	2025	3.2	2.9	15.7	19.4	19.0	18.9	19.5	16.0	16.1	17.2	0.0	0.0	**3,662.0**
OIL	2025	4.3	3.6	2.8	1.7	1.8	1.8	1.9	3.9	4.3	4.1	0.0	0.0	**1,501.1**
DAY	2024	28.0	28.8	31.0	19.0	30.7	30.0	30.9	30.6	30.0	30.7	30.0	28.8	**5,390.5**
H2O	2024	11.4	8.9	12.3	6.9	5.4	4.2	4.4	4.8	4.2	4.1	5.3	4.2	**3,514.1**
OIL	2024	1.0	0.6	0.8	1.5	4.3	3.4	3.6	4.0	4.9	5.3	6.7	5.7	**1,470.9**
DAY	2023	28.0	24.0	10.0	29.8	30.5	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,042.0**
H2O	2023	19.7	26.9	8.4	23.4	25.0	23.9	24.5	23.8	7.4	9.8	11.6	12.2	**3,438.0**
OIL	2023	1.5	1.9	0.6	1.8	2.0	2.0	2.1	2.0	0.6	0.7	0.9	1.0	**1,429.1**

Licence **6625** Well Name **Sundog Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,097.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.3**

Manitoba Production
2023 To 2025

Licence **6625** Well Name **Sundog Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	2.3	1.2	1.6	0.0	0.5	0.9	1.0	0.5	0.3	0.0	0.0	0.0	**622.8**
OIL	2025	3.4	1.9	2.3	3.6	1.6	2.1	2.1	1.4	1.8	2.5	0.0	0.0	**1,222.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,793.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.3**
H2O	2024	5.4	6.6	5.4	3.9	4.0	3.4	2.7	3.0	2.3	4.3	3.2	2.8	**614.5**
OIL	2024	18.8	15.4	12.7	12.2	11.4	9.6	7.8	8.3	6.7	6.7	4.7	4.2	**1,199.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**2,427.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**1.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**567.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	**1,080.8**

Licence **6626** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,357.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**31.3**
H2O	2025	36.4	31.1	27.3	23.1	25.1	27.1	29.5	31.4	29.0	26.8	0.0	0.0	**19,509.1**
OIL	2025	6.8	6.3	5.1	4.4	4.4	3.5	2.9	3.2	3.1	3.9	0.0	0.0	**9,787.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.0	31.0	30.0	31.0	30.0	31.0	**6,053.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.1	0.1	0.1	**30.3**
H2O	2024	40.0	39.5	41.3	41.3	40.9	34.7	35.9	40.3	30.1	27.3	29.9	29.1	**19,222.3**
OIL	2024	9.9	9.3	9.1	8.5	8.7	8.4	9.3	9.2	5.2	4.4	4.3	4.7	**9,743.8**
DAY	2023	31.0	27.7	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,689.6**
GAS	2023	1.0	0.8	0.9	0.8	0.9	0.8	0.9	0.9	0.8	0.3	0.3	0.3	**27.5**
H2O	2023	38.8	35.2	38.5	35.1	35.0	35.2	36.8	36.3	34.8	39.2	39.9	44.4	**18,792.0**
OIL	2023	12.4	11.5	12.9	12.4	12.5	11.9	12.4	12.3	11.0	9.4	9.2	10.0	**9,652.8**

Licence **6627** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**

Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**

Manitoba Production
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Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**

Licence **6629** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.9	29.9	29.3	30.6	28.7	30.5	0.0	0.0	**5,568.5**
GAS	2025	5.9	4.3	4.8	4.8	5.3	3.9	3.9	4.3	3.6	3.5	0.0	0.0	**450.8**
H2O	2025	113.8	49.3	52.4	32.8	29.5	31.8	29.1	22.0	17.4	14.9	0.0	0.0	**4,212.0**
OIL	2025	44.6	36.7	38.4	36.0	38.4	28.7	28.3	31.9	24.6	22.2	0.0	0.0	**9,512.8**
DAY	2024	24.8	27.0	29.0	28.8	30.7	29.0	30.3	30.5	30.0	30.9	29.0	30.8	**5,269.3**
GAS	2024	3.0	3.1	6.2	6.8	7.9	7.9	7.8	5.7	5.9	5.3	4.9	5.3	**406.5**
H2O	2024	13.2	10.8	20.8	21.1	21.2	14.1	14.5	11.1	10.8	10.6	9.8	68.0	**3,819.0**
OIL	2024	23.1	24.1	48.2	49.9	55.8	56.8	54.7	43.3	41.4	37.2	36.6	42.4	**9,183.0**
DAY	2023	31.0	28.0	31.0	15.8	31.0	29.7	30.5	31.0	29.5	31.0	30.0	31.0	**4,918.5**
GAS	2023	7.1	6.1	7.6	3.6	7.9	7.6	4.6	4.4	4.6	4.9	4.0	3.9	**336.7**
H2O	2023	39.9	28.8	24.1	11.8	22.2	20.9	21.1	22.0	10.2	13.1	16.1	16.2	**3,593.0**
OIL	2023	64.8	49.2	56.1	30.1	56.4	52.4	36.1	35.5	35.7	36.7	29.6	29.7	**8,669.5**

Licence **6631** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	25.0	0.0	0.0	0.0	0.0	28.8	0.0	0.0	0.0	0.0	**2,057.6**
H2O	2025	0.0	0.0	457.5	0.0	0.0	0.0	0.0	484.0	0.0	0.0	0.0	0.0	**4,684.7**
OIL	2025	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	**1,758.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.2**
DAY	2023	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.8**
H2O	2023	140.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.2**

Licence **6632** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,697.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,697.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
DAY	2023	0.0	21.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.0**
H2O	2023	0.0	19.9	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,697.7**
OIL	2023	0.0	2.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**

Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**

Manitoba Production
2023 To 2025

Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**

Licence **6638** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,400.3**
WIN	2025	113.0	140.3	208.2	133.1	109.4	90.1	86.5	83.5	71.4	64.0	0.0	0.0	**38,875.8**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,096.3**
WIN	2024	100.5	78.2	94.2	34.4	20.5	69.7	76.1	104.8	31.8	74.0	75.2	260.1	**37,776.3**
DAY	2023	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.3**
WIN	2023	56.0	0.0	0.0	141.7	247.2	190.4	84.2	66.8	56.9	58.6	73.6	110.2	**36,756.8**

Licence **6639** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	9.8	30.6	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**2,983.0**
GAS	2025	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**27.2**
H2O	2025	8.6	3.1	10.1	10.1	10.0	2.2	1.6	1.5	1.5	1.5	0.0	0.0	**585.2**
OIL	2025	4.0	1.4	4.5	4.5	4.6	7.9	8.3	8.0	8.1	8.4	0.0	0.0	**1,964.3**
DAY	2024	15.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	28.0	**2,701.6**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**24.3**
H2O	2024	5.8	11.8	12.4	12.4	12.1	12.7	12.4	12.2	10.8	11.7	11.8	9.9	**535.0**
OIL	2024	2.3	4.3	4.6	4.4	4.7	4.5	4.6	4.7	4.4	4.6	4.3	4.1	**1,904.6**
DAY	2023	27.0	24.0	30.8	22.3	30.0	29.8	30.5	31.0	29.8	31.0	30.0	31.0	**2,355.1**
GAS	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.8**
H2O	2023	10.2	10.0	13.0	9.8	13.1	12.4	12.7	12.8	11.9	12.7	12.2	12.8	**399.0**
OIL	2023	4.3	3.4	4.5	3.4	4.4	4.5	4.7	4.9	4.6	4.6	4.6	5.0	**1,853.1**

Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	24.0	25.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**5,755.3**
GAS	2025	2.2	1.1	1.3	1.6	1.5	1.4	1.5	1.5	1.3	1.4	0.0	0.0	**416.4**
H2O	2025	176.0	149.1	131.4	152.1	118.1	74.7	167.9	164.2	140.7	162.5	0.0	0.0	**19,080.1**
OIL	2025	5.9	6.9	7.2	8.8	8.9	8.2	8.7	7.3	7.1	7.4	0.0	0.0	**4,192.7**
DAY	2024	26.2	29.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	29.0	31.0	**5,463.9**
GAS	2024	1.4	1.6	3.5	3.9	4.1	2.9	2.4	2.3	2.2	2.6	1.6	2.3	**401.6**
H2O	2024	140.3	163.0	169.8	163.4	166.6	161.1	168.8	163.0	169.8	186.4	149.6	164.6	**17,643.4**
OIL	2024	7.3	8.2	7.8	7.5	7.7	8.7	10.5	10.4	10.1	10.2	5.8	6.0	**4,116.3**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	29.0	31.0	**5,104.9**
GAS	2023	1.7	2.0	2.0	1.8	1.6	1.4	1.5	1.4	1.3	1.4	1.3	1.9	**370.8**
H2O	2023	172.0	142.1	160.3	144.3	134.6	124.6	137.9	146.1	147.0	154.3	148.1	163.5	**15,677.0**
OIL	2023	11.5	11.1	12.7	10.4	10.3	9.4	10.5	10.6	10.1	10.6	9.7	8.8	**4,016.1**

Licence **6642** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	0.0	0.0	**3,965.3**
GAS	2025	0.0	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**21.3**

Manitoba Production
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Licence **6642** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	128.8	124.9	123.6	120.8	135.3	141.1	139.2	136.6	127.8	138.7	0.0	0.0	**19,688.3**
OIL	2025	11.2	18.7	34.8	29.2	16.7	7.4	13.8	13.5	12.7	16.3	0.0	0.0	**4,609.7**
DAY	2024	30.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	18.0	**3,672.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**20.6**
H2O	2024	142.5	147.3	135.8	137.6	145.2	138.0	145.9	137.1	131.5	141.7	139.4	130.2	**18,371.5**
OIL	2024	17.5	18.2	16.8	17.0	15.2	14.6	18.0	17.0	14.6	8.3	8.1	9.8	**4,435.4**
DAY	2023	31.0	28.0	31.0	13.0	25.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,326.3**
GAS	2023	0.1	0.1	0.2	0.0	0.2	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**19.9**
H2O	2023	171.9	137.2	142.8	61.6	167.6	154.8	156.7	167.7	145.1	147.7	142.4	149.5	**16,699.3**
OIL	2023	19.1	22.4	35.7	10.9	25.0	19.1	19.4	8.8	17.9	18.3	17.6	18.5	**4,260.3**

Licence **6643** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	31.0	30.0	30.3	29.8	29.8	30.8	0.0	0.0	**6,013.4**
GAS	2025	1.4	1.1	1.1	1.1	1.2	1.4	1.3	1.2	1.1	1.0	0.0	0.0	**102.9**
H2O	2025	83.7	61.7	63.4	66.8	68.3	72.8	78.7	75.0	73.6	69.3	0.0	0.0	**19,316.8**
OIL	2025	55.3	45.3	44.3	44.0	46.1	53.2	54.2	46.0	43.7	40.6	0.0	0.0	**16,772.9**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.8	30.3	29.2	23.8	30.7	30.0	31.0	**5,712.1**
GAS	2024	1.6	1.5	1.6	1.4	1.8	1.7	1.6	1.9	1.4	1.5	1.4	1.6	**91.0**
H2O	2024	85.6	69.1	83.2	79.5	91.2	96.3	94.4	88.3	76.6	87.4	87.3	90.2	**18,603.5**
OIL	2024	58.7	50.0	58.6	52.7	63.0	65.3	63.4	61.8	50.7	54.4	53.2	55.7	**16,300.2**
DAY	2023	19.8	28.0	31.0	29.8	21.8	22.5	31.0	29.0	27.5	29.8	28.8	31.0	**5,356.2**
GAS	2023	0.9	1.3	0.6	0.6	0.9	0.8	1.6	2.3	1.5	1.4	1.4	1.7	**72.0**
H2O	2023	50.6	66.9	12.4	13.2	32.8	34.5	83.0	108.2	89.5	99.2	93.4	95.7	**17,574.4**
OIL	2023	22.5	47.2	19.5	19.1	33.7	37.1	64.7	87.0	53.5	58.4	58.2	61.5	**15,612.7**

Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.4**

Licence **6647** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**

Licence **6648** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**

Licence **6649** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
2023 To 2025

Licence **6649** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**

Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**

Licence **6651** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,683.7**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
WIN	2024	27.0	14.5	15.5	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,683.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,217.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	18.6	15.5	15.5	15.0	15.5	15.4	21.7	**3,607.7**

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,723.0**
WIN	2025	54.3	58.9	68.8	48.2	19.5	12.9	44.9	32.2	42.8	46.3	0.0	0.0	**12,151.9**
DAY	2024	31.0	29.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,419.0**
WIN	2024	213.3	71.0	15.5	15.0	15.2	83.0	57.2	65.5	71.1	86.3	74.7	70.9	**11,723.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,062.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	5.4	53.7	69.6	26.9	15.5	26.7	43.4	**10,884.4**

Licence **6653** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.6**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.6**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.6**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**

Licence **6657** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,475.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,475.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,475.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.4**

Licence **6658** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,455.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,455.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.4**

Manitoba Production
2023 To 2025

Licence **6658** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,455.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.4**

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	11.5	26.7	31.0	31.0	30.0	31.0	0.0	0.0	**6,015.3**
GAS	2025	0.5	0.5	0.4	0.4	0.2	0.4	0.6	0.6	0.4	0.5	0.0	0.0	**40.7**
H2O	2025	184.3	157.7	167.9	156.1	61.6	172.7	223.0	237.8	138.7	127.4	0.0	0.0	**50,959.2**
OIL	2025	23.4	21.2	21.2	20.3	7.5	23.4	30.6	34.0	24.2	25.0	0.0	0.0	**5,662.7**
DAY	2024	30.7	29.0	26.9	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,734.1**
GAS	2024	0.1	0.1	0.4	0.7	0.7	0.7	0.7	0.7	0.6	0.4	0.4	0.4	**36.2**
H2O	2024	149.0	148.9	131.0	145.1	143.3	153.5	169.6	184.4	172.9	156.6	181.4	162.9	**49,332.0**
OIL	2024	2.5	1.7	11.2	22.9	23.4	22.6	24.9	23.9	22.9	23.6	22.8	23.5	**5,431.9**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	28.0	**5,372.7**
GAS	2023	0.7	0.9	1.0	1.0	1.1	1.0	1.0	1.0	1.0	0.4	0.3	0.9	**30.3**
H2O	2023	270.6	177.9	194.7	177.9	184.3	184.0	161.3	150.5	141.5	74.3	32.6	129.7	**47,433.4**
OIL	2023	8.7	13.2	14.8	14.2	14.9	14.3	14.4	14.2	13.8	10.5	10.4	27.5	**5,206.0**

Licence **6660** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,137.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,137.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,137.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.9**

Licence **6661** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,975.3**
H2O	2025	7.7	8.1	7.8	7.7	8.8	16.3	20.0	12.7	12.3	19.8	0.0	0.0	**3,337.1**
OIL	2025	2.7	2.8	2.6	2.1	2.4	2.3	3.7	2.4	2.1	3.1	0.0	0.0	**2,668.8**
DAY	2024	17.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,671.3**
H2O	2024	6.9	11.4	29.9	43.9	14.9	26.6	4.9	3.2	5.5	6.0	4.6	8.6	**3,215.9**
OIL	2024	2.4	4.6	8.8	8.7	2.8	3.7	0.8	1.1	1.5	1.8	1.9	2.4	**2,642.6**
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,322.3**
H2O	2023	15.8	11.8	6.9	6.7	5.9	24.6	28.3	17.7	18.2	15.7	15.1	16.1	**3,049.5**
OIL	2023	6.0	4.7	2.8	3.7	4.1	5.5	5.9	5.7	6.6	6.3	6.3	6.8	**2,602.1**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,116.6**
H2O	2025	4.5	4.0	3.9	3.9	4.4	8.2	7.0	4.4	4.3	8.3	0.0	0.0	**2,924.7**
OIL	2025	1.6	1.4	1.3	1.0	1.2	1.2	1.3	0.8	0.7	1.3	0.0	0.0	**2,560.1**

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Licence **6661** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	17.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,812.6**
H2O	2024	3.8	6.4	21.2	31.1	10.5	18.8	3.1	2.0	3.5	3.5	2.7	5.0	**2,871.8**
OIL	2024	1.4	2.5	6.2	6.1	2.0	2.6	0.5	0.7	0.9	1.1	1.1	1.4	**2,548.3**
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,463.6**
H2O	2023	10.9	8.2	4.6	3.3	2.9	8.3	9.6	6.0	6.2	5.3	8.4	9.0	**2,760.2**
OIL	2023	4.1	3.2	1.8	1.9	2.0	1.8	2.0	1.9	2.2	2.1	3.5	3.8	**2,521.8**

Licence **6662** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	10.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	0.0	0.0	**5,507.5**
GAS	2025	1.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	**48.0**
H2O	2025	46.7	43.1	17.7	0.0	0.0	0.0	78.8	150.3	130.6	99.1	0.0	0.0	**5,631.2**
OIL	2025	16.5	15.0	5.9	0.0	0.0	0.0	14.6	28.0	22.1	15.6	0.0	0.0	**4,502.4**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,325.5**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	**43.0**
H2O	2024	66.0	66.5	65.4	77.5	99.2	137.8	86.2	41.2	40.9	39.7	28.4	55.1	**5,064.9**
OIL	2024	23.4	26.6	19.2	15.3	18.7	19.1	13.9	14.2	11.0	12.2	11.7	15.3	**4,384.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,967.5**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**36.0**
H2O	2023	122.1	81.9	68.5	55.1	37.0	157.6	142.3	81.0	76.3	63.8	60.1	66.2	**4,261.0**
OIL	2023	45.4	32.3	27.6	30.8	25.7	34.9	29.7	26.0	27.6	25.4	25.1	27.9	**4,184.1**

UWI **100.13-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	10.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	0.0	0.0	**5,476.5**
H2O	2025	8.4	10.6	4.3	0.0	0.0	0.0	16.6	31.7	27.5	42.9	0.0	0.0	**2,685.1**
OIL	2025	3.0	3.7	1.5	0.0	0.0	0.0	3.1	5.9	4.6	6.7	0.0	0.0	**4,215.3**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,294.5**
H2O	2024	15.4	15.5	21.4	25.4	32.5	45.2	30.1	14.4	14.3	7.1	5.1	9.9	**2,543.1**
OIL	2024	5.4	6.2	6.3	5.0	6.2	6.3	4.9	4.9	3.8	2.2	2.1	2.8	**4,186.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,936.5**
GAS	2023	1.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2023	48.2	32.3	77.6	39.3	26.3	33.9	30.6	17.4	16.4	13.7	14.0	15.4	**2,306.8**
OIL	2023	17.9	12.8	31.2	22.0	18.3	7.5	6.4	5.6	5.9	5.5	5.8	6.5	**4,130.7**

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**

Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,161.4**
GAS	2025	0.5	0.5	0.5	0.4	0.1	0.1	0.1	0.3	0.5	0.1	0.0	0.0	**15.7**
H2O	2025	59.0	55.8	60.4	73.7	86.6	65.4	52.9	47.9	43.0	43.0	0.0	0.0	**9,453.1**
OIL	2025	26.3	25.8	28.7	23.2	17.8	16.6	20.3	22.9	27.1	20.0	0.0	0.0	**16,950.3**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	30.0	30.7	**5,857.6**
GAS	2024	0.1	0.1	0.1	0.3	0.0	0.0	0.4	0.6	0.0	0.0	0.1	0.1	**12.6**
H2O	2024	58.5	51.8	32.7	82.1	146.3	170.6	96.7	66.6	102.1	86.7	63.9	56.9	**8,865.4**
OIL	2024	17.3	18.3	15.9	17.6	7.1	3.4	31.9	36.4	2.2	5.2	16.3	20.0	**16,721.6**
DAY	2023	29.9	28.0	31.0	30.0	31.0	30.0	30.8	31.0	13.0	18.3	24.0	24.0	**5,493.6**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.1	**10.8**
H2O	2023	18.6	15.0	13.4	13.9	14.2	12.2	13.1	12.8	5.2	92.3	128.4	81.8	**7,850.5**
OIL	2023	26.6	23.3	23.9	24.3	24.9	25.1	23.4	25.7	11.1	17.6	27.7	13.3	**16,530.0**

Licence **6666** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**

UWI **100.04-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**

Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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2023 To 2025

Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**

Licence **6668** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**6,013.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2025	5.0	21.3	24.4	23.1	22.6	21.2	23.7	27.1	26.4	32.0	0.0	0.0	**10,976.2**
OIL	2025	25.3	14.9	17.6	17.2	18.3	18.5	15.0	8.7	8.5	10.6	0.0	0.0	**4,222.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,716.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	**2.0**
H2O	2024	35.5	29.2	31.4	32.3	30.7	30.4	32.9	31.2	28.1	23.0	21.8	13.1	**10,749.4**
OIL	2024	6.1	6.4	6.1	5.2	5.4	5.0	5.1	5.6	7.8	16.6	15.7	24.5	**4,068.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,352.9**
GAS	2023	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2023	24.4	20.8	17.5	55.3	58.8	26.3	31.3	33.3	33.2	31.1	30.0	31.0	**10,409.8**
OIL	2023	6.9	6.2	50.0	16.9	11.9	9.1	12.8	12.0	7.7	7.7	7.4	7.8	**3,958.6**

Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	2.0	29.0	27.0	8.0	22.0	23.0	26.0	17.0	26.0	0.0	0.0	**5,590.5**
H2O	2025	13.8	1.1	13.6	12.3	3.6	21.5	27.3	31.2	20.1	30.1	0.0	0.0	**4,048.2**
OIL	2025	4.7	0.3	4.5	3.9	1.2	6.2	7.9	8.2	5.0	6.1	0.0	0.0	**2,594.3**
DAY	2024	22.0	27.4	31.0	27.0	22.5	25.0	25.0	27.0	30.0	30.0	25.0	26.0	**5,383.5**
H2O	2024	14.0	17.9	20.3	15.0	11.7	17.5	12.1	13.0	14.8	15.5	13.3	13.8	**3,873.6**
OIL	2024	4.8	6.0	6.9	5.1	3.1	4.1	3.7	4.2	4.7	5.1	4.3	4.6	**2,546.3**
DAY	2023	28.8	25.0	31.0	30.0	29.0	26.0	27.8	28.0	26.0	29.0	28.0	29.0	**5,065.6**
H2O	2023	27.4	25.1	31.9	29.1	29.7	27.3	27.9	26.1	17.8	18.9	18.0	18.8	**3,694.7**
OIL	2023	7.1	6.2	7.7	9.0	8.6	7.9	8.4	7.6	6.0	6.5	6.1	6.6	**2,489.7**

Licence **6671** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	24.5	24.0	23.0	26.0	19.0	31.0	0.0	0.0	**5,847.0**
H2O	2025	61.5	56.7	58.6	50.7	42.8	44.6	45.1	51.9	38.0	63.5	0.0	0.0	**24,786.0**
OIL	2025	7.3	6.4	6.7	5.2	8.1	6.7	4.6	5.0	3.9	5.9	0.0	0.0	**5,724.5**
DAY	2024	31.0	27.4	31.0	28.0	30.5	27.0	27.0	27.0	30.0	29.0	25.0	30.8	**5,582.5**
H2O	2024	271.9	250.8	277.7	161.6	123.0	150.5	135.3	119.8	77.4	65.8	51.6	63.1	**24,272.6**
OIL	2024	8.2	7.3	8.4	4.8	3.8	4.5	6.4	6.3	5.9	5.9	5.1	7.2	**5,664.7**
DAY	2023	31.0	28.0	31.0	30.0	29.0	27.0	28.8	29.0	29.0	29.0	10.0	21.0	**5,238.8**
H2O	2023	325.7	297.9	336.3	315.8	327.9	284.5	302.2	305.8	299.6	265.2	90.9	176.4	**22,524.1**
OIL	2023	13.0	8.9	9.3	13.3	9.7	9.8	10.4	9.3	10.6	8.8	3.0	5.3	**5,590.9**

Manitoba Production
2023 To 2025

Licence **6672** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,213.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**16.4**
H2O	2025	39.4	34.8	37.0	36.5	36.8	34.1	32.8	36.9	37.2	39.7	0.0	0.0	**5,508.9**
OIL	2025	15.2	12.6	14.1	12.9	12.6	11.7	11.6	12.3	12.8	12.5	0.0	0.0	**8,846.1**
DAY	2024	31.0	27.4	31.0	30.0	28.5	27.0	30.3	31.0	21.0	31.0	27.0	30.8	**5,909.2**
GAS	2024	0.3	0.3	0.4	0.3	0.2	0.3	0.3	0.0	0.0	0.1	0.1	0.1	**15.4**
H2O	2024	24.6	22.0	23.6	24.1	25.4	22.8	28.5	52.4	36.7	53.0	39.5	42.0	**5,143.7**
OIL	2024	25.8	24.0	28.4	30.1	31.3	28.0	28.9	10.2	8.9	16.6	14.5	16.3	**8,717.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	29.0	29.0	31.0	30.0	30.0	**5,563.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	**13.0**
H2O	2023	38.7	36.2	42.1	38.9	36.0	29.9	26.4	26.3	27.6	33.5	34.3	25.4	**4,749.1**
OIL	2023	24.2	20.6	22.3	23.3	25.6	23.8	28.7	30.0	29.2	24.9	22.2	26.3	**8,454.8**

Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.2**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.2**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.2**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**

Licence **6674** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.9**

Manitoba Production
2023 To 2025

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.9**

Licence **6676** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**6,188.8**
GAS	2025	3.2	2.0	2.1	1.6	1.8	1.8	1.9	1.9	1.7	1.7	0.0	0.0	**300.7**
H2O	2025	281.5	243.6	223.2	202.2	153.0	94.9	212.5	207.8	178.0	205.7	0.0	0.0	**101,341.7**
OIL	2025	5.0	4.3	5.8	6.9	7.1	5.9	6.1	8.7	8.6	9.0	0.0	0.0	**5,925.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	30.5	**5,887.4**
GAS	2024	1.8	1.9	2.1	2.1	2.2	2.1	3.2	3.3	3.2	2.9	2.0	3.3	**281.0**
H2O	2024	227.9	214.5	229.4	226.3	229.4	216.7	233.3	227.5	237.1	247.5	234.7	256.5	**99,339.3**
OIL	2024	8.7	9.4	9.8	9.7	10.0	9.3	8.2	7.5	7.4	5.0	2.7	4.4	**5,858.1**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.5	30.0	31.0	30.0	31.0	30.0	31.0	**5,522.8**
GAS	2023	1.4	1.7	1.7	2.1	2.2	2.0	3.0	4.3	4.1	4.3	4.3	3.5	**250.9**
H2O	2023	206.6	173.7	197.7	204.7	207.7	192.3	211.9	248.0	250.5	261.9	259.9	244.6	**96,558.5**
OIL	2023	8.7	9.8	11.4	13.5	15.8	14.5	12.9	8.6	8.2	8.7	8.2	7.6	**5,766.0**

Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**

Licence **6680** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319,137.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319,137.8**

Licence **6681** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.8	30.8	30.8	30.0	31.0	0.0	0.0	**6,083.6**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**26.9**
H2O	2025	253.6	237.0	281.2	277.1	275.0	258.6	275.4	248.6	243.4	325.6	0.0	0.0	**46,342.8**
OIL	2025	30.5	23.9	26.3	30.1	29.3	30.1	29.9	35.3	42.0	35.5	0.0	0.0	**9,542.9**
DAY	2024	31.0	29.0	31.0	30.0	30.8	30.0	29.7	30.8	30.0	31.0	30.0	30.9	**5,780.6**
GAS	2024	0.6	0.5	0.4	0.7	0.6	0.6	0.6	0.7	0.6	0.4	0.3	0.3	**23.7**
H2O	2024	272.6	269.4	285.1	300.9	288.2	301.2	287.5	278.9	229.9	247.5	262.3	258.0	**43,667.3**

Manitoba Production
2023 To 2025

Licence **6681** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	68.3	60.1	46.5	44.1	56.5	57.2	54.4	61.0	60.5	50.6	33.6	36.6	**9,230.0**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	30.8	29.8	31.0	**5,416.4**
GAS	2023	0.5	0.2	0.3	0.3	0.3	0.3	0.7	0.7	0.7	0.6	0.7	0.7	**17.4**
H2O	2023	266.9	272.0	300.1	297.3	306.4	284.4	282.5	287.8	262.1	317.0	293.6	306.4	**40,385.8**
OIL	2023	55.9	38.4	44.8	40.6	44.1	43.9	56.1	50.8	54.5	57.7	58.3	67.0	**8,600.6**

Licence **6682** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	11.0	30.6	30.0	30.5	29.8	10.0	0.0	0.0	28.0	0.0	0.0	**5,683.4**
H2O	2025	16.4	11.5	33.4	26.7	20.1	22.3	9.1	0.0	0.0	0.0	0.0	0.0	**26,797.3**
OIL	2025	2.7	1.6	4.4	3.1	2.4	2.6	0.9	0.0	0.0	0.0	0.0	0.0	**8,183.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.0	0.0	0.0	**231.0**
DAY	2024	31.0	29.0	31.0	30.0	30.8	30.0	30.7	30.8	30.0	31.0	27.5	15.0	**5,495.5**
H2O	2024	38.5	38.1	39.6	39.0	37.2	35.5	27.2	25.5	34.9	37.8	26.9	14.6	**26,657.8**
OIL	2024	4.7	4.1	3.7	3.0	2.8	3.3	3.0	2.4	2.7	3.8	3.8	1.9	**8,165.9**
DAY	2023	27.0	18.0	30.7	29.5	30.8	30.0	23.0	0.0	0.0	28.0	30.0	31.0	**5,148.7**
H2O	2023	22.6	26.3	46.7	35.1	33.9	29.0	22.1	0.0	0.0	46.3	50.1	43.1	**26,263.0**
OIL	2023	2.6	2.6	4.2	2.8	3.3	4.5	3.6	0.0	0.0	3.6	3.7	4.9	**8,126.7**

Licence **6683** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	22.8	27.5	21.7	31.0	30.0	24.0	0.0	0.0	**5,589.9**
H2O	2025	11.9	11.2	9.8	6.9	4.8	6.0	6.7	15.7	15.0	12.2	0.0	0.0	**2,865.1**
OIL	2025	5.5	4.4	3.1	1.2	0.9	1.1	0.9	1.2	1.2	1.2	0.0	0.0	**2,236.7**
DAY	2024	31.0	25.0	31.0	19.0	23.0	30.0	21.9	28.2	19.0	29.1	23.0	30.8	**5,312.9**
H2O	2024	6.0	5.6	8.3	7.0	8.6	10.8	8.1	12.9	10.7	14.7	15.5	11.7	**2,764.9**
OIL	2024	1.4	1.2	1.4	1.2	1.5	2.8	2.2	2.9	1.1	2.3	0.5	5.5	**2,216.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.0	23.8	31.0	21.0	25.0	30.0	23.0	**5,001.9**
H2O	2023	11.8	10.5	10.4	9.0	9.6	6.4	6.2	7.2	5.9	6.1	6.0	4.1	**2,645.0**
OIL	2023	1.2	0.8	0.9	1.5	1.4	1.4	1.5	1.4	1.0	1.2	1.7	1.1	**2,192.0**

Licence **6684** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	25.8	27.5	24.7	31.0	30.0	26.0	0.0	0.0	**5,348.4**
H2O	2025	7.5	7.0	8.7	8.9	6.9	7.6	6.6	7.5	7.2	18.0	0.0	0.0	**2,006.7**
OIL	2025	1.9	1.6	1.7	1.7	1.6	1.7	1.5	1.2	1.2	2.4	0.0	0.0	**1,467.9**
DAY	2024	18.8	25.0	31.0	22.0	26.0	30.0	24.9	27.8	22.8	26.0	26.0	30.8	**5,063.4**
H2O	2024	4.0	7.4	10.8	5.4	5.9	6.6	5.5	6.2	5.1	5.3	5.7	7.4	**1,920.8**
OIL	2024	1.9	1.5	1.8	1.4	1.7	1.9	1.6	1.6	1.3	1.3	1.3	2.0	**1,451.4**
DAY	2023	29.5	25.0	31.0	30.0	31.0	26.0	25.8	31.0	24.0	26.0	30.0	24.5	**4,752.3**
H2O	2023	4.2	3.6	3.7	3.4	3.8	3.6	3.8	5.0	3.2	4.7	8.8	5.3	**1,845.5**
OIL	2023	4.8	3.7	4.4	5.0	5.4	4.4	4.4	5.6	4.0	3.1	1.1	2.3	**1,432.1**

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	28.0	30.2	30.0	30.8	29.0	30.5	30.5	29.1	30.0	0.0	0.0	**6,011.8**
GAS	2025	0.0	0.0	0.3	1.6	1.6	1.5	0.9	0.3	0.3	0.4	0.0	0.0	**7.3**

Manitoba Production
2023 To 2025

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	10.7	60.6	310.4	102.8	101.6	61.4	94.3	125.8	123.9	86.9	0.0	0.0	**20,473.0**
OIL	2025	0.9	4.2	18.1	141.6	142.4	139.1	74.3	29.0	27.9	28.1	0.0	0.0	**7,119.9**
DAY	2024	16.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	6.0	29.0	29.0	**5,734.7**
H2O	2024	8.9	17.0	25.1	27.7	28.1	39.0	38.3	37.4	33.3	7.0	35.0	34.9	**19,394.6**
OIL	2024	1.0	1.7	2.5	2.6	2.8	3.0	3.1	3.2	2.9	0.6	2.8	2.8	**6,514.3**
DAY	2023	31.0	28.0	30.7	28.7	29.3	29.6	30.0	31.0	29.8	30.5	30.0	31.0	**5,412.0**
H2O	2023	29.6	29.1	32.6	31.8	32.3	34.2	37.6	31.6	25.3	24.9	20.1	18.7	**19,062.9**
OIL	2023	7.8	6.4	7.3	7.4	8.0	6.6	4.4	3.0	2.4	2.4	2.5	2.0	**6,485.3**

Licence **6686** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**

UWI **103.10-16-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.0	15.8	31.0	29.7	29.8	30.8	30.0	31.0	0.0	0.0	**5,703.9**
H2O	2025	235.1	211.0	183.9	113.1	231.9	223.1	232.0	239.5	231.8	239.9	0.0	0.0	**38,361.9**
OIL	2025	7.5	7.4	5.8	3.9	5.3	5.4	5.6	5.8	5.3	5.4	0.0	0.0	**8,895.1**
DAY	2024	30.3	28.9	15.0	24.9	30.9	27.8	30.8	31.0	29.9	30.9	30.0	30.8	**5,421.8**
H2O	2024	213.4	206.9	113.7	195.1	239.6	212.9	237.5	239.9	236.3	249.6	233.9	233.1	**36,220.6**
OIL	2024	7.9	7.8	4.2	6.8	8.4	7.8	8.7	8.1	7.6	7.7	7.5	7.6	**8,837.7**
DAY	2023	21.1	28.0	30.0	13.8	30.9	26.9	30.7	30.8	29.8	30.6	14.8	30.8	**5,080.6**
H2O	2023	171.9	229.0	254.7	116.0	260.5	222.1	251.9	248.1	235.2	231.7	113.2	227.4	**33,608.7**
OIL	2023	8.6	11.1	10.4	4.6	10.1	8.8	9.6	10.2	9.1	8.9	4.2	8.8	**8,747.6**

UWI **100.15-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**

Licence **6689** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,190.6**
GAS	2025	0.5	0.5	0.4	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**43.7**
H2O	2025	83.1	71.1	75.8	70.8	75.3	62.9	62.1	66.2	50.0	40.2	0.0	0.0	**34,955.9**
OIL	2025	22.7	20.6	18.5	18.1	18.2	17.2	16.8	18.7	14.3	13.4	0.0	0.0	**7,282.2**
DAY	2024	31.0	29.0	27.4	30.0	31.0	29.8	31.0	31.0	30.0	26.8	30.0	31.0	**5,886.6**
GAS	2024	0.7	0.6	0.5	0.4	0.4	0.4	0.5	0.5	0.4	0.2	0.4	0.4	**40.0**
H2O	2024	71.1	70.2	65.2	72.9	72.0	88.2	97.2	105.7	89.2	61.0	95.5	77.7	**34,298.4**
OIL	2024	19.9	18.6	15.0	12.8	13.0	15.1	17.2	16.5	15.1	12.8	20.1	22.8	**7,103.7**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**5,528.6**
GAS	2023	1.4	1.1	1.2	1.2	1.5	1.4	1.2	1.0	1.0	0.5	0.4	0.6	**34.6**
H2O	2023	95.8	86.8	95.0	104.2	135.1	134.9	122.8	111.2	104.5	122.5	126.2	93.2	**33,332.5**
OIL	2023	16.9	15.7	17.6	17.9	20.0	19.4	16.4	14.0	13.5	13.4	12.9	18.4	**6,904.8**

Licence **6691** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,026.5**
GAS	2025	0.7	0.5	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.7	0.0	0.0	**28.2**
H2O	2025	43.9	37.6	37.2	37.1	23.3	21.5	18.7	3.0	3.2	3.9	0.0	0.0	**24,135.3**
OIL	2025	50.9	46.3	50.5	50.9	46.7	47.9	57.8	70.9	68.2	65.8	0.0	0.0	**15,370.6**
DAY	2024	30.8	29.0	31.0	30.0	24.5	20.0	28.7	30.7	30.0	30.7	29.9	30.9	**5,722.9**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.0	0.3	0.8	0.9	0.9	0.7	0.6	**21.9**
H2O	2024	42.6	42.5	45.1	47.8	39.1	191.9	203.7	112.4	51.6	42.1	33.5	41.5	**23,905.9**
OIL	2024	23.2	21.6	22.1	18.6	13.7	3.5	35.5	80.5	86.8	81.8	72.1	53.4	**14,814.7**
DAY	2023	31.0	27.9	30.8	29.5	30.6	28.0	19.9	30.7	29.8	31.0	28.8	31.0	**5,376.7**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**16.3**
H2O	2023	62.4	61.3	68.4	52.9	54.5	51.9	46.9	71.5	54.4	49.8	42.0	46.1	**23,012.1**

Manitoba Production
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Licence **6691** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	23.1	18.9	21.3	17.8	18.4	19.2	19.5	30.4	25.8	24.2	22.5	25.0	**14,301.9**

Licence **6692** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**6,179.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**19.1**
H2O	2025	75.0	71.2	76.7	82.6	78.9	74.5	78.9	64.8	68.1	69.8	0.0	0.0	**25,379.0**
OIL	2025	35.2	28.6	22.8	21.9	23.2	21.4	15.1	4.0	7.3	8.1	0.0	0.0	**7,949.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	28.8	30.8	30.0	30.8	**5,876.4**
GAS	2024	0.4	0.3	0.3	0.1	0.3	0.3	0.3	0.5	0.8	1.0	0.8	0.3	**17.1**
H2O	2024	87.4	85.0	78.4	93.2	84.3	79.2	66.3	62.0	68.2	118.9	111.9	79.9	**24,638.5**
OIL	2024	25.7	22.5	18.4	13.6	25.4	22.5	19.6	26.3	69.5	88.2	72.8	35.4	**7,761.6**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.9	29.8	31.0	**5,512.4**
GAS	2023	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.5	**11.7**
H2O	2023	107.4	139.8	165.0	148.4	140.6	90.1	70.4	119.3	110.1	100.9	97.4	87.6	**23,623.8**
OIL	2023	12.3	16.3	17.8	25.9	35.7	27.0	23.3	33.5	34.9	33.3	27.1	29.5	**7,321.7**

Licence **6693** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	27.9	31.0	29.7	30.9	0.0	0.0	**5,919.8**
GAS	2025	0.5	0.4	0.5	0.6	0.7	0.7	0.5	0.5	0.5	0.6	0.0	0.0	**28.6**
H2O	2025	833.4	745.2	835.0	816.4	817.5	766.2	670.7	647.6	631.4	682.5	0.0	0.0	**129,626.7**
OIL	2025	10.4	9.1	10.7	11.3	12.1	12.2	9.7	7.7	7.5	10.0	0.0	0.0	**3,855.8**
DAY	2024	30.9	28.5	30.8	28.0	30.5	27.0	28.3	30.8	29.2	31.0	29.4	30.6	**5,619.8**
GAS	2024	0.4	0.5	0.5	0.4	0.0	0.0	0.0	0.1	0.0	0.5	0.5	0.5	**23.1**
H2O	2024	838.1	787.3	860.4	818.3	789.9	731.5	782.1	863.4	822.9	861.2	814.2	826.4	**122,180.8**
OIL	2024	10.1	9.7	10.5	9.7	12.4	11.1	14.0	15.4	14.6	10.7	10.1	10.4	**3,755.1**
DAY	2023	30.0	22.6	29.5	30.0	19.5	15.8	31.0	31.0	29.7	30.6	30.0	30.8	**5,264.8**
GAS	2023	0.4	0.4	0.5	0.5	0.3	0.3	0.5	0.5	0.5	0.5	0.5	0.5	**19.7**
H2O	2023	876.9	633.6	860.1	846.3	574.6	467.4	852.5	886.3	836.4	867.8	849.5	875.6	**112,385.1**
OIL	2023	9.6	7.2	9.6	9.8	6.4	4.9	10.1	9.8	9.6	9.9	9.6	10.1	**3,616.4**

UWI **100.12-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	27.9	31.0	29.7	30.9	0.0	0.0	**5,831.1**
GAS	2025	0.5	0.4	0.4	0.6	0.6	0.6	0.5	0.4	0.4	0.5	0.0	0.0	**26.4**
H2O	2025	805.1	719.9	806.6	788.7	789.7	740.2	648.0	625.6	610.0	659.3	0.0	0.0	**121,866.9**
OIL	2025	10.1	8.7	10.3	11.0	11.7	11.8	9.3	7.4	7.2	9.6	0.0	0.0	**3,567.3**
DAY	2024	30.9	28.5	30.8	28.0	30.5	27.0	28.3	30.8	29.2	31.0	29.4	30.6	**5,531.1**
GAS	2024	0.4	0.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	**21.5**
H2O	2024	809.7	760.6	831.3	790.6	763.1	706.7	755.5	834.1	795.0	832.1	786.6	798.3	**114,673.8**
OIL	2024	9.7	9.4	10.2	9.3	12.0	10.7	13.5	14.8	14.2	10.3	9.7	10.0	**3,470.2**
DAY	2023	30.0	22.6	29.5	30.0	19.5	15.8	31.0	31.0	29.7	30.6	30.0	30.8	**5,176.1**
GAS	2023	0.4	0.3	0.4	0.4	0.3	0.2	0.5	0.5	0.5	0.5	0.4	0.4	**18.3**
H2O	2023	847.1	612.2	830.9	817.7	555.1	451.5	823.6	856.3	808.1	838.4	820.8	846.0	**105,210.2**
OIL	2023	9.2	7.0	9.2	9.5	6.2	4.7	9.8	9.4	9.3	9.5	9.3	9.8	**3,336.4**

Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,020.5**
H2O	2025	23.7	21.9	23.8	23.4	23.5	23.3	22.5	22.5	21.6	24.3	0.0	0.0	**3,869.2**
OIL	2025	2.0	1.7	1.9	1.7	1.9	1.8	2.5	2.5	2.4	1.4	0.0	0.0	**5,185.3**
DAY	2024	19.8	26.0	31.0	30.0	31.0	30.0	30.9	30.8	29.8	31.0	30.0	30.8	**5,716.7**
H2O	2024	13.9	21.9	27.7	24.5	24.8	23.0	23.6	22.4	22.6	22.9	21.7	23.9	**3,638.7**
OIL	2024	2.1	2.0	1.9	2.5	2.6	2.5	2.6	2.4	2.3	2.5	2.5	2.1	**5,165.5**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,365.6**
H2O	2023	29.5	25.6	26.0	24.3	29.2	27.5	28.2	29.5	13.5	13.5	13.2	21.5	**3,365.8**
OIL	2023	2.8	3.2	4.7	5.0	5.5	5.4	5.5	5.7	2.3	2.3	2.3	3.2	**5,137.5**

Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	2.0	31.0	30.0	28.8	30.0	25.0	24.0	30.0	30.0	0.0	0.0	**5,731.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2025	68.9	7.0	93.1	78.9	73.9	78.6	66.2	59.2	104.4	107.7	0.0	0.0	**10,377.7**
OIL	2025	2.3	0.2	2.9	2.3	2.2	2.4	2.1	2.8	4.6	4.3	0.0	0.0	**5,388.8**
DAY	2024	30.5	25.1	30.2	30.0	31.0	29.7	30.9	30.3	29.8	30.0	29.8	26.0	**5,480.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.5	0.5	0.1	0.0	0.0	**11.0**
H2O	2024	73.1	62.4	74.2	72.1	74.2	55.4	57.3	57.3	58.5	95.4	103.9	92.5	**9,639.8**
OIL	2024	20.2	13.7	15.7	15.5	16.3	20.8	22.0	21.9	22.2	5.4	0.0	3.0	**5,362.7**
DAY	2023	29.5	13.5	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,126.9**
GAS	2023	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	**8.5**
H2O	2023	96.0	45.1	105.9	89.5	93.5	87.5	89.6	93.8	78.2	71.3	71.4	74.6	**8,763.5**
OIL	2023	31.7	14.1	32.1	37.3	37.7	35.9	37.0	37.8	29.5	26.3	22.8	20.7	**5,186.0**

Licence **6698** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.8	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,098.8**
GAS	2025	0.3	0.5	0.6	0.5	0.6	0.5	0.5	0.6	0.6	0.6	0.0	0.0	**125.7**
H2O	2025	44.3	93.7	42.3	38.7	41.1	41.6	48.0	51.2	41.9	36.9	0.0	0.0	**22,503.7**
OIL	2025	15.0	23.1	29.3	29.5	29.5	29.4	28.0	31.2	26.9	28.5	0.0	0.0	**11,608.4**
DAY	2024	21.6	26.0	0.0	3.0	31.0	16.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,810.0**
GAS	2024	0.5	0.5	0.0	0.1	0.6	0.0	0.3	0.5	0.5	0.3	0.3	0.4	**120.4**
H2O	2024	29.2	37.2	0.0	4.5	44.5	35.1	59.4	58.9	58.1	58.4	73.9	52.7	**22,024.0**
OIL	2024	13.4	16.1	0.0	1.9	19.3	0.8	9.1	16.2	15.3	15.4	14.9	21.4	**11,338.0**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**5,527.6**
GAS	2023	2.5	2.1	2.3	2.1	2.1	1.9	1.7	1.4	1.4	0.7	0.6	0.5	**116.4**
H2O	2023	55.1	45.4	48.1	43.9	45.5	45.4	48.8	49.3	46.3	42.9	37.2	34.4	**21,512.1**
OIL	2023	30.5	29.4	33.3	30.7	28.7	27.7	23.5	19.7	19.2	19.5	18.4	15.4	**11,194.2**

Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	30.7	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**5,843.6**
GAS	2025	2.0	1.1	1.3	1.3	1.4	1.4	1.5	1.5	1.3	1.3	0.0	0.0	**314.5**
H2O	2025	84.2	76.1	71.3	66.6	45.6	28.0	62.9	69.7	59.7	65.3	0.0	0.0	**14,040.6**
OIL	2025	4.4	6.8	7.6	7.5	9.3	9.2	10.0	4.8	4.6	5.2	0.0	0.0	**6,409.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	31.0	**5,543.0**
GAS	2024	4.4	5.3	5.5	2.2	1.3	1.2	1.4	1.4	1.3	1.8	1.6	2.3	**300.4**

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Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	65.9	63.6	68.0	71.0	73.5	69.4	70.8	67.3	70.1	75.8	74.3	80.2	**13,411.2**
OIL	2024	13.9	12.6	13.1	9.6	8.8	8.2	7.9	6.6	6.4	5.4	4.3	4.6	**6,339.7**
DAY	2023	30.3	27.8	31.0	29.8	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**5,177.9**
GAS	2023	3.2	3.3	3.3	3.6	3.6	3.4	3.4	3.0	2.8	2.6	2.0	2.0	**270.7**
H2O	2023	65.8	55.2	62.9	64.4	65.5	60.2	72.5	78.8	79.6	78.9	73.6	68.3	**12,561.3**
OIL	2023	10.9	11.0	12.7	9.4	7.7	7.0	10.9	12.1	11.6	14.0	15.1	15.4	**6,238.3**

Licence **6700** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,971.0**
GAS	2025	1.0	0.8	0.7	0.6	0.7	0.6	0.6	0.5	0.3	0.4	0.0	0.0	**26.5**
H2O	2025	84.5	79.2	74.3	69.0	78.7	77.5	58.8	46.6	40.3	37.3	0.0	0.0	**16,142.0**
OIL	2025	81.0	73.9	69.4	65.9	46.0	46.9	48.3	44.4	40.2	47.2	0.0	0.0	**12,878.0**
DAY	2024	30.8	29.0	30.3	13.0	29.5	28.0	29.7	30.7	29.0	30.7	29.9	30.9	**5,668.4**
GAS	2024	0.3	0.3	0.3	0.2	0.6	0.5	0.6	0.7	0.6	0.8	0.9	0.9	**20.3**
H2O	2024	20.1	20.0	20.5	22.1	94.8	92.2	93.6	71.6	61.4	73.6	82.8	85.3	**15,495.8**
OIL	2024	28.7	26.7	27.8	16.1	59.3	56.6	60.1	71.2	65.3	75.3	79.0	82.0	**12,314.8**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	25.0	**5,326.9**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.6**
H2O	2023	61.4	60.4	68.6	68.5	71.1	69.3	60.2	50.9	49.2	52.6	34.6	17.5	**14,757.8**
OIL	2023	40.0	32.7	33.6	25.6	26.8	34.5	40.1	39.8	40.8	41.0	34.7	24.9	**11,666.7**

Licence **6701** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.9	19.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,216.0**
GAS	2025	0.2	0.2	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.0	0.0	**15.8**
H2O	2025	29.3	44.5	69.5	60.2	65.0	65.6	74.6	79.5	64.5	64.0	0.0	0.0	**18,834.7**
OIL	2025	8.7	10.3	20.1	20.6	20.6	20.5	19.4	21.6	16.1	16.7	0.0	0.0	**4,375.3**
DAY	2024	31.0	29.0	27.4	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,932.3**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.5	0.3	0.3	0.3	**12.4**
H2O	2024	7.2	7.1	10.0	15.0	14.8	43.2	44.7	48.5	50.5	50.2	59.6	47.4	**18,218.0**
OIL	2024	5.9	5.5	5.4	6.1	6.2	12.9	14.2	13.6	15.2	16.0	15.5	14.9	**4,200.7**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.1**
GAS	2023	0.4	1.0	1.1	1.0	1.2	1.1	0.8	0.7	0.7	0.3	0.3	0.2	**8.8**
H2O	2023	87.9	72.7	79.6	72.7	75.4	75.3	55.0	45.8	43.0	47.1	47.9	12.1	**17,819.8**
OIL	2023	4.6	14.0	15.7	15.1	15.8	15.2	12.0	9.6	9.3	9.7	9.5	6.3	**4,069.3**

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	11.0	31.0	27.0	30.8	30.0	31.0	15.0	28.0	31.0	0.0	0.0	**5,522.9**
H2O	2025	11.4	5.4	16.8	15.7	17.5	14.8	15.4	7.6	13.7	15.5	0.0	0.0	**2,802.5**
OIL	2025	3.9	1.8	5.5	4.9	5.7	3.0	3.2	1.5	2.3	2.1	0.0	0.0	**3,341.2**
DAY	2024	20.0	26.3	31.0	26.0	17.7	29.4	31.0	31.0	30.0	31.0	30.0	30.0	**5,264.1**
H2O	2024	6.5	11.8	15.0	12.4	8.4	13.5	14.2	15.7	17.0	16.6	15.7	14.7	**2,668.7**
OIL	2024	2.0	3.6	4.2	3.4	2.4	3.8	4.0	4.5	4.9	5.6	5.4	5.0	**3,307.3**
DAY	2023	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,930.7**
GAS	2023	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2023	32.7	24.7	25.4	34.6	36.6	34.0	35.0	29.9	10.7	12.1	14.1	12.4	**2,507.2**

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Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	7.9	5.4	4.5	7.6	7.7	7.3	7.6	6.5	2.9	3.2	3.4	3.3	**3,258.5**

Licence **6703** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	8.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,541.9**
H2O	2025	4.7	1.9	7.2	7.8	8.3	8.3	8.4	8.5	8.5	9.2	0.0	0.0	**1,612.9**
OIL	2025	4.0	1.5	5.8	5.8	6.3	6.3	6.7	5.9	4.2	3.7	0.0	0.0	**1,628.6**
DAY	2024	20.0	28.3	31.0	30.0	30.7	29.4	31.0	31.0	30.0	31.0	26.0	26.0	**5,268.6**
H2O	2024	2.9	4.3	4.8	2.7	2.6	2.4	2.5	3.0	4.0	4.3	4.4	6.2	**1,540.1**
OIL	2024	6.2	8.8	9.7	5.2	4.9	4.6	5.0	5.5	5.9	5.3	3.9	5.2	**1,578.4**
DAY	2023	29.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,924.2**
H2O	2023	9.5	8.4	9.7	7.7	4.3	4.0	4.1	4.4	4.2	3.6	3.8	4.0	**1,496.0**
OIL	2023	9.3	8.2	10.7	11.6	11.4	10.4	10.8	11.1	10.0	8.9	9.1	9.5	**1,508.2**

Licence **6706** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.7	30.8	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**6,007.4**
GAS	2025	0.7	0.5	0.1	0.3	0.5	0.5	0.6	0.6	0.5	0.6	0.0	0.0	**23.1**
H2O	2025	97.2	91.1	102.5	96.5	97.3	100.7	97.9	100.8	101.4	92.7	0.0	0.0	**14,735.7**
OIL	2025	53.4	33.3	21.4	25.2	30.2	26.9	37.4	39.8	32.7	41.9	0.0	0.0	**16,208.9**
DAY	2024	31.0	27.4	30.1	30.0	30.7	29.4	30.2	30.9	25.0	31.0	29.3	30.8	**5,704.6**
GAS	2024	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.4	0.7	0.6	0.7	**18.2**
H2O	2024	97.9	86.4	92.7	89.2	88.7	84.0	88.8	93.3	71.9	143.8	122.6	107.9	**13,757.6**
OIL	2024	42.1	39.6	42.7	42.0	45.2	40.3	38.8	39.5	33.7	28.2	38.4	51.5	**15,866.7**
DAY	2023	31.0	28.0	30.0	29.0	31.0	30.0	24.9	28.0	30.0	29.0	30.0	31.0	**5,348.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**11.8**
H2O	2023	136.6	126.6	140.8	129.4	106.2	102.5	80.5	96.4	122.9	97.8	100.0	102.2	**12,590.4**
OIL	2023	39.0	31.2	31.0	36.3	47.0	40.4	38.3	43.8	47.4	42.9	39.1	42.3	**15,384.7**

Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	6.0	31.0	30.0	23.8	23.0	31.0	24.0	29.5	25.0	0.0	0.0	**5,508.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2025	24.6	4.9	29.9	29.1	21.6	21.3	29.0	20.4	22.7	19.8	0.0	0.0	**3,026.9**
OIL	2025	5.4	1.0	6.2	5.2	4.0	3.9	5.5	3.2	3.3	2.6	0.0	0.0	**3,840.6**
DAY	2024	31.0	25.6	29.6	18.0	25.0	23.3	18.1	23.8	22.8	19.0	26.0	30.8	**5,254.0**
GAS	2024	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2024	15.6	12.8	12.7	8.9	16.1	14.5	16.0	23.9	23.7	19.1	25.4	27.4	**2,803.6**
OIL	2024	8.1	6.2	8.1	4.1	3.8	3.4	3.0	4.1	4.0	3.4	4.8	5.7	**3,800.3**
DAY	2023	30.5	24.0	31.0	24.0	24.8	26.0	24.8	22.2	30.0	29.0	22.0	25.0	**4,961.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.7**
H2O	2023	21.6	18.0	21.7	16.0	16.8	11.4	10.9	10.0	13.8	12.9	9.8	10.5	**2,587.5**
OIL	2023	16.1	11.3	14.6	12.4	12.5	9.4	9.1	8.0	9.4	8.9	6.9	6.7	**3,741.6**

Licence **6708** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	6.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,405.8**

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Licence **6708** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	7.1	3.3	10.3	9.8	9.1	14.4	11.0	5.8	5.6	5.6	0.0	0.0	**2,372.4**
OIL	2025	2.8	1.4	7.9	6.5	6.5	6.0	4.3	2.2	2.2	2.2	0.0	0.0	**1,151.3**
DAY	2024	17.0	16.0	24.6	17.0	31.0	29.0	30.0	30.0	30.0	31.0	26.0	15.5	**4,144.8**
H2O	2024	5.8	6.2	11.8	7.0	12.6	11.7	14.2	11.9	14.1	13.8	11.9	10.1	**2,290.4**
OIL	2024	4.2	4.1	5.2	3.5	6.1	5.9	4.8	4.3	4.2	4.1	3.8	2.7	**1,109.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	10.0	11.0	31.0	30.0	31.0	30.0	9.0	**3,847.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	2.8	2.5	3.4	3.1	4.5	2.3	5.0	**2,159.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.9	1.2	1.5	1.3	1.5	1.4	2.1	**1,056.4**

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	27.8	30.8	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,912.3**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**21.2**
H2O	2025	76.2	67.0	69.4	73.9	78.6	73.9	76.1	127.6	105.0	101.6	0.0	0.0	**21,527.8**
OIL	2025	48.5	44.3	51.1	34.0	43.8	45.8	46.5	51.3	50.0	49.9	0.0	0.0	**24,187.8**
DAY	2024	31.0	28.2	30.1	15.0	30.7	29.4	29.3	30.9	29.9	31.0	29.8	30.8	**5,612.1**
GAS	2024	0.3	0.2	0.3	0.1	0.3	0.3	0.2	0.3	0.3	0.5	0.3	0.3	**18.2**
H2O	2024	87.6	84.7	87.4	44.6	108.7	75.0	69.6	84.1	84.1	87.8	79.8	79.7	**20,678.5**
OIL	2024	49.5	42.8	48.5	25.3	57.9	55.5	55.9	46.2	45.2	43.6	44.5	50.1	**23,722.6**
DAY	2023	31.0	26.0	31.0	20.0	30.5	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**5,266.0**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	**14.8**
H2O	2023	95.9	92.0	113.1	65.5	99.5	92.2	89.3	94.6	93.6	85.8	83.7	84.6	**19,705.4**
OIL	2023	57.6	46.7	49.0	33.9	56.0	51.7	50.4	53.5	53.7	51.4	50.9	52.0	**23,157.6**

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.9	23.4	31.0	28.8	31.0	31.0	29.7	30.9	0.0	0.0	**5,898.3**
GAS	2025	0.2	0.3	0.3	0.2	0.1	0.1	0.2	0.3	0.3	0.4	0.0	0.0	**16.1**
H2O	2025	88.4	75.4	77.7	65.5	85.6	114.4	127.7	105.6	94.5	90.7	0.0	0.0	**30,029.7**
OIL	2025	14.5	13.1	14.2	11.1	14.1	8.1	12.8	25.5	23.9	26.2	0.0	0.0	**12,535.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.4	31.0	29.5	31.0	29.4	30.6	**5,604.6**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.0	0.2	0.3	0.2	**13.7**
H2O	2024	119.2	112.2	123.4	108.7	103.1	104.3	99.8	103.2	96.7	96.6	86.1	85.7	**29,104.2**
OIL	2024	23.1	22.4	25.1	23.7	23.4	17.2	18.3	17.2	12.7	15.7	16.1	14.3	**12,371.8**
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	31.0	22.9	20.3	30.0	30.8	**5,241.6**
GAS	2023	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.6	0.3	**10.6**
H2O	2023	82.0	58.9	113.2	109.4	104.3	88.9	80.8	78.4	54.6	110.1	186.0	138.6	**27,865.2**
OIL	2023	15.4	19.7	1.5	0.0	5.7	10.4	8.6	10.7	11.0	32.4	50.7	26.3	**12,142.6**

Licence **6711** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,707.5**
WIN	2025	245.7	179.7	101.5	21.9	111.6	118.1	88.8	119.8	167.8	179.0	0.0	0.0	**68,320.2**
DAY	2024	31.0	29.0	31.0	16.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.5**
WIN	2024	0.6	3.0	1.4	0.7	0.0	0.0	59.6	257.1	84.9	205.4	221.5	288.9	**66,986.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	31.0	**2,112.5**
WIN	2023	184.6	158.5	173.0	283.2	119.4	125.4	12.3	0.0	0.0	1.1	2.1	1.9	**65,863.2**

Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-14-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,945.7**
WIN	2025	238.0	181.4	100.1	168.2	206.4	192.1	185.8	194.9	184.5	176.6	0.0	0.0	**40,392.4**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,641.7**
WIN	2024	259.1	242.2	247.0	83.7	60.7	222.0	228.9	257.2	83.7	225.9	221.6	124.1	**38,564.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,289.7**
WIN	2023	198.5	171.3	195.2	123.5	134.2	165.7	200.3	195.5	178.0	188.8	244.8	262.5	**36,308.3**

Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	29.8	31.0	29.7	29.7	30.5	30.0	29.0	0.0	0.0	**5,713.4**
GAS	2025	0.2	0.3	0.3	0.3	0.5	0.4	0.3	0.3	0.3	0.3	0.0	0.0	**30.0**
H2O	2025	26.3	23.7	26.1	24.4	25.8	23.8	23.8	24.4	23.9	23.0	0.0	0.0	**6,408.7**
OIL	2025	34.8	34.6	36.5	39.7	41.2	40.2	39.0	39.7	37.2	35.3	0.0	0.0	**17,093.2**
DAY	2024	30.7	28.7	30.9	29.8	30.9	29.8	30.9	30.9	29.9	30.8	29.9	30.5	**5,413.9**
GAS	2024	0.3	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.2	0.2	0.2	**26.8**
H2O	2024	29.8	28.3	31.2	30.6	31.4	30.0	27.8	27.6	27.1	28.6	26.6	25.9	**6,163.5**
OIL	2024	44.9	43.7	45.1	40.6	42.1	41.6	38.0	36.0	35.1	35.7	34.7	35.0	**16,715.0**
DAY	2023	30.6	27.9	30.8	29.6	31.0	26.9	30.8	30.9	29.8	30.7	29.2	30.9	**5,050.2**
GAS	2023	0.7	0.6	0.4	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**23.3**
H2O	2023	14.9	13.7	28.1	29.1	30.4	26.7	31.7	31.7	30.7	32.4	29.7	30.1	**5,818.6**
OIL	2023	58.7	52.9	51.0	46.5	48.2	43.9	49.2	52.4	48.1	50.5	45.3	46.9	**16,242.5**

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.8	31.0	29.9	30.9	30.4	29.8	30.8	0.0	0.0	**6,040.5**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**15.0**
H2O	2025	1686.2	1556.0	1699.4	1654.9	1728.9	1623.2	1680.6	1806.4	1765.3	1804.7	0.0	0.0	**326,952.2**
OIL	2025	30.8	29.1	31.5	30.5	32.3	30.8	32.0	31.0	30.2	28.0	0.0	0.0	**10,719.8**
DAY	2024	30.6	28.7	31.0	29.8	30.9	29.6	31.0	29.5	29.7	30.7	29.7	30.8	**5,738.5**
GAS	2024	0.2	0.3	0.3	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.1	0.1	**13.0**
H2O	2024	1812.9	1625.2	1655.3	1585.3	1637.5	1595.1	1665.9	1639.9	1630.1	1721.7	1651.4	1680.7	**309,946.6**
OIL	2024	24.2	26.6	41.5	40.3	36.5	29.6	29.7	29.1	28.6	30.4	29.6	30.6	**10,413.6**
DAY	2023	31.0	27.9	31.0	17.0	7.7	29.5	31.0	29.2	29.9	30.6	30.0	31.0	**5,376.5**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**9.3**
H2O	2023	2188.6	1978.4	2196.0	1221.0	553.5	2071.6	2152.4	2038.6	1971.1	1710.0	1752.4	1785.3	**290,045.6**
OIL	2023	29.8	19.0	21.0	11.3	5.2	20.0	22.9	22.1	22.6	22.7	22.4	24.0	**10,036.9**

Licence **6715** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **6715** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**3,830.8**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2025	38.7	39.6	35.3	32.3	28.5	28.4	29.8	31.2	40.6	46.4	0.0	0.0	**9,705.1**
OIL	2025	6.6	6.2	7.9	7.8	7.2	7.2	7.6	6.3	6.1	5.9	0.0	0.0	**4,537.4**
DAY	2024	28.0	28.8	31.0	30.0	30.7	30.0	30.9	29.6	30.0	30.7	30.0	30.8	**3,530.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**11.3**
H2O	2024	14.8	14.8	17.6	20.4	22.3	22.9	24.3	48.8	37.3	34.1	48.4	44.8	**9,354.3**
OIL	2024	14.6	14.2	15.1	10.8	8.7	9.1	9.8	8.1	6.5	6.8	7.9	7.5	**4,468.6**
DAY	2023	31.0	23.0	21.0	29.8	30.5	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**3,169.7**
GAS	2023	0.4	0.3	0.3	0.5	0.5	0.5	0.4	0.1	0.2	0.1	0.1	0.1	**10.3**
H2O	2023	21.6	16.9	15.8	21.0	21.9	20.8	20.1	17.7	17.5	15.8	16.3	16.7	**9,003.8**
OIL	2023	26.0	18.5	16.7	25.1	25.2	24.4	23.9	20.0	17.7	15.9	16.6	17.0	**4,349.5**

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**6,010.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**38.9**
H2O	2025	735.3	497.8	570.3	580.8	591.4	539.3	554.4	562.9	500.6	525.1	0.0	0.0	**205,073.9**
OIL	2025	16.9	17.6	18.7	17.8	18.1	20.7	15.5	29.6	18.6	19.9	0.0	0.0	**25,807.8**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.5	30.9	31.0	24.9	31.0	30.0	31.0	**5,707.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.5	0.4	0.2	0.3	0.2	0.2	**36.0**
H2O	2024	748.6	644.7	642.5	727.9	616.2	669.9	595.5	609.9	489.7	671.1	575.8	821.7	**199,416.0**
OIL	2024	33.9	34.9	35.7	22.7	19.7	14.2	34.0	41.7	26.4	28.7	15.4	16.1	**25,614.4**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,346.9**
GAS	2023	0.7	0.6	0.6	0.6	0.6	0.3	0.3	0.5	0.3	0.3	0.3	0.3	**32.5**
H2O	2023	663.8	619.6	668.4	659.0	671.1	680.4	634.7	602.3	637.0	650.8	631.9	685.9	**191,602.5**
OIL	2023	38.3	30.5	33.2	25.6	26.4	21.6	23.6	43.8	23.3	36.3	26.4	19.9	**25,291.0**

UWI **102.15-28-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6717** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,004.0**
H2O	2025	4.1	2.3	5.0	4.1	3.7	4.1	3.7	4.4	3.7	5.8	0.0	0.0	**2,505.5**
OIL	2025	0.7	0.8	1.6	1.9	1.7	1.0	1.5	1.5	1.2	2.0	0.0	0.0	**2,156.6**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,716.0**
H2O	2024	3.3	4.4	4.1	4.5	4.1	3.5	3.1	3.2	2.6	3.1	3.0	3.4	**2,464.6**
OIL	2024	1.7	1.7	1.4	1.0	1.3	1.4	1.2	1.2	0.8	1.1	1.2	0.9	**2,142.7**
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,362.0**
H2O	2023	3.5	2.6	3.0	3.4	4.3	3.8	3.3	3.4	3.1	3.3	3.4	3.8	**2,422.3**

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Licence **6717** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.0	1.3	1.7	2.2	1.8	1.5	2.0	1.8	2.1	3.5	2.8	1.8	**2,127.8**

UWI **100.16-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,964.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2025	5.2	3.0	4.3	3.5	3.2	3.5	3.2	3.7	3.1	3.6	0.0	0.0	**3,600.0**
OIL	2025	0.8	0.9	1.3	1.6	1.4	0.8	1.3	1.3	1.1	1.2	0.0	0.0	**2,539.6**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,676.0**
GAS	2024	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2024	3.8	5.0	5.4	6.0	5.3	4.6	5.5	5.7	4.8	3.9	3.9	4.2	**3,563.7**
OIL	2024	1.9	2.0	1.8	1.2	1.6	1.8	2.2	2.1	1.5	1.3	1.6	1.1	**2,527.9**
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,322.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**0.2**
H2O	2023	4.9	3.7	4.2	4.7	6.0	4.5	3.8	3.9	3.5	3.9	3.9	4.3	**3,505.6**
OIL	2023	2.7	1.8	2.4	3.0	2.6	1.8	2.3	2.0	2.5	4.0	3.3	2.0	**2,507.8**

Licence **6718** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	10.0	29.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,359.9**
H2O	2025	15.2	4.8	13.0	13.6	13.7	13.4	10.5	12.6	13.5	14.4	0.0	0.0	**3,446.8**
OIL	2025	0.6	0.3	0.8	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.0	0.0	**850.3**
DAY	2024	21.0	26.8	31.0	30.0	30.5	30.0	31.0	31.0	30.0	30.0	27.0	25.0	**3,076.1**
H2O	2024	11.1	17.4	16.4	15.0	16.7	15.7	15.1	15.8	16.0	20.1	21.2	13.8	**3,322.1**
OIL	2024	0.4	0.3	0.5	0.3	0.3	0.4	0.6	0.4	0.3	0.7	0.8	0.5	**845.6**
DAY	2023	0.0	0.0	7.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,732.8**
H2O	2023	0.0	0.0	6.2	45.6	29.5	22.2	21.5	19.6	18.3	17.4	16.0	16.2	**3,127.8**
OIL	2023	0.0	0.0	0.1	1.7	1.1	0.9	0.6	0.5	0.4	0.6	0.3	0.4	**840.1**

Licence **6719** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	28.0	31.0	28.0	30.0	26.0	0.0	0.0	**5,454.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.2**
H2O	2025	28.6	25.6	27.6	27.0	25.5	25.1	29.3	27.1	28.8	25.6	0.0	0.0	**4,605.9**
OIL	2025	14.8	11.8	12.8	11.9	11.3	11.0	13.2	10.8	11.6	9.5	0.0	0.0	**6,132.6**
DAY	2024	31.0	27.4	31.0	29.0	26.5	30.0	26.3	31.0	23.0	31.0	30.0	31.0	**5,161.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2024	22.6	21.4	26.1	27.8	27.6	33.3	29.7	34.2	25.8	33.1	31.0	31.0	**4,335.7**
OIL	2024	19.0	16.0	16.2	14.7	14.0	16.0	11.9	13.3	12.0	20.0	16.7	16.0	**6,013.9**
DAY	2023	31.0	28.0	31.0	29.5	29.0	29.0	29.8	5.0	30.0	30.0	29.0	30.0	**4,814.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.3	0.1	0.1	**7.0**
H2O	2023	22.8	20.6	23.4	21.5	21.2	20.3	19.3	7.4	39.4	25.2	22.0	22.4	**3,992.1**
OIL	2023	17.6	15.2	16.5	17.2	16.4	16.0	17.8	0.8	30.6	21.3	18.6	18.8	**5,828.1**

Licence **6722** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,201.5**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.0	0.0	**20.6**

Manitoba Production
2023 To 2025

Licence **6722** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	174.4	155.2	158.4	170.6	187.4	198.7	218.7	225.6	219.1	236.3	0.0	0.0	**30,386.8**
OIL	2025	35.3	29.9	33.0	27.0	23.5	26.7	29.3	22.2	16.5	11.2	0.0	0.0	**16,220.1**
DAY	2024	31.0	26.0	31.0	30.0	30.5	30.0	30.1	29.7	29.3	31.0	30.0	30.8	**5,897.7**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.1	0.4	**18.1**
H2O	2024	175.8	147.5	161.5	152.9	151.6	142.6	142.6	117.9	130.3	230.2	227.1	192.3	**28,442.4**
OIL	2024	36.6	32.5	40.2	32.9	34.1	32.1	28.9	26.3	19.5	3.4	17.2	35.7	**15,965.5**
DAY	2023	31.0	28.0	31.0	30.0	30.8	28.3	30.8	31.0	29.5	31.0	28.9	30.5	**5,538.3**
GAS	2023	0.5	0.5	0.4	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.1	0.0	**15.1**
H2O	2023	128.1	89.4	95.0	91.8	90.4	72.4	90.2	93.2	64.7	57.0	139.7	204.6	**26,470.1**
OIL	2023	65.5	68.9	68.2	50.1	20.8	22.0	32.7	35.3	28.0	30.6	13.3	11.0	**15,626.1**

Licence **6724** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**

Licence **6725** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.9**

UWI **100.02-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.6**

Licence **6726** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	7.0	31.0	30.0	28.0	30.0	27.0	31.0	26.0	23.0	0.0	0.0	**5,773.5**
H2O	2025	4.0	1.7	7.8	6.8	6.2	7.4	9.1	13.7	11.4	10.4	0.0	0.0	**3,489.8**
OIL	2025	0.5	0.3	1.5	1.2	1.2	1.5	1.9	2.8	2.3	2.0	0.0	0.0	**3,375.4**
DAY	2024	18.0	27.4	30.5	28.0	28.5	28.0	31.0	31.0	28.0	31.0	25.0	17.0	**5,522.5**
H2O	2024	9.7	15.1	17.1	15.9	17.9	13.9	12.9	12.9	12.1	7.0	5.5	3.9	**3,411.3**

Manitoba Production
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Licence **6726** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	1.8	2.7	3.2	2.8	2.4	1.6	1.8	1.5	1.4	0.3	0.4	0.5	**3,360.2**
DAY	2023	26.5	14.5	31.0	30.0	31.0	28.0	28.8	30.0	29.0	28.0	29.0	30.0	**5,199.1**
H2O	2023	4.9	2.9	7.1	6.4	6.6	6.2	7.9	7.4	6.7	10.9	18.4	18.6	**3,267.4**
OIL	2023	4.0	2.2	5.0	5.5	5.6	4.6	2.5	1.5	1.4	2.1	3.0	3.1	**3,339.8**

Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	30.0	21.0	24.0	28.0	25.0	25.5	28.0	0.0	0.0	**5,433.8**
H2O	2025	23.5	21.4	20.2	23.3	16.0	18.7	22.0	19.2	19.4	22.0	0.0	0.0	**2,746.6**
OIL	2025	2.9	2.5	2.4	2.4	1.7	1.9	2.4	2.5	2.6	2.7	0.0	0.0	**3,436.0**
DAY	2024	31.0	27.8	30.5	30.0	18.0	23.0	24.9	18.2	24.0	25.0	18.0	30.8	**5,166.3**
H2O	2024	16.3	15.2	16.0	15.0	11.9	18.8	20.3	14.9	19.6	20.1	13.7	21.8	**2,540.9**
OIL	2024	2.6	2.1	2.2	2.2	1.3	2.1	2.3	1.8	2.8	3.0	2.2	3.3	**3,412.0**
DAY	2023	30.5	28.0	27.0	30.0	22.8	19.0	26.8	31.0	24.0	23.0	22.0	31.0	**4,865.1**
H2O	2023	11.3	10.8	11.5	13.9	10.6	8.6	12.5	15.1	11.8	11.5	14.3	19.2	**2,337.3**
OIL	2023	3.5	3.3	3.2	3.6	2.6	2.2	3.6	4.1	3.2	3.1	3.3	4.1	**3,384.1**

Licence **6728** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	15.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,824.1**
H2O	2025	6.2	4.7	9.5	9.5	9.1	8.7	10.0	10.6	10.4	13.5	0.0	0.0	**4,049.5**
OIL	2025	2.2	1.5	3.8	3.4	3.1	3.2	3.3	1.9	2.3	1.4	0.0	0.0	**1,400.5**
DAY	2024	26.8	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**5,544.0**
H2O	2024	5.2	6.8	7.9	10.2	10.8	8.7	7.4	7.7	8.3	9.6	9.1	9.5	**3,957.3**
OIL	2024	6.1	6.7	9.0	5.5	4.3	3.6	3.2	3.2	3.3	3.7	3.3	3.3	**1,374.4**
DAY	2023	27.8	27.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,183.5**
H2O	2023	9.1	9.1	11.3	8.8	8.9	8.1	7.0	6.9	6.5	5.2	5.0	5.3	**3,856.1**
OIL	2023	2.0	1.9	1.9	6.5	9.5	8.0	7.0	7.4	7.0	6.1	6.0	6.9	**1,319.2**

Licence **6729** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,614.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**5.3**
H2O	2025	16.7	19.4	21.2	25.5	25.3	23.8	19.5	20.0	19.0	19.7	0.0	0.0	**4,291.1**
OIL	2025	11.0	8.2	9.2	9.8	10.1	9.7	8.6	8.0	7.9	6.6	0.0	0.0	**3,859.7**
DAY	2024	27.8	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	26.8	**5,313.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2024	15.8	16.7	17.4	11.7	11.5	11.9	13.1	18.1	17.9	18.2	17.9	16.1	**4,081.0**
OIL	2024	17.0	17.5	17.1	12.8	12.7	11.2	11.9	14.1	14.7	15.7	13.1	11.3	**3,770.6**
DAY	2023	27.8	27.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,956.4**
GAS	2023	0.1	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.1	0.1	**3.2**
H2O	2023	10.7	12.1	15.0	14.0	20.2	19.7	13.1	13.7	13.5	15.3	15.9	17.8	**3,894.7**
OIL	2023	18.1	17.4	20.0	21.3	22.3	21.0	13.9	14.2	13.7	14.6	15.0	18.9	**3,601.5**

Licence **6730** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,199.5**

Manitoba Production
2023 To 2025

Licence **6730** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**57.0**
H2O	2025	122.4	104.7	103.5	98.3	104.4	117.0	126.0	134.3	125.3	122.5	0.0	0.0	**41,145.3**
OIL	2025	12.4	11.3	15.5	16.5	16.5	15.6	15.0	16.7	15.7	18.4	0.0	0.0	**7,118.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,896.2**
GAS	2024	0.4	0.3	0.4	0.3	0.3	0.5	0.5	0.5	0.5	0.4	0.4	0.3	**53.9**
H2O	2024	108.4	107.2	119.3	125.2	123.7	111.8	115.7	125.8	118.7	112.7	123.4	115.5	**39,986.9**
OIL	2024	10.8	10.1	10.3	9.7	9.9	15.4	18.6	17.8	18.0	20.1	19.4	18.7	**6,964.7**
DAY	2023	31.0	27.7	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,530.4**
GAS	2023	1.0	0.9	1.0	1.0	1.1	1.0	1.0	1.0	1.0	0.4	0.4	0.3	**49.1**
H2O	2023	96.2	63.4	69.4	63.4	64.7	65.9	68.8	68.0	77.2	113.4	115.5	101.5	**38,579.5**
OIL	2023	12.5	13.2	14.8	14.2	14.6	14.0	14.6	14.5	12.9	11.0	10.8	9.2	**6,785.9**

Licence **6731** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**

Licence **6733** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**

Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,976.6**
GAS	2025	0.7	0.2	0.4	0.5	0.6	0.5	0.4	0.0	0.0	0.0	0.0	0.0	**71.4**
H2O	2025	135.0	43.3	104.8	108.8	116.7	114.4	116.0	0.0	0.0	0.0	0.0	0.0	**23,050.9**
OIL	2025	36.7	8.6	26.1	27.3	27.4	26.4	21.9	0.0	0.0	0.0	0.0	0.0	**13,392.3**
DAY	2024	31.0	29.0	27.4	30.0	31.0	29.8	20.0	31.0	30.0	31.0	30.0	31.0	**5,773.6**
GAS	2024	0.9	0.9	0.7	0.6	1.0	1.2	0.7	0.7	0.7	0.5	0.5	0.5	**68.1**
H2O	2024	77.3	76.5	68.8	75.3	122.2	111.2	75.1	130.4	126.3	124.1	145.8	127.5	**22,311.9**
OIL	2024	28.9	27.1	21.4	19.5	36.7	36.1	23.5	27.7	26.4	27.4	26.4	28.1	**13,217.9**
DAY	2023	31.0	27.7	31.0	30.0	13.0	17.0	31.0	31.0	24.0	24.8	30.0	31.0	**5,422.4**
GAS	2023	2.3	1.8	2.1	1.7	0.7	1.3	1.4	1.5	1.2	0.9	1.1	0.9	**59.2**

Manitoba Production
2023 To 2025

Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	97.3	88.1	96.4	75.3	26.3	68.5	112.2	112.6	84.8	110.3	142.2	98.7	**21,051.4**
OIL	2023	28.0	26.0	29.2	24.7	9.1	18.2	19.6	21.0	16.2	26.2	32.9	30.1	**12,888.7**

Licence **6735** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,514.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,959.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,514.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,959.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,514.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,959.2**

Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	22.7	31.0	30.0	30.8	28.0	25.5	31.0	27.0	31.0	0.0	0.0	**5,618.9**
H2O	2025	33.8	28.1	39.7	39.1	39.2	36.7	34.1	49.0	42.4	44.8	0.0	0.0	**4,675.2**
OIL	2025	2.6	2.0	2.0	1.7	1.9	1.7	1.6	1.6	1.5	2.7	0.0	0.0	**4,303.5**
DAY	2024	30.5	24.1	26.6	27.0	27.0	26.3	30.1	25.8	26.8	27.8	26.9	30.8	**5,333.9**
H2O	2024	36.4	29.2	31.9	28.5	24.4	22.8	26.0	30.8	34.3	35.0	33.0	37.8	**4,288.3**
OIL	2024	4.1	3.2	3.5	5.1	2.8	2.7	3.1	2.7	2.9	3.1	3.1	3.4	**4,284.2**
DAY	2023	31.0	27.0	25.0	30.0	25.8	24.0	27.8	29.0	25.5	27.0	22.0	27.0	**5,004.2**
H2O	2023	29.8	26.7	28.6	30.5	26.3	21.9	28.3	30.7	27.3	29.4	24.1	38.1	**3,918.2**
OIL	2023	10.8	9.2	4.4	6.3	5.4	5.0	5.0	5.2	4.6	4.0	3.3	4.3	**4,244.5**

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	24.2	31.0	30.0	25.0	23.0	30.1	31.0	30.0	28.1	0.0	0.0	**5,379.1**
GAS	2025	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.1	0.0	0.0	**14.5**
H2O	2025	280.2	275.6	305.3	289.0	277.6	270.4	350.9	318.1	300.5	311.9	0.0	0.0	**52,066.2**
OIL	2025	24.4	21.9	26.6	25.1	22.2	15.6	23.1	27.7	24.4	17.2	0.0	0.0	**10,265.6**
DAY	2024	30.0	28.3	27.0	29.0	29.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**5,097.5**
GAS	2024	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**12.4**
H2O	2024	322.0	295.2	313.5	306.7	302.2	304.5	307.8	290.3	291.7	300.4	297.6	297.6	**49,086.7**
OIL	2024	25.5	24.3	22.3	26.7	25.1	26.4	26.8	25.3	25.3	26.2	25.8	25.9	**10,037.4**
DAY	2023	21.0	24.8	31.0	14.0	28.5	30.0	14.8	31.0	30.0	31.0	28.0	31.0	**4,740.6**
GAS	2023	0.2	0.2	0.3	0.1	0.3	0.3	0.1	0.3	0.3	0.3	0.2	0.3	**9.3**
H2O	2023	286.7	316.8	344.5	143.6	370.9	338.5	216.9	361.6	331.6	344.1	299.5	356.5	**45,457.2**
OIL	2023	24.8	26.8	34.4	14.4	33.1	34.0	11.1	39.9	28.9	29.9	26.0	31.0	**9,731.8**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6739** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	17.0	15.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,950.1**
WIN	2025	422.0	377.0	413.0	401.0	214.0	330.0	515.0	475.0	436.0	438.0	0.0	0.0	**108,785.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,675.1**
WIN	2024	406.0	364.0	403.0	387.0	397.0	390.0	381.0	401.0	389.0	403.0	384.0	415.0	**104,764.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,310.1**
WIN	2023	407.0	366.0	403.0	379.0	340.0	368.0	231.0	431.0	408.0	399.0	382.0	278.0	**100,044.0**

Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,202.0**
GAS	2025	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**103.2**
H2O	2025	118.9	101.7	108.2	100.3	105.8	110.9	115.9	123.5	137.9	155.4	0.0	0.0	**46,068.2**
OIL	2025	18.1	16.4	18.4	18.4	18.2	17.0	16.2	18.1	12.3	10.5	0.0	0.0	**13,025.4**
DAY	2024	31.0	29.0	15.8	27.8	27.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,898.5**
GAS	2024	0.7	0.7	0.4	0.7	0.7	0.6	0.6	0.6	0.6	0.4	0.4	0.4	**99.9**
H2O	2024	130.4	128.9	91.3	197.3	186.2	135.3	125.8	136.8	139.7	146.1	169.9	140.1	**44,889.7**
OIL	2024	20.9	19.4	12.3	24.1	23.4	20.5	21.2	20.3	19.9	21.4	20.7	20.4	**12,861.8**
DAY	2023	31.0	27.7	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,553.6**
GAS	2023	2.6	2.3	3.1	2.9	1.6	2.2	2.3	2.3	1.6	0.7	0.7	0.7	**93.1**
H2O	2023	341.0	289.9	274.0	250.3	115.7	174.9	182.9	180.8	134.4	137.1	139.8	146.5	**43,161.9**
OIL	2023	31.4	32.2	43.4	41.8	21.1	31.0	32.1	32.1	22.2	21.1	20.6	21.1	**12,617.3**

Licence **6741** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,223.4**
GAS	2025	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**11.6**
H2O	2025	6.5	6.0	7.1	4.8	4.5	4.6	2.8	5.4	4.9	3.8	0.0	0.0	**1,903.0**
OIL	2025	4.1	4.3	5.9	4.5	4.4	4.4	3.0	5.7	5.2	4.1	0.0	0.0	**2,190.2**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**4,922.5**
GAS	2024	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.2	0.1	**9.6**
H2O	2024	7.7	5.3	4.3	4.7	6.2	6.2	7.8	7.1	5.4	6.2	6.5	6.5	**1,852.6**
OIL	2024	5.0	3.5	2.9	2.9	4.2	4.2	5.3	4.7	3.9	4.3	4.5	4.5	**2,144.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,560.5**
GAS	2023	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.6	0.7	0.0	0.3	0.2	**7.9**
H2O	2023	28.6	20.8	18.6	16.1	14.1	8.9	8.9	8.5	7.9	6.8	4.9	6.6	**1,778.7**
OIL	2023	8.2	7.6	7.7	6.5	5.5	3.4	3.6	3.6	3.5	2.9	2.6	4.3	**2,094.7**

UWI **102.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,127.4**

Manitoba Production
2023 To 2025

Licence **6741** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**11.6**
H2O	2025	6.5	6.0	7.1	4.8	4.5	4.6	2.8	5.4	4.9	3.8	0.0	0.0	**2,114.9**
OIL	2025	4.1	4.3	5.9	4.5	4.4	4.4	3.0	5.7	5.2	4.1	0.0	0.0	**2,680.9**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**4,826.5**
GAS	2024	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.2	0.1	**9.6**
H2O	2024	7.7	5.3	4.3	4.7	6.1	6.0	7.7	7.1	5.4	6.2	6.5	6.5	**2,064.5**
OIL	2024	5.0	3.5	2.9	2.9	4.2	4.2	5.3	4.7	3.9	4.3	4.5	4.5	**2,635.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,464.5**
GAS	2023	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.6	0.7	0.0	0.3	0.2	**7.9**
H2O	2023	28.6	20.8	18.6	16.1	14.1	8.9	8.9	8.5	7.9	6.8	5.1	6.6	**1,991.0**
OIL	2023	8.2	7.6	7.7	6.5	5.5	3.4	3.6	3.6	3.5	2.9	2.4	4.3	**2,585.4**

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	7.0	19.8	28.0	24.2	27.5	26.5	28.5	0.0	0.0	**3,398.4**
GAS	2025	0.0	0.0	0.0	0.5	0.6	0.6	0.5	0.7	0.6	0.5	0.0	0.0	**27.8**
H2O	2025	0.0	0.0	0.0	1.3	6.8	6.9	3.5	3.6	2.9	3.8	0.0	0.0	**1,530.1**
OIL	2025	0.0	0.0	0.0	10.2	12.5	14.1	11.7	14.5	11.4	11.3	0.0	0.0	**4,674.6**
DAY	2024	17.0	29.0	30.0	28.0	0.0	0.0	21.8	24.2	26.0	27.5	21.4	15.0	**3,236.9**
GAS	2024	0.2	0.3	0.3	0.2	0.0	0.0	1.1	0.1	0.6	0.7	0.3	0.4	**23.8**
H2O	2024	3.1	4.7	3.9	3.8	0.0	0.0	11.2	5.4	4.8	11.8	6.1	6.8	**1,501.3**
OIL	2024	4.7	7.0	6.0	5.6	0.0	0.0	1.9	3.5	14.1	14.5	7.6	8.3	**4,588.9**
DAY	2023	21.0	15.0	0.0	10.0	26.0	24.0	27.0	23.0	30.0	31.0	30.0	31.0	**2,997.0**
GAS	2023	0.9	0.5	0.0	0.6	0.6	0.7	0.7	0.3	0.3	0.3	0.3	0.2	**19.6**
H2O	2023	4.3	2.7	0.0	3.0	6.1	4.3	4.7	4.6	4.3	4.2	4.1	5.0	**1,439.7**
OIL	2023	10.2	6.2	0.0	7.2	6.7	7.6	8.3	8.0	7.6	7.2	7.1	5.1	**4,515.7**

UWI **100.15-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	7.0	19.8	28.0	24.2	27.5	26.5	28.5	0.0	0.0	**2,879.8**
H2O	2025	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**275.2**
OIL	2025	0.0	0.0	0.0	0.3	0.4	0.5	0.4	0.5	0.4	0.4	0.0	0.0	**739.4**
DAY	2024	17.0	29.0	30.0	28.0	0.0	0.0	21.8	24.2	26.0	27.5	21.4	15.0	**2,718.3**
H2O	2024	0.1	0.1	0.1	0.1	0.0	0.0	0.4	0.2	0.2	0.4	0.2	0.2	**274.4**
OIL	2024	0.2	0.2	0.2	0.2	0.0	0.0	0.1	0.1	0.5	0.5	0.2	0.3	**736.5**
DAY	2023	21.0	15.0	0.0	10.0	26.0	24.0	27.0	23.0	30.0	31.0	30.0	31.0	**2,478.4**
H2O	2023	0.1	0.1	0.0	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.2	**272.4**
OIL	2023	0.3	0.2	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**734.0**

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,586.8**
WIN	2025	1903.0	1726.0	1364.0	1285.0	1405.0	1337.0	1244.0	1249.0	1038.0	1784.0	0.0	0.0	**154,962.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,282.8**
WIN	2024	3613.0	4123.0	417.0	2764.0	4615.0	3928.0	3562.1	4060.0	3202.0	7258.0	3626.0	3785.0	**140,627.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,916.8**
WIN	2023	3384.0	3276.0	1902.7	1787.0	3722.0	3618.0	1872.0	1580.5	1629.0	3562.0	3796.0	7744.0	**95,674.5**

Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	31.0	30.0	30.0	30.0	30.4	30.0	29.2	31.0	0.0	0.0	**6,007.8**
GAS	2025	0.3	0.5	0.6	0.4	0.3	0.3	0.1	0.2	0.3	0.1	0.0	0.0	**36.9**
H2O	2025	89.5	72.4	79.5	88.9	96.4	81.9	77.2	76.0	48.6	59.8	0.0	0.0	**29,033.2**
OIL	2025	16.4	46.9	48.2	34.7	23.7	17.5	10.4	16.4	19.1	9.5	0.0	0.0	**17,260.9**
DAY	2024	30.0	28.8	30.3	28.5	28.0	28.5	31.0	30.0	24.9	31.0	29.0	31.0	**5,711.2**
GAS	2024	0.5	0.6	0.6	0.4	0.3	0.3	0.3	0.2	0.2	0.5	0.3	0.3	**33.8**
H2O	2024	105.2	79.7	88.5	111.9	97.4	129.1	120.5	114.2	92.0	100.2	85.8	117.2	**28,263.0**
OIL	2024	45.5	59.9	57.5	40.0	32.4	25.8	21.9	25.3	22.8	39.7	32.3	16.6	**17,018.1**
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.5	31.0	30.0	30.0	31.0	29.0	30.0	**5,360.2**
GAS	2023	1.2	1.1	1.2	1.2	0.6	0.3	0.3	0.0	0.0	0.6	1.2	0.4	**29.3**
H2O	2023	77.6	71.5	77.6	74.7	102.0	116.8	108.6	112.5	140.7	85.1	46.4	118.7	**27,021.3**
OIL	2023	58.8	63.2	69.3	55.2	35.4	19.8	25.1	14.6	10.9	57.6	91.2	24.5	**16,598.4**

UWI **103.02-34-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	12.0	27.0	26.0	31.0	0.0	0.0	**4,220.4**
WIN	2025	192.0	169.0	229.0	278.0	306.0	232.0	104.0	220.0	208.0	300.0	0.0	0.0	**42,944.0**

Manitoba Production
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Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,944.4**
WIN	2024	207.0	191.0	204.0	196.0	199.0	192.0	199.0	204.0	191.0	196.0	190.0	191.0	**40,706.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,578.4**
WIN	2023	228.0	201.0	222.0	214.0	218.0	212.0	216.0	213.0	198.0	215.0	205.0	209.0	**38,346.0**

Licence **6748** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,362.1**
GAS	2025	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2025	36.4	33.6	36.4	34.5	33.7	33.4	34.1	33.6	31.6	33.1	0.0	0.0	**3,892.2**
OIL	2025	9.0	7.7	8.6	6.1	7.7	8.1	8.7	7.7	6.2	5.7	0.0	0.0	**3,858.4**
DAY	2024	31.0	28.3	31.0	30.0	30.7	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**5,058.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**5.9**
H2O	2024	24.9	25.7	29.5	28.8	29.7	27.3	28.6	31.2	33.7	37.1	39.0	37.4	**3,551.8**
OIL	2024	2.1	2.1	2.4	1.8	1.7	1.7	1.9	5.9	10.0	10.6	9.5	9.2	**3,782.9**
DAY	2023	30.0	24.8	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,693.9**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2023	32.2	27.4	50.1	42.7	33.9	33.3	34.4	34.5	30.1	28.5	26.3	24.7	**3,178.9**
OIL	2023	12.4	10.0	6.4	6.1	5.1	2.9	2.9	3.5	2.9	2.3	2.1	2.4	**3,724.0**

Licence **6749** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,927.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.3**
DAY	2024	21.0	28.3	31.0	30.0	30.7	29.4	31.0	17.0	0.0	0.0	0.0	0.0	**4,929.5**
H2O	2024	8.8	16.0	18.1	23.8	25.2	23.1	24.3	18.8	0.0	0.0	0.0	0.0	**8,927.1**
OIL	2024	1.4	1.9	2.1	3.2	3.5	3.2	3.5	1.7	0.0	0.0	0.0	0.0	**1,956.3**
DAY	2023	30.0	27.5	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,711.1**
GAS	2023	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2023	22.1	23.1	41.5	43.5	32.0	18.9	16.7	19.5	21.9	21.9	21.3	15.3	**8,769.0**
OIL	2023	46.3	37.4	19.2	4.3	3.8	4.1	4.4	1.9	1.7	1.8	1.7	2.0	**1,935.8**

Licence **6750** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.5	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,010.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.0**
H2O	2025	31.2	38.9	45.6	55.6	52.4	42.5	48.6	75.6	69.0	71.1	0.0	0.0	**26,167.3**
OIL	2025	8.7	9.1	10.0	10.0	10.1	8.2	9.8	9.8	11.5	14.4	0.0	0.0	**8,472.8**
DAY	2024	23.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	29.5	27.8	**5,713.0**
GAS	2024	0.3	0.3	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2024	42.4	56.7	57.0	49.7	50.6	50.9	53.1	51.2	45.9	49.1	38.6	32.7	**25,636.8**
OIL	2024	19.6	26.2	25.7	19.8	18.7	14.5	13.5	13.9	10.0	12.2	10.4	9.4	**8,371.2**
DAY	2023	28.8	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,359.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**6.0**
H2O	2023	61.7	60.0	63.0	47.4	36.7	34.3	39.1	45.9	45.4	40.9	72.4	61.6	**25,058.9**
OIL	2023	30.7	34.3	38.8	34.6	27.9	27.4	30.9	26.6	23.1	20.6	34.2	30.1	**8,177.3**

Licence **6751** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **6751** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	11.0	31.0	29.3	30.5	29.0	31.0	28.8	30.0	31.0	0.0	0.0	**5,762.0**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2025	30.0	11.7	32.2	25.2	21.5	20.7	54.8	49.3	34.8	38.6	0.0	0.0	**12,087.8**
OIL	2025	8.0	2.9	8.3	7.1	7.1	6.2	0.8	0.8	1.8	2.3	0.0	0.0	**6,059.0**
DAY	2024	19.0	28.3	31.0	30.0	30.5	29.5	30.7	30.7	30.0	31.0	30.0	24.0	**5,481.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	**5.4**
H2O	2024	17.8	29.9	32.5	27.8	20.9	20.7	22.3	23.6	23.9	27.5	32.3	25.7	**11,769.0**
OIL	2024	3.4	5.2	6.5	6.8	6.6	6.1	6.5	7.6	7.6	8.3	8.3	6.8	**6,013.7**
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,136.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2023	26.3	22.1	30.0	27.4	25.0	16.7	19.7	24.2	24.5	24.6	24.4	26.2	**11,464.1**
OIL	2023	10.3	7.4	9.3	10.1	10.3	8.6	8.8	11.2	11.4	11.4	11.2	8.0	**5,934.0**

Licence **6752** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,980.1**
WIN	2025	428.0	382.0	423.0	412.0	433.0	389.0	429.0	430.0	413.0	420.0	0.0	0.0	**106,602.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,677.1**
WIN	2024	482.0	430.0	469.0	443.0	450.0	435.0	422.0	436.0	423.0	431.0	410.0	425.0	**102,443.5**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,312.1**
WIN	2023	569.0	469.0	497.0	453.0	409.0	476.0	282.0	546.0	489.0	469.0	453.0	339.0	**97,187.5**

Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,373.5**
WIN	2025	4557.0	4610.0	2199.0	2285.0	2375.0	2185.0	2374.0	2274.0	2154.0	2317.0	0.0	0.0	**251,136.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,069.5**
WIN	2024	2896.0	2955.0	3453.0	3270.0	3369.0	3651.0	3245.9	3626.0	2704.0	1348.0	2325.0	2298.0	**223,806.8**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,703.5**
WIN	2023	3467.0	3281.0	3557.2	1845.0	2936.0	2735.0	2816.0	2869.0	2767.0	2504.0	5510.1	2889.0	**188,665.9**

UWI **102.06-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6755** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,900.0**
WIN	2025	718.0	726.0	792.0	760.0	789.0	705.0	771.0	775.0	740.0	760.0	0.0	0.0	**128,176.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,600.0**
WIN	2024	834.0	723.0	757.0	721.0	747.0	811.0	776.0	889.0	821.0	826.0	765.0	795.0	**120,640.2**
DAY	2023	31.0	28.0	30.0	30.0	28.0	29.0	17.0	31.0	30.0	31.0	30.0	22.0	**1,235.0**
WIN	2023	791.0	706.0	753.0	739.0	661.0	765.0	421.0	899.0	743.0	808.0	780.0	608.0	**111,175.2**

Licence **6756** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

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Licence **6756** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**

Licence **6758** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,856.3**
GAS	2025	0.2	0.2	0.3	0.3	0.3	0.3	0.5	0.5	0.4	0.4	0.0	0.0	**46.9**
H2O	2025	55.1	47.2	47.4	40.0	44.0	42.9	43.9	46.8	54.1	57.6	0.0	0.0	**25,054.1**
OIL	2025	11.2	10.2	13.3	15.2	15.3	18.1	23.5	26.2	18.6	18.7	0.0	0.0	**5,191.6**
DAY	2024	21.5	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,552.3**
GAS	2024	0.2	0.3	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.2	0.2	0.2	**43.5**
H2O	2024	30.3	43.2	51.2	60.9	60.2	48.2	45.5	49.4	49.5	52.3	67.2	53.8	**24,575.1**
OIL	2024	6.5	8.7	10.4	12.2	12.4	11.5	12.3	11.8	11.0	11.0	10.6	11.0	**5,021.3**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,196.0**
GAS	2023	1.9	1.5	1.7	1.6	1.8	1.7	1.7	1.8	1.7	0.7	0.6	0.4	**39.8**
H2O	2023	148.8	134.7	147.5	134.8	139.6	139.4	145.7	144.0	122.6	77.8	79.2	56.6	**23,963.4**
OIL	2023	23.7	22.0	24.6	23.7	24.7	23.9	24.7	24.7	22.8	19.5	19.1	11.7	**4,891.9**

Licence **6760** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,873.8**
H2O	2025	15.2	15.0	16.0	14.8	13.0	14.0	16.0	16.3	12.4	12.8	0.0	0.0	**2,476.8**
OIL	2025	2.7	2.5	2.8	2.6	2.6	2.9	3.5	3.4	2.7	2.7	0.0	0.0	**4,740.6**
DAY	2024	23.0	27.4	31.0	29.0	30.5	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**5,573.3**
H2O	2024	4.9	6.1	6.5	5.9	7.6	7.4	7.4	7.0	23.9	26.5	16.3	15.7	**2,331.3**
OIL	2024	6.9	8.2	8.3	8.7	9.5	9.4	9.8	8.0	3.0	2.2	2.8	2.7	**4,712.2**
DAY	2023	27.5	23.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	29.5	31.0	**5,221.4**
H2O	2023	4.8	4.0	3.3	2.8	3.6	2.8	1.4	2.4	4.4	6.0	5.5	5.8	**2,196.1**
OIL	2023	11.1	8.9	7.4	7.7	9.3	7.3	4.8	6.9	9.3	10.9	9.6	8.6	**4,632.7**

Licence **6761** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.0	31.0	30.0	28.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,526.3**
H2O	2025	6.6	3.7	5.3	4.9	4.4	5.9	4.7	4.3	3.3	3.5	0.0	0.0	**2,401.7**
OIL	2025	1.5	0.8	1.3	1.1	1.1	1.4	0.9	0.9	0.9	1.0	0.0	0.0	**2,639.1**
DAY	2024	31.0	27.4	31.0	29.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,235.5**
H2O	2024	6.1	5.3	5.6	5.1	5.4	5.1	5.5	6.9	7.2	7.0	6.0	5.9	**2,355.1**
OIL	2024	7.4	6.5	6.2	5.7	6.3	6.0	6.1	4.0	1.5	1.5	1.5	1.6	**2,628.2**
DAY	2023	27.0	20.5	29.0	30.0	31.0	30.0	30.8	31.0	30.0	30.0	30.0	31.0	**4,872.6**
H2O	2023	6.3	4.5	6.6	6.1	6.1	4.8	3.2	6.8	6.3	5.5	4.2	4.9	**2,284.0**
OIL	2023	6.8	4.9	6.9	7.5	7.1	7.4	8.7	6.9	6.0	5.3	5.9	7.0	**2,573.9**

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Licence **6765** Well Name **Ewart Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.8	25.0	22.8	0.0	30.0	29.0	27.0	28.0	0.0	0.0	**5,865.9**
GAS	2025	0.4	0.4	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2025	101.6	105.7	117.5	100.2	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,785.3**
OIL	2025	21.4	20.8	22.2	17.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	216.5	426.3	405.9	163.0	0.0	0.0	**1,211.7**
DAY	2024	31.0	26.3	31.0	30.0	30.5	30.0	31.0	29.0	30.0	31.0	28.0	29.8	**5,618.3**
GAS	2024	0.5	0.5	0.6	0.2	0.4	0.6	0.6	0.5	0.5	0.5	0.5	0.5	**20.4**
H2O	2024	127.8	117.5	126.3	113.6	125.8	107.6	103.1	97.6	106.3	114.8	103.6	111.6	**37,271.2**
OIL	2024	31.7	28.2	27.6	19.1	24.4	34.8	41.8	34.8	34.1	27.9	23.1	25.0	**11,157.1**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.8	30.0	25.0	31.0	29.5	31.0	**5,260.7**
GAS	2023	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.7	0.6	0.6	0.5	0.5	**14.5**
H2O	2023	203.8	192.3	211.7	196.4	151.1	127.3	106.0	70.2	70.3	138.2	133.1	132.3	**35,915.6**
OIL	2023	19.3	14.5	17.2	19.0	16.6	15.9	30.5	50.1	36.5	43.3	28.7	29.8	**10,804.6**

Licence **6766** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**

Licence **6767** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	0.0	0.0	23.0	31.0	30.0	31.0	29.5	29.8	31.0	0.0	0.0	**5,861.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2025	14.8	0.0	0.0	26.1	36.1	25.7	24.4	23.7	29.6	33.4	0.0	0.0	**33,152.5**
OIL	2025	1.9	0.0	0.0	3.2	4.7	3.9	4.0	5.0	7.4	8.3	0.0	0.0	**9,511.4**
DAY	2024	25.0	28.9	16.0	20.0	30.7	23.0	27.8	30.4	30.0	31.0	30.0	30.8	**5,639.7**
GAS	2024	0.2	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2024	31.9	40.4	22.2	27.0	38.8	32.6	100.7	110.4	31.5	19.3	25.1	27.2	**32,938.7**
OIL	2024	16.5	18.8	10.1	11.3	16.6	13.0	11.7	12.4	4.2	2.8	3.2	3.6	**9,473.0**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,316.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**6.8**
H2O	2023	7.6	7.8	8.9	8.7	9.6	9.0	53.4	43.9	23.7	29.8	32.5	35.2	**32,431.6**
OIL	2023	8.2	6.5	7.3	7.2	8.1	8.1	8.3	12.5	13.2	14.7	16.0	17.4	**9,348.8**

Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	29.0	30.0	30.4	30.0	29.7	31.0	0.0	0.0	**5,471.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
H2O	2025	146.1	104.7	115.2	115.3	113.6	114.1	114.0	116.5	108.3	114.7	0.0	0.0	**87,928.3**
OIL	2025	11.2	10.1	11.5	10.8	10.4	10.8	10.9	10.5	9.1	9.5	0.0	0.0	**15,829.4**
DAY	2024	30.8	28.5	31.0	30.0	31.0	27.0	30.0	31.0	24.9	30.8	30.0	29.5	**5,171.9**

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Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.0	0.9	1.0	0.9	1.0	0.9	0.9	0.3	0.2	0.3	0.2	0.0	**126.6**
H2O	2024	125.3	107.2	107.7	120.0	108.0	108.3	111.3	125.7	100.0	131.6	110.5	154.7	**86,765.8**
OIL	2024	80.4	77.2	82.7	79.5	82.6	68.8	69.6	14.4	11.3	13.4	12.4	10.5	**15,724.6**
DAY	2023	31.0	27.5	30.6	30.0	30.5	29.5	29.4	31.0	30.0	31.0	27.0	31.0	**4,817.4**
GAS	2023	1.3	1.1	1.2	1.2	1.0	0.9	0.9	1.0	0.9	1.0	0.8	0.9	**119.0**
H2O	2023	131.0	120.4	132.5	148.5	230.2	232.8	208.0	215.6	220.7	231.1	200.0	186.9	**85,355.5**
OIL	2023	58.2	53.1	58.2	60.3	88.3	84.4	84.6	91.8	91.0	90.2	80.2	85.9	**15,121.8**

UWI **102.09-10-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**6,042.5**
GAS	2025	0.5	0.5	0.6	0.6	0.6	0.9	0.7	0.4	0.5	0.3	0.0	0.0	**58.8**
H2O	2025	181.6	155.0	206.9	251.4	259.1	228.6	239.7	276.5	182.2	197.8	0.0	0.0	**77,993.1**
OIL	2025	32.8	35.9	46.1	50.5	50.8	67.0	55.6	29.8	34.1	28.5	0.0	0.0	**19,240.7**
DAY	2024	31.0	25.5	31.0	30.0	31.0	28.3	30.9	31.0	24.9	31.0	30.0	31.0	**5,744.1**
GAS	2024	0.3	0.2	0.3	0.3	0.5	0.3	0.3	0.3	0.2	0.3	0.4	0.6	**53.2**
H2O	2024	255.0	145.8	171.2	211.7	181.4	198.8	184.1	194.5	169.6	208.4	169.3	242.8	**75,814.3**
OIL	2024	30.7	28.6	31.2	25.3	39.5	28.6	34.4	34.8	21.5	31.1	34.2	36.5	**18,809.6**
DAY	2023	31.0	28.0	29.3	29.5	31.0	29.0	30.3	30.0	30.0	31.0	30.0	30.5	**5,388.5**
GAS	2023	3.4	3.4	4.1	1.8	1.1	1.1	0.5	0.3	0.6	0.6	0.6	0.3	**49.2**
H2O	2023	65.8	45.7	36.4	179.4	196.5	147.9	142.4	145.1	194.4	172.0	173.2	224.8	**73,481.7**
OIL	2023	172.9	174.0	215.8	81.6	70.4	96.1	50.6	31.5	50.2	49.0	44.6	32.9	**18,433.2**

UWI **102.01-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6770** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.1**

Manitoba Production
2023 To 2025

Licence **6770** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.3**

UWI **100.14-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,306.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,036.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,306.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,036.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,306.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,036.6**

Licence **6773** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**

UWI **100.12-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**

Licence **6774** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**

Manitoba Production
2023 To 2025

Licence **6774** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**

UWI **102.14-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**

Licence **6778** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.5**

UWI **100.06-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.9**

Licence **6779** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	5.0	0.0	0.0	0.0	12.0	29.3	0.0	0.0	**5,362.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.6**
H2O	2025	7.7	7.2	8.1	8.1	1.4	0.0	0.0	0.0	99.4	211.4	0.0	0.0	**19,932.2**
OIL	2025	4.1	3.7	4.2	4.2	0.7	0.0	0.0	0.0	1.3	12.9	0.0	0.0	**7,829.9**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	17.7	30.7	30.0	30.7	29.9	30.9	**5,196.2**

Manitoba Production
2023 To 2025

Licence **6779** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	5.4	5.4	5.7	8.9	11.2	12.4	6.9	11.8	10.5	9.8	7.5	7.7	**19,588.9**
OIL	2024	13.1	12.2	13.0	9.3	5.9	6.0	3.5	6.2	5.9	5.4	4.0	4.1	**7,798.8**
DAY	2023	31.0	24.9	30.8	29.5	30.6	30.0	30.6	30.7	29.8	31.0	29.0	31.0	**4,846.0**
H2O	2023	8.4	7.6	9.6	11.8	12.8	4.8	4.9	5.4	8.1	9.8	14.6	12.8	**19,485.7**
OIL	2023	8.5	6.7	8.5	9.8	11.0	8.4	8.9	9.8	5.2	1.9	10.3	13.2	**7,710.2**

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.4	19.0	30.8	28.5	27.0	29.8	19.3	25.7	26.5	31.0	0.0	0.0	**5,567.2**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.4	0.0	0.0	**26.9**
H2O	2025	144.0	102.5	158.3	143.6	144.9	152.7	108.2	137.5	125.7	138.5	0.0	0.0	**49,509.6**
OIL	2025	6.7	4.9	7.4	6.9	7.1	8.4	5.2	5.4	6.6	8.9	0.0	0.0	**10,576.8**
DAY	2024	23.0	28.5	29.8	13.7	26.8	20.0	13.8	30.7	29.3	29.0	29.8	30.0	**5,303.2**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**25.7**
H2O	2024	222.0	217.9	244.1	91.0	140.2	165.9	124.8	188.7	176.9	180.4	158.3	158.1	**48,153.7**
OIL	2024	11.4	14.6	14.9	4.7	7.5	4.2	2.4	6.9	6.9	6.4	7.0	7.4	**10,509.3**
DAY	2023	30.8	28.0	31.0	29.6	31.0	29.8	30.5	28.0	26.9	30.8	27.5	29.0	**4,998.8**
GAS	2023	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**25.2**
H2O	2023	146.3	123.9	129.7	126.7	151.4	133.5	171.9	195.4	181.8	249.0	236.7	280.2	**46,085.4**
OIL	2023	27.7	15.5	17.4	15.2	15.9	14.7	12.9	10.2	10.5	16.6	15.1	15.4	**10,415.0**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

UWI **102.08-14-006-27W1.03** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6781** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	28.5	29.3	25.0	30.0	31.0	29.4	31.0	0.0	0.0	**4,342.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	**9.9**
H2O	2025	76.9	72.0	80.9	77.3	76.4	49.9	41.3	55.8	68.1	67.8	0.0	0.0	**13,793.6**

Manitoba Production
2023 To 2025

Licence **6781** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	17.3	15.8	17.4	16.8	16.9	24.2	41.1	22.9	6.2	7.1	0.0	0.0	**5,259.3**
DAY	2024	31.0	29.0	30.5	30.0	31.0	29.5	30.8	30.9	30.0	30.8	29.0	31.0	**4,049.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**7.8**
H2O	2024	43.3	46.2	63.9	65.3	63.8	65.6	65.3	63.9	56.6	50.9	49.6	64.9	**13,127.2**
OIL	2024	17.0	17.5	28.0	27.6	29.1	27.6	28.8	29.6	27.5	21.4	19.4	19.2	**5,073.6**
DAY	2023	31.0	27.0	30.7	23.3	0.0	0.0	25.0	31.0	29.8	31.0	30.0	31.0	**3,685.5**
GAS	2023	0.3	0.2	0.3	0.2	0.0	0.0	0.3	0.3	0.4	0.3	0.3	0.3	**4.1**
H2O	2023	162.4	154.5	179.0	140.8	0.0	0.0	110.1	125.2	116.6	125.1	120.2	90.0	**12,427.9**
OIL	2023	46.6	36.8	43.1	32.8	0.0	0.0	29.6	35.0	32.8	33.1	33.3	27.7	**4,780.9**

Licence **6782** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	27.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**5,734.9**
H2O	2025	2.8	3.9	3.7	1.8	5.5	6.1	7.4	6.8	6.2	5.5	0.0	0.0	**2,326.9**
OIL	2025	2.1	2.9	2.7	1.3	0.7	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**4,136.0**
DAY	2024	23.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	30.0	30.8	**5,444.0**
H2O	2024	9.8	13.0	13.6	13.7	13.2	14.1	14.9	8.4	3.9	4.2	4.5	4.5	**2,277.2**
OIL	2024	4.1	5.1	5.5	5.1	5.2	5.1	5.6	4.3	3.2	3.4	3.3	3.5	**4,123.3**
DAY	2023	31.0	27.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,086.9**
H2O	2023	13.2	12.6	14.5	14.4	14.7	13.8	14.0	13.7	13.1	14.0	13.5	14.1	**2,159.4**
OIL	2023	5.9	4.7	5.3	4.9	5.1	5.1	5.5	5.5	5.2	5.2	5.3	5.9	**4,069.9**

Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**4,842.8**
H2O	2025	63.1	59.0	63.6	49.7	47.2	42.6	11.9	0.0	0.0	0.0	0.0	0.0	**3,352.3**
OIL	2025	4.4	4.0	4.3	3.4	3.3	3.3	0.8	0.0	0.0	0.0	0.0	0.0	**2,411.4**
DAY	2024	31.0	28.9	18.0	9.0	30.7	30.0	29.3	30.9	30.0	31.0	30.0	30.8	**4,654.2**
H2O	2024	39.9	40.6	26.0	21.6	101.4	98.9	70.6	72.3	64.4	70.0	72.2	70.0	**3,015.2**
OIL	2024	3.1	2.7	1.6	1.3	6.4	5.8	5.3	5.7	5.3	5.6	5.2	5.0	**2,387.9**
DAY	2023	26.0	24.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,324.6**
H2O	2023	50.8	51.2	67.9	64.1	60.7	56.9	56.1	45.5	42.7	45.4	41.9	42.8	**2,267.3**
OIL	2023	2.7	2.3	3.1	3.6	3.9	3.9	4.1	3.5	3.4	3.4	3.2	3.3	**2,334.9**

Licence **6784** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	9.8	30.6	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,459.1**
GAS	2025	0.6	0.2	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.4	0.0	0.0	**12.0**
H2O	2025	5.3	2.0	6.4	6.4	6.5	6.3	6.7	6.0	4.2	4.1	0.0	0.0	**1,122.3**
OIL	2025	8.6	3.2	9.9	10.0	10.4	10.7	10.8	10.4	8.9	9.2	0.0	0.0	**4,029.9**
DAY	2024	16.0	29.0	31.0	30.0	31.0	25.0	0.0	0.0	29.0	30.8	29.0	29.0	**4,178.7**
GAS	2024	0.2	0.4	0.4	0.5	0.4	0.4	0.0	0.0	0.4	0.4	0.4	0.6	**6.8**
H2O	2024	3.3	6.4	6.6	6.7	6.5	5.7	0.0	0.0	5.6	6.3	6.1	6.8	**1,068.4**
OIL	2024	4.7	8.5	9.0	8.8	9.3	7.4	0.0	0.0	8.5	9.2	8.3	9.9	**3,937.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**3,898.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0	0.7	**2.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	7.5	7.3	**1,008.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.3	9.5	**3,854.2**

Manitoba Production
2023 To 2025

Licence **6784** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	9.8	30.6	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,459.1**
GAS	2025	0.3	0.1	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.0	0.0	**10.8**
H2O	2025	3.2	1.2	4.0	4.0	4.0	3.8	4.1	3.6	2.5	2.5	0.0	0.0	**1,036.7**
OIL	2025	5.2	1.9	6.1	6.2	6.3	6.5	6.7	6.4	5.5	5.7	0.0	0.0	**3,124.2**
DAY	2024	16.0	29.0	31.0	30.0	31.0	25.0	0.0	0.0	29.0	30.8	29.0	29.0	**4,178.7**
GAS	2024	0.3	0.5	0.5	0.5	0.5	0.5	0.0	0.0	0.5	0.5	0.5	0.3	**7.6**
H2O	2024	3.3	6.4	6.7	6.7	6.6	5.7	0.0	0.0	5.7	6.3	6.2	4.1	**1,003.8**
OIL	2024	4.8	8.6	9.1	8.8	9.3	7.5	0.0	0.0	8.6	9.2	8.3	6.1	**3,067.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**3,898.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.1	0.8	**3.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	7.6	7.4	**946.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.4	9.5	**2,987.4**

Licence **6787** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**6,143.3**
GAS	2025	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.0	0.0	**84.2**
H2O	2025	109.2	95.1	108.1	100.0	105.6	102.3	104.3	109.2	94.7	97.5	0.0	0.0	**45,533.3**
OIL	2025	17.5	16.2	16.0	15.6	19.9	20.5	20.3	22.3	15.6	16.4	0.0	0.0	**9,170.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,840.3**
GAS	2024	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.3	0.3	**80.7**
H2O	2024	99.9	98.7	114.5	120.3	118.8	96.0	96.3	104.7	93.9	90.6	109.2	100.4	**44,507.3**
OIL	2024	15.5	14.5	16.1	16.1	16.4	16.5	18.3	17.5	18.3	19.2	18.5	18.1	**8,989.8**
DAY	2023	31.0	20.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,474.5**
GAS	2023	1.7	1.0	1.4	1.3	1.5	1.3	1.4	1.4	1.3	0.5	0.5	0.5	**75.1**
H2O	2023	97.0	65.7	130.4	122.4	126.9	126.1	131.4	129.9	113.5	104.9	106.9	111.8	**43,264.0**
OIL	2023	21.0	14.6	20.5	19.5	20.5	19.1	19.5	19.4	17.3	14.8	14.4	15.2	**8,784.8**

Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**5,977.2**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**29.1**
H2O	2025	155.4	104.8	138.3	142.4	117.4	98.6	101.8	98.0	85.5	89.0	0.0	0.0	**19,690.8**
OIL	2025	46.0	31.5	45.5	41.6	44.8	41.7	45.3	40.3	35.6	33.9	0.0	0.0	**22,712.7**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	30.0	31.0	30.0	31.0	**5,679.6**
GAS	2024	0.3	0.3	0.4	0.4	0.6	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**26.1**
H2O	2024	159.0	158.4	166.7	157.2	161.9	149.8	151.5	158.1	166.5	171.3	152.1	156.0	**18,559.6**
OIL	2024	61.9	55.3	57.9	58.7	61.1	57.5	61.1	58.1	53.8	53.2	51.7	52.6	**22,306.5**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,314.3**
GAS	2023	0.5	0.5	0.5	0.6	0.5	0.6	0.7	0.7	0.7	0.5	0.3	0.3	**21.9**
H2O	2023	172.3	157.5	177.4	164.7	174.7	161.3	165.0	169.9	165.4	176.7	175.5	172.7	**16,651.1**
OIL	2023	66.4	57.4	62.6	66.1	65.5	62.3	65.2	65.4	63.0	61.7	56.3	60.2	**21,623.6**

Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	28.5	28.4	29.0	31.0	31.0	29.9	31.0	0.0	0.0	**5,988.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.2	0.3	0.4	0.0	0.0	**17.8**
H2O	2025	67.1	62.7	70.6	67.4	64.6	64.6	72.3	47.9	42.3	39.5	0.0	0.0	**15,388.7**

Manitoba Production
2023 To 2025

Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	21.4	19.5	21.5	20.8	20.2	21.4	11.6	29.7	34.1	37.0	0.0	0.0	**14,799.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.0	30.8	30.0	31.0	**5,690.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**15.1**
H2O	2024	43.3	42.0	38.4	38.5	37.6	39.4	38.6	37.7	33.5	70.1	70.7	70.3	**14,789.7**
OIL	2024	26.5	26.5	41.5	40.2	42.5	40.9	42.0	43.1	38.6	26.3	24.7	23.8	**14,561.9**
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	31.0	29.8	31.0	30.0	31.0	**5,325.5**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.7	0.5	**11.4**
H2O	2023	90.4	89.2	99.6	95.5	66.9	36.1	33.9	34.0	31.6	47.1	49.0	49.1	**14,229.6**
OIL	2023	40.7	33.4	37.7	34.9	21.7	42.4	47.1	48.2	45.2	48.7	49.9	41.9	**14,145.3**

Licence **6791** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	27.0	29.0	31.0	29.0	30.0	0.0	0.0	**5,741.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2025	16.3	15.3	16.6	17.3	17.5	15.7	17.0	18.5	17.1	66.5	0.0	0.0	**2,726.0**
OIL	2025	4.2	3.5	3.9	3.3	3.3	3.0	3.3	3.4	3.3	2.6	0.0	0.0	**4,053.6**
DAY	2024	31.0	27.8	31.0	30.0	28.0	30.0	30.1	30.8	27.3	31.0	30.0	30.8	**5,444.2**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2024	12.7	10.2	11.9	11.2	10.6	14.4	14.4	15.0	13.0	14.4	13.7	16.7	**2,508.2**
OIL	2024	6.3	8.2	8.2	7.9	7.4	5.5	5.6	5.9	3.4	3.7	3.7	4.2	**4,019.8**
DAY	2023	31.0	28.0	31.0	21.0	30.8	30.0	30.8	28.0	27.8	28.0	30.0	28.0	**5,086.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**2.1**
H2O	2023	16.0	14.4	16.3	11.0	17.3	16.2	16.6	15.6	15.7	15.3	12.5	11.6	**2,350.0**
OIL	2023	17.1	15.2	16.7	12.3	17.0	16.3	16.8	15.4	15.3	15.1	6.0	5.6	**3,949.8**

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	24.8	31.0	30.0	31.0	0.0	0.0	**5,973.0**
GAS	2025	0.3	0.3	0.3	0.3	0.6	0.6	0.5	0.6	0.6	0.4	0.0	0.0	**26.4**
H2O	2025	1234.4	882.6	978.3	979.1	992.9	880.5	726.8	954.8	875.7	926.4	0.0	0.0	**300,122.9**
OIL	2025	25.0	25.7	20.1	22.5	39.0	41.8	36.6	38.6	37.5	34.8	0.0	0.0	**6,812.1**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	24.9	31.0	30.0	30.5	**5,676.2**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.3	0.3	**21.9**
H2O	2024	1036.2	878.9	898.3	1004.2	910.8	988.2	927.2	957.9	763.6	1033.0	878.9	1303.0	**290,691.4**
OIL	2024	30.5	25.4	29.0	27.7	28.6	25.3	25.5	29.8	15.8	18.1	25.9	20.6	**6,490.5**
DAY	2023	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,316.4**
GAS	2023	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**18.7**
H2O	2023	880.8	873.5	945.6	953.0	954.4	929.4	851.6	837.8	839.5	857.4	834.9	948.3	**279,111.2**

Manitoba Production
2023 To 2025

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	33.4	23.1	21.6	20.6	20.9	18.8	19.3	19.9	19.9	19.9	24.5	34.6	**6,188.3**

Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	28.8	28.5	30.0	29.9	30.0	28.0	31.0	0.0	0.0	**5,364.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**216.9**
H2O	2025	1702.4	1215.0	1293.9	1314.7	1295.7	1324.2	1300.9	1358.7	1209.5	1335.1	0.0	0.0	**410,949.8**
OIL	2025	18.0	18.7	20.5	19.6	18.9	19.9	19.7	19.4	18.2	20.5	0.0	0.0	**42,283.1**
DAY	2024	30.8	28.3	31.0	30.0	30.5	29.5	30.0	29.0	22.9	15.0	0.0	16.5	**5,069.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.1	0.2	0.1	0.0	0.2	**214.0**
H2O	2024	1689.4	1437.0	1453.6	1618.0	1407.6	1550.6	1261.6	1194.4	1026.1	730.0	0.0	1013.9	**397,599.7**
OIL	2024	30.6	29.1	30.0	22.6	22.6	20.7	17.5	12.0	10.1	6.6	0.0	7.1	**42,089.7**
DAY	2023	31.0	27.0	30.4	29.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,776.0**
GAS	2023	1.3	1.0	1.0	0.5	0.3	0.5	0.6	0.6	0.6	0.6	0.3	0.3	**211.5**
H2O	2023	1186.0	1254.5	1485.0	1266.9	1235.5	1604.1	1544.7	1513.1	1526.5	1598.5	1444.7	1540.3	**383,217.5**
OIL	2023	67.0	49.7	50.3	43.0	38.8	47.9	51.8	53.2	51.8	50.2	31.4	30.6	**41,880.8**

UWI **102.13-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.9	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,659.2**
GAS	2025	0.1	0.1	0.2	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**30.9**
H2O	2025	0.4	0.4	1.5	1.2	1.3	1.5	1.7	1.8	1.8	1.9	0.0	0.0	**745.8**
OIL	2025	3.7	3.7	15.6	13.2	13.9	13.3	13.9	13.9	13.3	13.1	0.0	0.0	**2,134.5**
DAY	2024	16.0	28.8	29.0	30.0	30.9	26.7	30.8	30.8	29.8	28.0	26.0	14.0	**4,398.3**
GAS	2024	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.6	0.4	0.3	0.1	0.1	**28.9**
H2O	2024	0.5	0.8	0.9	0.9	0.9	0.8	0.9	1.4	1.2	1.1	1.2	0.7	**732.3**
OIL	2024	7.8	13.6	14.3	13.5	14.5	12.2	15.0	23.5	19.1	14.2	12.6	6.8	**2,016.9**
DAY	2023	0.0	6.0	0.0	0.0	24.5	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,077.5**
GAS	2023	0.0	0.2	0.0	0.0	1.0	1.3	1.3	0.3	0.5	3.3	0.5	0.4	**25.1**
H2O	2023	0.0	0.1	0.0	0.0	0.6	0.9	1.0	0.9	1.2	1.1	1.2	1.3	**721.0**
OIL	2023	0.0	2.8	0.0	0.0	11.1	13.3	14.1	14.3	14.9	13.4	15.1	14.3	**1,849.8**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.9**

Manitoba Production
2023 To 2025

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.7**
GAS	2024	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2024	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.7**
OIL	2024	0.0	0.0	0.0	0.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.9**
DAY	2023	0.0	6.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**2,660.8**
GAS	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**1.6**
H2O	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	**922.8**
OIL	2023	0.0	2.8	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**1,293.4**

Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**

Licence **6798** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	30.8	29.5	28.8	31.0	28.2	29.7	0.0	0.0	**5,879.5**
GAS	2025	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.4	0.4	0.6	0.0	0.0	**12.2**
H2O	2025	55.3	51.8	65.4	70.0	69.1	56.1	54.9	64.4	59.2	65.1	0.0	0.0	**22,580.1**
OIL	2025	15.8	14.4	20.8	24.0	24.1	23.1	21.2	21.3	19.4	21.7	0.0	0.0	**9,687.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	29.9	30.0	30.8	29.5	30.5	**5,582.2**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.4	0.5	0.4	0.4	0.4	0.4	0.4	**7.7**
H2O	2024	70.0	56.7	47.3	47.5	48.0	66.1	64.7	59.2	53.4	53.9	53.4	55.1	**21,968.8**
OIL	2024	13.9	13.0	14.2	13.8	15.3	21.2	21.8	21.6	18.7	16.5	15.2	15.9	**9,481.3**
DAY	2023	31.0	28.0	30.7	28.7	30.5	29.6	30.5	30.8	29.8	30.5	30.0	31.0	**5,218.7**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2023	58.1	45.2	50.5	49.3	55.2	48.8	43.5	40.3	60.9	73.2	71.5	75.1	**21,293.5**
OIL	2023	35.4	28.3	32.0	29.0	21.6	16.1	15.3	14.8	13.8	13.5	13.9	14.8	**9,280.2**

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**5,950.8**
GAS	2025	0.4	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.3	0.0	0.0	**28.8**
H2O	2025	77.5	84.1	109.7	108.2	107.2	107.6	112.6	114.3	68.7	62.4	0.0	0.0	**20,398.3**
OIL	2025	41.8	63.6	71.5	67.2	69.5	69.9	75.2	72.0	44.6	36.8	0.0	0.0	**17,706.7**
DAY	2024	31.0	26.4	30.3	30.0	30.7	29.7	30.4	31.0	29.0	31.0	30.0	21.0	**5,647.5**
GAS	2024	0.3	0.3	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**23.7**
H2O	2024	25.4	18.4	22.1	22.7	24.5	39.3	38.6	44.7	77.2	84.6	80.0	55.5	**19,446.0**
OIL	2024	39.5	30.1	19.6	10.3	12.3	21.1	19.9	20.8	20.9	24.4	24.0	14.5	**17,094.6**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	28.9	28.0	28.8	31.0	30.0	31.0	**5,297.0**
GAS	2023	0.5	0.6	0.6	0.5	0.4	0.3	0.3	0.4	0.5	0.6	0.3	0.3	**21.1**

Manitoba Production
2023 To 2025

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	18.6	15.2	8.8	20.1	16.6	9.4	7.9	19.1	40.5	43.0	25.7	27.6	**18,913.0**
OIL	2023	58.2	60.3	68.3	56.1	43.2	35.1	29.8	32.9	43.7	45.7	39.3	41.6	**16,837.2**

Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**6,145.1**
GAS	2025	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.4	0.3	0.0	0.0	**29.9**
H2O	2025	36.1	33.3	36.0	34.8	27.9	29.2	31.6	32.2	29.3	29.9	0.0	0.0	**11,218.2**
OIL	2025	71.4	61.5	68.4	63.8	66.2	64.6	69.0	64.9	60.5	55.8	0.0	0.0	**24,819.0**
DAY	2024	29.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	30.0	31.0	30.0	31.0	**5,841.5**
GAS	2024	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	0.6	0.8	0.6	0.5	**24.6**
H2O	2024	39.7	42.7	42.3	39.1	39.9	38.9	42.4	44.1	33.1	37.1	34.8	37.1	**10,897.9**
OIL	2024	64.8	68.5	75.6	71.9	72.1	67.4	67.2	67.2	75.4	75.8	73.1	74.6	**24,172.9**
DAY	2023	30.8	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,478.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.6	0.7	0.6	0.7	0.6	**17.3**
H2O	2023	50.0	47.2	51.9	46.9	52.1	50.7	54.4	50.4	43.2	38.0	36.7	41.0	**10,426.7**
OIL	2023	28.0	23.4	27.7	29.3	29.6	26.5	40.2	82.3	74.8	66.7	65.2	69.3	**23,319.3**

Licence **6806** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.7	31.0	30.0	30.9	29.8	31.0	30.6	23.9	0.0	0.0	0.0	**5,908.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.1	0.0	0.0	0.0	**28.1**
H2O	2025	5128.1	4682.7	5393.4	5320.4	5466.9	5309.8	5545.4	5432.7	4235.3	0.0	0.0	0.0	**922,287.3**
OIL	2025	37.7	34.4	38.8	38.4	39.8	38.7	39.9	39.5	30.5	0.0	0.0	0.0	**25,424.3**
DAY	2024	31.0	28.9	31.0	28.8	30.8	29.8	30.7	30.9	30.0	30.7	30.0	31.0	**5,643.0**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.3	**25.9**
H2O	2024	5243.3	4897.6	5138.6	4690.0	5045.5	4923.0	5122.0	5163.5	5124.0	5155.9	5049.4	5108.6	**875,772.6**
OIL	2024	41.8	38.7	39.2	34.9	37.8	36.4	38.2	37.8	36.1	37.9	37.5	38.8	**25,086.6**
DAY	2023	30.9	27.9	30.1	29.8	30.8	24.2	5.0	31.0	29.8	30.8	30.0	30.8	**5,279.4**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.6	0.1	0.7	0.4	0.3	0.3	0.3	**21.9**
H2O	2023	5551.0	4881.9	5320.5	5327.6	5509.2	4502.6	920.3	5390.0	4591.6	4719.9	5284.5	5273.6	**815,111.2**
OIL	2023	61.4	54.0	58.5	56.4	58.0	43.9	9.7	59.1	38.9	36.8	41.4	41.0	**24,631.5**

UWI **100.11-24-011-27W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-24-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **6806** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.5	18.0	0.0	22.9	0.0	0.0	**6,087.3**
GAS	2025	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.2	0.0	0.8	0.0	0.0	**82.6**
H2O	2025	63.5	52.6	51.4	45.0	45.0	42.9	42.7	26.8	0.0	155.2	0.0	0.0	**28,265.2**
OIL	2025	17.5	15.9	19.2	19.2	19.5	18.6	17.5	11.5	0.0	41.2	0.0	0.0	**8,866.1**
DAY	2024	31.0	24.8	31.0	30.0	31.0	29.8	30.0	31.0	30.0	31.0	30.0	31.0	**5,834.9**
GAS	2024	0.8	0.6	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	**79.1**
H2O	2024	59.9	50.6	60.0	57.5	56.9	49.9	48.9	55.0	53.7	53.4	68.5	55.9	**27,740.1**
OIL	2024	23.4	18.6	21.7	19.8	20.2	19.3	20.5	20.3	18.8	18.3	17.6	17.8	**8,686.0**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**5,474.3**
GAS	2023	2.1	1.7	1.8	1.5	1.7	1.6	1.7	1.7	1.6	0.8	0.7	0.8	**72.4**
H2O	2023	81.5	73.8	69.9	53.3	55.1	59.5	68.3	67.5	57.3	62.4	63.6	67.1	**27,069.9**
OIL	2023	26.3	24.5	25.5	22.5	23.5	22.7	23.5	23.5	21.9	23.2	22.7	23.6	**8,449.7**

Licence **6809** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**

Licence **6810** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,216.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,216.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,216.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.7**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **6810** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.2**

Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.4	30.0	29.8	29.2	30.0	30.5	29.9	27.9	0.0	0.0	**5,713.3**
H2O	2025	157.1	12.5	110.6	226.5	216.5	165.5	135.5	127.0	371.4	380.8	0.0	0.0	**39,101.8**
OIL	2025	11.2	1.0	2.5	4.2	4.1	5.3	6.5	6.6	1.7	0.0	0.0	0.0	**4,269.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.8	6.0	29.0	30.0	**5,418.6**
H2O	2024	209.0	206.8	216.0	216.9	206.7	166.3	163.0	159.3	140.6	29.9	149.2	153.8	**37,198.4**
OIL	2024	11.4	10.5	11.2	10.9	11.5	11.4	11.7	11.9	11.1	2.3	10.5	11.0	**4,225.9**
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.0	30.5	31.0	29.8	31.0	30.0	31.0	**5,080.1**
H2O	2023	124.1	100.2	112.0	109.4	122.3	109.8	114.9	115.7	190.3	203.8	192.4	203.8	**35,180.9**
OIL	2023	10.5	8.8	9.9	9.1	8.1	8.4	9.1	9.4	9.5	12.3	13.0	13.7	**4,100.5**

Licence **6813** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**

UWI **102.06-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**

Licence **6814** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,795.6**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2025	6.1	3.4	7.0	5.5	5.6	5.9	4.9	4.2	3.6	4.0	0.0	0.0	**1,898.1**

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Licence **6814** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	1.9	1.3	3.4	3.6	3.0	1.8	2.4	1.9	1.5	1.7	0.0	0.0	**1,374.2**
DAY	2024	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,507.6**
H2O	2024	5.2	6.6	4.1	3.9	3.8	2.8	2.4	3.1	5.4	5.5	4.5	5.1	**1,847.9**
OIL	2024	2.3	2.4	2.0	1.9	2.3	2.8	2.5	2.6	3.6	3.8	3.2	2.3	**1,351.7**
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,157.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2023	5.9	4.4	4.9	4.3	4.3	5.9	5.7	5.9	4.5	5.2	5.9	6.4	**1,795.5**
OIL	2023	3.3	2.4	2.9	3.7	2.2	2.8	3.1	3.6	2.7	3.8	3.3	2.1	**1,320.0**

UWI **100.09-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,745.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2025	9.0	5.0	6.6	5.2	5.3	5.6	4.7	4.1	3.4	3.5	0.0	0.0	**2,081.2**
OIL	2025	2.8	2.0	3.2	3.5	2.9	1.7	2.3	1.8	1.5	1.5	0.0	0.0	**2,143.7**
DAY	2024	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,457.6**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	**2.5**
H2O	2024	2.2	2.9	5.2	5.0	4.8	3.5	4.1	5.3	9.4	8.0	6.7	7.4	**2,028.8**
OIL	2024	1.0	1.1	2.6	2.3	3.0	3.5	4.3	4.6	6.3	5.5	4.6	3.4	**2,120.5**
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,107.6**
H2O	2023	8.2	6.1	6.7	6.0	6.0	2.5	2.5	2.6	2.0	2.2	2.6	2.8	**1,964.3**
OIL	2023	4.6	3.3	3.9	5.0	3.1	1.2	1.4	1.5	1.2	1.7	1.4	0.9	**2,078.3**

Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	29.0	31.0	0.0	0.0	**5,910.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.1	1.0	1.0	1.0	0.0	0.0	**24.7**
H2O	2025	706.1	678.1	725.3	716.2	664.5	661.8	634.9	560.4	548.7	593.0	0.0	0.0	**408,636.8**
OIL	2025	23.3	21.3	22.0	20.7	20.9	21.8	20.1	16.8	17.0	19.1	0.0	0.0	**25,492.6**
DAY	2024	24.3	29.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,612.7**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**19.9**
H2O	2024	629.5	756.9	808.4	738.3	585.5	794.6	845.4	780.1	738.5	732.8	698.6	682.4	**402,147.8**
OIL	2024	32.8	36.5	40.0	35.9	29.9	23.4	25.9	23.6	22.7	24.2	22.3	24.6	**25,289.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,253.9**
GAS	2023	0.5	0.3	0.3	0.3	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.5**
H2O	2023	988.1	854.4	984.1	930.4	943.1	933.7	798.4	834.9	1111.3	832.6	739.1	782.9	**393,356.8**
OIL	2023	44.1	37.8	44.0	40.5	39.4	40.5	39.8	43.8	37.3	40.7	39.6	39.7	**24,947.8**

UWI **102.12-24-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6817** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6817** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.8	31.0	0.0	0.0	**5,227.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**17.6**
H2O	2025	428.5	422.2	476.6	470.7	451.3	434.9	436.4	353.5	355.0	378.9	0.0	0.0	**138,209.0**
OIL	2025	23.8	22.4	24.4	22.9	23.9	24.1	24.2	21.9	22.6	25.2	0.0	0.0	**10,375.4**
DAY	2024	31.0	29.0	31.0	19.0	16.0	29.5	29.3	31.0	30.0	31.0	29.0	31.0	**4,926.3**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**14.6**
H2O	2024	511.4	471.5	509.4	296.8	191.4	466.4	456.3	446.8	423.0	419.7	396.5	400.7	**134,001.0**
OIL	2024	26.7	22.7	25.1	15.4	12.4	22.1	23.6	22.8	21.9	23.4	21.3	24.4	**10,140.0**
DAY	2023	31.0	27.5	31.0	17.0	8.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,589.5**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.2**
H2O	2023	622.3	522.3	612.6	324.6	139.9	569.9	464.1	502.7	645.0	549.0	470.8	497.0	**129,011.1**
OIL	2023	28.6	25.2	29.9	15.6	6.8	27.7	20.4	23.3	19.6	22.1	23.4	25.8	**9,878.2**

Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	29.7	0.0	0.0	**5,435.1**
GAS	2025	0.8	0.8	1.5	1.8	2.6	2.7	2.6	1.2	0.6	1.0	0.0	0.0	**219.0**
H2O	2025	6.8	6.5	10.7	8.8	4.2	4.4	5.1	9.7	10.6	4.2	0.0	0.0	**5,607.8**
OIL	2025	8.4	8.3	14.3	17.1	25.4	24.4	24.7	11.2	5.1	8.5	0.0	0.0	**11,059.2**
DAY	2024	19.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	22.0	18.8	30.0	31.0	**5,135.1**
GAS	2024	0.2	0.4	1.6	1.5	0.6	0.9	0.8	0.8	0.6	0.8	0.9	0.8	**203.4**
H2O	2024	0.0	0.0	3.5	4.7	1.0	0.9	0.9	1.0	0.7	7.8	11.6	9.3	**5,536.8**
OIL	2024	1.2	2.5	14.8	15.5	6.2	9.9	10.4	10.7	7.5	7.6	10.3	8.5	**10,911.8**
DAY	2023	31.0	21.0	30.9	30.0	31.0	30.0	30.0	30.6	26.3	31.0	30.0	31.0	**4,802.0**
GAS	2023	0.3	0.2	0.3	0.4	0.7	0.0	0.0	0.2	0.4	1.1	1.1	0.3	**193.5**
H2O	2023	0.3	0.2	0.3	0.4	0.4	0.0	0.5	2.8	0.1	0.7	0.9	0.0	**5,495.4**
OIL	2023	3.5	1.9	2.7	4.4	7.4	0.9	0.9	2.6	4.1	10.1	10.1	2.5	**10,806.7**

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	29.8	29.9	31.0	0.0	0.0	**6,074.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.1	0.4	0.0	0.0	**16.3**
H2O	2025	113.2	100.2	115.6	116.6	113.6	102.0	110.0	108.2	138.9	104.9	0.0	0.0	**37,502.6**
OIL	2025	9.4	11.4	10.1	8.7	10.8	17.3	14.8	11.8	14.7	30.0	0.0	0.0	**11,895.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	30.7	30.9	29.8	30.8	30.0	30.8	**5,771.7**
GAS	2024	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	**15.4**
H2O	2024	128.0	113.2	124.7	134.3	133.1	141.8	133.5	109.1	86.2	110.5	118.2	113.9	**36,379.4**
OIL	2024	22.7	31.6	25.0	8.9	9.8	10.1	10.8	22.0	26.4	17.5	11.7	9.5	**11,756.4**
DAY	2023	30.8	28.0	30.8	29.2	30.3	29.8	30.4	31.0	29.8	28.9	30.0	31.0	**5,406.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**13.7**
H2O	2023	123.7	124.9	169.3	181.3	190.9	173.3	152.1	169.6	164.1	139.1	131.1	138.9	**34,932.9**
OIL	2023	5.9	5.1	9.3	10.9	12.9	12.6	11.1	10.2	8.6	18.0	23.0	22.7	**11,550.4**

Licence **6822** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**

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Licence **6822** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**

Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,176.6**
WIN	2025	364.4	313.6	322.9	259.8	179.2	307.6	360.4	356.7	309.2	315.7	0.0	0.0	**58,042.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,872.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.6	322.6	82.5	328.4	**54,952.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,772.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,107.6**

Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,737.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**16.2**
H2O	2025	186.6	175.1	198.1	197.8	181.9	162.0	163.9	136.8	141.6	146.6	0.0	0.0	**29,176.0**
OIL	2025	26.4	28.7	31.7	32.0	22.2	31.5	27.9	27.5	26.9	21.4	0.0	0.0	**19,700.9**
DAY	2024	26.8	29.0	31.0	30.0	29.5	30.0	29.7	12.0	30.0	6.0	28.9	29.4	**5,436.2**
GAS	2024	0.3	0.3	0.4	0.5	0.4	0.5	0.3	0.1	0.0	0.0	0.3	0.3	**13.1**
H2O	2024	149.9	126.6	114.8	104.2	77.5	42.2	42.2	20.4	184.6	47.1	243.8	207.7	**27,485.6**
OIL	2024	22.5	23.7	33.1	44.7	42.7	36.1	28.3	12.1	2.6	1.9	15.5	20.4	**19,424.7**
DAY	2023	31.0	27.7	30.8	29.5	30.6	29.0	21.9	31.0	29.8	31.0	30.0	31.0	**5,123.9**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.5	0.4	0.2	0.0	0.2	0.3	**9.7**
H2O	2023	115.4	133.4	151.0	132.5	131.3	125.3	142.9	242.7	186.1	168.8	175.6	186.3	**26,124.6**
OIL	2023	31.3	26.4	30.3	26.9	27.0	28.6	35.5	45.1	27.9	11.6	20.0	28.0	**19,141.1**

Licence **6829** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**6,017.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**12.0**
H2O	2025	48.8	32.0	46.7	47.2	46.1	42.6	44.2	55.3	142.9	124.4	0.0	0.0	**20,099.0**
OIL	2025	7.4	4.2	5.7	7.8	7.6	7.3	10.1	5.6	4.0	9.5	0.0	0.0	**13,573.8**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**5,715.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.4	0.3	0.0	0.0	**11.9**
H2O	2024	30.0	16.8	10.9	15.0	13.9	21.3	22.5	24.7	21.4	18.5	47.3	50.9	**19,468.8**
OIL	2024	10.1	7.4	7.0	9.1	9.1	23.3	28.5	28.5	27.0	28.4	8.8	7.7	**13,504.6**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	31.0	29.8	30.0	30.0	31.0	**5,353.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.2	0.0	0.0	**10.4**
H2O	2023	46.1	44.9	50.9	48.4	44.1	39.2	39.4	36.2	31.7	36.9	41.4	35.7	**19,175.6**
OIL	2023	21.1	17.2	19.7	18.5	18.1	15.7	16.1	14.7	12.8	14.5	11.1	11.2	**13,309.7**

Licence **6830** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **6830** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	0.0	0.0	**5,565.8**
GAS	2025	0.3	0.1	0.4	0.2	0.0	0.0	0.2	1.4	3.3	3.9	0.0	0.0	**258.0**
H2O	2025	2.0	0.8	1.5	0.4	1.0	3.1	3.5	10.4	20.6	21.6	0.0	0.0	**5,017.4**
OIL	2025	2.2	1.0	3.5	3.2	1.4	1.3	2.1	13.5	31.2	37.2	0.0	0.0	**8,664.2**
DAY	2024	24.0	5.0	0.0	0.0	0.0	28.3	29.0	10.0	30.0	30.9	30.0	31.0	**5,280.2**
GAS	2024	0.2	0.1	0.0	0.0	0.0	0.7	0.8	0.3	0.4	0.0	0.0	0.1	**248.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	11.6	18.7	6.7	8.7	0.0	0.1	1.3	**4,952.5**
OIL	2024	3.3	0.8	0.0	0.0	0.0	7.2	8.7	3.1	4.2	0.3	0.3	1.2	**8,567.6**
DAY	2023	30.8	28.0	30.9	30.0	31.0	29.0	31.0	30.6	19.3	31.0	30.0	26.0	**5,062.0**
GAS	2023	0.6	0.5	0.6	1.1	1.2	1.2	0.8	1.1	0.8	0.9	0.7	0.3	**245.6**
H2O	2023	6.8	6.3	5.8	11.3	7.1	6.0	11.6	6.4	0.1	0.0	0.0	0.0	**4,905.4**
OIL	2023	7.1	5.8	8.1	13.3	13.3	10.9	7.4	9.3	6.4	8.6	7.7	3.9	**8,538.5**

Licence **6832** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**

Licence **6833** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	27.0	31.0	30.0	30.8	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,008.0**
H2O	2025	16.1	18.0	20.2	15.5	13.4	12.9	25.9	35.9	32.4	35.5	0.0	0.0	**17,974.5**
OIL	2025	1.0	0.3	0.3	1.4	2.1	2.0	3.8	4.8	4.0	3.4	0.0	0.0	**4,866.3**
DAY	2024	20.0	26.3	31.0	30.0	30.3	29.8	30.8	30.0	30.0	30.9	30.0	27.0	**4,711.2**
H2O	2024	20.1	14.7	18.9	18.0	17.9	18.2	19.1	20.6	22.0	14.0	16.2	14.6	**17,748.7**
OIL	2024	3.3	2.8	2.4	2.3	2.5	2.5	2.7	5.6	4.6	4.6	4.1	3.7	**4,843.2**
DAY	2023	27.0	27.2	31.0	30.0	28.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,365.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2023	25.4	26.3	30.6	28.7	28.7	52.0	46.1	46.5	45.3	44.4	36.0	32.6	**17,534.4**
OIL	2023	8.5	8.2	9.3	9.9	9.8	13.0	4.4	5.4	5.4	5.5	5.7	5.5	**4,802.1**

Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**

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Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**

Licence **6836** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.0	29.3	30.3	0.0	0.0	**5,954.8**
GAS	2025	1.3	0.7	0.1	0.5	0.3	0.3	0.8	1.2	1.3	2.5	0.0	0.0	**261.0**
H2O	2025	54.2	28.8	54.8	78.4	67.8	66.8	67.3	66.0	63.8	56.6	0.0	0.0	**21,749.7**
OIL	2025	15.1	7.8	2.3	4.8	2.8	2.7	9.2	13.1	14.0	24.8	0.0	0.0	**16,409.9**
DAY	2024	31.0	28.0	31.0	30.0	31.0	29.3	31.0	26.0	30.0	29.8	29.0	31.0	**5,653.6**
GAS	2024	1.4	1.2	1.0	0.9	2.0	1.8	2.0	1.9	2.2	2.1	1.5	1.9	**252.0**
H2O	2024	52.4	37.7	50.3	55.3	35.6	22.2	35.2	36.9	42.7	49.6	56.9	87.1	**21,145.2**
OIL	2024	14.5	13.0	10.3	9.6	21.7	18.6	21.6	20.8	24.0	21.2	18.4	21.2	**16,313.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.0	30.0	31.0	**5,296.5**
GAS	2023	0.9	0.7	1.1	1.3	0.7	0.5	1.8	1.4	0.5	0.6	2.0	1.7	**232.1**
H2O	2023	35.8	38.0	41.6	41.3	42.4	43.4	46.8	53.3	44.8	50.7	107.9	78.5	**20,583.3**
OIL	2023	10.6	7.3	14.1	14.4	5.4	3.8	16.0	13.8	5.9	6.3	20.8	18.5	**16,098.4**

Licence **6837** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.5	29.5	26.0	30.5	29.5	31.0	0.0	0.0	**5,864.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.9**
H2O	2025	591.9	594.3	525.1	534.9	375.9	403.3	350.0	380.8	387.9	446.1	0.0	0.0	**172,779.9**
OIL	2025	5.4	4.8	5.4	4.1	3.4	3.6	3.1	3.7	3.6	3.5	0.0	0.0	**12,222.2**
DAY	2024	31.0	29.0	31.0	30.0	30.0	27.9	30.9	30.4	29.5	31.0	29.5	31.0	**5,568.2**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.9**
H2O	2024	630.7	643.4	675.0	795.6	683.9	603.3	647.0	559.1	595.4	662.3	571.2	669.1	**168,189.7**
OIL	2024	13.5	10.7	12.2	9.1	4.9	4.8	6.1	5.7	5.5	5.5	4.8	4.9	**12,181.6**
DAY	2023	31.0	28.0	6.0	26.0	30.3	17.0	23.8	31.0	29.5	31.0	30.0	31.0	**5,207.0**
GAS	2023	0.3	0.3	0.1	0.2	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**109.8**
H2O	2023	503.8	806.3	183.0	719.3	842.1	462.5	604.0	687.1	508.1	640.0	610.2	666.9	**160,453.7**
OIL	2023	30.1	24.6	5.4	24.6	28.5	16.1	23.8	21.0	18.2	13.7	11.9	13.0	**12,093.9**

Licence **6839** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,799.1**
H2O	2025	51.2	48.6	52.4	50.9	48.5	39.2	40.9	40.0	34.9	38.9	0.0	0.0	**11,732.1**
OIL	2025	9.4	8.2	8.4	7.3	8.0	8.6	9.0	8.3	7.5	7.8	0.0	0.0	**13,572.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**5,496.1**
H2O	2024	61.2	55.3	58.2	54.0	47.9	44.4	47.7	52.9	51.1	49.9	43.1	49.9	**11,286.6**
OIL	2024	13.3	8.8	9.4	9.3	10.7	10.3	10.8	10.5	10.4	11.2	11.8	9.9	**13,490.3**
DAY	2023	31.0	25.7	30.8	28.1	31.0	29.3	30.9	31.0	28.0	30.4	29.9	30.1	**5,132.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	**4.6**
H2O	2023	76.3	62.3	74.6	50.0	52.0	39.8	43.4	41.6	41.5	73.3	64.2	61.0	**10,671.0**
OIL	2023	10.6	8.4	10.1	5.1	5.1	6.1	6.5	6.9	11.5	28.2	15.5	12.6	**13,363.9**

Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,749.1**
GAS	2025	0.3	0.3	0.3	0.6	0.7	0.6	0.6	0.6	0.7	0.7	0.0	0.0	**31.1**
H2O	2025	122.5	113.9	128.7	118.4	111.3	97.8	103.6	87.2	79.0	66.5	0.0	0.0	**55,393.1**
OIL	2025	43.2	36.2	39.2	45.0	49.4	54.4	54.3	54.6	53.4	49.5	0.0	0.0	**17,595.2**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**5,445.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**25.7**
H2O	2024	209.0	229.0	223.1	189.6	149.6	150.3	160.4	150.2	130.4	183.0	149.9	137.5	**54,364.2**
OIL	2024	31.2	29.3	33.5	37.7	37.1	34.4	29.4	29.7	33.1	41.4	41.3	44.0	**17,116.0**
DAY	2023	31.0	27.7	30.3	29.5	30.6	30.0	30.6	31.0	29.8	31.0	28.8	31.0	**5,083.3**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**22.1**
H2O	2023	217.1	215.0	208.6	220.4	238.8	228.5	226.5	217.1	198.0	207.6	190.1	208.0	**52,302.2**
OIL	2023	33.3	26.4	28.4	23.1	25.4	27.0	31.5	33.9	32.1	31.2	29.8	33.2	**16,693.9**

Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	7.0	31.0	7.0	0.0	29.0	31.0	21.3	28.0	31.0	0.0	0.0	**3,984.5**
GAS	2025	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2025	55.7	23.2	76.4	4.1	0.0	103.3	61.9	48.6	56.1	51.6	0.0	0.0	**16,613.1**
OIL	2025	14.0	5.8	3.0	0.3	0.0	3.2	11.8	8.7	9.9	9.2	0.0	0.0	**3,115.2**
DAY	2024	22.0	24.0	15.0	3.0	2.0	30.0	30.0	30.5	30.0	31.0	24.5	13.7	**3,774.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	**1.4**
H2O	2024	43.8	48.0	23.6	14.8	10.0	118.5	87.9	77.4	65.1	66.6	51.4	45.6	**16,132.2**
OIL	2024	6.4	5.4	4.4	1.6	1.1	15.8	9.7	8.6	7.3	7.4	5.7	9.2	**3,049.3**
DAY	2023	22.0	12.0	23.0	12.0	16.0	30.0	28.9	31.0	30.0	31.0	30.0	31.0	**3,518.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2023	62.2	40.5	59.9	23.6	48.0	59.1	66.8	70.8	69.7	51.9	60.7	47.8	**15,479.5**
OIL	2023	6.3	5.3	3.8	1.3	6.2	8.1	7.4	7.0	11.0	8.4	9.9	7.8	**2,966.7**

Licence **6843** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**

Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**

Manitoba Production
2023 To 2025

Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**

Licence **6845** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**

Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	9.0	28.3	30.0	31.0	30.0	30.0	31.0	29.7	31.0	0.0	0.0	**5,288.8**
GAS	2025	0.4	0.1	0.2	0.8	0.9	1.0	1.5	1.5	0.9	1.0	0.0	0.0	**1,583.8**
H2O	2025	13.3	5.5	19.8	24.4	26.6	26.2	23.9	24.5	20.6	17.1	0.0	0.0	**6,413.5**
OIL	2025	4.3	1.1	3.8	7.9	8.9	8.7	14.4	14.7	8.8	9.2	0.0	0.0	**10,154.6**
DAY	2024	31.0	29.0	31.0	30.0	29.3	29.0	31.0	29.7	30.0	29.9	30.0	31.0	**5,007.8**
GAS	2024	0.7	0.8	0.8	0.4	0.5	1.1	1.2	1.1	1.0	0.6	0.4	0.3	**1,575.5**
H2O	2024	29.6	24.7	23.9	19.9	13.4	23.5	23.6	23.8	25.5	30.7	22.6	13.0	**6,211.6**
OIL	2024	8.5	8.2	8.4	5.2	6.2	10.6	12.0	11.9	11.1	7.3	5.9	4.4	**10,072.8**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	30.5	30.6	29.7	31.0	30.0	30.3	**4,646.9**
GAS	2023	3.2	4.6	4.3	3.2	3.9	6.8	4.7	4.9	4.9	4.6	2.4	1.5	**1,566.6**
H2O	2023	52.6	21.4	17.8	19.2	27.7	30.2	4.7	2.5	1.3	4.2	30.2	34.3	**5,937.4**
OIL	2023	35.8	51.9	51.6	34.8	40.3	65.5	46.1	43.8	44.3	45.9	26.2	16.8	**9,973.1**

Licence **6847** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**

Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**2,828.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**

Manitoba Production
2023 To 2025

Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**
WIN	2025	0.0	0.0	72.9	1140.4	1546.6	1475.4	1306.9	250.5	0.0	1134.8	0.0	0.0	**6,927.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**

Licence **6849** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	19.8	22.0	28.0	31.0	30.8	30.0	30.1	0.0	0.0	**5,886.1**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**11.2**
H2O	2025	1.2	1.1	1.3	0.9	1.4	2.0	2.5	2.4	2.7	3.6	0.0	0.0	**20,302.1**
OIL	2025	9.9	9.1	10.1	6.7	11.6	19.2	21.2	21.4	17.9	12.2	0.0	0.0	**14,044.8**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**5,604.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2024	3.8	3.4	3.5	3.3	2.7	2.2	1.5	1.0	1.0	1.2	1.2	1.2	**20,283.0**
OIL	2024	16.5	14.8	17.1	17.1	15.6	15.5	12.8	10.2	9.6	10.3	9.7	10.1	**13,905.5**
DAY	2023	29.5	24.9	30.8	29.5	30.6	30.0	21.9	30.0	29.8	31.0	30.0	31.0	**5,242.7**
GAS	2023	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**8.1**
H2O	2023	0.3	0.7	1.1	0.7	0.7	0.6	1.2	2.8	17.7	41.8	21.2	6.8	**20,257.0**
OIL	2023	9.0	13.8	18.7	12.7	13.0	11.6	7.4	8.9	10.7	13.7	17.2	21.0	**13,746.2**

Licence **6850** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	23.9	30.0	30.3	27.0	27.5	14.0	0.0	0.0	0.0	0.0	**5,711.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**9.8**
H2O	2025	11.1	6.1	4.1	5.2	6.7	6.0	6.5	16.5	0.0	0.0	0.0	0.0	**13,208.0**
OIL	2025	11.5	6.3	5.3	6.9	7.5	7.1	7.0	6.5	0.0	0.0	0.0	0.0	**9,562.9**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**5,509.9**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2024	5.4	4.8	5.0	5.3	7.3	11.8	9.9	10.1	10.4	10.7	10.9	11.1	**13,145.8**
OIL	2024	20.3	18.2	19.0	12.2	6.2	10.9	9.6	10.9	11.9	11.9	11.2	11.6	**9,504.8**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**5,147.7**
GAS	2023	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.4	0.1	0.0	0.1	0.5	**8.6**
H2O	2023	7.2	21.0	17.5	16.9	13.5	12.2	13.1	15.4	12.4	15.1	14.7	7.4	**13,043.1**
OIL	2023	9.0	12.8	15.2	14.5	17.4	18.0	19.4	20.4	12.6	12.5	14.6	22.5	**9,350.9**

Licence **6851** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,908.1**
WIN	2025	239.0	257.0	267.0	250.0	260.0	240.0	244.0	243.0	226.0	230.0	0.0	0.0	**69,224.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	20.0	8.0	29.0	30.0	31.0	30.0	31.0	**1,605.1**
WIN	2024	160.0	144.0	159.0	150.0	152.0	91.0	94.0	249.0	263.0	250.0	229.0	238.0	**66,768.4**
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	18.0	31.0	30.0	31.0	30.0	27.0	**1,274.1**
WIN	2023	241.0	219.0	234.0	221.0	197.0	216.0	136.0	229.0	214.0	205.0	192.0	131.0	**64,589.4**

Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**4,729.9**
H2O	2025	309.8	268.5	298.3	298.2	294.0	279.5	297.3	269.2	262.3	261.1	0.0	0.0	**39,759.5**
OIL	2025	6.2	8.7	2.9	0.0	0.0	0.0	1.5	3.4	6.2	7.5	0.0	0.0	**10,840.3**
DAY	2024	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.8	**4,426.8**
H2O	2024	309.6	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.8	313.4	**36,921.3**
OIL	2024	4.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	6.2	**10,803.9**
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.9	29.8	31.0	**4,333.0**
H2O	2023	247.0	245.0	274.2	135.3	51.6	44.6	45.4	279.9	310.1	358.1	320.7	325.6	**35,977.5**
OIL	2023	12.3	10.1	11.5	7.5	5.8	5.9	6.3	6.8	6.3	3.4	3.2	3.3	**10,782.7**

Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	13.0	30.8	30.0	30.8	30.0	30.0	31.0	18.0	31.0	0.0	0.0	**5,867.6**
GAS	2025	0.0	0.0	0.3	0.4	0.6	0.5	0.3	0.3	0.2	0.3	0.0	0.0	**32.2**
H2O	2025	312.4	123.8	498.9	459.2	399.1	367.2	345.2	355.8	186.9	303.9	0.0	0.0	**74,596.3**
OIL	2025	0.1	1.3	22.3	43.6	67.0	57.9	59.3	61.6	25.9	33.4	0.0	0.0	**37,074.1**
DAY	2024	31.0	23.9	29.6	30.0	30.7	29.1	30.2	18.0	29.4	28.0	29.1	30.8	**5,592.2**
GAS	2024	0.5	0.4	0.3	0.3	0.3	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2024	646.6	485.1	564.7	561.1	514.1	444.8	434.3	260.6	465.3	377.3	366.4	407.9	**71,243.9**
OIL	2024	57.9	43.5	44.1	50.4	31.8	21.9	17.1	8.9	7.1	4.8	3.9	0.0	**36,701.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	19.9	28.0	30.0	31.0	30.0	31.0	**5,252.4**
GAS	2023	0.5	0.4	0.4	0.2	0.0	0.1	0.2	0.3	0.2	0.3	0.3	0.4	**27.3**
H2O	2023	547.4	497.3	546.1	469.0	480.1	379.2	193.7	229.5	318.2	721.7	700.5	685.1	**65,715.7**
OIL	2023	90.5	76.1	62.9	20.4	13.3	13.0	13.4	20.0	18.3	42.5	43.5	54.8	**36,410.3**

Licence **6855** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.8	30.7	27.0	30.8	29.9	30.0	31.0	30.0	25.0	0.0	0.0	**5,745.5**
H2O	2025	418.9	344.6	319.6	277.5	304.9	317.4	332.4	350.2	321.1	264.4	0.0	0.0	**69,507.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	4.4	11.4	14.5	6.7	4.2	0.0	0.0	**23,398.6**
DAY	2024	30.0	12.3	30.1	16.8	30.7	28.4	30.2	30.4	27.0	30.9	28.8	30.4	**5,452.6**
H2O	2024	516.9	220.2	554.8	286.8	472.8	417.6	443.2	437.8	391.2	422.0	376.8	411.9	**66,256.7**
OIL	2024	0.0	0.0	0.0	1.6	3.3	0.0	0.0	0.0	0.0	1.6	6.6	0.0	**23,357.4**
DAY	2023	31.0	28.0	27.0	26.0	28.5	30.0	29.4	31.0	25.9	22.3	10.0	31.0	**5,126.6**
GAS	2023	0.0	0.0	0.2	0.1	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2023	510.9	466.6	467.7	430.9	515.2	489.2	426.0	460.7	424.6	376.5	181.6	559.7	**61,304.7**
OIL	2023	9.4	8.0	17.0	18.4	19.3	34.2	22.1	5.9	0.0	0.0	0.0	0.0	**23,344.3**

Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	29.5	29.7	31.0	0.0	0.0	**3,963.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**28.5**
H2O	2025	443.9	317.9	340.8	321.9	331.6	310.4	276.8	319.7	390.4	398.1	0.0	0.0	**110,127.7**
OIL	2025	26.2	24.0	26.4	23.7	23.9	23.0	20.7	22.6	27.3	25.7	0.0	0.0	**7,325.0**
DAY	2024	0.0	0.0	20.0	30.0	30.0	29.5	30.9	30.0	24.9	31.0	30.0	31.0	**3,661.9**
GAS	2024	0.0	0.0	0.3	0.3	0.3	0.3	0.6	0.5	0.2	0.3	0.3	0.3	**25.5**
H2O	2024	0.0	0.0	351.2	537.5	457.8	520.7	508.7	429.0	197.6	327.2	339.5	493.6	**106,676.2**
OIL	2024	0.0	0.0	27.8	36.9	36.4	34.5	37.4	32.4	14.7	22.1	26.1	26.0	**7,081.5**

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Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,513.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,787.2**

UWI **102.05-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	29.4	30.0	29.0	30.0	24.9	29.7	24.0	22.5	0.0	0.0	**5,545.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.0	0.0	**73.5**
H2O	2025	914.8	679.2	709.3	764.7	737.1	738.1	553.3	659.3	471.7	477.8	0.0	0.0	**184,452.5**
OIL	2025	17.3	14.1	15.0	15.3	14.4	15.1	17.0	19.1	14.4	14.9	0.0	0.0	**16,697.8**
DAY	2024	26.5	28.8	29.3	29.0	29.5	30.0	30.9	30.0	21.9	30.5	30.0	24.0	**5,267.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.2	**70.7**
H2O	2024	578.4	582.6	547.4	629.4	571.8	693.4	790.5	792.0	572.3	876.2	743.6	808.4	**177,747.2**
OIL	2024	21.4	24.1	24.2	23.9	25.2	25.5	32.1	33.0	23.5	32.7	26.8	17.6	**16,541.2**
DAY	2023	30.8	28.0	30.6	29.5	31.0	30.0	30.0	31.0	30.0	31.0	28.8	31.0	**4,927.5**
GAS	2023	0.6	0.5	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**67.4**
H2O	2023	1004.0	942.7	1016.8	980.3	998.3	678.3	586.2	590.2	579.8	646.4	579.9	615.3	**169,561.2**
OIL	2023	33.3	31.0	33.4	30.4	31.5	33.1	33.5	33.9	26.4	27.9	25.7	24.9	**16,231.2**

Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.9	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,849.0**
GAS	2025	0.3	0.3	0.4	0.3	0.4	0.3	0.4	0.5	0.4	0.3	0.0	0.0	**21.9**
H2O	2025	46.7	46.0	49.8	48.8	49.4	47.1	55.2	37.7	27.0	34.8	0.0	0.0	**12,979.3**
OIL	2025	21.5	19.7	25.2	27.2	17.4	15.5	23.4	44.9	51.5	48.4	0.0	0.0	**15,849.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	16.7	28.2	29.7	30.0	30.9	**5,547.4**

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Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	0.3	**18.3**
H2O	2024	102.0	88.9	82.4	68.6	70.3	67.2	72.4	29.0	46.8	67.0	60.3	50.2	**12,536.8**
OIL	2024	19.1	19.3	22.2	19.5	23.4	23.4	16.7	24.2	43.2	19.2	18.9	19.4	**15,554.7**
DAY	2023	18.0	26.0	30.8	29.6	31.0	29.3	30.9	31.0	30.0	30.4	29.5	30.7	**5,201.5**
GAS	2023	0.1	0.3	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**14.5**
H2O	2023	53.2	76.2	69.3	43.7	78.7	81.7	105.0	98.0	116.8	133.5	128.5	117.5	**11,731.7**
OIL	2023	23.8	34.4	47.6	53.0	50.5	38.3	15.4	15.3	25.1	33.4	29.1	14.9	**15,286.2**

Licence **6860** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	27.0	31.0	22.0	29.0	31.0	0.0	0.0	**1,885.7**
WIN	2025	292.0	253.0	274.0	265.0	266.0	234.0	266.0	176.0	268.0	295.0	0.0	0.0	**68,687.9**
DAY	2024	31.0	28.0	25.0	27.0	31.0	30.0	23.0	31.0	30.0	25.0	30.0	31.0	**1,595.7**
WIN	2024	293.0	247.0	255.0	289.0	291.0	276.0	184.0	317.0	310.0	233.0	290.0	297.0	**66,098.9**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,253.7**
WIN	2023	302.0	271.0	292.0	288.0	252.0	276.0	170.0	319.0	295.0	288.0	278.0	207.0	**62,816.9**

Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.1**

UWI **100.16-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	25.5	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,173.3**
H2O	2025	30.8	25.5	18.9	18.1	15.4	8.2	10.4	14.3	13.7	13.8	0.0	0.0	**2,895.8**
OIL	2025	4.7	3.9	5.7	4.7	4.9	5.5	6.0	6.0	6.0	6.2	0.0	0.0	**1,540.3**
DAY	2024	28.0	0.0	21.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	26.0	11.5	**4,880.8**
H2O	2024	9.6	0.0	9.9	11.8	12.7	11.7	14.2	11.9	14.8	14.6	12.6	7.5	**2,726.7**
OIL	2024	6.8	0.0	4.4	6.1	6.1	5.9	4.8	4.4	3.4	3.1	2.9	1.3	**1,486.7**
DAY	2023	30.0	16.0	23.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.5	**4,584.3**
H2O	2023	17.2	10.6	20.2	12.5	17.4	19.4	16.4	17.1	15.7	22.6	11.6	14.8	**2,595.4**
OIL	2023	6.7	3.7	5.0	1.7	3.1	6.5	8.1	7.3	6.7	7.7	6.9	6.1	**1,437.5**

Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**5,235.1**
GAS	2025	0.3	0.3	0.0	0.0	0.0	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**15.5**
H2O	2025	6.0	3.6	6.1	5.8	5.6	5.2	5.5	5.1	0.0	0.0	0.0	0.0	**12,030.3**
OIL	2025	4.8	3.0	5.9	4.7	4.6	4.9	4.5	4.2	0.0	0.0	0.0	0.0	**3,383.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.9	30.7	31.0	30.0	31.0	30.0	21.0	**4,999.1**

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Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.2	**14.1**
H2O	2024	6.4	5.2	6.0	5.5	6.3	5.5	6.2	6.2	4.4	6.2	5.4	6.1	**11,987.4**
OIL	2024	5.2	4.3	4.9	4.5	5.1	4.6	5.0	5.1	3.6	5.0	3.9	4.0	**3,346.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,643.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.0	0.3	**10.9**
H2O	2023	6.5	7.3	5.9	7.5	5.7	4.3	6.2	6.1	6.1	6.0	6.1	6.4	**11,918.0**
OIL	2023	5.4	5.9	4.9	4.5	6.6	7.3	5.1	4.9	5.0	5.0	4.9	5.3	**3,291.7**

Licence **6863** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**5,352.4**
H2O	2025	85.7	78.6	88.1	88.8	90.5	83.2	82.5	60.4	43.2	41.5	0.0	0.0	**8,920.4**
OIL	2025	4.6	4.2	4.3	4.1	4.4	9.5	11.1	11.3	10.8	10.8	0.0	0.0	**3,618.6**
DAY	2024	31.0	29.0	30.8	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,048.6**
H2O	2024	67.4	62.7	71.1	75.9	80.4	78.2	81.5	81.0	80.4	85.0	84.5	84.9	**8,177.9**
OIL	2024	5.9	5.4	5.6	4.4	4.2	4.3	4.1	4.0	4.3	4.7	4.5	4.6	**3,543.5**
DAY	2023	31.0	27.4	31.0	30.0	30.8	28.9	30.5	30.9	30.0	30.8	30.0	31.0	**4,683.5**
H2O	2023	75.9	70.3	77.3	72.0	77.3	71.9	70.5	72.1	69.1	73.1	70.4	68.6	**7,244.9**
OIL	2023	8.9	8.3	9.0	7.7	7.3	6.7	7.4	7.8	6.0	6.2	6.0	6.1	**3,487.5**

Licence **6866** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	17.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,613.7**
GAS	2025	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.6	0.0	0.0	**21.3**
H2O	2025	5.2	3.4	4.8	4.8	4.6	4.2	4.5	6.4	6.7	24.8	0.0	0.0	**1,403.1**
OIL	2025	4.0	2.7	3.7	3.7	3.5	3.2	3.4	5.1	5.0	12.7	0.0	0.0	**2,689.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,321.1**
GAS	2024	0.4	0.4	0.3	0.4	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.2	**18.8**
H2O	2024	3.3	3.2	3.1	3.4	3.3	3.6	3.1	6.9	4.1	4.2	5.1	4.8	**1,333.7**
OIL	2024	5.9	5.6	5.7	6.2	5.8	6.3	5.5	2.4	5.6	3.3	4.0	3.7	**2,642.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.3	31.0	30.0	31.0	**4,955.1**
GAS	2023	0.5	0.4	0.4	0.5	0.4	0.4	0.5	0.5	0.3	0.5	0.4	0.4	**15.2**
H2O	2023	4.1	3.6	3.7	3.9	3.7	3.4	4.0	3.8	2.8	4.0	3.9	3.6	**1,285.6**
OIL	2023	7.0	6.3	6.7	6.8	6.5	6.1	7.0	6.9	4.9	7.1	6.0	6.3	**2,582.9**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	17.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,589.4**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.0	0.0	**8.8**
H2O	2025	1.6	1.1	1.5	1.5	1.4	1.3	1.4	2.0	2.0	7.6	0.0	0.0	**444.5**
OIL	2025	1.2	0.8	1.2	1.2	1.1	1.0	1.1	1.6	1.6	3.9	0.0	0.0	**843.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,296.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.0	**8.3**
H2O	2024	1.0	1.0	1.0	1.1	1.0	1.1	1.0	2.1	1.2	1.3	1.6	1.5	**423.1**
OIL	2024	1.8	1.7	1.7	1.9	1.8	2.0	1.7	0.8	1.7	1.0	1.2	1.2	**829.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.3	31.0	30.0	31.0	**4,930.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2023	1.2	1.1	1.1	1.2	1.1	1.0	1.2	1.2	0.8	1.2	1.2	1.1	**408.2**
OIL	2023	2.2	2.0	2.0	2.1	2.0	1.9	2.1	2.1	1.5	2.2	1.9	2.0	**810.5**

Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**

Licence **6868** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**

UWI **100.02-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**

Licence **6869** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,917.5**
WIN	2025	210.0	178.0	190.0	187.0	200.0	185.0	192.0	191.0	177.0	182.0	0.0	0.0	**56,096.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,613.5**
WIN	2024	204.0	182.0	201.0	187.0	191.0	189.0	163.0	191.0	181.0	185.0	197.0	206.0	**54,204.7**
DAY	2023	31.0	28.0	31.0	25.0	25.0	26.0	18.0	30.0	30.0	31.0	30.0	21.0	**1,250.5**
WIN	2023	207.0	189.0	205.0	188.0	165.0	184.0	119.0	213.0	209.0	195.0	191.0	131.0	**51,927.7**

Licence **6870** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.9	22.8	30.5	30.0	30.1	28.3	31.0	31.0	30.0	21.8	0.0	0.0	**5,816.7**
GAS	2025	0.3	0.2	0.2	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	**17.0**
H2O	2025	18.6	16.5	28.9	46.5	44.9	37.9	64.4	59.4	38.8	27.2	0.0	0.0	**17,106.6**

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Licence **6870** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	28.0	24.0	25.9	7.5	7.3	12.4	21.1	21.2	4.2	3.1	0.0	0.0	**9,214.5**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**5,534.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	0.3	0.3	**15.5**
H2O	2024	17.6	17.3	20.2	22.0	20.4	20.2	19.8	23.2	20.5	22.1	22.2	22.0	**16,723.5**
OIL	2024	28.6	26.5	31.2	33.4	38.0	37.4	38.2	41.0	36.0	37.2	34.9	33.5	**9,059.8**
DAY	2023	31.0	27.9	30.8	29.5	30.6	29.7	30.3	31.0	29.8	31.0	30.0	31.0	**5,172.1**
GAS	2023	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.5	0.5	**11.7**
H2O	2023	48.5	45.2	40.2	40.0	41.3	39.7	41.6	41.1	33.6	33.6	32.2	23.3	**16,476.0**
OIL	2023	11.2	13.3	22.7	21.9	22.8	23.7	25.9	26.4	23.9	25.6	25.0	34.8	**8,643.9**

Licence **6871** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.9	31.0	30.0	29.7	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,934.7**
GAS	2025	0.3	0.2	0.3	0.4	0.3	0.1	0.0	0.4	0.6	0.3	0.0	0.0	**38.8**
H2O	2025	152.8	96.2	115.2	117.6	137.9	144.2	154.6	122.8	98.0	141.3	0.0	0.0	**25,679.2**
OIL	2025	29.3	15.8	18.7	18.5	20.9	15.2	13.0	51.9	65.9	42.5	0.0	0.0	**11,531.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	27.0	30.9	30.7	29.8	31.0	30.0	24.9	**5,636.6**
GAS	2024	0.3	0.7	0.4	0.3	0.2	0.5	0.6	0.6	0.5	0.3	0.3	0.3	**35.9**
H2O	2024	140.3	75.5	101.0	107.2	108.3	43.1	44.0	43.9	58.6	109.2	108.4	98.5	**24,398.6**
OIL	2024	25.4	55.6	27.9	14.8	16.6	46.1	54.0	52.8	43.5	20.3	19.3	16.8	**11,239.7**
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	29.0	30.7	**5,280.7**
GAS	2023	0.5	0.5	0.6	0.6	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**30.9**
H2O	2023	171.1	155.5	172.8	200.9	217.9	204.9	204.1	209.4	185.5	176.7	158.6	154.5	**23,360.6**
OIL	2023	36.1	34.6	36.6	36.0	37.9	35.9	36.9	36.8	32.2	33.7	28.5	26.3	**10,846.6**

Licence **6874** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**

Licence **6875** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	27.5	31.0	30.0	30.7	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**5,707.5**
GAS	2025	5.1	1.0	1.3	1.4	1.5	1.4	1.8	1.9	2.3	5.3	0.0	0.0	**335.9**

Manitoba Production
2023 To 2025

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	728.1	578.7	551.9	484.2	352.3	223.8	492.6	481.8	412.5	474.1	0.0	0.0	**126,283.5**
OIL	2025	14.1	9.9	11.2	17.9	21.1	19.8	15.7	13.8	13.7	14.9	0.0	0.0	**5,228.6**
DAY	2024	30.8	29.0	30.7	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	31.0	**5,408.3**
GAS	2024	2.7	2.5	2.6	3.7	4.4	4.2	4.8	4.5	4.5	5.1	4.6	6.2	**312.9**
H2O	2024	610.1	579.4	613.8	613.8	628.0	593.2	612.5	590.5	615.4	675.7	669.7	722.8	**121,503.5**
OIL	2024	16.9	20.8	21.5	16.5	14.4	13.6	14.7	14.5	14.1	14.2	14.0	15.2	**5,076.5**
DAY	2023	23.8	25.3	30.5	29.8	31.0	27.5	31.0	30.9	30.0	31.0	30.0	31.0	**5,043.7**
GAS	2023	3.4	4.6	4.9	4.5	2.4	2.8	3.4	3.3	3.1	3.3	3.3	3.2	**263.1**
H2O	2023	426.8	468.7	567.2	584.0	597.4	550.2	599.8	631.8	639.9	668.8	664.0	616.7	**113,978.6**
OIL	2023	15.1	8.7	10.1	8.9	7.4	12.2	15.5	15.5	14.9	15.7	14.8	15.1	**4,886.1**

UWI **102.03-25-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6878** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.0	30.0	30.1	30.0	31.0	30.8	30.0	28.1	0.0	0.0	**5,896.3**
GAS	2025	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2025	89.0	83.5	92.6	94.4	91.9	88.8	94.3	86.5	121.0	94.2	0.0	0.0	**34,544.7**
OIL	2025	21.4	19.5	21.3	21.9	11.8	6.4	3.4	3.4	5.6	5.8	0.0	0.0	**11,467.3**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**5,597.4**
GAS	2024	0.2	0.3	0.4	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.3	**15.5**
H2O	2024	130.4	108.1	112.6	126.2	111.3	118.5	106.2	92.0	78.1	86.6	87.4	90.0	**33,608.5**
OIL	2024	18.9	24.2	24.9	17.6	27.7	30.2	15.9	12.6	18.7	22.3	20.8	21.7	**11,346.8**
DAY	2023	31.0	27.9	30.3	29.5	30.6	29.7	30.3	31.0	28.8	31.0	30.0	31.0	**5,235.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.0	0.0	0.0	**12.2**
H2O	2023	138.8	128.4	137.3	137.7	141.9	130.6	128.0	129.6	115.6	131.0	134.9	149.0	**32,361.1**
OIL	2023	25.1	24.1	23.4	21.5	22.2	20.4	16.8	17.7	16.7	12.8	13.0	12.3	**11,091.3**

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**3,964.5**
WIN	2025	591.0	414.0	459.0	427.0	454.0	408.0	431.0	363.0	314.0	369.0	0.0	0.0	**38,306.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	10.0	27.0	31.0	30.0	31.0	**3,666.5**
WIN	2024	155.0	145.0	155.0	150.0	152.0	152.0	156.0	53.0	484.0	758.0	737.0	767.0	**34,076.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,324.5**
WIN	2023	169.0	148.0	161.0	156.0	162.0	156.0	162.0	159.0	144.0	163.0	154.0	157.0	**30,212.0**

Licence **6881** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Manitoba Production
2023 To 2025

Licence **6881** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	29.5	26.5	0.0	0.0	**5,813.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.4	0.7	0.3	0.0	0.0	**17.9**
H2O	2025	77.3	71.2	132.4	279.7	233.8	236.2	253.1	188.7	170.2	198.7	0.0	0.0	**29,198.2**
OIL	2025	46.0	33.7	32.8	26.2	47.2	72.8	91.6	64.0	65.7	48.5	0.0	0.0	**13,524.6**
DAY	2024	31.0	26.0	29.0	30.0	31.0	30.0	30.9	31.0	30.0	30.8	30.0	30.8	**5,515.3**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**14.0**
H2O	2024	107.8	97.3	106.0	104.0	103.2	94.9	98.1	99.9	98.4	87.8	79.5	80.7	**27,356.9**
OIL	2024	41.0	33.9	36.7	38.5	43.1	35.3	33.7	33.1	33.2	44.6	44.4	45.9	**12,996.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,154.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**10.4**
H2O	2023	183.5	146.4	154.4	125.3	122.9	102.4	97.8	115.4	123.3	121.7	112.8	111.6	**26,199.3**
OIL	2023	38.8	35.4	47.6	44.1	45.7	49.1	48.2	48.7	44.8	44.2	44.1	44.1	**12,532.7**

Licence **6882** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	28.0	31.0	30.0	31.0	27.5	29.0	31.0	30.0	31.0	0.0	0.0	**5,562.3**
GAS	2025	1.8	1.3	1.6	1.6	1.8	1.8	1.8	1.9	1.7	1.7	0.0	0.0	**218.7**
H2O	2025	34.8	40.6	38.1	30.3	19.4	12.2	25.6	23.3	19.6	22.7	0.0	0.0	**13,748.2**
OIL	2025	9.8	11.3	12.5	12.4	13.0	12.0	12.0	8.3	7.7	8.0	0.0	0.0	**6,587.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	18.0	**5,268.9**
GAS	2024	1.4	1.4	1.5	1.5	1.6	1.5	1.8	1.7	1.6	2.0	1.6	1.3	**201.7**
H2O	2024	64.6	64.5	68.9	56.4	56.4	53.3	49.7	45.9	47.8	49.6	37.0	23.1	**13,481.6**
OIL	2024	24.6	23.0	24.0	20.3	20.6	19.4	17.6	16.1	15.7	14.9	11.3	7.1	**6,480.6**
DAY	2023	30.3	27.8	31.0	29.8	31.0	27.5	30.0	0.0	0.0	4.0	30.0	31.0	**4,916.8**
GAS	2023	1.9	2.5	2.5	2.0	1.6	1.4	1.7	0.0	0.0	0.2	1.8	1.7	**182.8**
H2O	2023	35.4	34.2	38.9	35.8	33.5	31.0	32.7	0.0	0.0	4.8	55.3	58.3	**12,864.4**
OIL	2023	11.6	14.1	16.3	15.2	16.1	14.7	15.9	0.0	0.0	2.2	22.2	25.4	**6,266.0**

Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6884** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	27.8	30.8	29.8	30.6	29.8	29.6	30.5	29.8	30.8	0.0	0.0	**5,210.8**
GAS	2025	0.7	3.1	2.7	2.7	2.8	3.0	2.8	2.5	2.9	3.8	0.0	0.0	**271.6**
H2O	2025	12.9	46.5	42.8	28.9	29.2	21.7	22.1	22.0	20.8	19.5	0.0	0.0	**6,643.2**
OIL	2025	5.4	25.5	22.0	20.1	20.8	22.1	20.6	19.0	20.1	24.2	0.0	0.0	**6,834.1**
DAY	2024	30.6	28.8	30.8	29.2	29.4	29.5	30.0	31.0	29.8	30.7	28.8	30.8	**4,911.5**
GAS	2024	1.2	1.2	1.3	1.4	1.2	0.8	0.9	0.9	0.9	0.7	0.6	0.8	**244.6**
H2O	2024	21.4	20.0	16.5	13.1	17.6	13.3	14.4	14.1	13.1	13.9	11.8	13.8	**6,376.8**
OIL	2024	8.9	8.4	10.3	10.7	9.1	6.6	6.5	7.2	6.2	5.5	4.8	6.3	**6,634.3**
DAY	2023	31.0	27.5	31.0	24.8	30.7	29.5	30.3	30.8	29.8	30.8	29.8	30.8	**4,552.1**
GAS	2023	2.6	2.1	3.5	2.6	3.2	3.3	3.1	3.0	3.1	2.3	1.3	1.3	**232.7**
H2O	2023	20.1	21.7	14.1	10.8	19.2	15.7	11.5	9.0	6.7	14.7	19.5	18.6	**6,193.8**
OIL	2023	24.5	16.6	25.6	22.3	23.9	23.0	24.3	23.6	23.7	18.0	10.1	10.0	**6,543.8**

Licence **6885** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**

Licence **6886** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**

Licence **6887** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**

Manitoba Production
2023 To 2025

Licence **6887** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**

Licence **6888** Well Name **Ewart Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	4.0	29.0	30.0	30.0	30.0	29.0	24.0	31.0	0.0	0.0	**5,869.2**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2025	43.1	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,366.4**
OIL	2025	18.0	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,453.1**
WIN	2025	0.0	0.0	13.9	232.4	448.1	719.9	985.3	941.9	780.5	1219.7	0.0	0.0	**5,341.7**
DAY	2024	18.0	23.8	31.0	29.0	30.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**5,603.2**
GAS	2024	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.1	0.1	**12.0**
H2O	2024	18.0	116.8	178.1	90.1	79.5	65.8	62.1	61.3	49.2	45.5	44.9	44.9	**17,283.8**
OIL	2024	15.5	26.6	30.9	15.5	14.3	12.5	13.1	14.6	19.4	22.6	18.8	19.6	**11,419.8**
DAY	2023	29.4	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,258.1**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.3	**10.2**
H2O	2023	32.9	32.9	37.3	34.2	35.9	32.9	34.1	36.2	34.7	33.1	31.3	31.4	**16,427.6**
OIL	2023	19.5	20.3	22.7	24.4	25.0	22.9	25.7	25.2	23.1	24.1	24.9	26.4	**11,196.4**

Licence **6889** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	26.0	30.0	31.0	28.0	27.0	28.0	0.0	0.0	**5,622.4**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**21.1**
H2O	2025	160.5	131.4	129.0	114.2	108.6	144.5	206.7	189.2	156.3	148.0	0.0	0.0	**18,730.4**
OIL	2025	42.2	40.3	45.5	36.1	32.6	36.1	29.2	25.3	28.1	21.6	0.0	0.0	**16,630.3**
DAY	2024	31.0	27.3	31.0	27.0	25.5	27.0	26.9	27.9	29.8	27.0	27.0	30.8	**5,335.4**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	**18.2**
H2O	2024	87.8	102.5	105.6	93.2	94.2	95.8	96.9	96.0	90.4	80.2	147.9	179.7	**17,242.0**
OIL	2024	53.2	58.3	65.5	48.5	43.3	44.8	48.1	45.3	39.7	37.1	27.0	36.1	**16,293.3**
DAY	2023	30.1	25.5	31.0	15.5	26.6	27.0	30.8	29.0	30.0	31.0	30.0	28.0	**4,997.2**
GAS	2023	0.1	0.2	0.9	0.5	0.8	0.8	0.9	0.8	0.6	0.6	0.4	0.3	**14.7**
H2O	2023	20.7	43.8	158.6	53.2	71.8	87.8	130.4	90.6	132.4	126.9	108.3	91.2	**15,971.8**
OIL	2023	18.6	51.5	122.4	59.0	101.6	105.5	123.1	102.5	69.2	72.6	58.9	50.8	**15,746.4**

Licence **6890** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.0	31.0	30.0	31.0	28.0	31.0	29.0	25.0	30.0	0.0	0.0	**5,864.0**
WIN	2025	213.0	182.0	190.0	175.0	223.0	222.0	154.0	160.0	163.0	209.0	0.0	0.0	**25,834.0**
DAY	2024	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**5,573.0**
WIN	2024	268.0	251.0	272.0	260.0	268.0	252.0	260.0	264.0	250.0	490.0	307.0	251.0	**23,943.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,219.0**
WIN	2023	305.0	265.0	281.0	253.0	259.0	354.0	327.0	308.0	267.0	273.0	250.0	250.0	**20,550.0**

Licence **6891** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	2.0	30.4	30.0	29.8	25.3	25.8	30.3	7.9	5.0	0.0	0.0	**5,636.0**
GAS	2025	0.3	0.0	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.1	0.0	0.0	**3.4**

Manitoba Production
2023 To 2025

Licence **6891** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	36.9	2.5	38.9	39.0	37.3	18.1	36.5	37.2	10.1	12.4	0.0	0.0	**7,744.6**
OIL	2025	21.4	1.4	21.5	21.9	21.3	18.3	1.4	10.2	2.7	2.8	0.0	0.0	**4,601.9**
DAY	2024	14.0	29.0	29.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	31.0	**5,418.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.3	0.3	0.3	**1.8**
H2O	2024	3.6	9.5	11.9	12.7	12.4	13.0	16.0	9.3	25.8	35.9	36.2	37.3	**7,475.7**
OIL	2024	0.6	1.0	0.9	0.9	0.9	0.9	1.5	52.2	30.5	22.3	20.9	21.7	**4,479.0**
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.6	30.6	31.0	29.8	31.0	30.0	31.0	**5,072.0**
H2O	2023	11.9	10.1	11.3	10.9	12.8	11.7	11.1	11.1	10.3	10.3	8.2	8.6	**7,252.1**
OIL	2023	3.4	5.1	5.7	5.3	4.8	2.5	0.9	0.9	0.9	1.1	1.2	1.3	**4,324.7**

Licence **6892** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.5	28.0	31.0	22.0	27.0	30.0	30.0	30.0	30.0	28.0	0.0	0.0	**5,868.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.0**
H2O	2025	35.1	46.9	40.3	30.6	29.2	50.6	45.5	45.9	61.6	47.6	0.0	0.0	**26,565.2**
OIL	2025	11.3	14.0	10.9	7.5	7.4	10.0	10.8	9.9	13.9	12.2	0.0	0.0	**7,227.3**
DAY	2024	26.0	28.4	31.0	30.0	30.7	20.0	30.8	31.0	27.0	30.0	30.0	30.8	**5,590.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**9.0**
H2O	2024	69.7	106.3	72.6	23.5	40.9	20.8	55.4	52.0	46.0	50.3	49.8	51.9	**26,131.9**
OIL	2024	15.2	16.4	11.2	10.6	19.0	12.3	18.5	15.3	11.4	12.4	12.8	15.8	**7,119.4**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	29.0	19.0	**5,245.1**
GAS	2023	0.4	0.2	0.3	0.2	0.1	0.1	0.1	0.5	0.2	0.1	0.1	0.1	**7.6**
H2O	2023	30.6	30.6	35.3	40.9	46.5	43.2	44.5	38.3	41.5	45.4	66.6	45.8	**25,492.7**
OIL	2023	25.4	24.0	25.6	20.1	18.1	17.1	17.8	22.6	19.4	16.0	12.5	8.2	**6,948.5**

Licence **6893** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	19.0	31.0	30.0	25.6	29.0	29.0	31.0	30.0	31.0	0.0	0.0	**5,684.2**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2025	12.3	10.4	17.3	20.8	15.9	18.3	41.7	23.3	33.1	32.9	0.0	0.0	**19,337.5**
OIL	2025	5.7	4.5	7.2	4.2	2.6	3.2	2.4	2.0	2.2	3.5	0.0	0.0	**6,496.9**
DAY	2024	30.8	26.4	31.0	30.0	30.7	28.0	30.8	31.0	30.0	31.0	30.0	30.8	**5,405.6**
GAS	2024	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	**2.9**
H2O	2024	19.6	17.7	22.0	17.8	16.8	16.2	19.6	18.2	18.0	19.1	18.1	17.7	**19,111.5**
OIL	2024	14.0	11.3	6.1	7.8	10.4	9.5	9.1	7.6	7.5	6.9	6.8	7.5	**6,459.4**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,045.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.0**
H2O	2023	25.6	25.6	22.0	20.5	22.4	18.5	18.9	20.4	21.3	19.6	19.4	19.8	**18,890.7**
OIL	2023	15.4	14.4	13.5	14.0	14.2	11.6	11.9	11.8	12.0	13.6	13.7	14.2	**6,354.9**

Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,975.1**
WIN	2025	410.0	360.0	392.0	384.0	399.0	379.0	402.0	405.0	384.0	394.0	0.0	0.0	**115,331.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,671.1**
WIN	2024	439.0	395.0	433.0	409.0	414.0	403.0	380.0	393.0	379.0	398.0	385.0	410.0	**111,422.8**
DAY	2023	31.0	28.0	31.0	30.0	28.0	28.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,307.1**
WIN	2023	437.0	395.0	432.0	415.0	363.0	405.0	255.0	457.0	436.0	429.0	414.0	298.0	**106,584.8**

Manitoba Production
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Licence **6897** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,034.1**
H2O	2025	312.6	284.6	285.8	269.5	259.5	247.7	248.3	252.4	233.5	247.5	0.0	0.0	**49,652.1**
OIL	2025	10.0	8.6	11.0	13.3	14.5	9.6	5.2	4.9	4.9	4.7	0.0	0.0	**6,376.4**
DAY	2024	31.0	25.0	31.0	30.0	30.7	29.3	29.9	30.7	29.8	31.0	24.5	30.7	**4,730.3**
H2O	2024	397.4	334.5	425.1	392.2	395.4	364.0	375.4	347.2	320.9	381.4	290.5	349.2	**47,010.7**
OIL	2024	8.6	8.3	8.4	10.5	11.1	10.3	12.2	13.6	12.1	8.8	3.6	7.6	**6,289.7**
DAY	2023	31.0	28.0	31.0	16.5	11.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,376.7**
GAS	2023	0.2	0.2	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2023	476.0	406.8	451.2	232.2	147.7	535.8	523.4	486.6	385.5	429.9	389.4	380.2	**42,637.5**
OIL	2023	18.8	22.0	38.0	24.2	15.9	7.5	8.4	11.2	12.8	11.9	8.5	9.3	**6,174.6**

Licence **6899** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**5,729.9**
GAS	2025	0.6	0.6	1.1	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.0	0.0	**13.6**
H2O	2025	84.0	95.0	188.6	176.3	180.7	186.8	198.8	220.8	216.9	224.0	0.0	0.0	**20,361.2**
OIL	2025	38.4	38.5	66.4	45.4	44.7	44.4	39.5	27.9	25.2	25.4	0.0	0.0	**11,642.7**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	29.0	30.7	30.0	30.8	**5,426.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.3	0.7	0.9	**7.4**
H2O	2024	75.0	78.8	84.7	59.0	45.9	36.0	37.2	49.7	50.9	99.8	162.3	191.1	**18,589.3**
OIL	2024	13.2	11.6	12.3	10.8	10.5	8.4	7.0	2.7	2.1	17.2	41.3	57.1	**11,246.9**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	29.7	30.0	31.0	**5,062.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2023	100.0	115.3	130.5	111.9	91.4	81.2	85.4	82.6	77.7	71.6	69.4	71.8	**17,618.9**
OIL	2023	17.7	16.9	18.7	19.9	19.3	16.8	15.4	14.2	13.2	12.3	12.1	12.8	**11,052.7**

Licence **6900** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.7	28.0	28.0	28.3	28.6	29.2	26.3	30.1	25.1	31.0	0.0	0.0	**4,599.9**
GAS	2025	2.1	2.2	2.3	2.5	2.6	2.6	2.1	2.1	1.9	2.5	0.0	0.0	**473.5**
H2O	2025	14.1	15.0	15.3	15.2	14.2	13.9	10.5	9.3	8.3	9.5	0.0	0.0	**8,844.6**
OIL	2025	16.5	18.3	17.8	18.2	19.1	19.7	14.1	14.3	11.5	15.1	0.0	0.0	**8,014.9**
DAY	2024	23.3	27.3	29.0	27.0	29.2	29.3	29.8	30.0	28.0	30.9	30.0	29.8	**4,317.6**
GAS	2024	1.1	1.4	1.4	1.1	1.7	3.9	3.5	2.9	2.9	3.0	2.8	2.2	**450.6**
H2O	2024	10.1	11.9	10.8	8.3	11.9	27.1	24.8	19.3	17.9	19.7	17.1	14.7	**8,719.3**
OIL	2024	8.7	10.4	10.2	7.6	11.3	28.5	24.7	21.9	19.8	21.3	21.0	18.5	**7,850.3**
DAY	2023	30.5	26.3	27.7	18.3	30.1	22.8	29.9	29.0	27.3	29.0	30.0	29.3	**3,974.0**
GAS	2023	5.8	4.4	2.6	1.5	2.8	2.0	1.7	1.6	1.6	1.9	1.7	1.2	**422.7**
H2O	2023	28.3	22.0	18.7	12.2	20.2	15.0	18.4	13.8	9.5	12.8	10.5	10.1	**8,525.7**
OIL	2023	51.9	33.8	18.1	12.8	19.7	13.4	12.8	13.0	12.3	14.1	13.0	9.8	**7,646.4**

Licence **6901** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,910.1**
WIN	2025	434.0	381.0	413.0	401.0	425.0	404.0	415.0	418.0	395.0	403.0	0.0	0.0	**110,584.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,606.1**
WIN	2024	457.0	407.0	451.0	424.0	428.0	420.0	403.0	419.0	401.0	418.0	398.0	419.0	**106,495.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,242.1**

Manitoba Production
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Licence **6901** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	465.0	420.0	466.0	433.0	388.0	414.0	259.0	483.0	461.0	446.0	429.0	309.0	**101,450.0**

Licence **6902** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,827.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.3	0.1	0.0	0.0	**24.3**
H2O	2025	69.3	65.7	72.4	67.0	69.1	67.4	77.8	87.7	84.4	93.0	0.0	0.0	**21,792.2**
OIL	2025	16.4	14.1	13.6	12.8	12.8	14.6	23.7	30.8	25.8	21.1	0.0	0.0	**13,397.0**
DAY	2024	23.4	28.3	31.0	30.0	30.5	30.0	30.7	31.0	29.7	31.0	30.0	30.8	**5,524.0**
GAS	2024	0.2	0.5	0.6	0.4	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**22.5**
H2O	2024	58.6	84.3	89.5	81.8	83.8	76.3	78.0	77.9	75.5	76.3	70.2	71.0	**21,038.4**
OIL	2024	15.8	22.4	25.6	22.5	19.7	19.9	19.2	16.4	16.0	17.0	14.9	16.6	**13,211.3**
DAY	2023	25.0	28.0	31.0	30.0	31.0	29.8	30.1	31.0	30.0	31.0	30.0	31.0	**5,167.6**
GAS	2023	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.2	0.1	**19.8**
H2O	2023	71.7	90.0	111.7	99.3	98.0	85.0	84.7	85.8	78.3	79.6	77.8	75.0	**20,115.2**
OIL	2023	17.6	21.2	23.7	24.8	26.7	24.1	23.3	26.3	25.9	22.4	20.8	20.5	**12,985.3**

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	27.0	31.0	28.0	27.0	31.0	0.0	0.0	**4,285.1**
WIN	2025	195.0	182.0	289.0	422.0	432.0	315.0	276.0	220.0	235.0	291.0	0.0	0.0	**35,186.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,991.1**
WIN	2024	327.0	278.0	279.0	256.0	263.0	253.0	261.0	236.0	188.0	198.0	189.0	203.0	**32,329.1**
DAY	2023	31.0	28.0	29.0	18.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,625.1**
WIN	2023	79.0	70.0	73.0	80.0	156.0	173.0	305.0	401.0	381.0	503.0	401.0	348.0	**29,398.1**

Licence **6904** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**5,652.9**
WIN	2025	459.0	418.0	496.0	416.0	486.0	430.0	423.0	350.0	372.0	522.0	0.0	0.0	**34,843.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	**5,353.9**
WIN	2024	527.0	495.0	524.0	479.0	494.0	480.0	506.0	170.0	777.0	499.0	436.0	457.0	**30,471.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,007.9**
WIN	2023	588.0	498.0	528.0	481.0	462.0	453.0	466.0	434.0	385.0	417.0	466.0	488.0	**24,627.0**

Licence **6905** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	21.0	23.0	0.0	0.0	0.0	0.0	0.0	5.8	31.0	0.0	0.0	**5,292.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**0.9**
H2O	2025	33.7	28.6	30.6	0.0	0.0	0.0	0.0	0.0	7.9	120.2	0.0	0.0	**25,167.3**
OIL	2025	1.9	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.4	27.7	0.0	0.0	**5,551.8**
DAY	2024	30.8	27.4	22.0	30.0	30.7	30.0	30.8	30.0	30.0	31.0	30.0	30.8	**5,186.2**
H2O	2024	72.9	62.2	46.6	60.7	57.0	55.4	55.7	49.9	55.6	48.6	43.5	41.2	**24,946.3**
OIL	2024	5.9	4.6	3.5	4.4	1.9	1.3	2.3	2.7	2.9	2.1	1.8	2.2	**5,518.7**
DAY	2023	30.8	27.0	21.0	10.0	12.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**4,832.7**
H2O	2023	33.7	30.4	24.2	24.1	42.2	89.9	65.3	52.1	52.4	55.8	50.0	55.8	**24,297.0**
OIL	2023	6.5	5.5	4.2	1.5	1.1	3.2	4.0	8.0	6.2	3.2	0.9	2.0	**5,483.1**

Manitoba Production
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Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,910.1**
WIN	2025	513.0	454.0	497.0	483.0	509.0	491.0	502.0	505.0	480.0	491.0	0.0	0.0	**122,021.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,606.1**
WIN	2024	518.0	466.0	514.0	489.0	496.0	486.0	474.0	492.0	475.0	493.0	473.0	493.0	**117,096.8**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,242.1**
WIN	2023	515.0	463.0	509.0	478.0	429.0	467.0	288.0	545.0	509.0	496.0	477.0	354.0	**111,227.8**

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,124.0**
WIN	2025	1189.0	875.0	919.0	886.0	903.0	850.0	903.0	901.0	892.0	920.0	0.0	0.0	**143,106.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,820.0**
WIN	2024	1230.0	1134.0	1182.0	1122.0	1145.0	1045.0	1209.0	1228.0	1193.0	1193.0	1153.0	1136.0	**133,868.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,457.0**
WIN	2023	1227.0	1113.0	1232.0	1182.0	1210.0	1193.0	1217.0	992.0	1191.0	1228.0	1195.0	1225.0	**119,898.8**

Licence **6908** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.5	29.5	27.0	0.0	0.0	0.0	0.0	**2,670.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	2.9	74.4	39.0	0.0	0.0	0.0	0.0	**4,881.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	12.1	9.1	0.0	0.0	0.0	0.0	**911.3**

Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	29.3	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,943.7**
GAS	2025	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.0	0.0	**32.6**
H2O	2025	82.4	50.3	49.4	45.3	44.9	42.2	33.1	34.0	31.6	32.3	0.0	0.0	**14,844.8**
OIL	2025	12.1	25.5	27.4	21.4	23.7	25.6	26.4	23.8	20.8	19.0	0.0	0.0	**13,622.2**
DAY	2024	30.7	28.3	31.0	30.0	29.2	30.0	30.8	31.0	29.7	31.0	30.0	30.7	**5,642.1**
GAS	2024	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**30.2**
H2O	2024	76.8	69.6	69.3	63.7	66.6	67.5	62.4	61.9	59.9	50.1	39.9	32.5	**14,399.3**
OIL	2024	26.3	26.3	27.8	25.7	25.9	24.4	26.5	22.5	21.8	25.2	25.0	25.3	**13,396.5**
DAY	2023	24.0	28.0	31.0	30.0	31.0	29.8	30.8	31.0	30.0	31.0	30.0	30.1	**5,279.7**
GAS	2023	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**26.5**
H2O	2023	260.7	287.0	259.9	131.4	139.1	122.5	113.3	103.9	92.7	92.2	88.3	78.6	**13,679.1**
OIL	2023	37.7	59.7	55.7	36.7	45.5	48.5	45.6	41.6	37.2	33.0	28.1	26.0	**13,093.8**

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	11.0	0.0	13.0	26.0	27.0	31.0	0.0	0.0	**4,246.9**
WIN	2025	125.0	114.0	134.0	108.0	41.0	0.0	82.0	114.0	123.0	154.0	0.0	0.0	**28,366.1**

Manitoba Production
2023 To 2025

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	**4,019.9**
WIN	2024	155.0	140.0	148.0	139.0	145.0	145.0	152.0	89.0	216.0	167.0	138.0	135.0	**27,371.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,671.9**
WIN	2023	228.0	203.0	214.0	178.0	172.0	173.0	171.0	162.0	142.0	152.0	144.0	150.0	**25,602.1**

Licence **6912** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,033.9**
WIN	2025	146.0	176.0	180.0	165.0	166.0	154.0	162.0	160.0	155.0	157.0	0.0	0.0	**22,047.9**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,731.9**
WIN	2024	156.0	141.0	153.0	148.0	149.0	145.0	151.0	152.0	144.0	148.0	144.0	146.0	**20,426.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,366.9**
WIN	2023	175.0	158.0	171.0	164.0	168.0	158.0	161.0	162.0	155.0	159.0	153.0	156.0	**18,649.9**

Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,007.3**
WIN	2025	93.0	82.0	91.0	92.0	96.0	86.0	95.0	95.0	90.0	92.0	0.0	0.0	**18,137.0**
DAY	2024	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,705.3**
WIN	2024	101.0	95.0	96.0	84.0	91.0	91.0	100.0	101.0	98.0	90.0	83.0	74.0	**17,225.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,346.3**
WIN	2023	126.0	111.0	120.0	112.0	110.0	106.0	109.0	109.0	105.0	107.0	103.0	103.0	**16,121.0**

Licence **6914** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,218.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,775.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,218.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,775.9**
DAY	2023	15.0	8.0	3.0	10.0	3.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,218.0**
WIN	2023	78.0	20.0	21.0	31.0	5.0	43.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,775.9**

Licence **6915** Well Name **Ewart Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	28.0	30.0	24.8	0.0	22.0	29.0	27.0	31.0	0.0	0.0	**5,369.8**
GAS	2025	0.1	0.1	0.1	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2025	41.7	42.8	76.4	159.3	102.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,353.0**
OIL	2025	11.2	10.7	10.5	22.5	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	169.4	347.5	328.0	468.2	0.0	0.0	**1,313.1**
DAY	2024	31.0	25.9	31.0	29.0	30.5	30.0	31.0	31.0	30.0	31.0	29.5	30.8	**5,122.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2024	50.4	39.4	45.1	41.7	46.3	47.7	50.1	51.1	51.3	50.0	45.8	47.2	**17,930.6**
OIL	2024	19.4	17.2	18.9	16.9	13.9	9.5	9.1	9.1	9.1	11.2	11.1	12.1	**6,646.9**
DAY	2023	31.0	28.0	31.0	30.0	25.0	30.0	30.8	23.7	29.0	24.5	17.5	31.0	**4,761.3**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.0	0.1	**8.3**
H2O	2023	45.6	53.9	54.1	42.9	52.8	51.4	45.2	36.7	62.0	50.9	45.3	62.4	**17,364.5**
OIL	2023	21.4	20.2	21.1	22.8	21.4	19.0	17.9	15.2	13.4	7.5	7.1	16.1	**6,489.4**

Manitoba Production
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Licence **6918** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	28.0	31.0	30.0	29.6	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**5,725.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2025	26.4	22.8	29.8	30.4	31.9	37.0	34.9	38.5	44.6	38.8	0.0	0.0	**22,633.6**
OIL	2025	3.8	3.0	3.6	3.0	3.4	4.2	3.7	3.8	4.9	4.1	0.0	0.0	**5,857.8**
DAY	2024	30.8	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**5,428.6**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	**6.8**
H2O	2024	49.3	53.6	52.0	44.1	45.4	43.2	54.6	51.1	50.3	48.0	42.8	44.5	**22,298.5**
OIL	2024	9.1	11.9	9.7	6.6	8.0	7.6	7.5	7.9	5.9	7.4	7.8	6.6	**5,820.3**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,064.1**
GAS	2023	0.1	0.1	0.1	0.2	0.5	0.6	0.4	0.1	0.1	0.1	0.1	0.1	**5.9**
H2O	2023	25.6	25.6	29.0	29.8	39.2	39.2	34.2	39.5	45.1	48.8	28.6	35.4	**21,719.6**
OIL	2023	11.4	10.7	11.8	16.9	25.4	23.9	20.9	18.6	11.9	9.1	14.7	12.8	**5,724.3**

Licence **6920** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,816.8**
GAS	2025	0.4	0.3	0.3	0.3	0.6	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**19.7**
H2O	2025	129.7	109.1	118.1	114.9	191.4	153.8	174.1	187.3	114.2	108.8	0.0	0.0	**13,712.4**
OIL	2025	71.1	55.6	61.8	57.2	67.8	53.5	48.0	46.2	29.0	49.4	0.0	0.0	**13,472.0**
DAY	2024	30.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	29.0	31.0	**5,513.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.6	0.6	0.4	0.6	**16.1**
H2O	2024	99.6	94.1	92.5	82.6	91.6	89.4	86.1	92.8	118.4	123.1	147.2	197.2	**12,311.0**
OIL	2024	46.4	42.7	53.7	54.1	58.6	57.7	62.0	61.4	67.5	65.0	67.6	107.0	**12,932.4**
DAY	2023	30.9	28.0	31.0	30.0	26.1	28.5	30.8	30.7	29.0	30.8	30.0	31.0	**5,149.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	**11.1**
H2O	2023	72.7	69.6	69.3	62.1	50.2	52.4	71.0	73.8	30.5	104.7	114.7	113.7	**10,996.4**
OIL	2023	37.9	32.6	35.0	37.1	29.3	31.2	31.6	23.8	38.0	47.0	47.1	48.4	**12,188.7**

Licence **6921** Well Name **Riflemen Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	5.8	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	0.0	0.0	**4,344.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.2**
H2O	2025	16.4	11.1	17.4	16.2	16.7	15.3	17.5	16.7	17.1	15.5	0.0	0.0	**3,521.8**
OIL	2025	1.8	2.0	2.9	2.9	2.9	2.7	2.1	3.7	0.9	2.7	0.0	0.0	**968.0**
DAY	2024	17.0	28.0	26.0	15.0	14.5	15.0	15.5	15.5	29.3	31.0	15.0	11.2	**4,206.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.2**
H2O	2024	14.8	17.6	18.0	17.2	17.3	17.0	16.2	17.5	16.2	16.2	15.5	17.1	**3,361.9**
OIL	2024	2.6	3.1	3.2	3.0	1.9	3.0	2.8	3.0	3.0	2.9	2.7	3.0	**943.4**
DAY	2023	6.0	0.0	25.7	29.0	31.0	28.0	15.0	15.5	30.0	15.5	10.3	30.0	**3,973.8**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.0**
H2O	2023	0.3	0.0	46.8	27.3	24.9	21.3	19.5	20.5	16.9	18.0	18.3	18.4	**3,161.3**
OIL	2023	0.1	0.0	8.3	4.8	4.4	3.8	3.4	3.6	3.0	3.1	3.2	3.2	**909.2**

Licence **6922** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	0.0	0.0	**5,669.9**
WIN	2025	553.0	448.0	519.0	362.0	430.0	334.0	290.0	255.0	113.0	154.0	0.0	0.0	**26,010.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,371.9**

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Licence **6922** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	215.0	198.0	211.0	201.0	209.0	200.0	210.0	507.0	810.0	1042.0	636.0	457.0	**22,552.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,006.9**
WIN	2023	232.0	206.0	261.0	254.0	245.0	241.0	245.0	235.0	210.0	224.0	212.0	214.0	**17,656.5**

Licence **6923** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	15.0	28.0	29.0	31.0	29.6	31.0	31.0	24.8	30.9	0.0	0.0	**4,878.2**
H2O	2025	37.5	18.3	31.8	34.1	20.9	29.7	42.8	43.7	126.0	197.9	0.0	0.0	**33,121.7**
OIL	2025	7.7	3.7	5.9	6.5	7.3	10.2	0.9	0.8	1.5	2.5	0.0	0.0	**5,251.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.5	31.0	30.0	31.0	29.4	30.6	**4,597.4**
H2O	2024	44.2	46.9	47.9	47.8	44.8	34.7	39.3	42.6	34.4	34.4	32.0	33.0	**32,539.0**
OIL	2024	4.7	5.2	5.7	5.8	6.0	6.2	6.9	7.8	7.2	7.0	6.1	6.5	**5,204.2**
DAY	2023	0.0	4.0	0.0	0.0	22.6	17.0	31.0	30.6	29.9	30.8	30.0	30.8	**4,233.8**
H2O	2023	0.0	4.9	0.0	0.0	29.3	80.9	96.0	72.1	61.1	52.1	45.5	45.0	**32,057.0**
OIL	2023	0.0	1.0	0.0	0.0	5.4	3.0	5.0	5.1	4.6	3.6	4.2	4.5	**5,129.1**

Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	12.0	22.0	29.8	30.8	24.7	25.5	30.8	29.8	31.0	0.0	0.0	**5,590.8**
GAS	2025	3.6	1.2	6.3	3.8	4.7	2.8	2.0	3.5	4.4	2.9	0.0	0.0	**567.4**
H2O	2025	149.2	55.8	174.9	237.3	172.4	130.0	152.3	158.1	149.0	171.6	0.0	0.0	**16,088.7**
OIL	2025	40.4	14.4	70.0	38.2	46.6	28.1	18.9	34.4	40.7	26.6	0.0	0.0	**14,384.9**
DAY	2024	30.7	29.0	29.0	21.0	31.0	30.0	30.8	30.8	29.8	30.7	25.0	30.8	**5,323.6**
GAS	2024	4.0	4.1	6.4	2.9	6.3	6.1	4.2	3.1	3.9	4.9	4.2	4.8	**532.2**
H2O	2024	114.9	107.8	139.0	103.3	225.1	136.7	138.9	145.4	138.9	135.9	105.1	169.3	**14,538.1**
OIL	2024	42.6	44.2	68.0	32.1	70.9	63.5	44.5	34.6	41.4	52.7	44.4	52.3	**14,026.6**
DAY	2023	31.0	28.0	31.0	29.8	16.5	29.8	31.0	31.0	28.3	31.0	30.0	31.0	**4,975.0**
GAS	2023	3.7	4.0	4.3	3.5	2.3	6.0	6.8	8.0	7.0	5.9	5.2	4.4	**477.3**
H2O	2023	129.6	108.7	104.9	131.7	74.0	145.4	126.9	127.1	100.1	117.3	122.3	125.3	**12,877.8**
OIL	2023	53.2	54.9	64.1	45.0	29.0	70.3	78.0	74.3	64.2	61.2	54.8	47.1	**13,435.4**

Licence **6925** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,878.2**
WIN	2025	500.0	407.0	494.0	436.0	416.0	408.0	447.0	448.0	440.0	450.0	0.0	0.0	**79,731.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,574.2**
WIN	2024	482.0	429.0	469.0	445.0	454.0	443.0	467.0	475.0	465.0	466.0	460.0	477.0	**75,285.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,208.2**
WIN	2023	354.0	321.0	356.0	346.0	358.0	356.0	362.0	361.0	340.0	360.0	348.0	501.0	**69,753.8**

Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.5	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**5,725.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**31.0**
H2O	2025	196.5	175.0	179.9	164.8	198.1	177.5	187.9	164.6	162.6	162.6	0.0	0.0	**38,495.3**
OIL	2025	16.5	16.0	20.6	24.2	26.7	39.6	31.8	25.9	32.9	40.0	0.0	0.0	**10,547.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	28.8	8.0	29.0	30.8	**5,422.3**

Manitoba Production
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Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.1	0.2	0.1	**27.9**
H2O	2024	127.9	119.0	132.6	137.9	159.6	132.5	121.8	108.5	92.6	27.1	141.1	241.5	**36,725.8**
OIL	2024	37.7	31.4	33.0	31.7	29.9	31.8	21.1	20.8	18.7	5.3	16.6	14.0	**10,273.2**
DAY	2023	31.0	28.0	30.8	28.2	30.3	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**5,082.1**
GAS	2023	0.5	0.5	0.5	0.4	0.3	0.3	0.5	0.3	0.4	0.3	0.3	0.3	**24.7**
H2O	2023	126.3	121.6	146.7	145.5	158.1	142.3	137.2	129.4	110.3	113.7	108.7	127.4	**35,183.7**
OIL	2023	61.3	45.8	49.0	36.6	36.7	40.3	40.8	40.5	38.7	35.4	34.2	41.9	**9,981.2**

Licence **6927** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**

Licence **6928** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.0	29.6	31.0	30.0	31.0	29.3	30.0	31.0	0.0	0.0	**5,124.0**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	0.3	0.0	0.0	**17.8**
H2O	2025	281.4	261.1	255.6	253.2	457.7	491.1	480.8	438.0	433.2	363.5	0.0	0.0	**80,476.4**
OIL	2025	25.1	28.9	26.4	24.3	26.5	26.4	26.3	22.7	20.2	21.7	0.0	0.0	**15,114.1**
DAY	2024	30.7	28.5	31.0	30.0	30.7	27.0	30.8	30.9	30.0	30.9	30.0	31.0	**4,823.6**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	**14.9**
H2O	2024	500.5	501.3	516.0	405.4	373.2	360.0	504.9	482.4	446.7	405.2	364.2	358.9	**76,760.8**
OIL	2024	39.8	32.1	34.8	33.9	35.9	32.0	38.2	49.4	41.1	39.4	36.9	36.1	**14,865.6**
DAY	2023	30.9	28.0	31.0	18.0	22.5	29.8	30.2	31.0	30.0	31.0	30.0	31.0	**4,462.1**
GAS	2023	0.2	0.2	0.3	0.2	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.4	**11.0**
H2O	2023	657.0	523.8	569.1	322.7	512.6	652.4	618.3	681.4	582.5	465.5	516.8	553.4	**71,542.1**
OIL	2023	44.3	31.8	40.8	28.0	17.6	19.8	22.4	25.6	45.6	40.6	43.7	45.9	**14,416.0**

Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	25.5	31.0	29.6	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,701.3**
GAS	2025	0.3	0.3	0.1	0.1	0.2	0.6	0.6	0.5	0.5	0.6	0.0	0.0	**20.2**
H2O	2025	29.2	24.3	31.1	31.0	37.9	128.0	138.3	104.7	46.2	32.9	0.0	0.0	**11,094.0**
OIL	2025	26.7	21.5	20.2	16.7	22.7	36.5	40.5	33.2	24.1	28.8	0.0	0.0	**18,956.6**
DAY	2024	21.5	6.0	31.0	30.0	30.7	30.0	30.8	30.9	20.8	30.9	30.0	30.5	**5,403.2**
GAS	2024	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**16.4**
H2O	2024	24.8	7.0	34.8	29.8	28.7	25.8	26.9	26.3	15.9	30.1	28.4	29.4	**10,490.4**
OIL	2024	23.3	8.6	42.2	35.4	36.8	32.6	31.8	26.6	20.3	25.6	26.2	27.9	**18,685.7**
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.8	30.8	31.0	29.8	31.0	30.0	31.0	**5,080.1**
GAS	2023	0.5	0.5	0.6	0.6	0.5	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**13.2**
H2O	2023	165.6	107.1	87.9	73.9	76.2	58.8	71.6	78.8	48.5	44.4	36.1	33.3	**10,182.5**

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Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	89.3	73.3	67.2	63.6	62.6	45.7	43.4	41.2	39.3	36.0	40.7	37.8	**18,348.4**

Licence **6930** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	26.8	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**5,811.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.4	0.6	0.0	0.0	**13.4**
H2O	2025	4.4	3.9	4.5	4.5	4.5	23.0	21.5	22.0	25.3	33.2	0.0	0.0	**22,815.5**
OIL	2025	17.8	15.1	18.2	17.1	18.3	6.7	43.6	41.8	48.3	66.2	0.0	0.0	**10,913.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.5	30.5	30.0	31.0	29.4	30.6	**5,510.2**
GAS	2024	0.0	0.3	0.2	0.0	0.0	0.2	0.2	0.1	0.3	0.3	0.3	0.3	**10.3**
H2O	2024	34.2	23.9	25.3	33.9	31.8	32.6	34.7	27.4	3.6	3.8	6.2	6.1	**22,668.7**
OIL	2024	14.7	18.3	17.7	12.0	13.0	13.4	15.1	17.8	32.7	32.8	20.1	20.4	**10,620.2**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	29.8	30.8	**5,147.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.2	0.0	**8.1**
H2O	2023	24.4	20.4	53.0	65.3	61.1	56.0	36.3	41.5	39.8	36.4	33.2	36.1	**22,405.2**
OIL	2023	14.9	12.6	14.1	10.5	9.6	10.7	31.2	35.2	29.1	23.5	17.1	14.6	**10,392.2**

Licence **6932** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**3,577.9**
WIN	2025	351.0	314.0	367.0	326.0	372.0	330.0	316.0	278.0	292.0	333.0	0.0	0.0	**54,147.0**
DAY	2024	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,278.9**
WIN	2024	467.0	437.0	456.0	448.0	452.0	425.0	447.0	432.0	363.0	372.0	317.0	319.0	**50,868.0**
DAY	2023	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,916.9**
WIN	2023	199.0	160.0	166.0	154.0	153.0	148.0	150.0	237.0	217.0	272.0	338.0	476.0	**45,933.0**

Licence **6933** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	30.0	30.2	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,989.8**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2025	138.4	135.4	142.6	139.4	137.4	127.6	132.7	146.8	132.2	116.1	0.0	0.0	**14,775.3**
OIL	2025	13.0	11.3	8.6	7.4	6.4	9.3	9.9	7.3	6.0	2.9	0.0	0.0	**2,931.0**
DAY	2024	0.0	0.0	18.4	29.1	30.6	27.9	30.9	30.7	29.8	31.0	30.0	30.8	**2,687.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2024	0.0	0.0	175.9	220.4	158.7	128.9	134.5	134.5	126.8	132.7	139.1	132.0	**13,426.7**
OIL	2024	0.0	0.0	2.2	5.6	6.3	4.2	3.1	3.0	5.8	8.9	7.1	16.5	**2,848.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**

Licence **6934** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**209.0**
WIN	2025	0.0	0.0	0.0	17442.6	15113.8	16314.0	18160.1	17730.6	17409.2	17658.4	0.0	0.0	**1,107,567.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**

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Licence **6935** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,623.0**
GAS	2025	0.4	0.1	0.5	0.5	0.6	0.6	0.1	0.1	0.1	0.2	0.0	0.0	**15.0**
H2O	2025	93.9	74.3	148.2	133.5	126.9	124.2	186.5	183.3	186.2	300.6	0.0	0.0	**58,577.6**
OIL	2025	25.7	17.3	35.5	32.5	35.0	36.6	19.3	17.9	18.7	21.4	0.0	0.0	**17,783.3**
DAY	2024	16.5	28.5	29.0	30.0	30.7	29.0	30.8	30.9	29.0	30.9	30.0	31.0	**5,319.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.5	**11.8**
H2O	2024	17.8	28.7	27.3	17.6	13.7	129.0	188.7	102.2	119.9	140.6	123.0	106.6	**57,020.0**
OIL	2024	3.6	3.6	3.9	2.8	2.4	7.0	9.3	6.7	15.3	23.0	26.1	26.8	**17,523.4**
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.1	29.6	30.0	30.7	30.0	31.0	**4,973.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**10.4**
H2O	2023	162.2	142.8	151.0	144.5	155.4	130.7	131.9	110.8	72.8	50.7	39.4	36.0	**56,004.9**
OIL	2023	38.1	37.5	34.1	29.0	28.1	33.9	33.4	15.5	9.1	6.8	6.6	7.1	**17,392.9**

Licence **6936** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	30.8	29.0	31.0	30.8	29.7	27.3	0.0	0.0	**5,523.7**
GAS	2025	9.5	9.8	9.1	2.5	5.9	5.9	7.0	7.1	7.1	7.2	0.0	0.0	**1,266.9**
H2O	2025	104.2	83.0	92.7	109.7	132.6	131.8	184.3	168.3	160.9	120.5	0.0	0.0	**53,706.7**
OIL	2025	105.6	100.4	92.9	24.8	58.3	55.8	69.5	76.4	70.1	67.6	0.0	0.0	**18,108.5**
DAY	2024	30.8	29.0	31.0	30.0	30.5	28.0	15.5	30.8	29.8	29.5	29.7	30.7	**5,225.6**
GAS	2024	11.8	10.4	10.3	7.6	7.0	8.3	4.4	6.9	5.2	6.2	9.5	9.8	**1,195.8**
H2O	2024	94.6	96.3	127.4	139.5	143.7	106.9	58.3	289.1	279.1	187.6	136.4	123.2	**52,418.7**
OIL	2024	123.9	111.3	108.3	85.0	79.1	87.4	47.4	78.8	56.7	68.9	102.4	107.8	**17,387.1**
DAY	2023	26.6	28.0	27.0	30.0	29.7	25.0	31.0	30.6	29.7	31.0	30.0	31.0	**4,880.3**
GAS	2023	14.3	16.3	15.1	17.7	20.7	18.6	10.3	9.9	15.3	12.5	12.8	12.0	**1,098.4**
H2O	2023	60.1	55.3	48.8	71.1	40.7	34.6	170.4	180.5	93.7	107.5	95.1	104.5	**50,636.6**
OIL	2023	151.7	183.8	184.0	191.6	216.7	181.8	99.0	93.4	136.6	127.1	135.3	128.7	**16,330.1**

Licence **6937** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,483.4**
WIN	2025	213.0	0.0	251.0	498.0	443.0	402.0	393.0	88.0	0.0	534.0	0.0	0.0	**52,530.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**4,290.7**
WIN	2024	415.0	390.0	402.0	383.0	407.0	378.0	374.0	452.0	416.0	410.0	390.0	363.0	**49,708.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,928.7**
WIN	2023	459.0	416.0	451.0	424.0	442.0	422.0	422.0	434.0	413.0	423.0	410.0	415.0	**44,928.0**

Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**4,834.7**
GAS	2025	1.1	1.7	3.0	3.0	2.2	3.3	3.2	3.1	3.3	3.6	0.0	0.0	**460.8**
H2O	2025	16.3	21.5	39.3	39.2	27.8	6.1	6.0	6.9	32.8	33.8	0.0	0.0	**7,312.0**
OIL	2025	11.1	16.1	28.5	29.9	23.1	32.9	34.4	34.0	34.4	35.5	0.0	0.0	**8,813.2**
DAY	2024	20.0	29.0	31.0	30.0	31.0	29.3	31.0	25.0	30.0	29.8	30.0	31.0	**4,537.9**
GAS	2024	1.4	1.9	2.2	1.1	1.1	1.7	1.7	1.3	1.7	1.7	1.6	1.4	**433.3**
H2O	2024	8.7	12.2	14.2	20.6	21.6	16.3	17.5	14.6	20.5	24.8	23.8	22.0	**7,082.3**
OIL	2024	13.9	20.7	22.5	13.4	12.7	18.6	19.1	15.7	18.2	17.3	16.0	14.3	**8,533.3**
DAY	2023	22.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**4,190.8**

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Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.4	2.4	2.6	2.8	3.1	3.8	4.1	4.1	2.9	3.1	3.1	2.5	**414.5**
H2O	2023	0.2	17.5	35.2	30.4	31.1	10.5	7.0	7.6	19.1	28.0	26.7	11.9	**6,865.5**
OIL	2023	4.8	27.2	31.4	31.0	33.2	37.1	39.2	38.3	27.5	31.5	32.1	26.8	**8,330.9**

Licence **6939** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**

Licence **6940** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.7	30.8	29.9	31.0	0.0	0.0	**5,838.9**
GAS	2025	0.4	0.6	0.6	0.6	0.7	0.6	0.4	0.3	0.3	0.4	0.0	0.0	**43.1**
H2O	2025	86.6	77.8	83.0	76.1	74.2	68.2	70.7	84.6	84.2	69.0	0.0	0.0	**16,417.6**
OIL	2025	44.6	42.1	48.0	48.2	46.6	46.0	41.1	39.3	36.1	35.7	0.0	0.0	**22,296.0**
DAY	2024	30.5	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	30.0	30.8	**5,535.9**
GAS	2024	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**38.2**
H2O	2024	65.0	67.5	72.3	69.4	67.4	72.7	71.1	68.6	53.1	55.1	65.6	91.6	**15,643.2**
OIL	2024	48.3	42.2	42.0	39.1	42.4	38.9	37.3	36.6	41.2	45.6	42.4	43.3	**21,868.3**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.5	30.4	25.0	29.8	30.8	30.0	31.0	**5,171.3**
GAS	2023	0.9	0.6	0.8	0.9	0.9	0.9	0.7	0.6	0.7	0.6	0.7	0.7	**34.3**
H2O	2023	19.7	18.5	25.0	27.9	33.0	28.0	32.4	26.4	71.1	82.3	73.7	73.2	**14,823.8**
OIL	2023	108.9	86.6	92.4	82.5	80.7	74.6	74.0	61.1	60.8	58.1	55.0	56.0	**21,369.0**

Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	24.1	30.0	31.0	29.7	30.6	30.5	28.5	24.5	0.0	0.0	**5,269.0**
GAS	2025	1.0	0.6	0.8	0.6	0.4	0.7	3.5	1.9	0.9	0.6	0.0	0.0	**215.5**
H2O	2025	355.6	237.1	173.0	360.6	549.7	562.9	623.9	349.8	176.2	121.3	0.0	0.0	**8,909.6**
OIL	2025	10.6	5.3	7.6	7.3	4.8	7.4	34.6	19.4	9.7	6.2	0.0	0.0	**7,282.9**
DAY	2024	23.0	29.0	31.0	27.0	30.3	28.8	31.0	30.0	23.8	29.8	30.0	31.0	**4,982.1**
GAS	2024	1.2	0.4	2.4	1.3	1.4	1.6	1.4	1.2	1.2	1.4	1.4	1.1	**204.5**
H2O	2024	3.3	0.9	2.0	3.3	6.4	10.4	15.6	12.4	25.1	208.9	402.1	417.1	**5,399.5**
OIL	2024	11.5	4.6	25.0	16.1	16.7	15.4	14.7	13.0	13.0	15.4	15.4	12.2	**7,170.0**
DAY	2023	31.0	25.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**4,637.4**
GAS	2023	4.4	3.5	0.7	0.9	2.8	2.6	0.3	1.2	2.4	1.4	2.4	2.5	**188.5**
H2O	2023	17.0	14.0	28.1	21.6	6.6	9.0	15.9	3.9	2.0	6.5	4.0	4.7	**4,292.0**
OIL	2023	51.3	39.3	9.3	10.2	29.4	24.1	3.1	12.6	21.1	14.3	25.3	24.6	**6,997.0**

Licence **6942** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
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Licence **6942** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**

Licence **6944** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**

Licence **6945** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**

Licence **6947** Well Name **SATURN Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**

Licence **6948** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,422.4**
WIN	2025	352.9	305.4	227.4	235.8	269.8	262.7	260.8	268.9	251.1	250.9	0.0	0.0	**74,790.5**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,118.4**
WIN	2024	354.6	337.9	368.2	130.4	86.4	305.3	323.3	366.4	124.0	324.0	329.7	242.0	**72,104.8**
DAY	2023	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.4**
WIN	2023	0.0	0.0	0.0	163.1	11.2	0.1	317.6	344.6	299.0	312.5	375.6	365.7	**68,812.6**

Licence **6949** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**

Licence **6950** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,879.9**
GAS	2025	0.3	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**87.6**

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Licence **6950** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	72.9	62.2	59.7	55.2	56.7	58.3	59.8	63.8	58.1	56.7	0.0	0.0	**34,146.8**
OIL	2025	15.0	13.6	14.7	14.7	15.0	14.2	14.0	15.5	13.3	14.0	0.0	0.0	**11,305.2**
DAY	2024	31.0	29.0	31.0	29.3	29.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,575.9**
GAS	2024	0.6	0.6	0.5	0.4	0.3	0.6	0.5	0.4	0.4	0.3	0.2	0.3	**85.0**
H2O	2024	77.1	76.2	79.2	77.0	72.9	64.9	66.9	72.7	71.7	72.1	88.9	69.8	**33,543.4**
OIL	2024	17.8	16.5	16.5	15.1	14.9	16.1	17.9	17.1	16.2	16.6	16.1	15.4	**11,161.2**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,212.8**
GAS	2023	1.3	1.0	1.3	1.2	1.3	1.1	1.2	1.2	1.2	0.7	0.6	0.5	**79.9**
H2O	2023	87.0	78.8	81.4	72.8	75.4	74.0	76.9	75.9	77.0	84.7	86.3	86.5	**32,654.0**
OIL	2023	15.7	14.6	18.1	18.1	18.8	17.6	17.9	17.9	18.1	19.1	18.8	18.0	**10,965.0**

Licence **6951** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**5,904.6**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.2	0.2	0.4	0.5	0.4	0.0	0.0	**13.6**
H2O	2025	25.8	23.9	24.0	11.0	21.3	35.0	32.8	24.6	20.3	17.5	0.0	0.0	**11,445.0**
OIL	2025	7.6	6.6	8.9	18.1	17.3	19.5	16.1	24.6	30.9	25.6	0.0	0.0	**8,020.3**
DAY	2024	31.0	28.8	31.0	29.2	30.2	30.0	30.9	29.6	30.0	30.7	30.0	30.8	**5,601.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.5**
H2O	2024	16.9	21.0	23.0	19.5	18.8	18.0	19.1	30.3	40.5	31.9	29.2	26.7	**11,208.8**
OIL	2024	17.6	18.7	20.5	17.7	17.1	16.6	17.9	13.5	9.6	9.0	8.5	7.9	**7,845.1**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,238.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.3**
H2O	2023	16.8	15.5	17.6	16.5	17.4	16.2	15.7	13.0	14.8	17.0	15.8	17.3	**10,913.9**
OIL	2023	13.4	11.8	12.9	13.6	14.0	13.2	12.9	11.5	14.0	17.0	16.0	17.8	**7,670.5**

Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.8	31.0	29.4	30.9	0.0	0.0	**5,672.8**
GAS	2025	0.6	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**11.7**
H2O	2025	3.6	3.3	2.5	2.3	5.0	6.2	6.4	6.4	6.1	6.1	0.0	0.0	**1,554.6**
OIL	2025	8.0	7.0	11.1	11.2	9.4	7.9	7.7	6.1	5.8	5.3	0.0	0.0	**2,942.5**
DAY	2024	26.5	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,370.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**7.7**
H2O	2024	8.5	9.5	10.3	10.5	9.9	9.5	9.6	9.8	9.5	9.6	9.1	6.1	**1,506.7**
OIL	2024	1.2	1.3	1.4	1.3	1.3	1.2	1.3	1.3	1.3	1.3	1.3	5.2	**2,863.0**
DAY	2023	29.1	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**5,011.2**
GAS	2023	0.4	0.5	0.4	0.5	0.5	0.5	0.6	0.5	0.5	0.2	0.0	0.0	**7.3**
H2O	2023	2.8	2.7	3.0	2.8	6.1	6.6	6.3	6.6	6.2	9.3	10.1	10.2	**1,394.8**
OIL	2023	8.1	7.7	8.7	8.6	8.3	7.7	8.3	8.0	7.9	3.4	1.3	1.3	**2,843.6**

UWI **100.15-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.8	31.0	29.4	30.9	0.0	0.0	**5,672.8**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2025	0.5	0.4	0.3	0.3	0.6	0.8	0.8	0.8	0.8	0.8	0.0	0.0	**340.6**
OIL	2025	1.0	0.9	1.3	1.4	1.2	1.0	1.0	0.7	0.7	0.7	0.0	0.0	**604.0**
DAY	2024	26.5	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,370.2**
H2O	2024	1.1	1.2	1.3	1.3	1.2	1.2	1.2	1.2	1.2	1.2	1.1	0.7	**334.5**
OIL	2024	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.6	**594.1**

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Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.1	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**5,011.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**1.2**
H2O	2023	0.4	0.3	0.4	0.4	0.8	0.8	0.8	0.8	0.8	1.1	1.3	1.3	**320.6**
OIL	2023	1.0	0.9	1.1	1.1	1.0	0.9	1.0	1.0	1.0	0.4	0.2	0.2	**591.4**

Licence **6954** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.8	31.0	28.8	30.9	0.0	0.0	**5,693.2**
GAS	2025	0.6	0.6	0.8	0.8	0.9	0.9	0.9	0.7	0.6	0.4	0.0	0.0	**21.3**
H2O	2025	9.9	8.7	4.8	3.3	4.8	5.1	5.4	6.1	6.0	7.5	0.0	0.0	**2,521.0**
OIL	2025	10.8	9.3	15.8	16.1	16.0	15.6	15.3	11.5	9.3	6.2	0.0	0.0	**3,562.2**
DAY	2024	26.5	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,391.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.7	0.6	0.6	0.8	**14.1**
H2O	2024	11.3	12.7	13.5	13.8	13.0	12.7	11.6	11.1	8.3	8.4	7.8	9.0	**2,459.4**
OIL	2024	5.5	6.3	6.7	6.4	6.6	5.9	7.3	8.5	13.0	13.3	12.6	11.7	**3,436.3**
DAY	2023	28.5	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**5,032.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**8.9**
H2O	2023	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.9	0.9	12.6	13.3	13.6	**2,326.2**
OIL	2023	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	5.8	6.1	6.4	**3,332.5**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.8	31.0	28.8	30.9	0.0	0.0	**5,694.2**
GAS	2025	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2025	0.6	0.6	0.3	0.2	0.3	0.3	0.3	0.4	0.4	0.5	0.0	0.0	**454.6**
OIL	2025	0.7	0.6	1.0	1.0	1.0	1.0	1.0	0.7	0.6	0.4	0.0	0.0	**598.0**
DAY	2024	26.5	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,392.2**
H2O	2024	0.7	0.8	0.9	0.9	0.8	0.8	0.7	0.7	0.5	0.5	0.5	0.6	**450.7**
OIL	2024	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.8	0.9	0.8	0.7	**590.0**
DAY	2023	28.5	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**5,033.2**
H2O	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.8	0.9	0.9	**442.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	**583.5**

Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**

Licence **6956** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**

Manitoba Production
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Licence **6956** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**

Licence **6958** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**

Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	11.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,693.7**
H2O	2025	11.6	3.1	7.2	7.1	7.3	7.7	8.1	16.1	27.6	27.8	0.0	0.0	**18,267.2**
OIL	2025	4.6	0.6	0.9	0.9	1.0	1.2	1.2	1.3	1.2	1.2	0.0	0.0	**3,067.9**
DAY	2024	19.0	28.3	31.0	30.0	31.0	30.0	31.0	29.8	30.0	30.9	30.0	30.8	**5,409.9**
H2O	2024	14.4	23.0	25.8	25.8	26.7	27.5	26.8	21.1	22.0	21.9	18.1	14.3	**18,143.6**
OIL	2024	3.0	4.6	3.6	1.4	1.4	1.1	1.2	1.1	1.2	1.6	4.6	5.2	**3,053.8**
DAY	2023	28.0	19.5	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**5,058.1**
H2O	2023	16.4	11.7	19.0	17.9	22.4	21.9	25.2	24.0	22.5	23.2	22.2	21.8	**17,876.2**
OIL	2023	1.3	0.9	1.3	1.7	8.0	6.1	4.0	4.4	4.3	3.9	4.1	5.0	**3,023.8**

Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,329.9**
GAS	2025	4.9	2.3	2.4	2.0	2.3	1.3	1.5	1.5	2.6	2.4	0.0	0.0	**52.3**
H2O	2025	72.0	56.5	62.1	63.7	94.1	61.5	66.8	54.5	48.8	41.6	0.0	0.0	**15,862.5**
OIL	2025	256.0	122.4	133.4	119.8	121.7	78.8	76.9	78.9	137.5	120.8	0.0	0.0	**17,998.9**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	27.9	30.9	**5,026.3**
GAS	2024	0.5	0.5	0.5	0.7	0.8	0.7	0.9	1.3	0.9	1.0	2.6	4.8	**29.1**
H2O	2024	80.4	70.8	71.4	65.3	42.9	32.3	39.6	38.8	33.6	32.6	47.2	68.9	**15,240.9**
OIL	2024	34.5	32.8	35.1	36.7	44.1	43.7	48.9	51.7	47.5	48.3	149.0	264.0	**16,752.7**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	26.0	22.0	**4,666.1**
GAS	2023	0.5	0.3	0.3	0.1	0.1	0.3	0.2	0.1	0.1	0.1	0.1	0.1	**13.9**
H2O	2023	21.9	14.1	10.5	8.7	11.5	12.2	9.9	9.2	8.6	9.2	8.2	9.4	**14,617.1**
OIL	2023	23.5	14.2	12.5	9.0	9.7	15.1	14.8	13.9	13.1	13.1	11.7	10.9	**15,916.4**

Licence **6962** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.7	27.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**5,743.8**
GAS	2025	0.0	0.0	0.3	0.3	0.4	0.5	0.5	0.5	0.7	0.6	0.0	0.0	**6.6**
H2O	2025	3.2	3.1	1.4	0.8	2.1	12.8	13.4	12.0	4.7	5.0	0.0	0.0	**982.0**
OIL	2025	0.6	0.5	3.9	4.5	5.2	9.0	8.8	9.1	11.3	12.3	0.0	0.0	**2,163.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,445.3**
H2O	2024	1.1	1.1	1.2	1.2	1.2	2.4	2.7	2.8	3.8	4.0	3.8	3.7	**923.5**
OIL	2024	0.0	0.0	0.0	0.0	0.1	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**2,097.9**
DAY	2023	30.2	22.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,081.8**
GAS	2023	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	**2.8**
H2O	2023	1.9	1.4	1.9	1.8	1.9	1.9	1.8	1.9	1.4	1.2	1.1	1.2	**894.5**
OIL	2023	1.8	1.3	1.9	1.8	1.9	1.7	1.9	1.8	0.6	0.0	0.0	0.0	**2,094.3**

UWI **100.09-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.7	27.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**5,743.8**
GAS	2025	0.0	0.0	0.2	0.3	0.3	0.5	0.4	0.5	0.6	0.6	0.0	0.0	**4.9**
H2O	2025	3.1	2.9	1.4	0.8	2.0	12.3	12.8	11.5	4.6	4.8	0.0	0.0	**554.2**
OIL	2025	0.5	0.5	3.7	4.4	5.0	8.6	8.5	8.7	10.8	11.8	0.0	0.0	**1,128.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,445.3**
H2O	2024	1.1	1.0	1.1	1.1	1.1	2.4	2.5	2.6	3.6	3.8	3.7	3.6	**498.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.5	**1,065.8**
DAY	2023	30.2	22.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,081.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**1.5**
H2O	2023	1.8	1.3	1.9	1.7	1.9	1.8	1.7	1.8	1.3	1.1	1.1	1.1	**470.4**
OIL	2023	1.7	1.3	1.8	1.8	1.8	1.7	1.8	1.8	0.6	0.0	0.0	0.0	**1,062.9**

Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	28.9	31.0	29.6	31.0	31.0	29.4	7.3	0.0	0.0	**5,662.0**
GAS	2025	0.7	0.6	0.8	0.9	0.9	1.0	0.9	0.9	0.9	0.2	0.0	0.0	**33.5**
H2O	2025	331.3	296.3	330.3	320.2	345.9	405.2	423.4	416.1	369.3	90.2	0.0	0.0	**29,051.1**
OIL	2025	12.9	11.3	15.7	14.8	16.3	15.7	15.5	16.0	17.9	4.5	0.0	0.0	**3,348.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,383.9**
GAS	2024	0.3	0.3	0.3	0.3	0.4	1.3	1.6	1.7	0.9	0.6	0.6	0.6	**25.7**
H2O	2024	241.0	229.7	246.8	252.3	235.8	221.0	242.6	246.4	316.1	343.4	324.6	329.1	**25,722.9**

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Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	5.0	4.8	5.1	4.9	6.8	29.0	30.6	31.0	17.2	13.5	12.8	13.1	**3,208.1**
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.5	31.0	31.0	29.9	30.8	30.0	30.8	**5,020.4**
GAS	2023	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.3	0.3	0.3	0.3	**16.8**
H2O	2023	328.6	288.4	335.5	315.4	336.5	325.4	317.7	330.3	257.5	251.9	243.6	251.1	**22,494.1**
OIL	2023	8.9	8.1	9.2	9.1	9.2	8.5	9.3	9.0	5.5	4.9	4.7	4.9	**3,034.3**

UWI **100.10-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.0**

Licence **6964** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	21.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**5,551.1**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.5	0.4	0.4	0.4	0.4	0.0	0.0	**8.5**
H2O	2025	6.5	4.7	4.5	3.7	3.7	1.5	1.5	1.5	0.5	0.4	0.0	0.0	**621.0**
OIL	2025	0.4	0.3	2.9	3.4	3.7	7.8	7.8	7.5	6.9	7.5	0.0	0.0	**1,030.0**
DAY	2024	18.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,257.6**
H2O	2024	7.9	13.0	14.0	14.3	13.4	12.8	14.0	14.3	10.8	7.3	6.9	6.9	**592.5**
OIL	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	**981.8**
DAY	2023	30.2	25.6	30.8	11.0	28.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,907.1**
GAS	2023	0.2	0.2	0.3	0.1	0.4	0.6	0.6	0.6	0.0	0.0	0.0	0.0	**6.1**
H2O	2023	4.1	3.4	4.2	1.5	5.7	7.9	7.6	7.9	13.3	14.3	13.8	14.2	**456.9**
OIL	2023	5.1	4.3	5.2	1.9	7.4	10.1	11.0	10.7	1.3	0.3	0.3	0.3	**978.0**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	21.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**5,551.1**
GAS	2025	0.0	0.0	0.1	0.2	0.2	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**8.5**
H2O	2025	7.7	5.6	5.2	4.4	4.4	1.8	1.7	1.7	0.5	0.5	0.0	0.0	**1,526.5**
OIL	2025	0.5	0.3	3.4	4.0	4.3	9.2	9.2	8.8	8.0	8.7	0.0	0.0	**2,437.6**
DAY	2024	18.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,257.6**
H2O	2024	9.3	15.3	16.4	16.8	15.7	15.0	16.5	16.7	12.6	8.5	8.0	8.2	**1,493.0**
OIL	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.5	**2,381.2**
DAY	2023	30.2	25.6	30.8	11.0	28.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,907.1**
GAS	2023	0.3	0.3	0.3	0.1	0.4	0.7	0.8	0.7	0.1	0.0	0.0	0.0	**5.5**
H2O	2023	4.9	3.9	5.0	1.7	6.6	9.3	8.9	9.2	15.6	16.7	16.2	16.7	**1,334.0**
OIL	2023	5.9	5.0	6.1	2.2	8.7	11.9	13.0	12.5	1.5	0.3	0.3	0.3	**2,377.0**

Licence **6965** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**5,504.3**
GAS	2025	2.9	2.5	2.4	2.1	2.4	4.8	5.1	5.0	5.0	4.7	0.0	0.0	**124.9**
H2O	2025	436.1	390.0	444.6	452.3	452.9	507.5	540.2	551.6	636.3	662.9	0.0	0.0	**63,443.6**
OIL	2025	51.0	44.4	45.6	39.7	42.3	91.7	95.6	91.7	89.2	97.2	0.0	0.0	**5,895.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,201.5**

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Licence **6965** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.0	1.1	1.2	1.1	1.1	0.9	1.2	1.2	1.1	0.9	0.9	1.7	**88.0**
H2O	2024	540.1	514.9	553.0	565.6	529.8	500.8	465.8	473.1	474.0	495.1	468.1	456.0	**58,369.2**
OIL	2024	22.4	22.0	23.3	22.2	22.8	20.8	22.7	23.0	20.7	19.3	18.2	33.0	**5,207.0**
DAY	2023	29.7	26.6	19.0	30.0	28.0	29.8	31.0	31.0	29.9	30.8	30.0	30.8	**4,838.0**
GAS	2023	0.6	0.5	0.4	0.6	0.6	0.7	0.7	0.9	1.4	1.4	1.3	1.2	**74.6**
H2O	2023	353.4	582.3	433.1	660.7	645.5	688.2	665.5	672.4	562.0	574.9	556.1	568.5	**52,332.9**
OIL	2023	11.3	10.9	7.8	12.6	11.7	11.9	13.0	15.6	27.6	28.5	27.4	26.0	**4,936.6**

UWI **100.12-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**5,504.3**
GAS	2025	1.1	1.0	1.0	0.8	0.9	1.8	2.0	2.0	1.9	1.8	0.0	0.0	**41.2**
H2O	2025	169.6	151.6	172.9	175.9	176.1	197.4	210.1	214.5	247.5	257.8	0.0	0.0	**54,308.1**
OIL	2025	19.9	17.3	17.8	15.4	16.5	35.6	37.2	35.7	34.7	37.8	0.0	0.0	**5,020.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,201.5**
GAS	2024	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.7	**26.9**
H2O	2024	210.0	200.2	215.1	219.9	206.1	194.7	181.2	184.0	184.3	192.5	182.0	177.4	**52,334.7**
OIL	2024	8.7	8.5	9.0	8.6	8.9	8.1	8.8	8.9	8.0	7.5	7.1	12.8	**4,752.4**
DAY	2023	29.7	26.6	19.0	30.0	28.0	29.8	31.0	31.0	29.9	30.8	30.0	30.8	**4,838.0**
GAS	2023	0.2	0.2	0.2	0.3	0.2	0.3	0.3	0.4	0.5	0.5	0.5	0.4	**21.7**
H2O	2023	137.5	226.5	168.4	257.0	251.0	267.7	258.8	261.5	218.5	223.6	216.2	221.1	**49,987.3**
OIL	2023	4.4	4.2	3.1	4.9	4.6	4.6	5.1	6.0	10.7	11.1	10.7	10.1	**4,647.5**

Licence **6966** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**

Licence **6967** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**2,197.2**
WIN	2025	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**25,185.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,153.0**
DAY	2023	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.2**
WIN	2023	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,153.0**

Licence **6968** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,813.7**

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Licence **6968** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,813.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,813.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.3**

Licence **6970** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,973.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,973.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,973.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.9**

Licence **6971** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	12.0	0.0	31.0	27.0	24.0	31.0	0.0	0.0	**2,874.5**
WIN	2025	147.0	137.0	151.0	140.0	55.0	0.0	153.0	113.0	104.0	157.0	0.0	0.0	**53,118.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.5**
WIN	2024	460.0	377.0	207.0	149.0	152.0	149.0	157.0	158.0	149.0	154.0	146.0	150.0	**51,961.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	28.0	31.0	30.0	31.0	**2,263.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	53.0	353.0	538.0	502.0	439.0	446.0	**49,553.0**

Licence **6972** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	30.0	31.0	29.8	31.0	0.0	0.0	**5,733.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.6	0.0	0.0	**18.3**
H2O	2025	106.5	86.1	85.1	64.5	61.6	60.9	61.5	103.9	139.7	132.1	0.0	0.0	**25,389.6**
OIL	2025	17.6	13.6	14.1	10.1	10.2	10.2	10.6	16.4	28.5	26.3	0.0	0.0	**9,995.3**
DAY	2024	31.0	28.8	31.0	30.0	29.8	29.5	30.9	30.6	30.0	30.7	30.0	30.8	**5,431.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	**16.3**
H2O	2024	75.2	91.0	96.9	97.5	99.7	94.7	104.0	109.6	140.1	150.2	143.7	120.1	**24,487.7**
OIL	2024	25.4	26.9	28.9	27.4	29.7	29.5	31.1	26.2	22.1	22.9	22.8	19.7	**9,837.7**
DAY	2023	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,068.1**
GAS	2023	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**13.0**
H2O	2023	58.4	173.8	221.7	172.2	155.3	142.9	153.6	163.2	160.0	151.6	134.7	84.8	**23,165.0**
OIL	2023	13.1	17.9	20.3	26.9	30.4	28.9	29.8	30.1	29.2	28.0	27.3	25.6	**9,525.1**

Licence **6973** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6973** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	27.9	31.0	29.4	30.9	0.0	0.0	**5,776.9**
GAS	2025	1.4	1.2	2.0	2.0	2.3	1.9	1.8	2.0	1.0	0.8	0.0	0.0	**107.8**
H2O	2025	682.6	610.4	675.1	678.3	679.2	755.3	758.5	861.3	755.4	784.2	0.0	0.0	**81,006.4**
OIL	2025	27.0	23.6	37.8	38.5	41.0	40.2	35.0	37.4	17.2	18.0	0.0	0.0	**9,344.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,477.2**
GAS	2024	1.0	1.1	1.1	1.1	1.1	1.0	1.1	1.1	1.2	1.4	1.4	1.4	**91.4**
H2O	2024	736.4	701.9	754.0	771.0	722.3	664.5	520.6	528.7	563.3	705.5	667.0	676.9	**73,766.1**
OIL	2024	22.6	22.3	23.5	22.4	23.1	20.7	20.1	20.3	21.7	27.6	26.1	26.8	**9,029.0**
DAY	2023	18.7	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,113.7**
GAS	2023	0.4	0.6	0.7	0.8	0.8	0.9	0.9	1.1	2.8	2.9	2.7	2.3	**77.4**
H2O	2023	226.8	321.7	374.3	351.8	375.5	369.1	354.4	398.1	642.0	656.9	635.4	676.7	**65,754.0**
OIL	2023	8.4	12.3	14.0	13.8	14.1	13.1	14.3	17.6	51.9	53.7	51.7	48.3	**8,751.8**

UWI **100.13-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	27.9	31.0	29.4	30.9	0.0	0.0	**5,776.9**
GAS	2025	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.0	0.0	**18.6**
H2O	2025	93.1	83.2	92.1	92.5	92.6	103.0	103.4	117.5	103.0	106.9	0.0	0.0	**5,322.1**
OIL	2025	3.7	3.2	5.2	5.2	5.6	5.5	4.8	5.1	2.4	2.4	0.0	0.0	**401.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**5,477.2**
GAS	2024	0.1	0.2	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**16.2**
H2O	2024	100.4	95.7	102.8	105.1	98.5	90.6	71.0	72.1	76.8	96.2	90.9	92.3	**4,334.8**
OIL	2024	3.1	3.0	3.2	3.1	3.2	2.8	2.7	2.8	3.0	3.8	3.6	3.7	**358.2**
DAY	2023	18.7	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**5,113.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.4	0.4	0.3	**14.2**
H2O	2023	30.9	43.9	51.0	48.0	51.2	50.3	48.3	54.3	87.6	89.6	86.6	92.3	**3,242.4**
OIL	2023	1.1	1.7	1.9	1.9	1.9	1.8	1.9	2.4	7.1	7.3	7.1	6.6	**320.2**

Licence **6974** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,815.7**
GAS	2025	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.1**
H2O	2025	39.3	36.7	39.7	37.0	36.6	42.0	81.0	89.9	63.3	67.4	0.0	0.0	**17,692.7**
OIL	2025	7.7	6.3	7.0	7.5	9.2	7.5	8.1	8.6	10.4	10.1	0.0	0.0	**8,332.7**
DAY	2024	30.3	26.8	31.0	30.0	30.5	30.0	30.7	31.0	30.0	31.0	27.0	29.5	**5,512.6**
GAS	2024	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2024	34.2	28.0	32.2	28.6	33.9	34.4	36.7	35.6	34.3	34.8	30.4	33.2	**17,159.8**
OIL	2024	21.4	15.9	17.6	12.4	11.8	11.6	13.7	13.1	12.3	13.1	11.6	13.0	**8,250.3**
DAY	2023	31.0	28.0	31.0	30.0	26.0	30.0	30.7	30.6	25.0	31.0	30.0	31.0	**5,154.8**
GAS	2023	0.1	0.2	0.4	0.1	0.1	0.2	0.5	0.5	0.3	0.1	0.1	0.4	**8.0**
H2O	2023	37.2	33.1	34.3	24.0	20.7	26.5	35.6	42.1	41.1	40.3	33.9	37.9	**16,763.5**
OIL	2023	15.4	15.2	20.2	15.1	12.4	16.7	23.4	25.8	21.3	19.9	17.6	22.2	**8,082.8**

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**

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Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**

Licence **6977** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**

Licence **6978** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**

Licence **6979** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**

Licence **6980** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,303.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.2**

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Licence **6980** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,303.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.8**
DAY	2023	31.0	21.0	30.8	22.7	30.3	28.4	30.5	31.0	29.8	31.0	0.0	0.0	**4,118.2**
GAS	2023	0.8	0.5	0.7	0.6	0.9	0.9	2.1	2.1	1.8	0.3	0.0	0.0	**13.2**
H2O	2023	9.7	7.2	10.8	8.2	11.0	9.9	21.1	21.2	21.7	36.9	0.0	0.0	**4,303.8**
OIL	2023	9.0	5.5	8.3	6.2	8.1	7.8	17.3	17.8	15.0	3.9	0.0	0.0	**4,657.8**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,995.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,995.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.6**
DAY	2023	31.0	21.0	30.8	22.7	30.3	28.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,995.9**
GAS	2023	0.9	0.6	0.8	0.7	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2023	9.8	7.2	10.8	8.3	11.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	**975.1**
OIL	2023	9.0	5.6	8.3	6.2	8.2	7.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.6**

Licence **6981** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	19.0	31.0	29.3	30.5	29.0	31.0	30.7	30.0	30.5	0.0	0.0	**5,240.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.9**
H2O	2025	22.3	21.3	34.2	33.2	33.8	62.5	77.8	55.5	50.4	51.0	0.0	0.0	**15,976.8**
OIL	2025	14.8	11.2	17.8	18.0	20.2	13.2	12.2	12.6	12.8	12.7	0.0	0.0	**7,922.4**
DAY	2024	29.4	28.3	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**4,958.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**6.9**
H2O	2024	40.0	41.3	45.5	42.1	39.9	40.6	43.5	39.1	34.3	34.8	33.0	33.8	**15,534.8**
OIL	2024	18.1	16.8	16.3	15.1	16.4	17.6	19.6	18.6	17.3	18.5	19.3	22.1	**7,776.9**
DAY	2023	26.0	18.5	31.0	27.5	30.0	27.0	14.8	10.0	25.0	31.0	30.0	31.0	**4,596.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.4	0.7	0.6	0.3	**5.6**
H2O	2023	40.7	29.8	52.0	43.2	41.1	25.8	12.2	8.6	89.1	107.0	89.0	45.5	**15,066.9**
OIL	2023	16.0	10.8	15.4	15.1	16.1	12.0	5.5	3.8	35.2	43.7	37.1	20.6	**7,561.2**

Licence **6982** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,527.4**
H2O	2025	4.1	2.6	5.8	4.9	5.1	5.4	5.2	4.9	4.1	5.1	0.0	0.0	**1,595.5**
OIL	2025	1.2	1.0	2.9	3.2	2.7	1.7	2.5	2.1	1.7	1.9	0.0	0.0	**1,965.8**
DAY	2024	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,239.4**
H2O	2024	5.0	6.2	4.6	4.1	3.4	2.8	3.7	3.7	3.7	2.8	2.7	3.3	**1,548.3**
OIL	2024	2.5	2.8	2.2	2.0	2.3	2.8	3.8	3.2	2.5	2.0	1.9	1.3	**1,944.9**
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,889.4**
H2O	2023	3.8	2.7	4.0	3.7	3.8	6.1	4.9	5.7	5.9	6.2	6.1	6.8	**1,502.3**
OIL	2023	2.1	1.5	1.9	2.4	1.6	2.4	3.1	3.5	2.8	3.7	4.0	2.5	**1,915.6**

UWI **100.15-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,579.4**

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Licence **6982** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	3.9	2.5	3.2	2.7	2.7	2.9	2.9	2.7	2.2	4.0	0.0	0.0	**4,879.9**
OIL	2025	1.1	0.9	1.5	1.7	1.5	0.9	1.3	1.1	1.0	1.5	0.0	0.0	**1,689.1**
DAY	2024	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,291.4**
H2O	2024	1.5	1.9	4.4	3.9	3.3	2.7	2.2	2.2	2.2	2.6	2.5	3.0	**4,850.2**
OIL	2024	0.8	0.8	2.1	1.9	2.2	2.7	2.3	1.9	1.5	1.9	1.8	1.3	**1,676.6**
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,941.4**
H2O	2023	4.7	3.3	5.1	4.7	4.8	1.8	1.5	1.7	1.8	1.8	1.8	2.0	**4,817.8**
OIL	2023	2.7	1.8	2.5	3.1	2.0	0.7	0.9	1.1	0.9	1.1	1.2	0.7	**1,655.4**

Licence **6983** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,819.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,205.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,819.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,205.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,819.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,205.1**

Licence **6984** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**

Licence **6985** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.9	30.3	30.0	30.8	29.8	30.7	30.2	29.7	30.7	0.0	0.0	**5,147.8**
GAS	2025	6.7	6.9	12.5	10.9	12.0	9.6	6.6	5.5	5.5	6.4	0.0	0.0	**638.5**
H2O	2025	33.8	38.6	81.2	57.4	40.9	58.2	78.0	74.6	68.6	69.8	0.0	0.0	**19,387.6**
OIL	2025	74.6	71.3	124.6	112.2	121.0	91.0	66.2	57.2	53.8	59.1	0.0	0.0	**16,136.5**
DAY	2024	29.3	28.8	31.0	29.8	31.0	22.8	26.3	30.8	29.8	30.5	29.8	30.8	**4,847.9**
GAS	2024	5.7	5.8	6.4	5.9	5.6	4.9	5.6	6.5	7.4	8.0	7.7	7.5	**555.9**
H2O	2024	101.1	89.7	97.7	95.3	94.8	54.3	58.5	67.4	53.9	43.1	39.3	35.9	**18,786.5**
OIL	2024	58.7	60.9	66.2	64.4	63.5	51.0	58.3	74.4	81.3	86.1	81.1	83.1	**15,305.5**
DAY	2023	29.7	28.0	31.0	29.8	30.0	29.2	29.5	29.4	27.8	29.7	29.8	30.8	**4,497.2**
GAS	2023	3.7	8.2	6.7	6.7	7.6	7.1	6.3	6.9	7.4	5.7	6.0	6.3	**478.9**
H2O	2023	99.0	150.3	127.0	103.5	100.2	83.6	67.9	130.0	120.6	77.0	102.9	112.6	**17,955.5**
OIL	2023	51.9	108.8	96.9	85.5	93.9	82.1	72.6	72.6	66.6	57.6	64.6	66.9	**14,476.5**

Licence **6987** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**2,847.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**
WIN	2025	536.6	442.2	665.0	594.8	581.2	530.1	458.5	546.5	503.8	501.3	0.0	0.0	**9,371.7**
DAY	2024	0.0	0.0	0.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,548.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**
WIN	2024	0.0	0.0	0.0	264.5	411.6	722.1	563.4	435.6	334.6	312.2	457.7	510.0	**4,011.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**

Licence **6989** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,581.5**
GAS	2025	0.1	0.1	0.1	0.3	0.2	0.2	0.5	0.3	0.1	0.1	0.0	0.0	**31.2**
H2O	2025	400.4	354.9	357.2	351.4	334.4	357.7	435.8	393.1	302.2	311.1	0.0	0.0	**71,390.1**
OIL	2025	14.1	10.9	11.3	20.8	16.3	15.5	23.7	19.0	12.8	14.8	0.0	0.0	**16,806.6**
DAY	2024	30.7	28.3	31.0	30.0	30.8	30.0	30.8	31.0	30.0	30.9	29.8	31.0	**5,278.7**
GAS	2024	0.7	0.6	0.7	0.6	0.5	0.6	0.7	0.7	1.1	0.8	0.5	0.4	**29.2**
H2O	2024	370.9	315.7	330.9	356.1	362.9	408.9	446.8	537.3	465.4	558.5	490.7	461.7	**67,791.9**

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Licence **6989** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	50.5	45.8	50.8	37.7	32.7	45.3	51.2	61.6	64.9	54.4	33.7	24.2	**16,647.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	26.0	31.0	30.0	31.0	30.0	31.0	**4,914.4**
GAS	2023	0.1	0.1	0.1	0.1	0.2	0.1	0.3	0.5	0.5	0.7	0.6	0.6	**21.3**
H2O	2023	378.9	351.1	397.6	371.0	380.5	347.8	270.0	312.3	370.5	429.8	388.1	386.5	**62,686.1**
OIL	2023	14.2	12.5	13.7	17.6	18.8	16.9	20.9	28.9	33.8	38.5	39.1	43.9	**16,094.6**

Licence **6990** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.2	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**5,580.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	**3.2**
H2O	2025	33.8	33.2	34.2	43.3	51.4	38.7	98.9	54.8	61.3	58.1	0.0	0.0	**43,828.6**
OIL	2025	4.8	4.1	6.6	3.8	10.0	8.3	18.2	19.2	11.5	11.7	0.0	0.0	**6,304.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,279.1**
H2O	2024	52.0	48.0	48.2	42.3	25.7	34.6	37.4	45.2	46.7	42.8	38.3	34.8	**43,320.9**
OIL	2024	7.0	8.2	10.0	6.8	6.1	7.6	6.6	8.8	9.6	2.7	2.5	3.6	**6,206.0**
DAY	2023	31.0	26.1	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,915.1**
GAS	2023	0.0	0.0	1.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2023	12.7	10.3	14.9	17.5	23.8	127.2	116.5	81.6	76.3	66.9	61.0	58.6	**42,824.9**
OIL	2023	0.9	0.8	161.5	50.6	2.2	12.0	10.4	5.5	5.4	5.3	4.3	4.3	**6,126.5**

Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.9	31.0	29.9	30.8	29.8	31.0	31.0	29.8	30.7	0.0	0.0	**4,509.6**
GAS	2025	0.9	1.1	1.3	1.3	1.3	1.2	1.3	1.2	1.3	1.1	0.0	0.0	**55.3**
H2O	2025	68.2	72.1	79.9	81.8	85.7	79.9	48.9	41.8	37.2	41.5	0.0	0.0	**55,541.5**
OIL	2025	75.4	101.0	115.1	106.8	109.7	107.9	131.5	134.2	130.3	135.9	0.0	0.0	**11,885.2**
DAY	2024	31.0	29.0	31.0	29.0	30.6	28.5	30.8	29.5	29.8	31.0	30.0	31.0	**4,208.7**
GAS	2024	0.6	0.7	0.6	0.6	0.7	0.9	0.9	0.9	1.0	0.9	0.9	0.9	**43.3**
H2O	2024	123.1	101.8	107.1	100.2	106.0	71.1	73.8	71.2	70.8	72.9	71.9	73.8	**54,904.5**
OIL	2024	59.8	70.5	75.2	67.9	71.6	88.5	92.6	81.8	76.8	79.4	76.0	78.6	**10,737.4**
DAY	2023	31.0	18.0	25.5	29.8	31.0	29.2	30.9	30.5	30.0	30.4	28.0	30.7	**3,847.5**
GAS	2023	0.9	0.5	0.8	0.9	0.9	0.9	0.6	0.6	0.6	0.6	0.7	0.6	**33.7**
H2O	2023	173.0	99.1	140.0	166.1	170.3	160.9	151.8	138.2	137.8	135.4	120.3	126.1	**53,860.8**
OIL	2023	97.1	53.4	75.4	87.0	90.1	85.1	66.0	61.5	60.3	59.2	52.1	56.4	**9,818.7**

Licence **6993** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**

Licence **6994** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6994** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,894.4**
WIN	2025	149.0	125.0	135.0	133.0	135.0	116.0	134.0	129.0	129.0	114.0	0.0	0.0	**25,296.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	14.0	31.0	30.0	31.0	**4,592.4**
WIN	2024	173.0	153.0	160.0	154.0	174.0	183.0	174.0	174.0	115.0	198.0	163.0	157.0	**23,997.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**4,243.4**
WIN	2023	181.0	160.0	173.0	164.0	145.0	170.0	97.0	203.0	172.0	170.0	162.0	128.0	**22,019.0**

Licence **6995** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,983.1**
WIN	2025	432.0	387.0	439.0	430.0	451.0	431.0	445.0	445.0	428.0	434.0	0.0	0.0	**102,355.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,679.1**
WIN	2024	485.0	431.0	463.0	445.0	457.0	441.0	460.0	459.0	443.0	447.0	420.0	435.0	**98,033.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,314.1**
WIN	2023	459.0	414.0	456.0	447.0	407.0	479.0	270.0	571.0	467.0	457.0	440.0	363.0	**92,647.0**

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.3	31.0	31.0	29.8	30.7	0.0	0.0	**5,419.7**
H2O	2025	15.7	17.2	18.8	20.5	23.2	24.6	141.3	47.2	42.9	54.6	0.0	0.0	**11,091.9**
OIL	2025	3.1	2.8	3.1	2.6	2.4	2.5	4.4	3.1	3.2	4.7	0.0	0.0	**4,602.6**
DAY	2024	27.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	31.0	**5,117.4**
H2O	2024	16.0	17.5	18.0	14.8	15.4	14.4	15.3	15.4	14.3	14.4	23.8	21.2	**10,685.9**
OIL	2024	4.0	4.5	4.7	4.5	4.6	4.4	3.3	3.0	3.0	3.1	2.9	3.1	**4,570.7**
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	30.9	31.0	28.0	24.4	26.8	26.9	**4,757.9**
GAS	2023	0.0	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2023	27.9	6.3	7.3	7.2	16.4	14.6	15.9	16.4	15.5	14.7	18.1	17.7	**10,485.4**
OIL	2023	6.6	14.7	17.0	16.3	2.7	3.2	4.4	5.7	5.7	4.4	3.4	3.4	**4,525.6**

Licence **6997** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**

Licence **6998** Well Name **Daly Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**

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Licence **6998** Well Name **Daly Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**

Licence **6999** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,781.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,820.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,781.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,820.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,781.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,820.0**

Licence **7000** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,933.3**
WIN	2025	202.0	305.0	365.0	323.0	338.0	315.0	324.0	323.0	301.0	308.0	0.0	0.0	**70,350.6**
DAY	2024	31.0	29.0	31.0	30.0	29.0	19.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,649.3**
WIN	2024	274.0	248.0	280.0	267.0	267.0	200.0	297.0	283.0	265.0	307.0	338.0	338.0	**67,246.6**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	29.0	30.0	31.0	30.0	22.0	**1,298.3**
WIN	2023	273.0	247.0	269.0	260.0	228.0	240.0	157.0	271.0	277.0	266.0	257.0	177.0	**63,882.6**

Licence **7001** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	29.8	30.6	29.5	30.5	30.8	29.5	30.8	0.0	0.0	**4,269.1**
GAS	2025	2.5	1.3	1.5	0.4	0.3	0.4	0.8	0.6	0.6	0.8	0.0	0.0	**82.7**
H2O	2025	324.7	209.0	207.4	198.3	193.8	170.9	163.1	150.3	160.2	144.7	0.0	0.0	**32,729.1**
OIL	2025	18.9	11.5	12.4	3.0	2.7	3.1	5.6	4.5	3.8	4.2	0.0	0.0	**13,105.0**
DAY	2024	31.0	28.8	31.0	29.3	30.2	28.3	31.0	30.3	29.8	30.9	20.0	30.8	**3,968.3**
GAS	2024	0.6	0.5	0.4	0.4	0.5	0.3	1.0	0.8	0.9	1.9	0.7	8.5	**73.5**
H2O	2024	313.1	306.4	295.6	211.2	212.3	225.6	233.6	176.1	151.1	119.6	74.0	563.9	**30,806.7**
OIL	2024	4.7	3.7	2.7	3.3	4.5	2.5	7.2	6.5	6.5	12.5	5.2	67.1	**13,035.3**
DAY	2023	30.8	21.7	17.0	16.0	5.0	29.8	27.0	30.7	22.0	21.0	30.0	31.0	**3,616.9**
GAS	2023	2.7	1.9	0.5	0.0	0.0	1.4	2.0	1.2	0.9	0.5	0.4	0.6	**57.0**
H2O	2023	181.4	114.0	39.8	18.7	4.9	244.8	268.2	287.6	201.0	181.1	310.5	290.0	**27,924.2**
OIL	2023	23.6	15.5	3.7	0.1	0.0	10.2	15.1	9.3	6.3	3.2	2.6	4.8	**12,908.9**

Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**

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Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**

Licence **7003** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**

Licence **7004** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**

Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	13.0	31.0	29.9	30.8	30.0	30.0	31.0	29.8	30.7	0.0	0.0	**5,193.8**
H2O	2025	4.3	2.1	4.7	4.8	7.5	7.0	4.7	3.4	3.1	14.5	0.0	0.0	**13,420.4**
OIL	2025	7.5	2.7	6.1	6.1	8.4	8.3	5.4	3.7	3.6	7.3	0.0	0.0	**3,860.1**
DAY	2024	20.7	29.0	31.0	29.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.4	**4,908.1**
H2O	2024	8.1	8.9	8.3	7.7	7.0	4.9	5.2	7.1	7.1	6.3	4.5	4.5	**13,364.3**
OIL	2024	4.1	6.5	7.2	6.7	6.3	5.2	5.6	6.2	6.3	6.8	7.4	7.5	**3,801.0**
DAY	2023	31.0	4.5	26.0	29.8	30.8	30.0	30.9	30.7	30.0	30.4	29.9	30.7	**4,556.5**
H2O	2023	26.4	3.7	21.5	24.9	25.4	14.4	12.8	12.1	12.2	12.4	12.3	12.3	**13,284.7**
OIL	2023	7.9	1.1	6.2	6.9	7.2	6.0	5.9	5.9	5.8	5.9	5.8	5.9	**3,725.2**

Licence **7006** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**

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Licence **7006** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**

Licence **7007** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**5,061.0**
GAS	2025	0.5	1.0	0.9	1.1	1.7	1.7	1.6	1.4	1.2	1.3	0.0	0.0	**154.0**
H2O	2025	10.2	16.0	16.0	13.9	7.7	7.7	8.5	8.7	8.2	8.4	0.0	0.0	**6,279.9**
OIL	2025	6.2	9.8	9.0	10.8	17.4	14.8	15.9	14.8	12.2	12.3	0.0	0.0	**11,629.2**
DAY	2024	30.7	28.2	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.7	30.0	31.0	**4,758.9**
GAS	2024	0.6	0.6	0.7	0.6	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**141.6**
H2O	2024	7.0	6.3	5.9	5.4	5.8	4.2	4.4	4.6	4.7	4.6	4.8	4.2	**6,174.6**
OIL	2024	5.7	5.4	6.6	6.4	5.2	4.2	4.1	4.1	4.0	3.9	3.7	2.8	**11,506.0**
DAY	2023	30.2	27.9	30.9	10.0	6.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**4,397.0**
GAS	2023	0.6	3.4	1.7	0.6	0.4	1.9	2.1	0.7	0.7	0.9	0.6	0.6	**136.4**
H2O	2023	4.6	31.7	19.6	6.2	3.7	26.9	25.7	5.6	4.9	7.0	8.1	8.2	**6,112.7**
OIL	2023	7.3	39.4	21.3	6.6	4.1	20.0	20.7	7.5	6.3	8.2	8.1	7.5	**11,449.9**

Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,525.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2025	48.7	30.5	53.6	59.4	61.4	57.8	42.0	37.4	33.1	33.6	0.0	0.0	**17,819.4**
OIL	2025	6.2	2.7	8.1	7.9	6.4	6.3	7.8	8.1	7.6	3.8	0.0	0.0	**9,422.3**
DAY	2024	31.0	29.0	31.0	29.8	30.6	28.5	30.9	30.7	29.8	31.0	29.4	31.0	**5,225.1**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2024	38.7	38.1	27.5	26.4	39.4	52.7	73.1	63.3	62.0	63.9	60.7	61.1	**17,361.9**
OIL	2024	20.2	4.7	3.1	3.0	4.2	5.2	6.5	4.2	2.4	2.5	1.8	1.5	**9,357.4**
DAY	2023	31.0	25.0	30.8	29.8	31.0	30.0	29.9	29.5	30.0	30.4	21.3	30.4	**4,862.4**
GAS	2023	0.3	0.2	0.2	0.0	0.2	0.3	0.1	0.2	0.2	0.2	0.2	0.3	**7.3**
H2O	2023	57.5	44.3	51.5	53.4	48.5	47.6	69.5	62.0	57.4	44.4	24.2	33.5	**16,755.0**
OIL	2023	16.2	12.4	13.0	8.7	13.1	11.9	9.9	23.7	19.7	23.5	18.6	26.4	**9,298.1**

Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,661.7**
GAS	2025	0.5	0.5	0.6	0.5	0.5	0.5	0.4	0.1	0.1	0.1	0.0	0.0	**22.8**
H2O	2025	68.7	75.8	82.1	80.9	80.4	80.7	89.6	101.8	97.0	103.5	0.0	0.0	**21,637.8**
OIL	2025	31.4	32.2	35.8	33.6	34.9	35.1	29.2	11.8	11.6	10.7	0.0	0.0	**6,060.2**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**5,363.1**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.5	0.6	0.5	0.6	0.6	**19.0**
H2O	2024	61.0	59.4	64.0	60.6	62.5	59.3	67.6	72.0	71.7	77.1	81.7	84.1	**20,777.3**
OIL	2024	49.3	41.3	44.7	43.1	45.2	44.7	37.2	35.3	35.8	35.0	29.1	38.0	**5,793.9**
DAY	2023	28.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,998.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.7	0.7	0.6	0.6	0.7	0.6	0.7	**11.9**
H2O	2023	98.4	100.0	113.2	106.0	112.1	105.8	101.8	79.9	75.8	71.9	61.1	62.2	**19,956.3**

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Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	11.9	11.5	12.6	13.4	13.7	51.6	54.0	46.1	48.6	55.2	49.1	50.5	**5,315.2**

Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	13.0	29.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**5,597.5**
GAS	2025	0.3	0.3	0.3	0.1	0.6	0.5	0.3	0.3	0.3	0.1	0.0	0.0	**7.2**
H2O	2025	81.1	59.8	62.3	27.3	137.0	114.5	43.1	34.9	34.0	26.7	0.0	0.0	**14,377.4**
OIL	2025	40.8	28.6	30.5	12.4	41.6	37.8	19.1	17.4	17.0	14.6	0.0	0.0	**8,781.4**
DAY	2024	27.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,313.5**
GAS	2024	0.0	0.1	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.3	0.3	0.3	**4.1**
H2O	2024	56.4	54.5	41.3	55.2	52.1	46.8	29.6	30.0	29.5	30.8	29.2	65.5	**13,756.7**
OIL	2024	0.8	7.3	22.5	17.1	17.5	15.5	14.2	14.5	14.7	17.0	16.0	33.5	**8,521.6**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	29.0	30.8	**4,953.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.5	0.5	**1.9**
H2O	2023	21.3	18.2	21.1	19.9	20.6	4.7	4.5	4.7	63.5	49.2	21.0	19.4	**13,235.8**
OIL	2023	4.2	3.8	4.3	4.2	4.1	0.0	0.0	0.0	36.5	31.7	45.0	48.8	**8,331.0**

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,811.2**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.3	0.0	0.0	**3.1**
H2O	2025	238.4	213.9	227.0	221.5	214.5	211.2	226.1	228.0	218.2	215.6	0.0	0.0	**79,469.8**
OIL	2025	16.1	15.9	11.2	8.8	6.7	6.8	8.5	9.2	13.7	19.7	0.0	0.0	**2,819.0**
DAY	2024	31.0	27.4	31.0	30.0	30.5	30.0	30.3	31.0	30.0	31.0	24.8	30.8	**4,507.4**
GAS	2024	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.2	0.2	0.1	0.1	**2.1**
H2O	2024	381.2	260.0	343.0	305.6	280.7	244.4	249.8	264.6	280.8	290.9	208.3	270.6	**77,255.4**
OIL	2024	8.3	4.0	8.3	12.1	10.3	7.2	7.0	5.5	10.8	19.0	7.9	12.8	**2,702.4**
DAY	2023	0.0	20.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	10.0	31.0	**4,149.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	**1.0**
H2O	2023	0.0	263.2	533.7	504.9	529.7	486.4	483.2	475.5	432.0	421.5	141.0	469.0	**73,875.5**
OIL	2023	0.0	3.8	6.8	4.8	4.1	4.6	7.0	11.1	13.1	14.4	4.6	10.9	**2,589.2**

Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**5,592.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.0	0.0	**16.8**
H2O	2025	116.2	108.0	117.0	115.3	116.1	115.4	146.3	148.4	256.3	303.4	0.0	0.0	**32,022.5**
OIL	2025	13.7	11.8	13.1	12.3	13.0	13.0	19.0	18.2	24.8	25.9	0.0	0.0	**14,030.2**
DAY	2024	31.0	26.4	30.3	30.0	30.7	30.0	30.7	31.0	29.0	31.0	30.0	30.8	**5,288.8**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.0	**15.6**
H2O	2024	75.3	103.3	92.6	90.0	97.5	96.3	94.8	96.8	78.5	106.6	121.4	120.3	**30,480.1**
OIL	2024	19.4	3.8	7.1	7.8	11.4	11.4	6.1	6.8	20.0	21.7	20.0	14.8	**13,865.4**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	30.7	29.8	31.0	30.0	31.0	**4,927.9**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.5	0.3	0.3	0.3	0.4	0.3	0.4	**14.4**
H2O	2023	126.9	133.5	144.4	85.7	88.1	87.9	92.9	80.7	106.5	95.9	101.9	102.7	**29,306.7**
OIL	2023	45.0	37.5	40.0	39.0	45.3	42.8	40.1	35.0	30.1	32.5	27.5	25.1	**13,715.1**

Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	30.0	31.0	29.8	30.7	0.0	0.0	**5,429.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	**8.1**
H2O	2025	34.5	31.5	34.4	48.9	50.9	48.7	50.5	48.6	41.9	47.7	0.0	0.0	**12,500.2**
OIL	2025	10.8	8.2	9.2	6.0	5.9	6.0	7.3	31.1	39.6	31.4	0.0	0.0	**6,994.8**
DAY	2024	30.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	30.5	30.0	30.9	**5,127.5**
H2O	2024	35.6	34.9	35.7	33.9	35.5	27.4	26.1	26.1	32.1	35.6	35.6	36.6	**12,062.6**
OIL	2024	8.3	8.8	8.4	7.5	7.7	7.3	7.7	7.6	8.5	9.1	11.4	12.2	**6,839.3**
DAY	2023	23.3	26.1	30.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**4,765.6**
GAS	2023	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**7.4**
H2O	2023	32.4	35.9	42.1	41.0	42.0	40.8	44.6	36.2	13.7	32.5	40.6	40.9	**11,667.5**
OIL	2023	22.1	23.4	27.4	25.8	26.8	25.4	23.6	18.7	1.5	1.9	2.0	2.0	**6,734.8**

Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	29.0	31.0	30.0	30.0	31.0	0.0	0.0	**5,683.4**
GAS	2025	0.3	0.2	0.1	0.2	0.1	0.0	0.3	0.4	0.3	0.4	0.0	0.0	**19.8**
H2O	2025	64.2	60.1	69.9	69.6	73.9	73.2	139.7	142.3	106.4	96.4	0.0	0.0	**19,967.4**
OIL	2025	34.3	25.7	20.5	19.2	16.9	14.6	29.2	31.0	40.5	43.9	0.0	0.0	**13,129.9**
DAY	2024	30.7	28.3	31.0	25.0	17.3	29.6	30.0	31.0	29.7	31.0	28.0	28.7	**5,382.3**
GAS	2024	0.3	0.3	0.4	0.2	0.2	0.3	0.3	0.3	0.5	0.4	0.3	0.3	**17.5**
H2O	2024	69.8	65.5	67.8	56.0	39.8	62.3	70.8	71.1	90.9	65.0	53.7	60.9	**19,071.7**
OIL	2024	29.5	31.8	38.0	29.4	19.5	37.0	39.3	42.3	60.5	39.8	36.7	35.5	**12,854.1**
DAY	2023	30.4	28.0	31.0	30.0	31.0	30.0	30.1	31.0	27.7	31.0	30.0	31.0	**5,042.0**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**13.7**
H2O	2023	56.1	54.7	57.5	54.3	60.1	54.7	55.5	59.9	60.6	84.1	73.6	72.1	**18,298.1**
OIL	2023	37.7	32.1	38.7	39.4	36.2	39.1	36.0	35.5	32.0	37.3	36.0	32.7	**12,414.8**

Licence **7018** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,716.5**
GAS	2025	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.1	0.1	0.0	0.0	**23.5**
H2O	2025	180.1	141.9	144.9	139.3	152.2	152.3	154.9	146.0	151.9	157.9	0.0	0.0	**24,832.3**
OIL	2025	40.9	24.8	29.7	27.7	28.2	25.5	24.8	23.9	16.6	15.3	0.0	0.0	**16,490.8**
DAY	2024	30.7	28.3	31.0	30.0	30.5	28.8	30.7	31.0	29.7	31.0	29.0	30.8	**5,413.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.4	0.6	**19.1**
H2O	2024	111.4	106.9	111.8	107.3	108.5	103.9	111.6	112.6	116.7	122.9	104.7	194.1	**23,310.9**
OIL	2024	35.8	31.1	36.6	34.6	29.4	25.9	28.5	28.5	17.7	20.2	22.2	47.9	**16,233.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**5,052.1**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.5**
H2O	2023	100.6	87.0	95.3	92.0	102.0	94.9	94.6	102.2	104.8	117.4	122.3	119.1	**21,898.5**
OIL	2023	55.7	50.9	58.1	61.3	62.3	58.7	51.9	50.1	45.5	45.2	43.7	39.4	**15,875.0**

Licence **7019** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	29.7	0.0	0.0	**5,502.9**
H2O	2025	37.4	35.0	37.4	33.9	30.5	25.4	28.6	21.1	18.7	19.2	0.0	0.0	**10,612.5**
OIL	2025	4.5	3.9	4.0	2.3	2.9	4.4	5.0	3.1	3.0	2.6	0.0	0.0	**5,878.3**
DAY	2024	31.0	29.0	12.0	0.0	0.0	25.5	30.9	30.7	29.8	31.0	30.0	31.0	**5,201.1**

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Licence **7019** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	43.3	41.6	17.0	0.0	0.0	64.7	84.6	54.9	49.2	49.5	40.9	41.3	**10,325.3**
OIL	2024	9.6	9.1	3.7	0.0	0.0	11.4	13.5	6.6	3.6	3.9	5.0	5.5	**5,842.6**
DAY	2023	31.0	11.0	0.0	0.0	0.0	20.0	30.9	31.0	30.0	30.4	30.0	30.7	**4,920.2**
GAS	2023	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	0.0	0.0	**7.0**
H2O	2023	25.0	8.8	0.0	0.0	0.0	15.9	65.1	83.0	65.4	60.5	48.5	44.0	**9,838.3**
OIL	2023	24.6	8.3	0.0	0.0	0.0	14.8	21.2	18.1	11.1	9.1	8.2	9.2	**5,770.7**

Licence **7020** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,482.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,482.5**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	7.0	0.0	**1,275.3**
WIN	2023	545.0	490.0	539.0	522.0	471.0	557.0	316.0	669.0	552.0	552.0	108.0	0.0	**115,482.5**

Licence **7022** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.0	30.0	30.7	30.0	31.0	30.8	29.5	30.8	0.0	0.0	**5,278.3**
GAS	2025	3.0	4.4	5.0	4.5	4.7	6.9	5.6	1.7	1.7	2.3	0.0	0.0	**802.7**
H2O	2025	22.2	7.8	3.2	3.5	4.5	4.5	11.9	34.3	30.1	29.0	0.0	0.0	**35,169.6**
OIL	2025	34.1	45.6	50.7	47.0	48.8	63.9	57.5	17.6	16.7	22.6	0.0	0.0	**13,387.5**
DAY	2024	30.7	27.8	31.0	30.0	31.0	29.3	30.6	31.0	29.8	29.5	28.8	30.8	**4,978.5**
GAS	2024	5.5	4.6	6.3	4.6	3.9	5.0	5.0	3.7	2.1	2.6	3.6	3.8	**762.9**
H2O	2024	31.8	12.0	13.8	22.3	27.3	10.0	6.7	19.5	34.1	27.3	26.7	33.8	**35,018.6**
OIL	2024	57.8	48.9	65.7	52.8	43.8	53.9	54.0	41.9	24.4	29.8	39.3	41.7	**12,983.0**
DAY	2023	30.8	26.9	30.9	30.0	30.3	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**4,618.2**
GAS	2023	13.2	11.4	11.3	12.1	12.2	13.8	14.6	13.2	3.2	4.8	5.8	6.2	**712.2**
H2O	2023	17.6	13.1	19.3	20.0	24.0	37.1	36.7	51.2	98.5	96.6	71.1	59.0	**34,753.3**
OIL	2023	156.0	128.0	135.9	129.4	126.9	133.6	139.1	123.1	29.4	50.7	62.0	65.7	**12,429.0**

Licence **7023** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.0	27.0	28.7	29.7	27.7	23.4	28.2	31.0	0.0	0.0	**3,494.9**
GAS	2025	0.0	0.0	0.1	1.7	2.3	2.7	2.3	1.9	2.3	2.2	0.0	0.0	**681.8**
H2O	2025	0.0	0.0	408.2	1731.0	1801.1	1872.5	1660.4	1396.7	1628.3	1657.7	0.0	0.0	**82,690.4**
OIL	2025	0.0	0.0	0.8	18.3	23.2	24.9	23.4	19.6	22.9	20.1	0.0	0.0	**8,665.3**
DAY	2024	0.0	0.0	17.5	9.5	24.3	26.8	25.8	31.0	30.0	29.8	30.0	10.5	**3,293.2**
GAS	2024	0.0	0.0	1.7	0.7	1.6	1.8	2.3	1.7	3.1	2.0	1.0	0.1	**666.3**
H2O	2024	0.0	0.0	518.7	354.4	888.2	859.8	869.4	1925.7	1764.1	1590.1	1831.7	719.9	**70,534.5**
OIL	2024	0.0	0.0	16.5	7.5	18.0	18.4	24.5	19.2	33.4	20.5	11.4	1.3	**8,512.1**
DAY	2023	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.0**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.3**
H2O	2023	178.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,212.5**
OIL	2023	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.4**

Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.0	19.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.1**
WIN	2025	323.0	155.0	301.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,453.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,667.1**
WIN	2024	317.0	285.0	318.0	301.0	306.0	302.0	284.0	301.0	288.0	303.0	290.0	313.0	**83,484.6**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,303.1**
WIN	2023	320.0	289.0	314.0	303.0	265.0	282.0	186.0	323.0	329.0	311.0	301.0	204.0	**79,876.6**

Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	30.8	29.8	30.0	30.8	29.7	31.0	0.0	0.0	**3,817.6**
GAS	2025	4.5	3.5	4.2	4.1	3.6	2.3	5.8	5.8	4.7	5.2	0.0	0.0	**651.2**
H2O	2025	29.8	45.0	49.7	47.1	48.6	58.6	75.8	74.3	62.0	55.3	0.0	0.0	**4,273.3**
OIL	2025	50.8	37.4	43.4	43.5	35.3	22.8	59.0	58.9	45.7	48.0	0.0	0.0	**11,218.8**
DAY	2024	30.3	28.8	31.0	29.8	31.0	30.0	29.3	30.8	29.8	30.7	29.8	30.8	**3,516.1**
GAS	2024	3.1	3.8	3.4	3.4	3.1	3.6	3.5	3.7	5.0	6.3	6.3	5.5	**607.5**
H2O	2024	47.9	54.8	61.5	52.5	49.3	41.8	40.1	61.7	34.2	22.6	20.2	22.7	**3,727.1**
OIL	2024	32.4	39.5	34.2	39.3	36.4	37.4	37.9	44.2	53.5	67.1	66.9	60.1	**10,774.0**
DAY	2023	0.0	0.0	1.8	22.8	29.3	29.8	26.2	30.6	27.5	31.0	30.0	31.0	**3,154.0**
GAS	2023	0.0	0.0	0.0	5.2	8.2	7.1	5.5	7.5	5.1	4.7	4.3	3.0	**556.8**
H2O	2023	0.0	0.0	0.0	251.3	217.8	101.4	70.8	68.0	35.4	50.6	51.8	59.5	**3,217.8**
OIL	2023	0.0	0.0	0.3	67.5	101.3	82.4	63.3	69.9	45.3	47.9	46.6	33.1	**10,225.1**

Licence **7027** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**5,531.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.2**
H2O	2025	100.6	95.5	97.9	94.6	94.7	73.8	63.5	68.9	66.0	70.3	0.0	0.0	**24,215.5**
OIL	2025	22.2	16.8	17.6	16.1	16.8	15.1	14.4	14.8	14.6	14.3	0.0	0.0	**9,843.2**
DAY	2024	30.7	28.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**5,230.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**13.2**
H2O	2024	80.1	78.3	91.6	86.7	89.8	83.5	78.7	80.0	80.2	84.2	83.3	89.5	**23,389.7**
OIL	2024	34.6	35.1	40.4	38.9	40.4	38.3	38.0	38.5	38.5	40.8	40.0	37.9	**9,680.5**
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,865.1**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**9.5**
H2O	2023	154.9	138.4	162.5	140.4	129.8	119.3	124.2	108.5	98.0	100.6	98.8	100.6	**22,383.8**
OIL	2023	35.9	30.3	34.6	37.4	38.8	36.4	38.1	37.4	35.7	35.7	35.1	37.1	**9,219.1**

Licence **7029** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,960.6**
WIN	2025	91.0	0.0	41.0	111.0	117.0	112.0	110.0	25.0	0.0	90.0	0.0	0.0	**11,579.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	26.0	29.0	29.0	31.0	30.0	31.0	**3,767.9**
WIN	2024	132.0	124.0	129.0	119.0	136.0	125.0	111.0	127.0	120.0	118.0	104.0	122.0	**10,882.0**
DAY	2023	30.0	26.0	21.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,410.7**
WIN	2023	57.0	49.0	55.0	58.0	62.0	61.0	59.0	61.0	60.0	62.0	75.0	124.0	**9,415.0**

Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	30.0	31.0	29.7	31.0	28.6	27.2	30.8	0.0	0.0	**5,257.3**
GAS	2025	6.3	5.6	5.1	4.6	9.5	2.0	2.4	3.1	3.2	10.1	0.0	0.0	**495.8**
H2O	2025	74.9	131.5	167.1	116.8	85.6	143.3	159.1	190.1	219.9	304.1	0.0	0.0	**27,560.4**
OIL	2025	70.1	57.8	51.4	48.6	98.0	20.1	25.5	34.4	11.0	96.0	0.0	0.0	**6,725.1**
DAY	2024	30.8	29.0	31.0	30.0	30.8	29.3	31.0	30.0	30.0	28.0	26.7	30.8	**4,959.6**
GAS	2024	2.0	5.5	5.8	3.8	2.5	2.6	3.1	4.6	5.5	2.6	3.2	5.6	**443.9**
H2O	2024	159.2	170.0	166.0	162.3	207.4	194.5	194.4	124.2	113.6	104.0	70.0	81.9	**25,968.0**
OIL	2024	20.6	59.0	61.5	43.1	28.7	28.0	33.3	51.4	60.5	28.8	35.6	60.6	**6,212.2**
DAY	2023	23.8	28.0	30.9	30.0	31.0	22.0	26.0	30.6	29.9	31.0	30.0	27.0	**4,602.2**
GAS	2023	6.8	10.6	10.1	8.9	10.2	5.0	3.4	5.0	5.8	5.5	4.5	3.0	**397.1**
H2O	2023	125.1	131.0	140.8	160.5	156.6	138.9	183.3	212.4	189.1	214.5	212.8	170.3	**24,220.5**
OIL	2023	80.1	118.6	122.0	96.5	106.5	48.3	33.3	48.4	53.9	56.1	46.4	31.0	**5,701.1**

Licence **7031** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,054.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2025	109.0	0.0	56.0	149.0	154.0	149.0	147.0	34.0	0.0	146.0	0.0	0.0	**8,447.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	27.0	29.0	30.0	31.0	**2,861.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	135.0	70.0	148.0	154.0	**7,503.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,951.0**

Licence **7032** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,543.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,543.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,543.0**

Licence **7033** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,978.1**
WIN	2025	352.0	311.0	340.0	334.0	355.0	335.0	346.0	349.0	331.0	339.0	0.0	0.0	**94,319.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,674.1**
WIN	2024	367.0	328.0	359.0	342.0	348.0	340.0	328.0	342.0	327.0	340.0	319.0	345.0	**90,927.3**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,309.1**
WIN	2023	361.0	326.0	354.0	346.0	306.0	338.0	209.0	395.0	365.0	358.0	344.0	257.0	**86,842.3**

Licence **7034** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	29.9	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,305.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**30.0**

Manitoba Production
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Licence **7034** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	694.8	649.3	771.9	758.1	767.6	741.9	772.7	767.2	681.4	220.8	0.0	0.0	**77,882.0**
OIL	2025	35.6	28.4	31.3	38.8	40.1	40.9	42.6	42.3	41.1	8.6	0.0	0.0	**5,861.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.1	30.9	30.7	29.8	31.0	30.0	30.8	**5,004.2**
GAS	2024	0.3	0.3	0.1	0.0	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**27.2**
H2O	2024	635.4	559.5	657.2	676.2	674.6	604.6	657.7	660.3	631.9	667.4	666.0	683.2	**71,056.3**
OIL	2024	26.5	23.8	11.7	12.0	15.3	22.0	32.2	38.2	38.4	35.3	29.3	34.6	**5,511.7**
DAY	2023	31.0	16.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	28.1	29.7	**4,641.3**
GAS	2023	0.1	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**24.0**
H2O	2023	683.8	372.5	345.5	702.2	748.8	714.6	750.5	734.2	555.8	697.2	661.9	443.1	**63,282.3**
OIL	2023	22.5	12.3	0.9	9.0	25.9	29.3	31.0	31.3	31.6	31.0	29.6	17.2	**5,192.4**

Licence **7035** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**

Licence **7036** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**

Licence **7038** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,968.1**
WIN	2025	380.0	338.0	91.0	35.0	37.0	37.0	36.0	40.0	45.0	165.0	0.0	0.0	**109,004.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,665.1**
WIN	2024	419.0	354.0	361.0	363.0	370.0	351.0	388.0	376.0	358.0	379.0	397.0	396.0	**107,800.3**
DAY	2023	29.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,300.1**
WIN	2023	482.0	372.0	395.0	387.0	347.0	410.0	228.0	469.0	364.0	360.0	352.0	306.0	**103,288.3**

Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,704.9**

Manitoba Production
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Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	492.0	441.0	491.0	485.0	512.0	484.0	495.0	494.0	475.0	481.0	0.0	0.0	**129,656.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,400.9**
WIN	2024	579.0	510.0	536.0	517.0	527.0	517.0	511.0	512.0	498.0	503.0	486.0	496.0	**124,806.1**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	24.0	30.0	22.0	**1,035.9**
WIN	2023	555.0	496.0	542.0	525.0	470.0	538.0	309.0	666.0	535.0	446.0	547.0	442.0	**118,614.1**

Licence **7040** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,048.0**
GAS	2025	0.6	0.5	0.5	0.5	0.5	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**13.2**
H2O	2025	269.6	225.0	244.6	263.9	293.4	263.1	248.6	263.7	252.0	268.2	0.0	0.0	**47,349.4**
OIL	2025	28.2	24.8	28.5	29.3	32.9	20.8	10.1	8.0	10.0	10.4	0.0	0.0	**11,318.8**
DAY	2024	29.8	28.4	31.0	30.0	30.7	30.0	30.8	29.3	30.0	31.0	29.5	30.8	**4,744.4**
GAS	2024	0.1	0.3	0.4	0.1	0.1	0.5	0.6	0.5	0.2	0.0	0.5	0.5	**10.0**
H2O	2024	338.5	303.2	311.2	292.2	280.4	264.5	270.6	296.3	276.5	256.0	268.3	306.0	**44,757.3**
OIL	2024	19.7	21.2	22.4	19.9	19.3	23.7	26.8	28.4	9.3	2.5	25.4	27.9	**11,115.8**
DAY	2023	27.8	25.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,383.1**
GAS	2023	0.1	0.1	0.1	0.1	0.3	0.4	0.2	0.2	0.5	0.5	0.1	0.1	**6.2**
H2O	2023	360.2	335.3	258.9	393.2	392.4	359.6	362.9	374.2	355.6	351.7	345.6	353.2	**41,293.6**
OIL	2023	17.1	15.0	11.3	19.5	21.0	21.0	19.4	20.8	27.4	27.4	20.0	20.7	**10,869.3**

Licence **7041** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**

Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,590.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,576.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,590.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,576.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,590.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,576.6**

Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	28.0	31.0	26.0	31.0	30.0	12.0	28.0	30.0	31.0	0.0	0.0	**2,961.0**
WIN	2025	96.4	359.2	318.7	271.2	267.2	244.7	109.5	251.3	118.6	123.1	0.0	0.0	**8,831.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	9.0	6.0	0.0	31.0	30.0	31.0	**2,697.0**
WIN	2024	283.8	206.1	360.9	1365.4	1310.7	830.9	160.7	187.4	0.0	734.1	554.2	484.1	**6,671.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**2,408.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.1	**193.1**

Licence **7044** Well Name **Sinclair Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	1.0	30.0	30.0	31.0	30.0	19.0	31.0	27.0	30.0	0.0	0.0	**1,911.6**
WIN	2025	59.0	1.0	52.0	38.0	40.0	37.0	24.0	42.0	45.0	138.0	0.0	0.0	**92,510.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**1,665.6**
WIN	2024	295.0	265.0	272.0	278.0	282.0	284.0	295.0	294.0	199.0	155.0	145.0	127.0	**92,034.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,302.6**
WIN	2023	300.0	277.0	301.0	310.0	272.0	397.0	199.0	441.0	272.0	276.0	265.0	233.0	**89,143.0**

Licence **7045** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,979.1**
WIN	2025	366.0	323.0	351.0	342.0	364.0	345.0	357.0	359.0	341.0	346.0	0.0	0.0	**92,304.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,675.1**
WIN	2024	381.0	352.0	380.0	360.0	365.0	357.0	345.0	356.0	342.0	354.0	338.0	359.0	**88,810.7**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,310.1**
WIN	2023	390.0	351.0	381.0	371.0	319.0	354.0	224.0	412.0	392.0	380.0	366.0	264.0	**84,521.7**

Licence **7047** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**5,625.5**
GAS	2025	1.6	1.0	1.3	1.7	2.2	2.2	2.2	2.2	2.0	4.0	0.0	0.0	**311.9**
H2O	2025	23.6	20.9	19.5	21.0	17.9	11.2	15.6	2.4	2.1	15.9	0.0	0.0	**5,272.7**
OIL	2025	29.9	25.9	28.8	25.1	23.0	21.2	14.2	2.2	2.2	15.3	0.0	0.0	**11,973.8**
DAY	2024	31.0	29.0	30.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	31.0	**5,324.6**
GAS	2024	1.5	3.1	3.1	3.8	4.4	4.2	3.9	1.4	1.3	1.5	1.3	1.9	**291.5**
H2O	2024	24.7	24.0	24.9	25.7	26.6	25.2	25.1	22.1	23.0	22.4	20.9	22.5	**5,122.6**
OIL	2024	32.2	29.9	30.2	30.0	30.3	28.4	31.1	31.5	30.7	30.1	29.2	31.7	**11,786.0**
DAY	2023	28.8	27.8	31.0	29.8	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,960.5**
GAS	2023	1.5	2.9	3.0	4.3	5.2	4.8	3.8	3.3	3.1	2.0	1.3	1.3	**260.1**
H2O	2023	15.0	8.0	9.1	13.1	17.5	16.1	24.0	26.2	26.5	27.0	26.5	24.6	**4,835.5**
OIL	2023	37.4	35.1	40.6	35.6	35.7	32.3	34.7	34.7	33.2	33.7	31.5	32.1	**11,420.7**

Licence **7048** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	30.6	30.0	30.3	24.8	29.8	21.5	2.0	14.0	0.0	0.0	**5,633.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.0	0.0	0.0	0.0	**16.9**
H2O	2025	46.9	55.5	60.9	54.6	48.0	34.9	202.9	69.1	6.7	0.0	0.0	0.0	**24,229.8**
OIL	2025	10.1	8.8	10.3	13.4	14.4	11.7	58.2	34.4	3.2	0.0	0.0	0.0	**11,479.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.8	0.0	0.0	**58.8**

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Licence **7048** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	30.8	30.0	30.7	30.9	30.0	31.0	30.0	30.9	**5,396.3**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.1	0.3	0.3	0.1	**16.0**
H2O	2024	53.4	54.0	54.2	53.7	53.1	52.0	56.3	59.7	50.7	54.2	54.1	54.9	**23,650.3**
OIL	2024	22.0	20.2	22.1	20.3	17.9	16.0	13.5	12.1	14.1	15.7	14.6	13.8	**11,315.0**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,031.0**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.3	0.3	0.3	**13.1**
H2O	2023	52.8	53.4	59.7	46.3	41.2	38.0	37.5	45.7	44.5	49.3	53.4	57.0	**23,000.0**
OIL	2023	22.8	19.7	21.9	20.4	20.5	15.3	18.4	28.3	28.7	26.6	21.7	20.7	**11,112.7**

Licence **7049** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.6**

UWI **100.05-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,112.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,112.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.2**

Licence **7050** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,711.8**
GAS	2025	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**15.4**
H2O	2025	73.2	88.0	95.3	94.0	94.1	93.7	97.9	99.3	95.1	101.4	0.0	0.0	**15,543.6**
OIL	2025	7.4	5.1	7.3	6.9	7.2	7.2	7.7	7.4	7.3	7.1	0.0	0.0	**10,923.6**
DAY	2024	30.7	28.3	31.0	30.0	18.8	30.0	30.8	31.0	30.0	30.9	30.0	31.0	**5,409.2**
GAS	2024	0.4	0.5	0.6	0.4	0.3	0.4	0.4	0.4	0.2	0.1	0.1	0.1	**14.7**
H2O	2024	75.9	80.5	64.0	55.3	34.7	53.3	57.3	60.5	65.3	64.4	53.9	51.3	**14,611.6**
OIL	2024	23.1	22.5	22.0	20.6	12.9	20.2	20.8	21.1	20.1	16.5	7.4	14.1	**10,853.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**5,056.7**
GAS	2023	0.0	0.1	0.3	0.2	0.3	0.3	0.1	0.1	0.2	0.6	0.1	0.1	**10.8**
H2O	2023	452.6	252.7	68.3	63.8	83.0	90.8	65.9	51.8	54.5	71.4	53.4	50.1	**13,895.2**
OIL	2023	4.0	10.3	20.0	18.4	38.8	36.4	25.3	18.6	18.9	22.6	18.8	19.3	**10,631.7**

Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	15.0	15.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,765.1**
WIN	2025	455.0	401.0	447.0	394.0	236.0	393.0	541.0	494.0	458.0	464.0	0.0	0.0	**101,006.0**
DAY	2024	31.0	29.0	13.0	3.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,495.1**
WIN	2024	428.0	387.0	168.0	113.0	630.0	484.0	444.0	451.0	431.0	445.0	426.0	448.0	**96,723.0**

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Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	11.0	0.0	18.0	19.0	31.0	30.0	31.0	30.0	22.0	**1,176.1**
WIN	2023	421.0	376.0	416.0	130.0	0.0	443.0	319.0	530.0	450.0	426.0	403.0	300.0	**91,868.0**

Licence **7052** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,986.5**
WIN	2025	391.0	348.0	397.0	380.0	365.0	382.0	391.0	398.0	374.0	386.0	0.0	0.0	**99,604.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,682.5**
WIN	2024	441.0	391.0	408.0	396.0	411.0	395.0	404.0	410.0	392.0	397.0	381.0	389.0	**95,792.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	23.0	**1,317.5**
WIN	2023	422.0	383.0	420.0	411.0	375.0	444.0	251.0	521.0	425.0	421.0	400.0	325.0	**90,977.0**

Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.3	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**5,696.9**
GAS	2025	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.1	0.2	0.3	0.0	0.0	**27.1**
H2O	2025	42.3	42.7	46.8	36.7	36.0	38.1	39.6	39.8	49.9	53.5	0.0	0.0	**17,572.2**
OIL	2025	34.7	33.9	39.5	34.9	36.2	31.9	29.9	22.6	22.7	23.1	0.0	0.0	**13,272.7**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.7	**5,394.8**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**24.1**
H2O	2024	57.6	50.8	52.3	49.4	51.1	48.5	52.1	53.2	51.9	55.6	49.4	47.1	**17,146.8**
OIL	2024	34.2	33.5	37.0	35.2	37.1	36.2	32.5	28.0	23.0	24.9	26.7	32.3	**12,963.3**
DAY	2023	25.0	28.0	31.0	30.0	29.5	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,031.1**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.4**
H2O	2023	31.9	37.2	40.9	37.4	58.2	84.7	73.9	62.9	62.8	61.5	60.4	62.0	**16,527.8**
OIL	2023	22.1	25.8	26.9	24.2	31.7	50.3	46.0	39.3	34.1	36.8	37.1	36.5	**12,582.7**

Licence **7054** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**5,513.1**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2025	42.6	37.2	58.2	56.7	46.0	42.3	36.3	29.8	24.4	20.7	0.0	0.0	**25,898.6**
OIL	2025	5.8	4.6	7.3	7.1	6.8	6.3	5.7	4.7	3.9	3.0	0.0	0.0	**4,942.6**
DAY	2024	31.0	28.8	31.0	29.2	30.7	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**5,209.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2024	82.3	79.4	84.6	50.2	27.8	33.1	36.1	41.6	41.2	42.8	43.5	45.7	**25,504.4**
OIL	2024	12.3	11.5	12.4	9.6	8.5	10.3	10.7	5.3	4.9	5.3	5.5	6.0	**4,887.4**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	28.3	31.0	**4,845.8**
GAS	2023	0.1	0.2	0.3	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**10.1**
H2O	2023	66.2	125.0	135.6	52.5	92.3	118.3	113.4	151.1	124.0	102.4	82.8	82.6	**24,896.1**
OIL	2023	17.1	41.2	43.1	12.3	20.7	4.7	5.0	5.6	8.2	13.0	11.6	12.4	**4,785.1**

Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**5,690.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.4	0.3	0.0	0.0	**25.5**
H2O	2025	41.4	42.3	45.3	42.5	45.9	41.6	44.2	64.3	45.3	45.5	0.0	0.0	**17,948.5**

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Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	41.6	33.5	36.2	31.4	35.7	36.6	36.8	88.8	72.9	55.4	0.0	0.0	**19,135.2**
DAY	2024	30.7	28.3	31.0	30.0	30.5	29.6	30.8	31.0	28.8	31.0	30.0	30.7	**5,388.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.1**
H2O	2024	51.1	51.5	51.7	47.2	39.9	35.9	35.0	38.6	40.1	43.9	42.1	41.6	**17,490.2**
OIL	2024	41.1	38.0	42.4	39.3	46.1	44.5	47.3	46.4	41.1	42.1	39.0	42.6	**18,666.3**
DAY	2023	23.4	28.0	31.0	30.0	31.0	29.8	30.8	31.0	30.0	31.0	30.0	30.7	**5,025.9**
GAS	2023	0.2	0.2	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**18.5**
H2O	2023	37.4	50.5	59.3	63.7	69.1	59.3	56.1	57.6	52.8	53.1	53.0	48.5	**16,971.6**
OIL	2023	43.9	51.1	56.2	61.9	57.1	51.1	48.0	51.9	47.3	47.7	45.1	41.7	**18,156.4**

Licence **7056** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424.4**
DAY	2023	28.0	17.0	30.8	22.7	30.3	29.6	30.5	31.0	29.8	31.0	0.0	0.0	**3,963.3**
GAS	2023	0.5	0.3	0.5	0.4	0.6	0.7	1.7	1.7	1.4	0.0	0.0	0.0	**9.1**
H2O	2023	1.5	1.0	1.7	1.3	1.8	1.6	4.3	4.3	4.3	7.3	0.0	0.0	**1,175.1**
OIL	2023	1.6	0.9	1.7	1.3	1.6	1.6	4.4	4.5	3.9	1.0	0.0	0.0	**1,424.4**

UWI **100.14-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,933.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,068.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,933.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,068.8**
DAY	2023	28.0	17.0	30.8	22.7	30.3	29.6	30.5	31.0	29.8	31.0	0.0	0.0	**3,933.3**
GAS	2023	1.0	0.5	1.0	0.9	1.2	1.3	0.4	0.4	0.3	0.0	0.0	0.0	**9.5**
H2O	2023	2.9	1.9	3.6	2.7	3.6	3.4	0.9	1.0	1.0	1.6	0.0	0.0	**1,765.3**
OIL	2023	3.4	1.9	3.4	2.6	3.4	3.4	1.0	1.0	0.8	0.2	0.0	0.0	**2,068.8**

Licence **7057** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**

Licence **7059** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **7059** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,987.6**
WIN	2025	254.0	238.0	326.0	314.0	304.0	297.0	298.0	294.0	281.0	288.0	0.0	0.0	**82,663.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,684.6**
WIN	2024	326.0	284.0	300.0	288.0	295.0	284.0	289.0	294.0	285.0	289.0	278.0	292.0	**79,769.0**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,319.6**
WIN	2023	306.0	275.0	303.0	292.0	261.0	311.0	175.0	378.0	304.0	306.0	292.0	237.0	**76,265.0**

Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,985.8**
WIN	2025	339.0	288.0	312.0	301.0	298.0	296.0	301.0	300.0	289.0	296.0	0.0	0.0	**79,898.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**1,681.8**
WIN	2024	325.0	286.0	301.0	290.0	299.0	278.0	264.0	252.0	257.0	306.0	283.0	303.0	**76,878.0**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,319.8**
WIN	2023	306.0	276.0	302.0	294.0	263.0	316.0	176.0	383.0	306.0	306.0	294.0	244.0	**73,434.0**

Licence **7061** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,940.6**
WIN	2025	173.0	131.0	184.0	168.0	170.0	165.0	168.0	169.0	163.0	171.0	0.0	0.0	**48,809.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**1,643.6**
WIN	2024	187.0	163.0	171.0	165.0	170.0	169.0	169.0	169.0	164.0	166.0	165.0	180.0	**47,147.0**
DAY	2023	31.0	28.0	31.0	30.0	25.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,282.6**
WIN	2023	181.0	161.0	178.0	171.0	145.0	186.0	102.0	226.0	175.0	175.0	168.0	141.0	**45,109.0**

Licence **7062** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**5,200.7**
GAS	2025	3.6	3.0	3.4	3.4	3.8	5.1	5.0	5.2	5.3	5.9	0.0	0.0	**939.1**
H2O	2025	20.4	27.8	27.6	26.5	24.3	13.2	9.3	2.8	4.4	0.9	0.0	0.0	**6,113.1**
OIL	2025	41.5	30.0	35.6	36.6	39.1	45.7	50.1	55.8	52.2	55.4	0.0	0.0	**11,033.9**
DAY	2024	31.0	29.0	31.0	30.0	30.0	29.3	23.0	31.0	30.0	29.8	30.0	31.0	**4,897.8**
GAS	2024	2.9	4.1	4.1	3.4	3.1	4.9	3.9	4.0	3.1	3.4	3.4	3.8	**895.4**
H2O	2024	35.5	13.7	19.6	24.8	26.7	20.4	6.2	17.2	26.0	20.5	21.3	21.3	**5,955.9**
OIL	2024	29.4	42.7	43.6	37.7	33.8	51.3	41.6	45.0	32.8	36.8	36.3	41.8	**10,591.9**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	29.9	31.0	30.0	31.0	**4,542.7**
GAS	2023	5.4	5.1	4.9	5.4	5.8	5.6	6.4	5.8	4.5	2.5	2.3	2.5	**851.3**
H2O	2023	2.3	2.7	2.8	2.1	3.1	3.0	1.6	1.3	14.7	39.0	39.8	39.9	**5,702.7**
OIL	2023	64.9	58.2	61.4	58.9	60.0	55.6	60.4	53.4	40.5	25.8	24.8	26.8	**10,119.1**

Licence **7063** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	30.8	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**5,626.4**
GAS	2025	0.6	0.5	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.7	0.0	0.0	**19.5**
H2O	2025	50.6	45.5	50.5	49.3	52.7	54.0	59.6	77.2	95.3	70.5	0.0	0.0	**17,985.1**
OIL	2025	37.2	33.8	36.1	31.9	30.9	27.3	25.6	24.5	39.9	50.1	0.0	0.0	**11,472.6**
DAY	2024	30.2	28.3	12.0	30.0	30.5	30.0	30.7	28.0	29.8	31.0	29.3	30.8	**5,324.4**

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Licence **7063** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.0	0.3	0.2	0.3	0.5	0.5	0.5	0.5	0.5	0.5	**13.8**
H2O	2024	43.5	41.7	56.0	211.6	149.7	103.1	93.0	72.9	74.6	68.0	59.3	56.5	**17,379.9**
OIL	2024	20.0	18.3	3.4	16.8	20.3	19.9	26.0	24.6	25.9	30.0	29.7	34.1	**11,135.3**
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	29.9	30.6	30.0	31.0	30.0	31.0	**4,983.8**
GAS	2023	0.4	0.2	0.1	0.1	0.2	0.4	0.5	0.5	0.3	0.1	0.1	0.1	**9.4**
H2O	2023	36.9	35.0	40.3	37.5	45.3	41.0	40.8	46.6	47.2	47.8	53.1	50.6	**16,350.0**
OIL	2023	22.5	17.6	17.5	16.6	18.8	21.3	24.4	27.0	21.1	17.4	17.1	18.6	**10,866.3**

Licence **7064** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**

Licence **7066** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,933.6**
WIN	2025	193.0	170.0	186.0	179.0	177.0	174.0	179.0	177.0	171.0	174.0	0.0	0.0	**58,795.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	22.0	31.0	**1,629.6**
WIN	2024	209.0	184.0	193.0	185.0	193.0	185.0	182.0	188.0	182.0	158.0	195.0	202.0	**57,015.0**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,277.6**
WIN	2023	206.0	184.0	201.0	195.0	167.0	209.0	115.0	251.0	198.0	198.0	190.0	160.0	**54,759.0**

Licence **7067** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,987.8**
WIN	2025	355.0	317.0	348.0	330.0	327.0	322.0	330.0	328.0	312.0	322.0	0.0	0.0	**86,010.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**1,683.8**
WIN	2024	521.0	469.0	488.0	467.0	477.0	465.0	453.0	493.0	457.0	426.0	350.0	385.0	**82,719.2**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,321.8**
WIN	2023	518.0	467.0	511.0	495.0	436.0	528.0	291.0	629.0	505.0	506.0	480.0	400.0	**77,268.2**

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.6	30.5	28.7	29.0	28.8	16.0	31.0	0.0	0.0	**5,457.3**
GAS	2025	0.5	0.5	0.6	0.5	0.7	0.3	0.3	0.5	0.3	0.6	0.0	0.0	**20.7**
H2O	2025	90.8	112.5	136.2	128.0	129.9	219.1	361.0	376.8	237.0	516.4	0.0	0.0	**27,837.5**
OIL	2025	27.5	31.4	39.2	35.0	46.7	27.1	19.9	23.7	21.1	43.2	0.0	0.0	**18,961.0**
DAY	2024	29.7	28.5	31.0	29.0	30.2	30.0	30.8	30.9	29.0	30.9	29.0	31.0	**5,174.7**
GAS	2024	0.5	0.2	0.1	0.1	0.1	0.5	0.6	0.6	0.5	0.2	0.1	0.3	**15.9**
H2O	2024	112.9	113.1	120.4	100.5	88.4	133.7	121.6	104.7	122.4	95.5	81.1	83.8	**25,529.8**
OIL	2024	23.8	20.2	19.4	16.7	18.8	23.0	25.0	23.5	23.4	21.8	20.1	22.8	**18,646.2**
DAY	2023	29.9	11.5	31.0	29.0	26.7	30.0	28.2	28.4	28.3	31.0	30.0	31.0	**4,814.7**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.5	0.1	0.1	0.1	0.1	0.1	0.1	**12.1**

Manitoba Production
2023 To 2025

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	156.9	78.2	268.7	151.0	135.9	154.9	119.4	100.3	116.1	140.5	124.7	126.2	**24,251.7**
OIL	2023	42.7	16.3	45.4	37.6	33.1	33.9	20.8	18.4	17.0	16.6	18.6	17.5	**18,387.7**

Licence **7070** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,981.3**
WIN	2025	294.0	236.0	235.0	221.0	221.0	211.0	214.0	212.0	203.0	206.0	0.0	0.0	**38,564.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,678.3**
WIN	2024	196.0	179.0	189.0	180.0	184.0	169.0	167.0	189.0	178.0	285.0	432.0	374.0	**36,311.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	19.0	31.0	30.0	31.0	30.0	23.0	**1,314.3**
WIN	2023	202.0	182.0	199.0	193.0	167.0	204.0	115.0	243.0	195.0	197.0	187.0	155.0	**33,589.0**

Licence **7073** Well Name **Ewart Unit No. 17 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.0	27.8	21.0	8.0	25.0	27.0	31.0	0.0	0.0	**5,562.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2025	61.1	60.3	58.3	48.4	59.3	36.7	13.6	0.0	0.0	0.0	0.0	0.0	**18,287.3**
OIL	2025	16.2	14.8	15.5	11.8	15.1	9.4	3.5	0.0	0.0	0.0	0.0	0.0	**7,881.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.9	206.2	315.4	0.0	0.0	**675.5**
DAY	2024	31.0	27.4	31.0	29.0	29.9	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**5,307.3**
GAS	2024	0.4	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2024	67.4	62.6	67.1	63.9	69.5	63.9	64.2	56.7	56.1	59.2	56.2	57.0	**17,949.6**
OIL	2024	30.0	25.2	27.1	24.2	22.2	18.3	16.3	12.1	12.2	14.3	14.1	14.9	**7,794.8**
DAY	2023	26.5	20.5	18.0	30.0	31.0	30.0	30.8	30.8	28.0	30.0	30.0	31.0	**4,946.0**
GAS	2023	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.3	**5.1**
H2O	2023	36.3	30.1	28.7	49.6	50.3	40.8	37.5	37.2	36.8	40.4	65.7	70.5	**17,205.8**
OIL	2023	10.2	8.2	6.6	9.9	10.3	9.8	12.5	14.8	11.0	8.9	36.0	43.2	**7,563.9**

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	30.0	29.0	30.0	29.0	28.0	29.0	27.9	0.0	0.0	**5,501.5**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	**3.5**
H2O	2025	36.3	33.4	31.7	36.8	35.3	37.1	27.7	40.0	53.9	45.7	0.0	0.0	**16,732.2**
OIL	2025	7.6	6.4	6.1	5.9	5.5	5.1	7.6	8.7	8.2	2.1	0.0	0.0	**3,323.9**
DAY	2024	31.0	27.8	31.0	30.0	27.0	26.0	27.9	27.0	26.8	30.0	28.0	30.8	**5,212.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	**3.1**

Manitoba Production
2023 To 2025

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	56.1	52.7	51.2	47.2	43.1	42.3	43.7	39.8	38.2	44.5	39.9	44.8	**16,354.3**
OIL	2024	6.7	5.8	7.0	7.0	4.2	4.4	6.5	8.1	6.6	8.3	9.7	9.7	**3,260.7**
DAY	2023	31.0	28.0	31.0	28.5	18.9	27.0	26.8	31.0	27.0	31.0	27.0	31.0	**4,869.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.0	**2.7**
H2O	2023	38.7	36.1	37.4	31.7	21.7	29.8	47.1	56.7	46.2	47.9	22.1	54.2	**15,810.8**
OIL	2023	15.5	14.0	15.8	14.4	8.9	12.3	6.0	7.0	4.9	5.1	7.3	7.0	**3,176.7**

Licence **7075** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	7.0	30.0	31.0	30.0	31.0	30.8	29.4	31.0	0.0	0.0	**4,891.4**
GAS	2025	0.0	0.0	0.1	0.6	0.8	0.4	0.6	0.4	0.3	0.4	0.0	0.0	**5.9**
H2O	2025	0.0	0.0	123.4	578.9	574.5	499.1	464.4	414.5	390.0	394.7	0.0	0.0	**25,711.4**
OIL	2025	0.0	0.0	8.2	60.9	56.5	36.4	43.7	37.9	20.5	20.0	0.0	0.0	**12,345.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,271.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,061.5**
DAY	2023	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.2**
H2O	2023	304.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,271.9**
OIL	2023	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,061.5**

Licence **7076** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	29.8	17.0	29.8	30.7	31.0	29.7	30.8	0.0	0.0	**5,552.5**
GAS	2025	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2025	38.4	41.7	50.1	44.0	17.7	31.5	32.9	29.5	30.0	29.3	0.0	0.0	**33,488.2**
OIL	2025	10.4	8.5	12.5	13.4	5.2	9.8	11.8	11.3	12.9	14.5	0.0	0.0	**18,569.4**
DAY	2024	31.0	28.8	31.0	29.8	30.6	30.0	29.5	30.8	26.8	30.6	30.0	31.0	**5,264.3**
GAS	2024	0.2	0.4	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.2	0.1	0.0	**28.5**
H2O	2024	213.1	198.1	160.0	114.9	87.8	97.0	78.5	63.5	40.1	47.0	43.3	38.4	**33,143.1**
OIL	2024	35.7	32.9	21.3	20.9	19.4	15.8	11.4	12.4	10.5	16.4	12.9	9.1	**18,459.1**
DAY	2023	31.0	28.0	30.7	29.5	30.4	30.0	30.8	31.0	29.7	30.2	29.8	30.8	**4,904.4**
GAS	2023	0.6	0.6	0.6	0.8	0.8	0.4	0.7	0.4	0.3	0.4	0.3	0.3	**26.3**
H2O	2023	276.6	269.6	294.8	273.4	257.9	253.9	239.6	245.0	223.3	247.5	218.0	219.0	**31,961.4**
OIL	2023	80.4	63.8	71.9	74.6	74.6	43.8	56.4	51.7	37.8	32.7	35.0	42.7	**18,240.4**

Licence **7077** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**

Licence **7078** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **7078** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,294.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,294.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,294.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.2**

Licence **7079** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,334.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,334.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.8**
DAY	2023	30.8	28.0	31.0	24.8	31.0	27.5	31.0	31.0	29.9	31.0	13.0	0.0	**4,671.0**
GAS	2023	1.8	2.5	2.4	2.3	2.7	2.6	2.5	2.4	2.2	1.6	0.4	0.0	**319.6**
H2O	2023	9.9	8.3	9.4	8.6	11.0	10.2	11.6	12.3	12.5	12.8	5.4	0.0	**8,334.9**
OIL	2023	1.3	1.0	1.2	0.9	1.0	0.9	0.9	1.0	0.9	0.7	0.2	0.0	**2,821.8**

UWI **100.05-23-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
DAY	2023	30.8	28.0	31.0	24.8	31.0	27.5	31.0	31.0	29.9	31.0	13.0	0.0	**2,545.2**
GAS	2023	1.8	2.5	2.4	2.3	2.7	2.6	2.5	2.4	2.2	1.6	0.4	0.0	**182.2**
H2O	2023	10.5	8.8	9.9	9.2	11.9	11.0	12.2	13.0	13.1	13.7	5.9	0.0	**1,080.6**
OIL	2023	1.4	1.0	1.2	0.9	1.0	0.9	0.9	1.0	0.9	0.7	0.2	0.0	**387.0**

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.5	0.0	0.0	**5,336.3**
GAS	2025	5.3	3.8	4.7	2.5	1.8	1.7	2.0	1.9	1.7	2.0	0.0	0.0	**624.4**
H2O	2025	566.4	484.3	453.6	409.7	306.7	175.2	487.7	490.2	420.1	466.2	0.0	0.0	**76,502.4**
OIL	2025	31.1	30.2	33.6	32.7	33.7	28.3	32.4	31.5	30.9	28.9	0.0	0.0	**7,896.8**
DAY	2024	30.8	29.0	17.0	0.0	0.0	17.2	30.9	30.9	30.0	31.0	30.0	31.0	**5,037.9**
GAS	2024	1.7	1.6	0.9	0.0	0.0	1.0	2.0	1.7	1.7	1.5	1.3	1.9	**597.0**
H2O	2024	391.1	385.6	226.1	0.0	0.0	226.5	433.9	449.3	468.7	515.8	511.6	552.1	**72,242.3**
OIL	2024	14.2	13.5	7.7	0.0	0.0	7.9	14.6	15.4	15.0	17.8	18.6	20.1	**7,583.5**
DAY	2023	30.5	28.0	31.0	29.8	31.0	27.5	31.0	30.9	29.9	31.0	30.0	31.0	**4,760.1**
GAS	2023	4.1	5.0	3.0	3.0	2.7	2.1	2.4	2.4	2.3	2.7	2.6	2.0	**581.7**
H2O	2023	381.6	333.3	358.2	359.9	359.7	340.6	372.9	392.7	396.4	416.4	413.4	389.7	**68,081.6**
OIL	2023	6.4	6.0	11.7	10.6	11.2	11.9	13.6	13.7	13.3	14.4	13.6	14.3	**7,438.7**

Manitoba Production
2023 To 2025

Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.7**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**

Licence **7083** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	29.7	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,487.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2025	105.6	70.4	69.8	76.0	64.5	69.3	72.2	71.7	63.7	41.7	0.0	0.0	**44,506.3**
OIL	2025	10.0	5.1	6.3	6.8	6.6	4.5	4.7	4.7	4.5	3.0	0.0	0.0	**5,746.3**
DAY	2024	31.0	29.0	31.0	30.0	30.2	27.5	30.9	30.7	30.0	31.0	30.0	30.8	**5,185.6**
GAS	2024	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2024	135.2	92.9	94.3	87.6	68.2	76.7	85.1	85.1	81.3	79.8	81.9	85.6	**43,801.4**
OIL	2024	9.3	12.8	10.0	9.3	7.0	8.2	9.0	8.8	8.6	6.3	8.0	7.3	**5,690.1**
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	30.5	29.0	30.7	**4,823.5**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**14.2**
H2O	2023	248.5	229.3	242.7	184.9	184.0	181.4	198.9	203.8	135.6	134.3	131.3	135.3	**42,747.7**
OIL	2023	8.2	8.0	9.6	9.5	9.6	11.5	11.1	20.0	9.2	9.6	8.9	8.7	**5,585.5**

Licence **7084** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	10.0	30.0	30.0	27.3	30.0	28.2	24.0	26.0	31.0	0.0	0.0	**4,622.2**
GAS	2025	0.1	0.1	0.3	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**16.8**
H2O	2025	98.4	35.9	75.6	77.2	56.0	63.3	33.6	53.2	84.9	90.7	0.0	0.0	**25,837.8**
OIL	2025	11.5	8.3	20.0	17.9	12.9	14.7	13.2	6.5	11.2	16.0	0.0	0.0	**8,815.7**
DAY	2024	30.0	20.0	29.0	27.9	30.5	28.3	26.0	24.8	26.8	31.0	30.0	31.0	**4,354.7**
GAS	2024	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.1	0.4	**15.4**

Manitoba Production
2023 To 2025

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	129.8	87.7	127.7	102.3	91.0	79.2	99.2	92.2	90.7	92.4	96.9	68.8	**25,169.0**
OIL	2024	16.9	11.5	14.2	11.4	18.7	14.1	20.4	22.0	21.9	24.2	11.6	37.2	**8,683.5**
DAY	2023	21.8	21.0	28.8	30.0	30.3	30.0	30.3	30.0	29.0	28.5	30.0	30.0	**4,019.4**
GAS	2023	0.6	0.3	0.4	0.6	0.6	0.5	0.4	0.4	0.4	0.1	0.3	0.3	**13.0**
H2O	2023	234.9	198.1	252.3	277.8	164.4	155.8	149.6	135.5	139.1	136.6	124.3	115.1	**24,011.1**
OIL	2023	59.5	31.4	42.7	56.2	62.2	48.6	37.4	36.3	34.8	14.3	36.6	24.9	**8,459.4**

Licence **7087** Well Name **Tundra Birdtail WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.02** Field Name **Birdtail** Pool Name **Three Forks** Field Code **15** Pool Code **65** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.1	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**1,065.5**
H2O	2025	9181.1	8294.3	8568.9	8895.1	9140.4	8921.9	6317.0	9627.7	9317.1	9672.3	0.0	0.0	**270,972.4**
DAY	2024	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.1	30.0	31.0	**773.4**
H2O	2024	6859.8	6332.4	7151.9	6790.5	7366.2	7340.3	7690.3	8600.8	8637.1	8248.8	9032.6	9261.5	**183,036.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.3	31.0	30.0	31.0	30.0	18.0	**412.3**
H2O	2023	6482.9	5780.4	6783.4	6350.4	6465.0	6425.7	6304.2	7046.1	7086.5	7345.2	6991.6	2872.7	**89,724.4**

Licence **7088** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.8	1.0	30.6	30.0	31.0	30.0	30.7	30.8	29.9	31.0	0.0	0.0	**5,054.1**
H2O	2025	3.7	0.3	9.5	9.2	7.0	5.9	8.2	7.3	7.6	6.4	0.0	0.0	**54,860.8**
OIL	2025	3.9	0.3	9.5	9.1	7.9	8.0	9.3	8.6	8.0	6.6	0.0	0.0	**9,134.4**
DAY	2024	11.0	14.0	18.0	30.0	31.0	29.9	30.7	30.9	29.8	30.8	24.0	10.0	**4,796.3**
H2O	2024	2.0	2.6	3.3	5.5	4.0	3.9	4.9	9.1	7.4	8.7	7.0	2.9	**54,795.7**
OIL	2024	0.5	0.7	0.9	2.1	4.1	4.2	5.5	10.8	9.1	9.8	7.4	3.1	**9,063.2**
DAY	2023	24.0	0.0	13.0	29.2	30.6	29.8	30.8	31.0	28.8	30.9	30.0	31.0	**4,506.2**
H2O	2023	8.7	0.0	5.2	10.2	9.3	8.6	11.7	11.5	4.7	7.6	6.8	5.9	**54,734.4**
OIL	2023	1.3	0.0	0.6	2.0	2.4	2.4	3.8	3.9	1.7	2.7	2.1	1.6	**9,005.0**

Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**5,536.5**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**19.0**
H2O	2025	79.8	81.0	90.7	64.8	64.3	53.2	50.8	54.6	53.0	52.9	0.0	0.0	**19,092.9**
OIL	2025	23.7	25.2	27.9	25.7	26.1	27.7	29.3	33.7	34.8	35.9	0.0	0.0	**11,811.4**
DAY	2024	30.8	29.0	31.0	30.0	29.0	30.0	29.7	30.7	29.0	30.7	29.9	30.9	**5,233.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.7**
H2O	2024	47.9	47.6	50.1	44.9	41.0	45.9	43.4	43.7	53.4	121.5	83.4	75.6	**18,447.8**
OIL	2024	23.0	24.0	29.5	33.8	33.4	34.4	34.0	35.9	29.4	17.6	18.5	20.1	**11,521.4**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**4,872.7**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.3	**12.1**
H2O	2023	52.5	46.4	55.0	58.5	60.4	52.3	52.4	52.6	48.8	48.0	45.2	48.2	**17,749.4**
OIL	2023	28.3	21.9	20.3	17.5	18.1	24.9	26.8	27.8	27.5	24.3	23.7	25.1	**11,187.8**

Licence **7090** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**

Manitoba Production
2023 To 2025

Licence **7090** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**

Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**5,645.2**
H2O	2025	52.1	49.4	55.2	60.1	71.5	70.2	70.9	87.7	224.6	230.6	0.0	0.0	**34,432.7**
OIL	2025	6.1	5.9	6.5	6.4	7.5	7.1	7.4	9.1	23.5	26.1	0.0	0.0	**11,052.8**
DAY	2024	31.0	29.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,342.4**
H2O	2024	180.1	167.7	179.1	180.9	194.5	198.1	238.9	237.5	219.5	215.7	214.6	184.1	**33,460.4**
OIL	2024	20.0	18.3	20.3	22.3	22.3	24.4	29.2	29.0	27.1	26.9	26.0	22.4	**10,947.2**
DAY	2023	27.8	27.8	31.0	30.0	30.8	26.4	30.5	30.9	29.7	30.5	30.0	31.0	**4,977.6**
H2O	2023	305.8	229.0	189.4	187.4	203.0	167.9	180.8	186.8	180.8	191.2	183.9	165.7	**31,049.7**
OIL	2023	61.4	32.2	25.0	22.6	22.8	19.2	23.1	24.8	23.1	23.7	23.0	36.0	**10,659.0**

Licence **7093** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,501.0**
GAS	2025	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2025	4.2	2.7	6.0	4.4	4.9	5.8	6.1	6.3	5.6	8.2	0.0	0.0	**2,709.8**
OIL	2025	1.0	0.9	1.8	2.1	2.2	1.4	2.3	2.2	2.0	2.8	0.0	0.0	**1,262.8**
DAY	2024	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,213.0**
H2O	2024	4.2	5.1	5.5	5.2	6.9	5.5	4.7	4.2	1.9	1.8	2.7	3.1	**2,655.6**
OIL	2024	2.0	2.0	4.5	4.2	3.5	3.8	3.2	2.7	1.0	1.0	1.5	1.0	**1,244.1**
DAY	2023	28.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,863.0**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**8.7**
H2O	2023	4.8	4.7	5.0	4.3	5.5	4.4	5.9	6.9	5.7	4.4	4.6	4.7	**2,604.8**
OIL	2023	2.7	2.5	2.9	3.6	2.2	2.0	3.9	3.4	3.4	3.3	2.6	1.7	**1,213.7**

UWI **100.10-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,556.0**
H2O	2025	3.2	2.1	3.4	2.4	2.8	3.2	3.4	3.5	3.2	2.0	0.0	0.0	**1,181.2**
OIL	2025	0.7	0.6	1.0	1.2	1.3	0.8	1.3	1.3	1.1	0.7	0.0	0.0	**2,246.1**
DAY	2024	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**5,268.0**
H2O	2024	3.7	4.4	1.7	1.6	2.1	1.6	2.9	2.6	1.2	1.4	2.1	2.4	**1,152.0**
OIL	2024	1.8	1.7	1.4	1.3	1.1	1.2	1.9	1.7	0.6	0.8	1.1	0.8	**2,236.1**
DAY	2023	28.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,918.0**
H2O	2023	3.6	3.5	3.8	3.2	4.1	3.9	5.2	6.0	5.0	3.9	4.0	4.2	**1,124.3**
OIL	2023	2.0	1.9	2.2	2.7	1.7	1.7	3.5	3.0	3.0	2.9	2.2	1.4	**2,220.7**

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7095** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**5,457.3**
GAS	2025	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**14.9**
H2O	2025	109.2	100.0	103.6	102.0	79.7	70.4	52.8	47.8	53.5	42.8	0.0	0.0	**18,954.8**
OIL	2025	17.9	16.8	25.3	28.7	28.5	28.4	27.5	35.1	32.6	32.6	0.0	0.0	**13,227.5**
DAY	2024	17.0	27.0	11.0	0.0	0.0	23.0	31.0	0.0	30.0	31.0	30.0	30.8	**5,154.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	**11.7**
H2O	2024	186.2	328.2	130.7	0.0	0.0	59.0	73.2	0.0	137.8	154.6	202.0	135.5	**18,193.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	10.0	0.3	0.0	23.2	19.3	12.6	18.6	**12,954.1**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.0	31.0	29.8	30.9	30.0	31.0	**4,923.3**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.1	**11.0**
H2O	2023	29.3	40.9	49.0	43.1	38.8	41.9	46.0	45.6	33.9	67.5	125.8	241.3	**16,785.8**
OIL	2023	21.7	22.3	24.8	22.0	20.8	22.8	24.3	25.9	21.6	16.9	24.0	11.0	**12,870.1**

Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	29.7	31.0	0.0	0.0	**5,094.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.5**
H2O	2025	175.0	133.9	117.5	113.9	117.7	125.6	138.3	143.4	70.3	58.4	0.0	0.0	**93,043.7**
OIL	2025	8.1	8.0	6.5	5.7	5.8	5.2	4.8	4.5	2.4	2.2	0.0	0.0	**4,196.3**
DAY	2024	31.0	28.3	31.0	29.5	31.0	29.0	30.3	31.0	26.3	31.0	30.0	30.0	**4,792.9**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.5	0.6	0.0	0.0	**35.5**
H2O	2024	603.4	535.6	457.8	498.8	448.8	501.5	588.0	938.1	785.7	1008.5	191.2	216.2	**91,849.7**
OIL	2024	14.5	10.5	11.8	10.7	9.9	10.1	28.9	57.9	47.8	55.9	9.1	7.8	**4,143.1**
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.5	31.0	31.0	29.8	31.0	29.5	30.7	**4,434.5**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**33.3**
H2O	2023	506.9	474.3	521.8	548.9	549.6	528.1	492.8	484.9	488.0	506.5	479.2	534.0	**85,076.1**

Manitoba Production
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Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	24.2	22.5	24.3	23.0	23.4	20.5	21.4	22.0	21.7	21.9	20.7	15.0	**3,868.2**

UWI **103.14-21-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.15-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7097** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.7	30.8	29.9	31.0	0.0	0.0	**5,640.3**
GAS	2025	0.0	0.4	0.9	0.8	0.4	0.3	0.4	0.3	0.7	0.5	0.0	0.0	**38.1**
H2O	2025	162.2	114.8	86.3	95.1	132.2	127.4	138.1	122.9	118.3	118.1	0.0	0.0	**29,281.7**
OIL	2025	11.9	41.4	83.7	76.9	44.6	43.9	45.3	43.0	44.0	42.0	0.0	0.0	**13,702.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.7	29.8	8.0	28.0	30.8	**5,337.3**
GAS	2024	0.3	0.3	0.5	0.4	0.3	0.3	0.3	0.6	0.4	0.1	0.1	0.0	**33.4**
H2O	2024	141.4	141.2	123.5	138.2	148.3	152.5	139.4	105.5	111.4	35.3	174.0	195.4	**28,066.3**
OIL	2024	44.3	37.7	54.0	43.9	38.3	36.3	32.5	57.2	40.6	7.8	13.6	8.6	**13,225.6**
DAY	2023	31.0	28.0	24.8	29.2	29.6	29.8	30.0	31.0	29.8	30.9	30.0	31.0	**4,997.3**
GAS	2023	0.6	0.5	0.4	0.5	0.3	0.3	0.5	0.7	0.5	0.4	0.5	0.3	**29.8**
H2O	2023	115.6	121.3	109.3	128.8	98.4	160.4	170.4	166.6	154.7	158.6	143.3	152.2	**26,460.2**
OIL	2023	70.4	59.5	54.3	60.9	40.0	43.8	47.3	50.7	44.6	46.0	45.3	44.2	**12,810.8**

Licence **7098** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.9	27.0	29.8	29.5	31.0	26.6	29.9	31.0	0.0	0.0	**5,600.0**
GAS	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**11.5**
H2O	2025	130.9	80.3	88.9	85.1	92.4	89.5	97.6	81.8	107.3	107.3	0.0	0.0	**25,937.5**
OIL	2025	20.4	12.3	13.3	13.0	14.3	14.6	15.0	12.9	14.7	15.2	0.0	0.0	**11,376.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.8	30.9	30.0	7.0	28.8	31.0	**5,306.3**
GAS	2024	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**11.1**
H2O	2024	90.2	104.3	89.8	91.1	89.0	93.1	88.3	89.1	79.4	22.8	131.3	141.2	**24,976.4**

Manitoba Production
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Licence **7098** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	19.7	15.3	11.6	13.5	14.3	13.7	13.7	14.5	13.6	3.8	20.4	22.0	**11,230.4**
DAY	2023	31.0	20.0	16.8	29.7	30.6	29.0	28.4	31.0	29.6	31.0	29.3	31.0	**4,966.8**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.4	0.3	0.3	0.3	**10.0**
H2O	2023	64.4	45.4	38.7	93.3	163.7	120.9	116.8	106.9	104.5	112.7	98.9	96.7	**23,866.8**
OIL	2023	19.9	11.6	10.0	19.7	26.3	23.3	23.0	17.1	20.5	20.8	19.9	21.0	**11,054.3**

Licence **7099** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	1.0	30.4	30.0	29.7	30.0	31.0	31.0	29.9	28.5	0.0	0.0	**5,351.6**
GAS	2025	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2025	0.0	6.9	213.5	209.9	174.5	172.0	184.3	170.0	113.0	103.9	0.0	0.0	**28,733.7**
OIL	2025	0.0	0.5	9.8	3.9	12.7	13.6	13.8	13.9	9.6	9.1	0.0	0.0	**9,229.9**
DAY	2024	14.0	29.0	29.0	30.0	31.0	29.0	30.3	30.9	29.8	6.0	0.0	0.0	**5,110.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.0	0.0	**1.7**
H2O	2024	1.7	3.7	5.9	11.1	10.8	11.0	321.4	250.2	192.2	39.2	0.0	0.0	**27,385.7**
OIL	2024	0.1	0.3	0.4	0.6	0.6	0.6	0.0	25.6	17.2	3.0	0.0	0.0	**9,143.0**
DAY	2023	30.0	28.0	30.7	29.7	30.5	29.6	30.0	31.0	29.8	31.0	30.0	31.0	**4,851.1**
H2O	2023	29.2	29.7	33.2	32.0	27.2	25.4	25.6	24.7	3.7	3.9	3.8	3.9	**26,538.5**
OIL	2023	2.8	2.4	2.8	2.2	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	**9,094.6**

Licence **7101** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**

Licence **7102** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.0	0.0	27.0	26.0	21.0	30.0	31.0	25.0	26.0	31.0	0.0	0.0	**5,572.4**
GAS	2025	0.2	0.0	0.8	0.7	0.3	0.8	1.0	0.9	0.8	1.0	0.0	0.0	**71.1**
H2O	2025	2.1	0.0	3.0	8.7	26.9	15.4	10.6	9.6	8.7	12.3	0.0	0.0	**2,719.0**
OIL	2025	11.9	0.0	41.0	43.3	22.1	51.1	60.4	54.4	47.3	62.7	0.0	0.0	**13,098.7**
DAY	2024	31.0	24.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,349.4**
GAS	2024	1.0	0.7	0.9	0.9	0.8	0.8	0.9	0.9	0.7	0.8	1.0	1.0	**64.6**
H2O	2024	15.5	11.8	22.0	15.2	15.6	14.0	15.2	15.5	30.2	25.5	11.1	11.0	**2,621.7**
OIL	2024	62.0	47.2	56.0	60.8	55.4	56.0	60.8	62.0	47.4	53.4	62.9	62.0	**12,704.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	30.5	**4,992.4**
GAS	2023	1.0	0.9	1.0	0.9	0.8	1.1	1.1	1.0	1.0	1.0	1.0	0.9	**54.2**
H2O	2023	24.3	21.3	21.9	20.4	19.8	16.8	15.8	15.7	15.5	15.3	15.0	15.1	**2,419.1**
OIL	2023	65.7	57.7	64.1	61.6	59.3	66.1	67.7	67.3	66.1	65.6	62.5	60.4	**12,018.6**

Licence **7104** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7104** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**

Licence **7105** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**

Licence **7106** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**

Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,599.4**
GAS	2025	0.1	0.1	0.4	0.6	0.6	0.5	0.3	0.2	0.1	0.5	0.0	0.0	**19.9**
H2O	2025	145.8	135.0	130.5	115.9	116.1	91.2	90.9	87.1	83.4	88.4	0.0	0.0	**30,478.1**
OIL	2025	21.1	18.2	30.9	37.3	39.1	27.8	23.5	21.6	21.4	21.8	0.0	0.0	**11,755.8**
DAY	2024	14.5	28.3	31.0	30.0	19.8	30.0	25.8	31.0	30.0	30.9	30.0	31.0	**5,295.6**
GAS	2024	0.0	0.2	0.5	0.5	0.3	0.5	0.4	0.5	0.5	0.5	0.1	0.2	**16.5**
H2O	2024	19.5	75.9	130.0	123.1	71.6	87.7	81.8	116.8	129.4	153.7	154.1	150.5	**29,393.8**
OIL	2024	6.0	16.2	23.7	22.8	15.3	23.0	19.8	24.9	27.2	35.6	17.8	21.6	**11,493.1**
DAY	2023	29.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	29.8	31.0	30.0	29.5	**4,963.3**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.4	**12.3**
H2O	2023	143.7	143.6	167.8	147.2	155.2	142.5	148.5	150.0	117.6	116.4	145.2	117.7	**28,099.7**
OIL	2023	9.6	9.4	12.0	15.1	15.4	14.4	15.1	16.8	26.1	26.2	28.2	22.7	**11,239.2**

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Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**

UWI **100.15-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**

Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,950.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,950.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,950.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.7**

UWI **100.14-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	11.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,218.1**
H2O	2025	6.1	3.1	5.3	5.1	4.7	7.4	9.4	12.9	12.5	12.5	0.0	0.0	**1,984.8**
OIL	2025	2.7	1.4	4.6	3.8	3.7	3.4	3.8	3.8	3.8	3.9	0.0	0.0	**1,376.1**
DAY	2024	22.0	27.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	26.0	17.8	**4,944.1**
H2O	2024	7.5	10.5	14.8	11.8	12.6	11.6	14.2	11.9	10.2	10.1	8.7	8.0	**1,905.8**
OIL	2024	5.4	6.9	6.5	6.0	6.1	5.8	4.8	4.3	3.7	3.6	3.4	2.4	**1,341.2**
DAY	2023	30.0	16.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,610.3**
H2O	2023	21.0	12.9	24.6	24.4	21.2	19.4	16.3	13.7	12.5	18.1	9.2	17.2	**1,773.9**
OIL	2023	8.1	4.6	6.2	2.4	3.7	6.5	8.0	5.9	5.4	6.1	5.6	7.0	**1,282.3**

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**

Manitoba Production
2023 To 2025

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Licence **7111** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	30.0	30.8	30.0	31.0	29.5	27.9	30.8	0.0	0.0	**5,193.4**
H2O	2025	120.2	112.6	126.6	39.4	38.9	37.1	39.8	33.5	34.4	37.5	0.0	0.0	**16,220.5**
OIL	2025	3.5	3.3	3.5	14.1	14.2	14.2	14.4	13.9	11.4	12.0	0.0	0.0	**6,609.2**
DAY	2024	15.0	29.0	30.0	30.0	31.0	29.5	30.8	20.1	24.0	6.0	29.0	31.0	**4,894.0**
H2O	2024	14.8	34.2	60.8	63.1	61.6	63.3	112.7	79.2	86.8	22.9	114.1	121.6	**15,600.5**
OIL	2024	1.5	3.1	5.3	5.3	5.6	5.3	4.1	2.4	2.9	0.7	3.3	3.6	**6,504.7**
DAY	2023	31.0	28.0	30.7	29.7	30.5	29.8	30.6	31.0	29.8	31.0	30.0	31.0	**4,588.6**
H2O	2023	32.0	32.8	40.9	41.8	50.0	46.8	48.0	46.5	45.8	51.1	49.3	49.9	**14,765.4**
OIL	2023	6.4	3.8	5.4	5.2	4.4	3.9	4.1	3.9	3.8	2.8	2.8	3.3	**6,461.6**

Licence **7112** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,768.0**
H2O	2025	1.7	3.5	4.5	3.1	4.1	10.5	9.2	5.4	7.2	14.9	0.0	0.0	**2,461.0**
OIL	2025	0.6	1.2	1.5	0.8	1.1	1.5	1.7	1.0	1.2	2.3	0.0	0.0	**3,216.1**
DAY	2024	17.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,464.0**
H2O	2024	9.0	16.1	6.3	3.6	2.7	7.0	5.0	1.4	1.3	1.3	1.2	2.4	**2,396.9**
OIL	2024	3.2	6.4	1.8	0.7	0.5	1.0	0.8	0.5	0.4	0.4	0.5	0.7	**3,203.2**
DAY	2023	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,115.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	**22.5**
H2O	2023	7.5	4.5	3.7	5.2	2.9	11.2	13.3	9.6	12.3	13.0	17.9	0.0	**2,339.6**
OIL	2023	2.8	1.8	1.5	2.9	2.0	2.5	2.8	3.1	4.4	5.2	7.5	7.4	**3,186.3**

UWI **100.10-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,982.0**
H2O	2025	3.9	5.2	6.8	7.4	9.8	25.3	18.2	10.7	14.2	28.4	0.0	0.0	**2,736.3**
OIL	2025	1.4	1.8	2.3	2.0	2.7	3.6	3.4	2.0	2.4	4.5	0.0	0.0	**3,222.7**
DAY	2024	17.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,678.0**
H2O	2024	2.6	4.6	12.4	7.1	5.3	13.9	10.5	2.9	2.8	3.0	2.9	5.5	**2,606.4**
OIL	2024	0.9	1.9	3.7	1.4	1.0	1.9	1.7	1.0	0.7	0.9	1.2	1.5	**3,196.6**
DAY	2023	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,329.0**
H2O	2023	4.3	2.6	4.7	2.6	1.4	3.7	4.4	3.2	4.1	4.3	5.2	5.0	**2,532.9**
OIL	2023	1.6	1.0	1.9	1.5	1.0	0.8	0.9	1.0	1.5	1.7	2.2	2.1	**3,178.8**

Licence **7113** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**

Manitoba Production
2023 To 2025

Licence **7113** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**

Licence **7115** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.2	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**3,755.8**
GAS	2025	5.9	9.4	8.7	10.2	9.7	11.4	13.3	12.9	11.1	8.5	0.0	0.0	**632.4**
H2O	2025	126.4	86.7	97.1	120.0	119.5	95.5	52.4	44.0	62.5	87.3	0.0	0.0	**12,363.3**
OIL	2025	64.5	95.7	87.1	105.1	97.4	106.7	135.3	135.8	107.9	80.4	0.0	0.0	**11,234.8**
DAY	2024	30.8	29.0	31.0	30.0	31.0	14.3	30.8	31.0	29.8	29.5	29.2	27.2	**3,454.1**
GAS	2024	5.3	6.0	7.0	6.4	6.8	3.9	19.9	12.6	5.0	6.8	5.5	3.9	**531.3**
H2O	2024	121.4	88.4	91.3	83.2	75.7	24.5	152.6	136.0	171.6	128.5	120.9	123.5	**11,471.9**
OIL	2024	55.5	63.6	72.6	71.2	76.6	41.9	212.5	142.6	55.0	73.1	59.8	42.7	**10,218.9**
DAY	2023	30.8	28.0	30.9	30.0	30.0	30.0	31.0	30.6	29.9	31.0	29.0	31.0	**3,110.5**
GAS	2023	11.8	9.7	9.5	9.5	10.1	11.4	12.3	11.4	7.0	2.8	4.3	4.9	**442.2**
H2O	2023	33.8	31.3	27.9	33.8	24.4	15.6	11.9	14.0	50.3	91.4	108.0	155.8	**10,154.3**
OIL	2023	139.0	110.3	115.3	102.0	104.2	110.5	116.2	105.8	63.0	29.0	45.7	50.7	**9,251.8**

Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	11.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,544.2**
WIN	2025	232.0	0.0	212.0	486.0	381.0	336.0	332.0	73.0	0.0	459.0	0.0	0.0	**40,803.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	30.0	**3,352.5**
WIN	2024	343.0	315.0	329.0	338.0	354.0	336.0	356.0	494.0	469.0	411.0	396.0	385.0	**38,292.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,991.5**
WIN	2023	326.0	298.0	321.0	309.0	316.0	304.0	314.0	320.0	307.0	318.0	309.0	339.0	**33,766.0**

Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.2	30.0	31.0	29.7	31.0	31.0	29.5	30.8	0.0	0.0	**5,324.5**
GAS	2025	6.2	6.5	6.9	7.4	7.0	5.6	5.8	5.8	7.1	10.2	0.0	0.0	**757.5**
H2O	2025	91.4	71.0	91.2	76.7	82.9	93.8	95.9	103.2	75.7	54.3	0.0	0.0	**19,973.2**
OIL	2025	70.0	66.2	68.6	74.2	70.4	54.0	59.4	62.8	68.7	96.6	0.0	0.0	**13,150.5**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	30.8	31.0	29.8	28.5	28.0	29.5	**5,022.3**
GAS	2024	4.4	6.1	8.0	6.6	6.9	7.5	7.2	6.5	3.7	5.4	5.9	5.8	**689.0**
H2O	2024	92.8	64.6	83.2	73.4	63.7	50.9	56.0	65.2	93.7	90.3	105.8	95.3	**19,137.1**
OIL	2024	47.8	64.6	83.0	73.6	76.2	77.6	76.6	72.6	41.4	58.6	63.7	63.8	**12,459.6**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	29.9	31.0	30.0	31.0	**4,663.6**
GAS	2023	10.4	8.9	8.5	9.0	9.4	10.6	11.3	13.2	8.2	3.8	2.6	2.5	**615.0**
H2O	2023	24.0	21.2	25.9	29.0	41.7	26.8	21.9	30.7	69.5	111.8	122.1	122.3	**18,202.2**
OIL	2023	120.5	100.7	103.8	95.8	98.0	103.7	109.5	122.6	73.5	37.1	27.1	26.2	**11,660.1**

Licence **7120** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **7120** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,039.0**
WIN	2025	7024.0	7699.0	8842.0	7375.0	7979.0	9484.0	8774.5	9096.0	9589.0	8407.0	0.0	0.0	**1,526,238.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
WIN	2024	8174.0	7006.0	7638.0	7097.0	7572.0	9022.0	8573.0	7582.0	7539.0	7068.0	6562.0	7058.0	**1,441,969.3**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.0**
WIN	2023	6740.0	5955.0	7005.0	5262.0	5134.0	7725.0	7347.0	6353.0	6252.0	7430.0	9279.0	10991.0	**1,351,078.3**

Licence **7121** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**5,465.9**
GAS	2025	0.5	0.5	0.5	0.2	0.1	0.1	0.4	0.2	0.1	0.1	0.0	0.0	**21.8**
H2O	2025	136.1	110.4	106.4	122.6	123.6	123.2	134.5	143.5	128.2	125.7	0.0	0.0	**43,183.2**
OIL	2025	33.9	25.5	23.4	19.0	18.9	18.9	22.5	19.1	15.2	14.6	0.0	0.0	**6,769.9**
DAY	2024	31.0	28.8	24.0	29.2	30.7	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**5,162.3**
GAS	2024	0.4	0.5	0.5	0.5	0.5	0.6	0.4	0.5	0.5	0.8	0.5	0.5	**19.1**
H2O	2024	137.9	138.5	128.1	198.9	199.9	175.2	171.4	148.7	149.9	146.4	140.7	143.3	**41,929.0**
OIL	2024	25.6	21.5	21.7	25.1	26.2	22.6	21.3	34.9	34.9	36.0	35.1	35.2	**6,558.9**
DAY	2023	31.0	27.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**4,805.6**
GAS	2023	0.3	0.1	0.1	0.2	0.5	0.3	0.4	0.5	0.5	0.6	0.5	0.5	**12.9**
H2O	2023	199.4	190.0	218.9	168.1	135.1	121.6	139.9	150.4	153.5	138.5	131.0	134.8	**40,050.1**
OIL	2023	20.9	12.0	14.5	20.5	26.7	19.8	20.6	23.9	22.5	24.3	24.6	25.4	**6,218.8**

Licence **7122** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	25.8	30.6	29.0	31.0	30.0	30.6	30.3	28.5	30.8	0.0	0.0	**4,876.9**
GAS	2025	5.0	3.0	3.1	7.9	8.0	6.7	3.4	4.8	3.9	3.2	0.0	0.0	**804.4**
H2O	2025	540.2	405.8	434.7	499.4	543.8	557.9	554.5	526.6	534.9	579.6	0.0	0.0	**175,248.3**
OIL	2025	57.0	32.1	32.1	82.3	82.1	63.7	35.7	49.5	37.4	28.5	0.0	0.0	**17,574.5**
DAY	2024	30.9	29.0	28.5	29.8	30.9	29.3	30.5	29.1	29.8	30.5	29.7	30.8	**4,580.5**
GAS	2024	5.3	3.2	2.9	2.3	3.1	2.9	2.8	4.1	4.1	3.5	5.6	7.7	**755.4**
H2O	2024	498.2	462.1	496.4	562.0	531.6	449.1	476.1	696.1	601.2	588.8	545.8	561.8	**170,070.9**
OIL	2024	55.3	33.8	29.6	24.5	34.0	29.7	29.2	46.5	45.4	38.7	60.9	85.7	**17,074.1**
DAY	2023	23.8	21.6	1.0	29.5	22.5	30.0	31.0	30.6	17.8	27.9	30.0	31.0	**4,221.7**
GAS	2023	3.2	2.6	0.2	3.2	1.6	9.6	6.7	3.9	1.7	2.1	4.5	5.5	**707.9**
H2O	2023	503.4	472.7	19.4	703.5	576.4	648.6	594.8	611.4	333.3	542.6	556.2	530.4	**163,601.7**
OIL	2023	6.5	28.2	2.0	34.7	17.6	92.6	64.5	35.6	15.7	21.5	46.4	57.7	**16,560.8**

Licence **7123** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	31.0	29.7	27.5	0.0	0.0	**4,921.4**
GAS	2025	4.6	4.6	4.4	4.4	3.8	4.6	6.4	5.0	4.4	5.5	0.0	0.0	**508.2**
H2O	2025	1.6	1.5	2.6	1.3	7.3	38.5	47.7	36.0	31.1	31.5	0.0	0.0	**7,446.3**
OIL	2025	51.5	46.0	44.8	45.9	39.6	43.3	63.5	52.7	43.4	53.3	0.0	0.0	**10,709.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	30.8	31.0	30.0	29.8	30.0	30.3	**4,622.6**
GAS	2024	3.9	9.1	8.4	6.5	5.8	6.2	6.0	5.4	4.4	5.7	5.6	4.7	**460.5**
H2O	2024	4.5	27.1	16.9	18.3	12.6	5.7	3.0	4.3	20.1	3.5	3.5	2.0	**7,247.2**
OIL	2024	41.1	96.2	87.6	72.3	65.9	64.8	63.7	61.9	46.9	61.2	59.1	52.9	**10,225.9**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**4,259.4**

Manitoba Production
2023 To 2025

Licence **7123** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	4.6	4.4	4.4	4.8	5.3	5.3	5.5	4.5	3.9	4.8	4.8	4.6	**388.8**
H2O	2023	7.1	1.2	1.4	1.3	1.4	6.3	8.0	12.5	6.9	1.2	0.9	1.4	**7,125.7**
OIL	2023	53.0	50.4	54.0	51.6	54.6	51.2	52.4	43.1	36.0	49.2	50.8	49.2	**9,452.3**

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	30.0	30.0	30.5	29.7	27.5	0.0	0.0	**5,080.8**
GAS	2025	2.6	2.3	4.4	4.4	4.0	2.9	3.7	5.7	4.9	7.3	0.0	0.0	**588.0**
H2O	2025	1.3	1.1	2.6	2.5	1.5	8.5	9.4	3.1	32.7	66.1	0.0	0.0	**5,887.2**
OIL	2025	28.6	23.7	43.7	44.6	42.2	27.3	36.4	59.4	47.7	70.2	0.0	0.0	**9,079.8**
DAY	2024	31.0	29.0	31.0	30.0	30.3	29.0	30.8	30.1	29.0	29.8	30.0	31.0	**4,783.5**
GAS	2024	4.4	4.4	4.8	3.7	3.8	3.9	3.6	3.2	2.7	3.9	4.1	3.9	**545.8**
H2O	2024	6.9	5.6	5.7	5.0	2.1	1.0	1.2	1.5	5.8	4.4	2.9	1.6	**5,758.4**
OIL	2024	46.1	46.3	51.4	41.1	42.3	40.6	37.4	36.1	29.8	42.3	44.3	42.1	**8,656.0**
DAY	2023	30.8	28.0	30.3	30.0	25.0	29.3	30.3	30.6	26.7	31.0	30.0	30.3	**4,422.5**
GAS	2023	5.2	4.9	4.8	5.3	4.5	6.5	7.0	5.9	4.8	5.3	5.5	5.1	**499.4**
H2O	2023	1.9	1.2	1.3	1.3	1.1	1.2	1.2	5.4	4.0	4.1	4.7	7.8	**5,714.7**
OIL	2023	59.5	55.0	57.9	56.5	47.7	61.4	65.2	56.7	44.5	55.2	57.6	52.6	**8,156.2**

Licence **7125** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	1.0	30.0	0.0	0.0	**3,976.4**
WIN	2025	225.0	0.0	217.0	501.0	438.0	404.0	410.0	90.0	0.2	545.0	0.0	0.0	**48,975.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	30.0	**3,782.7**
WIN	2024	424.0	395.0	414.0	402.0	421.0	402.0	405.0	480.0	435.0	430.0	408.0	375.0	**46,145.0**
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,421.7**
WIN	2023	420.0	385.0	424.0	402.0	420.0	406.0	414.0	423.0	406.0	427.0	416.0	424.0	**41,154.0**

Licence **7126** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	11.0	30.0	31.0	30.0	31.0	6.7	0.0	29.0	0.0	0.0	**2,256.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
WIN	2025	783.2	0.0	522.5	741.9	526.2	496.9	531.3	107.1	0.0	712.4	0.0	0.0	**8,996.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**2,066.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.9	1364.5	1412.4	1497.0	**4,574.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.1	0.0	11.0	30.0	31.0	30.0	31.0	6.7	0.0	18.0	0.0	0.0	**1,719.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**

Manitoba Production
2023 To 2025

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	1074.7	0.0	531.5	1478.5	1485.2	1161.0	577.4	137.8	0.0	319.4	0.0	0.0	**11,263.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	29.0	31.0	**1,540.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.4	1359.0	1301.4	1538.4	**4,498.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**

Licence **7128** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.5	29.0	31.0	30.0	31.0	31.0	19.4	30.8	0.0	0.0	**4,440.6**
GAS	2025	1.5	1.6	2.1	2.0	2.0	2.0	2.0	2.4	1.8	2.0	0.0	0.0	**795.7**
H2O	2025	28.8	21.3	13.2	16.0	20.4	20.1	19.8	26.7	21.5	43.7	0.0	0.0	**5,633.6**
OIL	2025	18.2	17.9	20.4	20.9	20.6	20.0	21.0	24.1	16.8	18.7	0.0	0.0	**8,462.8**
DAY	2024	28.8	27.0	30.0	29.0	30.0	27.3	30.8	31.0	29.8	29.5	28.5	28.3	**4,149.1**
GAS	2024	3.2	3.1	3.2	2.4	2.6	3.0	3.1	3.0	3.0	2.7	2.2	1.3	**776.3**
H2O	2024	2.5	5.6	6.1	5.4	7.9	8.5	6.7	6.9	7.1	7.9	18.9	37.7	**5,402.1**
OIL	2024	33.6	34.1	32.5	26.8	29.3	31.6	34.1	35.2	33.0	31.0	22.5	13.6	**8,264.2**
DAY	2023	30.5	28.0	24.9	30.0	21.0	30.0	31.0	27.9	29.7	31.0	27.0	29.0	**3,799.1**
GAS	2023	2.2	1.8	1.5	2.0	1.5	2.3	2.3	1.9	6.8	6.2	4.7	4.7	**743.5**
H2O	2023	4.3	2.3	1.5	1.6	1.5	3.2	2.7	2.2	5.6	5.4	2.9	3.0	**5,280.9**
OIL	2023	25.5	19.1	16.8	20.3	14.8	21.2	21.5	18.7	61.9	64.9	50.5	51.4	**7,906.9**

Licence **7129** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.9**

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.0	27.6	22.0	31.0	30.0	31.0	30.5	29.7	28.0	0.0	0.0	**4,386.0**
GAS	2025	1.8	1.2	0.8	0.4	0.6	0.7	0.5	0.3	0.5	0.6	0.0	0.0	**1,189.9**
H2O	2025	6.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,306.4**
OIL	2025	19.1	12.5	9.6	5.2	4.9	4.8	5.5	3.1	5.9	6.4	0.0	0.0	**6,521.3**
DAY	2024	30.8	28.0	31.0	29.8	31.0	29.3	31.0	26.0	6.0	29.7	29.8	30.8	**4,099.4**
GAS	2024	1.8	0.6	1.7	2.1	1.1	1.2	1.1	0.9	0.2	1.1	2.1	2.8	**1,182.5**
H2O	2024	22.6	5.9	38.5	47.9	3.8	3.2	1.9	1.7	0.4	1.9	5.5	8.3	**4,295.5**
OIL	2024	16.9	5.6	15.9	23.4	13.8	12.7	10.7	9.2	2.1	10.6	20.8	29.0	**6,444.3**
DAY	2023	28.0	28.0	30.9	30.0	31.0	30.0	31.0	27.6	26.3	31.0	30.0	31.0	**3,766.2**
GAS	2023	1.1	1.0	1.3	1.1	0.7	0.6	0.8	0.9	0.9	0.5	0.0	0.2	**1,165.8**
H2O	2023	4.2	5.1	4.5	1.5	0.4	0.3	0.5	0.9	0.8	5.1	10.5	11.4	**4,153.9**
OIL	2023	12.7	13.1	16.7	12.9	5.8	4.8	6.0	7.6	6.9	4.8	0.9	3.2	**6,273.6**

Licence **7131** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **7131** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	26.0	29.6	23.3	24.7	30.0	31.0	30.5	29.7	31.0	0.0	0.0	**4,703.9**
GAS	2025	0.3	0.3	0.3	0.1	0.3	1.0	0.6	0.3	0.3	0.3	0.0	0.0	**726.3**
H2O	2025	0.3	0.3	0.3	0.5	0.3	0.0	1.3	2.8	2.7	2.1	0.0	0.0	**4,912.3**
OIL	2025	2.2	2.2	2.1	0.9	4.1	10.2	7.4	3.3	3.2	3.2	0.0	0.0	**7,346.7**
DAY	2024	16.0	29.0	30.0	30.0	31.0	29.0	31.0	29.3	29.8	30.9	30.0	31.0	**4,423.1**
GAS	2024	0.9	0.8	1.0	1.7	1.3	0.9	0.8	0.8	0.8	0.6	0.3	0.3	**722.5**
H2O	2024	1.9	1.3	75.8	43.2	22.8	1.4	1.5	1.6	1.6	1.0	0.3	0.3	**4,901.7**
OIL	2024	9.4	8.3	8.9	19.1	16.1	8.2	8.4	8.1	8.3	5.9	2.8	2.9	**7,307.9**
DAY	2023	29.0	28.0	30.9	30.0	29.0	21.0	26.3	27.6	26.3	21.0	30.0	27.3	**4,076.1**
GAS	2023	0.7	0.8	1.0	0.9	0.6	0.4	0.5	0.8	1.2	0.9	1.5	1.4	**712.3**
H2O	2023	5.6	1.0	3.2	2.0	0.6	0.4	0.8	0.9	0.3	0.8	1.9	1.7	**4,749.0**
OIL	2023	7.9	8.2	11.9	9.0	6.1	4.5	5.8	7.0	10.1	9.9	17.2	15.2	**7,201.5**

Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.0	30.6	29.8	31.0	29.0	31.0	31.0	29.7	31.0	0.0	0.0	**2,345.7**
GAS	2025	1.1	1.0	0.7	0.9	0.9	1.0	0.9	0.9	0.9	1.0	0.0	0.0	**770.5**
H2O	2025	25.3	22.9	42.8	39.2	41.2	39.7	44.6	44.4	42.9	44.0	0.0	0.0	**7,203.9**
OIL	2025	11.5	9.3	6.7	10.3	10.4	9.8	10.9	10.7	10.1	10.3	0.0	0.0	**8,464.1**
DAY	2024	30.8	29.0	31.0	29.8	31.0	29.3	31.0	30.3	30.0	30.7	29.8	30.8	**2,045.8**
GAS	2024	1.8	1.8	2.5	1.7	2.1	2.6	2.6	2.7	2.6	2.3	1.8	1.4	**761.2**
H2O	2024	36.0	41.8	53.1	25.9	16.4	7.3	8.0	55.9	40.6	11.1	11.0	19.0	**6,816.9**
OIL	2024	18.6	20.0	24.0	18.1	23.7	28.3	28.6	29.8	27.6	24.7	18.2	14.6	**8,364.1**
DAY	2023	0.0	0.0	0.0	12.0	29.8	30.0	30.0	30.6	29.9	31.0	30.0	31.0	**1,682.3**
GAS	2023	0.0	0.0	0.0	5.5	16.9	17.1	14.6	12.4	10.2	6.9	4.1	3.4	**735.3**
H2O	2023	0.0	0.0	0.0	60.3	44.2	18.2	13.2	12.2	15.0	29.4	57.7	58.6	**6,490.8**
OIL	2023	0.0	0.0	0.0	59.0	175.3	166.0	138.7	116.2	92.0	71.1	43.1	37.3	**8,087.9**

Licence **7133** Well Name **Tundra Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **104.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,037.6**
WIN	2025	56679.0	50528.0	59806.0	53973.0	55460.0	57128.0	56976.0	58523.0	63305.0	60843.0	0.0	0.0	**8,313,576.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,733.6**
WIN	2024	55177.0	52220.0	59196.0	54683.0	58496.0	57293.0	63432.0	61194.0	62227.0	68387.0	60608.0	15670.0	**7,740,355.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,367.6**
WIN	2023	57744.0	50282.0	60421.0	54973.0	58228.0	57423.0	57276.0	58587.0	56100.0	58892.0	53601.0	56118.0	**7,071,772.4**

Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.3	29.3	31.0	30.8	29.7	30.9	0.0	0.0	**5,370.8**
GAS	2025	0.0	0.2	0.0	0.0	0.1	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**8.2**
H2O	2025	62.6	43.1	54.2	51.7	40.8	68.7	74.7	73.6	73.3	68.0	0.0	0.0	**17,726.4**
OIL	2025	5.1	13.8	13.7	10.7	18.1	27.0	30.5	16.9	10.8	14.1	0.0	0.0	**11,944.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**5,068.9**
GAS	2024	0.3	0.3	0.3	0.0	0.0	0.0	0.2	0.2	0.0	0.2	0.3	0.2	**7.0**
H2O	2024	41.5	37.7	40.0	72.7	64.9	62.6	58.9	60.3	67.4	58.8	46.0	53.0	**17,115.7**
OIL	2024	26.3	24.9	30.6	8.0	7.7	6.6	15.5	14.6	8.4	15.6	20.7	16.1	**11,783.6**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,704.9**

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Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**5.0**
H2O	2023	92.9	70.3	85.9	87.5	87.5	82.0	77.7	75.8	70.0	74.1	71.5	57.9	**16,451.9**
OIL	2023	24.8	20.1	18.0	8.8	8.0	6.7	6.3	7.7	7.5	4.6	4.5	17.2	**11,588.6**

Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.6	30.0	30.3	29.5	31.0	29.5	29.5	31.0	0.0	0.0	**4,372.5**
GAS	2025	0.7	0.8	1.7	3.3	4.0	0.7	0.7	2.7	2.7	2.4	0.0	0.0	**509.5**
H2O	2025	187.7	138.0	312.4	266.6	236.3	165.8	143.1	234.9	238.0	246.6	0.0	0.0	**27,126.8**
OIL	2025	7.7	7.0	18.0	35.3	40.1	6.7	8.0	29.0	27.5	23.0	0.0	0.0	**10,887.2**
DAY	2024	30.5	29.0	26.8	30.0	31.0	29.3	31.0	31.0	30.0	28.8	30.0	31.0	**4,074.1**
GAS	2024	5.7	4.2	1.9	2.8	2.1	1.5	1.2	1.2	1.4	0.9	1.8	1.7	**489.8**
H2O	2024	301.9	293.7	341.8	349.4	358.7	294.4	319.3	351.0	316.7	350.1	396.4	309.4	**24,957.4**
OIL	2024	60.1	44.9	20.0	30.1	21.7	15.4	12.7	11.3	15.4	11.3	20.7	20.1	**10,684.9**
DAY	2023	28.8	28.0	30.9	30.0	25.0	0.0	0.0	26.6	26.3	31.0	30.0	31.0	**3,715.7**
GAS	2023	2.4	0.6	0.7	0.1	0.0	0.0	0.0	0.7	0.7	1.5	1.4	1.5	**463.4**
H2O	2023	181.3	307.9	319.3	70.5	35.3	0.0	0.0	136.4	217.8	288.7	298.5	303.1	**20,974.6**
OIL	2023	28.4	4.7	6.9	2.0	0.8	0.0	0.0	6.7	7.1	15.2	14.9	15.9	**10,401.2**

Licence **7140** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,688.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,688.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,688.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.0**

Licence **7141** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,158.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,768.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,663.5**
WIN	2025	927.7	812.9	594.7	1189.0	1222.2	1178.9	1232.4	1199.8	1184.7	1197.3	0.0	0.0	**18,101.6**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	18.0	31.0	**4,868.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,768.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,663.5**
WIN	2024	310.2	4.7	0.0	0.0	0.0	0.0	0.0	196.0	757.9	1069.5	604.6	918.0	**7,362.0**
DAY	2023	6.5	0.0	0.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,718.8**
H2O	2023	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,768.2**
OIL	2023	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,663.5**
WIN	2023	0.0	0.0	0.0	70.3	300.1	364.9	441.1	470.8	464.6	452.5	452.0	484.8	**3,501.1**

Licence **7143** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7143** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.1	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,654.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**32.0**
H2O	2025	113.8	106.6	118.6	120.4	114.0	99.6	141.7	103.2	107.6	100.4	0.0	0.0	**31,925.9**
OIL	2025	30.5	27.8	30.4	31.1	30.1	27.0	34.4	36.9	30.0	30.5	0.0	0.0	**16,711.7**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	24.7	29.9	30.9	**5,352.4**
GAS	2024	0.5	0.6	0.6	0.7	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**28.8**
H2O	2024	86.4	84.4	89.3	89.8	77.3	94.4	88.3	77.2	66.1	65.5	121.5	114.8	**30,800.0**
OIL	2024	44.4	42.6	45.4	45.0	46.1	38.8	39.2	45.3	43.1	33.6	29.3	31.0	**16,403.0**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**4,996.1**
GAS	2023	0.5	0.5	0.5	0.6	0.3	0.7	0.7	0.7	0.7	0.8	0.7	0.7	**23.8**
H2O	2023	91.6	85.2	96.5	96.0	92.9	89.0	91.2	91.2	77.0	80.4	84.5	95.3	**29,745.0**
OIL	2023	44.8	40.3	46.2	44.6	43.6	45.3	48.0	49.2	47.5	49.7	51.1	55.7	**15,919.2**

Licence **7144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**

Licence **7145** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.9	25.6	25.0	31.0	30.0	30.8	29.8	29.7	31.0	0.0	0.0	**5,272.8**
GAS	2025	3.4	3.1	2.9	3.4	3.9	3.2	2.2	1.8	1.7	1.4	0.0	0.0	**803.8**
H2O	2025	4.8	4.6	4.3	3.0	2.5	6.0	14.8	14.7	16.2	21.3	0.0	0.0	**29,655.3**
OIL	2025	38.4	32.2	28.8	34.2	39.2	30.7	22.1	20.2	17.8	12.3	0.0	0.0	**11,353.3**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.4	30.0	30.9	**4,982.0**
GAS	2024	4.2	3.9	4.2	3.3	3.2	3.2	2.8	2.3	1.4	5.3	4.5	4.0	**776.8**
H2O	2024	18.0	14.7	16.6	15.0	13.2	9.9	11.0	9.4	4.5	11.0	5.5	5.2	**29,563.1**
OIL	2024	44.8	41.4	43.9	39.4	36.1	31.5	29.6	26.0	16.4	57.6	47.7	44.9	**11,077.4**
DAY	2023	30.7	28.0	31.0	30.0	30.2	29.7	30.8	30.9	26.3	31.0	30.0	30.8	**4,620.9**
GAS	2023	0.8	1.0	1.0	1.1	1.0	1.0	1.0	1.0	0.5	1.7	5.4	5.5	**734.5**
H2O	2023	3.3	7.2	16.7	17.8	14.4	13.9	14.0	14.9	6.9	17.2	30.0	26.5	**29,429.1**
OIL	2023	11.0	13.5	15.3	13.1	12.0	12.2	13.0	12.2	5.6	17.6	58.0	58.7	**10,618.1**

Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	13.0	26.9	28.9	23.8	26.6	25.0	27.0	29.5	30.6	0.0	0.0	**4,980.2**
GAS	2025	0.2	0.1	0.2	0.2	0.0	0.0	0.1	0.3	0.3	0.0	0.0	0.0	**4.3**
H2O	2025	15.5	9.9	21.8	23.6	16.3	17.7	49.6	84.9	94.9	12.4	0.0	0.0	**9,793.1**
OIL	2025	10.0	6.2	13.0	12.0	7.0	8.0	15.3	22.8	25.6	5.1	0.0	0.0	**3,775.5**
DAY	2024	27.0	29.0	31.0	30.0	29.9	30.0	30.8	30.0	29.8	31.0	29.9	31.0	**4,728.4**
GAS	2024	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.4	**2.9**

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Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	46.7	39.5	41.6	39.5	11.5	8.1	8.2	8.6	10.2	11.6	11.3	17.4	**9,446.5**
OIL	2024	9.3	8.1	8.9	8.9	16.0	17.3	14.8	12.8	15.8	18.3	15.7	15.4	**3,650.5**
DAY	2023	16.4	0.0	15.5	8.0	14.9	5.0	14.0	30.0	29.0	31.0	29.0	31.0	**4,369.0**
GAS	2023	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2023	31.6	0.0	49.4	2.3	4.3	1.4	4.0	10.7	16.8	26.9	36.5	50.8	**9,192.3**
OIL	2023	3.8	0.0	8.0	1.6	2.9	1.0	2.7	6.6	8.6	9.9	10.9	11.9	**3,489.2**

Licence **7149** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,498.6**
H2O	2025	13.8	12.2	12.9	7.9	8.5	7.1	9.1	11.5	5.3	5.3	0.0	0.0	**6,836.0**
OIL	2025	32.0	29.4	32.9	34.4	37.6	35.8	32.1	25.8	34.7	36.8	0.0	0.0	**9,974.7**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**5,194.6**
H2O	2024	19.5	15.2	19.6	17.6	13.3	11.6	11.0	7.2	6.9	8.4	11.2	13.1	**6,742.4**
OIL	2024	33.6	34.0	42.0	38.6	39.1	39.6	39.3	33.0	33.1	35.2	36.8	35.1	**9,643.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,829.5**
H2O	2023	8.4	8.4	9.2	8.2	11.1	14.4	5.5	1.7	3.2	5.4	4.5	19.2	**6,587.8**
OIL	2023	18.3	18.2	20.4	19.2	13.3	10.2	20.3	26.6	23.5	21.3	21.1	37.4	**9,203.8**

Licence **7151** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.6	17.5	31.0	30.0	30.9	29.9	30.6	30.2	29.6	31.0	0.0	0.0	**4,918.1**
GAS	2025	0.2	0.2	0.4	0.3	0.3	0.2	0.0	0.0	0.0	0.3	0.0	0.0	**57.5**
H2O	2025	75.0	47.0	84.6	80.2	75.6	53.9	51.8	44.9	44.9	47.7	0.0	0.0	**33,434.8**
OIL	2025	1.1	0.9	1.7	1.7	1.6	0.9	0.4	0.6	0.6	1.1	0.0	0.0	**4,962.1**
DAY	2024	30.7	27.8	31.0	30.0	30.9	29.6	30.6	30.9	29.0	30.9	30.0	31.0	**4,631.8**
GAS	2024	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.6**
H2O	2024	55.6	49.7	53.1	46.6	52.0	53.3	58.0	49.7	51.8	145.7	107.8	102.5	**32,829.2**
OIL	2024	1.7	1.5	1.1	0.8	0.8	0.8	0.8	0.6	0.0	0.3	0.5	0.8	**4,951.5**
DAY	2023	28.0	19.0	27.2	30.0	31.0	26.7	30.0	30.6	30.0	30.5	30.0	31.0	**4,269.4**
GAS	2023	1.1	0.5	0.6	0.9	1.2	1.7	1.3	1.1	0.8	0.0	0.0	0.0	**54.9**
H2O	2023	158.8	81.0	92.6	100.6	97.3	73.7	69.6	62.3	59.6	59.7	57.9	54.3	**32,003.4**
OIL	2023	10.5	4.5	4.8	7.3	9.5	11.5	9.6	8.6	5.5	0.6	0.6	0.7	**4,941.8**

Licence **7153** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,303.6**
WIN	2025	74.0	63.0	113.0	149.0	162.0	139.0	149.0	146.0	153.0	134.0	0.0	0.0	**20,925.0**
DAY	2024	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,002.6**
WIN	2024	116.0	93.0	114.0	89.0	93.0	91.0	96.0	79.0	79.0	78.0	77.0	79.0	**19,643.0**
DAY	2023	31.0	28.0	31.0	11.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	21.0	**3,638.6**
WIN	2023	130.0	113.0	118.0	42.0	0.0	0.0	0.0	152.0	154.0	153.0	112.0	85.0	**18,559.0**

Licence **7154** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.5	27.8	30.6	23.5	31.0	30.0	31.0	21.3	29.7	31.0	0.0	0.0	**5,111.3**
GAS	2025	0.0	1.1	2.3	2.2	2.7	2.0	2.0	1.3	1.9	1.0	0.0	0.0	**210.7**

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Licence **7154** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	5.9	112.9	90.9	50.6	71.5	166.8	164.7	114.5	161.4	124.9	0.0	0.0	**12,983.5**
OIL	2025	0.5	11.5	22.9	22.3	26.6	19.7	20.3	12.4	16.9	8.7	0.0	0.0	**9,896.0**
DAY	2024	21.7	2.0	23.0	29.7	29.0	29.3	31.0	31.0	30.0	30.9	30.0	30.0	**4,853.9**
GAS	2024	0.2	0.0	0.2	0.3	0.3	0.3	0.0	0.2	1.2	1.2	0.8	0.9	**194.2**
H2O	2024	13.8	1.2	15.0	21.4	25.6	26.1	94.1	111.4	183.1	192.2	140.2	138.3	**11,919.4**
OIL	2024	1.9	0.2	2.1	2.7	2.8	2.7	0.0	2.5	13.1	11.2	9.9	10.1	**9,734.2**
DAY	2023	13.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	20.3	5.0	0.0	0.0	**4,536.3**
GAS	2023	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	0.0	**188.6**
H2O	2023	22.2	47.4	35.7	33.2	32.8	28.6	27.3	23.0	13.4	3.4	0.0	0.0	**10,957.0**
OIL	2023	1.7	3.1	3.0	3.2	3.7	4.5	4.7	3.5	1.9	0.5	0.0	0.0	**9,675.0**

Licence **7157** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**

Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.5	15.0	30.0	30.0	31.0	30.0	29.0	30.5	28.7	31.0	0.0	0.0	**4,943.4**
GAS	2025	0.2	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**538.5**
H2O	2025	7.4	10.0	17.5	19.3	5.6	2.9	2.6	2.7	2.6	2.5	0.0	0.0	**7,041.5**
OIL	2025	1.5	0.3	0.5	0.0	1.6	1.8	1.7	1.8	1.6	2.0	0.0	0.0	**7,545.6**
DAY	2024	23.0	28.0	31.0	29.8	29.8	27.9	31.0	29.3	30.0	27.9	29.0	16.0	**4,672.7**
GAS	2024	0.5	1.2	1.5	1.3	1.2	0.3	0.3	0.3	0.3	0.3	0.8	0.4	**536.5**
H2O	2024	6.2	19.8	11.4	9.3	7.6	0.6	0.6	0.6	0.6	0.5	0.3	0.2	**6,968.4**
OIL	2024	5.3	15.0	16.8	16.5	13.9	3.3	3.4	3.3	3.4	3.7	7.3	4.0	**7,532.8**
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	30.3	30.6	26.3	21.0	23.0	31.0	**4,340.0**
GAS	2023	0.7	0.8	0.8	0.8	0.6	0.6	0.9	0.8	0.8	0.7	1.2	0.8	**528.1**
H2O	2023	18.0	10.5	13.1	8.6	11.7	13.9	14.6	15.9	15.6	13.3	17.9	8.9	**6,910.7**
OIL	2023	7.6	9.8	10.3	7.7	7.9	6.9	7.6	7.3	7.3	6.8	12.6	7.5	**7,436.9**

Licence **7159** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.7	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,040.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.5**
H2O	2025	4.8	3.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,468.6**
OIL	2025	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,183.7**
DAY	2024	31.0	28.0	31.0	29.8	29.8	27.9	31.0	29.3	30.0	27.9	30.0	31.0	**4,963.3**
GAS	2024	0.8	0.4	0.9	0.7	0.4	0.4	0.6	0.5	0.6	0.4	0.0	0.0	**1,205.5**
H2O	2024	18.2	13.5	11.4	8.3	1.9	3.3	4.1	4.0	4.1	4.8	5.2	3.1	**6,456.7**
OIL	2024	8.5	4.3	9.0	8.5	4.2	4.2	4.7	4.5	4.6	3.3	0.5	0.1	**7,183.0**

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Licence **7159** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	30.3	30.6	26.3	31.0	30.0	31.0	**4,606.6**
GAS	2023	0.6	0.6	1.0	1.0	0.8	0.6	0.8	1.3	1.2	0.9	0.6	0.8	**1,199.8**
H2O	2023	15.5	15.8	45.5	34.1	21.5	28.5	23.5	20.3	22.7	26.5	22.7	22.3	**6,374.8**
OIL	2023	5.2	6.6	12.8	11.4	8.4	5.9	8.7	11.7	9.6	8.7	6.2	8.6	**7,126.6**

Licence **7160** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**

Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,852.7**
GAS	2025	0.7	0.0	0.5	0.4	0.3	0.3	1.0	1.2	0.9	1.0	0.0	0.0	**881.0**
H2O	2025	142.2	42.9	58.4	51.7	51.1	49.8	37.7	29.1	27.6	27.3	0.0	0.0	**9,506.2**
OIL	2025	6.6	0.3	5.9	3.7	2.4	2.1	9.8	12.2	9.0	8.3	0.0	0.0	**8,974.3**
DAY	2024	31.0	29.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	30.9	29.0	31.0	**4,551.4**
GAS	2024	0.6	0.6	1.0	1.0	0.9	0.7	0.6	0.5	0.1	0.0	0.1	0.8	**874.7**
H2O	2024	32.1	25.9	31.9	27.6	30.5	22.6	21.9	22.7	20.5	20.3	34.4	173.8	**8,988.4**
OIL	2024	5.9	5.0	11.3	13.5	10.0	7.0	5.8	5.9	1.5	0.4	2.1	8.2	**8,914.0**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**4,191.5**
GAS	2023	0.8	1.5	0.7	0.0	1.2	1.8	2.2	0.2	2.0	3.2	1.1	0.6	**867.8**
H2O	2023	41.2	27.4	36.1	44.8	71.4	58.4	40.4	46.9	30.5	21.7	40.2	44.4	**8,524.2**
OIL	2023	8.7	15.6	9.6	1.4	12.4	17.7	22.0	2.4	17.0	31.3	12.4	7.5	**8,837.4**

Licence **7162** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	27.9	25.5	25.0	30.8	28.8	30.8	23.7	17.0	30.7	0.0	0.0	**4,917.1**
GAS	2025	2.6	2.1	1.7	1.4	1.1	1.1	1.3	0.9	1.9	3.0	0.0	0.0	**634.8**
H2O	2025	7.6	6.2	11.3	18.1	23.7	23.1	32.5	14.7	37.4	46.6	0.0	0.0	**4,828.5**
OIL	2025	29.6	22.1	16.8	13.9	12.5	11.2	14.6	9.7	17.9	27.8	0.0	0.0	**5,544.8**
DAY	2024	30.8	28.8	31.0	28.6	31.0	29.8	30.8	30.8	29.8	30.5	29.0	30.8	**4,647.1**
GAS	2024	2.9	2.2	2.5	2.1	2.0	2.1	2.0	1.9	1.8	1.5	0.9	5.0	**617.7**
H2O	2024	22.0	15.3	17.5	16.9	15.9	13.1	12.1	8.3	7.3	4.6	2.7	18.4	**4,607.3**
OIL	2024	29.6	23.0	24.3	23.1	22.5	21.3	21.2	22.0	19.1	14.3	10.5	55.0	**5,368.7**
DAY	2023	31.0	28.0	31.0	29.8	30.8	30.0	30.8	29.8	26.4	30.8	29.8	22.5	**4,285.4**
GAS	2023	0.7	0.6	0.7	0.6	0.6	0.6	0.4	0.0	0.0	0.0	0.2	1.6	**590.8**
H2O	2023	4.4	3.9	5.6	4.3	2.2	4.3	9.3	16.4	8.4	13.9	28.9	21.8	**4,453.2**
OIL	2023	9.1	8.0	11.8	9.9	8.8	7.1	4.2	0.3	1.1	1.4	1.7	16.1	**5,082.8**

Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	24.0	21.6	30.8	29.7	30.8	30.5	29.5	31.0	0.0	0.0	**4,609.4**
GAS	2025	2.7	2.4	2.5	2.0	2.6	3.3	2.5	1.7	1.9	1.9	0.0	0.0	**553.1**
H2O	2025	394.2	393.0	344.3	266.3	365.6	299.8	164.5	124.0	126.6	128.8	0.0	0.0	**212,228.1**
OIL	2025	30.7	24.0	23.7	19.3	25.8	30.2	24.2	15.6	17.7	19.4	0.0	0.0	**5,955.7**
DAY	2024	30.7	28.8	30.0	29.7	30.8	30.0	30.7	30.8	28.8	30.7	29.8	25.7	**4,322.8**
GAS	2024	1.0	1.8	1.7	0.9	1.1	0.7	0.6	0.4	0.3	1.4	0.7	2.5	**529.6**
H2O	2024	508.5	438.0	566.1	547.0	524.1	476.7	502.6	521.3	480.8	443.2	414.3	353.1	**209,621.0**
OIL	2024	10.7	19.4	17.2	10.8	12.8	8.9	6.5	4.7	3.0	13.9	8.0	3.3	**5,725.1**
DAY	2023	30.8	16.7	30.2	29.8	30.8	29.8	29.5	30.8	26.3	29.3	29.8	30.8	**3,966.3**
GAS	2023	2.3	1.2	1.4	0.8	0.6	0.3	0.3	0.6	1.1	1.0	0.6	0.2	**516.5**
H2O	2023	563.5	311.8	587.5	603.0	583.4	572.1	524.0	589.7	468.3	500.9	533.9	552.9	**203,845.3**
OIL	2023	32.3	16.6	22.3	10.9	6.8	3.3	2.7	4.9	11.6	9.7	5.2	1.9	**5,605.9**

Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.3	30.6	28.0	30.4	29.8	30.8	29.0	29.5	30.8	0.0	0.0	**4,939.2**
GAS	2025	15.8	12.8	11.8	3.1	14.1	15.3	15.9	23.2	13.6	9.4	0.0	0.0	**997.3**
H2O	2025	257.6	230.9	270.0	194.7	297.2	278.0	233.0	120.5	94.0	71.8	0.0	0.0	**35,578.8**
OIL	2025	177.8	133.1	119.1	32.9	143.1	143.3	162.3	221.1	134.2	89.2	0.0	0.0	**15,582.6**
DAY	2024	30.8	28.8	23.0	29.8	31.0	8.5	23.8	28.8	26.8	28.7	26.0	24.8	**4,642.2**
GAS	2024	4.2	1.2	0.0	0.0	0.0	0.0	7.6	11.9	6.6	0.0	0.0	3.9	**862.3**
H2O	2024	106.0	107.4	92.6	93.4	83.6	20.7	169.4	205.9	95.6	62.8	54.1	260.9	**33,531.1**
OIL	2024	43.5	14.3	0.5	0.3	0.1	0.0	82.3	135.1	71.8	0.9	0.5	43.4	**14,226.5**
DAY	2023	30.8	28.0	30.8	16.8	20.7	28.8	31.0	30.9	26.1	31.0	30.0	31.0	**4,331.4**
GAS	2023	6.6	5.5	3.3	1.2	0.5	1.0	4.3	5.5	4.6	8.8	9.2	7.8	**826.9**
H2O	2023	174.5	134.6	150.9	74.3	104.4	191.8	152.0	161.8	111.6	91.2	78.8	92.3	**32,178.7**
OIL	2023	90.6	73.9	47.2	17.0	6.3	12.6	49.6	51.2	41.7	89.1	97.9	80.5	**13,833.8**

Licence **7165** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,037.7**
WIN	2025	312.0	271.0	302.0	301.0	311.0	286.0	313.0	310.0	298.0	304.0	0.0	0.0	**72,285.5**
DAY	2024	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,733.7**
WIN	2024	351.0	329.0	330.0	298.0	318.0	312.0	334.0	336.0	325.0	309.0	292.0	275.0	**69,277.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,368.7**
WIN	2023	418.0	372.0	404.0	385.0	386.0	369.0	377.0	376.0	341.0	367.0	353.0	359.0	**65,468.5**

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,793.6**
WIN	2025	205.0	185.0	202.0	195.0	197.0	190.0	200.0	204.0	199.0	201.0	0.0	0.0	**63,524.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,489.6**
WIN	2024	215.0	201.0	213.0	208.0	213.0	206.0	214.0	220.0	206.0	208.0	203.0	205.0	**61,546.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,123.6**
WIN	2023	252.0	223.0	243.0	232.0	236.0	226.0	227.0	226.0	216.0	220.0	213.0	218.0	**59,034.1**

Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

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Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	28.8	26.6	30.0	28.0	29.5	30.1	29.3	29.7	0.0	0.0	**5,269.5**
GAS	2025	0.6	1.7	2.5	0.9	1.7	1.3	1.3	1.8	1.5	1.1	0.0	0.0	**1,102.3**
H2O	2025	657.2	529.9	724.0	619.8	684.5	618.7	745.7	760.1	777.1	727.6	0.0	0.0	**102,426.4**
OIL	2025	7.6	19.1	27.9	8.6	16.4	13.2	12.3	17.2	13.3	9.7	0.0	0.0	**14,942.5**
DAY	2024	28.5	28.8	26.3	29.7	30.8	28.5	29.9	28.6	28.3	30.3	29.2	29.3	**4,980.0**
GAS	2024	2.3	4.1	3.7	3.0	4.0	3.9	4.2	3.0	1.2	0.8	0.6	0.7	**1,087.9**
H2O	2024	638.8	663.6	659.0	754.6	768.9	640.6	674.9	683.2	714.4	693.8	672.7	688.5	**95,581.8**
OIL	2024	24.2	43.8	38.2	34.4	44.8	39.3	44.3	35.1	13.7	9.6	6.0	7.7	**14,797.2**
DAY	2023	30.5	27.8	30.2	27.8	28.3	29.8	30.2	30.8	26.3	28.3	30.0	30.8	**4,631.8**
GAS	2023	2.8	1.8	0.6	1.3	1.7	1.4	0.7	0.9	0.9	2.7	3.6	2.9	**1,056.4**
H2O	2023	615.3	579.1	635.3	678.4	691.5	714.1	665.7	776.3	607.4	657.0	711.7	715.2	**87,328.8**
OIL	2023	36.7	23.6	7.8	15.8	19.5	14.6	7.2	11.5	10.4	27.6	36.7	30.4	**14,456.1**

Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	29.6	30.9	29.9	28.8	30.3	29.8	30.5	0.0	0.0	**5,379.6**
GAS	2025	4.8	4.4	6.3	7.8	7.1	4.8	4.6	2.9	2.1	3.4	0.0	0.0	**1,210.1**
H2O	2025	58.7	62.9	56.7	40.4	47.2	42.1	42.8	44.0	39.2	18.0	0.0	0.0	**7,369.7**
OIL	2025	54.9	51.3	68.8	79.0	71.6	48.6	45.6	28.7	18.6	30.8	0.0	0.0	**9,678.4**
DAY	2024	30.8	29.0	30.3	29.8	30.0	29.7	29.7	29.8	30.0	30.9	30.0	31.0	**5,080.5**
GAS	2024	4.4	4.4	4.3	3.3	4.3	3.7	3.0	2.9	4.8	3.6	4.8	5.2	**1,161.9**
H2O	2024	33.3	23.5	32.2	39.5	36.6	38.1	41.1	42.6	66.1	42.5	55.9	56.3	**6,917.7**
OIL	2024	47.8	48.1	45.6	37.8	47.9	37.2	30.9	31.9	52.8	38.7	50.4	59.1	**9,180.5**
DAY	2023	30.3	28.0	31.0	30.0	31.0	30.0	29.8	15.0	27.5	31.0	30.0	31.0	**4,719.5**
GAS	2023	2.2	1.3	1.3	1.9	2.8	3.2	4.1	2.0	7.9	7.7	6.3	4.2	**1,113.2**
H2O	2023	28.8	29.1	31.7	25.7	17.5	12.5	24.2	16.1	88.8	86.0	50.7	58.8	**6,410.0**
OIL	2023	29.8	16.0	17.3	24.1	35.5	36.4	47.5	23.1	84.7	89.2	66.6	46.1	**8,652.3**

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,982.6**
WIN	2025	1386.0	1269.0	1371.0	1327.0	1360.0	1294.0	1345.0	1358.0	1300.0	1353.0	0.0	0.0	**112,548.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,678.6**
WIN	2024	1370.0	1288.0	1389.0	1367.0	1386.0	1355.0	1397.0	1416.0	1384.0	1394.0	1384.0	1391.0	**99,185.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,312.6**
WIN	2023	1400.0	1265.0	1379.0	1337.0	1385.0	1348.0	1394.0	1393.0	1347.0	1387.0	1340.0	1375.0	**82,664.1**

Licence **7170** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**

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Licence **7171** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	30.9	29.9	29.5	28.5	30.0	31.0	0.0	0.0	**5,116.3**
GAS	2025	1.1	1.0	1.9	1.3	1.3	1.2	1.0	0.9	0.9	1.0	0.0	0.0	**582.2**
H2O	2025	27.9	23.8	22.2	23.3	26.5	21.2	26.5	25.1	27.5	25.1	0.0	0.0	**26,111.2**
OIL	2025	12.3	10.6	20.0	13.7	13.7	11.1	9.8	9.5	9.6	10.1	0.0	0.0	**11,710.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	30.8	28.0	30.0	30.9	30.0	31.0	**4,817.3**
GAS	2024	1.5	1.2	0.9	0.7	1.2	2.5	2.8	2.0	1.9	1.9	1.4	1.1	**570.6**
H2O	2024	26.7	21.7	22.8	28.2	32.0	40.6	48.9	61.2	29.3	28.6	25.9	26.6	**25,862.1**
OIL	2024	15.1	13.1	8.9	7.2	14.5	24.5	28.7	23.2	19.8	18.4	15.2	13.4	**11,590.4**
DAY	2023	29.2	22.0	26.2	29.0	31.0	30.0	30.9	31.0	27.9	31.0	29.8	31.0	**4,454.8**
GAS	2023	1.1	0.8	1.1	1.0	1.8	2.6	2.7	2.5	2.0	2.1	1.9	1.8	**551.5**
H2O	2023	27.6	19.8	36.8	76.5	51.8	34.3	32.4	35.7	28.8	24.8	26.6	28.5	**25,469.6**
OIL	2023	16.0	11.7	16.3	13.9	21.2	28.4	29.1	27.5	22.0	19.8	20.9	18.4	**11,388.4**

Licence **7173** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	18.5	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,472.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2025	33.8	22.5	26.4	23.8	23.2	25.2	25.5	48.2	49.4	43.8	0.0	0.0	**7,862.6**
OIL	2025	4.7	3.0	3.6	3.3	3.1	3.5	3.4	8.8	6.6	5.7	0.0	0.0	**3,577.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,183.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2024	29.0	26.0	26.4	26.4	27.7	27.3	10.0	24.7	24.6	25.9	23.8	27.3	**7,540.8**
OIL	2024	4.0	3.5	3.6	3.6	3.8	3.7	21.5	3.4	3.3	3.6	3.2	3.7	**3,531.4**
DAY	2023	31.0	24.5	31.0	30.0	31.0	30.0	31.0	28.5	28.0	31.0	30.0	31.0	**3,819.0**
H2O	2023	36.5	29.5	37.8	29.8	30.3	30.8	30.8	30.8	30.0	30.8	27.7	28.6	**7,241.7**
OIL	2023	5.0	4.0	5.2	4.2	4.2	4.2	4.2	4.2	4.0	4.2	3.8	3.9	**3,470.5**

Licence **7174** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**

Licence **7175** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**

Manitoba Production
2023 To 2025

Licence **7175** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**

Licence **7177** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**

Licence **7178** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.3	30.7	0.0	0.0	**3,151.7**
GAS	2025	0.1	0.0	0.2	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.0	0.0	**16.0**
H2O	2025	176.6	152.5	184.4	186.9	206.8	199.5	185.5	187.1	163.5	189.8	0.0	0.0	**37,571.2**
OIL	2025	9.5	6.1	14.1	15.5	13.8	11.0	15.0	16.0	15.5	21.3	0.0	0.0	**8,245.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	25.5	30.8	30.7	25.8	30.0	30.0	31.0	**2,849.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.2	0.3	0.3	0.4	**14.1**
H2O	2024	99.3	94.3	108.3	99.3	109.6	91.1	97.3	104.5	88.6	98.9	225.0	243.9	**35,738.6**
OIL	2024	26.2	21.1	18.3	18.5	17.8	15.2	14.2	10.9	12.8	16.4	22.9	21.2	**8,107.7**
DAY	2023	30.3	22.6	26.8	28.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**2,494.0**
GAS	2023	0.6	0.4	0.5	0.6	0.6	0.6	0.6	0.6	1.0	1.0	0.7	0.4	**10.9**
H2O	2023	202.7	143.9	183.1	203.5	183.4	164.4	168.1	149.7	155.1	157.6	131.7	129.2	**34,278.5**
OIL	2023	66.9	45.6	52.0	53.8	60.4	63.2	63.1	62.7	76.9	79.6	44.5	38.1	**7,892.2**

Licence **7179** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	0.0	0.0	**1,725.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482.3	1511.3	0.0	0.0	**1,993.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**

Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**

Manitoba Production
2023 To 2025

Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**

Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**5,590.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**40.5**
H2O	2025	45.7	39.2	38.9	32.7	34.7	40.3	35.0	0.0	0.0	0.0	0.0	0.0	**16,514.0**
OIL	2025	15.5	14.1	15.0	13.7	13.6	14.6	10.5	0.0	0.0	0.0	0.0	0.0	**6,381.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,389.1**
GAS	2024	0.5	0.4	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.3	0.3	0.3	**38.5**
H2O	2024	37.7	37.3	40.0	40.7	40.2	36.0	40.8	44.3	42.7	40.4	54.2	42.0	**16,247.5**
OIL	2024	14.0	13.1	14.6	15.2	15.5	14.7	16.9	16.2	15.4	15.1	14.6	15.1	**6,284.4**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	29.5	31.0	23.8	31.0	30.0	31.0	**5,024.3**
GAS	2023	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.7	0.5	0.3	0.2	0.4	**33.3**
H2O	2023	42.4	38.4	42.1	38.4	39.8	39.8	39.5	41.1	29.9	39.8	40.5	42.3	**15,751.2**
OIL	2023	8.9	8.2	9.2	8.9	9.3	8.9	8.9	9.3	6.5	7.5	7.4	13.2	**6,104.0**

Licence **7183** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.4	30.0	31.0	31.0	29.2	27.5	0.0	0.0	**5,354.2**
GAS	2025	4.7	4.7	5.0	5.0	4.5	4.7	5.3	5.3	4.9	4.3	0.0	0.0	**384.0**
H2O	2025	39.5	39.3	26.0	22.4	34.8	35.9	30.4	29.4	29.7	28.6	0.0	0.0	**8,199.8**
OIL	2025	51.8	47.0	52.2	52.5	46.5	42.6	55.3	56.1	48.3	42.8	0.0	0.0	**12,334.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.9	29.3	31.0	**5,055.5**
GAS	2024	3.8	3.3	4.7	4.5	3.1	3.5	3.7	3.3	3.4	3.4	4.6	4.9	**335.6**
H2O	2024	35.7	34.8	27.6	26.8	41.4	35.1	35.5	31.7	27.8	26.9	31.5	36.5	**7,883.8**
OIL	2024	39.3	36.7	49.1	49.5	35.2	36.1	39.5	37.7	37.2	36.8	48.9	53.8	**11,838.9**
DAY	2023	30.8	26.9	30.9	30.0	30.3	29.4	31.0	30.6	29.9	31.0	30.0	31.0	**4,692.0**
GAS	2023	6.4	4.1	4.7	5.4	5.9	5.9	6.3	6.1	5.5	5.3	5.2	3.6	**289.4**
H2O	2023	47.7	35.8	42.0	38.2	33.7	30.1	35.3	39.0	36.0	33.2	33.3	34.6	**7,492.5**
OIL	2023	74.5	47.3	57.5	57.5	59.8	59.1	58.3	56.4	49.9	55.7	55.8	39.4	**11,339.1**

Licence **7184** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,250.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,250.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,250.6**

Manitoba Production
2023 To 2025

Licence **7184** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.2**

Licence **7186** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	8.5	31.0	30.0	31.0	30.0	31.0	30.5	28.3	30.8	0.0	0.0	**4,229.6**
GAS	2025	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**23.3**
H2O	2025	1.5	0.5	1.9	3.8	3.9	3.8	3.9	3.8	3.3	3.4	0.0	0.0	**3,117.8**
OIL	2025	1.2	0.4	1.5	2.3	2.4	2.5	2.6	2.3	2.3	2.5	0.0	0.0	**2,136.6**
DAY	2024	16.0	27.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	26.0	26.0	**3,953.6**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2024	1.4	2.1	2.2	2.1	2.2	2.2	2.2	1.9	1.8	1.8	1.7	1.7	**3,088.0**
OIL	2024	0.9	1.6	1.9	1.7	1.8	1.8	1.8	1.5	1.4	1.4	1.2	1.3	**2,116.6**
DAY	2023	12.8	10.7	6.0	29.3	27.5	26.0	31.0	31.0	28.4	29.5	30.0	31.0	**3,616.2**
GAS	2023	0.1	0.1	0.0	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**19.3**
H2O	2023	1.8	1.5	0.8	4.7	5.5	5.0	4.5	4.6	4.2	4.4	4.3	3.6	**3,064.7**
OIL	2023	1.1	1.0	0.6	2.7	3.1	3.1	3.5	3.5	3.5	2.8	2.8	2.0	**2,098.3**

Licence **7187** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**

Licence **7188** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	30.4	30.0	30.3	30.0	31.0	30.8	28.9	31.0	0.0	0.0	**5,359.0**
GAS	2025	2.5	2.5	3.1	3.3	3.2	3.3	3.2	3.5	3.3	3.4	0.0	0.0	**365.9**
H2O	2025	199.3	168.1	181.7	160.0	171.6	173.2	166.0	165.5	153.0	172.4	0.0	0.0	**35,159.0**
OIL	2025	26.7	25.9	31.8	33.7	32.8	32.4	32.7	36.8	32.8	31.4	0.0	0.0	**14,657.4**
DAY	2024	29.3	28.0	31.0	30.0	15.8	28.3	31.0	31.0	30.0	30.5	29.7	30.5	**5,059.3**
GAS	2024	2.2	4.1	4.4	3.1	1.5	3.5	3.5	2.7	2.7	2.5	2.2	2.1	**334.6**
H2O	2024	250.2	208.5	267.9	251.9	135.8	233.4	240.7	231.8	219.1	219.1	203.5	217.4	**33,448.2**
OIL	2024	24.1	44.6	45.8	35.5	17.5	35.8	37.5	30.5	29.0	26.9	22.5	22.7	**14,340.4**
DAY	2023	30.8	28.0	30.9	30.0	30.3	30.0	30.3	30.6	20.3	31.0	28.0	31.0	**4,714.2**
GAS	2023	3.4	2.8	3.3	3.1	3.3	3.3	3.6	3.2	2.2	2.9	2.6	3.0	**300.1**
H2O	2023	277.5	254.5	268.0	266.2	271.4	275.5	257.5	272.8	181.4	295.2	279.9	279.7	**30,768.9**
OIL	2023	38.8	31.5	41.8	33.6	34.1	33.2	35.9	30.1	19.6	29.6	28.5	31.5	**13,968.0**

Licence **7190** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**

Manitoba Production
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Licence **7190** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**

Licence **7191** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	30.5	29.8	30.7	0.0	0.0	**3,223.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**1.9**
H2O	2025	216.1	206.0	210.7	187.4	205.0	101.9	117.2	126.4	140.8	308.1	0.0	0.0	**64,223.4**
OIL	2025	3.7	3.3	5.1	6.7	6.0	5.1	5.1	4.4	7.2	18.6	0.0	0.0	**6,540.2**
DAY	2024	27.0	29.0	31.0	30.0	19.6	25.5	30.8	30.7	29.8	31.0	30.0	31.0	**2,921.4**
GAS	2024	0.0	0.0	0.2	0.3	0.2	0.2	0.3	0.3	0.2	0.0	0.0	0.0	**1.7**
H2O	2024	226.8	133.2	349.0	316.2	198.2	253.0	276.4	276.8	249.6	232.0	235.2	251.3	**62,403.8**
OIL	2024	0.0	2.6	21.9	25.0	12.6	17.3	24.1	23.6	18.3	9.8	6.9	2.5	**6,475.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.4**

Licence **7192** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,811.7**
WIN	2025	174.4	155.5	184.9	193.8	166.0	317.7	340.5	342.9	325.1	284.9	0.0	0.0	**51,716.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,507.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	193.7	71.4	205.3	**49,230.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,407.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	39.8	0.0	0.0	0.0	0.0	0.0	**48,691.9**

Licence **7193** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,069.2**
WIN	2025	312.0	260.9	240.7	227.2	214.7	365.9	397.4	383.7	303.5	338.8	0.0	0.0	**46,053.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**1,765.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.6	372.9	200.6	369.7	**43,009.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,975.3**

Licence **7194** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.6	30.0	31.0	30.0	30.0	30.8	29.7	31.0	0.0	0.0	**5,092.3**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.9	0.9	1.0	0.0	0.0	**114.7**
H2O	2025	0.4	0.8	1.1	1.8	2.4	2.2	2.6	6.4	6.0	6.2	0.0	0.0	**5,272.1**
OIL	2025	6.3	5.9	7.0	7.3	7.4	6.6	7.0	9.1	8.3	8.6	0.0	0.0	**7,198.2**

Manitoba Production
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Licence **7194** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	28.3	28.8	31.0	29.7	31.0	29.3	30.0	31.0	30.0	30.9	30.0	31.0	**4,790.4**
GAS	2024	1.9	1.9	2.2	1.8	1.3	1.4	1.3	0.5	0.6	0.6	0.6	0.5	**107.6**
H2O	2024	33.4	31.8	37.4	34.6	31.4	27.4	27.5	18.7	6.6	0.1	0.4	0.3	**5,242.2**
OIL	2024	19.9	21.1	23.2	20.5	16.9	15.4	13.4	7.1	6.7	6.3	5.5	5.8	**7,124.7**
DAY	2023	30.7	27.9	30.9	30.0	31.0	22.7	25.0	15.7	26.3	30.9	30.0	30.7	**4,429.4**
GAS	2023	1.1	1.0	0.8	0.6	0.7	0.8	0.9	1.1	4.0	3.1	2.5	2.2	**93.0**
H2O	2023	112.4	106.0	94.9	60.1	63.8	55.4	56.6	39.4	59.7	36.3	39.2	38.7	**4,992.6**
OIL	2023	14.0	10.5	9.8	6.5	7.0	6.8	7.5	9.6	36.2	31.1	26.4	23.2	**6,962.9**

Licence **7195** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.3	30.0	29.0	30.5	30.0	31.0	0.0	0.0	**5,393.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**22.5**
H2O	2025	28.4	28.9	31.6	15.7	12.9	13.0	23.7	62.2	54.7	41.3	0.0	0.0	**33,750.2**
OIL	2025	47.4	32.3	34.8	39.9	43.9	39.3	41.4	47.9	43.0	27.9	0.0	0.0	**15,636.5**
DAY	2024	30.7	28.3	31.0	30.0	30.8	29.0	30.8	31.0	29.0	30.9	30.0	31.0	**5,093.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**19.5**
H2O	2024	35.8	34.5	50.7	53.2	30.9	31.4	37.5	35.3	33.6	32.9	27.6	29.4	**33,437.8**
OIL	2024	44.3	40.7	54.5	56.4	38.6	38.0	42.3	40.0	37.6	41.8	43.1	48.3	**15,238.7**
DAY	2023	28.7	28.0	31.0	30.0	31.0	29.7	31.0	30.0	30.0	30.5	30.0	30.5	**4,731.4**
GAS	2023	0.2	0.2	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	**15.9**
H2O	2023	31.1	32.7	39.6	48.5	33.6	34.6	43.8	42.1	35.6	40.9	39.7	35.0	**33,005.0**
OIL	2023	30.1	34.9	49.1	39.6	56.8	54.7	53.3	51.0	47.0	51.1	50.9	46.5	**14,713.1**

Licence **7196** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	5.0	5.0	0.0	0.0	**1,264.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	14.7	6.7	15.7	4.2	0.0	0.0	**10,252.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.3	0.8	0.3	0.0	0.0	**665.8**
DAY	2024	5.0	4.0	0.0	0.0	0.0	6.0	4.0	0.0	0.0	6.0	5.0	0.0	**1,241.3**
H2O	2024	11.4	19.0	0.0	0.0	0.0	2.8	4.8	0.0	0.0	17.1	5.2	0.0	**10,211.0**
OIL	2024	0.6	1.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.9	0.3	0.0	**663.6**
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	7.0	4.0	6.0	4.0	8.0	4.0	**1,211.3**
H2O	2023	6.7	11.9	0.0	0.0	12.3	9.5	15.7	3.3	11.9	4.2	15.2	2.8	**10,150.7**
OIL	2023	0.3	0.6	0.0	0.0	0.7	0.5	0.8	0.2	0.7	0.2	0.8	0.2	**660.4**

Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,794.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,990.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,482.3**
DAY	2024	31.0	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	**4,794.3**
GAS	2024	1.2	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**551.3**
H2O	2024	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**5,990.5**
OIL	2024	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**10,482.3**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**4,699.3**
GAS	2023	2.0	2.5	2.3	2.3	2.1	1.5	1.8	1.7	1.4	1.1	1.0	0.9	**547.6**

Manitoba Production
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Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	12.0	10.4	12.3	12.4	12.4	10.3	10.8	11.4	10.6	9.4	9.3	8.3	**5,989.6**
OIL	2023	13.3	12.3	10.9	9.1	9.6	6.3	6.0	6.1	6.7	9.0	8.5	8.4	**10,481.4**

Licence **7198** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	30.9	30.0	31.0	27.5	30.5	31.0	30.0	31.0	0.0	0.0	**5,334.5**
GAS	2025	5.4	2.5	4.6	5.9	6.9	5.4	4.7	4.7	6.2	6.2	0.0	0.0	**1,170.2**
H2O	2025	26.1	100.6	115.2	84.9	14.8	8.0	17.0	16.9	10.2	11.5	0.0	0.0	**6,927.8**
OIL	2025	18.3	27.8	56.9	44.7	30.8	25.1	25.3	25.2	17.8	18.0	0.0	0.0	**9,696.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	30.7	**5,034.7**
GAS	2024	9.5	9.2	9.7	9.8	7.4	5.7	6.6	5.9	5.8	6.6	5.4	5.8	**1,117.7**
H2O	2024	89.7	82.7	88.5	86.1	52.5	33.9	35.1	33.3	34.6	38.0	32.4	24.1	**6,522.6**
OIL	2024	48.5	43.1	45.0	44.5	29.1	19.8	21.5	23.4	23.0	23.2	20.7	18.2	**9,406.7**
DAY	2023	30.8	28.0	31.0	29.8	30.8	27.5	8.0	0.5	0.0	16.0	23.5	31.0	**4,670.0**
GAS	2023	2.5	3.4	3.6	3.6	3.0	2.9	0.9	0.1	0.0	1.7	10.2	13.3	**1,030.3**
H2O	2023	14.9	20.0	25.3	25.4	21.9	20.0	5.6	0.4	0.0	12.6	154.5	135.3	**5,891.7**
OIL	2023	27.0	19.4	20.1	18.3	17.2	15.5	4.5	0.3	0.0	9.1	62.6	72.9	**9,046.7**

Licence **7199** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**

Licence **7200** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,082.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	**15,927.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	**1,579.0**
DAY	2024	0.0	0.0	0.0	3.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.6**
H2O	2024	0.0	0.0	0.0	9.0	107.0	60.5	0.0	0.0	0.0	0.0	0.0	0.0	**15,920.9**
OIL	2024	0.0	0.0	0.0	0.0	3.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,744.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.8**

Licence **7201** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**2,918.4**
WIN	2025	867.0	785.0	866.0	787.0	867.0	838.0	634.0	932.0	879.0	856.0	0.0	0.0	**62,213.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	30.0	31.0	**2,623.4**

Manitoba Production
2023 To 2025

Licence **7201** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	841.0	785.0	841.0	813.0	838.0	744.0	550.0	752.0	826.0	862.0	853.0	871.0	**53,902.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,273.4**
WIN	2023	924.0	811.0	853.0	605.0	887.0	863.0	860.0	867.0	830.0	853.0	822.0	844.0	**44,326.0**

Licence **7202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	6.7	30.0	31.0	29.0	31.0	30.8	29.7	31.0	0.0	0.0	**5,085.5**
GAS	2025	1.1	0.8	0.2	1.1	1.0	1.7	2.0	1.5	1.3	1.3	0.0	0.0	**123.2**
H2O	2025	54.0	42.2	11.1	55.3	48.0	84.6	99.4	107.2	106.2	109.9	0.0	0.0	**29,297.8**
OIL	2025	12.6	9.2	2.4	11.7	10.1	16.4	19.7	16.5	14.4	13.3	0.0	0.0	**8,644.4**
DAY	2024	31.0	28.8	30.5	30.0	31.0	29.3	28.0	31.0	24.6	26.9	25.7	29.0	**4,808.5**
GAS	2024	0.8	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.6	1.7	1.2	1.2	**111.2**
H2O	2024	67.4	55.4	62.3	67.3	70.5	40.1	37.1	43.2	46.5	94.8	52.8	56.4	**28,579.9**
OIL	2024	7.7	6.7	6.0	5.3	5.1	2.1	1.9	2.5	7.5	18.0	13.4	13.4	**8,518.1**
DAY	2023	24.7	27.9	13.8	29.0	31.0	30.0	31.0	30.6	18.0	30.9	30.0	31.0	**4,462.7**
GAS	2023	3.5	4.8	1.0	2.6	3.0	2.9	3.1	2.5	1.2	1.8	1.3	0.9	**102.5**
H2O	2023	59.2	71.7	53.2	112.3	106.1	100.9	96.5	87.3	40.4	69.2	70.2	72.4	**27,886.1**
OIL	2023	40.1	52.5	12.8	29.6	31.3	28.4	29.3	23.3	10.1	17.1	14.2	9.7	**8,428.5**

Licence **7204** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-001-27W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**5,382.4**
GAS	2025	2.3	1.6	1.2	1.0	1.2	0.9	1.1	1.3	1.4	1.7	0.0	0.0	**183.3**
H2O	2025	29.2	20.6	15.6	14.9	15.3	12.6	13.8	17.7	19.0	21.5	0.0	0.0	**8,522.2**
OIL	2025	24.3	16.7	11.8	11.1	11.6	10.0	10.9	13.7	15.6	18.7	0.0	0.0	**10,386.8**
DAY	2024	31.0	29.0	26.9	29.9	30.2	30.0	31.0	30.0	29.0	30.5	30.0	31.0	**5,080.5**
GAS	2024	2.9	2.5	2.3	2.2	2.3	1.4	1.6	1.5	1.4	1.6	2.5	2.9	**169.6**
H2O	2024	21.3	17.3	17.0	19.2	17.9	12.2	12.7	11.6	12.0	12.6	26.1	38.1	**8,342.0**
OIL	2024	29.2	25.1	24.1	25.9	25.8	18.5	19.1	18.0	17.4	18.1	26.9	32.0	**10,242.4**
DAY	2023	31.0	28.0	31.0	28.7	31.0	9.0	29.0	31.0	28.4	31.0	30.0	31.0	**4,722.0**
GAS	2023	2.8	2.4	2.5	2.6	2.7	0.8	2.5	2.7	2.5	2.9	3.0	2.7	**144.5**
H2O	2023	50.3	44.0	53.6	54.0	59.7	16.2	45.0	43.0	34.4	33.9	31.4	22.3	**8,124.0**
OIL	2023	31.0	27.0	28.4	26.2	29.3	9.3	27.9	27.7	25.2	30.7	31.1	28.8	**9,962.3**

Licence **7206** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**

Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	29.8	31.0	29.8	29.7	30.8	30.0	30.9	0.0	0.0	**5,322.7**
GAS	2025	0.5	0.8	0.8	0.8	0.5	0.6	0.8	0.8	0.8	0.8	0.0	0.0	**43.9**
H2O	2025	28.1	33.4	38.3	33.4	12.3	12.3	13.4	13.8	13.4	13.8	0.0	0.0	**6,572.1**
OIL	2025	62.9	66.3	69.5	74.4	64.8	67.2	68.5	70.6	65.4	66.3	0.0	0.0	**19,723.2**
DAY	2024	30.7	28.7	30.9	29.8	30.9	29.8	30.9	30.9	29.9	30.8	29.9	30.5	**5,020.9**

Manitoba Production
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Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.8	0.9	0.6	0.5	0.5	0.8	0.8	0.9	0.9	0.6	0.6	0.5	**36.7**
H2O	2024	28.3	26.8	27.6	34.0	34.9	33.3	35.0	33.8	31.8	33.6	30.8	27.7	**6,359.9**
OIL	2024	104.8	102.1	98.3	78.4	81.2	80.2	83.4	76.8	70.7	72.0	68.7	63.3	**19,047.3**
DAY	2023	30.6	27.9	30.8	29.6	31.0	26.9	20.6	30.9	29.8	30.7	29.3	30.9	**4,657.2**
GAS	2023	0.7	0.7	1.2	1.1	1.3	1.1	0.7	1.2	1.2	1.2	0.9	0.8	**28.3**
H2O	2023	14.0	30.5	52.3	51.0	53.3	42.6	30.2	61.9	65.9	69.4	45.7	28.6	**5,982.3**
OIL	2023	78.0	92.1	124.8	120.5	124.5	106.0	74.4	127.9	120.7	126.6	110.2	109.8	**18,067.4**

UWI **102.10-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**

Licence **7209** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.8	27.0	31.0	29.5	30.6	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**4,061.6**
GAS	2025	0.8	0.7	1.4	1.5	1.5	1.5	1.5	1.5	0.3	0.4	0.0	0.0	**95.1**
H2O	2025	5.9	12.7	29.4	27.4	25.4	21.6	23.6	22.1	29.0	26.1	0.0	0.0	**5,610.1**
OIL	2025	5.9	6.2	12.2	11.8	11.8	11.4	11.5	11.4	1.1	1.9	0.0	0.0	**6,903.5**

Manitoba Production
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Licence **7209** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	20.2	26.8	27.0	30.0	30.9	29.6	30.6	31.0	30.0	30.9	28.6	18.0	**3,769.8**
GAS	2024	0.8	1.1	1.7	2.1	2.2	1.8	1.8	1.9	1.9	1.5	1.1	0.6	**84.0**
H2O	2024	23.6	31.2	20.7	18.9	20.6	13.8	11.5	10.9	10.5	8.8	6.5	4.2	**5,386.9**
OIL	2024	5.2	7.0	12.0	14.2	14.5	12.4	12.6	13.9	13.0	10.8	8.9	5.6	**6,818.3**
DAY	2023	0.0	0.0	20.3	30.0	27.0	30.0	29.5	31.0	30.0	31.0	29.5	31.0	**3,436.2**
GAS	2023	0.0	0.0	14.3	7.7	7.0	7.2	2.5	2.6	1.9	0.0	0.1	1.2	**65.5**
H2O	2023	0.0	0.0	16.1	35.1	32.1	34.0	23.6	23.6	17.9	5.9	8.7	35.1	**5,205.7**
OIL	2023	0.0	0.0	89.7	65.5	51.4	50.1	20.2	21.6	15.3	0.6	1.3	8.2	**6,688.2**

Licence **7210** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.7**

Licence **7213** Well Name **Ebor Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	13.0	11.0	31.0	29.0	27.0	31.0	0.0	0.0	**1,958.2**
WIN	2025	318.0	280.0	309.0	294.0	114.0	166.0	581.0	496.0	258.0	151.0	0.0	0.0	**66,345.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,696.2**
WIN	2024	413.0	356.0	403.0	379.0	398.0	373.0	387.0	388.0	357.0	338.0	344.0	334.0	**63,378.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,332.2**
WIN	2023	149.0	134.0	150.0	142.0	293.0	291.0	301.0	453.0	452.0	494.0	422.0	412.0	**58,908.8**

Licence **7214** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**

Licence **7216** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.8	29.8	30.3	29.7	29.2	30.5	29.8	30.8	0.0	0.0	**5,536.3**
GAS	2025	2.4	2.2	1.7	1.3	1.8	1.5	1.8	1.6	1.2	0.9	0.0	0.0	**1,078.3**
H2O	2025	247.3	217.5	246.1	235.8	241.5	229.4	234.0	232.6	237.0	235.0	0.0	0.0	**33,698.5**

Manitoba Production
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Licence **7216** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	27.1	25.2	18.4	13.7	18.6	13.8	16.8	16.7	12.4	6.8	0.0	0.0	**10,584.1**
DAY	2024	30.7	28.8	30.3	29.8	30.5	29.2	30.3	30.6	29.8	30.7	28.3	30.8	**5,237.2**
GAS	2024	1.5	1.9	2.6	4.5	4.6	3.6	2.6	2.7	2.2	2.4	2.2	2.7	**1,061.9**
H2O	2024	257.3	215.7	298.1	278.2	281.3	251.9	224.7	244.2	238.9	244.9	220.3	298.3	**31,342.3**
OIL	2024	15.1	21.1	27.6	51.6	52.0	36.9	26.9	30.0	24.2	26.2	24.1	27.9	**10,414.6**
DAY	2023	29.3	28.0	30.3	29.8	30.5	29.3	29.3	31.0	26.3	30.5	29.5	30.5	**4,877.4**
GAS	2023	3.1	2.2	2.2	1.2	2.1	1.4	1.8	1.6	1.5	2.6	1.9	1.3	**1,028.4**
H2O	2023	293.5	276.7	299.8	273.0	293.6	267.6	249.2	308.0	260.8	282.1	251.1	253.9	**28,288.5**
OIL	2023	43.8	29.9	32.4	16.1	26.8	17.2	21.1	18.4	16.2	26.0	19.5	14.7	**10,051.0**

Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.8	29.8	30.8	29.9	29.8	29.6	30.0	31.0	0.0	0.0	**5,517.6**
GAS	2025	4.8	4.7	5.0	4.5	5.4	5.7	4.4	5.0	10.4	10.5	0.0	0.0	**1,174.3**
H2O	2025	32.1	30.0	34.0	32.5	32.8	33.9	32.3	25.4	64.6	27.1	0.0	0.0	**7,065.8**
OIL	2025	52.2	53.2	53.9	46.5	53.8	56.3	42.8	49.5	97.5	93.3	0.0	0.0	**14,858.4**
DAY	2024	30.7	28.8	30.3	29.8	31.0	28.7	30.3	30.1	29.8	30.7	29.3	30.8	**5,217.7**
GAS	2024	4.9	6.1	7.0	5.0	4.7	6.4	7.8	7.3	7.3	7.0	5.8	3.3	**1,113.9**
H2O	2024	27.9	12.2	8.7	20.6	23.7	37.1	39.4	37.9	28.3	33.0	29.1	18.9	**6,721.1**
OIL	2024	52.4	64.5	72.7	56.9	52.8	65.7	83.3	83.9	77.7	74.8	61.3	35.6	**14,259.4**
DAY	2023	30.3	28.0	30.3	27.0	31.0	30.0	29.8	31.0	29.7	31.0	30.0	31.0	**4,857.4**
GAS	2023	4.1	4.4	4.4	7.4	8.2	8.9	9.5	11.0	9.4	7.9	5.2	3.3	**1,041.3**
H2O	2023	35.0	19.4	19.9	74.4	60.3	21.9	14.5	22.0	18.7	13.7	37.4	39.4	**6,404.3**
OIL	2023	58.9	58.3	61.7	95.8	101.8	104.5	109.1	101.0	83.6	80.5	55.7	36.9	**13,477.8**

Licence **7218** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.9**

Licence **7219** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	30.0	29.7	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,644.2**
H2O	2025	41.4	37.8	40.6	36.1	31.8	29.5	30.7	36.1	36.6	44.5	0.0	0.0	**7,920.1**
OIL	2025	3.0	2.9	3.4	2.7	2.2	2.1	2.2	3.5	4.5	4.6	0.0	0.0	**1,758.6**
DAY	2024	31.0	29.0	31.0	30.0	30.0	28.2	30.9	30.7	29.8	31.0	29.0	28.8	**5,342.1**
H2O	2024	33.0	29.9	30.6	29.7	29.7	27.7	30.1	30.1	28.7	30.0	40.1	42.2	**7,555.0**
OIL	2024	5.0	3.2	3.6	3.0	2.4	2.4	2.5	2.5	2.4	3.0	3.8	3.5	**1,727.5**
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	28.0	30.7	**4,982.7**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2023	40.6	32.7	35.6	36.0	36.8	35.5	34.8	34.3	35.3	36.9	35.5	39.0	**7,173.2**

Manitoba Production
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Licence **7219** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	4.6	3.9	4.2	3.9	4.0	3.9	3.9	3.7	3.6	4.0	3.6	4.0	**1,690.2**

Licence **7220** Well Name **Tundra South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015,433.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015,433.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**1,306.0**
WIN	2023	2719.0	2475.0	2753.0	2625.0	2645.0	2680.0	2822.0	3624.0	3626.0	2343.0	0.0	0.0	**1,015,433.7**

Licence **7222** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7223** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	19.0	31.0	30.0	31.0	30.0	31.0	30.5	27.7	30.8	0.0	0.0	**4,289.2**
GAS	2025	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.0	0.0	**61.3**
H2O	2025	5.8	6.4	10.7	11.1	11.4	11.1	11.3	10.9	9.5	7.2	0.0	0.0	**993.2**
OIL	2025	4.9	5.2	7.9	7.7	8.1	8.4	8.6	7.8	7.4	5.7	0.0	0.0	**1,604.8**
DAY	2024	16.0	23.0	29.9	29.8	30.2	29.0	30.8	31.0	29.0	30.5	30.0	16.5	**4,010.2**
GAS	2024	0.1	0.2	0.3	0.3	0.3	0.0	1.2	1.1	0.6	0.9	0.9	0.5	**55.6**
H2O	2024	1.4	2.3	3.3	3.3	3.1	3.3	12.5	12.0	6.7	9.6	10.3	5.7	**897.8**
OIL	2024	0.9	1.2	1.8	1.7	1.8	1.4	11.0	11.1	6.0	7.6	8.0	4.6	**1,533.1**
DAY	2023	31.0	25.8	29.5	28.7	27.5	26.0	31.0	31.0	28.4	29.0	21.0	31.0	**3,684.5**
GAS	2023	2.8	2.3	2.5	2.5	1.1	1.0	1.5	0.9	0.6	0.4	0.4	0.5	**49.2**
H2O	2023	7.7	6.6	6.9	6.8	2.8	2.6	2.9	2.3	3.1	8.0	7.4	8.4	**824.3**
OIL	2023	30.3	23.4	27.1	25.3	12.6	13.7	16.2	9.4	5.8	4.1	3.9	4.4	**1,476.0**

Licence **7224** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.4	28.8	31.0	0.0	0.0	**5,532.1**
GAS	2025	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2025	63.8	48.5	49.0	59.1	65.1	61.3	60.5	52.5	56.1	61.0	0.0	0.0	**21,996.9**
OIL	2025	26.0	19.2	19.1	14.5	12.6	12.5	11.4	7.4	7.6	8.7	0.0	0.0	**20,753.6**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	30.0	30.8	**5,230.3**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	0.3	0.3	**28.3**
H2O	2024	77.3	67.3	67.2	62.3	57.7	65.7	66.1	64.9	58.3	63.4	62.7	64.5	**21,420.0**

Manitoba Production
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Licence **7224** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	33.3	29.1	30.0	27.1	26.4	27.2	28.6	28.8	26.5	27.8	26.5	27.2	**20,614.6**
DAY	2023	31.0	28.0	17.0	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,865.2**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	**24.6**
H2O	2023	110.0	109.6	69.4	126.3	127.8	117.3	121.7	121.0	115.1	122.5	116.1	101.3	**20,642.6**
OIL	2023	44.0	35.9	22.2	41.8	42.5	40.7	42.1	42.1	38.4	38.2	38.1	37.9	**20,276.1**

Licence **7225** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	30.8	0.0	0.0	**5,208.4**
GAS	2025	0.9	0.8	1.0	0.8	0.9	0.9	1.1	1.0	0.7	0.8	0.0	0.0	**167.8**
H2O	2025	43.5	39.9	42.8	40.9	40.6	39.2	44.6	42.5	40.1	40.6	0.0	0.0	**13,691.6**
OIL	2025	8.8	8.0	9.1	8.7	9.0	9.4	11.2	10.4	9.1	9.0	0.0	0.0	**11,454.2**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,905.4**
GAS	2024	1.0	0.9	1.3	1.1	1.3	1.1	1.3	1.1	0.8	0.9	0.9	1.0	**158.9**
H2O	2024	47.0	39.2	47.9	48.0	49.2	55.6	65.9	44.0	35.9	40.8	42.8	44.0	**13,276.9**
OIL	2024	10.4	10.0	11.8	11.0	11.9	12.9	15.4	11.0	8.8	8.2	8.0	9.2	**11,361.5**
DAY	2023	31.0	27.5	31.0	28.7	27.5	24.0	31.0	31.0	28.4	31.0	29.5	31.0	**4,542.0**
GAS	2023	1.5	1.4	1.4	1.5	1.7	1.2	1.3	1.1	1.3	1.0	0.9	1.2	**146.2**
H2O	2023	52.6	45.4	42.1	38.0	35.4	25.0	13.6	11.9	39.7	44.2	35.3	47.5	**12,716.6**
OIL	2023	18.4	15.4	15.6	14.0	17.7	14.4	12.8	10.5	13.5	10.6	9.1	10.9	**11,232.9**

Licence **7233** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**

Licence **7234** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.6	29.9	30.5	31.0	30.0	30.0	0.0	0.0	**4,119.9**
GAS	2025	1.2	3.2	3.2	3.2	3.1	2.4	2.4	2.5	1.7	1.3	0.0	0.0	**184.0**
H2O	2025	21.1	37.1	40.1	38.0	34.4	23.4	25.2	23.7	27.9	27.7	0.0	0.0	**11,164.9**
OIL	2025	10.1	26.7	24.2	23.4	21.5	16.4	16.4	17.0	11.6	9.2	0.0	0.0	**11,592.1**
DAY	2024	22.3	29.0	27.0	30.0	30.9	29.6	30.6	31.0	30.0	30.9	29.1	29.0	**3,820.9**
GAS	2024	5.6	7.1	5.8	6.4	6.6	5.6	5.4	5.5	5.6	3.6	1.2	1.1	**159.8**
H2O	2024	53.2	68.4	31.0	30.2	32.8	28.5	22.4	21.3	20.4	20.6	19.4	19.5	**10,866.3**
OIL	2024	41.7	53.9	43.1	45.1	46.1	40.0	37.8	41.7	39.1	26.3	9.7	9.5	**11,415.6**
DAY	2023	2.5	17.8	31.0	28.0	28.5	30.0	30.0	31.0	30.0	28.8	30.0	31.0	**3,471.5**
GAS	2023	0.1	2.7	6.0	3.2	3.5	3.2	1.4	1.4	0.9	0.3	6.6	7.7	**100.3**
H2O	2023	0.7	31.5	68.9	52.3	53.2	53.8	46.2	45.6	26.1	3.9	65.7	71.5	**10,498.6**
OIL	2023	0.7	20.5	45.2	27.4	26.1	22.7	11.1	11.7	7.2	2.0	50.1	58.3	**10,981.6**

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-01-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	29.8	31.0	29.8	29.8	30.5	29.8	30.8	0.0	0.0	**5,330.6**
GAS	2025	0.7	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.0	0.0	**26.5**
H2O	2025	3703.2	3441.0	3730.1	3478.1	3740.5	3670.9	3729.4	3802.4	3708.1	3812.8	0.0	0.0	**439,901.5**
OIL	2025	65.1	59.6	58.7	62.5	55.2	55.2	53.7	54.4	50.9	51.2	0.0	0.0	**27,286.7**
DAY	2024	30.9	28.8	31.0	30.0	30.5	29.9	31.0	31.0	29.9	31.0	29.7	30.8	**5,029.7**
GAS	2024	0.5	0.6	0.5	0.6	0.6	0.8	0.9	0.8	0.6	0.4	0.4	0.7	**21.0**
H2O	2024	3547.0	3369.3	3796.4	3738.3	3773.1	3606.1	3561.9	3578.9	3500.2	3712.6	3517.6	3738.0	**403,085.0**
OIL	2024	61.1	59.6	65.8	62.6	63.9	63.1	60.9	58.7	57.1	58.3	58.4	67.1	**26,720.2**
DAY	2023	29.5	28.0	30.9	27.3	29.8	17.6	2.2	30.6	29.6	30.0	29.3	29.9	**4,665.2**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.3	0.6	0.6	0.5	0.6	**13.6**
H2O	2023	2828.9	2706.7	3023.1	2645.0	2877.7	1717.2	130.2	3304.4	3478.1	3521.1	3432.7	3449.1	**359,645.6**
OIL	2023	48.3	45.4	51.9	45.2	48.6	30.1	1.5	38.2	72.8	70.3	62.4	61.6	**25,983.6**

Licence **7237** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**

Licence **7238** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,953.8**
WIN	2025	196.0	173.0	188.0	184.0	182.0	175.0	178.0	176.0	168.0	169.0	0.0	0.0	**24,556.6**

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Licence **7238** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	24.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,649.8**
WIN	2024	242.0	266.0	262.0	238.0	236.0	210.0	199.0	225.0	210.0	210.0	183.0	202.0	**22,767.6**
DAY	2023	31.0	28.0	31.0	28.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	21.0	**4,292.8**
WIN	2023	295.0	342.0	378.0	334.0	291.0	326.0	181.0	338.0	293.0	282.0	261.0	184.0	**20,084.6**

Licence **7243** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**

Licence **7246** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	24.3	24.0	0.0	0.0	0.0	0.0	0.0	4.0	28.8	0.0	0.0	**4,631.3**
GAS	2025	0.6	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.1	1.2	0.0	0.0	**106.3**
H2O	2025	16.2	11.3	11.4	0.0	0.0	0.0	0.0	0.0	1.9	17.5	0.0	0.0	**22,389.1**
OIL	2025	5.1	2.8	2.7	0.0	0.0	0.0	0.0	0.0	0.5	8.1	0.0	0.0	**9,124.1**
DAY	2024	27.6	26.8	22.8	27.8	27.4	29.6	30.5	30.7	27.8	30.7	29.0	30.6	**4,519.4**
GAS	2024	1.7	1.7	1.5	1.0	0.8	0.8	0.9	0.9	0.8	0.9	1.1	0.9	**103.5**
H2O	2024	34.4	32.4	22.6	15.4	13.4	14.6	15.8	15.0	13.1	14.3	19.6	19.0	**22,330.8**
OIL	2024	13.1	12.8	10.7	7.0	5.6	5.7	6.0	6.5	5.5	5.6	7.6	7.0	**9,104.9**
DAY	2023	22.0	14.0	30.0	16.2	21.0	28.3	25.6	28.8	27.8	29.3	27.8	26.8	**4,178.1**
GAS	2023	10.2	1.2	3.4	6.0	10.9	1.0	0.9	1.9	1.6	2.0	2.3	1.8	**90.5**
H2O	2023	219.5	31.2	44.9	24.6	54.2	163.5	106.7	77.5	69.2	77.0	51.7	34.0	**22,101.2**
OIL	2023	142.6	34.7	89.5	51.1	79.5	6.2	7.3	14.5	12.1	15.9	18.6	13.7	**9,011.8**

Licence **7247** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,330.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,874.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,330.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,874.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,330.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,874.5**

Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.8	30.8	29.8	30.5	29.3	29.9	30.6	0.0	0.0	**5,412.3**

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Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.6	0.2	0.3	0.4	0.6	0.6	0.4	0.3	0.3	0.3	0.0	0.0	**35.0**
H2O	2025	235.2	72.1	115.0	111.5	111.1	105.3	166.8	166.9	133.9	124.8	0.0	0.0	**35,717.0**
OIL	2025	11.8	3.4	6.0	6.6	9.1	9.0	7.9	6.0	5.8	6.0	0.0	0.0	**4,632.3**
DAY	2024	31.0	9.5	30.9	30.0	30.9	29.4	30.8	31.0	29.8	31.0	29.9	31.0	**5,111.9**
GAS	2024	0.6	0.2	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.8	0.9	**31.0**
H2O	2024	97.5	29.3	93.9	90.9	96.5	98.7	106.4	90.1	79.3	91.7	295.4	360.0	**34,374.4**
OIL	2024	11.6	3.5	11.9	11.8	10.6	8.8	9.2	9.1	8.6	9.2	16.1	18.5	**4,560.7**
DAY	2023	30.4	28.0	31.0	30.0	30.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,766.7**
GAS	2023	0.6	0.5	0.6	0.8	0.9	0.8	0.6	0.5	0.6	0.7	0.6	0.7	**23.6**
H2O	2023	98.4	93.0	99.1	93.5	96.9	85.9	100.2	83.1	90.3	100.5	94.9	97.3	**32,844.7**
OIL	2023	16.0	10.3	12.3	13.4	15.1	13.6	12.0	10.2	11.1	11.8	11.3	11.9	**4,431.8**

Licence **7249** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.3	30.0	30.8	20.0	31.0	25.8	8.0	0.0	0.0	0.0	**5,457.4**
H2O	2025	5.3	4.7	5.4	5.3	3.9	2.5	3.9	3.1	1.1	0.0	0.0	0.0	**29,575.5**
OIL	2025	5.6	4.9	5.6	5.4	3.9	2.6	3.9	3.6	1.3	0.0	0.0	0.0	**9,724.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.6	26.9	**5,223.5**
H2O	2024	6.6	5.4	5.7	5.2	4.3	4.6	4.4	4.3	4.2	5.0	5.0	4.6	**29,540.3**
OIL	2024	4.5	4.0	4.2	4.7	4.5	4.6	4.5	4.7	4.7	5.5	5.4	4.9	**9,687.6**
DAY	2023	31.0	27.9	30.8	28.8	30.6	30.0	30.6	29.0	29.8	31.0	30.0	31.0	**4,865.6**
H2O	2023	6.8	6.6	7.8	7.9	8.9	8.4	6.6	5.5	11.7	13.9	12.3	9.6	**29,481.0**
OIL	2023	6.9	4.5	3.9	4.2	4.8	4.8	4.1	3.7	3.2	3.9	3.9	4.1	**9,631.4**

Licence **7250** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	30.3	29.0	31.0	30.8	8.0	0.0	0.0	0.0	**3,943.8**
GAS	2025	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**26.6**
H2O	2025	76.3	60.3	61.7	67.9	75.6	84.5	128.8	127.8	30.2	0.0	0.0	0.0	**12,013.7**
OIL	2025	64.6	53.8	56.5	46.8	28.1	32.6	38.1	38.8	10.5	0.0	0.0	0.0	**6,369.1**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.6	30.4	**3,695.4**
GAS	2024	1.0	0.7	0.6	0.7	0.9	1.0	0.9	1.0	0.6	0.7	0.6	0.6	**23.0**
H2O	2024	106.5	92.1	87.9	87.3	89.0	97.5	92.1	97.9	76.4	73.6	73.9	75.7	**11,300.6**
OIL	2024	77.7	69.1	68.4	63.8	74.9	73.1	69.5	76.9	59.8	67.4	62.2	64.3	**5,999.3**
DAY	2023	0.0	18.4	30.8	28.8	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,334.0**
GAS	2023	0.0	0.3	1.7	1.7	1.8	1.6	1.0	1.1	1.2	1.3	1.0	1.0	**13.7**
H2O	2023	0.0	342.0	449.8	280.2	273.9	238.7	172.3	159.5	143.4	147.0	126.5	121.0	**10,250.7**
OIL	2023	0.0	37.8	183.6	177.2	174.7	155.5	106.3	101.4	96.0	95.1	82.8	80.8	**5,172.2**

Licence **7251** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**

Manitoba Production
2023 To 2025

Licence **7251** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**

Licence **7257** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**5,242.1**
GAS	2025	0.0	0.1	0.6	0.6	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2025	350.7	327.1	299.4	280.7	164.9	138.2	306.8	336.3	336.2	352.0	0.0	0.0	**66,010.3**
OIL	2025	8.1	18.6	69.3	60.3	36.7	31.2	26.7	8.9	11.4	10.8	0.0	0.0	**6,169.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,939.1**
GAS	2024	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
H2O	2024	388.6	385.0	411.7	419.3	371.4	316.7	341.7	347.8	349.3	358.8	339.1	344.2	**63,118.0**
OIL	2024	12.5	15.6	11.4	5.5	8.1	12.5	13.1	13.1	9.9	8.4	7.8	8.1	**5,887.7**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,575.1**
GAS	2023	0.3	0.1	0.1	0.3	0.1	0.2	0.2	0.0	0.0	0.2	0.3	0.0	**5.8**
H2O	2023	581.3	436.5	512.0	508.2	490.3	508.2	472.1	443.2	421.2	383.8	352.3	384.7	**58,744.4**
OIL	2023	18.8	13.8	18.6	25.7	16.5	29.3	28.9	13.6	13.4	17.4	18.0	10.3	**5,761.7**

Licence **7258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**

Licence **7261** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	31.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	0.0	0.0	**2,009.0**
WIN	2025	195.0	151.0	265.0	217.0	216.0	193.0	190.0	171.0	167.0	186.0	0.0	0.0	**55,875.8**
DAY	2024	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,717.0**
WIN	2024	203.0	189.0	200.0	197.0	203.0	204.0	206.0	208.0	197.0	196.0	193.0	200.0	**53,924.8**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,353.0**
WIN	2023	213.0	192.0	211.0	204.0	208.0	205.0	210.0	208.0	195.0	208.0	199.0	204.0	**51,528.8**

Licence **7262** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,014.0**
WIN	2025	269.0	243.0	355.0	328.0	334.0	289.0	285.0	259.0	242.0	286.0	0.0	0.0	**79,468.7**
DAY	2024	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,716.0**
WIN	2024	279.0	259.0	272.0	270.0	277.0	275.0	278.0	280.0	270.0	273.0	265.0	273.0	**76,578.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,352.0**
WIN	2023	290.0	261.0	287.0	277.0	281.0	277.0	282.0	284.0	264.0	285.0	272.0	280.0	**73,307.7**

Manitoba Production
2023 To 2025

Licence **7263** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,987.5**
WIN	2025	249.0	212.0	401.0	314.0	298.0	286.0	286.0	281.0	266.0	271.0	0.0	0.0	**77,305.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,685.5**
WIN	2024	286.0	252.0	265.0	255.0	261.0	250.0	250.0	256.0	249.0	255.0	242.0	250.0	**74,441.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	21.0	**1,320.5**
WIN	2023	278.0	250.0	274.0	263.0	236.0	273.0	158.0	324.0	274.0	273.0	261.0	205.0	**71,370.0**

Licence **7265** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	5.0	12.0	31.0	31.0	29.0	31.0	0.0	0.0	**4,733.8**
GAS	2025	1.0	0.2	0.2	0.3	0.1	1.0	1.3	0.2	0.2	0.3	0.0	0.0	**36.8**
H2O	2025	13.8	15.6	17.8	18.0	3.2	7.4	22.3	25.5	21.0	14.3	0.0	0.0	**6,939.5**
OIL	2025	10.2	11.2	13.4	12.9	2.2	5.2	17.3	20.5	17.6	11.3	0.0	0.0	**6,944.0**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**4,474.9**
GAS	2024	0.0	0.2	0.0	0.0	0.2	0.2	0.0	0.1	0.4	0.3	1.5	3.0	**32.0**
H2O	2024	32.1	26.7	27.3	27.6	28.5	21.6	11.7	13.6	20.3	21.4	10.8	9.5	**6,780.6**
OIL	2024	7.9	7.4	8.2	7.2	8.0	6.0	6.4	9.5	13.6	14.2	8.5	8.0	**6,822.2**
DAY	2023	31.0	28.0	18.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,112.9**
GAS	2023	2.9	1.3	0.2	0.4	0.3	0.4	0.5	0.6	0.3	0.4	0.2	0.4	**26.1**
H2O	2023	24.6	20.3	13.4	2.8	22.7	21.1	13.9	10.9	17.3	14.1	26.6	31.6	**6,529.5**
OIL	2023	13.2	12.7	8.7	1.8	13.7	12.7	8.9	7.2	11.0	9.3	7.7	7.8	**6,717.3**

Licence **7271** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	29.9	28.3	27.0	28.3	17.5	25.2	30.0	0.0	0.0	**5,076.8**
GAS	2025	1.9	1.7	1.4	1.5	1.1	0.8	0.2	0.3	0.6	1.0	0.0	0.0	**572.3**
H2O	2025	22.0	19.3	15.8	14.5	10.3	5.0	5.6	3.8	6.6	10.6	0.0	0.0	**21,572.9**
OIL	2025	21.8	19.7	16.1	15.3	11.8	7.4	5.6	3.6	5.6	9.5	0.0	0.0	**8,591.6**
DAY	2024	29.7	29.0	30.8	30.0	30.0	29.8	30.3	28.0	30.0	30.9	30.0	31.0	**4,801.3**
GAS	2024	2.6	2.3	2.3	2.0	1.9	2.1	1.9	1.7	2.0	1.8	1.5	1.9	**561.8**
H2O	2024	45.2	40.7	46.7	44.7	42.6	39.4	41.0	40.3	44.8	44.6	20.0	20.0	**21,459.4**
OIL	2024	26.9	23.1	23.6	21.9	20.1	20.6	20.0	19.1	20.4	20.6	16.0	19.8	**8,475.2**
DAY	2023	30.2	26.0	27.2	28.0	31.0	30.0	30.9	31.0	27.9	31.0	20.8	31.0	**4,441.8**
GAS	2023	3.9	2.8	2.5	3.5	4.8	4.9	4.4	3.7	3.1	3.2	1.9	3.1	**537.8**
H2O	2023	74.1	62.9	63.0	64.0	61.5	50.9	47.8	48.6	40.8	44.4	31.3	56.1	**20,989.4**
OIL	2023	55.8	37.8	35.9	43.9	58.7	54.7	49.9	40.5	32.6	30.8	19.2	34.8	**8,223.1**

Licence **7273** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,150.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	**23.4**
H2O	2025	97.7	92.0	99.5	98.1	98.3	97.8	71.6	43.5	42.1	45.1	0.0	0.0	**27,087.1**
OIL	2025	23.0	20.0	22.3	21.0	21.9	21.9	28.2	31.1	40.7	43.7	0.0	0.0	**13,295.8**
DAY	2024	30.7	28.3	31.0	30.0	30.8	30.0	27.8	31.0	30.0	30.9	28.8	31.0	**4,847.0**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**20.3**
H2O	2024	60.6	61.7	71.2	64.6	50.9	50.0	47.5	58.1	58.0	57.4	60.4	102.4	**26,301.4**
OIL	2024	37.1	35.0	38.9	34.8	43.3	34.5	31.8	34.4	32.2	35.4	30.9	23.8	**13,022.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	27.0	28.0	30.0	31.0	**4,486.7**

Manitoba Production
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Licence **7273** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	1.3	0.5	**16.7**
H2O	2023	53.0	49.2	55.6	61.8	80.7	51.4	40.4	42.0	65.8	46.7	44.8	62.2	**25,558.6**
OIL	2023	51.6	45.2	49.6	45.1	34.1	32.1	33.8	34.3	32.8	106.5	151.3	66.4	**12,609.9**

Licence **7274** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,983.5**
WIN	2025	324.0	287.0	314.0	300.0	305.0	353.0	422.0	383.0	344.0	337.0	0.0	0.0	**85,880.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,679.5**
WIN	2024	383.0	337.0	357.0	345.0	355.0	296.0	271.0	393.0	359.0	357.0	329.0	333.0	**82,511.0**
DAY	2023	31.0	28.0	28.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,314.5**
WIN	2023	364.0	329.0	338.0	348.0	315.0	363.0	214.0	425.0	368.0	364.0	349.0	270.0	**78,396.0**

Licence **7275** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,353.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,792.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,353.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,792.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,353.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,792.4**

Licence **7276** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	23.7	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**5,034.8**
H2O	2025	1.2	0.8	5.2	7.0	6.9	4.5	4.4	3.5	5.1	1.4	0.0	0.0	**1,179.7**
OIL	2025	31.0	30.7	34.2	23.6	32.2	43.3	48.5	43.5	41.9	26.5	0.0	0.0	**7,474.5**
DAY	2024	31.0	28.3	13.0	21.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,737.4**
H2O	2024	5.2	5.0	1.9	3.3	5.2	4.3	4.0	4.1	3.8	2.3	1.5	1.3	**1,139.7**
OIL	2024	33.7	31.1	13.8	23.0	38.7	35.9	35.6	34.5	33.7	34.8	32.7	33.8	**7,119.1**
DAY	2023	31.0	28.0	31.0	15.0	25.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	**4,399.3**
H2O	2023	0.6	0.6	0.6	0.3	0.5	0.6	2.0	2.0	4.2	7.7	5.8	6.1	**1,097.8**
OIL	2023	15.1	13.8	15.5	7.6	11.9	14.6	14.2	13.5	13.3	11.7	23.2	33.8	**6,737.8**

Licence **7277** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	28.0	29.5	7.0	6.0	30.0	15.5	28.0	31.0	0.0	0.0	**4,685.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	9.9	7.9	10.0	9.2	9.1	9.7	10.0	8.8	9.3	9.4	0.0	0.0	**4,802.1**
OIL	2025	9.7	8.0	10.1	8.7	9.1	9.7	9.9	8.8	9.1	9.2	0.0	0.0	**4,161.4**
DAY	2024	18.0	14.0	27.5	30.0	30.0	27.0	11.0	30.0	30.0	31.0	28.0	31.0	**4,453.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	9.6	8.1	9.8	8.7	8.9	7.8	11.7	12.0	8.8	10.6	9.3	9.3	**4,708.8**
OIL	2024	8.9	7.7	11.9	8.7	10.6	9.6	11.7	9.2	8.8	10.6	8.9	9.3	**4,069.1**

Manitoba Production
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Licence **7277** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	19.3	28.5	30.0	31.0	21.1	14.7	31.0	30.0	31.0	13.0	15.0	**4,146.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	10.5	13.3	8.6	15.6	10.1	9.8	10.1	10.6	10.5	11.2	8.8	10.6	**4,594.2**
OIL	2023	10.4	8.9	5.6	10.5	12.3	9.8	9.9	10.6	8.6	9.2	8.9	10.4	**3,953.2**

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**

Licence **7279** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**

Licence **7280** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**3,897.0**
WIN	2025	320.0	287.0	313.0	292.0	302.0	266.0	296.0	256.0	292.0	381.0	0.0	0.0	**56,063.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,599.0**
WIN	2024	456.0	423.0	460.0	444.0	461.0	429.0	404.0	393.0	359.0	353.0	329.0	330.0	**53,058.0**
DAY	2023	0.0	0.0	0.0	0.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,233.0**
WIN	2023	0.0	0.0	0.0	0.0	221.0	293.0	303.0	240.0	220.0	346.0	424.0	462.0	**48,217.0**

Licence **7281** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	30.5	29.9	29.8	30.0	31.0	31.0	23.0	0.0	0.0	0.0	**4,178.1**
GAS	2025	0.6	0.6	0.6	0.6	0.7	0.7	1.0	0.3	0.2	0.0	0.0	0.0	**23.8**
H2O	2025	109.5	106.8	121.4	121.4	116.4	105.1	107.0	114.5	90.4	0.0	0.0	0.0	**25,289.5**
OIL	2025	56.4	53.6	59.7	60.3	58.9	67.0	69.3	34.6	30.4	0.0	0.0	0.0	**11,444.2**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**3,914.5**
GAS	2024	0.8	0.9	0.9	0.7	0.8	1.0	0.9	1.1	0.7	0.6	0.6	0.6	**18.5**
H2O	2024	221.7	203.4	197.9	201.5	176.8	181.0	161.1	146.8	119.2	127.2	113.1	112.6	**24,297.0**

Manitoba Production
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Licence **7281** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	63.3	75.9	88.6	62.3	71.1	80.6	83.6	79.9	61.2	61.0	56.3	58.3	**10,954.0**
DAY	2023	0.0	7.0	30.8	28.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,552.3**
GAS	2023	0.0	0.2	0.8	0.9	1.0	1.0	0.9	0.8	1.1	0.8	0.7	0.7	**8.9**
H2O	2023	0.0	59.4	427.8	427.3	578.8	542.7	458.1	371.8	314.7	319.6	288.9	272.8	**22,334.7**
OIL	2023	0.0	13.3	93.6	81.5	98.7	97.2	87.7	80.7	79.2	71.4	63.1	61.6	**10,111.9**

Licence **7282** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.0	30.0	30.8	29.8	30.8	30.7	29.7	30.7	0.0	0.0	**5,254.0**
GAS	2025	0.4	0.3	0.3	0.4	0.2	0.2	0.6	0.6	0.0	0.0	0.0	0.0	**324.0**
H2O	2025	45.8	28.5	32.5	32.1	30.7	30.2	27.5	27.2	25.9	26.4	0.0	0.0	**21,045.1**
OIL	2025	4.0	2.5	2.2	2.2	2.0	2.4	4.9	4.9	1.5	1.4	0.0	0.0	**9,878.2**
DAY	2024	30.3	28.8	31.0	29.8	31.0	28.8	30.8	30.8	29.8	30.5	29.8	28.0	**4,952.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.4	0.3	0.3	0.5	**321.0**
H2O	2024	38.3	32.5	41.4	35.3	34.6	39.9	39.3	35.1	29.5	28.0	25.8	52.1	**20,738.3**
OIL	2024	0.6	0.8	1.0	0.6	0.6	1.3	1.3	1.8	2.7	3.8	3.1	3.9	**9,850.2**
DAY	2023	31.0	26.0	31.0	29.8	29.8	14.8	30.3	30.8	19.4	30.3	29.8	30.8	**4,593.4**
GAS	2023	1.1	1.3	1.2	1.1	0.5	0.1	0.3	0.3	0.2	0.4	0.3	0.1	**319.1**
H2O	2023	57.4	38.8	62.7	50.1	35.0	15.4	54.7	37.7	27.4	48.0	40.3	40.0	**20,306.5**
OIL	2023	16.6	19.1	17.6	15.7	4.3	1.2	4.3	3.2	2.3	3.8	3.4	1.4	**9,828.7**

Licence **7283** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,182.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	**2,182.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	0.0	**4,770.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	**1,545.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**

Licence **7284** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**

Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,111.9**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**31.8**
H2O	2025	344.4	306.6	331.9	335.2	362.0	360.2	376.3	321.1	123.8	281.9	0.0	0.0	**32,709.1**
OIL	2025	64.2	53.6	59.7	49.1	27.7	27.6	29.5	30.1	23.0	46.9	0.0	0.0	**15,812.1**
DAY	2024	30.7	28.3	31.0	30.0	30.8	30.0	30.8	31.0	30.0	30.9	30.0	30.8	**4,808.1**
GAS	2024	0.4	0.3	0.4	0.6	0.6	0.6	0.9	1.1	1.0	0.9	0.6	0.5	**28.7**
H2O	2024	220.7	214.4	329.6	537.5	552.0	517.3	480.5	466.5	525.9	523.2	462.3	480.5	**29,565.7**
OIL	2024	31.5	28.4	47.9	85.9	88.5	84.5	132.8	161.6	125.3	106.6	89.8	83.1	**15,400.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,443.8**
GAS	2023	0.2	0.4	0.8	0.8	0.9	0.0	0.1	0.3	0.3	0.3	0.3	0.3	**20.8**
H2O	2023	33.4	132.2	392.0	388.7	445.7	408.0	393.1	284.2	296.9	367.4	300.1	212.2	**24,255.3**
OIL	2023	51.3	60.9	103.9	110.8	109.4	3.7	15.8	53.5	50.3	50.6	47.5	37.2	**14,334.8**

Licence **7286** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,922.7**
GAS	2025	0.6	0.5	0.5	0.5	0.6	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**20.7**
H2O	2025	77.1	66.6	69.4	66.3	62.8	107.1	125.7	111.3	101.3	107.5	0.0	0.0	**81,649.4**
OIL	2025	35.2	30.1	33.1	32.4	35.6	17.9	18.9	19.1	16.4	19.0	0.0	0.0	**14,961.6**
DAY	2024	30.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	30.0	31.0	**4,620.1**
GAS	2024	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	**17.4**
H2O	2024	147.0	120.3	100.0	89.3	78.8	81.4	85.7	92.8	92.5	84.6	75.4	74.0	**80,754.3**
OIL	2024	31.7	30.1	36.5	39.9	44.2	37.1	36.7	32.6	29.9	29.7	28.6	30.7	**14,703.9**
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	27.4	13.3	30.0	30.5	30.0	31.0	**4,255.6**
GAS	2023	0.1	0.3	0.2	0.1	0.1	0.1	0.1	0.0	0.5	0.6	0.6	0.5	**11.0**
H2O	2023	56.6	57.9	68.5	61.0	53.6	40.7	37.0	170.1	452.5	386.6	199.4	172.3	**79,632.5**
OIL	2023	13.6	16.1	16.9	14.6	8.4	8.7	8.0	1.3	39.0	49.6	37.5	31.6	**14,296.2**

Licence **7287** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,533.7**
WIN	2025	143.0	201.0	177.0	153.0	257.0	237.0	131.0	151.0	155.0	227.0	0.0	0.0	**42,161.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**3,242.7**
WIN	2024	151.0	132.0	151.0	148.0	156.0	144.0	148.0	155.0	490.0	356.0	289.0	268.0	**40,329.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,879.7**
WIN	2023	184.0	162.0	175.0	166.0	171.0	167.0	170.0	168.0	154.0	163.0	143.0	143.0	**37,741.0**

Licence **7288** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

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Licence **7289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,230.9**
GAS	2025	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.8**
H2O	2025	376.7	361.6	343.5	206.2	207.6	142.8	148.6	141.0	136.8	143.2	0.0	0.0	**44,923.5**
OIL	2025	21.2	20.0	17.9	8.1	7.8	5.0	5.1	5.6	5.1	5.3	0.0	0.0	**3,044.2**
DAY	2024	31.0	26.0	24.0	30.0	27.0	29.8	31.0	29.7	30.0	31.0	30.0	31.0	**2,926.9**
GAS	2024	0.2	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.2	**19.5**
H2O	2024	572.4	466.6	477.7	654.6	596.9	621.1	646.8	498.0	486.1	467.8	458.8	436.7	**42,715.5**
OIL	2024	23.2	14.5	13.7	21.3	16.2	21.9	23.5	24.3	24.4	24.4	22.0	24.1	**2,943.1**
DAY	2023	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,576.4**
GAS	2023	0.2	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**17.9**
H2O	2023	547.9	477.3	433.6	388.8	288.3	307.9	275.2	282.8	289.5	153.8	136.8	491.2	**36,332.0**
OIL	2023	34.1	13.7	24.2	16.9	5.7	13.5	10.2	10.8	14.1	7.7	2.3	23.3	**2,689.6**

UWI **100.04-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-24-002-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-24-002-29W1.04** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**

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Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**

Licence **7291** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	8.0	29.7	31.0	29.5	30.8	30.4	29.4	30.5	0.0	0.0	**3,492.2**
GAS	2025	0.0	0.0	1.7	3.3	1.2	1.2	0.7	0.4	0.5	0.6	0.0	0.0	**573.4**
H2O	2025	0.0	0.0	133.9	489.3	483.7	484.2	485.8	477.4	444.8	373.6	0.0	0.0	**78,074.4**
OIL	2025	0.0	0.0	20.6	39.5	16.1	16.5	7.4	5.1	7.2	7.3	0.0	0.0	**7,158.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,701.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,038.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,701.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,038.9**

Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	6.0	0.0	0.0	0.0	17.0	31.0	31.0	30.0	25.0	0.0	0.0	**3,664.7**
WIN	2025	174.0	32.0	0.0	0.0	0.0	124.0	195.0	159.0	139.0	142.0	0.0	0.0	**58,206.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,493.7**
WIN	2024	196.0	172.0	180.0	176.0	178.0	169.0	178.0	177.0	172.0	171.0	164.5	175.0	**57,241.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	19.0	**3,128.7**
WIN	2023	204.0	182.0	198.0	191.0	196.0	188.0	191.0	191.0	177.0	187.0	180.0	131.0	**55,133.0**

Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	16.0	30.8	28.8	30.8	30.8	20.6	30.8	0.0	0.0	**4,290.0**
GAS	2025	3.0	3.0	2.6	1.4	2.8	3.2	3.9	2.7	1.8	3.0	0.0	0.0	**874.1**
H2O	2025	226.2	195.6	199.3	113.5	230.2	226.5	254.4	255.9	176.0	256.0	0.0	0.0	**67,269.4**
OIL	2025	32.0	31.1	27.1	13.7	29.6	30.1	38.3	29.2	17.6	28.4	0.0	0.0	**11,794.6**
DAY	2024	29.8	28.8	20.0	29.8	31.0	28.0	26.3	30.8	28.2	30.7	29.7	30.7	**4,012.0**
GAS	2024	5.8	4.6	2.8	7.8	3.3	2.2	2.6	4.6	5.8	6.9	3.2	1.9	**846.7**
H2O	2024	176.4	172.1	136.0	168.3	226.0	184.5	223.1	353.7	298.1	421.5	274.9	249.8	**65,135.8**
OIL	2024	62.3	50.0	29.8	86.7	36.3	22.0	27.1	51.6	62.5	73.5	35.7	21.4	**11,517.5**
DAY	2023	31.0	28.0	31.0	21.0	22.9	30.0	31.0	30.9	26.1	31.0	30.0	31.0	**3,668.2**
GAS	2023	2.3	2.3	4.7	6.7	6.1	7.3	5.8	11.2	3.9	2.6	1.0	5.7	**795.2**
H2O	2023	271.8	246.5	220.4	100.9	135.4	190.1	186.7	160.8	184.2	231.8	247.4	197.3	**62,251.4**
OIL	2023	32.2	30.0	67.1	85.4	73.5	83.2	66.9	104.6	36.7	26.7	11.0	61.3	**10,958.6**

Licence **7294** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

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Licence **7294** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,117.1**
WIN	2025	1451.0	1327.0	1462.0	1317.0	1265.0	1206.0	1197.0	1186.0	1114.0	1151.0	0.0	0.0	**106,056.0**
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,813.1**
WIN	2024	1192.0	1435.0	1519.0	1486.0	1492.0	1463.0	1521.0	1536.0	1495.0	1509.0	1487.0	1503.0	**93,380.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**3,451.1**
WIN	2023	1535.0	1392.0	1540.0	1478.0	1513.0	1492.0	1523.0	1519.0	1489.0	1536.0	1408.0	272.0	**75,742.0**

Licence **7295** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	30.6	29.9	30.7	29.8	30.4	27.3	29.5	31.0	0.0	0.0	**4,061.8**
GAS	2025	5.3	5.2	6.2	6.1	6.1	9.1	6.7	5.6	8.8	9.6	0.0	0.0	**562.5**
H2O	2025	188.7	178.9	202.6	187.1	189.7	157.8	176.3	152.8	174.6	211.1	0.0	0.0	**52,189.3**
OIL	2025	57.5	52.7	61.6	61.8	61.1	86.1	68.8	60.1	87.0	92.2	0.0	0.0	**8,556.7**
DAY	2024	30.8	28.8	31.0	29.8	31.0	27.9	21.5	30.6	29.3	24.7	29.8	30.8	**3,765.1**
GAS	2024	3.7	10.4	5.3	3.8	3.5	6.1	3.9	0.5	0.3	0.1	6.5	3.7	**493.8**
H2O	2024	225.1	124.4	221.3	225.2	238.4	181.3	212.9	325.9	209.9	76.0	201.7	226.5	**50,369.7**
OIL	2024	38.5	110.9	56.5	43.8	40.2	63.4	42.3	4.9	2.9	1.0	69.3	41.9	**7,867.8**
DAY	2023	30.8	28.0	30.8	29.8	30.8	29.8	29.8	30.9	29.7	31.0	30.0	30.5	**3,419.1**
GAS	2023	3.5	3.1	3.2	3.7	4.9	5.5	4.1	4.9	6.2	4.8	3.3	7.1	**446.0**
H2O	2023	261.1	239.5	250.5	234.8	230.6	216.3	196.2	219.6	195.9	223.1	235.8	205.7	**47,901.1**
OIL	2023	47.2	41.6	47.0	48.1	60.8	64.5	47.0	53.6	66.6	52.1	34.5	74.3	**7,352.2**

Licence **7296** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,002.1**
WIN	2025	175.0	250.0	244.0	219.0	218.0	195.0	199.0	200.0	190.0	192.0	0.0	0.0	**23,894.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,698.1**
WIN	2024	203.0	187.0	194.0	191.0	192.0	186.0	196.0	188.0	183.0	182.0	181.0	178.0	**21,812.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,332.1**
WIN	2023	264.0	223.0	239.0	226.0	230.0	218.0	220.0	218.0	207.0	211.0	202.0	206.0	**19,551.0**

Licence **7297** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.6	30.0	31.0	30.0	31.0	24.2	29.7	31.0	0.0	0.0	**4,740.5**
GAS	2025	2.6	2.3	4.0	3.4	3.4	3.9	2.9	4.1	4.7	1.3	0.0	0.0	**507.5**
H2O	2025	28.1	16.4	15.1	8.7	3.8	6.4	4.0	6.7	30.8	52.1	0.0	0.0	**11,856.0**
OIL	2025	30.9	24.4	38.7	34.6	33.7	36.6	28.7	42.9	45.0	12.7	0.0	0.0	**5,296.0**
DAY	2024	29.3	29.0	31.0	30.0	30.8	30.0	31.0	29.0	30.0	30.9	30.0	30.9	**4,446.0**
GAS	2024	1.9	2.0	2.2	1.6	1.1	1.2	1.0	0.8	3.0	3.1	3.0	2.3	**474.9**
H2O	2024	37.8	33.4	40.0	32.1	24.7	18.4	14.0	12.8	56.7	43.5	33.8	34.3	**11,683.9**
OIL	2024	21.1	21.3	23.5	18.3	13.8	13.5	11.4	9.4	32.1	33.8	32.8	24.7	**4,967.8**
DAY	2023	30.8	24.0	31.0	21.8	30.8	29.8	30.8	30.8	27.7	30.8	29.8	30.8	**4,084.1**
GAS	2023	2.1	0.8	1.0	0.8	0.3	1.5	2.6	3.7	2.6	3.0	2.1	2.4	**451.7**
H2O	2023	18.5	26.7	25.2	20.0	52.4	19.8	4.2	59.4	43.6	54.9	41.5	43.6	**11,302.4**
OIL	2023	29.7	11.2	14.3	10.1	3.7	17.0	28.7	40.9	29.1	30.1	23.8	24.0	**4,712.1**

Licence **7298** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

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Licence **7298** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**

Licence **7299** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

Licence **7300** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**

Licence **7301** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**

Licence **7302** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

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Licence **7302** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**

Licence **7303** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	30.9	29.9	30.2	31.0	29.3	30.8	0.0	0.0	**5,185.4**
GAS	2025	4.1	4.1	6.0	5.7	5.2	3.3	3.5	4.5	4.4	5.1	0.0	0.0	**1,038.9**
H2O	2025	146.1	128.0	117.7	119.4	136.9	142.1	168.5	168.7	178.1	209.7	0.0	0.0	**50,170.2**
OIL	2025	44.9	48.1	66.7	58.0	52.5	34.1	34.0	43.6	41.5	46.3	0.0	0.0	**10,483.4**
DAY	2024	30.0	26.0	28.7	30.0	30.0	30.0	30.8	30.3	29.8	29.7	29.8	30.8	**4,883.4**
GAS	2024	3.1	4.4	4.4	3.2	3.7	3.8	3.8	4.9	4.2	4.9	6.1	5.8	**993.0**
H2O	2024	177.9	163.8	242.1	222.3	185.7	173.7	178.8	159.5	158.0	196.2	180.7	149.6	**48,655.0**
OIL	2024	32.9	46.3	46.0	35.7	42.4	39.7	38.1	55.7	45.1	53.0	65.9	65.8	**10,013.7**
DAY	2023	30.2	28.0	27.2	30.0	31.0	30.0	30.9	31.0	26.9	30.0	30.0	31.0	**4,527.5**
GAS	2023	1.9	1.5	1.2	1.6	1.7	1.4	1.9	2.1	2.1	2.9	4.0	3.5	**940.7**
H2O	2023	180.8	175.3	174.0	199.6	188.9	167.3	160.2	176.1	144.3	165.6	226.2	191.2	**46,466.7**
OIL	2023	25.9	20.2	17.0	21.6	21.9	17.4	22.2	23.9	22.5	28.7	40.9	38.5	**9,447.1**

Licence **7304** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	29.9	30.2	28.9	30.5	30.2	30.0	31.0	0.0	0.0	**5,327.0**
GAS	2025	4.4	4.2	4.6	4.2	4.5	4.3	4.2	4.2	4.4	4.0	0.0	0.0	**683.2**
H2O	2025	63.0	42.7	36.9	44.0	40.8	38.9	37.3	32.0	50.2	39.4	0.0	0.0	**13,045.9**
OIL	2025	50.1	46.9	49.9	44.5	44.2	42.8	40.7	42.5	41.2	36.3	0.0	0.0	**12,548.3**
DAY	2024	30.5	29.0	30.7	30.0	31.0	30.0	30.5	30.0	30.0	30.9	29.0	31.0	**5,026.8**
GAS	2024	2.2	2.2	8.2	7.4	7.4	7.2	6.4	5.1	5.6	4.9	5.3	6.4	**640.2**
H2O	2024	40.4	36.2	102.1	103.3	97.8	79.2	79.7	71.4	64.7	54.5	69.3	74.0	**12,620.7**
OIL	2024	24.9	24.9	85.1	82.8	83.6	74.6	68.9	59.2	59.8	52.6	56.5	69.5	**12,109.2**
DAY	2023	30.2	28.0	25.2	26.0	31.0	30.0	30.9	31.0	26.9	31.0	30.0	31.0	**4,664.2**
GAS	2023	0.7	0.5	0.4	1.5	2.3	2.5	3.7	3.6	3.1	2.9	1.9	2.4	**571.9**
H2O	2023	31.2	28.3	28.7	53.1	67.3	56.9	66.0	61.5	47.0	58.7	45.6	42.6	**11,748.1**
OIL	2023	7.5	6.1	5.9	18.6	29.2	29.7	42.5	40.4	33.9	29.9	21.3	24.5	**11,366.8**

Licence **7305** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	30.9	28.9	30.2	31.0	29.8	30.8	0.0	0.0	**5,186.6**
GAS	2025	3.7	3.4	2.8	2.4	2.5	2.8	5.1	5.4	4.9	5.4	0.0	0.0	**547.6**
H2O	2025	51.3	45.0	65.9	72.8	75.5	62.6	95.9	82.1	67.3	67.7	0.0	0.0	**16,497.8**
OIL	2025	40.8	39.1	30.9	24.4	24.3	26.8	50.0	54.2	47.0	48.2	0.0	0.0	**10,133.8**
DAY	2024	31.0	29.0	31.0	30.0	30.5	29.5	29.8	30.8	29.8	30.5	29.8	30.8	**4,885.1**
GAS	2024	10.9	5.3	4.3	4.5	4.4	4.7	4.4	4.2	4.0	3.7	3.0	2.8	**509.2**

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Licence **7305** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	71.2	38.8	40.8	58.0	61.2	54.2	55.9	57.0	49.5	55.0	60.4	66.6	**15,811.7**
OIL	2024	114.9	55.6	44.3	49.2	49.9	48.9	47.2	47.4	42.4	38.7	32.0	29.3	**9,748.1**
DAY	2023	30.2	27.8	26.2	29.8	31.0	30.0	30.8	31.0	27.7	30.8	29.8	30.0	**4,522.6**
GAS	2023	2.2	1.9	1.7	4.7	5.1	3.9	4.4	4.7	3.9	5.2	6.4	9.3	**453.0**
H2O	2023	115.7	78.4	70.5	100.2	92.9	61.7	64.5	65.0	55.9	61.0	58.9	66.2	**15,143.1**
OIL	2023	30.7	27.6	26.3	60.3	62.4	45.9	50.7	43.9	36.4	53.4	68.2	99.5	**9,148.3**

Licence **7306** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	30.9	29.9	29.8	31.0	30.0	30.8	0.0	0.0	**5,153.8**
GAS	2025	2.6	2.2	2.9	2.8	3.2	2.9	2.8	3.0	2.8	3.1	0.0	0.0	**1,278.6**
H2O	2025	30.9	29.4	26.8	17.6	20.8	23.4	24.7	22.9	23.7	23.3	0.0	0.0	**10,480.0**
OIL	2025	29.4	25.3	32.0	29.1	33.1	29.7	27.6	28.6	25.4	26.7	0.0	0.0	**11,747.9**
DAY	2024	27.0	29.0	31.0	30.0	30.8	30.0	31.0	28.8	30.0	30.9	29.3	31.0	**4,851.5**
GAS	2024	2.8	3.4	2.7	1.8	1.9	2.3	2.3	2.1	2.9	3.0	2.7	3.4	**1,250.3**
H2O	2024	27.4	35.4	44.8	24.5	33.3	34.1	34.3	33.4	33.8	34.3	30.4	25.8	**10,236.5**
OIL	2024	28.7	36.4	28.1	19.0	19.9	24.0	24.8	25.0	31.2	32.9	27.7	37.2	**11,461.0**
DAY	2023	30.2	27.0	27.2	28.0	30.3	30.0	30.9	27.0	22.9	31.0	30.0	31.0	**4,492.7**
GAS	2023	2.9	2.8	2.0	2.6	2.6	2.6	3.0	3.0	2.7	4.0	3.7	3.3	**1,219.0**
H2O	2023	41.7	52.3	41.2	56.8	44.9	40.0	45.0	54.3	25.6	37.1	38.2	37.0	**9,845.0**
OIL	2023	41.7	37.7	29.3	32.8	30.4	28.1	33.4	33.8	30.0	41.0	39.3	36.0	**11,126.1**

Licence **7307** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	28.0	30.5	29.9	30.4	29.9	29.7	29.7	29.3	30.8	0.0	0.0	**4,942.6**
GAS	2025	1.7	1.9	2.2	2.3	2.3	1.5	1.3	1.5	1.9	2.2	0.0	0.0	**433.7**
H2O	2025	12.4	12.1	13.5	18.8	18.5	12.9	12.9	13.0	16.7	20.8	0.0	0.0	**8,422.3**
OIL	2025	18.5	22.2	23.4	23.8	22.8	15.9	13.8	16.3	17.9	21.3	0.0	0.0	**6,682.2**
DAY	2024	30.8	29.0	30.7	30.0	30.8	30.0	27.7	30.4	29.0	29.7	29.8	30.8	**4,648.5**
GAS	2024	1.4	1.5	2.0	1.3	1.7	2.4	2.0	1.9	1.8	2.0	2.1	1.8	**414.9**
H2O	2024	15.9	16.9	23.1	16.4	19.5	19.9	18.7	22.7	27.2	26.6	23.2	21.9	**8,270.7**
OIL	2024	15.7	17.6	21.7	16.9	19.5	23.7	20.8	22.8	18.6	21.0	22.2	19.7	**6,486.3**
DAY	2023	29.2	25.8	27.2	29.8	31.0	30.0	30.8	31.0	27.7	30.8	29.8	31.0	**4,289.8**
GAS	2023	1.7	1.0	1.9	2.7	2.2	2.3	2.1	1.9	1.2	1.9	1.8	1.6	**393.0**
H2O	2023	32.1	17.8	47.4	68.3	40.9	40.0	19.2	15.3	11.4	16.3	17.4	17.4	**8,018.7**
OIL	2023	21.8	13.9	27.8	35.7	27.9	26.9	23.9	21.2	14.5	18.5	18.0	17.7	**6,246.1**

Licence **7308** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**

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Licence **7309** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.9	29.9	29.7	31.0	29.8	30.8	0.0	0.0	**4,692.4**
GAS	2025	1.3	1.4	1.6	2.5	2.8	3.5	3.4	2.6	2.5	2.7	0.0	0.0	**631.5**
H2O	2025	10.5	9.5	8.9	15.5	18.3	21.9	20.8	13.4	13.6	14.5	0.0	0.0	**5,950.7**
OIL	2025	14.0	15.7	19.0	24.3	26.3	34.4	32.8	25.9	23.4	24.1	0.0	0.0	**5,214.2**
DAY	2024	31.0	28.0	31.0	30.0	30.8	29.7	29.7	30.8	29.0	30.5	29.8	30.8	**4,390.6**
GAS	2024	1.4	1.3	1.5	1.4	0.8	0.8	0.8	1.7	1.6	1.8	1.7	1.4	**607.2**
H2O	2024	18.2	15.2	18.1	19.2	15.6	14.9	16.8	32.6	19.4	11.8	11.7	13.3	**5,803.8**
OIL	2024	15.8	14.7	16.0	14.7	7.6	8.0	8.8	17.7	16.4	17.4	16.8	16.2	**4,974.3**
DAY	2023	28.2	27.8	27.2	24.8	13.0	30.0	30.8	31.0	27.7	29.8	29.8	31.0	**4,029.5**
GAS	2023	1.8	1.7	1.3	1.2	0.6	1.5	1.6	2.1	2.7	2.1	2.3	1.6	**591.0**
H2O	2023	16.4	15.3	12.6	12.7	5.6	12.6	12.9	23.7	40.5	33.3	32.2	20.2	**5,597.0**
OIL	2023	24.0	22.1	20.1	17.3	8.6	19.6	18.7	23.3	29.1	20.4	25.1	17.6	**4,804.2**

Licence **7310** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	27.9	30.9	29.9	30.2	31.0	29.3	30.8	0.0	0.0	**4,827.2**
GAS	2025	3.2	2.0	2.3	2.2	2.6	2.2	2.1	1.2	1.1	1.3	0.0	0.0	**676.3**
H2O	2025	21.9	14.8	16.0	14.8	18.7	18.2	17.2	9.4	8.9	9.4	0.0	0.0	**4,853.3**
OIL	2025	34.8	24.7	25.6	22.5	24.5	22.6	19.7	12.8	10.8	12.1	0.0	0.0	**7,998.0**
DAY	2024	31.0	29.0	30.7	30.0	30.8	30.0	23.9	30.8	29.0	30.5	29.7	30.8	**4,527.4**
GAS	2024	1.9	1.8	2.4	1.9	1.7	1.6	1.1	2.3	2.0	1.8	2.1	3.4	**656.1**
H2O	2024	10.6	8.2	7.4	6.0	5.7	5.8	4.9	22.8	15.6	8.2	8.0	23.1	**4,704.0**
OIL	2024	19.5	20.0	23.9	21.3	18.6	16.7	12.3	27.1	22.0	18.9	21.9	37.1	**7,787.9**
DAY	2023	30.2	27.8	27.2	18.0	25.0	30.0	30.8	19.0	27.7	30.8	29.8	31.0	**4,171.2**
GAS	2023	0.9	0.7	0.7	0.5	0.6	0.6	0.7	0.4	0.5	1.1	2.7	2.2	**632.1**
H2O	2023	7.0	5.6	5.4	3.6	5.5	7.0	6.7	4.5	5.5	7.8	17.1	13.5	**4,577.7**
OIL	2023	13.4	11.7	11.0	7.3	7.8	6.6	6.8	4.1	5.2	9.5	29.0	24.0	**7,528.6**

Licence **7311** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,435.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.1**
DAY	2024	27.8	28.8	29.8	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.3**
GAS	2024	0.3	0.2	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.6**
H2O	2024	59.7	92.9	95.6	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,435.2**
OIL	2024	1.6	2.5	3.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,657.1**
DAY	2023	31.0	27.8	30.8	29.8	30.8	28.8	30.3	31.0	29.0	28.0	29.8	29.8	**3,587.9**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.0	0.0	0.1	0.3	0.1	0.4	0.4	**15.3**
H2O	2023	47.8	62.8	77.7	79.5	43.0	55.0	61.5	78.1	75.3	62.4	103.8	79.8	**59,141.0**
OIL	2023	3.0	1.9	2.2	2.7	1.1	0.6	0.6	1.6	1.8	0.9	3.4	2.6	**4,647.6**

Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.0	30.5	29.3	29.3	29.3	30.3	28.3	29.3	30.3	0.0	0.0	**4,867.4**
GAS	2025	3.2	3.0	3.6	2.6	3.5	4.2	3.1	2.6	3.6	3.9	0.0	0.0	**111.4**
H2O	2025	1560.7	1134.2	1171.7	1035.5	991.2	901.0	948.8	737.2	807.4	813.9	0.0	0.0	**113,542.6**

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Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	23.8	25.8	28.7	19.9	25.9	31.8	21.9	18.4	25.2	25.1	0.0	0.0	**7,302.6**
DAY	2024	19.2	28.2	29.5	29.3	30.4	27.8	28.1	28.8	29.8	30.7	20.8	30.5	**4,573.5**
GAS	2024	0.2	0.8	0.9	0.6	0.6	0.3	0.3	0.4	0.6	1.2	2.8	1.9	**78.1**
H2O	2024	297.5	965.8	968.3	944.5	931.1	930.0	979.9	963.2	1045.7	1223.5	922.4	1609.6	**103,441.0**
OIL	2024	1.5	5.9	5.7	3.7	3.6	1.9	2.3	3.8	4.9	7.6	20.9	15.1	**7,056.1**
DAY	2023	30.2	26.7	30.5	29.7	25.9	28.5	29.1	28.3	27.8	30.8	29.8	29.2	**4,240.4**
GAS	2023	0.7	0.6	0.8	1.0	0.5	1.4	2.2	1.5	0.6	0.7	0.6	0.5	**67.5**
H2O	2023	1042.8	884.9	1007.0	1035.5	906.0	1041.8	1117.9	1042.5	975.8	1084.8	1028.6	874.4	**91,659.5**
OIL	2023	7.1	4.2	6.0	8.3	3.5	9.5	16.8	11.1	3.8	5.0	4.7	4.2	**6,979.2**

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**4,120.5**
WIN	2025	132.0	130.0	292.0	279.0	290.0	285.0	206.0	284.0	266.0	282.0	0.0	0.0	**56,127.4**
DAY	2024	31.0	29.0	30.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**3,825.5**
WIN	2024	141.0	135.0	135.0	140.0	144.0	129.0	90.0	114.0	125.0	136.0	131.0	139.0	**53,681.4**
DAY	2023	31.0	28.0	30.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,477.5**
WIN	2023	143.0	130.0	140.0	99.0	138.0	142.0	141.0	144.0	141.0	145.0	139.0	144.0	**52,122.4**

Licence **7314** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**

Licence **7318** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	9.4	30.0	30.0	30.2	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,374.6**
GAS	2025	0.2	0.1	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**27.8**
H2O	2025	161.7	55.7	170.5	186.6	140.9	148.1	154.3	153.2	135.3	140.2	0.0	0.0	**8,163.7**
OIL	2025	19.9	7.3	29.1	30.9	28.6	10.7	11.2	11.1	11.3	20.9	0.0	0.0	**3,368.2**
DAY	2024	16.4	29.0	31.0	30.0	30.3	27.9	30.9	30.7	29.8	31.0	30.0	30.8	**5,096.5**
GAS	2024	0.0	0.0	0.2	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.2	**26.4**
H2O	2024	21.3	44.1	121.3	126.9	174.5	165.8	121.6	87.4	84.7	84.4	184.9	177.8	**6,717.2**
OIL	2024	6.1	7.7	23.1	34.7	24.1	20.8	14.5	9.4	8.9	7.7	12.6	25.3	**3,187.2**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	29.0	30.7	**4,748.7**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2023	46.3	40.8	45.5	41.2	42.8	41.2	40.0	40.0	33.5	43.4	40.3	40.9	**5,322.5**
OIL	2023	12.5	12.4	13.1	11.7	11.6	11.3	11.0	11.0	11.2	11.5	11.5	11.0	**2,992.3**

Licence **7319** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **7319** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**

Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,933.7**
WIN	2025	218.0	188.0	212.0	232.0	221.0	214.0	216.0	206.0	205.0	206.0	0.0	0.0	**63,105.0**
DAY	2024	31.0	29.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,631.7**
WIN	2024	248.0	218.0	228.0	219.0	175.0	221.0	209.0	198.0	200.0	216.0	185.0	210.0	**60,987.0**
DAY	2023	31.0	28.0	31.0	29.0	27.0	27.0	6.0	30.0	30.0	31.0	27.0	21.0	**1,271.7**
WIN	2023	222.0	229.0	236.0	218.0	205.0	226.0	62.0	315.0	244.0	239.0	209.0	196.0	**58,460.0**

Licence **7323** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,785.9**
WIN	2025	298.0	346.0	412.0	380.0	367.0	345.0	388.0	375.0	359.0	371.0	0.0	0.0	**80,707.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,487.9**
WIN	2024	295.0	262.0	275.0	265.0	273.0	265.0	266.0	285.0	280.0	292.0	279.0	289.0	**77,066.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	30.0	30.0	31.0	30.0	22.0	**1,122.9**
WIN	2023	290.0	261.0	284.0	273.0	245.0	291.0	161.0	346.0	282.0	282.0	270.0	227.0	**73,740.0**

Licence **7324** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	0.0	0.0	**1,468.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	767.0	0.0	0.0	**80,952.0**
DAY	2024	31.0	29.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.5**
WIN	2024	388.0	343.0	360.0	257.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,164.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,322.5**
WIN	2023	378.0	341.0	372.0	362.0	329.0	379.0	215.0	456.0	377.0	373.0	356.0	289.0	**78,816.0**

Licence **7325** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,236.2**
WIN	2025	238.0	185.0	279.0	237.0	231.0	219.0	219.0	214.0	204.0	207.0	0.0	0.0	**52,544.0**
DAY	2024	29.0	29.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	30.0	31.0	**1,947.2**
WIN	2024	237.0	205.0	210.0	199.0	202.0	93.0	0.0	0.0	0.0	0.0	362.0	284.0	**50,311.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	28.0	30.0	31.0	30.0	22.0	**1,721.2**
WIN	2023	212.0	189.0	205.0	199.0	179.0	203.0	119.0	219.0	213.0	210.0	196.0	157.0	**48,519.0**

Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,063.6**
GAS	2025	3.5	1.8	0.9	1.9	3.2	3.3	3.3	3.4	3.2	5.0	0.0	0.0	**629.7**
H2O	2025	281.2	256.7	325.7	260.4	257.1	255.4	249.5	245.0	242.1	226.6	0.0	0.0	**51,605.9**
OIL	2025	39.2	19.2	10.3	19.6	32.8	31.8	34.8	35.9	29.9	48.0	0.0	0.0	**7,844.5**
DAY	2024	31.0	29.0	27.0	30.0	31.0	29.3	31.0	30.3	30.0	30.9	30.0	30.0	**3,762.3**
GAS	2024	1.7	1.1	1.2	1.3	1.3	1.1	0.8	0.8	0.8	1.0	2.6	3.5	**600.2**
H2O	2024	285.4	220.6	205.7	261.4	279.8	208.5	194.2	196.6	194.9	223.8	220.9	266.1	**49,006.2**
OIL	2024	16.1	11.4	12.7	14.9	15.7	11.0	7.8	7.8	7.7	9.7	27.2	38.2	**7,543.0**
DAY	2023	14.0	28.0	30.9	30.0	31.0	30.0	31.0	23.7	26.3	31.0	13.0	31.0	**3,402.8**
GAS	2023	0.5	1.7	0.5	0.6	0.6	0.8	1.0	0.6	0.5	0.5	0.2	2.0	**583.0**
H2O	2023	133.7	371.3	352.2	339.7	306.4	276.6	251.0	212.8	251.0	250.5	101.2	354.5	**46,248.3**
OIL	2023	4.9	19.5	6.4	6.4	6.2	7.1	9.2	3.8	5.9	5.6	3.1	20.8	**7,362.8**

Licence **7328** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.7	31.0	30.7	29.5	30.8	0.0	0.0	**5,073.5**
GAS	2025	10.2	2.3	1.4	7.0	10.3	10.3	11.1	10.2	10.8	12.4	0.0	0.0	**1,131.6**
H2O	2025	155.2	68.8	61.2	70.8	105.8	95.8	80.7	72.3	59.0	55.8	0.0	0.0	**9,714.8**
OIL	2025	114.4	27.3	16.8	71.8	103.2	97.0	112.2	107.1	106.0	117.8	0.0	0.0	**13,960.4**
DAY	2024	30.8	29.0	31.0	29.8	31.0	29.0	30.5	30.8	29.8	28.9	28.8	31.0	**4,771.6**
GAS	2024	5.2	5.0	7.0	6.8	6.8	5.2	3.4	3.3	3.8	5.6	7.1	7.2	**1,045.6**
H2O	2024	75.3	67.0	87.1	79.5	76.5	73.9	73.0	66.0	63.8	45.7	125.3	150.7	**8,889.4**
OIL	2024	53.9	52.6	74.9	76.8	76.7	53.1	36.4	37.3	42.6	60.3	75.3	79.5	**13,086.8**
DAY	2023	13.7	28.0	31.0	29.8	31.0	29.8	31.0	31.0	29.7	31.0	30.0	31.0	**4,411.2**
GAS	2023	1.7	6.7	8.6	7.5	11.6	11.8	12.6	9.8	8.2	8.2	7.6	5.2	**979.2**
H2O	2023	45.9	139.0	141.9	65.2	65.8	64.1	61.5	65.0	66.3	71.2	75.0	81.7	**7,905.6**
OIL	2023	6.1	90.4	124.4	96.4	144.7	138.6	144.1	90.7	73.5	82.5	81.1	55.1	**12,367.4**

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,569.1**
WIN	2025	222.0	247.0	271.0	262.0	268.0	264.0	280.0	287.0	279.0	297.0	0.0	0.0	**32,886.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,265.1**
WIN	2024	217.0	202.0	214.0	205.0	210.0	227.0	246.0	235.0	214.0	225.0	209.0	220.0	**30,209.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,900.1**
WIN	2023	245.0	221.0	242.0	231.0	237.0	226.0	230.0	229.0	218.0	224.0	216.0	221.0	**27,585.1**

Manitoba Production
2023 To 2025

Licence **7331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**5,079.7**
GAS	2025	0.8	1.4	2.1	2.6	3.0	3.0	4.5	4.2	3.7	3.3	0.0	0.0	**307.3**
H2O	2025	60.7	43.6	39.0	32.5	33.5	30.2	12.7	9.7	12.4	17.8	0.0	0.0	**13,436.9**
OIL	2025	7.7	15.1	22.1	27.6	28.5	27.3	46.1	44.3	35.9	29.9	0.0	0.0	**6,654.4**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.7	31.0	30.1	29.0	29.8	29.3	31.0	**4,776.8**
GAS	2024	1.4	1.2	1.8	1.1	2.0	2.7	2.8	0.8	1.0	0.3	0.5	1.3	**278.7**
H2O	2024	44.6	41.3	47.3	46.1	41.9	31.0	32.4	53.3	47.8	91.7	79.2	65.2	**13,144.8**
OIL	2024	15.0	13.6	18.5	13.4	22.3	28.3	30.9	9.1	11.0	2.8	4.7	13.7	**6,369.9**
DAY	2023	30.8	28.0	30.9	30.0	31.0	29.3	25.3	28.6	26.3	30.0	30.0	30.3	**4,416.6**
GAS	2023	1.6	0.6	0.5	0.8	1.0	1.2	0.9	2.3	2.8	0.7	0.7	0.6	**261.8**
H2O	2023	23.4	40.5	43.8	32.5	32.6	31.1	26.3	43.3	45.4	59.0	81.9	72.0	**12,523.0**
OIL	2023	17.3	5.2	5.7	10.2	11.7	11.3	7.1	20.2	25.4	6.8	6.5	5.6	**6,186.6**

Licence **7334** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**

Licence **7335** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**

Licence **7337** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**

Manitoba Production
2023 To 2025

Licence **7338** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**

Licence **7339** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.5	30.0	30.8	29.8	30.8	30.1	29.7	29.3	0.0	0.0	**4,994.9**
GAS	2025	3.3	3.1	2.2	2.3	3.0	2.3	1.9	2.1	1.6	5.6	0.0	0.0	**623.3**
H2O	2025	5.0	5.1	14.3	15.2	10.6	18.4	18.4	16.9	14.2	76.3	0.0	0.0	**4,340.0**
OIL	2025	38.0	33.1	23.2	23.7	29.4	22.1	18.5	21.6	15.2	53.7	0.0	0.0	**6,499.5**
DAY	2024	30.8	28.1	31.0	29.8	31.0	28.8	30.8	31.0	29.3	30.5	24.8	30.8	**4,695.2**
GAS	2024	2.1	2.4	3.0	2.8	1.9	4.5	4.4	3.8	3.3	4.2	3.9	4.2	**595.9**
H2O	2024	3.2	4.7	6.3	7.2	4.8	14.0	13.4	13.6	9.7	9.3	8.6	7.3	**4,145.6**
OIL	2024	21.8	26.1	30.9	32.0	22.0	48.2	48.0	42.4	36.8	47.5	43.7	46.7	**6,221.0**
DAY	2023	31.0	28.0	31.0	29.8	30.3	29.8	30.8	30.8	20.4	5.0	29.8	30.8	**4,338.5**
GAS	2023	1.8	1.0	1.2	1.3	1.1	1.0	0.9	0.9	1.0	0.5	4.6	2.4	**555.4**
H2O	2023	19.6	25.0	22.2	18.9	18.5	15.9	9.9	15.0	8.5	0.6	3.8	2.0	**4,043.5**
OIL	2023	25.8	14.4	18.3	17.9	15.2	11.1	8.6	9.2	10.1	5.9	47.9	24.9	**5,774.9**

Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.8	31.0	29.3	29.7	31.0	0.0	0.0	**5,276.7**
GAS	2025	3.3	3.5	0.4	1.8	3.5	3.1	3.5	3.6	2.9	2.9	0.0	0.0	**650.9**
H2O	2025	40.9	36.0	80.3	61.6	46.6	50.0	48.6	43.1	29.0	36.4	0.0	0.0	**10,051.7**
OIL	2025	38.3	37.7	5.1	19.1	35.0	30.1	34.1	37.9	29.5	26.6	0.0	0.0	**9,110.8**
DAY	2024	27.0	29.0	31.0	29.8	31.0	29.5	30.5	29.8	30.0	30.9	28.2	31.0	**4,975.3**
GAS	2024	1.5	2.6	2.9	1.7	1.6	1.4	2.2	4.0	9.0	8.5	9.6	2.5	**622.4**
H2O	2024	44.7	47.1	43.3	46.4	57.3	43.0	32.7	135.9	89.8	67.7	33.1	40.8	**9,579.2**
OIL	2024	14.9	27.2	29.5	18.9	18.1	15.4	23.4	43.7	96.7	93.4	103.1	29.1	**8,817.4**
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.0	29.8	30.9	26.3	30.6	30.0	31.0	**4,617.6**
GAS	2023	3.7	2.7	2.6	2.8	3.8	4.6	3.3	2.2	3.6	5.2	3.0	2.6	**574.9**
H2O	2023	69.2	70.5	66.8	55.5	57.1	39.5	50.5	71.2	40.5	32.2	56.3	42.7	**8,897.4**
OIL	2023	50.2	34.9	36.4	36.7	49.0	54.4	36.9	23.6	39.1	54.7	30.6	26.9	**8,304.0**

Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.9	30.8	27.2	30.8	27.3	29.5	30.8	0.0	0.0	**5,165.5**
GAS	2025	2.4	3.5	2.3	0.0	0.0	0.3	3.9	1.8	2.7	4.6	0.0	0.0	**806.6**
H2O	2025	221.6	175.9	192.3	167.8	164.5	114.6	222.3	223.4	235.3	213.5	0.0	0.0	**64,612.6**
OIL	2025	25.3	37.5	8.3	0.1	0.3	3.5	40.4	18.7	26.1	43.2	0.0	0.0	**8,622.6**
DAY	2024	30.8	28.8	31.0	29.8	31.0	30.0	17.0	30.8	29.8	30.7	29.8	30.8	**4,870.3**
GAS	2024	3.5	3.1	3.0	3.3	3.1	2.6	2.2	6.5	5.6	4.5	3.9	3.1	**785.1**

Manitoba Production
2023 To 2025

Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	195.0	169.2	199.8	185.2	195.6	180.3	116.6	302.8	212.6	216.2	198.3	222.8	**62,681.4**
OIL	2024	36.6	33.5	31.0	37.7	34.7	25.7	22.9	74.8	59.2	47.7	41.7	33.1	**8,419.2**
DAY	2023	30.8	28.0	30.8	29.8	31.0	29.8	29.8	23.3	26.1	31.0	30.0	28.0	**4,520.0**
GAS	2023	5.0	4.4	4.7	4.1	5.2	7.1	5.2	3.0	3.6	4.1	3.5	3.3	**740.7**
H2O	2023	188.5	170.7	176.4	189.6	187.6	164.1	171.9	182.2	179.4	202.3	201.2	181.4	**60,287.0**
OIL	2023	67.3	60.2	68.3	51.6	61.9	80.8	58.0	33.0	38.2	41.5	38.1	36.9	**7,940.6**

Licence **7343** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,599.6**
WIN	2025	231.0	213.0	296.0	300.0	301.0	283.0	305.0	305.0	298.0	312.0	0.0	0.0	**57,343.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,295.6**
WIN	2024	246.0	229.0	239.0	232.0	238.0	231.0	237.0	238.0	234.0	235.0	233.0	235.0	**54,499.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**2,929.6**
WIN	2023	258.0	230.0	253.0	244.0	250.0	241.0	246.0	245.0	227.0	241.0	233.0	220.0	**51,672.0**

Licence **7344** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.6	29.9	31.0	29.8	30.6	27.3	29.7	31.0	0.0	0.0	**5,299.2**
GAS	2025	5.5	4.7	6.4	7.7	8.0	7.7	6.2	6.0	6.9	6.8	0.0	0.0	**1,121.8**
H2O	2025	25.5	29.7	22.9	3.5	3.7	9.9	19.7	6.9	7.4	14.1	0.0	0.0	**11,319.5**
OIL	2025	61.2	49.5	64.2	80.8	79.7	71.1	62.8	64.2	68.6	64.6	0.0	0.0	**11,610.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.7	31.0	30.8	29.0	30.9	30.0	30.0	**5,001.0**
GAS	2024	6.1	5.2	5.5	5.3	2.9	4.6	4.9	5.1	5.5	5.3	4.7	4.3	**1,055.9**
H2O	2024	46.8	39.9	44.9	38.5	45.0	34.2	38.4	33.7	24.5	36.7	32.4	35.2	**11,176.2**
OIL	2024	64.9	56.0	58.6	59.6	32.8	47.1	52.2	58.5	58.3	57.9	50.1	47.6	**10,943.4**
DAY	2023	31.0	25.8	31.0	30.0	31.0	26.0	29.8	30.9	29.9	31.0	30.0	22.0	**4,637.6**
GAS	2023	4.2	3.8	5.5	5.9	6.0	6.3	6.6	6.2	5.6	5.1	5.0	4.4	**996.5**
H2O	2023	50.3	38.2	29.1	30.0	31.8	17.0	25.0	41.9	44.6	47.6	47.2	35.7	**10,726.0**
OIL	2023	57.1	48.2	79.4	76.8	75.2	74.7	74.4	58.6	50.0	51.7	52.2	47.3	**10,299.8**

Licence **7345** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,180.4**
WIN	2025	508.0	447.0	499.0	474.0	474.0	453.0	465.0	461.0	437.0	442.0	0.0	0.0	**116,642.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,876.4**
WIN	2024	563.0	522.0	551.0	537.0	544.0	537.0	537.0	539.0	520.0	518.0	507.5	514.0	**111,982.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,510.4**
WIN	2023	654.0	577.0	628.0	597.0	613.0	589.0	600.0	590.0	550.0	580.0	556.0	568.0	**105,592.8**

Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.7	28.0	28.0	25.8	25.8	29.8	31.0	30.8	26.4	30.8	0.0	0.0	**4,004.9**
GAS	2025	7.2	8.7	7.5	12.8	13.5	23.7	10.3	6.5	9.0	10.4	0.0	0.0	**959.3**
H2O	2025	400.4	353.4	318.9	232.8	235.4	247.5	338.8	363.3	281.6	342.8	0.0	0.0	**38,523.6**
OIL	2025	80.9	99.0	81.8	133.6	136.5	223.1	104.5	71.2	88.5	96.7	0.0	0.0	**15,023.0**
DAY	2024	26.8	29.0	29.5	29.7	30.8	28.0	22.3	29.7	27.8	28.7	25.8	30.8	**3,720.8**

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Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	9.7	13.3	17.3	13.2	11.3	6.3	0.2	9.2	8.8	6.5	4.4	6.9	**849.7**
H2O	2024	360.9	373.8	294.2	300.8	343.9	285.1	181.3	406.4	378.4	472.5	423.1	456.1	**35,408.7**
OIL	2024	102.7	141.1	181.1	148.1	128.7	66.2	2.1	104.9	94.1	69.2	48.5	75.5	**13,907.2**
DAY	2023	31.0	26.0	18.8	29.5	29.0	29.8	30.5	30.9	28.7	31.0	28.0	30.0	**3,381.9**
GAS	2023	7.8	7.7	5.3	12.2	15.7	15.6	17.4	12.4	18.5	12.8	7.7	9.8	**742.6**
H2O	2023	249.5	200.9	134.8	270.4	246.4	238.1	216.3	215.1	156.8	225.3	248.1	253.2	**31,132.2**
OIL	2023	107.6	102.6	73.3	154.6	173.1	179.0	165.1	114.7	167.0	130.9	81.8	105.3	**12,745.0**

Licence **7347** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.0	29.5	31.0	29.4	26.0	27.8	28.0	27.5	0.0	0.0	**3,181.2**
GAS	2025	0.0	0.0	0.3	1.6	0.2	0.0	0.0	5.5	9.7	10.4	0.0	0.0	**450.2**
H2O	2025	0.0	0.0	92.5	441.7	78.9	3.6	26.3	345.8	326.6	245.1	0.0	0.0	**17,482.7**
OIL	2025	0.0	0.0	3.5	18.0	3.3	0.3	0.4	69.0	112.1	115.3	0.0	0.0	**6,778.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,922.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,456.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,922.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,456.2**

Licence **7348** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,382.8**
WIN	2025	208.0	186.0	294.0	287.0	285.0	258.0	266.0	262.0	252.0	254.0	0.0	0.0	**66,989.9**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,078.8**
WIN	2024	193.0	201.0	212.0	208.0	208.0	196.0	205.0	212.0	208.0	205.0	212.0	208.0	**64,437.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	16.0	13.0	29.0	31.0	0.0	0.0	**1,715.8**
WIN	2023	215.0	193.0	216.0	207.0	211.0	188.0	111.0	89.0	201.0	210.0	0.0	0.0	**61,969.9**

Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	18.0	29.6	15.0	30.6	29.4	30.8	30.3	29.4	29.6	0.0	0.0	**5,005.1**
GAS	2025	2.2	1.4	1.4	3.8	6.8	1.9	5.9	2.1	2.2	4.4	0.0	0.0	**951.4**
H2O	2025	250.9	155.8	481.3	188.8	480.4	597.4	536.2	534.7	523.7	505.0	0.0	0.0	**55,808.8**
OIL	2025	25.6	14.9	14.5	38.8	45.0	17.9	58.7	22.6	21.3	41.9	0.0	0.0	**14,823.2**
DAY	2024	30.8	28.8	25.0	29.8	31.0	30.0	30.8	30.8	28.8	30.7	29.8	30.3	**4,731.6**
GAS	2024	5.0	4.6	4.8	5.1	5.7	7.8	6.4	4.4	5.3	3.9	2.2	3.0	**919.3**
H2O	2024	168.3	143.1	134.3	186.5	169.7	127.6	138.9	171.2	170.1	243.4	212.9	209.1	**51,554.6**
OIL	2024	53.4	49.6	50.9	57.1	64.7	79.4	68.5	51.3	56.3	41.5	23.5	32.2	**14,522.0**
DAY	2023	30.8	28.0	31.0	29.8	31.0	26.0	31.0	30.4	16.5	30.7	28.0	31.0	**4,375.0**
GAS	2023	6.5	3.3	2.3	6.0	6.6	5.8	7.1	7.0	3.9	5.4	5.6	7.0	**861.1**
H2O	2023	200.7	271.4	277.4	143.6	141.2	123.3	136.6	113.5	63.8	222.7	164.7	155.2	**49,479.5**
OIL	2023	88.8	44.7	34.5	76.7	79.6	68.7	82.4	65.5	36.3	54.1	59.4	74.8	**13,893.6**

Licence **7350** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7350** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,568.5**
WIN	2025	462.0	413.0	455.0	440.0	449.0	425.0	449.0	454.0	440.0	456.0	0.0	0.0	**101,788.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,264.5**
WIN	2024	155.0	146.0	422.0	446.0	448.0	439.0	455.0	457.0	448.0	448.0	447.0	462.0	**97,345.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	5.0	**2,898.5**
WIN	2023	848.0	763.0	839.0	811.0	837.0	811.0	333.0	0.0	0.0	0.0	0.0	23.0	**92,572.3**

Licence **7351** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	23.0	16.6	0.0	19.2	28.5	10.8	30.8	29.5	30.8	0.0	0.0	**4,901.6**
GAS	2025	2.7	3.0	2.3	0.0	2.6	1.1	0.0	6.2	9.6	9.4	0.0	0.0	**1,108.3**
H2O	2025	6.8	3.3	1.8	0.0	2.1	0.9	0.0	88.0	134.4	126.1	0.0	0.0	**18,483.0**
OIL	2025	30.8	31.9	22.7	0.0	21.4	11.9	0.7	64.5	94.6	88.5	0.0	0.0	**11,920.4**
DAY	2024	30.8	28.8	1.0	0.0	0.0	13.8	30.8	25.8	28.8	30.9	27.8	28.8	**4,687.6**
GAS	2024	2.0	1.6	0.0	0.0	0.0	4.6	11.5	6.1	6.9	5.0	4.3	3.2	**1,071.4**
H2O	2024	54.8	34.9	0.3	0.0	0.0	92.4	202.7	41.7	129.4	223.1	218.1	143.0	**18,119.6**
OIL	2024	21.7	16.4	0.3	0.0	0.0	47.4	122.5	69.2	73.6	54.3	45.6	34.7	**11,553.4**
DAY	2023	31.0	28.0	26.0	21.5	8.0	30.0	31.0	30.9	29.7	31.0	30.0	31.0	**4,440.3**
GAS	2023	4.5	4.0	3.5	3.4	1.5	5.0	11.1	6.9	9.8	6.2	2.9	2.5	**1,026.2**
H2O	2023	70.2	96.0	91.4	79.8	31.1	150.4	126.5	170.1	109.6	113.6	91.1	72.0	**16,979.2**
OIL	2023	62.2	55.4	50.5	44.2	18.7	52.0	124.8	63.3	89.3	64.2	30.8	27.0	**11,067.7**

Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	17.0	29.2	31.0	21.2	28.6	0.0	0.0	**2,927.7**
GAS	2025	3.9	3.2	3.4	3.2	3.3	1.9	9.8	8.1	4.3	2.8	0.0	0.0	**109.3**
H2O	2025	4.4	3.6	5.1	6.4	7.7	3.9	56.4	9.5	2.2	29.4	0.0	0.0	**11,469.5**
OIL	2025	30.2	27.7	27.3	24.4	23.7	13.4	68.3	58.4	30.0	18.2	0.0	0.0	**10,076.7**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	30.6	31.0	29.0	30.6	30.0	31.0	**2,649.8**
GAS	2024	3.2	2.6	2.1	2.1	1.6	1.6	2.2	2.4	3.7	3.6	3.8	4.2	**65.4**
H2O	2024	37.8	35.0	30.5	21.6	20.9	23.3	34.9	20.1	21.5	24.8	17.2	7.0	**11,340.9**
OIL	2024	24.7	20.0	16.7	15.3	12.7	12.5	16.9	17.6	25.6	26.3	28.3	33.0	**9,755.1**
DAY	2023	30.5	28.0	31.0	30.0	31.0	29.5	28.4	30.3	27.3	28.9	30.0	31.0	**2,286.1**
GAS	2023	1.3	1.1	0.8	0.4	0.3	0.3	0.3	0.3	1.2	2.8	5.2	3.7	**32.3**
H2O	2023	37.0	29.5	16.9	3.6	3.2	2.3	2.2	2.2	20.1	51.3	91.5	42.1	**11,046.3**
OIL	2023	12.8	9.6	6.2	2.9	2.2	1.4	1.4	1.5	8.9	21.4	39.9	26.9	**9,505.5**

Licence **7355** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,103.4**
WIN	2025	100.0	97.0	109.0	102.0	113.0	110.0	96.0	121.0	113.0	100.0	0.0	0.0	**23,192.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	30.0	30.0	31.0	**2,812.4**
WIN	2024	87.0	81.0	85.0	82.0	83.0	75.0	61.0	86.0	79.0	81.0	79.0	96.0	**22,131.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,464.4**
WIN	2023	115.0	100.0	103.0	81.0	110.0	100.0	98.0	97.0	92.0	92.0	88.0	89.0	**21,156.0**

Licence **7356** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

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Licence **7356** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**3,801.5**
WIN	2025	771.0	728.0	463.0	418.0	429.0	353.0	323.0	461.0	447.0	443.0	0.0	0.0	**67,073.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	30.0	31.0	**3,506.5**
WIN	2024	568.0	553.0	600.0	573.0	583.0	524.0	388.0	516.0	560.0	485.0	557.0	721.0	**62,237.3**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,156.5**
WIN	2023	585.0	550.0	574.0	439.0	601.0	545.0	541.0	540.0	508.0	517.0	485.0	543.0	**55,609.3**

Licence **7357** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	31.0	29.8	30.9	29.8	29.7	31.0	28.0	31.0	0.0	0.0	**4,483.6**
GAS	2025	9.1	4.8	9.6	8.8	10.2	11.0	10.9	12.5	10.3	4.2	0.0	0.0	**651.4**
H2O	2025	238.7	141.9	218.9	212.2	209.4	180.9	174.0	175.3	155.5	214.9	0.0	0.0	**37,650.6**
OIL	2025	68.9	39.9	77.0	65.4	73.5	80.5	76.6	90.6	71.2	28.0	0.0	0.0	**14,638.3**
DAY	2024	30.8	29.0	29.9	29.8	29.4	29.6	27.6	30.8	29.8	29.7	29.8	30.0	**4,190.4**
GAS	2024	18.1	15.6	15.8	15.3	2.8	5.1	4.9	6.0	11.3	14.6	16.2	12.2	**560.0**
H2O	2024	139.8	119.9	177.0	175.1	232.2	197.0	195.4	202.8	154.1	196.2	224.4	219.6	**35,728.9**
OIL	2024	135.0	118.4	121.2	109.8	19.8	37.7	34.7	44.4	79.5	104.9	120.4	96.5	**13,966.7**
DAY	2023	30.8	27.4	18.5	29.2	30.3	30.0	28.5	31.0	28.8	30.5	30.0	31.0	**3,834.2**
GAS	2023	10.9	12.6	2.6	13.2	17.3	16.1	14.3	18.2	19.1	21.4	20.1	19.9	**422.1**
H2O	2023	142.2	124.8	122.5	268.8	220.3	180.8	177.7	166.1	98.5	106.3	102.7	105.3	**33,495.4**
OIL	2023	98.4	98.2	19.1	113.1	126.9	112.6	111.2	143.8	145.4	162.5	153.6	151.5	**12,944.4**

Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,214.4**
GAS	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
H2O	2025	43.2	29.6	41.4	40.0	42.3	79.3	63.1	64.9	61.6	80.2	0.0	0.0	**37,816.8**
OIL	2025	15.3	10.3	13.9	10.7	11.5	11.3	11.7	12.1	10.4	12.6	0.0	0.0	**10,141.0**
DAY	2024	31.0	29.0	31.0	9.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,910.4**
GAS	2024	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**40.1**
H2O	2024	126.7	90.0	128.0	53.2	0.0	376.8	319.9	114.9	64.9	64.9	41.1	71.8	**37,271.2**
OIL	2024	44.8	36.0	37.6	10.5	0.0	52.3	51.7	39.7	17.4	15.9	16.9	20.0	**10,021.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,596.4**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**29.1**
H2O	2023	86.3	64.6	81.4	52.5	70.7	145.9	167.6	139.6	113.0	98.4	95.7	108.8	**35,819.0**
OIL	2023	32.1	25.5	31.4	29.4	29.7	32.3	35.0	44.8	40.8	39.2	39.9	45.9	**9,678.4**

Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,524.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,770.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,524.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,770.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.8**
DAY	2023	29.8	27.7	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,524.5**
GAS	2023	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2023	59.4	56.0	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,770.1**

Manitoba Production
2023 To 2025

Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.6	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.8**

Licence **7360** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,729.5**
WIN	2025	386.0	291.8	391.4	317.3	212.1	303.4	290.7	250.3	215.5	378.9	0.0	0.0	**40,625.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**1,425.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.4	676.9	172.9	444.2	**37,587.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,146.5**

Licence **7361** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2025	75.3	64.5	59.0	52.2	55.4	55.3	9.9	0.0	0.0	0.0	0.0	0.0	**33,891.2**
OIL	2025	10.5	9.6	10.1	9.8	9.8	10.0	1.7	0.0	0.0	0.0	0.0	0.0	**6,314.4**
DAY	2024	24.0	21.5	27.4	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,995.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.2	0.2	**47.4**
H2O	2024	51.3	48.6	50.4	39.2	38.7	40.5	65.1	70.8	63.0	52.3	67.2	60.5	**33,519.6**
OIL	2024	8.4	7.5	9.8	11.3	11.5	11.3	13.2	12.7	12.0	12.3	11.8	11.6	**6,252.9**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,648.2**
GAS	2023	1.5	1.7	1.9	1.5	0.3	0.3	0.3	0.3	0.5	0.3	0.4	0.4	**43.8**
H2O	2023	138.5	172.7	189.0	156.2	76.8	76.7	80.1	79.2	52.1	48.2	39.3	65.6	**32,872.0**
OIL	2023	18.6	23.9	26.8	22.2	4.0	3.9	4.0	4.0	6.9	9.0	11.1	11.1	**6,119.5**

Licence **7362** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,351.8**
WIN	2025	105.0	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,775.0**
DAY	2024	13.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,295.8**
WIN	2024	118.0	261.0	198.0	159.0	144.0	155.0	159.0	163.0	139.0	128.0	122.0	119.0	**10,594.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,729.0**

Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**5,389.7**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2025	85.5	79.2	85.7	84.5	55.0	42.6	67.7	88.7	86.0	82.5	0.0	0.0	**30,862.9**
OIL	2025	11.1	9.6	10.7	10.0	19.6	23.4	16.8	8.3	5.5	4.8	0.0	0.0	**7,529.6**
DAY	2024	30.7	28.3	31.0	30.0	30.8	30.0	30.8	31.0	30.0	30.9	30.0	31.0	**5,086.1**
GAS	2024	0.0	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2024	115.9	112.7	209.3	250.5	257.3	207.0	97.5	102.8	103.2	97.6	91.1	90.0	**30,105.5**
OIL	2024	4.3	4.0	29.4	43.4	44.7	34.3	6.3	4.1	4.1	6.8	7.3	10.2	**7,409.8**
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.7	31.0	31.0	28.8	30.5	30.0	31.0	**4,721.6**
H2O	2023	53.3	49.4	56.0	56.3	80.3	70.9	55.1	33.3	60.4	66.4	75.1	97.6	**28,370.6**

Manitoba Production
2023 To 2025

Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	11.9	10.5	11.5	11.8	9.2	9.5	12.0	2.8	8.4	9.0	7.3	4.8	**7,210.9**

Licence **7364** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,611.7**
H2O	2025	35.5	21.9	23.8	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,048.5**
OIL	2025	6.2	2.5	2.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,066.5**
DAY	2024	30.7	28.3	7.0	30.0	30.5	28.5	30.8	31.0	30.0	31.0	29.0	30.8	**4,499.7**
H2O	2024	60.5	56.1	11.4	41.7	42.8	56.1	60.4	52.7	45.9	37.3	29.1	39.8	**22,950.1**
OIL	2024	5.7	5.6	0.8	2.2	2.0	3.2	3.9	3.8	3.0	2.2	2.1	6.4	**4,053.1**
DAY	2023	0.0	3.7	16.0	27.0	30.5	29.7	31.0	25.0	30.0	31.0	30.0	31.0	**4,162.1**
GAS	2023	0.0	0.0	0.0	0.3	0.3	0.1	0.1	0.2	0.1	0.1	0.1	0.0	**1.3**
H2O	2023	0.0	2.0	64.8	96.6	34.1	6.5	2.8	89.8	97.0	89.5	77.5	71.6	**22,416.3**
OIL	2023	0.0	0.2	1.9	19.5	40.5	29.1	15.4	21.0	16.6	11.1	7.4	6.9	**4,012.2**

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	30.0	31.0	30.8	29.4	31.0	0.0	0.0	**5,245.7**
GAS	2025	0.8	0.6	0.9	0.7	0.7	0.6	0.6	0.6	0.5	0.5	0.0	0.0	**42.5**
H2O	2025	167.1	140.6	191.2	181.1	160.4	157.0	180.6	162.1	158.7	171.7	0.0	0.0	**30,222.3**
OIL	2025	70.6	62.1	74.2	64.1	63.9	58.4	50.5	58.1	51.2	38.8	0.0	0.0	**17,207.2**
DAY	2024	31.0	28.9	31.0	30.0	31.0	28.0	30.6	30.9	29.8	30.8	29.0	30.8	**4,943.0**
GAS	2024	1.5	0.9	1.1	1.3	1.2	1.2	1.2	1.4	1.2	1.4	1.0	0.9	**36.0**
H2O	2024	234.3	198.2	178.7	148.4	144.5	143.4	144.6	119.1	96.6	108.6	150.4	188.5	**28,551.8**
OIL	2024	129.7	85.3	99.4	112.9	108.4	97.9	107.7	112.5	106.8	111.4	86.8	75.6	**16,615.3**
DAY	2023	30.8	16.0	8.0	29.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**4,581.2**
GAS	2023	0.5	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.8	1.2	1.2	1.6	**21.7**
H2O	2023	58.1	32.9	16.8	106.0	129.5	125.2	217.7	436.1	324.5	284.8	267.7	274.6	**26,696.5**
OIL	2023	49.9	23.4	12.1	23.7	17.3	16.2	23.1	46.7	63.2	98.1	102.2	131.6	**15,380.9**

Licence **7366** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.8	29.4	31.0	0.0	0.0	**4,352.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.5	0.0	0.0	**8.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	166.7	803.2	632.6	514.6	0.0	0.0	**52,854.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.6	70.7	26.5	41.0	0.0	0.0	**10,179.4**
DAY	2024	31.0	22.0	30.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,254.5**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2024	513.7	210.8	339.6	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,737.3**
OIL	2024	15.3	2.5	4.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,040.6**
DAY	2023	30.8	28.0	29.9	29.2	29.3	29.8	30.1	31.0	29.8	30.8	30.0	31.0	**4,169.7**
GAS	2023	0.1	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	**6.8**
H2O	2023	662.6	632.0	618.8	587.4	562.7	536.4	519.1	515.5	422.0	472.6	540.2	586.8	**49,661.0**
OIL	2023	15.2	12.1	12.1	32.0	40.1	41.8	37.9	33.1	25.4	33.5	14.8	17.2	**10,018.7**

Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**

Licence **7369** Well Name **Tundra Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**

Licence **7374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	29.8	29.8	30.8	21.5	28.6	30.0	0.0	0.0	**5,143.8**
GAS	2025	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**23.2**
H2O	2025	133.3	103.7	110.1	95.9	86.1	75.1	83.0	59.4	86.4	83.4	0.0	0.0	**24,830.3**
OIL	2025	48.6	40.2	39.8	40.1	40.1	37.3	39.0	25.1	29.6	28.0	0.0	0.0	**11,141.4**
DAY	2024	31.0	28.8	31.0	29.8	31.0	30.0	30.7	30.9	30.0	30.8	27.8	21.9	**4,853.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.5	**19.7**
H2O	2024	66.2	61.4	56.7	59.1	58.3	65.3	60.9	53.4	42.1	43.7	35.8	126.0	**23,913.9**
OIL	2024	27.9	25.0	29.5	27.0	18.8	20.8	20.8	19.6	14.6	13.5	7.9	40.7	**10,773.6**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	29.8	28.8	30.8	30.0	31.0	**4,500.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.4	0.3	0.3	**16.7**
H2O	2023	54.9	54.4	55.1	50.1	51.8	55.0	56.4	53.4	97.1	78.5	74.7	76.5	**23,185.0**
OIL	2023	39.9	31.5	36.5	35.4	33.1	26.9	29.7	31.9	43.6	30.2	23.0	27.6	**10,507.5**

Licence **7375** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	25.8	29.8	31.0	30.5	29.8	16.0	0.0	0.0	**5,386.0**
GAS	2025	0.4	0.3	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**17.6**
H2O	2025	158.8	137.2	153.4	145.3	115.6	144.8	146.4	117.7	117.5	91.1	0.0	0.0	**36,586.7**
OIL	2025	27.2	19.5	17.2	16.1	14.5	15.9	17.0	18.3	18.9	8.6	0.0	0.0	**10,572.3**
DAY	2024	31.0	29.0	31.0	30.0	30.8	30.0	30.7	30.9	30.0	31.0	29.0	30.9	**5,103.5**
GAS	2024	0.3	0.3	0.1	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**15.1**
H2O	2024	87.9	80.7	94.9	95.2	84.1	97.0	83.5	75.4	53.2	55.9	46.9	245.9	**35,258.9**
OIL	2024	34.7	33.7	21.2	11.0	23.1	11.5	7.3	5.3	6.6	8.3	9.9	16.7	**10,399.1**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	30.8	31.0	29.8	30.5	30.0	31.0	**4,739.2**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**13.8**
H2O	2023	88.2	88.2	102.6	98.9	98.7	92.9	89.2	91.2	85.1	84.8	86.6	90.7	**34,158.3**
OIL	2023	25.4	20.2	22.3	23.5	24.2	21.0	26.0	28.9	26.9	32.6	34.5	38.3	**10,209.8**

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Licence **7376** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.6	30.0	30.8	30.0	31.0	31.0	29.6	31.0	0.0	0.0	**3,859.8**
H2O	2025	62.3	47.8	42.0	48.2	47.9	44.9	45.0	37.3	37.6	42.1	0.0	0.0	**22,128.4**
OIL	2025	3.2	4.3	3.6	3.3	3.2	3.1	3.7	4.7	4.8	4.9	0.0	0.0	**4,555.3**
DAY	2024	20.0	28.9	31.0	13.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	27.7	**3,559.8**
H2O	2024	8.4	8.3	8.0	3.5	0.0	0.0	0.0	0.0	56.9	173.1	84.3	78.0	**21,673.3**
OIL	2024	1.8	0.8	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.1	2.6	3.7	**4,516.5**
DAY	2023	26.0	8.0	12.0	29.3	30.8	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,370.2**
H2O	2023	16.2	5.3	14.0	36.6	21.5	15.6	15.6	14.3	12.9	14.0	14.2	15.0	**21,252.8**
OIL	2023	1.7	0.5	1.3	2.9	3.2	4.1	4.9	4.8	4.2	4.0	4.3	4.5	**4,506.6**

Licence **7377** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**

Licence **7378** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	0.0	0.0	**1,965.8**
WIN	2025	352.0	340.0	356.0	340.0	344.0	337.0	346.0	313.0	343.0	343.0	0.0	0.0	**94,434.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,668.8**
WIN	2024	431.0	358.0	372.0	357.0	367.0	327.0	298.0	395.0	359.0	364.0	345.0	356.0	**91,020.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	30.0	30.0	22.0	**1,303.8**
WIN	2023	386.0	346.0	378.0	365.0	327.0	389.0	218.0	460.0	378.0	376.0	360.0	297.0	**86,691.0**

Licence **7379** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	26.0	31.0	0.0	0.0	**2,008.0**
WIN	2025	171.0	151.0	165.0	157.0	164.0	154.0	156.0	149.0	156.0	150.0	0.0	0.0	**43,053.8**
DAY	2024	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,711.0**
WIN	2024	169.0	158.0	167.0	163.0	153.0	111.0	103.0	141.0	204.0	182.0	150.0	181.0	**41,480.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,352.0**
WIN	2023	183.0	162.0	177.0	171.0	176.0	170.0	175.0	174.0	164.0	173.0	166.0	171.0	**39,598.8**

Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	0.0	0.0	**1,995.0**
WIN	2025	273.0	249.0	407.0	350.0	337.0	303.0	295.0	270.0	277.0	282.0	0.0	0.0	**73,709.7**
DAY	2024	31.0	29.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,698.0**
WIN	2024	277.0	259.0	233.0	291.0	284.0	274.0	282.0	279.0	272.0	277.0	267.0	275.0	**70,666.7**
DAY	2023	31.0	28.0	31.0	22.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,342.0**
WIN	2023	284.0	256.0	282.0	238.0	292.0	288.0	290.0	286.0	268.0	286.0	272.0	279.0	**67,396.7**

Licence **7382** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **7382** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	11.0	16.0	31.0	28.0	26.0	28.0	0.0	0.0	**1,972.0**
WIN	2025	88.0	81.0	97.0	87.0	32.0	41.0	90.0	79.0	69.0	73.0	0.0	0.0	**54,962.1**
DAY	2024	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,713.0**
WIN	2024	187.0	171.0	178.0	176.0	180.0	170.0	171.0	177.0	182.0	176.0	164.0	91.0	**54,225.1**
DAY	2023	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,350.0**
WIN	2023	182.0	168.0	183.0	176.0	179.0	178.0	182.0	182.0	167.0	149.0	165.0	184.0	**52,202.1**

Licence **7383** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.0	0.0	0.0	0.0	8.0	31.0	29.0	27.0	31.0	0.0	0.0	**1,885.0**
WIN	2025	167.0	32.0	0.0	0.0	0.0	71.0	376.0	319.0	275.0	351.0	0.0	0.0	**72,262.3**
DAY	2024	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,717.0**
WIN	2024	403.0	372.0	388.0	388.0	399.0	392.0	398.0	410.0	390.0	408.0	319.0	209.0	**70,671.3**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,353.0**
WIN	2023	394.0	355.0	391.0	378.0	386.0	388.0	403.0	404.0	376.0	412.0	393.0	405.0	**66,195.3**

Licence **7385** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**5,146.1**
GAS	2025	0.1	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**18.8**
H2O	2025	11.8	1.1	15.7	38.4	43.6	42.4	70.7	66.3	55.8	53.2	0.0	0.0	**36,161.6**
OIL	2025	12.1	3.3	11.3	23.4	25.1	25.6	33.5	28.8	23.8	23.5	0.0	0.0	**17,103.6**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.4	**4,843.5**
GAS	2024	0.3	0.3	0.3	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**16.4**
H2O	2024	81.3	81.0	84.7	65.1	32.5	41.0	39.8	37.8	33.3	36.1	37.1	37.8	**35,762.6**
OIL	2024	40.3	37.5	39.9	42.6	48.4	44.3	43.0	35.0	29.9	33.8	30.5	31.0	**16,893.2**
DAY	2023	31.0	27.2	29.7	29.5	30.6	30.0	26.6	29.0	28.8	31.0	30.0	31.0	**4,481.7**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**12.3**
H2O	2023	51.2	48.6	53.9	44.4	44.7	43.1	37.3	44.6	44.9	97.2	80.7	82.3	**35,155.1**
OIL	2023	23.8	16.4	16.3	21.9	23.1	24.6	22.1	27.0	27.9	34.0	33.5	38.7	**16,437.0**

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,959.7**
GAS	2025	1.9	1.7	1.8	1.9	2.0	1.9	1.0	1.3	1.2	1.1	0.0	0.0	**67.6**
H2O	2025	561.9	525.3	493.9	421.9	407.2	408.9	439.4	371.9	365.3	365.6	0.0	0.0	**68,244.9**
OIL	2025	163.7	154.3	159.8	155.6	159.2	152.1	92.0	106.3	102.8	93.3	0.0	0.0	**20,435.0**
DAY	2024	25.8	29.0	31.0	30.0	29.5	30.0	29.2	30.7	30.0	30.7	29.9	30.9	**4,656.1**
GAS	2024	0.9	1.1	1.4	1.5	1.2	1.3	1.1	0.8	0.6	0.9	0.4	0.9	**51.8**
H2O	2024	462.6	489.7	456.2	432.5	403.2	381.7	349.4	349.2	275.0	262.2	225.0	417.9	**63,883.6**
OIL	2024	75.9	101.8	126.9	126.0	113.2	114.7	101.4	53.7	61.9	71.4	28.8	87.7	**19,095.9**
DAY	2023	31.0	27.7	29.7	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	30.0	**4,299.4**
GAS	2023	0.7	1.5	1.8	1.1	1.0	1.0	1.0	1.0	1.4	1.4	1.4	1.4	**39.7**
H2O	2023	653.1	568.3	626.4	734.6	746.6	662.1	644.3	595.2	524.6	524.3	489.3	488.3	**59,379.0**
OIL	2023	81.7	177.7	206.9	112.0	105.3	101.1	105.5	108.6	111.9	119.4	108.6	106.8	**18,032.5**

Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.4	30.0	31.0	27.0	30.0	31.0	0.0	0.0	**5,222.5**
GAS	2025	0.6	0.5	0.6	0.6	0.7	0.6	0.6	0.5	0.7	0.7	0.0	0.0	**35.2**
H2O	2025	60.3	56.5	64.6	67.0	65.0	61.3	67.6	62.7	89.5	97.3	0.0	0.0	**88,541.9**
OIL	2025	59.5	54.0	50.2	50.9	49.4	47.8	53.9	47.7	45.5	46.7	0.0	0.0	**26,296.6**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**4,923.5**
GAS	2024	0.6	0.5	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.8	0.9	0.7	**29.1**
H2O	2024	108.1	88.4	78.1	75.9	69.5	58.4	47.6	48.9	40.4	57.7	62.9	58.6	**87,850.1**
OIL	2024	51.1	48.1	51.7	50.5	51.9	61.6	62.7	65.9	68.0	79.1	76.1	60.4	**25,791.0**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	31.0	28.8	31.0	30.0	31.0	**4,561.3**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.5	0.7	0.7	0.8	1.0	0.7	**21.2**
H2O	2023	131.3	105.4	110.1	106.2	107.6	99.3	102.4	97.2	79.5	156.9	96.3	114.9	**87,055.6**
OIL	2023	27.9	14.5	34.2	39.0	42.8	43.8	48.0	52.3	48.6	56.7	79.9	58.8	**25,063.9**

Licence **7388** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,369.1**
GAS	2025	0.1	0.0	0.1	0.1	0.4	0.5	0.4	0.1	0.1	0.1	0.0	0.0	**3.9**
H2O	2025	349.8	314.5	244.1	244.1	211.6	227.9	377.8	379.3	316.8	268.2	0.0	0.0	**37,978.1**
OIL	2025	7.9	7.0	10.4	12.7	22.1	25.2	22.3	11.5	12.4	15.6	0.0	0.0	**5,220.6**
DAY	2024	6.0	20.8	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.9	29.8	30.8	**4,065.3**
GAS	2024	0.0	0.0	0.0	0.1	0.2	0.1	0.1	0.1	0.3	0.8	0.2	0.1	**2.0**
H2O	2024	5.0	276.4	449.3	496.9	431.0	509.6	515.8	519.5	503.3	424.3	343.3	302.3	**35,044.0**
OIL	2024	0.9	6.4	10.8	20.0	37.2	15.2	19.2	20.2	23.1	36.3	21.3	9.8	**5,073.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**3,733.2**
H2O	2023	27.6	25.6	29.0	29.3	36.3	33.3	32.6	33.7	33.1	31.7	28.4	26.1	**30,267.3**
OIL	2023	0.8	0.7	0.8	1.2	2.1	2.0	3.8	3.8	3.7	3.4	3.5	4.5	**4,853.1**

Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**3,755.0**
WIN	2025	453.0	413.0	454.0	433.0	457.0	398.0	452.0	372.0	328.0	458.0	0.0	0.0	**36,055.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,456.0**
WIN	2024	451.0	424.0	460.0	446.0	461.0	437.0	452.0	453.0	448.0	458.0	442.0	453.0	**31,837.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,090.0**
WIN	2023	310.0	354.0	482.0	588.0	601.0	588.0	610.0	619.0	557.0	772.0	737.0	731.0	**26,452.0**

Licence **7390** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	29.0	30.8	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,064.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**2.7**
H2O	2025	37.5	29.0	18.4	11.5	18.7	106.8	138.0	234.6	353.8	334.8	0.0	0.0	**45,692.4**
OIL	2025	3.1	1.9	1.7	1.3	1.8	5.5	6.0	8.4	11.0	9.6	0.0	0.0	**4,679.3**
DAY	2024	16.0	16.8	31.0	30.0	30.8	15.0	30.8	30.8	30.0	30.9	30.0	30.8	**4,763.3**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**2.4**
H2O	2024	45.0	49.0	122.5	165.4	144.6	46.5	94.9	91.6	80.3	76.7	50.1	44.7	**44,409.3**
OIL	2024	5.6	5.9	11.8	13.0	13.9	7.1	14.7	13.1	9.3	9.2	5.1	3.8	**4,629.0**
DAY	2023	28.0	27.9	31.0	30.0	30.3	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,440.4**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.7**

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Licence **7390** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	125.8	128.6	146.2	126.0	130.2	107.4	104.4	108.6	107.6	118.5	124.6	91.7	**43,398.0**
OIL	2023	12.6	12.2	13.4	6.7	6.7	9.7	11.9	14.8	16.3	11.8	9.0	10.7	**4,516.5**

Licence **7391** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,863.0**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2025	36.0	11.5	15.6	45.1	40.7	47.9	57.1	56.5	54.3	54.1	0.0	0.0	**32,051.3**
OIL	2025	9.6	1.2	0.9	1.4	1.4	4.2	2.7	2.5	2.4	2.0	0.0	0.0	**5,109.3**
DAY	2024	30.7	28.3	31.0	30.0	30.8	30.0	30.8	31.0	29.0	30.9	29.0	30.8	**4,562.2**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2024	68.2	67.5	89.2	100.7	103.4	62.8	30.0	33.6	32.5	28.6	33.2	51.9	**31,632.5**
OIL	2024	4.9	4.6	7.6	10.1	10.5	12.2	12.4	3.5	3.4	2.9	2.9	6.0	**5,081.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	10.0	14.8	31.0	30.0	31.0	30.0	31.0	**4,199.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**0.3**
H2O	2023	59.7	55.2	62.6	58.6	62.0	19.2	49.8	188.0	136.2	136.6	114.5	61.8	**30,930.9**
OIL	2023	2.3	2.0	2.2	2.3	2.4	0.7	2.1	6.9	7.7	13.0	16.0	5.0	**5,000.0**

Licence **7392** Well Name **Tundra East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.02** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,037.0**
WIN	2025	12895.1	11643.6	13420.9	12336.9	12794.3	13666.4	13856.3	13906.7	13176.4	13707.8	0.0	0.0	**1,499,096.0**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,733.0**
WIN	2024	8522.9	7687.3	9825.1	9869.3	9785.9	9216.5	9332.2	10258.7	10272.8	10674.1	11088.3	13600.3	**1,367,691.6**
DAY	2023	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,367.6**
WIN	2023	8035.9	7655.7	9001.5	10681.4	9097.2	8055.3	8392.4	7991.0	7194.0	8375.3	8217.5	8914.9	**1,247,558.2**

Licence **7394** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**

Licence **7395** Well Name **TEI Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a G** Field Code **7** Pool Code **43G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**

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Licence **7395** Well Name **TEI Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-36-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a G** Field Code **7** Pool Code **43G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.7**

Licence **7396** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,397.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,397.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.1**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,025.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,025.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.3**

Licence **7397** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,842.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
DAY	2024	0.0	0.0	3.9	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,895.6**
GAS	2024	0.0	0.0	0.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.1**
H2O	2024	0.0	0.0	24.0	187.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,842.9**
OIL	2024	0.0	0.0	1.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,631.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,655.9**

Licence **7398** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	30.8	29.8	30.7	30.8	29.6	30.8	0.0	0.0	**5,334.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**17.8**
H2O	2025	328.7	314.6	403.9	382.8	344.7	296.4	297.2	265.3	246.5	231.0	0.0	0.0	**95,969.0**
OIL	2025	19.6	15.5	17.3	22.6	24.0	35.0	30.8	34.1	34.8	28.3	0.0	0.0	**17,046.0**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	29.2	30.7	30.0	25.7	29.8	30.9	**5,032.3**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.3	**14.7**
H2O	2024	253.5	257.3	272.2	278.4	279.8	292.4	271.9	281.6	239.4	199.5	278.9	283.5	**92,857.9**
OIL	2024	39.9	34.0	37.0	27.9	17.2	16.7	16.7	17.9	21.6	17.3	39.5	37.1	**16,784.0**
DAY	2023	31.0	28.0	30.7	29.5	30.1	18.9	23.7	30.7	29.7	30.8	29.8	30.8	**4,674.2**
GAS	2023	0.1	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**11.3**

Manitoba Production
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Licence **7398** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	318.4	277.7	293.6	270.4	259.9	162.5	213.8	306.1	266.7	265.4	259.9	267.3	**89,669.5**
OIL	2023	15.7	30.6	28.2	30.0	37.0	20.7	29.0	40.2	27.0	32.0	39.2	42.3	**16,461.2**

Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,942.7**
WIN	2025	1413.0	2780.0	3532.0	2510.0	2292.0	1913.0	2153.0	2088.0	1948.0	2030.0	0.0	0.0	**238,259.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,638.7**
WIN	2024	3543.0	2375.0	3790.2	2999.0	1656.0	2092.0	2004.0	1762.0	1676.0	1812.0	2659.0	5000.0	**215,600.3**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,272.7**
WIN	2023	3050.0	3375.0	4333.0	4209.0	4689.0	3153.0	2817.0	3205.0	3903.0	3674.0	3674.0	3993.0	**184,232.1**

UWI **102.02-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7400** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	30.0	29.0	29.0	30.4	31.0	28.7	29.0	0.0	0.0	**5,153.2**
GAS	2025	0.5	0.3	0.2	0.0	0.3	0.3	0.3	0.3	0.1	0.1	0.0	0.0	**88.9**
H2O	2025	508.7	363.5	366.2	479.7	408.6	417.1	441.4	441.0	384.7	389.8	0.0	0.0	**114,678.2**
OIL	2025	31.2	26.2	18.4	0.6	26.8	28.1	24.5	14.7	6.8	14.5	0.0	0.0	**18,967.6**
DAY	2024	31.0	28.3	31.0	30.0	30.5	28.8	31.0	31.0	26.3	31.0	23.5	31.0	**4,860.1**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.3	0.2	0.5	**86.5**
H2O	2024	586.0	490.5	489.3	542.0	469.5	508.9	515.0	534.0	381.2	475.7	320.4	577.8	**110,477.5**
OIL	2024	32.8	24.7	32.9	34.1	30.3	21.6	9.2	10.8	15.7	16.9	9.9	25.5	**18,775.8**
DAY	2023	31.0	27.3	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,506.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	**83.7**
H2O	2023	241.5	243.0	274.6	279.0	279.4	194.7	171.1	168.3	172.3	218.2	304.4	533.8	**104,587.2**
OIL	2023	4.8	5.9	7.4	7.2	7.2	4.6	4.6	4.7	4.6	5.4	14.9	34.0	**18,511.4**

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**

Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

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Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	13.0	12.0	30.0	31.0	0.0	0.0	**5,057.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.0	0.0	**18.4**
H2O	2025	223.6	288.9	312.7	308.3	305.4	408.6	214.0	200.5	496.0	528.4	0.0	0.0	**60,690.5**
OIL	2025	25.8	24.8	27.5	25.8	26.8	23.4	9.3	8.2	21.1	20.5	0.0	0.0	**14,563.0**
DAY	2024	31.0	26.1	28.3	6.0	30.7	30.0	30.7	31.0	29.0	31.0	30.0	30.8	**4,791.0**
GAS	2024	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.8**
H2O	2024	203.3	177.0	189.3	39.4	562.1	527.5	455.1	310.0	259.5	228.7	216.5	220.8	**57,404.1**
OIL	2024	35.1	34.9	37.6	8.0	21.7	20.8	22.1	23.8	23.0	25.1	24.6	26.0	**14,349.8**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**4,456.4**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**12.4**
H2O	2023	236.6	190.5	197.1	168.9	220.5	211.4	233.6	236.4	231.4	232.5	219.6	204.4	**54,014.9**
OIL	2023	39.8	34.0	30.4	25.8	36.0	35.1	38.0	41.0	41.8	42.5	39.7	34.5	**14,047.1**

Licence **7406** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**5,231.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**8.4**
H2O	2025	75.5	57.0	62.9	62.0	61.3	61.6	64.5	65.5	62.7	66.8	0.0	0.0	**28,303.7**
OIL	2025	32.6	31.3	35.5	33.3	34.5	34.7	37.3	35.8	35.4	34.5	0.0	0.0	**12,063.0**
DAY	2024	31.0	26.1	30.3	30.0	30.7	29.7	30.7	31.0	30.0	31.0	30.0	30.8	**4,929.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	**5.4**
H2O	2024	98.6	83.6	119.3	114.5	106.5	98.8	105.4	116.7	94.6	97.2	92.1	93.9	**27,663.9**
OIL	2024	4.5	2.9	3.4	3.5	3.8	3.6	3.6	5.6	20.4	27.0	26.4	27.9	**11,718.1**
DAY	2023	28.0	25.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**4,567.8**
H2O	2023	97.2	103.2	128.5	109.8	139.8	121.9	88.3	80.9	85.2	99.2	97.4	106.1	**26,442.7**
OIL	2023	4.9	6.4	7.4	5.5	7.3	6.5	4.3	3.7	3.9	4.7	4.7	5.3	**11,585.5**

Licence **7407** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,830.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,319.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,830.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,319.0**
DAY	2023	11.0	28.0	31.0	9.2	13.0	30.0	30.9	31.0	29.8	31.0	1.0	0.0	**2,947.2**
H2O	2023	242.3	381.2	431.6	123.5	179.2	1551.5	1829.9	1747.0	834.3	709.2	18.0	0.0	**75,830.9**
OIL	2023	3.4	6.2	6.9	2.2	3.2	1.2	0.0	0.0	0.0	1.2	0.1	0.0	**8,319.0**

Licence **7408** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**

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Licence **7408** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**

Licence **7409** Well Name **Sinclair Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**5,105.5**
WIN	2025	347.1	268.9	260.3	213.8	240.9	218.2	220.0	190.6	188.3	232.2	0.0	0.0	**8,613.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	30.0	30.0	31.0	**4,809.5**
WIN	2024	202.0	180.8	185.5	160.1	225.1	152.3	50.1	170.5	424.7	545.4	555.5	490.0	**6,233.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.1	28.0	31.0	30.0	31.0	**4,452.5**
WIN	2023	168.8	145.5	135.6	153.7	152.2	142.6	121.2	154.4	183.0	274.4	259.1	232.6	**2,891.3**

Licence **7410** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**5,303.1**
GAS	2025	0.8	1.0	1.1	1.0	1.2	1.2	1.1	1.2	1.3	1.3	0.0	0.0	**44.1**
H2O	2025	623.6	541.3	586.0	577.8	572.3	574.4	601.6	610.5	530.1	447.9	0.0	0.0	**99,821.8**
OIL	2025	81.5	107.3	119.3	112.0	115.9	116.5	125.3	120.1	119.5	117.3	0.0	0.0	**14,008.6**
DAY	2024	31.0	26.1	30.3	30.0	30.7	30.0	30.7	31.0	30.0	31.0	29.8	30.8	**4,999.8**
GAS	2024	0.9	0.5	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.4	0.3	0.3	**32.9**
H2O	2024	664.5	574.4	672.5	650.6	651.5	576.0	642.6	776.5	770.1	719.1	675.2	694.2	**94,156.3**
OIL	2024	86.8	57.4	59.6	56.9	50.0	59.0	29.3	30.2	29.9	29.4	28.7	30.5	**12,873.9**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**4,638.4**
GAS	2023	0.5	0.6	0.7	0.7	0.9	0.9	0.9	1.2	1.1	1.1	1.0	0.9	**27.2**
H2O	2023	822.4	753.9	804.4	729.0	737.8	700.4	746.7	736.7	694.7	710.4	677.6	668.7	**86,089.1**
OIL	2023	56.0	63.0	72.7	66.2	95.3	87.9	77.4	103.8	105.6	95.8	81.0	90.3	**12,326.2**

Licence **7411** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	27.0	31.0	0.0	0.0	**1,955.0**
WIN	2025	296.0	264.0	292.0	282.0	300.0	447.0	725.0	524.0	442.0	406.0	0.0	0.0	**88,500.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	30.0	31.0	**1,658.0**
WIN	2024	345.0	322.0	341.0	326.0	336.0	328.0	334.0	350.0	0.0	0.0	284.0	296.0	**84,522.1**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,353.0**
WIN	2023	357.0	321.0	352.0	340.0	346.0	342.0	351.0	351.0	325.0	350.0	340.0	346.0	**81,260.1**

Licence **7412** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,018.3**
WIN	2025	510.0	457.0	493.0	480.0	489.0	456.0	477.0	439.0	451.0	473.0	0.0	0.0	**122,792.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,719.3**
WIN	2024	524.0	487.0	523.0	504.0	521.0	496.0	527.0	535.0	507.0	520.0	496.0	518.0	**118,067.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,354.3**
WIN	2023	555.0	500.0	545.0	524.0	542.0	525.0	539.0	539.0	503.0	540.0	515.0	531.0	**111,909.3**

Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,015.0**
WIN	2025	492.0	443.0	488.0	457.0	481.0	451.0	476.0	434.0	437.0	483.0	0.0	0.0	**102,619.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,716.0**
WIN	2024	488.0	458.0	489.0	473.0	485.0	475.0	478.0	492.0	469.0	493.0	474.0	494.0	**97,977.0**
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,350.0**
WIN	2023	443.0	460.0	491.0	477.0	488.0	487.0	498.0	496.0	458.0	497.0	475.0	489.0	**92,209.0**

Licence **7414** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	27.0	29.0	0.0	0.0	**2,014.0**
WIN	2025	311.0	279.0	308.0	295.0	309.0	493.0	540.0	409.0	376.0	360.0	0.0	0.0	**84,714.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,719.0**
WIN	2024	321.0	299.0	320.0	310.0	319.0	299.0	318.0	316.0	308.0	313.0	304.0	311.0	**81,034.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,354.0**
WIN	2023	359.0	320.0	348.0	332.0	339.0	329.0	336.0	334.0	309.0	331.0	315.0	324.0	**77,296.3**

Licence **7415** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**1,952.5**
WIN	2025	289.0	260.0	287.0	251.0	304.0	275.0	282.0	262.0	265.0	270.0	0.0	0.0	**73,981.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	30.0	31.0	**1,657.5**
WIN	2024	308.0	288.0	308.0	298.0	308.0	277.0	242.0	253.0	0.0	0.0	283.0	291.0	**71,236.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,352.5**
WIN	2023	322.0	288.0	317.0	304.0	310.0	306.0	313.0	312.0	291.0	313.0	300.0	309.0	**68,380.1**

Licence **7416** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	19.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,003.0**
WIN	2025	324.0	290.0	317.0	299.0	311.0	233.0	463.0	404.0	349.0	440.0	0.0	0.0	**76,820.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,715.0**
WIN	2024	333.0	310.0	332.0	319.0	327.0	316.0	327.0	331.0	324.0	328.0	320.0	321.0	**73,390.8**
DAY	2023	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,349.0**
WIN	2023	313.0	327.0	349.0	336.0	343.0	340.0	349.0	344.0	314.0	347.0	326.0	334.0	**69,502.8**

Licence **7420** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**

Licence **7422** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7422** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	17.5	30.5	30.0	30.6	28.4	30.5	30.2	29.6	31.0	0.0	0.0	**3,908.4**
GAS	2025	0.6	0.3	0.6	0.6	0.9	0.6	1.2	0.8	0.6	0.8	0.0	0.0	**57.3**
H2O	2025	143.6	99.5	407.3	340.4	328.3	280.0	320.1	275.1	277.4	276.7	0.0	0.0	**43,392.1**
OIL	2025	4.2	2.4	5.4	4.9	6.3	4.8	7.9	5.1	3.9	4.2	0.0	0.0	**7,371.7**
DAY	2024	30.7	29.0	31.0	29.5	30.9	26.6	29.5	30.9	30.0	30.3	30.0	31.0	**3,623.1**
GAS	2024	0.3	0.5	1.0	1.1	0.4	0.3	0.4	0.8	0.4	0.3	0.3	0.6	**50.3**
H2O	2024	236.6	223.7	222.3	197.1	213.8	187.1	213.7	176.1	167.9	167.4	158.6	156.6	**40,643.7**
OIL	2024	3.1	4.5	7.5	7.2	2.3	1.7	2.3	5.2	1.4	1.1	1.8	4.3	**7,322.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	27.3	30.5	30.0	31.0	30.0	31.0	**3,263.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.0	0.0	0.1	**43.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	137.3	124.4	85.2	51.9	103.4	113.4	**38,322.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.2	0.9	0.4	0.6	1.1	**7,280.2**

Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	20.0	31.0	30.0	30.9	29.9	30.5	31.0	30.0	28.3	0.0	0.0	**4,132.9**
GAS	2025	2.6	1.8	3.6	3.3	3.4	3.2	3.4	3.1	2.5	2.7	0.0	0.0	**169.2**
H2O	2025	40.3	28.5	44.2	30.1	31.4	27.5	26.2	22.1	19.3	18.2	0.0	0.0	**24,573.3**
OIL	2025	19.8	15.0	28.4	25.6	24.5	24.1	24.2	22.6	17.7	17.7	0.0	0.0	**9,254.3**
DAY	2024	30.7	29.0	30.0	29.5	30.9	29.6	29.6	30.9	30.0	30.9	30.0	30.5	**3,844.8**
GAS	2024	1.8	1.4	1.5	1.5	1.7	1.1	2.6	6.6	2.4	1.5	3.5	3.7	**139.6**
H2O	2024	52.0	47.2	44.0	37.4	36.3	32.7	40.8	58.8	47.4	47.8	32.4	37.2	**24,285.5**
OIL	2024	13.7	10.9	11.4	12.0	12.5	8.4	18.8	51.0	17.7	11.9	26.5	29.0	**9,034.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	16.9	30.7	30.0	31.0	30.0	31.0	**3,483.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	1.1	4.0	4.0	2.7	1.8	2.6	**110.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	49.4	147.2	107.5	69.6	55.6	52.8	**23,771.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	9.1	32.1	29.9	20.5	14.4	19.2	**8,810.9**

Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.6	30.0	31.0	30.0	30.0	31.0	29.7	29.8	0.0	0.0	**3,596.4**
GAS	2025	4.1	5.2	5.6	4.4	1.5	1.5	5.7	4.7	4.2	7.6	0.0	0.0	**131.7**
H2O	2025	25.5	8.1	18.8	33.8	65.3	52.2	23.8	78.5	47.4	7.5	0.0	0.0	**58,079.6**
OIL	2025	46.8	55.1	56.6	45.3	15.4	14.7	58.0	49.0	39.3	73.3	0.0	0.0	**7,067.1**
DAY	2024	27.5	29.0	31.0	30.0	31.0	29.3	31.0	30.2	30.0	28.8	30.0	31.0	**3,299.3**
GAS	2024	2.0	3.1	3.6	2.9	2.1	2.5	2.6	2.5	2.5	2.8	4.0	4.2	**87.2**
H2O	2024	40.5	37.7	41.4	40.9	47.7	38.2	39.6	41.5	47.9	61.2	79.9	44.2	**57,718.7**
OIL	2024	20.4	32.9	36.0	32.6	23.1	26.0	27.7	27.8	28.0	31.0	41.5	46.9	**6,613.6**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	28.5	31.0	30.0	31.0	**2,940.5**
GAS	2023	0.7	1.2	1.9	2.0	2.0	2.3	4.1	3.8	3.7	3.8	3.5	2.7	**52.4**
H2O	2023	49.5	35.4	30.0	73.5	134.6	104.4	46.1	43.8	40.6	39.9	38.3	45.0	**57,158.0**
OIL	2023	9.0	14.8	22.9	21.9	21.7	22.4	38.2	34.4	32.8	37.3	37.3	27.4	**6,239.7**

Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**226.0**
WIN	2025	0.0	0.0	9959.0	22402.7	21904.1	20724.0	21433.8	20559.0	20611.7	21867.7	0.0	0.0	**2,263,912.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**

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Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**

UWI **103.07-30-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7434** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**3,506.9**
H2O	2025	3.8	3.6	4.1	4.8	5.0	4.7	4.9	5.4	5.3	5.4	0.0	0.0	**5,508.0**
OIL	2025	0.9	0.8	0.9	0.9	1.0	0.9	0.9	1.1	1.1	1.2	0.0	0.0	**2,267.2**
DAY	2024	29.0	25.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,206.0**
H2O	2024	7.0	5.6	7.5	7.5	7.6	7.6	8.2	7.8	7.9	7.0	7.2	6.0	**5,461.0**
OIL	2024	1.3	1.1	1.5	1.4	1.5	1.4	1.5	1.5	1.4	1.4	1.4	1.2	**2,257.5**
DAY	2023	27.0	19.7	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**2,848.5**
GAS	2023	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.1	**4.3**
H2O	2023	43.1	5.9	8.8	8.1	26.1	28.0	20.7	23.1	19.8	21.9	14.7	10.6	**5,374.1**
OIL	2023	6.8	0.8	1.1	0.8	1.0	1.0	1.0	2.1	2.2	2.4	2.9	2.0	**2,240.9**

Licence **7436** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	4.0	29.0	30.0	31.0	30.0	30.3	30.5	29.0	30.0	0.0	0.0	**3,262.4**
GAS	2025	0.0	0.0	0.1	0.1	0.0	0.0	0.9	0.4	0.4	0.3	0.0	0.0	**28.2**
H2O	2025	76.7	21.0	155.9	146.8	133.2	128.3	125.3	111.0	94.3	103.3	0.0	0.0	**11,067.3**
OIL	2025	0.8	0.2	1.3	1.5	1.3	1.3	9.8	4.6	4.7	2.8	0.0	0.0	**1,664.0**
DAY	2024	20.3	25.0	30.5	30.0	18.0	24.0	31.0	31.0	30.0	31.0	30.0	25.3	**3,000.6**
GAS	2024	0.3	0.8	0.7	0.6	0.3	1.4	0.9	0.9	0.0	0.4	0.1	0.0	**26.0**
H2O	2024	130.0	142.2	144.1	134.2	58.6	167.6	152.3	157.2	100.1	128.1	122.6	108.0	**9,971.5**
OIL	2024	2.6	9.1	8.0	7.4	3.2	3.7	9.7	10.0	0.4	4.7	1.6	0.0	**1,635.7**
DAY	2023	30.0	22.0	5.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	30.0	**2,674.5**
GAS	2023	2.8	1.8	0.3	2.6	2.4	1.3	1.4	1.0	1.3	1.1	0.8	0.8	**19.6**
H2O	2023	399.5	271.1	53.2	347.2	254.2	222.8	214.1	196.4	174.7	174.3	159.8	160.9	**8,426.5**
OIL	2023	30.8	19.7	2.9	28.9	26.7	14.5	15.6	11.1	14.3	11.8	8.4	8.5	**1,575.3**

Licence **7437** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.5	29.0	30.8	30.0	31.0	30.8	28.0	29.8	0.0	0.0	**4,502.7**
GAS	2025	1.3	1.1	1.2	1.2	1.3	0.6	0.6	0.6	0.7	0.4	0.0	0.0	**47.7**
H2O	2025	118.4	108.9	125.0	121.1	133.8	164.0	192.0	173.8	155.6	179.2	0.0	0.0	**34,488.3**
OIL	2025	113.0	101.3	113.8	111.5	100.6	64.4	50.8	46.8	40.9	35.0	0.0	0.0	**17,997.2**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**4,204.3**
GAS	2024	1.9	1.7	1.9	1.6	1.5	1.5	1.5	1.7	1.2	1.3	1.2	1.2	**38.7**
H2O	2024	158.3	146.9	145.3	162.3	157.5	161.8	134.4	145.8	133.3	143.6	123.7	119.4	**33,016.5**
OIL	2024	172.3	163.5	176.3	144.6	133.8	133.9	129.7	136.0	117.0	120.2	110.8	114.4	**17,219.1**
DAY	2023	31.0	27.9	30.8	28.0	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,842.1**
GAS	2023	1.7	1.5	1.3	1.3	1.5	1.5	1.7	1.7	1.8	1.6	1.7	1.8	**20.5**

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Licence **7437** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	579.6	594.6	516.8	482.8	507.3	326.9	304.1	292.9	247.5	256.2	225.9	213.7	**31,284.2**
OIL	2023	205.5	184.1	169.5	151.6	164.3	159.3	163.5	170.2	146.1	146.2	136.2	156.8	**15,566.6**

Licence **7438** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	0.0	0.0	22.0	31.0	29.0	31.0	16.3	13.0	27.0	0.0	0.0	**4,934.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.7	0.0	0.0	**59.4**
H2O	2025	1.6	0.0	0.0	5.8	3.8	3.2	2.8	0.0	0.8	12.9	0.0	0.0	**10,711.7**
OIL	2025	0.2	0.0	0.0	0.4	0.3	0.3	0.2	3.8	0.6	8.6	0.0	0.0	**5,204.5**
DAY	2024	24.0	28.0	23.0	21.0	26.7	29.3	31.0	26.0	30.0	31.0	30.0	23.0	**4,752.3**
GAS	2024	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.4**
H2O	2024	4.5	3.4	7.9	2.9	5.3	4.2	3.8	3.9	2.8	3.0	3.3	2.1	**10,680.8**
OIL	2024	3.0	2.3	0.4	0.2	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.2	**5,190.1**
DAY	2023	31.0	24.5	31.0	30.0	30.5	29.5	31.0	30.0	30.0	31.0	29.1	31.0	**4,429.3**
GAS	2023	0.8	0.8	0.8	0.7	0.5	0.5	0.5	0.5	0.3	0.4	0.2	0.4	**58.0**
H2O	2023	5.0	2.8	4.3	4.7	5.1	5.5	7.4	5.6	6.7	4.5	19.7	6.6	**10,633.7**
OIL	2023	9.1	8.7	8.7	7.6	6.5	6.0	6.2	5.9	3.6	4.9	3.1	4.4	**5,181.7**

Licence **7439** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	17.0	22.0	23.0	17.0	23.0	25.0	28.0	11.0	16.0	0.0	0.0	**3,618.6**
GAS	2025	0.3	0.2	0.3	0.2	0.2	0.2	0.1	0.2	0.1	0.0	0.0	0.0	**38.7**
H2O	2025	0.3	0.2	0.3	0.3	0.1	0.3	0.1	0.3	0.2	21.2	0.0	0.0	**3,346.8**
OIL	2025	2.5	1.3	2.2	2.3	1.6	1.7	1.3	1.8	1.4	0.3	0.0	0.0	**3,562.7**
DAY	2024	19.0	29.0	31.0	30.0	29.0	24.0	18.0	26.0	20.0	24.0	23.0	16.0	**3,415.6**
GAS	2024	0.2	0.5	0.4	0.5	0.5	0.3	0.4	0.3	0.2	0.2	0.2	0.2	**36.9**
H2O	2024	6.6	6.1	0.6	0.8	0.8	0.4	0.6	0.3	0.2	0.2	0.3	0.1	**3,323.5**
OIL	2024	1.6	5.3	4.0	5.3	5.0	2.9	3.8	2.4	1.7	2.0	2.0	1.4	**3,546.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	30.0	31.0	**3,126.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.2	**33.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	15.6	8.8	**3,306.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	3.8	2.3	**3,508.9**

Licence **7440** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,162.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,240.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,162.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,240.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,162.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,240.9**

Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.0	4.0	11.0	3.0	3.0	5.0	0.0	4.0	0.0	0.0	0.0	0.0	**4,890.0**
H2O	2025	3.4	0.5	12.5	2.5	0.6	1.6	0.0	4.7	0.0	0.0	0.0	0.0	**6,735.3**
OIL	2025	0.4	0.0	1.3	0.3	0.1	0.2	0.0	0.5	0.0	0.0	0.0	0.0	**3,625.0**
DAY	2024	31.0	29.0	31.0	30.0	30.0	15.0	5.1	5.0	19.0	0.0	10.0	4.0	**4,851.0**
H2O	2024	12.2	9.8	12.3	5.0	17.7	3.0	2.7	3.6	2.1	0.0	5.6	1.2	**6,709.5**
OIL	2024	1.3	1.0	1.3	0.5	0.6	0.3	0.3	0.4	0.2	0.0	0.6	0.1	**3,622.2**
DAY	2023	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,641.9**
H2O	2023	7.0	7.5	6.1	4.4	5.6	4.8	11.9	8.4	12.2	13.9	13.3	0.0	**6,634.3**
OIL	2023	5.8	6.0	4.9	1.9	2.4	2.0	5.1	3.6	0.4	1.5	1.7	1.2	**3,615.6**

Licence **7442** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**

Licence **7443** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,842.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.7**
WIN	2025	463.3	359.8	553.9	409.2	370.3	192.6	310.0	292.6	262.4	257.1	0.0	0.0	**10,440.0**
DAY	2024	28.8	0.0	0.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,538.8**
GAS	2024	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.5**
H2O	2024	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.8**
OIL	2024	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.7**
WIN	2024	0.0	0.0	0.0	272.5	393.3	745.1	1112.1	1285.8	1066.8	776.6	761.2	555.4	**6,968.8**
DAY	2023	30.8	27.8	30.8	13.0	25.5	30.0	30.7	28.4	28.3	30.3	30.0	30.2	**4,242.0**
GAS	2023	3.5	3.3	3.8	1.1	0.9	3.1	3.4	3.8	3.2	3.9	3.1	1.6	**484.9**
H2O	2023	32.4	26.6	19.1	9.9	24.6	27.5	22.3	19.9	16.8	19.7	21.9	54.9	**5,217.2**
OIL	2023	48.9	45.5	54.9	14.4	13.2	35.8	38.2	42.0	35.2	38.9	31.7	16.8	**8,927.9**

Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	30.6	30.0	31.0	29.2	31.0	30.8	29.7	15.6	0.0	0.0	**4,546.9**
GAS	2025	1.2	1.1	1.2	1.3	1.2	1.2	1.5	1.2	0.9	0.6	0.0	0.0	**552.0**
H2O	2025	4.3	4.1	3.9	3.4	3.6	3.5	4.9	3.0	2.3	1.5	0.0	0.0	**20,115.0**
OIL	2025	14.4	11.3	13.9	14.4	14.4	13.6	15.1	13.9	9.7	6.1	0.0	0.0	**7,006.1**
DAY	2024	31.0	29.0	30.0	30.0	25.0	11.8	30.0	31.0	30.0	30.9	28.3	30.3	**4,261.1**
GAS	2024	1.7	2.0	2.1	2.0	1.3	1.3	2.6	0.9	1.2	1.3	1.0	1.5	**540.6**
H2O	2024	7.9	13.3	31.2	46.1	34.1	6.6	8.2	2.9	7.4	7.8	5.9	4.7	**20,080.5**
OIL	2024	16.9	20.1	21.3	21.8	15.5	14.0	27.2	8.6	12.4	14.3	11.2	16.9	**6,879.3**
DAY	2023	31.0	28.0	30.5	13.0	5.0	30.0	30.7	28.4	26.5	31.0	30.0	29.3	**3,923.8**
GAS	2023	1.6	1.2	1.5	0.8	0.3	1.7	1.3	1.0	0.9	1.0	1.5	1.8	**521.7**

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Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	15.8	11.9	12.6	4.8	1.5	9.7	7.1	3.7	3.3	4.1	6.0	6.9	**19,904.4**
OIL	2023	22.5	17.1	22.0	10.1	3.5	20.3	16.1	9.8	8.7	10.9	16.4	17.9	**6,679.1**

Licence **7445** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,902.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,928.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,406.7**
WIN	2025	550.1	456.8	658.6	514.6	482.4	422.9	408.8	389.0	354.8	350.7	0.0	0.0	**12,442.0**
DAY	2024	31.0	10.0	0.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,603.3**
GAS	2024	1.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.5**
H2O	2024	57.1	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,928.3**
OIL	2024	18.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,406.7**
WIN	2024	0.0	0.0	0.0	606.1	882.1	1033.9	1267.3	1060.4	993.1	752.5	605.1	652.8	**7,853.3**
DAY	2023	23.0	28.0	31.0	13.0	4.0	30.0	30.0	28.4	26.5	30.0	30.0	30.3	**4,292.3**
GAS	2023	1.6	1.8	2.3	1.2	0.4	2.7	2.1	1.9	1.7	1.8	1.8	1.8	**625.3**
H2O	2023	104.2	82.4	66.8	30.0	9.1	76.6	63.4	59.0	52.0	58.8	68.6	61.9	**15,854.6**
OIL	2023	20.9	23.2	31.7	15.0	4.8	31.0	22.7	21.2	18.6	19.2	19.1	18.8	**9,383.2**

Licence **7446** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.6	30.0	31.0	29.9	31.0	30.8	29.5	30.8	0.0	0.0	**4,875.3**
GAS	2025	6.7	6.0	6.9	7.2	7.3	7.6	6.7	6.4	5.6	5.5	0.0	0.0	**1,037.2**
H2O	2025	31.7	21.8	28.5	32.2	33.4	32.8	35.5	32.8	32.4	35.1	0.0	0.0	**3,939.3**
OIL	2025	75.1	62.5	69.5	73.1	73.5	71.1	66.4	66.9	55.2	53.9	0.0	0.0	**10,796.3**
DAY	2024	30.8	29.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	29.7	29.8	30.3	**4,573.1**
GAS	2024	4.4	4.4	4.8	4.0	4.6	4.6	4.3	3.8	3.9	5.0	6.8	6.6	**971.3**
H2O	2024	12.8	8.2	9.7	11.2	15.8	16.9	23.1	30.1	41.4	48.8	37.2	35.7	**3,623.1**
OIL	2024	45.6	46.3	51.8	46.3	51.3	46.4	45.5	42.8	40.8	53.7	72.3	69.8	**10,129.1**
DAY	2023	30.8	28.0	31.0	13.0	24.5	30.0	30.7	27.6	29.7	31.0	30.0	30.2	**4,209.9**
GAS	2023	3.7	4.0	3.8	1.9	4.7	5.1	5.5	5.1	5.2	4.7	4.7	4.4	**914.1**
H2O	2023	60.3	41.7	37.7	14.6	27.1	33.2	24.9	23.6	23.4	19.9	19.6	17.7	**3,332.2**
OIL	2023	49.9	53.7	57.0	23.4	58.0	58.5	62.9	48.5	46.6	45.7	49.1	47.4	**9,516.5**

Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	28.0	31.0	29.2	31.0	30.0	29.5	31.0	30.0	31.0	0.0	0.0	**3,901.8**
GAS	2025	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.4**
H2O	2025	28.2	39.5	42.7	53.7	58.6	60.0	60.2	54.8	37.5	40.9	0.0	0.0	**30,479.6**
OIL	2025	3.8	4.9	5.5	9.0	9.6	8.7	8.8	9.6	10.7	10.3	0.0	0.0	**3,733.5**
DAY	2024	27.7	28.3	31.0	30.0	29.5	30.0	30.7	31.0	30.0	31.0	30.0	23.5	**3,610.6**
GAS	2024	0.5	0.4	0.5	0.5	0.5	0.4	0.1	0.1	0.1	0.1	0.1	0.0	**3.7**
H2O	2024	160.6	112.2	96.1	73.1	68.7	61.0	75.8	91.8	92.2	77.2	59.9	40.0	**30,003.5**
OIL	2024	27.9	25.4	26.9	28.5	25.8	20.0	18.0	18.8	18.8	15.7	11.4	6.2	**3,652.6**
DAY	2023	27.0	22.0	30.0	28.8	19.0	15.0	24.7	31.0	30.0	31.0	30.0	28.0	**3,257.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**0.4**
H2O	2023	33.7	28.1	39.0	36.2	24.5	18.6	21.9	167.9	133.0	101.2	54.8	39.3	**28,994.9**

Manitoba Production
2023 To 2025

Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	4.5	3.3	3.7	3.9	2.6	2.0	2.5	7.3	14.5	16.0	9.4	7.8	**3,409.2**

Licence **7449** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	29.5	29.6	31.0	31.0	28.6	30.9	0.0	0.0	**5,210.2**
GAS	2025	0.1	0.5	0.5	0.5	0.5	0.2	0.2	0.2	0.3	0.7	0.0	0.0	**16.5**
H2O	2025	2.3	4.9	4.8	4.5	4.2	2.5	2.3	2.3	2.8	4.5	0.0	0.0	**1,132.0**
OIL	2025	3.7	9.6	11.7	11.3	11.6	7.9	6.9	6.6	7.8	13.4	0.0	0.0	**2,477.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,909.7**
H2O	2024	15.7	15.0	16.1	16.4	15.4	15.1	16.4	10.3	6.1	6.1	3.0	1.5	**1,096.9**
OIL	2024	1.2	1.2	1.3	1.2	1.2	1.1	1.2	0.8	0.5	0.5	1.5	1.9	**2,387.2**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,546.2**
GAS	2023	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.3	0.0	0.0	0.0	**12.8**
H2O	2023	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.1	6.6	16.4	15.9	16.4	**959.8**
OIL	2023	10.5	9.6	10.9	10.8	11.0	10.2	11.0	10.7	7.0	1.2	1.2	1.2	**2,373.6**

UWI **100.08-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	29.5	29.6	31.0	31.0	28.6	30.9	0.0	0.0	**5,210.7**
GAS	2025	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	**2.9**
H2O	2025	0.6	1.1	1.1	1.0	1.0	0.6	0.6	0.6	0.7	1.1	0.0	0.0	**338.0**
OIL	2025	0.9	2.2	2.8	2.7	2.7	1.9	1.6	1.6	1.8	3.1	0.0	0.0	**757.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,910.2**
H2O	2024	3.7	3.5	3.8	3.9	3.6	3.5	3.9	2.4	1.4	1.4	0.7	0.4	**329.6**
OIL	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.3	0.4	**736.1**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,546.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**1.9**
H2O	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.5	3.9	3.7	3.8	**297.4**
OIL	2023	2.5	2.3	2.6	2.5	2.6	2.4	2.6	2.5	1.7	0.3	0.3	0.3	**732.9**

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**

Manitoba Production
2023 To 2025

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**

Licence **7451** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**

UWI **100.16-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.7**

Licence **7458** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,859.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,034.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,859.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	1.8	2.6	2.6	0.0	0.0	0.0	0.0	**4,034.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	0.0	0.0	0.0	0.0	**2,357.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,774.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.4**

Licence **7459** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	**2,548.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	**4,948.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,941.7**

Manitoba Production
2023 To 2025

Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,394.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,805.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,394.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,805.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,394.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,805.2**

Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,382.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,760.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,418.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,382.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,760.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,418.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,382.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,760.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,418.2**

Licence **7464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.0	0.0	0.0	**3,087.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	**124.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	479.7	0.0	0.0	**42,416.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	17.5	0.0	0.0	**4,942.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,884.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,884.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.4**

Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,099.9**
H2O	2025	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,859.3**
OIL	2025	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.7**
DAY	2024	31.0	29.0	30.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	31.0	**5,082.9**
H2O	2024	36.4	35.1	81.9	89.9	77.2	64.6	68.9	63.3	53.1	54.0	40.3	41.8	**20,836.0**
OIL	2024	7.8	6.6	10.0	8.2	5.7	8.3	11.9	13.7	8.8	8.0	5.1	3.5	**5,244.2**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**4,720.4**
H2O	2023	53.3	48.6	52.6	47.2	47.8	41.8	45.0	44.1	41.5	40.1	37.5	36.2	**20,129.5**
OIL	2023	6.6	4.5	3.6	6.6	4.9	7.5	7.2	6.4	8.0	8.9	7.8	7.5	**5,146.6**

Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**5,212.4**
H2O	2025	27.7	20.8	21.8	31.8	33.0	25.1	32.6	36.8	43.8	52.7	0.0	0.0	**27,779.5**
OIL	2025	3.0	2.1	2.0	2.6	2.4	2.6	6.2	7.4	12.1	12.3	0.0	0.0	**4,958.1**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.4	30.7	29.8	31.0	30.0	31.0	**4,909.6**
H2O	2024	71.0	49.0	41.2	56.9	66.3	61.3	59.1	42.5	27.2	24.6	27.1	24.0	**27,453.4**
OIL	2024	7.8	5.4	4.2	6.4	6.2	5.4	3.1	2.4	2.0	2.3	2.8	2.6	**4,905.4**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**4,547.1**
H2O	2023	30.1	29.5	32.1	30.0	33.8	33.1	34.0	26.1	42.4	51.7	59.2	72.9	**26,903.2**
OIL	2023	6.8	3.1	4.8	7.2	7.7	4.5	3.3	2.2	2.7	6.8	6.8	7.1	**4,854.8**

Licence **7467** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,041.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	16.8	15.5	20.5	19.5	25.2	16.2	35.0	34.5	11.7	31.7	0.0	0.0	**16,101.7**
OIL	2025	2.0	2.0	2.4	1.7	1.5	2.0	8.6	9.0	2.8	7.7	0.0	0.0	**6,079.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	30.0	0.0	16.0	**3,749.5**
GAS	2024	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2024	60.6	54.0	56.0	54.5	54.3	47.1	46.4	39.5	36.7	37.6	0.0	14.8	**15,875.1**
OIL	2024	29.7	25.1	19.9	13.3	11.7	6.3	3.5	2.1	2.0	2.4	0.0	1.0	**6,039.8**
DAY	2023	30.0	27.6	30.8	30.0	31.0	15.0	0.0	2.0	13.0	30.4	30.0	30.7	**3,432.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**1.5**
H2O	2023	28.6	29.7	27.3	29.2	36.3	13.1	0.0	1.5	7.3	50.3	71.4	69.8	**15,373.6**
OIL	2023	8.6	7.4	5.2	3.9	5.5	1.9	0.0	0.2	1.1	22.7	37.4	29.4	**5,922.8**

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	31.0	29.9	29.7	30.0	31.0	31.0	28.8	30.7	0.0	0.0	**5,073.3**
GAS	2025	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2025	225.4	191.6	211.8	190.4	170.7	154.5	154.6	148.9	131.2	132.7	0.0	0.0	**57,913.7**
OIL	2025	17.8	13.3	16.4	13.9	11.3	12.2	10.5	7.7	5.1	4.5	0.0	0.0	**5,498.9**
DAY	2024	31.0	14.0	30.0	30.0	30.3	26.0	30.9	30.7	29.8	27.0	30.0	30.8	**4,773.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**3.8**
H2O	2024	104.7	48.2	111.1	106.2	103.3	86.8	109.4	103.8	64.9	85.5	147.2	219.4	**56,201.9**
OIL	2024	4.8	2.1	4.8	3.4	3.8	3.5	4.4	7.0	4.2	1.5	4.1	16.5	**5,386.2**
DAY	2023	31.0	24.8	30.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**4,432.9**
H2O	2023	127.3	98.2	124.4	122.1	122.6	117.5	121.2	119.9	122.6	69.8	125.5	106.9	**54,911.4**
OIL	2023	12.7	9.1	11.5	11.0	11.2	10.7	10.5	10.7	10.8	3.9	5.8	5.8	**5,326.1**

Licence **7472** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.9	9.0	31.0	30.0	30.6	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,422.2**
GAS	2025	0.2	0.1	0.3	0.3	0.3	0.5	0.6	0.6	0.5	0.3	0.0	0.0	**51.6**
H2O	2025	0.6	0.3	1.0	1.3	1.0	1.2	1.3	1.2	1.2	0.9	0.0	0.0	**1,368.0**
OIL	2025	2.4	1.2	3.8	3.7	3.5	4.8	5.7	5.3	4.8	3.6	0.0	0.0	**4,287.7**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	29.0	30.5	30.0	25.3	**4,151.9**
GAS	2024	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.4	0.6	0.3	0.2	**47.9**
H2O	2024	1.5	1.3	1.5	1.5	1.5	1.5	1.6	1.5	1.5	1.5	1.2	1.1	**1,358.0**

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Licence **7472** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	4.4	4.2	4.8	4.6	5.2	5.1	5.4	5.1	4.7	4.8	4.2	3.5	**4,248.9**
DAY	2023	31.0	20.0	29.0	28.0	27.5	25.7	31.0	31.0	28.4	31.0	30.0	31.0	**3,793.9**
GAS	2023	0.7	0.6	1.0	1.1	0.8	0.5	0.6	0.6	0.4	0.3	0.4	0.3	**42.8**
H2O	2023	6.5	5.1	9.8	10.9	8.7	5.0	5.3	3.6	2.8	2.7	1.8	1.0	**1,340.8**
OIL	2023	8.3	6.9	10.9	10.8	8.9	6.7	7.0	5.4	4.2	3.5	2.9	2.8	**4,192.9**

Licence **7474** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**

Licence **7475** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,010.8**
WIN	2025	314.0	282.0	311.0	297.0	310.0	300.0	302.0	284.0	294.0	287.0	0.0	0.0	**73,440.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,711.8**
WIN	2024	324.0	303.0	322.0	311.0	320.0	311.0	310.0	326.0	313.0	322.0	307.0	314.0	**70,459.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,348.8**
WIN	2023	350.0	312.0	341.0	331.0	340.0	330.0	338.0	335.0	313.0	333.0	316.0	326.0	**66,676.6**

Licence **7476** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,012.8**
WIN	2025	786.0	698.0	774.0	729.0	764.0	705.0	728.0	668.0	670.0	716.0	0.0	0.0	**92,719.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,713.8**
WIN	2024	878.0	804.0	839.0	750.0	802.0	783.0	784.0	801.0	761.0	778.0	755.0	724.0	**85,481.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,348.8**
WIN	2023	295.0	268.0	297.0	285.0	293.0	291.0	300.0	306.0	267.0	331.0	726.0	943.0	**76,022.6**

Licence **7477** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	30.0	30.9	31.0	28.6	30.6	0.0	0.0	**5,253.8**
H2O	2025	5.6	4.0	4.5	5.1	5.3	5.3	5.1	5.1	5.1	6.2	0.0	0.0	**2,035.1**
OIL	2025	10.0	7.5	7.8	7.3	7.9	8.0	6.2	7.5	10.3	4.6	0.0	0.0	**5,395.1**
DAY	2024	31.0	28.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,951.8**
H2O	2024	9.0	7.4	7.2	6.6	6.0	5.9	3.6	5.5	2.7	7.4	4.0	3.7	**1,983.8**
OIL	2024	9.4	7.7	10.4	10.5	12.6	9.5	17.4	12.6	7.9	8.7	10.5	12.5	**5,318.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	19.9	0.0	0.0	14.0	30.0	31.0	**4,586.7**
H2O	2023	2.9	4.8	3.9	4.1	5.4	11.8	9.4	0.0	0.0	5.6	28.2	9.8	**1,914.8**
OIL	2023	19.3	15.3	15.4	18.0	11.0	10.2	7.3	0.0	0.0	11.3	7.7	15.7	**5,188.3**

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Licence **7478** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.5	26.9	31.0	30.0	29.7	30.0	30.5	28.3	29.8	30.7	0.0	0.0	**5,082.2**
GAS	2025	0.3	0.3	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**31.5**
H2O	2025	33.2	42.0	42.7	39.4	47.2	47.3	43.9	41.4	41.1	46.1	0.0	0.0	**45,693.8**
OIL	2025	30.9	29.6	46.9	43.3	32.8	34.0	36.9	33.6	35.3	38.5	0.0	0.0	**11,442.1**
DAY	2024	31.0	29.0	30.5	30.0	30.1	27.5	30.9	29.9	29.8	31.0	30.0	29.4	**4,790.8**
GAS	2024	0.3	0.3	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	**28.3**
H2O	2024	60.0	45.6	32.0	29.2	21.3	19.1	21.2	20.6	20.3	30.1	31.4	33.0	**45,269.5**
OIL	2024	37.8	37.4	50.4	52.5	55.5	52.0	56.8	54.1	54.2	43.2	43.3	42.9	**11,080.3**
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	30.0	29.7	28.3	30.5	29.0	30.7	**4,431.7**
GAS	2023	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.5	0.3	0.3	0.3	0.3	**22.7**
H2O	2023	84.7	74.5	84.7	84.6	83.6	80.6	92.0	85.5	53.0	52.1	49.5	54.0	**44,905.7**
OIL	2023	11.5	11.1	11.7	11.5	12.4	11.9	12.0	48.1	40.2	47.8	43.4	40.5	**10,500.2**

Licence **7479** Well Name **Ewart Unit No. 17 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	4.0	29.0	31.0	30.0	31.0	29.0	26.0	31.0	0.0	0.0	**5,188.2**
GAS	2025	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2025	90.4	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,091.8**
OIL	2025	42.1	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,752.4**
WIN	2025	0.0	0.0	14.7	229.6	496.1	725.6	1074.8	954.9	813.6	754.7	0.0	0.0	**5,064.0**
DAY	2024	31.0	27.4	31.0	29.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,918.2**
GAS	2024	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.6	0.5	0.6	0.6	0.7	**11.1**
H2O	2024	108.7	85.7	104.3	130.1	127.3	88.9	90.8	97.7	109.5	92.5	89.8	91.8	**23,917.0**
OIL	2024	29.0	24.8	31.1	36.0	38.5	28.3	26.7	26.2	28.5	48.9	44.1	43.9	**14,674.3**
DAY	2023	26.5	11.0	23.6	30.0	30.0	29.0	30.8	30.0	30.0	31.0	30.0	31.0	**4,555.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.5	0.5	0.5	0.5	0.5	**4.4**
H2O	2023	8.8	3.6	90.3	204.1	176.7	152.9	139.4	131.8	141.4	132.0	122.5	117.3	**22,699.9**
OIL	2023	4.0	1.6	2.9	4.2	8.9	21.6	20.2	27.7	26.4	27.7	31.1	29.2	**14,268.3**

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	30.9	30.0	30.3	28.7	31.0	31.0	29.7	30.9	0.0	0.0	**5,032.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.4	0.0	0.0	**13.9**
H2O	2025	139.6	125.6	137.8	139.1	136.4	125.7	199.2	256.4	215.5	206.5	0.0	0.0	**57,392.7**
OIL	2025	18.0	15.4	18.5	17.4	16.8	18.4	29.4	35.5	38.0	25.1	0.0	0.0	**11,048.7**
DAY	2024	26.3	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	28.9	30.6	**4,732.2**
GAS	2024	0.2	0.2	0.0	0.2	0.3	0.0	0.1	0.1	0.0	0.0	0.2	0.3	**10.4**
H2O	2024	119.2	138.0	162.5	153.1	140.7	137.8	136.5	168.4	164.6	159.2	126.2	141.7	**55,710.9**
OIL	2024	12.9	14.9	13.2	15.0	16.0	13.5	13.7	14.4	12.9	13.8	15.2	19.9	**10,816.2**
DAY	2023	31.0	27.6	12.3	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,373.4**
GAS	2023	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.2	0.3	0.3	0.3	0.0	**8.8**
H2O	2023	168.7	153.1	71.4	167.8	179.9	176.6	166.5	169.5	156.9	157.0	148.9	157.0	**53,963.0**
OIL	2023	10.2	10.3	5.2	12.7	18.7	20.6	16.6	16.9	18.0	18.3	17.1	14.9	**10,640.8**

Licence **7481** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.6	7.0	30.0	30.0	30.6	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,092.3**
GAS	2025	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**29.3**

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Licence **7481** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.7	0.3	2.9	4.0	3.9	3.8	4.2	3.8	2.4	1.9	0.0	0.0	**2,697.1**
OIL	2025	0.3	0.1	1.6	2.0	2.0	2.1	2.3	1.8	1.2	1.1	0.0	0.0	**2,469.5**
DAY	2024	29.3	28.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	17.3	**3,830.3**
H2O	2024	3.5	3.2	3.8	4.0	4.3	5.0	5.2	5.0	5.4	5.6	3.5	0.9	**2,669.2**
OIL	2024	0.8	0.7	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.4	1.0	0.3	**2,455.0**
DAY	2023	28.0	19.7	18.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,483.3**
GAS	2023	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**27.4**
H2O	2023	32.6	21.1	15.2	24.3	20.1	15.0	17.3	16.7	8.9	7.9	8.3	8.7	**2,619.8**
OIL	2023	1.6	1.1	0.7	1.0	1.0	1.0	1.1	1.3	1.2	1.1	1.4	1.4	**2,442.6**

Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	0.0	0.0	**1,993.3**
WIN	2025	335.0	305.0	271.0	238.0	270.0	256.0	286.0	242.0	242.0	317.0	0.0	0.0	**87,334.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,701.3**
WIN	2024	363.0	336.0	357.0	344.0	354.0	346.0	349.0	354.0	337.0	337.0	332.0	342.0	**84,572.6**
DAY	2023	31.0	28.0	31.0	30.0	19.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,335.3**
WIN	2023	386.0	346.0	379.0	364.0	218.0	360.0	378.0	376.0	295.0	374.0	357.0	366.0	**80,421.6**

Licence **7483** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	0.0	0.0	**2,015.2**
WIN	2025	743.0	585.0	637.0	625.0	631.0	581.0	602.0	556.0	561.0	579.0	0.0	0.0	**110,252.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,714.2**
WIN	2024	651.0	607.0	655.0	636.0	656.0	647.0	661.0	667.0	638.0	657.0	663.0	667.0	**104,152.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,348.2**
WIN	2023	692.0	621.0	683.0	658.0	677.0	675.0	671.0	665.0	620.0	673.0	638.0	657.0	**96,347.6**

Licence **7484** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,012.8**
WIN	2025	549.0	490.0	543.0	518.0	535.0	501.0	512.0	484.0	491.0	494.0	0.0	0.0	**65,626.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,714.8**
WIN	2024	593.0	542.0	576.0	533.0	560.0	554.0	557.0	566.0	544.0	556.0	538.0	552.0	**60,509.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,348.8**
WIN	2023	304.0	275.0	305.0	293.0	301.0	298.0	308.0	314.0	275.0	351.0	715.0	644.0	**53,838.5**

Licence **7485** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,190.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,291.1**
DAY	2024	31.0	28.3	30.9	29.8	30.2	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**4,368.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2024	12.7	9.9	8.7	18.1	22.7	20.7	9.8	0.0	0.0	0.0	0.0	0.0	**4,190.2**
OIL	2024	2.9	2.7	2.8	3.3	4.1	4.5	2.1	0.0	0.0	0.0	0.0	0.0	**3,291.1**

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Licence **7485** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	15.0	0.0	0.0	19.0	30.5	28.4	31.0	30.0	31.0	**4,174.2**
GAS	2023	0.3	0.3	0.4	0.2	0.0	0.0	0.2	0.5	0.2	0.1	0.0	0.3	**49.2**
H2O	2023	1.3	1.2	1.1	0.5	0.0	0.0	3.8	77.3	41.6	23.5	8.1	13.1	**4,087.6**
OIL	2023	3.2	3.0	3.1	1.3	0.0	0.0	1.7	4.8	4.0	2.5	1.5	2.8	**3,268.7**

Licence **7486** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7487** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.9	7.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**4,721.5**
GAS	2025	0.4	0.1	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**47.3**
H2O	2025	5.5	2.2	9.5	9.8	10.2	9.8	10.0	9.8	8.6	8.9	0.0	0.0	**1,603.0**
OIL	2025	3.3	1.3	5.5	5.4	5.7	5.9	6.0	5.6	5.3	5.4	0.0	0.0	**1,484.6**
DAY	2024	14.5	24.5	30.9	29.8	30.2	30.0	30.0	31.0	29.0	30.5	26.0	13.0	**4,453.5**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.6	0.6	0.5	0.3	**42.0**
H2O	2024	1.7	2.7	5.6	5.5	5.6	5.6	2.4	1.9	9.5	9.5	8.4	4.2	**1,518.7**
OIL	2024	0.8	1.4	2.5	2.3	2.5	2.4	1.3	1.2	5.4	5.4	4.7	2.5	**1,435.2**
DAY	2023	28.5	24.7	10.0	22.7	27.5	26.0	31.0	31.0	19.4	31.0	30.0	31.0	**4,134.1**
GAS	2023	0.6	0.5	0.1	0.2	0.8	0.7	0.3	0.3	0.2	0.3	0.3	0.3	**38.3**
H2O	2023	7.3	6.3	2.1	3.2	15.1	12.6	4.5	4.6	2.8	6.6	6.2	5.9	**1,456.1**
OIL	2023	6.0	5.3	1.9	3.6	7.9	6.9	2.4	2.3	1.5	2.6	2.6	2.3	**1,402.8**

Licence **7489** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**

Licence **7490** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	9.9	6.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,628.6**

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Licence **7490** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.2	0.1	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**41.5**
H2O	2025	0.6	0.4	32.0	29.3	11.9	12.8	14.6	11.0	9.6	7.0	0.0	0.0	**3,193.8**
OIL	2025	1.9	1.1	1.8	1.9	2.8	3.2	3.5	2.4	2.3	1.9	0.0	0.0	**4,360.6**
DAY	2024	16.7	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	29.5	28.0	23.0	**4,369.9**
GAS	2024	0.2	0.4	0.6	0.5	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.5	**38.9**
H2O	2024	0.8	1.3	1.7	2.1	2.5	2.5	2.6	2.5	2.3	2.0	1.8	1.5	**3,064.6**
OIL	2024	2.4	4.0	5.1	5.9	6.8	6.7	6.9	6.7	6.1	5.5	5.0	4.4	**4,337.8**
DAY	2023	19.5	16.7	0.0	25.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,031.8**
GAS	2023	0.2	0.2	0.0	0.3	0.7	0.9	0.9	0.8	1.0	0.8	0.9	0.6	**32.4**
H2O	2023	0.9	0.6	0.0	0.8	2.2	2.7	1.9	2.0	1.8	2.0	1.6	1.6	**3,041.0**
OIL	2023	2.0	1.8	0.0	2.4	7.1	10.0	8.8	8.8	8.3	8.5	8.4	6.7	**4,272.3**

Licence **7491** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**4,590.8**
GAS	2025	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**76.2**
H2O	2025	9.5	8.1	9.1	8.8	6.9	8.2	8.5	7.0	5.2	6.4	0.0	0.0	**4,591.9**
OIL	2025	6.1	5.3	5.7	5.2	4.1	5.0	5.1	4.0	3.3	4.5	0.0	0.0	**9,428.7**
DAY	2024	25.3	29.0	30.9	29.9	30.2	30.0	31.0	30.0	29.0	30.5	30.0	31.0	**4,295.9**
GAS	2024	0.8	0.9	1.0	0.7	0.6	0.3	0.4	0.6	0.6	0.9	0.9	0.8	**72.0**
H2O	2024	14.7	15.4	17.6	14.8	8.9	6.7	8.0	8.9	10.4	15.2	15.6	15.0	**4,514.2**
OIL	2024	7.9	9.2	10.3	8.3	5.4	4.1	5.2	5.9	6.4	9.1	9.1	9.3	**9,380.4**
DAY	2023	30.5	24.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,939.1**
GAS	2023	1.7	1.4	1.8	1.4	0.8	0.8	1.0	1.0	0.9	0.9	0.7	0.9	**63.5**
H2O	2023	72.8	57.1	70.5	46.3	24.0	18.5	22.5	24.8	30.5	27.2	22.9	18.7	**4,363.0**
OIL	2023	18.2	14.8	18.9	13.6	8.9	7.8	9.1	9.2	9.3	9.2	8.4	9.5	**9,290.2**

Licence **7495** Well Name **East Manson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	30.0	30.9	30.3	29.6	30.6	0.0	0.0	**5,392.2**
H2O	2025	49.2	42.4	47.9	45.2	46.1	43.5	42.5	50.2	52.5	55.2	0.0	0.0	**6,137.8**
OIL	2025	36.4	32.5	35.3	32.6	36.9	34.9	32.1	34.1	38.9	41.2	0.0	0.0	**8,497.3**
DAY	2024	31.0	28.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,089.9**
H2O	2024	67.3	54.4	58.6	55.1	55.2	54.3	52.2	57.9	53.1	52.0	40.5	51.2	**5,663.1**
OIL	2024	33.7	32.7	29.6	33.3	41.3	37.5	39.2	37.0	23.7	28.9	27.5	34.3	**8,142.4**
DAY	2023	31.0	28.0	31.0	29.5	31.0	30.0	30.9	31.0	30.0	30.0	30.0	31.0	**4,724.8**
GAS	2023	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2023	33.0	30.2	31.8	31.6	37.1	35.5	34.3	39.3	40.0	43.4	80.2	63.6	**5,011.3**
OIL	2023	42.7	36.3	36.9	33.4	34.6	37.9	41.7	31.3	28.2	28.6	20.1	33.6	**7,743.7**

Licence **7497** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**5,195.3**
GAS	2025	0.3	0.3	0.1	0.1	0.2	0.3	0.3	0.1	0.1	0.6	0.0	0.0	**20.5**
H2O	2025	60.9	57.0	44.3	43.8	55.5	51.7	56.5	53.2	92.1	181.4	0.0	0.0	**30,685.1**
OIL	2025	31.4	28.7	19.4	16.6	21.6	19.9	20.5	14.5	16.7	49.0	0.0	0.0	**18,213.9**
DAY	2024	0.8	28.5	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**4,895.3**
GAS	2024	0.0	0.5	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**18.1**

Manitoba Production
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Licence **7497** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	1.1	57.5	63.4	33.8	55.7	56.1	47.7	45.2	37.2	43.7	46.7	57.1	**29,988.7**
OIL	2024	0.9	55.9	69.8	46.7	33.9	33.4	33.7	35.6	32.1	32.0	29.4	31.4	**17,975.6**
DAY	2023	31.0	27.7	30.8	27.5	30.6	30.0	25.6	31.0	29.8	31.0	30.0	13.0	**4,563.5**
GAS	2023	0.5	0.0	0.0	0.0	0.1	0.3	0.3	0.4	0.7	0.6	0.3	0.1	**13.9**
H2O	2023	28.0	79.3	89.8	83.3	82.1	55.9	49.4	59.7	43.8	48.0	72.6	21.1	**29,443.5**
OIL	2023	68.7	12.4	14.3	12.7	19.9	32.2	25.2	32.6	49.2	45.4	37.3	17.2	**17,540.8**

Licence **7499** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	25.0	31.0	0.0	0.0	**4,967.9**
WIN	2025	277.0	220.0	340.0	452.0	241.0	177.0	148.0	130.0	134.0	164.0	0.0	0.0	**25,111.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	**4,670.9**
WIN	2024	333.0	267.0	261.0	232.0	229.0	299.0	289.0	115.0	471.0	544.0	398.0	342.0	**22,828.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,322.9**
WIN	2023	95.0	77.0	107.0	209.0	425.0	442.0	456.0	455.0	357.0	383.0	349.0	352.0	**19,048.0**

Licence **7500** Well Name **East Manson Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**

Licence **7501** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.6**

Licence **7503** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**

Manitoba Production
2023 To 2025

Licence **7503** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**

Licence **7504** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,228.1**
GAS	2025	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21.1**
H2O	2025	86.3	79.0	81.7	99.6	92.1	91.0	90.6	79.2	83.1	93.3	0.0	0.0	**20,353.0**
OIL	2025	39.4	31.9	29.9	35.7	43.2	40.1	45.9	43.6	43.6	36.1	0.0	0.0	**13,720.4**
DAY	2024	31.0	28.3	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.7	**4,926.0**
GAS	2024	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	**17.9**
H2O	2024	90.5	76.8	82.0	88.6	119.5	97.4	87.9	88.7	82.1	84.8	84.8	86.7	**19,477.1**
OIL	2024	65.5	53.5	57.7	48.9	43.1	51.3	50.3	45.1	54.1	57.3	47.7	45.2	**13,331.0**
DAY	2023	31.0	20.0	11.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**4,562.0**
GAS	2023	0.2	0.2	0.0	0.8	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.6	**13.7**
H2O	2023	28.6	18.8	57.9	215.1	203.5	199.5	173.7	162.5	146.8	125.7	104.9	90.9	**18,407.3**
OIL	2023	53.9	29.9	5.4	111.5	87.4	65.0	66.1	75.3	76.9	78.1	73.0	66.1	**12,711.3**

Licence **7505** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.9	6.0	31.0	30.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	**4,998.1**
GAS	2025	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2025	2.5	0.8	4.5	4.8	5.0	4.7	6.2	0.8	0.0	0.0	0.0	0.0	**3,104.1**
OIL	2025	1.4	0.5	2.6	2.8	3.0	3.1	3.5	0.4	0.0	0.0	0.0	0.0	**4,607.6**
DAY	2024	29.0	26.0	26.3	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,817.2**
GAS	2024	0.6	0.5	0.5	0.6	0.3	0.6	0.6	0.6	0.4	0.3	0.3	0.5	**52.8**
H2O	2024	11.9	9.9	10.8	12.4	10.8	12.3	13.3	12.6	11.0	8.7	7.4	8.6	**3,074.8**
OIL	2024	5.2	4.6	4.9	5.4	5.0	5.8	6.3	6.1	5.1	4.1	3.3	4.3	**4,590.3**
DAY	2023	31.0	21.0	29.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,463.4**
GAS	2023	1.2	0.8	0.6	0.6	0.5	0.5	0.6	0.6	0.5	0.3	0.5	0.6	**47.0**
H2O	2023	74.0	49.9	36.3	33.3	33.7	31.4	25.5	15.5	12.9	11.5	12.6	13.2	**2,945.1**
OIL	2023	11.5	8.0	7.0	6.2	6.0	6.0	5.8	4.9	4.2	3.8	5.3	5.5	**4,530.2**

Licence **7506** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**5,044.1**
GAS	2025	1.2	1.1	1.0	0.8	0.9	1.0	1.0	0.9	0.7	0.4	0.0	0.0	**344.6**
H2O	2025	20.6	19.6	18.8	17.7	17.5	15.2	15.0	16.4	14.1	9.6	0.0	0.0	**4,370.6**
OIL	2025	13.5	12.8	11.6	10.5	10.8	10.0	9.1	8.3	7.7	5.5	0.0	0.0	**7,723.5**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	31.0	30.0	30.0	29.8	31.0	**4,742.4**
GAS	2024	0.9	0.7	0.6	0.6	1.0	1.1	1.3	1.2	0.9	1.0	1.3	1.6	**335.6**
H2O	2024	13.0	6.0	4.6	4.6	6.7	7.8	8.8	8.3	7.4	7.6	9.3	13.2	**4,206.1**
OIL	2024	8.2	7.4	7.6	7.1	10.6	12.5	13.4	13.1	10.9	11.2	13.8	18.0	**7,623.7**
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,379.1**
GAS	2023	0.0	0.1	1.8	1.4	1.1	1.2	1.5	1.0	0.8	0.9	0.8	0.7	**323.4**
H2O	2023	2.7	2.8	29.8	27.1	17.6	27.5	30.3	26.1	16.9	16.8	14.4	10.9	**4,108.8**
OIL	2023	0.9	1.5	20.2	14.6	11.8	13.8	14.7	11.0	9.8	11.1	10.2	7.2	**7,489.9**

Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.3	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,720.2**
GAS	2025	1.2	1.1	1.2	1.1	1.2	1.3	1.3	1.2	1.1	1.0	0.0	0.0	**431.3**
H2O	2025	67.8	65.4	69.4	71.2	69.1	66.4	70.0	64.8	58.2	57.9	0.0	0.0	**14,114.7**
OIL	2025	12.8	11.4	13.8	13.6	13.2	13.6	14.3	11.6	11.4	10.0	0.0	0.0	**7,220.0**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	30.0	30.7	29.0	21.0	30.0	30.0	**4,418.6**
GAS	2024	1.3	1.5	0.5	0.5	0.6	0.8	0.9	0.8	0.0	0.0	0.5	1.1	**419.6**
H2O	2024	66.5	61.6	58.9	56.6	60.2	38.7	7.4	8.6	30.9	25.2	36.1	55.3	**13,454.5**
OIL	2024	14.9	14.9	6.2	4.4	5.4	8.7	9.8	7.6	0.1	0.2	5.6	12.5	**7,094.3**
DAY	2023	31.0	23.0	18.0	30.0	26.4	26.0	22.7	31.0	28.4	31.0	30.0	31.0	**4,066.7**
GAS	2023	2.6	1.4	0.8	1.3	1.1	1.2	1.6	1.6	1.5	1.1	1.0	1.2	**411.1**
H2O	2023	72.2	50.1	29.9	52.4	50.8	50.4	45.1	67.3	62.6	69.3	63.8	68.1	**12,948.5**
OIL	2023	28.8	16.1	10.0	15.0	11.6	14.8	17.2	18.7	15.3	11.7	10.9	12.8	**7,004.0**

Licence **7510** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	14.0	30.8	30.0	29.7	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,101.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2025	0.0	495.8	1066.1	1080.7	1103.3	501.9	0.0	0.0	0.0	0.0	0.0	0.0	**120,952.3**
OIL	2025	0.0	6.3	13.0	9.3	11.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	**8,542.4**
DAY	2024	31.0	28.7	31.0	30.0	29.5	27.5	30.9	30.7	29.8	9.0	0.0	0.0	**4,983.1**
GAS	2024	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**35.2**
H2O	2024	1025.9	996.8	986.7	941.5	976.0	956.7	1061.9	1061.9	1007.6	299.8	0.0	0.0	**116,704.5**
OIL	2024	35.7	19.7	28.7	27.8	13.3	14.4	15.7	15.4	14.6	4.1	0.0	0.0	**8,496.6**
DAY	2023	31.0	27.0	26.0	30.0	30.5	30.0	30.0	30.5	30.0	30.0	28.3	30.2	**4,705.0**
GAS	2023	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.0	0.3	0.4	0.3	0.3	**32.8**
H2O	2023	212.3	197.0	223.2	202.7	218.2	214.5	275.2	1064.5	1064.3	1026.7	995.8	1024.3	**107,389.7**
OIL	2023	21.5	21.1	22.9	22.0	24.1	23.8	19.1	1.7	36.9	41.2	34.5	33.6	**8,307.2**

Licence **7511** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	11.0	31.0	30.0	30.9	29.8	30.9	29.5	30.0	31.0	0.0	0.0	**3,339.6**
GAS	2025	1.4	0.4	2.2	2.3	2.3	2.5	2.5	2.3	2.2	2.0	0.0	0.0	**160.8**
H2O	2025	54.6	19.0	78.0	45.0	48.9	28.8	27.5	14.5	12.2	13.0	0.0	0.0	**10,411.8**
OIL	2025	10.1	3.4	17.9	16.8	17.2	18.2	17.2	17.6	15.5	14.4	0.0	0.0	**5,429.5**
DAY	2024	25.3	29.0	30.9	30.0	30.9	29.6	30.6	29.0	28.8	30.9	30.0	31.0	**3,055.0**
GAS	2024	2.3	3.3	3.6	2.5	1.8	1.4	0.9	1.2	5.4	5.8	6.2	4.0	**140.7**
H2O	2024	26.4	34.0	36.3	30.0	22.9	17.8	13.3	12.5	90.9	106.5	68.2	54.0	**10,070.3**
OIL	2024	17.7	24.6	26.6	18.1	12.4	9.7	7.0	9.0	37.2	42.2	46.6	31.7	**5,281.2**
DAY	2023	19.9	18.4	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**2,699.0**
GAS	2023	0.2	2.0	3.1	2.4	2.6	2.1	2.2	2.3	1.8	2.2	2.8	2.9	**102.3**
H2O	2023	18.2	23.3	104.0	65.6	52.8	67.0	69.6	61.9	43.5	43.3	37.0	32.4	**9,557.5**
OIL	2023	2.1	15.6	22.2	19.5	18.3	14.3	16.3	17.2	15.1	18.0	21.0	22.1	**4,998.4**

Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**

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Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**

Licence **7513** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	2.0	0.0	0.0	0.0	0.0	8.0	29.0	27.0	31.0	0.0	0.0	**753.0**
WIN	2025	10.0	3.0	0.0	0.0	0.0	0.0	83.0	479.0	372.0	457.0	0.0	0.0	**46,484.4**
DAY	2024	29.0	29.0	31.0	30.0	31.0	9.0	28.0	31.0	30.0	31.0	30.0	1.0	**653.0**
WIN	2024	302.0	269.0	273.0	256.0	257.0	66.0	271.0	274.0	237.0	234.0	226.0	2.0	**45,080.4**
DAY	2023	0.0	0.0	2.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**343.0**
WIN	2023	0.0	0.0	9.0	146.0	153.0	149.0	155.0	807.0	591.0	391.0	350.0	335.0	**42,413.4**

Licence **7514** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	11.0	0.0	31.0	27.0	27.0	31.0	0.0	0.0	**1,741.1**
WIN	2025	143.0	139.0	167.0	169.0	64.0	0.0	261.0	188.0	191.0	222.0	0.0	0.0	**123,316.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	16.0	24.0	30.0	31.0	30.0	31.0	**1,494.1**
WIN	2024	307.0	283.0	306.0	296.0	309.0	296.0	149.0	114.0	128.0	134.0	132.0	135.0	**121,772.9**
DAY	2023	31.0	28.0	6.0	0.0	0.0	0.0	0.0	28.0	12.0	9.0	30.0	31.0	**1,150.1**
WIN	2023	366.0	331.0	62.0	0.0	0.0	0.0	0.0	528.0	402.0	87.0	294.0	308.0	**119,183.9**

Licence **7515** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**1,973.8**
WIN	2025	447.0	402.0	452.0	429.0	446.0	414.0	444.0	400.0	412.0	471.0	0.0	0.0	**93,275.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,675.8**
WIN	2024	456.0	423.0	451.0	437.0	451.0	439.0	455.0	449.0	441.0	444.0	431.0	448.0	**88,958.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,309.8**
WIN	2023	478.0	429.0	473.0	458.0	472.0	458.0	473.0	470.0	441.0	469.0	448.0	459.0	**83,633.8**

Licence **7516** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,014.8**
WIN	2025	290.0	261.0	288.0	277.0	289.0	276.0	290.0	255.0	266.0	302.0	0.0	0.0	**75,956.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,715.8**
WIN	2024	299.0	279.0	298.0	289.0	298.0	291.0	294.0	297.0	286.0	292.0	274.0	296.0	**73,162.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,349.8**
WIN	2023	311.0	279.0	308.0	299.0	308.0	297.0	307.0	306.0	287.0	306.0	293.0	301.0	**69,669.0**

Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	0.0	0.0	**3,025.8**
WIN	2025	243.0	193.0	214.0	206.0	231.0	209.0	213.0	198.0	202.0	204.0	0.0	0.0	**51,018.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,729.8**
WIN	2024	243.0	229.0	245.0	234.0	232.0	223.0	240.0	243.0	294.0	438.0	313.0	272.0	**48,905.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,364.8**
WIN	2023	273.0	244.0	266.0	256.0	260.0	251.0	255.0	252.0	235.0	250.0	239.0	248.0	**45,699.0**

Licence **7518** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	11.0	1.0	18.0	28.0	26.0	31.0	0.0	0.0	**1,652.6**
WIN	2025	126.0	115.0	126.0	122.0	47.0	1.0	67.0	121.0	99.0	110.0	0.0	0.0	**82,362.2**
DAY	2024	31.0	29.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**1,417.6**
WIN	2024	346.0	323.0	344.0	330.0	289.0	0.0	0.0	0.0	0.0	13.0	126.0	132.0	**81,428.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,206.6**
WIN	2023	396.0	360.0	398.0	370.0	390.0	382.0	380.0	374.0	337.0	364.0	343.0	351.0	**79,525.2**

Licence **7519** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**

Licence **7521** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,847.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,847.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.5**

Licence **7523** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**

Manitoba Production
2023 To 2025

Licence **7523** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**

Licence **7524** Well Name **Ewart Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**5,099.5**
GAS	2025	0.5	0.3	0.6	0.6	0.8	0.6	0.7	0.6	0.7	0.7	0.0	0.0	**16.7**
H2O	2025	217.3	206.8	209.4	205.8	189.8	175.3	195.5	161.9	162.0	165.1	0.0	0.0	**50,484.3**
OIL	2025	41.3	30.5	44.2	46.3	54.5	57.1	53.1	62.9	61.5	62.0	0.0	0.0	**13,180.6**
DAY	2024	10.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	29.8	30.8	**4,796.2**
GAS	2024	0.0	0.0	0.3	0.3	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**10.6**
H2O	2024	33.5	279.0	228.7	226.9	193.1	227.8	224.4	219.5	195.5	233.4	225.3	214.4	**48,595.4**
OIL	2024	1.0	2.5	29.7	30.6	59.2	55.6	53.0	54.0	54.2	52.4	48.7	51.2	**12,667.2**
DAY	2023	31.0	28.0	30.8	29.2	30.1	20.8	26.0	31.0	29.8	30.9	30.0	31.0	**4,452.3**
H2O	2023	11.0	11.7	13.3	13.6	14.2	9.3	12.6	15.7	19.3	35.0	85.3	63.2	**46,093.9**
OIL	2023	3.2	3.0	3.3	3.5	3.6	2.5	3.6	4.2	1.2	1.5	2.9	3.3	**12,175.1**

Licence **7525** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**4,947.9**
H2O	2025	94.8	88.7	107.6	108.9	112.3	103.6	106.4	100.7	100.4	97.8	0.0	0.0	**49,987.7**
OIL	2025	2.5	4.0	4.2	3.9	2.2	2.6	2.5	5.1	5.0	4.9	0.0	0.0	**6,553.5**
DAY	2024	31.0	29.0	31.0	29.8	31.0	30.0	30.8	17.9	0.0	0.0	27.0	30.8	**4,648.6**
H2O	2024	73.9	79.9	69.5	69.6	73.0	80.7	85.8	49.1	0.0	0.0	85.3	122.9	**48,966.5**
OIL	2024	2.3	4.3	2.7	2.6	2.9	2.4	1.9	1.1	0.0	0.0	1.4	1.2	**6,516.6**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**4,360.3**
H2O	2023	61.0	72.1	84.5	87.2	95.8	84.5	84.8	85.7	70.9	77.6	81.5	78.7	**48,176.8**
OIL	2023	7.5	5.0	5.1	4.7	5.1	4.3	4.3	4.4	1.5	1.5	1.6	2.3	**6,493.8**

Licence **7526** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	30.6	29.5	30.6	29.0	31.0	30.8	29.9	30.2	0.0	0.0	**5,030.2**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.5	0.7	0.7	0.0	0.0	**2.9**
H2O	2025	322.6	407.7	477.6	471.2	467.9	451.7	571.6	514.0	477.0	447.5	0.0	0.0	**39,686.2**
OIL	2025	0.0	0.0	10.0	11.0	13.1	24.0	24.5	36.9	69.7	72.9	0.0	0.0	**8,594.7**
DAY	2024	31.0	29.0	31.0	29.8	31.0	30.0	30.8	30.9	29.0	8.0	23.0	30.8	**4,737.6**
H2O	2024	17.3	17.0	16.9	16.2	16.5	16.5	14.6	14.3	12.3	3.6	193.7	335.2	**35,077.4**
OIL	2024	3.1	2.8	2.7	2.4	4.0	3.9	4.0	4.1	3.7	1.0	0.5	0.0	**8,332.6**
DAY	2023	31.0	22.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.8	30.0	31.0	**4,403.3**
GAS	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2023	33.4	16.8	22.9	22.4	16.7	16.0	17.3	20.1	16.8	18.4	18.3	21.0	**34,403.3**
OIL	2023	1.9	1.0	1.2	1.2	1.6	1.8	2.0	2.9	2.4	2.5	2.5	3.0	**8,300.4**

Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,490.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,255.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.7**

Manitoba Production
2023 To 2025

Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,490.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,255.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,490.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,255.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.7**

Licence **7529** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,804.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2025	63.9	51.7	60.1	58.9	67.5	79.9	67.6	49.0	53.1	60.4	0.0	0.0	**15,728.2**
OIL	2025	11.1	12.1	9.2	10.7	10.2	9.8	12.1	9.8	7.6	8.4	0.0	0.0	**17,783.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,500.1**
GAS	2024	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2024	74.5	61.0	78.0	69.4	75.3	73.9	81.0	82.4	61.6	62.5	65.8	63.9	**15,116.1**
OIL	2024	15.6	14.1	12.3	11.5	13.7	11.9	12.1	11.6	14.4	13.3	14.7	10.7	**17,682.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,134.1**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	**26.4**
H2O	2023	70.2	58.2	60.0	68.1	75.4	72.6	58.3	67.3	63.3	68.1	65.5	77.3	**14,266.8**
OIL	2023	21.1	17.8	17.0	16.7	17.2	15.2	12.9	15.2	17.2	14.5	15.8	17.7	**17,526.6**

Licence **7530** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**4,444.8**
GAS	2025	1.5	0.7	0.5	0.7	1.2	1.2	0.9	1.1	0.8	0.9	0.0	0.0	**134.6**
H2O	2025	28.9	31.3	29.0	33.0	32.4	32.1	37.0	37.5	34.7	29.3	0.0	0.0	**12,404.2**
OIL	2025	23.4	11.5	7.1	10.5	18.9	18.6	13.8	17.4	12.9	14.0	0.0	0.0	**7,019.8**
DAY	2024	19.8	29.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	28.9	**4,147.3**
GAS	2024	0.8	1.0	0.9	0.8	0.5	0.6	2.4	2.2	1.6	1.4	1.9	1.1	**125.1**
H2O	2024	19.0	23.1	20.8	19.4	10.8	14.7	54.9	58.3	46.3	41.5	29.9	35.4	**12,079.0**
OIL	2024	12.8	14.8	13.3	12.5	6.9	9.5	37.6	34.0	24.7	22.1	30.2	16.3	**6,871.7**
DAY	2023	0.0	0.0	9.5	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,800.6**
GAS	2023	0.0	0.0	2.4	4.7	4.8	2.8	2.2	2.2	1.7	1.5	1.3	1.2	**109.9**
H2O	2023	0.0	0.0	41.3	93.8	70.9	58.7	51.0	43.2	38.8	35.1	28.7	27.9	**11,704.9**
OIL	2023	0.0	0.0	13.3	58.6	60.6	39.2	33.9	34.5	25.9	23.3	19.2	18.6	**6,637.0**

Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**

Manitoba Production
2023 To 2025

Licence **7532** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.2**

UWI **100.05-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.5**

Licence **7533** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**

Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**1,764.8**
WIN	2025	291.4	266.3	283.9	263.3	218.4	252.0	285.7	229.9	199.5	303.4	0.0	0.0	**97,541.9**
DAY	2024	31.0	29.0	19.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,465.8**
WIN	2024	297.0	275.0	172.0	0.0	0.0	0.0	194.9	282.1	283.2	321.0	308.4	317.9	**94,948.1**
DAY	2023	31.0	28.0	7.0	0.0	0.0	0.0	7.0	31.0	28.0	31.0	30.0	31.0	**1,211.8**
WIN	2023	697.0	643.0	136.0	0.0	0.0	0.0	33.0	270.0	268.0	301.0	287.0	300.0	**92,496.6**

Licence **7536** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,799.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	**1,670.8**
WIN	2024	454.0	419.0	455.0	443.0	462.0	439.0	449.0	459.0	439.0	451.0	437.0	31.0	**92,799.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,332.8**
WIN	2023	162.0	148.0	162.0	169.0	198.0	146.0	185.0	308.0	271.0	314.0	408.0	457.0	**87,861.4**

Licence **7537** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **7537** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,009.8**
WIN	2025	236.0	204.0	222.0	209.0	210.0	201.0	210.0	177.0	176.0	238.0	0.0	0.0	**58,912.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,712.8**
WIN	2024	256.0	238.0	253.0	245.0	252.0	245.0	252.0	252.0	236.0	284.0	262.0	248.0	**56,829.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,349.8**
WIN	2023	260.0	243.0	263.0	255.0	262.0	254.0	262.0	259.0	245.0	261.0	250.0	257.0	**53,806.0**

Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,014.8**
WIN	2025	431.0	386.0	428.0	396.0	428.0	383.0	409.0	362.0	332.0	422.0	0.0	0.0	**100,616.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,715.8**
WIN	2024	425.0	397.0	422.0	414.0	426.0	402.0	417.0	442.0	421.0	429.0	420.0	425.0	**96,639.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,349.8**
WIN	2023	470.0	415.0	452.0	432.0	441.0	434.0	444.0	439.0	405.0	439.0	418.0	430.0	**91,599.4**

Licence **7539** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,059.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2025	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,454.9**
OIL	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,507.2**
WIN	2025	0.0	0.0	51.4	277.1	638.7	792.1	918.3	925.3	881.3	928.5	0.0	0.0	**5,412.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.2	30.4	30.0	30.9	**4,832.7**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2024	276.1	246.9	221.3	200.7	216.7	130.0	103.2	88.7	80.8	50.5	39.9	45.5	**63,453.6**
OIL	2024	32.6	25.2	24.0	17.8	14.1	7.4	4.9	4.5	4.4	4.0	2.4	3.1	**18,507.1**
DAY	2023	31.0	26.7	29.8	29.3	31.0	30.0	23.9	31.0	30.0	30.4	30.0	30.7	**4,470.5**
GAS	2023	0.3	0.3	0.5	0.6	0.6	0.6	0.5	0.4	0.1	0.0	0.2	0.3	**9.2**
H2O	2023	335.1	284.5	332.0	339.4	353.7	250.2	206.4	159.1	104.2	81.6	248.0	301.6	**61,753.3**
OIL	2023	39.1	31.9	55.6	63.6	67.0	61.0	47.6	27.7	13.0	7.7	28.7	35.4	**18,362.7**

Licence **7541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,501.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,881.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,501.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,881.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,501.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,881.0**

Licence **7542** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	0.0	0.0	**4,029.7**

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Licence **7542** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**149.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	203.1	0.0	0.0	**24,432.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.4	0.0	0.0	**6,079.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,208.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.4**
DAY	2023	31.0	27.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.6**
GAS	2023	2.9	0.5	0.7	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.3**
H2O	2023	230.5	180.8	242.5	222.9	166.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,208.0**
OIL	2023	47.5	35.2	50.0	42.5	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.4**

Licence **7543** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**

Licence **7545** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	25.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,003.9**
WIN	2025	307.0	261.0	296.0	288.0	288.0	304.0	328.0	289.0	289.0	273.0	0.0	0.0	**53,220.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,710.9**
WIN	2024	288.0	270.0	291.0	282.0	290.0	287.0	296.0	299.0	292.0	301.0	295.0	277.0	**50,297.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,347.9**
WIN	2023	287.0	256.0	282.0	272.0	278.0	274.0	283.0	282.0	265.0	286.0	276.0	285.0	**46,829.5**

Licence **7546** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.8**
DAY	2024	16.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.7**
GAS	2024	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2024	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.1**
OIL	2024	1.6	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.8**
DAY	2023	29.0	2.0	20.8	3.7	30.3	30.0	30.5	31.0	28.7	31.0	30.0	31.0	**2,729.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	**0.6**
H2O	2023	0.1	0.0	0.1	0.0	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	**1,033.6**
OIL	2023	3.0	0.2	2.0	0.3	2.9	3.0	3.8	4.0	3.5	3.4	3.4	3.6	**2,304.8**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7546** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.5**
DAY	2024	16.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.7**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447.6**
OIL	2024	1.3	2.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.5**
DAY	2023	29.0	2.0	20.8	3.7	30.3	30.0	30.5	31.0	28.7	31.0	30.0	31.0	**2,729.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2023	0.2	0.0	0.1	0.0	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**447.3**
OIL	2023	3.1	0.2	2.0	0.4	3.0	3.0	2.5	2.5	2.2	2.1	2.2	2.3	**821.6**

Licence **7547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	8.5	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	0.0	0.0	**4,655.2**
GAS	2025	0.2	0.1	0.2	0.1	0.0	0.0	0.1	0.3	0.1	0.4	0.0	0.0	**76.0**
H2O	2025	5.9	6.2	7.4	5.3	3.5	3.9	3.8	11.7	6.3	20.9	0.0	0.0	**6,199.7**
OIL	2025	2.1	0.9	2.6	1.9	1.3	1.4	1.5	4.0	1.5	5.0	0.0	0.0	**2,442.8**
DAY	2024	20.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,384.7**
GAS	2024	0.2	0.4	0.2	0.2	0.3	0.2	0.3	0.1	0.2	0.2	0.2	0.2	**74.5**
H2O	2024	13.0	13.2	9.4	8.3	9.8	7.6	10.6	6.0	8.0	8.1	7.6	6.9	**6,124.8**
OIL	2024	2.4	4.5	3.3	2.9	3.5	2.7	3.8	2.2	2.8	2.9	2.7	2.4	**2,420.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.1	30.0	31.0	**4,030.2**
GAS	2023	1.2	1.4	1.3	0.8	1.1	0.9	0.6	0.3	0.3	0.3	0.3	0.3	**71.8**
H2O	2023	43.4	47.8	44.2	33.4	26.0	22.3	20.5	20.5	17.0	17.2	19.5	15.0	**6,016.3**
OIL	2023	12.8	14.9	14.0	8.9	11.7	10.2	6.7	3.8	2.8	3.1	3.6	2.7	**2,384.5**

Licence **7548** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.5	31.0	30.8	29.9	31.0	0.0	0.0	**5,014.4**
GAS	2025	1.0	0.8	0.6	0.4	0.5	0.6	0.6	0.6	0.7	0.8	0.0	0.0	**24.7**
H2O	2025	296.3	277.6	318.6	320.8	278.1	194.0	184.6	164.6	209.1	182.8	0.0	0.0	**22,618.8**
OIL	2025	79.8	72.9	64.3	46.8	52.4	62.4	51.7	47.0	72.9	63.9	0.0	0.0	**12,560.7**
DAY	2024	4.0	23.0	11.0	0.0	0.0	21.9	30.8	30.9	29.8	30.8	30.0	30.8	**4,711.6**
GAS	2024	0.0	0.4	0.3	0.0	0.0	0.3	0.8	0.8	0.8	0.9	0.9	1.0	**18.1**
H2O	2024	6.4	103.5	179.3	0.0	0.0	281.4	261.4	192.0	139.7	146.5	147.6	207.7	**20,192.3**
OIL	2024	3.5	32.3	32.5	0.0	0.0	54.7	83.2	76.2	91.3	101.9	95.5	91.8	**11,946.6**
DAY	2023	31.0	28.0	21.0	26.2	30.6	29.8	30.4	31.0	29.8	30.8	30.0	31.0	**4,468.6**
GAS	2023	0.6	0.9	0.7	0.8	0.9	0.8	0.3	0.3	0.3	0.3	0.3	0.5	**11.9**
H2O	2023	51.8	90.7	69.2	66.7	73.7	60.0	41.9	50.8	51.4	52.2	50.2	53.5	**18,526.8**
OIL	2023	68.6	107.5	83.2	87.6	99.0	81.6	42.8	39.7	33.2	27.2	28.4	29.1	**11,283.7**

Licence **7549** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**4,121.8**
WIN	2025	407.0	315.0	226.0	314.0	285.0	262.0	258.0	250.0	238.0	236.0	0.0	0.0	**37,859.9**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	18.0	31.0	**3,834.8**

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Licence **7549** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	210.0	2.0	0.0	0.0	0.0	0.0	0.0	191.0	678.0	727.0	353.0	521.0	**35,068.9**
DAY	2023	28.0	19.0	31.0	28.0	31.0	14.0	0.0	11.0	30.0	30.0	30.0	31.0	**3,686.8**
WIN	2023	434.0	357.0	585.0	451.0	474.0	189.0	0.0	135.0	300.0	282.0	300.0	306.0	**32,386.9**

Licence **7551** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,307.0**
WIN	2025	214.0	191.0	208.0	188.0	203.0	195.0	163.0	206.0	186.0	170.0	0.0	0.0	**29,752.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**3,013.0**
WIN	2024	329.0	263.0	263.0	245.0	246.0	214.0	173.0	235.0	225.0	225.0	218.0	217.0	**27,828.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,664.0**
WIN	2023	249.0	225.0	233.0	180.0	251.0	223.0	220.0	220.0	206.0	219.0	210.0	212.0	**24,975.0**

Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.1	26.5	30.0	29.0	30.9	28.4	31.0	19.0	27.8	23.0	0.0	0.0	**4,056.8**
GAS	2025	5.5	4.7	5.4	5.8	6.5	5.9	6.6	4.1	6.3	2.0	0.0	0.0	**278.1**
H2O	2025	113.1	93.9	108.1	110.6	111.6	112.3	132.0	74.2	112.2	95.6	0.0	0.0	**9,573.6**
OIL	2025	42.6	39.4	43.3	43.3	46.2	44.2	47.4	29.8	42.9	12.7	0.0	0.0	**9,487.9**
DAY	2024	28.0	18.0	25.8	29.0	30.2	24.6	31.0	23.6	25.9	30.4	30.0	30.0	**3,782.1**
GAS	2024	4.5	2.2	6.1	3.8	4.1	3.9	5.2	3.7	6.2	3.2	1.5	3.3	**225.3**
H2O	2024	143.3	60.4	178.6	140.3	130.4	100.0	132.6	85.5	106.7	113.3	110.0	127.5	**8,510.0**
OIL	2024	34.0	16.9	47.3	27.2	29.7	29.2	37.2	28.4	42.8	22.6	10.5	27.4	**9,096.1**
DAY	2023	19.8	27.9	31.0	30.0	31.0	15.5	29.5	13.8	24.5	29.4	29.0	29.0	**3,455.6**
GAS	2023	1.0	19.5	20.1	6.5	6.7	2.7	5.5	2.7	5.3	5.6	4.8	4.6	**177.6**
H2O	2023	29.6	95.3	104.0	95.3	106.4	62.1	161.7	76.6	192.2	202.5	159.8	143.7	**7,081.4**
OIL	2023	9.0	152.9	149.6	55.3	48.9	19.3	44.4	22.0	41.3	42.6	36.6	35.5	**8,742.9**

Licence **7553** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	22.0	31.0	30.0	30.0	0.0	0.0	**3,167.6**
WIN	2025	184.0	165.0	185.0	170.0	187.0	186.0	173.0	211.0	197.0	178.0	0.0	0.0	**34,288.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	30.0	30.0	31.0	**2,874.6**
WIN	2024	142.0	135.0	148.0	142.0	147.0	132.0	106.0	158.0	164.0	172.0	174.0	181.0	**32,452.1**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,526.6**
WIN	2023	162.0	143.0	152.0	119.0	161.0	150.0	151.0	149.0	144.0	148.0	143.0	145.0	**30,651.1**

Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**

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Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**

Licence **7555** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**

Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**

Licence **7557** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**

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Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**

Licence **7559** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	11.8	30.0	30.0	31.0	24.1	28.5	31.0	30.0	31.0	0.0	0.0	**3,535.2**
GAS	2025	0.5	0.4	1.4	1.6	1.6	1.0	2.1	1.1	1.1	1.0	0.0	0.0	**66.4**
H2O	2025	3.6	3.0	33.2	37.8	23.0	12.9	13.0	20.5	12.5	9.0	0.0	0.0	**4,514.2**
OIL	2025	9.3	7.6	24.7	29.2	29.2	18.0	24.4	20.1	19.0	18.2	0.0	0.0	**7,061.6**
DAY	2024	23.8	19.3	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	23.2	25.2	**3,269.8**
GAS	2024	1.2	1.8	1.1	1.9	0.6	0.9	1.0	1.1	1.0	1.2	0.7	0.8	**54.6**
H2O	2024	24.5	26.1	39.5	13.1	18.7	17.5	13.9	7.5	5.5	1.7	5.0	5.9	**4,345.7**
OIL	2024	22.4	33.6	20.7	35.5	10.1	17.3	17.7	19.9	18.1	21.3	12.9	15.5	**6,861.9**
DAY	2023	0.0	0.0	0.0	3.0	26.3	28.5	31.0	27.0	30.0	30.0	30.0	31.0	**2,939.3**
GAS	2023	0.0	0.0	0.0	0.1	1.4	0.8	0.7	1.3	0.9	0.7	1.9	1.4	**41.3**
H2O	2023	0.0	0.0	0.0	1.0	36.6	11.8	13.6	0.3	3.4	5.2	58.4	31.9	**4,166.8**
OIL	2023	0.0	0.0	0.0	2.9	29.6	16.2	13.7	23.8	16.8	13.3	34.9	25.0	**6,616.9**

Licence **7561** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.0**

Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	26.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,929.3**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**43.2**
H2O	2025	94.9	89.1	94.4	90.5	87.5	74.2	83.5	98.2	98.3	102.2	0.0	0.0	**21,588.1**

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Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	43.5	35.3	37.3	32.8	32.7	28.5	35.5	39.3	40.4	36.9	0.0	0.0	**19,428.1**
DAY	2024	31.0	28.3	31.0	29.5	30.5	30.0	31.0	31.0	30.0	29.0	30.0	30.8	**4,630.8**
GAS	2024	0.9	0.8	0.8	0.9	0.6	0.6	0.5	0.6	0.6	0.3	0.3	0.3	**40.0**
H2O	2024	142.2	136.9	150.0	212.2	114.7	93.1	90.1	77.3	89.7	101.1	96.4	96.5	**20,675.3**
OIL	2024	116.3	104.2	112.0	114.0	85.1	91.8	93.8	83.1	70.5	46.8	47.0	46.6	**19,065.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	28.0	31.0	**4,268.7**
GAS	2023	0.8	0.7	0.8	0.8	0.7	0.6	0.6	0.6	0.6	0.7	0.8	1.0	**32.8**
H2O	2023	136.8	123.9	138.5	134.2	134.4	120.1	118.0	119.5	114.7	109.9	125.2	148.9	**19,275.1**
OIL	2023	105.8	93.1	100.3	107.3	104.3	96.8	97.1	95.3	88.6	90.6	111.6	124.3	**18,054.7**

Licence **7563** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	1.0	0.0	0.0	0.0	0.0	8.0	29.0	27.0	31.0	0.0	0.0	**795.6**
WIN	2025	0.0	1.0	0.0	0.0	0.0	0.0	115.0	431.0	325.0	376.0	0.0	0.0	**42,618.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**699.6**
WIN	2024	128.0	123.0	130.0	128.0	132.0	121.0	133.0	136.0	129.0	132.0	126.0	8.0	**41,370.8**
DAY	2023	0.0	0.0	0.0	3.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**362.6**
WIN	2023	0.0	0.0	0.0	12.0	128.0	130.0	134.0	136.0	119.0	133.0	126.0	127.0	**39,944.8**

Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	8.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,167.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.0	0.0	0.0	0.0	**5.9**
H2O	2025	42.3	36.4	64.5	53.9	52.0	35.6	45.0	43.6	59.7	50.7	0.0	0.0	**10,953.1**
OIL	2025	4.7	4.0	7.9	8.0	10.4	23.7	15.0	18.8	0.6	12.5	0.0	0.0	**5,201.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	24.0	**3,894.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**5.6**
H2O	2024	27.2	53.7	47.2	43.2	45.0	43.2	48.2	44.8	39.8	29.2	15.9	28.5	**10,469.4**
OIL	2024	6.8	14.3	11.8	10.8	11.3	10.8	4.8	7.2	10.0	23.8	13.1	9.0	**5,096.0**
DAY	2023	0.0	23.0	24.0	7.3	7.3	7.5	7.5	7.8	7.3	7.8	6.5	31.0	**3,538.3**
GAS	2023	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**5.4**
H2O	2023	0.0	72.9	43.1	44.3	32.6	44.7	38.9	46.0	27.5	49.5	27.0	47.7	**10,003.5**
OIL	2023	0.0	8.1	24.3	7.2	17.5	7.3	12.1	7.5	20.0	8.0	14.6	7.8	**4,962.3**

Licence **7567** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.2	30.6	30.0	31.0	30.0	31.0	23.8	28.7	31.0	0.0	0.0	**4,841.0**
GAS	2025	4.3	4.4	4.7	3.6	5.1	4.2	3.5	1.8	2.1	2.0	0.0	0.0	**684.1**
H2O	2025	29.5	19.2	30.9	34.5	22.4	30.8	31.4	33.0	42.1	44.0	0.0	0.0	**10,166.5**
OIL	2025	46.5	44.3	46.8	36.7	51.2	39.7	37.1	19.2	19.8	19.2	0.0	0.0	**8,957.9**
DAY	2024	30.8	28.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.9	30.0	30.8	**4,547.7**
GAS	2024	2.2	2.2	2.2	1.8	1.7	1.6	1.4	1.1	1.1	1.2	3.1	3.8	**648.4**
H2O	2024	52.5	45.0	53.2	46.5	46.6	41.9	45.2	49.9	42.4	45.5	64.9	42.5	**9,848.7**
OIL	2024	23.6	21.6	23.6	20.4	19.5	17.8	15.6	14.1	10.6	11.9	32.7	40.7	**8,597.4**
DAY	2023	31.0	19.0	31.0	29.8	30.0	29.7	27.8	30.9	26.3	29.9	30.0	29.8	**4,183.5**
GAS	2023	3.7	2.1	2.7	2.5	2.7	2.6	2.4	2.8	2.3	3.0	3.1	2.7	**625.0**
H2O	2023	58.6	62.7	89.0	66.0	62.2	62.1	50.2	66.3	47.0	53.8	55.3	58.9	**9,272.6**
OIL	2023	48.9	2.5	37.0	30.9	33.2	30.7	28.9	30.9	25.6	29.8	31.9	28.9	**8,345.3**

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Licence **7568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.9	30.6	30.0	31.0	30.0	31.0	30.3	29.7	31.0	0.0	0.0	**5,201.3**
GAS	2025	1.1	1.1	3.8	3.7	3.2	1.8	1.0	0.8	0.6	1.5	0.0	0.0	**456.1**
H2O	2025	12.3	10.2	11.6	5.0	5.2	16.3	19.6	19.4	19.6	12.8	0.0	0.0	**30,143.8**
OIL	2025	12.6	11.4	37.4	36.3	31.8	16.6	11.9	8.4	4.6	14.9	0.0	0.0	**8,069.7**
DAY	2024	30.8	28.7	31.0	30.0	31.0	29.7	31.0	31.0	30.0	30.9	30.0	30.9	**4,900.8**
GAS	2024	1.1	1.0	1.2	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.1	1.2	**437.5**
H2O	2024	19.4	16.5	21.5	22.1	20.2	15.4	15.7	15.4	13.9	14.0	12.7	13.5	**30,011.8**
OIL	2024	12.0	11.6	13.9	14.0	12.8	11.6	11.5	11.6	11.7	12.9	12.2	12.8	**7,883.8**
DAY	2023	30.7	28.0	31.0	30.0	29.2	28.2	27.8	30.9	26.3	30.7	30.0	30.8	**4,535.8**
GAS	2023	1.3	1.0	1.0	1.1	1.1	1.2	1.2	1.3	0.9	1.2	1.0	1.1	**424.1**
H2O	2023	30.6	27.3	25.5	24.3	22.1	27.5	23.5	26.0	19.8	21.8	17.0	18.7	**29,811.5**
OIL	2023	19.1	14.2	14.4	13.9	13.6	14.5	13.5	13.8	10.4	12.2	10.0	11.6	**7,735.2**

Licence **7569** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	26.9	30.5	30.0	30.8	29.8	30.8	30.2	29.7	30.7	0.0	0.0	**4,806.5**
GAS	2025	1.8	2.1	3.5	4.5	4.4	2.3	1.1	0.0	0.4	0.3	0.0	0.0	**619.2**
H2O	2025	276.7	237.0	276.3	257.3	263.8	272.2	199.9	42.0	124.6	128.5	0.0	0.0	**70,039.9**
OIL	2025	19.7	22.7	35.9	45.5	44.0	21.8	11.3	1.2	4.2	3.2	0.0	0.0	**9,840.4**
DAY	2024	30.8	29.0	31.0	29.8	31.0	29.8	29.8	31.0	29.8	30.4	29.7	30.9	**4,506.4**
GAS	2024	0.6	0.6	0.7	0.6	0.5	0.6	0.4	0.2	0.6	0.6	0.6	2.6	**598.8**
H2O	2024	184.1	158.8	183.8	178.4	196.5	216.7	231.9	273.0	308.5	312.6	286.5	311.3	**67,961.6**
OIL	2024	6.2	5.4	5.4	5.4	5.2	5.0	3.3	2.4	4.7	5.3	6.9	26.6	**9,630.9**
DAY	2023	31.0	28.0	31.0	29.8	30.8	29.8	28.8	30.8	26.3	30.7	29.8	30.8	**4,143.4**
GAS	2023	0.2	0.2	0.7	0.6	0.7	1.3	1.1	0.8	0.3	0.0	0.2	0.5	**590.2**
H2O	2023	129.9	107.2	49.5	85.1	234.8	251.6	248.8	286.7	168.5	169.1	213.1	225.8	**65,119.5**
OIL	2023	2.9	1.7	11.6	7.3	8.4	12.9	10.2	8.3	4.0	1.4	1.8	5.1	**9,549.1**

Licence **7570** Well Name **Waskada Unit No. 18 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,615.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,673.5**
WIN	2025	642.3	509.2	720.5	584.7	570.7	519.6	514.5	493.1	472.1	471.7	0.0	0.0	**13,585.7**
DAY	2024	30.8	28.6	7.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,311.6**
GAS	2024	3.4	3.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.2**
H2O	2024	14.5	12.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.6**
OIL	2024	35.9	34.2	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,673.5**
WIN	2024	0.0	0.0	0.0	567.3	900.5	1192.0	1430.2	1160.5	783.2	663.8	685.1	704.7	**8,087.3**
DAY	2023	31.0	28.0	31.0	29.8	30.8	29.8	29.3	30.8	26.4	30.8	29.8	30.8	**3,975.2**
GAS	2023	0.6	0.5	0.5	0.6	0.6	0.6	1.2	3.8	3.1	3.4	3.3	3.4	**658.8**
H2O	2023	6.3	4.7	2.9	2.9	3.9	2.2	12.2	50.5	29.7	30.9	28.0	19.1	**3,772.3**
OIL	2023	8.9	7.6	7.2	7.0	6.2	7.6	12.2	41.2	31.4	34.3	34.1	37.5	**6,595.1**

Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.8	30.6	30.0	31.0	30.0	31.0	30.6	29.7	30.8	0.0	0.0	**5,166.5**

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Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	4.5	3.9	4.7	5.1	5.2	5.1	5.1	5.2	5.1	5.2	0.0	0.0	**772.6**
H2O	2025	24.7	24.2	28.5	25.9	25.9	24.7	17.7	16.7	17.8	14.0	0.0	0.0	**3,645.0**
OIL	2025	51.3	41.5	49.0	52.9	52.9	47.7	51.1	53.7	49.8	50.0	0.0	0.0	**10,678.3**
DAY	2024	30.8	28.0	31.0	30.0	29.8	30.0	30.8	31.0	30.0	29.7	29.8	30.1	**4,865.2**
GAS	2024	5.5	3.1	4.2	4.3	4.4	4.2	3.9	4.2	3.2	3.8	5.8	5.8	**723.5**
H2O	2024	6.4	13.9	14.9	16.1	17.4	20.6	21.6	23.0	26.3	41.6	24.8	14.0	**3,424.9**
OIL	2024	57.1	32.6	44.9	48.7	48.0	42.2	40.9	47.5	35.6	40.0	61.5	64.1	**10,178.4**
DAY	2023	15.7	28.0	30.8	29.8	31.0	30.0	31.0	27.5	29.9	31.0	30.0	30.2	**4,504.2**
GAS	2023	2.2	2.7	3.3	3.9	4.2	4.5	6.5	5.8	7.0	6.7	6.3	6.1	**671.1**
H2O	2023	40.4	158.5	71.6	54.1	45.0	32.8	19.5	9.2	10.4	8.3	9.7	8.7	**3,184.3**
OIL	2023	15.3	36.3	47.6	47.1	51.6	52.7	74.2	54.0	62.6	68.9	66.4	63.6	**9,615.3**

Licence **7576** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	27.3	30.6	30.0	31.0	30.0	29.0	30.6	29.0	30.8	0.0	0.0	**4,820.3**
GAS	2025	3.3	1.8	3.7	4.3	3.7	3.7	3.2	3.1	3.0	3.3	0.0	0.0	**429.7**
H2O	2025	20.0	15.2	23.8	24.9	25.2	24.5	21.2	25.3	24.8	18.7	0.0	0.0	**2,584.8**
OIL	2025	35.6	20.3	37.7	43.0	35.6	33.2	33.8	33.7	30.5	32.4	0.0	0.0	**7,143.5**
DAY	2024	29.8	29.0	31.0	29.8	30.8	29.2	30.8	30.3	30.0	29.7	29.8	29.3	**4,521.9**
GAS	2024	4.6	3.7	4.4	4.2	4.5	4.9	4.3	3.5	4.0	3.5	3.1	3.4	**396.6**
H2O	2024	9.0	6.8	7.1	6.9	4.6	3.7	11.4	15.7	9.2	11.0	35.6	21.2	**2,361.2**
OIL	2024	48.2	40.3	46.5	46.5	50.6	51.5	46.1	40.4	43.3	38.8	32.5	36.9	**6,807.7**
DAY	2023	30.8	28.0	30.8	29.8	31.0	30.0	31.0	28.5	29.9	31.0	30.0	30.2	**4,162.4**
GAS	2023	3.7	5.0	6.2	5.8	6.3	5.7	5.8	6.7	6.2	5.5	5.2	5.3	**348.5**
H2O	2023	2.9	3.8	15.5	12.8	8.1	6.8	5.7	2.8	7.9	8.2	6.0	8.2	**2,219.0**
OIL	2023	49.8	66.1	89.8	73.5	75.8	65.0	66.9	61.8	56.8	56.5	54.3	55.7	**6,286.1**

Licence **7577** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.02-28-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,039.0**
H2O	2025	23398.6	18602.9	20750.9	18126.7	16577.8	16024.3	15471.1	16805.5	15409.4	17417.2	0.0	0.0	**1,356,053.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,735.0**
H2O	2024	25835.7	23625.7	22103.4	23809.6	24501.8	22452.2	21636.0	18951.6	18743.6	19210.0	22228.3	24080.4	**1,177,468.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,370.0**
H2O	2023	20174.0	17867.4	19837.2	20157.7	23132.4	23511.8	23117.1	22455.5	21746.7	22042.9	22582.2	23603.4	**910,290.3**

Licence **7578** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	23.0	30.0	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**4,710.6**
GAS	2025	0.6	0.9	0.7	0.8	0.9	0.9	0.9	0.9	0.7	1.0	0.0	0.0	**177.7**
H2O	2025	6.8	18.2	23.5	38.2	44.9	47.1	48.2	42.1	30.8	30.1	0.0	0.0	**3,851.3**
OIL	2025	7.1	9.6	5.2	8.5	10.3	11.6	11.8	9.8	7.8	8.8	0.0	0.0	**7,927.2**
DAY	2024	31.0	29.0	30.9	29.9	30.2	30.0	31.0	30.0	29.0	30.5	30.0	31.0	**4,414.6**
GAS	2024	1.6	1.3	1.3	1.0	0.6	0.6	0.6	0.6	0.8	1.0	1.2	0.7	**169.4**
H2O	2024	9.6	7.4	8.3	7.1	2.8	3.1	3.2	2.7	4.1	5.3	5.6	3.4	**3,521.4**
OIL	2024	14.9	12.3	13.7	11.4	6.4	6.9	7.5	6.2	8.9	11.4	12.3	8.5	**7,836.7**
DAY	2023	30.5	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,052.1**
GAS	2023	2.1	2.0	1.9	1.7	1.9	1.7	2.1	1.3	1.2	1.1	1.4	1.5	**158.1**

Manitoba Production
2023 To 2025

Licence **7578** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	19.2	18.6	18.1	15.6	26.4	25.4	27.1	19.4	15.7	12.7	9.8	10.0	**3,458.8**
OIL	2023	21.8	20.9	22.0	18.9	20.9	20.9	21.5	14.1	11.7	13.8	14.8	14.7	**7,716.3**

Licence **7582** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	30.8	29.7	31.0	0.0	0.0	**5,139.2**
GAS	2025	2.8	1.3	0.9	0.8	0.6	1.7	3.8	2.1	1.6	1.7	0.0	0.0	**367.3**
H2O	2025	35.8	27.7	12.0	8.5	8.1	24.0	57.8	22.6	15.5	16.8	0.0	0.0	**5,036.7**
OIL	2025	31.5	13.1	9.0	6.9	6.5	15.7	38.4	21.7	15.7	16.2	0.0	0.0	**5,712.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.9	29.0	31.0	**4,837.1**
GAS	2024	2.8	2.5	2.5	2.4	2.2	1.8	2.6	2.5	2.5	2.3	1.9	2.5	**350.0**
H2O	2024	27.0	25.8	31.5	29.4	29.6	30.6	26.0	24.8	22.5	23.5	24.2	48.2	**4,807.9**
OIL	2024	29.9	27.2	26.9	26.7	25.8	17.4	26.5	28.6	27.9	25.9	21.8	28.2	**5,538.2**
DAY	2023	30.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	29.9	30.0	30.0	30.3	**4,473.9**
GAS	2023	0.9	1.8	2.8	3.7	5.2	6.8	6.8	6.4	6.2	5.1	3.9	3.2	**321.5**
H2O	2023	70.7	36.3	28.1	24.6	15.4	5.3	3.3	5.3	1.3	4.1	26.2	25.2	**4,464.8**
OIL	2023	11.9	20.4	33.9	40.4	54.7	64.5	64.7	58.9	56.3	54.0	41.9	36.0	**5,225.4**

Licence **7583** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.7	30.8	0.0	0.0	**4,887.1**
GAS	2025	1.9	2.0	2.3	1.9	2.3	2.0	1.7	1.6	1.5	1.6	0.0	0.0	**285.9**
H2O	2025	60.5	34.0	23.9	24.2	31.3	31.3	30.5	30.2	29.1	28.5	0.0	0.0	**8,969.5**
OIL	2025	20.4	21.3	22.6	18.0	21.2	19.4	17.7	16.6	15.2	15.0	0.0	0.0	**5,657.2**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.7	29.8	29.8	**4,584.5**
GAS	2024	1.6	1.3	1.3	1.0	0.9	1.0	1.0	0.4	0.4	0.8	0.6	1.1	**267.1**
H2O	2024	31.7	27.1	28.4	28.4	28.6	23.9	25.5	30.7	30.2	25.6	22.8	40.1	**8,646.0**
OIL	2024	15.4	13.6	14.3	12.4	10.3	10.2	10.0	5.4	4.5	7.8	7.2	11.0	**5,469.8**
DAY	2023	31.0	28.0	25.9	30.0	31.0	30.0	31.0	30.6	20.8	31.0	30.0	28.3	**4,221.1**
GAS	2023	0.5	0.3	1.0	1.7	2.3	3.2	3.8	2.7	1.4	0.8	1.2	1.7	**255.7**
H2O	2023	22.2	18.1	56.4	83.9	56.7	39.0	27.3	30.7	37.6	54.5	44.1	30.3	**8,303.0**
OIL	2023	5.7	3.9	13.4	19.7	25.2	32.5	37.6	24.1	12.4	8.3	13.3	17.1	**5,347.7**

Licence **7584** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.2**

Licence **7585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **7585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,763.1**
GAS	2025	1.5	1.5	1.2	1.5	2.3	1.8	1.7	1.0	0.7	0.6	0.0	0.0	**212.8**
H2O	2025	24.4	17.4	15.3	15.7	26.9	34.4	33.7	18.6	16.6	21.1	0.0	0.0	**6,433.5**
OIL	2025	17.2	15.4	12.9	14.4	22.1	17.1	17.7	10.6	7.7	6.3	0.0	0.0	**7,416.4**
DAY	2024	31.0	29.0	31.0	30.0	30.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**4,462.7**
GAS	2024	2.9	2.8	1.5	1.3	1.5	0.9	1.4	1.3	1.9	2.0	2.0	1.8	**199.0**
H2O	2024	20.1	17.8	33.9	34.9	33.2	36.1	33.4	31.6	28.8	30.5	31.3	28.2	**6,209.4**
OIL	2024	31.4	30.5	15.4	15.5	16.3	10.5	15.7	16.0	19.7	20.6	20.8	20.3	**7,275.0**
DAY	2023	5.0	26.0	17.0	0.0	7.8	30.0	31.0	19.0	26.3	31.0	30.0	28.3	**4,098.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	3.8	2.8	1.0	2.1	1.7	1.4	**177.7**
H2O	2023	1.8	6.2	3.5	0.0	8.0	50.6	37.7	19.0	32.5	24.8	33.5	29.4	**5,849.6**
OIL	2023	0.2	0.1	0.0	0.0	0.1	1.2	36.4	26.7	8.3	20.7	17.7	14.6	**7,042.3**

Licence **7586** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**

Licence **7587** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.6	29.8	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,760.7**
GAS	2025	1.3	1.4	1.5	2.1	3.4	3.7	3.5	3.0	1.7	1.6	0.0	0.0	**230.5**
H2O	2025	8.1	9.0	10.8	22.7	51.7	52.5	28.3	28.8	30.9	34.0	0.0	0.0	**4,655.3**
OIL	2025	15.5	14.4	15.7	21.5	33.9	34.5	37.8	32.8	16.7	16.0	0.0	0.0	**6,510.8**
DAY	2024	30.7	29.0	31.0	30.0	31.0	29.3	31.0	31.0	29.0	30.9	30.0	31.0	**3,459.0**
GAS	2024	2.3	2.2	1.8	1.5	0.5	0.8	0.8	0.8	0.4	1.7	1.8	1.2	**207.3**
H2O	2024	19.3	16.6	8.6	9.9	13.2	6.7	7.4	8.2	14.5	11.1	14.3	8.4	**4,378.5**
OIL	2024	23.3	22.5	18.8	16.2	7.5	9.7	9.8	9.6	3.9	19.3	20.5	13.1	**6,272.0**
DAY	2023	0.0	26.0	30.9	20.0	6.7	28.3	30.0	30.6	27.3	31.0	30.0	28.3	**3,095.1**
GAS	2023	0.0	4.8	1.2	0.6	0.4	3.2	6.0	4.5	3.4	2.8	2.4	2.3	**191.5**
H2O	2023	0.0	41.4	75.9	46.9	10.3	31.1	4.6	3.6	3.0	12.7	21.0	19.0	**4,240.3**
OIL	2023	0.0	32.8	15.3	6.7	4.2	31.2	56.3	41.5	31.2	29.5	26.8	23.6	**6,097.8**

Licence **7588** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	19.0	30.8	26.7	31.0	0.0	0.0	**4,934.7**
GAS	2025	0.1	2.2	4.2	0.4	0.3	0.3	0.4	0.6	0.7	3.4	0.0	0.0	**264.5**
H2O	2025	45.5	44.1	62.5	44.7	63.7	71.9	23.3	11.2	14.7	81.6	0.0	0.0	**8,651.2**
OIL	2025	2.2	24.7	43.7	4.4	4.1	4.0	3.5	7.4	8.0	33.5	0.0	0.0	**9,644.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	29.0	30.0	26.7	29.9	31.0	**4,646.6**
GAS	2024	2.1	1.7	1.6	2.2	1.9	1.1	0.8	1.8	0.8	0.3	0.3	0.3	**251.9**

Manitoba Production
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Licence **7588** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	60.1	58.2	74.0	54.1	53.8	43.0	41.3	30.2	90.1	96.2	79.9	69.2	**8,188.0**
OIL	2024	22.7	18.2	16.9	23.5	20.3	11.8	8.7	19.8	8.9	2.5	3.0	2.2	**9,508.7**
DAY	2023	31.0	27.9	30.9	26.0	7.5	30.0	31.0	29.6	27.3	31.0	30.0	31.0	**4,287.7**
GAS	2023	2.2	1.0	0.3	0.3	0.7	7.4	5.4	4.6	3.9	4.0	3.9	4.6	**237.0**
H2O	2023	71.2	32.2	8.0	6.9	9.3	86.3	108.5	107.7	88.5	102.0	89.8	52.6	**7,437.9**
OIL	2023	26.2	11.1	2.4	2.0	8.1	73.4	51.3	41.9	36.0	40.0	41.3	47.6	**9,350.2**

Licence **7589** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.3	30.0	29.8	29.7	31.0	0.0	0.0	**4,909.3**
GAS	2025	4.5	5.1	5.3	5.0	4.5	4.6	4.7	3.2	2.7	6.3	0.0	0.0	**580.3**
H2O	2025	59.4	62.3	65.3	60.4	56.0	50.6	47.5	45.1	55.1	79.6	0.0	0.0	**9,437.9**
OIL	2025	49.6	53.7	53.7	50.8	45.6	42.3	49.3	34.1	26.1	58.6	0.0	0.0	**10,405.5**
DAY	2024	4.7	29.0	31.0	30.0	30.0	29.3	31.0	31.0	21.0	30.9	30.0	30.5	**4,608.9**
GAS	2024	0.1	1.2	2.0	2.5	3.1	2.0	1.9	2.9	3.6	6.1	5.2	4.1	**534.4**
H2O	2024	1.9	21.2	32.1	39.5	57.5	82.5	67.3	59.8	55.6	116.4	79.0	72.5	**8,856.6**
OIL	2024	0.8	14.1	21.5	28.9	33.8	20.5	20.0	33.1	38.3	65.3	55.4	44.2	**9,941.7**
DAY	2023	26.5	27.9	30.9	30.0	31.0	30.0	31.0	30.9	26.3	31.0	30.0	22.7	**4,280.5**
GAS	2023	2.0	2.3	2.3	2.3	1.7	0.9	0.4	0.8	0.9	1.2	0.6	0.5	**499.7**
H2O	2023	36.9	25.0	25.2	19.4	15.1	12.4	11.6	13.0	17.3	13.3	13.4	9.1	**8,171.3**
OIL	2023	23.7	27.1	29.2	24.9	18.1	9.5	4.5	7.2	7.8	11.4	6.1	4.3	**9,565.8**

Licence **7590** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	24.0	30.0	30.0	0.0	0.0	**4,872.9**
GAS	2025	0.0	0.1	0.1	0.6	0.0	0.5	0.3	0.1	0.0	0.3	0.0	0.0	**105.3**
H2O	2025	34.7	26.3	30.3	9.0	32.4	12.6	27.1	38.3	32.9	28.5	0.0	0.0	**11,420.4**
OIL	2025	3.8	6.4	7.0	26.3	3.6	21.4	9.9	7.6	3.7	14.3	0.0	0.0	**7,067.8**
DAY	2024	31.0	29.0	26.4	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.9**
GAS	2024	0.4	0.3	0.3	0.4	0.4	0.3	0.3	0.2	0.3	0.3	0.2	0.0	**103.3**
H2O	2024	40.2	35.2	37.2	38.1	35.4	29.4	35.0	33.2	29.0	27.9	29.5	36.0	**11,148.3**
OIL	2024	17.2	15.1	15.9	16.4	15.2	12.6	15.0	11.2	12.4	12.0	10.6	4.0	**6,963.8**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**4,217.5**
GAS	2023	1.6	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.4	0.3	**99.9**
H2O	2023	45.1	43.7	47.9	47.1	46.3	40.4	58.5	38.1	39.3	32.0	41.1	45.4	**10,742.2**
OIL	2023	18.4	18.8	18.9	17.7	19.9	17.3	18.0	16.4	16.8	13.7	17.6	15.4	**6,806.2**

Licence **7591** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	28.8	30.9	29.8	29.6	30.1	29.8	30.3	0.0	0.0	**4,946.4**
GAS	2025	1.1	1.0	1.1	1.2	1.2	5.7	7.7	7.1	7.6	9.3	0.0	0.0	**271.0**
H2O	2025	36.1	31.7	35.8	32.6	35.4	45.1	51.9	45.7	48.9	40.4	0.0	0.0	**10,848.1**
OIL	2025	8.6	8.4	9.0	8.5	9.1	42.1	54.5	52.3	52.1	60.7	0.0	0.0	**13,855.2**
DAY	2024	30.6	28.8	30.8	29.8	30.5	29.6	30.1	31.0	29.8	30.2	29.8	30.6	**4,648.3**
GAS	2024	6.1	4.5	4.0	4.2	5.6	1.9	0.9	0.9	0.9	0.9	0.7	0.9	**228.0**
H2O	2024	36.1	26.7	23.2	23.7	40.7	34.7	35.3	34.2	32.6	33.0	33.6	35.4	**10,444.5**
OIL	2024	46.1	34.0	30.1	29.4	39.2	12.5	5.4	6.0	5.7	5.5	5.6	7.6	**13,549.9**
DAY	2023	27.0	27.0	31.0	24.6	30.2	29.3	30.3	30.8	29.8	30.5	29.8	30.3	**4,286.7**

Manitoba Production
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Licence **7591** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	3.4	4.1	5.1	4.2	5.6	6.3	6.0	6.1	6.0	6.5	6.2	6.3	**196.5**
H2O	2023	71.2	73.4	84.5	69.5	85.0	55.8	50.8	46.6	40.8	42.5	44.4	39.8	**10,055.3**
OIL	2023	35.4	36.6	42.7	35.6	40.8	43.7	46.4	48.7	46.5	49.2	47.4	47.9	**13,322.8**

Licence **7592** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	30.3	28.8	30.9	29.9	28.7	27.1	30.0	30.5	0.0	0.0	**4,596.1**
GAS	2025	9.2	8.1	7.9	5.1	5.6	6.3	6.7	6.1	11.9	12.8	0.0	0.0	**406.7**
H2O	2025	42.9	37.6	42.9	42.8	46.4	39.8	37.9	34.6	40.4	36.6	0.0	0.0	**6,391.9**
OIL	2025	70.1	68.0	63.2	38.2	41.0	46.6	47.9	44.5	81.5	82.9	0.0	0.0	**13,264.7**
DAY	2024	30.6	26.8	30.8	29.8	30.5	29.6	30.0	30.5	29.8	30.2	28.8	30.6	**4,302.1**
GAS	2024	10.2	7.9	9.3	9.4	10.0	8.9	9.2	9.3	9.5	9.2	9.7	9.9	**327.0**
H2O	2024	24.6	30.0	32.9	28.7	33.1	32.4	31.8	25.1	24.3	24.7	38.5	52.9	**5,990.0**
OIL	2024	75.2	58.9	70.3	66.6	71.1	65.0	65.5	70.1	66.5	65.5	73.2	79.2	**12,680.8**
DAY	2023	30.9	27.0	31.0	4.0	21.0	29.3	30.3	29.8	27.8	30.5	29.8	30.8	**3,944.1**
GAS	2023	3.0	0.3	0.4	0.2	0.8	5.8	6.6	6.5	11.9	16.3	13.3	11.4	**214.5**
H2O	2023	36.1	1.7	2.6	0.8	3.9	18.7	23.6	22.1	54.4	77.0	56.4	31.0	**5,611.0**
OIL	2023	44.9	2.1	3.7	1.3	6.3	40.7	52.0	52.0	90.7	122.9	101.1	86.7	**11,853.7**

Licence **7593** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	24.3	31.0	27.8	29.9	25.8	30.3	26.5	25.0	30.8	0.0	0.0	**3,202.9**
GAS	2025	6.5	5.3	12.0	9.1	6.9	4.7	5.5	8.0	8.0	10.1	0.0	0.0	**309.5**
H2O	2025	33.5	25.9	38.1	33.6	16.9	24.9	31.3	17.3	16.9	18.5	0.0	0.0	**5,608.7**
OIL	2025	49.0	44.1	95.0	68.0	50.8	35.2	39.8	57.3	54.4	65.7	0.0	0.0	**15,183.1**
DAY	2024	28.8	26.8	22.8	24.8	28.5	28.7	29.8	31.0	26.8	28.9	23.0	28.8	**2,921.7**
GAS	2024	7.4	5.5	1.8	2.8	6.6	4.3	4.0	3.0	2.5	2.9	4.1	6.1	**233.4**
H2O	2024	16.7	12.2	4.7	5.9	11.7	8.1	7.9	5.8	3.5	3.9	16.2	31.2	**5,351.8**
OIL	2024	55.7	40.8	12.9	20.0	46.6	31.4	28.9	23.9	17.6	20.1	30.8	48.6	**14,623.8**
DAY	2023	30.7	28.0	31.0	23.3	26.0	27.7	30.5	28.9	25.8	29.3	27.8	26.8	**2,593.0**
GAS	2023	8.8	18.0	18.7	8.8	10.5	11.2	12.3	10.1	10.3	10.8	8.6	6.9	**182.4**
H2O	2023	15.3	28.7	26.0	8.9	9.4	13.3	26.1	20.5	21.1	19.5	13.6	14.7	**5,224.0**
OIL	2023	79.3	141.6	140.4	75.1	76.4	77.8	95.8	79.0	78.9	83.3	66.8	53.6	**14,246.5**

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**4,853.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2025	77.8	49.4	47.0	42.9	41.7	33.2	37.6	41.8	37.5	35.9	0.0	0.0	**23,617.5**
OIL	2025	4.9	2.6	3.1	4.3	1.9	2.8	2.4	2.2	1.0	1.9	0.0	0.0	**4,130.7**
DAY	2024	30.0	9.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	30.2	29.4	25.7	**4,551.8**
GAS	2024	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2024	33.0	22.0	75.7	47.2	28.7	43.8	47.3	48.0	36.7	55.2	90.0	71.4	**23,172.7**
OIL	2024	1.8	4.2	16.9	11.1	6.1	4.1	4.2	4.3	1.4	2.8	5.7	4.5	**4,103.6**
DAY	2023	30.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,214.5**
H2O	2023	32.2	28.5	33.1	32.5	34.9	34.3	32.9	34.3	34.7	37.6	35.0	35.5	**22,573.7**
OIL	2023	0.0	0.0	0.0	1.0	1.2	1.1	1.2	1.2	4.4	7.7	3.2	1.9	**4,036.5**

Licence **7597** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7597** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.8	31.0	31.0	29.6	31.0	0.0	0.0	**5,326.1**
H2O	2025	289.0	276.2	308.1	308.3	313.5	296.7	322.7	321.2	294.3	311.6	0.0	0.0	**33,084.5**
OIL	2025	25.8	22.2	24.6	23.1	26.3	25.3	28.5	35.6	40.2	36.9	0.0	0.0	**12,781.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,024.7**
H2O	2024	242.9	226.3	250.0	251.2	273.8	264.0	275.0	274.8	274.8	276.3	282.8	284.0	**30,042.9**
OIL	2024	24.8	22.7	25.6	26.0	26.1	28.0	26.8	26.4	25.7	26.6	26.0	26.3	**12,492.9**
DAY	2023	31.0	27.8	25.3	30.0	29.7	28.9	29.5	28.5	23.3	30.7	30.0	31.0	**4,658.9**
H2O	2023	258.6	246.0	217.0	331.0	281.8	168.5	159.6	90.7	55.7	124.6	218.7	230.3	**26,867.0**
OIL	2023	29.2	26.2	22.9	50.6	47.4	40.1	42.6	19.5	8.8	18.1	30.8	28.5	**12,181.9**

Licence **7598** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**5,293.7**
H2O	2025	63.9	53.5	59.7	62.7	63.8	49.7	50.2	63.5	62.2	65.2	0.0	0.0	**9,965.7**
OIL	2025	18.6	21.4	23.7	20.1	20.9	14.7	15.5	21.3	18.7	18.0	0.0	0.0	**5,353.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,989.9**
H2O	2024	58.1	54.0	45.9	37.7	40.9	50.6	50.9	50.6	49.3	50.4	63.8	64.3	**9,371.3**
OIL	2024	26.4	24.3	9.8	0.0	0.0	21.4	8.8	8.7	9.1	9.7	16.2	18.0	**5,160.7**
DAY	2023	31.0	27.8	30.8	30.0	30.8	28.4	30.5	30.9	29.7	30.7	30.0	29.8	**4,624.1**
H2O	2023	68.5	64.8	69.6	66.2	48.1	37.6	45.5	56.2	54.4	57.9	56.0	55.5	**8,754.8**
OIL	2023	21.7	20.8	22.2	20.4	21.4	19.5	24.6	29.6	27.5	28.6	28.2	26.5	**5,008.3**

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.6	31.0	31.0	30.0	31.0	0.0	0.0	**5,237.6**
GAS	2025	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**2.9**
H2O	2025	316.0	294.6	344.4	347.5	353.9	333.6	350.9	358.6	327.9	333.6	0.0	0.0	**30,698.5**
OIL	2025	42.0	40.0	47.0	44.5	47.4	42.6	46.8	48.5	68.4	71.3	0.0	0.0	**21,395.2**
DAY	2024	31.0	29.0	30.8	30.0	28.3	17.5	31.0	31.0	29.8	31.0	30.0	31.0	**4,935.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.1	**2.1**
H2O	2024	296.7	269.9	293.8	290.4	287.1	174.8	311.7	315.2	306.2	313.2	311.6	312.9	**27,337.5**
OIL	2024	52.6	50.5	58.8	62.5	56.5	35.6	58.5	62.3	60.8	43.4	42.0	42.4	**20,896.7**
DAY	2023	31.0	27.3	22.4	28.5	30.8	28.9	29.8	30.9	30.0	30.8	29.0	31.0	**4,584.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.2**
H2O	2023	254.2	206.1	164.9	227.2	353.2	306.5	291.1	299.1	292.6	292.6	259.6	274.5	**23,854.0**
OIL	2023	73.8	67.0	53.0	66.1	79.4	66.7	72.6	80.6	76.1	67.8	57.3	59.1	**20,270.8**

Licence **7601** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**

Manitoba Production
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Licence **7602** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	0.0	0.0	**4,741.1**
WIN	2025	73.0	113.0	143.0	194.0	187.0	151.0	149.0	118.0	123.0	169.0	0.0	0.0	**22,545.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**4,447.1**
WIN	2024	248.0	145.0	134.0	153.0	128.0	117.0	122.0	374.0	795.0	336.0	62.0	59.0	**21,125.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,088.1**
WIN	2023	158.0	133.0	213.0	182.0	171.0	159.0	158.0	218.0	190.0	140.0	129.0	130.0	**18,452.7**

Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**4,886.9**
WIN	2025	533.0	466.2	486.7	463.7	488.5	437.4	463.5	402.3	413.0	444.4	0.0	0.0	**20,797.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,590.9**
WIN	2024	1223.0	1121.6	1079.0	912.6	848.3	749.8	716.7	693.9	624.7	616.4	561.6	561.9	**16,199.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,224.9**
WIN	2023	328.0	315.1	324.3	285.9	317.1	444.4	478.1	470.2	402.3	690.2	982.9	1230.2	**6,489.7**

Licence **7607** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,841.1**
GAS	2025	2.0	1.3	1.6	1.6	1.8	1.8	1.9	1.9	1.4	1.4	0.0	0.0	**664.1**
H2O	2025	406.1	357.3	334.0	309.2	233.9	149.6	337.2	331.8	280.3	320.6	0.0	0.0	**26,194.9**
OIL	2025	18.0	16.1	17.8	16.9	17.5	16.6	18.0	17.6	17.7	18.7	0.0	0.0	**13,276.5**
DAY	2024	31.0	29.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	28.0	31.0	**4,540.2**
GAS	2024	1.4	1.4	1.5	1.5	1.6	1.5	1.8	1.7	1.6	1.9	1.5	2.3	**647.4**
H2O	2024	267.0	261.9	293.7	296.4	302.3	287.8	297.0	286.7	299.1	328.3	303.7	381.7	**23,134.9**
OIL	2024	24.9	23.4	21.8	19.0	19.7	16.7	17.8	17.7	26.4	27.2	25.1	19.8	**13,101.6**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**4,177.4**
GAS	2023	17.4	21.1	10.8	2.3	2.1	1.8	2.1	2.0	1.6	1.7	1.6	1.7	**627.7**
H2O	2023	261.9	226.3	248.5	243.9	243.8	226.6	247.7	261.6	276.9	292.9	290.7	266.3	**19,529.3**
OIL	2023	25.8	23.7	35.4	38.2	40.1	39.8	45.2	45.5	34.1	34.5	32.7	26.7	**12,842.1**

Licence **7608** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	25.5	30.5	31.0	30.0	31.0	0.0	0.0	**4,911.0**
GAS	2025	2.2	1.3	1.6	1.6	1.8	1.7	1.8	1.9	1.7	1.7	0.0	0.0	**814.6**
H2O	2025	19.3	20.5	19.2	17.9	11.9	6.5	15.3	23.9	20.4	23.7	0.0	0.0	**6,151.9**
OIL	2025	20.9	22.4	25.0	24.5	20.9	16.1	18.4	24.0	23.5	24.5	0.0	0.0	**15,739.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,612.1**
GAS	2024	4.2	1.6	1.5	1.5	1.6	1.6	1.8	1.7	1.6	1.9	1.7	2.3	**797.3**
H2O	2024	20.5	13.0	13.3	13.0	14.3	14.0	14.4	14.3	16.0	17.6	17.0	18.1	**5,973.3**
OIL	2024	37.3	41.7	44.1	43.6	35.0	29.1	31.5	29.9	25.5	25.6	21.3	21.1	**15,519.3**
DAY	2023	30.8	28.0	29.0	29.8	31.0	26.8	31.0	31.0	29.9	28.0	30.0	31.0	**4,247.1**
GAS	2023	1.9	2.2	2.1	3.1	2.9	2.8	3.4	2.0	1.6	1.5	4.9	4.9	**774.3**
H2O	2023	12.7	11.0	57.5	45.4	29.2	25.1	28.2	27.1	26.7	25.3	21.9	20.4	**5,787.8**
OIL	2023	23.9	22.0	30.2	36.5	43.4	39.0	44.5	40.1	37.0	35.1	36.3	37.1	**15,133.6**

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Manitoba Production
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Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**

Licence **7610** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	30.7	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,661.3**
GAS	2025	4.6	2.8	2.2	2.0	2.1	2.1	2.2	2.2	1.9	1.7	0.0	0.0	**305.6**
H2O	2025	49.3	43.3	52.1	50.8	38.0	19.6	38.9	38.3	39.4	54.0	0.0	0.0	**7,942.5**
OIL	2025	29.5	26.4	19.7	17.6	17.9	14.9	15.2	14.8	16.1	18.7	0.0	0.0	**5,531.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	29.0	**4,360.7**
GAS	2024	2.8	3.2	3.5	3.6	3.8	3.6	4.1	1.9	1.3	1.5	1.3	3.9	**281.8**
H2O	2024	52.7	46.8	49.4	48.1	44.0	41.5	42.9	43.2	45.6	50.0	49.6	45.3	**7,518.8**
OIL	2024	36.7	22.9	22.6	22.4	17.4	16.4	17.8	23.1	23.9	24.1	23.8	27.3	**5,340.5**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,997.6**
GAS	2023	4.6	5.0	3.9	4.0	2.9	2.6	3.1	3.1	2.8	3.0	3.2	3.2	**247.3**
H2O	2023	47.2	39.5	43.4	43.6	50.6	47.2	51.8	57.7	58.8	61.5	57.6	52.3	**6,959.7**
OIL	2023	41.4	33.0	29.2	26.7	29.8	27.3	30.7	35.9	35.1	36.7	35.5	36.5	**5,062.1**

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,426.0**
GAS	2025	1.4	0.8	1.0	1.2	1.5	1.4	1.5	1.5	1.3	1.4	0.0	0.0	**436.4**
H2O	2025	0.8	0.6	0.6	0.5	0.2	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**4,639.4**
OIL	2025	7.5	6.7	7.3	5.0	3.2	2.9	3.2	3.1	3.1	3.2	0.0	0.0	**6,831.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,125.1**
GAS	2024	1.6	3.8	4.0	4.2	1.0	0.9	1.1	1.1	1.0	1.2	1.0	1.4	**423.4**
H2O	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.7	**4,635.3**
OIL	2024	8.9	8.0	8.3	8.2	7.1	6.7	7.3	7.2	7.1	7.1	7.0	7.5	**6,786.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	25.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,760.1**
GAS	2023	3.0	3.2	3.0	3.0	2.7	2.4	2.0	1.4	1.3	1.1	1.0	1.0	**401.1**
H2O	2023	10.9	9.8	11.2	11.2	11.3	9.7	5.5	2.9	2.9	1.5	0.7	0.6	**4,627.8**
OIL	2023	25.8	25.1	29.2	26.7	27.9	23.7	18.3	13.7	13.0	10.8	8.8	9.0	**6,695.8**

Licence **7612** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.3**

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Licence **7612** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.3**

Licence **7613** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**

Licence **7614** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,361.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,021.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,361.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,021.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,361.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,021.1**

Licence **7616** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	10.0	30.0	27.9	29.9	26.4	29.1	25.4	16.1	0.0	0.0	**1,956.2**
GAS	2025	0.0	0.0	0.7	3.1	2.0	1.0	0.8	0.8	0.6	0.6	0.0	0.0	**9.6**
H2O	2025	0.0	0.0	199.3	506.0	386.0	360.1	330.6	344.3	336.8	216.0	0.0	0.0	**61,171.2**
OIL	2025	0.0	0.0	10.9	38.6	22.7	13.5	10.5	9.9	7.5	6.6	0.0	0.0	**7,774.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**

Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**

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Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**

Licence **7620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**

Licence **7624** Well Name **Sinclair Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	30.0	28.0	28.0	27.0	28.5	0.0	0.0	**5,087.2**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**19.4**
H2O	2025	40.7	37.3	38.8	37.9	35.2	39.4	36.9	32.0	27.3	30.8	0.0	0.0	**23,507.4**
OIL	2025	43.2	34.7	37.7	35.3	31.9	34.3	32.4	31.8	31.7	33.8	0.0	0.0	**21,951.3**
DAY	2024	31.0	22.6	21.2	4.3	31.0	26.3	27.3	27.8	26.2	31.0	27.0	30.8	**4,797.9**
GAS	2024	0.4	0.2	0.2	0.0	0.4	0.2	0.3	0.3	0.2	0.3	0.3	0.3	**16.3**
H2O	2024	71.0	44.6	40.0	7.8	90.2	56.0	53.9	52.1	45.6	50.1	38.3	43.7	**23,151.1**
OIL	2024	54.5	29.6	27.9	5.7	49.9	36.1	36.8	35.3	35.4	47.0	39.1	44.7	**21,604.5**
DAY	2023	29.7	28.0	22.0	26.0	19.0	26.2	27.8	25.0	27.0	28.5	26.0	25.4	**4,491.4**
GAS	2023	0.2	0.2	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.2**
H2O	2023	56.8	50.1	36.1	34.8	24.9	34.9	41.8	39.2	47.3	51.1	52.6	56.1	**22,557.8**
OIL	2023	43.4	35.5	24.3	31.0	23.0	32.1	36.0	30.7	40.6	46.6	45.1	47.3	**21,162.5**

Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,065.0**
GAS	2025	0.0	0.2	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**25.7**
H2O	2025	158.2	308.5	342.7	257.6	256.7	269.1	270.1	239.0	251.3	252.1	0.0	0.0	**30,592.8**
OIL	2025	10.1	13.1	16.9	12.1	25.9	27.2	34.9	35.1	27.2	32.4	0.0	0.0	**16,324.4**
DAY	2024	31.0	29.0	31.0	17.5	6.0	30.0	30.7	18.8	19.0	30.9	30.0	31.0	**4,761.9**
GAS	2024	0.4	0.3	0.3	0.2	0.0	0.1	0.2	0.0	0.0	0.3	0.1	0.0	**23.5**
H2O	2024	178.6	170.2	177.0	104.1	37.3	200.4	188.1	120.3	108.3	161.5	153.7	136.0	**27,987.5**
OIL	2024	44.5	41.2	44.6	23.9	0.0	6.4	13.9	0.0	0.0	21.7	12.2	11.2	**16,089.5**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	30.5	29.8	31.0	**4,457.0**
GAS	2023	0.4	0.2	0.5	0.3	0.3	0.6	0.5	0.3	0.4	0.3	0.3	0.3	**21.6**

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Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	201.3	174.7	178.5	206.3	230.0	214.5	227.7	246.4	219.6	206.2	190.9	183.9	**26,252.0**
OIL	2023	39.1	36.9	45.2	37.1	38.5	44.0	38.9	31.3	36.8	38.2	41.0	48.3	**15,869.9**

Licence **7626** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	30.0	30.3	29.5	29.8	31.0	29.9	31.0	0.0	0.0	**5,155.3**
GAS	2025	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2025	53.9	50.4	56.7	60.1	78.1	74.5	78.1	67.6	36.6	36.3	0.0	0.0	**28,937.9**
OIL	2025	22.1	20.1	22.1	21.3	13.7	13.7	13.5	13.6	11.1	10.7	0.0	0.0	**9,174.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	31.0	**4,854.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.6**
H2O	2024	67.5	60.5	58.6	58.9	57.5	60.2	59.0	57.7	51.3	54.3	52.8	54.5	**28,345.6**
OIL	2024	23.7	20.4	20.6	20.0	21.1	20.3	20.9	21.4	20.1	21.6	21.5	22.4	**9,012.3**
DAY	2023	31.0	28.0	30.7	29.7	29.0	15.2	29.0	31.0	29.8	31.0	30.0	31.0	**4,488.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.3	0.3	0.3	0.3	**9.0**
H2O	2023	88.5	72.5	81.0	84.3	95.3	47.9	109.0	148.8	72.5	77.8	74.7	75.7	**27,652.8**
OIL	2023	13.8	12.3	13.9	13.1	11.4	6.1	15.5	25.8	20.3	20.5	20.7	23.5	**8,758.3**

Licence **7627** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.5	25.6	30.0	31.0	30.0	19.0	29.5	29.8	31.0	0.0	0.0	**5,221.5**
GAS	2025	0.6	0.4	0.3	0.6	0.7	0.6	0.4	0.3	0.3	0.4	0.0	0.0	**46.7**
H2O	2025	479.6	406.9	401.5	448.7	437.2	410.0	284.6	548.0	492.5	425.8	0.0	0.0	**31,464.6**
OIL	2025	50.8	39.9	36.1	51.2	50.7	50.3	33.4	29.2	29.0	36.1	0.0	0.0	**26,315.7**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	29.3	30.9	30.0	31.0	30.0	30.8	**4,939.1**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**42.1**
H2O	2024	347.2	666.6	700.2	719.2	692.4	726.3	530.0	314.3	279.8	304.3	436.9	471.0	**27,129.8**
OIL	2024	52.1	69.3	72.1	54.3	52.0	50.2	52.0	60.3	56.6	59.2	58.2	52.7	**25,909.0**
DAY	2023	30.0	28.0	30.7	29.5	20.8	26.0	31.0	31.0	30.0	31.0	29.5	31.0	**4,575.5**
GAS	2023	0.5	0.5	0.5	0.6	0.4	0.7	0.8	0.7	0.7	0.6	0.6	0.7	**34.7**
H2O	2023	373.9	432.9	483.1	169.7	197.4	465.8	493.1	470.8	442.4	453.9	417.1	419.3	**20,941.6**
OIL	2023	49.7	46.4	52.5	55.1	38.4	48.5	55.7	51.8	49.0	56.0	60.1	58.9	**25,220.0**

Licence **7628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	21.3	31.0	30.0	31.0	26.0	31.0	31.0	29.8	31.0	0.0	0.0	**4,840.3**
GAS	2025	1.3	1.1	1.6	1.9	1.7	2.4	2.6	1.8	1.5	1.5	0.0	0.0	**40.2**
H2O	2025	14.0	31.7	62.6	38.5	34.2	18.2	14.1	22.6	20.0	20.4	0.0	0.0	**3,947.4**
OIL	2025	16.4	17.9	19.9	23.5	20.9	15.1	32.8	22.3	19.6	18.6	0.0	0.0	**4,842.7**
DAY	2024	7.0	28.8	31.0	30.0	30.3	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,553.2**
GAS	2024	0.4	3.1	3.0	2.0	1.7	1.1	1.0	3.0	1.5	2.7	1.3	1.6	**22.8**
H2O	2024	6.5	70.6	48.9	60.8	39.3	29.4	59.8	17.5	27.9	11.6	23.1	17.4	**3,671.1**
OIL	2024	5.2	38.6	37.3	25.3	21.2	14.1	12.0	37.7	18.6	34.1	16.3	20.5	**4,635.7**
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	6.0	**4,230.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.4**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.2	**3,258.3**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.1	**4,354.8**

Licence **7629** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **7629** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,186.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,369.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,186.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,369.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.3**
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,186.0**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,369.5**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.3**

Licence **7630** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**

Licence **7632** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**

Licence **7633** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2023 To 2025

Licence **7633** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**

Licence **7634** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	27.4	27.6	28.6	31.0	29.5	30.5	0.0	0.0	**4,813.6**
GAS	2025	3.0	3.0	5.1	8.7	7.3	4.0	2.4	2.2	2.1	2.7	0.0	0.0	**269.4**
H2O	2025	295.4	248.3	263.4	289.5	317.6	372.3	392.2	343.3	303.0	330.6	0.0	0.0	**60,836.8**
OIL	2025	22.1	24.0	40.6	65.1	53.1	29.2	16.4	15.9	15.0	17.4	0.0	0.0	**9,194.4**
DAY	2024	31.0	29.0	31.0	30.0	30.7	28.5	29.9	30.3	30.0	30.9	29.3	31.0	**4,520.0**
GAS	2024	5.3	4.2	4.3	3.8	3.5	4.0	4.7	3.6	3.8	3.5	2.2	1.4	**228.9**
H2O	2024	257.4	217.5	222.3	203.5	221.4	220.0	254.7	262.2	274.1	260.0	249.8	282.8	**57,681.2**
OIL	2024	40.0	32.2	33.7	27.2	24.2	29.4	33.5	28.1	26.6	26.1	16.4	11.4	**8,895.6**
DAY	2023	30.7	27.8	31.0	30.0	31.0	29.7	30.5	30.0	29.8	31.0	30.0	31.0	**4,158.4**
GAS	2023	2.5	2.1	2.5	1.5	3.4	3.8	3.3	4.6	9.8	6.2	4.1	4.9	**184.6**
H2O	2023	210.3	104.8	117.0	126.9	246.2	242.5	250.7	250.3	324.6	273.1	226.2	250.6	**54,755.5**
OIL	2023	23.3	16.6	18.5	12.8	24.1	26.4	25.6	36.9	74.1	45.7	30.4	37.4	**8,566.8**

Licence **7635** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,562.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,626.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,280.2**
WIN	2025	1176.9	1019.3	1038.2	941.9	889.4	794.1	757.9	698.0	637.6	666.4	0.0	0.0	**11,871.5**
DAY	2024	31.0	29.0	30.0	30.0	30.7	28.5	30.6	17.0	0.0	29.0	30.0	31.0	**4,259.9**
GAS	2024	1.4	0.6	0.4	0.3	0.6	0.6	0.6	0.3	0.0	0.0	0.0	0.0	**85.6**
H2O	2024	42.3	15.5	40.1	58.0	16.5	13.8	15.6	8.1	0.0	0.0	0.0	0.0	**124,626.0**
OIL	2024	11.1	4.4	4.4	3.3	4.9	3.0	3.3	1.9	0.0	0.0	0.0	0.0	**7,280.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.4	1371.6	1329.8	**3,251.8**
DAY	2023	30.5	27.8	30.8	29.8	30.8	29.7	30.5	31.0	29.8	29.8	29.7	27.0	**3,943.1**
GAS	2023	2.9	2.4	2.9	1.2	1.1	1.0	0.9	0.8	0.9	0.6	0.6	1.0	**80.8**
H2O	2023	109.9	101.6	113.0	92.4	76.1	37.8	34.1	26.8	23.7	24.2	24.5	34.8	**124,416.1**
OIL	2023	26.0	19.5	22.0	10.4	8.4	5.9	6.2	6.2	5.8	5.7	5.4	9.1	**7,243.9**

Licence **7636** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	31.0	30.0	30.9	29.9	29.8	30.2	28.5	21.8	0.0	0.0	**4,422.3**
GAS	2025	0.9	0.7	0.6	0.9	0.9	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**134.5**
H2O	2025	268.0	379.0	412.3	370.0	325.0	259.6	188.9	133.4	119.7	91.6	0.0	0.0	**132,144.4**
OIL	2025	7.1	5.7	5.5	6.6	6.5	2.6	1.3	0.6	0.6	0.4	0.0	0.0	**6,505.6**

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Licence **7636** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.7	28.8	31.0	29.7	30.7	29.6	30.6	31.0	30.0	30.4	29.8	31.0	**4,137.2**
GAS	2024	3.7	2.2	2.8	4.0	4.8	4.1	4.5	3.1	0.9	0.6	1.2	1.2	**130.0**
H2O	2024	317.4	288.3	297.5	229.5	215.8	211.3	229.8	150.9	76.2	135.1	257.0	312.3	**129,596.9**
OIL	2024	28.0	17.9	21.8	28.5	33.2	30.7	32.1	24.7	7.4	4.0	9.2	9.9	**6,468.7**
DAY	2023	30.5	27.7	30.8	29.8	30.5	29.3	30.5	31.0	29.7	29.7	30.0	30.7	**3,773.9**
GAS	2023	1.4	1.1	0.6	1.4	0.9	0.4	1.7	2.0	1.6	1.0	2.7	3.9	**96.9**
H2O	2023	454.1	385.7	422.6	406.6	294.3	223.8	353.0	360.6	338.8	373.7	374.7	330.2	**126,875.8**
OIL	2023	13.8	9.2	4.6	12.3	7.5	3.6	12.8	14.9	12.4	7.7	20.6	29.2	**6,221.3**

Licence **7637** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**4,870.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,739.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,789.2**
WIN	2025	1039.9	714.5	617.6	484.7	426.6	384.3	467.1	408.9	354.3	336.1	0.0	0.0	**8,684.3**
DAY	2024	31.0	29.0	31.0	30.0	30.4	29.0	30.6	31.0	9.0	29.0	30.0	31.0	**4,568.9**
GAS	2024	2.1	1.9	1.9	1.8	1.8	1.6	1.8	1.9	0.5	0.0	0.0	0.0	**158.3**
H2O	2024	22.7	12.7	12.4	9.9	12.5	15.9	17.6	16.7	4.7	0.0	0.0	0.0	**26,739.5**
OIL	2024	16.9	15.1	14.5	13.0	13.1	11.8	12.6	13.8	3.9	0.0	0.0	0.0	**11,789.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.9	1399.3	1457.1	**3,450.3**
DAY	2023	30.7	28.0	31.0	24.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**4,227.9**
GAS	2023	3.2	3.2	3.2	2.6	3.4	2.7	2.3	2.4	2.0	2.7	6.1	2.2	**143.0**
H2O	2023	22.3	20.1	21.0	25.0	33.2	25.5	18.4	17.0	17.4	26.4	77.8	26.0	**26,614.4**
OIL	2023	29.7	25.0	23.4	21.9	24.7	19.1	18.7	19.1	15.8	21.4	47.1	16.6	**11,674.5**

Licence **7638** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	1.5	2.0	2.5	5.0	2.0	5.0	31.0	8.0	6.0	0.0	0.0	**2,670.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.6**
H2O	2025	2.6	3.0	2.1	4.3	2.6	4.0	12.1	34.1	11.6	9.5	0.0	0.0	**8,198.6**
OIL	2025	0.5	0.4	0.4	0.8	0.4	0.7	6.5	6.1	2.0	1.7	0.0	0.0	**1,850.5**
DAY	2024	2.6	0.0	4.4	8.0	6.5	7.0	6.0	6.0	30.0	27.0	7.0	2.0	**2,604.8**
GAS	2024	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.6**
H2O	2024	3.1	0.0	8.5	13.3	11.1	21.6	22.0	10.3	13.0	13.4	13.4	3.1	**8,112.7**
OIL	2024	0.5	0.0	1.4	2.3	2.0	3.8	3.0	5.5	0.0	1.0	2.5	0.5	**1,831.0**
DAY	2023	29.0	16.6	31.0	19.0	19.0	18.0	17.9	16.0	30.0	15.0	18.0	5.0	**2,498.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.5**
H2O	2023	22.1	17.0	21.1	16.7	18.8	17.3	18.6	17.8	13.5	17.1	18.8	4.7	**7,979.9**
OIL	2023	3.5	3.0	3.7	2.9	3.3	3.1	3.8	3.1	4.0	3.1	3.3	0.8	**1,808.5**

Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**

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Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**

Licence **7640** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**

Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	4.0	1.0	0.0	0.0	3.0	17.0	0.0	0.0	0.0	**2,140.3**
WIN	2025	0.0	0.0	0.0	57.0	1.0	0.0	0.0	22.0	112.0	0.0	0.0	0.0	**99,079.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	0.0	**2,115.3**
WIN	2024	809.0	748.0	787.0	747.0	751.0	731.0	750.0	764.0	612.0	596.0	789.0	0.0	**98,887.7**
DAY	2023	31.0	28.0	31.0	30.0	24.0	19.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,788.3**
WIN	2023	824.0	710.0	759.0	741.0	590.0	365.0	918.0	877.0	766.0	864.0	831.0	836.0	**90,803.7**

Licence **7643** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	12.0	0.0	30.0	28.0	27.0	31.0	0.0	0.0	**2,202.6**
WIN	2025	128.0	111.0	120.0	114.0	43.0	0.0	177.0	123.0	113.0	107.0	0.0	0.0	**49,378.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,955.6**
WIN	2024	60.0	65.0	73.0	76.0	79.0	84.0	87.0	88.0	84.0	161.0	136.0	134.0	**48,342.2**
DAY	2023	31.0	28.0	30.0	14.0	30.0	30.0	31.0	31.0	28.0	24.0	0.0	30.0	**1,590.6**
WIN	2023	253.0	226.0	234.0	221.0	373.0	316.0	298.0	283.0	255.0	198.0	0.0	41.0	**47,215.2**

Licence **7644** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,491.6**
WIN	2025	278.0	0.0	0.0	0.0	0.0	284.0	301.0	255.0	222.0	270.0	0.0	0.0	**71,101.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,313.6**
WIN	2024	518.0	468.0	500.0	468.0	474.0	388.0	373.0	412.0	403.0	416.0	480.0	484.0	**69,491.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,947.6**
WIN	2023	476.0	422.0	458.0	441.0	451.0	441.0	450.0	446.0	408.0	441.0	410.0	533.0	**64,107.0**

Licence **7646** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **7646** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,087.6**
GAS	2025	0.4	0.3	0.4	0.4	0.3	0.3	0.2	0.3	0.2	0.2	0.0	0.0	**5.9**
H2O	2025	31.5	28.1	32.9	33.2	33.4	39.8	37.9	20.7	18.6	18.5	0.0	0.0	**16,687.2**
OIL	2025	59.4	50.7	66.1	61.2	46.1	44.7	36.0	38.7	34.7	35.6	0.0	0.0	**5,720.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,784.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.4	**2.9**
H2O	2024	4.1	4.4	4.6	3.8	3.5	2.3	2.4	2.2	1.6	53.0	90.9	72.8	**16,392.6**
OIL	2024	9.3	9.7	11.2	10.2	8.5	6.9	4.4	2.9	4.0	27.3	76.1	63.8	**5,246.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.5	29.5	31.0	30.0	31.0	**4,418.3**
GAS	2023	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2023	36.0	28.7	22.2	10.1	24.2	22.2	27.0	30.5	28.2	20.6	13.6	5.7	**16,147.0**
OIL	2023	40.9	28.4	17.7	13.4	14.9	10.5	9.3	6.0	6.1	4.7	4.8	12.7	**5,012.6**

Licence **7647** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.7	24.8	27.5	29.1	28.5	28.3	28.3	24.6	29.3	0.0	0.0	**5,071.9**
GAS	2025	2.6	2.6	2.7	3.1	2.7	2.3	2.1	2.4	3.9	7.6	0.0	0.0	**235.9**
H2O	2025	542.6	462.1	439.0	436.0	440.3	449.6	598.6	712.2	513.9	613.4	0.0	0.0	**124,976.4**
OIL	2025	30.1	26.9	26.5	32.5	25.1	20.3	21.5	26.1	38.4	72.5	0.0	0.0	**11,828.7**
DAY	2024	30.4	28.5	30.4	28.8	30.2	29.0	30.2	30.3	29.2	29.0	29.3	30.0	**4,794.5**
GAS	2024	4.3	4.5	5.1	4.7	4.5	4.5	4.0	3.5	3.5	3.6	3.0	3.0	**203.9**
H2O	2024	583.2	533.9	605.8	588.5	626.0	547.5	568.3	578.7	520.6	531.6	542.7	569.0	**119,768.7**
OIL	2024	45.2	48.0	54.5	53.5	51.3	46.8	44.0	41.2	38.5	38.3	33.5	32.6	**11,508.8**
DAY	2023	31.0	27.5	30.8	25.8	29.0	27.2	30.3	30.6	26.1	30.1	29.5	30.5	**4,439.2**
GAS	2023	2.3	1.8	3.1	4.3	4.7	4.4	4.1	4.1	4.3	4.7	4.6	4.5	**155.7**
H2O	2023	569.9	345.4	465.7	540.8	636.1	600.3	627.9	697.7	523.8	598.5	578.1	604.1	**112,972.9**
OIL	2023	32.3	25.5	45.3	56.1	59.0	49.9	47.5	47.1	45.8	51.3	47.8	48.4	**10,981.4**

Licence **7648** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**5,161.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2025	139.5	127.9	141.2	142.8	145.5	142.9	151.9	225.7	219.8	232.0	0.0	0.0	**25,200.2**
OIL	2025	68.4	63.3	68.3	64.9	69.1	64.7	64.3	27.2	21.4	22.4	0.0	0.0	**8,655.6**
DAY	2024	28.3	27.7	30.8	29.8	31.0	30.0	31.0	28.3	30.0	31.0	28.5	18.0	**4,858.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2024	193.7	188.4	217.6	213.5	232.9	221.1	215.3	191.0	203.8	200.2	130.6	80.2	**23,531.0**
OIL	2024	25.2	24.1	28.9	30.4	30.4	29.8	32.0	30.2	34.5	37.9	64.8	40.0	**8,121.6**
DAY	2023	15.0	19.8	31.0	30.0	28.8	27.4	30.5	30.9	29.7	30.7	30.0	31.0	**4,513.8**
H2O	2023	76.7	108.2	165.4	156.6	159.4	150.5	155.6	159.3	154.1	164.2	158.7	183.3	**21,242.7**
OIL	2023	8.4	11.0	16.2	12.7	10.4	13.2	19.6	20.8	19.4	20.2	19.9	23.7	**7,713.4**

Licence **7649** Well Name **Tundra Birdtail Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,849.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,849.3**

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Licence **7649** Well Name **Tundra Birdtail Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,849.3**

Licence **7650** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**5,081.4**
H2O	2025	131.7	120.8	131.5	132.6	135.1	132.7	129.6	121.0	123.4	56.8	0.0	0.0	**15,844.5**
OIL	2025	25.8	23.9	25.8	24.5	26.0	24.5	24.6	15.5	15.7	23.1	0.0	0.0	**6,482.9**
DAY	2024	31.0	29.0	30.8	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,777.6**
H2O	2024	101.2	103.2	113.5	116.1	126.3	122.9	128.0	124.9	109.9	110.3	113.7	130.4	**14,629.3**
OIL	2024	37.0	40.2	45.9	44.6	39.9	40.1	38.5	37.2	33.3	34.3	31.7	26.0	**6,253.5**
DAY	2023	31.0	27.3	31.0	30.0	30.8	28.9	30.5	30.9	30.0	30.8	30.0	31.0	**4,412.5**
H2O	2023	80.5	74.2	82.1	77.4	138.3	138.5	135.6	138.9	124.1	124.2	115.4	98.8	**13,228.9**
OIL	2023	21.7	23.2	25.3	23.1	20.7	18.6	20.5	21.8	20.4	21.0	25.0	35.1	**5,804.8**

Licence **7653** Well Name **East Manson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,878.3**
WIN	2025	140.7	123.4	130.6	137.5	127.4	125.2	137.4	118.3	111.7	119.9	0.0	0.0	**45,693.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,574.3**
WIN	2024	125.9	110.3	108.4	123.7	141.2	135.2	134.2	139.9	138.6	146.5	140.6	145.1	**44,421.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	31.0	30.0	31.0	**2,208.3**
WIN	2023	177.9	154.7	166.5	151.5	158.3	116.4	112.3	123.6	141.7	150.9	134.1	140.2	**42,832.1**

Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	30.5	30.0	29.5	31.0	0.0	0.0	**4,752.4**
GAS	2025	0.1	0.0	1.2	2.4	1.5	5.3	3.8	2.5	0.7	1.7	0.0	0.0	**124.8**
H2O	2025	53.4	43.1	47.3	43.4	37.7	46.8	55.3	50.1	41.9	63.5	0.0	0.0	**10,384.9**
OIL	2025	1.0	0.6	9.5	17.5	10.8	38.7	28.0	19.1	5.3	11.0	0.0	0.0	**10,103.4**
DAY	2024	30.8	29.0	31.0	30.0	30.9	29.3	30.0	31.0	30.0	30.9	30.0	31.0	**4,450.6**
GAS	2024	0.6	0.6	0.9	1.2	0.7	1.3	1.5	1.5	0.1	0.1	0.4	0.6	**105.6**
H2O	2024	47.6	44.4	55.5	53.9	48.1	62.3	92.3	83.9	47.3	46.7	56.2	64.0	**9,902.4**
OIL	2024	4.2	4.0	7.0	7.9	4.5	8.8	10.1	11.1	1.9	0.6	3.4	4.8	**9,961.9**
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	31.0	29.0	31.0	30.0	31.0	**4,086.7**
GAS	2023	1.0	0.6	0.9	1.4	0.5	0.3	0.3	0.8	0.9	0.3	0.3	0.4	**96.1**
H2O	2023	174.7	74.1	52.0	67.7	38.6	46.8	73.5	81.6	71.9	56.9	55.6	51.7	**9,200.2**
OIL	2023	8.7	3.9	7.1	12.3	2.9	1.5	1.1	6.0	6.4	2.5	2.3	3.1	**9,893.6**

Licence **7655** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	18.9	29.9	30.5	31.0	30.0	31.0	0.0	0.0	**4,730.2**
GAS	2025	1.5	1.1	1.4	1.6	0.3	1.5	1.5	2.1	1.7	1.9	0.0	0.0	**120.3**
H2O	2025	11.6	8.4	9.0	5.7	8.2	12.6	14.0	10.7	4.1	3.6	0.0	0.0	**4,609.1**
OIL	2025	11.6	9.3	10.8	12.8	2.7	10.6	10.5	15.8	12.8	13.3	0.0	0.0	**10,398.1**
DAY	2024	30.8	29.0	31.0	30.0	28.9	23.8	31.0	31.0	30.0	30.9	29.0	31.0	**4,438.9**
GAS	2024	3.1	3.2	3.7	2.9	1.5	1.5	0.9	0.7	1.1	1.5	2.9	2.6	**105.7**

Manitoba Production
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Licence **7655** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	11.1	5.2	10.4	26.0	47.4	11.3	18.8	4.3	1.5	1.4	14.4	18.2	**4,521.2**
OIL	2024	23.0	23.6	27.4	20.7	11.7	9.7	5.5	4.7	8.0	10.6	21.0	20.0	**10,287.9**
DAY	2023	30.7	28.0	31.0	28.0	31.0	29.7	30.5	5.0	25.0	30.0	30.0	31.0	**4,082.5**
GAS	2023	0.4	0.6	0.6	0.7	1.2	1.3	1.4	0.2	1.6	2.4	3.4	3.6	**80.1**
H2O	2023	6.2	10.5	5.2	4.5	1.7	1.3	1.1	0.2	10.7	22.2	27.1	16.4	**4,351.2**
OIL	2023	2.1	4.9	5.2	5.5	8.4	8.7	10.4	1.8	11.8	18.8	25.5	26.6	**10,102.0**

Licence **7656** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,352.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,521.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	**1,361.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**7.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.9	0.0	**58,352.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	**2,521.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,355.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,183.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**

Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**

UWI **102.08-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.4**

Manitoba Production
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Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**

Licence **7659** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**

Licence **7660** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	16.0	31.0	25.0	29.5	30.0	29.0	31.0	9.0	0.0	0.0	0.0	**4,039.1**
H2O	2025	18.5	10.6	20.2	14.8	16.2	16.8	16.9	31.6	9.1	0.0	0.0	0.0	**19,955.1**
OIL	2025	2.4	1.3	2.5	1.2	1.2	1.2	1.1	1.5	0.4	0.0	0.0	0.0	**2,490.4**
DAY	2024	22.0	25.3	31.0	30.0	30.5	30.0	30.8	30.8	30.0	31.0	30.0	27.8	**3,810.1**
H2O	2024	17.7	20.3	24.2	29.7	29.9	25.6	27.0	25.2	25.5	26.2	22.6	18.6	**19,800.4**
OIL	2024	1.7	2.1	2.6	2.8	2.6	1.8	1.6	1.1	1.2	1.3	1.9	2.3	**2,477.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,460.9**
H2O	2023	69.8	63.7	67.6	54.0	33.4	29.0	28.8	32.5	32.2	31.7	29.7	27.1	**19,507.9**
OIL	2023	2.8	2.3	1.9	2.0	2.4	3.2	3.9	3.7	3.0	2.6	2.1	2.4	**2,454.6**

Licence **7661** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	31.0	29.2	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,991.9**
H2O	2025	22.6	49.5	45.0	37.3	33.9	30.2	33.4	36.8	30.2	31.4	0.0	0.0	**22,175.5**
OIL	2025	9.2	9.4	6.7	6.2	7.3	8.3	9.1	10.4	9.5	9.0	0.0	0.0	**8,592.3**
DAY	2024	31.0	28.3	31.0	30.0	30.5	29.5	30.7	31.0	29.7	31.0	30.0	30.7	**4,697.2**
H2O	2024	75.1	64.3	63.8	50.6	45.0	39.4	40.1	39.9	38.6	39.5	34.9	32.6	**21,825.2**
OIL	2024	5.8	2.5	6.0	7.1	7.9	7.3	5.8	5.9	6.9	8.1	8.9	11.6	**8,507.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	30.1	31.0	30.0	31.0	29.0	31.0	**4,333.8**
H2O	2023	19.0	17.6	20.0	21.6	21.5	24.5	28.7	30.3	29.0	26.8	58.8	89.5	**21,261.4**
OIL	2023	10.3	9.0	9.9	11.9	11.8	2.3	2.4	3.0	3.0	3.7	3.8	8.5	**8,423.4**

Licence **7662** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7662** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	28.0	0.0	0.0	**5,148.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	1.2	0.9	0.6	0.6	0.0	0.0	**12.8**
H2O	2025	17.2	16.1	17.5	16.5	18.4	15.7	75.3	65.2	44.2	45.4	0.0	0.0	**19,638.7**
OIL	2025	17.1	14.3	15.6	13.7	14.3	13.1	87.8	68.6	49.6	45.1	0.0	0.0	**10,432.0**
DAY	2024	31.0	28.3	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.7	**4,851.7**
GAS	2024	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.9**
H2O	2024	42.0	41.7	31.2	27.4	27.8	25.6	23.6	23.1	21.2	19.5	17.5	17.4	**19,307.2**
OIL	2024	54.6	17.0	18.4	16.3	13.8	13.2	14.4	15.4	15.7	16.5	16.6	19.0	**10,092.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	22.0	30.0	31.0	**4,487.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	0.0	0.2	**7.5**
H2O	2023	0.9	0.8	1.0	1.2	1.9	1.8	1.8	2.0	1.9	1.0	139.2	141.3	**18,989.2**
OIL	2023	26.2	23.0	25.2	26.0	24.4	22.7	23.8	24.8	24.0	10.8	11.3	35.2	**9,861.9**

Licence **7663** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	29.5	31.0	30.0	31.0	0.0	0.0	**5,217.1**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.2	0.1	0.0	0.0	**20.6**
H2O	2025	84.4	74.4	74.3	73.2	71.0	73.9	68.2	65.9	65.0	63.7	0.0	0.0	**31,885.8**
OIL	2025	29.6	27.5	32.1	27.7	28.2	30.7	34.1	28.4	20.0	17.8	0.0	0.0	**10,983.3**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.8	30.0	30.0	27.0	29.8	30.7	**4,915.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.1	0.5	0.5	0.5	0.6	0.5	0.5	**16.3**
H2O	2024	76.5	73.8	78.5	71.8	74.1	75.6	72.5	72.8	102.7	70.3	76.0	94.7	**31,171.8**
OIL	2024	22.1	19.7	23.3	24.0	22.9	18.9	23.1	22.9	30.1	21.5	24.1	30.6	**10,707.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,556.3**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.6**
H2O	2023	80.7	74.6	85.0	78.3	83.9	75.5	75.8	79.1	79.4	78.7	77.7	79.4	**30,232.5**
OIL	2023	28.6	22.9	24.9	25.1	25.1	25.0	28.1	31.6	29.2	31.0	26.9	24.0	**10,424.0**

Licence **7664** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **7665** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**

Manitoba Production
2023 To 2025

Licence **7665** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**

Licence **7666** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.0**
H2O	2025	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.1**
DAY	2024	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**2,036.0**
H2O	2024	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**19,974.1**
DAY	2023	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**2,033.0**
H2O	2023	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**19,971.1**

Licence **7667** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**

Licence **7668** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.9	30.0	30.8	29.8	31.0	29.8	29.8	31.0	0.0	0.0	**4,983.1**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2025	140.2	124.2	139.9	133.1	126.0	96.4	86.1	68.2	69.9	109.9	0.0	0.0	**32,688.0**
OIL	2025	21.2	19.6	16.6	20.3	21.7	17.7	13.1	8.7	9.2	11.2	0.0	0.0	**9,610.5**
DAY	2024	31.0	29.0	30.5	30.0	30.8	30.0	30.7	30.8	30.0	31.0	30.0	30.9	**4,682.0**
GAS	2024	0.3	0.3	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**22.3**
H2O	2024	173.1	180.8	199.1	174.0	164.0	172.0	167.8	166.6	141.6	153.6	146.6	150.3	**31,594.1**
OIL	2024	42.0	38.3	36.3	42.5	40.7	38.5	36.1	31.3	30.7	29.7	23.7	19.7	**9,451.2**
DAY	2023	30.0	28.0	30.7	29.5	30.8	30.0	31.0	30.0	29.6	31.0	30.0	31.0	**4,317.3**
GAS	2023	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.4	0.6	0.3	**18.4**
H2O	2023	200.9	217.9	237.0	206.9	184.8	182.1	185.2	165.8	181.7	201.6	189.5	191.2	**29,604.6**
OIL	2023	21.3	19.6	28.6	29.6	30.3	27.6	36.4	42.9	24.5	50.9	56.0	45.1	**9,041.7**

Licence **7669** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.8	26.0	2.0	0.0	28.0	0.0	0.0	**5,193.1**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2025	82.3	77.2	87.4	85.5	86.7	67.4	57.8	9.8	0.0	0.0	0.0	0.0	**34,745.3**
OIL	2025	38.8	34.3	23.0	25.1	21.5	20.3	17.6	0.0	0.0	0.0	0.0	0.0	**12,521.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.0	0.0	0.0	**235.0**

Manitoba Production
2023 To 2025

Licence **7669** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	30.0	31.0	30.0	30.9	**4,956.7**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.3	0.3	**24.3**
H2O	2024	71.0	86.7	87.3	87.7	96.1	107.0	103.0	95.9	80.7	81.6	72.2	81.5	**34,191.2**
OIL	2024	29.1	31.1	31.5	28.3	20.4	13.4	14.1	17.7	20.5	27.5	33.6	40.2	**12,340.8**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	31.0	29.8	31.0	29.2	31.0	**4,595.3**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.3	**21.0**
H2O	2023	87.2	82.8	91.4	89.3	95.7	90.8	89.4	92.8	91.4	101.4	92.1	84.0	**33,140.5**
OIL	2023	33.3	27.1	31.3	31.2	29.9	28.2	32.1	25.8	18.1	15.8	25.6	36.9	**12,033.4**

Licence **7670** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	22.0	29.6	30.0	31.0	30.0	31.0	29.5	29.8	31.0	0.0	0.0	**4,818.7**
GAS	2025	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.7	0.5	0.0	0.0	**33.2**
H2O	2025	420.6	298.7	309.0	336.1	319.5	301.4	373.2	418.7	366.7	295.9	0.0	0.0	**37,286.8**
OIL	2025	23.7	24.9	31.8	35.9	37.9	38.7	43.7	57.8	55.3	44.4	0.0	0.0	**19,397.0**
DAY	2024	28.0	28.9	31.0	30.0	30.7	30.0	29.3	30.9	30.0	31.0	27.0	26.8	**4,529.8**
GAS	2024	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**29.4**
H2O	2024	521.4	461.9	488.2	501.0	480.8	508.5	574.7	642.3	580.6	631.5	572.4	551.1	**33,847.0**
OIL	2024	11.5	20.0	26.9	38.4	37.1	34.5	31.2	33.5	31.9	33.3	13.8	8.0	**19,002.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	26.5	29.0	**4,176.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**26.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	548.8	528.7	542.5	**27,332.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	9.2	10.5	13.2	**18,682.8**

Licence **7671** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,871.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	0.3	0.0	0.0	**16.5**
H2O	2025	113.5	97.9	104.2	116.0	156.6	146.9	93.6	103.7	97.5	97.2	0.0	0.0	**28,224.5**
OIL	2025	25.3	21.3	23.7	25.5	36.9	37.2	45.7	31.0	30.0	32.1	0.0	0.0	**10,916.7**
DAY	2024	27.5	29.0	30.8	30.0	31.0	29.3	30.9	31.0	21.0	31.0	29.4	30.6	**4,569.2**
GAS	2024	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**13.3**
H2O	2024	101.8	83.0	37.5	62.6	90.8	106.5	115.6	117.3	80.0	103.5	82.0	86.0	**27,097.4**
OIL	2024	23.0	29.4	12.2	7.4	12.1	11.9	12.7	13.2	9.0	15.1	16.9	18.1	**10,608.0**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,217.7**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.0**
H2O	2023	168.5	145.9	152.2	122.0	121.9	126.4	121.8	115.5	115.9	123.0	182.0	186.1	**26,030.8**
OIL	2023	19.6	16.7	41.7	34.4	28.8	23.4	24.6	19.9	23.4	40.2	40.9	32.0	**10,427.0**

Licence **7672** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**

Manitoba Production
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Licence **7672** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**

Licence **7673** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,523.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2025	130.0	110.1	104.5	94.9	94.9	502.2	208.7	201.3	192.5	190.4	0.0	0.0	**41,149.6**
OIL	2025	5.3	5.2	5.3	4.6	4.9	50.3	6.4	4.7	5.1	7.3	0.0	0.0	**5,597.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,220.8**
H2O	2024	136.0	141.2	151.2	146.8	136.3	133.8	144.9	135.4	133.9	135.7	128.3	130.2	**39,320.1**
OIL	2024	11.5	8.4	9.3	8.4	7.3	5.4	5.7	5.8	5.2	5.3	4.9	5.1	**5,498.6**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	20.6	29.9	30.8	30.0	30.8	**3,856.8**
H2O	2023	208.2	177.9	184.2	157.9	168.5	164.1	145.4	140.3	203.7	185.9	179.8	160.1	**37,666.4**
OIL	2023	8.8	7.8	10.8	12.1	12.3	11.6	14.0	1.6	2.4	9.5	9.2	12.3	**5,416.3**

Licence **7674** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.7	30.6	30.0	31.0	29.0	30.8	30.1	29.7	31.0	0.0	0.0	**4,577.4**
GAS	2025	0.9	0.4	0.0	0.0	0.4	0.7	4.3	3.2	3.1	2.9	0.0	0.0	**302.5**
H2O	2025	34.9	21.4	25.0	21.4	24.7	24.4	137.6	118.0	99.3	94.8	0.0	0.0	**11,663.3**
OIL	2025	8.7	3.4	0.4	0.3	4.8	6.4	42.0	33.1	30.5	27.4	0.0	0.0	**5,220.1**
DAY	2024	30.0	29.0	21.0	30.0	31.0	30.0	30.8	30.8	30.0	30.9	29.8	31.0	**4,277.6**
GAS	2024	2.2	1.8	1.3	1.8	2.0	1.6	0.9	0.5	0.1	0.2	0.4	0.7	**286.6**
H2O	2024	67.7	59.4	46.9	67.8	67.0	56.0	51.1	45.9	41.3	37.8	38.0	46.8	**11,061.8**
OIL	2024	23.4	19.3	13.0	19.2	21.6	17.9	11.4	5.3	1.1	1.5	4.7	8.1	**5,063.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	26.5	31.0	30.0	30.3	**3,923.3**
GAS	2023	2.9	3.3	2.3	1.7	2.1	1.7	1.7	1.9	3.0	2.3	1.8	2.2	**273.1**
H2O	2023	11.0	10.4	106.9	91.7	79.9	39.3	62.5	75.3	78.6	90.3	73.5	68.3	**10,436.1**
OIL	2023	40.2	45.6	31.9	22.8	24.4	18.6	17.1	21.6	29.6	23.1	19.2	23.6	**4,916.6**

Licence **7675** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,180.6**

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Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,180.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,180.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.2**

Licence **7677** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	0.0	0.0	**4,369.3**
GAS	2025	2.6	1.5	1.9	2.0	2.2	2.1	2.2	2.2	1.9	2.0	0.0	0.0	**597.8**
H2O	2025	65.2	55.4	30.8	28.7	21.7	10.1	21.4	21.1	16.8	20.8	0.0	0.0	**7,597.4**
OIL	2025	67.0	57.9	49.9	48.9	50.6	42.2	45.4	44.4	40.7	45.4	0.0	0.0	**7,849.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	26.0	30.0	31.0	25.0	10.0	**4,070.9**
GAS	2024	2.0	1.2	1.2	1.2	1.2	1.2	1.4	1.1	1.8	2.3	1.6	0.9	**577.2**
H2O	2024	18.9	19.8	21.5	20.9	12.8	11.8	12.2	28.9	55.6	57.0	47.1	19.7	**7,305.4**
OIL	2024	28.6	28.5	30.3	30.0	25.8	24.1	26.1	45.3	67.9	63.2	52.0	21.8	**7,357.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**3,736.8**
GAS	2023	2.9	3.7	3.6	2.6	2.5	2.9	3.4	3.3	1.9	2.0	2.3	2.3	**560.1**
H2O	2023	47.4	39.0	40.7	40.1	38.3	29.9	32.9	34.8	26.7	28.0	20.2	18.8	**6,979.2**
OIL	2023	44.2	38.8	41.2	37.0	37.2	28.7	32.2	32.5	35.2	37.0	27.9	28.4	**6,913.8**

Licence **7681** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	15.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	25.0	0.0	0.0	**3,384.9**
GAS	2025	0.3	0.2	0.3	0.2	0.2	0.2	0.1	0.2	0.1	0.0	0.0	0.0	**6.3**
H2O	2025	47.0	26.0	40.5	33.0	31.5	26.5	30.6	28.0	26.9	27.6	0.0	0.0	**6,825.5**
OIL	2025	47.0	26.0	40.5	33.0	31.5	26.5	20.4	28.0	22.1	14.4	0.0	0.0	**5,134.0**
DAY	2024	0.0	0.0	0.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	29.0	**3,101.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**4.5**
H2O	2024	0.0	0.0	0.0	21.9	44.4	23.7	18.5	15.9	13.2	9.8	7.0	76.1	**6,507.9**
OIL	2024	0.0	0.0	0.0	4.2	11.0	12.8	10.0	8.6	13.3	9.7	7.0	62.4	**4,844.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,277.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.6**

Licence **7682** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**

Licence **7684** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7684** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	16.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,295.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**2.6**
H2O	2025	35.1	27.2	33.0	28.0	25.1	24.4	23.8	23.5	23.2	22.4	0.0	0.0	**8,147.9**
OIL	2025	8.9	6.9	9.6	12.0	10.4	10.5	10.2	10.0	9.8	9.6	0.0	0.0	**3,695.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	0.0	0.0	10.0	28.0	**3,007.3**
GAS	2024	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**1.6**
H2O	2024	43.4	38.3	52.2	37.2	36.9	34.1	33.7	29.9	0.0	0.0	14.1	48.4	**7,882.2**
OIL	2024	13.0	11.2	9.4	9.5	9.1	8.5	8.3	7.6	0.0	0.0	3.4	12.2	**3,597.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	**2,727.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.1	61.9	49.3	**7,514.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	18.2	14.8	**3,505.2**

Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	26.1	27.7	26.8	25.0	29.0	26.7	27.7	26.8	0.0	0.0	**4,676.7**
GAS	2025	3.1	2.7	1.5	1.4	1.4	1.1	0.3	0.3	1.0	1.3	0.0	0.0	**186.1**
H2O	2025	436.8	370.7	345.2	371.4	356.5	370.4	448.3	419.2	424.1	390.6	0.0	0.0	**67,014.7**
OIL	2025	35.3	29.0	15.8	13.6	13.5	9.5	3.1	3.6	10.9	11.6	0.0	0.0	**6,704.1**
DAY	2024	30.7	28.8	31.0	30.0	30.8	29.5	30.7	30.7	30.0	29.5	29.0	30.6	**4,402.1**
GAS	2024	2.9	2.8	2.6	2.5	2.8	3.0	2.9	2.9	3.0	3.4	3.2	3.3	**172.0**
H2O	2024	447.3	368.0	359.5	354.4	341.5	300.7	342.0	389.5	376.2	422.6	453.5	482.7	**63,081.5**
OIL	2024	29.9	28.7	26.9	28.4	30.8	30.2	31.2	33.8	33.8	37.0	34.8	37.1	**6,558.2**
DAY	2023	4.0	28.0	30.8	26.1	28.3	30.0	30.0	30.9	26.3	31.0	29.8	31.0	**4,040.8**
GAS	2023	0.1	2.2	3.1	2.8	2.6	2.6	2.6	2.8	2.3	3.1	3.1	3.0	**136.7**
H2O	2023	100.6	817.4	865.4	568.4	550.5	575.1	517.6	575.2	451.7	475.9	460.4	464.9	**58,443.6**
OIL	2023	1.0	27.9	42.5	35.7	32.2	29.7	29.5	30.5	25.1	30.5	30.4	31.4	**6,175.6**

Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,535.6**
WIN	2025	181.0	0.0	158.0	288.0	257.0	233.0	231.0	51.0	0.0	304.0	0.0	0.0	**25,677.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,342.9**
WIN	2024	205.0	189.0	201.0	197.0	210.0	200.0	218.0	308.0	271.0	272.0	257.0	262.0	**23,974.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,980.9**
WIN	2023	205.0	187.0	204.0	197.0	202.0	194.0	199.0	203.0	196.0	203.0	196.0	206.0	**21,184.0**

Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	27.0	19.2	30.0	31.0	29.8	31.0	30.3	28.5	31.0	0.0	0.0	**4,782.0**
GAS	2025	2.9	3.4	0.4	7.3	11.8	7.5	6.8	7.7	8.1	8.3	0.0	0.0	**354.2**
H2O	2025	95.3	78.7	263.7	252.6	148.6	146.4	143.0	114.1	92.4	97.8	0.0	0.0	**37,799.5**
OIL	2025	32.3	34.8	4.2	74.3	118.6	69.0	68.4	82.1	79.2	78.1	0.0	0.0	**5,907.0**
DAY	2024	30.8	29.0	31.0	30.0	30.4	29.0	31.0	30.1	27.0	29.8	29.8	28.7	**4,495.7**
GAS	2024	3.1	2.0	2.2	2.0	3.3	4.4	4.3	3.7	2.4	1.7	1.6	2.3	**290.0**
H2O	2024	170.9	151.6	168.9	148.5	135.9	112.9	121.5	99.5	126.4	179.3	156.6	147.2	**36,366.9**
OIL	2024	33.8	22.4	23.6	23.2	38.2	45.6	46.2	42.9	24.8	19.1	16.7	26.3	**5,266.0**
DAY	2023	14.8	28.0	30.9	30.0	15.3	29.3	26.7	30.6	26.3	31.0	30.0	30.3	**4,139.1**

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Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.6	0.7	0.8	0.3	0.9	2.1	1.7	0.3	1.6	3.5	3.4	**257.0**
H2O	2023	109.1	230.6	264.9	259.5	114.9	222.7	191.2	222.2	156.7	186.5	183.9	175.0	**34,647.7**
OIL	2023	2.5	7.4	10.4	9.8	3.5	8.7	19.1	15.5	3.2	16.9	35.2	36.5	**4,903.2**

Licence **7688** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,160.6**
WIN	2025	178.0	0.0	188.0	376.0	341.0	314.0	309.0	68.0	0.0	405.0	0.0	0.0	**26,221.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,967.9**
WIN	2024	259.0	244.0	256.0	250.0	262.0	250.0	259.0	365.0	326.0	322.0	305.0	304.0	**24,042.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,605.9**
WIN	2023	255.0	233.0	257.0	247.0	255.0	247.0	250.0	259.0	249.0	257.0	251.0	257.0	**20,640.0**

Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.2	30.0	31.0	30.0	31.0	30.3	29.7	31.0	0.0	0.0	**4,873.7**
GAS	2025	0.5	0.6	0.0	1.0	1.3	0.7	0.6	0.6	0.6	0.4	0.0	0.0	**405.4**
H2O	2025	333.9	301.0	311.0	298.5	349.8	355.3	327.0	304.5	298.9	310.4	0.0	0.0	**59,085.6**
OIL	2025	7.3	6.7	0.0	10.6	13.0	7.2	8.1	6.9	5.5	4.2	0.0	0.0	**5,222.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.3	31.0	31.0	30.0	28.8	30.0	31.0	**4,571.5**
GAS	2024	0.6	0.8	2.8	4.3	3.9	0.9	1.0	1.2	1.4	0.8	0.6	0.7	**399.1**
H2O	2024	387.2	333.4	366.3	331.5	335.8	316.9	334.4	344.6	333.2	365.5	378.1	377.7	**55,895.3**
OIL	2024	5.4	9.3	29.3	47.4	44.6	9.3	10.5	14.1	14.3	6.4	7.5	9.0	**5,152.7**
DAY	2023	23.8	28.0	30.9	30.0	31.0	30.0	31.0	29.6	26.3	31.0	30.0	26.0	**4,208.6**
GAS	2023	1.0	0.6	0.9	2.3	2.8	2.9	2.2	1.2	1.4	3.3	1.4	0.7	**380.1**
H2O	2023	239.0	233.9	362.7	323.3	309.6	305.3	301.9	364.6	329.2	353.5	366.3	302.3	**51,690.7**
OIL	2023	13.1	6.5	11.1	24.2	28.3	28.5	21.6	11.3	12.3	34.3	14.2	6.5	**4,945.6**

Licence **7690** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,458.6**
WIN	2025	226.0	0.0	219.0	477.0	422.0	380.0	373.0	83.0	0.0	508.0	0.0	0.0	**32,916.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**4,265.9**
WIN	2024	400.0	372.0	388.0	371.0	391.0	366.0	353.0	390.0	368.0	373.0	363.0	366.0	**30,228.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,903.9**
WIN	2023	390.0	356.0	389.0	373.0	384.0	375.0	376.0	389.0	371.0	380.0	379.0	399.0	**25,727.0**

Licence **7692** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	24.0	30.3	30.0	31.0	29.3	29.9	31.0	0.0	0.0	**4,805.9**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.6	0.5	0.3	0.3	0.4	0.0	0.0	**25.0**
H2O	2025	64.4	63.1	72.8	55.5	57.0	58.5	59.0	52.0	73.9	64.3	0.0	0.0	**18,491.9**
OIL	2025	33.1	31.9	37.2	29.9	41.6	47.5	43.4	34.2	32.3	32.6	0.0	0.0	**13,672.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	29.9	29.8	30.8	30.0	31.0	**4,511.0**
GAS	2024	0.5	0.5	0.7	0.7	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**21.3**
H2O	2024	51.2	48.2	51.1	52.2	50.8	51.1	50.1	47.4	43.3	50.6	51.0	57.0	**17,871.4**
OIL	2024	45.3	47.0	48.7	46.1	48.2	41.8	42.9	42.6	40.5	31.8	29.8	31.2	**13,308.5**

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Licence **7692** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	29.6	29.6	30.0	31.0	29.8	31.0	19.0	31.0	**4,146.7**
GAS	2023	0.3	0.3	0.5	0.6	0.5	0.3	0.5	0.4	0.3	0.3	0.1	0.3	**16.1**
H2O	2023	50.9	48.3	51.2	46.1	36.9	30.4	32.9	35.0	31.6	33.9	14.2	53.0	**17,267.4**
OIL	2023	46.9	39.6	46.5	43.5	35.0	27.4	35.9	28.8	18.0	18.1	11.4	41.1	**12,812.6**

Licence **7693** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**884.0**
WIN	2025	0.0	0.0	0.0	978.0	0.0	130.0	742.0	1919.5	5502.0	2977.0	0.0	0.0	**546,273.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,025.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,025.0**

Licence **7694** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,331.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,331.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,331.5**

Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,038.8**
H2O	2025	50.0	44.9	49.0	42.8	51.7	42.8	47.9	47.5	44.8	43.9	0.0	0.0	**4,614.5**
OIL	2025	23.5	21.1	23.0	20.2	25.9	26.6	23.6	23.5	22.2	21.6	0.0	0.0	**5,376.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,734.8**
H2O	2024	48.3	39.3	47.5	45.1	50.7	48.3	49.0	51.3	51.0	52.4	47.6	49.9	**4,149.2**
OIL	2024	22.7	23.7	25.5	24.4	22.8	22.7	23.0	24.2	24.0	24.6	22.4	23.6	**5,145.4**
DAY	2023	26.0	28.0	24.0	30.0	11.0	30.0	25.0	31.0	30.0	29.0	27.0	31.0	**4,368.8**
H2O	2023	24.3	24.0	19.5	24.1	17.5	60.5	49.2	45.9	51.4	46.5	48.0	49.6	**3,568.8**
OIL	2023	13.2	13.0	10.5	11.4	12.0	28.5	21.8	21.6	24.1	22.0	22.5	23.4	**4,861.8**

Licence **7696** Well Name **Tundra Pierson WSW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-002-29W1.03** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**2,033.0**
H2O	2025	900.0	811.0	893.0	1076.0	1114.0	1074.0	1091.0	1032.0	1059.0	1081.0	0.0	0.0	**149,463.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,731.0**
H2O	2024	2469.0	2354.0	2327.0	2355.0	2400.0	2217.0	2221.0	1738.0	1666.0	1110.0	962.0	899.0	**139,332.0**
DAY	2023	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
H2O	2023	2444.0	2508.0	2707.0	2622.0	2417.0	2487.0	2257.0	2609.0	2566.0	2349.0	1723.0	2389.0	**116,614.0**

Licence **7697** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **7697** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,309.3**
GAS	2025	0.3	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2025	789.0	970.2	555.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,581.9**
OIL	2025	33.2	81.4	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	28.3	29.8	30.0	30.0	29.4	26.0	**4,239.3**
GAS	2024	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2024	698.7	636.4	696.4	722.1	669.0	661.5	649.9	713.8	729.4	714.4	671.1	574.5	**97,266.9**
OIL	2024	2.8	11.6	16.5	10.6	10.1	12.1	12.1	8.4	6.9	6.9	6.4	5.6	**7,093.9**
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	6.0	22.8	30.8	30.0	30.8	**3,884.7**
GAS	2023	0.4	0.3	0.3	0.3	0.1	0.3	0.3	0.1	0.1	0.0	0.0	0.0	**3.2**
H2O	2023	482.8	473.0	586.0	560.5	492.0	548.1	531.1	105.6	491.0	756.0	723.3	720.1	**89,129.7**
OIL	2023	18.9	23.8	24.2	21.5	16.3	14.2	18.7	4.0	6.6	0.0	0.0	2.8	**6,983.9**

Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,616.3**
WIN	2025	313.0	0.0	271.0	578.0	483.0	425.0	409.0	90.0	0.0	593.0	0.0	0.0	**36,788.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**4,423.6**
WIN	2024	393.0	375.0	394.0	381.0	397.0	372.0	384.0	517.0	444.0	433.0	422.0	447.0	**33,626.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,061.6**
WIN	2023	408.0	380.0	421.0	409.0	420.0	403.0	404.0	430.0	416.0	426.0	411.0	411.0	**28,667.0**

Licence **7699** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	22.5	31.0	0.0	0.0	**4,507.0**
GAS	2025	4.1	8.2	11.1	7.7	7.1	3.5	3.8	7.2	6.4	5.5	0.0	0.0	**565.3**
H2O	2025	122.1	106.0	91.6	112.4	128.3	164.3	154.2	122.3	102.6	203.3	0.0	0.0	**21,676.4**
OIL	2025	45.6	83.4	110.3	80.4	72.5	32.5	40.7	76.7	63.4	52.9	0.0	0.0	**9,084.0**
DAY	2024	30.5	28.8	31.0	30.0	31.0	22.0	27.0	31.0	30.0	29.8	29.0	31.0	**4,216.9**
GAS	2024	0.3	0.3	4.1	5.7	5.3	3.6	3.0	1.3	1.9	4.3	4.8	4.7	**500.7**
H2O	2024	190.7	170.5	210.5	190.2	174.2	108.4	200.8	240.9	202.9	167.4	207.2	174.7	**20,369.3**
OIL	2024	4.3	4.1	42.4	62.9	58.8	37.9	32.7	15.8	21.3	46.8	52.7	51.3	**8,425.6**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,865.8**
GAS	2023	0.6	0.7	0.6	0.6	0.5	0.3	3.3	4.6	1.2	1.1	0.7	0.4	**461.4**
H2O	2023	145.9	151.5	165.0	158.0	185.9	207.3	173.9	163.0	152.9	187.1	193.9	198.8	**18,130.9**
OIL	2023	6.5	8.0	6.9	6.1	5.0	3.3	31.5	41.3	9.7	10.1	7.4	5.2	**7,994.6**

Licence **7700** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	0.0	7.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,148.7**
WIN	2025	151.0	0.0	108.0	412.0	341.0	299.0	285.0	63.0	0.0	386.0	0.0	0.0	**43,059.0**
DAY	2024	31.0	28.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**2,962.0**
WIN	2024	297.0	292.0	295.0	288.0	307.0	293.0	300.0	365.0	338.0	339.0	327.0	313.0	**41,014.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,601.0**
WIN	2023	273.0	249.0	275.0	266.0	275.0	264.0	270.0	280.0	270.0	285.0	281.0	289.0	**37,260.0**

Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.5	31.0	31.0	29.5	30.6	0.0	0.0	**3,263.4**
GAS	2025	4.4	4.4	11.1	10.1	8.9	9.1	6.3	6.5	6.9	9.8	0.0	0.0	**742.7**
H2O	2025	124.1	93.0	57.2	41.6	50.7	46.4	75.5	69.5	64.5	49.8	0.0	0.0	**11,381.6**
OIL	2025	49.1	45.5	112.3	104.9	91.1	85.5	63.9	69.9	67.4	92.5	0.0	0.0	**7,678.3**
DAY	2024	27.3	28.8	31.0	30.0	31.0	29.3	31.0	31.0	29.0	28.8	30.0	31.0	**2,961.2**
GAS	2024	2.9	4.4	8.7	8.2	5.4	5.1	5.4	4.2	4.3	6.1	10.2	6.9	**665.2**
H2O	2024	91.8	93.8	101.0	92.5	108.4	90.1	81.9	112.7	103.3	89.0	53.0	173.0	**10,709.3**
OIL	2024	30.4	46.2	90.0	91.5	63.2	54.5	58.5	48.6	46.1	66.9	109.1	77.0	**6,896.2**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	30.0	30.6	27.7	29.0	30.0	27.0	**2,603.0**
GAS	2023	2.1	1.8	1.8	2.0	3.0	3.5	5.4	4.8	7.9	5.9	4.8	3.0	**593.4**
H2O	2023	148.0	137.8	144.5	148.3	66.4	53.6	103.2	164.4	115.1	121.1	119.4	99.4	**9,518.8**
OIL	2023	24.6	21.3	22.9	22.3	31.2	34.1	50.7	44.7	71.5	60.1	51.6	32.8	**6,114.2**

Licence **7702** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	11.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,354.6**
WIN	2025	278.0	0.0	316.0	644.0	534.0	434.0	151.0	35.0	0.0	146.0	0.0	0.0	**59,127.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,162.9**
WIN	2024	484.0	454.0	472.0	454.0	481.0	452.0	443.0	494.0	462.0	475.0	456.0	461.0	**56,589.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,800.9**
WIN	2023	526.0	486.0	533.0	508.0	514.0	483.0	474.0	481.0	466.0	481.0	469.0	477.0	**51,001.0**

Licence **7703** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	30.2	30.0	31.0	29.0	31.0	30.2	29.4	30.2	0.0	0.0	**3,655.8**
GAS	2025	7.3	6.9	3.4	4.6	6.7	5.1	1.0	6.8	11.6	13.8	0.0	0.0	**832.8**
H2O	2025	101.8	90.5	103.0	60.1	131.8	97.8	177.0	108.1	47.2	23.6	0.0	0.0	**10,629.1**
OIL	2025	81.4	70.4	35.3	48.5	68.3	48.5	10.1	72.8	114.8	129.3	0.0	0.0	**12,249.1**
DAY	2024	26.3	29.0	29.3	29.8	23.8	28.6	25.8	30.1	29.8	29.5	29.8	30.2	**3,356.4**
GAS	2024	2.6	4.2	5.5	4.6	4.5	6.8	7.3	12.5	10.6	7.0	5.9	7.7	**765.6**
H2O	2024	114.7	115.5	117.9	113.4	77.8	137.7	76.7	155.4	130.0	115.9	121.1	130.3	**9,688.2**
OIL	2024	29.1	45.3	57.3	50.2	50.7	71.5	78.7	142.3	115.8	75.9	62.0	83.1	**11,569.7**
DAY	2023	30.8	28.0	27.3	23.0	31.0	29.3	30.3	30.6	29.9	31.0	30.0	30.3	**3,014.4**
GAS	2023	11.8	9.3	9.4	10.1	14.1	14.2	15.0	15.4	10.2	3.6	3.0	2.6	**686.4**
H2O	2023	81.8	140.6	107.3	67.2	68.8	83.0	53.3	65.5	96.3	147.8	152.3	152.1	**8,281.8**
OIL	2023	138.4	105.6	114.9	108.6	146.2	136.0	143.7	142.7	91.3	35.5	29.5	27.9	**10,707.8**

Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.2	30.0	29.0	30.0	31.0	31.0	26.2	30.5	0.0	0.0	**4,630.4**
GAS	2025	4.0	3.8	4.0	4.1	3.9	5.7	5.5	5.5	5.0	5.4	0.0	0.0	**667.7**
H2O	2025	36.2	32.7	38.3	33.9	30.0	28.8	28.3	17.6	8.6	52.6	0.0	0.0	**7,350.2**
OIL	2025	43.0	38.2	40.6	42.7	38.7	54.7	57.1	57.0	49.0	52.4	0.0	0.0	**10,512.2**
DAY	2024	31.0	29.0	31.0	30.0	28.3	29.3	30.0	31.0	30.0	29.8	30.0	30.3	**4,333.5**
GAS	2024	2.6	2.7	3.4	3.1	3.1	4.1	3.9	6.5	4.4	4.2	3.5	4.1	**620.8**
H2O	2024	37.8	31.5	33.1	31.1	25.7	25.3	26.4	41.4	49.3	43.1	44.9	38.9	**7,043.2**
OIL	2024	26.2	28.3	35.2	33.3	33.8	40.9	39.9	72.7	46.2	45.0	38.4	43.1	**10,038.8**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	29.9	31.0	30.0	31.0	**3,973.8**

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Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	6.7	6.4	6.2	6.1	6.0	6.7	7.2	7.1	5.1	3.0	2.4	2.5	**575.2**
H2O	2023	17.9	5.8	7.3	10.3	18.3	9.9	8.2	6.5	22.6	44.9	47.0	43.0	**6,614.7**
OIL	2023	77.4	72.3	75.2	67.5	62.7	66.1	67.2	66.1	46.5	29.4	24.9	26.0	**9,555.8**

Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,419.6**
WIN	2025	150.0	0.0	219.0	440.0	358.0	321.0	316.0	71.0	0.0	500.0	0.0	0.0	**38,334.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	30.0	**3,226.9**
WIN	2024	312.0	307.0	367.0	266.0	294.0	283.0	277.0	373.0	323.0	316.0	303.0	274.0	**35,959.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,865.9**
WIN	2023	320.0	291.0	319.0	306.0	313.0	303.0	307.0	314.0	300.0	308.0	299.0	305.0	**32,264.0**

Licence **7707** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**

Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.2	0.0	0.0	**2,917.9**
WIN	2025	767.3	684.8	726.5	740.9	742.7	731.1	780.9	775.0	746.1	689.6	0.0	0.0	**52,518.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,615.7**
WIN	2024	851.0	757.6	800.0	646.5	774.3	747.3	763.0	793.1	743.8	782.9	756.1	762.0	**45,133.9**
DAY	2023	31.0	28.0	30.8	0.0	0.0	0.0	0.0	0.0	10.8	31.0	30.0	31.0	**2,249.7**
WIN	2023	133.1	96.0	109.1	0.0	0.0	0.0	0.0	0.0	306.3	923.9	976.2	970.3	**35,956.3**

Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,118.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2025	689.2	565.1	642.4	406.0	215.3	338.2	367.5	364.7	322.6	326.7	0.0	0.0	**29,662.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,814.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.4	466.2	382.3	448.2	**25,424.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,853.8**

Licence **7712** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	28.5	31.0	30.8	29.7	30.3	0.0	0.0	**4,881.2**
GAS	2025	7.2	6.5	7.2	7.3	7.6	8.6	7.8	7.0	7.1	6.9	0.0	0.0	**453.1**
H2O	2025	160.5	148.3	160.0	154.8	166.9	150.3	154.3	155.0	153.0	152.1	0.0	0.0	**14,593.1**
OIL	2025	79.5	68.2	74.3	76.7	78.5	79.3	79.8	74.7	69.5	64.5	0.0	0.0	**12,969.4**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	31.0	30.0	28.0	30.9	29.8	30.8	**4,580.3**
GAS	2024	8.3	9.0	9.5	9.7	7.6	7.6	8.7	6.1	6.9	6.7	6.8	6.9	**379.9**
H2O	2024	158.3	127.5	154.5	167.5	166.9	135.3	147.2	158.8	163.2	186.0	180.8	173.0	**13,037.9**
OIL	2024	86.9	93.4	98.2	110.0	86.0	79.6	92.1	69.5	73.7	72.7	73.7	76.2	**12,224.4**
DAY	2023	30.8	28.0	30.9	30.0	22.0	30.0	31.0	30.6	29.5	31.0	30.0	31.0	**4,218.7**
GAS	2023	7.6	6.3	6.3	7.7	5.8	7.5	9.8	10.3	9.7	10.1	9.6	8.9	**286.1**
H2O	2023	146.3	122.2	129.2	133.8	102.1	177.4	155.9	164.5	153.0	153.5	159.4	154.6	**11,118.9**
OIL	2023	87.9	70.7	74.9	82.3	60.2	73.8	93.4	94.5	88.4	104.0	102.9	94.9	**11,212.4**

Licence **7714** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	31.0	30.0	31.0	31.0	20.7	30.8	0.0	0.0	**4,360.8**
GAS	2025	2.1	2.1	2.5	2.5	1.9	1.3	1.2	2.5	3.0	5.4	0.0	0.0	**601.0**
H2O	2025	26.9	23.9	27.1	22.4	14.4	5.1	5.1	22.0	30.5	124.8	0.0	0.0	**25,744.9**
OIL	2025	24.0	22.6	25.3	25.8	19.9	11.1	11.6	25.1	28.6	52.1	0.0	0.0	**6,582.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	30.8	30.0	31.0	**4,066.9**
GAS	2024	1.0	0.8	1.1	0.7	0.8	0.9	0.8	0.9	0.6	0.9	1.1	2.2	**576.5**
H2O	2024	41.7	29.4	41.3	25.8	27.0	23.3	25.4	26.5	27.0	26.9	21.4	27.3	**25,442.7**
OIL	2024	10.8	8.5	11.8	7.0	8.0	7.6	7.8	8.0	5.6	8.9	11.7	23.3	**6,336.5**
DAY	2023	31.0	22.0	17.0	29.5	30.1	30.0	22.5	31.0	25.9	30.0	30.0	31.0	**3,705.1**
GAS	2023	3.6	2.2	1.7	3.5	4.2	3.7	1.0	0.3	0.4	1.5	1.6	1.3	**564.7**
H2O	2023	129.2	92.8	98.6	172.9	127.2	89.7	59.8	188.1	131.2	81.9	85.4	53.3	**25,099.7**
OIL	2023	47.9	28.6	24.0	46.3	53.0	43.9	11.4	4.9	5.9	14.7	17.0	14.0	**6,217.5**

Licence **7715** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	29.2	26.0	0.0	0.0	**4,745.0**
GAS	2025	0.5	1.7	1.8	1.9	1.9	2.0	3.3	3.7	3.8	3.5	0.0	0.0	**790.7**
H2O	2025	9.4	39.0	37.9	33.9	34.8	34.2	17.3	8.4	8.8	7.9	0.0	0.0	**28,468.2**

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Licence **7715** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	5.0	16.7	18.5	18.7	20.3	20.3	34.5	40.2	36.9	33.1	0.0	0.0	**9,652.1**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	30.7	30.8	29.8	30.1	29.8	30.8	**4,453.3**
GAS	2024	1.2	1.2	1.5	1.0	0.9	0.8	0.6	0.6	0.6	0.3	0.3	0.5	**766.6**
H2O	2024	41.7	28.3	32.5	22.2	27.2	23.8	23.2	24.1	17.1	7.0	5.1	6.6	**28,236.6**
OIL	2024	13.3	13.5	15.5	10.7	10.1	8.6	7.2	7.4	6.6	2.9	2.8	3.9	**9,407.9**
DAY	2023	30.8	26.8	30.8	29.8	26.0	30.0	28.8	31.0	24.7	30.3	29.8	31.0	**4,090.3**
GAS	2023	2.2	1.2	0.7	0.4	1.0	1.0	1.2	1.3	1.1	1.7	1.6	1.3	**757.1**
H2O	2023	68.3	57.9	44.4	15.6	45.0	57.7	44.6	48.7	34.5	55.5	53.9	44.0	**27,977.8**
OIL	2023	29.2	15.5	10.1	5.7	11.9	11.0	13.2	15.8	12.5	17.3	17.1	14.3	**9,305.4**

Licence **7716** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	30.8	30.0	30.5	31.0	28.4	30.0	0.0	0.0	**4,585.4**
GAS	2025	2.5	2.2	1.9	1.6	1.5	1.9	1.9	1.8	1.8	3.3	0.0	0.0	**783.6**
H2O	2025	79.0	53.0	43.2	38.3	39.6	40.5	39.5	35.1	30.6	44.6	0.0	0.0	**11,762.6**
OIL	2025	27.8	24.0	20.4	16.0	15.2	16.7	17.8	19.8	18.4	31.7	0.0	0.0	**8,388.0**
DAY	2024	31.0	28.0	29.0	26.7	31.0	29.0	30.7	30.5	29.8	30.1	29.8	20.0	**4,285.2**
GAS	2024	1.0	0.9	0.8	0.3	0.4	0.6	0.6	0.5	0.8	0.3	0.6	1.4	**763.2**
H2O	2024	16.4	13.6	16.7	11.3	17.9	16.3	9.5	11.1	8.5	11.1	8.3	32.9	**11,319.2**
OIL	2024	10.6	8.2	6.8	4.1	6.8	6.8	6.0	7.8	8.3	3.1	5.8	4.7	**8,180.2**
DAY	2023	30.8	26.2	30.8	29.8	30.5	30.0	28.2	31.0	25.7	30.8	29.8	31.0	**3,939.6**
GAS	2023	2.1	1.7	1.8	2.1	2.0	2.5	2.5	2.0	1.1	1.3	1.2	0.9	**755.0**
H2O	2023	51.9	40.1	45.1	41.5	33.2	27.7	20.0	15.7	7.8	9.5	9.4	12.8	**11,145.6**
OIL	2023	29.8	22.8	25.8	25.9	23.3	26.7	27.1	23.2	13.2	13.5	13.1	9.8	**8,101.2**

Licence **7717** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	29.2	30.5	0.0	0.0	**4,827.1**
GAS	2025	2.6	2.2	1.6	1.6	0.9	2.2	2.2	1.2	1.0	0.6	0.0	0.0	**991.8**
H2O	2025	21.8	15.8	19.5	18.6	17.4	24.8	26.3	31.0	30.5	34.2	0.0	0.0	**15,082.8**
OIL	2025	29.6	22.6	14.9	15.0	9.5	20.1	23.1	11.7	9.9	7.3	0.0	0.0	**10,952.6**
DAY	2024	25.0	29.0	23.0	25.7	0.0	17.0	30.7	30.8	29.8	28.6	24.8	29.7	**4,524.9**
GAS	2024	3.7	4.4	3.7	4.5	0.0	3.2	6.0	5.1	4.4	4.4	4.3	3.3	**975.7**
H2O	2024	64.7	63.1	54.3	66.0	0.0	40.2	57.4	45.4	36.2	36.6	34.4	40.3	**14,842.9**
OIL	2024	39.5	46.3	37.5	50.9	0.0	33.9	64.6	58.1	45.9	45.8	46.7	37.0	**10,788.9**
DAY	2023	17.0	26.3	27.3	30.0	31.0	30.0	29.0	31.0	25.9	31.0	30.0	31.0	**4,230.8**
GAS	2023	8.2	12.0	10.9	13.0	11.8	7.4	7.0	7.1	4.9	5.9	6.1	5.6	**928.7**
H2O	2023	146.8	219.5	179.7	185.5	145.6	52.1	93.8	92.3	66.1	88.2	89.3	83.2	**14,304.3**
OIL	2023	114.4	160.6	157.9	168.2	147.4	85.9	78.8	66.0	43.8	61.8	65.6	58.9	**10,282.7**

Licence **7719** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.7	28.0	30.6	30.0	30.5	30.0	31.0	30.5	29.7	30.8	0.0	0.0	**5,052.0**
GAS	2025	0.5	1.5	2.4	2.2	1.8	0.8	0.6	1.0	2.2	2.3	0.0	0.0	**407.2**
H2O	2025	33.4	38.9	43.3	36.8	37.7	44.6	44.3	39.4	28.1	28.7	0.0	0.0	**11,975.1**
OIL	2025	5.6	14.9	24.4	22.0	17.5	7.4	6.9	10.7	21.0	21.5	0.0	0.0	**5,012.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.0	31.0	**4,757.2**
GAS	2024	2.0	1.0	0.9	0.8	0.8	0.9	0.9	1.1	1.1	1.1	0.8	1.1	**391.9**

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Licence **7719** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	34.9	18.9	14.3	17.8	23.3	18.7	19.3	21.5	25.2	28.8	19.3	45.9	**11,599.9**
OIL	2024	20.1	10.6	8.3	9.1	10.5	10.2	11.0	13.1	11.3	11.1	9.6	11.4	**4,860.7**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	29.8	31.0	25.9	31.0	30.0	31.0	**4,392.4**
GAS	2023	2.3	1.6	0.7	0.7	1.5	1.6	1.6	1.6	0.8	0.6	3.2	2.8	**379.4**
H2O	2023	36.7	27.3	18.5	35.5	30.0	30.1	27.7	29.3	10.3	7.4	69.8	54.8	**11,312.0**
OIL	2023	32.5	20.6	10.1	7.1	18.7	18.8	18.7	18.2	7.7	6.5	32.4	29.1	**4,724.4**

Licence **7722** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**5,187.1**
H2O	2025	135.1	123.4	155.3	151.1	157.4	148.4	154.6	153.5	134.8	144.0	0.0	0.0	**71,747.5**
OIL	2025	6.4	4.9	4.4	5.7	5.4	4.5	4.7	4.7	4.4	4.4	0.0	0.0	**10,709.5**
DAY	2024	18.3	29.0	31.0	30.0	30.3	27.9	30.9	30.7	29.8	31.0	30.0	30.8	**4,884.1**
H2O	2024	128.7	92.1	79.9	66.5	56.9	66.7	75.2	60.5	62.5	85.0	101.1	145.7	**70,289.9**
OIL	2024	4.8	4.5	3.1	2.6	1.6	2.9	3.4	3.8	4.1	3.9	4.0	4.8	**10,660.0**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	29.0	29.7	**4,534.4**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.1	**23.2**
H2O	2023	229.4	244.9	279.0	281.0	306.0	296.1	306.8	375.8	323.6	421.8	422.8	315.6	**69,269.1**
OIL	2023	10.9	12.5	13.1	12.9	14.0	13.7	13.7	14.7	15.6	15.1	15.8	11.1	**10,616.5**

Licence **7723** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.5	3.5	5.0	3.5	8.5	15.0	8.0	4.0	7.3	6.0	0.0	0.0	**1,657.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	**131.5**
OIL	2025	3.6	1.6	3.2	2.3	2.5	3.5	6.2	3.1	2.9	3.4	0.0	0.0	**620.2**
DAY	2024	7.5	6.8	6.0	6.3	5.3	8.0	6.8	5.2	4.3	3.2	15.0	8.5	**1,593.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.8**
H2O	2024	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.9**
OIL	2024	2.5	2.8	2.1	2.4	2.1	1.6	4.5	2.0	2.9	1.3	5.1	4.1	**587.9**
DAY	2023	0.0	4.0	10.0	8.3	6.5	6.0	6.8	12.5	7.3	5.5	7.5	7.8	**1,510.3**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.6**
OIL	2023	0.0	1.4	4.1	3.3	3.0	2.3	2.6	4.1	2.4	2.7	2.5	2.7	**554.5**

Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,546.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2025	120.0	147.5	161.2	158.9	164.0	158.1	164.7	161.1	122.9	137.1	0.0	0.0	**39,041.8**
OIL	2025	6.2	4.2	4.7	4.4	4.6	6.0	6.2	6.8	11.9	12.5	0.0	0.0	**5,746.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**4,244.4**
GAS	2024	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2024	215.2	196.0	153.1	133.4	135.8	153.6	167.5	150.5	126.9	138.1	151.4	123.6	**37,546.3**
OIL	2024	15.5	15.2	18.8	13.1	12.3	9.8	9.3	9.0	6.2	7.2	8.8	6.5	**5,679.3**
DAY	2023	12.8	26.6	30.8	29.6	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**3,881.0**
GAS	2023	0.1	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.1	**4.1**
H2O	2023	143.9	292.7	338.2	330.9	340.9	233.4	234.4	212.4	188.7	191.8	192.3	198.6	**35,701.2**
OIL	2023	6.8	13.9	16.1	15.3	15.9	5.6	0.0	5.4	11.7	11.9	11.5	12.5	**5,547.6**

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Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

Licence **7727** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**3,313.7**
WIN	2025	935.0	847.0	932.0	904.0	913.0	845.0	676.0	915.0	903.0	929.0	0.0	0.0	**75,449.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,016.7**
WIN	2024	843.0	787.0	832.0	863.0	909.0	887.0	921.0	933.0	913.0	916.0	907.0	940.0	**66,650.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,650.7**
WIN	2023	824.0	747.0	827.0	795.0	815.0	803.0	527.0	818.0	813.0	843.0	818.0	841.0	**55,999.5**

Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.9	29.9	30.5	29.0	27.8	31.0	0.0	0.0	**4,694.5**
GAS	2025	16.9	15.1	12.1	9.0	7.2	7.7	8.7	8.5	8.4	7.8	0.0	0.0	**465.8**
H2O	2025	1549.4	1335.2	1551.4	1505.7	1480.4	1440.2	1535.5	1339.6	1500.7	2325.7	0.0	0.0	**98,074.7**
OIL	2025	128.5	125.7	95.9	67.2	51.5	56.0	60.0	61.7	55.7	51.4	0.0	0.0	**11,425.6**
DAY	2024	29.7	28.7	31.0	30.0	30.7	29.3	28.2	31.0	30.0	30.9	29.9	31.0	**4,396.4**
GAS	2024	31.6	20.0	21.1	18.1	15.7	14.7	15.0	17.4	13.4	16.4	16.4	16.8	**364.4**
H2O	2024	1164.5	1346.0	1454.3	1308.5	1422.7	1399.7	1469.6	1524.9	1459.4	1492.8	1489.2	1513.9	**82,510.9**
OIL	2024	236.3	154.2	161.2	129.3	111.5	105.5	106.2	133.2	94.0	118.3	122.8	134.6	**10,672.0**
DAY	2023	24.0	0.0	0.0	0.0	0.0	0.0	16.5	30.8	29.7	30.5	30.0	30.7	**4,036.0**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	15.1	27.7	17.3	18.8	13.5	29.6	**147.8**
H2O	2023	178.1	0.0	0.0	0.0	0.0	0.0	403.0	853.5	811.7	845.9	814.3	1069.6	**65,465.4**
OIL	2023	1.1	0.0	0.0	0.0	0.0	0.0	117.9	219.1	131.9	141.9	103.6	224.6	**9,064.9**

Licence **7729** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**4,162.5**
WIN	2025	746.0	673.0	744.0	717.0	726.0	684.0	569.0	709.0	680.0	742.0	0.0	0.0	**43,317.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,866.5**
WIN	2024	754.0	715.0	764.0	735.0	747.0	726.0	743.0	759.0	731.0	748.0	724.0	747.0	**36,327.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,500.5**
WIN	2023	691.0	614.0	667.0	635.0	643.0	609.0	471.0	719.0	701.0	736.0	709.0	741.0	**27,434.0**

Licence **7730** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,617.1**
WIN	2025	197.0	0.0	200.0	419.0	377.0	342.0	335.0	75.0	0.0	439.0	0.0	0.0	**35,291.0**

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Licence **7730** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**4,424.4**
WIN	2024	346.0	326.0	339.0	326.0	347.0	324.0	320.0	352.0	338.0	345.0	328.0	333.0	**32,907.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,062.4**
WIN	2023	373.0	339.0	368.0	349.0	362.0	344.0	344.0	355.0	338.0	348.0	341.0	345.0	**28,883.0**

Licence **7732** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.6	30.0	30.5	30.0	31.0	30.5	29.7	30.8	0.0	0.0	**4,642.5**
GAS	2025	0.3	0.5	0.6	0.6	2.2	2.3	1.0	0.1	0.0	0.1	0.0	0.0	**459.5**
H2O	2025	67.8	51.9	57.8	54.9	63.8	63.9	43.6	31.2	30.2	33.3	0.0	0.0	**16,055.4**
OIL	2025	3.2	4.8	5.7	5.8	22.9	22.7	10.7	1.8	1.2	1.3	0.0	0.0	**5,770.2**
DAY	2024	29.7	29.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	28.7	30.0	31.0	**4,340.9**
GAS	2024	0.6	0.8	0.7	0.3	0.3	0.3	1.0	1.1	0.8	0.9	1.2	0.5	**451.8**
H2O	2024	76.5	48.7	40.9	24.3	23.5	21.7	97.9	110.5	98.0	87.8	50.7	54.7	**15,557.0**
OIL	2024	5.7	7.3	6.0	4.2	4.0	4.1	11.5	13.0	9.6	11.1	12.7	6.8	**5,690.1**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	29.8	31.0	25.9	31.0	30.0	31.0	**3,982.5**
GAS	2023	0.4	0.5	0.5	0.6	1.2	0.6	0.8	1.0	1.1	1.2	0.4	0.5	**443.3**
H2O	2023	17.9	17.7	20.7	20.4	34.6	94.1	84.9	95.0	80.3	91.5	85.0	94.4	**14,821.8**
OIL	2023	5.5	5.9	6.8	7.1	13.6	8.9	9.4	10.4	11.7	11.6	5.3	4.9	**5,594.1**

Licence **7733** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**

Licence **7734** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.6	30.0	30.5	30.0	31.0	30.5	29.7	30.8	0.0	0.0	**5,069.5**
GAS	2025	0.3	0.5	0.6	0.6	0.6	0.7	0.7	0.6	0.6	0.8	0.0	0.0	**421.4**
H2O	2025	27.2	19.1	19.9	19.9	26.5	25.6	22.9	20.0	18.7	21.1	0.0	0.0	**5,765.1**
OIL	2025	3.9	5.2	6.6	6.7	6.7	6.0	6.7	6.8	6.6	8.7	0.0	0.0	**6,175.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	28.7	29.0	31.0	**4,767.9**
GAS	2024	1.4	0.9	0.8	0.7	0.9	0.9	0.8	0.8	0.9	0.6	0.6	1.0	**415.4**
H2O	2024	16.0	41.7	43.4	15.7	11.0	9.6	21.0	25.7	19.2	10.1	10.6	21.5	**5,544.2**
OIL	2024	14.5	8.0	8.1	8.4	9.3	8.8	9.2	9.7	9.2	5.7	6.2	10.6	**6,111.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	25.9	31.0	30.0	31.0	**4,405.9**
GAS	2023	0.5	0.6	0.5	0.8	1.4	1.3	1.6	1.7	1.4	1.4	1.2	1.5	**405.1**
H2O	2023	8.7	9.4	11.3	11.9	18.3	12.8	19.1	21.3	12.8	13.6	12.9	15.9	**5,298.7**
OIL	2023	6.8	7.3	8.7	9.2	17.5	14.6	17.8	18.3	14.5	14.5	13.5	15.9	**6,003.4**

Licence **7736** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7736** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.6	30.0	12.8	28.6	31.0	31.0	28.7	31.0	0.0	0.0	**4,611.4**
GAS	2025	0.0	0.0	0.5	0.4	0.3	1.2	0.9	0.7	0.7	0.8	0.0	0.0	**893.5**
H2O	2025	17.9	16.4	213.9	255.1	106.6	251.2	297.5	308.4	316.9	336.8	0.0	0.0	**55,759.6**
OIL	2025	1.1	1.0	4.9	3.4	3.0	13.0	9.7	7.3	9.4	9.6	0.0	0.0	**9,150.0**
DAY	2024	21.0	29.0	31.0	25.7	29.0	29.0	31.0	31.0	28.0	30.9	29.0	31.0	**4,329.2**
GAS	2024	0.0	0.3	0.3	0.2	0.0	0.0	0.0	0.7	0.3	0.0	0.0	0.0	**888.0**
H2O	2024	89.3	147.1	115.5	52.5	61.7	59.7	65.1	57.2	55.4	59.2	53.4	28.0	**53,638.9**
OIL	2024	0.5	2.9	2.7	1.8	1.0	1.7	1.8	10.7	4.4	1.5	1.3	1.2	**9,087.6**
DAY	2023	31.0	21.0	30.0	19.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.6**
GAS	2023	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.2**
H2O	2023	137.1	29.8	17.5	11.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,794.8**
OIL	2023	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,056.1**

Licence **7737** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.5	30.0	30.0	31.0	30.0	31.0	26.6	27.5	30.7	0.0	0.0	**4,876.0**
GAS	2025	1.3	1.4	5.8	4.3	5.2	4.5	4.1	3.3	3.6	4.3	0.0	0.0	**1,054.3**
H2O	2025	24.3	22.4	78.9	101.1	83.7	67.8	84.4	81.4	81.4	88.2	0.0	0.0	**23,718.0**
OIL	2025	14.5	13.7	60.4	45.4	53.3	42.5	40.4	33.0	35.6	39.3	0.0	0.0	**13,238.5**
DAY	2024	24.0	29.0	31.0	25.7	29.0	30.0	30.7	30.3	21.8	26.5	29.8	30.8	**4,581.4**
GAS	2024	2.3	2.0	2.8	2.1	2.4	2.2	1.7	1.6	1.6	2.3	4.0	1.7	**1,016.5**
H2O	2024	25.8	24.2	35.2	35.0	46.5	33.2	26.4	27.0	16.7	16.4	9.2	23.6	**23,004.4**
OIL	2024	24.0	20.5	27.4	23.8	26.1	22.8	19.1	19.4	17.4	25.2	42.3	19.3	**12,860.4**
DAY	2023	22.0	13.7	31.0	20.0	0.0	17.7	28.8	31.0	25.7	30.8	29.8	31.0	**4,242.8**
GAS	2023	0.0	0.5	1.1	0.6	0.0	2.4	3.4	0.6	0.3	0.3	0.3	4.1	**989.8**
H2O	2023	0.9	5.4	173.8	42.6	0.0	23.1	34.0	5.9	2.9	3.6	3.6	45.0	**22,685.2**
OIL	2023	0.4	1.2	15.6	6.7	0.0	26.6	38.8	4.9	2.6	3.3	3.4	43.7	**12,573.1**

Licence **7738** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	19.5	30.0	30.0	30.9	29.9	31.0	29.1	30.0	27.0	0.0	0.0	**3,844.2**
GAS	2025	0.3	0.4	1.9	2.5	1.2	0.4	0.3	0.3	0.2	0.0	0.0	0.0	**55.6**
H2O	2025	32.4	23.2	106.7	137.0	86.3	59.8	51.3	43.1	39.8	23.3	0.0	0.0	**22,672.1**
OIL	2025	2.7	3.6	14.2	17.9	8.0	3.1	2.4	2.2	1.6	0.3	0.0	0.0	**6,057.6**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	30.6	30.9	28.8	30.9	30.0	31.0	**3,559.8**
GAS	2024	2.0	2.0	2.4	1.6	1.5	1.6	2.0	2.0	3.6	7.6	1.1	0.4	**48.1**
H2O	2024	249.5	176.3	159.2	140.0	145.6	128.5	125.7	108.0	86.4	63.4	31.7	37.8	**22,069.2**
OIL	2024	14.7	16.2	19.5	11.3	10.9	11.3	12.9	15.6	25.4	54.5	7.8	3.7	**6,001.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	28.5	30.5	**3,196.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.8	1.8	**20.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	0.0	0.0	262.5	250.1	**20,617.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	14.4	13.8	**5,797.8**

Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**

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Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**

Licence **7742** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**

Licence **7745** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**

Licence **7746** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**

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Licence **7746** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**

Licence **7748** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,848.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	**3.6**
H2O	2025	60.8	59.4	61.3	54.1	56.3	53.9	60.2	59.7	68.4	74.6	0.0	0.0	**19,702.1**
OIL	2025	11.5	10.0	11.8	11.2	11.1	11.0	11.2	11.1	18.3	17.0	0.0	0.0	**5,272.5**
DAY	2024	30.6	29.0	31.0	30.0	30.3	28.1	30.9	30.7	29.8	31.0	30.0	30.9	**4,546.8**
GAS	2024	0.1	0.3	0.3	0.1	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2024	118.3	102.5	96.2	90.7	66.8	65.2	80.5	77.1	73.4	74.6	69.1	61.2	**19,093.4**
OIL	2024	13.8	18.1	19.0	14.8	11.1	12.7	14.6	13.0	10.7	8.4	9.6	8.6	**5,148.3**
DAY	2023	19.8	12.8	11.5	28.8	31.0	30.0	30.5	31.0	30.0	30.4	29.9	30.5	**4,184.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.3	0.3	0.3	0.2	**2.1**
H2O	2023	6.3	5.9	5.4	13.8	9.0	7.1	54.2	184.4	154.2	142.4	114.5	109.7	**18,117.8**
OIL	2023	1.7	1.5	1.4	3.4	2.1	1.7	13.6	49.1	29.9	16.1	19.7	20.1	**4,993.9**

Licence **7749** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	30.2	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,617.9**
H2O	2025	61.0	53.2	50.9	40.2	39.0	39.3	35.1	36.3	34.7	32.6	0.0	0.0	**14,471.3**
OIL	2025	6.1	5.1	5.8	5.7	6.1	6.2	4.5	3.1	2.9	3.0	0.0	0.0	**3,596.4**
DAY	2024	30.0	28.3	31.0	30.0	30.9	30.0	30.8	31.0	29.8	28.0	24.8	31.0	**4,316.9**
H2O	2024	45.5	43.8	47.1	43.3	41.4	32.6	37.1	34.4	33.2	33.9	49.6	73.2	**14,049.0**
OIL	2024	5.6	5.3	5.9	5.9	5.5	2.9	3.9	3.0	2.9	2.8	4.7	7.1	**3,547.9**
DAY	2023	4.0	16.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,961.3**
GAS	2023	0.0	0.0	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2023	0.0	58.6	166.6	116.2	94.3	79.7	74.8	70.6	55.2	55.9	55.2	51.4	**13,533.9**
OIL	2023	0.3	9.9	27.1	11.3	9.0	9.0	9.0	9.0	8.2	5.9	5.6	5.9	**3,492.4**

Licence **7751** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**

Licence **7752** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7752** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	29.0	25.0	25.0	29.8	30.1	0.0	0.0	**3,017.2**
GAS	2025	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**52.2**
H2O	2025	25.3	21.5	23.1	20.3	21.0	19.6	16.9	16.7	18.9	18.2	0.0	0.0	**8,047.3**
OIL	2025	7.6	6.9	7.0	4.5	4.8	4.8	4.3	3.8	4.4	4.4	0.0	0.0	**4,105.7**
DAY	2024	31.0	29.0	30.9	29.8	30.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,728.4**
GAS	2024	1.1	0.3	0.4	0.6	0.6	0.6	0.7	1.3	1.2	1.1	1.2	0.9	**48.2**
H2O	2024	37.2	8.4	18.9	33.2	25.4	22.7	45.1	71.8	53.1	52.2	51.6	32.1	**7,845.8**
OIL	2024	13.0	3.8	5.8	7.7	6.0	5.2	7.9	12.8	11.5	11.2	11.0	9.9	**4,053.2**
DAY	2023	27.5	22.7	31.0	30.0	27.5	23.0	31.0	31.0	4.0	31.0	29.9	31.0	**2,373.7**
GAS	2023	0.3	0.5	1.4	1.7	1.9	1.3	1.9	1.7	0.2	1.8	1.8	1.7	**38.2**
H2O	2023	18.0	19.5	58.0	65.7	76.0	64.4	71.3	64.6	8.0	61.6	55.9	54.9	**7,394.1**
OIL	2023	4.1	5.7	18.0	18.8	20.2	15.2	18.3	18.9	2.5	19.9	20.1	19.2	**3,947.4**

Licence **7754** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	11.0	0.0	31.0	29.0	27.0	30.0	0.0	0.0	**4,761.0**
WIN	2025	214.0	165.0	180.0	160.0	70.0	0.0	301.0	228.0	215.0	293.0	0.0	0.0	**37,095.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**4,514.0**
WIN	2024	289.0	242.0	288.0	286.0	298.0	275.0	295.0	294.0	271.0	302.0	264.5	250.0	**35,269.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	29.0	30.0	**4,152.0**
WIN	2023	447.0	380.0	400.0	359.0	360.0	361.0	337.0	349.0	302.0	295.0	260.0	257.0	**31,914.7**

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.8	30.0	29.5	30.7	30.0	31.0	0.0	0.0	**5,143.6**
GAS	2025	0.6	0.5	0.5	0.5	0.5	0.5	0.3	0.5	0.1	0.5	0.0	0.0	**19.2**
H2O	2025	102.6	101.1	103.2	92.2	91.2	96.1	100.2	105.6	103.0	95.8	0.0	0.0	**23,416.3**
OIL	2025	35.7	28.4	30.6	30.9	33.9	28.4	21.6	25.1	21.0	23.1	0.0	0.0	**11,032.0**
DAY	2024	31.0	28.3	31.0	30.0	30.0	30.0	30.8	31.0	28.7	31.0	30.0	31.0	**4,841.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.6	0.6	**14.7**
H2O	2024	69.3	64.5	69.9	66.7	61.6	61.5	72.8	71.5	99.8	139.2	118.2	111.7	**22,425.3**
OIL	2024	20.1	17.9	19.6	13.2	14.1	15.2	15.9	17.5	23.0	33.2	40.2	42.5	**10,753.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	27.0	23.0	31.0	30.0	31.0	**4,479.0**
GAS	2023	0.1	0.1	0.1	0.6	0.6	0.4	0.3	0.4	0.3	0.6	0.5	0.2	**11.7**
H2O	2023	107.3	99.4	108.3	64.0	59.9	59.9	67.2	63.3	62.2	68.8	62.0	68.1	**21,418.6**
OIL	2023	14.5	12.8	16.5	42.3	35.9	31.8	20.7	19.0	17.9	22.8	22.0	21.0	**10,480.9**

Licence **7756** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **7756** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,057.8**
WIN	2025	236.0	283.1	528.1	477.9	521.8	395.5	393.4	461.7	443.3	451.6	0.0	0.0	**23,483.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,753.8**
WIN	2024	147.0	134.2	133.1	118.1	126.8	96.7	134.7	181.1	259.0	415.7	347.4	299.2	**19,291.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,387.8**
WIN	2023	174.2	143.6	132.8	112.6	114.1	103.0	75.3	111.7	51.2	67.2	50.5	79.7	**16,898.2**

Licence **7757** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,350.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,350.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,350.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**

Licence **7758** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**

Licence **7759** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	23.7	31.0	29.8	29.6	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,478.3**
GAS	2025	0.0	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2025	0.0	1427.4	1731.8	1779.5	1810.8	648.1	0.0	0.0	0.0	0.0	0.0	0.0	**257,507.9**
OIL	2025	0.0	21.0	17.2	18.8	18.9	7.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,836.4**
DAY	2024	31.0	29.0	31.0	30.0	30.3	27.1	30.9	30.7	29.8	29.0	16.0	0.0	**4,353.2**
GAS	2024	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**13.6**
H2O	2024	1860.3	1707.2	1799.2	1741.1	1818.7	1618.7	1827.1	1827.0	1739.3	1676.8	942.0	0.0	**250,110.3**
OIL	2024	19.2	41.9	38.5	30.4	30.4	27.8	30.9	30.2	29.8	28.8	15.7	0.0	**6,753.4**
DAY	2023	31.0	27.0	26.0	30.0	30.5	30.0	31.0	30.8	30.0	22.0	29.0	30.7	**4,038.4**
GAS	2023	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.1	0.2	0.1	0.2	0.3	**10.2**
H2O	2023	1880.8	1687.2	1885.7	1873.9	1861.7	1824.8	1868.6	1937.5	1921.1	1410.2	1865.5	1888.0	**231,552.9**
OIL	2023	18.3	17.8	20.5	14.7	14.5	14.3	15.2	11.5	16.1	5.3	19.1	18.4	**6,429.8**

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.5**
DAY	2023	28.0	20.0	28.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**4,328.8**
H2O	2023	9.7	8.6	9.4	9.4	6.8	6.9	7.8	8.4	0.9	0.0	0.0	0.0	**5,682.0**
OIL	2023	2.4	2.2	2.3	2.4	3.3	3.2	3.9	3.6	0.4	0.0	0.0	0.0	**2,430.5**

Licence **7762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,552.6**
GAS	2025	0.2	0.3	0.1	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.0	0.0	**6.2**
H2O	2025	257.8	186.1	213.8	219.0	229.5	215.9	202.8	196.9	173.2	192.4	0.0	0.0	**42,705.8**
OIL	2025	14.3	13.8	13.7	11.7	12.0	11.9	20.5	20.4	18.0	20.9	0.0	0.0	**2,525.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	26.7	29.8	30.2	30.0	30.9	**3,249.6**
H2O	2024	52.4	50.4	36.7	28.9	27.8	28.1	31.8	30.0	39.2	236.6	322.7	347.4	**40,618.4**
OIL	2024	2.2	2.0	3.1	3.0	3.1	2.4	2.3	2.3	1.8	2.9	9.4	12.2	**2,368.2**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**2,891.0**
H2O	2023	104.7	88.6	102.1	101.0	105.4	102.1	110.3	105.5	131.1	152.4	151.1	120.0	**39,386.4**
OIL	2023	1.6	1.3	1.5	1.4	1.5	1.5	1.4	1.4	3.1	4.5	4.3	3.7	**2,321.5**

Licence **7764** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	0.0	0.0	**2,595.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	329.0	528.0	0.0	0.0	**7,635.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,736.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,736.0**

Licence **7765** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,368.9**
WIN	2025	460.0	374.0	195.0	443.0	446.0	447.0	453.0	440.0	419.0	391.0	0.0	0.0	**42,195.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	16.0	31.0	30.0	31.0	**4,079.9**
WIN	2024	368.0	335.0	367.0	356.0	358.0	346.0	313.0	349.0	170.0	308.0	275.0	310.0	**38,127.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	29.0	30.0	31.0	30.0	21.0	**3,728.9**
WIN	2023	464.0	425.0	457.0	437.0	370.0	387.0	257.0	403.0	408.0	386.0	368.0	244.0	**34,272.0**

Licence **7766** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,662.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2025	40.5	36.0	45.4	42.8	50.7	57.7	46.8	41.5	39.9	38.8	0.0	0.0	**23,328.0**
OIL	2025	10.6	8.5	8.9	8.4	9.3	9.9	10.6	10.6	10.4	10.2	0.0	0.0	**4,791.5**

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Licence **7766** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**4,358.8**
GAS	2024	0.0	1.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2024	29.6	36.6	44.0	41.6	47.8	46.5	50.5	47.0	38.9	41.9	45.6	42.3	**22,887.9**
OIL	2024	11.4	16.1	15.8	14.6	17.7	13.0	9.3	8.4	10.5	9.5	10.1	9.6	**4,694.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,005.8**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	**16.5**
H2O	2023	38.5	32.7	34.9	39.7	40.8	37.8	31.2	35.4	39.7	42.0	36.5	41.7	**22,375.6**
OIL	2023	18.5	17.5	17.3	17.6	17.1	15.2	16.5	16.7	15.4	15.9	14.6	16.3	**4,548.1**

Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	27.2	30.0	31.0	30.0	31.0	31.0	26.5	31.0	0.0	0.0	**4,753.7**
GAS	2025	3.7	3.8	1.0	0.0	0.6	1.3	2.9	4.5	4.4	7.5	0.0	0.0	**483.6**
H2O	2025	30.1	28.0	23.1	1.6	31.6	62.6	46.5	24.0	14.9	9.3	0.0	0.0	**15,829.7**
OIL	2025	41.5	39.5	11.4	0.9	6.4	12.0	30.0	47.6	43.9	71.7	0.0	0.0	**12,535.2**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	30.8	31.0	29.8	29.5	29.8	30.8	**4,458.0**
GAS	2024	7.1	6.9	4.7	4.6	6.3	6.8	6.5	6.3	2.3	3.4	3.6	3.7	**453.9**
H2O	2024	9.8	8.9	41.1	37.5	11.4	5.3	7.9	8.3	53.1	41.8	39.4	40.2	**15,558.0**
OIL	2024	76.3	73.7	49.1	51.1	70.0	70.3	68.0	70.1	25.7	37.8	39.4	41.0	**12,230.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	28.3	31.0	30.6	29.9	31.0	30.0	31.0	**4,095.2**
GAS	2023	1.2	3.3	0.8	0.3	0.6	0.6	3.3	8.1	9.4	7.8	7.4	6.8	**391.7**
H2O	2023	22.5	11.7	7.3	4.7	4.5	4.3	18.0	50.4	23.3	16.4	14.8	16.2	**15,253.3**
OIL	2023	12.7	37.7	8.9	3.6	5.6	5.1	32.5	76.8	85.3	78.8	79.3	73.3	**11,557.8**

Licence **7769** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**

Licence **7770** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**

Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**

Licence **7772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**

Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	29.8	29.7	31.0	0.0	0.0	**4,167.1**
GAS	2025	0.0	0.7	0.9	0.5	0.3	0.2	0.2	4.2	10.9	0.3	0.0	0.0	**292.2**
H2O	2025	329.3	269.8	391.3	339.3	288.9	274.7	250.8	197.4	147.2	183.5	0.0	0.0	**76,368.2**
OIL	2025	1.4	8.2	9.5	4.6	2.8	1.8	1.9	43.1	105.6	2.4	0.0	0.0	**4,694.3**
DAY	2024	31.0	28.3	31.0	30.0	31.0	28.0	31.0	29.0	30.0	30.9	27.0	31.0	**3,865.0**
GAS	2024	0.5	0.0	1.9	1.5	0.6	0.9	1.1	1.1	0.7	0.6	0.3	0.0	**274.0**
H2O	2024	248.0	219.4	275.0	271.6	271.5	233.8	272.0	263.2	294.9	313.1	263.9	348.9	**73,696.0**
OIL	2024	4.5	0.6	20.1	16.2	6.3	8.7	11.0	10.5	6.8	5.7	2.5	1.4	**4,513.0**
DAY	2023	31.0	28.0	30.9	30.0	30.5	29.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,506.8**
GAS	2023	0.3	0.3	0.2	0.3	0.4	0.6	0.3	0.3	0.2	0.3	0.5	0.8	**264.8**
H2O	2023	312.7	296.5	349.4	423.8	399.7	327.3	335.4	362.2	283.8	271.0	293.4	312.6	**70,420.7**
OIL	2023	3.2	2.9	3.2	2.0	3.8	7.0	3.4	3.4	2.4	2.4	4.5	7.6	**4,418.7**

Manitoba Production
2023 To 2025

Licence **7775** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,604.5**
GAS	2025	5.8	3.6	4.3	4.6	4.9	3.6	3.6	3.7	3.2	3.0	0.0	0.0	**885.3**
H2O	2025	26.1	22.6	17.1	14.6	11.1	4.9	10.9	10.7	9.4	11.2	0.0	0.0	**8,152.0**
OIL	2025	13.1	11.5	13.7	13.8	14.2	9.1	9.7	9.4	9.7	10.7	0.0	0.0	**9,627.8**
DAY	2024	25.5	29.0	31.0	30.0	29.0	29.2	30.4	30.9	30.0	31.0	30.0	31.0	**4,303.6**
GAS	2024	3.2	3.2	2.9	3.0	2.9	3.0	3.4	6.9	6.1	6.6	5.9	6.4	**845.0**
H2O	2024	1.8	2.2	2.3	2.2	43.6	65.0	51.7	72.2	57.7	56.2	55.8	26.7	**8,013.4**
OIL	2024	3.3	3.6	3.7	3.6	15.8	23.9	27.2	51.7	35.8	30.5	30.2	14.5	**9,512.9**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**3,946.6**
GAS	2023	3.8	5.0	5.0	5.0	3.2	2.9	3.4	4.0	4.1	4.3	4.4	4.5	**791.5**
H2O	2023	23.3	16.9	17.4	17.5	11.1	9.3	10.2	5.8	3.5	3.7	3.0	2.2	**7,576.0**
OIL	2023	14.7	10.9	11.1	10.1	8.7	7.6	8.6	7.3	6.4	6.7	5.1	4.0	**9,269.1**

Licence **7776** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	30.0	30.3	29.6	31.0	31.0	29.0	30.9	0.0	0.0	**5,031.2**
GAS	2025	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	47.7	45.8	34.2	48.7	37.5	37.8	42.5	33.5	40.5	40.0	0.0	0.0	**24,662.1**
OIL	2025	5.7	2.8	19.6	8.2	11.1	9.2	8.9	5.0	5.8	8.4	0.0	0.0	**7,018.3**
DAY	2024	26.5	29.0	30.8	24.7	31.0	29.3	29.2	31.0	30.0	28.4	29.4	30.6	**4,730.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	**3.1**
H2O	2024	56.3	69.3	80.2	68.6	65.4	65.6	54.3	74.2	73.7	76.6	59.8	55.1	**24,253.9**
OIL	2024	6.7	6.2	6.2	1.6	1.7	4.5	14.8	14.8	9.2	9.2	8.5	11.0	**6,933.6**
DAY	2023	31.0	27.6	30.8	30.0	30.1	30.0	30.3	31.0	29.9	30.8	29.5	29.8	**4,380.1**
GAS	2023	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2023	50.3	31.6	153.2	123.4	105.8	111.1	98.3	82.3	77.7	78.9	81.3	72.9	**23,454.8**
OIL	2023	3.5	5.7	21.9	23.6	17.3	13.3	13.3	7.2	8.2	11.2	8.9	8.7	**6,839.2**

Licence **7780** Well Name **SATURN Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**

Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	30.9	29.9	15.0	30.7	30.0	31.0	0.0	0.0	**1,519.1**
GAS	2025	16.0	10.3	10.4	10.8	9.9	9.0	5.1	13.8	14.2	9.1	0.0	0.0	**144.2**
H2O	2025	145.1	127.6	127.1	112.2	93.6	81.0	43.5	137.4	136.3	143.8	0.0	0.0	**4,627.9**
OIL	2025	122.4	87.4	83.8	80.4	72.1	65.6	35.9	101.4	98.2	59.9	0.0	0.0	**8,491.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	29.8	30.9	15.0	31.0	**1,233.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.8	2.8	2.3	27.6	**35.6**

Manitoba Production
2023 To 2025

Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	71.6	73.6	44.7	217.9	**3,480.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	19.0	19.0	16.7	221.7	**7,684.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**

Licence **7782** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**

Licence **7783** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	25.7	30.0	30.6	28.9	30.7	29.3	29.5	30.7	0.0	0.0	**4,519.5**
GAS	2025	1.9	1.2	3.0	2.6	1.3	1.1	1.7	3.2	4.6	4.3	0.0	0.0	**266.4**
H2O	2025	251.4	227.2	297.9	329.8	276.1	246.8	288.0	335.6	401.4	324.3	0.0	0.0	**33,327.7**
OIL	2025	14.3	10.4	24.5	17.5	9.2	8.2	11.6	23.0	31.8	27.5	0.0	0.0	**5,592.9**
DAY	2024	30.7	28.2	30.8	30.0	30.7	28.5	30.3	30.8	29.7	30.7	29.6	30.8	**4,225.3**
GAS	2024	5.3	4.4	1.6	1.7	3.3	1.6	1.8	2.1	4.0	4.2	2.4	2.7	**241.5**
H2O	2024	178.5	167.5	229.3	213.7	208.5	178.7	200.1	309.2	279.4	285.4	265.4	266.1	**30,349.2**
OIL	2024	39.9	33.4	12.6	13.2	23.9	12.1	13.0	15.7	28.7	30.5	17.5	20.4	**5,414.9**
DAY	2023	25.7	27.7	31.0	30.0	31.0	30.0	30.5	31.0	29.5	28.2	29.8	30.8	**3,864.5**
GAS	2023	1.2	5.5	6.2	6.4	7.4	5.0	4.0	4.9	5.6	3.6	3.1	3.4	**206.4**
H2O	2023	235.3	264.4	278.9	317.6	309.5	311.1	317.9	300.9	287.4	292.0	304.9	263.6	**27,567.4**
OIL	2023	11.2	42.9	47.8	54.3	53.5	34.8	31.9	38.8	42.7	26.7	23.2	25.9	**5,154.0**

Licence **7784** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,350.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,350.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,350.1**

Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,409.7**
GAS	2025	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.0	**2.9**
H2O	2025	50.0	95.3	59.0	81.0	21.0	82.5	59.0	84.1	30.0	101.0	0.0	0.0	**30,394.5**

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Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	17.9	0.0	18.8	0.0	20.3	0.0	20.9	0.0	17.9	0.0	0.0	**4,390.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,109.7**
GAS	2024	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	**2.4**
H2O	2024	58.0	60.0	60.0	77.1	28.0	99.5	56.0	82.0	59.0	81.0	50.0	84.6	**29,731.6**
OIL	2024	0.0	18.4	0.0	24.2	0.0	20.0	0.0	20.7	0.0	21.0	0.0	21.6	**4,295.1**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	17.0	17.0	30.0	31.0	**3,747.7**
GAS	2023	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.1	**1.8**
H2O	2023	60.0	86.6	51.0	107.6	41.0	104.1	60.0	89.0	25.0	22.2	90.0	82.1	**28,936.4**
OIL	2023	0.0	21.7	0.0	21.2	0.0	21.5	0.0	22.6	0.0	5.4	0.0	21.3	**4,169.2**

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,456.8**
WIN	2025	141.0	126.0	136.0	130.0	132.0	125.0	112.0	138.0	122.0	104.0	0.0	0.0	**24,159.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**3,162.8**
WIN	2024	162.0	149.0	156.0	149.0	150.0	133.0	116.0	156.0	145.0	145.0	141.0	143.0	**22,893.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,813.8**
WIN	2023	201.0	173.0	181.0	142.0	201.0	178.0	180.0	177.0	168.0	171.0	163.0	166.0	**21,148.0**

Licence **7787** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	30.8	29.3	30.8	29.7	22.3	28.0	29.0	29.8	0.0	0.0	**3,407.8**
GAS	2025	13.1	11.1	13.1	13.5	14.5	13.6	8.1	12.9	13.7	5.2	0.0	0.0	**780.1**
H2O	2025	12.9	12.7	20.4	20.1	23.8	21.8	24.1	13.4	17.5	98.0	0.0	0.0	**5,736.1**
OIL	2025	99.7	94.1	103.4	100.7	106.0	100.3	57.4	94.9	94.3	33.4	0.0	0.0	**12,689.0**
DAY	2024	30.8	29.0	30.8	30.0	30.7	29.5	30.3	29.8	29.8	30.7	29.8	30.8	**3,120.6**
GAS	2024	11.3	9.6	7.6	6.6	5.6	4.1	4.6	10.5	14.8	14.9	15.6	14.4	**661.3**
H2O	2024	22.4	28.0	48.8	49.7	55.6	54.3	70.3	95.1	96.8	24.8	25.1	14.6	**5,471.4**
OIL	2024	83.3	73.2	59.4	46.7	38.8	30.0	32.4	79.8	103.8	107.8	117.8	115.3	**11,804.8**
DAY	2023	28.6	24.8	30.8	29.8	30.8	14.8	29.2	30.5	29.8	30.8	29.5	30.8	**2,758.6**
GAS	2023	25.5	25.3	31.6	17.7	18.3	7.8	31.3	17.9	9.9	10.9	11.1	11.3	**541.7**
H2O	2023	54.2	47.1	55.0	32.2	33.0	15.7	70.9	68.8	73.9	62.5	35.4	25.1	**4,885.9**
OIL	2023	232.5	198.6	234.5	150.1	133.4	54.5	243.5	142.0	75.5	82.7	83.6	85.3	**10,916.5**

Licence **7788** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**

Licence **7789** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

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Licence **7789** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,171.8**
WIN	2025	349.0	316.0	359.0	339.0	383.0	379.0	326.0	439.0	422.0	425.0	0.0	0.0	**32,686.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	30.0	31.0	**2,877.8**
WIN	2024	330.0	310.0	330.0	320.0	328.0	296.0	233.0	330.0	325.0	329.0	318.0	343.0	**28,949.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,527.8**
WIN	2023	345.0	310.0	333.0	255.0	359.0	332.0	331.0	333.0	319.0	326.0	312.0	323.0	**25,157.0**

Licence **7790** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	30.0	31.0	30.0	31.0	0.0	0.0	**3,909.7**
GAS	2025	4.2	3.0	1.7	1.7	1.6	1.5	1.7	1.4	0.6	0.7	0.0	0.0	**214.1**
H2O	2025	660.1	422.5	665.8	641.3	677.4	640.8	691.3	781.4	982.5	1006.5	0.0	0.0	**28,006.1**
OIL	2025	32.4	25.7	14.1	12.5	11.5	10.6	12.7	9.8	4.4	4.2	0.0	0.0	**2,772.9**
DAY	2024	30.8	29.0	30.8	30.0	30.5	29.3	12.9	30.0	29.6	29.6	27.6	31.0	**3,606.9**
GAS	2024	11.7	7.2	4.2	4.8	3.6	2.7	2.0	2.5	1.2	1.2	0.9	4.8	**196.0**
H2O	2024	257.0	258.4	281.5	307.6	358.1	351.7	151.7	167.2	265.1	277.8	235.6	659.4	**20,836.5**
OIL	2024	86.7	55.7	31.8	34.4	25.3	20.5	13.5	18.5	8.5	8.5	6.1	38.5	**2,635.0**
DAY	2023	30.2	27.8	30.3	29.8	30.8	29.4	29.2	30.7	29.8	29.8	29.8	29.5	**3,265.8**
GAS	2023	3.3	2.5	0.8	0.3	0.4	0.6	0.5	0.8	0.8	0.6	0.3	6.9	**149.2**
H2O	2023	233.6	224.5	178.9	87.1	59.3	44.7	160.1	180.4	172.3	196.1	186.1	210.3	**17,265.4**
OIL	2023	28.7	19.4	6.2	2.8	4.3	5.0	4.9	6.4	5.1	4.4	2.8	52.7	**2,287.0**

Licence **7791** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	19.3	29.8	30.0	31.0	30.0	30.5	30.3	28.7	30.5	0.0	0.0	**4,922.3**
GAS	2025	3.1	2.4	4.0	4.1	4.2	4.0	3.7	3.6	3.5	3.7	0.0	0.0	**459.5**
H2O	2025	28.3	20.1	28.6	25.9	27.5	30.6	27.1	26.0	25.7	27.8	0.0	0.0	**9,756.2**
OIL	2025	35.3	24.5	40.1	42.7	41.9	37.0	37.8	37.6	34.4	35.5	0.0	0.0	**9,335.9**
DAY	2024	30.3	28.7	31.0	29.8	31.0	29.5	29.5	31.0	30.0	30.9	30.0	30.3	**4,634.7**
GAS	2024	2.7	2.8	2.8	2.5	2.4	2.5	3.2	3.9	3.6	3.9	3.9	3.5	**423.2**
H2O	2024	32.9	30.5	33.8	30.6	30.6	24.7	44.6	59.1	44.8	41.6	41.7	35.2	**9,488.6**
OIL	2024	28.3	28.7	29.7	27.6	26.1	27.1	34.1	42.8	40.3	43.7	40.1	40.1	**8,969.1**
DAY	2023	28.7	26.0	31.0	29.8	30.0	29.7	30.8	30.9	27.3	30.2	30.0	30.8	**4,272.7**
GAS	2023	4.4	3.8	3.7	3.5	3.3	3.5	3.5	3.5	2.7	3.1	3.2	2.8	**385.5**
H2O	2023	55.9	46.8	47.4	46.9	49.1	49.1	43.3	46.5	35.7	37.7	37.1	33.9	**9,038.5**
OIL	2023	40.2	51.6	53.5	45.7	40.8	40.1	40.3	39.4	29.8	32.7	33.5	30.2	**8,560.5**

Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,616.7**
GAS	2025	0.2	0.2	0.3	1.0	1.0	1.0	1.0	1.0	0.1	0.3	0.0	0.0	**26.2**
H2O	2025	45.5	62.3	73.1	77.2	77.1	89.3	73.5	49.2	49.0	44.9	0.0	0.0	**25,251.7**
OIL	2025	35.6	44.9	47.4	41.8	43.5	42.4	41.2	37.0	29.2	26.8	0.0	0.0	**9,225.2**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	18.0	**4,323.7**
GAS	2024	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	1.0	**20.1**
H2O	2024	55.8	56.1	62.6	57.9	67.5	63.3	69.1	65.4	51.3	51.9	58.0	32.0	**24,610.6**
OIL	2024	44.8	49.6	45.1	46.0	52.4	42.2	42.6	34.4	45.6	40.8	39.5	19.2	**8,835.4**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**3,976.7**

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Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**16.0**
H2O	2023	33.1	29.0	30.6	32.8	36.8	39.3	36.6	46.6	52.9	52.3	48.3	56.9	**23,919.7**
OIL	2023	88.9	82.5	84.2	83.2	77.3	72.6	62.6	64.9	59.2	50.0	49.7	50.5	**8,333.2**

Licence **7793** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.6	30.8	30.0	26.8	25.0	29.0	31.0	0.0	0.0	**4,941.5**
GAS	2025	1.1	1.0	1.2	0.6	1.1	0.9	0.8	0.8	0.9	0.6	0.0	0.0	**55.0**
H2O	2025	78.6	70.0	75.5	131.5	137.7	107.2	94.1	93.5	107.7	108.3	0.0	0.0	**21,933.5**
OIL	2025	115.5	99.0	110.6	70.8	105.8	92.4	83.2	73.7	79.8	71.3	0.0	0.0	**22,917.7**
DAY	2024	31.0	27.4	31.0	30.0	30.5	30.0	30.3	31.0	30.0	31.0	30.0	30.8	**4,652.3**
GAS	2024	1.3	1.1	1.1	1.3	1.3	1.2	1.1	1.2	0.6	1.0	1.3	1.2	**46.0**
H2O	2024	135.6	123.5	137.5	128.6	101.6	85.3	76.1	63.2	60.1	71.7	78.4	80.7	**20,929.4**
OIL	2024	110.3	97.3	109.7	104.2	115.9	110.5	120.9	123.9	59.3	90.6	114.9	118.6	**22,015.6**
DAY	2023	31.0	28.0	31.0	30.0	29.3	30.0	30.8	28.8	28.0	24.0	30.0	31.0	**4,289.3**
GAS	2023	1.0	0.9	1.2	1.1	1.2	1.2	1.0	0.9	0.9	0.7	1.3	1.2	**32.3**
H2O	2023	207.8	159.5	169.0	158.0	158.1	132.5	132.6	126.6	129.8	129.5	172.4	155.3	**19,787.1**
OIL	2023	175.4	146.4	165.0	169.5	161.3	146.9	128.2	105.4	107.7	89.5	125.6	117.4	**20,739.5**

Licence **7794** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**4,935.0**
WIN	2025	601.0	544.0	600.0	562.0	594.0	544.0	577.0	515.0	540.0	573.0	0.0	0.0	**51,522.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,636.0**
WIN	2024	663.0	611.0	650.0	623.0	639.0	619.0	632.0	630.0	606.0	623.0	603.0	608.0	**45,872.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,270.0**
WIN	2023	731.0	658.0	727.0	701.0	702.0	695.0	707.0	698.0	652.0	687.0	655.0	669.0	**38,365.5**

Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	29.8	30.5	29.9	7.0	17.0	24.0	28.8	0.0	0.0	**3,483.6**
GAS	2025	3.3	3.4	3.9	3.9	4.0	3.9	0.9	7.1	11.4	12.9	0.0	0.0	**86.8**
H2O	2025	24.9	8.5	7.1	5.3	5.3	5.1	1.3	222.1	199.0	199.2	0.0	0.0	**67,155.8**
OIL	2025	25.7	28.7	31.2	29.8	29.5	29.0	6.6	50.7	78.2	85.0	0.0	0.0	**3,388.2**
DAY	2024	0.0	0.0	0.0	14.0	30.9	29.3	30.8	31.0	29.0	30.9	29.3	30.8	**3,226.8**
GAS	2024	0.0	0.0	0.0	0.0	0.9	0.7	0.0	0.2	1.9	5.8	4.3	3.3	**32.1**
H2O	2024	0.0	0.0	0.0	5.9	7.4	7.0	7.9	6.1	17.9	63.2	44.0	36.0	**66,478.0**
OIL	2024	0.0	0.0	0.0	0.2	6.4	4.4	0.0	0.7	12.9	41.4	32.9	27.6	**2,993.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,282.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.3**

Licence **7798** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**

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Licence **7798** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**

Licence **7799** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.0	30.0	26.0	26.9	26.9	25.8	25.0	24.0	24.0	0.0	0.0	**4,296.8**
GAS	2025	1.4	1.7	2.3	2.1	2.0	1.8	1.7	2.1	2.0	2.4	0.0	0.0	**162.3**
H2O	2025	12.1	49.5	59.6	20.7	21.8	19.4	14.8	17.0	21.7	19.5	0.0	0.0	**16,892.8**
OIL	2025	11.6	14.6	18.1	15.1	13.9	13.2	12.5	15.4	13.9	16.0	0.0	0.0	**12,069.4**
DAY	2024	30.9	27.0	31.0	28.0	30.9	28.3	29.0	28.0	27.0	25.9	29.0	29.0	**4,032.2**
GAS	2024	4.6	2.1	6.2	5.4	4.7	3.0	3.1	2.5	2.2	1.6	1.4	1.4	**142.8**
H2O	2024	1.3	12.6	4.4	3.2	0.3	3.0	3.5	0.6	3.4	8.1	11.0	10.9	**16,636.7**
OIL	2024	35.7	15.2	48.1	39.0	33.1	21.7	22.1	19.4	15.7	10.7	10.5	11.0	**11,925.1**
DAY	2023	31.0	26.3	31.0	29.0	30.8	29.7	30.5	30.0	30.0	26.0	30.0	30.0	**3,688.2**
GAS	2023	2.2	2.1	2.6	2.7	3.5	2.9	2.8	2.8	2.9	2.6	3.1	4.5	**104.6**
H2O	2023	42.3	29.5	29.5	18.1	14.7	16.8	9.5	6.3	10.6	11.7	12.1	1.2	**16,574.4**
OIL	2023	20.7	15.9	18.0	23.3	26.5	19.9	21.1	21.5	21.3	19.2	23.1	35.0	**11,642.9**

Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**

Licence **7801** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**

Licence **7802** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **7802** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,472.4**
WIN	2025	144.0	0.0	223.0	425.0	333.0	293.0	282.0	63.0	0.0	467.0	0.0	0.0	**36,382.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**4,279.7**
WIN	2024	297.0	278.0	292.0	279.0	296.0	276.0	283.0	348.0	308.0	302.0	284.0	266.0	**34,152.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,917.7**
WIN	2023	318.0	288.0	314.0	301.0	309.0	298.0	301.0	307.0	294.0	301.0	293.0	297.0	**30,643.0**

Licence **7803** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,785.1**
GAS	2025	5.1	5.4	5.7	6.3	5.0	3.8	4.3	4.2	3.2	3.4	0.0	0.0	**397.4**
H2O	2025	56.6	55.2	56.3	43.5	40.5	118.6	109.3	34.9	28.0	28.7	0.0	0.0	**7,359.0**
OIL	2025	57.2	56.1	57.7	64.9	51.0	35.5	43.0	43.0	32.3	33.2	0.0	0.0	**10,810.0**
DAY	2024	30.3	28.0	31.0	30.0	31.0	12.9	30.0	31.0	30.0	30.9	30.0	31.0	**4,483.0**
GAS	2024	2.4	1.9	3.8	3.3	3.0	1.4	6.1	13.4	13.8	12.8	7.3	6.0	**351.0**
H2O	2024	36.8	28.9	40.9	41.1	40.9	15.1	171.6	308.1	181.8	159.4	72.5	70.1	**6,787.4**
OIL	2024	25.2	20.7	38.5	36.0	33.4	14.1	64.6	150.6	149.5	137.9	79.5	65.2	**10,336.1**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**4,136.9**
GAS	2023	2.5	2.7	2.6	2.8	3.3	3.3	3.0	3.2	2.4	2.5	2.2	2.5	**275.8**
H2O	2023	41.0	36.4	38.9	37.1	33.9	34.0	34.6	34.4	30.6	36.3	36.7	34.4	**5,620.2**
OIL	2023	30.4	29.1	30.6	30.5	35.5	32.1	28.9	29.4	22.1	25.4	23.0	26.3	**9,520.9**

Licence **7804** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	2.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**455.3**
WIN	2025	31.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	0.0	0.0	0.0	0.0	**1,274,834.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,766.6**
DAY	2023	1.0	2.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	**452.3**
WIN	2023	39.0	50.0	6607.0	8179.0	8153.0	7208.0	5998.0	5666.0	5199.0	2635.0	1634.0	0.0	**1,274,766.6**

Licence **7806** Well Name **Lyleton Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	7.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2025	15.4	7.7	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,064.8**
OIL	2025	4.6	2.3	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,417.0**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**4,074.7**
GAS	2024	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**15.0**
H2O	2024	12.9	16.8	12.4	11.2	16.3	14.6	6.8	25.1	17.8	59.2	35.1	26.1	**5,993.6**
OIL	2024	8.6	11.1	16.6	14.8	8.7	7.9	13.8	8.3	5.3	17.7	10.5	7.8	**9,395.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,722.7**
GAS	2023	0.2	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.1	0.0	0.0	**14.8**
H2O	2023	35.6	31.8	28.2	27.6	35.4	29.4	29.1	25.0	21.6	25.8	21.6	20.1	**5,739.3**
OIL	2023	23.9	21.2	18.8	18.4	23.6	19.6	19.4	16.6	14.4	17.2	14.4	13.4	**9,264.7**

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

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Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,985.3**
DAY	2024	24.0	29.0	31.0	30.0	31.0	28.7	30.9	30.9	30.0	31.0	14.0	0.0	**4,726.3**
GAS	2024	3.0	3.8	4.0	4.2	4.1	3.8	4.4	4.1	3.9	4.4	1.9	0.0	**554.8**
H2O	2024	6.2	3.4	2.3	2.2	5.1	5.4	5.7	4.4	2.2	2.5	1.1	0.0	**14,409.5**
OIL	2024	2.2	0.9	0.6	0.6	1.6	1.7	2.0	1.5	0.6	0.6	0.3	0.0	**3,985.3**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**4,415.8**
GAS	2023	4.6	4.8	4.2	4.3	2.5	2.0	2.4	3.5	4.1	4.3	4.5	4.5	**513.2**
H2O	2023	41.8	30.7	30.7	30.8	24.9	21.2	23.4	16.0	10.5	11.1	9.1	7.9	**14,369.0**
OIL	2023	6.5	5.5	5.9	5.4	4.6	3.9	4.4	3.9	3.4	3.5	2.9	2.8	**3,972.7**

Licence **7809** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.8	30.1	29.7	29.8	30.7	29.3	30.7	0.0	0.0	**4,381.8**
GAS	2025	2.9	1.4	1.4	1.2	3.9	3.9	2.4	2.5	2.4	2.7	0.0	0.0	**200.4**
H2O	2025	895.9	727.6	817.8	732.7	639.7	591.0	537.0	505.3	489.5	515.2	0.0	0.0	**169,407.0**
OIL	2025	23.1	12.4	11.8	9.5	28.6	28.6	16.0	16.9	16.2	17.4	0.0	0.0	**4,580.5**
DAY	2024	30.3	28.7	30.7	29.5	30.4	28.3	27.4	30.8	29.8	30.7	28.8	30.7	**4,082.3**
GAS	2024	3.1	3.8	4.1	3.5	3.5	3.4	3.8	4.2	3.8	4.7	3.3	3.0	**175.7**
H2O	2024	588.4	507.5	535.8	473.7	493.3	426.8	433.1	444.8	357.4	337.3	471.6	791.4	**162,955.3**
OIL	2024	22.9	28.0	31.1	24.8	24.6	24.4	25.9	31.7	27.5	34.7	25.3	24.3	**4,400.0**
DAY	2023	30.5	25.7	15.3	27.2	30.7	25.3	30.3	30.8	29.8	30.5	30.0	30.7	**3,726.2**
GAS	2023	2.5	2.6	1.7	2.7	3.2	2.6	2.6	2.1	2.9	3.3	3.2	3.3	**131.5**
H2O	2023	454.7	384.2	236.2	434.4	497.8	414.5	530.0	535.1	691.4	712.2	660.8	597.6	**157,094.2**
OIL	2023	22.3	19.5	12.3	22.6	22.4	18.1	20.5	16.9	22.2	25.8	25.2	25.2	**4,074.8**

Licence **7810** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,631.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,614.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.7**
WIN	2025	1544.0	1401.0	1523.5	1359.6	1099.9	956.9	1075.6	892.9	773.6	731.9	0.0	0.0	**14,230.7**
DAY	2024	30.5	28.8	31.0	29.3	30.7	28.6	30.1	19.8	0.0	25.0	30.0	31.0	**4,327.1**
GAS	2024	5.1	3.0	3.1	2.8	2.8	2.4	2.9	2.0	0.0	0.0	0.0	0.0	**263.8**
H2O	2024	21.7	12.0	11.8	10.2	10.4	9.4	11.5	7.2	0.0	0.0	0.0	0.0	**7,614.2**
OIL	2024	39.0	22.9	23.2	20.2	20.3	17.4	20.7	15.1	0.0	0.0	0.0	0.0	**19,891.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.4	1081.1	1509.3	**2,871.8**
DAY	2023	29.7	27.0	31.0	30.0	30.8	29.7	30.5	30.0	29.8	30.8	29.7	31.0	**4,012.3**
GAS	2023	3.3	11.8	15.2	12.4	7.0	6.9	6.8	6.5	6.3	6.9	6.3	5.8	**239.7**
H2O	2023	21.4	48.3	57.9	52.7	26.5	17.7	26.5	30.3	26.2	27.3	25.7	23.6	**7,520.0**
OIL	2023	30.5	92.8	113.9	105.6	51.9	48.7	53.9	51.5	47.6	51.9	48.0	44.4	**19,712.9**

Licence **7811** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.0	31.0	31.0	29.5	30.5	0.0	0.0	**5,074.5**

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Licence **7811** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.1	0.1	0.0	0.0	**10.7**
H2O	2025	73.5	69.7	74.4	67.4	63.3	87.2	104.3	86.9	75.3	79.9	0.0	0.0	**25,138.3**
OIL	2025	14.9	14.0	14.8	10.8	13.3	13.7	19.2	19.7	14.0	15.0	0.0	0.0	**6,576.5**
DAY	2024	30.7	25.3	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	29.8	29.4	**4,773.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2024	77.8	66.4	78.5	77.2	41.2	47.1	75.7	77.6	82.9	82.5	72.9	71.1	**24,356.4**
OIL	2024	19.3	14.2	15.3	13.9	7.4	9.0	14.0	13.4	11.9	12.5	12.2	12.6	**6,427.1**
DAY	2023	31.0	28.0	31.0	26.7	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,413.5**
GAS	2023	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	**8.1**
H2O	2023	64.4	61.4	77.7	73.7	89.4	80.3	84.3	87.2	84.9	84.1	77.5	77.7	**23,505.5**
OIL	2023	19.9	14.8	15.6	15.7	16.2	15.3	17.8	20.1	19.8	19.4	20.5	21.1	**6,271.4**

Licence **7815** Well Name **SATURN Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	21.0	9.0	0.0	2.9	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**4,955.6**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	69.3	61.6	27.5	0.0	14.4	128.7	70.6	101.7	95.4	90.0	0.0	0.0	**21,996.2**
OIL	2025	7.7	6.9	3.0	0.0	1.6	14.3	7.9	11.3	10.6	10.0	0.0	0.0	**3,844.3**
DAY	2024	22.0	29.0	31.0	23.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	**4,753.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	40.4	71.1	76.2	65.1	80.6	72.9	77.4	77.4	73.3	84.2	70.2	75.6	**21,337.0**
OIL	2024	5.0	7.9	8.3	7.4	8.9	8.1	8.6	8.6	8.2	9.3	7.8	8.4	**3,771.0**
DAY	2023	25.5	24.8	31.0	17.0	20.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,405.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	68.9	76.0	83.3	40.4	82.0	83.7	76.1	82.8	72.0	77.0	75.6	72.9	**20,472.6**
OIL	2023	7.6	8.5	9.2	4.5	9.2	9.3	8.4	9.2	8.0	8.6	8.4	8.1	**3,674.5**

Licence **7817** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,255.7**
WIN	2025	95.0	0.0	132.0	276.0	239.0	212.0	203.0	45.0	0.0	303.0	0.0	0.0	**27,430.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	18.0	0.0	28.0	31.0	29.3	31.0	**4,063.0**
WIN	2024	199.0	183.0	191.0	181.0	191.0	178.0	106.0	0.0	308.0	252.0	215.0	193.0	**25,925.0**
DAY	2023	30.0	26.0	19.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,744.5**
WIN	2023	240.0	190.0	186.0	238.0	232.0	216.0	215.0	216.0	205.0	207.0	199.0	199.0	**23,728.0**

Licence **7823** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**

Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.0**

Licence **7825** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**

Licence **7827** Well Name **Tundra Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,046.0**
H2O	2025	196.7	176.5	202.5	190.3	202.9	194.9	200.7	210.6	207.8	241.3	0.0	0.0	**32,673.4**
OIL	2025	8.8	9.2	9.0	4.7	4.3	4.3	3.9	2.3	4.2	6.1	0.0	0.0	**1,746.4**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	31.0	30.9	29.0	30.0	29.3	31.0	**4,742.0**
H2O	2024	216.2	191.0	199.9	200.7	208.9	204.1	249.5	218.5	190.4	201.1	199.6	203.0	**30,649.2**
OIL	2024	11.5	10.3	11.0	9.7	8.9	10.0	9.4	7.8	6.2	6.3	7.6	10.6	**1,689.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**4,379.3**
H2O	2023	193.7	180.0	196.9	193.9	205.7	222.3	204.0	196.5	195.7	198.0	213.2	214.7	**28,166.3**
OIL	2023	15.3	12.0	11.0	10.9	11.3	7.7	6.8	8.5	13.0	9.3	3.3	10.7	**1,580.3**

Licence **7828** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	26.0	31.0	28.7	31.0	0.0	0.0	**3,115.6**
GAS	2025	8.8	6.9	7.8	8.1	5.8	6.3	5.4	6.1	8.4	12.5	0.0	0.0	**411.9**
H2O	2025	70.0	58.2	52.2	45.4	50.3	46.4	31.6	37.2	88.6	105.7	0.0	0.0	**5,284.1**
OIL	2025	99.4	71.8	80.3	84.4	60.8	59.0	54.5	63.3	83.1	118.5	0.0	0.0	**9,853.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	29.0	30.9	29.3	31.0	**2,818.3**
GAS	2024	13.5	13.6	14.0	8.9	7.8	5.3	4.9	5.2	5.9	11.6	14.5	13.9	**335.8**
H2O	2024	114.9	120.9	145.3	99.6	76.6	59.4	52.2	40.6	65.8	145.2	98.8	94.7	**4,698.5**
OIL	2024	143.0	144.5	147.2	101.7	87.4	53.9	51.8	59.5	63.9	125.3	154.5	152.3	**9,078.0**
DAY	2023	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.4	29.9	31.0	30.0	31.0	**2,454.8**
GAS	2023	0.0	0.0	0.0	0.0	7.6	9.8	11.3	12.3	13.6	12.0	11.6	12.0	**216.7**
H2O	2023	0.0	0.0	0.0	0.0	100.8	104.0	93.9	88.2	66.5	70.2	73.5	87.4	**3,584.5**
OIL	2023	0.0	0.0	0.0	0.0	76.0	94.8	107.1	114.1	122.8	120.9	122.7	128.4	**7,793.0**

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Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	24.0	31.0	31.0	8.0	15.0	0.0	0.0	**4,640.3**
H2O	2025	9.7	30.4	23.2	23.0	25.9	19.5	25.7	26.6	6.6	0.0	0.0	0.0	**19,085.4**
OIL	2025	0.4	0.6	2.3	2.4	2.7	2.2	2.6	2.2	0.5	0.0	0.0	0.0	**9,494.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.8	0.0	0.0	**83.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	8.8	30.7	29.8	31.0	30.0	31.0	**4,380.7**
H2O	2024	26.4	27.4	28.6	19.6	14.8	21.8	18.9	58.7	7.6	8.4	5.3	5.5	**18,894.8**
OIL	2024	7.3	7.0	7.2	4.5	2.8	4.1	1.0	3.0	0.3	0.5	0.3	0.3	**9,478.1**
DAY	2023	29.5	28.0	9.8	12.0	13.0	10.0	30.9	31.0	30.0	30.4	30.0	30.7	**4,039.3**
GAS	2023	0.3	0.3	0.1	0.1	0.1	0.1	0.3	0.3	0.2	0.0	0.0	0.0	**8.2**
H2O	2023	155.5	145.6	50.8	63.1	67.6	52.0	168.7	161.3	110.4	51.5	43.5	29.8	**18,651.8**
OIL	2023	26.2	23.5	8.2	9.9	10.8	8.3	25.0	25.3	15.9	4.6	3.9	11.3	**9,439.8**

Licence **7830** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**

Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	20.0	29.9	23.9	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,836.7**
GAS	2025	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2025	8.9	6.5	76.6	125.6	56.3	65.8	70.2	24.7	18.3	14.4	0.0	0.0	**24,737.7**
OIL	2025	1.6	1.5	0.6	28.9	6.3	3.0	3.0	4.5	4.3	3.6	0.0	0.0	**7,928.7**
DAY	2024	26.0	25.0	29.0	7.0	30.9	30.0	28.7	30.0	15.5	31.0	29.9	31.0	**4,551.7**
H2O	2024	38.8	36.3	57.2	14.7	62.8	52.5	44.4	43.3	22.5	22.1	19.7	10.9	**24,270.4**
OIL	2024	4.8	4.6	5.5	1.4	5.8	5.8	5.3	4.7	2.4	3.1	3.0	1.6	**7,871.4**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,237.7**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2023	65.6	72.9	84.1	75.4	61.9	56.8	48.8	50.3	47.8	48.5	48.1	48.9	**23,845.2**
OIL	2023	14.2	6.9	6.2	6.5	9.1	9.0	9.0	9.0	8.9	8.8	8.4	7.2	**7,823.4**

Licence **7834** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,665.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.1**
DAY	2024	31.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,173.7**
H2O	2024	43.6	45.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,665.6**
OIL	2024	11.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,112.7**
GAS	2023	1.0	1.0	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	**17.5**

Manitoba Production
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Licence **7834** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	37.3	32.0	34.6	39.4	44.6	43.2	34.7	38.0	40.3	43.9	35.7	42.3	**19,574.4**
OIL	2023	19.5	17.4	18.1	16.8	14.5	14.1	13.6	18.6	17.3	15.3	15.5	12.7	**5,354.3**

Licence **7835** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	8.0	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,844.4**
H2O	2025	7.1	1.6	6.2	5.9	6.1	5.8	11.8	11.9	4.2	10.8	0.0	0.0	**15,522.6**
OIL	2025	0.4	0.2	0.7	0.6	0.6	0.8	2.0	2.0	0.6	1.6	0.0	0.0	**7,193.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	31.0	**4,561.5**
H2O	2024	32.3	18.2	10.7	13.2	13.8	12.9	7.9	7.5	9.0	13.8	16.3	15.2	**15,451.2**
OIL	2024	1.9	1.1	0.5	0.5	0.6	1.3	1.0	0.6	0.7	1.1	1.2	1.1	**7,184.0**
DAY	2023	31.0	27.6	30.8	30.0	21.0	0.0	0.0	0.0	0.0	0.0	26.5	30.7	**4,198.0**
H2O	2023	19.8	22.1	24.5	18.2	9.5	0.0	0.0	0.0	0.0	0.0	56.4	44.1	**15,280.4**
OIL	2023	2.1	2.0	2.1	1.6	1.0	0.0	0.0	0.0	0.0	0.0	2.0	1.7	**7,172.4**

Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**

Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**

Licence **7838** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**

Manitoba Production
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Licence **7838** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**

Licence **7839** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**

Licence **7840** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**

Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,359.1**
WIN	2025	304.3	296.0	279.3	279.6	209.6	280.0	247.1	226.5	219.0	242.1	0.0	0.0	**45,934.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	3.1	**1,055.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	200.5	86.8	282.3	**43,350.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,726.7**

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.6**

Manitoba Production
2023 To 2025

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.8**

Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**

Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.9**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.9**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.9**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.5**

Licence **7850** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,893.3**
GAS	2025	2.0	1.5	1.9	1.8	1.5	1.4	1.5	1.4	1.3	1.8	0.0	0.0	**594.2**
H2O	2025	533.5	662.9	623.2	580.1	400.0	251.4	564.7	544.6	463.4	513.1	0.0	0.0	**112,524.3**
OIL	2025	20.7	26.4	29.4	28.7	25.9	23.9	25.8	24.5	23.8	33.0	0.0	0.0	**17,833.6**
DAY	2024	16.5	29.0	30.7	29.8	12.5	10.7	30.9	30.9	30.0	31.0	29.9	30.8	**4,600.8**
GAS	2024	0.6	2.6	3.7	3.6	1.5	1.2	2.1	2.2	2.2	2.6	2.2	3.0	**578.1**
H2O	2024	281.7	591.7	750.7	614.5	249.0	232.4	741.1	653.8	665.7	730.9	652.3	694.9	**107,387.4**
OIL	2024	5.7	6.7	13.5	14.6	6.1	5.0	16.2	26.3	27.9	28.1	27.1	29.1	**17,571.5**
DAY	2023	30.3	27.9	30.5	29.8	30.5	27.0	31.0	30.9	29.9	28.0	30.0	31.0	**4,288.1**
GAS	2023	1.1	1.9	2.1	1.8	1.9	1.2	3.5	2.1	1.3	1.4	1.5	1.3	**550.6**
H2O	2023	527.1	397.8	430.4	440.6	424.6	317.7	291.4	348.2	316.1	423.0	550.5	493.8	**100,528.7**
OIL	2023	23.0	8.5	4.8	4.5	11.3	7.3	6.2	11.6	37.9	23.3	11.4	12.7	**17,365.2**

Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	5.0	5.0	5.0	5.0	5.0	5.0	0.0	0.0	5.8	0.0	0.0	**2,200.3**
H2O	2025	1.4	1.4	1.4	1.5	1.5	1.4	1.4	0.0	0.0	1.7	0.0	0.0	**12,304.6**
OIL	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	0.6	0.0	0.0	**2,176.0**
DAY	2024	4.8	29.0	31.0	6.0	6.0	9.1	5.0	4.0	5.0	5.0	0.0	5.0	**2,159.5**
H2O	2024	2.2	13.2	13.9	2.6	2.7	4.1	2.2	1.7	1.3	1.4	0.0	1.4	**12,292.9**
OIL	2024	0.8	2.7	3.0	0.6	0.6	0.9	0.5	0.4	0.5	0.5	0.0	0.5	**2,171.9**
DAY	2023	7.0	5.0	5.0	4.0	26.5	4.3	4.0	5.0	4.8	5.3	5.0	5.0	**2,049.6**
H2O	2023	3.5	2.4	2.4	1.9	13.0	2.4	1.9	2.4	2.2	1.5	2.0	2.4	**12,246.2**
OIL	2023	1.3	1.0	1.0	0.8	5.2	0.8	0.8	1.0	0.9	1.0	0.9	1.0	**2,160.9**

Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	27.3	30.9	30.0	31.0	28.9	31.0	31.0	29.7	30.9	0.0	0.0	**4,721.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2025	38.7	38.3	35.5	34.2	29.4	41.1	44.6	62.3	64.0	32.4	0.0	0.0	**15,994.0**
OIL	2025	2.9	3.1	2.9	2.6	2.8	8.6	9.4	5.9	3.9	4.5	0.0	0.0	**4,913.8**
DAY	2024	25.0	28.5	30.8	30.0	31.0	29.3	30.9	31.0	30.0	30.8	29.4	30.6	**4,421.9**
H2O	2024	31.8	36.9	38.3	37.0	26.4	38.9	42.3	32.3	30.5	37.6	37.9	38.5	**15,573.5**
OIL	2024	3.8	4.5	3.7	2.6	1.5	1.7	1.9	1.9	2.2	2.8	2.6	2.7	**4,867.2**
DAY	2023	31.0	23.6	30.8	29.5	30.1	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,064.6**
H2O	2023	38.5	28.1	38.2	46.7	50.8	50.8	48.8	50.7	47.8	48.7	41.2	41.1	**15,145.1**
OIL	2023	2.4	1.9	2.5	8.3	8.7	8.3	9.0	8.7	5.9	4.3	4.3	4.6	**4,835.3**

Licence **7854** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.0	30.0	22.0	29.0	31.0	31.0	30.0	29.0	0.0	0.0	**2,896.8**
WIN	2025	750.0	584.0	353.0	441.0	367.0	437.0	163.0	187.0	190.0	184.0	0.0	0.0	**54,681.5**
DAY	2024	22.0	8.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	29.0	18.0	31.0	**2,610.8**
WIN	2024	241.0	8.0	0.0	0.0	0.0	0.0	0.0	166.0	663.0	835.0	477.0	760.0	**51,025.5**
DAY	2023	29.0	25.0	30.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.8**
WIN	2023	425.0	355.0	404.0	31.0	313.0	430.0	461.0	432.0	418.0	403.0	382.0	377.0	**47,875.5**

Licence **7855** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	18.0	30.0	31.0	25.0	29.0	31.0	30.0	28.0	0.0	0.0	**2,966.8**
WIN	2025	312.0	260.0	211.0	263.0	298.0	229.0	66.0	107.0	119.0	127.0	0.0	0.0	**48,504.0**
DAY	2024	22.0	2.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	28.0	18.0	31.0	**2,685.8**
WIN	2024	254.0	4.0	0.0	0.0	0.0	0.0	0.0	162.0	435.0	385.0	229.0	357.0	**46,512.0**
DAY	2023	29.0	25.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,535.8**
WIN	2023	292.0	243.0	294.0	260.0	281.0	268.0	288.0	290.0	373.0	423.0	426.0	399.0	**44,686.0**

Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,682.0**
WIN	2025	194.9	151.9	204.5	211.5	214.2	189.1	203.9	205.6	191.6	191.8	0.0	0.0	**31,091.9**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,378.0**
WIN	2024	347.5	282.9	294.7	273.2	266.0	237.0	229.4	219.4	202.5	197.9	189.5	214.8	**29,132.9**

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Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**3,012.6**
WIN	2023	182.6	162.0	172.1	167.5	186.8	158.2	181.4	206.9	270.0	266.5	325.9	294.7	**26,178.1**

Licence **7857** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,172.2**
WIN	2025	33.9	14.5	32.2	34.3	15.2	47.9	349.0	220.4	162.8	205.7	0.0	0.0	**7,013.7**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,868.2**
WIN	2024	116.7	103.5	142.0	102.5	49.3	55.1	55.6	73.3	59.3	33.1	81.6	22.9	**5,897.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	29.3	29.0	31.0	**4,502.8**
WIN	2023	5.1	4.4	3.6	145.7	95.9	58.7	33.2	77.6	94.2	75.7	126.3	106.1	**5,002.9**

Licence **7858** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,798.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,798.1**

Licence **7859** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.0	30.0	29.9	29.9	30.4	28.8	29.8	14.0	0.0	0.0	**4,642.5**
GAS	2025	17.1	14.8	12.9	6.7	2.7	2.7	2.7	1.6	1.2	0.7	0.0	0.0	**187.2**
H2O	2025	29.5	25.5	37.7	69.2	38.9	37.6	40.4	35.1	36.8	17.4	0.0	0.0	**34,002.2**
OIL	2025	130.7	124.7	103.6	49.7	20.1	20.2	20.0	12.3	8.5	4.1	0.0	0.0	**8,119.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	29.2	28.1	31.0	22.3	29.9	28.3	31.0	**4,361.4**
GAS	2024	2.1	1.7	1.9	2.1	1.9	1.1	1.1	1.0	0.7	0.9	0.9	17.1	**124.1**
H2O	2024	35.5	31.8	33.6	30.2	30.8	22.4	22.7	18.4	12.5	16.6	15.7	29.0	**33,634.1**
OIL	2024	14.6	12.1	14.0	16.2	15.0	8.2	8.1	7.9	5.3	6.9	7.0	137.2	**7,625.4**
DAY	2023	30.9	28.0	31.0	29.3	31.0	20.5	30.5	31.0	29.9	29.8	30.0	31.0	**4,010.0**
GAS	2023	3.2	3.7	3.8	2.7	3.2	2.2	2.6	2.4	2.2	2.1	1.6	1.9	**91.6**
H2O	2023	65.8	52.7	52.2	45.9	48.6	32.4	44.8	35.1	27.4	29.4	29.7	33.4	**33,334.9**
OIL	2023	29.1	30.3	28.6	24.2	23.9	15.5	20.5	17.7	17.0	15.5	11.7	14.4	**7,372.9**

Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**

Licence **7862** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,869.8**
H2O	2025	9714.3	9171.6	10950.8	10264.3	11244.1	10273.2	7587.1	9685.3	10927.6	16093.2	0.0	0.0	**720,087.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,565.8**
H2O	2024	11144.0	10285.0	10972.0	10588.0	10846.0	9703.0	7331.0	10050.0	10395.0	9987.0	9629.0	9649.0	**614,176.1**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,201.8**
H2O	2023	11987.0	10637.0	11197.0	8453.0	11711.0	11051.0	11038.0	11168.0	10647.0	10541.0	10568.0	10881.0	**493,597.1**

Licence **7863** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**

Licence **7865** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**

Manitoba Production
2023 To 2025

Licence **7865** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**

Licence **7866** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**4,005.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	**2.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	**2,283.4**
DAY	2024	0.0	11.0	29.0	30.0	29.0	19.0	0.6	1.0	1.0	0.0	0.0	0.0	**4,004.6**
GAS	2024	0.0	0.4	0.3	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2024	0.0	30.2	8.8	4.3	3.2	2.0	2.3	1.2	1.3	0.0	0.0	0.0	**4,511.1**
OIL	2024	0.0	5.4	3.6	1.4	0.9	0.7	0.8	0.4	0.4	0.0	0.0	0.0	**2,276.2**
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	**3,884.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.5**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	4.2	**4,457.8**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2,262.6**

Licence **7867** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**

Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**

Licence **7869** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**

Manitoba Production
2023 To 2025

Licence **7870** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**

Licence **7872** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,808.7**
GAS	2025	2.4	2.2	2.5	2.5	2.5	2.7	2.2	1.9	1.6	1.6	0.0	0.0	**233.6**
H2O	2025	10.9	7.0	8.8	7.4	5.8	5.4	8.7	9.8	12.1	14.8	0.0	0.0	**6,285.1**
OIL	2025	27.0	23.0	26.8	27.0	26.7	26.0	22.5	20.4	15.0	15.3	0.0	0.0	**9,532.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.9	30.0	30.0	**4,505.9**
GAS	2024	2.6	2.2	2.2	2.0	1.7	1.5	1.4	1.3	1.6	2.2	2.0	2.8	**211.5**
H2O	2024	18.4	15.6	17.9	19.4	20.8	18.1	20.1	21.6	15.9	10.3	22.6	13.1	**6,194.4**
OIL	2024	26.3	22.2	21.6	21.5	19.2	16.7	16.0	16.6	17.5	22.0	21.0	32.6	**9,302.6**
DAY	2023	31.0	27.7	31.0	30.0	30.5	30.0	28.3	31.0	25.9	30.0	30.0	30.0	**4,143.0**
GAS	2023	3.8	3.3	3.3	2.6	2.8	3.3	2.7	2.7	2.1	2.6	4.5	2.7	**188.0**
H2O	2023	48.6	37.4	36.3	25.8	23.4	21.7	17.9	23.4	18.7	21.8	32.3	19.8	**5,980.6**
OIL	2023	51.6	43.9	46.3	32.9	35.2	37.4	29.7	30.0	22.6	26.2	46.1	28.0	**9,049.4**

Licence **7873** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.3	30.6	29.5	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,826.9**
GAS	2025	1.9	2.0	4.2	3.7	4.0	4.1	3.6	2.8	3.2	3.4	0.0	0.0	**187.5**
H2O	2025	43.2	32.0	40.0	17.7	6.6	3.9	3.8	10.0	5.6	4.4	0.0	0.0	**9,644.4**
OIL	2025	20.5	22.1	42.5	36.7	39.9	36.8	36.7	28.6	31.6	32.1	0.0	0.0	**9,423.3**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.9	30.0	30.0	**4,525.3**
GAS	2024	1.1	1.0	1.7	1.3	1.1	1.4	1.4	1.5	1.3	1.0	4.1	3.3	**154.6**
H2O	2024	32.1	26.5	37.2	38.1	37.4	29.8	28.9	30.1	32.5	35.8	62.0	36.9	**9,477.2**
OIL	2024	11.7	11.8	18.2	15.8	14.0	13.9	13.9	16.0	12.8	12.1	43.8	36.0	**9,095.8**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	28.3	31.0	25.9	31.0	30.0	31.0	**4,163.4**
GAS	2023	1.4	1.0	1.0	0.9	0.9	1.0	1.0	1.2	1.1	1.2	1.2	1.3	**134.4**
H2O	2023	30.5	28.3	30.7	32.6	31.6	31.2	28.2	33.5	27.7	34.9	32.1	32.2	**9,049.9**
OIL	2023	21.1	15.1	15.2	13.0	10.5	11.0	11.3	13.3	11.3	11.7	12.5	13.5	**8,875.8**

Licence **7874** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.3	30.6	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**5,008.6**
GAS	2025	1.9	1.5	1.5	6.8	4.1	4.1	3.9	6.1	7.1	7.2	0.0	0.0	**191.3**
H2O	2025	16.0	6.6	6.2	89.6	24.0	18.8	17.6	21.5	22.4	22.2	0.0	0.0	**12,422.6**
OIL	2025	20.2	15.1	16.8	69.7	40.7	38.5	40.0	63.2	68.1	67.4	0.0	0.0	**10,216.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	26.0	31.0	30.0	28.9	30.0	30.0	**4,706.5**
GAS	2024	2.4	1.9	2.1	1.7	1.6	1.8	1.6	1.9	1.8	1.5	2.9	2.3	**147.1**

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Licence **7874** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	23.3	15.5	17.7	20.2	19.2	16.6	13.4	11.6	11.3	14.7	17.3	16.5	**12,177.7**
OIL	2024	24.2	20.1	21.4	18.9	17.4	16.7	14.9	19.9	18.9	16.2	30.6	24.4	**9,776.6**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	28.3	31.0	24.9	31.0	30.0	31.0	**4,349.1**
GAS	2023	1.8	1.3	1.2	1.2	1.4	1.5	1.5	2.6	2.6	3.1	3.1	3.0	**123.6**
H2O	2023	45.0	36.8	37.2	28.8	33.1	36.5	28.3	44.7	40.6	47.7	36.2	30.8	**11,980.4**
OIL	2023	23.8	19.2	19.6	15.2	16.3	19.1	16.9	27.7	27.2	32.6	31.5	30.8	**9,533.0**

Licence **7875** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.2	24.8	0.0	27.8	31.0	18.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,829.6**
GAS	2025	3.2	3.1	0.0	2.6	2.8	6.7	10.1	8.0	6.8	7.2	0.0	0.0	**174.3**
H2O	2025	27.6	24.1	0.0	8.5	12.9	47.3	61.2	31.9	15.3	10.5	0.0	0.0	**11,692.7**
OIL	2025	35.3	32.4	0.0	27.7	28.8	32.0	102.4	83.5	66.0	66.9	0.0	0.0	**10,646.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.9	30.0	31.0	**4,578.3**
GAS	2024	0.6	0.5	0.7	0.6	0.5	0.8	1.7	1.7	1.8	2.0	3.1	3.6	**123.8**
H2O	2024	12.7	17.7	14.5	12.4	13.1	14.7	34.9	36.4	29.4	28.1	27.6	31.9	**11,453.4**
OIL	2024	6.9	6.9	6.0	6.3	6.2	9.0	17.7	19.7	19.7	19.8	33.7	38.8	**10,171.3**
DAY	2023	31.0	28.0	31.0	30.0	27.5	30.0	29.0	31.0	24.9	31.0	30.0	31.0	**4,215.4**
GAS	2023	1.8	1.5	1.6	1.3	0.7	1.3	1.0	0.8	0.5	0.9	0.6	0.6	**106.2**
H2O	2023	45.3	46.4	48.8	34.1	15.0	23.8	18.2	16.3	10.8	15.5	9.5	11.0	**11,180.0**
OIL	2023	22.2	19.2	20.6	15.6	7.9	15.9	10.6	8.9	6.6	8.8	6.5	6.6	**9,980.6**

Licence **7876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,179.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,648.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,179.5**
H2O	2024	196.2	175.5	188.5	192.8	210.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	**51,648.3**
OIL	2024	4.5	3.4	3.6	3.4	5.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.4**
DAY	2023	31.0	27.4	30.8	30.0	30.6	29.4	31.0	31.0	29.9	30.8	30.0	30.8	**4,023.9**
GAS	2023	0.0	0.0	0.3	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2023	391.3	332.2	431.9	361.9	348.5	331.6	259.2	302.4	306.1	252.6	241.4	247.5	**50,656.7**
OIL	2023	3.9	3.5	14.0	16.6	17.9	17.6	8.2	5.4	4.5	3.4	6.6	8.4	**3,643.6**

Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.9	29.8	30.5	31.0	29.9	30.6	0.0	0.0	**3,530.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2025	0.0	0.0	0.0	0.0	0.6	128.1	129.6	57.5	45.0	38.2	0.0	0.0	**12,783.0**
OIL	2025	0.0	0.0	0.0	0.0	0.1	32.3	38.2	12.5	8.7	7.6	0.0	0.0	**2,866.5**
DAY	2024	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,377.3**
H2O	2024	0.0	0.0	0.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,384.0**
OIL	2024	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,767.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**12,378.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**

Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,671.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,695.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.6**
WIN	2025	923.9	811.5	592.7	1188.2	1177.2	1179.4	1222.6	1063.5	861.7	1065.4	0.0	0.0	**17,237.1**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	30.0	18.0	31.0	**4,381.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,695.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.6**
WIN	2024	328.8	4.7	0.0	0.0	0.0	0.0	0.0	191.0	731.8	1065.0	563.3	918.1	**7,151.0**
DAY	2023	30.5	28.0	0.0	15.5	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,232.6**
H2O	2023	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,695.3**
OIL	2023	4.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.6**
WIN	2023	0.0	0.0	0.0	115.8	295.1	314.7	433.8	446.4	326.8	461.0	478.6	476.1	**3,348.3**

Licence **7879** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,275.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,482.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,275.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,482.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,275.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,482.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.8**

Licence **7880** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,066.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,692.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,066.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,692.5**
DAY	2023	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.0**
H2O	2023	19.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,066.5**
OIL	2023	3.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,692.5**

Licence **7882** Well Name **SATURN Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**

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Licence **7886** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,849.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**16.4**
H2O	2025	378.3	296.5	333.3	349.4	361.2	360.0	376.6	357.3	346.5	358.0	0.0	0.0	**85,057.3**
OIL	2025	16.2	20.7	24.1	21.4	21.6	27.0	23.1	19.0	18.4	21.3	0.0	0.0	**8,673.8**
DAY	2024	31.0	29.0	22.5	30.0	31.0	29.3	17.9	31.0	30.0	31.0	29.4	30.6	**4,546.3**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.3	0.3	0.3	0.3	0.3	**13.4**
H2O	2024	385.0	364.3	289.4	545.0	504.7	453.2	280.5	554.7	446.4	449.5	389.0	385.4	**81,540.2**
OIL	2024	5.9	5.9	5.3	8.6	14.6	23.7	11.7	26.4	21.6	22.1	22.7	22.1	**8,461.0**
DAY	2023	29.5	20.6	30.8	30.0	30.6	29.5	31.0	31.0	29.9	30.8	30.0	30.8	**4,203.6**
GAS	2023	0.1	0.2	0.4	0.3	0.2	0.1	0.3	0.3	0.2	0.1	0.0	0.0	**11.7**
H2O	2023	305.2	205.2	353.5	511.5	534.3	464.4	419.0	432.7	404.0	396.3	384.1	401.3	**76,493.1**
OIL	2023	12.3	10.9	17.8	22.2	20.6	16.0	21.8	21.0	16.8	15.1	13.3	5.9	**8,270.4**

Licence **7887** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,904.2**
GAS	2025	0.6	0.5	0.6	0.6	0.3	0.3	0.6	0.6	0.6	0.6	0.0	0.0	**25.5**
H2O	2025	45.1	38.0	40.9	42.2	55.2	51.2	51.2	52.3	50.9	52.7	0.0	0.0	**35,730.0**
OIL	2025	61.9	53.1	60.9	56.2	45.4	50.0	65.1	62.5	60.6	65.7	0.0	0.0	**17,142.1**
DAY	2024	30.5	29.0	29.8	24.0	31.0	24.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,601.2**
GAS	2024	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.5	0.6	0.7	**20.2**
H2O	2024	27.0	28.9	30.1	26.0	38.3	41.4	174.5	168.0	163.6	115.1	42.9	43.6	**35,250.3**
OIL	2024	24.0	23.8	24.3	19.0	21.3	15.2	16.0	21.2	20.7	39.0	60.0	61.7	**16,560.7**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	13.0	26.8	**4,249.7**
GAS	2023	0.5	0.6	0.6	0.6	0.9	0.9	0.8	0.7	0.6	0.3	0.1	0.3	**16.0**
H2O	2023	114.6	94.0	109.8	102.4	73.1	81.0	78.1	74.9	71.2	24.4	9.6	19.9	**34,350.9**
OIL	2023	68.3	59.0	64.6	64.0	76.5	75.3	64.6	53.4	52.6	25.5	10.2	21.7	**16,214.5**

Licence **7889** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,581.4**
GAS	2025	0.4	0.4	1.4	1.5	2.5	1.8	1.6	1.6	1.3	1.4	0.0	0.0	**59.5**
H2O	2025	20.1	16.6	44.3	65.4	31.5	35.1	31.1	30.2	25.7	25.9	0.0	0.0	**8,177.2**
OIL	2025	8.7	7.2	27.0	28.3	46.8	35.3	31.3	30.3	25.8	26.1	0.0	0.0	**8,177.2**
DAY	2024	24.7	29.0	31.0	30.0	31.0	30.0	27.8	31.0	30.0	30.9	29.5	31.0	**4,278.4**
GAS	2024	1.3	1.0	1.0	1.1	1.1	1.0	1.0	1.0	0.7	0.6	0.4	0.5	**45.6**

Manitoba Production
2023 To 2025

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	27.6	30.7	31.7	26.4	26.1	23.3	20.6	18.6	20.8	23.9	20.0	19.9	**7,851.3**
OIL	2024	33.6	26.0	27.0	22.6	21.6	19.0	19.3	18.8	13.0	10.4	8.7	8.6	**7,910.4**
DAY	2023	29.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,922.5**
GAS	2023	0.8	0.8	0.8	0.8	0.9	0.6	0.4	0.6	0.4	0.5	1.4	1.2	**34.9**
H2O	2023	28.1	23.3	28.9	24.2	20.5	21.3	27.9	22.3	19.8	23.5	78.3	43.7	**7,561.7**
OIL	2023	25.9	21.5	20.3	20.1	22.1	17.4	10.3	14.7	11.7	13.8	34.8	31.0	**7,681.8**

Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**

Licence **7893** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**2,749.8**
WIN	2025	614.0	540.0	436.0	880.0	881.0	889.0	924.0	869.0	803.0	802.0	0.0	0.0	**54,839.5**
DAY	2024	4.0	3.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	29.0	18.0	27.0	**2,461.8**
WIN	2024	110.0	2.0	0.0	0.0	0.0	0.0	0.0	50.0	202.0	353.0	342.0	514.0	**47,201.5**
DAY	2023	29.0	25.0	31.0	29.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.8**
WIN	2023	941.0	878.0	1202.0	1075.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,628.5**

Licence **7894** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**3,049.8**
WIN	2025	598.0	528.0	442.0	865.0	1134.0	1165.0	1221.0	1211.0	1172.0	741.0	0.0	0.0	**54,086.0**
DAY	2024	22.0	2.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	20.0	31.0	**2,768.8**
WIN	2024	407.0	14.0	0.0	0.0	0.0	0.0	0.0	197.0	667.0	812.0	516.0	593.0	**45,009.0**
DAY	2023	21.0	4.0	24.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,614.8**
WIN	2023	208.0	9.0	91.0	240.0	296.0	321.0	477.0	610.0	589.0	583.0	582.0	595.0	**41,803.0**

Licence **7895** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	9.0	30.8	29.7	31.0	26.0	15.8	30.7	0.0	0.0	**4,776.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2025	57.6	54.8	59.8	17.7	85.6	46.1	4.8	4.0	4.4	11.2	0.0	0.0	**18,706.7**
OIL	2025	5.3	4.7	5.2	1.5	13.5	8.4	1.5	1.3	1.7	4.4	0.0	0.0	**7,090.6**
DAY	2024	31.0	29.0	31.0	30.0	15.6	27.5	30.9	30.7	29.8	31.0	30.0	31.0	**4,513.7**
GAS	2024	0.3	0.2	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2024	127.9	116.7	102.9	99.2	54.3	108.7	118.8	82.2	74.9	61.9	56.9	58.3	**18,360.7**
OIL	2024	21.4	18.3	12.8	12.1	5.3	20.0	24.9	13.1	13.0	8.2	5.3	5.2	**7,043.1**

Manitoba Production
2023 To 2025

Licence **7895** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	28.0	29.8	15.0	16.0	30.0	20.5	31.0	30.0	30.4	30.0	30.7	**4,166.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.3	0.4	0.3	**2.0**
H2O	2023	14.2	13.5	19.2	19.5	19.2	22.5	15.9	138.4	96.7	112.3	142.9	134.0	**17,298.0**
OIL	2023	1.3	1.1	1.7	1.6	1.6	1.7	1.1	46.1	21.2	32.4	30.6	23.0	**6,883.5**

Licence **7896** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.9	0.0	12.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,940.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2025	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,867.5**
OIL	2025	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,029.4**
WIN	2025	0.0	0.0	49.5	286.5	647.5	873.7	780.4	897.0	893.0	704.4	0.0	0.0	**5,132.0**
DAY	2024	26.7	29.0	28.0	21.0	18.6	28.5	30.9	30.7	27.2	30.4	30.0	30.9	**4,702.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.3	0.3	0.1	0.0	**11.2**
H2O	2024	5.5	5.5	4.7	3.5	5.8	23.8	8.8	5.5	1.9	1.7	9.6	12.8	**38,862.3**
OIL	2024	4.4	5.7	6.0	4.4	7.7	33.7	18.5	14.7	13.6	15.1	8.4	6.4	**13,026.7**
DAY	2023	24.0	12.8	29.8	29.8	31.0	20.8	30.9	31.0	29.0	20.5	29.5	30.7	**4,371.0**
GAS	2023	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.0	**10.1**
H2O	2023	0.2	0.1	0.3	0.3	0.8	0.6	1.3	1.5	1.4	1.0	1.6	2.5	**38,773.2**
OIL	2023	5.2	2.7	6.2	6.1	13.2	10.7	22.4	27.6	26.3	18.6	23.2	7.7	**12,888.1**

Licence **7897** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	12.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,616.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2025	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,380.5**
OIL	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,322.7**
WIN	2025	0.0	0.0	49.1	269.2	645.2	742.2	928.2	891.4	864.2	702.7	0.0	0.0	**5,092.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.1	30.1	30.0	28.9	**4,392.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.3	0.5	0.6	0.6	0.2	**13.1**
H2O	2024	579.3	535.7	501.1	514.4	539.3	445.6	490.5	492.7	562.6	631.4	640.2	281.4	**111,376.0**
OIL	2024	30.1	23.3	33.3	27.1	27.6	49.7	48.9	43.2	42.9	44.9	44.2	16.0	**10,322.6**
DAY	2023	31.0	26.7	30.8	29.8	31.0	25.6	30.4	29.0	23.7	30.4	30.0	30.7	**4,033.1**
GAS	2023	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.3	0.3	**8.4**
H2O	2023	782.1	575.9	663.0	652.3	668.5	552.7	650.2	569.9	468.0	585.6	678.3	629.3	**105,161.8**
OIL	2023	48.5	34.3	39.4	37.7	39.1	32.3	27.8	20.9	32.7	58.3	35.2	35.1	**9,891.4**

Licence **7899** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.9**

Manitoba Production
2023 To 2025

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	28.9	31.0	22.6	30.8	0.0	0.0	**3,026.9**
GAS	2025	0.9	1.1	1.2	0.7	0.5	0.3	0.3	0.0	0.0	0.2	0.0	0.0	**6.0**
H2O	2025	1656.2	1786.3	2017.4	1683.9	1571.8	1494.3	1454.6	1148.5	816.9	1733.9	0.0	0.0	**100,928.4**
OIL	2025	85.5	108.4	127.0	69.5	46.7	34.2	31.4	12.0	7.3	36.1	0.0	0.0	**8,899.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	24.3	29.8	30.0	31.0	29.4	30.6	**2,733.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	**0.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	405.0	578.3	607.6	593.0	761.4	1344.4	**85,564.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.0	0.6	18.6	67.1	**8,341.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,274.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.3**

Licence **7901** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.3	29.6	31.0	30.8	29.3	30.1	0.0	0.0	**4,997.2**
GAS	2025	0.3	0.3	0.3	0.2	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2025	177.8	151.0	150.9	148.4	146.5	122.4	119.6	107.1	112.8	122.9	0.0	0.0	**27,742.4**
OIL	2025	24.3	18.1	24.0	21.4	9.6	17.9	8.4	8.9	10.9	8.3	0.0	0.0	**10,193.9**
DAY	2024	31.0	29.0	30.8	30.0	30.5	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,696.2**
GAS	2024	0.4	0.3	0.3	0.4	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**14.4**
H2O	2024	147.9	142.8	155.0	209.0	189.4	181.6	201.8	210.1	206.9	196.0	175.8	180.4	**26,383.0**
OIL	2024	44.0	27.5	22.4	39.2	43.8	43.9	35.2	33.0	29.4	33.8	36.5	32.6	**10,042.1**
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,332.7**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**10.3**
H2O	2023	192.4	166.3	203.4	197.9	191.5	184.3	177.6	159.0	148.7	173.4	167.7	157.8	**24,186.3**
OIL	2023	24.7	19.6	22.4	17.6	14.0	18.0	19.7	24.5	24.3	17.9	17.6	36.8	**9,620.8**

Licence **7902** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**4,992.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	0.0	0.0	**16.2**
H2O	2025	55.5	47.6	45.4	29.9	27.6	35.8	25.4	29.1	34.9	39.9	0.0	0.0	**20,700.4**
OIL	2025	25.2	15.3	20.5	31.2	32.9	20.7	30.5	22.9	12.0	7.2	0.0	0.0	**14,896.8**
DAY	2024	29.5	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	28.8	29.0	30.6	**4,688.9**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.7**
H2O	2024	34.0	43.6	40.0	35.9	30.6	31.2	32.7	30.8	28.2	11.0	35.9	71.7	**20,329.3**
OIL	2024	20.7	15.7	18.3	19.8	23.7	24.4	25.8	23.4	18.7	25.8	29.5	30.4	**14,678.4**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.2	29.9	30.8	30.0	30.8	**4,329.0**
GAS	2023	0.1	0.3	0.0	0.0	0.0	0.1	0.3	0.0	0.4	0.3	0.3	0.3	**10.0**
H2O	2023	35.2	31.4	46.8	44.0	44.6	40.6	36.5	42.2	41.4	39.1	33.4	34.4	**19,903.7**
OIL	2023	17.8	19.7	12.5	12.0	13.0	14.0	16.9	14.2	28.1	24.9	22.4	23.0	**14,402.2**

Licence **7903** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**3,012.8**
WIN	2025	610.0	535.0	432.0	872.0	990.0	1019.0	1069.0	1059.0	1029.0	929.0	0.0	0.0	**48,075.0**
DAY	2024	17.0	1.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	27.0	18.0	31.0	**2,724.8**
WIN	2024	146.0	3.0	0.0	0.0	0.0	0.0	0.0	184.0	661.0	771.0	507.0	602.0	**39,531.0**

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Licence **7903** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	6.0	0.0	17.0	31.0	14.0	0.0	11.0	30.0	30.0	30.0	31.0	**2,584.8**
WIN	2023	14.0	57.0	0.0	84.0	228.0	120.0	0.0	105.0	293.0	292.0	293.0	305.0	**36,657.0**

Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,024.2**
H2O	2025	19.6	17.2	21.0	19.7	28.2	32.9	24.8	24.2	28.3	26.0	0.0	0.0	**34,018.7**
OIL	2025	7.2	4.8	5.8	6.0	6.4	6.6	7.3	7.3	6.3	5.7	0.0	0.0	**5,213.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	29.0	30.0	31.0	**4,720.2**
H2O	2024	23.6	23.2	16.8	13.5	12.9	13.8	15.0	14.6	15.1	15.2	18.2	19.8	**33,776.8**
OIL	2024	4.8	5.3	3.3	2.8	3.3	3.3	3.6	3.5	5.5	5.0	6.0	6.3	**5,150.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,361.2**
H2O	2023	28.8	24.5	26.5	28.3	30.3	30.0	23.6	25.2	28.5	30.9	24.9	24.7	**33,575.1**
OIL	2023	3.7	3.4	4.6	4.4	4.4	5.0	5.2	4.2	3.9	3.5	3.0	4.1	**5,097.4**

Licence **7905** Well Name **SATURN Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,876.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,876.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
DAY	2023	0.0	0.0	0.0	0.0	14.0	30.0	31.0	31.0	25.0	0.0	0.0	0.0	**2,876.6**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**1.7**
H2O	2023	0.0	0.0	0.0	0.0	15.8	27.2	24.5	27.3	20.7	0.0	0.0	0.0	**1,848.0**
OIL	2023	0.0	0.0	0.0	0.0	6.8	11.7	10.5	11.7	8.8	0.0	0.0	0.0	**2,374.2**

Licence **7906** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,879.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,879.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.7**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	13.0	0.0	0.0	**4,068.4**
GAS	2023	1.6	3.0	3.3	3.3	2.6	1.8	2.1	2.0	2.2	2.4	0.0	0.0	**279.0**
H2O	2023	5.1	2.6	2.1	2.1	1.7	0.9	1.0	1.0	1.0	0.2	0.0	0.0	**5,879.3**
OIL	2023	1.3	1.2	1.7	1.5	1.3	0.5	0.6	0.6	0.5	0.1	0.0	0.0	**3,412.7**

Licence **7907** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	4.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,804.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2025	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,013.1**
OIL	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,126.4**

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Licence **7907** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	15.3	277.8	647.3	782.6	621.8	595.7	571.1	619.8	0.0	0.0	**4,131.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.2	30.4	30.0	30.9	**4,585.8**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.2	0.3	0.3	0.4	0.2	**24.2**
H2O	2024	144.6	138.4	133.1	123.5	134.8	102.7	107.3	113.2	152.5	339.9	146.8	105.6	**42,009.9**
OIL	2024	22.3	16.7	18.2	16.4	17.1	12.3	12.4	15.4	21.2	41.0	19.6	13.6	**19,126.1**
DAY	2023	31.0	26.7	30.8	29.8	31.0	29.9	30.8	31.0	30.0	30.4	30.0	30.7	**4,223.6**
GAS	2023	0.9	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	**21.5**
H2O	2023	219.6	191.9	270.8	266.4	273.1	264.0	156.9	155.0	169.5	171.4	163.2	147.3	**40,267.5**
OIL	2023	98.0	78.0	73.2	69.9	72.4	70.0	57.0	51.0	27.5	27.9	27.8	30.0	**18,899.9**

Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	24.0	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,683.4**
GAS	2025	0.0	0.1	0.5	0.5	0.3	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**11.1**
H2O	2025	0.9	136.6	402.4	430.9	418.1	380.4	355.1	307.0	261.8	273.1	0.0	0.0	**24,562.4**
OIL	2025	0.2	11.4	45.2	48.8	40.9	46.5	62.2	70.9	62.7	65.0	0.0	0.0	**12,585.6**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.9	16.7	28.2	30.4	30.0	30.9	**4,414.3**
GAS	2024	0.0	0.0	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2024	173.2	167.4	146.3	141.0	147.6	69.1	68.5	27.3	42.9	34.6	27.0	27.7	**21,596.1**
OIL	2024	10.4	10.4	15.7	14.9	15.3	11.7	12.0	5.7	9.6	7.3	5.3	5.5	**12,131.8**
DAY	2023	31.0	26.7	30.3	29.8	30.8	29.7	30.9	30.8	30.0	30.4	30.0	30.7	**4,067.6**
GAS	2023	0.1	0.0	0.0	0.0	0.9	0.9	0.7	0.3	0.3	0.3	0.3	0.0	**5.9**
H2O	2023	237.8	179.3	193.9	194.0	186.0	179.7	222.8	250.8	252.0	240.8	207.1	173.5	**20,523.5**
OIL	2023	15.2	10.1	10.5	10.1	81.1	78.4	54.8	15.1	14.9	15.3	15.3	11.7	**12,008.0**

Licence **7909** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,258.4**
WIN	2025	596.3	510.8	431.0	747.2	736.5	613.9	564.3	504.2	454.2	450.4	0.0	0.0	**27,617.7**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	30.0	18.0	31.0	**3,969.4**
WIN	2024	384.2	5.0	0.0	0.0	0.0	0.0	0.0	159.3	664.5	868.4	510.7	611.8	**22,008.9**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,814.4**
WIN	2023	1036.5	825.2	1024.6	971.7	861.9	787.1	901.2	952.0	695.7	601.4	605.4	595.9	**18,805.0**

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**

Licence **7911** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

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Licence **7911** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**

Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**

Licence **7913** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,872.9**
WIN	2025	957.9	810.0	1227.4	1095.6	1056.1	958.1	951.5	933.6	929.5	959.7	0.0	0.0	**22,017.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,568.9**
WIN	2024	609.2	748.8	1072.8	1489.0	1315.0	984.6	1008.5	880.7	771.4	698.8	654.3	921.3	**12,138.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	31.0	**2,205.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.7	590.4	**984.1**

Licence **7914** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,967.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,197.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,696.7**
WIN	2025	1542.9	1381.0	1525.3	1469.8	1500.2	1426.8	1510.7	1515.9	1464.0	1453.5	0.0	0.0	**31,364.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,663.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,197.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,696.7**
WIN	2024	825.7	822.1	1058.9	1449.5	1428.0	1451.3	1500.0	1518.7	1466.5	1401.5	1204.7	1470.8	**16,574.8**
DAY	2023	13.0	25.0	31.0	30.0	30.0	26.0	30.5	23.0	0.0	0.0	29.5	31.0	**2,298.1**
GAS	2023	0.1	0.1	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2023	323.6	635.2	770.9	761.3	725.7	645.0	707.7	585.2	0.0	0.0	0.0	0.0	**51,197.8**
OIL	2023	2.1	2.1	0.6	0.7	2.1	1.2	0.9	0.7	0.0	0.0	0.0	0.0	**6,696.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.0	590.1	**977.1**

Licence **7921** Well Name **Trelm Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7921** Well Name **Trelm Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	31.0	30.0	31.0	30.0	30.0	0.5	30.0	0.0	0.0	0.0	**3,634.7**
GAS	2025	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	**1.2**
H2O	2025	0.1	0.0	26.3	52.0	0.0	0.0	60.0	30.0	0.0	0.0	0.0	0.0	**19,517.8**
OIL	2025	14.7	0.0	17.7	12.3	15.4	12.7	13.4	0.0	20.0	0.0	0.0	0.0	**7,765.3**
DAY	2024	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,421.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.7**
H2O	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.1	**19,349.4**
OIL	2024	16.6	0.0	0.0	0.0	0.0	0.0	15.9	16.0	15.7	14.6	1.2	25.7	**7,659.1**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	30.0	30.0	31.0	**3,207.2**
GAS	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2023	0.0	30.0	29.0	69.0	23.0	28.0	21.0	0.0	0.0	0.0	0.1	0.1	**19,346.6**
OIL	2023	17.6	19.8	15.2	20.4	18.7	12.7	10.0	16.9	0.0	16.8	18.5	19.1	**7,553.4**

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**

Licence **7923** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,036.1**
WIN	2025	264.0	222.0	237.0	225.0	240.0	243.0	262.0	253.0	229.0	226.0	0.0	0.0	**31,675.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,732.1**
WIN	2024	283.0	236.0	261.0	254.0	264.0	251.0	232.0	258.0	241.0	247.0	221.0	260.0	**29,274.1**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	16.0	**3,367.1**
WIN	2023	294.0	266.0	293.0	286.0	248.0	263.0	173.0	274.0	273.0	263.0	252.0	134.0	**26,266.1**

Licence **7924** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	5.0	6.0	5.0	8.0	5.0	0.0	4.0	3.0	9.0	0.0	0.0	**1,302.4**
GAS	2025	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2025	111.3	9.3	55.1	50.3	67.2	56.9	0.0	25.5	37.8	52.9	0.0	0.0	**14,109.6**
OIL	2025	15.2	0.7	3.9	3.7	4.8	2.1	0.0	1.5	3.2	2.6	0.0	0.0	**890.0**
DAY	2024	6.7	5.0	6.0	5.0	6.0	5.0	5.0	5.0	6.0	6.0	6.0	5.0	**1,244.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.6**
H2O	2024	10.1	28.4	7.2	7.8	10.0	8.8	2.4	1.2	2.4	1.9	0.5	9.0	**13,643.3**
OIL	2024	2.4	7.1	1.8	2.0	2.5	2.2	0.6	0.3	0.6	1.1	0.4	5.1	**852.3**
DAY	2023	6.0	28.0	6.0	5.0	6.0	4.0	6.0	4.0	6.0	4.0	7.0	4.0	**1,177.7**
H2O	2023	18.1	10.7	14.9	4.6	18.6	9.3	13.0	6.5	10.0	2.5	12.5	3.0	**13,553.6**
OIL	2023	1.4	0.8	1.1	0.4	1.4	0.7	1.0	0.5	0.0	2.0	0.0	5.0	**826.2**

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.2	30.0	31.0	31.0	29.5	30.7	0.0	0.0	**4,893.3**
GAS	2025	1.2	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.0	0.0	**47.2**
H2O	2025	122.3	88.5	93.9	86.4	87.6	93.3	106.7	106.0	93.0	104.7	0.0	0.0	**29,594.1**
OIL	2025	106.9	64.3	67.7	56.1	54.3	44.2	35.0	34.8	33.4	34.6	0.0	0.0	**17,275.2**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	29.8	30.7	29.8	31.0	28.0	30.5	**4,591.1**
GAS	2024	0.9	1.2	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.5	0.6	1.2	**41.9**
H2O	2024	124.1	94.4	124.6	119.6	117.4	108.1	138.5	142.2	121.5	115.2	102.2	132.6	**28,611.7**
OIL	2024	83.1	96.3	63.6	61.6	53.1	47.7	37.3	35.4	30.3	39.8	41.5	112.6	**16,743.9**
DAY	2023	30.8	26.0	30.6	29.8	31.0	30.0	30.9	31.0	29.0	30.4	30.0	30.7	**4,231.7**
GAS	2023	1.6	1.3	2.3	1.7	1.4	1.2	1.8	1.7	1.3	1.4	1.6	1.3	**34.2**
H2O	2023	212.0	172.9	99.1	120.7	140.7	136.7	100.7	108.5	111.0	81.7	70.7	88.5	**27,171.3**
OIL	2023	177.6	135.9	226.5	171.0	136.6	110.7	148.7	144.0	114.7	139.0	147.3	130.2	**16,041.6**

Licence **7934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	16.5	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	0.0	0.0	**4,119.8**
GAS	2025	0.6	0.5	0.6	0.5	0.4	0.4	0.4	0.6	0.1	0.1	0.0	0.0	**39.4**
H2O	2025	4.6	4.4	5.8	4.7	3.8	3.4	3.6	2.7	28.6	63.3	0.0	0.0	**871.4**
OIL	2025	10.9	9.1	12.2	9.8	8.2	7.1	7.4	10.6	1.4	2.7	0.0	0.0	**3,159.1**
DAY	2024	13.5	24.5	23.0	26.5	30.5	25.0	31.0	31.0	30.0	31.0	24.2	31.0	**3,846.3**
GAS	2024	0.3	0.4	0.4	0.3	0.5	0.4	0.4	0.5	0.4	0.5	1.8	1.9	**35.2**
H2O	2024	2.7	3.5	3.2	3.0	4.0	3.4	5.1	3.9	3.5	4.0	20.6	10.9	**746.5**
OIL	2024	5.8	7.5	6.8	6.4	8.5	7.1	7.4	8.2	7.4	8.5	35.0	37.5	**3,079.7**
DAY	2023	27.5	28.0	21.0	30.0	31.0	29.5	23.5	31.0	23.0	30.5	28.5	29.5	**3,525.1**
GAS	2023	0.5	4.5	1.5	0.8	0.6	0.6	0.2	0.5	0.4	0.5	0.5	0.4	**27.4**
H2O	2023	55.2	38.3	14.1	7.5	5.2	4.8	9.7	4.3	3.5	4.0	4.2	3.7	**678.7**
OIL	2023	10.3	89.2	30.0	15.9	11.3	10.2	2.8	9.2	7.5	8.5	8.8	7.8	**2,933.6**

Licence **7936** Well Name **Tundra Manson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,785.6**
H2O	2025	6414.2	5600.4	2574.6	6798.4	7046.7	6957.3	7338.8	7089.3	7505.0	8303.1	0.0	0.0	**145,796.7**
DAY	2024	31.0	29.0	31.0	27.1	31.0	30.0	30.7	25.0	30.0	26.0	20.8	31.0	**1,487.6**
H2O	2024	2189.1	2021.4	2463.7	2165.3	2442.7	2344.3	2379.3	2392.5	2306.7	1903.7	1760.6	5959.1	**80,168.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,145.0**
H2O	2023	1361.3	1220.0	1343.8	1335.2	1371.3	1359.3	1480.6	1514.6	1945.5	2184.8	2118.7	2202.0	**49,840.5**

Licence **7942** Well Name **SATURN Border Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**

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Licence **7944** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.3	30.9	30.0	31.0	29.6	30.7	31.0	28.5	30.9	0.0	0.0	**4,828.6**
GAS	2025	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2025	75.1	35.1	53.8	47.6	45.2	40.4	40.2	46.0	57.1	76.0	0.0	0.0	**22,782.2**
OIL	2025	3.6	8.3	15.6	8.2	6.1	3.0	2.2	3.9	3.4	5.0	0.0	0.0	**5,615.0**
DAY	2024	31.0	29.0	30.8	30.0	30.5	27.8	30.9	30.8	30.0	31.0	29.4	30.6	**4,535.7**
GAS	2024	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.0	**2.5**
H2O	2024	120.4	105.1	100.9	94.6	87.1	76.0	85.9	74.9	63.6	63.9	60.8	74.1	**22,265.7**
OIL	2024	15.5	11.1	7.0	6.5	6.6	6.3	6.9	9.4	19.1	20.6	21.3	6.1	**5,555.7**
DAY	2023	30.5	27.6	30.8	30.0	30.6	30.0	31.0	31.0	24.7	30.3	30.0	30.8	**4,173.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**1.1**
H2O	2023	67.9	58.9	68.6	64.5	68.8	67.7	65.0	67.5	52.9	64.6	174.2	135.3	**21,258.4**
OIL	2023	5.7	5.1	5.9	5.7	5.8	5.4	5.9	5.7	4.7	5.7	25.4	17.5	**5,419.3**

Licence **7946** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	18.0	31.0	29.9	30.8	29.8	31.0	31.0	29.8	30.7	0.0	0.0	**4,054.4**
H2O	2025	2.4	1.6	2.8	2.8	2.9	2.7	1.9	1.9	0.8	1.3	0.0	0.0	**15,799.8**
OIL	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.7**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	12.0	**3,764.4**
H2O	2024	2.4	2.3	2.5	2.4	2.5	2.3	2.5	2.5	1.5	1.9	1.9	1.1	**15,778.7**
OIL	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	1.6	0.5	0.1	**2,148.0**
DAY	2023	0.0	19.6	30.8	29.8	31.0	30.0	30.9	30.5	29.9	30.4	30.0	30.7	**3,420.5**
H2O	2023	0.0	1.0	1.0	0.6	0.6	0.6	0.6	0.6	0.8	1.5	1.5	2.0	**15,752.9**
OIL	2023	0.0	1.0	1.2	0.9	0.9	0.9	0.9	0.9	0.7	0.3	0.3	0.5	**2,140.6**

Licence **7948** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.7	30.0	31.0	30.0	30.9	31.0	29.6	30.6	0.0	0.0	**4,996.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.4**
H2O	2025	15.1	12.4	16.5	13.5	18.0	21.7	20.0	18.5	16.1	17.9	0.0	0.0	**2,356.0**
OIL	2025	25.1	17.2	19.9	18.2	15.9	16.7	17.5	19.6	17.6	16.6	0.0	0.0	**7,639.1**
DAY	2024	31.0	28.1	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,693.5**
H2O	2024	26.5	18.3	18.8	13.4	15.3	23.1	24.3	22.2	17.7	18.6	13.3	16.5	**2,186.3**
OIL	2024	23.9	17.1	19.5	19.7	25.5	20.8	21.0	21.0	19.2	22.4	21.9	27.5	**7,454.8**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	30.9	31.0	29.0	28.0	30.0	31.0	**4,328.9**
H2O	2023	5.2	4.3	8.2	0.0	9.9	10.2	11.6	11.8	9.6	44.3	55.1	23.9	**1,958.3**
OIL	2023	24.8	18.2	20.3	31.2	26.8	27.9	16.6	11.3	9.3	6.5	18.8	31.9	**7,195.3**

Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.5	30.2	31.0	29.8	30.7	0.0	0.0	**4,381.6**
GAS	2025	0.3	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**26.4**
H2O	2025	71.9	66.1	66.8	59.7	57.7	53.9	76.2	78.6	61.2	65.1	0.0	0.0	**20,966.5**
OIL	2025	27.2	24.9	25.1	24.6	26.4	27.7	46.3	37.9	35.2	34.3	0.0	0.0	**9,679.4**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.3	30.7	29.8	31.0	22.0	31.0	**4,079.8**
GAS	2024	0.6	0.7	0.6	0.5	0.1	0.0	0.0	0.2	0.6	0.6	0.3	0.3	**23.0**
H2O	2024	44.9	36.4	27.0	22.0	8.7	1.8	1.9	10.1	23.7	24.4	60.9	79.3	**20,309.3**
OIL	2024	74.9	69.5	71.1	55.0	19.8	4.1	4.3	28.7	60.3	58.2	24.1	24.4	**9,369.8**

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Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	30.5	29.2	30.4	31.0	30.0	30.0	30.0	30.7	**3,725.2**
GAS	2023	0.6	0.6	0.6	0.5	0.3	0.3	0.4	0.9	1.0	1.0	1.0	0.8	**18.5**
H2O	2023	123.6	101.8	120.1	113.9	101.7	97.6	102.6	42.7	42.9	45.6	46.1	46.1	**19,968.2**
OIL	2023	77.7	56.8	66.5	57.5	41.3	39.6	42.7	74.4	73.1	73.1	72.2	73.8	**8,875.4**

Licence **7951** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.0	31.0	22.0	24.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,639.2**
H2O	2025	29.6	22.5	24.2	7.9	79.1	65.9	67.5	65.3	62.4	65.4	0.0	0.0	**4,460.1**
OIL	2025	17.4	19.0	14.3	4.6	46.9	47.6	49.0	47.2	40.2	40.0	0.0	0.0	**8,591.3**
DAY	2024	31.0	29.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,354.2**
H2O	2024	30.9	28.8	52.0	84.0	70.0	67.5	74.6	68.0	71.2	57.6	46.8	52.0	**3,970.3**
OIL	2024	33.6	31.2	39.0	39.1	39.4	38.5	43.9	40.0	41.9	33.8	27.7	30.5	**8,265.1**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	27.0	30.2	30.0	31.0	30.0	31.0	**3,996.2**
H2O	2023	40.3	33.1	33.0	31.5	32.2	40.8	30.1	39.4	29.1	31.2	30.5	26.9	**3,266.9**
OIL	2023	23.7	27.4	33.0	31.5	32.3	23.7	29.5	28.5	29.9	33.8	33.0	29.1	**7,826.5**

Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	29.6	31.0	0.0	0.0	**4,988.4**
H2O	2025	70.3	64.5	72.0	72.7	73.8	65.0	65.5	57.4	52.8	55.5	0.0	0.0	**9,110.4**
OIL	2025	17.0	15.8	17.5	16.5	17.6	17.9	18.9	19.8	18.8	19.2	0.0	0.0	**8,625.9**
DAY	2024	31.0	29.0	20.8	0.0	9.3	30.0	29.5	31.0	30.0	31.0	29.3	31.0	**4,685.0**
H2O	2024	45.9	42.5	31.0	0.0	14.8	46.7	48.4	111.5	103.7	78.6	74.6	69.6	**8,460.9**
OIL	2024	24.5	21.9	16.1	0.0	7.6	24.6	22.3	18.5	19.5	20.6	18.8	17.1	**8,446.9**
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.4	30.5	29.4	28.8	30.8	30.0	31.0	**4,383.1**
H2O	2023	44.2	42.8	47.0	44.3	46.3	38.7	38.6	39.6	39.2	43.1	41.6	45.0	**7,793.6**
OIL	2023	43.8	36.6	27.7	25.3	25.7	23.6	26.5	26.7	25.4	27.2	26.8	25.6	**8,235.4**

Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**

Licence **7956** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**

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Licence **7956** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**

Licence **7957** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.3**
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.0**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.5**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.3**

Licence **7960** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **104.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**

Licence **7961** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,534.7**
GAS	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2025	123.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,880.7**
OIL	2025	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.6**
WIN	2025	0.0	0.0	47.4	282.3	643.0	869.4	930.7	895.1	881.0	926.5	0.0	0.0	**5,475.4**
DAY	2024	22.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	27.3	30.4	30.0	30.9	**4,278.8**
GAS	2024	0.2	0.2	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**8.0**
H2O	2024	123.0	128.5	128.9	90.4	121.5	127.9	136.2	125.0	109.0	126.4	129.1	129.2	**42,757.4**
OIL	2024	18.9	24.6	41.0	13.8	16.1	16.4	17.4	18.4	16.6	22.1	23.1	22.5	**9,451.3**
DAY	2023	31.0	26.7	28.3	29.8	31.0	29.7	9.9	28.5	30.0	30.4	30.0	30.7	**3,927.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	**5.0**
H2O	2023	31.9	53.5	56.6	23.9	13.4	12.9	4.4	21.8	155.5	179.4	180.1	180.4	**41,282.3**
OIL	2023	4.1	11.1	11.7	5.6	3.6	3.5	1.1	3.5	14.7	16.6	19.9	26.4	**9,200.4**

Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,157.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.1**
DAY	2024	31.0	29.0	31.0	30.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.7**
H2O	2024	60.4	56.7	59.3	60.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,157.6**
OIL	2024	10.7	9.2	9.7	8.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.1**

Manitoba Production
2023 To 2025

Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	21.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**4,394.2**
GAS	2023	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2023	60.1	54.5	77.4	60.4	55.2	60.4	55.7	67.5	59.6	64.3	59.5	63.0	**22,917.1**
OIL	2023	14.4	6.0	10.6	10.6	9.8	10.6	9.8	9.0	8.9	10.7	10.6	11.0	**6,730.1**

Licence **7966** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,862.2**
H2O	2025	5.9	3.0	6.3	7.1	7.2	8.5	8.1	4.2	3.1	3.2	0.0	0.0	**4,125.6**
OIL	2025	8.3	4.0	9.2	8.6	7.5	10.2	8.2	8.3	6.4	6.6	0.0	0.0	**3,794.4**
DAY	2024	30.4	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.9**
H2O	2024	3.9	5.3	6.6	5.6	5.3	5.0	6.8	7.7	6.1	7.8	7.9	7.0	**4,069.0**
OIL	2024	3.5	4.5	5.6	5.1	4.3	5.4	5.7	4.2	6.4	6.1	10.6	9.2	**3,717.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.5	29.5	31.0	30.0	31.0	**4,205.5**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2023	23.1	11.0	14.1	5.7	5.5	4.7	163.7	27.3	20.3	11.8	7.8	7.2	**3,994.0**
OIL	2023	22.0	10.9	11.3	7.8	5.4	4.8	39.8	14.7	10.0	6.2	5.4	7.4	**3,646.5**

Licence **7967** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	31.0	0.0	0.0	**2,424.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	237.0	444.0	0.0	0.0	**19,169.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,360.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	**18,471.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,469.1**

Licence **7968** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.6	30.0	31.0	30.0	11.3	30.7	29.5	30.8	0.0	0.0	**4,742.8**
GAS	2025	1.9	2.1	0.1	0.0	0.0	0.0	0.0	3.7	3.1	2.0	0.0	0.0	**434.8**
H2O	2025	23.8	16.4	32.2	30.6	17.3	14.1	5.1	75.6	63.3	43.2	0.0	0.0	**13,848.7**
OIL	2025	21.1	23.5	2.1	1.2	1.0	0.9	0.3	39.4	30.4	17.7	0.0	0.0	**17,567.4**
DAY	2024	28.6	29.0	30.8	30.0	30.3	29.3	30.8	31.0	25.1	30.5	24.8	29.8	**4,462.9**
GAS	2024	6.4	3.8	3.1	1.9	3.5	2.4	2.6	2.9	2.3	3.0	2.5	2.5	**421.9**
H2O	2024	230.9	36.4	37.8	56.6	65.5	38.7	34.1	26.4	26.3	34.2	23.7	28.0	**13,527.1**
OIL	2024	66.4	41.0	32.9	20.0	39.6	24.0	27.3	34.1	25.8	30.8	26.8	28.9	**17,429.8**
DAY	2023	9.0	23.8	30.9	30.0	29.3	30.0	30.7	30.6	3.8	2.0	30.0	31.0	**4,112.9**
GAS	2023	0.3	0.8	1.3	0.8	0.5	2.7	3.0	4.0	0.1	0.0	4.5	7.1	**385.0**
H2O	2023	44.5	97.2	68.8	55.7	34.6	15.9	0.8	3.0	3.8	2.0	282.2	278.4	**12,888.5**
OIL	2023	2.7	9.9	14.5	8.2	6.0	27.1	27.7	36.1	0.7	0.4	47.8	74.7	**17,032.2**

Licence **7969** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**2,804.0**
GAS	2025	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2025	104.6	76.8	90.9	86.4	87.3	76.5	97.6	73.6	74.5	28.4	0.0	0.0	**17,452.1**

Manitoba Production
2023 To 2025

Licence **7969** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	29.5	21.7	10.1	9.6	9.7	8.5	8.5	6.4	1.5	0.6	0.0	0.0	**3,522.4**
DAY	2024	0.0	0.0	0.0	6.0	8.0	0.0	0.0	0.0	16.0	31.0	23.0	31.0	**2,519.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	**0.3**
H2O	2024	0.0	0.0	0.0	3.5	4.8	0.0	0.0	0.0	121.0	125.2	106.0	131.3	**16,655.5**
OIL	2024	0.0	0.0	0.0	3.0	4.8	0.0	0.0	0.0	20.1	31.3	10.5	2.7	**3,416.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.9**

Licence **7970** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.0	30.0	31.0	22.0	28.0	31.0	30.0	28.0	0.0	0.0	**3,758.8**
WIN	2025	241.0	201.0	154.0	230.0	213.0	146.0	431.0	319.0	263.0	241.0	0.0	0.0	**26,540.0**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	28.0	18.0	31.0	**3,483.8**
WIN	2024	134.0	2.0	0.0	0.0	0.0	0.0	0.0	179.0	411.0	307.0	184.0	282.0	**24,101.0**
DAY	2023	29.0	25.0	31.0	28.0	25.0	14.0	0.0	12.0	30.0	30.0	30.0	31.0	**3,335.8**
WIN	2023	194.0	171.0	206.0	185.0	177.0	86.0	0.0	107.0	284.0	240.0	214.0	205.0	**22,602.0**

Licence **7972** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	**3,029.7**
WIN	2025	480.8	412.5	455.2	439.9	434.3	435.6	448.3	429.9	414.4	457.7	0.0	0.0	**69,271.7**
DAY	2024	30.8	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,729.7**
WIN	2024	567.9	473.2	497.9	482.8	496.6	457.1	473.3	479.3	443.4	450.5	433.6	442.4	**64,863.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**2,363.9**
WIN	2023	381.0	327.0	344.7	336.2	305.8	282.4	286.9	307.3	445.6	726.5	699.9	635.2	**59,165.1**

Licence **7977** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	31.0	30.0	30.0	30.7	29.4	30.8	0.0	0.0	**4,792.4**
GAS	2025	7.2	7.6	7.9	7.2	5.2	5.0	6.7	8.4	10.4	9.4	0.0	0.0	**400.1**
H2O	2025	315.7	280.2	323.5	300.9	278.5	197.0	345.4	380.4	449.4	384.4	0.0	0.0	**32,597.6**
OIL	2025	80.4	78.4	78.8	73.3	52.4	46.6	68.6	89.2	102.6	89.3	0.0	0.0	**17,998.0**
DAY	2024	29.8	27.2	31.0	30.0	30.8	28.5	30.8	30.1	29.8	30.9	29.8	28.3	**4,491.1**
GAS	2024	3.1	2.7	6.6	7.0	7.3	7.6	7.4	5.7	6.8	7.2	7.0	6.8	**325.1**
H2O	2024	232.6	204.9	360.2	392.5	401.4	351.0	401.4	384.2	392.4	387.7	332.7	308.6	**29,342.2**
OIL	2024	32.0	29.2	68.6	78.6	83.5	79.8	80.1	63.8	72.7	78.1	74.3	74.2	**17,238.4**
DAY	2023	30.7	27.9	25.8	28.5	31.0	30.0	30.5	30.6	29.7	30.9	30.0	31.0	**4,134.1**
GAS	2023	11.3	5.4	1.5	7.0	7.8	7.2	6.9	7.1	7.8	6.5	4.1	3.3	**249.9**
H2O	2023	363.5	323.0	278.7	322.6	368.6	269.6	230.0	246.6	239.3	251.7	239.9	252.0	**25,192.6**
OIL	2023	132.7	61.5	16.4	75.7	80.5	70.4	66.5	67.5	69.7	65.1	43.3	36.3	**16,423.5**

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,659.7**
GAS	2025	2.5	2.1	1.4	1.3	1.5	1.4	1.2	1.2	1.1	1.1	0.0	0.0	**358.1**
H2O	2025	31.0	27.8	21.9	21.9	21.7	17.1	15.6	15.1	13.9	10.8	0.0	0.0	**2,403.8**

Manitoba Production
2023 To 2025

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	25.4	22.8	17.2	16.1	16.2	14.0	12.7	11.8	11.7	9.6	0.0	0.0	**10,533.1**
DAY	2024	31.0	28.8	31.0	29.9	30.6	29.5	31.0	29.8	29.0	31.0	29.8	29.3	**4,356.3**
GAS	2024	4.2	3.9	4.3	2.9	3.0	2.0	2.3	2.2	2.0	1.8	1.8	2.2	**343.3**
H2O	2024	7.8	6.7	7.8	6.8	6.3	5.2	5.6	5.1	5.2	4.2	4.0	47.1	**2,207.0**
OIL	2024	42.4	39.2	44.3	34.1	31.3	24.1	25.4	23.7	23.2	19.4	18.8	23.3	**10,375.6**
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	30.0	31.0	28.5	31.0	30.0	31.0	**3,995.6**
GAS	2023	3.6	2.6	2.1	0.7	0.5	0.5	0.6	2.2	2.7	2.6	2.4	3.9	**310.7**
H2O	2023	4.0	3.6	4.1	5.0	4.9	4.6	4.8	7.3	7.1	8.2	8.1	8.3	**2,095.2**
OIL	2023	40.5	29.6	23.1	7.7	6.3	6.2	6.9	22.9	25.9	27.5	25.9	41.2	**10,026.4**

Licence **7979** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**

Licence **7980** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**

Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	30.8	30.0	30.0	26.2	30.7	30.2	30.0	30.8	0.0	0.0	**3,742.9**
GAS	2025	6.6	5.5	6.1	6.5	6.4	6.0	7.0	6.6	6.6	7.2	0.0	0.0	**446.6**
H2O	2025	11.0	9.0	12.1	10.9	9.9	12.0	18.2	15.5	11.9	8.4	0.0	0.0	**4,691.4**
OIL	2025	50.2	46.3	49.8	48.9	47.4	43.4	49.0	49.1	45.9	46.6	0.0	0.0	**16,032.4**
DAY	2024	30.8	29.0	30.8	30.0	30.7	29.5	30.3	30.8	27.8	30.2	29.8	30.8	**3,446.4**
GAS	2024	5.9	5.4	5.9	6.4	6.6	5.7	5.9	4.7	4.3	5.9	6.1	6.1	**382.1**
H2O	2024	3.2	5.0	6.1	5.4	7.2	6.3	8.3	4.4	5.8	9.5	10.5	10.8	**4,572.5**
OIL	2024	43.1	40.7	45.7	45.6	45.9	41.0	41.4	36.3	30.1	42.0	46.0	48.4	**15,555.8**
DAY	2023	23.9	27.1	30.3	29.8	30.8	29.8	30.3	30.7	30.0	30.8	29.8	31.0	**3,085.9**
GAS	2023	3.5	8.2	9.4	6.9	7.6	7.1	5.8	5.8	5.8	6.0	5.2	5.6	**313.2**
H2O	2023	7.2	7.2	7.5	6.3	5.4	5.4	8.9	8.7	6.0	3.8	3.0	2.9	**4,490.0**
OIL	2023	32.9	65.1	70.7	58.1	55.8	50.1	44.4	45.5	44.2	46.0	40.9	43.0	**15,049.6**

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Licence **7982** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.3	25.1	31.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**2,905.1**
WIN	2025	118.0	123.0	250.0	286.0	245.0	219.0	209.0	47.0	0.0	321.0	0.0	0.0	**34,316.0**
DAY	2024	31.0	29.0	31.0	29.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**2,668.0**
WIN	2024	194.0	178.0	184.0	161.0	185.0	171.0	190.0	216.0	198.0	198.0	191.0	172.0	**32,498.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,307.0**
WIN	2023	208.0	189.0	204.0	195.0	199.0	191.0	190.0	195.0	187.0	192.0	187.0	191.0	**30,260.0**

Licence **7983** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	31.0	30.0	31.0	30.0	29.5	28.5	0.0	0.0	**4,129.8**
GAS	2025	5.5	5.1	7.2	5.5	8.3	3.7	5.4	6.7	7.0	6.0	0.0	0.0	**333.3**
H2O	2025	238.2	199.7	169.4	81.2	150.9	144.7	142.5	155.6	174.2	169.3	0.0	0.0	**24,008.9**
OIL	2025	61.2	52.4	72.8	56.7	84.1	34.4	56.0	69.5	67.5	41.9	0.0	0.0	**7,313.0**
DAY	2024	28.8	22.0	21.0	30.0	24.4	28.6	28.3	31.0	27.0	29.5	29.7	27.8	**3,830.4**
GAS	2024	2.1	2.6	4.2	8.2	8.1	13.4	10.3	5.2	6.1	5.3	2.2	5.5	**272.9**
H2O	2024	6.0	16.3	100.3	292.4	337.3	341.4	315.3	279.6	217.0	244.3	112.3	198.4	**22,383.2**
OIL	2024	23.3	27.9	43.2	91.0	90.8	138.5	108.8	58.7	65.2	56.5	23.4	60.5	**6,716.5**
DAY	2023	30.8	28.0	30.9	30.0	31.0	29.3	30.3	30.6	28.5	31.0	30.0	30.3	**3,502.3**
GAS	2023	2.3	3.3	3.8	4.3	4.3	3.7	3.8	3.8	3.6	3.3	3.1	2.5	**199.7**
H2O	2023	0.6	0.9	6.2	6.1	1.0	2.6	9.9	9.6	8.8	6.6	6.4	6.6	**19,922.6**
OIL	2023	25.9	37.3	47.7	46.2	45.9	36.5	36.0	34.7	32.8	34.1	32.3	27.1	**5,928.7**

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	11.0	30.0	31.0	30.0	31.0	7.7	0.0	30.0	0.0	0.0	**3,401.4**
WIN	2025	217.0	0.0	106.0	293.0	313.0	301.0	296.0	66.0	0.0	284.0	0.0	0.0	**27,256.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	28.0	30.0	31.0	**3,208.7**
WIN	2024	52.0	60.0	67.0	68.0	75.0	58.0	66.0	273.0	306.0	276.0	301.0	307.0	**25,380.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,849.7**
WIN	2023	58.0	54.0	61.0	59.0	62.0	61.0	60.0	62.0	61.0	61.0	55.0	52.0	**23,471.0**

Licence **7985** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,280.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2025	55.3	44.8	43.7	36.7	35.1	32.3	30.1	27.3	28.0	25.8	0.0	0.0	**3,981.5**
OIL	2025	13.8	11.2	12.3	10.4	9.9	9.1	8.5	7.7	7.9	7.2	0.0	0.0	**1,688.2**
DAY	2024	0.0	0.0	0.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,977.4**
GAS	2024	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.2	**4.4**
H2O	2024	0.0	0.0	0.0	4.4	63.0	42.0	36.3	41.3	30.5	28.8	18.8	105.9	**3,622.4**
OIL	2024	0.0	0.0	0.0	14.7	27.0	17.9	15.7	6.7	7.6	7.2	4.7	26.5	**1,590.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.2**

Licence **7986** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7986** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,461.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,622.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	0.0	0.0	0.0	0.0	**4,461.9**
GAS	2024	2.9	3.1	3.2	3.6	4.1	3.9	4.4	4.2	0.0	0.0	0.0	0.0	**476.3**
H2O	2024	6.6	5.1	5.6	3.7	2.3	2.1	2.2	2.1	0.0	0.0	0.0	0.0	**5,345.1**
OIL	2024	4.6	4.7	4.9	3.6	2.5	2.3	2.5	2.4	0.0	0.0	0.0	0.0	**3,622.5**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**4,218.9**
GAS	2023	1.1	1.3	1.4	1.7	1.6	1.4	2.1	2.0	1.9	1.4	1.3	1.3	**446.9**
H2O	2023	16.3	14.1	14.2	9.1	9.2	9.3	21.5	22.8	22.9	17.1	16.2	15.1	**5,315.4**
OIL	2023	2.8	2.6	3.9	5.9	6.2	5.5	3.5	3.5	3.4	2.6	2.4	2.5	**3,595.0**

Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	30.9	29.9	30.6	31.0	30.0	31.0	0.0	0.0	**4,756.2**
GAS	2025	0.1	0.2	0.5	0.1	0.6	0.3	0.4	0.3	0.3	0.3	0.0	0.0	**51.7**
H2O	2025	180.6	191.3	286.4	201.6	193.2	181.3	206.0	155.9	156.3	180.4	0.0	0.0	**38,815.4**
OIL	2025	1.1	1.1	3.7	1.6	4.7	2.9	2.3	2.1	1.4	2.3	0.0	0.0	**5,819.6**
DAY	2024	30.8	29.0	31.0	30.0	30.9	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**4,454.8**
GAS	2024	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.1	**48.6**
H2O	2024	181.6	168.5	180.3	165.4	180.6	173.2	193.4	173.4	174.5	174.0	168.6	176.1	**36,882.4**
OIL	2024	3.7	3.7	2.7	1.8	1.4	1.3	1.3	1.2	1.1	0.9	0.6	0.9	**5,796.4**
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**4,089.9**
GAS	2023	0.4	0.3	0.3	0.3	0.4	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**45.2**
H2O	2023	179.6	169.0	189.2	189.0	194.0	183.0	191.4	185.3	173.7	185.0	180.8	178.4	**34,772.8**
OIL	2023	3.2	1.7	1.5	2.1	2.0	3.7	1.8	2.0	2.8	2.8	1.7	2.9	**5,775.8**

Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.8	29.8	30.6	29.5	30.0	30.5	29.7	30.7	0.0	0.0	**4,649.6**
GAS	2025	0.6	0.6	0.7	1.1	2.4	3.0	1.3	1.3	0.8	0.1	0.0	0.0	**78.3**
H2O	2025	843.2	693.7	776.9	728.9	739.6	690.0	737.1	656.5	704.3	764.9	0.0	0.0	**151,432.8**
OIL	2025	3.6	5.3	5.0	7.4	18.0	20.8	8.4	8.9	5.6	1.1	0.0	0.0	**6,276.6**
DAY	2024	30.5	28.7	30.8	28.3	30.5	29.1	28.1	31.0	29.8	30.7	29.6	30.7	**4,349.5**
GAS	2024	0.3	2.8	2.3	0.3	0.0	0.9	1.2	1.7	1.3	1.0	0.9	0.7	**66.4**
H2O	2024	838.7	800.2	833.6	710.1	807.7	768.9	794.1	832.5	773.7	796.5	762.0	806.5	**144,097.7**
OIL	2024	2.3	20.5	17.4	2.9	0.6	6.5	8.6	13.1	9.6	6.8	6.8	5.5	**6,192.5**
DAY	2023	30.4	27.7	30.8	29.2	29.8	28.9	30.2	30.8	29.5	31.0	30.0	30.8	**3,991.7**
GAS	2023	0.9	0.3	0.6	0.7	0.9	0.2	0.0	0.3	0.7	0.9	0.8	0.0	**53.0**
H2O	2023	987.4	791.2	884.5	869.9	960.3	915.1	935.8	898.8	796.7	848.7	836.1	831.1	**134,573.2**
OIL	2023	7.1	2.9	4.0	5.6	6.9	1.2	0.0	2.5	6.1	7.6	5.1	1.0	**6,091.9**

Licence **7991** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	29.9	29.9	30.5	31.0	30.0	31.0	0.0	0.0	**4,751.7**
GAS	2025	0.7	0.4	0.8	1.2	1.0	1.7	2.7	0.4	1.3	2.7	0.0	0.0	**111.2**
H2O	2025	31.4	24.0	21.3	9.9	14.6	19.0	25.5	4.8	19.8	20.8	0.0	0.0	**5,449.9**

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Licence **7991** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	4.5	2.9	5.7	8.6	7.3	12.7	19.7	3.4	8.7	17.0	0.0	0.0	**6,819.4**
DAY	2024	27.3	29.0	31.0	30.0	30.9	29.3	31.0	30.0	30.0	30.9	29.0	31.0	**4,452.4**
GAS	2024	0.8	0.6	1.2	1.3	1.1	1.1	1.2	0.7	0.3	0.3	0.3	0.7	**98.3**
H2O	2024	17.4	24.3	20.0	18.6	20.8	19.7	21.9	10.2	13.6	28.7	14.6	25.3	**5,258.8**
OIL	2024	6.4	4.9	9.1	9.3	8.2	8.3	8.9	4.8	2.0	3.1	2.0	5.2	**6,728.9**
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**4,093.0**
GAS	2023	0.5	0.7	1.2	1.1	1.3	1.6	1.4	1.0	0.9	0.5	0.0	0.4	**88.7**
H2O	2023	33.0	29.1	30.7	30.2	29.8	28.2	34.2	49.5	60.1	47.9	20.6	17.9	**5,023.7**
OIL	2023	4.6	5.9	9.2	9.1	9.5	11.6	10.9	7.5	6.3	3.5	0.3	3.5	**6,656.7**

Licence **7993** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.7	30.6	30.0	31.0	28.7	30.5	27.2	26.4	31.0	0.0	0.0	**4,854.3**
GAS	2025	0.0	0.1	0.0	0.0	0.3	0.3	0.4	0.5	0.5	0.6	0.0	0.0	**308.1**
H2O	2025	455.2	404.1	468.2	445.4	441.9	416.7	408.4	360.1	408.5	467.0	0.0	0.0	**91,569.1**
OIL	2025	0.3	1.1	0.9	0.9	3.7	3.4	4.2	6.6	5.2	5.5	0.0	0.0	**3,696.7**
DAY	2024	23.0	29.0	31.0	30.0	31.0	29.3	31.0	29.3	30.0	28.8	30.0	31.0	**4,560.2**
GAS	2024	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.3	3.9	3.6	1.7	0.9	**305.4**
H2O	2024	163.3	194.8	230.0	257.1	246.4	197.7	137.6	65.2	365.8	451.4	443.1	470.8	**87,293.6**
OIL	2024	0.7	0.9	1.3	0.8	0.5	0.3	1.4	2.2	40.5	37.5	16.8	9.4	**3,664.9**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	29.0	30.6	26.3	31.0	30.0	31.0	**4,206.8**
GAS	2023	0.4	0.5	0.3	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294.7**
H2O	2023	301.9	220.8	298.6	253.8	132.3	71.8	61.8	142.6	118.5	104.2	110.4	205.1	**84,070.4**
OIL	2023	4.7	5.9	3.9	4.8	1.9	0.1	0.0	0.0	0.0	0.3	0.4	0.2	**3,552.6**

Licence **7994** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.8	30.5	29.8	30.8	28.8	30.0	30.3	26.4	30.8	0.0	0.0	**4,478.2**
GAS	2025	4.3	4.5	3.8	0.0	0.0	0.0	1.8	3.0	2.9	8.4	0.0	0.0	**338.1**
H2O	2025	791.3	668.6	733.3	614.7	641.8	611.0	852.4	1032.2	738.3	869.0	0.0	0.0	**141,438.3**
OIL	2025	46.5	45.7	37.8	0.9	0.9	0.9	6.2	32.6	28.9	79.1	0.0	0.0	**7,974.9**
DAY	2024	30.8	29.0	29.8	30.0	30.8	29.3	30.7	30.2	30.0	29.3	28.8	30.7	**4,182.7**
GAS	2024	0.6	0.6	0.4	1.6	2.1	2.6	3.1	2.9	4.5	5.0	5.3	5.9	**309.4**
H2O	2024	904.7	803.4	925.2	948.4	961.3	827.6	862.4	877.6	1097.2	1148.8	942.3	843.8	**133,885.7**
OIL	2024	7.0	6.5	4.7	18.1	22.0	25.4	31.6	32.0	48.9	53.6	57.2	66.2	**7,695.4**
DAY	2023	13.3	0.0	0.0	6.0	30.8	30.0	28.0	30.6	26.3	30.9	30.0	30.3	**3,823.3**

Manitoba Production
2023 To 2025

Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.7	0.0	0.0	0.4	0.5	1.0	0.9	0.4	0.3	0.3	0.4	0.8	**274.8**
H2O	2023	376.5	0.0	0.0	174.2	1161.5	1077.9	930.7	1084.6	896.3	1030.2	948.9	924.2	**122,743.0**
OIL	2023	8.4	0.0	0.0	3.6	4.3	10.1	9.5	4.2	2.0	3.4	4.8	7.1	**7,322.2**

Licence **7996** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	29.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,597.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2025	182.0	173.5	189.0	187.9	193.9	186.7	107.8	34.6	30.7	34.5	0.0	0.0	**12,923.6**
OIL	2025	10.9	9.7	10.7	8.7	5.6	5.6	4.7	3.7	3.6	3.5	0.0	0.0	**4,245.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.5	29.8	31.0	29.5	31.0	**4,295.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.2	**5.9**
H2O	2024	254.6	244.7	257.4	255.5	268.5	249.5	222.7	179.1	172.0	177.2	171.7	182.1	**11,603.0**
OIL	2024	36.0	33.8	36.1	26.9	26.3	25.2	21.0	15.2	15.2	15.7	14.7	13.1	**4,178.8**
DAY	2023	30.0	27.6	30.8	30.0	15.0	0.0	0.0	8.0	30.0	30.4	30.0	30.7	**3,932.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.7	0.6	**2.3**
H2O	2023	6.6	7.6	10.9	9.0	4.4	0.0	0.0	2.4	112.1	249.6	249.2	249.4	**8,968.0**
OIL	2023	0.7	0.8	1.3	0.6	0.3	0.0	0.0	0.2	19.8	45.6	44.5	45.7	**3,899.6**

Licence **7997** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	14.0	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,777.5**
H2O	2025	29.5	11.5	25.0	24.6	22.6	10.9	18.5	20.1	13.4	14.7	0.0	0.0	**11,794.4**
OIL	2025	2.2	1.1	2.5	2.3	1.5	0.7	0.9	1.0	0.9	1.2	0.0	0.0	**3,510.8**
DAY	2024	31.0	29.0	31.0	30.0	27.6	27.5	30.9	30.7	29.8	31.0	30.0	31.0	**4,488.6**
H2O	2024	32.2	20.2	27.5	16.0	9.8	56.9	40.8	34.3	51.1	52.1	51.1	48.4	**11,603.6**
OIL	2024	1.7	1.0	2.6	1.8	1.1	6.4	4.6	2.5	3.3	4.4	4.4	4.1	**3,496.5**
DAY	2023	28.5	27.6	30.8	30.0	31.0	15.0	0.0	7.0	30.0	30.4	30.0	30.7	**4,129.1**
H2O	2023	18.3	17.7	17.9	16.2	13.8	4.2	0.0	1.8	9.8	20.2	46.0	41.0	**11,163.2**
OIL	2023	4.0	3.7	3.8	3.3	2.9	0.8	0.0	0.3	1.5	1.5	0.9	1.7	**3,458.6**

Licence **7998** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**

Manitoba Production
2023 To 2025

Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**

Licence **8001** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**

Licence **8002** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,747.0**
GAS	2025	1.3	1.3	1.2	0.9	1.0	0.9	1.0	0.8	0.6	0.6	0.0	0.0	**117.6**
H2O	2025	25.3	27.4	28.6	26.9	25.5	20.6	21.2	20.0	14.1	12.6	0.0	0.0	**4,487.7**
OIL	2025	13.5	12.9	12.8	11.2	10.9	9.5	9.6	8.7	6.7	6.3	0.0	0.0	**10,406.2**
DAY	2024	31.0	29.0	29.9	29.8	30.2	30.0	31.0	22.0	26.0	30.5	30.0	31.0	**4,446.3**
GAS	2024	1.2	1.1	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.6	0.6	0.6	**108.0**
H2O	2024	2.4	1.7	0.9	0.9	0.9	0.9	0.9	0.7	0.8	1.0	1.6	1.4	**4,265.5**
OIL	2024	13.3	9.7	4.7	4.6	4.9	4.8	5.1	3.4	4.1	5.4	7.7	8.0	**10,304.1**
DAY	2023	30.5	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,095.9**
GAS	2023	1.7	1.4	1.3	1.4	1.2	0.2	0.3	0.9	0.8	0.8	1.0	1.2	**101.8**
H2O	2023	4.5	3.7	3.4	2.6	2.4	0.5	0.6	1.4	1.4	1.4	1.6	2.6	**4,251.4**
OIL	2023	18.9	15.8	15.9	13.8	12.4	3.7	4.1	7.9	8.0	9.0	10.4	13.3	**10,228.4**

Licence **8003** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	14.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,576.1**
GAS	2025	0.9	0.4	0.9	1.1	1.2	0.9	0.9	0.9	0.7	0.9	0.0	0.0	**105.4**
H2O	2025	17.3	8.3	17.9	22.3	22.9	20.1	19.1	18.6	16.2	16.2	0.0	0.0	**5,093.5**
OIL	2025	9.4	4.5	9.2	11.0	11.5	10.7	10.1	9.5	8.8	9.5	0.0	0.0	**7,752.0**
DAY	2024	22.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	28.0	30.5	30.0	23.0	**4,288.4**
GAS	2024	0.7	1.0	1.0	0.7	0.6	0.7	0.6	0.7	0.6	0.6	0.7	0.7	**96.6**
H2O	2024	15.4	18.5	20.4	18.3	15.1	14.9	15.6	14.2	11.9	11.9	13.3	13.8	**4,914.6**
OIL	2024	6.2	8.1	8.9	7.6	6.8	7.1	7.5	7.2	6.0	5.9	6.6	7.1	**7,657.8**
DAY	2023	27.5	24.7	31.0	28.7	27.5	26.0	10.0	20.0	28.4	31.0	30.0	31.0	**3,943.0**
GAS	2023	2.2	1.2	1.3	1.1	1.1	0.9	0.4	1.1	2.0	1.4	0.9	1.0	**88.0**
H2O	2023	22.1	11.7	12.4	10.5	15.6	15.0	5.3	37.0	64.9	28.9	26.2	23.4	**4,731.3**
OIL	2023	23.8	13.1	14.8	12.4	12.6	12.7	4.6	12.8	20.6	15.4	9.9	8.8	**7,572.8**

Licence **8004** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	17.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,752.5**

Manitoba Production
2023 To 2025

Licence **8004** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**60.5**
H2O	2025	1.7	0.8	1.5	1.3	1.3	1.5	1.6	1.4	1.4	1.4	0.0	0.0	**4,077.6**
OIL	2025	3.8	2.0	3.5	2.9	3.0	3.4	3.5	3.2	3.2	3.7	0.0	0.0	**6,274.5**
DAY	2024	25.3	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,461.8**
GAS	2024	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.3	**57.5**
H2O	2024	3.0	3.3	3.7	3.7	3.7	3.7	3.2	2.8	2.2	2.1	2.1	2.0	**4,063.7**
OIL	2024	5.5	6.3	7.0	6.6	7.1	6.9	6.2	5.5	4.3	4.1	3.8	4.3	**6,242.3**
DAY	2023	30.5	25.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,104.1**
GAS	2023	0.6	0.6	0.9	0.9	0.8	0.8	0.9	0.9	0.9	1.0	0.8	0.6	**51.5**
H2O	2023	1.0	5.2	7.8	6.3	6.2	5.1	5.8	5.0	4.5	5.0	4.4	3.9	**4,028.2**
OIL	2023	4.9	7.2	10.2	9.0	8.5	8.1	9.0	8.0	7.5	8.4	7.8	6.6	**6,174.7**

Licence **8006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.1	8.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	22.3	0.0	0.0	**4,652.4**
GAS	2025	1.0	0.3	1.4	0.9	0.9	1.4	1.4	1.2	1.1	0.9	0.0	0.0	**260.6**
H2O	2025	12.1	4.4	23.8	16.0	14.6	12.6	10.7	9.4	9.4	6.6	0.0	0.0	**5,860.5**
OIL	2025	10.6	3.7	16.9	11.5	11.0	14.9	15.6	12.9	12.7	9.9	0.0	0.0	**7,471.8**
DAY	2024	28.0	28.3	30.9	12.0	24.5	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**4,381.9**
GAS	2024	1.0	0.9	1.0	0.3	1.6	1.2	1.1	1.3	1.2	1.2	2.9	1.0	**250.1**
H2O	2024	4.4	4.9	5.9	1.9	47.9	45.0	28.4	17.6	18.6	37.1	106.5	19.0	**5,740.9**
OIL	2024	9.2	7.9	8.6	2.2	16.3	14.4	12.2	12.9	12.9	13.9	32.6	13.2	**7,352.1**
DAY	2023	26.7	19.3	31.0	26.0	19.4	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,054.2**
GAS	2023	1.1	0.6	0.7	0.6	0.4	0.5	0.7	0.6	0.3	0.9	0.4	0.9	**235.4**
H2O	2023	15.9	10.0	10.6	8.4	6.8	9.0	8.4	2.7	2.5	9.1	4.6	3.6	**5,403.7**
OIL	2023	9.9	6.8	7.4	4.6	3.1	4.4	5.0	4.7	2.9	8.5	4.8	8.9	**7,195.8**

Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,395.1**
GAS	2025	0.6	0.6	0.6	0.6	0.9	0.9	0.9	0.7	0.2	0.5	0.0	0.0	**137.6**
H2O	2025	13.5	16.8	19.1	18.2	25.7	27.1	27.9	22.7	13.2	10.8	0.0	0.0	**4,992.9**
OIL	2025	4.6	5.6	5.9	5.4	8.1	9.1	9.2	7.3	4.5	5.6	0.0	0.0	**7,552.1**
DAY	2024	31.0	28.8	30.8	29.9	30.5	30.0	30.0	27.0	30.0	31.0	29.8	31.0	**4,096.7**
GAS	2024	1.6	1.5	1.5	1.1	1.1	0.9	0.9	1.3	1.7	1.3	1.0	0.8	**131.1**
H2O	2024	16.1	13.5	16.2	17.7	14.8	14.2	16.6	18.9	25.4	20.0	20.2	19.8	**4,797.9**
OIL	2024	17.0	14.9	15.5	12.0	10.7	10.4	11.5	13.4	17.1	13.3	10.0	7.8	**7,486.8**
DAY	2023	31.0	27.0	31.0	29.3	27.5	13.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,736.9**
GAS	2023	3.0	1.9	1.9	1.4	0.8	0.4	1.3	2.3	2.4	1.8	1.5	1.5	**116.4**
H2O	2023	42.8	29.1	30.3	18.7	10.9	5.1	15.1	24.1	17.8	18.3	16.2	16.8	**4,584.5**
OIL	2023	33.8	21.3	21.6	14.5	8.7	4.3	13.4	25.2	24.0	21.2	16.9	16.7	**7,333.2**

Licence **8010** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**4,696.5**
GAS	2025	1.0	0.9	1.4	3.8	5.2	3.8	2.6	2.5	2.1	2.3	0.0	0.0	**118.2**
H2O	2025	4.0	4.1	7.7	19.7	25.5	17.4	12.0	11.0	9.7	10.2	0.0	0.0	**9,658.8**
OIL	2025	8.9	9.7	17.5	43.1	57.5	42.2	29.2	25.8	24.1	26.6	0.0	0.0	**6,855.8**

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Licence **8010** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	25.3	29.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,394.6**
GAS	2024	1.3	1.5	1.6	1.3	1.3	1.2	1.3	1.4	1.4	1.4	1.5	1.9	**92.6**
H2O	2024	14.4	15.4	17.6	16.8	12.9	12.7	13.6	14.8	16.0	15.7	17.2	19.5	**9,537.5**
OIL	2024	13.6	15.5	17.0	15.7	12.7	12.5	13.4	14.8	15.2	14.7	16.0	18.8	**6,571.2**
DAY	2023	31.0	25.0	31.0	28.7	31.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,036.8**
GAS	2023	3.6	2.7	2.9	2.9	2.9	2.3	2.7	3.1	2.3	1.3	1.3	1.7	**75.5**
H2O	2023	73.0	35.4	26.5	23.7	25.2	19.5	21.6	28.3	16.8	9.7	11.1	20.7	**9,350.9**
OIL	2023	38.2	29.7	34.8	30.6	31.8	26.6	30.0	31.2	23.3	16.3	15.1	17.6	**6,391.3**

Licence **8011** Well Name **SATURN Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,971.3**
H2O	2025	1507.4	1322.3	1173.0	1185.2	1292.5	1232.6	1228.4	1240.7	1134.5	1142.1	0.0	0.0	**102,333.6**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,667.3**
H2O	2024	1570.0	1425.4	1591.9	592.5	403.3	1352.2	1406.1	1570.6	521.3	1416.0	1383.0	1506.7	**89,874.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,315.3**
H2O	2023	1031.3	838.3	841.8	1244.8	1433.9	1157.3	1192.9	1350.7	1350.7	1263.6	1263.6	1606.8	**75,135.9**

Licence **8012** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	14.9	10.0	30.0	31.0	30.0	31.0	30.3	29.7	31.0	0.0	0.0	**4,741.1**
GAS	2025	0.5	0.1	0.1	0.4	0.8	0.8	0.5	0.3	0.3	0.4	0.0	0.0	**296.4**
H2O	2025	161.3	61.6	51.6	153.8	129.7	116.7	98.9	88.2	96.6	101.3	0.0	0.0	**41,868.0**
OIL	2025	5.1	1.4	1.6	3.9	8.9	8.2	6.2	3.1	2.8	2.8	0.0	0.0	**5,328.7**
DAY	2024	30.1	28.7	31.0	29.8	31.0	28.5	31.0	31.0	30.0	30.9	30.0	31.0	**4,472.7**
GAS	2024	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	0.6	0.5	**292.2**
H2O	2024	86.6	73.0	86.6	92.0	110.4	99.5	103.1	134.9	93.5	120.3	152.7	194.0	**40,808.3**
OIL	2024	1.6	1.4	1.5	1.4	1.4	1.4	1.2	1.3	2.7	4.4	4.9	6.4	**5,284.7**
DAY	2023	30.7	28.0	31.0	29.8	28.6	29.7	30.8	30.9	26.3	30.2	30.0	30.8	**4,109.7**
GAS	2023	0.3	0.3	0.7	0.4	0.8	1.0	0.8	0.8	0.5	0.3	0.3	0.1	**289.9**
H2O	2023	129.4	114.0	117.9	111.9	96.0	103.8	102.0	105.5	85.2	97.9	102.3	96.2	**39,461.7**
OIL	2023	2.8	4.1	9.7	4.5	8.1	9.5	8.4	8.8	7.1	2.3	2.5	1.7	**5,255.1**

Licence **8013** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.9	29.9	30.0	31.0	29.6	30.8	29.8	29.7	31.0	0.0	0.0	**4,813.1**
GAS	2025	0.8	0.9	0.9	0.6	1.2	1.1	0.9	0.7	0.6	1.0	0.0	0.0	**639.1**
H2O	2025	189.9	162.1	108.6	187.9	190.9	192.7	194.8	131.5	70.7	55.5	0.0	0.0	**46,591.3**
OIL	2025	8.7	9.3	8.3	6.7	12.5	10.0	8.7	7.3	5.9	8.2	0.0	0.0	**5,843.6**
DAY	2024	30.3	28.7	23.0	25.8	30.8	29.7	30.5	30.3	25.8	30.9	30.0	31.0	**4,512.9**
GAS	2024	0.6	0.4	0.1	0.0	0.0	0.6	0.9	1.2	0.7	1.0	0.8	0.8	**630.4**
H2O	2024	179.4	168.5	129.1	67.0	223.2	247.5	250.7	248.2	216.9	239.9	237.6	227.7	**45,106.7**
OIL	2024	4.5	3.7	1.4	0.1	0.0	5.6	10.6	12.4	9.3	10.6	8.7	8.6	**5,758.0**
DAY	2023	28.7	28.0	31.0	29.8	29.3	29.2	30.8	26.0	26.3	30.2	30.0	31.0	**4,166.1**
GAS	2023	0.5	0.3	0.5	0.3	1.0	1.3	0.9	0.3	0.3	0.3	0.3	0.6	**623.3**
H2O	2023	302.3	262.8	282.4	261.6	249.5	249.4	233.5	161.3	139.9	188.6	194.4	189.8	**42,671.0**
OIL	2023	6.9	2.5	6.6	4.3	6.8	11.5	9.4	4.6	3.9	3.1	3.1	4.7	**5,682.5**

Licence **8017** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8017** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**

Licence **8018** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**

Licence **8019** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.9	29.6	30.0	30.8	28.8	30.7	29.6	29.7	30.7	0.0	0.0	**4,978.3**
GAS	2025	1.9	2.3	2.4	2.2	2.1	2.1	2.0	1.2	2.2	3.3	0.0	0.0	**566.1**
H2O	2025	34.4	29.9	27.7	18.7	20.0	16.4	19.3	25.3	28.0	30.0	0.0	0.0	**14,732.6**
OIL	2025	21.3	23.7	25.5	23.9	22.6	19.9	19.7	13.5	21.8	31.0	0.0	0.0	**9,734.3**
DAY	2024	30.3	28.6	31.0	29.3	31.0	29.5	30.3	30.3	29.8	30.5	27.8	30.8	**4,680.2**
GAS	2024	3.0	2.8	3.1	3.2	3.0	2.9	2.8	2.2	1.9	2.2	2.1	2.3	**544.4**
H2O	2024	33.2	27.9	32.5	49.1	44.6	28.8	36.7	39.5	35.9	31.8	37.4	47.7	**14,482.9**
OIL	2024	31.8	30.1	32.6	35.8	34.5	29.6	29.6	25.2	21.7	23.4	22.3	25.3	**9,511.4**
DAY	2023	31.0	28.0	31.0	29.8	30.1	29.3	29.7	30.8	26.3	30.3	28.8	30.8	**4,321.0**
GAS	2023	1.7	2.7	3.3	1.7	1.8	1.7	1.8	2.0	1.1	1.8	1.4	2.3	**512.9**
H2O	2023	46.5	57.4	68.6	44.1	43.3	45.6	42.7	58.2	29.2	47.3	64.7	50.7	**14,037.8**
OIL	2023	24.6	37.2	47.3	21.6	21.7	20.0	19.9	25.2	12.1	17.1	17.0	23.3	**9,169.5**

Licence **8020** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**

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Licence **8021** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,588.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,588.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,588.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.7**

Licence **8023** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**

Licence **8024** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	26.3	31.0	30.0	24.6	13.0	31.0	31.0	29.5	19.9	0.0	0.0	**4,602.0**
GAS	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**53.3**
H2O	2025	43.4	48.4	81.4	83.9	68.8	17.2	12.6	17.0	17.6	22.9	0.0	0.0	**7,550.1**
OIL	2025	3.3	0.0	1.1	1.1	1.0	0.3	0.3	0.1	0.0	7.0	0.0	0.0	**2,817.6**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,335.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.1	**52.4**
H2O	2024	43.1	39.3	45.9	45.1	46.0	44.5	48.5	45.8	47.1	46.1	45.2	44.3	**7,136.9**
OIL	2024	2.1	2.2	2.7	2.4	3.1	2.3	0.4	0.7	0.3	0.5	0.8	2.0	**2,803.4**
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	30.2	31.0	27.8	31.0	30.0	31.0	**3,970.1**
GAS	2023	0.4	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.2	0.3	0.3	0.3	**50.5**
H2O	2023	30.4	30.7	33.9	34.5	34.7	32.9	39.8	44.8	40.3	47.5	44.7	46.9	**6,596.0**
OIL	2023	2.9	2.2	2.2	2.0	0.7	0.8	2.6	2.5	1.9	2.6	2.6	2.3	**2,783.9**

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.6	30.0	31.0	31.0	28.5	30.6	0.0	0.0	**3,101.3**
GAS	2025	1.8	1.7	2.1	2.0	2.0	1.7	0.8	0.8	0.7	1.4	0.0	0.0	**131.8**
H2O	2025	313.3	227.3	249.7	253.1	234.1	214.5	201.9	193.0	181.7	285.1	0.0	0.0	**35,323.2**
OIL	2025	19.3	20.9	23.3	22.8	22.7	16.7	8.9	8.6	9.0	15.7	0.0	0.0	**6,327.6**
DAY	2024	27.0	29.0	30.3	29.8	30.5	29.7	30.0	31.0	24.0	31.0	30.0	30.0	**2,799.7**
GAS	2024	2.0	2.0	1.9	1.9	2.2	2.0	2.1	2.3	1.5	1.7	1.5	1.7	**116.8**
H2O	2024	245.4	227.4	237.7	260.1	270.6	287.0	351.9	422.5	310.4	389.2	366.4	380.0	**32,969.5**
OIL	2024	20.1	20.1	20.3	21.1	23.2	22.8	22.9	24.4	16.4	19.0	16.8	18.0	**6,159.7**
DAY	2023	30.6	28.0	30.3	5.0	0.8	26.0	29.8	30.3	28.4	31.0	30.0	31.0	**2,447.4**

Manitoba Production
2023 To 2025

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.0	1.1	1.2	0.2	0.0	1.9	2.0	2.4	2.0	2.1	2.0	1.6	**94.0**
H2O	2023	224.8	205.2	203.9	33.3	5.9	390.5	385.2	433.1	292.6	279.1	275.1	265.8	**29,220.9**
OIL	2023	11.3	13.0	14.9	2.6	0.5	24.0	22.7	25.1	19.9	23.3	21.0	17.6	**5,914.6**

Licence **8026** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.8	31.0	30.0	31.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.7**
H2O	2025	596.2	556.3	605.2	610.5	621.8	477.8	0.0	0.0	0.0	0.0	0.0	0.0	**39,608.0**
OIL	2025	0.3	0.5	1.2	1.2	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.3**
DAY	2024	31.0	29.0	30.8	29.8	31.0	30.0	30.3	29.0	30.0	31.0	29.5	31.0	**4,652.6**
H2O	2024	528.9	464.9	513.1	502.5	539.5	518.2	612.6	582.3	608.7	610.7	597.4	610.1	**36,140.2**
OIL	2024	2.4	2.3	2.7	2.8	2.5	3.0	8.3	6.2	0.3	0.3	0.3	0.3	**3,478.0**
DAY	2023	31.0	26.5	31.0	30.0	28.2	26.9	28.8	30.9	29.7	30.5	30.0	31.0	**4,290.2**
H2O	2023	559.4	503.7	575.0	555.5	535.1	490.6	488.0	528.5	488.9	531.5	543.3	543.7	**29,451.3**
OIL	2023	3.2	2.9	3.3	2.8	2.4	2.1	2.4	2.7	2.8	2.8	2.3	2.3	**3,446.6**

Licence **8027** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.4	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,580.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2025	50.1	48.0	53.2	48.4	53.5	61.4	50.3	40.9	33.2	28.0	0.0	0.0	**18,247.2**
OIL	2025	2.5	1.4	2.2	2.2	2.1	5.0	5.7	2.5	2.1	1.3	0.0	0.0	**9,228.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	31.0	**4,278.2**
GAS	2024	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2024	82.1	78.2	80.5	77.6	83.0	75.0	73.6	58.3	52.0	48.5	49.1	50.7	**17,780.2**
OIL	2024	16.1	14.8	14.5	13.7	12.8	6.6	3.9	4.1	5.1	7.0	3.2	2.8	**9,201.3**
DAY	2023	7.0	0.0	0.0	0.0	0.0	7.0	29.9	31.0	30.0	30.4	30.0	30.7	**3,914.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0	0.3	0.3	0.3	**2.5**
H2O	2023	9.7	0.0	0.0	0.0	0.0	9.5	53.8	120.0	130.6	122.1	108.0	90.5	**16,971.6**
OIL	2023	1.0	0.0	0.0	0.0	0.0	1.0	9.2	27.3	10.0	21.6	17.1	15.8	**9,096.7**

Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	17.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.6	0.0	0.0	**4,367.8**
GAS	2025	3.6	1.9	3.4	2.5	2.7	2.8	2.8	1.6	0.8	0.9	0.0	0.0	**278.1**
H2O	2025	45.1	24.6	42.9	37.5	38.7	37.3	38.2	49.6	52.1	55.3	0.0	0.0	**14,714.8**
OIL	2025	38.7	22.4	36.6	29.0	30.6	31.9	32.3	17.6	10.5	10.3	0.0	0.0	**12,732.9**
DAY	2024	31.0	29.0	30.9	29.8	30.5	28.5	27.8	25.8	30.0	31.0	30.0	30.3	**4,075.5**
GAS	2024	2.0	1.6	1.5	0.8	1.2	1.2	1.6	1.6	1.8	1.4	2.3	2.8	**255.1**
H2O	2024	38.4	26.0	22.5	26.2	28.9	36.3	95.3	98.2	119.0	103.6	66.7	51.9	**14,293.5**
OIL	2024	18.1	15.6	14.2	10.8	11.8	13.4	17.6	17.0	19.3	15.4	25.4	31.3	**12,473.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	16.9	16.7	15.0	21.4	27.3	30.0	30.0	**3,720.9**
GAS	2023	1.1	2.7	2.6	0.9	0.5	0.5	0.7	0.8	1.4	2.3	1.8	1.8	**235.3**
H2O	2023	18.1	34.2	36.1	32.7	35.8	31.7	36.9	36.5	42.2	52.8	42.8	41.6	**13,580.5**
OIL	2023	11.5	28.4	29.9	10.6	6.7	6.3	7.1	9.0	13.5	25.2	20.4	18.9	**12,263.1**

Licence **8029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2023 To 2025

Licence **8029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	27.9	30.6	30.0	27.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,531.5**
GAS	2025	1.3	0.6	1.1	1.1	1.1	1.3	1.0	1.4	2.4	2.0	0.0	0.0	**143.9**
H2O	2025	30.0	15.9	33.7	38.4	34.6	38.0	28.7	36.3	71.3	58.5	0.0	0.0	**34,423.4**
OIL	2025	13.1	6.1	12.3	13.3	12.3	14.5	10.9	14.7	27.8	23.3	0.0	0.0	**6,065.6**
DAY	2024	23.0	29.0	31.0	30.0	31.0	23.3	26.0	6.0	23.6	29.6	29.8	31.0	**4,232.9**
GAS	2024	0.2	0.2	0.4	1.2	0.9	0.6	3.2	1.0	1.8	2.6	1.2	1.6	**130.6**
H2O	2024	69.1	90.2	91.2	83.7	81.7	27.3	199.8	29.1	85.2	65.3	32.7	36.5	**34,038.0**
OIL	2024	1.4	1.8	4.1	13.0	9.1	6.2	22.2	10.6	18.5	27.4	13.6	15.4	**5,917.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,919.6**
GAS	2023	1.8	1.3	1.6	1.7	1.4	1.3	1.3	1.2	0.5	0.3	0.3	0.3	**115.7**
H2O	2023	131.1	125.0	131.2	129.0	117.4	116.1	113.5	107.0	105.6	102.3	87.6	96.4	**33,146.2**
OIL	2023	20.3	13.4	16.0	18.1	16.0	15.8	15.5	14.4	5.9	3.6	3.7	2.9	**5,774.0**

Licence **8030** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,465.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,465.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.4**
DAY	2023	25.0	20.0	12.0	29.0	31.0	25.0	23.8	31.0	8.0	0.0	29.1	4.0	**3,335.3**
GAS	2023	0.9	0.8	0.8	0.8	0.7	0.6	0.4	0.4	0.0	0.0	0.5	0.0	**86.2**
H2O	2023	10.0	6.2	6.1	5.6	4.3	3.6	2.5	2.4	7.4	0.0	22.4	0.4	**34,465.6**
OIL	2023	9.3	9.3	9.3	8.3	6.4	5.5	3.7	3.6	0.0	0.0	5.5	0.0	**4,492.4**

Licence **8031** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,719.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2025	139.5	116.6	114.4	103.4	97.2	80.0	61.8	63.1	53.2	60.8	0.0	0.0	**60,980.5**
OIL	2025	7.8	5.9	5.0	3.3	1.2	4.4	4.2	4.0	2.8	3.9	0.0	0.0	**15,505.7**
DAY	2024	31.0	23.0	24.0	30.0	30.6	25.7	30.8	30.7	29.8	31.0	30.0	31.0	**4,417.1**
GAS	2024	0.3	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2024	210.0	159.9	164.2	224.6	231.7	183.9	203.7	143.8	130.0	129.4	103.8	182.8	**60,090.5**
OIL	2024	23.9	17.9	18.7	18.1	15.6	10.1	10.5	7.1	10.1	10.5	5.2	9.7	**15,463.2**
DAY	2023	31.0	27.6	29.8	30.0	20.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**4,069.5**
GAS	2023	0.4	0.1	0.1	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.5**
H2O	2023	350.4	268.7	274.0	312.8	190.7	286.3	286.4	258.4	219.8	215.9	226.3	217.9	**58,022.7**
OIL	2023	32.0	13.8	17.2	33.9	20.2	37.1	40.0	36.7	21.7	21.3	27.8	25.1	**15,305.8**

Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**

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Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**

Licence **8035** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	15.7	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,456.8**
GAS	2025	0.2	0.1	0.2	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**
H2O	2025	14.7	10.9	25.5	17.3	13.0	22.7	11.2	5.9	2.4	1.9	0.0	0.0	**4,279.5**
OIL	2025	15.0	9.4	9.9	11.5	8.7	15.2	7.4	3.8	5.1	4.0	0.0	0.0	**9,687.4**
DAY	2024	22.0	29.0	31.0	30.0	31.0	30.0	28.7	30.5	28.2	30.9	30.0	29.0	**4,176.3**
GAS	2024	0.2	0.2	0.1	0.0	0.0	0.0	0.4	0.4	0.2	0.4	0.4	0.3	**40.2**
H2O	2024	9.1	7.6	5.3	3.8	3.0	2.5	18.0	51.2	30.3	18.6	16.6	18.0	**4,154.0**
OIL	2024	13.1	11.0	7.7	5.4	4.2	3.6	26.1	25.0	16.6	31.1	27.0	21.6	**9,597.4**
DAY	2023	26.3	28.0	31.0	30.0	24.0	29.0	30.0	31.0	29.3	30.5	30.0	31.0	**3,826.0**
GAS	2023	0.5	0.7	0.1	0.1	0.3	0.0	0.4	0.6	0.4	0.5	0.3	0.3	**37.6**
H2O	2023	11.0	7.7	7.6	7.4	0.6	5.4	25.7	41.0	29.6	21.4	16.4	14.9	**3,970.0**
OIL	2023	5.9	8.3	8.2	8.1	14.4	5.8	31.7	39.1	28.2	30.6	23.7	21.6	**9,405.0**

Licence **8036** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.7	27.5	31.0	25.7	26.4	22.5	25.6	27.0	25.8	30.8	0.0	0.0	**4,647.1**
GAS	2025	5.3	3.9	4.2	3.8	4.0	3.5	4.1	4.1	4.0	4.6	0.0	0.0	**186.9**
H2O	2025	76.4	50.9	62.5	50.7	52.6	45.5	55.4	47.8	46.2	61.1	0.0	0.0	**21,579.6**
OIL	2025	39.1	32.9	34.6	29.0	29.7	26.5	29.9	29.8	26.8	30.7	0.0	0.0	**9,367.8**
DAY	2024	31.0	26.5	30.8	29.7	30.5	29.6	30.5	31.0	28.8	30.7	29.6	30.6	**4,378.1**
GAS	2024	1.5	1.1	1.5	1.8	1.8	1.6	1.9	1.9	7.0	9.2	8.8	5.9	**145.4**
H2O	2024	58.6	41.0	54.4	66.8	72.5	68.7	69.7	60.9	43.0	29.1	25.9	85.5	**21,030.5**
OIL	2024	12.5	8.0	11.0	12.8	13.1	11.8	12.1	14.8	49.1	67.6	66.6	46.3	**9,058.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	30.5	28.3	30.0	31.0	27.0	24.7	**4,018.8**
GAS	2023	0.5	1.0	1.7	5.4	4.8	5.9	5.2	4.0	3.9	3.7	3.1	2.3	**101.4**
H2O	2023	60.4	108.4	135.7	115.5	115.6	88.1	84.0	63.6	64.1	64.1	55.5	47.0	**20,354.4**
OIL	2023	19.0	35.1	55.7	44.4	34.1	40.5	39.9	32.6	29.7	27.9	24.0	18.1	**8,733.1**

Licence **8037** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	28.9	30.6	29.3	29.5	0.0	0.0	**4,466.5**
GAS	2025	4.7	4.0	3.4	3.2	3.4	3.3	7.6	17.2	12.9	11.2	0.0	0.0	**231.1**
H2O	2025	57.0	48.1	36.6	28.8	32.2	30.3	59.6	84.3	61.7	48.5	0.0	0.0	**11,990.0**
OIL	2025	35.8	33.4	28.2	25.1	25.5	24.7	53.3	125.6	87.9	73.1	0.0	0.0	**13,798.5**
DAY	2024	29.7	10.0	29.0	27.0	27.8	28.6	30.5	30.5	29.0	29.9	28.7	31.0	**4,167.4**
GAS	2024	6.3	1.5	3.8	4.3	4.0	2.9	3.3	3.3	6.5	6.5	4.9	4.6	**160.2**
H2O	2024	41.5	12.1	28.1	31.2	31.8	28.0	31.4	29.5	64.7	67.6	52.5	54.7	**11,502.9**
OIL	2024	47.0	11.2	29.2	30.6	27.7	20.5	22.1	24.1	45.7	47.6	37.1	36.8	**13,285.9**
DAY	2023	5.3	7.0	30.8	30.0	30.2	28.8	30.0	31.0	29.9	30.3	29.7	23.7	**3,835.7**
GAS	2023	1.3	1.1	5.3	7.9	8.7	8.2	6.3	7.2	7.9	4.9	6.8	5.7	**108.3**
H2O	2023	8.4	10.3	45.4	45.7	45.9	41.3	45.0	43.7	39.8	26.8	39.9	32.4	**11,029.8**

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Licence **8037** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	16.5	14.6	65.7	67.2	63.2	57.4	48.9	57.4	60.2	37.7	51.9	42.9	**12,906.3**

Licence **8038** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**

Licence **8039** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**

Licence **8040** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**

Licence **8041** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**

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Licence **8043** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,680.7**
WIN	2025	677.7	612.0	675.6	650.8	541.5	604.0	672.3	564.5	521.1	707.8	0.0	0.0	**80,237.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.7**
WIN	2024	653.7	617.7	677.5	663.4	677.7	642.3	657.0	689.3	662.2	678.3	651.8	678.8	**74,010.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,015.7**
WIN	2023	613.7	548.7	618.6	571.1	581.4	570.1	604.9	564.3	502.4	630.8	665.0	667.7	**66,060.4**

Licence **8044** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,681.1**
WIN	2025	497.0	447.0	493.0	469.0	491.0	446.0	485.0	407.0	379.0	535.0	0.0	0.0	**71,975.0**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,383.1**
WIN	2024	435.0	466.0	499.0	485.0	502.0	489.0	489.0	514.0	486.0	493.0	486.0	502.0	**67,326.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,019.1**
WIN	2023	448.0	402.0	460.0	437.0	442.0	444.0	450.0	372.0	428.0	506.0	461.0	476.0	**61,480.0**

Licence **8045** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,234.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,116.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,234.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,116.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.2**

Licence **8047** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.2	31.0	28.4	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,082.0**
GAS	2025	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**27.9**
H2O	2025	114.0	66.8	109.9	98.4	111.4	102.6	100.9	107.5	97.2	85.3	0.0	0.0	**35,671.3**
OIL	2025	8.4	5.3	7.9	7.2	7.6	8.1	8.3	9.2	7.3	6.2	0.0	0.0	**3,452.2**
DAY	2024	31.0	22.2	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,788.4**
GAS	2024	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	**26.2**
H2O	2024	97.0	73.3	94.3	90.9	89.9	93.0	99.1	107.8	104.9	103.2	122.9	105.9	**34,677.3**
OIL	2024	9.9	7.1	7.7	6.4	6.5	6.5	7.3	7.0	8.8	9.7	9.4	9.6	**3,376.7**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,430.2**
GAS	2023	0.9	0.7	0.8	0.8	0.9	0.8	0.8	0.8	0.8	0.3	0.3	0.3	**23.5**
H2O	2023	125.8	113.9	124.7	113.9	117.9	117.0	122.3	120.9	107.4	103.7	105.7	109.2	**33,495.1**
OIL	2023	11.3	10.4	11.7	11.3	11.7	10.7	11.2	11.2	10.2	9.4	9.2	10.0	**3,280.8**

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,994.3**
GAS	2025	5.0	2.5	2.8	2.9	1.4	1.2	1.2	1.4	1.7	1.7	0.0	0.0	**542.4**
H2O	2025	62.8	36.2	29.4	27.5	14.9	9.0	20.2	31.2	42.2	48.8	0.0	0.0	**10,800.5**
OIL	2025	30.0	17.7	16.9	16.6	12.5	11.1	11.9	15.5	21.3	22.2	0.0	0.0	**11,145.7**
DAY	2024	23.5	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,692.9**

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Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.6	3.1	2.9	2.7	3.0	3.0	3.4	3.9	4.2	4.7	4.1	5.3	**520.6**
H2O	2024	83.9	197.3	130.7	60.1	53.0	47.0	48.4	45.5	46.5	51.1	52.9	58.7	**10,478.3**
OIL	2024	12.5	28.6	36.8	39.4	37.9	34.7	37.5	33.8	30.7	30.8	28.9	30.3	**10,970.0**
DAY	2023	30.8	28.0	31.0	29.5	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**4,335.4**
GAS	2023	1.4	1.8	2.0	2.0	1.6	1.1	1.4	1.0	0.9	1.1	1.8	2.0	**478.7**
H2O	2023	37.6	31.9	33.6	33.4	33.2	30.1	32.9	33.2	36.5	50.3	38.5	31.1	**9,603.2**
OIL	2023	16.2	14.8	16.8	15.3	8.4	0.3	0.3	23.7	0.5	0.5	13.1	18.8	**10,588.1**

Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**

Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,805.6**
GAS	2025	2.6	1.5	1.9	2.0	1.6	1.4	1.5	1.8	2.0	2.0	0.0	0.0	**668.1**
H2O	2025	16.2	14.0	13.1	12.2	9.8	6.2	14.0	14.7	14.3	16.4	0.0	0.0	**25,588.8**
OIL	2025	7.2	6.4	7.0	6.9	4.2	3.3	3.5	2.6	0.9	1.0	0.0	0.0	**14,296.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,504.2**
GAS	2024	3.3	3.3	3.5	3.3	3.5	3.4	3.8	3.6	3.0	2.3	2.0	2.6	**649.8**
H2O	2024	22.3	21.9	22.8	12.7	12.8	11.7	10.6	10.2	11.2	13.1	13.0	14.7	**25,457.9**
OIL	2024	3.7	3.5	3.9	6.1	6.2	5.6	5.4	5.4	5.5	6.2	6.1	7.0	**14,253.3**
DAY	2023	30.8	28.0	31.0	29.8	30.7	27.5	31.0	31.0	29.9	31.0	30.0	30.7	**4,139.2**
GAS	2023	1.4	1.7	1.4	1.3	1.4	1.4	1.8	1.8	1.9	2.0	2.0	2.3	**612.2**
H2O	2023	46.9	38.9	27.8	27.9	25.5	21.4	23.4	24.5	24.5	25.7	23.4	20.7	**25,280.9**
OIL	2023	1.8	1.6	1.0	0.9	4.1	7.7	8.6	7.2	4.9	5.2	5.7	5.6	**14,188.7**

Licence **8051** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,148.3**
WIN	2025	206.0	160.0	381.4	314.4	321.3	241.2	296.6	206.5	290.6	321.7	0.0	0.0	**148,869.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,844.3**
WIN	2024	15.5	14.5	15.5	15.0	4.0	0.0	86.8	110.8	159.8	307.3	346.3	308.2	**146,129.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,509.3**
WIN	2023	503.8	297.8	150.0	46.6	15.5	15.8	15.5	25.1	15.0	22.3	15.0	15.5	**144,745.8**

Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.9**

Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**

Licence **8055** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**

Licence **8056** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	21.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.6	0.0	0.0	**4,596.4**
GAS	2025	2.4	1.6	1.7	1.4	1.5	1.3	1.5	2.2	1.4	1.5	0.0	0.0	**150.8**
H2O	2025	25.3	17.4	20.2	17.5	18.1	15.7	18.8	29.0	18.4	15.6	0.0	0.0	**8,509.6**
OIL	2025	27.1	18.3	20.0	17.0	18.0	15.6	17.3	22.5	17.9	18.2	0.0	0.0	**9,820.0**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	28.0	27.0	29.0	30.5	30.0	31.0	**4,302.2**
GAS	2024	1.8	1.5	1.4	0.9	1.2	0.7	1.5	1.4	3.5	3.2	2.5	2.6	**134.3**
H2O	2024	14.4	12.5	16.8	15.2	14.1	6.9	3.8	5.1	49.9	38.5	27.9	27.3	**8,313.6**
OIL	2024	18.3	15.3	14.4	11.2	12.2	8.6	16.2	15.8	36.9	35.3	27.1	28.1	**9,628.1**
DAY	2023	31.0	28.0	31.0	30.0	28.4	4.0	29.0	31.0	28.4	31.0	29.2	31.0	**3,945.8**
GAS	2023	2.3	2.3	0.7	0.0	1.4	0.3	2.0	2.0	1.5	1.1	1.5	1.8	**112.1**
H2O	2023	32.0	23.9	6.1	1.2	15.1	3.0	26.0	28.4	17.2	14.9	13.7	14.6	**8,081.2**
OIL	2023	25.2	25.1	8.1	1.4	14.8	3.1	22.3	23.4	15.0	12.8	16.7	19.5	**9,388.7**

Manitoba Production
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Licence **8057** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.1	28.0	16.9	26.0	17.0	29.2	31.0	31.0	30.0	31.0	0.0	0.0	**4,255.8**
GAS	2025	1.5	0.5	0.5	0.7	0.1	0.8	0.5	0.7	0.2	0.6	0.0	0.0	**30.7**
H2O	2025	95.3	130.0	132.6	141.7	115.8	183.2	155.5	133.7	142.0	126.8	0.0	0.0	**24,463.6**
OIL	2025	28.9	19.0	0.0	28.3	6.8	31.9	22.0	29.6	7.8	24.4	0.0	0.0	**10,833.8**
DAY	2024	31.0	28.0	26.0	28.0	31.0	26.7	31.0	29.4	30.0	30.9	29.5	30.5	**3,998.6**
GAS	2024	0.3	0.7	0.1	0.3	0.7	0.4	0.3	0.8	0.7	0.3	0.6	0.3	**24.6**
H2O	2024	81.8	150.0	125.2	206.9	147.1	141.8	160.6	132.2	136.4	186.5	137.1	152.8	**23,107.0**
OIL	2024	21.6	43.9	9.1	18.9	42.1	26.8	17.2	32.6	28.6	8.4	24.1	8.0	**10,635.1**
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,646.6**
GAS	2023	0.4	0.2	0.2	0.4	0.3	0.2	0.2	0.4	0.2	0.2	0.7	0.3	**19.1**
H2O	2023	95.0	84.8	86.9	68.5	76.2	74.0	79.4	65.2	69.9	62.2	143.2	106.6	**21,348.6**
OIL	2023	13.0	11.5	11.9	24.6	17.8	10.9	11.6	22.5	11.7	11.8	43.4	21.4	**10,353.8**

Licence **8059** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	21.0	22.0	13.0	18.0	4.0	9.0	20.0	10.0	18.0	0.0	0.0	**4,066.3**
GAS	2025	0.3	0.2	0.2	0.1	0.2	0.0	0.0	0.0	0.0	1.8	0.0	0.0	**145.6**
H2O	2025	1.3	1.2	0.9	0.5	0.9	0.4	0.6	0.6	0.5	19.7	0.0	0.0	**7,710.0**
OIL	2025	1.8	1.7	1.4	0.7	1.1	0.4	0.6	0.8	0.4	19.8	0.0	0.0	**5,816.2**
DAY	2024	23.0	29.0	31.0	30.0	31.0	27.0	28.0	24.0	29.0	19.3	30.0	28.0	**3,901.3**
GAS	2024	1.6	1.5	1.5	1.1	0.9	0.6	0.5	0.5	0.5	0.2	0.3	0.3	**142.8**
H2O	2024	15.9	16.2	12.0	9.1	7.0	4.5	3.4	3.8	3.1	1.0	1.5	1.2	**7,683.4**
OIL	2024	18.1	16.4	15.8	11.6	9.0	5.7	5.1	5.0	4.0	1.4	2.2	1.8	**5,787.5**
DAY	2023	31.0	28.0	31.0	30.0	19.5	30.0	31.0	31.0	13.0	19.0	30.0	31.0	**3,572.0**
GAS	2023	0.9	0.6	0.6	0.5	1.2	0.6	0.3	0.2	0.1	2.4	2.2	1.6	**133.3**
H2O	2023	9.1	6.8	7.0	6.1	4.8	6.9	4.1	3.3	1.1	6.2	40.8	29.2	**7,604.7**
OIL	2023	10.4	6.8	7.0	6.1	13.5	6.9	4.2	3.3	1.1	26.8	23.9	18.3	**5,691.4**

Licence **8062** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	28.8	31.0	30.0	30.7	31.0	29.5	30.3	0.0	0.0	**4,716.3**
GAS	2025	2.2	1.9	2.0	1.5	1.3	1.3	1.3	0.7	0.6	0.6	0.0	0.0	**270.6**
H2O	2025	24.2	19.4	22.4	20.1	24.2	24.3	23.6	14.3	12.0	9.8	0.0	0.0	**51,387.1**
OIL	2025	23.5	19.3	18.9	13.7	11.4	11.1	11.4	6.6	5.1	5.5	0.0	0.0	**9,841.7**
DAY	2024	30.8	28.5	31.0	29.8	31.0	29.0	31.0	30.0	30.0	29.7	29.8	30.8	**4,415.4**
GAS	2024	1.5	1.5	1.0	0.6	0.5	0.3	0.5	0.5	0.6	0.4	1.3	2.0	**257.2**
H2O	2024	19.5	15.4	25.1	29.1	29.2	16.7	12.4	12.4	12.4	14.4	36.0	35.0	**51,192.8**
OIL	2024	15.7	16.4	9.5	5.4	4.8	4.5	5.5	5.4	5.4	3.7	13.7	21.3	**9,715.2**
DAY	2023	31.0	28.0	30.9	30.0	2.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**4,054.0**
GAS	2023	2.2	1.4	1.4	1.7	0.1	0.0	0.0	0.0	0.3	1.1	0.9	1.0	**246.5**
H2O	2023	41.0	38.0	29.0	25.0	1.7	0.0	0.0	0.0	47.6	69.1	47.5	30.3	**50,935.2**
OIL	2023	24.5	15.1	17.8	18.3	1.3	0.0	0.0	0.0	3.8	10.1	9.9	9.8	**9,603.9**

Licence **8063** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	12.3	30.6	29.8	31.0	30.0	31.0	31.0	29.7	30.3	0.0	0.0	**4,821.0**
GAS	2025	1.7	0.8	1.5	1.5	1.2	1.3	1.4	0.9	0.9	1.0	0.0	0.0	**363.0**
H2O	2025	10.3	4.1	16.4	13.9	11.2	8.9	9.4	9.4	9.1	9.1	0.0	0.0	**67,203.9**

Manitoba Production
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Licence **8063** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	17.7	7.0	16.8	14.8	12.6	13.4	14.6	9.8	9.2	9.3	0.0	0.0	**12,310.1**
DAY	2024	30.8	29.0	31.0	29.8	31.0	29.3	31.0	30.0	30.0	28.7	29.8	30.8	**4,534.3**
GAS	2024	2.7	2.5	0.8	0.7	1.9	1.7	1.7	1.6	1.3	0.6	1.2	1.6	**350.8**
H2O	2024	18.0	14.4	33.2	31.2	15.8	11.0	11.1	11.1	13.6	17.8	17.5	17.0	**67,102.1**
OIL	2024	27.2	26.9	8.9	8.8	20.9	17.7	17.3	17.2	13.0	4.4	11.7	17.7	**12,184.9**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**4,173.1**
GAS	2023	1.4	1.5	0.7	0.8	1.0	0.4	0.3	1.2	0.3	0.7	3.0	2.7	**332.5**
H2O	2023	2.9	2.3	1.5	1.3	1.1	0.9	3.1	4.3	0.7	9.6	33.2	26.3	**66,890.4**
OIL	2023	15.5	15.2	9.6	8.7	9.6	3.0	3.7	11.1	3.1	7.5	29.6	28.0	**11,993.2**

Licence **8064** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	7.0	30.0	30.7	29.7	28.0	26.7	20.0	27.7	0.0	0.0	**4,413.4**
GAS	2025	0.0	0.0	0.0	0.0	1.0	0.7	0.6	1.8	1.5	2.0	0.0	0.0	**318.8**
H2O	2025	0.0	0.0	484.3	2011.8	2127.2	2086.4	1872.3	1706.8	1286.9	1752.5	0.0	0.0	**200,881.9**
OIL	2025	0.0	0.0	0.5	0.0	11.6	7.7	7.4	18.2	13.5	18.5	0.0	0.0	**11,409.9**
DAY	2024	0.0	0.0	5.4	25.5	31.0	29.3	31.0	29.3	30.0	29.8	30.0	10.5	**4,213.6**
GAS	2024	0.0	0.0	0.9	3.8	2.1	2.1	2.4	2.6	4.4	5.3	3.0	0.4	**311.2**
H2O	2024	0.0	0.0	350.0	1787.9	2246.0	1942.4	2086.1	2045.1	2036.5	2006.4	2016.8	727.8	**187,553.7**
OIL	2024	0.0	0.0	9.6	42.6	25.0	21.7	24.0	28.3	47.1	56.3	32.8	5.2	**11,332.5**
DAY	2023	17.3	0.0	0.0	0.0	0.0	0.0	27.0	22.6	0.0	0.0	0.0	0.0	**3,961.8**
GAS	2023	1.5	0.0	0.0	0.0	0.0	0.0	4.3	4.2	0.0	0.0	0.0	0.0	**284.2**
H2O	2023	1095.0	0.0	0.0	0.0	0.0	0.0	1615.4	1476.6	0.0	0.0	0.0	0.0	**170,308.7**
OIL	2023	17.9	0.0	0.0	0.0	0.0	0.0	41.3	40.3	0.0	0.0	0.0	0.0	**11,039.9**

Licence **8065** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	11.0	0.0	31.0	28.0	26.0	31.0	0.0	0.0	**2,606.1**
WIN	2025	145.0	135.0	145.0	138.0	53.0	0.0	143.0	122.0	157.0	263.0	0.0	0.0	**79,741.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,360.1**
WIN	2024	616.0	565.0	613.0	594.0	618.0	585.0	301.0	135.0	132.0	140.0	143.0	146.0	**78,440.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	18.0	28.0	31.0	**2,008.1**
WIN	2023	612.0	550.0	609.0	584.0	599.0	589.0	610.0	1113.0	471.0	185.0	529.0	616.0	**73,852.0**

Licence **8066** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.9**
WIN	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,998.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,930.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,997.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	0.0	0.0	**1,930.9**
WIN	2023	611.0	539.0	608.0	560.0	599.0	592.0	613.0	622.0	546.0	501.0	0.0	0.0	**62,997.0**

Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	28.0	27.0	31.0	30.0	31.0	0.0	0.0	**4,946.1**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.5	0.3	0.3	0.4	0.0	0.0	**33.7**

Manitoba Production
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Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	94.1	72.0	73.0	62.9	45.2	40.6	48.0	41.5	44.7	46.4	0.0	0.0	**8,272.1**
OIL	2025	39.0	41.5	43.3	42.7	52.2	56.4	63.8	60.8	54.9	51.9	0.0	0.0	**15,521.8**
DAY	2024	31.0	27.8	31.0	30.0	30.7	30.0	30.9	30.8	28.8	31.0	30.0	30.8	**4,648.6**
GAS	2024	0.3	0.5	0.7	0.6	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	**30.3**
H2O	2024	30.0	28.8	32.8	29.6	27.9	23.0	23.6	25.3	21.5	100.1	108.2	104.0	**7,703.7**
OIL	2024	61.7	57.5	65.6	61.7	63.7	63.4	63.5	57.0	46.9	30.4	34.8	41.1	**15,015.3**
DAY	2023	30.6	28.0	29.0	30.0	28.3	27.0	30.8	31.0	29.0	28.0	28.0	31.0	**4,285.8**
GAS	2023	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.7	0.6	0.6	0.7	0.4	**25.1**
H2O	2023	42.3	39.4	39.4	35.8	31.9	28.6	28.2	31.8	30.1	31.9	37.7	40.6	**7,148.9**
OIL	2023	80.4	71.5	71.8	77.6	71.8	65.6	82.1	81.5	72.1	67.3	70.9	68.0	**14,368.0**

Licence **8068** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	12.0	0.0	25.0	28.0	25.0	31.0	0.0	0.0	**2,887.9**
WIN	2025	150.0	139.0	157.0	144.0	56.0	0.0	105.0	39.0	55.0	62.0	0.0	0.0	**37,104.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,646.9**
WIN	2024	220.0	205.0	216.0	208.0	213.0	211.0	212.0	214.0	241.0	317.0	222.0	155.0	**36,197.0**
DAY	2023	0.0	20.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,281.9**
WIN	2023	0.0	279.0	295.0	257.0	250.0	240.0	240.0	236.0	219.0	232.0	220.0	224.0	**33,563.0**

Licence **8069** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,903.2**
GAS	2025	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.1**
H2O	2025	325.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,444.3**
OIL	2025	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,259.2**
DAY	2024	29.3	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,896.2**
GAS	2024	2.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.6**
H2O	2024	1382.0	1279.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,118.4**
OIL	2024	21.6	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
DAY	2023	27.0	28.0	19.1	23.7	27.0	24.3	17.9	29.5	27.5	29.3	27.3	26.3	**3,837.9**
GAS	2023	3.2	3.1	2.0	2.6	3.0	2.7	2.0	3.3	3.0	2.6	2.2	1.8	**95.3**
H2O	2023	1141.4	1109.5	733.7	930.5	1197.8	1078.8	808.5	1343.5	1126.4	1203.0	1058.2	1160.9	**52,457.0**
OIL	2023	33.7	33.1	22.5	26.8	32.6	31.4	22.5	35.4	29.3	29.1	24.1	20.6	**8,211.0**

Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,810.0**
WIN	2025	218.0	200.0	220.0	210.0	215.0	200.0	206.0	191.0	191.0	202.0	0.0	0.0	**46,837.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,511.0**
WIN	2024	225.0	210.0	223.0	217.0	222.0	214.0	222.0	221.0	217.0	223.0	217.0	221.0	**44,784.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,145.0**
WIN	2023	237.0	214.0	234.0	226.0	229.0	227.0	230.0	230.0	214.0	232.0	221.0	228.0	**42,152.5**

Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**4,482.0**

Manitoba Production
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Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	469.0	422.0	456.0	435.0	463.0	421.0	434.0	392.0	379.0	443.0	0.0	0.0	**50,953.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,184.0**
WIN	2024	505.0	469.0	500.0	481.0	491.0	476.0	486.0	489.0	462.0	468.0	458.0	475.0	**46,639.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,818.0**
WIN	2023	571.0	507.0	553.0	527.0	530.0	523.0	533.0	529.0	486.0	525.0	498.0	511.0	**40,879.0**

Licence **8072** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	29.8	31.0	29.3	29.7	30.5	30.0	30.9	0.0	0.0	**4,763.5**
GAS	2025	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**36.3**
H2O	2025	318.5	286.4	343.1	322.5	348.9	328.8	337.4	345.5	338.3	349.4	0.0	0.0	**34,761.9**
OIL	2025	42.6	42.3	47.2	51.0	46.5	36.2	33.1	33.7	31.6	32.0	0.0	0.0	**12,225.2**
DAY	2024	30.8	28.8	30.9	29.8	30.9	29.8	30.8	30.9	29.9	30.8	29.9	30.3	**4,462.5**
GAS	2024	0.5	0.6	0.5	0.6	0.5	0.8	0.9	0.8	0.6	0.4	0.4	0.5	**31.9**
H2O	2024	342.8	326.0	369.5	364.3	374.2	345.1	322.1	323.6	318.2	335.8	312.7	305.1	**31,443.1**
OIL	2024	75.9	74.1	70.5	65.4	68.0	64.7	59.4	57.3	55.9	56.9	55.1	50.6	**11,829.0**
DAY	2023	29.9	26.9	30.8	29.6	31.0	26.9	17.8	29.6	29.8	30.7	29.2	30.9	**4,098.9**
GAS	2023	0.7	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.9	0.9	0.8	0.7	**24.8**
H2O	2023	275.5	249.1	296.7	284.4	297.6	263.2	175.3	360.9	407.8	429.6	412.5	401.4	**27,403.7**
OIL	2023	77.1	68.5	63.6	56.4	58.3	52.7	33.7	56.7	103.2	108.2	101.3	98.3	**11,075.2**

UWI **102.04-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	31.0	0.0	0.0	**4,909.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2025	29.2	29.6	25.8	30.0	33.4	31.7	30.9	27.9	32.5	16.9	0.0	0.0	**22,353.8**
OIL	2025	93.5	100.3	92.4	115.0	121.4	109.9	128.2	136.3	125.1	96.8	0.0	0.0	**22,639.3**
DAY	2024	31.0	28.3	31.0	30.0	28.9	25.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,606.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**7.4**
H2O	2024	47.6	60.6	41.6	41.0	37.5	42.0	49.5	41.5	35.3	35.1	32.7	33.5	**22,065.9**
OIL	2024	58.5	63.5	71.9	94.8	101.4	111.9	134.8	115.3	106.0	118.1	111.2	112.0	**21,520.4**
DAY	2023	29.0	17.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,248.1**
H2O	2023	285.2	179.2	220.0	146.1	111.4	84.8	79.0	70.3	61.0	62.3	58.3	58.6	**21,568.0**
OIL	2023	7.7	4.6	14.0	33.2	32.0	29.9	35.0	37.6	40.6	49.4	57.4	75.9	**20,321.0**

Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
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Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,957.4**
GAS	2025	1.8	1.0	2.5	4.6	4.9	1.8	1.5	1.5	2.6	3.3	0.0	0.0	**429.7**
H2O	2025	152.4	131.9	118.8	104.9	79.3	49.6	111.4	109.5	88.4	90.0	0.0	0.0	**24,679.4**
OIL	2025	55.5	48.9	52.4	48.6	50.3	28.3	28.0	27.4	25.5	26.9	0.0	0.0	**8,277.5**
DAY	2024	31.0	25.8	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**3,656.0**
GAS	2024	1.7	2.3	4.0	4.2	3.6	3.0	2.4	1.5	1.3	1.5	1.3	1.9	**404.2**
H2O	2024	93.4	178.6	238.6	195.0	161.6	144.2	156.9	140.7	93.9	141.1	138.6	146.2	**23,643.2**
OIL	2024	43.2	65.6	77.1	67.5	72.0	54.7	36.3	41.8	39.9	50.2	54.5	57.5	**7,885.7**
DAY	2023	30.8	28.0	31.0	29.3	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,294.2**
GAS	2023	1.2	1.9	2.0	2.2	2.4	1.4	2.3	2.1	1.5	1.4	1.3	1.8	**375.5**
H2O	2023	124.9	101.2	113.9	113.7	116.8	95.8	97.4	111.0	90.0	84.1	83.5	88.8	**21,814.4**
OIL	2023	43.1	36.7	41.9	37.9	40.7	41.4	40.2	39.0	46.9	53.7	50.9	45.2	**7,225.4**

Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**

Licence **8077** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,753.2**
GAS	2025	0.5	1.1	0.7	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**108.9**
H2O	2025	57.5	76.5	79.0	73.8	77.5	68.9	66.1	64.7	62.9	64.5	0.0	0.0	**22,291.3**
OIL	2025	4.6	9.8	7.4	6.7	6.5	4.6	4.3	4.0	3.8	3.8	0.0	0.0	**6,389.4**
DAY	2024	30.3	28.8	30.0	29.7	30.7	29.3	29.0	31.0	29.0	30.9	29.0	31.0	**4,452.8**
GAS	2024	0.7	0.9	0.9	0.7	0.5	0.4	0.3	0.3	0.4	0.6	0.3	0.4	**103.9**
H2O	2024	68.5	76.0	86.6	86.6	86.1	68.6	64.7	71.6	63.8	59.8	57.6	56.9	**21,599.9**
OIL	2024	8.5	9.2	9.7	8.5	6.1	4.6	3.5	3.8	3.8	4.6	3.5	2.7	**6,333.9**
DAY	2023	21.0	25.8	28.6	30.0	31.0	30.0	30.0	30.6	25.3	30.9	30.0	31.0	**4,094.1**
GAS	2023	0.7	0.9	0.9	1.1	1.2	1.3	1.3	1.3	0.8	0.9	0.9	0.8	**97.5**
H2O	2023	12.1	19.1	20.9	24.3	27.5	26.9	22.8	22.9	16.2	19.1	19.1	18.1	**20,753.1**
OIL	2023	8.0	11.0	11.6	12.5	13.3	12.8	12.4	11.7	7.1	8.2	8.3	7.5	**6,265.4**

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	29.0	30.9	29.9	30.5	30.3	29.5	30.5	0.0	0.0	**3,070.2**
GAS	2025	7.0	2.6	1.0	1.4	1.8	1.0	0.9	0.7	1.1	1.3	0.0	0.0	**66.9**
H2O	2025	146.5	104.0	103.5	88.9	85.5	80.0	80.7	72.8	68.8	69.4	0.0	0.0	**15,093.9**
OIL	2025	53.8	22.4	9.0	10.2	12.5	6.9	5.6	5.3	6.9	7.9	0.0	0.0	**6,194.9**
DAY	2024	30.3	2.7	0.0	0.0	9.7	29.3	30.6	31.0	30.0	30.9	28.9	31.0	**2,770.1**
GAS	2024	0.3	0.0	0.0	0.0	0.2	0.7	0.6	0.5	0.3	0.3	0.3	6.4	**48.1**

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Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	159.7	13.9	0.0	0.0	64.4	195.3	197.9	181.4	120.4	113.5	96.5	138.2	**14,193.8**
OIL	2024	2.9	0.3	0.0	0.0	1.3	3.6	3.3	3.3	1.1	2.4	2.3	51.7	**6,054.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**2,515.7**
GAS	2023	0.6	1.1	2.0	1.4	0.6	0.3	0.3	0.4	0.3	0.3	0.5	0.4	**38.5**
H2O	2023	183.1	202.0	282.5	245.5	230.1	220.1	192.0	176.5	163.3	168.5	160.5	160.0	**12,912.6**
OIL	2023	6.1	7.7	15.4	11.7	4.6	2.0	3.2	3.1	2.9	3.1	4.4	3.2	**5,982.2**

Licence **8079** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**3,794.8**
WIN	2025	154.0	140.0	155.0	151.0	155.0	141.0	114.0	154.0	151.0	156.0	0.0	0.0	**61,216.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,497.8**
WIN	2024	921.0	617.0	175.0	151.0	157.0	153.0	157.0	158.0	152.0	157.0	149.0	155.0	**59,745.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,131.8**
WIN	2023	849.0	698.0	814.0	848.0	889.0	870.0	848.0	874.0	856.0	872.0	845.0	894.0	**56,643.9**

Licence **8080** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	26.3	31.0	26.8	30.0	28.5	30.3	29.2	29.0	30.7	0.0	0.0	**3,594.0**
GAS	2025	0.6	0.3	0.3	0.0	0.8	0.6	1.0	1.7	2.6	3.1	0.0	0.0	**143.8**
H2O	2025	305.0	259.3	313.3	270.7	418.7	405.9	467.1	410.5	412.7	428.9	0.0	0.0	**92,690.0**
OIL	2025	4.1	1.7	1.9	0.8	6.7	4.5	6.9	11.4	16.4	19.3	0.0	0.0	**7,683.0**
DAY	2024	30.7	28.7	30.7	29.8	30.4	29.0	29.0	30.8	29.3	30.7	29.8	30.3	**3,301.5**
GAS	2024	1.5	1.4	1.2	0.9	0.9	0.8	0.9	1.0	1.2	1.5	0.7	0.7	**132.8**
H2O	2024	925.9	838.9	744.9	658.7	672.6	639.8	674.2	667.2	601.0	667.9	412.1	317.4	**88,997.9**
OIL	2024	11.7	11.0	9.7	5.8	6.0	5.4	5.5	6.4	9.0	11.0	4.9	5.6	**7,609.3**
DAY	2023	15.0	0.0	22.8	29.8	30.5	29.8	30.3	30.8	29.8	30.5	30.0	30.7	**2,942.3**
GAS	2023	0.6	0.0	0.3	0.8	1.3	1.5	2.2	1.1	0.9	2.4	2.0	1.9	**120.1**
H2O	2023	319.8	0.0	532.8	800.2	820.4	791.5	772.8	744.5	702.8	737.1	721.5	939.7	**81,177.3**
OIL	2023	5.5	0.0	2.5	6.7	11.0	11.3	17.2	9.2	7.5	18.8	17.0	15.4	**7,517.3**

Licence **8081** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**

Licence **8082** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**

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Licence **8082** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**

Licence **8086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.6	30.0	31.0	27.0	28.2	30.6	0.0	0.0	**4,570.6**
GAS	2025	4.3	3.8	4.0	1.7	1.9	1.9	1.6	2.3	3.0	3.0	0.0	0.0	**295.4**
H2O	2025	79.8	73.2	78.0	37.5	37.9	34.7	30.5	43.1	61.0	52.8	0.0	0.0	**8,649.1**
OIL	2025	48.6	44.8	45.1	20.4	21.1	21.0	18.3	24.7	37.5	34.4	0.0	0.0	**16,692.9**
DAY	2024	19.0	29.0	30.9	29.2	30.2	30.0	31.0	31.0	29.0	30.5	30.0	29.0	**4,273.3**
GAS	2024	2.8	4.2	4.6	3.5	4.1	3.9	4.4	4.4	3.8	3.8	3.6	4.7	**267.9**
H2O	2024	9.1	15.9	18.1	16.6	17.5	17.3	18.6	18.0	17.4	17.4	16.9	58.7	**8,120.6**
OIL	2024	27.2	40.9	45.5	40.0	44.5	43.5	46.1	45.8	42.3	41.7	40.2	52.0	**16,377.0**
DAY	2023	31.0	27.3	31.0	28.7	31.0	26.0	31.0	30.7	28.4	31.0	30.0	31.0	**3,924.5**
GAS	2023	5.2	4.6	4.4	4.1	4.6	3.6	4.2	4.1	4.1	3.8	4.2	4.2	**220.1**
H2O	2023	22.6	20.7	17.1	12.8	19.2	15.0	15.1	15.4	13.5	13.2	14.5	15.5	**7,879.1**
OIL	2023	56.7	51.2	50.1	40.7	49.6	42.6	44.8	42.6	39.6	42.0	43.8	43.7	**15,867.3**

Licence **8087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.6	14.0	31.0	30.0	30.6	30.0	31.0	31.0	27.9	30.6	0.0	0.0	**4,592.0**
GAS	2025	0.5	0.3	0.4	0.4	0.3	0.4	0.6	0.6	0.6	0.6	0.0	0.0	**101.1**
H2O	2025	3.3	1.7	2.4	2.4	2.6	2.9	3.9	3.8	3.3	3.4	0.0	0.0	**7,514.5**
OIL	2025	4.9	2.5	3.5	3.3	3.8	4.4	6.3	5.9	5.5	5.6	0.0	0.0	**5,543.5**
DAY	2024	28.3	29.0	30.9	29.8	30.2	29.7	31.0	30.0	29.0	30.7	30.0	26.3	**4,308.3**
GAS	2024	0.9	0.9	0.7	0.6	0.6	0.6	0.6	0.6	0.8	0.9	0.8	0.5	**96.4**
H2O	2024	4.5	4.3	4.1	4.0	4.0	4.0	4.2	3.9	5.1	5.4	4.9	3.6	**7,484.8**
OIL	2024	7.4	7.6	6.6	6.0	6.4	6.2	6.6	6.2	8.2	8.3	7.3	5.5	**5,497.8**
DAY	2023	31.0	27.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	30.3	30.0	31.0	**3,953.4**
GAS	2023	1.7	1.3	1.3	1.1	1.1	0.9	1.1	0.6	1.1	1.1	1.0	0.9	**87.9**
H2O	2023	24.7	12.7	13.5	12.0	15.1	14.7	14.0	3.9	13.3	16.8	7.9	5.9	**7,432.8**
OIL	2023	19.3	14.0	14.9	11.9	12.6	12.8	12.4	4.9	10.2	12.2	9.8	8.5	**5,415.5**

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	4.0	31.0	25.0	20.0	30.0	31.0	29.0	30.0	30.0	0.0	0.0	**2,173.3**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2025	0.0	50.8	237.3	130.3	114.7	130.6	116.2	103.6	96.0	89.3	0.0	0.0	**19,474.2**
OIL	2025	0.0	3.2	15.2	4.7	4.8	7.4	4.8	4.4	4.0	3.7	0.0	0.0	**1,965.4**
DAY	2024	6.0	4.0	0.0	0.0	0.0	6.0	4.0	0.0	0.0	6.0	23.0	10.5	**1,943.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	**1.0**
H2O	2024	44.6	22.6	0.0	0.0	0.0	45.9	24.0	0.0	0.0	50.4	190.1	84.8	**18,405.4**
OIL	2024	1.9	0.9	0.0	0.0	0.0	9.7	1.0	0.0	0.0	2.1	8.8	4.1	**1,913.2**
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	9.0	4.0	6.0	4.0	8.0	4.0	**1,883.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2023	46.0	25.5	0.0	0.0	41.7	38.0	47.3	26.4	45.1	22.6	49.4	21.6	**17,943.0**

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Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	1.9	1.0	0.0	0.0	1.8	1.6	6.7	1.0	1.9	0.9	2.1	0.9	**1,884.7**

Licence **8089** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**3,656.2**
WIN	2025	767.0	696.0	717.0	743.0	765.0	745.0	500.0	657.0	635.0	668.0	0.0	0.0	**71,989.3**
DAY	2024	31.0	29.0	31.0	28.5	31.0	30.0	31.0	31.0	25.0	28.0	30.0	31.0	**3,363.2**
WIN	2024	463.0	428.0	462.0	416.0	444.0	439.0	459.0	677.0	589.0	665.0	743.0	768.0	**65,096.3**
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	22.0	16.0	**3,006.7**
WIN	2023	747.0	666.0	730.0	659.0	750.0	718.0	683.0	761.0	712.0	675.0	470.0	181.0	**58,543.3**

Licence **8090** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,662.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.4	0.3	0.0	0.0	**31.5**
H2O	2025	676.9	621.0	704.6	706.1	750.8	706.1	863.0	894.6	841.5	987.0	0.0	0.0	**100,710.5**
OIL	2025	36.9	31.5	35.9	29.9	26.2	25.9	35.3	44.3	35.5	25.0	0.0	0.0	**13,810.3**
DAY	2024	31.0	22.9	31.0	30.0	30.6	27.6	30.3	30.6	29.2	30.5	30.0	30.9	**4,360.8**
GAS	2024	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.4	0.3	**28.1**
H2O	2024	679.2	473.5	581.3	606.3	588.4	505.7	593.4	558.5	536.2	624.4	648.7	688.5	**92,958.9**
OIL	2024	48.3	39.0	56.1	58.5	60.6	56.2	52.5	52.7	46.4	28.8	33.4	38.9	**13,483.9**
DAY	2023	31.0	25.5	30.5	29.6	31.0	30.0	29.0	31.0	30.0	30.4	30.0	30.7	**4,006.2**
GAS	2023	0.5	0.3	0.3	0.8	0.3	0.3	0.3	0.6	0.5	0.3	0.3	0.3	**21.9**
H2O	2023	937.0	668.5	796.1	747.2	481.4	509.6	554.9	687.7	699.9	562.9	618.1	715.5	**85,874.8**
OIL	2023	50.0	36.8	43.9	75.8	35.8	38.9	38.6	48.1	47.3	36.5	38.2	43.9	**12,912.5**

Licence **8092** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,404.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,404.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,404.4**

Licence **8093** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,123.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,123.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.4**

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Licence **8093** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,123.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.5**

Licence **8094** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**

Licence **8096** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**3,258.3**
WIN	2025	767.0	702.0	694.0	748.0	769.0	749.0	516.0	767.0	741.0	773.0	0.0	0.0	**89,076.4**
DAY	2024	31.0	29.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	30.2	30.0	31.0	**2,966.3**
WIN	2024	614.0	573.0	616.0	557.0	621.0	601.0	622.0	704.0	739.0	755.0	749.0	770.0	**81,850.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	**2,602.6**
WIN	2023	1036.0	923.0	1016.0	957.0	986.0	983.0	947.0	1064.0	1005.0	1052.0	979.0	272.0	**73,929.4**

Licence **8098** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.0	19.0	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**4,843.8**
GAS	2025	0.3	0.1	0.0	0.1	0.0	0.0	0.1	0.2	0.2	0.1	0.0	0.0	**18.5**
H2O	2025	123.2	134.8	111.5	83.2	65.3	108.2	98.4	89.7	83.7	83.3	0.0	0.0	**26,989.1**
OIL	2025	23.8	11.2	3.5	8.8	2.7	9.8	15.1	15.9	14.7	14.7	0.0	0.0	**8,470.9**
DAY	2024	31.0	24.0	31.0	30.0	30.1	27.0	31.0	30.3	30.0	25.0	30.0	19.0	**4,556.0**
GAS	2024	0.2	0.2	0.2	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.3	0.1	**17.4**
H2O	2024	72.0	60.0	73.6	67.2	69.1	71.0	80.3	73.9	64.6	87.3	119.0	57.8	**26,007.8**
OIL	2024	18.0	15.0	18.4	16.8	5.9	12.5	14.2	13.1	11.4	13.7	21.0	10.2	**8,350.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	29.3	29.3	30.0	28.5	**4,217.6**
GAS	2023	0.3	0.2	0.2	0.0	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.2	**15.7**
H2O	2023	87.3	79.0	84.0	83.2	76.3	73.8	66.4	79.6	71.2	74.4	73.6	72.5	**25,112.0**
OIL	2023	16.7	15.0	11.1	9.8	15.7	18.2	16.6	19.9	17.8	18.6	18.4	16.5	**8,180.5**

Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,794.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2025	38.6	35.1	53.3	45.1	42.0	35.4	34.0	34.1	33.1	47.7	0.0	0.0	**26,096.5**
OIL	2025	1.7	1.6	2.2	2.9	2.1	1.0	0.4	0.6	0.3	1.4	0.0	0.0	**8,009.0**
DAY	2024	29.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.2	30.4	30.0	30.8	**4,491.4**
GAS	2024	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**3.5**
H2O	2024	75.2	93.1	106.8	103.0	61.3	46.4	53.7	52.4	42.4	46.9	54.5	53.7	**25,698.1**
OIL	2024	10.7	14.5	19.7	18.8	11.9	9.6	10.5	11.0	14.3	13.4	3.2	3.2	**7,994.8**
DAY	2023	30.0	26.7	30.8	29.8	31.0	30.0	27.9	31.0	30.0	30.3	28.2	30.7	**4,131.3**

Manitoba Production
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Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	69.6	61.1	69.3	66.2	69.9	65.9	61.1	82.8	87.9	88.7	92.6	88.2	**24,908.7**
OIL	2023	1.6	1.3	2.8	5.3	6.7	6.9	5.3	9.9	10.8	10.8	9.3	10.4	**7,854.0**

Licence **8100** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,952.1**
GAS	2025	0.4	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.0	0.0	**34.6**
H2O	2025	63.5	63.2	69.3	68.2	66.5	64.3	63.4	67.7	65.4	70.2	0.0	0.0	**10,240.6**
OIL	2025	68.4	57.1	62.5	57.1	58.8	58.9	63.2	61.3	59.0	52.2	0.0	0.0	**17,365.0**
DAY	2024	31.0	22.3	29.6	30.0	31.0	29.3	30.9	31.0	29.8	31.0	29.9	30.8	**4,648.3**
GAS	2024	0.6	0.4	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.6	0.6	**31.2**
H2O	2024	69.5	53.9	67.6	62.7	64.6	67.0	72.8	73.7	69.1	69.9	63.3	64.9	**9,578.9**
OIL	2024	76.2	56.0	72.9	72.3	76.6	64.3	63.1	63.8	64.1	68.9	67.0	71.0	**16,766.5**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,291.7**
GAS	2023	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	**24.2**
H2O	2023	60.6	48.1	72.9	55.8	64.8	60.6	55.5	64.2	66.9	63.9	61.8	65.8	**8,779.9**
OIL	2023	100.1	93.5	84.2	100.5	95.0	82.6	82.9	86.5	81.2	74.7	71.8	76.5	**15,950.3**

Licence **8101** Well Name **Tundra Daly Sinclair DIR WSW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	8.0	31.0	17.7	28.5	30.0	0.0	0.0	**1,927.3**
H2O	2025	47536.3	37869.0	42276.2	28320.2	10922.7	1989.5	34257.3	20039.2	16578.1	26016.9	0.0	0.0	**1,939,696.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,661.1**
H2O	2024	44847.1	39375.4	36993.5	30490.6	35299.2	42299.2	45281.7	44165.1	44436.9	41082.6	37747.9	37905.2	**1,673,890.8**
DAY	2023	29.0	28.0	31.0	23.0	5.3	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,295.4**
H2O	2023	38546.8	35252.1	32838.1	18659.7	773.8	33291.9	39602.3	36378.4	33587.9	37571.9	32960.8	29700.6	**1,193,966.4**

Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**3,959.6**
WIN	2025	613.0	554.0	573.0	595.0	612.0	596.0	404.0	711.0	741.0	769.0	0.0	0.0	**61,601.9**
DAY	2024	31.0	29.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,666.6**
WIN	2024	460.0	429.0	459.0	310.0	462.0	445.0	462.0	536.0	594.0	540.0	593.0	613.0	**55,433.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**3,310.6**
WIN	2023	457.0	415.0	459.0	441.0	462.0	448.0	421.0	462.0	444.0	455.0	445.0	206.0	**49,530.9**

Licence **8103** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,135.1**
WIN	2025	296.0	268.0	279.0	293.0	303.0	296.0	204.0	298.0	281.0	292.0	0.0	0.0	**37,391.3**
DAY	2024	31.0	29.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,842.1**
WIN	2024	301.0	272.0	283.0	303.0	295.0	292.0	321.0	305.0	294.0	264.0	288.0	298.0	**34,581.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**2,480.6**
WIN	2023	297.0	268.0	299.0	288.0	305.0	298.0	278.0	306.0	294.0	299.0	279.0	144.0	**31,065.3**

Licence **8104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.9	29.7	30.9	0.0	0.0	**4,933.6**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**18.7**
H2O	2025	185.0	165.5	165.6	79.4	79.5	70.6	70.5	71.8	67.8	61.8	0.0	0.0	**21,571.4**
OIL	2025	25.7	22.3	25.9	24.3	26.0	21.9	18.2	17.4	14.4	6.4	0.0	0.0	**12,141.8**
DAY	2024	30.9	29.0	30.8	30.0	31.0	29.3	29.7	31.0	30.0	31.0	29.4	30.6	**4,630.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**16.0**
H2O	2024	415.2	396.9	415.1	347.6	331.6	330.4	271.9	287.4	204.1	191.2	180.8	183.4	**20,553.9**
OIL	2024	21.6	21.3	22.6	22.5	25.0	23.9	21.9	23.1	25.1	26.3	24.7	25.4	**11,939.3**
DAY	2023	31.0	26.6	30.8	30.0	30.1	30.0	31.0	30.5	29.7	30.8	29.0	30.8	**4,267.9**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**12.3**
H2O	2023	46.4	38.2	46.0	43.3	45.5	71.8	70.8	72.4	69.5	427.5	406.9	433.8	**16,998.3**
OIL	2023	22.1	19.0	22.4	22.0	22.1	13.2	13.6	13.0	13.0	5.3	20.0	21.8	**11,655.9**

Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,978.1**
WIN	2025	15102.9	14060.6	15501.5	15041.5	16258.8	15323.0	15767.5	15788.1	15036.2	15212.8	0.0	0.0	**1,762,561.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.1**
WIN	2024	13729.7	13144.0	13115.8	12814.6	14038.7	15149.9	15312.8	15261.1	15021.6	15232.3	14880.6	15171.0	**1,609,468.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,308.1**
WIN	2023	15196.8	13703.8	15123.0	14278.8	15044.7	14752.9	14895.0	15290.7	14060.6	15108.9	14344.6	14335.4	**1,436,596.0**

Licence **8106** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	19.5	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,428.2**
GAS	2025	1.8	0.7	1.6	1.7	2.5	1.8	1.5	1.5	4.4	5.6	0.0	0.0	**492.6**
H2O	2025	47.4	28.5	96.2	94.4	39.1	22.9	49.2	46.2	37.2	43.2	0.0	0.0	**22,468.4**
OIL	2025	31.6	19.4	52.1	54.3	54.5	47.2	48.9	51.8	51.6	51.8	0.0	0.0	**6,834.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,135.3**
GAS	2024	3.3	3.4	2.6	1.8	1.9	1.9	2.1	2.0	1.5	1.5	1.3	1.9	**469.5**
H2O	2024	91.5	166.4	157.1	113.0	114.6	73.1	61.6	59.4	49.9	51.5	51.0	48.5	**21,964.1**
OIL	2024	68.6	50.9	51.9	53.0	54.6	47.9	50.6	50.2	46.6	46.3	45.7	38.7	**6,371.4**
DAY	2023	30.8	28.0	31.0	29.8	0.0	0.0	0.0	13.7	29.9	31.0	16.3	30.2	**3,770.3**
GAS	2023	1.3	2.0	2.1	2.3	0.0	0.0	0.0	1.0	1.7	0.9	1.3	3.6	**444.3**
H2O	2023	50.7	45.5	50.5	49.8	0.0	0.0	0.0	28.5	87.7	52.9	59.1	112.2	**20,926.5**
OIL	2023	22.8	22.0	23.4	20.1	0.0	0.0	0.0	11.2	32.7	29.1	29.0	72.1	**5,766.4**

Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	30.0	30.9	31.0	29.1	30.6	0.0	0.0	**4,822.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2025	25.6	20.5	25.4	24.0	24.8	24.6	20.1	18.6	16.6	16.3	0.0	0.0	**5,703.8**
OIL	2025	88.5	81.0	85.3	77.9	79.2	71.9	78.8	76.0	77.5	86.1	0.0	0.0	**11,796.3**
DAY	2024	31.0	28.1	31.0	30.0	30.8	30.0	31.0	25.0	26.0	30.0	30.0	31.0	**4,520.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**4.0**
H2O	2024	19.4	16.0	18.3	18.6	20.4	18.4	19.8	16.8	59.4	21.9	25.0	29.3	**5,487.3**
OIL	2024	98.3	81.3	84.8	84.1	82.1	80.6	82.9	65.3	32.0	81.7	85.4	90.6	**10,994.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.0	25.2	30.8	**4,166.4**

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Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2023	18.6	19.3	21.2	21.8	25.7	26.5	19.4	18.3	19.6	20.4	57.8	58.0	**5,204.0**
OIL	2023	62.7	53.1	61.7	58.0	55.2	54.7	64.0	88.1	77.8	72.7	53.5	67.4	**10,045.0**

Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**3,848.1**
WIN	2025	612.0	555.0	571.0	595.0	614.0	595.0	412.0	707.0	697.0	703.0	0.0	0.0	**45,550.3**
DAY	2024	31.0	29.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,555.1**
WIN	2024	460.0	428.0	459.0	415.0	461.0	445.0	463.0	549.0	596.0	540.0	595.0	613.0	**39,489.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**3,193.6**
WIN	2023	612.0	554.0	613.0	588.0	616.0	597.0	561.0	616.0	592.0	609.0	590.0	196.0	**33,465.3**

Licence **8109** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,630.7**
H2O	2025	513.5	448.8	438.8	384.6	391.3	395.6	401.3	433.7	409.8	421.7	0.0	0.0	**35,314.8**
OIL	2025	22.9	23.4	44.0	33.0	17.7	13.1	13.2	9.1	10.1	28.1	0.0	0.0	**7,248.9**
DAY	2024	30.8	28.5	31.0	30.0	31.0	29.3	30.5	28.8	30.0	31.0	30.0	31.0	**4,326.7**
H2O	2024	339.5	311.0	395.2	317.6	351.7	333.4	295.3	335.4	436.4	518.8	493.7	518.7	**31,075.7**
OIL	2024	27.3	26.5	30.9	32.2	32.4	29.4	14.4	10.6	25.0	22.0	22.9	26.8	**7,034.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.5	**3,964.8**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2023	346.5	308.8	349.2	343.7	338.7	321.3	318.2	335.7	309.3	323.7	372.4	338.8	**26,429.0**
OIL	2023	37.1	28.5	19.7	19.3	18.6	18.2	18.1	23.9	35.0	36.6	20.0	16.4	**6,733.9**

Licence **8112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,671.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2025	80.7	64.3	65.7	56.2	53.3	48.7	52.1	53.4	47.5	55.2	0.0	0.0	**16,229.8**
OIL	2025	13.7	11.6	12.0	10.0	10.4	15.2	9.8	6.7	7.2	3.5	0.0	0.0	**5,961.1**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	30.8	30.0	29.9	**4,368.1**
GAS	2024	0.3	0.3	0.4	0.3	0.1	0.0	0.2	0.3	0.0	0.0	0.0	0.0	**5.7**
H2O	2024	67.9	58.9	61.8	44.8	55.3	49.1	45.1	41.5	32.8	32.9	36.8	81.1	**15,652.7**
OIL	2024	25.1	17.0	16.3	26.1	9.1	9.8	18.0	21.1	1.8	2.0	2.1	10.2	**5,861.0**
DAY	2023	27.8	26.7	27.7	28.1	31.0	29.4	29.4	31.0	30.0	30.0	29.6	30.2	**4,005.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.3	0.6	0.9	0.6	**3.8**
H2O	2023	12.5	11.8	12.3	12.7	13.7	13.0	116.1	162.2	118.7	76.2	39.1	41.5	**15,044.7**
OIL	2023	1.5	1.3	1.4	1.4	1.5	1.5	37.3	53.0	23.4	50.0	68.6	66.1	**5,702.4**

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,743.1**
GAS	2025	0.3	0.3	0.3	0.1	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2025	185.0	176.4	192.2	170.0	160.4	144.4	143.2	145.3	129.0	135.2	0.0	0.0	**39,964.5**
OIL	2025	30.7	27.1	30.1	16.9	10.6	11.7	20.0	13.9	13.5	12.3	0.0	0.0	**4,852.2**

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Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	30.6	24.5	30.9	30.7	29.8	31.0	30.0	30.9	**4,440.1**
GAS	2024	0.3	0.2	0.0	0.0	0.0	0.1	0.6	0.3	0.3	0.3	0.0	0.1	**13.0**
H2O	2024	164.4	148.7	140.2	109.3	136.1	99.6	273.6	276.5	244.0	238.3	233.1	212.5	**38,383.4**
OIL	2024	34.5	21.4	9.2	12.1	9.0	15.4	56.2	19.8	16.7	18.6	14.4	21.4	**4,665.4**
DAY	2023	29.3	26.4	29.3	29.1	31.0	30.0	30.9	31.0	30.0	30.4	30.0	29.5	**4,080.7**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	0.3	**10.8**
H2O	2023	276.2	245.5	271.4	250.5	242.0	219.5	233.2	213.5	205.3	202.5	185.5	169.6	**36,107.1**
OIL	2023	16.8	14.3	15.9	15.6	16.6	17.0	17.4	17.0	15.1	13.3	17.9	39.7	**4,416.7**

Licence **8114** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.2	31.0	31.0	30.0	31.0	0.0	0.0	**5,010.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**1.1**
H2O	2025	233.7	214.5	243.2	245.3	249.8	240.0	257.9	264.3	236.2	249.8	0.0	0.0	**20,114.5**
OIL	2025	60.5	56.3	62.3	59.0	62.8	57.5	62.7	60.9	47.9	43.6	0.0	0.0	**11,556.8**
DAY	2024	31.0	26.4	30.0	30.0	31.0	30.0	31.0	29.3	30.0	31.0	30.0	31.0	**4,707.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2024	177.4	119.2	124.6	127.1	138.8	131.7	137.2	129.1	133.1	139.8	230.0	231.4	**17,679.8**
OIL	2024	42.1	33.1	39.6	43.7	44.0	43.2	41.4	39.0	42.9	45.8	63.8	61.0	**10,983.3**
DAY	2023	30.5	25.4	26.1	30.0	30.2	28.9	26.5	29.5	30.0	28.2	30.0	31.0	**4,346.8**
H2O	2023	212.2	85.2	85.1	95.4	101.3	100.0	143.1	172.6	176.7	171.2	180.2	180.4	**15,860.4**
OIL	2023	62.9	15.5	15.3	16.5	16.4	14.8	34.2	44.0	43.4	41.0	44.1	44.3	**10,443.7**

Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,562.5**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2025	27.2	27.8	32.5	32.3	15.6	14.6	23.8	24.2	22.1	25.5	0.0	0.0	**86,709.1**
OIL	2025	9.6	5.9	8.3	10.1	5.1	5.1	8.1	8.4	7.5	7.2	0.0	0.0	**8,818.0**
DAY	2024	30.0	26.0	31.0	30.0	30.4	28.5	25.3	30.6	25.2	20.0	30.0	30.9	**4,259.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	**13.3**
H2O	2024	45.1	39.4	31.3	33.8	36.9	29.2	25.7	37.9	28.7	29.0	35.9	17.0	**86,463.5**
OIL	2024	10.1	7.9	5.7	6.1	7.6	7.3	6.3	7.4	6.8	1.2	8.3	24.0	**8,742.7**
DAY	2023	31.0	23.5	30.8	29.8	31.0	28.0	29.0	31.0	30.0	26.2	30.0	30.7	**3,921.5**
GAS	2023	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**12.9**
H2O	2023	178.9	47.2	18.4	21.9	38.2	39.4	42.8	37.5	26.2	27.1	52.9	53.8	**86,073.6**
OIL	2023	23.3	18.3	24.6	9.1	6.3	5.1	5.2	5.7	5.6	7.8	21.6	19.9	**8,644.0**

Licence **8119** Well Name **East Manson Unit No. 10 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,833.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.4**
H2O	2025	444.9	416.3	469.8	442.0	436.2	418.2	447.0	479.0	431.3	468.3	0.0	0.0	**103,349.7**
OIL	2025	92.2	98.9	106.5	99.2	162.1	162.9	183.1	196.2	216.1	241.5	0.0	0.0	**19,784.9**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,529.6**
H2O	2024	470.6	434.1	571.3	594.1	548.4	462.9	447.9	463.9	441.1	474.0	446.2	461.7	**98,896.7**
OIL	2024	57.2	52.5	66.0	62.3	63.4	55.4	62.0	63.4	64.7	69.9	67.8	66.5	**18,226.2**
DAY	2023	31.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**4,164.5**

Manitoba Production
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Licence **8119** Well Name **East Manson Unit No. 10 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2023	443.4	365.1	624.3	555.7	386.8	451.3	479.9	469.8	456.9	456.7	443.6	453.3	**93,080.5**
OIL	2023	24.8	5.3	26.7	28.8	15.3	17.0	34.8	40.1	45.6	46.2	52.1	60.8	**17,475.1**

Licence **8120** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	25.0	28.0	26.0	31.0	0.0	0.0	**2,636.8**
WIN	2025	255.0	232.0	274.0	252.0	270.0	240.0	169.0	100.0	107.0	173.0	0.0	0.0	**42,159.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,346.8**
WIN	2024	244.0	223.0	245.0	239.0	249.0	243.0	245.0	253.0	237.0	272.0	254.0	262.0	**40,087.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,981.8**
WIN	2023	247.0	230.0	256.0	243.0	247.0	244.0	250.0	200.0	232.0	262.0	237.0	244.0	**37,121.0**

Licence **8121** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,693.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**12.0**
H2O	2025	399.0	301.9	325.9	435.2	469.3	436.5	455.8	451.9	395.7	433.7	0.0	0.0	**51,958.4**
OIL	2025	18.5	15.8	17.5	33.5	33.5	31.3	35.8	34.9	17.4	19.2	0.0	0.0	**7,743.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.7	29.8	31.0	30.0	30.9	**4,390.2**
GAS	2024	0.4	0.3	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.0**
H2O	2024	456.7	476.5	438.6	417.2	437.5	404.9	432.1	441.5	417.4	408.3	429.7	423.9	**47,853.5**
OIL	2024	42.7	37.9	51.7	45.4	39.1	41.3	34.9	33.2	36.8	39.2	30.4	25.3	**7,485.8**
DAY	2023	14.0	26.0	29.9	28.0	31.0	28.9	30.9	31.0	29.5	30.4	30.0	30.7	**4,027.4**
GAS	2023	0.1	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.4	0.7	0.5	**4.8**
H2O	2023	262.2	452.7	505.1	480.8	552.8	306.1	343.2	379.5	545.9	552.5	507.0	462.2	**42,669.2**
OIL	2023	13.9	13.7	10.4	9.5	33.6	28.4	29.8	32.3	38.8	42.7	54.9	49.9	**7,027.9**

Licence **8122** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.7	29.8	29.8	30.8	30.0	28.0	24.0	29.8	30.7	0.0	0.0	**4,149.8**
GAS	2025	0.9	0.8	0.7	0.6	0.6	0.5	0.3	0.4	1.0	0.3	0.0	0.0	**20.9**
H2O	2025	679.9	644.1	673.1	715.9	767.0	682.6	617.2	566.4	739.5	772.3	0.0	0.0	**102,495.5**
OIL	2025	88.4	77.9	56.8	59.6	66.2	46.5	38.2	45.7	82.9	45.0	0.0	0.0	**13,953.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.3	30.3	25.0	29.8	31.0	30.0	30.9	**3,858.2**
GAS	2024	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	1.0	0.7	0.7	0.9	**14.8**
H2O	2024	880.1	805.6	821.3	774.1	756.3	688.6	720.6	594.0	742.1	742.0	713.4	687.3	**95,637.5**
OIL	2024	61.9	67.9	68.9	63.1	54.0	60.1	60.5	47.7	74.7	63.8	49.6	86.1	**13,346.3**
DAY	2023	31.0	26.7	30.5	26.8	31.0	14.9	30.9	31.0	28.5	30.4	30.0	30.7	**3,501.3**
GAS	2023	0.1	0.8	0.9	0.6	0.6	0.4	0.7	0.6	0.6	0.5	0.3	0.4	**6.6**
H2O	2023	926.3	1367.1	1555.0	1179.5	1181.4	506.0	825.3	540.3	888.1	1111.2	985.2	949.5	**86,712.1**
OIL	2023	6.9	67.8	79.0	51.5	46.0	35.6	54.9	48.5	47.1	50.1	41.6	48.8	**12,588.0**

Licence **8124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**

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Licence **8124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**

Licence **8125** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	31.0	30.2	29.5	30.5	0.0	0.0	**4,171.9**
GAS	2025	0.3	0.3	0.3	1.2	1.8	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**112.5**
H2O	2025	49.0	41.4	46.8	27.6	15.1	32.1	37.2	30.7	32.2	32.4	0.0	0.0	**6,337.0**
OIL	2025	4.4	4.0	4.4	15.5	21.7	2.6	4.0	4.3	4.1	3.6	0.0	0.0	**7,374.0**
DAY	2024	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	22.0	0.0	17.8	29.5	**3,869.9**
GAS	2024	1.3	0.8	0.6	1.1	1.0	0.8	1.0	0.9	0.9	0.0	0.4	0.4	**107.2**
H2O	2024	51.9	34.4	23.9	47.2	36.7	38.2	46.6	40.0	20.3	0.0	20.8	40.6	**5,992.5**
OIL	2024	16.7	9.3	6.6	12.8	12.9	10.4	12.7	10.9	11.6	0.0	5.4	6.2	**7,305.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,561.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.1	0.9	2.0	1.5	1.3	**98.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	84.7	62.7	87.4	53.8	46.4	48.5	**5,591.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	22.0	13.1	10.4	24.6	18.9	16.2	**7,189.9**

Licence **8126** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.7	0.0	10.5	30.0	28.3	24.5	31.0	28.8	30.0	31.0	0.0	0.0	**2,454.2**
GAS	2025	0.0	0.0	0.0	1.1	1.5	2.7	4.2	1.6	3.4	3.8	0.0	0.0	**18.3**
H2O	2025	0.3	0.0	0.2	1.5	4.4	29.9	14.8	27.4	42.4	34.2	0.0	0.0	**2,947.0**
OIL	2025	0.0	0.0	0.0	12.5	16.6	32.5	48.2	17.3	38.4	40.3	0.0	0.0	**5,801.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**2,224.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**2,791.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,595.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,595.2**

Licence **8127** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,845.3**
H2O	2025	19.5	14.4	20.8	20.1	13.3	21.4	19.1	14.9	15.7	25.1	0.0	0.0	**16,503.2**
OIL	2025	10.5	7.6	1.2	3.5	9.2	6.1	5.4	8.1	6.8	0.5	0.0	0.0	**11,097.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	**4,554.3**
H2O	2024	16.6	17.4	13.4	15.6	16.3	17.1	16.3	14.5	16.1	16.6	16.9	21.3	**16,318.9**
OIL	2024	10.9	8.6	12.6	8.4	10.0	7.1	9.8	7.8	8.6	8.9	9.1	7.7	**11,038.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,193.3**
GAS	2023	0.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2023	43.2	16.4	25.2	19.1	16.2	18.5	18.9	18.9	14.8	20.0	11.4	16.1	**16,120.8**
OIL	2023	10.8	20.6	5.8	13.9	13.3	10.0	10.1	10.2	7.8	10.8	12.8	7.9	**10,929.4**

Manitoba Production
2023 To 2025

Licence **8128** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,743.7**
WIN	2025	507.0	457.0	506.0	494.0	519.0	480.0	524.0	460.0	445.0	572.0	0.0	0.0	**58,952.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,444.7**
WIN	2024	497.0	463.0	500.0	484.0	508.0	498.0	505.0	516.0	498.0	508.0	497.0	501.0	**53,988.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,078.7**
WIN	2023	454.0	427.0	464.0	438.0	449.0	445.0	460.0	465.0	410.0	484.0	497.0	501.0	**48,013.0**

Licence **8129** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,713.8**
WIN	2025	520.0	463.0	505.0	480.0	497.0	448.0	490.0	415.0	385.0	546.0	0.0	0.0	**66,556.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,415.8**
WIN	2024	419.0	389.0	430.0	421.0	435.0	423.0	428.0	435.0	474.0	579.0	532.0	530.0	**61,807.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,049.8**
WIN	2023	425.0	391.0	421.0	403.0	414.0	404.0	416.0	353.0	384.0	428.0	397.0	414.0	**56,312.0**

Licence **8130** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,641.8**
WIN	2025	421.0	377.0	414.0	402.0	418.0	384.0	418.0	352.0	318.0	453.0	0.0	0.0	**64,375.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,343.8**
WIN	2024	406.0	377.0	412.0	404.0	427.0	411.0	420.0	442.0	397.0	424.0	419.0	420.0	**60,418.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,978.8**
WIN	2023	411.0	384.0	426.0	407.0	415.0	412.0	422.0	352.0	371.0	435.0	394.0	405.0	**55,459.0**

Licence **8131** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**

Manitoba Production
2023 To 2025

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**

Licence **8133** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	30.9	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,964.6**
H2O	2025	219.5	193.6	224.4	96.5	83.5	82.1	85.4	110.9	104.7	114.3	0.0	0.0	**22,505.3**
OIL	2025	36.3	32.5	37.0	5.9	2.8	2.7	4.3	18.6	17.9	17.5	0.0	0.0	**16,757.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,662.0**
H2O	2024	178.2	163.8	180.5	178.2	193.2	183.5	192.4	229.8	220.4	221.1	220.0	220.6	**21,190.4**
OIL	2024	34.7	30.9	35.4	37.5	37.2	36.5	35.3	43.2	38.7	40.0	38.6	38.7	**16,581.7**
DAY	2023	31.0	27.8	30.5	30.0	30.8	28.9	30.5	30.9	29.7	30.7	29.5	31.0	**4,296.2**
H2O	2023	187.3	174.5	179.9	172.5	187.2	174.2	173.8	181.8	175.8	187.3	178.1	181.2	**18,808.7**
OIL	2023	55.1	47.9	40.1	37.2	37.7	34.9	37.4	38.4	35.7	37.0	36.0	36.8	**16,135.0**

Licence **8134** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**3,476.1**
WIN	2025	585.0	525.0	528.0	564.0	574.0	552.0	379.0	528.0	503.0	524.0	0.0	0.0	**52,177.1**
DAY	2024	31.0	29.0	31.0	28.5	13.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,184.1**
WIN	2024	522.0	466.0	496.0	539.0	230.0	574.0	597.0	595.0	581.0	520.0	579.0	596.0	**46,915.1**
DAY	2023	31.0	28.0	31.0	30.0	16.0	15.0	30.0	31.0	30.0	31.0	30.0	16.0	**2,840.6**
WIN	2023	526.0	469.0	509.0	491.0	259.0	347.0	564.0	572.0	531.0	547.0	478.0	218.0	**40,620.1**

Licence **8136** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.9	17.3	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**4,933.3**
GAS	2025	1.7	1.0	1.9	2.0	1.8	1.8	1.7	1.9	1.6	1.6	0.0	0.0	**283.7**
H2O	2025	23.1	14.0	26.5	28.0	25.8	21.6	16.4	17.3	15.2	14.2	0.0	0.0	**5,956.7**
OIL	2025	18.6	11.3	20.5	20.4	19.5	19.2	19.7	20.0	19.0	18.9	0.0	0.0	**11,831.3**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	31.0	30.0	30.0	29.8	31.0	**4,643.3**
GAS	2024	2.4	2.3	2.2	1.6	1.3	1.2	1.3	1.2	1.2	1.1	1.3	1.9	**266.7**
H2O	2024	10.9	8.2	11.0	16.9	25.6	24.4	25.0	23.7	25.1	24.3	27.8	36.9	**5,754.6**
OIL	2024	23.8	21.0	21.5	16.8	15.3	14.5	15.1	14.6	14.4	13.6	15.4	21.9	**11,644.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,280.0**
GAS	2023	3.3	2.8	2.7	2.4	2.7	2.2	3.0	2.7	2.7	3.2	3.2	2.2	**247.7**

Manitoba Production
2023 To 2025

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	16.3	19.7	22.7	25.6	27.4	22.4	16.4	31.3	38.2	20.9	18.1	12.0	**5,494.8**
OIL	2023	35.7	31.3	31.6	25.7	28.7	25.3	32.2	29.9	26.9	35.1	35.6	23.3	**11,436.3**

Licence **8138** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.9	31.0	30.0	31.0	30.5	28.3	30.8	0.0	0.0	**4,788.9**
GAS	2025	1.5	1.1	1.2	2.7	3.0	3.2	3.2	3.1	2.6	3.0	0.0	0.0	**209.7**
H2O	2025	36.4	35.2	40.0	48.8	49.9	48.0	49.2	45.7	40.4	41.6	0.0	0.0	**9,995.3**
OIL	2025	15.3	13.3	14.5	30.8	33.4	34.7	35.2	31.4	29.8	32.5	0.0	0.0	**16,178.3**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	30.0	30.5	30.0	30.0	**4,487.5**
GAS	2024	2.3	2.2	2.1	0.9	0.6	0.6	0.9	0.7	0.9	1.5	1.5	1.6	**185.1**
H2O	2024	33.0	26.0	30.0	19.9	19.5	19.5	25.5	18.1	22.6	41.1	39.5	39.1	**9,560.1**
OIL	2024	21.6	20.2	21.1	10.3	8.3	7.5	10.0	8.0	9.5	15.7	14.9	15.4	**15,907.4**
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	13.0	28.4	31.0	30.0	31.0	**4,124.1**
GAS	2023	2.5	2.5	2.3	2.3	2.2	2.0	2.2	0.5	2.6	3.2	2.1	2.1	**169.3**
H2O	2023	30.4	32.0	30.7	28.0	23.8	22.1	25.7	11.9	29.5	33.1	19.7	32.9	**9,226.3**
OIL	2023	27.1	26.4	27.4	24.2	22.0	21.9	23.5	4.7	24.7	33.0	22.4	21.5	**15,744.9**

Licence **8140** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	20.0	10.8	0.0	0.0	0.0	0.0	12.7	0.0	0.0	**4,735.6**
GAS	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**18.8**
H2O	2025	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	**3,709.1**
OIL	2025	3.8	1.0	0.9	0.6	0.3	0.0	0.0	0.0	0.0	6.8	0.0	0.0	**6,736.0**
DAY	2024	31.0	29.0	24.0	14.0	0.0	24.5	30.8	30.7	29.8	31.0	30.0	31.0	**4,602.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**18.2**
H2O	2024	6.6	2.8	1.2	0.7	0.0	1.2	0.1	0.0	0.0	0.0	0.0	0.4	**3,707.4**
OIL	2024	1.1	0.6	0.5	0.3	0.0	0.5	0.7	0.3	0.3	0.3	0.3	3.2	**6,722.6**
DAY	2023	28.3	17.5	26.8	29.0	31.0	8.0	30.9	31.0	30.0	30.4	30.0	30.7	**4,296.4**
GAS	2023	0.0	0.0	0.0	0.0	0.2	0.2	0.9	0.9	0.5	0.0	0.1	0.0	**18.0**
H2O	2023	2.0	1.2	1.8	1.7	2.7	24.6	259.3	247.8	147.8	17.8	17.3	16.2	**3,694.4**
OIL	2023	2.6	1.6	2.1	1.4	2.5	2.1	15.4	15.4	9.4	1.8	2.8	2.7	**6,714.5**

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,312.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,239.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,312.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,239.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,312.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,239.0**

Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**

Licence **8143** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,137.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,137.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,137.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.3**

Licence **8145** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,936.6**
H2O	2025	102.8	95.2	111.7	115.7	137.2	134.9	136.1	110.2	41.0	43.2	0.0	0.0	**7,973.4**
OIL	2025	17.6	16.3	17.8	16.7	17.6	16.5	17.4	12.6	0.9	10.0	0.0	0.0	**4,941.9**
DAY	2024	31.0	29.0	30.0	30.0	30.3	30.0	28.8	27.5	29.0	31.0	30.0	31.0	**4,632.8**
H2O	2024	94.7	88.2	94.7	95.6	90.7	88.2	85.4	81.0	88.2	101.9	101.4	101.8	**6,945.4**
OIL	2024	15.2	13.9	15.5	16.9	15.1	15.2	13.6	12.8	15.0	18.1	17.5	17.7	**4,798.5**
DAY	2023	31.0	26.4	31.0	30.0	30.8	28.4	30.5	27.9	28.0	30.8	27.4	29.8	**4,275.2**
H2O	2023	50.9	45.6	52.1	50.4	67.1	71.0	71.4	68.4	69.2	78.3	69.0	85.1	**5,833.6**
OIL	2023	13.3	12.0	13.6	11.1	11.3	11.5	12.7	11.7	11.4	12.6	11.3	13.9	**4,612.0**

Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.5	30.9	30.0	31.0	29.6	31.0	31.0	29.4	28.5	0.0	0.0	**4,290.9**
GAS	2025	4.4	1.3	2.8	2.7	2.9	2.6	2.9	2.9	2.7	2.5	0.0	0.0	**80.5**
H2O	2025	52.7	61.1	34.9	35.2	39.4	64.9	37.9	31.2	34.7	33.1	0.0	0.0	**2,205.6**
OIL	2025	78.4	25.1	56.6	53.1	56.4	50.2	54.6	51.3	48.2	48.4	0.0	0.0	**5,842.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	30.0	29.4	30.6	**3,991.3**
GAS	2024	0.9	0.6	0.6	0.6	0.6	0.6	0.7	0.9	0.6	5.7	7.2	5.7	**52.8**
H2O	2024	1.5	2.8	4.6	5.7	2.6	3.0	3.7	1.6	1.2	33.5	46.6	35.2	**1,780.5**
OIL	2024	17.7	15.2	12.7	11.3	15.2	13.0	12.9	14.4	11.8	107.7	133.9	108.1	**5,320.0**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,628.8**
GAS	2023	0.5	0.8	0.7	0.9	0.9	0.6	0.7	0.9	0.8	0.7	1.0	0.9	**28.1**
H2O	2023	2.8	1.2	0.8	8.0	7.7	1.6	1.5	2.2	1.6	2.5	2.4	2.1	**1,638.5**
OIL	2023	14.0	14.2	14.7	16.6	16.2	12.7	13.4	18.4	16.3	14.6	16.5	19.5	**4,846.1**

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Licence **8147** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**

Licence **8148** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	27.5	30.6	29.5	19.0	29.5	31.0	31.0	20.4	30.0	0.0	0.0	**4,698.7**
GAS	2025	0.8	2.3	1.5	2.4	1.3	4.7	3.7	2.3	2.1	3.8	0.0	0.0	**740.1**
H2O	2025	73.0	153.5	181.2	190.7	129.2	263.8	241.0	159.0	88.8	129.0	0.0	0.0	**32,444.7**
OIL	2025	9.1	24.9	15.9	24.7	14.6	44.3	38.7	23.5	20.0	36.7	0.0	0.0	**9,310.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	29.8	26.4	30.0	30.7	**4,420.7**
GAS	2024	2.4	0.6	0.7	1.0	0.8	0.6	0.4	0.5	1.6	0.7	0.6	0.7	**715.2**
H2O	2024	137.7	111.3	184.8	147.6	152.3	143.3	135.4	198.1	158.6	143.4	277.7	191.1	**30,835.5**
OIL	2024	25.1	6.6	7.6	10.7	8.5	5.9	4.1	7.3	16.6	6.6	5.0	7.3	**9,058.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	25.9	31.0	27.0	31.0	**4,066.8**
GAS	2023	0.8	0.5	0.5	0.6	1.5	2.2	1.4	1.6	2.2	3.8	3.6	3.2	**704.6**
H2O	2023	321.0	301.8	343.6	340.2	307.2	260.9	228.7	242.1	152.0	135.0	145.9	160.4	**28,854.2**
OIL	2023	10.7	7.8	8.1	7.8	19.6	25.2	16.9	16.7	22.4	38.1	36.6	34.3	**8,946.8**

Licence **8150** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	6.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,224.8**
GAS	2025	0.4	0.5	0.4	0.4	0.3	0.5	0.2	0.2	0.2	0.2	0.0	0.0	**37.7**
H2O	2025	2.3	3.4	9.4	4.3	3.1	4.3	2.9	2.4	2.6	3.4	0.0	0.0	**1,704.9**
OIL	2025	3.8	6.0	5.2	4.2	3.2	6.0	3.0	2.4	2.7	3.5	0.0	0.0	**3,181.8**
DAY	2024	31.0	27.0	26.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	24.3	13.0	**3,958.8**
GAS	2024	0.4	0.3	0.6	0.5	0.4	0.6	0.9	0.3	0.5	0.3	0.6	0.2	**34.4**
H2O	2024	3.9	3.1	0.6	1.0	2.2	3.5	11.9	2.8	2.8	13.5	3.3	1.1	**1,666.8**
OIL	2024	4.5	3.8	6.4	5.5	4.0	6.1	9.6	3.5	4.9	3.5	5.8	1.9	**3,141.8**
DAY	2023	26.0	25.0	14.0	27.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,628.5**
GAS	2023	2.2	1.6	1.0	1.3	0.8	0.7	0.8	0.6	0.5	0.4	0.5	0.4	**28.8**
H2O	2023	16.1	11.0	8.1	10.6	8.2	7.0	4.2	6.3	5.3	5.1	5.1	4.8	**1,617.1**
OIL	2023	24.5	16.7	10.4	13.7	10.2	8.3	8.7	7.2	6.2	5.8	5.9	5.5	**3,082.3**

Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,307.4**
H2O	2025	207.2	190.1	216.5	218.6	222.6	218.8	220.3	216.9	204.8	210.0	0.0	0.0	**16,491.9**
OIL	2025	36.6	34.1	36.2	34.2	36.5	34.1	35.5	32.1	32.0	39.3	0.0	0.0	**5,200.7**
DAY	2024	31.0	29.0	12.0	0.0	13.3	30.0	25.6	31.0	29.8	31.0	30.0	31.0	**2,003.6**
H2O	2024	202.6	188.7	81.1	0.0	95.2	211.4	181.8	220.1	213.3	215.5	208.6	205.1	**14,366.1**
OIL	2024	43.5	39.9	17.8	0.0	20.5	47.1	37.3	42.6	44.1	45.9	39.9	36.9	**4,850.1**

Manitoba Production
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Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	30.8	27.9	30.5	30.9	27.5	30.8	28.9	31.0	**1,709.9**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2023	254.0	223.1	246.8	206.9	224.9	207.4	209.0	209.9	186.8	211.4	195.8	203.6	**12,342.7**
OIL	2023	72.2	41.4	45.2	42.6	42.4	36.1	40.6	42.6	37.8	45.8	43.0	44.9	**4,434.6**

UWI **100.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**

UWI **100.15-36-016-28W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8152** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	27.5	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,825.3**
GAS	2025	0.7	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**27.6**
H2O	2025	56.9	61.2	63.4	60.5	61.1	51.3	56.3	53.1	44.3	40.3	0.0	0.0	**22,635.0**
OIL	2025	100.0	83.1	92.5	83.1	83.3	91.6	94.9	80.0	74.7	68.8	0.0	0.0	**21,869.8**
DAY	2024	30.7	28.3	31.0	30.0	24.8	27.8	31.0	30.8	29.0	30.9	30.0	31.0	**4,524.3**
GAS	2024	0.3	0.3	0.3	0.5	0.5	0.1	0.0	0.0	0.5	0.8	0.7	0.8	**21.6**
H2O	2024	73.9	59.5	57.5	36.6	32.9	84.8	94.8	100.3	95.9	104.2	69.6	49.3	**22,086.6**
OIL	2024	45.1	35.1	51.3	67.5	52.0	11.0	5.0	3.8	62.2	96.4	92.6	117.9	**21,017.8**
DAY	2023	31.0	20.0	31.0	30.0	31.0	29.4	31.0	31.0	29.5	31.0	30.0	31.0	**4,169.0**
GAS	2023	0.2	0.2	0.5	0.8	0.9	0.9	0.6	0.3	0.3	0.3	0.3	0.3	**16.8**
H2O	2023	63.7	36.8	51.3	52.6	56.7	78.6	95.0	86.4	59.6	69.6	60.2	64.6	**21,227.3**
OIL	2023	48.2	47.4	71.4	97.3	108.2	116.0	87.5	56.7	42.6	46.2	37.0	36.5	**20,377.9**

Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,913.6**
H2O	2025	173.5	159.2	177.7	183.0	179.0	178.8	181.9	189.0	180.7	187.5	0.0	0.0	**12,972.3**
OIL	2025	37.2	34.6	38.4	38.2	45.2	37.5	36.9	35.3	32.4	32.5	0.0	0.0	**10,324.7**
DAY	2024	29.3	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.5	27.0	**4,609.8**

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Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	141.6	139.4	152.3	145.0	154.6	138.2	143.9	143.1	139.6	141.2	146.6	178.6	**11,182.0**
OIL	2024	45.0	43.5	48.5	47.1	46.2	48.6	46.7	46.4	48.4	48.7	26.6	8.1	**9,956.5**
DAY	2023	31.0	27.8	31.0	27.8	29.5	28.9	30.5	30.9	30.0	30.8	29.5	31.0	**4,252.2**
H2O	2023	161.5	152.4	165.1	144.5	161.6	156.1	149.8	153.4	149.0	155.7	147.5	150.4	**9,417.9**
OIL	2023	45.6	43.6	46.7	39.6	41.4	39.7	42.7	45.3	43.4	47.2	47.2	49.0	**9,452.7**

Licence **8154** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	30.0	0.0	0.0	**4,878.8**
WIN	2025	1002.0	990.0	1166.0	1034.0	1172.0	980.0	967.0	770.0	790.0	1093.0	0.0	0.0	**47,714.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,580.8**
WIN	2024	1164.0	1049.0	1128.0	1139.0	1147.0	1116.0	1175.0	1181.0	997.0	978.0	920.0	1050.0	**37,750.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,214.8**
WIN	2023	766.0	751.0	897.0	1020.0	1180.0	1170.0	1210.0	1231.0	1076.0	1217.0	1144.0	1170.0	**24,706.0**

Licence **8155** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	10.2	31.0	30.8	29.7	30.8	0.0	0.0	**2,988.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.7	1.2	0.5	0.3	0.0	0.0	**425.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	169.0	469.0	451.4	368.8	355.5	0.0	0.0	**37,755.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	2.6	9.8	13.8	5.8	3.8	0.0	0.0	**8,932.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,856.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,941.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,896.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,856.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,941.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,896.4**

Licence **8159** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**

Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,815.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,815.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**

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Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,815.3**

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	19.0	31.0	30.0	28.8	10.0	19.0	0.0	0.0	0.0	0.0	0.0	**4,002.8**
GAS	2025	1.0	0.2	0.6	0.5	0.6	0.2	0.4	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2025	274.9	431.5	506.0	552.0	506.5	178.6	341.2	0.0	0.0	0.0	0.0	0.0	**58,616.6**
OIL	2025	25.4	5.3	11.4	10.9	10.4	3.7	7.3	0.0	0.0	0.0	0.0	0.0	**15,630.5**
DAY	2024	30.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**3,837.0**
GAS	2024	0.3	0.8	0.8	1.2	1.3	1.3	1.1	0.6	0.9	1.1	1.0	1.1	**22.1**
H2O	2024	403.8	411.9	438.3	328.0	296.6	289.0	296.1	351.9	329.2	324.5	285.4	329.3	**55,825.9**
OIL	2024	7.6	14.4	16.2	20.2	23.5	23.3	24.2	14.8	18.2	20.3	19.3	26.2	**15,556.1**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**3,473.5**
GAS	2023	0.5	0.2	0.5	0.8	1.2	1.3	0.6	0.7	1.0	1.0	0.4	0.3	**10.6**
H2O	2023	260.2	377.8	247.6	406.1	427.5	397.0	366.2	342.0	294.7	313.6	390.7	423.7	**51,741.9**
OIL	2023	11.9	4.8	10.2	20.0	24.6	23.3	14.7	15.5	16.7	15.4	9.4	8.0	**15,327.9**

Licence **8164** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,883.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2025	29.7	28.8	31.9	34.3	33.6	33.7	28.9	29.2	27.8	25.9	0.0	0.0	**19,510.9**
OIL	2025	3.5	3.1	2.9	2.4	2.7	2.7	5.4	4.1	4.0	5.4	0.0	0.0	**7,846.8**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**4,579.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**5.6**
H2O	2024	32.9	31.7	28.2	28.0	31.5	26.5	27.5	28.8	31.4	34.6	30.5	30.5	**19,207.1**
OIL	2024	10.7	11.3	10.8	9.9	8.8	7.3	8.6	8.2	6.0	3.9	3.4	3.6	**7,810.6**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,214.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.8**
H2O	2023	48.1	40.9	43.7	39.0	36.7	33.4	38.8	41.5	37.7	35.5	33.6	32.1	**18,845.0**
OIL	2023	14.6	13.7	15.6	15.8	13.0	11.8	14.7	14.6	13.6	13.0	11.3	10.3	**7,718.1**

Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.0	30.0	31.0	25.0	0.0	6.0	0.0	0.0	**3,347.6**
WIN	2025	305.0	236.0	247.0	284.0	420.0	399.0	454.0	327.0	0.0	90.0	0.0	0.0	**29,973.0**
DAY	2024	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	29.0	**3,106.6**
WIN	2024	128.0	273.0	259.0	218.0	212.0	198.0	200.0	179.0	260.0	266.0	128.0	137.0	**27,211.0**
DAY	2023	0.0	7.0	0.0	0.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,761.6**
WIN	2023	0.0	31.0	0.0	0.0	139.0	149.0	182.0	181.0	188.0	166.0	114.0	167.0	**24,753.0**

Licence **8167** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**3,140.3**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2025	317.9	303.0	314.0	254.1	268.2	251.5	270.2	288.7	258.7	287.3	0.0	0.0	**64,592.4**
OIL	2025	3.4	3.1	4.9	10.0	13.2	15.6	14.7	8.3	8.1	9.0	0.0	0.0	**5,820.0**

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Licence **8167** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.5	31.0	30.0	30.6	21.5	24.8	30.7	29.7	31.0	30.0	31.0	**2,837.5**
GAS	2024	0.1	0.0	0.3	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2024	631.8	504.7	450.3	398.2	402.9	282.5	419.9	591.0	561.0	579.8	571.3	570.6	**61,778.8**
OIL	2024	17.9	13.4	40.1	22.0	16.5	11.9	11.1	11.8	11.6	12.0	11.5	11.3	**5,729.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	26.7	**2,487.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**0.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683.7	819.1	**55,814.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	33.1	**5,538.6**

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	12.0	0.0	31.0	28.0	26.0	31.0	0.0	0.0	**2,348.1**
WIN	2025	153.0	128.0	155.0	146.0	56.0	0.0	156.0	127.0	112.0	156.0	0.0	0.0	**45,585.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.1**
WIN	2024	339.0	313.0	344.0	324.0	331.0	324.0	342.0	332.0	274.0	247.0	147.0	155.0	**44,396.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,735.1**
WIN	2023	407.0	349.0	373.0	355.0	346.0	357.0	370.0	351.0	314.0	348.0	327.0	329.0	**40,924.0**

Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	12.0	0.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,327.1**
WIN	2025	149.0	134.0	150.0	142.0	55.0	0.0	151.0	123.0	108.0	151.0	0.0	0.0	**55,613.0**
DAY	2024	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,078.1**
WIN	2024	315.0	286.0	313.0	318.0	340.0	338.0	362.0	352.0	292.0	262.0	143.0	149.0	**54,450.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,713.1**
WIN	2023	284.0	341.0	443.0	367.0	346.0	351.0	350.0	328.0	289.0	311.0	294.0	300.0	**50,980.0**

Licence **8170** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**4,911.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,881.2**
WIN	2025	285.8	258.5	274.4	270.7	285.1	311.7	304.2	588.5	550.6	594.2	0.0	0.0	**4,512.8**
DAY	2024	31.0	29.0	30.8	30.0	28.3	29.6	31.0	31.0	19.6	20.0	30.0	31.0	**4,617.2**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2024	212.2	198.5	209.1	206.7	204.3	209.9	215.0	211.6	134.8	0.0	0.0	0.0	**19,975.0**
OIL	2024	50.3	42.6	45.9	48.8	44.1	46.8	45.3	44.9	30.6	0.0	0.0	0.0	**19,881.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.2	292.6	292.3	**789.1**
DAY	2023	31.0	26.3	31.0	30.0	30.8	28.9	28.5	29.5	30.0	30.8	26.6	30.5	**4,275.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	**1.0**
H2O	2023	256.6	227.0	259.3	208.1	239.2	224.7	202.1	211.3	214.7	227.1	194.1	213.1	**18,172.9**
OIL	2023	74.2	58.6	59.7	53.0	53.6	48.5	49.7	53.9	47.1	48.5	42.4	49.0	**19,481.9**

Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,855.3**

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Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	28.8	39.1	65.5	89.6	87.3	59.3	82.7	94.5	67.3	88.7	0.0	0.0	**23,174.0**
OIL	2025	1.4	1.7	1.9	3.3	5.1	5.5	9.6	9.9	5.4	4.2	0.0	0.0	**7,090.0**
DAY	2024	31.0	29.0	19.9	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	31.0	**4,552.5**
H2O	2024	49.7	62.0	44.8	148.6	148.9	107.3	152.8	136.7	114.3	97.3	13.0	6.7	**22,471.2**
OIL	2024	6.1	5.8	4.0	6.8	7.1	7.0	8.9	10.4	10.6	8.5	1.3	0.6	**7,042.0**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.1	**4,200.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	**3.1**
H2O	2023	59.9	49.9	58.5	56.3	56.7	55.1	56.1	51.1	51.9	53.9	55.0	55.7	**21,389.1**
OIL	2023	11.0	9.7	10.5	10.4	9.9	8.5	12.0	14.6	12.5	11.3	8.9	7.8	**6,964.9**

Licence **8172** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,633.1**
GAS	2025	1.6	2.2	2.8	2.4	1.5	1.4	0.9	0.6	0.6	0.8	0.0	0.0	**80.4**
H2O	2025	1.5	2.4	3.2	2.8	1.6	1.3	0.9	0.6	0.6	1.1	0.0	0.0	**2,638.6**
OIL	2025	27.1	43.1	57.6	47.5	27.7	25.7	18.8	9.6	9.3	13.6	0.0	0.0	**12,679.9**
DAY	2024	31.0	29.0	29.8	8.0	28.0	27.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,330.1**
GAS	2024	1.1	1.0	0.6	0.2	0.6	1.3	2.0	1.4	1.1	0.8	2.5	1.9	**65.6**
H2O	2024	2.8	2.7	2.6	0.4	1.4	11.6	16.7	3.9	1.1	1.3	6.5	3.1	**2,622.6**
OIL	2024	24.3	20.6	15.1	3.5	12.3	26.0	33.4	25.2	21.1	17.8	43.7	32.3	**12,399.9**
DAY	2023	30.0	22.2	30.8	30.0	28.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,994.1**
GAS	2023	1.6	1.2	1.8	2.1	2.1	2.8	2.1	1.7	1.5	0.9	0.9	0.9	**51.1**
H2O	2023	4.0	2.9	4.1	11.2	11.5	9.0	4.7	4.2	3.3	3.0	2.1	2.0	**2,568.5**
OIL	2023	32.3	23.9	33.7	44.0	42.2	52.5	40.6	33.8	28.2	21.4	17.3	17.7	**12,124.6**

Licence **8178** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.5	30.0	30.6	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,423.6**
GAS	2025	0.1	0.1	0.5	0.5	0.1	0.1	0.5	0.5	0.5	0.3	0.0	0.0	**14.4**
H2O	2025	43.8	39.7	55.1	52.6	53.3	49.4	55.8	51.3	54.5	67.6	0.0	0.0	**23,648.6**
OIL	2025	21.8	17.1	23.8	21.7	20.8	12.0	33.7	28.5	34.8	25.7	0.0	0.0	**7,717.8**
DAY	2024	31.0	28.4	31.0	30.0	30.7	29.0	30.8	30.5	30.0	31.0	30.0	30.8	**4,122.5**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	**11.2**
H2O	2024	58.5	54.2	64.5	71.2	77.0	67.7	63.8	60.9	58.2	53.3	59.9	59.8	**23,125.5**
OIL	2024	55.2	53.9	56.5	36.0	27.2	29.9	27.5	26.5	22.0	22.5	23.9	24.9	**7,477.9**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,759.3**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	**7.3**
H2O	2023	106.4	102.9	117.8	89.7	74.9	63.7	59.5	65.8	63.0	57.1	47.7	50.7	**22,376.5**
OIL	2023	33.3	25.1	24.4	36.4	52.0	53.9	57.4	52.8	47.9	52.7	50.7	51.5	**7,071.9**

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Licence **8179** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**

Licence **8180** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**4,876.4**
GAS	2025	1.0	1.1	1.0	0.9	0.6	0.6	0.7	0.5	0.3	0.5	0.0	0.0	**177.1**
H2O	2025	29.3	36.1	27.0	39.4	20.9	19.3	20.8	17.8	11.1	13.9	0.0	0.0	**6,717.6**
OIL	2025	9.9	12.1	8.6	11.8	6.4	6.5	6.9	5.5	3.8	5.1	0.0	0.0	**8,592.1**
DAY	2024	31.0	28.8	27.8	29.9	30.5	29.5	31.0	30.0	30.0	31.0	29.8	31.0	**4,573.7**
GAS	2024	1.6	1.7	0.9	0.8	0.9	0.9	0.9	1.0	2.2	1.4	0.8	0.6	**169.9**
H2O	2024	19.4	17.2	20.3	18.4	15.9	15.8	18.3	22.7	101.3	65.8	39.0	25.2	**6,482.0**
OIL	2024	17.5	17.6	10.1	9.4	9.4	9.0	10.2	10.7	23.6	15.2	8.4	6.2	**8,515.5**
DAY	2023	31.0	25.0	31.0	29.3	27.5	26.0	30.8	31.0	28.4	30.3	30.0	31.0	**4,213.4**
GAS	2023	2.9	1.2	2.3	3.0	2.2	1.4	1.9	1.1	1.3	1.7	1.8	1.8	**156.2**
H2O	2023	36.1	34.1	39.2	36.6	24.1	17.0	22.8	20.8	17.8	15.9	15.5	16.5	**6,102.7**
OIL	2023	32.7	12.3	25.0	31.4	22.1	16.7	19.7	13.9	13.5	18.8	19.0	18.4	**8,368.2**

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	30.0	15.8	29.9	29.7	31.0	0.0	0.0	**4,858.9**
H2O	2025	306.8	282.5	315.1	299.5	308.9	289.8	182.3	386.2	474.7	452.6	0.0	0.0	**47,420.2**
OIL	2025	46.7	39.7	40.7	42.3	43.1	44.0	17.9	13.8	39.6	42.8	0.0	0.0	**29,048.5**
DAY	2024	31.0	27.3	30.3	30.0	31.0	15.0	25.8	30.5	30.0	31.0	30.0	31.0	**4,572.1**
H2O	2024	343.4	284.9	323.7	316.3	319.9	153.8	303.3	380.9	359.9	326.9	310.3	330.1	**44,121.8**
OIL	2024	49.0	46.9	51.4	46.8	50.7	24.0	33.8	59.5	65.4	42.2	37.6	44.0	**28,677.9**
DAY	2023	31.0	28.0	30.8	30.0	31.0	28.5	30.9	31.0	30.0	31.0	30.0	30.3	**4,229.2**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2023	297.5	284.0	343.2	346.2	313.0	260.7	275.4	339.0	334.1	334.3	338.3	330.2	**40,368.4**
OIL	2023	55.7	44.0	57.2	70.2	78.1	69.0	67.3	54.2	60.7	67.0	56.0	52.0	**28,126.6**

Licence **8182** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	0.0	0.0	**3,669.5**
WIN	2025	369.0	351.0	366.0	370.0	439.0	424.0	313.0	325.0	333.0	414.0	0.0	0.0	**47,882.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,377.5**
WIN	2024	413.0	368.0	414.0	402.0	419.0	397.0	431.0	586.0	432.0	407.0	404.0	394.0	**44,178.0**
DAY	2023	31.0	28.0	28.0	27.0	31.0	30.0	31.0	30.1	28.0	23.0	30.0	31.0	**3,012.5**
WIN	2023	383.0	352.0	340.0	476.0	449.0	458.0	408.0	408.0	367.0	370.0	425.0	402.0	**39,111.0**

Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.0	30.0	11.0	17.0	30.0	23.0	25.0	31.0	0.0	0.0	**3,259.7**
WIN	2025	194.0	155.0	236.0	221.0	79.0	232.0	184.0	153.0	169.0	217.0	0.0	0.0	**40,050.9**
DAY	2024	31.0	29.0	31.0	27.0	27.0	27.0	0.0	0.0	18.0	29.0	30.0	30.0	**3,005.7**
WIN	2024	184.0	161.0	184.0	175.0	184.0	190.0	0.0	0.0	255.0	266.0	226.0	208.0	**38,210.9**

Manitoba Production
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Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	28.0	28.0	26.0	29.0	30.0	29.0	30.1	28.0	31.0	30.0	31.0	**2,726.7**
WIN	2023	218.0	226.0	208.0	295.0	260.0	276.9	228.0	239.0	196.0	193.0	175.0	175.0	**36,177.9**

Licence **8184** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	12.0	17.0	31.0	28.0	6.0	0.0	0.0	0.0	**3,174.6**
WIN	2025	231.0	195.0	240.0	276.0	103.0	207.0	282.0	238.0	40.0	0.0	0.0	0.0	**45,281.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,962.6**
WIN	2024	249.0	219.0	252.0	248.0	256.0	241.0	256.0	259.0	235.0	229.0	242.0	243.0	**43,469.0**
DAY	2023	21.0	28.0	29.0	21.0	31.0	30.0	31.0	30.1	27.0	31.0	30.0	31.0	**2,598.6**
WIN	2023	259.0	263.0	247.0	465.0	464.0	353.0	336.0	310.0	267.0	265.0	237.0	238.0	**40,540.0**

Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	23.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,860.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	47.6	41.0	48.8	46.4	45.3	45.2	45.3	47.0	44.8	36.2	0.0	0.0	**16,132.0**
OIL	2025	40.4	34.8	41.5	39.6	42.0	38.6	40.2	40.0	38.0	44.0	0.0	0.0	**12,365.5**
DAY	2024	26.8	22.5	30.7	30.0	30.5	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**4,562.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	49.0	41.1	57.8	41.2	49.7	45.1	52.5	49.4	45.6	47.8	45.9	47.7	**15,684.4**
OIL	2024	40.0	38.4	45.1	44.1	42.3	42.2	41.2	41.2	39.0	40.7	39.3	39.9	**11,966.4**
DAY	2023	26.3	24.4	31.0	30.0	29.5	29.5	30.5	31.0	30.0	31.0	30.0	31.0	**4,208.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	62.2	53.2	64.6	61.8	51.6	56.5	55.7	51.8	51.7	51.3	49.1	53.8	**15,111.6**
OIL	2023	50.0	45.5	43.0	42.4	46.7	44.4	43.8	47.9	41.1	44.7	41.8	45.9	**11,473.0**

Licence **8188** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	29.4	31.0	30.0	31.0	0.0	0.0	**4,875.9**
GAS	2025	0.4	0.3	0.3	0.3	0.5	0.6	0.3	0.6	0.3	0.3	0.0	0.0	**80.6**
H2O	2025	1152.8	778.7	831.3	826.4	899.6	784.4	753.0	585.0	565.2	764.8	0.0	0.0	**174,460.1**
OIL	2025	40.8	21.0	20.3	26.1	32.8	39.7	21.0	43.7	10.3	21.4	0.0	0.0	**15,183.5**
DAY	2024	30.3	28.8	31.0	30.0	31.0	29.3	30.9	30.5	24.9	31.0	30.0	31.0	**4,575.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.2	0.5	0.3	0.5	**76.7**
H2O	2024	1043.7	842.4	838.1	943.2	844.9	884.8	809.4	686.3	543.2	721.9	767.8	1166.7	**166,518.9**
OIL	2024	33.1	27.5	20.2	20.7	20.6	20.6	22.9	17.3	14.3	29.8	22.2	47.8	**14,906.4**
DAY	2023	31.0	28.0	30.6	29.5	30.5	28.5	29.5	31.0	30.0	28.0	30.0	31.0	**4,216.8**
GAS	2023	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.6	0.4	**72.8**
H2O	2023	930.0	869.5	935.2	926.6	896.6	858.6	950.5	883.9	839.1	803.1	911.3	931.5	**156,426.5**
OIL	2023	35.7	28.0	25.5	16.1	32.2	38.0	26.1	16.2	35.6	24.9	47.0	31.8	**14,609.4**

Licence **8190** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **8190** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**4,943.8**
GAS	2025	1.5	1.4	1.6	1.1	1.4	0.7	1.2	1.0	1.2	1.0	0.0	0.0	**105.2**
H2O	2025	518.1	371.7	383.0	460.3	738.0	450.6	420.2	423.5	362.7	373.1	0.0	0.0	**48,252.6**
OIL	2025	94.7	91.3	113.8	71.5	92.9	62.7	81.1	60.0	78.1	58.5	0.0	0.0	**23,122.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.9	31.0	24.9	31.0	30.0	31.0	**4,640.4**
GAS	2024	1.6	1.4	1.5	1.4	1.4	0.7	1.4	1.3	1.0	1.3	1.2	1.3	**93.1**
H2O	2024	400.6	353.1	366.6	433.6	394.3	447.9	362.0	380.3	303.0	409.8	377.6	572.7	**43,751.4**
OIL	2024	138.2	129.5	120.3	103.3	109.8	71.6	110.5	95.0	73.2	90.3	89.6	89.6	**22,318.1**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**4,279.8**
GAS	2023	2.5	2.2	1.9	1.5	1.4	1.2	1.5	1.3	1.0	1.1	0.9	1.5	**77.6**
H2O	2023	432.7	409.9	470.1	412.2	423.5	436.6	382.2	377.8	404.9	363.3	433.1	401.4	**38,949.9**
OIL	2023	130.9	117.7	99.2	125.0	121.4	106.0	143.0	123.7	95.3	97.0	77.7	113.1	**21,097.2**

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	24.6	23.2	31.0	26.5	30.0	29.8	0.0	0.0	**4,602.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	53.9	46.6	53.2	49.7	53.0	51.6	52.3	55.9	66.9	45.9	0.0	0.0	**15,526.1**
OIL	2025	21.1	18.1	21.2	22.3	20.6	20.0	20.3	21.7	25.8	18.0	0.0	0.0	**6,743.1**
DAY	2024	30.0	28.5	30.7	30.0	30.5	30.0	30.5	31.0	29.5	30.5	23.6	31.0	**4,319.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	53.6	50.2	54.9	51.4	52.9	51.3	55.0	56.1	52.5	53.7	40.0	61.4	**14,997.1**
OIL	2024	23.6	19.8	18.9	20.9	20.7	19.9	22.9	21.8	20.1	22.0	15.7	23.6	**6,534.0**
DAY	2023	31.0	28.0	28.0	30.0	30.5	30.0	29.0	31.0	29.2	31.0	29.7	31.0	**3,963.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	59.0	52.3	55.0	56.8	56.2	56.4	60.1	56.2	51.1	56.4	53.0	52.6	**14,364.1**
OIL	2023	23.1	20.3	21.4	21.9	21.9	22.2	22.2	20.8	23.5	20.9	20.6	23.7	**6,284.1**

Licence **8192** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**

Licence **8193** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8193** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**4,744.1**
GAS	2025	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.4	0.5	0.6	0.0	0.0	**97.9**
H2O	2025	10.0	9.4	10.2	6.1	11.5	13.9	14.2	12.6	13.0	14.6	0.0	0.0	**13,604.6**
OIL	2025	3.4	3.5	3.7	2.0	4.0	5.0	5.1	4.5	4.9	5.7	0.0	0.0	**9,658.1**
DAY	2024	31.0	29.0	30.9	29.9	30.2	30.0	31.0	31.0	28.0	29.5	30.0	31.0	**4,443.2**
GAS	2024	1.5	1.5	1.5	1.1	1.3	1.2	1.4	1.2	0.9	0.9	0.9	0.5	**94.5**
H2O	2024	61.6	46.9	50.9	46.4	45.0	41.8	44.5	42.8	37.4	35.3	40.5	15.0	**13,489.1**
OIL	2024	15.5	14.1	15.0	12.8	13.1	12.1	12.6	12.5	10.2	9.6	11.1	4.4	**9,616.3**
DAY	2023	30.5	24.0	31.0	28.7	27.5	25.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,081.7**
GAS	2023	1.2	1.0	1.1	1.3	1.6	1.2	1.3	1.2	1.2	1.3	1.5	1.5	**80.6**
H2O	2023	23.7	17.9	22.2	18.4	23.5	19.0	64.3	109.6	78.6	78.2	80.2	69.8	**12,981.0**
OIL	2023	13.9	11.1	14.1	13.5	16.3	14.5	14.2	12.3	11.3	14.7	16.8	15.5	**9,473.3**

Licence **8194** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,554.1**
GAS	2025	1.1	0.8	1.0	1.1	1.3	1.3	1.2	1.1	0.7	0.6	0.0	0.0	**98.3**
H2O	2025	14.3	10.9	11.9	18.8	19.2	15.8	16.2	14.9	12.7	10.8	0.0	0.0	**3,876.4**
OIL	2025	11.2	8.6	9.0	13.2	13.7	12.2	12.4	11.2	10.3	7.9	0.0	0.0	**7,164.6**
DAY	2024	22.0	28.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	28.0	25.0	**4,253.4**
GAS	2024	1.1	1.5	1.3	1.0	0.9	0.9	0.9	0.9	1.0	1.1	1.1	1.0	**88.1**
H2O	2024	6.6	7.8	12.4	12.5	14.4	14.2	14.7	13.3	13.9	15.8	14.5	13.1	**3,730.9**
OIL	2024	11.0	13.9	14.0	12.5	11.2	10.9	10.9	10.4	10.4	11.7	10.7	9.9	**7,054.9**
DAY	2023	26.5	19.7	31.0	28.7	26.8	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,908.0**
GAS	2023	1.8	1.3	1.7	1.4	1.3	1.0	1.2	1.1	0.9	1.7	1.5	1.5	**75.4**
H2O	2023	9.1	6.0	6.1	4.5	5.1	5.7	6.2	6.3	5.3	10.9	10.0	9.8	**3,577.7**
OIL	2023	20.4	14.5	18.4	13.8	12.0	10.4	11.5	11.1	9.8	17.8	16.9	15.3	**6,917.4**

Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.0	30.6	30.0	31.0	30.0	29.0	28.5	29.8	31.0	0.0	0.0	**4,312.0**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.6	0.7	0.7	0.0	0.0	**20.7**
H2O	2025	6.7	3.6	7.1	7.5	8.9	9.2	9.2	2.2	2.4	2.4	0.0	0.0	**2,243.3**
OIL	2025	2.4	1.2	2.3	2.1	2.6	3.0	2.9	9.0	9.5	9.9	0.0	0.0	**3,010.6**
DAY	2024	31.0	28.9	31.0	30.0	30.7	29.0	30.7	30.9	30.0	31.0	30.0	30.8	**4,025.1**
GAS	2024	0.6	0.6	0.7	0.7	0.6	0.6	0.5	0.3	0.4	0.1	0.0	0.0	**17.9**
H2O	2024	5.2	5.1	5.4	5.4	5.2	5.3	16.2	17.1	14.9	10.6	7.9	7.1	**2,184.1**
OIL	2024	10.1	9.3	10.0	9.7	10.1	9.6	7.9	6.0	5.5	3.8	2.6	2.4	**2,965.7**
DAY	2023	0.0	0.0	28.7	29.5	28.8	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,661.1**
GAS	2023	0.0	0.0	0.3	0.3	0.4	0.4	0.7	0.7	0.7	0.6	0.7	0.7	**12.8**
H2O	2023	0.0	0.0	4.7	4.9	5.0	3.1	5.9	5.9	5.5	5.9	5.5	5.5	**2,078.7**
OIL	2023	0.0	0.0	8.2	8.5	8.6	5.8	10.7	11.0	10.4	10.4	10.4	10.9	**2,878.7**

Licence **8196** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**

Manitoba Production
2023 To 2025

Licence **8196** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**

Licence **8197** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	23.5	25.0	25.8	25.7	31.0	31.0	30.0	31.0	0.0	0.0	**3,494.5**
WIN	2025	265.3	232.2	388.2	365.0	351.4	290.8	293.4	284.4	262.4	262.7	0.0	0.0	**34,490.0**
DAY	2024	31.0	28.5	31.0	27.8	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,212.5**
WIN	2024	290.4	221.9	217.6	167.9	202.0	176.9	180.6	167.6	180.6	270.3	242.6	275.3	**31,494.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**2,849.3**
WIN	2023	211.1	187.8	204.7	198.5	204.3	198.2	200.6	201.9	300.0	175.6	280.6	232.3	**28,900.5**

Licence **8200** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.7	30.0	30.5	29.7	27.0	0.0	0.0	**1,579.9**
GAS	2025	20.7	14.8	14.2	14.1	12.4	12.8	16.6	17.8	17.6	16.2	0.0	0.0	**512.5**
H2O	2025	141.0	147.7	181.5	148.8	135.5	113.5	122.5	169.6	165.8	79.4	0.0	0.0	**4,940.5**
OIL	2025	229.2	151.7	142.2	144.3	125.0	118.8	168.4	186.0	171.2	155.4	0.0	0.0	**7,583.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	15.3	30.0	29.8	30.5	29.2	30.8	**1,282.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	10.7	30.4	41.9	28.1	25.5	24.0	**355.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	136.9	320.7	423.7	260.6	149.9	140.1	**3,535.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	114.8	346.1	454.9	304.4	272.8	263.9	**5,990.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**

Licence **8201** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**

Licence **8202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.5	29.8	31.0	30.0	31.0	30.3	29.5	30.7	0.0	0.0	**2,453.8**
GAS	2025	0.0	0.0	0.0	1.0	0.7	0.7	0.6	0.6	0.6	0.6	0.0	0.0	**71.9**
H2O	2025	0.0	0.0	0.4	40.4	42.6	41.9	44.8	43.8	42.9	43.9	0.0	0.0	**19,937.7**

Manitoba Production
2023 To 2025

Licence **8202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.2	12.4	6.4	5.7	6.2	6.1	5.7	5.8	0.0	0.0	**8,809.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**

Licence **8203** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.8**
GAS	2025	0.9	0.8	0.4	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.1**
H2O	2025	101.6	90.8	111.9	118.5	64.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,521.9**
OIL	2025	15.6	13.6	6.4	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,001.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	28.3	29.8	30.0	31.0	29.4	30.6	**4,686.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.4	0.4	**21.8**
H2O	2024	28.0	26.7	28.7	29.4	27.5	26.8	32.8	70.5	71.3	85.4	95.9	97.6	**2,034.8**
OIL	2024	0.6	0.6	0.6	0.6	0.6	0.5	1.0	3.5	3.5	4.7	5.8	6.6	**1,963.9**
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.5	31.0	31.0	29.9	30.8	30.0	30.8	**4,326.4**
GAS	2023	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.1**
H2O	2023	6.0	5.3	10.8	33.0	35.2	34.1	33.3	33.3	28.6	29.3	28.4	29.2	**1,414.2**
OIL	2023	8.0	7.4	7.1	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**1,935.3**

UWI **100.14-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.8**
GAS	2025	1.5	1.2	0.6	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.8**
H2O	2025	158.8	142.0	175.1	185.4	100.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,471.5**
OIL	2025	24.5	21.3	10.0	1.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,380.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	28.3	29.8	30.0	31.0	29.4	30.6	**4,686.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.4	0.6	0.7	**29.2**
H2O	2024	43.9	41.8	44.9	45.9	43.0	42.0	51.3	110.2	111.5	133.6	150.1	152.6	**2,709.6**
OIL	2024	0.9	0.9	1.0	0.9	0.9	0.9	1.5	5.4	5.5	7.4	9.0	10.3	**2,322.3**
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.5	31.0	31.0	29.9	30.8	30.0	30.8	**4,326.4**
GAS	2023	0.5	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2023	9.4	8.2	17.0	51.7	55.1	53.3	52.0	52.1	44.8	45.8	44.3	45.7	**1,738.8**
OIL	2023	12.6	11.5	11.1	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**2,277.7**

Licence **8204** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **PORTIONAL**

UWI **102.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**

Licence **8205** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,338.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,735.9**

Manitoba Production
2023 To 2025

Licence **8205** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,059.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,338.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,735.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,059.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,338.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,735.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,059.7**

Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**

Licence **8208** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,429.4**
WIN	2025	103.0	0.0	141.0	297.0	256.0	233.0	228.0	50.0	0.0	336.0	0.0	0.0	**24,636.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	6.0	0.0	27.0	31.0	29.3	31.0	**3,236.7**
WIN	2024	157.0	145.0	151.0	145.0	150.0	140.0	27.0	0.0	288.0	240.0	214.0	199.0	**22,992.0**
DAY	2023	30.0	26.0	19.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,931.2**
WIN	2023	191.0	154.0	158.0	197.0	195.0	181.0	176.0	176.0	163.0	164.0	159.0	161.0	**21,136.0**

Licence **8209** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,547.7**
WIN	2025	398.0	362.0	399.0	382.0	394.0	352.0	387.0	389.0	377.0	334.0	0.0	0.0	**65,345.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,243.7**
WIN	2024	435.0	389.0	414.0	395.0	410.0	395.0	397.0	419.0	397.0	406.0	390.0	402.0	**61,571.0**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,878.7**
WIN	2023	377.0	343.0	373.0	364.0	321.0	385.0	223.0	463.0	399.0	407.0	393.0	312.0	**56,722.0**

Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,526.6**
WIN	2025	171.0	142.0	169.0	157.0	162.0	146.0	160.0	158.0	153.0	131.0	0.0	0.0	**33,545.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	28.0	28.0	**2,222.6**
WIN	2024	176.0	154.0	162.0	155.0	160.0	157.0	159.0	158.0	147.0	211.0	160.0	178.0	**31,996.8**

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Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	30.0	18.0	31.0	30.0	31.0	30.0	21.0	**1,865.6**
WIN	2023	163.0	173.0	276.0	161.0	145.0	164.5	101.0	202.0	165.0	165.0	158.0	127.0	**30,019.8**

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**3,371.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**16.8**
H2O	2025	41.0	43.2	40.1	22.6	22.8	21.5	27.8	13.6	21.0	16.9	0.0	0.0	**21,791.6**
OIL	2025	13.0	4.8	6.4	12.2	12.2	11.7	5.3	17.4	9.0	11.3	0.0	0.0	**10,074.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	28.0	31.0	30.0	31.0	30.0	31.0	**3,078.4**
GAS	2024	0.2	0.2	0.1	0.1	0.2	0.0	0.2	0.1	0.2	0.1	0.1	0.1	**16.7**
H2O	2024	43.9	38.3	51.8	43.7	44.5	52.7	31.5	47.3	32.9	43.4	38.9	42.7	**21,521.1**
OIL	2024	23.6	23.3	27.9	23.5	24.0	9.3	30.3	16.7	25.0	17.9	16.6	18.3	**9,971.1**
DAY	2023	7.0	3.8	5.3	7.3	7.5	7.3	7.8	7.8	7.0	7.5	7.3	31.0	**2,715.9**
GAS	2023	0.1	0.0	0.1	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.2	**15.1**
H2O	2023	70.1	38.1	48.1	59.9	64.3	60.5	57.3	57.8	34.8	49.4	38.3	51.9	**21,009.5**
OIL	2023	26.6	14.1	25.4	28.1	36.7	26.0	24.6	24.8	30.4	24.3	26.6	25.5	**9,714.7**

Licence **8212** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.6	30.0	31.0	30.0	27.9	30.6	0.0	0.0	**4,792.0**
GAS	2025	3.0	1.4	1.4	1.1	1.2	1.2	0.9	0.7	0.5	0.6	0.0	0.0	**221.9**
H2O	2025	32.4	15.4	16.8	14.3	14.3	11.8	10.3	7.9	5.5	5.8	0.0	0.0	**19,188.8**
OIL	2025	32.1	15.3	15.9	12.8	13.1	11.7	10.1	7.4	5.5	6.4	0.0	0.0	**14,720.9**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	30.0	29.0	30.5	27.0	25.0	**4,492.0**
GAS	2024	2.9	2.8	3.0	2.5	2.8	2.7	2.8	2.5	3.3	2.9	2.4	2.6	**209.9**
H2O	2024	47.9	40.3	46.5	46.2	47.7	47.1	40.3	10.2	34.7	34.8	29.5	28.9	**19,054.3**
OIL	2024	28.9	26.5	29.8	27.8	30.3	29.6	29.4	26.6	36.8	32.2	27.1	27.4	**14,590.6**
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,138.6**
GAS	2023	2.7	1.5	2.1	2.3	1.6	1.2	1.5	2.0	1.9	1.9	2.4	2.6	**176.7**
H2O	2023	59.4	17.2	56.1	71.3	62.0	54.2	61.3	29.3	26.8	30.6	47.9	46.1	**18,600.2**
OIL	2023	28.5	14.6	21.9	22.7	17.5	16.0	17.9	20.4	19.5	22.2	25.8	27.4	**14,238.2**

Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.6	31.0	31.0	29.4	29.9	0.0	0.0	**4,862.1**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**28.1**
H2O	2025	6.7	6.0	5.8	5.3	5.3	4.8	4.4	4.5	4.9	10.7	0.0	0.0	**2,328.0**
OIL	2025	9.0	7.7	9.9	9.8	10.4	10.5	9.7	9.3	8.7	7.1	0.0	0.0	**3,161.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,560.5**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.2	0.2	0.2	0.4	0.5	**23.1**
H2O	2024	25.1	23.9	25.7	26.3	24.6	24.0	26.4	13.3	12.9	13.0	9.7	6.6	**2,269.6**
OIL	2024	8.2	8.1	8.6	8.2	8.3	7.6	8.0	6.0	5.8	6.1	7.1	8.8	**3,069.0**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,197.0**
GAS	2023	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**18.1**
H2O	2023	9.4	8.2	9.6	9.0	9.6	9.4	9.1	9.4	11.2	26.3	25.3	26.2	**2,038.1**
OIL	2023	9.2	8.4	9.5	9.4	9.6	8.9	9.7	9.4	9.1	8.2	7.8	8.3	**2,978.2**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.6	31.0	31.0	29.4	29.9	0.0	0.0	**4,862.1**
GAS	2025	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.3**
H2O	2025	1.9	1.7	1.7	1.5	1.5	1.4	1.3	1.3	1.4	3.0	0.0	0.0	**1,205.6**
OIL	2025	2.5	2.2	2.8	2.8	2.9	2.9	2.7	2.6	2.5	2.0	0.0	0.0	**1,895.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,560.5**
GAS	2024	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2024	7.1	6.8	7.3	7.4	7.0	6.8	7.4	3.7	3.7	3.7	2.7	1.9	**1,188.9**
OIL	2024	2.3	2.3	2.4	2.3	2.4	2.2	2.3	1.7	1.7	1.7	2.0	2.5	**1,869.2**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,197.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**3.9**
H2O	2023	2.7	2.3	2.7	2.6	2.7	2.7	2.6	2.7	3.1	7.4	7.2	7.4	**1,123.4**
OIL	2023	2.6	2.4	2.7	2.7	2.7	2.5	2.7	2.7	2.6	2.3	2.2	2.3	**1,843.4**

Licence **8215** Well Name **Melita Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,034.0**
WIN	2025	10128.0	8703.0	10254.0	9289.0	9737.0	12072.0	12160.0	10572.0	9526.0	9597.0	0.0	0.0	**711,092.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
WIN	2024	7838.0	7660.1	8399.0	7672.8	7659.0	8537.0	10339.0	10666.0	9698.0	9941.0	8905.0	10566.0	**609,054.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,364.0**
WIN	2023	6377.0	6162.0	7304.0	6329.9	7770.2	6049.0	8241.0	8812.1	9478.8	9627.2	8311.9	8031.0	**501,173.9**

Licence **8217** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	8.0	26.0	0.0	6.0	0.0	0.0	**1,857.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	188.0	555.0	0.0	124.0	0.0	0.0	**32,966.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,099.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,099.1**

Licence **8218** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	28.0	30.5	30.0	31.0	30.0	31.0	30.5	26.5	29.8	0.0	0.0	**4,787.2**
GAS	2025	5.3	4.9	3.2	0.5	0.3	0.7	1.1	2.4	2.2	2.5	0.0	0.0	**376.6**
H2O	2025	13.1	2.9	9.6	8.6	8.2	5.4	20.8	40.3	37.0	40.9	0.0	0.0	**20,456.9**
OIL	2025	58.9	50.1	32.5	5.9	2.5	5.4	10.8	24.7	20.5	22.8	0.0	0.0	**12,318.6**
DAY	2024	30.8	29.0	31.0	30.0	31.0	28.7	30.8	30.3	28.8	29.5	29.8	31.0	**4,493.4**
GAS	2024	2.9	3.0	3.3	2.5	3.0	3.0	2.8	2.7	3.4	5.1	4.3	5.5	**353.5**
H2O	2024	66.8	58.9	67.6	65.6	66.0	56.8	62.6	63.6	74.7	88.7	58.1	40.5	**20,270.1**
OIL	2024	29.7	30.2	34.1	29.7	34.6	31.2	30.4	30.7	38.0	55.6	47.4	60.7	**12,084.5**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	29.8	30.6	29.7	31.0	30.0	30.3	**4,132.7**
GAS	2023	5.0	4.4	5.2	7.3	7.5	8.2	9.1	8.9	5.2	4.9	4.4	3.9	**312.0**
H2O	2023	82.5	76.3	65.7	53.2	59.2	41.3	27.0	33.7	45.3	47.6	65.8	66.0	**19,500.2**
OIL	2023	56.0	48.1	62.2	79.2	77.6	80.0	86.5	82.4	48.0	51.0	44.1	41.1	**11,632.2**

Licence **8219** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Manitoba Production
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Licence **8219** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	28.7	30.0	26.9	31.0	30.0	31.0	0.0	0.0	**4,237.4**
H2O	2025	37.1	23.6	21.2	20.2	25.9	38.0	67.1	65.5	44.3	34.5	0.0	0.0	**15,105.8**
OIL	2025	9.9	6.3	5.8	5.2	5.7	10.2	15.3	17.1	5.3	7.6	0.0	0.0	**4,006.0**
DAY	2024	27.7	28.5	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.6	**3,940.8**
H2O	2024	79.5	56.6	48.8	29.2	69.5	38.5	26.3	27.0	26.1	25.9	23.2	32.1	**14,728.4**
OIL	2024	18.7	13.3	8.9	6.7	17.7	4.4	5.1	10.7	9.3	7.9	6.7	10.2	**3,917.6**
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,583.0**
H2O	2023	22.0	18.5	33.9	112.8	223.7	76.7	77.2	91.8	68.3	42.8	41.0	43.0	**14,245.7**
OIL	2023	10.1	8.2	6.6	36.4	34.8	20.0	19.2	18.1	16.7	11.2	10.4	10.7	**3,798.0**

Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,798.3**
H2O	2025	148.7	133.4	153.9	126.4	153.1	118.8	142.4	149.1	141.1	148.7	0.0	0.0	**22,060.0**
OIL	2025	14.8	21.6	17.1	20.6	24.9	16.7	23.1	24.4	22.9	20.3	0.0	0.0	**8,834.0**
DAY	2024	19.8	29.0	22.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,508.3**
H2O	2024	90.0	151.1	122.8	137.2	145.0	122.6	156.3	146.6	141.7	142.3	142.6	118.8	**20,644.4**
OIL	2024	13.0	31.5	21.6	24.3	26.0	26.4	25.2	22.0	21.2	21.2	24.4	22.7	**8,627.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,169.8**
H2O	2023	144.1	130.3	133.2	127.6	136.6	130.5	144.5	135.8	135.3	137.1	129.2	135.3	**19,027.4**
OIL	2023	43.4	37.7	46.8	44.9	34.4	39.0	32.5	33.7	28.7	32.9	32.3	34.7	**8,348.1**

Licence **8222** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,389.0**
DAY	2024	31.0	28.5	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.3**
WIN	2024	3.0	2.9	3.1	3.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,389.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**2,817.8**
WIN	2023	3.1	2.8	2.2	2.4	2.8	2.7	2.8	2.8	2.7	3.0	2.9	3.1	**18,376.3**

Licence **8223** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**

Licence **8224** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**

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Licence **8224** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**

Licence **8225** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,652.5**
GAS	2025	0.3	0.3	0.3	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	**16.8**
H2O	2025	120.0	113.7	137.9	138.3	134.7	136.7	123.2	126.9	125.6	181.9	0.0	0.0	**31,668.6**
OIL	2025	32.0	24.9	26.0	13.9	13.1	13.4	26.6	30.0	28.0	8.9	0.0	0.0	**9,215.4**
DAY	2024	31.0	28.4	31.0	30.0	30.7	29.0	30.8	30.5	30.0	31.0	30.0	29.8	**4,350.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.1**
H2O	2024	102.1	90.0	89.0	80.2	75.9	72.9	119.7	119.5	125.6	125.7	118.7	119.3	**30,329.7**
OIL	2024	54.2	51.1	52.6	31.0	43.5	41.8	39.5	40.2	33.4	34.4	34.3	32.0	**8,998.6**
DAY	2023	30.8	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,988.2**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.5	0.6	0.3	0.4	0.4	0.4	**11.5**
H2O	2023	123.4	119.7	132.0	117.1	95.3	77.9	101.2	106.8	99.9	99.0	102.7	102.6	**29,091.1**
OIL	2023	30.4	25.5	43.3	47.1	44.3	36.9	63.9	66.9	59.4	61.6	56.7	59.1	**8,510.6**

Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,640.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.0	0.0	**1.2**
H2O	2025	18.1	18.4	20.1	18.6	19.1	18.2	17.5	17.3	41.5	109.5	0.0	0.0	**15,703.6**
OIL	2025	9.4	8.2	9.2	8.8	8.9	8.9	13.8	13.9	20.4	43.2	0.0	0.0	**4,780.4**
DAY	2024	27.0	26.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	30.0	30.0	30.9	**4,338.3**
H2O	2024	11.0	10.9	16.0	19.2	20.1	18.7	18.0	17.8	17.0	17.0	17.8	18.3	**15,405.3**
OIL	2024	1.6	1.6	3.1	4.5	4.6	4.4	5.2	5.1	5.1	5.7	8.8	9.2	**4,635.7**
DAY	2023	28.0	24.4	30.8	29.6	31.0	30.0	29.9	31.0	30.0	30.4	29.9	30.4	**3,982.9**
H2O	2023	17.5	15.1	19.0	18.5	19.1	18.6	19.8	22.2	19.3	18.7	18.6	15.9	**15,203.5**
OIL	2023	4.1	3.4	4.2	4.0	4.2	4.1	3.6	1.2	1.2	1.2	1.2	1.5	**4,576.8**

Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.7	31.0	29.9	30.2	29.3	30.2	30.5	29.8	30.7	0.0	0.0	**4,747.8**
H2O	2025	102.6	94.1	98.5	93.1	90.2	81.6	91.5	91.9	82.9	100.5	0.0	0.0	**49,319.7**
OIL	2025	5.9	4.3	4.9	4.8	5.6	6.1	6.3	6.4	6.3	7.3	0.0	0.0	**13,134.4**
DAY	2024	31.0	29.0	31.0	30.0	30.3	27.5	30.9	30.7	29.8	31.0	30.0	30.8	**4,448.5**
H2O	2024	115.1	107.2	109.3	105.2	107.7	94.8	106.0	100.7	91.4	81.3	83.5	101.8	**48,392.8**
OIL	2024	8.0	8.2	7.6	7.4	7.1	9.4	7.7	6.4	6.8	6.3	5.3	6.0	**13,076.5**
DAY	2023	27.0	16.0	23.5	29.8	30.3	30.0	30.9	30.5	30.0	30.4	30.0	30.7	**4,086.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	**7.5**
H2O	2023	64.4	22.6	33.1	46.3	59.2	82.2	103.0	144.0	132.4	130.8	126.7	123.7	**47,188.8**
OIL	2023	7.4	2.6	3.7	4.6	4.8	7.5	8.2	15.6	14.1	14.3	11.5	6.1	**12,990.3**

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Licence **8228** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,560.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,313.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,560.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,313.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,560.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,313.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.0**

Licence **8230** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,683.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.8**
H2O	2025	27.3	22.2	32.2	22.1	18.6	22.5	22.5	17.5	22.5	23.2	0.0	0.0	**17,864.0**
OIL	2025	9.2	6.9	10.8	7.5	6.3	7.5	7.6	5.9	7.5	7.8	0.0	0.0	**9,247.1**
DAY	2024	23.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	0.0	8.0	26.0	31.0	**4,381.9**
GAS	2024	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**7.8**
H2O	2024	32.6	30.3	25.5	25.5	27.6	26.6	26.1	22.9	0.0	34.9	38.2	28.0	**17,633.4**
OIL	2024	10.9	10.2	8.5	7.6	5.9	5.9	5.9	5.1	0.0	11.1	19.8	6.6	**9,170.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,084.9**
GAS	2023	0.1	0.1	0.1	0.5	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2023	51.8	47.3	52.8	44.3	51.3	46.2	45.3	47.2	45.4	44.2	39.6	36.3	**17,315.2**
OIL	2023	17.3	15.8	17.7	14.8	17.7	15.4	15.1	15.8	15.6	15.4	13.3	12.2	**9,072.6**

Licence **8231** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	11.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	30.0	0.0	0.0	**4,424.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.3**
H2O	2025	21.6	11.9	28.8	24.0	22.7	21.6	12.4	20.4	19.1	20.4	0.0	0.0	**13,302.5**
OIL	2025	5.3	3.0	7.2	6.0	6.0	5.4	3.1	5.0	4.9	5.1	0.0	0.0	**7,506.1**
DAY	2024	21.0	21.0	31.0	30.0	30.0	30.0	28.0	29.0	0.0	30.0	30.0	29.0	**4,145.5**
GAS	2024	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**6.3**
H2O	2024	21.7	28.0	7.2	24.0	25.3	26.7	22.4	20.7	0.0	42.3	28.9	23.6	**13,099.6**
OIL	2024	4.7	6.9	7.3	6.0	6.4	6.7	5.6	5.2	0.0	10.6	7.6	5.9	**7,455.1**
DAY	2023	31.0	15.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,836.5**
GAS	2023	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2023	23.2	22.2	37.7	34.2	23.6	28.6	20.4	30.5	4.7	28.1	24.0	30.4	**12,828.8**
OIL	2023	10.3	4.8	8.8	27.9	5.8	23.4	21.6	7.1	10.5	6.8	6.0	7.6	**7,382.2**

Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.3	31.0	31.0	29.4	30.9	0.0	0.0	**4,850.1**
GAS	2025	0.7	0.6	0.9	1.2	1.4	1.2	0.6	0.6	0.4	0.4	0.0	0.0	**49.1**
H2O	2025	26.4	23.5	21.7	15.1	15.0	12.6	7.7	7.8	7.8	8.2	0.0	0.0	**2,120.3**
OIL	2025	13.0	11.3	17.8	22.6	24.0	21.6	11.7	11.3	9.9	10.3	0.0	0.0	**2,904.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,547.8**
GAS	2024	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.4	0.4	0.5	**41.1**

Manitoba Production
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Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	17.6	16.7	18.0	18.4	17.2	16.8	13.0	7.9	7.7	8.4	22.3	32.8	**1,974.5**
OIL	2024	8.7	8.6	9.1	8.6	8.9	8.0	5.5	2.7	2.6	5.0	8.8	11.5	**2,750.8**
DAY	2023	30.2	27.6	30.8	29.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**4,184.3**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.4	0.4	0.4	**36.5**
H2O	2023	11.1	9.7	11.3	10.2	11.4	11.2	10.7	11.2	12.5	18.4	17.7	18.0	**1,777.7**
OIL	2023	14.8	13.6	15.5	14.7	15.5	14.4	15.7	15.2	13.2	8.6	8.3	8.6	**2,662.8**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.3	31.0	31.0	29.4	30.9	0.0	0.0	**4,850.1**
GAS	2025	0.3	0.2	0.4	0.5	0.5	0.5	0.3	0.3	0.2	0.2	0.0	0.0	**14.8**
H2O	2025	10.2	9.2	8.4	5.9	5.8	4.9	3.0	3.1	3.0	3.2	0.0	0.0	**1,496.1**
OIL	2025	5.1	4.4	6.9	8.8	9.3	8.4	4.6	4.4	3.8	4.0	0.0	0.0	**2,002.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,547.8**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.2	**11.4**
H2O	2024	6.8	6.5	7.0	7.1	6.7	6.5	5.0	3.1	3.0	3.2	8.7	12.8	**1,439.4**
OIL	2024	3.4	3.3	3.5	3.4	3.5	3.1	2.2	1.0	1.0	2.0	3.4	4.5	**1,942.7**
DAY	2023	30.2	27.6	30.8	29.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**4,184.3**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**9.4**
H2O	2023	4.3	3.8	4.4	4.0	4.4	4.3	4.2	4.3	4.9	7.1	6.9	7.0	**1,363.0**
OIL	2023	5.8	5.3	6.0	5.7	6.0	5.6	6.1	5.9	5.1	3.4	3.2	3.3	**1,908.4**

Licence **8233** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,472.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,744.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	9.0	0.0	**4,472.6**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	**9.9**
H2O	2024	5.7	5.4	5.8	6.0	5.6	5.5	6.0	4.2	3.9	2.6	0.3	0.0	**1,744.2**
OIL	2024	3.7	3.6	3.8	3.7	3.8	3.4	3.6	3.5	3.4	3.7	1.1	0.0	**1,794.3**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	28.9	30.8	30.0	30.8	**4,160.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.2	0.2	0.2	**7.8**
H2O	2023	8.9	7.8	9.0	8.5	9.1	8.9	8.6	8.9	7.8	6.0	5.8	5.9	**1,693.2**
OIL	2023	7.4	6.7	7.6	7.5	7.7	7.1	7.7	7.5	6.7	3.7	3.5	3.7	**1,757.0**

UWI **100.03-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,445.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.5**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	9.0	0.0	**4,445.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.0**
H2O	2024	5.2	5.0	5.4	5.5	5.1	5.0	5.5	3.8	3.6	2.4	0.2	0.0	**1,255.7**
OIL	2024	3.4	3.4	3.6	3.4	3.5	3.2	3.4	3.3	3.2	3.4	1.1	0.0	**1,549.5**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	28.9	30.8	30.0	30.8	**4,133.1**
GAS	2023	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	**5.0**
H2O	2023	8.2	7.2	8.4	7.9	8.4	8.3	7.9	8.2	7.2	5.5	5.3	5.5	**1,209.0**
OIL	2023	6.8	6.2	7.1	7.0	7.1	6.6	7.2	7.0	6.1	3.4	3.3	3.5	**1,514.6**

Manitoba Production
2023 To 2025

Licence **8234** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**5,027.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**13.4**
H2O	2025	59.5	58.0	66.8	70.5	45.5	29.7	19.2	11.9	47.9	62.4	0.0	0.0	**11,548.5**
OIL	2025	113.1	104.5	112.4	108.9	115.7	129.4	115.2	109.0	110.4	121.8	0.0	0.0	**20,906.5**
DAY	2024	31.0	28.3	31.0	30.0	30.6	30.0	30.5	31.0	29.5	31.0	30.0	31.0	**4,724.3**
GAS	2024	0.1	0.1	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**12.4**
H2O	2024	24.5	4.5	4.3	6.5	75.4	81.7	71.6	33.6	52.8	41.7	57.7	67.8	**11,077.1**
OIL	2024	95.4	91.8	141.0	166.7	170.5	162.2	161.4	141.7	142.9	147.0	121.1	121.2	**19,766.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	26.0	30.0	31.0	**4,360.4**
GAS	2023	0.3	0.3	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.5**
H2O	2023	8.0	3.4	69.7	161.7	124.8	110.3	92.7	73.1	56.3	44.6	81.4	35.9	**10,555.0**
OIL	2023	91.5	79.3	154.1	265.2	228.8	251.3	169.7	135.8	120.1	90.2	99.7	104.4	**18,103.2**

Licence **8236** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,040.6**
WIN	2025	381.0	327.0	347.0	327.0	335.0	294.0	320.0	315.0	305.0	271.0	0.0	0.0	**58,029.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	30.0	31.0	**2,736.6**
WIN	2024	319.0	278.0	293.0	279.0	286.0	274.0	275.0	283.0	269.0	185.0	511.0	413.0	**54,807.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,388.6**
WIN	2023	319.0	281.0	305.0	293.0	262.0	303.0	176.0	360.0	303.0	303.0	289.0	227.0	**51,142.0**

Licence **8237** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,896.3**
WIN	2025	347.0	302.0	328.0	314.0	318.0	286.0	311.0	309.0	297.0	263.0	0.0	0.0	**60,863.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	3.0	7.0	31.0	30.0	22.0	30.0	29.0	**1,592.3**
WIN	2024	408.0	352.0	364.0	344.0	350.0	25.0	184.0	502.0	387.0	319.0	360.0	342.0	**57,788.0**
DAY	2023	7.0	28.0	31.0	29.7	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,288.3**
WIN	2023	169.0	696.0	769.0	656.0	497.0	510.0	281.0	551.0	433.0	416.0	387.0	301.0	**53,851.0**

Licence **8238** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,532.6**
WIN	2025	582.0	528.0	581.0	531.0	506.0	441.0	467.0	453.0	426.0	386.0	0.0	0.0	**48,796.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	**3,228.6**
WIN	2024	273.0	239.0	251.0	237.0	399.0	335.0	270.0	259.0	233.0	540.0	542.0	576.0	**43,895.8**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,868.6**
WIN	2023	280.0	249.0	272.0	270.0	243.0	276.0	155.0	321.0	266.0	266.0	251.0	201.0	**39,741.8**

Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,140.6**
WIN	2025	303.0	268.0	366.0	319.0	324.0	277.0	306.0	303.0	288.0	260.0	0.0	0.0	**63,731.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	30.0	31.0	**1,837.6**
WIN	2024	320.0	381.0	358.0	330.0	332.0	317.0	315.0	318.0	305.0	250.0	314.0	315.0	**60,717.5**
DAY	2023	7.0	28.0	31.0	30.0	27.0	29.0	18.0	30.0	30.0	31.0	30.0	22.0	**1,483.6**

Manitoba Production
2023 To 2025

Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	135.0	555.0	615.0	591.0	515.0	525.0	290.0	541.0	447.0	427.0	398.0	306.0	**56,862.5**

Licence **8240** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.11-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214,296.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214,296.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214,296.3**

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,732.7**
WIN	2025	213.1	172.4	179.4	178.7	173.6	154.8	158.8	166.8	160.3	150.5	0.0	0.0	**34,582.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,428.7**
WIN	2024	189.0	167.6	166.3	171.4	182.6	162.5	150.3	176.2	159.1	165.1	159.9	198.9	**32,874.2**
DAY	2023	31.0	28.0	29.0	26.0	31.0	30.0	31.0	31.0	27.7	31.0	30.0	31.0	**2,062.7**
WIN	2023	13.7	5.7	8.0	58.2	182.8	162.4	180.5	185.9	181.1	214.9	207.3	192.9	**30,825.3**

Licence **8242** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,925.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2025	1571.2	1440.0	1585.8	1493.4	1548.9	1426.0	1411.1	1479.2	1302.7	1323.9	0.0	0.0	**116,596.2**
OIL	2025	49.0	31.7	45.7	48.0	56.3	59.2	69.3	65.3	46.7	34.2	0.0	0.0	**21,441.1**
DAY	2024	31.0	28.1	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,622.1**
GAS	2024	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**7.8**
H2O	2024	1855.9	1609.9	1701.8	1688.7	1719.0	1637.1	1626.5	1697.3	1615.8	1648.4	1583.9	1639.6	**102,014.0**
OIL	2024	56.2	59.1	52.8	54.6	45.5	46.1	54.4	51.4	47.9	50.9	42.7	38.4	**20,935.7**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,257.5**
GAS	2023	0.1	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2023	1957.9	1760.7	1848.0	1799.2	1831.8	1812.4	1832.5	1892.3	1821.5	1819.2	1787.2	1840.0	**81,990.1**
OIL	2023	65.3	131.0	144.4	84.1	80.3	66.9	61.3	64.8	63.6	69.0	58.4	57.5	**20,335.7**

Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	0.0	0.0	**4,607.9**
GAS	2025	1.8	1.0	1.2	1.2	1.1	1.0	1.2	0.9	4.7	6.5	0.0	0.0	**514.9**
H2O	2025	2.7	2.3	2.2	2.2	1.5	0.8	2.0	49.7	87.4	72.1	0.0	0.0	**8,468.3**
OIL	2025	2.5	2.3	2.5	2.7	2.3	1.7	2.0	10.9	32.7	36.7	0.0	0.0	**8,487.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,310.0**
GAS	2024	3.3	1.8	1.2	1.2	1.3	1.2	1.4	1.5	1.6	1.9	1.4	1.9	**494.3**
H2O	2024	14.6	8.4	6.5	6.3	6.4	6.0	6.3	4.0	1.6	1.8	2.2	2.6	**8,245.4**
OIL	2024	8.7	6.3	5.8	5.8	5.9	5.5	6.1	3.9	1.2	1.3	2.0	2.7	**8,391.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,945.0**
GAS	2023	3.9	4.0	3.9	4.0	3.6	3.4	1.4	1.4	1.3	3.7	4.0	3.8	**474.6**

Manitoba Production
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Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	41.4	32.4	36.6	35.3	34.0	31.5	22.3	23.6	23.6	16.9	15.6	14.5	**8,178.7**
OIL	2023	16.1	13.5	15.6	13.7	14.0	12.8	9.9	10.0	9.6	9.2	8.5	8.7	**8,336.2**

Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	22.0	28.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,574.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**16.0**
H2O	2025	79.7	67.9	71.7	63.7	79.0	53.6	70.2	89.1	79.2	73.8	0.0	0.0	**25,818.7**
OIL	2025	13.4	5.2	12.3	11.2	8.5	9.4	11.8	15.9	9.0	8.2	0.0	0.0	**5,627.9**
DAY	2024	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,284.2**
GAS	2024	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**14.0**
H2O	2024	68.1	67.6	69.6	68.1	67.2	65.5	64.3	53.4	56.8	55.5	46.7	54.5	**25,090.8**
OIL	2024	10.9	7.5	9.4	15.0	11.9	11.6	10.6	10.6	12.2	13.0	8.3	4.5	**5,523.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	28.0	31.0	**3,927.2**
GAS	2023	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2023	70.7	66.6	69.3	69.1	67.6	67.7	62.9	63.9	66.3	64.8	67.6	75.2	**24,353.5**
OIL	2023	17.4	7.4	7.7	8.9	11.1	6.2	7.1	8.1	9.7	6.2	5.9	10.8	**5,397.5**

Licence **8245** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	3.3	20.3	31.0	30.0	31.0	0.0	0.0	**4,923.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.2	0.2	0.1	0.0	0.0	**22.9**
H2O	2025	25.5	24.6	25.3	19.9	14.3	0.8	190.0	189.8	104.7	102.5	0.0	0.0	**10,468.3**
OIL	2025	121.5	97.8	109.5	99.9	111.7	11.8	203.9	313.8	258.2	258.1	0.0	0.0	**38,836.8**
DAY	2024	31.0	28.3	31.0	30.0	30.9	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**4,656.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**21.8**
H2O	2024	5.5	3.1	3.6	12.1	31.0	36.6	35.8	30.8	27.4	22.2	18.5	25.5	**9,770.9**
OIL	2024	158.0	140.4	162.3	153.8	157.7	166.5	163.4	150.4	149.6	139.1	124.1	125.9	**37,250.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,292.2**
GAS	2023	0.5	0.4	0.5	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.6**
H2O	2023	34.7	22.8	27.9	27.7	19.0	16.0	15.0	17.4	12.3	4.8	5.8	6.0	**9,518.8**
OIL	2023	209.9	169.2	190.2	162.4	166.7	160.6	153.5	191.8	154.5	158.1	175.7	170.9	**35,459.4**

Licence **8246** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,301.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,301.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.9**

Licence **8248** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**

Manitoba Production
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Licence **8248** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**

Licence **8249** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**

Licence **8250** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**

Licence **8251** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**

Licence **8252** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	27.8	23.8	29.8	30.3	29.5	30.5	30.0	29.1	30.0	0.0	0.0	**3,788.2**
GAS	2025	1.1	1.1	1.5	2.7	1.8	1.5	0.9	1.0	1.6	2.2	0.0	0.0	**845.9**

Manitoba Production
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Licence **8252** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	352.0	297.2	306.6	341.6	331.5	328.9	332.5	319.6	299.7	295.2	0.0	0.0	**55,381.7**
OIL	2025	9.6	9.1	16.2	28.3	19.3	13.1	10.5	12.1	16.1	20.5	0.0	0.0	**10,018.9**
DAY	2024	30.3	28.8	30.6	24.7	29.4	28.8	30.8	30.8	29.7	30.0	29.7	30.5	**3,497.2**
GAS	2024	0.6	0.6	0.4	0.2	0.4	1.1	1.9	1.2	1.1	0.9	1.3	1.1	**830.5**
H2O	2024	338.4	335.6	437.1	366.6	374.1	356.0	423.4	390.5	352.3	359.2	349.2	355.9	**52,176.9**
OIL	2024	6.5	6.0	4.7	3.7	5.5	11.7	20.7	12.9	11.9	9.8	14.5	11.8	**9,864.1**
DAY	2023	31.0	27.5	30.8	29.7	28.7	29.7	30.2	29.5	26.0	30.2	29.8	30.5	**3,143.1**
GAS	2023	3.0	2.0	2.8	3.7	0.9	1.5	1.6	1.3	1.6	1.2	1.2	0.8	**819.7**
H2O	2023	316.2	299.2	428.7	376.8	463.4	397.1	347.8	399.9	287.5	362.8	370.9	355.7	**47,738.6**
OIL	2023	42.6	26.4	42.3	47.2	10.9	16.8	18.4	14.6	17.0	13.2	13.4	8.5	**9,744.4**

Licence **8253** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	17.0	30.6	30.0	31.0	30.0	31.0	30.3	29.7	30.5	0.0	0.0	**2,858.6**
GAS	2025	2.8	1.6	3.7	3.4	2.8	2.9	3.2	2.8	1.9	1.9	0.0	0.0	**970.7**
H2O	2025	35.9	18.9	38.6	28.0	36.5	31.9	22.9	25.5	37.7	32.4	0.0	0.0	**6,857.8**
OIL	2025	31.0	17.4	38.0	36.7	27.9	27.6	32.8	29.4	19.0	18.7	0.0	0.0	**8,223.0**
DAY	2024	30.3	28.7	31.0	30.0	30.8	29.5	31.0	30.5	30.0	30.9	28.0	31.0	**2,568.0**
GAS	2024	1.6	1.6	1.6	1.4	1.3	1.8	2.1	1.9	2.0	2.2	2.5	3.2	**943.7**
H2O	2024	52.7	52.6	57.8	55.7	54.0	42.5	39.2	32.9	31.7	30.3	32.4	46.8	**6,549.5**
OIL	2024	15.7	16.3	17.3	16.7	16.1	18.7	21.8	22.8	21.2	24.0	26.6	33.7	**7,944.5**
DAY	2023	0.0	0.0	22.0	29.8	28.8	24.7	30.8	30.9	29.9	30.3	30.0	31.0	**2,206.3**
GAS	2023	0.0	0.0	3.0	6.4	6.1	4.6	4.9	6.1	3.5	3.1	3.4	2.2	**920.5**
H2O	2023	0.0	0.0	91.5	122.8	104.5	109.7	84.8	97.3	57.3	56.5	59.5	53.6	**6,020.9**
OIL	2023	0.0	0.0	44.6	81.4	74.3	52.3	54.4	56.7	32.4	32.3	35.2	23.5	**7,693.6**

Licence **8254** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.9	25.5	29.8	31.0	30.0	31.0	30.8	26.7	26.5	0.0	0.0	**4,577.0**
GAS	2025	1.4	1.4	1.0	1.7	2.0	1.2	0.9	0.9	0.8	0.7	0.0	0.0	**586.3**
H2O	2025	29.8	25.4	18.9	22.2	24.0	21.4	20.1	18.1	15.8	15.0	0.0	0.0	**23,064.7**
OIL	2025	15.9	14.4	9.7	16.9	19.9	11.9	9.1	8.8	7.5	7.2	0.0	0.0	**7,530.0**
DAY	2024	30.3	28.7	31.0	30.0	31.0	30.0	31.0	30.3	30.0	30.9	30.0	30.0	**4,287.5**
GAS	2024	0.9	1.0	1.2	0.8	0.8	0.9	0.7	0.5	0.6	0.6	0.6	1.0	**574.3**
H2O	2024	14.6	18.7	21.7	20.4	19.1	16.6	15.8	15.4	14.5	13.3	12.4	21.6	**22,854.0**
OIL	2024	9.8	10.4	11.5	10.7	10.4	10.2	8.7	7.2	7.1	7.5	6.7	10.7	**7,408.7**
DAY	2023	30.7	24.0	31.0	29.8	29.5	29.7	29.8	30.9	24.3	22.3	30.0	31.0	**3,924.3**
GAS	2023	3.0	2.0	1.4	1.2	0.9	1.0	1.4	0.9	0.8	0.9	1.2	1.0	**564.7**
H2O	2023	19.2	13.5	27.7	27.9	22.3	22.6	24.5	34.8	23.2	16.9	19.0	17.8	**22,649.9**
OIL	2023	42.4	27.4	21.5	13.9	11.1	11.2	13.2	9.4	6.3	8.0	11.3	11.2	**7,297.8**

Licence **8255** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,856.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,519.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,856.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,519.9**

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Licence **8255** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.5**
DAY	2023	30.7	24.0	31.0	29.8	29.5	29.7	30.8	30.9	26.3	14.8	0.0	0.0	**3,856.8**
GAS	2023	0.8	0.5	0.5	1.8	0.4	0.1	0.5	0.8	0.5	0.3	0.0	0.0	**347.2**
H2O	2023	31.6	26.8	31.3	12.8	25.5	30.3	25.9	25.3	24.4	13.9	0.0	0.0	**7,519.9**
OIL	2023	10.3	6.1	6.4	21.5	5.1	2.1	5.5	6.6	5.2	3.0	0.0	0.0	**5,016.5**

Licence **8256** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	20.0	30.4	30.0	31.0	29.6	31.0	29.8	29.7	31.0	0.0	0.0	**4,604.2**
GAS	2025	1.0	1.6	2.1	2.2	1.4	1.7	1.7	1.5	1.5	1.6	0.0	0.0	**858.7**
H2O	2025	58.5	75.6	95.4	64.9	65.4	55.1	51.6	44.3	44.6	41.3	0.0	0.0	**11,345.3**
OIL	2025	11.0	15.1	20.5	22.3	15.5	15.8	17.6	17.0	16.4	15.9	0.0	0.0	**9,730.8**
DAY	2024	27.3	28.7	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.9	30.0	31.0	**4,311.9**
GAS	2024	1.9	1.9	2.0	1.7	1.7	1.8	1.5	1.2	1.0	0.8	0.8	0.6	**842.4**
H2O	2024	33.9	33.7	37.5	36.6	34.7	29.6	29.0	24.6	22.7	22.6	22.9	22.2	**10,748.6**
OIL	2024	17.6	20.0	20.7	20.0	18.3	18.0	15.9	14.3	12.3	9.1	7.9	6.8	**9,563.7**
DAY	2023	26.7	26.0	31.0	29.8	29.3	24.6	29.8	30.9	26.3	30.2	30.0	30.8	**3,950.5**
GAS	2023	1.3	1.6	2.5	2.5	3.2	2.9	3.6	3.1	2.6	2.7	2.8	2.7	**825.5**
H2O	2023	45.4	94.0	77.2	64.4	52.2	44.3	51.6	45.1	34.6	34.2	34.9	47.8	**10,398.6**
OIL	2023	18.1	21.2	37.3	33.7	38.9	32.5	41.1	36.0	27.9	31.8	33.7	29.0	**9,382.8**

Licence **8257** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**

Licence **8258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.4	30.0	30.0	30.0	31.0	24.8	26.8	26.8	0.0	0.0	**4,404.4**
GAS	2025	1.9	1.8	2.2	2.3	1.6	1.3	1.2	0.9	7.2	6.6	0.0	0.0	**832.3**
H2O	2025	33.7	27.6	29.4	19.6	19.7	21.0	20.1	16.4	114.4	73.8	0.0	0.0	**7,447.7**
OIL	2025	21.6	19.8	22.1	22.2	16.4	13.6	14.4	10.1	61.3	62.6	0.0	0.0	**9,804.6**
DAY	2024	30.5	29.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.9	27.8	29.0	**4,115.9**
GAS	2024	2.0	2.0	2.2	2.0	1.8	1.7	1.3	1.3	1.6	1.8	1.5	1.8	**805.3**
H2O	2024	13.3	11.7	11.8	11.5	10.6	8.9	10.9	14.2	16.9	18.4	17.2	33.1	**7,072.0**
OIL	2024	22.1	21.6	22.8	21.6	19.8	18.1	15.3	15.4	17.3	18.8	15.6	19.3	**9,540.5**
DAY	2023	28.7	23.0	31.0	30.0	30.1	29.3	29.8	30.9	26.3	30.5	30.0	31.0	**3,755.2**
GAS	2023	3.0	1.9	2.2	2.1	2.4	2.6	2.5	2.5	1.9	2.4	2.4	2.5	**784.3**
H2O	2023	38.3	23.7	26.0	18.3	19.4	19.1	16.6	16.0	12.9	14.4	14.9	15.6	**6,893.5**
OIL	2023	41.3	25.7	31.9	27.6	30.1	29.0	27.6	25.8	20.4	23.6	24.9	25.7	**9,312.8**

Licence **8259** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8259** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	24.9	30.6	30.0	31.0	30.0	28.0	26.8	24.7	31.0	0.0	0.0	**4,635.7**
GAS	2025	1.9	1.6	1.8	1.6	1.5	1.5	1.1	1.1	0.7	1.1	0.0	0.0	**828.1**
H2O	2025	15.7	11.6	13.7	10.6	11.2	12.2	11.1	10.6	11.6	14.6	0.0	0.0	**4,881.7**
OIL	2025	19.7	15.5	18.7	17.1	16.0	14.2	13.0	12.2	8.1	10.2	0.0	0.0	**11,080.4**
DAY	2024	25.1	28.7	30.0	30.0	31.0	30.0	31.0	30.3	30.0	30.9	28.8	29.5	**4,347.9**
GAS	2024	1.7	1.9	1.8	1.5	1.2	1.2	1.1	1.0	1.3	1.4	1.1	1.1	**814.2**
H2O	2024	6.5	7.0	5.7	5.6	4.4	3.1	4.2	5.9	8.4	9.2	8.6	8.8	**4,758.8**
OIL	2024	17.3	20.4	17.7	16.9	14.1	11.8	11.0	11.6	13.6	14.7	12.9	12.7	**10,935.7**
DAY	2023	28.7	23.0	31.0	29.8	29.5	29.8	30.8	30.9	26.3	30.2	30.0	30.8	**3,992.6**
GAS	2023	1.5	0.6	1.2	2.0	2.1	2.3	2.2	2.0	1.7	2.1	2.2	2.2	**797.9**
H2O	2023	15.5	2.4	6.6	10.0	11.3	11.4	10.0	9.5	7.4	7.4	7.3	8.1	**4,681.4**
OIL	2023	21.1	9.6	18.3	24.0	26.5	26.4	25.7	23.6	18.8	20.6	21.2	22.3	**10,761.0**

Licence **8260** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.8	20.3	28.6	30.0	31.0	26.0	31.0	30.3	26.7	28.5	0.0	0.0	**4,624.5**
GAS	2025	0.9	1.6	2.6	2.5	2.5	1.7	2.0	1.8	1.5	1.5	0.0	0.0	**784.7**
H2O	2025	17.6	38.9	65.8	36.1	35.2	21.1	19.2	18.7	17.4	19.4	0.0	0.0	**6,053.6**
OIL	2025	8.9	14.5	27.0	24.8	24.3	15.6	20.0	19.3	15.8	15.3	0.0	0.0	**7,994.5**
DAY	2024	26.0	28.3	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.5	30.0	31.0	**4,345.3**
GAS	2024	1.1	1.0	1.2	1.1	1.1	1.0	0.8	0.9	0.8	0.8	0.8	0.9	**766.1**
H2O	2024	25.3	25.5	24.7	19.1	18.0	16.2	17.1	17.5	16.2	15.8	13.8	14.8	**5,764.2**
OIL	2024	11.4	12.8	12.3	11.6	11.7	10.7	9.8	9.5	8.3	8.6	8.5	8.8	**7,809.0**
DAY	2023	28.7	25.0	31.0	29.8	30.0	29.7	31.0	30.9	26.3	30.3	29.0	31.0	**3,986.0**
GAS	2023	2.4	0.9	1.2	1.4	1.3	1.2	1.3	1.5	1.1	1.5	1.7	1.5	**754.6**
H2O	2023	16.3	25.7	30.3	24.9	24.5	23.2	20.1	19.5	16.2	17.8	37.8	32.1	**5,540.2**
OIL	2023	34.0	10.7	16.5	16.4	17.0	16.3	15.7	14.5	11.8	13.9	20.5	15.3	**7,685.0**

Licence **8261** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.8	27.9	30.6	30.0	30.0	29.0	31.0	30.8	26.7	31.0	0.0	0.0	**3,148.0**
GAS	2025	2.4	3.1	3.0	2.5	2.4	3.9	5.2	4.9	4.5	4.9	0.0	0.0	**500.2**
H2O	2025	42.8	65.1	92.7	75.0	65.8	75.6	108.1	107.0	93.5	98.1	0.0	0.0	**13,976.8**
OIL	2025	27.1	42.0	29.3	24.5	23.5	37.5	53.7	52.7	44.4	46.9	0.0	0.0	**5,857.8**
DAY	2024	30.3	28.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	29.0	31.0	**2,858.2**
GAS	2024	3.9	3.8	4.0	3.6	3.6	3.7	3.4	3.3	3.1	3.0	3.9	3.9	**463.4**
H2O	2024	44.0	37.4	39.4	35.9	35.8	28.4	26.0	27.1	25.8	26.6	111.8	94.6	**13,153.1**
OIL	2024	42.1	40.2	43.0	40.9	39.7	38.2	37.2	37.1	32.4	32.1	42.9	43.6	**5,476.2**
DAY	2023	0.0	0.0	19.0	29.8	30.0	29.2	30.8	30.9	29.9	30.2	30.0	31.0	**2,494.8**
GAS	2023	0.0	0.0	1.5	5.1	4.9	5.1	5.3	6.1	5.9	5.0	5.4	4.4	**420.2**
H2O	2023	0.0	0.0	40.9	103.1	91.3	86.4	76.5	69.4	63.3	57.5	55.9	48.2	**12,620.3**
OIL	2023	0.0	0.0	7.5	65.2	59.3	57.2	59.9	58.2	53.5	52.7	55.6	47.8	**5,006.8**

Licence **8262** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.9	24.3	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,229.4**
GAS	2025	0.3	0.5	0.7	0.7	0.5	0.3	0.3	0.4	0.6	1.0	0.0	0.0	**553.8**
H2O	2025	344.7	314.7	284.5	336.2	321.8	363.2	284.1	265.4	265.3	243.0	0.0	0.0	**45,022.2**

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Licence **8262** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	2.7	6.2	7.2	7.1	5.3	3.6	2.6	3.6	5.7	9.9	0.0	0.0	**6,516.8**
DAY	2024	29.6	28.8	31.0	30.0	30.8	29.0	31.0	30.5	30.0	30.9	29.0	30.5	**2,933.2**
GAS	2024	0.0	1.0	0.2	0.0	0.0	0.0	0.1	0.2	0.5	0.3	0.5	0.6	**548.5**
H2O	2024	299.5	179.2	282.6	297.4	307.1	241.4	261.9	284.6	281.4	285.6	200.8	393.8	**41,999.3**
OIL	2024	0.8	9.9	3.1	1.2	1.1	1.2	1.6	2.8	4.6	4.4	4.4	7.3	**6,462.9**
DAY	2023	29.7	28.0	30.7	29.8	29.2	29.8	30.7	30.8	26.4	30.0	30.0	30.3	**2,572.1**
GAS	2023	0.0	0.9	0.1	0.2	0.5	2.6	1.5	0.3	0.5	0.6	0.6	0.3	**545.1**
H2O	2023	457.0	340.3	120.1	92.7	226.2	197.9	251.7	456.1	255.7	301.0	307.5	313.3	**38,684.0**
OIL	2023	0.8	11.0	2.6	2.3	6.5	29.5	16.3	4.7	6.9	6.9	7.4	3.7	**6,420.5**

Licence **8263** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	6.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,601.0**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.1	0.2	0.0	0.1	0.1	0.0	0.0	**5.6**
H2O	2025	43.0	22.0	37.1	33.3	30.4	23.8	62.8	60.0	46.1	38.8	0.0	0.0	**7,518.8**
OIL	2025	18.4	3.0	16.0	14.2	13.1	19.9	30.0	15.0	15.4	16.7	0.0	0.0	**7,764.1**
DAY	2024	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	14.0	**4,326.0**
GAS	2024	0.1	0.2	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2024	16.3	26.2	25.1	34.4	39.2	29.8	19.6	35.0	34.8	29.8	27.3	18.2	**7,121.5**
OIL	2024	17.7	28.3	27.3	12.0	9.9	14.7	19.6	14.9	6.2	12.8	11.7	9.8	**7,602.4**
DAY	2023	31.0	24.0	31.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,994.0**
GAS	2023	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.2	0.2	0.2	**4.3**
H2O	2023	31.6	10.4	75.6	59.1	49.7	41.7	39.6	34.0	27.9	22.8	22.3	22.6	**6,785.8**
OIL	2023	32.9	18.2	22.8	21.9	18.3	17.1	14.6	21.0	20.1	24.7	24.2	24.4	**7,417.5**

Licence **8265** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**

Licence **8266** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	0.0	0.0	**2,944.4**
WIN	2025	627.0	560.0	680.0	818.0	917.0	815.0	213.0	220.0	297.0	302.0	0.0	0.0	**60,401.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	19.0	27.0	30.0	31.0	30.0	31.0	**2,650.4**
WIN	2024	591.0	551.0	586.0	564.0	575.0	522.0	423.0	581.0	602.0	626.0	616.0	633.0	**54,952.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.4**
WIN	2023	718.0	626.0	651.0	485.0	700.0	637.0	627.0	628.0	593.0	605.0	582.0	596.0	**48,082.0**

Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

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Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	22.0	26.9	29.9	29.2	21.6	28.0	30.7	0.0	0.0	**1,197.5**
GAS	2025	0.0	0.0	0.0	3.2	4.2	3.7	6.5	3.7	4.1	4.7	0.0	0.0	**30.1**
H2O	2025	0.0	0.0	0.0	418.9	567.2	573.9	569.9	307.1	350.3	334.3	0.0	0.0	**7,425.6**
OIL	2025	0.0	0.0	0.0	23.7	30.8	26.4	44.8	27.4	28.8	30.4	0.0	0.0	**5,091.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**

Licence **8268** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,100.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,100.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,100.0**

Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.8	28.0	16.6	30.0	30.9	27.7	29.2	22.8	30.0	28.8	0.0	0.0	**1,894.1**
GAS	2025	0.0	0.1	0.1	8.2	8.8	7.8	8.6	6.1	7.6	7.9	0.0	0.0	**104.7**
H2O	2025	27.2	26.5	11.4	389.0	555.5	464.7	506.5	366.1	483.0	395.4	0.0	0.0	**7,257.4**
OIL	2025	0.5	0.6	0.5	61.4	63.7	56.3	60.7	44.6	53.1	52.1	0.0	0.0	**4,997.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.9	30.0	31.0	**1,631.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.3	0.7	0.3	**49.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.8	425.8	222.7	123.8	36.1	**4,032.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	4.8	2.5	4.7	1.8	**4,604.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**

Licence **8270** Well Name **Melita Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,313.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	8.5	5.1	9.8	8.0	8.4	7.4	8.9	8.1	7.0	7.3	0.0	0.0	**5,600.4**
OIL	2025	0.4	1.5	4.2	3.0	3.2	2.7	3.3	3.0	2.6	2.7	0.0	0.0	**2,750.8**
DAY	2024	15.0	22.0	31.0	30.0	21.0	17.0	15.0	15.2	14.0	18.0	15.0	31.0	**3,048.4**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**2.4**
H2O	2024	7.8	7.5	10.8	4.2	3.5	8.1	4.1	4.1	4.3	20.9	0.1	9.4	**5,521.9**
OIL	2024	4.1	4.0	4.4	8.4	5.5	3.6	6.4	6.4	6.6	0.3	0.6	4.1	**2,724.2**
DAY	2023	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,804.2**
GAS	2023	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2023	0.0	0.0	24.7	20.7	20.6	16.1	15.2	10.6	15.1	14.7	11.4	11.8	**5,437.1**
OIL	2023	0.0	0.0	16.5	11.1	6.5	6.9	7.1	5.7	1.6	2.6	2.4	2.7	**2,669.8**

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Licence **8271** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	28.0	30.0	24.8	23.0	28.3	31.0	27.3	31.0	0.0	0.0	**2,101.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.2**
H2O	2025	73.8	76.5	68.0	66.1	74.5	67.5	80.6	80.0	43.1	67.2	0.0	0.0	**13,958.8**
OIL	2025	10.0	8.5	9.0	7.3	6.5	7.5	9.0	8.9	7.8	8.4	0.0	0.0	**1,855.2**
DAY	2024	27.0	28.5	30.0	30.0	30.5	30.0	31.0	30.3	30.0	30.3	24.5	31.0	**1,819.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.2**
H2O	2024	94.9	88.6	103.8	75.2	89.2	82.8	85.6	83.9	79.4	80.8	76.1	81.4	**13,261.5**
OIL	2024	11.6	10.9	11.1	9.8	10.8	10.2	9.6	9.4	8.8	8.9	8.5	9.0	**1,772.3**
DAY	2023	29.3	21.4	21.8	25.9	30.0	30.0	31.0	31.0	30.0	31.0	28.5	31.0	**1,466.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.0**
H2O	2023	143.8	109.5	107.0	112.1	128.2	116.6	115.8	110.2	96.0	101.4	97.6	98.7	**12,239.8**
OIL	2023	15.9	12.2	17.2	17.5	8.4	15.7	11.9	12.2	13.9	11.3	10.8	12.2	**1,653.7**

Licence **8272** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,246.3**
H2O	2025	3.0	1.9	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,025.0**
OIL	2025	3.1	1.8	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,830.9**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	27.7	**4,164.3**
H2O	2024	23.1	21.8	23.3	22.4	23.3	19.8	23.0	23.0	17.6	15.1	11.9	8.6	**14,016.8**
OIL	2024	1.2	1.1	1.2	1.2	1.2	0.8	0.9	0.9	1.1	1.4	2.9	2.8	**5,822.7**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.5	31.0	29.9	30.4	30.0	30.7	**3,804.7**
H2O	2023	3.1	2.7	3.0	3.0	3.0	3.0	13.0	19.3	34.3	32.3	27.9	23.3	**13,783.9**
OIL	2023	3.2	2.7	3.1	2.9	3.0	2.9	1.3	1.0	1.5	1.5	1.3	1.2	**5,806.0**

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	28.0	31.0	0.0	0.0	**3,432.1**
WIN	2025	228.0	412.0	424.0	276.0	251.0	209.0	361.0	44.0	281.0	189.0	0.0	0.0	**29,799.0**
DAY	2024	0.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.1**
WIN	2024	0.0	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,124.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	24.0	0.0	0.0	**3,140.1**
WIN	2023	314.0	261.0	397.0	256.0	226.0	246.0	146.0	289.0	244.0	184.0	0.0	0.0	**27,031.0**

Licence **8276** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.8	31.0	30.8	29.7	31.0	0.0	0.0	**4,416.6**
GAS	2025	2.4	2.1	2.8	3.1	4.1	3.0	2.9	2.6	4.2	7.4	0.0	0.0	**357.2**
H2O	2025	22.2	20.1	20.3	26.1	23.6	21.6	18.5	9.2	8.4	17.1	0.0	0.0	**6,864.6**
OIL	2025	27.1	23.3	27.2	31.5	42.9	27.6	28.6	27.1	41.5	69.3	0.0	0.0	**9,630.1**
DAY	2024	30.8	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.9	30.0	31.0	**4,113.7**
GAS	2024	3.2	1.4	1.5	1.3	1.5	1.6	1.5	2.9	7.0	5.1	4.5	4.3	**322.6**
H2O	2024	2.6	8.9	10.9	9.5	6.6	4.3	1.8	7.6	19.6	43.3	35.6	25.2	**6,677.5**
OIL	2024	34.1	16.9	17.1	16.9	17.3	15.3	16.0	34.0	76.7	56.3	49.4	46.8	**9,284.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	31.0	30.0	28.0	**3,749.0**
GAS	2023	2.8	2.0	2.0	2.1	1.8	1.9	2.1	2.0	2.5	2.9	3.2	3.0	**286.8**
H2O	2023	24.2	17.8	15.8	23.3	22.8	16.9	11.8	11.5	13.6	10.0	4.2	2.3	**6,501.6**
OIL	2023	38.7	27.2	28.5	25.8	22.3	21.7	22.9	22.7	27.1	29.4	33.6	33.0	**8,887.2**

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Licence **8277** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,547.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,547.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,547.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.5**

Licence **8278** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**

Licence **8279** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.4	21.0	23.5	25.0	24.7	29.2	30.0	31.0	0.0	0.0	**4,525.5**
GAS	2025	1.3	1.1	1.2	0.9	1.5	1.6	1.6	1.9	1.5	1.4	0.0	0.0	**75.7**
H2O	2025	2.2	2.0	2.2	1.8	7.8	8.2	8.4	9.1	5.3	2.3	0.0	0.0	**1,767.2**
OIL	2025	20.8	18.7	21.0	15.5	29.1	32.1	30.9	36.6	28.2	21.4	0.0	0.0	**5,292.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	31.0	**4,252.2**
GAS	2024	0.9	0.9	0.7	0.7	0.6	1.0	0.9	1.0	1.0	1.3	1.2	1.2	**61.7**
H2O	2024	0.9	0.9	0.9	1.0	0.9	2.1	2.3	2.2	1.9	2.1	2.1	2.2	**1,717.9**
OIL	2024	15.4	14.2	14.6	14.1	14.9	19.0	20.3	20.8	19.7	21.7	20.4	21.2	**5,037.8**
DAY	2023	30.5	28.0	30.7	28.7	30.6	29.8	30.6	31.0	29.8	31.0	30.0	31.0	**3,886.7**
GAS	2023	5.7	4.8	5.3	2.5	2.4	2.0	2.1	1.5	1.0	1.0	1.0	1.1	**50.3**
H2O	2023	138.0	145.4	162.5	28.4	11.9	12.5	13.1	8.1	4.6	5.0	4.7	4.4	**1,698.4**
OIL	2023	132.0	111.3	125.9	52.5	45.3	34.7	35.4	26.3	18.8	19.0	19.1	19.7	**4,821.5**

Licence **8281** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**2,364.1**
WIN	2025	445.0	435.0	489.0	480.0	462.0	444.0	482.0	443.0	444.0	435.0	0.0	0.0	**34,159.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,062.1**
WIN	2024	235.0	209.0	219.0	215.0	223.0	196.0	186.0	226.0	203.0	463.0	458.0	489.0	**29,600.0**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,699.1**
WIN	2023	251.0	218.0	232.0	219.0	195.0	227.0	133.0	254.0	229.0	225.0	213.0	160.0	**26,278.0**

Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

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Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**

Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**

Licence **8284** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	23.0	29.5	30.0	30.9	29.4	30.6	1.1	0.0	0.0	0.0	0.0	**4,152.4**
GAS	2025	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**62.1**
H2O	2025	26.9	20.0	25.4	15.8	16.9	16.3	17.9	0.6	0.0	0.0	0.0	0.0	**16,675.8**
OIL	2025	0.7	0.5	0.6	2.0	1.9	1.7	1.7	0.1	0.0	0.0	0.0	0.0	**3,603.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	30.6	30.9	30.0	30.9	30.0	31.0	**3,950.9**
GAS	2024	0.0	0.3	0.3	0.6	0.4	0.3	0.4	0.4	0.2	0.0	0.2	0.3	**60.8**
H2O	2024	62.8	56.4	57.8	45.1	44.4	38.5	45.5	44.3	40.8	40.2	35.2	33.1	**16,536.0**
OIL	2024	0.9	1.1	2.1	4.6	3.0	2.4	2.5	2.7	1.6	0.6	1.1	1.2	**3,594.3**
DAY	2023	31.0	23.8	31.0	30.0	31.0	30.0	28.9	31.0	30.0	31.0	30.0	31.0	**3,586.0**
GAS	2023	0.2	0.1	0.3	0.3	0.5	0.7	0.2	0.4	0.6	0.6	0.4	0.1	**57.4**
H2O	2023	67.2	48.6	75.0	77.5	76.4	65.4	53.6	65.5	71.6	51.7	58.9	62.4	**15,991.9**
OIL	2023	1.4	0.9	1.4	1.6	3.3	5.4	1.4	2.5	3.6	4.5	3.9	1.4	**3,570.5**

Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	5.0	30.0	30.0	30.9	29.9	31.0	28.4	30.0	31.0	0.0	0.0	**4,396.6**
GAS	2025	0.2	0.1	0.4	0.7	0.6	0.6	1.1	0.8	0.3	0.0	0.0	0.0	**48.3**
H2O	2025	35.2	7.9	88.0	102.7	103.4	95.2	75.2	53.1	52.4	50.3	0.0	0.0	**19,388.1**
OIL	2025	1.2	0.3	3.3	4.3	4.1	3.8	6.8	5.1	2.1	0.6	0.0	0.0	**3,868.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	29.9	30.9	30.0	30.9	30.0	31.0	**4,129.9**
GAS	2024	0.4	1.2	1.7	1.2	1.2	1.1	1.2	1.2	0.8	0.6	0.3	0.3	**43.5**
H2O	2024	103.6	324.7	293.8	76.7	84.0	76.2	85.4	68.3	66.8	70.1	65.1	58.6	**18,724.7**
OIL	2024	2.5	8.4	13.8	8.4	8.5	7.9	7.9	9.9	6.0	3.4	1.3	1.7	**3,837.2**
DAY	2023	31.0	23.6	28.0	29.8	31.0	30.0	29.9	31.0	30.0	27.8	30.0	31.0	**3,765.7**

Manitoba Production
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Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	0.3	0.9	1.0	0.8	0.8	0.6	0.6	1.6	0.7	**32.3**
H2O	2023	49.1	36.6	43.0	79.1	75.6	72.4	72.7	71.1	67.1	52.5	128.5	104.2	**17,351.4**
OIL	2023	0.6	0.5	0.6	1.6	6.0	6.6	6.6	6.2	4.3	3.4	10.8	5.4	**3,757.5**

Licence **8286** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**

Licence **8287** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**

Licence **8288** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

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Licence **8288** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,202.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,280.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,921.3**
DAY	2024	29.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,202.8**
H2O	2024	1160.0	1243.3	169.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,280.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,921.3**
DAY	2023	0.0	0.0	0.0	0.0	27.8	2.0	0.0	0.0	0.0	0.0	0.0	11.0	**2,140.8**
H2O	2023	0.0	0.0	0.0	0.0	1113.1	80.3	0.0	0.0	0.0	0.0	0.0	445.3	**84,707.8**
OIL	2023	0.0	0.0	0.0	0.0	11.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**9,921.3**

Licence **8291** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**

Licence **8292** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,510.4**
GAS	2025	0.3	0.3	0.3	0.2	0.1	0.2	0.2	0.4	0.6	0.6	0.0	0.0	**8.6**
H2O	2025	58.1	55.8	61.6	47.1	25.9	43.8	42.4	62.4	105.1	107.3	0.0	0.0	**35,042.8**
OIL	2025	41.4	39.0	40.8	28.4	22.3	35.2	33.8	59.2	93.5	86.3	0.0	0.0	**7,894.8**
DAY	2024	31.0	29.0	31.0	30.0	20.0	0.0	2.0	29.7	30.0	31.0	30.0	31.0	**4,206.4**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.3	0.2	0.3	**5.4**
H2O	2024	98.0	87.4	90.2	74.6	50.3	0.0	23.2	163.3	93.9	76.3	57.7	61.3	**34,433.3**
OIL	2024	15.9	4.6	4.8	3.9	2.7	0.0	0.0	79.4	59.5	47.5	31.9	41.1	**7,414.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,911.7**
GAS	2023	0.1	0.1	0.1	0.1	0.3	0.2	0.2	0.0	0.0	0.0	0.1	0.0	**3.6**
H2O	2023	93.4	92.7	96.0	86.3	59.1	66.1	71.4	82.8	84.7	82.5	92.2	91.3	**33,557.1**
OIL	2023	16.6	16.3	17.0	15.3	39.4	28.3	30.6	7.2	13.8	13.4	15.1	14.9	**7,123.6**

Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Manitoba Production
2023 To 2025

Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**

Licence **8294** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole SS Pool** Field Code **1** Pool Code **59SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**

Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	11.0	18.9	29.9	30.8	29.3	31.0	31.0	30.0	30.6	0.0	0.0	**4,632.2**
GAS	2025	0.0	0.0	0.0	0.1	0.7	0.5	0.6	0.3	0.3	0.3	0.0	0.0	**3.9**
H2O	2025	9.9	5.2	66.2	236.5	295.3	417.9	477.6	213.2	211.1	208.0	0.0	0.0	**32,283.4**
OIL	2025	4.1	2.1	2.9	10.0	48.2	53.5	53.5	23.3	23.1	24.0	0.0	0.0	**6,314.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	20.8	31.0	29.9	31.0	**4,368.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**1.1**
H2O	2024	31.8	18.6	13.9	17.7	23.7	17.6	22.8	18.0	10.7	24.4	17.0	14.7	**30,142.5**
OIL	2024	5.8	3.1	3.0	4.2	5.6	4.9	6.9	6.0	4.0	9.1	6.0	6.2	**6,069.5**
DAY	2023	30.4	23.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,012.3**
H2O	2023	15.7	17.1	23.2	22.6	23.1	20.8	22.1	19.6	19.6	28.9	32.0	32.8	**29,911.6**
OIL	2023	5.3	5.8	7.8	6.0	6.7	7.5	7.5	7.1	7.4	8.8	7.0	5.9	**6,004.7**

Licence **8296** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**

Licence **8301** Well Name **Tundra South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **8301** Well Name **Tundra South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**

Licence **8302** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	29.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,926.7**
H2O	2025	1123.7	1042.9	1149.2	1065.8	1066.2	977.7	963.4	1005.7	868.7	878.1	0.0	0.0	**81,394.8**
OIL	2025	43.0	34.2	34.4	25.7	34.3	26.9	31.7	36.8	32.5	34.2	0.0	0.0	**32,643.1**
DAY	2024	30.4	28.1	27.2	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**4,624.0**
H2O	2024	1263.8	678.3	627.1	1544.1	1466.5	1301.9	1233.4	1275.5	1219.7	1250.1	1184.3	1172.0	**71,253.4**
OIL	2024	18.5	5.1	6.1	53.3	47.4	35.8	38.0	45.3	44.9	39.5	37.5	31.6	**32,309.4**
DAY	2023	31.0	28.0	30.8	29.8	31.0	30.0	30.9	30.5	30.0	31.0	30.0	31.0	**4,263.8**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2023	472.3	443.5	585.4	1198.4	1497.3	1476.6	1438.8	1374.2	1407.7	1459.3	1433.2	1476.4	**57,036.7**
OIL	2023	74.9	71.2	49.9	4.9	15.9	18.6	18.3	32.3	25.4	16.8	36.5	38.1	**31,906.4**

Licence **8303** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	28.0	30.8	30.0	30.8	29.4	30.8	27.4	30.0	30.8	0.0	0.0	**3,933.2**
GAS	2025	5.8	5.8	5.5	4.4	4.8	5.0	4.0	3.3	3.8	4.3	0.0	0.0	**392.0**
H2O	2025	98.0	98.6	103.4	75.5	80.1	82.5	65.8	49.1	56.8	46.3	0.0	0.0	**8,261.6**
OIL	2025	44.0	48.3	43.6	33.0	34.1	35.7	28.7	24.4	26.1	28.2	0.0	0.0	**7,238.1**
DAY	2024	30.8	29.0	30.8	30.0	30.7	28.8	29.3	31.0	29.8	30.5	30.0	30.8	**3,640.4**
GAS	2024	1.5	1.7	1.9	1.6	1.9	1.9	2.0	2.1	4.4	9.8	8.4	7.1	**345.3**
H2O	2024	41.3	33.5	35.2	44.3	52.5	50.9	50.3	29.9	38.2	85.8	106.9	116.8	**7,505.5**
OIL	2024	11.4	12.9	14.0	11.9	14.1	14.1	14.5	17.0	31.0	70.7	62.7	56.1	**6,892.0**
DAY	2023	30.0	27.8	30.3	29.8	30.3	29.4	29.8	30.2	29.8	30.4	29.8	30.8	**3,278.9**
GAS	2023	6.8	6.3	6.2	6.0	6.6	6.6	5.8	5.6	2.8	2.2	2.3	1.5	**301.0**
H2O	2023	227.7	161.9	154.2	173.4	176.3	172.3	175.4	162.0	65.5	37.6	37.6	40.0	**6,819.9**
OIL	2023	61.5	49.4	46.8	49.4	47.0	44.7	45.0	44.8	21.5	16.0	17.3	11.5	**6,561.6**

Licence **8304** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,772.5**
WIN	2025	281.0	258.0	348.0	314.0	353.0	342.0	283.0	364.0	343.0	335.0	0.0	0.0	**31,291.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	22.0	27.0	30.0	31.0	30.0	31.0	**3,478.5**
WIN	2024	329.0	283.0	293.0	280.0	286.0	260.0	254.0	283.0	273.0	285.0	276.0	276.0	**28,070.0**
DAY	2023	31.0	28.0	30.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,126.5**
WIN	2023	265.0	234.0	249.0	311.0	263.0	236.0	254.0	269.0	252.0	260.0	249.0	255.0	**24,692.0**

Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.7	29.7	30.8	29.5	30.2	28.1	29.8	30.8	0.0	0.0	**4,376.9**

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Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	1.8	2.0	3.4	3.8	3.4	3.4	4.6	5.6	4.8	1.1	0.0	0.0	**692.3**
H2O	2025	402.5	335.9	368.7	356.3	339.6	324.8	346.9	270.2	303.2	305.4	0.0	0.0	**22,927.4**
OIL	2025	13.9	16.9	25.9	27.4	24.1	24.0	32.1	39.8	33.0	7.9	0.0	0.0	**11,901.0**
DAY	2024	31.0	28.8	30.3	29.7	30.7	28.6	28.4	28.8	29.5	30.7	29.7	30.8	**4,078.3**
GAS	2024	5.6	3.6	3.4	9.3	7.4	9.2	17.1	17.0	13.8	9.4	9.8	5.2	**658.4**
H2O	2024	276.2	280.0	307.4	223.0	325.7	315.0	329.0	292.6	299.6	343.9	349.5	376.8	**19,573.9**
OIL	2024	40.7	26.5	25.3	65.6	52.2	67.4	121.1	129.7	97.4	68.1	74.2	42.0	**11,656.0**
DAY	2023	29.3	28.0	31.0	29.8	30.8	26.5	29.2	30.8	29.4	30.8	30.0	30.8	**3,721.3**
GAS	2023	11.7	10.0	8.3	8.2	8.9	4.9	13.0	13.8	5.0	9.9	8.2	5.7	**547.6**
H2O	2023	186.7	169.3	174.4	189.3	187.2	95.5	350.6	380.3	268.5	279.1	262.3	265.2	**15,855.2**
OIL	2023	106.8	77.8	60.5	68.5	63.9	34.3	101.5	109.1	38.1	74.9	63.4	42.0	**10,845.8**

Licence **8306** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**2,348.7**
WIN	2025	277.0	259.0	346.0	299.0	333.0	320.0	271.0	341.0	321.0	319.0	0.0	0.0	**26,819.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	20.0	28.0	30.0	31.0	30.0	31.0	**2,053.7**
WIN	2024	294.0	255.0	267.0	257.0	264.0	243.0	203.0	279.0	265.0	276.0	270.0	273.0	**23,733.0**
DAY	2023	31.0	28.0	30.0	25.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,702.7**
WIN	2023	231.0	206.0	217.0	183.0	239.0	221.0	228.0	235.0	225.0	233.0	224.0	231.0	**20,587.0**

Licence **8307** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,631.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,010.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,805.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,631.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,010.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,805.9**
DAY	2023	17.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	24.0	25.7	13.0	0.0	**3,631.6**
H2O	2023	33.6	0.0	0.0	0.0	0.0	0.0	41.5	22.3	13.4	15.6	10.4	0.0	**21,010.4**
OIL	2023	2.7	0.0	0.0	0.0	0.0	0.0	3.6	2.2	1.3	1.1	0.3	0.0	**3,805.9**

Licence **8308** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.5	30.7	0.0	0.0	**4,809.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2025	53.4	48.8	53.2	47.0	20.4	19.2	19.9	20.7	21.0	51.7	0.0	0.0	**28,868.9**
OIL	2025	3.1	2.8	3.1	2.8	2.2	2.1	2.2	2.0	1.2	2.8	0.0	0.0	**4,813.1**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.6	29.8	29.1	31.0	30.0	31.0	**4,506.9**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.5	0.3	0.3	0.2	0.0	**5.0**
H2O	2024	96.4	92.5	97.4	99.3	76.7	9.9	11.9	97.6	108.8	7.6	21.3	54.9	**28,513.6**
OIL	2024	9.9	9.4	10.0	9.0	18.7	36.1	41.9	36.8	34.3	45.6	31.4	3.1	**4,788.8**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	30.3	30.0	29.4	30.0	30.7	**4,145.6**
H2O	2023	126.6	94.1	111.1	109.8	112.4	109.2	118.0	110.1	110.6	107.3	110.6	108.3	**27,739.3**
OIL	2023	12.9	10.3	12.1	11.6	12.0	11.7	11.8	11.6	11.7	11.5	11.6	11.4	**4,502.6**

Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	27.5	31.0	30.7	30.0	31.0	0.0	0.0	**4,486.3**
GAS	2025	3.0	1.7	2.2	2.1	2.1	2.2	2.2	2.1	2.0	3.9	0.0	0.0	**252.0**
H2O	2025	118.9	95.6	89.6	85.0	64.0	40.9	93.9	93.4	81.0	90.0	0.0	0.0	**59,244.2**
OIL	2025	24.5	25.9	28.8	22.9	19.8	18.5	18.1	15.5	15.4	13.4	0.0	0.0	**11,061.2**
DAY	2024	31.0	29.0	31.0	30.0	30.5	29.2	31.0	30.4	30.0	31.0	30.0	31.0	**4,185.7**
GAS	2024	3.6	3.6	4.8	6.0	6.2	6.0	4.8	3.6	3.5	3.0	2.3	3.2	**228.5**
H2O	2024	114.2	111.9	123.1	122.8	122.6	117.7	114.2	105.1	111.3	115.3	111.9	120.8	**58,391.9**
OIL	2024	30.5	28.6	24.7	19.4	19.6	18.8	17.0	14.9	14.7	16.8	17.4	18.8	**10,858.4**
DAY	2023	30.8	27.8	31.0	29.8	31.0	26.7	31.0	31.0	30.0	31.0	30.0	31.0	**3,821.6**
GAS	2023	3.0	3.3	3.2	2.6	2.4	2.3	3.4	3.3	2.6	2.4	2.3	3.7	**177.9**
H2O	2023	137.9	114.7	127.9	115.7	115.6	104.1	120.4	127.1	123.9	125.3	124.3	113.8	**57,001.0**
OIL	2023	45.2	46.6	51.4	34.6	36.4	33.1	47.7	48.1	40.1	36.7	34.8	31.4	**10,617.2**

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**

Licence **8312** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**

Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	18.0	29.0	30.0	31.0	30.0	31.0	31.0	28.6	30.7	0.0	0.0	**4,628.9**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**2.5**
H2O	2025	27.8	55.6	117.6	193.7	222.0	92.8	77.7	123.3	101.0	108.9	0.0	0.0	**26,164.6**
OIL	2025	30.6	10.1	9.6	9.2	5.8	17.5	15.1	34.1	11.5	15.0	0.0	0.0	**9,207.9**
DAY	2024	27.0	29.0	31.0	30.0	30.6	28.0	31.0	31.0	29.3	31.0	28.9	31.0	**4,341.6**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.1**
H2O	2024	50.5	57.1	56.6	53.2	54.3	48.6	34.0	43.0	40.5	62.9	56.9	123.9	**25,044.2**
OIL	2024	19.3	23.7	20.6	23.1	14.6	29.6	22.4	24.1	27.9	27.9	20.0	20.7	**9,049.4**
DAY	2023	21.8	28.0	28.5	30.0	30.5	30.0	31.0	29.8	30.0	30.4	30.0	28.7	**3,983.8**

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Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.0	**1.0**
H2O	2023	57.9	72.1	84.6	77.1	68.5	43.1	50.3	47.9	50.4	39.2	47.9	54.9	**24,362.7**
OIL	2023	9.0	15.1	14.0	9.1	18.8	12.8	13.9	23.8	27.3	55.0	19.9	12.0	**8,775.5**

Licence **8314** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**4,345.5**
WIN	2025	396.0	355.0	389.0	370.0	380.0	366.0	371.0	353.0	367.0	373.0	0.0	0.0	**53,262.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,043.5**
WIN	2024	457.0	403.0	416.0	386.0	382.0	367.0	371.0	384.0	368.0	390.0	386.0	393.0	**49,542.7**
DAY	2023	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,677.5**
WIN	2023	507.0	486.0	529.0	515.0	496.0	505.0	516.0	514.0	498.0	500.0	484.0	488.0	**44,839.7**

Licence **8318** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	24.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,818.9**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2025	93.8	75.4	101.4	90.0	83.0	74.9	78.2	87.8	74.6	71.0	0.0	0.0	**15,323.0**
OIL	2025	57.4	46.7	59.1	46.5	42.5	36.2	36.1	33.2	30.9	33.3	0.0	0.0	**7,299.2**
DAY	2024	31.0	28.5	31.0	30.0	30.5	30.0	27.0	31.0	30.0	31.0	30.0	27.3	**4,518.4**
H2O	2024	59.9	53.0	56.4	55.6	55.3	56.2	51.7	191.0	175.4	118.6	113.8	102.6	**14,492.9**
OIL	2024	26.4	24.4	26.4	25.9	26.5	25.5	17.5	26.5	41.0	91.5	76.0	38.7	**6,877.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,161.1**
GAS	2023	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	69.1	62.6	73.6	58.5	63.8	64.8	64.9	63.9	60.2	60.7	61.1	60.8	**13,403.4**
OIL	2023	37.3	32.3	37.8	30.9	31.3	30.2	32.6	30.2	26.9	28.7	24.7	25.1	**6,431.0**

Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,305.7**
WIN	2025	357.0	384.0	437.0	424.0	432.0	388.0	423.0	426.0	407.0	366.0	0.0	0.0	**86,889.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,007.7**
WIN	2024	500.0	439.0	462.0	441.0	453.0	422.0	416.0	459.0	428.0	424.0	402.0	411.0	**82,845.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,642.7**
WIN	2023	474.0	425.0	463.0	447.0	392.0	466.0	270.0	561.0	473.0	472.0	452.0	354.0	**77,588.0**

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.0	29.0	31.0	30.0	31.0	29.0	2.0	0.0	0.0	0.0	**4,356.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,109.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.7**
WIN	2025	1128.6	879.2	841.5	761.4	746.4	661.8	410.9	576.7	58.6	0.0	0.0	0.0	**22,020.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,117.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,109.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.7**
WIN	2024	1246.6	1148.5	1222.3	1195.9	1247.5	1189.8	1165.7	1238.3	655.7	1031.0	1084.3	1216.9	**15,955.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	30.0	31.0	30.0	31.0	**3,752.3**

Manitoba Production
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Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.7	0.6	0.7	0.6	0.6	0.7	0.1	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2023	67.9	55.0	66.3	64.5	66.0	58.5	9.6	0.0	0.0	0.0	0.0	0.0	**12,109.2**
OIL	2023	67.6	55.0	63.2	59.5	60.5	64.3	9.6	0.0	0.0	0.0	0.0	0.0	**15,109.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	430.7	981.6	843.9	**2,312.7**

Licence **8322** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	4.0	27.6	30.0	31.0	22.0	31.0	26.3	29.8	31.0	0.0	0.0	**4,896.8**
GAS	2025	1.1	0.1	0.6	0.8	0.8	0.4	0.8	0.5	0.2	0.5	0.0	0.0	**80.0**
H2O	2025	87.0	11.6	82.6	80.2	67.5	47.0	73.5	55.4	197.9	174.0	0.0	0.0	**13,100.5**
OIL	2025	70.5	8.9	56.9	66.9	63.2	46.4	68.3	56.1	26.3	47.2	0.0	0.0	**20,798.5**
DAY	2024	30.5	28.9	31.0	30.0	30.7	30.0	30.5	29.9	30.0	31.0	30.0	30.8	**4,633.1**
GAS	2024	0.9	0.6	0.6	1.0	0.9	1.3	1.1	1.0	1.0	1.0	0.9	0.9	**74.2**
H2O	2024	78.5	90.7	96.3	91.4	86.3	110.6	102.8	88.7	81.1	87.8	87.9	90.3	**12,223.8**
OIL	2024	78.8	56.5	61.3	76.2	85.9	98.1	95.0	80.7	78.6	83.0	77.2	74.7	**20,287.8**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,269.8**
GAS	2023	1.2	0.9	1.0	1.1	0.9	0.7	0.8	0.9	1.1	1.0	1.0	1.0	**63.0**
H2O	2023	107.6	107.0	121.6	121.8	125.2	113.8	118.4	97.1	79.6	84.9	83.6	86.4	**11,131.4**
OIL	2023	128.6	104.1	115.6	111.8	83.3	54.9	58.1	74.8	82.7	82.6	83.3	86.3	**19,341.8**

Licence **8323** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,468.2**
WIN	2025	330.9	286.8	323.1	308.1	309.1	292.5	304.5	297.0	280.3	287.9	0.0	0.0	**29,006.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,164.2**
WIN	2024	539.6	446.6	431.8	414.2	403.1	388.9	381.9	374.1	353.5	352.5	335.5	343.9	**25,986.5**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,799.2**
WIN	2023	500.1	421.5	449.7	419.0	363.5	426.9	227.6	486.4	370.4	419.5	592.8	488.7	**21,220.9**

Licence **8324** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,289.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,289.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,289.1**

Licence **8325** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	27.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**2,271.6**

Manitoba Production
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Licence **8325** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	2.7	3.4	2.9	2.8	3.3	3.3	3.3	3.0	2.4	3.1	0.0	0.0	**166.6**
H2O	2025	30.5	103.8	62.2	49.6	58.2	55.9	53.0	41.3	37.0	27.2	0.0	0.0	**2,790.0**
OIL	2025	29.7	35.5	27.9	28.3	33.2	30.2	33.3	31.7	23.4	29.4	0.0	0.0	**4,365.5**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.9	29.3	30.3	**1,974.7**
GAS	2024	3.3	2.9	2.8	2.4	2.2	1.9	1.5	1.3	1.0	4.4	4.1	3.8	**136.4**
H2O	2024	3.3	3.1	6.2	7.8	6.5	7.1	7.3	7.5	5.4	42.9	33.5	30.5	**2,271.3**
OIL	2024	34.9	30.6	29.3	27.8	24.9	19.5	16.1	14.8	12.9	48.5	43.5	41.5	**4,062.9**
DAY	2023	0.0	0.0	0.0	18.7	31.0	30.0	31.0	30.9	28.3	31.0	30.0	30.3	**1,612.2**
GAS	2023	0.0	0.0	0.0	1.7	2.7	1.6	4.6	5.5	4.9	4.0	3.9	3.8	**104.8**
H2O	2023	0.0	0.0	0.0	75.3	80.0	42.0	6.7	10.7	9.5	8.2	4.5	3.2	**2,110.2**
OIL	2023	0.0	0.0	0.0	22.4	35.0	19.2	52.0	50.9	44.4	40.8	39.8	39.9	**3,718.6**

Licence **8326** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**3,711.9**
WIN	2025	113.0	98.0	109.0	104.0	107.0	99.0	104.0	106.0	101.0	103.0	0.0	0.0	**22,346.5**
DAY	2024	31.0	29.0	29.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,409.9**
WIN	2024	124.0	114.0	117.0	105.0	121.0	115.0	119.0	119.0	112.0	114.0	109.0	103.0	**21,302.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,052.9**
WIN	2023	144.0	128.0	140.0	133.0	136.0	123.0	138.0	133.0	127.0	127.0	124.0	125.0	**19,930.5**

Licence **8327** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	0.0	0.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,718.0**
WIN	2025	190.0	0.0	0.0	41.0	146.0	145.0	153.0	153.0	146.0	147.0	0.0	0.0	**21,075.1**
DAY	2024	31.0	29.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,495.0**
WIN	2024	215.0	195.0	196.0	166.0	209.0	195.0	205.0	207.0	201.0	204.0	200.0	186.0	**19,954.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,135.0**
WIN	2023	209.0	194.0	216.0	208.0	214.0	191.0	215.0	216.0	211.0	214.0	210.0	214.0	**17,575.1**

Licence **8328** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.9	23.2	23.4	29.5	25.0	29.5	30.5	30.1	28.4	30.7	0.0	0.0	**3,245.2**
GAS	2025	0.7	8.7	15.1	15.6	9.2	11.5	6.2	5.8	6.0	5.4	0.0	0.0	**282.8**
H2O	2025	11.9	626.8	795.6	909.8	629.0	699.0	622.7	589.1	528.8	559.4	0.0	0.0	**22,595.8**
OIL	2025	8.0	89.8	151.2	158.7	93.4	107.4	62.7	62.0	59.8	50.7	0.0	0.0	**3,576.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.7	30.5	30.0	29.2	30.9	30.0	31.0	**2,977.0**
GAS	2024	0.6	0.5	0.6	0.6	0.5	1.9	2.7	1.6	1.6	1.7	1.5	1.3	**198.6**
H2O	2024	14.3	13.5	12.8	11.9	10.2	31.0	23.4	27.3	23.7	26.0	24.8	25.1	**16,623.7**
OIL	2024	6.3	5.4	5.5	5.5	5.7	18.9	27.9	19.0	17.3	19.8	15.2	15.2	**2,732.5**
DAY	2023	0.0	0.0	0.0	18.7	30.3	30.0	30.3	31.0	26.9	31.0	30.0	31.0	**2,614.7**
GAS	2023	0.0	0.0	0.0	1.5	2.0	1.8	1.4	1.7	1.0	0.9	0.7	0.6	**183.5**
H2O	2023	0.0	0.0	0.0	40.7	43.2	25.7	26.5	32.6	21.3	16.9	15.5	16.0	**16,379.7**
OIL	2023	0.0	0.0	0.0	19.0	25.1	19.9	16.6	18.2	11.2	10.6	7.3	6.4	**2,570.8**

Licence **8329** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8329** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	0.0	0.0	9.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**3,731.0**
WIN	2025	187.0	0.0	0.0	44.0	153.0	164.0	268.0	216.0	191.0	186.0	0.0	0.0	**28,426.3**
DAY	2024	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,509.0**
WIN	2024	230.0	206.0	210.0	209.0	208.0	198.0	205.0	204.0	193.0	196.0	190.0	186.0	**27,017.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,144.0**
WIN	2023	273.0	248.0	277.0	271.0	277.0	249.0	290.0	280.0	265.0	262.0	245.0	239.0	**24,582.3**

Licence **8330** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.4	29.0	31.0	29.5	30.5	29.6	29.5	30.8	0.0	0.0	**4,071.1**
GAS	2025	6.9	5.9	6.5	6.5	6.7	5.9	5.5	5.3	5.4	4.8	0.0	0.0	**634.2**
H2O	2025	27.5	17.9	11.3	9.1	11.4	14.9	16.1	17.6	16.5	12.2	0.0	0.0	**3,462.2**
OIL	2025	76.1	60.8	66.3	66.8	66.8	56.5	56.5	57.8	52.3	45.1	0.0	0.0	**9,935.2**
DAY	2024	30.8	29.0	31.0	30.0	30.8	28.7	30.3	30.0	29.2	30.7	29.8	27.7	**3,772.2**
GAS	2024	2.3	2.3	2.4	1.8	1.8	4.0	4.4	3.8	4.4	3.9	2.8	4.6	**574.8**
H2O	2024	3.5	1.8	2.2	2.6	2.5	8.8	12.4	11.8	8.0	7.2	8.6	20.0	**3,307.7**
OIL	2024	25.0	23.6	25.9	21.7	20.8	41.6	46.4	42.9	49.1	43.1	29.3	49.4	**9,330.2**
DAY	2023	31.0	27.0	31.0	29.8	31.0	30.0	31.0	31.0	28.7	30.3	30.0	30.8	**3,414.2**
GAS	2023	2.1	2.0	4.8	4.5	4.1	3.6	4.9	5.4	5.1	3.5	2.3	2.7	**536.3**
H2O	2023	1.8	1.8	22.9	15.6	13.1	14.8	21.0	22.2	16.8	12.9	5.1	3.3	**3,218.3**
OIL	2023	28.5	27.4	66.6	57.5	49.7	42.3	57.2	55.7	44.5	36.9	24.4	29.7	**8,911.4**

Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.2	15.5	30.6	30.0	30.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,199.3**
GAS	2025	0.0	0.0	0.3	0.3	0.2	0.0	1.0	0.9	0.9	0.8	0.0	0.0	**344.0**
H2O	2025	16.5	9.0	15.5	9.0	10.0	12.1	65.1	57.9	48.9	38.3	0.0	0.0	**5,761.6**
OIL	2025	1.3	0.9	4.2	3.7	2.5	0.3	10.6	9.9	9.2	7.5	0.0	0.0	**8,751.4**
DAY	2024	20.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.8	29.5	30.8	**3,912.3**
GAS	2024	0.7	0.6	1.2	1.1	1.1	1.2	1.1	1.1	0.8	0.3	0.3	0.3	**339.6**
H2O	2024	1.0	3.1	1.6	1.0	0.5	0.3	0.3	0.3	5.7	13.3	9.1	10.8	**5,479.3**
OIL	2024	7.4	6.6	13.0	12.8	11.6	11.0	11.5	11.8	8.6	3.7	3.3	3.2	**8,701.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	29.8	30.6	26.3	29.5	30.0	27.0	**3,559.9**
GAS	2023	1.5	0.7	1.0	1.1	1.5	1.7	1.9	1.8	1.7	1.6	1.5	1.3	**329.8**
H2O	2023	7.1	13.7	19.3	20.2	8.6	5.2	2.6	1.8	0.8	1.7	1.4	0.8	**5,432.3**
OIL	2023	17.6	8.9	11.9	12.2	15.2	15.9	16.9	17.1	14.5	14.6	16.1	14.4	**8,596.8**

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.2	0.0	6.0	30.0	31.0	30.0	31.0	6.7	0.0	27.0	0.0	0.0	**4,387.0**
GAS	2025	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.3**
H2O	2025	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,717.5**
OIL	2025	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,186.6**
WIN	2025	0.0	0.0	72.7	1130.5	1520.3	1331.8	1304.3	253.2	0.0	778.1	0.0	0.0	**6,390.9**
DAY	2024	30.8	29.0	31.0	29.5	31.0	29.3	31.0	27.0	26.8	29.6	29.8	30.8	**4,199.1**
GAS	2024	6.4	4.0	5.0	4.7	3.1	1.5	1.4	1.1	1.4	2.3	2.9	3.1	**208.0**
H2O	2024	122.4	138.2	146.9	139.5	160.4	153.8	166.0	149.5	157.9	209.7	159.3	155.1	**39,610.6**
OIL	2024	67.4	43.9	51.3	52.4	35.3	14.1	13.9	12.4	14.3	23.8	31.2	34.7	**10,150.4**

Manitoba Production
2023 To 2025

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.6	30.0	31.0	30.0	30.5	29.9	29.7	30.0	30.0	31.0	**3,843.5**
GAS	2023	1.2	1.6	2.3	3.6	2.9	2.3	5.0	5.9	8.8	1.8	3.2	6.5	**171.1**
H2O	2023	283.3	243.4	261.8	257.7	125.2	109.2	175.9	176.2	121.2	191.6	179.8	139.1	**37,751.9**
OIL	2023	12.8	18.1	27.9	38.8	28.6	20.6	46.8	54.6	78.9	16.7	32.5	68.9	**9,755.7**

Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.2	30.0	0.0	0.0	**3,752.3**
GAS	2025	0.4	1.2	0.3	0.4	0.9	1.0	0.8	0.6	0.5	0.5	0.0	0.0	**91.9**
H2O	2025	17.1	10.4	21.6	18.8	18.2	17.9	19.4	20.8	19.8	15.3	0.0	0.0	**7,621.5**
OIL	2025	5.8	12.4	3.2	5.1	9.2	9.0	7.9	6.8	6.6	5.2	0.0	0.0	**5,087.8**
DAY	2024	24.0	29.0	31.0	30.0	31.0	29.3	31.0	30.0	30.0	29.8	30.0	30.8	**3,451.3**
GAS	2024	1.0	0.7	1.7	1.4	0.7	1.4	1.7	1.6	1.5	0.3	0.3	0.3	**85.3**
H2O	2024	4.3	10.5	3.1	4.5	9.8	3.5	4.1	4.1	7.2	22.7	20.9	21.2	**7,442.2**
OIL	2024	10.9	7.3	16.0	14.3	8.1	14.2	17.0	16.9	14.7	4.1	3.4	3.2	**5,016.6**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	30.5	30.6	26.3	31.0	30.0	30.0	**3,095.4**
GAS	2023	0.8	0.6	0.4	0.7	0.7	0.9	1.3	1.3	1.1	0.9	0.6	1.1	**72.7**
H2O	2023	23.6	23.5	25.5	31.9	11.0	8.8	9.4	10.3	9.2	15.3	16.7	11.1	**7,326.3**
OIL	2023	9.1	7.2	4.7	6.2	5.8	7.3	11.8	11.7	9.8	9.3	6.7	11.5	**4,886.5**

Licence **8334** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.2	0.8	30.6	30.0	11.0	0.0	21.0	6.7	0.0	30.0	0.0	0.0	**4,040.4**
GAS	2025	3.2	0.1	6.3	3.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.2**
H2O	2025	34.8	1.3	186.2	159.9	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,278.0**
OIL	2025	35.4	1.4	63.4	33.3	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,100.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	433.8	284.2	0.0	1386.4	0.0	0.0	**2,104.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	26.0	29.8	30.0	29.1	**3,891.1**
GAS	2024	0.8	1.3	1.6	1.2	1.1	1.2	1.1	1.1	1.6	3.4	4.3	4.9	**174.8**
H2O	2024	117.0	97.2	108.4	108.7	111.7	93.3	100.6	104.1	105.2	167.5	111.6	56.0	**29,848.6**
OIL	2024	10.2	14.3	17.3	13.6	11.6	11.4	11.5	11.8	16.9	37.7	45.9	53.9	**6,960.3**
DAY	2023	31.0	28.0	30.9	30.0	30.5	30.0	31.0	30.6	26.3	31.0	30.0	30.3	**3,532.9**
GAS	2023	1.8	2.1	2.8	3.1	2.8	2.5	2.7	3.6	2.8	1.4	1.4	1.0	**151.2**
H2O	2023	154.4	138.4	125.9	122.5	99.2	95.9	119.5	110.7	64.8	107.7	126.0	129.7	**28,567.3**
OIL	2023	19.3	23.7	35.7	34.9	30.6	24.4	26.3	32.3	25.2	14.5	14.6	9.5	**6,704.2**

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.0	30.0	26.0	30.0	31.0	6.7	1.0	27.0	0.0	0.0	**4,471.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,299.0**
WIN	2025	0.0	0.0	69.9	1179.0	1278.8	1477.0	1446.5	317.2	0.1	862.8	0.0	0.0	**6,631.3**
DAY	2024	26.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.8	30.0	29.8	**4,313.8**
GAS	2024	0.7	0.9	1.3	1.7	2.1	2.1	2.0	1.9	1.9	0.5	0.3	0.5	**354.9**
H2O	2024	2.9	7.0	0.9	3.3	2.2	2.3	2.9	3.0	2.9	9.9	8.6	4.6	**6,191.3**
OIL	2024	6.9	8.1	12.5	18.1	23.5	22.2	22.2	22.8	22.0	6.1	4.2	6.1	**9,299.0**
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	30.5	30.6	26.3	31.0	30.0	30.3	**3,956.2**

Manitoba Production
2023 To 2025

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.7	1.5	2.3	2.6	3.4	2.6	2.1	2.0	2.2	1.7	2.3	1.7	**339.0**
H2O	2023	33.5	16.2	75.1	65.5	16.0	4.4	2.5	2.3	0.7	2.7	1.9	0.8	**6,140.8**
OIL	2023	18.6	15.6	28.0	28.4	36.8	25.4	20.0	19.0	20.3	17.4	22.9	16.6	**9,124.3**

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.2	28.0	30.6	30.0	29.7	28.7	30.7	30.5	27.5	31.0	0.0	0.0	**4,492.1**
GAS	2025	1.0	1.8	1.0	0.3	0.3	0.3	1.1	0.3	0.6	0.3	0.0	0.0	**320.1**
H2O	2025	18.2	5.3	14.3	19.3	12.9	12.2	34.8	18.4	16.5	21.1	0.0	0.0	**12,409.6**
OIL	2025	12.4	18.5	10.0	3.4	3.2	3.2	10.7	3.7	4.8	4.1	0.0	0.0	**7,762.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.8	30.0	30.0	**4,197.2**
GAS	2024	4.1	4.2	4.3	2.9	2.5	2.8	2.8	2.7	3.4	3.7	1.1	1.0	**313.1**
H2O	2024	4.2	3.1	4.2	7.8	8.8	4.9	4.4	4.6	10.0	11.5	20.6	21.2	**12,236.6**
OIL	2024	42.0	42.8	43.4	31.1	29.5	30.3	31.2	32.0	37.1	38.9	10.9	10.9	**7,688.6**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,834.1**
GAS	2023	0.7	1.6	1.6	2.0	2.8	3.2	0.5	0.3	3.1	3.5	3.5	3.4	**277.6**
H2O	2023	26.9	44.0	43.2	34.8	21.3	14.4	30.4	34.1	10.7	11.1	8.8	7.0	**12,131.3**
OIL	2023	8.8	17.9	17.9	20.2	28.6	32.0	5.4	3.4	26.8	34.7	35.3	37.3	**7,308.5**

Licence **8338** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	31.0	30.0	31.0	27.5	31.0	30.7	30.0	31.0	0.0	0.0	**4,177.1**
GAS	2025	0.9	0.8	1.0	1.0	1.1	1.0	1.2	1.2	1.9	2.3	0.0	0.0	**337.4**
H2O	2025	292.6	339.9	283.8	265.0	200.5	92.6	199.3	194.1	151.8	162.8	0.0	0.0	**31,550.7**
OIL	2025	4.9	5.8	7.0	6.9	7.1	10.8	12.3	11.8	10.1	9.4	0.0	0.0	**5,501.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.9	30.8	**3,883.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.4	1.6	**325.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.5	406.4	404.2	**29,368.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.6	6.2	**5,415.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	6.5	0.0	0.0	0.0	0.0	0.0	**3,810.2**
GAS	2023	1.9	2.6	2.6	2.6	2.1	2.0	0.6	0.0	0.0	0.0	0.0	0.0	**320.6**
H2O	2023	200.1	167.5	188.0	188.8	193.9	179.9	41.2	0.0	0.0	0.0	0.0	0.0	**28,438.2**
OIL	2023	39.6	31.4	35.1	31.9	31.5	28.6	6.7	0.0	0.0	0.0	0.0	0.0	**5,400.5**

Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**

Manitoba Production
2023 To 2025

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	27.5	31.0	30.0	29.8	27.5	30.0	31.0	30.0	31.0	0.0	0.0	**4,866.3**
GAS	2025	1.5	1.0	1.3	1.3	1.1	1.2	2.0	3.4	6.7	3.1	0.0	0.0	**963.4**
H2O	2025	232.0	205.3	195.8	167.1	115.9	77.8	276.7	297.0	193.3	214.5	0.0	0.0	**57,651.6**
OIL	2025	24.8	22.1	25.0	22.8	20.0	12.9	37.3	64.6	66.8	58.5	0.0	0.0	**23,116.8**
DAY	2024	27.5	29.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	22.0	31.0	**4,570.1**
GAS	2024	2.5	2.4	2.3	2.4	3.4	3.3	3.8	1.2	1.0	1.2	0.8	1.9	**940.8**
H2O	2024	141.5	153.5	162.0	156.7	158.4	149.5	154.1	145.1	150.9	165.7	156.9	260.3	**55,676.2**
OIL	2024	43.9	37.1	31.8	31.3	31.9	30.0	32.4	22.8	21.5	21.6	20.2	31.3	**22,762.0**
DAY	2023	30.8	28.0	22.4	29.8	31.0	27.5	31.0	31.0	29.9	30.0	30.0	31.0	**4,216.8**
GAS	2023	2.0	2.2	2.3	3.6	3.4	3.3	3.9	3.4	3.1	3.2	3.3	3.2	**914.6**
H2O	2023	166.0	142.3	205.9	232.8	189.1	161.4	218.3	188.6	178.0	180.7	170.4	158.3	**53,721.6**
OIL	2023	39.3	36.6	36.3	52.0	56.1	51.9	54.5	43.5	38.8	39.6	48.1	49.1	**22,406.2**

Licence **8341** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**

Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**

Licence **8343** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	19.0	31.0	30.0	30.9	29.7	31.0	28.3	30.0	31.0	0.0	0.0	**4,438.9**
GAS	2025	0.0	0.0	1.1	0.4	0.6	0.6	0.4	0.3	0.3	0.4	0.0	0.0	**23.7**
H2O	2025	40.4	27.1	104.2	82.2	59.0	46.6	56.7	42.6	44.6	67.4	0.0	0.0	**16,941.0**
OIL	2025	0.8	0.2	8.1	3.7	5.1	4.3	2.3	1.5	1.4	1.9	0.0	0.0	**3,532.8**
DAY	2024	31.0	29.0	31.0	30.0	30.5	29.0	30.6	30.1	30.0	30.9	30.0	31.0	**4,149.5**
GAS	2024	0.1	0.8	0.6	0.5	0.4	0.3	0.3	0.6	0.4	0.3	0.3	0.3	**19.6**
H2O	2024	76.5	67.5	68.1	56.2	53.6	51.3	57.0	37.7	39.4	44.1	42.4	43.7	**16,370.2**
OIL	2024	0.3	5.1	4.9	3.4	2.3	2.0	2.2	4.1	2.0	1.2	2.1	1.3	**3,503.5**
DAY	2023	31.0	27.5	30.8	30.0	31.0	30.0	29.1	31.0	29.4	30.5	30.0	31.0	**3,786.4**

Manitoba Production
2023 To 2025

Licence **8343** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.2	0.4	0.3	0.0	0.0	0.0	0.0	0.2	0.4	0.3	0.3	**14.7**
H2O	2023	69.7	59.4	155.4	129.5	104.5	83.7	90.8	85.2	80.0	95.9	87.8	77.4	**15,732.7**
OIL	2023	1.8	1.5	2.3	2.0	1.1	0.9	0.1	0.2	1.1	2.2	2.8	1.6	**3,472.6**

Licence **8344** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	9.0	30.0	31.0	30.0	31.0	6.7	2.0	30.0	0.0	0.0	**2,719.4**
WIN	2025	182.0	0.0	88.0	382.0	294.0	257.0	250.0	54.0	2.0	383.0	0.0	0.0	**34,471.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	18.0	0.0	26.0	31.0	29.3	31.0	**2,527.7**
WIN	2024	262.0	246.0	259.0	256.0	266.0	256.0	150.0	0.0	361.0	305.0	264.0	263.0	**32,579.0**
DAY	2023	30.0	27.0	19.0	6.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,211.2**
WIN	2023	321.0	256.0	260.0	59.0	255.0	372.0	324.0	306.0	279.0	272.0	257.0	263.0	**29,691.0**

Licence **8345** Well Name **Goodlands Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**4,394.6**
WIN	2025	261.0	0.0	225.0	592.0	562.0	476.0	460.0	101.0	0.0	583.0	0.0	0.0	**41,647.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**4,201.9**
WIN	2024	574.0	536.0	552.0	524.0	550.0	511.0	494.0	535.0	506.0	511.0	487.0	488.0	**38,387.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,839.9**
WIN	2023	581.0	549.0	611.0	585.0	595.0	573.0	565.0	613.0	595.0	608.0	585.0	574.0	**32,119.0**

Licence **8346** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	31.0	29.8	29.7	30.0	31.0	30.8	29.8	30.7	0.0	0.0	**4,559.6**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**28.7**
H2O	2025	428.5	382.3	446.2	408.9	419.6	409.3	426.3	413.0	366.0	395.3	0.0	0.0	**90,683.1**
OIL	2025	32.0	26.3	25.3	38.4	25.6	25.6	26.7	34.7	24.0	29.4	0.0	0.0	**13,194.3**
DAY	2024	31.0	29.0	30.6	30.0	29.7	27.5	30.9	30.7	29.8	31.0	30.0	30.8	**4,259.0**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**25.8**
H2O	2024	563.1	518.1	530.1	507.4	501.4	463.2	498.0	480.0	434.6	438.9	427.7	439.4	**86,587.7**
OIL	2024	17.1	18.2	21.5	25.1	23.1	24.9	23.6	31.4	43.7	37.4	31.0	22.6	**12,906.3**
DAY	2023	31.0	24.8	22.8	0.0	0.0	7.0	30.9	31.0	30.0	30.4	30.0	30.7	**3,898.0**
GAS	2023	0.6	0.5	0.5	0.0	0.0	0.1	0.3	0.5	0.6	0.6	0.4	0.3	**22.2**
H2O	2023	730.5	567.7	508.4	0.0	0.0	156.7	1003.0	760.9	667.2	658.7	629.9	606.1	**80,785.8**
OIL	2023	67.3	48.7	41.6	0.0	0.0	12.5	39.3	47.1	47.2	45.9	29.7	23.2	**12,586.7**

Licence **8347** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.0	26.1	30.5	29.8	30.6	29.8	30.5	15.8	29.9	30.7	0.0	0.0	**4,505.0**
GAS	2025	0.4	13.1	15.9	10.7	9.2	9.7	9.5	2.2	0.6	0.1	0.0	0.0	**329.0**
H2O	2025	4.6	297.2	425.6	294.2	158.1	193.2	205.5	187.4	512.4	721.8	0.0	0.0	**50,638.0**
OIL	2025	2.7	108.2	126.8	79.4	66.7	70.3	67.0	17.1	4.0	1.0	0.0	0.0	**19,452.7**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	30.8	31.0	29.0	30.9	27.0	31.0	**4,245.3**
GAS	2024	2.5	2.4	2.8	2.6	2.6	2.6	3.0	3.0	2.7	3.8	1.9	3.8	**257.6**
H2O	2024	80.8	68.3	70.8	67.1	71.5	66.5	78.7	76.4	74.9	62.4	27.1	114.6	**47,638.0**
OIL	2024	19.0	18.4	20.9	19.6	18.6	18.5	21.0	23.0	18.3	26.9	14.0	30.3	**18,909.5**

Manitoba Production
2023 To 2025

Licence **8347** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**3,884.1**
GAS	2023	2.3	2.6	3.1	3.3	3.1	3.7	3.2	3.2	3.4	3.7	2.7	2.8	**223.9**
H2O	2023	81.7	108.4	111.6	91.7	77.9	77.7	79.2	80.1	92.0	107.6	77.9	76.1	**46,778.9**
OIL	2023	20.2	20.3	23.1	28.9	22.0	25.7	25.2	26.4	26.8	29.7	20.5	21.1	**18,661.0**

Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279,290.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279,290.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279,290.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.3**

Licence **8349** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,831.8**
H2O	2025	27.3	24.8	30.7	30.4	31.4	40.5	36.7	35.9	36.9	36.6	0.0	0.0	**21,990.0**
OIL	2025	9.4	8.2	8.9	7.4	7.5	7.6	7.8	9.2	9.1	6.8	0.0	0.0	**6,035.9**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**4,528.8**
H2O	2024	20.1	25.9	30.5	28.0	30.1	30.8	36.0	30.5	25.8	28.9	31.1	27.4	**21,658.8**
OIL	2024	7.6	12.9	12.0	10.1	11.6	9.1	8.8	7.6	10.3	8.1	7.9	6.9	**5,954.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,175.8**
H2O	2023	19.5	16.1	19.5	22.7	25.1	27.3	24.2	28.0	27.0	27.8	23.5	25.8	**21,313.7**
OIL	2023	8.0	7.1	7.8	8.5	8.9	9.2	8.8	9.0	7.8	8.4	8.9	9.8	**5,841.1**

Licence **8351** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**

Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	28.0	23.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,159.3**
GAS	2025	1.4	1.2	1.8	1.1	1.3	1.1	1.3	0.8	0.9	0.9	0.0	0.0	**284.4**
H2O	2025	39.5	42.1	10.4	55.2	28.7	28.2	18.7	28.1	20.7	17.9	0.0	0.0	**4,015.6**
OIL	2025	24.8	42.1	41.7	38.4	48.2	40.6	45.5	30.3	32.3	30.1	0.0	0.0	**10,388.5**

Manitoba Production
2023 To 2025

Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	26.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	29.9	30.0	31.0	**3,869.2**
GAS	2024	0.6	0.6	0.5	0.5	0.4	0.4	0.5	0.3	0.4	0.6	1.5	1.2	**272.6**
H2O	2024	13.8	12.3	11.4	10.3	9.2	7.1	7.2	5.1	5.6	21.9	55.0	43.0	**3,726.1**
OIL	2024	22.4	20.1	18.4	16.7	15.0	14.2	16.8	12.0	13.0	21.6	54.5	43.1	**10,014.5**
DAY	2023	30.3	28.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	29.3	**3,512.3**
GAS	2023	0.3	0.3	0.3	0.2	0.2	0.1	0.8	1.1	0.6	0.9	0.7	0.4	**265.1**
H2O	2023	9.4	7.4	8.7	4.8	5.1	3.7	50.5	26.4	26.1	15.8	15.9	22.2	**3,524.2**
OIL	2023	13.2	10.4	12.2	6.8	7.1	5.3	28.7	40.3	22.0	32.6	26.6	15.0	**9,746.7**

Licence **8353** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	27.7	29.7	29.7	30.3	29.5	30.8	30.7	19.0	0.9	0.0	0.0	**4,800.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**8.9**
H2O	2025	147.9	133.4	136.5	155.1	163.8	153.9	147.5	151.6	115.5	9.3	0.0	0.0	**20,293.2**
OIL	2025	69.0	69.9	78.6	70.3	87.3	94.1	119.7	135.4	114.1	0.0	0.0	0.0	**22,993.5**
DAY	2024	30.8	27.7	30.6	29.7	30.7	29.3	29.0	29.6	29.8	30.7	29.7	30.7	**4,542.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.5**
H2O	2024	209.0	155.6	156.2	159.3	169.2	169.9	148.6	201.5	168.4	143.1	151.7	157.3	**18,978.7**
OIL	2024	67.2	77.4	94.0	89.8	76.9	69.1	82.9	47.9	82.9	97.5	70.3	70.8	**22,155.1**
DAY	2023	31.0	27.8	30.7	29.8	30.8	29.3	30.3	30.8	29.5	23.8	28.5	30.8	**4,184.0**
GAS	2023	0.2	0.2	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.5**
H2O	2023	126.7	109.4	113.1	91.8	74.2	61.8	66.1	73.4	65.8	81.5	126.9	199.0	**16,988.9**
OIL	2023	114.1	99.9	106.7	95.9	97.8	102.9	94.5	72.5	66.9	47.5	6.5	52.5	**21,228.4**

Licence **8354** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	10.0	27.5	30.0	31.0	30.0	29.0	31.0	27.0	30.0	0.0	0.0	**4,015.4**
GAS	2025	1.0	0.7	1.8	1.5	1.4	2.9	0.8	1.2	3.0	1.4	0.0	0.0	**144.5**
H2O	2025	8.5	6.5	16.2	13.5	11.8	2.9	6.1	10.5	4.0	27.9	0.0	0.0	**4,266.7**
OIL	2025	10.5	8.0	19.9	16.6	14.6	32.4	7.7	13.0	32.5	15.2	0.0	0.0	**4,729.2**
DAY	2024	23.0	29.0	9.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,748.9**
GAS	2024	1.7	3.1	0.2	3.3	2.8	2.1	1.9	1.7	1.6	2.3	1.5	1.4	**128.8**
H2O	2024	17.0	11.1	2.4	7.5	25.5	18.6	17.6	15.8	14.8	8.9	13.5	12.3	**4,158.8**
OIL	2024	19.0	34.1	1.6	26.2	31.3	23.6	21.6	19.4	18.2	25.3	16.5	15.2	**4,558.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.1	31.0	**3,425.9**
GAS	2023	2.8	2.0	2.1	1.6	2.6	1.7	1.9	1.9	1.6	1.4	2.4	2.1	**105.2**
H2O	2023	25.6	18.2	19.2	15.0	23.9	14.9	12.3	9.6	7.9	6.9	14.6	24.1	**3,993.8**
OIL	2023	31.6	22.3	23.6	18.5	29.3	18.4	21.2	22.6	18.4	16.1	27.5	23.8	**4,306.8**

Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**

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Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**

Licence **8356** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	30.7	30.0	31.0	30.0	31.0	31.0	17.0	0.9	0.0	0.0	**4,740.5**
H2O	2025	66.7	58.5	54.8	52.9	52.7	47.9	42.0	38.0	16.6	12.2	0.0	0.0	**8,991.3**
OIL	2025	12.7	22.4	27.0	28.0	39.6	40.7	50.9	57.3	36.4	0.0	0.0	0.0	**8,847.5**
DAY	2024	31.0	28.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,481.1**
H2O	2024	37.7	30.8	30.8	30.1	29.2	29.5	29.1	40.9	30.8	37.7	36.6	39.3	**8,549.0**
OIL	2024	25.3	22.0	29.5	28.1	30.3	27.5	28.2	16.6	27.1	16.1	14.7	18.5	**8,532.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.1	30.0	31.0	**4,116.0**
H2O	2023	49.8	38.8	34.8	29.9	32.3	31.3	37.8	75.3	51.7	46.9	36.3	35.6	**8,146.5**
OIL	2023	26.6	30.1	32.8	28.5	28.6	29.7	31.6	32.7	25.2	26.9	31.3	24.5	**8,248.6**

Licence **8358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	18.0	30.4	31.0	30.0	31.0	0.0	0.0	**4,774.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.0	0.0	0.0	**53.5**
H2O	2025	133.2	95.4	105.0	105.0	110.7	62.4	176.5	232.6	166.2	72.2	0.0	0.0	**75,638.6**
OIL	2025	18.3	16.8	19.0	17.9	18.4	10.7	21.9	24.1	18.2	7.6	0.0	0.0	**6,181.4**
DAY	2024	30.0	28.8	31.0	30.0	30.5	28.5	31.0	31.0	26.3	30.0	30.0	31.0	**4,484.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	**51.0**
H2O	2024	321.1	285.3	283.7	316.1	279.7	300.3	285.8	95.6	91.4	113.5	101.9	148.1	**74,379.4**
OIL	2024	24.7	24.6	26.1	25.1	25.7	23.0	24.4	14.4	15.7	17.8	18.3	18.2	**6,008.5**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	**4,126.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**47.6**
H2O	2023	189.2	197.2	213.0	211.1	211.4	214.0	198.0	194.8	258.2	282.8	272.0	288.7	**71,756.9**
OIL	2023	17.6	18.2	19.7	18.5	18.8	18.0	18.7	19.2	24.7	25.6	25.3	24.4	**5,750.5**

Licence **8359** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,828.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.4**
DAY	2024	0.0	0.0	0.0	22.0	31.0	30.0	31.0	31.0	18.0	0.0	0.0	0.0	**3,808.0**
H2O	2024	0.0	0.0	0.0	36.5	31.7	24.0	25.0	25.4	17.3	0.0	0.0	0.0	**7,828.1**
OIL	2024	0.0	0.0	0.0	1.5	1.3	1.0	1.1	1.0	0.7	0.0	0.0	0.0	**411.4**
DAY	2023	26.0	26.0	18.0	30.0	31.0	30.0	31.0	5.0	30.0	31.0	30.0	20.0	**3,645.0**
H2O	2023	35.1	36.5	30.7	34.3	32.2	29.1	30.4	5.3	42.6	28.9	25.5	18.6	**7,668.2**
OIL	2023	0.7	1.5	1.3	0.7	0.7	0.6	0.6	0.7	0.9	0.6	0.5	0.4	**404.8**

Licence **8360** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	30.6	0.0	0.0	**4,266.1**
GAS	2025	0.3	0.3	0.3	0.5	0.6	0.6	0.6	0.4	0.3	0.3	0.0	0.0	**76.8**
H2O	2025	8.3	7.0	9.7	14.0	14.8	11.9	11.7	9.4	7.2	7.2	0.0	0.0	**16,266.4**

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Licence **8360** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	4.0	3.6	4.6	6.3	6.9	5.9	5.7	4.7	3.9	4.0	0.0	0.0	**4,988.7**
DAY	2024	22.0	29.0	27.9	29.8	30.2	29.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,965.4**
GAS	2024	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.3	**72.6**
H2O	2024	6.1	6.5	6.4	6.7	7.1	7.2	7.8	5.3	7.8	9.9	10.3	9.5	**16,165.2**
OIL	2024	2.4	3.0	3.2	3.4	3.8	3.8	4.0	2.7	3.8	4.7	4.9	4.6	**4,939.1**
DAY	2023	30.3	28.0	31.0	28.7	10.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,615.0**
GAS	2023	0.6	0.7	1.1	1.1	0.4	0.9	1.2	0.9	0.5	0.3	0.3	0.3	**68.6**
H2O	2023	11.7	15.6	31.1	29.1	10.7	27.4	27.4	17.1	11.3	8.0	8.7	9.1	**16,074.6**
OIL	2023	5.2	6.9	14.3	13.0	4.6	12.6	12.4	8.0	5.8	4.6	3.5	3.4	**4,894.8**

Licence **8361** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.6	0.0	0.0	**2,363.8**
GAS	2025	0.3	0.3	0.5	0.6	0.6	0.6	0.6	0.4	0.3	0.4	0.0	0.0	**24.2**
H2O	2025	47.4	50.2	63.3	72.1	74.4	68.5	62.3	48.1	29.0	33.1	0.0	0.0	**12,046.9**
OIL	2025	4.3	5.7	7.0	6.0	6.3	6.3	5.7	4.6	3.3	3.8	0.0	0.0	**3,185.1**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**2,063.3**
GAS	2024	0.3	0.3	0.3	0.4	0.6	0.6	0.3	0.3	0.4	0.5	0.3	0.3	**19.6**
H2O	2024	76.2	65.6	71.6	61.8	61.2	66.2	60.8	57.6	55.8	52.9	51.8	50.8	**11,498.5**
OIL	2024	2.6	2.0	2.2	5.0	6.8	6.5	5.1	4.9	4.9	4.6	3.8	4.3	**3,132.1**
DAY	2023	19.0	28.0	31.0	29.3	28.4	26.0	31.0	31.0	28.9	31.0	30.0	31.0	**1,699.9**
GAS	2023	0.6	0.8	0.6	1.0	1.4	1.0	1.2	1.1	1.5	1.6	0.6	0.3	**15.0**
H2O	2023	111.4	155.0	130.1	115.7	103.5	92.1	106.4	102.6	83.4	70.9	114.4	75.5	**10,766.2**
OIL	2023	5.2	7.6	6.6	10.7	15.6	13.8	14.3	13.1	15.4	18.9	5.7	3.4	**3,079.4**

Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	16.0	11.0	0.0	0.0	**4,370.6**
GAS	2025	0.3	0.3	0.3	0.2	0.2	0.2	0.0	0.1	0.0	0.2	0.0	0.0	**20.7**
H2O	2025	32.8	25.5	24.5	28.2	26.3	23.0	39.1	17.2	19.2	24.5	0.0	0.0	**13,694.2**
OIL	2025	45.2	47.5	45.5	34.3	32.2	28.0	6.9	26.0	4.8	43.5	0.0	0.0	**11,304.0**
DAY	2024	31.0	27.0	26.0	24.0	24.0	21.0	20.0	24.0	26.0	22.0	24.0	31.0	**4,102.6**
GAS	2024	0.3	0.4	0.1	0.2	0.3	0.2	0.2	0.2	0.4	0.3	0.2	0.2	**18.9**
H2O	2024	89.9	73.1	64.0	50.7	51.1	46.4	32.8	48.9	23.4	38.8	23.5	33.2	**13,433.9**
OIL	2024	83.0	67.4	64.0	50.8	51.1	46.3	49.1	45.1	54.4	43.8	43.5	61.8	**10,990.1**
DAY	2023	19.0	25.0	17.0	15.0	27.0	30.0	26.0	31.0	24.0	31.0	30.0	28.0	**3,802.6**
GAS	2023	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.2	0.0	0.2	**15.9**
H2O	2023	10.3	15.6	9.2	8.4	23.0	19.6	14.1	24.0	12.4	28.3	12.3	108.4	**12,858.1**
OIL	2023	24.0	23.3	21.5	19.5	15.4	13.0	11.1	18.0	12.4	28.3	12.3	48.6	**10,329.8**

Licence **8363** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	30.0	30.6	28.0	27.0	29.0	29.0	4.0	0.0	0.0	**4,680.3**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**5.4**
H2O	2025	68.2	57.7	49.2	57.3	43.9	58.3	56.8	62.4	59.1	8.3	0.0	0.0	**28,990.9**
OIL	2025	5.4	3.0	10.8	10.0	8.5	11.4	10.5	10.0	11.6	1.5	0.0	0.0	**5,211.6**
DAY	2024	27.0	28.4	31.0	30.0	27.7	30.0	30.8	31.0	28.0	31.0	30.0	30.8	**4,412.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**

Manitoba Production
2023 To 2025

Licence **8363** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	65.0	70.3	66.0	85.4	79.3	80.5	81.5	81.4	74.1	80.0	70.3	71.4	**28,469.7**
OIL	2024	14.1	15.3	13.9	14.9	11.8	3.9	3.2	3.2	3.5	3.1	5.4	5.9	**5,128.9**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	26.4	31.0	30.0	31.0	30.0	31.0	**4,057.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.2**
H2O	2023	64.7	64.2	72.3	76.6	86.2	77.7	68.1	80.8	75.2	73.7	71.8	74.5	**27,564.5**
OIL	2023	8.6	8.3	9.0	10.7	8.9	12.1	10.6	13.6	16.3	16.5	16.3	16.4	**5,030.7**

Licence **8364** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	5.0	0.0	27.0	31.0	30.0	31.0	22.0	0.0	10.0	0.0	0.0	**4,605.2**
GAS	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.5**
H2O	2025	280.1	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,598.6**
OIL	2025	26.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,105.6**
WIN	2025	0.0	0.0	0.0	120.1	422.6	618.5	833.2	729.9	0.0	40.7	0.0	0.0	**2,765.0**
DAY	2024	31.0	28.9	31.0	30.0	22.7	30.0	27.3	30.9	30.0	31.0	30.0	30.8	**4,418.2**
GAS	2024	0.6	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.4	0.3	0.3	0.3	**38.2**
H2O	2024	224.3	223.3	237.0	251.5	228.0	334.9	293.4	294.7	236.3	255.0	242.5	261.3	**45,288.5**
OIL	2024	48.0	31.6	30.8	31.6	26.2	16.2	14.9	19.6	29.2	32.4	34.1	33.0	**15,076.5**
DAY	2023	31.0	17.0	30.7	29.5	30.8	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,064.6**
GAS	2023	0.7	0.3	0.5	0.8	0.9	0.8	0.7	0.7	0.7	0.6	0.7	0.7	**34.2**
H2O	2023	230.9	132.5	239.5	229.8	239.4	212.5	234.0	254.2	236.3	250.2	231.5	239.4	**42,206.3**
OIL	2023	78.9	37.6	68.7	75.2	82.1	64.5	58.1	59.0	55.4	53.9	53.0	51.5	**14,728.9**

Licence **8365** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	31.0	0.0	0.0	**2,146.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.3	91.6	38.4	0.0	0.0	**4,879.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	12.4	16.6	0.0	0.0	**3,419.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,605.5**
GAS	2025	0.3	0.8	1.1	0.7	0.9	1.3	1.2	1.2	1.1	1.2	0.0	0.0	**174.2**
H2O	2025	0.3	2.1	3.4	2.1	2.5	3.2	3.2	3.2	2.9	2.9	0.0	0.0	**1,338.2**
OIL	2025	2.9	8.4	13.1	7.4	9.9	13.1	13.3	12.4	12.2	12.7	0.0	0.0	**6,344.9**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	30.3	30.0	31.0	29.8	31.0	**4,302.3**
GAS	2024	2.9	2.8	3.0	2.0	2.1	0.6	0.6	0.6	0.6	1.0	1.2	0.6	**164.4**
H2O	2024	6.8	5.9	6.8	5.1	5.0	1.2	1.3	1.2	1.7	2.6	4.2	1.7	**1,312.4**
OIL	2024	28.6	26.5	29.7	21.7	22.3	6.5	6.9	6.6	8.2	10.0	11.7	7.3	**6,239.5**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	30.3	31.0	28.4	31.0	30.0	30.3	**3,938.7**
GAS	2023	1.8	1.4	1.4	1.3	1.1	1.0	1.5	1.3	1.2	1.1	1.2	1.7	**146.4**

Manitoba Production
2023 To 2025

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1.3	3.2	3.8	2.6	1.4	1.4	1.9	2.6	2.7	3.0	2.8	4.0	**1,268.9**
OIL	2023	20.3	15.9	16.5	14.6	12.3	12.2	15.6	13.9	11.4	12.6	12.5	16.4	**6,053.5**

Licence **8367** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,295.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,478.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,295.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,478.1**
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.0**
H2O	2023	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,295.4**
OIL	2023	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,478.1**

Licence **8370** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	0.4	17.3	28.8	30.1	28.8	30.3	28.2	28.8	30.2	0.0	0.0	**4,678.3**
GAS	2025	5.4	0.1	1.3	3.3	3.7	3.7	3.4	2.4	2.3	4.7	0.0	0.0	**347.7**
H2O	2025	1035.5	14.4	806.6	1150.2	1148.7	1086.6	1061.2	916.3	1243.0	1155.7	0.0	0.0	**98,354.0**
OIL	2025	60.1	0.9	14.5	35.0	36.8	34.1	35.0	24.6	23.0	44.7	0.0	0.0	**11,491.6**
DAY	2024	30.3	28.5	29.2	28.8	30.2	29.0	30.2	30.3	29.2	29.0	29.4	26.0	**4,425.1**
GAS	2024	5.6	5.0	5.4	5.3	5.4	6.3	6.3	5.8	5.8	5.8	5.4	4.8	**317.4**
H2O	2024	1038.6	915.7	1027.9	1031.3	1062.7	914.7	987.0	1030.5	971.4	995.7	985.1	848.8	**88,735.8**
OIL	2024	58.7	53.3	56.6	61.0	61.3	65.8	67.2	66.4	62.4	61.5	56.8	52.5	**11,182.9**
DAY	2023	31.0	28.0	18.7	25.7	30.0	29.2	30.3	30.6	26.1	30.1	29.5	27.5	**4,075.0**
GAS	2023	2.5	2.9	1.8	4.6	7.0	7.0	6.5	5.9	6.1	7.9	6.4	5.5	**250.5**
H2O	2023	921.5	680.3	370.6	1018.6	1302.4	1190.2	1109.5	1173.7	889.5	1040.2	1092.4	984.3	**76,926.4**
OIL	2023	34.1	40.0	27.3	58.4	86.4	82.5	72.8	54.8	55.2	80.2	68.1	58.2	**10,459.4**

Licence **8371** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,847.8**
WIN	2025	756.0	673.0	713.0	704.0	698.0	706.0	746.0	732.0	724.0	753.0	0.0	0.0	**91,036.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,543.8**
WIN	2024	795.0	738.0	787.0	756.0	776.0	746.0	779.0	777.0	746.0	743.0	727.0	758.0	**83,831.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,178.8**
WIN	2023	854.0	761.0	837.0	804.0	829.0	806.0	818.0	823.0	787.0	809.0	779.0	806.0	**74,703.0**

Licence **8372** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,936.3**
WIN	2025	970.0	860.0	922.0	920.0	922.0	938.0	971.0	959.0	954.0	1000.0	0.0	0.0	**119,829.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.3**
WIN	2024	994.0	925.0	983.0	950.0	978.0	944.0	978.0	984.0	945.0	943.0	941.0	971.0	**110,413.0**
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,267.3**
WIN	2023	961.0	790.0	965.0	944.0	993.0	969.0	977.0	1015.0	966.0	1000.0	967.0	997.0	**98,877.0**

Manitoba Production
2023 To 2025

Licence **8373** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**4,467.7**
GAS	2025	1.5	1.6	1.6	1.1	2.0	2.2	2.2	1.8	1.3	1.4	0.0	0.0	**136.0**
H2O	2025	8.4	9.5	9.8	7.3	12.9	13.3	13.6	11.9	9.1	9.4	0.0	0.0	**4,696.6**
OIL	2025	15.6	17.8	17.4	12.2	22.1	24.4	24.8	20.5	16.6	18.3	0.0	0.0	**10,177.3**
DAY	2024	24.3	29.0	30.9	29.9	30.2	30.0	31.0	31.0	28.0	30.5	30.0	31.0	**4,167.4**
GAS	2024	1.1	1.3	1.3	1.1	1.0	0.9	1.0	1.0	2.6	2.3	2.0	1.3	**119.3**
H2O	2024	11.0	13.3	15.6	14.6	11.4	9.8	10.4	9.4	30.2	25.8	22.7	7.8	**4,591.4**
OIL	2024	10.4	12.7	13.9	11.8	10.4	9.9	10.3	9.7	29.3	25.0	22.0	13.9	**9,987.6**
DAY	2023	31.0	26.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,811.6**
GAS	2023	3.3	2.2	2.1	2.0	2.0	1.9	2.1	1.9	1.3	0.8	1.4	1.3	**102.4**
H2O	2023	52.8	10.2	10.4	8.7	26.9	33.1	35.9	33.2	15.2	9.6	17.5	15.8	**4,409.4**
OIL	2023	37.0	21.7	24.2	20.5	21.6	22.2	21.8	19.9	12.7	9.0	15.3	13.8	**9,808.3**

Licence **8374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.6	30.7	31.0	29.7	30.9	0.0	0.0	**4,506.7**
GAS	2025	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2025	78.2	50.7	44.7	59.0	69.7	66.5	45.9	68.3	64.6	67.2	0.0	0.0	**22,502.1**
OIL	2025	7.4	17.0	38.6	18.6	4.9	4.4	4.8	1.4	2.2	3.1	0.0	0.0	**6,551.9**
DAY	2024	31.0	29.0	30.8	29.3	25.8	28.8	30.4	31.0	30.0	29.8	29.4	30.5	**4,204.1**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.2	0.3	0.0	**11.2**
H2O	2024	73.1	68.3	77.3	78.9	37.6	88.7	122.4	81.6	41.9	41.7	74.3	94.1	**21,887.3**
OIL	2024	2.4	4.6	7.8	9.2	7.8	9.2	11.3	6.8	4.4	20.3	27.5	8.3	**6,449.5**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**3,848.3**
H2O	2023	127.7	100.6	118.5	110.6	107.8	107.9	104.0	109.1	95.0	132.6	105.4	104.7	**21,007.4**
OIL	2023	13.9	12.0	7.6	6.4	8.0	11.6	12.6	12.5	10.5	12.6	12.5	6.7	**6,329.9**

Licence **8375** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,707.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,145.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,078.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,707.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,145.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,078.1**
DAY	2023	20.0	19.7	7.0	25.7	27.5	26.0	31.0	11.0	0.0	0.0	0.0	0.0	**3,707.0**
H2O	2023	9.6	9.6	3.3	12.8	16.8	14.6	12.4	3.9	0.0	0.0	0.0	0.0	**4,145.6**
OIL	2023	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.1	0.0	0.0	0.0	0.0	**3,078.1**

Licence **8376** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	30.9	29.9	30.5	30.3	30.0	31.0	0.0	0.0	**3,337.7**
GAS	2025	0.3	0.3	0.8	0.6	0.4	0.3	0.5	0.6	0.3	0.3	0.0	0.0	**27.5**
H2O	2025	151.1	114.0	134.5	117.1	103.4	94.0	98.5	93.8	87.7	86.0	0.0	0.0	**22,785.6**
OIL	2025	2.6	2.2	5.6	5.2	3.6	3.1	3.4	4.8	2.9	2.4	0.0	0.0	**4,586.7**
DAY	2024	26.0	29.0	22.0	30.0	30.5	29.3	30.6	31.0	30.0	30.9	28.8	31.0	**3,038.1**
GAS	2024	0.6	1.0	1.1	1.5	1.5	1.4	1.3	0.6	0.6	0.4	1.7	1.3	**23.1**
H2O	2024	87.8	90.2	58.0	84.3	76.3	73.6	85.7	84.8	77.6	77.9	200.3	177.1	**21,705.5**

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Licence **8376** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	5.0	8.2	8.7	10.3	11.3	10.4	9.0	4.6	4.0	3.3	12.1	10.0	**4,550.9**
DAY	2023	0.0	0.0	0.0	30.0	31.0	30.0	30.5	30.0	30.0	30.6	30.0	31.0	**2,689.0**
GAS	2023	0.0	0.0	0.0	1.0	0.4	0.3	0.4	0.5	0.3	0.8	1.2	1.2	**10.1**
H2O	2023	0.0	0.0	0.0	338.7	231.1	217.5	216.2	181.7	156.4	143.8	120.8	116.5	**20,531.9**
OIL	2023	0.0	0.0	0.0	9.2	3.8	2.9	3.2	2.8	2.4	7.4	9.3	8.4	**4,454.0**

Licence **8377** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	0.0	0.0	**4,761.7**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**19.2**
H2O	2025	148.2	122.9	126.0	111.3	114.9	80.1	87.6	98.6	102.6	95.1	0.0	0.0	**31,418.3**
OIL	2025	26.6	23.2	27.6	29.2	26.3	50.6	51.7	35.7	26.2	17.3	0.0	0.0	**9,704.7**
DAY	2024	30.7	28.3	31.0	29.3	30.5	30.0	30.7	29.9	30.0	27.0	29.5	30.7	**4,458.4**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.3**
H2O	2024	97.4	90.8	95.7	90.3	94.9	92.7	95.6	102.8	130.1	107.2	139.2	175.8	**30,331.0**
OIL	2024	29.3	26.3	25.1	24.0	27.8	24.2	24.5	28.9	29.3	22.4	22.9	24.4	**9,390.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.4	31.0	30.0	31.0	**4,100.8**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.8**
H2O	2023	101.0	90.6	101.5	86.8	107.5	102.2	97.4	106.9	106.7	107.3	103.5	101.8	**29,018.5**
OIL	2023	33.1	28.4	31.2	29.2	28.1	29.1	24.5	28.9	29.4	32.8	32.5	30.3	**9,081.2**

Licence **8378** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**

Licence **8379** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**

Licence **8380** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8380** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**

Licence **8381** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,493.3**
WIN	2025	571.0	502.0	556.0	541.0	544.0	510.0	538.0	564.0	538.0	561.0	0.0	0.0	**71,175.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,189.3**
WIN	2024	592.0	541.0	567.0	552.0	563.0	542.0	547.0	586.0	560.0	581.0	565.0	582.0	**65,750.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	23.0	30.0	30.0	31.0	30.0	22.0	**1,824.3**
WIN	2023	583.0	521.0	570.0	559.0	513.0	573.0	364.0	633.0	571.0	583.0	559.0	420.0	**58,972.0**

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,463.6**
WIN	2025	332.0	296.0	325.0	312.0	321.0	469.0	579.0	597.0	550.0	542.0	0.0	0.0	**55,588.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,164.6**
WIN	2024	365.0	328.0	340.0	325.0	332.0	317.0	317.0	331.0	316.0	330.0	329.0	336.0	**51,265.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,799.6**
WIN	2023	331.0	307.0	329.0	320.0	289.0	353.0	201.0	419.0	347.0	348.0	329.0	269.0	**47,299.0**

Licence **8383** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	12.0	0.0	31.0	28.0	25.0	31.0	0.0	0.0	**3,560.9**
WIN	2025	134.0	130.0	143.0	126.0	47.0	0.0	235.0	130.0	138.0	144.0	0.0	0.0	**14,036.0**
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,314.9**
WIN	2024	160.0	157.0	160.0	154.0	158.0	155.0	160.0	146.0	131.0	137.0	130.0	138.0	**12,809.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,952.9**
WIN	2023	482.0	309.0	282.0	231.0	213.0	197.0	194.0	180.0	167.0	171.0	160.0	161.0	**11,023.0**

Licence **8387** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	16.4	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**4,844.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**15.3**
H2O	2025	26.6	18.5	32.8	22.4	16.2	15.4	16.1	15.2	14.4	1.9	0.0	0.0	**28,086.2**
OIL	2025	4.4	2.2	2.9	6.6	10.3	10.7	10.6	9.7	9.3	19.5	0.0	0.0	**13,113.9**
DAY	2024	30.5	29.0	30.8	30.0	30.5	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,554.3**
GAS	2024	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2024	61.0	52.1	50.6	37.1	33.1	29.6	8.3	20.9	24.0	24.7	24.2	26.5	**27,906.7**
OIL	2024	26.6	21.3	18.7	3.5	2.5	2.5	11.0	6.0	4.2	4.3	3.8	4.4	**13,027.7**

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Licence **8387** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.6	30.0	30.8	**4,191.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**14.1**
H2O	2023	64.9	53.4	64.5	60.6	65.3	82.1	78.8	81.9	77.9	65.3	62.6	64.5	**27,514.6**
OIL	2023	20.1	17.1	20.3	19.9	20.1	12.9	14.0	13.6	13.4	25.7	25.7	27.0	**12,918.9**

Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	27.0	31.0	0.0	0.0	**3,556.8**
WIN	2025	287.0	237.0	245.0	219.0	257.0	258.0	205.0	193.0	187.0	235.0	0.0	0.0	**28,342.2**
DAY	2024	31.0	29.0	8.0	0.0	2.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,259.8**
WIN	2024	343.0	293.0	81.0	0.0	4.0	117.0	109.0	114.0	295.0	339.0	312.0	311.0	**26,019.2**
DAY	2023	31.0	27.0	16.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,978.8**
WIN	2023	201.0	186.0	155.0	254.0	345.0	394.0	401.0	399.0	362.0	381.0	348.0	344.0	**23,701.2**

Licence **8393** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**

Licence **8394** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	0.0	18.0	29.8	30.7	29.7	28.3	26.3	29.4	30.2	0.0	0.0	**3,800.6**
GAS	2025	2.4	0.0	1.1	2.0	4.2	3.6	3.3	4.5	6.1	8.5	0.0	0.0	**201.5**
H2O	2025	829.3	0.0	570.3	998.2	1045.5	993.1	886.4	797.6	908.3	901.7	0.0	0.0	**109,386.8**
OIL	2025	27.1	0.0	11.8	19.9	42.5	32.9	32.4	46.1	58.8	80.9	0.0	0.0	**5,324.2**
DAY	2024	27.5	28.7	29.0	29.7	30.3	29.8	30.8	30.8	29.8	30.7	29.8	21.8	**3,550.7**
GAS	2024	0.3	3.5	4.1	3.1	1.4	2.9	2.2	2.9	1.9	2.5	4.6	3.3	**165.8**
H2O	2024	885.4	959.7	1046.2	1129.3	1091.3	912.1	935.9	996.0	958.7	978.8	931.9	693.1	**101,456.4**
OIL	2024	3.0	36.5	41.3	35.3	16.6	28.3	24.2	34.3	20.9	28.2	49.2	36.8	**4,971.8**
DAY	2023	0.0	0.0	0.0	27.8	30.8	29.8	30.7	30.8	26.3	30.8	30.0	18.5	**3,202.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.5	0.2	0.2	0.5	0.7	3.1	1.6	**133.1**
H2O	2023	0.0	0.0	0.0	417.4	458.6	725.5	673.4	667.5	536.5	646.7	952.2	642.4	**89,938.0**
OIL	2023	0.0	0.0	0.0	0.2	1.2	6.0	2.7	3.7	5.3	5.2	33.0	18.1	**4,617.2**

Licence **8395** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.0**

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Licence **8395** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.9**

Licence **8396** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**

Licence **8401** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	6.0	0.0	0.0	**2,175.1**
WIN	2025	406.0	326.0	338.0	308.0	390.0	400.0	318.0	234.0	0.0	103.0	0.0	0.0	**86,986.1**
DAY	2024	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	**1,934.1**
WIN	2024	425.0	366.0	423.0	413.0	417.0	410.0	411.0	449.0	411.0	387.0	401.0	349.0	**84,163.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,573.1**
WIN	2023	395.0	362.0	428.0	492.0	484.0	474.0	472.0	477.0	417.0	440.0	388.0	395.0	**79,301.1**

Licence **8402** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.0	31.0	30.0	31.0	30.0	31.0	23.0	25.0	31.0	0.0	0.0	**2,503.8**
WIN	2025	348.0	147.0	400.0	375.0	411.0	364.0	342.0	257.0	295.0	382.0	0.0	0.0	**83,666.5**
DAY	2024	28.0	27.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,224.8**
WIN	2024	30.0	27.0	33.0	32.0	39.0	133.0	134.0	151.0	268.0	125.0	257.0	227.0	**80,345.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,869.8**
WIN	2023	414.0	371.0	411.0	391.0	400.0	399.0	384.0	423.0	383.0	384.0	29.0	30.0	**78,889.5**

Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**

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Licence **8407** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	7.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	0.0	0.0	**2,337.8**
H2O	2025	0.0	0.1	1.2	1.0	2.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,721.8**
OIL	2025	0.0	6.0	2.6	1.2	2.6	1.5	4.4	1.8	0.7	0.5	0.0	0.0	**2,560.2**
DAY	2024	17.8	24.0	22.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	23.0	8.5	**2,091.8**
H2O	2024	4.2	4.8	4.9	0.0	0.0	0.0	4.1	6.6	4.8	4.6	3.0	1.4	**2,709.0**
OIL	2024	5.7	3.2	3.2	9.6	5.9	6.3	3.8	0.7	0.5	0.4	0.3	0.1	**2,538.9**
DAY	2023	27.5	16.7	23.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.5**
GAS	2023	1.2	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2023	14.9	13.1	4.4	7.6	6.4	5.1	7.5	5.0	5.5	8.3	6.4	5.9	**2,670.6**
OIL	2023	13.5	11.9	18.4	13.9	11.8	9.4	10.0	9.1	10.1	4.8	4.2	3.8	**2,499.2**

Licence **8409** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**

Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.9	29.9	30.0	31.0	30.0	31.0	0.0	0.0	**4,737.2**
GAS	2025	0.3	0.3	0.3	0.5	0.8	0.6	0.5	0.3	0.4	0.7	0.0	0.0	**59.4**
H2O	2025	67.4	54.9	65.5	61.8	59.0	64.4	72.1	75.7	81.9	72.4	0.0	0.0	**20,075.0**
OIL	2025	1.9	1.5	1.6	2.9	4.6	4.8	4.5	2.2	2.3	5.0	0.0	0.0	**6,484.4**
DAY	2024	30.8	29.0	31.0	30.0	30.9	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**4,435.4**
GAS	2024	0.7	0.6	0.3	0.4	0.6	0.7	0.9	0.2	0.3	0.1	0.3	0.3	**54.7**
H2O	2024	63.5	69.1	74.7	66.1	68.9	67.3	79.3	86.2	71.4	62.7	58.8	62.8	**19,399.9**
OIL	2024	4.6	3.2	1.2	2.4	3.5	4.1	6.6	1.9	1.3	0.9	1.4	1.7	**6,453.1**
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**4,070.5**
GAS	2023	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.6	0.5	0.1	0.0	0.6	**49.3**
H2O	2023	74.7	69.4	77.4	79.3	81.1	78.6	85.8	153.4	124.2	81.3	77.4	69.5	**18,569.1**
OIL	2023	1.8	1.9	2.6	2.6	2.4	1.1	1.2	4.7	3.8	0.7	0.7	5.7	**6,420.3**

Licence **8411** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**4,547.2**
H2O	2025	41.1	29.6	30.6	27.6	24.0	18.7	18.5	20.1	20.1	21.1	0.0	0.0	**19,220.7**
OIL	2025	2.5	1.4	2.5	2.4	1.5	3.0	3.0	2.1	1.6	0.9	0.0	0.0	**4,977.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	30.8	29.4	28.1	**4,244.1**
H2O	2024	50.7	48.7	53.1	61.3	58.7	59.4	64.7	56.4	56.9	64.8	46.1	36.4	**18,969.3**
OIL	2024	6.0	6.8	4.6	6.7	7.4	6.1	7.5	8.9	4.4	4.5	2.7	2.7	**4,956.7**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**3,882.8**
H2O	2023	77.7	58.8	66.6	59.0	61.8	61.4	60.5	59.9	53.9	58.1	57.2	54.0	**18,312.1**

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Licence **8411** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	6.7	6.8	7.1	9.7	8.6	7.2	6.0	4.6	4.9	9.0	8.4	4.6	**4,888.4**

Licence **8412** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.9	30.0	30.3	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**4,664.4**
GAS	2025	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.3	0.2	0.0	0.0	0.0	**5.5**
H2O	2025	32.9	33.0	33.1	25.6	30.3	29.9	32.0	3.9	20.2	26.6	0.0	0.0	**13,297.5**
OIL	2025	8.6	4.7	7.6	12.9	8.4	5.6	4.7	29.6	22.6	12.0	0.0	0.0	**5,757.4**
DAY	2024	30.5	17.0	30.8	8.3	31.0	29.3	30.9	31.0	30.0	30.8	29.4	30.6	**4,363.2**
GAS	2024	0.0	0.0	0.0	0.0	0.2	0.0	0.4	0.4	0.1	0.3	0.0	0.0	**4.7**
H2O	2024	40.8	30.4	68.2	23.9	86.2	51.8	59.3	53.3	33.1	33.4	27.7	29.8	**13,030.0**
OIL	2024	8.4	4.7	12.4	3.4	14.8	11.0	39.5	41.1	13.9	15.3	13.4	12.7	**5,640.7**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.2	29.9	30.8	30.0	30.8	**4,033.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.2	0.0	**3.3**
H2O	2023	22.2	19.3	20.9	19.8	21.4	21.3	19.2	34.7	81.1	48.7	45.0	47.3	**12,492.1**
OIL	2023	8.3	6.6	9.9	8.5	9.0	8.2	8.5	8.5	22.5	26.8	18.1	12.3	**5,450.1**

Licence **8415** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,169.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,469.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.9**
WIN	2025	521.4	618.4	617.6	553.1	532.3	493.4	489.2	471.8	435.9	434.1	0.0	0.0	**13,314.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,469.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.9**
WIN	2024	289.1	204.3	295.0	1296.3	1470.8	1037.5	774.3	633.4	527.4	476.0	422.0	530.1	**8,147.5**
DAY	2023	31.0	28.0	31.0	29.8	30.8	29.8	29.8	26.0	26.1	9.0	0.0	23.0	**3,499.2**
GAS	2023	0.6	0.3	0.2	0.6	0.6	0.5	0.3	0.3	0.3	0.1	0.0	0.0	**194.3**
H2O	2023	38.3	40.5	44.0	45.2	46.3	42.1	34.8	33.2	32.2	11.3	0.0	0.0	**10,469.6**
OIL	2023	6.5	3.6	3.9	7.0	7.5	5.2	3.9	3.4	3.2	1.1	0.0	0.0	**5,192.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.3	**191.3**

Licence **8416** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,257.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,910.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,257.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,910.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,257.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,910.0**

Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**

Licence **8418** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.5**

Licence **8419** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,898.9**
GAS	2025	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.0	0.0	**23.9**
H2O	2025	62.0	58.0	61.8	64.4	58.9	56.9	60.0	58.2	53.9	55.6	0.0	0.0	**13,885.1**
OIL	2025	5.4	5.0	5.4	3.4	3.3	3.0	3.2	5.2	6.0	6.3	0.0	0.0	**2,507.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,594.9**
GAS	2024	0.7	0.3	2.1	0.0	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	**19.5**
H2O	2024	78.8	74.4	55.2	77.9	76.7	75.9	72.3	69.4	65.2	67.2	67.5	70.3	**13,295.4**
OIL	2024	7.2	2.3	23.7	0.0	0.6	0.8	4.4	4.3	4.2	4.3	4.4	4.7	**2,461.2**
DAY	2023	31.0	28.0	28.3	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,228.9**
GAS	2023	0.5	1.4	0.4	0.7	0.7	0.6	0.6	0.5	0.8	0.8	0.2	1.1	**14.0**
H2O	2023	109.6	81.2	97.9	91.1	91.3	85.6	81.4	90.7	79.7	77.8	79.5	69.9	**12,444.6**
OIL	2023	4.7	16.3	4.0	8.3	7.3	7.4	7.1	5.6	9.0	8.7	2.2	11.3	**2,400.3**

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	29.8	30.0	31.0	31.0	29.8	29.7	0.0	0.0	**4,363.9**
H2O	2025	45.2	40.2	43.8	43.4	44.1	42.9	62.0	65.7	58.4	71.0	0.0	0.0	**16,567.0**
OIL	2025	6.3	5.6	6.1	5.7	5.6	5.7	9.6	10.4	10.1	8.0	0.0	0.0	**3,223.4**
DAY	2024	31.0	29.0	31.0	29.0	29.6	28.0	30.9	30.5	29.8	31.0	30.0	30.9	**4,062.9**
H2O	2024	54.0	51.8	54.9	51.3	53.7	45.7	39.9	39.7	40.8	54.2	53.4	51.6	**16,050.3**
OIL	2024	4.7	4.5	3.6	2.9	3.0	4.9	9.3	9.0	8.9	9.2	8.8	8.1	**3,150.3**
DAY	2023	31.0	25.8	30.3	29.8	30.8	30.0	30.9	30.7	30.0	29.9	29.9	30.7	**3,702.2**
H2O	2023	57.1	47.0	54.9	54.8	56.0	54.6	59.0	55.9	54.2	53.9	54.5	54.8	**15,459.3**
OIL	2023	7.4	5.8	6.9	6.6	6.9	6.7	6.8	6.8	4.4	4.4	4.3	4.4	**3,073.4**

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Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,721.2**
H2O	2025	186.2	165.6	184.5	171.7	173.8	165.7	164.7	166.2	143.8	144.9	0.0	0.0	**20,688.6**
OIL	2025	15.9	19.3	18.2	17.7	20.5	18.3	20.7	23.4	19.9	20.1	0.0	0.0	**8,114.0**
DAY	2024	31.0	28.1	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**4,417.3**
H2O	2024	143.8	116.5	165.4	183.5	180.7	165.9	152.3	169.8	180.2	196.6	183.0	184.5	**19,021.5**
OIL	2024	12.8	15.3	27.4	34.2	33.1	28.1	27.3	12.9	18.3	23.7	21.5	24.2	**7,920.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	28.8	**4,053.5**
H2O	2023	126.9	122.5	130.9	125.5	122.4	117.3	114.0	118.6	112.5	112.2	120.7	140.5	**16,999.3**
OIL	2023	26.0	21.3	23.0	21.0	20.6	20.3	20.6	16.4	18.4	21.0	16.0	13.0	**7,641.2**

Licence **8423** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.8	31.0	30.0	30.9	25.5	30.2	30.8	29.5	30.8	0.0	0.0	**3,915.6**
GAS	2025	2.2	1.4	1.3	1.3	0.5	1.0	0.6	0.3	0.3	0.0	0.0	0.0	**201.6**
H2O	2025	237.2	165.8	119.5	82.6	51.9	41.4	107.0	94.3	105.0	284.4	0.0	0.0	**25,348.9**
OIL	2025	16.4	11.5	9.5	8.5	2.7	6.7	4.1	1.9	1.1	0.6	0.0	0.0	**17,019.1**
DAY	2024	30.7	28.8	29.8	10.0	0.0	15.6	25.2	30.8	28.8	30.7	29.8	31.0	**3,620.3**
GAS	2024	0.5	0.4	0.6	0.2	0.0	0.2	0.4	1.0	1.0	1.6	0.9	12.2	**192.7**
H2O	2024	18.7	12.9	31.9	10.3	0.0	27.0	83.5	130.8	231.9	79.0	81.9	140.1	**24,059.8**
OIL	2024	3.5	3.0	5.3	1.7	0.0	1.4	3.3	6.9	7.0	11.0	6.4	98.4	**16,956.1**
DAY	2023	31.0	28.0	30.8	30.0	30.8	4.0	0.0	0.0	19.8	31.0	29.8	30.8	**3,329.1**
GAS	2023	0.2	0.4	0.7	0.9	0.6	0.0	0.0	0.0	3.9	1.2	1.1	1.0	**173.7**
H2O	2023	73.5	54.5	42.2	32.5	25.4	2.3	0.0	0.0	263.0	333.8	76.8	30.9	**23,211.8**
OIL	2023	1.4	3.2	6.4	7.7	5.5	0.4	0.0	0.0	29.5	9.6	8.3	7.0	**16,808.2**

Licence **8424** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.0	31.0	30.0	30.9	29.8	31.0	22.0	29.5	31.0	0.0	0.0	**4,082.1**
GAS	2025	0.3	0.1	0.0	0.0	0.0	0.1	0.7	0.2	0.7	0.1	0.0	0.0	**57.2**
H2O	2025	318.6	245.9	293.2	272.3	247.1	228.8	236.0	212.9	382.4	356.6	0.0	0.0	**88,784.1**
OIL	2025	1.4	0.5	0.3	0.3	0.6	1.7	4.4	1.8	4.9	0.7	0.0	0.0	**12,442.3**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	29.8	31.0	30.0	30.9	29.8	31.0	**3,790.9**
GAS	2024	1.2	0.4	0.3	0.3	0.3	0.4	0.3	0.1	0.8	0.5	0.3	0.3	**55.0**
H2O	2024	304.0	279.1	277.3	264.0	312.6	303.9	311.7	304.1	341.3	322.0	276.8	307.4	**85,990.3**
OIL	2024	9.0	2.6	2.7	2.6	2.9	3.0	2.7	1.3	6.3	4.2	1.3	1.3	**12,425.7**
DAY	2023	31.0	27.8	30.8	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**3,426.9**
GAS	2023	0.3	0.3	0.5	0.3	0.5	1.8	0.8	0.8	0.9	0.7	0.9	1.4	**49.8**
H2O	2023	299.1	236.1	289.5	294.6	300.4	270.5	292.3	283.3	267.3	277.6	291.0	302.9	**82,386.1**
OIL	2023	2.8	1.9	3.5	2.1	2.6	13.1	6.8	7.8	7.5	5.8	7.1	10.4	**12,385.8**

Licence **8425** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	30.0	30.9	29.0	31.0	30.0	28.3	31.0	0.0	0.0	**4,429.5**
GAS	2025	2.3	1.0	0.7	1.7	2.2	1.5	1.2	0.7	0.3	0.2	0.0	0.0	**154.1**
H2O	2025	1500.2	1259.6	1356.4	1243.8	1276.0	1165.3	1379.1	1260.8	1228.7	1557.8	0.0	0.0	**219,431.4**
OIL	2025	17.6	8.1	5.6	11.6	16.0	11.4	8.1	4.7	1.3	2.1	0.0	0.0	**6,434.0**
DAY	2024	30.8	28.7	30.7	29.8	30.5	28.8	28.0	30.0	25.2	30.5	29.5	31.0	**4,130.0**
GAS	2024	1.4	1.1	1.4	1.5	1.9	3.1	3.3	2.5	3.3	3.6	3.1	2.3	**142.3**

Manitoba Production
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Licence **8425** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	1289.3	1211.9	1219.6	1113.1	1209.6	1051.9	1168.7	1261.8	1228.1	1444.5	1379.7	1475.4	**206,203.7**
OIL	2024	10.8	8.9	11.1	10.7	13.7	22.1	23.6	19.1	23.6	26.3	23.6	18.5	**6,347.5**
DAY	2023	31.0	27.8	30.2	29.7	31.0	29.7	30.3	30.7	28.0	31.0	30.0	30.5	**3,776.5**
GAS	2023	2.2	2.0	3.1	3.0	3.2	3.2	2.2	2.6	3.5	3.1	1.8	1.5	**113.8**
H2O	2023	1343.0	1140.3	1231.2	1253.2	1307.0	1161.1	1234.3	1224.8	1115.3	999.1	1236.5	1223.3	**191,150.1**
OIL	2023	20.9	16.0	22.7	25.7	24.2	22.4	17.9	21.2	26.1	24.1	14.6	12.0	**6,135.5**

Licence **8426** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	30.1	31.0	29.8	30.7	0.0	0.0	**4,618.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.0	0.0	0.0	**5.3**
H2O	2025	126.6	167.3	181.6	129.1	133.9	121.0	117.6	116.3	91.6	102.2	0.0	0.0	**33,820.2**
OIL	2025	28.8	28.2	30.7	17.7	18.7	17.8	17.2	16.4	11.9	12.5	0.0	0.0	**8,678.9**
DAY	2024	31.0	29.0	31.0	29.0	29.0	28.0	30.9	30.7	29.8	31.0	30.0	29.9	**4,316.6**
H2O	2024	63.6	51.5	45.9	42.8	42.0	36.7	39.9	37.8	32.2	27.1	26.7	25.3	**32,533.0**
OIL	2024	9.3	5.6	3.1	2.9	2.9	2.9	3.1	3.0	3.0	3.1	2.9	3.0	**8,479.0**
DAY	2023	31.0	25.8	30.3	29.8	30.8	30.0	30.9	30.7	30.0	29.9	29.9	30.7	**3,957.3**
H2O	2023	113.7	93.5	109.1	109.2	111.3	104.0	66.9	63.4	63.9	63.5	64.2	64.6	**32,061.5**
OIL	2023	10.3	8.2	9.6	9.3	9.6	9.2	8.9	8.8	8.8	8.8	8.7	8.9	**8,434.2**

Licence **8427** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,895.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**10.1**
H2O	2025	32.8	36.7	42.6	30.9	37.4	46.3	54.1	60.9	78.2	73.6	0.0	0.0	**3,888.3**
OIL	2025	624.5	574.9	549.2	548.3	614.6	605.5	623.8	623.6	621.4	734.4	0.0	0.0	**75,633.3**
DAY	2024	31.0	26.6	30.8	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,591.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**7.1**
H2O	2024	22.3	17.7	22.1	19.8	22.2	16.3	18.2	27.2	36.1	41.3	30.5	24.4	**3,394.8**
OIL	2024	585.2	543.3	610.9	600.2	650.8	636.3	653.2	647.3	613.2	621.7	523.7	602.6	**69,513.1**
DAY	2023	31.0	28.0	30.1	30.0	31.0	29.9	30.9	30.6	29.9	30.9	29.9	30.9	**4,228.7**
GAS	2023	0.1	0.1	0.1	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**3.5**
H2O	2023	25.8	15.6	22.3	33.0	30.1	25.1	28.1	23.8	26.2	25.4	21.3	22.9	**3,096.7**
OIL	2023	557.2	507.4	552.7	536.6	553.6	540.6	551.3	564.2	544.8	559.8	550.2	572.6	**62,224.7**

Licence **8428** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,611.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,791.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,145.4**
WIN	2025	941.1	817.4	353.0	881.6	910.7	887.7	921.3	918.4	868.0	902.2	0.0	0.0	**21,208.0**
DAY	2024	31.0	29.0	31.0	28.0	31.0	30.0	30.7	30.0	30.0	26.0	21.8	31.0	**4,324.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,791.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,145.4**
WIN	2024	755.7	716.0	910.5	802.5	918.7	880.1	900.5	912.7	878.5	729.5	613.4	933.0	**12,806.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	17.3	7.5	30.0	31.0	30.0	31.0	**3,974.8**
H2O	2023	37.0	23.9	23.2	22.9	21.4	19.2	8.9	0.0	0.0	0.0	0.0	0.0	**5,791.6**
OIL	2023	65.5	76.6	75.8	71.2	63.8	59.1	30.1	0.0	0.0	0.0	0.0	0.0	**6,145.4**

Manitoba Production
2023 To 2025

Licence **8428** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.1	560.5	748.7	730.0	773.2	**2,855.5**

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	20.0	31.0	30.0	30.9	29.9	30.5	29.1	28.5	28.8	0.0	0.0	**2,889.0**
GAS	2025	2.8	4.2	5.0	7.1	5.9	4.3	4.6	4.0	3.1	0.6	0.0	0.0	**100.2**
H2O	2025	8.4	9.6	13.2	30.0	25.4	19.3	15.8	14.8	17.0	42.3	0.0	0.0	**13,277.3**
OIL	2025	21.2	36.2	39.0	51.4	43.0	30.6	33.2	29.1	20.6	3.0	0.0	0.0	**4,782.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	30.6	30.9	29.0	30.9	29.0	31.0	**2,614.3**
GAS	2024	1.5	1.4	1.4	1.2	1.2	1.1	1.2	0.5	0.4	0.6	5.6	1.4	**58.6**
H2O	2024	51.5	37.8	34.2	22.8	24.8	24.0	26.0	20.6	26.0	44.0	46.1	77.4	**13,081.5**
OIL	2024	11.8	9.8	10.7	9.4	9.6	8.7	9.1	3.9	2.4	3.4	43.0	10.7	**4,474.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,251.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	6.3	1.4	1.5	**41.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	121.0	74.6	55.0	**12,646.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	47.6	10.6	11.6	**4,342.4**

Licence **8430** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**

Licence **8431** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	26.0	30.0	30.5	27.5	31.0	30.5	30.0	31.0	0.0	0.0	**4,835.7**
GAS	2025	4.5	2.9	2.6	3.3	2.5	2.4	3.0	3.7	2.8	2.0	0.0	0.0	**834.1**
H2O	2025	379.5	310.7	276.7	294.5	205.2	131.7	298.2	309.5	265.8	315.3	0.0	0.0	**54,425.9**
OIL	2025	62.2	52.5	56.8	73.6	67.2	62.2	63.7	65.3	64.2	65.4	0.0	0.0	**22,550.8**

Manitoba Production
2023 To 2025

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	30.5	27.7	30.9	30.9	30.0	30.5	30.0	31.0	**4,540.7**
GAS	2024	3.1	3.8	4.5	4.7	5.0	2.2	2.1	4.9	5.1	3.8	3.3	4.5	**804.4**
H2O	2024	265.4	305.8	256.7	213.8	218.1	210.6	224.0	230.7	252.4	339.5	314.8	348.0	**51,638.8**
OIL	2024	55.7	100.5	90.1	77.8	68.0	54.1	59.9	64.2	67.4	65.3	57.0	62.5	**21,917.7**
DAY	2023	30.8	27.4	31.0	29.8	31.0	27.0	31.0	30.9	29.9	31.0	30.0	30.7	**4,178.2**
GAS	2023	2.6	2.1	1.7	1.9	2.6	1.7	2.8	2.9	3.5	3.6	2.5	2.3	**757.4**
H2O	2023	451.7	409.7	440.1	424.6	357.5	282.6	256.1	283.0	268.7	279.3	277.6	249.0	**48,459.0**
OIL	2023	56.7	60.2	76.7	68.9	64.2	58.7	69.0	69.2	78.3	76.1	60.7	57.0	**21,095.2**

Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	28.0	31.0	30.0	31.0	0.0	0.0	**4,424.2**
GAS	2025	5.1	3.3	2.1	1.5	1.5	1.4	3.1	3.7	3.8	2.6	0.0	0.0	**628.1**
H2O	2025	33.4	25.0	22.1	20.5	14.9	9.4	58.4	98.2	52.6	42.4	0.0	0.0	**9,375.0**
OIL	2025	44.0	32.2	35.8	32.9	28.9	26.6	40.4	77.8	81.1	77.1	0.0	0.0	**9,907.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,125.8**
GAS	2024	3.5	3.8	4.7	5.0	5.6	4.8	4.6	4.0	4.9	4.6	3.9	5.3	**600.0**
H2O	2024	35.4	33.1	31.5	27.0	26.5	27.9	31.8	29.6	29.7	30.1	29.8	31.6	**8,998.1**
OIL	2024	83.4	77.4	76.3	66.1	64.4	64.2	69.1	68.1	57.0	55.5	49.0	48.2	**9,430.5**
DAY	2023	30.3	28.0	31.0	29.8	29.3	26.0	31.0	31.0	29.9	24.5	30.0	31.0	**3,760.8**
GAS	2023	1.9	1.6	2.1	2.3	1.9	1.8	2.2	2.2	2.2	1.9	4.3	4.6	**545.3**
H2O	2023	27.1	23.7	42.4	44.8	37.4	30.6	27.6	29.2	31.5	52.4	106.2	39.4	**8,634.1**
OIL	2023	81.0	82.7	76.5	51.4	44.9	44.5	54.9	47.1	41.1	41.5	77.4	86.8	**8,651.8**

Licence **8435** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.4	30.0	31.0	31.0	29.0	30.0	0.0	0.0	**4,795.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.0	0.0	**10.1**
H2O	2025	81.8	76.6	66.4	50.1	41.0	25.9	21.8	18.4	17.6	17.5	0.0	0.0	**18,438.0**
OIL	2025	33.4	30.5	27.6	22.8	23.8	23.9	20.6	21.7	21.2	21.8	0.0	0.0	**7,433.8**
DAY	2024	22.8	29.0	31.0	30.0	23.5	30.0	29.8	30.7	30.0	29.7	28.9	30.9	**4,494.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.0	0.0	**6.9**
H2O	2024	17.4	12.8	17.9	29.3	21.7	29.9	35.1	40.2	36.1	37.9	44.5	55.7	**18,020.9**
OIL	2024	7.5	5.7	7.8	11.7	9.4	12.0	14.6	17.5	16.5	16.0	8.0	6.2	**7,186.5**
DAY	2023	31.0	27.7	30.3	27.0	30.6	30.0	30.6	31.0	28.8	31.0	30.0	27.0	**4,148.1**
GAS	2023	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2023	18.2	17.6	13.7	23.7	30.0	26.8	21.6	23.8	26.9	31.2	25.1	22.9	**17,642.4**
OIL	2023	16.5	9.5	4.1	3.1	3.6	3.9	5.3	6.2	7.0	9.4	11.7	10.9	**7,053.6**

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	30.5	29.8	31.0	31.0	29.8	30.8	0.0	0.0	**4,737.5**
GAS	2025	0.4	0.3	0.3	0.3	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2025	473.1	365.7	330.8	338.8	272.8	180.7	147.1	125.7	53.1	52.9	0.0	0.0	**38,544.5**
OIL	2025	31.0	23.3	21.6	18.1	14.7	15.4	8.8	8.1	4.3	5.1	0.0	0.0	**13,392.6**
DAY	2024	31.0	28.8	31.0	30.0	30.6	26.0	29.0	30.8	28.0	30.8	29.7	31.0	**4,435.2**
GAS	2024	0.9	1.2	1.2	1.3	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.4	**18.7**
H2O	2024	490.9	439.9	453.9	425.9	513.6	585.8	555.5	594.0	548.7	565.9	491.9	478.2	**36,203.8**

Manitoba Production
2023 To 2025

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	90.7	101.5	113.9	109.4	36.1	37.1	23.9	24.8	18.8	21.4	24.7	34.2	**13,242.2**
DAY	2023	30.8	28.0	30.7	29.5	30.8	30.0	30.8	31.0	29.8	30.0	29.8	30.0	**4,078.5**
GAS	2023	0.5	0.6	0.7	0.9	0.7	0.7	0.9	0.8	0.7	0.5	0.7	0.9	**11.4**
H2O	2023	584.2	545.4	573.6	597.3	693.2	669.5	705.7	654.0	613.5	590.4	537.4	535.5	**30,059.6**
OIL	2023	65.3	67.5	75.5	77.6	74.7	65.6	85.8	77.8	62.2	56.9	61.4	70.2	**12,605.7**

Licence **8437** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	28.5	25.0	20.0	30.0	30.0	25.0	30.0	31.0	0.0	0.0	**1,973.0**
GAS	2025	0.0	0.0	0.1	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2025	0.0	0.0	237.0	139.3	110.4	155.6	133.0	114.3	113.3	110.4	0.0	0.0	**18,148.2**
OIL	2025	0.0	0.0	14.0	14.7	4.6	18.4	0.0	4.7	4.8	4.6	0.0	0.0	**2,871.6**
DAY	2024	6.0	4.0	0.0	0.0	0.0	6.0	4.0	0.0	0.0	6.0	29.0	11.0	**1,753.5**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.2	0.1	**3.1**
H2O	2024	52.1	29.1	0.0	0.0	0.0	60.7	29.3	0.0	0.0	64.6	200.8	103.2	**17,034.9**
OIL	2024	9.4	2.9	0.0	0.0	0.0	12.8	3.2	0.0	0.0	6.4	20.2	10.8	**2,805.8**
DAY	2023	4.0	5.0	0.0	0.0	6.0	5.0	6.0	4.0	6.0	5.0	8.0	4.0	**1,687.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.1	0.0	**2.5**
H2O	2023	18.2	47.7	0.0	0.0	41.9	47.3	65.5	34.6	56.4	28.2	50.1	30.4	**16,495.1**
OIL	2023	1.8	4.8	0.0	0.0	4.1	4.7	6.5	3.4	5.6	2.8	4.9	3.1	**2,740.1**

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	30.8	0.0	0.0	**4,347.6**
GAS	2025	1.3	1.3	1.4	1.1	1.3	0.7	0.6	0.6	0.6	0.6	0.0	0.0	**256.7**
H2O	2025	20.4	15.8	16.0	13.9	15.2	10.4	8.4	6.9	5.7	5.7	0.0	0.0	**2,749.6**
OIL	2025	14.5	15.2	14.5	11.7	13.5	9.7	8.1	6.5	5.7	6.0	0.0	0.0	**7,755.8**
DAY	2024	30.5	28.8	30.8	29.9	30.5	29.5	30.0	30.3	30.0	31.0	29.8	31.0	**4,045.1**
GAS	2024	2.1	1.8	1.8	1.4	1.9	1.5	1.4	0.9	0.8	0.7	0.6	0.6	**247.2**
H2O	2024	10.7	8.3	9.3	11.6	13.7	12.5	21.4	47.3	49.4	32.3	26.3	27.5	**2,631.2**
OIL	2024	20.9	19.5	20.9	16.2	20.0	16.9	15.7	10.1	10.0	6.6	5.7	6.5	**7,650.4**
DAY	2023	31.0	28.0	31.0	30.0	27.5	22.0	31.0	31.0	28.4	31.0	29.0	31.0	**3,683.0**
GAS	2023	2.1	1.6	2.1	2.1	2.0	1.7	2.3	1.4	1.5	1.4	2.2	2.4	**231.7**
H2O	2023	2.7	7.0	6.9	5.2	5.7	5.4	6.7	10.5	7.6	7.9	47.8	52.3	**2,360.9**
OIL	2023	21.7	19.6	23.1	21.2	22.3	20.3	25.1	16.8	15.9	17.5	24.2	26.4	**7,481.4**

Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	30.8	0.0	0.0	**4,457.2**
GAS	2025	0.6	3.7	1.4	0.7	0.6	0.4	0.3	0.3	0.4	0.6	0.0	0.0	**205.9**
H2O	2025	6.8	102.1	47.2	27.3	18.5	8.6	5.5	5.4	6.6	8.7	0.0	0.0	**1,978.9**
OIL	2025	7.1	41.3	16.5	9.0	7.9	4.6	2.9	2.7	4.7	6.7	0.0	0.0	**5,835.3**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	30.3	30.0	31.0	29.8	31.0	**4,155.8**
GAS	2024	1.4	1.3	1.1	0.8	1.0	0.9	1.1	0.9	0.9	1.0	0.8	0.7	**196.9**
H2O	2024	6.9	6.4	8.5	8.9	10.1	10.3	11.1	10.5	11.0	8.9	8.1	7.7	**1,742.2**
OIL	2024	13.9	11.3	10.2	8.9	10.7	10.7	11.5	11.0	10.8	8.9	7.8	7.6	**5,731.9**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	30.2	31.0	28.4	31.0	30.0	31.0	**3,792.2**
GAS	2023	1.7	1.5	1.4	1.2	1.1	1.0	1.2	0.9	1.0	0.9	1.3	1.5	**185.0**

Manitoba Production
2023 To 2025

Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	2.9	4.8	4.8	4.9	4.9	4.5	4.8	4.6	2.8	3.0	11.8	8.5	**1,633.8**
OIL	2023	19.5	16.1	16.5	13.0	11.0	12.0	13.1	10.5	10.1	11.1	13.5	15.0	**5,608.6**

Licence **8440** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**2,570.1**
WIN	2025	812.0	727.0	667.0	680.0	866.0	779.0	692.0	822.0	755.0	763.0	0.0	0.0	**79,082.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	20.0	27.0	30.0	31.0	30.0	31.0	**2,274.1**
WIN	2024	917.0	848.0	896.0	860.0	877.0	800.0	713.0	905.0	835.0	839.0	807.0	820.0	**71,519.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,925.1**
WIN	2023	1143.0	985.0	1023.0	805.0	1154.0	994.0	991.0	984.0	933.0	949.0	909.0	927.0	**61,402.0**

Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**

Licence **8442** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	21.5	30.6	29.5	31.0	29.8	31.0	30.0	29.7	31.0	0.0	0.0	**2,776.9**
GAS	2025	1.2	0.9	1.3	1.6	1.4	1.0	0.6	0.6	0.8	1.3	0.0	0.0	**96.3**
H2O	2025	16.5	13.5	17.5	14.9	14.2	14.9	16.4	16.2	12.8	8.4	0.0	0.0	**3,962.7**
OIL	2025	13.1	9.1	14.6	15.7	14.2	10.0	6.0	6.0	8.8	11.8	0.0	0.0	**3,550.4**
DAY	2024	31.0	29.0	31.0	29.8	31.0	30.0	30.0	31.0	30.0	30.7	30.0	31.0	**2,484.8**
GAS	2024	1.4	1.3	1.7	1.7	1.3	0.6	0.0	1.1	2.0	2.3	2.6	2.4	**85.6**
H2O	2024	16.7	14.7	11.0	7.6	5.9	10.4	11.4	61.4	23.4	3.4	1.0	5.9	**3,817.4**
OIL	2024	14.8	14.6	18.2	19.0	14.4	7.1	0.3	12.5	21.5	23.9	27.2	25.9	**3,441.1**
DAY	2023	0.0	0.0	1.8	29.7	30.8	30.0	29.8	30.9	26.3	31.0	30.0	31.0	**2,120.3**
GAS	2023	0.0	0.0	0.0	1.8	0.2	0.4	0.7	0.9	0.8	1.5	2.9	2.0	**67.2**
H2O	2023	0.0	0.0	0.7	98.3	84.9	66.1	54.5	51.7	32.8	29.2	8.5	13.7	**3,644.6**
OIL	2023	0.0	0.0	0.4	21.2	2.5	6.0	8.7	11.9	8.5	15.3	29.2	20.3	**3,241.7**

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.0	30.6	30.0	30.8	29.8	30.8	30.8	29.5	30.8	0.0	0.0	**4,447.2**
GAS	2025	0.8	0.8	1.0	1.9	1.5	2.7	2.4	1.9	2.1	3.2	0.0	0.0	**419.2**
H2O	2025	2.8	2.6	17.2	18.3	12.9	9.6	9.5	9.0	2.3	1.7	0.0	0.0	**3,695.8**
OIL	2025	8.7	7.4	11.4	18.7	15.8	25.6	24.0	18.5	19.0	31.0	0.0	0.0	**5,649.0**
DAY	2024	30.8	28.8	31.0	30.0	31.0	30.0	30.8	30.8	29.8	30.7	30.0	28.8	**4,147.3**
GAS	2024	2.2	2.5	3.7	3.2	2.2	2.2	2.2	1.8	0.8	0.8	0.8	0.8	**400.9**

Manitoba Production
2023 To 2025

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	10.5	1.4	6.3	5.4	0.3	1.0	2.4	4.7	2.2	1.4	0.7	0.8	**3,609.9**
OIL	2024	24.1	26.4	38.7	36.2	24.9	22.6	23.3	19.3	9.3	9.1	8.0	8.4	**5,468.9**
DAY	2023	30.8	14.0	24.8	29.8	30.8	22.8	30.0	30.9	26.1	31.0	30.0	31.0	**3,784.8**
GAS	2023	0.6	0.3	1.3	2.2	1.2	1.4	3.6	2.8	2.4	2.4	3.0	2.6	**377.7**
H2O	2023	2.8	0.1	10.5	17.6	8.1	6.5	10.4	6.2	3.4	9.7	6.3	11.8	**3,572.8**
OIL	2023	5.7	2.9	18.9	28.5	14.5	16.3	42.4	31.1	26.0	24.3	30.3	28.5	**5,218.6**

Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,671.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2025	155.8	148.8	170.5	184.8	216.3	197.6	226.5	217.7	195.5	219.0	0.0	0.0	**29,572.1**
OIL	2025	12.2	10.1	10.3	10.6	12.5	5.6	0.0	3.5	4.1	4.4	0.0	0.0	**14,696.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	27.3	30.3	30.6	29.7	30.5	30.0	30.9	**4,368.4**
GAS	2024	0.0	0.0	0.1	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2024	145.2	121.9	116.9	112.7	104.6	93.0	113.9	113.6	110.2	121.1	143.2	159.1	**27,639.6**
OIL	2024	13.3	13.7	15.4	14.6	12.8	12.4	16.5	13.0	13.1	14.9	10.9	10.1	**14,623.0**
DAY	2023	31.0	26.0	29.8	25.6	6.0	29.0	29.0	31.0	30.0	30.4	30.0	30.7	**4,007.5**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2023	218.4	180.7	206.5	51.6	8.5	41.4	43.4	129.7	132.9	103.8	119.3	132.2	**26,184.2**
OIL	2023	17.8	14.1	16.2	31.4	7.8	37.8	37.0	11.4	7.5	9.5	9.9	11.1	**14,462.3**

Licence **8445** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.5	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,030.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.0	0.0	**20.4**
H2O	2025	180.2	163.5	154.1	152.3	175.3	170.0	203.9	214.0	206.5	234.0	0.0	0.0	**24,159.4**
OIL	2025	16.2	13.7	15.9	22.0	28.8	26.9	19.2	20.9	19.9	20.6	0.0	0.0	**15,962.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.6	29.2	30.5	30.0	30.9	**3,728.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**17.3**
H2O	2024	35.8	45.2	48.4	46.6	48.3	44.7	43.4	34.0	62.9	101.6	162.1	186.1	**22,305.6**
OIL	2024	45.5	27.6	28.2	26.9	26.8	25.5	29.1	36.2	26.6	17.6	20.3	19.6	**15,758.3**
DAY	2023	27.0	25.7	29.8	29.6	31.0	27.0	29.0	31.0	30.0	30.0	30.0	30.7	**3,367.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.7	0.7	0.5	**13.7**
H2O	2023	71.0	57.9	68.8	70.5	72.8	57.5	62.1	63.7	51.4	30.4	33.3	35.2	**21,446.5**
OIL	2023	25.3	20.4	28.8	30.9	32.2	28.5	29.9	31.6	40.1	56.2	48.6	45.7	**15,428.4**

Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	12.0	31.0	30.0	27.0	16.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,206.7**
GAS	2025	0.4	0.3	0.6	0.6	0.8	1.1	0.8	0.4	0.7	0.6	0.0	0.0	**34.4**
H2O	2025	43.5	34.3	63.5	55.0	44.0	69.2	78.0	72.6	61.8	56.1	0.0	0.0	**18,676.7**
OIL	2025	4.9	3.4	6.3	6.1	7.8	7.2	8.9	4.1	6.9	5.9	0.0	0.0	**3,563.5**
DAY	2024	31.0	29.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	26.3	**3,951.7**
GAS	2024	1.0	1.0	1.0	1.0	0.9	0.8	0.8	0.8	0.7	0.5	0.6	0.2	**28.1**
H2O	2024	90.0	76.9	78.4	64.0	78.6	74.3	73.2	71.5	63.4	68.6	54.5	63.1	**18,098.7**
OIL	2024	10.8	10.8	10.7	10.8	9.5	8.9	8.7	8.6	7.5	5.4	6.5	2.2	**3,502.0**
DAY	2023	31.0	28.0	25.0	24.0	2.0	6.0	31.0	31.0	28.0	31.0	27.0	31.0	**3,598.4**

Manitoba Production
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Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.0	1.0	0.5	0.9	0.1	0.8	0.5	0.6	0.6	0.6	1.1	2.0	**18.8**
H2O	2023	95.3	74.2	80.8	58.0	2.5	57.4	95.4	78.3	71.0	68.5	125.2	93.0	**17,242.2**
OIL	2023	10.6	10.6	6.1	10.4	0.8	8.5	5.3	5.9	6.8	6.5	12.5	21.9	**3,401.6**

Licence **8447** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	19.0	30.5	30.0	31.0	30.0	31.0	31.0	28.8	30.8	0.0	0.0	**4,797.3**
GAS	2025	1.2	0.9	1.0	0.9	1.3	1.6	1.5	1.8	1.4	3.3	0.0	0.0	**244.7**
H2O	2025	100.7	64.0	98.4	117.0	147.0	157.6	161.5	116.0	89.2	197.4	0.0	0.0	**17,677.7**
OIL	2025	13.0	11.3	11.4	11.5	14.9	17.5	17.8	18.2	15.7	37.0	0.0	0.0	**10,556.7**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	30.3	30.0	31.0	29.8	30.0	**4,510.3**
GAS	2024	2.3	2.0	1.9	1.7	1.9	1.8	1.8	1.7	1.7	1.4	1.2	1.4	**229.8**
H2O	2024	81.0	64.7	79.0	80.6	79.0	75.6	82.2	77.3	75.7	70.5	78.2	112.6	**16,428.9**
OIL	2024	22.8	19.4	20.2	18.7	19.4	18.4	19.1	18.0	17.7	15.6	12.7	14.6	**10,388.4**
DAY	2023	31.0	28.0	31.0	30.0	27.5	17.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,147.7**
GAS	2023	2.6	1.7	1.6	1.5	0.8	0.5	1.1	1.1	0.4	0.8	2.0	2.1	**209.0**
H2O	2023	110.8	85.1	88.5	81.4	67.5	39.6	77.1	89.7	67.5	68.9	85.2	86.2	**15,472.5**
OIL	2023	28.7	18.4	19.4	15.6	7.3	4.9	11.0	12.2	3.8	8.9	22.5	22.8	**10,171.8**

Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	30.8	0.0	0.0	**4,839.2**
GAS	2025	1.3	1.5	1.4	1.3	1.0	0.7	1.0	0.9	0.8	0.7	0.0	0.0	**243.2**
H2O	2025	11.1	20.6	18.8	20.3	14.0	9.7	12.3	14.2	10.5	10.0	0.0	0.0	**3,984.1**
OIL	2025	14.4	16.7	16.2	14.9	10.4	8.0	10.0	11.0	8.6	8.6	0.0	0.0	**8,496.7**
DAY	2024	31.0	28.3	30.8	29.9	30.5	29.5	31.0	30.3	30.0	31.0	29.8	31.0	**4,537.8**
GAS	2024	1.7	1.8	1.5	1.1	1.5	1.2	1.5	1.6	1.4	1.4	1.4	1.3	**232.6**
H2O	2024	8.3	6.3	9.6	8.6	9.4	8.9	7.8	6.6	6.8	7.0	6.9	6.4	**3,842.6**
OIL	2024	18.5	17.5	15.5	14.0	15.0	12.8	15.6	15.5	15.2	14.9	14.4	14.2	**8,377.9**
DAY	2023	31.0	28.0	31.0	30.0	27.5	17.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,174.7**
GAS	2023	2.3	2.2	2.1	1.1	1.9	1.1	2.1	1.7	1.5	1.1	1.8	1.6	**215.2**
H2O	2023	9.1	7.8	9.8	14.3	7.6	5.9	12.4	10.4	5.9	3.6	10.3	9.6	**3,750.0**
OIL	2023	26.5	23.4	22.7	12.3	20.5	13.6	20.6	17.4	13.3	12.0	19.5	17.9	**8,194.8**

Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.8	30.8	0.0	0.0	**4,865.2**
GAS	2025	2.8	2.9	3.5	3.0	2.9	2.9	2.8	3.1	2.6	3.2	0.0	0.0	**352.2**
H2O	2025	47.0	38.7	39.9	37.0	37.8	37.6	38.5	31.5	27.1	32.7	0.0	0.0	**11,613.3**
OIL	2025	31.2	33.1	37.8	33.3	33.3	30.6	31.1	32.0	29.6	35.5	0.0	0.0	**13,733.1**
DAY	2024	31.0	28.8	29.8	29.9	30.5	29.5	31.0	30.3	29.0	31.0	29.8	31.0	**4,563.8**
GAS	2024	1.1	2.3	1.4	0.7	2.1	0.8	0.6	0.9	1.1	1.3	1.9	2.7	**322.5**
H2O	2024	38.2	40.1	36.1	41.6	94.3	40.4	35.0	39.2	39.9	38.5	49.9	63.6	**11,245.5**
OIL	2024	12.3	22.3	15.4	9.6	23.3	9.8	8.4	9.7	12.4	15.2	19.7	27.0	**13,405.6**
DAY	2023	31.0	28.0	31.0	30.0	27.5	25.5	31.0	31.0	28.4	29.0	30.0	31.0	**4,202.2**
GAS	2023	2.0	2.1	2.3	2.1	1.9	1.7	2.1	1.9	1.6	0.9	0.9	0.9	**305.6**
H2O	2023	74.7	75.2	71.5	66.4	67.2	58.7	66.5	75.9	60.4	32.2	32.5	33.5	**10,688.7**
OIL	2023	22.7	22.6	23.9	21.0	20.2	19.5	22.1	20.4	15.8	9.8	10.5	10.4	**13,220.5**

Manitoba Production
2023 To 2025

Licence **8450** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**4,051.3**
GAS	2025	0.5	0.5	1.1	1.8	1.0	0.9	0.8	0.8	0.9	1.1	0.0	0.0	**73.8**
H2O	2025	190.4	178.2	189.6	173.6	183.5	180.8	173.5	177.3	253.6	245.4	0.0	0.0	**50,886.2**
OIL	2025	5.9	5.5	12.5	19.3	10.7	9.6	9.2	9.0	9.9	12.2	0.0	0.0	**8,044.5**
DAY	2024	31.0	23.7	31.0	30.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,749.3**
GAS	2024	2.3	1.3	1.2	1.5	1.4	1.3	1.6	1.3	1.3	1.3	0.2	0.5	**64.4**
H2O	2024	213.3	167.0	218.8	222.5	203.6	181.6	232.0	185.9	190.1	189.9	191.5	196.0	**48,940.3**
OIL	2024	20.4	13.8	12.6	16.7	15.4	13.8	17.5	14.0	14.2	14.3	1.9	5.5	**7,940.7**
DAY	2023	31.0	28.0	10.0	15.0	27.0	28.0	29.5	31.0	30.0	25.0	29.8	31.0	**3,393.6**
GAS	2023	2.2	2.7	0.6	0.4	1.4	1.8	2.6	1.8	2.0	1.2	2.1	1.7	**49.2**
H2O	2023	303.4	266.3	76.8	201.1	291.0	285.2	263.6	260.2	239.2	192.4	251.2	221.2	**46,548.1**
OIL	2023	24.5	30.0	7.2	4.8	16.2	20.4	28.8	19.6	22.2	13.5	23.2	17.9	**7,780.6**

Licence **8451** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.5	30.6	29.8	31.0	29.8	31.0	31.0	29.8	31.0	0.0	0.0	**4,823.2**
GAS	2025	0.0	0.0	0.0	0.0	0.3	0.3	0.4	0.4	0.3	0.4	0.0	0.0	**34.2**
H2O	2025	102.8	88.2	101.7	96.0	68.0	56.0	54.0	39.8	36.7	33.9	0.0	0.0	**23,966.9**
OIL	2025	8.0	8.7	9.4	12.4	17.6	16.9	20.3	28.9	31.2	27.8	0.0	0.0	**13,195.6**
DAY	2024	31.0	28.8	31.0	30.0	30.8	30.0	30.5	30.8	27.0	29.8	30.0	31.0	**4,520.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.2	0.0	0.0	0.0	**32.1**
H2O	2024	130.6	129.9	145.3	134.4	115.9	94.0	81.5	87.1	70.0	105.3	132.0	120.9	**23,289.8**
OIL	2024	38.3	34.0	30.6	28.9	25.9	19.9	17.9	13.3	11.3	8.0	6.1	6.2	**13,014.4**
DAY	2023	31.0	27.5	24.7	29.5	30.6	29.8	31.0	31.0	30.0	30.8	30.0	30.8	**4,160.2**
GAS	2023	0.8	0.6	0.6	0.9	0.6	0.4	0.7	0.8	0.6	0.6	0.7	0.5	**29.8**
H2O	2023	174.3	173.6	157.7	236.0	207.6	216.8	211.3	178.8	151.0	153.8	136.6	135.4	**21,942.9**
OIL	2023	96.7	71.9	62.4	78.3	68.6	44.0	57.2	61.3	61.7	50.0	50.5	44.7	**12,774.0**

Licence **8452** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**

Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	23.5	30.6	29.8	31.0	30.0	31.0	31.0	28.8	28.8	0.0	0.0	**4,814.0**
GAS	2025	0.5	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.0	0.0	**19.4**
H2O	2025	79.3	70.0	92.2	81.9	74.1	67.8	77.0	67.1	72.7	72.8	0.0	0.0	**15,307.2**
OIL	2025	37.8	17.8	24.5	22.3	19.9	19.8	23.3	19.3	18.9	19.9	0.0	0.0	**10,933.7**
DAY	2024	26.0	26.0	31.0	30.0	30.0	30.0	30.7	30.9	30.0	30.8	29.8	31.0	**4,520.5**
GAS	2024	0.2	0.3	0.3	0.3	0.4	0.4	0.6	0.6	0.4	0.3	0.4	0.5	**16.3**

Manitoba Production
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Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	48.3	54.2	66.7	43.3	39.0	49.2	50.6	55.7	58.2	61.0	53.3	49.7	**14,552.3**
OIL	2024	26.8	27.2	41.6	31.9	32.4	41.9	44.3	46.6	36.4	38.2	40.8	48.0	**10,710.2**
DAY	2023	30.8	28.0	29.7	29.5	25.8	29.8	31.0	31.0	29.8	30.3	29.8	30.8	**4,164.3**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**11.6**
H2O	2023	94.0	89.5	99.2	106.4	90.9	88.0	78.2	70.1	52.0	56.1	68.0	68.1	**13,923.1**
OIL	2023	36.1	27.9	27.7	25.8	21.7	31.9	36.6	31.0	29.0	33.0	32.5	32.2	**10,254.1**

Licence **8454** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,865.6**
H2O	2025	130.5	119.6	129.3	130.4	132.8	130.5	138.4	143.6	134.3	139.3	0.0	0.0	**13,062.4**
OIL	2025	32.1	29.8	31.1	29.5	31.4	29.4	34.4	36.2	34.0	27.3	0.0	0.0	**8,804.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,561.8**
H2O	2024	119.7	111.5	123.1	118.8	128.6	121.5	119.4	124.0	147.4	146.6	128.7	129.2	**11,733.7**
OIL	2024	27.6	25.2	28.9	32.0	31.9	31.6	35.0	32.1	19.3	20.8	32.0	32.3	**8,488.8**
DAY	2023	31.0	27.8	31.0	29.5	30.8	27.9	28.0	30.9	29.7	30.7	30.0	31.0	**4,196.0**
H2O	2023	144.0	99.9	151.6	148.4	163.8	147.2	137.2	153.0	148.0	157.8	138.5	120.3	**10,215.2**
OIL	2023	42.3	43.9	40.9	35.7	36.9	31.1	31.6	36.5	34.0	35.3	32.0	28.4	**8,140.1**

Licence **8455** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.8	29.8	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,772.2**
H2O	2025	528.4	492.6	561.1	522.6	528.1	495.1	497.2	555.5	522.0	545.0	0.0	0.0	**30,179.8**
OIL	2025	11.8	7.5	11.2	8.1	8.8	10.7	11.5	11.6	12.9	14.0	0.0	0.0	**7,197.1**
DAY	2024	31.0	21.1	30.0	29.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,468.8**
H2O	2024	200.0	227.4	423.6	327.1	397.1	405.1	444.6	316.2	295.9	484.3	435.2	513.8	**24,932.2**
OIL	2024	23.6	1.4	31.6	26.7	34.8	28.0	25.2	22.6	33.6	18.9	19.7	16.5	**7,089.0**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.9	31.0	29.5	31.0	28.0	31.0	**4,113.0**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2023	296.8	202.2	376.9	229.5	184.0	268.1	280.6	51.9	234.9	208.0	274.9	425.9	**20,461.9**
OIL	2023	35.8	29.3	31.8	26.6	35.1	30.8	35.3	22.3	30.6	22.1	19.2	43.6	**6,806.4**

Licence **8456** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**4,177.6**
GAS	2025	4.6	4.0	3.4	0.9	2.7	2.9	2.8	2.7	1.7	2.0	0.0	0.0	**278.3**
H2O	2025	155.2	137.1	112.5	30.2	133.9	123.4	126.2	120.7	73.9	81.3	0.0	0.0	**31,957.7**
OIL	2025	51.4	45.7	35.4	8.6	30.6	30.3	30.8	28.3	18.6	21.5	0.0	0.0	**10,186.9**
DAY	2024	31.0	28.2	30.8	29.9	30.5	29.5	31.0	27.3	30.0	31.0	29.8	31.0	**3,875.0**
GAS	2024	5.2	3.6	3.6	3.0	3.8	3.8	4.2	3.9	7.7	6.5	4.2	4.6	**250.6**
H2O	2024	215.2	97.4	90.0	89.5	118.2	175.4	187.1	140.2	273.1	223.3	145.5	151.5	**30,863.3**
OIL	2024	50.8	34.1	35.5	33.3	39.2	42.8	45.1	39.8	84.5	69.0	44.6	47.9	**9,885.7**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	30.0	31.0	28.4	29.7	28.6	31.0	**3,515.0**
GAS	2023	3.0	2.8	2.6	3.2	3.2	3.0	3.5	3.5	4.2	4.8	4.6	4.9	**196.5**
H2O	2023	113.2	145.1	146.1	156.1	164.3	149.1	157.3	164.4	145.8	175.1	207.1	224.7	**28,956.9**
OIL	2023	32.7	30.9	30.5	34.3	35.8	35.1	37.6	37.5	42.1	51.8	48.3	50.1	**9,319.1**

Licence **8457** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8457** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.8	0.0	0.0	**4,763.1**
GAS	2025	4.3	3.8	4.0	1.7	1.9	1.9	1.9	1.4	0.8	1.9	0.0	0.0	**342.2**
H2O	2025	36.1	33.2	35.4	17.3	17.4	16.7	17.1	20.8	26.0	54.0	0.0	0.0	**11,582.5**
OIL	2025	47.4	43.9	44.4	20.5	21.3	22.2	22.5	15.8	11.2	22.2	0.0	0.0	**12,417.3**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	30.3	30.0	31.0	29.8	30.0	**4,461.5**
GAS	2024	7.0	6.5	6.5	4.8	4.8	4.2	4.5	4.6	4.2	3.6	3.3	4.2	**318.6**
H2O	2024	31.2	27.0	30.4	26.4	23.5	19.8	22.7	21.5	21.6	19.3	17.9	82.6	**11,308.5**
OIL	2024	72.7	64.9	67.0	55.1	51.9	46.9	48.9	47.5	45.1	39.9	36.5	43.9	**12,145.9**
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	30.0	31.0	27.4	31.0	28.3	31.0	**4,098.9**
GAS	2023	2.1	1.9	1.7	1.6	1.7	1.2	1.5	1.1	0.9	3.8	7.7	8.8	**260.4**
H2O	2023	16.9	14.9	17.9	18.5	18.8	15.6	17.4	14.7	12.6	32.1	55.2	61.3	**10,964.6**
OIL	2023	21.7	19.3	18.6	16.4	17.8	15.2	16.2	11.2	7.8	41.9	83.6	93.2	**11,525.6**

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**4,566.7**
GAS	2025	1.1	1.1	1.4	3.3	1.9	1.9	1.6	1.6	1.9	1.5	0.0	0.0	**203.3**
H2O	2025	39.9	37.7	48.4	123.3	65.7	59.1	56.8	55.0	55.6	40.2	0.0	0.0	**14,245.9**
OIL	2025	12.7	12.7	15.3	36.9	20.4	19.7	18.7	18.2	24.1	18.6	0.0	0.0	**7,872.6**
DAY	2024	31.0	28.8	30.8	29.9	30.0	28.5	31.0	30.3	30.0	31.0	29.8	31.0	**4,265.1**
GAS	2024	2.9	2.6	2.7	1.6	1.6	1.4	1.6	1.2	1.2	1.0	0.9	1.0	**186.0**
H2O	2024	77.0	62.7	66.6	66.9	68.6	74.7	82.4	60.9	63.2	55.4	51.6	53.3	**13,664.2**
OIL	2024	29.5	26.1	28.2	19.3	16.8	16.1	17.6	13.3	12.9	11.2	10.4	11.1	**7,675.3**
DAY	2023	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**3,903.0**
GAS	2023	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	6.8	6.4	2.4	**166.3**
H2O	2023	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.9	326.7	293.7	83.0	**12,880.9**
OIL	2023	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	74.3	69.2	26.8	**7,462.8**

Licence **8459** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	0.0	0.0	**4,595.7**
H2O	2025	1203.4	1120.7	1063.5	1046.7	1173.4	1079.6	1134.3	1228.2	1152.6	196.5	0.0	0.0	**239,972.7**
OIL	2025	40.9	46.2	44.8	30.6	34.5	27.2	19.6	16.3	16.1	2.7	0.0	0.0	**20,990.3**
DAY	2024	30.9	28.2	31.0	29.5	30.9	29.7	30.9	30.1	30.0	31.0	30.0	31.0	**4,317.7**
H2O	2024	1338.3	1406.8	1602.5	1346.3	1441.4	1371.3	1296.6	1275.5	1258.4	1357.6	1203.5	1240.0	**229,573.8**
OIL	2024	48.8	54.2	68.2	66.4	50.3	31.8	40.3	36.7	36.2	49.5	36.6	41.2	**20,711.4**
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.7	31.0	31.0	30.0	30.5	30.0	31.0	**3,954.5**
GAS	2023	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2023	1576.5	1400.2	1465.4	1363.7	1361.6	1478.7	1513.9	1350.4	1328.1	1367.1	1359.6	1339.3	**213,435.6**
OIL	2023	103.8	68.4	86.7	86.2	83.1	76.6	84.4	67.1	62.4	53.8	44.9	40.4	**20,151.2**

Licence **8460** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**

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Licence **8460** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**

Licence **8462** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**

Licence **8463** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**2,664.9**
WIN	2025	950.0	858.0	946.0	942.0	958.0	911.0	755.0	961.0	900.0	916.0	0.0	0.0	**79,855.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	30.0	31.0	**2,368.9**
WIN	2024	992.0	921.0	975.0	943.0	967.0	884.0	732.0	969.0	943.0	957.0	934.0	952.0	**70,758.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,018.9**
WIN	2023	1213.0	1035.0	1069.0	812.0	1157.0	1049.0	1042.0	1046.0	998.0	1020.0	976.0	1000.0	**59,589.0**

Licence **8464** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**

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Licence **8464** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**

Licence **8467** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.6	0.0	0.0	**4,044.9**
GAS	2025	2.8	3.7	4.1	3.3	3.0	3.2	2.8	2.5	2.3	1.9	0.0	0.0	**292.1**
H2O	2025	78.0	59.4	64.4	53.5	40.0	38.8	40.0	35.0	43.0	26.2	0.0	0.0	**11,904.8**
OIL	2025	30.2	41.0	43.9	37.2	32.5	33.2	30.2	26.4	26.7	22.2	0.0	0.0	**10,346.0**
DAY	2024	31.0	29.0	30.9	29.8	29.0	30.0	30.0	30.0	29.0	30.5	30.0	31.0	**3,743.7**
GAS	2024	4.9	3.9	3.8	2.4	3.1	3.3	3.3	0.9	4.0	7.9	3.0	2.9	**262.5**
H2O	2024	42.0	30.3	32.7	34.6	44.4	51.1	47.8	79.2	56.6	24.4	76.8	84.4	**11,426.5**
OIL	2024	49.4	38.7	40.0	26.6	33.5	36.2	33.8	8.8	43.3	84.2	32.6	31.1	**10,022.5**
DAY	2023	31.0	27.3	31.0	30.0	30.9	26.0	31.0	31.0	28.4	31.0	29.3	31.0	**3,383.5**
GAS	2023	4.5	3.3	3.0	3.3	3.3	2.5	3.8	5.7	6.4	6.8	6.3	4.0	**219.1**
H2O	2023	47.7	47.5	57.2	59.0	62.2	51.2	55.0	50.7	35.9	27.7	26.0	33.7	**10,822.2**
OIL	2023	50.3	36.2	35.4	35.3	35.8	30.3	41.4	60.8	63.0	73.9	67.6	43.1	**9,564.3**

Licence **8468** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.1	11.5	31.0	30.0	30.3	30.0	31.0	30.5	29.3	29.4	0.0	0.0	**2,980.6**
GAS	2025	0.7	0.5	1.2	0.9	0.8	0.4	0.5	0.6	0.6	0.5	0.0	0.0	**72.7**
H2O	2025	15.2	7.7	21.9	15.8	11.9	4.2	6.7	7.3	6.2	5.1	0.0	0.0	**3,826.0**
OIL	2025	8.1	4.5	11.9	9.0	8.1	4.2	6.5	6.3	5.5	5.0	0.0	0.0	**3,609.2**
DAY	2024	22.5	26.5	30.9	29.8	30.2	30.0	31.0	31.0	28.0	30.5	29.7	31.0	**2,705.5**
GAS	2024	0.6	0.8	0.7	0.6	0.4	0.3	0.3	0.4	1.5	2.6	0.9	0.9	**66.0**
H2O	2024	8.5	9.4	14.4	14.3	9.7	6.8	6.5	5.2	33.2	56.5	23.4	22.5	**3,724.0**
OIL	2024	5.7	8.3	7.3	6.6	5.0	3.8	4.2	3.5	16.8	27.9	9.4	10.0	**3,540.1**
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	27.0	31.0	28.4	31.0	30.0	31.0	**2,354.4**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	1.0	2.6	2.7	1.2	1.0	1.0	**56.0**
H2O	2023	7.9	5.4	4.0	3.3	3.8	3.5	11.3	33.2	30.5	22.8	20.2	16.3	**3,513.6**
OIL	2023	4.1	2.9	3.3	2.8	3.0	3.0	12.1	26.7	25.3	14.3	11.4	9.5	**3,431.6**

Licence **8469** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.5	31.0	30.4	30.0	31.0	0.0	0.0	**4,820.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2025	69.8	65.7	75.8	71.1	63.8	59.3	65.7	65.1	64.9	51.3	0.0	0.0	**10,754.5**
OIL	2025	60.2	54.3	55.9	49.7	47.4	63.2	48.5	43.0	42.8	34.6	0.0	0.0	**20,235.1**
DAY	2024	31.0	28.3	31.0	29.5	30.2	29.7	30.7	31.0	30.0	31.0	30.0	31.0	**4,517.8**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**7.7**
H2O	2024	44.3	26.4	83.4	94.0	84.7	76.4	75.9	82.1	72.8	74.2	68.6	73.4	**10,102.0**
OIL	2024	52.9	45.6	94.4	75.9	89.4	73.2	76.1	72.6	55.8	75.3	70.6	71.8	**19,735.5**
DAY	2023	18.5	28.0	18.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**4,154.4**
GAS	2023	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**7.0**
H2O	2023	55.1	20.4	120.9	402.9	216.8	146.8	155.8	123.5	124.1	108.7	105.5	100.5	**9,245.8**
OIL	2023	3.2	35.8	10.5	118.3	154.7	137.2	128.6	103.3	104.1	89.8	96.4	45.1	**18,881.9**

Licence **8471** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8471** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	28.0	31.0	30.0	31.0	20.2	29.5	29.7	0.0	0.0	**1,616.2**
GAS	2025	0.0	0.0	0.0	0.6	0.3	0.3	0.4	0.2	0.3	1.0	0.0	0.0	**141.4**
H2O	2025	0.0	0.0	0.0	170.2	219.5	218.2	212.7	131.1	149.3	112.5	0.0	0.0	**4,070.7**
OIL	2025	0.0	0.0	0.0	7.5	4.1	3.6	3.5	1.4	2.4	9.5	0.0	0.0	**3,352.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**

Licence **8472** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,452.5**
GAS	2025	1.1	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**284.6**
H2O	2025	54.5	34.2	38.5	34.6	32.9	30.9	29.8	28.6	20.7	18.3	0.0	0.0	**3,427.4**
OIL	2025	10.7	5.3	5.5	4.9	3.7	2.9	2.8	2.3	1.8	1.8	0.0	0.0	**4,288.9**
DAY	2024	31.0	28.9	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	29.0	31.0	**4,149.4**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	**280.0**
H2O	2024	14.2	11.6	13.6	12.6	11.1	10.4	11.5	11.9	11.1	9.9	20.3	46.6	**3,104.4**
OIL	2024	1.7	1.6	1.9	1.6	1.1	1.1	1.1	1.1	1.1	0.9	3.8	9.1	**4,247.2**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**3,785.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**277.8**
H2O	2023	19.4	18.1	19.0	18.9	19.3	18.9	16.9	13.8	11.6	14.7	16.2	15.8	**2,919.6**
OIL	2023	2.6	2.3	2.4	2.3	2.5	2.4	2.5	2.4	2.0	2.3	2.5	2.2	**4,221.1**

Licence **8473** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**

Licence **8474** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**

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Licence **8474** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**

Licence **8475** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**

Licence **8476** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,635.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,635.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,635.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.8**

Licence **8477** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,844.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,019.1**
WIN	2025	465.6	343.0	320.2	263.9	234.4	250.3	300.7	243.6	206.6	200.8	0.0	0.0	**5,268.5**
DAY	2024	30.0	29.0	31.0	30.0	30.7	26.3	30.6	19.0	0.0	28.0	30.0	31.0	**3,541.4**
GAS	2024	5.8	5.8	6.5	6.2	6.2	4.2	5.1	3.1	0.0	0.0	0.0	0.0	**313.0**
H2O	2024	27.9	26.2	28.4	26.7	29.1	25.2	30.8	18.0	0.0	0.0	0.0	0.0	**8,076.2**
OIL	2024	43.6	43.4	49.0	43.9	43.9	29.5	34.8	23.5	0.0	0.0	0.0	0.0	**13,019.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	591.6	1177.8	670.0	**2,439.4**
DAY	2023	30.7	28.0	29.0	30.0	31.0	29.7	30.5	20.0	30.0	31.0	30.0	31.0	**3,225.8**
GAS	2023	5.2	14.5	14.8	10.2	11.5	10.6	8.6	5.3	8.9	9.2	7.5	6.6	**270.1**
H2O	2023	46.2	85.3	69.0	52.2	53.9	47.9	39.9	19.5	66.4	64.0	38.9	30.6	**7,863.9**
OIL	2023	46.3	113.1	110.0	86.0	83.0	73.1	66.7	41.6	68.6	70.0	56.8	49.8	**12,707.5**

Licence **8478** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.2	23.3	31.0	30.0	30.9	29.9	30.0	31.0	30.0	31.0	0.0	0.0	**3,865.3**
GAS	2025	4.2	4.2	7.0	6.2	6.8	6.8	6.0	5.7	5.6	6.1	0.0	0.0	**243.2**

Manitoba Production
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Licence **8478** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	583.7	532.8	776.8	672.2	663.2	610.6	631.7	620.7	647.9	652.3	0.0	0.0	**120,058.0**
OIL	2025	32.7	36.3	56.5	45.6	49.7	50.3	41.4	40.3	37.3	39.4	0.0	0.0	**4,619.3**
DAY	2024	25.8	28.7	30.7	29.5	30.2	25.2	26.4	30.8	29.8	30.7	29.8	31.0	**3,574.0**
GAS	2024	7.4	1.7	1.4	6.1	5.5	4.3	6.4	7.7	9.4	6.3	3.1	4.3	**184.6**
H2O	2024	598.7	785.3	839.2	705.2	757.9	632.8	653.3	736.0	677.0	700.3	704.1	770.6	**113,666.1**
OIL	2024	54.5	11.5	9.9	43.3	39.2	30.9	45.3	58.8	66.6	44.3	22.4	34.5	**4,189.8**
DAY	2023	25.5	27.7	30.8	29.8	30.5	29.3	30.3	30.8	29.7	30.0	23.8	30.7	**3,225.4**
GAS	2023	0.5	1.5	2.2	2.0	1.2	1.3	0.9	0.9	0.9	0.9	7.2	8.5	**121.0**
H2O	2023	368.8	382.1	435.8	407.7	352.2	343.2	366.0	322.2	310.2	340.1	603.7	764.4	**105,105.7**
OIL	2023	4.1	11.3	16.1	15.7	8.4	8.0	7.1	6.8	6.1	6.0	54.6	65.2	**3,728.6**

Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**

Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.5	30.0	28.0	30.0	31.0	28.0	30.0	30.0	0.0	0.0	**4,191.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**64.4**
H2O	2025	168.6	171.7	190.8	191.4	165.8	247.7	257.6	245.3	248.5	254.4	0.0	0.0	**57,412.6**
OIL	2025	19.9	19.3	20.8	19.8	18.7	29.2	29.1	26.3	27.4	29.5	0.0	0.0	**9,408.0**
DAY	2024	31.0	29.0	17.0	0.0	16.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,896.4**
GAS	2024	0.3	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**61.4**
H2O	2024	173.3	163.5	94.3	0.0	62.9	156.0	170.9	173.0	163.8	162.6	166.8	163.0	**55,270.8**
OIL	2024	19.1	16.7	9.9	0.0	8.6	15.7	18.8	18.8	18.0	19.3	19.1	21.1	**9,168.0**
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	31.0	29.3	18.3	0.0	28.0	**3,590.4**
GAS	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.2	0.0	0.3	**58.3**
H2O	2023	213.1	182.0	209.7	111.2	47.9	194.8	151.9	164.6	205.9	104.2	0.0	150.7	**53,620.7**
OIL	2023	27.6	24.8	28.9	15.1	6.7	26.9	21.9	24.9	20.4	12.5	0.0	16.5	**8,982.9**

Licence **8481** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**

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Licence **8481** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**

Licence **8482** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,118.9**
WIN	2025	338.0	308.0	334.0	320.0	325.0	404.0	419.0	386.0	363.0	357.0	0.0	0.0	**49,700.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,816.9**
WIN	2024	399.0	347.0	364.0	346.0	355.0	344.0	350.0	357.0	332.0	349.0	322.0	332.0	**46,146.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,451.9**
WIN	2023	412.0	366.0	397.0	382.0	341.0	398.0	225.0	476.0	387.0	384.0	364.0	294.0	**41,949.0**

Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,440.0**
WIN	2025	235.0	174.0	242.0	214.0	216.0	207.0	206.0	207.0	198.0	202.0	0.0	0.0	**44,792.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	28.0	30.0	**2,141.0**
WIN	2024	248.0	209.0	219.0	208.0	210.0	167.0	150.0	241.0	209.0	278.0	234.0	238.0	**42,691.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	26.0	30.0	31.0	30.0	22.0	**1,783.0**
WIN	2023	231.0	206.0	225.0	216.0	193.0	228.0	128.0	219.0	109.0	228.0	248.0	176.0	**40,080.0**

Licence **8484** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,793.3**
H2O	2025	140.3	116.7	130.2	132.2	136.6	134.3	124.9	120.6	114.6	118.5	0.0	0.0	**14,892.5**
OIL	2025	36.9	30.2	33.3	31.7	33.9	31.7	33.9	34.1	35.5	35.5	0.0	0.0	**8,618.7**
DAY	2024	31.0	27.5	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**4,489.5**
H2O	2024	148.0	128.2	141.4	139.3	151.2	141.9	125.0	124.3	121.2	121.6	140.8	141.5	**13,623.6**
OIL	2024	9.8	8.4	9.5	10.0	9.9	12.3	45.9	45.5	47.5	47.8	37.7	38.0	**8,282.0**
DAY	2023	30.5	27.8	28.0	28.3	13.2	28.9	29.5	30.9	29.7	29.5	30.0	31.0	**4,125.5**
H2O	2023	156.8	150.7	147.4	145.2	71.1	154.9	145.5	149.2	140.6	144.4	148.6	148.7	**11,999.2**
OIL	2023	15.1	14.7	14.2	12.3	5.2	11.1	11.3	11.3	10.7	10.6	10.1	10.1	**7,959.7**

Licence **8486** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**

Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	26.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,543.9**
H2O	2025	21.5	25.5	36.6	25.6	26.8	22.2	24.4	26.1	23.2	13.6	0.0	0.0	**41,670.8**
OIL	2025	0.5	0.5	2.2	5.9	6.0	4.0	5.0	5.9	5.7	1.3	0.0	0.0	**9,402.4**
DAY	2024	30.7	28.8	13.0	30.0	30.6	28.5	30.3	30.7	29.3	31.0	29.6	20.0	**4,248.8**
H2O	2024	22.5	21.7	9.4	26.3	32.0	29.8	29.5	28.6	23.3	24.3	27.0	18.1	**41,425.3**
OIL	2024	3.1	2.7	0.3	1.9	3.5	4.1	2.9	3.9	4.7	2.9	0.6	0.4	**9,365.4**
DAY	2023	14.0	22.7	29.8	24.6	29.8	28.9	30.9	31.0	30.0	25.1	30.0	30.7	**3,916.3**
H2O	2023	15.9	25.4	45.2	40.5	37.3	11.7	23.0	30.2	26.8	29.7	51.6	32.2	**41,132.8**
OIL	2023	0.6	0.9	2.1	1.9	2.2	1.9	1.7	2.8	5.0	4.4	5.8	3.9	**9,334.4**

Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,878.1**
H2O	2025	288.2	265.3	289.0	291.6	297.0	291.8	294.5	330.3	416.9	432.0	0.0	0.0	**31,197.4**
OIL	2025	40.3	37.5	40.8	38.6	41.1	38.6	40.6	39.4	34.6	34.8	0.0	0.0	**18,216.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,574.3**
H2O	2024	199.3	182.7	201.6	198.7	214.6	195.5	203.6	226.3	341.9	339.3	283.7	285.0	**28,000.8**
OIL	2024	29.6	26.8	30.7	32.5	32.3	32.8	31.6	35.6	60.2	60.8	40.1	40.5	**17,830.5**
DAY	2023	31.0	27.8	30.5	30.0	30.8	28.9	29.2	30.3	29.7	30.7	30.0	31.0	**4,208.5**
H2O	2023	301.9	285.5	289.1	308.9	335.8	313.5	279.6	200.9	198.6	211.2	202.0	202.2	**25,128.6**
OIL	2023	61.8	59.2	45.1	43.2	43.3	39.0	39.8	34.6	32.9	33.6	30.5	30.8	**17,377.0**

Licence **8489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	28.7	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**3,852.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2025	51.1	44.7	44.5	39.1	39.9	36.4	37.0	42.6	40.7	38.7	0.0	0.0	**10,031.7**
OIL	2025	12.5	10.0	9.0	7.4	6.1	6.0	5.9	5.8	4.3	3.0	0.0	0.0	**2,620.2**
DAY	2024	31.0	28.3	30.0	30.0	29.9	24.1	30.8	31.0	29.8	28.5	22.0	30.0	**3,551.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	**2.1**
H2O	2024	30.3	28.2	28.2	23.7	24.5	18.1	27.4	24.8	19.7	32.0	52.0	60.8	**9,617.0**
OIL	2024	5.8	5.3	5.7	5.9	5.6	3.9	5.0	4.4	4.3	11.4	25.2	17.1	**2,550.2**
DAY	2023	30.4	28.0	31.0	21.0	30.8	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,206.1**
H2O	2023	28.1	32.5	57.7	27.2	31.9	25.4	29.5	27.1	22.5	23.5	23.2	26.5	**9,247.3**
OIL	2023	6.3	6.7	8.7	3.1	6.0	5.4	6.0	6.0	5.9	5.9	5.6	5.9	**2,450.6**

Licence **8490** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,905.5**
H2O	2024	28.2	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,514.6**
OIL	2024	1.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.5	**3,858.5**
H2O	2023	34.6	28.1	27.5	17.4	23.2	22.3	13.2	38.4	37.0	33.7	24.6	7.7	**19,470.8**
OIL	2023	1.9	1.4	1.5	1.1	1.3	1.2	0.8	2.1	2.0	1.8	1.4	0.5	**1,476.7**

Licence **8496** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8496** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,367.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,155.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,330.6**
WIN	2025	1260.5	358.6	1112.5	1187.8	1177.5	1101.1	1122.6	1111.0	1050.8	1062.8	0.0	0.0	**23,244.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,076.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,155.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,330.6**
WIN	2024	771.9	709.3	916.1	1205.5	1124.3	1036.9	999.6	949.7	865.2	826.2	794.3	1171.6	**12,698.9**
DAY	2023	30.7	28.0	29.0	29.0	31.0	29.0	31.0	31.0	19.9	6.0	30.0	31.0	**3,711.0**
GAS	2023	11.3	8.7	8.0	8.6	7.2	4.3	3.7	4.7	4.4	0.0	0.0	0.0	**362.0**
H2O	2023	1671.4	1517.2	1538.9	1541.7	1533.4	1414.1	1509.0	1746.1	998.0	0.0	0.0	0.0	**173,155.9**
OIL	2023	157.7	118.1	115.6	109.0	87.7	51.0	41.2	51.3	47.7	0.0	0.0	0.0	**13,330.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	558.3	730.2	**1,328.3**

Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	25.0	31.0	30.0	31.0	29.3	31.0	31.0	29.0	31.0	0.0	0.0	**4,638.0**
H2O	2025	90.0	71.5	101.2	84.3	83.2	75.2	71.4	80.7	68.7	84.9	0.0	0.0	**17,288.9**
OIL	2025	47.3	37.2	45.8	39.6	39.3	32.2	36.4	33.2	35.2	38.6	0.0	0.0	**12,056.3**
DAY	2024	31.0	28.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**4,339.0**
H2O	2024	92.0	85.5	89.3	89.9	90.1	79.5	77.4	78.7	82.8	89.5	90.1	94.2	**16,477.8**
OIL	2024	57.7	53.3	54.8	52.0	52.8	45.8	47.9	43.8	43.1	47.5	42.4	38.0	**11,671.5**
DAY	2023	31.0	28.0	11.0	24.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,977.9**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2023	76.9	71.4	26.2	152.3	221.7	126.5	107.3	138.6	115.6	99.0	94.4	93.8	**15,438.8**
OIL	2023	46.5	41.5	15.6	36.6	133.1	113.5	103.7	82.3	71.1	66.8	61.1	58.5	**11,092.4**

Licence **8499** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**

Licence **8500** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	11.0	0.0	31.0	26.0	23.0	31.0	0.0	0.0	**2,907.1**
WIN	2025	159.0	142.0	154.0	143.0	54.0	0.0	203.0	137.0	156.0	201.0	0.0	0.0	**46,699.0**
DAY	2024	16.0	29.0	31.0	30.0	31.0	29.0	19.0	15.0	30.0	31.0	30.0	31.0	**2,665.1**
WIN	2024	76.0	143.0	159.0	158.0	162.0	157.0	96.0	115.0	176.0	169.0	160.0	161.0	**45,350.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	**2,343.1**
WIN	2023	303.0	349.0	476.0	550.0	472.0	454.0	439.0	397.0	332.0	339.0	299.0	258.0	**43,618.0**

Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.2	30.0	30.8	29.7	30.5	0.0	0.0	**4,565.2**
GAS	2025	5.9	5.1	5.6	4.7	4.0	3.9	7.4	7.9	5.0	6.2	0.0	0.0	**790.0**
H2O	2025	93.8	101.5	124.9	66.5	59.4	39.1	76.6	71.8	67.2	44.8	0.0	0.0	**7,511.0**
OIL	2025	66.4	54.8	56.0	47.1	40.2	37.5	76.6	84.0	49.4	59.1	0.0	0.0	**14,305.6**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.9	30.0	31.0	**4,264.4**
GAS	2024	16.8	14.1	11.3	9.2	7.9	6.0	5.0	4.4	3.9	8.7	7.9	6.8	**734.3**
H2O	2024	70.4	47.5	29.0	22.7	26.3	25.3	22.3	23.7	20.2	82.4	73.0	46.2	**6,765.4**
OIL	2024	178.4	150.0	118.7	104.9	89.4	62.0	53.3	49.4	42.5	94.2	86.2	75.4	**13,734.5**
DAY	2023	31.0	27.0	27.8	30.0	31.0	30.0	31.0	30.7	27.7	31.0	30.0	31.0	**3,900.5**
GAS	2023	5.2	4.0	3.8	4.5	5.0	4.7	4.8	5.5	4.8	4.5	3.5	3.9	**632.3**
H2O	2023	44.8	34.9	33.1	36.5	37.5	34.3	25.2	26.5	23.1	22.9	14.2	1.3	**6,276.4**
OIL	2023	71.1	54.5	53.0	57.4	60.0	52.6	52.7	51.7	44.4	46.0	38.0	43.6	**12,630.1**

Licence **8506** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,195.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,865.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.9**
WIN	2025	1382.1	1241.1	1382.0	996.6	868.8	826.4	703.4	690.3	649.2	639.3	0.0	0.0	**17,809.2**
DAY	2024	29.8	26.8	0.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,891.5**
GAS	2024	2.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.9**
H2O	2024	22.5	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,865.4**
OIL	2024	25.0	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.9**
WIN	2024	0.0	0.0	0.0	535.8	735.2	885.4	1110.4	1186.6	1012.8	941.1	879.2	1143.5	**8,430.0**
DAY	2023	31.0	28.0	31.0	29.8	31.0	29.8	31.0	30.7	26.1	31.0	30.0	31.0	**3,564.9**
GAS	2023	2.1	1.8	1.8	2.0	2.2	2.3	2.2	2.1	1.7	2.3	2.8	2.7	**216.5**
H2O	2023	34.0	24.5	27.8	32.5	33.4	31.8	31.0	34.7	28.6	31.6	23.9	24.0	**7,833.7**
OIL	2023	28.5	25.5	27.1	25.5	28.5	25.8	23.5	22.6	18.9	23.8	27.6	27.7	**3,821.1**

Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	29.0	13.6	29.0	31.0	31.0	30.0	30.0	0.0	0.0	**4,867.1**
GAS	2025	0.3	0.3	0.4	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**19.7**
H2O	2025	15.6	13.9	13.9	12.5	6.5	24.8	18.9	14.5	12.8	14.3	0.0	0.0	**6,649.8**
OIL	2025	29.1	25.8	27.6	24.1	11.1	38.1	35.2	27.8	29.0	25.5	0.0	0.0	**10,051.5**
DAY	2024	30.5	28.3	31.0	30.0	30.1	29.5	30.4	31.0	29.5	31.0	30.0	30.5	**4,584.5**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	**16.8**
H2O	2024	35.0	26.7	23.4	22.5	23.0	21.8	22.6	18.9	16.9	22.0	19.1	17.3	**6,502.1**
OIL	2024	60.2	52.7	53.5	45.9	40.7	34.1	36.7	37.6	32.8	34.8	32.3	29.9	**9,778.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.7	29.6	29.0	28.0	31.0	**4,222.7**
GAS	2023	0.2	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.7	**12.9**
H2O	2023	8.3	7.0	11.7	12.4	10.7	9.8	9.8	10.0	9.6	9.5	30.5	37.1	**6,232.9**
OIL	2023	27.5	24.4	29.2	28.4	26.3	23.7	24.9	23.0	23.3	23.2	50.0	64.8	**9,287.0**

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	29.4	29.8	30.7	0.0	0.0	**4,693.9**

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Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	76.6	75.0	81.7	80.5	84.1	72.7	77.4	74.9	70.1	64.2	0.0	0.0	**32,775.3**
OIL	2025	3.4	3.1	3.4	3.2	3.4	5.1	3.9	2.4	2.4	2.5	0.0	0.0	**6,568.8**
DAY	2024	31.0	29.0	14.0	30.0	30.0	28.5	30.3	30.7	29.8	28.5	30.0	30.9	**4,392.4**
H2O	2024	85.0	85.9	32.8	81.2	91.0	82.0	74.7	74.1	69.7	66.3	72.2	74.0	**32,018.1**
OIL	2024	4.7	4.4	2.0	4.9	5.6	5.9	5.3	4.7	6.5	5.3	3.2	3.3	**6,536.0**
DAY	2023	31.0	26.0	30.8	24.8	29.8	28.9	29.9	31.0	30.0	30.4	30.0	30.7	**4,049.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**7.1**
H2O	2023	76.9	63.6	131.8	119.2	106.9	75.4	85.9	171.3	102.9	99.7	96.2	90.3	**31,129.2**
OIL	2023	2.0	1.6	10.0	9.4	11.0	10.4	6.6	10.9	7.0	7.6	7.8	6.1	**6,480.2**

Licence **8509** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	19.0	28.0	30.6	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**4,705.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	**10.7**
H2O	2025	35.7	39.1	25.8	68.0	74.8	69.9	43.0	59.0	53.7	52.8	0.0	0.0	**26,106.0**
OIL	2025	12.9	12.0	7.5	7.8	8.4	7.8	5.1	6.6	9.9	12.2	0.0	0.0	**7,462.6**
DAY	2024	31.0	28.4	31.0	30.0	29.7	30.0	30.8	31.0	30.0	31.0	30.0	28.8	**4,426.2**
GAS	2024	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.9**
H2O	2024	31.3	27.9	34.1	40.1	40.2	38.7	38.1	39.1	41.4	44.5	45.0	42.1	**25,584.2**
OIL	2024	23.4	20.1	19.2	15.5	14.4	13.4	17.3	18.8	17.0	10.4	8.2	13.8	**7,372.4**
DAY	2023	27.8	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,064.5**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	**8.2**
H2O	2023	39.2	17.6	46.9	48.0	45.9	35.5	36.2	26.9	29.2	32.0	20.2	26.2	**25,121.7**
OIL	2023	18.1	10.4	25.5	25.1	26.0	25.5	26.5	27.2	27.2	30.0	18.7	21.2	**7,180.9**

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**

Licence **8513** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8513** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	25.0	31.0	0.0	0.0	**4,807.8**
WIN	2025	469.0	439.0	501.0	437.0	477.0	408.0	391.0	315.0	133.0	196.0	0.0	0.0	**37,539.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,510.8**
WIN	2024	973.0	791.0	807.0	741.0	748.0	699.0	631.0	521.0	461.0	470.0	450.0	457.0	**33,773.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,144.8**
WIN	2023	766.0	766.0	939.0	1018.0	1180.0	1164.0	1087.0	964.0	856.0	821.0	742.0	913.0	**26,024.0**

Licence **8514** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,700.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.8**
H2O	2025	6.8	5.5	6.3	5.9	5.8	5.4	5.5	6.3	6.3	6.5	0.0	0.0	**9,152.0**
OIL	2025	0.7	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**9,274.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**4,398.2**
GAS	2024	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**265.8**
H2O	2024	13.7	11.9	13.1	11.3	12.5	8.6	6.2	4.9	4.5	6.3	6.4	7.8	**9,091.7**
OIL	2024	4.3	4.0	3.9	3.0	3.0	2.3	1.7	1.3	1.1	1.2	1.1	1.0	**9,272.0**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**4,033.0**
GAS	2023	0.0	0.9	0.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	**263.5**
H2O	2023	5.0	4.1	8.6	26.9	10.4	8.6	8.3	9.0	7.0	8.1	15.1	15.0	**8,984.5**
OIL	2023	0.1	0.3	1.3	4.8	1.2	1.2	1.2	1.2	0.8	0.9	4.5	5.0	**9,244.1**

Licence **8515** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.5**

Licence **8516** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**

Licence **8517** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

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Licence **8517** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**

Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**

Licence **8521** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	24.0	30.0	28.8	29.2	30.8	30.0	29.4	30.3	0.0	0.0	**4,277.6**
GAS	2025	2.1	2.9	3.0	6.2	3.2	5.4	6.1	6.8	6.3	8.7	0.0	0.0	**604.0**
H2O	2025	393.4	359.2	329.1	405.4	412.2	458.8	422.4	389.3	376.4	487.8	0.0	0.0	**66,678.3**
OIL	2025	25.4	30.2	29.7	64.8	33.0	51.6	63.2	70.3	61.2	82.5	0.0	0.0	**10,095.0**
DAY	2024	29.8	29.0	31.0	29.7	31.0	29.8	30.7	30.3	29.8	29.7	29.8	30.7	**3,986.4**
GAS	2024	4.2	3.4	3.3	6.1	6.1	4.7	5.4	6.8	5.4	8.4	3.4	4.3	**553.3**
H2O	2024	294.7	276.1	326.5	300.0	328.4	332.4	340.7	330.7	350.2	360.2	410.8	381.2	**62,644.3**
OIL	2024	43.2	36.3	35.3	68.0	67.8	50.1	58.2	76.8	58.8	89.8	36.6	48.6	**9,583.1**
DAY	2023	30.8	15.3	14.8	29.8	28.8	29.8	31.0	30.7	26.1	31.0	25.0	31.0	**3,625.1**
GAS	2023	1.5	0.7	1.2	5.5	2.2	3.8	5.5	4.6	3.7	4.7	5.5	5.9	**491.8**
H2O	2023	357.8	160.3	135.3	249.2	263.9	262.6	240.0	285.2	236.5	312.4	307.7	353.6	**58,612.4**
OIL	2023	22.4	9.9	17.0	70.3	28.4	42.8	63.3	41.9	32.8	47.4	56.4	61.7	**8,913.6**

Licence **8522** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,456.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,578.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.9**
WIN	2025	566.6	462.1	473.4	427.4	393.5	365.1	347.7	335.3	306.5	305.7	0.0	0.0	**11,722.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,578.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.9**
WIN	2024	300.2	194.1	356.0	1332.3	1090.0	841.6	728.8	630.2	539.0	500.5	448.7	573.2	**7,739.5**
DAY	2023	0.0	0.0	1.8	29.8	31.0	30.0	29.8	30.0	26.3	8.0	0.0	23.0	**1,786.7**

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Licence **8522** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.1	4.8	6.3	6.1	4.3	3.6	2.8	0.8	0.0	0.0	**502.5**
H2O	2023	0.0	0.0	0.1	126.1	154.3	130.9	28.3	31.7	26.9	8.0	0.0	0.0	**27,578.1**
OIL	2023	0.0	0.0	0.4	61.2	77.1	70.2	49.0	39.3	31.2	9.4	0.0	0.0	**8,494.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.9	**204.9**

Licence **8523** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	30.3	29.6	30.5	0.0	0.0	**2,823.3**
GAS	2025	6.4	6.3	7.5	8.0	8.0	8.1	8.1	7.3	7.6	8.3	0.0	0.0	**551.8**
H2O	2025	69.4	63.7	72.3	58.7	63.8	57.4	59.4	53.1	51.4	50.7	0.0	0.0	**6,837.1**
OIL	2025	71.3	64.8	74.1	83.8	80.7	76.2	82.4	75.5	73.2	77.3	0.0	0.0	**8,659.2**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.9	30.0	31.0	**2,522.3**
GAS	2024	3.3	3.3	2.5	2.5	2.8	3.5	3.8	5.3	7.7	7.3	6.0	5.7	**476.2**
H2O	2024	54.4	49.7	62.6	57.3	55.0	52.7	52.6	112.3	81.3	67.5	69.8	75.5	**6,237.2**
OIL	2024	34.6	34.7	26.7	29.0	32.3	37.7	40.2	59.7	83.5	77.9	64.2	63.6	**7,899.9**
DAY	2023	0.0	0.0	2.0	27.8	27.0	29.5	29.8	29.0	26.3	31.0	30.0	31.0	**2,158.4**
GAS	2023	0.0	0.0	0.0	3.7	3.9	4.4	2.4	2.2	2.5	3.4	3.9	3.8	**422.5**
H2O	2023	0.0	0.0	2.2	218.5	209.8	231.5	93.7	97.6	67.9	73.2	58.0	56.5	**5,446.5**
OIL	2023	0.0	0.0	0.7	47.4	47.4	51.6	24.9	23.5	27.7	34.0	41.2	39.8	**7,315.8**

Licence **8525** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,659.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,162.0**
DAY	2024	31.0	26.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.9**
GAS	2024	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.3**
H2O	2024	10.9	9.9	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,659.6**
OIL	2024	3.6	3.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,162.0**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**4,041.9**
GAS	2023	0.5	0.6	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**258.5**
H2O	2023	16.0	17.9	13.5	10.7	9.8	9.0	8.6	9.3	7.7	9.2	9.4	11.8	**6,629.6**
OIL	2023	6.0	8.0	5.0	3.4	3.2	3.3	3.4	3.4	2.7	3.3	3.4	4.2	**9,153.0**

Licence **8526** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**

Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.2	5.0	28.0	30.0	31.0	30.0	31.0	31.0	29.8	30.6	0.0	0.0	**4,219.3**
GAS	2025	1.7	0.4	2.7	2.8	3.0	3.2	2.9	2.9	2.8	2.7	0.0	0.0	**205.9**
H2O	2025	34.7	8.3	39.6	44.8	46.3	44.5	32.4	1.8	0.6	0.6	0.0	0.0	**4,558.9**
OIL	2025	17.4	4.2	28.9	31.5	33.4	34.7	33.0	30.1	31.3	30.3	0.0	0.0	**9,246.6**
DAY	2024	22.1	29.0	24.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	29.7	30.0	**3,951.7**
GAS	2024	5.2	5.0	3.4	3.0	3.1	2.1	2.2	2.3	1.9	1.4	1.9	2.4	**180.8**
H2O	2024	22.5	15.1	13.5	15.4	14.3	11.4	16.3	13.5	7.5	6.2	4.9	23.8	**4,305.3**
OIL	2024	51.7	48.0	34.1	33.8	31.2	23.8	25.7	24.1	21.8	16.7	20.9	23.4	**8,971.8**
DAY	2023	29.0	16.4	31.0	30.0	27.5	26.0	30.5	31.0	27.9	31.0	29.9	26.0	**3,602.7**
GAS	2023	1.3	0.8	1.4	1.3	0.8	0.8	1.2	1.1	1.3	3.4	2.9	4.4	**146.9**
H2O	2023	7.5	3.6	10.0	9.5	10.8	8.2	4.1	3.3	3.9	29.1	22.6	28.5	**4,140.9**
OIL	2023	15.1	8.6	17.0	13.7	8.6	9.8	13.5	12.3	13.1	36.7	30.6	46.7	**8,616.6**

Licence **8533** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**

Licence **8534** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**

Licence **8535** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**

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Licence **8536** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.7	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,632.6**
GAS	2025	0.4	0.3	0.3	0.0	0.6	0.7	0.6	0.6	0.6	0.3	0.0	0.0	**249.5**
H2O	2025	17.7	11.9	20.0	30.1	17.8	16.0	15.7	16.5	16.0	15.1	0.0	0.0	**5,923.4**
OIL	2025	4.4	2.7	3.1	0.6	5.1	4.9	5.0	5.3	5.0	4.5	0.0	0.0	**5,802.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	16.7	29.0	30.9	24.8	31.0	**4,335.8**
GAS	2024	0.8	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.4	1.0	0.8	0.6	**245.1**
H2O	2024	20.7	16.1	18.9	13.0	13.0	12.9	5.7	2.1	9.1	14.1	10.7	18.4	**5,746.6**
OIL	2024	9.5	0.6	0.6	0.6	0.8	0.9	2.5	1.6	3.3	11.7	9.2	7.4	**5,762.0**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,991.1**
GAS	2023	0.7	0.8	0.5	0.4	0.3	0.3	0.4	0.1	0.1	0.5	1.2	1.5	**241.0**
H2O	2023	17.4	26.5	26.2	7.4	6.4	2.6	2.7	1.9	1.5	5.8	19.0	14.9	**5,591.9**
OIL	2023	5.7	8.0	4.6	3.8	4.8	4.3	4.3	2.6	1.6	4.1	12.7	14.9	**5,713.3**

Licence **8537** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,746.9**
WIN	2025	358.0	319.0	352.0	337.0	345.0	387.0	408.0	379.0	351.0	350.0	0.0	0.0	**59,706.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,444.9**
WIN	2024	432.0	376.0	393.0	374.0	383.0	377.0	372.0	379.0	362.0	368.0	352.0	362.0	**56,120.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,079.9**
WIN	2023	459.0	408.0	440.0	421.0	377.0	438.0	248.0	521.0	422.0	416.0	395.0	319.0	**51,590.0**

Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,977.9**
WIN	2025	472.0	427.0	473.0	450.0	470.0	456.0	453.0	451.0	453.0	470.0	0.0	0.0	**53,311.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,673.9**
WIN	2024	471.0	437.0	472.0	453.0	472.0	452.0	440.0	471.0	460.0	469.0	456.0	464.0	**48,736.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	11.0	0.0	0.0	0.0	10.0	22.0	**3,308.9**
WIN	2023	572.0	506.0	543.0	522.0	468.0	540.0	173.0	0.0	0.0	0.0	60.0	314.0	**43,219.0**

Licence **8539** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,539.4**
WIN	2025	268.0	231.0	326.0	298.0	295.0	269.0	265.0	274.0	249.0	248.0	0.0	0.0	**52,309.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,236.4**
WIN	2024	307.0	283.0	290.0	275.0	292.0	209.0	203.0	320.0	278.0	279.0	273.0	269.0	**49,586.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,871.4**
WIN	2023	332.0	292.0	313.0	300.0	270.0	359.0	186.0	372.0	300.0	296.0	281.0	226.0	**46,308.0**

Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,714.9**
WIN	2025	268.0	237.0	257.0	247.0	256.0	244.0	240.0	246.0	235.0	241.0	0.0	0.0	**57,953.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,410.9**
WIN	2024	398.0	312.0	308.0	284.0	283.0	265.0	266.0	268.0	257.0	324.0	282.0	280.0	**55,482.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	17.0	22.0	0.0	0.0	10.0	22.0	**2,046.9**

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Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	279.0	250.0	272.0	263.0	236.0	274.0	151.0	236.0	0.0	0.0	155.0	396.0	**51,955.0**

Licence **8544** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,575.6**
WIN	2025	0.0	185.0	305.0	277.0	228.0	186.0	173.0	157.0	143.0	139.0	0.0	0.0	**26,956.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,163.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,163.1**

Licence **8545** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	6.8	30.6	29.9	31.0	29.8	31.0	27.3	29.7	30.3	0.0	0.0	**4,013.4**
GAS	2025	2.5	0.5	2.5	1.3	1.8	4.1	3.4	3.0	4.6	4.6	0.0	0.0	**350.3**
H2O	2025	28.7	7.8	174.8	192.4	120.0	67.0	66.8	53.2	47.6	42.8	0.0	0.0	**7,186.1**
OIL	2025	27.5	4.9	25.5	11.3	18.5	39.0	34.1	30.6	44.8	44.0	0.0	0.0	**6,762.5**
DAY	2024	27.8	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.9	30.0	31.0	**3,736.0**
GAS	2024	2.2	1.7	2.3	1.8	1.2	1.3	7.3	7.7	5.0	4.2	3.4	4.0	**322.0**
H2O	2024	21.4	28.0	26.2	12.3	12.0	10.2	17.3	25.4	22.7	21.6	19.5	12.1	**6,385.0**
OIL	2024	22.9	18.1	23.0	18.3	11.7	12.4	77.8	87.2	54.0	46.2	37.5	44.5	**6,482.3**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	30.9	26.3	30.4	30.0	31.0	**3,374.3**
GAS	2023	4.4	3.2	3.3	3.9	3.8	3.3	1.3	4.4	2.4	3.6	3.2	1.3	**279.9**
H2O	2023	33.6	34.6	32.7	26.1	23.9	23.4	28.8	16.9	24.6	21.7	22.3	37.2	**6,156.3**
OIL	2023	60.4	44.4	48.3	48.7	46.5	38.3	13.6	48.1	26.7	37.3	32.9	12.3	**6,028.7**

Licence **8546** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,848.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.8**
H2O	2025	61.1	59.4	83.1	76.2	81.8	85.8	94.2	108.3	103.7	110.9	0.0	0.0	**3,451.1**
OIL	2025	136.0	128.6	127.7	111.1	111.8	105.3	109.5	98.6	95.4	101.4	0.0	0.0	**35,606.4**
DAY	2024	28.4	26.1	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,544.8**
GAS	2024	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**3.8**
H2O	2024	25.8	33.6	47.1	44.1	40.5	41.0	44.6	52.1	53.1	56.8	53.5	56.2	**2,586.6**
OIL	2024	212.9	241.9	226.1	206.8	204.0	194.7	183.8	169.4	163.3	156.1	141.0	137.3	**34,481.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	27.0	30.0	31.0	**4,184.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**2.2**
H2O	2023	13.6	12.1	12.2	21.2	17.4	29.2	19.3	19.0	19.8	26.5	30.8	32.8	**2,038.2**
OIL	2023	259.9	229.9	255.3	244.1	254.5	231.7	250.8	252.7	241.6	226.7	234.3	242.3	**32,243.7**

Licence **8547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	28.0	31.0	30.0	30.6	30.0	31.0	30.0	28.2	30.6	0.0	0.0	**4,653.4**
GAS	2025	1.2	1.3	1.0	0.8	0.8	0.6	0.7	0.4	0.3	0.3	0.0	0.0	**138.1**
H2O	2025	10.1	12.5	9.2	8.7	7.2	4.8	5.2	4.0	2.8	2.3	0.0	0.0	**10,441.0**
OIL	2025	13.3	15.4	10.5	9.5	7.9	5.8	6.0	4.5	3.4	3.1	0.0	0.0	**7,970.7**

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Licence **8547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	28.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	27.0	**4,359.1**
GAS	2024	2.1	2.1	2.2	1.8	1.6	1.5	1.6	1.5	1.4	1.4	1.4	1.4	**130.7**
H2O	2024	16.7	16.2	17.1	14.5	12.3	12.1	12.7	11.9	10.8	10.4	10.6	9.7	**10,374.2**
OIL	2024	20.4	20.9	23.2	20.3	18.2	17.8	18.5	17.6	15.2	14.2	14.8	13.9	**7,891.3**
DAY	2023	31.0	23.0	25.0	25.7	30.3	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**4,002.7**
GAS	2023	1.8	1.3	1.1	1.9	3.3	2.4	2.6	2.2	2.1	1.2	0.9	2.1	**110.7**
H2O	2023	12.3	8.6	9.2	22.8	49.4	22.9	25.0	22.1	18.3	6.5	1.6	19.4	**10,219.2**
OIL	2023	19.0	14.0	12.4	19.7	37.3	28.3	28.6	24.5	22.1	12.9	9.0	22.2	**7,676.3**

Licence **8548** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	30.6	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,698.6**
GAS	2025	0.9	0.8	0.9	0.6	0.6	0.6	0.6	0.6	0.6	0.8	0.0	0.0	**138.5**
H2O	2025	6.3	5.6	6.2	5.7	5.8	4.9	4.2	4.5	4.4	5.9	0.0	0.0	**5,964.2**
OIL	2025	8.8	7.7	8.1	7.7	8.0	7.3	6.0	6.1	6.7	9.2	0.0	0.0	**9,513.0**
DAY	2024	29.3	29.0	30.9	29.8	29.5	29.0	31.0	30.2	29.0	30.5	30.0	31.0	**4,398.3**
GAS	2024	1.2	0.6	0.6	0.6	0.5	0.3	0.8	1.6	1.4	1.4	1.3	1.3	**131.5**
H2O	2024	8.4	3.8	4.3	4.3	3.4	0.7	4.0	13.0	12.9	12.8	13.3	11.0	**5,910.7**
OIL	2024	11.7	5.7	6.4	6.0	5.5	3.9	10.0	17.7	16.7	16.4	15.4	15.1	**9,437.4**
DAY	2023	27.0	26.0	31.0	28.7	27.5	25.5	29.0	24.7	28.4	31.0	29.0	31.0	**4,039.1**
GAS	2023	2.6	2.3	0.9	0.6	0.5	0.5	1.1	1.4	1.8	0.7	0.6	1.3	**119.9**
H2O	2023	12.4	9.5	2.9	1.8	1.9	1.4	5.1	16.9	24.9	5.0	1.5	11.9	**5,818.8**
OIL	2023	28.2	23.2	9.9	6.5	6.3	5.4	11.4	14.4	17.0	6.8	4.8	15.6	**9,306.9**

Licence **8549** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**

Licence **8551** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**

Licence **8553** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **8553** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.3	30.0	30.5	0.0	0.0	**4,855.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.4**
H2O	2025	165.5	173.8	190.3	171.0	190.4	203.7	204.9	209.0	204.2	212.1	0.0	0.0	**6,867.2**
OIL	2025	69.5	82.5	96.4	93.6	109.4	121.6	121.0	120.3	115.9	119.8	0.0	0.0	**36,874.1**
DAY	2024	30.9	28.3	31.0	30.0	30.9	30.0	30.2	30.8	30.0	31.0	30.0	31.0	**4,553.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**2.9**
H2O	2024	81.9	87.6	101.4	47.6	88.0	109.9	133.9	145.0	136.5	95.2	88.3	144.9	**4,942.3**
OIL	2024	148.4	132.5	125.2	75.3	75.1	72.6	92.3	91.6	103.1	54.6	42.6	64.0	**35,824.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.0	30.0	31.0	**4,188.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	**2.2**
H2O	2023	39.7	30.4	45.1	49.0	47.2	42.8	46.7	45.1	51.2	53.3	61.7	70.2	**3,682.1**
OIL	2023	263.8	240.5	258.9	246.3	247.2	240.9	245.8	250.1	237.7	220.5	193.6	185.0	**34,746.8**

Licence **8555** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.0	29.8	30.0	0.0	0.0	**4,740.5**
GAS	2025	0.1	0.1	0.1	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	**7.6**
H2O	2025	195.1	179.4	198.3	146.1	128.9	130.0	123.7	111.9	108.5	117.2	0.0	0.0	**17,121.1**
OIL	2025	15.8	13.4	15.3	26.6	32.6	33.0	32.8	25.8	25.3	25.1	0.0	0.0	**6,432.2**
DAY	2024	31.0	28.8	31.0	30.0	30.0	29.0	30.9	29.1	30.0	30.7	30.0	30.8	**4,438.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2024	37.3	38.5	30.7	28.2	30.5	35.1	106.8	240.4	203.5	203.2	194.4	198.2	**15,682.0**
OIL	2024	3.8	3.8	3.3	2.2	2.2	2.5	5.3	13.2	15.7	17.4	17.2	18.2	**6,186.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.7	30.0	31.0	**4,077.6**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2023	38.4	27.2	24.0	24.7	26.4	27.9	33.2	25.6	26.5	33.0	29.7	37.0	**14,335.2**
OIL	2023	8.7	5.8	5.0	5.8	5.9	6.4	7.7	3.5	3.4	4.6	5.0	4.0	**6,081.7**

Licence **8556** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	24.0	18.0	31.0	29.8	31.0	0.0	0.0	**4,804.0**
GAS	2025	0.1	0.2	0.2	0.1	0.1	0.1	0.0	0.6	0.6	0.7	0.0	0.0	**15.9**
H2O	2025	940.5	832.7	667.7	672.9	670.7	518.4	574.4	984.8	853.4	841.5	0.0	0.0	**58,056.3**
OIL	2025	20.4	21.1	21.1	20.3	21.0	11.7	2.8	41.4	48.0	50.0	0.0	0.0	**6,359.5**
DAY	2024	31.0	28.8	31.0	28.5	30.7	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**4,519.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.1	0.1	**13.2**
H2O	2024	554.2	562.1	597.2	553.0	882.8	925.0	919.4	899.8	912.6	808.4	914.3	954.5	**50,499.3**
OIL	2024	33.3	20.8	23.5	23.8	31.1	16.1	0.0	0.0	0.0	5.5	19.1	20.5	**6,101.7**
DAY	2023	31.0	28.0	31.0	29.8	31.0	6.8	31.0	31.0	30.0	30.7	28.0	31.0	**4,156.4**
GAS	2023	0.2	0.2	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.1	0.3	0.3	**11.3**
H2O	2023	275.2	230.6	236.9	217.6	222.8	40.8	359.7	393.3	357.9	585.5	554.1	576.3	**41,016.0**
OIL	2023	47.1	30.7	21.7	22.7	22.2	4.1	1.8	0.0	5.0	13.7	22.8	29.7	**5,908.0**

Licence **8557** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,622.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2025	57.3	52.7	56.3	54.7	49.4	64.2	69.7	66.7	55.9	62.3	0.0	0.0	**21,781.6**

Manitoba Production
2023 To 2025

Licence **8557** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	12.5	11.0	12.3	11.3	7.5	6.2	6.2	7.4	9.0	9.4	0.0	0.0	**8,405.1**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.2	30.1	29.8	31.0	30.0	30.9	**4,319.1**
GAS	2024	0.3	0.0	0.0	0.0	0.2	0.3	0.4	0.3	0.1	0.0	0.0	0.0	**4.8**
H2O	2024	72.7	67.5	70.4	67.9	64.1	57.4	62.6	63.3	59.7	60.3	58.6	57.8	**21,192.4**
OIL	2024	15.6	12.2	12.5	11.9	16.8	17.6	15.6	14.8	13.1	12.3	11.8	12.2	**8,312.3**
DAY	2023	31.0	26.7	29.8	29.8	31.0	29.3	30.9	31.0	30.0	30.4	29.9	30.4	**3,957.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**3.2**
H2O	2023	78.7	62.1	69.2	70.3	71.8	64.0	71.8	62.8	62.1	66.3	101.5	74.2	**20,430.1**
OIL	2023	6.3	5.0	5.6	5.6	6.0	9.4	9.7	11.4	11.3	11.4	20.6	15.0	**8,145.9**

Licence **8558** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**

Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	21.0	20.0	30.3	31.0	30.0	31.0	0.0	0.0	**4,776.2**
GAS	2025	0.6	0.5	0.9	1.0	0.8	0.2	0.5	0.5	0.7	0.9	0.0	0.0	**25.7**
H2O	2025	364.6	317.9	409.9	453.3	309.2	271.9	399.9	414.6	385.9	385.8	0.0	0.0	**52,579.5**
OIL	2025	34.7	27.3	61.3	83.5	59.5	17.7	26.7	26.2	42.0	63.4	0.0	0.0	**10,086.9**
DAY	2024	31.0	26.8	31.0	30.0	30.7	28.9	31.0	31.0	30.0	31.0	30.0	30.6	**4,493.9**
GAS	2024	0.1	0.5	0.9	0.6	1.1	1.0	1.0	1.1	0.8	1.0	0.6	0.6	**19.1**
H2O	2024	330.1	363.8	460.7	443.4	524.0	399.5	398.3	376.6	384.8	396.0	376.2	414.6	**48,866.5**
OIL	2024	16.1	34.1	55.9	40.9	66.3	63.8	70.9	69.1	59.7	59.0	36.4	42.9	**9,644.6**
DAY	2023	31.0	25.8	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,131.9**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.6	0.4	0.3	0.6	0.7	0.4	**9.8**
H2O	2023	645.8	558.7	685.7	640.9	646.7	562.6	445.5	463.9	447.2	436.1	398.8	375.2	**43,998.5**
OIL	2023	35.8	30.1	35.9	39.0	63.1	63.7	69.5	56.2	55.9	66.7	69.1	48.3	**9,029.5**

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	26.7	24.1	20.5	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**4,409.0**
GAS	2025	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2025	4184.9	3649.4	3306.7	2859.8	0.0	0.0	409.0	0.0	0.0	0.0	0.0	0.0	**599,050.2**
OIL	2025	29.9	27.0	24.6	21.4	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	**7,806.0**
DAY	2024	30.8	29.0	31.0	29.8	30.7	29.8	29.7	30.7	29.9	30.6	30.0	30.9	**4,304.1**
GAS	2024	0.0	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	**15.0**
H2O	2024	4441.4	4175.7	4358.2	4202.6	4340.5	4291.5	4256.2	4267.1	4083.2	4151.0	4098.9	4213.1	**584,640.4**
OIL	2024	3.8	25.1	30.6	29.8	30.0	28.4	27.6	29.1	29.8	30.2	30.0	30.7	**7,702.0**
DAY	2023	30.8	27.9	29.6	29.8	30.5	27.9	19.0	28.7	29.7	30.6	27.8	20.0	**3,941.2**

Manitoba Production
2023 To 2025

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.4	0.4	0.5	0.4	0.4	0.4	0.1	0.2	0.2	0.2	0.2	0.1	**12.1**
H2O	2023	4014.2	3490.3	4037.4	4018.6	4185.9	3954.9	2633.1	3967.8	4108.1	4139.9	3762.9	2811.7	**533,761.0**
OIL	2023	35.0	30.4	34.6	34.2	36.5	32.9	22.4	34.6	36.3	36.4	32.6	9.2	**7,376.9**

UWI **100.09-12-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8562** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,872.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,918.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,872.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,918.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,872.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,918.4**

Licence **8563** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**

Manitoba Production
2023 To 2025

Licence **8563** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**

Licence **8565** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**

Licence **8566** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,939.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,684.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,939.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,684.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,939.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,684.1**

Licence **8567** Well Name **Tundra Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	30.2	30.0	31.0	0.0	0.0	**4,619.2**
H2O	2025	718.1	610.8	688.1	818.2	778.3	908.8	986.4	1021.0	915.2	935.2	0.0	0.0	**121,518.5**
OIL	2025	34.0	38.3	49.6	32.4	25.1	20.6	22.7	21.2	22.5	36.4	0.0	0.0	**7,403.4**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	31.0	30.4	30.0	30.5	30.0	31.0	**4,316.5**
H2O	2024	774.2	696.4	741.2	712.8	723.5	660.5	639.2	665.4	638.9	695.3	691.4	740.0	**113,138.4**
OIL	2024	50.9	47.3	40.5	47.6	47.3	42.9	38.6	49.6	49.6	36.9	32.3	38.5	**7,100.6**
DAY	2023	31.0	28.0	31.0	30.0	4.0	29.6	31.0	31.0	30.0	31.0	30.0	31.0	**3,952.1**

Manitoba Production
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Licence **8567** Well Name **Tundra Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2023	606.0	544.9	582.9	567.8	36.2	709.4	632.5	684.5	692.7	731.4	754.0	783.1	**104,759.6**
OIL	2023	50.0	36.3	32.8	31.8	2.7	20.0	36.0	38.7	46.3	57.1	40.7	37.6	**6,578.6**

Licence **8568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	30.4	30.0	31.0	29.5	30.5	30.3	28.2	31.0	0.0	0.0	**4,106.0**
GAS	2025	3.3	3.6	3.2	3.0	3.7	3.8	3.1	3.1	2.7	5.6	0.0	0.0	**448.9**
H2O	2025	10.9	10.8	9.7	9.0	11.9	12.0	12.9	9.6	7.3	28.4	0.0	0.0	**3,835.7**
OIL	2025	35.6	36.2	33.2	31.8	37.7	36.9	31.2	31.2	25.2	52.9	0.0	0.0	**8,910.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.7	29.5	30.3	29.2	30.9	30.0	31.0	**3,807.2**
GAS	2024	3.5	2.9	3.4	3.5	3.0	3.0	4.8	4.7	4.5	6.2	4.2	4.4	**413.8**
H2O	2024	14.9	13.5	15.6	15.0	16.1	12.2	14.6	25.4	20.2	18.3	15.1	15.9	**3,713.2**
OIL	2024	37.0	30.0	34.4	38.7	34.6	30.3	51.7	53.9	51.2	68.5	46.8	47.7	**8,558.6**
DAY	2023	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	26.9	29.0	30.0	31.0	**3,444.6**
GAS	2023	2.7	2.8	3.4	3.7	3.3	3.5	4.1	4.2	2.7	2.6	3.2	2.9	**365.7**
H2O	2023	52.1	40.5	32.4	33.0	27.5	25.0	23.4	22.1	10.8	8.4	15.0	18.0	**3,516.4**
OIL	2023	40.1	38.8	50.0	46.4	41.8	40.6	45.6	47.2	28.5	26.6	32.2	31.7	**8,033.8**

Licence **8569** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,859.1**
GAS	2025	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**12.4**
H2O	2025	30.1	25.6	27.5	26.9	23.7	23.1	24.7	28.1	25.5	29.7	0.0	0.0	**11,427.9**
OIL	2025	225.5	214.2	233.8	196.5	212.5	216.1	198.5	224.7	221.5	219.9	0.0	0.0	**18,063.1**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,555.1**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	**11.1**
H2O	2024	53.7	38.9	38.2	35.8	34.7	31.1	24.5	28.2	29.7	29.9	27.6	30.3	**11,163.0**
OIL	2024	247.3	219.3	256.9	238.6	248.9	250.5	246.0	232.6	234.5	246.2	229.9	219.6	**15,899.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,190.0**
GAS	2023	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**8.9**
H2O	2023	27.6	26.4	22.8	27.4	26.2	23.5	24.8	21.5	22.1	19.6	15.4	30.1	**10,760.4**
OIL	2023	89.1	82.0	99.2	88.5	82.9	79.4	88.8	119.8	113.5	108.7	87.2	238.0	**13,029.6**

Licence **8570** Well Name **Tundra Manson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.03-32-013-28W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,038.4**
WIN	2025	4320.6	3975.2	4415.3	3803.1	3793.9	4044.6	4274.6	4083.8	4476.9	4722.1	0.0	0.0	**580,845.7**
DAY	2024	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.4**
WIN	2024	4723.7	3868.8	4866.6	5167.3	5551.1	4775.1	4351.3	4649.1	4128.7	4214.9	4209.4	4228.7	**538,935.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,368.6**
WIN	2023	5505.7	5022.6	5906.9	7904.3	6715.9	6914.7	6055.0	5516.0	4873.8	3712.2	4483.5	4859.7	**484,200.9**

Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,172.1**
WIN	2025	586.0	527.0	579.0	559.0	559.0	563.0	570.0	574.0	519.0	505.0	0.0	0.0	**58,331.0**

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Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	31.0	**2,868.1**
WIN	2024	359.0	320.0	335.0	317.0	322.0	309.0	302.0	307.0	275.0	540.0	545.0	582.0	**52,790.0**
DAY	2023	30.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,506.1**
WIN	2023	305.0	333.0	352.0	337.0	307.0	349.0	213.0	412.0	356.0	354.0	336.0	258.0	**48,277.0**

Licence **8572** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,580.1**
H2O	2025	30.1	28.6	31.3	32.0	39.4	38.9	40.6	35.1	27.9	31.2	0.0	0.0	**24,201.6**
OIL	2025	3.1	2.8	3.1	3.9	3.6	3.3	3.4	3.2	3.0	3.2	0.0	0.0	**6,431.5**
DAY	2024	25.7	29.0	31.0	30.0	30.1	28.5	30.9	30.7	29.8	30.5	30.0	30.9	**4,277.1**
H2O	2024	29.4	26.2	28.9	29.5	30.3	30.8	38.4	38.4	32.4	27.9	27.9	29.5	**23,866.5**
OIL	2024	2.6	2.9	3.1	3.0	3.0	3.5	4.6	4.5	3.2	1.8	1.8	2.4	**6,398.9**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**3,920.0**
H2O	2023	78.8	66.7	73.4	71.3	73.1	70.8	76.5	48.8	48.7	49.2	48.9	49.2	**23,496.9**
OIL	2023	7.1	5.7	6.7	6.4	6.6	6.4	6.5	3.0	2.9	2.9	2.9	3.0	**6,362.5**

Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.8	30.8	30.0	30.0	31.0	29.8	30.7	0.0	0.0	**4,635.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	**6.5**
H2O	2025	51.7	42.5	42.8	44.7	48.9	47.1	47.3	116.0	118.6	106.2	0.0	0.0	**26,656.3**
OIL	2025	5.8	7.4	9.2	6.8	3.8	2.7	4.8	12.7	15.5	13.3	0.0	0.0	**5,617.0**
DAY	2024	28.6	23.8	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**4,333.8**
GAS	2024	0.4	0.4	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2024	82.8	58.7	66.3	57.2	60.7	50.8	54.2	65.0	65.8	65.4	59.4	57.0	**25,990.5**
OIL	2024	39.2	43.0	37.0	30.9	23.3	25.0	17.3	9.8	10.6	9.7	5.9	4.3	**5,535.0**
DAY	2023	31.0	18.5	25.7	27.9	31.0	29.0	30.5	31.0	28.5	30.4	29.5	30.5	**3,978.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.5	**4.1**
H2O	2023	27.8	13.6	16.9	18.6	28.3	31.4	35.3	34.1	32.4	154.2	88.3	89.0	**25,247.2**
OIL	2023	9.7	4.6	5.8	6.2	9.3	10.4	11.1	11.3	10.5	44.4	64.5	48.6	**5,279.0**

Licence **8574** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**

Licence **8576** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	4.0	0.0	0.0	**2,841.1**

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Licence **8576** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,816.3**
WIN	2025	92.6	0.0	47.1	125.3	141.0	140.7	129.3	30.0	0.0	3.0	0.0	0.0	**5,913.4**
DAY	2024	0.0	0.0	13.0	30.0	31.0	29.2	29.0	29.8	30.0	30.0	30.0	31.0	**2,674.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,816.3**
WIN	2024	0.0	0.0	174.8	1087.4	1247.4	1149.3	935.2	124.8	139.3	86.7	124.9	134.6	**5,204.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,816.3**

Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.9	29.8	31.0	29.0	28.5	31.0	0.0	0.0	**4,501.9**
GAS	2025	7.6	6.3	7.2	6.3	3.8	4.4	9.0	6.1	4.0	3.4	0.0	0.0	**714.0**
H2O	2025	214.4	340.9	434.4	358.1	282.9	265.8	428.1	417.3	394.8	339.4	0.0	0.0	**57,682.9**
OIL	2025	58.3	52.9	58.2	47.0	28.2	33.1	63.5	44.5	28.7	22.1	0.0	0.0	**17,946.7**
DAY	2024	31.0	29.0	31.0	29.3	30.9	29.6	28.8	30.0	30.0	30.9	30.0	31.0	**4,204.7**
GAS	2024	7.0	6.1	5.1	4.7	5.7	4.8	5.9	8.0	5.0	9.7	11.4	7.9	**655.9**
H2O	2024	589.8	441.5	444.1	399.8	459.6	448.0	457.5	396.6	467.3	462.6	440.2	350.5	**54,206.8**
OIL	2024	52.5	47.3	38.7	33.7	40.8	34.9	42.8	61.0	35.4	69.4	84.5	63.0	**17,510.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	13.0	30.0	31.0	30.0	30.0	**3,843.2**
GAS	2023	9.8	9.4	10.5	10.5	12.9	9.2	8.5	2.8	5.5	6.9	7.9	6.8	**574.6**
H2O	2023	483.1	443.5	479.7	468.6	507.3	599.9	490.0	237.8	523.4	606.5	515.5	566.0	**48,849.3**
OIL	2023	88.8	74.7	78.2	89.8	94.4	64.3	66.0	22.5	42.0	52.6	59.2	52.6	**16,906.2**

Licence **8578** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,466.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2025	9.9	11.7	22.9	17.6	16.9	13.6	11.3	8.5	13.4	26.7	0.0	0.0	**12,996.3**
OIL	2025	1.9	1.9	2.8	2.6	2.6	2.4	2.0	1.5	2.1	4.4	0.0	0.0	**4,466.6**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**4,163.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	**0.7**
H2O	2024	18.5	17.8	18.7	18.0	17.7	12.0	0.9	0.9	0.9	3.6	9.8	10.1	**12,843.8**
OIL	2024	4.3	4.2	4.3	4.2	3.8	2.7	0.3	0.3	12.0	11.4	1.8	1.9	**4,442.4**
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**3,800.1**
H2O	2023	4.3	3.8	4.2	4.2	4.2	4.1	4.4	4.2	4.3	2.2	1.2	4.7	**12,714.9**
OIL	2023	3.5	3.1	3.4	3.2	3.3	3.2	3.2	3.3	3.2	8.3	10.1	9.1	**4,391.2**

Licence **8579** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,280.0**
WIN	2025	432.0	361.0	345.0	317.0	311.0	292.0	299.0	286.0	275.0	285.0	0.0	0.0	**31,727.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,976.0**
WIN	2024	229.0	203.0	214.0	206.0	210.0	202.0	204.0	203.0	196.0	383.0	419.0	451.0	**28,524.0**
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,614.0**
WIN	2023	229.0	218.0	224.0	243.0	227.0	252.0	139.0	291.0	231.0	229.0	216.0	177.0	**25,404.0**

Manitoba Production
2023 To 2025

Licence **8581** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.5	27.0	31.0	30.0	29.8	29.0	31.0	31.0	29.8	31.0	0.0	0.0	**4,562.4**
GAS	2025	0.2	0.3	0.6	0.5	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2025	82.5	97.2	157.4	183.5	132.9	94.6	14.8	15.4	14.6	12.2	0.0	0.0	**21,975.0**
OIL	2025	23.5	25.7	75.0	69.2	55.7	41.0	6.6	6.5	6.4	4.9	0.0	0.0	**5,446.3**
DAY	2024	31.0	28.8	31.0	30.0	29.7	30.0	30.9	30.1	30.0	30.7	30.0	22.8	**4,269.3**
GAS	2024	0.7	0.6	0.6	0.3	0.3	0.3	0.3	0.1	0.3	0.4	0.3	0.2	**13.1**
H2O	2024	206.7	147.9	164.5	143.3	107.3	86.2	78.8	69.7	104.3	112.0	109.1	82.8	**21,169.9**
OIL	2024	84.7	87.3	92.8	50.4	45.2	37.5	35.6	30.7	28.1	29.4	29.7	23.2	**5,131.8**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**3,914.3**
GAS	2023	0.4	0.5	0.5	0.4	0.3	0.4	0.5	0.3	0.3	0.5	1.0	0.8	**8.7**
H2O	2023	393.5	428.1	326.0	341.2	364.7	335.5	299.4	279.4	300.9	362.5	231.8	199.5	**19,757.3**
OIL	2023	83.4	76.3	64.1	39.0	56.5	62.0	82.4	52.1	46.8	59.7	97.3	94.0	**4,557.2**

Licence **8582** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**4,649.3**
GAS	2025	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2025	101.1	149.0	118.0	21.5	20.2	21.5	20.7	20.0	16.1	14.4	0.0	0.0	**22,490.1**
OIL	2025	36.1	40.9	30.7	6.8	7.0	6.5	2.8	1.9	1.6	1.4	0.0	0.0	**10,593.0**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	30.0	30.7	29.0	30.8	**4,345.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.4	**13.7**
H2O	2024	341.3	294.0	342.7	198.3	296.5	279.7	274.6	201.4	150.3	81.0	100.7	104.5	**21,987.6**
OIL	2024	43.8	53.5	50.2	56.9	44.4	38.8	38.7	38.1	35.9	33.6	35.9	36.9	**10,457.3**
DAY	2023	31.0	28.0	31.0	29.8	31.0	27.0	7.0	31.0	30.0	30.7	30.0	31.0	**3,982.2**
GAS	2023	0.5	0.2	0.3	0.3	0.4	0.3	0.0	0.1	0.3	0.3	0.3	0.4	**10.0**
H2O	2023	19.1	20.4	22.6	46.2	62.4	53.6	96.6	336.2	209.2	202.3	221.3	320.3	**19,322.6**
OIL	2023	25.6	26.0	26.9	24.5	24.0	22.1	0.0	10.8	32.5	32.3	35.8	46.7	**9,950.6**

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	26.0	30.0	31.0	18.0	13.0	30.0	19.0	0.0	0.0	0.0	**4,647.9**
GAS	2025	0.6	0.5	0.4	0.5	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**25.4**
H2O	2025	78.2	68.5	70.3	93.8	94.8	53.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,227.0**
OIL	2025	47.7	40.7	36.7	54.4	59.2	34.8	0.0	0.0	0.0	0.0	0.0	0.0	**13,283.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	66.3	437.1	496.1	0.0	0.0	0.0	**999.5**
DAY	2024	30.5	28.9	31.0	30.0	30.7	30.0	29.5	30.9	30.0	29.8	30.0	30.8	**4,423.9**
GAS	2024	0.6	0.6	0.6	0.4	0.6	0.4	0.3	0.3	0.6	0.6	0.6	0.6	**22.4**
H2O	2024	110.8	104.3	109.5	69.0	47.8	48.5	44.0	64.9	70.1	72.6	76.8	76.3	**10,768.4**
OIL	2024	52.5	43.9	46.8	42.3	47.6	43.0	40.5	38.5	44.9	47.5	46.7	46.6	**13,009.6**
DAY	2023	31.0	28.0	30.3	29.5	16.3	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,061.8**
GAS	2023	0.3	0.2	0.3	0.3	0.1	0.0	0.3	0.6	0.7	0.6	0.7	0.8	**16.2**
H2O	2023	85.1	83.2	90.7	89.9	50.2	13.6	114.0	132.0	111.4	122.1	118.7	122.0	**9,873.8**
OIL	2023	39.4	32.0	36.9	35.5	19.8	5.7	45.0	52.4	52.5	53.9	54.9	57.3	**12,468.8**

Licence **8584** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,040.0**
WIN	2025	67665.0	60546.0	67142.0	65380.0	70078.0	68073.0	69694.0	68388.0	66002.0	68331.0	0.0	0.0	**7,301,198.4**

Manitoba Production
2023 To 2025

Licence **8584** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,736.0**
WIN	2024	68605.0	63517.0	68433.0	67269.0	69205.0	66214.0	66156.0	66821.0	63605.0	67138.0	65119.0	67531.0	**6,629,899.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,370.0**
WIN	2023	63871.0	57692.0	63563.0	62109.0	65131.0	62001.0	63185.0	63971.0	64545.0	68341.0	66008.0	68440.0	**5,830,286.4**

Licence **8585** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**2,084.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**
WIN	2025	272.0	0.0	319.4	421.3	293.3	265.5	240.3	55.5	0.0	386.9	0.0	0.0	**10,526.8**
DAY	2024	0.0	0.0	12.0	30.0	31.0	29.2	29.0	29.8	30.0	30.0	30.0	31.0	**1,892.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**
WIN	2024	0.0	0.0	164.9	1141.6	1317.8	1140.7	1128.1	1152.7	888.8	407.5	498.2	432.3	**8,272.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**

Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,077.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,077.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.0**

Licence **8587** Well Name **Sinclair Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,696.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,421.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,638.7**
WIN	2025	1142.8	1133.8	1245.0	1198.0	1248.9	1213.2	1216.2	1226.2	1148.7	1235.9	0.0	0.0	**13,155.5**
DAY	2024	23.0	28.9	31.0	30.0	30.3	30.0	30.5	30.9	26.0	0.0	30.0	31.0	**4,392.4**
GAS	2024	0.2	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2024	30.6	47.8	51.9	26.4	21.7	23.0	21.8	22.9	18.2	0.0	0.0	0.0	**9,421.5**
OIL	2024	17.3	24.4	26.2	13.4	11.9	11.8	10.9	11.5	9.5	0.0	0.0	0.0	**16,638.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.5	800.3	**1,146.8**
DAY	2023	31.0	28.0	30.7	29.5	29.8	21.0	25.0	31.0	30.0	31.0	30.0	31.0	**4,070.8**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**24.5**
H2O	2023	80.3	73.2	61.3	59.4	64.4	34.2	42.2	51.0	47.3	49.8	44.5	43.7	**9,157.2**
OIL	2023	38.3	29.9	30.8	26.9	25.5	14.4	18.2	21.9	20.2	19.9	19.6	24.7	**16,501.8**

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,208.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,459.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.6**
WIN	2025	917.0	635.3	529.4	1041.0	1181.3	1177.8	1232.9	1054.0	1036.7	1051.3	0.0	0.0	**16,695.4**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	18.0	31.0	**3,918.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,459.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.6**
WIN	2024	335.6	4.8	0.0	0.0	0.0	0.0	0.0	192.4	638.3	995.9	604.4	929.6	**6,838.7**
DAY	2023	30.5	22.8	0.0	0.0	22.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**3,768.8**
H2O	2023	17.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,459.7**
OIL	2023	7.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.6**
WIN	2023	0.0	0.0	0.0	0.0	177.6	330.0	437.4	445.9	323.8	468.9	477.9	476.2	**3,137.7**

Licence **8589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.5	18.0	24.9	28.9	23.3	27.6	25.5	26.5	29.5	30.6	0.0	0.0	**4,455.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.0	0.0	**3.5**
H2O	2025	14.7	13.7	15.1	12.8	8.0	9.3	40.8	72.9	73.0	23.8	0.0	0.0	**18,248.3**
OIL	2025	3.8	3.4	4.8	5.1	3.5	4.1	13.8	22.4	22.2	6.0	0.0	0.0	**4,596.5**
DAY	2024	23.0	29.0	29.8	30.0	30.9	30.0	29.8	31.0	29.8	31.0	29.9	18.0	**4,201.4**
H2O	2024	21.0	19.1	21.3	21.0	32.6	32.5	26.7	21.9	17.9	20.2	21.8	13.6	**17,964.2**
OIL	2024	5.8	5.4	5.6	5.9	8.4	8.7	7.1	6.0	5.8	6.1	8.1	5.1	**4,507.4**
DAY	2023	29.9	27.0	31.0	30.0	30.9	30.0	31.0	31.0	29.0	30.0	27.0	31.0	**3,859.2**
H2O	2023	43.1	50.1	57.9	64.7	53.8	54.6	61.9	56.8	41.1	39.9	28.8	32.8	**17,694.6**
OIL	2023	8.9	8.8	8.2	8.7	7.0	8.2	9.0	9.0	9.2	10.3	7.6	8.9	**4,429.4**

Licence **8590** Well Name **Daly Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	0.0	0.0	**4,326.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,761.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,685.1**
WIN	2025	937.0	806.7	470.4	870.0	716.0	883.7	939.8	851.8	898.8	889.1	0.0	0.0	**9,985.8**
DAY	2024	10.6	15.0	28.7	30.0	30.6	28.5	30.3	24.7	5.8	30.0	19.0	29.0	**4,041.9**
H2O	2024	0.3	2.5	4.8	5.0	9.3	8.6	9.1	4.9	0.0	0.0	0.0	0.0	**61,761.3**
OIL	2024	0.0	0.6	1.1	1.2	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**6,685.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	414.8	518.5	770.0	**1,722.5**
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	30.4	30.0	30.4	28.0	30.3	**3,759.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.0	**4.3**
H2O	2023	297.8	269.8	295.9	292.8	298.3	286.0	312.6	293.2	273.1	263.4	185.2	38.5	**61,716.8**
OIL	2023	12.1	10.5	11.5	11.1	11.4	11.0	11.2	11.1	31.4	42.0	28.8	4.3	**6,681.2**

Licence **8592** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-34-012-27W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,010.0**
WIN	2025	32078.0	32358.0	37610.0	19882.0	31645.5	31620.8	31284.0	30985.0	32749.0	24608.0	0.0	0.0	**4,205,790.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,706.0**
WIN	2024	33375.0	32543.0	34002.0	32035.0	33752.0	32472.0	26016.0	31122.0	32224.0	35917.0	34788.0	35636.0	**3,900,969.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,340.0**

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Licence **8592** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-34-012-27W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	41270.0	36384.0	38421.0	39888.0	39133.0	37981.0	39859.0	34966.0	38768.0	35864.0	33395.0	33995.0	**3,507,087.9**

Licence **8594** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	31.0	30.0	30.3	29.8	31.0	31.0	28.9	31.0	0.0	0.0	**4,564.9**
GAS	2025	4.5	3.7	4.3	4.7	8.2	7.9	5.4	4.7	2.6	1.9	0.0	0.0	**420.3**
H2O	2025	201.4	288.3	373.7	304.4	311.6	308.1	350.2	330.7	306.3	416.6	0.0	0.0	**42,027.0**
OIL	2025	33.9	30.7	34.7	35.6	60.3	58.9	38.2	34.9	18.2	13.2	0.0	0.0	**17,006.5**
DAY	2024	31.0	28.0	31.0	30.0	30.9	28.6	31.0	31.0	29.0	30.9	30.0	31.0	**4,268.9**
GAS	2024	8.6	4.6	5.9	5.5	6.0	5.4	5.7	4.9	6.7	7.1	9.2	6.6	**372.4**
H2O	2024	208.3	207.1	216.8	192.7	220.1	214.0	232.2	191.6	347.2	444.8	360.6	355.1	**38,835.7**
OIL	2024	63.6	34.6	45.1	39.7	42.8	39.0	39.5	36.8	47.3	50.7	68.0	51.4	**16,647.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.3	30.0	30.0	**3,906.5**
GAS	2023	8.9	8.2	8.2	6.0	6.4	5.9	6.6	8.9	9.0	7.9	7.3	7.4	**296.2**
H2O	2023	317.7	255.8	285.0	252.2	257.8	228.4	260.0	243.9	227.0	222.5	223.6	214.2	**35,645.2**
OIL	2023	81.3	65.2	61.4	50.2	45.3	40.1	51.1	69.2	68.0	60.2	55.9	57.0	**16,089.4**

Licence **8595** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,183.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,183.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,183.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.1**

Licence **8596** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,666.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,095.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,666.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,095.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,666.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,095.3**

Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.6	31.0	29.8	30.6	30.0	27.9	30.0	29.8	30.7	0.0	0.0	**4,257.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.4	0.3	0.6	0.0	0.0	**27.1**
H2O	2025	1410.1	1283.3	1440.2	1352.6	1391.5	1239.4	1147.3	1411.9	1308.8	1733.5	0.0	0.0	**265,176.6**
OIL	2025	33.0	27.1	33.8	31.1	29.4	62.0	64.2	44.7	41.0	53.8	0.0	0.0	**17,126.8**

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Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	25.7	26.8	30.9	29.9	29.8	31.0	30.0	30.8	**3,959.6**
GAS	2024	0.3	0.4	0.4	0.4	0.1	0.0	0.3	0.6	0.4	0.4	0.6	0.4	**23.1**
H2O	2024	1620.1	1473.4	1484.9	1401.6	1287.1	1427.8	1518.7	1432.5	1377.3	1377.6	1345.8	1398.2	**251,458.0**
OIL	2024	38.4	45.6	47.3	34.4	13.4	3.2	32.0	46.8	41.3	42.2	50.7	44.2	**16,706.7**
DAY	2023	30.5	19.8	0.0	0.0	19.8	29.4	30.0	30.1	30.0	30.4	29.9	30.7	**3,603.7**
GAS	2023	0.6	0.4	0.0	0.0	0.4	0.6	0.6	0.6	0.6	0.6	0.5	0.4	**18.8**
H2O	2023	2078.4	1304.7	0.0	0.0	1302.8	1823.7	1855.4	1808.5	1951.3	1933.6	1729.8	1724.9	**234,313.0**
OIL	2023	67.2	33.6	0.0	0.0	33.0	60.4	69.6	66.9	58.1	53.4	45.3	41.2	**16,267.2**

Licence **8598** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	31.0	0.0	0.0	**1,276.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**218.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	120.2	0.0	0.0	**2,223.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	3.8	0.0	0.0	**1,866.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**

Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	23.0	30.8	29.7	31.0	0.0	0.0	**4,348.5**
GAS	2025	8.4	8.1	8.8	8.0	6.9	7.4	5.4	10.9	5.5	7.7	0.0	0.0	**451.8**
H2O	2025	362.0	322.5	375.2	357.9	381.7	230.3	199.9	412.0	336.1	252.5	0.0	0.0	**24,825.0**
OIL	2025	93.5	84.4	88.0	82.5	67.8	68.2	55.8	113.5	52.9	72.2	0.0	0.0	**11,019.9**
DAY	2024	29.8	27.2	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**4,053.4**
GAS	2024	4.4	4.8	4.8	3.7	3.8	4.4	4.8	3.7	5.2	12.8	10.7	9.8	**374.7**
H2O	2024	218.6	195.8	261.1	278.6	271.8	230.6	244.7	256.9	253.0	328.0	336.4	388.3	**21,594.9**
OIL	2024	45.9	50.0	51.0	41.3	43.9	46.3	49.8	41.1	55.1	138.2	113.9	107.5	**10,241.1**
DAY	2023	30.7	22.9	30.9	30.0	31.0	30.0	31.0	30.6	29.9	30.9	20.7	31.0	**3,691.2**
GAS	2023	6.4	4.5	3.5	4.1	3.8	6.2	8.2	8.5	7.2	6.1	3.8	5.0	**301.8**
H2O	2023	329.5	235.0	309.1	317.6	292.4	248.7	200.4	213.2	190.0	201.6	156.6	245.1	**18,331.1**
OIL	2023	76.4	52.3	42.2	43.1	38.4	61.1	78.7	79.4	64.9	61.5	39.7	53.0	**9,457.1**

Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	0.0	0.0	**4,291.7**
WIN	2025	488.0	365.0	326.0	266.0	263.0	224.0	219.0	199.0	206.0	201.0	0.0	0.0	**47,558.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,995.7**
WIN	2024	643.0	687.0	525.0	393.0	349.0	315.0	301.0	286.0	264.0	545.0	563.0	584.0	**44,801.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,630.7**
WIN	2023	283.0	243.0	257.0	239.0	241.0	219.0	244.0	230.0	208.0	220.0	207.0	210.0	**39,346.0**

Licence **8601** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **8601** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	12.5	30.0	31.0	28.7	31.0	29.2	29.7	31.0	0.0	0.0	**4,303.9**
GAS	2025	0.0	0.0	0.7	4.0	2.6	1.9	2.9	6.2	6.6	6.5	0.0	0.0	**295.0**
H2O	2025	0.0	0.0	514.9	1407.9	1364.5	1173.7	1161.5	1409.1	1209.3	1124.9	0.0	0.0	**208,719.9**
OIL	2025	0.0	0.0	7.6	41.5	26.1	18.3	29.7	64.9	64.7	61.4	0.0	0.0	**8,423.7**
DAY	2024	25.0	28.0	30.0	29.2	30.8	29.3	31.0	30.0	29.7	30.5	29.7	23.3	**4,080.8**
GAS	2024	2.1	1.8	0.9	1.0	4.2	4.4	1.9	2.3	5.0	3.1	2.4	1.9	**263.6**
H2O	2024	967.2	1229.5	1190.8	1161.5	1085.0	958.5	1047.5	996.0	1249.6	1090.6	914.5	720.8	**199,354.1**
OIL	2024	22.9	19.2	10.3	12.1	46.4	45.4	19.5	27.5	53.7	32.4	24.9	21.2	**8,109.5**
DAY	2023	16.0	0.0	0.0	2.0	30.1	29.6	30.0	30.6	25.3	30.7	26.3	17.3	**3,734.3**
GAS	2023	1.2	0.0	0.0	0.2	2.1	2.9	6.9	6.1	4.3	3.7	4.5	2.9	**232.6**
H2O	2023	465.5	0.0	0.0	59.8	1350.0	1497.8	1350.5	1520.3	1135.8	1307.6	1004.7	618.9	**186,742.6**
OIL	2023	14.5	0.0	0.0	1.6	23.8	28.8	65.9	58.0	39.7	38.3	47.4	30.8	**7,774.0**

Licence **8602** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.7**
GAS	2025	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
H2O	2025	18.8	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,354.3**
OIL	2025	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.9**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	29.8	31.0	29.8	30.5	29.8	31.0	**4,216.0**
GAS	2024	0.6	0.8	0.8	1.0	0.5	0.6	0.7	0.7	0.6	0.2	0.4	0.4	**225.9**
H2O	2024	25.5	22.1	29.5	37.9	26.0	23.1	42.8	52.0	42.5	30.2	14.2	15.9	**5,322.8**
OIL	2024	5.6	6.8	7.3	13.3	7.7	7.5	8.4	7.8	5.3	1.5	3.9	4.2	**6,411.8**
DAY	2023	27.7	28.0	30.9	30.0	31.0	30.0	31.0	30.6	22.3	29.7	30.0	31.0	**3,853.0**
GAS	2023	6.0	3.9	2.6	2.4	2.7	2.3	2.1	1.3	0.4	0.6	1.2	0.3	**218.6**
H2O	2023	76.6	81.3	69.0	71.0	52.0	53.6	49.1	34.0	24.5	33.1	35.4	34.3	**4,961.1**
OIL	2023	70.5	43.0	31.3	25.1	27.8	21.5	19.5	11.2	4.6	6.4	12.6	3.0	**6,332.5**

Licence **8603** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	30.0	0.0	0.0	**4,568.4**
GAS	2025	0.4	0.5	0.3	0.2	0.2	0.3	0.3	0.5	0.6	0.7	0.0	0.0	**182.8**
H2O	2025	49.6	41.2	41.8	30.6	46.0	60.9	61.5	69.0	68.3	69.2	0.0	0.0	**41,390.9**
OIL	2025	5.2	4.9	3.9	2.7	2.1	2.6	3.0	5.0	4.9	7.4	0.0	0.0	**3,275.4**
DAY	2024	31.0	28.0	31.0	30.0	31.0	29.3	30.0	30.0	30.0	30.9	30.0	31.0	**4,267.6**
GAS	2024	1.0	0.8	0.6	0.5	0.6	0.9	0.6	0.5	0.7	0.8	0.6	0.5	**178.8**
H2O	2024	51.6	36.6	48.1	33.2	40.1	33.9	39.3	63.1	64.3	67.1	51.6	52.3	**40,852.8**
OIL	2024	10.9	8.5	5.8	4.2	5.6	9.4	7.2	7.3	8.3	9.6	6.5	5.2	**3,233.7**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,905.4**
GAS	2023	0.8	0.6	0.5	0.6	0.6	0.6	0.8	0.7	0.5	0.6	0.4	0.4	**170.7**
H2O	2023	182.0	140.0	146.8	140.6	142.6	140.3	136.5	149.6	124.8	125.4	114.9	104.9	**40,271.6**
OIL	2023	9.5	5.8	6.4	5.2	6.1	5.9	7.3	6.4	4.3	5.6	5.2	5.1	**3,145.2**

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**3,596.9**
H2O	2025	72.4	45.8	53.1	46.3	45.1	42.7	44.6	47.5	47.0	44.7	0.0	0.0	**20,395.0**
OIL	2025	7.9	5.3	6.0	5.7	6.1	6.0	4.5	4.0	4.0	3.9	0.0	0.0	**3,940.8**

Manitoba Production
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Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	27.3	17.0	30.0	30.9	29.4	19.0	25.3	29.8	29.5	29.9	31.0	**3,294.7**
H2O	2024	63.9	44.7	27.3	234.0	47.8	45.1	28.6	54.4	51.3	58.0	87.4	89.2	**19,905.8**
OIL	2024	4.8	2.5	1.6	8.8	5.8	5.7	3.8	4.9	5.8	5.8	6.0	7.8	**3,887.4**
DAY	2023	4.0	3.8	15.8	30.0	30.8	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,964.6**
GAS	2023	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2023	6.8	7.1	120.7	141.0	138.8	96.6	93.7	86.7	75.0	71.2	69.6	70.5	**19,074.1**
OIL	2023	2.1	2.1	19.7	13.9	11.2	5.8	6.0	6.0	8.3	8.2	6.8	5.9	**3,824.1**

Licence **8606** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	19.0	30.6	29.8	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,511.2**
GAS	2025	2.8	1.9	3.3	3.1	3.4	2.5	1.4	1.2	0.9	1.0	0.0	0.0	**314.4**
H2O	2025	113.5	41.4	98.6	100.2	120.7	100.6	69.7	67.3	55.4	58.1	0.0	0.0	**26,323.0**
OIL	2025	31.8	20.2	32.1	32.2	34.8	23.2	12.8	12.0	9.5	9.7	0.0	0.0	**11,705.3**
DAY	2024	30.8	22.0	31.0	30.0	31.0	28.4	30.3	31.0	30.0	30.7	29.8	30.8	**4,217.5**
GAS	2024	2.0	1.2	0.8	2.0	6.3	3.7	2.2	2.4	3.4	3.4	2.5	3.1	**292.9**
H2O	2024	213.5	148.8	156.1	157.0	304.7	208.0	201.1	236.7	273.6	245.1	178.9	178.3	**25,497.5**
OIL	2024	19.8	12.2	8.3	22.4	73.2	36.6	22.0	27.1	38.2	36.7	26.5	33.9	**11,487.0**
DAY	2023	31.0	27.9	30.2	30.0	30.6	30.0	29.3	30.6	26.5	30.9	29.0	31.0	**3,861.7**
GAS	2023	4.6	6.7	5.1	4.8	6.5	4.5	1.8	1.7	0.4	2.4	3.9	1.7	**259.9**
H2O	2023	182.9	92.3	97.7	99.0	188.5	244.7	141.6	164.1	57.5	106.4	169.6	169.3	**22,995.7**
OIL	2023	53.1	76.3	62.8	51.9	66.6	43.4	16.1	15.4	5.1	23.9	40.7	17.6	**11,130.1**

Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.8	29.8	31.0	31.0	29.5	30.9	0.0	0.0	**4,705.3**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.3	0.4	0.0	0.0	**29.4**
H2O	2025	7033.3	6472.7	7110.0	6814.7	7042.8	6859.1	7163.4	7113.3	6769.6	7134.8	0.0	0.0	**1,111,208.5**
OIL	2025	44.9	41.5	45.2	44.0	45.8	44.5	46.0	46.1	43.5	44.9	0.0	0.0	**20,476.1**
DAY	2024	31.0	28.9	31.0	29.4	31.0	29.8	30.9	31.0	30.0	30.8	30.0	31.0	**4,402.4**
GAS	2024	0.6	0.7	0.8	0.6	0.7	0.7	0.5	0.4	0.4	0.6	0.6	0.6	**24.8**
H2O	2024	6744.9	6314.0	6797.6	6507.3	6866.6	6594.2	6826.4	6856.9	6776.9	7101.5	6906.8	6987.9	**1,041,694.8**
OIL	2024	51.0	47.2	50.1	46.3	49.1	46.6	45.8	43.7	41.6	45.6	44.7	46.2	**20,029.7**
DAY	2023	30.8	28.0	30.7	29.4	30.9	25.2	30.9	31.0	29.9	30.9	30.0	30.9	**4,037.6**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.6	0.9	0.7	0.8	0.7	0.6	0.7	**17.6**
H2O	2023	7792.6	6942.2	7701.0	6951.4	7254.6	6157.8	7260.1	6731.9	6617.3	6832.0	6653.7	6728.1	**960,413.8**
OIL	2023	62.6	55.7	61.4	55.0	57.7	45.3	56.9	54.9	52.0	53.0	50.2	49.6	**19,471.8**

Licence **8609** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.6	29.5	31.0	30.0	31.0	29.8	29.7	31.0	0.0	0.0	**4,490.9**
GAS	2025	2.4	2.4	2.9	2.8	2.9	2.1	1.7	2.1	4.5	5.3	0.0	0.0	**349.2**
H2O	2025	9.9	7.4	5.0	3.5	3.7	7.9	9.0	3.9	23.9	22.9	0.0	0.0	**8,225.9**
OIL	2025	27.2	26.1	28.3	28.3	28.1	19.2	16.7	21.1	43.8	49.8	0.0	0.0	**7,412.1**
DAY	2024	24.6	28.7	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.9	**4,189.6**
GAS	2024	1.8	1.9	3.1	2.5	2.2	2.6	2.6	2.5	2.4	2.3	1.9	2.4	**320.1**
H2O	2024	5.4	5.5	39.7	42.9	37.1	25.8	25.1	25.9	23.5	20.5	17.9	13.0	**8,128.8**
OIL	2024	18.4	21.3	32.3	29.2	26.1	27.0	27.4	28.1	25.2	24.2	21.4	25.9	**7,123.5**

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Licence **8609** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	29.2	29.8	29.0	30.9	28.5	30.7	30.0	31.0	**3,831.5**
GAS	2023	4.3	2.6	3.4	4.0	4.8	3.2	3.0	3.1	2.8	3.1	2.9	2.3	**291.9**
H2O	2023	7.0	3.6	5.1	5.1	28.3	16.9	10.0	13.0	9.9	9.7	8.4	6.8	**7,846.5**
OIL	2023	57.4	35.1	50.9	49.3	62.1	37.0	32.2	35.3	29.6	30.5	29.4	23.6	**6,817.0**

Licence **8612** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,088.1**
GAS	2025	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	**53.8**
H2O	2025	36.8	33.3	40.9	39.1	42.8	49.6	38.7	36.0	35.6	39.0	0.0	0.0	**33,652.1**
OIL	2025	15.2	14.3	16.3	16.1	17.3	17.2	15.5	16.2	14.0	14.4	0.0	0.0	**5,982.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,784.1**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	**46.8**
H2O	2024	49.7	50.7	55.4	46.4	49.5	48.1	47.9	50.7	39.0	41.2	43.3	38.9	**33,260.3**
OIL	2024	17.5	22.3	18.8	16.1	19.4	16.5	15.7	16.9	20.8	17.0	15.3	13.9	**5,825.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,418.1**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**35.8**
H2O	2023	36.6	30.8	32.4	37.4	42.1	42.9	34.3	39.5	41.3	43.7	35.2	57.4	**32,699.5**
OIL	2023	23.5	21.3	21.8	19.6	19.3	18.4	16.8	15.8	16.0	15.8	16.0	22.0	**5,615.5**

Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**

Licence **8616** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**

Licence **8617** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	26.9	0.0	0.0	**4,513.8**

Manitoba Production
2023 To 2025

Licence **8617** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	1.1	1.1	1.3	1.2	1.2	1.5	1.9	1.2	0.9	1.4	0.0	0.0	**23.0**
H2O	2025	277.0	283.7	313.8	286.4	250.4	284.6	351.8	187.4	176.6	224.2	0.0	0.0	**25,347.4**
OIL	2025	109.1	112.3	128.2	111.1	120.4	161.5	183.7	103.3	91.6	134.4	0.0	0.0	**10,266.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	23.9	30.9	30.2	30.0	9.0	29.0	30.6	**4,215.4**
GAS	2024	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.9	0.9	**10.2**
H2O	2024	81.3	72.8	71.2	78.7	84.0	130.1	113.4	85.6	88.9	24.3	229.6	265.5	**22,711.5**
OIL	2024	36.7	41.0	41.4	34.4	33.4	20.1	31.4	23.4	13.2	5.4	93.2	103.0	**9,010.4**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,880.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.5	0.3	**5.9**
H2O	2023	25.7	19.4	23.0	22.2	20.9	25.1	24.9	25.9	38.1	142.2	125.9	103.4	**21,386.1**
OIL	2023	6.9	4.7	5.0	4.6	3.7	3.7	4.0	3.9	13.8	51.9	39.4	31.3	**8,533.8**

Licence **8619** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	9.0	9.0	8.0	24.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,390.9**
WIN	2025	10.0	9.0	9.0	8.0	214.0	263.0	282.0	243.0	229.0	181.0	0.0	0.0	**22,404.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	20.0	13.0	8.0	8.0	9.0	9.0	9.0	**4,178.9**
WIN	2024	240.0	209.0	219.0	206.0	210.0	104.0	11.0	7.0	8.0	9.0	9.0	9.0	**20,956.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	22.0	31.0	30.0	31.0	30.0	26.0	**3,950.9**
WIN	2023	319.0	279.0	294.0	270.0	245.0	279.0	159.0	300.0	243.0	239.0	226.0	182.0	**19,715.0**

Licence **8622** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	30.0	30.0	28.8	29.7	26.0	0.0	0.0	**4,501.6**
GAS	2025	2.5	2.4	2.7	2.5	2.6	2.7	2.2	1.5	1.6	1.0	0.0	0.0	**294.0**
H2O	2025	6.8	4.6	4.5	3.5	3.7	3.2	1.4	4.0	6.3	17.7	0.0	0.0	**3,637.4**
OIL	2025	27.7	23.9	26.5	25.8	25.1	23.9	21.5	17.0	15.2	9.6	0.0	0.0	**6,439.3**
DAY	2024	30.8	27.8	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.9	30.0	30.4	**4,206.6**
GAS	2024	2.1	2.9	3.8	2.6	3.3	3.7	3.4	3.3	3.1	3.0	2.7	2.4	**272.3**
H2O	2024	3.2	3.5	4.7	3.2	3.7	4.1	4.4	5.1	5.7	5.7	5.4	6.9	**3,581.7**
OIL	2024	21.3	29.6	38.1	30.4	37.8	37.1	35.7	36.1	33.7	31.6	27.8	27.3	**6,223.1**
DAY	2023	30.7	28.0	31.0	30.0	30.0	29.7	30.8	30.9	24.2	30.7	30.0	30.8	**3,843.2**
GAS	2023	0.8	0.8	0.8	1.3	1.5	1.0	1.1	1.1	2.5	1.3	2.3	2.8	**236.0**
H2O	2023	3.2	2.0	1.4	2.9	2.6	1.6	1.3	1.3	3.8	2.0	3.0	4.7	**3,526.1**
OIL	2023	12.2	10.7	10.4	17.6	17.9	10.8	10.6	9.9	25.9	13.0	22.7	27.4	**5,836.6**

Licence **8623** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	27.9	30.6	30.0	31.0	27.5	31.0	28.8	27.8	29.7	0.0	0.0	**3,204.4**
GAS	2025	3.3	4.6	5.5	5.0	4.6	3.8	3.1	2.6	2.6	2.8	0.0	0.0	**266.6**
H2O	2025	60.3	96.9	77.9	32.6	7.4	9.3	18.7	18.6	16.4	16.9	0.0	0.0	**4,085.7**
OIL	2025	36.8	47.4	56.6	52.5	47.1	36.4	33.4	26.7	25.0	25.0	0.0	0.0	**6,111.3**
DAY	2024	30.8	28.7	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	30.9	**2,910.6**
GAS	2024	4.6	4.2	4.8	4.3	4.0	3.9	3.6	3.5	3.2	3.0	2.8	2.8	**228.7**
H2O	2024	33.0	25.5	34.4	33.4	29.7	25.6	29.6	31.6	29.3	30.2	28.9	29.2	**3,730.7**
OIL	2024	49.2	44.4	51.1	47.9	43.8	40.3	38.0	39.3	34.4	32.6	29.5	29.4	**5,724.4**
DAY	2023	0.0	0.0	28.8	19.8	29.3	29.7	30.8	30.9	29.9	30.7	30.0	30.8	**2,545.7**
GAS	2023	0.0	0.0	4.7	3.7	5.8	5.6	5.5	6.4	5.0	5.0	5.1	5.1	**184.0**

Manitoba Production
2023 To 2025

Licence **8623** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	92.3	56.6	95.5	81.0	62.2	63.9	42.8	34.8	34.5	35.3	**3,370.3**
OIL	2023	0.0	0.0	68.7	47.7	53.6	65.0	60.8	58.5	46.4	51.5	55.0	54.5	**5,244.5**

Licence **8624** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	27.9	30.5	30.0	30.8	29.8	30.8	30.7	29.7	30.3	0.0	0.0	**2,684.8**
GAS	2025	5.3	6.0	6.6	6.6	7.0	5.2	4.7	3.4	6.1	4.9	0.0	0.0	**250.2**
H2O	2025	25.5	18.2	10.2	5.7	4.2	19.6	21.3	26.4	62.2	45.2	0.0	0.0	**3,235.0**
OIL	2025	58.8	62.8	66.5	68.6	69.1	50.1	49.4	34.1	59.5	46.9	0.0	0.0	**6,132.7**
DAY	2024	26.8	26.8	29.1	29.8	30.8	29.2	30.8	30.8	29.8	30.5	29.8	30.8	**2,385.6**
GAS	2024	6.0	4.4	6.7	7.4	6.2	6.0	5.3	4.4	4.0	3.9	3.1	3.8	**194.4**
H2O	2024	70.8	29.9	53.2	67.1	56.1	44.1	42.1	39.6	38.8	39.5	38.4	31.3	**2,996.5**
OIL	2024	63.2	45.7	69.3	81.2	69.0	62.1	57.4	50.7	43.3	41.1	33.9	40.2	**5,566.9**
DAY	2023	0.0	0.0	15.0	29.8	24.5	29.2	29.8	30.9	29.9	30.7	30.0	24.8	**2,030.6**
GAS	2023	0.0	0.0	2.7	6.0	5.4	6.3	6.3	7.2	5.0	1.5	5.7	5.0	**133.2**
H2O	2023	0.0	0.0	57.8	113.6	61.8	63.7	51.5	48.1	32.3	8.1	25.1	26.1	**2,445.6**
OIL	2023	0.0	0.0	39.4	78.3	41.8	72.1	69.9	67.5	46.3	14.2	59.9	52.6	**4,909.8**

Licence **8625** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.8	26.0	29.8	30.5	29.7	27.8	27.5	29.1	29.7	0.0	0.0	**4,531.0**
GAS	2025	3.7	4.1	8.9	11.8	13.8	8.4	4.4	3.4	3.6	3.0	0.0	0.0	**616.7**
H2O	2025	387.4	254.0	282.4	281.1	297.1	349.0	307.3	324.7	349.7	334.6	0.0	0.0	**94,680.0**
OIL	2025	42.4	43.2	90.0	121.7	141.3	78.5	45.7	36.1	36.1	28.4	0.0	0.0	**13,068.9**
DAY	2024	29.8	28.8	29.8	29.7	30.8	29.3	30.7	30.8	29.3	30.0	28.7	30.6	**4,244.1**
GAS	2024	0.6	0.6	0.6	0.6	0.5	0.9	1.2	1.3	1.1	0.9	1.4	4.0	**551.6**
H2O	2024	418.9	378.3	417.3	438.6	419.7	369.2	394.5	388.2	360.3	369.8	391.2	471.5	**91,512.7**
OIL	2024	6.6	6.8	7.4	7.6	7.0	8.4	13.3	14.1	11.5	10.4	16.6	44.8	**12,405.5**
DAY	2023	31.0	28.0	30.8	28.8	29.3	29.7	29.7	30.8	26.4	29.7	29.8	30.8	**3,885.8**
GAS	2023	3.8	0.7	2.2	2.2	2.7	2.6	4.1	3.7	2.9	3.3	0.6	0.6	**537.9**
H2O	2023	391.4	374.9	396.7	402.5	365.1	390.3	356.7	434.2	343.6	421.4	251.2	365.1	**86,695.2**
OIL	2023	54.5	11.8	33.1	29.3	34.0	29.3	45.1	41.6	30.3	33.0	6.4	7.7	**12,251.0**

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	31.0	29.0	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,559.0**
GAS	2025	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	**6.7**
H2O	2025	83.7	72.3	75.4	71.8	76.3	74.2	74.2	59.4	62.8	80.2	0.0	0.0	**31,525.2**
OIL	2025	13.5	15.8	17.0	6.0	10.4	9.1	8.4	25.9	16.7	7.8	0.0	0.0	**8,920.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.2	30.4	30.0	30.9	**4,257.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.2	0.0	0.0	**5.6**
H2O	2024	100.7	95.6	100.4	95.7	92.6	86.2	92.7	90.7	83.2	83.4	88.7	83.3	**30,794.9**
OIL	2024	10.5	11.9	9.6	8.9	8.6	10.3	15.4	13.8	10.4	14.5	7.0	12.2	**8,789.4**
DAY	2023	31.0	26.0	30.8	29.8	31.0	30.0	30.0	31.0	30.0	30.0	29.9	30.7	**3,894.9**
H2O	2023	89.3	73.9	87.3	85.9	88.9	87.0	105.9	143.3	143.0	140.4	109.9	104.1	**29,701.7**
OIL	2023	4.2	3.4	3.9	3.8	7.5	8.5	8.0	10.1	9.9	10.0	11.6	9.0	**8,656.3**

Licence **8627** Well Name **Tundra Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **8627** Well Name **Tundra Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**

Licence **8628** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,379.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,379.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,379.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.3**

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**3,485.4**
WIN	2025	899.0	814.0	837.0	870.0	896.0	868.0	602.0	895.0	867.0	898.0	0.0	0.0	**85,948.8**
DAY	2024	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,192.4**
WIN	2024	600.0	535.0	599.0	539.0	600.0	579.0	601.0	801.0	872.0	792.0	872.0	900.0	**77,502.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**2,831.9**
WIN	2023	897.0	812.0	899.0	859.0	900.0	873.0	818.0	902.0	850.0	892.0	843.0	262.0	**69,212.8**

Licence **8630** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	0.0	29.7	29.8	29.6	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**4,082.4**
GAS	2025	0.1	0.0	0.3	0.3	0.3	0.6	0.6	0.2	0.0	0.0	0.0	0.0	**10.8**
H2O	2025	907.8	0.0	1998.3	2040.9	2063.6	1997.3	2073.3	597.6	0.0	0.0	0.0	0.0	**144,978.3**
OIL	2025	11.4	0.0	23.8	31.3	38.4	46.2	50.0	14.4	0.0	0.0	0.0	0.0	**6,199.5**
DAY	2024	29.9	28.6	31.0	30.0	30.6	27.9	30.9	30.7	29.8	31.0	30.0	30.8	**3,909.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.7	0.6	0.5	**8.4**
H2O	2024	1765.4	1719.0	1834.0	1759.9	1839.0	1661.2	1816.2	1813.5	1692.4	1781.6	1806.5	1907.1	**133,299.5**
OIL	2024	25.5	19.4	26.0	39.0	39.6	37.4	43.6	45.2	50.5	55.0	56.3	45.8	**5,984.0**
DAY	2023	30.5	18.5	0.0	0.0	0.0	17.7	30.9	31.0	6.0	14.4	30.0	30.1	**3,548.1**
GAS	2023	0.3	0.2	0.0	0.0	0.0	0.2	0.3	0.4	0.1	0.1	0.0	0.2	**3.5**
H2O	2023	1523.9	908.5	0.0	0.0	0.0	918.5	1926.6	1854.7	370.6	888.7	1884.6	1821.0	**111,903.7**
OIL	2023	24.3	13.9	0.0	0.0	0.0	12.3	17.9	18.3	3.6	6.0	9.0	23.3	**5,500.7**

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2023 To 2025

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	23.8	31.0	29.8	30.8	12.0	0.0	0.0	0.0	4.8	0.0	0.0	**4,201.2**
H2O	2025	0.0	235.6	315.7	240.9	164.6	78.9	0.0	0.0	0.0	36.8	0.0	0.0	**52,329.8**
OIL	2025	0.0	3.1	3.4	2.3	2.2	1.0	0.0	0.0	0.0	0.4	0.0	0.0	**6,896.8**
DAY	2024	30.6	29.0	30.5	30.0	29.7	26.9	30.9	30.7	29.8	9.0	0.0	0.0	**4,069.0**
H2O	2024	229.0	216.2	231.3	222.7	241.6	211.7	234.0	237.1	211.1	62.4	0.0	0.0	**51,257.3**
OIL	2024	4.9	5.7	4.2	4.1	4.3	4.0	4.4	4.8	4.7	1.4	0.0	0.0	**6,884.4**
DAY	2023	29.3	26.4	28.0	29.1	31.0	30.0	30.4	31.0	30.0	30.0	29.9	30.2	**3,791.9**
H2O	2023	252.4	222.9	235.5	230.4	236.3	224.3	209.0	201.5	233.5	243.4	253.9	242.7	**49,160.2**
OIL	2023	6.8	5.7	6.1	8.5	9.6	11.7	10.3	10.6	12.3	13.5	8.1	5.0	**6,841.9**

Licence **8632** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	24.9	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,602.4**
H2O	2025	187.3	171.8	150.9	93.2	94.9	93.2	88.0	89.1	87.2	84.9	0.0	0.0	**12,497.1**
OIL	2025	32.4	30.2	26.2	14.7	15.7	14.7	13.5	12.4	11.0	10.4	0.0	0.0	**3,985.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,304.7**
H2O	2024	66.5	61.9	64.6	53.4	58.0	54.1	57.3	57.0	55.6	60.9	134.9	140.3	**11,356.6**
OIL	2024	19.1	17.5	19.6	19.7	19.5	18.8	18.4	18.2	19.0	18.7	4.5	7.3	**3,804.1**
DAY	2023	25.5	18.6	31.0	30.0	30.3	28.9	30.5	29.7	29.7	30.2	30.0	31.0	**3,939.4**
H2O	2023	58.0	49.1	79.7	75.2	80.3	167.6	229.6	224.6	224.4	235.2	231.2	82.8	**10,492.1**
OIL	2023	21.7	15.4	24.7	22.6	22.6	27.9	34.7	35.5	34.6	35.3	35.4	21.2	**3,603.8**

Licence **8634** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	31.0	29.8	30.8	30.0	31.0	26.3	29.8	29.7	0.0	0.0	**4,451.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2025	84.0	66.6	68.7	66.1	69.1	62.6	48.7	41.0	76.6	107.0	0.0	0.0	**26,115.8**
OIL	2025	3.1	7.3	6.5	2.4	2.9	3.0	3.1	2.6	5.1	6.6	0.0	0.0	**3,882.2**
DAY	2024	31.0	29.0	31.0	29.1	30.6	28.1	30.9	29.9	29.1	31.0	30.0	30.9	**4,154.6**
GAS	2024	0.3	0.2	0.1	0.2	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2024	60.4	65.2	59.2	46.5	73.4	61.0	58.2	63.3	56.8	156.0	118.9	102.9	**25,425.4**
OIL	2024	23.6	15.6	20.9	27.8	4.4	7.5	10.4	3.9	4.2	6.5	7.3	5.8	**3,839.6**
DAY	2023	30.1	26.7	29.1	29.8	30.3	29.0	30.9	31.0	29.6	30.4	30.0	29.9	**3,794.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	**2.7**
H2O	2023	96.1	79.9	87.1	87.6	78.1	79.3	88.1	82.9	73.2	65.8	61.3	70.5	**24,503.6**
OIL	2023	7.9	6.6	7.2	6.8	5.3	5.1	5.2	5.1	4.6	14.0	19.8	12.6	**3,701.7**

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,618.8**
H2O	2025	188.6	168.9	188.4	188.8	184.0	180.8	178.6	176.8	165.8	166.9	0.0	0.0	**18,052.9**
OIL	2025	27.4	24.7	27.4	25.2	21.4	20.0	21.0	27.4	28.6	26.4	0.0	0.0	**7,368.5**
DAY	2024	31.0	29.0	29.9	30.0	30.3	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,316.0**
H2O	2024	93.0	86.6	154.9	189.9	201.0	195.5	203.6	202.5	196.2	195.3	194.2	195.1	**16,265.3**
OIL	2024	14.1	12.9	26.6	35.9	34.8	34.9	33.6	33.4	34.3	29.6	28.7	28.9	**7,119.0**
DAY	2023	31.0	25.8	29.5	30.0	29.7	25.5	30.5	30.9	29.0	30.8	30.0	30.5	**3,952.0**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2023	138.4	126.7	151.5	220.0	229.9	196.1	209.2	94.6	89.3	99.4	95.8	94.0	**14,157.5**

Manitoba Production
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Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	36.3	23.7	29.0	40.2	39.4	30.1	34.5	16.0	14.5	14.9	14.7	14.5	**6,771.3**

Licence **8637** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**

Licence **8638** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,455.6**
GAS	2025	0.9	0.4	0.5	0.6	0.5	0.2	0.6	0.6	0.4	0.3	0.0	0.0	**278.6**
H2O	2025	2.5	41.3	45.4	26.4	19.8	17.3	23.0	22.4	19.5	18.8	0.0	0.0	**1,878.9**
OIL	2025	9.2	4.7	5.6	5.8	4.7	4.4	5.7	5.3	4.8	4.8	0.0	0.0	**8,216.9**
DAY	2024	31.0	28.2	31.0	29.3	30.6	29.5	31.0	29.8	30.0	31.0	29.8	31.0	**4,157.2**
GAS	2024	1.2	1.2	1.3	0.9	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.9	**273.6**
H2O	2024	3.7	3.2	3.7	3.6	2.9	2.5	2.6	2.4	2.5	2.5	2.5	2.6	**1,642.5**
OIL	2024	12.5	11.3	13.1	10.9	8.3	6.8	7.5	7.1	7.3	7.5	7.8	9.3	**8,161.9**
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	31.0	31.0	28.5	31.0	30.0	31.0	**3,795.0**
GAS	2023	1.8	1.6	1.8	1.8	1.7	1.5	1.8	1.6	1.5	1.4	1.2	1.2	**263.7**
H2O	2023	2.4	2.1	2.2	2.4	2.4	2.3	2.6	2.6	2.1	2.3	3.7	3.9	**1,607.8**
OIL	2023	20.3	18.2	20.4	18.7	16.8	16.7	18.8	17.5	15.2	16.5	12.5	12.4	**8,052.5**

Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,506.3**
GAS	2025	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**131.2**
H2O	2025	1.3	1.4	1.2	1.3	1.6	1.9	2.0	1.9	1.8	1.7	0.0	0.0	**1,070.4**
OIL	2025	3.2	3.6	3.6	3.4	4.3	5.0	5.1	4.8	4.6	4.8	0.0	0.0	**4,376.3**
DAY	2024	31.0	28.8	30.0	29.9	30.6	29.5	31.0	29.8	30.0	31.0	29.8	30.3	**4,207.9**
GAS	2024	0.9	1.0	1.0	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.5	0.3	**128.2**
H2O	2024	0.9	0.8	0.9	1.7	1.9	1.9	2.0	1.8	1.8	1.9	1.8	1.6	**1,054.3**
OIL	2024	9.3	8.6	9.5	7.2	7.5	7.2	7.9	7.3	6.8	5.2	4.7	3.9	**4,333.9**
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	30.3	31.0	28.5	31.0	30.0	31.0	**3,846.2**
GAS	2023	0.3	0.2	0.3	0.6	0.8	0.8	0.9	0.9	1.0	0.9	0.9	0.9	**120.2**
H2O	2023	0.3	0.2	0.3	0.8	1.2	1.1	1.3	1.2	0.9	1.0	0.9	0.9	**1,035.3**
OIL	2023	3.5	4.2	4.8	7.7	9.4	9.5	10.0	9.3	8.5	9.3	9.3	9.2	**4,248.8**

Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,407.0**

Manitoba Production
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Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.3	0.3	0.2	0.3	0.4	0.6	0.6	0.6	0.3	0.0	0.0	0.0	**206.6**
H2O	2025	3.2	3.6	73.9	86.4	46.8	15.8	16.2	15.1	7.9	3.7	0.0	0.0	**2,301.4**
OIL	2025	3.1	3.4	2.4	2.3	4.7	6.9	7.0	6.2	3.5	1.5	0.0	0.0	**5,739.9**
DAY	2024	29.3	28.8	31.0	29.9	30.6	29.5	31.0	29.8	30.0	31.0	29.8	31.0	**4,104.6**
GAS	2024	1.9	1.5	1.6	1.4	1.4	1.1	0.3	0.3	0.3	0.4	0.3	0.3	**203.0**
H2O	2024	9.4	5.4	6.2	6.1	4.9	1.9	3.9	3.6	3.8	3.5	3.2	3.3	**2,028.8**
OIL	2024	17.6	13.5	15.3	14.3	14.4	11.0	3.7	3.5	3.5	3.1	2.9	3.1	**5,698.9**
DAY	2023	31.0	24.3	31.0	25.0	0.0	0.0	0.0	22.0	28.5	31.0	30.0	31.0	**3,742.9**
GAS	2023	0.9	0.7	0.8	0.7	0.0	0.0	0.0	0.9	2.7	2.7	2.7	2.7	**192.2**
H2O	2023	9.3	6.7	8.3	7.1	0.0	0.0	0.0	7.7	19.0	21.1	20.0	20.6	**1,973.6**
OIL	2023	9.4	7.4	9.3	7.4	0.0	0.0	0.0	8.3	26.7	29.2	29.1	28.8	**5,593.0**

Licence **8641** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**4,356.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2025	205.0	161.2	176.5	197.9	176.3	139.2	144.1	130.6	122.7	120.9	0.0	0.0	**29,728.3**
OIL	2025	22.4	16.5	19.4	21.9	23.1	18.8	12.6	13.2	11.3	10.1	0.0	0.0	**7,324.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	28.3	31.0	29.4	30.3	**4,053.4**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.1	0.0	0.5	0.3	0.3	**11.1**
H2O	2024	191.0	173.1	189.8	212.5	179.5	154.0	144.9	170.5	199.1	298.5	261.9	227.0	**28,153.9**
OIL	2024	25.4	22.1	21.7	20.7	18.5	16.7	18.6	10.7	11.6	40.3	26.4	24.8	**7,155.3**
DAY	2023	31.0	27.6	30.8	30.0	29.4	30.0	31.0	31.0	29.9	30.8	29.5	30.3	**3,691.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.1	0.2	**7.7**
H2O	2023	299.2	236.7	291.1	267.7	259.6	269.5	253.6	255.9	239.2	233.9	208.1	198.2	**25,752.1**
OIL	2023	39.6	37.8	27.0	22.9	23.3	17.8	20.3	23.9	22.9	21.6	17.1	26.5	**6,897.8**

Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-017-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.01-06-017-27W1.04** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,525.9**
H2O	2025	227.9	209.1	230.9	211.1	222.3	218.4	220.4	222.8	210.2	215.3	0.0	0.0	**33,392.7**
OIL	2025	91.0	84.7	93.0	81.8	90.2	84.4	89.1	88.9	85.5	77.0	0.0	0.0	**9,729.0**
DAY	2024	31.0	29.0	30.0	30.0	30.3	30.0	31.0	31.0	29.8	31.0	26.1	31.0	**4,223.1**
H2O	2024	173.1	157.0	167.2	162.5	172.0	167.3	174.3	173.3	169.1	208.0	185.3	234.9	**31,204.3**
OIL	2024	46.7	41.9	46.5	50.3	48.7	48.9	47.0	46.6	47.8	31.8	26.2	86.6	**8,863.4**
DAY	2023	31.0	26.2	31.0	28.0	20.9	28.9	28.5	30.9	30.0	30.8	28.9	31.0	**3,862.9**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2023	177.9	240.6	254.9	176.5	148.8	210.3	183.1	188.5	171.7	181.6	168.5	175.3	**29,060.3**
OIL	2023	67.7	39.1	43.6	35.0	27.6	38.8	38.1	43.2	47.7	49.2	46.6	48.7	**8,294.4**

UWI **100.02-06-017-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.4**

Licence **8644** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-28-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**338.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2025	96.4	79.7	73.2	50.6	61.6	48.5	48.3	47.2	44.3	39.2	0.0	0.0	**773.0**
OIL	2025	128.6	88.5	115.7	102.7	95.0	98.7	82.3	87.8	82.4	84.9	0.0	0.0	**1,202.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	30.3	**36.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	125.0	**184.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	203.0	**236.0**

UWI **100.14-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,827.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,137.1**
DAY	2024	30.5	22.5	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2024	82.6	52.2	73.1	52.0	62.3	54.6	44.0	0.0	0.0	0.0	0.0	0.0	**6,827.5**
OIL	2024	22.9	15.8	23.9	32.0	21.7	23.4	4.5	0.0	0.0	0.0	0.0	0.0	**4,137.1**
DAY	2023	0.0	0.0	0.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	25.8	**3,609.0**
H2O	2023	0.0	0.0	0.0	0.0	1.7	122.5	113.9	81.0	81.5	71.7	67.3	51.5	**6,406.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	33.5	45.1	42.1	24.5	26.3	24.7	27.9	**3,992.9**

Licence **8645** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,688.2**
H2O	2025	63.1	52.8	44.6	38.8	45.1	45.4	41.5	38.5	32.5	28.4	0.0	0.0	**9,584.0**

Manitoba Production
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Licence **8645** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	36.2	32.4	48.0	44.9	43.1	39.7	45.9	48.7	46.2	47.3	0.0	0.0	**6,553.6**
DAY	2024	31.0	28.5	31.0	29.9	31.0	29.5	31.0	31.0	29.0	30.0	30.0	30.6	**4,384.2**
H2O	2024	78.2	82.9	70.4	68.4	49.4	44.1	55.8	54.8	58.3	39.8	42.6	59.2	**9,153.3**
OIL	2024	47.9	37.1	57.8	53.2	62.9	54.9	60.8	60.7	45.2	27.3	29.5	38.8	**6,121.2**
DAY	2023	30.3	28.0	31.0	30.0	31.0	11.0	23.6	30.3	30.0	31.0	30.0	31.0	**4,021.7**
H2O	2023	40.2	24.5	14.3	14.8	34.3	8.8	118.8	167.7	113.5	99.2	80.6	73.2	**8,449.4**
OIL	2023	27.3	21.3	27.0	20.4	17.3	12.7	16.1	88.5	93.5	83.1	82.5	70.1	**5,545.1**

Licence **8647** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,255.6**
GAS	2025	0.8	0.7	0.3	0.3	0.8	0.9	0.7	0.6	1.0	1.1	0.0	0.0	**144.4**
H2O	2025	11.4	45.2	29.6	23.1	18.5	14.0	13.2	11.6	17.1	16.6	0.0	0.0	**2,914.3**
OIL	2025	8.4	7.5	3.4	3.3	7.8	9.2	8.4	7.2	11.4	11.7	0.0	0.0	**4,489.7**
DAY	2024	31.0	28.8	30.8	29.9	30.5	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**3,959.4**
GAS	2024	2.0	1.8	1.9	1.5	1.5	1.2	1.5	1.3	1.0	0.9	0.9	0.9	**137.2**
H2O	2024	26.3	15.9	18.1	16.2	15.8	17.0	17.4	14.3	11.8	10.5	11.1	12.7	**2,714.0**
OIL	2024	20.7	19.1	21.5	18.1	16.8	13.6	16.2	15.4	11.8	10.4	8.8	9.7	**4,411.4**
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,594.6**
GAS	2023	1.4	1.3	1.1	1.3	1.2	0.9	1.2	1.1	1.1	1.2	2.1	2.1	**120.8**
H2O	2023	15.3	13.2	12.0	9.8	8.4	7.9	8.5	8.3	7.9	28.1	77.8	80.4	**2,526.9**
OIL	2023	17.1	15.1	13.8	13.3	12.3	11.5	12.0	11.1	10.0	14.1	24.2	23.9	**4,229.3**

Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.9	8.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	30.8	0.0	0.0	**3,309.3**
GAS	2025	0.7	0.3	1.4	0.9	1.2	1.3	1.2	1.2	0.8	0.9	0.0	0.0	**111.4**
H2O	2025	7.0	5.9	88.4	47.4	24.2	20.1	19.2	18.6	16.1	16.2	0.0	0.0	**2,507.5**
OIL	2025	6.4	2.6	14.6	9.4	13.1	13.1	12.4	11.6	10.9	11.5	0.0	0.0	**2,720.1**
DAY	2024	25.3	28.8	30.8	29.9	30.5	30.0	31.0	31.0	30.0	31.0	29.8	26.3	**3,034.8**
GAS	2024	0.7	1.0	1.0	0.7	0.7	0.6	0.8	0.6	0.8	0.6	0.9	0.8	**101.5**
H2O	2024	6.4	6.7	10.6	11.3	12.0	12.0	10.7	8.1	9.3	8.0	9.5	8.6	**2,244.4**
OIL	2024	9.0	10.2	11.5	9.1	7.8	7.3	8.7	7.9	8.3	7.4	8.3	7.6	**2,614.5**
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	30.0	28.4	31.0	29.3	31.0	**2,680.4**
GAS	2023	0.9	1.1	1.1	1.1	1.3	1.2	0.8	0.6	1.0	1.3	0.9	0.9	**92.3**
H2O	2023	5.7	9.3	9.8	8.6	10.4	10.8	4.7	1.6	6.5	13.8	8.5	9.1	**2,131.2**
OIL	2023	10.6	12.7	13.8	11.6	12.5	13.6	9.9	7.2	9.9	14.5	10.0	10.0	**2,511.4**

Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**3,021.9**
GAS	2025	0.6	0.8	1.0	0.6	0.6	0.6	0.9	1.0	0.8	0.6	0.0	0.0	**92.9**
H2O	2025	8.6	22.8	37.5	24.5	24.1	20.4	15.8	14.0	12.4	11.5	0.0	0.0	**2,595.0**
OIL	2025	7.3	8.1	10.6	6.5	6.6	5.9	9.9	9.0	8.5	7.1	0.0	0.0	**3,536.6**
DAY	2024	25.0	28.8	30.8	29.9	30.5	30.0	31.0	31.0	30.0	31.0	29.8	26.3	**2,721.7**
GAS	2024	2.3	2.1	1.5	1.0	1.0	0.6	0.6	0.6	0.6	0.7	0.5	0.5	**85.4**
H2O	2024	62.0	63.3	28.4	20.4	19.2	15.9	15.4	11.8	11.9	10.8	9.2	8.0	**2,403.4**
OIL	2024	24.5	22.4	13.5	10.5	9.2	7.4	7.7	7.9	7.4	6.7	7.3	6.6	**3,457.1**

Manitoba Production
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Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	18.7	29.0	29.3	27.5	26.0	31.0	31.0	28.4	31.0	30.0	27.0	**2,367.6**
GAS	2023	0.3	0.0	0.0	0.1	0.5	0.5	0.6	0.6	0.6	0.9	0.6	0.5	**73.4**
H2O	2023	3.5	4.6	6.8	6.9	6.0	5.3	5.5	5.3	5.0	6.6	5.3	4.8	**2,127.1**
OIL	2023	2.6	0.0	0.0	0.8	6.3	6.5	5.9	5.4	5.6	8.4	5.8	5.0	**3,326.0**

Licence **8651** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.0	30.8	29.7	31.0	0.0	0.0	**4,671.1**
GAS	2025	3.0	3.1	4.0	3.1	2.6	2.1	2.4	3.3	4.0	4.2	0.0	0.0	**357.0**
H2O	2025	20.4	21.3	28.7	23.2	19.3	21.3	24.8	25.2	23.9	24.3	0.0	0.0	**14,194.4**
OIL	2025	34.8	31.9	40.7	31.6	25.9	18.2	24.1	34.8	38.8	39.6	0.0	0.0	**16,596.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.9	30.0	31.0	**4,369.0**
GAS	2024	4.4	3.9	3.9	3.2	3.3	3.3	3.1	3.1	3.3	3.2	4.3	3.4	**325.2**
H2O	2024	49.4	37.1	36.8	34.6	36.5	30.5	32.8	35.4	30.9	33.4	31.1	22.7	**13,962.0**
OIL	2024	44.6	41.3	42.2	34.8	36.1	33.6	33.3	35.0	34.7	34.2	46.6	39.2	**16,276.5**
DAY	2023	31.0	27.9	30.9	27.6	31.0	30.0	31.0	29.6	27.3	31.0	30.0	31.0	**4,004.8**
GAS	2023	2.5	2.1	1.8	1.6	2.2	2.5	2.7	2.7	4.9	5.4	4.6	4.6	**282.8**
H2O	2023	35.8	28.9	46.1	40.5	47.2	44.5	44.4	48.4	87.6	86.1	49.7	50.7	**13,550.8**
OIL	2023	31.3	24.4	21.5	18.2	21.8	23.3	26.2	26.0	45.6	54.9	48.3	48.5	**15,820.9**

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	18.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**4,352.7**
GAS	2025	0.9	0.5	1.7	2.7	2.1	1.4	1.3	1.2	1.1	1.2	0.0	0.0	**261.2**
H2O	2025	20.8	13.4	49.2	83.8	58.5	38.4	33.0	31.8	28.6	28.8	0.0	0.0	**3,373.7**
OIL	2025	9.0	5.8	19.9	32.0	23.1	16.3	13.8	12.7	12.3	13.0	0.0	0.0	**6,685.9**
DAY	2024	31.0	28.8	30.8	29.4	30.5	29.5	31.0	31.0	30.0	31.0	29.8	31.0	**4,061.0**
GAS	2024	1.3	1.5	1.4	0.8	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	**247.1**
H2O	2024	8.3	25.6	28.5	26.2	23.2	22.2	23.7	22.4	20.6	12.8	20.0	17.5	**2,987.4**
OIL	2024	14.1	14.9	14.5	8.9	8.5	8.0	8.5	8.2	7.0	3.8	5.8	6.8	**6,528.0**
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	26.8	31.0	28.4	31.0	30.0	31.0	**3,697.2**
GAS	2023	1.8	1.3	1.4	1.4	1.1	0.9	1.0	1.1	1.3	1.4	1.0	1.2	**237.4**
H2O	2023	9.8	11.2	12.7	12.0	10.4	9.5	8.4	10.2	10.8	19.8	15.2	8.2	**2,736.4**
OIL	2023	19.1	15.1	16.2	14.7	11.7	10.9	10.5	11.7	11.5	15.2	11.6	13.3	**6,419.0**

Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**4,502.3**
GAS	2025	0.9	1.7	1.8	1.5	2.2	2.2	2.3	1.6	1.0	0.6	0.0	0.0	**255.8**
H2O	2025	24.6	21.5	20.8	20.8	24.6	24.8	26.5	17.9	12.5	7.0	0.0	0.0	**2,737.8**
OIL	2025	10.0	19.5	19.8	18.7	22.5	24.6	26.0	16.8	12.6	6.9	0.0	0.0	**8,288.4**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	30.3	30.0	31.0	29.8	30.0	**4,199.7**
GAS	2024	3.2	2.6	2.3	1.9	2.5	2.4	2.6	2.5	2.3	2.4	2.1	0.6	**240.0**
H2O	2024	7.1	4.9	7.0	7.7	8.2	7.9	8.5	7.8	7.8	8.0	7.8	19.1	**2,536.8**
OIL	2024	31.3	26.8	23.5	21.7	26.3	25.0	26.3	25.0	23.9	23.8	23.6	7.6	**8,111.0**
DAY	2023	31.0	28.0	31.0	30.0	27.5	25.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,837.1**
GAS	2023	1.9	1.5	1.6	0.8	1.4	0.9	2.5	3.0	3.0	3.0	3.0	3.0	**212.6**
H2O	2023	43.0	2.8	2.9	6.9	2.8	2.2	18.3	25.1	17.6	10.4	9.1	7.6	**2,435.0**

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Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	21.6	16.8	17.9	8.5	13.9	12.0	27.8	32.4	30.5	33.5	32.4	30.8	**7,826.2**

Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.4	21.0	31.0	30.0	30.0	30.0	31.0	31.0	26.2	30.8	0.0	0.0	**4,401.8**
GAS	2025	0.7	2.0	2.5	1.8	2.0	2.1	1.6	1.8	1.4	2.4	0.0	0.0	**121.3**
H2O	2025	10.3	28.9	22.9	3.4	5.5	7.3	5.3	4.0	9.7	25.4	0.0	0.0	**1,737.2**
OIL	2025	7.5	23.5	28.1	21.2	21.9	23.0	17.5	18.2	18.4	28.5	0.0	0.0	**3,226.8**
DAY	2024	30.0	29.0	30.9	29.8	30.5	30.0	26.7	31.0	30.0	31.0	30.0	28.0	**4,123.4**
GAS	2024	1.0	1.0	0.6	0.6	1.5	1.0	1.3	1.3	0.7	1.0	0.6	0.6	**103.0**
H2O	2024	5.4	6.3	2.6	2.8	5.3	6.6	4.7	4.8	5.1	3.8	9.3	8.3	**1,614.5**
OIL	2024	11.4	9.4	6.9	6.9	15.1	11.7	12.6	14.2	9.2	11.6	6.0	6.2	**3,019.0**
DAY	2023	29.6	28.0	31.0	30.0	26.8	26.0	30.2	31.0	28.4	31.0	30.0	31.0	**3,766.5**
GAS	2023	2.1	1.5	1.4	1.2	0.8	1.0	1.5	1.1	0.9	0.8	0.6	0.8	**91.8**
H2O	2023	18.6	3.8	0.9	1.3	1.4	3.0	4.4	4.4	3.6	3.6	6.7	7.3	**1,549.5**
OIL	2023	23.1	16.8	17.1	12.5	7.7	12.8	16.9	14.1	9.2	8.1	7.2	8.5	**2,897.8**

Licence **8655** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**

Licence **8656** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	16.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,523.1**
GAS	2025	0.3	0.2	0.6	0.9	1.0	0.4	0.7	0.8	0.4	0.6	0.0	0.0	**142.9**
H2O	2025	3.3	3.6	17.9	9.4	5.7	2.3	2.4	2.6	1.9	0.8	0.0	0.0	**3,045.0**
OIL	2025	3.5	2.3	6.7	11.1	10.1	5.6	7.7	7.4	3.8	6.0	0.0	0.0	**5,090.1**
DAY	2024	30.0	29.0	29.3	29.8	30.5	30.0	31.0	31.0	30.0	31.0	29.3	31.0	**4,233.1**
GAS	2024	0.5	0.7	0.7	0.6	0.8	1.2	1.4	1.3	0.9	0.9	0.9	0.5	**137.0**
H2O	2024	4.0	3.6	2.1	2.8	3.0	5.6	3.7	2.5	3.9	4.0	3.9	3.7	**2,995.1**
OIL	2024	6.3	6.7	6.8	7.0	10.2	11.7	13.8	14.2	10.1	9.7	9.5	5.0	**5,025.9**
DAY	2023	30.6	28.0	31.0	29.0	26.8	26.0	30.2	31.0	27.4	31.0	30.0	31.0	**3,871.2**
GAS	2023	1.6	1.8	1.2	0.6	0.4	1.2	1.5	1.2	1.2	0.8	0.6	0.6	**126.6**
H2O	2023	15.6	15.6	9.9	6.1	5.3	3.8	6.6	6.9	6.0	3.5	2.7	4.0	**2,952.3**
OIL	2023	17.4	19.0	12.2	5.3	5.0	14.7	16.9	13.5	11.3	7.2	5.1	6.3	**4,914.9**

Licence **8657** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth U** Field Code **7** Pool Code **29U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**

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Licence **8657** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth U** Field Code **7** Pool Code **29U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**

Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.6	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**2,843.7**
GAS	2025	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.4	0.2	0.3	0.0	0.0	**44.3**
H2O	2025	2.7	3.4	44.4	30.8	31.9	25.7	12.6	11.2	8.9	9.4	0.0	0.0	**2,134.4**
OIL	2025	0.2	0.3	1.7	0.9	1.0	0.8	0.4	3.4	2.9	3.4	0.0	0.0	**2,089.1**
DAY	2024	24.0	9.0	9.8	29.8	30.5	29.5	31.0	31.0	30.0	31.0	29.8	26.0	**2,549.8**
GAS	2024	0.2	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.0	**43.2**
H2O	2024	2.2	0.7	1.0	4.7	8.1	15.2	16.2	13.5	8.2	7.7	5.1	3.4	**1,953.4**
OIL	2024	2.1	0.7	1.0	3.9	4.6	4.1	4.3	3.7	2.4	2.1	0.9	0.2	**2,074.1**
DAY	2023	31.0	28.0	31.0	30.0	27.5	25.0	31.0	31.0	28.4	31.0	30.0	31.0	**2,238.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**40.5**
H2O	2023	7.6	7.0	8.6	8.5	7.7	5.1	5.9	8.6	9.2	10.2	9.7	2.9	**1,867.4**
OIL	2023	2.4	2.3	2.7	2.5	2.3	1.9	2.1	3.0	3.5	3.8	3.8	2.6	**2,044.1**

Licence **8659** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	25.3	31.0	30.0	30.6	28.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,088.6**
GAS	2025	0.6	0.9	0.9	0.8	0.9	1.8	1.4	1.1	0.6	0.6	0.0	0.0	**111.6**
H2O	2025	4.9	35.0	71.5	8.9	9.1	33.7	19.0	7.3	2.7	6.7	0.0	0.0	**3,194.5**
OIL	2025	7.0	10.1	11.1	10.2	10.7	5.5	15.8	10.9	6.5	5.4	0.0	0.0	**3,779.5**
DAY	2024	28.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,791.0**
GAS	2024	0.9	1.1	1.0	0.8	0.6	0.6	0.3	0.4	0.6	0.6	0.6	0.7	**102.0**
H2O	2024	7.7	7.2	7.9	6.6	0.9	3.8	7.4	6.3	5.7	5.6	5.6	8.2	**2,995.7**
OIL	2024	10.3	10.3	9.9	10.0	8.4	7.0	4.4	6.0	7.1	6.8	6.9	8.3	**3,686.3**
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	31.0	30.0	28.4	31.0	30.0	31.0	**3,428.8**
GAS	2023	1.2	1.1	1.1	1.2	1.1	0.9	1.9	1.5	1.5	1.0	1.2	1.0	**93.8**
H2O	2023	9.0	11.3	12.0	9.5	7.4	5.7	7.9	26.6	16.4	9.6	33.7	17.2	**2,922.8**
OIL	2023	11.1	13.0	14.1	11.8	11.3	12.1	22.4	17.5	14.7	10.2	12.0	10.9	**3,590.9**

Licence **8660** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	21.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,574.3**
GAS	2025	1.1	0.9	1.2	0.6	0.6	0.8	0.7	0.4	0.5	0.4	0.0	0.0	**144.6**
H2O	2025	11.3	7.3	8.4	16.5	14.3	10.3	5.3	3.4	2.3	2.7	0.0	0.0	**4,172.6**
OIL	2025	12.4	9.0	12.5	7.6	6.5	8.9	9.4	5.3	4.6	3.4	0.0	0.0	**4,898.6**
DAY	2024	31.0	29.0	30.9	29.8	30.5	29.0	31.0	31.0	30.0	30.0	30.0	30.3	**4,280.0**
GAS	2024	0.4	0.2	0.3	0.0	0.0	0.3	2.3	1.2	1.2	0.9	0.9	1.3	**137.4**
H2O	2024	0.4	0.2	0.7	1.1	0.6	35.3	73.7	18.2	15.3	7.7	5.2	13.3	**4,090.8**

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2023 To 2025

Licence **8660** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	2.9	2.4	2.5	1.1	1.5	3.4	23.2	12.8	12.2	10.5	10.9	14.8	**4,819.0**
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	31.0	31.0	28.4	31.0	21.0	31.0	**3,917.5**
GAS	2023	1.5	1.3	1.1	1.8	1.4	0.9	1.1	0.9	0.9	0.3	0.2	0.3	**128.4**
H2O	2023	11.5	11.8	8.5	8.5	8.9	8.8	10.4	10.3	4.5	1.8	0.4	0.6	**3,919.1**
OIL	2023	17.7	15.2	13.3	17.7	13.7	11.8	12.4	9.9	9.1	4.2	3.0	4.4	**4,720.8**

Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.6	30.0	31.0	29.0	31.0	30.8	28.5	31.0	0.0	0.0	**4,249.1**
GAS	2025	2.3	2.8	3.2	3.1	3.2	1.8	0.4	0.3	0.3	0.3	0.0	0.0	**253.3**
H2O	2025	0.9	0.8	0.6	0.6	0.6	2.6	14.2	14.0	13.0	14.5	0.0	0.0	**2,907.8**
OIL	2025	25.6	28.7	30.7	31.2	31.2	17.3	3.4	3.4	3.0	2.9	0.0	0.0	**5,710.7**
DAY	2024	31.0	29.0	30.0	27.0	16.5	29.3	31.0	31.0	30.0	23.6	30.0	31.0	**3,949.0**
GAS	2024	2.5	1.1	0.8	3.3	2.3	4.2	3.9	3.8	2.6	1.6	1.8	0.5	**235.6**
H2O	2024	2.2	0.6	11.3	4.0	2.2	10.1	11.1	11.4	4.9	1.8	2.0	0.0	**2,846.0**
OIL	2024	27.7	12.8	9.4	36.1	25.7	44.3	43.5	44.7	27.7	16.9	19.4	7.6	**5,533.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	25.5	26.0	30.0	30.0	**3,609.6**
GAS	2023	0.5	1.8	0.5	0.6	0.6	0.3	0.3	1.8	1.6	2.5	3.7	3.4	**207.2**
H2O	2023	18.2	10.1	26.1	14.9	2.6	6.4	7.3	17.2	15.7	9.7	3.5	3.1	**2,784.4**
OIL	2023	5.5	22.3	7.7	7.5	7.5	2.4	3.1	15.2	14.4	25.6	39.6	37.1	**5,217.5**

Licence **8662** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	28.0	27.5	29.4	29.0	29.0	30.8	28.3	29.5	30.7	0.0	0.0	**4,135.2**
GAS	2025	6.4	5.7	0.6	0.6	0.6	0.7	1.1	1.7	2.4	6.5	0.0	0.0	**648.0**
H2O	2025	5.9	9.8	27.0	2.7	2.7	2.8	6.7	9.1	8.5	1.5	0.0	0.0	**4,107.0**
OIL	2025	70.6	57.6	4.3	5.1	4.8	4.9	12.1	17.1	23.2	61.5	0.0	0.0	**9,727.4**
DAY	2024	31.0	29.0	31.0	20.8	27.5	29.3	26.8	31.0	29.8	29.0	29.3	30.0	**3,843.8**
GAS	2024	2.4	5.3	7.4	5.2	7.4	5.8	5.7	8.8	8.8	3.3	1.4	4.1	**621.7**
H2O	2024	6.0	59.9	18.2	8.3	15.8	7.0	6.0	5.3	5.1	1.6	0.4	3.5	**4,030.3**
OIL	2024	24.2	57.3	78.0	58.4	84.8	61.3	61.5	100.0	96.1	36.8	15.3	44.6	**9,466.2**
DAY	2023	28.0	28.0	17.0	19.0	31.0	30.0	31.0	30.6	21.5	31.0	30.0	31.0	**3,499.3**
GAS	2023	0.0	0.0	0.0	0.0	0.4	3.6	4.2	4.2	2.1	0.1	1.5	1.9	**556.1**
H2O	2023	43.9	45.0	26.8	30.6	32.3	9.8	9.3	5.5	1.1	46.6	1.9	2.3	**3,893.2**
OIL	2023	0.8	0.8	0.5	0.6	4.5	34.2	38.6	40.4	19.3	1.2	16.5	19.8	**8,747.9**

Licence **8664** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	27.5	0.0	0.0	**3,606.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	3.3	0.0	0.0	**189.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	126.8	0.0	0.0	**26,769.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	31.8	0.0	0.0	**11,322.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,570.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,614.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,284.6**
DAY	2023	30.7	27.3	22.9	30.0	31.0	30.0	31.0	30.6	25.7	9.0	0.0	0.0	**3,570.6**
GAS	2023	0.0	0.0	0.0	1.7	2.2	1.3	0.4	0.0	0.0	0.0	0.0	0.0	**185.3**
H2O	2023	63.4	44.6	12.2	69.6	80.5	49.0	45.3	46.2	31.2	15.5	0.0	0.0	**26,614.8**

Manitoba Production
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Licence **8664** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	1.6	0.9	0.0	18.3	23.0	12.2	3.7	0.0	0.0	0.0	0.0	0.0	**11,284.6**

Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,302.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,281.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,386.1**
DAY	2024	0.0	0.0	0.0	0.5	16.4	29.3	31.0	31.0	27.8	0.0	0.0	0.0	**3,302.4**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.3	0.3	0.0	0.0	0.0	**429.9**
H2O	2024	0.0	0.0	0.0	6.0	260.5	539.2	309.8	82.5	66.3	0.0	0.0	0.0	**37,281.7**
OIL	2024	0.0	0.0	0.0	0.0	1.1	3.7	1.5	3.1	3.3	0.0	0.0	0.0	**11,386.1**
DAY	2023	16.0	0.0	0.0	0.0	0.0	0.0	15.0	23.6	0.0	0.0	0.0	0.0	**3,166.4**
GAS	2023	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**428.8**
H2O	2023	213.5	0.0	0.0	0.0	0.0	0.0	178.0	280.9	0.0	0.0	0.0	0.0	**36,017.4**
OIL	2023	2.8	0.0	0.0	0.0	0.0	0.0	2.4	0.5	0.0	0.0	0.0	0.0	**11,373.4**

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.5	30.0	29.0	30.8	29.7	30.3	0.0	0.0	**4,543.7**
GAS	2025	0.8	0.5	0.7	0.9	0.4	0.7	0.3	0.4	0.6	0.6	0.0	0.0	**389.9**
H2O	2025	43.6	53.8	63.7	66.6	64.1	55.7	51.8	95.8	155.4	155.9	0.0	0.0	**19,160.9**
OIL	2025	10.1	5.1	6.3	10.0	5.9	5.6	4.4	4.8	5.1	5.3	0.0	0.0	**15,397.3**
DAY	2024	29.0	29.0	31.0	30.0	30.0	29.3	31.0	31.0	30.0	30.7	30.0	31.0	**4,243.8**
GAS	2024	0.8	1.1	1.3	1.3	1.1	0.1	0.1	1.6	1.3	1.1	1.3	1.0	**384.0**
H2O	2024	62.1	61.7	72.7	75.9	69.2	175.6	195.2	104.1	98.0	65.3	63.7	51.3	**18,354.5**
OIL	2024	8.1	12.3	13.5	14.1	12.1	0.8	0.6	17.9	13.9	12.6	13.3	11.5	**15,334.7**
DAY	2023	31.0	27.9	30.9	28.8	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,881.8**
GAS	2023	1.8	1.7	2.3	2.7	2.6	1.1	1.4	1.3	0.9	0.5	0.6	0.9	**371.9**
H2O	2023	137.3	82.3	93.0	94.3	99.8	64.5	69.2	75.2	69.6	87.7	67.7	69.4	**17,259.7**
OIL	2023	18.7	20.1	27.2	29.5	26.3	11.1	12.8	12.1	7.5	4.9	8.3	9.6	**15,204.0**

Licence **8667** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**

Licence **8668** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**

Manitoba Production
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Licence **8668** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**

Licence **8669** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**

Licence **8671** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	3.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,285.6**
GAS	2025	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2025	226.7	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,842.2**
OIL	2025	52.3	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,555.9**
WIN	2025	0.0	0.0	23.1	289.4	649.7	777.4	914.9	914.8	888.9	924.4	0.0	0.0	**5,382.6**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.2	30.4	30.0	30.9	**4,032.2**
GAS	2024	0.9	0.9	0.6	0.6	0.6	0.6	0.3	0.4	0.6	0.4	0.3	0.3	**20.3**
H2O	2024	339.1	326.4	327.8	316.0	293.9	264.7	287.0	282.9	226.7	266.0	261.7	268.6	**32,592.1**
OIL	2024	86.2	63.9	73.7	70.1	57.5	51.5	43.9	44.2	60.4	45.7	36.6	30.3	**16,498.3**
DAY	2023	9.9	26.7	30.8	29.8	31.0	30.0	30.9	31.0	27.7	30.3	30.0	30.7	**3,670.0**
GAS	2023	0.2	0.8	0.8	0.6	0.7	1.3	0.9	0.6	0.6	0.3	0.9	1.1	**13.8**
H2O	2023	29.4	195.4	368.4	531.8	535.4	399.6	463.1	213.4	196.5	245.5	349.2	349.4	**29,131.3**
OIL	2023	14.3	79.4	82.8	69.3	76.7	129.9	102.2	56.8	51.4	27.5	78.8	101.1	**15,834.3**

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.4**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2025	228.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,974.2**
OIL	2025	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.8**
DAY	2024	30.3	29.0	29.7	29.8	30.0	29.3	19.0	0.0	0.0	0.0	0.0	0.0	**3,589.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2024	1056.9	975.5	1083.1	1157.1	1224.7	1205.7	761.1	0.0	0.0	0.0	0.0	0.0	**149,746.0**
OIL	2024	10.3	10.2	11.1	11.7	13.6	13.6	9.0	0.0	0.0	0.0	0.0	0.0	**3,500.1**
DAY	2023	26.3	28.0	19.3	28.5	26.4	25.0	18.0	11.8	26.6	29.3	27.6	30.5	**3,392.3**

Manitoba Production
2023 To 2025

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.1	0.3	0.3	0.3	0.3	**28.8**
H2O	2023	889.0	978.8	653.0	956.7	923.0	867.1	609.5	433.5	965.3	1085.5	997.4	1106.2	**142,281.9**
OIL	2023	11.4	11.5	7.4	10.4	9.5	9.6	6.4	4.3	9.0	9.9	9.9	10.3	**3,420.6**

UWI **100.09-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**

Licence **8673** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.3	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,666.2**
H2O	2025	110.0	101.8	116.8	119.9	122.1	120.0	121.1	120.2	112.5	116.8	0.0	0.0	**14,577.2**
OIL	2025	21.1	19.8	22.5	21.8	23.2	21.8	22.9	22.1	20.7	19.4	0.0	0.0	**6,235.9**
DAY	2024	31.0	29.0	30.8	30.0	30.3	30.0	31.0	31.0	30.0	31.0	27.8	31.0	**4,364.1**
H2O	2024	121.4	106.5	101.1	99.9	105.8	102.9	107.2	106.7	106.4	106.7	98.4	107.8	**13,416.0**
OIL	2024	31.5	25.5	20.5	21.9	21.2	21.3	20.4	20.3	21.8	22.5	20.1	21.9	**6,020.6**
DAY	2023	31.0	27.4	31.0	30.0	30.8	28.9	30.5	30.9	30.0	30.6	23.3	28.8	**4,001.2**
H2O	2023	106.3	98.9	108.9	106.9	131.7	116.1	118.2	130.6	127.6	131.0	94.1	113.6	**12,145.2**
OIL	2023	1.1	1.1	1.2	6.9	29.0	24.1	26.2	27.2	25.6	27.5	24.3	30.2	**5,751.7**

Licence **8674** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**

Licence **8675** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.1	31.0	31.0	28.6	31.0	0.0	0.0	**4,734.6**
GAS	2025	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	0.0	**4.1**
H2O	2025	351.8	323.6	365.1	369.9	387.5	358.8	384.2	420.8	405.6	447.7	0.0	0.0	**27,415.6**
OIL	2025	96.8	90.2	100.8	97.9	121.0	106.8	119.6	125.4	118.5	125.3	0.0	0.0	**19,312.9**
DAY	2024	31.0	27.0	29.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,433.9**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	**2.6**

Manitoba Production
2023 To 2025

Licence **8675** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	242.4	203.9	229.3	281.5	309.0	325.5	357.4	358.2	364.2	365.4	363.5	363.4	**23,600.6**
OIL	2024	72.6	59.0	69.3	107.5	106.7	103.9	104.3	103.3	107.0	110.5	106.9	106.9	**18,210.6**
DAY	2023	31.0	27.8	30.5	29.5	30.8	28.5	29.5	30.9	30.0	30.7	30.0	31.0	**4,071.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.2**
H2O	2023	248.5	237.8	254.2	239.8	264.5	244.4	236.6	250.5	244.7	258.1	249.6	249.8	**19,836.9**
OIL	2023	101.2	87.3	89.3	81.5	84.1	74.5	73.8	81.0	76.1	78.2	77.2	77.7	**17,052.7**

Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,645.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,712.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,645.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,712.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,645.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,712.0**

Licence **8678** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**

Licence **8679** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**

Manitoba Production
2023 To 2025

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**

Licence **8681** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**

Licence **8682** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.9	29.4	31.0	28.3	29.8	31.0	0.0	0.0	**4,251.8**
GAS	2025	2.3	1.8	2.0	2.2	1.9	1.8	1.9	3.8	2.0	2.1	0.0	0.0	**181.2**
H2O	2025	51.8	44.0	45.5	42.0	43.7	40.1	44.2	107.8	50.3	49.3	0.0	0.0	**21,960.0**
OIL	2025	17.2	15.1	14.8	14.3	13.3	12.2	12.3	26.4	14.1	13.4	0.0	0.0	**4,706.1**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	30.0	31.0	30.0	30.9	30.0	31.0	**3,951.6**
GAS	2024	2.8	2.3	2.3	2.1	2.1	1.9	1.9	4.5	2.8	2.2	2.4	2.3	**159.4**
H2O	2024	49.8	42.6	44.6	39.9	43.0	40.5	41.2	110.4	64.0	49.6	47.9	49.6	**21,441.3**
OIL	2024	19.5	16.5	17.6	15.7	15.4	13.2	12.3	34.9	19.6	15.1	17.0	17.3	**4,553.0**
DAY	2023	24.0	28.0	31.0	29.5	31.0	30.0	30.0	31.0	30.0	30.8	30.0	31.0	**3,587.2**
GAS	2023	1.0	3.4	4.0	3.2	3.4	3.3	2.7	2.8	2.7	2.8	2.7	2.8	**129.8**
H2O	2023	24.2	72.6	73.8	67.6	66.7	63.6	61.8	60.7	54.4	54.2	50.1	49.1	**20,818.2**
OIL	2023	7.1	26.8	29.8	27.4	25.2	22.8	21.1	21.9	20.4	20.9	20.0	20.7	**4,338.9**

Licence **8683** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**

Licence **8684** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8684** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**

Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.0	30.0	30.9	29.9	30.9	28.0	30.0	30.1	0.0	0.0	**4,131.1**
GAS	2025	1.7	1.5	2.4	4.2	3.7	3.6	3.7	0.8	1.9	1.7	0.0	0.0	**69.1**
H2O	2025	41.3	35.7	50.4	68.3	54.1	50.7	55.2	53.2	75.2	62.2	0.0	0.0	**32,704.7**
OIL	2025	12.8	12.1	18.5	30.5	26.6	25.9	26.0	6.0	12.2	10.6	0.0	0.0	**7,843.1**
DAY	2024	31.0	29.0	31.0	30.0	30.0	29.2	28.0	31.0	28.3	30.5	28.7	31.0	**3,833.0**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.6	1.1	1.9	1.8	1.8	1.7	1.7	**43.9**
H2O	2024	23.9	22.3	24.9	34.0	35.0	28.6	33.7	40.7	36.8	39.8	37.0	40.6	**32,158.4**
OIL	2024	1.2	1.2	1.4	3.1	3.4	4.4	7.6	13.6	12.1	12.6	12.6	13.4	**7,661.9**
DAY	2023	30.9	21.3	30.7	30.0	31.0	27.8	30.5	31.0	29.9	29.8	30.0	31.0	**3,475.3**
GAS	2023	1.0	0.4	0.6	0.6	0.5	0.3	0.5	1.1	0.6	0.5	0.3	0.4	**31.7**
H2O	2023	50.2	43.1	62.1	62.9	43.7	23.5	30.3	42.1	34.7	31.1	29.0	34.8	**31,761.1**
OIL	2023	8.9	2.7	4.0	4.1	2.7	1.6	3.5	8.8	3.5	2.5	1.4	1.7	**7,575.3**

Licence **8686** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	25.7	30.9	29.9	30.2	29.8	30.0	31.0	0.0	0.0	**4,241.3**
GAS	2025	3.2	2.7	3.8	3.9	4.0	3.9	3.9	2.7	2.2	2.5	0.0	0.0	**185.5**
H2O	2025	492.3	422.6	472.5	378.7	451.0	423.0	450.7	340.7	331.7	342.9	0.0	0.0	**21,399.3**
OIL	2025	23.0	21.9	30.0	29.2	29.6	28.7	28.2	19.9	15.5	16.9	0.0	0.0	**5,331.6**
DAY	2024	30.5	28.5	30.5	21.6	30.1	28.2	26.8	31.0	28.3	25.9	28.3	31.0	**3,944.3**
GAS	2024	7.0	7.2	6.9	2.7	2.8	2.4	2.4	3.0	2.9	2.6	2.8	3.1	**152.7**
H2O	2024	351.6	321.7	338.6	236.8	410.4	391.0	401.6	445.4	403.6	369.3	401.8	476.0	**17,293.2**
OIL	2024	52.9	55.4	53.2	19.9	19.5	16.4	17.3	23.3	20.6	18.3	21.4	24.0	**5,088.7**
DAY	2023	30.2	28.0	31.0	30.0	30.5	27.8	30.0	31.0	1.0	11.5	30.0	31.0	**3,603.6**
GAS	2023	4.0	3.7	3.5	2.8	3.2	2.7	1.4	2.5	0.1	1.1	2.4	4.6	**106.9**
H2O	2023	214.6	261.1	293.5	295.2	300.1	262.6	209.0	246.5	9.1	100.3	288.2	369.3	**12,745.4**
OIL	2023	36.6	30.1	25.9	24.1	22.9	18.7	11.5	20.1	0.8	8.4	19.3	34.5	**4,746.5**

Licence **8687** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**

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Licence **8687** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**

Licence **8689** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**

Licence **8691** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	16.0	31.0	30.0	30.8	30.0	29.0	31.0	29.8	31.0	0.0	0.0	**4,452.8**
GAS	2025	0.4	0.3	0.8	1.1	1.3	1.2	1.1	0.9	1.0	1.1	0.0	0.0	**25.2**
H2O	2025	1002.3	556.0	1109.9	1136.4	1137.1	1134.2	1176.9	1082.7	932.6	1096.8	0.0	0.0	**50,367.2**
OIL	2025	73.6	48.3	111.4	163.8	158.8	153.4	155.3	144.6	129.3	119.5	0.0	0.0	**18,822.7**
DAY	2024	31.0	28.8	31.0	30.0	30.7	29.5	30.9	30.6	30.0	30.7	30.0	30.8	**4,163.2**
GAS	2024	0.6	0.3	0.4	0.3	0.6	0.6	0.5	0.5	0.6	0.7	0.6	0.5	**16.0**
H2O	2024	764.8	716.5	770.9	737.0	918.3	876.4	890.7	841.8	847.9	945.2	898.1	928.1	**40,002.3**
OIL	2024	69.4	47.7	51.8	50.4	88.6	90.2	82.1	64.7	84.8	103.1	81.5	69.6	**17,564.7**
DAY	2023	31.0	28.0	31.0	29.8	31.0	13.0	30.0	31.0	30.0	30.7	30.0	31.0	**3,799.2**
GAS	2023	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.7	0.7	**9.8**
H2O	2023	188.9	227.3	282.0	215.0	199.0	80.1	375.5	426.0	736.8	958.0	761.4	752.9	**29,866.6**
OIL	2023	53.7	23.5	11.0	12.4	13.7	5.6	1.3	0.0	13.0	55.9	72.6	73.5	**16,680.8**

Licence **8693** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**

Licence **8695** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	12.0	31.0	29.9	30.8	30.0	31.0	31.0	28.8	30.7	0.0	0.0	**4,496.9**
H2O	2025	2.3	1.2	3.1	3.1	3.3	3.0	2.6	2.5	4.0	17.8	0.0	0.0	**18,959.7**
OIL	2025	8.5	1.4	3.1	2.9	3.0	3.0	1.9	1.9	2.3	6.2	0.0	0.0	**5,120.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**4,214.7**
H2O	2024	0.9	0.9	0.9	0.9	0.9	1.1	1.2	1.9	2.7	2.7	2.7	2.8	**18,916.8**

Manitoba Production
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Licence **8695** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	14.6	13.8	14.8	14.0	14.1	10.6	11.1	10.2	9.2	9.5	9.1	9.4	**5,086.2**
DAY	2023	31.0	25.9	30.8	29.8	31.0	30.0	30.9	31.0	29.8	26.2	30.0	30.7	**3,851.3**
H2O	2023	37.1	30.6	36.3	35.6	36.5	35.4	38.3	36.6	28.0	0.8	0.9	0.9	**18,897.2**
OIL	2023	9.7	7.7	9.1	8.7	9.0	8.7	8.9	8.9	9.5	11.0	12.4	13.0	**4,945.8**

Licence **8696** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,118.3**
WIN	2025	277.0	256.0	340.0	304.0	295.0	272.0	275.0	272.0	260.0	265.0	0.0	0.0	**53,811.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,815.3**
WIN	2024	322.0	279.0	294.0	281.0	289.0	286.0	281.0	289.0	270.0	301.0	283.0	285.0	**50,995.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,450.3**
WIN	2023	304.0	276.0	301.0	290.0	261.0	313.0	175.0	380.0	305.0	295.0	290.0	240.0	**47,535.0**

Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	0.0	0.0	**2,286.3**
WIN	2025	265.0	237.0	259.0	247.0	256.0	247.0	254.0	250.0	238.0	258.0	0.0	0.0	**51,319.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	27.0	30.0	31.0	**1,988.3**
WIN	2024	284.0	239.0	273.0	254.0	252.0	234.0	232.0	278.0	257.0	267.0	284.0	267.0	**48,808.0**
DAY	2023	29.0	28.0	31.0	30.0	27.0	29.0	17.0	31.0	30.0	30.0	29.0	22.0	**1,628.3**
WIN	2023	253.0	262.0	270.0	260.0	233.0	281.0	149.0	342.0	271.0	259.0	255.0	228.0	**45,687.0**

Licence **8698** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	9.0	31.0	27.0	29.0	30.0	29.0	31.0	30.0	21.0	0.0	0.0	**3,822.1**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.3**
H2O	2025	15.6	9.9	11.5	12.3	17.0	14.9	9.3	15.9	16.4	6.8	0.0	0.0	**8,077.6**
OIL	2025	5.9	3.6	17.8	9.0	4.8	10.8	8.9	8.6	4.6	12.7	0.0	0.0	**5,092.4**
DAY	2024	31.0	29.0	24.0	30.0	30.0	29.0	31.0	29.4	30.0	30.0	25.0	7.0	**3,570.1**
H2O	2024	12.8	29.4	24.1	23.7	19.5	16.8	23.2	18.4	8.5	9.2	11.8	6.4	**7,948.0**
OIL	2024	13.9	12.6	9.3	9.3	11.7	11.2	5.8	7.2	12.9	14.9	8.6	2.2	**5,005.7**
DAY	2023	0.0	2.3	4.8	7.3	7.8	7.3	7.8	7.8	7.5	7.8	7.1	31.0	**3,244.7**
GAS	2023	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2023	0.0	8.3	14.3	12.4	16.2	10.0	15.0	10.9	13.2	14.5	12.6	14.1	**7,744.2**
OIL	2023	0.0	4.7	7.7	16.4	10.8	13.7	10.0	14.6	8.8	9.7	8.4	10.4	**4,886.1**

Licence **8699** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,319.2**
GAS	2025	0.4	0.5	0.6	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**191.5**
H2O	2025	27.1	27.8	34.0	29.8	30.7	29.7	28.5	28.8	28.1	27.9	0.0	0.0	**59,606.8**
OIL	2025	3.6	3.9	4.6	4.0	3.6	3.0	2.9	2.8	2.4	2.1	0.0	0.0	**5,436.5**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.3	31.0	31.0	30.0	26.9	30.0	31.0	**4,018.4**
GAS	2024	1.4	1.3	1.3	1.1	1.1	1.2	1.1	0.7	0.6	0.3	0.6	0.5	**187.8**
H2O	2024	74.9	63.6	67.7	63.9	65.4	58.0	62.6	38.0	29.3	27.0	40.8	45.2	**59,314.4**
OIL	2024	15.4	14.8	14.2	13.2	13.0	10.8	11.0	6.2	4.6	3.2	5.1	5.5	**5,403.6**

Manitoba Production
2023 To 2025

Licence **8699** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**3,657.4**
GAS	2023	0.3	1.0	1.4	1.2	1.2	1.9	2.3	2.5	1.9	1.9	1.8	1.6	**176.6**
H2O	2023	53.7	177.1	216.1	179.4	130.9	104.6	87.4	88.9	71.6	75.4	74.1	78.0	**58,678.0**
OIL	2023	3.2	11.5	16.9	13.8	13.8	18.7	21.9	21.8	16.3	17.8	18.4	16.8	**5,286.6**

Licence **8701** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**

Licence **8702** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,642.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,642.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,642.5**

Licence **8703** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**3,966.8**
WIN	2025	0.0	0.0	0.0	221.0	234.0	222.0	226.0	212.0	212.0	220.0	0.0	0.0	**43,950.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**3,754.8**
WIN	2024	295.0	271.0	281.0	268.0	270.0	256.0	261.0	261.0	245.0	245.0	88.0	0.0	**42,403.5**
DAY	2023	29.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,437.8**
WIN	2023	321.0	306.0	333.0	332.0	292.0	310.0	312.0	314.0	302.0	310.0	296.0	293.0	**39,662.5**

Licence **8704** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	28.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**4,467.8**
GAS	2025	4.1	2.7	2.5	2.2	4.5	6.2	5.4	5.3	4.3	4.1	0.0	0.0	**256.2**
H2O	2025	157.4	207.9	183.6	165.8	201.0	209.6	213.8	208.9	197.5	198.6	0.0	0.0	**15,296.7**
OIL	2025	43.8	31.3	27.3	24.7	48.9	66.6	62.2	57.1	52.6	47.4	0.0	0.0	**9,111.2**
DAY	2024	30.3	28.0	30.9	29.8	29.8	29.7	30.8	30.8	28.6	31.0	29.5	31.0	**4,166.0**
GAS	2024	4.0	2.4	5.9	3.5	3.6	3.1	2.1	1.7	1.7	2.9	5.4	6.3	**214.9**
H2O	2024	173.9	339.4	259.3	218.4	227.6	206.7	138.3	110.9	118.0	187.8	203.9	191.1	**13,352.6**

Manitoba Production
2023 To 2025

Licence **8704** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	42.3	24.4	59.8	41.0	38.5	34.1	21.0	17.4	19.2	32.6	57.4	65.0	**8,649.3**
DAY	2023	27.8	28.0	31.0	29.8	27.3	25.0	31.0	31.0	28.0	31.0	28.5	31.0	**3,805.8**
GAS	2023	5.1	4.8	4.0	3.9	3.7	3.2	3.5	2.2	2.3	3.6	4.0	3.9	**172.3**
H2O	2023	186.9	203.9	215.2	204.7	200.4	180.8	215.1	223.4	188.2	200.0	174.9	184.3	**10,977.3**
OIL	2023	56.2	54.0	48.3	41.5	38.9	37.6	39.2	24.3	22.9	39.1	41.6	42.6	**8,196.6**

Licence **8705** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.2**
GAS	2025	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.3**
H2O	2025	0.0	266.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,965.1**
OIL	2025	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.8**
DAY	2024	31.0	29.0	4.3	4.0	30.5	29.2	19.0	0.0	0.0	0.0	0.0	0.0	**4,002.2**
GAS	2024	2.0	1.9	0.3	0.1	0.6	0.7	0.7	0.0	0.0	0.0	0.0	0.0	**60.5**
H2O	2024	422.5	377.6	61.8	85.3	657.3	601.0	385.4	0.0	0.0	0.0	0.0	0.0	**29,698.7**
OIL	2024	18.7	17.3	2.7	0.8	6.5	6.8	7.6	0.0	0.0	0.0	0.0	0.0	**2,628.8**
DAY	2023	23.8	23.7	19.8	28.9	27.3	25.0	30.4	31.0	28.0	31.0	28.3	30.5	**3,855.2**
GAS	2023	1.1	1.2	0.8	1.4	1.3	1.1	1.5	1.4	1.7	1.8	1.7	1.7	**54.2**
H2O	2023	367.1	357.4	289.1	443.5	457.5	414.0	490.5	483.8	420.2	479.0	427.9	430.9	**27,107.8**
OIL	2023	12.3	12.4	10.2	14.7	14.4	13.9	16.1	15.1	18.0	19.9	18.6	18.0	**2,568.4**

Licence **8706** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.8	30.0	31.0	25.0	31.0	31.0	29.8	30.8	0.0	0.0	**4,511.4**
GAS	2025	8.9	9.2	8.8	7.8	7.1	8.3	14.7	15.1	10.3	9.1	0.0	0.0	**400.9**
H2O	2025	172.6	197.1	181.7	168.1	124.6	121.1	185.2	184.0	138.7	158.5	0.0	0.0	**11,364.8**
OIL	2025	95.0	104.6	96.0	88.9	80.0	80.1	163.9	160.7	121.8	102.1	0.0	0.0	**18,546.8**
DAY	2024	31.0	29.0	29.9	29.8	30.0	29.2	24.8	30.8	22.6	19.0	30.0	31.0	**4,213.5**
GAS	2024	2.0	1.6	1.0	1.3	1.3	0.5	0.5	0.6	0.9	0.8	6.0	9.7	**301.6**
H2O	2024	108.1	82.4	57.5	46.8	40.8	30.1	24.9	29.4	41.5	33.8	140.9	199.0	**9,733.2**
OIL	2024	19.8	15.7	10.0	13.6	13.0	6.3	4.5	5.4	9.8	8.0	64.3	101.5	**17,453.7**
DAY	2023	27.3	27.0	31.0	29.8	27.3	24.3	31.0	31.0	28.0	31.0	28.8	31.0	**3,876.4**
GAS	2023	8.5	8.9	10.2	6.5	5.1	4.3	5.5	7.6	7.0	3.4	2.3	1.7	**275.4**
H2O	2023	130.2	140.9	180.8	141.2	121.1	104.1	123.9	89.8	73.3	123.0	121.5	116.8	**8,898.0**
OIL	2023	91.6	96.0	115.4	68.2	55.8	51.6	59.4	80.4	67.9	37.8	24.6	20.2	**17,181.8**

Licence **8707** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**4,074.5**
WIN	2025	504.0	456.0	504.0	485.0	500.0	478.0	494.0	467.0	480.0	488.0	0.0	0.0	**59,025.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,772.5**
WIN	2024	559.0	528.0	498.0	509.0	515.0	474.0	482.0	477.0	456.0	474.0	488.0	506.0	**54,169.3**
DAY	2023	26.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,406.5**
WIN	2023	503.0	604.0	614.0	606.0	533.0	566.0	497.0	636.0	583.0	569.0	503.0	585.0	**48,203.3**

Licence **8708** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **8708** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,816.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,763.0**
DAY	2024	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	1.0	0.0	0.0	**3,814.3**
WIN	2024	1158.0	1152.0	1132.0	1192.0	1233.0	1120.0	1107.0	616.0	597.0	1.0	0.0	0.0	**41,755.0**
DAY	2023	29.0	28.0	31.0	30.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,541.3**
WIN	2023	1113.0	1112.0	1231.0	1169.0	1096.0	1106.0	932.0	1145.0	1183.0	970.0	440.0	1023.0	**32,447.0**

Licence **8709** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.3	27.0	30.6	30.0	31.0	30.0	31.0	31.0	23.3	30.8	0.0	0.0	**3,740.4**
GAS	2025	5.2	8.4	9.7	8.2	8.8	10.0	9.1	8.6	5.7	7.2	0.0	0.0	**594.8**
H2O	2025	94.8	189.2	201.4	161.2	146.8	122.1	124.5	123.5	88.1	126.8	0.0	0.0	**14,259.1**
OIL	2025	62.3	108.4	118.8	103.7	108.0	122.5	115.3	104.2	57.5	90.4	0.0	0.0	**13,504.7**
DAY	2024	31.0	29.0	30.9	29.2	30.5	29.7	30.8	30.8	21.0	31.0	30.0	23.3	**3,452.4**
GAS	2024	7.1	6.6	6.9	5.2	5.8	4.8	5.0	4.1	2.8	5.0	6.2	5.3	**513.9**
H2O	2024	105.4	89.2	100.6	109.8	113.0	98.8	94.8	66.6	49.2	95.0	158.0	98.1	**12,880.7**
OIL	2024	81.8	73.5	81.2	65.8	69.7	60.0	58.7	48.7	33.9	62.2	76.5	62.5	**12,513.6**
DAY	2023	24.8	28.0	31.0	22.3	9.7	25.0	31.0	31.0	28.0	31.0	28.8	31.0	**3,105.2**
GAS	2023	11.8	10.9	8.3	6.3	2.7	6.7	9.0	9.3	9.5	8.6	7.8	6.9	**449.1**
H2O	2023	122.7	137.5	139.4	101.4	46.1	118.8	141.5	115.2	85.5	106.7	100.0	113.2	**11,702.2**
OIL	2023	122.2	131.5	107.2	73.4	9.0	88.3	108.7	111.7	104.7	105.6	94.7	82.4	**11,739.1**

Licence **8710** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,774.4**
WIN	2025	356.0	294.0	308.0	290.0	302.0	282.0	267.0	0.0	0.0	0.0	0.0	0.0	**31,449.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,562.4**
WIN	2024	158.0	137.0	143.0	130.0	143.0	152.0	137.0	137.0	658.0	585.0	403.0	375.0	**29,350.0**
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,198.4**
WIN	2023	231.0	206.0	220.0	211.0	180.0	192.0	117.0	205.0	190.0	183.0	172.0	117.0	**26,192.0**

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,357.5**
H2O	2025	22.1	19.5	29.8	23.0	28.3	22.3	33.2	33.1	31.3	36.0	0.0	0.0	**3,225.6**
OIL	2025	12.4	11.0	16.7	3.1	6.6	9.2	10.8	11.9	4.9	4.5	0.0	0.0	**2,397.9**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,057.5**
H2O	2024	23.1	23.0	21.6	23.1	25.0	21.8	22.3	28.5	23.9	27.6	23.1	27.4	**2,947.0**
OIL	2024	11.9	9.5	12.4	10.9	13.0	13.2	10.2	14.0	12.6	8.9	12.4	11.1	**2,306.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,691.9**
H2O	2023	18.4	17.8	21.2	20.0	20.9	21.9	19.5	23.2	21.1	22.1	21.4	23.7	**2,656.6**
OIL	2023	4.6	5.2	5.3	4.3	5.3	5.6	4.9	7.0	6.3	7.0	10.6	9.8	**2,166.7**

Licence **8712** Well Name **East Manson Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,599.9**
H2O	2025	72.5	69.1	76.5	68.7	74.7	73.5	69.4	76.0	72.6	74.3	0.0	0.0	**3,813.3**

Manitoba Production
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Licence **8712** Well Name **East Manson Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	44.0	36.4	37.6	38.2	39.3	37.5	46.1	41.0	40.9	41.8	0.0	0.0	**14,790.6**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,295.9**
H2O	2024	92.7	82.9	86.5	79.7	91.8	89.3	85.7	84.1	80.9	85.1	81.7	76.2	**3,086.0**
OIL	2024	47.3	44.6	49.5	47.8	40.7	41.2	46.3	44.9	45.1	45.9	41.8	42.8	**14,387.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	26.0	30.9	29.9	30.9	**3,930.3**
H2O	2023	85.2	63.6	57.0	54.7	53.3	91.8	100.1	93.4	82.0	98.8	99.6	89.3	**2,069.4**
OIL	2023	52.3	46.9	59.5	52.0	52.3	54.2	57.5	55.0	46.3	60.5	44.4	56.7	**13,849.9**

Licence **8713** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.5	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.7	0.0	0.0	**3,806.9**
GAS	2025	0.4	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**23.5**
H2O	2025	12.0	6.3	12.3	10.6	10.6	9.3	9.9	9.2	8.6	10.0	0.0	0.0	**1,648.6**
OIL	2025	6.0	3.2	6.2	5.4	5.4	4.7	5.1	4.8	4.4	5.0	0.0	0.0	**2,690.7**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.0	31.0	28.0	27.5	31.0	30.0	31.0	**3,511.2**
GAS	2024	0.6	0.5	1.0	0.5	0.7	0.3	0.4	0.3	0.3	0.4	0.3	0.3	**20.4**
H2O	2024	15.6	12.6	2.6	11.4	6.9	12.4	12.9	10.0	10.0	12.7	11.2	9.0	**1,549.8**
OIL	2024	12.9	10.4	19.9	7.6	12.6	4.6	6.6	5.0	5.0	6.3	5.8	4.5	**2,640.5**
DAY	2023	21.0	26.0	31.0	30.0	31.0	29.5	31.0	31.0	25.3	31.0	30.0	31.0	**3,152.2**
GAS	2023	0.6	0.5	0.3	0.3	0.2	0.1	0.1	0.2	1.0	1.4	0.9	0.6	**14.8**
H2O	2023	4.5	10.2	7.3	6.5	4.0	3.5	3.2	4.0	29.5	30.8	22.6	17.3	**1,422.5**
OIL	2023	12.5	10.3	7.3	6.5	4.0	3.5	3.2	4.0	20.5	26.2	18.9	14.2	**2,539.3**

Licence **8714** Well Name **Tundra Pierson SW-GD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.0	29.0	26.0	31.0	27.0	31.0	29.0	30.0	31.0	0.0	0.0	**1,982.2**
GIN	2025	357.4	279.6	312.6	0.3	208.0	224.2	334.4	234.7	335.8	359.4	0.0	0.0	**4,213.6**
WIN	2025	13921.9	12383.5	13461.5	14368.3	17329.5	10543.3	10602.4	9664.5	9607.2	10577.6	0.0	0.0	**1,415,295.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.7	30.0	23.0	23.0	31.0	28.0	25.0	**1,691.2**
GIN	2024	0.7	8.1	0.0	0.0	39.0	440.0	314.9	198.4	277.4	205.2	30.8	0.0	**1,567.2**
WIN	2024	13925.3	13864.1	14988.9	14543.3	14916.8	12823.8	11360.3	10964.8	14420.0	13060.7	5258.5	11932.5	**1,292,836.1**
DAY	2023	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,352.5**
GIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	13.2	**52.7**
WIN	2023	13629.3	12557.4	10179.0	13653.7	16373.8	11635.3	13275.1	13894.2	13606.9	15214.1	14063.4	20818.7	**1,140,777.1**

Licence **8718** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	29.9	29.7	30.9	0.0	0.0	**4,485.2**
GAS	2025	0.1	0.3	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.0	0.0	**22.2**
H2O	2025	110.3	108.0	133.8	134.8	115.0	120.1	119.5	107.8	147.4	196.5	0.0	0.0	**30,905.8**
OIL	2025	12.3	15.8	10.8	7.8	8.9	11.6	14.7	18.2	23.5	31.4	0.0	0.0	**7,059.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	28.7	**4,183.2**
GAS	2024	0.0	0.0	0.3	0.3	0.3	0.0	0.0	0.0	0.3	0.3	0.0	0.0	**20.8**
H2O	2024	109.1	102.0	106.1	103.1	101.9	96.1	102.8	84.6	98.1	84.4	103.5	96.1	**29,612.6**
OIL	2024	9.5	13.4	21.8	18.0	16.7	11.7	9.6	9.5	14.7	28.3	7.0	6.1	**6,904.4**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.8	31.0	29.9	30.8	30.0	30.3	**3,821.1**
GAS	2023	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	**19.3**
H2O	2023	133.2	112.0	139.4	129.9	140.3	132.4	121.4	126.1	118.1	109.6	112.6	128.7	**28,424.8**

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Licence **8718** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	28.1	7.5	8.4	5.4	9.5	11.0	10.9	5.5	5.9	15.9	16.9	15.0	**6,738.1**

Licence **8719** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**

Licence **8720** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,767.7**
WIN	2025	356.0	321.0	349.0	341.0	353.0	344.0	352.0	350.0	337.0	346.0	0.0	0.0	**63,657.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,463.7**
WIN	2024	400.0	350.0	368.0	351.0	363.0	355.0	289.0	385.0	357.0	361.0	349.0	362.0	**60,208.6**
DAY	2023	30.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,098.7**
WIN	2023	360.0	350.0	371.0	360.0	324.0	385.0	217.0	464.0	380.0	378.0	362.0	302.0	**55,918.6**

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	15.0	31.0	29.1	30.1	30.0	29.1	31.0	28.5	30.1	0.0	0.0	**4,481.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.4**
H2O	2025	53.7	48.0	58.7	54.6	56.8	56.0	56.0	54.6	49.9	45.8	0.0	0.0	**18,648.7**
OIL	2025	8.7	7.8	7.5	6.7	7.7	6.9	6.2	7.4	6.8	7.5	0.0	0.0	**3,789.3**
DAY	2024	18.5	28.0	30.0	30.0	29.0	30.0	31.0	29.5	29.5	30.5	29.1	31.0	**4,199.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.4**
H2O	2024	46.4	60.7	59.3	59.2	60.3	62.9	63.1	52.9	57.7	63.9	59.6	57.7	**18,114.6**
OIL	2024	7.6	9.9	9.6	7.4	6.8	7.0	9.0	8.4	7.9	7.1	6.7	10.3	**3,716.1**
DAY	2023	30.5	27.1	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**3,853.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.2**
H2O	2023	68.6	55.7	75.3	60.2	64.5	60.4	55.0	61.2	59.3	63.3	52.7	65.7	**17,410.9**
OIL	2023	4.6	7.4	10.3	9.8	10.5	9.8	9.0	9.8	6.7	7.0	8.6	10.7	**3,618.4**

Licence **8723** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**

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Licence **8723** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**

Licence **8724** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.7	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,480.6**
GAS	2025	0.3	0.3	0.4	0.5	0.6	0.3	0.5	0.7	0.9	1.0	0.0	0.0	**30.8**
H2O	2025	64.9	56.3	62.0	61.1	61.1	55.6	55.9	48.5	42.5	40.1	0.0	0.0	**4,195.4**
OIL	2025	8.8	6.8	8.1	10.3	10.8	8.4	11.5	12.7	15.9	19.7	0.0	0.0	**11,380.8**
DAY	2024	30.3	28.3	31.0	30.0	30.5	30.0	26.8	18.8	29.7	31.0	30.0	30.7	**3,177.1**
GAS	2024	0.3	0.2	0.4	0.5	0.3	0.5	0.3	0.2	0.3	0.3	0.3	0.3	**25.3**
H2O	2024	85.0	75.0	79.7	80.8	78.9	71.1	62.9	44.7	111.4	92.1	74.6	69.3	**3,647.4**
OIL	2024	6.0	6.4	10.3	10.8	7.4	7.3	5.2	2.2	4.3	5.9	6.8	8.5	**11,267.8**
DAY	2023	27.4	28.0	30.0	20.0	0.0	15.0	30.1	31.0	30.0	31.0	30.0	26.0	**2,830.0**
GAS	2023	1.5	1.3	0.3	0.2	0.0	0.3	1.4	1.3	0.8	0.6	0.7	0.4	**21.4**
H2O	2023	164.5	153.2	91.5	68.3	0.0	56.1	145.4	115.7	106.6	95.4	80.6	56.2	**2,721.9**
OIL	2023	36.8	29.2	2.9	2.9	0.0	6.5	27.2	23.2	15.7	10.5	11.2	8.5	**11,186.7**

Licence **8725** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	29.0	31.0	25.0	0.0	0.0	0.0	0.0	**4,156.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2025	17.4	15.8	14.6	12.3	11.8	13.1	20.4	16.2	0.0	0.0	0.0	0.0	**20,974.9**
OIL	2025	7.0	5.7	3.3	1.4	1.5	1.3	1.9	1.5	0.0	0.0	0.0	0.0	**4,056.1**
DAY	2024	28.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**3,921.1**
GAS	2024	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2024	58.2	56.8	59.7	36.1	27.5	28.4	26.8	26.6	28.6	30.0	24.6	18.1	**20,853.3**
OIL	2024	17.9	25.8	28.7	16.2	11.1	11.6	11.2	11.0	11.5	12.7	10.3	7.2	**4,032.5**
DAY	2023	25.0	2.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	30.7	28.3	31.0	**3,559.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.2	**3.9**
H2O	2023	42.0	3.5	0.0	0.0	0.0	0.0	50.8	90.6	87.5	86.7	77.6	76.0	**20,431.9**
OIL	2023	8.3	0.6	0.0	0.0	0.0	0.0	12.9	23.0	22.0	22.0	20.1	21.0	**3,857.3**

Licence **8726** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.8	12.0	29.9	29.9	30.8	29.8	30.3	31.0	29.5	30.6	0.0	0.0	**4,323.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.3	0.0	0.0	0.0	**2.0**
H2O	2025	4.9	2.8	3.0	3.2	4.2	6.3	69.6	74.5	71.2	40.5	0.0	0.0	**12,251.7**
OIL	2025	1.3	0.7	1.4	1.5	1.8	2.4	40.0	19.7	17.0	9.6	0.0	0.0	**3,369.7**
DAY	2024	18.0	29.0	30.5	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**4,047.4**
H2O	2024	4.9	6.6	6.8	6.6	6.6	4.1	4.1	4.2	4.9	5.5	6.5	7.1	**11,971.5**
OIL	2024	0.7	1.3	1.4	1.5	1.4	1.4	1.5	1.6	1.7	1.9	2.1	1.8	**3,274.3**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,695.5**
H2O	2023	15.0	13.8	13.6	13.9	17.7	24.7	26.5	24.4	18.2	17.6	16.5	14.9	**11,903.6**
OIL	2023	5.4	4.3	4.7	4.8	6.0	8.9	9.0	8.0	5.9	4.9	2.8	3.0	**3,256.0**

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	2.0	0.0	0.0	0.0	**4,225.4**
GAS	2025	0.5	0.6	0.6	0.6	5.2	1.8	1.4	1.4	0.1	0.0	0.0	0.0	**57.6**
H2O	2025	0.8	0.8	1.0	1.0	6.3	1.8	1.4	1.3	0.1	0.0	0.0	0.0	**1,188.1**
OIL	2025	9.3	10.4	11.5	11.7	91.5	33.7	24.0	24.2	1.6	0.0	0.0	0.0	**6,936.7**
DAY	2024	30.8	29.0	31.0	30.0	25.5	28.0	29.7	30.7	30.0	30.7	29.9	15.9	**3,986.8**
GAS	2024	0.6	0.6	0.6	0.5	0.3	0.3	0.4	0.7	0.3	0.5	0.6	0.3	**45.4**
H2O	2024	3.9	3.4	3.5	2.4	0.3	0.3	0.4	0.6	0.3	0.6	0.9	0.5	**1,173.6**
OIL	2024	12.0	11.0	11.8	10.1	6.4	7.0	8.1	10.2	8.0	9.9	11.2	6.0	**6,718.8**
DAY	2023	31.0	27.9	30.8	29.5	29.0	30.0	30.6	31.0	29.8	30.0	29.0	31.0	**3,645.6**
GAS	2023	0.8	0.6	0.5	0.6	0.7	1.5	1.7	1.7	1.5	0.3	0.3	0.5	**39.7**
H2O	2023	0.6	0.6	1.6	1.7	2.0	6.6	7.5	7.5	5.7	0.6	0.6	1.7	**1,156.5**
OIL	2023	18.6	14.9	13.9	14.2	15.5	29.6	32.5	33.3	25.7	3.6	3.6	6.7	**6,607.1**

Licence **8728** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**

Licence **8729** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.2	4.0	28.0	26.0	24.9	21.5	28.8	24.0	28.0	29.0	0.0	0.0	**4,194.5**
GAS	2025	0.2	0.1	0.3	0.3	0.2	0.2	1.0	1.9	2.1	2.2	0.0	0.0	**100.3**
H2O	2025	2.5	0.6	5.1	5.1	5.3	1.8	17.1	32.5	30.8	26.9	0.0	0.0	**46,692.3**
OIL	2025	2.1	0.6	2.7	2.1	1.9	2.2	7.4	14.5	13.9	13.9	0.0	0.0	**5,558.7**
DAY	2024	21.0	29.0	31.0	30.0	30.9	29.6	31.0	30.0	30.0	30.9	29.0	28.3	**3,966.1**
GAS	2024	0.7	0.9	1.2	1.0	0.9	0.8	0.9	1.0	1.8	0.9	0.8	0.6	**91.8**
H2O	2024	5.9	6.4	8.8	7.6	7.7	6.8	6.8	7.6	14.4	8.4	6.3	6.0	**46,564.6**
OIL	2024	5.4	6.1	7.6	6.9	6.9	5.9	5.6	6.9	12.9	7.5	6.2	5.7	**5,497.4**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,615.4**
GAS	2023	1.4	1.4	2.1	1.5	1.1	1.2	0.9	0.8	0.9	0.7	0.8	1.0	**80.3**
H2O	2023	17.2	17.8	21.8	15.3	9.4	8.6	7.3	5.6	6.3	6.0	5.7	7.2	**46,471.9**
OIL	2023	13.8	12.4	15.3	13.4	8.5	7.7	7.0	6.3	6.5	6.1	5.7	7.2	**5,413.8**

Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**

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Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**

Licence **8731** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,588.9**
GAS	2025	2.3	1.8	2.3	2.2	2.3	2.2	2.1	2.0	1.9	1.7	0.0	0.0	**172.1**
H2O	2025	90.4	72.9	81.4	80.2	84.0	79.1	104.0	110.7	98.3	109.6	0.0	0.0	**69,185.9**
OIL	2025	43.8	37.3	43.0	41.0	42.0	41.7	38.3	36.4	35.3	36.9	0.0	0.0	**13,288.9**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.8	30.0	29.0	31.0	28.0	31.0	**4,286.8**
GAS	2024	2.3	2.2	2.3	2.1	2.1	2.1	2.5	2.6	2.8	2.9	2.6	2.4	**151.3**
H2O	2024	166.4	159.7	168.1	162.0	167.8	157.5	140.7	128.3	103.2	87.4	80.4	90.6	**68,275.3**
OIL	2024	45.3	42.8	45.8	43.6	44.4	42.8	53.5	54.1	52.6	55.4	49.5	46.5	**12,893.2**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	31.0	30.0	30.0	30.0	30.7	**3,927.2**
GAS	2023	7.6	6.5	7.3	7.1	6.6	4.9	5.1	5.2	5.1	5.2	3.0	2.2	**122.4**
H2O	2023	293.4	241.7	285.2	281.8	265.2	221.4	239.2	228.7	228.2	228.0	179.3	169.0	**66,663.2**
OIL	2023	158.6	125.4	148.0	142.0	127.3	93.2	94.3	95.2	93.5	93.6	52.0	44.0	**12,316.9**

Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	18.0	30.6	29.8	19.0	21.0	30.0	31.0	29.0	30.8	0.0	0.0	**3,946.4**
GAS	2025	0.3	0.2	0.3	0.3	0.1	0.2	0.1	0.0	0.3	0.4	0.0	0.0	**20.7**
H2O	2025	5.1	3.0	7.8	7.8	4.0	2.9	3.7	3.0	3.4	3.6	0.0	0.0	**4,231.0**
OIL	2025	7.2	4.1	7.1	7.2	3.5	3.1	3.5	2.8	3.7	3.8	0.0	0.0	**1,926.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.5	29.9	29.8	30.8	30.0	31.0	**3,677.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	**18.5**
H2O	2024	6.5	6.2	5.8	5.8	3.9	4.6	5.2	3.8	3.5	4.5	4.1	5.3	**4,186.7**
OIL	2024	7.7	7.0	6.6	6.7	4.1	5.1	7.2	5.4	5.5	6.3	7.5	8.7	**1,880.3**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	31.0	29.0	30.8	29.8	30.8	**3,313.2**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.4	0.6	0.7	0.6	0.6	0.7	0.3	**14.5**
H2O	2023	6.8	6.9	6.3	7.3	8.4	7.9	8.6	9.2	7.7	7.3	6.3	7.5	**4,127.5**
OIL	2023	7.4	6.9	8.1	7.6	7.7	7.6	8.8	10.5	11.3	9.2	9.3	8.9	**1,802.5**

Licence **8733** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,578.0**
WIN	2025	129.7	143.1	156.4	134.4	105.7	122.1	123.2	124.8	122.5	132.2	0.0	0.0	**47,815.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,274.0**
WIN	2024	129.4	115.1	125.1	120.7	123.4	118.4	121.9	127.8	131.4	132.6	118.6	126.8	**46,521.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**908.0**
WIN	2023	135.7	122.4	138.2	137.9	110.6	124.8	80.2	140.3	126.2	134.6	120.6	94.1	**45,030.3**

Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**4,150.4**
WIN	2025	273.0	247.0	263.0	268.0	275.0	266.0	193.0	273.0	257.0	266.0	0.0	0.0	**18,319.3**

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Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,857.4**
WIN	2024	236.0	211.0	225.0	261.0	281.0	268.0	278.0	274.0	267.0	253.0	269.0	276.0	**15,738.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	15.0	**3,495.9**
WIN	2023	236.0	213.0	235.0	228.0	241.0	234.0	225.0	247.0	235.0	243.0	220.0	108.0	**12,639.3**

Licence **8736** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,393.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,180.6**
DAY	2024	31.0	25.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2024	39.1	59.7	56.0	47.7	46.3	47.0	25.5	0.0	0.0	0.0	0.0	0.0	**6,393.3**
OIL	2024	45.9	58.3	79.0	80.8	82.2	72.6	34.4	0.0	0.0	0.0	0.0	0.0	**9,180.6**
DAY	2023	29.8	28.0	26.7	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	30.8	**3,852.0**
H2O	2023	24.6	14.5	26.2	50.6	46.7	34.4	25.1	13.7	134.3	71.5	59.9	49.9	**6,072.0**
OIL	2023	16.4	15.5	18.3	18.9	35.8	23.6	30.9	9.3	85.7	84.5	64.1	62.1	**8,727.4**

UWI **102.13-28-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**303.8**
H2O	2025	112.9	229.5	158.9	106.4	75.3	59.9	54.8	49.5	46.7	44.8	0.0	0.0	**938.7**
OIL	2025	102.4	149.3	141.1	121.7	128.2	118.9	126.0	115.6	108.9	108.1	0.0	0.0	**1,220.2**

Licence **8737** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,022.8**
H2O	2025	46.1	40.7	45.4	44.0	45.7	41.0	35.6	39.9	37.0	36.5	0.0	0.0	**9,297.7**
OIL	2025	12.2	10.8	12.0	11.5	11.5	11.0	10.1	9.2	9.9	11.5	0.0	0.0	**2,772.2**
DAY	2024	29.0	28.5	31.0	30.0	31.0	30.0	26.5	27.8	30.0	31.0	30.0	31.0	**3,718.8**
H2O	2024	61.1	61.3	62.0	52.8	52.0	54.0	42.6	69.7	61.6	47.9	48.5	46.5	**8,885.8**
OIL	2024	20.5	17.3	16.1	14.3	13.4	8.3	7.0	14.1	13.8	14.2	13.7	15.2	**2,662.5**
DAY	2023	12.0	0.0	17.0	29.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,363.0**
H2O	2023	1.2	0.0	115.2	114.0	75.4	75.9	98.9	92.3	76.4	66.3	60.6	65.4	**8,225.8**
OIL	2023	5.0	0.0	28.6	26.7	15.5	15.0	15.8	11.4	17.8	17.3	15.7	21.8	**2,494.6**

Licence **8741** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,612.3**
WIN	2025	758.0	684.0	756.0	734.0	743.0	744.0	692.0	736.0	735.0	761.0	0.0	0.0	**84,719.0**
DAY	2024	25.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,309.3**
WIN	2024	452.0	472.0	478.0	449.0	453.0	442.0	430.0	735.0	745.0	761.0	709.0	741.0	**77,376.0**
DAY	2023	30.0	20.0	31.0	30.0	30.0	29.0	18.0	30.0	30.0	31.0	30.0	22.0	**953.3**
WIN	2023	448.0	381.0	525.0	490.0	481.0	496.0	287.0	600.0	505.0	498.0	471.0	380.0	**70,509.0**

Licence **8742** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8742** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**

Licence **8743** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,275.6**
GAS	2025	0.0	0.1	1.3	0.3	0.9	0.9	0.7	0.8	0.7	0.6	0.0	0.0	**50.0**
H2O	2025	20.6	26.5	44.1	62.4	33.2	30.9	30.5	24.0	26.5	24.9	0.0	0.0	**5,318.7**
OIL	2025	1.1	3.0	31.8	6.8	23.3	22.8	16.5	19.1	17.8	13.4	0.0	0.0	**8,342.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.2	30.0	31.0	**3,975.6**
GAS	2024	1.0	0.9	0.7	0.7	0.8	0.6	0.7	0.8	0.1	0.3	0.6	0.8	**43.7**
H2O	2024	40.5	34.9	37.3	34.5	28.2	29.3	25.1	22.2	3.5	22.3	15.2	20.3	**4,995.1**
OIL	2024	25.5	21.0	16.1	14.9	19.4	15.6	15.4	18.4	3.7	7.3	15.4	20.4	**8,187.3**
DAY	2023	28.2	21.0	17.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,616.4**
GAS	2023	0.4	0.4	0.4	0.5	0.5	0.3	0.3	1.5	2.1	1.3	1.2	1.1	**35.7**
H2O	2023	10.8	8.5	7.1	9.5	8.6	7.3	10.4	66.3	61.4	57.3	42.5	41.3	**4,681.8**
OIL	2023	5.7	5.2	4.4	5.8	5.4	6.5	6.4	37.1	49.2	31.5	29.9	25.8	**7,994.2**

Licence **8744** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,492.7**
GAS	2025	0.6	0.6	0.9	0.8	0.9	0.7	0.7	0.6	0.6	0.4	0.0	0.0	**140.3**
H2O	2025	6.1	5.0	7.4	7.7	7.2	6.7	6.6	4.1	3.8	3.5	0.0	0.0	**818.9**
OIL	2025	7.9	6.8	9.0	8.9	8.4	8.5	8.3	5.1	4.9	4.9	0.0	0.0	**3,726.1**
DAY	2024	31.0	28.8	31.0	29.9	30.6	29.5	30.0	28.8	30.0	31.0	29.8	31.0	**4,189.3**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.4	0.6	0.6	**133.5**
H2O	2024	5.6	4.9	5.6	5.5	5.7	3.0	2.8	2.6	2.8	3.8	6.5	6.7	**760.8**
OIL	2024	7.0	6.5	7.3	6.9	7.5	3.8	3.6	3.4	3.5	4.6	7.7	8.2	**3,653.4**
DAY	2023	31.0	27.3	31.0	30.0	25.5	26.0	31.0	31.0	28.5	31.0	30.0	31.0	**3,827.9**
GAS	2023	3.0	2.7	2.9	1.0	0.8	0.8	0.9	0.9	0.9	0.9	0.6	0.6	**127.7**
H2O	2023	4.6	4.1	4.4	2.6	2.2	2.3	2.6	6.0	6.9	7.5	6.9	7.1	**705.3**
OIL	2023	34.1	31.0	34.8	10.6	7.8	8.3	9.4	8.7	8.1	8.6	7.9	7.8	**3,583.4**

Licence **8745** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.8	0.0	0.0	**4,507.5**
GAS	2025	1.5	1.4	1.4	1.2	1.2	1.3	1.2	1.2	1.1	0.8	0.0	0.0	**235.7**
H2O	2025	3.8	3.6	4.0	3.8	3.6	3.5	4.2	4.1	3.8	2.1	0.0	0.0	**1,089.0**
OIL	2025	15.0	14.2	14.8	13.2	12.3	12.8	15.2	14.2	14.0	7.9	0.0	0.0	**7,647.9**
DAY	2024	30.3	28.8	31.0	29.9	30.6	29.5	31.0	29.8	30.0	31.0	29.8	30.0	**4,204.7**
GAS	2024	2.8	2.4	2.7	2.2	2.5	1.7	1.6	1.5	1.5	1.5	1.5	1.6	**223.4**

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Licence **8745** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	5.5	4.0	4.7	4.6	4.8	4.4	4.5	4.2	4.5	5.0	5.0	4.7	**1,052.5**
OIL	2024	26.6	22.9	26.0	24.2	26.6	18.9	16.9	15.8	16.4	17.7	17.3	17.0	**7,514.3**
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	30.3	26.0	28.5	31.0	30.0	31.0	**3,843.0**
GAS	2023	3.8	3.5	3.8	1.0	0.8	0.8	0.9	1.0	7.0	5.0	4.5	4.6	**199.9**
H2O	2023	10.3	9.0	9.8	4.9	4.5	4.2	4.6	4.9	31.7	14.6	14.1	14.6	**996.6**
OIL	2023	43.8	39.8	44.7	10.9	9.1	9.2	9.7	9.9	69.3	54.7	48.7	48.1	**7,268.0**

Licence **8746** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.8	27.0	27.6	30.0	30.7	30.0	31.0	30.5	29.5	26.6	0.0	0.0	**4,105.0**
GAS	2025	2.7	4.7	2.2	3.4	4.3	0.4	0.0	1.8	3.6	3.2	0.0	0.0	**185.9**
H2O	2025	221.0	247.9	54.0	125.9	179.5	73.8	38.2	58.1	84.8	84.8	0.0	0.0	**8,099.8**
OIL	2025	31.3	48.6	21.7	36.4	44.4	2.7	1.6	20.2	37.2	12.0	0.0	0.0	**3,222.1**
DAY	2024	31.0	27.8	22.0	30.0	29.0	29.3	31.0	31.0	30.0	30.9	29.3	31.0	**3,820.3**
GAS	2024	2.8	2.3	2.0	2.3	1.6	1.0	0.7	5.0	2.0	2.4	2.6	2.9	**159.6**
H2O	2024	272.9	276.9	224.6	427.3	461.0	343.0	322.7	231.8	263.4	290.7	251.9	255.1	**6,931.8**
OIL	2024	28.1	23.4	19.8	25.1	17.9	11.0	8.7	55.1	21.7	26.6	27.5	31.5	**2,966.0**
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	23.0	30.6	26.5	31.0	30.0	31.0	**3,468.0**
GAS	2023	1.5	0.3	2.1	3.6	3.7	2.9	2.0	4.1	2.4	0.0	0.0	1.8	**132.0**
H2O	2023	3.1	45.0	80.9	73.8	60.5	53.5	37.7	85.2	163.1	335.4	333.7	314.8	**3,310.5**
OIL	2023	18.3	4.9	25.2	37.7	37.6	27.8	19.2	38.4	21.3	0.0	0.0	18.0	**2,669.6**

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	8.0	31.0	30.0	30.0	30.0	23.0	31.0	29.8	31.0	0.0	0.0	**3,868.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.7	1.0	0.4	0.0	0.0	**21.3**
H2O	2025	5.7	1.9	11.3	6.0	6.4	4.7	16.9	65.4	37.4	35.4	0.0	0.0	**7,050.1**
OIL	2025	0.3	0.1	0.7	0.3	0.3	0.3	2.2	18.9	11.1	4.7	0.0	0.0	**2,621.6**
DAY	2024	17.0	29.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	21.3	**3,605.2**
GAS	2024	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2024	7.7	9.3	8.5	8.2	5.9	6.7	6.6	4.0	5.4	7.1	7.6	4.7	**6,859.0**
OIL	2024	2.6	1.8	1.6	0.3	0.9	1.1	0.0	0.5	0.9	1.1	0.0	0.3	**2,582.7**
DAY	2023	27.0	21.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,273.9**
GAS	2023	0.8	0.8	0.4	0.4	0.7	0.3	0.4	0.5	0.3	0.4	0.3	0.2	**17.6**
H2O	2023	34.6	27.5	34.4	33.3	25.6	23.0	23.6	19.3	11.8	13.6	11.5	10.6	**6,777.3**
OIL	2023	9.1	9.2	5.0	4.8	8.5	4.3	4.4	5.0	4.4	4.8	4.0	2.6	**2,571.6**

Licence **8749** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	24.7	30.4	29.9	29.5	30.0	30.0	30.3	0.0	0.0	**503.6**
GAS	2025	0.0	0.0	0.0	13.2	12.6	10.3	9.8	10.7	10.7	8.7	0.0	0.0	**80.7**
H2O	2025	0.0	0.0	0.0	422.1	369.6	262.0	225.3	178.1	165.0	152.7	0.0	0.0	**3,358.2**
OIL	2025	0.0	0.0	0.0	98.1	92.0	76.4	69.5	78.7	73.2	55.8	0.0	0.0	**2,000.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**

Manitoba Production
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Licence **8749** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**

Licence **8750** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	2.0	30.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,150.8**
WIN	2025	183.0	165.0	200.0	9.0	148.0	148.0	107.0	154.0	149.0	150.0	0.0	0.0	**25,765.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**2,884.8**
WIN	2024	167.0	153.0	159.0	151.0	152.0	135.0	115.0	159.0	158.0	176.0	174.0	182.0	**24,352.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,535.8**
WIN	2023	226.0	197.0	207.0	161.0	218.0	197.0	194.0	192.0	179.0	177.0	165.0	169.0	**22,471.0**

Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.8	18.0	27.5	27.0	26.9	24.4	27.8	26.3	28.0	28.5	0.0	0.0	**4,109.8**
GAS	2025	0.9	0.5	0.4	1.1	0.8	0.0	2.2	3.7	3.3	2.0	0.0	0.0	**97.4**
H2O	2025	24.6	10.5	11.5	10.4	5.3	0.6	39.8	65.6	61.7	51.8	0.0	0.0	**7,293.8**
OIL	2025	6.9	4.0	3.4	8.4	6.7	0.5	16.5	27.0	22.6	12.8	0.0	0.0	**6,903.2**
DAY	2024	31.0	28.0	31.0	30.0	30.9	29.6	31.0	31.0	30.0	30.9	30.0	31.0	**3,851.6**
GAS	2024	1.2	1.4	3.0	2.2	2.0	1.7	1.7	1.5	1.5	1.2	1.1	1.2	**82.5**
H2O	2024	32.1	48.0	93.4	51.8	51.4	45.5	45.2	40.4	35.7	30.5	33.0	33.7	**7,012.0**
OIL	2024	9.0	10.6	23.3	15.4	14.6	12.6	11.8	12.3	11.1	9.1	9.6	9.7	**6,794.4**
DAY	2023	29.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.8	30.0	30.8	**3,487.2**
GAS	2023	1.1	1.4	1.9	1.7	1.5	1.5	1.3	1.2	1.2	1.3	1.2	1.2	**62.8**
H2O	2023	30.7	32.0	36.1	36.8	39.7	38.9	36.8	34.5	30.6	30.1	28.2	27.8	**6,471.3**
OIL	2023	9.5	11.3	13.3	14.0	11.0	10.3	10.1	10.1	9.3	9.2	8.3	8.6	**6,645.3**

Licence **8752** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	0.0	6.0	30.0	31.0	30.0	31.0	18.7	7.0	29.0	0.0	0.0	**3,549.7**
GAS	2025	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.4**
H2O	2025	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.2**
OIL	2025	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,559.5**
WIN	2025	0.0	0.0	73.0	1128.2	1528.3	1493.3	1453.9	335.7	2.4	1001.5	0.0	0.0	**7,016.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.3	31.0	30.0	30.0	29.8	30.0	31.0	**3,353.0**
GAS	2024	1.4	1.3	1.2	1.3	2.9	2.6	2.3	1.7	1.1	2.8	2.7	2.5	**234.3**
H2O	2024	27.8	23.7	25.3	21.7	1.7	1.4	0.9	16.0	38.9	1.0	1.0	2.0	**4,516.4**
OIL	2024	15.2	13.6	11.9	14.1	31.9	26.9	25.7	19.7	10.9	30.0	28.2	26.6	**4,547.1**
DAY	2023	28.8	28.0	30.9	30.0	27.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**2,993.9**
GAS	2023	3.8	5.3	5.3	4.2	2.7	2.9	3.2	2.6	2.3	4.0	4.0	2.8	**210.5**
H2O	2023	0.8	2.6	2.5	1.0	0.5	0.6	5.3	13.1	8.7	0.3	1.1	13.7	**4,355.0**
OIL	2023	43.3	59.8	63.6	46.5	27.6	27.2	29.1	23.7	20.4	40.4	43.2	31.2	**4,292.4**

Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	27.2	30.6	29.8	31.0	30.0	31.0	27.0	29.7	30.8	0.0	0.0	**4,374.3**
GAS	2025	3.5	3.7	3.8	4.7	5.2	5.7	8.7	8.7	0.6	2.9	0.0	0.0	**332.3**
H2O	2025	1.1	1.1	1.7	1.9	7.2	7.3	137.0	194.0	4.9	18.1	0.0	0.0	**9,634.1**

Manitoba Production
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Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	38.7	37.4	38.1	48.7	54.2	54.3	88.9	91.4	5.4	26.2	0.0	0.0	**7,349.9**
DAY	2024	30.8	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.7	29.8	30.8	**4,079.2**
GAS	2024	6.3	5.6	6.6	6.0	5.5	5.8	5.7	5.3	5.2	4.2	4.4	4.4	**284.8**
H2O	2024	11.7	3.7	7.3	8.6	8.4	7.0	2.6	2.9	3.8	10.9	2.6	1.0	**9,259.8**
OIL	2024	65.6	59.9	70.3	67.3	61.9	59.8	61.1	60.1	55.9	46.4	48.0	48.4	**6,866.6**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	25.0	29.6	25.3	31.0	30.0	31.0	**3,716.8**
GAS	2023	3.2	2.8	2.9	3.6	2.5	1.9	0.9	1.0	0.9	6.2	3.1	6.1	**219.8**
H2O	2023	0.6	0.6	0.6	1.0	0.5	0.3	3.7	1.9	0.5	52.0	58.5	15.8	**9,189.3**
OIL	2023	36.1	31.7	35.1	37.1	26.9	17.6	9.5	10.3	8.4	62.7	32.6	65.1	**6,161.9**

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,536.3**
WIN	2025	917.0	766.0	843.0	783.0	769.0	740.0	771.0	752.0	708.0	742.0	0.0	0.0	**88,362.0**
DAY	2024	0.0	0.0	0.0	0.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,232.3**
WIN	2024	0.0	0.0	0.0	0.0	741.0	685.0	608.0	1156.0	1191.0	1183.0	1008.0	982.0	**80,571.0**
DAY	2023	29.0	9.0	31.0	30.0	31.0	29.0	18.0	30.0	14.0	0.0	0.0	0.0	**990.3**
WIN	2023	369.0	172.0	509.0	421.0	399.0	419.0	251.0	511.0	191.0	0.0	0.0	0.0	**73,017.0**

Licence **8756** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	0.0	0.0	**3,790.4**
WIN	2025	290.0	362.0	577.0	492.0	463.0	314.0	77.0	138.0	143.0	148.0	0.0	0.0	**32,446.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	20.0	**3,492.4**
WIN	2024	92.0	84.0	90.0	85.0	92.0	89.0	586.0	1097.0	1077.0	910.0	712.0	516.0	**29,442.0**
DAY	2023	31.0	28.0	31.0	30.0	25.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,140.4**
WIN	2023	102.0	94.0	102.0	106.0	87.0	97.0	60.0	103.0	95.0	93.0	89.0	65.0	**24,012.0**

Licence **8758** Well Name **Birdtail Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.6	31.0	31.0	30.0	31.0	0.0	0.0	**4,641.8**
H2O	2025	81.2	74.3	81.2	82.0	83.5	78.6	85.5	111.5	105.3	88.0	0.0	0.0	**11,104.7**
OIL	2025	24.2	22.3	23.7	22.4	23.9	21.4	23.6	24.2	23.2	19.5	0.0	0.0	**10,310.7**
DAY	2024	31.0	28.0	30.0	29.3	31.0	29.5	31.0	30.7	30.0	31.0	30.0	31.0	**4,339.2**
H2O	2024	78.1	70.2	76.8	72.3	80.2	74.9	79.3	78.0	78.0	83.5	83.0	83.1	**10,233.6**
OIL	2024	26.1	23.1	25.1	21.7	22.0	21.2	20.7	20.4	22.4	28.1	27.2	27.1	**10,082.3**
DAY	2023	31.0	25.8	15.0	1.5	16.7	28.9	30.5	30.9	27.2	30.5	30.0	31.0	**3,976.7**
H2O	2023	65.9	59.4	33.5	3.3	38.3	83.5	78.8	81.8	73.2	84.7	79.7	78.5	**9,296.2**
OIL	2023	2.4	1.8	1.1	0.1	1.1	26.8	26.9	28.8	25.0	28.2	27.2	26.9	**9,797.2**

Licence **8759** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.8	6.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	30.6	0.0	0.0	**3,720.7**
GAS	2025	0.2	0.1	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.1**
H2O	2025	0.7	0.2	164.8	42.3	6.6	7.4	7.4	7.2	5.1	4.5	0.0	0.0	**11,022.7**
OIL	2025	2.7	1.0	9.1	2.1	0.9	1.3	1.2	1.1	1.1	1.2	0.0	0.0	**3,048.4**
DAY	2024	29.0	29.0	26.3	29.8	30.2	30.0	31.0	31.0	29.0	30.5	27.0	16.3	**3,454.6**

Manitoba Production
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Licence **8759** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.6	0.6	0.5	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**47.8**
H2O	2024	4.6	4.0	3.7	4.3	3.5	0.6	0.6	0.6	0.8	1.2	1.1	0.7	**10,776.5**
OIL	2024	5.7	5.2	4.6	5.1	4.7	2.1	2.2	2.2	3.2	4.4	4.1	2.6	**3,026.7**
DAY	2023	29.0	23.3	17.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,115.5**
GAS	2023	0.6	1.4	0.9	1.3	1.1	0.9	1.2	0.6	0.5	0.6	0.6	0.6	**42.9**
H2O	2023	11.6	25.4	17.6	22.9	14.3	13.3	14.0	5.0	3.8	3.0	4.5	5.2	**10,750.8**
OIL	2023	7.2	14.7	10.2	15.0	12.9	12.8	13.6	7.7	6.3	5.3	5.9	6.0	**2,980.6**

Licence **8760** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	30.6	30.0	27.0	30.0	31.0	30.5	28.8	31.0	0.0	0.0	**4,303.2**
GAS	2025	0.6	0.4	0.6	0.3	0.3	0.6	0.6	0.6	0.7	0.4	0.0	0.0	**49.9**
H2O	2025	16.0	9.7	16.4	13.7	12.0	13.8	14.8	13.4	13.1	19.5	0.0	0.0	**18,814.7**
OIL	2025	10.2	6.0	10.1	8.4	7.5	9.1	9.2	9.1	8.7	4.5	0.0	0.0	**5,151.3**
DAY	2024	25.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	27.0	28.8	**4,015.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.7	0.6	0.6	0.5	0.5	**44.8**
H2O	2024	6.7	8.2	8.6	8.0	7.7	8.1	12.7	24.7	17.8	14.5	13.1	14.8	**18,672.3**
OIL	2024	7.0	7.9	8.4	7.3	7.7	7.5	5.6	12.3	10.6	9.9	8.2	9.5	**5,068.5**
DAY	2023	0.0	16.0	30.7	29.5	30.3	22.0	29.0	31.0	26.0	31.0	30.0	31.0	**3,661.2**
GAS	2023	0.0	0.2	0.5	0.6	0.6	0.4	0.5	0.3	0.2	0.4	0.3	0.4	**39.9**
H2O	2023	0.0	5.6	10.9	10.9	11.8	8.2	6.6	6.5	5.8	7.3	7.6	8.8	**18,527.4**
OIL	2023	0.0	5.1	9.9	9.6	10.4	7.7	6.7	6.8	6.0	7.0	7.5	9.0	**4,966.6**

Licence **8761** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	26.5	30.9	30.0	30.5	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,683.9**
GAS	2025	4.3	1.7	2.1	1.9	2.5	2.5	2.4	1.9	1.9	2.3	0.0	0.0	**175.2**
H2O	2025	36.9	30.7	39.5	35.8	41.2	39.2	36.1	29.7	28.9	24.4	0.0	0.0	**2,777.0**
OIL	2025	78.4	32.7	44.2	36.1	43.7	45.7	41.9	35.7	34.7	44.2	0.0	0.0	**18,424.2**
DAY	2024	31.0	29.0	30.8	30.0	29.5	29.3	30.9	31.0	30.0	29.0	29.4	30.6	**4,383.4**
GAS	2024	2.1	2.2	2.2	1.8	1.8	1.7	3.1	2.6	2.2	2.0	3.3	3.5	**151.7**
H2O	2024	11.5	12.1	11.2	6.9	6.1	6.4	11.2	11.4	11.0	14.7	46.6	42.1	**2,434.6**
OIL	2024	46.0	44.6	44.4	35.1	34.4	33.3	58.7	50.0	44.3	36.6	61.0	65.7	**17,986.9**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**4,022.9**
GAS	2023	2.8	3.0	3.7	3.9	3.9	3.8	4.1	2.9	2.7	3.0	2.7	2.4	**123.2**
H2O	2023	19.7	13.4	14.9	14.4	15.1	13.8	18.9	16.6	10.7	10.0	9.5	8.9	**2,243.4**
OIL	2023	57.9	62.9	75.3	77.0	76.6	66.9	74.7	54.9	54.1	53.5	50.2	47.5	**17,432.8**

Licence **8762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	15.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,310.2**
GAS	2025	0.3	0.5	0.8	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**28.4**
H2O	2025	0.6	1.1	1.7	0.3	0.3	0.3	0.4	0.6	0.4	0.3	0.0	0.0	**4,617.8**
OIL	2025	5.9	9.1	15.2	3.6	3.9	4.1	4.4	8.4	5.6	4.8	0.0	0.0	**5,278.8**
DAY	2024	30.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	21.0	**4,041.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.7	0.6	0.7	1.2	1.4	**24.7**
H2O	2024	13.3	13.2	16.7	17.7	16.5	17.8	12.0	8.7	8.4	5.5	2.7	3.1	**4,611.8**
OIL	2024	8.4	8.5	8.5	8.0	8.3	6.9	9.6	10.7	10.5	10.4	23.3	27.0	**5,213.8**

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Licence **8762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	29.5	31.0	29.0	26.9	30.8	29.7	30.8	**3,688.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.6	0.7	0.7	0.5	0.4	0.4	0.4	**17.8**
H2O	2023	23.7	19.5	23.6	22.1	23.6	43.9	48.2	46.8	42.8	37.1	25.0	16.2	**4,476.2**
OIL	2023	6.1	5.2	6.2	6.0	6.1	9.9	12.1	11.0	10.4	8.3	9.2	9.8	**5,073.7**

Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,306.1**
H2O	2025	24.7	17.9	20.6	22.0	22.0	24.8	23.3	21.8	20.8	22.1	0.0	0.0	**24,795.4**
OIL	2025	2.3	1.6	1.9	2.0	2.0	2.3	2.1	2.0	1.9	1.9	0.0	0.0	**7,620.9**
DAY	2024	29.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,003.1**
H2O	2024	49.6	30.9	28.9	29.3	28.4	24.7	28.4	25.1	23.9	22.7	21.5	23.8	**24,575.4**
OIL	2024	8.9	5.6	5.1	5.2	5.1	4.1	2.4	2.4	2.2	2.1	2.0	2.2	**7,600.9**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,641.1**
GAS	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.3	0.1	0.1	0.0	0.0	0.0	**0.9**
H2O	2023	69.6	109.0	143.7	110.2	104.6	96.5	79.2	81.5	76.5	73.9	67.9	65.8	**24,238.2**
OIL	2023	4.4	10.0	8.8	6.8	6.4	6.0	23.3	14.5	13.5	13.2	12.0	11.7	**7,553.6**

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	9.0	19.3	30.0	31.0	0.0	0.0	**4,400.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,641.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,344.9**
WIN	2025	655.6	541.8	673.3	613.4	567.8	538.5	139.6	382.9	830.4	730.1	0.0	0.0	**11,656.2**
DAY	2024	25.0	22.4	5.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,130.5**
H2O	2024	48.2	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,641.0**
OIL	2024	29.0	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,344.9**
WIN	2024	0.0	0.0	30.4	323.7	469.9	523.5	756.2	728.4	770.5	875.0	801.4	703.8	**5,982.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.6	30.0	5.0	**3,802.2**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2023	51.4	51.2	53.8	45.9	50.7	49.8	51.9	42.6	41.4	30.1	35.0	5.7	**12,557.3**
OIL	2023	60.7	50.3	53.8	51.3	49.5	46.1	46.2	46.1	45.8	64.2	43.0	5.4	**9,295.4**

Licence **8765** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.7	26.3	31.0	30.0	30.9	29.9	30.0	26.1	29.4	29.8	0.0	0.0	**3,022.2**
GAS	2025	7.3	5.6	9.9	10.3	10.5	9.8	10.0	9.8	11.9	12.4	0.0	0.0	**306.8**
H2O	2025	105.4	125.2	141.5	121.1	108.7	99.7	78.1	52.2	49.7	49.3	0.0	0.0	**9,791.7**
OIL	2025	55.7	47.0	79.4	75.8	76.1	71.6	69.4	71.8	82.1	80.8	0.0	0.0	**5,443.9**
DAY	2024	30.5	29.0	31.0	30.0	30.9	29.0	29.9	29.9	29.0	30.8	30.0	31.0	**2,738.1**
GAS	2024	4.8	3.6	3.7	3.4	1.7	1.4	1.7	1.8	11.6	17.7	14.2	12.8	**209.3**
H2O	2024	157.9	118.7	108.3	91.3	76.3	66.6	74.1	85.5	158.2	200.6	172.4	161.1	**8,860.8**
OIL	2024	36.6	27.1	28.2	23.3	12.0	10.0	12.2	14.3	82.4	127.0	106.1	102.6	**4,734.2**
DAY	2023	30.7	27.6	30.8	29.6	30.8	29.3	28.0	30.3	29.0	30.6	28.5	26.7	**2,377.1**
GAS	2023	11.1	9.5	10.9	6.5	7.3	7.1	3.5	0.6	0.6	2.1	2.5	5.0	**130.9**
H2O	2023	220.6	153.0	147.9	153.7	160.5	153.7	102.1	53.8	38.9	80.7	94.8	184.5	**7,389.8**
OIL	2023	100.6	74.4	82.3	56.2	53.8	50.1	26.7	4.5	3.9	16.0	19.5	39.3	**4,152.4**

Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.7	30.7	29.8	28.3	30.0	29.7	30.8	0.0	0.0	**4,259.1**
GAS	2025	0.9	0.5	0.6	0.9	0.5	0.8	1.5	0.7	0.2	0.6	0.0	0.0	**231.1**
H2O	2025	1063.0	964.2	1090.3	1022.3	1076.3	1057.9	970.6	1032.3	1031.1	999.8	0.0	0.0	**168,262.7**
OIL	2025	8.6	6.3	7.2	8.8	4.1	7.0	15.2	8.2	2.5	5.3	0.0	0.0	**6,100.2**
DAY	2024	29.0	29.0	27.0	30.0	31.0	29.5	31.0	31.0	30.0	30.9	30.0	31.0	**3,960.1**
GAS	2024	3.0	2.8	0.0	0.7	2.1	2.1	1.3	1.6	1.2	1.1	1.0	0.9	**223.9**
H2O	2024	1198.9	1120.7	1153.1	1217.0	1130.6	999.5	1113.6	1116.0	1076.5	1119.6	1077.9	1135.9	**157,954.9**
OIL	2024	30.1	29.6	0.0	8.1	23.8	22.5	14.5	18.2	14.3	13.6	11.6	10.8	**6,027.0**
DAY	2023	30.8	25.2	31.0	29.3	30.8	30.0	30.7	28.8	26.3	30.8	30.0	19.0	**3,600.7**
GAS	2023	4.7	4.0	2.1	1.8	1.4	1.0	1.5	0.7	1.9	2.8	3.3	2.3	**206.1**
H2O	2023	1086.3	918.1	1260.2	1188.4	1145.2	1005.5	1119.8	1221.8	1064.7	1250.7	1267.2	807.3	**144,495.6**
OIL	2023	65.0	55.2	31.4	24.6	17.9	12.8	17.1	6.5	20.3	26.5	33.1	23.6	**5,829.9**

Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**

Licence **8768** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.1**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.5**
WIN	2024	15.5	14.5	15.5	15.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.1**
DAY	2023	27.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,981.5**
WIN	2023	279.2	120.6	87.0	81.1	70.9	55.6	26.9	62.8	47.6	58.9	52.4	59.8	**11,734.4**

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	27.5	31.0	30.0	30.0	31.0	0.0	0.0	**4,691.1**
GAS	2025	1.7	1.0	1.3	1.3	1.5	1.4	1.5	1.3	2.5	1.7	0.0	0.0	**496.4**
H2O	2025	37.8	32.2	26.1	22.7	17.2	11.8	34.5	47.6	42.4	27.7	0.0	0.0	**6,805.5**
OIL	2025	76.7	66.4	63.8	58.0	60.1	53.0	48.0	57.5	74.3	81.5	0.0	0.0	**9,500.6**
DAY	2024	31.0	16.9	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,391.2**
GAS	2024	1.2	2.2	3.8	3.8	4.1	3.9	4.1	2.4	1.9	2.3	1.3	1.7	**481.2**
H2O	2024	4.7	46.9	79.9	61.0	47.2	37.9	32.9	44.3	41.9	49.4	37.8	35.9	**6,505.5**
OIL	2024	42.6	67.3	106.6	103.3	105.4	97.6	78.6	72.0	81.0	59.2	76.7	78.1	**8,861.3**
DAY	2023	30.8	28.0	31.0	29.8	31.0	26.8	31.0	31.0	29.9	31.0	30.0	31.0	**4,038.3**
GAS	2023	1.8	2.4	2.3	2.3	2.2	1.9	1.8	1.7	1.9	2.0	1.5	1.3	**448.5**
H2O	2023	19.7	17.9	21.2	18.7	15.1	14.2	10.8	17.5	23.9	25.1	11.0	4.7	**5,985.7**
OIL	2023	71.9	57.2	62.6	53.2	50.3	46.3	57.5	48.9	39.2	41.2	40.8	42.3	**7,892.9**

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Licence **8770** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**4,220.8**
GAS	2025	1.4	1.3	1.1	0.7	0.6	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**200.8**
H2O	2025	9.4	11.6	12.3	9.5	8.9	7.5	7.4	7.2	6.5	6.2	0.0	0.0	**2,357.3**
OIL	2025	14.3	13.4	11.6	8.5	6.8	4.9	4.8	4.5	4.3	5.0	0.0	0.0	**6,349.6**
DAY	2024	24.0	27.8	30.8	29.9	28.5	30.0	31.0	30.0	30.0	31.0	29.8	31.0	**3,918.1**
GAS	2024	0.5	0.7	1.0	0.8	0.8	0.9	0.6	1.0	1.5	1.6	1.8	1.8	**194.0**
H2O	2024	4.3	4.8	6.4	7.0	6.6	6.3	5.2	6.8	9.8	11.1	12.0	11.8	**2,270.8**
OIL	2024	5.0	7.3	10.6	10.6	10.7	9.9	7.9	11.1	15.2	17.0	18.2	17.8	**6,271.5**
DAY	2023	31.0	23.0	31.0	29.3	27.5	26.0	22.3	15.0	28.4	31.0	30.0	31.0	**3,564.3**
GAS	2023	1.3	0.5	0.7	0.9	0.8	0.8	0.7	0.5	0.9	0.6	0.6	0.6	**181.0**
H2O	2023	15.7	3.9	4.8	1.6	1.5	1.4	1.2	0.7	1.5	6.0	5.6	5.8	**2,178.7**
OIL	2023	13.5	4.0	5.7	9.7	9.1	9.2	7.4	4.8	9.3	6.4	6.4	6.3	**6,130.2**

Licence **8771** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	14.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.8	0.0	0.0	**4,571.8**
GAS	2025	0.6	0.3	0.7	0.6	0.5	0.3	0.3	0.2	0.0	0.5	0.0	0.0	**111.0**
H2O	2025	3.1	1.5	3.3	3.2	4.8	4.3	4.2	3.3	14.9	10.5	0.0	0.0	**1,594.5**
OIL	2025	6.2	3.2	6.6	6.0	5.0	2.9	2.9	2.0	0.7	4.6	0.0	0.0	**3,237.4**
DAY	2024	31.0	27.8	30.8	29.9	30.5	30.0	31.0	31.0	30.0	31.0	27.8	25.0	**4,285.1**
GAS	2024	0.9	0.8	0.6	0.6	0.9	0.9	1.1	0.9	0.9	0.9	0.7	0.5	**107.0**
H2O	2024	12.4	10.4	28.6	26.4	8.8	8.4	7.1	5.6	5.7	4.9	3.9	2.6	**1,541.4**
OIL	2024	10.2	9.1	5.1	5.5	10.6	10.0	10.1	10.0	9.7	8.5	6.8	5.1	**3,197.3**
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	31.0	28.4	31.0	29.0	31.0	**3,929.3**
GAS	2023	0.7	0.8	1.1	0.4	0.3	0.5	0.5	0.3	1.5	1.4	0.9	0.9	**97.3**
H2O	2023	2.5	3.5	5.4	0.8	0.6	0.3	0.4	0.3	33.1	35.0	12.1	12.9	**1,416.6**
OIL	2023	6.5	8.8	12.6	4.9	4.3	5.2	5.3	4.6	14.0	15.4	9.8	10.0	**3,096.6**

Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	13.4	31.0	0.0	0.0	**4,393.3**
GAS	2025	3.0	3.2	1.4	0.8	0.2	0.0	0.1	1.3	0.8	2.5	0.0	0.0	**303.9**
H2O	2025	70.3	60.7	89.6	82.0	16.2	8.3	20.1	90.9	36.2	78.1	0.0	0.0	**18,909.7**
OIL	2025	35.1	32.5	12.8	7.7	2.8	0.9	1.9	12.1	7.5	23.1	0.0	0.0	**8,215.8**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.8	29.0	31.0	**4,106.3**
GAS	2024	1.7	1.5	1.3	1.3	1.5	1.9	2.0	1.9	1.8	2.1	1.5	0.7	**290.6**
H2O	2024	93.1	81.2	100.1	89.9	94.2	84.1	89.5	92.6	91.6	90.7	104.0	155.6	**18,357.3**
OIL	2024	17.3	15.8	13.8	15.3	18.4	19.5	19.9	20.4	18.5	22.6	15.1	8.6	**8,079.4**
DAY	2023	31.0	24.5	30.9	30.0	31.0	30.0	30.0	30.6	26.3	31.0	30.0	30.3	**3,743.7**
GAS	2023	2.1	1.6	1.0	2.0	4.6	4.8	3.5	0.8	1.5	2.6	2.0	1.8	**271.4**
H2O	2023	92.5	74.8	104.9	95.7	70.9	69.4	76.0	112.8	79.4	91.2	96.1	93.2	**17,190.7**
OIL	2023	22.2	16.7	13.7	22.1	48.1	45.9	32.3	6.3	13.5	26.6	20.3	19.2	**7,874.2**

Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	30.0	0.0	0.0	**4,275.8**
GAS	2025	0.5	1.0	1.5	1.6	0.2	0.0	0.2	0.7	0.8	0.6	0.0	0.0	**267.4**
H2O	2025	285.0	255.1	207.8	195.1	73.1	34.8	87.2	234.8	225.7	283.3	0.0	0.0	**61,694.5**

Manitoba Production
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Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	5.5	9.1	16.1	16.5	3.7	1.2	3.6	8.1	7.4	4.6	0.0	0.0	**6,427.0**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.3	31.0	30.0	30.0	29.8	30.0	31.0	**3,973.5**
GAS	2024	0.6	0.9	1.0	1.1	0.9	1.1	1.1	1.1	1.1	2.3	2.2	1.4	**260.3**
H2O	2024	165.8	175.0	258.5	265.4	282.0	236.8	254.5	274.0	351.6	287.9	273.1	293.9	**59,812.6**
OIL	2024	6.6	7.9	10.7	11.9	10.6	12.0	12.4	12.1	11.4	24.9	23.8	15.5	**6,351.2**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,610.6**
GAS	2023	3.3	4.4	4.3	4.3	2.9	2.9	2.9	1.6	0.5	1.0	2.2	1.2	**245.5**
H2O	2023	227.3	222.6	299.4	306.5	268.4	272.7	278.4	226.5	118.2	152.5	261.2	212.4	**56,694.1**
OIL	2023	38.4	50.4	51.6	46.8	31.1	29.0	28.9	14.9	5.9	10.7	22.7	12.4	**6,191.4**

Licence **8774** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**

Licence **8775** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	25.9	30.6	29.0	29.7	29.7	29.6	30.5	29.5	31.0	0.0	0.0	**3,975.8**
GAS	2025	0.4	0.3	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.4	0.0	0.0	**110.0**
H2O	2025	0.3	0.0	2.1	3.8	4.4	4.5	4.2	6.2	0.9	0.5	0.0	0.0	**4,435.1**
OIL	2025	3.6	1.7	1.0	0.1	0.3	0.3	0.3	1.8	4.0	3.4	0.0	0.0	**8,385.0**
DAY	2024	24.0	29.0	31.0	30.0	30.0	28.3	31.0	30.0	30.0	30.9	23.8	31.0	**3,683.3**
GAS	2024	0.7	0.3	0.6	0.8	0.8	0.9	1.1	1.1	0.6	0.6	0.5	0.5	**108.2**
H2O	2024	9.9	5.4	3.3	2.2	1.3	9.8	7.6	7.6	3.8	2.1	0.5	0.6	**4,408.2**
OIL	2024	7.3	2.2	6.3	10.2	9.3	8.4	11.0	10.9	5.9	5.5	4.2	5.5	**8,368.5**
DAY	2023	27.0	22.0	30.9	28.0	29.0	5.0	31.0	30.6	26.3	31.0	23.0	31.0	**3,334.3**
GAS	2023	0.4	0.3	0.2	0.2	0.3	0.1	1.4	1.1	0.5	0.5	0.2	0.5	**99.7**
H2O	2023	8.2	5.1	2.2	2.5	3.4	0.5	9.8	7.2	1.7	1.2	0.0	2.3	**4,354.1**
OIL	2023	4.3	2.9	4.8	3.9	3.2	0.5	13.7	11.5	6.2	5.3	1.8	4.0	**8,281.8**

Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.6	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**2,396.9**
GAS	2025	6.6	5.8	5.4	5.0	5.1	5.4	5.2	1.6	0.8	5.2	0.0	0.0	**204.4**
H2O	2025	17.7	3.3	17.5	21.1	22.1	19.2	18.9	41.3	40.1	4.3	0.0	0.0	**8,086.7**
OIL	2025	75.3	60.6	53.7	50.8	50.9	49.6	51.9	16.9	8.8	50.9	0.0	0.0	**5,391.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	29.8	28.7	30.8	**2,096.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	5.5	8.5	7.9	**158.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	116.7	31.2	26.7	**7,881.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	59.6	89.7	87.3	**4,922.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**

Manitoba Production
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Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.0**

Licence **8777** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.2	0.0	14.9	30.0	30.7	29.7	28.0	27.7	29.5	30.8	0.0	0.0	**2,952.0**
GAS	2025	0.7	0.0	0.9	0.9	1.0	1.0	0.7	0.3	0.3	0.3	0.0	0.0	**108.1**
H2O	2025	233.9	0.0	407.0	741.1	822.0	820.3	672.1	472.3	508.6	370.8	0.0	0.0	**107,527.7**
OIL	2025	7.8	0.0	8.9	10.7	10.1	9.8	7.7	2.8	2.9	3.8	0.0	0.0	**3,551.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	29.8	30.0	15.8	**2,722.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.6	2.8	1.4	**102.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	733.3	940.0	895.7	478.0	**102,479.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	27.3	28.6	15.1	**3,486.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,432.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.6**

Licence **8778** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.5	28.0	31.0	30.0	30.9	29.7	30.5	30.3	27.0	25.0	0.0	0.0	**2,762.2**
GAS	2025	2.4	2.1	1.7	1.5	2.0	2.1	2.6	3.5	4.2	1.3	0.0	0.0	**73.9**
H2O	2025	154.2	171.1	171.5	146.3	117.5	95.6	81.5	54.5	30.9	28.3	0.0	0.0	**12,996.5**
OIL	2025	19.0	17.7	13.9	11.4	13.3	14.5	18.8	25.4	28.7	8.5	0.0	0.0	**4,338.1**
DAY	2024	29.3	29.0	31.0	29.5	30.9	29.6	29.9	31.0	29.0	30.9	19.6	29.7	**2,482.3**
GAS	2024	0.9	1.2	1.1	1.9	1.3	1.2	0.9	0.6	1.2	3.6	1.2	3.5	**50.5**
H2O	2024	150.9	151.9	136.0	122.8	132.9	111.0	133.4	141.4	118.4	225.0	165.8	251.6	**11,945.1**
OIL	2024	6.2	9.3	8.1	13.5	9.9	9.3	6.2	5.1	8.8	24.4	8.2	28.0	**4,166.9**
DAY	2023	17.7	28.0	23.5	29.8	31.0	30.0	28.9	31.0	29.6	30.6	30.0	31.0	**2,132.9**
GAS	2023	2.5	4.0	1.5	2.1	2.6	0.8	0.3	0.3	0.4	0.6	1.1	1.1	**31.9**
H2O	2023	152.7	324.5	220.2	268.8	244.7	86.9	31.0	34.6	93.0	172.1	172.9	163.2	**10,104.0**
OIL	2023	29.9	32.1	12.5	17.8	18.4	6.1	1.9	2.2	3.6	5.4	8.3	7.9	**4,029.9**

Licence **8779** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	2.0	30.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**3,607.6**
WIN	2025	289.0	262.0	286.0	13.0	146.0	148.0	108.0	153.0	148.0	149.0	0.0	0.0	**27,190.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	30.0	31.0	**3,341.6**
WIN	2024	313.0	271.0	284.0	269.0	281.0	265.0	208.0	289.0	286.0	292.0	287.0	291.0	**25,488.6**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,991.6**
WIN	2023	274.0	241.0	251.0	191.0	267.0	237.0	256.0	268.0	256.0	264.0	253.0	258.0	**22,152.6**

Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	7.0	8.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	**646.5**
GAS	2025	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2025	9.4	4.4	4.9	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	**1,748.9**
OIL	2025	6.8	3.4	3.9	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	**1,546.5**

Manitoba Production
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Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	6.0	2.0	0.0	0.8	2.8	4.0	0.0	5.0	0.0	2.0	29.0	31.0	**614.8**
GAS	2024	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.3	0.3	**6.5**
H2O	2024	2.5	0.8	0.0	0.3	1.1	1.6	0.0	2.0	0.0	9.3	42.4	28.1	**1,728.0**
OIL	2024	6.8	2.2	0.0	0.8	3.0	4.4	0.0	5.4	0.0	0.0	17.5	18.8	**1,530.6**
DAY	2023	0.0	4.0	3.5	0.0	4.0	1.5	0.0	6.0	6.7	0.0	2.0	1.0	**532.2**
GAS	2023	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.0	0.1	0.0	**5.5**
H2O	2023	0.0	2.0	1.7	0.0	2.0	0.7	0.0	3.2	3.4	0.0	1.0	0.5	**1,639.9**
OIL	2023	0.0	6.0	5.1	0.0	5.9	2.3	0.0	9.1	9.9	0.0	2.9	1.5	**1,471.7**

Licence **8781** Well Name **Daly Unit No. 21 HZNTL COM** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.4	30.7	0.0	0.0	**3,397.3**
GAS	2025	0.0	0.0	0.1	0.1	0.2	0.1	0.0	0.1	0.4	0.2	0.0	0.0	**5.8**
H2O	2025	18.7	11.9	14.4	12.9	9.4	7.7	5.7	40.2	172.1	82.0	0.0	0.0	**2,232.6**
OIL	2025	6.5	5.7	13.5	13.9	10.8	9.4	4.3	10.3	38.8	15.5	0.0	0.0	**2,295.0**
DAY	2024	31.0	28.5	24.0	0.0	16.0	28.5	30.8	30.7	29.8	31.0	30.0	30.6	**3,094.9**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.0	0.0	0.0	0.0	**4.6**
H2O	2024	12.6	11.9	9.8	0.0	27.5	65.8	70.3	62.8	22.4	19.1	8.6	11.9	**1,857.6**
OIL	2024	6.4	6.0	5.0	0.0	8.5	19.8	20.9	16.4	6.6	5.9	8.1	8.3	**2,166.3**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	31.0	29.9	30.4	30.0	30.7	**2,784.0**
H2O	2023	16.0	13.5	15.6	15.3	15.3	14.3	15.4	15.0	16.6	14.9	13.4	12.7	**1,534.9**
OIL	2023	8.9	7.2	8.3	8.0	8.3	8.0	8.1	8.2	8.1	8.2	5.7	6.1	**2,054.4**

UWI **100.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.4	30.7	0.0	0.0	**4,509.3**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.2	0.1	0.0	0.0	**1.8**
H2O	2025	8.4	5.3	6.5	5.8	4.2	3.4	2.6	18.1	77.3	36.8	0.0	0.0	**17,480.4**
OIL	2025	2.9	2.6	6.1	6.3	4.8	4.2	2.0	4.7	17.4	7.0	0.0	0.0	**3,982.9**
DAY	2024	31.0	28.5	24.0	0.0	16.0	28.5	30.8	30.7	29.8	31.0	30.0	30.6	**4,206.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**1.1**
H2O	2024	5.6	5.3	4.4	0.0	12.3	29.5	31.6	28.2	10.0	8.6	3.8	5.4	**17,312.0**
OIL	2024	2.9	2.7	2.3	0.0	3.8	8.9	9.4	7.4	3.0	2.7	3.6	3.8	**3,924.9**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	31.0	29.9	30.4	30.0	30.7	**3,896.0**
H2O	2023	7.2	6.1	7.0	6.9	6.9	6.4	6.9	6.8	7.4	6.7	6.0	5.7	**17,167.3**
OIL	2023	4.0	3.3	3.8	3.6	3.7	3.6	3.7	3.7	3.6	3.7	2.5	2.8	**3,874.4**

Licence **8782** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**2,189.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2025	221.2	198.2	206.6	197.6	166.9	155.7	169.3	166.9	141.6	154.1	0.0	0.0	**87,070.4**
OIL	2025	5.2	3.5	6.1	6.0	6.9	6.8	7.7	7.8	8.2	7.8	0.0	0.0	**4,212.6**
DAY	2024	31.0	28.5	31.0	30.0	30.5	28.5	30.8	21.7	29.6	31.0	30.0	30.2	**1,886.4**
GAS	2024	0.0	0.0	0.5	0.9	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2024	369.7	339.7	304.3	250.2	260.4	250.2	279.2	187.7	271.0	315.7	352.2	265.0	**85,292.3**
OIL	2024	9.3	10.0	58.8	97.3	99.3	72.5	10.8	5.4	7.1	8.9	11.0	8.8	**4,146.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	30.7	**1,533.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.0	462.3	**81,847.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	11.8	**3,747.4**

Manitoba Production
2023 To 2025

Licence **8783** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	24.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,085.2**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**5.6**
H2O	2025	96.1	80.0	90.4	70.4	86.7	77.1	74.0	71.2	67.9	79.2	0.0	0.0	**27,873.3**
OIL	2025	10.2	8.8	5.9	4.4	4.9	4.2	7.4	8.5	7.9	8.2	0.0	0.0	**3,420.7**
DAY	2024	31.0	28.4	31.0	10.5	30.7	30.0	28.8	31.0	30.0	31.0	30.0	30.8	**3,787.6**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**5.0**
H2O	2024	91.2	88.1	95.8	32.1	92.7	97.4	91.9	98.3	96.2	99.2	98.8	100.9	**27,080.3**
OIL	2024	20.8	16.7	17.6	4.8	15.9	6.0	3.7	4.9	5.8	5.1	9.7	10.4	**3,350.3**
DAY	2023	28.8	28.0	31.0	30.0	29.0	28.0	26.4	31.0	27.0	31.0	30.0	31.0	**3,444.4**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	111.2	111.3	126.5	107.0	103.8	93.9	88.3	98.3	87.9	96.8	94.0	92.9	**25,997.7**
OIL	2023	5.4	5.0	5.5	6.4	9.5	10.7	10.1	15.9	16.2	19.9	20.0	20.8	**3,228.9**

Licence **8784** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	0.0	30.0	31.0	29.0	19.0	0.0	0.0	0.0	**4,173.1**
WIN	2025	1245.0	1123.0	1244.0	1117.0	0.0	1098.0	1201.0	958.0	593.0	0.0	0.0	0.0	**79,513.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,945.1**
WIN	2024	1235.0	1145.0	1243.0	1205.0	1250.0	1182.0	1217.0	1203.0	1194.0	1235.0	1197.0	1245.0	**70,934.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,580.1**
WIN	2023	1244.0	1131.0	1250.0	1188.0	1207.0	1193.0	1236.0	1253.0	1102.0	1248.0	1196.0	1250.0	**56,383.0**

Licence **8785** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	27.8	30.6	30.0	31.0	30.0	31.0	30.1	29.5	30.8	0.0	0.0	**4,550.3**
GAS	2025	3.4	3.8	4.9	5.0	5.0	5.4	5.3	5.3	6.7	5.1	0.0	0.0	**419.6**
H2O	2025	135.9	137.6	138.4	125.9	132.9	130.4	117.9	106.3	96.3	121.5	0.0	0.0	**41,012.0**
OIL	2025	37.0	38.0	48.7	50.6	48.9	50.2	54.8	54.4	67.0	49.1	0.0	0.0	**13,869.7**
DAY	2024	26.8	28.0	31.0	30.0	30.8	30.0	23.0	31.0	30.0	28.0	29.8	30.3	**4,251.7**
GAS	2024	1.7	2.7	3.0	2.9	2.7	3.9	3.4	5.9	7.1	5.5	3.0	3.7	**369.7**
H2O	2024	105.9	136.5	186.8	167.2	163.2	164.7	153.1	156.6	107.1	108.4	163.2	160.3	**39,768.9**
OIL	2024	18.3	28.0	31.1	32.2	30.2	39.9	35.9	66.8	76.9	58.6	32.7	40.6	**13,371.0**
DAY	2023	31.0	27.8	30.8	29.8	30.5	30.0	31.0	30.9	24.5	31.0	30.0	30.8	**3,903.0**
GAS	2023	3.4	2.6	2.8	2.5	2.5	2.9	2.3	2.3	1.5	1.9	2.3	2.7	**324.2**
H2O	2023	99.7	91.1	107.4	112.7	102.4	96.7	91.0	106.2	82.4	105.9	112.8	125.5	**37,995.9**
OIL	2023	46.8	34.4	39.0	32.4	31.4	32.2	25.7	23.8	16.1	19.2	25.5	28.7	**12,879.8**

Licence **8787** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	23.5	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**4,111.9**
H2O	2025	9.1	4.0	7.3	9.5	6.3	6.6	7.1	5.9	18.6	27.5	0.0	0.0	**2,680.2**
OIL	2025	17.9	20.0	18.7	16.0	19.2	16.9	18.4	15.1	12.8	20.9	0.0	0.0	**3,591.8**
DAY	2024	21.0	28.6	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,817.4**
H2O	2024	10.8	6.9	9.1	8.9	9.4	8.8	11.2	10.8	13.0	5.6	7.5	9.6	**2,578.3**
OIL	2024	20.7	23.2	23.3	21.1	21.1	21.2	19.8	18.7	17.5	22.4	18.5	19.4	**3,415.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	28.9	30.9	29.9	30.9	**3,462.8**
H2O	2023	17.7	18.5	18.3	16.4	16.8	13.8	11.9	12.2	12.8	12.2	12.6	9.5	**2,466.7**
OIL	2023	31.2	24.5	27.2	26.6	28.0	28.1	28.1	23.4	26.3	24.6	22.4	24.5	**3,169.0**

Manitoba Production
2023 To 2025

Licence **8788** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.9	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,598.8**
GAS	2025	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2025	109.9	101.5	104.3	89.7	88.0	80.8	81.9	85.3	83.3	80.2	0.0	0.0	**21,794.8**
OIL	2025	19.4	13.1	10.4	8.5	9.2	9.0	9.0	8.7	7.6	6.0	0.0	0.0	**12,236.4**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**4,296.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.3	**29.3**
H2O	2024	84.9	76.4	77.8	77.9	87.3	82.5	85.0	89.7	86.9	93.5	88.6	111.5	**20,889.9**
OIL	2024	21.2	18.9	19.4	17.8	17.4	15.9	14.5	12.2	11.4	12.2	11.9	20.4	**12,135.5**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,930.6**
GAS	2023	0.6	0.6	0.5	0.3	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	**26.9**
H2O	2023	74.5	71.7	77.4	77.7	96.6	103.2	92.3	84.6	85.5	91.2	83.1	86.8	**19,847.9**
OIL	2023	57.6	53.9	50.3	36.0	44.4	44.8	31.6	27.0	29.1	29.5	25.9	25.0	**11,942.3**

Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.3**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.3**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.3**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.7**

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	16.0	30.6	29.0	26.5	29.8	30.8	31.0	28.8	31.0	0.0	0.0	**3,326.8**
GAS	2025	0.3	0.2	0.6	0.6	0.5	0.3	0.3	0.3	0.7	1.2	0.0	0.0	**47.8**
H2O	2025	11.1	7.7	13.4	13.2	11.9	10.4	7.5	7.5	14.8	18.6	0.0	0.0	**6,358.0**
OIL	2025	6.9	5.0	12.1	10.9	9.3	7.7	4.5	4.9	9.8	16.8	0.0	0.0	**4,375.5**
DAY	2024	20.0	28.8	31.0	29.8	31.0	30.0	30.7	29.8	30.0	30.8	29.7	30.9	**3,047.3**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	**42.8**
H2O	2024	8.7	10.6	11.0	10.8	10.6	12.4	13.4	12.8	11.4	11.9	12.9	13.5	**6,241.9**
OIL	2024	6.2	7.9	8.7	7.7	8.1	8.4	8.6	8.5	8.2	8.6	8.2	8.8	**4,287.6**
DAY	2023	29.5	25.0	30.7	29.5	30.8	29.8	30.8	25.8	29.8	31.0	29.8	29.8	**2,694.8**
GAS	2023	0.7	0.6	0.8	0.9	1.0	1.0	1.0	0.9	1.1	0.6	0.7	0.7	**38.9**
H2O	2023	9.9	9.6	13.0	14.0	16.1	17.1	14.5	12.0	13.0	9.4	7.8	12.3	**6,101.9**
OIL	2023	17.2	13.2	17.9	18.2	18.5	17.3	16.2	13.8	16.5	13.8	12.1	10.3	**4,189.7**

Licence **8792** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**3,938.7**
GAS	2025	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.0	0.0	**49.6**
H2O	2025	2.1	2.2	1.5	1.3	1.9	1.8	1.3	1.2	1.1	1.2	0.0	0.0	**2,089.8**

Manitoba Production
2023 To 2025

Licence **8792** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	9.1	9.7	5.5	5.4	7.3	7.2	5.7	5.3	5.0	4.9	0.0	0.0	**4,107.1**
DAY	2024	29.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,642.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.7	0.9	**43.5**
H2O	2024	0.6	0.6	0.6	0.7	0.9	0.9	1.3	1.2	1.3	1.4	1.8	2.6	**2,074.2**
OIL	2024	2.5	2.3	2.5	3.2	4.6	4.5	5.3	5.2	4.8	5.6	7.0	11.1	**4,042.0**
DAY	2023	27.5	19.7	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,280.6**
GAS	2023	1.2	0.6	0.8	0.8	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**37.7**
H2O	2023	38.5	4.6	6.9	5.4	2.9	1.4	1.6	1.3	1.3	2.0	0.7	0.6	**2,060.3**
OIL	2023	15.3	5.8	9.0	7.3	5.0	3.1	3.2	2.6	2.4	3.2	2.9	2.7	**3,983.4**

Licence **8793** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	12.0	31.0	29.0	29.0	30.0	25.0	25.0	29.8	30.8	0.0	0.0	**2,412.0**
GAS	2025	0.2	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	**48.2**
H2O	2025	3.6	2.4	6.6	5.5	5.5	5.7	4.9	5.1	5.9	5.7	0.0	0.0	**3,913.0**
OIL	2025	1.9	1.3	3.7	3.3	3.4	3.8	3.5	3.6	4.4	4.5	0.0	0.0	**4,643.5**
DAY	2024	13.0	26.5	30.9	29.8	30.0	29.5	31.0	31.0	29.0	16.0	7.0	26.7	**2,149.4**
GAS	2024	0.3	0.5	0.6	0.6	0.6	0.6	0.1	0.1	0.3	0.2	0.1	0.3	**45.6**
H2O	2024	6.0	9.1	12.2	14.3	16.6	16.0	5.8	4.2	8.2	4.3	2.0	7.0	**3,862.1**
OIL	2024	3.8	6.7	7.9	6.1	7.6	6.9	2.6	2.0	3.4	1.8	0.8	3.1	**4,610.1**
DAY	2023	28.0	22.7	31.0	30.0	27.5	23.0	31.0	31.0	28.4	30.5	29.9	31.0	**1,849.0**
GAS	2023	0.8	0.5	0.7	1.2	1.1	0.8	1.2	0.9	1.2	0.9	0.9	1.0	**41.3**
H2O	2023	3.2	2.9	14.2	57.1	55.2	22.5	15.5	14.6	13.5	17.8	16.9	16.0	**3,756.4**
OIL	2023	7.8	6.2	8.4	11.3	10.5	8.9	13.4	10.6	10.3	10.6	10.7	9.7	**4,557.4**

Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,141.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,141.2**
DAY	2023	28.8	28.0	31.0	27.0	27.5	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.3**
GAS	2023	0.6	0.7	0.8	0.4	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2023	8.7	8.6	8.2	4.9	7.8	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.9**
OIL	2023	7.4	7.8	7.7	3.9	5.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,141.2**

Licence **8795** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.9	14.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**3,789.9**
GAS	2025	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**72.2**
H2O	2025	1.4	1.1	26.0	21.4	17.4	15.2	12.5	12.2	11.0	10.8	0.0	0.0	**3,298.6**
OIL	2025	3.2	2.8	3.7	3.7	4.1	3.8	3.3	3.0	2.8	3.1	0.0	0.0	**4,750.7**
DAY	2024	29.0	26.3	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	17.7	**3,517.2**
GAS	2024	1.2	1.2	1.3	1.1	1.3	1.2	1.3	1.1	0.9	0.9	0.6	0.4	**69.0**
H2O	2024	7.5	6.2	7.7	7.7	7.9	7.5	7.4	6.7	6.4	5.6	4.4	2.4	**3,169.6**
OIL	2024	12.3	10.9	13.4	12.5	13.6	13.1	13.1	12.0	10.5	9.1	6.9	4.2	**4,717.2**

Manitoba Production
2023 To 2025

Licence **8795** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	23.7	10.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,171.8**
GAS	2023	0.5	0.5	0.2	0.7	1.4	1.2	1.5	1.2	1.3	1.4	1.5	1.2	**56.5**
H2O	2023	2.7	1.5	0.6	3.9	14.5	13.6	15.7	15.5	12.8	12.2	9.6	8.4	**3,092.2**
OIL	2023	6.0	4.6	1.9	7.1	14.4	14.4	16.2	13.8	12.8	15.4	14.5	13.0	**4,585.6**

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	8.0	31.0	30.0	31.0	30.0	25.0	25.0	29.8	30.1	0.0	0.0	**3,447.1**
GAS	2025	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**36.6**
H2O	2025	1.4	0.6	2.8	6.4	6.6	6.3	5.2	5.1	5.9	5.6	0.0	0.0	**15,835.2**
OIL	2025	0.9	0.4	1.6	2.8	3.0	3.1	2.6	2.4	2.9	3.0	0.0	0.0	**6,254.5**
DAY	2024	31.0	29.0	30.9	29.8	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,192.2**
GAS	2024	0.6	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	**34.4**
H2O	2024	7.0	3.8	4.0	2.4	2.7	4.0	1.6	1.0	0.9	0.9	3.0	4.2	**15,789.3**
OIL	2024	6.0	4.0	3.9	1.7	1.9	2.7	1.1	0.7	0.9	0.8	1.6	2.3	**6,231.8**
DAY	2023	31.0	21.0	28.0	30.0	27.5	23.0	31.0	31.0	28.4	31.0	29.9	31.0	**2,828.5**
GAS	2023	0.4	0.4	0.6	1.0	1.0	0.6	0.6	0.6	0.5	0.3	0.3	0.5	**31.7**
H2O	2023	9.4	26.9	32.4	24.9	15.5	10.3	13.0	11.2	8.8	4.9	4.4	6.2	**15,753.8**
OIL	2023	2.9	4.9	7.5	9.7	9.9	6.4	7.9	6.6	5.6	3.6	3.3	5.2	**6,204.2**

Licence **8797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	18.0	28.0	30.0	31.0	30.0	25.0	24.5	29.8	30.8	0.0	0.0	**4,046.8**
GAS	2025	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.0	0.0	**53.0**
H2O	2025	9.6	6.0	9.8	16.8	17.4	16.7	13.8	13.2	15.4	15.1	0.0	0.0	**36,164.3**
OIL	2025	2.3	1.4	2.3	3.7	3.9	4.1	3.4	3.1	3.8	3.9	0.0	0.0	**7,295.5**
DAY	2024	31.0	29.0	30.9	29.8	30.0	30.0	31.0	30.0	30.0	31.0	25.0	26.0	**3,769.3**
GAS	2024	2.0	1.8	1.9	1.1	1.3	0.8	0.3	0.3	0.3	0.3	0.3	0.3	**50.1**
H2O	2024	67.6	58.4	66.2	73.7	75.0	36.0	13.6	10.1	10.6	9.9	8.3	8.7	**36,030.5**
OIL	2024	20.8	19.0	20.1	12.8	13.6	7.9	4.2	2.7	2.7	2.3	1.9	2.1	**7,263.6**
DAY	2023	31.0	28.0	26.0	30.0	30.0	23.0	31.0	31.0	27.7	31.0	29.9	31.0	**3,415.6**
GAS	2023	0.6	0.6	0.8	1.9	2.3	1.4	2.2	1.8	1.8	2.2	2.7	1.9	**39.4**
H2O	2023	97.1	83.3	98.4	137.7	93.7	78.7	81.9	73.0	54.3	92.8	114.9	72.8	**35,592.4**
OIL	2023	5.4	4.7	7.9	19.6	24.5	15.2	24.5	20.0	16.6	23.7	28.2	20.5	**7,153.5**

Licence **8798** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,418.5**
GAS	2025	1.5	1.4	1.1	0.8	0.9	1.3	1.2	1.1	0.7	1.0	0.0	0.0	**119.8**
H2O	2025	7.8	6.2	6.3	4.9	4.9	6.1	5.5	4.8	3.8	3.7	0.0	0.0	**4,318.5**
OIL	2025	16.6	13.9	13.3	10.3	10.7	14.5	12.4	10.8	9.4	9.2	0.0	0.0	**9,471.0**
DAY	2024	31.0	29.0	30.9	29.8	3.7	19.0	31.0	29.0	29.0	30.5	30.0	31.0	**4,116.8**
GAS	2024	1.6	1.5	1.6	1.4	0.2	0.8	1.6	1.4	1.9	2.0	1.5	1.6	**108.8**
H2O	2024	8.1	7.0	8.0	8.0	1.0	5.5	9.3	8.0	11.2	11.6	8.7	9.1	**4,264.5**
OIL	2024	16.4	15.0	16.7	15.6	2.0	11.6	19.1	17.2	22.1	22.7	16.6	17.9	**9,349.9**
DAY	2023	26.5	19.7	28.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,792.9**
GAS	2023	2.0	1.5	1.9	2.0	1.7	1.2	1.5	0.9	0.6	0.8	1.2	1.5	**91.7**
H2O	2023	4.5	3.3	10.8	13.6	10.1	8.0	9.2	4.4	1.8	4.3	8.4	8.3	**4,169.0**

Manitoba Production
2023 To 2025

Licence **8798** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	22.8	16.6	20.4	21.0	16.2	14.7	16.5	8.4	4.5	8.0	14.3	16.0	**9,157.0**

Licence **8799** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,267.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,267.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2023	0.0	21.5	29.8	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.6**
H2O	2023	0.0	57.3	79.1	68.8	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,267.0**
OIL	2023	0.0	7.0	9.7	7.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**

Licence **8800** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	17.7	31.0	31.0	29.8	30.7	0.0	0.0	**3,900.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**8.0**
H2O	2025	346.0	329.7	339.1	304.3	314.3	174.4	397.2	397.7	329.1	293.8	0.0	0.0	**49,208.3**
OIL	2025	22.8	20.2	24.1	25.5	27.1	15.8	25.3	33.9	28.1	15.6	0.0	0.0	**4,983.1**
DAY	2024	0.0	13.7	31.0	30.0	30.6	28.5	30.8	30.7	29.7	31.0	30.0	30.8	**3,609.5**
GAS	2024	0.0	0.0	0.2	0.3	0.3	0.5	0.7	0.6	0.6	0.6	0.6	0.6	**5.1**
H2O	2024	0.0	130.6	364.6	334.7	460.6	508.7	521.8	519.1	492.8	509.3	501.8	480.1	**45,982.7**
OIL	2024	0.0	2.7	18.8	30.2	38.4	50.3	63.1	63.1	62.0	64.3	61.6	55.2	**4,744.7**
DAY	2023	30.0	25.5	29.8	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,292.7**
H2O	2023	30.3	15.8	19.8	17.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,158.6**
OIL	2023	3.1	1.9	2.0	1.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,235.0**

Licence **8801** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,762.3**
WIN	2025	463.0	419.0	480.0	450.0	475.0	459.0	472.0	468.0	454.0	469.0	0.0	0.0	**83,862.0**
DAY	2024	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,458.3**
WIN	2024	533.0	455.0	500.0	472.0	470.0	482.0	470.0	486.0	478.0	481.0	471.0	473.0	**79,253.0**
DAY	2023	29.0	21.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,095.3**
WIN	2023	470.0	428.0	525.0	492.0	437.0	510.0	292.0	613.0	507.0	504.0	481.0	393.0	**73,482.0**

Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	27.0	17.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,706.3**
WIN	2025	376.0	298.0	366.0	318.0	198.0	446.0	394.0	374.0	355.0	360.0	0.0	0.0	**74,505.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,422.3**
WIN	2024	420.0	369.0	387.0	368.0	376.0	368.0	370.0	382.0	326.0	397.0	337.0	366.0	**71,020.0**
DAY	2023	29.0	21.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,059.3**
WIN	2023	389.0	342.0	428.0	399.0	353.0	408.0	234.0	482.0	404.0	400.0	382.0	304.0	**66,554.0**

Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.8	29.8	31.0	30.0	31.0	0.0	0.0	**4,581.4**
H2O	2025	37.0	35.5	34.9	36.7	44.2	38.0	41.3	41.5	41.1	38.6	0.0	0.0	**5,856.4**
OIL	2025	23.5	16.5	28.1	18.8	16.3	17.5	17.2	19.5	20.4	20.9	0.0	0.0	**7,407.3**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	30.0	**4,279.8**
H2O	2024	35.7	36.3	40.5	38.0	35.1	40.9	37.3	39.7	35.9	39.2	34.9	41.6	**5,467.6**
OIL	2024	20.3	22.2	18.5	21.5	24.5	17.0	23.2	17.8	25.6	19.8	17.1	24.4	**7,208.6**
DAY	2023	29.8	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,915.7**
H2O	2023	35.1	32.3	35.2	40.4	38.3	40.8	38.6	40.1	38.5	36.1	42.7	36.6	**5,012.5**
OIL	2023	13.4	32.2	22.8	28.0	22.6	20.3	23.4	24.4	21.6	22.1	20.3	24.4	**6,956.7**

Licence **8804** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,394.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,818.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	17.0	0.0	0.0	**2,020.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.0	168.6	0.0	0.0	**14,394.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	5.1	0.0	0.0	**3,818.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**

Licence **8805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**4,425.0**
GAS	2025	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.0	0.0	**38.4**
H2O	2025	3.0	2.9	3.1	3.1	3.3	3.0	3.5	3.4	3.1	3.8	0.0	0.0	**1,464.9**
OIL	2025	7.3	8.3	9.2	8.8	9.0	8.8	9.6	9.6	9.2	8.9	0.0	0.0	**3,008.9**
DAY	2024	30.0	28.5	31.0	30.0	30.6	28.5	30.8	22.7	26.8	31.0	30.0	30.2	**4,122.2**
GAS	2024	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.4	0.8	0.3	**32.8**
H2O	2024	5.0	4.8	5.2	5.0	5.2	4.3	4.6	3.4	1.1	1.8	5.1	3.0	**1,432.7**
OIL	2024	12.9	12.5	13.4	12.8	13.0	10.3	10.8	7.8	7.8	11.5	16.7	5.9	**2,920.2**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	31.0	29.9	30.4	30.0	30.7	**3,772.1**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.9	1.0	1.0	1.0	0.8	**26.2**
H2O	2023	3.1	2.7	3.0	3.0	3.0	3.0	3.2	4.5	5.7	6.2	6.1	5.6	**1,384.2**
OIL	2023	12.9	10.5	12.1	11.6	9.0	8.7	8.9	14.7	14.5	14.8	14.4	13.9	**2,784.8**

Licence **8806** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,463.5**
GAS	2025	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2025	63.3	165.3	231.7	228.2	239.2	225.0	104.2	84.3	74.9	83.5	0.0	0.0	**20,503.6**
OIL	2025	9.7	15.6	15.3	14.7	15.1	14.9	13.1	12.6	12.2	12.8	0.0	0.0	**4,760.3**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.8	30.7	29.8	31.0	30.0	22.0	**4,161.3**
H2O	2024	21.2	20.4	21.4	18.4	18.3	17.2	18.4	18.4	17.8	18.4	18.1	41.0	**19,004.0**
OIL	2024	3.1	2.9	3.1	3.0	3.0	3.0	3.1	3.0	1.9	1.2	1.2	2.0	**4,624.3**
DAY	2023	31.0	24.9	30.8	29.8	31.0	30.0	29.8	31.0	29.8	30.4	29.6	30.7	**3,807.2**
H2O	2023	27.8	22.0	27.2	26.7	27.4	26.6	27.3	21.3	21.2	21.6	21.2	21.5	**18,755.0**

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Licence **8806** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	6.5	4.9	6.1	5.7	6.0	5.8	5.5	3.0	2.9	2.9	2.9	3.0	**4,593.8**

Licence **8807** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,530.3**
GAS	2025	0.3	0.3	0.6	0.6	0.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	**47.2**
H2O	2025	15.1	13.7	12.5	12.4	12.9	12.2	7.2	1.2	1.1	1.2	0.0	0.0	**106,016.8**
OIL	2025	3.1	4.0	9.2	8.8	9.0	8.9	5.1	0.6	0.6	0.6	0.0	0.0	**6,434.0**
DAY	2024	31.0	29.0	30.0	30.0	30.3	28.5	30.8	30.7	29.8	31.0	30.0	30.5	**4,227.2**
GAS	2024	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**43.9**
H2O	2024	31.7	30.0	30.1	22.0	20.8	19.5	20.9	20.9	17.4	15.7	15.4	15.0	**105,927.3**
OIL	2024	5.5	5.0	4.2	2.9	3.7	3.5	3.7	3.6	3.3	3.1	2.9	3.0	**6,384.1**
DAY	2023	31.0	25.9	30.8	29.8	31.0	28.5	24.9	31.0	29.8	30.4	30.0	30.7	**3,865.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	1.0	0.3	0.3	0.3	0.3	0.3	**40.5**
H2O	2023	27.2	22.4	26.6	26.1	31.7	36.5	21.8	33.1	33.3	33.8	33.8	33.9	**105,667.9**
OIL	2023	6.5	5.1	6.1	5.7	6.0	5.5	19.0	6.7	5.8	5.9	5.8	5.9	**6,339.7**

Licence **8808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.8	29.0	29.9	30.8	29.9	31.0	31.0	29.8	30.7	0.0	0.0	**4,155.9**
GAS	2025	0.0	0.0	0.3	0.6	0.6	0.6	0.6	0.8	0.9	0.6	0.0	0.0	**39.0**
H2O	2025	1.5	1.4	2.2	3.1	3.3	3.0	5.8	3.9	2.6	3.5	0.0	0.0	**2,215.6**
OIL	2025	1.8	1.7	6.3	10.9	11.1	11.0	13.2	15.2	15.4	15.3	0.0	0.0	**3,689.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.2	28.1	30.0	28.9	**3,856.0**
GAS	2024	0.7	1.0	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.5	0.3	0.0	**34.0**
H2O	2024	2.6	1.5	1.9	2.3	2.5	2.3	2.4	2.5	2.3	2.5	6.2	2.0	**2,185.3**
OIL	2024	12.3	15.2	15.4	13.3	13.2	12.9	12.3	10.2	9.9	9.1	6.5	2.4	**3,587.8**
DAY	2023	18.0	20.7	30.8	29.8	31.0	27.9	30.9	31.0	30.0	30.4	30.0	30.7	**3,498.1**
GAS	2023	0.5	0.6	0.9	0.7	0.6	0.6	0.9	0.9	1.0	1.0	0.8	0.6	**27.2**
H2O	2023	0.7	0.8	1.2	0.9	0.6	0.6	1.2	1.2	1.2	1.2	2.9	3.6	**2,154.3**
OIL	2023	12.4	14.1	20.9	17.2	13.6	12.2	15.8	16.4	16.1	16.3	13.8	11.9	**3,455.1**

Licence **8809** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,714.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,714.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,714.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.1**

Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**

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Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**

Licence **8811** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**3,536.8**
WIN	2025	368.0	332.0	363.0	333.0	369.0	355.0	307.0	392.0	363.0	350.0	0.0	0.0	**37,766.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**3,241.8**
WIN	2024	329.0	306.0	322.0	307.0	318.0	285.0	257.0	354.0	342.0	358.0	364.0	372.0	**34,234.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,892.8**
WIN	2023	412.0	362.0	378.0	292.0	407.0	367.0	364.0	360.0	339.0	342.0	325.0	333.0	**30,320.0**

Licence **8812** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	28.0	29.8	30.0	30.9	29.7	31.0	25.3	27.0	31.0	0.0	0.0	**2,013.8**
GAS	2025	4.7	4.2	2.6	4.8	4.4	5.1	4.8	3.5	3.2	2.9	0.0	0.0	**110.9**
H2O	2025	264.3	239.2	253.1	254.9	256.4	256.1	217.0	157.2	170.3	154.8	0.0	0.0	**10,926.9**
OIL	2025	35.4	35.5	20.9	36.2	32.6	37.6	33.2	25.2	22.0	19.1	0.0	0.0	**4,444.3**
DAY	2024	31.0	29.0	31.0	30.0	30.9	28.1	30.6	31.0	19.0	30.9	29.0	28.8	**1,722.8**
GAS	2024	0.6	1.1	1.3	0.9	0.9	0.8	2.7	3.7	1.5	2.4	4.6	5.0	**70.7**
H2O	2024	73.9	80.2	77.5	58.4	61.5	63.9	156.4	169.5	97.3	151.0	235.9	281.0	**8,703.6**
OIL	2024	3.6	7.5	9.2	7.1	6.9	6.4	19.9	27.8	10.4	16.4	33.9	40.1	**4,146.6**
DAY	2023	30.5	28.0	23.8	30.0	30.5	30.0	29.5	29.5	25.0	30.5	28.1	31.0	**1,373.5**
GAS	2023	3.4	4.9	4.4	3.9	2.7	1.9	1.7	1.4	0.5	0.3	0.5	0.6	**45.2**
H2O	2023	232.2	218.2	188.6	238.4	216.9	205.4	203.3	187.9	149.9	189.0	180.4	146.9	**7,197.1**
OIL	2023	30.9	38.3	33.2	31.7	19.3	13.8	13.4	12.0	3.3	3.0	3.5	3.8	**3,957.4**

Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**

Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**

Licence **8817** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**

Licence **8818** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**2,109.6**
WIN	2025	480.0	436.0	467.0	479.0	492.0	478.0	338.0	475.0	452.0	474.0	0.0	0.0	**72,688.7**
DAY	2024	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,816.6**
WIN	2024	425.0	378.0	402.0	396.0	480.0	451.0	473.0	481.0	469.0	454.0	475.0	486.0	**68,117.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**1,459.6**
WIN	2023	475.0	432.0	473.0	456.0	471.0	454.0	439.0	477.0	451.0	466.0	430.0	195.0	**62,747.7**

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	30.3	31.0	29.5	30.8	0.0	0.0	**4,551.4**
GAS	2025	0.9	1.0	1.1	1.3	1.4	1.3	1.2	1.1	0.8	0.9	0.0	0.0	**1,018.6**
H2O	2025	10.6	7.7	9.1	11.4	11.0	9.2	9.2	8.3	6.9	6.9	0.0	0.0	**2,344.1**
OIL	2025	11.2	11.3	12.5	15.6	15.2	13.4	13.6	12.0	10.7	11.2	0.0	0.0	**7,471.0**
DAY	2024	24.3	8.9	30.8	29.9	30.5	27.5	31.0	31.0	30.0	31.0	29.8	31.0	**4,248.9**
GAS	2024	0.5	0.3	2.7	2.2	1.6	1.1	1.3	1.4	1.5	2.2	2.7	0.8	**1,007.6**
H2O	2024	3.4	1.9	28.9	28.7	16.6	9.4	10.7	10.2	11.0	16.6	10.8	4.6	**2,253.8**
OIL	2024	4.8	2.4	26.0	24.5	17.7	11.7	13.1	14.8	16.8	24.9	28.9	9.9	**7,344.3**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	29.0	31.0	**3,913.2**
GAS	2023	0.6	0.6	0.7	0.9	0.8	0.8	1.2	1.2	1.6	1.6	1.0	0.6	**989.3**
H2O	2023	12.5	11.1	12.7	16.6	13.7	10.0	8.2	6.3	35.3	26.4	9.5	4.5	**2,101.0**
OIL	2023	6.8	6.6	7.6	9.9	9.7	10.3	13.9	13.7	17.2	17.0	12.1	6.0	**7,148.8**

Licence **8820** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **8820** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.2	0.0	0.0	**4,459.2**
GAS	2025	0.4	0.5	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**1,006.9**
H2O	2025	19.0	8.3	10.0	10.7	10.5	10.1	10.3	8.5	7.5	7.2	0.0	0.0	**1,758.8**
OIL	2025	3.2	5.2	6.4	6.5	6.6	6.9	7.0	5.5	5.2	5.3	0.0	0.0	**5,509.1**
DAY	2024	25.0	28.9	30.8	29.9	30.5	29.5	31.0	31.0	30.0	31.0	29.8	30.0	**4,157.6**
GAS	2024	1.2	1.4	1.0	0.8	0.8	0.3	0.3	0.7	1.5	1.3	1.2	1.1	**1,001.1**
H2O	2024	4.4	5.0	6.1	6.1	5.3	2.2	2.3	3.3	5.4	4.3	3.4	23.7	**1,656.7**
OIL	2024	12.2	12.3	9.1	8.6	7.6	2.4	2.5	8.0	17.4	14.3	11.6	10.9	**5,451.3**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,800.2**
GAS	2023	0.9	1.2	0.4	1.4	1.1	0.8	0.9	0.9	0.6	0.5	0.3	1.1	**989.5**
H2O	2023	2.2	4.2	1.6	4.7	4.2	3.4	3.5	3.8	1.1	1.1	0.6	4.5	**1,585.2**
OIL	2023	10.6	13.3	5.4	15.2	12.1	10.9	11.2	10.7	6.9	6.8	4.4	12.5	**5,334.4**

Licence **8821** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,509.2**
GAS	2025	0.9	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**480.6**
H2O	2025	7.2	6.8	6.2	6.5	6.9	6.4	5.8	5.0	4.3	4.2	0.0	0.0	**1,853.3**
OIL	2025	8.2	8.0	7.0	6.9	7.6	7.6	7.6	6.8	6.4	6.4	0.0	0.0	**5,004.5**
DAY	2024	26.0	27.9	30.8	29.9	30.5	29.5	31.0	31.0	30.0	31.0	29.8	31.0	**4,206.6**
GAS	2024	0.8	0.8	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**474.1**
H2O	2024	8.8	6.8	13.8	18.6	19.3	18.3	19.5	18.5	19.1	18.0	8.4	7.0	**1,794.0**
OIL	2024	8.9	7.6	7.2	5.4	5.9	5.6	6.0	5.8	5.6	5.6	6.5	6.5	**4,932.0**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	30.3	28.4	30.3	30.0	31.0	**3,848.2**
GAS	2023	0.0	0.7	0.8	0.9	1.1	1.0	1.3	1.0	0.7	1.4	1.5	1.1	**466.4**
H2O	2023	3.6	14.3	14.3	16.0	21.0	19.3	18.2	8.9	7.4	17.8	18.7	13.4	**1,617.9**
OIL	2023	1.4	7.1	7.3	8.6	10.8	10.7	12.0	11.7	8.5	15.7	17.5	12.4	**4,855.4**

Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**4,394.2**
GAS	2025	1.4	1.5	1.8	1.6	1.8	1.7	1.8	2.0	1.9	2.0	0.0	0.0	**86.2**
H2O	2025	5.0	7.5	6.9	6.8	6.7	6.8	7.1	7.2	6.9	7.3	0.0	0.0	**1,767.6**
OIL	2025	32.7	33.4	38.9	36.5	37.7	38.0	40.8	39.1	38.8	37.8	0.0	0.0	**6,764.9**
DAY	2024	31.0	26.4	30.3	30.0	30.7	29.0	30.7	31.0	28.0	31.0	30.0	26.8	**4,096.9**
GAS	2024	1.1	0.7	0.6	0.8	1.3	1.2	1.9	1.8	1.8	2.6	2.2	1.7	**68.7**
H2O	2024	1.1	0.9	1.0	1.0	1.2	1.2	12.9	7.3	2.1	2.6	2.4	2.1	**1,699.4**
OIL	2024	20.5	14.3	14.0	16.3	22.6	20.9	38.2	34.1	35.9	44.8	44.0	40.4	**6,391.2**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**3,742.0**
GAS	2023	0.9	0.7	0.8	0.8	0.9	1.3	2.0	2.1	1.2	1.3	1.3	1.2	**51.0**
H2O	2023	1.2	0.8	1.0	0.9	1.3	2.8	4.8	5.0	1.7	1.2	1.3	1.2	**1,663.6**
OIL	2023	21.9	16.0	17.2	15.5	19.3	25.1	38.4	39.8	19.7	22.0	21.7	22.5	**6,045.2**

Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,872.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.6**

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Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,872.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.6**
DAY	2023	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.5**
GAS	2023	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2023	363.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,872.0**
OIL	2023	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.6**

Licence **8824** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**

Licence **8825** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	28.8	31.0	31.0	29.2	30.9	0.0	0.0	**4,499.6**
GAS	2025	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2025	43.9	43.3	42.6	36.5	36.5	38.2	41.7	51.3	50.9	63.3	0.0	0.0	**15,355.0**
OIL	2025	8.2	11.4	14.1	10.5	9.5	6.0	5.5	9.8	10.3	7.6	0.0	0.0	**6,356.7**
DAY	2024	28.0	28.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	29.3	**4,198.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2024	31.1	93.3	95.1	51.3	42.8	32.5	30.4	51.6	51.0	49.8	44.1	41.7	**14,906.8**
OIL	2024	27.5	33.4	30.2	18.7	17.1	12.6	10.2	14.3	14.1	14.4	13.4	8.2	**6,263.8**
DAY	2023	31.0	27.6	30.8	30.0	24.2	30.0	31.0	31.0	29.7	30.6	30.0	30.8	**3,839.6**
GAS	2023	0.0	0.0	0.1	0.3	0.2	0.6	0.7	0.7	0.6	0.3	0.3	0.3	**4.2**
H2O	2023	26.8	22.9	71.6	143.4	118.6	78.8	75.6	78.6	72.9	35.7	34.8	35.8	**14,292.1**
OIL	2023	3.6	3.2	15.8	37.1	30.2	44.6	48.5	47.0	45.5	29.9	28.9	30.5	**6,049.7**

Licence **8826** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,511.3**
GAS	2025	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.0	0.0	**606.1**
H2O	2025	3.3	4.6	6.5	12.4	12.8	12.3	11.9	10.6	9.2	8.3	0.0	0.0	**1,575.9**
OIL	2025	1.2	1.5	2.1	4.0	4.2	4.4	4.2	5.5	6.4	5.7	0.0	0.0	**4,509.2**
DAY	2024	26.0	28.9	30.8	29.9	30.5	29.5	31.0	31.0	30.0	31.0	29.8	31.0	**4,210.7**
GAS	2024	4.5	2.9	1.6	1.4	1.1	0.9	0.9	0.9	1.0	1.0	0.5	0.0	**602.8**
H2O	2024	18.6	9.3	5.5	5.5	10.5	10.9	11.7	11.1	11.9	12.1	7.6	3.0	**1,484.0**
OIL	2024	45.0	28.6	17.8	16.8	12.9	10.1	10.6	10.3	10.5	10.5	5.8	1.0	**4,470.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,851.3**
GAS	2023	0.9	0.9	0.8	2.7	1.2	0.9	1.2	0.3	0.3	0.9	3.3	5.1	**586.1**
H2O	2023	31.2	24.2	12.2	29.4	10.6	8.8	10.2	14.5	11.9	8.4	33.6	36.0	**1,366.3**
OIL	2023	8.8	8.1	8.1	28.4	11.5	10.2	11.3	4.6	5.0	10.6	35.6	53.5	**4,290.1**

Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.5	30.8	0.0	0.0	**4,529.6**
GAS	2025	1.0	1.1	0.9	0.9	0.7	0.6	0.6	1.3	1.4	1.5	0.0	0.0	**299.5**
H2O	2025	10.0	29.0	26.5	25.8	20.0	16.5	13.3	10.7	9.8	8.2	0.0	0.0	**1,799.7**
OIL	2025	11.4	13.0	11.1	10.3	8.1	7.3	6.0	4.0	15.0	15.2	0.0	0.0	**4,662.0**
DAY	2024	29.3	28.9	30.8	29.9	30.5	29.5	31.0	31.0	30.0	31.0	29.8	31.0	**4,230.4**
GAS	2024	1.4	1.3	1.0	0.8	1.6	1.5	1.6	1.5	1.4	1.3	1.2	1.3	**289.5**
H2O	2024	3.1	3.2	2.8	3.1	8.1	7.9	8.0	1.5	1.7	2.8	4.5	4.1	**1,629.9**
OIL	2024	14.9	12.2	9.4	9.0	16.5	16.0	16.9	15.8	16.5	15.5	12.5	11.8	**4,560.6**
DAY	2023	30.3	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,867.7**
GAS	2023	1.7	1.7	1.9	2.4	2.2	2.0	2.4	3.0	2.9	2.1	1.6	1.5	**273.6**
H2O	2023	5.2	4.7	5.2	6.3	6.1	5.7	6.5	6.3	5.6	4.8	3.2	2.7	**1,579.1**
OIL	2023	20.7	18.9	21.0	24.0	22.3	22.2	25.1	31.1	29.5	22.7	16.3	14.9	**4,393.6**

Licence **8828** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,595.9**
GAS	2025	3.6	2.3	3.3	3.1	3.3	3.4	3.2	3.4	2.9	3.2	0.0	0.0	**1,434.1**
H2O	2025	100.0	69.5	97.5	98.0	99.3	95.2	97.1	95.2	87.0	85.0	0.0	0.0	**30,501.5**
OIL	2025	38.5	26.9	35.8	34.3	35.5	36.7	36.9	34.7	33.9	35.1	0.0	0.0	**15,245.6**
DAY	2024	31.0	28.9	30.8	29.9	30.5	27.0	31.0	24.0	30.0	31.0	29.8	31.0	**4,298.7**
GAS	2024	2.7	2.1	2.3	1.9	2.5	1.9	2.4	2.0	2.4	2.4	2.7	3.9	**1,402.4**
H2O	2024	58.6	53.7	61.1	59.7	62.7	47.9	75.1	114.1	162.0	155.7	130.0	115.4	**29,577.7**
OIL	2024	27.8	21.9	24.5	22.6	25.7	21.2	24.9	20.0	26.9	27.6	30.0	41.2	**14,897.3**
DAY	2023	31.0	21.0	31.0	30.0	30.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,943.8**
GAS	2023	4.5	1.9	3.4	3.9	3.6	2.9	3.6	3.5	3.2	2.2	2.1	2.4	**1,373.2**
H2O	2023	108.5	44.0	59.9	56.9	68.4	55.0	63.0	57.9	53.9	67.3	65.6	63.8	**28,481.7**
OIL	2023	50.6	21.4	39.1	41.5	39.0	33.6	37.7	36.7	30.1	24.2	23.3	26.6	**14,583.0**

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**

Licence **8831** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,753.8**
WIN	2025	267.0	279.0	308.0	297.0	306.0	296.0	215.0	307.0	297.0	302.0	0.0	0.0	**119,571.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**2,461.8**
WIN	2024	1748.0	1605.0	1783.0	1733.0	1781.0	1567.0	943.0	1479.0	1637.0	1751.0	665.0	306.0	**116,697.5**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,112.8**
WIN	2023	1849.0	1670.0	1778.0	1247.0	1745.0	1768.0	1759.0	1799.0	1694.0	1801.0	1757.0	1797.0	**99,699.5**

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Licence **8832** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	28.0	30.8	28.0	28.8	29.4	29.3	23.8	27.0	29.0	0.0	0.0	**3,112.3**
GAS	2025	1.1	1.1	0.8	0.9	1.5	1.8	1.0	1.1	1.5	1.6	0.0	0.0	**186.2**
H2O	2025	118.4	140.7	125.8	110.4	114.5	129.2	99.3	63.4	64.3	51.5	0.0	0.0	**12,921.8**
OIL	2025	8.4	11.0	7.5	7.0	10.4	12.0	7.3	8.3	11.6	10.0	0.0	0.0	**7,756.4**
DAY	2024	30.8	28.0	29.8	28.5	30.7	29.5	24.4	29.7	27.8	30.7	28.8	30.8	**2,837.7**
GAS	2024	9.0	8.7	7.1	4.4	4.1	3.8	3.1	2.9	1.1	0.9	1.4	1.8	**173.8**
H2O	2024	52.9	58.8	58.0	45.2	49.6	51.8	43.8	91.0	104.9	92.5	140.1	189.2	**11,904.3**
OIL	2024	66.5	66.3	55.3	31.6	29.1	27.2	22.8	23.2	7.8	6.1	10.9	14.4	**7,662.9**
DAY	2023	15.7	14.0	19.2	25.7	29.2	29.3	28.3	28.7	29.8	30.4	29.8	29.3	**2,488.2**
GAS	2023	1.1	3.6	3.9	5.0	6.9	7.1	6.1	6.2	9.5	9.8	9.8	9.4	**125.5**
H2O	2023	34.6	107.1	159.1	209.3	233.1	235.7	229.0	220.9	106.1	50.9	56.0	51.1	**10,926.5**
OIL	2023	10.4	28.2	28.8	43.3	50.7	49.8	48.0	49.4	72.7	74.9	74.1	70.9	**7,301.7**

Licence **8833** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,458.7**
WIN	2025	921.0	845.0	935.0	901.0	933.0	783.0	214.0	306.0	295.0	300.0	0.0	0.0	**49,759.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	20.0	27.0	30.0	31.0	30.0	31.0	**2,164.7**
WIN	2024	934.0	877.0	933.0	905.0	925.0	802.0	505.0	678.0	833.0	890.0	901.0	926.0	**43,326.0**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**1,815.7**
WIN	2023	917.0	829.0	884.0	627.0	872.0	890.0	885.0	909.0	884.0	476.0	884.0	911.0	**33,217.0**

Licence **8834** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.3**

Licence **8836** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,430.2**
H2O	2025	7.4	1.8	1.9	4.1	9.3	9.6	7.9	3.1	2.8	4.3	0.0	0.0	**71,771.2**
OIL	2025	1.5	0.3	0.3	1.3	3.4	4.2	3.5	1.9	1.8	2.8	0.0	0.0	**4,384.5**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.8	**4,127.4**
H2O	2024	41.3	38.9	37.6	35.6	37.4	22.1	21.8	21.8	20.8	21.4	21.1	21.5	**71,719.0**
OIL	2024	5.3	4.9	5.0	4.5	4.2	3.8	4.6	4.5	4.5	4.7	4.4	4.5	**4,363.5**
DAY	2023	31.0	27.0	30.5	30.0	31.0	30.0	29.9	31.0	29.8	30.4	30.0	30.7	**3,764.7**
GAS	2023	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2023	3.4	15.6	14.2	7.6	4.1	2.7	156.8	128.3	81.1	59.8	52.5	42.2	**71,377.7**
OIL	2023	28.2	2.7	2.3	1.0	0.6	0.3	6.9	5.7	3.9	5.1	4.6	5.1	**4,308.6**

Licence **8837** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8837** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,604.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,684.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,604.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,684.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,604.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,684.0**

Licence **8840** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.3	31.0	0.0	0.0	**4,211.4**
GAS	2025	0.6	3.7	1.3	1.0	0.7	0.8	1.6	1.3	0.4	0.4	0.0	0.0	**120.8**
H2O	2025	164.6	207.6	136.3	123.5	116.9	98.7	124.4	79.6	101.6	103.0	0.0	0.0	**21,907.0**
OIL	2025	18.8	115.3	37.8	29.8	19.7	25.7	50.8	36.1	13.0	13.4	0.0	0.0	**7,252.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	**3,911.8**
GAS	2024	1.2	1.1	1.4	1.1	0.8	1.0	0.8	1.5	0.9	0.6	1.2	0.7	**109.0**
H2O	2024	97.1	162.7	128.3	121.8	122.8	119.4	162.2	191.2	116.8	122.3	127.0	106.7	**20,650.8**
OIL	2024	34.9	35.5	42.5	33.8	25.8	31.4	22.9	45.6	29.3	19.0	37.1	22.2	**6,891.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,552.8**
GAS	2023	1.9	1.7	1.9	1.9	1.8	1.7	2.4	4.6	7.1	3.6	4.2	1.3	**96.7**
H2O	2023	80.0	73.1	73.7	77.6	76.8	71.8	156.7	314.2	182.7	184.1	135.8	104.6	**19,072.5**
OIL	2023	21.1	19.0	21.1	20.8	19.2	17.8	26.1	50.6	78.3	40.2	46.5	38.1	**6,511.9**

Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.2	26.9	30.5	30.0	28.8	26.2	30.8	19.7	4.7	29.8	0.0	0.0	**4,275.9**
GAS	2025	1.1	1.6	2.2	2.1	1.6	1.5	1.6	1.3	0.4	2.8	0.0	0.0	**100.7**
H2O	2025	13.8	27.1	39.6	31.2	16.8	17.6	21.6	15.1	4.0	18.9	0.0	0.0	**2,867.2**
OIL	2025	13.2	17.6	22.4	21.6	16.1	13.8	16.8	13.5	3.9	26.1	0.0	0.0	**5,720.9**
DAY	2024	22.6	28.8	31.0	29.8	31.0	29.8	31.0	30.8	29.8	30.5	29.8	30.8	**4,023.3**
GAS	2024	1.5	1.8	2.4	2.1	1.9	1.8	1.7	1.3	1.3	1.4	1.3	1.4	**84.5**
H2O	2024	17.5	20.9	30.9	29.0	25.1	18.4	19.8	19.9	17.8	17.1	15.2	15.9	**2,661.5**
OIL	2024	15.3	18.5	24.2	22.6	20.3	17.8	17.7	16.0	15.6	15.7	14.2	14.8	**5,555.9**
DAY	2023	23.0	25.0	17.5	9.8	29.8	29.8	29.8	30.9	26.3	30.8	30.0	30.8	**3,667.6**
GAS	2023	0.8	0.9	0.4	0.3	0.9	1.1	1.2	1.3	1.2	1.8	2.1	2.2	**64.6**
H2O	2023	13.2	13.6	6.6	3.7	12.0	14.4	13.9	16.1	13.9	23.2	25.9	25.0	**2,414.0**
OIL	2023	13.2	12.8	6.5	3.7	11.8	12.6	13.4	13.3	11.4	18.8	22.7	22.5	**5,343.2**

Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.1**

Manitoba Production
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Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.3**
GAS	2023	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.4**
H2O	2023	11.5	9.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.1**
OIL	2023	6.0	4.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.1**

UWI **100.03-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.1**
DAY	2023	31.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
H2O	2023	0.9	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.3**
OIL	2023	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.1**

Licence **8844** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.9	30.0	29.5	29.6	31.0	30.3	29.4	30.9	0.0	0.0	**4,454.6**
GAS	2025	0.2	0.2	0.4	0.5	0.5	0.5	0.2	0.2	0.5	0.5	0.0	0.0	**14.5**
H2O	2025	10.7	10.6	8.8	7.1	6.8	6.2	4.3	7.8	18.3	19.0	0.0	0.0	**2,431.2**
OIL	2025	2.4	2.3	5.6	6.8	7.0	7.0	6.0	6.2	8.5	9.2	0.0	0.0	**2,037.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,157.0**
GAS	2024	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.4	0.2	0.2	0.2	**10.8**
H2O	2024	11.1	10.7	11.4	11.6	10.9	10.7	8.1	4.7	6.6	12.2	11.5	11.7	**2,331.6**
OIL	2024	9.3	9.2	9.7	9.2	9.6	8.7	8.1	7.3	5.9	2.7	2.5	2.6	**1,976.4**
DAY	2023	29.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,793.5**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.5	0.5	**5.6**
H2O	2023	13.8	12.5	14.6	13.7	14.6	14.4	13.7	14.3	12.8	11.6	11.2	11.6	**2,210.4**
OIL	2023	5.2	4.9	5.6	5.5	5.5	5.2	5.6	5.5	6.7	9.2	8.8	9.3	**1,891.6**

UWI **100.10-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.9	30.0	29.5	29.6	31.0	30.3	29.4	30.9	0.0	0.0	**4,454.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.7**
H2O	2025	2.8	2.8	2.4	1.9	1.8	1.6	1.1	2.1	4.9	5.1	0.0	0.0	**780.4**
OIL	2025	0.6	0.6	1.5	1.8	1.8	1.9	1.6	1.7	2.2	2.4	0.0	0.0	**705.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**4,157.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.7**
H2O	2024	3.0	2.8	3.0	3.1	2.9	2.8	2.2	1.3	1.8	3.3	3.1	3.1	**753.9**
OIL	2024	2.5	2.4	2.6	2.5	2.5	2.3	2.2	1.9	1.6	0.7	0.7	0.7	**689.0**
DAY	2023	29.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,793.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.5**
H2O	2023	3.7	3.3	3.9	3.6	3.9	3.8	3.7	3.8	3.4	3.1	3.0	3.1	**721.5**
OIL	2023	1.4	1.3	1.5	1.4	1.5	1.4	1.5	1.4	1.8	2.5	2.4	2.5	**666.4**

Licence **8845** Well Name **Lyleton Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	30.0	0.0	0.0	**4,293.0**

Manitoba Production
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Licence **8845** Well Name **Lyleton Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	58.6	57.7	60.4	52.1	50.3	56.1	52.9	107.3	266.9	242.7	0.0	0.0	**29,610.3**
OIL	2025	4.4	4.3	4.6	3.9	3.8	1.9	1.0	5.7	14.1	12.8	0.0	0.0	**4,846.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,993.0**
H2O	2024	102.6	85.5	82.0	44.0	65.7	83.7	40.9	61.4	62.3	59.5	55.3	57.2	**28,605.3**
OIL	2024	11.4	9.5	9.1	4.9	7.3	8.2	1.1	4.6	4.7	4.5	4.2	4.3	**4,789.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	24.0	30.0	31.0	**3,628.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.1	0.0	**2.7**
H2O	2023	62.3	55.8	58.6	52.1	61.4	75.3	150.4	227.9	98.7	120.9	144.0	123.4	**27,805.2**
OIL	2023	4.6	4.2	4.4	3.9	4.7	5.6	13.6	17.1	42.4	23.0	16.0	13.7	**4,716.0**

Licence **8846** Well Name **Lyleton Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.0**
H2O	2025	14.9	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,137.1**
OIL	2025	1.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,839.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,073.0**
H2O	2024	20.6	20.6	22.5	19.8	20.9	21.3	19.1	18.7	20.2	19.8	17.6	17.1	**11,118.2**
OIL	2024	6.8	6.9	6.0	5.3	5.5	3.8	3.3	3.3	2.3	2.2	1.9	1.9	**4,836.8**
DAY	2023	25.0	0.0	0.0	0.0	0.0	19.0	31.0	31.0	30.0	23.0	30.0	31.0	**3,707.0**
H2O	2023	1.0	0.0	0.0	0.0	0.0	6.5	26.7	22.5	15.0	9.0	22.5	21.4	**10,880.0**
OIL	2023	9.4	0.0	0.0	0.0	0.0	11.4	8.8	7.5	5.0	3.0	7.5	7.2	**4,787.6**

Licence **8847** Well Name **Lyleton Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	24.0	0.0	0.0	**4,639.0**
GAS	2025	0.3	0.2	0.2	0.2	0.3	0.0	0.1	0.1	0.1	0.2	0.0	0.0	**22.9**
H2O	2025	56.4	89.3	63.8	72.1	153.7	241.4	256.4	208.8	189.6	204.4	0.0	0.0	**13,291.3**
OIL	2025	37.6	29.8	27.3	30.9	51.3	8.9	16.3	18.2	16.4	22.6	0.0	0.0	**10,629.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,345.0**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**21.2**
H2O	2024	28.6	25.2	24.2	22.8	24.5	24.8	28.9	31.2	29.5	91.2	64.8	59.4	**11,755.4**
OIL	2024	15.5	10.8	10.4	9.8	10.5	10.6	6.6	7.8	7.4	22.8	43.2	38.1	**10,370.6**
DAY	2023	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**3,979.0**
GAS	2023	0.1	0.0	0.2	0.2	0.1	0.1	0.0	0.1	0.1	0.2	0.0	0.0	**20.3**
H2O	2023	32.9	19.9	40.7	43.5	35.8	36.4	48.8	28.6	29.9	28.6	29.2	26.7	**11,300.3**
OIL	2023	17.7	10.3	26.6	23.5	19.2	19.6	12.2	15.4	16.1	22.6	8.6	14.3	**10,177.1**

Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	27.3	31.0	30.0	29.2	28.8	30.8	31.0	29.8	30.8	0.0	0.0	**3,883.0**
GAS	2025	0.8	1.4	1.5	1.1	1.2	0.6	0.9	0.7	0.6	1.0	0.0	0.0	**83.1**
H2O	2025	186.8	189.3	208.4	185.6	180.5	166.5	203.6	178.7	180.9	185.0	0.0	0.0	**24,397.7**
OIL	2025	5.4	12.1	11.7	9.2	7.5	5.0	5.9	5.0	4.1	6.2	0.0	0.0	**2,648.0**
DAY	2024	26.0	28.8	28.8	29.8	30.9	28.3	31.0	31.0	28.8	30.9	29.8	31.0	**3,586.3**
GAS	2024	1.6	1.9	1.2	1.5	1.7	1.3	1.5	1.8	1.0	2.3	1.7	0.9	**73.3**
H2O	2024	205.7	265.7	232.1	219.3	230.7	213.6	246.0	221.3	201.6	218.6	208.8	205.8	**22,532.4**
OIL	2024	12.5	14.9	9.7	11.2	12.0	9.3	10.3	13.4	7.4	15.3	12.3	7.2	**2,575.9**
DAY	2023	29.0	28.0	31.0	30.0	30.8	30.0	30.5	30.3	30.0	30.8	30.0	30.8	**3,231.2**

Manitoba Production
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Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	3.1	3.7	2.5	1.7	1.4	1.2	1.0	0.8	0.6	0.6	0.8	1.9	**54.9**
H2O	2023	153.1	170.2	226.3	217.6	198.4	186.0	213.7	202.3	199.8	206.3	303.4	234.2	**19,863.2**
OIL	2023	28.8	29.5	17.7	13.4	10.3	9.4	8.2	6.3	4.8	4.9	5.4	14.9	**2,440.4**

Licence **8850** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,831.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,831.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,831.2**

Licence **8852** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	20.0	27.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,390.4**
GAS	2025	0.9	0.8	0.9	0.6	0.8	0.9	1.0	0.9	1.0	0.9	0.0	0.0	**78.2**
H2O	2025	8.2	11.4	12.2	6.2	8.7	14.6	15.0	12.6	8.2	7.8	0.0	0.0	**2,316.2**
OIL	2025	17.8	19.4	21.5	13.7	19.0	18.2	17.8	15.4	16.1	17.2	0.0	0.0	**7,239.5**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	23.0	30.0	30.9	**4,100.3**
GAS	2024	0.9	1.0	0.9	0.9	0.9	0.8	0.9	0.9	1.0	0.7	0.9	0.9	**69.5**
H2O	2024	5.4	5.8	10.1	8.4	8.4	6.3	7.0	9.5	11.7	8.4	5.9	6.1	**2,211.3**
OIL	2024	15.9	15.5	17.9	18.4	19.8	16.9	15.8	16.8	17.9	13.4	14.7	15.3	**7,063.4**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	31.0	29.0	30.4	29.8	30.4	**3,745.4**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.8	1.0	1.0	0.8	**58.8**
H2O	2023	6.2	6.0	7.0	6.8	7.0	6.8	7.3	7.0	12.0	15.4	8.7	5.2	**2,118.3**
OIL	2023	14.9	12.7	14.5	13.9	14.5	14.0	14.1	14.3	16.7	19.2	15.8	13.2	**6,865.1**

Licence **8853** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**4,393.2**
GAS	2025	1.3	1.0	0.9	0.9	0.9	0.6	1.0	0.7	0.7	0.7	0.0	0.0	**89.7**
H2O	2025	36.9	30.2	28.2	26.4	24.3	22.4	25.7	22.2	22.3	22.3	0.0	0.0	**1,477.8**
OIL	2025	23.5	18.7	17.2	16.1	14.7	14.2	15.4	14.0	13.7	14.3	0.0	0.0	**7,567.0**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	29.0	31.0	30.0	30.8	**4,090.3**
GAS	2024	0.9	0.9	0.9	1.0	1.0	1.0	0.9	1.0	1.1	1.6	1.3	1.2	**81.0**
H2O	2024	9.2	9.6	10.1	9.7	10.4	11.1	11.1	12.1	26.7	46.2	39.9	37.1	**1,216.9**
OIL	2024	20.0	18.1	19.2	17.9	20.3	19.7	20.0	21.0	24.4	31.4	25.2	23.7	**7,405.2**
DAY	2023	31.0	27.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,726.2**
GAS	2023	2.3	1.6	1.7	1.6	1.4	1.7	1.6	1.3	1.6	1.4	1.1	1.0	**68.2**
H2O	2023	6.7	7.8	9.0	8.1	9.3	10.3	10.4	10.1	12.5	14.4	11.2	10.3	**983.7**
OIL	2023	51.4	35.4	40.1	33.2	28.4	29.6	30.4	28.8	29.4	28.4	23.2	21.9	**7,144.3**

Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,402.9**

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Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,402.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,402.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.8**

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,272.0**
WIN	2025	131.7	116.5	126.0	137.3	125.6	125.9	126.8	123.6	110.3	143.1	0.0	0.0	**25,527.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
WIN	2024	180.4	158.4	171.8	168.2	167.1	145.4	148.7	150.5	130.5	137.9	135.6	126.0	**24,260.7**
DAY	2023	31.0	28.0	22.0	0.0	0.0	0.0	0.0	30.9	27.7	31.0	30.0	31.0	**1,602.0**
WIN	2023	133.5	113.8	81.4	0.0	0.0	0.0	0.0	691.3	349.2	288.8	248.1	201.5	**22,440.2**

Licence **8857** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	18.8	31.0	30.0	31.0	29.0	31.0	31.0	29.8	30.6	0.0	0.0	**4,007.5**
GAS	2025	2.1	1.3	1.8	1.7	1.9	0.9	7.3	7.0	6.4	5.8	0.0	0.0	**151.9**
H2O	2025	12.9	8.1	15.4	15.9	16.4	11.3	150.4	148.1	136.9	85.2	0.0	0.0	**4,263.1**
OIL	2025	23.5	14.7	20.4	19.9	21.0	11.8	82.9	76.9	76.3	65.7	0.0	0.0	**4,604.6**
DAY	2024	28.8	29.0	29.9	27.8	30.5	30.0	31.0	31.0	25.0	31.0	29.0	31.0	**3,714.8**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	2.0	2.9	2.8	2.3	**115.7**
H2O	2024	10.4	9.3	8.4	8.0	9.2	9.3	9.7	8.6	16.5	21.7	20.6	14.0	**3,662.5**
OIL	2024	4.9	5.1	6.8	6.1	7.5	7.5	7.9	7.5	21.5	31.8	30.1	24.4	**4,191.5**
DAY	2023	31.0	26.7	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	18.9	31.0	**3,360.8**
GAS	2023	0.9	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.3	0.6	**100.8**
H2O	2023	16.2	24.2	26.0	19.8	19.1	17.1	17.6	19.6	14.2	14.9	8.6	11.7	**3,516.8**
OIL	2023	8.2	4.4	5.4	7.1	6.6	6.5	7.0	6.9	6.1	5.9	3.7	5.2	**4,030.4**

Licence **8858** Well Name **Tundra Magellan Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.9	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,647.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2025	81.3	75.0	85.5	82.6	81.0	69.2	70.2	66.0	45.2	47.0	0.0	0.0	**21,635.9**
OIL	2025	12.0	10.6	12.0	11.4	12.2	9.2	9.0	8.0	5.8	6.3	0.0	0.0	**9,587.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**4,344.5**
GAS	2024	0.1	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2024	108.5	73.7	76.7	83.7	92.3	75.8	76.3	74.1	69.2	78.3	79.0	82.0	**20,932.9**
OIL	2024	15.5	10.8	11.9	14.2	14.4	11.6	12.2	12.1	11.4	12.2	11.9	12.3	**9,491.3**
DAY	2023	30.4	28.0	27.0	30.0	30.9	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,979.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.2	0.3	0.3	**13.1**
H2O	2023	57.7	72.6	71.7	73.7	76.7	70.7	74.5	70.2	58.7	106.6	157.4	145.9	**19,963.3**
OIL	2023	23.5	17.6	13.4	14.7	15.2	14.9	14.2	12.1	8.9	18.6	23.7	20.8	**9,340.8**

Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.9	30.8	27.9	27.9	24.0	29.7	30.6	0.0	0.0	**4,443.3**
H2O	2025	29.1	26.7	120.9	35.0	36.1	32.0	93.9	96.7	107.4	124.8	0.0	0.0	**27,671.9**
OIL	2025	6.1	5.3	7.1	5.7	6.1	5.6	8.3	6.2	5.7	6.0	0.0	0.0	**8,446.4**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.5	30.8	31.0	29.8	31.0	29.9	31.0	**4,152.8**
H2O	2024	17.4	15.8	16.6	20.2	24.3	31.9	32.7	31.7	28.8	34.7	33.8	30.0	**26,969.3**
OIL	2024	4.7	5.4	5.9	5.9	5.8	5.7	6.2	6.0	6.0	9.2	8.9	6.6	**8,384.3**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,787.9**
H2O	2023	27.2	21.7	24.0	30.2	45.3	41.1	41.2	40.9	34.6	35.4	25.2	23.8	**26,651.4**
OIL	2023	4.3	2.9	3.1	3.9	6.1	6.0	6.0	6.0	5.9	5.9	3.0	3.0	**8,308.0**

Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,032.0**
WIN	2025	33975.4	30074.5	29804.6	21452.0	22183.2	21671.4	22902.1	22151.1	22439.6	23575.5	0.0	0.0	**3,642,988.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,728.0**
WIN	2024	27628.3	29100.8	31105.5	29259.2	29578.6	27730.6	29581.5	32288.1	32541.5	33086.6	32245.6	33784.0	**3,392,759.0**
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,363.0**
WIN	2023	22675.4	21680.5	24750.6	26341.0	23503.3	22033.3	24168.6	24161.7	23614.0	23994.2	25577.8	28237.1	**3,024,828.7**

UWI **102.14-30-001-25W1.02** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.03** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.04** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8863** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**

Licence **8865** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8865** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	**4,354.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	164.7	146.5	159.3	130.8	130.2	128.8	129.7	132.5	124.5	22.9	0.0	0.0	**20,055.4**
OIL	2025	16.3	14.5	15.8	19.1	19.5	19.3	17.7	18.0	17.0	3.1	0.0	0.0	**4,817.1**
DAY	2024	3.0	28.0	22.0	26.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,075.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	31.4	284.8	194.8	273.9	283.9	255.9	240.7	232.6	224.3	195.6	187.5	166.5	**18,785.5**
OIL	2024	3.1	28.2	19.2	27.1	28.1	24.7	23.8	23.0	22.1	19.4	18.6	16.4	**4,656.8**
DAY	2023	31.0	11.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**3,755.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	162.9	47.3	198.4	212.9	248.9	216.1	201.1	192.0	174.7	159.7	123.8	27.3	**16,213.6**
OIL	2023	16.1	5.2	19.6	21.1	24.6	21.4	19.9	19.0	17.3	15.8	12.2	2.7	**4,403.1**

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.7	31.0	29.8	29.7	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,593.0**
GAS	2025	0.6	0.5	0.8	1.0	0.8	0.8	1.0	0.6	0.3	0.3	0.0	0.0	**22.3**
H2O	2025	1811.3	1584.4	1738.0	1656.8	1667.2	1570.0	1611.9	1594.6	1429.9	1554.1	0.0	0.0	**156,880.8**
OIL	2025	53.1	40.7	81.7	93.6	67.3	76.7	91.9	64.5	35.1	30.8	0.0	0.0	**6,526.6**
DAY	2024	0.0	5.5	14.4	0.0	13.5	27.5	30.9	30.7	29.4	30.5	29.8	29.8	**3,292.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.6	0.9	1.2	0.8	0.6	**15.6**
H2O	2024	0.0	322.8	720.2	0.0	664.3	1441.4	1816.1	1571.6	1487.6	1518.4	1576.7	1607.7	**140,662.6**
OIL	2024	0.0	0.4	5.9	0.0	3.4	15.7	56.6	57.9	65.3	114.9	81.5	65.6	**5,891.2**
DAY	2023	9.8	19.8	0.0	0.0	0.0	6.0	0.0	0.0	0.0	4.7	30.0	12.7	**3,050.3**
GAS	2023	0.1	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.2	0.0	**10.8**
H2O	2023	452.3	913.4	0.0	0.0	0.0	281.9	0.0	0.0	0.0	225.8	1502.0	618.9	**127,935.8**
OIL	2023	9.7	16.9	0.0	0.0	0.0	4.3	0.0	0.0	0.0	3.3	14.7	5.4	**5,424.0**

Licence **8870** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**

Licence **8871** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**

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Licence **8871** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**

Licence **8872** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**

Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**

Licence **8874** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,707.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,707.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,707.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.0**

Licence **8877** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,852.5**
H2O	2024	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,599.1**
OIL	2024	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,892.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**3,843.5**
GAS	2023	0.8	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**

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Licence **8877** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	69.8	66.0	66.1	54.8	53.0	49.5	59.8	50.1	50.9	50.6	47.9	53.2	**23,585.1**
OIL	2023	5.2	5.0	4.9	4.2	4.0	4.0	5.2	4.4	1.1	4.4	4.1	1.5	**2,892.2**

Licence **8880** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.6	30.0	31.0	18.0	31.0	31.0	28.5	31.0	0.0	0.0	**4,181.3**
GAS	2025	1.3	3.3	1.8	0.6	0.6	0.4	0.4	1.4	1.5	1.5	0.0	0.0	**262.3**
H2O	2025	0.9	5.0	2.7	0.6	0.6	0.4	5.8	33.7	32.9	33.1	0.0	0.0	**23,913.1**
OIL	2025	15.3	33.5	18.7	6.7	6.7	4.0	4.9	15.6	15.5	15.2	0.0	0.0	**9,142.3**
DAY	2024	26.0	29.0	31.0	30.0	31.0	29.3	31.0	30.0	23.5	29.8	29.0	30.8	**3,892.0**
GAS	2024	1.9	2.5	2.2	1.8	2.1	2.2	2.0	1.9	1.5	5.2	6.3	1.4	**249.5**
H2O	2024	1.1	1.4	1.6	1.9	1.4	1.2	1.2	1.3	1.0	13.3	6.7	1.0	**23,797.4**
OIL	2024	18.9	25.3	22.0	20.5	23.5	22.3	22.2	22.0	17.3	55.9	68.1	15.6	**9,006.2**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	29.6	26.3	31.0	30.0	31.0	**3,541.6**
GAS	2023	3.4	2.5	2.3	2.5	0.2	1.6	2.2	1.3	1.3	1.8	2.3	2.2	**218.5**
H2O	2023	4.1	2.0	1.6	1.6	4.4	2.5	5.3	12.4	0.9	0.8	1.3	1.3	**23,764.3**
OIL	2023	40.2	28.1	28.6	27.8	1.9	16.2	22.6	13.6	12.6	18.4	23.1	22.0	**8,672.6**

Licence **8883** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.7	28.0	30.4	30.0	30.9	29.7	30.0	31.0	29.7	31.0	0.0	0.0	**3,846.0**
GAS	2025	13.3	16.8	18.7	9.7	8.0	5.5	6.5	9.1	9.5	10.8	0.0	0.0	**423.4**
H2O	2025	217.2	274.6	304.7	215.2	210.5	175.9	193.2	184.5	181.9	185.8	0.0	0.0	**15,789.7**
OIL	2025	101.4	141.6	149.6	72.4	58.7	40.4	45.6	65.8	64.4	70.0	0.0	0.0	**5,111.7**
DAY	2024	31.0	29.0	31.0	29.0	15.5	28.0	28.4	30.5	30.0	30.9	29.3	30.0	**3,554.6**
GAS	2024	3.5	15.7	17.6	12.2	6.2	12.8	12.3	11.0	9.8	7.9	6.3	11.4	**315.5**
H2O	2024	254.3	283.4	280.1	284.4	164.0	313.0	279.0	242.4	232.0	209.9	213.1	260.9	**13,646.2**
OIL	2024	26.7	119.6	135.2	87.4	44.0	93.2	86.5	83.8	69.0	56.5	47.1	90.9	**4,301.8**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	29.9	31.0	30.0	29.7	30.0	31.0	**3,212.0**
GAS	2023	0.9	0.5	3.3	5.3	4.9	3.3	2.5	3.7	4.3	3.8	4.9	4.2	**188.8**
H2O	2023	241.9	189.8	239.2	237.8	223.0	197.6	195.2	209.1	232.5	249.2	242.9	234.4	**10,629.7**
OIL	2023	8.3	3.2	23.2	45.2	36.7	22.8	18.8	28.8	31.8	29.0	37.7	32.6	**3,361.9**

Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	30.9	29.8	30.8	30.0	22.3	30.8	0.0	0.0	**3,802.5**
GAS	2025	0.6	1.9	1.9	2.1	2.3	2.6	1.3	1.2	0.9	2.1	0.0	0.0	**92.0**
H2O	2025	360.3	299.2	336.7	311.1	314.6	289.6	326.0	293.3	235.7	319.5	0.0	0.0	**29,519.2**
OIL	2025	3.5	14.8	14.4	15.1	16.8	18.2	9.3	7.9	6.4	14.9	0.0	0.0	**4,929.1**
DAY	2024	31.0	28.8	30.8	29.3	30.9	28.3	31.0	30.3	28.8	30.9	29.8	31.0	**3,509.4**
GAS	2024	2.2	1.8	2.6	1.8	1.9	2.2	2.4	2.4	2.1	4.5	2.6	1.4	**75.1**
H2O	2024	313.6	275.7	301.2	277.4	305.6	278.5	310.9	261.6	259.0	439.8	372.5	367.4	**26,433.2**
OIL	2024	17.1	14.0	19.5	13.7	14.0	14.5	16.3	18.0	13.9	33.2	19.7	11.5	**4,807.8**
DAY	2023	31.0	27.8	31.0	30.0	30.8	30.0	30.3	30.7	30.0	30.8	30.0	30.8	**3,148.5**
GAS	2023	2.1	2.9	2.6	2.0	2.0	0.8	1.3	2.3	1.6	1.0	1.3	2.4	**47.2**
H2O	2023	297.9	339.0	357.4	320.3	334.0	181.8	242.1	338.4	316.0	333.0	319.4	306.1	**22,670.0**
OIL	2023	18.8	21.6	20.5	18.2	14.1	6.2	10.3	17.0	10.7	7.8	9.5	17.2	**4,602.4**

Licence **8885** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8885** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**2,595.6**
WIN	2025	521.0	468.0	514.0	495.0	508.0	490.0	426.0	535.0	487.0	448.0	0.0	0.0	**69,556.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**2,299.6**
WIN	2024	532.0	495.0	525.0	506.0	520.0	471.0	398.0	543.0	507.0	526.0	516.0	525.0	**64,664.2**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,950.6**
WIN	2023	602.0	539.0	565.0	441.0	614.0	554.0	554.0	557.0	532.0	545.0	523.0	536.0	**58,600.2**

Licence **8886** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**

Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**

Licence **8888** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,429.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2025	57.3	35.2	59.5	53.2	55.1	53.5	55.8	55.4	56.6	103.0	0.0	0.0	**17,541.9**
OIL	2025	3.1	1.8	3.1	2.7	2.6	2.7	2.8	2.8	3.1	6.0	0.0	0.0	**4,159.8**
DAY	2024	30.5	29.0	31.0	30.0	30.3	28.5	30.8	30.5	29.8	31.0	30.0	30.5	**4,136.7**
GAS	2024	0.9	1.3	0.9	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	**12.8**
H2O	2024	21.8	30.6	59.6	73.8	56.8	52.2	53.0	53.2	53.5	55.1	54.3	53.7	**16,957.3**
OIL	2024	84.4	127.7	88.4	20.2	30.4	28.7	29.9	29.1	28.9	29.9	28.6	21.4	**4,129.1**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	29.8	31.0	29.8	30.0	30.0	30.7	**3,774.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.3	1.3	1.3	1.1	0.9	**6.9**
H2O	2023	24.7	20.4	24.0	23.7	24.4	23.6	164.1	209.8	207.3	203.7	120.3	22.4	**16,339.7**
OIL	2023	3.2	2.6	3.1	2.9	3.0	2.9	85.4	110.6	108.2	111.1	95.9	82.2	**3,581.5**

Licence **8889** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

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Licence **8889** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	29.0	28.0	30.3	30.0	29.7	31.0	22.9	30.0	0.0	0.0	**4,143.7**
GAS	2025	1.8	1.4	1.3	1.2	1.5	1.6	1.1	0.6	0.5	0.6	0.0	0.0	**90.2**
H2O	2025	237.4	223.6	230.0	190.5	192.6	189.5	189.6	195.4	127.3	205.0	0.0	0.0	**52,650.9**
OIL	2025	18.0	17.0	16.4	4.5	15.0	15.9	11.8	5.8	4.2	7.0	0.0	0.0	**9,881.0**
DAY	2024	31.0	29.0	30.9	26.5	30.5	30.0	31.0	31.0	29.0	31.0	28.7	31.0	**3,854.9**
GAS	2024	0.6	0.6	1.0	0.7	0.6	1.1	1.3	1.2	1.1	1.4	1.1	1.6	**78.6**
H2O	2024	198.2	169.6	196.4	176.6	130.7	217.2	235.4	222.7	217.4	218.1	196.9	227.5	**50,670.0**
OIL	2024	8.4	7.7	10.6	8.9	6.5	11.7	12.5	12.2	12.1	15.3	12.6	16.0	**9,765.4**
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	31.0	28.4	31.0	29.9	31.0	**3,495.3**
GAS	2023	1.4	1.4	1.4	1.5	1.4	1.0	1.5	1.4	1.5	1.2	1.0	1.2	**66.3**
H2O	2023	293.8	266.9	251.0	246.4	218.9	170.3	232.0	226.7	203.4	230.2	215.7	225.9	**48,263.3**
OIL	2023	17.1	16.0	16.6	15.3	14.3	11.8	15.7	14.2	13.3	13.5	11.0	12.1	**9,630.9**

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.1	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**4,539.7**
GAS	2025	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**5.5**
H2O	2025	0.0	0.9	0.7	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,505.7**
OIL	2025	0.1	23.8	18.2	16.5	16.2	15.6	15.4	21.3	15.4	0.0	0.0	0.0	**3,819.8**
DAY	2024	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,298.6**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**4.7**
H2O	2024	30.1	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.3	0.2	0.6	**27,504.0**
OIL	2024	18.6	15.3	18.6	19.2	19.3	15.4	16.9	14.2	15.2	18.3	19.0	15.8	**3,677.3**
DAY	2023	28.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,937.6**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**3.7**
H2O	2023	0.0	0.1	0.6	0.1	30.1	0.0	0.1	0.0	0.3	0.3	0.3	0.3	**27,472.6**
OIL	2023	3.9	25.2	19.3	17.2	19.5	21.1	18.7	19.1	18.7	18.7	17.4	17.4	**3,471.5**

UWI **102.13-21-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.1	28.0	30.0	30.0	0.0	0.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,736.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	180.0	210.0	150.0	0.0	0.0	0.0	**5,976.6**
OIL	2025	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.7**
DAY	2024	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,556.1**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,436.6**
OIL	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**608.3**
DAY	2023	28.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,195.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,436.6**
OIL	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**607.1**

Licence **8891** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**

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Licence **8891** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**

UWI **100.01-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**

Licence **8892** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.2	30.8	0.0	0.0	**4,540.0**
GAS	2025	2.2	1.9	2.0	1.3	1.2	1.3	1.5	1.3	0.6	0.7	0.0	0.0	**187.7**
H2O	2025	19.2	17.6	19.0	12.6	11.7	11.4	12.6	11.4	15.5	21.3	0.0	0.0	**11,999.1**
OIL	2025	24.1	22.2	22.8	14.4	13.6	14.6	15.9	13.7	6.4	5.6	0.0	0.0	**9,195.3**
DAY	2024	29.0	29.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,239.1**
GAS	2024	2.7	2.7	3.0	2.5	2.7	2.4	2.6	2.6	2.3	2.3	2.4	2.4	**173.7**
H2O	2024	32.1	28.1	25.7	25.3	24.9	22.9	26.7	25.8	25.1	24.8	25.2	22.8	**11,846.8**
OIL	2024	27.0	28.3	29.6	27.6	28.5	26.0	28.7	27.6	25.1	24.5	24.9	25.5	**9,042.0**
DAY	2023	30.0	26.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,877.6**
GAS	2023	2.3	2.1	2.3	2.0	1.9	1.7	2.2	1.5	2.6	3.3	2.9	2.7	**143.1**
H2O	2023	26.7	23.0	25.1	21.9	22.2	20.2	19.3	17.0	36.6	46.6	37.9	35.8	**11,537.4**
OIL	2023	25.6	23.0	26.2	22.4	21.7	21.6	23.9	18.5	25.3	33.8	30.6	28.5	**8,718.7**

Licence **8893** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,195.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,195.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,195.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.0**

Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	21.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**3,903.7**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.5	0.4	0.5	0.3	0.3	0.0	0.0	**196.1**
H2O	2025	6.4	15.6	21.5	4.8	4.9	4.2	3.4	2.6	4.7	3.2	0.0	0.0	**4,039.2**
OIL	2025	6.3	4.8	6.5	5.7	5.9	5.7	5.2	5.6	3.5	3.9	0.0	0.0	**3,433.9**

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Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,609.4**
GAS	2024	1.2	1.3	1.1	1.0	1.2	0.4	0.5	0.6	1.1	1.0	1.5	1.4	**191.2**
H2O	2024	10.2	9.0	9.6	12.2	13.2	3.4	5.4	8.0	17.4	22.3	74.7	68.3	**3,967.9**
OIL	2024	12.2	11.9	9.5	9.9	11.0	4.7	5.9	7.0	11.2	11.2	17.1	16.3	**3,380.8**
DAY	2023	30.6	26.3	31.0	30.0	25.9	19.0	20.2	31.0	28.4	31.0	30.0	31.0	**3,247.2**
GAS	2023	0.3	0.3	0.4	0.3	0.3	0.2	1.8	1.5	1.7	1.4	1.2	0.8	**178.9**
H2O	2023	2.9	1.7	0.8	0.9	0.9	0.7	47.4	38.2	16.0	12.9	10.9	8.9	**3,714.2**
OIL	2023	4.6	3.7	2.6	2.0	1.7	1.3	19.5	16.2	15.8	16.7	13.9	8.5	**3,252.9**

Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	19.0	28.0	30.0	30.6	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**3,975.4**
GAS	2025	0.7	0.6	0.8	0.8	0.8	0.6	0.6	0.3	0.3	0.3	0.0	0.0	**117.8**
H2O	2025	20.0	6.6	9.7	11.1	9.8	7.3	6.9	5.0	4.0	5.1	0.0	0.0	**5,112.7**
OIL	2025	7.3	6.3	8.6	9.4	8.2	6.3	5.7	3.9	3.7	3.7	0.0	0.0	**2,042.2**
DAY	2024	23.3	29.0	30.9	29.8	30.5	30.0	20.7	31.0	30.0	31.0	30.0	31.0	**3,685.1**
GAS	2024	0.3	0.5	0.6	0.6	0.6	0.3	0.3	2.9	2.4	2.2	0.9	0.8	**112.0**
H2O	2024	4.5	9.6	9.9	9.6	9.9	9.9	7.5	66.8	66.4	67.6	80.3	52.2	**5,027.2**
OIL	2024	2.5	6.2	5.8	5.3	5.3	3.3	2.5	32.5	27.5	23.7	8.3	8.1	**1,979.1**
DAY	2023	29.6	18.0	18.0	30.0	26.8	26.0	30.2	31.0	28.4	31.0	30.0	31.0	**3,337.9**
GAS	2023	0.6	0.2	0.1	0.4	0.3	0.3	0.6	0.8	0.6	0.4	0.8	0.6	**99.6**
H2O	2023	12.0	3.8	4.1	7.2	7.1	6.6	18.6	25.7	11.0	44.8	29.2	18.7	**4,633.0**
OIL	2023	4.9	2.0	2.5	4.5	4.1	4.1	6.7	6.5	5.6	5.3	9.9	5.9	**1,848.1**

Licence **8897** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**4,180.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.7	0.0	0.0	**89.6**
H2O	2025	6.4	5.9	6.2	5.4	5.6	5.4	5.8	6.0	5.6	5.5	0.0	0.0	**3,348.4**
OIL	2025	3.6	3.4	3.5	3.4	3.6	3.9	4.7	5.3	5.3	5.4	0.0	0.0	**5,323.5**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,877.4**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**85.4**
H2O	2024	8.7	10.1	15.5	15.2	15.7	7.0	6.2	5.9	6.2	6.5	6.5	6.8	**3,290.6**
OIL	2024	5.8	5.4	6.1	5.7	6.2	3.7	3.4	3.3	3.4	3.4	3.4	3.7	**5,281.4**
DAY	2023	11.0	4.0	11.0	26.3	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,512.2**
GAS	2023	0.0	0.0	0.0	0.3	1.7	1.3	1.2	0.9	0.6	0.6	0.6	0.6	**80.3**
H2O	2023	1.9	0.6	2.4	11.3	27.9	22.9	14.7	15.1	11.5	12.6	11.7	9.3	**3,180.3**
OIL	2023	0.0	0.0	0.1	3.3	17.3	15.8	11.9	9.2	7.1	7.6	7.5	5.9	**5,227.9**

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.1	27.3	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,403.9**
GAS	2025	0.0	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	**91.8**
H2O	2025	20.1	28.9	36.6	45.6	57.1	53.1	54.4	44.9	40.0	43.2	0.0	0.0	**6,896.3**
OIL	2025	0.9	2.7	2.9	2.6	4.0	1.9	4.0	2.4	2.1	2.9	0.0	0.0	**2,353.7**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,103.6**
GAS	2024	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**89.1**
H2O	2024	30.5	24.6	30.9	29.2	26.9	25.7	26.5	24.3	24.4	23.9	22.0	22.4	**6,472.4**

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Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	1.4	1.1	1.5	1.6	2.3	1.8	1.6	1.2	1.2	1.1	1.0	0.9	**2,327.3**
DAY	2023	30.6	28.0	31.0	30.0	26.8	26.0	30.2	31.0	28.4	31.0	30.0	31.0	**3,738.4**
GAS	2023	0.1	0.3	0.3	0.3	0.1	0.0	0.3	0.4	0.3	0.3	0.3	0.0	**88.2**
H2O	2023	28.7	35.5	32.2	30.8	29.3	28.4	35.3	34.9	29.4	31.2	30.6	32.5	**6,161.1**
OIL	2023	1.3	2.3	2.6	2.0	1.3	1.3	2.3	2.2	1.9	2.0	2.6	1.5	**2,310.6**

Licence **8899** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.1	18.0	31.0	30.0	30.6	28.3	31.0	31.0	29.5	30.8	0.0	0.0	**4,451.7**
GAS	2025	0.0	0.2	0.3	0.3	0.2	0.6	2.5	2.5	0.8	0.6	0.0	0.0	**117.6**
H2O	2025	3.2	4.0	6.8	6.2	6.5	13.5	29.3	27.1	9.5	9.7	0.0	0.0	**30,749.9**
OIL	2025	0.9	1.8	2.9	2.5	2.5	6.5	29.3	27.2	8.5	5.8	0.0	0.0	**2,427.3**
DAY	2024	24.7	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,162.4**
GAS	2024	0.4	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.0	0.2	0.2	**109.6**
H2O	2024	8.0	3.5	6.3	10.7	7.2	12.7	18.1	6.5	7.0	5.6	5.6	4.9	**30,634.1**
OIL	2024	4.1	2.7	3.3	3.4	2.1	2.5	3.6	2.9	3.3	1.4	1.9	1.7	**2,339.4**
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,803.5**
GAS	2023	0.3	0.3	0.5	0.9	0.7	0.7	0.9	0.5	0.3	0.2	0.1	0.3	**106.6**
H2O	2023	19.6	17.0	30.1	50.6	21.2	19.0	21.2	14.3	9.8	10.9	8.6	8.9	**30,538.0**
OIL	2023	3.2	3.0	5.3	9.0	7.3	7.2	8.0	5.1	3.4	2.7	1.8	3.5	**2,306.5**

Licence **8901** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**

Licence **8902** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**

Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.2	30.0	31.0	30.0	26.8	30.8	29.7	31.0	0.0	0.0	**4,525.1**
GAS	2025	4.4	3.9	0.0	0.1	0.2	0.0	1.0	2.1	3.1	3.5	0.0	0.0	**524.9**
H2O	2025	300.7	244.1	14.8	13.1	18.5	16.6	100.6	332.6	295.9	279.9	0.0	0.0	**40,337.3**
OIL	2025	47.9	39.4	0.8	2.1	2.5	0.9	11.2	20.6	28.9	33.4	0.0	0.0	**14,855.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	29.0	29.8	30.0	31.0	**4,226.6**
GAS	2024	4.4	4.6	3.6	2.5	4.0	2.6	2.6	2.3	2.2	4.6	7.8	7.4	**506.6**
H2O	2024	115.6	102.7	106.4	125.2	130.3	124.2	133.9	287.1	385.4	364.3	289.4	302.1	**38,720.5**
OIL	2024	45.2	50.1	37.6	29.8	46.0	26.3	26.5	26.7	24.4	48.9	82.5	80.3	**14,667.9**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	29.9	31.0	30.0	31.0	**3,863.5**
GAS	2023	4.7	2.5	2.1	8.8	12.2	10.9	11.0	8.9	9.9	11.5	4.5	3.7	**458.0**
H2O	2023	125.3	94.9	93.9	121.7	98.4	89.6	89.1	91.8	82.1	35.9	95.7	118.2	**36,253.9**
OIL	2023	55.5	28.6	25.6	95.3	127.2	106.7	105.0	83.5	90.8	118.2	46.7	38.7	**14,143.6**

Licence **8904** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.9	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,472.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2025	91.3	85.3	93.1	81.6	82.7	74.0	77.0	88.3	87.4	83.3	0.0	0.0	**23,405.5**
OIL	2025	12.0	10.6	11.7	8.5	9.1	9.0	8.2	2.9	2.9	3.0	0.0	0.0	**7,866.3**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**4,169.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2024	86.6	74.5	77.6	75.8	81.5	75.8	76.3	84.3	81.8	91.0	87.4	90.7	**22,561.5**
OIL	2024	14.7	13.5	14.8	14.8	14.4	11.6	12.2	12.1	11.4	12.2	11.9	12.3	**7,788.4**
DAY	2023	30.4	28.0	31.0	29.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,804.0**
GAS	2023	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**6.1**
H2O	2023	75.3	72.5	136.0	107.5	109.6	102.7	104.4	102.1	96.5	95.6	92.9	94.9	**21,578.2**
OIL	2023	6.1	10.3	19.1	22.6	18.6	16.2	15.0	15.0	14.9	14.7	14.1	14.9	**7,632.5**

Licence **8905** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.4	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**4,399.1**
GAS	2025	0.3	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**14.9**
H2O	2025	180.1	174.9	181.6	166.1	172.4	170.0	190.9	201.6	188.9	184.5	0.0	0.0	**31,492.6**
OIL	2025	21.6	13.0	15.4	15.8	21.5	24.0	15.6	15.4	9.2	8.7	0.0	0.0	**12,005.7**
DAY	2024	30.8	28.0	8.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**4,097.4**
GAS	2024	0.3	0.2	0.1	0.5	0.7	0.6	0.7	0.6	0.6	0.6	0.3	0.3	**13.0**
H2O	2024	185.7	158.8	45.5	174.7	189.4	163.1	157.1	139.9	142.7	170.6	166.1	179.2	**29,681.6**
OIL	2024	24.4	25.3	9.1	43.3	49.0	61.8	47.1	49.3	47.0	48.7	40.4	24.1	**11,845.5**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**3,757.0**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**7.5**
H2O	2023	242.5	167.1	176.7	184.9	205.6	198.3	201.7	196.7	183.9	194.9	190.1	190.4	**27,808.8**
OIL	2023	35.6	19.6	19.4	24.2	26.3	20.0	30.1	28.3	26.3	26.4	25.1	25.3	**11,376.0**

Licence **8906** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	3.0	29.0	30.0	31.0	30.0	31.0	31.0	28.3	30.1	0.0	0.0	**4,208.8**
GAS	2025	0.2	0.1	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**78.2**
H2O	2025	3.8	1.5	15.0	24.1	83.3	68.8	70.6	68.7	36.0	25.5	0.0	0.0	**32,001.4**

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Licence **8906** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	1.4	0.5	5.4	7.0	2.5	3.4	3.5	3.2	2.8	2.8	0.0	0.0	**3,175.8**
DAY	2024	31.0	26.3	30.9	29.8	30.2	30.0	31.0	28.0	24.5	30.5	24.0	27.5	**3,957.4**
GAS	2024	1.2	0.8	1.0	0.8	1.1	0.9	0.6	0.6	0.5	0.6	0.5	0.5	**75.0**
H2O	2024	89.8	45.5	46.9	44.8	46.0	43.9	20.6	13.6	12.6	14.9	12.2	14.2	**31,604.1**
OIL	2024	11.9	9.3	11.5	9.6	10.0	10.0	6.4	4.9	4.3	5.1	4.1	5.0	**3,143.3**
DAY	2023	29.5	19.9	31.0	28.7	27.5	26.0	17.0	0.0	0.0	3.0	30.0	31.0	**3,613.7**
GAS	2023	0.3	0.2	0.3	0.3	0.5	0.5	0.3	0.0	0.0	0.0	1.4	1.3	**65.9**
H2O	2023	72.9	49.1	78.6	82.6	52.6	68.7	43.5	0.0	0.0	31.6	196.7	96.9	**31,199.1**
OIL	2023	3.9	2.7	4.5	4.3	5.5	7.0	4.4	0.0	0.0	0.3	16.7	12.3	**3,051.2**

Licence **8907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**

Licence **8908** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,513.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,513.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,513.0**

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,134.6**
WIN	2025	282.4	252.1	274.9	268.7	265.5	249.7	251.4	238.8	233.5	251.6	0.0	0.0	**51,830.0**
DAY	2024	31.0	29.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.6**
WIN	2024	305.6	284.6	295.4	291.0	289.1	268.0	272.8	282.3	264.2	277.2	271.3	277.5	**49,261.4**
DAY	2023	31.0	28.0	23.3	0.0	0.0	0.0	27.8	31.0	27.7	31.0	30.0	31.0	**1,464.7**
WIN	2023	249.5	213.6	169.4	0.0	0.0	0.0	786.6	525.2	350.9	379.4	348.0	321.1	**45,882.4**

Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	30.5	31.0	29.8	30.7	0.0	0.0	**4,284.6**
H2O	2025	157.5	154.7	169.0	166.6	151.7	113.1	115.9	128.7	120.1	129.9	0.0	0.0	**41,586.1**
OIL	2025	6.3	5.6	6.1	5.9	5.9	5.7	5.8	6.1	6.0	6.2	0.0	0.0	**4,219.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.5	29.8	31.0	30.0	30.9	**3,982.1**
H2O	2024	217.7	209.5	219.2	206.5	216.1	172.6	159.8	158.4	156.5	167.3	164.8	164.3	**40,178.9**

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Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	6.1	5.9	6.9	9.0	9.2	8.8	9.3	8.9	8.3	7.7	7.4	6.9	**4,159.6**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.7	31.0	30.0	30.4	29.8	30.7	**3,618.9**
H2O	2023	341.5	280.7	317.5	283.4	287.3	246.9	256.6	233.2	231.3	182.3	214.2	216.0	**37,966.2**
OIL	2023	11.1	8.7	8.3	5.6	5.7	8.1	8.8	6.2	5.8	6.2	5.2	5.3	**4,065.2**

Licence **8912** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,576.5**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.0	0.0	**50.3**
H2O	2025	112.5	96.2	101.8	94.2	100.0	90.9	78.3	83.5	88.2	91.4	0.0	0.0	**44,063.7**
OIL	2025	9.9	9.1	9.9	9.5	9.5	9.5	9.2	10.3	3.9	3.3	0.0	0.0	**6,041.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,272.5**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.1	0.2	**48.5**
H2O	2024	116.7	115.4	119.8	113.3	111.9	100.0	132.0	143.5	133.6	122.0	143.6	120.0	**43,126.7**
OIL	2024	9.3	8.7	8.6	7.0	7.1	6.9	9.6	9.2	8.5	8.2	7.9	8.7	**5,957.0**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,907.7**
GAS	2023	1.2	0.9	1.0	0.8	0.9	0.8	0.8	0.8	0.8	0.3	0.3	0.3	**45.6**
H2O	2023	157.9	143.1	155.5	138.4	143.3	142.7	147.8	146.1	132.4	123.0	125.3	131.1	**41,654.9**
OIL	2023	14.5	13.5	14.4	11.0	11.5	10.9	11.2	11.2	10.5	9.7	9.5	9.4	**5,857.3**

Licence **8913** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**4,698.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**6.6**
H2O	2025	150.1	163.3	206.9	160.8	163.8	186.3	188.5	160.3	126.9	91.6	0.0	0.0	**10,987.3**
OIL	2025	33.0	26.6	28.6	22.4	22.3	16.2	10.0	3.2	2.6	1.9	0.0	0.0	**11,658.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.5	30.0	31.0	**4,397.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	84.7	81.2	83.0	81.9	88.2	88.3	96.4	103.9	80.6	123.2	123.7	147.7	**9,388.8**
OIL	2024	36.3	34.8	35.5	35.1	37.8	32.7	35.6	31.1	21.4	32.8	32.9	39.2	**11,492.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,038.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	76.7	71.0	73.5	70.2	73.1	22.1	133.1	87.2	81.6	79.8	84.7	85.7	**8,206.0**
OIL	2023	41.3	38.2	39.6	37.8	39.0	20.3	14.8	37.3	35.0	34.2	36.2	36.8	**11,086.8**

Licence **8915** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**4,391.1**
GAS	2025	2.1	1.9	1.2	1.1	1.2	1.3	1.2	1.2	1.0	0.9	0.0	0.0	**92.4**
H2O	2025	108.2	102.5	29.6	33.1	34.5	33.2	33.6	33.4	28.9	21.2	0.0	0.0	**8,983.9**
OIL	2025	23.3	22.2	12.1	12.8	13.6	14.1	14.1	13.7	12.5	9.2	0.0	0.0	**8,140.6**
DAY	2024	27.8	29.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	3.0	30.0	25.7	**4,090.2**
GAS	2024	1.1	1.1	1.0	0.6	0.6	0.6	0.6	0.6	1.8	0.0	0.9	2.0	**79.3**
H2O	2024	8.4	7.6	6.6	4.6	4.7	5.0	5.6	5.5	15.6	90.1	669.0	140.2	**8,525.7**
OIL	2024	10.5	9.9	8.3	5.7	6.1	6.4	7.2	7.6	20.2	0.0	9.6	22.0	**7,993.0**
DAY	2023	27.0	24.7	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,762.7**
GAS	2023	1.1	1.2	1.4	1.6	1.7	1.4	1.9	1.7	1.6	1.1	1.1	0.9	**68.4**
H2O	2023	13.8	19.5	24.4	24.9	26.8	19.5	20.4	20.2	16.5	10.8	11.5	8.4	**7,562.8**

Manitoba Production
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Licence **8915** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	11.9	13.8	17.4	16.7	17.3	17.3	19.5	20.1	17.5	12.6	11.5	9.8	**7,879.5**

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**4,338.5**
GAS	2025	3.6	3.1	3.3	3.1	3.1	3.2	3.1	3.1	2.7	3.0	0.0	0.0	**304.8**
H2O	2025	88.7	76.9	84.3	90.2	89.1	83.4	83.9	81.6	71.4	69.5	0.0	0.0	**21,340.1**
OIL	2025	38.9	34.5	36.0	35.8	35.4	36.2	36.8	34.4	33.3	34.7	0.0	0.0	**12,700.4**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	29.2	**4,035.9**
GAS	2024	3.8	3.6	3.0	2.1	2.3	1.7	1.8	2.3	2.2	2.2	1.9	2.7	**273.5**
H2O	2024	79.9	70.1	89.8	90.7	93.2	95.9	107.1	108.1	85.5	86.8	91.3	137.9	**20,521.1**
OIL	2024	38.9	36.0	30.0	23.9	25.2	20.1	20.7	24.8	25.6	23.2	18.9	29.8	**12,344.4**
DAY	2023	31.0	28.0	31.0	30.0	27.8	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,672.5**
GAS	2023	3.7	2.9	2.6	2.7	2.3	2.1	2.6	2.1	5.5	4.6	3.7	3.9	**243.9**
H2O	2023	90.5	72.3	81.7	81.0	75.2	72.2	90.3	103.1	119.0	103.6	94.7	97.0	**19,384.8**
OIL	2023	39.5	31.6	30.3	28.5	24.8	24.5	27.2	23.1	53.1	50.5	40.1	40.2	**12,027.3**

Licence **8918** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,915.1**
WIN	2025	253.3	217.6	231.3	225.5	223.2	223.7	251.3	220.0	189.2	210.2	0.0	0.0	**23,149.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,611.1**
WIN	2024	134.8	140.0	149.4	146.7	146.8	131.7	141.9	151.4	136.3	130.3	134.8	220.3	**20,903.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	31.0	30.0	31.0	**2,245.1**
WIN	2023	266.6	283.0	285.9	229.7	202.0	196.7	178.1	168.6	182.2	218.4	186.8	179.6	**19,139.3**

Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	29.6	30.6	0.0	0.0	**4,460.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.5**
H2O	2025	288.2	248.8	282.1	257.8	272.2	262.4	273.9	275.9	234.0	235.4	0.0	0.0	**26,318.4**
OIL	2025	155.5	159.8	166.3	178.7	177.5	158.0	145.7	140.9	159.1	198.5	0.0	0.0	**14,246.7**
DAY	2024	28.3	28.1	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,159.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**2.5**
H2O	2024	293.2	231.4	215.8	255.9	402.1	333.5	335.0	332.6	326.6	365.1	316.8	332.5	**23,687.7**
OIL	2024	48.9	48.5	38.6	42.7	110.9	108.7	120.4	140.8	136.4	135.1	150.5	146.5	**12,606.7**
DAY	2023	31.0	27.8	31.0	29.8	30.8	29.7	30.3	30.8	29.5	30.5	29.5	30.8	**3,801.8**
GAS	2023	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2023	149.5	130.1	141.4	133.2	139.3	147.0	145.5	144.5	147.6	179.1	196.4	204.5	**19,947.2**
OIL	2023	33.1	36.6	43.3	40.1	35.6	21.7	22.2	21.9	21.9	30.2	26.9	32.2	**11,378.7**

Licence **8921** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**

Manitoba Production
2023 To 2025

Licence **8921** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**

Licence **8922** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.5	30.9	30.0	31.0	27.5	30.0	0.0	0.0	0.0	0.0	0.0	**4,432.0**
GAS	2025	2.0	1.2	1.6	1.6	1.5	1.2	0.9	0.0	0.0	0.0	0.0	0.0	**372.2**
H2O	2025	66.7	42.7	42.1	45.4	32.4	19.0	55.0	0.0	0.0	0.0	0.0	0.0	**14,995.8**
OIL	2025	23.4	24.8	29.0	9.0	3.5	2.7	3.1	0.0	0.0	0.0	0.0	0.0	**7,253.3**
DAY	2024	31.0	29.0	31.0	29.5	31.0	29.2	30.9	30.9	30.0	29.5	30.0	31.0	**4,225.2**
GAS	2024	0.9	0.9	0.9	1.4	1.6	1.5	3.3	3.3	3.2	1.5	1.3	1.9	**362.2**
H2O	2024	94.2	79.4	84.9	86.7	90.2	85.2	80.3	77.0	80.2	70.8	73.2	79.1	**14,692.5**
OIL	2024	22.6	18.5	19.4	20.1	21.2	19.9	21.1	20.8	20.3	14.3	14.6	15.8	**7,157.8**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	24.0	29.0	31.0	**3,862.2**
GAS	2023	1.6	1.7	1.7	2.0	1.9	1.6	1.4	1.4	1.3	1.2	1.3	1.0	**340.5**
H2O	2023	72.4	61.5	69.3	64.1	63.2	58.1	68.0	72.1	72.5	56.3	172.8	121.3	**13,711.3**
OIL	2023	17.7	15.3	17.5	13.2	13.3	12.0	11.0	10.9	10.4	7.9	33.4	27.5	**6,929.2**

Licence **8923** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,787.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,008.6**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.3	31.0	30.0	30.0	14.0	0.0	0.0	**4,018.4**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**78.0**
H2O	2024	27.7	21.4	24.5	25.1	26.0	22.2	19.0	17.3	23.1	11.7	0.0	0.0	**8,787.3**
OIL	2024	3.1	2.9	2.9	2.8	2.7	2.5	1.6	1.2	0.9	0.4	0.0	0.0	**5,008.6**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	29.6	26.3	30.9	30.0	31.0	**3,732.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.7	0.4	0.3	**76.0**
H2O	2023	2.9	2.6	2.6	3.4	3.9	4.2	4.2	4.9	7.2	25.7	27.7	31.8	**8,569.3**
OIL	2023	1.2	1.1	1.2	1.4	1.2	1.2	1.2	1.1	1.7	5.3	4.0	3.7	**4,987.6**

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,631.1**
GAS	2025	0.2	0.4	0.4	0.3	0.3	0.2	0.3	0.2	0.9	2.3	0.0	0.0	**39.4**
H2O	2025	5.1	9.5	12.2	10.6	8.5	5.7	6.6	5.8	36.4	77.8	0.0	0.0	**3,969.5**
OIL	2025	2.2	4.1	5.4	4.6	3.7	2.4	2.8	2.5	10.2	25.3	0.0	0.0	**2,608.3**
DAY	2024	19.0	28.0	31.0	30.0	31.0	26.0	31.0	29.0	30.0	30.3	24.0	2.0	**2,373.1**
GAS	2024	1.6	1.5	1.9	1.2	0.8	0.6	0.7	0.5	0.4	0.4	0.3	0.1	**33.9**
H2O	2024	34.5	35.5	29.9	27.0	25.0	18.6	19.0	14.2	11.7	9.6	7.0	2.9	**3,791.3**
OIL	2024	17.0	16.3	20.0	13.2	9.2	7.3	8.3	6.1	5.1	4.1	3.1	1.2	**2,545.1**
DAY	2023	27.0	17.9	14.3	22.5	29.3	30.0	31.0	31.0	30.0	21.0	28.0	31.0	**2,061.8**
GAS	2023	0.7	0.9	0.8	1.1	1.3	0.7	0.8	0.5	0.4	0.3	2.6	2.3	**23.9**

Manitoba Production
2023 To 2025

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	31.2	21.7	18.0	23.0	13.5	11.1	12.0	7.7	6.5	5.8	87.6	53.1	**3,556.4**
OIL	2023	7.8	10.0	8.8	12.2	14.3	7.4	8.0	5.0	4.3	3.8	28.5	24.9	**2,434.2**

Licence **8925** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**

Licence **8926** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.5	13.7	30.6	30.0	31.0	30.0	31.0	31.0	28.5	30.7	0.0	0.0	**4,199.2**
GAS	2025	1.7	1.2	3.0	2.8	0.9	1.6	0.6	0.0	0.0	0.8	0.0	0.0	**233.0**
H2O	2025	18.3	10.8	23.3	19.7	20.4	14.3	5.8	0.7	0.9	4.2	0.0	0.0	**4,499.7**
OIL	2025	18.0	12.2	30.4	29.5	8.3	15.1	7.8	1.1	1.1	9.6	0.0	0.0	**6,155.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	29.0	30.9	29.3	30.0	**3,919.2**
GAS	2024	3.2	2.5	2.0	1.1	1.2	1.5	1.4	1.2	1.0	1.1	1.0	1.4	**220.4**
H2O	2024	16.6	23.1	27.0	26.3	27.1	24.2	26.0	17.2	13.9	31.4	24.5	17.8	**4,381.3**
OIL	2024	32.9	25.7	19.8	11.0	12.2	16.0	16.2	15.2	11.3	11.3	9.8	15.3	**6,022.1**
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	31.0	8.0	0.0	5.0	30.0	31.0	**3,556.7**
GAS	2023	3.8	2.6	2.1	2.2	2.1	2.3	2.5	0.7	0.0	0.4	6.5	4.7	**201.8**
H2O	2023	24.9	23.8	29.0	23.3	9.9	11.9	15.2	4.2	0.0	2.6	85.4	44.1	**4,106.2**
OIL	2023	45.8	30.1	24.1	22.5	20.8	20.8	23.7	6.0	0.0	3.6	67.7	51.1	**5,825.4**

Licence **8927** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,033.2**
GAS	2025	2.3	2.6	3.8	3.0	2.5	3.2	3.6	3.1	3.1	3.3	0.0	0.0	**295.2**
H2O	2025	26.4	28.9	45.4	35.2	26.7	40.8	31.0	21.9	20.1	23.6	0.0	0.0	**6,380.9**
OIL	2025	25.1	26.1	36.8	29.8	24.2	29.5	37.8	32.6	29.2	31.7	0.0	0.0	**7,300.8**
DAY	2024	31.0	29.0	31.0	30.0	26.0	17.0	31.0	30.0	30.0	30.9	29.3	31.0	**3,730.9**
GAS	2024	2.1	2.2	2.6	2.1	1.3	1.6	5.9	5.3	5.6	6.5	5.5	4.9	**264.7**
H2O	2024	34.3	27.9	30.4	31.9	29.9	48.7	154.5	127.0	125.1	104.2	79.6	73.5	**6,080.9**
OIL	2024	21.4	22.7	27.0	24.6	14.9	16.7	61.6	59.3	59.7	70.5	59.1	53.8	**6,998.0**
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,384.7**
GAS	2023	2.8	2.5	2.4	2.6	3.1	2.8	2.6	3.1	2.3	1.9	3.4	2.8	**219.1**
H2O	2023	22.2	28.0	32.5	27.9	23.7	23.0	22.1	22.4	28.2	49.7	38.0	31.2	**5,213.9**
OIL	2023	31.8	27.2	27.1	26.3	31.1	26.9	24.3	28.9	21.0	19.1	36.5	30.3	**6,506.7**

Licence **8928** Well Name **East Manson Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8928** Well Name **East Manson Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**

Licence **8929** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	27.0	30.9	30.0	31.0	28.6	31.0	6.0	0.0	0.0	0.0	0.0	**4,348.5**
GAS	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2025	1.8	17.9	2.5	1.9	1.6	1.3	1.5	0.3	0.0	0.0	0.0	0.0	**1,254.6**
OIL	2025	7.2	1.3	0.6	0.8	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,673.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,134.7**
GAS	2024	0.6	0.6	0.8	0.7	0.6	0.6	0.6	0.4	0.6	0.5	0.3	0.4	**28.6**
H2O	2024	2.2	2.3	3.9	3.7	2.7	2.1	1.6	1.6	1.6	2.2	3.9	3.1	**1,225.8**
OIL	2024	11.0	11.9	18.0	16.1	12.9	10.0	8.7	8.6	10.5	10.1	7.6	7.5	**2,662.8**
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,770.7**
GAS	2023	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	**21.9**
H2O	2023	3.2	3.0	5.5	5.9	4.4	2.4	1.6	2.9	2.8	2.8	2.4	2.1	**1,194.9**
OIL	2023	12.6	9.7	11.5	11.4	10.6	10.7	10.9	12.6	11.2	11.4	11.4	10.6	**2,529.9**

Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,378.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,405.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,378.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,405.5**
DAY	2023	30.8	28.0	31.0	29.8	29.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**3,448.1**
GAS	2023	4.8	5.9	5.7	3.0	2.5	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**1,352.5**
H2O	2023	1.6	1.3	1.6	3.3	3.1	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**16,378.0**
OIL	2023	1.8	1.7	1.9	1.2	1.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**12,405.5**

Licence **8931** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	30.9	29.6	30.8	28.5	26.0	30.5	30.0	30.1	0.0	0.0	**3,927.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	**14.5**
H2O	2025	31.5	25.7	29.5	28.8	30.0	80.4	103.8	133.6	132.7	138.2	0.0	0.0	**15,843.8**
OIL	2025	3.0	2.6	3.0	2.8	3.1	8.2	11.6	11.8	8.7	8.8	0.0	0.0	**5,089.7**
DAY	2024	31.0	29.0	31.0	30.0	30.4	30.0	30.8	31.0	29.5	30.2	22.0	21.0	**3,633.2**
H2O	2024	75.3	68.5	68.4	57.9	60.8	70.3	50.4	29.1	27.8	30.9	22.8	21.8	**15,109.6**
OIL	2024	8.7	8.1	7.9	5.9	5.7	5.8	4.6	3.0	2.9	3.0	2.2	2.1	**5,026.1**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	25.9	31.0	30.0	31.0	**3,287.3**
GAS	2023	0.0	0.0	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.3	0.2	0.0	**14.1**
H2O	2023	68.6	64.9	57.1	53.8	56.0	51.6	53.0	52.5	53.0	97.1	85.7	77.4	**14,525.6**
OIL	2023	14.9	14.0	15.4	14.7	15.2	13.7	12.0	12.0	13.0	23.6	15.5	8.9	**4,966.2**

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Licence **8933** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.2	30.9	30.0	29.4	28.8	30.6	31.0	28.8	30.9	0.0	0.0	**4,399.2**
GAS	2025	0.0	0.2	0.0	0.3	0.5	0.3	0.2	0.4	0.6	0.5	0.0	0.0	**20.2**
H2O	2025	0.6	1.6	0.4	2.5	4.0	1.7	0.2	0.5	0.7	0.5	0.0	0.0	**16,626.0**
OIL	2025	3.2	5.2	1.9	5.7	9.5	5.6	3.2	9.1	13.0	8.2	0.0	0.0	**5,423.6**
DAY	2024	31.0	28.3	20.0	30.0	31.0	9.0	28.2	31.0	30.0	30.0	29.4	30.6	**4,102.6**
GAS	2024	0.0	0.3	0.4	0.7	0.3	0.1	0.5	0.6	0.3	0.3	0.3	0.2	**17.2**
H2O	2024	0.9	0.4	0.7	2.6	1.6	0.3	16.9	13.2	2.8	4.2	6.3	1.9	**16,613.3**
OIL	2024	3.0	6.9	8.2	12.5	7.3	2.3	13.2	10.7	4.8	5.5	6.3	4.3	**5,359.0**
DAY	2023	31.0	25.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	29.5	30.8	**3,774.1**
GAS	2023	0.2	0.0	0.5	0.8	0.9	0.5	0.3	0.3	0.4	0.6	0.6	0.4	**13.2**
H2O	2023	2.5	2.3	16.9	4.7	1.6	0.6	0.5	0.7	0.6	2.2	2.8	1.8	**16,561.5**
OIL	2023	4.1	2.3	8.0	12.6	14.8	8.7	6.7	4.5	7.5	10.7	9.6	8.3	**5,274.0**

Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.9	30.0	31.0	29.6	31.0	31.0	28.7	30.9	0.0	0.0	**4,590.7**
GAS	2025	0.5	0.4	0.3	0.3	0.2	0.0	0.2	0.4	0.1	0.2	0.0	0.0	**14.2**
H2O	2025	67.9	33.3	50.7	60.3	60.9	51.4	42.5	18.1	34.4	50.4	0.0	0.0	**24,154.5**
OIL	2025	35.0	35.7	29.2	22.8	17.7	11.5	14.9	36.7	21.5	16.2	0.0	0.0	**6,871.3**
DAY	2024	31.0	29.0	30.8	29.9	31.0	29.3	30.9	31.0	30.0	31.0	29.5	30.1	**4,289.3**
GAS	2024	0.3	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	**11.6**
H2O	2024	65.6	72.9	83.6	83.5	76.7	67.8	81.5	86.7	71.1	48.6	42.6	51.3	**23,684.6**
OIL	2024	37.3	44.1	48.6	34.8	36.4	36.5	25.5	21.5	29.1	29.5	20.9	19.9	**6,630.1**
DAY	2023	31.0	27.6	30.8	30.0	29.4	30.0	31.0	31.0	29.9	30.8	29.0	30.3	**3,925.8**
GAS	2023	0.4	0.3	0.3	0.4	0.3	0.1	0.0	0.2	0.5	0.4	0.3	0.3	**7.9**
H2O	2023	216.9	154.9	157.1	132.8	136.0	134.3	122.1	122.5	94.6	92.3	79.8	69.4	**22,852.7**
OIL	2023	28.8	20.4	26.3	26.8	20.2	13.5	12.5	27.5	41.1	24.9	26.4	35.7	**6,246.0**

Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**

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Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.8	26.6	26.2	26.1	25.2	28.7	25.8	27.1	26.3	0.0	0.0	**4,138.6**
GAS	2025	1.9	1.8	2.1	2.2	1.1	1.1	1.0	0.6	0.6	0.2	0.0	0.0	**261.7**
H2O	2025	164.6	147.1	184.7	188.5	174.5	167.3	165.7	147.5	147.1	138.8	0.0	0.0	**33,857.3**
OIL	2025	20.8	19.2	21.3	22.4	11.0	10.3	9.4	5.6	5.4	2.6	0.0	0.0	**8,420.0**
DAY	2024	30.3	28.5	30.2	28.8	30.2	29.3	29.2	30.3	29.2	29.0	29.3	30.0	**3,869.5**
GAS	2024	3.3	3.2	3.1	2.7	2.9	3.2	2.6	2.2	2.1	2.1	1.9	1.9	**249.1**
H2O	2024	221.9	197.1	226.2	223.6	233.8	221.0	208.0	194.0	191.8	189.0	170.9	170.4	**32,231.5**
OIL	2024	36.5	34.8	33.0	30.4	31.2	32.0	27.1	23.9	22.9	22.8	21.7	20.1	**8,292.0**
DAY	2023	31.0	28.0	28.3	25.5	29.0	28.2	30.3	30.6	26.1	30.1	28.6	30.5	**3,515.2**
GAS	2023	2.3	2.9	2.8	2.5	3.1	2.9	3.1	3.1	2.9	4.2	3.7	3.4	**217.9**
H2O	2023	374.5	310.6	309.8	238.3	259.8	345.9	323.0	351.3	271.5	282.7	254.8	229.8	**29,783.8**
OIL	2023	33.6	39.8	39.1	30.9	39.2	33.9	33.3	33.5	30.6	42.1	39.3	37.7	**7,955.6**

Licence **8938** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,893.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,893.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,893.0**

Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.7	23.3	29.2	30.3	28.3	30.7	29.3	29.1	30.2	0.0	0.0	**4,307.3**
GAS	2025	4.7	4.6	2.9	2.6	4.1	4.8	4.9	3.5	3.5	3.4	0.0	0.0	**373.6**
H2O	2025	444.4	407.1	326.9	348.2	419.6	429.5	452.8	435.9	432.7	429.7	0.0	0.0	**77,292.1**
OIL	2025	50.6	47.5	28.8	26.3	41.7	44.7	50.9	38.3	34.5	33.5	0.0	0.0	**13,134.7**
DAY	2024	28.1	28.5	24.4	28.8	30.2	28.8	30.2	30.3	29.2	29.0	29.3	30.0	**4,018.9**
GAS	2024	3.5	4.6	4.4	4.6	4.6	5.0	5.0	4.8	5.6	5.7	4.9	4.9	**334.6**
H2O	2024	511.5	419.8	392.9	502.6	524.6	438.8	472.2	483.2	472.6	446.2	469.9	488.6	**73,165.3**
OIL	2024	36.7	48.0	46.8	51.3	51.1	52.8	51.1	53.7	59.5	61.5	51.3	52.7	**12,737.9**
DAY	2023	31.0	28.0	30.8	22.4	19.3	29.2	29.9	29.6	26.1	30.1	29.5	30.5	**3,672.1**
GAS	2023	2.3	2.9	3.2	2.1	1.9	2.8	3.8	4.9	4.4	4.4	3.9	4.4	**277.0**
H2O	2023	442.5	361.2	372.9	314.4	269.7	506.2	499.6	561.3	475.5	551.1	563.5	652.7	**67,542.4**
OIL	2023	31.8	38.9	45.6	28.6	25.3	32.7	42.3	45.0	39.5	46.1	40.9	45.7	**12,121.4**

Manitoba Production
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Licence **8940** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.1	28.0	28.0	30.0	31.0	30.0	31.0	30.5	29.3	30.8	0.0	0.0	**4,429.0**
GAS	2025	1.2	1.3	0.9	1.1	1.1	0.9	1.1	1.3	1.0	1.2	0.0	0.0	**177.8**
H2O	2025	25.9	31.8	25.3	29.8	26.4	15.8	23.5	24.1	21.4	21.1	0.0	0.0	**4,577.2**
OIL	2025	11.5	14.0	9.3	11.1	11.3	10.3	13.2	12.2	11.6	12.1	0.0	0.0	**5,955.1**
DAY	2024	19.0	29.0	30.9	29.8	30.2	30.0	31.0	30.0	27.0	30.5	30.0	31.0	**4,137.3**
GAS	2024	0.6	1.5	1.1	0.8	0.8	0.4	0.4	0.3	0.9	0.9	1.1	1.5	**166.7**
H2O	2024	28.7	51.7	39.3	33.8	27.8	13.7	11.6	13.6	39.5	28.7	39.5	38.9	**4,332.1**
OIL	2024	7.0	15.1	10.2	8.5	8.1	4.9	4.8	4.9	10.7	8.8	13.2	15.5	**5,838.5**
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	31.0	25.1	31.0	30.0	31.0	**3,788.9**
GAS	2023	3.1	3.1	3.5	3.1	2.3	2.0	1.3	0.9	0.8	0.9	0.9	0.9	**156.4**
H2O	2023	34.3	20.0	15.1	19.1	18.8	19.2	7.4	3.0	2.4	20.3	23.0	32.9	**3,965.3**
OIL	2023	33.4	34.3	39.9	31.9	23.8	23.2	14.3	10.6	8.7	8.3	8.4	9.8	**5,726.8**

Licence **8941** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**4,415.9**
GAS	2025	0.8	0.8	1.1	1.6	1.9	2.2	2.2	1.8	1.3	1.5	0.0	0.0	**118.7**
H2O	2025	4.9	4.6	6.4	9.8	11.4	13.3	13.6	11.2	8.4	8.8	0.0	0.0	**9,766.6**
OIL	2025	8.7	8.3	11.0	16.6	19.6	24.4	24.8	19.5	15.8	17.6	0.0	0.0	**6,664.1**
DAY	2024	31.0	29.0	30.9	29.9	30.2	29.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,115.0**
GAS	2024	1.5	1.5	1.6	1.1	0.9	1.0	1.3	0.9	0.9	0.9	0.9	0.7	**103.5**
H2O	2024	10.8	9.4	10.4	8.4	6.4	7.7	10.1	6.5	6.2	6.0	6.5	5.6	**9,674.2**
OIL	2024	16.1	14.9	16.2	12.2	9.7	11.8	15.4	10.5	9.4	8.9	9.1	8.9	**6,497.8**
DAY	2023	30.5	23.0	31.0	28.7	26.8	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,752.5**
GAS	2023	2.1	2.0	2.9	1.8	1.1	0.9	1.5	2.1	1.6	2.1	2.0	1.7	**90.3**
H2O	2023	40.5	27.0	32.0	14.5	4.6	3.4	9.3	27.4	13.1	20.7	16.4	13.0	**9,580.2**
OIL	2023	24.1	22.4	32.7	18.3	10.7	11.0	15.4	22.6	16.6	23.2	21.4	17.5	**6,354.7**

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	30.0	30.9	27.7	29.6	30.6	0.0	0.0	**4,527.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**11.8**
H2O	2025	27.9	28.2	29.0	26.9	29.6	32.2	26.7	26.7	26.6	25.0	0.0	0.0	**7,507.7**
OIL	2025	128.0	101.9	120.5	124.3	133.9	115.6	104.5	85.9	119.8	137.5	0.0	0.0	**21,337.6**
DAY	2024	31.0	28.1	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,227.4**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	**10.8**
H2O	2024	30.7	32.5	36.1	23.8	37.1	31.1	24.5	29.2	36.0	24.4	43.8	27.6	**7,228.9**
OIL	2024	125.4	123.6	136.3	155.3	148.6	138.7	152.3	130.2	118.8	106.2	102.8	134.5	**20,165.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.6	30.9	31.0	30.0	31.0	30.0	31.0	**3,864.3**
GAS	2023	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**8.7**
H2O	2023	34.9	17.8	17.2	20.6	22.9	40.1	33.6	41.6	38.1	29.7	29.4	42.0	**6,852.1**
OIL	2023	113.6	100.8	109.5	114.6	118.0	118.5	151.9	132.2	125.9	114.6	129.2	114.7	**18,593.0**

Licence **8943** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**

Manitoba Production
2023 To 2025

Licence **8943** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**

Licence **8945** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.9	2.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,285.6**
GAS	2025	1.1	0.1	1.8	2.4	1.0	1.4	1.8	1.2	0.9	1.3	0.0	0.0	**93.3**
H2O	2025	7.9	0.7	14.0	21.8	8.6	11.7	15.7	10.1	7.9	17.5	0.0	0.0	**5,015.7**
OIL	2025	11.5	1.0	19.2	27.8	11.3	16.5	22.3	13.4	11.4	13.9	0.0	0.0	**6,755.0**
DAY	2024	18.7	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,016.9**
GAS	2024	0.6	0.9	1.0	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**80.3**
H2O	2024	5.2	7.6	8.7	7.9	7.7	7.1	7.4	6.7	6.7	7.0	7.2	7.5	**4,899.8**
OIL	2024	6.5	10.0	11.2	9.5	9.8	9.4	9.7	9.1	8.6	8.5	9.2	10.4	**6,606.7**
DAY	2023	25.5	21.0	16.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,665.8**
GAS	2023	1.3	1.0	0.8	0.9	0.8	0.9	0.7	0.3	0.3	1.3	1.2	1.2	**69.8**
H2O	2023	32.2	21.0	15.3	16.5	16.7	24.9	15.8	2.3	2.1	13.6	12.7	12.6	**4,813.1**
OIL	2023	13.8	10.3	7.7	10.0	9.7	12.2	8.5	3.9	3.7	15.2	14.3	13.6	**6,494.8**

Licence **8946** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**

Licence **8947** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**

Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,766.8**
WIN	2025	126.9	108.1	131.9	187.0	189.0	177.9	196.1	194.9	163.8	138.9	0.0	0.0	**43,701.5**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,462.8**
WIN	2024	150.5	149.7	156.8	63.7	30.7	118.3	120.4	142.2	50.2	114.7	120.0	344.9	**42,087.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.8**

Manitoba Production
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Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	182.8	155.0	172.9	18.5	165.3	131.3	168.9	183.0	174.1	170.1	161.8	166.4	**40,524.9**

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,680.8**
WIN	2025	292.7	248.6	217.2	218.8	235.2	229.9	221.3	301.7	215.5	217.9	0.0	0.0	**44,985.6**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,376.8**
WIN	2024	300.9	291.1	311.2	127.1	93.0	275.3	273.3	296.1	98.8	298.0	275.4	119.6	**42,586.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,024.8**
WIN	2023	319.9	282.3	302.5	165.1	273.1	257.0	256.0	263.4	242.3	266.8	290.6	305.0	**39,827.0**

Licence **8950** Well Name **Waskada Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.5	22.4	29.6	30.8	29.0	31.0	30.0	29.7	30.8	0.0	0.0	**4,105.7**
GAS	2025	1.7	1.6	1.5	1.6	1.2	1.5	0.3	0.5	1.1	0.6	0.0	0.0	**132.5**
H2O	2025	479.6	284.2	292.9	365.2	355.6	317.9	401.4	388.4	391.2	348.1	0.0	0.0	**58,563.5**
OIL	2025	19.0	15.7	14.0	15.2	13.4	14.5	4.0	6.1	11.1	7.4	0.0	0.0	**11,631.5**
DAY	2024	30.8	28.5	24.0	30.0	30.8	29.7	30.5	30.5	30.0	30.4	29.8	30.5	**3,818.9**
GAS	2024	1.7	1.9	1.6	1.2	1.4	1.6	1.7	1.4	1.6	1.5	1.6	1.4	**120.9**
H2O	2024	402.3	309.9	268.2	335.1	368.1	328.5	370.6	368.0	321.9	335.8	344.3	421.6	**54,939.0**
OIL	2024	16.5	19.9	16.6	14.7	17.0	16.6	18.3	17.8	17.4	17.2	16.4	16.1	**11,511.1**
DAY	2023	31.0	28.0	29.8	19.8	30.8	30.0	30.3	30.9	26.3	20.9	28.8	31.0	**3,463.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.5	**102.3**
H2O	2023	81.7	77.5	83.5	53.5	80.2	45.9	47.9	49.9	45.8	72.5	327.3	387.6	**50,764.7**
OIL	2023	1.6	1.5	1.4	0.9	1.7	0.7	1.5	1.3	0.7	0.8	9.9	16.0	**11,306.6**

Licence **8951** Well Name **Tundra Pierson Prov. DIR SW-GD** Dev **D** Mineral Rights **CROWN**

UWI **102.01-11-002-28W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,022.5**
GIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
WIN	2025	19124.5	19333.0	26205.9	22552.5	18730.0	25240.0	29304.9	31675.0	28329.2	26545.4	0.0	0.0	**2,077,312.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,718.5**
GIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
WIN	2024	19712.2	17427.5	16809.9	19114.3	20626.2	21134.3	21567.1	20882.4	16720.0	18458.7	28340.2	24237.9	**1,830,271.7**
DAY	2023	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,352.5**
GIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
WIN	2023	18497.7	16519.5	19901.3	16406.2	14132.0	15327.9	17803.2	18875.2	18368.7	20363.6	20600.2	17306.3	**1,585,241.0**

Licence **8952** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	31.0	29.8	28.4	0.0	29.0	31.0	30.0	31.0	0.0	0.0	**4,570.8**
GAS	2025	0.1	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2025	43.8	40.2	58.6	67.2	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,071.9**
OIL	2025	16.7	7.3	23.0	19.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,258.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	126.9	131.1	121.4	130.7	0.0	0.0	**510.1**
DAY	2024	21.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.2	30.4	30.0	30.9	**4,302.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.3	0.3	**7.2**

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Licence **8952** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	48.4	63.0	55.6	51.9	56.4	53.6	59.6	40.5	20.8	91.7	64.6	55.2	**19,801.3**
OIL	2024	1.5	2.4	2.2	2.6	6.4	5.9	5.6	12.6	18.1	11.2	31.3	35.9	**9,187.2**
DAY	2023	29.0	25.7	30.8	29.8	27.5	22.7	30.9	31.0	21.3	26.8	28.2	30.7	**3,949.8**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.1	0.0	0.0	0.0	0.0	**6.3**
H2O	2023	43.9	38.4	44.6	39.5	39.2	48.1	96.3	91.6	69.3	105.9	82.9	80.5	**19,140.0**
OIL	2023	12.4	10.4	12.2	10.7	11.8	13.3	21.2	10.1	1.3	1.6	2.3	1.5	**9,051.5**

Licence **8953** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,100.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,100.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,100.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.9**

Licence **8954** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,273.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2025	77.2	73.6	80.5	80.5	68.8	69.6	74.6	69.4	59.2	64.5	0.0	0.0	**49,373.4**
OIL	2025	4.7	4.2	4.2	2.3	4.2	6.2	5.5	4.1	3.9	3.6	0.0	0.0	**9,686.9**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**3,970.7**
GAS	2024	0.3	0.3	0.1	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2024	119.3	96.8	97.5	93.9	92.7	82.9	85.8	88.5	79.0	78.0	69.9	73.7	**48,655.5**
OIL	2024	17.2	18.3	17.9	14.9	16.2	15.7	14.7	5.7	5.4	5.1	5.7	5.9	**9,644.0**
DAY	2023	30.1	26.7	30.8	29.8	31.0	30.0	30.4	30.5	30.0	30.0	29.9	29.4	**3,607.3**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.3	0.1	0.0	**14.5**
H2O	2023	161.5	143.2	164.8	155.3	149.7	136.5	141.7	134.7	143.7	111.3	112.8	113.1	**47,597.5**
OIL	2023	17.6	14.2	16.4	16.2	17.5	15.1	13.6	13.0	13.7	21.9	15.9	10.5	**9,501.3**

Licence **8955** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	23.0	19.7	18.1	23.7	29.8	17.2	30.0	29.2	29.1	0.0	0.0	**4,012.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2025	95.6	81.0	69.4	65.2	85.5	105.3	59.9	100.5	93.5	90.1	0.0	0.0	**19,270.0**
OIL	2025	2.9	2.2	1.9	1.7	2.4	3.0	1.6	2.3	1.9	2.0	0.0	0.0	**5,904.9**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,763.8**
GAS	2024	0.3	0.3	0.4	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2024	39.8	36.3	39.9	62.7	68.0	55.3	54.4	52.9	51.2	67.8	79.8	82.8	**18,424.0**
OIL	2024	26.5	24.8	28.5	16.4	15.4	6.9	2.6	3.7	6.0	4.7	3.3	3.4	**5,883.0**
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.9	30.8	31.0	29.9	31.0	30.0	31.0	**3,399.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**8.4**
H2O	2023	93.0	89.5	99.4	35.7	34.9	33.4	39.5	47.3	45.1	44.0	43.5	43.9	**17,733.1**
OIL	2023	19.2	18.0	19.4	25.9	26.8	26.2	27.5	32.5	32.0	30.0	28.4	29.3	**5,740.8**

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Licence **8956** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	26.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,700.3**
GAS	2025	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**71.6**
H2O	2025	48.5	31.6	29.2	30.8	34.2	31.0	31.8	33.9	33.8	35.4	0.0	0.0	**25,498.3**
OIL	2025	14.7	10.4	11.4	12.7	11.6	10.4	9.9	11.0	10.2	11.4	0.0	0.0	**7,476.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	26.8	30.0	31.0	30.0	30.7	**4,397.9**
GAS	2024	0.4	0.3	0.4	0.3	0.3	0.2	0.2	0.3	0.6	0.4	0.4	0.3	**69.5**
H2O	2024	42.8	42.3	38.3	29.1	28.7	19.8	11.2	28.0	70.1	68.9	85.4	63.0	**25,158.1**
OIL	2024	10.8	10.1	10.1	8.8	9.0	7.6	6.6	9.4	18.8	19.5	18.8	18.0	**7,362.8**
DAY	2023	30.3	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	31.0	**4,036.6**
GAS	2023	1.3	1.0	1.1	1.1	1.2	1.1	1.1	1.1	0.8	0.4	0.4	0.4	**65.4**
H2O	2023	68.2	63.1	56.8	36.2	37.5	37.9	44.5	44.0	41.7	44.4	46.4	48.2	**24,630.5**
OIL	2023	15.4	14.6	16.2	15.4	16.1	15.0	15.2	15.1	11.2	11.1	11.1	11.2	**7,215.3**

Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,323.1**
GAS	2025	1.8	1.9	1.0	1.0	1.0	1.2	1.2	1.4	1.3	1.4	0.0	0.0	**366.6**
H2O	2025	97.4	40.6	22.3	20.9	13.9	8.5	19.1	22.0	19.6	22.7	0.0	0.0	**5,295.7**
OIL	2025	6.2	5.0	5.8	5.6	1.9	1.2	1.4	1.3	1.2	1.4	0.0	0.0	**5,747.4**
DAY	2024	27.7	29.0	31.0	30.0	31.0	29.2	30.9	30.9	7.0	4.5	30.0	31.0	**4,021.8**
GAS	2024	1.1	1.2	1.2	1.2	1.0	0.9	1.1	0.9	0.2	0.1	1.3	1.9	**353.4**
H2O	2024	44.2	46.1	56.9	55.4	29.7	23.4	24.1	3.3	0.1	0.0	73.2	91.3	**5,008.7**
OIL	2024	18.1	6.9	1.3	1.2	5.7	6.2	6.7	19.8	4.9	3.1	7.8	6.3	**5,716.4**
DAY	2023	30.8	28.0	31.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	13.5	31.0	**3,709.6**
GAS	2023	1.8	2.2	2.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0	**341.3**
H2O	2023	27.2	23.8	26.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	26.3	75.2	**4,561.0**
OIL	2023	8.7	5.7	6.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.4	**5,628.4**

Licence **8958** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	18.0	31.0	30.0	31.0	30.0	31.0	31.0	28.1	30.8	0.0	0.0	**4,520.1**
GAS	2025	0.8	0.6	0.9	0.6	0.6	0.6	0.9	1.0	0.7	0.6	0.0	0.0	**78.7**
H2O	2025	18.1	12.0	23.6	18.1	18.4	16.7	20.6	21.6	21.7	13.9	0.0	0.0	**9,467.9**
OIL	2025	7.7	5.2	9.8	7.1	7.4	6.9	8.7	8.9	9.3	6.4	0.0	0.0	**10,535.1**
DAY	2024	30.0	24.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	28.0	28.0	**4,230.9**
GAS	2024	1.2	1.1	1.3	0.8	0.9	0.9	1.3	1.2	1.2	1.0	0.9	0.8	**71.4**
H2O	2024	21.5	17.0	30.3	26.3	26.4	26.3	29.1	28.0	27.8	27.2	23.4	19.1	**9,283.2**
OIL	2024	11.2	9.0	12.8	10.6	11.2	11.2	12.1	11.9	11.2	10.8	9.2	7.8	**10,457.7**
DAY	2023	30.5	18.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	30.3	30.0	31.0	**3,878.4**
GAS	2023	0.9	0.5	0.8	0.6	0.7	0.8	1.1	1.1	0.9	0.9	0.9	1.0	**58.8**
H2O	2023	33.0	16.1	24.8	21.5	28.3	31.4	38.6	39.4	26.7	22.8	18.1	19.8	**8,980.8**
OIL	2023	9.9	5.3	7.5	5.4	7.7	9.9	12.0	11.6	9.0	8.6	8.2	9.8	**10,328.7**

Licence **8959** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.7	30.9	30.0	31.0	29.6	22.3	31.0	29.7	30.9	0.0	0.0	**4,299.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	**20.7**
H2O	2025	396.5	270.8	310.3	228.1	353.1	325.0	236.3	346.7	364.0	377.2	0.0	0.0	**61,431.5**

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Licence **8959** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	33.2	30.0	34.8	16.0	37.5	40.7	20.8	25.6	20.6	21.5	0.0	0.0	**10,365.2**
DAY	2024	31.0	29.0	19.0	30.0	30.8	29.3	30.9	30.8	30.0	31.0	29.4	30.1	**4,009.7**
GAS	2024	0.6	0.6	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.5	0.3	**17.8**
H2O	2024	376.6	337.7	245.6	451.2	365.6	397.8	427.4	431.8	282.6	374.9	363.4	381.9	**58,223.5**
OIL	2024	57.3	52.4	25.6	24.3	33.5	28.8	30.9	31.2	26.8	16.6	35.5	35.9	**10,084.5**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**3,658.4**
GAS	2023	0.5	0.6	0.7	0.8	0.7	0.9	1.0	0.9	0.4	0.3	0.4	0.3	**13.4**
H2O	2023	349.9	312.3	403.3	446.6	509.7	370.7	372.9	381.6	389.9	409.0	396.3	408.5	**53,787.0**
OIL	2023	64.2	57.7	67.5	76.4	62.0	77.4	85.9	73.0	48.0	42.7	35.7	36.4	**9,685.7**

Licence **8961** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.6	2.0	31.0	30.0	29.6	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,313.1**
GAS	2025	0.3	0.0	0.6	0.3	0.3	1.5	1.9	1.9	1.6	0.9	0.0	0.0	**138.5**
H2O	2025	1.4	0.2	3.1	2.9	2.5	95.8	118.2	115.4	100.6	58.4	0.0	0.0	**14,556.6**
OIL	2025	2.3	0.4	5.2	4.5	4.4	17.1	20.3	18.9	17.7	10.9	0.0	0.0	**9,540.9**
DAY	2024	23.0	25.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	27.0	20.0	**4,055.1**
GAS	2024	1.7	1.9	2.3	1.9	1.9	0.9	0.9	0.9	0.6	0.6	0.5	0.3	**129.2**
H2O	2024	16.1	16.3	21.3	18.6	16.1	6.8	7.1	6.6	6.0	5.8	5.3	3.5	**14,058.1**
OIL	2024	17.3	18.3	23.6	21.0	19.2	8.5	8.8	8.3	7.2	7.0	6.3	4.1	**9,439.2**
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,717.7**
GAS	2023	2.7	2.5	2.6	2.4	2.2	2.0	2.4	2.3	2.1	2.1	2.1	2.1	**114.8**
H2O	2023	61.3	50.5	50.4	33.8	29.2	24.2	26.1	26.3	22.4	23.7	22.1	22.6	**13,928.6**
OIL	2023	29.6	27.5	29.6	25.3	23.9	22.3	24.7	23.8	20.6	23.1	23.2	23.0	**9,289.6**

Licence **8962** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	29.6	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,296.9**
GAS	2025	0.7	0.8	0.9	0.6	0.6	0.9	0.9	1.2	1.0	2.0	0.0	0.0	**69.5**
H2O	2025	1.2	1.1	1.3	1.3	1.3	7.3	9.7	9.8	8.4	15.4	0.0	0.0	**8,296.9**
OIL	2025	7.7	7.7	8.1	6.4	6.6	10.1	11.6	11.6	10.7	20.3	0.0	0.0	**8,792.4**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	21.0	28.0	29.0	30.5	27.0	15.0	**3,996.7**
GAS	2024	1.2	1.4	1.6	1.4	1.4	0.6	0.4	0.5	0.6	0.6	0.5	0.3	**59.9**
H2O	2024	4.0	3.6	4.3	4.3	3.5	1.5	1.0	1.4	1.5	1.5	1.3	0.6	**8,240.1**
OIL	2024	14.0	13.6	15.6	14.5	13.6	8.1	5.8	7.4	7.6	7.1	6.5	3.6	**8,691.6**
DAY	2023	27.0	28.0	13.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,665.3**
GAS	2023	0.5	0.6	0.3	0.5	0.6	0.5	0.6	0.6	0.7	1.1	1.2	1.2	**49.4**
H2O	2023	1.7	1.6	0.5	1.4	1.5	1.8	2.3	2.2	2.3	4.3	4.1	4.2	**8,211.6**
OIL	2023	5.1	5.3	2.2	5.2	5.1	5.4	7.0	6.8	7.0	14.0	14.0	13.8	**8,574.2**

Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	29.3	29.3	30.0	31.0	0.0	0.0	**4,360.2**
GAS	2025	0.6	0.7	0.8	0.8	0.9	0.8	0.3	0.8	1.1	0.8	0.0	0.0	**33.8**
H2O	2025	752.1	693.8	749.3	728.6	741.9	689.9	717.0	671.0	671.1	682.0	0.0	0.0	**64,525.9**
OIL	2025	109.4	99.4	113.7	105.4	112.3	96.8	56.3	125.6	139.9	101.1	0.0	0.0	**14,508.3**
DAY	2024	30.5	28.5	30.5	7.0	30.7	30.0	30.8	30.9	30.0	30.9	30.0	31.0	**4,060.0**
GAS	2024	0.6	0.6	0.5	0.1	0.6	0.6	0.6	0.7	0.5	0.9	1.1	1.1	**26.2**

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Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	775.8	711.3	614.2	167.2	893.6	1527.8	770.7	804.9	848.6	866.4	806.2	799.7	**57,429.2**
OIL	2024	72.0	70.0	65.9	17.5	80.2	58.1	88.1	101.9	76.7	121.6	146.0	167.2	**13,448.4**
DAY	2023	27.9	28.0	31.0	30.0	31.0	30.0	30.8	30.7	30.0	30.8	30.0	31.0	**3,719.2**
GAS	2023	0.5	0.4	0.5	0.6	0.6	0.6	0.8	0.5	0.4	0.6	0.7	0.7	**18.3**
H2O	2023	938.5	988.3	897.1	818.3	866.5	791.1	799.7	874.3	843.6	809.4	795.9	791.8	**47,842.8**
OIL	2023	76.8	72.9	72.1	89.0	95.1	97.3	107.2	52.4	53.3	76.9	80.6	85.1	**12,383.2**

Licence **8964** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,306.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	**7.3**
H2O	2025	74.3	113.1	99.9	110.8	124.1	89.3	66.9	105.7	104.5	124.6	0.0	0.0	**23,048.7**
OIL	2025	9.6	6.6	9.3	10.1	10.1	16.8	24.4	30.1	6.6	8.2	0.0	0.0	**4,790.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,003.0**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.0	0.0	0.1	0.2	**6.5**
H2O	2024	105.7	101.0	122.5	128.0	114.0	82.4	70.7	42.1	56.7	68.0	65.1	66.2	**22,035.5**
OIL	2024	8.1	7.9	7.0	6.5	9.1	19.8	16.6	10.4	10.2	10.4	11.3	12.6	**4,659.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,639.0**
GAS	2023	0.3	0.3	0.3	0.3	0.1	0.0	0.1	0.3	0.3	0.1	0.0	0.0	**5.6**
H2O	2023	180.8	150.0	173.0	144.7	140.5	149.2	161.6	183.1	174.0	109.9	98.0	109.1	**21,013.1**
OIL	2023	24.2	21.7	24.7	27.8	14.5	8.8	17.3	26.5	26.1	14.2	10.0	8.4	**4,529.2**

Licence **8965** Well Name **Daly Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.9	0.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,391.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.4**
H2O	2025	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,940.1**
OIL	2025	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,382.9**
WIN	2025	0.0	0.0	22.7	275.4	634.1	870.6	924.2	899.4	877.9	914.3	0.0	0.0	**5,418.6**
DAY	2024	31.0	28.4	31.0	30.0	27.3	28.5	30.9	30.7	29.2	29.5	30.0	30.9	**4,144.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**10.4**
H2O	2024	221.3	186.2	184.0	177.3	94.8	99.7	110.6	108.6	92.8	80.7	85.8	87.3	**19,864.4**
OIL	2024	33.1	25.4	29.7	28.4	27.9	28.2	21.9	20.3	16.7	34.4	23.3	21.5	**11,374.7**
DAY	2023	31.0	26.7	30.3	29.8	31.0	30.0	30.9	11.0	22.0	26.2	29.8	30.7	**3,787.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.8	0.4	0.3	**7.1**
H2O	2023	78.1	66.4	71.6	66.5	64.1	56.4	62.5	21.2	225.1	312.7	297.1	254.0	**18,335.3**
OIL	2023	6.5	5.2	6.0	5.8	7.1	7.6	6.2	2.2	49.2	66.0	40.1	39.5	**11,063.9**

Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,473.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,473.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,473.7**

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Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.5**

Licence **8968** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	26.8	29.6	8.3	0.0	30.0	31.0	0.0	0.0	**4,366.2**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2025	484.9	447.5	488.1	404.6	418.2	494.4	147.5	0.0	0.0	0.0	0.0	0.0	**102,098.8**
OIL	2025	2.4	4.5	8.6	13.1	8.5	12.9	4.2	0.0	0.0	0.0	0.0	0.0	**8,619.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.9	600.4	0.0	0.0	**1,012.3**
DAY	2024	28.0	29.0	30.8	30.0	30.8	29.3	28.3	29.3	28.6	30.0	29.4	30.6	**4,120.6**
GAS	2024	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.2	0.0	**7.8**
H2O	2024	352.8	510.5	464.3	456.3	429.3	422.8	500.7	524.3	483.3	524.7	514.1	521.6	**99,213.6**
OIL	2024	0.0	0.9	8.7	0.0	0.0	0.0	0.0	0.0	7.2	17.9	9.2	5.0	**8,565.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	27.8	31.0	30.8	29.9	30.8	30.0	20.8	**3,766.5**
GAS	2023	0.5	0.2	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2023	255.7	251.1	316.2	216.9	231.4	284.0	412.9	482.5	426.1	410.0	383.0	266.7	**93,508.9**
OIL	2023	25.9	15.0	6.1	8.2	8.3	4.1	2.4	5.8	6.6	6.2	0.0	0.0	**8,516.2**

Licence **8970** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**

Licence **8971** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**4,175.9**
GAS	2025	0.8	0.6	0.6	0.6	0.4	0.1	0.6	1.0	0.9	0.8	0.0	0.0	**51.0**
H2O	2025	3.7	1.4	1.6	1.6	0.9	0.2	0.6	1.0	1.0	0.8	0.0	0.0	**768.0**
OIL	2025	11.9	11.9	13.7	12.9	8.3	3.0	11.5	15.8	15.3	15.0	0.0	0.0	**5,033.4**
DAY	2024	30.0	29.0	30.8	30.0	31.0	29.3	29.9	31.0	30.0	31.0	29.4	30.1	**3,872.8**
GAS	2024	0.9	1.0	0.9	0.7	0.8	0.9	0.5	0.3	0.3	0.5	0.6	0.6	**44.6**
H2O	2024	0.9	0.9	0.9	0.8	0.8	0.9	4.3	11.6	10.7	8.7	6.3	6.5	**755.2**
OIL	2024	15.9	15.9	16.8	14.8	16.0	15.4	11.7	7.3	7.8	8.7	8.7	8.8	**4,914.1**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,511.3**
GAS	2023	0.9	0.8	0.8	0.6	0.8	0.9	1.0	1.0	0.7	0.8	0.9	0.9	**36.6**
H2O	2023	1.1	0.9	1.0	1.0	1.2	1.3	1.3	1.2	1.2	1.3	1.2	1.0	**701.9**
OIL	2023	15.8	14.6	16.0	14.8	15.4	14.5	15.5	15.1	14.7	15.5	15.0	16.2	**4,766.3**

Licence **8973** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	12.5	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	0.0	0.0	**4,043.7**
GAS	2025	1.1	0.5	0.6	0.4	0.6	0.6	0.3	1.3	3.0	1.1	0.0	0.0	**419.5**
H2O	2025	13.8	7.3	32.4	23.8	15.5	15.2	19.5	12.3	20.9	59.6	0.0	0.0	**10,959.1**

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Licence **8973** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	25.6	13.6	14.0	11.5	15.6	15.2	8.1	32.8	76.1	28.6	0.0	0.0	**8,223.3**
DAY	2024	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	29.0	**3,758.2**
GAS	2024	1.7	1.8	1.2	1.7	1.6	1.7	1.4	0.9	1.2	1.3	0.8	1.2	**410.0**
H2O	2024	19.8	21.0	35.8	21.6	15.4	16.3	16.0	28.0	15.7	17.0	25.0	22.2	**10,738.8**
OIL	2024	43.0	44.5	30.3	41.6	40.0	42.0	35.5	21.4	29.3	31.6	19.8	30.4	**7,982.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,401.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.7	2.3	2.5	1.9	2.1	**393.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	49.0	42.3	37.1	28.4	24.5	22.0	**10,485.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	59.3	66.4	57.2	62.0	47.2	51.7	**7,572.8**

Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	29.3	28.9	30.0	30.7	0.0	0.0	**4,406.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.5	0.0	0.0	**22.7**
H2O	2025	663.2	625.1	544.5	550.9	615.8	566.9	595.8	553.5	507.0	532.9	0.0	0.0	**48,489.8**
OIL	2025	39.7	32.5	29.0	33.8	54.1	45.2	25.8	44.3	80.6	65.6	0.0	0.0	**10,196.2**
DAY	2024	30.0	28.5	29.0	30.0	30.7	30.0	30.8	30.9	30.0	24.9	30.0	30.5	**4,107.3**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**19.2**
H2O	2024	572.8	588.5	515.3	521.2	503.8	528.3	611.3	591.1	539.5	468.6	551.1	592.4	**42,734.2**
OIL	2024	47.5	33.0	29.4	35.6	34.5	32.8	50.8	49.7	28.9	24.1	29.5	37.5	**9,745.6**
DAY	2023	30.9	28.0	31.0	29.8	31.0	30.0	30.2	30.7	30.0	30.8	30.0	31.0	**3,752.0**
GAS	2023	0.3	0.3	0.7	0.8	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	**15.6**
H2O	2023	567.9	512.0	546.9	497.0	552.9	508.1	515.6	550.5	545.9	551.4	553.2	559.8	**36,150.3**
OIL	2023	66.1	55.2	89.1	97.9	74.3	74.2	70.3	57.8	44.3	42.9	35.9	47.5	**9,312.3**

Licence **8975** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	11.0	0.0	26.0	26.0	26.0	31.0	0.0	0.0	**3,173.7**
WIN	2025	146.0	134.0	147.0	139.0	52.0	0.0	152.0	93.0	88.0	114.0	0.0	0.0	**26,771.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,933.7**
WIN	2024	225.0	200.0	202.0	192.0	191.0	179.0	178.0	183.0	168.0	167.0	157.0	157.0	**25,706.0**
DAY	2023	0.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**2,567.7**
WIN	2023	0.0	15.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	199.0	282.0	254.0	**23,507.0**

Licence **8976** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.2	30.6	0.0	0.0	**4,269.9**
GAS	2025	0.8	0.8	0.9	0.6	0.6	0.6	0.8	0.9	0.5	0.6	0.0	0.0	**84.5**
H2O	2025	7.2	6.7	7.4	6.2	6.2	6.2	6.8	6.9	5.1	4.4	0.0	0.0	**2,003.2**
OIL	2025	8.4	8.3	8.6	7.2	7.4	8.0	8.6	8.2	6.7	6.0	0.0	0.0	**4,549.8**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	30.0	31.0	29.0	30.5	30.0	31.0	**3,969.2**
GAS	2024	0.6	0.3	0.6	0.6	0.6	0.6	0.7	1.2	0.9	0.9	0.6	0.6	**77.4**
H2O	2024	4.0	2.0	2.9	3.1	3.6	3.7	7.0	19.3	13.0	12.5	7.9	7.5	**1,940.1**
OIL	2024	6.7	4.1	5.8	5.7	7.5	7.5	9.0	14.5	9.2	8.8	7.0	7.4	**4,472.4**
DAY	2023	18.0	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,606.8**
GAS	2023	0.9	2.5	2.6	2.0	1.4	1.2	1.5	1.1	1.2	1.0	0.9	0.6	**69.2**
H2O	2023	3.3	15.3	16.1	13.9	12.0	9.3	10.1	6.3	5.6	4.7	3.9	4.2	**1,853.6**
OIL	2023	9.8	26.1	28.5	21.5	15.8	15.2	16.7	13.9	13.0	10.4	8.1	6.6	**4,379.2**

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Licence **8977** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.2	26.8	0.0	0.0	**3,710.1**
GAS	2025	0.8	0.8	0.6	0.5	0.4	0.5	0.6	0.6	0.4	0.2	0.0	0.0	**87.9**
H2O	2025	6.1	5.8	3.4	3.3	3.0	3.5	3.9	3.8	7.8	10.8	0.0	0.0	**2,159.2**
OIL	2025	9.1	8.5	5.0	4.5	4.0	5.2	5.7	5.3	3.3	2.3	0.0	0.0	**3,982.3**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,425.2**
GAS	2024	0.9	0.9	1.7	1.3	1.6	1.5	1.6	1.5	1.4	1.4	1.2	1.4	**82.5**
H2O	2024	4.7	4.0	10.2	12.1	12.6	12.4	13.0	12.0	10.4	10.2	8.5	10.3	**2,107.8**
OIL	2024	10.2	9.5	16.8	16.7	18.2	17.8	18.5	17.6	14.6	13.9	11.5	14.5	**3,929.4**
DAY	2023	29.5	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,061.8**
GAS	2023	0.9	1.2	1.4	1.4	1.2	0.9	1.4	1.4	1.2	0.9	0.6	0.3	**66.1**
H2O	2023	3.6	8.1	10.6	9.0	8.0	5.4	6.9	8.9	6.7	5.0	2.8	0.6	**1,987.4**
OIL	2023	9.3	14.2	17.4	15.4	12.8	10.7	13.2	14.5	12.0	10.6	7.9	3.4	**3,749.6**

Licence **8978** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**4,399.5**
GAS	2025	0.9	0.8	1.0	0.8	0.9	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**130.9**
H2O	2025	35.6	33.5	36.5	28.3	28.4	26.5	27.0	22.6	19.5	16.7	0.0	0.0	**4,967.2**
OIL	2025	11.1	10.5	10.9	8.1	8.3	8.2	8.5	6.8	6.4	5.7	0.0	0.0	**7,870.9**
DAY	2024	31.0	29.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,098.3**
GAS	2024	0.9	1.1	0.9	0.8	1.1	1.2	1.7	2.0	1.7	1.6	1.3	0.9	**123.6**
H2O	2024	10.8	10.5	8.9	9.7	11.2	14.3	47.7	66.8	65.7	59.7	49.4	39.1	**4,692.6**
OIL	2024	10.2	10.6	9.3	9.6	11.7	13.7	18.7	21.0	19.5	17.4	14.3	11.7	**7,786.4**
DAY	2023	27.5	19.7	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,734.8**
GAS	2023	2.2	1.6	2.3	1.7	1.3	0.8	1.0	1.5	1.2	1.2	1.2	0.9	**108.4**
H2O	2023	13.0	9.3	14.2	9.5	4.8	2.3	4.7	14.8	8.5	12.5	15.3	11.7	**4,298.8**
OIL	2023	23.7	16.4	24.8	16.9	12.9	9.6	11.9	16.5	12.6	12.0	11.7	10.0	**7,618.7**

Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**

Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	21.3	31.0	30.0	30.9	28.7	31.0	29.1	30.0	31.0	0.0	0.0	**3,901.0**
GAS	2025	1.7	1.1	1.7	2.2	2.3	3.8	12.1	9.6	9.1	8.3	0.0	0.0	**234.7**
H2O	2025	3.6	2.3	3.5	4.0	4.3	12.2	55.7	38.5	40.3	25.8	0.0	0.0	**2,643.7**
OIL	2025	12.5	8.8	12.5	15.2	16.2	27.3	85.1	70.2	61.7	55.2	0.0	0.0	**6,326.8**
DAY	2024	31.0	28.0	31.0	29.5	30.9	29.6	30.6	31.0	29.1	30.9	30.0	31.0	**3,607.5**
GAS	2024	1.5	1.3	7.1	8.7	5.7	5.6	6.3	6.4	5.4	3.3	2.7	1.9	**182.8**

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Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	6.4	5.4	29.1	26.7	16.6	13.3	13.5	12.5	8.2	5.3	4.6	3.8	**2,453.5**
OIL	2024	11.6	10.5	54.3	63.0	40.7	40.4	45.4	49.5	38.2	24.2	20.9	16.0	**5,962.1**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	29.4	31.0	30.0	30.6	30.0	31.0	**3,244.9**
GAS	2023	3.7	3.0	5.3	4.5	3.3	1.7	2.2	1.6	2.0	2.1	1.9	1.8	**126.9**
H2O	2023	34.2	28.8	13.9	10.8	7.3	2.3	6.4	8.4	10.1	7.6	7.1	6.3	**2,308.1**
OIL	2023	33.5	24.5	39.3	37.8	24.8	12.7	16.1	13.2	15.9	16.7	14.0	13.3	**5,547.4**

Licence **8981** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**

Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.8	29.1	30.9	29.8	30.8	31.0	29.8	30.8	0.0	0.0	**4,196.4**
GAS	2025	2.4	1.5	2.2	2.0	1.6	2.3	1.7	1.7	0.9	0.9	0.0	0.0	**130.0**
H2O	2025	361.0	309.5	413.9	408.2	403.6	370.1	371.9	303.4	249.2	286.9	0.0	0.0	**36,646.8**
OIL	2025	18.6	12.4	17.5	14.9	11.6	16.4	11.8	11.7	7.2	5.9	0.0	0.0	**3,462.5**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.6	28.8	31.0	28.8	30.9	29.8	31.0	**3,896.4**
GAS	2024	2.4	2.8	2.2	1.2	1.6	1.7	1.6	0.6	0.6	0.6	0.4	0.4	**112.8**
H2O	2024	386.4	337.8	360.1	308.8	333.0	323.1	331.2	337.1	308.0	331.9	386.6	397.3	**33,169.1**
OIL	2024	18.0	22.5	17.9	9.6	10.7	12.8	11.9	3.9	3.8	3.9	2.5	3.1	**3,334.5**
DAY	2023	31.0	27.8	31.0	30.0	29.8	29.5	29.0	29.7	30.0	31.0	30.0	30.8	**3,535.4**
GAS	2023	2.7	2.4	2.0	1.8	2.2	1.7	1.7	2.8	1.6	1.5	2.8	2.2	**96.7**
H2O	2023	423.8	303.6	263.1	285.5	289.0	214.5	276.8	550.4	482.2	457.0	391.9	366.1	**29,027.8**
OIL	2023	26.2	18.1	16.0	15.3	14.7	11.3	12.4	23.0	11.9	12.0	21.3	16.4	**3,213.9**

Licence **8983** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,336.1**
WIN	2025	288.0	261.0	274.0	261.0	271.0	261.0	217.0	285.0	248.0	247.0	0.0	0.0	**42,614.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	19.0	27.0	30.0	31.0	30.0	31.0	**2,041.1**
WIN	2024	304.0	284.0	299.0	291.0	299.0	268.0	216.0	299.0	293.0	296.0	288.0	292.0	**40,001.8**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,692.1**
WIN	2023	319.0	282.0	299.0	230.0	331.0	309.0	307.0	310.0	299.0	306.0	297.0	306.0	**36,572.8**

Licence **8984** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	30.0	30.9	29.8	31.0	31.0	28.5	30.2	0.0	0.0	**3,182.7**
GAS	2025	1.3	0.9	0.8	0.5	0.5	0.6	0.9	0.7	0.5	0.7	0.0	0.0	**53.7**

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Licence **8984** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	131.0	104.8	119.2	113.4	115.4	93.5	107.7	97.8	72.0	75.2	0.0	0.0	**12,746.8**
OIL	2025	10.4	6.8	5.9	3.6	3.4	4.3	5.6	4.8	4.5	4.9	0.0	0.0	**1,282.4**
DAY	2024	31.0	29.0	31.0	30.0	30.5	28.6	31.0	31.0	30.0	30.9	28.5	31.0	**2,882.0**
GAS	2024	0.7	0.8	0.8	0.3	0.0	0.3	0.9	0.5	0.0	0.0	0.3	0.6	**46.3**
H2O	2024	156.1	126.0	131.2	122.6	131.4	103.3	272.8	235.6	180.1	170.9	147.2	167.7	**11,716.8**
OIL	2024	4.7	5.7	5.5	2.6	0.6	1.2	5.0	3.4	0.9	0.9	1.5	5.3	**1,228.2**
DAY	2023	0.0	17.5	31.0	30.0	30.8	29.7	30.0	31.0	30.0	31.0	30.0	30.0	**2,519.5**
GAS	2023	0.0	1.3	1.3	6.3	2.6	1.8	1.7	1.4	1.3	1.3	1.1	0.7	**41.1**
H2O	2023	0.0	292.9	527.6	362.0	302.8	266.3	243.9	214.8	185.4	180.2	166.6	154.4	**9,771.9**
OIL	2023	0.0	10.9	10.2	54.1	18.1	12.5	13.1	10.8	9.4	9.0	7.7	4.7	**1,190.9**

Licence **8985** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**1,958.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**
WIN	2025	90.3	364.6	1363.8	1471.3	1443.1	1134.2	983.1	963.3	709.1	614.9	0.0	0.0	**9,137.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**

Licence **8987** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.6	31.0	30.0	30.8	30.0	30.4	31.0	29.3	30.7	0.0	0.0	**4,500.7**
GAS	2025	1.3	1.0	0.9	0.3	0.7	1.2	1.1	0.3	0.3	0.2	0.0	0.0	**45.6**
H2O	2025	5.8	5.5	44.9	114.4	84.3	27.4	59.1	135.2	118.0	107.1	0.0	0.0	**20,406.9**
OIL	2025	118.0	101.1	84.5	39.6	76.9	132.4	103.5	29.0	27.7	22.2	0.0	0.0	**4,798.3**
DAY	2024	13.0	29.0	31.0	30.0	30.0	28.1	30.9	30.7	30.0	31.0	30.0	30.8	**4,200.9**
GAS	2024	0.0	0.2	0.3	0.3	0.4	0.2	0.3	0.3	0.3	1.0	1.0	0.8	**38.3**
H2O	2024	15.4	79.3	181.7	180.8	132.8	164.2	174.5	166.1	157.0	27.7	17.9	24.7	**19,705.2**
OIL	2024	4.9	18.5	26.1	17.8	16.3	14.8	28.2	35.3	34.3	107.7	116.3	83.2	**4,063.4**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	29.5	28.1	29.7	**3,856.4**
H2O	2023	48.7	30.8	35.6	36.8	41.9	40.5	42.6	43.2	34.1	44.0	43.0	24.6	**18,383.1**

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Licence **8987** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	8.1	7.2	7.9	8.2	9.1	8.8	9.2	10.7	13.1	13.3	13.4	7.4	**3,560.0**

Licence **8991** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.9	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,445.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2025	289.7	244.2	278.0	284.5	279.3	239.0	325.4	318.6	270.0	245.4	0.0	0.0	**100,924.3**
OIL	2025	9.1	8.0	9.0	8.5	9.1	7.5	7.5	10.8	9.3	9.0	0.0	0.0	**8,049.7**
DAY	2024	31.0	29.0	31.0	25.0	30.9	30.0	30.8	31.0	29.8	31.0	29.4	31.0	**4,142.8**
GAS	2024	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2024	352.9	323.8	332.4	257.6	332.5	336.3	324.5	375.7	306.4	323.4	302.2	317.5	**98,150.2**
OIL	2024	25.3	17.1	11.9	9.9	11.6	11.3	12.2	9.7	8.6	9.2	8.7	9.2	**7,961.9**
DAY	2023	30.4	28.0	18.5	30.0	30.9	30.0	18.3	22.8	30.0	31.0	30.0	31.0	**3,782.9**
GAS	2023	0.3	0.3	0.0	0.0	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.3	**10.8**
H2O	2023	457.0	448.4	305.8	484.8	445.2	408.0	245.7	335.7	420.8	408.3	373.2	358.9	**94,265.0**
OIL	2023	31.7	30.9	5.2	8.2	19.2	20.9	12.4	15.5	20.8	27.5	26.7	26.8	**7,817.2**

Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.3	8.0	28.0	30.0	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**4,265.5**
GAS	2025	0.3	0.1	1.5	1.9	1.9	1.7	1.4	1.3	1.1	1.3	0.0	0.0	**151.8**
H2O	2025	8.5	2.6	71.9	83.8	24.0	21.7	21.5	19.1	19.1	20.2	0.0	0.0	**5,014.8**
OIL	2025	2.4	0.8	17.1	22.3	21.2	19.1	16.2	13.5	12.6	14.0	0.0	0.0	**4,225.5**
DAY	2024	27.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	28.3	**3,991.5**
GAS	2024	0.5	0.3	0.3	0.3	0.3	0.4	0.6	0.4	0.4	0.3	0.3	0.3	**139.3**
H2O	2024	11.1	12.6	13.9	12.9	13.9	14.0	16.6	17.3	17.6	12.5	12.1	11.7	**4,722.4**
OIL	2024	4.6	3.9	3.9	3.1	4.0	4.3	6.0	4.2	3.2	2.4	2.3	2.6	**4,086.3**
DAY	2023	30.6	28.0	31.0	30.0	26.8	26.0	29.5	31.0	28.4	31.0	30.0	31.0	**3,633.0**
GAS	2023	1.5	1.2	1.1	1.2	1.1	1.1	0.6	0.6	0.6	0.6	0.6	0.6	**134.9**
H2O	2023	22.6	16.6	16.1	14.1	13.3	12.7	13.1	11.9	10.7	11.3	10.9	11.7	**4,556.2**
OIL	2023	16.3	13.5	14.3	13.0	12.0	13.8	6.1	5.3	5.1	5.2	5.3	5.2	**4,041.8**

Licence **8994** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.3	7.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**3,484.0**
GAS	2025	0.5	0.1	0.3	0.3	0.4	0.4	0.3	0.3	0.5	0.6	0.0	0.0	**116.2**
H2O	2025	21.2	7.3	11.3	10.2	11.1	9.9	7.1	5.9	4.0	7.0	0.0	0.0	**4,079.0**
OIL	2025	5.8	1.8	2.6	2.3	4.0	5.7	4.5	4.5	5.8	6.7	0.0	0.0	**3,084.8**
DAY	2024	23.7	29.0	30.9	29.8	30.5	30.0	31.0	30.0	30.0	31.0	29.3	30.3	**3,209.0**
GAS	2024	0.4	0.6	0.6	0.3	0.5	0.3	0.3	0.4	0.6	0.6	0.7	0.6	**112.5**
H2O	2024	6.3	12.5	14.2	9.6	10.1	9.3	12.0	59.7	19.1	14.0	10.7	7.7	**3,984.0**
OIL	2024	5.2	6.5	7.3	4.7	4.8	2.9	3.4	5.6	5.6	5.7	6.1	5.2	**3,041.1**
DAY	2023	26.3	17.0	2.0	30.0	26.8	26.0	30.3	30.3	28.4	31.0	30.0	31.0	**2,853.5**
GAS	2023	0.8	0.5	0.1	0.8	0.5	0.3	0.5	0.9	0.6	0.4	0.5	0.4	**106.6**
H2O	2023	15.2	9.4	1.0	16.5	15.8	9.0	9.7	12.5	11.3	8.5	12.6	10.0	**3,798.8**
OIL	2023	7.5	4.7	0.6	7.3	5.0	3.1	4.7	7.5	5.6	4.3	5.2	5.2	**2,978.1**

Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**3,770.4**
GAS	2025	1.0	0.8	0.9	0.8	1.0	0.8	0.6	0.6	0.6	0.6	0.0	0.0	**129.8**
H2O	2025	55.8	44.9	47.8	43.5	46.3	45.3	44.0	37.2	34.0	31.7	0.0	0.0	**14,020.3**
OIL	2025	11.1	9.3	9.8	8.5	9.1	8.4	7.2	5.9	5.8	5.6	0.0	0.0	**3,322.6**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,467.8**
GAS	2024	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.4	1.2	1.1	0.9	1.3	**122.1**
H2O	2024	42.6	37.1	42.3	41.7	43.5	42.7	46.7	45.7	99.5	72.0	62.5	60.1	**13,589.8**
OIL	2024	6.8	4.6	5.0	3.3	4.3	3.9	4.2	4.1	11.8	11.8	9.1	11.4	**3,241.9**
DAY	2023	30.6	28.0	30.3	30.0	26.8	26.0	29.8	30.3	28.4	31.0	30.0	31.0	**3,103.6**
GAS	2023	0.9	1.1	1.1	1.2	1.1	0.9	1.1	0.9	1.0	0.9	0.7	0.6	**114.2**
H2O	2023	75.3	52.6	54.5	54.9	50.5	48.4	57.7	52.7	41.8	47.8	42.8	43.8	**12,953.4**
OIL	2023	8.4	12.8	13.8	12.8	10.2	10.5	12.9	10.0	8.5	9.3	8.3	6.6	**3,161.6**

Licence **8997** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,599.3**
GAS	2025	1.3	3.1	4.7	5.0	5.1	1.0	1.2	1.2	1.0	1.1	0.0	0.0	**492.6**
H2O	2025	76.6	80.1	84.1	68.9	44.0	16.6	34.5	33.9	28.1	28.0	0.0	0.0	**17,205.0**
OIL	2025	41.8	72.8	115.8	103.2	96.2	95.8	104.9	102.6	98.2	92.5	0.0	0.0	**14,039.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	29.0	31.0	**4,297.9**
GAS	2024	0.9	0.9	0.8	0.9	1.0	0.9	1.1	1.1	1.0	1.2	1.0	1.4	**467.9**
H2O	2024	142.7	139.9	132.7	123.4	125.1	83.2	60.7	58.6	61.0	66.9	64.1	71.6	**16,710.2**
OIL	2024	33.0	31.1	30.6	29.7	30.6	34.0	40.6	40.3	39.3	39.5	37.7	42.2	**13,116.1**
DAY	2023	30.0	27.8	31.0	29.8	31.0	27.5	31.0	31.0	29.9	24.0	30.0	31.0	**3,933.9**
GAS	2023	1.3	1.6	1.3	1.0	1.2	1.1	1.5	1.7	1.6	1.8	3.3	1.5	**455.7**
H2O	2023	99.2	87.1	92.1	86.5	82.2	76.0	78.3	75.2	75.6	81.7	126.0	123.1	**15,580.3**
OIL	2023	75.9	71.2	76.3	65.2	65.0	59.2	50.2	25.5	24.3	56.3	109.2	63.7	**12,687.5**

Licence **8998** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	25.5	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,030.8**
GAS	2025	7.2	3.7	1.8	2.0	2.2	1.6	1.5	1.5	1.3	1.4	0.0	0.0	**510.9**
GSD	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.6**
H2O	2025	52.2	42.2	51.5	41.5	31.4	10.2	16.0	15.7	13.4	15.5	0.0	0.0	**9,805.8**
OIL	2025	27.4	22.5	32.2	27.9	28.9	30.7	35.4	34.6	34.0	35.4	0.0	0.0	**5,565.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	10.9	30.9	30.9	30.0	31.0	30.0	31.0	**2,732.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.9	4.4	4.9	5.5	6.3	5.6	7.7	**486.7**
GSD	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	61.2	140.5	79.0	41.5	45.6	45.2	48.7	**9,516.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	27.6	93.6	52.7	25.8	25.9	25.6	27.6	**5,256.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.7**
GSD	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,054.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.0**

Licence **8999** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,961.7**

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Licence **8999** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,362.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.8**
WIN	2025	218.5	0.0	105.0	276.0	290.3	286.1	284.9	64.8	0.0	270.3	0.0	0.0	**10,228.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	29.0	31.0	29.3	31.0	**3,769.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,362.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.8**
WIN	2024	129.8	125.9	125.7	119.8	133.5	129.4	127.4	285.9	269.1	304.2	268.6	294.6	**8,432.3**
DAY	2023	16.0	0.0	0.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,408.7**
GAS	2023	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2023	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,362.2**
OIL	2023	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	275.6	1164.0	1569.3	1526.4	1327.0	130.3	125.8	**6,118.4**

Licence **9000** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**

Licence **9001** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,502.3**
GAS	2025	0.5	0.7	0.8	0.4	0.3	0.2	0.0	0.2	0.6	0.6	0.0	0.0	**268.8**
H2O	2025	68.0	57.1	64.2	46.7	45.4	43.1	39.1	40.9	49.5	55.4	0.0	0.0	**18,395.8**
OIL	2025	7.0	6.5	7.9	3.9	2.1	1.9	0.8	3.1	5.7	5.3	0.0	0.0	**4,945.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**4,200.8**
GAS	2024	1.0	0.9	1.2	0.9	0.8	0.9	0.8	0.9	0.7	0.7	0.8	0.8	**264.5**
H2O	2024	74.0	62.5	80.2	71.6	63.5	54.7	53.2	60.4	63.7	75.5	71.9	80.1	**17,886.4**
OIL	2024	10.2	8.4	11.4	10.7	9.6	9.8	9.3	8.8	7.7	7.8	9.0	9.7	**4,901.5**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	25.0	**3,835.6**
GAS	2023	0.4	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.5	**254.1**
H2O	2023	109.1	105.7	110.4	106.7	106.1	103.6	98.6	99.4	89.4	112.2	93.8	67.2	**17,075.1**
OIL	2023	3.4	3.9	3.9	3.2	4.4	3.5	2.3	2.2	1.4	3.3	3.4	5.5	**4,789.1**

Licence **9002** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.0	29.7	30.9	0.0	0.0	**4,279.0**
GAS	2025	5.3	3.9	3.8	5.2	5.4	1.1	2.1	2.4	0.9	1.0	0.0	0.0	**655.3**
H2O	2025	46.5	35.5	48.0	28.4	23.4	70.9	61.2	38.4	50.5	42.1	0.0	0.0	**15,752.4**
OIL	2025	58.4	40.7	38.4	53.5	55.6	9.9	20.2	24.9	10.0	8.9	0.0	0.0	**9,329.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	26.0	29.0	**3,976.8**
GAS	2024	1.3	1.0	4.3	4.3	4.0	4.0	2.8	2.2	2.4	2.9	4.0	4.9	**624.2**

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Licence **9002** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	63.2	57.5	40.2	36.0	26.3	25.3	37.9	44.0	40.1	35.3	10.9	70.7	**15,307.5**
OIL	2024	13.1	10.2	43.7	46.9	45.6	40.3	29.3	25.4	25.4	30.2	42.8	53.5	**9,008.7**
DAY	2023	27.8	25.0	30.9	30.0	31.0	30.0	31.0	30.6	19.5	30.0	30.0	31.0	**3,617.6**
GAS	2023	0.7	2.8	1.5	1.1	1.2	0.9	1.0	0.9	1.7	1.4	2.3	3.3	**586.1**
H2O	2023	54.7	71.8	99.1	79.0	75.2	79.3	70.4	71.5	35.9	87.3	59.6	48.2	**14,820.1**
OIL	2023	7.4	31.0	17.7	13.0	12.7	8.4	9.5	9.1	15.7	13.7	25.4	35.8	**8,602.3**

Licence **9003** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-18-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,913.3**
WIN	2025	157.0	131.0	140.0	130.0	139.0	141.0	150.0	145.0	131.0	128.0	0.0	0.0	**14,377.0**
DAY	2024	24.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,609.3**
WIN	2024	136.0	169.0	171.0	161.0	163.0	150.0	136.0	155.0	143.0	146.0	131.0	154.0	**12,985.0**
DAY	2023	31.0	28.0	31.0	29.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	21.0	**3,252.3**
WIN	2023	175.0	187.0	204.0	190.0	189.0	194.0	122.0	193.0	189.0	177.0	169.0	111.0	**11,170.0**

Licence **9004** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.6	16.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**4,452.4**
GAS	2025	0.5	0.5	1.6	1.5	1.2	1.5	1.7	1.9	1.6	1.8	0.0	0.0	**352.2**
H2O	2025	35.1	8.3	17.0	17.8	17.8	9.4	11.6	8.2	8.5	15.0	0.0	0.0	**21,867.8**
OIL	2025	6.1	6.1	17.3	15.0	11.9	18.2	19.0	18.3	18.3	21.1	0.0	0.0	**9,209.3**
DAY	2024	28.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,179.1**
GAS	2024	2.1	2.1	1.7	1.4	2.2	1.9	2.0	1.9	1.6	1.7	1.8	1.7	**338.4**
H2O	2024	10.9	10.3	16.9	19.2	21.0	12.5	11.3	10.3	10.6	19.9	12.5	40.6	**21,719.1**
OIL	2024	20.4	20.0	18.4	16.7	25.3	20.9	20.3	19.9	17.8	17.9	20.0	18.0	**9,058.0**
DAY	2023	31.0	28.0	31.0	30.0	27.8	26.0	31.0	19.0	28.4	31.0	30.0	31.0	**3,817.9**
GAS	2023	1.0	1.5	2.3	1.2	0.8	0.9	1.9	1.5	3.2	1.8	2.0	2.2	**316.3**
H2O	2023	19.4	17.4	40.0	26.6	20.2	16.4	15.7	40.4	88.7	22.0	12.9	11.3	**21,523.1**
OIL	2023	9.8	17.3	27.9	13.3	8.4	11.3	20.6	16.9	31.7	19.7	21.8	23.3	**8,822.4**

Licence **9005** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	20.0	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**4,446.9**
GAS	2025	1.5	1.8	2.1	1.2	1.8	2.2	1.9	2.0	1.7	1.3	0.0	0.0	**267.8**
H2O	2025	139.8	114.5	118.8	78.9	125.4	108.6	111.1	105.7	98.3	110.1	0.0	0.0	**18,760.9**
OIL	2025	15.4	22.4	23.8	14.3	20.2	24.5	22.0	21.3	21.6	15.0	0.0	0.0	**5,503.6**
DAY	2024	31.0	27.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,154.3**
GAS	2024	1.7	1.4	1.3	1.1	1.3	1.7	2.6	1.9	0.9	0.6	1.8	1.6	**250.3**
H2O	2024	104.3	87.2	116.6	125.7	126.1	119.5	139.8	132.3	134.9	118.3	148.2	123.5	**17,649.7**
OIL	2024	16.5	12.7	12.8	12.7	13.1	18.3	27.3	19.6	9.5	5.6	18.6	15.8	**5,303.1**
DAY	2023	31.0	28.0	31.0	30.0	27.3	20.0	23.0	31.0	28.4	31.0	30.0	31.0	**3,791.1**
GAS	2023	0.4	0.0	0.0	0.2	0.3	0.2	4.1	4.3	1.3	1.1	1.3	1.6	**232.4**
H2O	2023	79.1	45.1	54.4	52.0	49.9	36.7	151.3	161.1	106.7	123.8	110.3	108.2	**16,173.3**
OIL	2023	3.8	0.9	1.2	1.7	2.6	2.2	45.5	46.9	12.9	13.8	13.8	17.2	**5,120.6**

Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**4,355.0**
GAS	2025	0.8	0.9	1.0	0.7	1.0	1.0	1.0	1.1	1.1	1.2	0.0	0.0	**253.2**
H2O	2025	70.6	97.6	107.2	101.6	87.1	75.5	108.3	103.6	96.1	91.3	0.0	0.0	**21,446.5**
OIL	2025	9.3	9.6	9.4	8.1	8.3	9.2	10.2	11.4	12.8	14.5	0.0	0.0	**6,245.7**
DAY	2024	31.0	17.0	28.9	27.8	24.5	30.0	31.0	28.0	30.0	23.0	30.0	26.0	**4,052.4**
GAS	2024	1.2	0.4	0.7	0.6	0.7	1.2	1.3	0.8	0.3	0.4	0.3	0.3	**243.4**
H2O	2024	47.9	30.6	63.2	64.2	51.8	37.1	38.0	22.3	7.5	1.4	1.9	10.9	**20,507.6**
OIL	2024	11.7	6.1	7.8	6.7	7.5	12.9	13.4	8.3	3.4	4.3	4.3	4.6	**6,142.9**
DAY	2023	31.0	28.0	31.0	30.0	27.3	22.0	23.0	31.0	28.4	31.0	29.0	31.0	**3,725.2**
GAS	2023	2.0	2.1	2.3	2.4	1.5	0.7	1.6	1.8	1.4	1.2	1.0	1.3	**235.2**
H2O	2023	136.7	124.8	131.1	129.0	214.9	234.3	43.4	54.8	43.5	69.5	47.7	50.8	**20,130.8**
OIL	2023	21.1	23.5	26.3	23.7	14.7	6.6	16.1	18.4	14.1	13.7	11.1	13.2	**6,051.9**

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	26.8	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,478.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
H2O	2025	101.4	110.7	125.5	286.7	354.0	343.3	360.5	342.1	303.9	311.5	0.0	0.0	**34,925.3**
OIL	2025	0.8	0.8	0.9	5.1	6.6	9.6	11.8	9.6	9.2	12.9	0.0	0.0	**9,574.1**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.7	29.8	31.0	30.0	24.9	**4,181.1**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	**6.5**
H2O	2024	145.8	142.6	136.4	123.3	90.7	125.9	133.2	129.4	114.1	106.0	116.7	98.0	**32,285.7**
OIL	2024	19.3	14.1	12.4	10.6	5.8	7.8	9.0	12.0	19.7	22.9	13.6	3.3	**9,506.8**
DAY	2023	31.0	26.7	30.8	29.6	31.0	28.9	30.9	31.0	29.0	30.4	30.0	30.7	**3,824.3**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.3	**5.6**
H2O	2023	114.6	99.9	122.0	120.6	126.7	111.0	137.3	134.7	118.3	176.0	161.3	151.6	**30,823.6**
OIL	2023	15.2	10.4	6.4	6.0	6.3	7.0	6.2	5.9	9.6	16.7	14.7	18.9	**9,356.3**

Licence **9008** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	26.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**4,508.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,630.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.2**
WIN	2025	658.4	821.6	1103.9	1090.4	861.4	697.2	600.3	463.8	536.4	570.2	0.0	0.0	**7,739.5**
DAY	2024	30.5	26.1	27.5	30.0	30.7	29.7	30.9	29.7	29.8	31.0	9.0	31.0	**4,216.5**

Manitoba Production
2023 To 2025

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.1	0.0	**19.0**
H2O	2024	33.6	30.4	23.3	32.8	30.9	27.7	28.2	28.8	30.9	27.1	6.7	0.0	**5,630.9**
OIL	2024	43.3	37.1	39.0	44.5	44.2	37.5	40.1	39.2	38.5	45.2	14.4	0.0	**11,856.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.9	**335.9**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.5	31.0	30.0	30.9	**3,880.6**
GAS	2023	0.5	0.5	0.5	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.8**
H2O	2023	49.5	45.9	41.1	32.6	33.6	31.9	41.8	40.0	35.3	35.6	30.5	28.9	**5,330.5**
OIL	2023	75.6	66.2	65.7	69.5	69.4	54.4	44.2	49.6	47.0	48.1	45.7	45.1	**11,433.2**

Licence **9011** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,353.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,353.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,353.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**

Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.3	0.0	0.0	**3,384.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	873.1	796.6	0.0	0.0	**47,976.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	**4,600.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,323.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,306.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,593.0**
DAY	2023	30.7	28.0	22.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.1	0.0	**3,323.7**
GAS	2023	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2023	429.5	402.3	323.3	0.0	0.0	0.0	0.0	0.0	14.7	0.0	1.8	0.0	**46,306.8**
OIL	2023	20.3	18.0	14.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.1	0.0	**4,593.0**

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	0.0	0.0	16.5	27.0	30.0	31.0	31.0	29.3	31.0	0.0	0.0	**3,348.6**
GAS	2025	0.4	0.0	0.0	0.3	0.6	0.2	0.1	0.3	0.3	0.3	0.0	0.0	**43.6**
H2O	2025	120.3	0.0	0.0	107.0	213.0	208.1	202.2	194.4	183.9	187.5	0.0	0.0	**43,109.8**
OIL	2025	3.8	0.0	0.0	3.2	6.7	1.8	1.4	3.2	3.8	3.3	0.0	0.0	**6,491.2**
DAY	2024	16.6	26.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,133.8**
GAS	2024	2.0	1.8	2.0	3.8	2.4	1.5	1.4	0.8	0.2	0.0	1.8	0.5	**41.1**
H2O	2024	178.6	272.2	254.3	239.2	228.8	210.7	197.5	203.3	194.6	203.6	163.3	192.0	**41,693.4**
OIL	2024	21.6	19.6	22.6	41.8	26.8	16.4	15.1	9.0	2.8	0.0	20.2	5.2	**6,464.0**
DAY	2023	31.0	28.0	22.0	0.0	27.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,789.2**
GAS	2023	2.2	1.3	0.8	0.0	1.2	0.8	0.4	0.1	0.5	0.4	4.6	3.9	**22.9**
H2O	2023	304.0	262.2	196.0	0.0	308.9	256.4	268.2	255.6	229.5	233.3	398.4	313.5	**39,155.3**
OIL	2023	24.8	14.1	8.2	0.0	11.3	8.1	4.6	1.2	5.0	5.1	50.5	42.7	**6,262.9**

Manitoba Production
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Licence **9014** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	26.3	31.0	30.0	30.6	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**4,292.7**
GAS	2025	0.6	1.1	1.3	0.7	1.1	1.2	1.1	1.2	0.9	0.6	0.0	0.0	**108.7**
H2O	2025	12.3	39.0	57.1	20.1	17.3	15.7	13.5	12.6	18.3	18.3	0.0	0.0	**5,578.7**
OIL	2025	6.4	11.6	14.3	7.8	10.4	11.0	10.8	11.7	10.0	7.2	0.0	0.0	**4,382.1**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,992.1**
GAS	2024	0.9	0.9	1.0	0.8	0.9	0.7	0.8	1.0	0.9	1.0	1.2	0.8	**98.9**
H2O	2024	24.0	19.3	21.6	19.4	18.1	16.6	17.0	15.5	15.9	17.9	17.1	14.5	**5,354.5**
OIL	2024	10.4	8.9	10.0	8.5	9.3	7.5	8.5	8.5	8.4	8.8	12.0	7.3	**4,280.9**
DAY	2023	30.6	28.0	31.0	30.0	27.4	26.0	28.3	31.0	28.4	31.0	30.0	31.0	**3,626.9**
GAS	2023	0.6	0.6	0.4	0.3	0.3	0.5	1.5	1.7	1.2	1.3	1.2	1.0	**88.0**
H2O	2023	11.7	8.9	6.6	8.2	9.4	3.8	53.9	58.9	30.3	31.2	28.3	27.5	**5,137.6**
OIL	2023	7.5	6.6	5.6	4.3	4.1	5.3	14.4	20.1	12.4	15.4	13.0	10.1	**4,172.8**

Licence **9015** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.8	29.6	29.8	28.9	30.5	27.7	30.6	0.0	0.0	**4,545.4**
GAS	2025	5.0	4.1	5.1	4.9	4.7	7.3	8.9	8.2	6.8	7.9	0.0	0.0	**577.1**
H2O	2025	8.6	7.3	8.8	7.6	5.6	12.7	6.9	5.7	5.2	9.5	0.0	0.0	**2,244.0**
OIL	2025	38.5	35.9	40.3	36.0	34.2	53.3	62.4	59.8	47.3	52.5	0.0	0.0	**14,053.8**
DAY	2024	30.6	28.8	30.3	29.8	30.4	29.5	19.5	31.0	29.5	29.7	29.8	29.8	**4,249.1**
GAS	2024	6.4	6.7	6.1	5.2	5.9	5.1	3.0	4.8	5.1	5.3	5.7	4.9	**514.2**
H2O	2024	4.6	2.4	7.0	9.1	7.3	6.7	3.7	5.5	6.4	4.5	6.6	8.4	**2,166.1**
OIL	2024	47.1	51.1	46.5	35.6	40.7	36.0	21.4	37.3	36.9	37.9	43.4	38.7	**13,593.6**
DAY	2023	31.0	26.8	31.0	25.2	30.7	29.5	30.3	30.8	29.8	30.0	29.7	30.8	**3,900.4**
GAS	2023	7.6	8.1	7.5	6.9	8.6	8.5	7.9	8.9	7.2	7.1	6.0	6.2	**450.0**
H2O	2023	5.5	4.4	6.9	3.5	3.6	3.5	3.1	1.9	5.1	7.3	8.7	9.2	**2,093.9**
OIL	2023	69.5	64.4	55.7	57.5	63.2	59.3	60.8	70.0	53.8	53.4	46.3	45.6	**13,121.0**

Licence **9016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-33-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	13.0	0.0	0.0	0.0	4.0	3.0	5.0	5.0	0.0	0.0	**2,790.5**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**5.9**
H2O	2025	0.0	0.0	51.6	0.0	0.0	0.0	23.2	42.4	27.2	20.0	0.0	0.0	**18,084.3**
OIL	2025	0.0	0.0	12.9	0.0	0.0	0.0	5.8	10.6	6.8	5.0	0.0	0.0	**5,653.1**
DAY	2024	6.0	4.0	0.0	0.0	0.0	6.0	4.0	0.0	0.0	6.0	5.0	0.0	**2,760.5**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	**5.4**
H2O	2024	55.5	21.4	0.0	0.0	0.0	68.9	23.3	0.0	0.0	60.3	26.6	0.0	**17,919.9**
OIL	2024	4.2	1.6	0.0	0.0	0.0	7.9	1.6	0.0	0.0	11.7	1.4	0.0	**5,612.0**
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	7.0	4.0	6.0	4.0	8.0	4.0	**2,729.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**5.1**
H2O	2023	50.1	27.5	0.0	0.0	53.1	46.5	61.2	21.9	51.6	29.3	43.2	20.0	**17,663.9**
OIL	2023	2.7	1.4	0.0	0.0	2.9	2.6	3.3	1.1	5.9	2.2	3.3	1.5	**5,583.6**

Licence **9017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**

Manitoba Production
2023 To 2025

Licence **9017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**

Licence **9018** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,541.5**
H2O	2025	60.3	57.4	62.6	68.1	75.3	64.3	56.0	38.0	33.8	31.0	0.0	0.0	**24,839.9**
OIL	2025	6.6	5.9	6.4	7.4	8.4	8.6	9.4	10.1	9.8	7.7	0.0	0.0	**13,567.9**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.7	29.8	31.0	29.0	30.7	**4,238.4**
H2O	2024	63.5	54.1	63.5	65.2	50.0	45.7	51.0	55.3	33.0	38.2	49.6	60.3	**24,293.1**
OIL	2024	6.8	8.8	10.5	10.7	5.8	6.2	7.3	7.9	3.6	8.1	10.9	6.6	**13,487.6**
DAY	2023	31.0	26.0	30.8	4.6	0.0	23.9	29.9	31.0	30.0	30.4	30.0	30.7	**3,876.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.0	0.0	0.0	**7.9**
H2O	2023	41.3	21.2	25.1	3.8	0.0	22.8	51.9	73.8	58.7	52.9	52.2	61.1	**23,663.7**
OIL	2023	5.7	10.8	12.7	1.8	0.0	10.9	20.5	16.0	13.0	12.0	13.3	8.6	**13,394.4**

Licence **9020** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.7	31.0	30.0	31.0	31.0	29.2	30.8	0.0	0.0	**4,359.2**
GAS	2025	4.9	4.9	5.2	5.2	5.9	6.3	6.0	5.7	5.1	5.5	0.0	0.0	**591.9**
H2O	2025	35.7	27.1	28.9	20.9	20.2	17.7	20.7	27.7	49.0	47.1	0.0	0.0	**9,654.3**
OIL	2025	60.0	61.6	63.2	67.5	74.0	79.1	76.7	68.5	67.5	68.8	0.0	0.0	**22,213.1**
DAY	2024	31.0	29.0	30.9	29.8	30.5	25.0	27.8	31.0	30.0	31.0	30.0	31.0	**4,056.6**
GAS	2024	6.0	5.4	3.9	3.2	3.6	2.7	5.9	5.5	4.8	4.0	4.4	4.9	**537.2**
H2O	2024	18.2	18.9	33.7	34.6	30.4	23.5	105.4	80.9	65.1	49.7	41.1	43.0	**9,359.3**
OIL	2024	68.4	59.3	44.1	43.6	43.7	34.2	70.1	65.7	60.0	48.5	53.7	58.0	**21,526.2**
DAY	2023	31.0	20.3	31.0	30.0	30.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,699.6**
GAS	2023	6.3	4.1	6.9	5.9	4.8	3.9	5.0	5.3	6.2	5.6	5.3	5.3	**482.9**
H2O	2023	19.5	16.1	24.6	30.9	32.1	30.2	36.2	34.0	16.0	29.2	23.7	27.3	**8,814.8**
OIL	2023	79.1	50.2	87.7	69.7	57.5	52.5	60.7	65.4	67.6	66.8	64.5	61.5	**20,876.9**

Licence **9022** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	30.3	28.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,513.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.3**
H2O	2025	641.9	571.1	636.8	600.7	613.2	532.5	583.1	603.5	524.3	532.9	0.0	0.0	**63,058.5**
OIL	2025	40.0	45.6	40.3	32.8	26.1	23.8	27.4	25.6	26.4	30.3	0.0	0.0	**14,918.2**
DAY	2024	31.0	28.5	31.0	27.7	31.0	30.0	30.0	31.0	25.7	31.0	30.0	30.2	**4,213.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**5.3**
H2O	2024	731.1	654.6	806.6	728.2	818.0	788.8	802.6	836.5	658.8	666.5	625.1	640.6	**57,218.5**
OIL	2024	54.9	39.6	48.0	51.2	53.3	51.1	44.9	37.4	34.9	54.0	55.9	52.7	**14,599.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.3	30.0	31.0	30.0	31.0	**3,856.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	739.3	697.7	780.8	742.0	760.4	658.2	814.7	350.8	768.9	791.0	806.9	786.7	**48,461.1**

Manitoba Production
2023 To 2025

Licence **9022** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	95.6	84.1	92.5	88.2	72.0	53.4	66.2	16.6	76.7	68.9	62.2	58.1	**14,022.0**

Licence **9023** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**3,979.7**
H2O	2025	64.2	67.6	75.8	100.8	67.2	78.1	86.7	88.2	70.2	86.8	0.0	0.0	**23,044.7**
OIL	2025	11.3	11.8	13.7	8.9	5.5	2.6	3.2	2.8	5.0	2.2	0.0	0.0	**7,902.7**
DAY	2024	18.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,679.1**
H2O	2024	52.1	84.6	88.1	90.0	79.0	67.8	74.2	68.9	59.5	49.4	54.4	58.5	**22,259.1**
OIL	2024	4.5	7.9	8.7	8.3	7.5	6.2	6.1	4.9	8.1	7.7	8.9	9.8	**7,835.7**
DAY	2023	20.0	27.6	30.8	30.0	30.6	29.6	31.0	30.8	29.9	30.8	30.0	30.8	**3,328.6**
GAS	2023	0.0	0.0	0.5	0.9	0.9	1.0	1.0	1.0	0.6	0.0	0.0	0.0	**7.8**
H2O	2023	46.5	61.6	58.8	45.2	48.2	46.9	45.6	47.0	62.5	94.8	91.6	93.9	**21,432.6**
OIL	2023	4.5	6.2	47.4	79.1	80.5	74.0	81.4	78.3	51.6	6.8	6.5	7.5	**7,747.1**

Licence **9024** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.6	0.0	0.0	**4,390.3**
GAS	2025	2.1	2.1	2.4	2.2	2.4	2.5	2.2	1.9	1.6	1.5	0.0	0.0	**160.5**
H2O	2025	35.4	44.1	47.8	49.2	49.4	43.9	42.1	37.2	32.2	27.1	0.0	0.0	**11,602.2**
OIL	2025	21.4	23.6	25.2	24.7	26.3	27.8	25.6	20.4	19.0	16.9	0.0	0.0	**7,384.9**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	28.0	28.0	30.5	30.0	31.0	**4,101.8**
GAS	2024	3.8	3.2	3.0	1.1	2.1	3.9	3.5	2.5	2.1	5.2	5.3	5.8	**139.6**
H2O	2024	50.1	38.3	44.1	25.0	25.7	25.4	18.4	33.4	78.8	87.3	89.1	93.2	**11,193.8**
OIL	2024	37.4	31.3	31.1	12.2	22.4	43.8	37.6	27.0	22.5	55.9	56.6	61.1	**7,154.0**
DAY	2023	30.0	23.0	31.0	28.7	28.4	26.0	31.0	30.0	28.4	31.0	30.0	31.0	**3,742.4**
GAS	2023	1.4	0.9	1.1	1.0	0.9	0.9	1.2	1.6	2.4	3.0	2.9	3.1	**98.1**
H2O	2023	22.2	14.2	16.5	14.4	14.9	13.5	15.4	88.0	193.0	133.4	77.1	60.4	**10,585.0**
OIL	2023	15.9	10.6	13.0	10.6	10.5	10.7	12.4	16.3	23.7	32.7	32.2	33.6	**6,715.1**

Licence **9025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.6	0.0	0.0	**4,413.1**
GAS	2025	2.8	2.5	2.6	2.0	2.4	4.3	2.5	2.2	1.8	2.1	0.0	0.0	**212.9**
H2O	2025	63.4	52.7	56.8	51.8	68.4	63.4	44.5	41.4	32.4	42.2	0.0	0.0	**9,566.8**
OIL	2025	31.8	28.8	29.1	23.3	27.6	46.9	27.3	24.6	23.2	24.9	0.0	0.0	**8,520.2**
DAY	2024	28.0	29.0	30.9	29.8	26.4	30.0	31.0	31.0	29.0	30.5	30.0	22.0	**4,111.6**
GAS	2024	2.2	3.2	2.5	1.8	1.5	7.4	7.0	5.5	5.4	5.2	4.3	2.7	**187.7**
H2O	2024	25.6	31.1	36.0	38.4	45.3	100.6	75.2	48.9	44.0	43.7	45.0	37.7	**9,049.8**
OIL	2024	23.1	30.2	24.6	19.7	16.1	83.2	73.6	58.3	58.9	57.8	46.4	30.2	**8,232.7**
DAY	2023	31.0	28.0	31.0	28.7	30.9	26.0	31.0	31.0	28.4	30.0	30.0	31.0	**3,764.0**
GAS	2023	4.2	3.6	3.2	2.9	3.0	2.8	3.5	2.6	2.4	2.3	2.7	2.1	**139.0**
H2O	2023	53.6	49.8	47.5	38.0	43.6	42.7	50.2	43.0	36.7	39.6	48.3	36.0	**8,478.3**
OIL	2023	46.7	38.0	37.2	29.1	33.4	33.4	38.2	28.5	23.7	25.2	30.5	23.6	**7,710.6**

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	4.7	2.0	0.0	4.2	4.3	2.8	0.0	2.0	4.8	0.0	0.0	**465.7**
GAS	2025	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	**4.1**
H2O	2025	0.0	6.6	2.9	0.0	6.0	6.2	4.1	0.0	2.9	6.9	0.0	0.0	**368.1**
OIL	2025	0.0	13.1	5.3	0.0	10.8	11.9	7.6	0.0	5.1	12.0	0.0	0.0	**1,186.9**
DAY	2024	0.0	5.8	5.0	0.0	0.0	8.0	1.4	0.0	0.0	3.8	4.0	2.0	**440.9**
GAS	2024	0.0	0.1	0.1	0.0	0.0	0.2	0.0	0.0	0.0	0.1	0.1	0.0	**3.6**
H2O	2024	0.0	5.3	6.2	0.0	0.0	11.8	2.1	0.0	0.0	6.0	6.0	2.9	**332.5**
OIL	2024	0.0	15.7	13.6	0.0	0.0	21.9	3.9	0.0	0.0	10.1	10.5	5.3	**1,121.1**
DAY	2023	4.8	6.6	8.7	0.0	7.0	1.8	6.1	2.8	6.5	4.7	6.0	8.0	**410.9**
GAS	2023	0.1	0.1	0.2	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.2	**3.0**
H2O	2023	4.2	5.7	7.6	0.0	6.1	1.6	5.4	2.5	5.7	4.1	5.4	7.1	**292.2**
OIL	2023	12.5	16.9	23.0	0.0	18.0	4.7	16.0	7.9	17.2	12.6	15.9	21.5	**1,040.1**

UWI **100.12-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.1	28.0	31.0	11.0	22.0	30.0	31.0	31.0	29.8	30.6	0.0	0.0	**3,854.9**
GAS	2025	2.3	2.4	2.8	1.0	2.2	3.2	3.1	3.1	2.8	2.7	0.0	0.0	**201.0**
H2O	2025	289.5	314.9	316.4	115.6	231.3	313.6	321.4	312.9	289.2	280.5	0.0	0.0	**61,468.2**
OIL	2025	24.2	27.7	29.8	11.3	13.4	33.8	34.3	32.0	31.6	29.3	0.0	0.0	**6,498.2**
DAY	2024	28.3	28.5	29.4	29.5	30.0	30.0	31.0	31.0	30.0	19.0	29.0	27.0	**3,585.4**
GAS	2024	1.5	2.0	2.1	1.9	2.2	2.1	2.3	2.3	2.2	2.5	3.1	2.7	**175.4**
H2O	2024	327.0	299.9	318.1	322.6	345.0	356.8	356.0	324.9	303.6	62.9	191.7	388.0	**58,682.9**
OIL	2024	14.9	20.1	21.7	20.7	23.0	22.9	24.1	23.8	24.5	26.7	33.6	27.9	**6,230.8**
DAY	2023	31.0	28.0	31.0	30.0	27.0	26.0	31.0	31.0	28.4	31.0	29.4	30.3	**3,242.7**
GAS	2023	3.4	4.1	3.4	2.4	2.2	2.1	2.7	2.4	2.4	2.3	2.9	3.1	**148.5**
H2O	2023	386.3	388.2	409.5	382.1	340.4	344.0	415.7	414.0	374.2	386.9	353.8	368.7	**55,086.4**
OIL	2023	37.7	44.1	38.0	25.2	21.9	24.9	30.7	26.2	23.1	25.4	31.9	33.4	**5,946.9**

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	27.0	30.0	31.0	30.0	29.8	30.3	29.8	30.6	0.0	0.0	**3,950.9**
GAS	2025	3.4	3.0	3.4	4.2	4.6	3.1	2.1	1.7	1.6	1.8	0.0	0.0	**254.7**
H2O	2025	23.7	22.0	26.3	36.5	37.8	22.8	16.8	12.9	11.0	12.4	0.0	0.0	**4,929.9**
OIL	2025	37.6	35.0	25.7	46.6	49.3	33.3	25.1	19.9	19.5	21.3	0.0	0.0	**8,277.6**
DAY	2024	28.8	29.0	30.9	29.3	30.5	30.0	31.0	30.0	29.7	31.0	30.0	31.0	**3,653.9**
GAS	2024	1.8	1.8	1.6	1.7	1.9	1.0	0.9	0.8	4.0	3.6	3.8	3.6	**225.8**
H2O	2024	10.4	9.2	9.7	10.5	12.7	9.3	7.8	3.3	64.0	47.2	25.7	25.7	**4,707.7**
OIL	2024	17.6	18.2	17.7	17.9	20.3	12.5	11.2	8.8	44.4	39.4	41.2	38.9	**7,964.3**

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Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.4	31.0	29.9	31.0	**3,292.7**
GAS	2023	4.7	4.2	3.7	3.3	3.1	0.9	2.3	3.1	3.0	1.8	1.8	2.0	**199.3**
H2O	2023	50.8	32.5	31.5	23.2	17.3	18.9	35.8	28.1	13.6	22.7	18.4	11.3	**4,472.2**
OIL	2023	52.6	46.1	43.3	34.1	32.0	11.3	25.0	33.4	29.3	21.7	20.2	21.0	**7,676.2**

Licence **9031** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	30.0	30.9	29.9	29.4	31.0	30.0	30.9	0.0	0.0	**4,188.5**
GAS	2025	2.4	2.0	1.7	1.4	1.4	1.6	2.1	2.7	2.8	3.1	0.0	0.0	**292.7**
H2O	2025	90.8	74.1	62.5	51.9	45.5	43.3	52.7	50.5	55.2	56.8	0.0	0.0	**27,297.6**
OIL	2025	19.5	17.3	14.2	11.4	11.1	12.6	15.3	19.6	19.1	20.4	0.0	0.0	**12,002.7**
DAY	2024	31.0	29.0	30.0	30.0	30.9	29.6	29.6	31.0	30.0	30.9	30.0	31.0	**3,887.6**
GAS	2024	3.9	3.6	5.9	4.4	4.5	3.7	3.5	3.0	2.5	2.4	2.7	2.7	**271.5**
H2O	2024	167.5	164.5	232.6	222.6	217.3	197.5	204.2	183.0	156.7	155.6	114.9	95.1	**26,714.3**
OIL	2024	29.6	26.9	46.0	30.7	31.4	25.6	23.6	23.2	17.9	17.1	20.9	21.5	**11,842.2**
DAY	2023	15.6	28.0	14.0	22.0	31.0	29.7	30.0	31.0	30.0	31.0	30.0	30.0	**3,524.6**
GAS	2023	1.7	3.3	1.7	2.5	4.9	4.7	5.1	5.4	4.8	4.5	4.4	5.3	**228.7**
H2O	2023	98.9	182.3	91.4	148.8	213.0	217.7	221.8	205.9	179.2	190.9	166.7	164.1	**24,602.8**
OIL	2023	15.4	25.9	13.2	21.8	36.0	32.8	40.1	43.1	36.4	33.4	33.6	39.3	**11,527.8**

Licence **9032** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**

Licence **9033** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.7	28.0	31.0	29.0	30.4	23.8	13.8	24.6	27.0	18.5	0.0	0.0	**2,610.8**
GAS	2025	1.8	4.3	4.7	3.9	4.7	2.9	1.8	3.3	3.9	2.9	0.0	0.0	**217.3**
H2O	2025	210.6	342.4	398.1	440.7	494.8	325.1	172.6	265.6	303.1	208.1	0.0	0.0	**18,918.8**
OIL	2025	14.1	36.9	38.1	28.9	33.6	20.3	12.3	24.4	27.6	19.1	0.0	0.0	**6,474.5**
DAY	2024	31.0	29.0	31.0	29.5	30.2	27.8	30.6	30.5	25.3	30.9	29.6	31.0	**2,369.0**
GAS	2024	7.0	5.5	5.0	4.5	3.1	2.4	3.0	3.0	1.3	6.1	3.3	3.6	**183.1**
H2O	2024	325.1	328.6	246.9	218.6	222.3	233.0	315.6	215.2	136.9	319.4	343.2	407.0	**15,757.7**
OIL	2024	53.1	42.2	38.6	32.0	21.0	17.5	21.5	22.9	10.4	44.0	25.0	29.4	**6,219.2**
DAY	2023	31.0	28.0	25.0	30.0	29.5	29.3	29.4	30.5	30.0	31.0	30.0	31.0	**2,012.6**
GAS	2023	12.4	7.3	4.5	4.8	5.7	6.4	8.3	6.4	5.9	6.0	9.0	6.2	**135.3**
H2O	2023	332.9	382.0	351.9	437.5	353.6	348.0	346.7	370.9	356.0	343.3	268.8	208.3	**12,445.9**
OIL	2023	113.0	57.5	34.2	41.6	40.7	44.3	64.3	50.7	45.1	45.8	69.7	47.7	**5,861.6**

Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	28.0	31.0	26.0	27.4	23.8	13.0	26.1	27.9	27.0	0.0	0.0	**2,575.0**
GAS	2025	4.3	3.4	3.6	3.7	2.6	2.2	1.2	2.4	2.5	1.7	0.0	0.0	**116.3**
H2O	2025	825.2	689.8	775.0	727.0	674.0	540.4	389.1	735.3	668.3	626.6	0.0	0.0	**29,462.4**
OIL	2025	34.1	28.8	28.6	27.3	18.3	15.8	9.1	17.8	17.0	11.8	0.0	0.0	**5,897.1**
DAY	2024	31.0	29.0	31.0	30.0	29.7	29.1	28.2	30.0	30.0	30.9	29.8	31.0	**2,316.3**
GAS	2024	2.1	2.0	2.4	1.2	0.9	0.8	1.4	1.8	3.6	3.4	3.0	5.1	**88.7**
H2O	2024	734.9	757.0	724.0	686.3	682.7	671.7	616.9	639.1	700.3	656.2	593.9	814.9	**22,811.7**
OIL	2024	14.4	15.4	18.9	9.2	6.2	5.7	9.1	13.4	25.0	24.5	22.5	40.2	**5,688.5**
DAY	2023	27.2	27.0	23.4	28.5	31.0	29.3	29.4	31.0	30.0	31.0	30.0	27.0	**1,956.6**
GAS	2023	4.2	5.3	4.4	4.7	2.9	2.2	2.8	3.2	3.5	1.9	1.5	1.3	**61.0**
H2O	2023	582.8	645.8	536.0	649.9	572.3	592.9	803.0	815.1	770.1	829.6	803.4	600.2	**14,533.8**
OIL	2023	39.4	42.0	33.0	40.4	20.5	14.5	22.3	25.8	26.8	13.9	10.5	9.9	**5,484.0**

Licence **9035** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	29.0	23.0	31.0	30.0	31.0	0.0	0.0	**2,710.7**
WIN	2025	1082.0	995.0	1102.0	1018.0	1089.0	1020.0	763.0	1090.0	1063.0	1085.0	0.0	0.0	**78,608.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	20.0	27.0	30.0	31.0	30.0	31.0	**2,416.7**
WIN	2024	1094.0	1025.0	1092.0	1058.0	1082.0	954.0	647.0	885.0	972.0	280.0	1060.0	1090.0	**68,301.8**
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,066.7**
WIN	2023	1094.0	989.0	1057.0	748.0	1036.0	1059.0	1055.0	1084.0	1055.0	1092.0	1062.0	1096.0	**57,062.8**

Licence **9036** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**

Licence **9037** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,410.0**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.2	0.2	0.0	0.0	**30.2**
H2O	2025	117.4	105.1	117.6	104.7	94.8	82.3	81.7	87.1	95.4	117.0	0.0	0.0	**30,669.6**
OIL	2025	10.6	9.6	9.9	10.4	9.2	7.4	7.0	7.8	7.2	8.2	0.0	0.0	**4,651.1**
DAY	2024	31.0	29.0	26.4	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	**4,106.8**
GAS	2024	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.1	0.4	0.3	0.3	0.2	**28.5**
H2O	2024	87.0	86.0	77.4	0.0	0.0	0.0	0.0	35.3	181.2	205.7	174.0	132.9	**29,666.5**
OIL	2024	7.8	7.3	5.6	0.0	0.0	0.0	0.0	2.3	13.5	16.3	14.3	12.9	**4,563.8**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,886.4**
GAS	2023	0.7	0.6	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.2	0.2	0.2	**26.5**
H2O	2023	150.4	136.1	101.7	84.5	87.6	89.3	94.1	93.0	85.6	93.5	95.2	97.9	**28,687.0**
OIL	2023	8.9	8.2	7.2	6.5	6.8	6.9	7.1	7.1	6.1	6.3	6.1	7.7	**4,483.8**

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Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	18.0	31.0	30.0	11.8	28.0	31.0	29.2	28.8	30.1	0.0	0.0	**4,007.6**
GAS	2025	3.1	1.7	3.0	2.2	0.9	2.3	2.2	2.0	1.9	1.2	0.0	0.0	**141.6**
H2O	2025	26.6	15.8	26.9	23.5	9.3	85.9	270.4	247.5	240.1	120.8	0.0	0.0	**39,562.2**
OIL	2025	33.5	20.1	32.1	24.4	9.9	24.1	23.4	20.6	22.5	14.8	0.0	0.0	**7,371.8**
DAY	2024	29.0	29.0	30.9	29.8	30.5	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,739.0**
GAS	2024	1.2	2.1	2.1	1.5	1.7	2.4	3.2	3.2	2.9	3.0	3.0	3.2	**121.1**
H2O	2024	23.7	36.1	45.4	93.5	125.1	126.4	119.7	117.2	116.4	51.1	27.7	28.8	**38,495.4**
OIL	2024	13.5	20.8	22.0	15.8	17.9	27.1	34.2	34.4	32.3	31.1	30.6	33.7	**7,146.4**
DAY	2023	29.5	28.0	31.0	30.0	26.2	26.0	24.0	26.9	28.4	29.0	30.0	30.0	**3,378.8**
GAS	2023	1.9	1.7	2.0	2.2	1.9	1.8	3.9	16.2	8.6	5.4	1.5	1.4	**91.6**
H2O	2023	89.9	76.8	81.0	79.2	52.1	46.1	74.1	103.5	103.5	78.5	29.0	27.8	**37,584.3**
OIL	2023	22.1	19.7	22.9	22.2	20.0	21.1	40.5	173.0	85.3	58.6	16.6	15.2	**6,833.0**

Licence **9040** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.8	31.0	30.8	24.6	30.5	0.0	0.0	**4,599.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**23.0**
H2O	2025	1086.4	988.8	1079.4	1015.1	1043.7	1011.0	1059.5	1052.0	918.7	1297.1	0.0	0.0	**197,185.4**
OIL	2025	34.4	31.4	34.0	32.3	33.5	32.4	33.6	33.9	25.4	35.3	0.0	0.0	**7,402.3**
DAY	2024	31.0	28.9	31.0	29.5	31.0	28.1	30.9	31.0	29.7	30.5	30.0	31.0	**4,302.2**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.3	**20.5**
H2O	2024	1092.5	1017.7	1071.0	1029.3	1082.1	981.6	1076.6	1081.0	1057.6	1079.8	1066.8	1079.4	**186,633.7**
OIL	2024	35.3	32.4	33.8	31.5	33.5	30.2	33.9	33.4	31.5	34.0	34.2	35.5	**7,076.1**
DAY	2023	31.0	28.0	30.9	29.9	31.0	25.5	31.0	31.0	29.8	31.0	30.0	30.1	**3,939.6**
GAS	2023	0.3	0.3	0.3	0.2	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**16.5**
H2O	2023	1134.9	973.6	1081.7	1067.2	1104.8	940.9	1133.8	1084.9	1044.0	1090.5	1066.4	1073.1	**173,918.3**
OIL	2023	37.5	33.5	37.2	34.9	36.0	28.5	36.9	37.1	33.6	35.2	33.9	33.7	**6,676.9**

Licence **9041** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,826.7**
WIN	2025	295.0	231.0	255.0	241.0	231.0	202.0	219.0	198.0	174.0	146.0	0.0	0.0	**26,181.0**
DAY	2024	30.0	29.0	31.0	27.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**3,524.7**
WIN	2024	194.0	165.0	163.0	144.0	212.0	221.0	196.0	184.0	162.0	452.0	414.0	345.0	**23,989.0**
DAY	2023	6.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,165.7**
WIN	2023	87.0	355.0	346.0	269.0	217.0	226.0	126.0	224.0	95.0	204.0	202.0	140.0	**21,137.0**

Licence **9042** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	21.0	2.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,032.8**
GAS	2025	0.3	0.3	0.3	0.2	0.0	0.3	0.3	0.3	0.4	0.4	0.0	0.0	**12.4**
H2O	2025	62.1	75.7	79.4	54.7	5.0	73.8	82.5	76.4	69.4	58.6	0.0	0.0	**10,242.3**
OIL	2025	25.9	24.9	25.3	17.6	1.7	26.6	32.7	25.3	23.0	23.7	0.0	0.0	**9,194.5**
DAY	2024	31.0	29.0	30.8	30.0	29.5	29.5	30.8	30.9	29.8	30.8	29.0	31.0	**3,768.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	0.3	0.4	**9.6**
H2O	2024	53.2	49.2	45.6	42.9	41.1	46.2	46.6	44.5	37.7	38.3	35.6	39.2	**9,604.7**
OIL	2024	31.3	30.3	32.3	30.9	31.0	32.0	32.6	29.8	25.5	21.9	18.1	21.7	**8,967.8**
DAY	2023	31.0	28.0	30.7	29.7	29.9	30.0	24.8	26.0	29.8	31.0	30.0	31.0	**3,406.3**

Manitoba Production
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Licence **9042** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	**5.7**
H2O	2023	76.5	75.5	84.0	81.7	74.0	60.4	49.8	55.4	71.3	65.3	51.1	56.4	**9,084.6**
OIL	2023	15.7	12.8	14.0	11.8	11.4	8.8	7.4	16.0	38.3	37.1	34.8	35.4	**8,630.4**

Licence **9044** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,752.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,752.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,752.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,454.8**
GAS	2025	1.3	1.1	2.0	2.2	1.8	1.0	1.0	1.1	1.9	1.6	0.0	0.0	**97.9**
H2O	2025	11.8	11.2	14.5	9.5	6.0	3.9	3.8	4.3	5.3	5.8	0.0	0.0	**1,806.7**
OIL	2025	24.7	21.8	36.0	39.0	30.7	21.0	20.8	23.7	32.9	33.7	0.0	0.0	**7,260.9**
DAY	2024	31.0	29.0	4.4	0.0	13.0	28.5	30.8	30.0	29.8	31.0	30.0	31.0	**4,152.2**
GAS	2024	0.9	1.0	0.1	0.0	3.4	8.1	7.5	1.5	1.3	1.2	1.2	1.2	**82.9**
H2O	2024	3.0	2.9	0.4	0.0	50.5	60.3	62.3	3.3	11.4	11.8	11.6	11.9	**1,730.6**
OIL	2024	15.7	14.7	2.2	0.0	67.6	158.5	161.7	26.7	23.5	24.3	23.3	24.1	**6,976.6**
DAY	2023	31.0	26.0	30.6	29.8	31.0	29.8	30.9	29.8	30.0	30.4	30.0	30.7	**3,863.7**
GAS	2023	1.0	0.5	0.6	0.6	0.6	0.6	0.6	0.9	1.0	1.0	1.0	1.0	**55.5**
H2O	2023	22.8	48.6	57.1	56.3	57.7	55.8	60.6	11.6	3.0	3.0	3.1	3.1	**1,501.2**
OIL	2023	21.3	10.3	12.1	11.6	12.0	11.6	11.8	17.2	20.5	20.8	20.2	20.8	**6,434.3**

Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,285.4**
GAS	2025	2.2	1.3	1.8	2.0	2.2	2.0	1.9	1.9	1.8	2.0	0.0	0.0	**385.8**
H2O	2025	21.3	18.4	19.9	20.0	15.2	8.4	17.2	16.9	12.3	9.0	0.0	0.0	**18,028.5**
OIL	2025	6.2	5.4	4.9	4.1	4.2	3.5	3.5	3.5	2.9	2.0	0.0	0.0	**8,758.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**3,984.0**
GAS	2024	1.7	1.6	2.0	2.7	2.8	2.7	3.1	3.0	2.2	1.5	1.3	2.2	**366.7**
H2O	2024	49.6	48.7	46.9	19.4	19.7	16.2	16.0	15.4	16.6	18.9	18.8	20.1	**17,869.9**
OIL	2024	10.9	10.3	11.6	15.9	16.4	9.5	8.6	8.6	7.4	6.2	6.1	6.4	**8,718.7**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,619.0**
GAS	2023	2.4	3.1	2.2	1.7	1.6	1.3	1.4	1.4	1.4	2.0	2.0	1.9	**339.9**
H2O	2023	88.5	75.9	88.3	90.7	90.7	84.6	93.1	98.3	94.2	66.5	66.0	52.7	**17,563.6**
OIL	2023	14.4	11.3	18.1	19.8	20.8	19.0	21.5	21.7	19.8	15.4	14.5	12.0	**8,600.8**

Licence **9051** Well Name **Tundra South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

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Licence **9051** Well Name **Tundra South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9054** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.9	28.0	31.0	30.0	30.6	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,353.8**
GAS	2025	1.3	1.7	1.4	0.7	0.9	0.9	0.7	0.6	0.6	0.6	0.0	0.0	**110.1**
H2O	2025	13.6	23.1	20.9	15.2	14.6	14.1	11.5	10.9	8.5	7.0	0.0	0.0	**8,856.1**
OIL	2025	14.3	18.1	15.4	10.5	10.7	10.8	8.7	7.9	6.7	5.5	0.0	0.0	**7,211.9**
DAY	2024	25.3	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	26.0	21.0	**4,059.5**
GAS	2024	2.1	2.4	2.7	2.1	2.5	2.4	2.3	2.3	1.8	1.7	1.6	1.1	**100.7**
H2O	2024	12.4	13.3	15.1	14.0	14.1	13.9	13.0	12.2	11.3	10.4	9.1	6.8	**8,716.7**
OIL	2024	21.8	24.7	27.7	24.6	26.3	25.7	23.1	22.4	19.8	17.8	15.6	12.5	**7,103.3**
DAY	2023	29.0	28.0	31.0	28.7	27.5	26.0	25.0	31.0	28.4	31.0	30.0	31.0	**3,715.8**
GAS	2023	1.6	1.4	1.3	1.1	1.1	0.8	0.8	1.0	1.5	1.9	2.1	2.3	**75.7**
H2O	2023	5.2	4.2	4.1	3.0	3.1	2.1	1.6	3.3	5.3	11.2	12.2	15.2	**8,571.1**
OIL	2023	18.6	15.1	15.3	10.8	10.9	9.5	7.6	10.9	13.7	22.0	23.9	25.7	**6,841.3**

Licence **9055** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	13.0	30.0	31.0	30.0	31.0	30.7	29.5	4.0	0.0	0.0	**1,493.1**
GAS	2025	0.0	0.0	0.4	1.4	0.4	0.2	0.0	0.3	0.3	0.0	0.0	0.0	**56.0**
H2O	2025	0.0	0.0	16.8	52.1	44.1	40.8	37.1	29.7	26.5	3.5	0.0	0.0	**4,619.5**
OIL	2025	0.0	0.0	6.3	13.1	3.9	2.5	1.8	4.0	3.4	0.5	0.0	0.0	**2,988.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**

Licence **9056** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,651.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,705.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,651.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,705.5**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.5	7.0	0.0	**3,850.0**
GAS	2023	0.1	0.0	0.1	0.1	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2023	76.5	70.2	78.5	76.8	81.7	78.5	146.5	584.4	529.1	689.4	179.9	0.0	**38,651.9**
OIL	2023	20.7	20.0	21.2	20.5	20.2	19.9	19.4	0.0	0.0	0.0	0.0	0.0	**10,705.5**

Licence **9057** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9057** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-07-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,776.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531,039.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,811.5**
DAY	2024	30.8	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,776.7**
GAS	2024	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2024	5124.2	4959.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531,039.7**
OIL	2024	19.6	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,811.5**
DAY	2023	30.4	28.0	30.1	29.6	30.5	26.8	30.8	30.9	29.8	30.8	29.3	30.6	**3,719.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**12.6**
H2O	2023	4880.2	4515.6	4921.6	4781.8	4912.2	4356.6	5135.0	5100.3	4933.0	5221.4	4960.4	5107.5	**520,955.8**
OIL	2023	21.7	19.7	22.0	21.2	21.1	19.4	21.9	23.2	20.8	20.6	19.1	20.2	**8,773.6**

Licence **9058** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,759.3**
WIN	2025	208.0	178.0	313.0	302.0	296.0	299.0	303.0	307.0	298.0	311.0	0.0	0.0	**38,915.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,456.3**
WIN	2024	253.0	223.0	234.0	222.0	233.0	225.0	219.0	219.0	215.0	218.0	206.0	209.0	**36,100.0**
DAY	2023	29.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,091.3**
WIN	2023	270.0	263.0	275.0	260.0	232.0	260.0	150.0	297.0	250.0	251.0	238.0	186.0	**33,424.0**

Licence **9059** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	**3,518.5**
WIN	2025	174.0	205.0	302.0	258.0	228.0	200.0	210.0	200.0	187.0	189.0	0.0	0.0	**35,382.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,218.5**
WIN	2024	216.0	186.0	193.0	184.0	188.0	182.0	178.0	185.0	178.0	179.0	171.0	177.0	**33,229.0**
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	17.2	31.0	30.0	31.0	30.0	22.0	**2,853.5**
WIN	2023	209.0	235.0	258.0	238.0	207.0	235.0	129.0	279.0	224.0	219.0	203.0	163.0	**31,012.0**

Licence **9060** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**4,275.4**
GAS	2025	0.7	0.5	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**97.1**
H2O	2025	3.9	70.6	90.2	41.8	42.0	31.9	33.4	34.0	31.4	31.5	0.0	0.0	**6,055.2**
OIL	2025	7.5	6.5	4.4	1.9	2.9	5.6	5.8	5.7	5.5	5.8	0.0	0.0	**8,145.1**
DAY	2024	31.0	29.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,974.4**
GAS	2024	0.9	0.9	0.7	0.6	0.7	0.6	0.6	0.6	0.7	0.9	0.7	0.6	**92.0**
H2O	2024	5.0	4.3	5.5	5.5	4.6	4.1	4.5	4.4	5.9	7.0	5.1	4.2	**5,644.5**
OIL	2024	9.6	9.0	7.8	7.1	6.8	6.1	6.6	6.6	8.4	9.6	8.0	7.8	**8,093.5**
DAY	2023	27.0	24.7	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,610.9**
GAS	2023	1.1	1.0	1.1	0.9	0.8	0.7	0.8	0.8	0.8	0.7	0.6	0.9	**83.5**
H2O	2023	4.6	5.1	5.9	3.6	5.6	4.3	4.4	5.3	5.5	4.5	4.0	5.2	**5,584.4**
OIL	2023	9.9	10.1	12.1	8.4	8.8	7.9	7.9	7.9	8.2	7.7	7.2	9.5	**8,000.1**

Licence **9063** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **9063** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.4	28.0	31.0	30.0	31.0	30.0	31.0	19.0	28.3	30.8	0.0	0.0	**4,298.7**
GAS	2025	0.9	2.5	3.0	2.8	3.0	3.2	3.1	1.9	2.6	2.0	0.0	0.0	**167.5**
H2O	2025	33.1	92.6	107.3	110.6	114.2	109.9	112.7	67.2	96.3	60.8	0.0	0.0	**6,989.1**
OIL	2025	8.7	28.6	31.7	30.9	32.8	34.1	34.6	19.8	30.4	23.0	0.0	0.0	**6,932.8**
DAY	2024	31.0	29.0	30.9	29.8	30.2	29.5	27.0	31.0	30.0	30.5	29.0	18.0	**4,022.2**
GAS	2024	1.0	1.0	1.0	0.7	0.6	0.6	0.7	1.5	1.5	1.4	1.4	0.9	**142.5**
H2O	2024	42.2	24.6	27.8	26.6	24.1	20.1	26.3	61.5	61.0	59.0	58.1	36.5	**6,084.4**
OIL	2024	10.8	8.9	9.8	8.8	8.1	7.4	8.1	15.7	15.1	14.4	14.1	9.2	**6,658.2**
DAY	2023	28.0	25.0	31.0	28.7	27.5	26.0	18.0	31.0	28.2	31.0	30.0	31.0	**3,676.3**
GAS	2023	1.2	1.0	1.6	1.7	1.4	1.2	0.9	2.4	2.4	0.9	0.9	1.0	**130.2**
H2O	2023	51.8	48.3	74.2	75.7	74.1	68.9	43.4	46.1	37.8	29.4	27.8	43.8	**5,616.6**
OIL	2023	13.4	9.6	17.0	17.0	16.0	16.0	11.4	25.4	22.4	10.8	10.8	10.9	**6,527.8**

Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.0	28.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,100.9**
H2O	2025	24.1	22.9	25.4	35.8	37.9	35.3	36.8	32.8	27.9	31.2	0.0	0.0	**21,205.7**
OIL	2025	3.1	2.8	3.3	5.7	5.5	5.4	5.6	6.0	6.0	6.2	0.0	0.0	**5,695.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.7	29.8	31.0	30.0	29.4	**3,799.9**
H2O	2024	28.7	27.6	27.9	26.6	33.6	34.6	36.2	36.9	34.3	27.1	26.7	25.0	**20,895.6**
OIL	2024	4.7	4.5	3.6	3.0	2.5	1.5	1.5	1.5	1.6	3.1	2.9	2.9	**5,645.9**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**3,438.6**
H2O	2023	65.5	55.5	60.8	59.0	60.6	58.7	63.4	60.7	60.6	61.2	60.7	47.6	**20,530.4**
OIL	2023	13.9	11.3	11.8	11.0	11.4	11.1	11.2	11.3	11.1	11.2	10.9	8.4	**5,612.6**

Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979,625.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,746.8**
DAY	2024	30.9	28.6	31.0	30.0	30.9	29.3	30.8	30.9	29.8	3.5	0.0	0.0	**4,017.4**
GAS	2024	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.4	0.6	0.1	0.0	0.0	**27.7**
H2O	2024	8079.2	7618.8	8235.6	8084.7	8260.1	7750.3	8251.9	8286.2	8060.0	970.6	0.0	0.0	**979,625.7**
OIL	2024	47.8	46.2	48.0	45.6	47.0	45.7	48.1	45.9	43.9	5.1	0.0	0.0	**14,746.8**
DAY	2023	28.3	27.6	30.8	29.5	30.2	26.8	30.2	30.8	29.7	30.8	28.8	30.8	**3,741.7**
GAS	2023	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.8	0.6	0.6	0.4	0.3	**24.5**
H2O	2023	7467.9	7329.6	8275.1	7839.3	7914.8	7087.4	8002.4	8015.0	7732.3	8156.0	7633.4	8086.0	**906,028.3**
OIL	2023	53.8	51.9	59.9	56.5	55.7	51.7	56.6	59.4	54.3	55.3	47.1	49.6	**14,323.5**

UWI **100.03-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9066** Well Name **Ewart Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	10.0	31.0	30.0	12.0	3.0	2.0	29.0	27.0	31.0	0.0	0.0	**1,411.9**
WIN	2025	0.0	239.0	706.0	519.0	189.0	1.0	34.0	575.0	514.0	630.0	0.0	0.0	**70,768.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,236.9**
WIN	2024	697.0	587.0	657.0	594.0	603.0	555.0	609.0	561.0	452.0	470.0	441.0	466.0	**67,361.0**
DAY	2023	0.0	0.0	2.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**870.9**
WIN	2023	0.0	0.0	10.0	335.0	592.0	590.0	595.0	766.0	713.0	902.0	779.0	720.0	**60,669.0**

Licence **9067** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,731.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,731.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,731.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.2**

Licence **9068** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**

Licence **9069** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	27.0	0.0	0.0	**3,956.3**
WIN	2025	267.0	0.0	280.0	640.0	511.0	459.0	453.0	100.0	0.0	576.0	0.0	0.0	**51,515.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,766.6**
WIN	2024	525.0	485.0	503.0	480.0	500.0	466.0	446.0	497.0	461.0	470.0	446.0	454.0	**48,229.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,404.6**
WIN	2023	629.0	569.0	612.0	573.0	580.0	554.0	559.0	563.0	535.0	543.0	523.0	528.0	**42,496.0**

Licence **9070** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

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Licence **9070** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,948.9**
WIN	2025	289.0	0.0	279.0	498.0	424.0	391.0	394.0	85.0	0.0	637.0	0.0	0.0	**47,130.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,756.2**
WIN	2024	445.0	408.0	426.0	411.0	422.0	397.0	376.0	422.0	396.0	414.0	394.0	407.0	**44,133.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,394.2**
WIN	2023	562.0	505.0	546.0	517.0	524.0	495.0	497.0	493.0	465.0	469.0	449.0	455.0	**39,215.0**

Licence **9072** Well Name **Sinclair Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.0	26.5	25.0	28.0	31.0	28.0	31.0	0.0	0.0	**4,282.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.5	0.0	0.0	**14.5**
H2O	2025	154.9	143.1	152.1	128.5	101.1	109.9	144.8	135.7	132.3	147.3	0.0	0.0	**31,069.7**
OIL	2025	22.4	19.3	19.9	15.4	11.7	15.3	35.5	30.9	29.5	30.1	0.0	0.0	**8,709.4**
DAY	2024	31.0	25.9	31.0	29.0	28.5	29.0	29.0	27.0	30.0	29.0	27.0	30.8	**3,997.2**
GAS	2024	0.1	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**11.9**
H2O	2024	109.1	77.9	132.3	155.9	160.4	144.5	153.2	150.2	182.8	160.2	136.5	156.8	**29,720.0**
OIL	2024	19.6	13.3	22.7	27.3	26.7	23.2	27.3	25.9	26.7	23.9	21.9	23.9	**8,479.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	28.4	29.8	30.0	30.0	30.0	29.0	27.0	**3,650.0**
GAS	2023	0.4	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**9.1**
H2O	2023	157.5	163.6	195.8	187.2	180.7	158.4	162.9	165.2	167.4	166.3	165.3	128.5	**28,000.2**
OIL	2023	22.4	21.7	25.0	27.5	25.7	25.5	27.9	27.1	27.3	28.1	28.4	23.7	**8,197.0**

Licence **9073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,970.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,944.3**
DAY	2024	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.1**
H2O	2024	94.0	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,970.2**
OIL	2024	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,944.3**
DAY	2023	31.0	25.9	30.6	29.8	31.0	29.7	29.9	31.0	30.0	30.0	30.0	30.7	**3,635.1**
H2O	2023	55.6	45.8	54.0	53.4	54.7	52.6	55.6	54.9	62.1	93.0	98.3	96.4	**22,792.2**
OIL	2023	3.2	2.6	3.1	2.9	3.0	2.9	2.9	3.0	4.1	7.0	2.9	3.0	**6,938.5**

Licence **9074** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,370.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2025	2669.8	2457.0	2698.8	2585.2	2663.5	1756.2	0.0	0.0	0.0	0.0	0.0	0.0	**333,119.0**
OIL	2025	31.7	29.3	32.0	31.2	32.3	21.3	0.0	0.0	0.0	0.0	0.0	0.0	**15,854.0**
DAY	2024	31.0	28.9	31.0	29.5	31.0	29.6	30.9	31.0	30.0	30.8	30.0	31.0	**4,199.5**
GAS	2024	0.4	0.3	0.3	0.3	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.3	**24.1**
H2O	2024	2685.5	2502.8	2696.6	2591.9	2715.2	2579.7	2695.0	2710.1	2693.2	2685.7	2621.0	2652.5	**318,288.5**
OIL	2024	33.0	30.4	32.5	30.3	32.1	30.3	32.4	32.0	30.6	32.0	31.6	32.7	**15,676.2**
DAY	2023	31.0	28.0	29.1	29.9	29.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**3,834.8**
GAS	2023	0.3	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**19.8**
H2O	2023	2728.8	2121.2	2174.8	2614.2	2547.9	2342.1	2822.1	2658.8	2582.0	2688.2	2628.4	2705.4	**286,459.3**
OIL	2023	33.8	25.3	26.9	32.5	31.1	26.3	34.1	33.6	31.8	32.9	31.7	32.5	**15,296.3**

Manitoba Production
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Licence **9075** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**

Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**

Licence **9077** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**

Licence **9079** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**

Licence **9082** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

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Licence **9082** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,661.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,627.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,661.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,627.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,661.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,627.5**

Licence **9083** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,051.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,051.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,051.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.9**

Licence **9084** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**

Licence **9085** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	29.6	0.0	0.0	**4,295.6**
GAS	2025	5.5	5.1	4.8	4.5	4.0	2.2	1.2	0.9	0.8	4.2	0.0	0.0	**483.6**
H2O	2025	49.4	55.0	41.6	25.9	21.7	12.6	3.6	1.2	1.2	17.3	0.0	0.0	**4,895.0**
OIL	2025	65.7	65.4	59.2	56.3	50.1	26.9	15.3	11.6	11.4	52.9	0.0	0.0	**12,499.1**
DAY	2024	30.5	29.0	30.9	29.8	30.5	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,994.5**
GAS	2024	3.6	3.1	1.7	0.7	0.9	0.9	5.3	6.6	5.8	5.1	2.8	6.2	**450.4**
H2O	2024	17.6	12.8	9.4	15.7	6.3	8.1	45.7	44.8	26.5	16.4	23.8	79.3	**4,665.5**
OIL	2024	40.7	34.9	20.4	9.1	11.6	12.4	63.2	77.6	70.3	61.4	34.4	74.1	**12,084.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	30.8	31.0	25.4	28.8	29.4	31.0	**3,631.8**
GAS	2023	4.7	4.5	4.3	3.2	2.9	2.0	2.3	4.5	4.0	3.8	4.5	4.8	**407.7**
H2O	2023	28.4	18.8	11.9	9.3	9.6	13.6	14.7	28.0	21.6	25.2	31.8	33.9	**4,359.1**
OIL	2023	56.6	53.8	55.4	38.0	36.1	27.1	28.6	52.6	43.5	46.6	55.9	58.1	**11,574.2**

Manitoba Production
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Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	29.8	30.6	0.0	0.0	**3,337.2**
GAS	2025	0.1	0.0	1.6	1.6	1.9	1.9	3.8	4.0	3.6	4.2	0.0	0.0	**111.1**
H2O	2025	0.2	0.0	70.9	79.7	74.2	71.4	48.7	41.6	38.5	49.1	0.0	0.0	**2,895.5**
OIL	2025	0.8	0.0	17.5	18.6	20.5	21.3	41.8	43.5	43.1	47.3	0.0	0.0	**1,628.6**
DAY	2024	22.5	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,092.8**
GAS	2024	0.5	0.7	0.6	0.6	0.7	0.9	0.9	0.9	0.5	0.3	0.3	0.6	**88.4**
H2O	2024	10.8	13.3	13.9	13.7	15.3	16.7	17.5	15.0	11.4	11.2	3.3	1.9	**2,421.2**
OIL	2024	5.4	6.9	7.3	6.9	8.3	9.4	9.7	8.4	5.3	4.6	3.7	7.1	**1,374.2**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	29.9	31.0	**2,736.1**
GAS	2023	1.1	1.1	2.0	1.5	1.4	1.1	1.2	1.1	1.2	1.1	1.0	0.9	**80.9**
H2O	2023	16.6	26.8	53.3	24.8	24.0	22.1	20.7	30.0	24.7	25.8	21.2	18.0	**2,277.2**
OIL	2023	11.8	11.6	22.3	16.4	15.2	15.1	12.4	12.9	11.6	12.2	11.3	9.8	**1,291.2**

Licence **9087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	29.8	30.6	0.0	0.0	**2,454.7**
GAS	2025	0.0	0.0	0.4	0.9	1.5	1.6	1.5	1.5	1.4	1.5	0.0	0.0	**65.3**
H2O	2025	0.0	0.0	4.5	28.7	68.6	66.0	67.7	65.9	60.9	59.3	0.0	0.0	**3,236.4**
OIL	2025	0.0	0.0	2.9	9.2	17.7	18.4	18.7	17.5	17.3	17.8	0.0	0.0	**2,379.7**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	29.7	9.0	**2,213.3**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**55.0**
H2O	2024	3.1	2.7	3.1	3.1	4.0	5.3	5.6	5.3	5.0	4.0	3.9	0.8	**2,814.8**
OIL	2024	2.9	2.7	3.5	3.7	4.1	4.2	4.3	4.2	3.9	3.4	3.3	0.8	**2,260.2**
DAY	2023	31.0	28.0	22.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	29.9	31.0	**1,870.4**
GAS	2023	0.9	0.9	0.6	1.0	0.8	0.8	0.8	0.1	0.2	0.3	0.3	0.3	**51.5**
H2O	2023	8.5	45.3	3.2	15.2	16.5	15.2	12.3	2.7	2.4	3.0	2.8	3.0	**2,768.9**
OIL	2023	8.7	8.4	4.8	9.3	7.9	7.8	7.1	1.6	2.3	3.5	3.4	2.7	**2,219.2**

Licence **9088** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.0	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,399.5**
GAS	2025	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.0	0.0	**44.4**
H2O	2025	311.1	275.1	244.5	271.6	284.1	271.8	250.5	260.7	241.5	213.3	0.0	0.0	**62,911.0**
OIL	2025	46.5	41.3	43.1	47.7	52.6	51.8	47.5	46.3	41.8	37.2	0.0	0.0	**13,108.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	28.8	30.2	29.4	31.0	**4,097.7**
GAS	2024	0.9	0.9	0.7	0.5	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.6	**39.1**
H2O	2024	225.8	205.4	199.8	197.9	245.3	250.5	252.5	245.0	265.2	345.8	297.0	313.4	**60,286.8**
OIL	2024	75.1	70.0	62.2	52.8	33.3	22.0	23.2	23.0	35.4	57.9	44.9	47.4	**12,653.0**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	18.0	30.6	29.9	31.0	30.0	31.0	**3,734.6**
GAS	2023	0.0	0.1	0.5	0.6	0.6	0.6	0.4	0.5	0.6	0.5	0.4	1.0	**32.7**
H2O	2023	298.5	286.0	345.1	359.9	374.7	347.6	213.6	368.6	345.9	323.4	301.1	232.3	**57,243.2**
OIL	2023	10.0	18.1	46.4	55.8	57.4	49.5	26.9	49.1	49.5	44.0	44.1	77.3	**12,105.8**

Licence **9089** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.9	30.0	31.0	0.0	0.0	**4,208.5**
H2O	2025	228.1	187.8	186.0	161.7	153.2	119.8	119.3	104.5	104.4	100.7	0.0	0.0	**11,558.6**
OIL	2025	33.9	32.2	50.0	60.3	75.3	95.4	101.1	105.6	95.1	104.5	0.0	0.0	**20,244.4**

Manitoba Production
2023 To 2025

Licence **9089** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.8	14.1	0.0	16.0	0.0	0.0	0.0	0.0	15.2	28.9	31.0	**3,905.6**
H2O	2024	24.0	115.0	169.0	0.0	281.0	0.0	0.0	0.0	0.0	200.0	336.0	273.5	**10,093.1**
OIL	2024	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	**19,491.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.6	31.0	30.5	30.0	31.0	30.0	31.0	**3,740.6**
GAS	2023	1.2	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2023	64.7	56.3	65.3	57.2	57.8	56.8	56.1	44.4	39.8	31.4	31.9	24.0	**8,694.6**
OIL	2023	99.3	86.3	84.7	76.7	64.7	47.7	58.9	56.1	49.7	38.6	24.6	16.0	**19,464.5**

Licence **9090** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**4,281.9**
GAS	2025	0.6	0.8	1.0	0.9	1.3	1.6	1.2	1.2	1.1	1.2	0.0	0.0	**82.2**
H2O	2025	4.3	4.5	4.9	5.9	8.5	9.3	6.8	7.3	7.0	6.3	0.0	0.0	**7,744.8**
OIL	2025	7.9	8.9	9.3	10.3	15.1	17.9	13.0	13.6	13.8	13.2	0.0	0.0	**3,569.8**
DAY	2024	31.0	29.0	30.9	29.9	30.2	30.0	31.0	30.0	29.0	30.5	30.0	31.0	**3,980.0**
GAS	2024	1.5	0.9	1.0	0.8	1.1	0.9	1.1	1.1	3.5	3.3	1.3	0.7	**71.3**
H2O	2024	17.0	5.4	6.2	6.1	7.1	8.8	8.7	8.0	42.1	40.8	7.6	4.8	**7,680.0**
OIL	2024	17.5	8.1	9.2	8.6	9.8	10.6	10.8	10.5	39.4	37.6	12.5	8.6	**3,446.8**
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,617.5**
GAS	2023	0.3	1.1	2.9	2.7	2.4	2.0	2.3	2.1	2.1	1.4	1.4	1.5	**54.1**
H2O	2023	1.0	15.8	48.7	35.5	31.7	30.5	29.2	16.8	13.6	17.8	15.6	17.8	**7,517.4**
OIL	2023	4.1	12.8	33.3	27.1	24.6	24.0	25.7	21.9	20.5	16.1	16.0	17.3	**3,263.6**

Licence **9091** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,486.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2025	31.4	26.7	18.2	22.5	26.8	25.0	27.1	25.4	17.9	26.5	0.0	0.0	**6,380.8**
OIL	2025	57.2	56.2	62.3	58.7	58.6	52.6	53.4	52.5	54.5	47.5	0.0	0.0	**23,217.9**
DAY	2024	31.0	28.3	31.0	0.0	30.6	30.0	30.9	31.0	28.0	31.0	29.8	31.0	**4,182.5**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**11.3**
H2O	2024	38.6	30.0	24.4	0.0	37.0	36.4	31.0	32.6	30.1	35.1	29.9	24.1	**6,133.3**
OIL	2024	76.9	66.8	72.7	0.0	86.6	84.4	76.2	71.3	66.1	79.2	69.2	56.4	**22,664.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**3,849.9**
GAS	2023	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**10.5**
H2O	2023	35.8	35.0	40.0	36.7	41.4	20.5	37.7	39.3	34.4	43.6	40.8	38.3	**5,784.1**
OIL	2023	61.3	84.9	93.9	87.3	100.1	88.8	93.6	85.5	83.2	69.1	81.2	87.9	**21,858.6**

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	29.5	30.0	31.0	0.0	0.0	**4,453.8**
H2O	2025	18.5	16.8	19.1	17.0	17.7	16.3	17.0	10.7	17.1	20.1	0.0	0.0	**2,602.7**
OIL	2025	37.3	34.9	29.6	33.7	38.5	37.0	39.8	45.4	38.9	38.4	0.0	0.0	**7,497.8**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.9	30.4	30.0	31.0	30.0	31.0	**4,151.5**
H2O	2024	17.8	12.8	17.9	17.4	17.9	16.2	3.8	13.3	14.7	18.0	17.0	19.0	**2,432.4**
OIL	2024	45.5	40.3	43.6	41.2	40.3	35.8	20.4	26.8	31.8	40.9	39.0	39.9	**7,124.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	19.5	31.0	31.0	30.0	27.0	30.0	31.0	**3,787.0**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**

Manitoba Production
2023 To 2025

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	14.6	13.9	17.1	16.0	16.0	19.0	19.9	15.2	11.4	10.9	20.4	18.0	**2,246.6**
OIL	2023	36.3	31.8	36.2	36.0	33.7	11.8	31.4	38.7	43.0	37.6	44.2	47.6	**6,678.8**

Licence **9093** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,598.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**2.4**
H2O	2025	283.2	259.7	284.8	287.3	292.6	287.5	291.6	309.6	300.0	304.8	0.0	0.0	**37,188.2**
OIL	2025	56.9	52.9	57.5	54.6	58.0	54.4	58.3	66.0	55.7	57.8	0.0	0.0	**19,535.2**
DAY	2024	31.0	28.0	30.8	30.0	30.3	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,294.3**
GAS	2024	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.4**
H2O	2024	299.4	255.0	290.6	283.1	291.1	283.1	296.3	294.8	285.6	288.0	279.3	280.5	**34,287.1**
OIL	2024	57.5	51.0	60.2	63.0	59.1	59.2	61.1	61.4	63.7	65.8	56.8	57.3	**18,963.1**
DAY	2023	31.0	27.7	31.0	30.0	30.3	26.7	30.5	30.9	30.0	30.8	28.6	31.0	**3,930.4**
GAS	2023	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	**0.4**
H2O	2023	261.5	278.0	302.2	264.8	218.5	209.5	287.2	292.4	285.7	303.3	293.2	307.6	**30,860.3**
OIL	2023	76.5	56.3	60.7	56.7	52.8	49.9	68.9	67.7	63.6	65.2	56.1	59.1	**18,247.0**

Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.6	0.0	0.0	**3,845.8**
GAS	2025	1.8	1.7	1.6	1.4	1.5	1.6	1.5	1.5	1.1	1.3	0.0	0.0	**140.5**
H2O	2025	61.2	54.8	153.0	210.0	216.9	208.7	214.0	198.7	163.1	139.8	0.0	0.0	**39,373.3**
OIL	2025	18.9	17.8	16.3	14.8	15.6	16.3	16.5	14.3	12.1	15.1	0.0	0.0	**3,593.9**
DAY	2024	25.8	28.0	30.9	29.8	30.5	30.0	20.8	26.8	30.0	31.0	30.0	30.0	**3,542.5**
GAS	2024	0.8	0.9	1.2	1.1	1.2	0.9	0.8	1.6	1.8	1.4	1.5	1.6	**125.5**
H2O	2024	179.7	206.6	236.7	228.8	234.5	218.9	164.1	232.7	269.6	222.6	223.3	91.9	**37,753.1**
OIL	2024	7.0	8.9	11.1	11.0	11.7	9.7	8.9	18.2	19.7	14.9	14.9	16.6	**3,436.2**
DAY	2023	31.0	27.0	31.0	5.0	0.0	22.0	26.4	31.0	28.4	31.0	30.0	31.0	**3,198.9**
GAS	2023	1.4	0.9	0.8	0.2	0.0	0.7	0.9	1.2	0.8	1.1	1.1	1.0	**110.7**
H2O	2023	245.9	207.4	225.9	37.2	0.0	170.2	205.1	259.0	221.9	247.5	229.0	232.8	**35,243.7**
OIL	2023	15.5	9.9	9.9	1.6	0.0	7.3	9.1	13.8	8.4	10.2	12.1	10.6	**3,283.6**

Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.6	0.0	0.0	**3,974.2**
GAS	2025	1.5	1.4	1.7	1.7	1.9	1.9	1.9	1.9	1.7	1.5	0.0	0.0	**322.5**
H2O	2025	58.1	52.0	64.7	65.1	67.3	64.7	66.4	64.7	70.1	77.0	0.0	0.0	**20,664.7**
OIL	2025	15.4	14.5	18.8	18.2	19.2	20.0	20.3	18.9	18.3	16.4	0.0	0.0	**8,372.0**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	27.3	30.0	31.0	30.0	30.0	**3,670.9**
GAS	2024	1.5	1.5	1.3	1.1	1.3	1.2	1.4	1.1	2.0	2.7	2.7	2.2	**305.4**
H2O	2024	62.6	53.5	55.4	50.8	54.4	58.8	74.3	74.8	88.9	88.8	89.1	81.3	**20,014.6**
OIL	2024	15.5	14.9	15.0	12.8	14.2	14.2	13.8	11.0	21.2	28.4	28.3	23.2	**8,192.0**
DAY	2023	30.5	28.0	30.2	30.0	27.5	26.0	26.4	31.0	28.4	31.0	30.0	31.0	**3,310.4**
GAS	2023	2.6	2.5	2.5	2.4	2.3	2.2	2.3	3.1	2.5	2.6	2.0	1.5	**285.4**
H2O	2023	107.4	100.7	104.6	101.2	96.6	85.6	87.6	107.1	85.2	89.3	73.9	68.2	**19,181.9**
OIL	2023	29.2	27.6	29.2	24.7	24.8	27.0	26.0	34.3	23.4	27.8	22.3	16.2	**7,979.5**

Licence **9097** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9097** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	17.8	27.0	31.0	28.7	31.0	31.0	30.0	31.0	0.0	0.0	**3,915.4**
GAS	2025	0.8	0.5	2.7	2.6	2.7	1.3	2.2	2.4	2.0	1.8	0.0	0.0	**55.6**
H2O	2025	84.6	73.5	46.9	90.1	87.4	90.2	88.1	76.2	74.8	79.0	0.0	0.0	**35,563.1**
OIL	2025	5.8	3.9	8.3	21.6	21.4	10.1	17.0	19.0	16.1	13.9	0.0	0.0	**5,174.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.9	30.0	31.0	**3,629.4**
GAS	2024	0.4	0.8	0.7	0.6	0.4	0.2	0.6	0.7	0.5	2.3	2.2	1.7	**36.6**
H2O	2024	116.7	80.1	86.3	90.7	84.8	91.1	79.3	90.8	70.5	59.1	68.4	77.5	**34,772.3**
OIL	2024	11.7	24.5	21.6	18.4	12.8	7.6	19.9	23.4	17.6	18.3	17.1	13.3	**5,037.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**3,264.5**
GAS	2023	0.4	0.3	0.3	0.7	0.3	0.0	0.0	0.1	1.1	0.5	0.7	0.5	**25.5**
H2O	2023	120.7	111.0	103.6	98.9	104.0	90.8	81.9	97.5	207.6	161.7	120.2	114.7	**33,777.0**
OIL	2023	4.9	4.4	4.1	9.0	8.8	3.6	3.2	4.5	35.3	15.9	23.4	15.8	**4,831.4**

Licence **9098** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**

Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	29.9	31.0	30.0	30.3	30.3	29.8	30.8	0.0	0.0	**4,319.1**
GAS	2025	1.5	1.4	2.1	2.5	2.5	1.9	1.8	1.8	1.7	1.8	0.0	0.0	**322.7**
H2O	2025	53.6	48.3	75.8	101.2	91.8	44.8	45.0	43.8	41.4	59.4	0.0	0.0	**14,915.2**
OIL	2025	19.9	18.1	25.0	30.3	30.1	23.8	23.6	22.1	22.3	23.3	0.0	0.0	**11,772.0**
DAY	2024	31.0	29.0	30.9	29.8	30.0	30.0	31.0	30.5	29.0	31.0	30.0	31.0	**4,017.6**
GAS	2024	3.7	3.2	1.9	1.4	2.1	3.0	3.1	2.4	2.6	3.5	3.5	3.0	**303.7**
H2O	2024	64.6	59.4	74.7	78.6	75.0	86.3	86.9	89.5	101.1	93.7	94.0	82.5	**14,310.1**
OIL	2024	42.2	34.3	23.8	19.2	25.7	38.5	36.3	28.0	32.6	42.4	42.3	35.8	**11,533.5**
DAY	2023	31.0	28.0	31.0	17.3	15.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,654.4**
GAS	2023	2.9	2.2	3.2	3.1	2.5	4.1	4.2	3.6	5.6	6.4	4.8	4.1	**270.3**
H2O	2023	33.1	31.4	77.2	105.8	48.4	76.8	83.7	85.6	95.1	98.9	78.1	72.2	**13,323.8**
OIL	2023	35.4	27.2	40.4	36.3	15.4	54.1	50.4	43.9	61.5	78.5	58.1	47.1	**11,132.4**

Licence **9101** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,209.2**
GAS	2025	0.2	0.2	0.2	0.5	0.7	0.4	0.7	0.5	0.4	0.4	0.0	0.0	**28.2**
H2O	2025	24.1	20.5	8.9	17.4	19.0	32.6	20.6	25.7	24.5	26.9	0.0	0.0	**3,485.0**
OIL	2025	10.4	8.8	8.5	27.3	34.3	22.4	36.8	25.6	24.1	23.5	0.0	0.0	**4,571.0**
DAY	2024	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,906.9**
GAS	2024	1.5	1.4	1.2	1.1	1.2	0.4	0.4	0.5	0.4	0.4	0.4	0.3	**24.0**

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Licence **9101** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	34.4	31.2	29.0	26.4	27.0	23.4	22.8	16.9	15.0	14.9	14.0	18.3	**3,264.8**
OIL	2024	31.7	28.8	26.7	24.4	24.8	21.6	21.0	24.5	22.5	22.5	21.1	16.1	**4,349.3**
DAY	2023	30.0	27.5	31.0	25.0	9.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,543.0**
GAS	2023	0.3	0.1	0.3	0.1	0.6	0.0	0.0	0.0	0.0	0.0	1.0	1.8	**14.8**
H2O	2023	3.4	2.0	3.8	1.9	0.0	1.7	1.4	1.4	6.1	2.6	53.8	34.3	**2,991.5**
OIL	2023	3.9	2.3	4.3	2.1	7.0	9.1	7.2	7.5	1.7	6.2	22.9	37.8	**4,063.6**

Licence **9102** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	0.0	0.0	**4,292.9**
GAS	2025	0.3	0.7	1.2	0.8	1.2	1.2	0.9	0.8	1.0	0.9	0.0	0.0	**87.7**
H2O	2025	38.4	28.1	33.9	42.8	30.2	29.3	35.6	27.9	32.8	32.2	0.0	0.0	**8,248.4**
OIL	2025	5.7	12.1	22.3	15.1	22.3	22.9	15.2	15.4	17.8	17.4	0.0	0.0	**7,978.4**
DAY	2024	28.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,989.6**
GAS	2024	1.9	1.1	2.0	1.0	1.2	1.6	1.2	1.2	0.8	0.9	0.9	0.7	**78.7**
H2O	2024	33.5	38.0	37.7	36.1	28.0	28.2	31.7	30.7	32.2	30.2	29.3	32.7	**7,917.2**
OIL	2024	30.5	17.7	12.8	16.3	20.3	19.6	21.5	21.3	15.5	16.0	15.8	12.5	**7,812.2**
DAY	2023	27.0	28.0	31.0	30.0	16.5	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,628.7**
GAS	2023	0.7	0.5	1.6	1.2	1.0	1.5	1.1	1.1	1.1	1.7	1.1	0.9	**64.2**
H2O	2023	38.6	39.9	40.1	39.0	24.7	37.3	42.5	39.4	36.6	29.3	41.6	33.8	**7,528.9**
OIL	2023	18.7	26.5	26.8	20.7	16.5	24.8	18.8	19.2	17.8	28.1	18.1	14.6	**7,592.4**

Licence **9103** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.2	25.0	15.5	25.1	26.6	26.5	26.3	25.5	22.8	25.6	0.0	0.0	**3,674.2**
GAS	2025	3.1	4.2	2.3	0.3	0.0	0.0	0.0	0.3	0.4	0.7	0.0	0.0	**113.2**
H2O	2025	323.6	314.1	191.8	437.9	444.6	449.2	415.2	372.6	369.2	419.3	0.0	0.0	**84,689.5**
OIL	2025	23.0	35.3	18.3	2.0	0.0	0.0	0.0	2.1	2.7	4.0	0.0	0.0	**5,493.5**
DAY	2024	30.2	25.7	29.5	27.7	30.5	28.6	25.1	29.0	25.0	25.7	27.8	28.7	**3,430.1**
GAS	2024	0.6	0.5	0.6	2.1	4.4	3.8	3.4	3.6	2.6	3.3	4.2	3.8	**101.9**
H2O	2024	538.2	453.9	519.1	452.4	508.9	467.8	431.8	430.5	307.7	310.3	329.9	345.7	**80,952.0**
OIL	2024	4.7	4.0	4.6	15.7	31.8	26.9	23.8	27.2	18.4	23.9	31.1	29.6	**5,406.1**
DAY	2023	30.7	24.8	29.8	27.8	30.6	29.5	27.3	30.8	29.0	27.0	26.0	30.8	**3,096.6**
GAS	2023	0.2	0.3	0.6	0.6	0.6	1.9	1.8	9.0	0.7	2.3	1.2	2.8	**69.0**
H2O	2023	561.4	424.5	437.6	393.3	403.9	381.8	353.3	475.8	497.0	460.4	441.8	463.7	**75,855.8**
OIL	2023	1.1	1.9	3.9	3.6	3.6	13.3	14.1	71.5	6.2	18.0	9.4	21.7	**5,164.4**

Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	18.0	30.0	24.7	26.9	25.9	26.0	25.0	29.0	27.0	0.0	0.0	**4,194.6**
GAS	2025	3.8	2.8	4.5	3.3	4.4	3.5	2.2	4.0	4.8	3.7	0.0	0.0	**208.3**
H2O	2025	4.8	3.6	5.7	3.4	4.0	7.4	12.8	4.8	2.6	5.5	0.0	0.0	**4,267.1**
OIL	2025	27.7	23.4	35.1	25.0	31.4	25.1	14.5	28.2	32.4	24.0	0.0	0.0	**9,380.7**
DAY	2024	30.9	28.0	29.5	27.0	30.9	27.9	30.0	28.8	28.0	26.9	9.0	31.0	**3,940.1**
GAS	2024	2.8	2.7	3.0	1.9	2.5	2.6	2.5	1.7	6.1	4.8	1.8	5.5	**171.3**
H2O	2024	8.4	0.8	0.3	2.4	2.2	0.3	0.3	0.3	29.2	5.1	1.0	4.5	**4,212.5**
OIL	2024	21.7	20.5	22.1	14.6	18.0	18.3	17.6	12.9	43.7	34.6	13.2	43.1	**9,113.9**
DAY	2023	31.0	25.8	30.0	30.0	29.1	29.7	26.3	30.0	30.0	30.0	28.0	30.0	**3,612.2**

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Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	3.4	4.1	5.5	4.5	3.9	4.1	3.2	3.1	2.9	3.1	3.0	3.1	**133.4**
H2O	2023	50.3	16.0	4.7	5.9	7.6	5.6	3.2	3.9	4.0	5.2	5.9	6.9	**4,157.7**
OIL	2023	30.7	32.3	41.3	39.2	28.9	28.8	25.2	24.7	21.9	23.6	21.9	22.7	**8,833.6**

Licence **9105** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	23.0	31.0	30.0	31.0	29.0	30.0	31.0	28.3	30.8	0.0	0.0	**4,317.2**
GAS	2025	0.7	0.7	0.3	0.3	0.4	0.3	0.3	0.7	0.8	1.0	0.0	0.0	**110.3**
H2O	2025	7.1	7.4	31.7	21.2	30.0	26.2	26.6	31.7	34.4	37.8	0.0	0.0	**11,143.4**
OIL	2025	7.6	6.8	3.2	2.2	3.0	2.8	2.8	5.7	8.7	10.1	0.0	0.0	**4,824.7**
DAY	2024	25.3	29.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**4,028.2**
GAS	2024	1.0	2.0	2.3	1.9	2.2	2.1	2.3	1.9	0.9	1.1	1.0	0.9	**104.8**
H2O	2024	17.4	34.3	42.0	41.5	42.7	42.1	44.2	34.0	11.4	12.1	10.6	9.8	**10,889.3**
OIL	2024	9.8	20.2	24.3	22.7	24.8	24.1	25.1	21.0	10.7	11.2	9.7	9.9	**4,771.8**
DAY	2023	23.5	19.7	30.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,670.4**
GAS	2023	0.2	0.2	1.6	1.9	1.4	1.2	1.5	2.0	2.1	1.4	0.9	1.2	**85.2**
H2O	2023	1.3	0.9	81.5	79.8	23.8	20.1	21.2	40.6	37.0	29.8	19.4	21.7	**10,547.2**
OIL	2023	2.0	1.6	16.5	20.5	13.6	13.4	15.0	23.3	22.1	16.4	9.9	11.2	**4,558.3**

Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**

Licence **9107** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.2	21.5	30.6	30.0	31.0	29.0	31.0	30.8	29.7	28.0	0.0	0.0	**4,166.4**
GAS	2025	0.5	1.1	1.7	0.5	0.9	4.9	6.5	4.3	2.5	2.3	0.0	0.0	**296.9**
H2O	2025	14.3	25.1	78.7	59.7	50.6	170.6	225.1	154.9	88.0	81.5	0.0	0.0	**11,748.4**
OIL	2025	7.3	11.8	18.9	6.2	10.0	45.8	64.7	43.3	22.7	21.1	0.0	0.0	**8,205.7**
DAY	2024	30.0	29.0	31.0	30.0	30.0	28.3	31.0	29.8	30.0	30.9	23.0	30.8	**3,888.6**
GAS	2024	1.4	0.3	0.0	0.0	0.0	0.0	0.0	1.1	1.8	1.7	2.8	2.0	**271.7**
H2O	2024	37.1	14.6	10.5	10.5	10.3	8.8	19.3	31.0	47.5	45.0	70.0	57.4	**10,799.9**
OIL	2024	13.4	3.7	0.5	0.1	0.1	0.0	0.0	12.3	19.4	17.7	29.2	22.1	**7,953.9**
DAY	2023	31.0	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,534.8**
GAS	2023	4.1	2.8	2.7	2.3	0.9	0.9	0.3	2.0	2.1	2.3	2.3	1.8	**260.6**
H2O	2023	109.3	64.0	67.0	66.0	95.0	90.8	78.7	69.6	37.7	45.1	52.9	46.6	**10,437.9**
OIL	2023	48.8	30.7	33.1	21.7	9.3	7.9	3.7	18.4	17.6	22.5	24.2	19.1	**7,835.4**

Licence **9108** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **9108** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**

Licence **9109** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.5	28.0	28.0	30.0	30.6	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,137.6**
GAS	2025	0.3	0.1	0.1	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21.4**
H2O	2025	73.7	92.5	77.2	93.3	92.5	96.2	97.2	99.3	95.8	102.6	0.0	0.0	**23,646.2**
OIL	2025	29.5	27.7	20.0	25.5	24.2	26.6	28.0	27.7	25.8	23.8	0.0	0.0	**10,111.7**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	24.0	27.0	30.5	30.0	30.8	**3,846.5**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**18.9**
H2O	2024	49.5	55.1	60.2	54.7	63.3	56.7	72.8	56.3	95.5	98.6	96.4	97.8	**22,725.9**
OIL	2024	81.7	62.6	68.3	69.0	66.8	66.2	54.0	42.0	44.0	47.6	37.8	37.9	**9,852.9**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	30.5	30.0	31.0	**3,492.3**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.6	0.6	0.6	0.7	0.6	0.7	0.6	**13.5**
H2O	2023	80.0	83.0	94.7	88.5	83.5	92.0	45.4	43.0	39.5	41.4	39.2	44.4	**21,869.0**
OIL	2023	45.2	41.6	48.6	49.0	54.2	65.3	82.6	89.0	87.1	81.4	83.4	86.8	**9,175.0**

Licence **9110** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	21.5	31.0	30.0	30.6	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,265.7**
GAS	2025	0.3	0.2	0.3	0.1	0.0	0.1	0.4	0.4	0.1	0.0	0.0	0.0	**17.0**
H2O	2025	68.4	55.8	77.6	106.5	108.3	84.0	93.2	98.9	99.7	109.6	0.0	0.0	**24,611.2**
OIL	2025	24.5	18.6	23.1	16.9	14.9	18.9	24.3	22.9	12.9	5.4	0.0	0.0	**6,666.7**
DAY	2024	31.0	28.4	31.0	30.0	30.7	30.0	30.8	31.0	30.0	30.0	30.0	30.8	**3,974.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**15.1**
H2O	2024	75.9	87.7	87.5	78.6	83.1	78.5	83.1	79.9	86.1	81.4	81.8	85.1	**23,709.2**
OIL	2024	39.8	36.6	39.9	38.6	39.5	36.4	35.6	35.8	32.2	33.4	30.4	30.0	**6,484.3**
DAY	2023	28.8	28.0	31.0	30.0	31.0	28.5	31.0	31.0	30.0	29.5	30.0	31.0	**3,610.9**
GAS	2023	0.2	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.4**
H2O	2023	91.6	90.6	99.0	84.6	100.9	81.7	85.9	86.6	78.4	72.1	72.2	70.8	**22,720.5**
OIL	2023	20.2	23.2	34.3	37.4	28.5	27.7	33.5	36.7	38.9	39.6	40.4	40.2	**6,056.1**

Licence **9111** Well Name **SATURN Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**776.1**
H2O	2025	2240.7	2019.2	2423.6	2107.4	1468.0	2303.0	2375.2	2304.9	1998.5	2180.0	0.0	0.0	**78,071.5**
WSR	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,491.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	3.1	30.0	31.0	**472.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	695.5	2242.8	747.7	2286.7	**56,651.0**
WSR	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,491.0**

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Licence **9111** Well Name **SATURN Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,678.3**
WSR	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,491.0**

Licence **9112** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,452.9**
H2O	2025	176.2	161.7	180.1	180.8	181.2	178.0	179.7	187.0	178.4	180.6	0.0	0.0	**22,616.9**
OIL	2025	39.6	36.5	38.9	37.7	43.1	40.3	42.5	40.9	38.5	35.5	0.0	0.0	**9,624.9**
DAY	2024	31.0	28.5	30.3	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,149.1**
H2O	2024	148.3	132.0	161.7	181.0	194.1	166.5	174.5	167.1	182.5	188.6	147.2	174.5	**20,833.2**
OIL	2024	40.5	36.8	35.2	30.0	30.5	37.4	36.5	34.5	33.2	32.9	28.0	39.9	**9,231.4**
DAY	2023	30.5	27.8	30.5	30.0	30.8	28.9	30.2	30.9	30.0	30.5	29.7	31.0	**3,785.3**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2023	220.8	193.5	191.1	173.7	175.0	160.5	152.5	157.9	150.6	158.0	151.3	149.0	**18,815.2**
OIL	2023	61.7	50.4	45.4	41.2	40.5	37.7	41.3	44.3	41.7	42.6	41.8	41.7	**8,816.0**

Licence **9113** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**1,677.2**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**6.3**
H2O	2025	96.9	95.7	97.0	86.7	79.1	87.0	88.8	83.1	86.7	33.2	0.0	0.0	**7,710.6**
OIL	2025	49.6	48.8	54.6	48.7	44.4	49.0	52.2	40.9	22.4	6.8	0.0	0.0	**6,890.5**
DAY	2024	0.0	0.0	0.0	7.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,396.2**
GAS	2024	0.0	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.4	0.7	0.6	0.5	**3.7**
H2O	2024	0.0	0.0	0.0	12.7	49.4	27.8	32.0	16.4	73.8	235.6	168.6	148.7	**6,876.4**
OIL	2024	0.0	0.0	0.0	24.5	35.7	23.7	15.1	22.6	63.2	110.9	86.9	75.8	**6,473.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,014.7**

Licence **9114** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,149.4**
GAS	2025	0.1	0.1	0.1	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.0	0.0	**39.1**
H2O	2025	33.4	77.5	202.0	65.0	50.3	45.3	40.2	39.1	36.4	32.9	0.0	0.0	**13,471.9**
OIL	2025	14.5	8.2	51.9	33.1	25.3	22.5	20.5	19.8	18.4	16.2	0.0	0.0	**6,966.7**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.2	30.8	30.8	29.0	31.0	30.0	31.0	**3,846.5**
GAS	2024	0.5	0.5	0.3	0.3	0.5	0.5	0.6	0.7	1.1	0.9	0.5	0.9	**37.0**
H2O	2024	59.1	51.5	34.8	42.2	48.7	45.6	52.8	43.9	79.7	99.2	94.7	96.5	**12,849.8**
OIL	2024	23.5	20.9	16.2	18.2	23.4	23.2	28.8	24.5	37.7	47.1	44.4	45.7	**6,736.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**3,486.0**
GAS	2023	0.4	0.2	0.3	2.4	1.9	0.3	0.3	0.3	0.4	0.4	0.5	0.5	**29.7**
H2O	2023	88.8	73.4	57.7	70.6	55.4	70.0	72.3	72.0	69.6	64.1	60.4	59.7	**12,101.1**
OIL	2023	15.9	16.2	15.8	19.8	15.2	17.3	17.2	17.0	16.6	11.6	17.4	23.5	**6,382.7**

Licence **9115** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **9115** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	24.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,363.2**
GAS	2025	0.4	0.5	0.7	4.5	4.3	4.1	4.2	4.3	4.3	5.1	0.0	0.0	**93.9**
H2O	2025	107.3	86.4	99.0	77.5	94.0	92.4	81.7	43.5	49.3	52.5	0.0	0.0	**8,463.0**
OIL	2025	41.4	35.4	42.7	35.8	41.3	40.0	36.8	19.4	23.8	24.3	0.0	0.0	**8,445.4**
DAY	2024	31.0	28.8	30.0	30.0	30.9	26.1	30.8	31.0	29.8	31.0	30.0	30.0	**4,063.0**
GAS	2024	0.4	0.2	0.3	1.1	1.1	0.6	0.5	0.7	0.8	0.3	0.2	0.1	**61.5**
H2O	2024	237.6	232.0	183.0	147.6	139.4	132.7	135.5	108.5	104.3	90.4	92.0	95.5	**7,679.4**
OIL	2024	11.5	6.7	18.3	54.0	51.5	35.0	36.5	35.3	34.9	30.4	33.5	35.6	**8,104.5**
DAY	2023	31.0	28.0	31.0	25.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,703.6**
GAS	2023	1.3	0.9	1.0	0.7	1.0	1.0	1.5	1.9	2.5	0.7	0.5	0.4	**55.2**
H2O	2023	166.7	288.3	387.5	284.0	322.4	276.9	265.3	293.9	300.1	300.6	228.8	169.8	**5,980.9**
OIL	2023	67.7	49.1	45.6	32.6	45.7	41.7	41.7	28.4	24.0	21.1	15.2	10.2	**7,721.3**

Licence **9116** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	22.3	30.0	31.0	27.8	30.5	31.0	11.5	0.0	0.0	0.0	**4,125.7**
H2O	2025	124.4	114.3	93.2	131.0	456.7	521.2	555.2	549.4	209.8	0.0	0.0	0.0	**16,647.2**
OIL	2025	17.0	15.8	13.0	17.1	3.5	0.0	0.9	2.0	0.0	0.0	0.0	0.0	**4,729.8**
DAY	2024	26.7	29.0	30.8	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,882.6**
H2O	2024	76.4	82.7	91.1	89.5	100.3	95.3	99.2	98.6	97.2	102.5	106.1	123.2	**13,892.0**
OIL	2024	8.4	9.0	10.3	10.8	11.2	10.9	10.6	10.5	11.9	17.5	16.9	17.1	**4,660.5**
DAY	2023	31.0	27.8	31.0	30.0	17.3	28.9	27.7	30.9	29.0	30.7	30.0	30.3	**3,521.8**
H2O	2023	152.1	121.6	133.9	156.3	95.3	157.7	140.1	158.2	147.6	99.5	96.2	89.9	**12,729.9**
OIL	2023	22.4	18.8	20.2	19.5	11.2	18.4	18.3	21.5	19.2	11.7	11.5	10.4	**4,515.4**

Licence **9119** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,814.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,814.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,814.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.3**

Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	28.0	30.6	15.5	26.8	29.5	30.5	31.0	29.2	31.0	0.0	0.0	**4,269.4**
GAS	2025	0.7	0.9	0.9	0.9	3.4	1.7	2.0	2.3	2.4	2.7	0.0	0.0	**117.6**
H2O	2025	36.4	29.9	32.6	12.5	31.1	36.4	23.1	10.7	4.0	3.1	0.0	0.0	**6,484.3**
OIL	2025	7.2	7.7	8.7	9.0	35.2	16.4	20.3	24.5	24.5	25.8	0.0	0.0	**5,995.6**
DAY	2024	31.0	28.5	31.0	30.0	30.7	30.0	31.0	30.3	30.0	28.1	30.0	31.0	**3,988.9**
GAS	2024	1.1	0.7	0.6	0.7	0.9	0.9	0.8	0.8	0.6	0.8	0.1	0.2	**99.7**
H2O	2024	20.6	9.3	8.3	13.7	23.4	20.5	21.6	16.2	8.6	5.4	9.4	7.4	**6,264.5**
OIL	2024	11.3	5.8	4.9	6.3	8.8	8.8	8.7	8.7	7.5	7.7	1.9	2.8	**5,816.3**
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	30.3	31.0	25.9	30.0	30.0	31.0	**3,627.3**

Manitoba Production
2023 To 2025

Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.0	0.3	0.3	0.3	0.4	0.6	0.7	0.6	0.3	2.8	2.1	1.8	**91.5**
H2O	2023	23.9	9.7	9.1	7.8	6.8	9.3	8.3	5.9	2.9	22.2	32.0	30.6	**6,100.1**
OIL	2023	12.6	4.9	4.8	4.0	4.9	7.7	7.5	7.9	3.8	29.1	23.9	19.9	**5,733.1**

Licence **9121** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**

Licence **9122** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,021.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,021.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,021.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.8**

Licence **9123** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	28.0	28.6	27.0	23.8	27.3	31.0	25.1	28.5	21.0	0.0	0.0	**4,038.4**
GAS	2025	4.0	4.7	4.8	4.0	5.0	5.6	2.2	3.2	6.4	3.7	0.0	0.0	**255.9**
H2O	2025	132.2	109.3	145.3	188.1	179.0	171.9	167.5	113.5	114.6	96.0	0.0	0.0	**17,359.5**
OIL	2025	44.6	48.4	28.0	39.7	50.3	52.5	22.7	34.5	63.6	35.8	0.0	0.0	**10,171.7**
DAY	2024	31.0	29.0	29.0	30.0	31.0	26.0	26.5	29.0	27.0	21.8	29.0	29.0	**3,771.6**
GAS	2024	4.9	4.7	4.8	1.9	1.0	0.4	0.6	1.7	1.8	1.8	10.4	4.7	**212.3**
H2O	2024	116.5	103.2	113.1	249.5	291.0	303.4	484.3	446.6	352.4	158.4	226.8	211.0	**15,942.1**
OIL	2024	53.0	51.5	52.4	19.8	9.8	4.3	4.7	18.4	19.5	20.1	111.7	50.4	**9,751.6**
DAY	2023	30.7	27.7	31.0	30.0	30.3	30.0	18.0	31.0	25.9	31.0	25.3	28.0	**3,433.3**
GAS	2023	3.7	2.8	2.8	2.5	2.4	2.3	1.4	1.7	1.0	1.5	2.2	5.4	**173.6**
H2O	2023	86.1	72.6	79.9	79.1	90.5	81.7	42.4	114.1	57.2	50.4	46.6	91.0	**12,885.9**
OIL	2023	51.4	36.3	39.7	32.1	30.3	27.2	16.6	18.0	11.4	15.4	23.9	58.1	**9,336.0**

Licence **9124** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	7.0	0.0	0.0	**3,783.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.1**

Manitoba Production
2023 To 2025

Licence **9124** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,547.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,273.9**
WIN	2025	138.9	120.5	135.7	129.5	128.6	132.2	172.1	152.4	141.8	8.1	0.0	0.0	**6,729.8**
DAY	2024	23.0	0.0	10.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,505.9**
GAS	2024	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.1**
H2O	2024	226.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,547.9**
OIL	2024	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,273.9**
WIN	2024	0.0	0.0	111.6	1000.1	1201.6	1301.5	1224.9	127.3	119.5	129.6	128.4	125.5	**5,470.0**
DAY	2023	18.7	11.0	31.0	30.0	31.0	11.7	31.0	31.0	25.9	31.0	24.3	26.0	**3,198.9**
GAS	2023	2.1	1.2	3.1	2.5	3.2	1.4	3.6	3.6	3.4	3.9	2.7	3.5	**185.3**
H2O	2023	160.6	101.4	276.5	257.6	178.0	58.0	163.9	201.3	148.9	149.0	141.9	259.3	**12,321.2**
OIL	2023	2.0	16.0	44.1	33.2	39.8	15.7	40.9	41.1	37.9	39.0	27.1	36.4	**9,244.6**

Licence **9125** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	29.3	30.0	31.0	30.0	30.7	31.0	29.2	12.0	0.0	0.0	**3,633.3**
GAS	2025	0.3	0.3	0.2	0.3	0.3	0.9	0.9	0.7	0.5	0.2	0.0	0.0	**70.1**
H2O	2025	92.5	87.7	156.4	191.7	215.1	437.8	440.2	435.7	421.6	173.0	0.0	0.0	**41,974.9**
OIL	2025	1.9	1.8	1.7	2.1	2.2	8.5	9.3	7.5	5.9	2.3	0.0	0.0	**6,412.3**
DAY	2024	31.0	29.0	30.7	30.0	31.0	30.0	31.0	30.3	27.3	28.1	29.5	30.5	**3,354.1**
GAS	2024	0.8	0.5	0.5	0.4	0.3	0.3	0.3	1.0	1.2	0.9	0.0	0.2	**65.5**
H2O	2024	89.0	116.1	134.2	107.8	86.8	77.4	81.6	106.3	103.8	103.7	102.3	108.6	**39,323.2**
OIL	2024	9.6	4.6	4.6	4.2	2.4	2.3	2.3	9.9	12.0	9.0	0.6	2.1	**6,369.1**
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.9	31.0	30.0	30.0	**2,995.7**
GAS	2023	0.8	0.6	0.5	0.6	0.7	1.0	0.9	0.9	1.4	1.1	0.9	0.9	**59.1**
H2O	2023	244.4	135.8	126.5	100.7	88.7	83.6	97.8	132.5	119.1	112.4	85.8	76.1	**38,105.6**
OIL	2023	10.3	8.6	9.2	7.6	8.4	9.8	9.7	10.5	14.5	10.7	10.4	10.1	**6,305.5**

Licence **9126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	6.0	8.0	19.0	2.0	6.0	15.0	9.0	17.0	7.0	0.0	0.0	**1,595.8**
GAS	2025	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.1**
H2O	2025	0.0	2.8	5.0	3.5	0.9	1.8	5.0	2.0	3.1	1.6	0.0	0.0	**841.5**
OIL	2025	0.0	4.1	7.6	5.2	1.4	2.7	7.5	3.0	4.9	2.4	0.0	0.0	**847.1**
DAY	2024	0.0	0.0	12.0	27.0	0.0	0.0	30.0	1.0	0.0	0.0	5.0	1.0	**1,506.8**
GAS	2024	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	**2.2**
H2O	2024	0.0	0.0	6.7	5.2	0.0	0.0	8.9	0.2	0.0	0.0	3.6	1.2	**815.8**
OIL	2024	0.0	0.0	10.0	7.7	0.0	0.0	12.7	0.3	0.0	0.0	5.4	1.8	**808.3**
DAY	2023	0.0	0.0	0.0	4.0	22.0	14.0	0.0	5.0	11.0	7.0	7.0	4.0	**1,430.8**
GAS	2023	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**1.6**
H2O	2023	0.0	0.0	0.0	4.8	6.0	12.1	0.0	3.6	1.9	5.8	0.0	5.0	**790.0**
OIL	2023	0.0	0.0	0.0	17.5	14.0	10.4	0.0	8.4	4.2	8.6	0.0	7.5	**770.4**

Licence **9128** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	23.0	31.0	30.0	30.9	28.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,730.9**
GAS	2025	1.6	1.2	1.4	0.5	0.3	0.3	2.1	1.8	0.9	1.0	0.0	0.0	**117.2**
H2O	2025	53.2	37.4	51.5	25.9	23.4	21.0	93.0	80.4	53.4	55.1	0.0	0.0	**4,895.9**

Manitoba Production
2023 To 2025

Licence **9128** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	14.9	12.6	16.6	5.6	4.1	3.8	19.3	17.6	8.8	9.5	0.0	0.0	**5,943.7**
DAY	2024	28.0	27.0	31.0	30.0	30.9	29.6	30.0	31.0	30.0	30.9	30.0	31.0	**3,434.0**
GAS	2024	0.8	1.1	1.5	1.5	1.5	1.1	1.2	1.9	1.6	0.9	0.6	0.3	**106.1**
H2O	2024	55.9	46.3	44.4	37.9	24.8	26.8	55.0	65.1	61.2	58.7	54.0	52.7	**4,401.6**
OIL	2024	6.2	9.1	13.7	11.9	13.1	9.4	9.8	15.4	12.8	7.3	5.6	3.0	**5,830.9**
DAY	2023	31.0	18.0	0.0	16.0	30.8	30.0	28.5	27.7	30.0	31.0	30.0	31.0	**3,074.6**
GAS	2023	2.4	1.3	0.0	1.2	3.1	4.4	3.0	2.9	1.8	1.1	2.3	0.9	**92.1**
H2O	2023	85.8	41.6	0.0	38.9	63.9	46.0	91.8	82.3	29.9	23.7	55.9	59.9	**3,818.8**
OIL	2023	24.4	11.8	0.0	11.8	32.4	44.5	28.3	27.3	16.5	9.8	20.2	7.0	**5,713.6**

Licence **9129** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	30.9	28.5	30.0	31.0	30.0	31.0	0.0	0.0	**3,700.2**
GAS	2025	1.5	1.8	2.0	1.6	1.5	1.4	2.3	2.7	2.5	2.8	0.0	0.0	**158.7**
H2O	2025	34.9	26.9	30.4	25.5	25.6	22.9	60.4	63.6	40.6	41.9	0.0	0.0	**6,779.8**
OIL	2025	11.0	14.1	15.1	12.2	11.7	10.8	17.1	19.9	16.3	17.5	0.0	0.0	**5,543.3**
DAY	2024	26.5	27.0	31.0	30.0	26.0	29.6	29.0	31.0	28.0	30.9	30.0	31.0	**3,400.3**
GAS	2024	1.1	1.2	1.4	1.2	1.6	3.4	3.3	2.7	2.6	2.2	1.6	0.8	**138.6**
H2O	2024	34.1	33.1	32.1	25.7	26.3	38.6	60.1	107.0	91.4	71.8	59.8	49.5	**6,407.1**
OIL	2024	7.8	8.8	12.0	9.6	12.3	24.8	24.1	21.4	18.1	15.6	12.1	6.8	**5,397.6**
DAY	2023	31.0	26.0	5.0	12.0	30.8	30.0	30.5	24.7	30.0	31.0	30.0	31.0	**3,050.3**
GAS	2023	1.8	1.2	0.2	0.6	1.9	1.9	2.4	3.5	4.4	3.5	3.2	1.4	**115.5**
H2O	2023	130.1	80.6	15.6	38.7	48.9	42.8	52.7	67.9	75.4	56.4	31.5	37.8	**5,777.6**
OIL	2023	16.6	9.2	1.8	4.5	13.3	12.9	18.3	26.7	32.5	27.2	25.5	10.8	**5,224.2**

Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,912.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697,014.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,836.4**
DAY	2024	31.0	28.3	31.0	30.0	29.5	30.0	30.5	18.7	30.0	22.7	0.0	0.0	**3,912.5**
GAS	2024	7.6	6.1	5.9	4.9	4.1	3.8	2.8	1.8	4.3	3.6	0.0	0.0	**242.3**
H2O	2024	6546.6	5078.4	5871.5	5868.8	6034.6	5938.2	5988.8	3786.0	6204.4	4600.0	0.0	0.0	**697,014.3**
OIL	2024	145.0	115.3	118.5	90.2	75.1	68.1	56.9	35.8	83.2	62.0	0.0	0.0	**22,836.4**
DAY	2023	13.0	5.0	31.0	29.8	31.0	30.0	31.0	31.0	20.0	30.7	29.5	31.0	**3,630.8**
GAS	2023	1.6	0.7	2.7	2.7	3.2	4.2	4.2	4.7	3.5	5.2	8.1	8.9	**197.4**
H2O	2023	1976.4	772.0	5867.3	6157.1	6678.5	6313.9	6100.4	6424.7	4450.0	6636.6	6199.8	6562.8	**641,097.0**
OIL	2023	36.2	13.4	51.5	58.3	61.6	77.9	85.8	88.2	60.4	91.1	139.5	173.8	**21,986.3**

Licence **9131** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,227.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,257.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,227.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,257.0**

Manitoba Production
2023 To 2025

Licence **9131** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,227.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,257.0**

Licence **9132** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,365.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,365.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,365.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.5**

Licence **9133** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**

Licence **9134** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	28.0	29.8	26.8	25.8	28.8	30.2	28.2	27.5	28.8	0.0	0.0	**4,008.4**
GAS	2025	3.9	3.4	2.6	2.4	2.3	2.6	3.6	4.0	2.3	2.0	0.0	0.0	**429.0**
H2O	2025	50.8	45.7	48.2	54.8	53.4	57.8	74.9	76.2	99.4	111.5	0.0	0.0	**10,375.8**
OIL	2025	29.8	28.0	21.3	18.3	17.6	19.7	26.4	29.3	15.5	13.1	0.0	0.0	**13,963.0**
DAY	2024	30.5	26.8	30.8	29.0	30.7	27.5	28.3	27.0	29.2	30.7	27.8	28.8	**3,729.0**
GAS	2024	4.5	9.6	8.9	6.1	5.6	4.8	5.3	5.0	5.7	3.1	3.3	4.5	**399.9**
H2O	2024	21.7	62.2	40.0	23.5	21.8	22.7	25.9	23.3	24.9	67.1	59.4	55.3	**9,703.1**
OIL	2024	34.9	73.4	68.7	43.2	39.8	35.0	37.2	38.7	40.5	23.0	25.4	37.0	**13,744.0**
DAY	2023	23.9	28.0	30.2	30.0	30.5	20.0	29.5	31.0	29.2	29.5	28.8	29.8	**3,381.9**
GAS	2023	10.5	6.5	4.1	5.7	9.1	8.2	11.3	12.2	13.7	9.5	6.0	5.5	**333.5**
H2O	2023	97.2	39.9	9.8	11.6	16.2	11.3	26.6	36.8	53.8	37.8	25.5	23.0	**9,255.3**
OIL	2023	95.6	51.7	31.8	48.1	65.3	56.6	86.9	96.7	104.4	71.8	45.5	41.2	**13,247.2**

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,252.6**
GAS	2025	5.8	4.9	5.7	6.8	6.8	6.1	6.2	5.9	6.4	6.8	0.0	0.0	**133.4**

Manitoba Production
2023 To 2025

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	46.3	42.5	47.0	47.5	26.6	18.1	13.6	9.7	10.8	18.2	0.0	0.0	**5,064.1**
OIL	2025	103.5	92.3	111.4	131.4	117.4	112.2	116.5	113.2	121.5	114.9	0.0	0.0	**16,194.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	29.5	29.7	30.7	30.0	30.7	29.9	29.9	**2,950.7**
GAS	2024	2.1	2.0	2.1	2.0	2.8	3.3	4.2	6.1	5.5	3.5	3.4	5.2	**72.0**
H2O	2024	60.4	59.3	61.2	59.6	42.8	59.1	184.0	70.3	51.9	31.8	33.2	46.4	**4,783.8**
OIL	2024	38.1	37.1	41.1	36.7	58.0	63.3	83.6	111.3	107.4	68.1	64.7	96.8	**15,060.1**
DAY	2023	31.0	27.7	29.3	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**2,590.0**
GAS	2023	2.1	1.4	1.3	2.8	3.1	1.8	1.7	1.7	1.8	1.9	2.0	2.1	**29.8**
H2O	2023	209.9	138.0	117.7	155.6	160.3	107.3	109.8	101.1	84.4	80.3	74.5	72.8	**4,023.8**
OIL	2023	47.7	35.3	26.5	60.6	62.4	30.7	28.9	34.2	32.8	35.5	37.7	41.0	**14,253.9**

Licence **9136** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,918.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,918.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,918.2**

Licence **9137** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,412.4**
H2O	2025	73.3	67.3	74.3	71.9	77.4	76.1	76.8	77.0	66.4	68.8	0.0	0.0	**11,091.2**
OIL	2025	26.9	25.0	27.3	24.5	26.7	25.0	26.4	27.0	32.2	32.4	0.0	0.0	**5,099.1**
DAY	2024	31.0	29.0	30.8	30.0	30.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,108.6**
H2O	2024	69.0	64.3	69.2	64.2	67.4	66.2	68.9	68.6	67.5	73.9	73.4	72.6	**10,361.9**
OIL	2024	24.0	22.0	24.2	23.4	22.5	22.8	21.9	21.8	21.4	16.2	16.8	27.1	**4,825.7**
DAY	2023	31.0	25.8	31.0	30.0	28.5	28.9	30.5	29.9	30.0	30.8	28.9	31.0	**3,744.0**
H2O	2023	83.3	73.1	84.0	66.5	67.4	64.5	63.5	63.5	64.1	68.4	66.7	69.3	**9,536.7**
OIL	2023	30.3	26.9	30.6	29.5	25.6	21.2	24.0	26.0	25.3	25.9	23.5	24.7	**4,561.6**

Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	30.2	21.7	30.9	31.0	29.6	31.0	0.0	0.0	**3,811.4**
GAS	2025	12.5	8.9	10.1	10.0	10.8	10.0	22.8	18.1	18.0	4.3	0.0	0.0	**545.6**
H2O	2025	133.3	102.6	119.7	107.3	96.1	86.9	143.5	125.1	116.9	111.9	0.0	0.0	**12,165.0**
OIL	2025	95.2	75.0	80.9	73.2	78.5	71.3	161.5	131.6	123.0	28.2	0.0	0.0	**7,301.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	16.3	27.7	30.0	29.9	30.0	31.0	**3,518.5**
GAS	2024	11.2	15.4	10.9	6.7	4.5	3.1	2.0	5.0	21.6	15.8	20.0	17.6	**420.1**
H2O	2024	20.7	51.1	86.8	87.0	96.0	94.1	62.5	139.3	178.7	137.8	206.1	163.2	**11,021.7**
OIL	2024	82.4	117.4	82.3	47.4	31.8	23.3	14.4	38.8	152.3	113.8	149.4	139.7	**6,382.8**

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Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.6	31.0	16.0	29.3	24.0	30.5	31.0	30.0	31.0	30.0	30.5	**3,172.1**
GAS	2023	7.4	7.9	4.4	1.1	5.3	9.5	11.1	11.4	11.4	12.3	11.1	10.9	**286.3**
H2O	2023	57.6	50.0	91.9	55.7	73.9	51.6	47.4	43.7	40.0	36.9	27.1	23.0	**9,698.4**
OIL	2023	67.1	62.8	32.1	9.4	38.2	65.5	87.4	90.7	87.0	93.0	85.7	83.6	**5,389.8**

Licence **9139** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**2,473.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.0**
WIN	2025	109.0	0.0	62.0	161.0	168.0	185.0	108.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	**2,340.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	161.0	161.0	152.0	158.0	**1,064.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**

Licence **9140** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**

Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	29.8	0.0	0.0	**4,272.4**
GAS	2025	1.8	1.3	2.1	2.0	2.2	2.2	1.2	1.0	0.8	1.6	0.0	0.0	**127.9**
H2O	2025	40.1	34.4	62.3	64.2	66.3	63.8	34.6	18.9	12.1	25.9	0.0	0.0	**6,384.8**
OIL	2025	18.0	16.6	22.4	21.9	23.2	24.1	13.1	8.8	8.3	16.6	0.0	0.0	**3,679.2**
DAY	2024	22.8	28.0	30.9	29.8	30.5	30.0	19.0	29.0	30.0	31.0	30.0	30.0	**3,969.9**
GAS	2024	0.6	0.3	0.7	0.8	1.0	0.6	0.4	1.6	1.5	1.2	0.8	1.2	**111.7**
H2O	2024	13.7	14.5	41.9	30.4	31.4	29.1	18.8	51.1	33.0	27.5	29.1	36.6	**5,962.2**
OIL	2024	6.7	3.5	6.8	9.0	9.4	6.9	4.4	17.6	16.1	13.8	8.7	12.8	**3,506.2**
DAY	2023	28.0	22.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,628.9**
GAS	2023	0.2	0.3	0.1	0.0	0.0	0.1	0.1	0.0	0.1	0.3	0.3	0.7	**101.0**
H2O	2023	12.0	7.5	7.7	7.2	7.0	3.6	2.3	3.2	2.9	2.3	1.9	14.9	**5,605.1**
OIL	2023	2.1	1.8	0.8	0.3	0.3	1.2	0.9	0.4	2.0	2.8	2.3	7.3	**3,390.5**

Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	17.5	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**4,143.9**
GAS	2025	0.6	0.3	1.3	1.2	0.6	0.6	0.3	0.8	1.0	0.6	0.0	0.0	**108.9**
H2O	2025	23.2	12.2	41.8	39.2	13.1	12.6	9.2	19.5	27.2	14.8	0.0	0.0	**7,116.6**
OIL	2025	5.7	4.1	14.9	13.5	6.3	6.6	5.2	8.8	12.3	6.1	0.0	0.0	**3,115.6**
DAY	2024	17.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,850.9**
GAS	2024	1.0	2.0	2.3	1.7	1.6	1.2	1.3	1.1	0.7	0.6	0.6	0.6	**101.6**
H2O	2024	28.9	47.4	77.0	62.7	42.5	37.2	39.0	38.3	33.7	28.3	25.7	25.1	**6,903.8**
OIL	2024	11.2	19.7	23.1	17.4	15.0	12.1	12.5	10.3	6.8	5.6	5.4	6.4	**3,032.1**
DAY	2023	22.5	28.0	21.0	30.0	22.0	3.0	26.8	30.5	21.4	31.0	30.0	31.0	**3,499.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	2.3	3.1	1.8	1.8	1.8	1.6	**86.9**
H2O	2023	12.8	12.3	7.3	7.5	5.9	1.0	86.1	121.6	64.6	80.6	68.7	51.1	**6,418.0**
OIL	2023	0.6	0.6	0.4	0.6	0.4	0.1	25.8	31.8	17.3	20.0	18.7	17.5	**2,886.6**

Licence **9144** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**4,073.0**
GAS	2025	0.7	0.8	0.7	0.3	0.3	0.3	0.1	0.0	0.3	0.5	0.0	0.0	**157.1**
H2O	2025	13.3	17.7	15.7	8.3	3.9	2.2	1.8	1.5	5.7	10.4	0.0	0.0	**4,518.9**
OIL	2025	5.4	7.3	6.8	4.5	2.8	2.2	1.7	1.4	4.0	5.7	0.0	0.0	**3,835.6**
DAY	2024	21.0	29.0	30.9	29.8	30.5	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,769.5**
GAS	2024	0.4	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.4	0.6	**153.1**
H2O	2024	7.4	9.9	15.9	23.2	24.0	22.2	23.1	16.2	10.5	10.6	10.8	14.2	**4,438.4**
OIL	2024	3.8	5.2	5.8	5.4	5.9	5.5	6.0	5.6	5.3	4.9	3.9	5.5	**3,793.8**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,416.3**
GAS	2023	1.4	1.0	1.0	0.9	0.9	1.0	0.8	0.6	0.7	0.7	0.6	0.6	**146.3**
H2O	2023	57.9	35.0	26.2	14.7	14.3	7.8	9.7	9.7	7.4	9.8	10.3	10.8	**4,250.4**
OIL	2023	17.3	12.2	11.4	8.2	8.1	12.7	9.0	5.0	6.5	5.7	5.2	5.4	**3,731.0**

Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,606.1**
WIN	2025	602.4	520.9	578.6	521.5	449.8	474.2	495.7	453.0	440.0	417.2	0.0	0.0	**82,245.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.1**
WIN	2024	549.1	482.9	475.6	521.3	617.1	594.7	628.4	581.9	582.4	599.0	589.0	624.1	**77,292.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	31.0	30.0	31.0	**1,936.1**
WIN	2023	516.1	433.5	481.9	441.2	439.0	433.0	467.1	478.9	609.8	683.5	602.7	576.3	**70,446.8**

Licence **9147** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**

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Licence **9149** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.6	28.0	27.3	29.0	29.3	30.0	30.9	31.0	28.4	30.1	0.0	0.0	**4,400.0**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.4**
H2O	2025	42.9	41.0	57.5	53.2	59.5	53.2	44.8	39.5	32.5	38.0	0.0	0.0	**8,634.0**
OIL	2025	82.2	76.2	74.3	80.6	82.4	77.3	87.1	105.8	106.1	114.2	0.0	0.0	**14,318.7**
DAY	2024	31.0	26.8	31.0	23.9	25.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,106.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**4.6**
H2O	2024	69.4	48.3	52.4	78.3	107.5	47.2	43.8	48.5	48.9	40.8	42.7	45.3	**8,171.9**
OIL	2024	107.3	90.7	100.4	81.2	57.3	92.1	92.0	89.7	80.8	90.6	82.1	84.8	**13,432.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	28.5	30.0	31.0	**3,754.2**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2023	28.9	24.8	24.8	25.8	22.0	21.7	22.9	22.6	22.6	32.3	84.5	70.4	**7,498.8**
OIL	2023	84.3	64.0	73.9	66.1	55.4	52.0	50.9	55.3	50.2	41.9	120.1	114.4	**12,383.5**

Licence **9150** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.3	30.0	31.0	31.0	28.8	28.0	0.0	0.0	**4,244.8**
GAS	2025	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**28.6**
H2O	2025	19.4	18.1	19.5	15.1	12.1	12.1	10.5	9.2	8.3	10.6	0.0	0.0	**5,784.0**
OIL	2025	1.5	1.4	1.5	3.7	5.4	5.4	4.5	6.4	6.2	10.9	0.0	0.0	**3,109.0**
DAY	2024	25.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	27.0	30.7	30.0	30.8	**3,946.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.3	0.9	0.0	**26.4**
H2O	2024	6.2	9.5	10.5	9.3	8.7	8.4	9.7	11.6	10.8	38.8	36.3	20.2	**5,649.1**
OIL	2024	3.8	7.3	8.2	7.4	6.9	6.6	7.4	7.9	7.1	25.6	19.5	1.6	**3,062.1**
DAY	2023	28.8	24.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**3,591.2**
GAS	2023	0.4	0.3	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**21.5**
H2O	2023	38.0	14.7	19.6	13.3	10.4	9.2	9.8	10.1	9.0	9.2	9.5	9.1	**5,469.1**
OIL	2023	9.2	8.3	10.8	10.3	9.0	7.9	7.1	6.4	5.7	6.0	6.0	5.7	**2,952.8**

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,747.4**
H2O	2025	53.6	48.9	69.7	50.7	55.9	62.7	58.9	54.3	66.8	61.3	0.0	0.0	**6,430.1**
OIL	2025	3.9	4.6	5.3	14.3	7.6	2.3	5.1	5.2	6.2	5.7	0.0	0.0	**1,009.8**
DAY	2024	19.5	10.3	31.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	30.0	30.0	**2,447.2**
H2O	2024	26.7	26.7	69.6	61.8	55.5	54.8	58.2	52.4	58.3	48.9	50.8	51.7	**5,847.3**
OIL	2024	3.3	3.3	6.4	6.2	5.5	5.7	5.8	5.1	5.7	4.6	4.7	4.8	**949.6**
DAY	2023	28.0	24.0	29.0	25.8	29.8	30.0	6.5	26.8	28.6	29.5	29.0	31.0	**2,113.1**
H2O	2023	58.1	49.2	50.2	52.5	60.4	56.0	13.1	74.1	54.4	52.9	49.8	49.0	**5,231.9**
OIL	2023	4.4	3.8	3.8	4.0	10.1	8.0	1.5	3.9	9.0	6.6	6.2	6.0	**888.5**

Licence **9152** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.0	30.0	28.0	30.0	31.0	30.0	28.0	13.0	0.0	0.0	**2,642.3**
GAS	2025	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.0	**4.7**
H2O	2025	77.4	136.9	159.4	113.1	92.4	100.5	93.8	82.6	80.1	30.3	0.0	0.0	**11,578.9**
OIL	2025	28.6	32.1	40.1	48.5	39.6	43.0	40.2	35.4	36.0	13.6	0.0	0.0	**9,920.1**
DAY	2024	0.0	0.0	0.0	2.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,365.3**
GAS	2024	0.0	0.0	0.0	0.0	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**2.4**

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Licence **9152** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	175.7	140.3	131.1	122.8	82.5	89.7	93.8	83.6	**10,612.4**
OIL	2024	0.0	0.0	0.0	0.6	58.8	27.8	25.9	24.2	30.5	33.3	34.7	30.9	**9,563.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,296.3**

Licence **9153** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.7	28.4	30.0	26.7	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,202.5**
GAS	2025	2.5	2.1	1.4	0.6	2.2	2.9	2.4	3.5	4.4	4.0	0.0	0.0	**357.4**
H2O	2025	266.9	250.8	284.0	333.7	308.2	346.2	343.4	358.8	332.3	335.8	0.0	0.0	**56,646.3**
OIL	2025	27.4	21.9	14.8	6.6	22.7	28.2	25.3	37.2	42.2	37.7	0.0	0.0	**9,842.4**
DAY	2024	30.8	20.0	31.0	22.0	31.0	29.3	31.0	31.0	30.0	30.5	29.8	30.5	**3,906.5**
GAS	2024	4.0	2.5	2.5	2.7	2.5	2.0	2.8	3.4	3.9	3.9	2.8	2.5	**331.4**
H2O	2024	371.1	226.8	374.2	268.1	380.4	332.1	346.8	353.1	338.7	309.3	311.8	332.8	**53,486.2**
OIL	2024	42.3	26.8	25.9	30.5	27.9	20.8	31.7	40.2	42.2	41.3	29.6	26.2	**9,578.4**
DAY	2023	30.7	27.9	26.4	30.0	31.0	30.0	31.0	24.6	20.5	31.0	30.0	29.8	**3,559.6**
GAS	2023	4.6	3.9	3.0	3.2	4.1	5.5	1.3	1.1	0.8	2.7	3.7	3.5	**295.9**
H2O	2023	304.3	321.4	344.1	394.6	363.7	369.5	301.0	261.4	217.0	401.7	368.4	359.6	**49,541.0**
OIL	2023	53.5	43.4	36.0	34.1	42.0	52.2	12.3	9.7	7.3	26.8	38.9	37.5	**9,193.0**

Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	28.0	31.0	30.0	30.0	28.0	31.0	29.0	29.8	30.6	0.0	0.0	**4,233.5**
GAS	2025	0.1	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**111.2**
H2O	2025	14.2	31.0	32.7	33.4	33.3	30.2	30.4	27.8	27.3	26.6	0.0	0.0	**11,500.3**
OIL	2025	2.0	4.2	4.4	4.3	4.4	4.3	4.4	3.9	4.1	4.2	0.0	0.0	**2,272.0**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	29.0	31.0	30.0	30.5	**3,953.1**
GAS	2024	0.3	0.5	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.3	**108.3**
H2O	2024	28.4	17.9	19.4	20.3	22.1	22.9	23.6	20.2	57.0	40.3	34.6	35.6	**11,213.4**
OIL	2024	4.1	5.9	4.8	2.7	2.3	2.1	2.1	2.4	3.8	4.3	4.3	4.6	**2,231.8**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,589.4**
GAS	2023	0.8	0.6	0.7	0.6	0.5	0.5	0.6	0.4	0.3	0.3	0.3	0.4	**104.1**
H2O	2023	48.8	31.5	33.5	33.3	35.2	29.2	23.9	32.8	26.6	27.0	25.0	28.0	**10,871.1**
OIL	2023	8.1	6.7	6.8	5.6	5.5	5.6	6.6	4.7	3.9	3.9	4.1	4.4	**2,188.4**

Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	31.0	30.0	30.0	30.0	31.0	29.0	29.8	30.6	0.0	0.0	**3,863.0**
GAS	2025	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**98.3**
H2O	2025	26.3	24.3	27.0	28.6	28.6	28.2	27.9	25.3	25.0	24.4	0.0	0.0	**16,465.6**
OIL	2025	6.9	6.4	6.5	4.5	4.7	4.8	4.1	3.6	3.7	3.9	0.0	0.0	**1,852.4**
DAY	2024	31.0	29.0	30.9	29.0	30.5	29.0	30.7	30.5	30.0	31.0	30.0	31.0	**3,562.9**
GAS	2024	0.5	0.6	0.6	0.4	0.4	0.6	0.6	0.6	0.7	0.9	0.9	0.8	**94.4**
H2O	2024	29.1	25.1	30.4	26.5	29.1	32.6	33.8	30.9	33.0	31.9	30.8	30.3	**16,200.0**
OIL	2024	5.2	4.5	5.5	4.7	5.4	6.1	6.2	5.7	6.4	9.0	8.9	8.4	**1,803.3**
DAY	2023	30.0	28.0	31.0	30.0	27.5	26.0	27.0	27.0	28.4	30.0	30.0	31.0	**3,200.3**
GAS	2023	0.5	0.3	0.6	0.4	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	**86.8**

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Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	37.4	28.2	30.0	28.8	35.2	34.3	34.7	45.3	35.9	31.9	31.1	32.0	**15,836.5**
OIL	2023	4.8	3.3	4.7	4.4	3.7	3.4	3.4	4.4	4.6	5.7	5.8	5.7	**1,727.3**

Licence **9156** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	2.0	25.0	30.0	31.0	29.0	27.0	31.0	29.8	30.6	0.0	0.0	**3,475.2**
GAS	2025	0.6	0.0	0.5	0.8	0.9	0.9	0.8	0.9	1.0	4.2	0.0	0.0	**90.5**
H2O	2025	5.3	0.4	5.4	12.7	13.1	12.2	11.3	12.6	13.4	36.8	0.0	0.0	**1,677.7**
OIL	2025	4.8	0.3	4.4	9.9	10.5	10.5	9.6	10.3	12.7	48.0	0.0	0.0	**2,607.7**
DAY	2024	22.6	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	28.7	31.0	**3,211.3**
GAS	2024	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**79.9**
H2O	2024	4.9	6.6	10.2	10.0	9.7	9.3	9.7	9.2	8.8	7.1	6.7	6.2	**1,554.5**
OIL	2024	4.3	5.5	7.6	7.1	6.6	6.0	6.3	6.1	5.7	5.2	4.9	5.3	**2,486.7**
DAY	2023	27.5	15.8	30.0	30.0	27.5	26.0	31.0	31.0	28.4	30.0	29.9	31.0	**2,855.8**
GAS	2023	0.6	0.3	0.7	0.9	0.8	0.8	0.9	0.7	0.6	0.6	0.6	0.6	**72.9**
H2O	2023	9.5	5.8	10.2	10.0	9.7	9.0	10.1	8.1	5.6	6.3	8.2	7.1	**1,456.1**
OIL	2023	6.6	3.8	7.5	8.2	7.6	7.5	8.1	5.7	5.1	5.5	7.4	6.0	**2,416.1**

Licence **9157** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	20.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.4**
GAS	2025	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.7**
H2O	2025	2.1	2.0	1.3	1.6	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.5**
OIL	2025	2.0	2.0	1.2	1.4	1.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.6**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	30.0	31.0	30.0	31.0	29.7	31.0	**3,587.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.4	**99.9**
H2O	2024	1.9	1.4	1.5	1.5	1.6	1.7	1.9	1.9	2.3	3.4	3.3	3.2	**2,636.8**
OIL	2024	1.8	1.6	1.9	1.7	1.7	1.6	1.8	1.9	2.1	2.9	2.9	2.7	**4,852.5**
DAY	2023	29.0	21.2	7.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	29.9	31.0	**3,224.0**
GAS	2023	0.3	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**96.4**
H2O	2023	57.8	2.7	0.8	3.1	1.9	1.7	2.0	2.3	2.1	2.3	2.2	2.1	**2,611.2**
OIL	2023	2.7	2.5	0.9	2.3	1.6	1.6	1.8	2.3	2.2	2.4	2.2	1.5	**4,827.9**

Licence **9158** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,563.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,462.8**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	29.0	14.0	0.0	0.0	0.0	0.0	**2,653.3**
GAS	2024	0.3	0.3	0.6	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**65.1**
H2O	2024	1.2	3.3	11.7	11.5	10.6	7.3	8.5	3.9	0.0	0.0	0.0	0.0	**2,563.6**
OIL	2024	3.2	3.7	6.7	4.6	3.5	1.8	2.0	1.0	0.0	0.0	0.0	0.0	**2,462.8**
DAY	2023	31.0	26.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**2,429.8**
GAS	2023	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**62.6**
H2O	2023	10.9	8.0	6.3	6.3	5.6	3.8	4.2	2.4	1.5	1.6	3.2	2.4	**2,505.6**
OIL	2023	7.7	6.0	5.1	4.8	4.3	3.3	3.5	3.2	2.9	3.2	4.0	3.5	**2,436.3**

Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**

Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.6**
DAY	2024	30.3	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.8**
H2O	2024	4.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
OIL	2024	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.6**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	7.0	31.0	30.0	31.0	**3,458.5**
H2O	2023	1.4	0.9	4.8	9.4	8.9	6.7	7.5	7.6	2.8	16.9	8.5	5.2	**1,804.3**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.1	**1,584.9**

Licence **9161** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,545.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,145.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.1**
DAY	2024	21.7	28.8	30.8	29.9	30.5	29.5	31.0	31.0	27.0	30.0	19.8	0.0	**3,545.3**
GAS	2024	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.0	**58.1**
H2O	2024	7.6	9.4	10.8	10.9	11.3	10.6	7.2	6.7	6.0	6.3	4.4	0.0	**3,145.7**
OIL	2024	2.8	3.9	4.5	4.6	5.0	4.4	3.2	2.9	2.4	2.5	1.7	0.0	**1,999.1**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,235.3**
GAS	2023	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**55.0**
H2O	2023	7.5	6.6	7.1	7.5	7.1	5.0	5.2	3.9	3.5	13.4	12.3	11.9	**3,054.5**
OIL	2023	2.2	1.7	1.5	1.1	1.0	1.1	1.1	1.4	1.2	3.5	4.4	4.3	**1,961.2**

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.8	0.0	0.0	**3,738.8**
GAS	2025	0.2	0.3	0.4	0.3	0.3	0.2	0.0	0.3	0.3	0.3	0.0	0.0	**73.1**
H2O	2025	6.7	8.4	33.5	28.6	20.9	18.1	12.6	12.4	12.7	12.5	0.0	0.0	**3,257.9**
OIL	2025	2.0	2.4	3.8	2.8	3.0	4.2	1.2	3.2	3.4	3.7	0.0	0.0	**2,365.7**
DAY	2024	29.3	28.8	30.8	0.0	0.0	18.5	31.0	31.0	30.0	31.0	27.8	19.3	**3,445.6**
GAS	2024	0.6	0.5	0.3	0.0	0.0	0.2	0.3	0.4	0.6	0.3	0.3	0.2	**70.5**
H2O	2024	9.4	7.8	7.4	0.0	0.0	4.5	7.8	8.0	13.9	11.1	8.9	6.3	**3,091.5**
OIL	2024	5.0	4.1	3.1	0.0	0.0	1.9	3.1	3.3	5.7	4.3	3.0	1.7	**2,336.0**
DAY	2023	30.0	23.7	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,168.1**

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Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.2	0.9	0.3	0.3	0.3	0.2	0.4	0.6	0.6	0.6	0.6	0.6	**66.8**
H2O	2023	50.7	38.1	23.8	23.5	22.8	19.1	20.7	14.9	13.1	13.4	12.8	12.4	**3,006.4**
OIL	2023	11.9	9.1	3.0	2.8	2.7	2.8	3.8	6.5	6.2	6.2	6.4	5.9	**2,300.8**

Licence **9164** Well Name **Sinclair Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	26.0	0.0	21.0	30.0	30.0	31.0	0.0	0.0	**4,477.4**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.4**
H2O	2025	72.1	68.9	78.2	77.9	62.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,872.3**
OIL	2025	37.0	34.6	38.6	41.3	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,390.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	155.9	622.9	980.4	1222.6	0.0	0.0	**2,981.8**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.5	30.9	30.0	28.3	30.0	30.8	**4,219.8**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.4	**40.0**
H2O	2024	74.7	76.2	80.1	79.6	77.5	80.7	79.6	76.2	66.1	64.4	70.8	74.2	**12,512.5**
OIL	2024	51.4	44.6	47.6	48.5	51.8	49.3	47.1	41.6	38.9	37.0	37.9	38.7	**13,203.0**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,857.7**
GAS	2023	0.6	0.4	0.5	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.7	0.7	**34.2**
H2O	2023	83.6	84.7	91.9	77.3	78.2	73.3	77.9	79.7	73.2	79.3	75.2	79.5	**11,612.4**
OIL	2023	72.5	57.4	62.9	51.3	51.9	51.9	55.0	57.0	52.0	51.1	50.7	54.2	**12,668.6**

Licence **9165** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.6	17.5	31.0	30.0	28.0	0.0	0.0	0.0	0.0	22.9	0.0	0.0	**4,419.5**
GAS	2025	0.4	0.3	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**52.1**
H2O	2025	90.1	50.6	85.9	80.5	77.2	0.0	0.0	0.0	0.0	173.8	0.0	0.0	**18,400.5**
OIL	2025	19.6	11.7	21.0	21.0	19.0	0.0	0.0	0.0	0.0	33.4	0.0	0.0	**6,310.5**
DAY	2024	31.0	29.0	27.4	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,260.5**
GAS	2024	0.8	0.8	0.8	0.7	0.7	0.6	0.6	0.6	0.5	0.4	0.4	0.4	**49.7**
H2O	2024	84.5	83.5	79.3	91.8	90.7	80.5	81.4	88.5	86.4	85.8	93.8	88.7	**17,842.4**
OIL	2024	24.3	22.7	21.4	23.8	24.3	21.4	20.2	19.3	19.5	22.0	21.3	21.7	**6,184.8**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	29.7	30.3	30.0	11.0	28.7	31.0	**3,898.3**
GAS	2023	1.9	1.0	0.8	0.8	0.9	0.8	0.8	0.8	0.9	0.2	0.5	0.8	**42.4**
H2O	2023	72.1	48.7	45.1	41.2	42.7	42.0	43.2	44.7	43.0	16.7	204.2	94.9	**16,807.5**
OIL	2023	23.7	14.1	11.7	11.3	11.8	11.4	11.5	11.8	11.7	4.4	15.1	24.6	**5,922.9**

Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	0.0	0.0	**4,071.4**
GAS	2025	2.8	1.7	2.2	2.1	2.2	2.1	2.2	2.0	1.0	1.1	0.0	0.0	**354.0**
H2O	2025	21.7	18.8	17.5	16.2	12.2	7.5	17.2	15.7	2.2	2.5	0.0	0.0	**11,117.6**
OIL	2025	3.0	2.7	2.9	2.8	2.9	2.7	2.9	2.8	0.6	0.6	0.0	0.0	**6,533.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**3,771.5**
GAS	2024	2.8	2.8	2.7	2.1	2.2	2.1	2.4	2.3	2.2	2.6	2.3	3.2	**334.6**
H2O	2024	9.9	9.8	12.3	17.4	17.6	16.7	17.2	16.6	17.3	18.9	18.8	20.3	**10,986.1**
OIL	2024	3.1	2.9	3.0	2.7	2.8	2.7	2.9	2.9	2.8	2.8	2.7	3.0	**6,509.6**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,406.5**
GAS	2023	2.7	3.2	3.0	3.0	2.7	2.5	2.1	2.0	1.8	1.7	1.7	2.5	**304.9**
H2O	2023	23.3	20.2	22.8	22.9	22.8	19.7	15.0	15.8	15.2	18.3	18.2	13.2	**10,793.3**

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Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	10.2	9.0	10.0	9.1	9.6	8.2	6.3	6.4	5.8	6.4	6.1	4.6	**6,475.3**

Licence **9167** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,683.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	16.0	25.0	0.0	0.0	0.0	0.0	0.0	**2,265.0**
WIN	2024	15.5	14.5	15.5	15.0	4.5	1.7	1.7	0.0	0.0	0.0	0.0	0.0	**34,683.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,072.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	15.5	15.0	15.5	15.0	15.5	**34,615.2**

Licence **9168** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,502.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,119.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,502.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,119.4**
DAY	2023	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.1**
GAS	2023	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.7**
H2O	2023	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,502.7**
OIL	2023	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,119.4**

Licence **9169** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-29-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	17.0	29.0	30.0	31.0	27.0	31.0	25.0	0.0	6.0	0.0	0.0	**1,914.0**
WIN	2025	395.0	227.0	421.0	426.0	427.0	343.0	422.0	291.0	0.0	74.0	0.0	0.0	**19,399.2**
DAY	2024	0.0	0.0	0.0	0.0	3.0	30.0	26.0	31.0	30.0	30.0	30.0	24.0	**1,690.0**
WIN	2024	0.0	0.0	0.0	0.0	13.0	237.0	247.0	300.0	322.0	422.0	430.0	338.0	**16,373.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,064.2**

Licence **9170** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,891.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.7**
H2O	2025	7.9	45.0	50.3	39.6	28.8	42.3	33.7	32.8	35.7	30.5	0.0	0.0	**16,761.5**
OIL	2025	2.1	5.0	5.7	4.4	3.2	4.7	3.8	3.7	3.7	3.5	0.0	0.0	**3,419.0**
DAY	2024	30.0	26.0	31.0	29.0	30.0	29.0	31.0	29.0	0.0	22.0	26.0	13.0	**3,587.2**
GAS	2024	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**4.7**
H2O	2024	57.4	36.6	30.1	30.0	29.2	29.1	27.5	27.5	0.0	41.4	25.3	15.6	**16,414.9**
OIL	2024	3.6	2.4	1.9	2.0	1.8	1.9	2.5	2.0	0.0	2.7	1.7	0.8	**3,379.2**
DAY	2023	28.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,291.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**3.4**
H2O	2023	96.1	75.6	69.7	61.2	64.5	65.3	68.1	65.2	60.4	60.4	57.2	55.5	**16,065.2**
OIL	2023	1.9	8.4	7.8	6.8	6.5	2.7	2.9	2.8	2.6	2.6	2.8	3.6	**3,355.9**

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Licence **9171** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,734.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**9.1**
H2O	2025	0.7	1.5	1.9	1.8	1.9	1.8	1.9	1.9	1.8	1.9	0.0	0.0	**635.6**
OIL	2025	14.3	11.0	13.6	13.2	13.6	13.2	13.6	13.6	12.9	13.6	0.0	0.0	**7,217.0**
DAY	2024	29.0	29.0	31.0	30.0	31.0	29.5	30.0	29.0	0.0	27.0	30.0	31.0	**3,433.3**
GAS	2024	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**8.1**
H2O	2024	15.6	2.2	3.0	4.9	2.8	3.0	13.7	3.0	0.0	3.9	3.5	7.5	**618.5**
OIL	2024	22.9	19.4	22.6	22.1	21.7	20.0	19.9	20.0	0.0	28.1	22.5	25.5	**7,084.4**
DAY	2023	29.0	28.0	31.0	27.0	31.0	28.0	28.0	31.0	29.0	29.0	30.0	29.0	**3,106.8**
GAS	2023	0.2	0.1	0.1	0.5	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**6.7**
H2O	2023	6.3	7.4	6.0	6.9	5.8	4.4	5.5	3.6	3.1	3.5	6.2	4.4	**555.4**
OIL	2023	28.2	24.2	27.2	23.4	28.7	27.6	25.0	27.4	25.9	23.0	24.4	23.5	**6,839.7**

Licence **9172** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	26.8	29.8	30.4	29.8	18.2	27.0	30.0	30.1	0.0	0.0	**4,164.0**
GAS	2025	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	**7.1**
H2O	2025	91.0	82.8	80.2	75.9	60.2	72.0	60.3	99.8	119.4	115.7	0.0	0.0	**14,702.5**
OIL	2025	18.8	17.0	20.2	16.7	11.4	11.9	7.9	13.7	17.6	18.0	0.0	0.0	**6,074.8**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,883.1**
GAS	2024	0.3	0.3	0.4	0.3	0.1	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**5.3**
H2O	2024	76.6	70.0	43.7	51.4	71.2	83.1	89.4	94.5	91.3	101.2	102.1	95.5	**13,845.2**
OIL	2024	27.0	25.4	17.7	19.7	14.4	12.3	12.7	11.2	10.5	15.1	19.2	19.4	**5,921.6**
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.9	30.8	31.0	29.9	31.0	30.0	31.0	**3,518.7**
GAS	2023	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3.1**
H2O	2023	328.0	302.9	151.4	139.8	101.9	103.2	121.1	117.6	112.1	104.0	89.8	88.7	**12,875.2**
OIL	2023	11.8	11.4	17.3	18.0	38.5	33.7	34.0	30.6	30.2	30.9	29.3	30.0	**5,717.0**

Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,948.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,705.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,948.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,705.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,948.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,705.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.1**

Licence **9174** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	24.0	27.8	30.0	30.8	29.7	26.3	2.0	0.0	0.0	0.0	0.0	**3,795.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.7**
H2O	2025	21.5	16.5	18.2	19.1	18.4	16.5	14.2	1.0	0.0	0.0	0.0	0.0	**14,293.6**
OIL	2025	0.8	0.7	0.6	0.6	0.8	0.9	0.3	0.0	0.0	0.0	0.0	0.0	**2,716.4**
DAY	2024	22.0	28.0	30.8	30.0	30.7	29.5	28.8	30.9	29.8	30.7	21.6	28.5	**3,595.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.4	0.3	**49.7**

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Licence **9174** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	14.0	15.9	16.2	15.5	19.2	18.0	26.5	52.7	22.5	43.6	71.9	54.8	**14,168.2**
OIL	2024	0.4	0.4	0.4	0.6	0.6	0.5	0.9	1.9	0.9	1.5	2.5	2.0	**2,711.7**
DAY	2023	25.2	26.7	30.5	26.8	30.6	26.8	26.2	28.7	29.8	30.8	28.8	29.8	**3,254.0**
GAS	2023	0.6	0.7	0.9	0.9	0.9	0.3	0.2	0.0	0.3	0.5	0.3	0.1	**48.6**
H2O	2023	101.9	66.1	59.2	56.6	51.5	44.1	42.1	27.8	28.6	29.8	25.2	19.5	**13,797.4**
OIL	2023	5.5	5.8	7.7	7.3	5.7	2.4	2.2	0.9	1.9	2.7	1.5	0.8	**2,699.1**

Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**

Licence **9176** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,250.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.9**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	27.6	28.9	30.0	9.0	0.0	0.0	**3,685.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**31.2**
H2O	2024	52.8	41.5	38.9	30.5	29.5	30.5	29.7	29.1	30.9	9.3	0.0	0.0	**29,250.3**
OIL	2024	2.1	1.5	1.5	1.2	1.2	1.1	1.0	1.2	1.1	0.4	0.0	0.0	**2,834.9**
DAY	2023	26.0	27.0	30.7	29.0	31.0	28.0	29.9	31.0	30.0	31.0	30.0	30.0	**3,408.2**
GAS	2023	0.4	0.3	0.3	1.0	0.9	0.3	0.5	0.3	0.3	0.4	0.3	0.3	**28.4**
H2O	2023	54.4	59.2	76.1	97.5	100.9	78.8	79.0	81.5	63.4	52.4	64.0	50.4	**28,927.6**
OIL	2023	2.5	1.8	2.5	7.8	6.2	2.1	3.2	2.4	1.8	1.5	2.5	2.1	**2,822.6**

Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.10-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,751.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,751.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,751.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.4**

Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

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Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,598.6**
GAS	2025	0.3	0.3	0.3	0.3	0.5	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**161.6**
H2O	2025	121.9	113.1	108.4	133.7	135.7	69.0	63.3	67.5	109.0	118.3	0.0	0.0	**28,524.5**
OIL	2025	16.9	19.7	16.7	15.0	21.3	10.5	9.2	10.3	10.3	11.1	0.0	0.0	**7,929.4**
DAY	2024	31.0	29.0	30.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,295.5**
GAS	2024	1.1	1.1	0.9	0.4	0.4	0.4	0.5	0.5	0.4	0.3	0.3	0.3	**158.9**
H2O	2024	159.9	158.0	151.9	140.5	138.8	108.2	106.7	116.0	117.5	121.7	143.2	119.1	**27,484.6**
OIL	2024	34.2	32.0	25.2	13.7	14.1	14.5	16.2	15.6	14.5	14.8	14.3	15.1	**7,788.4**
DAY	2023	31.0	21.5	30.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,930.7**
GAS	2023	3.3	2.2	3.2	3.0	3.2	2.6	2.3	2.3	2.5	1.3	1.3	1.1	**152.3**
H2O	2023	143.0	121.5	170.0	160.3	163.4	156.0	149.5	147.8	150.4	165.8	169.0	178.7	**25,903.1**
OIL	2023	39.0	30.5	43.4	42.9	44.0	38.5	33.4	33.4	34.2	36.2	35.3	35.0	**7,564.2**

Licence **9179** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	0.0	0.0	0.0	**1,505.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	0.0	0.0	0.0	**6,068.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	**1,693.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**

Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.3	8.0	31.0	30.0	31.0	30.0	31.0	26.0	29.8	31.0	0.0	0.0	**3,988.0**
GAS	2025	0.5	0.2	0.6	0.8	0.6	0.6	0.5	1.4	1.2	0.5	0.0	0.0	**44.9**
H2O	2025	11.9	5.4	16.8	20.1	15.5	12.0	12.3	13.9	27.0	12.6	0.0	0.0	**4,191.9**
OIL	2025	5.4	2.4	7.6	9.0	7.1	6.6	5.7	3.7	12.8	5.5	0.0	0.0	**2,882.2**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	22.0	**3,721.9**
GAS	2024	0.7	0.6	1.1	1.3	0.5	0.8	0.8	0.7	0.3	0.8	0.5	0.3	**38.0**
H2O	2024	13.7	24.4	19.4	12.1	22.5	16.9	12.5	17.6	7.1	18.6	13.9	9.1	**4,044.4**
OIL	2024	8.4	8.0	13.0	14.8	5.0	9.3	9.2	8.0	3.3	8.4	6.3	4.1	**2,816.4**
DAY	2023	30.6	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,374.9**
GAS	2023	1.5	1.2	1.0	1.8	1.1	0.9	1.2	1.4	1.2	1.1	0.9	1.0	**29.6**
H2O	2023	16.5	29.5	27.6	18.5	23.2	20.1	24.7	29.8	26.3	23.9	24.0	21.4	**3,856.6**
OIL	2023	15.3	12.3	10.2	18.7	12.8	10.4	13.2	16.2	13.0	11.9	9.1	10.7	**2,718.6**

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,446.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**46.7**
H2O	2025	80.5	67.8	69.2	59.7	68.0	68.0	70.2	74.8	73.4	75.3	0.0	0.0	**29,260.1**
OIL	2025	4.7	4.1	4.3	3.8	4.1	4.7	4.8	5.4	4.9	5.3	0.0	0.0	**4,736.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,144.6**
GAS	2024	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	**45.7**

Manitoba Production
2023 To 2025

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	82.2	81.2	83.5	79.9	78.9	72.3	75.0	81.5	78.6	76.6	93.5	76.6	**28,553.2**
OIL	2024	5.6	5.2	4.9	4.0	4.0	5.9	6.9	6.6	6.0	5.4	5.1	4.9	**4,690.2**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,778.8**
GAS	2023	0.6	0.5	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.2	0.2	0.2	**43.8**
H2O	2023	157.0	142.1	103.9	85.9	89.0	85.5	88.2	87.1	81.9	89.6	91.3	92.8	**27,593.4**
OIL	2023	7.7	7.1	6.5	5.9	6.2	5.8	5.9	5.9	5.9	6.3	6.1	5.8	**4,625.7**

Licence **9184** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,574.6**
GAS	2025	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**62.8**
H2O	2025	57.8	51.3	53.5	64.0	63.3	53.1	54.1	57.6	62.3	68.9	0.0	0.0	**34,192.6**
OIL	2025	7.9	7.3	8.2	5.7	7.7	8.5	8.3	9.3	8.4	9.2	0.0	0.0	**5,625.9**
DAY	2024	31.0	29.0	24.8	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,271.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.1	0.1	0.1	**60.9**
H2O	2024	55.3	54.8	56.0	83.6	82.6	57.7	55.3	60.2	57.7	55.2	70.4	55.0	**33,606.7**
OIL	2024	8.7	8.1	7.4	9.8	9.9	8.4	9.0	8.6	8.1	7.9	7.6	7.9	**5,545.4**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,911.4**
GAS	2023	0.8	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.8	0.4	0.4	0.3	**58.1**
H2O	2023	105.8	95.8	85.5	59.3	61.4	60.6	62.6	61.9	48.0	51.3	52.2	61.4	**32,862.9**
OIL	2023	9.2	8.5	10.0	10.1	10.5	9.8	9.9	9.8	10.7	11.4	11.0	9.0	**5,444.0**

Licence **9187** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,484.5**
GAS	2025	6.3	3.9	5.1	4.4	4.6	4.7	4.7	4.7	4.3	3.7	0.0	0.0	**953.7**
H2O	2025	43.1	26.4	25.6	28.5	22.6	14.2	25.8	24.5	21.0	18.2	0.0	0.0	**4,441.0**
OIL	2025	59.6	54.7	63.0	44.2	40.3	37.1	34.4	32.7	32.1	27.0	0.0	0.0	**9,516.5**
DAY	2024	3.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	30.5	**4,184.6**
GAS	2024	0.2	1.7	1.8	1.8	1.6	1.6	1.8	1.5	1.3	1.5	1.7	5.2	**907.3**
H2O	2024	1.8	44.4	48.5	47.2	31.1	26.2	27.0	21.6	20.1	22.2	91.9	84.7	**4,191.1**
OIL	2024	2.0	5.1	4.7	4.7	3.2	2.7	2.9	6.7	8.3	8.4	28.4	47.4	**9,091.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	12.0	0.0	**3,848.1**
GAS	2023	1.6	2.8	3.9	3.1	2.4	2.3	2.7	2.7	2.5	2.7	1.1	0.0	**885.6**
H2O	2023	21.5	17.9	19.2	20.2	20.5	18.9	18.5	19.3	19.4	20.4	8.1	0.0	**3,724.4**
OIL	2023	37.1	31.5	31.8	25.5	25.1	22.9	21.5	21.4	20.3	21.4	8.1	0.0	**8,966.9**

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**

Manitoba Production
2023 To 2025

Licence **9191** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,450.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2025	113.6	59.3	64.8	90.9	210.2	180.0	123.8	175.6	185.4	206.6	0.0	0.0	**47,036.8**
OIL	2025	2.4	1.1	1.2	1.4	2.1	2.2	2.5	3.7	4.2	6.9	0.0	0.0	**7,131.7**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**4,147.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.4	0.2	**15.8**
H2O	2024	229.2	234.5	246.8	238.0	249.1	231.4	205.4	194.9	156.2	81.4	127.5	142.5	**45,626.6**
OIL	2024	3.9	4.7	5.1	4.8	4.9	4.7	4.2	3.8	15.2	65.5	34.5	14.5	**7,104.0**
DAY	2023	31.0	28.0	16.2	30.0	31.0	29.3	27.9	31.0	30.0	30.4	30.0	30.7	**3,785.0**
GAS	2023	0.0	0.0	0.0	0.4	0.6	0.6	0.6	0.3	0.0	0.0	0.0	0.0	**14.5**
H2O	2023	455.5	406.1	234.4	369.1	345.2	326.3	326.5	296.1	242.3	241.1	226.8	223.6	**43,289.7**
OIL	2023	0.0	0.0	0.0	44.6	65.6	62.0	58.0	34.6	2.8	2.9	2.8	2.7	**6,938.2**

Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**4,403.2**
H2O	2025	38.3	74.4	75.0	56.3	57.8	53.9	63.0	67.2	57.8	118.1	0.0	0.0	**18,733.1**
OIL	2025	2.1	5.3	5.0	3.3	5.4	5.3	6.2	7.7	11.5	8.5	0.0	0.0	**4,959.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**4,100.4**
H2O	2024	80.9	75.4	75.9	71.8	71.8	67.1	71.8	65.1	47.8	36.7	34.7	35.8	**18,071.3**
OIL	2024	10.6	10.1	9.9	6.4	6.1	5.9	6.2	6.8	6.8	1.6	1.8	1.8	**4,899.0**
DAY	2023	30.5	26.8	29.7	29.0	30.0	29.7	30.7	31.0	30.0	20.0	30.0	30.7	**3,737.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**8.5**
H2O	2023	104.8	75.6	55.6	55.1	56.3	80.4	92.1	88.7	96.7	61.3	85.5	84.5	**17,336.5**
OIL	2023	21.0	18.3	21.7	20.8	21.5	31.1	33.4	33.9	26.5	12.4	9.9	11.3	**4,825.0**

Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	24.8	12.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,341.6**
GAS	2025	6.7	4.3	3.7	2.2	1.8	0.8	2.9	3.2	3.3	3.0	0.0	0.0	**133.3**
H2O	2025	6.4	4.3	3.7	2.4	1.8	0.8	3.3	8.5	7.6	8.4	0.0	0.0	**1,476.0**
OIL	2025	126.5	80.8	69.2	41.7	33.1	16.3	55.3	61.4	59.6	62.2	0.0	0.0	**8,318.7**
DAY	2024	26.6	29.0	30.0	30.0	30.6	26.6	30.9	27.7	29.8	30.8	25.0	29.9	**4,062.5**
GAS	2024	1.6	0.4	0.8	0.6	1.4	1.3	1.1	0.8	0.8	5.5	5.7	6.7	**101.4**
H2O	2024	1.6	0.2	0.8	0.6	1.4	25.0	25.5	1.1	2.6	5.8	5.6	6.8	**1,428.8**
OIL	2024	30.0	5.8	15.2	14.5	25.9	26.1	24.2	16.9	10.9	102.6	107.6	128.9	**7,712.6**
DAY	2023	30.5	26.7	30.8	29.8	31.0	30.0	30.4	31.0	30.0	23.5	29.9	28.9	**3,715.6**
GAS	2023	1.8	1.6	1.7	1.7	1.8	1.2	1.2	1.3	1.3	1.3	4.0	3.8	**74.7**
H2O	2023	5.8	5.0	5.8	5.7	5.6	4.4	4.8	4.6	4.2	2.5	4.1	4.0	**1,351.8**
OIL	2023	35.4	29.3	33.7	32.2	32.4	24.8	24.6	25.3	23.3	22.8	73.6	75.2	**7,204.0**

Licence **9196** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	23.5	8.0	31.0	30.0	31.0	0.0	0.0	**4,394.8**
GAS	2025	1.8	1.0	1.2	1.3	1.5	1.3	0.4	1.5	1.3	1.4	0.0	0.0	**241.9**
H2O	2025	144.2	126.4	123.1	115.2	80.7	43.3	29.4	128.2	111.9	129.2	0.0	0.0	**61,580.0**
OIL	2025	11.8	9.6	9.9	9.1	8.1	6.4	2.1	7.1	6.8	7.1	0.0	0.0	**5,531.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	30.0	31.0	**4,120.4**

Manitoba Production
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Licence **9196** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	3.6	3.3	3.5	3.6	3.8	3.6	1.9	1.4	1.3	1.5	1.3	1.9	**229.2**
H2O	2024	146.7	136.3	144.1	140.2	142.1	134.3	142.2	137.9	143.7	150.6	124.2	134.1	**60,548.4**
OIL	2024	12.4	9.8	9.8	9.7	10.0	9.3	7.1	6.3	6.1	7.4	11.6	12.5	**5,453.8**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**3,755.3**
GAS	2023	4.1	4.3	2.6	2.6	6.0	5.6	6.8	5.6	4.1	4.3	4.3	4.1	**198.5**
H2O	2023	162.3	137.0	151.1	151.7	178.9	165.5	181.8	178.1	162.9	170.3	160.9	145.6	**58,872.0**
OIL	2023	14.4	13.7	17.5	16.0	12.2	11.0	12.3	10.1	6.7	7.0	10.3	12.4	**5,341.8**

Licence **9197** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.5	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,654.2**
WIN	2025	97.9	87.7	46.6	98.2	71.2	51.0	88.2	90.9	61.2	49.1	0.0	0.0	**13,721.6**
DAY	2024	7.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	29.0	**2,365.7**
WIN	2024	76.1	281.5	203.4	108.5	38.4	72.9	56.3	3.8	3.6	3.7	3.6	71.3	**12,979.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.3**
WIN	2023	4.3	9.3	9.3	4.8	16.3	63.5	0.0	0.0	0.0	0.0	0.0	0.0	**12,056.5**

Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,109.8**
GAS	2025	0.6	0.5	0.1	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.0	0.0	**47.0**
H2O	2025	20.8	15.0	16.4	15.5	16.0	31.8	33.3	32.3	29.0	30.3	0.0	0.0	**18,205.6**
OIL	2025	28.4	17.6	18.4	19.2	20.0	29.7	28.8	27.6	23.8	24.1	0.0	0.0	**9,541.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	30.0	30.0	31.0	30.0	31.0	**3,805.8**
GAS	2024	1.3	1.2	1.0	1.0	1.0	0.8	1.0	0.9	0.9	1.0	0.6	0.6	**41.8**
H2O	2024	6.0	7.3	24.2	22.5	24.1	19.0	22.7	22.0	21.7	22.5	21.7	22.6	**17,965.2**
OIL	2024	42.0	37.3	25.9	27.8	41.3	33.7	43.2	38.4	38.3	35.0	32.0	35.5	**9,303.5**
DAY	2023	30.8	26.3	28.2	28.3	23.2	25.0	26.5	17.5	17.0	20.3	30.0	31.0	**3,445.6**
GAS	2023	1.5	1.3	1.4	1.4	1.9	2.2	1.0	1.1	1.1	0.8	1.2	1.3	**30.5**
H2O	2023	5.8	4.8	5.0	5.3	4.1	4.6	14.9	2.6	2.7	2.2	4.7	7.0	**17,728.9**
OIL	2023	95.4	82.9	85.4	86.1	68.5	88.0	73.9	46.4	57.1	40.3	40.6	44.9	**8,873.1**

Licence **9199** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,453.1**
H2O	2025	12.1	16.9	20.2	13.5	10.3	28.8	33.9	36.0	33.2	45.2	0.0	0.0	**9,952.9**
OIL	2025	4.3	5.9	6.8	3.6	2.8	4.1	6.3	6.7	5.6	7.1	0.0	0.0	**11,115.5**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,149.1**
H2O	2024	14.7	13.8	14.3	27.9	44.4	43.9	28.5	14.2	14.6	14.3	12.9	20.8	**9,702.8**
OIL	2024	5.2	5.5	4.2	5.5	8.4	6.1	4.6	4.9	3.9	4.4	5.3	5.8	**11,062.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,786.1**
GAS	2023	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**
H2O	2023	108.3	78.8	125.7	87.9	54.5	52.4	66.1	18.1	15.5	13.6	15.1	10.9	**9,438.5**
OIL	2023	40.3	31.1	50.6	49.2	37.9	11.6	13.8	5.8	5.6	5.4	6.3	4.6	**10,998.5**

Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**

Licence **9201** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	17.3	30.6	19.5	30.7	30.0	23.0	25.7	29.5	30.0	0.0	0.0	**4,329.9**
GAS	2025	2.3	1.5	3.6	1.9	0.3	0.3	6.5	7.6	9.5	9.1	0.0	0.0	**562.5**
H2O	2025	38.3	26.8	118.8	65.7	53.2	61.6	120.7	129.3	155.5	189.6	0.0	0.0	**14,820.9**
OIL	2025	24.8	12.5	36.8	18.8	2.5	3.7	64.6	67.4	93.3	61.9	0.0	0.0	**8,068.0**
DAY	2024	31.0	29.0	28.0	30.0	31.0	29.3	31.0	31.0	30.0	29.9	30.0	31.0	**4,067.6**
GAS	2024	3.1	2.8	2.8	2.0	2.1	3.8	2.3	3.1	4.2	4.4	3.3	3.1	**519.9**
H2O	2024	57.3	38.5	39.2	42.9	42.8	45.4	44.1	46.8	46.2	57.3	55.3	56.5	**13,861.4**
OIL	2024	32.8	30.4	29.7	22.0	24.3	38.3	24.4	34.6	44.0	47.4	34.3	32.8	**7,681.7**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	29.0	31.0	**3,706.4**
GAS	2023	4.6	3.7	4.6	3.8	4.4	4.8	4.2	5.0	3.0	2.9	2.8	2.5	**482.9**
H2O	2023	80.0	82.6	74.8	81.5	80.7	73.3	76.1	72.1	72.4	92.7	86.9	71.3	**13,289.1**
OIL	2023	54.2	42.6	54.9	42.0	46.4	46.3	38.3	48.1	25.7	28.1	28.7	27.6	**7,286.7**

Licence **9202** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **105.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	11.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,792.5**
WIN	2025	118.0	0.0	146.0	295.0	236.0	211.0	208.0	46.0	0.0	359.0	0.0	0.0	**23,666.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	6.0	0.0	27.0	31.0	29.3	31.0	**3,600.8**
WIN	2024	150.0	139.0	145.0	142.0	144.0	139.0	26.0	0.0	270.0	205.0	189.0	192.0	**22,047.0**
DAY	2023	30.0	22.0	19.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,295.3**
WIN	2023	181.0	129.0	153.0	178.0	174.0	164.0	165.0	165.0	155.0	160.0	152.0	153.0	**20,306.0**

Licence **9203** Well Name **Corex Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.10-01-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **9204** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	28.0	31.0	30.0	30.6	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,317.6**
GAS	2025	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	**19.4**

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Licence **9204** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	89.8	88.1	90.8	92.6	96.3	96.2	94.7	101.1	99.6	106.7	0.0	0.0	**31,934.6**
OIL	2025	34.9	33.8	38.2	36.5	30.7	32.2	36.1	34.2	32.6	31.5	0.0	0.0	**6,903.8**
DAY	2024	31.0	27.4	31.0	21.5	30.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**4,017.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	**16.2**
H2O	2024	77.8	83.5	87.2	59.4	107.0	106.8	93.8	95.0	92.9	94.2	94.8	103.6	**30,978.7**
OIL	2024	47.1	45.3	51.4	35.0	56.2	54.4	56.9	57.1	52.7	49.1	42.3	37.1	**6,563.1**
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**3,662.5**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	**12.4**
H2O	2023	109.0	109.7	133.2	112.4	92.6	94.0	94.8	79.5	67.2	60.6	71.1	75.4	**29,882.7**
OIL	2023	24.6	23.4	27.4	31.1	35.6	36.8	40.2	49.2	51.9	50.7	44.8	47.0	**5,978.5**

Licence **9205** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**

Licence **9206** Well Name **Antler River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	15.5	30.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**3,985.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2025	33.3	22.6	44.2	36.0	35.2	32.1	30.6	31.5	30.9	28.2	0.0	0.0	**10,056.3**
OIL	2025	10.6	0.5	11.0	9.9	8.8	12.2	13.3	10.5	10.3	9.4	0.0	0.0	**4,285.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,708.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.1	**12.7**
H2O	2024	30.2	34.0	35.2	32.2	33.9	31.9	41.3	37.8	14.6	30.8	28.6	29.6	**9,731.7**
OIL	2024	11.8	13.2	13.7	12.5	13.2	12.4	5.6	7.2	27.9	16.6	15.4	15.7	**4,189.2**
DAY	2023	31.0	6.0	12.0	23.0	21.0	25.0	30.0	30.5	30.0	30.0	29.7	31.0	**3,343.4**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**12.2**
H2O	2023	38.1	7.9	28.7	32.8	38.8	42.0	40.3	36.3	32.5	32.6	35.3	36.0	**9,351.6**
OIL	2023	13.4	2.6	11.2	21.8	15.0	14.0	14.9	14.1	15.7	16.8	13.7	14.0	**4,024.0**

Licence **9207** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,996.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,996.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**1,497.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.2	**51,996.4**

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Licence **9207** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**3,931.6**

Licence **9208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **1S3.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,404.3**
GAS	2025	1.6	1.3	1.5	1.5	1.5	1.6	1.5	1.5	1.6	0.9	0.0	0.0	**90.5**
H2O	2025	5.2	3.4	3.6	4.2	4.2	3.7	3.5	3.5	3.5	2.6	0.0	0.0	**1,594.3**
OIL	2025	31.3	25.5	27.7	30.6	32.7	31.8	30.0	28.8	27.9	22.2	0.0	0.0	**8,076.9**
DAY	2024	31.0	28.0	30.8	30.0	31.0	28.8	29.9	31.0	30.0	31.0	29.4	30.6	**4,101.3**
GAS	2024	0.9	1.4	1.5	1.5	1.5	1.3	2.2	2.3	2.5	2.6	2.5	2.2	**76.0**
H2O	2024	2.4	2.8	3.4	3.8	3.4	3.3	2.6	6.5	7.1	7.5	7.2	6.4	**1,556.9**
OIL	2024	21.0	25.7	30.8	32.0	31.9	28.8	42.5	42.5	45.7	49.0	46.3	40.1	**7,788.4**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,739.8**
GAS	2023	1.0	0.8	0.6	0.7	1.3	1.6	1.7	1.5	1.3	1.1	0.9	0.9	**53.6**
H2O	2023	2.5	1.6	0.7	0.9	1.7	2.5	3.6	3.7	2.9	2.7	2.5	2.6	**1,500.5**
OIL	2023	21.9	15.4	13.9	16.8	27.5	27.9	32.1	29.8	24.6	22.2	20.4	21.5	**7,352.1**

Licence **9209** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,444.0**
GAS	2025	3.3	2.5	2.9	2.4	2.6	2.9	2.6	2.2	2.2	2.1	0.0	0.0	**215.8**
H2O	2025	21.8	10.7	12.0	10.0	10.0	11.5	14.6	14.9	14.8	27.4	0.0	0.0	**3,056.2**
OIL	2025	60.0	47.1	55.2	46.0	49.1	53.1	47.2	40.4	39.1	40.0	0.0	0.0	**17,515.5**
DAY	2024	27.0	29.0	30.8	30.0	31.0	29.3	30.9	30.5	30.0	31.0	29.4	30.6	**4,141.0**
GAS	2024	2.1	3.6	3.6	3.0	3.2	3.0	2.9	4.1	3.5	2.0	1.9	2.5	**190.1**
H2O	2024	10.4	31.1	33.7	24.5	20.5	13.1	19.0	14.1	12.6	6.9	6.5	14.2	**2,908.5**
OIL	2024	44.7	69.3	73.6	63.1	65.6	62.7	57.6	71.0	63.5	37.0	34.9	47.2	**17,038.3**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	28.9	30.1	30.0	30.8	**3,781.5**
GAS	2023	2.9	2.6	3.0	3.3	3.4	3.2	3.7	3.8	4.1	5.0	3.7	2.4	**154.7**
H2O	2023	12.7	10.5	12.5	12.5	13.0	12.1	11.8	14.6	21.3	28.5	29.7	12.4	**2,701.9**
OIL	2023	62.3	54.3	62.3	66.1	65.9	59.2	65.7	67.9	80.4	96.1	71.2	51.3	**16,348.1**

Licence **9210** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.8	31.0	29.4	30.8	8.0	30.5	31.0	29.8	30.7	0.0	0.0	**4,239.5**
GAS	2025	0.2	1.4	1.6	1.2	0.3	0.0	0.3	0.3	0.3	0.3	0.0	0.0	**17.5**
H2O	2025	105.2	0.6	0.6	57.1	188.9	57.3	426.5	299.0	265.6	271.8	0.0	0.0	**50,561.4**
OIL	2025	33.4	137.4	152.9	102.1	15.4	5.5	40.1	18.8	18.3	19.5	0.0	0.0	**8,139.9**
DAY	2024	31.0	28.8	31.0	30.0	30.6	28.5	28.0	17.8	29.3	31.0	29.5	30.5	**3,960.0**
GAS	2024	0.3	0.1	0.1	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.3	0.1	**11.6**
H2O	2024	277.7	240.3	234.0	219.7	216.2	195.3	185.8	174.5	201.3	197.3	167.3	137.0	**48,888.8**
OIL	2024	18.6	14.1	24.5	33.5	25.5	22.3	12.0	2.5	12.5	13.5	14.4	10.7	**7,596.5**
DAY	2023	30.5	28.0	28.1	30.0	31.0	21.3	31.0	31.0	30.0	30.4	30.0	30.7	**3,614.0**
GAS	2023	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	**9.8**
H2O	2023	228.0	189.0	145.1	157.5	152.2	90.7	138.9	131.8	131.2	222.3	295.0	282.4	**46,442.4**
OIL	2023	35.7	23.0	3.1	3.2	3.8	3.5	5.1	5.9	6.4	10.3	16.8	23.8	**7,392.4**

Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,299.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,803.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,299.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,803.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,299.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,803.2**

Licence **9213** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.6	29.8	31.0	30.0	31.0	0.0	0.0	**4,404.7**
H2O	2025	20.3	19.9	24.4	13.2	21.3	17.3	22.6	15.8	17.0	15.6	0.0	0.0	**9,055.3**
OIL	2025	21.7	18.1	19.6	27.3	21.7	20.2	20.9	16.7	23.0	25.4	0.0	0.0	**5,452.2**
DAY	2024	31.0	28.6	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,103.3**
H2O	2024	22.5	22.8	28.8	24.5	21.5	22.2	24.2	22.6	23.9	21.6	23.9	21.9	**8,867.9**
OIL	2024	26.0	23.3	17.6	22.6	26.5	23.7	22.8	23.5	23.0	21.0	15.0	20.1	**5,237.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,738.5**
H2O	2023	29.9	28.0	26.3	28.5	27.8	24.8	28.7	26.9	26.4	25.2	24.5	21.5	**8,587.5**
OIL	2023	27.6	22.0	22.7	26.8	25.7	23.8	25.4	25.5	24.4	25.8	24.0	27.5	**4,972.5**

Licence **9215** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,299.1**
H2O	2025	436.3	393.5	406.8	408.6	428.7	421.5	410.5	432.3	378.3	382.7	0.0	0.0	**144,476.7**
OIL	2025	20.8	28.0	44.0	28.1	26.7	20.4	19.3	18.4	19.1	21.9	0.0	0.0	**9,045.5**
DAY	2024	31.0	27.7	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,995.1**
H2O	2024	466.2	424.7	463.4	472.0	484.8	462.6	439.2	419.0	414.7	452.3	449.5	456.0	**140,377.5**
OIL	2024	37.7	25.2	28.6	33.1	31.8	29.9	26.6	27.0	22.2	24.4	20.8	24.1	**8,798.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	30.3	31.0	30.0	31.0	30.0	30.2	**3,631.1**
GAS	2023	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2023	628.5	578.8	635.2	605.5	627.4	591.6	589.9	605.2	545.4	484.5	489.9	484.2	**134,973.1**
OIL	2023	50.3	31.2	35.5	34.0	34.8	33.4	33.7	35.2	30.1	26.6	26.5	25.6	**8,467.4**

Licence **9216** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.6	30.0	31.0	30.0	31.0	29.8	25.2	30.0	0.0	0.0	**4,208.5**
GAS	2025	5.2	6.1	9.4	11.3	10.6	9.5	7.7	6.7	6.1	9.7	0.0	0.0	**284.5**
H2O	2025	370.0	303.2	265.0	174.9	196.2	214.0	227.8	215.6	172.5	186.5	0.0	0.0	**40,299.1**
OIL	2025	57.5	63.2	95.2	115.0	106.6	90.5	78.4	71.2	61.1	91.1	0.0	0.0	**10,393.8**
DAY	2024	29.0	10.8	30.0	30.0	30.5	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,912.0**
GAS	2024	1.9	0.8	6.6	8.1	3.3	0.6	0.5	5.0	7.0	6.1	4.3	5.3	**202.2**
H2O	2024	125.0	47.6	545.4	705.4	696.1	503.9	502.0	708.5	645.5	589.0	450.5	394.9	**37,973.4**
OIL	2024	20.2	7.6	70.2	92.1	36.2	5.0	6.0	58.4	76.5	65.9	45.9	57.7	**9,564.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.9	31.0	30.0	31.0	**3,567.8**
GAS	2023	0.3	1.1	2.1	2.2	1.9	2.3	2.5	3.0	3.5	3.9	3.1	2.2	**152.7**
H2O	2023	120.0	154.8	222.3	220.9	218.9	192.4	203.7	221.2	199.3	232.9	236.2	148.4	**32,059.6**

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Licence **9216** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	4.5	15.7	31.7	30.3	24.6	26.1	28.5	33.6	37.7	39.8	31.2	23.4	**9,022.3**

Licence **9217** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,544.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,116.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,023.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,819.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.0	16.0	0.0	0.0	0.0	0.0	0.0	**3,544.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,116.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,023.3**
WIN	2024	846.5	817.4	977.2	1456.3	1352.2	1300.6	726.9	0.0	0.0	0.0	0.0	0.0	**7,819.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	19.9	0.0	0.0	25.0	**3,350.4**
GAS	2023	1.3	1.7	2.3	2.5	2.8	1.7	1.6	1.7	1.1	0.0	0.0	0.0	**131.3**
H2O	2023	117.6	65.3	30.4	24.1	25.3	22.0	23.3	25.5	15.8	0.0	0.0	0.0	**5,116.8**
OIL	2023	18.8	23.3	32.2	32.1	34.1	20.6	20.0	19.8	12.1	0.0	0.0	0.0	**7,023.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.8	**342.8**

Licence **9218** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	29.7	28.8	0.0	0.0	**1,664.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	19.6	13.0	0.0	0.0	**80.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.7	259.5	288.8	0.0	0.0	**6,319.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.1	227.2	145.8	0.0	0.0	**5,002.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**

Licence **9220** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	24.0	20.0	29.7	31.0	31.0	29.8	30.2	0.0	0.0	**4,380.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.4	0.3	0.4	0.0	0.0	**25.9**
H2O	2025	234.5	222.8	261.8	207.8	176.7	227.2	212.5	182.9	134.2	133.1	0.0	0.0	**46,014.1**
OIL	2025	7.5	6.7	10.5	8.2	6.8	24.2	39.7	36.3	32.5	44.4	0.0	0.0	**9,942.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**4,095.1**
GAS	2024	0.3	0.4	0.9	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**24.3**
H2O	2024	175.6	209.2	646.5	142.2	148.8	128.5	132.3	129.2	126.0	171.3	268.4	276.1	**44,020.6**
OIL	2024	31.5	34.7	90.2	23.3	23.9	24.6	22.9	19.1	19.1	19.2	17.1	17.7	**9,725.4**
DAY	2023	30.5	26.8	29.5	30.0	31.0	29.7	29.8	29.0	30.0	30.4	30.0	30.7	**3,731.7**
GAS	2023	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.0**
H2O	2023	291.1	252.4	277.5	208.2	203.4	195.0	205.6	190.5	220.0	232.3	189.2	181.3	**41,466.5**
OIL	2023	65.2	54.3	59.8	25.4	22.2	21.4	21.0	20.6	34.6	42.6	39.7	31.8	**9,382.1**

Licence **9221** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

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Licence **9221** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,067.7**
H2O	2025	6.1	5.3	2.7	6.9	10.6	9.3	10.4	14.2	13.1	5.3	0.0	0.0	**9,932.1**
OIL	2025	65.4	60.2	65.3	59.9	58.5	60.9	62.4	61.3	60.1	71.9	0.0	0.0	**5,690.6**
DAY	2024	31.0	28.6	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,763.7**
H2O	2024	3.6	14.4	2.0	5.4	2.9	6.6	8.0	8.9	4.4	8.4	8.3	4.2	**9,848.2**
OIL	2024	55.4	41.1	58.1	52.5	60.6	54.9	58.5	57.1	58.6	59.6	54.2	60.8	**5,064.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,398.6**
H2O	2023	10.3	13.4	11.8	1.7	10.1	8.6	7.7	11.0	7.6	5.3	7.9	9.8	**9,771.1**
OIL	2023	42.7	34.6	41.7	50.1	43.8	42.9	44.7	44.5	45.9	50.5	46.1	46.2	**4,393.3**

Licence **9222** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,401.2**
GAS	2025	2.1	1.6	1.6	1.4	1.5	1.6	1.5	1.5	1.4	1.3	0.0	0.0	**200.3**
H2O	2025	11.1	8.4	10.3	13.3	13.8	13.3	13.6	13.0	10.8	9.0	0.0	0.0	**1,915.2**
OIL	2025	21.7	17.8	18.0	16.2	17.2	17.8	18.1	16.6	15.0	13.4	0.0	0.0	**1,972.6**
DAY	2024	31.0	26.2	31.0	29.9	30.6	29.5	29.0	31.0	29.0	31.0	29.8	31.0	**1,097.3**
GAS	2024	1.6	1.4	1.5	0.9	1.0	0.8	0.6	0.6	0.6	1.0	2.0	2.4	**184.8**
H2O	2024	14.0	11.0	13.7	11.5	11.4	7.6	5.1	5.3	5.2	10.3	23.5	18.3	**1,798.6**
OIL	2024	16.1	13.5	16.0	10.9	11.5	7.7	5.3	5.5	5.1	9.8	21.7	24.8	**1,800.8**
DAY	2023	31.0	28.0	29.0	30.0	30.3	26.0	31.0	31.0	28.5	31.0	30.0	31.0	**738.3**
GAS	2023	2.0	1.8	2.7	6.0	5.7	4.6	4.6	3.3	3.1	2.2	1.7	1.6	**170.4**
H2O	2023	22.1	13.4	30.5	97.9	41.3	31.1	27.8	20.7	15.6	18.8	15.2	15.4	**1,661.7**
OIL	2023	22.5	21.1	13.1	61.3	62.1	56.2	48.9	36.0	30.3	24.1	17.9	16.7	**1,652.9**

Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.8	0.0	0.0	**2,604.9**
GAS	2025	1.4	2.2	1.4	1.1	1.2	1.3	1.0	0.8	0.6	0.6	0.0	0.0	**58.9**
H2O	2025	13.9	13.8	17.2	14.4	14.2	12.6	16.4	24.3	16.2	16.2	0.0	0.0	**748.4**
OIL	2025	14.1	6.9	16.2	12.9	13.0	12.5	4.4	7.6	5.4	5.6	0.0	0.0	**1,366.4**
DAY	2024	31.0	28.8	30.8	29.9	30.5	29.5	31.0	31.0	30.0	31.0	29.8	31.0	**2,307.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.8	1.0	0.9	1.2	1.0	1.0	1.4	**47.3**
H2O	2024	2.6	2.4	2.8	2.1	2.2	4.3	4.9	4.7	8.2	8.4	9.4	15.0	**589.2**
OIL	2024	3.5	3.0	3.4	4.2	4.7	10.0	10.9	10.6	13.1	11.6	11.1	14.3	**1,267.8**
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	30.8	31.0	28.4	30.3	30.0	31.0	**1,943.0**
GAS	2023	0.8	0.9	1.1	0.6	0.5	0.5	0.7	0.6	0.6	0.6	0.5	0.3	**38.5**
H2O	2023	13.5	6.9	4.4	13.5	8.3	5.9	7.9	9.9	2.7	3.1	1.8	1.6	**522.2**
OIL	2023	7.6	9.5	13.5	7.2	5.6	5.2	5.9	6.2	5.1	6.2	5.2	4.0	**1,167.4**

Licence **9224** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.9**

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Licence **9224** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.9**

Licence **9225** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	27.0	30.6	30.0	27.0	27.8	12.7	25.3	25.8	28.0	0.0	0.0	**4,054.2**
GAS	2025	1.8	2.6	3.4	7.1	7.0	8.0	2.8	15.0	14.2	10.4	0.0	0.0	**321.1**
H2O	2025	54.2	45.3	136.0	76.7	63.3	55.7	19.0	227.4	197.6	188.6	0.0	0.0	**7,955.0**
OIL	2025	18.8	28.3	34.1	73.8	71.9	74.7	27.6	159.4	138.3	99.1	0.0	0.0	**12,908.8**
DAY	2024	31.0	29.0	31.0	27.0	29.0	27.5	29.0	29.0	28.0	17.0	22.7	27.5	**3,794.5**
GAS	2024	4.4	4.2	4.7	3.6	3.7	6.2	6.2	4.5	2.0	0.8	1.3	1.6	**248.8**
H2O	2024	65.8	58.2	55.3	41.4	52.7	23.9	24.9	40.3	61.4	46.8	85.7	84.6	**6,891.2**
OIL	2024	45.5	44.2	48.7	40.2	39.7	64.8	66.5	50.5	22.1	8.4	13.4	17.1	**12,182.8**
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.9	30.0	25.0	25.0	**3,466.8**
GAS	2023	2.5	2.0	2.1	2.0	1.9	1.3	1.5	1.7	1.5	2.1	2.0	3.7	**205.6**
H2O	2023	35.5	31.5	34.0	33.4	31.4	23.4	23.6	26.0	24.5	43.2	39.1	54.6	**6,250.2**
OIL	2023	36.0	28.2	29.0	25.4	22.9	15.0	18.0	18.1	15.2	22.4	22.4	39.2	**11,721.7**

Licence **9226** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,061.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,876.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,303.7**
WIN	2025	511.2	418.1	586.5	474.3	453.0	426.4	555.7	489.6	442.7	444.6	0.0	0.0	**16,663.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,758.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,876.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,303.7**
WIN	2024	779.5	758.7	1072.6	1503.0	1472.8	1151.0	876.1	715.0	593.4	539.0	478.5	582.6	**11,861.2**
DAY	2023	30.7	28.0	31.0	29.0	31.0	30.0	26.5	27.0	7.0	6.0	30.0	31.0	**3,393.6**
GAS	2023	1.2	1.0	0.9	0.6	0.9	1.8	3.1	4.7	1.0	0.0	0.0	0.0	**119.1**
H2O	2023	15.3	14.0	29.7	24.3	25.4	36.4	47.3	64.7	16.8	0.0	0.0	0.0	**5,876.3**
OIL	2023	17.5	14.6	13.2	6.3	12.7	22.4	35.3	42.9	9.2	0.0	0.0	0.0	**8,303.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.9	562.1	736.0	**1,339.0**

Licence **9227** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	29.5	31.0	30.3	30.0	31.0	0.0	0.0	**4,553.2**
H2O	2025	169.5	186.0	196.1	196.2	189.0	164.0	176.8	185.1	185.2	201.0	0.0	0.0	**15,945.0**
OIL	2025	3.1	11.6	13.9	4.1	3.4	13.6	14.7	13.6	11.4	9.4	0.0	0.0	**10,608.5**
DAY	2024	30.9	28.3	31.0	30.0	30.4	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**4,251.4**
H2O	2024	191.6	167.4	194.7	183.2	184.3	183.2	180.3	185.7	169.1	184.7	177.4	184.5	**14,096.1**
OIL	2024	7.8	6.6	5.0	4.5	6.4	7.2	7.9	8.2	6.8	2.5	2.1	2.2	**10,509.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,886.9**
H2O	2023	100.2	100.9	119.1	110.2	110.0	132.6	190.1	242.2	231.8	223.9	210.4	214.0	**11,910.0**
OIL	2023	6.9	3.3	4.0	4.0	3.8	3.1	2.9	17.9	15.7	4.7	2.3	1.9	**10,442.5**

Licence **9229** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9229** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.6	30.0	31.0	29.6	31.0	31.0	28.6	28.5	0.0	0.0	**1,515.9**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2025	116.3	79.6	82.3	82.2	67.2	63.0	65.8	67.2	54.9	51.3	0.0	0.0	**45,815.0**
OIL	2025	14.1	7.8	10.0	8.9	5.5	5.5	5.5	5.3	3.7	3.4	0.0	0.0	**3,868.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.6	**1,219.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**0.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.5	177.9	**45,085.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	36.3	**3,798.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**

Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.3**

Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**

UWI **102.10-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Upper Amaranth A** Field Code **1** Pool Code **23A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,454.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,454.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,454.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.7**

Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

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Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**

Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,427.3**
GAS	2025	1.7	1.1	1.2	1.2	1.0	1.2	1.2	1.2	1.5	1.4	0.0	0.0	**90.6**
H2O	2025	5.1	21.4	18.5	18.7	3.9	1.1	1.2	1.3	1.5	1.6	0.0	0.0	**767.9**
OIL	2025	29.3	22.5	21.6	20.3	19.1	20.8	22.4	21.5	26.7	31.1	0.0	0.0	**6,583.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**4,124.3**
GAS	2024	1.6	2.8	2.4	2.1	2.1	2.0	2.3	2.4	1.6	1.6	1.3	0.9	**77.9**
H2O	2024	2.3	2.7	2.7	2.6	2.5	2.4	2.7	2.7	1.9	2.0	1.5	0.9	**693.6**
OIL	2024	30.8	52.1	47.6	44.0	45.9	42.9	44.6	45.1	32.2	32.7	25.9	18.3	**6,347.7**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,760.3**
GAS	2023	1.4	1.3	1.9	2.4	2.5	2.5	1.8	1.3	1.1	0.7	0.7	0.9	**54.8**
H2O	2023	2.1	1.8	2.4	2.6	2.7	2.7	1.7	1.3	1.1	0.7	0.7	1.0	**666.7**
OIL	2023	31.9	28.4	39.3	45.3	46.1	42.9	28.1	22.0	17.1	15.4	14.7	16.4	**5,885.6**

Licence **9234** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	8.0	24.9	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,357.1**
GAS	2025	0.3	0.3	0.3	0.1	0.2	0.0	0.0	0.0	0.1	0.3	0.0	0.0	**13.3**
H2O	2025	217.2	204.5	232.8	61.6	310.7	270.9	263.2	258.9	311.9	320.9	0.0	0.0	**38,770.2**
OIL	2025	18.1	17.0	20.8	5.3	12.1	5.7	9.0	11.6	10.7	15.0	0.0	0.0	**6,074.7**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**4,082.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.7**
H2O	2024	243.2	214.7	219.4	207.1	213.7	208.1	211.6	216.3	237.8	217.3	208.7	216.6	**36,317.6**
OIL	2024	23.9	19.3	20.8	20.7	20.2	17.6	18.4	19.0	22.9	18.7	17.9	18.5	**5,949.4**
DAY	2023	30.4	28.0	31.0	30.0	30.9	28.0	11.0	30.9	30.0	31.0	30.0	31.0	**3,716.7**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	**8.1**
H2O	2023	337.2	324.6	315.5	286.4	273.8	235.7	130.8	369.1	331.7	299.2	266.6	250.1	**33,703.1**
OIL	2023	36.2	34.0	34.1	33.1	35.7	27.9	10.4	33.0	31.4	29.5	27.8	26.7	**5,711.5**

Licence **9235** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	14.2	0.0	0.0	**1,396.6**
WIN	2025	888.9	825.9	884.1	849.9	869.1	858.0	931.5	932.1	119.5	199.3	0.0	0.0	**96,936.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**1,123.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.4	909.1	982.1	869.9	894.4	**89,578.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.6**

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Licence **9236** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	0.0	0.0	**4,330.5**
GAS	2025	0.2	0.2	0.2	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**24.3**
H2O	2025	7.1	6.3	9.7	8.8	26.3	12.2	11.3	12.2	12.0	2.7	0.0	0.0	**9,737.5**
OIL	2025	11.1	10.1	16.9	15.3	23.5	9.6	9.1	10.0	11.7	4.8	0.0	0.0	**7,271.9**
DAY	2024	29.5	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.5	26.0	30.0	31.0	**4,030.6**
GAS	2024	0.9	1.0	0.1	0.0	0.0	0.1	0.3	0.4	0.4	0.3	0.2	0.3	**22.0**
H2O	2024	10.7	10.3	4.2	8.2	6.3	11.9	39.8	34.7	32.2	21.6	20.1	7.9	**9,628.9**
OIL	2024	3.8	3.7	1.3	2.0	1.6	2.9	10.1	8.5	8.0	5.4	34.2	13.3	**7,149.8**
DAY	2023	31.0	26.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**3,675.4**
GAS	2023	3.4	0.2	0.3	0.3	0.3	0.3	0.3	0.7	1.2	0.8	1.0	0.7	**18.0**
H2O	2023	22.6	16.0	18.7	17.9	19.4	18.5	18.6	26.8	31.3	84.8	98.9	17.0	**9,421.0**
OIL	2023	7.2	6.6	8.5	7.9	8.2	7.7	8.2	13.7	16.9	25.2	27.5	5.7	**7,055.0**

Licence **9237** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.0	31.0	30.0	31.0	30.0	28.0	27.5	30.0	31.0	0.0	0.0	**4,237.5**
GAS	2025	1.1	0.9	0.5	0.1	3.6	3.5	3.1	5.1	2.0	2.3	0.0	0.0	**104.1**
H2O	2025	3.4	2.6	2.0	2.7	8.1	4.5	3.3	5.0	5.8	5.4	0.0	0.0	**2,009.6**
OIL	2025	49.4	38.4	31.6	42.1	98.9	51.7	38.0	52.7	59.4	54.7	0.0	0.0	**15,006.3**
DAY	2024	30.0	28.8	31.0	30.0	30.9	26.2	29.8	30.8	29.6	31.0	30.0	31.0	**3,942.1**
GAS	2024	1.4	2.0	0.9	1.0	1.2	1.2	0.7	0.9	1.6	0.5	0.8	1.4	**81.9**
H2O	2024	2.5	3.2	3.9	4.7	3.5	4.0	2.6	2.5	3.6	3.7	2.1	3.2	**1,966.8**
OIL	2024	43.3	57.3	55.0	60.2	52.1	58.7	40.3	39.6	54.8	57.5	41.8	51.0	**14,489.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,583.0**
GAS	2023	1.8	1.2	1.3	1.6	1.7	1.3	1.4	1.5	2.0	1.0	2.0	1.4	**68.3**
H2O	2023	12.7	7.5	7.7	7.8	8.3	5.2	6.3	6.1	5.3	4.3	5.5	3.9	**1,927.3**
OIL	2023	79.6	61.9	70.1	73.2	74.2	58.2	66.1	62.8	53.3	42.3	63.2	61.1	**13,877.8**

Licence **9238** Well Name **Tundra Waskada Prov. DIR SWD COM** Dev **D** Mineral Rights **CROWN**

UWI **102.13-29-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,032.0**
WIN	2025	25466.6	22087.5	21750.4	14083.3	13968.7	13568.6	14122.1	13539.9	13466.7	14388.8	0.0	0.0	**2,828,728.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,728.0**
WIN	2024	20353.7	21247.2	22564.5	21592.8	22069.4	21037.4	21502.5	22373.9	22212.5	25887.4	24926.4	26036.0	**2,662,285.6**
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,363.0**
WIN	2023	18690.6	17619.5	19879.4	21205.0	19182.7	17694.7	19253.4	18900.3	18152.0	18481.8	19138.2	20828.9	**2,390,481.9**

UWI **102.13-29-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-29-001-25W1.03** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	27.2	30.8	31.0	30.0	31.0	0.0	0.0	**3,513.4**
H2O	2025	43.7	39.0	33.1	30.2	25.9	24.2	33.3	29.9	27.0	27.1	0.0	0.0	**6,553.7**
OIL	2025	6.3	5.5	6.0	5.8	5.2	4.8	6.6	6.0	5.7	5.9	0.0	0.0	**2,099.8**
DAY	2024	31.0	28.8	30.9	30.0	31.0	29.9	30.7	31.0	30.0	31.0	27.0	31.0	**3,213.4**
H2O	2024	39.8	33.2	33.9	32.8	32.9	31.6	32.5	28.3	27.1	20.6	26.0	45.4	**6,240.3**
OIL	2024	4.2	3.6	3.7	3.6	3.6	3.6	3.6	3.0	2.9	2.2	3.1	6.3	**2,042.0**
DAY	2023	30.2	28.0	30.6	30.0	30.9	30.0	31.0	31.0	29.9	30.8	30.0	30.9	**2,851.1**
GAS	2023	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2023	80.2	71.3	68.0	61.5	56.7	54.0	44.3	49.8	46.9	48.2	44.6	42.3	**5,856.2**
OIL	2023	9.4	8.3	6.3	5.9	6.1	5.9	5.2	5.4	5.0	5.2	4.8	4.5	**1,998.6**

Licence **9240** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,501.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,501.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.7**
DAY	2023	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2023	174.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,501.9**
OIL	2023	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.7**

Licence **9243** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237,799.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,012.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237,799.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,012.9**
DAY	2023	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.1**
GAS	2023	1.1	0.9	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
H2O	2023	469.0	432.8	414.7	247.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237,799.5**
OIL	2023	39.0	30.3	25.9	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,012.9**

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.5	24.0	21.7	18.5	29.0	30.8	27.0	30.6	0.0	0.0	**3,904.1**
GAS	2025	1.3	1.1	1.2	1.0	1.2	1.6	2.1	0.9	0.5	0.7	0.0	0.0	**94.2**
H2O	2025	1.9	1.7	1.9	1.5	2.0	4.2	9.8	4.2	2.4	2.6	0.0	0.0	**1,700.3**
OIL	2025	25.0	22.8	24.3	20.4	22.0	28.9	35.9	16.9	9.4	10.6	0.0	0.0	**10,239.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	29.7	29.9	30.9	**3,634.0**
GAS	2024	0.6	0.6	0.6	0.6	0.8	1.4	1.2	2.0	1.5	1.6	1.4	1.2	**82.6**
H2O	2024	0.9	0.9	0.9	1.0	1.2	1.7	1.2	3.3	2.5	2.3	2.1	1.9	**1,668.1**
OIL	2024	13.1	12.2	13.6	14.4	18.7	25.7	21.1	39.1	32.2	29.9	26.8	25.3	**10,023.2**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,272.8**

Manitoba Production
2023 To 2025

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.5	0.5	0.7	0.6	1.2	1.8	1.0	1.0	1.0	0.7	0.9	0.9	**69.1**
H2O	2023	0.9	0.6	2.7	5.6	5.0	2.4	1.3	1.2	1.1	0.7	1.0	1.2	**1,648.2**
OIL	2023	13.7	8.2	15.1	13.1	23.9	29.0	15.8	14.8	14.9	10.8	14.3	15.6	**9,751.1**

Licence **9245** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	20.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	16.0	0.0	0.0	**4,414.6**
GAS	2025	0.4	1.1	1.8	1.6	1.8	1.7	1.8	2.0	1.9	1.1	0.0	0.0	**96.7**
H2O	2025	13.9	57.1	86.6	85.4	84.5	84.9	88.9	90.2	86.4	47.5	0.0	0.0	**2,874.1**
OIL	2025	6.8	24.2	37.6	35.3	36.5	36.8	39.5	37.8	37.5	18.9	0.0	0.0	**8,136.5**
DAY	2024	25.0	26.1	30.3	30.0	30.7	29.3	30.5	31.0	30.0	30.0	30.0	19.0	**4,153.2**
GAS	2024	1.3	0.3	0.3	0.3	0.3	2.4	2.4	2.3	0.6	0.7	0.6	0.4	**81.5**
H2O	2024	50.5	334.1	225.4	195.5	196.4	27.8	20.3	20.9	20.1	19.8	19.3	12.2	**2,148.7**
OIL	2024	23.8	4.0	5.3	5.4	5.5	42.0	52.2	48.0	9.4	9.7	9.8	6.4	**7,825.6**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**3,811.3**
GAS	2023	1.9	1.8	1.4	1.3	2.2	2.4	2.8	1.5	1.4	1.6	1.8	1.8	**69.6**
H2O	2023	2.7	2.4	1.6	1.5	2.6	3.0	4.5	1.7	1.4	1.6	1.7	2.0	**1,006.4**
OIL	2023	46.1	39.1	27.8	27.4	43.3	44.6	55.7	29.9	25.2	27.8	29.4	34.5	**7,604.1**

Licence **9247** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.9	7.0	31.0	30.0	31.0	30.0	31.0	31.0	28.1	30.8	0.0	0.0	**3,711.3**
GAS	2025	0.9	0.2	1.0	1.0	1.5	1.6	1.5	1.6	1.6	0.9	0.0	0.0	**122.4**
H2O	2025	13.0	3.6	13.9	15.2	20.2	23.2	23.8	23.8	23.0	15.1	0.0	0.0	**6,013.9**
OIL	2025	10.2	2.8	10.1	10.8	14.7	17.9	18.4	17.7	18.2	10.7	0.0	0.0	**5,900.2**
DAY	2024	31.0	29.0	30.9	29.9	30.2	30.0	31.0	31.0	29.0	30.5	30.0	26.3	**3,439.5**
GAS	2024	2.0	1.8	2.0	1.7	1.9	1.5	1.6	1.5	1.4	1.3	1.2	1.1	**110.6**
H2O	2024	19.1	14.8	14.8	14.7	15.1	16.1	16.7	14.2	14.2	13.4	15.7	16.6	**5,839.1**
OIL	2024	21.0	18.1	18.9	17.6	19.1	17.5	17.5	15.8	15.1	14.2	13.7	12.5	**5,768.7**
DAY	2023	30.5	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,080.7**
GAS	2023	1.6	1.8	2.6	2.9	2.4	2.0	2.3	2.6	2.3	2.1	1.8	1.9	**91.6**
H2O	2023	9.7	24.8	36.3	27.6	20.0	15.0	16.8	23.5	22.9	24.1	19.7	20.0	**5,653.7**
OIL	2023	16.7	21.0	31.0	30.5	25.7	23.8	26.5	27.5	23.1	23.4	21.2	20.7	**5,567.7**

Licence **9248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,377.8**
GAS	2025	2.3	1.8	2.6	2.5	2.6	1.9	1.6	1.7	1.9	1.5	0.0	0.0	**64.7**
H2O	2025	12.3	8.1	2.5	2.5	2.6	3.8	5.4	5.5	5.6	5.9	0.0	0.0	**2,530.5**
OIL	2025	45.4	36.8	48.5	46.0	46.9	37.6	29.8	30.5	33.2	32.9	0.0	0.0	**4,906.7**
DAY	2024	31.0	29.0	30.2	29.7	30.6	28.8	30.9	30.7	29.8	31.0	29.8	31.0	**4,077.7**
GAS	2024	0.6	0.7	0.9	1.2	1.2	0.9	1.1	1.5	2.1	2.3	2.2	2.2	**44.3**
H2O	2024	21.2	20.1	11.9	11.1	11.4	8.9	8.4	6.3	8.8	12.3	12.1	12.5	**2,476.3**
OIL	2024	9.3	9.0	15.3	20.8	21.9	20.4	25.2	28.9	40.2	44.3	42.2	44.2	**4,519.1**
DAY	2023	31.0	26.0	30.8	29.8	29.0	25.0	28.0	29.5	29.5	29.9	22.3	30.6	**3,715.2**
GAS	2023	0.9	0.8	0.9	0.9	0.9	0.8	0.4	0.9	1.0	0.9	0.4	0.6	**27.4**
H2O	2023	9.3	7.7	9.0	8.9	11.4	9.8	37.7	17.4	18.0	19.6	16.0	21.4	**2,331.3**
OIL	2023	19.4	15.4	18.2	17.4	19.7	17.0	7.7	14.1	14.3	13.2	6.5	8.9	**4,197.4**

Manitoba Production
2023 To 2025

Licence **9249** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	2.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.6	0.0	0.0	**4,002.1**
GAS	2025	1.5	0.1	1.3	1.1	1.0	0.8	0.6	0.6	0.5	0.6	0.0	0.0	**122.8**
H2O	2025	83.2	5.5	74.0	66.0	60.2	48.8	43.0	41.9	30.8	31.6	0.0	0.0	**8,550.5**
OIL	2025	16.9	1.1	14.4	12.2	11.3	10.0	8.6	8.0	6.3	7.0	0.0	0.0	**5,449.2**
DAY	2024	19.7	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	30.0	**3,726.4**
GAS	2024	1.7	2.4	2.7	2.2	2.1	1.5	1.6	1.5	1.4	1.1	1.0	0.9	**114.7**
H2O	2024	20.7	28.7	32.8	32.2	26.9	18.0	18.9	18.8	18.2	14.9	12.9	17.2	**8,065.5**
OIL	2024	17.4	25.5	28.7	26.6	23.6	15.7	16.4	16.4	15.1	12.4	10.6	10.8	**5,353.4**
DAY	2023	14.5	25.0	31.0	28.0	31.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,375.3**
GAS	2023	1.3	2.7	3.2	2.9	3.0	2.4	1.6	1.4	1.5	1.4	1.1	1.5	**94.6**
H2O	2023	51.0	108.3	128.5	71.7	51.4	42.4	9.3	6.6	5.9	6.5	6.1	12.6	**7,805.3**
OIL	2023	13.5	29.7	36.3	30.7	33.6	29.8	16.0	14.2	13.3	14.3	11.1	14.1	**5,134.2**

Licence **9250** Well Name **Tundra South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,259.8**
H2O	2025	87.1	74.4	79.0	76.6	79.3	69.2	75.2	79.8	73.0	63.1	0.0	0.0	**9,551.8**
OIL	2025	12.9	10.1	14.0	10.4	17.7	13.8	12.3	8.7	12.6	11.3	0.0	0.0	**3,211.5**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.8	31.0	29.8	31.0	30.0	31.0	**3,955.8**
H2O	2024	70.3	74.5	78.8	72.1	82.1	74.8	84.0	83.4	84.2	86.8	78.5	91.1	**8,795.1**
OIL	2024	18.7	18.0	19.7	16.9	14.9	14.2	16.0	13.7	9.2	12.7	12.0	11.4	**3,087.7**
DAY	2023	31.0	28.0	28.9	30.0	28.0	10.7	31.0	29.8	29.9	31.0	30.0	31.0	**3,590.7**
H2O	2023	36.3	24.5	35.4	84.1	70.1	40.1	79.2	65.1	65.7	64.4	69.2	69.0	**7,834.5**
OIL	2023	6.7	7.0	7.1	19.0	13.3	2.4	15.3	19.4	15.3	14.6	9.9	17.9	**2,910.3**

Licence **9251** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**

Licence **9252** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**

Manitoba Production
2023 To 2025

Licence **9253** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**

Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**

Licence **9255** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**

Licence **9256** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	17.0	0.0	0.0	**3,904.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.7	2.5	1.5	0.0	0.0	**4,411.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.7	3.3	1.9	0.0	0.0	**4,102.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	8.0	0.0	0.0	**3,795.1**
H2O	2024	1.5	2.8	3.2	2.0	1.5	1.4	1.4	2.4	2.8	0.7	0.0	0.0	**4,402.9**
OIL	2024	1.8	2.0	2.2	3.1	3.9	4.9	4.2	3.4	3.8	1.0	0.0	0.0	**4,091.2**
DAY	2023	28.0	20.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	16.0	31.0	**3,514.4**
GAS	2023	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2023	11.7	6.2	9.0	17.3	4.5	6.2	24.8	5.8	2.2	0.7	0.6	1.6	**4,383.2**
OIL	2023	5.0	4.8	9.0	17.3	4.4	6.3	11.7	5.8	3.4	1.2	0.9	1.5	**4,060.9**

Licence **9258** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.0**
DAY	2023	20.0	18.0	20.0	30.0	27.5	26.0	10.0	0.0	0.0	0.0	0.0	0.0	**2,080.6**
H2O	2023	11.6	10.2	9.5	13.8	11.6	11.4	4.3	0.0	0.0	0.0	0.0	0.0	**3,133.2**
OIL	2023	0.2	0.2	0.2	0.3	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**2,532.0**

Licence **9259** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,334.5**
GAS	2025	1.0	0.0	1.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2025	11.7	10.6	15.6	12.4	14.0	18.3	15.9	15.0	16.6	15.6	0.0	0.0	**1,913.8**
OIL	2025	20.3	14.9	16.2	14.2	15.5	15.9	15.4	16.3	14.2	12.8	0.0	0.0	**6,582.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**4,033.5**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	**59.3**
H2O	2024	15.2	14.0	14.9	11.0	10.9	13.7	14.8	13.9	12.0	12.5	13.3	11.6	**1,768.1**
OIL	2024	28.0	28.0	23.3	17.8	18.8	16.8	15.1	13.3	18.3	18.0	18.3	17.5	**6,426.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,672.5**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**48.3**
H2O	2023	5.6	4.8	5.0	5.4	7.6	8.1	7.5	15.6	16.2	17.8	16.3	17.6	**1,610.3**

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Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	20.1	21.2	22.6	22.3	24.1	24.2	22.1	34.9	36.3	33.1	27.9	32.7	**6,193.1**

Licence **9261** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,163.6**
H2O	2025	49.5	30.5	45.4	38.1	22.6	21.3	20.6	20.1	11.5	10.3	0.0	0.0	**49,016.2**
OIL	2025	8.0	3.8	5.6	4.8	2.7	2.7	2.5	2.5	1.7	1.5	0.0	0.0	**5,079.9**
DAY	2024	30.0	29.0	31.0	29.1	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**3,860.5**
H2O	2024	11.7	11.6	12.2	15.9	22.3	21.1	22.7	22.4	21.3	22.0	21.5	39.9	**48,746.3**
OIL	2024	12.0	11.8	12.5	7.1	2.4	2.6	2.8	2.8	2.7	2.8	2.5	5.6	**5,044.1**
DAY	2023	31.0	26.0	30.6	17.8	31.0	29.8	23.6	31.0	30.0	30.4	30.0	30.7	**3,499.0**
GAS	2023	0.3	0.3	0.3	0.1	0.3	0.3	0.2	0.3	0.3	0.1	0.0	0.0	**3.9**
H2O	2023	6.2	12.2	30.0	17.5	27.4	26.5	49.4	70.1	41.6	11.6	12.3	12.3	**48,501.7**
OIL	2023	29.1	19.6	15.1	9.0	18.0	17.4	15.4	20.8	21.8	15.0	11.6	11.9	**4,976.5**

Licence **9264** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**

Licence **9269** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,156.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.1**
DAY	2024	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.6**
GAS	2024	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	2024	402.3	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,156.4**
OIL	2024	16.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.1**
DAY	2023	31.0	10.8	16.0	30.0	27.2	13.0	31.0	31.0	30.0	22.0	11.7	31.0	**3,392.6**
GAS	2023	3.3	0.8	1.0	0.6	2.8	1.0	0.2	1.5	1.9	1.5	0.9	2.0	**118.5**
H2O	2023	439.5	137.2	270.4	434.0	357.2	193.2	393.0	363.8	326.7	251.9	160.1	423.5	**69,740.7**
OIL	2023	35.7	9.0	10.6	7.0	30.9	11.0	2.9	16.9	20.9	16.1	10.2	21.3	**9,366.3**

Licence **9270** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.9	3.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**4,176.0**
GAS	2025	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**50.1**
H2O	2025	1.2	0.2	6.9	15.9	16.4	13.7	11.8	12.6	9.8	12.0	0.0	0.0	**3,426.1**

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Licence **9270** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	1.7	0.3	2.4	3.4	3.6	3.3	2.9	3.0	2.5	3.2	0.0	0.0	**3,116.0**
DAY	2024	16.0	22.0	31.0	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	23.0	**3,910.1**
GAS	2024	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	**47.6**
H2O	2024	0.6	0.8	1.6	2.0	2.2	2.2	2.6	2.5	2.8	2.7	2.6	1.6	**3,325.6**
OIL	2024	1.7	2.2	3.3	3.3	3.7	3.6	4.0	4.0	4.1	3.9	3.8	2.5	**3,089.7**
DAY	2023	28.0	19.0	22.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,576.6**
GAS	2023	0.3	0.2	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**44.2**
H2O	2023	1.8	1.3	1.3	1.6	1.7	1.4	1.4	1.6	1.1	1.3	1.2	1.2	**3,301.4**
OIL	2023	2.1	1.6	1.7	2.0	2.1	2.2	2.5	2.8	2.5	2.6	2.6	3.2	**3,049.6**

Licence **9271** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.9	14.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.6	0.0	0.0	**2,282.9**
GAS	2025	0.3	0.3	0.3	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**36.6**
H2O	2025	10.9	8.1	13.3	13.7	13.7	12.6	12.9	11.1	8.4	9.1	0.0	0.0	**3,983.4**
OIL	2025	4.7	3.2	4.8	4.7	5.0	5.0	5.1	4.2	3.4	3.9	0.0	0.0	**2,053.7**
DAY	2024	22.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**1,998.4**
GAS	2024	0.4	0.3	0.7	0.8	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.3	**33.2**
H2O	2024	20.8	10.5	17.9	26.2	24.7	23.2	20.7	12.3	11.2	11.1	11.5	11.0	**3,869.6**
OIL	2024	5.2	4.0	7.2	9.6	8.7	7.5	7.1	5.8	5.0	4.7	4.9	4.8	**2,009.7**
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**1,644.0**
GAS	2023	3.0	2.7	2.6	1.5	1.1	1.0	1.2	1.1	1.5	1.3	0.6	0.6	**26.4**
H2O	2023	47.7	50.7	45.9	25.2	27.6	25.3	24.1	22.5	37.3	47.9	32.5	32.4	**3,668.5**
OIL	2023	33.0	28.6	30.0	15.4	12.9	12.8	13.6	12.8	14.6	15.6	7.6	7.4	**1,935.2**

Licence **9273** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	23.0	31.0	30.0	31.0	28.0	26.0	24.0	30.0	14.0	0.0	0.0	**3,942.6**
GAS	2025	0.1	0.2	0.3	0.2	0.3	0.3	0.1	0.1	0.2	0.0	0.0	0.0	**7.9**
H2O	2025	46.2	14.0	66.7	49.0	26.2	45.2	25.3	39.2	27.5	34.8	0.0	0.0	**3,895.2**
OIL	2025	19.8	29.6	48.3	35.5	48.8	45.3	22.4	20.2	31.1	7.6	0.0	0.0	**5,962.6**
DAY	2024	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,682.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	**6.1**
H2O	2024	3.3	5.0	4.4	4.9	4.0	16.3	13.2	14.8	7.1	8.7	149.3	86.1	**3,521.1**
OIL	2024	9.8	15.0	13.1	14.6	12.0	1.9	1.5	2.0	5.8	7.1	64.0	36.8	**5,654.0**
DAY	2023	28.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,318.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	**5.5**
H2O	2023	3.4	2.9	6.0	7.9	5.7	3.0	3.7	5.4	0.0	0.0	4.0	2.2	**3,204.0**
OIL	2023	13.7	11.2	4.0	10.6	9.3	9.0	10.9	16.3	10.4	16.5	15.3	14.9	**5,470.4**

Licence **9274** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	31.0	0.0	0.0	**2,792.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	420.8	570.1	0.0	0.0	**18,917.4**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	21.3	0.0	0.0	0.0	0.0	**2,724.0**
WIN	2024	107.0	105.4	111.1	104.7	86.2	78.4	85.9	62.6	0.0	0.0	0.0	0.0	**17,910.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**2,490.3**
WIN	2023	63.3	56.3	56.0	53.7	54.3	54.3	49.3	57.3	65.4	74.8	91.4	98.3	**17,168.7**

Manitoba Production
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Licence **9280** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,102.8**
GAS	2025	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2025	47.7	43.7	48.1	24.6	73.1	68.4	70.3	76.3	36.8	36.2	0.0	0.0	**22,600.0**
OIL	2025	3.9	3.4	3.9	12.3	4.6	4.5	4.5	4.3	2.6	2.7	0.0	0.0	**4,897.6**
DAY	2024	26.5	29.0	31.0	30.0	30.9	30.0	30.6	30.5	28.8	30.2	28.9	31.0	**3,800.3**
H2O	2024	48.5	48.0	49.0	32.5	31.1	31.7	36.5	35.7	32.2	36.5	56.0	60.4	**22,074.8**
OIL	2024	3.9	4.8	5.2	3.6	3.1	1.4	4.2	4.5	2.0	2.1	3.5	3.7	**4,850.9**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	27.7	27.5	30.0	31.0	**3,442.9**
H2O	2023	84.4	73.7	77.2	72.5	72.5	64.7	65.5	62.7	51.9	54.4	59.8	61.4	**21,576.7**
OIL	2023	7.9	9.1	9.2	8.7	8.2	7.2	8.1	7.6	7.0	8.4	3.9	4.1	**4,808.9**

Licence **9281** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	15.3	30.9	29.9	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,187.1**
GAS	2025	0.0	0.0	0.3	0.4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2025	0.9	124.3	332.4	180.7	36.3	203.5	32.2	33.5	33.2	275.9	0.0	0.0	**25,197.3**
OIL	2025	0.1	1.5	31.0	36.8	9.1	31.6	9.0	8.7	8.7	9.4	0.0	0.0	**8,178.3**
DAY	2024	30.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	21.0	**3,926.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	**4.0**
H2O	2024	15.9	15.8	15.7	13.2	15.3	16.2	17.1	20.1	17.4	26.9	22.9	11.9	**23,944.4**
OIL	2024	9.3	8.1	8.9	8.9	8.7	8.7	9.2	8.5	7.8	18.3	15.2	6.3	**8,032.4**
DAY	2023	19.3	19.5	20.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,572.4**
GAS	2023	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2023	5.2	6.8	9.7	14.2	14.8	13.9	26.1	16.4	11.2	11.8	13.7	14.9	**23,736.0**
OIL	2023	14.0	10.2	4.0	5.9	6.1	11.6	12.0	10.0	8.9	8.8	10.5	11.9	**7,914.5**

Licence **9282** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.5	31.0	30.0	30.0	24.3	29.4	31.0	0.0	0.0	**4,436.4**
GAS	2025	3.5	2.7	2.6	2.6	3.6	4.0	7.0	4.0	3.2	4.6	0.0	0.0	**168.3**
H2O	2025	14.2	14.7	17.6	19.4	21.3	18.3	30.8	21.7	22.8	26.7	0.0	0.0	**1,890.1**
OIL	2025	64.0	52.3	55.6	52.4	61.8	77.2	131.6	74.8	59.6	77.9	0.0	0.0	**11,925.4**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.9	30.8	12.9	29.8	30.8	30.0	30.8	**4,141.6**
GAS	2024	1.7	1.6	2.3	2.2	1.3	1.8	1.8	0.9	5.8	5.5	5.2	4.4	**130.5**
H2O	2024	1.9	1.9	2.6	2.4	1.4	2.1	2.3	0.9	142.9	11.4	11.5	11.1	**1,682.6**
OIL	2024	34.4	32.7	46.4	40.2	26.3	35.0	38.3	16.4	112.0	106.2	99.5	83.5	**11,218.2**
DAY	2023	28.0	28.0	30.8	29.2	30.6	29.8	30.4	30.3	29.8	30.9	30.0	31.0	**3,794.8**
GAS	2023	1.9	2.2	1.6	1.7	1.7	1.7	2.3	2.1	1.8	1.6	1.8	2.4	**96.0**
H2O	2023	2.3	3.2	2.2	2.2	2.2	1.6	2.1	2.0	1.5	1.6	1.7	2.2	**1,490.2**
OIL	2023	46.2	51.9	36.9	35.5	35.9	30.2	39.8	39.9	30.9	28.9	33.4	40.8	**10,547.3**

Licence **9283** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**

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Licence **9283** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,268.6**
WIN	2025	116.0	103.0	113.0	109.0	113.0	102.0	112.0	111.0	107.0	96.0	0.0	0.0	**23,194.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	30.0	31.0	**1,964.6**
WIN	2024	127.0	112.0	117.0	111.0	115.0	111.0	113.0	111.0	108.0	101.0	126.0	119.0	**22,112.3**
DAY	2023	31.0	28.0	31.0	30.0	25.0	29.0	18.0	31.0	30.0	31.0	30.0	21.0	**1,608.6**
WIN	2023	120.0	108.0	118.0	114.0	97.0	122.0	68.0	146.0	119.0	118.0	114.0	93.0	**20,741.3**

Licence **9286** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,644.3**
WIN	2025	229.0	204.0	229.0	220.0	225.0	200.0	220.0	213.0	208.0	187.0	0.0	0.0	**28,023.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	**3,340.3**
WIN	2024	300.0	262.0	269.0	253.0	256.0	245.0	272.0	241.0	237.0	225.0	238.0	229.0	**25,888.0**
DAY	2023	21.0	28.0	31.0	30.0	26.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,979.3**
WIN	2023	364.0	351.0	350.0	317.0	278.0	301.0	174.0	352.0	296.0	292.0	275.0	214.0	**22,861.0**

Licence **9289** Well Name **Ewart Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	8.0	22.0	0.0	26.0	0.0	0.0	**3,298.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	187.0	285.0	0.0	139.0	0.0	0.0	**21,805.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,194.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.0**
WIN	2023	506.0	210.0	209.0	188.0	184.0	43.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,194.0**

Licence **9292** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.9	28.0	30.0	30.0	30.5	30.0	29.5	31.0	30.0	31.0	0.0	0.0	**4,140.6**
GAS	2025	0.2	0.5	1.1	1.4	1.2	1.1	0.5	0.2	0.3	0.2	0.0	0.0	**45.4**
H2O	2025	34.3	30.7	32.4	40.9	50.0	49.5	52.0	38.8	41.8	43.7	0.0	0.0	**15,300.7**
OIL	2025	8.2	8.1	10.8	14.9	16.8	15.9	17.3	11.8	11.1	10.6	0.0	0.0	**7,457.3**
DAY	2024	31.0	28.8	31.0	30.0	30.4	26.2	30.8	18.0	29.3	31.0	30.0	31.0	**3,843.7**
GAS	2024	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.2	0.3	**38.7**
H2O	2024	55.6	49.1	54.2	43.6	40.1	33.2	47.7	35.2	66.5	38.3	37.6	38.8	**14,886.6**
OIL	2024	22.0	19.8	22.8	15.9	14.9	12.5	12.0	8.6	16.8	9.5	9.3	9.8	**7,331.8**
DAY	2023	31.0	28.0	31.0	29.5	30.5	29.7	31.0	31.0	30.0	30.5	30.0	31.0	**3,496.2**
GAS	2023	0.7	0.6	0.7	0.6	0.6	0.5	0.5	0.6	0.5	0.4	0.5	0.4	**34.8**
H2O	2023	64.1	40.3	52.3	51.9	51.0	47.4	54.6	60.2	55.4	54.3	49.6	50.9	**14,346.7**
OIL	2023	27.4	23.3	32.5	31.2	25.8	21.9	23.5	25.8	20.3	17.9	18.5	20.7	**7,157.9**

Manitoba Production
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Licence **9293** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	29.0	30.1	29.1	29.7	30.9	0.0	0.0	**4,333.6**
GAS	2025	1.6	1.7	1.9	1.5	1.5	1.3	1.1	1.3	1.3	0.9	0.0	0.0	**64.7**
H2O	2025	6.5	7.2	7.5	3.2	2.8	3.7	3.0	3.2	2.5	0.9	0.0	0.0	**917.3**
OIL	2025	30.3	30.8	36.6	28.7	27.3	25.3	21.3	23.4	22.0	18.1	0.0	0.0	**5,022.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	29.9	31.0	30.0	27.8	28.4	30.1	**4,034.4**
GAS	2024	0.7	1.0	0.9	0.7	0.6	0.6	0.6	0.8	1.0	0.8	2.1	1.9	**50.6**
H2O	2024	0.7	0.9	0.9	0.8	0.6	0.6	12.1	39.5	10.3	3.3	11.9	11.6	**876.8**
OIL	2024	15.8	16.7	17.2	13.7	13.7	13.5	13.3	12.6	17.5	14.1	37.9	37.0	**4,758.8**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,676.1**
GAS	2023	0.9	0.6	0.6	0.6	0.6	0.7	1.0	0.8	0.8	0.6	0.7	0.8	**38.9**
H2O	2023	3.4	2.7	3.1	2.4	3.0	3.5	3.4	2.9	2.8	2.1	1.9	1.4	**783.6**
OIL	2023	18.1	13.7	14.7	13.1	11.6	12.7	15.8	14.3	14.2	11.1	12.0	16.2	**4,535.8**

Licence **9294** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.4	29.8	30.5	31.0	29.5	30.6	0.0	0.0	**4,264.5**
GAS	2025	0.4	0.6	0.5	0.3	0.3	0.7	1.3	1.2	0.4	0.3	0.0	0.0	**41.1**
H2O	2025	185.0	161.5	170.2	162.6	166.5	153.5	134.6	142.2	155.8	157.5	0.0	0.0	**21,117.1**
OIL	2025	36.0	40.3	35.8	27.4	29.0	60.0	113.8	112.7	31.2	27.0	0.0	0.0	**9,952.2**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,963.3**
GAS	2024	0.3	0.3	0.3	0.7	0.9	0.8	0.6	0.6	0.9	0.8	0.6	0.3	**35.1**
H2O	2024	135.3	119.7	125.2	162.4	202.2	201.7	211.9	189.4	197.7	223.6	230.4	189.9	**19,527.7**
OIL	2024	40.3	37.2	41.0	62.7	73.8	71.4	66.1	68.4	78.2	84.7	60.5	35.7	**9,439.0**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**3,598.9**
GAS	2023	0.6	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**28.0**
H2O	2023	168.9	162.6	180.5	148.6	139.2	130.6	136.4	119.1	114.0	120.9	119.3	133.2	**17,338.3**
OIL	2023	51.5	48.2	52.1	40.5	35.9	34.6	33.0	35.5	34.8	34.7	35.5	39.9	**8,719.0**

Licence **9296** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260,766.2**
DAY	2024	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.0**
H2O	2024	5172.9	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260,766.2**
DAY	2023	30.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,359.0**
H2O	2023	6941.4	5401.5	7117.2	6601.7	7765.1	7222.2	7646.7	8231.8	7725.4	7688.9	7603.2	7582.2	**255,504.2**

Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**4,061.7**
GAS	2025	0.3	0.3	0.2	0.0	0.0	0.3	0.3	0.5	0.2	0.0	0.0	0.0	**124.9**
H2O	2025	20.2	22.4	25.5	19.0	24.2	21.7	19.7	19.6	20.3	0.0	0.0	0.0	**2,181.7**
OIL	2025	3.5	3.9	2.1	0.5	0.3	4.6	4.6	6.2	3.1	0.0	0.0	0.0	**14,848.5**
DAY	2024	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,795.7**
GAS	2024	0.4	0.6	0.3	0.6	0.3	0.4	0.6	0.6	0.5	0.6	0.5	0.3	**122.8**
H2O	2024	20.3	20.4	24.4	22.1	24.1	22.9	21.0	19.0	18.3	22.1	19.4	23.0	**1,989.1**
OIL	2024	5.2	7.7	4.3	6.5	4.3	5.6	7.0	7.6	6.8	7.6	6.7	4.1	**14,819.7**
DAY	2023	23.0	23.8	12.0	5.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,440.7**

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Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.8	0.6	0.4	0.4	0.9	0.8	0.7	0.7	0.9	1.0	0.8	0.6	**117.1**
H2O	2023	39.9	31.1	13.0	14.7	25.9	28.9	23.6	23.9	21.9	21.7	19.4	22.0	**1,732.1**
OIL	2023	9.9	8.0	4.8	5.5	11.7	10.8	8.8	8.9	11.3	11.7	10.4	7.4	**14,746.3**

Licence **9298** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,888.6**
WIN	2025	257.0	235.0	252.0	238.0	239.0	230.0	230.0	230.0	222.0	228.0	0.0	0.0	**46,613.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	30.0	31.0	**2,585.6**
WIN	2024	290.0	247.0	259.0	249.0	254.0	244.0	220.0	263.0	244.0	139.0	292.0	302.0	**44,252.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	23.0	**2,231.6**
WIN	2023	273.0	255.0	264.0	266.0	228.0	264.0	155.0	307.0	262.0	271.0	268.0	197.0	**41,249.0**

Licence **9299** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,923.6**
WIN	2025	575.0	518.0	563.0	542.0	522.0	536.0	533.0	536.0	520.0	538.0	0.0	0.0	**59,597.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,620.6**
WIN	2024	696.0	606.0	635.0	603.0	615.0	598.0	594.0	606.0	566.0	590.0	553.0	561.0	**54,214.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	26.0	30.0	22.0	**3,255.6**
WIN	2023	748.0	664.0	719.0	683.0	610.0	699.0	398.0	835.0	685.0	558.0	641.0	514.0	**46,991.0**

Licence **9300** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,254.3**
WIN	2025	311.0	275.0	302.0	289.0	295.0	325.0	344.0	325.0	303.0	302.0	0.0	0.0	**42,615.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,956.3**
WIN	2024	411.0	356.0	367.0	343.0	349.0	334.0	328.0	333.0	318.0	322.0	309.0	315.0	**39,544.8**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,591.3**
WIN	2023	497.0	419.0	436.0	408.0	354.0	400.0	223.0	448.0	362.0	428.0	408.0	312.0	**35,459.8**

Licence **9301** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.5	31.0	29.8	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,253.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**27.8**
H2O	2025	281.7	177.9	311.6	335.4	334.8	276.4	292.0	285.8	243.1	251.1	0.0	0.0	**67,055.2**
OIL	2025	38.1	22.3	34.4	28.0	29.9	35.8	36.6	29.3	21.4	37.4	0.0	0.0	**18,514.7**
DAY	2024	31.0	29.0	30.0	30.0	30.6	28.2	30.9	30.7	29.8	31.0	30.0	30.8	**3,960.6**
GAS	2024	0.3	0.2	0.2	0.0	0.2	0.3	0.2	0.4	0.3	0.4	0.3	0.3	**24.9**
H2O	2024	549.7	394.5	407.9	406.5	354.9	312.7	298.2	275.5	258.2	300.9	347.4	309.6	**64,265.4**
OIL	2024	26.7	13.2	13.4	7.6	17.7	19.1	18.3	45.0	41.6	53.7	42.3	42.1	**18,201.5**
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.2	31.0	31.0	30.0	29.5	28.1	30.7	**3,598.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**21.8**
H2O	2023	553.5	492.8	553.1	510.1	490.9	448.2	475.5	432.7	401.2	450.1	422.8	377.0	**60,049.4**
OIL	2023	58.7	55.2	57.8	48.5	44.9	41.5	44.3	38.5	39.0	37.0	26.9	17.2	**17,860.8**

Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**2,511.1**
WIN	2025	681.3	561.4	619.7	603.3	621.0	603.5	616.3	629.4	604.5	562.7	0.0	0.0	**84,406.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	18.0	31.0	30.0	31.0	**2,213.1**
WIN	2024	790.0	727.1	783.5	771.9	796.0	782.1	806.7	689.6	427.6	718.0	690.2	694.3	**78,303.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.7	30.0	31.0	30.0	31.0	**1,863.1**
WIN	2023	843.8	756.7	820.8	853.8	878.4	827.5	808.0	348.6	811.7	816.7	790.2	816.0	**69,626.2**

Licence **9303** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.3	16.0	31.0	30.0	30.6	30.0	31.0	27.3	29.5	30.6	0.0	0.0	**4,189.1**
GAS	2025	0.4	0.5	0.9	0.8	0.9	0.7	0.6	0.3	1.0	1.5	0.0	0.0	**326.4**
H2O	2025	9.6	3.5	18.8	14.2	14.1	12.0	8.1	12.6	21.7	20.5	0.0	0.0	**13,217.6**
OIL	2025	4.9	4.5	8.4	8.4	8.6	8.3	6.5	3.2	12.5	16.9	0.0	0.0	**5,143.9**
DAY	2024	31.0	28.3	30.9	29.8	29.5	30.0	31.0	31.0	30.0	31.0	30.0	29.3	**3,908.8**
GAS	2024	0.7	1.0	0.9	0.6	0.4	0.4	0.7	0.9	0.9	0.7	0.6	0.6	**318.8**
H2O	2024	8.7	11.5	15.3	19.5	21.6	33.4	31.2	22.1	15.8	16.2	17.4	17.5	**13,082.5**
OIL	2024	6.6	9.5	7.6	6.3	4.5	5.6	8.5	10.2	10.1	6.9	7.3	7.6	**5,061.7**
DAY	2023	31.0	28.0	31.0	30.0	27.8	26.0	31.0	31.0	27.4	31.0	30.0	31.0	**3,547.0**
GAS	2023	1.4	1.2	1.1	1.7	1.5	1.0	1.2	0.9	0.9	0.9	0.9	0.9	**310.4**
H2O	2023	40.8	21.1	21.5	18.9	18.7	19.3	23.4	20.1	14.3	15.4	9.1	10.2	**12,852.3**
OIL	2023	15.5	11.6	12.0	18.1	15.6	12.5	13.0	9.6	7.3	8.2	8.6	8.7	**4,971.0**

Licence **9304** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.3	16.0	31.0	29.5	30.6	30.0	31.0	31.0	29.5	30.6	0.0	0.0	**4,103.4**
GAS	2025	1.3	0.8	1.8	1.3	0.9	0.7	0.9	0.9	0.8	1.1	0.0	0.0	**171.5**
H2O	2025	11.4	5.9	5.6	6.4	8.4	14.8	9.9	8.2	7.5	26.5	0.0	0.0	**4,413.4**
OIL	2025	13.0	8.4	20.9	15.6	9.0	8.5	10.8	8.3	8.1	11.2	0.0	0.0	**4,991.2**
DAY	2024	17.7	28.3	30.9	29.8	30.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,818.9**
GAS	2024	0.2	0.2	0.3	0.3	0.4	1.6	2.6	2.3	2.0	1.8	1.8	1.4	**161.0**
H2O	2024	6.0	9.0	10.1	8.8	10.0	38.8	58.1	30.8	26.4	19.2	18.7	16.1	**4,308.8**
OIL	2024	2.2	3.3	3.6	2.3	4.1	17.6	28.8	23.5	21.4	19.9	20.0	15.7	**4,877.4**
DAY	2023	30.6	28.0	31.0	30.0	27.3	26.0	29.7	31.0	28.4	31.0	30.0	31.0	**3,468.7**
GAS	2023	1.0	1.6	1.5	2.8	2.6	1.8	0.9	1.1	0.7	0.6	0.5	0.3	**146.1**
H2O	2023	18.6	20.8	18.3	14.7	13.8	12.7	13.9	22.1	12.5	12.2	10.6	9.2	**4,056.8**
OIL	2023	11.7	18.3	17.3	30.5	29.6	21.9	10.3	11.1	6.7	6.5	5.7	4.4	**4,715.0**

Licence **9305** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	9.0	28.3	23.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,982.5**
H2O	2025	116.5	62.8	132.4	122.5	163.3	143.0	149.9	154.5	142.6	174.4	0.0	0.0	**13,683.1**
OIL	2025	9.5	4.7	13.6	13.5	14.2	22.0	21.1	13.5	12.4	15.1	0.0	0.0	**1,631.9**
DAY	2024	27.0	29.0	21.0	26.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,713.2**
H2O	2024	84.0	88.3	89.6	107.4	125.5	127.4	112.9	126.5	134.2	126.0	130.0	138.6	**12,321.2**
OIL	2024	12.5	10.7	8.9	10.6	12.5	13.1	19.6	15.5	17.8	14.0	14.5	15.4	**1,492.3**
DAY	2023	30.0	28.0	31.0	10.5	23.0	30.0	20.0	14.7	29.0	28.7	29.0	31.0	**3,367.2**
H2O	2023	87.8	74.6	78.7	26.0	69.2	81.6	71.9	63.2	91.3	88.6	107.4	110.0	**10,930.8**
OIL	2023	3.7	3.4	6.8	1.5	7.3	8.4	4.6	7.8	4.2	10.9	13.1	16.5	**1,327.2**

Manitoba Production
2023 To 2025

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**

Licence **9307** Well Name **10101906 Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.3	28.0	29.9	28.9	31.0	30.0	31.0	29.3	23.9	29.7	0.0	0.0	**3,077.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**0.5**
H2O	2025	60.3	72.7	78.8	76.0	81.5	78.7	81.3	76.7	61.8	72.4	0.0	0.0	**9,599.7**
OIL	2025	6.8	8.0	8.6	8.5	9.1	8.6	9.0	8.5	7.3	11.9	0.0	0.0	**5,006.6**
DAY	2024	31.0	28.9	24.0	29.8	30.8	29.8	30.9	31.0	28.0	31.0	26.3	31.0	**2,792.9**
H2O	2024	136.3	126.8	105.0	130.9	135.0	130.8	87.1	80.2	72.2	80.5	68.6	80.3	**8,859.5**
OIL	2024	12.1	11.4	9.2	11.6	12.2	11.8	9.8	9.3	8.4	9.1	7.8	8.9	**4,920.3**
DAY	2023	30.9	20.7	0.0	10.0	26.5	30.0	31.0	30.9	30.0	31.0	29.0	30.9	**2,440.4**
H2O	2023	151.8	100.2	0.0	47.7	126.1	138.1	135.2	134.4	130.9	135.6	127.3	135.5	**7,625.8**
OIL	2023	11.9	7.9	0.0	4.0	10.5	11.9	12.0	11.8	11.7	12.3	11.4	12.0	**4,798.7**

Licence **9309** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	30.9	30.0	31.0	29.6	29.2	31.0	29.7	30.9	0.0	0.0	**4,128.5**
GAS	2025	0.0	0.4	1.1	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**20.5**
H2O	2025	365.0	503.1	753.8	511.0	483.0	484.7	508.9	550.3	536.0	535.1	0.0	0.0	**58,564.3**
OIL	2025	0.0	44.9	100.1	65.1	56.7	68.0	49.6	53.9	52.2	48.2	0.0	0.0	**12,513.3**
DAY	2024	31.0	29.0	30.8	30.0	27.3	29.3	30.9	31.0	30.0	30.8	23.4	26.6	**3,827.9**
GAS	2024	0.6	0.7	0.7	0.5	0.4	0.4	0.3	0.6	0.5	0.3	0.0	0.0	**14.8**
H2O	2024	559.8	428.9	409.2	372.6	333.4	488.4	541.0	435.9	354.3	322.9	170.2	294.3	**53,333.4**
OIL	2024	55.6	67.9	72.7	51.0	46.3	44.0	43.4	53.1	47.4	32.7	12.7	2.0	**11,974.6**
DAY	2023	31.0	4.0	27.7	30.0	30.6	30.0	31.0	30.8	23.7	30.8	30.0	30.8	**3,477.8**
GAS	2023	0.0	0.0	0.2	0.6	0.6	0.9	1.1	1.1	0.5	0.6	0.6	0.6	**9.8**
H2O	2023	72.6	8.8	330.5	486.3	515.6	658.8	675.3	636.9	436.9	576.4	536.2	575.7	**48,622.5**
OIL	2023	6.8	0.9	26.7	48.4	51.3	81.5	84.8	78.5	53.5	69.7	61.3	54.5	**11,445.8**

Licence **9310** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,332.9**
H2O	2025	200.3	183.8	227.2	230.7	235.0	230.9	232.6	235.3	236.3	236.4	0.0	0.0	**22,344.7**
OIL	2025	46.5	43.3	40.1	37.5	39.9	37.4	40.4	48.1	41.7	46.4	0.0	0.0	**10,475.0**
DAY	2024	31.0	29.0	30.8	30.0	28.9	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,029.1**
H2O	2024	166.8	171.2	196.2	193.6	186.9	190.5	212.7	216.5	209.7	211.9	210.8	210.4	**20,096.2**
OIL	2024	52.9	43.5	47.0	50.0	46.8	49.2	48.9	49.0	50.7	52.8	51.0	51.0	**10,053.7**
DAY	2023	31.0	27.7	31.0	28.8	29.5	28.9	30.5	30.9	29.0	30.8	29.0	30.5	**3,665.6**
H2O	2023	173.3	177.9	208.7	185.5	185.9	177.9	174.4	177.7	166.2	181.3	161.7	165.0	**17,719.0**

Manitoba Production
2023 To 2025

Licence **9310** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	50.0	43.3	47.8	35.0	45.5	46.3	51.5	54.5	49.4	52.9	52.2	53.6	**9,460.9**

Licence **9311** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.7	31.0	30.0	30.5	29.5	29.5	31.0	30.0	31.0	0.0	0.0	**3,855.9**
GAS	2025	2.6	1.0	1.1	1.4	0.4	0.2	0.2	3.4	1.8	1.2	0.0	0.0	**76.8**
H2O	2025	9.4	7.6	7.0	6.3	5.4	5.8	6.2	6.5	5.8	6.3	0.0	0.0	**2,215.9**
OIL	2025	41.1	33.6	32.2	27.8	23.9	25.3	28.2	29.1	25.8	26.3	0.0	0.0	**13,998.6**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.0	31.0	30.0	31.0	**3,554.8**
GAS	2024	1.0	0.5	0.5	0.6	0.6	0.5	0.6	0.7	0.8	0.3	0.2	0.7	**63.5**
H2O	2024	6.8	4.5	7.1	8.1	7.1	4.6	5.6	6.6	6.1	2.5	6.0	9.6	**2,149.6**
OIL	2024	32.4	21.1	32.8	33.5	33.4	25.4	31.1	31.4	30.0	12.9	26.8	42.6	**13,705.3**
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,193.6**
GAS	2023	0.8	0.3	0.6	0.6	0.7	0.7	1.1	2.4	1.6	1.7	5.8	0.8	**56.5**
H2O	2023	6.1	2.7	5.3	5.8	3.6	3.1	5.5	3.9	3.5	3.8	4.4	7.7	**2,075.0**
OIL	2023	26.1	15.0	31.5	32.9	28.8	26.7	44.6	41.0	42.0	45.3	32.9	37.8	**13,351.9**

Licence **9312** Well Name **Birdtail Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**3,996.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	**3.2**
H2O	2025	132.9	122.0	136.2	138.2	140.8	138.3	139.6	70.0	67.7	63.3	0.0	0.0	**8,258.5**
OIL	2025	94.6	88.1	96.9	87.0	92.7	86.8	91.6	54.6	46.4	60.8	0.0	0.0	**15,690.6**
DAY	2024	26.2	25.0	24.1	30.0	30.5	30.0	23.3	29.2	30.0	31.0	30.0	31.0	**3,692.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.3**
H2O	2024	78.5	74.7	74.7	94.2	100.6	97.0	72.2	102.6	125.8	132.0	131.3	131.9	**7,109.5**
OIL	2024	90.2	84.4	87.4	118.7	116.0	115.5	76.9	93.3	97.5	99.0	95.7	96.6	**14,891.1**
DAY	2023	20.5	27.1	31.0	29.3	30.0	28.2	30.5	30.9	29.7	30.7	30.0	29.0	**3,352.5**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.2	**1.1**
H2O	2023	46.4	64.6	92.6	103.2	111.4	106.0	107.3	109.8	112.0	112.1	92.8	87.1	**5,894.0**
OIL	2023	52.1	73.4	108.1	119.5	120.8	108.6	120.4	127.6	113.1	114.7	108.9	102.6	**13,719.9**

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,121.2**
GAS	2025	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.7**
H2O	2025	64.6	52.0	66.7	63.1	68.2	81.2	69.3	44.1	29.8	31.6	0.0	0.0	**4,206.0**
OIL	2025	17.0	16.6	13.2	13.3	14.3	13.6	12.5	13.4	11.6	10.9	0.0	0.0	**4,613.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,818.2**
GAS	2024	1.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	**48.7**
H2O	2024	62.9	59.9	73.4	67.9	75.3	71.4	76.3	80.2	58.9	56.6	63.2	60.2	**3,635.4**
OIL	2024	15.0	15.6	14.4	13.0	15.2	12.5	13.0	14.3	18.2	16.4	16.0	15.0	**4,477.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,452.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**41.7**
H2O	2023	19.9	16.7	18.5	20.5	22.6	38.6	59.2	63.3	62.6	65.3	55.9	60.8	**2,829.2**
OIL	2023	11.5	10.0	12.4	12.5	13.0	15.2	23.7	24.4	24.4	20.8	16.7	16.9	**4,298.7**

Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.2	31.0	0.0	0.0	**3,921.9**
GAS	2025	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**2.8**
H2O	2025	129.4	110.0	113.4	97.0	96.5	90.0	89.1	96.2	59.3	141.3	0.0	0.0	**16,568.9**
OIL	2025	67.3	67.0	74.9	68.4	79.3	72.7	75.6	68.9	13.8	26.5	0.0	0.0	**11,116.9**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.8	31.0	29.0	31.0	30.0	31.0	**3,633.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**2.3**
H2O	2024	109.3	101.1	111.7	82.1	49.3	64.1	89.3	75.6	82.1	101.7	116.1	133.0	**15,546.7**
OIL	2024	66.2	56.6	52.8	37.9	47.7	36.2	35.1	76.6	101.7	104.3	88.4	72.4	**10,502.5**
DAY	2023	31.0	24.5	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,269.4**
GAS	2023	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2023	82.1	39.7	108.2	93.0	121.5	114.3	112.7	104.5	116.0	108.5	101.2	100.2	**14,431.3**
OIL	2023	56.9	27.5	45.8	66.2	45.0	52.2	52.2	66.3	55.3	67.7	69.0	66.8	**9,726.6**

Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,080.0**
WIN	2025	254.0	204.0	266.0	288.0	260.0	242.0	241.0	236.0	226.0	231.0	0.0	0.0	**40,136.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,778.0**
WIN	2024	320.0	279.0	289.0	274.0	278.0	276.0	267.0	271.0	258.0	263.0	247.0	258.0	**37,688.0**
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,413.0**
WIN	2023	410.0	484.0	504.0	416.0	345.0	382.0	208.0	423.0	333.0	324.0	303.0	246.0	**34,408.0**

Licence **9317** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**3,628.0**
WIN	2025	357.0	320.0	351.0	338.0	335.0	337.0	342.0	333.0	332.0	339.0	0.0	0.0	**44,007.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,325.0**
WIN	2024	423.0	371.0	389.0	370.0	378.0	355.0	358.0	371.0	357.0	363.0	343.0	358.0	**40,623.0**
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,960.0**
WIN	2023	413.0	402.0	421.0	407.0	365.0	414.0	241.0	487.0	414.0	411.0	390.0	303.0	**36,187.0**

Licence **9318** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	27.5	31.0	30.0	30.0	31.0	0.0	0.0	**4,354.4**
GAS	2025	4.2	2.5	2.5	1.1	3.5	2.1	1.2	1.1	3.6	5.0	0.0	0.0	**819.8**
H2O	2025	205.3	254.3	158.0	162.9	122.8	73.0	159.2	151.6	124.7	138.5	0.0	0.0	**32,582.6**
OIL	2025	35.2	78.5	86.4	61.9	54.3	49.4	52.5	49.7	45.8	45.4	0.0	0.0	**17,711.9**
DAY	2024	31.0	29.0	31.0	29.3	31.0	29.2	30.9	30.9	30.0	31.0	30.0	30.5	**4,055.0**
GAS	2024	6.6	3.8	4.0	4.4	4.8	4.2	4.8	4.5	3.5	4.0	3.6	4.5	**793.0**
H2O	2024	154.6	94.0	123.8	135.2	140.3	140.6	146.3	141.2	152.2	167.2	165.6	187.3	**31,032.3**
OIL	2024	82.6	38.7	39.5	41.2	43.4	43.1	47.1	46.7	35.9	36.1	35.6	35.4	**17,152.8**
DAY	2023	30.3	28.0	31.0	29.8	31.0	26.0	20.0	30.9	29.9	31.0	30.0	31.0	**3,691.2**
GAS	2023	3.5	4.6	4.6	3.3	3.0	2.7	4.8	10.5	8.7	8.1	7.9	5.1	**740.3**
H2O	2023	147.0	122.7	138.4	148.6	148.4	130.0	277.1	352.4	259.7	190.4	188.3	136.5	**29,284.0**
OIL	2023	62.1	61.1	70.1	50.9	53.4	46.0	54.4	132.3	127.9	116.2	105.4	83.8	**16,627.5**

Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

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Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	29.8	27.5	31.0	31.0	30.0	30.5	0.0	0.0	**4,343.4**
GAS	2025	1.8	0.7	1.0	1.0	1.0	1.0	1.0	1.1	4.2	10.4	0.0	0.0	**688.6**
H2O	2025	121.6	89.4	83.2	77.7	51.0	28.6	122.3	242.5	230.8	298.7	0.0	0.0	**23,912.7**
OIL	2025	52.6	28.8	31.4	30.7	23.5	16.4	20.0	83.7	154.7	181.7	0.0	0.0	**16,493.2**
DAY	2024	26.8	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**4,043.7**
GAS	2024	3.7	3.2	4.2	4.4	3.6	3.3	3.8	1.9	1.6	1.9	1.4	1.9	**665.4**
H2O	2024	117.8	116.1	123.2	127.2	126.9	119.8	123.4	108.1	111.0	121.8	108.5	113.8	**22,566.9**
OIL	2024	66.2	64.6	64.3	55.1	54.4	51.1	55.3	58.0	56.8	57.1	50.5	53.0	**15,869.7**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	18.5	31.0	29.9	31.0	30.0	31.0	**3,682.9**
GAS	2023	1.7	2.7	3.0	2.5	2.2	2.3	7.0	10.9	7.5	6.8	5.2	4.9	**630.5**
H2O	2023	56.5	48.0	54.1	50.8	52.3	48.7	166.9	239.4	147.4	131.5	131.9	126.2	**21,149.3**
OIL	2023	41.4	32.6	29.3	23.5	17.9	14.4	120.3	261.4	184.8	144.3	103.1	99.0	**15,183.3**

Licence **9320** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	30.9	29.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,266.6**
GAS	2025	1.8	0.6	5.5	6.0	4.8	4.7	4.7	8.0	5.1	4.5	0.0	0.0	**608.1**
H2O	2025	307.4	254.5	172.6	151.3	153.2	97.3	218.5	114.7	229.2	290.9	0.0	0.0	**46,110.1**
OIL	2025	20.2	31.8	36.9	31.5	24.7	22.1	23.8	144.5	68.0	55.4	0.0	0.0	**9,775.1**
DAY	2024	31.0	29.0	31.0	28.7	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**3,967.3**
GAS	2024	2.6	3.3	1.4	1.4	1.6	1.5	1.8	1.7	1.1	1.2	1.0	1.6	**562.4**
H2O	2024	288.3	264.9	260.4	229.1	297.0	272.2	280.8	271.0	245.8	263.7	261.4	285.7	**44,120.5**
OIL	2024	39.6	57.0	68.1	57.3	35.2	30.3	32.7	32.4	39.6	41.0	40.5	28.7	**9,316.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	22.5	25.0	31.0	29.9	31.0	30.0	31.0	**3,603.6**
GAS	2023	2.4	4.2	3.7	1.9	2.6	1.7	5.5	7.9	2.3	1.8	2.9	1.1	**542.2**
H2O	2023	252.4	223.2	259.1	259.2	250.5	182.6	288.0	349.2	280.7	314.2	261.1	278.3	**40,900.2**
OIL	2023	23.1	28.6	37.1	29.1	34.6	23.1	59.0	95.9	32.5	17.5	22.1	35.8	**8,813.8**

Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,069.3**
GAS	2025	8.2	5.4	6.6	7.4	8.5	8.6	8.6	6.6	6.0	4.1	0.0	0.0	**843.3**
H2O	2025	201.2	181.4	169.9	131.8	89.2	56.5	127.0	105.5	90.4	99.3	0.0	0.0	**33,698.4**
OIL	2025	62.8	53.7	59.9	62.1	49.6	44.6	48.0	28.9	28.4	33.1	0.0	0.0	**15,997.6**
DAY	2024	31.0	29.0	31.0	30.0	30.5	29.2	30.9	30.9	30.0	31.0	28.4	31.0	**3,770.4**
GAS	2024	5.2	5.2	5.5	5.6	5.9	5.6	6.2	5.9	5.8	6.6	5.8	10.1	**773.3**
H2O	2024	107.3	96.9	99.6	97.8	97.6	102.4	113.8	109.9	124.0	135.1	305.8	238.9	**32,446.2**
OIL	2024	60.9	42.8	37.6	38.8	39.3	37.4	40.4	40.1	32.7	32.4	56.6	92.4	**15,526.5**
DAY	2023	30.8	28.0	26.0	29.8	31.0	27.5	31.0	30.9	29.9	31.0	30.0	31.0	**3,407.5**
GAS	2023	2.6	2.9	3.1	6.5	9.0	9.0	9.4	9.1	8.2	8.6	8.5	7.6	**699.9**
H2O	2023	122.8	110.4	189.6	329.6	271.8	193.8	172.7	153.6	132.8	136.3	134.6	113.2	**30,817.1**
OIL	2023	48.2	42.0	44.6	122.2	170.3	124.3	115.0	99.2	81.3	83.7	79.0	75.6	**14,975.1**

Licence **9322** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	5.4	0.0	0.0	**3,225.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.5	0.0	0.0	**115,254.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,331.7**

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Licence **9322** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,205.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,331.7**
DAY	2023	31.0	28.0	30.9	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2023	495.6	370.7	295.9	1193.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,205.0**
OIL	2023	10.7	11.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,331.7**

Licence **9323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,218.7**
GAS	2025	1.0	1.1	2.2	1.6	0.3	0.3	1.1	1.9	2.0	2.1	0.0	0.0	**71.2**
H2O	2025	0.9	1.1	2.3	1.8	0.6	0.6	1.3	2.0	2.0	2.3	0.0	0.0	**3,993.4**
OIL	2025	15.1	18.3	42.9	30.7	8.9	8.9	24.2	35.2	35.2	40.0	0.0	0.0	**9,706.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,915.7**
GAS	2024	0.9	1.2	1.0	0.9	0.9	0.9	0.9	1.1	1.0	0.9	0.9	0.9	**57.6**
H2O	2024	0.9	1.1	1.0	1.0	0.9	1.2	1.3	1.4	1.0	1.0	1.0	0.9	**3,978.5**
OIL	2024	17.4	24.7	24.0	19.4	20.1	19.8	20.6	20.8	19.8	20.4	17.1	15.0	**9,447.2**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.5	30.0	30.8	**3,551.7**
GAS	2023	1.4	1.1	1.2	1.0	0.6	0.6	0.7	0.8	0.6	0.6	0.3	0.8	**46.1**
H2O	2023	40.2	27.4	25.8	22.0	16.1	16.0	15.5	12.1	12.7	12.6	10.4	2.9	**3,965.8**
OIL	2023	28.2	22.1	22.8	20.8	14.2	13.4	14.9	11.5	11.4	11.2	8.3	15.7	**9,208.1**

Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,060.5**
WIN	2025	557.0	495.0	555.0	533.0	529.0	531.0	546.0	547.0	528.0	550.0	0.0	0.0	**99,225.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,756.5**
WIN	2024	625.0	542.0	560.0	550.0	563.0	550.0	551.0	563.0	545.0	559.0	542.0	558.0	**93,854.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	28.0	30.0	31.0	30.0	22.0	**1,391.5**
WIN	2023	498.0	578.0	620.0	589.0	521.0	603.0	342.0	657.0	580.0	586.0	568.0	466.0	**87,146.0**

Licence **9326** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,260.6**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	67.3	8.1	80.4	64.4	63.7	64.3	68.2	67.9	64.2	67.9	0.0	0.0	**7,607.5**
OIL	2025	23.7	2.9	28.2	27.7	27.3	23.7	25.3	25.1	23.8	25.1	0.0	0.0	**6,521.4**
DAY	2024	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,980.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.6**
H2O	2024	129.1	60.2	58.8	63.7	63.0	61.9	62.3	65.9	67.3	67.4	65.8	67.4	**6,991.1**
OIL	2024	28.2	25.8	25.2	27.3	27.0	26.6	26.7	23.1	23.7	23.6	23.2	23.6	**6,288.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,617.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	58.2	53.0	67.0	68.8	62.4	67.2	67.6	67.8	64.4	68.6	66.2	82.1	**6,158.3**
OIL	2023	35.7	32.4	36.1	37.1	38.9	23.4	29.0	29.1	27.6	29.4	28.3	27.9	**5,984.6**

Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.9	31.0	30.0	30.7	30.5	29.8	30.1	0.0	0.0	**4,173.3**
GAS	2025	2.5	2.1	2.2	1.9	2.1	1.9	1.8	1.8	1.7	1.5	0.0	0.0	**394.2**
H2O	2025	134.3	123.2	112.9	82.9	77.2	49.9	50.6	49.0	46.0	39.2	0.0	0.0	**44,986.8**
OIL	2025	30.2	27.8	27.4	24.3	24.7	22.2	22.3	20.7	20.8	17.5	0.0	0.0	**13,380.9**
DAY	2024	31.0	28.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	30.5	30.0	30.0	**3,871.4**
GAS	2024	6.4	4.7	2.1	1.5	1.6	1.2	1.7	2.3	2.1	1.4	0.9	1.8	**374.7**
H2O	2024	165.5	133.6	104.7	101.7	92.5	93.3	113.0	141.7	139.7	97.0	74.4	109.4	**44,221.6**
OIL	2024	73.4	52.7	25.3	20.6	18.9	14.4	19.0	27.0	25.2	17.6	11.4	21.5	**13,143.0**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	29.0	31.0	**3,508.7**
GAS	2023	5.8	5.1	5.2	4.3	3.6	2.7	2.4	1.9	1.3	1.5	4.9	6.2	**347.0**
H2O	2023	256.8	237.1	248.9	261.7	253.1	219.8	258.6	252.9	237.4	225.7	167.7	173.1	**42,855.1**
OIL	2023	70.9	62.0	68.5	48.1	43.4	35.6	32.1	23.2	14.1	19.3	59.8	74.0	**12,816.0**

Licence **9328** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	29.9	31.0	30.0	31.0	29.5	29.2	30.1	0.0	0.0	**4,101.9**
GAS	2025	1.8	1.6	1.8	1.7	1.9	1.7	1.2	1.5	1.6	1.7	0.0	0.0	**186.1**
H2O	2025	179.4	166.8	175.8	171.4	177.8	155.1	92.6	53.7	21.4	21.2	0.0	0.0	**27,162.2**
OIL	2025	19.3	18.1	19.2	18.9	20.2	19.8	15.2	16.6	19.8	19.7	0.0	0.0	**7,374.7**
DAY	2024	31.0	28.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,801.7**
GAS	2024	2.5	2.9	3.4	2.7	2.3	2.3	2.2	1.9	1.8	1.4	1.2	1.5	**169.6**
H2O	2024	101.1	94.8	131.5	148.2	145.7	132.7	146.3	132.7	119.1	122.2	125.8	149.4	**25,947.0**
OIL	2024	26.3	28.8	33.7	31.0	25.8	25.6	24.4	21.7	20.7	15.7	12.9	15.5	**7,187.9**
DAY	2023	31.0	28.0	31.0	30.0	26.5	26.0	31.0	31.0	28.4	31.0	30.0	30.3	**3,439.5**
GAS	2023	3.1	2.0	2.0	0.6	1.6	2.0	2.4	2.4	1.8	2.0	2.0	1.9	**143.5**
H2O	2023	148.2	123.1	131.3	140.7	139.3	100.9	141.7	183.8	84.4	102.4	94.4	95.2	**24,397.5**
OIL	2023	33.7	20.6	21.0	6.9	16.3	21.9	25.1	24.8	18.9	23.3	22.6	21.9	**6,905.8**

Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.3	28.7	31.0	31.0	29.3	30.0	0.0	0.0	**4,194.9**
GAS	2025	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2025	68.1	57.5	63.2	95.0	83.7	59.4	87.6	140.6	128.1	137.6	0.0	0.0	**25,800.8**
OIL	2025	2.1	3.6	6.6	15.7	12.0	4.5	3.4	0.0	2.7	10.5	0.0	0.0	**4,340.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,894.7**
H2O	2024	71.8	58.5	63.9	73.4	65.5	61.1	68.5	67.8	70.7	72.2	62.2	67.0	**24,880.0**
OIL	2024	2.7	2.8	3.7	6.5	8.3	7.7	4.9	2.9	1.9	2.8	5.2	2.1	**4,279.8**
DAY	2023	22.9	27.6	30.8	29.8	29.4	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**3,530.7**
GAS	2023	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2023	120.3	127.3	92.3	80.6	82.7	81.8	76.2	60.4	63.1	71.2	64.5	105.8	**24,077.4**
OIL	2023	14.5	12.7	4.2	6.0	3.9	1.7	1.5	3.0	5.4	3.2	4.3	2.9	**4,228.3**

Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.3	29.6	29.8	30.8	29.3	30.3	0.0	0.0	**4,184.5**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.1	0.3	0.2	0.0	0.0	**2.6**
H2O	2025	45.0	39.5	45.5	91.3	58.5	36.6	38.5	66.9	111.7	100.0	0.0	0.0	**25,436.1**
OIL	2025	4.4	6.2	8.3	8.5	13.5	12.3	8.6	10.5	21.5	26.2	0.0	0.0	**5,169.1**

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Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,884.5**
H2O	2024	54.7	52.2	52.0	62.0	63.0	50.7	53.3	56.0	51.3	58.4	43.5	51.7	**24,802.6**
OIL	2024	3.8	1.8	2.7	2.6	3.1	2.9	3.3	4.2	1.6	2.9	6.0	3.7	**5,049.1**
DAY	2023	31.0	27.6	30.8	30.0	29.4	30.0	31.0	31.0	29.9	30.3	29.5	29.8	**3,520.5**
H2O	2023	107.0	79.6	84.3	79.9	78.4	75.1	43.3	69.2	64.1	63.7	62.5	56.3	**24,153.8**
OIL	2023	7.3	8.2	9.9	4.6	4.0	4.0	4.7	4.3	4.0	2.1	3.7	3.9	**5,010.5**

Licence **9331** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.5	30.7	0.0	0.0	**2,170.2**
GAS	2025	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**4.1**
H2O	2025	66.3	37.9	33.2	43.2	48.3	48.6	49.1	47.9	40.4	37.2	0.0	0.0	**63,833.0**
OIL	2025	31.3	29.6	33.8	32.2	21.6	9.7	5.2	4.3	5.8	7.2	0.0	0.0	**6,798.5**
DAY	2024	0.0	7.0	31.0	5.5	8.8	22.5	30.8	30.7	29.8	31.0	30.0	30.6	**1,867.7**
GAS	2024	0.0	0.0	0.4	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2.6**
H2O	2024	0.0	158.5	515.3	33.5	51.9	126.3	149.7	109.9	63.4	48.8	44.5	45.2	**63,380.9**
OIL	2024	0.0	4.7	35.8	2.8	5.1	19.6	37.6	28.9	19.3	27.3	23.6	24.1	**6,617.8**
DAY	2023	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2023	0.0	0.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,033.9**
OIL	2023	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,389.0**

Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.6	31.0	29.6	30.1	31.0	29.2	30.9	0.0	0.0	**4,276.6**
GAS	2025	0.4	0.3	3.0	4.3	4.0	3.0	1.9	1.4	9.8	9.5	0.0	0.0	**142.9**
H2O	2025	0.6	0.3	4.7	4.7	5.7	3.4	2.3	2.3	20.8	12.3	0.0	0.0	**1,497.4**
OIL	2025	8.3	5.0	57.0	81.7	76.6	59.0	34.5	28.1	177.1	193.5	0.0	0.0	**10,683.3**
DAY	2024	31.0	29.0	30.8	30.0	30.8	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,975.3**
GAS	2024	0.6	0.8	1.2	1.2	1.2	0.9	1.0	1.3	0.4	1.2	0.3	0.3	**105.3**
H2O	2024	0.6	0.7	1.2	1.3	1.2	0.9	1.1	1.2	0.2	1.2	0.3	0.5	**1,440.3**
OIL	2024	9.3	12.1	27.7	26.5	25.6	17.2	19.0	21.5	7.1	21.8	5.8	7.5	**9,962.5**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**3,611.5**
GAS	2023	0.5	0.6	1.7	1.1	1.2	2.4	2.5	1.2	1.9	1.9	1.5	0.4	**94.9**
H2O	2023	0.7	0.6	2.0	1.3	1.6	2.7	2.4	1.2	1.9	1.9	1.6	0.4	**1,429.9**
OIL	2023	10.6	10.3	34.6	20.9	25.6	42.9	43.9	21.1	32.9	34.0	26.0	5.7	**9,761.4**

Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,296.8**
GAS	2025	3.7	3.1	12.6	11.8	4.8	3.2	2.5	3.1	2.4	1.8	0.0	0.0	**193.9**
H2O	2025	3.6	3.4	13.5	13.6	4.9	3.1	2.7	3.4	2.8	2.3	0.0	0.0	**682.5**
OIL	2025	66.5	58.4	240.9	225.9	89.7	61.4	47.3	58.4	44.8	38.5	0.0	0.0	**7,744.1**
DAY	2024	30.0	28.0	30.8	30.0	31.0	29.3	30.9	30.5	29.0	31.0	29.4	30.6	**3,993.8**
GAS	2024	3.6	3.7	3.8	3.6	3.4	2.8	3.5	3.7	3.6	4.2	4.0	4.1	**144.9**
H2O	2024	8.8	8.0	9.0	9.2	5.0	3.3	3.6	3.7	3.9	4.6	4.3	4.3	**629.2**
OIL	2024	78.5	73.0	80.0	76.3	68.4	58.5	65.5	65.2	69.7	82.4	77.7	79.3	**6,812.3**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.3	30.0	30.8	**3,633.3**
GAS	2023	1.4	1.2	1.6	3.6	3.8	3.8	4.0	3.7	3.5	3.8	4.0	3.8	**100.9**

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Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	5.5	3.8	3.9	9.9	10.6	10.4	9.0	8.5	7.7	8.5	9.2	9.4	**561.5**
OIL	2023	27.6	24.6	30.6	69.7	70.9	66.0	71.3	68.5	65.6	72.0	76.9	81.8	**5,937.8**

Licence **9335** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-20-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	29.6	31.0	31.0	29.6	28.5	0.0	0.0	**4,263.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2025	96.6	95.6	128.2	130.7	145.0	138.4	114.0	96.4	85.8	81.1	0.0	0.0	**24,647.4**
OIL	2025	13.6	10.9	12.0	11.4	9.9	9.6	12.9	11.7	9.7	9.3	0.0	0.0	**8,010.9**
DAY	2024	31.0	29.0	30.8	30.0	30.0	29.3	30.9	30.5	30.0	31.0	29.4	27.6	**3,963.8**
GAS	2024	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**15.4**
H2O	2024	121.1	130.2	124.8	98.8	85.2	87.3	94.2	95.2	98.7	99.8	94.4	86.5	**23,535.6**
OIL	2024	10.5	10.9	13.7	20.0	22.1	21.0	21.8	20.1	13.5	13.9	13.1	12.1	**7,899.9**
DAY	2023	31.0	26.6	30.8	30.0	30.3	29.4	31.0	31.0	29.9	30.8	30.0	30.8	**3,604.3**
GAS	2023	0.3	0.1	0.1	0.3	0.3	0.3	0.6	0.7	0.4	0.1	0.0	0.0	**13.9**
H2O	2023	114.4	98.3	122.4	114.5	120.9	117.8	99.7	83.7	82.8	108.6	114.4	118.4	**22,319.4**
OIL	2023	17.6	13.0	13.9	17.5	17.6	16.3	34.9	53.6	37.1	18.1	10.3	10.4	**7,707.2**

Licence **9337** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,985.5**
GAS	2025	0.4	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2025	16.2	18.0	16.6	14.4	15.4	15.4	14.6	11.8	10.8	10.5	0.0	0.0	**3,396.1**
OIL	2025	5.1	5.3	2.5	0.9	0.9	1.0	1.0	1.0	0.9	0.9	0.0	0.0	**2,658.7**
DAY	2024	29.3	28.5	16.0	29.8	31.0	29.3	31.0	31.0	29.0	30.9	30.0	31.0	**3,688.4**
GAS	2024	0.6	0.6	0.3	0.6	0.5	0.3	0.3	0.3	0.4	0.3	0.4	0.5	**154.2**
H2O	2024	11.5	10.6	6.5	13.3	16.5	8.8	9.5	9.8	8.3	9.5	12.6	20.8	**3,252.4**
OIL	2024	5.9	5.2	2.8	5.6	6.5	2.2	2.3	2.4	2.3	3.3	3.7	6.3	**2,639.2**
DAY	2023	30.7	11.7	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**3,341.6**
GAS	2023	0.6	0.2	0.5	1.6	1.1	0.6	0.7	0.7	0.8	0.3	0.6	0.7	**149.1**
H2O	2023	2.9	1.1	7.0	23.5	22.3	25.5	23.4	25.3	16.4	9.0	12.5	12.9	**3,114.7**
OIL	2023	5.4	1.9	7.4	17.7	12.6	7.4	5.9	6.1	5.9	3.3	5.9	6.6	**2,590.7**

Licence **9341** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.9	31.0	29.9	30.8	30.0	31.0	30.9	29.8	30.7	0.0	0.0	**2,919.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2025	9.9	9.3	9.4	9.3	9.7	9.1	43.3	78.6	68.7	31.8	0.0	0.0	**36,988.9**
OIL	2025	3.1	2.5	6.1	5.9	6.0	6.0	5.6	4.9	4.8	4.7	0.0	0.0	**7,779.6**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.1	31.0	22.8	30.2	**2,621.1**
GAS	2024	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2024	59.3	63.8	68.2	55.3	47.8	40.9	37.5	16.6	18.0	15.7	9.0	9.5	**36,709.8**
OIL	2024	18.2	17.9	19.4	14.8	12.2	13.7	11.7	4.0	5.0	5.7	4.5	3.4	**7,730.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	30.0	30.7	**2,266.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**0.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	62.1	59.0	**36,268.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	16.2	17.3	**7,599.5**

Licence **9344** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9344** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.2**

Licence **9345** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.3	14.0	31.0	30.0	31.0	30.0	30.0	29.0	28.2	30.8	0.0	0.0	**4,087.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.7**
H2O	2025	2.1	1.7	4.4	5.3	5.3	4.8	4.4	4.2	23.1	22.3	0.0	0.0	**4,708.6**
OIL	2025	0.5	0.4	1.0	1.2	1.2	1.3	1.2	1.1	0.3	0.3	0.0	0.0	**2,801.9**
DAY	2024	16.0	21.0	31.0	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	18.3	**3,816.4**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.7**
H2O	2024	4.0	3.3	5.7	4.5	4.0	4.1	5.7	5.2	5.4	4.9	4.0	2.3	**4,631.0**
OIL	2024	1.2	1.0	1.5	1.0	0.9	0.9	1.3	1.2	1.2	1.1	1.1	0.7	**2,793.4**
DAY	2023	30.3	25.0	23.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,488.6**
GAS	2023	0.1	0.3	0.2	0.3	0.3	0.2	0.3	0.4	0.2	0.3	0.3	0.3	**32.5**
H2O	2023	6.7	31.4	23.6	24.8	23.4	19.6	20.2	14.8	10.5	9.3	8.0	8.1	**4,577.9**
OIL	2023	0.9	4.1	3.2	3.4	3.0	2.6	2.9	2.3	2.2	2.1	2.2	2.3	**2,780.3**

Licence **9347** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,297.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2025	82.7	66.3	61.4	56.9	49.7	36.3	43.7	43.9	36.5	35.8	0.0	0.0	**23,141.8**
OIL	2025	20.7	17.2	15.5	14.2	12.0	11.6	12.6	12.2	12.9	9.4	0.0	0.0	**39,164.3**
DAY	2024	30.9	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,993.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2024	102.4	101.1	119.1	109.4	112.0	109.9	100.6	109.2	100.4	109.8	104.4	100.0	**22,628.6**
OIL	2024	64.5	53.5	55.9	46.7	48.0	44.7	39.1	35.8	33.0	36.8	35.4	26.4	**39,026.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**3,628.6**
GAS	2023	0.4	0.3	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**19.5**
H2O	2023	110.8	109.7	123.2	114.4	114.3	113.8	131.5	132.1	147.4	160.3	115.0	109.8	**21,350.3**
OIL	2023	194.8	169.4	180.0	176.6	170.4	153.5	137.3	129.0	134.7	137.6	87.8	80.1	**38,506.2**

Licence **9348** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	12.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,815.2**
WIN	2025	349.6	310.3	144.3	299.9	307.0	300.1	310.5	302.2	298.4	310.0	0.0	0.0	**66,574.9**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,529.7**
WIN	2024	347.8	297.1	375.1	403.9	393.2	403.5	416.7	382.7	379.6	373.6	366.6	344.7	**63,642.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**2,164.3**
WIN	2023	247.7	224.5	249.2	242.9	249.0	242.3	279.7	319.2	306.2	342.6	354.8	383.6	**59,158.1**

Manitoba Production
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Licence **9349** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,050.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,655.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,050.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,655.8**
DAY	2023	31.0	28.0	31.0	16.0	0.0	19.0	31.0	31.0	30.0	29.0	0.0	1.0	**3,606.0**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.2**
H2O	2023	194.0	156.2	193.8	87.2	0.0	254.4	493.5	656.3	784.2	730.8	0.0	42.0	**31,050.4**
OIL	2023	48.5	40.5	34.2	16.3	0.0	12.1	0.5	0.7	0.8	0.7	0.0	0.0	**6,655.8**

Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	29.9	31.0	29.3	31.0	30.5	29.8	30.8	0.0	0.0	**4,208.2**
GAS	2025	2.8	2.4	2.7	2.8	3.0	3.1	3.1	3.1	2.8	2.6	0.0	0.0	**402.1**
H2O	2025	27.4	24.7	29.1	42.7	44.4	41.7	43.8	41.9	39.3	29.7	0.0	0.0	**14,643.9**
OIL	2025	32.9	29.8	32.1	35.3	37.5	38.2	39.6	36.4	36.7	33.2	0.0	0.0	**14,877.1**
DAY	2024	31.0	28.5	30.9	29.8	30.5	30.0	31.0	30.5	30.0	31.0	30.0	29.5	**3,906.5**
GAS	2024	3.7	3.5	4.3	2.9	3.5	2.4	2.7	2.9	1.8	2.1	2.1	2.4	**373.7**
H2O	2024	39.2	40.7	63.9	32.3	23.3	20.1	20.8	17.3	13.9	59.0	59.2	48.4	**14,279.2**
OIL	2024	44.7	38.1	49.7	38.7	43.2	31.7	34.4	35.2	21.8	25.2	25.1	28.0	**14,525.4**
DAY	2023	31.0	28.0	31.0	28.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,543.8**
GAS	2023	5.8	4.8	5.3	5.2	3.5	3.2	2.8	2.0	2.6	3.6	3.3	3.4	**339.4**
H2O	2023	83.7	79.3	78.4	74.3	49.3	45.8	46.6	43.4	37.1	39.9	21.0	27.8	**13,841.1**
OIL	2023	70.7	59.3	67.8	61.3	41.3	41.3	33.3	23.6	30.4	45.8	40.1	41.1	**14,109.6**

Licence **9352** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	9.0	15.0	24.5	20.0	30.0	30.0	30.0	30.0	25.0	0.0	0.0	**2,766.1**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2025	72.1	23.2	31.8	71.1	64.9	76.6	75.1	69.4	62.7	53.8	0.0	0.0	**16,971.9**
OIL	2025	8.9	2.8	6.5	4.9	8.1	9.4	7.9	8.6	7.8	6.7	0.0	0.0	**3,051.2**
DAY	2024	31.0	20.0	31.0	30.0	31.0	24.8	31.0	27.0	29.0	31.0	30.0	31.0	**2,524.6**
GAS	2024	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2024	118.4	87.2	112.2	96.5	92.1	87.2	89.0	73.4	78.3	75.6	68.6	74.2	**16,371.2**
OIL	2024	15.6	10.8	13.9	11.9	9.4	10.8	11.0	9.1	9.7	9.4	8.5	6.7	**2,979.6**
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	7.0	6.0	6.0	22.0	30.0	29.0	**2,177.8**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.3	0.3	0.3	**2.6**
H2O	2023	38.7	27.9	0.0	0.0	33.8	33.7	41.0	23.4	35.6	163.0	156.6	126.6	**15,318.5**

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Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	4.3	3.1	0.0	0.0	3.8	3.7	4.6	2.5	4.0	28.7	27.9	23.9	**2,852.8**

Licence **9354** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,573.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2025	40.5	36.4	39.4	21.5	18.1	38.6	43.3	44.6	38.4	40.1	0.0	0.0	**8,998.4**
OIL	2025	12.8	10.7	11.9	4.5	3.3	5.3	3.4	2.4	2.1	2.3	0.0	0.0	**1,345.9**
DAY	2024	19.0	24.3	31.0	30.0	30.8	30.0	31.0	30.0	30.0	30.9	30.0	31.0	**3,269.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	**0.2**
H2O	2024	7.8	7.2	12.1	11.8	8.9	6.1	6.2	23.7	57.6	58.3	59.3	54.8	**8,637.5**
OIL	2024	0.6	0.3	0.8	0.8	0.5	0.3	0.3	5.5	10.9	11.3	12.1	15.5	**1,287.2**
DAY	2023	21.0	27.5	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.9**
H2O	2023	13.7	18.5	27.9	25.4	26.4	16.3	15.2	15.6	12.5	9.2	27.9	17.4	**8,323.7**
OIL	2023	1.2	1.5	1.9	1.4	1.1	1.1	1.1	1.1	1.0	0.9	2.0	1.2	**1,228.3**

Licence **9355** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	29.0	0.0	0.0	**2,274.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**
WIN	2025	632.4	0.0	444.8	797.1	661.5	610.3	617.6	137.4	0.0	620.7	0.0	0.0	**13,417.6**
DAY	2024	0.0	0.0	12.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**2,082.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**
WIN	2024	0.0	0.0	163.9	1074.4	1217.8	1112.1	948.6	941.3	769.9	787.2	966.8	913.8	**8,895.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**

Licence **9356** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**

Licence **9357** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.5**

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Licence **9357** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,284.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,636.4**
DAY	2024	24.7	0.0	12.0	30.0	31.0	29.2	29.0	29.8	0.0	0.0	0.0	0.0	**3,625.3**
GAS	2024	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.0**
H2O	2024	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.5**
OIL	2024	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,284.9**
WIN	2024	0.0	0.0	164.5	1117.6	1234.2	1142.1	937.0	41.0	0.0	0.0	0.0	0.0	**4,636.4**
DAY	2023	29.7	25.9	30.6	30.0	31.0	30.0	31.0	29.6	7.9	26.8	30.0	31.0	**3,439.6**
GAS	2023	0.6	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.6	1.5	1.4	**191.1**
H2O	2023	24.3	18.6	20.6	21.8	22.4	16.3	15.6	16.4	4.3	29.2	33.3	31.2	**4,737.7**
OIL	2023	5.3	3.8	4.1	3.7	3.9	4.0	3.7	0.8	6.7	17.2	16.5	**4,274.4**	

Licence **9358** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	30.0	25.7	31.0	29.8	30.7	0.0	0.0	**4,269.7**
H2O	2025	67.2	63.2	67.7	50.3	37.2	35.1	27.9	33.4	62.7	72.6	0.0	0.0	**14,367.5**
OIL	2025	2.2	1.5	1.2	1.2	1.2	1.1	0.5	0.6	3.3	3.8	0.0	0.0	**4,019.3**
DAY	2024	31.0	29.0	31.0	28.9	29.6	28.5	30.7	30.7	29.8	31.0	23.0	29.0	**3,972.4**
H2O	2024	24.6	25.1	28.2	27.2	27.1	18.8	19.9	21.0	19.2	19.2	37.5	18.0	**13,850.2**
OIL	2024	6.2	6.4	7.3	6.9	7.2	7.3	7.7	4.7	3.6	3.0	8.6	0.5	**4,002.7**
DAY	2023	31.0	26.0	30.6	29.8	31.0	29.8	30.4	31.0	29.5	30.4	29.2	30.7	**3,620.2**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**11.7**
H2O	2023	18.7	10.2	12.1	9.4	9.1	8.9	9.4	9.1	21.1	30.8	29.9	30.8	**13,564.4**
OIL	2023	21.8	18.0	21.1	17.9	18.0	17.4	17.4	17.8	10.6	5.9	5.6	5.9	**3,933.3**

Licence **9359** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.2	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,053.1**
GAS	2025	0.0	0.0	0.2	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.0	0.0	**29.4**
H2O	2025	407.4	97.9	426.6	987.1	1049.2	1012.7	1050.8	1037.6	916.1	1001.6	0.0	0.0	**156,113.4**
OIL	2025	13.1	2.8	25.7	60.9	62.1	61.1	64.6	53.3	43.0	41.9	0.0	0.0	**17,974.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.2	30.9	30.7	29.8	31.0	30.0	30.8	**3,752.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**25.7**
H2O	2024	869.5	1078.6	1114.3	918.8	834.7	738.7	600.4	536.2	497.7	457.8	437.1	432.2	**148,126.4**
OIL	2024	24.8	32.1	32.1	24.7	30.4	30.0	22.2	21.9	22.3	23.7	15.9	5.4	**17,545.7**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.7	6.3	14.3	28.1	30.7	**3,389.8**
GAS	2023	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.1	0.0	0.3	0.2	**22.5**
H2O	2023	560.0	495.3	562.6	565.8	589.9	556.3	564.1	557.1	93.5	925.2	1065.2	601.6	**139,610.4**
OIL	2023	23.5	22.0	22.9	20.6	24.0	22.9	23.4	22.9	4.7	0.4	26.4	16.2	**17,260.2**

Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	21.4	31.0	30.0	24.5	29.3	31.0	29.8	30.0	31.0	0.0	0.0	**4,270.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2025	866.7	666.6	931.4	851.9	782.5	910.7	900.5	884.2	878.6	893.2	0.0	0.0	**52,648.1**
OIL	2025	82.4	39.4	41.0	65.2	25.7	66.6	75.5	63.4	62.5	61.9	0.0	0.0	**31,245.3**
DAY	2024	27.1	24.5	31.0	30.0	31.0	30.0	31.0	30.7	30.0	31.0	30.0	31.0	**3,982.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**8.4**

Manitoba Production
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Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	383.4	509.3	691.3	681.8	729.5	768.7	799.0	852.7	847.4	834.9	830.4	861.3	**44,081.8**
OIL	2024	12.1	32.4	99.2	119.5	137.0	157.4	175.0	179.9	171.1	152.4	104.8	92.6	**30,661.7**
DAY	2023	31.0	28.0	30.0	30.0	31.0	29.3	31.0	31.0	30.0	30.3	30.0	30.8	**3,624.7**
GAS	2023	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2023	515.9	479.4	517.7	518.0	552.2	533.9	551.7	550.3	540.2	539.7	545.0	556.8	**35,292.1**
OIL	2023	103.2	82.1	79.4	70.2	63.8	54.2	64.6	58.3	50.4	55.8	50.1	57.4	**29,228.3**

Licence **9361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	14.9	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,158.0**
GAS	2025	0.4	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.0	0.0	**14.7**
H2O	2025	39.2	36.0	74.1	449.4	256.8	241.4	173.5	145.2	129.0	144.0	0.0	0.0	**16,748.1**
OIL	2025	21.3	16.0	7.7	8.7	4.8	4.8	21.5	27.2	26.4	27.5	0.0	0.0	**7,779.8**
DAY	2024	30.0	29.0	31.0	29.5	30.3	28.5	30.8	29.7	29.8	28.8	30.0	30.3	**3,872.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.3	**12.8**
H2O	2024	29.0	28.8	30.3	28.7	30.2	28.4	30.3	29.4	50.0	102.3	95.0	38.7	**15,059.5**
OIL	2024	19.8	19.3	20.7	19.4	20.0	19.3	20.4	19.3	15.6	17.4	17.7	20.9	**7,613.9**
DAY	2023	31.0	25.9	29.6	29.8	31.0	29.0	30.9	31.0	30.0	30.0	30.0	30.7	**3,514.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.5**
H2O	2023	55.6	45.8	52.3	53.4	54.7	51.4	50.8	30.5	30.4	30.4	30.7	30.5	**14,538.4**
OIL	2023	19.4	15.3	17.6	17.4	18.0	16.9	18.4	20.8	20.5	20.5	20.2	20.0	**7,384.1**

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	30.5	30.0	30.0	0.0	0.0	**4,300.9**
GAS	2025	3.8	2.3	1.8	1.6	3.4	2.9	1.5	1.8	2.4	1.4	0.0	0.0	**917.0**
H2O	2025	111.5	72.6	56.8	64.5	34.8	15.4	46.8	47.1	47.3	50.7	0.0	0.0	**14,725.2**
OIL	2025	79.8	73.5	89.1	75.0	82.2	95.4	96.8	89.6	74.1	77.5	0.0	0.0	**28,962.3**
DAY	2024	27.7	29.0	30.7	30.0	30.0	28.4	30.4	30.9	29.0	31.0	30.0	31.0	**4,001.0**
GAS	2024	1.0	2.3	2.9	3.0	1.1	0.9	1.0	0.9	3.2	5.7	4.6	4.8	**894.1**
H2O	2024	43.4	57.2	64.0	54.2	60.7	58.3	61.1	55.4	141.2	122.4	97.5	109.3	**14,177.7**
OIL	2024	101.2	88.9	84.1	90.8	72.0	67.1	72.1	74.1	193.4	160.9	127.3	98.8	**28,129.3**
DAY	2023	30.8	28.0	29.5	29.8	30.5	27.3	31.0	31.0	29.9	31.0	30.0	27.5	**3,642.9**
GAS	2023	2.8	4.9	4.8	2.5	1.9	1.9	2.1	3.2	4.1	3.7	3.1	1.2	**862.7**
H2O	2023	82.6	71.1	76.3	76.1	64.7	47.6	52.4	54.2	53.5	67.7	64.4	43.1	**13,253.0**
OIL	2023	142.5	123.7	134.9	127.3	132.8	126.4	142.2	140.3	131.4	137.7	114.8	99.9	**26,898.6**

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	30.7	0.0	0.0	**2,781.5**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	1.9	0.0	0.0	**95.3**
H2O	2025	13.6	13.0	12.9	10.8	11.1	10.7	11.0	10.6	11.2	25.6	0.0	0.0	**6,710.1**
OIL	2025	7.0	6.5	6.6	6.0	6.3	6.7	6.7	6.2	7.7	22.2	0.0	0.0	**4,427.8**
DAY	2024	31.0	29.0	30.9	29.8	30.5	17.4	31.0	31.0	29.0	31.0	30.0	31.0	**2,480.1**
GAS	2024	0.9	0.7	0.9	0.6	0.9	0.5	0.9	0.7	0.6	0.6	0.6	0.6	**88.0**
H2O	2024	22.6	14.0	15.9	18.3	22.6	13.1	23.7	16.1	12.2	12.4	12.0	9.9	**6,579.6**
OIL	2024	9.0	7.5	8.2	8.8	10.8	6.1	10.9	8.3	6.6	6.6	6.4	6.2	**4,345.9**
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	31.0	28.4	31.0	29.9	31.0	**2,128.5**

Manitoba Production
2023 To 2025

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.8	2.0	2.9	2.1	1.9	1.4	1.2	1.5	1.4	0.8	0.6	0.9	**79.5**
H2O	2023	38.2	45.6	76.8	43.3	42.0	32.0	24.1	36.6	33.3	20.7	15.5	24.6	**6,386.8**
OIL	2023	21.1	23.2	34.1	20.6	19.1	15.6	11.9	15.4	13.6	9.6	7.9	9.0	**4,250.5**

Licence **9374** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	30.3	30.5	29.8	30.0	0.0	0.0	**3,958.6**
GAS	2025	1.2	1.1	1.4	1.7	1.9	1.6	1.5	1.5	1.3	0.6	0.0	0.0	**95.6**
H2O	2025	194.7	187.7	220.1	243.0	251.1	166.3	151.7	148.1	130.6	86.4	0.0	0.0	**41,386.6**
OIL	2025	14.3	13.6	16.3	18.5	19.5	17.1	16.5	15.4	14.4	7.8	0.0	0.0	**4,274.3**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	29.0	31.0	28.7	31.0	**3,658.1**
GAS	2024	2.2	1.7	1.6	1.4	1.6	1.2	1.3	1.2	1.2	1.1	1.1	1.5	**81.8**
H2O	2024	225.8	186.3	206.3	206.8	198.3	200.0	215.3	201.6	199.5	202.7	193.4	200.4	**39,606.9**
OIL	2024	21.4	17.7	17.7	15.5	16.0	14.8	15.1	14.5	13.7	13.8	12.6	14.7	**4,120.9**
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	31.0	28.4	31.0	29.9	31.0	**3,295.2**
GAS	2023	0.9	0.7	0.6	0.6	0.5	0.5	0.9	1.4	1.7	1.6	1.5	2.0	**64.7**
H2O	2023	249.5	218.1	219.8	260.1	251.9	205.1	247.3	259.9	237.6	268.7	253.4	237.6	**37,170.5**
OIL	2023	10.9	8.2	5.1	6.8	6.3	5.4	9.7	16.7	17.1	18.8	17.8	20.6	**3,933.4**

UWI **102.11-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,088.2**
GAS	2025	1.0	1.3	1.4	1.2	1.2	1.3	1.2	1.2	1.1	1.2	0.0	0.0	**119.5**
H2O	2025	110.0	156.0	185.9	176.0	170.9	164.5	168.6	138.2	105.1	123.4	0.0	0.0	**31,313.8**
OIL	2025	10.4	13.3	14.5	13.7	14.2	14.7	14.9	12.8	11.7	12.3	0.0	0.0	**5,626.3**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	28.7	20.0	**3,790.8**
GAS	2024	1.3	1.3	1.5	1.4	1.6	1.5	1.6	1.6	1.4	1.6	0.9	0.7	**107.4**
H2O	2024	176.9	167.9	189.2	185.6	212.9	219.2	232.4	209.1	212.4	220.3	122.3	87.5	**29,815.2**
OIL	2024	14.6	12.6	15.3	14.5	16.0	16.1	16.8	16.3	16.1	17.8	9.7	7.7	**5,493.8**
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	31.0	28.4	31.0	29.9	31.0	**3,437.9**
GAS	2023	1.6	1.4	1.4	1.5	1.4	1.0	1.5	1.4	1.5	1.1	1.2	1.5	**91.0**
H2O	2023	263.0	224.5	210.1	184.8	179.0	285.0	290.7	242.8	216.3	225.4	211.4	149.0	**27,579.5**
OIL	2023	19.1	16.6	17.3	16.1	14.9	13.2	16.5	15.7	14.5	14.3	14.5	16.8	**5,320.3**

Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.1**
DAY	2023	31.0	28.0	31.0	30.0	27.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.3**
GAS	2023	0.4	0.3	0.7	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2023	9.1	6.1	13.1	7.2	7.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.2**
OIL	2023	3.6	2.5	8.2	4.2	3.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.1**

Licence **9378** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	21.0	30.6	30.0	31.0	30.0	31.0	31.0	29.8	24.8	0.0	0.0	**3,241.7**
GAS	2025	1.1	0.5	0.6	1.4	1.3	1.0	1.0	1.0	1.1	1.2	0.0	0.0	**108.9**
H2O	2025	70.1	35.0	49.6	36.7	47.0	54.2	53.7	57.0	68.9	50.9	0.0	0.0	**6,101.1**
OIL	2025	12.5	6.1	6.6	16.7	14.8	11.3	11.1	11.1	14.2	12.5	0.0	0.0	**5,618.7**
DAY	2024	31.0	29.0	30.9	29.8	29.5	29.7	30.8	19.0	28.6	31.0	30.0	30.0	**2,951.6**
GAS	2024	1.6	1.5	1.6	1.4	1.2	0.7	1.1	0.8	1.3	1.8	1.6	1.5	**98.7**
H2O	2024	33.1	29.0	34.3	35.8	40.2	46.1	60.2	50.3	92.9	123.9	69.7	48.6	**5,578.0**
OIL	2024	16.7	15.7	17.9	17.1	14.2	8.2	10.3	8.7	15.4	20.3	17.2	16.2	**5,501.8**
DAY	2023	27.8	28.0	31.0	29.8	27.3	25.0	31.0	31.0	28.0	31.0	28.8	31.0	**2,602.3**
GAS	2023	3.6	3.7	3.4	3.3	2.6	2.4	2.3	1.4	1.5	1.3	1.2	1.4	**82.6**
H2O	2023	89.2	83.4	83.2	74.8	68.5	62.0	55.8	32.0	28.3	31.0	26.0	33.9	**4,913.9**
OIL	2023	39.8	39.2	39.7	33.5	29.9	29.0	26.8	17.3	14.0	14.6	12.8	16.1	**5,323.9**

Licence **9379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,008.7**
GAS	2025	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2025	598.8	531.1	115.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,649.1**
OIL	2025	7.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,726.0**
DAY	2024	31.0	28.0	30.8	30.0	31.0	29.3	28.3	27.9	30.0	31.0	29.4	30.6	**3,943.7**
GAS	2024	0.6	0.6	0.8	1.0	1.1	1.0	0.8	0.2	0.0	0.0	0.4	0.9	**43.2**
H2O	2024	503.8	459.8	508.1	511.2	524.1	539.1	537.5	550.5	611.2	619.7	581.9	585.0	**21,403.6**
OIL	2024	10.2	10.1	16.5	19.3	22.7	21.9	16.1	4.6	0.0	2.6	7.4	14.8	**9,717.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	25.0	24.0	29.9	30.8	30.0	30.8	**3,586.4**
GAS	2023	0.6	1.2	1.8	1.1	0.7	0.9	0.6	0.2	0.0	0.0	0.1	0.5	**35.8**
H2O	2023	605.6	515.8	543.9	513.2	560.8	545.9	415.4	401.5	400.5	388.7	418.3	525.4	**14,871.7**
OIL	2023	15.5	27.7	37.6	23.3	14.3	17.3	10.8	4.5	0.0	1.6	3.2	8.1	**9,570.9**

Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.6	13.6	28.4	30.0	31.0	29.6	31.0	31.0	29.7	25.5	0.0	0.0	**4,003.4**
H2O	2025	41.6	22.4	53.4	61.6	44.4	60.6	42.4	36.3	35.2	49.8	0.0	0.0	**15,226.2**
OIL	2025	12.5	2.7	2.9	1.4	8.2	9.4	6.7	6.0	5.2	2.0	0.0	0.0	**3,298.8**
DAY	2024	26.0	28.5	30.8	30.0	31.0	29.3	30.9	31.0	30.0	30.8	28.4	30.6	**3,725.0**
H2O	2024	44.1	49.2	53.8	55.0	49.2	38.9	42.0	42.7	31.5	27.5	40.8	44.8	**14,778.5**

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Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	8.3	9.6	10.3	9.8	9.6	7.0	7.3	7.3	10.2	11.6	12.4	13.5	**3,241.8**
DAY	2023	29.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,367.7**
H2O	2023	48.2	44.0	51.2	43.4	44.9	44.1	42.3	44.0	36.7	32.3	43.7	54.7	**14,259.0**
OIL	2023	5.7	5.4	6.2	6.7	7.0	6.6	7.1	6.9	9.3	12.3	10.4	10.0	**3,124.9**

Licence **9381** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.3	28.0	30.9	30.0	31.0	29.6	6.0	0.0	0.0	0.0	0.0	0.0	**4,082.8**
H2O	2025	24.5	23.9	24.1	21.0	21.2	20.0	4.1	0.0	0.0	0.0	0.0	0.0	**24,837.4**
OIL	2025	1.0	2.6	3.1	2.9	1.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**4,810.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	30.8	29.4	12.9	**3,900.0**
H2O	2024	64.1	61.1	56.5	46.1	13.9	11.0	12.4	12.7	16.1	17.0	26.2	11.6	**24,698.6**
OIL	2024	14.0	13.8	13.5	11.7	4.1	2.1	2.2	2.2	0.9	0.6	0.9	0.4	**4,798.9**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,553.9**
GAS	2023	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**4.6**
H2O	2023	92.1	78.6	91.4	74.7	75.3	74.0	71.1	73.9	79.3	93.1	73.2	66.8	**24,349.9**
OIL	2023	10.0	8.9	10.1	21.8	26.7	24.9	27.1	26.2	18.8	9.8	12.0	14.0	**4,732.5**

Licence **9382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.2	0.0	0.0	**3,440.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2025	44.4	36.8	37.6	28.1	14.4	23.9	47.5	47.2	41.9	48.1	0.0	0.0	**13,339.5**
OIL	2025	4.1	3.5	3.7	5.1	1.1	1.7	3.4	3.4	3.3	5.4	0.0	0.0	**4,295.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	28.8	31.0	30.0	30.9	**3,138.4**
GAS	2024	0.3	0.3	0.2	0.3	0.0	0.1	0.1	0.0	0.2	0.1	0.0	0.0	**7.7**
H2O	2024	18.7	23.3	31.3	24.2	48.6	39.8	41.0	38.8	30.9	57.2	49.1	44.7	**12,969.6**
OIL	2024	36.8	35.3	27.3	31.5	3.1	7.8	12.8	7.9	12.7	8.1	5.7	4.2	**4,260.3**
DAY	2023	29.3	25.7	29.3	29.1	31.0	30.0	30.5	31.0	30.0	30.4	29.6	30.5	**2,776.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	**6.1**
H2O	2023	49.8	39.6	45.1	46.0	51.2	45.1	45.4	43.9	48.7	47.3	38.1	4.6	**12,522.0**
OIL	2023	6.5	5.8	6.6	6.5	6.6	5.6	5.2	5.4	5.8	7.1	13.8	46.5	**4,067.1**

Licence **9383** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.6	29.8	31.0	30.0	31.0	30.8	29.7	21.5	0.0	0.0	**3,984.3**
GAS	2025	1.1	1.7	2.7	2.9	2.1	3.6	3.5	3.2	2.9	2.0	0.0	0.0	**266.1**
H2O	2025	152.6	115.3	142.0	139.0	130.3	108.9	101.6	103.2	104.4	76.3	0.0	0.0	**13,983.3**
OIL	2025	12.3	18.2	26.0	28.4	20.8	32.8	36.9	33.9	28.4	19.8	0.0	0.0	**6,480.4**
DAY	2024	26.8	27.3	31.0	29.8	30.8	29.3	30.7	30.8	29.8	30.7	29.8	30.8	**3,692.1**
GAS	2024	1.2	1.1	2.1	1.2	0.5	0.0	0.0	0.2	1.6	2.0	0.9	0.8	**240.4**
H2O	2024	60.1	76.4	191.4	317.2	337.9	294.8	316.1	318.7	255.0	226.5	203.2	177.5	**12,809.7**
OIL	2024	13.5	11.8	22.6	13.1	6.0	0.1	0.0	2.4	17.4	20.8	8.8	9.3	**6,222.9**
DAY	2023	27.7	21.6	30.9	25.0	4.2	21.7	31.0	30.6	18.7	29.9	30.0	31.0	**3,334.5**
GAS	2023	1.3	0.9	1.1	0.9	0.1	1.0	1.4	1.3	0.8	1.8	1.7	1.5	**228.8**
H2O	2023	98.1	91.7	129.1	102.2	14.2	88.6	108.5	114.4	66.8	95.0	83.7	78.0	**10,034.9**
OIL	2023	14.1	10.5	13.3	9.7	1.7	8.7	12.6	12.6	7.5	18.1	19.2	16.9	**6,097.1**

Licence **9384** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9384** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	9.0	26.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**1,897.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
WIN	2025	201.1	0.0	75.0	242.2	296.1	312.2	421.3	96.6	0.0	402.7	0.0	0.0	**7,595.5**
DAY	2024	0.0	0.0	12.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**1,711.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
WIN	2024	0.0	0.0	167.1	1086.2	1253.1	1138.3	925.5	128.4	138.1	144.2	267.1	300.3	**5,548.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**

Licence **9385** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	18.0	30.0	28.7	30.0	31.0	0.0	0.0	**4,041.5**
GAS	2025	0.6	0.3	0.3	0.3	0.3	1.9	3.1	2.8	2.5	2.5	0.0	0.0	**257.9**
H2O	2025	3.1	1.9	2.1	1.7	1.6	6.3	13.6	35.4	25.2	42.9	0.0	0.0	**4,361.0**
OIL	2025	6.2	3.7	3.9	3.2	3.2	9.2	34.6	31.5	27.7	27.8	0.0	0.0	**7,405.1**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,752.8**
GAS	2024	1.2	1.2	1.1	1.0	1.1	0.8	1.0	1.3	0.4	0.6	0.5	0.5	**243.3**
H2O	2024	7.7	4.0	5.1	4.8	3.8	5.2	12.5	5.9	6.9	3.9	3.1	3.1	**4,227.2**
OIL	2024	12.9	13.2	12.1	11.2	11.9	9.0	11.0	14.0	4.1	7.4	6.0	5.8	**7,254.1**
DAY	2023	0.0	13.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,389.8**
GAS	2023	0.0	2.4	4.5	3.1	2.7	2.4	2.6	2.2	2.0	1.9	1.5	1.4	**232.6**
H2O	2023	0.0	25.1	27.1	25.7	22.4	18.1	15.5	14.1	12.8	13.8	9.8	8.6	**4,161.2**
OIL	2023	0.0	11.8	50.1	35.0	30.5	27.6	29.9	23.9	21.6	20.1	16.5	15.1	**7,135.5**

Licence **9386** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.9	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**3,772.0**
GAS	2025	20.3	13.9	11.1	10.9	11.6	10.1	10.1	9.8	6.3	6.6	0.0	0.0	**349.8**
H2O	2025	357.2	391.1	406.4	410.7	419.5	354.6	349.9	340.6	274.0	296.6	0.0	0.0	**56,370.4**
OIL	2025	219.2	156.8	120.4	121.0	126.0	111.8	113.9	106.3	76.9	74.0	0.0	0.0	**9,144.0**
DAY	2024	31.0	29.0	30.9	14.5	25.2	30.0	31.0	31.0	29.0	22.5	24.7	30.1	**3,470.1**
GAS	2024	2.3	2.3	2.6	0.9	6.6	7.5	7.4	6.3	5.2	3.4	16.1	19.8	**239.1**
H2O	2024	439.4	386.9	433.0	201.2	569.0	673.3	657.5	543.9	497.5	369.3	339.6	304.5	**52,769.8**
OIL	2024	22.2	23.2	27.3	11.4	71.9	84.2	77.5	67.6	58.3	37.1	173.9	208.8	**7,917.7**
DAY	2023	31.0	13.8	31.0	28.7	27.2	25.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,141.2**
GAS	2023	4.8	1.7	3.6	3.4	2.2	2.1	2.7	2.4	2.1	2.5	2.7	2.2	**158.7**
H2O	2023	596.4	287.6	637.7	594.6	514.8	447.7	553.2	557.7	487.3	517.4	465.5	484.5	**47,354.7**
OIL	2023	50.8	17.6	40.3	36.3	24.8	24.8	28.5	26.1	21.4	27.0	28.3	23.5	**7,054.3**

Licence **9387** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.9	3.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	30.8	0.0	0.0	**4,051.7**
GAS	2025	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**42.0**
H2O	2025	0.7	1.1	25.4	23.5	24.2	20.9	18.9	19.8	17.3	16.6	0.0	0.0	**5,343.9**
OIL	2025	2.4	0.4	2.6	2.3	2.4	2.2	1.9	2.1	2.0	1.9	0.0	0.0	**3,262.2**

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Licence **9387** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	29.8	23.0	31.0	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	21.0	**3,787.8**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.4	0.2	**39.4**
H2O	2024	0.6	0.5	1.0	1.7	1.9	1.9	1.9	2.0	2.4	2.4	2.2	1.3	**5,175.5**
OIL	2024	3.1	2.3	3.3	3.6	4.0	3.9	4.4	4.4	5.1	5.1	4.7	3.1	**3,242.0**
DAY	2023	28.0	19.0	22.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,441.5**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**35.2**
H2O	2023	1.2	1.0	1.0	1.3	1.1	0.9	0.9	0.6	0.6	0.6	0.6	0.6	**5,155.7**
OIL	2023	2.9	2.2	2.4	2.8	2.7	2.6	2.9	2.6	2.4	3.0	3.2	3.2	**3,195.0**

Licence **9388** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.6	0.0	0.0	**4,164.2**
GAS	2025	3.1	2.6	2.7	2.5	2.7	2.4	2.5	2.7	2.0	2.7	0.0	0.0	**211.6**
H2O	2025	42.8	35.3	34.8	35.9	37.0	25.9	28.6	32.6	27.6	63.7	0.0	0.0	**9,003.1**
OIL	2025	33.1	28.8	28.2	27.5	29.2	25.2	27.4	27.1	23.7	30.4	0.0	0.0	**9,141.1**
DAY	2024	31.0	27.0	30.9	29.8	29.7	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,864.0**
GAS	2024	5.2	3.6	4.3	3.0	2.3	1.8	1.9	2.7	2.6	2.5	2.7	3.2	**185.7**
H2O	2024	36.8	76.1	68.2	64.9	51.0	41.8	42.3	50.5	54.7	54.5	48.3	46.2	**8,638.9**
OIL	2024	52.0	37.5	43.4	34.0	24.5	20.0	20.2	26.9	27.4	26.6	29.6	34.2	**8,860.5**
DAY	2023	31.0	28.0	31.0	30.0	28.4	26.0	31.0	31.0	28.4	30.7	27.0	30.3	**3,503.1**
GAS	2023	2.5	1.6	1.3	1.9	1.9	1.5	1.8	1.8	1.2	1.4	1.3	2.5	**149.9**
H2O	2023	34.8	26.0	22.4	28.5	32.1	23.5	27.8	28.4	23.6	31.0	101.5	127.3	**8,003.6**
OIL	2023	28.2	18.6	16.0	19.1	20.8	17.5	20.1	19.6	13.0	16.9	15.6	27.9	**8,484.2**

Licence **9389** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	27.9	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**4,119.4**
GAS	2025	1.6	1.7	0.9	2.4	2.8	2.8	3.2	2.9	3.3	2.1	0.0	0.0	**178.2**
H2O	2025	4.5	5.2	3.5	11.1	6.5	5.9	3.6	5.0	3.5	2.3	0.0	0.0	**2,003.4**
OIL	2025	31.1	32.2	18.9	46.4	49.8	55.4	59.7	51.6	59.3	44.2	0.0	0.0	**12,282.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,818.7**
GAS	2024	1.8	1.7	1.8	1.2	1.6	1.9	2.0	2.1	1.6	2.0	2.4	1.0	**154.5**
H2O	2024	6.5	6.2	7.7	6.5	6.6	7.4	6.9	7.0	5.8	8.2	10.3	3.6	**1,952.3**
OIL	2024	36.4	32.5	35.8	27.6	34.7	40.6	36.0	36.5	30.6	38.0	44.1	18.9	**11,834.1**
DAY	2023	22.6	27.6	30.8	30.0	30.6	30.0	31.0	30.0	29.9	30.8	30.0	30.8	**3,455.2**
GAS	2023	2.0	2.8	3.9	3.5	3.2	3.2	3.2	4.6	2.2	1.9	1.8	1.8	**133.4**
H2O	2023	9.3	11.0	16.0	12.5	10.6	10.4	16.3	16.3	8.3	7.2	7.9	7.3	**1,869.6**
OIL	2023	43.8	62.0	81.5	69.3	59.3	55.2	58.8	81.6	43.3	38.3	35.7	35.6	**11,422.4**

Licence **9401** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	27.8	29.3	31.0	29.7	30.8	29.8	29.4	30.8	0.0	0.0	**4,133.9**
GAS	2025	0.5	0.0	0.0	2.4	1.0	3.5	2.6	0.9	3.0	3.8	0.0	0.0	**350.6**
H2O	2025	567.2	413.0	414.0	662.0	713.3	594.8	640.2	631.8	599.0	628.0	0.0	0.0	**90,358.7**
OIL	2025	6.6	0.4	0.3	23.3	10.7	33.4	27.1	10.6	29.8	36.7	0.0	0.0	**7,187.1**
DAY	2024	30.7	29.0	29.0	29.8	30.8	29.0	29.8	30.8	26.8	28.7	29.8	30.8	**3,837.0**
GAS	2024	1.5	0.1	0.0	0.3	1.4	1.0	0.3	0.8	0.7	1.0	1.1	1.0	**332.9**
H2O	2024	513.5	575.4	511.9	518.5	539.4	585.4	604.1	770.7	677.5	635.6	628.7	665.6	**84,495.4**

Manitoba Production
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Licence **9401** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	15.8	1.2	0.5	3.6	15.7	10.4	2.9	9.9	8.5	10.0	10.4	10.6	**7,008.2**
DAY	2023	30.3	26.4	31.0	29.8	30.8	30.0	30.7	28.8	26.3	30.8	30.0	30.3	**3,482.0**
GAS	2023	0.7	0.6	0.2	0.3	1.4	1.0	1.1	1.3	1.0	0.5	1.1	1.0	**323.7**
H2O	2023	488.7	439.2	512.8	507.8	463.1	402.6	390.9	416.3	376.4	494.4	502.2	492.7	**77,269.1**
OIL	2023	8.6	8.4	4.9	4.0	16.4	10.1	11.4	13.9	9.9	5.2	11.1	9.4	**6,908.7**

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,361.7**
WIN	2025	618.0	546.0	592.0	556.0	527.0	505.0	511.0	510.0	467.0	471.0	0.0	0.0	**58,125.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,057.7**
WIN	2024	716.0	668.0	706.0	678.0	679.0	674.0	688.0	675.0	635.0	642.0	621.5	614.0	**52,822.8**
DAY	2023	0.0	1.0	16.0	30.0	28.5	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,691.7**
WIN	2023	0.0	1.0	269.0	802.0	740.0	761.0	785.0	449.0	765.0	749.0	711.0	724.0	**44,826.3**

Licence **9403** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	31.0	29.8	31.0	29.6	28.7	25.5	0.0	0.0	**4,194.7**
GAS	2025	4.6	3.8	5.9	4.3	4.0	3.0	3.2	2.4	3.0	4.7	0.0	0.0	**487.3**
H2O	2025	81.7	71.2	59.1	71.7	77.7	92.0	87.6	90.7	81.5	105.9	0.0	0.0	**12,734.0**
OIL	2025	50.7	42.6	62.9	46.6	40.9	29.8	32.8	25.9	28.9	43.2	0.0	0.0	**10,221.6**
DAY	2024	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	29.0	30.9	30.0	31.0	**3,899.2**
GAS	2024	2.7	3.0	3.9	3.8	3.6	3.9	2.6	2.8	3.0	4.6	3.1	3.3	**448.4**
H2O	2024	83.7	77.1	88.2	79.5	83.1	76.0	73.3	75.6	63.7	107.5	118.4	107.6	**11,914.9**
OIL	2024	28.5	30.7	39.5	42.6	39.9	38.6	27.3	33.9	32.6	49.1	32.0	37.3	**9,817.3**
DAY	2023	26.5	28.0	31.0	30.0	31.0	30.0	31.0	29.0	26.3	27.0	25.0	31.0	**3,534.8**
GAS	2023	3.0	3.1	3.2	3.1	3.2	3.4	3.6	3.6	3.2	2.5	3.0	5.0	**408.1**
H2O	2023	88.4	88.5	86.8	63.9	65.9	80.5	78.5	77.1	67.0	48.3	57.5	91.9	**10,881.2**
OIL	2023	39.9	40.7	43.6	38.9	40.2	38.2	39.3	38.2	32.8	24.5	31.1	52.2	**9,385.3**

Licence **9404** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	29.0	31.0	0.0	0.0	**4,126.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	**46.0**
H2O	2025	0.6	0.7	0.6	4.3	3.2	2.9	3.0	0.4	12.4	4.0	0.0	0.0	**735.3**
OIL	2025	13.4	12.4	11.9	9.0	9.7	9.9	9.5	1.1	70.4	15.2	0.0	0.0	**5,143.3**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,847.7**
GAS	2024	0.0	1.0	0.0	0.0	1.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	**44.0**
H2O	2024	0.5	1.0	0.8	0.7	0.9	0.6	0.8	0.8	0.9	0.8	0.7	0.8	**703.2**
OIL	2024	8.6	18.5	14.5	13.3	15.4	12.2	13.4	16.9	15.4	15.8	12.5	14.8	**4,980.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,484.7**
GAS	2023	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**38.0**
H2O	2023	1.1	0.2	0.2	0.5	12.9	7.7	10.1	7.1	8.9	10.6	0.7	0.8	**693.9**
OIL	2023	19.0	20.8	18.8	18.5	7.1	11.8	6.7	11.9	5.9	7.4	15.3	14.3	**4,809.5**

Licence **9405** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9405** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**

Licence **9407** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.8**

Licence **9408** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,136.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,136.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
DAY	2023	23.8	27.7	31.0	30.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.7**
GAS	2023	0.0	0.0	0.1	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2023	88.7	146.4	150.2	146.2	104.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,136.1**
OIL	2023	0.3	0.7	0.9	3.3	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**

Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	0.0	0.0	0.0	**4,342.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.2**
H2O	2025	27.4	27.1	119.4	84.6	51.5	29.7	35.5	37.9	22.4	0.0	0.0	0.0	**42,025.2**
OIL	2025	1.2	1.2	1.2	0.7	1.7	2.2	1.5	1.7	0.7	0.0	0.0	0.0	**11,075.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	28.6	31.0	**4,075.3**
GAS	2024	0.3	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**86.2**
H2O	2024	80.2	79.3	65.1	34.3	33.9	22.7	19.9	21.7	23.3	26.7	37.9	27.1	**41,589.7**
OIL	2024	7.4	7.0	6.5	4.9	5.0	2.6	2.0	1.9	2.3	3.4	3.1	2.7	**11,063.1**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,710.9**
GAS	2023	2.2	1.8	2.0	1.5	1.5	1.2	0.9	0.9	0.9	0.4	0.4	0.3	**84.6**
H2O	2023	230.0	208.4	228.0	180.5	160.1	142.3	130.3	128.8	111.0	120.0	122.3	94.9	**41,117.6**

Manitoba Production
2023 To 2025

Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	27.2	25.3	28.3	22.3	20.7	16.5	13.3	13.2	11.6	12.0	11.7	8.0	**11,014.3**

Licence **9416** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,234.2**
GAS	2025	0.3	0.3	0.3	0.2	0.2	0.3	0.1	0.3	0.3	0.0	0.0	0.0	**21.1**
H2O	2025	49.5	49.6	66.2	79.4	82.7	86.1	97.7	76.6	74.5	55.4	0.0	0.0	**20,520.3**
OIL	2025	31.6	30.8	37.8	28.3	21.4	27.3	12.2	17.0	18.6	14.4	0.0	0.0	**9,868.2**
DAY	2024	30.8	29.0	30.5	30.0	29.5	28.0	29.8	30.7	30.0	30.7	29.9	30.9	**3,932.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.3	0.3	0.3	**18.8**
H2O	2024	47.2	47.0	48.4	50.2	51.0	40.7	48.2	58.0	52.9	56.3	52.4	53.4	**19,802.6**
OIL	2024	31.5	29.5	30.1	27.4	29.2	31.8	35.6	45.5	39.8	33.9	32.5	34.2	**9,628.8**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	29.8	30.0	29.8	31.0	30.0	31.0	**3,572.8**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**14.8**
H2O	2023	64.4	64.0	71.6	67.2	68.8	59.5	55.9	55.8	46.9	48.4	52.7	62.4	**19,196.9**
OIL	2023	32.6	26.9	31.3	31.7	31.9	31.0	29.8	30.7	35.6	35.8	28.7	26.3	**9,227.8**

Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,890.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,113.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,454.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,890.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,113.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,454.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,890.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,113.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,454.3**

Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	29.0	31.0	0.0	0.0	**4,339.6**
GAS	2025	7.8	1.9	1.6	1.7	1.8	1.8	1.9	1.6	2.2	3.9	0.0	0.0	**254.2**
H2O	2025	377.9	296.7	269.5	262.8	201.3	117.2	259.8	266.7	220.2	257.6	0.0	0.0	**55,113.6**
OIL	2025	99.1	102.4	108.6	87.7	85.0	80.2	86.6	79.5	70.0	77.0	0.0	0.0	**15,715.5**
DAY	2024	30.0	29.0	31.0	30.0	31.0	29.2	31.0	29.3	30.0	30.0	30.0	31.0	**4,039.2**
GAS	2024	2.2	3.5	4.2	4.2	2.1	1.9	1.6	1.3	1.1	1.4	2.0	5.8	**228.0**
H2O	2024	247.2	242.9	272.6	288.9	295.9	279.8	277.5	250.7	365.7	379.3	331.3	335.7	**52,583.9**
OIL	2024	117.1	109.8	102.5	77.5	66.4	61.1	57.7	45.7	149.8	142.6	140.0	103.9	**14,839.4**
DAY	2023	30.8	27.3	31.0	29.8	31.0	27.3	31.0	30.9	30.0	28.5	30.0	31.0	**3,677.7**
GAS	2023	2.8	5.0	4.9	4.5	3.4	3.8	4.2	4.2	3.0	1.5	2.1	3.4	**196.7**
H2O	2023	350.8	287.0	325.0	300.7	316.6	271.5	289.1	294.3	265.6	248.3	267.0	257.1	**49,016.4**
OIL	2023	117.2	89.9	106.1	96.3	102.7	85.7	122.9	132.9	153.7	156.4	151.9	127.3	**13,665.3**

Licence **9419** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**

Manitoba Production
2023 To 2025

Licence **9419** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**

Licence **9420** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**

Licence **9421** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	26.8	30.6	30.0	31.0	30.0	31.0	30.5	28.7	0.0	0.0	0.0	**2,821.3**
H2O	2025	5.2	5.6	6.8	6.3	6.1	6.4	6.6	4.8	4.3	0.0	0.0	0.0	**1,956.1**
OIL	2025	0.2	0.3	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.0	0.0	0.0	**2,126.4**
DAY	2024	21.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**2,556.8**
H2O	2024	7.8	10.4	11.8	7.6	9.6	9.0	9.2	8.7	4.9	4.8	5.8	6.3	**1,904.0**
OIL	2024	0.7	0.9	0.9	0.7	0.7	0.6	0.5	0.2	0.0	0.0	0.0	0.4	**2,124.3**
DAY	2023	0.0	0.0	0.0	0.0	7.8	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**2,201.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	4.2	5.5	4.2	1.7	1.6	0.6	0.0	**88.3**
H2O	2023	0.0	0.0	0.0	0.0	2.7	40.9	50.4	44.3	14.3	15.8	14.0	12.2	**1,808.1**
OIL	2023	0.0	0.0	0.0	0.0	1.3	42.4	52.6	40.3	16.0	17.1	7.7	1.1	**2,118.7**

Licence **9423** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,783.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**91.9**
H2O	2025	15.8	12.8	11.4	10.9	11.3	10.9	10.6	10.1	9.7	9.9	0.0	0.0	**3,604.3**
OIL	2025	3.7	2.9	2.1	2.1	2.2	2.4	2.5	2.3	2.0	2.1	0.0	0.0	**3,800.9**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	30.0	**3,480.6**
GAS	2024	2.3	2.1	1.8	1.1	1.1	1.0	0.6	0.5	0.3	0.3	0.3	0.3	**88.9**
H2O	2024	91.4	78.2	81.3	61.8	61.4	48.7	47.7	47.1	38.2	24.2	18.1	17.7	**3,490.9**
OIL	2024	23.2	21.3	17.5	11.6	11.3	9.1	7.3	6.7	4.3	4.2	3.6	4.2	**3,776.6**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	29.6	15.3	30.9	30.0	31.0	**3,116.6**
GAS	2023	0.9	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.8	2.9	2.8	2.5	**77.2**
H2O	2023	24.3	16.1	17.8	17.2	16.8	17.0	16.2	17.2	21.1	93.7	92.8	94.6	**2,875.1**
OIL	2023	10.5	7.2	7.3	6.2	6.5	6.3	6.5	6.1	7.2	28.8	28.5	26.7	**3,652.3**

Manitoba Production
2023 To 2025

Licence **9424** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	27.5	30.6	30.0	31.0	30.0	31.0	30.8	28.7	0.0	0.0	0.0	**3,786.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.4**
H2O	2025	3.6	3.0	3.5	4.2	4.5	4.5	4.3	3.7	3.5	0.0	0.0	0.0	**3,227.3**
OIL	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**3,677.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	13.8	29.9	30.0	30.0	**3,519.2**
GAS	2024	0.6	0.6	0.7	0.6	0.3	0.4	0.6	0.5	0.2	0.0	0.0	0.0	**143.4**
H2O	2024	12.5	9.8	10.9	10.8	10.8	10.2	12.4	12.8	5.3	5.8	5.3	5.3	**3,192.5**
OIL	2024	6.3	5.2	5.2	4.7	4.1	4.3	4.7	4.8	1.9	0.7	0.6	0.6	**3,674.6**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**3,172.2**
GAS	2023	0.3	0.3	0.5	1.0	0.7	0.9	1.0	1.0	0.9	0.8	0.6	0.6	**138.9**
H2O	2023	2.3	3.3	8.3	18.9	15.2	14.2	13.1	14.3	11.8	13.8	13.6	13.2	**3,080.6**
OIL	2023	2.4	3.1	5.9	10.8	7.9	8.0	9.6	9.4	7.7	8.5	8.0	7.3	**3,631.5**

Licence **9425** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.8	30.6	30.0	31.0	30.0	31.0	30.8	28.7	0.0	0.0	0.0	**3,724.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.4**
H2O	2025	8.3	7.8	9.2	8.9	9.4	9.3	9.1	8.2	6.7	0.0	0.0	0.0	**2,101.4**
OIL	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**2,403.6**
DAY	2024	20.0	27.0	31.0	30.0	31.0	29.5	31.0	20.3	29.0	30.9	30.0	31.0	**3,454.4**
GAS	2024	0.4	0.5	0.6	0.3	0.4	0.4	0.5	0.2	0.1	0.0	0.0	0.0	**76.4**
H2O	2024	4.9	7.0	9.8	9.2	9.1	7.9	7.8	5.2	9.0	11.0	14.9	11.0	**2,024.5**
OIL	2024	3.9	4.9	4.9	4.5	4.6	4.0	3.4	2.1	1.2	0.3	0.4	0.6	**2,401.0**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	31.0	**3,113.7**
GAS	2023	0.3	0.3	0.6	0.8	0.8	0.6	0.7	0.7	0.5	0.6	0.6	0.6	**73.0**
H2O	2023	3.3	3.6	20.1	14.8	8.8	5.4	5.2	5.0	3.9	6.0	8.1	8.2	**1,917.7**
OIL	2023	2.6	2.8	5.5	8.6	7.1	4.8	5.0	5.0	4.2	5.6	6.7	6.5	**2,366.2**

Licence **9426** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	28.0	31.0	13.0	21.0	30.0	31.0	31.0	28.0	30.6	0.0	0.0	**4,240.4**
GAS	2025	3.4	2.8	2.1	0.8	1.5	2.8	4.1	3.6	2.3	3.3	0.0	0.0	**166.5**
H2O	2025	127.5	102.7	35.1	15.7	25.3	38.6	45.0	37.4	19.7	28.4	0.0	0.0	**7,370.6**
OIL	2025	37.9	32.8	22.1	9.4	15.5	30.3	44.1	37.4	27.4	36.8	0.0	0.0	**6,680.1**
DAY	2024	29.3	28.0	30.9	29.8	30.2	30.0	31.0	29.0	29.0	30.5	29.3	29.0	**3,966.2**
GAS	2024	1.6	2.1	1.3	1.1	2.0	1.4	1.1	2.9	2.5	1.8	1.6	3.0	**139.8**
H2O	2024	14.4	26.8	40.8	40.2	21.0	22.2	21.2	49.2	38.6	25.4	23.3	125.4	**6,895.2**
OIL	2024	14.4	22.2	13.4	12.5	20.6	15.9	12.6	32.0	28.3	20.3	18.2	34.0	**6,386.4**
DAY	2023	31.0	28.0	31.0	28.7	28.4	25.3	31.0	30.3	27.8	31.0	30.0	31.0	**3,610.2**
GAS	2023	2.7	2.3	1.4	1.4	1.4	0.9	1.3	1.1	0.9	1.5	1.8	1.8	**117.4**
H2O	2023	21.2	77.0	61.8	58.5	61.2	39.1	46.7	47.5	28.4	22.7	19.1	19.4	**6,446.7**
OIL	2023	28.5	24.3	17.4	15.6	15.7	10.7	12.9	13.7	8.4	15.1	18.4	17.8	**6,142.0**

Licence **9428** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,105.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.5**

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Licence **9428** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,105.9**
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	18.0	0.0	0.0	**1,277.5**
WIN	2023	411.3	433.4	355.4	276.5	291.0	370.3	354.6	736.7	907.7	435.8	0.0	0.0	**204,105.9**

Licence **9429** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	29.8	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,194.6**
GAS	2025	1.0	0.9	1.3	1.4	1.3	1.0	0.5	0.3	0.3	0.3	0.0	0.0	**277.0**
H2O	2025	189.2	160.1	196.3	182.4	188.2	187.8	191.0	195.6	190.2	195.0	0.0	0.0	**36,020.0**
OIL	2025	11.1	9.6	13.5	14.5	14.4	10.9	6.4	3.4	3.2	3.2	0.0	0.0	**8,193.3**
DAY	2024	29.2	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.7	28.8	30.8	**3,891.9**
GAS	2024	1.4	1.3	1.9	1.5	1.4	1.7	1.3	0.5	0.6	0.7	1.2	1.3	**268.7**
H2O	2024	153.5	140.7	200.1	192.2	189.1	152.2	166.9	174.3	164.7	156.3	177.1	216.4	**34,144.2**
OIL	2024	13.0	13.1	18.3	16.6	16.4	17.2	13.9	7.7	5.8	7.0	12.5	13.5	**8,103.1**
DAY	2023	31.0	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	29.0	30.3	**3,531.1**
GAS	2023	1.8	4.2	5.9	3.0	1.0	0.5	0.3	0.3	0.3	0.7	0.9	1.8	**253.9**
H2O	2023	246.0	219.1	213.9	130.3	190.7	184.0	140.6	153.1	155.9	176.3	166.1	182.0	**32,060.7**
OIL	2023	19.3	45.9	70.6	33.1	10.6	6.1	4.7	4.4	2.7	6.5	8.8	20.1	**7,948.1**

Licence **9430** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	29.0	0.0	0.0	**3,939.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,961.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,059.1**
WIN	2025	700.0	0.0	448.4	1172.6	1209.2	1177.1	1150.3	259.7	0.0	808.7	0.0	0.0	**17,553.6**
DAY	2024	29.3	9.0	12.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,751.7**
GAS	2024	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.3**
H2O	2024	90.2	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,961.6**
OIL	2024	9.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,059.1**
WIN	2024	0.0	0.0	168.6	1040.5	1223.9	1127.9	1111.3	1166.5	1213.3	1201.9	1181.4	1192.3	**10,627.6**
DAY	2023	30.7	27.9	30.9	30.0	30.6	30.0	31.0	30.9	25.5	22.0	30.0	30.8	**3,430.4**
GAS	2023	1.2	1.3	0.7	0.8	1.2	1.3	1.3	1.3	0.9	0.7	1.3	1.3	**257.1**
H2O	2023	109.4	103.1	107.0	101.8	95.0	92.3	88.2	85.1	102.2	93.1	147.8	108.7	**21,843.8**
OIL	2023	15.1	13.2	8.6	8.6	12.5	11.3	11.7	11.8	7.9	7.5	14.8	12.5	**8,046.7**

Licence **9431** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	1.0	9.0	21.0	31.0	29.0	30.0	6.7	0.0	30.0	0.0	0.0	**3,888.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,515.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,134.7**
WIN	2025	707.4	0.2	365.0	795.9	873.1	783.6	889.9	183.4	0.0	1201.9	0.0	0.0	**13,267.1**
DAY	2024	27.6	18.0	10.8	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,711.5**
GAS	2024	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.2**
H2O	2024	63.3	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,515.4**
OIL	2024	12.9	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,134.7**
WIN	2024	0.0	0.0	107.6	1033.3	1249.7	1150.9	934.8	140.1	156.1	146.5	1090.8	1456.9	**7,466.7**

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Licence **9431** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	28.6	30.0	31.0	**3,384.1**
GAS	2023	0.3	0.7	0.6	0.7	0.9	1.0	1.0	0.7	0.7	0.6	1.2	2.1	**171.2**
H2O	2023	39.2	37.0	33.8	31.6	31.7	31.1	30.9	38.1	32.7	38.6	55.5	75.4	**8,413.4**
OIL	2023	3.5	7.1	7.3	7.4	8.8	8.4	8.7	7.2	5.8	6.3	12.6	20.9	**6,114.3**

Licence **9432** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	29.0	0.0	0.0	**4,234.4**
GAS	2025	2.6	2.4	2.9	2.9	3.1	2.8	2.9	2.8	2.5	3.1	0.0	0.0	**256.2**
H2O	2025	47.9	47.9	56.2	54.3	59.1	68.3	67.3	65.9	64.7	59.5	0.0	0.0	**5,784.8**
OIL	2025	30.2	24.6	28.2	30.6	30.8	24.8	27.7	27.8	25.1	28.9	0.0	0.0	**7,435.7**
DAY	2024	27.6	28.6	31.0	29.8	31.0	29.3	31.0	31.0	30.0	30.9	26.0	31.0	**3,933.3**
GAS	2024	0.6	0.8	1.7	0.3	1.1	2.2	1.5	1.2	1.1	0.9	2.3	3.1	**228.2**
H2O	2024	14.1	16.6	33.7	14.6	25.0	38.3	38.0	37.6	37.2	38.9	60.5	55.1	**5,193.7**
OIL	2024	6.9	9.3	17.3	2.0	10.9	21.3	16.7	15.6	11.8	10.3	24.7	34.1	**7,157.0**
DAY	2023	30.7	27.9	30.4	30.0	31.0	30.0	31.0	30.6	26.3	26.9	30.0	31.0	**3,576.1**
GAS	2023	1.1	1.0	0.9	0.8	0.9	1.0	1.0	1.1	1.2	1.0	0.9	0.9	**211.4**
H2O	2023	25.8	27.2	41.2	31.5	25.9	25.9	24.6	24.6	16.8	16.9	18.4	18.2	**4,784.1**
OIL	2023	13.7	11.9	11.6	9.9	9.9	9.6	10.0	10.7	9.7	9.7	10.1	9.6	**6,976.1**

Licence **9433** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	1.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**3,563.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,104.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,061.9**
WIN	2025	862.6	0.9	445.9	1090.9	996.2	954.9	1143.7	247.2	0.0	1156.8	0.0	0.0	**17,476.2**
DAY	2024	0.0	0.0	10.8	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,369.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,104.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,061.9**
WIN	2024	0.0	0.0	98.3	1024.8	1220.1	1140.3	1105.3	1163.1	1210.7	1220.7	1180.4	1213.4	**10,577.1**
DAY	2023	20.9	0.0	0.0	0.0	0.0	0.0	16.0	21.6	0.0	0.0	0.0	0.0	**3,087.8**
GAS	2023	0.4	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	**227.1**
H2O	2023	275.6	0.0	0.0	0.0	0.0	0.0	200.9	317.8	0.0	0.0	0.0	0.0	**81,104.3**
OIL	2023	4.0	0.0	0.0	0.0	0.0	0.0	2.9	2.4	0.0	0.0	0.0	0.0	**6,061.9**

Licence **9434** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,318.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540,141.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,302.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,318.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540,141.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,302.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,318.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540,141.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,302.5**

Licence **9435** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

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Licence **9435** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,175.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,175.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,175.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.4**

Licence **9436** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**4,211.5**
GAS	2025	0.6	0.3	0.6	0.6	0.6	0.7	0.0	0.3	0.1	0.0	0.0	0.0	**171.5**
H2O	2025	131.7	122.1	175.0	157.3	126.7	124.4	131.4	129.4	123.2	124.3	0.0	0.0	**20,598.5**
OIL	2025	7.0	4.6	7.5	7.0	6.2	5.5	1.7	3.3	1.5	0.3	0.0	0.0	**5,726.9**
DAY	2024	28.8	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.9	30.0	31.0	**3,909.1**
GAS	2024	0.4	0.8	2.0	0.6	0.4	0.3	0.6	0.5	0.6	0.5	0.7	0.8	**167.7**
H2O	2024	119.7	106.6	105.1	127.1	131.3	113.5	119.7	127.2	122.4	121.6	160.4	147.5	**19,253.0**
OIL	2024	4.6	9.2	21.5	7.5	4.0	4.0	5.2	5.0	4.6	4.4	7.3	8.9	**5,682.3**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,547.1**
GAS	2023	0.4	0.3	0.4	0.6	0.7	0.6	0.3	0.3	0.3	0.6	0.4	0.8	**159.5**
H2O	2023	153.8	185.6	167.1	157.0	150.4	159.2	151.0	150.8	124.0	145.2	128.7	128.1	**17,750.9**
OIL	2023	3.6	3.4	6.9	7.1	7.8	5.8	2.8	2.8	2.3	4.2	4.3	8.3	**5,596.1**

Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.8	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,273.0**
GAS	2025	1.8	1.7	0.2	2.5	1.9	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**109.3**
H2O	2025	154.6	138.3	167.9	193.2	248.9	305.5	302.6	301.3	279.5	286.9	0.0	0.0	**21,272.0**
OIL	2025	62.5	54.9	61.0	73.4	61.1	26.0	24.4	24.9	23.5	24.3	0.0	0.0	**14,170.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	30.3	28.1	31.0	30.0	31.0	**3,970.2**
GAS	2024	2.4	2.6	2.8	2.9	1.2	0.7	1.3	1.2	1.1	1.3	1.2	1.4	**98.2**
H2O	2024	145.3	112.0	125.9	146.1	72.3	48.6	99.4	118.6	116.4	128.8	124.4	136.2	**18,893.3**
OIL	2024	80.5	83.8	85.8	95.0	52.2	36.2	74.0	70.1	66.2	65.4	68.4	73.5	**13,734.0**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,611.6**
GAS	2023	0.4	0.5	1.0	1.1	2.7	3.0	1.0	1.8	1.5	1.6	1.4	1.7	**78.1**
H2O	2023	159.7	149.4	185.8	172.1	115.5	102.1	92.0	86.1	86.6	94.5	84.8	139.5	**17,519.3**
OIL	2023	24.6	32.6	62.0	66.2	96.1	121.6	86.4	84.8	76.7	67.8	44.6	52.7	**12,882.9**

Licence **9438** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**3,067.3**
WIN	2025	441.2	387.6	450.8	441.8	488.3	476.5	505.0	508.3	482.9	525.2	0.0	0.0	**57,226.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	20.9	31.0	31.0	30.0	14.7	30.0	30.7	**2,765.5**
WIN	2024	297.0	280.0	285.0	255.6	236.8	366.9	429.0	391.5	365.3	306.0	429.8	448.9	**52,519.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	20.0	0.0	31.0	30.0	31.0	30.0	31.0	**2,425.2**
WIN	2023	431.0	371.3	343.5	347.8	305.8	208.3	0.0	166.0	97.3	311.0	293.7	302.5	**48,427.2**

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Licence **9439** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,131.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**6.0**
H2O	2025	39.2	35.1	46.9	39.5	39.3	35.6	35.6	35.2	31.3	33.2	0.0	0.0	**12,490.3**
OIL	2025	10.4	9.3	0.6	7.0	7.3	8.9	8.9	8.8	7.8	8.3	0.0	0.0	**4,021.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,827.0**
H2O	2024	43.2	39.1	39.9	39.5	39.2	38.4	39.8	40.2	38.9	39.4	37.2	37.5	**12,119.4**
OIL	2024	10.3	10.4	10.6	10.5	10.4	10.1	10.6	10.8	9.8	10.5	9.8	10.0	**3,944.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,461.0**
H2O	2023	44.0	40.5	42.8	43.2	44.4	43.4	42.1	42.0	40.6	63.0	41.3	43.0	**11,647.1**
OIL	2023	11.0	10.0	11.1	10.8	11.1	10.8	11.9	12.5	12.1	4.5	9.7	11.5	**3,820.4**

Licence **9440** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.3	29.6	28.0	29.8	29.8	30.8	27.2	29.7	26.3	0.0	0.0	**4,158.4**
GAS	2025	1.1	1.1	1.1	0.8	0.8	1.1	1.2	1.1	1.2	1.2	0.0	0.0	**220.7**
H2O	2025	12.9	11.5	20.5	25.5	38.5	39.4	39.7	34.8	33.0	28.7	0.0	0.0	**14,673.4**
OIL	2025	11.9	10.9	10.5	7.5	8.1	10.4	12.7	11.0	13.3	11.6	0.0	0.0	**7,301.1**
DAY	2024	30.8	28.8	31.0	29.8	31.0	29.8	29.8	30.8	29.8	30.5	29.8	30.8	**3,869.6**
GAS	2024	1.4	1.3	1.9	1.8	1.4	1.5	1.4	1.3	1.2	1.1	1.1	1.1	**210.0**
H2O	2024	26.0	22.6	26.7	21.7	19.1	15.2	14.9	16.3	15.0	15.6	14.9	14.3	**14,388.9**
OIL	2024	16.1	15.6	19.3	19.2	17.1	15.7	14.5	15.6	13.9	13.6	12.5	12.4	**7,193.2**
DAY	2023	31.0	28.0	31.0	29.8	29.3	29.7	30.7	30.8	26.3	30.5	29.8	30.8	**3,506.9**
GAS	2023	2.0	1.6	1.3	1.8	2.0	2.0	1.9	1.4	1.1	1.6	1.5	1.5	**193.5**
H2O	2023	58.3	49.8	45.4	35.9	38.9	36.1	26.9	24.0	19.0	24.3	23.3	24.6	**14,166.6**
OIL	2023	25.4	20.7	21.0	21.7	23.6	22.7	20.3	17.4	13.6	16.7	16.0	16.4	**7,007.7**

Licence **9441** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.2	31.0	31.0	29.8	30.7	0.0	0.0	**3,865.2**
H2O	2025	45.2	46.8	53.2	52.3	52.4	48.0	47.3	44.3	33.0	28.4	0.0	0.0	**17,235.8**
OIL	2025	3.1	2.8	3.1	2.9	2.7	2.5	1.3	1.2	1.4	2.1	0.0	0.0	**5,439.9**
DAY	2024	31.0	29.0	31.0	28.8	30.6	28.5	30.7	30.7	29.8	31.0	30.0	30.9	**3,563.0**
H2O	2024	54.6	51.3	50.2	46.5	49.3	41.6	44.3	47.3	49.7	49.5	45.6	45.7	**16,784.9**
OIL	2024	3.1	2.6	1.9	1.7	2.1	3.0	3.1	3.0	3.0	3.1	2.9	3.1	**5,416.8**
DAY	2023	30.8	25.8	30.6	29.8	30.8	27.8	30.9	30.7	30.0	30.4	29.9	30.7	**3,201.0**
H2O	2023	67.4	55.2	65.1	63.4	63.5	57.4	66.9	57.0	54.8	55.4	55.1	55.4	**16,209.3**
OIL	2023	6.6	5.1	6.0	5.6	5.7	5.1	5.6	3.7	2.9	2.9	2.9	3.0	**5,384.2**

Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	8.0	30.0	14.0	24.0	13.0	31.0	28.0	26.0	27.0	0.0	0.0	**4,035.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2025	3.6	5.2	6.9	5.9	3.6	4.3	8.4	5.5	4.0	2.7	0.0	0.0	**1,649.7**
OIL	2025	5.4	1.0	3.0	2.5	1.6	0.2	0.4	0.3	0.2	0.1	0.0	0.0	**11,007.2**
DAY	2024	18.1	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.8	28.0	2.5	**3,819.5**
GAS	2024	1.0	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2024	2.1	76.7	160.1	18.0	35.2	9.0	8.6	14.0	3.6	2.9	3.8	0.7	**1,599.6**
OIL	2024	31.4	18.8	19.5	28.5	19.3	13.5	12.9	14.5	13.0	7.4	5.7	1.0	**10,992.5**

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Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	**3,503.1**
GAS	2023	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**41.0**
H2O	2023	4.4	25.4	8.0	6.9	4.8	5.2	5.7	5.0	3.3	84.3	44.6	14.0	**1,264.9**
OIL	2023	2.9	37.5	64.5	48.1	55.2	52.3	51.3	51.1	47.7	43.7	53.4	35.0	**10,807.0**

Licence **9443** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,249.0**
GAS	2025	3.3	3.5	4.6	3.9	5.6	4.7	4.2	4.7	4.3	4.2	0.0	0.0	**182.1**
H2O	2025	14.6	13.5	15.3	19.8	18.5	12.1	9.7	8.2	9.3	9.9	0.0	0.0	**4,535.5**
OIL	2025	73.9	73.1	93.2	83.0	105.8	98.6	90.2	90.4	76.7	74.3	0.0	0.0	**15,807.1**
DAY	2024	30.7	11.5	31.0	30.0	29.5	30.0	30.7	31.0	29.7	31.0	30.0	30.8	**3,945.9**
GAS	2024	1.6	0.7	6.5	7.3	6.7	6.2	4.5	6.2	4.5	5.4	4.5	3.7	**139.1**
H2O	2024	2.1	1.0	171.1	157.0	81.6	56.9	55.4	66.5	39.0	42.7	31.1	20.0	**4,404.6**
OIL	2024	29.0	12.0	128.8	131.3	118.9	110.9	93.9	123.2	88.6	94.5	85.4	84.0	**14,947.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,600.0**
GAS	2023	1.6	1.6	1.8	1.5	1.5	1.8	1.5	1.8	1.9	2.0	1.6	1.6	**81.3**
H2O	2023	3.4	3.3	4.0	2.6	1.6	2.7	3.0	2.7	2.6	2.1	1.6	1.8	**3,680.2**
OIL	2023	35.5	33.7	34.9	31.6	28.5	32.7	31.2	32.2	34.5	32.3	25.6	31.6	**13,847.4**

Licence **9444** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.8	5.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,866.2**
GAS	2025	0.1	0.1	0.3	0.6	0.9	0.7	0.3	0.3	0.3	0.3	0.0	0.0	**25.9**
H2O	2025	0.6	0.4	2.6	3.8	4.9	4.6	5.1	1.5	1.3	1.3	0.0	0.0	**38,494.8**
OIL	2025	2.2	1.3	8.9	11.5	15.2	13.4	8.8	7.6	7.3	8.1	0.0	0.0	**5,638.9**
DAY	2024	23.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	24.4	27.0	**3,609.4**
GAS	2024	0.2	0.4	0.6	0.6	0.6	0.6	0.6	0.8	0.6	0.3	0.2	0.3	**22.0**
H2O	2024	9.3	8.5	4.5	3.9	3.4	2.7	3.0	2.2	2.1	2.6	2.1	2.3	**38,468.7**
OIL	2024	3.4	8.1	14.7	10.2	10.5	9.7	10.0	10.1	9.8	9.0	7.0	7.6	**5,554.6**
DAY	2023	31.0	27.6	30.8	30.0	29.1	30.0	31.0	31.0	29.9	30.8	26.0	30.8	**3,262.0**
GAS	2023	1.4	1.0	1.0	0.9	1.1	2.2	2.1	1.0	0.6	0.6	0.5	0.6	**16.2**
H2O	2023	3.8	1.7	1.4	1.3	1.6	2.4	2.0	1.5	1.5	0.6	7.9	19.5	**38,422.1**
OIL	2023	31.2	24.1	22.7	19.9	23.0	40.0	37.9	19.0	13.3	10.8	10.5	14.9	**5,444.5**

Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,226.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,548.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,226.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,548.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,226.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,548.9**

Licence **9446** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9446** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	29.3	31.0	29.8	30.8	0.0	0.0	**4,210.3**
GAS	2025	2.1	2.1	1.4	0.8	0.8	0.6	0.6	0.6	0.6	1.1	0.0	0.0	**328.5**
H2O	2025	16.0	17.2	9.6	4.4	4.7	4.4	4.3	4.4	4.1	6.9	0.0	0.0	**5,060.5**
OIL	2025	27.9	28.4	16.6	9.1	8.9	6.9	6.7	6.5	6.5	12.9	0.0	0.0	**14,097.3**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**3,908.5**
GAS	2024	3.0	2.2	2.6	2.2	2.6	2.4	2.4	2.3	2.0	1.6	2.0	2.3	**317.8**
H2O	2024	8.0	6.4	11.7	14.0	17.0	17.7	15.7	13.2	13.6	16.6	17.3	18.3	**4,984.5**
OIL	2024	32.9	23.4	28.7	28.5	32.8	32.0	29.9	27.1	24.4	19.7	25.6	28.7	**13,966.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,543.8**
GAS	2023	3.6	3.4	3.1	2.1	2.4	1.8	2.2	2.7	3.3	3.2	3.0	3.0	**290.2**
H2O	2023	22.6	20.3	18.4	33.1	38.4	25.1	22.1	11.9	5.1	16.3	14.1	7.7	**4,815.0**
OIL	2023	42.9	40.1	37.9	25.4	29.0	26.0	27.7	32.8	37.8	38.7	35.3	35.4	**13,633.2**

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	27.0	27.0	29.8	30.8	0.0	0.0	**4,257.5**
GAS	2025	9.4	7.5	8.0	3.8	2.4	3.5	4.1	5.1	6.5	5.4	0.0	0.0	**867.9**
H2O	2025	394.5	347.5	366.4	410.4	415.5	332.5	412.5	484.8	438.3	393.7	0.0	0.0	**64,516.5**
OIL	2025	115.0	95.6	99.3	48.9	30.8	44.1	39.8	62.2	87.7	66.0	0.0	0.0	**23,616.9**
DAY	2024	31.0	29.0	30.3	29.8	30.5	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,962.0**
GAS	2024	11.7	10.0	10.3	7.3	6.2	5.7	6.4	7.8	7.8	8.0	8.8	9.7	**812.2**
H2O	2024	334.1	291.2	325.4	344.8	379.6	371.2	373.0	376.9	394.7	401.1	403.1	421.7	**60,520.4**
OIL	2024	132.0	110.9	119.5	93.5	75.4	71.9	76.8	90.5	95.5	95.7	108.4	117.5	**22,927.5**
DAY	2023	31.0	28.0	31.0	28.0	31.0	26.0	26.0	30.3	28.4	31.0	30.0	31.0	**3,598.4**
GAS	2023	9.0	11.2	12.3	10.4	10.9	8.4	8.9	9.6	11.7	12.2	10.2	10.7	**712.5**
H2O	2023	436.0	464.2	440.6	406.1	450.3	371.9	365.8	491.5	393.1	400.8	368.6	374.8	**56,103.6**
OIL	2023	111.4	136.0	158.0	122.8	133.7	112.7	108.0	114.2	130.7	148.8	123.8	126.8	**21,739.9**

Licence **9449** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.0	30.0	29.5	30.0	29.0	31.0	0.0	0.0	**3,598.3**
GAS	2025	0.1	0.2	0.2	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**41.3**
H2O	2025	29.4	36.4	37.9	34.6	33.2	43.0	29.8	32.7	30.5	31.4	0.0	0.0	**28,733.7**
OIL	2025	23.7	26.8	25.9	22.2	22.9	23.3	16.2	13.9	16.1	15.9	0.0	0.0	**8,991.8**
DAY	2024	31.0	28.8	31.0	30.0	30.4	11.5	30.8	31.0	29.6	31.0	30.0	31.0	**3,298.9**
GAS	2024	0.9	1.0	0.3	0.3	0.5	0.2	0.6	0.7	0.4	0.3	0.2	0.1	**39.1**
H2O	2024	31.4	26.8	31.5	29.1	30.6	10.7	29.7	27.0	25.2	24.2	23.6	26.7	**28,394.8**
OIL	2024	28.1	25.5	24.2	21.5	25.7	10.8	32.5	31.4	23.5	25.9	20.9	23.3	**8,784.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	26.5	30.0	31.0	**2,952.8**
GAS	2023	0.8	0.4	0.5	0.9	2.9	0.9	0.3	1.1	0.8	2.3	2.6	0.5	**33.6**
H2O	2023	52.7	44.0	44.2	41.6	41.7	36.4	31.1	243.8	112.9	35.0	33.0	31.5	**28,078.3**
OIL	2023	33.6	21.4	31.3	29.2	22.1	20.3	21.7	31.7	25.8	14.6	24.1	27.1	**8,491.6**

Licence **9450** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.9	26.5	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,740.0**
GAS	2025	0.2	0.1	0.2	0.1	0.2	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**56.2**
H2O	2025	0.2	1.1	1.4	1.7	1.7	6.1	2.1	1.7	1.4	1.8	0.0	0.0	**2,060.9**

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Licence **9450** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	24.6	39.7	46.7	46.4	45.7	39.1	30.3	31.7	34.4	27.4	0.0	0.0	**11,566.6**
DAY	2024	31.0	27.8	31.0	30.0	29.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**3,448.6**
GAS	2024	1.7	1.7	0.7	0.6	0.6	0.6	0.6	0.7	0.8	0.6	0.2	1.2	**54.3**
H2O	2024	7.6	8.8	5.9	5.3	2.2	0.7	0.3	0.3	0.3	0.3	1.1	0.4	**2,041.7**
OIL	2024	52.8	46.0	32.3	27.8	34.1	33.3	36.5	29.7	35.4	38.5	39.1	23.6	**11,200.6**
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	26.5	30.0	31.0	**3,088.6**
GAS	2023	0.7	0.7	1.0	0.8	0.6	0.4	0.8	1.2	1.4	1.0	1.5	0.8	**44.3**
H2O	2023	0.8	3.3	5.3	5.2	4.0	9.8	5.4	13.8	10.7	3.0	0.9	5.1	**2,008.5**
OIL	2023	23.8	38.3	55.7	44.5	27.9	20.7	41.8	13.4	25.3	37.0	43.7	35.8	**10,771.5**

Licence **9451** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,077.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**12.0**
H2O	2025	19.3	23.0	21.6	19.1	19.5	18.3	19.6	18.2	3.5	29.8	0.0	0.0	**16,330.7**
OIL	2025	4.1	0.0	2.4	3.0	3.5	3.2	3.9	5.8	19.5	0.2	0.0	0.0	**5,429.7**
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,773.7**
H2O	2024	21.4	20.5	21.7	21.3	20.9	13.9	18.5	17.9	16.8	16.9	17.0	16.6	**16,138.8**
OIL	2024	4.7	4.5	4.7	4.7	4.6	7.8	8.2	8.1	7.7	10.9	7.5	7.5	**5,384.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,411.7**
H2O	2023	25.3	21.1	22.4	21.5	23.7	22.0	30.6	30.7	24.8	46.7	18.7	18.3	**15,915.4**
OIL	2023	7.2	11.4	12.1	11.4	12.8	11.8	3.4	0.3	4.4	3.4	8.4	8.6	**5,303.2**

Licence **9452** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	29.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,243.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2025	300.7	330.3	342.5	328.1	265.4	245.6	232.2	220.3	199.7	212.4	0.0	0.0	**180,322.6**
OIL	2025	11.3	10.3	11.3	10.5	8.8	8.1	7.6	7.1	6.2	6.4	0.0	0.0	**14,254.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.9	28.7	30.0	31.0	30.0	31.0	**3,941.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2024	311.7	287.4	318.5	355.1	393.9	598.6	613.1	311.7	323.4	411.8	370.9	326.4	**177,645.4**
OIL	2024	9.5	9.5	10.3	9.9	11.8	20.7	21.1	10.5	11.7	13.3	13.0	10.9	**14,167.2**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	30.8	**3,577.9**
H2O	2023	622.9	547.4	486.4	468.4	442.9	498.9	492.1	426.7	341.4	218.1	295.1	308.5	**173,022.9**
OIL	2023	13.8	12.5	12.8	11.1	11.8	11.5	11.8	10.2	10.1	9.8	9.2	9.7	**14,015.0**

Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	30.0	31.0	30.0	31.0	0.0	0.0	**4,036.7**
GAS	2025	1.8	1.3	1.6	1.7	1.9	1.8	2.3	1.9	2.0	2.1	0.0	0.0	**925.1**
H2O	2025	13.0	10.9	10.2	6.3	4.2	2.6	55.4	42.8	35.2	36.3	0.0	0.0	**32,738.9**
OIL	2025	19.6	13.6	15.1	14.9	12.7	9.8	36.8	56.5	52.5	56.5	0.0	0.0	**11,318.4**
DAY	2024	31.0	21.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	28.5	31.0	**3,736.3**
GAS	2024	1.4	1.1	1.5	1.5	1.6	1.5	1.8	1.7	1.6	1.5	1.3	1.9	**906.7**
H2O	2024	20.4	12.6	18.6	18.2	18.6	17.6	14.6	13.9	14.5	11.6	10.7	12.3	**32,522.0**
OIL	2024	33.9	22.9	33.1	29.5	30.6	28.7	23.7	23.4	22.7	18.9	17.7	20.1	**11,030.4**
DAY	2023	30.8	28.0	31.0	29.5	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,381.0**

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Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.6	1.7	1.7	1.7	1.6	1.4	3.3	3.3	3.1	1.9	1.7	1.7	**888.3**
H2O	2023	177.4	151.6	170.9	187.0	189.1	174.9	189.1	199.6	200.7	73.7	36.6	34.0	**32,338.4**
OIL	2023	44.3	39.6	45.4	39.6	42.0	38.3	45.9	46.4	44.3	29.5	34.6	35.4	**10,725.2**

Licence **9454** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	13.0	31.0	31.0	14.0	0.0	0.0	0.0	**2,112.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	15.8	7.5	5.0	1.9	0.0	0.0	0.0	**1,988.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	1.8	17.5	11.9	0.3	0.0	0.0	0.0	**3,011.4**
DAY	2024	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,023.9**
H2O	2024	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.1**
OIL	2024	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.9**
DAY	2023	0.0	3.0	0.0	10.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.9**
H2O	2023	0.0	1.1	0.0	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.7**
OIL	2023	0.0	1.1	0.0	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.5**

Licence **9455** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,278.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.8**
DAY	2024	31.0	29.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.1**
H2O	2024	30.7	25.0	26.3	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,278.3**
OIL	2024	5.0	4.1	4.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.8**
DAY	2023	3.6	26.0	28.0	30.0	29.7	29.0	22.0	26.5	23.0	28.0	27.0	31.0	**2,979.1**
H2O	2023	4.4	37.6	24.0	17.0	17.0	17.5	16.1	22.0	20.5	25.2	27.5	35.7	**10,184.8**
OIL	2023	0.4	4.3	3.6	2.9	2.9	3.0	2.6	3.8	3.5	5.3	5.1	5.9	**4,453.3**

Licence **9456** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**

Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	0.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,749.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.0	0.0	**8.9**
H2O	2025	4.5	4.4	4.9	5.3	6.1	0.0	5.4	31.4	35.2	36.6	0.0	0.0	**3,286.2**
OIL	2025	7.9	7.4	7.9	6.6	5.5	0.0	4.4	40.7	43.2	45.2	0.0	0.0	**5,300.3**

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Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**3,480.7**
H2O	2024	3.8	3.5	4.1	3.0	2.7	2.5	2.6	3.9	4.4	4.4	4.4	4.6	**3,152.4**
OIL	2024	5.6	5.2	5.7	5.1	4.9	6.1	5.4	6.5	7.2	7.1	6.3	7.9	**5,131.5**
DAY	2023	28.0	20.0	14.0	14.0	31.0	20.0	31.0	31.0	30.0	16.0	16.0	31.0	**3,116.0**
GAS	2023	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2023	11.0	17.0	2.9	17.6	18.8	13.4	6.6	6.9	6.7	3.5	3.1	7.3	**3,108.5**
OIL	2023	18.0	22.5	3.1	9.4	10.2	7.1	12.4	12.9	12.5	5.5	4.3	6.8	**5,058.5**

Licence **9458** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,738.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,738.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,738.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.0**

Licence **9459** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	16.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**4,055.1**
GAS	2025	1.5	0.6	2.4	2.2	1.6	1.6	1.6	1.9	1.3	1.7	0.0	0.0	**107.0**
H2O	2025	20.6	11.8	27.5	20.7	15.6	15.6	15.8	13.1	11.4	13.8	0.0	0.0	**28,991.5**
OIL	2025	28.2	18.8	49.0	41.2	32.4	32.8	32.3	34.2	27.0	27.5	0.0	0.0	**7,328.5**
DAY	2024	28.0	29.0	29.5	30.0	31.0	30.0	30.7	30.8	30.0	29.0	30.0	24.0	**3,766.2**
GAS	2024	0.4	1.1	1.7	1.5	1.2	1.3	1.3	1.5	1.7	1.5	1.3	1.1	**90.6**
H2O	2024	16.2	22.0	23.6	22.2	19.9	19.5	18.2	16.1	15.4	54.7	34.5	17.6	**28,825.6**
OIL	2024	23.0	30.3	33.3	28.5	26.7	24.5	24.6	26.8	34.2	28.0	25.4	22.5	**7,005.1**
DAY	2023	28.0	18.0	30.7	28.7	30.8	30.0	31.0	31.0	27.8	31.0	29.7	31.0	**3,414.2**
GAS	2023	1.4	0.8	1.5	1.4	1.5	1.5	1.7	1.7	1.5	1.9	2.0	1.7	**75.0**
H2O	2023	12.1	5.8	10.6	18.5	15.8	18.4	19.5	15.7	14.0	27.9	25.6	21.9	**28,545.7**
OIL	2023	32.1	20.5	35.2	26.5	27.8	29.3	29.4	32.6	26.8	34.8	36.2	32.9	**6,677.3**

Licence **9460** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	13.0	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,031.3**
H2O	2025	63.0	24.8	9.4	9.3	9.7	7.2	10.4	25.8	22.9	25.5	0.0	0.0	**41,385.5**
OIL	2025	0.0	0.4	3.1	2.9	3.0	2.3	1.4	3.4	3.3	3.5	0.0	0.0	**4,402.8**
DAY	2024	31.0	29.0	31.0	30.0	29.8	28.5	30.9	30.5	29.1	31.0	30.0	29.5	**3,748.6**
H2O	2024	70.0	67.2	186.7	180.0	170.0	77.5	53.0	23.1	16.9	17.0	71.0	73.7	**41,177.5**
OIL	2024	5.9	5.6	3.1	3.0	2.7	0.7	1.8	4.2	3.2	3.4	0.5	0.0	**4,379.5**
DAY	2023	31.0	23.5	30.6	29.8	31.0	29.0	30.0	31.0	29.8	30.4	30.0	30.7	**3,388.3**
H2O	2023	302.7	226.5	294.2	253.0	215.8	186.8	120.9	122.3	169.2	172.3	96.7	73.4	**40,171.4**
OIL	2023	12.9	9.3	12.1	7.5	3.0	2.8	2.9	3.0	2.9	2.9	5.1	5.9	**4,345.4**

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,334.7**
WIN	2025	742.0	664.0	738.0	710.0	698.0	696.0	712.0	699.0	694.0	703.0	0.0	0.0	**110,795.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,030.7**
WIN	2024	758.0	713.0	759.0	740.0	767.0	727.0	756.0	763.0	732.0	751.0	733.0	752.0	**103,739.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,665.7**
WIN	2023	758.0	685.0	759.0	737.0	762.0	745.0	746.0	772.0	744.0	761.0	732.0	761.0	**94,788.0**

Licence **9462** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.8	28.1	28.2	26.1	25.5	26.7	26.5	25.1	26.8	0.0	0.0	**3,702.7**
GAS	2025	2.4	2.0	1.2	0.8	0.6	0.6	0.5	0.5	0.5	0.3	0.0	0.0	**84.0**
H2O	2025	291.2	241.0	232.9	220.7	213.0	221.7	246.3	205.5	188.1	184.0	0.0	0.0	**45,671.1**
OIL	2025	25.8	21.0	11.3	7.5	4.6	6.6	7.0	5.4	4.6	2.9	0.0	0.0	**2,199.5**
DAY	2024	30.3	28.7	30.3	29.2	30.5	29.5	27.5	30.5	29.3	30.0	16.0	31.0	**3,432.6**
GAS	2024	0.8	0.7	0.9	0.8	0.8	0.6	0.6	0.6	0.6	0.6	1.1	4.1	**74.6**
H2O	2024	255.0	221.3	239.9	241.3	255.3	230.3	211.8	230.4	229.1	227.7	183.6	409.8	**43,426.7**
OIL	2024	9.6	9.0	9.2	8.5	8.3	7.5	6.8	7.3	6.2	7.4	11.9	37.9	**2,102.8**
DAY	2023	31.0	22.8	30.8	29.7	30.2	29.5	30.5	30.6	26.1	30.2	27.7	30.5	**3,089.8**
GAS	2023	1.1	0.6	0.6	0.8	0.8	0.6	0.7	0.7	0.7	1.1	0.8	0.9	**62.4**
H2O	2023	248.2	204.0	277.7	308.3	294.7	199.6	176.2	193.8	209.7	327.4	276.6	272.3	**40,491.2**
OIL	2023	15.1	8.3	9.8	11.4	10.9	7.7	8.0	8.2	7.6	10.9	9.8	9.9	**1,973.2**

Licence **9464** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**

Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.0	29.3	28.3	30.0	31.0	0.0	0.0	**3,880.0**
GAS	2025	0.2	0.3	0.5	0.2	0.2	2.5	0.2	0.4	0.6	3.7	0.0	0.0	**96.5**
H2O	2025	25.1	31.6	21.6	22.2	22.3	11.8	20.8	13.7	10.4	140.9	0.0	0.0	**7,401.7**
OIL	2025	2.8	3.6	5.2	2.5	2.4	27.7	2.3	4.4	6.9	41.2	0.0	0.0	**5,254.0**
DAY	2024	21.3	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,582.4**
GAS	2024	1.2	5.7	3.8	3.2	2.6	2.2	1.9	1.7	1.4	1.2	1.0	0.9	**87.7**
H2O	2024	38.7	110.7	76.9	59.5	53.4	44.5	38.1	34.8	28.8	29.8	20.3	21.6	**7,081.3**
OIL	2024	12.8	63.3	42.1	35.6	28.8	24.1	20.6	18.8	15.5	13.1	11.0	10.0	**5,155.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.1**
GAS	2023	3.7	1.8	2.0	1.6	1.4	1.1	1.0	1.0	0.7	0.3	0.4	0.6	**60.9**
H2O	2023	54.9	39.0	44.2	32.9	27.7	22.9	21.8	20.1	19.9	27.8	23.3	17.6	**6,524.2**
OIL	2023	41.2	19.8	21.6	17.8	15.0	12.4	11.7	10.7	8.3	4.3	4.9	6.6	**4,859.3**

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Licence **9466** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	16.0	31.0	30.0	23.0	30.0	31.0	31.0	24.3	28.2	0.0	0.0	**3,040.5**
GAS	2025	0.3	0.2	0.5	2.0	0.3	2.3	0.7	0.8	0.2	5.2	0.0	0.0	**66.4**
H2O	2025	172.7	125.3	249.2	204.0	170.6	172.7	196.5	200.0	149.8	442.5	0.0	0.0	**16,900.2**
OIL	2025	3.5	2.6	5.1	22.4	3.5	25.1	6.7	7.6	1.8	57.0	0.0	0.0	**6,802.9**
DAY	2024	31.0	26.0	10.0	30.0	31.0	28.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,769.0**
GAS	2024	3.9	2.1	0.9	2.2	2.0	1.9	1.7	1.8	1.7	1.6	1.2	0.4	**53.9**
H2O	2024	247.7	216.0	141.9	325.2	250.5	237.8	221.3	235.1	228.4	218.0	217.7	225.9	**14,816.9**
OIL	2024	43.2	23.1	9.7	24.6	21.8	20.7	19.2	20.5	18.6	18.0	13.3	4.7	**6,667.6**
DAY	2023	31.0	18.1	0.0	0.0	28.8	26.0	30.3	31.0	30.0	28.0	28.0	31.0	**2,428.7**
GAS	2023	1.9	0.8	0.0	0.0	2.1	2.5	3.3	3.6	1.5	2.2	2.5	2.8	**32.5**
H2O	2023	403.3	157.5	0.0	0.0	446.0	389.9	400.6	341.5	304.4	300.3	255.8	282.0	**12,051.4**
OIL	2023	21.3	8.3	0.0	0.0	21.5	28.0	36.2	39.7	16.1	25.1	28.4	31.4	**6,430.2**

Licence **9467** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.5	11.0	0.0	21.0	29.0	28.0	31.0	29.0	30.0	31.0	0.0	0.0	**3,595.8**
GAS	2025	0.4	0.3	0.0	0.6	0.8	0.0	0.0	1.3	4.5	4.0	0.0	0.0	**81.0**
H2O	2025	4.7	3.7	0.0	7.7	3.7	7.7	11.9	27.5	74.6	40.8	0.0	0.0	**4,864.6**
OIL	2025	4.8	3.8	0.0	7.9	11.6	0.8	1.3	19.2	66.3	57.8	0.0	0.0	**5,079.0**
DAY	2024	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,365.3**
GAS	2024	1.5	2.9	2.0	1.6	1.4	0.8	0.9	0.7	0.6	0.7	0.5	0.5	**69.1**
H2O	2024	28.9	27.1	25.4	24.6	20.1	12.3	14.0	9.7	7.7	9.2	6.8	6.5	**4,682.3**
OIL	2024	22.2	42.7	29.5	23.1	20.3	12.5	14.1	9.9	7.8	9.4	7.0	6.7	**4,905.5**
DAY	2023	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**3,013.3**
GAS	2023	8.6	4.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.9	**55.0**
H2O	2023	77.9	56.8	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	51.0	**4,490.0**
OIL	2023	103.0	57.8	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.2	42.6	**4,700.3**

Licence **9468** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,726.7**
GAS	2025	1.6	2.3	2.4	1.9	1.6	1.7	1.4	0.6	1.0	1.9	0.0	0.0	**613.2**
H2O	2025	23.2	20.2	20.6	18.3	16.0	13.7	12.1	5.6	10.1	19.4	0.0	0.0	**3,944.4**
OIL	2025	16.8	24.3	23.0	18.0	16.4	14.9	14.0	7.1	10.2	17.6	0.0	0.0	**9,795.2**
DAY	2024	31.0	27.5	28.0	29.3	31.0	29.0	30.7	23.5	29.3	30.9	29.0	31.0	**3,423.4**
GAS	2024	3.8	3.1	2.7	2.4	2.3	2.3	2.2	0.9	0.9	1.2	1.1	1.3	**596.8**
H2O	2024	12.4	11.9	10.3	8.7	6.5	5.2	5.6	2.0	4.9	8.7	8.2	24.2	**3,785.2**
OIL	2024	40.6	33.6	28.7	28.3	24.9	23.2	22.5	9.6	9.2	12.3	11.4	14.8	**9,632.9**
DAY	2023	30.7	28.0	31.0	30.0	30.3	30.0	30.5	31.0	25.9	30.0	30.0	31.0	**3,073.2**
GAS	2023	1.4	0.6	1.0	0.9	1.2	1.3	1.4	1.3	1.1	2.0	4.3	4.0	**572.6**
H2O	2023	16.0	8.6	11.7	9.2	5.4	4.8	4.6	6.1	4.7	6.1	11.6	12.1	**3,676.6**
OIL	2023	19.8	10.6	14.6	12.5	15.9	16.4	16.6	15.9	12.0	19.2	44.7	43.7	**9,373.8**

Licence **9469** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,824.8**
GAS	2025	0.4	2.2	1.7	2.1	2.3	4.4	4.2	4.0	3.2	1.3	0.0	0.0	**456.6**
H2O	2025	2.5	17.3	11.5	13.4	14.6	25.2	25.1	25.0	19.5	7.1	0.0	0.0	**2,714.9**

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Licence **9469** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	5.7	28.6	20.7	26.8	27.9	48.6	51.6	50.9	38.0	12.8	0.0	0.0	**7,980.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**3,526.7**
GAS	2024	2.9	2.8	2.3	0.9	1.1	1.2	0.9	0.8	0.6	0.4	0.5	0.4	**430.8**
H2O	2024	6.7	5.9	4.7	0.7	0.7	0.6	0.8	1.0	1.0	1.0	0.8	1.4	**2,553.7**
OIL	2024	34.6	33.6	27.8	12.4	13.7	13.2	12.5	12.1	8.6	6.5	5.1	5.0	**7,669.1**
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	2.0	30.0	31.0	**3,161.5**
GAS	2023	1.1	0.7	0.8	0.3	0.3	0.3	0.0	0.0	0.0	0.0	1.7	3.3	**416.0**
H2O	2023	7.2	5.6	6.2	2.7	2.6	1.4	0.2	0.0	0.0	0.1	8.7	10.4	**2,528.4**
OIL	2023	14.8	11.6	12.5	4.6	4.7	3.4	0.4	0.0	0.0	0.2	22.8	41.4	**7,484.0**

Licence **9470** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	28.8	0.0	0.0	**3,976.6**
GAS	2025	1.7	1.8	1.4	1.5	1.2	1.3	1.2	0.8	0.3	0.8	0.0	0.0	**404.1**
H2O	2025	16.3	9.9	11.8	10.1	11.2	8.8	6.2	4.2	2.1	5.5	0.0	0.0	**2,859.8**
OIL	2025	19.5	17.9	14.7	14.6	14.5	12.7	12.3	8.3	4.1	7.3	0.0	0.0	**6,980.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.0	30.0	28.9	30.0	31.0	**3,676.5**
GAS	2024	3.3	2.5	2.2	1.9	1.3	0.6	0.6	0.5	0.7	1.0	1.7	2.2	**392.1**
H2O	2024	9.0	5.0	4.7	4.6	3.2	1.5	1.4	1.3	1.6	12.2	30.9	23.8	**2,773.7**
OIL	2024	34.9	26.1	23.2	22.3	14.8	7.6	7.3	6.4	7.6	12.4	18.1	24.3	**6,854.1**
DAY	2023	30.5	14.0	31.0	29.8	31.0	29.0	30.5	18.0	25.9	31.0	30.0	31.0	**3,313.8**
GAS	2023	2.3	1.0	1.1	1.1	1.3	1.3	1.3	0.8	5.4	3.6	4.8	4.0	**373.6**
H2O	2023	21.3	9.4	19.3	22.2	21.2	30.3	30.7	19.7	23.8	11.8	11.5	11.0	**2,674.5**
OIL	2023	33.4	13.7	17.6	14.7	13.9	14.7	15.8	9.2	57.8	38.4	50.0	41.5	**6,649.1**

Licence **9471** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	26.0	28.7	30.1	28.7	28.0	0.0	0.0	**4,236.6**
GAS	2025	5.2	4.7	4.7	4.0	3.8	2.9	4.2	3.6	2.3	2.1	0.0	0.0	**552.8**
H2O	2025	3.7	3.0	1.1	5.6	2.5	0.9	0.7	0.4	4.8	5.6	0.0	0.0	**2,448.3**
OIL	2025	58.0	48.1	49.0	40.4	37.7	28.5	28.5	36.9	23.5	20.8	0.0	0.0	**9,788.4**
DAY	2024	29.5	28.5	31.0	30.0	30.0	29.0	31.0	30.3	30.0	30.4	29.0	31.0	**3,944.5**
GAS	2024	2.8	2.5	2.3	1.7	1.3	1.1	1.1	0.9	0.9	0.8	0.8	6.3	**515.3**
H2O	2024	8.7	6.8	6.5	4.9	2.4	0.7	0.6	0.6	0.2	0.0	0.0	15.6	**2,420.0**
OIL	2024	30.0	26.2	23.9	20.3	15.9	11.1	11.3	9.2	9.0	10.0	8.8	69.0	**9,417.0**
DAY	2023	30.7	28.0	31.0	30.0	30.3	29.0	31.0	31.0	25.9	31.0	30.0	31.0	**3,584.8**
GAS	2023	0.8	0.6	0.4	0.4	0.6	0.6	0.7	0.7	2.3	3.4	3.6	3.3	**492.8**
H2O	2023	9.1	4.9	4.0	3.3	3.4	2.5	2.5	2.7	21.5	30.3	26.2	13.6	**2,373.0**
OIL	2023	12.2	8.1	7.1	5.1	6.3	6.4	6.8	6.7	24.2	33.8	37.6	36.8	**9,172.3**

Licence **9472** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.3	21.0	30.1	30.0	31.0	30.0	30.5	30.6	29.2	31.0	0.0	0.0	**4,075.8**
GAS	2025	0.9	0.8	1.0	0.9	0.7	0.7	0.6	0.7	0.6	0.7	0.0	0.0	**648.4**
H2O	2025	5.4	4.7	8.4	8.2	7.3	7.0	6.8	8.5	9.3	10.1	0.0	0.0	**4,949.9**
OIL	2025	9.5	8.0	9.9	9.3	7.4	6.9	7.1	7.4	7.1	8.0	0.0	0.0	**10,893.5**
DAY	2024	23.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.8	27.4	29.5	**3,788.1**
GAS	2024	1.0	2.4	3.8	1.7	1.4	1.5	1.4	1.3	1.3	0.9	0.6	1.3	**640.8**

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Licence **9472** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	2.6	5.7	10.2	5.3	4.2	3.6	3.8	4.0	7.3	9.3	4.3	6.1	**4,874.2**
OIL	2024	9.4	24.7	40.6	18.8	15.6	15.2	14.6	14.3	13.7	10.0	5.3	14.8	**10,812.9**
DAY	2023	7.5	28.0	31.0	30.0	31.0	30.0	31.0	30.3	25.9	31.0	30.0	31.0	**3,436.4**
GAS	2023	0.7	2.3	2.8	3.1	2.9	1.7	1.3	1.3	1.1	1.3	1.5	1.5	**622.2**
H2O	2023	11.9	61.7	54.5	50.9	38.4	16.3	9.7	8.2	4.1	4.6	4.0	3.9	**4,807.8**
OIL	2023	9.8	30.1	39.9	39.9	38.0	19.4	15.1	14.9	10.7	13.9	15.1	14.8	**10,615.9**

Licence **9473** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	28.0	30.5	30.0	31.0	30.0	30.8	25.0	22.2	31.0	0.0	0.0	**4,013.6**
GAS	2025	0.8	1.4	2.0	2.2	1.6	1.5	0.6	0.5	0.4	2.8	0.0	0.0	**591.9**
H2O	2025	27.0	43.3	25.3	14.3	16.3	15.5	12.5	10.1	9.1	47.1	0.0	0.0	**4,391.7**
OIL	2025	10.0	15.3	20.6	22.6	16.0	13.3	8.1	6.5	5.6	26.5	0.0	0.0	**10,344.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.8	29.8	30.5	29.8	30.3	**3,729.3**
GAS	2024	2.0	1.8	2.2	2.0	2.0	2.1	1.8	1.7	1.2	0.7	0.6	0.4	**578.1**
H2O	2024	13.4	7.8	7.9	7.9	8.1	7.2	7.5	7.5	4.5	2.2	4.1	4.0	**4,171.2**
OIL	2024	21.2	18.9	21.0	20.6	20.5	20.2	19.5	19.8	12.9	7.3	5.0	4.2	**10,200.3**
DAY	2023	30.7	23.0	31.0	29.5	31.0	30.0	30.5	31.0	25.7	30.8	30.0	31.0	**3,365.4**
GAS	2023	2.1	0.9	1.0	0.8	0.6	0.5	4.4	5.5	2.8	2.0	2.8	2.8	**559.6**
H2O	2023	25.9	20.0	31.1	16.8	7.4	6.5	11.7	39.4	46.5	23.1	16.2	18.2	**4,089.1**
OIL	2023	28.0	11.6	13.5	8.5	6.6	6.2	51.2	60.4	30.4	21.0	28.3	29.6	**10,009.2**

Licence **9475** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.3	29.6	13.3	28.8	31.0	30.0	29.2	30.8	0.0	0.0	**3,643.2**
GAS	2025	1.3	1.1	0.7	0.3	0.1	0.8	1.1	1.2	1.5	1.7	0.0	0.0	**181.7**
H2O	2025	225.0	178.0	189.8	160.5	71.1	234.9	236.1	222.3	224.5	224.6	0.0	0.0	**110,754.4**
OIL	2025	16.0	12.3	7.6	4.3	1.7	8.6	12.7	12.1	13.4	14.7	0.0	0.0	**5,774.0**
DAY	2024	30.6	27.5	31.0	30.0	27.8	29.4	30.5	30.5	29.9	30.4	29.8	30.5	**3,361.4**
GAS	2024	0.8	0.7	1.2	2.3	2.2	2.1	1.9	1.9	1.8	1.7	1.7	1.9	**171.9**
H2O	2024	245.8	170.6	344.8	374.4	371.7	292.3	284.8	314.7	322.1	318.8	288.9	313.3	**108,787.6**
OIL	2024	10.0	7.6	16.0	26.3	25.0	21.6	20.2	20.4	19.3	19.3	19.3	20.6	**5,670.6**
DAY	2023	31.0	28.0	30.8	26.0	30.8	29.5	30.0	30.9	26.3	31.0	29.8	31.0	**3,003.5**
GAS	2023	2.6	1.6	0.8	0.9	1.2	1.3	1.3	1.5	1.0	0.9	1.0	0.8	**151.7**
H2O	2023	453.7	366.1	331.8	254.1	293.4	276.8	253.9	285.5	232.9	198.5	276.0	230.8	**105,145.4**
OIL	2023	34.7	20.4	13.5	14.1	17.3	15.5	13.2	13.9	11.5	9.5	11.4	9.2	**5,445.0**

Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,393.1**
GAS	2025	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.0	0.0	**147.1**
H2O	2025	56.2	47.3	54.5	50.3	53.2	53.2	54.9	58.5	55.8	56.0	0.0	0.0	**22,644.2**
OIL	2025	15.3	14.3	16.5	20.5	18.8	19.4	21.0	23.4	20.5	22.0	0.0	0.0	**10,217.4**
DAY	2024	31.0	29.0	31.0	30.0	25.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,089.1**
GAS	2024	0.9	0.8	0.9	0.8	0.6	0.7	0.7	0.7	0.6	0.4	0.4	0.4	**143.3**
H2O	2024	54.2	53.6	67.2	75.3	60.0	59.2	57.9	62.9	62.2	62.8	78.7	60.2	**22,104.3**
OIL	2024	24.9	23.2	25.3	25.0	20.6	23.0	24.5	23.4	22.1	22.3	21.6	19.5	**10,025.7**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,729.3**

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Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	3.6	2.9	2.8	2.5	2.8	2.5	2.5	2.5	2.0	0.9	0.8	0.8	**135.4**
H2O	2023	120.9	109.6	101.7	88.1	91.3	90.5	94.1	93.0	60.6	55.4	56.5	60.4	**21,350.1**
OIL	2023	44.1	41.0	40.0	36.7	38.3	35.6	35.6	35.6	26.9	25.5	24.9	25.3	**9,750.3**

Licence **9478** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.8	29.8	30.8	29.3	29.4	28.8	28.8	29.7	0.0	0.0	**4,183.1**
GAS	2025	2.6	4.0	4.0	6.2	2.5	2.9	5.2	2.6	2.4	2.0	0.0	0.0	**538.6**
H2O	2025	38.8	43.0	39.5	5.1	33.8	28.9	14.0	44.5	42.8	35.1	0.0	0.0	**13,310.7**
OIL	2025	29.9	44.9	42.8	65.5	25.4	27.5	53.1	25.8	23.8	18.0	0.0	0.0	**14,066.1**
DAY	2024	30.3	29.0	31.0	29.8	31.0	29.0	30.3	30.8	29.8	30.7	29.8	30.8	**3,887.7**
GAS	2024	1.3	0.0	2.8	1.6	2.3	3.9	2.8	1.6	1.7	1.5	1.6	1.9	**504.2**
H2O	2024	55.9	57.4	25.6	33.3	39.4	77.4	65.8	20.8	24.4	24.7	24.3	11.1	**12,985.2**
OIL	2024	15.1	0.9	27.4	17.5	26.2	41.0	31.0	18.5	19.4	15.9	17.2	21.5	**13,709.4**
DAY	2023	31.0	28.0	31.0	29.8	31.0	29.8	31.0	28.0	28.5	31.0	30.0	31.0	**3,525.4**
GAS	2023	1.1	1.5	1.5	1.4	1.4	1.3	1.9	1.7	4.9	2.4	2.8	3.3	**481.2**
H2O	2023	44.7	39.2	38.4	33.4	34.3	36.2	24.6	40.0	31.5	26.3	47.3	61.3	**12,525.1**
OIL	2023	17.6	19.4	21.9	17.3	16.6	14.6	20.0	18.1	52.9	26.2	28.4	36.5	**13,457.8**

Licence **9479** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.1**

UWI **100.03-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.8**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2024	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,441.8**
OIL	2024	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.0**
DAY	2023	30.3	23.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,240.8**
GAS	2023	0.8	0.7	0.9	0.9	0.9	0.8	0.7	0.7	0.6	0.6	0.6	0.4	**25.5**
H2O	2023	16.4	12.1	16.7	15.7	16.8	19.6	21.7	22.5	21.3	21.9	21.2	24.6	**3,417.3**
OIL	2023	15.4	11.9	15.9	15.7	16.0	12.6	11.2	10.9	10.7	11.1	10.6	8.6	**1,936.4**

Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	30.0	30.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,266.5**
GAS	2025	5.8	3.6	3.8	3.9	4.3	4.4	9.2	8.8	7.4	7.5	0.0	0.0	**744.3**
H2O	2025	15.7	23.5	6.6	2.4	8.2	73.9	21.7	16.2	5.2	16.7	0.0	0.0	**5,566.2**
OIL	2025	61.7	26.9	44.6	48.3	33.4	136.6	165.4	89.3	98.7	89.9	0.0	0.0	**14,094.6**
DAY	2024	30.5	28.5	31.0	29.9	31.0	29.2	30.9	30.9	30.0	29.5	30.0	30.5	**3,966.2**
GAS	2024	2.8	3.4	5.5	5.7	5.7	5.4	8.5	7.2	5.5	7.2	5.9	6.9	**685.6**
H2O	2024	34.3	132.0	23.7	22.5	32.5	30.4	28.7	29.6	20.9	26.6	8.6	9.4	**5,376.1**
OIL	2024	20.3	103.3	107.0	96.0	82.1	74.5	80.7	82.0	68.9	67.6	70.1	77.0	**13,299.8**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,604.3**

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Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	3.8	4.6	4.3	4.1	3.7	2.6	3.1	3.0	3.5	4.0	4.0	3.5	**615.9**
H2O	2023	47.3	34.9	23.2	19.8	14.0	10.3	11.1	11.7	4.9	2.0	2.0	1.4	**4,976.9**
OIL	2023	59.5	52.8	56.8	53.9	58.6	42.7	47.4	47.8	37.8	36.4	34.5	25.3	**12,370.3**

Licence **9481** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	28.0	18.0	5.0	31.0	28.0	31.0	0.0	0.0	**3,952.4**
GAS	2025	0.1	0.2	0.3	0.2	0.2	0.0	0.0	0.1	0.2	0.2	0.0	0.0	**30.8**
H2O	2025	178.9	133.6	156.4	134.3	129.5	84.3	0.0	208.4	260.2	271.7	0.0	0.0	**14,161.1**
OIL	2025	15.6	35.5	41.5	35.7	34.5	3.7	3.4	21.8	25.8	26.8	0.0	0.0	**8,820.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,694.4**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**29.3**
H2O	2024	237.1	207.8	219.6	200.4	224.8	207.9	219.7	213.5	199.7	205.6	188.3	205.7	**12,603.8**
OIL	2024	45.9	40.2	42.4	50.1	32.2	17.1	18.3	18.5	17.3	17.9	17.8	17.8	**8,576.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**3,331.4**
GAS	2023	0.5	0.4	0.3	0.4	0.6	0.5	0.5	0.4	0.3	0.3	0.3	0.3	**27.2**
H2O	2023	415.1	332.0	349.3	297.4	278.7	269.4	300.3	294.1	252.3	256.0	201.0	271.6	**10,073.7**
OIL	2023	73.9	58.6	61.6	79.1	92.9	71.6	79.9	56.8	48.7	49.5	44.0	52.4	**8,240.5**

Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**

Licence **9483** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	30.0	31.0	29.8	30.7	0.0	0.0	**4,080.4**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.0	0.0	**12.5**
H2O	2025	53.3	36.8	51.5	72.2	74.3	69.9	112.8	258.4	229.5	256.1	0.0	0.0	**17,359.9**
OIL	2025	13.8	9.3	6.6	2.8	3.0	3.0	10.6	36.4	35.3	36.9	0.0	0.0	**5,363.9**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.8	30.5	29.8	31.0	30.0	31.0	**3,778.3**
GAS	2024	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	0.2	**11.4**
H2O	2024	31.9	18.6	12.8	11.9	12.2	11.6	14.4	17.6	16.4	29.0	57.8	74.0	**16,145.1**
OIL	2024	14.0	22.5	29.1	26.0	25.8	25.2	25.6	21.1	19.1	3.7	4.9	11.7	**5,206.2**
DAY	2023	31.0	25.5	30.6	29.8	31.0	30.0	30.9	31.0	30.0	29.9	30.0	30.7	**3,415.4**
GAS	2023	0.3	0.3	0.2	0.0	0.0	0.0	0.1	0.4	0.3	0.3	0.3	0.0	**8.8**
H2O	2023	34.0	27.5	35.7	44.3	45.6	34.8	28.0	15.2	13.1	21.5	32.7	32.2	**15,836.9**
OIL	2023	16.2	12.6	12.3	2.7	3.0	9.9	13.6	26.3	17.2	15.2	15.6	13.5	**4,977.5**

Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	31.0	28.7	31.0	29.0	29.8	30.6	0.0	0.0	**4,057.4**
GAS	2025	2.3	1.9	1.0	0.8	0.9	1.0	0.8	0.3	0.4	0.7	0.0	0.0	**221.9**
H2O	2025	84.2	63.4	71.7	74.0	76.4	70.3	73.1	59.6	58.3	52.5	0.0	0.0	**18,446.6**
OIL	2025	24.6	22.2	10.2	9.1	9.6	9.6	8.9	3.9	4.7	6.5	0.0	0.0	**7,791.9**
DAY	2024	31.0	28.0	29.9	28.8	30.5	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**3,757.8**
GAS	2024	2.6	1.6	1.6	1.3	1.7	2.3	3.0	3.5	3.3	3.1	1.8	2.0	**211.8**
H2O	2024	64.7	49.0	55.5	54.7	66.6	76.0	81.2	70.1	69.1	116.0	169.4	155.9	**17,763.1**
OIL	2024	26.8	15.1	16.3	15.1	18.1	25.1	31.4	38.5	37.0	33.9	17.5	20.9	**7,682.6**
DAY	2023	30.5	26.0	26.0	28.5	27.2	26.0	31.0	31.0	28.4	30.5	28.3	31.0	**3,396.1**
GAS	2023	1.9	1.9	2.0	2.0	1.8	1.5	1.6	1.1	1.6	2.5	2.1	2.3	**184.0**
H2O	2023	86.6	88.8	82.2	71.4	57.0	44.1	64.6	80.4	60.0	65.2	58.5	62.1	**16,734.9**
OIL	2023	19.4	19.9	21.5	19.8	18.3	17.8	16.9	11.7	16.5	26.7	22.9	23.6	**7,386.9**

Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**

Licence **9488** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,796.8**
WIN	2025	1507.0	1388.0	1521.0	1487.0	1470.0	1471.0	1470.0	1363.0	1252.0	1538.0	0.0	0.0	**100,589.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,492.8**
WIN	2024	1530.0	1441.0	1529.0	1488.0	1523.0	1427.0	1490.0	1514.0	1490.0	1494.0	1488.0	1481.0	**86,122.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,127.8**
WIN	2023	1536.0	1390.0	1537.0	1485.0	1529.0	1465.0	1470.0	1542.0	675.0	819.0	1540.0	1513.0	**68,227.0**

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	28.0	30.5	25.5	26.3	25.9	29.3	30.8	30.0	30.6	0.0	0.0	**4,095.3**
GAS	2025	0.9	1.1	1.2	1.0	1.6	1.7	1.9	2.0	1.3	1.2	0.0	0.0	**87.6**
H2O	2025	0.8	1.1	1.3	1.1	3.1	3.2	3.7	3.6	2.4	2.0	0.0	0.0	**2,119.3**
OIL	2025	15.3	21.7	24.0	20.7	28.7	29.5	32.6	34.4	22.5	19.5	0.0	0.0	**9,671.8**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	22.0	30.7	29.9	30.4	**3,818.4**
GAS	2024	1.3	0.7	0.3	1.1	1.5	1.7	1.8	1.5	0.9	1.3	1.2	1.3	**73.7**
H2O	2024	1.8	162.0	287.4	124.7	14.2	12.1	1.9	1.3	0.8	1.2	1.2	1.3	**2,097.0**
OIL	2024	22.7	13.4	8.5	21.1	30.3	32.0	33.1	24.7	16.0	22.6	21.1	22.2	**9,422.9**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	28.8	31.0	30.0	31.0	**3,464.7**
GAS	2023	0.8	0.7	1.0	1.1	1.5	1.5	1.6	1.3	1.2	1.1	1.0	1.1	**59.1**
H2O	2023	0.3	0.3	1.0	1.0	1.0	5.9	6.9	7.2	3.9	3.5	2.0	2.0	**1,487.1**
OIL	2023	22.8	18.6	25.8	25.0	28.7	27.6	28.1	28.2	21.3	21.6	20.2	22.7	**9,155.2**

Manitoba Production
2023 To 2025

Licence **9494** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,931.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,345.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,931.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,345.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,931.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,345.6**

Licence **9495** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.3**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
H2O	2024	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
OIL	2024	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,193.3**
DAY	2023	30.3	21.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**3,571.3**
GAS	2023	0.5	0.4	0.6	0.6	0.6	0.6	0.4	0.4	0.4	0.4	0.4	0.4	**29.8**
H2O	2023	3.2	2.2	3.3	3.1	3.3	3.0	1.0	1.0	1.0	1.0	1.0	1.0	**576.5**
OIL	2023	12.5	8.9	13.0	12.7	13.0	11.5	7.4	7.2	7.0	7.3	7.0	7.2	**3,187.6**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.3**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2024	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.1**
OIL	2024	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,031.5**
DAY	2023	30.3	21.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**3,571.3**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.2	0.2	0.2	**11.2**
H2O	2023	1.8	1.2	1.8	1.7	1.8	1.7	0.6	0.6	0.6	0.6	0.6	0.6	**420.7**
OIL	2023	7.1	5.0	7.3	7.2	7.3	6.5	4.1	4.0	4.0	4.1	3.9	4.1	**2,028.3**

Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,544.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
DAY	2024	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,544.6**
GAS	2024	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.4**
H2O	2024	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.7**
OIL	2024	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
DAY	2023	30.3	23.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,513.6**
GAS	2023	0.5	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	**34.9**
H2O	2023	4.0	2.9	4.1	3.8	4.1	3.8	3.2	3.3	3.1	3.2	3.1	3.0	**648.5**
OIL	2023	11.1	8.6	11.5	11.3	11.5	10.4	10.6	10.3	10.1	10.4	10.0	10.6	**3,800.5**

UWI **100.02-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,544.6**

Manitoba Production
2023 To 2025

Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.0**
DAY	2024	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,544.6**
GAS	2024	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2024	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.8**
OIL	2024	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.0**
DAY	2023	30.3	23.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,513.6**
GAS	2023	0.9	0.7	1.0	1.0	1.0	1.0	1.1	1.0	1.0	1.0	1.0	0.9	**54.5**
H2O	2023	7.4	5.5	7.5	7.1	7.5	7.0	5.9	6.1	5.9	5.9	5.7	5.5	**836.7**
OIL	2023	20.6	15.9	21.3	21.0	21.4	19.2	19.6	19.0	18.7	19.3	18.7	19.6	**4,935.4**

Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.5	7.0	23.0	0.0	10.0	29.6	30.3	31.0	29.5	30.9	0.0	0.0	**3,827.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**4.2**
H2O	2025	0.1	0.1	0.3	0.0	0.1	0.3	1.6	3.0	2.9	3.0	0.0	0.0	**1,381.9**
OIL	2025	0.1	0.1	0.3	0.0	0.1	0.5	0.3	1.4	1.3	1.5	0.0	0.0	**616.2**
DAY	2024	22.5	28.0	30.8	30.0	31.0	29.2	30.9	30.8	29.4	31.0	22.4	5.6	**3,625.7**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2024	0.6	0.8	0.8	0.9	0.8	0.4	0.3	0.3	0.3	0.4	0.3	0.1	**1,370.5**
OIL	2024	0.6	0.7	0.8	0.7	0.8	0.6	0.6	0.6	0.6	0.5	0.3	0.1	**610.6**
DAY	2023	29.3	19.3	30.8	12.0	22.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,304.1**
GAS	2023	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.5**
H2O	2023	0.3	0.2	0.3	0.1	0.2	0.3	0.4	0.4	0.4	0.4	0.4	0.7	**1,364.5**
OIL	2023	1.6	1.1	1.8	0.7	1.3	1.5	1.2	1.2	1.2	1.2	1.1	0.9	**603.7**

UWI **100.07-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.5	7.0	23.0	0.0	10.0	29.6	30.3	31.0	29.5	30.9	0.0	0.0	**3,779.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	0.0	**8.5**
H2O	2025	0.4	0.2	0.8	0.0	0.4	0.9	4.9	9.3	9.0	9.3	0.0	0.0	**589.4**
OIL	2025	0.5	0.3	1.1	0.0	0.5	1.7	1.0	4.4	4.3	4.6	0.0	0.0	**1,668.2**
DAY	2024	22.5	28.0	30.8	30.0	31.0	29.2	30.9	30.8	29.4	31.0	22.4	5.6	**3,577.7**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2024	1.9	2.4	2.7	2.7	2.6	1.2	1.0	1.0	1.0	1.2	0.9	0.2	**554.2**
OIL	2024	1.7	2.2	2.5	2.4	2.4	1.8	1.9	1.9	1.7	1.5	1.0	0.2	**1,649.8**
DAY	2023	29.3	19.3	30.8	12.0	22.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,256.1**
GAS	2023	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**6.9**
H2O	2023	1.0	0.7	1.0	0.4	0.8	1.0	1.2	1.2	1.2	1.2	1.2	2.2	**535.4**
OIL	2023	5.2	3.4	5.6	2.2	4.1	4.6	3.8	3.7	3.6	3.7	3.6	2.9	**1,628.6**

Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	21.0	30.9	30.0	26.0	27.6	31.0	29.0	29.6	28.5	0.0	0.0	**4,200.9**
GAS	2025	1.0	0.6	0.9	0.9	0.8	1.4	1.5	0.9	0.9	0.9	0.0	0.0	**76.9**
H2O	2025	0.9	0.6	0.9	1.2	1.0	1.4	1.5	0.9	1.0	1.1	0.0	0.0	**871.7**
OIL	2025	15.2	10.2	15.9	17.5	17.4	25.0	27.3	17.6	18.3	18.9	0.0	0.0	**4,996.0**
DAY	2024	31.0	29.0	30.8	30.0	30.0	29.3	30.9	30.5	30.0	31.0	29.4	30.6	**3,917.3**
GAS	2024	1.1	1.2	0.9	0.9	0.9	0.9	1.0	1.3	1.0	1.3	1.3	1.3	**67.1**

Manitoba Production
2023 To 2025

Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	1.2	1.2	1.9	2.0	1.1	0.9	1.1	1.3	1.3	1.3	1.3	1.2	**861.2**
OIL	2024	24.5	23.6	20.0	19.1	19.0	18.1	19.9	21.2	20.4	22.3	21.3	21.4	**4,812.7**
DAY	2023	31.0	27.6	30.8	29.5	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,554.8**
GAS	2023	0.8	0.8	1.1	1.5	1.8	1.9	1.3	1.3	1.3	1.0	1.1	1.1	**54.0**
H2O	2023	2.9	2.0	2.9	3.4	4.6	4.3	1.3	1.3	1.3	1.0	1.2	1.3	**845.4**
OIL	2023	19.1	17.3	23.4	29.4	37.1	34.3	23.7	22.9	22.5	19.2	21.3	24.6	**4,561.9**

Licence **9499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	28.5	0.0	0.0	**3,839.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
H2O	2025	76.0	74.8	89.1	81.9	74.9	66.4	69.3	71.3	70.1	62.0	0.0	0.0	**27,259.2**
OIL	2025	7.6	6.0	6.4	5.0	4.6	5.3	5.2	4.4	3.4	3.4	0.0	0.0	**6,417.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	22.3	30.5	29.2	30.0	31.0	29.4	30.6	**3,538.5**
GAS	2024	0.2	0.3	0.1	0.0	0.0	0.0	0.3	0.3	0.2	0.0	0.0	0.0	**6.5**
H2O	2024	81.0	112.9	91.9	88.0	108.9	87.1	110.3	105.7	103.4	81.5	79.8	80.7	**26,523.4**
OIL	2024	15.0	20.7	15.4	13.5	9.8	6.3	18.6	18.5	16.4	7.1	6.4	6.7	**6,366.5**
DAY	2023	20.3	23.3	30.8	30.0	30.6	29.4	30.3	31.0	29.9	30.8	30.0	30.8	**3,183.7**
GAS	2023	0.1	0.2	0.1	0.0	0.4	0.4	0.0	0.2	0.3	0.0	0.2	0.3	**5.1**
H2O	2023	56.5	89.2	127.4	123.5	54.3	32.8	78.5	85.4	83.0	127.7	96.7	75.5	**25,392.2**
OIL	2023	11.0	15.7	11.5	2.7	50.2	51.3	12.8	16.0	17.9	7.4	18.3	29.5	**6,212.1**

Licence **9500** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**

Licence **9501** Well Name **Birdtail Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**4,036.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,145.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.2**
WIN	2025	564.2	505.3	535.3	550.9	561.0	536.2	380.7	534.7	500.8	525.4	0.0	0.0	**12,038.1**
DAY	2024	28.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,743.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,145.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.2**
WIN	2024	399.0	386.0	546.9	464.7	477.0	452.5	459.2	554.3	572.6	514.8	568.5	571.3	**6,843.6**
DAY	2023	31.0	27.8	31.0	30.0	28.8	28.9	30.5	26.9	0.5	29.0	30.0	6.0	**3,386.1**
H2O	2023	279.0	244.4	260.1	242.1	242.1	259.8	254.3	226.7	0.0	0.0	0.0	0.0	**16,145.4**
OIL	2023	12.8	14.2	16.6	17.3	18.9	24.3	26.1	21.8	0.0	0.0	0.0	0.0	**5,955.2**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	369.0	433.8	73.0	**876.8**

Manitoba Production
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Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**4,225.1**
GAS	2025	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**15.2**
H2O	2025	5.3	4.7	5.1	4.9	4.9	3.8	3.2	3.3	3.4	4.3	0.0	0.0	**2,679.5**
OIL	2025	2.8	2.5	3.1	3.1	3.3	2.5	1.7	1.7	1.6	1.9	0.0	0.0	**2,386.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,922.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**14.0**
H2O	2024	5.9	5.7	6.1	6.2	5.8	5.7	6.2	5.8	5.6	5.7	5.4	5.5	**2,636.6**
OIL	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.7	**2,361.8**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,559.0**
GAS	2023	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	**13.9**
H2O	2023	4.3	3.8	4.4	4.1	4.4	4.3	4.2	4.3	4.6	6.2	6.0	6.2	**2,567.0**
OIL	2023	3.2	3.0	3.3	3.3	3.4	3.1	3.4	3.3	2.5	0.3	0.3	0.3	**2,356.6**

UWI **102.05-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**4,225.1**
GAS	2025	0.9	0.7	0.9	1.0	1.0	0.9	0.5	0.5	0.4	0.5	0.0	0.0	**44.4**
H2O	2025	32.5	29.1	31.4	29.9	29.8	23.3	19.9	20.3	21.0	26.3	0.0	0.0	**3,776.5**
OIL	2025	17.4	15.1	18.7	19.2	20.3	15.5	10.7	10.2	10.1	11.5	0.0	0.0	**2,976.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,922.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	**37.1**
H2O	2024	36.6	34.8	37.4	38.3	35.9	35.0	38.2	35.5	34.7	35.0	33.1	33.5	**3,513.0**
OIL	2024	1.9	1.8	2.0	1.9	2.0	1.7	2.0	3.7	3.6	3.7	3.5	4.5	**2,827.7**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,559.0**
GAS	2023	0.9	0.9	1.0	1.0	1.1	1.1	1.1	1.1	0.9	0.0	0.0	0.0	**35.6**
H2O	2023	26.5	23.2	27.0	25.4	27.1	26.7	25.5	26.6	28.6	38.2	37.0	38.1	**3,085.0**
OIL	2023	19.8	18.1	20.6	20.2	20.6	19.2	20.9	20.2	15.1	1.9	1.8	1.9	**2,795.4**

Licence **9503** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**4,322.1**
GAS	2025	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**36.1**
H2O	2025	49.8	46.2	58.0	56.2	52.2	50.6	52.4	49.1	50.2	54.1	0.0	0.0	**10,952.4**
OIL	2025	52.9	46.9	56.9	52.3	52.9	53.8	53.3	47.3	49.9	56.5	0.0	0.0	**8,406.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.2	31.0	29.3	29.0	29.3	31.0	**4,024.1**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.3	0.4	**32.4**
H2O	2024	64.2	59.8	61.5	56.1	45.5	58.8	58.2	56.2	52.1	48.4	46.6	46.6	**10,433.6**
OIL	2024	63.8	55.0	58.0	55.4	56.1	53.2	57.5	54.7	51.5	51.5	47.9	54.1	**7,883.8**
DAY	2023	28.5	28.0	31.0	30.0	30.9	29.3	28.0	31.0	29.7	30.3	30.0	31.0	**3,662.8**
GAS	2023	0.7	0.6	0.6	1.0	1.2	0.7	0.5	0.6	0.5	0.5	0.6	0.5	**26.0**
H2O	2023	79.3	73.4	76.4	76.5	74.3	61.8	53.5	56.7	71.6	61.1	58.2	63.1	**9,779.6**
OIL	2023	69.0	67.3	70.8	69.8	68.8	55.0	56.4	62.9	52.1	59.0	63.2	62.2	**7,225.1**

Licence **9505** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	27.9	30.5	30.0	30.8	28.8	30.8	30.7	28.7	28.7	0.0	0.0	**4,006.1**
GAS	2025	2.1	2.4	2.3	1.6	1.7	0.6	0.3	0.3	0.3	3.4	0.0	0.0	**173.0**
H2O	2025	127.4	109.0	129.5	121.4	113.0	127.9	133.5	132.1	124.7	186.5	0.0	0.0	**29,661.8**
OIL	2025	24.5	24.0	23.7	16.3	17.0	6.0	4.0	4.0	3.6	19.8	0.0	0.0	**4,747.3**
DAY	2024	24.8	27.8	30.7	29.8	30.8	29.8	30.8	28.8	29.8	30.5	29.8	30.8	**3,709.4**

Manitoba Production
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Licence **9505** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.6	0.9	3.5	3.0	3.0	3.3	3.0	2.9	3.6	3.6	2.7	2.7	**158.0**
H2O	2024	119.7	136.8	106.9	104.4	106.9	95.8	119.9	137.9	177.1	177.3	143.7	148.7	**28,356.8**
OIL	2024	5.5	9.7	36.7	35.5	35.2	34.9	34.6	33.8	39.3	38.5	28.0	29.1	**4,604.4**
DAY	2023	28.7	25.0	31.0	30.0	10.7	30.0	30.0	29.4	26.3	30.8	28.8	30.8	**3,355.2**
GAS	2023	3.7	1.1	1.5	1.7	0.6	1.3	0.4	0.6	0.7	1.3	1.1	0.9	**125.2**
H2O	2023	109.4	107.4	148.5	146.4	46.9	243.2	186.3	177.0	146.5	150.6	143.6	143.4	**26,781.7**
OIL	2023	52.1	14.3	20.3	20.6	7.2	14.5	7.2	6.1	6.2	10.9	10.9	9.0	**4,243.6**

Licence **9506** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.3	14.0	23.6	29.3	30.0	30.0	31.0	30.2	28.5	2.7	0.0	0.0	**4,074.9**
GAS	2025	1.8	0.7	4.4	3.6	17.0	29.5	25.4	18.3	10.1	0.7	0.0	0.0	**443.0**
H2O	2025	88.8	43.4	595.7	731.9	475.4	413.8	472.7	476.3	420.1	38.6	0.0	0.0	**116,860.3**
OIL	2025	19.6	6.9	43.3	38.0	171.8	277.7	259.4	192.2	98.3	6.9	0.0	0.0	**8,407.1**
DAY	2024	30.5	28.8	31.0	30.0	29.8	29.7	30.3	30.8	29.8	28.0	29.8	24.9	**3,839.3**
GAS	2024	1.8	1.8	1.9	1.6	1.3	1.6	3.3	5.0	7.7	8.7	6.4	4.7	**331.5**
H2O	2024	594.3	496.7	514.7	494.8	499.8	566.1	528.2	491.1	434.1	391.4	281.9	213.0	**113,103.6**
OIL	2024	17.6	19.7	19.5	18.0	13.4	16.5	34.8	54.8	82.9	94.3	68.4	50.6	**7,293.0**
DAY	2023	31.0	27.0	30.2	29.8	28.7	30.0	13.5	30.4	26.3	31.0	29.8	30.8	**3,485.9**
GAS	2023	0.8	3.6	4.5	4.4	1.5	1.6	0.8	1.6	1.2	1.7	2.1	2.2	**285.7**
H2O	2023	606.4	506.1	538.4	557.0	564.6	593.9	246.3	631.8	572.5	659.2	607.7	617.2	**107,597.5**
OIL	2023	12.0	46.8	64.5	56.1	20.0	19.6	9.0	18.5	12.4	16.8	22.6	23.2	**6,802.5**

Licence **9507** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.0	30.4	9.0	16.0	30.0	30.5	30.3	29.0	30.0	0.0	0.0	**3,997.1**
GAS	2025	1.9	1.5	1.5	0.4	1.2	2.5	1.9	1.3	0.7	0.6	0.0	0.0	**317.4**
H2O	2025	4.6	3.5	3.9	1.1	3.8	7.2	6.5	6.7	4.6	4.1	0.0	0.0	**46,207.2**
OIL	2025	21.2	15.5	15.6	4.5	12.8	22.8	19.6	13.3	8.4	6.8	0.0	0.0	**6,305.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.7	29.8	30.0	30.0	27.1	30.0	29.4	**3,734.6**
GAS	2024	1.1	1.0	1.2	1.4	0.7	0.6	0.5	0.1	0.2	0.5	2.4	1.9	**303.9**
H2O	2024	1.9	1.4	1.7	1.6	1.0	0.8	0.6	1.6	1.7	13.5	6.1	4.7	**46,161.2**
OIL	2024	12.6	12.1	12.6	13.7	7.6	6.3	4.2	1.9	2.5	5.9	25.1	20.8	**6,164.9**
DAY	2023	31.0	28.0	31.0	30.0	29.6	30.0	31.0	30.9	26.5	31.0	30.0	31.0	**3,376.6**
GAS	2023	0.3	0.3	0.3	0.5	0.6	0.6	0.3	0.0	0.0	0.4	1.3	1.3	**292.3**
H2O	2023	23.0	15.2	17.1	15.9	12.8	13.8	15.2	18.7	14.4	14.4	3.6	2.1	**46,124.6**
OIL	2023	4.1	3.3	4.1	4.9	6.5	5.7	3.5	1.0	1.5	2.9	14.2	14.8	**6,039.6**

Licence **9508** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.6	27.3	31.0	29.0	30.3	30.1	29.0	31.0	0.0	0.0	**4,115.7**
GAS	2025	2.8	1.7	1.5	1.8	2.4	4.4	4.8	4.9	4.2	6.3	0.0	0.0	**466.8**
H2O	2025	156.1	154.0	184.2	152.4	165.1	138.5	166.5	148.8	138.4	119.8	0.0	0.0	**42,944.3**
OIL	2025	32.1	19.6	16.3	18.8	23.7	40.9	48.2	52.0	41.3	59.5	0.0	0.0	**8,155.8**
DAY	2024	27.0	29.0	31.0	30.0	31.0	29.7	29.8	30.0	30.0	28.1	30.0	29.9	**3,818.5**
GAS	2024	5.5	5.7	5.6	6.0	6.0	5.0	3.2	2.9	3.2	3.9	3.2	4.4	**432.0**
H2O	2024	95.4	85.8	102.3	101.4	102.7	96.8	116.5	120.3	116.6	110.3	154.8	148.2	**41,420.5**
OIL	2024	56.8	60.0	59.1	66.5	65.7	50.6	34.8	34.7	35.5	43.9	33.2	26.8	**7,803.4**

Manitoba Production
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Licence **9508** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	26.0	31.0	30.0	30.8	30.0	31.0	30.9	26.5	31.0	30.0	31.0	**3,463.0**
GAS	2023	0.7	1.4	2.1	1.9	2.7	4.4	4.0	3.8	3.4	5.0	5.9	6.4	**377.4**
H2O	2023	224.3	198.2	228.4	217.6	191.2	167.4	153.6	168.2	132.6	131.7	116.8	116.1	**40,069.4**
OIL	2023	9.6	18.5	29.8	24.5	34.5	50.2	44.3	40.6	35.9	52.7	63.4	68.4	**7,235.8**

Licence **9509** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.0	29.0	0.0	0.0	**4,247.6**
GAS	2025	4.3	3.8	3.9	3.1	3.0	3.3	3.4	2.7	2.1	1.8	0.0	0.0	**395.3**
H2O	2025	25.0	15.6	14.5	13.0	14.3	16.2	16.0	15.4	15.5	10.0	0.0	0.0	**5,993.7**
OIL	2025	48.0	37.9	37.8	31.5	30.3	32.8	34.9	28.2	21.2	18.1	0.0	0.0	**8,443.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.7	30.3	30.0	30.0	28.1	29.0	26.3	**3,947.3**
GAS	2024	2.9	1.9	2.0	2.5	1.7	1.7	2.1	2.1	2.4	2.2	5.2	4.0	**363.9**
H2O	2024	7.8	14.8	19.4	10.3	15.2	13.4	12.2	6.8	5.7	3.7	13.0	16.9	**5,838.2**
OIL	2024	30.4	20.0	19.6	27.6	19.7	16.7	21.3	22.7	25.6	23.9	55.2	43.0	**8,122.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.9	29.7	31.0	30.0	31.0	**3,591.9**
GAS	2023	1.8	1.7	1.8	2.0	1.9	2.2	2.4	2.3	5.7	3.9	4.0	3.4	**333.2**
H2O	2023	28.5	24.0	22.9	20.9	18.2	15.3	13.8	10.8	19.2	9.8	9.1	9.1	**5,699.0**
OIL	2023	26.5	23.1	26.9	25.7	25.7	26.2	27.4	25.4	59.0	40.4	41.3	36.0	**7,797.0**

Licence **9510** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,886.4**
WIN	2025	435.0	349.0	362.0	335.0	335.0	290.0	308.0	301.0	284.0	288.0	0.0	0.0	**33,153.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,582.4**
WIN	2024	157.0	141.0	153.0	149.0	153.0	147.0	146.0	149.0	177.0	343.0	433.0	449.0	**29,866.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	21.0	**1,220.4**
WIN	2023	189.0	163.0	175.0	160.0	143.0	154.0	94.0	174.0	162.0	160.0	153.0	114.0	**27,269.0**

Licence **9511** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,014.8**
WIN	2025	239.0	214.0	249.0	240.0	244.0	221.0	243.0	241.0	230.0	238.0	0.0	0.0	**49,937.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,710.8**
WIN	2024	300.0	264.0	275.0	259.0	264.0	260.0	210.0	284.0	252.0	253.0	244.0	242.0	**47,578.5**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,345.8**
WIN	2023	222.0	199.0	221.0	215.0	197.0	226.0	129.0	274.0	225.0	262.0	294.0	204.0	**44,471.5**

Licence **9512** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,178.6**
WIN	2025	332.0	295.0	322.0	312.0	324.0	289.0	315.0	314.0	302.0	308.0	0.0	0.0	**59,600.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,874.6**
WIN	2024	351.0	317.0	351.0	331.0	335.0	326.0	312.0	324.0	317.0	321.0	302.0	326.0	**56,487.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,510.6**
WIN	2023	366.0	326.0	361.0	322.0	298.0	314.0	208.0	361.0	374.0	348.0	337.0	228.0	**52,574.0**

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Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,571.8**
WIN	2025	386.0	348.0	377.0	374.0	386.0	345.0	375.0	376.0	359.0	367.0	0.0	0.0	**63,396.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,267.8**
WIN	2024	421.0	377.0	411.0	389.0	393.0	374.0	360.0	375.0	371.0	380.0	363.0	384.0	**59,703.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,902.8**
WIN	2023	417.0	372.0	413.0	382.0	349.0	373.0	235.0	448.0	426.0	412.0	396.0	289.0	**55,105.0**

Licence **9514** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,793.0**
WIN	2025	473.3	419.6	464.5	423.5	436.3	407.3	421.1	410.6	388.6	387.5	0.0	0.0	**35,230.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**3,489.0**
WIN	2024	803.5	639.6	648.0	607.2	603.4	547.1	558.0	550.1	508.5	512.3	486.4	457.8	**30,997.7**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**3,128.0**
WIN	2023	1230.8	1110.1	1227.5	1172.9	851.3	1009.1	539.8	1075.0	815.2	847.4	794.7	570.4	**24,075.8**

Licence **9515** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,078.0**
WIN	2025	428.0	373.0	413.0	398.0	397.0	352.0	381.0	400.0	422.0	442.0	0.0	0.0	**76,897.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,774.0**
WIN	2024	528.0	469.0	529.0	515.0	527.0	503.0	493.0	511.0	459.0	449.0	418.0	431.0	**72,891.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	23.0	31.0	27.0	31.0	30.0	22.0	**1,409.0**
WIN	2023	647.0	555.0	615.0	572.0	486.0	587.0	356.0	695.0	315.0	573.0	512.0	374.0	**67,059.0**

Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,108.2**
WIN	2025	408.0	362.0	400.0	390.0	406.0	354.0	388.0	391.0	371.0	379.0	0.0	0.0	**59,983.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,804.2**
WIN	2024	441.0	394.0	432.0	407.0	414.0	401.0	392.0	406.0	395.0	401.0	379.0	402.0	**56,134.4**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,439.2**
WIN	2023	465.0	415.0	457.0	415.0	381.0	413.0	261.0	490.0	459.0	434.0	417.0	302.0	**51,270.4**

Licence **9517** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,087.3**
WIN	2025	348.0	309.0	338.0	326.0	344.0	334.0	373.0	357.0	331.0	333.0	0.0	0.0	**47,003.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,783.3**
WIN	2024	376.0	337.0	369.0	348.0	356.0	344.0	332.0	347.0	337.0	342.0	324.0	345.0	**43,610.0**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,418.3**
WIN	2023	393.0	352.0	386.0	351.0	322.0	349.0	221.0	417.0	393.0	369.0	356.0	258.0	**39,453.0**

Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,951.3**
WIN	2025	262.0	219.0	235.0	225.0	239.0	208.0	228.0	229.0	217.0	223.0	0.0	0.0	**36,088.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	28.0	24.0	**2,647.3**
WIN	2024	261.0	234.0	259.0	243.0	247.0	240.0	229.0	240.0	235.0	256.0	218.0	237.0	**33,803.8**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,294.3**
WIN	2023	281.0	250.0	276.0	246.0	226.0	240.0	156.0	281.0	269.0	259.0	249.0	172.0	**30,904.8**

Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	28.0	28.8	30.7	0.0	0.0	**4,049.3**
H2O	2025	21.1	33.1	65.7	64.7	67.9	53.6	31.4	35.8	34.0	39.2	0.0	0.0	**9,796.5**
OIL	2025	3.1	4.6	9.2	8.8	9.0	6.8	1.3	1.7	1.7	1.8	0.0	0.0	**3,180.3**
DAY	2024	31.0	29.0	30.3	30.0	30.3	28.5	30.8	30.5	26.8	30.3	28.0	31.0	**3,750.2**
H2O	2024	23.4	22.4	23.1	22.7	23.5	22.1	23.6	23.5	20.2	22.7	27.9	29.7	**9,350.0**
OIL	2024	4.0	3.8	3.9	3.9	4.0	3.8	4.0	3.9	3.5	3.9	4.3	5.3	**3,132.3**
DAY	2023	31.0	25.9	13.0	20.0	31.0	30.0	25.3	31.0	29.0	30.4	30.0	30.7	**3,393.7**
H2O	2023	30.9	25.5	12.7	19.1	27.4	26.6	23.6	27.4	26.5	27.7	27.7	23.6	**9,065.2**
OIL	2023	9.7	7.7	3.8	5.1	6.0	5.8	4.9	5.9	5.6	5.9	5.8	3.9	**3,084.0**

Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,872.7**
WIN	2025	458.2	400.1	426.2	401.9	414.5	391.3	401.6	394.3	372.8	379.0	0.0	0.0	**33,480.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**3,568.7**
WIN	2024	669.0	538.3	549.1	525.9	519.7	483.5	491.5	494.8	459.3	468.4	442.3	388.1	**29,440.2**
DAY	2023	0.0	0.0	2.0	30.0	28.0	29.0	19.0	31.0	30.0	31.0	30.0	22.0	**3,209.7**
WIN	2023	0.0	0.0	69.2	1167.0	900.1	811.3	412.3	840.3	616.0	693.9	650.8	477.6	**23,410.3**

Licence **9521** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**

Licence **9522** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	0.0	0.0	**3,963.4**
GAS	2025	1.3	1.1	1.6	0.3	0.4	1.7	0.4	0.8	0.7	0.7	0.0	0.0	**62.8**
H2O	2025	20.3	17.1	24.6	29.7	17.7	2.8	18.7	11.9	12.0	10.3	0.0	0.0	**3,820.5**
OIL	2025	20.5	17.2	24.9	4.8	6.6	26.1	6.6	12.0	12.2	10.5	0.0	0.0	**6,374.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	27.0	26.7	30.0	30.9	30.0	31.0	**3,660.1**

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Licence **9522** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.1	0.4	0.7	1.4	2.9	1.0	0.7	**53.8**
H2O	2024	15.2	10.6	9.2	7.3	6.7	7.9	31.8	37.7	36.8	10.0	29.9	33.0	**3,655.4**
OIL	2024	9.2	8.9	7.9	6.2	5.8	6.7	31.1	16.2	22.4	43.9	15.3	10.7	**6,232.6**
DAY	2023	29.0	16.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,302.5**
GAS	2023	2.6	1.6	1.8	2.4	0.5	0.3	0.2	0.3	0.3	0.3	0.2	0.2	**46.2**
H2O	2023	34.7	21.5	23.5	29.6	22.5	29.2	35.1	20.0	21.3	14.4	12.0	14.0	**3,419.3**
OIL	2023	33.3	20.7	22.5	31.0	33.5	17.2	14.2	20.2	16.8	18.9	17.9	14.0	**6,048.3**

Licence **9524** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.4	30.0	31.0	29.0	28.8	26.8	29.7	27.5	0.0	0.0	**3,231.7**
GAS	2025	1.8	1.4	1.5	1.6	1.5	1.7	1.8	0.3	0.3	0.3	0.0	0.0	**114.8**
H2O	2025	30.2	21.4	22.7	19.2	17.3	14.6	9.6	19.5	22.7	19.7	0.0	0.0	**10,951.6**
OIL	2025	19.5	14.9	16.4	16.2	16.6	17.2	19.1	5.0	4.4	4.6	0.0	0.0	**2,928.2**
DAY	2024	28.0	29.0	31.0	30.0	30.8	29.2	30.5	31.0	30.0	30.9	28.0	30.9	**2,939.8**
GAS	2024	1.5	1.7	2.2	2.0	1.3	1.2	1.1	1.1	1.1	0.9	0.8	1.8	**102.6**
H2O	2024	34.6	37.1	41.2	33.4	23.5	16.3	17.2	18.1	17.3	16.8	15.8	30.0	**10,754.7**
OIL	2024	17.0	20.2	21.1	20.9	14.7	12.0	11.9	12.9	12.4	11.0	10.1	18.5	**2,794.3**
DAY	2023	28.7	24.0	28.0	25.7	30.3	29.5	30.5	30.9	26.4	31.0	30.0	31.0	**2,580.5**
GAS	2023	1.3	1.3	1.4	1.7	1.9	1.3	1.3	1.3	1.1	1.7	2.1	2.2	**85.9**
H2O	2023	45.3	39.9	38.6	57.2	63.6	37.5	33.0	32.9	21.9	24.1	38.3	48.4	**10,453.4**
OIL	2023	18.5	17.2	18.9	2.1	24.4	16.4	15.8	15.9	11.8	16.9	22.3	23.7	**2,611.6**

Licence **9525** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	29.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**3,919.1**
GAS	2025	0.7	0.4	0.8	0.8	0.6	2.2	2.0	2.4	1.8	1.6	0.0	0.0	**91.5**
H2O	2025	13.3	7.7	3.7	5.4	7.0	15.0	46.1	14.7	19.4	17.8	0.0	0.0	**3,988.7**
OIL	2025	19.9	11.6	21.9	21.0	16.5	60.1	54.9	69.4	52.4	47.9	0.0	0.0	**6,973.7**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	27.5	29.0	**3,618.8**
GAS	2024	2.1	2.2	1.5	2.0	2.0	1.1	1.7	1.3	1.1	1.0	0.8	0.7	**78.2**
H2O	2024	50.0	24.6	40.0	13.6	8.2	24.7	4.5	8.5	9.2	10.1	7.9	11.7	**3,838.6**
OIL	2024	57.9	62.4	41.5	56.0	55.5	30.4	45.3	34.2	29.4	26.8	21.5	21.3	**6,598.1**
DAY	2023	31.0	28.0	31.0	30.0	16.0	28.8	31.0	30.0	30.0	31.0	27.0	31.0	**3,258.4**
GAS	2023	1.1	0.2	0.5	0.0	0.6	1.1	1.2	2.4	2.8	5.0	3.6	6.3	**60.7**
H2O	2023	2.3	13.9	11.5	14.5	0.4	2.5	2.7	25.0	45.8	36.8	36.7	54.4	**3,625.6**
OIL	2023	13.3	2.9	6.9	0.2	7.8	13.3	14.6	30.6	34.8	63.0	45.3	79.1	**6,115.9**

Licence **9526** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.8	21.6	21.0	17.8	30.0	30.8	30.6	29.7	30.8	0.0	0.0	**3,740.2**
GAS	2025	4.1	4.0	3.1	5.2	4.6	8.0	4.2	3.9	4.2	4.9	0.0	0.0	**215.3**
H2O	2025	217.6	190.7	160.0	134.8	115.7	194.8	161.9	163.3	164.2	165.7	0.0	0.0	**52,283.1**
OIL	2025	47.0	42.2	7.8	53.5	45.5	74.0	42.9	40.8	40.7	45.7	0.0	0.0	**7,181.0**
DAY	2024	30.8	14.0	27.0	27.8	30.8	30.0	30.8	30.3	29.2	30.7	29.8	30.8	**3,470.3**
GAS	2024	1.1	0.6	1.1	1.0	2.9	3.5	4.4	4.6	4.1	3.6	3.3	3.8	**169.1**
H2O	2024	300.3	151.6	351.0	362.7	324.0	236.5	248.7	274.4	214.9	243.0	225.7	216.0	**50,614.4**
OIL	2024	11.9	6.3	11.7	11.9	33.9	35.7	46.9	51.5	45.3	40.2	35.1	41.9	**6,740.9**

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Licence **9526** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	29.8	31.0	30.0	31.0	29.9	25.9	30.3	16.0	30.8	**3,128.3**
GAS	2023	3.7	3.0	2.7	2.7	0.9	1.0	0.8	0.3	0.5	1.3	0.6	1.6	**135.1**
H2O	2023	225.0	202.5	196.1	218.2	201.6	272.5	188.3	27.5	76.7	256.6	129.9	341.5	**47,465.6**
OIL	2023	50.7	42.1	40.4	36.0	9.9	10.7	8.3	2.1	5.0	13.6	6.5	15.4	**6,368.6**

Licence **9527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	6.0	31.0	30.0	31.0	30.0	31.0	31.0	27.7	30.6	0.0	0.0	**3,932.2**
GAS	2025	0.6	0.1	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.3	0.0	0.0	**94.1**
H2O	2025	3.5	0.7	3.4	4.8	5.9	5.2	4.0	4.4	2.9	2.9	0.0	0.0	**6,100.8**
OIL	2025	5.3	1.0	5.0	6.2	7.9	7.3	5.8	6.3	4.5	4.3	0.0	0.0	**9,115.6**
DAY	2024	21.0	29.0	27.3	29.8	10.3	30.0	31.0	30.3	29.0	30.5	30.0	31.0	**3,654.0**
GAS	2024	0.4	0.6	0.9	0.7	0.1	0.5	0.7	0.6	0.6	0.6	0.6	0.6	**89.1**
H2O	2024	1.3	1.7	3.0	4.3	0.8	3.1	4.5	4.5	3.8	3.4	3.6	4.2	**6,063.1**
OIL	2024	3.6	5.2	8.9	8.5	1.7	5.7	7.6	7.1	5.5	4.8	5.0	5.9	**9,062.0**
DAY	2023	27.0	22.7	25.0	28.7	31.0	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,324.8**
GAS	2023	2.3	2.0	2.2	2.6	2.7	2.2	2.6	0.9	0.8	1.0	1.0	0.6	**82.2**
H2O	2023	24.6	20.6	21.5	24.9	28.4	23.5	25.6	3.0	2.7	5.4	5.1	2.0	**6,024.9**
OIL	2023	26.6	23.2	24.9	26.2	28.7	25.3	27.3	8.8	8.2	11.1	10.5	5.2	**8,992.5**

Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**4,336.8**
GAS	2025	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.0	0.0	0.0	**42.7**
H2O	2025	107.3	91.7	83.1	74.8	80.5	77.0	78.3	83.5	23.7	0.0	0.0	0.0	**30,914.3**
OIL	2025	13.0	11.9	7.8	7.0	7.0	7.6	7.6	8.5	2.7	0.0	0.0	0.0	**8,252.9**
DAY	2024	31.0	29.0	27.4	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,083.8**
GAS	2024	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.5	0.3	0.3	0.3	**41.3**
H2O	2024	43.1	42.6	29.1	24.8	24.5	69.8	85.6	93.1	96.7	97.0	116.2	100.5	**30,214.4**
OIL	2024	16.7	15.7	14.1	15.2	15.5	11.8	12.3	11.8	15.2	16.9	16.4	14.2	**8,179.8**
DAY	2023	30.3	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.8	30.0	31.0	**3,721.9**
GAS	2023	1.4	1.1	1.3	1.2	1.3	1.2	1.2	1.2	1.2	0.5	0.5	0.5	**36.1**
H2O	2023	106.8	98.9	108.1	76.6	65.9	65.9	104.6	120.3	113.1	104.3	117.3	48.4	**29,391.4**
OIL	2023	16.8	16.0	17.9	17.0	17.7	17.0	16.9	16.6	16.1	14.7	15.4	17.0	**8,004.0**

Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.7	30.0	31.0	27.5	31.0	31.0	23.0	1.0	0.0	0.0	**4,078.8**
GAS	2025	3.1	1.5	1.8	3.0	3.5	3.7	4.0	4.0	2.3	0.1	0.0	0.0	**700.3**
H2O	2025	34.6	26.6	24.8	34.0	26.9	16.9	20.5	20.1	7.3	9.8	0.0	0.0	**9,409.2**
OIL	2025	55.0	30.2	33.3	33.2	34.4	31.8	22.5	22.0	13.7	0.1	0.0	0.0	**10,253.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	29.5	30.0	18.5	**3,814.7**
GAS	2024	3.0	2.2	2.3	2.7	3.5	3.3	4.2	4.2	4.2	3.6	2.9	2.7	**673.3**
H2O	2024	29.1	30.7	32.8	30.1	27.2	25.7	29.6	30.5	31.8	17.9	13.7	17.9	**9,187.7**
OIL	2024	39.8	40.3	42.3	41.8	43.1	40.5	37.3	32.8	31.9	33.9	36.2	47.9	**9,977.5**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	15.0	31.0	**3,463.7**
GAS	2023	0.3	0.4	3.9	4.0	3.6	2.7	2.8	2.7	1.9	2.6	2.0	4.1	**634.5**
H2O	2023	10.9	9.4	13.3	13.4	13.4	9.8	9.3	9.8	8.9	13.0	62.4	38.3	**8,870.7**

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Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	36.6	33.6	48.3	44.1	46.3	33.2	32.5	32.8	28.4	33.5	24.9	38.6	**9,509.7**

Licence **9533** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**4,303.8**
GAS	2025	13.3	7.9	9.7	8.9	9.6	9.8	8.6	8.7	5.5	5.0	0.0	0.0	**943.1**
H2O	2025	51.1	37.9	35.4	30.3	22.8	14.4	32.2	31.7	25.0	28.3	0.0	0.0	**12,001.5**
OIL	2025	66.0	52.3	58.0	62.2	64.6	59.5	39.3	38.4	34.7	35.4	0.0	0.0	**13,125.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	29.5	30.0	30.0	**4,002.5**
GAS	2024	7.1	7.8	8.2	6.4	6.3	6.0	6.3	5.6	5.5	5.7	5.2	12.6	**856.1**
H2O	2024	42.4	40.2	42.9	32.6	30.8	29.1	29.1	27.4	28.6	36.6	39.7	143.7	**11,692.4**
OIL	2024	48.8	49.4	51.8	40.0	38.4	36.2	32.3	26.5	25.8	16.6	15.5	105.1	**12,615.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	22.0	31.0	28.0	23.0	31.0	30.0	31.0	**3,640.0**
GAS	2023	4.1	3.8	3.6	3.6	3.0	3.3	12.0	12.4	9.9	11.2	9.8	7.5	**773.4**
H2O	2023	20.0	19.9	23.0	23.2	19.3	86.9	139.6	70.8	66.2	52.2	54.4	47.1	**11,169.3**
OIL	2023	21.2	19.8	22.7	20.7	20.3	39.8	134.0	105.0	74.4	94.8	71.7	47.2	**12,128.8**

Licence **9534** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,261.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**8.2**
H2O	2025	60.8	55.3	56.0	51.8	58.0	65.7	61.3	54.5	51.7	51.5	0.0	0.0	**6,898.2**
OIL	2025	49.7	39.1	45.1	45.8	38.9	22.9	32.1	29.4	31.1	27.9	0.0	0.0	**13,090.5**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.3	31.0	29.9	31.0	30.0	31.0	**3,957.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.3**
H2O	2024	55.5	47.9	54.3	52.8	68.3	65.0	66.3	70.8	52.4	63.4	64.8	58.1	**6,331.6**
OIL	2024	51.0	51.0	61.4	59.6	53.1	59.5	62.0	58.9	66.0	58.8	48.3	55.5	**12,728.5**
DAY	2023	31.0	27.0	30.0	30.0	31.0	25.7	31.0	31.0	30.0	30.0	30.0	31.0	**3,592.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.1**
H2O	2023	62.0	47.1	61.8	52.5	55.4	45.5	55.4	47.0	49.7	62.2	67.6	58.2	**5,612.0**
OIL	2023	57.5	44.5	58.2	55.7	51.7	47.3	50.7	55.5	50.5	40.2	51.2	57.7	**12,043.4**

Licence **9536** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	0.0	0.0	**4,253.9**
GAS	2025	0.2	0.2	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**19.4**
H2O	2025	347.7	319.9	351.4	337.1	346.8	338.8	350.9	348.4	333.5	333.4	0.0	0.0	**56,662.4**
OIL	2025	18.0	16.6	18.1	17.6	18.3	17.9	18.3	18.3	17.4	18.1	0.0	0.0	**8,341.9**
DAY	2024	31.0	28.9	31.0	29.5	31.0	29.9	30.9	31.0	30.0	30.7	30.0	31.0	**3,950.4**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.5	0.3	0.3	0.4	**17.2**
H2O	2024	338.4	316.1	340.7	327.7	346.0	338.9	351.3	352.7	348.6	350.5	341.4	345.4	**53,254.5**
OIL	2024	18.4	17.1	18.2	17.0	18.1	17.5	18.6	18.2	17.3	18.2	17.9	18.5	**8,163.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**3,585.5**
GAS	2023	0.2	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**13.0**
H2O	2023	334.9	297.2	331.4	324.7	338.0	289.1	348.2	329.0	324.6	335.8	329.3	340.1	**49,156.8**
OIL	2023	18.9	16.7	18.5	17.5	18.1	14.4	18.6	18.4	17.7	18.3	17.6	18.1	**7,948.3**

Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	30.5	31.0	29.8	30.7	0.0	0.0	**4,304.0**
GAS	2025	0.6	0.5	0.7	0.4	0.3	0.3	0.7	0.6	1.0	0.6	0.0	0.0	**39.3**
H2O	2025	147.6	138.1	145.7	136.5	131.8	116.2	128.3	132.1	128.7	120.1	0.0	0.0	**19,368.5**
OIL	2025	66.8	52.7	56.7	48.8	34.6	31.6	52.6	58.5	82.6	66.2	0.0	0.0	**9,907.1**
DAY	2024	31.0	29.0	30.7	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**4,001.4**
GAS	2024	0.6	0.7	0.5	0.4	0.6	1.0	0.8	0.5	0.4	0.7	0.6	0.6	**33.6**
H2O	2024	104.5	92.6	106.1	109.8	99.6	49.6	54.0	86.1	88.8	83.8	105.4	193.8	**18,043.4**
OIL	2024	61.6	62.7	53.8	40.3	53.8	93.5	96.5	57.0	49.2	58.4	51.3	63.3	**9,356.0**
DAY	2023	31.0	26.7	28.2	29.8	31.0	30.0	30.9	30.2	30.0	30.4	29.9	29.5	**3,638.3**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.4	0.6	0.7	0.6	0.7	0.7	0.6	**26.2**
H2O	2023	141.2	116.6	122.8	131.9	131.1	120.9	128.5	121.7	124.8	112.5	113.2	114.2	**16,869.3**
OIL	2023	42.8	33.8	37.9	39.4	43.1	48.4	53.0	52.1	52.6	54.5	52.1	49.2	**8,614.6**

Licence **9538** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.2	31.0	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**4,128.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.3**
H2O	2025	35.5	33.3	36.1	29.2	21.6	23.9	34.4	89.8	85.7	75.2	0.0	0.0	**14,125.3**
OIL	2025	18.1	15.4	17.2	12.1	10.3	12.3	14.5	18.6	19.0	18.5	0.0	0.0	**7,511.2**
DAY	2024	31.0	28.3	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	29.3	30.7	**3,826.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2024	41.1	40.6	48.6	46.0	40.2	35.2	38.9	40.4	37.3	34.8	30.5	33.3	**13,660.6**
OIL	2024	16.1	13.4	10.9	10.4	13.1	13.5	12.9	12.2	12.7	15.7	16.9	18.9	**7,355.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**3,463.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**8.1**
H2O	2023	42.2	39.1	44.3	43.2	49.1	40.7	41.4	42.3	40.4	40.7	39.2	39.9	**13,193.7**
OIL	2023	8.3	7.2	8.0	9.2	10.9	10.4	10.6	15.6	15.4	14.7	14.9	16.0	**7,188.5**

Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**4,036.7**
GAS	2025	3.3	3.2	2.9	1.9	2.5	1.6	2.2	2.0	1.8	2.0	0.0	0.0	**175.9**
H2O	2025	3.4	3.4	3.0	2.2	2.9	1.7	2.3	2.4	2.1	3.2	0.0	0.0	**1,482.5**
OIL	2025	69.4	64.0	60.1	39.6	45.5	31.3	46.3	38.5	35.8	34.3	0.0	0.0	**13,163.7**
DAY	2024	30.0	28.3	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.7	**3,735.5**
GAS	2024	2.4	2.2	2.1	2.2	2.6	2.7	2.2	2.2	1.9	2.1	2.3	2.0	**152.5**
H2O	2024	6.5	5.9	5.0	4.5	4.4	4.4	4.3	4.0	3.4	2.7	2.7	2.3	**1,455.9**
OIL	2024	44.2	40.4	40.1	37.4	45.4	46.8	46.3	45.2	38.1	38.3	47.9	44.3	**12,698.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**3,372.5**
GAS	2023	1.6	1.4	2.3	2.4	1.7	1.9	2.3	3.1	3.2	2.9	2.3	2.4	**125.6**
H2O	2023	4.6	4.4	6.9	6.3	5.5	7.5	11.4	15.5	15.4	12.6	7.5	7.1	**1,405.8**
OIL	2023	38.1	30.5	46.0	49.6	32.5	32.9	44.2	56.3	54.6	48.7	40.1	46.0	**12,184.5**

Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.1**

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Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.1**

Licence **9541** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	15.1	0.6	**3,580.9**
H2O	2023	8.4	9.8	10.7	10.2	10.7	12.8	13.9	6.4	7.8	4.9	32.5	5.3	**1,606.7**
OIL	2023	8.6	9.7	10.7	11.5	12.3	9.2	8.9	14.5	12.5	11.5	3.8	0.0	**1,927.4**

Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,914.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2025	745.0	673.1	741.1	745.2	776.5	743.2	726.2	706.1	696.6	726.6	0.0	0.0	**63,138.2**
OIL	2025	2.9	2.6	3.1	3.6	3.9	4.3	4.6	5.8	5.2	5.4	0.0	0.0	**5,572.8**
DAY	2024	31.0	29.0	30.1	29.8	30.3	25.4	30.5	30.8	29.2	30.1	30.0	31.0	**3,610.8**
GAS	2024	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2024	562.5	674.8	911.4	906.4	847.1	600.3	707.0	708.9	685.8	666.3	609.1	622.0	**55,858.6**
OIL	2024	6.8	6.3	5.8	5.3	4.9	3.8	4.8	4.3	3.9	3.2	2.7	2.8	**5,531.4**
DAY	2023	30.8	28.0	30.8	30.0	12.3	30.0	18.0	31.0	29.3	30.0	30.0	31.0	**3,253.6**
GAS	2023	0.2	0.3	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.3	**4.9**
H2O	2023	998.3	897.0	870.7	645.5	314.9	960.7	535.2	804.7	738.9	685.7	579.8	570.9	**47,357.0**
OIL	2023	13.2	16.8	15.9	11.6	2.3	0.0	0.9	3.8	4.0	3.6	4.5	6.9	**5,476.8**

Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,619.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,331.6**
DAY	2024	31.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.6**
H2O	2024	36.4	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,619.6**
OIL	2024	3.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,331.6**
DAY	2023	28.0	25.5	30.6	29.8	27.5	30.0	30.9	31.0	30.0	29.9	30.0	30.7	**3,145.3**
H2O	2023	78.1	70.2	84.1	83.1	75.5	54.5	47.8	45.7	40.2	36.4	36.9	37.0	**26,567.1**
OIL	2023	5.8	5.0	6.0	5.7	5.3	3.7	3.0	3.0	2.9	2.9	2.9	3.0	**6,327.2**

Licence **9544** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9544** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	28.3	0.0	0.0	**3,119.3**
H2O	2025	5.9	5.1	5.2	5.2	6.9	7.3	18.0	14.5	10.4	9.8	0.0	0.0	**23,142.5**
OIL	2025	7.7	6.8	7.3	6.9	6.3	5.8	2.5	1.1	1.1	1.1	0.0	0.0	**3,423.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,818.9**
H2O	2024	16.4	16.4	17.6	18.0	13.0	3.3	4.5	6.0	5.8	5.9	5.8	6.0	**23,054.2**
OIL	2024	6.5	6.1	6.4	6.2	8.4	12.2	11.6	9.8	9.6	9.8	7.5	7.5	**3,376.4**
DAY	2023	25.6	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,454.9**
GAS	2023	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	17.3	28.5	35.9	22.0	21.5	20.2	10.8	9.0	12.8	14.0	15.0	16.9	**22,935.5**
OIL	2023	14.0	11.6	12.2	13.4	13.7	8.9	7.7	7.1	8.6	7.4	6.2	6.6	**3,274.8**

Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	28.5	0.0	0.0	**4,011.0**
GAS	2025	0.3	0.2	0.3	0.2	0.1	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**15.5**
H2O	2025	66.8	52.2	57.2	60.5	65.2	79.7	95.7	79.1	83.3	80.6	0.0	0.0	**18,618.7**
OIL	2025	15.7	14.3	16.8	14.3	15.0	24.8	27.0	19.8	13.7	12.9	0.0	0.0	**7,997.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	30.2	30.0	31.0	29.4	30.6	**3,710.4**
GAS	2024	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.5**
H2O	2024	92.6	86.7	92.2	92.5	83.4	83.0	88.9	85.3	84.3	84.8	80.1	66.7	**17,898.4**
OIL	2024	50.0	37.7	31.9	23.7	20.0	16.8	17.9	20.9	18.9	18.5	17.5	15.7	**7,823.3**
DAY	2023	19.7	27.6	28.8	30.0	30.6	30.0	30.7	31.0	29.9	30.8	30.0	30.8	**3,347.2**
GAS	2023	0.2	0.3	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.0	0.4	**9.5**
H2O	2023	75.9	141.2	153.5	115.7	69.5	80.2	78.2	80.0	69.9	68.5	69.8	86.9	**16,877.9**
OIL	2023	15.1	26.0	27.5	34.1	41.5	17.1	15.5	23.2	25.7	26.5	13.9	36.3	**7,533.8**

Licence **9546** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,224.3**
GAS	2025	3.0	3.1	3.5	3.2	3.1	4.1	7.2	5.5	4.7	4.4	0.0	0.0	**149.6**
H2O	2025	27.1	9.6	10.2	11.2	12.9	21.2	35.5	15.9	20.8	22.1	0.0	0.0	**5,326.7**
OIL	2025	56.7	55.7	64.9	59.5	57.3	78.7	133.9	102.0	82.4	90.6	0.0	0.0	**10,088.2**
DAY	2024	31.0	29.0	30.8	29.0	31.0	29.3	14.9	31.0	30.0	31.0	29.4	30.6	**3,921.3**
GAS	2024	2.1	2.2	2.3	2.1	2.2	1.7	0.9	2.1	4.4	4.8	3.1	2.9	**107.8**
H2O	2024	24.4	25.2	29.5	30.7	31.3	33.5	17.6	37.3	63.2	65.6	42.2	27.8	**5,140.2**
OIL	2024	44.4	43.9	46.8	42.5	44.4	34.4	17.8	39.6	81.0	89.9	60.9	56.7	**9,306.5**
DAY	2023	31.0	27.6	30.8	30.0	30.6	29.8	30.7	31.0	29.9	30.8	30.0	30.8	**3,574.3**
GAS	2023	1.7	1.6	2.6	2.7	3.2	3.4	4.1	2.8	2.7	3.0	2.4	2.2	**77.0**
H2O	2023	31.9	27.3	37.3	35.6	45.9	34.4	17.9	17.3	11.7	6.9	34.1	29.2	**4,711.9**
OIL	2023	37.0	33.0	53.7	54.6	58.9	60.5	75.3	50.3	50.9	57.1	44.3	45.3	**8,704.2**

Licence **9547** Well Name **Tundra Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-003-28W1.02** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,008.0**
H2O	2025	6297.0	5867.2	5860.3	6146.0	7124.5	7281.3	7628.3	7512.3	7359.4	7602.2	0.0	0.0	**412,356.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,705.0**
H2O	2024	6371.0	5990.0	6718.0	6740.0	6950.0	6731.0	7036.0	7032.0	6834.0	7001.0	6739.0	6980.0	**343,678.0**
DAY	2023	22.0	24.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.0**

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Licence **9547** Well Name **Tundra Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-003-28W1.02** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	4549.0	4820.0	6426.0	6111.0	5223.0	6212.0	6252.0	6466.0	6250.0	6226.0	6133.0	6450.0	**262,556.0**

Licence **9549** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,165.7**
H2O	2025	55.7	48.1	56.3	57.6	62.9	59.9	57.2	54.4	53.7	54.7	0.0	0.0	**13,396.8**
OIL	2025	1.6	1.1	1.2	1.4	1.8	1.8	1.6	1.4	1.2	1.2	0.0	0.0	**8,381.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	31.0	29.8	29.8	28.0	30.0	**3,861.7**
H2O	2024	66.5	49.4	52.3	71.8	70.5	55.4	66.1	66.2	62.9	63.1	52.0	54.2	**12,836.3**
OIL	2024	2.0	1.4	1.3	1.8	1.8	1.5	1.8	1.7	1.6	1.5	1.5	1.7	**8,366.9**
DAY	2023	17.0	23.3	28.2	16.8	30.8	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,504.9**
H2O	2023	45.4	70.1	80.6	50.7	87.6	83.5	85.1	50.3	48.6	46.5	61.4	73.4	**12,105.9**
OIL	2023	1.3	1.2	2.2	1.4	2.9	3.4	3.4	1.5	1.7	1.6	1.6	2.2	**8,347.3**

Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.2	28.5	0.0	0.0	**3,472.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2025	146.2	124.6	82.5	83.2	83.6	78.4	78.0	58.8	56.4	54.6	0.0	0.0	**35,528.5**
OIL	2025	17.2	15.7	24.1	22.6	20.0	18.5	16.9	10.1	9.7	9.9	0.0	0.0	**8,188.1**
DAY	2024	22.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,172.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**16.4**
H2O	2024	57.7	74.3	74.2	75.9	69.5	62.3	67.3	59.3	57.8	66.7	63.0	121.2	**34,682.2**
OIL	2024	6.4	10.0	12.6	12.0	12.3	10.9	11.2	4.8	4.7	4.7	4.4	13.4	**8,023.4**
DAY	2023	31.0	25.6	29.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,817.5**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.4	0.7	0.7	0.4	0.3	0.1	0.0	**16.2**
H2O	2023	260.4	204.1	326.6	326.4	264.6	234.2	155.8	161.9	129.4	103.9	79.9	80.3	**33,833.0**
OIL	2023	23.8	17.0	16.6	17.2	42.1	45.5	68.4	66.3	43.0	18.1	15.0	13.2	**7,916.0**

Licence **9553** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	28.0	30.3	29.2	28.5	0.0	0.0	**4,145.0**
GAS	2025	4.3	3.6	3.1	2.1	2.3	2.6	4.0	5.5	4.1	2.8	0.0	0.0	**95.9**
H2O	2025	10.8	9.6	8.2	5.5	5.5	7.4	26.1	35.0	19.6	8.1	0.0	0.0	**1,301.9**
OIL	2025	76.3	66.4	60.7	40.3	43.0	48.9	77.8	99.0	74.0	58.0	0.0	0.0	**5,203.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,848.5**
GAS	2024	1.1	1.3	0.7	0.6	0.6	0.6	0.6	1.0	1.0	0.9	3.2	4.2	**61.5**
H2O	2024	1.2	1.2	1.4	1.3	1.2	1.2	1.3	1.1	1.0	1.6	7.7	10.7	**1,166.1**
OIL	2024	25.1	24.7	16.5	15.1	15.6	14.0	14.5	16.5	16.2	20.4	57.0	75.8	**4,558.8**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,484.5**
GAS	2023	1.1	1.0	1.2	1.2	1.6	1.7	2.1	1.6	1.7	1.9	1.1	1.0	**45.7**
H2O	2023	1.3	1.2	1.3	1.3	1.7	2.4	4.2	3.5	3.4	4.2	2.4	1.8	**1,135.2**
OIL	2023	24.6	21.9	24.8	24.6	29.2	28.8	36.1	29.4	29.8	37.4	20.9	19.0	**4,247.4**

Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,126.9**

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Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**39.9**
H2O	2025	3.0	2.9	4.1	4.6	4.8	3.5	3.2	3.1	5.1	7.8	0.0	0.0	**1,819.8**
OIL	2025	9.4	8.2	10.2	10.3	10.6	9.3	9.3	9.3	9.0	9.4	0.0	0.0	**3,876.9**
DAY	2024	31.0	26.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**3,823.9**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	**33.9**
H2O	2024	2.7	2.3	2.8	2.8	3.1	2.9	3.1	3.1	2.9	3.0	3.0	3.1	**1,777.7**
OIL	2024	15.2	12.9	15.4	13.8	12.3	11.7	12.4	10.8	10.4	10.7	10.3	9.2	**3,781.9**
DAY	2023	28.0	26.7	30.8	29.8	31.0	30.0	29.9	31.0	30.0	30.4	29.9	30.4	**3,463.5**
GAS	2023	0.6	0.6	0.9	0.9	0.9	0.9	0.8	0.6	0.6	0.6	0.7	0.6	**26.7**
H2O	2023	10.1	6.9	1.2	1.2	1.2	1.2	1.2	1.2	2.1	2.4	2.5	2.5	**1,742.9**
OIL	2023	14.3	13.5	17.7	16.8	17.5	16.9	15.8	13.0	13.2	13.4	12.9	13.6	**3,636.8**

Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	26.0	29.6	28.0	24.8	19.2	25.0	17.3	20.8	21.0	0.0	0.0	**3,641.8**
GAS	2025	0.7	0.8	1.0	1.1	1.0	1.0	1.3	1.0	1.1	0.8	0.0	0.0	**71.1**
H2O	2025	12.4	11.0	18.3	19.7	20.0	19.3	25.9	13.7	4.6	2.2	0.0	0.0	**5,114.6**
OIL	2025	9.2	9.4	14.4	16.0	12.5	11.6	16.1	11.4	12.5	9.6	0.0	0.0	**4,528.8**
DAY	2024	28.0	25.0	24.0	29.0	28.0	28.0	26.5	24.0	26.0	24.9	22.0	24.0	**3,405.1**
GAS	2024	1.0	1.2	1.4	0.6	0.5	0.6	0.7	1.5	1.5	0.9	0.8	0.6	**61.3**
H2O	2024	19.1	10.2	6.6	11.4	11.0	9.7	41.7	68.6	30.0	20.7	17.4	19.5	**4,967.5**
OIL	2024	12.7	15.6	17.7	8.6	8.0	7.3	8.6	19.5	18.4	13.3	10.0	9.7	**4,406.1**
DAY	2023	30.0	24.1	31.0	30.0	29.0	30.0	30.0	30.9	26.3	24.2	23.0	30.0	**3,095.7**
GAS	2023	0.8	1.7	2.3	1.8	0.9	0.2	0.0	1.9	2.0	1.7	2.0	2.3	**50.0**
H2O	2023	39.6	25.3	30.1	21.7	10.7	23.2	24.9	58.4	25.3	23.3	13.2	12.7	**4,701.6**
OIL	2023	12.8	23.2	32.5	22.1	9.9	2.4	0.0	20.6	20.5	19.2	25.2	28.3	**4,256.7**

Licence **9559** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,292.7**
GAS	2025	0.3	0.5	0.3	0.3	0.4	0.3	0.7	0.7	0.7	0.6	0.0	0.0	**29.1**
H2O	2025	285.2	258.2	280.2	275.8	301.0	295.0	323.7	332.9	325.1	362.7	0.0	0.0	**28,137.4**
OIL	2025	46.5	41.9	37.3	30.9	32.7	30.4	45.2	49.0	57.0	59.4	0.0	0.0	**11,485.6**
DAY	2024	30.4	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**3,989.6**
GAS	2024	0.7	0.7	0.6	0.5	0.4	0.3	0.3	0.3	0.2	0.0	0.2	0.6	**24.3**
H2O	2024	361.3	338.4	265.4	206.0	201.7	193.4	196.5	157.4	136.3	130.5	192.4	307.0	**25,097.6**
OIL	2024	58.6	47.1	48.2	43.2	38.2	28.0	25.3	22.8	19.9	7.8	22.6	49.1	**11,055.3**
DAY	2023	31.0	26.7	30.2	29.8	31.0	30.0	30.9	30.2	30.0	30.4	28.8	29.2	**3,626.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.6	0.6	**19.5**
H2O	2023	233.9	184.9	208.8	209.4	200.1	194.9	214.1	200.8	210.0	222.9	379.2	404.9	**22,411.3**
OIL	2023	41.3	32.9	37.3	36.2	35.0	34.1	35.0	33.7	32.2	29.1	52.2	74.2	**10,644.5**

Licence **9564** Well Name **Ewart Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	11.0	0.0	29.0	19.0	27.0	27.0	0.0	0.0	**4,115.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,181.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.6**

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Licence **9564** Well Name **Ewart Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	517.7	856.6	1120.1	1141.8	325.4	0.0	1107.8	473.6	836.6	1006.9	0.0	0.0	**7,558.9**
DAY	2024	30.1	29.0	31.0	30.0	29.5	30.0	24.7	30.7	30.0	26.7	0.0	25.0	**3,884.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	**15.8**
H2O	2024	32.5	32.2	32.9	32.3	28.2	29.2	20.4	24.8	39.7	55.4	0.0	0.0	**15,181.1**
OIL	2024	27.5	26.0	27.3	27.0	28.2	28.6	24.2	30.6	28.8	25.9	0.0	0.0	**6,710.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.4	**172.4**
DAY	2023	31.0	27.4	30.3	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,567.8**
GAS	2023	0.5	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	**12.9**
H2O	2023	11.2	24.8	40.7	57.6	55.1	48.3	42.2	43.1	43.3	36.4	32.3	35.1	**14,853.5**
OIL	2023	59.3	38.1	35.6	16.4	13.6	13.9	22.8	25.8	22.6	26.5	28.4	30.2	**6,436.5**

Licence **9565** Well Name **Ewart Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	0.0	29.0	23.0	27.0	14.0	0.0	0.0	**4,026.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,756.0**
WIN	2025	516.7	847.5	1204.8	1144.5	1064.0	0.0	1100.0	706.0	870.3	516.8	0.0	0.0	**8,140.9**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	26.7	0.0	25.0	**3,784.5**
GAS	2024	0.3	0.3	0.4	0.4	0.3	0.4	0.2	0.2	1.1	0.2	0.0	0.0	**15.2**
H2O	2024	17.6	15.9	17.6	35.8	45.9	66.4	59.1	58.6	66.8	34.2	0.0	0.0	**11,765.4**
OIL	2024	29.0	22.6	23.7	21.3	19.5	16.7	8.8	25.8	100.0	20.7	0.0	0.0	**7,756.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.3	**170.3**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	29.7	31.0	**3,462.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	**11.4**
H2O	2023	23.8	19.5	23.4	24.8	21.5	30.8	11.6	12.8	9.9	10.6	10.8	11.9	**11,347.5**
OIL	2023	28.7	29.8	30.8	23.1	20.7	17.2	31.5	35.3	30.6	29.4	28.5	30.3	**7,467.9**

Licence **9566** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	29.7	30.8	29.8	31.0	31.0	29.3	30.6	0.0	0.0	**4,201.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2025	66.8	45.3	33.6	21.5	21.2	16.5	15.6	20.5	20.6	36.7	0.0	0.0	**39,055.2**
OIL	2025	7.3	1.0	2.7	3.5	3.9	3.3	3.1	4.1	3.9	6.2	0.0	0.0	**7,026.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,900.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**17.0**
H2O	2024	60.5	56.9	45.2	22.3	21.9	20.1	20.0	19.3	18.7	54.8	95.8	89.6	**38,756.9**
OIL	2024	8.4	7.2	6.0	4.4	3.7	4.0	4.4	4.2	4.0	9.0	15.3	14.8	**6,987.2**
DAY	2023	30.4	28.0	31.0	30.0	29.4	30.0	30.8	25.0	26.5	31.0	30.0	31.0	**3,535.7**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	0.0	0.0	**16.8**
H2O	2023	98.3	91.2	100.3	89.2	105.8	101.9	95.8	70.9	91.4	118.6	84.1	67.4	**38,231.8**
OIL	2023	18.1	19.3	22.8	21.1	17.5	22.5	27.5	18.6	13.8	7.5	2.4	7.7	**6,901.8**

Licence **9567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.0	29.5	30.9	0.0	0.0	**3,734.5**
GAS	2025	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
H2O	2025	52.1	24.7	35.5	55.4	34.9	47.0	42.8	54.9	60.2	59.9	0.0	0.0	**11,632.6**

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Licence **9567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	7.6	7.1	20.5	6.9	3.3	3.1	2.0	3.5	6.5	8.1	0.0	0.0	**5,332.1**
DAY	2024	27.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,432.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.4	0.3	**6.2**
H2O	2024	40.5	48.0	69.4	71.0	66.6	64.9	58.5	47.0	15.1	7.7	11.0	34.8	**11,165.2**
OIL	2024	5.9	7.4	11.3	10.8	11.1	10.1	7.3	4.3	24.0	18.3	30.4	23.8	**5,263.5**
DAY	2023	20.0	25.6	30.8	29.3	30.6	29.6	31.0	30.8	29.9	30.8	30.0	28.8	**3,073.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.6	0.2	**5.1**
H2O	2023	37.0	45.4	105.3	120.7	131.8	128.0	122.4	64.3	42.3	9.1	8.8	32.6	**10,630.7**
OIL	2023	6.8	8.8	8.7	7.3	7.6	7.1	7.6	4.2	20.0	49.1	47.3	20.3	**5,098.8**

Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,210.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,804.7**
DAY	2024	0.0	0.0	13.8	30.0	30.9	30.0	30.9	30.8	30.0	30.9	16.0	0.0	**2,735.6**
H2O	2024	0.0	0.0	517.2	1171.1	1172.8	1204.1	1163.1	1278.0	1298.7	1364.6	686.0	0.0	**45,210.1**
OIL	2024	0.0	0.0	7.0	21.1	22.1	11.5	8.1	3.8	0.0	0.0	0.0	0.0	**30,804.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,354.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,731.1**

Licence **9569** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	30.6	21.0	0.0	27.8	30.7	31.0	30.0	31.0	0.0	0.0	**4,082.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2025	44.3	47.6	54.5	38.1	0.0	48.3	57.6	57.5	55.8	48.9	0.0	0.0	**9,547.1**
OIL	2025	10.5	11.0	12.4	8.8	0.0	11.9	13.3	13.4	11.6	14.3	0.0	0.0	**8,851.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	29.0	31.0	**3,823.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	**5.0**
H2O	2024	53.9	53.2	54.2	53.8	51.0	52.0	48.8	46.4	39.4	36.7	28.9	39.8	**9,094.5**
OIL	2024	12.1	11.6	12.4	11.6	14.7	12.8	14.7	15.0	13.6	12.9	7.0	9.6	**8,744.2**
DAY	2023	31.0	28.0	30.7	17.6	24.0	12.0	29.3	30.8	29.8	31.0	29.7	31.0	**3,458.6**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	**4.6**
H2O	2023	75.9	75.0	83.7	49.8	62.9	19.5	111.6	106.3	73.4	61.1	51.5	57.6	**8,536.4**
OIL	2023	15.7	12.8	14.4	8.3	10.8	4.3	27.0	22.7	9.8	12.9	12.2	12.8	**8,596.2**

Licence **9570** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	21.0	0.0	27.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,182.1**
GAS	2025	1.2	2.4	1.6	1.0	0.0	2.3	3.3	1.8	1.8	2.2	0.0	0.0	**105.2**
H2O	2025	2.5	5.2	4.1	2.7	0.0	5.1	7.2	4.0	3.7	4.2	0.0	0.0	**825.3**
OIL	2025	21.3	43.4	33.7	22.9	0.0	45.9	60.5	36.0	32.8	38.6	0.0	0.0	**9,212.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	29.0	31.0	**3,921.7**
GAS	2024	0.9	0.9	1.0	1.4	1.5	1.6	1.5	1.6	1.2	1.3	1.4	1.6	**87.6**
H2O	2024	0.9	1.3	1.2	1.4	1.5	1.6	1.6	1.4	1.3	2.4	3.2	3.4	**786.6**
OIL	2024	19.1	19.0	21.0	26.4	29.8	28.7	30.2	30.1	23.1	22.9	27.4	29.5	**8,877.7**
DAY	2023	31.0	28.0	30.7	29.7	29.9	29.8	30.5	30.8	29.5	31.0	30.0	31.0	**3,557.2**

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Licence **9570** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.9	1.6	1.8	2.0	1.8	1.7	1.6	1.0	1.3	1.5	1.4	1.2	**71.7**
H2O	2023	2.1	2.1	2.3	2.4	2.0	1.6	1.5	0.9	1.1	1.5	1.3	1.2	**765.4**
OIL	2023	43.7	36.0	40.8	39.6	34.4	28.5	27.3	21.3	23.4	27.1	22.6	22.0	**8,570.5**

Licence **9573** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.2	27.9	30.6	27.0	31.0	27.0	28.0	30.3	29.7	25.0	0.0	0.0	**3,547.7**
GAS	2025	0.8	0.8	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**113.0**
H2O	2025	19.4	18.9	14.5	8.4	9.7	12.2	13.1	14.1	10.6	6.0	0.0	0.0	**3,642.5**
OIL	2025	8.0	8.3	7.0	3.3	3.7	3.0	3.1	3.3	2.9	2.0	0.0	0.0	**2,338.7**
DAY	2024	25.1	28.7	31.0	30.0	31.0	30.0	30.5	30.3	30.0	29.9	30.0	30.0	**3,264.0**
GAS	2024	0.9	1.3	1.3	1.1	1.2	1.2	1.0	0.6	0.6	0.6	0.8	0.8	**108.8**
H2O	2024	17.8	22.7	25.3	22.4	21.4	18.7	17.2	12.0	9.3	8.6	25.5	28.6	**3,515.6**
OIL	2024	10.4	13.5	14.6	13.2	13.3	13.2	11.1	7.4	6.0	5.8	7.0	8.1	**2,294.1**
DAY	2023	28.7	24.0	22.0	29.8	29.3	29.4	23.6	19.8	25.3	28.3	30.0	31.0	**2,907.5**
GAS	2023	1.7	1.1	0.9	1.2	0.9	1.0	0.7	0.4	0.8	1.4	1.4	1.2	**97.4**
H2O	2023	6.0	6.6	5.9	7.6	5.1	5.1	3.1	2.4	3.8	32.7	27.7	25.2	**3,286.1**
OIL	2023	23.6	16.2	14.2	15.4	11.6	11.4	7.9	5.8	8.8	14.9	15.3	14.4	**2,170.5**

Licence **9575** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**

Licence **9578** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.6	27.8	30.8	29.8	30.0	29.3	30.9	30.1	29.7	30.7	0.0	0.0	**4,096.9**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**21.1**
H2O	2025	209.8	205.4	224.3	220.4	223.8	212.3	221.1	215.7	213.3	226.4	0.0	0.0	**30,884.8**
OIL	2025	30.3	29.1	31.5	30.7	31.9	30.7	32.3	29.6	30.1	31.4	0.0	0.0	**15,703.1**
DAY	2024	30.6	28.6	30.9	29.7	30.3	29.4	29.9	30.6	29.5	29.9	29.7	30.7	**3,798.2**
GAS	2024	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.1	0.1	0.1	**19.0**
H2O	2024	171.0	155.3	170.6	164.3	168.1	173.6	185.0	196.1	187.3	213.2	210.1	214.0	**28,712.3**
OIL	2024	62.5	60.5	64.4	62.2	62.4	60.9	57.5	60.6	55.2	30.2	30.2	31.1	**15,395.5**
DAY	2023	31.0	27.8	30.2	28.0	30.9	29.4	30.8	29.1	29.6	30.6	29.9	30.0	**3,438.4**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	**16.6**
H2O	2023	192.1	175.3	189.0	175.0	192.8	179.5	185.0	172.9	173.5	168.6	164.2	162.9	**26,503.7**
OIL	2023	71.6	61.4	66.0	60.5	67.7	64.2	67.0	64.0	65.0	65.1	62.2	62.0	**14,757.8**

Licence **9580** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,021.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,023.8**

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Licence **9580** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.8**
WIN	2025	1008.1	1206.2	1418.4	1315.5	1287.0	1217.9	1238.7	1202.0	1127.9	1131.4	0.0	0.0	**22,414.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,717.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,023.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.8**
WIN	2024	294.7	203.2	365.1	1370.8	1457.1	1210.5	1055.6	943.7	819.5	769.8	691.6	886.1	**10,261.2**
DAY	2023	31.0	28.0	29.0	28.0	31.0	29.5	29.5	26.0	7.5	0.0	0.0	23.0	**3,351.8**
GAS	2023	2.3	2.2	3.1	1.6	1.9	1.9	3.5	3.5	1.0	0.0	0.0	0.0	**239.3**
H2O	2023	151.1	139.1	116.2	145.9	159.9	153.8	129.0	121.8	34.0	0.0	0.0	0.0	**35,023.8**
OIL	2023	32.5	29.0	44.4	21.1	24.1	22.9	39.0	36.9	10.1	0.0	0.0	0.0	**8,990.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.5	**193.5**

Licence **9581** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,229.2**
GAS	2025	2.3	2.0	2.1	2.5	2.7	2.6	2.7	3.1	3.2	3.3	0.0	0.0	**243.9**
H2O	2025	3.1	2.8	2.2	2.6	2.6	2.5	2.9	4.0	3.5	2.7	0.0	0.0	**5,894.4**
OIL	2025	40.8	37.3	41.8	44.9	46.3	46.3	50.2	60.2	58.4	55.9	0.0	0.0	**21,006.4**
DAY	2024	26.8	26.0	30.5	30.0	29.5	28.0	29.8	29.7	30.0	30.7	29.9	29.9	**3,925.6**
GAS	2024	1.4	1.4	1.9	2.2	2.0	3.0	2.9	5.3	6.2	4.3	3.4	1.2	**217.4**
H2O	2024	27.8	26.9	28.4	23.1	7.4	7.3	7.7	22.5	30.8	18.8	13.9	2.5	**5,865.5**
OIL	2024	27.9	27.5	33.6	39.8	41.2	58.0	60.0	93.3	115.6	78.8	60.3	24.5	**20,524.3**
DAY	2023	31.0	26.8	30.8	29.5	27.6	30.0	30.6	31.0	29.8	30.8	30.0	31.0	**3,574.8**
GAS	2023	3.1	1.4	1.0	1.1	1.1	1.3	1.4	1.7	1.6	1.6	1.7	1.7	**182.2**
H2O	2023	47.0	38.8	42.2	39.6	37.7	43.7	45.0	48.4	45.2	46.4	34.5	34.6	**5,648.4**
OIL	2023	70.0	31.3	24.0	21.7	19.4	22.3	25.1	30.7	29.8	28.8	32.0	34.5	**19,863.8**

Licence **9582** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**4,235.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**20.0**
H2O	2025	8.1	7.2	8.1	6.9	6.0	8.3	5.2	2.6	1.4	22.4	0.0	0.0	**13,066.3**
OIL	2025	30.7	26.8	29.7	25.8	22.7	28.7	25.9	29.9	28.7	37.8	0.0	0.0	**8,683.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	28.0	29.8	30.7	30.0	30.7	29.9	30.9	**3,933.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**16.8**
H2O	2024	16.4	17.8	21.0	14.1	11.4	9.1	8.8	9.9	8.3	8.7	9.1	8.5	**12,990.1**
OIL	2024	30.1	30.5	35.4	33.8	35.1	33.1	31.1	34.9	34.2	32.7	30.0	32.9	**8,396.7**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	24.9	31.0	29.8	31.0	30.0	31.0	**3,573.3**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.4	0.3	0.3	**13.3**
H2O	2023	26.3	22.1	25.0	25.4	25.2	16.4	17.3	29.6	25.7	25.7	17.9	18.4	**12,847.0**
OIL	2023	31.0	22.4	25.7	25.1	24.9	17.9	18.3	33.4	31.3	30.4	25.6	31.2	**8,002.9**

Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,130.3**
GAS	2025	0.4	0.3	0.1	1.2	1.1	0.6	0.6	0.5	0.6	0.4	0.0	0.0	**29.3**
H2O	2025	0.5	0.5	1.3	4.0	3.5	1.5	1.5	1.2	1.2	1.1	0.0	0.0	**1,058.1**
OIL	2025	13.5	9.6	15.3	38.8	38.2	32.6	29.3	25.5	20.7	18.3	0.0	0.0	**7,461.2**

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Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.0	29.0	31.0	30.0	31.0	25.2	30.7	31.0	30.0	31.0	28.0	28.0	**3,829.3**
GAS	2024	0.9	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**23.5**
H2O	2024	1.2	0.8	0.6	0.5	0.6	0.6	1.0	0.9	0.9	1.0	0.5	0.5	**1,041.8**
OIL	2024	22.8	15.1	10.6	13.2	14.3	12.1	17.9	20.9	18.6	15.3	12.5	13.5	**7,219.4**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,474.4**
GAS	2023	0.3	0.3	0.3	0.1	0.5	0.4	1.0	0.3	0.4	0.6	0.6	0.7	**19.0**
H2O	2023	3.1	2.5	2.3	1.1	0.9	1.0	1.0	1.3	1.2	1.3	1.2	1.3	**1,032.7**
OIL	2023	15.7	16.0	18.8	14.9	16.5	19.8	20.0	20.2	23.6	22.5	20.4	21.3	**7,032.6**

Licence **9585** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.6	0.0	0.0	**3,338.7**
GAS	2025	0.3	0.5	0.6	0.7	0.9	0.9	1.0	0.6	0.5	0.6	0.0	0.0	**76.0**
H2O	2025	1.9	2.7	3.4	4.7	5.6	5.1	5.4	4.9	4.0	4.3	0.0	0.0	**4,047.8**
OIL	2025	3.3	4.9	5.5	7.3	9.3	9.3	9.4	8.1	7.0	7.9	0.0	0.0	**7,545.1**
DAY	2024	15.7	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	30.3	**3,054.2**
GAS	2024	0.3	0.6	0.6	0.6	1.0	0.8	0.6	0.6	0.6	0.6	0.6	0.6	**69.4**
H2O	2024	4.5	7.8	9.8	10.6	14.4	11.6	2.9	2.8	3.8	4.0	3.9	3.8	**4,005.8**
OIL	2024	3.1	5.7	7.2	7.4	10.5	9.1	5.4	5.2	5.8	6.5	6.5	6.7	**7,473.1**
DAY	2023	27.0	22.7	25.0	28.7	13.5	26.0	31.0	31.0	28.4	30.3	30.0	31.0	**2,706.8**
GAS	2023	0.5	0.5	0.5	0.6	0.4	0.8	1.5	1.4	1.5	1.1	0.8	0.6	**61.9**
H2O	2023	2.9	2.5	2.6	3.0	1.8	3.7	10.4	11.2	9.9	7.9	9.9	9.4	**3,925.9**
OIL	2023	4.6	4.0	4.5	5.4	3.9	9.5	16.0	16.0	14.5	10.4	9.0	6.0	**7,394.0**

Licence **9587** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	28.5	31.0	0.0	0.0	**3,776.0**
GAS	2025	4.9	4.0	7.5	6.0	5.9	4.6	4.4	6.1	2.0	4.5	0.0	0.0	**113.9**
H2O	2025	334.0	248.6	194.2	212.3	229.9	161.6	192.0	205.0	205.9	197.1	0.0	0.0	**17,123.6**
OIL	2025	55.7	40.4	76.4	61.7	61.1	42.4	44.1	64.2	19.1	41.6	0.0	0.0	**6,335.1**
DAY	2024	24.0	28.8	31.0	30.0	31.0	29.3	31.0	31.0	30.0	29.8	23.5	31.0	**3,473.9**
GAS	2024	0.9	2.7	2.2	1.4	1.7	1.0	2.1	1.6	0.5	0.8	1.9	5.9	**64.0**
H2O	2024	251.3	228.0	332.1	309.7	301.7	259.2	274.1	285.2	280.7	273.8	211.6	351.8	**14,943.0**
OIL	2024	9.3	28.4	21.7	15.5	18.9	9.9	22.2	18.2	5.7	9.4	20.4	64.8	**5,828.4**
DAY	2023	15.8	28.0	30.9	30.0	31.0	30.0	26.0	29.6	26.3	31.0	30.0	23.0	**3,123.5**
GAS	2023	0.2	0.4	0.2	0.3	0.3	1.4	2.9	1.9	2.0	1.7	0.9	0.7	**41.3**
H2O	2023	101.1	163.6	210.6	172.0	176.0	185.4	187.8	259.6	265.8	310.4	293.0	218.7	**11,583.8**
OIL	2023	2.5	4.2	3.6	2.3	2.5	14.4	27.4	18.8	17.1	15.6	9.9	7.0	**5,584.0**

Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,212.5**
GAS	2025	1.6	2.2	2.9	2.8	2.9	2.7	2.3	0.3	0.3	0.3	0.0	0.0	**94.9**
H2O	2025	42.2	31.6	40.7	40.1	42.1	38.2	31.8	8.8	7.9	8.7	0.0	0.0	**2,010.5**
OIL	2025	28.1	44.3	55.3	52.7	54.2	51.9	41.8	7.1	6.9	7.2	0.0	0.0	**6,672.2**
DAY	2024	31.0	29.0	31.0	23.0	14.0	28.5	30.9	30.5	29.8	31.0	28.3	29.5	**3,910.4**
GAS	2024	0.9	1.0	0.9	0.7	0.9	3.6	0.8	0.9	0.4	0.3	0.3	0.9	**76.6**
H2O	2024	20.9	20.1	21.1	15.6	8.3	7.5	1.9	1.8	0.7	0.6	0.6	19.6	**1,718.4**

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Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	18.9	17.9	19.1	13.9	18.0	69.6	16.7	16.1	7.8	7.0	6.4	15.9	**6,322.7**
DAY	2023	31.0	25.9	30.1	29.8	31.0	30.0	30.0	31.0	28.3	30.4	30.0	30.7	**3,573.9**
GAS	2023	1.9	1.6	1.7	1.7	1.9	1.8	1.9	2.0	1.6	1.6	1.5	0.9	**65.0**
H2O	2023	24.7	20.4	23.6	23.7	24.4	23.6	24.8	24.4	28.5	33.8	32.2	21.2	**1,599.7**
OIL	2023	35.6	28.2	32.6	31.8	33.1	32.1	31.5	32.7	28.5	29.6	27.3	18.1	**6,095.4**

Licence **9589** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.9	31.0	31.0	29.8	30.7	0.0	0.0	**4,060.3**
GAS	2025	4.5	3.7	4.1	3.9	3.8	3.2	3.9	3.9	3.9	3.2	0.0	0.0	**94.0**
H2O	2025	187.0	160.3	155.8	128.8	126.1	120.3	103.6	73.2	68.3	79.2	0.0	0.0	**27,484.0**
OIL	2025	87.8	71.4	78.9	74.2	70.4	61.3	73.0	76.6	72.1	67.4	0.0	0.0	**7,752.3**
DAY	2024	29.5	29.0	31.0	30.0	30.6	23.8	6.0	29.7	29.8	31.0	30.0	30.9	**3,757.3**
GAS	2024	0.5	0.1	0.0	0.2	0.8	0.8	0.2	3.9	5.7	5.5	4.8	4.6	**55.9**
H2O	2024	0.5	13.3	13.1	5.2	2.7	1.9	0.4	188.6	260.0	267.4	232.3	221.7	**26,281.4**
OIL	2024	9.9	3.3	1.5	5.4	14.9	14.2	4.0	77.1	104.3	101.1	88.9	88.3	**7,019.2**
DAY	2023	31.0	22.7	30.8	29.8	31.0	30.0	27.9	30.9	23.0	26.8	30.0	30.7	**3,426.0**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.9	0.7	1.2	1.2	0.6	**28.8**
H2O	2023	2.5	1.8	2.4	2.4	7.5	11.2	11.0	3.0	2.1	7.1	18.5	9.5	**25,074.3**
OIL	2023	8.5	5.8	6.5	4.4	4.2	3.8	3.4	19.6	13.3	17.9	20.5	10.5	**6,506.3**

Licence **9590** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.6	27.8	30.8	29.8	31.0	29.8	30.9	30.6	29.7	30.7	0.0	0.0	**4,021.1**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**15.6**
H2O	2025	188.2	190.7	208.3	208.0	224.3	209.5	213.6	209.1	203.5	213.1	0.0	0.0	**29,831.6**
OIL	2025	48.4	48.0	52.0	49.8	51.2	48.7	51.3	50.4	50.4	52.1	0.0	0.0	**12,101.3**
DAY	2024	30.6	28.6	30.9	29.7	30.8	29.4	30.9	30.6	29.5	30.5	28.7	30.7	**3,721.4**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	**13.6**
H2O	2024	226.6	205.7	208.6	181.7	190.2	206.2	191.2	196.1	185.7	191.8	177.9	190.6	**27,763.3**
OIL	2024	55.4	53.6	59.4	61.3	63.5	56.9	57.2	58.2	54.6	52.3	46.7	50.3	**11,599.0**
DAY	2023	31.0	27.8	30.9	28.0	30.9	29.9	30.8	29.1	29.6	30.6	29.9	30.2	**3,360.5**
GAS	2023	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	**10.9**
H2O	2023	243.3	217.4	240.1	218.1	231.7	219.3	221.4	200.5	201.2	205.6	217.5	216.7	**25,411.0**
OIL	2023	58.5	47.1	51.8	46.5	52.8	51.0	53.0	53.6	54.4	55.9	55.0	55.1	**10,929.6**

Licence **9592** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.4	19.5	21.3	23.0	25.3	31.0	29.9	31.0	0.0	0.0	**4,039.4**
GAS	2025	0.6	0.6	0.6	0.4	0.4	0.5	0.5	0.6	0.7	0.4	0.0	0.0	**25.7**
H2O	2025	287.8	314.8	353.8	231.1	199.0	168.3	192.3	217.0	216.4	156.0	0.0	0.0	**37,082.0**
OIL	2025	48.1	51.6	56.9	37.5	38.0	40.3	43.5	53.4	52.1	19.1	0.0	0.0	**11,491.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	7.0	29.0	31.0	**3,770.0**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.3	0.3	0.3	0.3	0.1	0.2	0.3	**20.4**
H2O	2024	187.3	185.2	193.5	194.3	186.8	167.6	164.3	160.5	142.9	35.1	164.5	188.9	**34,745.5**
OIL	2024	52.9	48.9	52.0	50.5	51.8	36.2	37.1	38.1	35.7	8.5	32.5	34.6	**11,050.6**
DAY	2023	30.8	28.0	30.7	29.7	30.6	29.6	29.8	31.0	29.8	31.0	30.0	31.0	**3,429.3**
GAS	2023	0.5	0.5	0.7	0.8	0.4	0.5	0.7	0.8	0.7	0.6	0.7	0.7	**15.5**

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Licence **9592** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	699.6	533.0	356.2	345.5	339.8	295.3	274.8	284.6	225.0	230.7	221.5	213.9	**32,774.6**
OIL	2023	74.8	67.9	86.0	71.2	44.7	53.4	74.9	78.6	55.2	50.6	50.9	52.8	**10,571.8**

Licence **9593** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.5	30.4	25.0	27.5	29.5	30.3	30.7	29.9	30.5	0.0	0.0	**4,129.7**
GAS	2025	0.4	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.2	0.4	0.0	0.0	**17.4**
H2O	2025	191.8	129.6	160.0	131.9	85.7	90.1	96.1	89.7	103.9	99.2	0.0	0.0	**30,614.7**
OIL	2025	24.1	23.0	27.8	23.1	12.9	14.3	14.4	14.6	17.6	23.1	0.0	0.0	**11,142.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.8	30.9	29.8	7.0	28.5	31.0	**3,839.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	**15.6**
H2O	2024	199.2	197.1	205.9	206.7	201.9	207.7	207.0	202.3	178.7	44.2	186.2	201.9	**29,436.7**
OIL	2024	24.6	22.7	24.2	23.5	24.8	23.5	24.6	25.1	23.4	5.6	21.8	23.8	**10,947.8**
DAY	2023	30.8	28.0	30.7	29.2	29.8	29.8	17.0	29.0	29.8	30.5	30.0	31.0	**3,499.9**
GAS	2023	0.1	0.2	0.3	0.3	0.3	0.2	0.0	0.1	0.3	0.3	0.3	0.3	**12.2**
H2O	2023	120.2	120.4	134.6	131.8	140.0	146.1	80.5	307.3	321.1	338.8	254.6	239.8	**27,197.9**
OIL	2023	19.6	23.7	26.8	25.2	22.2	17.3	7.7	6.3	20.3	20.1	21.2	24.3	**10,680.2**

Licence **9595** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	27.4	30.0	19.8	30.0	31.0	30.8	23.8	29.8	0.0	0.0	**3,426.8**
GAS	2025	6.2	4.5	3.6	4.5	2.3	3.3	4.2	4.2	3.9	5.1	0.0	0.0	**185.0**
H2O	2025	262.6	158.7	174.2	321.5	225.5	346.8	370.4	364.4	266.8	329.4	0.0	0.0	**16,633.2**
OIL	2025	70.1	45.5	35.8	47.1	24.3	31.9	41.9	43.1	39.8	49.3	0.0	0.0	**5,897.5**
DAY	2024	31.0	26.8	31.0	28.0	28.3	28.3	30.0	31.0	30.0	28.0	25.2	30.8	**3,145.4**
GAS	2024	4.1	4.4	5.9	4.9	4.7	4.7	4.7	3.2	2.6	3.7	3.2	4.1	**143.2**
H2O	2024	277.2	218.7	245.9	228.3	224.5	188.2	203.3	236.8	231.0	194.3	174.4	235.9	**13,812.9**
OIL	2024	42.7	46.3	62.1	55.0	52.4	48.4	48.8	36.4	29.7	41.2	35.0	44.9	**5,468.7**
DAY	2023	29.8	25.0	30.0	27.0	31.0	30.0	31.0	28.6	25.7	28.5	23.3	30.0	**2,797.0**
GAS	2023	1.7	1.6	2.3	3.1	3.7	3.8	3.7	1.9	0.4	3.1	1.2	1.2	**93.0**
H2O	2023	185.5	160.8	192.5	194.0	221.2	208.3	161.4	194.3	197.0	197.9	222.6	300.8	**11,154.4**
OIL	2023	61.9	56.5	83.8	39.5	45.3	42.9	40.7	21.9	6.3	31.9	14.5	13.4	**4,925.8**

Licence **9596** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.0	29.5	30.9	0.0	0.0	**3,819.3**
GAS	2025	3.7	2.2	2.7	2.9	2.1	3.2	2.7	2.4	2.2	2.0	0.0	0.0	**108.6**
H2O	2025	16.2	11.2	13.2	14.5	6.1	3.5	2.7	2.5	2.2	2.2	0.0	0.0	**1,276.2**
OIL	2025	65.8	43.0	53.5	54.2	38.1	62.1	50.7	45.0	37.7	39.7	0.0	0.0	**6,898.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	29.2	31.0	29.4	30.6	**3,517.4**
GAS	2024	0.9	1.0	0.9	0.9	1.7	2.8	5.0	7.2	2.9	2.7	3.1	3.9	**82.5**
H2O	2024	4.3	4.2	4.5	4.6	8.2	14.9	25.2	34.0	13.6	10.4	18.5	18.2	**1,201.9**
OIL	2024	17.7	17.3	18.3	17.5	34.2	57.5	93.4	125.8	52.2	52.1	59.8	72.2	**6,408.2**
DAY	2023	21.3	25.6	30.8	29.3	30.6	29.6	31.0	30.1	29.9	30.8	30.0	30.8	**3,154.7**
GAS	2023	0.8	0.9	1.2	1.2	1.2	1.3	1.3	1.3	1.0	1.0	0.9	0.9	**49.5**
H2O	2023	1.0	1.1	1.3	1.3	1.3	1.3	1.3	1.8	3.3	4.6	4.4	4.5	**1,041.3**
OIL	2023	15.5	18.5	22.6	21.8	22.7	20.9	23.0	19.8	16.1	17.5	16.8	17.7	**5,790.2**

Licence **9597** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9597** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**4,178.1**
GAS	2025	0.3	0.1	0.0	0.5	0.6	0.6	0.6	0.3	0.3	0.4	0.0	0.0	**30.0**
H2O	2025	215.4	250.4	271.2	259.8	267.2	201.1	187.4	254.3	251.8	246.2	0.0	0.0	**34,302.7**
OIL	2025	25.8	14.9	9.2	44.5	55.8	47.2	44.7	24.1	23.9	25.6	0.0	0.0	**10,810.3**
DAY	2024	30.8	17.0	9.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,876.0**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.3	0.3	0.7	0.9	0.6	**26.3**
H2O	2024	190.6	102.2	63.8	330.7	367.3	365.2	409.6	452.0	437.0	332.8	183.8	180.9	**31,897.9**
OIL	2024	8.0	4.5	2.2	3.8	11.2	12.9	26.6	31.8	30.0	57.6	83.8	69.6	**10,494.6**
DAY	2023	29.7	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**3,545.6**
GAS	2023	0.6	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.1	**23.0**
H2O	2023	127.7	123.3	125.9	118.7	119.9	111.6	105.9	87.7	71.2	90.8	130.1	191.5	**28,482.0**
OIL	2023	65.6	45.2	31.1	29.7	31.7	32.3	29.8	26.7	24.9	29.2	26.8	10.5	**10,152.6**

Licence **9598** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	20.0	30.8	29.8	30.8	29.8	30.5	31.0	15.5	30.8	0.0	0.0	**4,008.5**
GAS	2025	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**20.3**
H2O	2025	138.3	89.9	138.0	136.5	141.2	129.4	130.7	181.4	103.1	140.5	0.0	0.0	**30,864.3**
OIL	2025	26.8	13.6	17.3	13.0	14.0	14.2	14.2	14.0	7.1	15.8	0.0	0.0	**6,491.8**
DAY	2024	30.8	29.0	31.0	30.0	15.9	30.0	30.8	31.0	29.3	30.2	29.9	31.0	**3,728.7**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.5	0.6	0.5	0.3	0.3	0.3	0.3	**19.4**
H2O	2024	157.0	145.8	153.3	138.8	74.8	155.9	129.6	114.3	103.1	129.9	132.4	139.3	**29,535.3**
OIL	2024	25.3	22.1	19.4	18.2	10.0	45.4	47.3	45.7	39.2	30.0	26.3	26.4	**6,341.8**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**3,379.8**
GAS	2023	0.6	0.6	0.7	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.2**
H2O	2023	304.7	281.7	246.6	245.5	228.2	207.4	216.6	208.6	189.1	182.9	179.5	177.7	**27,961.1**
OIL	2023	58.2	53.5	55.5	57.6	45.5	41.7	35.8	33.5	29.6	30.1	28.7	28.2	**5,986.5**

Licence **9602** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	31.0	27.2	30.8	31.0	30.0	31.0	0.0	0.0	**4,047.9**
GAS	2025	0.6	0.6	0.6	0.7	0.6	0.5	0.6	0.7	0.6	0.6	0.0	0.0	**45.0**
H2O	2025	568.9	411.1	379.3	375.9	492.4	436.0	477.4	476.7	456.7	426.8	0.0	0.0	**112,831.8**
OIL	2025	27.2	26.2	29.9	29.4	30.6	27.1	30.1	30.2	29.8	26.9	0.0	0.0	**13,735.9**
DAY	2024	30.8	28.8	30.9	30.0	31.0	29.9	30.7	30.9	29.9	31.0	29.8	31.0	**3,747.0**
GAS	2024	0.5	0.5	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.6	**38.9**
H2O	2024	645.6	608.0	638.8	577.6	570.0	553.5	543.4	546.0	508.6	529.1	559.7	565.9	**108,330.6**
OIL	2024	26.8	25.8	27.3	23.5	22.9	23.1	24.0	24.2	23.5	24.7	29.3	28.2	**13,448.5**
DAY	2023	31.0	27.9	30.7	30.0	30.9	29.9	30.8	30.8	29.8	30.6	29.7	30.9	**3,382.3**
GAS	2023	0.5	0.2	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	**33.8**
H2O	2023	570.6	268.0	377.0	391.6	409.0	388.8	374.3	667.7	629.8	665.8	668.7	687.6	**101,484.4**
OIL	2023	34.0	16.1	22.6	23.6	24.5	23.5	24.5	28.2	26.6	27.8	27.8	29.1	**13,145.2**

Licence **9603** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,171.0**
GAS	2025	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**12.7**
H2O	2025	31.3	26.8	28.1	20.6	21.9	28.0	29.2	31.1	22.2	14.6	0.0	0.0	**8,976.5**

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Licence **9603** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	8.1	7.4	7.9	3.2	3.2	3.7	3.8	4.2	4.0	4.5	0.0	0.0	**3,783.7**
DAY	2024	31.0	29.0	27.4	30.0	31.0	27.8	31.0	31.0	29.0	31.0	30.0	31.0	**3,867.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.2	0.1	0.1	0.1	**11.4**
H2O	2024	45.7	45.1	41.1	45.9	45.4	28.2	28.9	31.4	26.6	26.4	38.9	27.8	**8,722.7**
OIL	2024	3.1	2.9	2.7	3.0	3.1	8.8	12.0	11.5	5.5	4.8	4.6	5.4	**3,733.7**
DAY	2023	30.5	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,507.8**
GAS	2023	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**9.5**
H2O	2023	65.6	57.4	61.6	53.1	47.0	46.9	49.0	48.5	45.0	49.1	50.1	51.7	**8,291.3**
OIL	2023	4.4	2.3	1.9	1.7	1.5	1.5	1.5	1.5	1.5	1.5	1.5	2.4	**3,666.3**

Licence **9606** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.8	20.0	30.9	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,785.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2025	7.3	6.1	9.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,874.5**
OIL	2025	1.2	0.9	1.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,868.8**
DAY	2024	19.5	28.5	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,697.9**
GAS	2024	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2024	0.2	0.3	0.3	0.4	0.6	0.7	3.9	12.7	11.9	9.2	7.0	8.9	**10,844.7**
OIL	2024	15.0	23.0	24.9	21.1	12.7	11.6	14.5	0.6	0.6	3.8	7.0	1.5	**6,864.8**
DAY	2023	15.7	27.6	30.8	29.3	30.6	29.6	31.0	30.8	29.9	30.8	30.0	30.8	**3,346.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.3**
H2O	2023	6.6	11.2	13.0	14.7	18.8	18.3	17.8	18.3	17.6	18.0	17.4	11.1	**10,788.6**
OIL	2023	1.6	2.7	3.1	2.2	1.5	1.4	1.5	1.5	1.5	1.5	1.5	10.2	**6,728.5**

Licence **9610** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,939.9**
GAS	2025	3.5	1.9	2.2	2.2	2.3	2.3	2.4	2.3	1.8	1.1	0.0	0.0	**183.6**
H2O	2025	35.1	18.7	19.7	18.6	21.0	20.1	20.9	20.8	15.4	12.8	0.0	0.0	**5,796.2**
OIL	2025	70.0	37.2	40.9	38.0	40.1	40.0	41.6	41.3	33.5	26.0	0.0	0.0	**9,474.2**
DAY	2024	31.0	29.0	31.0	29.0	29.6	28.0	30.8	30.7	29.8	31.0	30.0	30.6	**3,636.9**
GAS	2024	2.6	2.5	2.6	2.3	2.4	2.5	2.5	2.5	2.4	2.2	4.0	5.1	**161.6**
H2O	2024	4.2	6.4	8.3	5.8	5.9	8.6	12.2	12.3	10.3	9.9	40.6	60.7	**5,593.1**
OIL	2024	51.4	46.4	47.9	46.1	47.5	47.6	52.0	48.3	43.9	41.2	75.3	100.3	**9,065.6**
DAY	2023	31.0	25.8	30.3	26.8	26.8	24.8	22.9	30.7	30.0	30.4	29.9	30.7	**3,276.4**
GAS	2023	3.4	2.8	3.1	2.8	3.5	3.3	3.1	4.2	4.1	4.2	3.5	2.7	**128.0**
H2O	2023	20.9	17.0	19.9	17.8	6.7	3.1	3.1	3.9	4.0	4.0	3.3	3.8	**5,407.9**
OIL	2023	73.6	57.7	67.5	58.9	67.2	61.1	55.4	74.8	74.2	75.3	61.6	53.5	**8,417.7**

Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.9	29.4	24.8	27.0	28.0	28.0	0.0	0.0	**3,405.5**
GAS	2025	3.2	3.3	3.1	1.9	2.5	2.2	2.3	3.0	4.0	2.7	0.0	0.0	**169.1**
H2O	2025	94.7	70.7	80.6	82.1	86.6	74.4	71.1	95.1	108.1	77.1	0.0	0.0	**15,467.9**
OIL	2025	24.2	27.3	24.0	14.6	18.8	15.9	15.7	21.5	27.9	18.1	0.0	0.0	**4,619.4**
DAY	2024	31.0	29.0	31.0	15.0	10.7	29.6	30.0	31.0	30.0	30.9	30.0	31.0	**3,117.6**
GAS	2024	2.5	2.0	2.1	1.0	1.2	3.3	2.7	4.0	3.3	3.0	3.0	2.9	**140.9**

Manitoba Production
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Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	61.8	51.7	50.9	21.4	28.1	90.6	78.5	122.4	92.1	90.8	83.9	86.7	**14,627.4**
OIL	2024	18.0	15.3	15.9	6.8	8.2	23.8	20.0	31.4	23.4	22.3	23.1	23.9	**4,411.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	30.8	29.5	30.8	**2,788.4**
GAS	2023	2.4	2.9	3.2	2.8	3.2	3.2	2.9	2.9	2.9	2.9	2.4	2.5	**109.9**
H2O	2023	64.7	83.9	92.9	86.2	88.5	83.8	82.7	77.4	69.7	68.1	61.0	60.0	**13,768.5**
OIL	2023	22.3	22.0	23.2	24.0	22.5	21.5	22.1	23.2	22.5	21.1	16.9	17.8	**4,179.3**

Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	26.8	29.0	0.0	0.0	**1,523.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.1	0.6	0.0	0.0	**30.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.2	15.6	5.9	0.0	0.0	**8,718.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	7.4	3.4	0.0	0.0	**2,314.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**

Licence **9613** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**

Licence **9614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,076.4**
GAS	2025	3.5	3.7	3.9	4.9	4.5	4.6	5.0	4.9	2.6	8.0	0.0	0.0	**330.6**
H2O	2025	73.3	62.1	53.4	52.6	47.7	44.9	42.5	28.6	6.6	17.2	0.0	0.0	**5,293.9**
OIL	2025	77.8	76.7	84.4	105.5	89.5	96.7	111.1	95.8	49.7	143.9	0.0	0.0	**22,607.8**
DAY	2024	30.7	28.3	31.0	29.0	25.5	8.7	28.8	30.5	30.0	31.0	30.0	30.7	**3,773.6**
GAS	2024	3.0	2.7	3.0	3.4	3.1	1.6	5.3	5.1	4.4	5.0	4.2	3.1	**285.0**
H2O	2024	19.9	18.9	19.5	16.4	13.6	47.7	354.4	250.8	180.1	128.5	114.2	92.6	**4,865.0**
OIL	2024	55.1	51.4	63.0	61.4	55.5	27.1	111.4	99.3	84.8	85.1	77.5	70.9	**21,676.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.8	30.4	31.0	30.0	31.0	30.0	31.0	**3,439.4**
GAS	2023	2.1	1.9	2.3	2.1	3.2	2.5	2.7	3.0	2.9	3.2	3.3	3.2	**241.1**
H2O	2023	36.8	33.2	42.3	33.9	35.8	40.3	36.7	35.4	31.7	30.8	27.8	22.3	**3,608.4**
OIL	2023	48.3	41.5	45.5	42.7	59.4	46.2	51.9	56.0	51.7	55.2	58.4	61.5	**20,834.2**

Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	21.0	30.8	29.6	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,787.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2025	69.8	52.0	78.2	77.3	78.1	74.0	47.1	34.7	34.4	35.1	0.0	0.0	**14,589.8**
OIL	2025	33.3	18.0	17.8	16.3	15.3	14.8	8.1	4.7	4.6	5.6	0.0	0.0	**9,099.7**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.2	31.0	**3,491.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**17.3**
H2O	2024	31.8	29.0	29.4	26.3	28.1	28.8	30.0	29.1	28.1	30.9	50.8	70.0	**14,009.1**
OIL	2024	5.8	5.4	5.9	5.9	5.8	5.8	6.2	6.0	5.8	5.9	21.0	34.2	**8,961.2**
DAY	2023	30.4	28.0	31.0	29.2	30.9	30.0	31.0	31.0	29.9	31.0	30.0	31.0	**3,127.7**
GAS	2023	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2023	61.9	60.2	65.8	49.1	35.4	36.6	47.1	46.7	44.5	37.1	32.0	32.8	**13,596.8**
OIL	2023	5.2	5.5	11.1	12.5	9.1	9.0	9.0	9.0	8.9	10.8	8.8	5.9	**8,847.5**

Licence **9616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.0	31.0	31.0	30.0	30.6	0.0	0.0	**3,837.0**
H2O	2025	4.3	4.0	4.4	4.4	4.5	23.7	26.5	21.3	21.1	14.7	0.0	0.0	**13,840.9**
OIL	2025	1.5	1.3	1.4	1.3	1.5	5.0	4.1	2.9	2.9	2.2	0.0	0.0	**7,890.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,535.2**
H2O	2024	20.3	18.4	19.4	13.2	14.1	9.9	4.1	4.0	3.9	4.2	4.2	4.4	**13,712.0**
OIL	2024	2.9	2.7	3.0	3.0	2.9	2.1	1.5	1.5	1.4	1.5	1.4	1.5	**7,866.7**
DAY	2023	30.4	28.0	31.0	30.0	30.9	29.0	31.0	30.0	22.0	31.0	30.0	31.0	**3,170.6**
GAS	2023	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2023	21.6	30.4	75.4	75.0	57.4	48.3	42.2	33.9	24.6	67.2	69.7	48.6	**13,591.9**
OIL	2023	6.7	8.9	21.4	18.4	13.1	11.6	8.3	5.8	4.4	11.2	11.3	7.9	**7,841.3**

Licence **9617** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	22.0	23.8	25.8	31.0	30.8	30.0	30.6	0.0	0.0	**4,156.8**
GAS	2025	3.9	3.4	3.6	2.7	2.6	3.1	11.4	9.1	6.8	8.6	0.0	0.0	**333.3**
H2O	2025	8.3	7.8	8.7	6.4	5.7	6.5	25.1	18.7	13.6	15.4	0.0	0.0	**3,967.5**
OIL	2025	72.8	66.4	73.3	54.5	48.2	57.9	210.5	169.3	121.3	141.8	0.0	0.0	**22,179.6**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**3,873.3**
GAS	2024	4.2	3.7	4.0	4.2	3.7	3.2	3.0	4.1	3.7	3.9	3.7	3.8	**278.1**
H2O	2024	4.2	4.3	4.3	4.2	4.1	3.9	3.4	4.5	4.3	5.2	8.2	8.3	**3,851.3**
OIL	2024	79.0	75.3	78.2	74.9	73.0	60.7	61.6	74.8	70.6	72.3	70.9	73.7	**21,163.6**
DAY	2023	31.0	27.4	30.8	29.5	30.6	30.0	30.6	29.8	29.8	31.0	30.0	31.0	**3,511.1**
GAS	2023	1.9	1.1	1.0	2.7	3.6	3.4	3.7	4.0	4.3	4.3	4.2	4.4	**232.9**
H2O	2023	3.2	1.7	0.6	5.3	6.7	6.4	6.6	6.7	5.7	6.5	5.6	5.0	**3,792.4**
OIL	2023	45.7	29.0	25.9	59.7	68.7	64.0	67.6	76.3	74.9	78.1	75.5	79.6	**20,298.6**

Licence **9618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**3,377.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2025	126.7	102.3	114.3	111.2	102.2	82.7	88.2	90.2	77.0	81.0	0.0	0.0	**20,139.2**
OIL	2025	6.2	7.0	7.1	5.6	5.1	5.4	6.6	7.3	9.2	10.0	0.0	0.0	**4,235.2**
DAY	2024	31.0	23.0	21.0	30.0	16.0	3.0	0.0	19.5	29.8	31.0	30.0	30.5	**3,074.2**

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Licence **9618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.0	0.0	**5.7**
H2O	2024	153.1	116.6	147.1	215.7	99.8	4.0	0.0	96.3	185.9	154.2	145.2	147.2	**19,163.4**
OIL	2024	13.6	10.2	12.6	18.2	8.3	0.4	0.0	5.5	18.8	21.5	7.9	5.4	**4,165.7**
DAY	2023	8.0	27.6	30.8	30.0	31.0	30.0	30.9	17.0	26.0	30.4	30.0	30.7	**2,809.4**
GAS	2023	0.1	0.6	0.6	0.5	0.4	0.0	0.3	0.2	0.1	0.2	0.3	0.1	**4.6**
H2O	2023	22.2	158.1	131.1	95.4	102.3	109.1	101.3	49.3	75.8	199.1	201.8	165.3	**17,698.3**
OIL	2023	6.5	43.3	51.2	37.1	17.8	11.3	15.7	8.7	11.5	18.4	19.1	15.2	**4,043.3**

Licence **9619** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	28.0	31.0	29.3	30.8	29.9	29.5	31.0	30.0	30.0	0.0	0.0	**4,177.0**
GAS	2025	5.8	10.2	10.2	9.6	5.0	4.7	3.9	3.1	3.2	6.6	0.0	0.0	**1,131.4**
H2O	2025	26.2	45.0	46.3	42.5	34.9	22.6	19.0	13.2	14.4	32.6	0.0	0.0	**5,064.0**
OIL	2025	44.3	85.3	81.7	71.1	35.3	34.0	27.9	22.6	21.9	44.5	0.0	0.0	**18,821.6**
DAY	2024	30.8	28.8	31.0	29.6	30.9	29.3	27.3	24.8	29.8	30.7	30.0	30.8	**3,881.6**
GAS	2024	11.2	10.1	10.9	9.7	7.6	6.6	5.5	9.2	16.9	15.1	12.8	11.7	**1,069.1**
H2O	2024	47.5	44.8	46.4	36.0	30.2	28.9	25.8	69.2	115.1	88.0	59.3	48.2	**4,767.3**
OIL	2024	81.9	77.0	83.4	69.2	53.0	47.4	39.1	70.8	118.4	108.3	95.8	94.5	**18,353.0**
DAY	2023	16.8	27.3	31.0	29.5	30.8	29.7	30.0	30.0	29.7	30.8	29.7	31.0	**3,527.8**
GAS	2023	3.7	7.4	8.9	7.6	8.4	8.1	6.2	17.0	23.6	23.8	14.1	11.6	**941.8**
H2O	2023	30.9	49.6	52.8	53.4	47.7	36.4	27.6	65.6	64.2	58.8	52.1	43.8	**4,127.9**
OIL	2023	33.0	57.4	66.3	64.6	61.2	56.6	48.5	134.3	179.0	181.1	107.0	87.3	**17,414.2**

Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**4,148.9**
WIN	2025	326.0	291.0	317.0	304.0	311.0	295.0	271.0	314.0	296.0	305.0	0.0	0.0	**30,767.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,852.9**
WIN	2024	339.0	316.0	335.0	329.0	336.0	322.0	331.0	335.0	324.0	332.0	323.0	327.0	**27,737.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	23.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,486.9**
WIN	2023	326.0	292.0	319.0	304.0	302.0	274.0	310.0	304.0	292.0	304.0	297.0	337.0	**23,788.0**

Licence **9621** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	30.8	29.7	29.6	31.0	29.8	30.6	0.0	0.0	**4,214.8**
GAS	2025	12.4	11.4	12.4	12.8	9.4	6.8	6.8	6.5	6.5	7.5	0.0	0.0	**795.1**
H2O	2025	84.5	64.8	71.0	65.9	50.1	38.3	38.6	33.6	36.3	45.1	0.0	0.0	**7,237.6**
OIL	2025	94.7	96.0	100.0	95.6	68.8	50.6	47.8	48.1	45.3	49.5	0.0	0.0	**13,816.7**
DAY	2024	30.7	28.0	31.0	29.6	30.7	29.1	27.8	30.8	29.8	30.7	24.0	30.8	**3,914.3**
GAS	2024	2.9	2.7	18.9	25.6	20.8	16.6	16.5	18.3	16.3	13.3	7.9	9.9	**702.6**
H2O	2024	349.5	298.0	245.0	184.9	174.3	163.9	164.8	150.2	110.8	109.5	69.2	95.3	**6,709.4**
OIL	2024	21.5	21.1	144.9	183.2	147.3	120.8	116.9	140.3	115.4	95.5	58.8	78.1	**13,120.3**
DAY	2023	16.8	28.0	31.0	29.5	30.8	22.7	30.5	31.0	29.8	31.0	28.0	31.0	**3,561.3**
GAS	2023	2.9	5.9	7.7	7.9	9.5	7.0	6.3	7.2	8.7	10.0	9.0	4.4	**532.9**
H2O	2023	17.2	29.4	26.4	18.4	18.9	15.3	32.8	32.7	30.5	19.9	21.7	295.2	**4,594.0**
OIL	2023	27.4	46.7	57.1	66.5	68.3	47.6	48.4	57.0	66.3	75.4	68.1	32.8	**11,876.5**

Licence **9622** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9622** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	29.0	17.0	0.0	0.0	**3,962.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2025	33.1	26.6	38.8	35.5	26.8	42.7	30.7	33.8	31.9	26.8	0.0	0.0	**15,934.0**
OIL	2025	9.8	7.9	3.7	7.5	6.8	3.3	13.8	9.2	8.1	6.7	0.0	0.0	**5,751.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,678.0**
GAS	2024	1.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2024	34.5	31.8	37.1	31.8	35.8	34.2	37.0	33.1	32.3	32.4	30.3	33.9	**15,607.3**
OIL	2024	15.5	14.2	9.3	12.3	10.6	10.2	10.7	9.9	9.7	9.6	8.8	10.2	**5,674.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,312.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**16.0**
H2O	2023	47.6	41.1	43.7	38.0	40.3	39.6	38.7	44.2	43.4	44.7	32.8	34.3	**15,203.1**
OIL	2023	5.9	10.9	12.4	11.9	12.8	12.5	11.4	7.8	7.6	7.8	19.2	15.5	**5,543.7**

Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	7.0	29.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	0.0	0.0	**3,766.3**
GAS	2025	0.8	0.3	0.7	0.0	0.6	0.6	0.9	1.0	0.4	0.5	0.0	0.0	**45.4**
H2O	2025	17.3	7.7	30.1	32.9	31.5	25.9	22.1	17.3	19.0	13.9	0.0	0.0	**5,045.4**
OIL	2025	7.4	3.3	6.2	0.4	5.1	5.4	8.4	9.5	4.2	4.6	0.0	0.0	**3,137.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,493.3**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.2	0.2	0.4	0.5	0.5	1.0	0.8	**39.6**
H2O	2024	21.4	19.9	21.1	19.2	18.7	20.6	20.3	20.4	20.6	19.8	15.7	17.8	**4,827.7**
OIL	2024	6.5	6.1	6.5	5.9	5.7	2.8	2.5	5.1	4.7	4.4	9.5	7.5	**3,083.0**
DAY	2023	23.0	28.0	11.0	5.0	24.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,127.3**
GAS	2023	0.4	0.3	0.2	0.7	1.2	1.0	0.8	0.8	0.7	0.7	0.6	0.7	**33.5**
H2O	2023	38.5	34.3	7.8	9.8	32.6	38.7	32.8	30.1	27.3	26.3	24.6	23.8	**4,592.2**
OIL	2023	4.7	4.2	2.1	8.2	14.7	12.0	10.2	9.3	8.4	8.1	7.6	8.6	**3,015.8**

Licence **9624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.8	30.8	30.0	31.0	26.0	29.8	30.7	0.0	0.0	**2,881.3**
GAS	2025	0.3	0.3	0.3	0.2	0.1	0.4	0.3	0.1	0.2	0.3	0.0	0.0	**6.5**
H2O	2025	1430.7	1360.7	1389.0	1033.3	585.9	1320.6	1376.3	1192.4	1314.8	1557.4	0.0	0.0	**173,652.0**
OIL	2025	37.2	31.7	33.2	25.3	15.6	41.6	39.1	17.5	20.1	36.6	0.0	0.0	**10,076.6**
DAY	2024	25.0	29.0	29.1	30.0	30.6	27.5	28.6	30.7	29.4	31.0	30.0	30.8	**2,583.4**
GAS	2024	0.2	0.1	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.5	0.6	0.6	**4.0**
H2O	2024	1450.1	1662.6	1438.1	1438.1	1415.1	1230.3	1326.1	1449.7	1324.6	1382.4	1370.8	1409.2	**161,090.9**
OIL	2024	11.1	12.1	15.8	7.5	12.5	20.8	27.5	32.1	39.2	47.5	52.7	51.7	**9,778.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	30.1	**2,231.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.3	1857.1	**144,193.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	**9,448.2**

Licence **9625** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	11.8	0.0	0.0	30.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,137.6**
GAS	2025	0.0	0.1	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2025	0.0	802.2	0.0	0.0	2122.1	783.8	0.0	0.0	0.0	0.0	0.0	0.0	**148,402.3**

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Licence **9625** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	12.5	0.0	0.0	22.2	11.7	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.7**
DAY	2024	25.1	28.7	29.1	29.3	30.6	28.2	30.9	30.7	29.4	9.0	0.0	0.0	**2,083.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.1	0.0	0.0	**3.4**
H2O	2024	1764.6	2014.9	1977.4	1998.9	2125.3	1922.0	2084.6	2057.1	1870.2	576.2	0.0	0.0	**144,694.2**
OIL	2024	22.1	34.5	39.3	33.5	34.6	40.0	42.3	41.0	41.2	10.8	0.0	0.0	**7,406.3**
DAY	2023	0.0	0.0	5.0	0.0	0.0	14.0	0.0	0.0	0.0	0.5	28.9	30.1	**1,812.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	**0.4**
H2O	2023	0.0	0.0	323.5	0.0	0.0	908.9	0.0	0.0	0.0	36.2	2053.1	2148.8	**126,303.0**
OIL	2023	0.0	0.0	4.9	0.0	0.0	13.6	0.0	0.0	0.0	0.5	28.4	14.5	**7,067.0**

Licence **9626** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354,167.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,899.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354,167.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,899.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354,167.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,899.2**

Licence **9627** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,985.9**
H2O	2025	101.5	95.2	94.9	77.0	99.6	101.2	95.0	85.3	76.9	81.9	0.0	0.0	**7,201.3**
OIL	2025	96.5	99.3	98.7	104.4	116.4	105.3	112.5	126.7	125.6	124.1	0.0	0.0	**23,532.3**
DAY	2024	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,686.9**
H2O	2024	62.2	48.2	49.7	57.6	56.5	53.9	57.7	55.1	55.0	86.7	56.9	92.6	**6,292.8**
OIL	2024	113.8	119.8	112.3	124.4	126.0	120.1	128.3	122.9	122.5	102.3	124.1	92.4	**22,422.8**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,325.9**
H2O	2023	39.8	40.6	43.4	42.7	45.3	52.6	66.9	81.1	52.4	58.7	60.0	66.2	**5,560.7**
OIL	2023	119.7	121.9	130.2	128.2	136.2	123.4	115.1	106.4	118.1	119.3	109.5	112.8	**21,013.9**

Licence **9629** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.8	30.8	29.8	30.1	29.7	30.3	31.0	29.3	30.7	0.0	0.0	**2,792.0**
GAS	2025	1.7	1.7	1.8	1.4	2.1	1.5	1.2	0.9	0.9	1.0	0.0	0.0	**69.9**
H2O	2025	478.3	380.5	420.9	353.0	319.7	287.1	257.1	254.1	248.4	258.7	0.0	0.0	**21,272.5**
OIL	2025	12.3	14.2	14.7	11.1	14.3	10.3	8.4	6.7	7.0	7.7	0.0	0.0	**5,995.2**
DAY	2024	30.7	28.7	30.7	29.8	30.4	29.3	28.0	30.8	27.8	28.9	29.3	30.7	**2,491.8**
GAS	2024	1.9	1.8	1.4	1.9	2.1	1.9	1.7	1.9	1.1	0.9	1.6	0.5	**55.7**
H2O	2024	575.6	519.7	539.0	453.4	478.6	469.1	481.6	509.9	552.4	634.9	523.4	517.8	**18,014.7**
OIL	2024	14.8	13.0	10.3	13.5	15.1	13.4	12.0	14.7	9.2	6.1	12.2	4.5	**5,888.5**
DAY	2023	31.0	27.7	30.8	29.8	30.5	29.8	26.8	30.8	29.8	30.5	30.0	29.7	**2,136.7**
GAS	2023	2.1	2.9	3.8	4.7	3.3	2.5	2.8	3.5	3.8	2.5	1.6	2.0	**37.0**
H2O	2023	728.8	717.7	752.8	711.2	628.1	639.5	621.5	675.4	570.6	592.8	573.7	525.5	**11,759.3**
OIL	2023	19.9	23.1	29.2	41.0	24.0	18.2	21.6	27.2	27.8	19.3	12.1	14.8	**5,749.7**

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Licence **9630** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	0.0	0.0	**4,055.9**
WIN	2025	1101.0	140.0	156.0	151.0	156.0	143.0	115.0	155.0	153.0	157.0	0.0	0.0	**56,856.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,759.9**
WIN	2024	937.0	872.0	955.0	1221.0	1319.0	1272.0	1281.0	1350.0	1296.0	1348.0	1339.0	1354.0	**54,429.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,393.9**
WIN	2023	917.0	830.0	920.0	884.0	917.0	912.0	921.0	928.0	909.0	937.0	910.0	935.0	**39,885.4**

Licence **9631** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.4	29.8	30.8	29.8	31.0	31.0	30.0	29.8	0.0	0.0	**4,075.4**
GAS	2025	1.7	1.4	1.5	1.4	1.6	1.6	1.6	1.5	1.2	1.0	0.0	0.0	**157.1**
H2O	2025	37.6	29.3	31.9	32.2	34.2	32.4	32.4	29.9	15.5	3.8	0.0	0.0	**33,140.1**
OIL	2025	33.4	27.1	29.9	28.3	29.8	29.3	29.8	28.3	21.3	18.7	0.0	0.0	**11,879.4**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,774.0**
GAS	2024	2.5	2.3	2.3	1.8	1.9	1.8	1.8	2.1	2.1	1.8	1.8	1.9	**142.6**
H2O	2024	52.4	44.5	47.4	47.4	51.1	50.1	50.4	50.7	49.1	53.2	53.3	46.0	**32,860.9**
OIL	2024	48.5	44.7	47.1	37.9	37.1	37.0	39.2	41.6	39.5	34.2	33.5	38.4	**11,603.5**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.7	31.0	29.5	31.0	**3,409.4**
GAS	2023	3.1	2.9	3.2	2.8	2.5	2.5	2.5	2.6	2.9	3.1	2.8	3.1	**118.5**
H2O	2023	65.0	64.2	72.8	72.6	67.5	65.5	74.0	67.6	63.2	67.7	75.4	78.6	**32,265.3**
OIL	2023	65.0	61.3	63.9	54.2	50.6	50.2	51.0	54.6	56.1	56.3	51.5	55.3	**11,124.8**

Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,196.6**
H2O	2025	47.5	44.2	54.9	73.1	49.8	37.7	45.3	51.2	45.5	50.8	0.0	0.0	**18,669.2**
OIL	2025	4.2	1.7	4.0	9.7	3.9	1.5	1.9	2.2	2.1	2.1	0.0	0.0	**5,506.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.7	29.8	31.0	30.0	30.9	**3,894.0**
H2O	2024	70.1	63.0	57.9	57.2	65.5	67.1	60.8	65.1	57.7	59.5	58.0	49.7	**18,169.2**
OIL	2024	14.4	13.2	10.0	8.2	6.1	4.4	6.5	8.6	8.2	8.1	7.9	7.9	**5,473.4**
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	29.9	31.0	30.0	30.4	29.8	30.7	**3,531.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	**6.0**
H2O	2023	65.5	53.3	50.4	49.7	46.3	41.3	102.4	131.7	105.6	96.2	95.2	107.0	**17,437.6**
OIL	2023	3.2	3.0	5.1	5.0	5.4	5.5	12.3	17.1	14.0	11.9	11.4	16.0	**5,369.9**

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	28.0	30.9	29.8	31.0	29.7	29.7	29.7	30.0	30.9	0.0	0.0	**4,009.2**
GAS	2025	0.3	0.4	0.5	0.5	0.5	0.5	0.4	0.4	0.3	0.4	0.0	0.0	**21.2**
H2O	2025	357.5	329.4	406.7	383.7	449.7	381.7	361.9	360.3	362.8	374.6	0.0	0.0	**49,398.4**
OIL	2025	18.7	19.1	22.1	23.9	24.7	22.5	20.8	20.6	19.9	20.2	0.0	0.0	**6,280.6**
DAY	2024	30.7	28.7	30.9	29.4	30.4	29.8	30.8	30.9	29.9	30.8	29.9	30.5	**3,709.4**
GAS	2024	0.5	0.4	0.5	0.4	0.4	0.5	0.5	0.5	0.4	0.3	0.3	0.3	**17.0**
H2O	2024	510.8	485.8	462.3	350.0	359.3	348.1	363.6	363.8	342.8	362.1	345.3	360.9	**45,630.1**
OIL	2024	21.8	21.3	21.7	18.4	19.1	19.2	19.9	19.0	17.5	17.9	17.8	19.3	**6,068.1**
DAY	2023	30.7	27.9	30.8	13.0	30.3	19.8	30.5	30.9	29.8	30.7	29.2	29.9	**3,346.7**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.1	0.3	0.5	0.5	0.5	0.5	0.5	**12.0**
H2O	2023	328.4	300.5	281.0	110.8	257.9	170.2	421.6	497.7	487.6	512.9	492.5	498.8	**40,975.3**

Manitoba Production
2023 To 2025

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.2	15.5	14.5	5.7	13.1	9.0	20.9	26.5	24.7	25.9	24.2	22.5	**5,835.2**

UWI **100.16-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**3,818.8**
GAS	2025	0.9	0.7	0.6	0.9	1.1	1.7	1.1	1.5	0.9	0.7	0.0	0.0	**84.0**
H2O	2025	58.7	51.7	50.4	49.0	53.1	124.3	84.8	66.5	64.6	67.0	0.0	0.0	**16,293.4**
OIL	2025	11.6	8.9	8.5	10.9	13.5	21.0	13.6	19.3	11.9	9.9	0.0	0.0	**4,864.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.0	25.0	30.3	30.0	30.8	30.0	31.0	**3,521.2**
GAS	2024	3.0	2.1	2.1	2.1	2.0	1.3	1.9	1.6	1.6	1.2	1.1	0.1	**73.9**
H2O	2024	159.0	147.4	135.7	103.6	98.2	83.1	79.2	73.0	63.6	72.1	69.3	77.9	**15,623.3**
OIL	2024	37.7	26.1	26.7	25.9	24.5	16.7	24.2	19.5	20.2	15.3	13.3	2.3	**4,735.7**
DAY	2023	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.8	**3,166.1**
GAS	2023	0.8	1.3	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.4	**53.8**
H2O	2023	50.0	37.2	43.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	127.9	146.4	**14,461.2**
OIL	2023	9.5	16.4	7.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	24.9	43.2	**4,483.3**

Licence **9636** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**

Licence **9637** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,445.1**

Manitoba Production
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Licence **9637** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.4**

Licence **9638** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**

Licence **9639** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,217.2**
H2O	2025	277.2	254.3	283.5	286.0	292.4	299.1	323.9	328.8	313.4	325.4	0.0	0.0	**35,995.4**
OIL	2025	20.6	19.1	18.4	17.4	18.6	18.3	20.8	22.1	24.4	24.4	0.0	0.0	**4,126.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,915.4**
H2O	2024	290.2	268.8	296.6	289.3	313.1	297.2	309.6	307.9	300.4	299.6	273.3	274.5	**33,011.4**
OIL	2024	28.0	23.5	26.9	33.2	33.8	33.1	31.8	31.6	33.0	33.2	20.5	20.7	**3,922.3**
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.4	30.5	30.9	29.7	30.1	30.0	31.0	**3,549.6**
H2O	2023	247.4	241.8	261.9	247.2	273.0	253.9	253.0	259.0	254.3	297.3	292.6	292.8	**29,490.9**
OIL	2023	19.4	19.4	20.8	19.0	19.2	17.3	19.3	20.5	19.0	30.6	30.8	31.0	**3,573.0**

Licence **9640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	25.9	31.0	29.9	30.8	29.9	31.0	31.0	29.0	28.7	0.0	0.0	**4,107.1**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.1	0.0	0.0	**13.9**
H2O	2025	78.2	70.7	81.1	75.9	79.4	77.3	74.4	73.5	78.9	91.6	0.0	0.0	**16,808.2**
OIL	2025	18.2	17.9	25.2	24.4	21.4	19.3	19.6	25.1	11.7	13.7	0.0	0.0	**8,419.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.8	30.9	30.7	29.8	31.0	30.0	30.9	**3,810.9**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**11.5**
H2O	2024	92.2	99.2	99.5	98.6	98.0	89.4	88.0	88.4	87.6	85.4	85.5	85.7	**16,027.2**
OIL	2024	26.0	27.9	26.3	21.2	23.7	24.5	21.9	19.2	23.1	23.1	17.7	19.7	**8,222.5**
DAY	2023	18.0	16.7	21.8	25.0	27.7	30.0	22.0	31.0	30.0	30.4	30.0	30.7	**3,447.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	**7.9**
H2O	2023	30.9	28.2	36.8	42.9	34.9	9.4	34.8	163.4	148.0	136.7	122.0	121.4	**14,929.7**
OIL	2023	3.2	2.8	3.6	4.1	3.2	0.3	2.5	15.7	19.3	21.1	25.7	26.7	**7,948.2**

Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,846.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,513.1**
DAY	2024	31.0	28.9	31.0	29.5	30.9	30.0	30.8	31.0	29.8	31.0	29.9	7.0	**3,412.2**

Manitoba Production
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Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	795.6	646.0	1438.8	1329.4	1443.1	1415.8	1573.3	1459.7	1350.3	1494.5	1433.9	335.7	**59,846.9**
OIL	2024	2.9	2.5	5.9	5.8	5.8	5.8	6.2	6.0	5.8	6.1	6.0	1.4	**4,513.1**
DAY	2023	26.0	27.0	28.5	30.0	30.9	29.7	18.3	15.0	30.0	31.0	30.0	31.0	**3,071.4**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2023	1166.1	1266.7	1664.4	1754.3	1741.5	1685.1	1067.4	863.7	1696.1	1768.6	1711.7	1622.9	**45,130.8**
OIL	2023	13.9	6.6	5.8	5.9	6.1	5.9	3.6	2.9	5.9	5.9	5.6	5.9	**4,452.9**

Licence **9643** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	0.0	14.0	30.0	28.0	19.0	31.0	31.0	7.0	0.0	0.0	0.0	**3,899.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2025	57.9	0.0	162.6	321.5	279.3	191.9	295.9	299.9	59.8	0.0	0.0	0.0	**39,239.9**
OIL	2025	1.1	0.0	3.4	6.5	5.7	10.1	15.6	6.1	3.2	0.0	0.0	0.0	**3,172.1**
DAY	2024	31.0	26.0	31.0	30.0	31.0	26.0	31.0	31.0	25.0	28.0	29.0	31.0	**3,732.3**
H2O	2024	240.0	217.0	237.1	232.3	236.2	196.0	258.4	237.9	186.1	232.9	240.4	247.3	**37,571.1**
OIL	2024	10.0	9.0	9.9	9.7	9.8	5.0	6.6	6.1	11.9	12.3	12.6	7.7	**3,120.4**
DAY	2023	31.0	28.0	31.0	23.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,382.3**
H2O	2023	242.5	238.7	247.6	167.6	237.0	256.3	228.0	248.6	231.8	226.4	236.2	238.0	**34,809.5**
OIL	2023	10.1	10.0	10.3	7.0	9.8	10.7	9.5	10.4	12.2	9.4	9.8	10.0	**3,009.8**

Licence **9644** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**4,086.9**
GAS	2025	2.8	2.4	2.5	2.3	1.9	1.5	1.8	1.4	1.5	1.8	0.0	0.0	**57.6**
H2O	2025	341.7	283.3	282.7	303.8	277.4	222.7	227.2	221.7	201.6	163.1	0.0	0.0	**15,263.6**
OIL	2025	257.0	233.6	253.1	225.9	187.5	158.6	163.4	137.9	127.6	185.4	0.0	0.0	**15,922.9**
DAY	2024	27.0	29.0	0.0	28.8	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,783.8**
GAS	2024	0.3	0.3	0.0	0.1	0.2	2.0	2.3	2.5	3.3	4.1	3.2	2.7	**37.7**
H2O	2024	54.1	59.4	0.0	211.5	255.1	293.0	288.8	192.0	122.4	168.0	300.8	352.3	**12,738.4**
OIL	2024	32.7	36.5	0.0	11.2	27.2	212.4	220.1	228.6	300.4	378.8	280.3	245.9	**13,992.9**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,455.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.4	0.6	0.2	0.1	**16.7**
H2O	2023	39.7	47.2	53.4	48.1	51.4	38.3	29.8	39.6	51.3	61.4	139.5	130.9	**10,441.0**
OIL	2023	31.8	23.2	23.0	18.4	18.8	10.6	7.9	14.3	44.6	68.1	29.5	23.6	**12,018.8**

Licence **9645** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth X** Field Code **7** Pool Code **29X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	17.0	10.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.3**
H2O	2025	19.2	13.7	5.4	0.0	0.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	**7,417.8**
OIL	2025	0.4	0.2	0.1	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.1**
DAY	2024	0.0	0.0	0.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	21.0	**2,275.3**
H2O	2024	0.0	0.0	0.0	13.2	21.1	13.5	30.1	56.1	32.7	24.5	19.3	19.7	**7,359.9**
OIL	2024	0.0	0.0	0.0	0.3	4.4	3.0	3.4	3.9	3.3	1.8	1.5	0.7	**1,041.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.7**

Licence **9646** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

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Licence **9646** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**

Licence **9647** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.4	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**3,744.9**
GAS	2025	1.3	2.0	2.0	2.2	2.3	2.3	2.9	2.1	1.8	1.7	0.0	0.0	**92.3**
H2O	2025	1.3	2.1	2.1	2.0	2.1	2.4	2.9	12.7	15.4	15.2	0.0	0.0	**1,719.9**
OIL	2025	26.4	39.2	41.7	38.1	40.8	45.8	53.8	40.0	35.8	37.2	0.0	0.0	**6,029.8**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,443.2**
GAS	2024	0.6	0.9	1.3	1.5	1.6	1.2	1.1	1.2	1.2	1.2	1.2	1.2	**71.7**
H2O	2024	4.5	7.1	8.2	5.7	3.5	1.4	1.3	1.3	1.0	1.1	1.1	1.1	**1,661.7**
OIL	2024	11.6	17.0	23.4	29.7	29.5	24.9	26.3	26.0	22.7	23.1	23.2	23.5	**5,631.0**
DAY	2023	25.4	28.0	31.0	30.0	30.8	29.9	30.8	31.0	29.9	31.0	30.0	31.0	**3,078.8**
GAS	2023	1.8	2.0	2.0	1.9	1.2	1.0	0.6	0.5	0.6	0.6	1.5	1.3	**57.5**
H2O	2023	13.1	15.2	14.1	12.1	8.4	7.4	4.9	5.0	4.3	4.4	10.6	8.8	**1,624.4**
OIL	2023	43.0	48.2	38.5	31.8	20.6	19.0	11.6	11.7	10.4	10.0	24.0	21.0	**5,350.1**

Licence **9648** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.4	28.0	31.0	30.0	31.0	23.3	31.0	30.8	29.9	31.0	0.0	0.0	**4,087.9**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.1	0.2	0.0	0.0	**15.3**
H2O	2025	369.6	437.4	502.8	482.2	496.2	375.6	466.3	441.0	412.9	429.3	0.0	0.0	**56,262.7**
OIL	2025	13.0	15.0	16.6	16.2	16.8	12.7	19.8	18.8	17.5	18.6	0.0	0.0	**3,041.9**
DAY	2024	31.0	28.5	31.0	29.8	31.0	29.6	30.9	31.0	30.0	30.9	30.0	31.0	**3,796.5**
GAS	2024	0.4	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**12.9**
H2O	2024	441.3	407.6	445.8	431.8	448.8	427.0	445.7	444.5	440.4	438.1	420.4	437.8	**51,849.4**
OIL	2024	16.3	14.9	16.1	15.2	15.9	14.8	15.5	15.2	14.4	15.3	14.9	15.9	**2,876.9**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**3,431.8**
GAS	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**8.7**
H2O	2023	436.6	404.4	434.6	423.6	433.9	355.8	442.8	426.1	422.8	438.2	436.6	450.5	**46,620.2**
OIL	2023	18.9	17.4	18.5	17.5	17.8	13.2	17.1	16.9	16.3	16.8	16.1	16.4	**2,692.5**

Licence **9649** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,017.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,017.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.1**

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Licence **9649** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.0	0.0	8.9	8.5	14.7	29.7	30.8	30.5	24.5	15.0	29.8	15.2	**2,296.2**
H2O	2023	716.1	0.0	451.6	426.7	731.1	1505.8	1602.4	1589.2	1276.6	635.2	1263.4	645.0	**63,017.4**
OIL	2023	5.4	0.0	0.9	0.9	2.7	11.8	8.9	3.0	2.4	1.5	3.0	1.4	**13,467.1**

Licence **9650** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**

Licence **9651** Well Name **East Manson Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	22.0	31.0	0.0	0.0	**4,218.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2025	5.1	5.3	6.7	5.7	5.1	4.7	3.9	3.3	0.0	0.0	0.0	0.0	**1,368.7**
OIL	2025	83.6	75.2	81.0	78.0	85.7	86.1	102.1	47.2	0.0	0.0	0.0	0.0	**10,339.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.2	483.2	0.0	0.0	**662.4**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,936.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**9.1**
H2O	2024	5.7	2.0	5.8	8.1	6.9	6.7	6.6	5.3	2.9	1.9	1.5	5.7	**1,328.9**
OIL	2024	80.2	80.4	87.2	76.5	80.0	78.5	78.5	79.4	83.0	87.4	81.2	83.0	**9,700.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,571.7**
GAS	2023	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2023	6.9	5.9	6.4	6.0	6.0	3.3	3.7	7.1	7.8	8.5	8.6	7.3	**1,269.8**
OIL	2023	83.1	79.2	83.7	82.5	79.6	82.1	85.4	83.4	78.1	77.9	72.7	80.5	**8,725.1**

Licence **9652** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,647.7**
WIN	2025	9.6	8.3	9.6	12.1	10.2	8.3	56.3	30.8	12.9	9.6	0.0	0.0	**10,749.2**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,343.7**
WIN	2024	8.9	129.5	160.5	127.1	128.5	125.4	132.6	101.4	16.7	40.4	10.6	11.4	**10,581.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**1,978.3**
WIN	2023	41.2	44.0	55.9	51.2	23.3	18.0	8.2	8.2	12.5	8.7	11.0	9.4	**9,588.5**

Licence **9653** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**3,756.9**
GAS	2025	4.5	3.1	3.4	3.1	3.6	3.5	3.3	3.3	3.0	2.9	0.0	0.0	**126.8**
H2O	2025	26.2	18.5	18.6	14.5	20.9	20.7	23.1	18.1	14.8	21.9	0.0	0.0	**1,208.6**
OIL	2025	81.3	57.2	65.1	59.0	67.6	68.1	64.9	59.9	57.3	60.1	0.0	0.0	**9,216.8**

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Licence **9653** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.8	30.0	14.0	18.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,454.0**
GAS	2024	1.8	1.8	1.9	1.7	0.1	0.5	2.2	1.7	5.6	3.4	2.3	6.3	**93.1**
H2O	2024	5.9	5.7	6.0	5.9	0.7	2.2	8.6	5.7	28.7	18.4	11.4	36.4	**1,011.3**
OIL	2024	34.2	33.5	35.4	32.1	3.6	10.2	39.9	29.4	105.2	63.3	42.0	116.7	**8,576.3**
DAY	2023	17.7	10.0	0.0	0.0	28.6	29.6	31.0	30.8	29.9	30.8	30.0	30.8	**3,117.5**
GAS	2023	0.8	0.5	0.0	0.0	1.5	1.6	1.7	1.6	1.6	1.7	1.8	1.8	**63.8**
H2O	2023	1.0	0.5	0.0	0.0	1.6	1.7	1.6	1.6	1.6	3.1	6.6	6.2	**875.7**
OIL	2023	15.9	9.0	0.0	0.0	26.4	26.0	28.6	27.5	27.3	30.8	36.0	34.3	**8,030.8**

Licence **9654** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.0	7.0	30.0	30.0	28.0	28.0	24.0	31.0	30.0	31.0	0.0	0.0	**3,980.0**
GAS	2025	0.0	0.0	0.4	0.4	0.3	0.2	0.2	0.3	0.3	0.2	0.0	0.0	**4.6**
H2O	2025	7.7	4.0	87.3	93.6	63.1	54.0	69.0	44.6	39.0	45.9	0.0	0.0	**9,356.8**
OIL	2025	0.8	0.5	58.2	62.4	42.0	36.0	23.0	41.3	44.0	30.6	0.0	0.0	**12,597.9**
DAY	2024	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	10.0	**3,728.0**
H2O	2024	8.9	16.3	14.0	10.6	10.1	9.8	9.8	8.3	15.0	11.2	10.4	6.3	**8,848.6**
OIL	2024	7.1	12.8	11.0	8.4	7.9	7.7	7.7	6.5	1.7	1.3	1.1	0.7	**12,259.1**
DAY	2023	26.0	28.0	19.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,399.0**
GAS	2023	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**2.3**
H2O	2023	9.6	24.1	19.0	31.4	32.4	31.2	32.1	19.9	19.3	17.3	15.1	15.2	**8,717.9**
OIL	2023	9.6	7.8	16.7	19.3	10.3	9.8	14.4	15.6	15.2	13.7	11.9	11.8	**12,185.2**

Licence **9655** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,185.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
H2O	2025	1667.6	1176.1	1864.5	1783.0	1849.3	1709.0	1782.6	1901.7	1788.7	1882.4	0.0	0.0	**76,096.3**
OIL	2025	69.7	37.0	97.2	96.6	79.4	77.8	103.7	111.8	108.1	110.0	0.0	0.0	**29,088.0**
DAY	2024	30.9	26.2	31.0	30.0	30.9	29.3	30.9	30.6	30.0	30.9	30.0	31.0	**3,890.7**
GAS	2024	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**35.1**
H2O	2024	1132.6	1103.7	1871.2	1922.3	1891.9	1781.6	1760.6	1800.4	1742.5	1856.8	1763.5	1748.9	**58,691.4**
OIL	2024	163.1	75.6	42.9	77.4	90.4	102.7	106.8	110.2	114.0	88.5	78.1	71.4	**28,196.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	30.5	26.6	31.0	**3,529.0**
GAS	2023	0.5	0.4	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**34.1**
H2O	2023	978.4	964.3	1041.3	962.0	960.5	1003.5	1064.0	1069.1	1094.4	1107.0	946.2	1153.4	**38,315.4**
OIL	2023	243.1	218.4	214.2	209.8	202.4	201.5	194.3	188.0	180.0	170.9	140.9	174.3	**27,075.6**

Licence **9656** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.5	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,656.1**
WIN	2025	311.4	261.1	118.2	248.5	255.3	283.8	286.9	280.2	268.2	270.8	0.0	0.0	**48,378.2**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,367.6**
WIN	2024	378.1	354.4	358.8	348.8	334.3	352.1	360.6	340.3	325.7	299.0	320.2	255.4	**45,793.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**2,002.2**
WIN	2023	312.6	267.2	274.6	265.0	299.3	302.4	323.4	310.2	303.8	337.9	351.0	355.2	**41,766.1**

Licence **9657** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9657** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,289.4**
H2O	2025	12.8	11.4	13.4	13.5	12.5	14.2	13.5	7.4	6.7	6.7	0.0	0.0	**4,193.3**
OIL	2025	8.6	7.4	9.6	8.9	8.9	12.7	10.2	10.2	7.7	7.9	0.0	0.0	**2,778.5**
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,986.1**
H2O	2024	7.1	9.5	11.0	9.4	8.7	6.3	8.8	6.4	3.9	14.2	18.8	16.2	**4,081.2**
OIL	2024	7.0	8.2	9.4	8.5	7.1	5.7	4.4	2.8	4.0	6.6	13.4	10.8	**2,686.4**
DAY	2023	31.0	28.0	29.5	30.0	31.0	26.0	31.0	29.5	29.5	31.0	30.0	31.0	**2,624.1**
GAS	2023	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2023	11.1	8.5	14.9	12.7	24.4	14.4	16.2	18.9	18.0	12.0	8.1	8.4	**3,960.9**
OIL	2023	19.0	12.7	17.8	22.0	22.9	14.6	13.0	8.4	11.3	7.1	5.7	9.4	**2,598.5**

Licence **9658** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,990.8**
GAS	2025	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**12.6**
H2O	2025	34.7	30.8	40.4	44.1	48.4	47.7	47.2	41.0	40.1	40.2	0.0	0.0	**29,456.0**
OIL	2025	8.0	7.1	8.2	8.7	9.5	11.2	10.5	8.8	8.0	8.0	0.0	0.0	**6,158.1**
DAY	2024	31.0	29.0	31.0	30.0	30.0	25.5	30.7	30.8	30.0	30.8	30.0	31.0	**3,686.8**
GAS	2024	0.6	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.9**
H2O	2024	45.0	41.0	42.9	41.2	41.9	32.6	34.6	37.3	35.8	36.8	34.9	36.4	**29,041.4**
OIL	2024	14.6	13.2	11.7	11.8	13.2	11.2	14.3	12.0	11.7	10.7	7.9	8.7	**6,070.1**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,327.0**
GAS	2023	0.2	0.3	0.3	0.2	0.4	0.3	0.0	0.2	0.0	0.0	0.3	0.3	**5.9**
H2O	2023	155.7	67.2	73.8	68.5	111.6	94.6	63.8	40.6	30.9	29.3	28.3	31.7	**28,581.0**
OIL	2023	19.6	15.0	12.4	11.5	17.1	15.5	11.2	6.6	6.6	5.8	10.0	12.2	**5,929.1**

Licence **9659** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,337.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,337.3**
DAY	2023	31.0	6.0	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
H2O	2023	199.0	141.9	763.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
OIL	2023	0.0	0.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,337.3**

Licence **9660** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,995.7**
DAY	2024	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.3**
WIN	2024	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,995.7**
DAY	2023	31.0	12.0	29.3	30.0	8.0	0.0	0.0	30.8	30.0	31.0	30.0	31.0	**2,127.3**
WIN	2023	1278.0	256.4	460.3	63.9	54.8	0.0	0.0	642.8	398.4	334.1	281.5	366.2	**44,988.3**

Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	21.0	28.5	30.0	30.8	29.7	29.0	31.0	29.3	29.6	0.0	0.0	**4,053.4**
GAS	2025	20.3	10.2	13.2	9.8	9.5	8.3	8.5	10.5	10.6	11.5	0.0	0.0	**1,242.0**
H2O	2025	252.7	158.3	184.7	146.6	128.9	79.4	86.9	82.8	83.6	83.7	0.0	0.0	**13,854.3**
OIL	2025	155.4	85.4	104.9	71.9	69.0	60.4	59.3	76.6	72.2	74.4	0.0	0.0	**26,833.0**
DAY	2024	30.8	27.0	31.0	29.6	30.9	29.0	27.8	30.8	29.8	29.7	30.0	30.8	**3,763.7**
GAS	2024	17.7	14.5	23.7	30.0	31.6	27.0	21.3	6.0	7.7	25.1	31.4	21.5	**1,129.6**
H2O	2024	170.4	133.0	181.2	212.9	235.4	219.3	208.4	169.8	97.6	132.7	309.9	272.9	**12,566.7**
OIL	2024	131.1	109.7	181.3	214.9	222.2	194.6	150.6	46.0	54.1	180.1	235.3	172.1	**26,003.5**
DAY	2023	16.8	28.0	31.0	30.0	30.8	29.0	30.5	27.0	29.8	30.6	30.0	30.0	**3,406.5**
GAS	2023	9.2	15.9	18.4	16.1	22.6	20.9	19.4	17.2	19.4	19.9	17.8	17.4	**872.1**
H2O	2023	110.8	199.4	221.3	223.2	211.7	187.5	198.2	168.8	207.6	209.5	192.3	171.8	**10,223.2**
OIL	2023	84.2	123.4	136.0	135.8	163.7	146.0	152.7	137.4	147.7	152.3	136.2	132.2	**24,111.5**

Licence **9663** Well Name **Sundog Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.7**

Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.0	29.0	30.9	29.9	26.7	30.6	26.9	26.0	0.0	0.0	**3,532.4**
GAS	2025	8.0	7.4	16.8	15.4	8.7	10.3	14.0	15.3	8.3	7.4	0.0	0.0	**181.1**
H2O	2025	67.8	63.9	90.2	79.9	33.6	35.4	43.2	44.1	23.5	18.2	0.0	0.0	**2,547.7**
OIL	2025	61.2	62.7	133.4	114.0	62.0	74.7	99.5	112.4	57.7	49.4	0.0	0.0	**7,361.8**
DAY	2024	28.8	29.0	26.0	30.0	30.7	29.6	30.6	31.0	30.0	29.9	28.5	29.8	**3,244.4**
GAS	2024	3.0	2.5	2.3	2.7	4.0	3.7	3.9	3.9	4.0	3.8	2.4	1.9	**69.5**
H2O	2024	27.0	18.6	16.6	18.3	22.5	22.1	24.0	22.9	22.0	21.9	13.1	11.7	**2,047.9**
OIL	2024	21.5	18.5	17.0	18.7	27.9	26.2	27.4	30.2	28.4	27.5	18.4	16.3	**6,534.8**
DAY	2023	22.7	18.5	26.3	17.8	31.0	29.7	25.6	30.3	28.0	27.3	27.0	30.0	**2,890.5**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.4	0.5	0.7	1.9	1.9	6.1	4.4	**31.4**
H2O	2023	2.5	2.1	3.0	2.2	3.7	2.7	1.4	2.8	12.2	12.4	62.9	49.6	**1,807.2**
OIL	2023	1.9	1.7	2.4	1.7	2.7	3.1	3.1	5.2	15.4	15.6	46.6	33.3	**6,256.8**

Licence **9666** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.7	27.9	30.9	30.0	30.5	29.5	31.0	31.0	27.7	28.5	0.0	0.0	**3,509.6**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**9.8**
H2O	2025	81.2	73.4	61.7	57.6	54.9	54.1	56.2	57.7	52.1	52.2	0.0	0.0	**19,516.9**
OIL	2025	5.5	5.7	7.3	6.4	6.5	9.5	10.0	8.8	7.2	7.0	0.0	0.0	**5,042.0**
DAY	2024	30.5	29.0	30.8	30.0	31.0	28.8	30.9	31.0	28.0	31.0	29.4	30.6	**3,212.9**
GAS	2024	0.1	0.3	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**

Manitoba Production
2023 To 2025

Licence **9666** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	53.1	52.2	67.9	87.8	66.9	48.1	53.2	49.4	68.1	60.2	54.7	51.9	**18,915.8**
OIL	2024	10.1	13.6	8.6	7.7	8.3	8.1	6.3	5.9	2.3	6.5	4.9	6.1	**4,968.1**
DAY	2023	31.0	27.6	30.8	30.0	30.3	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,851.9**
GAS	2023	0.4	0.5	0.5	0.3	0.1	0.2	0.6	0.4	0.4	0.1	0.4	0.2	**8.5**
H2O	2023	29.6	26.1	28.7	24.9	23.1	16.3	12.5	17.5	64.5	107.4	70.3	63.4	**18,202.3**
OIL	2023	16.5	21.9	26.8	18.7	13.4	16.8	22.5	18.6	16.7	7.5	18.7	13.0	**4,879.7**

Licence **9667** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	30.9	30.0	30.9	29.6	31.0	31.0	29.7	28.3	0.0	0.0	**3,705.5**
GAS	2025	0.1	0.0	0.0	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2025	111.5	94.0	105.3	94.6	89.3	86.9	92.7	97.5	87.7	80.5	0.0	0.0	**17,053.6**
OIL	2025	13.7	11.4	13.2	17.2	18.9	17.5	16.1	14.3	11.3	10.6	0.0	0.0	**8,414.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	28.5	31.0	30.0	31.0	28.9	30.6	**3,405.5**
GAS	2024	0.3	0.1	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.4	0.3	0.3	**15.0**
H2O	2024	164.5	140.4	136.3	163.6	114.3	112.8	93.5	73.8	101.0	91.7	104.4	114.7	**16,113.6**
OIL	2024	15.8	16.8	21.0	32.2	27.8	24.5	18.0	15.1	31.1	32.8	16.9	18.0	**8,270.6**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.9	29.0	29.9	29.3	28.9	30.8	**3,044.9**
GAS	2023	0.3	0.2	0.3	0.4	0.5	0.4	0.3	0.3	0.3	0.4	0.4	0.3	**11.7**
H2O	2023	140.3	92.6	78.6	53.5	78.8	92.6	86.2	90.0	98.1	126.4	178.1	172.2	**14,702.6**
OIL	2023	23.6	30.7	46.2	46.3	49.0	25.6	19.1	16.6	24.6	35.7	25.6	18.8	**8,000.6**

Licence **9668** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.9	31.0	12.0	27.6	30.0	5.9	30.8	0.0	0.0	**3,770.8**
GAS	2025	0.0	0.2	0.3	0.3	0.3	0.1	0.6	1.2	0.2	0.7	0.0	0.0	**56.8**
H2O	2025	4.8	4.7	5.3	5.6	5.9	2.3	17.6	33.5	6.3	14.0	0.0	0.0	**4,513.0**
OIL	2025	1.5	1.5	1.8	1.7	1.8	0.7	6.2	11.5	2.4	5.6	0.0	0.0	**6,270.3**
DAY	2024	31.0	29.0	30.3	29.2	30.2	25.0	31.0	31.0	29.0	30.5	30.0	31.0	**3,513.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**52.9**
H2O	2024	8.4	5.8	6.0	5.9	6.2	5.2	9.6	10.2	4.7	4.9	5.0	5.3	**4,413.0**
OIL	2024	3.2	2.3	2.4	2.2	2.5	2.0	3.2	3.2	1.4	1.4	1.4	1.5	**6,235.6**
DAY	2023	31.0	21.5	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,156.5**
GAS	2023	0.9	0.6	0.6	0.6	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.4	**50.6**
H2O	2023	0.0	0.0	1.4	40.6	26.4	21.2	8.7	6.5	8.3	20.4	18.5	11.2	**4,335.8**
OIL	2023	9.4	6.1	6.3	5.9	3.9	3.5	1.9	1.6	1.9	3.8	3.8	3.5	**6,208.9**

Licence **9669** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	10.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	0.0	0.0	**3,194.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419.7**
H2O	2025	19.9	9.6	20.3	17.1	15.6	40.4	23.9	17.1	21.8	18.3	0.0	0.0	**6,722.3**
OIL	2025	10.6	4.9	10.3	7.4	6.7	9.3	12.2	8.1	10.2	7.4	0.0	0.0	**3,091.3**
DAY	2024	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,915.3**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419.7**
H2O	2024	17.2	7.7	43.0	24.1	27.4	28.1	25.4	27.2	22.7	22.4	30.7	26.3	**6,518.3**
OIL	2024	7.8	20.9	16.4	20.9	16.7	11.9	12.1	11.3	8.8	10.6	1.9	3.2	**3,004.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,565.3**

Manitoba Production
2023 To 2025

Licence **9669** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.2	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**419.3**
H2O	2023	75.4	58.0	49.4	48.4	45.4	37.3	29.4	34.5	28.5	26.7	25.4	22.1	**6,216.1**
OIL	2023	19.6	34.0	26.6	12.1	11.6	10.8	17.6	11.5	10.0	10.3	10.6	10.4	**2,861.7**

Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	26.0	31.0	25.8	26.6	22.0	26.6	28.5	24.8	30.8	0.0	0.0	**3,678.0**
GAS	2025	4.3	4.9	6.1	5.6	5.7	4.2	5.3	5.1	3.6	4.8	0.0	0.0	**221.0**
H2O	2025	42.4	30.0	36.1	29.6	30.0	19.0	23.4	20.2	15.7	24.2	0.0	0.0	**4,449.9**
OIL	2025	32.3	41.1	50.2	42.5	42.9	31.3	38.0	37.9	25.1	31.0	0.0	0.0	**7,305.9**
DAY	2024	28.8	28.8	28.8	28.8	29.4	28.6	28.1	31.0	27.8	29.7	24.0	29.6	**3,406.1**
GAS	2024	4.1	4.5	4.6	4.0	3.3	3.1	3.3	3.9	3.4	3.5	3.1	4.1	**171.4**
H2O	2024	54.5	44.5	47.8	38.0	31.4	37.1	39.3	35.8	30.4	32.5	28.0	40.8	**4,179.3**
OIL	2024	31.3	34.9	34.8	28.2	22.5	22.5	23.2	29.9	25.0	25.9	23.4	31.7	**6,933.6**
DAY	2023	29.6	25.2	29.0	28.3	27.9	27.3	27.8	30.8	27.8	31.0	25.8	29.8	**3,062.7**
GAS	2023	4.0	4.3	4.4	4.7	5.8	4.0	2.6	2.2	1.1	2.2	2.3	4.6	**126.5**
H2O	2023	35.9	34.0	29.5	25.5	25.9	34.5	34.6	38.0	37.0	37.8	29.0	47.3	**3,719.2**
OIL	2023	37.0	34.3	32.7	39.1	41.1	28.2	20.0	16.2	8.7	17.1	17.1	34.5	**6,600.3**

Licence **9671** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**3,867.7**
GAS	2025	2.2	1.7	1.9	1.7	1.8	1.9	1.8	1.5	1.2	1.8	0.0	0.0	**266.2**
H2O	2025	140.8	115.9	129.1	129.6	131.6	125.8	124.1	102.0	57.8	75.9	0.0	0.0	**20,476.5**
OIL	2025	24.4	20.5	21.5	20.4	21.3	21.9	21.3	16.9	12.0	21.2	0.0	0.0	**14,418.3**
DAY	2024	27.1	29.0	30.9	29.8	30.5	29.7	29.8	30.8	28.6	31.0	30.0	31.0	**3,564.6**
GAS	2024	1.8	2.1	2.3	1.8	1.7	1.7	1.6	2.6	2.6	3.2	3.1	2.7	**248.7**
H2O	2024	124.1	134.5	153.5	139.5	126.1	123.8	125.1	184.9	190.3	214.5	204.6	178.7	**19,343.9**
OIL	2024	17.1	19.9	22.3	19.0	18.0	17.5	17.6	26.9	27.6	33.8	32.0	29.3	**14,216.9**
DAY	2023	27.8	28.0	31.0	29.8	27.3	25.0	31.0	31.0	28.0	31.0	28.8	31.0	**3,206.4**
GAS	2023	8.4	7.4	2.3	2.4	2.2	1.9	2.3	1.4	1.3	1.1	1.2	1.6	**221.5**
H2O	2023	176.6	172.8	186.1	183.6	175.8	151.6	185.7	107.9	85.4	88.2	77.7	124.8	**17,444.3**
OIL	2023	90.8	78.3	26.0	24.6	24.5	23.5	27.0	14.8	12.1	12.2	11.5	16.5	**13,935.9**

Licence **9672** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.6	29.5	31.0	29.7	30.8	31.0	28.8	29.8	0.0	0.0	**3,901.1**
GAS	2025	4.1	1.7	0.9	1.1	2.2	2.1	2.1	1.9	2.3	2.3	0.0	0.0	**191.4**
H2O	2025	167.1	134.1	150.9	146.6	141.6	134.1	135.4	111.9	111.7	103.5	0.0	0.0	**19,525.5**
OIL	2025	45.6	20.3	9.9	12.7	22.8	23.4	23.9	21.1	28.7	25.3	0.0	0.0	**11,423.7**
DAY	2024	27.1	29.0	30.9	29.8	30.5	29.2	30.8	30.8	28.6	29.8	30.0	31.0	**3,601.0**
GAS	2024	2.0	2.1	2.3	1.8	2.1	2.7	3.2	2.9	4.0	6.8	4.5	4.0	**170.7**
H2O	2024	223.8	215.0	245.2	225.8	194.1	179.9	206.7	174.5	141.4	74.2	112.4	160.5	**18,188.6**
OIL	2024	18.9	20.4	22.9	19.9	23.5	30.3	34.4	30.5	43.2	73.4	48.7	43.7	**11,190.0**
DAY	2023	27.8	28.0	30.1	29.8	26.8	19.0	15.0	30.3	28.0	29.8	28.8	30.3	**3,243.5**
GAS	2023	1.1	1.0	0.8	1.1	1.1	0.8	0.7	1.7	4.8	2.7	2.0	1.9	**132.3**
H2O	2023	49.7	33.3	18.2	19.0	20.8	14.5	24.2	426.8	241.7	263.0	261.6	303.7	**16,035.1**
OIL	2023	11.1	11.1	9.9	10.4	10.5	7.8	6.1	18.3	48.9	29.3	21.8	20.4	**10,780.2**

Manitoba Production
2023 To 2025

Licence **9673** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.4	30.0	31.0	31.0	13.0	28.0	0.0	0.0	**4,112.0**
GAS	2025	8.6	7.2	7.8	8.3	8.6	5.5	7.6	8.1	2.8	7.0	0.0	0.0	**411.7**
H2O	2025	39.4	36.8	42.0	45.8	46.6	27.8	14.4	8.1	2.7	358.8	0.0	0.0	**3,494.8**
OIL	2025	150.2	137.2	153.2	160.0	154.2	106.5	143.7	154.3	51.2	115.3	0.0	0.0	**24,788.4**
DAY	2024	30.8	28.5	31.0	30.0	29.5	30.0	29.7	30.7	30.0	29.7	29.9	30.9	**3,829.0**
GAS	2024	2.9	2.4	2.8	4.6	4.0	4.3	3.6	4.5	5.8	7.1	11.2	9.6	**340.2**
H2O	2024	4.0	4.1	4.4	9.3	8.9	10.6	9.8	7.8	9.0	17.0	50.1	42.1	**2,872.4**
OIL	2024	54.0	51.0	55.6	78.4	79.7	78.6	70.1	80.6	110.2	134.4	212.6	178.4	**23,462.6**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,468.3**
GAS	2023	5.8	4.3	5.0	5.2	4.8	5.4	5.9	5.6	5.8	4.6	4.1	3.4	**277.4**
H2O	2023	7.4	21.2	46.3	41.6	21.4	22.4	24.4	22.9	16.6	13.7	9.5	5.5	**2,695.3**
OIL	2023	136.1	99.7	114.4	110.0	92.8	96.3	103.5	105.0	101.5	86.9	75.8	63.7	**22,279.0**

Licence **9675** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,400.4**
GAS	2025	1.1	0.9	0.7	1.8	0.6	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**85.4**
H2O	2025	8.7	2.9	3.0	1.3	1.2	6.0	4.9	0.9	23.5	27.2	0.0	0.0	**1,448.0**
OIL	2025	45.6	49.9	60.3	44.8	38.0	54.6	54.0	68.3	68.4	67.8	0.0	0.0	**11,980.7**
DAY	2024	31.0	28.8	31.0	29.0	30.9	25.8	30.8	31.0	27.8	31.0	30.0	30.0	**3,097.5**
GAS	2024	0.9	1.0	0.9	0.9	0.9	0.7	1.7	1.0	0.5	0.3	0.2	2.5	**79.3**
H2O	2024	7.9	5.0	6.6	4.8	5.4	4.5	8.1	2.8	1.4	0.7	2.3	8.2	**1,368.4**
OIL	2024	34.9	30.1	44.8	42.4	51.3	43.5	97.9	48.5	17.9	37.2	44.4	39.9	**11,429.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	**2,740.4**
GAS	2023	1.3	1.0	1.0	0.9	5.3	6.2	3.4	2.4	1.9	2.8	1.8	0.7	**67.8**
H2O	2023	0.8	9.1	2.3	0.6	0.4	3.2	3.0	4.9	3.4	1.4	11.5	14.9	**1,310.7**
OIL	2023	59.7	44.7	54.2	52.5	45.4	64.7	42.6	119.7	67.0	41.4	34.5	34.0	**10,896.2**

Licence **9676** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	24.6	29.0	31.0	30.0	31.0	22.0	4.0	30.0	0.0	0.0	**4,105.3**
GAS	2025	5.6	5.5	8.2	11.2	12.2	7.5	8.6	4.1	0.5	7.8	0.0	0.0	**465.6**
H2O	2025	16.0	15.8	19.8	21.3	14.9	8.0	12.3	5.6	0.6	187.8	0.0	0.0	**10,472.4**
OIL	2025	102.2	108.7	162.5	214.8	216.1	142.9	163.7	77.0	10.4	131.2	0.0	0.0	**30,745.9**
DAY	2024	30.8	29.0	31.0	21.0	29.5	28.0	29.7	30.7	30.0	30.7	29.9	30.9	**3,845.7**
GAS	2024	5.4	5.5	6.3	3.4	4.0	4.3	5.0	6.2	8.0	7.8	5.4	5.2	**394.4**
H2O	2024	19.5	15.8	14.1	6.3	7.4	7.5	6.3	5.9	41.2	42.2	19.3	15.2	**10,170.3**
OIL	2024	101.7	110.6	123.8	61.6	83.4	77.1	95.8	111.3	152.2	147.4	101.9	97.5	**29,416.4**
DAY	2023	31.0	27.7	30.3	29.5	30.6	30.0	29.6	30.5	29.8	31.0	30.0	31.0	**3,494.5**
GAS	2023	6.2	4.9	5.6	4.1	3.1	3.9	5.4	6.5	6.3	6.6	7.1	5.9	**327.9**
H2O	2023	44.3	96.9	108.0	94.2	97.3	76.4	34.1	30.8	26.4	29.1	22.7	19.7	**9,969.6**
OIL	2023	140.6	115.8	130.5	85.5	59.5	70.0	99.2	122.2	109.9	122.8	130.0	108.5	**28,152.1**

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	27.1	31.0	31.0	30.0	31.0	0.0	0.0	**4,149.7**
H2O	2025	240.8	221.0	245.8	244.7	249.2	222.3	249.1	271.1	254.9	252.3	0.0	0.0	**27,240.2**
OIL	2025	46.2	43.0	47.5	44.8	47.7	40.6	48.0	54.2	51.9	46.4	0.0	0.0	**8,553.4**

Manitoba Production
2023 To 2025

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.3	30.8	29.8	31.0	30.0	31.0	28.3	30.0	31.0	30.0	31.0	**3,848.7**
H2O	2024	171.4	156.0	175.9	172.6	188.3	178.8	186.2	169.1	175.6	176.1	183.5	238.5	**24,789.0**
OIL	2024	37.1	33.2	38.8	41.0	40.9	40.1	38.5	35.0	39.0	40.3	39.8	46.6	**8,083.1**
DAY	2023	31.0	27.8	27.8	25.5	30.8	28.0	30.5	30.9	29.7	30.5	30.0	31.0	**3,486.5**
H2O	2023	285.3	209.9	159.9	142.8	182.3	158.4	158.4	162.1	156.8	170.5	174.3	174.1	**22,617.0**
OIL	2023	49.2	35.9	26.5	22.9	27.4	20.9	22.5	23.8	22.2	29.1	41.5	41.1	**7,612.8**

Licence **9680** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.3**
DAY	2024	29.8	29.0	30.5	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.8**
H2O	2024	2.0	1.9	3.8	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.2**
OIL	2024	6.6	6.1	7.7	5.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.3**
DAY	2023	27.0	21.0	31.0	29.0	31.0	29.0	31.0	30.0	24.0	30.0	30.0	30.0	**2,136.5**
H2O	2023	2.4	1.9	2.6	2.1	2.2	2.4	2.1	2.4	1.7	2.1	4.4	1.9	**1,418.0**
OIL	2023	7.4	6.3	8.0	6.8	7.1	7.3	6.7	7.5	5.3	6.6	7.1	6.1	**1,067.9**

Licence **9681** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**4,119.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**28.2**
H2O	2025	60.8	53.2	55.2	52.7	54.9	61.5	51.5	48.7	48.2	46.9	0.0	0.0	**20,523.1**
OIL	2025	24.6	21.1	25.6	25.7	28.0	29.9	27.4	29.1	29.8	32.4	0.0	0.0	**7,754.7**
DAY	2024	30.3	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,817.0**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**25.2**
H2O	2024	84.4	68.3	58.4	62.0	67.7	64.8	66.2	57.9	52.5	67.8	92.2	68.0	**19,989.5**
OIL	2024	31.3	26.8	25.8	21.4	18.1	17.6	16.9	22.0	24.3	28.9	36.8	25.3	**7,481.1**
DAY	2023	30.4	28.0	31.0	29.0	30.8	29.7	30.6	31.0	29.9	31.0	30.0	30.5	**3,453.1**
GAS	2023	0.9	0.6	0.7	0.5	0.6	0.5	0.3	0.3	0.4	0.6	0.6	0.4	**21.5**
H2O	2023	87.3	111.9	201.2	188.7	165.4	149.6	146.6	146.5	150.6	176.5	174.3	120.8	**19,179.3**
OIL	2023	94.2	54.0	61.0	56.3	59.8	52.1	37.5	39.1	44.0	47.2	45.0	37.9	**7,185.9**

Licence **9683** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,087.2**
GAS	2025	3.3	2.8	3.0	3.1	4.6	2.5	3.3	3.8	4.4	5.9	0.0	0.0	**349.1**
H2O	2025	3.4	3.2	3.6	3.6	4.6	2.5	3.3	3.8	4.3	5.2	0.0	0.0	**3,642.1**
OIL	2025	59.5	54.3	60.3	60.8	81.1	48.1	59.9	71.8	80.9	99.8	0.0	0.0	**26,022.4**
DAY	2024	30.8	29.0	30.3	30.0	29.5	30.0	29.7	30.7	30.0	29.7	29.9	30.4	**3,783.6**
GAS	2024	6.0	5.4	5.7	4.6	3.7	4.1	3.8	3.6	2.7	3.3	4.6	3.5	**312.4**
H2O	2024	30.8	30.7	31.3	21.3	18.4	20.2	17.7	9.8	7.1	10.6	5.0	3.7	**3,604.6**
OIL	2024	116.7	108.6	113.1	81.9	77.6	78.6	76.1	66.6	53.0	62.0	87.7	66.3	**25,345.9**
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	30.0	29.8	17.0	29.0	31.0	**3,423.6**
GAS	2023	6.5	5.1	3.2	4.4	4.0	6.0	5.6	4.5	7.3	3.8	6.7	6.6	**261.4**
H2O	2023	17.2	16.8	10.6	5.6	8.5	19.1	15.1	10.1	26.3	15.4	27.9	33.2	**3,398.0**
OIL	2023	150.2	121.5	72.8	91.0	77.2	106.9	99.9	85.5	127.9	70.5	120.5	125.5	**24,357.7**

Manitoba Production
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Licence **9684** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.9	31.0	31.0	29.3	30.7	0.0	0.0	**4,064.0**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2025	52.1	56.1	60.7	47.2	46.1	43.8	42.6	45.7	40.6	44.8	0.0	0.0	**20,521.3**
OIL	2025	16.0	7.4	10.0	10.1	9.5	9.9	12.7	6.3	5.0	5.8	0.0	0.0	**7,478.5**
DAY	2024	30.3	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	30.8	30.0	30.9	**3,761.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.1	0.3	**14.8**
H2O	2024	91.7	79.3	79.0	86.9	85.1	65.8	45.6	64.3	66.5	62.9	53.1	41.4	**20,041.6**
OIL	2024	26.6	22.2	24.5	25.2	24.5	21.0	18.6	20.6	18.8	16.6	15.2	26.2	**7,385.8**
DAY	2023	26.4	25.4	29.8	29.8	31.0	29.9	30.9	30.9	28.1	30.4	30.0	30.7	**3,399.0**
GAS	2023	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.4**
H2O	2023	42.9	40.7	42.0	36.5	33.4	31.5	34.1	36.6	34.8	68.8	130.7	114.3	**19,220.0**
OIL	2023	13.8	12.6	15.1	16.0	16.0	15.4	15.6	19.2	18.0	26.3	37.8	33.7	**7,125.8**

Licence **9685** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**4,136.9**
GAS	2025	1.0	0.8	0.7	0.9	1.0	1.3	2.3	0.8	0.8	1.1	0.0	0.0	**91.8**
H2O	2025	17.3	16.2	13.0	17.1	20.3	29.4	44.7	13.6	12.5	12.8	0.0	0.0	**9,667.4**
OIL	2025	16.2	14.7	11.1	16.1	18.5	25.8	40.3	14.9	14.1	14.8	0.0	0.0	**16,360.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	30.0	30.8	**3,838.6**
GAS	2024	1.3	1.2	1.2	1.2	0.9	1.0	0.9	1.5	1.1	1.0	0.9	0.9	**81.1**
H2O	2024	13.9	16.1	16.8	15.9	14.3	15.8	14.7	14.9	13.7	18.0	19.6	22.7	**9,470.5**
OIL	2024	24.9	21.9	23.3	21.4	20.3	18.9	18.6	22.4	20.7	19.9	19.1	20.4	**16,173.5**
DAY	2023	27.0	18.0	30.8	27.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**3,473.5**
GAS	2023	1.0	0.5	0.7	0.8	0.8	0.8	0.7	0.7	0.7	1.0	1.0	0.9	**68.0**
H2O	2023	14.4	6.8	9.3	6.1	7.8	10.7	11.9	12.8	11.4	13.4	11.9	11.5	**9,274.1**
OIL	2023	20.9	9.5	16.7	14.2	18.6	15.6	14.6	14.3	14.9	17.1	16.3	18.7	**15,921.7**

Licence **9686** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-003-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,729.6**
H2O	2025	0.5	0.5	0.8	1.6	10.5	0.0	2.7	1.8	0.8	0.1	0.0	0.0	**6,568.5**
OIL	2025	0.6	0.5	1.0	2.1	4.8	2.2	0.9	0.5	1.0	0.1	0.0	0.0	**2,523.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,425.6**
H2O	2024	0.3	0.4	0.4	0.5	0.6	0.7	0.4	0.4	0.6	1.0	0.5	0.4	**6,549.2**
OIL	2024	0.6	0.7	0.7	0.9	1.3	1.3	0.8	0.7	1.1	0.9	0.5	0.6	**2,509.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,059.6**
H2O	2023	0.0	0.0	1.2	1.1	0.4	0.6	0.6	0.6	0.4	0.4	0.3	0.4	**6,543.0**
OIL	2023	1.5	2.2	2.2	1.7	0.6	0.9	0.9	0.9	0.6	0.6	0.6	0.7	**2,499.4**

Licence **9689** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	28.0	31.0	30.0	31.0	18.9	29.0	31.0	29.9	31.0	0.0	0.0	**3,632.8**
GAS	2025	0.5	0.5	0.8	0.6	0.8	0.2	0.3	0.1	0.1	0.1	0.0	0.0	**18.9**
H2O	2025	117.1	131.4	147.5	142.8	147.3	89.7	137.5	146.7	144.0	151.1	0.0	0.0	**58,665.0**
OIL	2025	23.8	26.8	29.8	29.4	30.4	18.0	28.0	30.0	26.4	27.8	0.0	0.0	**11,050.4**
DAY	2024	30.3	28.4	31.0	29.3	28.6	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,348.0**
GAS	2024	0.3	0.3	0.1	0.2	0.2	0.2	0.5	0.5	0.6	0.4	0.6	0.7	**14.9**

Manitoba Production
2023 To 2025

Licence **9689** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	113.0	133.1	144.8	137.3	133.8	140.7	144.5	144.9	139.7	145.5	141.0	145.3	**57,309.9**
OIL	2024	18.8	28.0	29.8	28.5	28.4	29.7	31.4	30.9	30.0	30.2	29.3	29.9	**10,780.0**
DAY	2023	30.5	26.9	30.3	29.8	26.5	30.0	31.0	29.7	26.3	31.0	30.0	29.9	**2,986.5**
GAS	2023	0.2	0.2	0.5	0.5	0.3	0.3	0.3	0.6	0.3	0.3	0.5	0.2	**10.3**
H2O	2023	327.7	180.6	192.4	186.5	165.3	124.9	64.5	61.6	54.8	64.7	62.8	62.5	**55,646.3**
OIL	2023	29.4	23.5	26.3	27.0	23.6	25.3	24.0	22.6	20.4	24.6	23.7	22.9	**10,435.1**

Licence **9690** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	23.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**4,032.5**
GAS	2025	0.0	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.0	0.0	**20.3**
H2O	2025	524.8	455.8	402.8	474.3	312.2	430.0	362.4	397.0	386.5	440.5	0.0	0.0	**154,688.5**
OIL	2025	11.7	8.9	10.0	9.4	7.0	9.7	8.2	9.2	8.6	8.6	0.0	0.0	**7,740.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	18.0	0.0	0.0	0.0	23.0	**3,741.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.2	**17.9**
H2O	2024	685.4	697.1	731.5	829.0	705.0	621.7	660.3	337.9	0.0	0.0	0.0	512.1	**150,502.2**
OIL	2024	14.6	11.5	13.1	13.3	13.2	12.1	13.0	7.4	0.0	0.0	0.0	9.2	**7,649.6**
DAY	2023	1.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,488.8**
GAS	2023	0.0	0.1	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**15.4**
H2O	2023	14.0	689.9	805.0	707.1	710.2	553.2	642.5	754.8	600.3	706.3	665.6	727.5	**144,722.2**
OIL	2023	0.3	9.6	13.0	13.2	13.3	11.0	14.4	14.1	13.0	13.6	13.0	14.2	**7,542.2**

Licence **9691** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.3	30.8	25.7	30.8	29.9	29.7	31.0	30.0	22.0	0.0	0.0	**4,075.9**
GAS	2025	3.5	2.9	10.5	7.5	5.4	4.5	7.2	9.2	10.4	8.9	0.0	0.0	**419.2**
H2O	2025	17.6	14.7	21.4	9.4	4.8	1.2	10.6	3.6	4.1	3.2	0.0	0.0	**2,709.4**
OIL	2025	27.6	25.2	84.4	55.3	40.2	33.8	50.8	67.5	71.1	57.9	0.0	0.0	**11,612.1**
DAY	2024	30.0	28.8	30.8	29.7	30.7	29.5	30.4	31.0	29.8	30.7	28.8	30.8	**3,787.9**
GAS	2024	9.6	8.1	7.9	9.5	9.3	8.3	8.0	7.0	7.1	8.1	8.7	6.8	**349.2**
H2O	2024	19.4	15.3	14.9	14.7	12.7	12.1	11.6	9.4	9.0	10.1	44.9	57.7	**2,618.8**
OIL	2024	70.9	61.5	60.7	66.9	66.5	60.6	56.3	52.9	49.3	58.5	65.6	55.2	**11,098.3**
DAY	2023	29.5	28.0	31.0	30.0	23.3	29.7	28.6	30.0	29.8	28.8	29.8	31.0	**3,426.9**
GAS	2023	1.9	2.1	2.6	2.1	1.8	2.2	1.9	7.0	11.0	10.9	10.7	9.7	**250.8**
H2O	2023	3.7	3.2	3.9	4.1	1.5	2.2	3.2	92.1	162.4	88.4	81.0	15.9	**2,387.0**
OIL	2023	17.4	16.9	19.0	18.8	12.4	15.3	14.4	55.8	83.8	82.0	81.0	73.7	**10,373.4**

Licence **9692** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,632.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,809.3**
WIN	2025	227.5	195.7	208.3	196.7	193.7	185.2	184.3	186.0	171.2	178.3	0.0	0.0	**14,314.5**
DAY	2024	31.0	29.0	31.0	30.0	17.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**3,328.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,809.3**
WIN	2024	505.7	410.6	391.7	342.4	166.9	0.0	0.0	337.1	349.5	279.6	245.9	231.9	**12,387.6**
DAY	2023	30.2	4.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.4**

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Licence **9692** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	2.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.7**
H2O	2023	27.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.1**
OIL	2023	20.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,809.3**
WIN	2023	0.0	0.0	0.0	237.9	975.8	1422.7	1458.4	1510.8	1282.6	932.2	707.0	598.9	**9,126.3**

Licence **9693** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	8.8	29.9	26.4	29.2	30.0	31.0	0.0	0.0	**4,116.5**
GAS	2025	6.4	4.7	5.0	5.2	1.5	9.0	8.0	7.8	5.9	5.2	0.0	0.0	**252.7**
H2O	2025	18.1	15.3	17.7	13.9	2.6	5.0	4.2	4.0	6.0	11.3	0.0	0.0	**2,983.7**
OIL	2025	49.3	39.7	40.9	39.1	10.8	65.8	56.5	57.0	39.3	33.1	0.0	0.0	**7,892.5**
DAY	2024	31.0	29.0	31.0	30.0	29.9	29.6	30.3	30.0	30.0	30.9	30.0	31.0	**3,841.2**
GAS	2024	1.9	1.4	1.5	1.2	0.8	0.6	1.2	0.7	4.1	7.5	8.1	7.0	**194.0**
H2O	2024	9.4	6.3	6.9	6.4	5.7	4.9	6.3	4.6	14.1	16.5	21.6	20.6	**2,885.6**
OIL	2024	15.3	11.8	12.8	9.4	7.0	4.9	7.2	6.0	28.3	54.3	60.5	56.5	**7,461.0**
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**3,478.5**
GAS	2023	3.8	6.0	6.8	4.8	5.4	5.3	4.6	4.0	3.7	3.8	3.0	2.6	**158.0**
H2O	2023	32.9	44.7	37.8	29.4	27.2	19.2	19.1	15.3	11.7	11.7	14.5	13.6	**2,762.3**
OIL	2023	35.0	47.7	50.2	40.3	38.7	37.4	36.5	31.6	27.7	27.6	22.8	20.3	**7,187.0**

Licence **9694** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	7.0	4.8	28.3	29.4	31.0	30.0	31.0	0.0	0.0	**4,003.7**
GAS	2025	3.4	4.9	6.7	1.7	1.2	16.2	16.6	15.7	13.6	14.3	0.0	0.0	**296.3**
H2O	2025	11.7	19.6	27.6	6.1	4.3	56.2	49.3	27.3	16.6	11.9	0.0	0.0	**2,394.0**
OIL	2025	25.6	40.9	53.1	12.2	8.3	120.3	117.4	114.7	92.8	92.6	0.0	0.0	**7,809.7**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.3	30.6	31.0	30.0	30.9	29.0	31.0	**3,752.2**
GAS	2024	5.9	4.9	5.7	5.5	5.7	5.0	4.8	4.9	4.5	4.1	3.8	2.4	**202.0**
H2O	2024	24.3	22.0	22.8	16.3	17.7	16.9	17.2	15.6	10.7	9.6	8.9	6.1	**2,163.4**
OIL	2024	43.0	37.3	43.4	38.3	39.2	34.9	34.3	37.4	31.0	28.8	28.1	19.4	**7,131.8**
DAY	2023	30.7	28.0	31.0	30.0	31.0	28.7	30.5	31.0	30.0	30.0	29.0	31.0	**3,388.5**
GAS	2023	0.8	1.2	1.2	1.1	1.2	1.1	1.1	1.4	1.5	7.7	12.7	7.9	**144.8**
H2O	2023	3.3	4.0	1.6	1.6	2.1	1.9	2.5	3.2	3.1	31.0	55.8	33.0	**1,975.3**
OIL	2023	7.9	10.0	9.5	9.7	9.1	7.3	8.2	10.5	10.1	58.0	98.0	59.9	**6,716.7**

Licence **9695** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	25.0	23.7	30.0	29.4	29.9	29.7	31.0	30.0	31.0	0.0	0.0	**4,035.5**
GAS	2025	1.8	2.0	5.4	10.4	9.4	9.5	6.6	7.8	9.9	13.2	0.0	0.0	**261.3**
H2O	2025	59.6	71.8	65.3	110.7	117.3	115.7	33.2	31.3	48.9	39.9	0.0	0.0	**4,431.2**
OIL	2025	13.0	16.4	42.8	77.1	68.3	69.6	47.5	56.6	67.6	85.8	0.0	0.0	**9,717.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.3	30.6	31.0	30.0	30.9	30.0	31.0	**3,749.8**
GAS	2024	1.5	1.4	1.3	2.2	2.9	2.4	2.3	1.9	2.2	2.4	2.1	2.0	**185.3**
H2O	2024	120.7	110.8	112.8	104.1	107.4	85.5	81.0	54.8	60.3	69.7	63.4	66.4	**3,737.5**
OIL	2024	11.5	10.1	9.9	16.0	20.7	17.8	16.5	14.8	15.7	17.1	15.3	15.4	**9,172.8**
DAY	2023	29.5	28.0	31.0	30.0	31.0	29.7	28.6	31.0	30.0	31.0	30.0	31.0	**3,385.1**
GAS	2023	2.1	2.1	2.6	1.8	1.5	1.6	1.3	0.9	0.6	0.3	1.0	1.5	**160.7**
H2O	2023	42.0	19.8	22.0	16.6	15.4	17.7	22.8	64.3	96.3	91.3	123.2	118.6	**2,700.6**

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Licence **9695** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	18.3	17.0	19.0	15.8	11.7	10.8	9.8	7.6	5.1	2.2	7.6	11.7	**8,992.0**

Licence **9696** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,824.8**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**0.8**
H2O	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	36.0	0.0	0.0	0.0	**35,632.2**
OIL	2025	19.1	0.0	19.4	20.8	17.9	18.9	20.1	22.0	15.4	0.0	0.0	0.0	**6,231.5**
DAY	2024	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,579.8**
H2O	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**35,596.1**
OIL	2024	17.6	0.0	0.0	0.0	0.0	0.0	22.9	22.3	20.1	21.9	13.7	19.6	**6,077.9**
DAY	2023	31.0	0.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,365.8**
H2O	2023	0.1	0.0	0.1	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**35,594.9**
OIL	2023	22.8	0.0	23.2	26.1	24.1	20.8	25.0	26.0	23.4	25.0	21.2	21.0	**5,939.8**

Licence **9699** Well Name **Epping et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**

Licence **9700** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	19.8	1.7	30.8	27.1	30.5	30.8	29.8	30.8	0.0	0.0	**3,964.6**
GAS	2025	1.2	1.1	0.8	0.1	1.8	1.7	2.0	2.1	1.7	1.8	0.0	0.0	**118.9**
H2O	2025	7056.5	6544.2	4589.3	385.1	6965.3	6199.5	6882.6	6915.3	6632.5	6669.2	0.0	0.0	**776,623.4**
OIL	2025	59.6	53.4	37.8	3.2	84.0	74.8	83.2	83.8	82.8	85.9	0.0	0.0	**24,727.5**
DAY	2024	30.8	28.7	30.8	29.6	30.6	29.6	30.5	30.8	29.8	30.8	26.0	30.7	**3,704.7**
GAS	2024	1.3	1.1	1.0	1.0	1.0	0.9	0.9	1.0	0.8	0.9	0.9	1.2	**104.6**
H2O	2024	7235.7	6678.3	7113.7	6829.3	7239.1	7074.2	7324.3	7259.9	6944.1	7246.7	6279.4	7127.4	**717,783.9**
OIL	2024	75.1	67.9	73.0	70.3	72.2	70.3	71.2	68.8	59.7	61.5	57.3	62.0	**24,079.0**
DAY	2023	0.0	21.7	30.2	29.7	29.9	29.6	30.8	30.1	29.5	30.6	29.5	30.8	**3,346.0**
GAS	2023	0.0	1.4	1.6	1.4	1.3	1.2	1.3	1.1	1.2	1.4	1.2	1.1	**92.6**
H2O	2023	0.0	5216.6	7340.2	7226.1	7362.2	7176.7	6911.5	7643.4	7356.0	7618.7	7319.2	7347.5	**633,431.8**
OIL	2023	0.0	85.3	115.9	98.5	93.5	87.1	90.5	91.0	87.7	85.3	77.9	79.5	**23,269.7**

Licence **9701** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	3.0	25.0	30.0	28.7	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,632.5**
GAS	2025	8.4	0.9	6.1	8.4	9.8	10.8	8.3	7.4	8.4	9.5	0.0	0.0	**192.0**
H2O	2025	703.3	68.6	1095.1	1223.1	937.8	867.1	910.9	847.8	849.3	833.0	0.0	0.0	**28,605.9**

Manitoba Production
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Licence **9701** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	148.3	16.9	121.3	159.8	172.9	201.1	151.1	141.2	155.2	162.2	0.0	0.0	**9,059.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.2	30.9	26.8	30.8	30.0	30.8	**3,362.3**
GAS	2024	1.6	1.5	2.1	4.4	3.1	2.9	2.6	11.5	16.3	13.0	7.5	7.2	**114.0**
H2O	2024	648.4	625.6	636.1	591.1	603.4	725.2	849.0	705.3	418.2	603.2	709.5	730.3	**20,269.9**
OIL	2024	31.4	29.0	42.0	77.3	61.6	52.0	52.2	208.2	308.7	245.1	143.2	135.1	**7,629.9**
DAY	2023	31.0	28.0	30.8	29.2	29.6	29.8	30.4	31.0	16.0	19.9	30.0	31.0	**3,001.8**
GAS	2023	0.2	0.2	0.2	0.4	1.2	0.8	0.8	1.1	0.6	0.3	1.0	1.7	**40.3**
H2O	2023	253.7	236.9	254.1	251.7	359.7	421.3	447.3	603.5	357.4	468.0	682.1	698.1	**12,424.6**
OIL	2023	4.0	4.8	6.7	5.5	24.8	14.5	12.9	18.2	9.2	3.9	18.9	32.9	**6,244.1**

Licence **9702** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	6.0	31.0	6.0	0.0	22.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,558.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.0	0.1	0.0	0.0	**1.0**
H2O	2025	6.3	2.3	7.5	1.2	0.0	0.0	72.1	32.5	27.6	17.9	0.0	0.0	**3,527.4**
OIL	2025	1.1	1.2	4.3	0.6	0.0	22.7	16.0	17.5	14.9	21.1	0.0	0.0	**5,303.4**
DAY	2024	18.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	15.0	**3,355.0**
H2O	2024	7.6	9.4	8.3	9.1	8.2	6.9	7.2	7.8	7.1	7.4	6.4	6.1	**3,360.0**
OIL	2024	4.3	5.3	4.7	5.1	4.6	3.9	4.0	4.4	4.0	4.1	3.6	3.5	**5,204.0**
DAY	2023	28.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,032.0**
GAS	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2023	28.1	43.1	19.2	17.7	15.8	13.4	8.0	8.2	7.4	17.2	11.7	12.8	**3,268.5**
OIL	2023	12.1	18.5	8.2	7.6	6.7	5.8	12.0	12.3	11.1	9.6	6.6	7.2	**5,152.5**

Licence **9703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**4,190.2**
GAS	2025	2.1	1.8	2.0	1.8	2.2	2.0	2.1	2.3	2.3	2.4	0.0	0.0	**251.6**
H2O	2025	3.6	3.3	3.6	3.6	3.6	3.5	3.7	3.7	3.6	3.8	0.0	0.0	**2,123.2**
OIL	2025	44.9	38.1	43.1	40.5	42.6	42.1	45.3	43.4	43.0	41.9	0.0	0.0	**17,393.2**
DAY	2024	31.0	28.3	29.2	30.0	30.7	30.0	30.7	31.0	30.0	31.0	30.0	30.8	**3,886.9**
GAS	2024	3.2	2.7	2.7	3.4	3.4	2.8	2.4	2.6	2.5	2.9	2.6	2.0	**230.6**
H2O	2024	6.8	7.0	7.1	7.1	7.4	6.9	9.2	9.6	7.4	5.8	5.4	4.0	**2,087.2**
OIL	2024	63.8	54.4	56.4	59.2	59.2	52.4	53.3	54.6	51.2	49.5	48.6	47.5	**16,968.3**
DAY	2023	27.0	28.0	31.0	29.2	30.6	30.0	30.9	30.5	26.5	31.0	30.0	31.0	**3,524.2**
GAS	2023	5.6	5.3	6.4	5.3	5.4	5.3	4.8	4.3	3.2	3.4	3.3	3.2	**197.4**
H2O	2023	16.6	15.0	17.0	15.8	17.2	16.2	16.7	15.9	5.4	5.6	5.4	6.4	**2,003.5**
OIL	2023	133.1	114.9	126.1	108.5	97.6	93.7	96.1	80.8	55.5	59.1	57.2	64.8	**16,318.2**

Licence **9704** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.6	21.0	2.0	29.8	31.0	30.0	30.0	31.0	0.0	0.0	**4,072.0**
GAS	2025	3.9	3.6	1.6	0.2	0.0	0.9	2.7	3.5	3.9	4.0	0.0	0.0	**125.2**
H2O	2025	8.3	8.3	3.8	0.4	0.0	1.6	5.8	7.0	8.0	7.5	0.0	0.0	**1,474.7**
OIL	2025	70.4	69.2	31.2	4.2	0.4	15.5	48.8	64.1	72.0	70.0	0.0	0.0	**11,328.9**
DAY	2024	31.0	29.0	30.8	30.0	29.5	30.0	29.8	30.9	30.0	30.8	29.0	31.0	**3,808.6**
GAS	2024	2.9	2.5	2.8	2.1	1.5	1.5	1.5	2.1	1.5	1.2	1.1	1.6	**100.9**
H2O	2024	6.3	6.2	6.2	76.2	81.2	62.4	2.2	3.9	3.1	2.5	2.5	3.6	**1,424.0**

Manitoba Production
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Licence **9704** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	56.8	52.1	54.4	38.8	30.3	30.7	32.3	38.5	30.7	25.1	21.7	30.9	**10,883.1**
DAY	2023	31.0	28.0	30.7	22.7	28.5	30.0	30.3	30.8	29.8	31.0	30.0	31.0	**3,446.8**
GAS	2023	1.9	2.9	2.5	0.6	0.9	1.3	1.4	1.2	1.2	2.6	2.4	2.5	**78.6**
H2O	2023	2.4	4.1	3.5	0.7	1.0	1.3	1.3	1.2	1.1	5.5	3.8	4.1	**1,167.7**
OIL	2023	47.6	71.3	59.7	11.0	17.5	26.0	26.9	21.5	19.0	47.6	43.5	47.3	**10,440.8**

Licence **9707** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**

Licence **9708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	11.0	29.0	29.9	31.0	30.0	31.0	30.5	27.0	29.9	0.0	0.0	**3,846.8**
GAS	2025	3.3	1.2	2.8	2.4	2.7	2.8	2.6	1.8	2.8	3.1	0.0	0.0	**185.2**
H2O	2025	388.0	138.1	356.6	381.0	378.6	364.4	364.7	291.2	209.8	218.2	0.0	0.0	**32,814.2**
OIL	2025	36.0	13.4	30.8	29.0	29.8	30.9	30.2	20.7	31.5	34.8	0.0	0.0	**6,567.3**
DAY	2024	31.0	29.0	30.4	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	29.0	**3,566.6**
GAS	2024	2.3	2.1	2.1	1.7	1.9	2.1	2.6	2.3	1.9	2.1	1.9	2.5	**159.7**
H2O	2024	327.1	297.1	316.5	298.1	297.9	274.5	292.9	234.2	208.5	252.8	231.8	323.7	**29,723.6**
OIL	2024	21.7	20.3	22.0	19.9	20.5	23.1	27.3	24.2	21.8	22.6	19.1	25.2	**6,280.2**
DAY	2023	30.5	28.0	29.5	24.6	27.5	26.0	31.0	30.3	28.4	31.0	30.0	31.0	**3,205.7**
GAS	2023	4.1	4.8	4.3	2.9	2.7	2.4	3.0	2.8	2.3	3.1	3.1	1.6	**134.2**
H2O	2023	352.1	310.0	318.8	288.9	338.5	312.1	365.2	372.0	325.5	355.9	295.3	221.4	**26,368.5**
OIL	2023	44.5	51.6	50.3	31.7	28.0	28.2	32.6	29.4	24.0	33.4	33.2	18.6	**6,012.5**

Licence **9711** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,148.0**
GAS	2025	2.0	1.9	0.3	2.6	2.2	1.7	1.6	1.6	1.5	1.5	0.0	0.0	**90.4**
H2O	2025	55.3	47.4	54.4	55.4	60.6	56.8	51.2	48.2	42.8	48.3	0.0	0.0	**10,564.9**
OIL	2025	70.7	59.4	64.9	74.7	81.1	83.2	72.6	70.4	60.9	59.8	0.0	0.0	**12,766.5**
DAY	2024	31.0	29.0	31.0	30.0	30.5	24.9	30.0	30.1	29.8	31.0	30.0	28.3	**3,844.9**
GAS	2024	2.3	2.0	1.7	1.7	1.9	1.2	2.8	2.5	2.1	2.2	2.3	2.0	**73.5**
H2O	2024	65.1	55.1	53.1	49.9	50.8	40.0	81.1	73.8	69.7	72.7	56.8	53.1	**10,044.5**
OIL	2024	76.4	64.0	59.3	59.8	66.8	56.6	176.9	141.2	122.4	113.6	77.9	74.7	**12,068.8**
DAY	2023	31.0	28.0	30.8	30.0	30.4	29.1	31.0	31.0	30.0	30.9	29.9	30.3	**3,489.3**
GAS	2023	1.0	0.9	0.9	0.6	0.9	0.6	1.0	1.6	1.6	1.6	1.6	1.9	**48.8**
H2O	2023	211.2	181.6	192.4	147.6	121.0	104.2	62.2	52.4	47.5	45.5	49.8	54.2	**9,323.3**
OIL	2023	58.2	50.2	55.8	38.7	28.4	28.6	60.8	74.8	78.4	66.6	59.0	67.9	**10,979.2**

Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**2,713.8**
WIN	2025	2.7	2.4	2.7	5.8	206.3	204.0	211.1	204.1	187.8	203.8	0.0	0.0	**44,933.4**
DAY	2024	31.0	29.0	31.0	11.0	0.0	0.0	7.0	31.0	29.3	14.7	30.0	25.0	**2,412.0**
WIN	2024	108.9	38.4	6.4	0.7	0.0	0.0	159.9	202.3	14.8	131.6	2.9	68.8	**43,702.7**
DAY	2023	31.0	28.0	29.3	30.0	30.0	19.5	0.0	0.0	0.0	0.0	17.0	31.0	**2,173.0**
WIN	2023	403.1	415.2	263.0	162.0	32.7	66.7	0.0	0.0	0.0	0.0	231.3	244.5	**42,968.0**

Licence **9714** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,983.8**
GAS	2025	1.3	1.1	0.1	1.2	1.3	1.2	1.0	0.9	0.9	1.0	0.0	0.0	**99.6**
H2O	2025	18704.9	16728.0	18402.8	17967.9	18662.0	17749.7	17584.8	18258.9	18048.0	18825.3	0.0	0.0	**1,658,036.0**
OIL	2025	37.9	33.3	34.8	38.1	40.4	42.2	39.4	39.7	36.1	36.7	0.0	0.0	**15,865.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	24.4	30.8	30.8	30.0	31.0	30.0	30.9	**3,679.8**
GAS	2024	1.0	0.9	1.0	0.9	0.9	0.5	0.6	0.6	0.6	0.6	0.9	1.3	**89.6**
H2O	2024	18492.5	17320.4	19481.0	18763.3	19746.5	14768.8	18219.7	18094.1	17464.0	18127.1	17514.3	18254.7	**1,477,103.7**
OIL	2024	36.5	33.8	34.7	35.8	41.3	32.0	42.7	38.6	37.6	34.7	36.7	40.7	**15,486.9**
DAY	2023	30.9	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**3,319.9**
GAS	2023	1.6	1.4	1.6	1.0	1.6	1.5	1.0	1.9	1.8	1.6	1.1	1.0	**79.8**
H2O	2023	18426.3	16620.5	18226.2	18163.2	17903.2	17734.2	18057.2	18509.1	18114.0	18777.9	18051.9	18742.4	**1,260,857.3**
OIL	2023	89.4	81.9	86.5	85.8	83.3	92.1	91.7	76.7	75.6	64.1	38.0	37.1	**15,041.8**

Licence **9715** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**3,023.2**
WIN	2025	3331.9	3014.6	3314.7	3214.3	3337.5	3225.6	3005.3	3271.2	2698.7	3083.1	0.0	0.0	**110,778.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	21.1	31.0	31.0	29.3	13.0	30.0	31.0	**2,721.4**
WIN	2024	901.1	1626.6	1992.6	1917.2	1973.2	1965.8	4215.3	3627.0	2983.4	1136.0	3268.0	3379.7	**79,281.7**
DAY	2023	31.0	28.0	29.3	30.0	30.0	18.5	0.0	0.0	0.0	0.0	17.0	31.0	**2,383.0**
WIN	2023	485.3	445.3	326.8	320.5	318.9	197.8	0.0	0.0	0.0	0.0	475.1	897.3	**50,295.8**

Licence **9716** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**3,123.2**
WIN	2025	732.6	656.6	724.1	706.5	701.7	677.9	695.2	687.4	668.1	714.8	0.0	0.0	**72,540.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	20.9	31.0	31.0	29.3	14.7	30.0	31.0	**2,821.4**
WIN	2024	496.3	700.5	750.5	713.6	728.6	561.0	734.0	736.0	700.7	452.1	731.4	738.6	**65,575.9**
DAY	2023	31.0	25.0	29.3	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.5**
WIN	2023	752.0	597.0	279.7	497.9	546.5	541.2	565.2	514.7	521.2	539.4	526.4	505.3	**57,532.6**

Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	31.0	27.5	30.5	31.0	30.0	31.0	0.0	0.0	**4,076.7**
GAS	2025	12.3	6.9	8.5	6.9	7.4	7.6	7.5	7.7	7.0	6.6	0.0	0.0	**1,321.8**
H2O	2025	65.2	33.1	31.1	5.0	3.1	2.0	0.3	0.3	0.3	0.3	0.0	0.0	**12,151.0**
OIL	2025	61.1	52.3	58.2	41.0	41.9	38.6	23.8	23.7	23.2	23.5	0.0	0.0	**11,196.7**
DAY	2024	30.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	29.3	**3,776.2**

Manitoba Production
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Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	8.4	6.9	7.2	6.1	6.3	6.0	7.2	6.8	6.7	7.7	6.9	15.9	**1,243.4**
H2O	2024	13.3	20.7	22.1	15.2	14.5	13.7	49.2	48.6	50.6	34.0	31.5	230.4	**12,010.3**
OIL	2024	59.8	42.7	44.7	31.1	30.0	28.1	4.1	3.2	3.1	23.2	25.0	77.8	**10,809.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	18.3	27.5	30.9	29.9	31.0	30.0	31.0	**3,413.9**
GAS	2023	2.8	3.1	3.0	3.0	2.7	1.8	11.1	17.5	15.2	15.7	15.4	12.8	**1,151.3**
H2O	2023	21.1	15.4	17.4	25.7	27.9	17.2	298.0	131.2	64.4	22.7	9.4	4.6	**11,466.5**
OIL	2023	21.0	17.0	19.5	19.6	21.1	12.9	187.8	230.6	127.3	73.2	68.1	82.0	**10,436.6**

Licence **9720** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-012-27W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,834.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,834.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,834.1**

Licence **9721** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	29.3	31.0	28.8	31.0	0.0	0.0	**4,030.6**
GAS	2025	2.6	2.2	2.5	2.8	3.8	3.6	3.4	3.4	3.1	3.4	0.0	0.0	**262.8**
H2O	2025	13.1	11.0	12.5	14.9	29.8	27.5	25.0	22.5	21.6	22.3	0.0	0.0	**5,179.6**
OIL	2025	19.1	17.8	19.2	20.1	26.8	26.7	23.9	24.5	21.6	23.1	0.0	0.0	**6,915.3**
DAY	2024	30.0	26.0	30.8	29.5	30.9	29.6	30.1	31.0	28.0	30.9	29.5	31.0	**3,729.7**
GAS	2024	3.5	2.4	2.9	3.0	4.2	3.9	4.1	4.2	4.1	13.7	6.4	3.3	**232.0**
H2O	2024	24.2	18.6	19.7	16.1	19.4	17.5	18.6	18.1	18.0	81.6	33.9	16.5	**4,979.4**
OIL	2024	26.0	18.0	21.8	21.6	30.0	27.2	28.1	31.4	29.6	98.1	47.8	25.8	**6,692.5**
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**3,372.4**
GAS	2023	5.8	5.5	6.3	5.9	5.3	5.2	4.1	4.1	4.1	4.2	4.0	4.6	**176.3**
H2O	2023	67.2	51.8	54.1	48.4	40.9	37.3	40.0	35.9	30.5	35.9	32.1	27.4	**4,677.2**
OIL	2023	53.2	43.0	47.0	48.7	37.9	36.4	32.8	32.2	29.9	31.9	31.3	34.8	**6,287.1**

Licence **9722** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	28.3	28.5	16.0	12.0	0.0	0.0	**4,042.9**
GAS	2025	7.0	5.9	6.7	6.4	4.1	2.6	2.8	3.4	2.1	2.5	0.0	0.0	**471.8**
H2O	2025	24.1	20.4	23.0	20.2	16.2	18.1	24.1	26.1	16.2	20.2	0.0	0.0	**3,415.1**
OIL	2025	52.6	49.1	52.8	47.4	29.9	19.9	20.4	24.1	13.9	16.0	0.0	0.0	**9,926.0**
DAY	2024	31.0	26.0	30.8	29.5	30.9	29.6	30.6	31.0	30.0	30.9	29.5	31.0	**3,777.3**
GAS	2024	3.7	5.5	20.3	19.9	21.2	16.2	17.3	17.6	17.3	11.7	8.0	6.9	**428.3**
H2O	2024	13.7	10.7	8.6	10.5	50.9	47.6	51.9	49.0	44.3	37.1	24.8	23.6	**3,206.5**
OIL	2024	28.2	42.6	153.9	141.3	148.9	117.0	122.6	134.6	121.6	83.3	59.4	54.9	**9,599.9**
DAY	2023	30.7	28.0	31.0	28.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**3,416.5**
GAS	2023	4.2	4.2	4.8	4.0	4.6	4.4	4.2	4.3	4.1	4.4	4.1	3.9	**262.7**
H2O	2023	32.5	25.5	26.8	23.4	24.9	21.0	18.3	17.6	18.3	18.6	16.1	15.5	**2,833.8**
OIL	2023	37.5	31.9	34.7	33.3	33.9	30.9	33.2	34.2	31.4	34.0	31.1	30.4	**8,391.6**

Licence **9723** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9723** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	29.3	31.0	29.3	31.0	0.0	0.0	**3,927.3**
GAS	2025	2.1	1.7	1.4	1.4	1.2	1.7	2.2	2.4	2.1	2.1	0.0	0.0	**162.0**
H2O	2025	110.6	90.6	61.5	56.6	48.6	44.4	46.8	44.1	44.9	48.9	0.0	0.0	**12,247.0**
OIL	2025	16.5	14.9	10.5	10.1	8.7	11.6	15.3	17.7	14.5	14.3	0.0	0.0	**4,669.3**
DAY	2024	31.0	29.0	30.8	29.5	30.9	29.6	30.6	31.0	19.0	30.9	29.5	31.0	**3,625.9**
GAS	2024	2.8	1.5	1.4	1.4	1.5	1.5	1.8	1.9	1.1	1.5	2.2	2.0	**143.7**
H2O	2024	43.4	26.2	25.5	30.1	34.7	37.0	50.5	47.7	45.9	117.0	120.7	112.5	**11,650.0**
OIL	2024	20.7	10.5	10.4	9.6	10.1	9.8	12.4	13.5	9.2	11.0	16.6	17.2	**4,535.2**
DAY	2023	30.7	28.0	29.0	30.0	31.0	12.7	30.5	31.0	30.0	31.0	30.0	31.0	**3,273.1**
GAS	2023	3.5	3.4	3.2	2.3	3.2	1.4	2.9	2.5	2.3	2.4	2.1	3.0	**123.1**
H2O	2023	82.4	72.0	72.9	72.9	70.3	29.9	76.0	92.7	86.0	76.3	52.6	47.4	**10,958.8**
OIL	2023	31.1	25.7	23.5	20.0	22.7	9.1	22.4	19.9	17.3	17.9	16.8	22.4	**4,384.2**

Licence **9724** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	29.8	31.0	30.0	31.0	30.8	29.5	31.0	0.0	0.0	**3,291.6**
GAS	2025	3.3	4.4	2.8	2.5	2.6	2.3	2.2	1.9	1.9	2.0	0.0	0.0	**44.4**
H2O	2025	228.2	234.4	177.9	175.0	189.7	144.3	141.8	144.4	122.5	119.0	0.0	0.0	**27,776.5**
OIL	2025	36.8	45.1	27.5	26.4	27.0	21.7	22.2	20.6	17.5	17.5	0.0	0.0	**7,733.7**
DAY	2024	30.5	27.5	31.0	29.7	31.0	29.3	23.0	31.0	30.0	30.9	28.8	30.3	**2,989.1**
GAS	2024	0.3	0.3	0.9	0.7	0.5	0.5	0.5	0.5	0.6	0.8	0.6	0.9	**18.5**
H2O	2024	240.5	182.6	141.2	122.9	127.6	110.4	77.4	98.8	84.6	60.2	52.1	89.4	**26,099.3**
OIL	2024	3.3	2.7	8.1	7.6	5.9	5.9	4.9	5.1	5.9	8.6	6.7	8.8	**7,471.4**
DAY	2023	10.2	27.8	30.9	30.0	16.0	24.5	31.0	30.6	15.0	30.9	30.0	31.0	**2,636.1**
GAS	2023	0.1	0.0	0.0	0.0	0.2	0.4	0.3	0.4	0.3	0.6	0.6	0.5	**11.4**
H2O	2023	41.5	254.2	349.2	416.1	196.0	337.4	276.8	293.3	137.4	284.5	272.5	255.5	**24,711.6**
OIL	2023	0.8	0.2	0.2	0.9	1.8	4.3	4.4	4.6	2.7	5.6	5.8	5.1	**7,397.9**

Licence **9725** Well Name **Tundra Waskada DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.06-21-001-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,035.4**
WIN	2025	26190.7	19619.4	27309.1	25858.1	25782.9	25372.0	25527.6	24089.5	23244.9	25686.3	0.0	0.0	**3,451,754.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,731.4**
WIN	2024	27710.9	27416.0	30454.2	28809.6	31372.3	31163.2	31360.0	33821.7	29619.2	28825.4	30071.8	29037.0	**3,203,074.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,365.4**
WIN	2023	40383.4	34079.6	27854.6	29118.6	29754.5	28501.7	28336.6	28719.9	26218.1	28132.0	27734.0	25038.0	**2,843,412.7**

Licence **9726** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**

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Licence **9727** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	30.0	7.0	0.0	8.0	31.0	0.0	0.0	**4,023.7**
GAS	2025	1.3	1.3	1.5	1.2	0.9	0.9	0.3	0.0	0.0	0.3	0.0	0.0	**133.1**
H2O	2025	64.8	56.2	53.9	49.9	55.9	54.5	11.3	0.0	19.1	22.7	0.0	0.0	**12,539.7**
OIL	2025	34.8	31.5	35.6	34.5	28.2	28.5	6.9	0.0	0.7	4.8	0.0	0.0	**23,151.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	30.2	30.0	30.6	**3,797.3**
GAS	2024	0.6	0.7	1.0	1.2	1.0	1.1	1.3	0.7	1.1	1.3	1.2	1.2	**125.4**
H2O	2024	125.0	142.9	363.4	396.7	359.1	293.3	204.5	186.7	172.5	115.8	112.3	96.0	**12,151.4**
OIL	2024	19.4	19.6	22.4	28.8	23.1	30.5	34.3	22.6	31.3	34.9	34.1	35.3	**22,946.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.7	30.0	31.0	**3,438.1**
GAS	2023	2.1	1.9	2.3	2.4	2.4	2.3	2.4	1.0	0.3	0.6	0.5	0.6	**113.0**
H2O	2023	13.9	12.5	13.3	11.8	11.9	11.9	11.5	19.9	33.8	78.2	107.9	132.4	**9,583.2**
OIL	2023	61.5	58.2	66.1	66.5	68.2	66.2	65.9	24.7	12.0	15.7	14.0	15.0	**22,610.0**

Licence **9728** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.0	0.0	17.0	26.7	24.3	21.7	20.9	16.6	19.5	21.0	0.0	0.0	**3,464.6**
GAS	2025	0.3	0.0	0.4	0.3	0.5	0.6	1.1	0.3	0.0	0.1	0.0	0.0	**164.1**
H2O	2025	157.7	0.0	322.9	504.0	451.7	450.5	378.4	283.4	342.2	353.7	0.0	0.0	**83,603.8**
OIL	2025	3.4	0.0	4.7	2.7	4.5	5.6	11.5	4.1	0.4	1.0	0.0	0.0	**10,581.3**
DAY	2024	25.7	24.8	22.0	28.8	27.3	23.8	26.8	18.8	24.8	23.7	19.8	16.0	**3,286.9**
GAS	2024	0.1	0.2	0.1	0.0	0.0	0.0	0.4	0.8	0.5	0.8	0.6	0.5	**160.5**
H2O	2024	550.8	453.5	461.1	669.0	574.0	461.2	509.9	340.7	484.3	425.1	391.3	260.9	**80,359.3**
OIL	2024	1.6	2.6	1.7	0.9	0.3	0.2	4.6	9.5	6.5	9.6	5.2	4.3	**10,543.4**
DAY	2023	30.3	24.7	30.0	27.8	28.8	25.8	30.2	26.8	26.3	24.4	19.0	12.3	**3,004.6**
GAS	2023	5.2	0.5	0.0	0.4	0.9	0.9	1.0	0.9	0.9	0.6	0.1	0.0	**156.5**
H2O	2023	546.5	634.5	758.9	614.1	502.2	454.6	491.0	461.1	435.6	400.1	399.8	286.8	**74,777.5**
OIL	2023	70.5	5.8	0.6	4.7	10.4	9.3	10.8	10.3	9.7	6.3	1.6	0.5	**10,496.4**

Licence **9729** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	24.8	31.0	29.9	30.8	30.0	31.0	31.0	23.8	30.7	0.0	0.0	**4,050.7**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**16.4**
H2O	2025	38.5	37.0	39.6	38.7	68.1	64.2	60.5	71.4	65.8	91.2	0.0	0.0	**15,388.1**
OIL	2025	0.4	0.2	3.1	4.0	20.0	27.2	26.0	26.3	23.7	29.3	0.0	0.0	**4,850.7**
DAY	2024	29.5	29.0	29.1	30.0	30.6	28.2	30.9	30.7	29.4	31.0	30.0	27.7	**3,758.7**
GAS	2024	0.0	0.0	0.1	0.2	0.1	0.1	0.0	0.1	0.3	0.3	0.2	0.0	**14.7**
H2O	2024	127.3	126.1	125.4	138.6	105.0	74.7	104.2	91.8	90.9	96.6	78.0	50.7	**14,813.1**
OIL	2024	4.7	5.0	13.4	20.3	11.2	11.8	8.0	11.2	17.9	19.7	16.7	7.6	**4,690.5**
DAY	2023	30.0	24.8	30.8	29.8	31.0	30.0	30.9	17.0	29.8	29.3	29.1	30.0	**3,402.6**
GAS	2023	0.3	0.5	0.6	0.6	0.3	0.3	0.3	0.2	0.5	0.5	0.4	0.1	**13.3**
H2O	2023	128.1	166.0	205.9	184.4	115.0	96.7	119.1	64.2	146.5	147.1	133.1	123.3	**13,603.8**
OIL	2023	44.8	55.8	69.2	59.4	34.1	26.4	29.0	15.6	41.3	37.1	29.8	11.7	**4,543.0**

Licence **9730** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**4,156.4**
GAS	2025	1.4	1.8	2.3	1.2	0.7	1.4	0.7	0.6	0.7	0.8	0.0	0.0	**72.5**
H2O	2025	139.5	143.1	171.5	176.7	178.1	163.1	169.5	154.4	152.0	141.4	0.0	0.0	**13,162.0**

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Licence **9730** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	26.3	35.3	47.7	23.8	12.2	24.8	15.4	13.5	13.5	15.2	0.0	0.0	**14,447.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	26.5	29.3	30.9	29.8	14.0	30.0	30.8	**3,853.1**
GAS	2024	0.7	0.5	0.5	0.6	0.4	0.3	0.2	1.8	1.8	1.1	2.2	2.0	**60.9**
H2O	2024	52.6	65.1	73.9	73.6	76.7	70.9	90.5	191.4	179.0	61.7	131.0	143.6	**11,572.7**
OIL	2024	10.4	9.3	8.0	10.3	4.6	3.3	3.0	31.5	34.4	19.0	40.1	34.4	**14,220.2**
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**3,510.0**
GAS	2023	0.3	0.3	0.5	1.0	1.8	1.9	0.7	0.4	0.3	0.3	0.6	0.7	**48.8**
H2O	2023	61.1	59.7	64.2	83.5	204.7	208.8	64.3	68.9	69.5	76.7	56.2	49.4	**10,362.7**
OIL	2023	8.1	7.4	10.6	17.5	33.7	34.1	12.4	8.8	5.3	6.0	9.5	12.0	**14,011.9**

Licence **9733** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,856.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	**27.0**
H2O	2025	37.8	37.0	48.5	47.8	50.5	48.1	45.7	43.8	43.4	42.7	0.0	0.0	**10,549.5**
OIL	2025	43.4	38.4	39.0	35.3	36.2	34.7	36.2	36.3	36.1	37.5	0.0	0.0	**8,645.7**
DAY	2024	30.3	29.0	31.0	30.0	25.9	29.8	30.8	31.0	29.8	30.2	29.9	31.0	**3,554.1**
GAS	2024	0.3	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.5	**23.9**
H2O	2024	30.5	22.1	24.2	21.3	18.8	84.8	105.0	101.9	51.8	46.9	34.5	34.8	**10,104.2**
OIL	2024	41.5	40.3	44.8	36.4	29.1	28.8	29.1	28.7	39.2	43.4	49.9	51.1	**8,272.6**
DAY	2023	30.4	28.0	31.0	30.0	30.7	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**3,195.4**
GAS	2023	0.8	0.7	0.9	0.7	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.7	**19.1**
H2O	2023	49.2	46.9	40.2	38.6	40.5	37.5	37.2	37.1	35.3	33.1	30.4	31.0	**9,527.6**
OIL	2023	96.0	89.9	97.5	81.2	72.0	61.9	60.4	61.0	60.0	51.6	44.6	46.1	**7,810.3**

Licence **9734** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-013-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,976.0**
H2O	2025	30.0	34.4	49.2	24.7	29.2	30.7	33.4	29.4	29.8	31.4	0.0	0.0	**4,225.3**
OIL	2025	14.0	9.1	10.3	20.8	14.3	12.3	11.6	12.1	12.2	10.6	0.0	0.0	**5,363.1**
DAY	2024	31.0	28.6	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,673.0**
H2O	2024	29.7	27.5	30.6	32.4	30.0	30.4	29.4	32.2	28.3	30.6	32.8	33.6	**3,903.1**
OIL	2024	15.8	13.5	14.9	12.6	13.5	12.6	14.1	12.8	13.7	14.9	9.7	9.4	**5,235.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,311.4**
H2O	2023	30.6	26.8	29.4	29.7	30.6	30.2	32.0	29.5	28.3	31.5	29.4	30.0	**3,535.6**
OIL	2023	17.4	13.7	16.1	15.5	15.9	15.2	14.2	16.1	12.2	15.7	17.1	15.0	**5,078.3**

Licence **9738** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,868.6**
GAS	2025	0.1	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.0	0.0	**44.1**
H2O	2025	24.5	24.9	29.1	28.0	32.4	19.3	21.9	21.9	20.0	24.4	0.0	0.0	**44,760.6**
OIL	2025	24.0	18.8	21.9	22.8	16.0	20.3	24.0	22.1	25.8	24.4	0.0	0.0	**8,346.8**
DAY	2024	31.0	28.8	31.0	30.0	30.9	25.8	30.8	31.0	29.8	31.0	30.0	31.0	**3,564.7**
GAS	2024	0.9	0.8	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.8	0.3	**41.9**
H2O	2024	81.6	67.9	42.2	40.3	41.5	32.9	38.6	31.6	39.1	44.0	35.9	28.1	**44,514.2**
OIL	2024	25.9	24.7	15.9	10.7	10.9	9.2	11.7	13.6	10.8	11.4	9.3	20.0	**8,126.7**
DAY	2023	31.0	28.0	31.0	25.0	30.5	28.0	31.0	31.0	30.0	26.5	30.0	31.0	**3,203.6**

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Licence **9738** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.7	0.6	0.4	1.0	0.6	0.2	0.3	0.6	0.8	2.7	1.5	0.7	**36.4**
H2O	2023	409.7	270.8	280.9	230.0	263.4	325.6	219.4	137.4	91.4	71.3	88.4	85.1	**43,990.5**
OIL	2023	32.6	24.6	17.6	10.0	27.9	17.4	22.0	22.2	26.8	21.1	23.7	25.3	**7,952.6**

Licence **9739** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	0.0	0.0	**3,825.2**
GAS	2025	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.0	0.0	**51.9**
H2O	2025	3.4	4.3	10.0	11.2	4.7	3.8	4.2	4.3	4.1	3.6	0.0	0.0	**3,815.9**
OIL	2025	20.6	13.9	31.6	32.3	11.8	17.6	22.8	22.9	21.9	19.8	0.0	0.0	**10,253.6**
DAY	2024	31.0	28.8	31.0	30.0	30.4	25.2	30.8	31.0	29.8	31.0	30.0	31.0	**3,524.3**
GAS	2024	1.6	1.4	0.3	0.6	0.6	0.5	0.3	0.4	0.4	0.3	0.2	0.3	**49.6**
H2O	2024	0.6	2.0	5.3	4.2	3.5	2.8	4.3	2.3	2.9	26.0	6.3	3.4	**3,762.3**
OIL	2024	56.2	38.8	15.8	28.1	26.4	20.0	23.0	20.8	22.1	21.3	24.3	21.8	**10,038.4**
DAY	2023	31.0	28.0	31.0	30.0	23.0	29.0	31.0	31.0	30.0	26.0	30.0	30.0	**3,164.3**
GAS	2023	0.7	0.6	0.7	0.8	0.5	0.5	0.3	0.9	1.0	0.6	1.0	1.2	**42.7**
H2O	2023	6.1	5.3	4.8	4.0	3.3	2.4	0.9	10.1	11.6	2.5	2.1	2.7	**3,698.7**
OIL	2023	30.7	26.8	34.0	34.3	21.8	22.4	21.4	14.8	26.2	25.2	29.6	34.5	**9,719.8**

Licence **9740** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.07-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,044.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,025.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,044.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,025.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,044.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,025.6**

Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.4	27.9	30.8	30.0	31.0	27.0	30.5	30.0	30.0	30.5	0.0	0.0	**3,835.5**
GAS	2025	2.2	1.1	1.3	1.3	1.4	1.4	1.4	1.5	1.3	1.3	0.0	0.0	**1,078.9**
H2O	2025	1132.4	1154.7	1080.8	1014.8	753.0	461.4	1038.7	987.4	872.0	991.0	0.0	0.0	**190,124.9**
OIL	2025	22.1	22.9	25.4	25.1	21.3	17.9	19.3	19.9	20.4	20.9	0.0	0.0	**12,339.0**
DAY	2024	29.8	29.0	30.7	29.8	31.0	28.7	30.9	30.4	30.0	25.0	28.9	30.8	**3,541.4**
GAS	2024	3.0	3.0	2.9	3.0	3.2	3.0	3.4	2.0	1.9	1.8	1.9	2.6	**1,064.7**
H2O	2024	1035.2	1042.4	1090.4	1064.9	1064.7	986.5	1035.0	1005.1	1067.3	945.1	1108.2	1228.3	**180,638.7**
OIL	2024	26.7	29.4	34.0	33.7	36.4	33.8	37.2	25.9	24.6	19.9	23.3	25.8	**12,123.8**
DAY	2023	30.8	27.8	30.5	29.8	31.0	27.0	31.0	30.9	29.9	31.0	30.0	31.0	**3,186.4**
GAS	2023	1.8	2.0	2.1	2.1	3.3	4.0	3.2	2.7	3.7	3.6	2.7	3.5	**1,033.0**
H2O	2023	1184.4	996.7	1124.1	1151.5	1117.1	1008.1	1116.8	1174.8	1163.0	1202.0	1178.4	1067.8	**167,965.6**
OIL	2023	59.6	55.3	45.0	32.5	43.7	41.7	43.4	43.1	53.3	51.1	35.6	27.5	**11,773.1**

Licence **9742** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

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Licence **9742** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,935.6**
WIN	2025	248.3	494.5	267.3	224.3	217.3	382.7	315.1	328.4	350.0	787.7	0.0	0.0	**523,783.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,631.6**
WIN	2024	539.0	791.7	1177.7	793.1	1211.9	2754.8	1784.1	1139.5	92.1	395.5	395.5	136.8	**520,167.5**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,265.6**
WIN	2023	558.1	1946.1	2670.6	2351.0	2138.1	3115.8	4006.5	2712.0	1038.1	853.4	1553.8	852.1	**508,955.8**

UWI **102.09-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9743** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.2	24.9	30.9	30.0	31.0	29.6	31.0	31.0	29.7	28.5	0.0	0.0	**2,946.4**
H2O	2025	23.7	23.6	29.7	30.8	31.4	27.2	28.2	28.8	32.5	29.6	0.0	0.0	**19,092.9**
OIL	2025	2.0	2.1	2.9	3.3	3.3	3.6	3.6	3.5	3.1	3.8	0.0	0.0	**2,290.5**
DAY	2024	19.0	29.0	30.8	30.0	31.0	28.8	23.0	31.0	30.0	31.0	29.4	30.6	**2,654.6**
H2O	2024	14.2	29.7	27.8	22.6	20.3	19.5	17.1	82.7	73.9	63.6	37.1	29.7	**18,807.4**
OIL	2024	0.9	2.7	2.4	1.5	4.0	3.2	1.6	7.7	8.2	8.2	3.9	2.5	**2,259.3**
DAY	2023	31.0	27.6	30.8	30.0	30.3	28.5	31.0	31.0	29.9	30.8	30.0	30.8	**2,311.0**
GAS	2023	0.5	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2023	59.6	65.4	141.5	166.2	175.4	63.5	27.3	28.8	25.6	22.8	26.1	37.5	**18,369.2**
OIL	2023	43.1	8.1	9.6	9.7	9.7	13.8	2.3	1.0	2.4	3.7	2.8	2.7	**2,212.5**

Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,548.2**
H2O	2025	151.3	137.4	155.5	147.9	148.7	142.9	152.8	151.9	134.7	149.2	0.0	0.0	**20,166.4**
OIL	2025	15.7	14.1	10.5	14.1	15.8	16.1	13.2	13.1	24.9	15.2	0.0	0.0	**2,626.1**
DAY	2024	21.0	28.6	31.0	30.0	31.0	29.6	31.0	31.0	30.0	31.0	30.0	31.0	**3,244.2**
H2O	2024	122.7	160.5	156.1	152.5	153.0	154.2	151.5	151.3	147.3	158.4	143.8	147.3	**18,694.1**
OIL	2024	10.8	21.0	14.9	14.0	15.5	12.8	17.0	16.7	14.7	13.1	17.2	17.2	**2,473.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**2,889.0**
H2O	2023	170.8	155.1	163.6	159.6	164.5	145.2	159.2	158.7	154.5	158.1	147.1	159.5	**16,895.5**
OIL	2023	17.2	9.9	15.9	17.3	14.9	27.2	16.9	17.9	14.8	16.2	17.4	15.0	**2,288.5**

Licence **9745** Well Name **South Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,394.4**
WIN	2025	206.8	244.1	374.0	310.9	311.2	240.4	240.0	291.9	264.5	266.9	0.0	0.0	**33,621.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	22.0	31.0	**3,090.4**
WIN	2024	340.7	241.7	212.2	183.2	181.4	130.0	127.9	156.2	202.9	109.3	254.7	247.8	**30,870.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,753.4**
WIN	2023	194.3	176.5	178.2	169.1	180.7	158.1	180.4	174.6	91.8	140.8	162.0	250.3	**28,482.3**

Licence **9746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,918.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,918.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,918.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.6**

Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	30.0	31.0	16.0	5.5	0.0	0.0	0.0	**888.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	57.0	36.3	41.0	30.0	0.0	0.0	0.0	**2,441.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	13.5	4.1	2.4	0.0	0.0	0.0	0.0	**575.9**

Licence **9748** Well Name **Daly Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**3,941.8**
GAS	2025	1.4	1.3	1.2	1.1	0.9	0.7	0.9	1.0	1.1	1.1	0.0	0.0	**96.6**
H2O	2025	56.4	55.6	62.0	63.5	72.3	72.8	78.2	69.5	62.1	72.2	0.0	0.0	**11,514.6**
OIL	2025	27.1	24.9	25.4	23.2	16.6	15.2	16.3	18.9	22.5	21.1	0.0	0.0	**5,919.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.7	30.3	26.4	31.0	29.4	30.6	**3,638.7**
GAS	2024	1.6	1.4	0.9	0.9	0.9	1.1	1.2	1.7	1.6	1.6	1.4	1.8	**85.9**
H2O	2024	66.5	58.3	56.7	64.8	60.7	63.0	67.5	60.8	56.6	65.3	60.3	60.1	**10,850.0**
OIL	2024	32.5	26.8	21.2	20.6	21.3	23.0	25.7	28.2	30.5	30.8	25.4	32.9	**5,708.7**
DAY	2023	31.0	27.6	30.5	30.0	30.6	30.0	30.3	31.0	29.9	30.8	30.0	30.8	**3,279.2**
GAS	2023	1.4	1.3	1.5	1.5	1.6	1.4	1.3	1.8	1.8	1.3	0.9	1.1	**69.8**
H2O	2023	59.4	50.7	58.4	55.5	55.9	51.6	50.9	75.9	72.8	54.9	58.5	59.7	**10,109.4**
OIL	2023	29.4	26.3	29.4	29.3	29.4	23.3	23.1	33.3	33.1	21.7	18.6	20.9	**5,389.8**

Licence **9749** Well Name **Daly Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,133.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2025	91.0	192.0	459.0	402.0	461.0	402.0	392.0	332.0	336.0	283.0	0.0	0.0	**24,051.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,701.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,701.5**

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Licence **9750** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,789.7**
H2O	2025	1.2	2.8	4.1	3.0	3.5	1.6	2.8	2.6	4.6	5.2	0.0	0.0	**291.7**
OIL	2025	13.3	11.2	8.9	10.5	14.0	9.9	11.2	8.4	10.3	7.8	0.0	0.0	**3,269.4**
DAY	2024	21.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,489.2**
H2O	2024	2.6	4.8	2.8	1.8	2.7	9.7	2.9	4.6	3.3	3.4	4.5	3.9	**260.3**
OIL	2024	10.4	10.2	11.2	13.7	12.3	3.8	11.6	9.9	10.7	10.6	9.0	12.1	**3,163.9**
DAY	2023	21.0	28.0	31.0	30.0	31.0	29.9	29.7	31.0	29.9	29.9	29.9	30.9	**3,133.6**
H2O	2023	0.2	3.4	0.3	3.5	3.1	1.1	6.4	5.5	2.2	3.7	2.4	4.7	**213.3**
OIL	2023	1.9	2.8	2.8	0.3	0.3	1.8	4.2	17.5	13.3	11.8	12.6	10.8	**3,038.4**

Licence **9751** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**3,912.0**
H2O	2025	139.8	127.7	142.5	143.8	139.9	128.7	131.3	146.6	139.1	140.3	0.0	0.0	**15,990.1**
OIL	2025	13.7	13.3	14.7	13.9	17.3	19.4	20.2	18.4	19.4	23.3	0.0	0.0	**3,321.9**
DAY	2024	29.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,608.2**
H2O	2024	117.2	119.4	129.1	119.6	128.3	112.6	117.3	120.3	135.8	136.2	135.5	136.4	**14,610.4**
OIL	2024	8.0	6.9	10.5	20.6	20.5	20.4	19.6	18.7	16.0	16.5	16.0	15.9	**3,148.3**
DAY	2023	31.0	27.8	31.0	30.0	25.3	28.9	29.5	29.5	30.0	28.8	29.6	31.0	**3,244.4**
H2O	2023	115.6	109.7	121.1	114.2	101.8	115.1	111.4	118.4	121.2	119.9	122.1	123.8	**13,102.7**
OIL	2023	27.1	23.9	12.9	11.8	9.9	9.5	9.3	9.5	9.4	9.0	9.4	9.5	**2,958.7**

Licence **9752** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,938.5**
GAS	2025	2.3	2.2	2.2	2.2	2.3	2.2	2.0	2.0	2.0	2.3	0.0	0.0	**177.1**
H2O	2025	39.6	57.6	68.5	66.2	79.0	73.7	68.9	61.8	61.0	56.5	0.0	0.0	**12,337.6**
OIL	2025	40.5	42.6	45.0	42.0	40.1	40.7	36.5	35.1	34.8	38.6	0.0	0.0	**15,913.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	30.8	30.9	29.8	30.6	30.0	30.8	**3,635.2**
GAS	2024	1.5	1.3	1.8	1.4	1.2	1.2	2.3	5.3	2.9	2.4	2.1	2.3	**155.4**
H2O	2024	27.0	23.7	23.9	14.9	13.2	14.6	31.1	59.9	32.5	42.1	45.3	42.9	**11,704.8**
OIL	2024	30.2	26.2	35.4	25.7	24.5	22.6	48.6	96.3	53.7	46.0	41.6	41.9	**15,518.0**
DAY	2023	28.0	28.0	30.8	29.2	30.6	29.5	30.4	31.0	29.8	30.9	30.0	31.0	**3,270.5**
GAS	2023	1.0	1.4	1.5	2.1	2.5	2.1	2.2	2.3	2.6	2.0	1.7	1.7	**129.7**
H2O	2023	17.1	30.9	37.5	46.2	63.5	38.0	34.6	39.9	33.5	31.7	29.9	30.2	**11,333.7**
OIL	2023	22.7	33.3	38.7	46.1	48.6	38.7	39.9	43.7	46.5	39.8	31.2	34.0	**15,025.3**

Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	27.9	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,872.3**
GAS	2025	2.2	1.3	1.4	2.2	2.7	2.3	2.6	2.0	2.7	2.0	0.0	0.0	**208.4**
H2O	2025	64.8	84.8	74.5	81.2	70.2	63.0	60.8	46.9	53.4	58.3	0.0	0.0	**10,938.7**
OIL	2025	41.2	23.3	27.0	42.9	49.0	46.0	46.4	36.8	50.4	37.6	0.0	0.0	**16,197.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.5	29.6	30.9	29.6	30.6	30.0	30.3	**3,575.1**
GAS	2024	2.9	2.5	3.1	3.1	2.6	2.4	2.9	5.8	4.4	3.2	2.4	2.7	**187.0**
H2O	2024	86.3	86.7	64.3	55.0	61.9	69.2	85.7	97.9	147.3	100.2	68.3	72.7	**10,280.8**
OIL	2024	58.2	52.1	60.4	54.6	49.9	46.3	57.6	101.5	83.4	58.4	43.9	49.5	**15,796.5**
DAY	2023	31.0	28.0	15.8	0.0	15.0	29.8	30.0	31.0	29.8	30.9	30.0	31.0	**3,213.6**

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Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	2.3	2.4	1.6	0.0	1.8	2.9	3.0	3.8	3.9	3.6	3.5	3.5	**149.0**
H2O	2023	42.2	45.9	24.9	0.0	28.9	98.7	101.7	114.3	106.4	104.2	89.5	93.3	**9,285.3**
OIL	2023	49.9	58.7	37.6	0.0	35.2	50.4	51.2	71.8	67.5	68.1	61.3	65.0	**15,080.7**

Licence **9754** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	**2,750.8**
WIN	2025	3394.0	2398.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0	0.0	0.0	**47,959.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	30.0	31.0	**2,687.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.0	3069.0	3043.0	3238.0	3483.0	**42,021.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.8**
WIN	2023	446.0	411.0	461.0	439.0	451.0	197.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,738.0**

Licence **9755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.4	31.0	29.9	30.8	30.0	31.0	31.0	22.0	30.7	0.0	0.0	**4,058.3**
GAS	2025	0.6	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.0	0.0	**45.2**
H2O	2025	67.2	62.9	83.2	88.4	92.8	87.4	90.9	90.3	80.6	130.5	0.0	0.0	**21,560.7**
OIL	2025	64.7	56.3	47.3	36.9	37.0	36.7	38.1	37.9	37.2	65.5	0.0	0.0	**13,187.1**
DAY	2024	31.0	29.0	31.0	30.0	30.6	23.4	30.8	30.7	29.5	31.0	30.0	31.0	**3,763.5**
GAS	2024	0.7	0.9	0.7	0.5	0.5	0.5	1.8	1.5	1.0	0.9	0.9	0.7	**41.3**
H2O	2024	74.3	81.2	89.0	90.3	94.3	67.6	41.1	46.1	51.8	54.1	54.3	65.7	**20,686.5**
OIL	2024	70.6	71.0	59.9	45.7	49.7	41.5	195.0	160.1	102.3	106.4	99.1	71.6	**12,729.5**
DAY	2023	30.8	26.0	30.6	29.8	31.0	30.0	23.5	31.0	30.0	30.4	30.0	30.7	**3,405.5**
GAS	2023	1.5	1.2	1.3	1.1	1.2	0.9	0.7	1.0	1.3	0.9	0.7	0.8	**30.7**
H2O	2023	136.1	78.2	93.9	72.9	71.0	82.6	105.3	209.6	120.8	96.6	119.8	77.9	**19,876.7**
OIL	2023	162.3	132.6	141.6	108.9	116.0	99.1	68.2	86.4	116.3	71.5	46.2	73.8	**11,656.6**

Licence **9757** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	28.8	0.0	0.0	**4,145.6**
GAS	2025	3.3	2.7	5.1	4.9	4.5	3.5	4.0	4.2	3.0	2.5	0.0	0.0	**160.2**
H2O	2025	175.8	168.8	278.6	282.6	230.0	191.0	237.4	261.6	222.4	228.0	0.0	0.0	**64,443.1**
OIL	2025	57.9	48.6	96.4	93.5	84.5	68.7	77.1	76.4	56.0	52.7	0.0	0.0	**11,420.8**
DAY	2024	30.0	29.0	30.8	29.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,845.6**
GAS	2024	2.6	1.3	0.4	0.9	0.9	0.9	0.9	1.0	1.8	2.3	2.2	2.8	**122.5**
H2O	2024	129.8	164.6	202.5	221.1	214.3	208.9	223.2	226.7	275.7	299.3	283.0	223.9	**62,166.9**
OIL	2024	52.6	25.2	9.1	17.2	18.4	17.1	17.9	18.1	34.0	41.0	38.7	48.9	**10,709.0**
DAY	2023	25.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,483.6**
GAS	2023	0.7	1.9	4.2	5.8	8.3	4.3	4.0	3.7	3.3	3.2	2.8	2.7	**104.5**
H2O	2023	193.9	171.7	136.8	136.0	155.4	188.2	175.2	158.9	148.8	148.6	135.6	139.8	**59,493.9**
OIL	2023	15.0	38.6	83.9	115.0	160.0	77.3	70.3	64.4	60.9	60.2	51.7	54.5	**10,370.8**

Licence **9758** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**

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Licence **9758** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**

Licence **9760** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,138.2**
H2O	2025	130.1	134.2	147.3	142.4	134.4	136.2	134.5	140.4	137.1	158.3	0.0	0.0	**24,176.2**
OIL	2025	36.4	37.3	29.4	31.3	38.5	31.5	34.5	34.0	35.0	36.7	0.0	0.0	**14,493.6**
DAY	2024	26.4	28.2	31.0	30.0	30.0	29.7	30.9	30.6	30.0	30.7	30.0	31.0	**3,834.2**
H2O	2024	113.9	127.7	148.5	120.8	115.6	119.8	131.4	127.8	142.3	156.4	141.2	148.2	**22,781.3**
OIL	2024	30.9	30.3	20.9	40.3	36.1	41.6	41.1	36.5	64.3	56.1	45.0	45.6	**14,149.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,475.7**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2023	128.9	45.9	2.5	122.5	109.5	105.7	114.9	98.8	113.5	113.0	108.4	119.1	**21,187.7**
OIL	2023	49.6	18.6	4.3	52.7	47.0	42.3	46.0	42.4	42.4	43.9	41.2	43.2	**13,660.3**

Licence **9761** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**4,112.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2025	2068.0	1894.1	2127.0	2051.0	2112.9	1995.9	2132.0	2273.7	2105.7	2224.6	0.0	0.0	**156,893.0**
OIL	2025	47.3	39.1	59.6	56.7	54.1	42.8	40.0	62.0	62.5	72.0	0.0	0.0	**28,882.6**
DAY	2024	30.9	28.2	31.0	30.0	30.9	30.0	30.9	31.0	30.0	30.7	30.0	31.0	**3,809.4**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2024	2084.0	1729.7	2058.7	2074.0	2087.3	2018.1	2024.3	2134.3	2067.0	2240.2	2138.1	2167.2	**135,908.1**
OIL	2024	77.5	37.3	39.0	30.6	24.6	9.8	21.4	25.6	6.4	53.9	64.0	61.1	**28,346.5**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	29.7	30.0	31.0	**3,444.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.1	**9.3**
H2O	2023	2238.1	1762.9	2031.3	2008.4	2001.5	1967.8	2009.9	2040.9	1964.2	1976.5	2074.0	2102.0	**111,085.2**
OIL	2023	31.1	64.5	73.3	106.5	92.6	62.8	103.9	37.1	72.3	70.4	80.4	77.1	**27,895.3**

Licence **9763** Well Name **Ebor Unit No. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**4,126.3**
GAS	2025	3.7	3.1	3.5	4.0	5.2	3.8	5.7	6.0	5.8	3.9	0.0	0.0	**264.5**
H2O	2025	8.3	7.4	8.3	9.7	10.9	8.4	9.6	10.0	9.8	7.2	0.0	0.0	**3,059.2**
OIL	2025	64.2	55.9	64.9	73.9	94.8	76.9	108.3	111.6	108.3	79.2	0.0	0.0	**19,502.9**
DAY	2024	29.5	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,823.3**
GAS	2024	2.8	3.6	4.7	4.5	4.8	4.2	4.8	3.7	2.9	2.9	2.7	3.1	**219.8**
H2O	2024	6.9	7.6	10.6	11.1	10.4	10.4	11.2	7.9	6.2	6.3	5.9	6.9	**2,969.6**
OIL	2024	61.2	70.3	94.7	93.2	96.1	88.5	91.9	64.0	50.9	52.4	49.5	56.6	**18,664.9**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,460.8**
GAS	2023	3.7	3.4	3.9	3.4	2.5	2.4	3.1	4.4	5.3	5.1	3.9	3.0	**175.1**

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Licence **9763** Well Name **Ebor Unit No. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	4.8	4.1	4.8	4.0	3.1	3.0	3.2	4.3	11.3	11.6	8.8	7.2	**2,868.2**
OIL	2023	78.0	69.5	78.7	67.6	51.3	47.7	58.9	76.5	99.9	99.4	73.9	61.9	**17,795.6**

Licence **9764** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	25.0	30.9	30.0	31.0	29.6	31.0	31.0	25.0	30.9	0.0	0.0	**4,005.8**
GAS	2025	1.4	1.2	1.5	1.5	2.3	2.1	1.5	1.5	1.5	2.1	0.0	0.0	**151.3**
H2O	2025	2.3	1.2	1.6	2.7	18.1	14.2	3.8	3.9	9.8	14.1	0.0	0.0	**2,513.7**
OIL	2025	23.8	22.5	29.2	28.2	41.8	39.8	30.0	28.8	26.6	44.1	0.0	0.0	**14,796.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.4	31.0	30.0	31.0	29.4	30.6	**3,714.9**
GAS	2024	2.4	2.5	2.6	2.8	2.9	1.6	2.8	3.1	2.9	2.3	1.6	1.6	**134.7**
H2O	2024	2.8	2.7	2.7	3.1	3.1	4.5	8.4	8.4	8.1	6.1	3.1	3.2	**2,442.0**
OIL	2024	51.9	50.4	51.8	57.6	57.0	34.1	51.0	52.2	50.9	42.2	26.5	27.3	**14,481.2**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,351.4**
GAS	2023	2.6	2.0	2.1	2.1	3.1	2.8	3.0	2.7	3.0	3.3	2.7	2.4	**105.6**
H2O	2023	3.4	2.6	2.8	2.6	3.5	3.4	3.3	5.7	3.8	3.3	2.9	3.0	**2,385.8**
OIL	2023	57.3	43.8	45.0	44.4	58.4	52.7	56.3	45.2	53.5	59.5	53.4	52.5	**13,928.3**

Licence **9765** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,929.5**
GAS	2025	3.0	2.5	5.7	12.1	7.5	1.5	1.2	4.3	4.6	3.8	0.0	0.0	**129.7**
H2O	2025	227.0	203.0	171.1	29.7	136.9	238.4	256.9	193.9	184.3	225.8	0.0	0.0	**25,568.5**
OIL	2025	54.0	47.0	111.4	236.5	144.5	28.1	23.4	80.1	83.5	75.7	0.0	0.0	**21,119.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,626.5**
GAS	2024	1.2	1.5	1.9	1.8	1.9	1.9	3.1	3.7	3.5	3.1	2.5	2.6	**83.5**
H2O	2024	224.1	206.1	220.2	222.2	204.5	196.8	197.4	192.7	187.6	201.5	205.6	210.3	**23,701.5**
OIL	2024	29.6	32.9	40.3	39.0	38.7	41.4	57.6	65.9	64.4	58.5	45.1	47.2	**20,235.6**
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,262.5**
GAS	2023	2.3	1.2	1.2	1.0	0.9	1.9	2.8	2.7	2.5	2.2	1.4	1.2	**54.8**
H2O	2023	251.4	204.7	238.9	226.2	243.4	220.7	200.1	208.0	197.7	213.1	226.5	242.6	**21,232.5**
OIL	2023	50.1	27.5	27.2	24.0	21.2	36.0	51.0	49.4	48.7	43.9	30.1	26.1	**19,675.0**

Licence **9766** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,182.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	124.8	147.7	162.4	147.1	150.1	150.9	153.0	158.1	155.0	162.9	0.0	0.0	**14,876.9**
OIL	2025	58.7	63.3	69.6	68.6	70.6	71.1	72.0	74.4	73.0	76.6	0.0	0.0	**19,349.9**
DAY	2024	31.0	29.0	26.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,887.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	139.2	123.6	115.9	128.9	135.3	129.0	152.1	147.6	144.2	147.9	144.3	146.9	**13,364.9**
OIL	2024	92.8	82.4	77.2	86.0	90.2	86.0	81.9	79.5	77.7	79.6	77.7	79.1	**18,652.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,527.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	145.2	128.2	138.1	132.5	137.4	134.1	141.0	138.6	135.6	142.5	128.9	132.3	**11,710.0**
OIL	2023	96.8	85.4	92.0	88.5	91.6	89.4	94.0	92.4	90.5	95.0	86.0	88.2	**17,661.9**

Licence **9767** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9767** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,715.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,535.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.8**
DAY	2024	31.0	28.0	19.0	30.0	31.0	29.0	29.1	31.0	30.0	4.0	0.0	0.0	**3,715.4**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**5.0**
H2O	2024	459.3	386.1	258.4	438.0	449.8	393.5	435.8	761.8	790.5	90.5	0.0	0.0	**38,535.0**
OIL	2024	14.2	12.0	8.0	13.5	9.2	8.0	9.2	20.2	24.5	0.0	0.0	0.0	**10,031.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,453.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	438.5	379.0	416.6	387.0	404.2	451.9	458.4	459.8	455.4	467.1	442.3	420.0	**34,071.3**
OIL	2023	33.0	28.5	31.4	29.0	21.3	14.0	14.2	14.2	14.1	14.4	13.7	13.0	**9,913.0**

Licence **9768** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,593.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,741.0**
DAY	2024	26.0	28.8	24.0	30.0	30.9	25.7	1.0	0.0	0.0	0.0	0.0	0.0	**3,336.2**
GAS	2024	0.5	0.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.1**
H2O	2024	58.8	58.5	114.1	95.2	57.1	43.4	1.7	0.0	0.0	0.0	0.0	0.0	**30,593.1**
OIL	2024	3.9	4.4	3.8	7.0	3.3	2.2	0.1	0.0	0.0	0.0	0.0	0.0	**6,741.0**
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	30.0	30.0	31.0	**3,169.8**
GAS	2023	3.1	2.1	0.3	1.2	3.1	3.1	3.1	0.5	0.0	0.4	0.0	0.1	**31.2**
H2O	2023	67.4	48.4	61.6	75.0	83.2	74.4	56.6	35.0	41.8	48.5	64.5	79.7	**30,164.3**
OIL	2023	9.6	8.5	10.5	11.2	10.6	9.3	6.2	3.5	4.1	4.1	4.1	4.5	**6,716.3**

Licence **9769** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,604.2**
GAS	2025	0.1	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.3	0.3	0.0	0.0	**57.9**
H2O	2025	5.3	1.5	1.9	4.3	6.9	6.7	6.9	7.0	5.1	3.2	0.0	0.0	**1,425.8**
OIL	2025	17.8	11.5	21.8	18.9	18.4	41.5	45.6	46.1	36.6	17.6	0.0	0.0	**8,296.3**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**3,301.3**
GAS	2024	4.6	3.7	0.6	0.3	0.5	0.5	0.6	0.6	0.4	0.4	0.2	0.3	**55.7**
H2O	2024	2.9	3.2	5.7	10.6	9.1	2.0	2.3	1.4	1.5	2.5	3.9	4.9	**1,377.0**
OIL	2024	19.4	22.5	32.0	11.4	17.9	22.8	27.6	22.8	15.5	12.9	15.6	18.4	**8,020.5**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.3**
GAS	2023	0.7	0.4	1.0	0.9	1.6	1.8	0.7	1.1	1.1	1.1	5.0	4.6	**43.0**
H2O	2023	4.2	3.0	8.8	6.2	3.8	3.0	3.9	6.0	5.8	6.0	7.8	5.4	**1,327.0**
OIL	2023	27.9	20.1	48.3	39.3	32.9	25.3	24.9	26.8	24.5	23.0	16.0	18.0	**7,781.7**

Licence **9770** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,605.0**
GAS	2025	0.3	0.3	0.2	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**28.4**
H2O	2025	93.0	87.7	87.0	58.0	60.1	102.4	105.4	109.6	108.5	112.8	0.0	0.0	**14,084.4**

Manitoba Production
2023 To 2025

Licence **9770** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	32.0	26.5	25.2	11.3	12.2	14.8	14.9	14.6	14.4	15.0	0.0	0.0	**7,257.8**
DAY	2024	30.7	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,302.4**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.1	0.2	0.3	**26.1**
H2O	2024	108.5	99.8	105.1	100.0	113.7	102.8	98.2	92.7	79.3	84.9	87.8	93.7	**13,159.9**
OIL	2024	28.0	26.4	29.4	29.6	24.3	21.4	21.5	20.0	14.3	12.5	23.6	33.9	**7,076.9**
DAY	2023	30.4	28.0	31.0	30.0	30.9	27.7	31.0	31.0	29.4	31.0	30.0	31.0	**2,938.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**22.6**
H2O	2023	124.4	114.1	123.2	116.2	95.0	64.0	73.7	76.1	76.6	82.4	79.9	82.5	**11,993.4**
OIL	2023	34.8	32.9	37.0	35.3	29.6	22.0	24.0	24.0	23.3	23.6	19.7	18.6	**6,792.0**

Licence **9771** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.4	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,046.7**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.0	0.0	**28.6**
H2O	2025	83.6	73.4	70.7	66.3	71.2	66.9	69.7	69.2	61.4	64.0	0.0	0.0	**26,044.6**
OIL	2025	67.4	59.8	60.6	54.2	54.2	53.7	55.9	55.5	53.9	54.3	0.0	0.0	**9,829.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**3,744.1**
GAS	2024	0.3	0.3	0.4	0.1	0.2	0.4	0.0	0.3	0.3	0.3	0.3	0.3	**22.6**
H2O	2024	78.8	67.8	74.3	75.4	67.8	42.6	74.1	77.2	67.5	69.2	68.4	79.9	**25,348.2**
OIL	2024	27.9	34.3	20.5	14.8	23.3	44.1	29.2	22.3	20.3	19.3	16.4	25.9	**9,260.0**
DAY	2023	30.8	26.0	30.6	29.3	31.0	30.0	30.9	30.5	30.0	30.4	30.0	30.7	**3,380.7**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.9	**19.4**
H2O	2023	93.6	74.1	87.1	82.1	82.4	62.0	63.9	60.0	60.9	57.0	55.3	27.6	**24,505.2**
OIL	2023	70.1	55.4	63.4	59.9	63.0	61.2	53.5	52.7	46.8	53.9	54.9	80.6	**8,961.7**

Licence **9772** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,658.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,658.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.6**
DAY	2023	26.5	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.5**
GAS	2023	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2023	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,658.6**
OIL	2023	11.7	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.6**

Licence **9773** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,888.4**
GAS	2025	13.8	7.9	10.3	10.7	4.9	3.3	3.3	3.3	3.0	3.0	0.0	0.0	**885.6**
H2O	2025	35.5	109.8	88.3	50.5	24.1	13.1	29.3	28.9	24.7	28.6	0.0	0.0	**9,757.8**
OIL	2025	45.7	44.5	52.1	51.1	37.1	30.8	33.1	32.4	31.8	33.1	0.0	0.0	**13,410.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**3,588.0**
GAS	2024	10.3	9.9	9.7	9.5	9.8	9.3	10.8	10.7	10.6	12.2	10.8	14.9	**822.1**
H2O	2024	53.4	47.7	42.9	41.8	37.3	35.4	34.7	27.1	28.3	31.1	30.8	33.2	**9,325.0**
OIL	2024	70.7	62.8	67.6	64.3	65.8	54.9	55.8	44.2	43.0	43.2	42.6	46.1	**13,018.6**

Manitoba Production
2023 To 2025

Licence **9773** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	16.2	31.0	31.0	29.9	31.0	30.0	31.0	**3,223.0**
GAS	2023	3.0	3.7	3.6	3.6	5.9	3.5	5.4	7.4	6.3	10.0	11.5	11.0	**693.6**
H2O	2023	37.0	30.1	33.9	34.1	26.0	40.7	128.6	84.1	67.0	74.6	66.3	55.9	**8,881.3**
OIL	2023	37.7	32.5	37.3	34.0	30.7	31.2	112.1	91.6	90.3	89.3	76.3	74.5	**12,357.6**

Licence **9774** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,206.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,206.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,206.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**

Licence **9775** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,275.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,275.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,275.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**

Licence **9776** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	0.0	0.0	**3,954.2**
GAS	2025	0.1	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**23.6**
H2O	2025	31.7	23.6	28.6	21.7	22.6	47.5	57.0	42.5	37.7	25.4	0.0	0.0	**9,865.7**
OIL	2025	16.3	19.4	23.4	19.9	20.9	23.6	28.0	29.5	26.3	17.6	0.0	0.0	**13,157.1**
DAY	2024	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,657.2**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.2	**22.1**
H2O	2024	40.6	35.4	37.3	28.7	39.5	30.1	35.0	30.7	31.5	26.5	25.6	34.9	**9,527.4**
OIL	2024	17.4	15.2	16.1	12.3	16.9	12.9	15.0	13.2	13.5	21.6	20.9	28.5	**12,932.2**
DAY	2023	26.0	0.0	9.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,295.2**
GAS	2023	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	**21.3**
H2O	2023	36.7	0.0	13.3	30.6	24.0	21.8	19.8	19.6	16.2	46.9	68.6	66.6	**9,131.6**
OIL	2023	19.8	0.0	7.2	16.4	13.0	11.7	10.7	10.5	11.7	31.6	29.4	28.4	**12,728.7**

Licence **9777** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	15.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	0.0	0.0	**3,940.3**

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Licence **9777** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	**25.8**
H2O	2025	29.6	18.2	35.4	27.5	19.7	26.0	22.0	4.5	126.8	90.4	0.0	0.0	**11,506.2**
OIL	2025	8.4	9.8	19.0	14.8	10.6	14.0	12.0	2.4	23.3	16.6	0.0	0.0	**12,578.5**
DAY	2024	12.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	15.0	**3,689.3**
GAS	2024	0.0	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	**25.4**
H2O	2024	20.4	56.1	48.0	30.1	21.6	32.2	30.1	32.9	23.6	24.1	19.4	17.6	**11,106.1**
OIL	2024	10.5	29.0	32.0	19.9	14.4	13.8	12.9	14.2	21.3	21.9	17.6	9.4	**12,447.6**
DAY	2023	28.0	20.0	25.2	19.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,360.3**
GAS	2023	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**24.6**
H2O	2023	59.6	12.2	47.9	37.5	51.8	41.7	61.9	61.9	46.0	53.5	44.8	45.0	**10,750.0**
OIL	2023	26.4	16.0	38.9	25.0	31.8	16.2	24.1	24.2	25.9	27.6	23.1	23.1	**12,230.7**

Licence **9781** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,456.6**
GAS	2025	0.4	0.5	0.1	0.9	1.0	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**26.5**
H2O	2025	4.9	9.1	10.1	14.5	16.7	11.0	10.9	11.0	10.5	11.0	0.0	0.0	**15,961.1**
OIL	2025	19.8	19.7	20.5	23.1	24.8	23.9	22.4	22.0	19.4	19.8	0.0	0.0	**4,844.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	31.0	30.0	31.0	30.0	31.0	**3,152.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**20.6**
H2O	2024	1.3	1.2	1.4	1.3	1.5	1.3	1.5	1.6	1.5	1.6	1.8	1.9	**15,851.4**
OIL	2024	13.0	12.1	12.3	12.7	16.6	15.4	19.8	18.1	17.5	16.4	17.9	19.9	**4,629.3**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,791.4**
GAS	2023	0.3	0.3	0.3	0.3	0.6	0.4	1.0	0.3	0.3	0.3	0.3	0.3	**17.1**
H2O	2023	1.0	0.9	1.0	1.0	1.0	0.9	1.0	0.9	0.6	0.6	0.6	1.3	**15,833.5**
OIL	2023	18.3	16.7	17.6	18.2	17.8	18.3	17.5	16.2	12.7	11.9	11.1	15.2	**4,437.6**

Licence **9783** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.9	31.0	30.0	31.0	31.0	27.7	29.9	0.0	0.0	**3,903.6**
GAS	2025	4.1	3.5	3.7	2.8	2.7	2.8	3.5	4.6	3.6	3.9	0.0	0.0	**297.1**
H2O	2025	301.1	276.2	307.6	297.3	255.6	250.0	255.2	216.1	176.6	183.1	0.0	0.0	**40,993.3**
OIL	2025	44.6	40.6	41.7	31.8	31.2	32.1	40.1	49.2	41.1	42.8	0.0	0.0	**11,764.3**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	30.0	30.2	**3,603.2**
GAS	2024	5.1	5.2	5.2	4.1	4.7	4.6	4.9	4.8	4.4	3.8	3.3	4.0	**261.9**
H2O	2024	206.1	171.9	189.4	180.7	178.4	166.7	182.2	196.8	201.3	178.3	97.2	214.5	**38,474.5**
OIL	2024	51.6	50.8	53.5	47.7	52.1	51.2	52.0	49.8	46.3	41.8	35.3	42.5	**11,369.1**
DAY	2023	30.8	28.0	27.0	28.7	30.1	24.0	31.0	31.0	25.2	31.0	30.0	31.0	**3,240.6**
GAS	2023	2.7	2.5	2.3	3.4	3.8	2.9	4.2	4.3	5.0	3.5	3.7	4.7	**207.8**
H2O	2023	341.1	309.5	281.1	180.8	205.4	160.7	254.9	298.3	222.7	211.3	199.1	205.9	**36,311.0**
OIL	2023	30.3	28.6	27.4	35.4	39.8	33.6	44.7	46.1	49.0	37.7	38.8	49.2	**10,794.5**

Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,909.4**
GAS	2025	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**28.3**
H2O	2025	176.7	158.3	177.3	160.2	155.5	156.0	163.0	165.4	157.1	174.6	0.0	0.0	**17,258.3**
OIL	2025	33.3	27.5	28.1	24.9	21.4	21.6	23.1	22.2	23.4	24.4	0.0	0.0	**6,158.1**

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Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.8	21.8	31.0	30.0	29.7	30.0	30.8	30.0	30.0	31.0	30.0	30.8	**3,606.8**
GAS	2024	0.6	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	**25.1**
H2O	2024	116.7	84.9	118.1	230.2	241.5	248.7	243.2	183.8	177.9	156.8	164.9	182.5	**15,614.2**
OIL	2024	71.3	48.0	64.4	35.9	32.8	39.2	41.5	34.1	31.8	31.2	32.0	34.1	**5,908.2**
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,250.9**
GAS	2023	0.2	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.7	0.6	**20.5**
H2O	2023	271.9	218.3	227.8	191.8	191.8	178.1	183.5	186.4	179.6	132.0	115.3	117.9	**13,465.0**
OIL	2023	47.2	55.5	60.6	71.7	77.7	73.5	76.3	69.7	62.0	69.0	70.0	72.2	**5,411.9**

Licence **9787** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,699.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**20.5**
H2O	2025	133.6	122.6	149.5	164.1	153.1	165.8	201.9	210.1	208.0	187.7	0.0	0.0	**15,872.5**
OIL	2025	18.1	15.9	19.2	19.5	18.3	21.4	26.9	26.2	26.0	23.1	0.0	0.0	**7,479.3**
DAY	2024	31.0	3.0	19.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,396.6**
GAS	2024	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**17.5**
H2O	2024	147.6	13.9	104.8	178.9	157.0	146.1	147.2	132.6	112.5	127.6	129.7	134.6	**14,176.1**
OIL	2024	40.7	3.9	25.5	41.4	33.0	31.8	33.7	29.8	22.9	21.6	20.7	20.0	**7,264.7**
DAY	2023	8.0	28.0	31.0	30.0	30.9	30.0	26.0	31.0	29.9	31.0	30.0	31.0	**3,070.0**
GAS	2023	0.0	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	**14.2**
H2O	2023	25.3	247.3	362.6	300.4	199.6	188.7	168.0	191.3	177.1	163.4	152.0	159.9	**12,643.6**
OIL	2023	1.7	30.4	42.1	40.5	41.3	38.9	32.7	37.2	35.5	37.4	36.6	38.9	**6,939.7**

Licence **9790** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2025	389.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,355.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,816.5**
DAY	2024	31.0	29.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,728.2**
GAS	2024	0.7	0.7	0.7	0.8	0.6	0.6	0.4	0.6	0.7	0.2	0.0	0.0	**36.4**
H2O	2024	213.7	191.1	198.4	181.6	201.8	189.9	197.3	212.6	231.8	355.0	398.0	849.5	**28,966.1**
OIL	2024	46.0	46.8	45.6	49.4	44.2	42.1	26.2	40.4	44.2	13.0	0.0	0.0	**6,816.5**
DAY	2023	29.0	28.0	31.0	30.0	31.0	27.0	31.0	30.5	29.5	31.0	30.0	30.5	**3,364.3**
GAS	2023	0.2	0.4	0.6	0.6	0.5	1.8	1.5	1.0	1.3	1.3	1.1	0.8	**30.4**
H2O	2023	31.9	46.3	73.8	61.7	58.3	142.8	158.6	218.4	240.5	245.0	224.3	228.5	**25,545.4**
OIL	2023	15.7	23.0	37.1	31.9	31.0	119.8	97.8	66.7	85.3	86.1	75.5	50.1	**6,418.6**

Licence **9792** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	31.0	29.9	31.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**3,841.4**
GAS	2025	8.2	5.9	6.2	5.6	5.5	5.5	5.8	5.8	4.7	4.1	0.0	0.0	**487.2**
H2O	2025	58.9	40.9	33.9	23.7	20.0	19.1	17.9	12.0	8.5	11.5	0.0	0.0	**3,286.5**
OIL	2025	100.2	76.1	76.2	69.8	66.8	68.2	73.2	69.6	61.3	50.4	0.0	0.0	**15,100.1**
DAY	2024	31.0	29.0	30.9	29.8	30.5	26.8	31.0	31.0	30.0	31.0	29.0	26.8	**3,538.2**
GAS	2024	8.8	8.4	8.7	5.8	6.3	4.8	5.8	5.8	4.9	4.5	4.5	4.8	**429.9**
H2O	2024	11.1	14.9	8.1	14.6	15.5	13.8	10.7	8.2	9.7	10.1	11.9	12.9	**3,040.1**

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Licence **9792** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	98.7	92.3	103.3	75.8	77.1	60.3	71.0	67.5	58.1	53.3	54.2	55.8	**14,388.3**
DAY	2023	31.0	19.7	31.0	30.0	30.7	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,181.4**
GAS	2023	6.1	3.5	4.4	14.7	12.6	10.5	13.4	10.2	9.7	9.1	9.3	9.1	**356.8**
H2O	2023	14.0	6.0	4.0	36.2	34.0	27.8	29.0	28.0	23.9	21.2	10.4	8.4	**2,898.6**
OIL	2023	74.8	43.0	56.4	173.2	153.4	140.6	162.3	122.2	107.6	111.4	112.2	107.3	**13,520.9**

Licence **9793** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.5	30.9	30.0	30.5	29.6	27.9	31.0	29.6	30.9	0.0	0.0	**3,695.2**
GAS	2025	3.3	2.4	3.6	3.5	2.2	2.6	0.8	0.9	0.9	0.9	0.0	0.0	**169.3**
H2O	2025	821.2	687.9	966.6	1025.5	1065.7	1002.0	938.1	1065.4	1037.1	1076.3	0.0	0.0	**78,611.7**
OIL	2025	58.7	47.7	69.2	66.1	42.0	51.8	18.3	19.5	19.0	20.4	0.0	0.0	**22,576.8**
DAY	2024	30.5	28.5	30.8	30.0	31.0	29.3	30.5	31.0	30.0	31.0	29.4	30.6	**3,399.3**
GAS	2024	1.2	1.5	1.7	1.8	1.9	3.3	5.9	7.4	3.5	3.6	2.5	2.6	**148.2**
H2O	2024	734.6	665.6	718.4	708.2	696.0	714.2	741.9	730.9	783.3	796.1	796.0	807.4	**68,925.9**
OIL	2024	25.3	32.1	36.1	38.8	39.6	69.4	112.4	135.1	62.9	63.9	47.7	50.0	**22,164.1**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	27.0	29.9	30.8	30.0	30.8	**3,036.7**
GAS	2023	3.1	2.6	3.0	2.8	3.2	2.6	1.6	0.9	1.2	1.5	1.9	1.2	**111.3**
H2O	2023	825.9	618.8	758.9	715.8	754.2	746.0	715.3	845.5	840.8	812.1	766.3	793.7	**60,033.3**
OIL	2023	68.4	55.0	60.2	54.5	58.7	47.6	27.6	15.6	22.4	29.3	34.0	22.7	**21,450.8**

Licence **9795** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**

Licence **9796** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	21.0	0.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**4,036.8**
GAS	2025	0.6	0.8	1.2	0.8	0.0	1.3	1.2	1.4	1.6	1.8	0.0	0.0	**97.7**
H2O	2025	354.8	308.5	313.2	240.5	0.0	368.3	354.5	259.7	277.0	276.2	0.0	0.0	**17,452.4**
OIL	2025	14.1	15.6	21.4	15.6	0.0	23.1	24.2	26.7	30.6	31.5	0.0	0.0	**15,601.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	6.0	28.0	30.0	**3,773.4**
GAS	2024	0.9	0.9	1.3	2.1	1.9	1.7	1.5	1.5	0.9	0.2	0.8	0.9	**87.0**
H2O	2024	404.0	420.3	405.6	350.1	353.3	362.7	360.4	368.3	323.6	72.7	350.9	373.9	**14,699.7**
OIL	2024	17.6	18.7	27.4	36.3	40.0	33.8	28.8	26.5	20.0	4.0	17.7	18.8	**15,398.4**
DAY	2023	31.0	28.0	30.7	29.7	25.1	29.4	30.5	30.8	29.8	31.0	30.0	31.0	**3,435.7**
GAS	2023	0.4	0.2	0.3	0.3	0.5	0.1	0.0	0.0	0.8	1.0	0.7	0.5	**72.4**
H2O	2023	185.8	226.8	253.5	271.7	299.9	268.6	261.0	261.1	487.3	598.7	578.4	586.2	**10,553.9**
OIL	2023	10.6	6.4	7.3	7.5	8.1	1.8	0.0	0.0	13.4	17.5	10.9	7.8	**15,108.8**

Licence **9797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.8	13.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	**3,556.5**
GAS	2025	0.3	1.1	1.1	1.0	0.8	0.8	0.8	0.8	0.7	1.6	0.0	0.0	**96.2**
H2O	2025	1.5	6.0	4.3	3.7	3.0	3.0	3.1	2.8	2.6	14.7	0.0	0.0	**1,931.4**

Manitoba Production
2023 To 2025

Licence **9797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	3.3	12.7	12.6	11.3	9.6	9.2	9.6	8.7	7.8	17.9	0.0	0.0	**4,867.7**
DAY	2024	19.0	28.0	31.0	30.0	31.0	13.0	27.0	31.0	30.0	31.0	30.0	30.3	**3,290.7**
GAS	2024	1.6	2.7	2.8	2.0	1.6	1.0	0.1	2.3	1.5	1.2	1.3	1.7	**87.2**
H2O	2024	5.8	37.7	20.6	15.3	12.3	0.0	24.8	1.1	12.6	6.3	2.7	0.8	**1,886.7**
OIL	2024	17.6	29.3	30.9	22.9	18.5	10.5	1.2	26.0	16.4	13.5	14.6	18.6	**4,765.0**
DAY	2023	19.0	21.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.4**
GAS	2023	4.6	2.0	2.6	2.4	1.5	2.0	1.1	0.9	1.6	1.3	1.0	1.0	**67.4**
H2O	2023	5.7	15.3	11.8	13.7	13.0	3.5	9.2	12.7	3.3	3.3	3.8	6.4	**1,746.7**
OIL	2023	34.4	21.8	29.0	25.7	17.2	21.8	12.7	10.5	17.3	14.7	11.8	11.5	**4,545.0**

Licence **9798** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	28.0	29.0	27.0	31.0	25.0	26.0	0.0	0.0	**3,578.1**
GAS	2025	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**47.4**
H2O	2025	1.7	1.3	1.1	1.3	1.4	1.2	1.0	1.4	1.2	1.2	0.0	0.0	**828.1**
OIL	2025	4.6	3.5	3.0	3.8	3.7	3.3	2.9	3.9	3.0	3.0	0.0	0.0	**3,239.8**
DAY	2024	20.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	25.3	26.0	**3,294.1**
GAS	2024	0.7	0.6	0.9	0.7	0.7	0.5	0.6	0.5	0.5	0.6	0.5	0.3	**44.1**
H2O	2024	3.2	3.1	4.1	2.0	3.3	2.5	2.4	4.0	1.9	2.2	1.8	1.1	**815.3**
OIL	2024	7.6	7.2	9.5	8.2	7.9	6.2	6.2	5.3	5.2	6.0	4.8	3.1	**3,205.1**
DAY	2023	29.7	24.0	14.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,952.8**
GAS	2023	0.5	0.4	0.4	0.5	0.4	0.3	3.0	2.2	1.8	1.4	1.1	1.1	**37.0**
H2O	2023	2.2	2.1	1.9	2.1	1.7	1.4	17.8	16.9	7.4	4.2	4.9	5.3	**783.7**
OIL	2023	5.5	4.9	4.3	4.9	4.0	3.3	34.0	24.0	19.7	16.1	12.5	12.5	**3,127.9**

Licence **9799** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,897.0**
H2O	2025	662.3	592.7	728.4	698.7	725.2	639.8	652.5	660.9	632.9	694.2	0.0	0.0	**68,106.3**
OIL	2025	62.9	53.6	56.3	50.3	41.4	48.8	50.5	44.8	43.9	48.8	0.0	0.0	**40,757.4**
DAY	2024	30.9	28.2	31.0	30.0	30.3	29.8	30.9	31.0	30.0	30.5	30.0	31.0	**3,593.3**
H2O	2024	697.6	576.7	703.6	698.5	712.7	610.1	559.5	655.5	678.8	801.4	649.4	672.6	**61,418.7**
OIL	2024	45.2	30.2	48.5	68.8	65.3	54.3	56.2	58.3	60.5	52.8	46.0	54.7	**40,256.1**
DAY	2023	18.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.7**
GAS	2023	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2023	539.8	748.7	911.8	841.9	801.2	699.8	793.1	725.7	749.6	770.4	744.9	744.6	**53,402.3**
OIL	2023	41.1	53.3	89.2	84.4	79.0	74.5	70.5	59.2	58.9	53.9	48.7	55.6	**39,615.3**

Licence **9800** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	17.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,855.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2025	13.3	7.2	12.7	10.6	11.0	9.9	9.1	4.9	9.9	4.5	0.0	0.0	**2,689.6**
OIL	2025	13.2	7.3	14.3	11.9	12.5	11.2	10.3	14.7	8.1	13.1	0.0	0.0	**12,465.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	28.0	30.0	31.0	**3,564.0**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**26.4**
H2O	2024	0.0	2.0	16.9	13.3	13.0	12.8	18.4	11.8	10.2	18.5	13.5	11.5	**2,596.5**
OIL	2024	34.2	26.2	30.1	23.7	23.0	22.7	15.1	21.2	19.4	18.5	13.5	11.5	**12,348.6**

Manitoba Production
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Licence **9800** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,209.0**
GAS	2023	0.3	0.1	0.1	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**24.8**
H2O	2023	0.5	40.3	36.5	16.7	12.0	10.3	8.4	0.0	0.0	0.0	0.0	0.0	**2,454.6**
OIL	2023	46.8	20.4	36.5	45.3	36.0	30.8	46.7	50.9	40.3	45.6	40.2	39.5	**12,089.5**

Licence **9802** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,886.0**
H2O	2025	6.2	3.0	5.4	5.4	5.5	7.9	6.5	4.9	4.8	3.9	0.0	0.0	**1,717.0**
OIL	2025	29.1	28.0	28.3	25.7	27.2	21.3	24.7	24.3	23.1	27.3	0.0	0.0	**5,290.0**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	24.0	27.0	30.0	31.0	30.0	31.0	**3,583.0**
H2O	2024	4.4	2.4	3.2	3.4	2.9	2.4	5.4	40.9	24.9	8.2	6.9	7.9	**1,663.5**
OIL	2024	22.0	20.9	24.9	23.1	24.5	21.2	16.0	0.0	16.1	27.7	26.7	28.1	**5,031.0**
DAY	2023	31.0	28.0	30.0	0.0	6.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,228.8**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2023	7.7	6.4	10.0	0.0	20.1	27.6	6.5	5.2	4.2	4.4	4.6	4.8	**1,550.6**
OIL	2023	41.7	37.9	37.0	0.0	0.0	0.0	21.8	23.2	20.3	20.6	22.5	22.6	**4,779.8**

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**3,975.0**
H2O	2025	21.9	21.0	23.1	22.8	21.0	20.2	21.9	21.0	18.2	19.3	0.0	0.0	**8,080.1**
OIL	2025	3.2	3.2	3.6	3.4	3.0	3.0	3.2	2.9	2.5	2.7	0.0	0.0	**3,442.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,674.0**
H2O	2024	19.6	18.5	19.7	18.3	18.0	23.0	28.1	30.4	24.5	22.0	20.9	20.4	**7,869.7**
OIL	2024	3.5	3.1	3.3	3.3	3.7	3.5	4.3	4.9	3.7	3.2	3.0	3.3	**3,411.9**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,308.0**
H2O	2023	17.0	15.0	17.3	16.2	15.3	15.9	13.8	14.4	18.5	19.1	17.0	18.8	**7,606.3**
OIL	2023	1.2	1.1	1.3	1.2	1.2	2.2	2.9	3.2	2.7	3.4	3.3	3.3	**3,369.1**

Licence **9804** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,568.7**
WIN	2025	207.9	184.7	247.3	245.7	237.9	192.3	80.4	212.5	191.9	125.7	0.0	0.0	**20,586.3**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,264.7**
WIN	2024	215.4	69.8	249.7	228.9	205.4	221.1	232.1	216.3	200.1	203.7	32.1	154.7	**18,660.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**1,899.3**
WIN	2023	124.1	116.0	123.0	119.1	123.2	68.4	129.1	115.9	57.3	232.3	298.0	255.6	**16,430.7**

Licence **9805** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,592.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,118.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,592.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,118.2**

Manitoba Production
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Licence **9805** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,592.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,118.2**

Licence **9806** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.3	30.8	29.8	30.8	31.0	29.5	30.6	0.0	0.0	**3,694.6**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**10.8**
H2O	2025	473.5	430.8	466.6	428.7	444.6	459.3	535.9	631.7	356.6	357.0	0.0	0.0	**43,347.0**
OIL	2025	26.6	25.2	24.4	14.7	20.0	17.5	22.0	25.9	9.4	12.1	0.0	0.0	**5,887.9**
DAY	2024	30.8	29.0	31.0	29.0	29.9	28.5	30.3	31.0	29.8	31.0	29.9	31.0	**3,393.2**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	**8.6**
H2O	2024	561.5	514.2	535.7	475.3	610.8	418.8	565.1	527.0	495.6	530.9	504.1	480.1	**38,762.3**
OIL	2024	32.8	29.6	17.5	17.5	9.1	9.6	12.1	7.1	9.2	12.6	17.8	30.4	**5,690.1**
DAY	2023	30.4	28.0	30.0	27.7	29.9	30.0	19.1	30.9	30.0	30.0	28.7	28.5	**3,032.0**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.3	0.2	0.0	0.0	0.1	**7.0**
H2O	2023	566.2	544.2	566.4	510.0	569.7	537.9	335.2	567.9	591.8	598.1	570.5	536.3	**32,543.2**
OIL	2023	12.0	11.6	11.9	10.7	11.4	18.5	18.7	34.2	33.8	12.2	13.9	26.9	**5,484.8**

Licence **9807** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,350.2**
WIN	2025	159.5	144.1	158.0	160.5	161.9	147.9	172.9	159.0	155.5	156.8	0.0	0.0	**11,660.5**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,046.2**
WIN	2024	190.7	161.9	200.7	179.3	177.9	174.6	177.8	171.4	170.4	178.7	170.9	173.8	**10,084.4**
DAY	2023	31.0	28.0	7.0	0.0	22.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**1,680.8**
WIN	2023	7.2	7.7	1.2	0.0	153.6	161.1	148.6	134.3	147.8	163.1	204.3	167.1	**7,956.3**

Licence **9808** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,985.7**
H2O	2025	7.1	11.1	15.0	5.5	15.8	14.6	11.1	8.1	16.1	14.1	0.0	0.0	**1,063.7**
OIL	2025	51.9	43.4	45.0	49.4	41.2	40.3	43.8	47.3	38.7	39.3	0.0	0.0	**12,204.4**
DAY	2024	31.0	28.6	30.0	30.0	30.0	29.0	29.8	31.0	30.0	31.0	30.0	31.0	**3,681.7**
H2O	2024	4.2	6.0	1.3	4.1	5.2	13.4	28.4	8.6	9.7	9.2	6.3	10.7	**945.2**
OIL	2024	52.8	55.0	48.7	59.9	47.3	51.1	49.1	55.4	51.3	50.8	51.7	48.8	**11,764.1**
DAY	2023	31.0	28.0	30.0	30.0	31.0	29.9	30.9	31.0	28.3	30.9	29.9	30.9	**3,320.3**
H2O	2023	6.6	4.0	6.1	14.4	8.6	11.8	8.3	9.6	7.8	8.7	6.0	5.5	**838.1**
OIL	2023	53.9	51.0	49.9	38.7	59.0	53.4	58.7	48.6	48.4	61.7	54.0	54.5	**11,142.2**

Licence **9809** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.9	29.8	29.4	29.7	30.8	30.8	29.8	30.8	0.0	0.0	**4,150.0**
GAS	2025	0.7	0.4	1.0	0.9	1.1	1.1	0.9	0.7	0.5	0.7	0.0	0.0	**70.4**
H2O	2025	8813.3	7919.4	8775.2	8501.2	8334.2	8297.3	8724.5	8766.8	8493.4	8862.3	0.0	0.0	**785,188.3**
OIL	2025	28.0	25.1	45.3	40.9	37.0	41.8	34.5	24.4	18.5	32.4	0.0	0.0	**21,612.3**
DAY	2024	30.8	28.6	30.9	29.8	30.7	29.6	27.8	30.8	29.5	30.7	29.8	30.9	**3,849.3**

Manitoba Production
2023 To 2025

Licence **9809** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.6	0.8	0.6	0.7	0.7	0.7	0.7	0.7	0.8	0.6	0.3	0.3	**62.4**
H2O	2024	8608.3	7971.1	8675.6	8376.9	8817.4	8493.9	8158.5	9007.5	8468.8	8861.7	8459.0	8826.9	**699,700.7**
OIL	2024	37.6	35.1	34.5	29.0	27.2	30.6	26.1	29.8	26.8	23.1	15.3	17.4	**21,284.4**
DAY	2023	25.4	27.7	30.8	29.9	30.9	29.8	30.9	30.8	29.8	30.8	29.9	30.8	**3,489.4**
GAS	2023	0.4	0.6	1.1	1.8	2.4	2.1	0.6	0.7	0.9	0.8	0.8	0.8	**54.9**
H2O	2023	7117.5	7920.7	8667.6	8446.9	8728.6	8471.3	8789.9	8697.2	8448.6	8744.1	8337.0	8584.7	**596,975.1**
OIL	2023	29.0	32.4	73.6	104.6	116.8	90.6	30.6	25.5	34.0	42.5	39.7	37.4	**20,951.9**

Licence **9810** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-23-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,561.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,014.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,561.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,014.1**
DAY	2023	30.2	26.0	29.5	23.6	2.0	29.8	30.5	21.8	0.0	0.0	0.0	0.0	**2,903.1**
GAS	2023	0.0	0.2	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2023	3217.0	2867.5	3123.7	2345.1	226.5	3121.5	3237.3	2420.2	0.0	0.0	0.0	0.0	**224,561.5**
OIL	2023	9.6	19.7	28.8	21.1	1.7	15.9	15.4	11.2	0.0	0.0	0.0	0.0	**8,014.1**

UWI **100.02-23-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9812** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	25.0	31.0	30.0	31.0	30.0	31.0	30.5	28.3	30.6	0.0	0.0	**3,784.4**
GAS	2025	2.4	1.7	2.1	2.3	2.8	2.3	3.6	5.4	4.6	5.4	0.0	0.0	**317.8**
H2O	2025	104.8	82.6	93.4	148.4	193.9	133.1	161.8	121.9	117.9	116.8	0.0	0.0	**26,678.7**
OIL	2025	25.6	18.7	21.6	26.3	31.6	24.5	40.4	55.4	53.5	59.9	0.0	0.0	**15,178.3**
DAY	2024	25.5	29.0	30.9	29.8	30.2	29.8	31.0	30.7	29.0	30.5	30.0	30.0	**3,486.1**
GAS	2024	3.7	4.0	4.2	3.0	3.2	3.2	3.5	3.0	2.6	2.6	2.7	2.8	**285.2**
H2O	2024	110.4	127.2	153.2	159.1	155.8	155.9	153.4	108.3	99.3	119.9	129.4	119.8	**25,404.1**
OIL	2024	37.2	40.6	43.5	35.1	34.4	36.0	37.5	31.6	29.2	28.6	28.7	30.4	**14,820.8**
DAY	2023	31.0	27.8	29.5	28.7	27.5	25.3	30.3	31.0	28.4	31.0	30.0	31.0	**3,129.7**
GAS	2023	3.3	11.0	17.4	8.4	1.7	5.3	5.5	11.0	9.6	4.2	3.6	4.2	**246.7**
H2O	2023	74.8	43.3	67.6	113.5	176.3	98.5	96.1	198.5	172.1	91.5	86.5	127.4	**23,812.4**
OIL	2023	37.1	119.9	199.3	87.2	17.1	61.7	57.7	116.9	94.8	46.3	40.1	45.5	**14,408.0**

Licence **9814** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Manitoba Production
2023 To 2025

Licence **9814** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **9816** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B O** Field Code **7** Pool Code **42O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	18.0	31.0	30.0	30.0	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**3,861.7**
GAS	2025	0.7	0.6	0.7	1.1	0.8	0.7	0.5	1.0	0.8	0.8	0.0	0.0	**63.6**
H2O	2025	51.6	42.1	53.8	47.8	51.9	47.5	55.9	51.1	45.6	52.5	0.0	0.0	**7,366.0**
OIL	2025	7.7	6.4	8.0	12.2	9.0	7.8	5.9	11.1	8.2	8.5	0.0	0.0	**2,764.0**
DAY	2024	24.3	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,574.1**
GAS	2024	0.7	0.8	2.5	0.9	0.9	1.1	1.2	0.3	0.8	0.7	0.6	0.7	**55.9**
H2O	2024	55.5	52.2	34.6	50.2	54.2	51.4	48.4	52.9	50.4	50.6	57.2	53.3	**6,866.2**
OIL	2024	7.5	7.6	27.2	9.4	9.4	11.5	13.2	3.7	8.1	6.9	6.5	7.9	**2,679.2**
DAY	2023	16.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,215.8**
GAS	2023	0.3	1.9	1.2	1.0	1.1	0.8	0.9	0.9	0.9	0.9	1.0	1.0	**44.7**
H2O	2023	14.9	67.5	64.4	56.7	54.1	53.9	54.6	57.5	52.4	52.4	48.6	50.8	**6,255.3**
OIL	2023	3.1	11.3	13.2	11.0	11.5	8.2	8.9	9.3	8.5	10.0	11.4	11.8	**2,560.3**

Licence **9818** Well Name **10101906 Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.8	28.0	31.0	29.9	29.8	22.6	31.0	19.8	7.5	0.0	0.0	0.0	**1,201.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**0.2**
H2O	2025	45.1	75.5	84.7	81.7	81.2	61.6	84.4	157.1	60.0	0.0	0.0	0.0	**8,213.3**
OIL	2025	3.1	5.4	6.0	5.9	5.8	4.3	6.0	5.7	2.2	0.0	0.0	0.0	**931.3**
DAY	2024	28.0	28.9	31.0	29.8	30.8	28.0	30.9	31.0	27.0	29.5	24.5	29.0	**985.2**
H2O	2024	75.5	77.9	83.2	80.3	82.8	75.4	83.0	83.3	72.2	79.7	66.0	78.1	**7,482.0**
OIL	2024	5.4	5.7	6.0	5.7	6.1	5.5	6.3	6.2	5.4	5.7	4.8	5.6	**886.9**
DAY	2023	30.5	25.0	28.2	29.8	26.5	30.0	31.0	30.9	30.0	31.0	30.0	30.9	**636.8**
H2O	2023	215.4	173.7	195.9	204.2	181.1	188.6	169.0	167.9	163.4	88.8	80.7	83.1	**6,544.6**
OIL	2023	11.7	9.6	10.9	12.0	10.5	10.7	9.0	8.9	8.8	6.4	5.9	5.9	**818.5**

Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	29.3	31.0	30.5	30.0	21.0	0.0	0.0	**3,841.0**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**28.6**
H2O	2025	394.4	413.3	438.0	424.7	533.0	533.5	575.2	587.5	565.2	407.2	0.0	0.0	**117,263.5**
OIL	2025	14.8	12.9	14.4	13.5	17.7	17.6	18.4	18.1	17.7	12.5	0.0	0.0	**6,832.8**
DAY	2024	30.0	28.5	31.0	25.3	31.0	29.5	30.9	28.7	29.8	31.0	30.0	31.0	**3,548.8**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.3	0.2	1.0	0.0	0.0	1.0	0.0	**27.0**
H2O	2024	580.4	543.5	612.7	575.1	557.1	453.6	475.8	423.8	389.5	454.2	428.4	453.4	**112,391.5**
OIL	2024	23.8	24.3	26.8	21.7	22.6	21.1	21.1	16.7	15.0	14.9	15.1	15.0	**6,675.2**
DAY	2023	26.0	28.0	31.0	26.0	0.0	26.5	31.0	31.0	30.0	31.0	30.0	30.8	**3,192.1**
GAS	2023	0.1	0.2	0.3	0.2	0.0	0.3	0.3	0.2	0.3	1.0	0.3	0.3	**23.2**
H2O	2023	484.0	564.9	582.4	486.0	0.0	499.9	558.2	537.3	546.8	419.5	567.8	593.4	**106,444.0**

Manitoba Production
2023 To 2025

Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	21.9	26.2	31.3	23.7	0.0	23.5	27.3	26.3	26.7	25.4	23.9	25.2	**6,437.1**

Licence **9820** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,315.2**
H2O	2025	587.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,282.9**
OIL	2025	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,124.2**
DAY	2024	19.0	27.7	30.5	30.0	30.3	30.0	26.0	16.7	29.0	31.0	30.0	31.0	**3,295.2**
H2O	2024	970.8	1393.1	1592.0	1804.5	1652.7	1028.4	818.8	526.6	815.9	975.5	933.5	1037.1	**205,695.1**
OIL	2024	4.7	7.4	8.2	8.0	8.0	5.8	4.6	2.8	4.9	5.3	5.5	5.5	**3,120.7**
DAY	2023	24.0	28.0	9.2	12.0	2.0	5.0	2.0	0.0	18.0	30.3	30.0	30.8	**2,964.0**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2023	2287.6	2620.6	782.8	1019.6	155.5	428.7	163.7	0.0	1212.8	1084.0	1499.4	1567.1	**192,146.2**
OIL	2023	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	7.8	7.5	7.9	**3,050.0**

Licence **9821** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.9	30.8	30.0	31.0	30.0	31.0	30.8	29.3	30.1	0.0	0.0	**3,837.4**
GAS	2025	0.7	0.8	0.9	0.8	0.9	0.7	0.6	0.2	0.2	0.4	0.0	0.0	**66.8**
H2O	2025	520.2	467.6	558.0	585.8	598.7	522.9	505.8	474.4	526.5	516.0	0.0	0.0	**65,687.3**
OIL	2025	27.7	25.2	28.6	28.5	29.8	28.1	24.9	9.5	6.0	8.3	0.0	0.0	**6,232.6**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.4	30.6	29.8	28.5	30.7	30.0	31.0	**3,537.7**
GAS	2024	1.0	0.7	0.7	0.6	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8	**60.6**
H2O	2024	576.0	490.8	520.0	505.2	582.1	571.6	625.0	581.6	584.8	585.6	595.1	587.9	**60,411.4**
OIL	2024	30.4	26.8	27.8	25.4	30.9	30.1	32.2	30.7	29.3	28.9	29.2	30.1	**6,016.0**
DAY	2023	26.3	28.0	31.0	26.2	27.0	24.3	31.0	29.0	27.5	29.8	28.8	31.0	**3,176.6**
GAS	2023	0.8	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.8	0.9	0.8	1.0	**50.5**
H2O	2023	462.5	501.0	530.9	468.4	535.0	481.5	597.0	549.4	514.7	580.9	570.9	600.0	**53,605.7**
OIL	2023	24.6	27.2	29.7	24.7	26.8	25.7	30.8	26.9	26.2	29.1	30.1	30.1	**5,664.2**

Licence **9822** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,369.0**
WIN	2025	1145.0	1109.0	1133.0	1192.0	1395.0	1439.0	1528.0	1512.0	1494.0	1535.0	0.0	0.0	**106,716.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,067.0**
WIN	2024	1080.0	1026.0	1230.0	1187.0	1235.0	1185.0	1233.0	1227.0	1191.0	1223.0	1180.0	1226.0	**93,234.0**
DAY	2023	22.0	25.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,701.0**
WIN	2023	759.0	802.0	1076.0	1024.0	874.0	1046.0	1045.0	1077.0	1044.0	1050.0	1031.0	1081.0	**79,011.0**

Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,197.5**
WIN	2025	304.0	202.0	364.0	317.0	316.0	309.0	317.0	309.0	303.0	306.0	0.0	0.0	**47,557.0**
DAY	2024	18.0	29.0	31.0	30.0	31.0	30.0	18.0	16.0	30.0	30.0	30.0	31.0	**2,904.5**
WIN	2024	304.0	561.0	505.0	467.0	470.0	461.0	255.0	106.0	208.0	307.0	306.0	317.0	**44,510.0**
DAY	2023	29.0	21.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,580.5**
WIN	2023	559.0	466.0	571.0	529.0	465.0	533.0	304.0	630.0	513.0	510.0	484.0	394.0	**40,243.0**

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Licence **9826** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,887.6**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**19.8**
H2O	2025	372.1	342.5	376.2	343.3	353.3	333.6	357.4	354.9	339.6	355.1	0.0	0.0	**66,680.0**
OIL	2025	25.1	23.2	25.3	23.5	24.4	23.0	24.4	24.4	23.2	24.8	0.0	0.0	**6,529.5**
DAY	2024	29.0	28.9	31.0	29.8	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**3,585.0**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	**17.3**
H2O	2024	497.8	496.5	512.2	474.5	407.3	396.0	399.4	382.1	377.6	381.2	368.3	370.8	**63,152.0**
OIL	2024	31.9	31.5	32.2	29.0	25.1	24.7	25.7	24.3	23.1	25.9	25.3	26.0	**6,288.2**
DAY	2023	31.0	28.0	28.4	30.0	31.0	25.5	31.0	31.0	30.0	30.5	30.0	30.0	**3,221.6**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**13.2**
H2O	2023	446.5	394.2	404.0	420.3	430.5	368.1	443.5	427.7	422.0	430.0	442.7	439.2	**58,088.3**
OIL	2023	29.7	26.2	26.7	26.7	27.2	21.6	27.9	28.2	27.1	27.6	27.9	27.4	**5,963.5**

Licence **9827** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,005.2**
GAS	2025	0.0	0.0	0.2	0.1	0.2	0.1	0.0	0.0	0.0	0.1	0.0	0.0	**24.6**
H2O	2025	14.5	13.8	51.4	38.1	29.9	33.0	29.2	21.0	20.4	25.5	0.0	0.0	**7,639.8**
OIL	2025	2.7	2.6	24.2	18.0	24.5	15.5	13.8	14.0	13.6	17.0	0.0	0.0	**8,473.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,702.2**
GAS	2024	0.2	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**23.9**
H2O	2024	31.3	24.9	26.0	22.1	22.1	21.5	13.3	12.5	36.1	15.5	15.1	14.1	**7,363.0**
OIL	2024	22.7	18.1	14.0	11.9	11.9	11.5	17.7	16.5	6.9	2.9	2.9	2.7	**8,327.5**
DAY	2023	27.0	26.0	14.0	30.0	25.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,336.2**
GAS	2023	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.3	0.1	0.2	0.1	0.1	**23.4**
H2O	2023	22.6	18.7	81.1	140.6	68.0	111.4	90.8	51.5	58.6	35.4	30.2	27.2	**7,108.5**
OIL	2023	24.5	20.3	15.9	37.3	18.1	29.6	24.2	51.5	22.4	25.6	21.8	19.8	**8,187.8**

Licence **9828** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,479.4**
GAS	2025	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.6**
H2O	2025	2417.8	1494.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,740.6**
OIL	2025	32.6	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,346.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.3	28.3	30.8	30.0	31.0	29.4	30.6	**3,428.7**
GAS	2024	1.2	1.5	1.8	2.4	3.1	2.0	2.1	2.5	2.6	2.4	2.0	1.6	**76.9**
H2O	2024	2410.9	2311.9	2461.8	2464.5	2305.3	2293.3	2336.7	2584.8	2525.6	2526.5	2366.6	2420.0	**149,828.0**
OIL	2024	27.3	29.2	35.2	47.7	59.1	41.6	37.6	46.1	47.6	45.8	38.6	32.7	**9,290.3**

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Licence **9828** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	20.5	16.8	30.7	31.0	29.9	30.8	30.0	30.8	**3,068.5**
GAS	2023	2.6	2.3	1.8	1.3	0.8	0.7	1.5	1.7	1.3	0.7	1.2	1.0	**51.7**
H2O	2023	2380.5	2019.3	2388.8	2260.7	1613.7	1324.3	2238.7	2378.2	2257.0	2327.5	2223.9	2295.6	**120,820.1**
OIL	2023	51.6	46.8	38.1	26.8	14.5	11.3	25.6	29.6	23.6	11.6	21.0	18.0	**8,801.8**

Licence **9830** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,573.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2025	86.0	81.6	25.0	24.3	23.6	22.2	23.1	22.3	19.6	21.8	0.0	0.0	**10,863.5**
OIL	2025	9.0	8.3	9.2	8.7	8.1	8.1	8.4	7.7	7.2	7.5	0.0	0.0	**6,037.9**
DAY	2024	30.0	27.8	31.0	30.0	30.3	28.5	30.9	30.7	29.8	31.0	29.3	27.6	**3,272.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**10.0**
H2O	2024	39.9	38.0	41.7	40.1	41.5	38.4	41.2	41.1	39.2	9.0	8.7	69.3	**10,514.0**
OIL	2024	22.2	20.9	23.1	22.1	22.3	19.3	20.4	20.0	19.7	3.1	2.8	7.3	**5,955.7**
DAY	2023	30.5	18.9	0.0	30.0	30.5	30.0	30.1	30.5	29.8	30.4	30.0	30.7	**2,915.1**
GAS	2023	0.3	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**7.3**
H2O	2023	57.8	35.3	0.0	56.8	56.9	56.1	59.1	52.1	42.3	43.1	43.0	42.9	**10,065.9**
OIL	2023	31.8	18.7	0.0	29.2	29.6	29.1	28.7	28.3	25.9	23.7	23.1	23.6	**5,752.5**

Licence **9831** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	24.0	29.0	30.0	31.0	0.0	0.0	**3,440.4**
WIN	2025	675.0	781.0	831.0	769.0	776.0	710.0	556.0	647.0	696.0	678.0	0.0	0.0	**55,845.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,145.4**
WIN	2024	714.0	678.0	706.0	674.0	675.0	664.0	694.0	682.0	653.0	651.0	624.0	602.0	**48,726.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,779.4**
WIN	2023	913.0	830.0	928.0	870.0	873.0	825.0	820.0	802.0	763.0	769.0	732.0	743.0	**40,709.1**

Licence **9835** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	28.0	27.8	30.8	25.9	29.3	26.8	30.0	27.8	0.0	0.0	**3,614.1**
GAS	2025	22.2	13.5	12.1	11.2	11.9	8.0	8.9	7.0	7.6	7.5	0.0	0.0	**445.2**
H2O	2025	128.1	82.5	81.9	77.2	85.1	66.1	78.7	74.1	86.3	68.0	0.0	0.0	**15,835.7**
OIL	2025	169.2	112.6	96.7	82.8	86.6	58.5	63.3	51.3	52.6	48.5	0.0	0.0	**15,670.0**
DAY	2024	28.8	26.8	15.8	27.8	28.0	26.5	29.5	31.0	29.8	30.7	21.8	26.8	**3,329.1**
GAS	2024	7.5	6.3	3.5	6.9	7.7	6.5	7.9	7.6	7.5	7.3	4.6	7.5	**335.3**
H2O	2024	44.9	39.2	24.1	40.2	40.7	40.6	47.0	40.2	38.2	40.9	30.8	99.3	**15,007.7**
OIL	2024	55.4	48.1	26.3	48.4	54.0	46.8	55.9	57.8	52.6	51.6	34.9	59.3	**14,847.9**
DAY	2023	31.0	26.8	31.0	14.8	30.7	29.5	30.2	30.8	29.8	26.0	25.8	26.8	**3,005.8**
GAS	2023	3.1	2.9	4.0	2.3	5.4	6.1	6.0	6.5	7.0	6.6	5.8	6.4	**254.5**
H2O	2023	49.1	53.6	68.5	28.4	62.1	59.8	59.7	50.0	39.6	39.6	46.1	43.7	**14,481.6**
OIL	2023	27.7	23.6	30.1	18.6	37.9	42.3	45.7	51.1	53.7	50.1	44.9	47.8	**14,256.8**

Licence **9837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.8	30.8	29.8	30.0	31.0	29.3	30.6	0.0	0.0	**3,996.0**

Manitoba Production
2023 To 2025

Licence **9837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	60.0	56.7	67.8	65.1	63.1	73.5	65.7	60.9	59.0	59.5	0.0	0.0	**27,942.9**
OIL	2025	6.1	6.4	9.0	8.5	9.1	9.0	7.3	5.8	5.7	6.0	0.0	0.0	**5,455.9**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**3,695.0**
H2O	2024	105.1	89.1	91.4	87.1	101.2	80.4	79.1	76.7	84.4	73.0	70.5	71.1	**27,311.6**
OIL	2024	9.5	8.1	8.9	8.9	8.7	6.1	6.2	6.0	8.6	6.2	6.0	6.2	**5,383.0**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,329.6**
GAS	2023	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**5.0**
H2O	2023	58.5	54.4	109.1	214.5	196.4	157.6	157.8	152.7	127.1	125.6	116.2	110.5	**26,302.5**
OIL	2023	10.6	9.6	12.4	22.4	23.4	17.7	15.0	15.0	14.4	11.8	11.3	11.9	**5,293.6**

Licence **9838** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,449.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.4**
H2O	2025	25.9	14.7	31.2	23.7	27.9	25.4	25.7	26.4	24.7	27.7	0.0	0.0	**3,915.1**
OIL	2025	18.1	9.8	20.8	15.9	18.6	17.0	17.3	17.6	16.3	13.8	0.0	0.0	**5,408.7**
DAY	2024	24.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	0.0	28.0	30.0	31.0	**3,164.1**
GAS	2024	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**6.4**
H2O	2024	28.7	30.5	32.3	30.8	30.2	31.3	31.4	27.0	0.0	46.9	33.9	36.6	**3,661.8**
OIL	2024	12.3	13.0	13.7	13.2	12.8	13.7	13.1	11.5	0.0	20.1	14.6	10.9	**5,243.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,841.1**
GAS	2023	0.1	0.1	0.1	0.1	0.5	0.5	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2023	41.7	37.0	40.9	38.5	39.4	39.9	38.8	35.9	33.5	37.2	34.3	34.0	**3,302.2**
OIL	2023	17.8	19.1	17.6	16.6	17.5	17.1	16.7	15.1	14.5	15.4	14.2	14.4	**5,094.6**

Licence **9839** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.0	31.0	29.7	30.9	0.0	0.0	**3,961.7**
GAS	2025	0.0	0.2	0.2	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2025	146.4	121.7	141.5	143.6	123.3	110.4	122.9	138.5	137.5	142.6	0.0	0.0	**70,328.4**
OIL	2025	12.4	14.7	16.3	7.9	12.6	16.5	12.6	8.4	10.1	9.2	0.0	0.0	**6,956.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.5	30.7	29.0	30.0	29.0	30.6	**3,659.6**
GAS	2024	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**3.7**
H2O	2024	132.8	123.4	158.0	197.7	147.3	99.8	148.1	154.8	138.8	197.4	163.3	160.1	**69,000.0**
OIL	2024	17.1	15.7	8.9	9.8	8.1	5.1	6.9	6.9	8.7	14.9	19.1	12.5	**6,836.0**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	27.0	29.6	30.8	30.0	30.8	**3,298.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**3.0**
H2O	2023	168.2	176.0	193.6	169.4	180.8	177.7	158.4	125.7	137.9	143.8	210.2	193.8	**67,178.5**
OIL	2023	6.8	5.4	7.5	8.8	8.9	8.3	7.5	4.4	2.7	2.8	8.1	13.3	**6,702.3**

Licence **9840** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**3,958.4**
GAS	2025	0.2	0.2	0.2	0.3	0.5	0.5	0.5	0.5	0.5	3.2	0.0	0.0	**62.9**
H2O	2025	4.0	3.0	6.3	3.6	6.5	6.7	4.7	4.2	7.6	5.2	0.0	0.0	**820.1**
OIL	2025	20.6	19.4	28.1	36.3	28.6	27.8	34.6	36.5	25.9	13.1	0.0	0.0	**8,627.2**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**3,656.5**
GAS	2024	1.1	0.7	0.6	0.6	1.3	1.0	0.8	0.8	0.5	0.3	0.2	0.3	**56.3**

Manitoba Production
2023 To 2025

Licence **9840** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.6	2.1	3.3	2.9	7.0	6.2	3.9	2.9	2.6	3.5	3.9	3.9	**768.3**
OIL	2024	33.9	24.1	28.8	30.4	58.4	51.4	45.8	38.4	23.4	21.0	20.9	21.5	**8,356.3**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,294.5**
GAS	2023	0.7	0.5	0.6	7.0	9.4	0.6	0.4	0.5	1.4	3.1	1.2	3.2	**48.1**
H2O	2023	2.0	2.6	2.5	2.8	3.2	3.1	7.9	11.6	5.1	2.2	3.7	1.8	**725.5**
OIL	2023	38.9	32.9	33.5	32.4	34.1	33.8	26.6	28.5	51.8	30.4	19.9	34.6	**7,958.3**

Licence **9841** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	30.0	29.5	31.0	30.0	30.0	0.0	0.0	**3,837.5**
GAS	2025	2.6	0.5	0.1	0.3	0.3	0.6	0.2	0.2	2.1	2.4	0.0	0.0	**126.9**
H2O	2025	0.5	0.6	0.4	0.3	1.4	1.4	1.7	2.6	3.9	4.1	0.0	0.0	**1,387.3**
OIL	2025	68.3	63.3	79.0	82.5	96.8	94.7	76.5	58.7	55.3	53.5	0.0	0.0	**15,403.0**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	30.5	**3,536.6**
GAS	2024	2.6	2.2	1.5	1.4	1.6	1.3	1.3	1.6	1.7	0.8	0.9	3.4	**117.6**
H2O	2024	0.8	1.7	1.4	2.5	5.6	5.4	1.8	0.5	0.5	0.1	0.0	0.2	**1,370.4**
OIL	2024	77.8	67.4	79.8	76.2	78.0	69.0	75.9	71.4	68.2	64.3	60.2	62.0	**14,674.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,175.1**
GAS	2023	6.0	2.6	1.6	4.9	1.3	1.5	2.6	3.1	2.5	5.2	3.3	3.5	**97.3**
H2O	2023	5.5	4.4	4.6	4.0	4.6	0.7	1.0	1.5	2.0	0.8	0.4	0.3	**1,349.9**
OIL	2023	69.9	65.0	73.7	67.3	55.1	70.3	63.3	55.4	67.1	70.5	70.4	71.6	**13,824.2**

Licence **9842** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,036.7**
WIN	2025	6310.7	5408.6	6029.6	6212.3	6421.8	7373.2	6253.6	9258.7	9559.1	10320.2	0.0	0.0	**1,709,293.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,733.0**
WIN	2024	16074.9	17724.1	19340.1	20586.1	20826.9	19589.9	18343.8	1194.2	993.2	3390.1	3209.5	3855.4	**1,636,145.3**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,367.0**
WIN	2023	16937.6	15620.3	17763.8	20596.9	19407.7	18835.6	17412.6	20064.4	21070.2	22776.8	19955.1	18389.8	**1,491,017.1**

UWI **103.15-01-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9843** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.0	30.0	30.4	29.9	29.7	30.6	30.0	31.0	0.0	0.0	**3,875.1**
GAS	2025	10.1	10.4	9.5	11.0	10.4	10.1	10.4	10.7	11.6	9.3	0.0	0.0	**595.3**
H2O	2025	85.7	82.7	84.9	82.7	94.4	63.7	46.0	34.8	21.7	17.6	0.0	0.0	**12,028.1**
OIL	2025	77.0	87.7	77.3	81.7	75.2	74.9	74.4	79.7	79.5	61.2	0.0	0.0	**11,752.7**
DAY	2024	31.0	28.5	31.0	30.0	30.7	29.6	30.6	31.0	30.0	30.9	29.4	29.1	**3,576.5**
GAS	2024	5.2	4.7	4.4	4.6	5.5	5.8	5.7	5.5	6.0	6.1	6.1	6.8	**491.8**
H2O	2024	62.0	53.4	58.5	49.8	63.9	60.9	79.3	65.8	54.0	52.3	47.0	64.7	**11,413.9**
OIL	2024	38.0	35.3	33.5	31.9	38.8	42.5	39.8	42.0	42.7	44.5	45.8	54.0	**10,984.1**
DAY	2023	31.0	28.0	27.3	30.0	31.0	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**3,214.7**

Manitoba Production
2023 To 2025

Licence **9843** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	7.9	9.4	10.7	10.1	8.1	7.5	6.3	6.7	6.6	5.6	5.2	5.4	**425.4**
H2O	2023	116.4	62.9	69.2	76.8	91.4	80.7	80.4	75.6	71.1	67.6	68.3	67.5	**10,702.3**
OIL	2023	72.6	74.3	80.4	85.1	59.3	52.2	49.2	52.6	49.8	42.2	40.5	41.0	**10,495.3**

Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	23.8	31.0	29.8	30.9	29.8	29.6	26.5	30.0	30.8	0.0	0.0	**3,510.3**
GAS	2025	10.9	8.4	10.1	8.5	6.2	6.0	5.2	4.0	5.6	3.5	0.0	0.0	**466.8**
H2O	2025	30.3	24.3	31.4	28.0	30.1	28.1	24.0	17.0	35.5	16.9	0.0	0.0	**5,441.7**
OIL	2025	83.8	71.3	81.6	64.1	45.9	44.5	36.4	29.3	38.3	23.4	0.0	0.0	**10,181.2**
DAY	2024	30.3	27.3	20.0	29.8	18.5	29.0	30.5	29.2	29.8	30.7	30.0	30.6	**3,218.3**
GAS	2024	4.7	4.0	3.0	4.4	3.1	6.0	5.7	4.6	14.4	16.0	14.2	11.1	**398.4**
H2O	2024	21.5	18.1	13.2	19.1	13.1	22.6	25.5	23.4	53.8	61.9	44.7	30.4	**5,176.1**
OIL	2024	34.6	30.4	22.7	30.8	21.1	42.6	39.2	34.1	101.4	115.1	106.1	89.5	**9,662.6**
DAY	2023	26.7	27.2	30.8	16.8	29.9	29.3	29.0	30.8	29.8	31.0	29.8	30.8	**2,882.6**
GAS	2023	4.6	12.6	14.2	7.8	15.1	12.5	9.0	8.7	7.7	8.1	6.4	5.4	**307.2**
H2O	2023	29.8	57.2	61.5	28.5	50.8	52.3	49.8	46.6	35.7	29.7	30.3	28.8	**4,828.8**
OIL	2023	42.5	99.0	106.6	66.0	109.6	85.8	70.9	69.7	57.9	61.2	47.7	41.1	**8,995.0**

Licence **9845** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.3	29.6	30.0	31.0	29.7	30.9	0.0	0.0	**3,915.3**
GAS	2025	0.1	0.2	0.3	0.3	0.2	0.0	0.4	0.9	0.4	0.0	0.0	0.0	**24.9**
H2O	2025	94.2	66.1	92.6	93.6	83.3	68.5	104.3	157.0	110.9	121.2	0.0	0.0	**25,294.5**
OIL	2025	13.9	14.0	18.2	17.1	12.4	3.8	34.4	74.8	37.8	11.4	0.0	0.0	**11,980.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	24.0	30.0	31.0	28.5	30.6	**3,613.9**
GAS	2024	0.3	0.3	0.6	0.6	0.6	0.3	0.7	0.6	0.3	0.3	0.0	0.0	**22.1**
H2O	2024	140.1	138.6	133.2	122.0	114.0	133.6	74.0	86.0	124.7	121.8	115.9	110.9	**24,302.8**
OIL	2024	38.3	37.1	54.3	55.0	53.0	28.0	59.8	49.9	39.2	32.9	8.0	11.2	**11,742.5**
DAY	2023	31.0	27.6	21.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,257.8**
GAS	2023	0.5	0.5	0.4	0.6	0.6	0.6	0.8	0.3	0.3	0.3	0.3	0.3	**17.5**
H2O	2023	266.8	211.3	164.0	217.9	219.4	208.7	210.6	222.3	213.6	226.6	200.8	171.7	**22,888.0**
OIL	2023	46.7	48.7	36.5	50.7	59.1	58.9	65.9	28.3	31.6	38.9	31.5	37.5	**11,275.8**

Licence **9846** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	23.8	29.9	30.9	30.8	29.6	30.9	0.0	0.0	**2,056.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**0.3**
H2O	2025	0.0	0.0	0.0	0.0	921.2	1153.5	1191.6	1184.5	932.7	982.2	0.0	0.0	**174,673.4**
OIL	2025	0.0	0.0	0.0	0.0	2.5	5.7	6.0	5.9	0.6	0.6	0.0	0.0	**10,602.1**
DAY	2024	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,880.4**
H2O	2024	1105.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,307.7**
OIL	2024	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,580.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.8	30.8	29.8	30.8	**1,851.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	743.9	1139.0	1176.3	1135.8	1174.0	**167,202.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.9	3.1	3.0	3.0	**10,580.0**

Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	19.0	31.0	29.6	31.0	30.0	31.0	30.5	29.8	30.8	0.0	0.0	**3,641.0**
GAS	2025	1.9	3.5	3.0	2.3	3.3	3.2	2.5	2.2	1.9	1.9	0.0	0.0	**162.2**
H2O	2025	68.7	171.7	161.0	69.2	53.1	44.8	33.0	34.5	34.1	30.7	0.0	0.0	**7,124.4**
OIL	2025	20.9	39.7	33.2	26.1	37.0	34.9	28.2	23.5	22.3	21.4	0.0	0.0	**6,229.0**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	30.0	31.0	30.0	31.0	30.0	30.5	**3,359.3**
GAS	2024	2.3	2.1	1.8	1.2	1.6	1.5	1.7	2.9	2.7	2.5	2.0	1.7	**136.5**
H2O	2024	39.6	33.0	33.4	35.6	37.5	36.9	41.6	66.1	46.8	35.2	32.3	35.1	**6,423.6**
OIL	2024	23.7	21.1	19.0	13.7	17.0	16.6	17.4	30.4	30.7	26.4	21.3	18.8	**5,941.8**
DAY	2023	31.0	28.0	23.0	30.0	13.0	22.0	31.0	31.0	26.3	31.0	30.0	31.0	**2,995.6**
GAS	2023	0.7	0.3	0.2	0.3	0.1	2.6	3.8	3.2	2.3	2.9	2.7	2.2	**112.5**
H2O	2023	15.7	12.1	9.2	5.4	1.1	78.5	118.7	80.0	51.7	59.7	61.6	45.4	**5,950.5**
OIL	2023	6.4	2.9	2.0	3.0	1.3	31.0	42.5	34.4	23.4	30.9	27.6	24.8	**5,685.7**

Licence **9848** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**3,818.4**
GAS	2025	0.9	1.3	1.2	1.0	1.2	1.3	1.2	1.2	1.1	1.3	0.0	0.0	**212.3**
H2O	2025	13.3	7.6	13.0	19.0	20.0	19.3	19.7	19.2	20.9	15.8	0.0	0.0	**6,108.6**
OIL	2025	9.9	13.9	12.7	12.0	14.2	14.7	14.9	13.9	13.3	12.9	0.0	0.0	**7,612.7**
DAY	2024	30.4	29.0	30.9	29.8	30.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,515.9**
GAS	2024	1.2	1.3	1.3	0.8	1.1	0.9	1.6	1.4	1.2	1.7	1.6	1.1	**200.6**
H2O	2024	15.8	16.3	20.8	12.8	13.8	12.9	23.3	21.1	19.0	19.5	17.7	15.1	**5,940.8**
OIL	2024	12.3	11.7	11.8	8.9	10.8	11.1	16.7	15.7	13.9	17.9	15.0	10.8	**7,480.3**
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,152.3**
GAS	2023	1.3	1.4	1.4	1.2	1.1	0.9	1.2	1.1	1.3	1.4	1.2	1.1	**185.4**
H2O	2023	12.5	11.7	13.0	11.4	12.6	13.8	14.1	14.4	12.1	12.4	12.1	14.3	**5,732.7**
OIL	2023	14.9	15.2	17.1	14.0	12.0	11.4	13.1	12.8	13.7	17.2	12.8	11.2	**7,323.7**

Licence **9849** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.8	29.9	31.0	0.0	0.0	**3,822.6**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**14.4**
H2O	2025	114.3	114.6	128.6	124.6	124.4	124.2	128.2	114.6	104.5	100.8	0.0	0.0	**12,230.4**
OIL	2025	17.7	5.4	6.0	5.9	5.9	5.7	6.0	5.3	5.8	6.2	0.0	0.0	**10,936.3**
DAY	2024	31.0	28.9	31.0	29.4	31.0	30.0	30.9	31.0	30.0	31.0	29.0	30.8	**3,522.9**
GAS	2024	0.3	0.4	0.2	0.2	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**14.0**
H2O	2024	111.5	103.8	110.9	105.8	111.2	107.7	113.0	114.1	110.0	114.5	107.3	113.5	**11,051.6**
OIL	2024	18.1	17.1	17.9	17.2	18.5	17.8	18.9	18.5	18.0	18.1	17.0	17.8	**10,866.4**
DAY	2023	30.8	28.0	30.7	30.0	31.0	30.0	30.0	30.9	30.0	31.0	30.0	30.9	**3,158.9**
GAS	2023	0.4	0.4	0.5	0.4	0.4	0.4	0.2	0.5	0.3	0.4	0.3	0.2	**11.8**
H2O	2023	100.7	90.4	98.8	95.4	98.2	95.2	95.2	97.8	106.6	110.9	107.7	110.8	**9,728.3**
OIL	2023	17.8	16.1	17.7	18.1	18.3	17.8	17.5	17.7	17.5	18.5	17.8	17.8	**10,651.5**

Licence **9850** Well Name **Daly Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.5	29.9	30.8	22.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,725.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	0.3	0.0	0.0	**20.0**
H2O	2025	71.0	59.5	63.1	60.3	54.8	37.0	67.9	100.8	88.6	74.8	0.0	0.0	**14,024.5**

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Licence **9850** Well Name **Daly Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	26.2	21.6	26.5	21.8	19.4	14.0	17.8	22.0	17.8	21.0	0.0	0.0	**7,912.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**3,431.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.1	0.4	0.6	0.5	**17.0**
H2O	2024	112.7	106.4	111.7	90.9	98.5	84.9	88.2	87.8	83.3	82.3	56.7	73.7	**13,346.7**
OIL	2024	22.0	21.9	23.5	26.4	25.1	19.1	18.8	9.6	10.8	19.7	46.0	42.7	**7,703.9**
DAY	2023	30.5	28.0	30.8	30.0	30.5	29.2	30.4	31.0	30.0	25.4	24.0	30.7	**3,067.6**
GAS	2023	0.6	0.6	0.5	0.5	0.6	0.6	0.6	0.6	0.4	0.8	0.5	0.4	**13.3**
H2O	2023	129.4	117.3	121.8	99.5	84.8	84.4	92.2	89.6	75.4	106.5	145.8	158.0	**12,269.6**
OIL	2023	54.8	47.7	46.3	44.0	52.9	59.2	60.6	62.2	48.7	55.6	53.1	44.7	**7,418.3**

Licence **9851** Well Name **Daly Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.9	31.0	29.9	30.8	22.0	31.0	31.0	29.8	30.7	0.0	0.0	**4,059.4**
GAS	2025	0.1	0.2	0.3	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.0	0.0	**15.6**
H2O	2025	16.3	17.6	16.2	11.6	16.2	15.8	58.6	87.7	79.8	89.1	0.0	0.0	**17,720.5**
OIL	2025	16.5	16.3	15.2	7.2	9.5	9.4	22.5	25.6	22.8	23.7	0.0	0.0	**10,282.3**
DAY	2024	31.0	29.0	31.0	28.5	30.6	28.0	29.3	30.7	29.8	31.0	30.0	31.0	**3,766.3**
GAS	2024	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**13.9**
H2O	2024	45.2	43.3	42.9	27.4	19.5	19.1	21.9	23.0	20.7	14.6	13.7	14.2	**17,311.6**
OIL	2024	21.7	20.6	25.0	22.9	20.9	20.3	22.9	23.6	22.1	13.3	11.9	14.6	**10,113.6**
DAY	2023	30.5	28.0	30.3	17.5	31.0	29.7	30.4	31.0	30.0	30.4	30.0	30.7	**3,406.4**
GAS	2023	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	**11.4**
H2O	2023	80.8	69.1	66.0	33.6	61.7	65.9	70.9	68.9	49.1	43.8	51.2	51.0	**17,006.1**
OIL	2023	19.1	15.2	13.6	7.0	13.0	14.1	14.2	14.6	16.9	25.1	25.1	22.2	**9,873.8**

Licence **9854** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**3,822.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2025	72.7	42.3	47.6	44.6	50.6	47.6	51.0	54.4	54.4	68.9	0.0	0.0	**16,778.4**
OIL	2025	2.3	5.8	8.4	7.9	8.9	8.4	9.0	9.6	9.6	12.2	0.0	0.0	**9,481.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	26.0	**3,523.0**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2024	39.7	36.8	38.6	34.1	36.7	28.6	14.7	21.5	22.4	30.0	0.0	57.1	**16,244.3**
OIL	2024	21.3	3.2	3.4	2.9	3.3	5.4	14.8	11.0	11.6	1.5	6.1	2.3	**9,399.2**
DAY	2023	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,174.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.2	**3.3**
H2O	2023	23.6	21.2	15.8	20.5	22.2	22.1	84.6	58.5	73.1	42.2	26.8	42.9	**15,884.1**
OIL	2023	5.9	3.8	1.7	2.3	2.5	2.4	9.4	6.5	11.9	31.8	20.2	23.1	**9,312.4**

Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	31.0	29.8	30.8	29.8	27.4	27.5	30.0	29.7	0.0	0.0	**3,285.7**
GAS	2025	5.6	4.4	5.0	4.4	4.5	4.2	4.4	9.7	19.1	19.9	0.0	0.0	**478.0**
H2O	2025	38.4	36.5	40.0	26.0	28.7	31.1	27.0	21.7	20.0	17.9	0.0	0.0	**5,704.3**
OIL	2025	41.8	37.3	39.8	32.3	32.3	30.3	31.0	70.8	131.6	130.1	0.0	0.0	**10,433.0**
DAY	2024	30.8	28.8	30.8	29.8	30.4	29.6	30.5	30.7	29.8	30.7	29.8	30.6	**2,991.9**
GAS	2024	11.8	10.9	7.4	8.8	9.3	8.4	8.7	8.0	7.6	7.1	7.2	6.1	**396.8**

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Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	55.3	50.7	42.3	44.5	44.9	44.3	44.0	38.2	35.2	33.7	33.0	29.3	**5,417.0**
OIL	2024	87.5	83.7	56.4	62.9	64.8	59.4	60.7	61.8	53.5	49.9	52.9	48.2	**9,855.7**
DAY	2023	29.6	27.8	30.3	29.8	30.6	29.3	27.4	30.8	29.8	31.0	29.8	30.8	**2,629.6**
GAS	2023	5.5	4.8	4.3	4.8	4.8	7.2	10.4	13.1	11.8	10.3	9.8	9.7	**295.5**
H2O	2023	38.6	29.0	36.4	40.9	36.5	72.6	89.1	71.6	56.8	52.4	51.7	56.9	**4,921.6**
OIL	2023	49.9	37.8	33.1	42.1	35.6	50.4	81.3	103.6	91.1	79.1	75.1	74.4	**9,114.0**

Licence **9858** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	27.0	26.9	28.9	29.7	28.1	28.0	31.0	0.0	0.0	**3,747.1**
GAS	2025	9.8	9.2	10.0	8.3	7.4	6.9	11.5	10.6	12.1	13.9	0.0	0.0	**657.9**
H2O	2025	12.2	8.4	7.3	3.5	3.2	3.8	5.4	3.4	2.6	4.2	0.0	0.0	**3,392.1**
OIL	2025	74.9	77.3	79.4	62.1	53.4	51.0	81.0	77.7	83.3	90.7	0.0	0.0	**14,096.3**
DAY	2024	31.0	29.0	31.0	30.0	30.7	28.6	28.6	30.7	30.0	30.9	30.0	30.8	**3,458.2**
GAS	2024	7.8	6.2	7.2	8.6	8.2	7.0	12.7	17.1	15.1	13.4	11.9	9.8	**558.2**
H2O	2024	11.3	11.4	8.3	10.3	8.1	6.5	10.2	12.9	10.8	5.2	6.2	9.1	**3,338.1**
OIL	2024	58.5	46.8	54.8	61.9	57.4	49.9	88.8	129.9	107.2	95.9	89.2	78.0	**13,365.5**
DAY	2023	28.1	28.0	30.3	27.5	30.8	28.7	26.6	30.0	30.0	31.0	30.0	27.0	**3,096.9**
GAS	2023	9.2	10.7	11.5	8.4	15.5	13.8	9.8	10.8	11.5	9.7	9.5	8.6	**433.2**
H2O	2023	28.9	30.6	27.6	14.9	27.9	28.4	19.6	20.3	16.8	13.5	21.4	20.1	**3,227.8**
OIL	2023	82.2	83.4	85.6	70.5	112.4	95.9	75.9	84.5	87.5	72.8	72.0	65.1	**12,447.2**

Licence **9859** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**3,684.0**
H2O	2025	16.1	14.0	14.1	15.4	26.0	20.3	16.3	17.4	16.3	14.7	0.0	0.0	**3,689.4**
OIL	2025	10.5	9.6	10.1	9.0	16.0	11.6	8.1	7.2	7.3	5.1	0.0	0.0	**1,940.2**
DAY	2024	31.0	28.3	31.0	29.0	30.4	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,380.5**
H2O	2024	67.3	18.4	37.2	50.2	39.4	24.5	17.8	18.6	17.9	19.3	17.6	17.2	**3,518.8**
OIL	2024	1.3	9.7	20.7	22.6	0.2	1.9	9.5	9.5	9.5	11.0	10.0	10.6	**1,845.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	28.0	31.0	**3,016.9**
H2O	2023	20.3	19.0	21.2	24.3	19.9	18.8	19.6	19.1	19.2	25.6	69.1	73.1	**3,173.4**
OIL	2023	11.4	10.3	11.0	6.6	11.0	9.2	9.3	11.4	10.8	8.0	0.3	0.4	**1,729.2**

Licence **9861** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.7	31.0	31.0	29.5	31.0	0.0	0.0	**3,961.8**
H2O	2025	55.5	46.6	51.9	51.0	50.2	46.3	64.4	60.1	59.9	55.4	0.0	0.0	**8,707.4**
OIL	2025	7.6	6.3	7.1	5.0	5.8	7.7	7.6	6.4	3.6	6.6	0.0	0.0	**4,114.3**
DAY	2024	31.0	28.8	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,659.6**
H2O	2024	49.4	52.1	56.3	57.3	57.2	55.5	57.2	56.7	55.0	54.6	52.8	51.9	**8,166.1**
OIL	2024	17.6	10.9	8.2	6.7	7.8	7.5	7.8	7.8	7.5	7.4	7.2	7.1	**4,050.6**
DAY	2023	31.0	28.0	30.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,294.3**
H2O	2023	72.2	68.4	65.1	69.2	51.9	69.4	59.7	64.0	58.4	59.2	56.0	53.2	**7,510.1**
OIL	2023	3.8	3.6	10.0	24.7	7.7	15.0	23.3	16.0	14.6	14.8	14.0	14.8	**3,947.1**

Licence **9862** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

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Licence **9862** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	12.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,637.9**
H2O	2025	6.9	5.5	12.3	14.1	17.7	7.6	17.5	12.0	11.9	10.8	0.0	0.0	**3,727.1**
OIL	2025	7.5	6.0	13.2	8.9	2.3	8.0	11.9	8.0	8.0	8.2	0.0	0.0	**2,575.6**
DAY	2024	16.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,358.9**
H2O	2024	4.9	34.9	17.3	18.3	22.3	19.9	17.7	15.0	20.3	25.7	19.5	13.2	**3,610.8**
OIL	2024	6.1	8.1	17.2	13.2	12.2	9.1	13.8	15.0	12.7	9.3	6.6	14.3	**2,493.6**
DAY	2023	0.0	12.0	31.0	30.0	22.0	30.0	31.0	23.7	30.0	31.0	30.0	31.0	**3,009.0**
GAS	2023	0.0	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2023	0.0	17.5	44.6	41.2	22.4	28.7	27.5	18.6	30.5	22.8	20.4	19.8	**3,381.8**
OIL	2023	0.0	12.9	17.0	3.6	11.4	12.3	14.0	11.8	5.4	9.8	13.6	22.2	**2,356.0**

Licence **9864** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	11.0	31.0	21.0	2.8	30.0	29.0	31.0	28.3	28.8	0.0	0.0	**3,614.9**
GAS	2025	0.3	0.1	0.3	0.2	0.0	0.3	0.3	0.3	0.3	1.3	0.0	0.0	**63.2**
H2O	2025	15.6	5.6	15.7	11.3	1.5	16.1	15.5	16.1	13.9	10.6	0.0	0.0	**2,823.2**
OIL	2025	3.6	1.4	3.8	2.6	0.4	4.1	3.9	3.8	3.5	1.9	0.0	0.0	**3,369.0**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	27.0	31.0	**3,371.1**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.6	**59.8**
H2O	2024	13.0	7.5	6.5	5.7	5.0	5.0	8.6	13.2	13.2	15.9	16.7	33.0	**2,701.3**
OIL	2024	2.9	2.2	2.2	1.7	1.5	1.5	2.6	4.2	4.0	4.3	4.2	6.7	**3,340.0**
DAY	2023	30.5	27.7	31.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,010.7**
GAS	2023	0.4	0.2	0.3	0.3	0.0	0.0	0.6	0.6	0.3	0.3	0.3	0.3	**56.8**
H2O	2023	13.1	15.1	11.5	8.8	3.1	3.9	34.6	34.5	16.6	19.8	21.9	17.1	**2,558.0**
OIL	2023	5.0	2.2	2.7	2.1	0.8	1.0	5.6	5.3	2.6	3.2	3.8	3.3	**3,302.0**

Licence **9865** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.2	22.0	31.0	29.9	31.0	30.0	31.0	31.0	28.3	30.8	0.0	0.0	**3,738.3**
GAS	2025	1.0	0.7	0.9	0.6	0.6	0.6	0.6	0.6	0.8	1.2	0.0	0.0	**108.7**
H2O	2025	43.5	33.0	39.2	26.5	20.3	19.6	20.0	19.5	24.9	30.8	0.0	0.0	**4,177.0**
OIL	2025	10.0	8.3	9.9	7.2	6.3	6.6	6.7	6.2	9.4	12.7	0.0	0.0	**6,368.2**
DAY	2024	21.7	29.0	30.3	29.2	30.2	30.0	31.0	27.0	29.0	30.5	27.7	22.3	**3,454.1**
GAS	2024	0.9	0.9	1.0	0.6	0.6	0.6	1.1	1.1	1.1	1.4	1.4	1.2	**101.1**
H2O	2024	11.5	12.2	13.0	13.2	14.1	13.9	27.3	27.9	59.9	70.2	66.0	53.8	**3,899.7**
OIL	2024	9.2	10.0	10.4	8.3	8.1	7.9	12.2	11.8	12.9	15.0	14.0	11.7	**6,284.9**
DAY	2023	31.0	28.0	23.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**3,116.2**
GAS	2023	2.4	2.3	1.8	3.1	2.1	1.8	1.8	1.7	1.2	0.9	0.9	1.1	**89.2**
H2O	2023	9.0	6.1	4.3	27.5	18.2	15.5	13.2	12.3	7.1	13.5	13.4	16.9	**3,516.7**
OIL	2023	26.1	24.8	20.5	31.6	23.3	21.6	19.7	18.3	13.0	10.2	10.3	11.9	**6,153.4**

Licence **9866** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	21.9	29.6	30.0	31.0	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**3,650.9**
GAS	2025	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**116.4**
H2O	2025	29.7	23.2	38.8	37.6	34.5	33.5	34.0	31.1	26.5	27.3	0.0	0.0	**4,754.1**
OIL	2025	2.9	2.1	2.3	2.8	3.2	2.2	1.2	1.3	1.5	1.4	0.0	0.0	**4,077.1**
DAY	2024	19.0	28.0	31.0	30.0	31.0	29.2	30.5	31.0	30.0	30.9	26.8	31.0	**3,358.1**

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Licence **9866** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.4	0.2	0.1	0.3	0.4	0.3	0.4	0.3	0.0	0.0	1.9	0.5	**115.0**
H2O	2024	6.9	14.7	25.9	28.4	17.2	7.3	5.0	2.9	0.1	0.0	41.5	44.6	**4,437.9**
OIL	2024	3.6	2.0	1.8	3.2	2.7	1.8	2.0	2.5	0.8	0.6	21.5	7.2	**4,056.2**
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.9	31.0	30.0	31.0	**3,009.7**
GAS	2023	1.1	0.8	1.0	1.1	1.2	1.3	1.3	1.2	0.8	0.9	0.9	0.7	**110.2**
H2O	2023	40.7	30.4	27.9	26.1	25.7	25.3	22.7	21.7	15.9	18.0	17.8	15.1	**4,243.4**
OIL	2023	14.3	10.8	13.8	13.8	13.9	13.1	13.8	13.2	9.4	10.7	11.0	8.6	**4,006.5**

Licence **9867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.7	19.3	30.6	30.0	31.0	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**3,632.1**
GAS	2025	0.4	0.6	1.2	1.6	1.5	1.3	0.9	0.6	0.6	0.6	0.0	0.0	**99.8**
H2O	2025	4.8	5.3	19.6	34.8	36.3	25.7	12.3	12.2	11.7	12.1	0.0	0.0	**3,858.1**
OIL	2025	3.7	5.2	11.7	17.1	17.2	13.8	10.0	7.1	6.6	6.8	0.0	0.0	**3,713.0**
DAY	2024	23.0	29.0	31.0	30.0	31.0	29.2	30.5	31.0	30.0	30.9	30.0	31.0	**3,355.0**
GAS	2024	0.8	0.9	0.8	0.6	0.5	0.6	0.6	0.5	0.6	0.8	0.8	0.8	**90.5**
H2O	2024	18.3	23.2	24.1	22.1	22.8	18.5	8.8	5.3	13.3	21.3	18.9	16.6	**3,683.3**
OIL	2024	8.6	8.3	8.0	6.3	5.5	6.0	4.9	5.1	7.2	8.6	8.1	8.8	**3,613.8**
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	27.0	26.0	25.9	31.0	30.0	31.0	**2,998.4**
GAS	2023	1.2	1.0	1.1	0.9	0.7	0.6	0.5	1.1	0.5	0.7	0.8	1.1	**82.2**
H2O	2023	34.5	24.1	26.6	23.9	25.0	21.4	15.9	42.5	23.4	23.3	29.3	27.0	**3,470.1**
OIL	2023	15.4	12.4	13.7	11.7	9.9	8.7	7.5	13.4	6.9	6.9	8.2	11.2	**3,528.4**

Licence **9868** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.3**

Licence **9869** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**

Licence **9870** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9870** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.3	31.0	30.0	27.3	29.9	23.2	30.6	30.0	31.0	0.0	0.0	**3,845.6**
GAS	2025	2.5	2.5	6.3	6.6	9.3	11.2	6.3	11.8	10.7	8.3	0.0	0.0	**447.8**
H2O	2025	13.8	14.5	47.3	29.2	39.0	49.0	24.3	22.8	22.6	21.4	0.0	0.0	**3,878.3**
OIL	2025	18.8	19.7	50.3	49.1	68.4	83.8	43.1	87.0	74.2	55.2	0.0	0.0	**13,777.3**
DAY	2024	30.8	29.0	30.5	30.0	30.7	28.1	28.1	31.0	30.0	30.9	30.0	31.0	**3,555.3**
GAS	2024	6.1	5.5	5.1	4.1	3.8	1.9	3.5	3.4	3.1	2.6	2.3	2.0	**372.3**
H2O	2024	31.1	22.2	18.3	18.2	19.0	12.0	15.0	12.5	10.6	14.9	15.8	16.4	**3,594.4**
OIL	2024	44.6	40.9	39.0	29.4	26.6	14.2	24.6	25.7	21.3	18.3	17.2	16.5	**13,227.7**
DAY	2023	30.5	27.6	31.0	25.3	26.8	29.7	27.9	31.0	30.0	31.0	30.0	31.0	**3,195.2**
GAS	2023	13.2	11.6	12.0	9.6	10.0	9.8	9.7	10.7	8.7	8.1	6.2	6.0	**328.9**
H2O	2023	35.5	30.3	31.5	15.0	19.1	13.5	9.5	21.9	20.6	25.4	26.8	29.3	**3,388.4**
OIL	2023	120.6	91.0	89.6	81.7	71.8	67.9	75.6	84.9	66.8	61.9	47.6	44.6	**12,909.4**

Licence **9871** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.8	0.0	29.0	30.0	31.0	17.0	31.0	31.0	28.3	29.6	0.0	0.0	**3,425.0**
GAS	2025	0.3	0.0	0.6	0.7	0.6	0.4	0.6	0.6	0.4	0.0	0.0	0.0	**55.7**
H2O	2025	1.3	0.0	3.1	3.5	3.3	8.9	30.7	29.9	19.5	5.7	0.0	0.0	**2,842.6**
OIL	2025	2.7	0.0	7.0	7.6	6.6	3.5	5.4	5.1	3.5	1.2	0.0	0.0	**2,936.6**
DAY	2024	16.7	25.0	29.8	29.8	30.2	30.0	31.0	31.0	29.0	30.5	27.3	20.3	**3,185.3**
GAS	2024	0.3	0.5	0.3	0.3	0.3	0.4	0.3	0.4	0.6	0.6	0.5	0.4	**51.5**
H2O	2024	5.5	7.7	9.2	8.6	8.8	7.4	2.2	2.4	3.5	3.4	2.8	2.1	**2,736.7**
OIL	2024	3.5	5.2	4.1	3.4	3.7	3.3	4.3	4.8	7.1	6.5	5.8	4.5	**2,894.0**
DAY	2023	12.0	22.0	17.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**2,854.7**
GAS	2023	0.2	0.4	0.2	0.5	0.5	0.4	0.3	0.5	0.6	0.6	0.4	0.6	**46.6**
H2O	2023	1.7	3.1	2.1	5.3	6.1	4.1	2.6	4.7	5.3	6.0	6.1	10.6	**2,673.1**
OIL	2023	1.9	3.6	2.7	4.5	4.5	3.7	2.9	4.2	4.8	5.2	4.7	6.3	**2,837.8**

Licence **9872** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	6.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,416.7**
GAS	2025	0.5	0.1	0.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2025	4.2	1.1	6.0	6.0	4.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.0**
OIL	2025	4.8	1.2	6.2	6.0	4.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,616.1**
DAY	2024	19.7	28.0	26.9	29.8	30.2	30.0	29.0	31.0	29.0	30.5	27.3	24.0	**3,290.9**
GAS	2024	0.6	0.8	1.2	0.7	0.9	0.9	0.9	0.9	0.5	0.5	0.4	0.5	**57.9**
H2O	2024	6.1	8.1	8.8	5.9	6.9	6.8	6.7	6.7	6.6	5.3	4.2	4.0	**3,501.1**
OIL	2024	6.9	9.6	11.2	7.4	8.7	8.5	8.2	8.5	7.4	5.9	4.8	4.8	**3,592.8**
DAY	2023	24.3	22.0	17.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**2,955.5**
GAS	2023	0.3	1.1	0.8	1.1	1.1	0.9	1.2	0.9	0.9	1.0	0.9	0.9	**49.1**
H2O	2023	4.1	29.1	21.1	32.1	32.5	27.3	29.4	8.0	6.8	9.3	9.7	10.0	**3,425.0**
OIL	2023	2.8	10.8	8.1	11.6	11.2	11.0	12.4	9.7	10.1	11.5	10.8	10.7	**3,500.9**

Licence **9873** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	29.9	31.0	30.0	31.0	29.8	21.8	20.9	0.0	0.0	**3,663.1**
GAS	2025	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.6	1.0	0.0	0.0	**78.5**
H2O	2025	7.0	6.2	7.2	8.6	8.9	8.5	8.8	8.2	7.0	11.7	0.0	0.0	**3,643.5**

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Licence **9873** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	4.2	3.8	4.2	5.1	5.4	5.6	5.7	5.2	5.1	10.4	0.0	0.0	**4,891.8**
DAY	2024	31.0	29.0	30.9	29.8	30.2	30.0	31.0	31.0	29.0	30.5	26.0	26.0	**3,379.8**
GAS	2024	0.9	0.7	0.6	0.4	0.3	0.3	0.4	0.6	0.6	0.6	0.5	0.5	**73.0**
H2O	2024	15.5	9.6	9.0	6.8	5.0	5.0	10.1	17.0	16.9	16.8	14.8	14.7	**3,561.4**
OIL	2024	8.2	5.7	5.5	3.5	2.1	2.1	4.2	7.3	6.9	6.8	5.9	6.1	**4,837.1**
DAY	2023	17.8	25.0	31.0	28.7	27.5	26.0	31.0	30.5	28.4	31.0	30.0	31.0	**3,025.4**
GAS	2023	1.4	2.5	2.8	2.3	1.7	1.5	3.3	3.1	1.5	1.3	0.9	1.0	**66.6**
H2O	2023	21.4	29.2	32.6	24.8	16.1	15.8	42.1	41.7	32.3	30.7	16.6	16.6	**3,420.2**
OIL	2023	15.7	26.5	31.6	23.7	16.2	16.8	34.8	32.5	16.0	15.4	9.9	8.7	**4,772.8**

Licence **9874** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.0	31.0	29.3	30.8	29.8	29.6	30.5	30.0	31.0	0.0	0.0	**3,673.8**
GAS	2025	3.1	2.6	5.8	6.6	6.7	5.7	5.6	5.7	5.3	5.6	0.0	0.0	**201.6**
H2O	2025	195.5	162.7	276.8	257.0	265.7	239.0	238.1	227.6	229.6	224.8	0.0	0.0	**20,364.1**
OIL	2025	24.6	22.6	46.4	49.9	48.8	42.2	39.8	40.6	36.2	37.2	0.0	0.0	**10,546.1**
DAY	2024	30.6	28.2	17.5	29.8	30.4	28.5	30.5	25.8	30.0	30.9	29.8	30.3	**3,374.5**
GAS	2024	0.0	0.0	0.5	10.9	15.8	7.4	7.9	6.6	8.8	5.5	5.9	5.5	**148.9**
H2O	2024	64.9	64.2	61.2	302.2	260.8	272.4	291.2	212.6	300.2	266.2	222.6	205.3	**18,047.3**
OIL	2024	0.6	0.6	3.8	79.0	110.9	54.0	55.8	49.9	61.9	40.2	45.2	43.6	**10,157.8**
DAY	2023	30.3	27.8	30.8	26.8	30.8	29.3	28.5	30.8	29.8	31.0	29.8	30.8	**3,032.2**
GAS	2023	0.9	0.6	0.4	0.1	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**74.1**
H2O	2023	87.7	88.3	89.9	80.2	121.5	99.3	74.0	78.4	82.1	94.6	87.5	72.2	**15,523.5**
OIL	2023	8.7	5.2	4.3	0.7	1.2	0.7	0.1	0.3	0.3	0.3	0.5	0.6	**9,612.3**

Licence **9876** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,466.9**
GAS	2025	1.0	0.9	1.0	0.9	1.0	1.0	0.8	0.7	0.6	0.6	0.0	0.0	**41.4**
H2O	2025	7319.1	7347.4	6493.0	7231.0	6323.5	6423.0	5498.1	5776.6	5760.7	5885.8	0.0	0.0	**699,759.7**
OIL	2025	49.1	43.2	48.3	37.5	35.6	38.7	35.5	33.6	31.7	29.5	0.0	0.0	**7,193.5**
DAY	2024	31.0	14.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.0	**3,167.9**
GAS	2024	1.1	0.6	1.6	1.4	0.9	0.9	1.0	1.0	1.0	1.0	0.9	0.8	**32.9**
H2O	2024	6827.4	3382.8	7921.2	9284.1	8432.7	7689.0	7866.9	6972.8	7431.9	8151.6	7181.0	7119.0	**635,701.5**
OIL	2024	62.3	27.4	69.8	67.7	56.8	59.7	62.0	61.0	49.6	45.5	43.3	37.2	**6,810.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,822.0**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**20.7**
H2O	2023	4226.2	6763.8	7940.2	7110.5	7272.5	5771.1	6578.5	7734.1	5833.0	6850.4	6457.3	7055.6	**547,441.1**
OIL	2023	33.6	27.5	31.2	32.4	33.3	27.9	36.2	35.4	31.0	32.2	30.8	33.7	**6,168.5**

Licence **9877** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.2**

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Licence **9878** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,245.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,245.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,245.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.2**

Licence **9879** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,906.0**
H2O	2025	87.7	94.9	100.6	97.6	102.3	99.3	111.6	117.7	113.6	120.8	0.0	0.0	**152,630.4**
OIL	2025	2.2	1.9	2.1	2.1	2.2	2.1	2.4	2.4	2.4	2.5	0.0	0.0	**7,049.8**
DAY	2024	26.0	29.0	31.0	30.0	31.0	30.0	30.9	27.0	30.0	31.0	30.0	31.0	**3,602.1**
H2O	2024	185.1	203.6	224.0	249.0	168.8	89.2	97.6	86.5	86.2	99.8	90.9	98.0	**151,584.3**
OIL	2024	3.7	4.5	4.9	4.7	3.3	2.0	2.2	1.8	2.1	2.2	2.2	2.2	**7,027.5**
DAY	2023	26.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	30.8	**3,245.2**
H2O	2023	183.6	153.1	196.8	195.2	184.6	196.4	193.7	195.4	200.7	151.9	209.0	219.0	**149,905.6**
OIL	2023	4.1	3.6	5.4	4.6	4.9	4.5	4.7	4.8	4.8	4.6	4.3	4.6	**6,991.7**

Licence **9880** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.9	29.0	30.0	31.0	31.0	28.3	30.6	0.0	0.0	**3,224.7**
GAS	2025	1.0	0.8	1.0	0.8	0.9	0.9	0.9	0.9	0.6	0.6	0.0	0.0	**84.6**
H2O	2025	40.7	37.7	30.5	32.4	36.8	37.9	39.4	39.3	26.7	25.9	0.0	0.0	**21,070.1**
OIL	2025	9.3	8.9	8.5	8.6	9.3	10.3	10.4	9.5	5.4	6.1	0.0	0.0	**2,602.8**
DAY	2024	22.0	27.0	30.9	29.8	30.2	30.0	31.0	31.0	27.0	30.5	30.0	31.0	**2,925.0**
GAS	2024	0.4	0.6	0.6	0.6	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	**76.2**
H2O	2024	35.1	44.9	56.8	56.9	62.7	57.6	57.6	55.6	61.8	67.7	63.2	48.4	**20,722.8**
OIL	2024	3.9	5.8	7.3	7.6	9.3	9.3	9.5	9.3	9.4	9.6	9.1	9.0	**2,516.5**
DAY	2023	27.5	18.2	26.0	28.7	27.5	26.0	31.0	31.0	28.4	31.0	30.0	31.0	**2,574.6**
GAS	2023	1.8	1.3	1.8	2.0	1.1	0.9	1.3	1.2	1.2	1.1	1.0	0.6	**66.8**
H2O	2023	245.8	161.8	201.2	83.9	75.3	70.1	65.8	72.7	67.7	55.4	55.1	60.8	**20,054.5**
OIL	2023	21.6	14.8	21.9	20.2	11.0	11.0	12.1	13.5	12.5	11.7	9.3	5.2	**2,417.4**

Licence **9881** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,893.6**
GAS	2025	0.5	0.4	0.3	0.3	0.5	0.7	0.3	0.1	0.0	0.0	0.0	0.0	**115.2**
H2O	2025	25.0	10.8	12.2	8.7	22.9	37.4	10.1	6.8	4.9	5.0	0.0	0.0	**5,688.0**
OIL	2025	4.6	4.0	3.8	3.6	5.2	5.7	2.9	2.1	1.5	1.4	0.0	0.0	**3,096.2**
DAY	2024	24.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	31.0	**3,591.5**
GAS	2024	0.2	0.9	0.8	0.6	0.5	0.6	0.6	0.6	0.8	0.8	0.8	0.5	**112.1**
H2O	2024	26.5	26.2	27.7	26.2	27.0	21.0	22.6	24.4	20.4	24.6	23.1	19.8	**5,544.2**
OIL	2024	2.2	8.0	8.1	7.0	6.8	6.8	6.8	6.3	10.3	9.4	8.2	6.7	**3,061.4**
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	30.9	26.3	31.0	30.0	31.0	**3,233.3**

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Licence **9881** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.4	0.2	0.1	0.5	0.1	0.0	0.0	0.2	0.3	0.5	0.7	**104.4**
H2O	2023	37.5	51.4	43.7	24.0	53.9	41.6	32.0	34.1	28.5	31.7	27.6	31.3	**5,254.7**
OIL	2023	1.4	3.4	4.8	2.2	4.6	1.1	0.9	0.9	1.3	2.8	6.0	5.7	**2,974.8**

Licence **9882** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	12.7	29.5	31.0	29.7	31.0	28.8	29.5	31.0	0.0	0.0	**3,230.8**
GAS	2025	0.0	0.0	0.4	1.0	2.0	1.8	3.5	2.2	1.4	1.6	0.0	0.0	**179.9**
H2O	2025	0.0	0.0	197.3	445.2	641.3	605.4	671.4	428.8	382.3	384.9	0.0	0.0	**108,850.9**
OIL	2025	0.0	0.0	3.7	11.5	19.8	18.1	37.5	22.4	12.0	14.1	0.0	0.0	**4,076.9**
DAY	2024	0.0	0.0	0.0	1.3	23.9	29.3	31.0	30.6	29.3	29.9	30.0	23.6	**3,007.6**
GAS	2024	0.0	0.0	0.0	0.0	1.1	1.3	0.8	0.7	1.5	2.2	1.4	1.0	**166.0**
H2O	2024	0.0	0.0	0.0	50.8	923.9	1009.9	1020.4	890.3	856.4	871.5	639.0	411.9	**105,094.3**
OIL	2024	0.0	0.0	0.0	0.2	11.7	12.7	7.8	8.9	15.9	22.5	15.0	11.3	**3,937.8**
DAY	2023	9.1	0.0	0.0	0.0	0.0	0.0	16.0	23.6	0.0	0.0	0.0	0.0	**2,778.7**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.7	1.1	0.0	0.0	0.0	0.0	**156.0**
H2O	2023	247.1	0.0	0.0	0.0	0.0	0.0	503.7	896.4	0.0	0.0	0.0	0.0	**98,420.2**
OIL	2023	1.2	0.0	0.0	0.0	0.0	0.0	6.2	10.6	0.0	0.0	0.0	0.0	**3,831.8**

Licence **9883** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	23.3	29.5	29.7	31.0	0.0	0.0	**3,865.8**
GAS	2025	1.1	1.1	1.3	0.6	0.6	0.7	0.5	0.6	0.6	0.6	0.0	0.0	**293.6**
H2O	2025	15.1	14.6	9.1	6.5	7.9	8.9	3.9	3.9	4.9	5.0	0.0	0.0	**12,369.6**
OIL	2025	11.9	12.3	13.1	4.9	5.7	6.5	4.8	5.9	6.9	7.1	0.0	0.0	**5,591.5**
DAY	2024	24.0	29.0	31.0	26.0	31.0	29.3	31.0	30.0	27.0	30.9	30.0	31.0	**3,571.7**
GAS	2024	0.5	0.7	0.5	0.3	0.3	0.3	0.3	0.7	1.2	2.9	2.0	1.3	**285.9**
H2O	2024	4.9	5.9	5.8	3.7	3.2	2.6	2.4	31.1	48.6	50.0	22.9	16.0	**12,289.8**
OIL	2024	5.4	7.0	6.4	3.9	2.9	2.5	2.8	9.2	14.1	32.2	20.5	13.3	**5,512.4**
DAY	2023	31.0	27.8	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,221.5**
GAS	2023	1.4	2.0	0.5	0.6	0.3	0.2	1.9	1.9	1.3	1.1	0.7	0.6	**274.9**
H2O	2023	11.0	5.8	23.5	21.8	23.1	20.5	2.2	2.6	2.0	3.9	7.5	8.8	**12,092.7**
OIL	2023	16.2	24.1	6.1	4.9	2.6	2.7	17.5	17.1	11.9	10.1	8.0	7.5	**5,392.2**

Licence **9884** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	30.0	30.0	30.8	29.7	31.0	0.0	0.0	**3,818.4**
GAS	2025	0.4	0.7	1.3	0.8	0.6	0.7	0.3	0.3	0.3	0.3	0.0	0.0	**183.1**
H2O	2025	22.6	20.0	36.5	33.8	27.0	27.0	33.8	18.3	17.6	19.9	0.0	0.0	**6,985.2**
OIL	2025	2.7	6.1	13.0	8.4	7.2	5.7	3.3	1.9	1.8	2.1	0.0	0.0	**2,829.0**
DAY	2024	31.0	28.0	31.0	30.0	31.0	28.3	31.0	31.0	28.0	30.9	29.9	31.0	**3,517.3**
GAS	2024	1.4	0.6	1.1	0.8	0.8	0.4	0.3	0.3	0.3	0.8	0.6	1.0	**177.4**
H2O	2024	32.9	17.6	26.1	25.0	27.0	27.8	26.8	28.0	26.9	40.8	37.8	33.7	**6,728.7**
OIL	2024	14.4	7.8	10.1	8.6	8.0	3.8	3.3	3.8	3.9	8.6	6.9	10.4	**2,776.8**
DAY	2023	28.7	27.9	30.9	30.0	31.0	30.0	31.0	30.9	26.3	31.0	29.0	31.0	**3,156.2**
GAS	2023	0.8	0.7	0.7	0.8	1.1	1.1	0.2	0.1	0.3	0.8	1.4	1.9	**169.0**
H2O	2023	19.6	19.6	22.4	24.5	56.5	77.6	20.7	3.6	5.5	50.9	38.3	39.5	**6,378.3**
OIL	2023	9.3	8.6	9.2	8.6	12.1	10.5	2.2	1.2	2.0	7.8	14.4	18.4	**2,687.2**

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Licence **9885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.7	6.0	30.6	30.0	31.0	30.0	31.0	31.0	29.7	30.7	0.0	0.0	**3,681.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.4**
H2O	2025	3.5	1.7	8.2	7.1	7.4	7.2	6.3	6.3	6.0	6.1	0.0	0.0	**8,372.1**
OIL	2025	0.1	0.1	0.9	1.5	1.5	1.5	1.5	1.5	1.5	1.4	0.0	0.0	**1,620.1**
DAY	2024	24.0	28.0	31.0	30.0	31.0	29.3	31.0	30.0	30.0	29.8	30.0	31.0	**3,419.1**
GAS	2024	0.0	1.1	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**105.4**
H2O	2024	1.0	77.1	73.4	63.7	17.4	11.6	12.4	12.4	12.4	13.6	13.0	9.3	**8,312.3**
OIL	2024	0.2	10.8	3.2	0.8	3.4	2.3	2.3	2.3	2.3	1.1	0.7	0.3	**1,608.6**
DAY	2023	29.0	16.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	31.0	30.0	31.0	**3,064.0**
H2O	2023	9.9	2.3	5.8	5.8	3.0	3.7	4.0	4.3	3.6	3.8	2.2	1.3	**7,995.0**
OIL	2023	0.6	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**1,578.9**

Licence **9886** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,989.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,703.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,989.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,703.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.1**
DAY	2023	5.0	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.9	30.0	13.0	**2,989.3**
H2O	2023	1.4	7.7	8.7	8.6	9.3	9.6	9.2	9.4	7.5	8.6	8.2	3.5	**1,703.4**
OIL	2023	0.2	1.0	1.2	1.2	1.4	1.5	1.5	1.3	1.0	1.1	0.9	0.4	**1,213.1**

Licence **9887** Well Name **Goodlands Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	29.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**2,715.2**
WIN	2025	108.0	0.0	58.0	142.0	151.0	133.0	145.0	33.0	0.0	128.0	0.0	0.0	**21,956.0**
DAY	2024	31.0	16.0	0.0	0.0	19.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**2,523.5**
WIN	2024	73.0	28.0	0.0	0.0	27.0	41.0	52.0	157.0	155.0	163.0	156.0	155.0	**21,058.0**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,247.5**
WIN	2023	59.0	54.0	60.0	60.0	63.0	61.0	60.0	63.0	61.0	61.0	62.0	73.0	**20,051.0**

Licence **9889** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,547.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,818.7**
DAY	2024	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	0.0	0.0	0.0	**2,933.0**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2024	346.3	300.4	326.2	280.6	282.9	275.0	315.8	317.3	174.0	0.0	0.0	0.0	**29,547.3**
OIL	2024	5.2	4.6	3.4	2.8	18.1	14.5	3.2	3.2	0.0	0.0	0.0	0.0	**4,818.7**
DAY	2023	0.0	0.0	0.0	0.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,673.0**
H2O	2023	0.0	0.0	0.0	0.0	327.3	381.2	303.4	342.1	297.4	308.7	313.2	278.8	**26,928.8**
OIL	2023	0.0	0.0	0.0	0.0	8.4	7.8	6.1	7.0	6.1	6.3	4.8	4.2	**4,763.7**

Licence **9890** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9890** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**2,896.3**
WIN	2025	219.0	0.0	115.0	299.0	315.0	307.0	293.0	66.0	0.0	295.0	0.0	0.0	**62,807.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**2,703.6**
WIN	2024	535.0	486.0	500.0	490.0	554.0	548.0	480.0	299.0	298.0	310.0	310.0	322.0	**60,898.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,341.6**
WIN	2023	842.0	704.0	722.0	662.0	649.0	606.0	631.0	717.0	621.0	602.0	560.0	554.0	**55,766.0**

Licence **9891** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.1	1.0	12.0	30.0	31.0	30.0	31.0	11.7	5.0	30.0	0.0	0.0	**3,218.3**
WIN	2025	624.0	12.0	456.0	1110.0	969.0	883.0	885.0	205.0	3.0	1085.0	0.0	0.0	**74,472.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,014.5**
WIN	2024	951.0	888.0	942.0	925.0	981.0	920.0	923.0	1099.0	1038.0	1050.0	1007.0	992.0	**68,240.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,652.5**
WIN	2023	1052.0	951.0	1030.0	986.0	1009.0	970.0	972.0	999.0	954.0	975.0	936.0	954.0	**56,524.0**

Licence **9894** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	0.0	12.0	29.0	31.0	30.0	31.0	11.7	3.0	30.0	0.0	0.0	**3,350.5**
WIN	2025	115.0	0.0	59.0	147.0	154.0	163.0	161.0	41.0	2.0	135.0	0.0	0.0	**37,013.6**
DAY	2024	30.7	29.0	31.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**3,150.8**
WIN	2024	338.0	309.0	327.0	313.0	328.0	308.0	275.0	161.0	147.0	150.0	135.0	161.0	**36,036.6**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,789.1**
WIN	2023	374.0	339.0	367.0	349.0	354.0	337.0	341.0	347.0	332.0	347.0	335.0	342.0	**33,084.6**

Licence **9895** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	28.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,414.6**
GAS	2025	20.1	12.8	4.4	1.6	1.1	0.7	1.2	3.5	5.1	5.3	0.0	0.0	**664.5**
H2O	2025	202.9	112.4	58.2	38.2	25.2	16.0	28.7	77.5	110.6	107.2	0.0	0.0	**6,241.7**
OIL	2025	223.6	132.8	45.4	16.9	10.2	6.6	11.7	34.6	49.6	50.6	0.0	0.0	**6,236.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	18.0	31.0	30.0	30.9	30.0	31.0	**3,113.5**
GAS	2024	1.3	1.1	1.2	1.4	1.8	2.6	1.5	11.7	12.5	11.9	8.4	10.4	**608.7**
H2O	2024	22.0	18.1	21.2	23.1	28.4	35.0	21.9	84.0	84.5	53.5	82.6	137.6	**5,464.8**
OIL	2024	14.5	12.6	13.7	15.5	19.6	27.8	16.3	132.6	137.1	130.2	89.3	115.7	**5,654.5**
DAY	2023	29.8	28.0	30.9	30.0	31.0	30.0	31.0	30.6	26.3	30.0	30.0	31.0	**2,761.3**
GAS	2023	2.6	2.0	1.5	1.8	2.0	1.9	2.1	1.9	1.9	2.1	4.7	3.6	**542.9**
H2O	2023	48.1	35.4	38.5	33.0	32.9	36.3	42.0	41.0	29.2	32.4	61.5	54.6	**4,852.9**
OIL	2023	30.5	24.2	19.6	19.4	19.4	17.3	18.8	17.5	16.7	21.1	49.8	38.3	**4,929.6**

Licence **9896** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,804.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.9**
DAY	2024	0.0	0.0	10.8	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,804.0**
H2O	2024	0.0	0.0	280.8	634.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.9**
DAY	2023	0.0	4.0	0.0	14.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.2**

Manitoba Production
2023 To 2025

Licence **9896** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	77.9	0.0	261.6	115.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,352.4**

Licence **9898** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,861.3**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.4	0.0	0.0	**26.7**
H2O	2025	100.6	91.7	91.7	89.5	86.4	95.2	102.5	105.4	106.9	118.3	0.0	0.0	**14,530.9**
OIL	2025	65.0	55.5	61.5	57.1	54.2	57.6	62.7	59.7	61.0	59.8	0.0	0.0	**13,326.8**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	28.9	29.8	31.0	30.0	31.0	**3,557.8**
GAS	2024	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.8	0.5	0.3	**23.5**
H2O	2024	171.6	166.9	150.4	140.9	147.2	134.9	128.1	123.3	125.7	120.3	113.0	108.2	**13,542.7**
OIL	2024	56.3	51.0	51.4	49.7	52.1	48.9	50.9	46.5	56.2	70.2	66.5	67.5	**12,732.7**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,194.7**
GAS	2023	0.2	0.2	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**18.9**
H2O	2023	255.7	238.2	262.2	242.9	234.0	177.2	176.1	184.5	174.8	175.9	171.6	164.7	**11,912.2**
OIL	2023	53.9	47.4	53.5	57.3	59.3	52.9	54.4	53.5	54.1	54.2	53.8	59.0	**12,065.5**

Licence **9899** Well Name **Sinclair Unit No. 1. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,767.1**
WIN	2025	120.0	111.0	106.0	60.0	119.0	143.0	131.0	126.0	126.0	124.0	0.0	0.0	**18,907.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**2,465.1**
WIN	2024	158.0	138.0	145.0	139.0	143.0	139.0	139.0	136.0	130.0	124.0	112.0	108.0	**17,741.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**2,102.1**
WIN	2023	166.0	149.0	163.0	156.0	141.0	158.0	91.0	180.0	156.0	154.0	139.0	109.0	**16,130.0**

Licence **9900** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.0	31.0	30.0	29.5	30.5	30.0	31.0	0.0	0.0	**3,780.4**
GAS	2025	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**26.9**
H2O	2025	5.2	3.9	14.2	13.0	13.1	12.9	12.5	14.6	9.2	9.1	0.0	0.0	**7,810.1**
OIL	2025	2.4	1.9	6.8	6.6	7.1	6.8	6.8	7.6	5.2	4.9	0.0	0.0	**7,731.7**
DAY	2024	29.5	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**3,479.5**
GAS	2024	4.5	2.4	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.1	0.2	0.3	**25.1**
H2O	2024	17.1	18.0	17.9	16.4	16.7	14.2	17.1	16.2	13.8	14.8	13.8	10.3	**7,702.4**
OIL	2024	11.9	12.6	14.5	12.8	13.9	11.7	13.9	11.0	7.4	7.6	6.9	5.1	**7,675.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,119.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.7	1.3	1.1	**15.3**
H2O	2023	26.9	19.6	16.6	13.4	20.8	24.7	13.9	9.9	11.5	14.4	26.9	29.7	**7,516.1**
OIL	2023	11.4	11.0	10.3	8.0	12.0	14.8	10.2	8.2	9.0	10.2	18.6	20.4	**7,546.3**

Licence **9901** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	26.5	30.0	28.1	30.0	30.0	30.0	30.5	30.0	29.0	0.0	0.0	**3,740.9**
GAS	2025	2.2	1.8	2.3	1.0	3.7	4.0	3.6	3.8	2.5	4.5	0.0	0.0	**145.7**
H2O	2025	18.5	16.3	16.1	64.3	35.6	20.8	24.2	16.7	13.3	12.7	0.0	0.0	**3,913.0**
OIL	2025	117.4	103.8	118.0	105.0	103.3	85.2	110.5	82.6	95.3	97.6	0.0	0.0	**17,079.4**

Manitoba Production
2023 To 2025

Licence **9901** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	26.3	31.0	30.0	30.9	26.7	30.3	30.0	29.3	30.0	12.4	31.0	**3,446.9**
GAS	2024	6.6	4.9	3.1	3.3	3.6	2.9	3.3	3.5	3.9	5.9	2.2	2.9	**116.3**
H2O	2024	52.5	45.5	28.4	34.1	43.1	45.7	52.8	38.4	20.0	13.7	5.7	18.9	**3,674.5**
OIL	2024	184.9	145.1	171.6	171.4	177.6	164.5	196.8	156.1	146.8	120.9	48.8	126.4	**16,060.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.4	31.0	31.0	24.0	31.0	15.0	29.0	**3,108.0**
GAS	2023	1.5	1.1	1.3	1.2	1.2	1.3	2.1	2.3	1.4	3.3	2.3	7.0	**70.2**
H2O	2023	18.1	13.7	14.6	14.0	14.9	13.9	14.7	15.6	16.2	15.4	22.4	94.7	**3,275.7**
OIL	2023	64.6	58.9	66.4	61.7	63.3	58.5	62.2	66.3	67.7	77.4	37.0	180.5	**14,249.8**

Licence **9902** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-09-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	20.7	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,765.9**
GAS	2025	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**226.8**
H2O	2025	18.3	14.6	43.6	31.7	24.7	23.0	22.5	20.7	19.4	20.8	0.0	0.0	**4,390.6**
OIL	2025	9.0	3.5	2.5	2.2	2.7	3.5	4.0	3.9	3.5	3.8	0.0	0.0	**3,665.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	23.3	31.0	31.0	30.0	30.9	30.0	31.0	**3,470.1**
GAS	2024	1.7	1.3	1.4	1.0	1.2	1.4	2.0	0.9	0.3	1.0	1.3	0.8	**223.4**
H2O	2024	19.7	16.4	20.4	22.8	20.9	10.2	10.1	7.5	7.8	17.1	17.3	17.9	**4,151.3**
OIL	2024	16.8	15.3	14.2	10.3	12.1	13.9	21.0	10.3	2.9	9.7	13.0	10.8	**3,626.5**
DAY	2023	29.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	23.2	31.0	30.0	31.0	**3,110.9**
GAS	2023	0.7	1.2	0.8	0.6	0.7	0.6	0.7	0.2	0.0	1.5	2.0	1.9	**209.1**
H2O	2023	21.1	35.2	18.0	9.4	8.0	0.3	0.3	0.1	0.0	15.0	23.2	21.1	**3,963.2**
OIL	2023	9.3	14.3	11.3	7.2	6.9	6.3	6.2	2.3	0.7	16.2	20.8	18.2	**3,476.2**

Licence **9903** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	18.4	30.6	30.0	31.0	30.0	31.0	30.8	29.7	8.3	0.0	0.0	**3,661.9**
GAS	2025	0.3	1.0	1.1	0.8	0.3	0.3	0.5	0.5	0.3	0.1	0.0	0.0	**149.7**
H2O	2025	20.1	52.9	55.5	41.5	23.1	23.7	23.6	19.7	14.4	4.3	0.0	0.0	**7,173.3**
OIL	2025	3.4	10.6	11.2	8.4	3.2	3.8	4.7	3.9	1.8	0.6	0.0	0.0	**3,318.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.3	27.7	31.0	24.8	29.9	30.0	31.0	**3,403.1**
GAS	2024	0.8	0.6	0.4	0.5	0.4	0.6	0.6	0.5	0.0	0.6	1.6	0.4	**144.5**
H2O	2024	11.4	12.0	16.0	13.2	12.7	9.8	9.6	11.1	0.8	33.1	33.1	16.5	**6,894.5**
OIL	2024	7.4	5.7	4.4	4.4	5.3	6.1	5.1	5.9	0.2	6.5	18.0	4.6	**3,267.1**
DAY	2023	30.0	28.0	30.9	30.0	31.0	30.0	31.0	30.6	24.6	30.7	30.0	31.0	**3,047.4**
GAS	2023	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.6	**137.5**
H2O	2023	2.2	3.1	1.8	1.3	1.1	0.0	0.1	0.6	0.5	5.1	17.6	15.7	**6,715.2**
OIL	2023	1.4	2.2	2.1	0.9	0.9	0.3	0.4	0.9	0.7	6.2	6.3	5.0	**3,193.5**

Licence **9905** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,818.0**
GAS	2025	0.6	0.6	0.7	0.6	0.5	0.6	0.6	0.5	0.5	0.4	0.0	0.0	**61.1**
H2O	2025	13.6	12.8	15.2	13.4	13.0	6.8	5.6	8.0	7.5	7.4	0.0	0.0	**3,406.7**
OIL	2025	13.8	12.9	15.4	13.5	13.2	14.7	15.0	12.0	11.2	10.9	0.0	0.0	**6,506.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	30.9	30.0	31.0	**3,518.2**
GAS	2024	0.6	0.5	0.4	0.4	0.4	0.5	1.3	1.0	0.9	0.9	0.7	0.8	**55.5**
H2O	2024	11.6	10.7	9.3	9.1	8.5	3.4	13.0	27.3	24.1	23.5	19.4	19.1	**3,303.4**

Manitoba Production
2023 To 2025

Licence **9905** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	13.7	11.8	10.3	9.9	9.4	12.5	29.5	22.1	19.9	19.2	15.9	19.7	**6,373.5**
DAY	2023	30.0	28.0	31.0	16.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,152.5**
GAS	2023	1.9	1.9	1.2	0.0	1.2	1.4	0.7	2.0	1.2	1.0	0.7	0.5	**47.1**
H2O	2023	28.2	27.6	24.8	12.7	25.8	6.9	21.0	10.1	13.6	10.1	13.9	16.0	**3,124.4**
OIL	2023	23.1	22.7	20.4	10.3	28.3	32.3	17.2	25.8	27.8	21.8	15.7	10.1	**6,179.6**

Licence **9906** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**3,849.8**
GAS	2025	0.4	0.3	0.4	0.8	1.1	0.9	0.9	0.9	0.7	0.6	0.0	0.0	**76.7**
H2O	2025	9.7	7.4	33.1	33.4	17.0	12.7	15.6	11.1	13.5	12.6	0.0	0.0	**3,723.4**
OIL	2025	13.3	9.2	11.6	22.6	32.3	26.5	25.2	25.2	18.9	18.7	0.0	0.0	**6,765.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.6	28.0	31.0	**3,553.7**
GAS	2024	1.2	1.0	1.1	1.1	1.3	1.2	1.1	0.8	0.7	0.6	0.9	0.5	**69.7**
H2O	2024	30.0	25.3	25.7	17.6	10.5	11.8	17.0	26.2	19.1	15.3	3.2	8.8	**3,557.3**
OIL	2024	34.3	28.9	29.3	31.8	36.1	33.5	30.9	21.7	19.3	15.5	24.5	16.2	**6,561.6**
DAY	2023	31.0	28.0	30.0	16.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.8	**3,192.1**
GAS	2023	0.5	0.0	0.0	0.0	0.5	0.4	0.4	1.5	0.9	0.8	0.7	1.3	**58.2**
H2O	2023	12.0	11.0	9.6	5.6	13.4	7.4	9.7	24.0	23.2	20.7	17.9	32.8	**3,346.8**
OIL	2023	13.2	12.1	10.1	6.0	14.1	13.2	11.0	42.6	26.5	23.7	20.4	37.4	**6,239.6**

Licence **9908** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,482.7**
WIN	2025	746.0	659.0	706.0	410.0	461.0	441.0	423.0	697.0	716.0	745.0	0.0	0.0	**72,671.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,178.7**
WIN	2024	838.0	735.0	763.0	745.0	766.0	723.0	720.0	754.0	748.0	756.0	709.0	731.0	**66,667.0**
DAY	2023	30.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,813.7**
WIN	2023	763.0	730.0	774.0	752.0	682.0	787.0	463.0	933.0	805.0	804.0	769.0	598.0	**57,679.0**

Licence **9911** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**3,852.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.4	0.0	0.0	**33.2**
H2O	2025	400.8	317.6	349.5	357.6	368.4	363.7	248.4	253.1	230.4	234.9	0.0	0.0	**126,803.7**
OIL	2025	21.6	14.4	16.1	15.6	15.7	14.7	25.0	32.4	31.5	32.3	0.0	0.0	**7,650.8**
DAY	2024	31.0	28.8	31.0	29.5	31.0	27.2	30.9	29.5	24.9	30.7	30.0	31.0	**3,548.9**
GAS	2024	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	0.3	0.3	**29.4**
H2O	2024	553.9	314.9	290.3	316.8	253.3	370.8	308.0	391.8	314.7	387.5	332.6	391.0	**123,679.3**
OIL	2024	36.6	39.5	34.8	32.8	34.1	28.7	32.4	34.7	30.8	39.7	34.0	28.8	**7,431.5**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,193.4**
GAS	2023	0.6	0.5	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.3	**25.2**
H2O	2023	777.4	699.6	708.8	687.8	686.5	694.9	638.7	520.5	532.8	598.6	492.1	548.6	**119,453.7**
OIL	2023	35.2	28.6	28.4	25.9	26.0	24.9	26.6	30.4	30.4	30.8	44.2	34.6	**7,024.6**

Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	29.3	31.0	30.0	30.4	31.0	30.0	30.5	0.0	0.0	**3,823.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**18.8**
H2O	2025	1159.4	787.8	899.1	899.3	947.8	890.4	889.4	939.7	861.9	852.3	0.0	0.0	**112,610.2**
OIL	2025	19.1	16.3	19.0	17.9	18.4	17.8	17.9	18.0	17.4	15.4	0.0	0.0	**5,553.0**
DAY	2024	31.0	28.8	31.0	30.0	28.5	29.7	30.9	31.0	24.9	30.5	30.0	30.5	**3,522.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	**15.8**
H2O	2024	869.7	816.1	957.5	1066.9	864.9	1029.1	962.7	996.6	792.3	1052.6	930.2	1309.8	**103,483.1**
OIL	2024	21.0	21.1	24.3	23.3	26.4	26.7	18.2	19.4	15.1	18.4	18.6	18.8	**5,375.8**
DAY	2023	31.0	28.0	30.6	30.0	9.0	7.0	31.0	31.0	30.0	31.0	25.8	31.0	**3,165.6**
GAS	2023	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.2	0.3	**12.4**
H2O	2023	674.8	631.5	682.2	676.4	196.7	164.2	667.1	646.9	659.0	684.7	570.9	790.9	**91,834.7**
OIL	2023	12.4	11.6	12.5	11.6	3.4	1.5	5.8	14.1	13.7	14.6	12.8	21.0	**5,124.5**

Licence **9913** Well Name **Waskada Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	0.0	0.0	**3,836.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,308.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,197.5**
WIN	2025	372.4	327.3	342.9	320.6	323.5	303.7	247.5	301.6	273.4	269.8	0.0	0.0	**21,698.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,543.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,308.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,197.5**
WIN	2024	982.1	785.1	729.0	649.1	599.6	532.9	509.0	475.9	437.2	422.7	397.0	382.6	**18,615.6**
DAY	2023	20.0	0.0	0.0	18.5	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,177.0**
GAS	2023	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**
H2O	2023	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,308.1**
OIL	2023	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,197.5**
WIN	2023	0.0	0.0	0.0	334.9	1196.9	1449.8	1514.6	1548.5	1489.4	1529.9	1457.5	1191.9	**11,713.4**

Licence **9914** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	22.3	26.0	24.3	25.4	28.7	29.8	30.8	0.0	0.0	**3,803.4**
GAS	2025	4.4	3.7	5.9	4.8	1.9	4.8	7.0	9.7	19.7	21.4	0.0	0.0	**394.0**
H2O	2025	379.8	340.8	323.4	216.5	298.6	294.7	234.6	338.8	275.2	276.1	0.0	0.0	**62,434.5**
OIL	2025	33.4	31.8	47.2	36.0	13.2	34.8	49.4	71.6	136.8	140.8	0.0	0.0	**10,765.9**
DAY	2024	30.8	28.8	30.8	29.8	30.4	29.6	27.9	31.0	29.3	30.9	30.0	30.8	**3,526.1**
GAS	2024	5.7	3.2	1.4	2.1	4.6	3.3	2.8	4.3	6.8	6.7	6.1	3.9	**310.7**
H2O	2024	262.7	228.3	195.9	280.8	331.3	292.4	296.9	395.9	358.5	379.4	358.6	332.7	**59,456.0**
OIL	2024	42.4	23.6	11.1	15.8	32.4	24.2	20.4	32.2	47.9	48.4	45.3	30.3	**10,170.9**
DAY	2023	30.7	25.3	30.7	29.7	30.3	29.5	30.2	30.7	29.5	31.0	29.8	30.8	**3,166.0**
GAS	2023	4.5	2.6	3.0	4.7	5.6	7.2	7.6	7.9	5.4	2.5	2.9	4.9	**259.8**
H2O	2023	400.8	387.2	465.8	449.6	453.7	401.0	376.2	350.5	260.1	215.2	251.0	269.7	**55,742.6**
OIL	2023	41.2	19.5	22.1	39.6	39.5	49.8	59.1	63.9	41.8	18.3	21.9	37.7	**9,796.9**

Licence **9915** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	20.1	24.0	22.0	27.9	26.8	25.7	28.1	20.0	28.0	0.0	0.0	**3,484.7**
GAS	2025	7.2	7.9	10.3	10.4	13.4	12.4	11.1	10.2	7.0	6.9	0.0	0.0	**376.8**

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Licence **9915** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	38.4	42.5	37.0	30.5	39.1	35.6	34.1	35.0	26.8	25.5	0.0	0.0	**4,017.7**
OIL	2025	54.8	67.0	81.9	77.0	97.3	90.6	79.4	74.4	48.1	44.9	0.0	0.0	**10,629.2**
DAY	2024	31.0	29.0	30.5	28.0	19.9	29.3	30.6	29.8	30.0	30.9	28.7	30.0	**3,245.1**
GAS	2024	7.0	5.9	6.8	6.8	4.7	6.5	8.0	6.6	6.3	5.8	4.8	13.3	**280.0**
H2O	2024	19.4	15.9	10.7	6.9	4.7	7.0	9.8	7.7	7.6	8.6	9.2	46.8	**3,673.2**
OIL	2024	52.5	44.3	50.7	48.7	33.1	47.7	56.0	51.3	43.5	41.4	35.8	106.2	**9,913.8**
DAY	2023	30.0	18.7	26.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	30.0	29.0	**2,897.4**
GAS	2023	3.3	2.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	8.1	7.4	**197.5**
H2O	2023	1.8	1.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	21.7	29.5	22.1	**3,518.9**
OIL	2023	31.3	20.2	23.2	0.0	0.0	0.0	0.0	0.0	0.0	50.8	62.4	55.7	**9,302.6**

Licence **9916** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.0	31.0	30.0	27.0	20.3	31.0	31.0	25.0	31.0	0.0	0.0	**3,852.9**
H2O	2025	32.5	26.6	21.1	15.3	7.4	28.4	23.0	20.3	17.0	23.9	0.0	0.0	**3,691.2**
OIL	2025	6.5	9.4	6.9	5.7	2.6	9.1	8.5	7.2	9.5	4.6	0.0	0.0	**1,494.5**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,570.6**
H2O	2024	21.1	20.4	18.7	18.1	21.8	20.4	22.2	21.6	19.0	22.1	20.2	21.9	**3,475.7**
OIL	2024	8.4	7.2	11.2	10.4	7.7	8.1	7.8	7.9	9.5	7.4	8.3	8.1	**1,424.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,205.0**
H2O	2023	23.0	18.2	19.5	22.2	21.7	20.7	22.2	21.9	21.1	22.4	18.4	22.6	**3,228.2**
OIL	2023	7.0	6.8	10.0	8.3	8.7	8.1	7.8	8.8	7.9	8.1	11.5	6.9	**1,322.5**

Licence **9917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.9	30.0	31.0	29.6	30.1	31.0	29.7	30.9	0.0	0.0	**3,659.9**
GAS	2025	8.0	1.4	3.3	2.6	3.6	4.7	3.4	2.8	2.7	1.6	0.0	0.0	**210.6**
H2O	2025	579.3	541.6	566.0	589.3	523.7	448.8	484.2	534.1	515.1	483.7	0.0	0.0	**153,376.2**
OIL	2025	144.7	28.6	61.1	49.5	67.1	95.3	68.2	48.6	48.7	34.6	0.0	0.0	**13,308.7**
DAY	2024	31.0	29.0	30.8	30.0	30.8	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,358.7**
GAS	2024	3.9	3.5	2.9	3.2	3.8	3.4	3.6	3.7	3.9	3.3	3.4	8.5	**176.5**
H2O	2024	736.3	720.1	668.3	603.7	535.3	542.3	570.5	578.0	574.4	522.8	463.7	539.2	**148,110.4**
OIL	2024	80.0	65.9	58.2	66.3	74.9	72.1	67.7	67.0	70.7	62.8	63.7	157.0	**12,662.3**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	20.0	30.8	29.9	30.8	30.0	30.8	**2,994.9**
GAS	2023	1.9	1.1	1.8	3.6	4.5	3.2	1.8	2.5	2.5	3.5	3.6	3.6	**129.4**
H2O	2023	1178.8	1037.4	1156.6	996.7	1017.5	1012.0	630.1	1046.1	982.6	898.6	863.0	813.0	**141,055.8**
OIL	2023	42.7	24.6	38.9	70.3	84.7	56.0	31.3	45.9	48.1	64.8	68.6	75.9	**11,756.0**

Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**3,819.4**
H2O	2025	151.9	147.2	161.8	165.5	166.7	163.8	165.3	179.0	274.6	284.5	0.0	0.0	**31,065.5**
OIL	2025	16.0	15.8	17.7	16.0	16.6	15.6	16.4	16.4	15.5	15.6	0.0	0.0	**4,746.4**
DAY	2024	31.0	29.0	30.8	30.0	30.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,517.3**
H2O	2024	302.3	278.6	299.3	295.8	310.5	304.6	316.0	313.9	304.2	297.7	158.3	159.0	**29,205.2**
OIL	2024	13.2	13.5	18.8	20.0	19.2	19.4	17.4	17.1	17.7	18.3	16.9	17.1	**4,584.8**
DAY	2023	31.0	26.3	31.0	30.0	30.8	28.9	30.5	30.6	19.7	30.3	28.9	31.0	**3,152.7**
H2O	2023	324.9	313.7	349.6	292.1	320.9	307.1	296.7	300.5	194.5	309.0	292.2	303.8	**25,865.0**

Manitoba Production
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Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	16.8	5.9	11.7	30.0	27.2	16.7	14.2	14.9	9.3	14.3	13.1	13.6	**4,376.2**

UWI **100.04-01-017-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**

Licence **9919** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,872.9**
GAS	2025	4.0	4.2	4.6	2.9	1.7	1.6	1.8	2.0	2.2	5.3	0.0	0.0	**289.4**
H2O	2025	79.4	83.3	91.0	88.7	77.4	69.6	71.9	57.0	144.4	92.7	0.0	0.0	**103,141.9**
OIL	2025	83.7	89.4	97.3	62.9	35.5	32.8	37.8	38.6	42.1	96.1	0.0	0.0	**10,439.7**
DAY	2024	31.0	28.3	31.0	30.0	30.5	30.0	26.7	31.0	29.7	31.0	30.0	30.7	**3,570.7**
GAS	2024	3.9	3.3	3.7	4.3	4.2	3.7	3.8	6.3	6.5	7.5	5.4	4.8	**259.1**
H2O	2024	162.2	149.0	163.3	180.4	190.0	153.4	123.7	119.3	118.6	121.1	118.8	114.8	**102,286.5**
OIL	2024	71.8	63.6	74.0	77.8	75.3	66.7	78.0	127.1	122.3	127.9	106.6	112.3	**9,823.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**3,210.8**
GAS	2023	2.7	2.6	3.4	3.9	4.6	5.1	4.8	5.2	4.9	5.3	6.2	4.1	**201.7**
H2O	2023	370.6	326.5	363.3	289.8	262.1	255.3	268.8	265.8	193.8	199.1	205.9	185.3	**100,571.9**
OIL	2023	62.9	53.7	63.3	80.2	85.8	91.4	95.1	95.7	84.9	92.2	107.1	84.0	**8,720.1**

Licence **9920** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,989.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2025	40.0	37.7	38.9	36.0	36.6	35.6	39.2	33.1	32.4	36.9	0.0	0.0	**5,330.3**
OIL	2025	108.4	101.8	105.1	97.3	99.0	94.6	91.5	93.7	88.6	86.0	0.0	0.0	**20,767.0**
DAY	2024	29.1	29.0	31.0	30.0	31.0	29.7	30.2	30.5	22.9	31.0	30.0	31.0	**3,689.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**9.5**
H2O	2024	44.8	41.6	51.0	42.8	51.1	50.5	49.5	60.7	49.1	48.0	50.8	46.2	**4,963.9**
OIL	2024	149.9	139.3	169.3	171.1	166.9	169.0	187.7	182.5	134.5	196.7	152.5	126.1	**19,801.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	27.8	31.0	27.8	31.0	30.0	31.0	**3,334.4**
GAS	2023	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2023	26.5	53.4	38.0	44.8	39.5	40.9	40.6	36.1	44.2	41.5	43.0	45.3	**4,377.8**
OIL	2023	136.9	125.2	162.7	141.7	137.5	122.9	118.1	144.2	119.6	148.9	143.7	151.9	**17,855.5**

Licence **9922** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,557.8**

Manitoba Production
2023 To 2025

Licence **9922** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,557.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,557.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.0**

Licence **9923** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,136.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,136.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,136.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.2**

Licence **9924** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**

Licence **9925** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**

Licence **9926** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	11.8	30.0	31.0	29.5	31.0	30.6	29.5	30.7	0.0	0.0	**2,425.1**

Manitoba Production
2023 To 2025

Licence **9926** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.7	3.0	4.0	5.5	5.7	5.0	4.9	5.2	0.0	0.0	**107.9**
H2O	2025	0.0	0.0	65.3	148.6	99.9	31.2	15.3	3.2	1.8	1.8	0.0	0.0	**4,330.2**
OIL	2025	0.0	0.0	8.8	35.7	48.0	61.7	68.0	63.6	58.3	59.8	0.0	0.0	**3,938.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.0**

Licence **9927** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,302.2**
WIN	2025	519.0	459.0	493.0	465.0	458.0	444.0	440.0	434.0	409.0	409.0	0.0	0.0	**67,055.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,998.2**
WIN	2024	610.0	556.0	592.0	577.0	571.0	531.0	506.0	488.0	504.0	557.0	508.0	515.0	**62,525.0**
DAY	2023	30.0	28.0	31.0	30.0	30.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,633.2**
WIN	2023	440.0	414.0	460.0	441.0	411.0	404.0	258.0	455.0	447.0	523.0	594.0	415.0	**56,010.0**

Licence **9928** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.3	24.5	30.9	29.9	30.5	29.5	29.5	31.0	0.0	0.0	**3,470.0**
GAS	2025	4.4	3.7	3.6	3.1	4.9	4.7	4.7	3.6	2.9	2.8	0.0	0.0	**79.6**
H2O	2025	245.0	207.0	198.8	155.8	193.2	132.4	103.6	74.3	66.1	60.3	0.0	0.0	**25,276.7**
OIL	2025	34.4	32.1	29.3	24.1	36.6	35.0	32.7	25.8	20.4	19.0	0.0	0.0	**4,622.1**
DAY	2024	31.0	29.0	31.0	30.0	30.5	29.3	30.1	30.8	30.0	30.9	28.9	31.0	**3,178.9**
GAS	2024	1.1	0.7	0.4	0.7	1.2	1.1	1.2	0.7	1.2	0.4	2.8	4.2	**41.2**
H2O	2024	148.9	135.2	146.6	120.4	130.1	127.7	136.6	194.5	164.7	170.7	207.8	238.0	**23,840.2**
OIL	2024	7.6	4.5	2.6	4.6	8.5	7.7	7.5	6.0	7.8	2.6	20.8	34.4	**4,332.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	30.0	29.0	26.0	31.0	30.0	31.0	**2,816.4**
GAS	2023	0.3	0.2	0.4	1.1	1.0	0.6	1.0	1.1	0.6	0.8	1.2	0.8	**25.5**
H2O	2023	192.0	157.9	146.6	108.9	118.8	114.7	116.7	105.3	108.3	162.8	156.1	153.4	**21,919.0**
OIL	2023	3.3	1.6	4.0	8.4	6.9	3.9	7.3	7.7	4.0	5.8	8.2	5.9	**4,218.1**

Licence **9929** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,467.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.6**
WIN	2025	444.1	464.8	471.8	440.7	440.9	420.9	426.7	431.0	408.8	418.3	0.0	0.0	**17,146.7**
DAY	2024	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,163.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.6**
WIN	2024	521.0	464.3	387.3	470.7	442.0	418.0	423.4	417.0	398.7	401.3	390.0	391.6	**12,778.7**
DAY	2023	27.7	8.0	0.0	8.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,802.5**
GAS	2023	3.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.0**
H2O	2023	108.8	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.9**
OIL	2023	34.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.6**

Manitoba Production
2023 To 2025

Licence **9929** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	70.1	930.0	1436.9	1457.2	1097.7	813.2	701.6	588.6	558.1	**7,653.4**

Licence **9930** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	24.0	29.7	30.5	30.0	31.0	0.0	0.0	**3,559.2**
GAS	2025	4.6	3.5	3.2	3.0	2.9	2.3	4.3	6.1	5.7	6.2	0.0	0.0	**389.9**
H2O	2025	64.4	55.9	71.6	71.6	81.5	63.5	108.0	112.8	116.8	117.2	0.0	0.0	**12,006.4**
OIL	2025	35.3	29.4	25.3	24.0	21.5	16.6	30.5	43.8	38.3	40.1	0.0	0.0	**8,373.8**
DAY	2024	25.0	29.0	22.8	30.0	29.3	29.1	30.6	31.0	30.0	30.9	30.0	31.0	**3,263.1**
GAS	2024	1.9	2.5	1.9	3.0	3.8	3.4	3.6	3.9	5.9	5.0	6.3	4.9	**348.1**
H2O	2024	47.8	51.7	40.6	52.0	54.3	74.5	83.7	78.2	58.1	57.7	65.4	63.5	**11,143.1**
OIL	2024	13.9	18.7	14.9	21.5	26.6	23.5	25.9	29.8	41.5	35.7	47.6	39.9	**8,069.0**
DAY	2023	28.8	27.5	31.0	18.7	30.8	29.7	28.6	31.0	30.0	31.0	30.0	30.5	**2,914.4**
GAS	2023	6.1	6.6	3.2	1.3	3.6	4.5	3.8	2.8	2.5	2.9	2.2	1.6	**302.0**
H2O	2023	66.2	66.0	39.3	20.0	35.2	50.2	52.8	59.3	53.9	56.0	64.4	66.1	**10,415.6**
OIL	2023	56.2	52.5	23.9	11.2	25.8	31.5	29.5	21.7	18.4	22.1	17.6	11.8	**7,729.5**

Licence **9931** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.5	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.3	0.0	0.0	**3,513.6**
GAS	2025	1.0	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.0	0.0	**32.5**
H2O	2025	147.2	187.1	165.3	194.6	192.0	199.6	156.5	172.8	179.8	198.3	0.0	0.0	**10,999.5**
OIL	2025	24.4	27.1	30.4	28.6	28.4	28.4	23.2	26.4	24.3	24.6	0.0	0.0	**3,678.6**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.5	27.0	**3,221.8**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	**26.3**
H2O	2024	217.6	214.9	229.5	260.0	221.1	204.1	205.3	177.6	189.2	207.5	179.7	183.5	**9,206.3**
OIL	2024	37.8	30.4	35.1	35.7	35.5	34.5	33.1	28.8	28.3	28.6	26.8	24.3	**3,412.8**
DAY	2023	31.0	28.0	31.0	30.0	8.0	0.0	6.2	30.0	30.0	31.0	30.0	31.0	**2,860.9**
GAS	2023	0.3	0.3	0.3	0.3	0.1	0.0	0.1	0.3	0.5	0.6	0.6	0.6	**19.4**
H2O	2023	39.7	63.5	74.4	65.3	17.0	0.0	11.9	73.9	202.1	234.8	221.3	241.8	**6,716.3**
OIL	2023	25.6	21.0	23.7	24.1	6.3	0.0	5.2	25.4	32.3	30.1	28.7	31.5	**3,033.9**

Licence **9932** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**3,828.0**
GAS	2025	0.3	0.2	0.3	0.3	1.0	1.0	1.0	0.0	0.0	1.0	0.0	0.0	**31.3**
H2O	2025	249.5	226.9	254.8	251.6	242.7	234.2	239.9	223.4	228.0	241.1	0.0	0.0	**27,141.6**
OIL	2025	23.0	18.6	18.7	17.5	16.0	15.8	15.6	13.8	14.5	15.6	0.0	0.0	**7,315.9**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,528.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**26.2**
H2O	2024	254.4	248.0	264.9	241.1	189.5	270.1	285.2	260.8	230.5	245.0	233.6	232.7	**24,749.5**
OIL	2024	44.7	40.4	44.2	40.2	34.9	28.2	31.2	28.3	25.3	29.0	26.7	24.3	**7,146.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	23.7	**3,165.0**
GAS	2023	0.5	0.5	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.7**
H2O	2023	217.6	150.3	173.1	161.8	153.2	190.3	173.6	181.3	232.6	224.8	195.1	184.6	**21,793.7**
OIL	2023	49.1	41.0	47.8	44.0	42.4	44.3	43.8	48.2	40.5	45.0	44.1	33.6	**6,749.4**

Licence **9933** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9933** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9934** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**3,897.0**
WIN	2025	233.1	209.5	226.4	231.7	239.0	222.2	152.6	211.1	201.8	212.2	0.0	0.0	**8,622.6**
DAY	2024	31.0	29.0	31.0	28.5	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**3,604.0**
WIN	2024	173.3	167.2	166.6	162.4	171.9	158.4	170.1	244.3	254.8	237.7	242.7	237.9	**6,483.0**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	14.0	**3,243.5**
WIN	2023	170.2	145.8	163.4	159.5	163.5	158.1	163.8	167.3	160.4	131.3	154.3	62.1	**4,095.7**

Licence **9935** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,998.9**
H2O	2025	43.0	36.5	42.7	42.8	43.8	47.0	46.5	44.3	46.1	44.5	0.0	0.0	**5,173.5**
OIL	2025	13.0	16.5	13.8	12.7	11.7	8.1	10.9	10.7	10.9	12.0	0.0	0.0	**5,321.0**
DAY	2024	31.0	28.6	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,694.9**
H2O	2024	42.3	41.6	45.5	39.8	45.4	47.1	39.6	43.1	41.2	46.1	40.5	44.8	**4,736.3**
OIL	2024	15.2	11.9	11.0	14.2	12.2	9.8	17.9	14.9	13.8	11.4	12.5	13.2	**5,200.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,333.5**
H2O	2023	46.0	38.2	44.8	42.1	45.6	42.5	46.0	43.0	42.8	42.9	39.9	41.5	**4,219.3**
OIL	2023	18.5	16.3	16.2	16.3	14.7	14.8	13.1	15.8	14.6	15.9	15.6	16.5	**5,042.7**

Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.8	31.0	30.8	29.9	31.0	0.0	0.0	**4,045.7**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.3	0.5	0.0	0.0	**56.0**
H2O	2025	406.6	374.1	411.1	394.5	399.7	393.5	410.9	400.6	387.4	402.4	0.0	0.0	**63,194.8**
OIL	2025	71.0	65.5	71.4	69.4	70.4	69.4	71.7	70.5	67.6	71.6	0.0	0.0	**26,405.1**
DAY	2024	31.0	28.9	31.0	29.7	31.0	29.9	30.9	31.0	30.0	30.9	29.4	31.0	**3,742.8**
GAS	2024	0.7	0.7	0.6	0.6	0.8	0.7	0.7	0.7	0.7	0.6	0.6	0.5	**51.3**
H2O	2024	421.7	393.9	424.6	410.2	430.6	414.9	427.8	432.7	427.7	424.5	393.3	403.9	**59,214.0**
OIL	2024	76.5	70.9	75.6	70.9	74.9	71.3	75.5	74.4	70.8	74.1	69.5	73.0	**25,706.6**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**3,378.1**
GAS	2023	0.8	0.7	0.8	0.7	0.9	0.9	1.1	1.1	1.2	1.0	0.7	0.6	**43.4**
H2O	2023	423.3	375.7	418.9	410.4	427.3	365.3	438.0	412.8	407.3	421.3	411.0	423.8	**54,208.2**
OIL	2023	81.8	72.5	80.5	75.8	78.6	62.3	78.5	76.6	73.6	76.4	73.2	75.0	**24,829.2**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9937** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**3,352.9**
WIN	2025	414.0	368.0	422.0	387.0	396.0	377.0	364.0	356.0	378.0	385.0	0.0	0.0	**45,232.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,053.9**
WIN	2024	456.0	421.0	460.0	428.0	437.0	438.0	439.0	418.0	428.0	431.0	399.0	405.0	**41,385.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,687.9**
WIN	2023	529.0	470.0	511.0	488.0	495.0	487.0	503.0	493.0	458.0	475.0	457.0	462.0	**36,225.5**

Licence **9938** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,956.0**
H2O	2025	370.2	339.7	330.4	382.6	384.2	372.5	378.2	377.3	361.2	371.8	0.0	0.0	**47,208.4**
OIL	2025	41.3	41.8	41.6	45.4	46.3	44.5	52.3	50.7	43.3	47.7	0.0	0.0	**12,579.1**
DAY	2024	31.0	27.6	31.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,655.2**
H2O	2024	360.1	345.0	360.8	349.2	355.6	344.0	356.5	367.1	333.2	367.0	363.3	364.4	**43,540.3**
OIL	2024	62.0	56.9	60.7	54.3	51.5	45.0	46.5	45.9	55.8	48.0	50.7	52.1	**12,124.2**
DAY	2023	30.0	28.0	31.0	30.0	31.0	26.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,291.3**
H2O	2023	397.8	371.4	400.0	397.3	409.9	371.8	412.1	407.7	413.3	411.6	379.9	378.9	**39,274.1**
OIL	2023	63.7	48.6	62.5	57.5	57.4	52.9	59.6	59.1	65.0	67.5	64.5	63.1	**11,494.8**

Licence **9942** Well Name **SATURN Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	2.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,842.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**5.0**
H2O	2025	0.3	1.4	3.9	3.7	2.4	2.9	2.4	3.1	3.2	2.8	0.0	0.0	**348.6**
OIL	2025	0.7	3.2	9.1	8.7	5.6	6.7	5.7	7.2	7.5	6.5	0.0	0.0	**1,871.3**
DAY	2024	17.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**3,590.0**
GAS	2024	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2024	2.2	3.3	3.9	3.2	3.7	3.5	3.0	3.2	3.2	3.2	2.1	0.0	**322.5**
OIL	2024	5.3	7.5	9.1	7.5	8.6	8.2	7.0	7.5	7.4	6.5	5.9	0.0	**1,810.4**
DAY	2023	16.5	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,274.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	2.2	3.1	3.8	3.1	2.9	3.1	3.2	3.4	2.5	2.7	2.8	3.9	**288.0**
OIL	2023	5.0	7.4	8.9	7.5	6.3	7.4	7.3	8.1	5.8	6.3	6.4	9.1	**1,729.9**

Licence **9943** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

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Licence **9943** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.0	18.0	6.0	22.0	29.7	29.4	28.3	29.7	30.7	0.0	0.0	**3,578.5**
GAS	2025	3.2	2.8	1.8	0.7	2.7	2.7	3.1	3.5	3.2	1.0	0.0	0.0	**189.8**
H2O	2025	564.0	454.2	314.0	102.5	420.8	584.3	557.8	491.5	485.7	253.3	0.0	0.0	**39,758.2**
OIL	2025	23.5	23.1	13.7	4.7	19.6	20.5	21.5	24.3	22.3	7.4	0.0	0.0	**8,288.5**
DAY	2024	30.7	28.0	30.7	29.5	30.4	29.1	27.6	30.5	29.8	30.9	29.7	30.4	**3,327.0**
GAS	2024	1.7	2.0	2.6	1.8	1.9	2.2	1.9	1.8	2.7	2.3	2.1	2.0	**165.1**
H2O	2024	420.4	403.1	424.3	400.8	446.3	441.6	412.2	461.1	434.1	453.9	430.0	447.8	**35,530.1**
OIL	2024	12.7	15.6	20.1	14.1	14.6	15.6	14.0	14.2	19.0	17.3	16.3	16.6	**8,107.9**
DAY	2023	29.3	27.3	30.7	22.2	30.3	24.9	27.1	30.5	27.2	30.3	29.5	24.9	**2,969.7**
GAS	2023	1.3	2.4	2.3	1.2	0.2	2.4	0.3	1.5	1.0	0.7	1.3	1.2	**140.1**
H2O	2023	285.7	515.8	461.3	343.1	437.1	350.8	428.7	469.2	357.1	417.6	430.6	324.1	**30,354.5**
OIL	2023	12.4	18.7	17.1	11.4	1.7	16.8	2.5	12.2	7.1	4.5	10.0	9.3	**7,917.8**

Licence **9944** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	31.0	30.0	30.8	28.8	28.6	28.5	30.0	30.8	0.0	0.0	**3,850.5**
GAS	2025	4.5	3.3	3.8	2.9	1.5	0.9	1.7	7.7	10.5	14.1	0.0	0.0	**259.9**
H2O	2025	63.9	53.1	59.8	49.8	38.4	31.2	39.0	77.3	41.5	23.6	0.0	0.0	**19,464.5**
OIL	2025	33.7	28.0	30.7	22.3	11.5	7.1	12.7	56.5	71.9	91.2	0.0	0.0	**10,434.3**
DAY	2024	30.8	28.3	30.8	29.8	29.2	29.6	30.5	31.0	29.8	30.9	29.8	30.6	**3,553.4**
GAS	2024	1.9	1.9	2.8	3.0	4.1	7.5	4.7	6.6	5.6	4.8	4.8	4.5	**209.0**
H2O	2024	77.3	54.0	55.3	50.6	85.4	198.1	105.6	75.1	64.9	69.4	80.5	75.6	**18,986.9**
OIL	2024	13.2	15.4	22.3	22.6	30.3	55.2	32.6	49.6	39.5	35.4	36.5	36.1	**10,068.7**
DAY	2023	29.6	27.7	30.8	22.2	30.6	29.3	28.1	30.8	29.7	30.8	29.8	30.8	**3,192.3**
GAS	2023	3.5	4.0	3.2	2.2	4.4	3.5	2.4	1.6	0.8	1.2	1.5	1.9	**156.8**
H2O	2023	66.3	63.9	59.2	46.1	93.1	80.0	80.4	89.8	64.1	78.8	73.3	74.8	**17,995.1**
OIL	2023	32.5	31.6	23.2	18.1	31.6	25.1	19.2	12.1	7.3	8.0	9.8	13.3	**9,680.0**

Licence **9945** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	27.3	31.0	30.0	30.9	29.9	22.5	30.6	30.0	31.0	0.0	0.0	**3,724.9**
GAS	2025	5.3	7.0	8.1	8.5	8.7	8.3	5.5	4.0	4.1	4.8	0.0	0.0	**234.3**
H2O	2025	103.4	84.5	98.0	92.9	87.9	76.6	63.8	91.1	95.2	94.0	0.0	0.0	**18,363.7**
OIL	2025	39.6	58.8	64.7	63.6	64.3	61.6	38.8	29.5	28.3	30.8	0.0	0.0	**7,311.4**
DAY	2024	30.5	29.0	31.0	29.5	30.2	28.8	30.1	29.8	30.0	30.4	29.5	30.8	**3,432.3**
GAS	2024	2.1	1.9	2.1	0.9	0.9	1.3	2.0	2.1	4.4	5.1	5.0	4.8	**170.0**
H2O	2024	90.2	85.0	88.9	41.3	44.7	62.6	94.9	88.1	98.0	103.2	99.6	105.1	**17,476.3**
OIL	2024	14.8	14.0	15.0	6.7	6.9	9.5	14.3	15.4	30.6	35.7	37.0	37.8	**6,831.4**
DAY	2023	29.8	28.0	29.0	30.0	31.0	29.7	28.8	29.7	30.0	31.0	30.0	31.0	**3,072.7**
GAS	2023	4.5	5.1	6.2	6.0	4.9	4.4	3.8	4.0	3.6	3.4	3.2	2.9	**137.4**
H2O	2023	114.1	110.3	103.0	109.9	117.8	114.6	112.2	110.0	104.9	108.9	106.4	98.2	**16,474.7**
OIL	2023	41.6	40.4	46.2	50.3	35.8	30.6	29.6	31.1	27.0	25.7	24.0	21.0	**6,593.7**

Licence **9946** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.7	31.0	0.0	0.0	**3,681.3**
GAS	2025	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**79.3**
H2O	2025	14.2	12.8	27.6	34.8	29.8	25.9	25.0	23.9	22.9	22.9	0.0	0.0	**2,406.1**

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Licence **9946** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	1.4	1.2	2.4	3.1	2.9	2.7	2.8	2.8	2.2	1.8	0.0	0.0	**2,957.3**
DAY	2024	23.0	28.8	31.0	30.0	25.0	27.3	31.0	31.0	30.0	28.9	28.0	30.0	**3,378.2**
GAS	2024	0.5	0.7	0.9	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**77.0**
H2O	2024	30.4	35.0	40.5	33.1	24.5	22.8	25.1	27.3	25.8	21.6	17.0	14.9	**2,166.3**
OIL	2024	4.6	6.7	7.9	5.8	3.7	3.3	3.4	3.8	3.5	2.8	2.1	1.5	**2,934.0**
DAY	2023	28.7	27.9	30.9	25.0	23.0	30.0	31.0	29.6	26.3	30.9	30.0	30.3	**3,034.2**
GAS	2023	1.6	1.5	1.3	1.1	1.1	1.6	1.3	0.9	0.5	0.8	1.2	0.9	**72.0**
H2O	2023	3.3	3.2	3.5	2.9	2.9	3.8	3.0	8.7	34.7	42.9	46.9	44.7	**1,848.3**
OIL	2023	18.2	16.4	15.2	12.4	11.3	14.6	12.8	9.0	4.7	7.5	11.6	9.3	**2,884.9**

Licence **9947** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	30.6	30.0	31.0	30.0	31.0	30.8	28.7	0.0	0.0	0.0	**3,701.3**
H2O	2025	9.3	9.3	11.2	10.0	9.6	5.8	4.5	4.3	4.3	0.0	0.0	0.0	**1,107.0**
OIL	2025	0.1	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.5**
DAY	2024	26.0	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	29.0	31.0	**3,431.4**
H2O	2024	4.5	4.5	5.6	5.6	5.8	5.8	6.1	5.4	5.1	5.2	10.0	13.4	**1,038.7**
OIL	2024	1.2	1.4	1.5	1.2	1.1	1.5	1.3	1.0	1.0	0.9	0.7	0.1	**1,707.2**
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	30.6	26.3	29.9	30.0	30.3	**3,072.2**
GAS	2023	0.8	0.8	0.7	0.9	0.7	0.7	0.7	0.3	0.3	0.3	0.5	0.2	**55.4**
H2O	2023	1.2	1.2	1.6	1.6	1.6	1.6	1.5	0.3	0.3	0.9	15.2	5.8	**961.7**
OIL	2023	9.9	8.4	8.0	7.8	7.5	7.2	7.4	4.5	3.8	4.3	4.8	1.9	**1,694.3**

Licence **9948** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,809.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,191.8**
DAY	2024	19.1	23.2	23.6	30.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**3,429.3**
GAS	2024	0.2	0.1	0.2	0.1	0.1	0.2	0.1	0.1	0.0	0.0	0.0	0.0	**5.4**
H2O	2024	388.0	431.5	500.3	616.8	641.1	615.9	637.0	546.8	0.0	0.0	0.0	0.0	**55,809.3**
OIL	2024	12.5	8.5	15.7	12.2	11.9	12.1	12.5	12.2	0.0	0.0	0.0	0.0	**8,191.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.2	29.2	**3,215.4**
GAS	2023	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.3	0.1	0.1	0.1	0.1	**4.3**
H2O	2023	625.6	570.8	595.9	619.0	608.4	606.5	610.1	612.9	572.3	585.5	540.3	605.6	**51,431.9**
OIL	2023	49.5	48.2	59.1	38.0	59.6	41.0	13.5	21.5	16.7	16.0	17.2	15.9	**8,094.2**

Licence **9949** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**

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Licence **9949** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**

Licence **9950** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	28.0	31.0	30.0	31.0	29.5	29.5	31.0	30.0	31.0	0.0	0.0	**3,777.7**
GAS	2025	0.5	1.0	0.5	0.4	0.3	0.2	0.3	0.9	1.1	0.7	0.0	0.0	**37.8**
H2O	2025	2.6	8.3	8.6	5.2	8.3	7.3	5.1	3.3	4.5	4.3	0.0	0.0	**3,357.2**
OIL	2025	16.2	35.9	43.7	27.4	37.8	33.0	26.1	18.6	20.8	19.2	0.0	0.0	**12,682.6**
DAY	2024	31.0	28.8	31.0	30.0	30.9	25.7	30.8	30.0	29.8	31.0	30.0	23.0	**3,490.7**
GAS	2024	0.4	0.5	0.5	0.3	0.3	0.3	0.3	0.5	0.5	0.3	0.8	1.0	**31.9**
H2O	2024	2.3	1.9	3.2	2.5	2.0	0.9	1.5	2.8	4.7	1.8	2.8	2.3	**3,299.7**
OIL	2024	19.7	16.1	27.7	19.5	16.7	8.4	13.5	18.3	24.1	14.4	26.1	21.2	**12,403.9**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,138.7**
GAS	2023	0.7	0.3	0.7	0.6	0.6	0.7	0.5	0.3	0.4	0.7	0.8	0.4	**26.2**
H2O	2023	6.2	2.6	4.2	4.6	4.3	3.7	3.2	2.7	2.3	5.6	4.8	2.2	**3,271.0**
OIL	2023	25.6	14.1	22.6	23.1	27.4	30.4	26.8	22.1	19.0	32.2	29.7	19.5	**12,178.2**

Licence **9951** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,859.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,859.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,859.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**

Licence **9952** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.3	31.0	29.6	31.0	29.1	29.4	30.9	0.0	0.0	**3,769.4**
GAS	2025	1.8	0.8	1.2	2.3	2.7	1.9	0.9	1.2	1.9	2.2	0.0	0.0	**153.1**
H2O	2025	10.1	7.1	8.2	8.8	10.0	7.5	3.5	3.8	6.7	6.1	0.0	0.0	**2,309.9**
OIL	2025	32.5	17.8	26.8	44.1	49.9	37.4	19.4	24.2	35.0	43.1	0.0	0.0	**11,446.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,469.2**
GAS	2024	4.1	4.4	3.8	1.6	2.3	3.6	4.7	3.7	1.9	0.0	0.0	1.6	**136.2**
H2O	2024	18.8	17.9	16.9	7.9	8.1	13.6	16.5	4.1	6.0	1.0	1.3	9.6	**2,238.1**
OIL	2024	84.7	83.3	76.5	33.8	47.1	74.6	90.2	66.6	36.1	2.3	2.6	27.4	**11,116.0**
DAY	2023	23.6	22.5	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,106.2**
GAS	2023	1.9	1.2	1.2	1.2	1.0	1.9	3.8	3.7	3.5	1.4	1.7	3.4	**104.5**
H2O	2023	1.0	4.9	10.6	9.9	7.1	8.1	13.6	14.1	13.4	7.3	8.1	13.5	**2,116.4**
OIL	2023	41.1	25.1	21.8	21.4	18.0	36.0	68.7	66.6	65.6	25.1	32.9	70.4	**10,490.8**

Licence **9953** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	28.4	30.9	0.0	0.0	**3,636.5**

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Licence **9953** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	4.4	1.2	1.1	0.6	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	**16.4**
H2O	2025	95.1	353.7	551.3	591.7	684.2	648.9	618.3	674.0	676.1	747.0	0.0	0.0	**79,112.5**
OIL	2025	403.0	117.6	103.2	67.5	7.4	8.3	20.5	13.1	3.7	6.5	0.0	0.0	**6,521.5**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	8.0	28.1	30.6	**3,334.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.4	**8.8**
H2O	2024	11.7	8.5	10.3	14.3	7.6	6.1	5.6	2.5	4.2	1.2	18.7	59.3	**73,472.2**
OIL	2024	3.1	3.5	4.3	5.6	11.2	7.6	7.1	3.5	5.1	1.4	94.7	319.6	**5,770.7**
DAY	2023	22.6	22.5	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,995.5**
GAS	2023	0.0	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2023	26.5	11.4	7.4	7.4	7.8	7.5	7.1	7.4	2.8	1.9	5.6	9.1	**73,322.2**
OIL	2023	7.0	13.2	22.5	22.3	22.7	4.9	4.0	3.9	8.8	10.1	7.9	6.6	**5,304.0**

Licence **9954** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	18.0	29.0	26.0	30.0	30.0	28.0	0.0	0.0	**3,940.1**
GAS	2025	0.3	0.3	0.3	0.4	0.2	0.0	0.0	0.6	1.3	1.8	0.0	0.0	**160.4**
H2O	2025	182.6	116.3	128.2	156.8	98.3	190.9	181.5	1183.7	449.9	368.2	0.0	0.0	**28,209.8**
OIL	2025	5.3	3.3	4.0	4.5	2.4	2.0	1.9	12.1	25.5	33.7	0.0	0.0	**17,298.0**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**3,659.5**
GAS	2024	2.0	1.4	1.8	2.1	2.6	2.2	2.0	3.5	3.1	2.5	1.2	0.5	**155.2**
H2O	2024	304.1	313.1	324.9	322.6	271.2	307.5	286.4	258.0	210.2	175.1	199.6	187.8	**25,153.4**
OIL	2024	33.9	29.0	37.5	38.7	53.8	41.7	41.7	63.3	59.0	47.6	24.6	8.7	**17,203.3**
DAY	2023	31.0	25.7	28.8	29.5	30.6	30.0	30.6	30.0	29.6	31.0	30.0	31.0	**3,297.2**
GAS	2023	2.6	1.3	0.6	0.3	2.4	3.0	3.0	2.7	2.3	1.8	2.4	2.3	**130.3**
H2O	2023	248.5	252.5	350.4	376.9	358.6	317.3	318.9	323.1	383.0	350.4	306.2	334.4	**21,992.9**
OIL	2023	63.6	28.6	14.0	5.7	47.4	53.8	54.1	49.5	42.0	36.5	44.7	40.0	**16,723.8**

Licence **9955** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	8.0	30.0	28.4	23.0	25.8	31.0	31.0	30.0	31.0	0.0	0.0	**3,415.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.1**
H2O	2025	361.0	89.9	421.2	399.6	317.7	354.3	433.2	449.8	410.4	447.0	0.0	0.0	**35,187.4**
OIL	2025	15.0	1.1	14.3	12.5	13.2	5.7	16.8	4.3	20.1	1.0	0.0	0.0	**4,845.0**
DAY	2024	21.7	23.9	26.9	30.0	31.0	30.0	31.0	24.0	26.0	0.0	0.0	28.0	**3,152.6**
GAS	2024	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.1	**5.1**
H2O	2024	261.7	310.2	348.3	345.7	349.3	330.5	343.3	259.6	1.2	0.0	0.0	335.9	**31,503.3**
OIL	2024	15.3	7.8	17.7	18.3	17.2	17.5	18.2	8.9	0.0	0.0	0.0	5.9	**4,741.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,880.1**
GAS	2023	0.1	0.2	0.1	0.2	0.1	0.5	0.2	0.1	0.2	0.1	0.1	0.2	**4.0**
H2O	2023	414.8	361.0	397.1	394.1	387.2	366.9	362.0	346.5	332.8	337.5	329.0	335.1	**28,617.6**
OIL	2023	36.3	40.0	31.9	30.9	25.8	26.7	23.0	22.1	21.2	21.6	20.9	21.4	**4,614.2**

Licence **9956** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,735.3**
WIN	2025	53.0	96.0	95.0	86.0	104.0	95.0	84.0	79.0	80.0	98.0	0.0	0.0	**6,767.0**
DAY	2024	31.0	0.0	31.0	30.0	0.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,446.3**
WIN	2024	107.0	0.0	102.0	86.0	0.0	21.0	141.0	127.0	110.0	108.0	102.0	105.0	**5,897.0**

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Licence **9956** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,143.3**
WIN	2023	108.0	98.0	107.0	102.0	122.0	113.0	112.0	111.0	101.0	107.0	94.0	112.0	**4,888.0**

Licence **9959** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	24.0	6.0	15.0	31.0	30.0	31.0	31.0	12.0	9.0	0.0	0.0	**2,938.0**
H2O	2025	5.8	5.7	0.8	4.3	9.8	9.7	1.3	7.6	5.3	5.9	0.0	0.0	**19,347.8**
OIL	2025	2.0	1.8	0.3	1.4	3.3	9.7	12.0	0.9	0.0	0.7	0.0	0.0	**3,772.2**
DAY	2024	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,728.0**
H2O	2024	3.3	21.3	23.0	16.2	13.5	11.0	8.1	7.8	7.6	6.0	5.1	9.8	**19,291.6**
OIL	2024	3.4	3.6	2.5	1.8	1.5	2.0	4.4	4.2	4.1	3.3	2.7	3.3	**3,740.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,374.0**
H2O	2023	41.3	22.2	22.9	14.4	12.3	9.3	9.9	11.7	2.7	2.0	1.8	4.6	**19,158.9**
OIL	2023	11.7	14.9	7.6	9.6	8.2	6.3	6.6	5.2	10.9	8.0	6.9	4.6	**3,703.3**

Licence **9960** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	31.0	0.0	0.0	**2,824.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**0.3**
H2O	2025	7.8	8.4	9.4	9.1	9.4	9.1	9.4	9.4	7.0	6.3	0.0	0.0	**1,146.9**
OIL	2025	7.4	8.0	8.9	8.8	9.1	8.6	9.0	9.0	6.7	6.2	0.0	0.0	**2,608.5**
DAY	2024	31.0	28.9	27.5	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,525.6**
H2O	2024	9.3	8.7	8.3	9.0	9.3	9.0	9.2	9.3	8.9	9.3	9.0	9.3	**1,061.6**
OIL	2024	9.0	8.6	8.0	8.8	9.2	8.9	9.4	9.3	9.0	9.1	8.8	9.0	**2,526.8**
DAY	2023	30.8	28.0	30.7	30.0	31.0	30.0	30.0	30.9	30.0	31.0	30.0	30.9	**2,163.3**
H2O	2023	6.2	5.6	6.1	6.0	6.1	5.9	5.9	6.1	8.6	9.2	9.0	9.3	**953.0**
OIL	2023	11.8	10.7	11.8	12.1	12.2	11.9	11.6	11.8	9.0	9.2	8.9	8.9	**2,419.7**

Licence **9962** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,952.1**
GAS	2025	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**88.7**
H2O	2025	63.8	55.2	60.8	57.2	59.3	62.5	65.3	69.7	79.8	84.7	0.0	0.0	**33,778.4**
OIL	2025	11.2	9.9	11.7	13.2	12.3	14.7	15.6	17.4	16.0	17.3	0.0	0.0	**5,749.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	27.8	31.0	**3,648.1**
GAS	2024	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.2	**86.0**
H2O	2024	59.9	59.2	59.7	56.9	56.3	50.3	51.1	55.6	53.9	53.1	63.9	56.9	**33,120.1**
OIL	2024	14.3	13.3	13.6	12.8	13.0	12.6	13.9	13.3	13.1	14.2	12.6	12.4	**5,610.4**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,284.5**
GAS	2023	2.0	0.9	1.2	1.2	1.3	1.1	1.1	1.1	1.3	0.6	0.6	0.5	**81.5**
H2O	2023	83.7	67.7	70.4	64.2	66.5	62.3	61.5	60.8	38.0	39.2	39.9	64.0	**32,443.3**
OIL	2023	24.5	12.3	16.4	17.5	18.2	15.5	15.5	15.4	16.9	18.0	17.5	15.0	**5,451.3**

Licence **9964** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	29.9	24.5	24.3	29.5	31.0	30.5	29.9	30.8	0.0	0.0	**3,810.0**
GAS	2025	2.0	1.6	1.7	0.7	0.8	1.0	1.0	1.2	1.6	1.8	0.0	0.0	**99.0**

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Licence **9964** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	29.9	27.0	30.1	5.9	5.6	6.6	7.2	6.1	5.2	5.1	0.0	0.0	**2,362.5**
OIL	2025	33.1	29.2	32.3	16.7	16.1	20.3	20.8	23.0	29.0	29.8	0.0	0.0	**8,619.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	29.9	30.0	30.8	30.0	31.0	**3,521.6**
GAS	2024	1.3	1.2	0.9	1.0	0.9	1.0	0.9	1.4	2.1	1.9	1.8	2.0	**85.6**
H2O	2024	10.4	10.7	12.4	12.4	12.1	12.7	12.4	17.7	28.2	29.0	29.3	30.2	**2,233.8**
OIL	2024	24.9	22.4	20.9	20.2	21.4	20.6	21.2	28.3	40.0	34.5	32.4	33.7	**8,369.1**
DAY	2023	31.0	28.0	30.7	29.7	30.3	29.8	30.6	31.0	29.8	31.0	30.0	31.0	**3,157.1**
GAS	2023	2.3	1.8	2.1	2.2	1.8	1.7	1.7	1.3	1.6	1.1	1.2	1.4	**69.2**
H2O	2023	73.8	72.8	81.4	71.8	8.6	3.5	3.9	9.8	11.1	8.1	8.8	11.1	**2,016.3**
OIL	2023	48.9	40.0	45.3	42.5	33.4	27.6	28.6	23.0	26.6	19.3	21.3	26.6	**8,048.6**

Licence **9965** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**

Licence **9966** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	13.0	0.0	2.7	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,913.7**
GAS	2025	0.4	0.4	0.2	0.0	0.0	0.5	0.5	0.7	0.3	0.3	0.0	0.0	**46.1**
H2O	2025	157.6	134.8	60.1	0.0	12.2	348.3	379.1	404.0	225.5	204.5	0.0	0.0	**36,444.1**
OIL	2025	18.7	17.0	8.0	0.0	1.6	26.7	27.4	30.5	19.5	19.7	0.0	0.0	**6,111.5**
DAY	2024	31.0	29.0	31.0	30.0	28.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,686.0**
GAS	2024	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.3	**42.8**
H2O	2024	153.0	151.2	160.7	161.6	146.8	142.2	141.5	153.8	150.5	149.9	174.1	153.7	**34,518.0**
OIL	2024	16.7	15.7	16.9	16.8	15.7	16.4	17.2	16.5	15.9	16.6	16.1	16.7	**5,942.4**
DAY	2023	21.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**3,322.7**
GAS	2023	0.9	1.1	1.2	1.1	1.3	1.2	1.2	1.2	1.2	0.6	0.5	0.5	**37.2**
H2O	2023	130.6	174.6	191.1	174.6	180.9	180.6	157.7	152.6	141.1	156.8	159.7	169.6	**32,679.0**
OIL	2023	11.1	15.1	17.0	16.3	17.1	16.4	16.8	16.6	15.9	16.9	16.6	17.0	**5,745.2**

Licence **9968** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	18.0	31.0	29.9	30.2	28.8	31.0	30.9	29.8	30.7	0.0	0.0	**3,555.4**
GAS	2025	0.0	0.0	0.0	1.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2025	5.8	5.6	9.4	566.2	463.8	7.5	30.5	33.8	26.2	24.9	0.0	0.0	**22,215.8**
OIL	2025	2.9	1.8	3.1	174.3	140.7	3.5	8.2	9.0	4.0	0.3	0.0	0.0	**2,648.6**
DAY	2024	31.0	28.5	31.0	30.0	30.6	14.5	30.3	30.7	29.8	31.0	30.0	28.7	**3,266.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.0	0.0	**2.4**
H2O	2024	42.4	40.0	41.8	36.7	21.7	21.5	73.7	75.2	71.7	73.8	14.8	10.3	**21,042.1**
OIL	2024	9.3	8.7	9.4	9.2	9.9	10.3	34.8	34.7	34.3	35.4	2.9	2.9	**2,300.8**

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Licence **9968** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	30.1	30.0	29.9	31.0	29.8	30.4	30.0	30.7	**2,920.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	**1.1**
H2O	2023	7.8	6.5	7.5	10.1	11.9	11.8	223.4	309.5	235.2	69.6	60.7	50.1	**20,518.5**
OIL	2023	1.6	1.3	1.5	3.4	2.9	2.9	1.8	1.4	7.6	21.8	17.4	11.6	**2,099.0**

Licence **9969** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,927.0**
GAS	2025	1.4	1.4	1.3	1.3	1.4	1.2	1.3	1.6	1.3	1.1	0.0	0.0	**112.6**
H2O	2025	655.4	603.8	663.5	639.2	671.2	639.0	665.9	635.5	566.8	629.7	0.0	0.0	**155,562.7**
OIL	2025	128.8	124.1	124.3	122.4	122.0	110.2	113.9	140.8	121.7	127.7	0.0	0.0	**33,474.4**
DAY	2024	31.0	29.0	31.0	30.0	30.5	28.4	30.9	30.7	29.4	31.0	30.0	30.8	**3,623.9**
GAS	2024	2.3	2.2	2.3	1.8	1.4	1.4	1.7	1.3	1.6	1.6	1.2	1.3	**99.3**
H2O	2024	699.3	674.9	724.7	679.9	801.1	744.4	726.5	740.6	660.3	697.3	680.3	683.7	**149,192.7**
OIL	2024	225.9	212.9	206.7	183.3	144.7	140.2	182.9	115.6	148.0	143.9	120.0	108.0	**32,238.5**
DAY	2023	31.0	24.8	30.8	27.1	26.8	30.0	30.9	30.9	30.0	30.4	30.0	30.7	**3,261.2**
GAS	2023	2.2	1.7	1.7	1.6	1.7	2.1	2.2	2.0	1.9	2.3	2.3	2.3	**79.2**
H2O	2023	878.9	677.0	856.8	760.0	722.7	826.5	843.8	811.6	809.6	772.6	725.0	661.4	**140,679.7**
OIL	2023	229.5	155.6	182.8	159.6	169.1	201.8	193.9	182.2	177.7	204.2	203.4	224.0	**30,306.4**

Licence **9970** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,869.4**
GAS	2025	0.5	0.5	0.6	0.6	0.3	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**21.3**
H2O	2025	76.6	72.3	66.4	52.7	57.8	54.4	56.7	61.1	55.3	60.7	0.0	0.0	**16,758.0**
OIL	2025	46.3	46.2	48.9	43.8	43.9	43.5	45.4	41.6	39.6	38.8	0.0	0.0	**8,621.8**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.1	31.0	30.0	31.0	**3,566.4**
GAS	2024	0.1	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.7	0.6	0.5	**17.2**
H2O	2024	53.2	38.8	9.0	8.6	20.0	21.8	51.5	51.1	46.2	97.5	92.4	86.0	**16,144.0**
OIL	2024	8.8	16.3	28.4	27.0	6.9	3.9	5.9	5.7	5.2	53.6	45.6	43.4	**8,183.8**
DAY	2023	30.3	26.0	30.6	29.8	31.0	30.0	30.9	30.0	30.0	30.4	30.0	30.7	**3,204.2**
GAS	2023	0.5	0.5	0.6	0.6	0.5	0.3	0.3	0.0	0.1	0.3	0.3	0.1	**14.3**
H2O	2023	40.2	26.4	27.3	27.3	28.8	29.5	32.9	6.8	11.0	30.8	46.5	55.9	**15,567.9**
OIL	2023	43.2	44.7	60.4	57.6	52.1	35.0	34.5	6.6	11.7	35.6	22.0	11.2	**7,933.1**

Licence **9971** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,886.7**
GAS	2025	10.5	6.7	7.8	8.7	9.6	9.6	10.4	10.7	10.9	12.5	0.0	0.0	**652.6**
H2O	2025	131.7	77.8	102.2	112.7	89.3	61.3	51.2	37.5	38.5	48.4	0.0	0.0	**6,186.5**
OIL	2025	185.8	130.0	152.7	164.1	171.1	181.5	193.0	200.7	200.7	211.4	0.0	0.0	**35,504.1**
DAY	2024	19.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**3,584.1**
GAS	2024	6.6	14.6	12.7	15.1	15.1	14.6	12.2	13.9	13.1	13.8	11.1	10.9	**555.2**
H2O	2024	33.1	92.1	43.9	32.4	33.7	33.3	30.4	30.4	134.1	178.0	190.2	162.9	**5,435.9**
OIL	2024	124.6	290.2	252.2	270.4	303.9	276.3	240.4	249.0	252.1	262.6	208.8	202.8	**33,713.1**
DAY	2023	31.0	27.7	29.7	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,232.8**
GAS	2023	10.2	8.9	8.5	10.0	10.4	11.6	13.0	3.9	1.1	6.6	8.7	9.1	**401.5**
H2O	2023	77.6	62.6	25.0	20.9	23.3	25.1	36.1	262.7	308.7	280.2	136.1	74.7	**4,441.4**

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Licence **9971** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	235.5	210.7	195.7	207.8	202.1	212.1	232.0	73.0	18.9	119.7	157.3	173.3	**30,779.8**

Licence **9972** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,011.4**
GAS	2025	1.0	0.8	0.6	0.6	1.0	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**77.9**
H2O	2025	151.9	142.3	71.2	56.6	119.7	108.1	120.3	120.5	120.6	120.0	0.0	0.0	**67,658.7**
OIL	2025	19.7	18.0	11.7	11.4	19.7	6.4	4.9	3.8	4.7	6.5	0.0	0.0	**6,031.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	27.7	30.0	6.0	28.9	30.9	**2,707.8**
GAS	2024	0.4	0.3	0.4	0.7	0.6	0.6	0.7	1.1	0.9	0.2	0.9	0.9	**72.2**
H2O	2024	0.7	0.6	0.6	1.0	0.9	1.0	1.1	1.6	133.1	35.0	161.6	153.2	**66,527.5**
OIL	2024	9.6	8.2	9.2	12.0	12.1	12.0	14.4	22.7	20.4	4.0	18.4	19.9	**5,924.6**
DAY	2023	31.0	25.2	26.3	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**2,374.2**
GAS	2023	1.1	1.0	1.1	0.7	0.5	0.4	0.7	0.3	0.6	0.6	0.7	0.7	**64.5**
H2O	2023	43.4	41.4	44.0	22.4	17.4	12.1	5.9	2.5	3.0	3.3	1.7	1.3	**66,037.1**
OIL	2023	27.3	22.8	24.5	12.1	9.5	9.7	12.3	9.3	10.6	11.1	13.2	14.4	**5,761.7**

Licence **9973** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	29.8	30.0	0.0	0.0	**4,010.1**
GAS	2025	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**8.0**
H2O	2025	11.7	10.8	12.4	16.9	13.7	12.7	13.2	14.0	13.7	14.2	0.0	0.0	**13,643.3**
OIL	2025	15.4	13.2	13.7	6.6	5.6	5.1	5.5	6.6	7.3	6.9	0.0	0.0	**6,224.6**
DAY	2024	31.0	28.8	31.0	29.2	30.2	29.5	30.9	30.1	30.0	30.7	30.0	30.8	**3,708.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.6**
H2O	2024	14.3	15.3	16.4	14.4	14.4	13.6	14.6	13.6	12.7	13.6	12.6	12.0	**13,510.0**
OIL	2024	12.2	18.3	20.5	18.2	18.2	17.5	19.2	16.8	14.8	16.1	15.6	15.6	**6,138.7**
DAY	2023	31.0	28.0	31.0	29.8	31.0	28.5	31.0	31.0	30.0	30.7	30.0	31.0	**3,346.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2023	27.7	22.7	26.4	27.5	28.4	25.0	27.2	25.5	23.4	23.0	17.7	15.0	**13,342.5**
OIL	2023	13.2	11.9	13.2	13.3	13.0	11.7	12.8	17.3	19.1	19.0	15.0	12.9	**5,935.7**

Licence **9974** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,413.0**
GAS	2025	3.8	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.6**
H2O	2025	2214.8	1955.9	143.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,679.5**
OIL	2025	67.7	48.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,887.3**
DAY	2024	31.0	28.4	30.8	30.0	31.0	29.3	28.3	30.3	30.0	31.0	29.4	30.6	**3,352.0**
GAS	2024	2.6	3.4	3.2	2.7	2.9	2.5	2.7	3.0	2.9	2.9	3.5	3.9	**151.0**
H2O	2024	1673.0	1651.6	1601.4	1405.7	1316.9	1490.7	1544.5	1673.2	1667.0	1687.1	2054.0	2258.5	**177,365.1**
OIL	2024	52.7	66.7	63.7	52.3	54.0	49.7	47.3	52.4	55.7	57.4	66.5	73.1	**7,768.4**
DAY	2023	10.5	26.6	30.8	30.0	28.5	21.8	31.0	30.4	29.9	30.8	30.0	30.8	**2,991.9**
GAS	2023	1.0	1.9	2.1	2.9	3.2	2.1	3.1	2.9	2.6	2.0	1.5	1.8	**114.8**
H2O	2023	540.5	1647.9	2106.4	1846.6	1773.9	1449.7	1890.6	1919.5	1672.3	1707.9	1659.1	1637.6	**157,341.5**
OIL	2023	20.4	39.7	42.6	56.8	60.8	39.4	56.8	53.3	46.7	37.7	29.4	35.1	**7,076.9**

Licence **9977** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9977** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	0.0	0.0	**3,457.5**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2025	20.7	11.9	21.1	18.2	16.4	17.3	16.2	15.6	13.7	14.4	0.0	0.0	**4,614.5**
OIL	2025	8.9	5.1	8.9	7.7	8.1	9.3	8.7	8.5	7.2	8.8	0.0	0.0	**3,711.7**
DAY	2024	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,175.5**
GAS	2024	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**8.5**
H2O	2024	16.3	18.2	18.6	8.1	10.0	19.2	15.6	18.4	17.3	19.6	14.0	19.3	**4,449.0**
OIL	2024	8.7	9.8	11.4	18.9	18.5	10.3	8.4	15.1	14.2	8.4	6.0	8.2	**3,630.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,823.5**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2023	19.8	19.5	20.1	8.0	2.9	31.2	18.4	16.9	16.2	20.3	18.3	20.1	**4,254.4**
OIL	2023	10.6	10.4	10.9	22.0	25.9	0.0	12.3	9.1	8.7	11.0	9.7	10.9	**3,492.6**

Licence **9978** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	29.0	0.0	0.0	**3,671.5**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**59.0**
H2O	2025	2.3	1.9	2.3	3.4	3.5	4.0	3.5	2.6	2.3	2.4	0.0	0.0	**334.6**
OIL	2025	21.2	16.2	21.1	23.1	21.1	20.5	21.0	19.9	16.7	18.1	0.0	0.0	**4,904.7**
DAY	2024	22.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,374.5**
GAS	2024	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**49.0**
H2O	2024	6.5	7.1	0.5	0.8	1.5	2.0	2.5	2.1	2.3	2.1	2.0	2.6	**306.4**
OIL	2024	7.8	8.8	20.6	18.8	19.9	18.0	22.5	18.9	21.2	18.9	17.7	23.2	**4,705.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,021.5**
GAS	2023	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**39.0**
H2O	2023	1.6	1.4	2.0	1.7	1.8	2.2	2.0	1.8	2.1	1.8	1.1	1.1	**274.4**
OIL	2023	14.9	12.6	17.5	15.8	16.2	19.8	19.0	15.9	19.2	16.2	20.4	21.2	**4,489.5**

Licence **9980** Well Name **TEI et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**

Licence **9982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	29.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,669.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.4	0.3	0.0	0.0	**7.0**
H2O	2025	13.6	14.1	14.3	13.9	14.4	13.3	126.1	356.2	263.6	257.5	0.0	0.0	**25,886.7**
OIL	2025	4.7	4.2	4.7	4.4	4.5	4.4	23.4	56.4	36.2	35.7	0.0	0.0	**5,145.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	27.8	30.9	30.7	29.8	31.0	30.0	30.9	**3,368.1**
H2O	2024	96.4	84.6	86.5	81.1	55.9	33.8	24.5	20.0	15.1	14.7	13.8	13.7	**24,799.7**

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Licence **9982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	13.0	8.2	7.1	4.5	7.2	8.3	8.0	7.6	6.5	7.2	5.2	4.5	**4,967.1**
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	30.7	30.0	29.9	30.0	30.7	**3,005.4**
H2O	2023	113.4	91.1	105.8	103.3	104.8	100.1	105.3	95.8	99.0	95.8	95.0	96.3	**24,259.6**
OIL	2023	11.8	9.1	11.6	10.7	10.8	9.7	8.0	7.8	7.4	4.3	12.2	13.2	**4,879.8**

Licence **9983** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.0	23.0	0.0	0.0	0.0	0.0	0.0	**3,387.7**
GAS	2025	0.0	0.4	0.9	0.9	1.3	1.2	1.0	0.0	0.0	0.0	0.0	0.0	**32.1**
H2O	2025	491.1	722.4	787.3	783.2	818.1	744.3	595.1	0.0	0.0	0.0	0.0	0.0	**40,859.8**
OIL	2025	0.0	6.0	15.0	17.6	23.5	22.5	17.9	0.0	0.0	0.0	0.0	0.0	**5,834.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	27.8	30.9	30.7	29.8	31.0	6.0	17.8	**3,185.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.1	0.0	**26.4**
H2O	2024	3.3	2.6	2.8	2.5	2.1	1.9	1.7	1.2	1.2	1.4	0.3	236.1	**35,918.3**
OIL	2024	4.3	3.8	4.0	3.6	3.1	2.9	2.8	2.5	2.4	2.8	0.6	0.1	**5,731.7**
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	30.7	30.0	30.4	30.0	30.7	**2,859.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**24.1**
H2O	2023	1.5	1.3	1.5	1.4	1.5	1.7	2.1	1.7	3.0	3.2	3.5	3.4	**35,661.2**
OIL	2023	6.5	5.3	6.4	6.5	6.9	5.7	3.9	4.4	4.1	3.9	4.0	4.2	**5,698.8**

Licence **9984** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.3	29.6	30.7	30.5	29.7	30.9	0.0	0.0	**3,941.8**
GAS	2025	0.8	0.8	0.9	0.5	0.3	0.2	1.0	0.8	0.6	0.4	0.0	0.0	**20.4**
H2O	2025	44.1	8.2	12.5	21.9	26.5	43.8	12.2	12.6	20.7	16.4	0.0	0.0	**20,013.8**
OIL	2025	66.4	68.0	71.6	39.2	28.4	17.1	85.4	65.3	50.7	49.3	0.0	0.0	**8,574.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	23.4	29.6	**3,640.2**
GAS	2024	0.3	0.3	0.3	0.0	0.1	0.3	0.3	0.3	0.2	0.0	0.1	0.8	**14.1**
H2O	2024	23.5	22.4	23.7	17.0	18.3	23.2	28.0	18.3	15.4	26.9	13.1	84.9	**19,794.9**
OIL	2024	18.6	18.3	19.2	12.6	15.1	18.1	21.9	23.9	22.9	8.9	10.0	82.0	**8,033.4**
DAY	2023	24.0	27.6	30.1	30.0	30.6	30.0	31.0	30.8	29.9	30.8	29.5	30.8	**3,283.2**
GAS	2023	0.4	0.4	0.3	0.4	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**11.1**
H2O	2023	49.6	62.2	60.7	48.6	44.6	36.9	35.2	33.9	29.7	42.8	31.8	26.7	**19,480.2**
OIL	2023	34.5	43.0	34.9	34.3	47.9	35.7	37.8	32.7	24.1	30.6	22.0	20.0	**7,761.9**

Licence **9985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,781.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,781.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,781.4**

Licence **9986** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9986** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,716.4**
GAS	2025	0.1	0.1	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**10.6**
H2O	2025	23.7	20.9	25.8	23.0	19.5	16.1	17.7	18.1	16.8	17.0	0.0	0.0	**7,810.4**
OIL	2025	17.3	15.1	21.7	17.9	15.8	13.5	16.7	17.0	14.6	14.0	0.0	0.0	**6,189.2**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.8	30.0	30.0	31.0	30.0	30.8	**3,418.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.2	**9.2**
H2O	2024	16.9	15.7	16.5	14.6	15.6	15.8	16.0	14.5	45.8	30.5	31.1	27.7	**7,611.8**
OIL	2024	18.4	15.0	16.4	13.9	13.5	12.7	13.6	13.2	15.9	18.0	24.0	20.2	**6,025.6**
DAY	2023	29.0	23.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,055.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.5	0.2	**7.5**
H2O	2023	18.1	13.1	17.3	15.6	18.5	15.8	15.9	17.1	17.9	19.9	21.4	18.4	**7,351.1**
OIL	2023	16.6	11.4	12.1	12.5	16.7	14.3	15.2	19.4	22.5	25.1	25.1	21.0	**5,830.8**

Licence **9987** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	31.0	27.2	30.8	31.0	30.0	31.0	0.0	0.0	**3,475.7**
GAS	2025	1.1	1.2	1.2	1.0	0.9	0.9	1.0	1.1	0.8	1.0	0.0	0.0	**32.6**
H2O	2025	1344.8	1025.9	1101.7	1049.1	1069.5	947.1	1182.7	1210.4	1156.9	1132.8	0.0	0.0	**102,072.2**
OIL	2025	53.4	48.2	51.6	50.1	51.4	45.6	51.0	51.1	50.3	42.1	0.0	0.0	**4,970.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.9	30.7	30.8	30.0	30.8	29.8	31.0	**3,174.8**
GAS	2024	1.1	1.0	0.8	0.8	0.8	0.7	0.7	0.6	0.7	0.8	1.0	1.3	**22.4**
H2O	2024	1424.1	1333.9	1418.4	1374.6	1426.2	1383.1	1428.9	1346.3	1287.3	1364.1	1367.9	1383.2	**90,851.3**
OIL	2024	53.8	51.4	55.2	53.5	55.0	53.3	53.7	51.5	50.1	53.1	57.2	55.1	**4,475.9**
DAY	2023	31.0	27.9	30.7	29.5	30.9	29.9	30.8	30.8	29.8	30.6	29.7	30.9	**2,810.0**
GAS	2023	1.0	0.9	0.8	0.8	0.9	0.8	0.6	0.7	0.8	1.1	1.0	1.0	**12.1**
H2O	2023	1247.1	1018.4	1086.0	1060.3	1122.9	1064.8	1064.3	1400.2	1320.7	1381.9	1371.4	1419.1	**74,313.3**
OIL	2023	50.9	52.6	55.9	55.2	58.0	55.6	47.0	56.2	53.1	53.9	52.2	54.9	**3,833.0**

Licence **9988** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	24.3	31.0	30.0	30.5	30.0	31.0	31.0	29.9	30.0	0.0	0.0	**3,519.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	352.5	298.9	385.9	373.7	379.4	372.5	384.7	383.9	289.9	277.3	0.0	0.0	**36,716.1**
OIL	2025	19.2	16.4	20.8	20.6	21.0	20.0	20.9	21.0	15.3	15.0	0.0	0.0	**4,943.1**
DAY	2024	29.5	28.9	30.8	29.8	31.0	29.0	30.9	31.0	30.0	31.0	28.2	31.0	**3,223.2**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2024	155.8	158.6	352.1	413.0	429.4	348.6	352.4	360.8	347.8	362.1	329.7	379.8	**33,217.4**
OIL	2024	13.5	8.6	13.1	14.5	15.4	21.6	33.9	34.0	33.0	33.2	30.3	21.3	**4,752.9**
DAY	2023	30.5	27.7	30.3	29.5	17.5	30.0	31.0	30.9	30.0	31.0	30.0	30.9	**2,862.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**4.7**
H2O	2023	542.9	209.4	192.4	184.9	108.9	187.4	193.6	192.3	160.5	154.9	149.5	153.9	**29,227.3**
OIL	2023	11.7	10.6	11.7	11.9	6.9	11.9	12.0	11.8	11.7	21.0	20.7	20.8	**4,480.5**

Licence **9989** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,487.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**

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Licence **9989** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,487.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,487.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**

Licence **9990** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	23.3	27.8	30.5	31.0	29.9	31.0	0.0	0.0	**3,506.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**7.0**
H2O	2025	6.2	5.6	6.2	6.1	4.7	5.6	6.2	6.2	6.0	6.3	0.0	0.0	**3,858.2**
OIL	2025	5.9	5.4	5.9	5.9	4.5	5.2	5.9	6.0	5.8	6.2	0.0	0.0	**3,549.9**
DAY	2024	25.6	28.9	29.3	29.3	31.0	29.9	28.5	31.0	29.3	31.0	30.0	31.0	**3,213.6**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2024	6.4	5.8	11.9	14.6	15.4	14.9	6.3	6.2	5.7	6.2	6.0	6.2	**3,799.1**
OIL	2024	14.9	14.2	14.0	14.2	15.4	14.8	6.4	6.2	5.8	6.0	5.9	6.0	**3,493.2**
DAY	2023	30.5	27.7	30.3	29.8	26.5	30.0	31.0	30.3	29.3	31.0	30.0	30.9	**2,858.8**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	**6.6**
H2O	2023	78.1	39.0	42.7	41.4	36.7	41.6	43.0	12.0	11.7	6.4	8.8	9.3	**3,693.5**
OIL	2023	11.7	26.5	29.3	30.0	26.1	29.7	30.1	14.4	14.2	12.4	20.1	20.8	**3,369.4**

Licence **9991** Well Name **Fort Calgary Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**

Licence **9994** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,434.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,434.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.2**
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	30.7	30.0	30.4	30.0	0.0	**3,037.4**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2023	121.7	91.9	112.7	103.3	91.3	86.6	92.5	85.9	82.6	69.8	44.6	0.0	**21,434.5**
OIL	2023	16.9	12.0	14.5	12.5	11.1	7.2	5.9	5.9	5.8	4.8	4.3	0.0	**4,462.2**

Licence **9995** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9995** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	28.8	29.2	30.0	31.0	0.0	0.0	**3,900.4**
GAS	2025	3.2	2.2	4.1	2.6	2.5	1.6	1.7	1.3	1.5	1.6	0.0	0.0	**327.3**
H2O	2025	769.7	684.9	750.2	717.2	727.9	752.7	692.9	727.0	776.3	830.9	0.0	0.0	**37,205.4**
OIL	2025	69.8	45.2	84.2	55.9	48.1	32.8	40.1	25.2	32.0	32.1	0.0	0.0	**24,398.2**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.7	30.0	29.7	31.0	29.7	30.7	**3,601.3**
GAS	2024	4.9	5.0	4.2	2.9	3.5	3.1	4.2	2.2	0.9	2.3	4.2	3.0	**305.0**
H2O	2024	662.8	610.2	619.3	624.3	694.4	688.8	678.6	743.8	806.6	823.0	736.9	768.4	**29,775.7**
OIL	2024	93.3	94.9	81.3	51.8	62.3	54.2	86.9	43.5	15.4	42.3	79.8	64.8	**23,932.8**
DAY	2023	22.8	23.0	20.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,239.0**
GAS	2023	4.6	1.2	0.6	0.7	1.3	3.4	1.4	2.1	1.7	0.7	4.0	4.5	**264.6**
H2O	2023	291.3	350.4	318.2	557.5	599.1	551.1	562.8	593.5	579.0	863.6	754.5	720.3	**21,318.6**
OIL	2023	111.0	26.1	11.8	11.4	24.8	63.1	31.5	40.7	29.1	12.9	71.7	87.1	**23,162.3**

Licence **9996** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,749.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,945.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,749.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,945.6**
DAY	2023	30.7	27.6	20.5	29.6	30.7	29.4	30.8	30.7	29.9	16.0	0.0	0.0	**2,607.4**
GAS	2023	0.4	0.3	0.1	0.3	0.3	0.5	0.2	0.7	0.3	0.2	0.0	0.0	**8.1**
H2O	2023	4028.3	3625.8	2703.8	3855.1	3982.2	3716.0	3728.6	3699.2	3684.3	1996.1	0.0	0.0	**281,749.0**
OIL	2023	17.7	14.2	9.8	14.9	15.1	14.6	14.9	14.6	14.6	7.9	0.0	0.0	**9,945.6**

Licence **9997** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.3	30.3	30.0	31.0	31.0	27.8	30.5	0.0	0.0	**3,771.5**
GAS	2025	0.7	0.6	0.6	0.5	0.5	0.6	0.7	0.6	0.5	0.6	0.0	0.0	**57.0**
H2O	2025	3.8	3.9	3.8	3.6	11.7	22.2	20.5	18.1	25.2	27.2	0.0	0.0	**11,328.8**
OIL	2025	15.8	12.8	11.8	11.4	12.2	11.6	13.4	11.4	11.8	10.5	0.0	0.0	**7,721.7**
DAY	2024	30.7	28.3	31.0	29.7	30.5	29.3	30.7	31.0	30.0	31.0	29.8	30.7	**3,471.8**
GAS	2024	1.1	0.6	0.9	0.9	0.9	0.9	0.8	0.9	0.9	1.4	1.0	0.8	**51.1**
H2O	2024	6.7	4.6	5.7	4.5	4.4	5.2	4.9	4.4	4.1	5.2	4.0	3.6	**11,188.8**
OIL	2024	17.5	11.9	16.6	16.0	17.3	17.5	18.0	19.2	18.3	22.8	19.4	17.8	**7,599.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**3,109.1**
GAS	2023	0.7	0.8	1.1	1.0	0.9	0.9	1.1	1.2	1.0	0.7	0.9	1.2	**40.0**
H2O	2023	10.4	10.7	13.0	11.8	11.8	10.6	10.7	13.6	10.2	6.8	7.6	8.7	**11,131.5**
OIL	2023	16.3	16.2	19.7	19.8	19.5	18.0	21.1	23.5	18.4	14.4	17.3	23.6	**7,386.7**

Licence **9998** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,948.6**
GAS	2025	0.8	0.7	0.1	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**243.7**
H2O	2025	147.9	121.9	101.9	110.9	117.1	100.1	89.0	94.9	85.9	83.2	0.0	0.0	**26,715.5**
OIL	2025	38.5	33.3	7.2	9.6	13.2	13.0	8.3	9.2	7.7	7.8	0.0	0.0	**13,000.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,644.6**

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Licence **9998** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.8	1.6	1.7	1.6	1.5	0.7	1.1	1.8	0.7	0.3	0.3	0.3	**240.6**
H2O	2024	154.1	152.3	164.9	192.9	190.5	107.3	119.8	160.0	96.6	77.3	94.6	84.8	**25,662.7**
OIL	2024	51.0	47.7	51.1	52.4	53.5	24.0	39.1	58.1	23.9	14.8	14.3	17.0	**12,852.2**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,278.8**
GAS	2023	6.4	4.1	4.2	3.8	4.3	3.5	4.1	4.3	4.1	2.0	1.9	1.7	**227.2**
H2O	2023	199.9	211.5	210.7	179.7	179.2	235.0	200.7	198.3	185.1	202.3	206.1	173.0	**24,067.6**
OIL	2023	79.0	58.0	59.7	56.3	58.7	49.6	59.9	59.7	55.3	58.2	56.9	51.6	**12,405.3**

Licence **9999** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,908.6**
GAS	2025	0.1	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**70.0**
H2O	2025	36.5	70.3	90.3	72.9	75.8	70.9	66.5	70.8	62.7	59.5	0.0	0.0	**23,909.5**
OIL	2025	6.0	12.4	14.4	13.6	13.6	14.5	15.9	17.7	12.4	10.8	0.0	0.0	**6,027.0**
DAY	2024	31.0	21.2	31.0	30.0	31.0	29.8	31.0	27.5	14.5	31.0	30.0	13.0	**3,621.8**
GAS	2024	0.5	0.4	0.6	0.5	0.5	0.4	0.4	0.4	0.2	0.3	0.3	0.1	**67.4**
H2O	2024	65.6	47.4	75.1	84.2	83.1	73.2	71.6	69.0	36.4	74.1	94.1	32.3	**23,233.3**
OIL	2024	15.5	10.6	15.6	15.5	15.8	14.8	14.5	12.4	6.5	13.8	13.4	5.7	**5,895.7**
DAY	2023	31.0	27.7	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,300.8**
GAS	2023	1.4	1.1	1.2	1.0	1.1	1.0	1.0	1.0	1.1	0.5	0.5	0.5	**62.8**
H2O	2023	90.9	82.3	86.9	72.2	72.4	75.3	79.0	78.1	64.5	69.3	70.6	73.7	**22,427.2**
OIL	2023	17.5	16.2	17.2	14.2	14.4	14.0	14.6	14.5	14.4	15.1	14.8	15.4	**5,741.6**

Licence **10000** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,694.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,674.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,694.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,674.2**
DAY	2023	31.0	25.1	30.8	30.0	21.3	14.8	31.0	31.0	16.6	0.0	0.0	0.0	**2,838.8**
GAS	2023	1.3	1.4	1.3	0.9	0.2	0.1	0.8	0.2	0.0	0.0	0.0	0.0	**59.8**
H2O	2023	1178.6	794.1	1070.5	1043.1	955.4	757.9	1581.7	1686.9	896.5	0.0	0.0	0.0	**103,694.4**
OIL	2023	26.8	30.5	27.0	19.0	6.2	2.4	15.3	4.9	0.8	0.0	0.0	0.0	**9,674.2**

Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,840.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2025	227.8	169.7	330.5	357.8	200.8	317.7	302.7	295.0	213.0	252.6	0.0	0.0	**24,744.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**1,536.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	206.8	23.8	175.5	**22,077.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**

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Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,629.7**

Licence **10002** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.6	30.9	30.0	31.0	28.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,904.1**
GAS	2025	3.9	3.2	3.8	3.9	4.1	5.1	5.2	5.1	5.0	5.4	0.0	0.0	**290.1**
H2O	2025	20.3	17.9	21.1	22.4	22.6	28.5	30.7	31.4	29.6	6.2	0.0	0.0	**2,629.8**
OIL	2025	68.6	58.7	71.6	70.7	76.2	98.0	97.9	93.9	91.4	110.2	0.0	0.0	**21,670.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,604.5**
GAS	2024	4.0	4.9	4.5	3.6	3.9	3.8	4.2	4.4	4.7	4.9	4.0	4.0	**245.4**
H2O	2024	8.5	10.3	10.1	9.2	8.8	9.4	10.1	11.9	10.8	11.3	9.0	14.3	**2,399.1**
OIL	2024	84.9	94.2	92.0	76.6	80.9	81.1	78.7	82.5	84.6	90.1	77.4	75.5	**20,833.0**
DAY	2023	31.0	27.3	29.8	30.0	30.6	29.5	31.0	31.0	29.9	30.8	30.0	30.8	**3,240.5**
GAS	2023	1.7	2.2	4.4	5.0	5.4	5.0	2.8	3.6	6.0	5.3	4.9	4.0	**194.5**
H2O	2023	3.4	4.3	8.5	9.2	10.0	9.1	4.5	6.3	10.2	8.8	8.4	7.9	**2,275.4**
OIL	2023	33.4	44.2	89.5	99.1	102.6	88.9	50.7	65.2	109.9	96.6	90.8	85.9	**19,834.5**

Licence **10004** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.0	29.6	30.9	0.0	0.0	**3,896.8**
GAS	2025	1.3	0.8	0.7	0.6	0.9	0.9	0.9	0.9	5.0	4.0	0.0	0.0	**117.0**
H2O	2025	2.6	0.8	0.7	0.6	0.9	0.9	0.9	0.9	67.4	70.4	0.0	0.0	**50,727.2**
OIL	2025	24.8	16.3	13.8	10.3	16.4	18.3	19.9	18.6	90.7	78.4	0.0	0.0	**10,645.5**
DAY	2024	31.0	29.0	30.8	30.0	31.0	27.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,594.8**
GAS	2024	1.7	1.4	1.3	1.5	1.4	1.0	1.2	1.3	1.3	1.3	1.3	1.3	**101.0**
H2O	2024	6.3	2.7	2.9	3.3	3.1	2.8	3.0	2.7	2.6	2.8	2.7	2.9	**50,581.1**
OIL	2024	37.5	26.7	26.5	27.7	28.4	24.2	25.0	23.7	23.1	25.0	25.0	25.7	**10,338.0**
DAY	2023	31.0	27.6	30.8	30.0	27.6	28.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,232.8**
GAS	2023	2.0	1.5	1.5	1.8	1.8	1.8	2.2	2.7	1.6	1.6	1.5	1.6	**85.0**
H2O	2023	5.2	3.9	4.1	3.9	3.7	3.9	4.5	5.7	3.9	3.8	3.5	5.6	**50,543.3**
OIL	2023	42.2	33.0	33.5	33.8	31.0	30.9	39.0	45.5	33.3	32.5	29.5	36.2	**10,019.5**

Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,702.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,702.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,702.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.2**

Licence **10007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,938.7**
GAS	2025	2.8	2.6	2.8	2.6	2.6	2.5	6.1	7.5	8.1	7.3	0.0	0.0	**405.2**
H2O	2025	26.7	16.0	16.5	21.5	22.6	21.3	7.4	21.0	24.9	27.7	0.0	0.0	**139,053.5**
OIL	2025	52.2	49.5	54.1	43.9	45.1	44.7	113.4	143.0	151.0	157.5	0.0	0.0	**26,086.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**3,636.1**
GAS	2024	5.6	5.7	6.3	6.7	6.9	6.3	6.1	6.3	3.5	3.6	3.2	2.8	**360.3**
H2O	2024	96.7	85.0	77.6	51.0	53.6	51.7	55.2	55.3	15.8	16.2	19.2	27.5	**138,847.9**
OIL	2024	105.1	105.1	122.7	137.9	140.5	123.1	129.6	126.9	64.3	66.5	59.6	51.7	**25,232.3**
DAY	2023	31.0	25.9	30.8	29.8	31.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**3,272.7**
GAS	2023	3.9	3.4	3.8	3.7	3.9	4.0	4.2	4.2	6.2	7.5	6.1	5.7	**297.3**
H2O	2023	259.5	213.8	253.6	249.2	255.4	208.6	188.2	179.9	127.8	73.6	111.8	107.4	**138,243.1**
OIL	2023	84.1	66.5	79.0	75.3	78.1	74.2	73.7	74.4	112.0	134.0	107.3	110.5	**23,999.3**

Licence **10009** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	27.0	30.8	29.9	31.0	0.0	0.0	**3,802.7**
GAS	2025	5.3	3.2	3.7	4.4	2.6	0.8	0.9	0.0	0.1	0.2	0.0	0.0	**263.8**
H2O	2025	5.0	3.2	3.8	4.2	12.0	58.8	57.2	164.9	144.8	82.7	0.0	0.0	**3,663.1**
OIL	2025	86.7	53.9	67.6	75.6	44.0	14.5	13.6	0.0	0.7	2.8	0.0	0.0	**19,412.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	30.0	30.8	**3,503.4**
GAS	2024	6.9	5.4	5.5	5.4	4.2	4.3	3.1	3.5	3.1	3.3	4.0	5.0	**242.6**
H2O	2024	6.2	5.7	5.7	5.3	4.3	4.1	3.2	3.1	2.8	3.0	3.7	4.8	**3,126.5**
OIL	2024	117.4	99.1	101.0	90.5	79.3	73.1	56.2	59.0	55.0	57.5	67.6	85.4	**19,053.0**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	15.8	31.0	29.8	30.9	30.0	31.0	**3,138.3**
GAS	2023	5.6	4.0	4.1	4.5	4.9	5.0	2.5	7.9	8.0	7.3	7.4	7.7	**188.9**
H2O	2023	6.3	5.6	5.6	6.6	12.3	9.9	2.3	7.2	6.8	7.0	6.6	6.9	**3,074.6**
OIL	2023	128.1	95.1	98.2	93.4	96.1	92.3	44.1	133.3	125.4	121.7	120.8	129.7	**18,111.9**

Licence **10010** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,838.5**
GAS	2025	1.6	1.7	2.0	1.9	1.9	1.8	1.8	1.6	1.8	1.5	0.0	0.0	**97.5**
H2O	2025	9.0	5.8	6.3	6.2	6.4	6.1	6.7	6.9	3.8	1.6	0.0	0.0	**13,120.3**
OIL	2025	28.1	30.5	33.8	32.2	33.0	32.8	32.5	31.1	33.8	33.2	0.0	0.0	**10,244.7**
DAY	2024	31.0	29.0	31.0	13.0	30.3	28.5	30.6	22.7	26.8	30.3	30.0	31.0	**3,535.4**
GAS	2024	1.3	1.3	1.2	0.5	1.3	1.8	1.7	1.4	1.5	1.2	1.4	1.5	**79.9**
H2O	2024	35.2	33.7	35.5	14.9	32.2	10.3	11.2	8.4	9.1	8.8	8.9	9.2	**13,061.5**
OIL	2024	22.9	21.8	23.1	9.6	24.5	36.2	36.1	26.4	28.6	24.1	26.2	27.5	**9,923.7**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.5	31.0	30.0	28.9	30.0	30.7	**3,201.2**
GAS	2023	1.5	1.3	1.4	1.4	1.5	1.5	1.6	1.6	1.4	1.3	1.3	1.2	**63.8**
H2O	2023	37.1	30.6	36.1	35.6	36.5	35.4	37.9	36.6	36.5	35.2	36.9	36.8	**12,844.1**
OIL	2023	29.1	23.0	27.2	26.1	27.1	26.2	26.2	26.8	24.4	22.5	23.1	23.4	**9,616.7**

Licence **10011** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,418.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,379.5**

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Licence **10011** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,418.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,379.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,418.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,379.5**

Licence **10012** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**3,927.8**
GAS	2025	1.3	1.1	1.1	0.9	0.9	1.3	1.5	1.5	1.4	0.9	0.0	0.0	**87.1**
H2O	2025	5.7	5.1	5.5	5.2	5.2	6.4	7.6	7.7	7.6	8.1	0.0	0.0	**3,521.3**
OIL	2025	22.3	19.4	21.5	18.3	19.5	26.8	30.6	29.4	24.0	16.2	0.0	0.0	**7,204.8**
DAY	2024	30.9	29.0	30.8	30.0	31.0	29.3	30.7	29.8	30.0	31.0	29.4	30.6	**3,624.7**
GAS	2024	1.4	1.5	1.5	1.5	1.5	1.3	1.2	1.2	1.8	1.4	1.3	1.3	**75.2**
H2O	2024	3.7	3.6	3.6	3.3	3.1	3.0	2.7	3.7	16.4	6.9	5.6	5.7	**3,457.2**
OIL	2024	32.2	31.8	32.8	29.2	29.2	26.2	22.6	20.9	31.7	24.0	21.6	22.2	**6,976.8**
DAY	2023	31.0	26.6	30.8	30.0	30.1	30.0	31.0	31.0	29.7	30.8	30.0	30.8	**3,262.2**
GAS	2023	1.1	1.0	1.2	1.2	1.2	1.1	1.0	1.0	1.0	1.5	1.5	1.4	**58.3**
H2O	2023	1.7	1.4	1.7	1.6	1.7	2.2	2.3	2.4	2.2	3.4	3.8	3.9	**3,395.9**
OIL	2023	27.0	23.2	27.2	26.9	26.9	16.6	16.4	15.9	15.6	27.3	30.7	32.4	**6,652.4**

Licence **10013** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**

Licence **10014** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,712.0**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**0.9**
H2O	2025	0.1	0.0	0.1	0.1	0.0	0.1	0.0	0.0	11.0	0.0	0.0	0.0	**19,355.0**
OIL	2025	20.2	0.0	16.4	30.2	26.7	24.7	23.6	27.5	23.6	0.0	0.0	0.0	**5,851.7**
DAY	2024	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,467.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.1	0.0	0.0	0.1	**19,343.6**
OIL	2024	23.1	0.0	0.0	0.0	0.0	0.0	19.1	21.0	15.3	26.8	20.2	24.2	**5,658.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,253.0**
H2O	2023	0.0	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.2	0.1	**19,342.9**
OIL	2023	22.6	27.2	28.2	26.8	28.6	21.6	27.4	25.8	24.1	4.8	13.6	18.9	**5,509.1**

Licence **10016** Well Name **Surge North Hargrave COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **10016** Well Name **Surge North Hargrave COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**

UWI **100.04-36-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**

Licence **10017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**

Licence **10018** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	29.3	30.0	31.0	31.0	28.5	29.7	0.0	0.0	**3,961.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2025	42.2	40.2	23.6	12.4	12.3	12.2	12.7	16.2	15.2	14.2	0.0	0.0	**9,838.5**
OIL	2025	12.5	11.1	8.3	5.9	5.7	6.0	6.2	8.1	8.3	7.1	0.0	0.0	**5,791.1**
DAY	2024	30.0	29.0	31.0	30.0	30.3	28.5	30.9	30.7	29.1	31.0	30.0	29.5	**3,662.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2024	39.6	39.3	41.4	39.8	41.3	38.2	40.9	40.8	38.0	40.1	39.5	38.6	**9,637.3**
OIL	2024	16.5	16.2	17.3	16.4	16.5	13.8	14.5	14.2	13.7	14.5	13.9	13.6	**5,711.9**
DAY	2023	30.0	25.9	30.6	29.8	31.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**3,302.5**
GAS	2023	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**14.6**
H2O	2023	95.7	80.4	81.1	80.1	82.1	79.7	86.2	76.4	45.1	43.1	43.0	42.9	**9,159.8**
OIL	2023	53.2	42.9	42.3	40.5	42.0	40.8	41.2	37.8	17.4	17.7	17.3	17.6	**5,530.8**

Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,803.3**
GAS	2025	3.0	2.5	2.8	2.7	2.9	3.0	1.4	0.9	0.4	1.6	0.0	0.0	**150.5**
H2O	2025	3.2	2.8	3.2	3.0	2.9	2.9	1.4	0.9	0.4	1.8	0.0	0.0	**8,893.8**
OIL	2025	56.1	48.8	56.6	51.2	53.0	55.2	25.9	17.7	8.0	32.5	0.0	0.0	**10,486.0**
DAY	2024	30.0	29.0	30.8	30.0	31.0	29.3	30.9	30.3	30.0	31.0	29.4	30.6	**3,500.3**
GAS	2024	2.6	2.5	2.4	1.8	1.9	1.7	2.0	2.1	3.2	3.0	2.7	2.9	**129.3**
H2O	2024	6.2	5.3	5.2	2.0	1.9	2.0	2.7	2.4	3.2	3.3	3.1	3.2	**8,871.3**
OIL	2024	55.5	49.1	49.8	34.1	35.2	33.0	35.1	37.6	58.4	58.1	54.1	55.8	**10,081.0**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	29.7	**3,138.0**
GAS	2023	1.6	1.9	2.7	2.7	3.5	2.9	3.1	3.2	4.2	3.0	2.8	2.8	**100.5**
H2O	2023	2.0	2.1	3.1	3.0	7.8	6.7	6.5	6.9	8.4	5.5	3.9	5.7	**8,830.8**
OIL	2023	34.1	38.1	53.6	53.2	64.2	50.9	55.8	55.7	82.3	56.4	54.6	60.0	**9,525.2**

Licence **10023** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,827.8**
H2O	2025	217.1	229.5	244.8	237.8	246.6	239.2	247.1	252.5	243.9	256.5	0.0	0.0	**54,897.3**
OIL	2025	5.3	4.8	3.5	2.4	2.8	2.8	2.8	2.5	2.4	2.5	0.0	0.0	**6,150.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	28.0	30.0	31.0	30.0	31.0	**3,523.9**
H2O	2024	360.4	246.7	269.3	292.4	271.9	232.6	243.3	220.9	211.4	245.8	231.5	247.7	**52,482.3**
OIL	2024	6.7	2.7	3.9	5.3	5.4	5.3	5.5	4.8	5.1	5.3	5.4	5.5	**6,118.8**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	13.0	31.0	30.0	30.8	**3,161.0**
H2O	2023	230.7	264.8	267.2	254.9	241.1	259.7	41.4	0.0	115.1	228.5	362.2	378.5	**49,408.4**
OIL	2023	7.7	9.1	11.0	12.4	13.0	9.4	1.5	0.0	4.2	8.7	7.5	7.9	**6,057.9**

Licence **10024** Well Name **Virden Roselea Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,078.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,078.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,078.3**

Licence **10026** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,099.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,099.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,099.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**

Licence **10027** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **10027** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	30.0	30.0	30.0	31.0	28.0	29.0	26.0	0.0	0.0	**3,875.3**
GAS	2025	0.3	0.1	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**27.2**
H2O	2025	69.6	53.2	76.1	59.1	57.6	55.4	47.5	39.6	41.7	24.9	0.0	0.0	**8,218.4**
OIL	2025	37.5	21.8	40.9	31.9	22.4	21.6	18.5	15.4	16.3	13.4	0.0	0.0	**10,116.6**
DAY	2024	31.0	29.0	31.0	26.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,586.3**
GAS	2024	0.2	0.2	0.2	0.0	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	**25.8**
H2O	2024	48.6	39.0	42.5	21.2	0.0	79.5	153.9	213.0	130.6	96.2	87.7	93.3	**7,693.7**
OIL	2024	32.4	36.0	29.5	14.8	52.4	46.6	42.1	58.3	48.4	51.8	47.3	32.7	**9,876.9**
DAY	2023	26.0	0.0	9.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,227.3**
GAS	2023	0.2	0.0	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.3	0.2	0.2	**22.8**
H2O	2023	27.0	0.0	16.7	25.7	34.6	33.6	35.4	32.4	30.6	30.6	55.8	47.4	**6,688.2**
OIL	2023	33.0	0.0	26.2	40.3	29.4	22.4	23.6	21.6	20.5	38.4	37.1	31.6	**9,384.6**

Licence **10028** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.3	0.0	0.0	**3,869.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**44.5**
H2O	2025	786.5	840.6	891.0	863.9	927.4	909.7	930.2	935.7	835.0	868.9	0.0	0.0	**133,392.9**
OIL	2025	19.4	17.3	19.3	18.2	20.2	19.8	20.2	19.9	17.4	17.7	0.0	0.0	**2,909.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.9	28.7	30.0	31.0	30.0	31.0	**3,566.0**
GAS	2024	1.0	1.0	1.0	1.0	1.0	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**41.5**
H2O	2024	785.9	724.6	802.9	901.8	929.0	788.1	851.0	802.9	741.3	849.0	809.6	884.0	**124,604.0**
OIL	2024	15.7	15.8	17.1	16.6	18.5	17.9	19.2	17.8	17.7	18.3	18.8	19.5	**2,720.5**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**3,202.9**
GAS	2023	0.1	0.2	0.3	0.3	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**34.6**
H2O	2023	1044.7	1206.6	1243.2	1197.0	1132.1	735.3	725.2	713.8	719.5	549.7	744.0	777.6	**114,733.9**
OIL	2023	23.1	27.5	32.7	28.5	29.9	17.0	17.3	17.1	17.1	16.2	15.3	16.2	**2,507.6**

Licence **10029** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	29.8	30.8	29.3	30.0	31.0	30.0	30.6	0.0	0.0	**3,657.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**37.0**
H2O	2025	236.1	220.2	242.8	237.6	220.7	202.0	195.4	233.2	225.9	213.9	0.0	0.0	**38,655.3**
OIL	2025	35.0	31.3	35.1	32.3	21.6	21.3	22.5	21.4	21.4	22.8	0.0	0.0	**12,297.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	26.0	**3,356.4**
GAS	2024	0.9	0.9	0.7	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**34.0**
H2O	2024	374.6	340.9	324.7	286.1	303.8	308.7	310.8	301.0	295.2	334.0	335.0	271.2	**36,427.5**
OIL	2024	79.8	74.3	71.8	66.4	59.0	31.5	30.2	20.6	20.9	24.6	24.6	23.6	**12,033.1**
DAY	2023	30.2	28.0	31.0	30.0	30.8	30.0	19.6	31.0	29.9	31.0	30.0	31.0	**2,996.8**
GAS	2023	0.3	0.3	0.8	0.9	0.9	0.9	0.6	0.6	0.6	0.6	0.9	1.1	**28.2**
H2O	2023	545.9	528.3	472.2	433.9	450.5	400.7	236.8	392.3	388.1	407.6	339.3	374.4	**32,641.5**
OIL	2023	31.2	29.4	82.4	83.7	86.0	81.5	50.6	61.7	61.4	72.5	76.6	81.7	**11,505.8**

Licence **10030** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**

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Licence **10030** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**

Licence **10031** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	6.8	29.3	30.8	27.0	30.0	30.0	29.0	23.0	0.0	0.0	**3,826.1**
GAS	2025	4.2	4.5	1.1	5.6	6.9	4.1	2.2	2.2	2.5	3.3	0.0	0.0	**337.2**
H2O	2025	25.6	33.2	7.9	148.3	161.5	124.5	142.6	144.9	103.5	107.8	0.0	0.0	**10,003.0**
OIL	2025	80.5	85.2	20.6	108.8	118.1	74.5	41.5	35.8	45.2	51.9	0.0	0.0	**24,494.6**
DAY	2024	30.7	28.3	31.0	30.0	27.5	30.0	30.8	31.0	29.7	31.0	30.0	21.5	**3,563.2**
GAS	2024	5.2	4.0	4.7	4.8	3.0	3.9	4.3	5.0	4.6	2.9	2.0	1.6	**300.6**
H2O	2024	20.5	14.1	17.1	12.0	8.2	10.3	12.5	17.4	18.0	9.4	8.3	8.2	**9,003.2**
OIL	2024	89.4	72.6	86.4	78.1	48.6	62.6	80.6	90.9	83.5	48.7	36.5	32.9	**23,832.5**
DAY	2023	29.0	27.5	31.0	29.3	30.0	30.0	30.8	31.0	30.0	31.0	29.0	31.0	**3,211.7**
GAS	2023	4.1	3.5	4.3	2.9	3.6	6.1	5.5	3.3	4.4	7.5	8.1	6.0	**254.6**
H2O	2023	7.5	5.4	5.4	3.5	5.5	13.2	11.3	4.3	6.7	8.8	52.4	25.6	**8,847.2**
OIL	2023	96.5	77.3	81.2	61.7	68.4	111.8	109.4	60.6	75.5	120.8	129.2	106.2	**23,021.7**

Licence **10032** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,698.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,698.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,698.0**

Licence **10033** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,997.5**
WIN	2025	1018.6	880.2	977.6	948.6	950.2	904.0	1018.2	1107.7	1140.5	1096.7	0.0	0.0	**149,766.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	26.9	30.0	31.0	30.0	31.0	**2,693.5**
WIN	2024	689.0	930.1	1206.5	1176.4	1169.4	1038.7	1127.8	894.6	1108.7	1054.6	1026.4	992.1	**139,724.2**
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.6**
WIN	2023	1006.6	906.8	910.1	859.3	908.4	868.7	902.3	768.1	809.7	836.6	803.2	799.1	**127,309.9**

Licence **10034** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

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Licence **10034** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,895.8**
GAS	2025	4.1	3.3	3.8	3.7	4.2	4.0	3.4	3.4	2.8	3.1	0.0	0.0	**369.5**
H2O	2025	288.2	290.0	302.8	293.6	291.3	274.5	310.5	305.7	329.8	317.0	0.0	0.0	**44,060.7**
OIL	2025	107.7	82.2	97.0	101.9	111.0	112.7	100.2	97.6	76.6	87.5	0.0	0.0	**28,980.4**
DAY	2024	28.0	29.0	31.0	30.0	31.0	19.7	30.9	27.0	29.7	30.2	30.0	31.0	**3,593.1**
GAS	2024	1.5	1.7	1.6	1.2	0.9	0.9	3.5	2.9	3.1	4.0	3.9	4.3	**333.7**
H2O	2024	69.3	76.6	124.7	111.9	86.0	89.3	336.3	288.0	325.2	339.1	325.7	285.3	**41,057.3**
OIL	2024	36.9	40.7	40.1	33.9	22.5	20.8	86.8	77.7	91.7	112.2	120.4	128.8	**28,006.0**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	29.0	30.0	30.7	30.0	31.0	**3,245.6**
GAS	2023	2.3	2.0	2.1	1.8	1.9	1.8	1.9	1.6	1.4	1.4	1.5	1.6	**304.2**
H2O	2023	183.5	159.6	177.0	174.0	172.6	173.7	174.9	81.4	78.4	82.5	79.2	76.3	**38,599.9**
OIL	2023	67.5	58.6	59.9	50.0	48.9	47.8	49.5	38.6	40.5	41.0	41.4	41.6	**27,193.5**

Licence **10036** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	0.0	15.0	30.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	**1,955.0**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2025	0.4	0.0	81.2	54.1	38.6	32.8	30.0	11.8	0.0	0.0	0.0	0.0	**2,527.8**
OIL	2025	0.1	0.0	17.8	11.9	8.4	7.3	6.6	2.6	0.0	0.0	0.0	0.0	**924.8**
DAY	2024	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	26.0	9.0	**1,801.0**
GAS	2024	0.6	0.3	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2024	79.2	78.6	84.1	73.8	59.5	54.4	82.2	49.2	36.5	34.5	26.7	6.4	**2,278.9**
OIL	2024	92.9	42.4	22.4	16.2	13.1	18.5	18.1	10.8	8.0	7.5	5.9	2.0	**870.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**1,467.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.7	**1.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.8	117.3	**1,613.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	104.8	**612.3**

Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.8	30.8	29.7	30.1	28.3	28.8	29.6	29.8	30.8	0.0	0.0	**3,732.3**
GAS	2025	7.1	6.6	7.0	6.6	6.5	6.1	6.3	5.6	6.9	7.6	0.0	0.0	**453.3**
H2O	2025	94.6	70.3	75.5	75.9	81.3	75.5	94.6	76.3	85.5	89.0	0.0	0.0	**16,065.3**
OIL	2025	53.1	54.9	56.6	48.9	45.9	44.7	45.6	41.2	47.0	50.2	0.0	0.0	**14,442.2**
DAY	2024	30.3	28.8	26.6	29.7	30.7	29.5	30.5	30.0	29.3	29.8	29.8	30.8	**3,436.6**
GAS	2024	4.1	3.4	2.8	4.0	3.9	3.6	3.9	6.2	8.8	8.2	8.2	6.8	**387.0**
H2O	2024	79.2	70.9	60.6	69.9	70.7	67.2	71.9	91.7	110.5	102.5	95.0	98.4	**15,246.8**
OIL	2024	29.9	26.9	20.2	28.4	27.9	25.6	26.7	47.0	61.3	59.0	61.1	54.9	**13,954.1**
DAY	2023	29.7	27.8	30.8	17.5	30.4	29.5	28.4	30.8	29.8	29.8	29.8	30.8	**3,080.8**
GAS	2023	7.2	8.4	8.5	4.5	8.3	6.3	6.4	4.8	6.2	5.6	5.5	4.9	**323.1**
H2O	2023	76.1	64.3	68.6	39.2	86.9	83.4	77.1	71.6	61.4	75.0	73.5	72.6	**14,258.3**
OIL	2023	65.6	65.3	62.0	39.4	61.7	44.9	49.5	39.0	47.1	42.1	41.2	36.3	**13,485.2**

Licence **10038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.9	30.9	27.4	30.0	20.6	25.7	30.0	0.0	0.0	**3,453.4**
GAS	2025	5.2	4.7	5.6	5.5	6.3	5.7	5.5	3.2	4.0	5.4	0.0	0.0	**187.5**
H2O	2025	24.5	22.0	27.7	24.6	26.9	23.5	22.2	9.8	13.7	19.3	0.0	0.0	**56,998.0**

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Licence **10038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	58.0	53.9	62.1	56.9	63.7	56.7	52.6	31.9	38.3	48.5	0.0	0.0	**4,731.8**
DAY	2024	31.0	29.0	30.5	30.0	31.0	30.0	29.6	31.0	30.0	30.9	30.0	22.7	**3,170.9**
GAS	2024	3.0	2.8	2.7	2.0	1.7	1.8	1.7	1.5	1.8	2.3	2.2	4.2	**136.4**
H2O	2024	11.0	9.4	9.7	8.1	7.2	6.9	7.0	6.6	6.7	8.2	6.9	19.1	**56,783.8**
OIL	2024	30.9	28.9	27.3	21.8	18.3	19.6	18.4	17.8	19.2	24.4	24.3	44.5	**4,209.2**
DAY	2023	29.2	27.0	27.2	30.0	30.0	30.0	23.0	31.0	27.9	25.0	30.0	31.0	**2,815.2**
GAS	2023	1.5	0.8	1.8	2.9	2.9	2.9	2.3	3.9	3.4	2.7	3.7	3.3	**108.7**
H2O	2023	13.9	6.8	18.8	23.9	14.3	9.9	7.0	14.6	12.9	8.2	11.6	12.0	**56,677.0**
OIL	2023	21.4	12.6	25.8	37.9	36.8	34.6	26.6	44.1	37.9	27.3	37.2	35.4	**3,913.8**

Licence **10039** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.9	24.9	30.6	30.0	31.0	30.0	31.0	30.6	12.7	31.0	0.0	0.0	**3,512.3**
GAS	2025	1.8	2.2	2.6	3.2	3.0	2.0	1.8	1.5	1.6	6.7	0.0	0.0	**158.2**
H2O	2025	17.8	24.9	23.2	21.0	23.2	13.1	9.0	6.2	5.4	23.2	0.0	0.0	**3,602.0**
OIL	2025	20.3	23.6	27.5	33.0	30.8	17.9	17.6	15.5	14.3	62.8	0.0	0.0	**4,817.6**
DAY	2024	28.0	29.0	30.0	30.0	31.0	21.0	19.5	31.0	30.0	29.9	30.0	30.8	**3,233.6**
GAS	2024	1.9	1.9	1.8	1.1	2.0	1.5	0.9	0.9	0.6	1.5	4.1	4.7	**131.8**
H2O	2024	19.4	18.9	17.3	13.1	32.0	20.0	15.7	18.0	12.3	22.9	47.5	56.1	**3,435.0**
OIL	2024	18.7	20.2	17.6	12.4	22.9	15.8	10.7	9.7	6.3	15.9	43.7	52.0	**4,554.3**
DAY	2023	30.7	28.0	31.0	30.0	27.0	30.0	31.0	31.0	22.9	12.0	30.0	31.0	**2,893.4**
GAS	2023	2.6	3.0	3.1	1.5	1.7	2.3	3.3	3.6	2.9	1.1	1.8	2.1	**108.9**
H2O	2023	54.5	54.7	55.3	21.9	16.4	12.0	17.2	21.8	19.8	11.1	23.2	21.8	**3,141.8**
OIL	2023	35.0	42.3	46.2	20.3	20.3	25.5	37.3	40.4	31.8	11.7	19.3	21.5	**4,308.4**

Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**

Licence **10041** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.4	11.3	30.6	29.5	30.0	30.0	30.5	30.1	29.5	31.0	0.0	0.0	**3,544.4**
GAS	2025	0.4	0.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.4**
H2O	2025	7.7	4.7	13.4	39.6	35.8	32.3	31.2	30.7	27.7	23.3	0.0	0.0	**4,539.1**
OIL	2025	4.1	2.6	7.3	1.0	1.0	1.2	1.2	1.2	0.9	0.3	0.0	0.0	**4,598.1**
DAY	2024	21.0	29.0	31.0	30.0	31.0	29.5	30.5	30.6	28.1	30.6	30.0	24.2	**3,273.5**
GAS	2024	0.9	1.3	1.1	0.7	0.4	0.3	0.4	0.6	1.7	0.9	0.6	0.1	**129.2**
H2O	2024	13.5	17.5	14.9	12.4	9.4	7.7	9.1	11.4	59.5	55.6	47.1	28.5	**4,292.7**
OIL	2024	10.2	14.1	12.1	8.8	4.6	4.0	4.6	5.9	16.8	8.8	7.2	1.5	**4,577.3**
DAY	2023	26.7	19.0	0.0	14.0	31.0	30.0	25.0	29.5	25.9	31.0	30.0	31.0	**2,928.0**

Manitoba Production
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Licence **10041** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.5	0.3	0.0	0.3	0.6	0.6	2.1	3.3	2.8	2.2	1.6	1.5	**120.2**
H2O	2023	11.1	10.0	0.0	12.3	17.3	17.0	106.8	185.1	156.7	39.4	28.0	27.1	**4,006.1**
OIL	2023	6.1	3.3	0.0	3.6	7.4	7.3	24.7	37.3	31.1	21.6	18.3	16.7	**4,478.7**

Licence **10042** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,667.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,667.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,667.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**

Licence **10044** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	0.0	0.0	0.0	0.0	18.0	29.0	21.0	0.0	0.0	0.0	0.0	**2,129.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2025	71.9	0.0	0.0	0.0	0.0	326.7	430.7	301.9	0.0	0.0	0.0	0.0	**39,519.7**
OIL	2025	7.2	0.0	0.0	0.0	0.0	32.3	1.3	3.0	0.0	0.0	0.0	0.0	**2,601.7**
DAY	2024	27.0	24.0	29.0	27.0	31.0	25.0	31.0	25.0	30.0	23.0	29.0	31.0	**2,054.8**
H2O	2024	432.7	462.6	466.6	417.1	482.1	368.5	432.6	338.5	433.6	291.1	400.8	355.8	**38,388.5**
OIL	2024	13.4	14.3	14.4	12.9	14.9	11.4	13.4	10.5	13.4	5.9	8.2	7.2	**2,557.9**
DAY	2023	28.0	28.0	31.0	22.0	28.0	30.0	28.0	31.0	18.0	31.0	25.0	31.0	**1,722.8**
GAS	2023	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.0	0.0	**7.6**
H2O	2023	538.8	479.9	508.8	408.1	515.1	506.4	502.2	518.4	359.2	527.5	460.6	513.5	**33,506.5**
OIL	2023	23.3	20.0	21.2	17.0	10.5	15.7	10.2	10.6	16.9	22.0	9.4	10.5	**2,418.0**

Licence **10046** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,577.0**
GAS	2025	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**32.9**
H2O	2025	1.5	2.5	4.5	3.6	3.5	3.3	3.7	5.2	5.1	4.7	0.0	0.0	**2,649.3**
OIL	2025	9.7	17.1	33.7	25.9	24.7	21.9	19.6	27.0	27.4	26.9	0.0	0.0	**6,747.3**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**3,275.1**
GAS	2024	0.9	1.0	0.7	0.8	0.6	0.5	0.6	0.6	0.4	0.3	0.2	0.3	**31.0**
H2O	2024	11.6	7.0	4.0	4.3	4.6	3.1	3.5	2.9	2.1	1.6	1.5	1.5	**2,611.7**
OIL	2024	37.5	31.0	31.9	36.4	37.7	26.1	31.0	25.8	18.6	11.6	9.8	10.1	**6,513.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,913.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.7	0.7	3.0	1.2	0.9	**24.1**
H2O	2023	3.6	2.1	1.7	1.5	1.6	1.4	1.5	2.2	2.4	1.8	1.2	33.5	**2,564.0**
OIL	2023	16.1	11.3	11.2	9.8	16.9	17.5	18.3	24.2	22.9	18.6	17.7	27.3	**6,205.9**

Licence **10047** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10047** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,929.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,929.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,929.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.7**

Licence **10049** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,055.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,834.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,055.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,834.2**
DAY	2023	25.4	27.7	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.7**
H2O	2023	8073.1	8851.8	4621.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,055.3**
OIL	2023	9.3	9.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,834.2**

Licence **10050** Well Name **Tundra et al Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.7	28.0	30.9	30.0	31.0	28.7	31.0	31.0	30.0	31.0	0.0	0.0	**3,833.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.2**
H2O	2025	304.1	312.5	347.4	349.7	356.1	336.3	343.2	234.0	234.1	252.8	0.0	0.0	**26,835.0**
OIL	2025	74.7	78.0	85.4	77.9	82.9	74.7	78.5	42.3	42.1	43.6	0.0	0.0	**11,616.5**
DAY	2024	31.0	27.0	28.2	30.0	31.0	30.0	30.3	28.8	30.0	31.0	30.0	29.4	**3,534.2**
GAS	2024	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.2**
H2O	2024	127.4	222.1	241.1	264.9	290.3	275.5	280.8	273.2	337.4	342.2	340.3	324.0	**23,764.8**
OIL	2024	29.8	72.3	81.1	92.4	94.0	92.1	86.6	81.7	86.9	88.0	85.1	81.4	**10,936.4**
DAY	2023	30.0	27.8	31.0	30.0	24.2	28.2	28.8	29.0	28.5	30.5	30.0	27.7	**3,177.5**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**1.1**
H2O	2023	275.1	260.0	281.6	265.7	226.0	258.4	244.4	257.5	255.2	281.4	273.6	117.3	**20,445.6**
OIL	2023	76.3	74.0	79.3	72.4	57.7	63.3	65.2	66.0	62.9	67.7	67.1	26.2	**9,965.0**

Licence **10052** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**

Manitoba Production
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Licence **10053** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,811.8**
GAS	2025	1.0	0.3	0.3	0.3	0.5	0.6	0.5	0.3	0.2	0.3	0.0	0.0	**18.2**
H2O	2025	579.3	580.4	513.0	604.0	545.7	565.6	482.2	535.1	545.3	613.4	0.0	0.0	**130,793.8**
OIL	2025	19.9	17.3	19.4	18.3	23.4	25.6	21.4	22.9	22.2	22.2	0.0	0.0	**5,555.5**
DAY	2024	31.0	29.0	31.0	28.0	28.5	29.4	30.9	31.0	30.0	30.5	30.0	31.0	**3,512.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.9**
H2O	2024	543.8	554.4	581.7	648.1	625.7	605.9	628.3	554.8	589.6	635.5	569.0	655.5	**125,229.8**
OIL	2024	15.9	13.9	15.8	15.5	17.1	18.3	19.5	18.7	18.5	18.4	17.7	18.2	**5,342.9**
DAY	2023	31.0	28.0	31.0	30.0	29.6	25.8	31.0	31.0	29.5	31.0	30.0	31.0	**3,152.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**10.3**
H2O	2023	327.7	524.4	614.8	543.7	524.2	428.0	500.3	593.0	462.6	556.5	524.3	573.1	**118,037.5**
OIL	2023	18.9	15.5	17.5	16.5	14.8	12.8	14.4	11.0	10.0	10.6	10.1	11.1	**5,135.4**

Licence **10054** Well Name **Corex Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-06-011-25W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,979.0**
WIN	2025	4286.0	4374.0	6068.1	6376.0	6246.0	5882.0	5890.6	5857.0	5523.1	5028.0	0.0	0.0	**1,020,331.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,675.0**
WIN	2024	5907.0	5369.0	5313.0	5422.0	5724.0	4885.0	5485.0	5031.0	4856.0	5599.0	6060.0	5722.0	**964,800.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,309.0**
WIN	2023	6346.0	6375.0	7648.0	6494.0	7247.0	6879.0	7050.0	6854.0	5819.0	2475.0	5174.0	5962.0	**899,427.7**

UWI **102.07-06-011-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10055** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	28.7	31.0	31.0	30.0	31.0	0.0	0.0	**3,919.2**
H2O	2025	300.1	275.3	302.6	307.4	313.1	301.3	319.5	351.0	359.5	362.0	0.0	0.0	**36,459.1**
OIL	2025	55.0	51.3	55.8	53.1	56.5	48.5	51.9	30.0	6.8	6.6	0.0	0.0	**4,553.1**
DAY	2024	31.0	29.0	30.8	28.8	31.0	30.0	31.0	30.7	30.0	31.0	30.0	31.0	**3,616.9**
H2O	2024	263.3	242.6	267.3	203.0	219.9	208.7	217.4	213.8	210.2	208.6	225.2	297.2	**33,267.3**
OIL	2024	43.3	38.9	44.4	39.9	40.3	39.5	38.0	37.3	39.3	40.6	42.4	55.5	**4,137.6**
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	30.9	29.7	30.3	30.0	31.0	**3,252.6**
H2O	2023	272.9	259.2	297.1	280.3	304.1	284.8	279.0	285.6	259.3	273.2	267.1	267.3	**30,490.1**
OIL	2023	50.9	48.6	51.5	47.1	47.8	40.2	43.9	46.5	43.8	45.0	44.9	45.3	**3,638.2**

Licence **10056** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	30.0	30.0	30.5	31.0	29.0	30.0	0.0	0.0	**3,643.8**
GAS	2025	0.9	2.9	4.6	0.6	4.5	4.8	4.9	2.4	1.1	1.2	0.0	0.0	**99.1**
H2O	2025	1.9	1.7	2.0	2.4	3.9	4.0	7.7	6.7	4.7	4.8	0.0	0.0	**1,322.9**
OIL	2025	55.2	48.5	60.7	75.5	54.5	52.4	52.2	52.7	52.8	52.7	0.0	0.0	**13,872.6**
DAY	2024	31.0	28.8	31.0	30.0	30.4	25.7	30.8	31.0	29.5	31.0	30.0	30.0	**3,343.9**
GAS	2024	4.6	3.6	1.2	1.1	1.0	0.7	1.1	1.4	1.3	0.6	0.2	0.9	**71.2**

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Licence **10056** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	3.5	4.5	4.5	5.2	7.4	6.4	1.4	0.6	0.1	0.7	1.7	1.7	**1,283.1**
OIL	2024	63.1	55.0	67.0	57.7	48.7	39.2	69.2	67.2	57.9	59.1	53.5	54.3	**13,315.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,984.7**
GAS	2023	1.3	1.2	1.1	1.2	0.9	1.6	1.3	1.1	1.4	4.6	2.7	3.5	**53.5**
H2O	2023	2.0	1.3	2.6	5.8	5.5	0.9	0.8	1.6	1.0	1.1	1.2	3.4	**1,245.4**
OIL	2023	56.4	55.8	59.9	56.2	47.5	77.9	62.9	53.5	49.6	56.0	59.3	62.5	**12,623.5**

Licence **10057** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.7	30.0	30.4	26.0	24.7	22.9	28.8	30.0	0.0	0.0	**3,661.2**
GAS	2025	6.7	5.7	21.7	13.8	11.6	9.0	8.5	7.8	9.1	7.1	0.0	0.0	**409.2**
H2O	2025	64.3	54.4	128.3	123.4	87.4	54.2	49.8	42.8	50.9	45.0	0.0	0.0	**6,733.8**
OIL	2025	51.5	48.0	172.8	102.8	84.3	65.0	58.9	55.9	61.6	46.2	0.0	0.0	**14,123.8**
DAY	2024	31.0	29.0	22.4	30.0	30.5	29.6	21.3	15.8	29.5	30.4	30.0	29.3	**3,379.7**
GAS	2024	5.9	5.6	3.7	4.5	5.5	4.7	3.5	2.5	6.3	10.0	9.0	7.0	**308.2**
H2O	2024	23.8	19.8	13.6	12.9	26.3	28.4	20.7	121.3	312.4	98.0	79.8	68.8	**6,033.3**
OIL	2024	44.7	42.3	27.5	32.1	38.2	33.5	25.3	19.0	43.9	72.1	69.1	56.2	**13,376.8**
DAY	2023	30.3	27.3	31.0	17.4	31.0	29.7	30.5	26.6	29.0	31.0	30.0	30.7	**3,050.9**
GAS	2023	11.5	12.0	11.1	5.6	11.3	11.7	9.4	8.2	8.3	8.6	7.6	7.1	**240.0**
H2O	2023	54.0	46.2	54.4	29.5	44.6	34.5	31.9	27.4	33.7	31.6	24.5	23.7	**5,207.5**
OIL	2023	103.7	93.1	84.1	47.6	82.7	81.2	73.3	65.5	64.7	65.1	56.3	53.2	**12,872.9**

Licence **10060** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**

Licence **10061** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	27.0	31.0	26.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,764.8**
H2O	2025	120.7	91.2	96.6	89.1	102.1	100.4	96.9	92.1	88.2	91.2	0.0	0.0	**8,572.5**
OIL	2025	56.3	55.9	61.8	56.9	65.4	50.6	56.6	61.0	58.8	60.8	0.0	0.0	**17,313.1**
DAY	2024	26.0	28.8	26.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	30.0	26.3	**3,470.8**
H2O	2024	86.4	92.3	92.4	90.8	97.2	95.3	93.9	93.9	72.2	105.4	93.3	85.5	**7,604.0**
OIL	2024	57.6	67.2	72.6	66.2	64.8	61.2	60.1	60.1	44.8	64.6	60.7	59.0	**16,729.0**
DAY	2023	31.0	23.0	31.0	30.0	26.5	28.5	31.0	29.3	30.0	31.0	28.0	31.0	**3,120.1**
H2O	2023	114.0	80.4	100.5	93.2	73.0	97.6	94.5	104.1	104.5	94.8	89.6	107.5	**6,505.4**
OIL	2023	89.5	63.2	78.9	68.3	71.0	69.9	63.0	49.4	83.0	63.2	59.9	64.5	**15,990.1**

Licence **10062** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

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Licence **10062** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**424.0**
H2O	2025	12382.4	10564.3	8154.0	15931.6	19857.3	20733.3	21765.5	21113.3	20446.7	19893.9	0.0	0.0	**218,837.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	23.0	31.0	**131.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3318.4	10416.7	13031.6	8693.9	12534.8	**47,995.4**

Licence **10064** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,889.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
H2O	2025	20.8	16.7	13.6	8.1	8.4	8.0	7.0	6.8	5.4	7.9	0.0	0.0	**5,237.8**
OIL	2025	5.1	4.3	3.4	5.4	3.6	3.5	3.0	4.4	3.6	1.4	0.0	0.0	**1,678.2**
DAY	2024	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,585.0**
GAS	2024	0.0	0.4	0.2	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**35.3**
H2O	2024	26.5	171.0	112.5	73.1	64.8	57.4	39.1	37.4	36.5	30.1	25.2	22.8	**5,135.1**
OIL	2024	7.0	58.0	33.5	21.9	19.3	10.0	16.9	13.1	7.0	7.5	6.3	5.7	**1,640.5**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,228.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.9	4.1	6.4	6.1	6.1	4.6	5.2	**4,438.7**
OIL	2023	6.9	2.9	5.8	7.7	7.7	4.4	4.2	1.1	1.1	1.1	0.8	1.0	**1,434.3**

Licence **10066** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,146.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,146.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,146.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**

Licence **10067** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	30.8	13.0	28.9	31.0	29.7	30.8	0.0	0.0	**2,723.2**
GAS	2025	2.3	2.8	2.8	2.6	2.6	0.8	2.4	3.8	3.6	3.3	0.0	0.0	**84.8**
H2O	2025	1720.4	1381.0	1632.8	1783.0	1588.7	702.8	1661.2	1992.8	1829.5	1730.2	0.0	0.0	**172,605.1**
OIL	2025	44.3	50.4	53.7	52.2	48.1	17.6	44.5	68.9	65.7	68.6	0.0	0.0	**4,098.7**
DAY	2024	29.8	28.5	30.1	30.0	22.0	28.3	23.0	29.8	30.0	31.0	29.4	26.6	**2,441.0**
GAS	2024	2.5	2.3	0.9	0.9	0.9	0.1	0.9	1.3	1.5	2.0	1.6	1.4	**57.8**
H2O	2024	1403.2	1418.4	1274.9	1287.9	851.7	1526.6	1240.1	1832.5	1540.9	1476.9	1460.0	1241.9	**156,582.7**
OIL	2024	50.2	40.7	17.1	20.9	19.4	2.6	18.7	24.3	29.5	35.5	31.2	24.7	**3,584.7**
DAY	2023	31.0	23.1	30.8	29.8	29.3	21.8	29.8	31.0	29.9	30.3	30.0	30.8	**2,102.5**
GAS	2023	0.9	0.8	1.7	2.0	3.0	2.7	1.1	2.2	2.2	2.0	1.5	1.7	**41.5**
H2O	2023	1866.1	1251.8	1843.3	1691.4	1756.8	1362.0	1757.9	1763.3	1610.0	1569.2	1571.3	1538.1	**140,027.7**
OIL	2023	23.4	16.5	33.7	43.1	61.4	49.2	18.0	35.4	43.1	38.0	30.3	35.9	**3,269.9**

Licence **10068** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

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Licence **10068** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**3,783.2**
GAS	2025	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**6.4**
H2O	2025	28.7	26.4	29.1	29.5	30.6	34.5	35.5	30.5	30.2	22.1	0.0	0.0	**29,463.0**
OIL	2025	10.6	9.3	10.4	15.5	16.8	19.6	19.7	23.8	23.7	26.1	0.0	0.0	**3,277.0**
DAY	2024	28.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	30.5	**3,481.1**
GAS	2024	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2024	49.4	45.0	39.2	39.7	45.8	41.5	26.4	23.5	24.0	30.7	27.6	27.8	**29,165.9**
OIL	2024	14.2	14.5	14.5	12.2	5.8	7.0	5.7	5.1	4.6	8.6	9.0	10.2	**3,101.5**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**3,119.2**
H2O	2023	66.9	54.5	38.7	43.0	55.3	41.0	48.0	45.9	40.0	43.3	33.2	35.3	**28,745.3**
OIL	2023	9.7	8.1	6.3	6.9	9.1	9.6	9.8	9.0	7.7	7.6	6.1	6.8	**2,990.1**

Licence **10069** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**3,502.0**
GAS	2025	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**11.1**
H2O	2025	86.6	67.7	66.1	76.9	84.6	85.8	89.4	96.9	95.9	94.8	0.0	0.0	**25,937.9**
OIL	2025	13.3	19.0	26.7	24.9	26.9	24.5	23.5	19.5	19.3	16.6	0.0	0.0	**4,778.0**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,199.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	**8.6**
H2O	2024	116.6	102.5	80.6	76.6	83.6	81.3	79.2	71.7	69.2	79.8	81.3	93.8	**25,093.2**
OIL	2024	38.8	34.7	26.4	26.4	26.1	27.9	28.7	22.7	21.5	15.6	13.7	7.3	**4,563.8**
DAY	2023	30.4	22.0	31.0	30.0	30.8	30.0	30.8	31.0	29.0	31.0	30.0	31.0	**2,835.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.3	0.3	**5.8**
H2O	2023	123.3	93.3	102.8	81.2	81.2	73.7	77.3	77.0	128.3	86.2	112.7	112.5	**24,077.0**
OIL	2023	7.0	5.2	7.8	13.3	10.7	7.9	7.7	7.9	72.4	75.7	39.0	41.4	**4,274.0**

Licence **10070** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.2	27.1	22.5	24.1	28.0	29.3	27.3	29.9	31.0	0.0	0.0	**3,843.4**
GAS	2025	3.3	2.1	2.6	2.1	0.8	0.9	1.0	0.8	1.0	1.1	0.0	0.0	**191.2**
H2O	2025	7.0	5.0	6.6	4.9	0.7	0.8	1.0	0.8	0.9	0.9	0.0	0.0	**1,393.2**
OIL	2025	61.0	41.7	54.3	40.8	12.2	14.7	15.1	14.1	15.6	15.4	0.0	0.0	**12,744.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	29.8	29.5	31.0	**3,572.0**
GAS	2024	3.2	2.6	2.8	2.9	2.8	2.9	2.8	3.2	2.8	2.4	2.3	3.2	**175.5**
H2O	2024	3.1	3.6	4.1	4.1	4.0	4.2	4.1	4.0	3.6	3.1	4.4	7.1	**1,364.6**
OIL	2024	61.6	53.5	54.4	52.8	55.8	53.8	55.3	56.7	53.1	46.1	44.9	62.0	**12,459.7**
DAY	2023	31.0	28.0	30.7	29.7	29.2	28.0	20.5	28.1	29.4	30.5	30.0	31.0	**3,208.0**
GAS	2023	2.5	2.0	2.4	2.5	2.3	2.4	2.0	2.8	3.0	3.7	4.1	3.8	**141.6**
H2O	2023	4.8	3.6	4.0	4.0	3.9	3.6	2.3	2.6	2.7	3.7	3.8	3.6	**1,315.2**
OIL	2023	60.2	48.3	54.7	52.3	47.9	47.0	36.2	52.4	54.3	68.0	72.2	71.9	**11,809.7**

Licence **10071** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	29.6	19.0	19.9	20.8	26.0	31.0	29.2	31.0	0.0	0.0	**3,749.5**
GAS	2025	3.8	4.7	4.9	3.3	2.8	2.2	2.2	2.6	2.5	1.5	0.0	0.0	**274.5**
H2O	2025	3.9	5.1	5.6	3.7	2.8	2.3	2.4	2.7	2.6	1.3	0.0	0.0	**1,691.2**
OIL	2025	68.6	88.9	97.1	64.1	50.8	42.6	42.3	50.7	48.1	26.1	0.0	0.0	**14,575.4**

Manitoba Production
2023 To 2025

Licence **10071** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.2	30.0	31.0	30.0	30.8	30.9	29.8	28.8	30.0	31.0	**3,484.5**
GAS	2024	2.6	2.2	2.7	2.9	2.6	1.6	1.7	3.8	3.1	2.7	3.1	2.4	**244.0**
H2O	2024	2.8	2.7	2.8	2.9	2.7	2.0	2.2	4.3	3.4	3.1	3.7	2.8	**1,658.8**
OIL	2024	49.9	46.1	49.7	50.2	50.8	28.7	32.9	69.2	57.8	49.3	56.2	43.4	**13,996.1**
DAY	2023	31.0	28.0	30.7	29.7	30.6	29.8	30.0	30.8	29.8	31.0	30.0	31.0	**3,122.0**
GAS	2023	2.3	1.5	1.3	1.2	0.6	0.9	1.0	1.0	2.8	3.0	3.0	2.8	**212.6**
H2O	2023	2.4	2.4	2.7	2.2	0.7	0.9	1.0	0.9	2.8	3.3	3.1	3.1	**1,623.4**
OIL	2023	49.2	34.7	30.8	26.1	11.7	14.0	16.7	17.4	50.0	57.3	57.7	54.8	**13,411.9**

Licence **10072** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	29.0	28.6	30.9	0.0	0.0	**3,869.6**
GAS	2025	6.6	4.4	5.8	10.1	11.8	9.5	8.4	4.0	3.1	5.4	0.0	0.0	**539.4**
H2O	2025	553.2	476.4	530.0	447.9	478.2	544.0	469.6	587.7	572.9	610.7	0.0	0.0	**97,691.6**
OIL	2025	118.8	80.7	110.9	193.5	225.9	186.9	157.9	73.9	56.6	109.9	0.0	0.0	**39,199.1**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.1	30.9	31.0	30.0	31.0	29.4	30.6	**3,569.6**
GAS	2024	10.6	11.2	11.3	10.5	10.3	8.5	10.0	10.3	9.0	7.3	4.7	5.2	**470.3**
H2O	2024	415.4	396.0	422.0	422.2	426.9	420.9	440.2	441.0	416.5	460.5	531.9	602.5	**92,421.0**
OIL	2024	221.3	217.4	228.8	215.3	206.1	175.7	187.1	185.6	164.8	137.0	88.7	97.0	**37,884.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.7	30.8	30.0	30.8	**3,205.8**
GAS	2023	5.6	5.1	5.7	5.7	5.6	7.7	9.7	9.5	7.3	9.4	10.8	10.6	**361.4**
H2O	2023	690.6	666.7	795.5	747.9	746.2	715.4	685.5	712.7	614.1	568.9	468.6	432.9	**87,025.0**
OIL	2023	119.9	103.3	114.2	112.6	108.2	140.8	174.1	168.7	138.9	179.6	208.7	221.6	**35,759.3**

Licence **10073** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,729.3**
GAS	2025	3.0	3.6	4.1	3.8	5.5	0.9	7.5	9.2	8.9	8.4	0.0	0.0	**287.2**
H2O	2025	431.9	332.0	373.2	378.1	398.0	458.8	339.1	310.2	298.9	304.7	0.0	0.0	**53,554.9**
OIL	2025	51.6	67.5	78.3	75.2	106.1	20.8	146.5	171.0	161.9	167.8	0.0	0.0	**15,513.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.1	25.0	23.8	30.0	31.0	29.4	30.6	**3,426.3**
GAS	2024	3.7	3.9	3.8	3.3	3.2	2.2	2.1	2.1	3.2	3.2	2.5	2.5	**232.3**
H2O	2024	385.0	377.3	422.5	378.7	349.8	335.9	288.3	109.7	371.2	386.5	404.4	413.4	**49,930.0**
OIL	2024	76.1	75.7	77.4	65.2	62.5	49.0	41.4	38.4	61.2	62.6	46.9	48.0	**14,466.5**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,075.6**
GAS	2023	1.4	2.2	3.0	4.0	5.1	5.1	4.6	3.7	4.1	4.9	4.4	4.4	**196.6**
H2O	2023	390.3	370.5	446.3	375.9	395.9	383.0	365.6	404.0	382.1	378.5	369.0	402.0	**45,707.3**
OIL	2023	29.4	43.6	61.4	77.9	95.9	89.5	81.1	68.5	75.2	88.9	84.8	89.1	**13,762.1**

Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**

Manitoba Production
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Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**

Licence **10077** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	25.0	22.0	31.0	0.0	0.0	**3,783.2**
GAS	2025	1.6	1.4	1.5	2.3	3.4	3.2	2.7	1.3	0.3	0.7	0.0	0.0	**165.6**
H2O	2025	1.5	1.4	1.6	2.4	3.2	3.1	2.7	1.2	145.6	184.2	0.0	0.0	**3,022.5**
OIL	2025	30.2	27.5	30.6	45.3	57.2	57.5	47.4	24.8	7.2	12.3	0.0	0.0	**14,242.6**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	29.7	29.9	30.9	**3,493.6**
GAS	2024	3.4	2.9	3.4	3.6	2.4	2.0	1.4	1.9	1.8	1.7	1.5	1.6	**147.2**
H2O	2024	4.2	3.9	3.8	3.8	2.1	2.0	1.7	1.8	1.7	1.6	1.5	1.5	**2,675.6**
OIL	2024	64.5	59.5	66.5	64.0	46.6	38.7	31.6	34.1	32.4	31.1	29.4	30.6	**13,902.6**
DAY	2023	31.0	27.9	30.8	29.5	30.6	22.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,132.4**
GAS	2023	2.1	1.7	1.7	1.4	1.9	2.5	3.6	2.7	2.4	2.0	1.7	3.6	**119.6**
H2O	2023	2.7	7.4	5.7	1.9	3.3	4.3	5.0	2.3	1.8	1.8	1.6	4.2	**2,646.0**
OIL	2023	48.8	40.3	39.9	27.9	36.9	44.9	61.5	48.4	45.1	39.2	33.6	66.4	**13,373.6**

Licence **10078** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.05-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	27.8	30.8	28.3	30.8	29.3	30.8	30.8	29.5	31.0	0.0	0.0	**2,964.0**
GAS	2025	0.3	0.3	0.2	0.1	0.2	0.3	0.3	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	2218.5	2090.1	2340.2	2189.7	2404.8	2279.3	2398.4	2390.4	2306.9	2449.8	0.0	0.0	**133,452.7**
OIL	2025	122.3	101.0	112.1	74.5	90.0	105.7	112.7	112.8	105.0	114.2	0.0	0.0	**25,182.3**
DAY	2024	30.7	28.6	24.5	25.7	30.3	29.7	30.5	28.8	29.0	28.6	29.7	29.9	**2,665.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.2	0.2	**4.5**
H2O	2024	2049.8	2165.9	1854.2	1943.3	2273.2	2234.7	2290.3	2156.6	2163.4	2154.7	2220.6	2226.3	**110,384.6**
OIL	2024	98.2	84.4	70.6	68.1	108.1	106.1	111.8	103.0	104.1	100.4	124.3	123.8	**24,132.0**
DAY	2023	29.9	27.6	29.5	29.0	26.4	29.7	30.0	30.1	29.8	30.8	29.8	30.8	**2,319.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.5**
H2O	2023	1995.6	1730.9	2163.7	2177.6	1976.5	2173.3	2179.7	1942.3	1715.7	1771.5	1951.2	2029.3	**84,651.6**
OIL	2023	86.6	81.8	101.6	107.7	97.3	153.2	154.3	135.0	131.4	131.9	128.3	130.1	**22,929.1**

Licence **10079** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.5	30.0	28.3	30.0	30.8	31.0	29.9	31.0	0.0	0.0	**3,586.9**
GAS	2025	0.3	0.2	0.2	0.3	0.3	0.4	0.2	0.1	0.1	0.1	0.0	0.0	**16.6**
H2O	2025	36.3	36.4	40.2	39.5	37.1	39.4	40.4	40.6	142.1	333.8	0.0	0.0	**9,287.8**
OIL	2025	10.7	10.7	11.7	11.8	11.1	11.4	11.9	12.0	11.6	12.4	0.0	0.0	**5,607.3**
DAY	2024	31.0	28.9	31.0	29.8	31.0	30.0	30.9	31.0	30.0	31.0	29.0	30.8	**3,289.4**
GAS	2024	0.3	0.3	0.1	0.2	0.2	0.2	0.2	0.3	0.3	0.4	0.3	0.2	**14.4**
H2O	2024	40.3	37.5	40.1	38.7	40.2	38.9	40.0	40.1	38.6	40.2	37.7	39.9	**8,502.0**
OIL	2024	12.0	11.4	11.9	11.6	12.3	11.9	12.6	12.4	12.0	12.1	11.3	11.9	**5,492.0**
DAY	2023	30.5	22.4	27.8	29.8	26.5	30.0	31.0	30.9	30.0	31.0	30.0	30.9	**2,925.0**
GAS	2023	0.2	0.2	0.2	0.4	0.3	0.3	0.2	0.6	0.3	0.4	0.3	0.3	**11.4**
H2O	2023	162.3	46.4	47.5	50.3	44.5	49.1	49.2	48.8	47.5	40.4	38.9	40.0	**8,029.8**
OIL	2023	17.6	14.8	18.7	21.0	18.3	17.8	15.0	14.7	14.6	12.4	11.8	11.9	**5,348.6**

Licence **10080** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10080** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	16.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,831.6**
GAS	2025	0.1	0.1	0.6	0.5	0.9	1.2	0.5	0.9	4.3	5.2	0.0	0.0	**53.3**
H2O	2025	562.5	296.5	603.5	590.0	631.8	600.9	617.7	620.9	577.7	608.3	0.0	0.0	**24,322.3**
OIL	2025	21.2	8.7	18.7	11.3	9.8	9.0	11.8	17.0	21.1	21.6	0.0	0.0	**14,000.8**
DAY	2024	31.0	28.3	31.0	30.0	30.9	26.1	16.0	30.8	29.8	31.0	30.0	31.0	**3,539.6**
GAS	2024	0.9	0.7	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.7	1.1	0.4	**39.0**
H2O	2024	288.3	238.8	426.6	315.7	338.0	359.4	222.9	395.2	454.7	599.7	568.7	558.3	**18,612.5**
OIL	2024	25.3	19.4	23.0	14.9	16.8	17.9	11.6	13.4	14.3	8.3	21.6	23.3	**13,850.6**
DAY	2023	28.0	28.0	20.0	25.0	30.2	29.0	31.0	31.0	29.5	31.0	30.0	31.0	**3,193.7**
GAS	2023	0.1	0.0	1.5	1.5	0.4	0.7	1.0	0.7	0.8	0.7	0.7	0.6	**33.1**
H2O	2023	34.9	22.5	137.7	340.1	418.8	386.6	336.7	311.7	297.7	326.6	364.8	364.1	**13,846.2**
OIL	2023	4.5	3.5	3.9	14.1	23.9	24.7	38.3	39.5	34.4	36.4	19.0	22.8	**13,640.8**

Licence **10082** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,749.0**
H2O	2025	879.9	812.1	922.9	872.8	877.3	833.2	893.0	957.0	893.7	959.9	0.0	0.0	**105,736.8**
OIL	2025	51.7	55.0	56.2	59.9	70.4	57.3	52.2	70.0	62.0	56.6	0.0	0.0	**11,143.8**
DAY	2024	30.9	28.3	31.0	30.0	30.9	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**3,445.5**
H2O	2024	970.4	896.2	1267.1	1192.1	1002.4	927.9	889.0	915.3	900.3	952.6	894.3	928.7	**96,835.0**
OIL	2024	60.4	52.9	66.2	60.8	47.5	48.0	51.8	56.1	57.5	72.0	49.4	46.0	**10,552.5**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,081.0**
GAS	2023	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2023	912.9	911.7	1010.4	940.4	938.8	877.5	837.1	962.5	995.7	1005.8	909.1	906.0	**85,098.7**
OIL	2023	87.4	80.6	83.1	82.5	79.6	62.0	53.0	74.1	70.4	63.6	57.7	56.2	**9,883.9**

Licence **10083** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	27.4	29.3	30.8	29.8	31.0	31.0	30.0	26.3	0.0	0.0	**3,763.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.4**
H2O	2025	21.9	18.4	18.0	19.7	24.3	20.1	16.0	13.8	13.6	11.5	0.0	0.0	**40,897.3**
OIL	2025	6.6	6.6	6.6	6.9	8.2	7.3	5.6	4.4	4.3	3.8	0.0	0.0	**8,376.2**
DAY	2024	30.8	29.0	31.0	28.5	30.9	30.0	0.0	0.0	0.0	15.0	29.9	15.0	**3,469.2**
GAS	2024	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.4**
H2O	2024	59.3	52.9	22.5	15.7	11.9	8.7	0.0	0.0	0.0	5.2	11.6	10.9	**40,720.0**
OIL	2024	14.7	13.4	6.7	4.8	3.8	3.3	0.0	0.0	0.0	1.8	3.8	3.2	**8,315.9**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**3,229.1**
GAS	2023	0.4	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.7	0.3	**44.8**
H2O	2023	236.8	227.3	250.1	231.9	209.0	200.4	208.2	204.0	183.3	59.2	32.7	59.6	**40,521.3**
OIL	2023	44.0	41.8	36.6	19.8	39.9	37.9	35.8	31.9	32.2	51.7	57.4	14.9	**8,260.4**

Licence **10084** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,764.1**
GAS	2025	11.2	6.3	12.2	11.7	10.1	10.3	10.9	11.1	10.3	4.1	0.0	0.0	**464.3**
H2O	2025	18.1	9.8	23.1	33.3	50.9	33.8	25.0	13.2	11.3	310.1	0.0	0.0	**3,086.5**
OIL	2025	200.5	123.9	242.8	225.0	182.2	195.1	200.2	208.9	186.8	68.3	0.0	0.0	**30,451.5**
DAY	2024	25.8	29.0	31.0	13.0	0.0	4.0	29.7	30.7	30.0	30.7	29.9	29.9	**3,464.5**

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Licence **10084** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	2.4	3.3	3.7	1.7	0.0	0.5	17.5	18.9	14.5	14.1	12.5	12.0	**366.1**
H2O	2024	9.7	16.5	7.1	2.4	0.0	0.8	36.0	28.9	22.5	16.7	12.9	16.8	**2,557.9**
OIL	2024	47.9	65.7	72.7	30.4	0.0	9.6	344.9	335.2	274.0	263.7	233.2	222.5	**28,617.8**
DAY	2023	31.0	27.7	30.8	29.5	19.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,180.8**
GAS	2023	1.5	2.3	1.9	2.6	1.8	3.0	3.3	3.3	4.2	4.0	3.8	3.2	**265.0**
H2O	2023	3.9	7.3	4.9	4.4	3.0	4.5	4.6	4.7	5.5	6.1	8.4	12.5	**2,387.6**
OIL	2023	35.8	50.1	46.5	58.7	34.7	54.6	57.2	61.8	73.2	74.4	68.6	61.5	**26,718.0**

Licence **10085** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	27.7	28.1	25.7	29.7	25.6	19.8	28.6	0.0	0.0	**3,147.8**
GAS	2025	4.3	3.7	3.2	1.7	1.7	1.5	4.4	4.6	3.7	5.3	0.0	0.0	**144.2**
H2O	2025	120.1	103.6	91.7	48.5	49.7	44.2	85.4	77.5	64.4	117.6	0.0	0.0	**7,597.0**
OIL	2025	32.5	30.7	25.4	12.6	12.8	11.7	31.9	34.2	25.8	33.8	0.0	0.0	**6,779.9**
DAY	2024	30.8	26.3	26.0	30.0	30.7	29.6	30.6	31.0	30.0	28.0	25.8	30.8	**2,874.6**
GAS	2024	8.5	6.4	6.5	7.6	5.6	4.7	5.1	5.2	5.3	3.5	2.8	3.1	**110.1**
H2O	2024	92.7	68.4	67.3	74.3	87.8	86.3	94.0	89.3	85.7	74.7	66.3	79.9	**6,794.3**
OIL	2024	65.2	49.9	50.4	55.6	38.9	33.5	35.1	38.7	36.3	25.0	21.6	25.0	**6,528.5**
DAY	2023	23.6	25.7	28.8	17.3	30.1	29.7	28.6	31.0	30.0	29.0	26.0	30.5	**2,525.0**
GAS	2023	0.0	2.1	2.2	4.3	8.0	7.1	2.2	2.3	1.7	1.7	2.5	9.8	**45.8**
H2O	2023	17.1	88.3	169.7	105.7	183.3	168.1	109.4	109.8	61.9	61.8	72.2	116.4	**5,827.6**
OIL	2023	0.8	26.8	27.4	36.2	58.7	48.8	17.1	18.6	13.2	13.3	19.5	75.3	**6,053.3**

Licence **10086** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,915.2**
GAS	2025	0.2	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.3	0.0	0.0	**18.5**
H2O	2025	61.0	57.8	65.9	64.6	65.1	58.7	53.6	52.9	40.0	53.5	0.0	0.0	**6,227.5**
OIL	2025	23.2	13.8	12.6	12.1	12.7	18.4	27.8	28.0	26.4	28.4	0.0	0.0	**10,548.4**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,611.2**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.2	0.1	**17.0**
H2O	2024	53.8	50.8	54.2	49.6	55.2	53.6	54.8	54.7	54.8	55.5	55.9	62.5	**5,654.4**
OIL	2024	35.0	32.4	34.8	33.5	36.3	36.0	37.5	23.3	22.3	23.8	22.2	23.9	**10,345.0**
DAY	2023	30.8	24.5	31.0	26.0	28.0	30.0	29.0	31.0	27.0	30.8	29.8	31.0	**3,245.6**
GAS	2023	0.3	0.2	0.4	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**13.5**
H2O	2023	37.1	35.9	51.3	42.8	52.6	55.6	52.5	57.4	51.0	55.4	51.8	56.2	**4,999.0**
OIL	2023	48.6	32.7	36.0	33.4	32.9	34.8	35.1	35.7	30.8	35.6	34.9	36.4	**9,984.0**

Licence **10087** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,778.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2025	52.8	47.5	52.2	51.9	53.0	52.2	52.5	52.8	50.6	52.9	0.0	0.0	**5,118.1**
OIL	2025	6.3	5.2	6.4	5.9	5.3	5.6	6.3	6.3	5.9	5.6	0.0	0.0	**5,210.5**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	25.8	31.0	30.0	31.0	**3,475.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**6.9**
H2O	2024	42.9	41.9	46.9	45.4	46.5	42.1	42.5	43.2	39.8	54.5	52.2	55.7	**4,599.7**
OIL	2024	14.1	14.4	15.5	15.2	15.7	16.4	16.5	16.4	11.7	6.6	5.9	6.5	**5,151.7**

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Licence **10087** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**3,113.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.0**
H2O	2023	45.4	43.3	48.6	45.4	47.8	45.8	45.8	43.0	42.5	42.1	41.9	41.9	**4,046.1**
OIL	2023	17.5	15.8	16.5	17.4	17.5	15.9	16.3	16.1	15.2	15.0	14.6	14.8	**4,996.8**

Licence **10091** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	23.0	27.4	30.0	29.6	0.0	22.8	19.0	0.0	0.0	0.0	0.0	**3,673.3**
GAS	2025	5.8	5.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.8**
H2O	2025	100.1	95.9	234.2	313.4	333.7	0.0	294.3	285.3	0.0	0.0	0.0	0.0	**4,013.2**
OIL	2025	103.6	96.6	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,616.0**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	29.9	**3,496.6**
GAS	2024	4.2	3.7	3.9	4.2	3.7	3.3	3.0	3.3	2.5	3.1	6.7	6.8	**262.3**
H2O	2024	4.0	4.0	4.1	4.1	3.8	3.0	2.8	2.5	1.7	13.5	122.0	121.6	**2,356.3**
OIL	2024	77.3	71.9	76.5	74.2	74.5	63.7	61.9	60.7	44.5	54.7	125.5	126.2	**18,382.2**
DAY	2023	31.0	27.9	28.8	25.5	15.6	29.7	30.3	31.0	29.8	31.0	30.0	31.0	**3,135.4**
GAS	2023	3.5	2.1	2.8	3.1	1.7	3.7	4.5	4.5	4.2	3.6	3.8	4.2	**213.9**
H2O	2023	4.7	8.2	6.4	6.5	2.9	3.9	4.5	4.6	3.7	3.0	3.1	3.9	**2,069.2**
OIL	2023	80.6	49.8	64.9	65.0	31.6	66.6	80.5	84.2	74.1	65.8	69.4	78.0	**17,470.6**

Licence **10095** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.9	18.9	30.8	29.8	30.4	28.3	29.8	30.9	0.0	0.0	**3,489.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**10.1**
H2O	2025	25289.8	23143.6	26013.2	15650.3	24113.3	23287.8	23766.6	22092.7	23244.7	25078.5	0.0	0.0	**2,182,755.1**
OIL	2025	46.6	42.6	47.5	25.7	44.6	42.5	44.0	41.0	43.2	47.8	0.0	0.0	**35,314.8**
DAY	2024	30.6	28.8	30.8	29.7	30.8	29.6	21.9	30.4	29.7	30.9	29.8	30.9	**3,200.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.0**
H2O	2024	25489.6	23911.7	25532.0	24717.5	25597.7	24584.1	18156.7	25205.9	24519.6	25675.5	24777.2	25607.1	**1,951,074.6**
OIL	2024	50.5	56.7	59.2	57.8	61.2	58.6	44.5	60.6	59.3	60.1	46.7	47.6	**34,889.3**
DAY	2023	30.5	27.9	30.1	29.7	30.6	29.7	30.5	29.8	29.8	29.1	30.0	30.9	**2,846.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.8**
H2O	2023	22904.9	20827.0	22541.6	24434.8	25067.6	24271.0	24726.8	24125.0	24422.1	23991.7	24873.6	25638.2	**1,657,300.0**
OIL	2023	58.7	49.6	52.2	59.8	60.3	58.9	59.0	56.9	57.9	45.5	62.1	59.7	**34,226.5**

Licence **10096** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	27.9	30.9	29.9	29.9	29.1	28.4	29.8	29.9	30.9	0.0	0.0	**3,664.7**
GAS	2025	0.2	0.3	0.2	0.2	0.2	0.2	0.3	0.1	0.1	0.1	0.0	0.0	**16.9**
H2O	2025	23324.8	23055.5	25875.7	24770.1	24363.3	24274.9	23673.3	24771.2	24991.6	26155.7	0.0	0.0	**2,428,231.6**
OIL	2025	54.0	53.3	59.4	58.0	59.2	58.2	57.4	60.3	60.4	64.6	0.0	0.0	**38,603.7**
DAY	2024	30.9	28.9	31.0	29.8	30.9	29.4	28.7	26.9	27.4	30.9	29.8	30.9	**3,369.7**
GAS	2024	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.3	0.4	0.4	0.3	**15.0**
H2O	2024	25627.4	23883.2	25530.9	24685.8	25527.7	24311.4	23651.8	22214.5	22501.5	25605.3	24648.6	25471.5	**2,182,975.5**
OIL	2024	63.0	68.2	71.3	69.7	73.5	69.8	69.9	64.3	65.6	72.2	58.7	59.5	**38,018.9**
DAY	2023	30.4	27.9	30.6	29.7	30.6	28.6	29.3	25.2	29.6	30.7	30.0	31.0	**3,014.2**
GAS	2023	0.2	0.2	0.5	0.5	0.2	0.4	0.2	0.2	0.4	0.2	0.4	0.2	**11.8**
H2O	2023	25578.6	23427.9	25875.8	24765.3	25410.7	23653.9	24110.0	20336.9	24303.0	25283.4	24775.1	25569.6	**1,889,315.9**

Manitoba Production
2023 To 2025

Licence **10096** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	88.0	76.7	82.6	83.7	85.5	79.4	79.7	56.4	75.1	80.1	70.9	70.0	**37,213.2**

Licence **10097** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,198.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,198.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,198.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.9**

Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,808.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.0**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.4**

Licence **10099** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.2	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**3,879.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**47.3**
H2O	2025	31.5	28.2	31.1	31.1	30.4	32.6	34.4	35.1	33.6	31.4	0.0	0.0	**6,151.2**
OIL	2025	5.2	4.5	5.8	5.7	5.9	6.4	6.3	6.0	5.8	6.1	0.0	0.0	**3,785.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,577.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.5	0.5	0.3	0.3	**44.3**
H2O	2024	26.1	24.9	26.7	27.3	25.7	25.0	27.4	30.0	29.7	30.1	30.6	31.2	**5,831.8**
OIL	2024	3.0	3.0	3.1	3.0	3.0	2.8	2.9	7.1	7.8	8.0	5.3	5.2	**3,727.7**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,214.3**
GAS	2023	0.4	0.5	0.5	0.1	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	**40.0**
H2O	2023	44.8	39.3	45.8	16.3	11.6	11.4	11.0	20.5	26.6	27.2	26.4	27.2	**5,497.1**
OIL	2023	12.6	11.5	13.0	2.2	0.0	0.0	0.0	1.6	2.9	2.9	2.8	3.0	**3,673.5**

UWI **100.02-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2023 To 2025

Licence **10099** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.2	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**3,879.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2025	4.7	4.2	4.7	4.7	4.5	4.9	5.1	5.2	5.0	4.7	0.0	0.0	**2,490.9**
OIL	2025	0.8	0.7	0.9	0.9	0.9	1.0	0.9	0.9	0.9	0.9	0.0	0.0	**1,408.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,577.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	**7.2**
H2O	2024	3.9	3.7	4.0	4.1	3.8	3.7	4.1	4.5	4.4	4.5	4.6	4.7	**2,443.2**
OIL	2024	0.4	0.4	0.5	0.4	0.5	0.4	0.4	1.1	1.2	1.2	0.8	0.8	**1,399.2**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**3,214.3**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**6.8**
H2O	2023	6.7	5.9	6.8	2.4	1.7	1.7	1.6	3.1	4.0	4.1	3.9	4.1	**2,393.2**
OIL	2023	1.9	1.7	2.0	0.3	0.0	0.0	0.0	0.2	0.4	0.4	0.4	0.4	**1,391.1**

Licence **10100** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,087.2**
WIN	2025	595.7	452.5	624.3	536.2	537.2	497.0	486.9	464.9	501.4	501.4	0.0	0.0	**162,177.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	26.9	30.0	31.0	30.0	31.0	**2,785.7**
WIN	2024	981.9	677.7	710.0	719.6	663.7	593.2	662.5	651.9	624.7	600.2	585.4	561.0	**156,979.6**
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,424.8**
WIN	2023	1181.1	1047.6	1072.5	1143.7	1099.8	1081.4	1106.0	1108.9	894.5	984.1	684.8	870.5	**148,947.8**

Licence **10101** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,775.0**
GAS	2025	5.6	4.8	4.8	4.2	4.2	4.2	5.0	5.0	4.5	4.0	0.0	0.0	**311.7**
H2O	2025	397.3	283.9	270.8	200.1	190.2	185.6	188.0	182.5	184.4	156.6	0.0	0.0	**27,322.0**
OIL	2025	148.4	121.2	119.1	116.2	116.9	117.8	137.7	135.9	131.3	112.9	0.0	0.0	**23,808.8**
DAY	2024	31.0	29.0	30.5	30.0	31.0	28.8	30.9	27.0	24.0	30.2	30.0	14.7	**3,471.6**
GAS	2024	4.5	4.6	4.2	3.9	4.3	3.8	4.0	3.3	2.6	11.4	11.2	2.9	**265.4**
H2O	2024	143.0	155.5	297.7	181.4	143.5	132.8	140.7	118.9	101.4	290.8	314.9	265.5	**25,082.6**
OIL	2024	121.9	120.8	115.0	102.5	115.6	100.2	103.8	89.7	76.5	341.4	328.5	81.9	**22,551.4**
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,134.5**
GAS	2023	3.3	2.2	3.3	4.5	5.2	2.6	4.1	5.5	4.8	4.0	4.8	4.5	**204.7**
H2O	2023	267.2	240.7	224.5	182.2	169.4	227.3	194.5	178.9	175.7	195.6	259.9	174.4	**22,796.5**
OIL	2023	90.4	60.9	95.6	126.4	147.8	75.4	113.2	155.7	140.4	117.9	131.2	117.7	**20,853.6**

Licence **10102** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,430.3**
GAS	2025	3.6	3.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.2**
H2O	2025	1648.3	1502.1	1039.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,514.5**
OIL	2025	65.1	57.7	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.1**
DAY	2024	31.0	29.0	30.3	30.0	30.5	28.9	30.9	31.0	30.0	31.0	28.9	30.6	**3,352.9**
GAS	2024	1.4	1.5	1.3	0.9	0.9	1.2	4.0	5.2	5.5	6.2	6.1	6.1	**152.4**
H2O	2024	1629.6	1553.6	1628.9	1666.9	1536.5	1526.5	1775.6	1839.1	1704.0	1952.7	1915.5	1947.1	**185,324.9**
OIL	2024	29.8	29.2	26.3	17.5	17.8	23.6	74.1	89.0	102.2	119.2	116.8	116.7	**6,366.1**
DAY	2023	28.0	25.1	30.8	30.0	29.2	21.8	29.1	30.5	29.9	30.8	30.0	30.8	**2,990.8**

Manitoba Production
2023 To 2025

Licence **10102** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	2.3	2.2	2.7	2.7	1.8	1.2	1.8	2.0	1.9	1.9	1.5	1.4	**112.1**
H2O	2023	1463.0	1448.8	1853.2	1742.2	1766.0	1323.8	1632.4	1762.0	1702.0	1731.9	1647.6	1698.3	**164,648.9**
OIL	2023	51.1	44.3	55.1	54.3	34.6	21.8	31.8	35.6	35.6	34.9	28.4	29.8	**5,603.9**

Licence **10103** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.9	30.0	30.8	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**3,402.8**
GAS	2025	0.0	0.0	0.1	0.2	0.2	0.2	0.0	0.0	0.1	0.1	0.0	0.0	**4.0**
H2O	2025	2.2	2.9	2.3	0.7	0.7	0.7	0.9	0.9	1.5	2.1	0.0	0.0	**1,381.1**
OIL	2025	0.4	0.7	2.0	3.3	3.5	3.0	0.9	0.8	1.1	1.4	0.0	0.0	**524.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,101.2**
H2O	2024	1.4	1.3	1.4	1.4	1.3	1.3	1.5	1.9	1.8	2.0	1.9	1.9	**1,366.2**
OIL	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.4	0.3	0.3	0.3	**507.5**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,737.7**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**3.1**
H2O	2023	2.5	2.2	2.5	2.4	2.5	2.5	2.4	2.5	2.0	1.4	1.4	1.4	**1,347.1**
OIL	2023	1.9	1.7	2.0	1.9	2.0	1.8	2.0	1.9	1.3	0.3	0.3	0.3	**503.8**

UWI **100.13-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.9	30.0	30.8	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**3,402.8**
GAS	2025	0.1	0.3	0.6	1.0	1.1	0.9	0.3	0.3	0.3	0.5	0.0	0.0	**17.3**
H2O	2025	13.6	17.9	13.8	4.1	4.1	4.1	5.4	5.6	9.5	13.2	0.0	0.0	**1,461.2**
OIL	2025	2.8	4.6	12.2	20.1	21.3	18.4	5.2	5.0	6.6	8.7	0.0	0.0	**1,112.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,101.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	0.0	**11.9**
H2O	2024	8.3	7.9	8.5	8.7	8.2	7.9	9.3	11.4	11.3	12.1	11.4	11.7	**1,369.9**
OIL	2024	1.6	1.5	1.6	1.5	1.6	1.5	1.8	2.7	2.5	2.2	2.1	2.0	**1,007.9**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,737.7**
GAS	2023	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.3	0.0	0.0	0.0	**11.2**
H2O	2023	15.2	13.3	15.5	14.6	15.6	15.3	14.7	15.3	12.3	8.7	8.4	8.7	**1,253.2**
OIL	2023	11.7	10.7	12.1	12.0	12.2	11.3	12.3	12.0	8.0	1.5	1.5	1.6	**985.3**

Licence **10106** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**

Licence **10110** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	29.5	28.8	27.4	30.5	31.0	29.9	31.0	0.0	0.0	**3,532.7**

Manitoba Production
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Licence **10110** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	2.0	1.8	2.9	2.8	2.5	2.3	2.6	2.6	0.4	1.4	0.0	0.0	**175.1**
H2O	2025	1880.3	1764.0	2007.6	1977.3	1846.5	1704.0	1928.2	1807.6	1678.6	1721.9	0.0	0.0	**119,563.3**
OIL	2025	36.6	35.4	56.6	52.3	42.5	41.9	46.1	46.9	8.2	26.9	0.0	0.0	**19,080.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	20.7	21.5	0.0	0.0	0.0	28.3	31.0	**3,235.2**
GAS	2024	2.0	2.1	2.8	2.9	2.8	2.0	1.3	0.0	0.0	0.0	1.7	2.0	**153.8**
H2O	2024	1851.3	1787.9	1818.9	1826.5	1784.0	1285.5	1363.8	0.0	0.0	0.0	1738.7	1902.3	**101,247.3**
OIL	2024	37.8	42.4	53.6	51.9	54.9	36.4	26.9	0.0	0.0	0.0	33.7	37.2	**18,686.7**
DAY	2023	31.0	28.0	30.7	22.7	24.3	28.8	29.8	30.8	29.8	31.0	30.0	31.0	**2,981.7**
GAS	2023	4.1	3.6	4.1	2.0	1.5	1.9	2.1	2.0	2.1	2.0	2.0	2.1	**134.2**
H2O	2023	1433.9	1461.6	1633.3	1121.1	1121.4	1276.3	1353.5	1951.3	1837.2	1970.1	1892.4	1984.9	**85,888.4**
OIL	2023	92.3	83.8	94.8	42.8	30.5	37.1	39.2	39.4	37.4	37.6	37.9	40.4	**18,311.9**

Licence **10111** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,005.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,005.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,005.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.3**

Licence **10112** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	3.0	31.0	29.5	31.0	27.5	29.0	31.0	30.0	29.0	0.0	0.0	**3,619.3**
GAS	2025	0.0	0.2	0.9	1.4	1.7	1.7	1.6	1.9	1.8	3.1	0.0	0.0	**589.2**
H2O	2025	0.0	146.0	1040.6	558.8	190.9	120.0	1017.7	1163.2	990.1	1265.0	0.0	0.0	**167,290.1**
OIL	2025	0.0	3.3	22.3	18.0	8.2	7.5	26.5	30.0	27.9	13.4	0.0	0.0	**10,138.7**
DAY	2024	30.8	29.0	30.7	30.0	31.0	29.2	30.9	30.9	30.0	31.0	21.3	0.0	**3,378.3**
GAS	2024	3.9	1.5	1.2	1.2	1.4	1.6	1.8	1.6	1.3	1.5	1.0	0.0	**574.9**
H2O	2024	1455.5	1440.1	1526.7	1499.3	1502.6	1410.2	1454.1	1320.6	1246.2	1396.9	977.6	0.0	**160,797.8**
OIL	2024	37.4	26.8	26.5	26.3	28.8	27.9	30.2	28.3	35.3	41.3	26.1	0.0	**9,981.6**
DAY	2023	25.3	26.9	30.5	29.8	31.0	27.0	31.0	30.9	29.9	31.0	30.0	31.0	**3,053.5**
GAS	2023	1.2	3.2	3.2	3.0	2.4	2.2	2.4	1.9	2.1	2.4	4.1	4.5	**556.9**
H2O	2023	1214.5	1228.6	1422.0	1437.7	1388.5	1262.0	1403.8	1484.6	1495.7	1567.4	1562.4	1452.6	**145,568.0**
OIL	2023	14.9	15.0	20.5	30.3	49.7	44.5	54.6	57.3	53.4	54.3	39.6	37.4	**9,646.7**

Licence **10114** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,853.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,809.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,853.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,809.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	4.5	11.0	0.0	0.0	0.0	0.0	**1,695.1**

Manitoba Production
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Licence **10114** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	**0.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	0.0	0.0	0.0	0.0	**16,853.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	5.2	1.0	0.0	0.0	0.0	0.0	**3,809.5**

Licence **10115** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,542.0**
GAS	2025	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**1.7**
H2O	2025	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	**18,166.3**
OIL	2025	19.1	0.0	21.9	28.2	27.0	25.2	26.1	24.8	19.4	0.0	0.0	0.0	**5,925.6**
DAY	2024	31.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,297.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	**0.9**
H2O	2024	0.9	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	**18,165.8**
OIL	2024	24.1	0.0	0.0	0.0	0.0	22.9	23.5	23.4	24.0	22.9	20.7	20.5	**5,733.9**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,053.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**0.7**
H2O	2023	0.1	0.6	0.1	0.0	3.0	0.0	0.0	0.0	0.1	0.5	0.5	0.1	**18,164.7**
OIL	2023	29.8	23.3	27.1	27.7	24.9	24.4	29.3	27.7	22.6	20.8	26.3	22.7	**5,551.9**

Licence **10117** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,801.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2025	30.4	30.2	32.8	35.7	36.1	35.1	36.1	36.7	44.3	48.0	0.0	0.0	**3,449.8**
OIL	2025	6.1	2.4	2.5	3.9	4.2	4.4	4.9	4.7	4.0	3.8	0.0	0.0	**3,667.9**
DAY	2024	31.0	28.8	30.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	25.0	**3,497.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**3.0**
H2O	2024	36.0	34.8	35.0	34.2	35.4	17.0	14.1	14.5	22.9	31.6	29.9	26.2	**3,084.4**
OIL	2024	0.8	0.9	0.8	0.8	0.8	3.2	3.7	3.8	5.7	7.9	7.7	6.1	**3,627.0**
DAY	2023	31.0	24.5	29.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**3,138.5**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**2.8**
H2O	2023	18.4	15.6	34.1	29.0	33.6	29.7	30.9	32.1	23.9	29.5	31.9	36.2	**2,752.8**
OIL	2023	18.8	13.8	4.9	5.9	7.0	7.3	8.2	8.3	1.6	0.8	0.9	0.9	**3,584.8**

Licence **10119** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,037.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,118.6**
DAY	2024	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.2**
GAS	2024	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.4**
H2O	2024	2045.9	209.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,037.3**
OIL	2024	20.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,118.6**
DAY	2023	30.0	13.5	9.5	0.0	3.0	26.3	30.0	31.0	29.8	31.0	30.0	31.0	**2,518.2**
GAS	2023	4.6	1.8	0.8	0.0	0.3	2.9	3.4	2.5	1.2	0.6	0.9	1.0	**189.4**
H2O	2023	1894.9	906.6	690.2	0.0	224.8	1894.0	2174.8	2383.4	2070.5	2170.7	2090.9	2193.5	**178,782.1**
OIL	2023	107.8	39.7	19.5	0.0	6.1	55.1	61.2	48.2	18.3	10.1	20.0	22.0	**9,095.9**

Manitoba Production
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Licence **10120** Well Name **10101906 St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-016-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay SS** Field Code **99** Pool Code **62SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**

Licence **10122** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**

Licence **10123** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	0.0	0.0	**3,919.0**
GAS	2025	0.3	0.2	0.3	0.3	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2025	902.5	813.6	844.3	833.7	779.6	748.6	750.8	649.5	635.8	671.1	0.0	0.0	**184,493.0**
OIL	2025	19.7	16.9	16.8	15.8	16.0	16.1	15.5	12.7	12.9	14.3	0.0	0.0	**3,066.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,619.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**11.5**
H2O	2024	1112.0	1049.5	1120.9	1014.1	786.5	984.5	1022.5	941.9	891.7	884.8	843.5	841.5	**176,863.5**
OIL	2024	11.2	9.8	10.7	10.2	9.9	17.0	20.6	18.8	18.0	19.3	17.7	20.1	**2,909.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,253.0**
GAS	2023	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2023	1755.0	1420.1	1635.7	1518.3	1368.0	1365.6	1170.9	1222.8	1569.1	1196.6	1070.0	1098.7	**165,370.1**
OIL	2023	13.6	9.9	11.7	10.8	10.9	9.2	8.4	9.3	7.8	9.5	8.3	9.8	**2,726.3**

Licence **10124** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,823.4**
GAS	2025	0.0	0.0	0.0	0.5	0.6	0.6	0.5	0.6	0.5	0.3	0.0	0.0	**14.1**
H2O	2025	773.1	756.9	668.9	764.2	647.1	647.0	568.9	626.5	639.2	728.8	0.0	0.0	**137,917.8**
OIL	2025	7.4	6.5	7.2	21.5	26.3	27.7	23.0	26.3	24.3	16.0	0.0	0.0	**6,985.1**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,524.4**
GAS	2024	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2024	954.0	949.7	1000.3	1122.6	1108.4	1024.6	1022.6	773.4	824.2	903.9	792.7	913.2	**131,097.2**
OIL	2024	10.1	8.0	8.4	10.8	8.8	9.0	9.2	7.4	7.3	7.3	6.7	6.9	**6,798.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,159.0**
GAS	2023	0.0	0.0	0.1	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	**9.3**
H2O	2023	309.8	495.9	619.4	610.1	613.9	478.2	544.9	636.5	506.3	744.0	993.8	1040.9	**119,707.6**
OIL	2023	7.0	5.8	13.0	16.3	14.1	11.5	14.3	13.5	12.5	11.9	9.4	6.6	**6,699.0**

Manitoba Production
2023 To 2025

Licence **10124** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10129** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	28.7	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**3,772.6**
GAS	2025	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2025	91.3	82.4	94.6	87.1	96.4	84.5	85.2	87.9	86.8	75.8	0.0	0.0	**17,873.6**
OIL	2025	35.8	29.0	17.6	13.3	14.3	15.4	15.0	13.0	12.2	11.1	0.0	0.0	**7,059.1**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,471.6**
GAS	2024	0.0	0.0	0.3	0.3	0.4	0.3	0.3	0.1	0.3	0.4	0.4	0.4	**15.5**
H2O	2024	114.0	104.3	91.8	85.3	81.9	69.9	73.7	82.7	72.7	73.1	84.5	102.5	**17,001.6**
OIL	2024	13.2	12.4	23.9	24.6	24.6	29.0	26.6	15.4	22.7	26.3	38.5	41.6	**6,882.4**
DAY	2023	30.4	28.0	31.0	30.0	30.8	22.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,107.2**
GAS	2023	0.3	0.3	0.4	0.5	0.3	0.2	0.3	0.3	0.6	0.4	0.3	0.2	**12.3**
H2O	2023	128.0	103.9	113.8	100.3	105.5	55.1	106.9	80.0	93.2	100.5	98.4	108.0	**15,965.2**
OIL	2023	24.0	20.3	26.5	45.4	26.6	16.8	28.6	35.8	43.5	27.0	22.3	19.8	**6,583.6**

Licence **10130** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,703.2**
H2O	2025	48.7	48.0	53.3	50.3	57.0	51.5	52.1	59.2	53.6	55.0	0.0	0.0	**6,567.2**
OIL	2025	34.3	30.5	32.2	32.7	30.0	32.5	32.5	25.7	28.0	28.9	0.0	0.0	**10,047.8**
DAY	2024	31.0	28.6	31.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,399.2**
H2O	2024	49.9	49.7	51.0	46.2	54.1	50.1	54.4	51.6	49.2	50.9	47.9	50.2	**6,038.5**
OIL	2024	38.6	34.4	36.4	38.3	35.9	34.5	32.0	36.4	35.8	36.6	33.1	34.8	**9,740.5**
DAY	2023	29.8	28.0	29.4	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,036.8**
H2O	2023	47.8	28.4	54.8	56.7	57.6	51.9	53.3	50.9	50.3	51.1	49.5	49.9	**5,433.3**
OIL	2023	9.2	15.6	59.2	45.1	47.0	41.5	42.3	42.7	42.7	41.6	38.0	39.1	**9,313.7**

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	25.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,909.6**
GAS	2025	4.6	2.6	3.4	2.9	2.8	2.7	2.9	2.9	1.5	1.1	0.0	0.0	**281.6**
H2O	2025	20.6	15.9	16.6	9.9	5.6	3.5	7.9	78.9	5.3	3.4	0.0	0.0	**11,802.5**
OIL	2025	5.0	3.9	4.9	3.4	2.9	2.7	2.9	19.8	1.1	0.6	0.0	0.0	**2,307.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	29.0	31.0	**2,611.7**
GAS	2024	2.8	2.8	3.0	3.3	3.5	3.3	3.8	3.6	3.5	4.0	3.5	4.9	**254.2**
H2O	2024	18.0	17.6	18.3	16.5	16.7	15.8	16.3	15.7	16.4	17.9	17.2	19.2	**11,634.9**
OIL	2024	2.5	2.3	3.2	4.5	4.7	4.4	4.8	4.8	4.6	4.7	4.5	5.0	**2,260.6**
DAY	2023	28.3	18.5	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**2,247.7**

Manitoba Production
2023 To 2025

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	2.6	2.1	3.0	3.0	2.7	2.4	1.4	1.4	1.3	1.1	1.0	2.9	**212.2**
H2O	2023	55.7	31.7	49.9	50.1	50.1	44.1	27.5	29.1	27.7	18.0	17.9	17.8	**11,429.3**
OIL	2023	14.0	8.5	13.6	12.4	13.0	11.3	7.2	7.3	6.5	3.4	3.2	2.5	**2,210.6**

Licence **10134** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.5	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,748.2**
GAS	2025	6.7	3.6	5.0	2.4	1.8	1.8	1.9	1.9	1.7	1.7	0.0	0.0	**611.9**
H2O	2025	1.7	1.2	1.3	3.5	3.1	2.0	4.4	4.4	3.8	4.3	0.0	0.0	**9,224.7**
OIL	2025	5.6	4.3	5.5	14.6	17.5	15.9	17.3	17.0	16.7	17.4	0.0	0.0	**5,297.1**
DAY	2024	30.5	29.0	31.0	29.0	30.5	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**3,450.7**
GAS	2024	2.3	2.8	2.9	2.9	3.2	3.0	3.4	3.3	3.2	3.7	4.6	7.2	**583.4**
H2O	2024	8.3	3.4	3.6	3.4	3.5	3.3	3.4	3.3	3.5	3.8	2.3	1.5	**9,195.0**
OIL	2024	14.3	14.6	15.3	14.6	15.3	14.7	15.8	15.7	15.4	15.4	8.8	5.6	**5,165.3**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,087.7**
GAS	2023	2.7	3.3	2.8	2.6	2.4	2.3	1.4	1.1	0.9	1.1	1.0	1.0	**540.9**
H2O	2023	39.2	31.9	36.2	36.5	36.5	33.8	24.4	22.0	22.2	22.3	21.9	20.4	**9,151.7**
OIL	2023	9.4	8.2	9.4	8.6	9.0	8.2	6.0	5.1	4.9	11.5	12.1	12.4	**4,999.8**

Licence **10135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	11.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	27.8	31.0	0.0	0.0	**3,644.3**
H2O	2025	0.7	1.6	6.0	2.3	2.1	1.9	2.0	1.0	2.2	0.0	0.0	0.0	**859.2**
OIL	2025	1.6	3.0	11.3	4.5	4.2	3.8	4.0	2.2	4.0	0.3	0.0	0.0	**1,290.6**
DAY	2024	16.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	26.0	27.0	**3,386.5**
H2O	2024	1.4	1.6	1.7	2.0	1.9	1.7	2.3	2.0	1.7	1.5	1.7	2.0	**839.4**
OIL	2024	2.6	3.4	3.4	4.0	4.0	3.3	4.6	4.1	3.3	3.2	3.4	4.0	**1,251.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**3,046.5**
H2O	2023	3.4	3.3	3.2	3.0	2.9	2.7	2.2	2.7	2.2	1.9	2.3	2.3	**817.9**
OIL	2023	5.2	4.8	4.8	4.5	4.4	4.3	4.2	5.1	4.2	3.7	4.4	4.5	**1,208.4**

Licence **10136** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.9	30.7	29.6	30.7	27.0	30.8	30.8	29.8	30.6	0.0	0.0	**3,685.2**
GAS	2025	1.8	1.7	1.8	2.0	1.6	1.4	1.6	1.7	1.4	1.5	0.0	0.0	**152.8**
H2O	2025	7588.0	7029.7	7685.2	7921.6	7677.9	6928.4	7768.0	7607.4	7017.1	7008.5	0.0	0.0	**1,037,113.3**
OIL	2025	88.7	79.5	86.8	90.3	77.6	67.9	76.3	74.9	71.2	73.3	0.0	0.0	**18,051.7**
DAY	2024	30.8	28.8	30.9	29.9	30.6	12.5	30.6	30.8	30.0	30.9	27.9	30.8	**3,386.4**
GAS	2024	1.9	1.4	1.2	1.1	1.2	0.4	1.3	1.5	1.4	1.3	1.4	2.0	**136.3**
H2O	2024	8909.5	8169.2	8674.7	8387.3	8246.8	3231.0	8129.9	8410.5	8219.5	7799.1	7167.2	7657.7	**962,881.5**
OIL	2024	97.5	91.2	97.8	94.7	95.2	34.8	105.0	107.6	98.5	92.7	91.5	93.0	**17,265.2**
DAY	2023	30.8	27.9	30.3	30.0	30.3	29.8	29.7	12.7	29.4	30.3	29.8	30.8	**3,041.9**
GAS	2023	2.7	2.3	2.0	1.8	1.7	1.6	1.7	0.5	1.4	1.8	1.7	1.5	**120.2**
H2O	2023	11379.4	10098.3	10651.0	10314.0	10515.3	10166.0	9385.8	3702.3	9053.7	9383.7	9216.7	9056.9	**869,879.1**
OIL	2023	155.7	138.7	145.6	134.2	129.9	120.3	120.0	43.4	106.3	105.9	101.6	101.3	**16,165.7**

Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

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Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	30.1	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,778.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**19.5**
H2O	2025	0.9	0.5	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.0	0.0	**1,031.5**
OIL	2025	7.8	4.6	5.7	5.3	6.4	6.5	6.3	6.7	6.4	5.6	0.0	0.0	**3,142.2**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	31.0	30.0	31.0	**3,484.8**
GAS	2024	0.0	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**16.6**
H2O	2024	0.3	0.6	1.0	1.2	0.9	0.9	0.8	0.9	0.6	0.6	0.8	1.0	**1,025.1**
OIL	2024	3.4	6.0	8.5	9.0	8.0	6.4	6.2	6.7	5.5	6.0	7.2	7.3	**3,080.9**
DAY	2023	31.0	28.0	31.0	30.0	27.9	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,123.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.3	0.1	0.0	0.0	**13.6**
H2O	2023	9.0	8.5	8.2	7.8	7.4	7.7	1.3	0.4	0.6	0.6	0.5	0.3	**1,015.5**
OIL	2023	14.2	11.8	13.4	12.3	11.5	12.3	4.2	2.9	3.9	3.8	3.6	3.4	**3,000.7**

Licence **10138** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**

Licence **10141** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,627.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,166.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,627.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,166.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,627.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,166.2**

Licence **10142** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	4.5	6.0	4.3	5.0	5.0	5.0	3.8	12.7	5.0	0.0	0.0	**2,076.8**
H2O	2025	5.5	4.2	3.6	2.5	4.1	3.6	1.8	8.5	2.5	9.2	0.0	0.0	**9,616.6**
OIL	2025	4.1	0.5	0.4	0.5	0.4	0.4	0.2	1.0	1.0	1.1	0.0	0.0	**4,118.3**
DAY	2024	3.0	5.0	0.0	6.0	12.0	4.1	5.0	8.2	5.0	5.0	6.0	6.0	**2,020.5**
H2O	2024	6.8	5.1	0.0	6.0	7.1	1.0	4.5	5.8	6.7	2.2	5.7	1.0	**9,571.1**
OIL	2024	0.3	0.3	0.0	1.1	0.3	4.0	0.5	1.7	0.0	2.1	0.0	1.0	**4,108.7**
DAY	2023	8.3	7.0	5.0	4.0	4.8	5.0	4.5	4.0	5.0	5.2	5.0	5.0	**1,955.2**
H2O	2023	9.8	6.6	7.6	2.4	6.3	2.0	4.1	2.0	8.1	1.2	8.9	2.0	**9,519.2**
OIL	2023	1.1	1.7	1.9	0.6	1.4	0.8	1.6	0.8	1.4	0.8	0.0	1.0	**4,097.4**

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Licence **10143** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,635.5**
GAS	2025	0.7	0.6	0.7	0.9	0.7	0.7	0.3	0.2	0.2	0.3	0.0	0.0	**80.0**
H2O	2025	4.3	0.9	0.6	3.2	4.3	4.3	10.4	6.9	5.7	3.9	0.0	0.0	**1,374.3**
OIL	2025	32.6	7.4	5.6	26.2	38.2	37.0	28.8	30.6	30.5	32.8	0.0	0.0	**9,426.1**
DAY	2024	31.0	28.8	31.0	30.0	30.4	26.1	30.8	31.0	29.8	31.0	30.0	31.0	**3,331.6**
GAS	2024	1.4	0.5	0.3	0.9	0.9	0.6	0.7	0.7	0.8	0.4	0.5	1.0	**74.7**
H2O	2024	7.0	4.3	38.2	37.1	14.8	12.2	7.6	7.8	5.2	4.9	6.0	4.8	**1,329.8**
OIL	2024	37.6	21.0	24.9	52.7	44.3	31.9	40.2	35.6	36.0	30.2	31.7	33.7	**9,156.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,970.7**
GAS	2023	1.0	1.0	1.1	4.7	6.3	1.2	0.6	0.6	0.5	3.0	5.0	3.6	**66.0**
H2O	2023	8.5	5.6	5.7	5.6	5.8	5.8	8.0	9.9	5.2	3.2	3.3	6.4	**1,179.9**
OIL	2023	53.0	45.9	44.9	39.6	40.4	35.5	35.0	33.0	19.5	17.7	18.9	37.3	**8,736.6**

Licence **10146** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,847.2**
GAS	2025	1.2	1.2	1.6	1.5	1.6	1.4	1.3	1.2	1.0	1.0	0.0	0.0	**78.5**
H2O	2025	6.0	4.5	3.4	3.3	4.5	3.5	2.2	3.5	3.2	2.9	0.0	0.0	**15,588.6**
OIL	2025	32.8	30.7	42.5	42.1	39.6	38.2	40.2	37.2	29.1	29.0	0.0	0.0	**13,195.4**
DAY	2024	31.0	27.0	31.0	30.0	31.0	28.8	30.9	26.4	29.7	30.8	29.0	31.0	**3,544.7**
GAS	2024	1.3	1.3	1.6	1.5	1.4	1.2	1.4	1.3	1.5	1.6	1.3	1.3	**65.5**
H2O	2024	3.3	4.0	12.2	15.3	8.5	3.8	4.0	3.6	4.2	5.0	6.2	6.0	**15,551.6**
OIL	2024	29.7	30.6	38.3	38.4	37.5	30.9	34.7	31.8	37.3	36.6	31.1	32.5	**12,834.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.7	30.0	31.0	**3,188.1**
GAS	2023	1.3	1.1	1.3	1.0	1.0	0.9	0.9	0.9	0.9	1.2	1.2	1.3	**48.8**
H2O	2023	4.6	3.4	2.8	3.7	3.8	3.8	3.7	3.4	3.1	3.5	3.6	3.5	**15,475.5**
OIL	2023	37.1	34.0	35.6	27.3	27.7	26.7	26.3	30.7	30.0	33.6	33.2	31.6	**12,424.6**

Licence **10147** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**

Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,503.0**
GAS	2025	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.4	0.6	0.0	0.0	**33.7**
H2O	2025	8.9	5.0	5.4	4.7	4.6	4.5	5.2	5.5	5.4	2.8	0.0	0.0	**965.3**
OIL	2025	15.8	14.0	16.1	13.8	12.3	12.2	12.0	9.8	9.8	13.2	0.0	0.0	**4,236.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	30.8	30.0	31.0	**3,199.0**
GAS	2024	0.5	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.2	0.0	0.0	**29.4**

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Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	3.4	2.5	3.7	3.2	1.6	1.5	3.4	3.0	3.4	3.7	3.1	2.9	**913.3**
OIL	2024	12.9	11.8	12.4	12.1	14.4	12.8	9.6	8.5	9.7	6.7	4.0	4.5	**4,107.1**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**2,838.8**
GAS	2023	0.6	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.3	**25.0**
H2O	2023	1.3	1.1	4.8	4.6	4.4	4.5	4.5	3.8	3.0	1.0	2.2	5.1	**877.9**
OIL	2023	17.3	16.7	15.7	14.2	13.9	13.7	14.3	14.8	14.9	17.4	15.1	12.0	**3,987.7**

Licence **10151** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,860.5**
GAS	2025	2.2	1.3	1.6	1.6	1.8	1.8	1.9	1.9	2.5	2.6	0.0	0.0	**686.6**
H2O	2025	132.9	115.0	113.7	113.8	86.1	52.1	116.5	114.6	88.4	101.2	0.0	0.0	**20,899.9**
OIL	2025	35.5	31.3	34.5	33.2	34.4	17.4	16.7	16.3	11.6	11.9	0.0	0.0	**15,942.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	30.0	30.0	31.0	**3,559.1**
GAS	2024	1.4	1.4	1.5	1.5	1.6	1.5	1.8	1.7	1.6	1.8	1.6	2.3	**667.4**
H2O	2024	117.0	114.6	123.8	120.6	122.2	124.1	129.7	125.2	112.8	116.9	119.8	125.3	**19,865.6**
OIL	2024	50.9	47.9	43.4	41.8	43.1	43.4	47.7	47.3	36.4	34.0	34.7	36.1	**15,699.8**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**3,195.1**
GAS	2023	2.2	4.0	4.2	3.6	2.7	2.1	2.7	2.6	2.3	1.9	1.7	1.7	**647.7**
H2O	2023	137.9	114.7	128.7	122.0	104.3	111.0	120.4	125.3	120.9	121.4	120.0	114.7	**18,413.6**
OIL	2023	59.9	57.0	65.5	60.3	57.0	54.9	59.7	65.4	61.7	57.6	51.5	51.2	**15,193.1**

Licence **10153** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.5	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**2,960.7**
WIN	2025	497.3	446.3	187.8	602.6	625.3	608.9	629.6	586.9	594.1	630.0	0.0	0.0	**54,079.7**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,672.2**
WIN	2024	741.4	711.5	770.8	709.7	692.1	672.4	685.6	713.2	661.6	764.7	686.5	640.6	**48,670.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**2,306.8**
WIN	2023	504.5	329.4	531.4	457.1	506.0	519.4	569.1	564.7	585.8	613.8	708.5	649.5	**40,220.8**

Licence **10154** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.9	29.9	30.5	25.6	15.6	9.1	2.2	0.0	0.0	0.0	**3,328.6**
GAS	2025	0.3	0.1	0.3	0.2	0.8	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2025	12488.5	11356.1	12474.0	11895.9	12532.2	10779.2	6489.9	1791.0	627.4	0.0	0.0	0.0	**1,135,531.4**
OIL	2025	41.5	33.6	38.5	36.8	33.6	30.2	22.1	2.6	0.0	0.0	0.0	0.0	**20,510.0**
DAY	2024	30.8	28.6	30.1	29.9	30.7	29.9	30.8	30.6	29.9	30.9	29.9	30.8	**3,125.9**
GAS	2024	0.3	0.1	0.2	0.3	0.2	0.3	0.2	0.3	2.1	1.8	0.6	0.3	**11.6**
H2O	2024	12043.0	10656.7	11260.4	11625.1	11974.4	11738.4	12135.5	12061.3	12077.1	12446.5	12076.2	12484.2	**1,055,097.2**
OIL	2024	48.3	37.4	39.3	41.3	43.8	40.4	42.8	41.6	40.6	42.7	41.0	42.8	**20,271.1**
DAY	2023	31.0	27.9	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.8	29.9	30.7	**2,763.0**
GAS	2023	0.8	1.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2023	14830.2	13809.6	14838.4	14144.5	15199.2	14570.9	14828.3	14359.2	13990.7	14237.4	13760.7	13998.1	**912,518.4**
OIL	2023	57.6	51.5	56.3	54.8	55.8	51.5	56.3	56.4	54.2	55.4	53.7	55.7	**19,769.1**

Licence **10157** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **10157** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	31.0	30.0	24.7	31.0	30.0	30.0	0.0	0.0	**3,736.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.6**
H2O	2025	40.4	35.0	39.3	39.7	40.3	37.6	41.2	51.1	42.7	41.3	0.0	0.0	**9,089.1**
OIL	2025	20.1	22.1	23.0	21.4	19.7	20.3	19.3	24.0	22.0	21.4	0.0	0.0	**4,922.7**
DAY	2024	31.0	28.5	30.7	29.3	29.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,441.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.6**
H2O	2024	50.0	49.9	50.5	47.2	48.4	44.1	43.5	43.8	45.7	42.8	40.4	40.3	**8,680.5**
OIL	2024	26.8	22.4	24.8	23.9	24.9	22.7	24.6	24.7	19.3	24.1	21.8	21.7	**4,709.4**
DAY	2023	29.8	28.0	30.5	30.0	30.5	30.0	30.5	30.0	29.7	31.0	28.5	31.0	**3,078.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.4**
H2O	2023	108.8	75.6	80.0	72.9	70.0	64.8	63.0	56.2	57.2	61.0	50.1	55.0	**8,133.9**
OIL	2023	29.2	31.9	31.9	31.2	29.8	27.7	29.2	31.6	28.4	27.2	26.3	29.4	**4,427.7**

Licence **10158** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.10-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,933.9**
WIN	2025	15088.0	15030.0	15798.0	14490.0	11621.0	10725.0	12063.0	11300.0	10849.0	11777.0	0.0	0.0	**1,647,490.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,630.9**
WIN	2024	12334.0	11657.0	12577.0	12468.0	12672.0	8399.0	13371.0	13776.0	13886.0	14853.0	14143.0	16076.0	**1,518,749.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,264.9**
WIN	2023	15258.0	16135.0	16797.0	16791.0	17374.0	17098.0	16027.0	14498.0	17691.0	18136.0	16901.0	11167.0	**1,362,537.1**

Licence **10159** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	28.5	30.3	27.3	30.7	31.0	29.4	27.7	0.0	0.0	**2,201.6**
GAS	2025	1.5	1.4	1.2	1.1	1.2	1.3	1.3	2.0	4.2	1.2	0.0	0.0	**72.3**
H2O	2025	3.2	2.6	1.6	1.5	2.3	2.2	1.5	6.8	16.5	1.8	0.0	0.0	**81,737.0**
OIL	2025	25.1	25.3	26.4	23.8	25.3	24.7	25.7	39.7	74.9	24.2	0.0	0.0	**2,762.9**
DAY	2024	20.0	29.0	30.8	30.0	31.0	29.3	30.9	30.5	30.0	31.0	28.5	30.6	**1,907.2**
GAS	2024	0.2	1.0	3.5	1.9	0.6	3.6	2.3	1.8	1.6	1.0	0.8	1.3	**55.9**
H2O	2024	0.4	3.3	8.1	4.7	1.2	10.7	6.6	3.9	3.6	5.7	2.5	3.1	**81,697.0**
OIL	2024	3.6	19.2	74.1	40.0	12.4	75.1	43.1	33.8	32.7	20.4	15.0	20.3	**2,447.8**
DAY	2023	31.0	26.1	30.3	30.0	30.6	30.0	30.5	30.5	29.4	30.8	30.0	29.7	**1,555.6**
GAS	2023	0.8	0.6	0.6	0.6	1.1	1.3	1.9	0.9	0.5	0.8	0.3	1.1	**36.3**
H2O	2023	4.8	3.2	3.3	3.2	2.1	1.7	7.1	3.7	1.0	0.8	0.3	2.1	**81,643.2**
OIL	2023	15.8	11.2	11.7	11.8	23.3	25.4	33.9	15.7	10.2	15.7	7.1	24.1	**2,058.1**

Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	31.0	27.2	30.8	31.0	30.0	31.0	0.0	0.0	**3,757.4**
GAS	2025	1.2	1.2	1.4	1.4	1.2	1.2	1.3	1.4	1.1	1.1	0.0	0.0	**67.5**
H2O	2025	547.5	510.2	558.4	554.2	629.1	566.1	643.7	648.6	621.3	582.2	0.0	0.0	**78,838.3**
OIL	2025	62.6	56.5	62.3	60.5	60.5	53.5	61.2	61.9	61.1	66.5	0.0	0.0	**13,633.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.9	30.7	30.9	30.0	31.0	29.8	31.0	**3,456.5**
GAS	2024	1.0	0.9	0.8	0.8	0.8	0.7	0.7	0.9	0.8	0.9	1.0	1.3	**55.0**
H2O	2024	784.5	734.9	781.4	773.4	822.4	785.3	725.3	749.5	722.3	756.0	666.4	528.4	**72,977.0**
OIL	2024	62.8	60.0	64.4	61.3	60.8	61.9	56.7	58.5	57.2	60.1	65.3	62.6	**13,027.1**
DAY	2023	31.0	27.9	30.7	29.9	30.9	29.9	30.8	30.8	29.8	30.6	29.7	30.9	**3,091.4**

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Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.0	0.9	0.8	0.8	0.9	0.8	0.8	0.9	1.0	1.2	1.1	0.9	**44.4**
H2O	2023	788.3	679.9	602.7	573.6	600.9	571.2	520.0	846.0	797.9	817.9	777.4	781.7	**64,147.2**
OIL	2023	67.2	58.2	56.8	55.9	58.2	55.8	54.3	71.9	67.9	68.8	64.3	64.0	**12,295.5**

Licence **10161** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,745.9**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**37.0**
H2O	2025	77.0	60.1	52.5	63.5	18.3	39.1	32.8	34.9	27.4	28.7	0.0	0.0	**15,227.9**
OIL	2025	30.0	21.9	21.5	21.2	20.1	19.0	16.6	16.6	17.5	12.2	0.0	0.0	**10,280.2**
DAY	2024	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	24.0	28.0	31.0	**3,442.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	**28.0**
H2O	2024	18.3	14.0	16.2	20.4	14.9	17.2	17.0	18.8	9.0	10.5	280.1	117.0	**14,793.6**
OIL	2024	8.2	10.1	14.9	8.2	13.8	9.3	7.9	8.0	13.5	12.8	29.6	43.5	**10,083.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**3,088.9**
H2O	2023	17.3	15.8	17.6	19.3	32.2	24.0	20.1	20.5	17.3	20.2	16.4	18.4	**14,240.2**
OIL	2023	9.2	8.1	7.9	8.7	11.0	9.0	10.8	11.0	11.6	9.9	8.1	9.1	**9,903.8**

Licence **10162** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,926.6**
WIN	2025	848.3	692.9	627.9	592.6	614.5	575.7	581.1	622.7	569.8	565.6	0.0	0.0	**131,242.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	26.9	30.0	31.0	30.0	31.0	**2,622.6**
WIN	2024	688.6	601.0	620.2	514.4	480.1	395.2	440.7	418.3	865.0	777.7	790.0	832.9	**124,951.2**
DAY	2023	31.0	28.0	30.8	30.0	30.0	21.0	0.0	2.9	30.0	31.0	30.0	31.0	**2,261.7**
WIN	2023	1339.3	1163.1	1169.8	1181.1	1150.8	778.2	0.0	78.1	826.6	752.5	695.5	680.9	**117,527.1**

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**3,534.2**
GAS	2025	1.8	1.1	1.1	1.4	1.3	1.0	1.6	1.4	1.0	1.3	0.0	0.0	**74.1**
H2O	2025	194.7	198.5	209.4	192.9	199.9	189.1	176.4	178.9	188.2	172.2	0.0	0.0	**123,349.5**
OIL	2025	43.3	28.2	27.9	35.9	30.0	27.1	43.1	37.2	26.5	35.2	0.0	0.0	**10,250.2**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.8	30.9	27.0	29.7	30.2	30.0	31.0	**3,231.8**
GAS	2024	1.2	1.1	1.1	1.2	1.3	1.3	1.3	1.0	0.9	1.2	1.2	1.3	**61.1**
H2O	2024	365.1	309.8	364.8	277.4	214.0	243.6	273.9	243.5	286.9	319.7	285.5	247.4	**121,449.3**
OIL	2024	29.2	24.5	26.2	29.1	31.8	34.6	30.5	27.4	30.4	31.9	38.9	40.9	**9,915.8**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**2,871.7**
GAS	2023	2.1	2.1	2.3	1.8	1.5	1.2	1.1	1.1	1.0	1.0	0.9	1.1	**47.0**
H2O	2023	614.8	523.0	551.1	521.4	486.9	475.0	445.5	360.6	327.2	367.9	367.6	368.7	**118,017.7**
OIL	2023	59.2	60.9	65.6	47.7	36.8	30.4	28.4	27.9	26.7	28.7	29.5	29.1	**9,540.4**

Licence **10164** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,558.8**
WIN	2025	631.6	460.3	576.7	525.5	525.9	485.6	476.2	464.6	504.9	502.9	0.0	0.0	**98,720.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	12.1	28.0	31.0	30.0	31.0	**2,257.3**

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Licence **10164** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	829.1	551.2	574.3	582.6	579.5	500.7	556.6	252.3	791.5	688.6	573.6	609.0	**93,566.4**
DAY	2023	31.0	27.0	30.8	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,913.2**
WIN	2023	815.2	631.1	1017.2	1104.2	1006.7	977.4	924.6	873.3	767.8	854.7	767.7	727.4	**86,477.4**

Licence **10165** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	24.7	30.2	30.0	27.5	29.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,528.2**
GAS	2025	1.0	0.6	0.9	2.1	1.9	2.0	2.2	2.2	2.1	2.1	0.0	0.0	**145.4**
H2O	2025	174.6	98.7	59.6	29.9	20.0	19.4	16.3	16.4	18.0	18.8	0.0	0.0	**58,266.0**
OIL	2025	20.0	15.1	27.0	56.9	49.9	55.0	59.3	60.6	56.9	57.7	0.0	0.0	**15,756.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	26.5	29.7	29.4	30.0	31.0	**3,232.4**
GAS	2024	2.7	3.2	3.2	1.7	3.4	2.3	2.5	2.4	2.7	2.7	2.4	0.7	**128.3**
H2O	2024	283.2	243.0	380.7	378.4	218.4	220.2	235.3	178.6	174.9	198.3	197.9	164.0	**57,794.3**
OIL	2024	71.5	85.1	84.9	43.7	95.6	60.8	62.1	64.7	74.6	68.0	71.2	21.5	**15,298.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,874.1**
GAS	2023	2.4	2.0	0.8	0.7	1.6	2.5	3.9	4.6	4.8	3.7	3.4	2.3	**98.4**
H2O	2023	434.6	346.5	398.9	382.8	346.8	300.5	270.1	237.9	211.2	269.4	266.4	297.2	**54,921.4**
OIL	2023	63.4	53.3	24.0	18.3	39.3	66.2	107.8	130.4	142.5	104.7	93.0	58.8	**14,494.8**

Licence **10167** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.8	29.8	31.0	31.0	24.8	30.6	0.0	0.0	**3,836.3**
GAS	2025	2.1	1.4	1.5	1.2	1.4	1.6	1.9	1.6	1.2	1.5	0.0	0.0	**187.0**
H2O	2025	22.0	17.9	18.6	13.1	14.4	37.1	24.3	23.1	19.0	22.5	0.0	0.0	**13,574.6**
OIL	2025	39.8	29.6	31.0	21.4	25.2	29.7	37.3	26.6	21.5	27.0	0.0	0.0	**15,757.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.5	30.6	31.0	29.8	30.2	29.9	31.0	**3,539.0**
GAS	2024	1.9	1.7	1.8	1.9	1.5	1.4	0.9	1.0	1.8	2.1	2.1	2.1	**171.6**
H2O	2024	35.4	24.0	25.2	16.0	28.9	26.0	16.8	17.0	23.6	25.0	21.4	22.3	**13,362.6**
OIL	2024	36.8	34.5	38.0	38.0	27.5	25.6	17.7	18.2	36.5	43.2	39.2	40.7	**15,468.1**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.7	31.0	30.0	31.0	**3,175.1**
GAS	2023	2.8	2.2	2.0	2.1	2.3	2.6	2.1	2.4	2.5	2.4	2.1	2.1	**151.4**
H2O	2023	37.8	28.8	23.1	24.5	21.4	24.4	23.9	26.5	24.4	27.1	32.2	40.8	**13,081.0**
OIL	2023	59.8	46.6	37.5	38.2	42.9	47.3	42.3	50.1	49.5	46.9	38.8	37.8	**15,072.2**

Licence **10168** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.0	29.7	30.1	29.8	31.0	31.0	24.8	30.6	0.0	0.0	**3,788.6**
GAS	2025	3.4	1.1	1.2	1.4	1.6	1.0	1.1	0.8	0.5	0.6	0.0	0.0	**115.2**
H2O	2025	29.5	15.4	14.1	17.7	19.1	16.5	15.8	13.2	8.4	10.1	0.0	0.0	**15,515.3**
OIL	2025	70.0	22.5	22.7	28.1	31.6	24.0	20.7	17.4	11.4	14.4	0.0	0.0	**7,765.3**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	30.5	29.8	30.2	29.9	31.0	**3,492.8**
GAS	2024	1.5	1.6	1.6	1.4	1.2	1.2	1.1	1.4	2.0	2.3	2.9	3.6	**102.5**
H2O	2024	25.8	29.6	30.3	20.4	23.1	17.3	16.6	14.8	13.0	16.6	23.2	30.1	**15,355.5**
OIL	2024	29.2	30.7	34.1	27.4	24.1	23.2	24.5	28.1	38.8	46.7	56.5	73.1	**7,502.5**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.7	31.0	30.0	31.0	**3,128.7**
GAS	2023	1.0	1.3	1.5	1.5	1.7	1.7	1.5	1.4	1.8	2.0	1.9	1.8	**80.7**
H2O	2023	72.8	87.4	97.0	73.4	55.7	56.8	58.5	58.4	50.5	40.2	30.5	27.6	**15,094.7**
OIL	2023	21.4	27.3	29.6	28.2	31.6	29.4	27.1	27.3	35.4	36.1	32.3	31.9	**7,066.1**

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Licence **10169** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,754.5**
H2O	2025	26.3	24.2	28.4	27.4	29.0	38.6	33.5	27.2	29.6	30.7	0.0	0.0	**9,174.0**
OIL	2025	6.6	5.6	6.3	6.0	5.9	6.8	7.4	7.8	5.5	5.7	0.0	0.0	**5,956.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**3,450.5**
H2O	2024	40.3	36.3	39.0	38.2	41.6	38.4	29.7	24.8	20.9	24.1	28.6	25.8	**8,879.1**
OIL	2024	8.5	9.2	10.1	8.6	8.5	7.4	5.2	4.7	6.7	6.0	6.1	5.2	**5,893.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,089.5**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2023	41.4	34.5	37.0	40.1	43.4	43.7	34.0	37.7	37.4	37.2	32.2	39.5	**8,491.4**
OIL	2023	20.7	17.7	17.4	17.1	17.4	15.8	15.5	16.7	14.9	13.4	10.9	9.9	**5,807.0**

Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,277.3**
GAS	2025	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**106.7**
H2O	2025	18.0	15.2	20.3	19.8	22.1	25.8	21.0	18.9	21.6	19.9	0.0	0.0	**2,234.0**
OIL	2025	21.9	14.9	16.7	18.5	18.8	19.0	20.2	18.3	17.6	17.1	0.0	0.0	**8,908.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**2,973.3**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	**97.7**
H2O	2024	21.4	17.8	21.4	20.3	22.9	23.6	26.5	18.5	17.0	19.1	20.3	18.0	**2,031.4**
OIL	2024	19.6	22.0	21.8	18.5	18.8	16.0	16.1	12.0	18.5	17.9	19.3	17.9	**8,725.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,612.3**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**86.7**
H2O	2023	24.6	19.5	19.7	23.9	26.1	25.9	20.8	24.6	23.7	22.4	19.0	22.3	**1,784.6**
OIL	2023	39.4	28.9	24.7	23.4	23.2	21.1	18.1	19.7	19.4	19.4	17.6	20.2	**8,507.0**

Licence **10171** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,505.5**
H2O	2025	24.6	22.3	27.5	27.5	32.4	41.5	28.2	22.6	23.4	22.1	0.0	0.0	**2,648.2**
OIL	2025	6.6	5.2	5.8	5.5	5.5	6.1	5.8	5.0	4.5	4.3	0.0	0.0	**7,048.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,201.5**
H2O	2024	24.3	24.2	29.3	24.7	29.2	28.5	29.3	25.0	21.9	21.8	23.9	24.0	**2,376.1**
OIL	2024	5.5	5.6	5.6	5.4	7.8	6.3	6.1	5.6	7.8	5.9	6.4	6.0	**6,993.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,839.5**
GAS	2023	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**
H2O	2023	36.0	30.7	31.5	33.2	19.3	20.4	18.6	22.8	24.1	26.0	23.1	23.7	**2,070.0**
OIL	2023	18.0	16.1	15.9	16.1	7.0	6.6	6.2	6.8	6.4	5.5	4.9	5.8	**6,919.7**

Licence **10173** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	26.8	31.0	30.0	31.0	0.0	0.0	**3,618.1**
GAS	2025	2.1	2.1	3.3	2.6	2.5	2.2	1.9	2.4	2.7	2.8	0.0	0.0	**167.9**
H2O	2025	21.2	10.3	9.8	11.1	11.6	6.6	3.1	3.8	3.8	3.8	0.0	0.0	**9,122.7**
OIL	2025	62.3	55.8	80.7	77.6	83.7	76.0	64.2	72.2	71.8	66.4	0.0	0.0	**22,493.8**
DAY	2024	7.2	29.0	31.0	29.9	30.4	30.0	26.5	31.0	30.0	30.3	30.0	31.0	**3,318.8**
GAS	2024	0.4	3.5	3.6	3.1	2.5	2.3	1.8	2.3	3.3	2.8	2.1	2.2	**143.3**
H2O	2024	4.3	55.3	48.7	34.1	12.1	7.8	6.3	10.6	31.6	27.6	22.0	21.8	**9,037.6**

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Licence **10173** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	9.7	112.0	105.9	97.4	75.1	69.1	56.0	68.7	97.2	88.5	68.3	62.5	**21,783.1**
DAY	2023	31.0	21.7	31.0	30.0	28.8	25.8	27.7	7.0	5.0	16.0	21.5	13.8	**2,982.5**
GAS	2023	3.8	2.3	3.1	3.4	3.4	1.7	4.1	1.3	0.7	4.4	6.5	0.7	**113.4**
H2O	2023	45.8	19.6	19.9	24.6	17.0	19.0	46.0	14.0	8.1	45.7	53.0	8.8	**8,755.4**
OIL	2023	142.4	76.5	107.7	113.7	105.7	45.8	111.2	33.3	19.7	121.5	178.0	18.8	**20,872.7**

Licence **10174** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	27.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,193.4**
GAS	2025	0.6	0.5	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**37.2**
H2O	2025	0.7	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**29,912.3**
OIL	2025	15.9	14.4	14.0	5.9	13.9	13.6	13.1	11.6	11.7	11.7	0.0	0.0	**2,765.7**
DAY	2024	29.6	29.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	31.0	29.9	31.0	**2,911.6**
GAS	2024	0.6	0.6	0.6	0.3	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**33.6**
H2O	2024	0.9	0.9	1.0	0.6	1.0	0.9	0.8	1.0	0.9	1.0	0.9	1.0	**29,906.7**
OIL	2024	16.6	16.9	17.8	10.7	16.7	16.2	15.4	17.5	16.8	18.1	16.6	16.0	**2,639.9**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.7**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**26.8**
H2O	2023	1.6	1.5	1.0	1.0	1.0	0.9	0.8	0.6	0.6	0.6	0.6	1.0	**29,895.8**
OIL	2023	26.6	22.2	19.9	17.2	16.4	17.0	17.5	14.8	14.3	14.2	14.7	17.4	**2,444.6**

Licence **10175** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.5**

Licence **10176** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	28.0	28.0	30.0	30.8	29.6	26.5	30.1	29.7	30.5	0.0	0.0	**3,740.3**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2025	809.0	779.4	787.7	857.2	836.5	776.9	690.4	834.7	848.8	848.3	0.0	0.0	**91,282.2**
OIL	2025	6.0	10.2	10.0	8.2	14.9	15.5	8.8	1.2	5.0	9.9	0.0	0.0	**8,778.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	28.3	29.6	30.0	31.0	29.4	30.6	**3,448.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.3	0.3	0.1	**7.1**
H2O	2024	871.2	895.8	884.3	915.8	866.8	888.6	766.9	766.4	687.0	788.5	800.2	853.9	**83,213.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	4.5	13.4	9.1	10.9	24.4	20.8	15.8	**8,688.7**
DAY	2023	31.0	27.6	19.8	30.0	30.6	30.0	16.0	20.0	29.9	10.5	0.0	9.0	**3,088.4**
GAS	2023	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2023	990.1	816.9	613.8	1298.5	1124.5	903.8	446.8	512.8	818.1	294.5	0.0	251.0	**73,227.9**
OIL	2023	17.9	24.0	23.5	16.0	28.1	18.2	8.8	5.1	1.9	0.0	0.0	0.0	**8,589.8**

Licence **10177** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10177** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.9	30.0	31.0	29.6	30.0	31.0	29.7	30.9	0.0	0.0	**2,696.5**
GAS	2025	3.0	2.3	3.5	4.9	4.0	5.4	4.3	2.1	2.3	1.8	0.0	0.0	**160.5**
H2O	2025	234.7	182.1	130.4	125.1	164.2	118.0	138.6	168.1	196.9	206.2	0.0	0.0	**92,399.1**
OIL	2025	51.9	42.1	65.6	93.1	75.0	106.9	82.3	40.1	45.5	38.5	0.0	0.0	**6,920.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,395.4**
GAS	2024	2.6	2.6	2.2	2.3	2.9	2.7	3.2	3.0	1.9	0.8	1.1	1.8	**126.9**
H2O	2024	223.5	204.6	235.7	235.8	217.1	217.6	236.2	246.8	250.8	225.6	213.3	236.4	**90,734.8**
OIL	2024	53.4	52.3	43.2	45.6	54.6	54.3	58.9	52.6	36.5	11.9	18.5	31.1	**6,279.9**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	25.0	24.0	29.9	29.4	30.0	30.8	**2,031.4**
GAS	2023	4.5	3.5	3.9	3.5	2.8	4.1	3.1	2.4	4.0	2.0	0.8	1.3	**99.8**
H2O	2023	150.0	151.0	174.6	187.2	183.3	215.6	149.5	127.5	222.0	303.0	368.9	279.0	**87,991.4**
OIL	2023	96.5	71.8	76.8	70.3	51.3	74.8	58.0	43.3	76.5	39.4	15.9	27.9	**5,767.0**

Licence **10178** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	28.0	30.0	27.5	26.0	29.0	29.0	31.0	0.0	0.0	**3,170.6**
GAS	2025	0.1	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**31.3**
H2O	2025	34.3	30.4	32.3	11.1	30.3	29.1	26.7	46.0	40.6	41.2	0.0	0.0	**8,695.1**
OIL	2025	18.9	17.1	20.9	7.1	18.1	17.4	16.5	25.3	24.0	23.6	0.0	0.0	**4,323.2**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	26.8	31.0	28.9	27.0	30.0	30.0	**2,880.2**
GAS	2024	1.1	0.5	1.3	0.3	0.3	0.3	0.5	0.5	0.7	0.3	0.2	0.3	**29.3**
H2O	2024	37.7	33.0	32.5	35.7	35.6	29.8	38.6	44.9	37.3	32.9	40.1	39.6	**8,373.1**
OIL	2024	24.4	21.5	21.8	21.8	22.7	19.0	24.1	25.0	22.5	20.2	23.1	23.2	**4,134.3**
DAY	2023	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,528.1**
GAS	2023	3.4	0.4	0.4	0.3	0.2	0.3	0.3	0.6	0.5	2.3	2.7	1.4	**23.0**
H2O	2023	84.7	60.6	31.2	24.3	14.2	46.1	65.5	50.4	39.6	39.3	43.8	37.6	**7,935.4**
OIL	2023	27.4	14.5	7.9	5.9	3.3	9.7	13.9	11.0	8.7	8.9	19.2	24.4	**3,865.0**

Licence **10179** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.4	18.5	28.9	29.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.7**
GAS	2025	0.1	0.1	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2025	314.1	355.5	562.8	574.0	108.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,498.1**
OIL	2025	7.6	5.3	16.6	18.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,055.3**
DAY	2024	31.0	28.8	31.0	30.0	28.9	15.7	6.8	30.8	29.8	28.5	0.0	2.0	**3,119.6**
GAS	2024	0.6	0.5	0.3	0.6	0.3	0.2	0.1	0.6	0.8	0.3	0.0	0.2	**63.2**
H2O	2024	377.3	334.4	386.9	399.6	359.4	189.7	150.5	529.9	554.2	485.8	0.0	33.2	**14,583.0**
OIL	2024	23.6	21.3	25.1	23.2	15.4	7.5	2.5	28.9	26.5	20.1	0.0	1.4	**10,003.8**
DAY	2023	31.0	28.0	31.0	24.0	30.5	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,856.3**
GAS	2023	0.3	0.3	0.4	0.2	0.3	0.3	0.4	1.1	1.2	2.8	2.8	0.4	**58.7**
H2O	2023	404.3	292.6	267.1	200.6	263.1	326.2	346.9	356.0	333.3	313.7	333.7	372.8	**10,782.1**
OIL	2023	15.4	13.8	14.2	10.5	13.2	18.5	20.4	19.6	19.3	13.7	13.7	23.2	**9,808.3**

Licence **10180** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.5**

Manitoba Production
2023 To 2025

Licence **10180** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,830.2**
DAY	2024	31.0	22.8	0.0	0.0	7.0	0.0	3.8	30.8	8.0	1.0	0.0	0.0	**1,192.3**
GAS	2024	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2024	10.6	17.9	0.0	0.0	25.3	0.0	28.1	222.4	45.3	1.2	0.0	0.0	**473.5**
OIL	2024	15.9	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,830.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	14.0	28.0	**1,087.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.4	**2.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	4.6	9.4	**122.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	7.0	14.3	**5,802.9**

Licence **10181** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.5	30.0	30.1	29.5	28.8	30.2	29.0	26.4	0.0	0.0	**3,639.6**
GAS	2025	1.6	1.4	1.5	1.5	1.0	1.0	1.0	0.3	0.7	1.9	0.0	0.0	**113.9**
H2O	2025	1.2	1.1	1.3	1.4	2.5	2.5	2.4	0.9	1.3	3.2	0.0	0.0	**2,705.3**
OIL	2025	29.5	27.1	29.9	28.9	20.0	20.3	19.3	7.1	11.8	29.9	0.0	0.0	**12,766.8**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.2	30.0	30.7	29.9	30.9	**3,346.2**
GAS	2024	1.6	1.4	1.5	1.6	1.5	1.3	1.2	1.6	1.5	1.6	1.5	1.6	**102.0**
H2O	2024	1.5	1.5	1.5	1.6	1.5	1.3	1.2	1.2	1.1	1.2	1.2	1.2	**2,687.5**
OIL	2024	29.2	29.0	29.7	26.4	26.6	26.2	25.8	27.8	28.6	30.8	28.9	30.0	**12,543.0**
DAY	2023	31.0	27.9	26.8	29.5	30.6	29.7	30.3	31.0	29.8	31.0	30.0	31.0	**2,984.5**
GAS	2023	1.8	1.4	1.2	1.5	1.8	2.0	2.1	1.0	0.3	0.4	1.6	1.7	**84.1**
H2O	2023	1.9	2.9	42.2	116.4	116.0	108.1	109.7	58.1	22.3	21.1	1.5	1.6	**2,671.5**
OIL	2023	40.5	29.8	26.9	29.6	34.0	33.7	35.3	18.8	6.8	8.8	28.5	34.0	**12,204.0**

Licence **10184** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	8.7	25.5	25.8	30.8	31.0	29.4	31.0	0.0	0.0	**3,533.9**
GAS	2025	0.3	0.4	0.2	0.1	0.8	0.2	0.3	0.2	0.2	0.2	0.0	0.0	**8.7**
H2O	2025	56.7	51.2	67.0	18.9	57.3	59.5	126.2	211.2	208.1	215.7	0.0	0.0	**8,586.2**
OIL	2025	6.6	5.7	7.5	2.1	5.6	6.2	25.7	52.9	40.6	32.6	0.0	0.0	**2,045.9**
DAY	2024	26.0	2.8	19.3	30.0	30.9	30.0	7.0	31.0	29.8	30.9	30.0	31.0	**3,261.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	2.1	1.9	0.6	0.3	**5.8**
H2O	2024	47.8	5.1	33.8	53.1	54.8	53.5	12.6	55.4	54.5	56.4	54.8	56.9	**7,514.4**
OIL	2024	5.9	0.6	4.1	6.6	7.0	6.5	1.5	6.7	6.4	6.8	6.6	6.8	**1,860.4**
DAY	2023	30.8	27.6	31.0	14.0	16.6	29.8	30.8	30.8	29.8	31.0	29.9	30.9	**2,963.0**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**0.5**
H2O	2023	58.6	54.2	59.4	26.2	32.4	57.5	58.7	56.6	55.2	56.8	54.8	56.0	**6,975.7**
OIL	2023	6.8	6.1	6.7	3.1	3.6	6.1	6.7	6.7	6.4	6.6	6.4	6.7	**1,794.9**

Licence **10185** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	24.0	31.0	30.0	30.0	30.0	29.5	31.0	29.0	31.0	0.0	0.0	**3,381.6**
GAS	2025	0.1	0.1	0.2	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**39.1**
H2O	2025	68.9	48.4	62.4	68.2	64.4	49.6	57.4	67.7	48.2	46.0	0.0	0.0	**15,635.1**
OIL	2025	20.7	15.2	20.9	21.4	20.8	16.0	15.0	16.9	15.1	15.0	0.0	0.0	**5,381.2**
DAY	2024	24.0	27.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	28.0	30.0	31.0	**3,085.2**
GAS	2024	0.3	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.1	**37.1**

Manitoba Production
2023 To 2025

Licence **10185** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	54.8	64.2	83.0	79.9	82.0	69.6	75.5	76.8	72.2	64.2	67.9	74.2	**15,053.9**
OIL	2024	13.1	15.9	22.3	19.5	20.9	17.6	19.9	20.0	19.5	20.9	24.6	24.8	**5,204.2**
DAY	2023	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,734.2**
GAS	2023	0.4	0.5	0.4	0.3	2.8	0.8	0.4	0.6	0.5	2.5	1.0	0.4	**33.5**
H2O	2023	142.9	145.3	84.3	74.7	83.5	84.4	76.1	56.5	70.9	66.5	69.4	78.7	**14,189.6**
OIL	2023	23.9	30.0	20.7	18.1	24.2	22.1	20.8	22.1	22.6	21.2	21.2	20.2	**4,965.2**

Licence **10186** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.9	15.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,298.8**
GAS	2025	0.1	0.1	0.2	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**33.9**
H2O	2025	7.7	4.3	6.2	6.9	7.6	7.3	8.3	11.9	11.0	11.3	0.0	0.0	**1,672.9**
OIL	2025	12.4	7.1	10.9	14.8	17.1	13.2	15.2	22.1	21.3	20.8	0.0	0.0	**5,916.4**
DAY	2024	23.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	27.0	29.0	**3,017.9**
GAS	2024	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.7	**31.9**
H2O	2024	20.7	28.1	31.0	30.4	15.2	11.5	10.0	11.3	10.8	10.3	9.9	11.9	**1,590.4**
OIL	2024	8.2	11.2	12.7	11.2	10.7	8.9	9.9	14.2	13.2	16.5	16.2	19.6	**5,761.5**
DAY	2023	4.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**2,668.9**
GAS	2023	0.1	0.6	0.3	0.3	0.3	0.4	0.4	1.3	1.8	0.2	0.5	1.4	**27.5**
H2O	2023	62.7	120.1	41.4	39.8	32.8	25.2	25.3	33.2	30.8	13.8	25.6	17.5	**1,389.3**
OIL	2023	3.2	24.5	22.3	20.8	16.6	12.6	13.3	18.2	16.4	5.9	10.8	7.2	**5,609.0**

Licence **10187** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,568.8**
GAS	2025	0.7	0.1	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.0	0.0	**46.5**
H2O	2025	16.5	16.4	14.7	16.1	18.4	22.8	28.5	16.4	12.1	13.1	0.0	0.0	**1,736.2**
OIL	2025	27.2	27.7	26.0	26.8	29.1	35.9	43.1	24.6	22.3	23.6	0.0	0.0	**7,116.6**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**2,264.9**
GAS	2024	1.8	1.2	0.6	0.6	0.4	0.3	0.5	0.5	0.4	0.3	0.8	1.4	**43.8**
H2O	2024	26.3	24.2	35.4	26.6	22.5	17.2	22.5	20.2	19.0	20.1	17.4	20.1	**1,561.2**
OIL	2024	41.0	32.3	38.5	25.5	22.6	17.1	23.8	20.7	20.0	21.2	26.9	32.0	**6,830.3**
DAY	2023	7.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,902.9**
GAS	2023	0.7	0.7	0.7	0.6	0.6	0.7	0.6	0.6	0.5	1.5	1.7	3.4	**35.0**
H2O	2023	8.2	98.8	77.6	72.9	74.0	56.1	49.0	49.7	48.0	37.6	31.6	24.1	**1,289.7**
OIL	2023	9.2	34.2	32.9	30.5	29.8	23.9	22.9	18.1	17.3	16.7	38.5	37.4	**6,508.7**

Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.7	28.8	6.3	0.0	25.1	28.4	29.8	28.9	30.5	0.0	0.0	**3,790.8**
GAS	2025	3.9	3.3	3.4	0.8	0.0	1.5	1.5	1.6	1.9	2.1	0.0	0.0	**172.2**
H2O	2025	8.0	7.4	8.0	1.7	0.0	3.4	3.6	3.5	3.8	12.8	0.0	0.0	**2,957.5**
OIL	2025	68.6	61.9	65.4	14.6	0.0	29.8	30.2	32.0	33.2	34.0	0.0	0.0	**13,280.2**
DAY	2024	24.8	29.0	19.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	24.9	29.9	**3,554.3**
GAS	2024	1.6	0.3	0.5	3.3	5.4	5.2	3.9	4.3	3.1	3.8	3.0	3.7	**152.2**
H2O	2024	89.8	409.6	316.1	300.0	55.6	24.0	13.9	12.8	7.7	7.8	6.5	7.8	**2,905.3**
OIL	2024	29.1	7.8	11.2	57.6	107.8	95.4	75.8	76.5	59.6	70.4	55.7	67.3	**12,910.5**
DAY	2023	31.0	27.9	30.8	28.8	30.6	30.0	30.6	25.0	28.8	31.0	30.0	31.0	**3,216.1**

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Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.9	0.8	0.7	1.0	1.2	1.8	1.0	0.7	1.6	1.7	1.7	2.7	**114.1**
H2O	2023	1.3	2.1	3.1	1.8	1.0	4.1	2.7	1.4	8.0	4.5	1.6	2.5	**1,653.7**
OIL	2023	45.9	21.4	14.7	16.3	23.9	33.9	23.8	16.8	30.0	31.6	30.5	49.2	**12,196.3**

Licence **10189** Well Name **Tundra North Hargrave SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-012-27W1.00** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,032.9**
WIN	2025	21459.3	16319.0	21876.2	21044.5	22655.3	22338.7	22875.3	22846.2	24144.5	25769.3	0.0	0.0	**3,590,152.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,728.9**
WIN	2024	23628.5	22064.2	23485.0	22616.3	23038.7	22333.0	21071.3	21728.5	22613.0	22655.5	22001.7	22131.0	**3,368,824.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.9**
WIN	2023	30299.5	31510.0	36966.8	29175.2	29105.0	27402.3	26700.2	28359.0	25674.0	26130.0	23487.3	23533.0	**3,099,457.3**

UWI **100.04-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10192** Well Name **10101906 Two Creeks HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-012-26W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,591.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,098.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,591.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,098.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,591.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,098.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.7**

Licence **10194** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	28.0	4.0	0.0	15.8	12.3	21.8	29.8	5.0	0.0	0.0	0.0	**3,337.0**
GAS	2025	0.6	1.6	0.2	0.0	0.9	0.7	1.4	3.3	0.6	0.0	0.0	0.0	**58.2**
H2O	2025	13.1	18.7	2.7	0.0	11.6	9.3	36.2	111.6	18.6	0.0	0.0	0.0	**12,573.2**
OIL	2025	16.8	37.7	6.0	0.0	24.4	19.2	40.6	89.0	15.7	0.0	0.0	0.0	**16,487.2**
DAY	2024	26.6	29.0	31.0	29.0	30.7	30.0	23.0	31.0	30.0	30.3	29.9	31.0	**3,199.3**
GAS	2024	1.1	1.5	1.4	0.9	0.6	0.8	0.7	1.0	0.9	0.9	0.9	0.9	**48.9**
H2O	2024	30.7	40.5	33.6	24.7	19.1	16.8	13.2	17.8	16.7	19.9	23.4	23.4	**12,351.4**
OIL	2024	32.6	43.3	40.0	29.4	21.8	25.1	22.6	27.7	25.6	28.9	29.6	24.4	**16,237.8**
DAY	2023	31.0	24.8	31.0	13.8	23.8	30.0	31.0	30.9	11.0	13.0	30.0	31.0	**2,847.8**
GAS	2023	0.7	0.5	0.3	1.1	2.4	1.5	1.4	1.6	0.6	0.2	1.0	1.0	**37.3**
H2O	2023	67.1	59.5	38.6	18.8	33.4	26.7	42.2	63.7	8.4	4.2	24.1	27.3	**12,071.6**
OIL	2023	31.4	21.2	17.4	33.3	70.2	37.0	36.4	41.9	14.6	5.8	28.4	26.1	**15,886.8**

Licence **10195** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **10195** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**

Licence **10196** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,775.9**
GAS	2025	1.0	0.6	0.9	1.1	1.3	0.8	0.8	1.0	1.0	1.3	0.0	0.0	**102.9**
H2O	2025	17.1	9.9	4.8	6.6	7.3	4.9	3.1	3.4	10.5	20.1	0.0	0.0	**37,882.5**
OIL	2025	28.5	18.3	25.0	34.2	40.3	31.0	29.1	30.7	31.1	32.6	0.0	0.0	**17,129.1**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	26.7	31.0	30.0	30.3	29.9	31.0	**3,472.4**
GAS	2024	1.9	1.7	1.6	0.8	0.8	1.2	0.8	0.7	0.6	0.9	1.2	1.3	**93.1**
H2O	2024	55.7	47.9	38.3	9.3	12.1	15.6	18.2	20.9	19.4	18.6	16.3	17.0	**37,794.8**
OIL	2024	52.4	55.5	47.0	21.9	26.8	35.7	27.0	22.7	19.8	27.2	34.5	33.2	**16,828.3**
DAY	2023	31.0	27.0	31.0	30.0	28.8	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**3,112.0**
GAS	2023	1.7	2.0	2.4	2.8	2.4	2.2	2.2	2.2	2.4	2.4	2.0	1.9	**79.6**
H2O	2023	75.5	45.1	38.3	41.8	44.5	62.0	78.0	77.1	59.3	63.8	61.5	67.1	**37,505.5**
OIL	2023	60.6	67.0	87.8	86.3	71.6	62.2	58.7	59.1	61.3	59.4	51.3	48.6	**16,424.6**

Licence **10197** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**3,287.3**
WIN	2025	463.0	412.0	466.0	410.0	465.0	433.0	399.0	339.0	326.0	382.0	0.0	0.0	**50,767.0**
DAY	2024	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.3**
WIN	2024	725.0	543.0	684.0	621.0	616.0	607.0	672.0	638.0	526.0	514.0	476.0	483.0	**46,672.0**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,624.3**
WIN	2023	446.0	465.0	552.0	561.0	543.0	560.0	574.0	646.0	609.0	777.0	746.0	737.0	**39,567.0**

Licence **10198** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,895.6**
WIN	2025	131.0	266.0	299.0	280.0	304.0	277.0	284.0	244.0	215.0	303.0	0.0	0.0	**54,829.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.6**
WIN	2024	791.0	731.0	776.0	742.0	734.0	725.0	735.0	741.0	692.0	699.0	675.0	691.0	**52,226.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,230.6**
WIN	2023	769.0	696.0	770.0	719.0	740.0	734.0	759.0	773.0	679.0	781.0	788.0	806.0	**43,494.0**

Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.1**

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Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.3**

Licence **10201** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**

Licence **10202** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,942.3**
WIN	2025	1229.0	1109.0	1226.0	1144.0	1213.0	1104.0	1152.0	996.0	860.0	1091.0	0.0	0.0	**91,335.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,643.3**
WIN	2024	1215.0	1120.0	1223.0	1185.0	1230.0	1122.0	1191.0	1225.0	1176.0	1216.0	1184.0	1224.0	**80,211.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,277.3**
WIN	2023	1043.0	974.0	1076.0	1019.0	1017.0	1028.0	1064.0	1229.0	1085.0	1226.0	1177.0	1230.0	**65,900.0**

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,644.3**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2025	602.0	604.4	534.1	628.8	555.5	572.7	490.4	539.9	549.1	615.4	0.0	0.0	**125,274.9**
OIL	2025	6.7	5.9	6.6	6.2	6.4	6.4	5.4	6.1	6.1	6.2	0.0	0.0	**5,085.3**
DAY	2024	0.0	13.0	31.0	29.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**3,345.3**
H2O	2024	0.0	321.3	744.0	811.4	703.6	632.2	645.3	570.4	607.9	667.4	590.7	680.5	**119,582.6**
OIL	2024	0.0	1.4	6.1	6.5	6.5	6.1	6.4	6.2	6.1	6.3	5.9	6.0	**5,023.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.9	31.0	31.0	21.0	0.0	0.0	0.0	**3,027.4**
H2O	2023	376.8	603.1	706.8	620.7	634.8	478.8	549.5	604.4	335.6	0.0	0.0	0.0	**112,607.9**
OIL	2023	9.3	7.6	8.6	8.7	5.9	4.6	5.9	5.5	3.6	0.0	0.0	0.0	**4,959.8**

UWI **102.04-12-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10207** Well Name **Tundra et al Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,676.9**
H2O	2025	22.6	26.3	21.7	24.3	23.4	21.4	21.3	26.0	22.4	24.0	0.0	0.0	**3,192.7**
OIL	2025	11.9	10.2	12.3	12.2	15.1	13.1	12.2	14.5	12.6	13.5	0.0	0.0	**2,496.1**
DAY	2024	31.0	28.6	31.0	30.0	31.0	24.4	31.0	31.0	30.0	31.0	29.0	31.0	**3,374.9**
H2O	2024	23.3	21.6	20.7	24.0	24.2	20.3	24.6	25.0	22.2	24.1	22.9	24.0	**2,959.3**
OIL	2024	14.7	13.4	15.3	12.0	13.3	12.7	15.4	12.5	13.3	13.5	11.5	12.0	**2,368.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**3,015.9**
H2O	2023	20.6	21.3	24.1	24.2	25.6	20.7	23.2	25.8	19.7	22.6	24.5	23.4	**2,682.4**
OIL	2023	19.4	13.2	17.9	14.1	14.5	15.5	16.2	16.3	15.5	17.9	12.0	15.6	**2,208.9**

Licence **10208** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	22.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,082.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.9**
H2O	2025	4.4	3.3	4.0	3.6	3.6	3.0	4.0	3.2	3.4	3.3	0.0	0.0	**503.8**
OIL	2025	17.1	12.7	15.0	14.9	14.4	12.5	15.5	12.8	12.6	12.7	0.0	0.0	**3,401.2**
DAY	2024	22.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	0.0	0.0	5.0	29.0	**2,787.1**
GAS	2024	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**6.9**
H2O	2024	3.4	3.9	4.0	3.8	3.5	3.5	5.1	3.4	0.0	0.0	2.6	5.8	**468.0**
OIL	2024	13.6	15.1	15.5	14.7	13.0	13.6	12.8	13.1	0.0	0.0	10.4	23.2	**3,261.0**
DAY	2023	28.0	23.0	8.0	22.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**2,522.1**
GAS	2023	0.2	0.1	0.1	0.5	0.1	0.2	0.2	0.3	0.2	0.2	0.1	0.1	**5.7**
H2O	2023	4.8	3.1	2.3	3.9	4.2	4.0	3.9	3.5	3.3	2.9	2.7	4.2	**429.0**
OIL	2023	19.2	11.9	9.2	15.6	14.3	16.0	16.1	15.0	14.7	13.6	10.8	16.8	**3,116.0**

Licence **10214** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**3,783.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,938.1**
WIN	2025	1204.2	1109.7	1188.1	1086.0	1169.7	1087.7	1176.1	875.0	837.3	1212.6	0.0	0.0	**13,873.8**
DAY	2024	30.7	28.3	31.0	30.0	30.8	30.0	1.0	0.0	19.0	31.0	30.0	31.0	**3,486.8**
GAS	2024	0.3	0.5	0.4	0.5	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2024	73.9	67.0	66.8	53.1	68.5	82.2	2.8	0.0	0.0	0.0	0.0	0.0	**14,601.2**
OIL	2024	51.0	55.9	50.0	61.9	58.1	42.0	1.4	0.0	0.0	0.0	0.0	0.0	**11,938.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.4	581.7	961.0	1221.3	**2,927.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**3,194.0**
GAS	2023	0.2	0.2	0.3	0.6	0.7	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**18.4**
H2O	2023	68.9	58.7	71.8	74.7	54.2	73.4	64.6	47.6	70.7	84.8	72.1	66.5	**14,186.9**

Manitoba Production
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Licence **10214** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	54.7	48.7	56.3	71.7	66.8	53.7	40.7	30.7	47.9	55.6	53.1	54.0	**11,617.8**

Licence **10215** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	25.0	30.0	30.8	26.0	30.0	27.0	30.0	31.0	0.0	0.0	**3,287.3**
GAS	2025	0.3	0.3	0.1	0.1	0.4	0.4	0.5	0.5	0.6	1.1	0.0	0.0	**19.7**
H2O	2025	517.1	491.0	353.4	369.3	357.6	272.7	290.6	274.0	314.2	320.8	0.0	0.0	**25,516.8**
OIL	2025	43.1	36.7	21.0	15.7	22.3	22.5	26.4	29.6	45.2	71.2	0.0	0.0	**5,141.5**
DAY	2024	30.7	28.3	31.0	29.0	29.8	30.0	29.8	31.0	30.0	31.0	30.0	30.8	**2,999.0**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**15.4**
H2O	2024	214.3	200.7	214.5	200.6	210.3	203.8	230.7	266.8	256.2	253.6	240.0	283.1	**21,956.1**
OIL	2024	58.0	52.0	54.6	48.4	47.7	44.2	31.1	29.9	35.1	37.3	36.6	39.2	**4,807.8**
DAY	2023	26.0	26.0	30.8	29.0	28.0	28.0	31.0	29.0	23.7	31.0	29.0	31.0	**2,637.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.5	0.3	0.6	0.6	0.3	**11.6**
H2O	2023	214.3	224.4	278.4	238.7	208.1	215.7	164.0	99.6	102.7	113.2	174.9	206.9	**19,181.5**
OIL	2023	14.6	12.9	14.6	13.9	11.3	17.2	23.4	23.4	18.9	25.2	42.5	58.1	**4,293.7**

Licence **10216** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	25.8	30.0	25.0	24.3	27.5	30.5	30.3	27.3	25.6	0.0	0.0	**3,649.7**
GAS	2025	1.7	1.6	1.8	1.6	1.6	1.8	1.9	1.9	1.6	1.5	0.0	0.0	**132.3**
H2O	2025	1.9	1.9	2.2	2.0	1.8	1.7	1.9	1.8	1.6	1.5	0.0	0.0	**2,330.5**
OIL	2025	31.4	30.4	35.7	30.7	28.9	32.2	34.9	34.8	30.8	27.1	0.0	0.0	**13,035.3**
DAY	2024	30.1	29.0	31.0	30.0	29.5	30.0	29.7	30.7	25.0	30.7	29.9	28.0	**3,376.4**
GAS	2024	1.6	1.6	1.9	2.1	1.9	1.6	2.1	2.1	1.5	1.9	1.8	1.7	**115.3**
H2O	2024	2.1	2.3	2.6	2.3	1.9	1.6	2.2	2.1	1.7	2.0	2.1	2.0	**2,312.2**
OIL	2024	31.4	32.0	35.4	37.7	36.8	30.9	42.0	39.1	30.3	37.5	35.2	30.3	**12,718.4**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	25.8	26.0	29.5	31.0	**3,022.8**
GAS	2023	0.5	0.5	1.1	1.1	1.2	2.0	2.2	2.8	1.5	0.9	1.2	1.5	**93.5**
H2O	2023	0.9	0.8	2.8	2.7	2.7	3.9	3.7	2.6	1.3	2.4	2.0	1.5	**2,287.3**
OIL	2023	12.7	10.4	25.8	23.9	24.6	34.1	37.7	49.2	27.1	15.9	21.5	28.6	**12,299.8**

Licence **10217** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**1,631.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2025	158.1	127.4	140.6	133.3	111.1	130.6	126.5	115.6	106.4	103.3	0.0	0.0	**13,879.4**
OIL	2025	11.9	9.6	13.9	13.2	11.0	13.0	12.4	11.5	10.5	10.2	0.0	0.0	**2,456.6**
DAY	2024	0.0	0.0	0.0	2.0	0.0	0.0	13.0	31.0	27.0	27.0	30.0	31.0	**1,338.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.0	0.0	**0.3**
H2O	2024	0.0	0.0	0.0	0.1	0.0	0.0	164.2	333.5	229.9	210.2	187.4	175.3	**12,626.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	12.2	33.0	12.1	15.9	14.1	13.1	**2,339.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,325.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**

Licence **10218** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **10218** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**1,654.3**
GAS	2025	0.5	0.4	0.3	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	**3.1**
H2O	2025	117.6	115.6	105.4	85.2	64.0	58.3	57.5	46.8	32.3	28.9	0.0	0.0	**6,124.7**
OIL	2025	68.4	58.0	43.1	34.9	26.1	23.8	23.5	19.1	13.2	5.1	0.0	0.0	**2,744.5**
DAY	2024	0.0	0.0	0.0	2.0	31.0	30.0	30.0	31.0	27.0	31.0	27.0	28.0	**1,358.3**
GAS	2024	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**1.0**
H2O	2024	0.0	0.0	0.0	10.0	35.6	20.3	14.9	6.6	5.2	3.4	2.0	185.2	**5,413.1**
OIL	2024	0.0	0.0	0.0	0.0	37.5	14.7	7.1	4.7	3.7	2.6	1.4	108.3	**2,429.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,129.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**

Licence **10219** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,576.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
DAY	2024	0.0	0.0	0.0	2.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.4**
H2O	2024	0.0	0.0	0.0	1.7	334.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,576.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**

Licence **10220** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	27.0	31.0	24.0	27.0	30.0	0.0	0.0	**1,966.5**
WIN	2025	434.0	404.0	457.0	387.0	450.0	376.0	385.0	273.0	355.0	462.0	0.0	0.0	**36,836.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,677.5**
WIN	2024	652.0	533.0	653.0	584.0	614.0	582.0	652.0	610.0	470.0	453.0	422.0	447.0	**32,853.2**
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,311.5**
WIN	2023	459.0	511.0	780.0	808.0	936.0	860.0	758.0	736.0	630.0	668.0	613.0	628.0	**26,181.2**

Licence **10221** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	0.0	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**3,582.9**

Manitoba Production
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Licence **10221** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.5	0.0	1.5	1.3	0.6	0.3	0.3	0.3	0.3	0.8	0.0	0.0	**27.2**
H2O	2025	6.8	0.0	19.5	18.0	10.6	11.4	12.1	11.9	10.6	16.9	0.0	0.0	**1,173.0**
OIL	2025	10.6	0.0	28.6	23.7	9.0	8.5	9.0	9.0	8.7	16.7	0.0	0.0	**1,400.9**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	15.0	6.0	29.3	31.0	30.0	31.0	**3,322.0**
GAS	2024	0.6	0.7	0.6	0.6	0.7	0.6	0.3	0.1	0.8	0.9	0.9	0.9	**21.3**
H2O	2024	6.4	6.1	6.6	7.1	7.1	5.7	2.9	1.1	9.2	12.3	12.2	12.5	**1,055.2**
OIL	2024	10.3	9.7	10.7	11.3	11.1	9.0	4.8	1.9	14.5	19.1	18.3	18.9	**1,277.1**
DAY	2023	30.5	28.0	28.1	30.0	31.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**2,999.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.7	0.6	**13.6**
H2O	2023	5.8	5.2	5.2	5.7	5.8	5.5	6.1	6.5	7.0	7.0	6.8	6.8	**966.0**
OIL	2023	6.7	5.8	5.8	6.1	6.3	6.0	6.2	8.2	9.4	9.7	9.8	10.1	**1,137.5**

Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	0.0	0.0	**3,866.3**
GAS	2025	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**24.4**
H2O	2025	621.0	608.6	556.4	545.7	500.6	454.2	484.7	448.1	436.2	433.5	0.0	0.0	**154,632.3**
OIL	2025	34.6	32.4	28.6	26.6	26.7	25.4	25.7	22.6	23.6	26.1	0.0	0.0	**7,458.4**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	31.0	**3,567.3**
GAS	2024	0.3	0.1	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**21.5**
H2O	2024	510.9	417.8	1457.6	671.9	550.0	719.1	731.0	690.1	654.5	619.8	337.7	585.1	**149,543.3**
OIL	2024	32.4	9.2	8.2	23.3	22.7	20.0	23.9	20.7	19.9	20.4	10.8	29.1	**7,186.1**
DAY	2023	30.2	28.0	31.0	30.0	30.9	30.0	28.0	31.0	29.3	31.0	29.8	31.0	**3,216.3**
GAS	2023	0.5	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.2	0.2	0.3	**18.6**
H2O	2023	614.2	500.4	602.7	543.3	507.4	516.6	494.5	461.1	585.1	503.7	442.8	493.4	**141,597.8**
OIL	2023	46.5	43.5	48.6	43.2	41.1	41.7	41.0	44.1	36.0	32.9	35.1	33.2	**6,945.5**

Licence **10223** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	1.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**2,180.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**0.8**
H2O	2025	18.0	0.4	7.5	17.4	13.4	10.5	8.3	6.0	0.5	30.2	0.0	0.0	**5,695.8**
OIL	2025	7.0	0.1	3.0	14.1	11.1	8.6	3.5	1.1	4.9	64.0	0.0	0.0	**3,227.2**
DAY	2024	0.0	0.0	0.0	4.0	19.0	27.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,940.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0	0.0	**0.4**
H2O	2024	0.0	0.0	0.0	3.0	0.7	0.0	28.7	42.0	41.4	34.5	26.7	21.9	**5,583.6**
OIL	2024	0.0	0.0	0.0	3.0	12.0	2.9	15.7	28.0	16.1	13.5	10.3	8.6	**3,109.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,384.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.7**

Licence **10224** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	0.0	0.0	**2,283.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**0.5**
H2O	2025	60.5	88.4	88.5	76.6	79.6	73.5	69.6	69.6	62.1	63.4	0.0	0.0	**8,216.7**
OIL	2025	4.6	6.6	11.0	11.4	12.0	11.0	10.4	9.5	8.4	21.2	0.0	0.0	**6,270.6**
DAY	2024	0.0	0.0	0.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**1,984.1**

Manitoba Production
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Licence **10224** Well Name **Melita Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2024	0.0	0.0	0.0	45.6	89.6	77.4	70.5	59.9	41.2	38.0	39.4	138.1	**7,484.9**
OIL	2024	0.0	0.0	0.0	0.0	20.4	8.6	1.5	2.2	10.3	9.5	2.0	10.4	**6,164.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,885.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,099.6**

Licence **10226** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**3,837.0**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.0	0.0	**52.8**
H2O	2025	1883.2	1690.5	1788.3	1764.0	1814.0	1735.4	1843.5	1847.4	1560.8	1769.8	0.0	0.0	**168,184.1**
OIL	2025	30.0	25.4	30.0	29.0	28.6	28.4	28.2	26.7	22.7	25.9	0.0	0.0	**6,126.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.6	30.0	31.0	30.0	31.0	**3,536.0**
GAS	2024	1.0	0.9	0.9	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**47.7**
H2O	2024	1887.9	1762.3	1818.9	1796.0	1879.6	1761.4	1936.3	1825.4	1863.1	1973.2	1804.9	1843.9	**150,487.2**
OIL	2024	51.8	48.2	51.6	47.8	45.6	42.4	37.5	32.5	29.9	29.9	29.4	31.0	**5,852.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,171.4**
GAS	2023	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.6	0.9	**39.1**
H2O	2023	1588.7	1512.6	1778.7	1742.7	1582.8	1609.2	1443.5	1607.1	1300.0	1591.2	1810.8	1798.4	**128,334.3**
OIL	2023	35.3	32.6	38.8	35.0	28.3	30.2	26.0	21.4	19.8	25.6	29.3	46.5	**5,374.4**

Licence **10227** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	31.0	30.0	31.0	30.3	27.0	31.0	0.0	0.0	**3,770.7**
GAS	2025	0.6	0.5	0.6	0.5	0.6	0.5	0.5	0.6	0.5	0.6	0.0	0.0	**57.7**
H2O	2025	2108.6	1892.7	2043.2	2069.7	2138.7	2015.2	2086.1	2083.2	1790.5	2052.7	0.0	0.0	**214,798.6**
OIL	2025	36.9	31.3	34.9	33.0	33.4	31.9	32.6	31.7	26.7	30.8	0.0	0.0	**5,640.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,470.9**
GAS	2024	1.3	1.2	1.2	1.2	1.0	1.0	1.0	0.9	0.9	1.0	0.6	0.6	**52.2**
H2O	2024	2132.6	1983.2	2067.4	2036.1	2132.4	2029.4	2188.1	2161.8	2086.6	2175.3	2028.1	2055.9	**194,518.0**
OIL	2024	87.0	80.7	85.3	77.9	66.3	58.1	60.5	59.3	56.0	56.3	38.6	39.6	**5,317.4**
DAY	2023	31.0	27.4	31.0	30.0	30.3	30.0	30.3	29.0	25.0	26.0	22.0	31.0	**3,104.9**
GAS	2023	0.6	0.5	0.6	0.9	1.0	0.9	0.4	0.3	0.6	0.6	0.9	1.6	**40.3**
H2O	2023	1911.9	1730.0	1940.6	1867.2	1797.8	1879.4	1894.9	1697.6	1284.2	1060.9	1134.7	2147.7	**169,441.1**
OIL	2023	41.4	35.5	42.1	53.9	52.4	56.3	35.2	32.3	39.7	34.5	41.3	85.1	**4,551.8**

Licence **10228** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**

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Licence **10229** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.9	31.0	0.0	0.0	**2,797.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	**11.2**
H2O	2025	30.9	28.0	31.4	30.4	31.3	30.3	31.3	31.2	30.1	31.5	0.0	0.0	**10,273.5**
OIL	2025	11.8	10.7	11.9	11.8	12.2	11.4	12.0	12.0	11.6	12.4	0.0	0.0	**2,562.1**
DAY	2024	31.0	28.9	31.0	29.8	31.0	30.0	30.2	31.0	30.0	30.5	30.0	31.0	**2,493.6**
GAS	2024	0.5	0.3	0.1	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2024	40.1	28.8	30.8	29.8	30.9	29.9	30.0	30.8	29.7	30.4	30.0	30.9	**9,967.1**
OIL	2024	3.2	11.4	11.9	11.6	12.3	11.9	12.3	12.4	12.0	11.9	11.7	12.0	**2,444.3**
DAY	2023	30.5	27.7	30.3	29.8	26.5	30.0	30.2	30.9	30.0	31.0	30.0	30.9	**2,129.2**
GAS	2023	0.3	0.4	0.4	0.3	0.3	0.4	0.2	0.7	0.2	0.3	0.3	0.3	**9.3**
H2O	2023	199.7	50.2	55.0	53.2	47.2	56.5	59.9	61.0	59.4	27.7	35.3	36.9	**9,595.0**
OIL	2023	35.2	15.9	17.5	18.0	15.7	22.3	26.4	26.5	26.3	3.1	5.7	5.9	**2,309.7**

Licence **10232** Well Name **SATURN Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-02-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.7	7.0	0.0	0.0	18.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.6**
GAS	2025	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.7**
H2O	2025	303.7	113.7	0.0	0.0	174.1	33.1	0.0	0.0	0.0	0.0	0.0	0.0	**46,881.7**
OIL	2025	8.5	3.4	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.7**
DAY	2024	31.0	29.0	27.4	30.0	31.0	29.8	31.0	31.0	30.0	23.0	20.8	19.4	**3,237.9**
GAS	2024	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.0	0.2	**22.4**
H2O	2024	14.8	14.7	13.6	15.3	20.1	47.1	45.9	95.1	88.8	64.7	314.8	309.6	**46,257.1**
OIL	2024	5.0	4.6	3.5	3.0	3.1	1.5	1.7	4.1	3.9	3.0	0.7	9.4	**4,903.6**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	20.5	30.0	31.0	30.0	31.0	**2,904.5**
GAS	2023	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.4	0.7	0.4	0.3	0.3	**21.2**
H2O	2023	211.0	191.1	209.1	191.0	198.0	197.7	181.5	113.9	164.4	180.0	183.4	112.5	**45,212.6**
OIL	2023	8.9	8.2	9.2	8.9	9.3	8.9	8.8	5.7	9.7	10.3	10.1	7.9	**4,860.1**

Licence **10236** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.9	27.9	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,371.6**
H2O	2025	210.9	305.4	341.9	332.5	320.8	200.1	208.4	171.4	144.6	161.4	0.0	0.0	**68,802.1**
OIL	2025	9.0	6.5	6.7	6.5	6.5	6.0	6.2	9.2	9.5	10.0	0.0	0.0	**4,784.9**
DAY	2024	31.0	29.0	31.0	29.1	30.6	25.4	30.7	30.7	29.8	31.0	30.0	31.0	**3,072.1**
H2O	2024	381.9	364.8	382.0	355.3	320.2	264.4	316.5	313.6	298.6	303.0	231.0	237.4	**66,404.7**
OIL	2024	6.2	5.9	6.3	5.8	13.2	11.2	13.2	13.6	13.4	13.6	9.4	9.7	**4,708.8**
DAY	2023	17.0	25.9	30.8	29.5	31.0	29.8	30.1	31.0	30.0	30.4	20.7	30.7	**2,712.8**
GAS	2023	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**11.3**
H2O	2023	400.0	625.7	739.7	719.6	567.9	408.0	432.5	423.8	401.1	369.6	307.4	418.3	**62,636.0**
OIL	2023	9.9	17.9	21.3	20.1	22.7	23.2	23.0	23.8	23.4	19.3	4.6	5.9	**4,587.3**

Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	22.0	19.0	26.0	31.0	23.0	1.0	0.0	0.0	**3,394.5**
GAS	2025	1.0	0.3	0.3	0.3	0.4	0.3	0.5	0.6	0.4	0.0	0.0	0.0	**22.7**
H2O	2025	1527.5	1533.3	1355.1	1548.5	871.8	786.9	1050.7	1154.2	881.8	41.8	0.0	0.0	**181,457.9**
OIL	2025	17.1	15.1	16.9	15.4	14.5	16.9	23.5	26.8	19.7	0.9	0.0	0.0	**2,995.2**
DAY	2024	0.0	3.0	27.0	29.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.5	**3,153.0**

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Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.5	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**18.6**
H2O	2024	0.0	166.9	1495.7	1881.4	1691.7	1622.7	1655.3	1460.8	1556.6	1706.0	1498.7	1698.7	**170,706.3**
OIL	2024	0.0	1.4	26.4	29.8	25.5	15.8	16.3	16.0	15.8	15.9	15.2	15.3	**2,828.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	29.0	0.0	0.0	**2,849.6**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**14.9**
H2O	2023	1016.1	1626.2	1906.1	1673.7	1673.5	1303.5	1514.1	1779.1	1411.2	1529.4	0.0	0.0	**154,271.8**
OIL	2023	16.3	13.4	15.1	15.3	15.5	12.8	16.8	16.4	15.2	14.5	0.0	0.0	**2,635.0**

Licence **10239** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**

Licence **10241** Well Name **10101906 Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**

Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	26.0	31.0	0.0	0.0	**3,037.6**
WIN	2025	407.0	364.0	388.0	369.0	389.0	335.0	428.0	364.0	320.0	455.0	0.0	0.0	**52,486.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,740.6**
WIN	2024	446.0	417.0	444.0	424.0	421.0	416.0	425.0	432.0	405.0	407.0	405.0	405.0	**48,667.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,374.6**
WIN	2023	497.0	444.0	484.0	458.0	478.0	464.0	473.0	470.0	434.0	471.0	445.0	455.0	**43,620.0**

Licence **10245** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-16-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,660.1**
H2O	2025	53.5	53.2	61.0	52.1	55.4	51.4	48.2	23.3	24.7	53.3	0.0	0.0	**8,961.2**
OIL	2025	11.9	8.7	9.5	8.3	10.6	4.7	9.7	15.8	12.5	8.5	0.0	0.0	**2,813.4**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	28.5	31.0	30.0	31.0	30.0	31.0	**3,359.1**

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Licence **10245** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-16-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	105.2	62.5	30.2	48.8	90.6	86.4	86.4	72.8	63.1	69.4	58.3	67.7	**8,485.1**
OIL	2024	36.2	32.9	30.9	23.4	21.9	21.4	18.6	18.9	23.8	21.9	11.0	12.7	**2,713.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,996.4**
H2O	2023	39.2	35.8	38.4	32.1	49.6	66.8	21.5	28.5	29.3	26.2	16.6	54.7	**7,643.7**
OIL	2023	18.8	15.1	15.5	11.6	17.7	33.5	22.7	11.5	11.0	13.7	13.8	12.3	**2,439.6**

Licence **10246** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,777.7**
H2O	2025	106.5	96.4	108.4	97.4	19.3	122.5	131.8	5.8	17.3	15.2	0.0	0.0	**7,610.9**
OIL	2025	41.1	29.9	31.3	29.3	20.0	83.3	90.0	47.9	19.6	0.2	0.0	0.0	**9,231.7**
DAY	2024	31.0	28.3	31.0	30.0	30.6	30.0	30.5	31.0	29.5	31.0	30.0	31.0	**3,474.1**
H2O	2024	100.8	24.5	3.4	2.1	95.0	127.6	114.9	100.7	103.2	60.6	96.6	100.6	**6,890.3**
OIL	2024	57.7	49.4	46.7	53.6	55.5	49.1	50.6	52.4	48.3	46.7	40.9	41.2	**8,839.1**
DAY	2023	25.0	25.0	11.0	30.0	31.0	30.0	30.3	30.5	30.0	31.0	30.0	31.0	**3,110.2**
H2O	2023	17.6	18.8	92.8	308.6	296.1	188.8	156.7	131.4	110.9	111.6	93.9	87.6	**5,960.3**
OIL	2023	14.0	14.2	0.0	34.7	93.4	83.3	70.2	63.2	56.1	57.1	54.9	59.3	**8,247.0**

Licence **10247** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,291.7**
WIN	2025	5.5	5.0	5.3	5.1	5.2	5.0	19.4	58.4	36.8	113.8	0.0	0.0	**11,856.5**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,987.7**
WIN	2024	57.2	56.8	59.0	66.3	73.9	74.3	75.4	42.5	5.1	5.3	5.2	5.5	**11,597.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**1,622.3**
WIN	2023	10.2	16.4	10.7	13.4	5.2	4.6	5.1	4.9	36.6	50.7	61.8	38.5	**11,070.5**

Licence **10248** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,446.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,843.0**
DAY	2024	31.0	28.3	31.0	30.0	30.9	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.3**
H2O	2024	378.1	442.3	621.0	615.8	566.4	311.6	0.0	0.0	0.0	0.0	0.0	0.0	**10,446.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,843.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,142.1**
H2O	2023	70.8	63.0	70.7	60.6	59.7	48.7	49.7	51.2	53.4	33.3	31.1	101.2	**7,510.9**
OIL	2023	13.2	12.2	13.4	12.3	12.8	10.9	10.6	10.6	9.8	8.2	9.3	4.0	**1,842.2**

Licence **10249** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.8	30.0	30.0	30.5	30.0	31.0	0.0	0.0	**3,585.7**
GAS	2025	3.5	2.8	2.8	2.4	2.5	3.3	3.8	4.1	3.9	3.5	0.0	0.0	**172.3**
H2O	2025	54.0	64.9	73.7	69.2	50.5	64.7	69.3	77.0	73.5	76.5	0.0	0.0	**4,769.7**
OIL	2025	76.0	57.9	60.9	55.9	49.3	69.3	85.2	79.4	74.8	64.8	0.0	0.0	**9,217.7**
DAY	2024	30.7	28.3	31.0	30.0	30.5	29.6	29.7	31.0	28.2	31.0	30.0	30.7	**3,284.4**
GAS	2024	5.8	5.2	5.3	4.6	6.4	5.8	4.7	5.2	2.3	3.5	3.5	3.3	**139.7**

Manitoba Production
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Licence **10249** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	40.4	40.4	39.0	31.5	43.3	41.8	46.7	72.8	29.6	47.1	53.5	53.2	**4,096.4**
OIL	2024	110.5	102.5	107.5	79.6	112.0	102.5	98.7	104.4	44.9	62.1	64.4	73.6	**8,544.2**
DAY	2023	18.4	23.0	25.4	30.0	31.0	29.8	30.1	31.0	30.0	31.0	30.0	31.0	**2,923.7**
GAS	2023	1.7	5.6	6.9	6.9	6.4	4.4	3.9	3.5	4.5	5.6	6.1	5.9	**84.1**
H2O	2023	65.9	163.0	177.8	191.0	152.4	91.5	78.0	58.0	60.7	62.3	54.4	44.7	**3,557.1**
OIL	2023	41.4	119.2	133.5	144.1	119.3	79.9	78.8	65.8	80.3	94.8	102.9	115.5	**7,481.5**

Licence **10251** Well Name **Ewart Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	19.0	28.0	25.0	0.0	14.0	3.0	2.0	16.0	0.0	0.0	**3,546.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,711.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,017.4**
WIN	2025	524.6	853.0	681.1	1030.7	660.5	0.0	499.0	72.4	66.4	551.3	0.0	0.0	**5,059.3**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	24.7	30.7	15.0	14.7	0.0	17.0	**3,380.0**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.1	0.0	0.0	**17.1**
H2O	2024	12.2	12.7	11.9	10.0	10.2	10.3	7.7	162.3	87.9	37.9	0.0	0.0	**10,711.3**
OIL	2024	36.2	37.8	39.1	32.2	33.2	35.6	29.5	9.4	1.3	9.7	0.0	0.0	**7,017.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.3	**120.3**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,097.6**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**14.7**
H2O	2023	24.0	24.5	16.3	7.9	39.7	27.1	17.7	16.3	15.2	16.2	16.0	15.8	**10,348.2**
OIL	2023	25.3	21.0	31.5	35.9	33.6	40.0	43.3	41.1	38.6	36.3	36.7	39.0	**6,753.4**

Licence **10252** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,783.6**
GAS	2025	1.5	7.6	7.4	8.8	9.3	7.8	8.7	9.4	4.9	5.3	0.0	0.0	**136.1**
H2O	2025	1.5	11.9	12.4	10.3	10.3	15.0	18.1	15.2	5.5	4.7	0.0	0.0	**27,925.5**
OIL	2025	27.5	146.7	148.4	167.2	166.5	148.2	160.8	176.8	89.6	89.6	0.0	0.0	**7,273.3**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**3,482.0**
GAS	2024	0.9	0.7	0.8	1.2	1.7	1.9	1.8	1.9	0.9	0.7	0.6	0.7	**65.4**
H2O	2024	0.9	0.7	0.7	2.5	4.7	5.5	5.2	3.9	1.1	0.3	0.3	0.4	**27,820.6**
OIL	2024	19.7	14.8	14.2	23.1	35.4	37.6	37.3	35.1	19.6	14.0	12.4	12.9	**5,952.0**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,119.8**
GAS	2023	1.1	0.9	0.9	0.8	0.9	1.0	1.0	1.1	1.0	1.1	1.1	1.0	**51.6**
H2O	2023	4.2	4.1	3.7	2.4	1.0	2.1	2.1	1.1	0.9	1.1	0.9	0.7	**27,794.4**
OIL	2023	26.1	21.3	19.2	14.8	16.5	19.6	21.1	19.5	18.9	18.0	17.6	19.0	**5,675.9**

Licence **10253** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	5.0	31.0	30.0	31.0	30.0	31.0	30.0	19.0	23.0	0.0	0.0	**3,226.1**
H2O	2025	6.8	2.0	20.9	3.8	3.8	10.8	9.0	119.1	76.5	74.8	0.0	0.0	**9,596.0**
OIL	2025	0.4	0.1	1.1	0.2	8.8	0.6	2.3	7.6	8.5	1.2	0.0	0.0	**1,994.1**
DAY	2024	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	11.0	**2,984.1**
H2O	2024	21.5	24.6	27.7	18.4	17.5	17.0	13.6	13.2	13.5	9.3	10.4	7.9	**9,268.5**
OIL	2024	4.7	5.4	3.3	2.1	2.0	2.0	3.4	3.3	0.7	0.5	0.6	0.4	**1,963.3**
DAY	2023	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,649.1**

Manitoba Production
2023 To 2025

Licence **10253** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2023	21.0	34.2	94.5	86.9	79.7	54.0	49.5	51.3	42.2	42.2	32.0	16.4	**9,073.9**
OIL	2023	9.0	3.8	31.5	3.6	8.8	6.0	5.5	5.7	9.3	9.3	7.0	3.6	**1,934.9**

Licence **10254** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	25.0	31.0	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**3,708.9**
GAS	2025	7.2	5.2	5.7	5.0	2.2	7.0	7.1	9.1	9.1	8.6	0.0	0.0	**612.8**
H2O	2025	20.6	13.8	15.7	13.0	59.0	75.4	79.5	24.9	15.8	6.6	0.0	0.0	**4,597.5**
OIL	2025	119.0	93.2	103.3	86.8	35.3	121.3	120.6	156.2	151.8	127.4	0.0	0.0	**31,163.8**
DAY	2024	30.8	28.4	28.0	30.0	25.5	20.0	29.7	30.7	30.0	30.7	29.9	30.9	**3,410.8**
GAS	2024	7.7	6.6	6.8	9.1	7.0	5.9	8.1	8.7	8.8	9.1	8.1	8.4	**546.6**
H2O	2024	64.3	62.8	65.6	78.5	58.3	49.6	69.4	63.8	59.6	43.0	39.4	36.9	**4,273.2**
OIL	2024	131.0	119.4	117.5	149.1	129.4	100.6	143.0	143.1	154.5	155.1	140.6	142.7	**30,048.9**
DAY	2023	25.5	15.9	30.8	29.5	30.6	27.5	19.9	30.2	29.8	31.0	30.0	31.0	**3,066.2**
GAS	2023	3.3	2.6	8.6	8.1	8.9	8.0	4.4	7.0	6.8	4.1	5.8	8.1	**452.3**
H2O	2023	1.9	16.3	79.0	7.0	7.1	5.6	2.6	3.8	38.8	344.0	300.0	101.1	**3,582.0**
OIL	2023	75.6	61.5	202.6	170.8	176.2	150.0	78.3	120.0	108.3	67.3	94.0	135.7	**28,422.9**

Licence **10255** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.8	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**3,748.7**
GAS	2025	1.3	1.4	1.9	1.6	1.3	1.2	1.3	1.8	2.1	7.6	0.0	0.0	**249.9**
H2O	2025	31.7	30.5	34.2	27.6	22.9	25.3	29.5	30.9	27.9	47.5	0.0	0.0	**22,898.8**
OIL	2025	27.0	27.6	37.6	32.7	26.2	24.4	30.2	35.2	41.4	135.9	0.0	0.0	**27,916.7**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.7	31.0	30.0	31.0	30.0	30.7	**3,447.9**
GAS	2024	2.3	1.9	1.8	2.1	2.1	2.1	1.9	1.8	1.4	1.5	1.6	1.4	**228.4**
H2O	2024	113.5	94.4	87.5	77.6	65.7	54.2	47.0	42.2	34.0	26.4	41.0	32.7	**22,590.8**
OIL	2024	39.7	33.8	36.4	36.0	37.2	38.5	41.3	36.4	26.3	23.7	32.7	30.2	**27,498.5**
DAY	2023	30.0	27.2	31.0	30.0	30.9	29.6	30.8	29.8	30.0	31.0	30.0	31.0	**3,084.0**
GAS	2023	0.6	0.9	1.1	1.3	1.5	1.8	2.2	2.6	3.3	3.6	3.0	2.7	**206.5**
H2O	2023	196.5	215.9	255.0	233.3	209.1	189.3	240.2	248.7	232.6	220.2	188.7	167.8	**21,874.6**
OIL	2023	15.8	18.4	21.5	26.9	30.4	35.2	45.5	49.1	54.5	62.0	52.7	53.7	**27,086.3**

Licence **10256** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,479.2**
WIN	2025	236.8	217.0	128.9	209.2	221.4	209.3	217.2	238.1	215.3	216.7	0.0	0.0	**19,750.7**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,189.7**
WIN	2024	254.7	233.9	269.8	246.0	240.5	247.6	259.5	246.9	220.6	234.9	221.6	224.1	**17,640.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**1,824.3**
WIN	2023	190.0	167.6	185.0	177.8	191.7	186.4	191.6	188.8	193.4	204.8	253.6	237.9	**14,740.7**

Licence **10257** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.5	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,393.5**
WIN	2025	466.1	419.8	201.3	598.1	566.4	595.1	614.4	596.3	589.6	607.7	0.0	0.0	**46,081.1**

Manitoba Production
2023 To 2025

Licence **10257** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,106.0**
WIN	2024	547.3	150.1	176.7	472.8	599.0	590.0	254.9	642.5	617.6	649.6	618.8	553.9	**40,826.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.2	24.4	29.0	31.0	**1,740.6**
WIN	2023	442.5	401.0	438.3	375.7	363.3	344.6	351.2	343.0	381.6	390.2	477.7	445.5	**34,953.1**

Licence **10258** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**

Licence **10259** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.5	30.7	0.0	0.0	**2,495.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	1.0	0.9	1.0	0.7	0.6	0.0	0.0	**52.3**
H2O	2025	4.2	3.9	4.0	5.1	5.3	19.5	23.0	22.4	20.2	16.7	0.0	0.0	**2,757.0**
OIL	2025	3.6	3.4	3.3	4.0	4.2	10.4	11.8	11.0	10.5	8.0	0.0	0.0	**2,374.0**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	31.0	31.0	29.0	31.0	28.7	31.0	**2,195.1**
GAS	2024	0.6	0.8	1.0	0.6	0.4	0.6	0.5	0.3	0.3	0.3	0.3	0.3	**46.6**
H2O	2024	7.4	8.5	12.4	7.4	5.9	8.1	6.6	3.7	3.7	3.7	3.5	4.3	**2,632.7**
OIL	2024	5.7	7.7	11.2	6.5	4.9	6.3	5.5	3.6	3.4	3.4	2.9	3.3	**2,303.8**
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	31.0	28.4	30.5	29.9	31.0	**1,832.2**
GAS	2023	0.7	0.6	0.7	1.8	1.7	1.2	1.4	1.1	0.4	0.6	0.6	0.7	**40.6**
H2O	2023	3.0	3.2	6.3	72.5	70.1	45.4	27.0	29.9	7.8	9.7	9.4	6.9	**2,557.5**
OIL	2023	5.6	5.6	7.3	18.1	16.8	13.9	14.8	11.9	4.5	6.1	6.9	5.5	**2,239.4**

Licence **10260** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**

Licence **10261** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**

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Licence **10261** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**

Licence **10262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,739.7**
GAS	2025	2.0	1.9	2.6	2.5	2.6	2.7	2.9	2.1	2.7	2.7	0.0	0.0	**229.0**
H2O	2025	30.1	29.9	34.4	29.4	26.3	17.3	19.2	23.2	19.5	17.8	0.0	0.0	**3,202.8**
OIL	2025	38.1	36.7	46.0	44.4	46.2	51.2	51.1	39.6	49.4	53.7	0.0	0.0	**12,974.0**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.0	30.9	30.7	29.8	31.0	30.0	30.9	**3,436.7**
GAS	2024	4.7	3.8	3.1	2.4	1.8	2.1	2.1	2.1	2.2	2.5	2.5	2.3	**204.3**
H2O	2024	40.6	48.1	38.3	36.4	43.2	48.2	48.8	33.8	29.4	30.1	30.7	30.9	**2,955.7**
OIL	2024	88.2	69.3	58.5	47.3	36.9	38.4	42.1	42.3	38.8	47.2	47.1	44.6	**12,517.6**
DAY	2023	31.0	21.8	29.8	29.8	30.8	30.0	30.9	30.7	30.0	30.4	29.8	30.7	**3,074.3**
GAS	2023	2.7	2.0	2.6	2.8	3.3	3.4	3.4	3.5	3.4	3.0	7.1	5.5	**172.7**
H2O	2023	7.0	4.7	6.5	7.0	8.2	8.9	9.6	16.0	16.3	123.6	109.8	55.5	**2,497.2**
OIL	2023	58.8	38.3	51.7	54.5	62.9	67.0	65.2	63.5	62.2	53.7	123.7	106.2	**11,916.9**

Licence **10263** Well Name **10101906 Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.3**
DAY	2023	30.8	27.7	26.5	30.0	31.0	30.0	30.0	30.0	30.0	30.5	30.0	15.0	**1,285.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**0.9**
H2O	2023	54.5	41.9	40.0	44.7	46.0	48.8	53.5	53.3	53.5	51.5	50.8	25.4	**2,799.6**
OIL	2023	35.4	26.5	25.5	30.2	30.6	31.1	32.0	31.4	32.1	6.1	5.9	2.9	**2,679.3**

Licence **10264** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,450.4**
GAS	2025	1.9	1.7	1.7	1.6	1.6	1.2	1.3	1.0	1.0	0.9	0.0	0.0	**136.0**
H2O	2025	20.7	20.1	20.0	18.6	19.5	17.2	17.5	18.4	16.8	18.7	0.0	0.0	**3,988.9**
OIL	2025	37.7	33.2	33.1	29.2	30.1	26.7	26.4	23.1	21.0	21.9	0.0	0.0	**10,820.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.0	30.7	29.8	31.0	30.0	30.9	**3,147.4**
GAS	2024	3.3	3.0	2.6	2.0	1.8	1.9	2.0	2.1	1.9	2.0	2.1	2.2	**122.1**
H2O	2024	7.2	7.1	7.7	7.4	7.8	7.7	9.0	9.2	8.7	9.0	14.1	15.3	**3,801.4**
OIL	2024	63.8	55.3	48.5	41.5	38.4	37.9	40.4	40.8	33.0	33.8	37.5	39.6	**10,538.3**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**2,784.9**

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Licence **10264** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.5	1.3	1.4	1.4	1.5	1.5	1.6	1.6	2.3	3.3	3.3	3.1	**95.2**
H2O	2023	2.2	1.9	2.2	2.1	2.2	2.1	2.3	2.2	4.8	7.4	7.4	7.4	**3,691.2**
OIL	2023	33.6	27.3	29.9	28.1	29.2	28.3	28.5	28.9	44.3	61.0	59.1	61.2	**10,027.8**

Licence **10265** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	9.0	17.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**3,335.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	2.4	2.4	0.0	0.0	0.0	0.0	0.0	**119.2**
H2O	2025	585.1	693.7	763.8	233.0	802.1	1325.4	1138.5	0.0	0.0	0.0	0.0	0.0	**33,806.8**
OIL	2025	0.3	0.0	0.0	0.0	0.0	46.1	44.5	0.0	0.0	0.0	0.0	0.0	**10,733.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	29.3	30.7	9.0	30.0	30.0	30.9	**3,166.8**
GAS	2024	2.9	2.8	1.8	1.6	1.7	1.5	1.4	1.4	0.4	0.5	0.5	0.3	**114.4**
H2O	2024	39.4	37.8	20.4	21.5	27.8	25.8	26.3	27.6	8.0	350.9	378.6	566.7	**28,265.2**
OIL	2024	52.6	49.9	33.5	31.1	32.8	26.4	26.4	25.3	7.2	8.4	7.7	3.1	**10,642.9**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.4	**2,826.8**
GAS	2023	1.2	1.1	1.1	1.1	0.9	0.9	0.9	0.9	2.1	2.9	2.9	2.7	**97.6**
H2O	2023	16.0	13.6	15.7	12.7	9.4	9.1	9.9	9.4	27.5	40.0	39.6	39.6	**26,734.4**
OIL	2023	27.6	22.3	25.7	20.2	15.0	14.6	14.7	14.9	35.7	50.3	48.7	50.0	**10,338.5**

Licence **10266** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	18.0	31.0	30.0	30.6	0.0	0.0	**3,623.2**
GAS	2025	0.9	1.0	1.2	1.2	1.3	1.2	0.0	0.2	0.9	0.3	0.0	0.0	**135.8**
H2O	2025	1.1	1.1	1.4	1.5	1.5	1.2	80.2	148.3	109.6	49.0	0.0	0.0	**1,749.0**
OIL	2025	18.0	21.7	26.4	25.1	27.3	26.3	0.7	3.0	18.0	6.5	0.0	0.0	**7,535.2**
DAY	2024	30.8	29.0	31.0	30.0	29.8	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,333.6**
GAS	2024	0.6	0.5	0.6	0.6	0.6	1.1	1.1	1.0	0.9	0.9	0.7	0.6	**127.6**
H2O	2024	2.3	2.6	3.3	2.5	3.1	1.7	1.1	0.9	0.8	0.8	4.9	8.8	**1,354.1**
OIL	2024	9.1	10.3	13.4	12.2	10.8	23.3	23.1	17.1	16.3	16.9	15.5	14.8	**7,362.2**
DAY	2023	29.2	27.5	31.0	30.0	30.8	29.7	30.6	31.0	29.9	31.0	30.0	31.0	**2,970.3**
GAS	2023	5.9	5.5	6.6	6.5	7.5	7.3	5.0	4.5	4.4	4.7	4.1	2.2	**118.4**
H2O	2023	18.1	13.6	22.8	24.1	30.4	29.7	23.9	23.3	21.5	21.7	19.7	9.6	**1,321.3**
OIL	2023	129.6	124.6	129.6	122.2	145.7	142.7	98.0	96.1	92.2	88.4	74.8	36.8	**7,179.4**

Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.8	31.0	29.9	11.5	15.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,568.2**
GAS	2025	1.3	1.0	0.9	1.6	0.6	0.7	2.3	2.3	2.4	2.9	0.0	0.0	**200.5**
H2O	2025	51.6	49.6	54.6	77.1	30.3	38.0	100.9	100.9	86.6	62.5	0.0	0.0	**24,711.1**
OIL	2025	21.9	18.6	19.7	28.4	11.0	14.5	40.4	40.4	40.9	62.0	0.0	0.0	**7,685.4**
DAY	2024	30.3	29.0	31.0	29.5	30.1	28.5	30.8	30.7	29.8	31.0	29.5	30.5	**3,300.0**
GAS	2024	5.1	5.6	6.1	3.9	3.6	3.6	3.5	3.3	2.9	1.2	0.3	0.4	**184.5**
H2O	2024	11.8	18.8	25.1	54.1	66.5	62.8	68.6	62.6	46.5	24.8	11.7	14.7	**24,059.0**
OIL	2024	94.2	102.2	117.1	79.4	71.8	69.7	75.1	67.8	53.5	25.0	7.9	9.0	**7,387.6**
DAY	2023	30.5	25.0	29.2	30.0	31.0	28.7	30.3	30.3	30.0	30.4	30.0	30.7	**2,939.3**
GAS	2023	3.3	2.7	3.0	3.5	4.0	3.8	4.3	6.0	5.7	5.7	5.2	4.8	**145.0**
H2O	2023	43.7	35.4	41.3	27.9	21.9	20.3	25.8	65.9	50.2	45.7	12.3	12.3	**23,591.0**
OIL	2023	69.1	53.7	62.5	71.1	76.7	71.0	75.9	108.5	107.5	106.7	89.8	92.4	**6,614.9**

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Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**

Licence **10269** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.8	12.1	28.8	29.9	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,514.8**
GAS	2025	0.5	0.2	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.0	0.0	**22.9**
H2O	2025	10.9	4.8	12.5	14.4	14.3	14.6	12.4	9.1	8.7	9.2	0.0	0.0	**59,541.1**
OIL	2025	11.6	5.1	12.8	13.4	14.1	14.2	14.0	12.5	12.7	12.6	0.0	0.0	**6,051.6**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	10.7	21.9	28.0	26.9	29.7	31.0	**3,234.2**
GAS	2024	0.6	0.3	0.3	0.5	0.6	0.6	0.2	0.4	0.5	0.3	0.3	0.4	**18.4**
H2O	2024	15.6	15.3	16.6	16.1	16.8	14.0	4.8	9.5	11.5	8.6	9.3	10.5	**59,430.2**
OIL	2024	16.1	11.8	11.7	13.9	17.0	17.5	6.9	13.8	17.2	10.8	11.4	11.7	**5,928.6**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,904.5**
GAS	2023	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**13.4**
H2O	2023	24.2	22.0	19.8	22.1	20.8	20.9	17.0	16.6	15.0	16.3	16.6	16.6	**59,281.6**
OIL	2023	15.8	14.8	21.4	20.2	19.2	20.0	19.3	19.1	18.7	18.6	14.8	16.3	**5,768.8**

Licence **10270** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	3.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,349.4**
GAS	2025	0.0	0.0	1.0	1.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**54.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,858.3**
OIL	2025	0.0	0.5	44.3	24.8	14.8	13.5	12.1	22.5	19.8	8.2	0.0	0.0	**8,031.7**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	20.5	27.0	28.0	22.0	**3,104.4**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2024	95.2	102.9	92.5	78.8	70.9	75.1	72.0	55.6	39.6	125.2	68.4	14.0	**36,858.3**
OIL	2024	15.3	36.2	32.4	27.7	21.1	22.5	19.4	13.9	9.9	4.6	4.2	0.7	**7,871.2**
DAY	2023	31.0	28.0	31.0	29.3	31.0	30.0	30.3	31.0	30.0	29.0	30.0	31.0	**2,764.9**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	**43.0**
H2O	2023	236.3	144.3	157.2	118.5	137.7	126.7	119.2	112.4	103.2	93.9	110.2	86.5	**35,968.1**
OIL	2023	25.7	29.8	16.8	39.5	24.3	22.3	25.3	23.1	16.8	15.2	17.8	14.0	**7,663.3**

Licence **10271** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,701.1**
GAS	2025	1.6	1.2	1.0	1.0	1.1	1.0	1.0	1.0	1.0	0.9	0.0	0.0	**100.3**
H2O	2025	30.1	33.6	37.6	37.0	41.2	40.8	41.2	40.9	36.3	42.6	0.0	0.0	**2,808.0**
OIL	2025	28.1	22.4	21.7	17.7	19.6	20.8	20.8	18.0	15.0	17.0	0.0	0.0	**5,873.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.0	30.9	30.7	29.8	31.0	30.0	30.9	**3,398.1**
GAS	2024	2.0	2.1	2.0	2.0	1.6	1.5	1.4	1.8	2.1	1.7	1.6	1.5	**89.5**

Manitoba Production
2023 To 2025

Licence **10271** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	18.2	15.9	14.9	11.8	26.3	30.1	17.7	16.7	23.4	24.7	25.7	28.5	**2,426.7**
OIL	2024	37.4	36.6	38.0	37.3	31.1	26.5	30.3	33.4	37.4	34.1	27.5	27.4	**5,672.7**
DAY	2023	31.0	25.8	30.8	29.8	27.6	30.0	30.9	30.7	30.0	30.4	29.8	30.7	**3,035.2**
GAS	2023	1.3	1.1	1.4	1.2	1.5	2.0	1.9	1.8	1.9	1.9	1.7	1.6	**68.2**
H2O	2023	3.2	2.8	3.5	3.2	3.7	7.1	7.3	6.0	6.1	6.2	42.0	45.0	**2,172.8**
OIL	2023	27.5	22.2	27.5	25.1	30.4	34.8	33.3	32.4	32.1	35.2	27.3	28.2	**5,275.7**

Licence **10272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.9	13.0	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,711.2**
GAS	2025	0.4	0.4	1.3	1.2	0.9	1.1	1.3	0.9	1.8	1.1	0.0	0.0	**65.0**
H2O	2025	2.4	2.5	20.6	26.3	28.2	23.2	23.1	24.6	10.7	25.6	0.0	0.0	**1,963.9**
OIL	2025	6.9	6.4	24.9	22.2	20.1	23.0	24.8	20.2	31.8	20.5	0.0	0.0	**6,039.2**
DAY	2024	31.0	29.0	31.0	29.6	30.6	28.5	30.9	30.7	29.2	30.4	30.0	30.9	**3,441.1**
GAS	2024	0.7	1.3	1.2	1.2	1.2	0.6	0.6	0.6	0.6	0.9	0.9	0.9	**54.6**
H2O	2024	6.6	15.5	11.8	13.7	17.1	63.4	66.4	20.3	18.9	11.4	7.6	5.8	**1,776.7**
OIL	2024	11.9	23.5	25.2	24.8	23.8	11.4	12.1	12.4	12.0	16.3	17.0	16.1	**5,838.4**
DAY	2023	31.0	26.7	27.8	29.8	31.0	29.7	30.9	30.2	30.0	30.4	30.0	30.7	**3,079.3**
GAS	2023	1.6	1.9	1.8	1.4	1.5	1.5	0.8	0.0	0.0	0.1	0.7	0.6	**43.9**
H2O	2023	8.2	1.9	1.9	3.8	4.2	4.1	7.9	46.6	75.5	65.1	8.6	6.0	**1,518.2**
OIL	2023	33.9	35.3	36.7	32.2	32.2	30.8	16.5	1.2	1.8	3.4	11.3	10.3	**5,631.9**

Licence **10273** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	27.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,825.5**
GAS	2025	0.6	0.6	0.6	0.6	0.5	0.5	0.3	0.4	0.7	0.7	0.0	0.0	**60.3**
H2O	2025	1.5	1.4	1.6	1.6	1.4	1.2	1.0	0.9	0.9	0.9	0.0	0.0	**1,445.5**
OIL	2025	9.1	8.3	9.2	9.9	8.7	9.2	8.5	8.8	9.9	10.5	0.0	0.0	**4,824.0**
DAY	2024	30.8	29.0	31.0	30.0	29.0	29.5	29.7	30.7	30.0	30.7	29.9	30.9	**3,526.9**
GAS	2024	0.3	0.3	0.4	0.3	0.4	0.5	0.6	0.7	0.6	0.6	0.6	0.7	**54.8**
H2O	2024	3.1	3.0	3.1	2.9	3.0	3.7	3.4	3.4	3.1	3.3	1.7	1.5	**1,433.1**
OIL	2024	7.3	7.2	7.8	8.5	9.2	10.6	12.4	13.1	12.4	12.8	9.4	9.2	**4,731.9**
DAY	2023	30.0	27.9	30.8	29.0	26.0	30.0	30.6	27.3	29.8	31.0	30.0	30.5	**3,165.7**
GAS	2023	0.9	0.9	0.7	0.8	0.8	1.7	1.7	1.3	0.4	0.3	0.3	0.2	**48.8**
H2O	2023	9.5	5.0	10.2	11.0	9.8	10.0	10.1	7.8	3.4	3.6	3.5	3.5	**1,397.9**
OIL	2023	20.0	19.3	19.0	17.2	15.3	28.4	29.6	23.3	8.3	8.3	8.3	8.7	**4,612.0**

Licence **10275** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	28.5	30.7	0.0	0.0	**3,819.3**
GAS	2025	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2025	105.7	97.7	106.4	104.8	110.0	100.4	90.6	79.8	67.7	79.1	0.0	0.0	**17,549.2**
OIL	2025	11.9	16.6	18.4	17.6	18.1	20.9	23.1	10.4	9.7	10.6	0.0	0.0	**8,450.4**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.9	30.7	29.8	31.0	30.0	31.0	**3,517.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.2	**12.5**
H2O	2024	79.7	76.5	80.5	79.2	83.4	75.5	80.8	101.2	136.5	140.8	138.7	129.1	**16,607.0**
OIL	2024	5.3	5.0	5.4	5.1	5.1	5.0	5.2	13.6	30.7	31.7	30.4	25.9	**8,293.1**
DAY	2023	31.0	25.9	30.6	29.8	31.0	12.0	9.0	31.0	29.8	30.4	30.0	30.7	**3,154.3**

Manitoba Production
2023 To 2025

Licence **10275** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.2	0.0	0.0	0.0	0.0	**11.3**
H2O	2023	74.1	61.1	72.1	71.3	71.8	27.2	21.4	75.0	84.6	86.2	86.0	85.4	**15,405.1**
OIL	2023	32.4	25.6	30.2	29.0	28.9	10.5	7.7	20.1	5.8	5.9	5.8	5.8	**8,124.7**

Licence **10276** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**3,636.3**
GAS	2025	1.4	1.3	1.4	1.3	1.5	1.5	1.4	1.5	1.6	1.6	0.0	0.0	**214.0**
H2O	2025	62.1	57.7	62.6	61.7	61.0	61.3	64.2	65.2	62.4	66.5	0.0	0.0	**4,647.4**
OIL	2025	29.6	25.5	28.4	26.7	27.7	27.8	29.9	28.6	28.4	27.6	0.0	0.0	**12,461.3**
DAY	2024	25.5	10.7	30.3	29.8	30.7	29.7	30.2	31.0	30.0	31.0	30.0	30.8	**3,333.0**
GAS	2024	3.8	0.0	2.0	8.2	8.3	4.3	1.4	1.6	1.3	1.4	1.3	1.4	**199.5**
H2O	2024	21.0	127.3	284.8	74.3	10.4	15.9	50.7	58.4	67.1	69.5	65.8	64.4	**4,022.7**
OIL	2024	72.5	0.0	39.9	148.9	147.0	73.5	30.1	32.2	27.0	26.0	25.5	29.8	**12,181.1**
DAY	2023	24.0	24.0	31.0	27.2	30.6	30.0	30.9	30.7	27.5	31.0	30.0	31.0	**2,993.3**
GAS	2023	0.7	0.8	1.6	1.8	2.3	2.5	2.4	2.5	3.6	5.0	5.0	4.5	**164.5**
H2O	2023	0.9	1.1	1.8	2.1	2.3	2.4	2.6	2.7	105.1	224.5	186.7	25.6	**3,113.1**
OIL	2023	17.4	19.4	30.5	36.4	38.9	42.9	48.3	47.5	63.1	84.3	83.9	88.8	**11,528.7**

Licence **10278** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	30.8	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**3,673.3**
GAS	2025	1.2	1.0	1.1	1.1	2.6	2.9	1.7	1.5	1.6	2.9	0.0	0.0	**161.7**
H2O	2025	3.6	3.4	3.5	4.2	11.9	10.0	4.7	2.7	1.8	4.4	0.0	0.0	**1,390.0**
OIL	2025	27.0	24.2	26.2	26.8	52.1	58.7	39.2	30.5	29.3	54.5	0.0	0.0	**13,457.7**
DAY	2024	29.7	28.3	31.0	30.0	30.5	30.0	30.8	31.0	30.0	31.0	30.0	30.8	**3,370.7**
GAS	2024	0.9	1.1	1.3	2.4	2.3	1.5	3.1	2.9	2.7	3.3	2.3	1.4	**144.1**
H2O	2024	2.3	2.7	2.9	4.7	5.6	3.1	10.4	12.1	12.3	12.4	8.7	4.7	**1,339.8**
OIL	2024	15.3	19.2	25.2	41.4	43.0	27.0	62.1	57.7	51.4	54.9	47.0	29.8	**13,089.2**
DAY	2023	31.0	28.0	31.0	30.0	20.0	26.0	26.8	30.6	21.3	31.0	30.0	30.7	**3,007.6**
GAS	2023	2.7	2.3	2.6	2.3	1.5	2.9	3.6	3.8	1.6	1.8	1.0	1.0	**118.9**
H2O	2023	7.6	6.9	7.9	6.5	3.6	8.4	12.2	12.6	6.4	6.6	3.8	2.6	**1,257.9**
OIL	2023	63.0	48.9	46.9	47.1	28.3	50.7	71.4	71.6	30.3	32.6	17.7	16.3	**12,615.2**

Licence **10280** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	23.9	31.0	29.9	30.8	30.0	31.0	31.0	29.7	30.7	0.0	0.0	**3,649.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2025	35.1	31.7	39.0	34.8	36.5	34.4	37.9	41.5	36.7	38.8	0.0	0.0	**19,702.5**
OIL	2025	3.1	2.6	3.0	2.1	2.2	2.1	2.3	2.5	2.4	2.2	0.0	0.0	**5,456.0**
DAY	2024	22.9	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**3,353.7**
GAS	2024	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.1	0.0	0.0	0.0	**10.5**
H2O	2024	41.9	75.6	59.5	27.1	28.7	38.7	44.4	46.8	59.0	68.9	64.9	39.3	**19,336.1**
OIL	2024	7.3	14.7	27.7	43.3	43.6	30.5	28.6	18.4	10.2	7.0	7.1	3.3	**5,431.5**
DAY	2023	30.8	26.0	30.6	29.8	30.5	30.0	30.9	27.5	30.0	29.8	30.0	30.7	**2,998.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.3	0.2	0.0	0.0	**8.2**
H2O	2023	45.9	42.3	51.1	50.5	50.9	52.5	60.6	51.5	54.8	48.9	38.7	55.4	**18,741.3**
OIL	2023	28.9	19.2	21.1	20.3	20.7	15.7	8.9	8.0	14.6	11.9	6.1	8.9	**5,189.8**

Manitoba Production
2023 To 2025

Licence **10285** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-16-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**

UWI **102.04-16-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10286** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,205.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,205.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,205.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.2**

Licence **10287** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,014.1**
H2O	2025	2.6	3.5	14.5	15.4	17.5	13.1	3.9	2.8	13.7	56.0	0.0	0.0	**4,583.3**
OIL	2025	5.6	5.2	6.5	9.1	6.2	2.4	4.3	4.9	3.7	1.6	0.0	0.0	**1,301.3**
DAY	2024	30.9	28.2	31.0	30.0	30.9	30.0	30.9	31.0	30.0	30.5	30.0	31.0	**2,710.6**
H2O	2024	47.7	31.3	39.3	25.4	22.3	27.5	27.1	39.9	70.4	73.7	39.6	20.1	**4,440.3**
OIL	2024	9.6	5.8	5.8	5.7	4.4	5.3	8.0	6.8	1.5	0.4	3.8	5.3	**1,251.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,346.2**
H2O	2023	45.5	39.6	52.5	43.6	48.0	38.7	37.3	31.4	35.3	45.9	43.0	52.1	**3,976.0**
OIL	2023	5.8	5.6	2.9	5.5	4.6	6.3	5.4	5.9	5.5	7.7	8.7	8.8	**1,189.4**

Licence **10288** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10288** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	22.9	31.0	31.0	30.0	31.0	0.0	0.0	**3,617.8**
H2O	2025	67.3	62.2	70.5	68.1	67.4	50.4	74.9	26.8	46.5	90.9	0.0	0.0	**18,537.9**
OIL	2025	29.1	28.4	31.3	29.1	44.3	51.8	51.8	37.3	32.9	32.1	0.0	0.0	**7,537.1**
DAY	2024	31.0	28.3	31.0	30.0	30.9	29.7	30.5	31.0	30.0	31.0	30.0	31.0	**3,320.9**
H2O	2024	74.3	33.1	6.8	48.2	90.1	79.7	77.2	71.0	73.6	83.1	69.0	74.4	**17,912.9**
OIL	2024	38.6	30.7	36.8	35.1	36.6	36.7	36.9	35.7	25.9	25.5	31.8	25.5	**7,169.0**
DAY	2023	26.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	**2,956.5**
GAS	2023	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2023	101.2	133.4	148.8	103.5	98.8	86.7	80.2	65.7	65.9	69.7	135.6	102.0	**17,132.4**
OIL	2023	100.7	91.0	67.7	62.7	49.8	44.8	43.6	43.3	41.9	44.3	28.2	42.8	**6,773.2**

Licence **10292** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	30.9	29.3	31.0	30.5	30.0	31.0	0.0	0.0	**3,284.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21.4**
H2O	2025	2008.5	2123.9	2251.0	2146.2	2176.3	2055.4	2221.4	2271.2	2171.7	2307.4	0.0	0.0	**242,414.8**
OIL	2025	37.0	32.7	36.6	33.9	35.5	33.3	34.8	34.0	33.6	35.0	0.0	0.0	**8,117.8**
DAY	2024	31.0	28.5	31.0	25.0	31.0	24.5	27.9	28.7	30.0	30.3	30.0	31.0	**2,982.3**
GAS	2024	0.3	0.3	0.3	0.2	0.3	0.5	0.4	0.3	0.2	0.3	0.3	0.3	**18.4**
H2O	2024	2304.2	2087.9	2354.0	2201.9	2856.0	1965.2	2100.9	2046.6	1915.2	2172.2	2119.3	2287.7	**220,681.8**
OIL	2024	46.5	45.7	50.8	40.8	57.0	44.8	47.7	45.4	40.2	35.0	36.7	37.4	**7,771.4**
DAY	2023	26.0	9.0	25.0	30.0	31.0	30.0	29.5	18.8	30.0	31.0	30.0	30.3	**2,633.4**
GAS	2023	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.2	0.2	1.0	0.3	0.3	**14.7**
H2O	2023	2179.1	757.2	1919.2	2291.5	2167.1	1811.9	1700.7	1095.1	2027.2	1611.8	2181.6	2242.9	**194,270.7**
OIL	2023	48.1	17.2	50.5	54.6	57.2	41.8	40.7	26.3	48.8	48.2	45.2	46.9	**7,243.4**

Licence **10293** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	25.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,784.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2025	135.3	143.3	150.6	179.2	157.5	163.0	149.1	140.8	137.9	150.6	0.0	0.0	**16,239.4**
OIL	2025	3.1	2.2	2.4	2.8	2.5	2.5	2.4	2.2	2.1	2.4	0.0	0.0	**4,569.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**2,486.3**
GAS	2024	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**2.2**
H2O	2024	126.2	104.0	107.1	97.1	96.6	93.8	93.4	87.9	88.3	183.1	170.1	137.8	**14,732.1**
OIL	2024	9.8	9.0	9.4	8.4	8.4	8.2	8.1	7.6	7.7	18.4	6.0	5.2	**4,545.0**
DAY	2023	6.0	4.5	4.3	5.0	2.5	5.0	12.0	31.0	23.5	31.0	30.0	31.0	**2,121.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.2	0.3	0.3	0.2	**1.8**
H2O	2023	14.0	8.0	12.5	8.4	9.6	10.3	79.6	328.1	203.4	205.1	153.0	131.4	**13,346.7**
OIL	2023	3.5	2.0	3.1	2.1	4.9	0.2	23.4	40.4	22.6	17.9	17.0	14.6	**4,438.8**

Licence **10294** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.0	28.8	31.0	31.0	29.7	31.0	0.0	0.0	**3,807.0**
H2O	2025	84.3	80.4	94.0	90.2	78.5	356.7	250.8	179.3	180.0	200.9	0.0	0.0	**18,580.8**
OIL	2025	32.5	27.8	28.1	29.9	28.9	30.6	90.1	60.6	51.2	46.5	0.0	0.0	**5,505.6**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.5	30.6	30.0	31.0	30.0	31.0	**3,507.5**
H2O	2024	76.0	90.5	97.0	107.9	107.9	98.9	91.0	99.5	87.5	76.0	82.7	83.7	**16,985.7**

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Licence **10294** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	39.3	35.8	42.0	40.7	40.8	38.6	37.1	35.3	31.4	30.2	31.2	29.7	**5,079.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.2**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2023	105.5	101.5	108.8	99.8	93.8	83.8	85.3	86.5	88.1	80.2	75.0	73.6	**15,887.1**
OIL	2023	46.0	40.4	45.4	42.5	26.2	41.0	41.5	42.0	40.0	39.1	38.2	41.0	**4,647.3**

Licence **10295** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,746.2**
H2O	2025	81.0	59.7	168.3	95.7	92.0	117.2	126.1	102.7	120.7	144.3	0.0	0.0	**17,882.1**
OIL	2025	19.7	9.2	37.1	45.1	51.6	46.2	48.9	46.7	43.2	43.2	0.0	0.0	**4,051.1**
DAY	2024	31.0	28.3	31.0	30.0	30.9	29.5	30.5	31.0	30.0	31.0	30.0	31.0	**3,449.5**
H2O	2024	168.8	135.9	52.4	2.5	115.1	161.5	145.1	126.0	91.4	112.9	122.5	121.7	**16,774.4**
OIL	2024	60.7	66.8	79.5	65.5	60.1	56.4	53.3	49.2	50.2	48.2	45.7	47.9	**3,660.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,085.3**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
H2O	2023	86.4	88.1	94.4	87.8	84.0	89.1	70.1	70.3	68.9	62.4	59.7	85.2	**15,418.6**
OIL	2023	31.4	30.5	32.9	31.9	31.7	24.8	28.2	29.9	29.9	29.9	31.8	27.0	**2,976.7**

Licence **10296** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**3,800.0**
H2O	2025	11.1	11.8	14.2	14.0	13.2	12.6	13.4	12.9	13.0	13.8	0.0	0.0	**2,254.3**
OIL	2025	3.5	3.8	4.6	4.2	4.2	4.2	4.1	3.7	3.8	4.2	0.0	0.0	**3,076.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,499.0**
H2O	2024	7.0	6.7	7.1	6.9	8.9	11.4	11.7	10.4	10.7	11.1	10.6	10.3	**2,124.3**
OIL	2024	2.6	2.2	2.5	2.3	3.4	3.2	3.7	3.4	3.3	3.5	3.3	3.6	**3,036.6**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,133.0**
H2O	2023	6.3	5.6	6.5	6.0	5.7	6.6	6.1	6.3	8.1	6.9	6.1	6.8	**2,011.5**
OIL	2023	1.7	1.6	1.9	1.7	1.7	2.2	2.3	2.6	2.1	2.5	2.4	2.5	**2,999.6**

Licence **10298** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.1	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,473.3**
GAS	2025	1.0	1.1	1.4	2.1	2.2	0.8	1.0	2.2	2.4	2.3	0.0	0.0	**151.9**
H2O	2025	509.7	569.1	598.8	693.3	775.2	284.7	216.6	228.3	165.8	163.4	0.0	0.0	**20,807.4**
OIL	2025	18.3	19.6	24.9	36.3	42.3	17.7	20.9	37.5	46.1	48.0	0.0	0.0	**13,122.2**
DAY	2024	31.0	8.5	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,171.4**
GAS	2024	0.9	0.0	0.3	0.3	0.3	0.9	1.2	1.4	1.1	0.9	0.9	0.9	**135.4**
H2O	2024	503.4	119.2	425.6	412.3	448.9	667.7	734.0	596.7	520.4	535.0	447.1	442.5	**16,602.5**
OIL	2024	17.6	0.8	5.2	7.4	7.1	18.7	23.2	26.2	23.0	20.3	16.4	16.0	**12,810.6**
DAY	2023	29.6	28.0	31.0	30.0	30.8	30.0	18.4	28.0	29.9	31.0	30.0	31.0	**2,827.3**
GAS	2023	2.5	2.6	3.4	3.1	3.9	2.6	0.6	1.6	1.7	2.8	2.0	1.1	**126.3**
H2O	2023	272.0	285.9	309.4	310.6	345.1	364.1	243.8	492.5	454.3	443.6	470.5	516.8	**10,749.7**
OIL	2023	55.6	59.4	69.0	57.5	77.1	46.6	10.5	31.9	33.2	54.2	35.8	18.7	**12,628.7**

Licence **10299** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

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Licence **10299** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.9	29.9	30.0	31.0	30.0	31.0	30.8	29.8	30.8	0.0	0.0	**3,709.7**
GAS	2025	1.2	1.0	1.1	0.9	1.0	1.3	1.1	0.6	0.6	0.6	0.0	0.0	**99.9**
H2O	2025	446.4	380.5	438.0	434.6	444.8	432.1	436.3	403.1	428.2	423.9	0.0	0.0	**55,211.5**
OIL	2025	43.7	37.3	40.7	38.4	40.2	42.4	39.6	21.1	18.9	17.8	0.0	0.0	**7,425.8**
DAY	2024	31.0	29.0	30.8	29.8	30.5	29.8	30.6	30.0	28.5	31.0	30.0	31.0	**3,409.7**
GAS	2024	1.2	1.4	1.6	1.3	1.6	1.4	1.5	1.2	1.1	1.1	1.2	1.3	**90.5**
H2O	2024	523.0	496.6	579.6	571.8	566.7	550.8	570.5	498.5	506.7	459.1	457.0	478.9	**50,943.6**
OIL	2024	43.8	47.9	56.9	53.0	55.3	53.1	54.9	49.1	46.7	41.7	41.3	44.8	**7,085.7**
DAY	2023	27.7	23.5	31.0	28.5	11.7	25.0	31.0	29.0	27.5	20.3	28.8	31.0	**3,047.7**
GAS	2023	1.3	1.1	1.4	1.4	0.5	1.1	1.2	0.9	0.8	0.6	0.9	0.9	**74.6**
H2O	2023	416.8	356.0	446.5	420.6	181.8	383.4	453.4	431.5	485.2	366.0	503.5	491.1	**44,684.4**
OIL	2023	52.5	46.7	60.3	54.0	12.9	50.6	43.4	30.5	28.5	21.2	31.4	37.5	**6,497.2**

Licence **10303** Well Name **Daly Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	19.0	29.0	30.0	0.0	26.0	23.0	27.0	26.0	0.0	0.0	**3,312.3**
WIN	2025	274.0	237.0	191.0	270.0	326.0	0.0	370.0	305.0	350.0	306.0	0.0	0.0	**27,638.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	26.0	**3,073.3**
WIN	2024	275.0	243.0	271.0	262.0	269.0	258.0	267.0	270.0	258.0	254.0	218.0	283.0	**25,009.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,718.3**
WIN	2023	263.0	247.0	270.0	251.0	268.0	261.0	270.0	269.0	255.0	272.0	251.0	261.0	**21,881.0**

Licence **10304** Well Name **10101906 Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,115.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,200.7**
DAY	2024	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.3**
H2O	2024	0.0	0.0	89.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,115.1**
OIL	2024	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,200.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,025.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,200.6**

Licence **10305** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**

Licence **10306** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

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Licence **10306** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,793.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,528.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,793.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,528.3**
DAY	2023	30.4	27.5	30.0	29.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.6**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2023	668.0	597.4	627.2	583.8	202.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,793.4**
OIL	2023	17.5	15.8	12.7	5.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,528.3**

Licence **10307** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**

Licence **10308** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	8.5	30.0	30.0	31.0	30.0	31.0	30.0	23.0	30.0	0.0	0.0	**3,467.9**
GAS	2025	0.5	0.2	0.4	0.4	0.4	0.5	0.4	0.3	0.3	1.4	0.0	0.0	**83.1**
H2O	2025	2.7	1.4	2.4	2.4	1.9	2.6	2.0	1.1	1.0	7.7	0.0	0.0	**4,564.5**
OIL	2025	5.4	2.6	4.8	4.5	4.0	5.2	3.8	2.6	3.0	14.7	0.0	0.0	**7,101.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,197.9**
GAS	2024	2.0	2.2	2.2	1.3	1.8	1.6	1.6	1.6	1.7	1.5	1.5	1.1	**78.3**
H2O	2024	4.6	3.1	1.2	0.6	1.0	0.7	0.8	0.9	0.9	0.7	0.8	1.3	**4,539.3**
OIL	2024	23.0	23.5	24.2	14.7	20.4	18.2	17.7	17.8	19.4	16.8	17.4	12.2	**7,050.5**
DAY	2023	31.0	23.5	31.0	30.0	30.5	30.0	31.0	31.0	30.0	24.0	29.8	31.0	**2,835.9**
GAS	2023	1.8	1.4	1.7	1.3	1.1	0.8	1.1	0.8	1.2	0.4	3.7	2.7	**58.2**
H2O	2023	10.0	7.4	9.0	6.8	6.1	4.5	4.7	3.8	2.6	1.5	12.6	4.1	**4,522.7**
OIL	2023	20.5	15.1	18.5	14.0	12.8	9.2	12.1	9.0	12.7	3.6	40.8	30.0	**6,825.2**

Licence **10309** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,592.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,592.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	17.8	31.0	31.0	30.0	31.0	30.0	11.0	**2,811.0**
GAS	2023	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**

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Licence **10309** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	77.7	77.6	77.4	68.6	69.9	53.7	88.5	83.6	77.6	77.3	192.0	126.7	**6,592.7**
OIL	2023	26.4	16.3	28.6	31.4	30.1	13.3	25.5	31.2	19.4	24.3	3.4	0.3	**5,452.2**

Licence **10310** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.4	30.8	29.8	30.8	29.8	30.9	30.3	29.3	30.6	0.0	0.0	**3,395.1**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.0	0.0	**22.9**
H2O	2025	475.9	481.2	535.3	533.9	557.3	516.3	545.3	555.8	541.4	574.1	0.0	0.0	**52,529.6**
OIL	2025	42.7	41.4	45.2	41.9	41.8	41.2	43.9	41.9	38.8	40.9	0.0	0.0	**14,984.7**
DAY	2024	30.3	28.6	30.5	29.8	29.6	29.3	30.8	30.7	29.5	30.6	29.5	30.7	**3,094.8**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**21.1**
H2O	2024	492.0	470.5	506.8	492.0	489.4	493.1	517.6	527.1	492.8	505.0	483.1	459.5	**47,213.1**
OIL	2024	63.9	48.1	50.8	50.2	48.9	48.3	48.9	50.1	45.5	45.5	44.1	42.6	**14,565.0**
DAY	2023	30.2	27.5	30.1	26.3	29.7	29.7	30.6	29.1	29.7	30.3	29.8	30.6	**2,734.9**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.3	**18.3**
H2O	2023	456.3	427.0	469.6	419.4	484.1	472.6	482.8	462.0	471.3	468.2	476.5	480.6	**41,284.2**
OIL	2023	66.3	51.4	60.8	54.0	65.1	63.1	64.7	62.3	62.8	63.8	64.1	66.3	**13,978.1**

UWI **102.03-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**

Licence **10311** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.4	30.8	29.8	31.0	29.9	30.9	30.8	29.5	30.6	0.0	0.0	**3,225.5**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.0	0.0	**15.6**
H2O	2025	4683.1	4344.4	4817.2	4683.1	4822.2	4527.6	4656.1	4769.1	4558.2	4789.8	0.0	0.0	**266,125.5**
OIL	2025	33.0	30.0	32.9	31.8	33.2	31.6	32.8	31.7	29.1	30.9	0.0	0.0	**6,031.4**
DAY	2024	30.6	28.7	30.8	29.8	29.8	29.6	31.0	30.8	29.7	30.0	29.5	30.8	**2,924.0**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.3	**13.7**

Manitoba Production
2023 To 2025

Licence **10311** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	4778.4	4355.8	4663.0	4433.2	4411.3	4508.4	4792.3	5155.9	4807.0	4624.4	4509.0	4635.3	**219,474.7**
OIL	2024	45.2	43.9	43.9	39.7	38.9	36.4	34.8	33.0	31.4	33.8	33.5	33.9	**5,714.4**
DAY	2023	31.0	24.9	26.0	26.4	31.0	30.0	31.0	29.3	29.7	30.5	30.0	30.9	**2,562.9**
GAS	2023	0.3	0.5	0.5	0.4	0.5	0.6	0.4	0.3	0.2	0.2	0.2	0.2	**10.7**
H2O	2023	4254.8	3605.7	3934.2	4065.9	4787.2	4533.4	4704.2	4483.7	4478.1	4421.5	4556.0	4651.7	**163,800.7**
OIL	2023	58.6	85.2	88.6	80.5	96.3	93.2	65.7	59.0	59.6	54.1	53.7	51.2	**5,266.0**

Licence **10312** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,755.9**
GAS	2025	8.3	6.6	7.4	8.2	8.8	8.4	7.9	7.2	7.2	7.7	0.0	0.0	**384.8**
H2O	2025	123.8	123.2	141.2	141.9	145.9	142.9	132.4	208.4	219.4	191.6	0.0	0.0	**12,777.3**
OIL	2025	132.2	119.2	135.7	141.5	143.5	143.3	133.3	122.2	117.5	119.1	0.0	0.0	**21,382.3**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	27.7	28.7	30.0	30.7	29.9	30.9	**3,452.3**
GAS	2024	7.7	6.8	7.6	8.2	7.3	7.7	5.9	10.7	8.2	8.1	7.6	8.0	**307.1**
H2O	2024	162.3	161.9	148.1	145.5	134.7	144.6	107.4	144.1	120.3	124.0	121.2	123.5	**11,206.6**
OIL	2024	133.5	124.1	138.5	134.2	134.4	133.1	103.6	176.2	142.6	137.0	128.0	133.7	**20,074.8**
DAY	2023	31.0	27.9	30.8	29.5	26.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**3,094.1**
GAS	2023	1.4	0.6	0.3	0.0	1.7	8.0	8.7	7.8	7.8	7.6	6.7	7.0	**213.3**
H2O	2023	473.9	464.4	536.5	557.0	429.8	277.7	275.3	221.6	201.4	220.1	164.9	158.8	**9,569.0**
OIL	2023	32.7	17.0	8.6	0.0	33.3	146.8	153.7	131.8	123.0	126.4	110.5	119.8	**18,455.9**

Licence **10313** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-29-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.8	30.8	31.0	30.0	30.4	0.0	0.0	**2,415.9**
H2O	2025	911.1	843.0	976.9	985.6	1003.7	918.1	986.3	987.8	916.7	962.6	0.0	0.0	**61,752.9**
OIL	2025	13.9	13.0	14.4	13.6	14.7	18.9	21.2	20.8	19.4	17.2	0.0	0.0	**3,131.1**
DAY	2024	31.0	29.0	30.8	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.9**
H2O	2024	784.2	729.5	798.1	781.0	863.0	884.6	739.9	735.7	717.8	731.8	898.3	902.1	**52,261.1**
OIL	2024	41.4	35.0	19.1	19.9	19.3	17.2	14.0	13.9	14.5	14.9	13.9	14.1	**2,964.0**
DAY	2023	31.0	27.8	31.0	30.0	30.8	22.9	30.5	30.9	30.0	30.8	30.0	31.0	**1,749.3**
H2O	2023	756.2	713.1	806.6	828.5	904.0	665.7	816.7	836.2	803.1	839.0	782.7	784.1	**42,695.1**
OIL	2023	21.3	20.2	23.1	24.0	27.2	20.2	27.6	29.3	36.4	44.7	41.5	41.9	**2,726.8**

UWI **102.14-29-016-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**

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Licence **10313** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**

Licence **10315** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.8	31.0	30.0	31.0	27.8	30.8	31.0	30.0	30.4	0.0	0.0	**3,543.6**
H2O	2025	1057.4	996.3	1107.5	1121.7	1157.5	1059.6	1138.5	1161.0	1120.9	1141.0	0.0	0.0	**118,863.9**
OIL	2025	27.2	26.0	28.6	27.0	28.3	24.7	27.7	27.4	12.5	12.4	0.0	0.0	**7,498.2**
DAY	2024	31.0	29.0	8.0	0.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,243.8**
H2O	2024	1168.0	1088.0	311.6	0.0	165.7	1637.4	1342.2	1194.3	1163.7	1126.0	1126.6	1081.9	**107,802.5**
OIL	2024	18.2	16.7	5.0	0.0	2.6	4.1	5.4	9.0	9.5	11.2	11.0	28.3	**7,256.4**
DAY	2023	31.0	27.8	30.5	29.2	26.8	28.9	30.5	30.9	30.0	30.8	30.0	30.5	**2,957.8**
H2O	2023	1001.0	982.5	1127.2	1051.0	1029.8	1121.1	1194.0	1233.2	1202.7	1216.1	1169.9	1154.9	**96,397.1**
OIL	2023	30.0	44.6	82.2	74.2	57.1	47.1	22.3	20.2	19.1	22.6	21.7	18.5	**7,135.4**

Licence **10316** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**3,140.8**
WIN	2025	610.9	552.5	723.4	587.7	602.5	580.0	595.7	606.3	484.3	592.7	0.0	0.0	**248,154.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,839.8**
WIN	2024	550.2	551.9	652.8	640.8	656.8	532.3	497.4	500.0	529.4	628.5	703.3	587.0	**242,218.9**
DAY	2023	31.0	27.8	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,473.8**
WIN	2023	590.9	519.6	635.8	815.6	869.0	864.6	897.3	893.1	401.3	459.8	470.1	494.6	**235,188.5**

Licence **10317** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.6	30.0	30.7	30.8	29.9	31.0	0.0	0.0	**3,598.3**
GAS	2025	3.0	2.8	3.4	4.4	4.8	4.4	4.6	4.6	3.8	3.0	0.0	0.0	**350.1**
H2O	2025	2.8	2.9	5.3	10.8	10.2	8.2	6.1	5.0	4.1	2.5	0.0	0.0	**3,255.1**
OIL	2025	53.0	53.6	65.5	81.5	82.5	80.1	83.7	86.7	70.2	47.8	0.0	0.0	**22,937.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.2	30.9	29.8	29.8	30.0	30.8	**3,295.7**
GAS	2024	4.4	3.7	3.5	4.1	3.8	3.8	3.6	3.7	1.8	1.9	2.4	2.8	**311.3**
H2O	2024	4.4	4.2	4.0	4.0	3.9	3.9	3.7	3.3	1.7	1.8	2.4	2.7	**3,197.2**
OIL	2024	81.8	72.6	70.9	72.6	75.4	69.2	69.6	63.0	35.8	34.7	43.8	51.4	**22,232.4**
DAY	2023	31.0	28.0	30.8	29.2	29.6	26.8	30.4	31.0	29.8	30.9	30.0	31.0	**2,932.2**
GAS	2023	2.9	2.7	3.4	2.9	3.6	3.5	4.0	4.1	4.2	4.0	4.0	4.6	**271.8**
H2O	2023	3.3	3.7	4.8	3.7	4.2	3.6	3.9	4.2	4.0	4.1	4.0	4.8	**3,157.2**
OIL	2023	66.6	62.4	81.2	61.3	70.6	64.5	73.5	80.3	75.0	73.0	72.7	89.3	**21,491.6**

Licence **10319** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	21.0	29.0	30.0	30.8	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**3,138.0**

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Licence **10319** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.1**
H2O	2025	78.9	65.4	43.9	21.6	29.9	136.9	147.1	189.2	168.4	116.3	0.0	0.0	**23,881.6**
OIL	2025	5.0	1.3	1.9	2.0	2.2	7.0	8.7	4.2	6.1	6.8	0.0	0.0	**1,867.9**
DAY	2024	30.7	27.3	0.0	0.0	12.0	30.0	30.8	31.0	30.0	31.0	29.8	30.8	**2,850.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**5.1**
H2O	2024	260.4	241.6	0.0	0.0	103.0	201.0	215.6	199.7	188.2	184.6	123.1	104.2	**22,884.0**
OIL	2024	5.4	3.3	0.0	0.0	1.5	4.7	6.4	5.9	5.6	6.5	13.2	15.5	**1,822.7**
DAY	2023	31.0	27.5	31.0	10.0	14.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**2,567.3**
GAS	2023	0.2	0.2	0.3	0.1	0.1	0.0	0.2	0.3	0.3	0.0	0.2	0.0	**5.0**
H2O	2023	108.2	98.5	113.5	35.4	52.2	97.1	73.6	76.3	74.9	392.2	367.1	270.0	**21,062.6**
OIL	2023	22.8	19.6	21.9	7.8	10.1	11.0	25.4	31.9	30.9	6.3	18.3	8.8	**1,754.7**

Licence **10320** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,661.9**
GAS	2025	2.3	1.5	1.3	2.4	3.4	4.4	4.1	0.8	3.8	5.1	0.0	0.0	**132.9**
H2O	2025	373.9	365.5	385.6	456.7	406.5	350.9	340.0	425.5	396.4	381.6	0.0	0.0	**37,490.4**
OIL	2025	39.7	30.2	26.3	46.1	63.9	82.2	73.9	14.4	67.4	85.7	0.0	0.0	**16,729.1**
DAY	2024	29.8	29.0	31.0	30.0	29.5	30.0	29.7	17.0	0.0	0.0	28.9	30.9	**2,362.3**
GAS	2024	3.1	3.1	3.3	3.1	2.4	3.0	5.1	0.2	0.0	0.0	1.2	2.2	**103.8**
H2O	2024	352.0	387.2	403.7	396.1	328.0	312.1	378.8	243.2	0.0	0.0	389.1	390.8	**33,607.8**
OIL	2024	60.2	64.0	67.9	55.6	45.1	54.2	100.3	2.4	0.0	0.0	23.1	41.5	**16,199.3**
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	31.0	29.9	31.0	30.0	31.0	**2,076.5**
GAS	2023	2.4	1.1	2.3	2.3	1.8	1.9	2.6	3.6	4.5	4.3	4.0	3.2	**77.1**
H2O	2023	367.3	309.1	338.3	332.2	329.2	308.4	384.9	405.6	351.9	364.7	346.8	363.7	**30,026.8**
OIL	2023	58.4	25.9	51.4	45.0	33.9	33.7	45.5	63.5	77.0	78.8	70.9	59.1	**15,685.0**

Licence **10321** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	21.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	28.6	0.0	0.0	**1,853.9**
GAS	2025	1.4	1.0	1.5	1.4	1.6	1.6	1.4	1.4	1.5	1.4	0.0	0.0	**45.8**
H2O	2025	1780.6	1225.5	1786.7	1756.5	1810.8	1716.0	1686.2	1832.6	1887.4	1738.2	0.0	0.0	**97,226.3**
OIL	2025	30.1	19.9	27.6	26.1	30.5	29.6	27.1	25.7	26.0	25.2	0.0	0.0	**11,078.1**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**1,560.3**
GAS	2024	2.5	2.2	1.8	1.9	2.2	2.1	2.0	2.2	2.1	2.1	2.1	1.6	**31.6**
H2O	2024	1681.9	1549.9	1709.2	1611.8	1680.9	1625.4	1701.4	1674.3	1618.3	1779.6	1785.2	1811.1	**80,005.8**
OIL	2024	43.3	38.2	32.6	34.0	37.9	37.7	42.0	42.3	40.1	41.5	41.6	34.4	**10,810.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	31.0	**1,195.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	4.3	**6.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	729.6	1747.5	**59,776.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	73.2	**10,344.7**

Licence **10322** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.7	29.9	31.0	30.8	29.8	31.0	0.0	0.0	**3,745.3**
GAS	2025	0.7	0.7	0.7	1.0	0.8	0.8	1.0	0.9	1.5	1.0	0.0	0.0	**65.7**
H2O	2025	2555.1	2351.1	2495.9	2412.1	2428.3	2414.9	2537.3	2556.5	2444.3	2525.6	0.0	0.0	**247,015.8**
OIL	2025	37.1	37.4	39.5	39.9	34.7	34.2	40.4	34.6	44.4	37.7	0.0	0.0	**17,760.2**

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Licence **10322** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.8	28.1	30.8	29.9	31.0	30.0	31.0	**3,442.1**
GAS	2024	0.9	0.8	0.6	0.9	1.0	1.1	1.3	1.1	1.1	0.9	1.0	0.9	**56.6**
H2O	2024	2518.7	2343.9	2521.9	2445.7	2512.0	2370.7	2225.1	2463.5	2419.8	2521.1	2433.1	2534.0	**222,294.7**
OIL	2024	45.4	37.0	35.1	43.5	51.0	45.1	54.7	56.6	45.6	45.6	42.2	39.7	**17,380.3**
DAY	2023	30.9	28.0	30.8	29.8	29.9	29.9	31.0	31.0	29.9	31.0	30.0	30.9	**3,079.7**
GAS	2023	0.8	0.9	0.8	0.5	1.2	1.1	1.3	1.3	1.2	1.4	1.1	1.1	**45.0**
H2O	2023	2500.2	2280.8	2508.4	2442.0	2439.9	2435.3	2505.2	2512.8	2431.4	2502.1	2427.9	2520.1	**192,985.2**
OIL	2023	53.4	47.5	61.1	43.0	49.5	54.4	60.8	55.0	56.2	64.2	53.7	48.3	**16,838.8**

Licence **10323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	7.0	0.0	0.0	0.0	1.0	6.8	10.0	20.7	0.0	0.0	**3,414.0**
GAS	2025	0.6	0.6	0.1	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.0	0.0	**16.2**
H2O	2025	1763.1	1680.3	413.5	0.0	0.0	0.0	59.8	405.5	547.6	1239.9	0.0	0.0	**54,185.1**
OIL	2025	58.2	51.4	12.9	0.0	0.0	0.0	1.9	12.6	18.7	37.9	0.0	0.0	**6,571.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	25.4	30.8	30.7	29.8	31.0	30.0	31.0	**3,309.6**
GAS	2024	0.0	0.0	1.5	0.8	0.7	0.8	0.8	0.9	0.9	0.6	0.6	0.6	**14.2**
H2O	2024	1598.1	1529.3	1493.8	1460.9	1598.4	1528.4	1838.5	1816.8	1736.8	1795.5	1745.0	1791.6	**48,075.4**
OIL	2024	6.2	10.5	150.4	68.6	53.7	67.2	71.4	82.8	68.1	56.6	48.0	50.8	**6,378.1**
DAY	2023	29.8	25.5	30.6	29.8	6.0	30.0	30.9	30.5	19.8	30.4	29.8	30.7	**2,949.3**
H2O	2023	3.0	2.6	3.0	3.9	2.4	11.8	12.8	12.0	118.4	490.9	1242.1	1624.0	**28,142.3**
OIL	2023	9.3	7.6	9.1	8.5	1.4	7.0	7.1	7.0	4.1	4.8	5.4	5.9	**5,643.8**

Licence **10324** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.3	30.7	0.0	0.0	**3,676.8**
GAS	2025	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2025	2.4	2.3	2.5	28.7	52.4	52.0	104.7	113.0	50.0	53.1	0.0	0.0	**22,752.9**
OIL	2025	44.4	39.3	43.6	3.2	5.5	5.5	6.9	7.0	2.3	2.2	0.0	0.0	**7,498.6**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**3,374.2**
GAS	2024	0.0	0.0	0.0	0.6	0.6	0.4	0.2	0.0	0.0	0.0	0.0	0.1	**15.4**
H2O	2024	106.1	79.4	82.6	7.4	7.8	36.0	50.9	60.6	52.3	53.7	48.7	39.3	**22,291.8**
OIL	2024	3.1	11.4	12.5	68.7	70.6	26.8	16.3	3.3	11.9	12.2	10.6	18.2	**7,338.7**
DAY	2023	30.8	26.0	30.6	29.8	31.0	28.9	30.9	31.0	30.0	30.4	30.0	30.7	**3,010.8**
GAS	2023	0.3	0.3	0.1	0.0	0.0	0.0	0.3	0.3	0.1	0.0	0.0	0.0	**13.5**
H2O	2023	73.3	56.2	75.9	83.1	79.4	73.9	120.6	96.3	94.3	95.4	101.8	107.7	**21,667.0**
OIL	2023	19.6	23.1	17.3	8.7	11.8	11.3	34.2	30.3	15.6	8.9	5.6	3.0	**7,073.1**

Licence **10325** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606,762.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606,762.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606,762.0**

Licence **10326** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10326** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	29.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,622.1**
H2O	2025	166.5	217.7	218.1	193.0	224.2	209.2	215.2	193.7	204.8	198.1	0.0	0.0	**26,096.7**
OIL	2025	39.0	47.8	47.9	50.0	57.3	63.3	61.3	70.8	54.2	55.9	0.0	0.0	**13,833.8**
DAY	2024	31.0	23.2	23.0	28.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,332.1**
H2O	2024	232.9	161.5	217.6	209.9	233.1	207.1	214.0	216.7	212.2	215.3	189.4	199.7	**24,056.2**
OIL	2024	51.1	35.5	46.4	64.6	54.9	68.4	77.0	72.3	59.8	60.8	71.0	62.3	**13,286.3**
DAY	2023	30.5	28.0	30.1	30.0	31.0	28.1	31.0	29.0	18.8	31.0	24.3	30.0	**2,983.6**
H2O	2023	288.1	333.1	322.3	302.8	310.2	280.6	319.1	264.1	239.1	324.3	219.8	226.9	**21,546.8**
OIL	2023	50.4	64.5	68.1	80.2	70.8	70.9	65.4	63.9	35.0	67.1	48.2	34.1	**12,562.2**

Licence **10327** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-26-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.0	31.0	22.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,694.5**
H2O	2025	129.1	120.2	130.8	109.5	126.4	122.2	142.0	129.9	123.5	126.1	0.0	0.0	**16,021.3**
OIL	2025	9.9	9.8	10.7	11.0	26.1	12.8	17.0	20.1	19.5	18.9	0.0	0.0	**4,463.8**
DAY	2024	31.0	29.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,403.5**
H2O	2024	120.7	109.9	107.3	130.0	125.3	120.5	121.7	118.8	117.6	123.9	116.0	118.8	**14,761.6**
OIL	2024	24.8	22.6	16.2	19.5	18.7	18.1	23.7	23.2	20.4	18.6	23.6	25.6	**4,308.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,046.5**
H2O	2023	133.4	122.5	124.2	116.2	118.8	115.2	124.8	120.8	114.2	124.8	116.4	114.5	**13,331.1**
OIL	2023	11.6	12.5	19.3	23.8	22.2	26.3	20.3	21.1	21.8	22.2	20.6	27.0	**4,053.0**

Licence **10328** Well Name **Tundra Gambler Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,711.3**
H2O	2025	334.3	322.3	337.8	259.3	366.1	330.5	336.4	334.6	318.9	332.5	0.0	0.0	**43,565.0**
OIL	2025	30.2	24.3	29.6	21.3	32.9	32.5	29.6	26.4	24.1	25.0	0.0	0.0	**7,075.5**
DAY	2024	31.0	25.3	27.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,414.3**
H2O	2024	378.6	309.8	299.5	347.3	397.8	370.5	377.5	355.8	355.1	351.2	337.4	365.1	**40,292.3**
OIL	2024	46.9	40.8	32.5	30.2	22.2	32.0	46.0	37.2	31.9	36.3	41.6	34.4	**6,799.6**
DAY	2023	31.0	28.0	31.0	25.7	26.5	27.7	31.0	29.0	30.0	31.0	30.0	31.0	**3,059.0**
H2O	2023	301.1	303.9	402.6	328.3	359.3	379.3	403.1	397.3	397.3	397.9	380.2	363.7	**36,046.7**
OIL	2023	37.5	42.5	62.9	42.3	46.6	53.7	63.4	38.2	43.2	51.6	47.4	47.2	**6,367.6**

Licence **10329** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,631.0**
GAS	2025	2.0	2.2	2.3	1.3	1.4	1.3	1.6	3.4	2.5	2.7	0.0	0.0	**211.1**
H2O	2025	5.1	6.6	7.5	3.0	2.2	1.9	2.5	3.2	2.3	2.2	0.0	0.0	**2,326.5**
OIL	2025	35.3	40.9	45.4	26.3	24.2	24.5	30.2	62.9	46.3	46.7	0.0	0.0	**17,393.6**
DAY	2024	30.0	29.0	30.8	30.0	31.0	30.0	30.8	30.9	29.8	30.8	30.0	30.8	**3,328.7**
GAS	2024	3.4	3.1	2.8	2.7	3.0	2.5	2.1	2.3	1.6	1.6	1.2	1.2	**190.4**
H2O	2024	10.2	12.5	6.1	2.9	3.0	2.6	2.2	2.2	1.9	1.8	2.6	2.7	**2,290.0**
OIL	2024	64.2	62.5	55.0	49.5	59.6	44.6	42.8	41.6	34.7	33.0	25.8	23.6	**17,010.9**
DAY	2023	28.0	25.0	30.8	29.2	30.6	29.8	30.0	30.0	28.8	30.9	30.0	31.0	**2,964.8**
GAS	2023	2.6	2.5	2.7	2.3	2.8	3.3	3.3	2.7	3.7	3.3	3.0	3.4	**162.9**
H2O	2023	2.9	3.6	3.8	2.7	3.1	4.1	5.3	4.5	7.1	8.7	9.8	10.8	**2,239.3**
OIL	2023	61.3	60.1	63.0	44.4	51.9	57.9	56.9	49.0	65.7	61.7	55.1	64.0	**16,474.0**

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Licence **10333** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	30.6	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,577.2**
GAS	2025	3.3	3.1	2.2	2.4	3.1	3.8	4.0	4.4	4.3	2.8	0.0	0.0	**245.1**
H2O	2025	244.6	190.4	189.4	142.0	113.4	69.5	71.3	42.7	36.1	27.1	0.0	0.0	**5,244.0**
OIL	2025	55.7	56.0	44.7	45.2	52.4	71.5	73.3	81.2	75.5	47.1	0.0	0.0	**17,692.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	24.0	28.3	16.0	0.0	21.6	30.0	30.8	**3,274.4**
GAS	2024	2.6	2.1	2.2	2.3	3.6	1.6	0.4	0.0	0.0	0.4	0.8	0.9	**211.7**
H2O	2024	2.6	2.4	2.3	2.2	4.0	1.7	309.1	212.8	0.0	334.5	504.8	520.4	**4,117.5**
OIL	2024	48.1	42.7	43.6	37.8	74.4	29.2	7.2	0.0	0.0	6.0	13.0	15.4	**17,089.8**
DAY	2023	31.0	28.0	30.8	29.2	30.6	27.0	30.4	31.0	29.8	30.9	30.0	31.0	**2,971.9**
GAS	2023	1.6	1.6	2.0	2.2	3.1	2.6	2.8	1.8	1.8	2.0	1.8	2.0	**194.8**
H2O	2023	1.7	2.3	3.0	2.8	3.8	2.7	2.6	2.0	1.8	2.0	1.9	2.2	**2,220.7**
OIL	2023	37.7	39.2	49.1	46.9	62.4	48.4	47.9	36.1	33.9	35.7	34.1	40.1	**16,772.4**

Licence **10334** Well Name **Flushing Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-14-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**

Licence **10335** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,481.7**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2025	114.8	97.9	110.2	118.6	115.4	102.0	105.5	100.2	97.1	101.3	0.0	0.0	**21,954.5**
OIL	2025	17.4	13.5	14.3	13.7	14.5	12.3	12.5	13.8	12.5	13.1	0.0	0.0	**4,639.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**3,177.7**
GAS	2024	0.0	0.0	0.2	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**21.1**
H2O	2024	118.0	118.9	186.3	265.5	261.8	132.8	122.7	114.0	119.0	125.0	128.6	128.3	**20,891.5**
OIL	2024	14.0	12.7	22.9	44.2	43.8	24.2	16.5	15.6	16.8	16.8	15.1	18.3	**4,501.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,813.0**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	**19.5**
H2O	2023	181.6	163.7	208.8	164.8	119.1	134.9	125.8	140.3	121.3	139.8	117.4	148.9	**19,070.6**
OIL	2023	33.9	33.4	36.9	29.9	26.0	28.7	32.6	28.5	29.4	24.8	18.0	11.7	**4,240.9**

Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,101.2**
GAS	2025	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.0	0.0	**27.5**
H2O	2025	143.0	137.3	155.1	164.7	160.3	163.1	169.7	161.1	112.5	110.3	0.0	0.0	**17,770.5**
OIL	2025	38.3	36.0	38.1	30.4	32.0	30.3	30.9	33.9	22.1	21.7	0.0	0.0	**3,663.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	23.0	20.0	30.0	31.0	**2,797.2**
GAS	2024	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.3	**25.5**

Manitoba Production
2023 To 2025

Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	120.6	306.7	366.5	247.2	271.2	221.2	239.4	202.1	156.1	110.5	154.2	157.2	**16,293.4**
OIL	2024	13.0	47.1	44.8	38.7	44.1	46.4	45.7	44.7	37.2	25.8	32.0	39.6	**3,349.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,450.5**
GAS	2023	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**22.5**
H2O	2023	119.1	100.7	150.5	127.9	96.2	97.8	83.2	111.6	128.3	147.0	128.1	182.2	**13,740.5**
OIL	2023	26.0	20.2	22.5	19.6	19.9	19.4	18.1	16.8	19.3	17.7	16.0	12.0	**2,890.8**

Licence **10339** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**

Licence **10340** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	29.6	27.9	31.0	29.4	30.9	0.0	0.0	**3,548.8**
GAS	2025	0.6	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**27.8**
H2O	2025	707.3	618.3	749.4	758.5	747.3	702.2	641.3	735.1	707.0	750.3	0.0	0.0	**95,496.1**
OIL	2025	56.0	46.6	40.2	28.0	29.7	34.4	28.5	30.2	28.6	29.3	0.0	0.0	**6,154.1**
DAY	2024	30.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**3,249.6**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.8	0.5	0.5	0.6	0.6	**24.2**
H2O	2024	760.1	622.3	639.8	683.0	648.2	651.9	807.5	769.8	722.8	718.6	715.3	742.0	**88,379.4**
OIL	2024	49.5	58.3	63.9	51.8	50.5	45.7	51.2	61.7	52.1	49.5	50.3	47.5	**5,802.6**
DAY	2023	29.7	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,887.1**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.8	0.9	0.9	**17.0**
H2O	2023	837.3	747.3	869.2	817.2	882.6	880.5	845.5	879.0	835.3	804.0	757.4	780.7	**79,898.1**
OIL	2023	30.7	28.6	32.5	32.0	37.0	39.5	42.9	41.6	41.0	70.1	78.6	82.7	**5,170.6**

Licence **10341** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.5	27.0	30.9	29.9	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,631.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
H2O	2025	20.3	23.1	40.3	40.8	42.0	39.9	41.0	36.7	27.3	23.8	0.0	0.0	**40,598.0**
OIL	2025	4.9	5.1	6.0	5.7	6.1	6.0	6.0	5.8	3.7	3.0	0.0	0.0	**7,979.7**
DAY	2024	31.0	29.0	31.0	30.0	29.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**3,339.1**
GAS	2024	0.3	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
H2O	2024	49.2	38.6	47.1	31.0	29.9	28.5	27.2	28.8	30.2	31.3	28.2	34.6	**40,262.8**
OIL	2024	14.4	11.9	14.8	9.7	8.4	8.7	9.2	9.1	8.6	7.4	6.0	8.9	**7,927.4**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,974.7**
GAS	2023	0.6	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.1	0.3	0.3	0.3	**23.1**
H2O	2023	130.6	113.9	117.6	107.7	62.4	55.5	36.1	33.5	42.6	47.2	40.1	46.8	**39,858.2**
OIL	2023	53.7	29.6	26.6	23.5	15.7	14.9	10.3	9.0	14.6	23.6	19.1	15.8	**7,810.3**

Manitoba Production
2023 To 2025

Licence **10344** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**

Licence **10345** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**3,555.7**
GAS	2025	0.9	0.8	0.9	0.9	0.9	1.1	1.7	2.6	1.6	1.6	0.0	0.0	**162.9**
H2O	2025	15.1	11.9	12.5	12.4	12.9	24.0	40.7	49.2	34.6	57.5	0.0	0.0	**36,000.1**
OIL	2025	21.1	16.9	16.4	17.6	18.1	21.6	32.2	48.0	27.9	35.5	0.0	0.0	**6,079.6**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.5	30.7	29.8	31.0	30.0	30.2	**3,252.9**
GAS	2024	0.6	0.7	1.2	1.2	1.1	0.9	0.9	0.9	1.0	0.9	0.9	0.9	**149.9**
H2O	2024	27.9	29.9	25.0	23.3	24.6	22.9	23.5	22.7	21.6	22.3	15.0	14.9	**35,729.3**
OIL	2024	11.8	12.2	21.4	21.2	21.6	20.5	20.8	20.0	19.7	20.3	17.8	17.8	**5,824.3**
DAY	2023	30.0	25.9	30.8	27.8	31.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**2,891.1**
GAS	2023	4.1	2.1	2.1	1.8	2.2	2.1	2.3	3.4	5.0	5.3	3.5	0.6	**138.7**
H2O	2023	140.5	68.7	86.6	80.3	88.2	85.6	92.5	117.6	168.8	166.2	116.2	28.8	**35,455.7**
OIL	2023	87.7	38.4	40.4	35.2	39.0	37.9	38.3	58.7	92.6	91.8	61.1	11.7	**5,599.2**

Licence **10346** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	26.9	28.8	30.7	0.0	0.0	**3,561.6**
GAS	2025	3.3	2.9	3.7	2.2	2.4	2.8	3.0	2.4	2.4	2.0	0.0	0.0	**214.8**
H2O	2025	57.7	49.8	48.1	77.1	76.9	55.5	49.9	44.5	47.2	68.8	0.0	0.0	**30,553.1**
OIL	2025	64.6	57.1	70.0	41.0	44.2	52.5	58.1	47.1	44.0	43.2	0.0	0.0	**13,475.2**
DAY	2024	30.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.2	**3,263.8**
GAS	2024	5.2	5.0	4.4	4.1	4.6	4.8	4.6	4.1	3.5	3.5	3.4	3.4	**187.7**
H2O	2024	44.6	47.4	54.2	52.2	47.9	38.7	41.3	51.9	58.5	60.3	64.5	53.6	**29,977.6**
OIL	2024	99.5	92.4	85.5	81.5	90.5	92.3	96.9	80.4	66.0	68.3	64.9	68.4	**12,953.4**
DAY	2023	30.5	25.9	30.8	29.8	31.0	30.0	30.9	31.0	28.6	30.4	30.0	30.7	**2,902.7**
GAS	2023	3.3	2.8	3.0	2.9	3.1	3.1	3.2	3.9	4.2	3.7	1.7	4.8	**137.1**
H2O	2023	66.9	56.0	74.0	74.2	76.0	73.8	78.7	64.7	52.2	47.3	27.0	43.7	**29,362.5**
OIL	2023	70.0	56.3	59.2	55.0	57.0	55.4	57.4	70.7	75.2	65.1	32.2	93.9	**11,966.8**

Licence **10352** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	24.0	15.0	30.7	30.0	31.0	0.0	0.0	**3,639.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2025	21.6	23.8	22.6	27.3	24.0	15.8	223.6	241.2	88.1	58.2	0.0	0.0	**4,470.0**
OIL	2025	69.3	61.8	66.7	34.0	53.6	43.0	5.3	36.2	44.2	49.5	0.0	0.0	**10,470.9**
DAY	2024	20.5	28.3	31.0	30.0	30.9	30.0	29.9	31.0	30.0	31.0	30.0	31.0	**3,357.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	**5.9**

Manitoba Production
2023 To 2025

Licence **10352** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	2.9	3.3	5.8	2.9	1.8	0.9	7.2	117.8	62.9	47.3	35.5	30.6	**3,723.8**
OIL	2024	8.0	12.0	10.1	11.5	13.2	13.3	22.0	225.2	148.1	120.7	100.7	94.0	**10,007.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,004.3**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2023	11.0	10.5	11.4	10.5	18.3	10.3	1.5	2.3	5.2	6.9	6.5	3.2	**3,404.9**
OIL	2023	26.3	23.0	25.2	24.2	8.4	7.4	14.8	14.6	8.7	9.1	9.4	12.0	**9,228.5**

Licence **10353** Well Name **Cromer Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	14.0	30.9	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,480.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2025	35.1	14.7	49.0	54.4	60.1	43.8	49.3	42.6	42.2	44.5	0.0	0.0	**5,020.4**
OIL	2025	3.8	1.3	5.8	5.7	6.1	12.9	11.0	5.8	5.8	6.0	0.0	0.0	**3,344.0**
DAY	2024	31.0	28.9	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**3,191.9**
H2O	2024	60.8	54.0	52.0	43.9	46.6	48.8	51.8	49.5	44.8	53.9	46.1	42.1	**4,584.7**
OIL	2024	11.6	10.2	8.9	7.6	7.3	8.7	9.2	9.1	8.6	9.2	6.7	5.6	**3,279.8**
DAY	2023	29.1	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.3	30.0	31.0	**2,826.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	**6.4**
H2O	2023	19.9	8.1	53.7	64.1	79.8	60.7	50.5	45.8	47.1	62.4	59.4	61.6	**3,990.4**
OIL	2023	10.0	8.6	13.5	7.6	7.1	6.1	6.0	6.0	8.5	15.5	17.4	13.8	**3,177.1**

Licence **10355** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	30.8	28.0	31.0	22.0	24.3	31.0	0.0	0.0	**3,365.5**
GAS	2025	3.2	2.9	3.0	2.4	2.6	1.9	2.1	1.4	14.1	16.1	0.0	0.0	**271.0**
H2O	2025	7.7	6.3	5.6	4.9	5.7	4.2	4.3	2.8	205.6	244.7	0.0	0.0	**2,871.1**
OIL	2025	72.4	60.4	61.6	51.7	49.2	41.6	47.0	29.7	267.9	291.4	0.0	0.0	**21,131.1**
DAY	2024	27.7	28.3	31.0	30.0	29.5	30.0	30.7	30.4	30.0	30.2	30.0	30.7	**3,078.9**
GAS	2024	1.9	2.0	2.1	2.5	2.3	2.0	2.3	2.7	2.1	4.4	6.4	3.8	**221.3**
H2O	2024	2.0	2.1	2.3	2.5	2.7	2.7	4.3	5.5	4.1	22.2	19.9	11.9	**2,379.3**
OIL	2024	35.2	36.6	39.9	41.5	40.0	36.2	47.9	53.5	42.3	76.3	123.4	89.1	**20,158.2**
DAY	2023	31.0	28.0	31.0	30.0	30.2	30.0	30.8	30.9	30.0	31.0	30.0	31.0	**2,720.4**
GAS	2023	2.3	2.1	2.3	2.4	2.6	2.4	2.2	2.4	2.6	2.3	2.3	2.1	**186.8**
H2O	2023	3.2	2.6	3.0	2.9	3.0	2.6	2.7	2.6	2.9	2.4	2.2	2.3	**2,297.1**
OIL	2023	54.0	43.8	44.6	49.5	49.2	43.5	46.7	44.6	44.8	39.3	37.5	40.4	**19,496.3**

Licence **10356** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	19.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**3,108.9**
WIN	2025	277.0	269.0	221.0	366.0	386.0	280.0	231.0	205.0	252.0	328.0	0.0	0.0	**40,259.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,821.9**
WIN	2024	355.0	326.0	348.0	332.0	352.0	345.0	364.0	331.0	255.0	279.0	264.0	292.0	**37,444.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,455.9**
WIN	2023	403.0	360.0	393.0	375.0	375.0	373.0	378.0	366.0	325.0	353.0	338.0	341.0	**33,601.0**

Licence **10357** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10357** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.6	0.0	0.0	29.0	30.0	30.0	31.0	13.0	5.0	30.0	0.0	0.0	**3,503.9**
GAS	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2025	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.9**
OIL	2025	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,126.1**
WIN	2025	0.0	0.0	0.0	235.6	571.6	805.3	1158.3	404.0	106.2	1153.0	0.0	0.0	**4,434.0**
DAY	2024	30.3	28.3	31.0	30.0	30.5	29.7	30.7	31.0	30.0	31.0	30.0	30.7	**3,320.3**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.3	0.3	**26.8**
H2O	2024	38.9	33.2	37.7	36.9	38.6	40.5	43.7	43.3	41.5	47.2	47.3	45.7	**9,031.8**
OIL	2024	39.2	33.4	35.1	35.0	37.4	33.7	30.9	32.5	30.8	32.3	31.9	33.2	**9,109.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**2,957.1**
GAS	2023	0.5	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**22.9**
H2O	2023	114.2	94.0	77.9	71.3	60.1	53.0	49.7	49.8	45.1	44.0	43.1	43.3	**8,537.3**
OIL	2023	63.0	52.8	52.3	52.8	43.4	36.1	34.9	37.4	35.0	35.9	36.1	39.8	**8,704.3**

Licence **10359** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,561.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2025	79.4	70.5	74.0	74.1	72.4	74.0	76.2	77.5	74.8	81.4	0.0	0.0	**10,974.8**
OIL	2025	8.0	6.4	6.4	7.7	7.1	6.9	8.4	7.4	6.7	5.8	0.0	0.0	**4,018.5**
DAY	2024	16.1	28.4	31.0	30.0	30.7	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**3,257.4**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2024	47.1	150.8	154.6	102.5	102.7	82.1	84.4	85.5	74.5	69.2	78.3	83.2	**10,220.5**
OIL	2024	2.3	1.5	1.6	1.6	0.8	5.8	5.8	5.0	5.4	6.0	6.0	6.5	**3,947.7**
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**2,907.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.6**
H2O	2023	102.7	99.1	112.3	98.4	98.2	93.4	94.9	97.3	94.8	93.2	93.3	95.3	**9,105.6**
OIL	2023	3.3	3.0	3.3	3.5	4.3	9.6	8.5	6.4	5.4	5.4	5.4	4.8	**3,899.4**

Licence **10361** Well Name **Tundra Daly Sinclair Prov. SWD DIR** Dev **D** Mineral Rights **CROWN**

UWI **103.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,719.0**
WIN	2025	4037.4	3578.4	3914.4	4297.9	3692.1	4255.6	4551.7	4716.5	4745.4	4594.5	0.0	0.0	**1,299,959.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**1,419.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2540.0	2922.3	4253.1	**1,257,575.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	19.0	0.0	**1,327.0**
WIN	2023	17368.0	16542.0	18835.0	16969.0	17400.0	15911.0	12166.0	16282.0	14814.0	9251.0	2187.0	0.0	**1,247,860.0**

Licence **10368** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,735.5**
WIN	2025	467.2	421.8	188.0	451.4	465.0	549.2	634.7	512.9	611.7	639.8	0.0	0.0	**43,047.5**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	21.3	18.0	31.0	30.0	31.0	**2,446.0**
WIN	2024	523.3	481.7	527.9	517.7	539.7	554.6	571.8	372.2	375.8	492.5	449.5	536.5	**38,105.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**2,102.3**
WIN	2023	331.8	300.3	330.0	313.9	322.5	315.2	333.4	333.1	368.5	381.1	438.1	479.7	**32,162.6**

Licence **10370** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10370** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	30.8	29.5	31.0	30.4	26.7	31.0	0.0	0.0	**3,500.7**
H2O	2025	243.3	216.4	255.2	251.6	267.6	273.9	264.0	285.7	243.2	289.1	0.0	0.0	**64,397.5**
OIL	2025	28.5	26.5	35.0	27.6	27.9	17.9	26.5	32.2	28.8	34.6	0.0	0.0	**9,376.2**
DAY	2024	30.9	28.2	31.0	30.0	30.9	29.7	30.9	31.0	30.0	30.7	30.0	31.0	**3,201.8**
H2O	2024	293.6	260.8	294.7	250.1	270.3	268.1	256.6	288.3	259.5	258.4	238.8	285.0	**61,807.5**
OIL	2024	44.0	26.7	30.3	36.5	37.7	34.2	37.4	37.8	35.4	31.6	29.8	31.8	**9,090.7**
DAY	2023	31.0	28.0	30.8	30.0	21.0	0.0	0.0	0.0	0.0	1.0	29.0	30.5	**2,837.5**
H2O	2023	1775.1	1638.0	1888.3	1682.3	1171.4	0.0	0.0	0.0	0.0	24.3	402.8	325.6	**58,583.3**
OIL	2023	10.3	8.4	8.2	39.1	5.2	0.0	0.0	0.0	0.0	0.0	36.9	52.9	**8,677.5**

Licence **10371** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,685.2**
H2O	2025	622.4	588.7	684.8	653.3	618.3	625.3	699.1	755.2	705.4	729.4	0.0	0.0	**33,335.7**
OIL	2025	19.4	13.4	14.3	19.8	16.8	14.7	18.6	10.0	9.7	11.7	0.0	0.0	**6,705.2**
DAY	2024	30.9	28.2	31.0	24.0	10.6	29.1	30.9	30.6	30.0	30.7	30.0	31.0	**3,381.2**
H2O	2024	632.7	609.7	686.4	516.0	224.0	568.2	606.7	640.2	654.0	702.1	653.9	678.8	**26,653.8**
OIL	2024	11.5	24.8	20.7	7.0	3.2	10.1	18.6	16.5	16.3	16.2	15.5	15.8	**6,556.8**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**3,044.2**
H2O	2023	100.8	391.8	514.1	479.8	463.2	465.8	508.9	561.7	347.3	496.8	599.2	638.7	**19,481.1**
OIL	2023	15.5	15.2	6.1	18.8	20.2	13.9	13.9	6.6	7.3	12.8	10.6	10.6	**6,380.6**

Licence **10372** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**3,673.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2025	578.4	548.5	649.8	604.2	582.8	583.1	590.9	667.9	617.2	670.0	0.0	0.0	**41,610.1**
OIL	2025	80.8	66.5	65.5	55.2	64.9	54.6	48.8	54.1	50.2	44.5	0.0	0.0	**25,531.5**
DAY	2024	30.9	28.2	31.0	30.0	30.9	30.0	30.9	31.0	30.0	30.5	30.0	28.4	**3,369.7**
GAS	2024	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2024	677.2	631.9	736.3	722.5	655.2	621.0	596.5	662.8	646.6	654.8	656.9	590.2	**35,517.3**
OIL	2024	87.3	80.2	85.4	63.7	83.0	81.0	88.8	74.4	62.6	65.2	66.7	69.2	**24,946.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**3,007.9**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	**12.8**
H2O	2023	394.9	348.6	452.7	425.2	411.8	579.2	608.5	524.8	485.2	495.7	512.2	522.4	**27,665.4**
OIL	2023	69.8	61.1	66.7	87.9	65.4	100.6	105.2	80.3	65.3	64.5	60.6	65.7	**24,038.9**

Licence **10374** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,478.9**
H2O	2025	171.4	153.5	158.1	167.9	192.0	229.3	166.4	181.5	217.2	255.4	0.0	0.0	**13,427.4**
OIL	2025	30.6	31.4	31.0	31.3	34.1	22.0	16.1	31.6	30.6	29.0	0.0	0.0	**8,089.0**
DAY	2024	30.9	28.2	31.0	30.0	30.9	30.0	30.9	28.0	30.0	30.5	30.0	31.0	**3,174.9**
H2O	2024	196.6	176.1	237.5	216.9	139.5	94.6	47.4	76.3	254.7	223.5	202.4	202.1	**11,534.7**
OIL	2024	29.0	29.9	37.8	30.7	25.4	20.3	11.5	1.9	25.2	26.9	26.6	30.0	**7,801.3**
DAY	2023	31.0	28.0	31.0	30.0	21.4	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,813.5**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2023	199.1	191.3	191.0	186.1	128.3	157.3	154.4	152.4	154.0	160.5	150.0	161.9	**9,467.1**

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Licence **10374** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	39.2	35.0	37.2	40.7	27.7	25.3	30.9	34.2	28.4	28.8	27.2	30.4	**7,506.1**

Licence **10376** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	23.0	30.0	31.0	0.0	0.0	**3,322.1**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**66.0**
H2O	2025	12.4	10.9	11.7	11.0	11.5	10.4	10.0	55.4	50.0	29.6	0.0	0.0	**3,771.5**
OIL	2025	49.6	43.1	46.8	44.0	41.5	40.6	27.9	62.6	273.0	168.7	0.0	0.0	**14,755.5**
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	21.3	30.0	31.0	**3,034.1**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**56.0**
H2O	2024	16.7	16.3	13.0	12.3	13.4	17.8	12.5	12.7	6.2	37.0	56.4	11.2	**3,558.6**
OIL	2024	53.1	48.8	54.9	51.2	46.1	34.8	49.9	47.1	24.8	41.6	44.6	56.8	**13,957.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	11.0	31.0	**2,692.8**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	**44.0**
H2O	2023	26.1	6.1	9.8	11.2	16.5	14.2	13.7	17.0	10.3	0.0	9.0	22.7	**3,333.1**
OIL	2023	41.9	54.9	54.2	44.8	56.6	48.8	47.3	48.0	41.3	0.0	27.0	58.7	**13,404.0**

Licence **10377** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.0	30.0	31.0	27.0	28.0	20.0	29.0	31.0	0.0	0.0	**3,284.3**
GAS	2025	0.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**55.0**
H2O	2025	26.8	33.3	30.4	6.7	18.3	14.9	34.8	25.1	37.9	41.5	0.0	0.0	**7,214.8**
OIL	2025	14.4	25.5	38.1	12.3	33.8	27.6	41.7	19.0	31.1	34.0	0.0	0.0	**14,427.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	27.0	26.0	7.0	30.3	30.0	31.0	**3,003.3**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	1.0	1.0	1.0	**47.0**
H2O	2024	47.5	46.2	32.2	23.3	90.4	16.2	92.1	16.7	14.5	62.4	62.0	37.1	**6,945.1**
OIL	2024	61.5	89.9	118.7	131.7	48.6	114.8	19.0	4.2	3.6	15.6	15.5	19.9	**14,150.1**
DAY	2023	0.0	20.0	31.0	30.0	31.0	29.0	30.0	25.0	30.0	31.0	28.0	31.0	**2,670.0**
GAS	2023	0.0	1.0	1.0	1.0	1.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	**37.0**
H2O	2023	0.0	63.3	56.1	15.5	13.2	68.3	36.0	33.0	49.8	30.9	32.2	17.1	**6,404.5**
OIL	2023	0.0	57.8	104.3	138.5	119.3	0.7	0.5	21.6	28.1	46.1	26.9	40.8	**13,507.1**

Licence **10380** Well Name **10101906 North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,149.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,149.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.6**
DAY	2023	30.5	27.9	29.3	29.8	30.5	29.6	30.8	29.7	29.7	14.8	0.0	0.0	**1,159.7**
GAS	2023	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2023	1064.0	958.9	657.7	662.0	677.2	663.4	696.8	669.8	670.0	336.2	0.0	0.0	**41,149.1**
OIL	2023	17.6	16.0	7.9	5.9	6.0	5.8	5.9	5.6	5.8	3.0	0.0	0.0	**806.6**

Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**2,647.5**
WIN	2025	445.0	403.0	402.0	432.0	447.0	434.0	301.0	543.0	576.0	600.0	0.0	0.0	**42,834.4**
DAY	2024	31.0	29.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,355.5**
WIN	2024	295.0	275.0	526.0	533.0	599.0	577.0	600.0	480.0	436.0	391.0	433.0	447.0	**38,251.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	14.0	**1,994.2**
WIN	2023	518.0	448.0	473.0	453.0	489.0	540.0	544.0	573.0	546.0	429.0	187.0	105.0	**32,659.4**

Licence **10382** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	27.0	31.0	30.0	31.0	29.3	30.0	31.0	29.8	30.8	0.0	0.0	**3,308.8**
GAS	2025	0.9	1.1	1.0	1.4	1.5	1.6	1.5	1.5	1.4	1.2	0.0	0.0	**202.8**
H2O	2025	9.2	13.2	16.8	21.0	21.7	20.1	17.9	16.1	14.8	11.7	0.0	0.0	**5,378.6**
OIL	2025	10.8	13.1	11.1	15.3	16.2	16.8	18.1	17.5	17.3	14.4	0.0	0.0	**7,839.1**
DAY	2024	26.8	29.0	30.9	29.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,009.0**
GAS	2024	3.5	5.5	4.5	3.0	2.9	3.1	2.8	1.4	0.9	0.9	0.9	0.9	**189.7**
H2O	2024	49.7	89.0	62.8	40.8	37.5	27.3	16.6	7.5	9.4	9.6	9.7	10.1	**5,216.1**
OIL	2024	35.6	54.0	45.9	35.2	32.7	35.0	30.3	15.4	11.4	10.6	10.6	11.4	**7,688.5**
DAY	2023	13.5	0.0	29.0	30.0	31.0	18.0	31.0	31.0	28.4	31.0	30.0	31.0	**2,648.0**
GAS	2023	1.1	0.0	7.0	6.5	6.6	7.4	11.5	9.5	7.5	6.7	6.2	4.2	**159.4**
H2O	2023	8.9	0.0	8.9	7.4	10.7	169.5	240.9	138.8	93.0	87.6	68.9	55.4	**4,846.1**
OIL	2023	12.4	0.0	80.7	67.3	69.7	88.3	124.7	102.5	74.1	73.2	65.8	44.6	**7,360.4**

Licence **10384** Well Name **Sinclair Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,371.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.7**
H2O	2025	14.4	12.6	13.4	12.6	14.1	25.4	20.0	8.2	7.5	10.8	0.0	0.0	**3,361.5**
OIL	2025	10.8	7.4	8.4	8.5	9.7	15.9	17.7	18.2	16.8	9.3	0.0	0.0	**2,138.7**
DAY	2024	30.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	25.5	30.9	30.0	31.0	**3,068.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2024	20.5	19.4	13.8	10.7	9.9	8.7	9.0	9.8	11.7	99.0	93.8	43.7	**3,222.5**
OIL	2024	13.0	12.5	11.0	7.9	8.4	7.9	8.0	8.5	7.9	16.0	15.7	13.0	**2,016.0**
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.8	30.8	30.6	29.8	31.0	30.0	31.0	**2,708.2**
GAS	2023	0.3	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**3.5**
H2O	2023	52.1	40.6	30.0	26.1	25.8	23.8	27.2	31.7	21.4	21.8	19.3	22.3	**2,872.5**
OIL	2023	23.1	20.6	18.0	19.9	16.8	15.6	12.2	6.3	12.9	15.2	15.2	12.2	**1,886.2**

Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,474.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2025	44.8	40.7	42.3	41.2	41.3	41.3	42.8	43.8	42.2	45.3	0.0	0.0	**6,180.4**
OIL	2025	2.8	2.7	3.0	2.9	2.2	2.1	2.2	2.3	2.3	1.8	0.0	0.0	**2,306.8**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	27.9	29.8	31.0	30.0	31.0	**3,171.5**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2024	57.3	53.1	53.5	50.4	51.2	45.7	47.2	45.2	50.3	50.3	46.3	44.7	**5,754.7**
OIL	2024	13.7	13.1	14.8	14.6	14.9	13.1	13.3	6.1	3.4	3.6	3.2	3.5	**2,282.5**
DAY	2023	27.0	25.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**2,809.4**

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Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	66.8	60.5	64.3	63.6	69.9	62.8	61.2	63.5	62.9	65.2	59.6	59.1	**5,159.5**
OIL	2023	9.8	9.5	11.5	12.1	11.9	12.1	12.4	13.6	13.1	12.0	11.0	12.4	**2,165.2**

Licence **10386** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	26.5	31.0	29.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,403.1**
H2O	2025	53.4	51.5	58.8	52.4	59.1	50.0	48.5	49.2	46.3	52.1	0.0	0.0	**4,761.3**
OIL	2025	3.5	2.9	4.3	4.1	5.2	4.1	3.8	3.7	3.3	3.0	0.0	0.0	**1,879.5**
DAY	2024	31.0	28.8	27.0	30.0	31.0	30.0	30.8	31.0	28.0	31.0	30.0	31.0	**3,105.6**
H2O	2024	48.7	46.8	42.8	45.7	47.3	45.1	47.2	48.2	45.5	50.7	50.9	55.1	**4,240.0**
OIL	2024	3.0	2.8	1.9	1.4	1.4	1.1	0.8	0.9	0.8	0.9	2.2	3.6	**1,841.6**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	23.0	31.0	29.0	25.8	27.0	31.0	**2,746.0**
H2O	2023	30.9	29.8	47.6	47.5	53.4	52.3	40.9	59.0	50.2	37.2	41.6	49.6	**3,666.0**
OIL	2023	5.4	4.6	4.4	3.4	2.1	2.0	1.7	4.1	3.0	1.7	2.5	3.5	**1,820.8**

Licence **10387** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	31.0	25.8	31.0	30.8	28.9	30.9	0.0	0.0	**3,680.4**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.4	0.3	0.5	0.0	0.0	**24.9**
H2O	2025	391.6	367.3	442.6	442.3	455.1	381.6	460.4	453.4	425.3	456.2	0.0	0.0	**52,978.5**
OIL	2025	47.1	44.2	52.9	53.8	55.7	46.7	55.8	55.5	51.5	56.4	0.0	0.0	**8,201.4**
DAY	2024	29.9	28.9	31.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**3,382.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.5	**20.3**
H2O	2024	288.0	278.9	300.4	297.7	319.8	309.2	318.8	330.9	330.2	334.7	323.4	394.3	**48,702.7**
OIL	2024	37.0	35.5	37.9	36.4	39.3	37.8	40.1	41.2	39.6	42.0	40.8	49.1	**7,681.8**
DAY	2023	31.0	27.5	30.9	30.0	29.9	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**3,018.2**
GAS	2023	0.1	0.3	0.2	0.2	0.3	0.4	0.4	0.4	0.4	0.4	0.3	0.3	**16.4**
H2O	2023	285.9	249.2	282.9	279.8	281.6	249.4	300.7	284.0	282.3	296.1	290.5	300.0	**44,876.4**
OIL	2023	39.3	34.3	38.7	36.4	36.5	29.9	38.7	38.3	36.8	38.2	36.7	37.6	**7,205.1**

UWI **103.07-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**

Licence **10388** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,530.4**
GAS	2025	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**17.8**
H2O	2025	60.0	47.7	58.1	52.8	55.9	55.9	53.0	53.8	53.1	55.2	0.0	0.0	**21,132.0**
OIL	2025	10.1	8.2	8.7	9.8	10.6	11.6	10.8	11.3	10.2	10.3	0.0	0.0	**8,091.4**

Manitoba Production
2023 To 2025

Licence **10388** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	25.0	29.0	31.0	30.0	31.0	25.2	30.7	30.0	29.8	31.0	30.0	31.0	**3,226.4**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**15.1**
H2O	2024	52.0	78.0	62.3	72.2	86.0	61.2	70.5	67.7	66.2	69.2	64.5	81.4	**20,586.5**
OIL	2024	7.2	10.6	8.2	9.6	12.8	13.5	15.2	13.0	12.9	12.0	11.9	11.8	**7,989.8**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	29.3	31.0	30.0	31.0	**2,872.7**
GAS	2023	0.3	0.2	0.2	0.1	0.3	0.3	0.0	0.3	0.2	0.2	0.3	0.3	**11.8**
H2O	2023	81.8	73.9	81.5	72.7	76.3	69.9	74.2	75.1	68.4	63.3	55.3	57.3	**19,755.3**
OIL	2023	11.2	9.5	9.5	8.9	9.2	9.2	10.4	10.7	10.6	8.8	7.2	7.9	**7,851.1**

Licence **10389** Well Name **Miniota Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-01-013-27W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,086.0**
DAY	2024	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
WIN	2024	1735.0	118.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,086.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**760.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2450.0	1891.0	**159,233.0**

Licence **10390** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,346.2**
GAS	2025	0.6	0.3	0.6	0.6	0.7	0.9	1.0	0.6	0.7	0.6	0.0	0.0	**75.8**
H2O	2025	12.2	12.2	14.1	13.9	14.4	13.7	14.0	13.7	12.3	13.7	0.0	0.0	**21,736.9**
OIL	2025	11.5	7.8	9.2	8.8	10.6	18.8	17.3	12.2	12.3	12.8	0.0	0.0	**8,337.1**
DAY	2024	31.0	29.0	31.0	29.1	30.6	28.5	30.7	30.7	29.8	31.0	30.0	31.0	**3,043.6**
GAS	2024	0.7	0.7	0.6	0.6	3.7	5.1	4.9	2.6	0.9	0.7	0.6	0.6	**69.2**
H2O	2024	15.2	16.7	20.2	22.0	130.4	178.2	190.6	84.7	10.9	12.5	11.9	12.2	**21,602.7**
OIL	2024	9.3	8.8	9.7	9.6	76.1	101.5	103.3	54.4	14.6	11.3	12.6	12.2	**8,215.8**
DAY	2023	31.0	25.9	30.8	29.5	31.0	29.8	27.2	31.0	30.0	30.4	30.0	30.7	**2,681.2**
GAS	2023	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.9	1.0	1.0	1.0	0.7	**47.5**
H2O	2023	12.4	10.2	12.1	8.8	9.1	8.9	8.5	9.1	9.7	12.4	12.3	15.1	**20,897.2**
OIL	2023	16.2	12.8	15.2	14.3	15.0	14.5	13.0	14.9	14.6	14.8	14.4	9.5	**7,792.4**

Licence **10392** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,261.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	44.0	44.0	34.0	29.0	31.0	0.0	0.0	**1,795.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.8**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.4**
DAY	2023	21.0	18.0	24.0	25.0	15.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.8**
WIN	2023	20.0	18.0	24.0	25.0	15.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.4**

Licence **10393** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	16.0	29.0	31.0	30.0	31.0	0.0	0.0	**3,206.1**
WIN	2025	40.0	37.0	42.0	41.0	44.0	22.0	52.0	42.0	40.0	40.0	0.0	0.0	**4,749.0**
DAY	2024	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	**2,919.1**

Manitoba Production
2023 To 2025

Licence **10393** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	41.0	36.0	41.0	38.0	40.0	38.0	37.0	38.0	36.0	38.0	36.0	39.0	**4,349.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	28.0	18.0	30.0	30.0	31.0	30.0	21.0	**2,560.1**
WIN	2023	43.0	39.0	43.0	40.0	36.0	39.0	24.0	44.0	42.0	40.0	39.0	28.0	**3,891.0**

Licence **10394** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.0	31.0	30.0	31.0	29.0	29.8	31.0	30.0	31.0	0.0	0.0	**3,441.4**
H2O	2025	63.5	40.2	65.3	66.6	68.9	39.6	18.9	20.0	51.2	64.9	0.0	0.0	**5,843.7**
OIL	2025	0.6	0.4	0.6	1.1	1.5	0.8	0.3	0.3	1.5	1.8	0.0	0.0	**2,403.9**
DAY	2024	31.0	28.8	29.0	30.0	31.0	30.0	30.8	31.0	29.0	31.0	30.0	31.0	**3,148.6**
H2O	2024	55.0	53.3	53.8	54.7	56.7	33.7	24.8	25.4	44.5	66.0	62.5	64.4	**5,344.6**
OIL	2024	1.4	1.3	1.1	1.1	1.1	0.6	0.3	0.3	0.4	0.6	0.6	0.6	**2,395.0**
DAY	2023	30.8	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	30.8	29.0	31.0	**2,786.0**
H2O	2023	37.6	36.2	59.9	49.9	50.1	67.6	56.2	58.4	55.2	53.3	51.6	55.1	**4,749.8**
OIL	2023	9.9	8.2	1.1	2.7	2.4	1.4	1.4	1.4	1.0	0.8	1.1	1.4	**2,385.6**

Licence **10395** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,649.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.7**
DAY	2024	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,649.0**
H2O	2024	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.9**
OIL	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.7**
DAY	2023	30.8	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.8	26.0	31.0	**2,647.0**
H2O	2023	36.2	34.1	38.4	35.9	38.0	34.8	35.8	29.8	31.7	38.3	31.2	34.6	**2,551.6**
OIL	2023	1.7	1.5	1.7	1.8	1.8	1.9	2.6	3.2	2.8	1.8	1.5	1.8	**1,374.6**

Licence **10396** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,397.6**
H2O	2025	52.1	50.3	53.5	49.0	54.9	56.1	60.2	61.1	58.0	61.1	0.0	0.0	**5,534.4**
OIL	2025	1.2	0.9	1.1	1.0	1.2	0.9	0.6	0.6	0.6	0.6	0.0	0.0	**1,485.7**
DAY	2024	31.0	28.8	27.0	30.0	31.0	30.0	30.8	31.0	29.0	31.0	30.0	31.0	**3,097.6**
H2O	2024	51.3	49.3	49.8	58.1	60.2	52.3	49.6	50.8	50.7	57.7	53.6	53.8	**4,978.1**
OIL	2024	1.4	1.3	1.3	1.7	1.8	1.3	0.8	0.9	0.8	0.6	0.9	1.3	**1,477.0**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	25.8	30.0	30.5	**2,737.0**
H2O	2023	34.1	32.6	47.6	42.2	42.2	46.9	43.6	46.5	44.5	44.4	51.8	51.7	**4,340.9**
OIL	2023	7.1	6.1	4.4	3.9	3.3	2.9	2.5	3.2	2.6	2.1	2.0	1.4	**1,462.9**

Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,553.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**17.2**
H2O	2025	28.1	27.2	32.1	32.2	32.5	32.2	32.8	33.5	31.6	33.1	0.0	0.0	**2,559.7**
OIL	2025	13.5	11.6	12.9	12.1	12.7	13.3	14.4	13.5	13.2	12.6	0.0	0.0	**5,720.2**
DAY	2024	31.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	30.0	31.0	**3,252.5**

Manitoba Production
2023 To 2025

Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.1	0.1	0.1	**16.2**
H2O	2024	24.0	23.7	25.9	25.2	25.9	23.9	24.5	25.0	27.2	35.1	31.9	31.6	**2,244.4**
OIL	2024	22.0	21.7	25.2	22.8	23.6	22.3	23.1	23.4	21.7	17.6	16.5	15.6	**5,590.4**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	30.7	30.0	30.0	30.0	31.0	**2,887.4**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.5	**11.4**
H2O	2023	24.8	23.5	26.6	24.4	25.0	22.2	22.4	24.0	22.2	20.0	20.5	24.1	**1,920.5**
OIL	2023	22.4	20.1	22.1	23.1	22.6	20.9	21.3	21.7	20.2	19.1	19.9	22.2	**5,334.9**

Licence **10398** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,442.1**
DAY	2024	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.2**
H2O	2024	45.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.8**
OIL	2024	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,442.1**
DAY	2023	30.8	24.5	31.0	30.0	21.0	30.0	31.0	31.0	30.0	30.8	28.0	30.0	**2,655.2**
H2O	2023	37.0	30.9	55.6	44.3	37.4	80.5	53.9	56.0	54.4	53.7	44.4	44.3	**4,409.2**
OIL	2023	7.4	5.4	1.3	1.9	1.4	2.2	2.1	2.1	1.3	0.8	1.0	1.1	**1,440.7**

Licence **10399** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	1.0	0.0	7.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,754.8**
WIN	2025	0.0	0.0	0.0	1.0	0.0	9.0	0.0	1.0	0.0	0.0	0.0	0.0	**885.0**
DAY	2024	3.0	3.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,745.8**
WIN	2024	4.0	3.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**874.0**
DAY	2023	0.0	9.0	3.0	1.0	0.0	1.0	2.0	3.0	0.0	1.0	0.0	0.0	**1,737.8**
WIN	2023	0.0	10.0	3.0	1.0	0.0	1.0	2.0	3.0	0.0	1.0	0.0	0.0	**865.0**

Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	28.0	31.0	30.0	30.8	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,514.5**
GAS	2025	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.7	1.0	0.6	0.0	0.0	**37.2**
H2O	2025	36.2	43.0	45.4	43.0	40.3	39.3	32.0	36.9	48.4	39.6	0.0	0.0	**6,634.0**
OIL	2025	73.1	75.5	82.3	76.3	76.3	74.9	64.5	72.3	114.9	85.7	0.0	0.0	**11,227.8**
DAY	2024	31.0	23.9	31.0	28.0	29.5	29.0	29.0	29.0	30.0	26.0	30.0	30.8	**3,220.2**
GAS	2024	0.6	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.5	**30.9**
H2O	2024	53.1	49.8	79.7	69.2	67.7	68.0	69.6	66.2	33.7	39.2	37.9	35.7	**6,229.9**
OIL	2024	63.7	42.8	41.2	36.4	35.9	33.3	34.9	41.7	67.8	85.7	90.3	83.3	**10,432.0**
DAY	2023	30.8	28.0	31.0	30.0	30.0	29.0	29.8	30.0	29.0	31.0	29.0	25.0	**2,873.0**
GAS	2023	0.5	0.4	0.5	0.6	0.6	0.4	0.3	0.5	0.7	0.6	0.4	0.5	**25.9**
H2O	2023	49.5	50.7	62.2	63.5	63.1	57.3	58.7	57.7	52.2	54.2	57.3	44.1	**5,560.1**
OIL	2023	77.1	63.9	65.6	67.6	63.3	58.2	57.7	64.8	65.7	64.9	59.7	53.5	**9,775.0**

Licence **10404** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	7.8	31.0	30.0	30.8	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**3,392.2**

Manitoba Production
2023 To 2025

Licence **10404** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2025	1774.0	445.4	1790.2	2158.9	2490.7	2411.5	2495.4	2511.2	2395.5	2494.5	0.0	0.0	**159,296.6**
OIL	2025	3.0	0.9	3.3	3.0	3.1	5.2	5.7	5.7	5.9	5.6	0.0	0.0	**19,601.3**
DAY	2024	31.0	28.8	31.0	30.0	30.5	29.9	28.1	30.8	29.9	31.0	30.0	31.0	**3,109.4**
GAS	2024	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2024	1805.9	1670.6	1793.0	1742.1	1779.8	1736.8	1628.0	1784.7	1722.6	1795.9	1721.0	1799.8	**138,329.3**
OIL	2024	8.0	7.3	7.1	7.5	6.8	3.2	2.6	3.0	3.1	3.4	3.2	3.1	**19,559.9**
DAY	2023	29.4	28.0	30.8	29.9	31.0	29.9	30.9	30.9	30.0	31.0	30.0	30.9	**2,747.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.4	**7.5**
H2O	2023	1706.9	1634.4	1803.4	1753.7	1817.4	1759.4	1806.4	1800.2	1744.6	1793.6	1736.8	1792.9	**117,349.1**
OIL	2023	5.0	4.6	6.0	5.8	5.4	5.1	5.0	5.3	7.0	12.6	12.4	10.4	**19,501.6**

Licence **10405** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**

Licence **10406** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**3,502.5**
GAS	2025	1.1	0.9	1.2	0.5	0.3	0.3	0.3	0.2	0.2	1.2	0.0	0.0	**69.9**
H2O	2025	321.4	288.0	317.0	272.1	308.6	316.5	293.5	314.2	279.2	255.7	0.0	0.0	**12,150.9**
OIL	2025	33.9	30.6	41.4	39.2	45.0	45.6	43.8	41.1	46.3	50.1	0.0	0.0	**10,777.5**
DAY	2024	29.5	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**3,200.1**
GAS	2024	0.4	0.5	0.3	0.3	0.3	0.1	0.3	0.3	0.7	0.3	0.8	1.4	**63.7**
H2O	2024	285.8	262.9	257.1	249.9	256.6	444.2	351.6	321.2	308.4	320.8	310.5	316.5	**9,184.7**
OIL	2024	17.8	16.7	19.4	17.2	18.5	8.2	15.7	20.2	30.1	36.0	34.3	35.3	**10,360.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	31.0	**2,839.6**
GAS	2023	0.7	0.6	0.6	0.5	0.6	0.7	0.6	0.9	1.5	1.6	2.4	1.2	**58.0**
H2O	2023	370.0	250.9	261.8	234.8	244.0	241.2	251.5	283.1	284.3	309.4	311.1	313.3	**5,499.2**
OIL	2023	27.4	23.1	26.1	23.4	30.0	30.1	30.7	25.2	21.0	16.7	16.0	17.5	**10,091.1**

Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	26.0	26.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,470.9**
GAS	2025	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**19.5**
H2O	2025	14.0	15.7	12.7	8.8	12.4	8.0	11.2	11.4	11.2	14.4	0.0	0.0	**1,386.0**
OIL	2025	17.0	19.8	21.4	26.1	23.1	26.0	23.8	24.1	23.3	21.1	0.0	0.0	**4,642.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.7	31.0	31.0	30.0	31.0	30.0	28.0	**3,179.4**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	**16.6**
H2O	2024	7.8	9.0	2.9	7.1	7.1	6.7	8.8	8.3	11.6	7.0	6.6	10.1	**1,266.2**

Manitoba Production
2023 To 2025

Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	27.7	23.0	32.1	28.4	28.4	26.8	26.7	28.7	23.4	30.0	30.4	22.4	**4,416.6**
DAY	2023	11.6	17.0	28.9	30.0	31.0	29.9	31.0	31.0	29.9	30.2	29.9	30.9	**2,819.7**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**12.7**
H2O	2023	8.2	9.8	9.6	13.9	15.8	13.8	13.9	13.8	12.9	10.8	11.2	2.3	**1,173.2**
OIL	2023	12.3	18.7	25.4	23.3	16.8	20.7	22.5	20.7	21.0	23.9	23.8	32.2	**4,088.6**

Licence **10409** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.0	31.0	29.0	27.0	31.0	0.0	0.0	**3,420.2**
WIN	2025	213.2	322.4	454.0	349.1	380.9	296.7	365.0	290.8	296.5	371.6	0.0	0.0	**29,739.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	21.0	31.0	31.0	6.0	0.0	0.0	0.0	**3,124.2**
WIN	2024	407.1	373.3	391.6	366.3	377.2	285.5	404.6	362.2	51.3	0.0	0.0	0.0	**26,399.7**
DAY	2023	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,883.2**
WIN	2023	735.6	618.4	632.0	499.8	543.4	511.5	497.8	468.1	418.3	445.3	417.6	385.8	**23,380.6**

Licence **10410** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,639.0**
GAS	2025	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.7	0.6	0.6	0.0	0.0	**37.6**
H2O	2025	10.2	10.8	11.3	11.9	11.8	12.6	14.3	15.5	16.4	17.5	0.0	0.0	**3,011.8**
OIL	2025	109.1	92.3	92.4	84.6	87.9	80.8	86.1	86.8	88.4	85.9	0.0	0.0	**13,253.4**
DAY	2024	24.0	28.0	30.3	30.0	30.7	28.9	30.9	31.0	29.0	31.0	30.0	31.0	**3,335.2**
GAS	2024	0.1	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.6	0.5	**31.6**
H2O	2024	21.9	13.4	10.7	16.7	16.5	14.5	15.3	13.2	13.3	10.8	10.8	10.7	**2,879.5**
OIL	2024	19.5	55.3	45.3	61.6	65.2	60.9	65.8	98.3	92.4	95.9	99.9	110.1	**12,359.1**
DAY	2023	31.0	28.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	27.5	31.0	**2,980.4**
GAS	2023	0.3	0.4	0.7	0.6	0.5	0.2	0.2	0.6	0.7	0.6	0.3	0.3	**25.3**
H2O	2023	47.7	31.8	18.8	21.3	24.0	14.2	15.1	17.1	29.9	13.1	12.3	11.9	**2,711.7**
OIL	2023	52.6	63.3	86.1	84.7	65.6	43.1	54.8	71.1	64.8	69.2	55.5	58.4	**11,488.9**

Licence **10411** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.5	5.0	21.0	16.0	1.0	30.0	31.0	19.0	30.0	31.0	0.0	0.0	**2,480.5**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2025	2.3	7.0	16.5	10.4	2.5	23.4	17.2	11.4	16.1	14.9	0.0	0.0	**2,181.1**
OIL	2025	0.0	0.0	8.8	5.6	1.4	12.7	9.3	6.2	8.8	8.2	0.0	0.0	**1,408.1**
DAY	2024	18.0	22.0	25.0	30.0	2.0	28.0	31.0	31.0	30.0	30.2	23.0	14.0	**2,279.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	**2.7**
H2O	2024	11.9	13.4	14.8	16.3	1.1	22.5	16.2	14.6	13.8	15.6	14.9	37.0	**2,059.4**
OIL	2024	5.6	6.4	6.9	7.7	0.6	10.8	8.8	7.9	7.6	8.5	8.1	20.0	**1,347.1**
DAY	2023	28.0	17.5	10.0	19.0	29.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,994.8**
GAS	2023	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2023	21.2	14.2	5.1	15.8	20.7	16.9	16.4	16.6	15.3	15.5	14.0	20.4	**1,867.3**
OIL	2023	12.4	8.4	3.0	9.3	12.2	8.0	7.4	7.5	7.0	7.0	6.4	9.6	**1,248.2**

Licence **10412** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **10412** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	31.0	29.9	30.5	29.9	31.0	30.9	29.9	30.9	0.0	0.0	**3,361.9**
GAS	2025	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.1	0.1	0.1	0.0	0.0	**11.2**
H2O	2025	17640.1	16149.0	18121.7	17499.6	17813.7	17466.4	18066.6	18006.5	17810.7	18603.2	0.0	0.0	**1,426,844.7**
OIL	2025	46.7	42.8	47.6	46.8	47.8	45.6	47.8	47.8	46.2	49.3	0.0	0.0	**34,155.2**
DAY	2024	30.8	28.9	31.0	30.0	30.9	29.8	30.8	30.5	29.8	30.9	30.0	30.9	**3,059.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.2	0.3	**9.1**
H2O	2024	17810.4	16663.0	17812.5	17319.3	17810.4	17178.2	17748.7	17562.0	17084.9	17864.5	17333.7	17814.6	**1,249,667.2**
OIL	2024	50.8	56.8	59.5	58.3	61.3	58.9	62.6	60.7	59.5	60.2	47.0	47.6	**33,686.8**
DAY	2023	30.2	27.9	30.7	29.8	30.5	28.3	30.7	30.8	30.0	30.7	30.0	30.9	**2,694.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2023	16764.6	15205.6	16695.6	16002.8	16326.1	15051.9	16141.2	16166.5	16370.9	17641.8	17282.3	17814.2	**1,039,665.0**
OIL	2023	75.7	57.9	59.1	60.0	61.3	56.0	59.4	58.9	59.5	63.9	62.1	59.7	**33,003.6**

Licence **10413** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**

Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487,024.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,530.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487,024.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,530.7**
DAY	2023	23.5	27.8	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.8**
GAS	2023	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2023	7189.7	8578.7	9237.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487,024.3**
OIL	2023	15.6	12.6	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,530.7**

Licence **10415** Well Name **10101906 North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	27.5	30.7	29.8	29.2	29.7	28.0	30.7	29.8	5.8	0.0	0.0	**2,652.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.9**
H2O	2025	251.2	271.4	307.3	299.2	292.0	296.9	280.1	305.7	399.4	78.2	0.0	0.0	**45,967.5**
OIL	2025	17.0	18.4	20.7	20.5	20.0	19.8	19.0	20.8	8.7	1.7	0.0	0.0	**2,991.7**
DAY	2024	25.3	28.6	30.9	29.7	30.7	28.6	30.5	30.1	23.8	30.2	27.8	30.8	**2,385.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.9**
H2O	2024	250.5	282.2	303.9	293.4	303.0	282.3	300.3	296.3	233.3	298.2	275.7	304.6	**43,186.1**
OIL	2024	17.3	19.7	20.8	20.3	21.4	19.8	21.7	21.0	16.7	20.5	19.1	20.8	**2,825.1**

Manitoba Production
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Licence **10415** Well Name **10101906 North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.0	30.3	29.7	30.5	29.6	29.8	30.4	29.7	30.2	29.7	30.8	**2,038.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2023	427.4	373.2	383.4	318.3	326.6	304.4	292.8	297.3	291.0	296.9	292.8	303.4	**39,762.4**
OIL	2023	20.6	18.1	20.5	20.9	21.1	20.5	20.3	20.3	20.2	21.0	20.5	20.7	**2,586.0**

Licence **10416** Well Name **EverGro North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**

Licence **10418** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,605.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,605.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,605.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.9**

Licence **10419** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,572.8**
H2O	2025	13.7	23.1	28.2	25.4	12.3	16.4	14.4	3.8	7.1	14.6	0.0	0.0	**2,952.9**
OIL	2025	12.9	11.3	8.7	13.8	10.6	12.3	13.3	11.3	26.8	48.8	0.0	0.0	**3,173.9**
DAY	2024	20.4	28.2	31.0	30.0	30.9	30.0	30.9	31.0	30.0	30.8	30.0	31.0	**3,268.8**
H2O	2024	7.5	11.8	13.9	12.7	9.0	7.1	12.1	6.5	2.3	14.5	22.1	16.1	**2,793.9**
OIL	2024	10.4	15.2	16.3	17.2	18.2	17.0	16.7	17.7	18.2	17.4	16.3	18.9	**3,004.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,914.6**
H2O	2023	12.0	15.8	18.5	18.9	21.0	8.0	9.1	7.7	14.4	15.3	14.6	12.5	**2,658.3**
OIL	2023	21.5	20.3	22.5	25.0	14.6	21.6	18.5	18.8	18.6	19.1	14.4	15.0	**2,804.6**

Licence **10420** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,027.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,230.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**

Manitoba Production
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Licence **10420** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,027.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,230.8**

Licence **10421** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**343.3**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.2**
H2O	2025	328.4	294.0	313.9	293.2	260.3	278.2	264.8	246.7	235.7	242.5	0.0	0.0	**3,474.2**
OIL	2025	105.6	98.0	104.6	97.8	83.7	98.8	99.2	100.8	96.3	99.0	0.0	0.0	**1,115.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	30.8	**45.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.0	388.5	**716.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	87.6	**131.6**

Licence **10422** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	28.0	4.1	0.1	0.2	0.2	0.0	0.1	0.1	0.0	0.0	0.0	**2,690.7**
WIN	2025	261.7	301.7	44.0	1.0	2.3	1.9	0.5	1.1	0.9	0.0	0.0	0.0	**78,011.3**
DAY	2024	27.2	19.4	31.0	30.0	30.9	15.5	2.3	0.0	0.0	0.0	0.0	0.0	**2,641.9**
WIN	2024	636.0	532.8	721.3	649.5	654.4	361.3	65.4	0.0	0.0	0.0	0.0	0.0	**77,396.2**
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.8	29.0	25.3	**2,485.6**
WIN	2023	844.0	746.9	807.0	796.1	793.7	812.4	807.0	771.4	760.0	734.4	687.1	664.4	**73,775.5**

Licence **10423** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,418.0**
GAS	2025	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.7**
H2O	2025	12.1	13.5	37.8	20.2	49.5	235.7	58.2	36.0	33.2	39.5	0.0	0.0	**16,732.2**
OIL	2025	4.3	4.7	12.7	5.4	13.5	33.6	10.8	6.7	5.6	6.2	0.0	0.0	**11,520.2**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,114.0**
GAS	2024	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	0.0	**54.7**
H2O	2024	53.4	37.0	50.4	63.4	74.1	101.6	77.3	26.9	20.5	18.2	0.0	15.4	**16,196.5**
OIL	2024	18.9	14.8	14.8	12.5	14.0	14.1	12.5	9.3	5.5	5.6	4.0	4.3	**11,416.7**
DAY	2023	25.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,751.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**44.0**
H2O	2023	252.8	187.0	50.7	34.7	27.5	129.6	114.9	71.7	71.4	39.2	45.3	44.3	**15,658.3**
OIL	2023	95.2	73.8	20.4	19.4	19.1	28.7	24.0	23.0	25.8	15.6	18.9	18.7	**11,286.4**

Licence **10426** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	29.4	31.0	30.0	30.6	0.0	0.0	**3,533.2**
GAS	2025	3.1	2.9	4.3	4.7	4.4	3.5	3.4	5.6	5.0	4.4	0.0	0.0	**323.8**
H2O	2025	99.7	80.3	102.0	108.1	108.3	103.7	106.7	181.3	82.1	72.6	0.0	0.0	**25,402.6**
OIL	2025	67.5	58.3	82.4	83.8	82.1	67.2	61.1	98.0	90.6	88.2	0.0	0.0	**21,968.3**
DAY	2024	30.9	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,232.2**
GAS	2024	4.0	4.0	4.0	4.4	4.6	4.1	3.8	4.0	3.7	4.2	4.7	3.0	**282.5**
H2O	2024	99.6	92.1	87.8	86.4	94.2	88.3	92.3	91.0	88.7	123.8	152.5	96.6	**24,357.8**

Manitoba Production
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Licence **10426** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	78.3	74.1	75.5	84.2	86.0	75.4	78.6	78.3	73.3	82.3	93.0	63.5	**21,189.1**
DAY	2023	29.2	27.0	28.9	26.0	27.4	26.7	30.6	31.0	29.9	31.0	30.0	31.0	**2,867.7**
GAS	2023	3.7	4.2	4.9	4.5	4.7	4.2	4.3	4.2	4.1	4.0	4.3	5.2	**234.0**
H2O	2023	125.8	139.5	149.9	131.4	139.6	124.2	145.4	125.9	107.9	101.1	96.4	113.2	**23,164.5**
OIL	2023	78.7	94.6	99.0	87.5	91.9	82.2	84.3	88.7	83.4	76.7	77.1	90.1	**20,246.6**

Licence **10427** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.4	27.8	30.5	31.0	29.7	30.6	0.0	0.0	**3,576.1**
GAS	2025	2.7	2.7	3.0	3.1	3.2	3.0	3.6	3.5	3.4	3.2	0.0	0.0	**138.0**
H2O	2025	89.0	71.2	76.5	72.8	61.7	52.0	72.1	76.1	74.6	58.0	0.0	0.0	**15,243.1**
OIL	2025	56.9	52.5	57.9	53.8	57.7	55.2	66.4	65.8	64.4	66.0	0.0	0.0	**9,855.2**
DAY	2024	30.8	29.0	30.1	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,276.7**
GAS	2024	0.9	0.9	1.5	2.2	3.5	3.6	3.4	3.4	2.7	2.7	3.3	2.7	**106.6**
H2O	2024	110.0	102.0	112.8	105.9	73.4	79.3	79.6	75.4	62.5	67.9	89.7	92.1	**14,539.1**
OIL	2024	16.7	15.8	29.7	41.9	64.4	72.0	74.9	65.0	54.5	55.9	65.9	59.0	**9,258.6**
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.9	30.8	29.0	17.9	31.0	30.0	31.0	**2,913.2**
GAS	2023	2.2	2.0	2.7	2.7	2.2	2.4	1.2	1.4	1.1	1.8	1.0	1.0	**75.8**
H2O	2023	174.8	168.3	154.6	142.6	146.5	124.4	141.6	111.6	131.4	235.6	126.3	124.1	**13,488.5**
OIL	2023	51.1	47.9	54.3	51.4	44.4	43.2	22.6	33.0	22.5	36.8	18.0	18.4	**8,642.9**

Licence **10428** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.8	31.0	30.0	30.7	29.9	31.0	31.0	29.8	31.0	0.0	0.0	**3,386.8**
GAS	2025	1.6	0.6	0.7	0.5	0.5	0.8	0.9	0.9	0.7	1.1	0.0	0.0	**80.4**
H2O	2025	2390.5	2362.0	2673.7	2622.7	2635.6	2538.5	2562.9	2489.4	2314.3	2356.2	0.0	0.0	**213,948.4**
OIL	2025	68.9	29.3	30.5	26.8	23.7	28.2	31.0	30.3	24.8	35.0	0.0	0.0	**15,025.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	28.1	31.0	29.9	31.0	30.0	31.0	**3,083.7**
GAS	2024	1.1	1.2	1.2	1.3	1.1	1.1	1.0	1.0	0.8	0.9	1.3	1.4	**72.1**
H2O	2024	2753.6	2515.3	2636.7	2530.5	2591.8	2485.6	2340.2	2773.9	2552.5	2598.5	2430.8	2445.8	**189,002.6**
OIL	2024	58.6	53.4	54.9	53.8	49.7	46.1	40.7	47.9	37.7	47.7	64.0	64.7	**14,696.8**
DAY	2023	31.0	24.1	30.5	29.9	31.0	29.9	30.9	31.0	30.0	31.0	30.0	30.9	**2,720.9**
GAS	2023	1.1	1.0	1.1	1.0	1.2	1.3	1.5	1.6	1.6	1.5	1.5	1.4	**58.7**
H2O	2023	3081.3	2374.9	2975.9	2888.7	2910.0	2782.4	2858.3	2908.0	2754.1	2799.8	2662.3	2729.9	**158,347.4**
OIL	2023	75.2	51.6	73.0	68.8	63.6	57.3	67.8	76.8	68.8	70.5	67.9	63.2	**14,077.6**

Licence **10430** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	27.8	27.0	27.6	31.0	31.0	29.4	30.6	0.0	0.0	**3,286.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	**2.9**
H2O	2025	13.4	16.2	24.7	12.8	11.3	16.1	25.1	10.5	11.9	19.5	0.0	0.0	**32,548.3**
OIL	2025	2.6	4.4	10.4	6.1	5.3	7.3	20.7	6.3	2.2	6.9	0.0	0.0	**1,671.0**
DAY	2024	21.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**2,991.9**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**2.5**
H2O	2024	3.4	4.7	5.1	4.9	4.6	4.6	4.9	5.1	7.0	6.6	5.4	9.1	**32,386.8**
OIL	2024	10.9	15.9	16.8	15.8	16.2	14.7	15.8	15.9	9.1	3.2	2.7	1.6	**1,598.8**
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	27.8	**2,638.4**
H2O	2023	5.3	4.7	5.4	5.1	5.5	5.4	5.2	5.4	5.1	5.2	5.1	4.8	**32,321.4**

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Licence **10430** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	5.0	4.6	5.2	5.1	5.2	4.9	5.3	5.2	5.1	5.2	5.0	4.7	**1,460.2**

Licence **10434** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.1	29.8	30.1	20.6	29.0	31.0	30.0	30.6	0.0	0.0	**3,510.2**
GAS	2025	6.2	5.8	6.2	7.0	5.6	2.6	3.2	3.7	3.5	1.8	0.0	0.0	**332.8**
H2O	2025	39.3	34.6	27.6	22.3	26.4	8.6	14.9	27.5	14.1	4.2	0.0	0.0	**7,315.3**
OIL	2025	125.5	111.0	123.3	130.0	107.4	47.0	55.1	67.8	64.0	31.2	0.0	0.0	**21,195.8**
DAY	2024	31.0	29.0	30.4	30.0	30.9	28.2	30.8	30.5	28.8	30.2	29.7	31.0	**3,221.2**
GAS	2024	6.6	7.6	5.5	6.1	6.5	6.5	8.0	5.5	5.5	5.8	5.1	6.2	**287.2**
H2O	2024	50.0	42.3	18.9	21.1	14.5	18.6	42.5	21.1	22.1	25.3	24.0	39.7	**7,095.8**
OIL	2024	126.8	141.8	109.0	119.9	119.5	121.2	165.1	109.1	109.2	119.2	100.1	123.5	**20,333.5**
DAY	2023	29.9	26.3	31.0	30.0	30.8	30.0	29.8	30.5	29.9	31.0	30.0	31.0	**2,860.7**
GAS	2023	3.4	2.5	1.4	1.2	1.5	1.8	4.3	7.2	6.0	6.9	6.7	7.2	**212.3**
H2O	2023	16.2	11.9	6.2	5.2	7.3	6.0	24.3	50.5	41.2	31.9	30.8	29.0	**6,755.7**
OIL	2023	73.1	56.3	28.3	22.0	29.8	36.1	82.1	151.0	122.9	127.7	119.7	127.4	**18,869.1**

Licence **10435** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	18.0	30.9	29.9	30.8	29.8	21.0	31.0	30.0	30.6	0.0	0.0	**3,430.0**
GAS	2025	0.4	0.4	0.6	0.6	2.6	0.7	0.4	0.6	0.9	0.7	0.0	0.0	**100.6**
H2O	2025	10.5	5.1	8.9	8.8	207.2	39.6	23.8	198.4	223.1	137.7	0.0	0.0	**2,587.4**
OIL	2025	7.2	5.1	9.0	8.5	48.9	10.2	5.5	8.9	14.4	13.3	0.0	0.0	**9,177.3**
DAY	2024	30.0	29.0	30.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**3,147.2**
GAS	2024	1.3	1.1	1.3	1.5	1.5	0.9	0.7	1.5	0.7	0.9	0.8	0.6	**92.7**
H2O	2024	11.5	7.9	11.2	15.8	16.9	12.4	11.2	21.2	14.1	22.8	20.7	16.6	**1,724.3**
OIL	2024	24.7	20.6	25.2	29.6	27.9	17.9	15.5	27.2	13.8	15.2	12.9	8.7	**9,046.3**
DAY	2023	30.3	24.0	0.0	0.0	1.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,783.8**
GAS	2023	0.3	0.4	0.0	0.0	0.0	3.1	2.6	1.8	2.8	3.1	2.9	2.1	**79.9**
H2O	2023	1.1	7.8	0.0	0.0	1.1	50.0	43.1	36.2	23.1	23.5	23.2	18.2	**1,542.0**
OIL	2023	6.4	8.2	0.0	0.0	0.0	59.8	47.4	37.8	55.0	56.0	49.0	36.6	**8,807.1**

Licence **10437** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.14-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,404.9**
GAS	2025	1.2	1.1	1.3	0.6	1.2	1.1	0.8	1.2	1.0	1.1	0.0	0.0	**87.4**
H2O	2025	7.7	6.9	8.0	18.3	7.3	7.0	13.3	7.6	9.4	9.1	0.0	0.0	**2,513.2**
OIL	2025	23.3	21.1	24.0	11.2	22.2	21.0	15.8	22.8	18.1	19.9	0.0	0.0	**3,919.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,101.4**
GAS	2024	1.5	1.2	1.3	1.2	1.2	1.3	1.3	1.2	1.1	1.3	1.2	1.3	**76.8**
H2O	2024	9.1	7.7	8.1	7.5	7.5	7.9	8.0	7.7	7.0	7.8	7.3	8.0	**2,418.6**
OIL	2024	27.5	23.2	24.5	22.9	22.5	24.1	24.0	23.3	21.0	23.7	22.2	24.0	**3,719.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,735.4**
GAS	2023	1.4	1.2	1.4	1.4	1.4	1.3	1.3	1.3	1.4	1.3	1.3	1.2	**61.7**
H2O	2023	8.7	7.5	8.6	8.7	8.4	8.0	8.2	8.4	8.6	7.9	8.0	7.1	**2,325.0**
OIL	2023	26.3	22.5	26.0	26.2	25.6	24.0	24.8	25.1	26.0	24.0	24.1	22.3	**3,436.9**

Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	23.5	29.0	31.0	28.5	31.0	31.0	28.6	29.6	0.0	0.0	**3,404.1**
GAS	2025	2.8	1.7	1.0	1.9	2.3	1.6	2.0	2.4	1.9	0.5	0.0	0.0	**98.9**
H2O	2025	14.3	23.6	28.5	51.9	48.2	43.2	45.8	37.9	42.8	67.0	0.0	0.0	**8,655.7**
OIL	2025	51.4	31.4	18.4	38.7	44.4	30.4	36.7	46.1	34.3	8.6	0.0	0.0	**7,915.5**
DAY	2024	29.3	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,112.9**
GAS	2024	1.1	1.1	1.2	1.2	1.0	1.2	1.6	1.4	2.0	2.0	2.5	3.6	**80.8**
H2O	2024	41.7	52.5	52.6	55.4	54.4	48.2	43.9	47.1	32.0	33.2	34.0	15.1	**8,252.5**
OIL	2024	25.2	21.0	24.8	23.7	20.7	23.8	31.1	26.0	35.7	36.5	46.9	65.3	**7,575.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	27.9	30.8	30.0	30.8	**2,750.6**
GAS	2023	1.4	1.2	1.3	1.5	1.9	1.8	1.7	1.4	1.1	1.6	0.9	1.1	**60.9**
H2O	2023	40.8	32.9	41.5	45.9	53.4	52.3	46.8	45.1	37.7	52.8	49.6	48.3	**7,742.4**
OIL	2023	30.0	26.6	26.4	30.4	35.1	31.0	30.9	26.3	21.0	28.2	18.6	21.2	**7,194.4**

Licence **10441** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	24.3	31.0	29.9	30.8	29.7	31.0	30.0	29.8	30.7	0.0	0.0	**3,569.7**
GAS	2025	4.3	2.7	3.5	3.8	4.5	4.2	4.7	4.4	4.5	4.8	0.0	0.0	**331.8**
H2O	2025	140.7	100.9	126.1	131.5	154.7	148.6	147.8	137.8	126.5	125.8	0.0	0.0	**24,667.6**
OIL	2025	82.0	54.7	69.7	71.5	83.9	82.7	85.7	83.0	83.2	100.4	0.0	0.0	**18,939.1**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**3,272.0**
GAS	2024	6.8	6.7	5.2	3.8	3.5	2.7	3.2	3.1	3.3	3.5	3.4	4.4	**290.4**
H2O	2024	156.4	150.1	156.7	158.1	173.8	144.8	150.6	146.4	129.0	124.5	125.3	151.5	**23,327.2**
OIL	2024	131.0	124.3	103.0	75.4	69.4	54.3	68.1	62.6	62.9	68.2	64.2	83.1	**18,142.3**
DAY	2023	30.5	28.0	28.1	30.0	31.0	26.7	30.9	31.0	30.0	30.4	30.0	29.7	**2,908.6**
GAS	2023	6.9	6.2	5.6	6.0	5.0	4.3	5.1	5.5	5.4	5.7	5.9	5.2	**240.8**
H2O	2023	149.3	134.1	132.2	143.4	165.0	147.5	197.1	183.5	182.0	181.0	178.5	172.9	**21,560.0**
OIL	2023	144.6	122.4	116.6	122.8	96.5	83.6	96.7	99.8	98.5	102.7	102.2	101.7	**17,175.8**

Licence **10442** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	7.8	31.0	30.0	30.8	18.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,323.6**
GAS	2025	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2025	2361.7	592.5	2366.3	2329.4	2359.7	1430.6	0.0	0.0	0.0	0.0	0.0	0.0	**246,288.0**
OIL	2025	3.2	1.0	3.8	6.8	7.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**10,786.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.9	27.2	30.8	29.9	30.5	29.4	31.0	**3,174.8**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.3	0.4	0.1	0.0	0.0	**14.7**
H2O	2024	2495.1	2302.9	2452.3	2383.7	2484.6	2396.6	2181.6	2453.5	2351.5	2408.8	2320.1	2431.6	**234,847.8**
OIL	2024	3.8	5.4	5.8	3.9	7.2	9.2	10.7	16.1	14.8	8.0	7.1	4.0	**10,760.6**
DAY	2023	25.5	28.0	29.9	29.8	30.8	29.9	30.9	30.9	29.9	31.0	30.0	30.9	**2,814.3**
GAS	2023	0.4	0.4	0.4	0.5	0.6	0.3	0.2	0.1	0.3	0.3	0.2	0.0	**13.3**
H2O	2023	2000.1	2213.2	2363.7	2395.2	2449.9	2386.7	2489.5	2485.8	2414.0	2497.6	2386.7	2490.8	**206,185.5**
OIL	2023	18.1	18.7	23.9	18.6	16.7	15.5	12.7	7.3	7.7	9.9	7.8	3.5	**10,664.6**

Licence **10443** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,413.5**
GAS	2025	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2025	67.7	52.4	53.2	52.6	56.3	53.5	56.1	55.7	49.4	54.4	0.0	0.0	**17,754.7**

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Licence **10443** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	14.6	7.1	6.1	5.9	6.4	4.6	4.0	4.0	3.9	3.9	0.0	0.0	**3,578.9**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.6	30.5	29.8	31.0	30.0	31.0	**3,112.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**4.5**
H2O	2024	97.6	93.7	98.5	95.0	98.5	90.5	60.3	50.9	50.2	57.3	56.4	66.3	**17,203.4**
OIL	2024	8.7	8.2	8.8	8.4	8.5	8.1	4.9	3.9	3.7	3.1	2.9	9.7	**3,518.4**
DAY	2023	31.0	25.9	30.6	29.8	31.0	29.0	30.9	31.0	30.0	13.5	30.0	30.7	**2,749.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.3	1.3	0.4	0.0	0.0	**4.3**
H2O	2023	37.1	28.0	33.0	32.6	33.5	31.4	165.2	210.4	211.8	98.5	101.4	101.0	**16,288.2**
OIL	2023	6.5	5.1	6.0	5.7	6.0	5.6	78.7	104.1	97.0	34.2	8.7	8.8	**3,439.5**

Licence **10445** Well Name **Waskada Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.9	29.5	31.0	31.0	29.6	31.0	0.0	0.0	**3,391.1**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	1.0	0.6	0.6	0.8	0.0	0.0	**100.3**
H2O	2025	1059.7	895.2	1208.8	1136.6	1160.8	1072.2	1172.5	1119.0	1145.8	1197.7	0.0	0.0	**174,441.4**
OIL	2025	23.7	22.2	21.0	22.2	20.0	17.1	37.8	29.1	25.6	25.0	0.0	0.0	**7,053.9**
DAY	2024	31.0	28.0	30.0	29.0	28.7	28.0	25.0	27.3	30.0	30.9	30.0	30.8	**3,088.5**
GAS	2024	3.4	2.8	3.1	3.0	2.7	2.6	2.4	2.2	0.0	0.1	0.9	0.6	**93.8**
H2O	2024	1239.2	1089.1	1134.9	1015.7	1059.6	1035.5	974.0	1005.6	1337.9	1353.1	1272.4	1162.4	**163,273.1**
OIL	2024	125.5	109.1	121.2	110.6	93.5	93.4	84.5	82.9	4.8	6.3	28.2	27.8	**6,810.2**
DAY	2023	25.0	21.5	30.8	30.0	29.3	30.0	29.9	31.0	29.4	31.0	26.0	31.0	**2,739.8**
GAS	2023	1.1	1.0	1.5	1.0	1.0	1.3	1.1	1.1	2.0	3.4	2.9	3.5	**70.0**
H2O	2023	1214.5	1075.3	1583.5	1383.5	1174.2	1123.6	1127.1	1101.9	1077.1	1246.1	1041.7	1202.6	**149,593.7**
OIL	2023	52.0	36.5	53.3	40.4	37.3	42.0	41.6	42.6	75.6	132.5	110.6	129.6	**5,922.4**

Licence **10446** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.5	30.7	0.0	0.0	**3,417.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.4**
H2O	2025	24.0	24.4	26.7	26.2	27.4	25.8	27.4	29.8	26.2	28.8	0.0	0.0	**11,795.4**
OIL	2025	2.9	2.8	1.6	1.5	1.5	1.5	1.5	1.5	1.5	1.3	0.0	0.0	**4,380.3**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	30.7	30.0	28.0	**3,117.1**
GAS	2024	0.3	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.4**
H2O	2024	9.0	8.7	10.5	8.3	6.5	21.6	28.6	24.4	24.0	25.4	25.2	23.5	**11,528.7**
OIL	2024	18.3	17.6	20.1	18.0	15.0	5.0	2.2	2.8	2.9	3.1	2.9	2.8	**4,362.7**
DAY	2023	30.8	24.0	30.6	29.8	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**2,757.5**
GAS	2023	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.1	**9.1**
H2O	2023	24.5	10.6	12.1	11.9	12.2	11.8	12.8	7.1	6.1	18.9	33.8	29.0	**11,313.0**
OIL	2023	9.6	21.7	30.2	29.0	30.1	29.1	29.5	17.3	14.6	10.7	5.8	8.2	**4,252.0**

Licence **10447** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.9	29.9	29.8	31.0	30.0	31.0	0.0	0.0	**3,323.1**
GAS	2025	0.3	0.3	0.3	0.2	0.0	0.0	1.3	1.5	0.6	0.9	0.0	0.0	**59.3**
H2O	2025	378.5	318.4	373.6	211.3	68.9	75.5	184.6	451.8	552.4	483.4	0.0	0.0	**39,470.1**
OIL	2025	12.5	13.5	15.5	9.6	2.9	2.1	48.8	56.6	26.0	32.9	0.0	0.0	**5,207.6**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.6	30.6	31.0	30.0	30.9	29.6	31.0	**3,020.7**
GAS	2024	0.9	0.5	1.3	1.4	1.4	1.1	1.3	1.2	0.7	0.4	0.3	0.4	**53.9**

Manitoba Production
2023 To 2025

Licence **10447** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	342.8	298.3	285.1	262.9	292.0	283.3	323.0	325.4	327.2	373.4	350.3	365.8	**36,371.7**
OIL	2024	34.2	20.3	49.5	50.3	50.7	43.6	46.2	49.3	23.6	9.0	13.6	10.0	**4,987.2**
DAY	2023	30.9	27.9	31.0	30.0	31.0	30.0	29.4	17.0	25.5	31.0	30.0	31.0	**2,656.1**
GAS	2023	1.0	1.2	1.3	1.1	1.5	1.6	1.0	0.3	0.9	0.7	0.8	1.0	**43.0**
H2O	2023	306.5	287.2	324.5	323.6	321.0	317.9	324.7	185.6	325.5	378.7	348.3	332.1	**32,542.2**
OIL	2023	45.1	53.0	46.9	47.1	56.7	51.1	38.4	15.3	33.3	23.5	25.6	35.1	**4,586.9**

Licence **10448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	23.9	30.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,401.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2025	24.0	20.9	30.7	33.3	34.9	31.0	22.8	15.1	14.6	18.1	0.0	0.0	**11,070.5**
OIL	2025	2.9	2.4	2.1	2.1	2.2	1.9	1.2	0.6	0.6	0.6	0.0	0.0	**5,118.9**
DAY	2024	31.0	29.0	31.0	30.0	30.1	28.5	29.5	30.7	29.8	30.7	30.0	31.0	**3,105.2**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2024	12.9	23.3	24.5	26.7	30.8	24.1	18.2	17.5	18.5	25.4	25.2	25.9	**10,825.1**
OIL	2024	23.8	8.8	9.4	7.7	5.9	9.5	16.2	12.6	10.4	3.1	2.9	3.1	**5,102.3**
DAY	2023	30.8	21.0	30.6	29.5	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**2,743.9**
GAS	2023	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.1	0.3	**11.9**
H2O	2023	33.7	22.7	48.1	50.0	51.6	46.6	47.8	45.7	45.6	46.2	34.8	12.3	**10,552.1**
OIL	2023	16.1	10.4	32.8	34.5	36.1	24.5	17.7	17.8	15.6	5.9	11.6	23.8	**4,988.9**

Licence **10449** Well Name **10101906 et al Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-09-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**

Licence **10450** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,081.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,081.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,081.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.7**

UWI **105.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **10450** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**

Licence **10451** Well Name **Waskada Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.2	21.3	31.0	30.0	30.9	30.0	30.8	30.8	29.7	31.0	0.0	0.0	**3,043.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.0**
H2O	2025	32.3	34.0	97.0	142.3	148.1	146.3	77.7	23.0	22.4	22.9	0.0	0.0	**21,339.6**
OIL	2025	0.9	1.0	3.1	5.2	5.2	5.1	3.2	1.5	1.5	1.4	0.0	0.0	**2,366.5**
DAY	2024	22.6	28.8	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.9	27.8	29.0	**2,757.5**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.0**
H2O	2024	150.7	54.9	39.8	73.1	82.6	76.1	80.3	83.0	74.4	82.7	46.6	48.8	**20,593.6**
OIL	2024	7.1	1.3	1.5	1.9	2.0	2.0	2.0	2.1	1.6	1.8	2.1	1.7	**2,338.4**
DAY	2023	30.6	27.3	31.0	30.0	31.0	29.8	30.3	31.0	27.1	30.8	30.0	31.0	**2,407.4**
GAS	2023	0.0	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**77.8**
H2O	2023	128.7	129.1	143.7	104.1	106.5	114.0	144.2	193.4	176.2	236.3	230.6	234.2	**19,700.6**
OIL	2023	3.2	12.4	17.0	7.2	7.8	8.3	8.7	8.6	8.9	13.5	11.6	11.7	**2,311.3**

Licence **10452** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	5.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**2,734.5**
GAS	2025	0.1	0.2	0.4	0.0	0.0	0.0	0.3	1.3	1.0	0.6	0.0	0.0	**26.1**
H2O	2025	20.3	22.0	62.3	38.0	35.6	26.7	18.4	111.4	93.9	72.7	0.0	0.0	**13,317.0**
OIL	2025	1.6	1.6	4.7	0.5	0.3	0.3	3.7	14.3	10.5	6.6	0.0	0.0	**1,386.9**
DAY	2024	11.8	24.0	28.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	20.0	**2,477.5**
GAS	2024	0.1	0.4	0.2	0.2	0.2	0.2	1.0	0.9	0.6	0.6	0.5	0.3	**22.2**
H2O	2024	16.2	16.9	24.4	20.4	21.0	18.1	131.6	119.0	80.7	86.6	67.2	41.7	**12,815.7**
OIL	2024	1.2	4.3	1.8	1.6	2.1	2.3	11.3	9.0	6.0	6.5	5.1	3.1	**1,342.8**
DAY	2023	27.5	22.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,154.7**
GAS	2023	1.3	1.0	0.9	0.5	0.7	0.6	0.3	0.3	0.1	0.2	0.3	0.2	**17.0**
H2O	2023	126.7	93.2	90.0	78.5	68.7	57.1	54.0	46.5	42.5	29.6	29.7	25.9	**12,171.9**
OIL	2023	14.1	10.3	10.1	6.0	8.1	6.2	3.5	3.3	1.1	1.9	2.1	2.0	**1,288.5**

Licence **10454** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,672.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,367.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.4**
DAY	2024	31.0	27.8	31.0	30.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,672.2**
GAS	2024	0.5	0.3	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**

Manitoba Production
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Licence **10454** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	208.2	169.5	130.4	128.1	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,367.9**
OIL	2024	15.3	12.1	6.8	6.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.4**
DAY	2023	31.0	28.0	18.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	21.0	31.0	**2,540.0**
GAS	2023	0.3	0.3	0.2	0.8	0.7	0.3	0.9	1.5	1.0	0.4	0.3	0.4	**18.1**
H2O	2023	163.1	112.9	75.9	179.1	195.1	140.5	140.5	137.1	124.8	126.3	92.1	207.3	**19,681.5**
OIL	2023	13.5	11.5	7.5	17.3	21.8	13.5	9.5	10.6	11.7	12.6	8.8	15.2	**3,728.2**

Licence **10455** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	25.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**3,260.5**
GAS	2025	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**55.5**
H2O	2025	2.2	1.8	1.9	1.8	1.8	1.8	1.7	2.0	1.8	1.9	0.0	0.0	**1,224.6**
OIL	2025	34.5	26.5	30.3	27.8	28.3	28.1	27.7	29.9	29.2	29.0	0.0	0.0	**9,359.7**
DAY	2024	31.0	27.8	31.0	30.0	30.9	26.7	30.8	30.0	10.0	31.0	27.0	30.0	**2,962.6**
GAS	2024	0.9	1.0	0.5	0.6	0.6	0.5	0.6	0.7	0.3	0.6	0.2	0.3	**53.2**
H2O	2024	3.5	3.1	3.5	2.8	2.7	2.2	2.7	2.0	0.5	1.5	1.6	2.1	**1,205.9**
OIL	2024	37.5	33.9	39.8	28.3	34.6	29.6	37.3	27.1	8.2	25.9	26.9	34.7	**9,068.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**2,626.4**
GAS	2023	0.7	0.5	1.0	0.9	1.0	0.9	0.6	1.1	1.6	1.5	1.0	0.7	**46.4**
H2O	2023	4.4	3.3	3.7	3.8	4.3	3.7	3.4	3.6	3.5	3.6	1.9	2.5	**1,177.7**
OIL	2023	38.7	35.7	42.5	42.8	43.7	37.1	33.8	37.7	37.9	38.5	23.8	34.2	**8,704.6**

Licence **10456** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	30.5	29.0	31.0	30.0	29.8	30.8	0.0	0.0	**3,460.4**
GAS	2025	1.2	1.1	1.2	1.1	1.3	1.3	1.2	1.2	1.3	1.6	0.0	0.0	**97.1**
H2O	2025	432.6	397.7	436.7	452.2	456.7	432.2	463.9	417.1	415.1	411.2	0.0	0.0	**50,046.2**
OIL	2025	49.4	45.6	47.5	46.6	48.2	48.8	49.7	44.8	51.8	60.2	0.0	0.0	**9,928.5**
DAY	2024	31.0	29.0	29.8	29.8	30.5	29.8	30.6	29.5	28.5	31.0	30.0	30.5	**3,159.7**
GAS	2024	0.9	0.9	1.0	1.1	1.4	1.2	1.2	0.9	1.1	1.1	1.2	1.3	**84.6**
H2O	2024	313.2	260.9	298.8	334.9	355.1	343.7	356.4	307.8	373.4	398.2	401.1	456.6	**45,730.8**
OIL	2024	36.5	31.9	36.9	39.8	44.5	42.7	43.8	38.7	40.6	42.2	42.1	49.8	**9,435.9**
DAY	2023	28.6	28.0	25.5	29.8	27.2	25.0	31.0	29.0	27.6	29.8	28.8	31.0	**2,799.7**
GAS	2023	1.2	1.2	0.9	1.2	1.1	0.9	1.3	1.1	1.2	1.1	1.1	1.1	**71.3**
H2O	2023	321.3	313.9	274.4	328.1	313.4	284.1	339.6	319.5	298.3	328.7	312.8	332.7	**41,530.7**
OIL	2023	38.4	38.8	34.7	39.4	36.3	35.2	40.9	36.4	35.4	38.1	38.4	37.5	**8,946.4**

Licence **10457** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10457** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,902.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,902.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,902.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.2**

Licence **10458** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,290.8**
H2O	2025	635.8	541.0	575.5	509.0	605.2	689.9	722.3	754.4	721.6	744.2	0.0	0.0	**32,059.2**
OIL	2025	13.2	11.0	7.5	7.0	1.8	14.1	14.7	9.7	5.3	3.8	0.0	0.0	**7,020.3**
DAY	2024	31.0	23.0	28.0	30.0	31.0	30.0	31.0	30.1	30.0	31.0	30.0	31.0	**2,987.8**
H2O	2024	544.3	409.0	468.2	559.6	620.9	601.7	632.8	617.9	625.9	668.3	628.2	646.9	**25,560.3**
OIL	2024	4.3	0.0	4.7	15.4	13.1	12.3	12.9	12.6	13.6	13.7	12.8	12.1	**6,932.2**
DAY	2023	31.0	28.0	31.0	22.0	30.3	30.0	21.0	31.0	30.0	31.0	30.0	30.0	**2,631.7**
H2O	2023	375.9	408.7	492.1	346.1	472.1	479.9	360.5	546.4	500.4	508.3	499.6	520.5	**18,536.6**
OIL	2023	5.8	14.3	16.9	8.3	14.4	19.4	3.5	20.7	16.7	15.7	9.5	9.5	**6,804.7**

Licence **10459** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.5	29.5	31.0	29.0	31.0	0.0	0.0	**3,016.0**
GAS	2025	0.2	0.2	0.2	0.3	1.6	2.4	2.8	3.0	1.0	0.3	0.0	0.0	**46.1**
H2O	2025	90.8	78.2	89.6	85.5	90.3	87.5	118.0	109.5	85.2	88.3	0.0	0.0	**17,668.6**
OIL	2025	13.8	14.4	20.9	19.3	17.9	20.1	27.9	23.6	16.7	15.2	0.0	0.0	**4,008.2**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**2,715.1**
GAS	2024	0.6	0.7	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.1	**34.1**
H2O	2024	70.6	70.0	92.7	89.6	95.0	82.2	99.7	93.6	85.8	86.3	83.0	88.1	**16,745.7**
OIL	2024	19.6	20.0	20.9	21.8	20.8	17.1	20.5	17.9	16.4	17.6	16.1	15.0	**3,818.4**
DAY	2023	23.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,353.1**
GAS	2023	0.4	0.6	0.6	0.6	1.0	0.7	0.5	0.6	0.5	0.2	0.5	0.6	**29.9**
H2O	2023	146.7	92.9	79.4	64.4	86.3	74.4	70.5	64.8	67.2	63.1	66.4	69.7	**15,709.1**
OIL	2023	23.6	33.4	36.4	25.2	25.8	27.0	24.6	6.6	13.6	16.4	18.9	22.1	**3,594.7**

Licence **10460** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-23-008-28W1.04** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,064.9**
GAS	2025	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.0	0.0	**80.9**
H2O	2025	7.7	6.7	7.4	3.2	2.1	6.9	9.6	8.2	7.7	9.6	0.0	0.0	**1,584.0**
OIL	2025	27.4	23.9	50.7	42.5	41.5	19.8	26.7	31.4	29.2	24.9	0.0	0.0	**10,039.9**
DAY	2024	25.0	28.8	31.0	30.0	30.9	26.7	30.8	30.0	29.6	31.0	30.0	31.0	**2,763.0**
GAS	2024	2.7	2.9	0.7	0.5	0.8	0.7	0.6	0.7	0.8	0.3	0.2	0.1	**78.6**
H2O	2024	7.5	7.8	7.5	5.5	6.9	7.1	8.3	6.0	5.6	6.6	5.7	7.0	**1,514.9**
OIL	2024	29.9	38.0	42.9	36.3	39.7	33.6	32.4	36.0	33.8	30.1	29.0	29.1	**9,721.9**
DAY	2023	31.0	25.5	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,408.2**

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Licence **10460** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-23-008-28W1.04** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.7	1.1	1.5	1.5	1.3	1.2	2.2	3.1	2.2	1.3	1.0	1.7	**67.6**
H2O	2023	3.0	0.5	4.4	5.4	4.5	5.6	5.3	5.2	7.0	7.9	12.0	10.7	**1,433.4**
OIL	2023	77.9	57.2	79.8	73.8	61.8	53.7	49.0	47.6	37.7	40.6	38.1	38.2	**9,311.1**

Licence **10463** Well Name **Virden Roselea Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,043.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,851.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,002.6**
WIN	2025	0.0	0.0	912.0	1593.0	3484.0	4262.6	3321.2	4119.0	4103.1	4389.5	0.0	0.0	**26,184.4**
DAY	2024	31.0	28.5	31.0	30.0	31.0	8.8	0.0	4.0	0.0	0.0	0.0	0.0	**2,803.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2024	1142.2	1141.7	1219.1	1387.5	1177.6	316.2	0.0	124.8	0.0	0.0	0.0	0.0	**149,851.2**
OIL	2024	12.0	9.3	10.8	10.3	10.3	3.1	0.0	1.3	0.0	0.0	0.0	0.0	**5,002.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,639.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.5	0.6	0.4	0.3	0.3	0.3	**19.4**
H2O	2023	717.8	1148.9	1346.4	1182.7	1187.9	925.4	1065.9	1248.0	999.5	1177.2	1109.4	1212.4	**143,342.1**
OIL	2023	23.3	19.1	21.6	22.0	22.1	18.2	23.8	23.1	11.8	11.2	10.7	11.7	**4,945.5**

Licence **10464** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.09-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	16.2	30.8	29.9	30.1	30.7	29.9	6.1	0.0	0.0	**3,306.1**
GAS	2025	0.2	0.2	0.2	0.1	0.1	0.2	0.3	0.1	0.1	0.1	0.0	0.0	**15.1**
H2O	2025	13741.6	12776.3	14337.0	7477.1	14268.0	13799.3	13889.4	13921.5	14050.2	2902.9	0.0	0.0	**1,339,751.8**
OIL	2025	40.2	37.4	41.6	18.0	41.2	39.8	40.6	40.9	40.4	8.6	0.0	0.0	**32,003.4**
DAY	2024	31.0	28.9	31.0	29.8	30.9	29.6	30.6	30.2	29.6	30.9	29.9	30.9	**3,042.9**
GAS	2024	0.3	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.2	**13.5**
H2O	2024	14181.2	13179.6	14107.7	13603.4	14087.0	13511.0	12902.6	13757.8	13418.8	14110.8	13694.7	14094.0	**1,218,588.5**
OIL	2024	42.2	45.5	47.7	46.4	49.1	47.0	46.5	48.2	47.4	48.1	41.2	41.6	**31,654.7**
DAY	2023	30.4	27.9	30.6	29.7	30.7	29.8	30.7	30.8	29.9	30.8	30.0	30.9	**2,679.6**
GAS	2023	0.4	0.2	0.2	0.2	0.2	0.3	0.2	0.6	0.3	0.3	0.3	0.4	**10.9**
H2O	2023	13782.1	12505.8	13733.4	13144.1	13539.5	13112.3	13466.2	13469.0	13321.5	14028.9	13668.7	14088.7	**1,053,939.9**
OIL	2023	61.6	46.5	47.2	47.9	48.5	47.2	47.7	47.0	47.9	52.0	50.2	49.1	**31,103.8**

Licence **10465** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.3	23.7	30.2	29.8	18.6	30.0	30.4	30.0	29.0	30.3	0.0	0.0	**3,074.4**
GAS	2025	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**16.4**
H2O	2025	716.6	620.2	747.0	798.7	682.5	893.3	762.3	726.1	702.4	741.4	0.0	0.0	**99,181.7**
OIL	2025	22.4	20.2	25.9	25.6	16.0	26.0	25.9	24.6	23.8	24.8	0.0	0.0	**8,019.8**
DAY	2024	31.0	23.6	30.8	30.0	30.5	29.8	30.8	31.0	30.0	31.0	30.0	25.2	**2,796.1**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**13.6**
H2O	2024	937.5	750.4	955.0	915.6	934.0	798.1	838.1	870.1	843.1	855.8	819.2	684.4	**91,791.2**
OIL	2024	31.4	19.6	29.8	32.2	31.1	25.0	25.5	24.9	25.5	26.8	25.6	21.8	**7,784.6**
DAY	2023	28.3	28.0	31.0	30.0	31.0	0.0	31.0	31.0	29.9	31.0	30.0	31.0	**2,442.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**10.2**
H2O	2023	862.9	897.5	962.7	866.1	906.2	0.0	909.5	953.0	921.3	937.4	946.5	977.5	**81,589.9**

Manitoba Production
2023 To 2025

Licence **10465** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	41.4	40.8	45.6	38.9	41.9	0.0	42.4	45.1	43.8	44.8	34.6	34.7	**7,465.4**

Licence **10466** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,580.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,580.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.5**
DAY	2023	1.0	0.0	0.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**400.9**
H2O	2023	64.4	0.0	0.0	69.1	0.0	0.0	20.3	0.0	0.0	0.0	0.0	0.0	**30,580.4**
OIL	2023	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**971.5**

Licence **10467** Well Name **Tundra Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-15-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,432.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,684.7**
DAY	2023	1.0	0.0	0.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**2,045.6**
H2O	2023	41.6	0.0	0.0	57.0	0.0	0.0	17.3	0.0	0.0	0.0	0.0	0.0	**145,432.1**
OIL	2023	1.0	0.0	0.0	0.8	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**10,684.7**

Licence **10468** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	29.9	30.6	29.8	29.7	0.0	0.0	**3,367.0**
GAS	2025	4.6	4.0	4.2	4.4	4.6	4.7	4.5	4.6	7.3	5.1	0.0	0.0	**532.0**
H2O	2025	35.0	29.7	23.3	20.6	21.5	17.6	15.8	13.5	20.4	14.4	0.0	0.0	**4,483.6**
OIL	2025	35.4	33.1	34.7	33.9	34.9	34.8	32.7	32.8	50.1	32.1	0.0	0.0	**11,510.2**
DAY	2024	31.0	29.0	30.5	29.8	30.6	28.6	30.6	31.0	28.3	29.9	26.5	31.0	**3,066.2**
GAS	2024	6.5	4.0	5.3	4.8	4.4	3.8	5.0	5.3	4.8	5.3	4.4	4.3	**484.0**
H2O	2024	44.7	32.1	31.1	26.6	28.9	27.3	39.0	37.2	31.5	36.8	30.4	32.8	**4,271.8**
OIL	2024	48.0	30.0	40.5	34.6	31.5	28.1	35.7	40.8	34.0	38.9	32.8	34.8	**11,155.7**
DAY	2023	30.8	28.0	31.0	30.0	30.1	28.8	30.5	31.0	29.8	29.7	29.0	29.6	**2,709.4**
GAS	2023	10.0	9.7	11.0	9.3	9.9	9.9	7.7	8.0	8.2	6.4	5.9	8.8	**426.1**
H2O	2023	37.7	30.3	33.8	21.9	15.9	24.3	29.1	30.6	27.9	24.6	32.1	53.0	**3,873.4**
OIL	2023	90.4	75.6	82.6	77.9	71.2	68.4	60.1	63.8	61.1	48.3	46.1	67.5	**10,726.0**

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.2	28.0	31.0	29.8	30.8	29.7	30.7	30.5	30.0	30.8	0.0	0.0	**3,195.7**
GAS	2025	9.0	9.8	16.0	18.6	17.4	16.5	15.9	15.7	11.9	12.8	0.0	0.0	**631.9**
H2O	2025	294.3	319.4	333.5	275.5	256.8	241.9	252.8	215.5	242.3	250.2	0.0	0.0	**47,434.5**
OIL	2025	69.3	81.3	127.8	138.5	126.7	120.6	112.7	114.3	80.9	83.3	0.0	0.0	**10,715.8**
DAY	2024	30.8	28.8	28.3	29.7	30.3	22.3	30.3	30.7	30.0	30.9	28.5	30.7	**2,897.2**
GAS	2024	7.1	6.7	7.8	9.8	9.6	6.3	13.8	17.3	17.1	14.7	11.3	10.1	**488.3**
H2O	2024	306.9	306.2	295.8	334.2	308.7	226.7	458.2	519.2	425.2	362.1	308.1	332.2	**44,752.3**

Manitoba Production
2023 To 2025

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	53.0	51.4	60.6	71.3	68.3	45.6	98.2	131.9	120.0	106.1	85.4	80.8	**9,660.4**
DAY	2023	30.9	27.3	29.5	29.8	30.7	27.6	30.3	30.8	29.3	29.1	29.8	28.3	**2,545.9**
GAS	2023	13.3	13.5	12.2	12.6	14.1	12.8	11.9	10.3	6.8	8.5	6.4	5.5	**356.7**
H2O	2023	283.0	267.5	268.1	303.7	312.4	271.3	311.4	305.9	303.8	299.9	305.4	274.0	**40,568.8**
OIL	2023	119.9	105.6	89.9	107.3	102.9	88.5	92.1	82.1	51.7	64.1	47.9	41.8	**8,687.8**

Licence **10471** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**2,665.0**
WIN	2025	1568.6	1436.6	1580.5	1518.1	1524.4	1468.8	1136.6	1543.0	1519.2	1557.5	0.0	0.0	**62,408.3**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,368.0**
WIN	2024	1558.1	1361.1	1541.0	1523.3	1522.1	1489.1	1540.6	1564.4	1520.9	1535.4	1543.9	1571.9	**47,555.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,003.0**
WIN	2023	1448.1	1372.7	1520.0	1461.8	1505.1	1477.1	1491.2	1522.2	1475.9	1523.2	1496.3	1523.3	**29,283.2**

Licence **10473** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.2	28.0	30.3	29.0	30.8	29.3	28.2	29.3	28.5	29.4	0.0	0.0	**3,367.5**
GAS	2025	3.7	3.4	4.0	3.8	4.0	4.0	3.7	2.3	3.2	4.3	0.0	0.0	**502.1**
H2O	2025	501.4	466.3	584.4	567.9	612.1	532.4	537.8	520.2	577.1	584.2	0.0	0.0	**117,423.8**
OIL	2025	27.1	27.8	31.1	28.2	28.2	28.5	25.9	17.7	22.6	28.9	0.0	0.0	**10,274.8**
DAY	2024	29.9	28.7	30.7	29.2	22.8	27.7	25.4	29.9	30.0	29.4	28.3	30.7	**3,076.5**
GAS	2024	6.3	5.6	3.4	3.2	2.6	2.8	2.3	2.2	2.3	2.6	4.5	4.5	**465.7**
H2O	2024	652.2	620.0	504.9	571.6	488.1	643.4	660.3	732.6	644.6	461.1	584.9	640.7	**111,940.0**
OIL	2024	47.4	42.2	25.2	23.2	18.0	20.9	17.2	18.7	16.7	18.1	33.6	35.5	**10,008.8**
DAY	2023	30.5	27.7	30.7	29.7	30.0	28.6	29.0	30.0	29.3	28.9	29.2	30.8	**2,733.8**
GAS	2023	6.5	4.9	6.4	6.0	6.5	7.8	5.6	4.4	5.1	6.0	6.2	6.7	**423.4**
H2O	2023	719.0	636.7	679.2	681.4	695.3	645.3	657.5	684.6	640.3	639.2	643.9	650.2	**104,735.6**
OIL	2023	59.5	38.4	47.9	49.8	47.1	54.6	43.5	35.2	38.3	45.3	48.7	52.2	**9,692.1**

Licence **10474** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	30.9	29.9	29.4	23.0	15.5	3.8	2.2	0.0	0.0	0.0	**3,181.0**
GAS	2025	0.5	0.2	0.3	0.2	0.7	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2025	14756.7	13162.5	14269.1	13621.2	13857.7	11168.9	7454.6	2046.4	1166.6	0.0	0.0	0.0	**1,356,397.6**
OIL	2025	42.0	34.8	37.3	35.5	31.3	26.3	20.7	0.0	0.0	0.0	0.0	0.0	**30,183.1**
DAY	2024	30.7	28.8	31.0	29.5	30.7	29.5	30.7	29.7	29.6	30.7	30.0	31.0	**2,987.7**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	1.8	1.7	0.6	0.5	**10.6**
H2O	2024	16561.7	15364.0	16097.7	15457.6	16135.0	15572.5	16307.6	15741.4	15277.8	15516.4	14642.8	14952.2	**1,264,893.9**
OIL	2024	66.6	55.4	57.6	56.5	60.6	55.1	59.2	55.8	50.5	51.5	44.4	44.0	**29,955.2**
DAY	2023	30.8	27.9	30.7	29.3	30.8	28.9	30.6	29.8	30.0	31.0	29.9	30.7	**2,625.8**
GAS	2023	0.5	1.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2023	17244.4	16082.3	17233.6	16128.6	17605.3	16355.2	17128.7	16070.6	16270.6	16692.6	16025.4	16324.0	**1,077,267.2**
OIL	2023	73.1	58.3	63.8	60.8	63.0	56.2	63.2	61.5	61.3	63.2	60.9	63.2	**29,298.0**

Licence **10476** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-010-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **10476** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-010-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **10477** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	15.0	28.5	29.8	30.4	29.8	17.2	30.0	29.7	30.6	0.0	0.0	**3,360.4**
GAS	2025	0.9	0.4	0.6	0.5	0.3	1.0	1.1	1.6	1.5	1.5	0.0	0.0	**118.1**
H2O	2025	280.6	87.1	20.7	145.4	256.9	146.5	9.5	207.6	402.5	401.1	0.0	0.0	**26,676.3**
OIL	2025	19.3	7.3	8.8	6.9	5.5	18.9	20.3	31.4	28.3	29.7	0.0	0.0	**11,000.6**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**3,088.6**
GAS	2024	3.0	2.6	2.1	2.4	2.5	2.3	2.1	1.8	1.2	0.9	0.6	0.9	**108.7**
H2O	2024	300.2	300.3	249.9	269.1	295.2	292.6	304.6	246.0	150.8	165.4	169.1	282.8	**24,718.4**
OIL	2024	54.2	48.5	43.4	46.6	46.4	42.2	39.8	33.3	21.2	15.9	10.0	19.7	**10,824.2**
DAY	2023	30.4	28.0	30.5	30.0	30.8	29.9	18.0	30.9	29.9	31.0	29.5	30.5	**2,724.2**
GAS	2023	0.9	1.0	1.5	1.5	1.5	1.7	1.1	2.0	2.0	1.0	2.2	3.2	**86.3**
H2O	2023	258.3	270.5	251.4	229.6	237.7	253.4	189.4	366.8	332.2	177.1	221.0	283.6	**21,692.4**
OIL	2023	20.3	21.1	28.6	29.4	30.1	32.1	21.3	42.2	41.5	20.0	39.6	54.8	**10,403.0**

Licence **10478** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	26.0	30.5	31.0	30.0	29.5	0.0	0.0	**3,078.2**
GAS	2025	7.1	4.5	5.7	5.9	1.6	1.5	3.2	2.4	2.5	1.4	0.0	0.0	**794.4**
H2O	2025	58.2	38.2	34.9	32.6	15.7	9.1	16.3	23.4	15.8	35.7	0.0	0.0	**6,994.1**
OIL	2025	70.6	51.5	57.9	56.8	56.5	49.2	98.0	92.6	68.2	51.5	0.0	0.0	**24,338.1**
DAY	2024	31.0	28.5	31.0	30.0	31.0	28.5	30.9	30.6	29.0	30.0	30.0	31.0	**2,780.8**
GAS	2024	8.9	5.6	2.3	1.6	1.3	1.2	1.7	1.4	7.3	6.2	6.6	7.6	**758.6**
H2O	2024	29.8	26.6	27.6	27.1	33.1	28.7	13.5	10.8	103.8	45.5	50.3	59.1	**6,714.2**
OIL	2024	100.3	88.1	87.8	91.0	85.5	76.9	72.3	49.6	127.8	118.0	76.8	96.2	**23,685.3**
DAY	2023	30.8	27.0	31.0	29.3	30.5	27.3	31.0	30.9	29.9	31.0	30.0	31.0	**2,419.3**
GAS	2023	1.9	2.1	8.0	7.5	6.4	13.4	12.5	7.0	6.9	6.5	5.4	6.0	**706.9**
H2O	2023	32.1	45.0	107.1	76.8	52.6	34.5	37.4	39.2	38.8	40.2	37.2	33.7	**6,258.3**
OIL	2023	59.2	66.2	196.2	137.7	130.9	106.4	115.4	113.4	107.5	117.1	102.3	103.4	**22,615.0**

Licence **10479** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	30.8	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,045.5**
GAS	2025	6.8	3.7	5.5	5.9	6.4	4.6	4.3	4.3	3.4	3.2	0.0	0.0	**777.3**
H2O	2025	84.6	63.2	59.7	56.2	42.5	20.0	42.4	41.7	27.0	30.0	0.0	0.0	**27,340.4**
OIL	2025	51.9	43.2	47.8	46.7	48.3	31.5	31.6	30.9	24.9	23.9	0.0	0.0	**18,218.4**
DAY	2024	31.0	29.0	31.0	24.5	31.0	28.7	30.9	30.9	30.0	31.0	30.0	31.0	**2,745.3**
GAS	2024	5.1	3.7	3.0	2.9	7.1	7.3	5.9	6.2	6.7	7.7	5.2	7.2	**729.2**

Manitoba Production
2023 To 2025

Licence **10479** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	73.8	67.6	22.6	49.6	208.5	137.1	130.4	109.3	105.0	100.1	96.5	80.3	**26,873.1**
OIL	2024	74.0	68.6	23.0	49.5	107.7	93.7	98.2	85.2	70.3	74.4	67.6	63.2	**17,837.7**
DAY	2023	30.8	27.5	31.0	29.8	30.5	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**2,386.3**
GAS	2023	5.2	5.7	5.6	5.4	5.1	4.5	5.2	6.5	6.7	7.0	5.3	5.2	**661.2**
H2O	2023	213.0	188.6	194.4	158.7	150.3	130.5	129.9	126.6	94.0	90.6	84.9	78.9	**25,692.3**
OIL	2023	138.1	114.0	129.5	123.3	131.0	101.8	102.3	97.8	106.5	103.9	87.2	76.0	**16,962.3**

Licence **10481** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.1	28.0	30.9	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,809.1**
GAS	2025	1.9	2.4	2.9	3.1	3.6	3.3	3.6	3.5	3.2	3.1	0.0	0.0	**224.3**
H2O	2025	78.8	85.8	90.1	83.2	63.0	59.8	61.5	64.0	62.6	60.8	0.0	0.0	**23,191.2**
OIL	2025	40.8	45.3	55.1	53.8	70.1	68.2	68.6	66.9	64.3	61.4	0.0	0.0	**10,047.6**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	24.1	31.0	**2,512.1**
GAS	2024	2.5	2.3	2.5	2.6	2.9	2.8	2.1	2.2	2.1	2.8	2.4	2.7	**193.7**
H2O	2024	150.8	134.8	131.4	105.5	115.6	113.5	102.1	97.6	93.7	93.4	87.3	107.6	**22,481.6**
OIL	2024	47.7	44.2	50.5	48.1	52.4	51.9	43.9	42.3	41.1	56.6	51.0	58.4	**9,453.1**
DAY	2023	28.5	28.0	31.0	30.0	30.3	30.0	30.8	31.0	29.9	31.0	28.3	31.0	**2,153.3**
GAS	2023	2.5	2.5	2.8	2.8	2.7	3.0	3.4	3.0	3.0	3.4	3.3	3.7	**163.8**
H2O	2023	134.7	141.5	157.9	150.3	150.7	138.9	137.8	138.6	133.0	135.3	122.3	134.6	**21,148.3**
OIL	2023	52.9	54.2	54.6	53.2	55.2	59.4	64.6	63.9	60.6	63.4	60.6	65.6	**8,865.0**

Licence **10482** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,372.2**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2025	81.1	77.9	87.3	82.3	80.1	85.2	93.0	88.3	85.6	89.2	0.0	0.0	**19,021.6**
OIL	2025	15.8	14.9	15.6	11.0	11.5	10.3	9.7	10.7	9.8	10.2	0.0	0.0	**4,215.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**3,068.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**21.1**
H2O	2024	106.8	103.8	117.3	103.7	103.8	108.0	92.7	93.7	100.7	96.3	94.2	92.9	**18,171.6**
OIL	2024	10.5	9.7	11.6	12.8	12.7	18.3	15.2	16.3	18.3	15.3	12.4	15.5	**4,096.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,703.5**
GAS	2023	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**20.5**
H2O	2023	144.4	124.4	156.7	125.7	97.0	109.8	100.0	111.2	100.3	119.3	104.1	135.6	**16,957.7**
OIL	2023	24.8	26.3	29.1	20.0	15.0	18.4	21.7	18.4	18.4	17.0	15.3	10.7	**3,927.4**

Licence **10483** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	25.5	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,072.5**
GAS	2025	7.0	4.3	5.7	5.2	7.6	7.6	7.9	8.0	6.3	5.9	0.0	0.0	**1,146.5**
H2O	2025	49.2	98.3	77.0	63.3	24.1	24.5	63.2	62.2	38.7	48.5	0.0	0.0	**8,971.6**
OIL	2025	53.6	46.1	53.8	49.2	57.6	43.1	47.4	46.3	41.9	38.5	0.0	0.0	**10,818.1**
DAY	2024	30.8	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	30.9	**2,775.5**
GAS	2024	6.6	5.5	5.0	5.0	5.1	4.9	5.7	5.9	5.8	6.3	5.6	7.7	**1,081.0**
H2O	2024	45.2	47.8	53.0	52.4	53.9	51.0	52.5	50.7	52.8	45.9	43.1	46.5	**8,422.6**
OIL	2024	45.3	46.0	50.2	46.7	38.0	35.8	38.6	38.2	37.2	49.0	50.6	54.5	**10,340.6**
DAY	2023	30.8	28.0	19.7	29.8	31.0	27.3	31.0	30.3	29.9	31.0	30.0	31.0	**2,410.8**

Manitoba Production
2023 To 2025

Licence **10483** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	6.5	7.9	5.1	14.1	11.3	10.3	12.0	11.3	11.0	10.0	7.7	7.4	**1,011.9**
H2O	2023	92.4	79.8	99.4	142.1	64.9	58.4	74.1	78.0	80.5	103.9	72.0	42.7	**7,827.8**
OIL	2023	33.5	30.8	28.8	144.5	68.6	62.2	72.5	69.0	67.4	53.7	49.8	46.7	**9,810.5**

Licence **10484** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	30.8	30.0	30.5	27.5	31.0	30.0	30.0	31.0	0.0	0.0	**3,079.8**
GAS	2025	6.3	3.9	3.5	2.9	3.2	3.7	3.6	5.2	8.5	2.7	0.0	0.0	**732.4**
H2O	2025	118.0	101.4	97.3	89.0	66.3	50.1	113.9	145.3	151.6	122.4	0.0	0.0	**21,509.1**
OIL	2025	66.0	54.9	54.3	52.1	53.0	49.0	52.8	70.5	92.8	63.9	0.0	0.0	**13,554.4**
DAY	2024	23.5	26.5	30.5	29.8	31.0	29.2	30.9	30.9	30.0	31.0	30.0	30.4	**2,781.1**
GAS	2024	3.6	5.1	5.1	5.0	4.8	4.5	5.3	5.6	5.5	5.6	4.9	6.6	**688.9**
H2O	2024	167.3	200.3	138.8	127.0	128.6	121.5	119.6	96.5	100.6	103.9	102.3	108.4	**20,453.8**
OIL	2024	89.2	101.6	76.9	66.2	49.2	46.0	52.3	60.6	58.9	62.1	61.5	65.4	**12,945.1**
DAY	2023	30.8	27.5	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**2,427.4**
GAS	2023	5.4	6.5	6.4	4.4	3.9	3.9	4.8	4.3	4.1	4.8	4.9	4.9	**627.3**
H2O	2023	146.0	123.8	143.4	121.9	125.6	118.1	101.0	85.4	85.9	112.8	122.7	113.9	**18,939.0**
OIL	2023	58.9	53.3	62.8	63.5	52.1	47.3	51.8	50.6	48.3	55.8	55.1	56.2	**12,155.2**

Licence **10485** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.4	27.0	30.8	27.3	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,036.3**
GAS	2025	2.0	1.5	1.3	2.4	2.6	3.4	2.6	2.8	1.2	2.3	0.0	0.0	**1,403.0**
H2O	2025	8.6	6.7	9.8	5.6	3.7	2.2	30.7	35.0	9.0	5.9	0.0	0.0	**15,879.5**
OIL	2025	137.9	107.3	97.0	108.1	110.0	105.3	83.1	94.5	104.2	116.6	0.0	0.0	**20,866.3**
DAY	2024	28.5	29.0	31.0	29.5	31.0	29.2	30.9	30.9	30.0	31.0	28.9	30.4	**2,740.3**
GAS	2024	2.1	1.9	2.1	2.7	2.9	3.5	4.1	3.7	3.7	4.0	5.4	5.5	**1,380.9**
H2O	2024	16.1	12.5	12.5	11.6	15.3	15.5	19.0	34.9	36.5	40.2	211.5	66.6	**15,762.3**
OIL	2024	110.6	112.0	115.1	108.5	116.7	112.8	123.1	120.8	117.7	111.5	230.1	236.8	**19,802.3**
DAY	2023	30.5	28.0	31.0	28.3	28.7	27.3	31.0	30.9	29.9	31.0	30.0	31.0	**2,380.0**
GAS	2023	3.1	3.3	5.0	5.2	3.9	4.0	4.3	4.1	4.1	4.3	3.0	2.0	**1,339.3**
H2O	2023	54.1	17.1	24.4	28.4	43.0	53.3	44.2	34.3	32.5	29.5	16.1	7.6	**15,270.1**
OIL	2023	175.1	142.5	196.0	206.5	194.0	204.3	120.5	101.6	106.5	123.7	116.0	116.9	**18,186.6**

Licence **10486** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.5	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,046.3**
GAS	2025	2.8	1.7	1.4	1.3	1.5	4.5	5.8	5.9	5.2	2.9	0.0	0.0	**1,040.2**
H2O	2025	58.4	50.6	34.5	28.8	22.2	6.9	7.9	7.8	7.4	26.2	0.0	0.0	**25,014.2**
OIL	2025	51.3	45.1	55.4	54.7	57.4	44.9	44.1	43.2	45.9	47.1	0.0	0.0	**13,564.6**
DAY	2024	30.8	29.0	31.0	28.4	31.0	29.2	30.9	29.9	30.0	31.0	30.0	29.4	**2,745.4**
GAS	2024	2.5	2.7	3.2	4.6	3.6	3.4	4.1	5.2	5.4	6.3	5.6	5.1	**1,007.2**
H2O	2024	46.4	61.7	62.5	50.6	57.9	58.7	62.9	134.4	120.4	119.2	100.6	69.8	**24,763.5**
OIL	2024	85.1	65.3	66.4	53.4	58.0	54.1	58.2	97.2	95.2	91.7	86.7	66.8	**13,075.5**
DAY	2023	30.5	28.0	31.0	29.8	31.0	14.3	31.0	30.9	29.9	31.0	30.0	31.0	**2,384.8**
GAS	2023	1.9	2.7	2.4	2.3	2.2	1.2	6.0	6.6	5.1	5.8	5.1	4.3	**955.5**
H2O	2023	76.9	68.9	79.1	79.3	78.9	61.5	213.8	147.9	107.9	78.1	41.8	22.2	**23,818.4**
OIL	2023	58.1	51.4	56.2	48.3	50.5	38.1	184.3	108.2	85.4	84.2	83.7	87.3	**12,197.4**

Manitoba Production
2023 To 2025

Licence **10488** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	24.0	31.0	27.0	31.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,431.8**
WIN	2025	384.0	398.0	439.0	369.0	415.0	371.0	385.0	327.0	334.0	361.0	0.0	0.0	**50,907.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,152.8**
WIN	2024	508.0	462.0	482.0	457.0	460.0	446.0	459.0	443.0	425.0	439.0	412.0	286.0	**47,124.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,793.8**
WIN	2023	565.0	496.0	534.0	502.0	510.0	494.0	495.0	499.0	453.0	554.0	538.0	527.0	**41,845.0**

Licence **10491** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	15.0	31.0	30.0	26.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**2,859.0**
GAS	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2025	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,382.2**
OIL	2025	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,510.7**
WIN	2025	0.0	75.9	377.1	646.2	876.0	1096.5	1206.1	446.5	0.0	0.0	0.0	0.0	**4,724.3**
DAY	2024	31.0	28.0	31.0	30.0	30.7	29.4	30.9	30.5	30.0	31.0	30.0	31.0	**2,652.0**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	**27.4**
H2O	2024	51.8	39.8	29.2	59.2	52.6	45.2	47.1	45.7	44.7	45.6	43.2	42.3	**5,341.7**
OIL	2024	44.8	41.5	49.2	48.5	54.9	53.6	56.8	50.5	50.6	52.3	51.4	57.5	**8,453.4**
DAY	2023	31.0	28.0	31.0	30.0	28.1	29.2	30.0	31.0	30.0	31.0	27.8	31.0	**2,288.5**
GAS	2023	0.7	0.6	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**23.5**
H2O	2023	20.5	22.0	28.3	27.0	24.5	27.3	41.5	48.5	50.3	47.2	40.1	45.1	**4,795.3**
OIL	2023	108.7	83.9	75.0	84.8	85.6	76.4	42.6	47.4	51.3	44.9	35.8	41.1	**7,841.8**

Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,339.0**
H2O	2025	26.2	21.3	31.8	31.3	36.7	46.1	34.9	28.8	30.4	29.0	0.0	0.0	**10,696.8**
OIL	2025	9.7	8.6	8.6	7.9	9.0	8.4	6.3	6.5	5.1	4.9	0.0	0.0	**4,042.8**
DAY	2024	26.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**3,038.0**
H2O	2024	20.4	22.8	26.9	25.6	30.1	29.3	31.7	28.4	23.0	25.5	27.4	24.6	**10,380.3**
OIL	2024	6.6	7.8	8.2	8.0	10.9	9.7	10.4	9.8	10.1	8.5	8.9	8.7	**3,967.8**
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,682.0**
H2O	2023	19.1	18.2	19.2	20.1	22.3	23.5	20.3	22.5	24.4	27.1	21.0	24.4	**10,064.6**
OIL	2023	7.8	7.8	7.9	7.8	8.4	8.5	8.5	9.5	10.0	9.5	8.3	9.4	**3,860.2**

Licence **10494** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**3,436.3**
H2O	2025	22.4	22.1	24.9	24.6	23.6	22.7	23.6	22.0	21.3	22.5	0.0	0.0	**3,527.2**
OIL	2025	4.1	3.8	4.2	4.0	4.1	4.2	4.1	3.7	3.6	3.9	0.0	0.0	**1,164.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,135.3**
H2O	2024	22.8	21.5	23.0	21.0	16.8	21.5	24.4	23.7	22.6	22.5	21.5	20.9	**3,297.5**
OIL	2024	4.1	3.7	3.9	3.8	3.7	3.5	4.1	3.7	3.7	4.1	3.8	4.2	**1,124.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,769.3**
H2O	2023	14.8	12.6	14.6	13.6	12.9	17.2	16.8	17.5	22.5	22.3	19.8	21.9	**3,035.3**
OIL	2023	2.4	2.1	2.5	2.3	2.3	2.9	3.2	3.5	3.0	3.9	3.9	3.9	**1,078.0**

Licence **10495** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10495** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,350.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,350.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,350.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**

Licence **10496** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**

Licence **10497** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**

Licence **10498** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,400.9**
H2O	2025	47.5	40.4	49.5	40.6	46.6	43.7	49.2	47.3	39.1	54.6	0.0	0.0	**5,731.1**
OIL	2025	9.0	11.1	7.0	12.9	9.9	11.8	8.3	7.7	6.4	8.9	0.0	0.0	**1,647.5**
DAY	2024	31.0	28.6	31.0	30.0	31.0	25.4	31.0	31.0	30.0	31.0	30.0	30.0	**3,096.9**
H2O	2024	48.8	40.1	47.5	43.7	46.1	42.0	48.4	46.3	45.3	43.1	50.5	45.6	**5,272.6**
OIL	2024	12.7	11.4	9.5	9.3	11.9	9.0	12.6	7.7	11.8	11.3	7.5	10.4	**1,554.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**2,736.9**
H2O	2023	46.7	42.9	43.6	43.5	52.2	45.2	45.1	44.6	45.5	44.3	44.1	44.0	**4,725.2**
OIL	2023	11.4	11.1	11.8	12.3	11.0	10.7	13.4	12.9	11.5	12.9	12.4	10.0	**1,429.4**

Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

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Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,235.1**
H2O	2025	51.1	45.5	51.6	51.6	50.5	49.2	47.7	51.6	48.9	54.6	0.0	0.0	**6,499.3**
OIL	2025	35.9	35.5	33.4	34.4	35.5	33.8	37.3	34.4	32.6	29.5	0.0	0.0	**8,303.8**
DAY	2024	31.0	28.6	31.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,931.1**
H2O	2024	50.2	48.5	48.5	43.9	50.6	46.8	47.5	50.1	48.4	51.0	49.2	50.4	**5,997.0**
OIL	2024	41.3	35.5	41.5	41.1	37.4	39.2	40.5	37.9	39.6	35.5	36.8	37.6	**7,961.5**
DAY	2023	29.8	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**2,568.7**
H2O	2023	50.2	47.3	49.3	52.8	51.2	52.4	50.9	54.3	48.6	51.0	52.3	49.4	**5,411.9**
OIL	2023	30.2	44.2	47.2	40.7	48.5	39.8	46.3	40.6	42.7	44.2	35.7	41.6	**7,497.6**

Licence **10500** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**2,828.4**
GAS	2025	2.3	1.5	1.8	3.2	2.2	2.7	2.4	2.2	1.7	1.9	0.0	0.0	**211.8**
H2O	2025	2.5	1.6	2.1	5.5	2.8	2.7	2.6	2.4	1.9	2.5	0.0	0.0	**758.1**
OIL	2025	41.3	29.4	36.9	59.0	42.9	53.2	44.1	40.4	32.5	41.5	0.0	0.0	**9,951.8**
DAY	2024	30.8	29.0	30.8	30.0	31.0	29.3	30.9	30.2	30.0	31.0	29.4	30.6	**2,525.3**
GAS	2024	2.6	3.0	2.9	2.9	3.0	2.6	2.6	3.0	2.9	2.0	2.2	2.6	**189.9**
H2O	2024	3.1	3.2	3.2	3.3	3.1	3.0	2.9	5.6	12.0	5.2	3.4	2.9	**731.5**
OIL	2024	56.9	59.8	60.8	59.4	60.8	54.7	48.9	52.1	52.5	37.4	39.8	49.8	**9,530.6**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	29.3	30.8	**2,162.3**
GAS	2023	3.6	3.4	4.2	4.2	4.3	3.4	5.0	4.5	4.1	2.7	4.4	3.4	**157.6**
H2O	2023	4.5	4.1	4.9	4.7	4.9	3.9	4.8	4.8	4.5	2.9	4.5	4.0	**680.6**
OIL	2023	77.2	71.0	82.7	82.8	81.5	62.8	88.7	81.0	79.0	51.7	81.3	71.4	**8,897.7**

Licence **10501** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,428.4**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**9.5**
H2O	2025	46.5	44.8	56.8	52.5	64.0	55.4	63.5	60.5	92.3	56.5	0.0	0.0	**2,683.9**
OIL	2025	636.8	578.1	639.5	605.1	616.5	596.0	625.0	623.1	588.1	631.5	0.0	0.0	**37,581.3**
DAY	2024	31.0	26.6	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,124.4**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**6.5**
H2O	2024	21.3	18.5	28.2	25.6	29.3	30.5	29.9	34.8	47.7	49.8	42.3	36.5	**2,091.1**
OIL	2024	488.7	451.0	636.3	607.4	654.7	635.5	651.5	650.8	624.8	640.9	625.2	652.4	**31,441.6**
DAY	2023	31.0	28.0	30.1	30.0	31.0	29.9	30.9	25.7	29.9	30.9	29.9	30.9	**2,761.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	**3.0**
H2O	2023	21.2	18.0	27.6	41.9	31.7	25.5	29.3	29.1	33.0	31.0	26.4	26.2	**1,696.7**
OIL	2023	311.3	282.0	412.9	355.1	382.5	369.3	391.8	388.8	462.6	476.4	463.1	477.8	**24,122.4**

Licence **10502** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,337.1**
H2O	2025	16.1	14.9	15.8	15.3	14.2	17.0	16.0	16.3	16.0	16.0	0.0	0.0	**2,067.5**
OIL	2025	7.9	7.6	11.2	7.7	7.3	7.5	8.0	7.7	7.5	7.5	0.0	0.0	**1,565.8**
DAY	2024	31.0	28.6	31.0	30.0	31.0	27.0	28.7	31.0	30.0	31.0	30.0	31.0	**3,033.1**
H2O	2024	10.8	8.8	9.7	15.9	21.0	20.2	18.8	19.9	15.1	17.8	18.0	17.3	**1,909.9**
OIL	2024	4.7	3.7	3.8	11.1	9.0	11.3	6.7	8.1	10.4	8.2	7.6	8.1	**1,485.9**

Manitoba Production
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Licence **10502** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**2,672.8**
H2O	2023	27.9	19.1	18.3	14.6	17.5	13.7	15.4	10.8	14.0	16.9	10.3	10.9	**1,716.6**
OIL	2023	2.6	6.4	6.2	8.0	7.5	5.8	6.6	9.3	6.0	6.2	5.7	4.6	**1,393.2**

Licence **10504** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,430.8**
WIN	2025	2.9	2.6	10.7	2.7	2.6	2.4	2.5	2.7	2.7	2.8	0.0	0.0	**10,564.1**
DAY	2024	31.0	28.5	31.0	30.0	6.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**2,126.8**
WIN	2024	3.1	2.9	3.0	2.7	0.5	0.0	0.0	0.2	2.6	2.8	2.8	3.0	**10,529.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**1,865.3**
WIN	2023	3.2	2.9	2.1	2.2	3.0	2.4	38.0	2.5	2.6	2.7	2.7	3.1	**10,505.9**

Licence **10505** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**

Licence **10506** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**

Licence **10507** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	16.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,165.2**
WIN	2025	262.4	237.4	140.0	297.8	278.4	236.8	330.7	303.0	290.7	422.1	0.0	0.0	**15,524.0**
DAY	2024	4.3	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,875.7**
WIN	2024	78.9	267.3	329.9	337.3	312.6	217.6	207.0	167.1	273.6	287.5	272.9	237.3	**12,724.7**
DAY	2023	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.0**
WIN	2023	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.7**

Licence **10508** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10508** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	29.9	0.0	0.0	**3,430.6**
GAS	2025	3.7	3.1	3.5	3.6	4.9	5.3	3.6	3.2	3.1	2.1	0.0	0.0	**330.7**
H2O	2025	9.8	8.8	9.9	11.3	14.2	16.1	8.7	6.8	6.6	53.1	0.0	0.0	**2,763.0**
OIL	2025	68.2	59.3	68.9	70.2	88.7	100.9	66.3	55.8	54.2	42.6	0.0	0.0	**20,329.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,128.6**
GAS	2024	5.3	5.5	4.4	4.3	6.3	5.3	6.1	5.0	4.5	4.5	4.2	3.9	**294.6**
H2O	2024	8.5	7.8	6.8	7.1	9.2	12.3	13.5	10.5	10.1	10.2	10.2	10.6	**2,617.7**
OIL	2024	112.7	107.9	87.7	86.4	128.6	109.0	112.8	87.4	83.6	86.0	79.1	73.6	**19,654.5**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,764.6**
GAS	2023	2.6	2.3	2.9	6.1	6.0	6.3	6.7	5.8	5.4	5.0	4.6	4.4	**235.3**
H2O	2023	5.5	4.7	5.8	9.8	9.6	10.1	9.4	8.8	8.3	7.2	7.0	7.2	**2,500.9**
OIL	2023	55.8	49.8	61.2	122.2	114.5	114.4	119.9	103.6	102.1	90.4	86.6	91.1	**18,499.7**

Licence **10509** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	16.6	19.0	31.0	29.6	30.9	0.0	0.0	**3,239.2**
GAS	2025	1.1	1.5	1.9	1.8	2.0	1.1	4.1	8.9	8.7	2.8	0.0	0.0	**149.5**
H2O	2025	2.9	1.6	0.3	0.3	0.3	0.2	0.9	2.0	1.9	22.7	0.0	0.0	**916.2**
OIL	2025	22.4	29.9	36.2	34.0	36.3	20.6	77.7	161.7	156.8	59.5	0.0	0.0	**9,455.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,961.2**
GAS	2024	3.3	3.6	2.3	2.1	1.9	1.7	2.0	1.3	1.0	1.3	1.4	1.3	**115.6**
H2O	2024	8.0	7.5	4.8	4.6	4.1	3.9	4.3	1.9	1.3	1.3	2.2	3.2	**883.1**
OIL	2024	71.2	68.9	43.3	40.3	37.2	33.0	34.3	23.1	20.1	21.9	24.6	26.4	**8,820.2**
DAY	2023	31.0	27.6	26.8	0.0	22.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,597.2**
GAS	2023	2.0	1.8	1.8	0.0	1.7	2.2	2.5	2.3	1.9	6.3	6.1	5.9	**92.4**
H2O	2023	4.1	3.5	3.5	0.0	2.9	2.4	2.3	2.8	4.2	14.3	14.2	14.7	**836.0**
OIL	2023	43.0	38.4	37.8	0.0	31.9	38.3	41.3	38.4	34.7	120.8	119.0	125.3	**8,375.9**

Licence **10510** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	26.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,316.2**
GAS	2025	3.7	4.2	5.0	4.1	2.9	2.7	2.9	3.2	3.1	3.0	0.0	0.0	**241.1**
H2O	2025	3.7	4.5	5.4	4.8	3.2	3.0	2.9	3.2	3.3	3.3	0.0	0.0	**1,443.2**
OIL	2025	67.5	79.7	99.6	81.0	55.5	56.1	54.9	56.6	56.9	61.0	0.0	0.0	**13,663.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**3,015.7**
GAS	2024	3.2	3.5	3.5	3.3	3.5	2.8	3.2	3.4	3.2	3.2	3.7	3.6	**206.3**
H2O	2024	7.9	7.3	7.7	7.7	7.0	6.7	6.6	4.3	4.1	3.7	0.6	1.9	**1,405.9**
OIL	2024	68.9	67.0	69.9	65.7	66.6	57.9	60.8	64.1	62.2	63.2	71.1	68.3	**12,995.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	19.0	29.0	31.0	29.9	30.8	30.0	30.8	**2,651.7**
GAS	2023	2.8	2.7	3.7	3.5	3.2	2.0	6.1	5.7	4.1	4.2	3.8	3.4	**166.2**
H2O	2023	5.3	4.8	6.3	5.7	5.1	3.3	20.5	18.8	10.9	11.2	10.4	9.6	**1,340.4**
OIL	2023	59.9	59.0	76.9	69.8	59.9	35.4	111.1	101.0	74.2	76.7	72.7	72.9	**12,209.4**

Licence **10511** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	4.0	24.8	30.5	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**3,254.9**
GAS	2025	4.3	2.8	0.3	4.4	2.8	2.4	1.3	1.2	3.2	3.3	0.0	0.0	**227.6**
H2O	2025	4.1	2.9	0.4	269.1	258.4	222.7	126.7	121.5	53.2	31.6	0.0	0.0	**2,604.9**

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Licence **10511** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	76.0	52.9	6.7	84.6	55.8	50.8	24.1	22.4	59.0	66.5	0.0	0.0	**12,529.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**2,984.5**
GAS	2024	4.1	4.1	3.6	3.9	3.6	2.8	2.0	2.9	3.9	3.3	2.5	2.7	**201.6**
H2O	2024	14.8	13.5	10.5	9.5	7.7	6.8	3.1	2.8	3.9	3.6	2.7	3.0	**1,514.3**
OIL	2024	83.9	78.3	73.0	81.8	72.8	58.5	39.4	52.9	70.7	63.7	48.3	52.3	**12,030.2**
DAY	2023	31.0	27.1	30.8	30.0	23.9	30.0	29.0	31.0	29.9	30.8	30.0	30.8	**2,621.0**
GAS	2023	3.1	2.8	3.3	3.3	3.3	7.9	7.2	7.4	6.9	6.8	3.8	4.1	**162.2**
H2O	2023	7.9	6.6	7.9	7.4	7.5	18.6	14.8	16.5	18.6	22.5	14.1	16.2	**1,432.4**
OIL	2023	64.3	56.2	65.0	64.0	62.2	143.2	129.5	134.1	131.5	128.4	73.9	87.7	**11,254.6**

Licence **10512** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.1	30.3	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**3,119.8**
GAS	2025	2.4	2.4	3.5	2.7	2.5	2.2	2.0	1.5	1.2	0.9	0.0	0.0	**183.2**
H2O	2025	9.7	10.3	13.5	11.4	8.9	5.8	5.0	2.7	1.3	0.9	0.0	0.0	**13,534.7**
OIL	2025	50.1	49.2	73.4	59.4	50.5	45.6	43.8	29.1	20.2	17.0	0.0	0.0	**8,872.9**
DAY	2024	30.7	28.3	31.0	30.0	29.1	29.3	30.8	31.0	29.2	31.0	30.0	30.7	**2,817.9**
GAS	2024	3.3	3.1	2.7	3.6	5.0	4.7	3.7	2.7	3.1	4.3	3.0	2.4	**161.9**
H2O	2024	4.6	4.2	3.4	5.0	7.3	7.4	5.8	3.6	5.7	8.6	7.4	9.5	**13,465.2**
OIL	2024	61.4	56.5	54.7	63.7	88.9	82.6	75.0	53.2	59.5	76.1	60.0	56.1	**8,434.6**
DAY	2023	24.0	28.0	31.0	30.0	30.8	29.5	30.8	30.7	30.0	31.0	30.0	30.8	**2,456.8**
GAS	2023	6.7	8.1	8.0	4.9	3.0	7.0	6.2	5.4	5.5	5.3	5.0	3.7	**120.3**
H2O	2023	41.6	40.9	20.9	12.2	5.7	13.4	14.3	10.8	7.4	6.6	6.0	5.0	**13,392.7**
OIL	2023	158.8	176.2	154.1	100.1	57.6	127.8	120.7	101.2	94.3	90.9	84.5	68.1	**7,646.9**

Licence **10514** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**3,351.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.1**
H2O	2025	196.0	179.9	211.0	202.1	204.7	201.0	209.2	270.7	219.4	213.2	0.0	0.0	**16,265.7**
OIL	2025	65.9	61.3	71.0	61.0	63.7	59.8	64.6	79.3	77.1	79.0	0.0	0.0	**9,617.7**
DAY	2024	25.3	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,048.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.1**
H2O	2024	163.7	173.8	183.2	177.9	192.9	183.2	190.7	189.7	192.6	195.5	194.5	195.1	**14,158.5**
OIL	2024	55.9	58.3	66.7	74.1	73.6	72.0	69.2	68.7	68.6	69.9	67.6	67.9	**8,935.0**
DAY	2023	31.0	27.7	31.0	30.0	30.8	28.9	30.5	30.9	29.7	30.5	30.0	31.0	**2,691.8**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2023	130.3	118.0	128.7	132.0	159.8	151.3	148.1	166.0	187.8	187.7	183.1	201.3	**11,925.7**
OIL	2023	50.8	55.1	62.4	59.8	59.7	48.9	53.8	69.1	65.1	71.9	72.5	70.4	**8,122.5**

UWI **102.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**

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Licence **10514** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**

Licence **10515** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	30.1	30.0	31.0	30.7	28.0	30.8	0.0	0.0	**3,088.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.0	0.0	**30.3**
H2O	2025	104.6	105.3	117.5	119.1	106.3	104.9	111.2	112.1	104.8	121.5	0.0	0.0	**12,846.6**
OIL	2025	33.1	27.3	28.1	24.5	30.5	29.9	32.7	31.1	29.2	30.2	0.0	0.0	**11,399.3**
DAY	2024	31.0	28.8	31.0	29.8	30.7	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**2,788.4**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	**27.6**
H2O	2024	77.9	75.5	80.3	88.1	91.6	90.3	90.8	96.1	127.7	131.4	104.0	106.7	**11,739.3**
OIL	2024	71.7	66.8	71.6	60.2	62.7	61.2	64.1	64.5	56.0	55.2	38.3	35.8	**11,102.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	15.0	31.0	**2,423.4**
GAS	2023	0.5	0.4	0.6	0.6	0.7	0.4	0.4	0.4	0.4	0.6	0.3	0.5	**21.6**
H2O	2023	118.7	104.8	119.2	113.1	116.3	98.6	103.6	99.3	80.9	85.7	43.2	81.9	**10,578.9**
OIL	2023	64.4	59.3	62.9	67.9	69.8	60.2	62.1	61.5	59.0	63.1	34.0	72.9	**10,394.6**

Licence **10517** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	29.3	30.0	31.0	29.0	30.0	31.0	0.0	0.0	**3,391.9**
GAS	2025	1.9	2.1	3.4	3.3	5.9	4.5	3.0	2.9	2.6	5.2	0.0	0.0	**427.6**
H2O	2025	3.2	3.4	6.0	6.2	8.4	6.6	4.1	3.7	3.4	6.5	0.0	0.0	**2,696.8**
OIL	2025	40.4	42.0	71.8	73.2	113.6	93.3	65.4	57.4	49.6	91.1	0.0	0.0	**21,297.5**
DAY	2024	30.7	28.3	31.0	30.0	30.3	30.0	30.8	31.0	29.7	31.0	30.0	30.8	**3,092.6**
GAS	2024	2.5	3.3	3.1	4.2	4.8	4.6	3.8	4.1	3.6	4.1	3.6	1.7	**392.8**
H2O	2024	5.2	7.0	5.7	6.6	7.2	5.9	5.6	5.7	7.1	6.0	4.3	3.3	**2,645.3**
OIL	2024	46.0	64.7	61.7	71.9	84.3	78.8	81.2	81.4	69.0	68.8	68.9	41.8	**20,599.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.7	30.0	31.0	30.0	31.0	**2,729.0**
GAS	2023	4.4	3.3	3.9	4.1	5.5	5.8	5.4	5.6	5.6	5.7	5.4	5.3	**349.4**
H2O	2023	10.9	9.2	10.2	9.6	14.0	15.5	13.8	12.2	12.5	13.7	9.8	11.8	**2,575.7**
OIL	2023	101.3	70.5	73.9	83.1	102.5	104.1	110.8	105.1	98.7	99.0	92.1	106.2	**19,781.2**

Licence **10518** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	26.0	0.0	0.0	**3,409.7**
GAS	2025	6.7	4.6	4.0	3.9	5.8	7.8	10.2	12.6	10.9	8.6	0.0	0.0	**554.1**
H2O	2025	21.5	15.0	8.1	8.7	10.4	11.9	13.7	14.1	10.9	8.9	0.0	0.0	**3,177.6**
OIL	2025	134.9	90.4	76.2	76.5	102.2	148.0	201.8	220.0	187.8	142.1	0.0	0.0	**29,783.2**
DAY	2024	30.5	28.3	31.0	30.0	18.5	30.0	30.8	31.0	29.2	31.0	29.0	28.5	**3,110.9**
GAS	2024	6.7	4.9	5.5	5.5	3.3	12.4	5.5	7.2	6.9	7.4	8.7	6.9	**479.0**
H2O	2024	8.7	6.2	6.7	6.2	3.8	48.7	22.4	23.3	17.9	11.0	17.6	19.5	**3,054.4**
OIL	2024	116.9	86.6	100.7	90.3	55.2	201.8	102.6	131.3	121.5	115.0	149.9	144.2	**28,403.3**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,763.1**
GAS	2023	7.9	9.0	15.0	11.6	8.9	8.4	7.8	8.7	10.0	11.7	9.5	8.1	**398.1**
H2O	2023	13.9	19.3	39.3	26.0	17.4	13.3	19.1	18.2	15.3	16.0	13.2	12.2	**2,862.4**
OIL	2023	185.7	193.1	290.8	240.0	163.3	152.3	154.0	162.3	158.4	185.5	150.0	147.2	**26,987.3**

Licence **10519** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10519** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	0.0	0.0	**2,834.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2291.6	2454.2	0.0	0.0	**29,672.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,388.3**
DAY	2024	0.0	0.0	24.0	30.0	30.7	30.0	30.8	10.9	8.0	20.9	22.7	4.0	**2,776.4**
H2O	2024	0.0	0.0	926.1	1137.2	1102.8	1041.5	1039.4	371.6	708.0	2005.7	2310.2	408.7	**24,926.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,388.3**
DAY	2023	23.4	28.0	24.0	29.8	31.0	30.0	26.6	15.1	0.0	0.0	0.0	0.0	**2,564.4**
GAS	2023	0.2	0.2	0.9	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.1**
H2O	2023	343.3	431.9	623.4	725.1	787.6	731.9	517.5	228.4	0.0	0.0	0.0	0.0	**13,875.1**
OIL	2023	6.3	7.7	15.8	20.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,388.3**

Licence **10520** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,255.1**
GAS	2025	1.1	1.1	2.1	3.3	1.3	1.8	2.1	1.3	1.3	1.6	0.0	0.0	**133.2**
H2O	2025	3.0	3.0	5.1	8.0	2.7	4.0	5.3	3.0	2.4	3.1	0.0	0.0	**7,595.9**
OIL	2025	27.6	26.4	47.8	70.8	25.0	37.6	47.9	26.4	22.3	26.9	0.0	0.0	**7,319.8**
DAY	2024	30.7	28.5	31.0	30.0	30.7	29.0	30.8	30.9	29.0	30.9	30.0	31.0	**2,952.0**
GAS	2024	1.7	1.0	2.1	1.7	1.6	2.1	2.6	1.8	1.5	1.7	1.6	1.4	**116.2**
H2O	2024	1.7	1.1	2.6	3.2	3.8	6.7	10.6	3.1	3.0	3.0	2.7	3.2	**7,556.3**
OIL	2024	29.4	19.0	42.8	30.3	29.8	37.9	52.2	34.0	29.6	31.8	33.2	33.1	**6,961.1**
DAY	2023	30.9	28.0	31.0	29.8	30.5	30.0	30.8	23.4	30.0	31.0	30.0	31.0	**2,589.5**
GAS	2023	1.5	1.2	0.9	0.9	1.2	1.3	1.8	1.4	2.2	2.0	1.6	1.7	**95.4**
H2O	2023	1.9	1.6	1.2	1.2	1.9	5.8	1.9	1.5	2.5	2.3	1.9	1.9	**7,511.6**
OIL	2023	33.0	24.8	16.8	17.1	22.8	23.4	33.3	25.6	36.8	34.8	31.3	33.7	**6,558.0**

Licence **10521** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,374.2**
H2O	2025	64.9	62.3	69.8	65.9	64.1	65.2	67.9	64.4	62.5	64.3	0.0	0.0	**21,013.7**
OIL	2025	11.1	10.4	11.3	12.1	12.7	12.0	12.2	13.4	12.3	13.8	0.0	0.0	**5,668.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**3,070.2**
H2O	2024	74.4	72.3	77.3	59.8	62.2	65.4	74.9	70.0	73.3	72.8	72.7	72.6	**20,362.4**
OIL	2024	10.4	9.1	9.8	9.9	10.2	13.4	12.5	12.0	12.9	11.5	9.6	11.6	**5,547.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,705.5**
GAS	2023	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.0	**22.7**
H2O	2023	110.7	97.7	120.2	91.5	55.9	59.8	55.4	67.2	70.8	82.5	60.9	79.9	**19,514.7**
OIL	2023	33.8	34.5	39.6	29.4	17.8	20.7	26.4	22.5	25.0	22.3	16.5	10.1	**5,414.4**

Licence **10522** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**

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Licence **10522** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**

Licence **10523** Well Name **Surge North Hargrave Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-012-27W1.00** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,002.1**
WIN	2025	10060.0	6347.0	9408.0	9576.0	10346.0	9563.0	5847.6	4846.4	4309.2	3341.5	0.0	0.0	**1,144,761.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,698.1**
WIN	2024	5237.8	10381.0	9372.2	8208.0	10123.0	10975.0	11814.9	11051.0	9640.0	8066.0	8949.0	9179.0	**1,071,117.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,332.1**
WIN	2023	11980.0	11030.0	10869.0	9430.0	10326.0	9210.0	9494.0	8620.0	9321.0	0.0	7238.0	7712.1	**958,120.1**

UWI **100.14-14-012-27W1.02** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,188.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,188.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**31.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9188.0	0.0	0.0	**9,188.0**

UWI **100.14-14-012-27W1.03** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10524** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	29.3	31.0	30.0	29.4	30.0	30.0	31.0	0.0	0.0	**3,289.4**
GAS	2025	0.1	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**18.1**
H2O	2025	272.7	181.6	206.9	203.1	221.2	208.6	194.2	204.4	196.1	209.3	0.0	0.0	**34,842.2**
OIL	2025	12.5	9.6	11.0	8.5	10.9	14.3	14.5	12.3	10.8	9.2	0.0	0.0	**2,730.2**
DAY	2024	31.0	28.3	31.0	23.0	30.0	29.5	31.0	31.0	26.3	30.8	23.5	31.0	**2,989.7**
GAS	2024	0.1	0.3	0.1	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.2	0.3	**16.8**
H2O	2024	340.3	271.7	266.2	224.1	251.7	282.4	261.1	267.8	224.0	272.3	169.7	314.9	**32,744.1**
OIL	2024	7.2	23.0	13.1	5.5	7.8	7.7	17.2	17.4	14.2	15.7	11.1	14.1	**2,616.6**
DAY	2023	31.0	28.0	30.4	12.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,643.3**
GAS	2023	0.3	0.3	0.3	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2023	302.7	329.5	373.0	155.3	373.3	378.5	336.3	300.7	304.3	303.6	288.9	313.6	**29,597.9**
OIL	2023	8.9	8.9	9.8	3.9	9.4	8.9	6.9	6.2	6.2	6.1	5.0	3.0	**2,462.6**

Licence **10527** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	14.0	30.0	30.8	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**3,444.2**
GAS	2025	3.5	2.2	1.0	2.3	2.7	1.6	1.6	1.1	1.6	3.0	0.0	0.0	**217.4**
H2O	2025	4.0	3.1	1.5	3.1	3.0	3.3	3.6	2.2	2.3	4.1	0.0	0.0	**1,248.8**
OIL	2025	77.2	46.7	23.1	52.4	56.6	34.6	37.4	23.9	31.9	52.9	0.0	0.0	**13,800.8**

Manitoba Production
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Licence **10527** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.7	28.0	31.0	30.0	29.5	29.6	30.8	31.0	29.7	31.0	29.8	30.7	**3,157.9**
GAS	2024	2.1	2.1	2.6	2.8	3.5	3.6	3.2	2.6	3.0	5.5	4.3	3.4	**196.8**
H2O	2024	2.8	2.8	3.2	2.8	3.6	4.4	4.0	3.0	3.5	5.8	5.2	4.6	**1,218.6**
OIL	2024	41.9	42.3	53.2	49.7	62.0	66.5	66.0	52.4	60.0	95.2	80.9	74.5	**13,364.1**
DAY	2023	25.0	28.0	31.0	30.0	31.0	27.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,796.1**
GAS	2023	3.0	4.0	5.1	4.7	4.0	4.3	4.1	2.6	3.9	2.3	1.9	1.7	**158.1**
H2O	2023	4.9	8.2	9.7	8.0	5.5	9.1	10.9	4.3	5.0	2.5	2.2	2.7	**1,172.9**
OIL	2023	66.6	89.1	100.9	96.9	73.1	79.1	82.8	51.4	69.1	41.2	33.3	37.5	**12,619.5**

Licence **10528** Well Name **Tundra Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	30.0	30.0	31.0	22.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,982.9**
H2O	2025	56.0	41.8	66.4	69.0	77.2	60.4	81.9	82.9	76.8	77.1	0.0	0.0	**5,735.6**
OIL	2025	40.5	30.3	48.0	50.0	54.3	37.6	46.1	46.6	43.2	43.4	0.0	0.0	**7,537.9**
DAY	2024	21.3	29.0	23.6	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.5	**2,697.4**
H2O	2024	52.9	66.5	55.1	63.8	70.4	75.0	65.7	71.8	66.4	76.0	62.7	39.9	**5,046.1**
OIL	2024	35.1	52.5	39.9	51.7	47.1	38.6	46.2	54.2	50.1	44.5	33.3	24.6	**7,097.9**
DAY	2023	30.5	28.0	31.0	30.0	30.0	30.0	31.0	30.3	30.0	31.0	30.0	29.0	**2,353.0**
H2O	2023	62.7	57.7	69.3	53.0	53.1	54.9	58.6	67.9	59.7	61.0	59.9	57.7	**4,279.9**
OIL	2023	41.8	40.9	50.1	38.5	48.5	55.6	60.8	49.1	48.8	50.0	49.1	47.3	**6,580.1**

Licence **10530** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	25.8	30.8	31.0	30.0	31.0	0.0	0.0	**3,330.3**
GAS	2025	0.3	0.4	0.3	0.3	0.8	0.2	0.2	0.1	0.2	0.2	0.0	0.0	**10.1**
H2O	2025	130.6	117.9	57.9	48.1	51.0	43.8	49.2	33.6	27.8	28.3	0.0	0.0	**28,063.4**
OIL	2025	19.2	16.6	8.7	7.2	6.8	6.2	13.6	17.7	11.4	8.9	0.0	0.0	**3,648.7**
DAY	2024	30.8	28.6	30.8	29.8	30.8	29.8	30.6	30.8	29.8	30.5	17.0	22.4	**3,030.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	2.1	1.8	0.3	0.2	**7.1**
H2O	2024	72.7	66.5	69.3	67.7	70.1	68.2	70.5	70.6	70.1	71.7	40.0	89.2	**27,475.2**
OIL	2024	13.0	11.5	12.3	12.2	13.0	11.9	12.7	12.4	12.0	12.5	7.0	3.7	**3,532.4**
DAY	2023	30.8	27.5	31.0	29.8	30.5	29.8	31.0	31.0	29.8	31.0	29.6	30.9	**2,689.2**
GAS	2023	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2023	75.3	69.5	76.3	71.9	76.5	73.9	76.1	73.4	71.0	73.3	69.6	72.0	**26,648.6**
OIL	2023	12.6	11.3	12.6	12.0	12.2	11.3	12.5	12.5	11.9	12.3	11.8	12.4	**3,398.2**

Licence **10531** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.5	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,171.1**
GAS	2025	0.3	0.3	0.3	0.5	0.7	0.6	0.4	0.3	0.5	0.7	0.0	0.0	**91.8**
H2O	2025	22.7	24.6	28.0	38.1	37.1	27.9	36.6	33.4	28.1	24.7	0.0	0.0	**1,658.5**
OIL	2025	8.2	5.2	5.6	8.6	9.0	9.7	8.2	7.9	9.8	11.7	0.0	0.0	**6,161.0**
DAY	2024	31.0	29.0	31.0	30.0	30.0	27.0	30.8	30.9	29.8	30.8	30.0	30.8	**2,868.3**
GAS	2024	0.9	0.9	0.9	1.0	0.9	0.9	0.9	1.0	0.8	0.3	0.3	0.3	**87.2**
H2O	2024	14.5	16.4	17.1	18.9	18.4	17.9	17.7	16.9	21.6	53.9	54.4	27.2	**1,357.3**
OIL	2024	16.5	14.2	15.1	19.2	21.0	18.8	17.5	16.7	14.3	6.8	6.3	8.1	**6,077.1**
DAY	2023	12.0	16.0	11.0	21.0	30.1	14.8	25.2	30.7	29.8	30.9	30.0	31.0	**2,507.2**
GAS	2023	0.7	0.1	0.1	1.0	1.2	0.7	1.2	1.1	1.0	1.0	1.0	1.0	**78.1**

Manitoba Production
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Licence **10531** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1.0	89.6	19.0	25.5	53.0	25.0	41.8	30.6	18.9	18.4	15.5	14.4	**1,062.4**
OIL	2023	18.8	49.5	19.0	20.7	22.5	11.3	19.5	16.8	17.5	15.9	16.7	18.1	**5,902.6**

Licence **10532** Well Name **10101906 Elgin** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-006-21W1.00** Field Name **Other Areas** Pool Name **Lodgepole S** Field Code **99** Pool Code **59S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**

Licence **10534** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.9	30.0	27.9	29.6	30.7	31.0	27.6	30.9	0.0	0.0	**1,922.6**
GAS	2025	8.2	4.4	5.0	6.5	7.0	6.8	6.6	6.6	5.9	5.8	0.0	0.0	**165.5**
H2O	2025	32.1	32.4	19.9	10.0	14.2	28.2	34.8	23.6	17.7	28.5	0.0	0.0	**30,156.4**
OIL	2025	147.4	81.6	96.1	125.2	132.2	134.0	125.1	121.5	108.2	117.7	0.0	0.0	**10,608.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.5	30.3	30.0	31.0	29.4	30.6	**1,626.0**
GAS	2024	5.8	6.9	6.7	6.1	5.7	5.1	5.3	5.1	5.7	6.9	6.1	6.9	**102.7**
H2O	2024	96.0	103.4	88.1	73.3	61.8	64.5	80.8	93.9	71.9	43.6	44.5	20.6	**29,915.0**
OIL	2024	121.8	134.5	137.0	125.4	117.0	106.1	99.4	88.9	105.3	133.2	116.9	129.2	**9,419.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.9	30.8	30.0	30.8	**1,263.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.6	3.4	2.6	4.3	**30.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.7	340.9	237.5	179.6	92.7	**29,072.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	84.7	62.9	51.5	90.1	**8,005.2**

Licence **10535** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.6	24.9	29.7	30.1	26.2	28.2	26.3	29.1	30.9	0.0	0.0	**2,782.0**
GAS	2025	5.3	1.5	4.0	5.8	6.6	6.8	6.9	3.4	4.5	5.2	0.0	0.0	**458.0**
H2O	2025	484.6	170.1	373.7	461.5	440.0	328.7	387.6	409.6	452.4	445.3	0.0	0.0	**31,366.8**
OIL	2025	92.1	27.3	74.9	112.3	126.6	130.9	129.6	62.7	79.0	105.8	0.0	0.0	**24,023.4**
DAY	2024	30.8	29.0	29.8	25.7	29.2	29.3	30.9	31.0	30.0	31.0	29.4	27.0	**2,514.0**
GAS	2024	4.5	5.2	4.9	3.5	5.8	5.1	5.8	6.7	7.2	6.1	6.2	4.6	**408.0**
H2O	2024	370.2	380.4	412.2	366.5	408.9	396.6	418.9	414.8	394.2	424.6	400.9	381.1	**27,413.3**
OIL	2024	99.2	100.3	96.6	71.3	116.9	105.6	106.4	119.0	131.9	119.1	116.4	83.6	**23,082.2**
DAY	2023	31.0	27.6	30.1	30.0	29.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**2,160.9**
GAS	2023	7.8	7.2	6.8	5.6	5.9	6.0	7.3	7.7	6.9	5.6	5.3	5.4	**342.4**
H2O	2023	512.9	412.2	435.2	413.5	420.3	424.5	414.5	409.8	388.2	426.9	401.1	389.9	**22,644.0**
OIL	2023	164.4	151.5	137.1	108.7	112.2	109.2	131.6	137.1	127.6	104.5	102.3	112.9	**21,815.9**

Licence **10537** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10537** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.7	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,038.2**
GAS	2025	3.9	3.3	3.0	3.5	4.5	3.3	2.0	3.4	0.9	2.3	0.0	0.0	**367.3**
H2O	2025	23.2	18.9	14.8	16.2	18.7	10.8	2.3	7.7	3.4	4.7	0.0	0.0	**7,448.3**
OIL	2025	80.7	64.6	58.2	63.7	83.1	60.7	34.2	59.0	14.8	44.2	0.0	0.0	**22,676.2**
DAY	2024	23.8	29.0	31.0	30.0	29.9	25.2	30.8	31.0	29.8	30.2	29.9	31.0	**2,735.7**
GAS	2024	4.2	8.0	2.7	2.7	2.9	2.7	3.2	3.8	5.3	5.8	4.4	4.1	**337.2**
H2O	2024	15.1	36.0	24.6	43.2	53.7	45.6	59.4	31.1	27.2	29.5	25.1	23.9	**7,327.6**
OIL	2024	78.1	150.0	53.0	52.0	56.9	54.4	69.2	73.6	101.3	116.8	89.2	83.0	**22,113.0**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	30.5	29.9	31.0	30.0	12.0	**2,384.1**
GAS	2023	4.9	4.5	4.9	4.8	4.9	5.0	4.6	3.7	4.4	5.4	5.1	2.1	**287.4**
H2O	2023	14.1	13.3	11.6	10.8	16.2	15.0	16.3	12.1	11.0	11.3	13.6	6.0	**6,913.2**
OIL	2023	107.6	101.4	98.6	90.1	94.0	95.7	89.4	79.2	88.9	99.7	91.3	36.4	**21,135.5**

Licence **10538** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.5	29.2	30.8	28.7	30.5	31.0	30.0	30.6	0.0	0.0	**3,103.8**
GAS	2025	4.6	3.7	4.6	5.2	6.6	5.3	3.9	3.3	3.7	2.6	0.0	0.0	**293.0**
H2O	2025	107.7	89.0	113.9	121.9	142.4	118.5	111.6	72.7	60.9	86.3	0.0	0.0	**19,955.8**
OIL	2025	91.3	71.5	89.5	91.3	124.2	100.3	68.9	61.1	66.1	53.4	0.0	0.0	**16,403.7**
DAY	2024	30.8	29.0	31.0	28.0	30.9	30.0	30.8	31.0	29.8	29.7	29.8	31.0	**2,804.7**
GAS	2024	5.5	3.2	4.0	4.0	3.5	3.5	3.8	5.7	4.8	4.8	5.0	5.6	**249.5**
H2O	2024	168.0	134.3	171.1	160.9	135.9	128.8	136.8	118.3	89.3	129.5	131.6	130.1	**18,930.9**
OIL	2024	104.2	59.0	77.2	76.0	65.2	69.8	81.4	111.9	91.0	91.9	97.2	117.0	**15,586.1**
DAY	2023	29.7	28.0	31.0	28.2	30.4	29.5	30.8	31.0	30.0	31.0	29.5	31.0	**2,442.9**
GAS	2023	1.7	2.5	4.2	3.6	4.4	4.9	4.7	3.5	3.8	4.0	4.3	4.5	**196.1**
H2O	2023	84.8	119.7	132.9	93.1	115.7	116.6	123.2	117.9	115.9	129.0	124.1	123.3	**17,296.3**
OIL	2023	38.9	58.1	86.2	69.6	89.8	93.3	88.1	72.2	73.7	76.1	78.5	80.4	**14,544.3**

Licence **10540** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	31.0	30.0	31.0	31.0	30.0	30.6	0.0	0.0	**3,119.2**
GAS	2025	1.1	0.8	1.2	0.9	1.0	1.0	1.1	0.9	1.0	1.1	0.0	0.0	**76.4**
H2O	2025	33.7	28.8	27.8	33.4	37.5	34.1	35.7	34.2	45.3	43.8	0.0	0.0	**7,330.5**
OIL	2025	87.1	72.3	99.7	94.2	93.5	92.7	89.3	86.5	77.1	78.4	0.0	0.0	**14,797.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.5	29.9	28.8	30.8	30.0	31.0	**2,816.2**
GAS	2024	0.9	0.9	0.9	1.0	0.9	1.0	0.9	1.0	1.0	1.3	1.0	0.9	**66.3**
H2O	2024	56.2	56.0	59.0	58.6	56.1	73.0	72.9	57.0	46.2	46.4	39.4	37.2	**6,976.2**
OIL	2024	93.1	85.1	88.1	83.2	93.7	81.5	77.3	86.2	80.7	96.5	84.2	88.9	**13,926.8**
DAY	2023	31.0	28.0	30.7	29.5	30.8	26.2	26.5	31.0	30.0	30.8	29.8	30.8	**2,454.2**
GAS	2023	1.1	1.0	1.0	1.1	1.2	1.0	1.2	1.4	1.4	1.4	1.4	1.0	**54.6**
H2O	2023	47.7	47.0	53.7	56.0	59.6	47.2	49.0	61.6	58.0	55.8	53.7	57.5	**6,318.2**
OIL	2023	118.2	97.4	108.2	104.5	107.4	91.7	100.7	125.8	116.3	113.9	106.7	103.0	**12,888.3**

Licence **10544** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,193.2**
H2O	2025	53.2	47.6	52.1	51.0	49.0	43.4	44.8	42.2	27.9	43.8	0.0	0.0	**11,601.6**
OIL	2025	20.3	17.1	16.7	15.6	19.3	17.0	15.0	11.8	6.8	13.9	0.0	0.0	**2,769.4**

Manitoba Production
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Licence **10544** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	29.8	31.0	**2,889.2**
H2O	2024	118.0	86.8	83.3	72.5	70.6	62.1	55.0	55.2	51.2	50.7	47.8	53.3	**11,146.6**
OIL	2024	27.6	22.0	22.7	20.5	22.6	21.1	19.9	19.3	18.8	14.6	13.7	15.9	**2,615.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.2	**2,524.3**
H2O	2023	50.1	47.6	52.4	49.5	49.3	48.8	47.5	43.9	44.3	43.8	41.1	88.5	**10,340.1**
OIL	2023	20.0	18.3	19.6	19.2	18.3	16.2	17.3	18.7	18.4	18.1	17.3	14.1	**2,377.2**

Licence **10546** Well Name **Tundra et al Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	28.0	30.0	25.0	31.0	23.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,805.2**
H2O	2025	134.0	195.2	195.6	165.9	211.0	226.0	324.2	310.5	299.1	280.2	0.0	0.0	**20,914.6**
OIL	2025	16.5	14.8	14.9	12.6	25.5	19.0	7.3	9.5	9.4	10.3	0.0	0.0	**4,298.2**
DAY	2024	29.5	29.0	26.0	25.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,522.4**
H2O	2024	176.3	194.5	188.7	184.6	241.8	221.5	210.1	202.9	196.1	202.0	204.2	191.4	**18,572.9**
OIL	2024	17.7	26.5	24.3	22.9	20.2	15.5	22.9	27.6	21.9	20.0	20.3	29.1	**4,158.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	26.0	31.0	**2,167.4**
H2O	2023	208.2	189.1	205.3	195.3	204.0	197.4	197.3	202.3	178.3	212.5	174.0	204.4	**16,158.8**
OIL	2023	25.8	23.4	27.2	29.2	30.5	29.6	32.2	30.2	21.7	30.0	26.0	25.1	**3,889.5**

Licence **10547** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	25.8	30.8	30.8	30.0	31.0	0.0	0.0	**3,124.1**
GAS	2025	0.3	0.4	0.3	0.3	0.8	0.2	0.2	0.1	0.2	0.2	0.0	0.0	**13.5**
H2O	2025	78.7	71.1	77.7	74.2	68.6	48.5	55.1	41.0	36.4	37.0	0.0	0.0	**27,208.9**
OIL	2025	9.6	8.3	9.6	9.3	7.6	5.6	10.5	12.5	8.7	6.8	0.0	0.0	**4,793.1**
DAY	2024	30.0	13.6	31.0	30.0	30.9	30.0	30.8	31.0	24.6	19.0	30.0	31.0	**2,824.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	1.7	1.1	0.6	0.3	**10.5**
H2O	2024	77.8	32.5	71.8	70.1	73.6	74.2	76.6	76.9	62.4	48.2	76.2	79.0	**26,620.6**
OIL	2024	11.6	4.7	10.5	10.5	10.9	9.4	10.0	9.7	7.8	6.1	9.5	10.0	**4,704.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.9	**2,493.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.5	0.3	0.3	0.3	0.3	**6.2**
H2O	2023	157.0	146.5	158.0	149.8	160.7	154.3	157.4	151.8	148.0	151.6	146.2	149.0	**25,801.3**
OIL	2023	22.1	19.8	21.7	21.0	21.4	19.8	21.6	21.6	20.8	21.4	20.7	21.4	**4,593.9**

Licence **10548** Well Name **Chemtrade Brandon SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,038.0**
WIN	2025	14228.0	12162.0	14970.0	17883.0	18368.0	11155.8	11405.0	10931.0	10327.0	8123.0	0.0	0.0	**1,194,023.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
WIN	2024	12510.0	16423.0	15116.0	16697.0	14365.0	20420.3	18849.0	18337.0	12313.0	11274.0	9121.0	14821.0	**1,064,471.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,369.0**
WIN	2023	21219.8	22068.2	19725.0	19030.0	20966.9	23713.0	24306.0	21216.0	19222.0	14364.0	16289.9	13933.0	**884,224.8**

UWI **100.09-10-010-18W1.02** Field Name **Other Areas** Pool Name **Ordovician Undifferentiated** Field Code **99** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **10549** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**3,226.2**
H2O	2025	52.7	50.5	55.9	46.1	45.9	44.0	44.3	46.0	44.0	23.2	0.0	0.0	**10,690.8**
OIL	2025	40.8	33.2	34.5	30.6	37.2	32.0	39.7	42.7	35.7	22.2	0.0	0.0	**4,381.1**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,923.2**
H2O	2024	181.4	126.1	118.4	93.2	85.5	72.3	67.4	74.3	70.5	54.7	53.9	58.0	**10,238.2**
OIL	2024	91.4	73.1	77.5	67.5	68.7	64.8	64.0	59.4	47.1	25.7	32.5	41.6	**4,032.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,558.1**
GAS	2023	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2023	58.3	55.1	60.5	51.1	51.6	51.3	48.9	46.1	42.4	42.9	40.3	111.3	**9,182.5**
OIL	2023	43.3	40.3	44.2	48.3	42.0	38.3	45.8	45.2	45.0	46.1	44.7	38.9	**3,319.2**

Licence **10550** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,865.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	0.0	**3.2**
H2O	2025	408.5	429.6	469.6	443.0	446.3	367.9	167.8	166.6	142.5	155.7	0.0	0.0	**35,596.7**
OIL	2025	6.1	11.0	12.3	10.2	9.0	10.1	15.5	15.4	13.0	12.5	0.0	0.0	**1,828.8**
DAY	2024	31.0	29.0	31.0	30.0	18.0	25.4	30.9	30.7	29.8	1.0	0.0	23.8	**2,562.8**
H2O	2024	156.0	149.8	156.1	150.5	122.2	237.1	285.6	285.7	257.8	8.6	0.0	266.0	**32,399.2**
OIL	2024	4.7	4.5	6.3	6.0	2.9	2.6	3.1	3.0	3.0	0.1	0.0	0.6	**1,713.7**
DAY	2023	31.0	26.6	29.8	29.8	31.0	30.0	30.0	30.5	30.0	30.4	29.8	30.7	**2,282.2**
H2O	2023	72.7	61.5	68.6	69.7	71.6	69.4	222.1	186.6	140.7	158.5	157.1	158.4	**30,323.8**
OIL	2023	4.1	3.2	3.6	3.5	3.6	3.5	7.1	6.5	3.4	4.5	4.3	4.4	**1,676.9**

Licence **10551** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,946.5**
H2O	2025	53.0	69.8	50.1	49.4	51.7	48.7	50.7	50.3	48.2	56.1	0.0	0.0	**12,843.9**
OIL	2025	7.5	10.6	6.1	5.9	6.0	3.8	3.1	3.1	4.9	6.2	0.0	0.0	**2,434.1**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.3	30.9	30.5	29.8	31.0	29.0	30.9	**2,643.5**
H2O	2024	78.5	49.5	52.0	47.2	49.4	42.2	39.9	39.6	37.5	36.2	34.4	37.9	**12,315.9**
OIL	2024	12.8	11.8	12.5	3.0	3.1	2.9	3.1	2.9	3.0	3.1	2.8	3.5	**2,376.9**
DAY	2023	31.0	26.6	30.2	22.8	9.7	25.7	30.7	31.0	30.0	30.4	29.8	30.7	**2,281.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.1	0.0	0.0	**6.2**
H2O	2023	47.8	40.5	45.9	35.2	14.7	80.8	171.1	164.6	164.3	161.1	157.1	158.4	**11,771.6**
OIL	2023	7.7	6.3	7.2	5.4	2.2	8.7	14.6	14.9	14.6	13.8	12.9	13.3	**2,312.4**

Licence **10554** Well Name **Tundra Daly Sinclair SWD HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Souris River** Field Code **1** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780,055.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780,055.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780,055.0**

Licence **10555** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Manitoba Production
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Licence **10555** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	0.0	0.0	**3,307.7**
H2O	2025	14.6	6.2	11.1	12.8	16.9	3.5	15.2	4.5	8.4	17.1	0.0	0.0	**5,228.9**
OIL	2025	13.4	8.0	15.5	6.7	2.9	17.2	6.5	16.1	12.7	6.5	0.0	0.0	**1,176.3**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,004.3**
H2O	2024	77.7	36.2	32.6	25.8	25.6	22.6	19.9	62.6	38.9	21.8	14.7	15.8	**5,118.6**
OIL	2024	1.9	4.1	2.4	1.8	1.9	1.5	0.9	1.2	1.3	10.1	15.4	14.1	**1,070.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.2	**2,640.1**
H2O	2023	14.2	10.4	0.6	9.6	9.5	13.3	14.5	12.5	12.6	14.4	15.2	46.8	**4,724.4**
OIL	2023	0.6	4.5	18.1	5.0	5.7	9.1	4.3	0.8	1.1	2.2	3.3	9.6	**1,014.2**

Licence **10556** Well Name **Tundra et al North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.7	29.9	31.0	30.8	29.2	31.0	0.0	0.0	**3,253.0**
GAS	2025	0.7	0.7	0.7	0.8	0.9	0.9	0.7	0.5	0.8	0.6	0.0	0.0	**46.7**
H2O	2025	2285.7	2605.6	2913.9	2832.2	2800.7	2743.3	2873.1	2881.5	2677.4	2818.6	0.0	0.0	**226,079.3**
OIL	2025	28.9	31.5	34.5	32.1	28.1	26.4	23.4	15.0	25.7	18.6	0.0	0.0	**26,576.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.8	28.1	30.8	30.0	31.0	30.0	31.0	**2,950.4**
GAS	2024	0.6	0.6	0.8	0.7	0.7	0.7	0.6	0.7	0.8	0.7	0.6	0.6	**39.4**
H2O	2024	2310.6	2124.5	2268.8	2237.3	2329.2	2134.4	2017.6	2281.6	2209.6	2300.6	2210.5	2264.7	**198,647.3**
OIL	2024	36.5	32.0	36.5	32.6	31.9	31.2	23.6	28.2	30.9	33.3	30.1	28.5	**26,312.5**
DAY	2023	30.9	28.0	30.8	29.8	31.0	29.9	30.8	31.0	29.9	31.0	30.0	30.9	**2,587.9**
GAS	2023	0.4	0.3	0.3	0.5	0.6	0.8	0.7	0.7	0.7	0.6	0.8	0.6	**31.3**
H2O	2023	2310.3	2099.2	2301.9	2251.0	2332.1	2249.5	2313.1	2326.3	2255.7	2332.2	2238.0	2293.4	**171,957.9**
OIL	2023	36.7	30.4	38.8	35.9	34.3	37.6	35.5	33.9	30.1	34.8	36.7	34.5	**25,937.2**

Licence **10557** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0	0.0	**1,376.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	**121.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	0.0	0.0	**15,355.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	0.0	0.0	**18,438.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,331.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,356.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,331.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,356.1**

Licence **10559** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.0	29.8	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,136.9**
GAS	2025	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.2	0.3	0.0	0.0	**37.4**
H2O	2025	614.2	571.3	598.6	609.2	658.0	630.9	649.2	655.5	614.0	644.3	0.0	0.0	**52,131.9**
OIL	2025	49.7	30.0	28.5	26.8	28.0	36.3	23.5	28.2	28.6	30.3	0.0	0.0	**7,226.1**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.2	30.8	31.0	29.8	31.0	30.0	31.0	**2,834.7**
GAS	2024	1.2	0.9	1.4	0.3	0.8	0.4	0.5	0.5	1.1	0.4	0.2	0.1	**35.0**
H2O	2024	691.3	626.1	679.4	659.7	680.1	566.4	661.3	673.1	614.1	635.1	608.0	618.2	**45,886.7**
OIL	2024	22.5	25.2	30.6	27.4	31.0	20.2	31.2	17.9	40.2	44.2	41.9	43.6	**6,916.2**

Manitoba Production
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Licence **10559** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	23.3	30.7	29.0	31.0	31.0	30.0	30.5	30.0	31.0	**2,473.2**
GAS	2023	0.7	0.6	0.6	0.5	0.6	0.4	0.5	0.6	0.8	0.7	1.0	0.9	**27.2**
H2O	2023	883.3	646.7	680.3	514.9	702.1	649.3	672.6	647.8	623.9	642.1	645.8	684.9	**38,173.9**
OIL	2023	29.8	29.9	28.5	19.6	27.8	21.0	21.9	29.1	31.4	31.0	32.5	26.7	**6,540.3**

Licence **10560** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384,807.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**2,346.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	113.3	0.0	0.0	0.0	0.0	0.0	**384,807.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**9,451.1**
DAY	2023	16.3	26.4	30.7	29.8	30.3	15.0	2.6	16.2	0.0	0.0	0.0	0.0	**2,346.0**
GAS	2023	0.4	0.4	0.0	0.0	0.0	0.1	0.0	0.2	0.0	0.0	0.0	0.0	**31.7**
H2O	2023	4830.0	8057.8	9156.6	8926.5	9160.1	4341.5	756.9	4811.6	0.0	0.0	0.0	0.0	**384,693.7**
OIL	2023	32.7	32.7	12.9	9.6	8.8	4.2	0.7	5.8	0.0	0.0	0.0	0.0	**9,450.9**

Licence **10561** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,456.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,900.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,456.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,900.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,456.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,900.8**

Licence **10562** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,888.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,397.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,888.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,397.3**
DAY	2023	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.1**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.8**
H2O	2023	296.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,888.9**
OIL	2023	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,397.3**

Licence **10563** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.5**

Manitoba Production
2023 To 2025

Licence **10563** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,530.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,530.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,530.6**

Licence **10564** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	26.0	31.0	30.0	31.0	30.0	31.0	9.0	30.0	31.0	0.0	0.0	**3,122.3**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**67.0**
H2O	2025	6.5	114.0	56.9	27.6	5.0	14.5	30.7	65.2	134.6	39.6	0.0	0.0	**6,878.4**
OIL	2025	49.4	88.0	132.6	64.5	70.1	64.5	50.4	21.8	59.4	92.4	0.0	0.0	**14,819.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	26.0	31.0	**2,849.3**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**57.0**
H2O	2024	18.5	24.5	3.7	3.6	44.0	41.0	34.9	10.2	6.5	44.4	23.0	31.0	**6,383.8**
OIL	2024	34.5	46.5	69.5	68.3	27.0	29.5	35.1	55.8	58.6	31.0	28.0	40.1	**14,126.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,491.3**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**45.0**
H2O	2023	8.4	7.6	8.4	7.7	16.6	15.1	41.7	22.5	31.4	27.5	26.9	27.4	**6,098.5**
OIL	2023	75.6	68.4	74.7	69.3	66.5	59.9	27.8	15.0	58.1	51.0	50.1	50.6	**13,602.8**

Licence **10565** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,088.6**
H2O	2025	113.6	109.0	123.1	128.5	125.0	127.2	132.4	125.6	121.8	127.0	0.0	0.0	**15,141.6**
OIL	2025	9.2	8.6	9.1	6.9	7.2	6.8	7.0	7.6	7.0	7.3	0.0	0.0	**2,303.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**2,784.6**
H2O	2024	150.4	145.0	163.3	146.2	144.0	123.8	130.8	126.7	134.2	144.4	150.4	137.5	**13,908.4**
OIL	2024	7.1	6.4	7.4	8.1	7.0	8.3	7.6	8.5	9.6	8.9	7.7	9.5	**2,226.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,419.9**
H2O	2023	162.5	125.1	146.4	130.9	108.8	116.8	109.7	148.8	175.6	206.5	150.6	175.2	**12,211.7**
OIL	2023	9.8	8.8	8.4	7.2	8.6	9.0	9.3	9.1	10.9	10.0	8.3	6.3	**2,130.3**

Licence **10566** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,909.2**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**7.9**
H2O	2025	2.2	1.3	3.2	3.0	3.1	3.0	3.1	3.1	3.0	3.1	0.0	0.0	**940.7**
OIL	2025	8.8	4.1	12.8	12.0	12.4	12.0	12.4	12.4	12.0	12.4	0.0	0.0	**3,149.0**
DAY	2024	21.0	27.0	30.0	28.0	28.0	28.0	30.0	29.0	0.0	0.0	27.0	19.0	**2,631.2**
GAS	2024	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**6.9**
H2O	2024	4.7	13.9	7.8	3.3	2.9	3.7	4.4	3.7	0.0	0.0	2.7	1.9	**912.6**
OIL	2024	15.8	11.1	15.2	12.2	11.1	13.4	10.0	11.9	0.0	0.0	10.8	7.6	**3,037.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	28.0	29.0	30.0	27.0	**2,364.2**
GAS	2023	0.2	0.2	0.1	0.5	0.5	0.1	0.3	0.2	0.1	0.1	0.1	0.1	**5.7**
H2O	2023	5.4	3.3	3.8	3.6	4.9	2.9	4.5	3.4	5.9	4.1	3.0	2.9	**863.6**

Manitoba Production
2023 To 2025

Licence **10566** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	12.6	11.7	13.6	12.9	13.7	12.1	15.0	13.1	21.6	13.9	11.5	11.1	**2,918.6**

Licence **10568** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,124.2**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2025	52.2	52.3	59.1	60.9	59.3	59.6	61.1	58.0	56.2	50.4	0.0	0.0	**6,651.0**
OIL	2025	15.2	13.4	14.2	12.3	13.0	11.7	11.1	12.2	11.1	11.4	0.0	0.0	**2,684.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**2,820.2**
GAS	2024	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**21.7**
H2O	2024	82.6	81.6	86.2	62.3	71.3	59.4	59.0	62.9	68.7	62.7	59.5	59.0	**6,081.9**
OIL	2024	14.4	13.5	15.6	15.2	15.4	18.4	16.8	15.4	16.4	15.6	13.7	16.4	**2,558.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.5**
GAS	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	**20.8**
H2O	2023	67.4	63.8	84.2	77.4	47.9	45.0	46.3	56.9	59.7	68.2	62.8	98.4	**5,266.7**
OIL	2023	24.4	23.4	24.9	25.5	24.1	24.3	30.1	23.3	21.7	17.2	15.5	14.0	**2,372.1**

Licence **10569** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,095.2**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**27.6**
H2O	2025	116.2	111.5	125.8	129.7	126.2	129.4	135.7	128.9	125.0	108.9	0.0	0.0	**20,790.5**
OIL	2025	35.1	33.0	35.1	30.4	32.0	28.9	27.8	30.6	27.9	26.2	0.0	0.0	**6,237.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**2,791.2**
GAS	2024	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**25.6**
H2O	2024	170.4	152.0	159.2	150.1	144.6	133.7	130.8	113.7	115.8	110.2	107.4	119.7	**19,553.2**
OIL	2024	16.7	17.8	24.7	27.7	24.1	35.5	30.5	27.7	29.3	30.1	27.5	35.3	**5,930.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,426.5**
GAS	2023	0.3	0.2	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.1	**23.4**
H2O	2023	100.5	98.8	125.9	107.7	81.7	91.0	90.5	114.3	105.2	142.0	121.0	185.6	**17,945.6**
OIL	2023	44.8	37.4	32.7	29.4	31.5	37.3	45.5	36.0	29.5	30.9	29.0	20.2	**5,603.7**

Licence **10571** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	29.0	31.0	30.0	30.8	31.0	29.3	31.0	0.0	0.0	**3,075.4**
H2O	2025	33.2	35.7	34.8	39.0	37.1	33.1	32.2	44.6	59.9	38.1	0.0	0.0	**10,934.2**
OIL	2025	99.9	83.1	86.7	83.0	92.4	85.3	87.1	97.6	84.7	87.5	0.0	0.0	**15,564.0**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	31.0	30.1	30.0	31.0	30.0	31.0	**2,773.8**
H2O	2024	55.4	54.3	72.9	52.7	53.6	51.4	51.6	50.8	49.0	48.0	39.8	34.3	**10,546.5**
OIL	2024	120.2	106.7	99.0	111.4	109.1	102.3	104.9	103.3	99.4	97.5	93.3	103.2	**14,676.7**
DAY	2023	31.0	28.0	31.0	3.0	12.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,408.9**
GAS	2023	0.2	0.2	0.2	0.0	0.1	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**26.9**
H2O	2023	60.8	61.9	50.0	15.0	37.9	130.7	115.9	102.2	86.4	80.1	74.8	69.2	**9,932.7**
OIL	2023	111.8	90.1	111.9	0.0	58.3	159.7	141.7	132.8	123.3	120.3	112.1	116.8	**13,426.4**

Licence **10572** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **10572** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**

Licence **10574** Well Name **Melita Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-29-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,025.1**
WIN	2025	14588.0	11946.0	14269.0	13944.0	12998.0	12883.0	14200.0	14927.0	15061.1	13433.0	0.0	0.0	**919,463.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,721.1**
WIN	2024	12699.0	12556.0	14039.6	14747.5	13983.0	13857.0	15226.0	14383.0	15278.0	13817.0	15104.9	16140.0	**781,214.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.1**
WIN	2023	12230.0	10448.0	13110.9	11239.0	10590.0	11616.0	10621.0	12211.0	11787.0	12712.0	11407.0	15129.4	**609,383.2**

Licence **10576** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.07-21-001-27W1.00** Field Name **Pierson** Pool Name **MISSION CANYON 3B R** Field Code **7** Pool Code **42R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	28.0	15.0	31.0	28.0	29.0	29.0	0.0	0.0	**3,045.0**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	**13.5**
H2O	2025	511.2	430.7	491.4	473.7	533.5	203.0	574.0	490.4	454.8	447.2	0.0	0.0	**52,764.5**
OIL	2025	15.8	0.9	11.0	4.8	12.0	4.6	12.9	13.6	48.2	38.9	0.0	0.0	**2,487.0**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,767.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.1	**12.8**
H2O	2024	509.3	504.3	501.5	494.7	492.8	491.3	494.9	492.8	489.8	515.8	521.8	498.6	**48,154.6**
OIL	2024	15.8	15.6	15.5	15.3	15.2	15.3	10.1	15.2	15.1	5.2	5.3	15.5	**2,324.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,402.0**
GAS	2023	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	**11.9**
H2O	2023	511.7	463.2	528.5	486.5	515.7	501.1	485.1	534.1	510.2	510.2	474.8	500.5	**42,147.0**
OIL	2023	21.3	19.3	13.6	12.5	13.2	12.9	9.9	10.9	15.9	15.8	14.7	15.5	**2,165.2**

Licence **10577** Well Name **SATURN Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,787.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,127.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.1**
DAY	2024	31.0	29.0	31.0	30.0	21.8	27.4	24.8	31.0	30.0	31.0	30.0	8.5	**2,787.5**
GAS	2024	0.2	0.2	0.3	0.4	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.0	**29.6**
H2O	2024	35.3	35.0	37.0	36.7	42.5	59.5	28.1	38.1	44.6	53.7	68.8	15.3	**10,127.9**
OIL	2024	6.5	6.1	8.8	13.4	5.1	3.4	5.0	6.0	5.4	5.1	4.9	1.4	**1,319.1**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,462.0**
GAS	2023	0.5	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.2	0.2	**27.5**
H2O	2023	47.9	43.4	45.1	31.8	33.0	33.2	35.6	35.2	33.4	37.6	38.4	39.7	**9,633.3**
OIL	2023	5.6	5.3	5.7	4.4	4.7	4.6	5.0	5.0	5.0	6.3	6.1	6.6	**1,248.0**

Licence **10578** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Manitoba Production
2023 To 2025

Licence **10578** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.3	28.0	29.0	30.3	0.0	0.0	**3,158.9**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**19.3**
H2O	2025	783.3	755.2	836.0	825.5	791.5	762.9	744.2	693.4	679.0	727.2	0.0	0.0	**73,710.0**
OIL	2025	34.7	32.0	34.1	32.0	33.3	33.7	31.5	27.9	28.2	31.6	0.0	0.0	**10,126.9**
DAY	2024	31.0	28.3	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,860.3**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.4**
H2O	2024	955.1	878.0	962.7	878.5	695.4	889.4	876.1	810.4	792.8	786.7	750.0	732.6	**66,111.8**
OIL	2024	39.6	33.7	37.9	36.2	35.8	33.6	36.1	32.9	32.7	34.9	32.1	35.5	**9,807.9**
DAY	2023	27.5	27.0	31.0	30.0	30.9	30.0	28.0	31.0	27.3	31.0	29.0	31.0	**2,497.0**
GAS	2023	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.8**
H2O	2023	1117.2	1037.8	1239.6	1149.9	1026.6	1056.5	914.7	954.5	1086.6	890.9	763.0	913.5	**56,104.1**
OIL	2023	26.0	25.5	30.8	27.9	23.6	32.5	34.8	39.3	31.9	36.5	34.9	37.6	**9,386.9**

UWI **102.06-24-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10580** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**

Licence **10581** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**

Licence **10582** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10582** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,013.4**
GAS	2025	0.3	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**50.5**
H2O	2025	4.3	3.9	5.5	3.0	2.5	2.3	2.2	3.1	3.0	3.1	0.0	0.0	**3,438.5**
OIL	2025	41.9	35.4	53.2	29.7	25.0	23.5	23.0	29.4	29.6	31.2	0.0	0.0	**7,504.1**
DAY	2024	31.0	24.8	30.0	28.0	30.9	26.7	30.8	31.0	29.8	31.0	29.0	31.0	**2,709.5**
GAS	2024	0.9	0.9	0.7	0.5	1.3	1.0	1.1	1.5	1.2	0.4	0.2	0.3	**48.4**
H2O	2024	13.8	10.2	6.4	3.5	6.7	5.9	7.0	7.1	5.8	4.7	4.1	4.2	**3,405.6**
OIL	2024	38.1	29.0	43.7	24.8	58.4	52.5	63.4	62.6	53.3	46.8	41.5	44.2	**7,182.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	29.0	**2,355.5**
GAS	2023	0.7	0.6	0.7	0.5	0.5	1.0	0.9	1.0	1.2	0.5	0.5	0.4	**38.4**
H2O	2023	10.8	9.7	11.2	9.9	9.8	17.6	18.6	14.5	5.6	3.5	2.9	33.6	**3,326.2**
OIL	2023	29.7	28.6	31.9	26.9	27.1	36.3	39.1	33.9	20.1	17.9	17.2	17.9	**6,623.9**

Licence **10583** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,620.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,698.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,575.7**
DAY	2024	31.0	28.8	24.8	30.0	30.1	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,620.9**
H2O	2024	1185.9	1033.8	1040.2	1589.5	1594.5	231.7	0.0	0.0	0.0	0.0	0.0	0.0	**21,698.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,575.7**
DAY	2023	31.0	28.0	31.0	24.0	30.5	29.5	31.0	31.0	29.0	25.0	24.0	31.0	**2,471.2**
GAS	2023	0.6	0.3	0.3	0.3	0.3	0.3	0.4	0.1	0.0	0.1	0.0	0.0	**34.7**
H2O	2023	672.4	535.8	604.2	524.7	653.7	607.1	616.6	481.6	326.9	675.5	524.4	1135.4	**15,022.8**
OIL	2023	20.6	10.3	12.6	10.1	17.5	20.1	19.6	3.9	2.6	4.1	4.5	0.0	**6,575.7**

Licence **10584** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,430.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,430.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,430.9**

Licence **10586** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.3	30.6	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,051.6**
GAS	2025	2.0	1.3	1.8	1.9	1.9	1.0	1.3	1.3	1.3	1.9	0.0	0.0	**127.4**
H2O	2025	5.0	3.7	5.2	5.2	6.4	14.1	8.6	5.5	7.6	38.7	0.0	0.0	**9,874.7**
OIL	2025	35.2	25.6	35.4	35.6	33.5	16.6	22.1	24.3	25.2	30.8	0.0	0.0	**8,163.0**
DAY	2024	29.8	29.0	31.0	30.0	29.5	30.0	29.7	30.2	30.0	30.7	29.9	30.9	**2,754.7**
GAS	2024	1.2	1.1	1.3	1.6	1.2	1.3	1.8	2.0	1.5	1.6	1.6	2.0	**111.7**
H2O	2024	1.2	1.2	1.1	1.6	1.5	1.7	2.7	1.8	1.7	1.9	3.5	4.9	**9,774.7**
OIL	2024	24.8	23.5	24.1	28.2	25.7	26.5	36.2	35.0	32.5	33.0	31.7	35.7	**7,878.7**
DAY	2023	30.0	27.7	29.7	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,394.0**
GAS	2023	0.4	0.5	1.0	1.1	1.2	1.3	1.4	1.4	1.4	1.3	1.4	1.4	**93.5**
H2O	2023	24.5	24.4	25.2	10.6	10.9	12.1	15.9	15.0	10.8	8.6	4.0	1.3	**9,749.9**

Manitoba Production
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Licence **10586** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	7.7	9.3	20.9	20.6	21.4	24.3	24.6	25.0	24.6	24.9	24.9	26.6	**7,521.8**

Licence **10587** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**3,021.1**
GAS	2025	3.3	2.8	3.0	3.1	2.4	2.2	2.0	2.0	3.1	6.3	0.0	0.0	**215.1**
H2O	2025	14.2	13.3	15.0	15.0	5.2	4.6	4.3	3.9	4.3	5.5	0.0	0.0	**11,164.7**
OIL	2025	60.8	55.5	61.4	62.0	40.7	39.9	37.1	36.8	57.7	107.9	0.0	0.0	**10,498.2**
DAY	2024	30.8	29.0	30.3	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**2,718.5**
GAS	2024	3.9	3.4	4.1	3.7	3.2	3.5	3.2	3.2	3.9	3.8	3.4	3.3	**184.9**
H2O	2024	49.6	49.7	58.9	32.7	24.0	26.4	24.0	14.7	21.6	16.2	14.5	14.5	**11,079.4**
OIL	2024	74.5	69.8	84.7	70.6	67.6	68.4	66.4	57.1	74.1	69.8	63.2	62.5	**9,938.4**
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	30.0	30.0	19.0	30.0	31.0	**2,357.0**
GAS	2023	1.7	2.0	2.0	2.0	3.5	4.0	4.3	4.0	4.2	2.6	3.6	3.7	**142.3**
H2O	2023	103.1	108.6	50.2	75.5	44.2	76.6	70.9	67.9	46.4	32.2	75.8	72.2	**10,732.6**
OIL	2023	39.1	45.8	47.5	41.6	67.5	73.5	75.7	74.9	71.9	46.5	66.8	70.6	**9,109.7**

Licence **10589** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	11.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,262.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	4.1	2.3	5.4	4.5	4.3	4.5	8.9	5.2	4.5	4.7	0.0	0.0	**446.5**
OIL	2025	9.5	5.3	12.6	10.5	10.5	10.5	6.6	10.4	10.5	10.9	0.0	0.0	**2,323.1**
DAY	2024	22.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	0.0	29.0	29.0	30.0	**1,980.5**
GAS	2024	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**5.5**
H2O	2024	3.9	4.4	22.1	4.5	4.5	4.5	4.7	4.2	0.0	4.4	4.3	4.5	**398.1**
OIL	2024	7.7	10.2	9.5	10.5	10.5	10.5	10.9	9.8	0.0	10.2	10.8	10.5	**2,225.8**
DAY	2023	31.0	14.0	26.0	0.0	8.0	8.0	0.0	30.0	30.0	31.0	30.0	31.0	**1,660.5**
GAS	2023	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	**4.3**
H2O	2023	25.8	6.3	3.0	0.0	8.8	18.0	0.0	4.9	28.9	4.8	4.5	4.7	**332.1**
OIL	2023	3.2	14.7	7.0	0.0	20.3	12.0	0.0	10.5	6.9	10.8	10.5	10.8	**2,114.7**

Licence **10590** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.9	29.8	30.5	29.7	30.8	30.8	29.8	30.9	0.0	0.0	**3,124.0**
GAS	2025	0.3	0.4	1.0	0.9	1.1	1.1	0.9	0.9	0.5	0.8	0.0	0.0	**61.9**
H2O	2025	10219.2	9041.6	9949.4	9594.1	10152.3	10040.2	10043.9	10190.1	9952.5	10194.4	0.0	0.0	**761,833.6**
OIL	2025	11.1	17.4	41.4	39.4	40.3	39.0	33.0	28.8	25.6	32.4	0.0	0.0	**18,011.9**
DAY	2024	30.8	28.5	30.9	29.9	30.7	29.2	27.9	29.3	29.9	30.8	29.8	30.9	**2,822.1**
GAS	2024	0.3	0.5	0.6	0.5	0.7	0.4	0.7	0.6	0.6	0.3	0.3	0.3	**54.0**
H2O	2024	10100.2	9227.6	9970.4	9581.8	9902.3	9398.2	9080.4	9530.3	9546.5	9950.0	9699.5	10179.1	**662,455.9**
OIL	2024	19.9	21.5	22.8	24.3	24.4	20.4	20.8	23.0	22.2	19.0	14.7	12.5	**17,703.5**
DAY	2023	30.5	24.7	30.6	29.9	30.3	29.7	29.6	30.4	29.9	30.8	29.9	30.8	**2,463.5**
GAS	2023	0.8	0.4	0.4	0.5	0.8	0.9	0.5	0.3	0.5	0.7	0.4	0.7	**48.2**
H2O	2023	9676.9	7766.0	9370.6	9371.3	9465.3	9550.0	9261.2	9526.4	9602.2	9778.2	9692.5	9825.3	**546,289.6**
OIL	2023	43.3	20.1	34.8	38.3	37.2	45.4	24.0	20.1	29.8	29.5	22.5	26.9	**17,458.0**

Licence **10594** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

Manitoba Production
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Licence **10594** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	7.8	30.9	29.9	30.7	29.8	30.2	30.8	29.8	30.8	0.0	0.0	**3,061.6**
GAS	2025	0.7	0.1	0.7	0.8	1.2	1.3	1.3	1.1	1.2	1.3	0.0	0.0	**96.4**
H2O	2025	8704.0	2175.2	8943.3	8721.2	8819.9	8552.6	8571.7	8784.0	8686.1	8917.6	0.0	0.0	**658,395.9**
OIL	2025	35.4	10.0	37.6	35.8	46.3	46.6	45.0	40.5	31.7	43.2	0.0	0.0	**39,384.4**
DAY	2024	30.9	28.8	30.9	29.8	30.4	29.5	28.0	30.6	29.5	30.8	29.9	30.9	**2,780.6**
GAS	2024	0.7	1.0	1.2	1.2	1.3	1.1	1.0	0.8	0.8	0.7	0.8	1.0	**86.7**
H2O	2024	8726.8	8271.3	8679.5	8506.2	8704.4	8507.8	8188.4	9014.8	8558.3	8898.3	8566.5	9020.5	**577,520.3**
OIL	2024	38.6	43.8	56.9	60.7	56.3	46.7	39.3	34.6	30.4	32.6	38.0	40.3	**39,012.3**
DAY	2023	14.3	22.8	30.7	29.8	30.7	29.8	30.9	30.9	29.7	30.9	29.8	30.8	**2,420.6**
GAS	2023	0.8	1.4	1.6	1.0	0.8	0.9	1.3	1.4	0.8	1.0	0.9	0.7	**75.1**
H2O	2023	3777.5	6337.0	8500.2	8123.8	8304.1	8250.1	8638.2	8495.7	8358.3	8621.8	8402.9	8722.0	**473,877.5**
OIL	2023	50.8	82.0	112.2	66.6	40.3	47.4	60.1	61.4	35.6	41.2	45.7	35.6	**38,494.1**

Licence **10597** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**

Licence **10599** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**3,061.3**
GAS	2025	1.9	1.0	2.4	2.3	3.0	3.5	3.1	3.5	2.5	3.0	0.0	0.0	**283.4**
H2O	2025	8.1	5.3	9.3	7.9	12.4	11.6	8.0	10.8	7.5	7.8	0.0	0.0	**3,164.9**
OIL	2025	43.5	23.7	51.7	48.5	57.5	69.9	68.8	66.2	44.9	53.8	0.0	0.0	**16,044.1**
DAY	2024	31.0	29.0	31.0	30.0	23.5	28.9	30.8	31.0	29.0	30.7	30.0	30.2	**2,758.4**
GAS	2024	4.0	3.2	2.5	3.8	2.9	5.1	5.0	4.6	3.6	4.3	3.8	2.8	**257.2**
H2O	2024	49.1	37.6	12.9	16.5	7.7	19.0	18.6	17.0	13.8	11.7	11.1	11.5	**3,076.2**
OIL	2024	76.4	62.6	48.8	68.8	53.1	93.2	101.8	92.1	71.4	75.9	73.8	65.5	**15,515.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.2	31.0	29.0	31.0	30.0	31.0	**2,403.3**
GAS	2023	2.9	2.8	2.0	1.8	2.3	5.9	5.2	5.0	3.7	3.4	4.1	3.8	**211.6**
H2O	2023	14.9	13.9	7.5	6.0	7.2	18.3	18.1	17.3	10.6	28.3	44.2	49.3	**2,849.7**
OIL	2023	68.1	59.7	37.8	36.4	40.4	104.5	104.2	95.3	63.2	60.8	71.4	77.0	**14,632.2**

Licence **10600** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.5	31.0	0.0	0.0	**2,813.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.0	0.0	**56.0**
H2O	2025	1850.3	1663.5	1782.6	1758.4	1836.1	1724.4	1787.4	1818.5	1608.6	2168.7	0.0	0.0	**159,949.8**
OIL	2025	17.4	15.2	17.5	16.9	16.9	17.0	17.0	17.0	15.6	21.1	0.0	0.0	**7,735.4**
DAY	2024	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,511.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**53.3**

Manitoba Production
2023 To 2025

Licence **10600** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	1961.5	1840.6	1919.7	1863.6	1888.2	1813.2	1967.0	1940.5	1854.4	1923.8	1782.5	1818.5	**141,951.3**
OIL	2024	17.7	16.5	17.9	17.2	17.0	16.9	17.6	17.2	16.9	17.5	16.8	17.6	**7,563.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,146.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**49.7**
H2O	2023	1885.1	1735.0	1931.5	1891.0	1828.2	1842.0	1866.5	1875.4	1523.3	1859.7	1834.5	1863.5	**119,377.8**
OIL	2023	18.3	16.0	18.8	17.0	17.6	18.8	19.0	17.8	15.0	18.9	17.8	17.6	**7,357.0**

Licence **10601** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	28.0	0.0	0.0	**2,616.9**
GAS	2025	2.2	1.9	2.1	1.8	1.7	1.5	1.6	1.7	0.6	2.3	0.0	0.0	**157.5**
H2O	2025	10.9	10.5	10.6	9.4	10.0	10.6	10.9	6.1	1.5	31.0	0.0	0.0	**5,784.6**
OIL	2025	56.4	49.8	50.8	44.0	42.0	43.9	47.5	46.1	15.7	63.5	0.0	0.0	**10,207.6**
DAY	2024	28.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	30.2	30.0	31.0	**2,334.9**
GAS	2024	2.0	2.3	2.5	2.3	2.2	2.1	2.1	1.9	2.1	1.7	1.6	1.8	**140.1**
H2O	2024	11.0	8.7	12.8	12.0	15.7	12.6	11.6	9.8	11.4	16.7	12.8	10.2	**5,673.1**
OIL	2024	55.9	58.6	65.3	62.9	57.0	52.2	56.4	49.5	56.7	50.9	45.7	50.2	**9,747.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,978.3**
GAS	2023	3.7	3.2	3.0	2.8	2.8	2.8	2.8	2.5	2.3	2.1	2.1	2.1	**115.5**
H2O	2023	35.8	28.4	20.9	21.8	20.4	20.7	20.8	12.7	11.8	13.2	14.3	14.8	**5,527.8**
OIL	2023	101.3	91.6	86.6	75.7	77.9	76.3	78.9	71.7	69.9	66.4	61.7	60.2	**9,086.6**

Licence **10602** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	29.3	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,859.1**
GAS	2025	3.3	3.1	2.9	2.6	2.6	2.2	2.6	2.5	2.6	3.0	0.0	0.0	**180.7**
H2O	2025	23.5	37.1	50.6	51.6	46.9	43.8	49.6	42.4	48.7	63.7	0.0	0.0	**7,095.8**
OIL	2025	59.5	56.2	57.8	52.2	47.1	39.9	46.2	49.5	46.7	50.3	0.0	0.0	**11,600.1**
DAY	2024	31.0	29.0	31.0	16.0	31.0	30.0	30.8	30.9	29.8	30.8	30.0	30.8	**2,556.7**
GAS	2024	1.6	0.8	0.8	0.9	3.6	0.7	0.9	1.0	0.9	1.4	3.6	3.2	**153.3**
H2O	2024	27.2	21.0	31.0	17.2	48.7	40.7	46.5	46.0	29.7	34.0	35.9	23.8	**6,637.9**
OIL	2024	28.3	16.3	14.0	16.8	70.5	14.3	17.9	18.5	17.8	26.9	68.9	60.5	**11,094.7**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**2,205.6**
GAS	2023	2.5	1.9	1.9	1.7	1.4	1.3	1.6	2.1	2.4	2.1	1.8	1.7	**133.9**
H2O	2023	54.9	52.1	46.2	45.5	46.3	43.1	40.6	43.5	36.9	42.1	34.5	30.3	**6,236.2**
OIL	2023	55.8	45.4	44.4	37.8	28.0	25.8	30.6	38.9	43.3	38.6	32.0	31.2	**10,724.0**

Licence **10603** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	27.6	30.0	31.0	30.0	31.0	30.8	29.4	31.0	0.0	0.0	**3,058.0**
GAS	2025	1.0	1.1	1.9	2.2	2.4	2.1	2.3	2.2	1.7	1.9	0.0	0.0	**150.0**
H2O	2025	0.9	1.1	2.3	8.2	5.2	3.6	2.7	2.3	1.9	1.7	0.0	0.0	**4,936.0**
OIL	2025	17.0	21.0	36.9	44.1	43.6	39.2	43.9	43.4	34.4	32.8	0.0	0.0	**6,936.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	30.0	30.8	**2,759.2**
GAS	2024	1.6	1.7	1.8	1.5	1.4	1.3	1.8	1.8	1.4	1.6	1.3	1.0	**131.2**
H2O	2024	1.9	1.8	1.8	1.5	1.4	1.4	2.2	1.7	1.3	1.5	1.3	1.0	**4,906.1**
OIL	2024	33.3	31.6	33.2	30.3	28.9	24.5	38.3	33.0	27.4	27.9	24.0	17.1	**6,580.0**
DAY	2023	31.0	27.5	30.8	28.7	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**2,394.1**

Manitoba Production
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Licence **10603** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.9	1.8	2.0	2.1	2.4	2.3	2.6	2.4	2.3	2.7	2.7	2.3	**113.0**
H2O	2023	2.0	2.4	2.6	2.6	3.1	2.6	2.6	2.3	2.0	2.6	2.6	2.5	**4,887.3**
OIL	2023	45.1	42.2	45.3	43.9	50.7	45.8	47.1	44.1	41.3	48.9	49.8	46.3	**6,230.5**

Licence **10604** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**3,101.0**
GAS	2025	4.8	3.1	5.8	6.4	6.4	5.5	4.5	0.9	1.0	1.3	0.0	0.0	**431.5**
H2O	2025	4.2	3.1	6.1	6.3	5.8	6.2	10.5	17.7	16.3	14.7	0.0	0.0	**4,008.2**
OIL	2025	77.8	55.7	106.2	109.8	103.2	93.3	75.7	18.9	17.6	20.2	0.0	0.0	**15,179.5**
DAY	2024	30.8	28.8	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	30.0	30.8	**2,798.7**
GAS	2024	6.8	5.9	6.5	6.6	6.0	5.6	4.8	5.3	4.8	5.8	5.4	5.7	**391.8**
H2O	2024	12.5	14.1	13.2	6.2	5.8	5.4	8.0	7.6	7.0	10.8	8.1	5.2	**3,917.3**
OIL	2024	113.9	106.7	114.6	109.0	109.8	95.1	85.1	85.4	81.4	99.4	91.1	97.0	**14,501.1**
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**2,434.0**
GAS	2023	5.0	5.5	6.3	6.1	4.9	6.5	7.6	7.7	7.4	7.3	7.7	8.0	**322.6**
H2O	2023	5.5	7.4	11.6	20.9	16.3	17.7	16.5	14.3	12.7	16.3	14.3	12.5	**3,813.4**
OIL	2023	115.4	126.6	147.3	127.9	95.5	117.8	133.6	132.1	116.8	119.4	123.1	133.9	**13,312.6**

Licence **10605** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,956.2**
GAS	2025	1.7	1.4	1.5	2.2	2.6	3.1	2.3	1.4	1.2	1.7	0.0	0.0	**152.1**
H2O	2025	1.9	1.4	1.6	2.3	2.5	6.4	5.1	1.3	1.1	1.4	0.0	0.0	**549.7**
OIL	2025	28.1	24.9	27.6	42.2	47.0	59.8	43.3	27.3	22.4	26.9	0.0	0.0	**9,075.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.4	28.7	29.8	30.8	30.0	30.8	**2,652.9**
GAS	2024	2.3	2.1	2.0	2.0	1.5	1.3	1.2	1.4	1.7	1.8	1.2	1.6	**133.0**
H2O	2024	2.2	2.4	2.3	2.2	1.8	1.5	1.2	1.3	1.6	1.7	1.2	2.4	**524.7**
OIL	2024	41.9	40.1	40.4	37.7	32.6	24.9	23.4	24.2	32.1	31.7	22.4	28.7	**8,725.8**
DAY	2023	31.0	28.0	30.8	29.2	30.1	14.8	28.2	25.0	29.8	30.9	30.0	31.0	**2,290.4**
GAS	2023	1.8	2.0	2.9	3.5	3.5	1.8	4.0	2.2	3.0	3.0	3.0	3.0	**112.9**
H2O	2023	1.9	2.7	3.7	4.4	4.0	1.7	6.1	2.1	3.0	3.0	3.0	3.1	**502.9**
OIL	2023	42.6	46.8	63.8	75.7	67.7	31.2	77.4	39.8	54.6	53.8	55.4	57.0	**8,345.7**

Licence **10606** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	25.0	29.6	29.5	30.5	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,935.3**
GAS	2025	0.7	1.8	2.4	2.0	2.1	2.6	2.7	1.5	1.2	1.4	0.0	0.0	**108.8**
H2O	2025	2.1	6.2	6.1	2.4	2.0	2.5	2.7	1.4	1.1	1.2	0.0	0.0	**487.3**
OIL	2025	11.7	34.0	47.4	37.3	36.1	46.0	47.3	25.7	21.0	21.8	0.0	0.0	**6,190.6**
DAY	2024	31.0	29.0	31.0	30.0	30.0	25.0	30.8	30.9	29.8	30.8	30.0	30.8	**2,649.0**
GAS	2024	1.0	1.1	1.2	1.1	0.9	0.8	0.9	1.1	0.9	0.7	0.6	0.9	**90.4**
H2O	2024	1.2	1.2	1.2	1.3	1.2	1.1	0.9	1.0	0.8	0.9	0.9	1.7	**459.6**
OIL	2024	22.9	21.5	21.5	20.2	20.4	16.5	15.7	17.2	17.3	14.8	12.9	15.2	**5,862.3**
DAY	2023	31.0	28.0	30.8	29.2	30.1	14.8	25.2	30.7	29.8	30.9	30.0	31.0	**2,289.9**
GAS	2023	1.9	1.1	1.5	1.3	1.0	0.4	1.2	2.0	1.2	1.0	1.5	1.6	**79.2**
H2O	2023	2.1	1.7	1.9	1.6	1.1	0.4	1.1	1.9	1.1	0.9	1.7	1.8	**446.2**
OIL	2023	44.5	29.5	36.3	27.3	19.1	9.1	19.4	37.1	22.5	18.2	28.2	32.5	**5,646.2**

Manitoba Production
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Licence **10607** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**3,072.1**
GAS	2025	1.6	1.0	1.3	1.4	1.8	1.8	2.0	2.2	2.0	3.5	0.0	0.0	**320.8**
H2O	2025	373.0	323.5	303.0	279.6	207.7	130.5	291.2	283.5	242.9	264.3	0.0	0.0	**34,165.2**
OIL	2025	6.3	5.4	6.1	7.3	9.7	9.0	11.7	14.8	14.5	12.5	0.0	0.0	**4,204.9**
DAY	2024	28.5	29.0	31.0	30.0	31.0	29.2	31.0	30.9	30.0	31.0	29.5	31.0	**2,771.2**
GAS	2024	1.8	2.5	2.6	2.5	2.5	2.4	1.9	1.4	1.3	1.4	1.3	1.9	**302.2**
H2O	2024	303.0	303.5	324.6	325.3	331.8	313.4	301.8	275.8	287.4	331.4	326.8	358.6	**31,466.0**
OIL	2024	7.1	18.3	19.1	16.6	16.5	15.6	15.7	14.8	14.4	7.8	6.0	6.6	**4,107.6**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.1**
GAS	2023	1.6	2.0	2.0	2.6	2.7	2.6	3.6	3.6	3.5	3.1	2.3	2.3	**278.7**
H2O	2023	297.8	258.0	293.7	291.5	289.8	266.6	319.9	344.7	348.2	360.7	353.7	328.6	**27,682.6**
OIL	2023	15.7	12.9	15.0	16.3	18.3	16.6	9.2	7.0	6.7	7.1	6.7	6.8	**3,949.1**

Licence **10608** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.7**

Licence **10609** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,894.6**
GAS	2025	3.6	3.1	3.0	3.7	3.3	2.7	2.8	2.9	3.2	3.9	0.0	0.0	**252.7**
H2O	2025	3.7	3.5	21.8	12.5	5.1	9.0	16.0	11.0	8.8	6.1	0.0	0.0	**4,049.3**
OIL	2025	65.9	60.5	61.1	72.5	56.5	51.3	52.0	54.9	56.2	66.6	0.0	0.0	**11,040.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	29.8	30.8	30.0	30.8	**2,596.3**
GAS	2024	3.5	3.1	3.2	3.2	3.1	3.4	2.8	3.0	2.9	3.3	3.0	3.3	**220.5**
H2O	2024	3.6	3.7	3.4	3.4	3.3	3.5	3.2	2.9	2.6	3.0	3.1	3.5	**3,951.8**
OIL	2024	67.9	63.5	62.0	59.5	62.1	61.4	56.9	55.1	52.8	58.7	56.4	62.5	**10,442.7**
DAY	2023	20.3	8.0	30.8	29.2	30.6	26.8	30.4	31.0	29.8	30.9	30.0	31.0	**2,231.3**
GAS	2023	3.0	0.9	2.8	3.2	3.7	3.5	4.0	3.7	3.5	3.3	3.5	3.7	**182.7**
H2O	2023	3.4	1.3	3.9	4.2	4.5	4.0	4.5	3.6	3.4	3.6	3.6	3.8	**3,912.6**
OIL	2023	68.2	21.6	65.5	69.6	72.0	64.1	70.4	69.5	63.3	62.4	64.2	71.5	**9,723.9**

Licence **10610** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,091.5**
GAS	2025	0.9	0.5	0.6	0.8	0.3	0.3	0.5	0.9	0.9	0.6	0.0	0.0	**120.2**
H2O	2025	36.2	34.4	37.6	28.0	27.8	26.2	27.7	29.8	24.1	24.9	0.0	0.0	**18,995.8**
OIL	2025	15.6	11.1	12.3	14.4	8.7	8.6	10.0	15.4	13.2	12.5	0.0	0.0	**8,308.5**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**2,788.5**
GAS	2024	0.3	0.3	0.6	0.6	0.6	0.7	0.9	0.7	0.6	0.8	0.9	0.9	**113.9**

Manitoba Production
2023 To 2025

Licence **10610** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	36.4	34.9	42.3	39.7	40.1	37.3	41.1	41.0	38.0	34.2	34.4	36.6	**18,699.1**
OIL	2024	6.2	5.9	9.1	10.5	12.3	13.4	16.4	13.2	11.9	14.0	14.7	15.3	**8,186.7**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	30.2	30.0	25.4	16.8	30.4	**2,425.1**
GAS	2023	1.5	1.3	1.4	1.4	1.5	1.5	1.6	0.6	0.2	0.0	0.0	0.1	**106.0**
H2O	2023	14.2	12.0	13.8	13.7	14.0	13.6	14.7	20.7	49.3	44.8	29.9	48.7	**18,243.1**
OIL	2023	32.4	26.3	30.3	29.0	30.1	29.1	29.5	10.6	2.5	1.5	1.0	2.8	**8,043.8**

Licence **10611** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,021.3**
GAS	2025	2.0	1.4	1.5	1.6	1.6	1.2	1.4	0.9	1.2	1.1	0.0	0.0	**117.9**
H2O	2025	57.3	54.4	57.7	55.6	58.3	44.2	43.3	28.3	25.2	28.0	0.0	0.0	**5,138.5**
OIL	2025	37.5	27.6	30.6	26.3	27.1	24.3	24.6	21.6	22.5	25.0	0.0	0.0	**6,049.4**
DAY	2024	31.0	20.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	29.0	30.0	30.9	**2,718.3**
GAS	2024	2.2	1.5	4.1	2.6	1.9	1.8	1.7	1.1	1.6	1.4	1.6	1.9	**104.0**
H2O	2024	258.7	163.3	183.7	78.7	29.6	24.6	20.0	232.4	336.3	329.0	175.0	65.7	**4,686.2**
OIL	2024	44.1	27.6	81.5	53.7	38.2	33.7	33.9	24.1	29.8	27.4	29.9	35.7	**5,782.3**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	31.0	30.0	28.4	29.8	30.4	**2,365.9**
GAS	2023	1.2	1.1	1.1	0.9	0.9	0.9	0.9	0.9	1.3	1.5	1.6	2.1	**80.6**
H2O	2023	46.0	38.9	44.8	41.5	42.6	41.3	44.6	42.7	36.8	29.3	31.1	177.6	**2,789.2**
OIL	2023	23.9	19.5	22.4	19.4	20.2	19.5	19.8	20.0	23.5	25.7	26.7	41.1	**5,322.7**

Licence **10612** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**3,046.9**
GAS	2025	1.8	1.4	1.6	1.6	1.6	1.5	1.6	1.5	1.3	1.1	0.0	0.0	**143.0**
H2O	2025	11.4	10.4	13.3	13.3	13.8	11.9	12.4	12.4	11.1	12.5	0.0	0.0	**2,907.2**
OIL	2025	35.4	29.7	30.2	28.9	29.3	26.8	27.9	27.2	24.0	25.0	0.0	0.0	**8,709.2**
DAY	2024	30.5	29.0	31.0	29.1	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**2,743.8**
GAS	2024	2.5	2.5	2.3	2.1	2.0	1.9	1.7	1.9	1.7	1.8	1.9	1.9	**128.0**
H2O	2024	6.0	5.8	7.3	6.3	5.7	5.1	5.5	5.5	6.6	9.9	11.9	12.2	**2,784.7**
OIL	2024	45.7	44.1	42.6	38.5	39.2	35.8	37.5	37.4	32.8	34.2	35.8	36.9	**8,424.8**
DAY	2023	8.8	26.0	30.6	29.8	31.0	29.8	29.9	31.0	30.0	30.4	30.0	30.7	**2,381.8**
GAS	2023	0.6	2.3	2.0	0.9	1.0	0.9	1.9	2.9	2.4	1.9	2.6	2.5	**103.8**
H2O	2023	0.9	45.9	61.4	50.3	45.8	44.1	26.1	6.1	8.1	20.4	3.1	5.1	**2,696.9**
OIL	2023	12.7	44.3	40.3	19.0	18.2	17.4	32.8	50.6	41.9	31.5	43.3	44.6	**7,964.3**

Licence **10613** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.8	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,045.2**
GAS	2025	0.6	0.5	0.6	0.5	0.7	0.8	0.8	0.9	0.6	0.7	0.0	0.0	**47.5**
H2O	2025	125.2	157.3	133.7	117.5	110.2	109.9	123.6	114.3	118.2	134.8	0.0	0.0	**20,968.9**
OIL	2025	67.7	42.2	55.6	68.1	82.9	87.9	87.0	95.8	73.5	68.1	0.0	0.0	**11,364.2**
DAY	2024	31.0	28.4	31.0	30.0	29.7	29.8	26.5	29.9	30.0	31.0	30.0	30.8	**2,742.8**
GAS	2024	1.3	1.2	1.2	1.5	1.6	1.2	0.8	1.0	0.9	0.9	0.4	0.4	**40.8**
H2O	2024	131.9	123.1	116.9	90.9	73.5	105.7	88.8	98.2	123.5	138.8	145.4	145.3	**19,724.2**
OIL	2024	124.8	113.4	133.3	137.3	127.8	111.9	85.4	96.4	89.9	77.2	53.9	52.6	**10,635.4**
DAY	2023	31.0	28.0	30.8	29.5	31.0	27.0	30.9	31.0	29.8	31.0	30.0	31.0	**2,384.7**

Manitoba Production
2023 To 2025

Licence **10613** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.7	0.7	0.8	0.8	0.7	0.5	0.6	0.6	0.9	1.4	1.5	1.4	**28.4**
H2O	2023	168.1	149.3	158.9	151.2	159.1	142.5	176.5	178.1	143.7	121.3	116.7	130.9	**18,342.2**
OIL	2023	109.1	96.9	105.5	98.4	89.4	75.3	63.2	85.5	113.9	131.4	137.2	136.2	**9,431.5**

Licence **10614** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	25.7	30.8	29.0	28.8	29.0	27.0	29.0	30.0	28.0	0.0	0.0	**2,845.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.0	0.0	**26.1**
H2O	2025	619.7	536.9	602.3	598.8	567.7	587.4	575.4	614.4	628.7	588.1	0.0	0.0	**64,425.3**
OIL	2025	48.2	46.2	60.6	44.0	49.6	43.4	19.2	25.0	26.6	45.0	0.0	0.0	**8,406.6**
DAY	2024	31.0	28.4	30.0	28.0	30.7	26.8	30.5	30.4	28.5	30.0	30.0	28.5	**2,558.4**
GAS	2024	0.6	0.4	0.5	0.5	0.3	0.7	0.6	0.3	0.2	0.0	0.0	0.1	**23.4**
H2O	2024	660.8	621.6	648.9	590.4	645.5	503.4	589.4	645.3	655.7	692.9	678.5	628.6	**58,505.9**
OIL	2024	67.5	57.9	60.3	58.8	60.6	81.1	90.5	33.1	20.5	11.2	13.2	27.1	**7,998.8**
DAY	2023	31.0	28.0	30.8	30.0	31.0	21.0	30.9	31.0	30.0	30.7	30.0	31.0	**2,205.6**
GAS	2023	0.5	0.5	0.5	0.8	0.9	0.6	0.1	0.6	0.7	0.7	0.7	0.7	**19.2**
H2O	2023	701.7	660.4	739.1	682.1	708.3	456.3	826.4	666.2	716.5	713.7	680.1	686.6	**50,944.9**
OIL	2023	86.0	70.0	72.7	120.0	137.2	73.9	19.4	44.1	77.0	73.3	73.7	72.3	**7,417.0**

Licence **10615** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.1	29.8	30.1	29.8	31.0	31.0	30.0	30.1	0.0	0.0	**3,084.3**
GAS	2025	2.9	2.7	3.3	4.4	4.3	4.6	4.1	5.0	4.2	4.2	0.0	0.0	**318.0**
H2O	2025	65.1	59.7	72.6	73.8	78.2	55.9	53.6	62.2	66.9	42.0	0.0	0.0	**21,394.3**
OIL	2025	57.6	50.7	63.6	81.5	80.0	88.2	74.3	90.2	77.0	81.2	0.0	0.0	**17,341.6**
DAY	2024	31.0	29.0	31.0	30.0	29.9	29.5	29.3	30.5	29.8	30.2	29.9	31.0	**2,784.6**
GAS	2024	5.5	3.2	3.9	4.0	3.6	3.2	3.3	3.0	3.0	3.3	2.9	2.9	**278.3**
H2O	2024	72.2	56.5	67.6	62.4	62.9	61.8	63.8	58.0	63.1	65.2	67.7	67.0	**20,764.3**
OIL	2024	103.4	59.5	76.4	75.4	64.6	59.3	69.6	60.2	57.7	62.8	57.1	58.5	**16,597.3**
DAY	2023	30.4	27.8	31.0	30.0	30.8	30.0	29.3	30.5	29.9	31.0	30.0	31.0	**2,423.5**
GAS	2023	4.5	4.3	5.0	4.7	4.6	4.9	5.8	5.0	4.5	3.0	1.4	6.8	**236.5**
H2O	2023	91.0	86.5	92.9	82.8	84.6	80.5	96.3	99.7	81.2	48.0	20.5	74.5	**19,996.1**
OIL	2023	96.9	93.1	101.5	91.5	92.3	93.2	111.9	103.7	93.5	58.6	24.8	115.9	**15,792.8**

Licence **10616** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.1	29.8	30.7	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,074.0**
GAS	2025	1.8	2.2	2.6	3.4	3.9	5.4	3.9	5.3	4.9	4.5	0.0	0.0	**167.9**
H2O	2025	20.9	22.7	28.6	37.7	27.3	35.5	36.3	45.4	40.1	28.3	0.0	0.0	**4,878.1**
OIL	2025	39.4	42.6	52.9	62.6	72.9	105.0	69.2	95.8	90.3	87.0	0.0	0.0	**7,001.3**
DAY	2024	31.0	29.0	31.0	30.0	29.9	28.7	30.8	31.0	29.8	30.2	29.9	31.0	**2,773.2**
GAS	2024	2.7	3.1	2.3	2.8	5.1	5.7	5.8	5.6	4.1	3.6	1.7	1.5	**130.0**
H2O	2024	42.0	40.3	16.1	19.3	27.4	28.1	31.9	34.1	26.7	25.2	16.6	18.0	**4,555.3**
OIL	2024	49.3	57.3	45.2	53.0	95.0	108.6	119.1	108.7	79.3	71.3	37.5	35.6	**6,283.6**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	30.5	29.9	31.0	30.0	31.0	**2,410.9**
GAS	2023	1.6	1.4	1.5	1.2	1.8	1.7	2.0	2.2	2.1	2.2	2.0	2.1	**86.0**
H2O	2023	27.6	23.6	23.8	19.9	23.7	25.3	35.4	31.8	27.6	26.5	26.5	24.7	**4,229.6**
OIL	2023	34.2	30.4	28.5	25.5	32.8	32.3	42.1	44.7	39.9	38.6	33.8	36.3	**5,423.7**

Manitoba Production
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Licence **10617** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.1	29.8	30.8	29.8	28.0	0.0	30.0	29.6	0.0	0.0	**2,969.2**
GAS	2025	2.0	2.3	2.9	2.7	2.8	3.3	3.4	0.0	2.4	3.7	0.0	0.0	**383.3**
H2O	2025	53.7	63.0	96.2	94.9	82.4	70.5	66.1	0.0	474.0	431.9	0.0	0.0	**54,840.1**
OIL	2025	43.1	43.9	58.4	47.7	53.1	60.0	59.3	0.0	45.0	72.8	0.0	0.0	**18,709.8**
DAY	2024	28.8	25.0	31.0	30.0	30.9	30.0	30.8	31.0	28.8	30.2	29.9	31.0	**2,703.3**
GAS	2024	4.4	8.2	6.7	7.0	9.4	10.0	9.7	11.6	9.9	9.8	8.9	2.4	**357.8**
H2O	2024	230.9	265.3	362.2	299.5	224.6	183.7	185.7	226.9	218.5	230.9	262.8	51.0	**53,407.4**
OIL	2024	83.3	155.8	133.1	134.9	176.5	189.4	200.3	226.3	196.1	196.0	176.0	46.3	**18,226.5**
DAY	2023	30.4	27.8	29.7	28.5	30.8	28.0	27.8	29.5	29.9	31.0	30.0	30.1	**2,345.9**
GAS	2023	14.3	13.9	15.4	15.3	15.5	16.4	13.4	12.8	11.5	10.9	10.1	9.1	**259.8**
H2O	2023	344.7	384.0	428.3	402.3	397.0	271.7	330.2	356.0	355.3	348.9	347.7	352.2	**50,665.4**
OIL	2023	310.9	305.2	307.4	291.8	298.3	315.6	263.1	273.4	235.8	204.3	179.2	155.4	**16,312.5**

Licence **10618** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,055.0**
GAS	2025	3.6	3.5	4.0	5.0	5.1	5.0	5.6	5.4	5.2	4.0	0.0	0.0	**435.9**
H2O	2025	120.5	98.3	104.3	66.1	60.3	55.8	73.2	71.8	69.3	78.8	0.0	0.0	**19,561.1**
OIL	2025	72.2	69.2	79.0	88.5	97.0	95.3	98.5	96.0	95.2	80.6	0.0	0.0	**21,598.7**
DAY	2024	31.0	28.5	31.0	30.0	30.9	30.0	29.8	30.0	29.8	30.2	29.9	31.0	**2,752.4**
GAS	2024	4.6	4.0	5.5	6.4	6.3	5.8	5.4	6.9	6.1	4.6	3.9	3.9	**389.5**
H2O	2024	49.0	52.0	53.4	36.8	41.0	43.8	42.7	176.3	163.4	131.4	117.9	122.4	**18,762.7**
OIL	2024	85.5	76.9	107.2	121.4	120.1	112.1	115.0	134.5	119.5	89.1	74.5	76.7	**20,727.2**
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.5	29.8	30.5	29.9	31.0	30.0	31.0	**2,390.3**
GAS	2023	4.8	5.1	6.5	6.9	7.2	6.3	5.5	5.1	5.1	5.7	6.0	6.7	**326.1**
H2O	2023	80.5	50.3	59.4	68.8	65.5	74.1	103.3	102.4	90.6	82.1	71.7	74.4	**17,732.6**
OIL	2023	105.9	113.5	130.7	129.7	135.6	120.8	108.2	109.8	108.3	106.5	108.8	113.5	**19,494.7**

Licence **10619** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	29.3	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**3,066.8**
GAS	2025	3.4	3.5	3.9	3.6	4.8	5.2	5.3	4.9	4.6	3.0	0.0	0.0	**384.7**
H2O	2025	56.6	54.4	59.2	36.7	25.9	17.1	17.6	18.3	18.1	51.7	0.0	0.0	**20,487.6**
OIL	2025	72.0	68.4	76.6	68.2	92.6	99.4	92.5	86.7	83.6	57.8	0.0	0.0	**19,602.7**
DAY	2024	31.0	28.5	31.0	30.0	30.9	30.0	30.8	31.0	24.0	30.2	29.9	31.0	**2,765.2**
GAS	2024	4.0	3.9	4.8	4.9	4.9	4.8	5.8	5.6	5.2	7.0	4.4	3.6	**342.5**
H2O	2024	55.6	39.6	42.6	42.9	47.2	69.9	91.6	106.3	71.7	81.4	51.8	56.7	**20,132.0**
OIL	2024	74.9	75.0	94.5	96.2	93.9	94.3	120.4	107.7	102.3	140.4	85.6	72.8	**18,804.9**
DAY	2023	30.4	28.0	31.0	29.3	30.8	27.8	25.8	30.5	29.9	31.0	30.0	31.0	**2,406.9**
GAS	2023	4.0	3.8	4.7	4.3	4.5	4.4	4.1	4.3	4.3	5.0	4.7	5.1	**283.6**
H2O	2023	48.3	51.9	57.7	46.4	53.6	53.7	58.6	76.3	61.5	51.0	55.3	61.0	**19,374.7**
OIL	2023	86.2	82.9	93.6	81.2	86.1	82.5	80.3	94.6	89.5	92.3	83.5	89.5	**17,646.9**

Licence **10620** Well Name **CNRL Pierson SW-GD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	17.0	26.0	31.0	31.0	26.0	31.0	0.0	0.0	**1,946.9**
GIN	2025	341.5	178.4	231.0	122.5	132.0	99.5	269.3	246.4	214.1	98.3	0.0	0.0	**7,776.0**
WIN	2025	15109.7	14804.2	14807.9	13361.0	7171.9	6008.8	13873.8	14067.2	11773.2	13579.4	0.0	0.0	**1,098,425.8**

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Licence **10620** Well Name **CNRL Pierson SW-GD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,664.9**
GIN	2024	40.7	239.4	243.5	234.1	246.0	233.5	367.2	320.6	319.1	296.8	258.2	327.6	**5,843.0**
WIN	2024	2720.0	16418.0	16702.0	15711.0	15819.0	15087.0	15918.0	14026.0	15575.0	16895.7	16314.0	16003.0	**973,868.7**
DAY	2023	31.0	11.0	31.0	30.0	31.0	1.0	10.5	31.0	30.0	31.0	30.0	31.0	**1,298.9**
GIN	2023	211.0	46.5	214.8	301.0	294.4	0.1	136.4	389.3	346.0	329.0	291.8	139.8	**2,716.3**
WIN	2023	19723.0	5730.9	15919.7	17519.2	15979.0	100.0	6585.0	17082.0	15417.0	15837.5	15666.0	6910.0	**796,680.0**

Licence **10621** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,013.0**
GAS	2025	0.3	0.3	0.1	0.6	0.6	0.6	0.6	0.3	0.3	0.5	0.0	0.0	**24.5**
H2O	2025	3.4	2.7	6.0	7.1	7.2	11.5	8.1	4.3	4.3	4.3	0.0	0.0	**1,094.2**
OIL	2025	12.0	9.7	16.8	21.8	22.7	24.2	26.0	19.3	17.6	20.9	0.0	0.0	**5,773.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	31.0	30.0	31.0	30.0	31.0	**2,709.5**
GAS	2024	0.4	0.3	0.3	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**20.3**
H2O	2024	4.8	3.7	5.3	5.1	5.6	5.8	7.9	5.4	4.2	3.7	3.5	3.8	**1,035.3**
OIL	2024	13.5	11.0	13.6	15.4	17.9	18.3	26.7	19.2	13.6	11.4	12.2	13.9	**5,582.2**
DAY	2023	31.0	27.2	27.5	30.0	30.8	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,348.3**
GAS	2023	0.4	0.3	0.2	0.0	0.7	0.4	1.0	0.3	0.3	0.6	0.5	0.6	**16.4**
H2O	2023	1.3	0.5	0.4	1.7	10.0	13.2	10.3	7.0	5.8	7.7	6.5	9.3	**976.5**
OIL	2023	23.1	9.5	8.9	10.5	25.8	18.2	15.6	14.5	19.3	22.4	17.2	21.7	**5,395.5**

Licence **10622** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.5	26.0	31.0	30.0	30.5	0.0	0.0	**3,134.1**
GAS	2025	0.0	0.0	0.0	0.2	0.3	0.2	0.2	0.3	0.3	0.3	0.0	0.0	**14.7**
H2O	2025	887.0	877.5	775.4	907.6	782.6	775.3	664.2	731.4	775.5	854.0	0.0	0.0	**155,770.4**
OIL	2025	8.1	7.3	8.1	10.2	11.7	12.3	10.0	11.4	18.4	20.1	0.0	0.0	**4,002.7**
DAY	2024	31.0	28.5	31.0	30.0	31.0	29.8	30.9	31.0	30.0	31.0	30.0	31.0	**2,836.1**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2024	1066.3	1063.1	1122.0	1271.5	1096.8	1002.3	1004.5	878.1	937.6	1028.4	896.7	1033.1	**147,739.9**
OIL	2024	11.0	8.8	9.9	10.0	9.9	9.6	8.8	8.3	7.7	7.6	7.0	7.1	**3,885.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.4	31.0	31.0	30.0	31.0	30.0	31.0	**2,470.9**
GAS	2023	0.3	0.3	0.2	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.2	0.1	**11.3**
H2O	2023	682.6	1092.5	1281.2	1131.2	1137.5	840.6	990.3	1137.6	902.1	933.7	896.9	1112.0	**135,339.5**
OIL	2023	12.5	10.3	10.8	2.9	1.1	1.0	6.4	8.6	7.7	7.2	8.2	8.5	**3,779.4**

Licence **10623** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10623** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**3,079.4**
GAS	2025	1.0	0.5	0.6	0.6	1.0	1.1	0.8	1.0	0.9	1.0	0.0	0.0	**46.5**
H2O	2025	1470.4	1476.1	1304.4	1535.8	1328.3	1352.2	1158.1	1275.5	1301.7	1467.3	0.0	0.0	**188,291.4**
OIL	2025	33.5	29.4	32.9	30.9	40.5	46.4	39.1	44.8	43.9	45.5	0.0	0.0	**10,272.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.5	18.0	**2,780.4**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.3	**38.0**
H2O	2024	1638.9	1667.0	1749.2	1982.3	1685.9	1556.1	1587.6	1401.2	1493.1	1637.7	1418.7	965.1	**174,621.6**
OIL	2024	34.5	27.1	30.9	31.4	31.2	30.4	31.6	31.2	30.7	31.0	29.0	17.5	**9,885.7**
DAY	2023	30.5	28.0	30.2	30.0	30.8	25.8	30.3	31.0	30.0	31.0	30.0	31.0	**2,428.0**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**31.2**
H2O	2023	996.4	1620.8	1848.6	1668.1	1668.1	1322.2	1502.5	1803.9	1435.2	1689.1	1591.7	1739.7	**155,838.8**
OIL	2023	32.4	27.0	29.8	31.0	31.1	26.0	33.4	33.4	31.0	32.2	30.8	33.7	**9,529.2**

UWI **102.10-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10624** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	31.0	31.0	29.6	30.0	0.0	0.0	**2,939.6**
GAS	2025	1.9	2.1	2.3	1.8	1.8	1.6	1.6	1.9	1.5	1.5	0.0	0.0	**189.0**
H2O	2025	43.3	42.5	46.9	49.2	50.1	51.3	50.3	48.1	35.3	25.7	0.0	0.0	**21,538.9**
OIL	2025	48.2	50.8	56.2	55.5	60.5	49.8	47.6	57.2	46.4	34.3	0.0	0.0	**20,547.0**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	30.3	30.0	31.0	**2,637.5**
GAS	2024	2.4	2.3	2.5	1.9	1.9	1.8	1.6	2.1	2.1	2.0	1.8	1.8	**171.0**
H2O	2024	56.9	60.1	48.4	48.9	52.2	49.5	45.5	55.0	51.9	51.4	45.1	44.4	**21,096.2**
OIL	2024	66.3	66.9	72.9	61.9	56.8	52.6	48.9	58.8	57.3	59.2	51.6	48.0	**20,040.5**
DAY	2023	31.0	28.0	29.7	29.6	27.9	30.0	31.0	30.9	30.0	30.5	27.5	31.0	**2,277.2**
GAS	2023	2.9	2.7	3.3	2.9	3.1	3.0	3.1	3.1	2.8	2.8	2.5	2.5	**146.8**
H2O	2023	167.0	94.6	38.8	43.2	38.5	54.1	69.3	74.9	54.1	56.4	34.0	58.1	**20,486.9**
OIL	2023	99.2	92.5	114.5	93.3	94.0	86.0	81.2	80.0	68.1	64.4	74.8	65.7	**19,339.3**

Licence **10625** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **10625** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-33-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	9.0	0.0	12.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,499.9**
GAS	2025	0.0	0.0	0.1	0.1	0.0	0.1	0.3	0.3	0.3	0.3	0.0	0.0	**6.2**
H2O	2025	1761.4	1362.8	1480.3	437.1	0.0	565.0	1387.4	1452.7	1291.7	1262.8	0.0	0.0	**114,674.1**
OIL	2025	9.1	6.9	9.5	4.3	0.0	5.7	14.0	13.9	13.0	13.0	0.0	0.0	**1,191.2**
DAY	2024	30.8	27.1	31.0	30.0	31.0	30.0	31.0	31.0	26.3	16.0	0.0	17.5	**2,266.5**
GAS	2024	0.0	0.2	0.1	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**4.7**
H2O	2024	416.2	997.1	1429.2	1554.4	1387.0	1542.0	1421.8	1390.5	1031.9	683.6	0.0	944.1	**103,672.9**
OIL	2024	11.3	18.7	10.4	14.2	14.6	13.5	13.9	14.0	10.3	6.2	0.0	6.7	**1,101.8**
DAY	2023	17.0	2.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,964.8**
GAS	2023	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2023	250.2	44.2	667.2	622.2	646.3	661.5	612.1	601.1	607.9	639.9	608.8	514.8	**90,875.1**
OIL	2023	6.3	0.0	1.5	12.7	13.5	13.0	13.6	13.1	6.8	6.7	6.6	8.9	**968.0**

Licence **10626** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,979.5**
WIN	2025	235.0	208.0	189.0	195.0	189.0	204.0	208.0	206.0	198.0	204.0	0.0	0.0	**27,831.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	28.0	31.0	**1,677.5**
WIN	2024	233.0	204.0	215.0	204.0	209.0	201.0	201.0	209.0	201.0	185.0	237.0	239.0	**25,795.0**
DAY	2023	30.0	26.0	31.0	30.0	27.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,316.5**
WIN	2023	203.0	189.0	211.0	202.0	182.0	206.0	121.0	240.0	205.0	226.0	222.0	168.0	**23,257.0**

Licence **10627** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.02-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	7.8	31.0	30.0	30.7	29.6	31.0	31.0	29.8	30.9	0.0	0.0	**3,007.9**
GAS	2025	0.7	0.1	1.2	1.1	0.8	1.5	1.5	1.4	1.0	1.0	0.0	0.0	**51.2**
H2O	2025	7736.3	1975.5	7968.3	7450.1	7529.3	7432.2	7921.0	7961.0	7605.1	8071.1	0.0	0.0	**471,919.9**
OIL	2025	32.1	10.0	45.5	45.8	38.8	53.4	47.4	42.1	41.1	34.3	0.0	0.0	**26,362.8**
DAY	2024	30.9	28.8	30.9	29.9	30.8	29.6	25.4	9.5	24.3	19.7	30.0	30.9	**2,725.7**
GAS	2024	0.6	0.6	0.7	0.7	0.7	0.6	0.2	0.1	0.3	0.4	1.0	0.8	**40.9**
H2O	2024	5576.0	5735.6	6181.8	6027.6	6202.0	5841.6	5031.6	2373.9	6177.6	4866.8	7524.2	7397.3	**400,270.0**
OIL	2024	25.2	36.1	38.3	31.4	31.7	23.4	12.3	5.1	18.2	18.7	47.9	36.8	**25,972.3**
DAY	2023	14.4	19.9	30.3	29.8	30.5	29.6	30.8	30.9	29.9	30.9	29.9	30.8	**2,405.0**
GAS	2023	0.4	0.9	1.0	0.5	0.6	0.3	0.4	0.7	0.4	0.5	0.2	0.5	**34.2**

Manitoba Production
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Licence **10627** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.02-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	2712.3	3939.8	5840.3	5481.7	5609.3	5566.9	6066.1	5894.5	5779.4	5988.5	5743.7	5633.6	**331,334.0**
OIL	2023	30.4	41.7	71.3	32.3	16.5	20.4	24.2	31.7	24.1	18.4	18.3	23.4	**25,647.2**

Licence **10630** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	30.3	31.0	29.5	31.0	0.0	0.0	**2,932.2**
GAS	2025	3.7	3.4	3.5	3.0	2.5	2.4	2.8	3.6	3.4	1.0	0.0	0.0	**364.1**
H2O	2025	172.1	166.8	182.1	209.2	325.3	316.1	385.2	325.4	366.9	490.1	0.0	0.0	**41,306.9**
OIL	2025	102.4	90.4	95.5	80.3	66.4	66.6	79.6	100.3	93.6	31.6	0.0	0.0	**26,608.5**
DAY	2024	29.0	29.0	31.0	30.0	31.0	28.8	28.9	20.5	27.7	30.9	30.0	30.0	**2,630.1**
GAS	2024	4.1	4.4	4.7	4.5	4.6	4.3	3.8	2.8	4.1	4.4	3.6	3.6	**334.8**
H2O	2024	166.3	142.3	232.5	192.1	144.2	140.0	126.7	82.8	87.8	167.7	203.5	171.9	**38,367.7**
OIL	2024	105.7	113.0	121.6	116.3	120.3	109.8	100.4	74.0	110.9	117.7	100.5	101.8	**25,801.8**
DAY	2023	31.0	28.0	30.3	30.0	31.0	29.5	31.0	30.0	30.0	30.7	30.0	31.0	**2,283.3**
GAS	2023	5.1	5.2	5.0	5.3	5.3	4.5	4.9	4.5	4.1	4.7	4.2	4.3	**285.9**
H2O	2023	180.7	158.4	177.9	177.7	165.5	139.9	145.7	136.6	153.6	182.1	164.2	161.2	**36,509.9**
OIL	2023	143.1	150.8	144.6	144.2	144.8	127.2	137.5	131.6	121.8	141.1	115.4	110.9	**24,509.8**

Licence **10631** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	27.0	29.0	31.0	0.0	0.0	**2,966.6**
GAS	2025	1.2	1.2	1.8	1.7	0.8	0.4	0.3	0.4	1.8	2.5	0.0	0.0	**198.5**
H2O	2025	46.9	25.7	1.0	1.0	4.8	11.3	19.4	18.3	50.0	67.2	0.0	0.0	**25,698.0**
OIL	2025	29.0	30.2	46.0	45.3	20.2	12.8	10.4	13.7	54.1	66.1	0.0	0.0	**16,443.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	20.5	23.6	30.4	30.0	30.8	**2,667.8**
GAS	2024	2.6	2.9	3.1	2.7	1.8	1.5	1.6	1.0	5.9	2.0	1.5	0.9	**186.4**
H2O	2024	110.7	93.4	148.9	113.5	72.6	66.9	73.1	47.1	26.9	70.4	107.2	87.2	**25,452.4**
OIL	2024	71.0	76.9	80.4	69.6	45.0	37.2	39.3	26.1	156.2	61.5	42.9	25.0	**16,115.3**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	30.0	30.0	30.7	30.0	30.5	**2,320.8**
GAS	2023	3.2	2.5	2.5	2.0	2.2	2.1	1.6	1.2	2.4	2.3	2.6	2.5	**158.9**
H2O	2023	128.2	117.8	139.5	148.2	141.7	133.8	151.5	140.5	105.5	113.8	111.0	110.6	**24,434.5**
OIL	2023	87.4	74.9	71.9	55.5	59.6	60.5	45.3	37.8	71.3	71.4	69.2	66.5	**15,384.2**

Licence **10632** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	29.9	31.0	31.0	29.8	31.0	0.0	0.0	**3,143.3**
GAS	2025	0.8	0.9	1.1	1.0	0.8	0.4	1.1	1.7	1.5	1.0	0.0	0.0	**52.2**
H2O	2025	3813.9	5613.6	6306.4	6094.9	6233.6	6027.1	6227.0	6240.7	5923.1	6158.1	0.0	0.0	**292,265.1**
OIL	2025	35.6	43.1	48.3	38.6	29.5	19.0	30.7	54.8	50.0	36.3	0.0	0.0	**5,024.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.9	28.1	28.7	30.0	31.0	29.6	31.0	**2,839.8**
GAS	2024	0.8	0.8	0.7	1.0	1.1	1.1	0.8	0.6	0.8	0.8	0.7	0.6	**41.9**
H2O	2024	3806.2	3543.8	3773.7	3660.8	3794.5	3649.4	3465.2	3533.2	3630.3	3779.6	3581.8	3790.2	**233,626.7**
OIL	2024	43.2	43.8	38.9	42.1	44.8	45.9	32.8	32.4	32.7	35.2	27.0	33.7	**4,638.5**
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	30.9	**2,479.5**
GAS	2023	1.0	0.9	0.9	1.0	1.2	1.2	1.3	1.3	1.0	1.0	1.0	1.0	**32.1**
H2O	2023	3802.0	3462.6	3821.4	3729.6	3844.0	3717.8	3814.2	3796.9	3689.1	3788.0	3675.8	3793.8	**189,618.0**
OIL	2023	60.9	49.1	61.7	56.5	53.4	52.4	55.2	55.1	51.0	51.4	44.6	47.0	**4,186.0**

Licence **10635** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10635** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.2	30.2	31.0	30.0	29.7	0.0	0.0	**3,077.5**
GAS	2025	4.7	4.1	4.4	4.0	3.5	3.7	4.1	4.1	2.1	3.5	0.0	0.0	**327.1**
H2O	2025	10.8	10.1	12.4	12.5	22.2	13.4	11.4	9.1	63.3	4.4	0.0	0.0	**8,601.1**
OIL	2025	94.0	78.5	87.6	70.8	60.9	71.2	75.5	75.7	37.5	69.0	0.0	0.0	**20,570.7**
DAY	2024	31.0	29.0	30.5	30.0	30.4	29.5	30.3	30.5	28.8	29.7	29.9	31.0	**2,777.2**
GAS	2024	4.4	4.8	3.7	3.4	2.1	2.1	2.6	3.7	3.4	3.5	4.1	5.0	**288.9**
H2O	2024	27.5	25.4	17.3	12.0	4.2	4.3	20.6	44.5	42.2	47.2	35.2	12.6	**8,431.5**
OIL	2024	84.5	91.5	72.7	65.0	38.5	39.7	53.8	70.2	65.2	68.9	82.2	105.8	**19,850.0**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	30.5	29.4	31.0	29.0	31.0	**2,416.6**
GAS	2023	3.6	3.6	4.4	4.3	4.4	3.5	3.8	3.7	4.0	4.7	4.1	3.7	**246.1**
H2O	2023	25.6	22.2	23.2	20.4	18.6	14.0	15.9	16.2	15.0	16.7	21.1	25.5	**8,138.5**
OIL	2023	80.5	79.9	87.2	80.3	86.0	71.8	75.4	79.4	81.5	86.6	71.5	62.2	**19,012.0**

Licence **10636** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	0.0	0.0	**2,330.5**
WIN	2025	294.0	259.0	329.0	411.0	391.0	323.0	295.0	255.0	238.0	290.0	0.0	0.0	**37,130.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,033.5**
WIN	2024	378.0	351.0	369.0	347.0	338.0	331.0	332.0	327.0	306.0	311.0	301.0	303.0	**34,045.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,667.5**
WIN	2023	487.0	423.0	456.0	426.0	444.0	426.0	429.0	418.0	379.0	410.0	384.0	385.0	**30,051.0**

Licence **10637** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.3	29.1	30.3	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**2,781.7**
GAS	2025	4.1	3.2	3.1	2.6	2.7	2.7	3.4	3.1	3.4	3.8	0.0	0.0	**256.1**
H2O	2025	1958.2	1809.4	1961.8	1925.7	2003.5	1924.1	1933.0	2052.0	2024.4	1987.7	0.0	0.0	**156,992.5**
OIL	2025	85.4	63.3	63.3	46.9	50.3	53.6	62.1	56.5	63.6	77.0	0.0	0.0	**9,639.1**
DAY	2024	30.8	29.0	31.0	30.0	30.9	29.0	30.6	31.0	29.8	30.7	29.9	31.0	**2,481.3**
GAS	2024	4.0	4.6	2.9	3.2	4.4	4.1	4.0	4.7	4.4	4.5	4.6	4.9	**224.0**
H2O	2024	2031.9	1865.8	1925.6	1813.5	1887.8	1765.1	1836.0	1783.2	1709.5	1901.4	1879.9	1958.9	**137,412.7**
OIL	2024	76.4	87.8	56.9	60.3	82.8	79.2	81.4	90.8	86.5	89.0	92.5	103.0	**9,017.1**
DAY	2023	30.4	22.5	30.5	29.7	30.9	30.0	20.3	30.9	30.0	29.7	30.0	31.0	**2,117.6**
GAS	2023	3.7	2.0	5.0	4.3	3.4	2.0	0.8	1.8	2.8	3.5	4.1	3.7	**173.7**
H2O	2023	1926.2	1499.1	1990.6	1897.2	2014.0	1917.6	1339.4	2042.2	1939.5	1943.9	1998.1	2054.2	**115,054.1**
OIL	2023	80.4	44.5	97.8	81.5	67.0	37.7	17.4	41.1	58.0	70.0	74.2	64.3	**8,030.5**

Licence **10638** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	28.6	30.3	29.8	30.5	31.0	9.3	21.7	0.0	0.0	**2,816.1**
GAS	2025	5.0	5.2	5.3	5.0	4.2	2.6	4.2	3.5	0.8	1.7	0.0	0.0	**398.7**
H2O	2025	2030.0	1852.1	2038.5	1906.3	1986.7	1945.1	1935.5	2069.7	632.7	1364.4	0.0	0.0	**155,849.9**
OIL	2025	104.4	101.0	106.3	90.7	78.5	53.1	76.0	61.6	15.6	34.8	0.0	0.0	**14,291.6**
DAY	2024	30.8	29.0	31.0	24.0	26.9	29.0	30.8	30.5	29.8	30.2	29.9	31.0	**2,545.3**
GAS	2024	6.6	7.2	7.1	4.9	2.4	1.9	1.8	4.2	6.2	7.4	7.0	5.8	**361.2**
H2O	2024	1926.1	1749.6	1803.7	1348.0	1712.7	1876.2	1966.0	1821.9	1761.6	1932.2	1938.0	2026.9	**138,088.9**
OIL	2024	124.9	133.8	137.2	93.6	44.5	35.4	38.4	83.3	120.6	146.0	139.7	119.1	**13,569.6**
DAY	2023	29.9	27.0	30.5	29.7	26.4	30.0	20.7	31.0	30.0	25.5	30.0	31.0	**2,192.4**

Manitoba Production
2023 To 2025

Licence **10638** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	5.7	6.0	9.2	9.3	7.1	5.6	2.7	4.1	5.3	5.8	5.9	5.9	**298.7**
H2O	2023	1686.1	1543.2	1647.6	1541.2	1474.3	1875.9	1365.4	2049.5	1947.1	1652.4	1958.4	2020.1	**116,226.0**
OIL	2023	122.7	133.6	187.0	175.8	134.5	108.0	50.5	83.6	108.4	108.0	107.3	99.0	**12,353.1**

Licence **10639** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	29.7	30.6	0.0	0.0	**2,965.2**
GAS	2025	14.3	9.5	8.4	5.2	4.2	4.1	4.2	4.1	4.0	3.9	0.0	0.0	**294.2**
H2O	2025	31.4	33.3	18.2	73.2	104.9	112.9	114.5	88.5	82.0	81.7	0.0	0.0	**25,398.0**
OIL	2025	292.5	180.2	165.6	93.6	79.6	77.2	76.4	75.7	74.1	78.0	0.0	0.0	**15,824.0**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,663.4**
GAS	2024	3.1	2.9	2.7	2.8	3.0	3.3	4.2	4.6	5.2	3.5	3.0	3.4	**232.3**
H2O	2024	123.2	117.7	107.9	101.6	121.5	121.4	110.4	115.6	120.4	113.1	107.9	105.3	**24,657.4**
OIL	2024	56.7	54.7	52.2	51.5	54.6	63.4	87.8	88.0	97.8	67.9	58.5	69.6	**14,631.1**
DAY	2023	30.4	28.0	31.0	30.0	29.3	30.0	30.8	29.8	29.0	29.0	30.0	31.0	**2,299.0**
GAS	2023	2.5	1.7	0.9	0.9	0.9	1.2	1.2	1.1	3.8	3.9	1.9	3.5	**190.6**
H2O	2023	194.5	190.9	217.5	205.2	197.3	156.6	170.7	161.8	170.6	173.6	138.5	130.0	**23,291.4**
OIL	2023	52.1	36.3	21.3	20.3	19.8	21.4	21.5	20.6	76.1	75.4	35.6	60.0	**13,828.4**

Licence **10640** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	12.0	0.0	19.0	28.0	26.0	31.0	0.0	0.0	**2,512.1**
WIN	2025	295.0	277.0	475.0	552.0	262.0	0.0	487.0	708.0	549.0	754.0	0.0	0.0	**29,907.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	27.0	26.0	**2,277.1**
WIN	2024	311.0	278.0	309.0	299.0	309.0	298.0	304.0	100.0	158.0	178.0	253.0	255.0	**25,548.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.1**
WIN	2023	307.0	278.0	308.0	287.0	301.0	294.0	304.0	309.0	278.0	309.0	292.0	313.0	**22,496.0**

Licence **10641** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,342.9**
DAY	2024	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.8**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.3**
H2O	2024	246.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.6**
OIL	2024	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,342.9**
DAY	2023	20.0	25.0	30.8	29.2	30.3	29.5	12.8	31.0	0.0	29.9	30.0	31.0	**2,319.8**
GAS	2023	3.6	4.2	5.1	5.1	4.1	1.4	0.1	0.4	0.0	0.3	0.3	0.7	**172.1**
H2O	2023	4.3	5.9	6.9	6.4	222.0	313.5	144.5	354.5	0.0	329.0	348.4	493.7	**3,382.8**
OIL	2023	86.0	100.9	121.8	106.3	80.8	24.8	1.4	4.2	0.0	5.6	4.5	10.8	**10,337.4**

Licence **10642** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	26.3	30.5	30.0	30.0	29.6	30.5	30.5	29.7	30.9	0.0	0.0	**3,095.6**
GAS	2025	5.9	1.3	1.9	3.3	2.9	1.8	2.9	2.7	2.5	2.7	0.0	0.0	**190.8**

Manitoba Production
2023 To 2025

Licence **10642** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	5.8	1.3	2.0	3.5	2.9	2.5	4.0	4.3	4.7	3.2	0.0	0.0	**794.4**
OIL	2025	106.0	22.2	35.3	60.2	54.8	35.8	51.9	48.3	46.3	55.1	0.0	0.0	**9,618.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	30.2	29.5	31.0	29.4	29.7	**2,796.9**
GAS	2024	2.4	2.3	2.3	2.1	2.2	3.0	2.8	3.5	3.2	2.8	2.4	3.3	**162.9**
H2O	2024	8.8	3.9	3.5	3.6	2.9	3.5	3.3	7.9	7.4	4.8	3.1	4.2	**760.2**
OIL	2024	48.8	45.5	47.7	45.5	46.0	62.6	56.6	64.8	59.5	54.2	44.3	62.2	**9,102.4**
DAY	2023	31.0	27.6	30.1	30.0	30.6	30.0	31.0	30.8	29.4	30.8	30.0	30.8	**2,435.1**
GAS	2023	3.4	3.1	3.0	2.1	2.7	3.5	3.7	3.4	3.2	3.9	3.1	2.5	**130.6**
H2O	2023	4.4	3.8	3.8	2.6	3.1	3.8	3.5	3.5	3.5	3.9	13.1	11.7	**703.3**
OIL	2023	74.9	66.7	64.0	45.0	51.5	62.1	67.5	60.9	62.7	71.4	57.3	52.6	**8,464.7**

Licence **10643** Well Name **Daly Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	9.0	8.0	31.0	30.0	31.0	0.0	0.0	**2,867.8**
WIN	2025	1778.7	1566.5	1589.8	1523.6	1541.8	403.1	285.1	1630.0	1828.6	1756.0	0.0	0.0	**59,586.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,607.8**
WIN	2024	573.2	212.2	285.9	321.2	328.6	316.4	436.8	343.2	129.8	1483.5	1549.2	1666.5	**45,683.4**
DAY	2023	31.0	28.0	30.8	30.0	30.0	25.3	14.0	31.0	30.0	31.0	30.0	31.0	**2,242.8**
WIN	2023	1027.7	792.6	735.5	761.6	748.5	610.2	409.4	687.4	549.2	605.8	536.6	501.7	**38,036.9**

Licence **10644** Well Name **Daly Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,976.1**
GAS	2025	2.8	3.1	3.4	3.1	3.1	3.0	1.6	1.6	1.5	1.4	0.0	0.0	**210.2**
H2O	2025	66.9	60.6	64.9	55.5	51.5	49.5	68.3	66.6	71.5	70.6	0.0	0.0	**5,097.8**
OIL	2025	74.8	73.2	81.4	84.4	84.6	83.9	41.7	41.2	39.5	38.9	0.0	0.0	**17,564.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.0	29.2	30.0	31.0	**2,672.1**
GAS	2024	2.7	2.4	2.5	3.1	3.3	2.9	3.1	2.6	2.9	3.6	2.1	2.4	**185.6**
H2O	2024	51.0	51.4	78.9	43.7	31.2	31.3	35.0	34.4	59.4	82.3	72.8	64.3	**4,471.9**
OIL	2024	68.1	61.6	65.2	80.7	91.6	75.1	76.0	66.7	81.6	92.5	68.7	74.0	**16,921.2**
DAY	2023	30.0	28.0	31.0	30.0	31.0	28.9	31.0	31.0	30.0	31.0	30.0	31.0	**2,314.2**
GAS	2023	2.8	2.7	3.1	3.0	2.5	2.3	2.8	3.4	2.8	1.9	2.4	2.2	**152.0**
H2O	2023	47.6	48.7	58.2	54.8	59.5	62.3	64.0	32.7	36.0	54.5	42.9	54.9	**3,836.2**
OIL	2023	78.6	77.4	85.9	82.3	68.3	60.5	76.5	94.9	82.8	55.4	64.5	58.0	**16,019.4**

Licence **10645** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	30.4	29.7	30.9	0.0	0.0	**2,991.4**
GAS	2025	1.4	0.9	1.9	2.4	2.4	2.7	2.6	2.7	2.1	1.6	0.0	0.0	**123.0**
H2O	2025	1.3	1.1	2.4	2.6	2.6	3.0	2.6	2.7	2.1	1.8	0.0	0.0	**914.0**
OIL	2025	21.7	15.4	38.2	42.8	44.7	54.9	49.2	47.3	36.2	31.9	0.0	0.0	**9,285.0**
DAY	2024	30.8	29.0	30.8	30.0	31.0	29.3	30.9	30.1	30.0	31.0	29.2	30.6	**2,688.9**
GAS	2024	1.4	2.2	1.2	1.6	1.7	1.5	1.4	2.0	2.3	2.0	1.8	2.4	**102.3**
H2O	2024	1.5	2.1	1.6	1.9	1.9	1.8	1.6	6.9	3.5	2.5	3.5	2.9	**891.8**
OIL	2024	32.5	39.1	25.2	31.6	34.7	34.3	26.7	37.5	39.7	39.5	34.2	42.7	**8,902.7**
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,326.2**
GAS	2023	2.0	1.6	1.3	1.4	1.9	1.4	1.5	2.6	2.0	1.6	1.4	1.4	**80.8**
H2O	2023	2.4	1.8	1.1	1.6	2.4	1.6	1.4	2.6	2.0	1.6	1.5	1.6	**860.1**

Manitoba Production
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Licence **10645** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	42.8	30.3	25.5	30.3	36.8	25.3	25.2	46.0	37.0	30.8	29.0	31.0	**8,485.0**

Licence **10646** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.5	27.2	30.8	29.9	14.6	22.0	7.0	12.0	7.0	6.3	0.0	0.0	**2,651.3**
GAS	2025	1.4	2.7	3.1	3.0	1.5	1.7	0.5	0.8	0.5	0.4	0.0	0.0	**232.8**
H2O	2025	58.4	101.8	116.5	121.0	58.3	76.0	20.7	36.2	21.0	19.5	0.0	0.0	**32,628.1**
OIL	2025	37.3	68.9	79.5	76.5	39.3	51.6	15.1	24.9	15.2	13.3	0.0	0.0	**19,016.4**
DAY	2024	25.4	15.3	26.0	15.0	29.9	28.0	6.8	18.0	6.3	26.3	28.9	21.0	**2,478.0**
GAS	2024	2.8	1.0	1.6	1.7	2.4	2.2	0.5	1.6	0.6	1.1	2.1	2.1	**217.2**
H2O	2024	58.5	47.8	82.1	34.9	110.6	102.3	26.1	60.1	19.1	139.1	127.8	66.4	**31,998.7**
OIL	2024	80.7	31.8	53.2	51.9	78.6	70.2	18.0	45.9	15.8	36.0	61.4	56.3	**18,594.8**
DAY	2023	31.0	28.0	30.8	28.5	14.6	25.5	26.7	23.9	28.7	31.0	26.3	29.0	**2,231.1**
GAS	2023	3.2	3.0	3.2	3.0	2.0	3.9	4.9	4.3	4.8	4.1	3.3	3.5	**197.5**
H2O	2023	217.8	197.5	190.7	203.0	81.1	148.4	148.9	132.7	134.7	117.8	69.1	66.2	**31,123.9**
OIL	2023	124.9	107.5	117.7	104.9	62.1	107.1	132.6	116.5	129.9	111.9	95.5	102.4	**17,995.0**

Licence **10647** Well Name **Sinclair Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**3,043.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,012.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,639.2**
WIN	2025	1226.9	1117.9	1201.2	1136.5	1096.0	1089.9	1181.8	912.4	848.7	1197.7	0.0	0.0	**20,991.7**
DAY	2024	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,745.1**
GAS	2024	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.8**
H2O	2024	222.3	164.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,012.3**
OIL	2024	26.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,639.2**
WIN	2024	0.0	0.0	407.8	817.3	994.5	1155.0	1194.6	1190.1	1156.6	1217.6	1160.2	689.0	**9,982.7**
DAY	2023	31.0	28.0	30.7	29.5	29.8	30.0	31.0	31.0	30.0	30.5	29.8	31.0	**2,397.1**
GAS	2023	0.8	0.7	0.7	0.7	0.6	0.7	0.3	0.6	0.7	0.6	0.3	0.3	**33.4**
H2O	2023	212.3	205.8	228.6	219.9	225.9	264.8	281.9	270.8	225.4	248.1	231.4	240.0	**27,625.8**
OIL	2023	94.5	74.9	75.3	65.0	63.7	49.1	45.9	57.1	59.7	49.9	30.6	25.8	**8,594.7**

Licence **10649** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	24.8	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**2,904.4**
GAS	2025	1.9	1.7	2.4	2.1	1.9	1.8	1.6	1.6	1.5	1.6	0.0	0.0	**95.2**
H2O	2025	940.5	802.2	933.7	857.9	884.8	830.6	824.6	760.5	789.8	890.4	0.0	0.0	**54,939.1**
OIL	2025	53.1	41.1	59.1	56.9	52.0	48.9	42.9	41.3	39.6	39.6	0.0	0.0	**9,488.8**
DAY	2024	31.0	29.0	31.0	29.3	31.0	28.8	30.3	27.0	29.7	31.0	30.0	31.0	**2,604.9**
GAS	2024	2.5	2.3	2.5	2.3	2.3	2.7	2.9	1.9	2.1	2.0	1.8	1.9	**77.1**
H2O	2024	916.7	872.9	1389.7	1228.8	964.3	897.3	932.3	836.4	963.8	1124.7	1080.4	936.3	**46,424.1**
OIL	2024	65.7	57.7	61.8	58.9	59.8	73.2	74.8	49.3	56.4	54.5	52.6	55.2	**9,014.3**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	16.0	31.0	29.5	30.7	30.0	30.5	**2,245.8**
GAS	2023	0.3	0.3	0.3	0.3	0.2	0.0	0.0	2.8	2.6	2.6	2.8	2.8	**49.9**
H2O	2023	1.0	0.9	1.2	1.3	1.4	1.2	1.1	888.8	836.5	962.2	921.4	913.3	**34,280.5**
OIL	2023	5.2	4.6	5.4	5.0	4.3	3.7	2.2	76.7	73.4	74.9	75.4	71.0	**8,294.4**

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Licence **10650** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	5.6	31.0	30.0	16.1	18.5	28.0	31.0	30.0	31.0	0.0	0.0	**2,788.2**
WIN	2025	1689.3	301.6	1827.6	1689.4	864.4	1250.1	1564.0	1632.8	1638.7	1691.8	0.0	0.0	**86,542.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,536.0**
WIN	2024	875.2	1842.2	2023.6	2008.1	1939.6	1523.3	1617.8	1408.7	1620.1	1560.6	1479.4	1528.3	**72,392.3**
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,172.0**
WIN	2023	1997.2	1791.0	1918.0	1935.9	1933.7	1913.1	2031.2	2180.8	1568.2	896.7	2222.1	1248.5	**52,965.4**

Licence **10651** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	30.4	29.1	29.0	30.0	0.0	0.0	**2,881.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**19.7**
H2O	2025	901.9	648.1	687.1	713.0	729.0	682.8	531.1	531.2	536.5	461.0	0.0	0.0	**91,781.7**
OIL	2025	16.9	13.2	14.3	16.5	21.5	20.5	17.5	20.9	22.1	19.4	0.0	0.0	**2,427.4**
DAY	2024	30.0	28.5	27.8	29.0	29.5	30.0	30.9	30.5	26.3	31.0	30.0	31.0	**2,582.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**16.8**
H2O	2024	848.6	746.3	673.2	804.1	705.1	789.0	519.6	529.2	450.5	685.2	700.3	995.8	**85,360.0**
OIL	2024	23.2	22.9	22.1	22.7	23.1	21.5	15.7	16.3	13.7	15.7	19.2	21.8	**2,244.6**
DAY	2023	31.0	22.0	30.6	29.5	31.0	30.0	31.0	24.0	30.0	31.0	29.5	31.0	**2,228.3**
GAS	2023	0.3	0.1	1.2	1.0	0.6	0.5	0.6	0.5	0.5	0.2	0.3	0.2	**13.3**
H2O	2023	822.3	623.9	788.8	770.1	784.2	1085.2	1023.5	769.9	949.5	860.7	578.3	730.8	**76,913.1**
OIL	2023	15.2	10.2	63.0	58.4	60.4	56.3	58.4	46.0	52.0	27.8	19.2	22.1	**2,006.7**

Licence **10652** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.5	31.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	0.0	0.0	**2,775.3**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.3	0.2	0.3	0.3	0.3	0.0	0.0	**16.1**
H2O	2025	336.2	317.3	296.2	337.2	288.0	289.1	161.3	270.0	276.8	312.0	0.0	0.0	**77,664.5**
OIL	2025	9.6	6.4	7.5	6.9	8.9	9.8	5.3	9.3	9.4	9.8	0.0	0.0	**5,304.2**
DAY	2024	31.0	29.0	31.0	29.0	29.0	29.6	26.9	31.0	5.0	0.0	10.0	0.0	**2,487.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.1	0.0	**14.5**
H2O	2024	394.2	406.7	426.8	467.5	384.8	374.4	330.9	322.9	57.4	0.0	110.8	0.0	**74,780.4**
OIL	2024	13.6	10.2	11.6	11.4	11.0	11.3	10.1	11.0	1.8	0.0	3.5	0.0	**5,221.3**
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	31.0	31.0	21.0	0.0	22.0	31.0	**2,236.3**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.0	0.2	0.3	**12.0**
H2O	2023	434.8	695.9	815.6	716.2	694.7	550.3	639.1	750.8	411.8	0.0	285.9	392.4	**71,504.0**
OIL	2023	24.9	20.4	23.2	23.5	22.6	16.5	21.7	21.3	9.2	0.0	10.8	15.6	**5,125.8**

UWI **103.10-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10653** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10653** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	13.5	24.9	28.5	29.3	29.7	30.7	29.8	29.3	30.3	0.0	0.0	**2,849.4**
GAS	2025	1.5	0.7	1.2	1.3	1.6	1.9	1.4	1.2	0.8	1.5	0.0	0.0	**114.1**
H2O	2025	1338.1	589.1	1084.2	1316.1	1377.1	1404.6	1477.9	1412.8	1305.4	1272.1	0.0	0.0	**115,557.3**
OIL	2025	61.8	27.3	47.7	55.3	59.5	65.5	55.8	44.1	39.4	53.6	0.0	0.0	**6,092.7**
DAY	2024	31.0	29.0	30.8	29.8	29.9	28.9	30.6	29.8	28.5	31.0	30.0	30.3	**2,572.6**
GAS	2024	1.5	1.5	1.6	1.4	1.6	1.4	1.8	1.6	1.7	1.5	1.4	1.6	**101.0**
H2O	2024	1201.9	1123.1	1293.7	1318.6	1319.7	1267.9	1423.2	1305.0	1367.5	1383.9	1380.6	1378.6	**102,979.9**
OIL	2024	54.5	53.9	60.7	54.8	62.2	59.4	64.6	60.8	60.1	60.1	59.6	60.8	**5,582.7**
DAY	2023	25.5	28.0	30.3	28.3	26.8	11.3	14.0	28.5	27.5	29.1	28.4	31.0	**2,213.0**
GAS	2023	1.3	1.4	1.4	1.4	1.3	0.6	0.7	1.3	1.5	1.4	1.4	1.5	**82.4**
H2O	2023	944.5	1011.4	1115.3	1063.5	1057.5	456.7	547.1	1129.9	1083.9	1179.9	1115.0	1248.1	**87,216.2**
OIL	2023	43.8	49.2	54.6	49.5	46.5	21.1	24.5	46.3	45.8	49.1	48.9	53.3	**4,871.2**

Licence **10654** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**2,810.4**
WIN	2025	922.3	852.4	953.4	922.3	950.2	933.9	820.8	982.9	938.8	952.2	0.0	0.0	**37,624.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,513.4**
WIN	2024	739.7	686.1	789.0	790.7	788.3	793.9	818.9	832.0	796.4	803.1	781.9	956.2	**28,394.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,147.4**
WIN	2023	1114.5	882.7	906.0	839.0	840.2	785.3	769.2	769.4	721.1	718.9	719.4	751.2	**18,818.7**

Licence **10655** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	29.3	30.0	30.9	29.9	30.9	11.0	23.0	31.0	0.0	0.0	**2,820.5**
GAS	2025	2.2	1.2	4.8	6.4	7.4	3.8	1.2	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2025	277.5	260.8	368.3	365.6	353.2	386.5	457.0	0.0	0.0	0.0	0.0	0.0	**38,815.6**
OIL	2025	15.9	9.6	37.4	47.1	54.2	28.2	9.9	0.0	0.0	0.0	0.0	0.0	**7,254.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1	602.9	1235.6	0.0	0.0	**2,005.6**
DAY	2024	30.3	28.5	31.0	28.3	30.6	29.2	26.8	31.0	28.3	30.9	28.5	30.0	**2,547.2**
GAS	2024	6.4	5.6	5.5	3.9	3.5	1.7	1.8	2.2	2.1	2.2	2.2	2.2	**327.1**
H2O	2024	391.5	351.4	360.2	303.9	341.5	320.4	255.7	259.8	235.4	257.0	250.2	272.6	**36,346.7**
OIL	2024	47.9	41.9	41.3	28.0	24.9	12.5	12.2	15.7	13.9	14.8	15.8	16.7	**7,052.6**
DAY	2023	30.9	27.3	31.0	30.0	31.0	27.8	29.5	31.0	29.9	25.0	29.0	30.3	**2,193.8**
GAS	2023	4.3	4.7	5.2	4.0	4.4	4.1	4.2	3.4	2.0	2.0	5.3	10.2	**287.8**
H2O	2023	320.6	257.0	303.7	317.6	328.1	296.0	299.7	284.8	262.5	228.6	376.2	404.9	**32,747.1**
OIL	2023	38.9	37.0	38.3	33.8	32.6	28.7	31.7	26.0	15.6	14.9	41.0	78.1	**6,767.0**

Licence **10656** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	31.0	30.0	31.0	23.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,753.5**
H2O	2025	18.3	29.3	31.0	28.0	30.5	30.9	38.6	31.9	28.1	30.2	0.0	0.0	**2,864.5**
OIL	2025	35.2	42.2	44.5	40.5	44.0	44.6	44.9	48.6	45.9	49.3	0.0	0.0	**5,479.8**
DAY	2024	15.0	29.0	25.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,464.0**
H2O	2024	16.0	26.8	30.5	33.8	36.9	31.8	35.5	32.4	33.0	31.3	28.1	35.9	**2,567.7**
OIL	2024	24.0	50.2	37.5	41.2	37.1	40.7	40.0	36.6	39.5	38.2	34.4	39.6	**5,040.1**
DAY	2023	29.0	28.0	31.0	30.0	25.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,120.5**
H2O	2023	25.7	25.2	25.8	27.0	23.7	32.6	37.8	32.3	33.5	35.0	28.4	28.0	**2,195.7**

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Licence **10656** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	51.3	46.8	48.2	50.1	44.2	46.9	42.7	38.2	38.0	39.5	40.6	42.0	**4,581.1**

Licence **10657** Well Name **Tundra Gambler DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**

Licence **10658** Well Name **Daly Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	0.0	0.0	**2,335.8**
WIN	2025	609.0	537.0	478.0	590.0	904.0	730.0	1074.0	1065.0	1030.0	934.0	0.0	0.0	**57,516.0**
DAY	2024	19.0	1.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	18.0	31.0	**2,048.8**
WIN	2024	372.0	8.0	0.0	0.0	0.0	0.0	0.0	196.0	664.0	849.0	470.0	605.0	**49,565.0**
DAY	2023	31.0	25.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.8**
WIN	2023	664.0	591.0	638.0	577.0	804.0	658.0	647.0	609.0	586.0	667.0	572.0	590.0	**46,401.0**

Licence **10659** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	26.5	31.0	30.0	19.2	30.0	30.9	31.0	30.0	31.0	0.0	0.0	**2,622.4**
GAS	2025	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**15.0**
H2O	2025	832.3	700.2	820.0	860.5	753.3	955.7	822.8	696.9	675.9	705.8	0.0	0.0	**95,637.1**
OIL	2025	28.0	24.2	28.3	27.7	17.7	27.9	28.3	30.2	29.3	30.3	0.0	0.0	**5,504.8**
DAY	2024	31.0	24.2	31.0	29.9	31.0	29.8	30.8	31.0	30.0	31.0	30.0	31.0	**2,332.2**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.2**
H2O	2024	921.8	763.9	914.8	875.2	905.2	786.4	812.8	843.9	840.7	853.5	816.9	839.2	**87,813.7**
OIL	2024	37.9	24.2	36.2	32.0	34.2	31.0	30.2	29.6	27.3	28.6	27.3	28.6	**5,232.9**
DAY	2023	31.0	28.0	31.0	29.4	29.9	28.8	31.0	31.0	29.9	31.0	30.0	31.0	**1,971.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**8.7**
H2O	2023	997.9	947.2	1016.0	878.4	963.8	1759.2	1003.7	964.0	931.9	948.2	876.6	905.3	**77,639.4**
OIL	2023	43.5	39.1	43.8	36.6	44.4	84.0	46.7	42.9	41.8	42.6	41.9	42.0	**4,865.8**

Licence **10660** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	24.0	17.9	29.3	30.1	29.8	30.8	31.0	30.0	30.6	0.0	0.0	**2,953.2**
GAS	2025	0.3	0.2	0.2	0.4	0.6	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21.7**
H2O	2025	85.4	57.8	45.3	78.4	81.9	74.9	75.8	71.9	58.6	64.2	0.0	0.0	**11,302.9**
OIL	2025	37.7	23.2	19.1	32.1	31.1	26.8	26.8	29.9	40.2	34.2	0.0	0.0	**5,096.7**
DAY	2024	30.8	29.0	31.0	30.0	30.9	29.0	30.8	31.0	29.8	31.0	29.9	30.5	**2,668.9**
GAS	2024	0.3	0.3	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	**18.5**
H2O	2024	91.0	83.2	35.1	26.5	63.1	61.4	62.3	49.1	50.6	53.0	42.3	49.0	**10,608.7**

Manitoba Production
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Licence **10660** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	30.7	28.8	60.0	37.3	33.7	29.3	31.5	37.3	32.4	39.9	50.1	48.8	**4,795.6**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	30.0	31.0	30.0	30.5	**2,305.2**
GAS	2023	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**14.0**
H2O	2023	106.3	73.3	92.3	74.2	70.3	64.8	69.7	73.9	94.0	94.6	86.1	88.0	**9,942.1**
OIL	2023	38.5	24.0	33.9	24.0	27.0	22.1	18.5	22.5	23.4	24.4	30.2	33.7	**4,335.8**

Licence **10661** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	8.5	31.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	0.0	0.0	**2,690.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	40.0	30.0	39.7	50.6	30.4	40.3	41.4	38.8	32.3	37.6	0.0	0.0	**14,440.9**
OIL	2025	10.4	3.4	4.5	12.4	10.1	8.9	10.2	11.7	11.5	11.9	0.0	0.0	**2,678.8**
DAY	2024	21.5	28.0	25.5	30.0	26.5	30.0	30.0	31.0	30.0	30.5	30.0	31.0	**2,415.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2024	34.0	49.9	39.5	45.2	42.8	15.1	54.3	41.2	36.6	38.7	32.0	46.4	**14,059.8**
OIL	2024	6.0	8.6	6.7	4.8	4.8	4.8	4.2	10.4	9.3	9.8	8.0	11.2	**2,583.8**
DAY	2023	30.5	18.0	25.0	30.0	30.0	25.2	0.3	2.3	16.8	30.0	30.0	31.0	**2,071.4**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**4.3**
H2O	2023	16.7	4.7	7.5	7.5	7.4	41.2	3.4	53.0	69.9	75.1	57.3	56.1	**13,584.1**
OIL	2023	8.8	8.8	14.0	13.6	13.7	12.8	0.1	10.6	0.0	10.7	8.9	9.9	**2,495.2**

Licence **10662** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**

Licence **10664** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.3	31.0	29.6	29.3	29.2	28.6	28.8	29.8	30.8	0.0	0.0	**2,831.7**
GAS	2025	2.9	2.4	2.8	4.8	4.7	4.7	4.5	3.1	2.0	2.2	0.0	0.0	**445.9**
H2O	2025	346.3	285.7	331.0	260.5	275.0	246.0	243.1	253.5	307.6	314.8	0.0	0.0	**29,675.2**
OIL	2025	22.2	20.5	22.7	35.5	34.2	34.0	32.2	22.6	13.7	16.0	0.0	0.0	**14,482.3**
DAY	2024	30.2	28.8	30.7	29.7	28.4	28.3	28.3	30.3	28.2	30.7	27.3	29.8	**2,536.5**
GAS	2024	4.9	6.4	8.2	6.6	6.1	5.3	6.0	6.4	5.8	5.6	4.1	3.3	**411.8**
H2O	2024	237.6	337.7	321.0	286.7	285.6	274.6	307.0	267.8	229.7	226.3	182.0	268.7	**26,811.7**
OIL	2024	36.4	49.6	63.0	47.3	43.9	38.2	42.4	48.6	42.0	39.4	30.3	26.2	**14,228.7**
DAY	2023	30.7	27.8	30.8	29.8	29.3	27.5	19.3	30.8	29.5	29.4	29.3	30.3	**2,185.8**
GAS	2023	7.3	3.1	7.5	6.6	6.0	6.4	4.0	8.0	7.4	8.3	7.4	7.0	**343.1**
H2O	2023	269.2	182.1	244.3	283.1	273.0	216.6	149.7	249.0	190.7	242.1	220.6	223.0	**23,587.0**
OIL	2023	65.6	23.8	55.2	55.1	44.4	46.3	31.8	64.0	55.6	62.3	56.6	53.9	**13,721.4**

Licence **10665** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10665** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	29.4	28.8	30.6	28.5	30.0	29.7	0.0	0.0	**2,858.2**
GAS	2025	9.0	7.7	8.3	6.0	5.1	3.7	9.2	12.6	11.5	7.9	0.0	0.0	**448.8**
H2O	2025	163.4	138.7	155.2	152.1	138.9	134.1	200.5	164.2	171.0	166.1	0.0	0.0	**25,493.8**
OIL	2025	68.7	64.4	66.8	43.9	36.4	27.0	65.8	91.8	79.7	52.3	0.0	0.0	**12,491.5**
DAY	2024	30.8	28.8	30.8	29.8	30.2	27.5	30.5	31.0	28.5	30.7	28.2	30.8	**2,561.8**
GAS	2024	5.6	4.8	2.6	3.4	3.6	3.1	18.8	16.6	15.3	14.1	13.9	11.9	**367.8**
H2O	2024	128.8	130.9	119.8	109.3	113.8	110.2	206.4	198.2	167.1	167.1	157.0	160.3	**23,909.6**
OIL	2024	41.6	36.8	20.9	24.0	25.3	22.4	132.2	126.3	109.3	102.1	104.5	95.5	**11,894.7**
DAY	2023	21.7	9.4	30.3	29.7	30.7	27.5	29.8	30.8	29.5	29.5	29.8	30.8	**2,204.2**
GAS	2023	7.3	2.3	6.9	9.5	12.2	7.9	5.3	7.2	7.4	8.9	6.5	6.3	**254.1**
H2O	2023	190.7	85.3	433.5	388.0	344.9	254.7	267.0	238.4	193.4	164.5	155.7	138.9	**22,140.7**
OIL	2023	65.8	17.4	51.6	80.9	89.1	54.7	40.9	56.5	56.7	66.7	50.2	47.8	**11,053.8**

Licence **10666** Well Name **10101906 South Linklater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-22-006-28W1.00** Field Name **Other Areas** Pool Name **MISSION CANYON 1 S POOL** Field Code **99** Pool Code **44S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**

Licence **10667** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	2.0	25.4	30.0	31.0	0.0	0.0	**2,596.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**5.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	7.8	187.7	305.2	111.3	0.0	0.0	**15,190.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	4.2	19.6	7.1	10.6	0.0	0.0	**3,709.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	2.0	0.0	0.0	**2,508.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**4.9**
H2O	2024	97.6	97.6	99.0	97.2	107.4	116.2	114.3	123.8	89.8	1.8	0.0	0.0	**14,578.2**
OIL	2024	10.8	10.8	12.2	12.0	12.0	13.0	12.7	13.7	5.7	0.2	0.0	0.0	**3,668.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,238.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	**4.0**
H2O	2023	128.4	117.9	121.7	111.7	115.2	105.6	95.3	109.6	90.9	101.6	102.0	104.1	**13,633.5**
OIL	2023	28.0	26.0	19.8	16.8	7.4	18.6	0.0	0.0	7.5	9.0	7.6	11.6	**3,565.2**

Licence **10668** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**2,883.9**
WIN	2025	1248.0	1128.0	1247.0	1196.0	1224.0	1131.0	733.0	770.0	765.0	782.0	0.0	0.0	**74,419.1**
DAY	2024	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,586.9**
WIN	2024	1021.0	774.0	1058.0	1039.0	1040.0	1178.0	1239.0	1254.0	1215.0	1225.0	1210.0	1254.0	**64,195.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,222.9**
WIN	2023	1125.0	950.0	1028.0	1062.0	1111.0	887.0	1098.0	1076.0	1029.0	1067.0	1034.0	1063.0	**50,688.1**

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Licence **10669** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.8	30.8	29.8	30.6	29.7	29.8	25.8	27.5	30.6	0.0	0.0	**2,690.3**
GAS	2025	10.5	7.9	8.9	9.6	8.8	5.1	6.2	6.4	5.1	5.4	0.0	0.0	**389.3**
H2O	2025	531.4	436.8	499.2	483.4	483.6	398.0	375.4	355.7	336.5	285.1	0.0	0.0	**51,237.4**
OIL	2025	81.3	66.5	72.2	72.0	64.3	37.0	43.3	46.7	35.3	34.7	0.0	0.0	**11,658.0**
DAY	2024	30.7	27.7	30.7	29.8	30.5	29.3	28.0	29.8	29.8	29.7	30.0	30.7	**2,397.3**
GAS	2024	7.1	7.0	7.5	7.3	7.7	5.5	3.0	3.2	4.8	10.5	10.5	10.3	**315.4**
H2O	2024	487.8	435.0	489.7	446.4	479.7	436.1	402.3	401.6	423.7	497.5	553.3	547.2	**47,052.3**
OIL	2024	53.1	53.4	56.9	51.4	53.4	40.0	21.6	25.0	34.1	75.1	78.7	83.3	**11,104.7**
DAY	2023	15.8	27.2	30.2	29.8	30.5	29.3	30.3	26.8	29.7	30.5	30.0	30.7	**2,040.6**
GAS	2023	3.9	5.2	4.9	4.5	7.1	9.3	8.5	7.7	9.5	10.3	9.9	7.6	**231.0**
H2O	2023	477.6	860.1	967.7	990.4	866.5	669.6	696.8	586.1	620.9	642.9	629.0	521.3	**41,452.0**
OIL	2023	35.7	40.4	36.4	37.9	51.2	65.2	67.3	60.9	71.5	78.5	75.8	59.1	**10,478.7**

Licence **10670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	30.8	30.0	30.9	29.9	28.9	30.3	29.0	31.0	0.0	0.0	**2,930.1**
GAS	2025	13.2	10.4	9.1	10.0	7.3	7.6	11.1	6.5	5.9	14.8	0.0	0.0	**761.2**
H2O	2025	142.9	98.2	108.0	110.6	140.5	118.9	96.7	68.3	159.8	233.7	0.0	0.0	**12,356.8**
OIL	2025	98.9	87.1	73.7	74.7	52.7	56.4	78.1	48.0	40.7	97.3	0.0	0.0	**16,673.6**
DAY	2024	30.8	28.8	23.9	29.8	30.5	27.3	29.6	29.5	28.8	30.7	30.0	30.5	**2,631.0**
GAS	2024	18.5	12.5	12.6	14.6	12.0	9.8	10.7	9.8	9.8	13.8	12.9	11.5	**665.3**
H2O	2024	209.8	176.1	190.1	224.6	197.2	176.5	176.3	134.2	127.5	205.9	166.3	153.6	**11,079.2**
OIL	2024	136.9	95.4	96.5	105.0	84.4	70.5	75.2	74.8	68.2	98.4	96.0	91.2	**15,966.0**
DAY	2023	29.5	18.0	13.4	30.0	28.5	27.7	28.4	28.3	27.8	30.8	29.8	30.3	**2,280.8**
GAS	2023	10.1	3.7	2.1	7.3	6.6	9.2	12.6	11.3	21.4	22.9	18.5	17.9	**516.8**
H2O	2023	106.0	22.2	14.3	243.2	295.3	181.6	180.3	167.4	271.6	231.2	215.7	204.4	**8,941.1**
OIL	2023	91.0	28.9	15.7	61.5	48.9	64.1	98.3	89.4	163.3	174.3	141.7	136.5	**14,873.5**

Licence **10671** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-27-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.12-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,719.8**
H2O	2025	202.8	154.6	210.9	183.7	205.2	222.7	215.8	204.7	220.6	220.9	0.0	0.0	**22,925.4**
OIL	2025	27.7	31.4	31.1	26.3	29.3	29.8	29.7	22.8	25.9	24.6	0.0	0.0	**4,542.6**
DAY	2024	31.0	29.0	20.0	29.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.8**
H2O	2024	202.6	194.0	144.6	237.9	218.0	209.4	195.2	200.5	203.8	209.0	199.3	205.9	**20,883.5**
OIL	2024	36.4	31.5	19.4	20.6	19.0	22.6	38.3	29.0	20.8	28.4	22.2	28.1	**4,264.0**
DAY	2023	30.8	27.8	28.1	30.0	19.3	29.5	28.8	31.0	30.0	31.0	30.0	31.0	**2,073.5**
H2O	2023	270.9	204.1	184.9	210.5	136.8	223.2	186.0	218.7	200.1	217.0	187.5	204.5	**18,463.3**

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Licence **10671** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	30.1	24.4	27.7	31.5	23.1	41.3	31.5	34.8	34.9	32.5	27.0	26.0	**3,947.7**

Licence **10672** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	29.5	30.0	29.0	28.0	26.0	30.5	30.0	31.0	0.0	0.0	**2,920.2**
GAS	2025	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.7	0.0	0.0	**24.2**
H2O	2025	623.1	646.4	543.5	547.8	440.7	386.8	353.7	383.2	411.8	511.5	0.0	0.0	**60,288.7**
OIL	2025	10.5	9.5	10.2	8.1	7.5	6.6	5.9	6.6	8.3	29.7	0.0	0.0	**5,490.3**
DAY	2024	31.0	29.0	29.5	30.0	30.5	30.0	30.9	31.0	30.0	31.0	26.2	28.0	**2,628.2**
GAS	2024	0.3	0.2	0.6	1.1	0.6	0.6	0.7	0.7	0.6	0.7	0.9	0.5	**21.2**
H2O	2024	827.0	833.5	832.2	942.9	799.3	743.3	746.5	623.8	660.5	683.9	515.4	643.0	**55,440.2**
OIL	2024	18.9	14.5	24.3	55.4	29.3	35.3	48.8	39.7	35.0	37.2	45.4	21.4	**5,387.4**
DAY	2023	31.0	27.5	31.0	30.0	31.0	25.8	29.5	31.0	30.0	31.0	30.0	31.0	**2,271.1**
GAS	2023	0.1	0.3	0.3	0.5	0.6	0.5	0.4	0.1	0.0	0.2	0.3	0.3	**13.7**
H2O	2023	533.6	833.1	994.2	851.1	860.9	686.5	745.3	921.4	622.8	806.0	786.7	953.6	**46,588.9**
OIL	2023	9.4	15.7	18.1	24.9	26.9	22.0	20.6	11.6	6.3	12.1	12.7	11.5	**4,982.2**

Licence **10673** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.0	28.0	26.0	31.0	29.0	31.0	0.0	0.0	**2,956.9**
GAS	2025	0.0	0.0	0.2	0.3	0.3	0.5	0.5	0.6	0.2	0.1	0.0	0.0	**40.4**
H2O	2025	507.1	490.9	389.7	407.5	349.9	314.0	287.2	316.2	348.3	464.5	0.0	0.0	**38,720.2**
OIL	2025	7.3	6.2	12.6	15.6	15.3	22.2	19.9	22.8	8.6	7.6	0.0	0.0	**7,397.9**
DAY	2024	31.0	29.0	30.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	27.0	30.0	**2,662.9**
GAS	2024	0.3	0.2	0.0	0.3	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	**37.7**
H2O	2024	817.2	828.8	810.3	828.7	666.4	607.7	566.9	468.1	499.6	543.1	453.2	587.8	**34,844.9**
OIL	2024	15.1	8.6	1.3	22.3	42.7	39.6	32.6	30.4	28.6	25.2	32.4	28.8	**7,259.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
GAS	2023	0.6	1.1	1.3	0.5	0.5	0.5	0.4	0.3	0.3	1.0	1.2	1.3	**32.2**
H2O	2023	481.8	712.7	835.2	752.9	781.1	613.4	691.1	796.1	631.5	765.9	715.4	781.9	**27,167.1**
OIL	2023	39.9	70.8	80.1	34.0	24.3	22.0	19.5	13.2	12.2	43.7	59.9	65.5	**6,952.2**

Licence **10674** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.5	24.4	26.3	22.8	21.8	30.0	27.0	28.0	27.2	0.0	0.0	**2,659.4**
GAS	2025	4.3	3.4	2.6	4.9	5.8	5.4	6.3	5.3	5.6	5.4	0.0	0.0	**584.4**
H2O	2025	268.8	191.6	140.3	204.3	215.2	202.0	219.2	201.6	201.2	182.6	0.0	0.0	**10,346.8**
OIL	2025	85.6	63.2	49.8	86.7	106.0	102.0	111.8	96.3	106.3	108.8	0.0	0.0	**24,931.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	22.8	20.0	29.9	30.3	**2,394.1**
GAS	2024	3.6	3.7	2.1	3.0	3.7	3.0	2.9	3.1	2.3	4.6	3.9	3.5	**535.4**
H2O	2024	23.0	23.4	33.0	30.4	30.1	24.3	20.6	12.5	12.0	243.4	281.8	274.7	**8,320.0**
OIL	2024	66.6	67.5	43.2	57.1	69.2	58.8	60.5	61.0	42.7	87.8	76.9	72.6	**24,015.0**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**2,047.4**
GAS	2023	7.5	6.9	8.4	8.1	8.2	6.8	7.2	7.7	7.3	7.5	7.0	6.5	**496.0**
H2O	2023	66.0	62.9	68.4	63.4	67.3	53.8	61.2	66.9	64.0	57.2	50.0	39.1	**7,310.8**
OIL	2023	164.3	152.0	167.3	156.3	156.1	129.0	141.2	162.4	147.9	141.7	126.7	112.7	**23,251.1**

Licence **10675** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10675** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.9	30.0	30.8	29.6	30.7	31.0	29.7	30.9	0.0	0.0	**2,941.6**
GAS	2025	1.8	1.5	2.1	1.4	1.4	1.8	1.7	1.8	1.9	2.0	0.0	0.0	**216.7**
H2O	2025	2.2	5.4	2.8	1.5	1.5	2.2	10.1	1.9	1.9	2.2	0.0	0.0	**1,121.7**
OIL	2025	34.9	29.3	39.5	26.5	28.6	34.8	29.5	33.6	35.0	41.0	0.0	0.0	**10,005.4**
DAY	2024	30.5	29.0	30.8	30.0	30.8	29.3	30.9	31.0	30.0	30.8	29.4	30.6	**2,639.5**
GAS	2024	2.1	2.2	2.0	1.6	1.7	1.4	1.6	1.7	1.5	1.6	1.8	1.5	**199.3**
H2O	2024	2.2	2.1	2.2	1.9	2.0	15.0	17.1	6.2	1.8	1.7	1.8	2.0	**1,090.0**
OIL	2024	41.2	41.0	41.6	33.0	37.6	31.0	30.3	28.7	31.6	30.4	32.2	29.1	**9,672.7**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	30.8	29.9	30.8	30.0	30.8	**2,276.4**
GAS	2023	2.9	2.6	3.3	3.3	3.2	2.9	3.1	3.4	3.2	3.0	2.4	2.0	**178.6**
H2O	2023	3.8	3.5	3.9	3.5	3.8	3.4	3.2	3.7	3.5	3.0	2.5	2.3	**1,034.0**
OIL	2023	63.4	55.0	67.7	64.7	63.6	53.5	57.5	60.0	60.5	55.7	48.0	42.9	**9,265.0**

Licence **10676** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	5.0	30.0	30.9	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**2,527.7**
GAS	2025	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21.6**
H2O	2025	0.0	0.0	349.0	2098.1	2086.0	1983.4	2057.3	2110.1	2049.7	2168.1	0.0	0.0	**219,614.7**
OIL	2025	0.0	0.0	3.7	21.8	25.7	26.7	28.4	29.1	31.8	33.0	0.0	0.0	**8,610.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	28.2	1.0	0.0	0.0	0.0	**2,309.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**19.5**
H2O	2024	2637.0	2431.4	2693.9	2978.5	2457.3	2041.3	2122.8	1940.5	61.9	0.0	0.0	0.0	**204,713.0**
OIL	2024	26.4	26.4	28.8	27.3	24.2	22.8	23.7	21.1	0.7	0.0	0.0	0.0	**8,410.4**
DAY	2023	26.0	28.0	31.0	23.0	16.0	20.0	19.0	1.5	30.0	31.0	29.0	30.8	**2,066.9**
GAS	2023	0.2	0.3	0.3	0.2	0.2	0.1	0.2	0.0	0.3	1.0	0.3	0.3	**17.1**
H2O	2023	2379.2	2552.1	2594.5	1915.2	1219.4	1621.2	1452.1	116.3	2426.5	1844.6	2413.4	2609.1	**185,348.4**
OIL	2023	47.3	53.6	68.2	45.7	32.2	30.3	25.9	1.4	28.8	27.3	24.8	27.1	**8,209.0**

Licence **10677** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,850.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**19.8**
H2O	2025	1223.9	1288.5	1332.6	1324.1	1242.9	1146.8	1155.8	1147.4	1113.4	1184.2	0.0	0.0	**122,731.2**
OIL	2025	30.2	26.5	28.9	28.0	27.1	24.9	25.0	24.3	23.0	24.0	0.0	0.0	**3,565.0**
DAY	2024	31.0	29.0	31.0	29.5	30.3	29.5	30.9	28.7	30.0	31.0	30.0	31.0	**2,547.6**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.8**
H2O	2024	1147.7	1058.3	1172.6	1285.9	1254.3	1101.0	1184.5	1102.0	1033.9	1201.6	1207.8	1400.6	**110,571.6**
OIL	2024	23.1	23.1	25.2	23.7	25.0	25.1	26.9	24.5	25.0	26.1	28.1	30.7	**3,303.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,185.7**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	0.3	0.3	**13.3**
H2O	2023	1133.5	1404.5	1378.3	1327.1	1255.1	1365.5	1346.8	1252.3	1100.3	802.8	1086.6	1135.7	**96,421.4**
OIL	2023	34.4	31.9	36.2	31.7	33.2	31.5	32.2	30.1	26.4	24.0	22.4	23.7	**2,996.6**

Licence **10678** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**2,592.3**
GAS	2025	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**53.3**
H2O	2025	3860.8	3450.2	3538.1	3490.0	3655.4	3188.4	3022.5	3027.5	2427.5	2889.0	0.0	0.0	**201,800.5**

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Licence **10678** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	20.7	18.6	23.0	22.2	23.1	22.5	21.9	20.7	13.4	12.7	0.0	0.0	**5,005.1**
DAY	2024	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,291.3**
GAS	2024	0.0	0.5	0.6	0.6	0.6	0.5	0.6	0.5	0.3	0.3	0.3	0.3	**50.5**
H2O	2024	0.0	2884.0	3653.3	3551.0	3747.2	3314.5	3622.2	3691.6	3413.3	3419.2	3573.3	3783.4	**169,251.1**
OIL	2024	0.0	28.4	34.9	33.1	33.1	29.6	29.0	27.8	23.5	23.0	20.6	20.7	**4,806.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.3	31.0	31.0	25.0	9.0	0.0	25.0	**1,961.3**
GAS	2023	1.1	0.9	0.6	0.7	0.8	0.3	0.3	0.2	0.2	0.1	0.0	0.4	**45.4**
H2O	2023	3568.8	3314.6	3601.1	3486.7	2626.1	1081.3	920.7	892.3	728.8	259.2	0.0	2847.6	**130,598.1**
OIL	2023	49.1	37.4	42.1	52.0	48.0	13.8	13.8	14.8	12.6	4.7	0.0	23.5	**4,502.6**

Licence **10679** Well Name **East Manson Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,655.8**
WIN	2025	760.2	639.4	283.5	737.1	730.8	684.7	704.6	691.8	654.6	664.3	0.0	0.0	**40,038.4**
DAY	2024	31.0	29.0	31.0	28.0	31.0	30.0	30.7	30.0	30.0	26.0	21.8	31.0	**2,368.8**
WIN	2024	673.7	611.0	631.7	555.0	616.6	574.7	580.4	565.8	536.5	435.0	536.5	746.1	**33,487.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,019.3**
WIN	2023	611.9	544.5	596.9	573.3	592.1	615.6	710.9	695.5	656.0	678.4	649.1	661.1	**26,424.4**

Licence **10680** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,755.1**
WIN	2025	921.2	833.2	351.8	899.9	912.0	898.7	926.2	913.1	878.8	916.6	0.0	0.0	**40,158.7**
DAY	2024	31.0	29.0	31.0	28.0	31.0	30.0	30.7	30.0	30.0	26.0	21.8	31.0	**2,468.1**
WIN	2024	759.7	694.4	921.5	807.8	907.4	889.5	898.4	914.0	891.7	739.2	610.7	939.2	**31,707.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,118.6**
WIN	2023	749.4	675.5	746.9	761.9	779.2	743.7	769.7	776.0	729.0	757.7	739.6	767.7	**21,733.7**

Licence **10681** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	31.0	30.0	30.8	29.9	31.0	24.8	29.8	31.0	0.0	0.0	**2,922.8**
GAS	2025	1.0	1.1	1.4	1.5	1.6	1.6	2.1	0.9	1.4	2.1	0.0	0.0	**80.1**
H2O	2025	3813.0	4415.5	4916.5	5388.3	5855.8	5677.8	5853.6	4560.0	8880.2	10840.0	0.0	0.0	**362,601.6**
OIL	2025	40.6	55.4	60.2	58.0	58.6	63.2	71.7	36.8	49.3	80.4	0.0	0.0	**30,062.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	28.1	30.9	30.0	31.0	30.0	30.9	**2,626.3**
GAS	2024	1.1	1.2	1.2	1.0	1.1	1.1	1.2	1.1	1.1	1.2	1.0	1.1	**65.4**
H2O	2024	3884.5	3618.3	3865.1	3756.2	3879.7	3709.5	3471.5	3844.4	3718.8	3836.0	3681.8	3857.7	**302,400.9**
OIL	2024	58.0	54.0	52.9	46.6	48.0	46.4	42.8	50.8	44.7	49.9	46.9	44.6	**29,487.9**
DAY	2023	30.9	28.0	30.8	29.9	31.0	29.9	31.0	30.9	30.0	30.9	30.0	30.9	**2,263.6**
GAS	2023	0.8	0.7	1.3	1.3	1.2	1.3	1.3	1.2	1.3	1.3	1.3	1.0	**52.0**
H2O	2023	3805.2	3473.5	3803.9	3748.9	3904.5	3775.2	3885.2	3881.2	3763.4	3858.5	3763.4	3867.2	**257,277.4**
OIL	2023	67.9	49.5	77.9	73.7	58.8	56.0	56.5	53.1	57.8	55.5	53.8	53.4	**28,902.3**

Licence **10682** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	2.0	24.0	30.6	21.0	16.0	29.8	31.0	30.8	28.0	18.0	0.0	0.0	**2,600.0**
GAS	2025	0.1	1.5	2.7	2.0	1.5	2.9	5.8	6.1	5.5	1.2	0.0	0.0	**356.1**

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Licence **10682** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.3	99.8	94.9	66.3	48.6	88.6	62.3	37.8	35.7	6.2	0.0	0.0	**2,382.8**
OIL	2025	2.7	29.1	53.1	37.5	27.9	53.7	108.6	114.8	99.9	21.9	0.0	0.0	**16,360.8**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	31.0	29.0	31.0	**2,368.8**
GAS	2024	3.9	6.1	5.8	5.0	4.8	5.1	4.7	5.0	3.1	1.3	1.2	1.9	**326.8**
H2O	2024	29.5	23.2	15.4	10.8	10.9	11.7	14.7	12.5	6.6	2.7	2.9	4.3	**1,842.3**
OIL	2024	77.1	123.9	114.2	89.4	97.8	96.2	90.2	87.9	61.4	24.2	24.7	36.3	**15,811.6**
DAY	2023	31.0	28.0	30.7	29.7	30.2	29.6	30.0	30.8	29.8	31.0	30.0	31.0	**2,005.1**
GAS	2023	5.1	4.6	5.4	6.2	6.7	7.2	7.7	6.5	6.3	6.4	6.2	5.1	**278.9**
H2O	2023	20.2	20.5	20.4	19.1	20.0	18.7	20.0	34.5	22.2	22.6	21.1	27.4	**1,697.1**
OIL	2023	119.5	104.8	125.7	129.7	129.3	129.2	133.3	120.9	108.1	115.6	112.2	96.1	**14,888.3**

Licence **10683** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	1.0	31.0	28.2	21.9	29.4	29.5	31.0	30.0	30.5	0.0	0.0	**2,764.8**
GAS	2025	0.0	0.0	1.8	11.2	8.7	12.1	8.9	5.7	5.3	5.2	0.0	0.0	**161.2**
H2O	2025	0.3	0.3	563.7	226.7	106.9	132.7	97.7	63.8	60.4	59.7	0.0	0.0	**2,549.4**
OIL	2025	0.7	0.7	40.6	246.6	166.3	250.2	191.3	109.8	96.1	92.6	0.0	0.0	**6,944.7**
DAY	2024	28.3	28.3	31.0	30.0	30.5	29.6	27.7	31.0	30.0	31.0	30.0	25.7	**2,531.3**
GAS	2024	1.1	1.3	1.4	1.8	1.9	1.7	1.6	2.3	2.4	2.9	2.6	1.4	**102.3**
H2O	2024	6.1	5.8	5.9	7.1	7.3	7.1	11.9	18.5	18.6	18.2	16.6	11.5	**1,237.2**
OIL	2024	23.2	25.6	29.8	31.7	32.4	28.6	33.3	47.0	47.0	49.5	48.0	32.6	**5,749.8**
DAY	2023	26.4	22.0	31.0	30.0	30.5	30.0	30.8	31.0	29.0	31.0	30.0	31.0	**2,178.2**
GAS	2023	3.3	3.0	5.1	4.9	3.1	2.7	1.9	1.9	2.0	1.8	1.9	1.6	**79.9**
H2O	2023	32.5	25.0	29.3	25.6	12.7	10.8	8.4	11.2	9.1	7.4	6.7	7.0	**1,102.6**
OIL	2023	79.6	66.2	97.0	100.6	58.8	49.0	37.5	36.0	33.4	33.1	31.9	31.4	**5,321.1**

Licence **10684** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	**1,140.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	**166.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	0.0	0.0	**5,840.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.6	0.0	0.0	**15,400.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,827.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,142.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,827.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,142.8**

Licence **10686** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,730.7**
GAS	2025	0.0	0.3	0.3	0.3	0.3	1.0	0.2	0.2	0.2	0.2	0.0	0.0	**42.7**
H2O	2025	41.2	79.0	80.7	95.7	96.5	165.5	112.6	104.6	94.1	109.5	0.0	0.0	**20,868.6**
OIL	2025	14.6	27.5	27.1	25.6	26.3	23.6	20.9	19.5	15.9	17.2	0.0	0.0	**10,830.4**
DAY	2024	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.7**
GAS	2024	1.0	0.3	0.4	0.4	0.5	1.0	0.3	0.2	0.0	0.1	0.1	0.2	**39.7**
H2O	2024	85.7	86.3	133.1	196.7	273.6	296.8	211.6	64.9	42.2	40.3	32.1	58.2	**19,889.2**

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Licence **10686** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	30.3	34.5	39.1	38.8	51.7	41.2	34.2	22.4	11.3	12.4	13.2	16.2	**10,612.2**
DAY	2023	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,067.7**
GAS	2023	1.0	0.9	0.7	0.6	0.7	1.0	0.7	0.5	0.5	0.4	0.4	0.4	**35.2**
H2O	2023	234.8	224.0	163.7	115.1	101.3	360.9	320.8	163.6	145.3	103.4	97.9	89.4	**18,367.7**
OIL	2023	84.2	88.4	65.9	64.4	70.4	79.9	67.0	52.5	52.5	41.2	40.8	37.7	**10,266.9**

Licence **10687** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	30.0	30.9	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**2,922.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2025	618.5	654.3	717.7	728.5	738.9	721.8	752.5	772.8	733.6	793.3	0.0	0.0	**88,686.1**
OIL	2025	11.3	10.1	11.7	11.6	8.6	7.8	8.1	8.0	7.6	7.9	0.0	0.0	**3,187.2**
DAY	2024	30.3	28.0	31.0	29.3	29.3	30.0	30.9	28.0	29.5	31.0	30.0	31.0	**2,619.8**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2024	798.7	797.2	919.9	1005.3	905.2	812.7	730.8	623.8	588.1	696.0	659.0	705.2	**81,454.2**
OIL	2024	21.7	12.9	12.3	10.6	12.4	14.4	9.3	6.8	6.5	6.8	9.3	10.1	**3,094.5**
DAY	2023	26.0	27.0	31.0	30.0	8.0	30.0	29.8	30.3	30.0	29.0	29.5	28.2	**2,261.5**
GAS	2023	1.0	1.0	1.0	1.0	0.0	0.3	0.3	0.3	0.3	1.0	0.3	0.2	**26.5**
H2O	2023	719.1	773.9	805.8	750.9	182.6	716.1	678.7	695.9	730.6	517.5	738.2	723.6	**72,212.3**
OIL	2023	15.9	17.6	22.0	22.3	5.9	24.6	24.5	25.2	26.4	23.8	23.2	22.2	**2,961.4**

Licence **10688** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**2,794.2**
GAS	2025	1.0	0.9	0.9	0.9	1.4	1.3	1.1	1.3	1.2	1.3	0.0	0.0	**74.4**
H2O	2025	1405.0	1410.5	1206.2	1467.5	1304.5	1297.4	1105.8	1254.8	1281.0	1443.9	0.0	0.0	**255,499.6**
OIL	2025	56.7	50.1	53.9	52.4	61.4	58.8	49.0	59.4	58.2	60.2	0.0	0.0	**9,452.0**
DAY	2024	31.0	29.0	30.5	30.0	30.3	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,496.2**
GAS	2024	1.0	0.9	1.0	0.9	0.9	0.9	1.0	1.0	0.9	1.0	0.9	1.0	**63.1**
H2O	2024	1599.4	1626.9	1679.6	1934.6	1609.9	1518.7	1536.0	1338.9	1426.8	1564.8	1378.6	1588.2	**242,323.0**
OIL	2024	51.1	40.3	45.1	46.6	45.3	45.1	49.6	52.8	52.0	52.5	50.0	51.3	**8,891.9**
DAY	2023	31.0	28.0	6.0	26.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,131.5**
GAS	2023	1.0	0.9	0.2	0.8	1.0	0.8	1.0	1.0	0.9	1.0	0.9	1.0	**51.7**
H2O	2023	1004.6	1607.9	364.8	1434.2	1659.6	1277.8	1496.8	1764.7	1399.7	1648.4	1553.4	1697.8	**223,520.6**
OIL	2023	66.5	54.6	12.0	54.3	61.5	37.9	50.5	49.6	45.9	47.8	45.6	50.0	**8,310.2**

Licence **10689** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,857.9**
H2O	2025	59.6	60.7	64.3	62.3	64.7	63.3	61.9	59.2	78.7	84.5	0.0	0.0	**60,777.9**
OIL	2025	1.4	1.1	1.3	1.2	1.4	1.5	1.4	1.3	1.7	1.9	0.0	0.0	**3,875.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.9	27.7	30.0	31.0	30.0	31.0	**2,554.7**
H2O	2024	147.1	135.7	150.3	167.7	551.8	225.6	141.0	126.6	98.2	91.9	83.2	74.7	**60,118.7**
OIL	2024	3.0	3.0	3.2	3.1	11.0	5.2	3.2	2.8	2.3	1.9	1.9	1.6	**3,861.6**
DAY	2023	26.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,192.6**
GAS	2023	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2023	711.8	713.2	756.7	728.6	689.0	472.7	466.2	310.9	227.2	102.9	139.3	145.6	**58,124.9**
OIL	2023	15.7	16.2	19.8	17.4	18.2	10.9	11.2	7.5	5.5	3.1	2.9	3.1	**3,819.4**

Manitoba Production
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Licence **10690** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**

Licence **10691** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	0.0	0.0	**2,842.3**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.1	1.0	1.0	0.1	0.0	0.0	**22.3**
H2O	2025	754.0	615.8	791.1	781.2	716.7	686.2	694.7	634.0	600.5	654.6	0.0	0.0	**89,295.7**
OIL	2025	33.5	22.2	23.9	22.4	22.6	22.7	22.0	19.0	18.6	21.2	0.0	0.0	**3,155.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.5	30.0	30.0	31.0	30.0	31.0	**2,546.3**
GAS	2024	0.3	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	**18.4**
H2O	2024	895.1	844.7	902.2	807.8	610.6	780.9	781.2	747.8	731.5	725.9	692.0	701.4	**82,366.9**
OIL	2024	41.8	36.5	40.0	38.7	39.5	37.1	40.5	38.2	37.9	40.5	37.3	35.2	**2,927.8**
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	16.0	**2,182.8**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**12.5**
H2O	2023	1146.1	940.5	1102.9	1031.3	976.1	939.9	796.2	831.5	1067.0	848.4	758.2	444.6	**73,145.8**
OIL	2023	40.5	32.9	39.0	35.9	34.7	37.7	37.7	41.5	34.9	38.9	38.9	20.6	**2,464.6**

UWI **105.11-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10692** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	27.0	30.8	28.5	31.0	30.0	31.0	31.0	29.6	31.0	0.0	0.0	**2,920.1**
GAS	2025	3.8	4.0	3.4	1.8	1.9	1.8	2.0	2.2	1.8	1.6	0.0	0.0	**256.8**
H2O	2025	343.6	285.4	275.0	245.6	261.3	254.4	242.4	240.4	204.1	192.2	0.0	0.0	**34,948.8**
OIL	2025	107.0	106.4	84.2	58.1	64.6	62.1	63.3	60.5	51.9	40.7	0.0	0.0	**23,834.8**
DAY	2024	30.6	29.0	31.0	29.5	30.4	28.4	26.5	31.0	30.0	30.3	29.9	31.0	**2,620.9**
GAS	2024	2.4	2.6	3.4	3.3	2.8	2.7	2.9	2.4	1.8	2.5	3.6	3.9	**232.5**
H2O	2024	455.4	440.3	509.7	473.8	522.2	481.0	455.4	311.6	196.7	273.3	366.8	364.7	**32,404.4**
OIL	2024	64.9	76.9	102.6	104.6	88.9	84.3	92.5	69.7	50.3	80.4	113.3	108.9	**23,136.0**
DAY	2023	31.0	28.0	13.7	28.8	27.9	29.5	31.0	30.9	30.0	30.2	30.0	31.0	**2,263.3**
GAS	2023	1.2	1.4	0.6	0.7	2.7	2.4	2.8	2.8	3.2	3.1	2.3	3.2	**198.2**
H2O	2023	38.8	42.7	13.9	720.9	710.9	693.3	673.2	701.0	605.8	594.1	573.9	581.6	**27,553.5**

Manitoba Production
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Licence **10692** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	42.9	50.4	21.2	21.4	78.0	65.1	71.9	71.9	80.1	82.8	64.4	87.3	**22,098.7**

Licence **10693** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,829.5**
GAS	2025	3.6	0.7	0.2	0.3	0.2	0.2	0.2	0.3	4.1	5.2	0.0	0.0	**80.0**
H2O	2025	9.5	7.8	10.4	9.5	10.1	9.7	9.2	8.8	6.2	6.6	0.0	0.0	**2,234.5**
OIL	2025	35.0	29.8	42.4	37.8	39.6	37.2	39.6	40.0	34.6	36.0	0.0	0.0	**8,642.8**
DAY	2024	31.0	28.8	31.0	30.0	30.9	26.7	30.8	31.0	29.8	31.0	30.0	31.0	**2,527.1**
GAS	2024	2.0	1.0	0.6	0.8	1.0	0.7	0.8	1.2	1.2	0.9	0.3	0.3	**65.0**
H2O	2024	19.9	14.2	15.4	18.2	18.7	11.2	12.7	13.0	13.4	14.5	11.0	9.7	**2,146.7**
OIL	2024	47.7	34.6	39.0	46.8	51.9	37.4	45.2	45.2	47.6	51.8	38.9	34.9	**8,270.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**2,165.1**
GAS	2023	1.0	0.8	1.1	0.9	1.0	1.0	0.9	1.3	1.9	1.8	1.8	3.5	**54.2**
H2O	2023	17.9	13.6	14.9	14.6	12.8	11.4	11.9	11.3	21.5	13.4	15.6	20.2	**1,974.8**
OIL	2023	49.6	45.6	53.6	51.0	47.4	44.7	47.8	43.8	68.4	40.3	43.5	50.2	**7,749.8**

Licence **10694** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,860.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,956.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,860.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,956.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,860.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,956.8**

Licence **10695** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	0.0	14.0	30.0	31.0	1.0	1.0	28.0	30.0	31.0	0.0	0.0	**2,701.4**
GAS	2025	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**5.8**
H2O	2025	397.9	0.0	240.5	442.2	460.8	1.5	21.7	406.1	307.8	205.1	0.0	0.0	**40,873.1**
OIL	2025	4.1	0.0	2.5	5.8	24.2	0.1	0.2	19.1	7.1	13.8	0.0	0.0	**5,902.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	15.3	18.0	14.0	16.0	19.0	18.0	31.0	**2,505.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2024	314.7	243.9	281.4	252.8	192.0	117.0	236.6	154.0	215.8	202.1	289.1	482.2	**38,389.5**
OIL	2024	23.8	18.3	21.2	2.0	2.0	1.1	2.4	3.1	13.8	51.8	6.3	9.8	**5,825.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,222.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.3**
H2O	2023	286.6	356.7	369.6	355.8	349.5	339.5	375.1	335.9	347.1	325.1	320.4	334.0	**35,407.9**
OIL	2023	43.1	26.8	28.3	26.4	26.2	25.5	28.2	19.1	25.9	24.5	24.1	25.2	**5,669.5**

Licence **10696** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.7	30.7	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,710.2**

Manitoba Production
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Licence **10696** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	3.9	3.5	3.5	2.3	1.6	1.3	1.0	3.5	2.7	3.6	0.0	0.0	**550.8**
H2O	2025	48.8	44.6	72.4	58.7	42.9	42.8	131.7	48.7	95.3	57.6	0.0	0.0	**14,619.9**
OIL	2025	79.8	69.5	69.3	41.8	27.4	22.3	14.9	64.0	53.5	71.6	0.0	0.0	**24,307.2**
DAY	2024	31.0	29.0	31.0	29.5	30.9	28.5	30.8	31.0	29.8	30.2	29.9	30.0	**2,408.5**
GAS	2024	3.7	3.9	4.2	3.6	4.1	4.1	3.1	4.6	1.6	3.3	3.6	4.0	**523.9**
H2O	2024	60.6	90.3	55.6	34.7	60.3	58.6	56.7	60.7	26.6	44.5	47.3	48.2	**13,976.4**
OIL	2024	68.9	75.5	83.2	69.1	76.6	76.3	63.1	91.3	33.7	65.9	70.7	79.6	**23,793.1**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	28.9	29.9	31.0	30.0	31.0	**2,046.9**
GAS	2023	7.6	6.3	7.1	7.6	7.8	7.6	6.8	5.8	6.8	6.2	4.8	4.6	**480.1**
H2O	2023	85.4	91.2	97.1	87.9	82.5	71.4	91.9	91.7	111.6	83.2	78.7	77.0	**13,332.3**
OIL	2023	164.5	138.3	142.6	141.6	152.4	145.7	134.9	123.7	141.4	114.8	86.5	78.1	**22,939.2**

Licence **10697** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	0.0	0.0	**2,716.8**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**67.0**
H2O	2025	7.0	9.5	7.9	8.6	9.4	8.0	8.3	8.0	7.6	14.5	0.0	0.0	**2,578.6**
OIL	2025	28.0	37.7	31.9	34.4	37.6	32.0	33.2	32.0	30.5	59.5	0.0	0.0	**8,864.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,425.8**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**57.0**
H2O	2024	7.9	6.6	16.3	14.2	15.3	10.6	9.8	9.0	9.4	9.2	8.2	9.2	**2,489.8**
OIL	2024	45.0	37.4	37.8	32.9	35.6	42.4	39.2	36.0	37.6	36.4	32.8	36.8	**8,507.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,059.8**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**45.0**
H2O	2023	0.6	0.6	0.5	8.9	8.6	8.0	8.2	8.0	8.1	21.1	8.0	7.4	**2,364.1**
OIL	2023	55.4	60.4	51.5	49.7	49.4	45.5	46.8	46.0	45.0	37.4	45.0	41.7	**8,057.5**

Licence **10698** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	31.0	23.0	4.0	22.0	31.0	31.0	18.0	10.0	0.0	0.0	**2,736.8**
GAS	2025	1.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	**59.0**
H2O	2025	4.9	7.0	5.0	6.5	18.6	11.4	3.1	5.9	2.4	39.4	0.0	0.0	**797.6**
OIL	2025	21.4	11.5	9.0	12.0	0.5	21.0	43.9	27.4	9.8	25.2	0.0	0.0	**4,056.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,511.8**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	0.0	**54.0**
H2O	2024	1.1	1.2	1.4	1.1	1.1	0.9	1.3	1.2	0.7	1.2	1.5	0.7	**693.4**
OIL	2024	22.4	21.8	24.2	21.4	19.9	15.6	24.2	22.3	13.6	23.0	19.1	13.0	**3,874.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,145.8**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**44.0**
H2O	2023	1.2	1.3	1.0	1.4	1.0	1.4	1.0	1.3	1.0	1.2	1.1	4.0	**680.0**
OIL	2023	22.9	24.2	18.5	26.6	18.5	26.2	20.1	24.8	18.7	21.8	21.9	21.5	**3,634.4**

Licence **10699** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	7.0	30.0	28.0	0.0	0.0	**2,813.6**
GAS	2025	0.5	0.4	0.5	0.5	0.5	0.5	0.2	0.2	1.0	0.3	0.0	0.0	**48.5**
H2O	2025	11.9	10.8	12.2	11.8	11.6	12.3	42.8	22.9	39.8	25.6	0.0	0.0	**5,800.5**
OIL	2025	47.6	43.2	48.8	47.7	46.4	49.2	22.2	18.6	39.7	27.4	0.0	0.0	**12,543.9**

Manitoba Production
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Licence **10699** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,536.6**
GAS	2024	0.7	0.7	0.7	0.7	1.0	0.5	0.6	1.0	0.5	0.6	0.4	0.5	**43.9**
H2O	2024	3.6	3.5	3.7	3.7	3.9	14.8	17.3	15.4	14.1	15.2	11.3	12.6	**5,598.8**
OIL	2024	69.4	67.5	70.3	69.4	73.6	52.2	61.2	54.6	50.9	60.9	44.7	50.4	**12,153.1**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,172.6**
GAS	2023	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.4	0.6	**36.0**
H2O	2023	17.9	14.6	15.5	14.5	15.1	15.3	14.6	14.8	15.0	42.1	35.1	17.3	**5,479.7**
OIL	2023	61.1	62.4	65.6	61.5	64.4	64.8	62.4	63.2	64.0	42.0	41.9	57.8	**11,428.0**

Licence **10700** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	30.0	31.0	30.0	31.0	7.5	29.0	13.0	0.0	0.0	**2,828.1**
GAS	2025	0.7	0.7	0.7	0.6	0.5	0.6	0.6	0.4	0.3	0.1	0.0	0.0	**75.3**
H2O	2025	37.0	37.1	39.6	34.3	27.7	32.5	31.6	22.0	31.9	13.2	0.0	0.0	**8,243.3**
OIL	2025	73.0	68.9	73.5	63.7	51.3	60.5	58.5	41.0	26.1	10.8	0.0	0.0	**17,837.5**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**2,568.6**
GAS	2024	1.0	1.0	1.1	1.0	0.7	0.7	0.8	1.0	0.8	0.7	0.5	0.6	**70.1**
H2O	2024	44.2	25.6	26.6	25.1	48.4	45.7	34.5	16.9	24.1	39.4	29.7	20.1	**7,936.4**
OIL	2024	103.3	102.0	106.9	100.0	72.6	68.3	80.5	95.2	79.9	73.2	54.9	60.4	**17,310.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,207.6**
GAS	2023	1.5	1.3	1.2	1.3	1.3	0.9	0.8	1.0	0.9	0.7	1.3	0.6	**60.2**
H2O	2023	32.6	29.4	27.3	29.2	28.7	44.2	68.8	46.8	56.8	79.7	21.0	72.0	**7,556.1**
OIL	2023	148.9	126.6	124.7	132.8	130.8	90.9	84.1	95.2	85.2	60.4	133.0	61.0	**16,313.0**

Licence **10701** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	23.0	31.0	30.0	31.0	30.0	31.0	6.0	29.0	21.0	0.0	0.0	**2,741.6**
GAS	2025	0.8	0.7	1.6	1.2	1.3	0.5	1.0	0.1	1.0	0.2	0.0	0.0	**65.7**
H2O	2025	55.8	207.2	152.5	146.4	74.7	64.4	60.9	30.0	131.1	71.5	0.0	0.0	**13,022.2**
OIL	2025	82.2	67.3	161.5	119.8	133.2	51.6	48.1	12.0	68.0	22.6	0.0	0.0	**16,036.8**
DAY	2024	6.1	27.0	25.0	30.0	31.0	28.0	31.0	31.0	22.0	26.0	25.3	27.0	**2,486.6**
GAS	2024	0.2	1.5	0.6	1.1	0.9	0.8	1.0	0.9	0.6	0.7	0.4	0.8	**57.3**
H2O	2024	6.0	52.0	43.6	76.0	102.1	76.1	92.0	70.0	45.0	102.1	94.1	58.8	**12,027.7**
OIL	2024	18.0	154.1	59.4	114.0	87.9	85.0	95.0	90.0	55.0	68.9	40.4	75.2	**15,270.5**
DAY	2023	27.0	20.0	30.0	27.0	25.1	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,177.2**
GAS	2023	1.2	0.8	1.6	1.5	1.0	0.7	0.7	1.3	0.8	1.1	1.1	1.2	**47.8**
H2O	2023	3.3	51.2	1.8	49.0	80.5	103.9	57.1	107.4	80.2	87.1	42.5	95.3	**11,209.9**
OIL	2023	121.2	76.8	163.5	146.9	97.5	74.1	69.9	131.2	79.8	106.4	112.6	115.7	**14,327.6**

Licence **10702** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	21.0	28.0	31.0	0.0	0.0	**2,807.0**
GAS	2025	1.5	1.1	1.1	0.7	0.6	0.8	0.6	0.3	1.0	0.9	0.0	0.0	**56.5**
H2O	2025	119.4	56.6	58.8	46.8	56.1	43.4	32.3	14.7	33.1	41.0	0.0	0.0	**5,733.7**
OIL	2025	153.5	114.9	105.2	67.3	64.9	84.7	60.1	27.3	69.9	90.0	0.0	0.0	**15,865.7**
DAY	2024	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	12.5	22.0	28.3	30.0	**2,523.0**
GAS	2024	0.6	0.7	0.6	0.7	0.5	0.7	0.6	0.6	0.1	0.6	1.0	1.9	**47.9**
H2O	2024	5.9	4.1	19.9	19.6	12.3	16.4	14.7	15.0	3.8	53.2	193.8	135.6	**5,231.5**

Manitoba Production
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Licence **10702** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	59.1	70.9	60.1	70.6	45.2	65.6	58.8	60.0	15.0	58.8	197.2	194.0	**15,027.9**
DAY	2023	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	29.0	31.0	**2,188.2**
GAS	2023	0.9	0.3	0.9	0.8	0.8	0.5	0.4	1.0	0.7	0.4	0.7	0.8	**39.3**
H2O	2023	6.9	47.1	0.9	0.8	13.6	11.6	56.6	13.6	23.5	6.5	11.8	19.7	**4,737.2**
OIL	2023	91.2	31.4	85.6	83.2	76.7	45.4	41.9	98.4	70.5	36.3	66.9	83.8	**14,072.6**

Licence **10703** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	30.0	31.0	0.0	0.0	**1,034.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	49.7	38.9	31.2	22.7	0.0	0.0	**1,595.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	7.4	13.0	10.8	2.5	0.0	0.0	**4,263.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.5**

Licence **10704** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	7.0	31.0	8.0	17.0	7.0	20.0	31.0	30.0	31.0	0.0	0.0	**1,921.4**
GAS	2025	0.0	0.0	0.2	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**3.1**
H2O	2025	0.0	14.1	27.1	4.6	14.0	1.9	35.1	44.1	35.5	32.0	0.0	0.0	**3,212.6**
OIL	2025	0.0	9.4	34.5	5.9	17.7	2.4	13.2	15.9	4.0	11.5	0.0	0.0	**3,860.3**
DAY	2024	0.0	4.0	6.0	13.0	3.0	12.0	16.0	5.0	7.0	13.0	16.0	14.0	**1,739.4**
GAS	2024	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**2.7**
H2O	2024	0.0	1.5	0.1	0.1	0.7	1.5	2.2	1.3	1.4	0.4	1.3	1.8	**3,004.2**
OIL	2024	0.0	1.7	6.7	1.3	1.1	2.0	2.8	1.6	1.7	9.6	1.6	2.3	**3,745.8**
DAY	2023	12.0	0.0	0.0	19.0	4.0	15.0	10.0	16.0	23.0	26.0	8.0	5.0	**1,630.4**
GAS	2023	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2023	1.8	0.0	0.0	1.2	1.3	2.2	0.1	1.9	2.1	2.0	1.1	0.8	**2,991.9**
OIL	2023	2.1	0.0	0.0	6.4	1.7	2.8	4.4	2.3	8.7	2.6	2.6	2.9	**3,713.4**

Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,822.5**
GAS	2025	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**23.1**
H2O	2025	207.6	199.3	224.8	231.8	218.4	172.9	179.9	161.7	156.2	163.4	0.0	0.0	**21,472.4**
OIL	2025	24.7	23.2	24.7	21.4	21.8	16.1	16.4	15.5	13.9	14.5	0.0	0.0	**3,724.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**2,518.5**
GAS	2024	0.1	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	**22.0**
H2O	2024	205.3	211.3	259.9	246.1	216.0	233.0	239.4	196.6	195.9	207.8	214.9	224.8	**19,556.4**
OIL	2024	18.1	14.3	14.2	15.3	9.4	15.5	13.7	13.1	14.1	14.8	13.7	22.1	**3,532.1**
DAY	2023	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,153.8**
GAS	2023	0.2	0.2	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**21.6**
H2O	2023	288.7	267.3	520.1	430.7	199.7	222.9	218.3	240.1	242.3	261.8	207.5	56.4	**16,905.4**
OIL	2023	34.9	27.9	26.9	18.4	14.1	17.9	22.2	16.6	16.6	8.0	6.0	12.7	**3,353.8**

UWI **100.15-30-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Manitoba Production
2023 To 2025

Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.16-30-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10706** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,149.3**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.2	0.0	0.0	**28.4**
H2O	2025	174.6	192.4	216.9	223.8	216.3	206.6	214.9	200.3	194.0	202.1	0.0	0.0	**28,799.9**
OIL	2025	25.5	27.5	29.3	25.4	25.8	17.1	17.4	24.1	22.3	23.1	0.0	0.0	**3,716.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	24.0	26.0	**1,849.3**
GAS	2024	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.2	**26.7**
H2O	2024	291.3	294.5	367.6	380.7	295.8	276.4	271.1	256.9	270.2	266.1	186.6	185.4	**26,758.0**
OIL	2024	20.1	18.8	24.8	34.5	21.8	21.4	17.7	17.7	19.4	17.7	14.8	24.3	**3,479.3**
DAY	2023	31.0	23.0	30.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,495.6**
GAS	2023	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.2	0.1	0.1	0.1	**25.3**
H2O	2023	286.2	219.8	375.2	390.6	282.5	267.2	249.6	261.3	264.7	344.8	279.9	358.6	**23,415.4**
OIL	2023	38.2	29.3	38.4	37.6	33.0	33.2	39.3	29.9	28.1	21.4	19.6	20.2	**3,226.3**

UWI **100.09-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.8**

Licence **10707** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2023 To 2025

Licence **10707** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	8.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,788.4**
GAS	2025	0.1	0.0	0.1	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**30.8**
H2O	2025	25.9	9.4	32.6	28.8	28.1	83.6	93.1	78.6	63.5	63.6	0.0	0.0	**5,578.8**
OIL	2025	16.2	5.5	21.5	14.9	13.2	29.3	39.9	42.4	38.5	38.5	0.0	0.0	**6,589.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,511.4**
GAS	2024	0.3	0.3	0.3	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**29.2**
H2O	2024	42.5	35.2	38.0	27.7	40.1	39.7	51.4	37.2	37.6	31.3	26.9	29.7	**5,071.6**
OIL	2024	43.4	38.8	38.0	25.3	18.4	18.8	30.9	22.8	20.4	22.0	19.9	21.2	**6,329.5**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,145.4**
GAS	2023	0.3	0.5	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.4	**27.1**
H2O	2023	70.9	60.9	56.4	38.5	39.2	45.1	43.5	40.9	39.8	43.2	38.2	40.3	**4,634.3**
OIL	2023	45.0	68.2	65.6	45.4	37.3	29.9	34.6	37.0	28.2	39.8	51.8	56.8	**6,009.6**

Licence **10708** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	25.0	30.0	30.0	31.0	29.0	29.0	0.0	0.0	**2,825.9**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	**27.9**
H2O	2025	602.9	544.2	564.0	562.2	518.5	581.2	582.0	609.2	555.8	588.8	0.0	0.0	**54,433.7**
OIL	2025	29.8	29.9	30.9	30.8	28.5	31.8	32.0	18.8	17.2	18.2	0.0	0.0	**8,350.5**
DAY	2024	31.0	26.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,532.9**
GAS	2024	0.2	0.1	0.3	0.3	0.2	0.3	0.2	0.0	0.2	0.2	0.2	0.2	**26.2**
H2O	2024	788.6	628.1	665.9	630.9	606.8	631.2	619.5	664.9	594.3	426.7	671.9	626.4	**48,724.9**
OIL	2024	24.4	19.4	40.1	38.1	36.7	38.3	36.4	9.1	31.2	23.8	33.1	30.9	**8,082.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.9**
GAS	2023	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
H2O	2023	480.4	411.9	410.2	410.4	390.8	377.6	329.3	336.7	317.8	311.1	251.5	296.2	**41,169.7**
OIL	2023	22.6	17.1	17.2	12.6	12.2	11.6	6.8	2.4	1.2	1.9	1.5	1.8	**7,721.1**

Licence **10709** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
H2O	2025	191.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,762.8**
OIL	2025	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,867.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	31.0	**2,287.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1	453.4	423.7	401.0	399.4	**43,571.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	4.6	4.3	4.0	4.1	**4,866.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,160.0**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	**16.6**
H2O	2023	425.3	394.8	402.8	379.2	387.8	366.7	365.7	371.1	349.1	356.9	349.5	212.8	**41,803.0**
OIL	2023	8.6	8.2	8.2	15.8	16.2	15.3	11.3	9.9	16.9	17.2	3.5	2.2	**4,848.6**

Licence **10711** Well Name **Tundra North Hargrave DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-26-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,032.9**
WIN	2025	50307.2	40392.8	57058.7	56837.3	56887.3	55039.3	55110.5	54410.2	54496.9	57612.1	0.0	0.0	**4,517,727.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,728.9**
WIN	2024	46177.0	43345.0	46529.3	45328.7	47294.0	45586.0	42356.5	44563.5	45438.0	46548.5	47249.5	49819.3	**3,979,575.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.9**

Manitoba Production
2023 To 2025

Licence **10711** Well Name **Tundra North Hargrave DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-26-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	47416.0	48827.5	57977.5	50021.0	52179.0	48186.3	47546.0	49948.2	46219.8	47706.2	44357.3	45940.7	**3,429,340.0**

UWI **100.05-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-26-012-27W1.03** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-26-012-27W1.04** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10712** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.7	29.9	31.0	31.0	29.7	31.0	0.0	0.0	**2,921.4**
GAS	2025	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.3	0.6	0.0	0.0	**18.2**
H2O	2025	2086.1	1849.5	2057.1	1990.0	2042.2	1966.4	2047.9	2065.8	1955.2	2072.1	0.0	0.0	**191,008.9**
OIL	2025	7.1	6.7	7.0	8.1	4.2	4.0	3.8	4.5	8.7	9.3	0.0	0.0	**3,028.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	28.1	30.8	29.9	31.0	30.0	31.0	**2,618.1**
GAS	2024	0.3	0.0	0.0	0.0	0.1	0.0	0.2	0.3	0.0	0.0	0.3	0.3	**16.9**
H2O	2024	2056.7	1908.3	2042.6	1978.1	2056.7	1906.3	1848.9	2023.0	1974.9	2060.5	1961.4	2054.9	**170,876.6**
OIL	2024	9.7	4.0	5.9	5.9	6.7	5.8	7.1	9.4	5.4	8.4	11.7	11.2	**2,964.6**
DAY	2023	25.5	28.0	30.7	29.8	31.0	29.9	31.0	31.0	29.9	30.8	30.0	30.9	**2,256.5**
GAS	2023	0.0	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.2	0.4	0.3	0.3	**15.4**
H2O	2023	1672.9	1868.4	2027.1	1989.5	2051.5	1984.7	2062.0	2043.0	1966.8	2030.8	1980.4	2044.9	**147,004.3**
OIL	2023	6.2	5.3	6.5	6.0	15.8	9.8	9.6	12.4	12.2	9.5	9.2	13.0	**2,873.4**

Licence **10713** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.15-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,615.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,615.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,615.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**

Licence **10715** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

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Licence **10715** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	23.0	30.0	31.0	30.0	31.0	26.7	30.0	31.0	0.0	0.0	**2,584.4**
H2O	2025	0.0	0.0	1150.9	1662.9	1594.3	1536.8	1592.2	1420.8	1567.8	1749.3	0.0	0.0	**73,926.5**
OIL	2025	0.0	0.0	2.5	7.6	8.0	8.0	8.0	6.8	5.8	3.6	0.0	0.0	**7,925.4**
DAY	2024	30.5	13.0	28.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.7**
H2O	2024	768.9	330.6	1061.6	1169.0	656.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,651.5**
OIL	2024	7.8	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,875.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,228.2**
H2O	2023	853.3	729.2	840.0	785.4	743.4	763.8	669.0	712.2	913.8	788.5	689.7	757.7	**57,664.8**
OIL	2023	7.5	6.8	7.8	7.2	6.9	7.1	7.1	7.9	6.7	7.8	7.6	7.6	**7,862.7**

UWI **102.16-25-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10716** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,532.0**
DAY	2024	27.2	19.4	31.0	30.0	30.9	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.8**
WIN	2024	525.8	358.2	658.1	841.5	825.1	2461.4	0.0	0.0	0.0	0.0	0.0	0.0	**38,532.0**
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.8	29.0	25.3	**1,936.3**
WIN	2023	1067.1	575.3	647.4	627.9	569.5	621.2	655.9	613.0	626.2	586.2	564.4	512.1	**32,861.9**

UWI **104.15-01-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10717** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,833.2**
GAS	2025	2.3	1.4	0.8	0.6	0.6	0.5	0.8	0.3	0.3	0.3	0.0	0.0	**234.9**
H2O	2025	37.0	55.7	79.6	85.6	89.4	88.8	84.5	41.4	45.8	53.1	0.0	0.0	**18,343.3**
OIL	2025	62.9	33.7	18.3	19.5	21.1	21.2	23.3	8.8	9.9	10.1	0.0	0.0	**18,004.7**
DAY	2024	30.3	29.0	31.0	29.4	29.2	19.0	25.3	27.0	30.0	30.3	30.0	31.0	**2,529.7**

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Licence **10717** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	3.3	3.0	2.9	2.6	2.7	2.4	2.6	2.7	3.2	2.1	2.1	2.2	**227.0**
H2O	2024	102.9	99.8	103.0	96.7	98.2	38.7	95.1	104.3	106.5	50.9	52.8	38.2	**17,682.4**
OIL	2024	95.2	88.2	82.8	79.9	79.3	72.2	85.4	86.7	96.6	70.3	67.3	60.1	**17,775.9**
DAY	2023	30.9	28.0	31.0	29.9	28.8	30.0	30.3	30.9	30.0	31.0	29.5	31.0	**2,188.2**
GAS	2023	3.1	2.6	2.8	3.0	3.4	3.6	3.6	3.9	4.2	4.1	3.2	3.2	**195.2**
H2O	2023	35.5	27.0	26.5	34.2	34.5	33.8	33.2	41.2	53.2	51.6	80.3	105.2	**16,695.3**
OIL	2023	111.2	87.4	100.6	99.4	101.5	107.3	112.6	104.5	109.3	109.2	90.5	91.8	**16,811.9**

Licence **10718** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**2,155.1**
WIN	2025	897.2	775.7	872.4	795.5	755.7	653.2	655.7	646.4	565.4	610.9	0.0	0.0	**77,791.2**
DAY	2024	0.9	20.0	17.9	30.0	31.0	11.0	0.0	16.0	29.3	14.7	30.0	30.0	**1,853.3**
WIN	2024	12.0	223.8	211.6	271.2	246.7	363.4	0.0	442.2	754.6	388.6	686.1	1042.6	**70,563.1**
DAY	2023	31.0	28.0	29.3	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**1,622.5**
WIN	2023	945.8	832.9	504.9	409.6	468.0	416.2	381.1	122.5	194.4	157.2	137.4	86.7	**65,920.3**

Licence **10719** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	19.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,769.5**
WIN	2025	641.9	409.6	658.4	567.6	556.3	519.6	522.7	472.5	409.1	510.7	0.0	0.0	**25,334.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	26.9	30.0	31.0	30.0	31.0	**2,473.9**
WIN	2024	831.5	826.0	876.4	837.6	792.1	741.8	809.6	680.9	775.2	291.1	548.3	693.1	**20,065.6**
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,113.0**
WIN	2023	2502.1	1204.8	675.5	667.9	750.6	751.6	664.5	699.3	679.6	764.9	1022.8	978.4	**11,362.0**

Licence **10720** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,864.4**
GAS	2025	1.0	0.5	0.4	1.2	1.0	1.1	1.2	1.1	0.9	0.9	0.0	0.0	**190.5**
H2O	2025	163.2	164.5	180.8	145.1	156.1	145.0	143.4	148.2	153.2	134.9	0.0	0.0	**15,534.3**
OIL	2025	24.5	11.1	12.1	29.1	25.7	27.4	33.6	29.5	27.5	28.6	0.0	0.0	**16,762.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	25.7	30.0	30.2	29.0	31.0	**2,561.4**
GAS	2024	1.0	0.9	0.9	1.1	1.1	0.8	1.0	0.7	0.5	0.9	0.9	1.3	**181.2**
H2O	2024	17.4	22.4	50.0	44.8	34.4	34.8	37.1	69.2	246.3	229.6	199.8	153.7	**13,999.9**
OIL	2024	25.6	23.9	23.6	24.6	26.8	25.1	27.5	16.2	14.5	26.9	26.1	36.0	**16,513.4**
DAY	2023	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,203.8**
GAS	2023	2.7	2.5	2.6	2.4	2.5	2.7	2.7	2.8	2.4	2.1	1.6	0.9	**170.1**
H2O	2023	24.0	24.9	22.3	20.8	21.4	15.7	19.6	21.2	25.3	32.9	16.1	14.0	**12,860.4**
OIL	2023	74.5	69.8	75.4	70.0	71.4	74.7	75.5	77.1	71.0	65.3	43.7	24.4	**16,216.6**

Licence **10721** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,975.5**
GAS	2025	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.0	0.0	**82.0**
H2O	2025	196.5	168.1	176.4	129.2	138.2	128.9	128.9	137.4	162.7	174.0	0.0	0.0	**37,265.7**
OIL	2025	17.5	15.9	17.7	16.8	16.8	18.4	18.8	20.9	16.6	17.3	0.0	0.0	**4,937.1**

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Licence **10721** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	27.4	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,671.5**
GAS	2024	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.3	0.3	0.3	**78.5**
H2O	2024	183.7	181.7	172.4	199.0	196.6	169.5	169.3	184.1	179.1	179.3	196.2	184.6	**35,725.4**
OIL	2024	19.0	17.7	16.7	18.6	19.0	18.0	19.6	18.7	17.5	16.3	15.8	16.3	**4,760.4**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.3**
GAS	2023	2.8	1.5	1.7	1.5	1.5	1.4	1.8	2.0	2.0	1.0	0.9	0.6	**72.3**
H2O	2023	291.6	216.3	236.8	221.1	232.4	232.0	214.1	191.3	179.9	196.5	200.3	206.6	**33,529.9**
OIL	2023	34.2	22.0	24.6	21.4	20.7	20.0	25.0	28.1	27.2	28.6	28.0	20.1	**4,547.2**

Licence **10722** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	**2,918.7**
GAS	2025	0.5	0.5	0.5	0.4	0.5	0.4	0.4	0.4	0.2	0.0	0.0	0.0	**90.0**
H2O	2025	205.6	175.8	185.7	154.2	164.9	149.5	151.1	161.1	88.3	0.0	0.0	0.0	**23,752.1**
OIL	2025	24.3	22.0	24.6	21.6	21.6	20.6	20.3	22.6	11.2	0.0	0.0	0.0	**6,234.8**
DAY	2024	31.0	29.0	27.4	29.2	29.0	28.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,658.7**
GAS	2024	1.1	1.1	0.9	0.8	0.7	0.6	0.7	0.7	0.7	0.5	0.5	0.5	**86.2**
H2O	2024	136.4	134.8	130.4	147.7	140.1	164.8	177.4	193.0	189.8	186.8	214.5	192.3	**22,315.9**
OIL	2024	33.3	31.1	25.7	25.2	24.7	21.4	24.1	23.1	24.5	25.7	24.9	25.4	**6,046.0**
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	30.8	30.0	28.8	30.0	31.0	**2,300.3**
GAS	2023	2.4	1.9	2.2	2.0	2.3	2.1	2.2	2.2	2.2	1.0	1.0	1.0	**77.4**
H2O	2023	143.6	130.1	142.4	140.0	168.9	168.7	176.3	172.9	164.7	166.9	183.4	169.1	**20,307.9**
OIL	2023	29.9	27.6	30.8	29.5	30.6	29.5	30.6	30.3	29.1	28.3	29.8	32.4	**5,736.9**

Licence **10723** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	25.0	31.0	30.0	31.0	0.0	0.0	**2,808.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.0	0.0	**14.4**
H2O	2025	57.8	52.4	56.2	53.5	57.6	56.5	41.3	50.1	47.9	50.5	0.0	0.0	**11,366.4**
OIL	2025	55.1	48.0	54.0	51.6	49.9	49.6	41.7	49.5	48.9	47.3	0.0	0.0	**7,338.8**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.9	29.8	27.0	31.0	30.0	31.0	**2,510.9**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.4**
H2O	2024	44.2	44.7	47.6	43.7	41.7	41.0	44.3	49.3	52.2	59.4	58.0	61.7	**10,842.6**
OIL	2024	34.3	30.0	32.2	32.0	36.1	32.7	31.9	41.8	50.1	58.2	54.7	55.6	**6,843.2**
DAY	2023	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.4**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**7.7**
H2O	2023	75.8	68.5	73.7	73.3	77.8	70.5	72.8	74.7	62.7	46.9	46.1	45.1	**10,254.8**
OIL	2023	47.0	40.9	40.4	45.7	48.6	47.6	47.7	48.7	42.0	34.7	34.6	35.1	**6,353.6**

Licence **10724** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**2,828.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2025	153.4	139.5	149.9	147.1	147.9	144.2	114.8	127.9	122.4	129.8	0.0	0.0	**7,377.7**
OIL	2025	10.4	8.8	9.9	9.2	9.6	9.6	10.3	11.0	10.8	10.4	0.0	0.0	**8,699.9**
DAY	2024	31.0	29.0	31.0	30.0	29.9	28.0	15.0	21.8	24.4	31.0	30.0	31.0	**2,526.6**
GAS	2024	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	**21.0**
H2O	2024	58.0	58.7	62.0	50.0	27.7	31.5	17.3	95.7	149.5	170.3	160.0	160.4	**6,000.8**

Manitoba Production
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Licence **10724** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	8.5	8.5	9.1	13.7	27.4	24.0	13.3	10.0	5.2	8.8	8.6	10.5	**8,599.9**
DAY	2023	27.0	19.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,194.5**
H2O	2023	55.6	35.9	36.7	58.7	64.3	56.8	56.1	59.0	59.0	58.8	59.3	58.8	**4,959.7**
OIL	2023	4.6	3.4	3.4	6.1	6.4	5.7	5.7	5.9	6.4	7.3	8.8	8.8	**8,452.3**

Licence **10725** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	29.0	30.0	25.8	30.0	31.0	30.0	31.0	0.0	0.0	**2,834.5**
GAS	2025	1.8	0.7	1.3	1.0	1.2	2.6	4.8	5.5	4.9	3.6	0.0	0.0	**218.6**
H2O	2025	3.7	3.2	3.2	2.9	3.2	2.9	3.0	3.3	3.3	3.2	0.0	0.0	**1,524.8**
OIL	2025	56.7	48.9	61.7	54.4	58.1	48.9	53.5	57.5	58.8	55.1	0.0	0.0	**16,836.5**
DAY	2024	28.0	28.8	31.0	30.0	30.9	26.7	29.8	31.0	29.5	30.3	30.0	31.0	**2,538.3**
GAS	2024	4.2	4.6	2.1	2.2	2.9	2.0	2.5	3.1	3.2	5.0	2.8	3.5	**191.2**
H2O	2024	6.6	6.5	6.5	6.6	7.6	8.1	11.0	10.8	8.0	7.8	6.3	3.6	**1,492.9**
OIL	2024	117.2	120.6	125.7	115.1	138.2	119.9	144.7	140.4	117.7	120.2	97.9	59.5	**16,282.9**
DAY	2023	31.0	26.4	28.3	30.0	31.0	26.7	30.0	31.0	30.0	31.0	30.0	31.0	**2,181.3**
GAS	2023	11.4	7.3	9.7	8.9	7.7	4.0	4.4	3.3	3.4	4.2	4.1	3.9	**153.1**
H2O	2023	122.8	45.2	39.5	22.6	19.2	9.9	6.7	14.9	8.0	7.0	7.7	7.8	**1,403.5**
OIL	2023	503.4	376.9	466.7	384.9	282.9	179.3	140.1	125.0	122.8	125.7	129.7	134.8	**14,865.8**

Licence **10726** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,809.6**
GAS	2025	0.5	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.0	0.0	**23.4**
H2O	2025	145.2	129.1	130.8	115.6	114.3	112.2	101.5	100.8	96.4	102.0	0.0	0.0	**15,166.9**
OIL	2025	69.0	61.8	69.4	60.3	62.4	61.2	54.7	53.4	52.9	51.2	0.0	0.0	**7,386.6**
DAY	2024	31.0	28.8	31.0	26.0	17.8	25.0	30.9	28.3	27.0	31.0	30.0	31.0	**2,505.8**
GAS	2024	0.3	0.3	0.3	0.4	0.4	0.5	0.5	0.6	0.5	0.7	0.7	0.6	**19.6**
H2O	2024	259.4	238.5	254.0	180.2	94.3	159.7	179.2	156.4	141.5	157.8	139.5	147.0	**14,019.0**
OIL	2024	33.2	34.3	36.9	42.9	45.5	53.1	66.5	62.5	62.2	73.3	73.2	73.4	**6,790.3**
DAY	2023	20.0	0.0	30.0	29.0	28.0	30.0	31.0	31.0	20.0	28.4	30.0	31.0	**2,168.0**
GAS	2023	0.2	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**13.8**
H2O	2023	100.7	0.0	279.8	296.3	387.2	309.7	259.0	268.4	180.1	251.9	271.3	267.0	**11,911.5**
OIL	2023	35.7	0.0	11.6	8.8	18.6	25.8	26.6	26.8	17.8	25.7	27.9	31.5	**6,133.3**

Licence **10727** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	28.0	28.0	29.0	31.0	30.0	31.0	0.0	0.0	**2,600.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2025	178.3	166.1	173.0	183.3	176.7	190.8	173.0	174.2	166.9	177.1	0.0	0.0	**21,104.3**
OIL	2025	1.9	1.6	0.4	1.1	4.0	3.6	2.0	1.9	1.8	1.8	0.0	0.0	**4,337.4**
DAY	2024	18.0	28.8	29.0	30.0	19.0	30.0	27.8	30.8	23.0	31.0	30.0	31.0	**2,304.6**
GAS	2024	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2024	101.9	169.5	168.8	162.9	104.7	183.6	152.7	180.7	141.2	189.4	179.4	183.8	**19,344.9**
OIL	2024	8.2	13.1	13.1	11.0	6.4	18.5	7.5	5.2	3.2	1.9	1.8	2.0	**4,317.3**
DAY	2023	29.8	22.0	25.0	23.0	31.0	24.0	31.0	28.0	29.0	30.8	28.0	30.0	**1,976.2**
GAS	2023	0.2	0.0	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2023	337.8	135.1	156.0	143.5	212.7	157.9	203.5	166.7	177.7	193.2	159.4	171.7	**17,426.3**

Manitoba Production
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Licence **10727** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	28.7	9.8	19.1	16.1	16.6	12.5	16.3	12.9	12.0	7.7	8.7	13.7	**4,225.4**

Licence **10728** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,723.5**
H2O	2025	26.6	20.6	29.9	29.2	29.0	28.2	31.3	25.6	29.4	27.0	0.0	0.0	**6,636.2**
OIL	2025	7.8	6.1	7.2	6.6	6.0	4.8	6.7	6.9	5.2	4.4	0.0	0.0	**1,821.2**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**2,423.5**
H2O	2024	33.4	29.0	29.0	28.6	32.1	31.4	34.9	31.3	26.1	27.9	29.9	27.5	**6,359.4**
OIL	2024	3.2	3.2	3.4	4.1	6.3	5.8	6.2	6.4	9.1	7.6	6.7	6.5	**1,759.5**
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,063.5**
H2O	2023	41.9	39.4	39.9	41.9	42.6	40.3	30.5	34.9	32.0	34.0	29.7	35.6	**5,998.3**
OIL	2023	5.6	5.4	5.0	5.3	6.1	6.5	4.7	5.3	6.3	4.3	3.7	3.7	**1,691.0**

Licence **10729** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,849.0**
GAS	2025	2.2	1.2	1.3	0.9	2.3	1.9	1.3	1.6	2.5	4.3	0.0	0.0	**145.7**
H2O	2025	126.7	162.3	177.8	178.4	235.9	180.3	136.7	206.9	175.3	103.6	0.0	0.0	**14,613.3**
OIL	2025	61.5	27.1	28.3	24.0	68.4	53.6	35.5	42.1	71.9	122.3	0.0	0.0	**11,356.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	29.9	27.0	24.0	31.0	29.7	29.0	**2,545.2**
GAS	2024	1.6	1.7	1.7	1.4	1.7	1.4	1.3	0.8	2.3	3.6	3.6	3.7	**126.2**
H2O	2024	244.9	222.3	352.7	184.5	142.6	138.9	147.5	149.8	100.2	97.6	85.0	71.9	**12,929.4**
OIL	2024	40.4	46.4	47.3	38.1	42.9	35.3	32.6	18.0	61.4	103.7	104.6	106.5	**10,822.0**
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.4	31.0	31.0	30.0	30.7	30.0	30.5	**2,193.8**
GAS	2023	0.4	0.4	0.6	0.6	0.3	0.3	0.4	0.6	0.7	1.3	2.3	2.1	**101.4**
H2O	2023	250.4	220.6	240.8	228.1	236.1	223.9	226.9	214.3	207.0	202.2	234.1	252.8	**10,991.5**
OIL	2023	11.9	12.8	17.4	14.5	11.4	9.4	13.6	19.4	18.0	39.1	65.6	59.3	**10,144.8**

Licence **10730** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.5	30.0	31.0	23.0	21.0	31.0	0.0	0.0	**2,841.3**
GAS	2025	0.3	0.3	0.3	0.2	2.3	2.4	2.3	1.2	1.6	2.4	0.0	0.0	**133.7**
H2O	2025	2.7	2.7	2.7	1.8	32.8	34.3	30.4	12.7	12.1	17.5	0.0	0.0	**6,073.6**
OIL	2025	11.1	9.9	10.8	8.0	65.7	70.6	68.5	35.8	43.0	67.7	0.0	0.0	**10,917.5**
DAY	2024	31.0	29.0	30.0	30.0	31.0	28.8	30.9	21.0	27.7	31.0	30.0	31.0	**2,555.0**
GAS	2024	1.3	1.5	1.5	1.5	1.1	0.6	0.6	0.4	0.5	0.3	0.3	0.3	**120.4**
H2O	2024	25.6	17.5	28.2	25.6	16.4	10.7	11.1	7.5	8.1	2.2	2.1	2.4	**5,923.9**
OIL	2024	35.0	34.4	36.1	35.9	30.9	18.4	18.7	13.0	15.1	7.7	7.6	10.2	**10,526.4**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	30.5	**2,203.6**
GAS	2023	3.3	3.3	2.4	1.6	1.7	1.8	1.6	1.6	1.5	1.5	1.5	1.3	**110.5**
H2O	2023	31.7	24.1	25.6	24.1	17.8	21.0	21.3	20.9	21.0	23.1	22.6	30.3	**5,766.5**
OIL	2023	93.3	96.4	70.5	45.7	46.6	46.7	43.6	41.7	42.8	44.9	42.4	32.4	**10,263.4**

Licence **10731** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	15.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,773.7**

Manitoba Production
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Licence **10731** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	1.6	0.7	2.4	3.2	2.5	2.4	2.7	2.8	2.9	3.4	0.0	0.0	**109.0**
H2O	2025	5.7	2.3	36.7	67.9	44.5	42.7	65.2	72.8	61.7	30.3	0.0	0.0	**9,367.7**
OIL	2025	44.6	18.9	57.8	88.0	69.4	68.8	76.6	75.7	78.9	95.4	0.0	0.0	**8,306.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	31.0	29.0	31.0	**2,486.7**
GAS	2024	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.1	1.4	1.6	**84.4**
H2O	2024	0.0	0.3	0.7	0.5	0.6	0.5	0.3	1.5	2.4	5.5	5.8	5.5	**8,937.9**
OIL	2024	10.0	8.4	9.7	10.6	12.0	10.8	9.9	9.5	11.3	7.2	37.4	45.0	**7,632.6**
DAY	2023	30.0	28.0	30.8	30.0	31.0	29.5	31.0	31.0	30.0	30.7	30.0	30.5	**2,127.3**
GAS	2023	1.2	1.0	1.5	1.4	1.2	0.9	0.9	0.9	0.6	0.2	0.3	0.3	**78.9**
H2O	2023	26.1	18.3	13.8	13.5	17.5	17.1	18.8	16.9	25.6	10.1	0.0	0.0	**8,914.3**
OIL	2023	30.4	30.1	42.1	40.8	33.2	27.7	29.1	28.9	14.3	5.4	6.5	9.3	**7,450.8**

Licence **10732** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	3.0	23.0	30.0	31.0	28.7	31.0	31.0	30.0	31.0	0.0	0.0	**2,699.3**
GAS	2025	1.0	0.1	1.2	1.5	0.9	0.9	1.0	0.9	1.3	2.2	0.0	0.0	**89.4**
H2O	2025	52.4	5.4	132.2	136.9	96.2	91.0	104.7	100.7	83.3	43.0	0.0	0.0	**19,332.0**
OIL	2025	25.4	2.4	30.5	41.4	22.1	21.6	24.3	23.8	33.5	56.5	0.0	0.0	**6,461.5**
DAY	2024	30.0	29.0	26.3	30.0	31.0	28.8	30.9	20.7	29.7	31.0	30.0	31.0	**2,429.6**
GAS	2024	0.6	0.5	0.5	0.6	0.6	0.8	1.0	0.2	0.3	0.5	0.9	0.9	**78.4**
H2O	2024	40.8	38.2	54.1	56.9	42.4	41.2	43.7	35.7	58.9	61.6	53.9	50.0	**18,486.2**
OIL	2024	16.0	16.9	14.7	17.9	19.3	20.1	21.5	7.2	5.4	14.8	23.1	25.5	**6,180.0**
DAY	2023	31.0	28.0	30.8	30.0	30.7	29.0	31.0	31.0	29.0	14.0	30.0	30.5	**2,081.2**
GAS	2023	1.2	0.8	1.0	0.9	0.9	0.6	0.6	0.6	0.6	0.3	0.6	0.6	**71.0**
H2O	2023	27.7	35.0	61.7	60.1	41.7	37.1	35.8	26.0	33.0	17.4	24.9	38.3	**17,908.8**
OIL	2023	31.1	22.9	25.1	24.5	22.1	12.6	15.1	15.6	19.1	9.1	18.3	15.4	**5,977.6**

Licence **10733** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,621.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2025	143.3	95.3	91.3	66.4	72.4	75.8	68.6	57.4	52.8	49.8	0.0	0.0	**52,289.1**
OIL	2025	3.4	2.0	1.8	1.3	1.8	2.9	2.3	1.7	1.5	1.4	0.0	0.0	**3,580.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.2	30.7	31.0	30.0	31.0	30.0	31.0	**2,317.6**
GAS	2024	0.3	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2024	203.0	182.6	181.0	173.8	170.9	133.5	163.9	154.1	159.3	151.9	140.4	146.6	**51,516.0**
OIL	2024	6.2	5.3	4.8	5.0	5.6	4.6	5.9	4.4	4.3	4.2	3.8	4.2	**3,560.5**
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**13.9**
H2O	2023	242.1	206.3	222.1	208.3	207.3	204.1	203.3	195.5	218.7	255.9	234.9	216.1	**49,555.0**
OIL	2023	7.7	6.9	5.2	3.7	5.0	6.1	6.0	5.8	6.6	6.4	6.4	6.9	**3,502.2**

Licence **10734** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,702.3**
H2O	2025	10.4	19.2	16.7	17.2	19.4	35.1	30.7	36.0	33.8	51.6	0.0	0.0	**22,617.3**
OIL	2025	3.7	6.7	5.6	4.6	5.3	5.0	5.7	6.7	5.7	8.1	0.0	0.0	**11,917.7**
DAY	2024	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,398.3**

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Licence **10734** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	15.8	16.3	17.4	11.7	49.2	74.2	46.4	13.3	8.6	9.1	8.5	14.0	**22,347.2**
OIL	2024	5.6	6.5	5.1	2.3	9.3	10.3	7.5	4.6	2.3	2.8	3.5	3.9	**11,860.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,042.3**
GAS	2023	1.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2023	72.7	22.6	5.0	3.6	12.1	239.4	249.5	40.2	22.1	10.3	17.5	20.2	**22,062.7**
OIL	2023	26.6	8.9	2.0	2.0	8.4	53.0	52.1	12.9	8.0	4.1	7.3	8.5	**11,796.9**

Licence **10735** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	10.0	29.2	29.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,705.4**
GAS	2025	4.1	3.7	1.3	4.2	4.6	4.0	3.5	3.5	3.0	4.0	0.0	0.0	**380.8**
H2O	2025	5.4	5.0	1.7	248.8	158.2	109.9	74.1	58.2	39.9	33.9	0.0	0.0	**2,147.2**
OIL	2025	91.2	78.4	28.1	90.9	87.9	81.9	73.0	67.5	55.1	70.8	0.0	0.0	**17,540.1**
DAY	2024	31.0	29.0	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.7	**2,424.9**
GAS	2024	8.9	7.4	5.1	7.1	7.6	7.5	5.4	5.2	5.0	5.7	4.6	3.9	**344.9**
H2O	2024	9.6	9.3	8.8	7.5	8.3	7.7	6.3	5.9	5.2	5.8	6.1	5.8	**1,412.1**
OIL	2024	168.2	141.4	101.5	126.4	140.2	135.2	111.1	104.5	95.8	96.6	85.8	91.0	**16,815.3**
DAY	2023	30.5	28.0	30.0	30.0	31.0	30.0	30.2	30.5	30.0	31.0	30.0	27.0	**2,060.2**
GAS	2023	5.7	4.6	4.1	4.1	6.3	8.0	6.6	6.2	6.1	8.3	10.2	7.5	**271.5**
H2O	2023	33.4	27.8	25.1	23.5	33.9	39.9	33.5	22.9	18.7	14.8	11.0	8.4	**1,325.8**
OIL	2023	133.7	99.8	78.8	83.1	114.7	143.7	130.5	116.7	107.3	147.2	176.2	147.7	**15,417.6**

Licence **10736** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	28.8	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,904.1**
GAS	2025	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**61.6**
H2O	2025	2097.6	1489.6	1650.2	1611.4	1652.0	1532.7	1476.4	1537.0	1373.4	1380.8	0.0	0.0	**143,352.1**
OIL	2025	28.2	23.0	26.1	23.9	24.1	23.0	22.2	21.7	20.1	21.1	0.0	0.0	**16,512.1**
DAY	2024	30.3	28.8	31.0	30.0	31.0	30.0	30.9	31.0	25.9	29.2	30.0	29.0	**2,602.1**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**58.8**
H2O	2024	1539.0	1364.8	1355.4	1510.2	1358.5	1510.4	1391.3	1440.4	1191.0	1459.8	1493.8	2179.9	**127,551.0**
OIL	2024	33.7	27.6	29.3	28.1	29.3	27.1	27.7	29.5	24.0	26.7	31.3	31.3	**16,278.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
GAS	2023	0.7	1.1	1.2	1.0	0.6	0.6	0.6	0.6	0.5	0.5	0.6	0.4	**55.4**
H2O	2023	898.2	1182.2	1274.3	1201.6	1178.3	1192.6	1103.6	1086.2	1202.7	1287.7	1238.9	1408.4	**109,756.5**
OIL	2023	40.2	52.6	56.4	50.3	50.1	47.8	49.8	51.3	55.0	55.8	55.1	43.5	**15,933.1**

UWI **102.03-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10737** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10737** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	31.0	29.4	30.8	30.0	30.6	31.0	29.8	30.7	0.0	0.0	**2,888.3**
GAS	2025	1.6	1.3	2.2	2.1	1.9	1.8	1.9	1.5	0.0	2.7	0.0	0.0	**213.8**
H2O	2025	24.1	22.1	79.6	78.0	71.8	60.4	58.4	46.0	2.0	10.9	0.0	0.0	**1,990.3**
OIL	2025	31.3	26.6	42.6	39.9	36.1	34.8	35.2	27.8	1.2	57.2	0.0	0.0	**9,411.6**
DAY	2024	31.0	29.0	31.0	28.8	30.6	28.5	30.7	30.7	29.7	31.0	30.0	30.9	**2,587.2**
GAS	2024	1.7	2.5	2.3	1.7	1.9	2.1	2.1	2.2	2.6	2.2	1.9	1.7	**196.8**
H2O	2024	7.4	13.9	16.4	17.0	18.5	17.2	18.3	19.0	34.9	29.6	23.8	24.3	**1,537.0**
OIL	2024	32.3	47.9	44.3	33.0	37.1	38.1	41.9	42.5	47.4	40.8	32.4	32.4	**9,078.9**
DAY	2023	30.8	25.8	30.6	29.8	30.8	29.3	30.9	27.4	30.0	30.4	29.0	30.7	**2,225.3**
GAS	2023	2.7	2.3	2.7	2.6	2.4	1.2	1.2	1.2	1.3	1.3	1.3	1.2	**171.9**
H2O	2023	4.7	3.8	4.5	4.5	4.2	2.9	3.2	2.7	4.1	4.7	4.4	4.6	**1,296.7**
OIL	2023	57.8	45.2	53.4	51.3	46.3	22.7	23.6	21.0	23.4	23.7	22.3	23.8	**8,608.8**

Licence **10738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,843.1**
GAS	2025	3.8	3.1	3.1	0.8	0.6	0.6	0.8	0.6	2.2	1.8	0.0	0.0	**265.5**
H2O	2025	13.3	16.1	15.8	16.0	17.1	25.4	30.0	29.8	59.6	45.3	0.0	0.0	**5,790.1**
OIL	2025	74.4	62.0	58.6	14.7	10.3	10.3	13.2	13.9	41.7	41.0	0.0	0.0	**11,845.7**
DAY	2024	31.0	29.0	20.5	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.5	**2,540.0**
GAS	2024	5.3	5.1	4.1	7.3	7.1	4.2	4.2	4.4	4.8	4.7	3.7	3.8	**248.1**
H2O	2024	13.2	12.2	10.3	21.2	23.5	26.4	23.8	17.4	15.8	14.8	11.0	11.1	**5,521.7**
OIL	2024	100.2	94.6	79.6	151.6	142.9	84.4	91.4	91.2	89.6	88.6	72.8	74.0	**11,505.6**
DAY	2023	28.8	25.5	30.6	29.8	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**2,187.6**
GAS	2023	5.2	4.3	5.2	4.9	5.2	1.9	0.7	1.4	2.5	3.6	7.4	5.7	**189.4**
H2O	2023	38.2	35.1	42.1	41.5	42.8	55.5	62.6	34.9	15.2	14.2	10.4	14.1	**5,321.0**
OIL	2023	110.2	85.8	105.5	98.5	100.4	36.1	10.6	21.6	43.8	62.6	130.0	110.4	**10,344.7**

Licence **10739** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,584.0**
GAS	2025	0.4	0.4	0.3	0.3	0.4	0.4	0.4	0.5	0.5	0.5	0.0	0.0	**154.5**
H2O	2025	120.9	103.3	127.1	112.9	117.7	118.3	118.7	126.6	119.5	117.0	0.0	0.0	**20,664.1**
OIL	2025	19.3	16.2	17.1	17.9	20.5	21.8	21.7	24.1	21.2	23.2	0.0	0.0	**5,381.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,280.9**
GAS	2024	1.3	1.2	1.2	0.9	0.9	0.7	0.7	0.7	0.7	0.4	0.4	0.4	**150.4**
H2O	2024	153.8	152.1	132.8	117.8	116.5	97.5	98.8	107.5	133.0	139.2	162.3	131.9	**19,482.1**
OIL	2024	36.7	34.3	32.7	29.9	30.5	24.4	25.5	24.5	22.7	23.2	22.5	21.9	**5,178.5**
DAY	2023	31.0	27.7	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,915.1**
GAS	2023	3.1	2.5	2.8	2.6	2.9	2.6	2.7	2.7	2.6	1.3	1.2	1.2	**140.9**
H2O	2023	175.8	159.2	161.7	145.5	145.8	150.1	156.7	154.9	146.2	159.8	162.8	172.4	**17,938.9**
OIL	2023	38.5	35.7	39.8	38.2	38.6	36.9	37.7	37.6	35.1	36.8	36.0	37.1	**4,849.7**

Licence **10740** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.3	29.8	30.8	29.8	30.5	31.0	29.5	29.0	0.0	0.0	**2,861.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**25.2**
H2O	2025	62.3	60.1	62.6	62.9	74.0	61.1	61.9	64.2	61.2	55.8	0.0	0.0	**13,517.7**

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2023 To 2025

Licence **10740** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	38.1	37.2	39.7	38.4	16.8	16.3	16.2	16.1	15.6	14.9	0.0	0.0	**4,984.3**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,562.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.2**
H2O	2024	107.4	98.3	92.5	86.3	65.8	71.4	72.0	69.9	65.5	81.4	77.2	58.6	**12,891.6**
OIL	2024	23.6	22.1	16.1	14.8	18.0	22.5	23.8	22.7	22.0	15.8	19.5	37.8	**4,735.0**
DAY	2023	30.4	28.0	30.5	30.0	30.8	30.0	30.8	30.0	30.0	25.5	30.0	31.0	**2,197.7**
GAS	2023	0.3	0.3	0.3	0.6	0.3	0.3	0.6	0.3	0.3	0.2	0.3	0.4	**18.6**
H2O	2023	110.8	75.5	85.3	90.9	98.5	64.0	72.8	52.7	73.7	64.7	85.3	105.4	**11,945.3**
OIL	2023	32.1	24.8	31.6	47.5	36.2	40.0	44.7	35.5	35.3	29.2	33.3	19.4	**4,476.3**

Licence **10741** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	30.0	30.8	29.6	30.5	21.8	26.0	30.8	0.0	0.0	**2,782.8**
GAS	2025	4.6	4.0	4.3	3.8	4.9	4.3	4.1	3.2	4.6	4.7	0.0	0.0	**352.7**
H2O	2025	15.0	9.7	9.9	10.1	12.1	9.4	11.0	8.5	18.8	21.7	0.0	0.0	**1,451.1**
OIL	2025	100.0	80.5	90.0	83.8	92.8	85.7	87.9	60.8	86.2	85.9	0.0	0.0	**9,957.0**
DAY	2024	25.4	28.3	31.0	30.0	30.5	30.0	30.8	31.0	29.5	31.0	29.0	30.7	**2,494.0**
GAS	2024	5.9	7.1	5.6	6.2	6.2	6.1	5.7	5.9	5.6	6.6	5.3	4.6	**310.2**
H2O	2024	10.1	14.4	11.3	10.7	14.9	13.7	15.5	15.7	13.6	16.2	17.3	18.4	**1,324.9**
OIL	2024	111.0	135.6	113.3	112.2	108.8	107.6	115.9	118.1	110.2	113.9	102.8	102.0	**9,103.4**
DAY	2023	31.0	27.3	31.0	30.0	29.0	30.0	30.8	30.9	30.0	31.0	29.8	31.0	**2,136.8**
GAS	2023	10.2	8.7	10.8	11.0	11.4	10.0	8.0	8.0	7.3	7.2	6.6	6.2	**239.4**
H2O	2023	29.2	23.4	22.3	26.0	27.5	23.4	23.0	19.8	15.5	15.7	11.5	9.0	**1,153.1**
OIL	2023	237.1	187.5	210.5	228.2	212.0	182.7	160.1	148.5	128.7	126.6	115.5	124.0	**7,752.0**

Licence **10743** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	25.0	31.0	0.0	0.0	**2,854.9**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	**36.5**
H2O	2025	39.5	45.1	42.4	37.0	33.2	30.0	23.5	8.2	7.9	10.3	0.0	0.0	**2,194.7**
OIL	2025	32.4	37.0	34.7	30.2	27.2	24.5	24.5	32.8	31.6	41.0	0.0	0.0	**15,413.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,561.9**
GAS	2024	0.7	0.6	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.2	**34.4**
H2O	2024	41.2	35.9	35.6	35.0	32.7	22.7	23.2	21.8	9.6	87.4	47.3	44.0	**1,917.6**
OIL	2024	105.9	92.5	91.5	76.0	71.3	49.3	50.3	40.4	46.9	33.0	38.7	36.0	**15,097.5**
DAY	2023	31.0	25.0	31.0	28.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	28.0	**2,201.9**
GAS	2023	0.2	0.3	0.4	0.3	0.3	0.2	0.2	0.7	0.8	0.5	0.5	0.5	**29.6**
H2O	2023	0.0	7.2	19.5	12.6	0.0	10.7	17.0	0.0	0.0	0.0	0.0	0.9	**1,481.2**
OIL	2023	35.8	67.1	61.7	49.7	39.9	35.0	33.9	153.3	123.1	78.5	78.5	76.3	**14,365.7**

Licence **10744** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.1	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,529.7**
GAS	2025	0.6	1.2	1.2	0.3	0.4	0.7	0.7	0.6	0.8	1.1	0.0	0.0	**199.5**
H2O	2025	259.8	203.8	227.9	355.2	177.6	119.0	152.9	130.5	115.1	102.8	0.0	0.0	**9,326.7**
OIL	2025	10.2	22.7	21.5	7.1	6.8	12.5	12.5	13.6	14.9	18.5	0.0	0.0	**10,536.9**
DAY	2024	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.8	**2,230.9**
GAS	2024	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**191.9**

Manitoba Production
2023 To 2025

Licence **10744** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	281.0	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.4	373.2	**7,482.1**
OIL	2024	3.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	3.6	**10,396.6**
DAY	2023	30.8	28.0	30.8	29.2	29.6	29.8	12.9	4.0	15.8	30.9	29.8	31.0	**2,139.1**
GAS	2023	7.3	5.8	5.1	4.8	3.0	1.4	0.0	0.0	0.0	6.0	4.1	0.0	**191.2**
H2O	2023	531.5	526.7	493.7	482.0	387.7	310.4	130.8	40.1	154.0	651.5	489.2	246.1	**6,453.0**
OIL	2023	169.4	138.8	121.5	99.6	58.9	28.0	0.0	0.0	0.0	112.1	75.6	2.6	**10,383.0**

Licence **10745** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	26.8	28.9	30.4	29.8	18.2	26.3	30.0	30.6	0.0	0.0	**2,779.9**
GAS	2025	2.7	2.5	2.3	2.1	1.9	2.4	1.7	1.1	0.9	0.9	0.0	0.0	**294.9**
H2O	2025	138.3	126.9	125.1	176.9	205.6	190.9	111.1	211.4	261.4	257.6	0.0	0.0	**47,308.8**
OIL	2025	52.8	46.4	46.2	38.0	34.9	45.2	32.9	20.4	14.7	15.3	0.0	0.0	**9,528.8**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	27.8	31.0	29.8	30.2	29.9	31.0	**2,500.1**
GAS	2024	4.8	7.2	4.8	2.7	3.6	4.4	2.9	3.9	3.2	2.7	2.4	2.4	**276.4**
H2O	2024	139.2	143.8	136.8	146.7	138.5	106.1	108.6	115.0	103.0	120.1	128.4	126.0	**45,503.6**
OIL	2024	90.9	135.8	94.5	49.6	66.0	82.6	63.1	77.8	59.3	51.0	44.8	46.8	**9,182.0**
DAY	2023	30.4	28.0	31.0	30.0	30.1	29.9	30.8	31.0	28.9	31.0	30.0	31.0	**2,138.7**
GAS	2023	2.5	2.3	2.2	1.5	1.7	1.9	1.8	1.6	1.6	1.6	1.8	2.0	**231.4**
H2O	2023	156.6	152.3	150.8	120.9	121.6	121.4	129.3	129.7	123.8	116.2	118.8	125.2	**43,991.4**
OIL	2023	52.9	48.8	42.2	27.9	32.5	35.2	35.1	35.5	33.2	29.8	31.0	34.2	**8,319.8**

Licence **10746** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	27.9	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,885.1**
GAS	2025	2.1	2.0	1.5	2.2	4.4	4.4	4.8	4.0	3.4	3.4	0.0	0.0	**299.3**
H2O	2025	37.2	7.9	6.2	16.9	51.8	49.2	54.3	44.4	60.0	57.5	0.0	0.0	**8,997.8**
OIL	2025	36.1	39.3	31.2	42.3	77.6	82.3	86.0	74.0	61.5	56.7	0.0	0.0	**17,359.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.5	28.0	30.9	29.6	30.8	30.0	25.8	**2,587.1**
GAS	2024	2.9	2.5	2.2	1.0	0.8	0.9	1.5	8.5	9.6	5.8	2.4	2.0	**267.1**
H2O	2024	221.9	293.5	304.6	324.5	326.8	337.6	312.2	155.5	103.6	124.5	119.6	88.4	**8,612.4**
OIL	2024	55.9	52.8	44.2	19.3	15.4	14.0	29.3	149.2	183.1	111.5	45.7	36.6	**16,772.1**
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.0	31.0	29.8	30.9	30.0	31.0	**2,231.5**
GAS	2023	3.1	2.7	3.2	3.6	4.8	5.4	6.3	5.5	5.7	6.0	3.3	3.0	**227.0**
H2O	2023	131.4	118.3	111.8	93.7	111.7	156.4	277.7	347.2	279.9	287.0	255.0	229.2	**5,899.7**
OIL	2023	69.1	64.6	76.3	75.9	95.3	98.8	109.3	101.5	100.2	112.1	61.8	57.2	**16,015.1**

Licence **10747** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	19.1	0.0	0.0	**2,113.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.0	802.4	0.0	0.0	**15,328.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,296.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,352.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,296.9**
DAY	2023	31.0	28.0	30.7	28.5	30.5	28.7	30.0	29.0	18.0	0.0	22.8	11.0	**2,086.5**
GAS	2023	1.4	1.5	2.4	2.1	1.7	1.3	0.8	0.2	0.0	0.0	0.0	0.0	**90.7**
H2O	2023	93.1	237.1	481.5	468.4	526.3	472.3	437.1	647.7	501.8	0.0	640.1	317.9	**14,352.3**

Manitoba Production
2023 To 2025

Licence **10747** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	31.6	35.3	54.1	45.6	30.8	26.8	22.2	4.4	0.0	0.0	0.0	0.0	**5,296.9**

Licence **10749** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,707.0**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**66.0**
H2O	2025	214.8	181.8	203.0	198.1	251.6	561.8	351.8	318.8	286.0	338.2	0.0	0.0	**35,650.3**
OIL	2025	76.1	63.3	68.2	53.0	68.6	69.7	65.3	59.4	48.3	53.1	0.0	0.0	**15,773.2**
DAY	2024	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,403.0**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**56.0**
H2O	2024	243.2	159.8	250.9	251.0	290.0	909.2	881.7	312.1	276.2	245.2	148.2	243.2	**32,744.4**
OIL	2024	86.0	63.9	73.7	49.5	46.3	126.2	142.5	107.8	74.0	75.5	61.0	67.7	**15,148.2**
DAY	2023	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**44.0**
H2O	2023	286.7	216.6	303.4	210.8	130.4	505.0	433.3	302.0	275.2	335.1	176.0	194.4	**28,533.7**
OIL	2023	106.8	85.5	122.1	117.9	90.6	111.8	90.5	96.9	99.4	88.5	79.4	74.6	**14,174.1**

Licence **10750** Well Name **Kola Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,669.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,669.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,669.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.1**

Licence **10751** Well Name **Kola Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,660.6**
WIN	2025	880.1	820.1	596.1	1198.5	1234.0	1127.0	1223.9	1215.1	1172.7	1211.6	0.0	0.0	**18,807.9**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	18.0	31.0	**1,372.6**
WIN	2024	330.9	4.7	0.0	0.0	0.0	0.0	0.0	169.7	789.0	1078.7	609.1	943.8	**8,128.8**
DAY	2023	0.0	0.0	0.0	17.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.6**
WIN	2023	0.0	0.0	0.0	104.9	245.5	492.2	623.8	762.0	547.9	472.5	476.9	477.2	**4,202.9**

Licence **10752** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.7**
H2O	2025	151.2	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,595.0**
OIL	2025	3.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,503.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	29.0	30.0	**2,559.7**
H2O	2024	192.8	196.5	232.0	187.2	132.6	164.4	165.2	181.2	199.5	187.8	164.9	162.2	**18,381.6**
OIL	2024	6.4	5.9	6.7	6.1	5.4	6.7	3.0	4.8	5.9	5.5	3.7	3.6	**3,499.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.0**

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Licence **10752** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	**18.9**
H2O	2023	188.0	189.8	240.1	215.7	129.3	108.7	96.8	131.4	161.2	183.2	141.7	203.8	**16,215.3**
OIL	2023	29.3	25.3	24.8	19.7	15.4	15.3	17.2	14.7	15.7	8.6	7.0	6.9	**3,435.6**

Licence **10753** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.2	28.5	0.0	0.0	**2,839.9**
GAS	2025	4.3	3.6	3.4	4.1	4.1	4.0	3.4	3.4	2.9	2.4	0.0	0.0	**254.6**
H2O	2025	18.5	26.4	37.7	21.6	21.7	25.9	23.2	24.4	16.9	14.2	0.0	0.0	**7,277.5**
OIL	2025	77.8	67.6	66.5	76.6	77.1	77.1	61.9	62.7	51.7	48.1	0.0	0.0	**12,579.4**
DAY	2024	27.5	29.0	30.8	30.0	30.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,540.0**
GAS	2024	2.7	3.7	2.3	2.1	2.3	3.7	2.8	3.6	3.5	4.1	4.0	4.2	**219.0**
H2O	2024	21.8	24.9	10.5	10.8	10.6	18.4	13.6	15.4	15.6	19.2	18.3	18.3	**7,047.0**
OIL	2024	56.8	71.8	43.2	41.2	45.4	75.4	55.1	63.7	64.4	76.4	76.0	78.5	**11,912.3**
DAY	2023	28.7	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.3	30.0	30.8	**2,180.5**
GAS	2023	4.2	3.6	3.1	2.2	3.7	3.9	4.4	3.7	4.5	3.0	3.0	2.5	**180.0**
H2O	2023	63.1	46.6	20.4	89.0	70.8	54.0	18.9	14.0	28.0	11.3	17.2	14.5	**6,849.6**
OIL	2023	89.6	74.1	62.4	45.9	73.9	69.2	76.4	64.4	86.7	55.3	58.0	53.9	**11,164.4**

Licence **10754** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,876.5**
GAS	2025	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	**12.6**
H2O	2025	106.0	81.5	86.1	94.2	87.6	73.6	90.4	91.4	93.3	89.6	0.0	0.0	**17,293.5**
OIL	2025	14.9	11.6	12.3	4.9	7.4	13.3	10.6	11.6	9.7	15.4	0.0	0.0	**5,655.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	20.0	30.0	31.0	**2,572.5**
GAS	2024	0.1	0.2	0.2	0.1	0.1	1.0	0.2	0.1	0.1	0.1	0.1	0.1	**11.6**
H2O	2024	95.6	91.9	112.1	107.9	114.1	106.3	106.9	112.5	103.5	86.4	109.0	106.8	**16,399.8**
OIL	2024	11.0	19.1	17.2	12.1	13.9	13.7	15.8	13.5	13.4	9.2	9.4	12.2	**5,544.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	23.0	30.0	31.0	**2,218.5**
GAS	2023	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.0	0.1	0.2	0.2	**9.2**
H2O	2023	106.8	98.9	117.4	100.2	102.2	108.8	99.3	107.9	112.6	72.2	144.0	107.4	**15,146.8**
OIL	2023	18.7	15.1	11.1	16.8	17.7	10.7	11.6	6.6	14.0	10.7	15.9	19.6	**5,383.7**

Licence **10755** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.3	30.0	29.4	31.0	30.0	31.0	0.0	0.0	**2,840.2**
GAS	2025	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**60.6**
H2O	2025	839.1	587.1	624.6	645.3	650.2	607.7	598.0	627.3	564.8	597.2	0.0	0.0	**79,635.5**
OIL	2025	27.6	25.9	27.1	20.4	28.8	37.0	49.5	43.2	41.0	38.1	0.0	0.0	**6,218.3**
DAY	2024	31.0	25.8	24.0	30.0	31.0	30.0	31.0	31.0	25.9	31.0	30.0	31.0	**2,538.5**
GAS	2024	0.6	0.0	0.1	0.3	0.3	0.4	0.5	0.3	0.2	0.5	0.5	0.3	**56.0**
H2O	2024	822.2	425.3	603.0	1014.4	737.1	754.2	682.6	718.8	597.5	768.2	664.2	940.5	**73,294.2**
OIL	2024	43.2	9.0	10.5	26.6	36.1	34.4	46.2	40.4	31.1	42.3	42.7	29.8	**5,879.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**2,186.8**
GAS	2023	1.0	0.9	0.7	0.6	0.6	0.5	0.4	0.3	0.5	0.9	0.7	0.6	**52.0**
H2O	2023	801.4	759.7	875.4	858.8	873.0	817.0	747.1	741.0	730.6	720.2	712.3	764.3	**64,566.2**
OIL	2023	45.8	42.6	40.9	43.3	45.8	58.4	50.0	42.5	57.5	77.1	56.0	45.6	**5,487.4**

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Licence **10755** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10756** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.2	28.0	30.8	29.5	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**2,800.3**
GAS	2025	5.7	7.2	6.4	5.4	5.0	4.7	6.0	5.6	4.9	5.1	0.0	0.0	**408.8**
H2O	2025	76.2	93.0	159.6	172.1	194.0	190.4	136.9	110.2	97.4	78.9	0.0	0.0	**21,390.3**
OIL	2025	116.0	135.8	127.8	97.3	96.6	91.7	112.1	102.0	90.6	101.3	0.0	0.0	**16,089.8**
DAY	2024	28.9	29.0	31.0	12.0	30.9	20.8	30.3	31.0	29.8	30.2	29.9	31.0	**2,506.1**
GAS	2024	2.3	1.7	1.8	0.7	11.7	3.9	6.2	6.6	4.7	4.5	3.9	4.7	**352.8**
H2O	2024	128.8	107.7	113.3	43.1	56.2	91.7	116.8	102.3	84.6	85.5	68.0	76.7	**20,081.6**
OIL	2024	40.1	32.6	35.9	14.3	220.1	75.9	129.0	131.0	92.1	89.8	76.3	94.3	**15,018.6**
DAY	2023	30.4	27.5	29.7	30.0	30.8	30.0	27.8	31.0	29.9	30.0	30.0	31.0	**2,171.3**
GAS	2023	4.0	3.6	2.3	0.6	1.0	0.7	0.8	0.8	0.9	1.9	5.2	2.2	**300.1**
H2O	2023	132.7	125.7	138.6	112.1	97.5	65.3	68.5	89.3	85.1	104.2	149.0	131.4	**19,006.9**
OIL	2023	84.4	77.2	47.3	12.2	16.5	14.2	13.4	16.2	15.9	35.6	94.8	37.7	**13,987.2**

Licence **10757** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.6	30.8	29.8	29.7	31.0	30.0	30.6	0.0	0.0	**2,848.3**
GAS	2025	0.6	0.7	1.5	1.6	1.6	1.6	1.6	1.5	1.6	2.0	0.0	0.0	**112.5**
H2O	2025	47.7	44.9	55.8	54.9	48.2	36.7	36.2	39.3	41.9	51.1	0.0	0.0	**8,004.4**
OIL	2025	14.1	14.4	29.1	27.5	31.1	31.4	30.3	30.9	32.3	39.3	0.0	0.0	**5,088.5**
DAY	2024	29.9	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,547.3**
GAS	2024	1.2	1.2	1.4	1.2	1.2	0.9	0.9	0.9	0.9	0.9	0.9	0.8	**98.2**
H2O	2024	36.5	37.0	40.1	34.6	36.3	33.8	34.0	33.0	30.6	31.2	31.3	38.1	**7,547.7**
OIL	2024	20.6	23.7	26.8	24.1	22.7	20.2	21.5	21.2	18.2	15.7	15.8	15.7	**4,808.1**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**2,183.8**
GAS	2023	1.9	1.8	2.1	0.9	1.0	1.2	1.4	1.7	1.7	1.8	1.4	1.3	**85.8**
H2O	2023	104.3	100.3	107.1	46.7	52.3	41.1	45.7	51.4	49.0	49.8	37.9	34.4	**7,131.2**
OIL	2023	45.4	42.5	44.3	19.6	21.0	21.5	25.1	34.2	33.8	32.8	24.4	22.5	**4,561.9**

Licence **10758** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	28.0	28.2	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,638.4**
GAS	2025	1.3	20.2	21.0	24.0	26.7	24.1	26.3	28.1	26.2	23.5	0.0	0.0	**343.2**
H2O	2025	67.0	350.4	616.0	689.9	603.0	558.3	552.5	532.1	519.5	579.9	0.0	0.0	**38,223.1**
OIL	2025	25.4	390.0	414.3	439.9	501.5	461.1	477.0	510.8	494.4	472.8	0.0	0.0	**9,154.4**
DAY	2024	29.8	28.5	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,362.2**
GAS	2024	2.1	2.3	2.1	1.5	1.5	1.5	1.4	1.5	1.2	1.2	1.2	0.9	**121.8**

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Licence **10758** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	70.5	88.6	92.8	68.2	98.7	146.9	148.0	143.6	84.5	88.5	88.8	82.4	**33,154.5**
OIL	2024	38.1	39.9	41.9	29.9	29.4	29.8	31.6	31.1	22.0	22.2	22.2	17.8	**4,967.2**
DAY	2023	28.3	28.0	26.7	30.0	30.9	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**1,999.3**
GAS	2023	2.6	2.5	2.4	2.9	3.1	3.1	3.0	2.5	4.9	2.1	2.2	2.4	**103.4**
H2O	2023	76.7	80.5	79.9	93.6	103.8	97.7	95.1	86.0	185.3	154.2	135.7	75.3	**31,953.0**
OIL	2023	55.7	55.1	48.3	55.4	62.9	62.2	59.5	56.2	98.7	41.5	39.0	40.7	**4,611.3**

Licence **10759** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	28.0	30.8	29.8	30.8	29.7	31.0	31.0	30.0	30.6	0.0	0.0	**2,018.5**
GAS	2025	0.9	1.5	1.5	1.6	1.6	1.6	1.6	1.5	1.5	1.5	0.0	0.0	**91.9**
H2O	2025	48.0	80.2	85.1	84.1	87.1	77.5	79.0	82.2	81.4	86.3	0.0	0.0	**15,825.6**
OIL	2025	17.6	27.9	29.7	28.2	30.5	29.5	29.8	29.1	28.8	30.0	0.0	0.0	**8,797.7**
DAY	2024	27.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**1,718.5**
GAS	2024	1.3	1.4	1.5	1.8	1.9	1.8	1.4	1.2	1.1	0.9	0.9	0.9	**77.1**
H2O	2024	59.3	61.9	65.1	63.2	65.1	62.2	57.1	50.3	46.0	47.8	48.0	49.8	**15,034.7**
OIL	2024	26.9	28.8	31.8	32.6	29.4	28.9	27.5	24.2	20.0	17.8	17.9	18.5	**8,516.6**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.9	31.0	30.0	31.0	**1,357.9**
GAS	2023	2.2	2.2	2.8	2.5	1.5	1.6	1.7	1.6	1.6	1.5	1.8	2.0	**61.0**
H2O	2023	65.5	76.5	96.1	80.9	56.0	52.7	60.3	65.1	61.1	57.4	54.0	55.2	**14,358.9**
OIL	2023	51.1	49.9	55.5	46.6	30.2	29.9	31.4	33.0	32.1	31.0	30.4	32.6	**8,212.3**

Licence **10760** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.0	0.0	26.0	23.0	27.0	27.0	0.0	0.0	**2,408.1**
WIN	2025	341.0	324.0	352.0	310.0	480.0	0.0	390.0	311.0	371.0	382.0	0.0	0.0	**40,270.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	26.0	**2,158.1**
WIN	2024	432.0	349.0	436.0	426.0	452.0	415.0	453.0	472.0	425.0	398.0	340.0	432.0	**37,009.0**
DAY	2023	30.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,803.1**
WIN	2023	535.0	289.0	607.0	514.0	523.0	498.0	501.0	490.0	432.0	451.0	392.0	404.0	**31,979.0**

Licence **10761** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,545.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,636.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,472.6**
WIN	2025	397.0	352.5	373.6	373.1	342.3	363.1	262.3	358.9	338.4	324.8	0.0	0.0	**7,803.3**
DAY	2024	31.0	28.0	31.0	22.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,251.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,636.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,472.6**
WIN	2024	316.1	252.9	293.6	185.6	282.5	265.6	302.6	399.1	428.1	378.2	418.8	413.5	**4,317.3**
DAY	2023	31.0	26.8	28.0	30.0	29.0	28.4	29.0	26.9	0.0	0.0	26.0	15.0	**1,897.2**
H2O	2023	99.5	95.6	97.0	107.2	117.2	114.4	108.4	101.6	0.0	0.0	0.0	0.0	**6,636.3**
OIL	2023	22.1	21.4	21.5	23.1	23.9	22.6	24.1	23.4	0.0	0.0	0.0	0.0	**5,472.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.2	126.5	**380.7**

UWI **103.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10761** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.8	30.8	29.8	31.0	31.0	28.1	30.6	0.0	0.0	**2,822.2**
GAS	2025	1.8	1.7	1.7	1.6	1.9	1.2	0.7	0.6	0.6	0.6	0.0	0.0	**118.2**
H2O	2025	11.0	10.1	10.1	8.8	9.0	6.9	2.8	1.9	1.7	1.7	0.0	0.0	**1,353.0**
OIL	2025	36.8	32.4	33.2	28.2	33.4	23.7	11.9	9.8	9.1	10.2	0.0	0.0	**4,861.8**
DAY	2024	30.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	31.0	**2,521.4**
GAS	2024	1.5	1.7	2.4	2.2	3.1	2.1	2.3	2.5	2.2	2.2	2.4	2.2	**105.8**
H2O	2024	8.4	7.9	14.2	11.9	11.3	10.8	10.9	10.6	9.2	8.7	10.9	11.5	**1,289.0**
OIL	2024	28.0	29.5	47.4	43.5	57.9	41.0	45.2	45.4	40.6	39.7	43.7	44.0	**4,633.1**
DAY	2023	30.3	28.0	31.0	30.0	30.9	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,157.0**
GAS	2023	2.3	1.7	1.5	1.4	1.6	2.7	2.3	2.2	2.3	2.2	2.1	1.7	**79.0**
H2O	2023	6.2	4.7	9.0	7.4	9.6	19.1	17.7	15.3	10.7	8.8	8.7	8.9	**1,162.7**
OIL	2023	47.1	35.7	27.7	28.1	31.6	49.2	40.3	43.6	44.1	40.8	35.5	29.7	**4,127.2**

Licence **10765** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.4	25.6	30.8	29.8	26.8	29.7	30.5	31.0	30.0	30.6	0.0	0.0	**2,651.6**
GAS	2025	1.8	2.1	2.5	3.4	3.1	3.2	3.1	3.8	4.1	3.6	0.0	0.0	**263.9**
H2O	2025	1472.3	1519.5	1818.0	1734.7	1527.2	1641.8	1605.9	1651.5	1533.7	1461.1	0.0	0.0	**119,886.6**
OIL	2025	39.1	38.9	49.5	60.4	60.7	60.8	56.3	68.9	76.5	73.7	0.0	0.0	**13,138.8**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	29.2	29.9	31.0	**2,359.4**
GAS	2024	1.2	3.6	3.6	3.2	3.7	3.7	4.3	4.7	4.1	3.3	2.6	2.2	**233.2**
H2O	2024	1885.1	1638.4	1720.7	1670.3	1700.5	1621.9	1642.8	1565.9	1475.0	1551.1	1548.6	1627.7	**103,920.9**
OIL	2024	23.6	65.2	70.6	63.9	70.5	70.8	89.5	93.6	79.9	64.9	50.2	45.6	**12,554.0**
DAY	2023	30.4	27.5	31.0	28.3	30.9	30.0	20.7	31.0	30.0	29.8	30.0	31.0	**1,996.0**
GAS	2023	3.9	2.8	3.3	3.0	3.7	4.3	2.8	3.2	3.2	4.1	6.4	4.1	**193.0**
H2O	2023	1754.4	1654.2	1848.2	1647.2	1786.9	1670.8	1201.7	1806.0	1725.1	1571.9	1447.7	1712.5	**84,272.9**
OIL	2023	82.8	60.3	65.5	56.2	69.8	81.8	54.7	68.9	66.5	77.1	117.5	71.0	**11,765.7**

Licence **10766** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**

Manitoba Production
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Licence **10766** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**

Licence **10767** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.7	30.9	30.0	31.0	29.6	29.0	31.0	29.7	30.9	0.0	0.0	**2,782.3**
GAS	2025	8.4	10.9	12.0	9.7	10.3	9.7	4.7	7.7	7.2	8.4	0.0	0.0	**441.5**
H2O	2025	589.4	513.3	423.5	322.3	269.7	248.4	316.9	366.6	297.7	242.4	0.0	0.0	**10,769.4**
OIL	2025	150.6	202.0	234.5	185.5	194.3	188.6	90.2	142.5	130.3	172.8	0.0	0.0	**20,575.5**
DAY	2024	9.0	15.7	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	21.2	30.6	**2,481.5**
GAS	2024	0.8	1.8	3.8	3.2	2.8	2.1	2.3	3.5	7.8	9.1	5.2	0.0	**352.5**
H2O	2024	12.8	83.7	415.1	406.2	280.3	267.0	290.9	225.5	134.7	186.1	165.6	515.3	**7,179.2**
OIL	2024	15.4	32.5	79.6	67.1	55.6	45.5	43.4	63.0	146.4	171.5	96.5	0.0	**18,884.2**
DAY	2023	31.0	27.6	30.8	30.0	28.1	13.3	30.2	31.0	29.9	30.8	30.0	30.8	**2,161.0**
GAS	2023	6.3	4.3	3.9	3.7	4.0	2.0	4.7	4.7	3.2	3.8	4.0	3.3	**310.1**
H2O	2023	36.8	33.5	36.9	31.8	41.5	19.6	41.5	44.3	36.5	50.9	55.0	51.9	**4,196.0**
OIL	2023	134.6	88.3	79.0	76.1	77.9	34.9	83.5	83.2	61.1	72.0	76.5	68.2	**18,067.7**

Licence **10768** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	1.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,280.4**
WIN	2025	404.7	0.0	22.3	533.4	528.0	431.2	373.9	291.5	298.7	420.4	0.0	0.0	**29,210.2**
DAY	2024	7.0	14.0	20.0	30.0	31.0	20.0	8.0	31.0	30.0	31.0	30.0	31.0	**2,039.4**
WIN	2024	68.5	218.9	204.6	628.6	742.6	442.5	181.8	845.4	623.7	555.4	489.4	480.0	**25,906.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,424.7**

Licence **10769** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.7	0.0	0.0	**2,850.1**
GAS	2025	2.9	2.4	2.3	4.2	4.8	3.7	3.4	3.2	3.6	3.4	0.0	0.0	**281.9**
H2O	2025	33.5	26.3	25.4	10.5	10.3	19.9	15.8	15.2	17.6	14.5	0.0	0.0	**6,894.6**
OIL	2025	59.6	47.5	45.8	78.9	92.6	71.2	62.0	58.2	67.3	66.9	0.0	0.0	**13,012.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	28.9	30.8	31.0	29.3	30.2	29.9	31.0	**2,547.4**
GAS	2024	4.6	4.3	4.4	2.9	2.2	2.0	0.6	3.4	4.1	4.0	3.9	3.7	**248.0**
H2O	2024	33.5	32.2	35.4	18.2	14.4	13.3	127.1	80.8	42.1	33.3	27.3	43.0	**6,705.6**
OIL	2024	84.3	79.7	88.9	54.3	40.3	38.7	14.7	66.9	79.3	75.6	77.7	76.8	**12,362.8**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**2,184.4**
GAS	2023	4.9	4.9	5.7	5.5	5.1	5.5	4.8	4.7	4.9	5.3	5.0	5.2	**207.9**
H2O	2023	59.6	49.9	48.5	48.3	40.7	44.4	44.9	44.6	46.2	42.9	34.2	35.6	**6,205.0**
OIL	2023	109.2	110.5	114.8	103.8	95.9	103.8	97.4	98.9	98.3	99.2	91.2	89.9	**11,585.6**

Licence **10770** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.5	25.0	0.0	0.0	**2,823.4**
GAS	2025	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.2	0.0	0.0	**76.1**

Manitoba Production
2023 To 2025

Licence **10770** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	3361.9	3204.2	3178.0	3115.5	3253.2	3056.4	2943.8	2421.5	2107.6	1914.6	0.0	0.0	**259,451.9**
OIL	2025	28.2	27.0	30.8	29.6	29.7	29.9	28.4	22.9	20.6	18.6	0.0	0.0	**8,978.2**
DAY	2024	23.5	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,531.4**
GAS	2024	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**71.3**
H2O	2024	2735.0	3436.4	3670.6	3563.4	3147.5	3059.7	3341.0	3296.1	3156.0	3257.2	3017.9	3182.2	**230,895.2**
OIL	2024	24.8	31.1	34.4	33.2	28.6	28.7	30.2	29.5	28.7	29.7	28.6	30.5	**8,712.5**
DAY	2023	28.0	21.0	31.0	30.0	29.8	30.0	31.0	31.0	24.9	31.0	30.0	30.3	**2,174.9**
GAS	2023	1.2	0.9	0.7	0.6	0.6	0.4	0.3	0.6	0.5	0.6	0.5	0.6	**64.3**
H2O	2023	2942.1	2254.8	3616.5	3362.1	3137.8	3309.6	3345.3	3360.1	2808.0	3343.3	3357.8	3354.0	**192,032.2**
OIL	2023	57.4	41.8	42.7	30.6	30.4	33.6	33.8	31.7	26.5	34.0	32.6	31.7	**8,354.5**

Licence **10771** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.5	31.0	0.0	0.0	**2,838.9**
H2O	2025	394.3	385.7	414.0	408.4	426.5	400.5	414.3	421.5	366.8	413.2	0.0	0.0	**37,858.7**
OIL	2025	3.6	3.4	4.0	3.8	3.8	3.8	3.9	3.9	3.6	4.0	0.0	0.0	**4,472.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.9**
H2O	2024	458.0	404.7	397.3	385.8	417.0	402.2	439.2	433.3	415.6	431.3	399.6	415.3	**33,813.5**
OIL	2024	4.2	3.6	3.7	3.6	3.8	3.8	4.0	3.9	3.9	3.9	3.8	4.0	**4,435.0**
DAY	2023	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	24.9	31.0	30.0	30.3	**2,173.9**
H2O	2023	238.4	220.6	356.1	410.0	403.2	422.8	418.2	402.2	325.6	397.8	419.8	425.7	**28,814.2**
OIL	2023	2.1	1.8	3.5	3.7	4.0	4.3	4.2	3.9	3.2	4.0	4.1	4.1	**4,388.8**

Licence **10772** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,430.8**
WIN	2025	427.8	356.9	252.1	324.8	346.9	314.1	300.8	299.2	289.4	292.0	0.0	0.0	**25,132.2**
DAY	2024	22.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	18.0	31.0	**2,142.8**
WIN	2024	429.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	362.0	631.6	355.9	553.0	**21,928.2**
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,013.8**
WIN	2023	1046.9	834.3	1055.6	1017.0	1070.9	1019.3	1088.4	1113.7	720.6	606.6	612.4	624.0	**19,591.3**

Licence **10773** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	28.0	4.1	0.1	0.2	0.2	0.3	0.1	0.1	0.0	0.0	0.0	**2,214.3**
WIN	2025	470.0	784.8	114.1	3.0	7.2	6.4	1.6	3.5	2.9	0.0	0.0	0.0	**28,565.2**
DAY	2024	27.2	19.4	30.7	30.0	30.9	13.6	2.3	0.0	0.0	0.0	0.0	0.0	**2,165.2**
WIN	2024	1590.7	854.4	1478.1	1434.4	1653.4	676.3	85.9	0.0	0.0	0.0	0.0	0.0	**27,171.7**
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.8	29.0	25.3	**2,011.1**
WIN	2023	861.9	774.1	973.1	837.6	826.9	984.2	1035.2	950.0	955.8	889.0	953.0	1110.9	**19,398.5**

Licence **10774** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.2	31.0	30.0	30.9	31.0	30.0	31.0	0.0	0.0	**2,719.7**
GAS	2025	8.1	7.1	6.3	6.0	6.5	5.5	5.7	6.2	5.7	6.1	0.0	0.0	**330.1**
H2O	2025	515.7	445.4	506.9	488.8	488.1	415.4	373.3	329.0	316.4	323.4	0.0	0.0	**45,164.9**
OIL	2025	219.4	179.8	166.5	175.4	217.1	182.1	182.3	176.4	160.3	144.8	0.0	0.0	**24,985.4**

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2023 To 2025

Licence **10774** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	28.5	29.0	31.0	20.5	14.8	30.0	26.5	26.0	6.0	30.3	29.1	31.0	**2,417.0**
GAS	2024	1.9	1.6	2.1	1.3	0.8	1.4	1.3	1.5	0.4	4.6	7.3	8.2	**266.9**
H2O	2024	358.4	421.7	438.9	298.3	310.8	582.9	500.5	409.4	83.6	485.4	517.1	525.1	**40,962.5**
OIL	2024	52.2	47.6	56.9	37.8	20.2	41.7	43.1	44.6	10.6	152.1	228.8	223.4	**23,181.3**
DAY	2023	31.0	26.7	31.0	30.0	28.8	30.0	31.0	30.9	29.4	31.0	30.0	30.8	**2,114.3**
GAS	2023	2.6	2.9	3.2	2.8	2.9	2.9	3.1	3.1	2.4	2.5	2.0	2.1	**234.5**
H2O	2023	181.1	232.6	253.8	279.0	293.1	315.0	313.9	324.6	299.7	362.7	356.0	382.7	**36,030.4**
OIL	2023	96.8	100.9	115.9	92.2	85.8	83.0	80.0	76.6	60.6	63.3	56.9	60.4	**22,222.3**

Licence **10775** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	9.0	0.0	0.0	**2,767.7**
GAS	2025	0.0	0.0	0.0	1.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2025	5.6	1.0	4.2	2.7	2.7	2.1	2.8	2.2	1.6	35.5	0.0	0.0	**724.2**
OIL	2025	13.7	11.5	14.8	15.1	15.0	11.9	15.7	12.3	9.4	13.1	0.0	0.0	**3,465.2**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,497.7**
GAS	2024	1.0	0.0	1.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	**53.0**
H2O	2024	2.3	0.8	1.1	2.0	1.5	0.8	1.0	1.0	0.7	1.5	1.3	1.3	**663.8**
OIL	2024	15.8	14.7	19.7	18.0	18.3	12.8	19.3	19.2	13.5	19.3	15.2	14.5	**3,332.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,132.7**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**45.0**
H2O	2023	0.9	1.0	1.1	1.0	1.0	1.0	1.0	1.1	0.9	1.0	1.6	0.8	**648.5**
OIL	2023	17.8	18.5	20.4	19.0	18.0	19.0	18.5	20.5	16.5	20.7	19.3	16.6	**3,132.4**

Licence **10776** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.3	12.0	17.0	30.4	31.0	29.7	31.0	0.0	0.0	**2,824.4**
GAS	2025	0.3	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.2	0.0	0.0	**43.0**
H2O	2025	987.4	703.5	781.2	781.4	324.9	457.7	819.6	846.7	769.5	576.6	0.0	0.0	**58,665.1**
OIL	2025	18.7	14.5	16.4	15.6	6.2	9.1	16.5	16.1	15.5	22.8	0.0	0.0	**9,239.4**
DAY	2024	30.8	28.8	31.0	30.0	31.0	29.5	30.9	31.0	26.3	30.0	30.0	31.0	**2,554.2**
GAS	2024	0.6	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**40.5**
H2O	2024	814.3	436.7	433.8	480.6	424.4	530.7	892.6	879.6	736.7	915.1	785.5	1090.4	**51,616.6**
OIL	2024	38.1	22.9	24.3	23.1	23.7	22.2	26.9	27.2	22.5	25.4	24.9	23.6	**9,088.0**
DAY	2023	31.0	28.0	30.6	29.5	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,193.9**
GAS	2023	0.8	0.5	0.6	0.3	0.3	0.5	0.6	0.6	0.3	0.4	0.6	0.6	**36.8**
H2O	2023	683.2	534.0	542.2	523.3	531.2	738.7	761.8	752.3	741.2	774.6	732.3	765.2	**43,196.2**
OIL	2023	38.7	29.9	30.2	27.8	28.6	37.4	43.4	44.8	42.8	42.4	41.3	39.2	**8,783.2**

UWI **103.06-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **10777** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,783.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**43.6**
H2O	2025	1702.4	1269.6	1397.1	1408.1	1476.9	1384.3	1242.7	1194.0	1089.5	1136.4	0.0	0.0	**127,631.8**
OIL	2025	27.3	26.2	29.6	28.2	28.8	27.8	25.1	22.7	22.0	23.6	0.0	0.0	**4,254.2**
DAY	2024	30.8	28.3	31.0	30.0	31.0	29.5	31.0	31.0	26.3	30.5	30.0	31.0	**2,480.9**
GAS	2024	0.9	0.5	0.6	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**40.7**
H2O	2024	1517.4	1229.4	1249.3	1413.3	1258.8	1375.4	1289.8	1329.9	1113.8	1404.7	1268.2	1881.6	**114,330.8**
OIL	2024	65.0	37.9	37.7	26.3	27.1	24.7	25.8	27.2	22.5	25.8	26.6	26.9	**3,992.9**
DAY	2023	31.0	28.0	30.6	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**2,120.5**
GAS	2023	1.3	1.3	1.6	0.7	0.6	0.6	0.6	0.6	0.9	1.0	1.0	1.0	**36.1**
H2O	2023	1393.3	1211.6	1328.6	1220.6	1247.8	1262.9	1168.7	1148.9	1290.7	1373.2	1289.0	1371.2	**97,999.2**
OIL	2023	68.2	68.0	74.4	64.7	67.0	64.1	66.6	68.5	74.5	75.1	72.5	70.1	**3,619.4**

Licence **10778** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	28.0	0.0	24.5	4.0	30.0	30.0	20.0	0.0	0.0	**2,400.3**
GAS	2025	0.3	0.2	1.0	0.2	0.0	0.1	0.0	0.1	0.1	0.1	0.0	0.0	**34.6**
H2O	2025	2626.8	2271.8	2608.3	2355.9	0.0	2048.5	334.2	2434.8	2419.2	1589.8	0.0	0.0	**177,111.1**
OIL	2025	26.5	23.0	26.4	23.8	0.0	11.6	1.7	12.3	12.2	8.0	0.0	0.0	**5,442.3**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**2,174.8**
GAS	2024	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**32.5**
H2O	2024	2695.8	1826.2	2695.8	2434.9	2662.9	2677.2	2733.8	2706.0	2618.7	2692.9	2510.8	2638.4	**158,421.8**
OIL	2024	27.3	18.5	27.3	24.6	26.9	27.0	27.6	27.3	26.4	27.2	25.4	26.7	**5,296.8**
DAY	2023	31.0	28.0	18.0	26.0	29.8	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,810.3**
GAS	2023	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**29.1**
H2O	2023	2820.1	2547.2	1637.5	2365.2	2709.7	2298.7	2771.0	2776.1	2637.3	2695.8	2608.8	2695.8	**127,528.4**
OIL	2023	28.5	25.8	16.6	23.9	27.4	23.2	27.9	27.9	26.6	27.3	26.4	27.3	**4,984.6**

UWI **102.03-14-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10779** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**2,393.6**
H2O	2025	315.1	316.3	279.5	329.1	292.0	293.5	249.7	274.4	277.7	306.4	0.0	0.0	**44,234.7**
OIL	2025	7.0	6.2	6.9	6.5	6.6	6.8	5.6	6.4	6.3	6.2	0.0	0.0	**2,020.6**
DAY	2024	0.0	0.0	18.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.5	31.0	**2,094.6**
H2O	2024	0.0	0.0	252.7	493.3	396.4	327.0	335.9	300.2	319.9	350.9	304.0	356.2	**41,301.0**
OIL	2024	0.0	0.0	4.5	7.9	7.4	6.4	6.7	6.5	6.4	6.5	6.1	6.3	**1,956.1**
DAY	2023	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,802.2**
H2O	2023	256.2	410.1	124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,864.5**

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Licence **10779** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	8.2	6.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.4**

UWI **102.04-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10780** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	0.0	0.0	**2,726.0**
GAS	2025	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**66.0**
H2O	2025	59.4	18.1	32.8	26.4	26.9	26.4	28.4	26.4	33.6	148.4	0.0	0.0	**7,642.9**
OIL	2025	6.6	27.0	49.2	39.5	40.2	39.6	42.6	39.6	24.4	32.7	0.0	0.0	**9,950.0**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,430.0**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**57.0**
H2O	2024	18.4	22.2	34.6	45.7	44.5	37.7	41.9	41.2	41.3	25.2	21.1	20.7	**7,216.1**
OIL	2024	61.6	45.9	28.3	37.3	36.5	30.8	34.1	33.8	33.8	43.8	49.0	48.3	**9,608.6**
DAY	2023	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,065.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**45.0**
H2O	2023	21.7	13.7	24.4	18.5	22.9	55.0	52.6	36.0	31.2	73.0	15.8	12.5	**6,821.6**
OIL	2023	65.3	41.3	73.2	55.5	68.6	29.7	28.3	54.0	46.8	27.6	63.2	62.0	**9,125.4**

Licence **10781** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.2**
H2O	2025	591.4	582.7	657.9	649.6	622.8	560.3	0.0	0.0	0.0	0.0	0.0	0.0	**57,952.7**
OIL	2025	6.5	6.1	6.6	6.2	6.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,603.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**2,531.2**
H2O	2024	717.9	677.5	789.7	745.4	590.0	754.6	718.7	632.2	598.6	584.3	566.2	553.1	**54,288.0**
OIL	2024	7.3	6.4	7.5	7.3	7.2	6.8	7.2	6.3	6.1	6.4	6.0	6.6	**5,565.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,165.7**
H2O	2023	853.3	729.2	787.3	747.4	713.7	750.9	654.6	662.4	837.0	719.8	633.0	696.5	**46,359.8**
OIL	2023	7.5	6.8	7.8	7.0	6.7	7.0	6.9	7.4	6.2	7.0	7.0	7.1	**5,484.7**

UWI **103.01-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10781** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10782** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	17.0	30.9	30.0	31.0	29.6	31.0	30.0	29.7	28.5	0.0	0.0	**2,713.1**
H2O	2025	69.2	45.2	96.9	99.2	80.4	66.9	69.7	68.8	140.2	111.9	0.0	0.0	**12,581.9**
OIL	2025	4.8	2.2	5.0	4.9	5.7	5.8	5.2	4.8	6.8	5.6	0.0	0.0	**2,356.4**
DAY	2024	27.5	29.0	30.8	30.0	31.0	29.3	30.5	31.0	30.0	31.0	29.4	30.6	**2,426.2**
H2O	2024	123.6	98.0	95.6	97.9	92.1	106.8	80.8	104.9	97.7	79.4	77.3	80.1	**11,733.5**
OIL	2024	4.0	2.9	3.8	3.7	5.5	3.7	2.8	3.4	5.2	8.4	5.5	4.8	**2,305.6**
DAY	2023	30.0	17.6	30.8	30.0	30.6	29.0	31.0	31.0	29.9	30.8	30.0	30.8	**2,066.1**
GAS	2023	0.0	0.1	0.3	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2023	133.3	101.8	222.7	121.3	100.3	126.8	106.1	89.4	93.1	99.3	96.1	97.0	**10,599.3**
OIL	2023	9.4	9.0	20.3	11.9	14.5	17.5	7.6	5.4	5.0	5.2	5.0	6.2	**2,251.9**

Licence **10783** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	5.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,597.4**
WIN	2025	447.2	83.4	401.8	341.8	363.3	362.4	373.0	312.1	431.5	431.1	0.0	0.0	**27,957.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	27.0	31.0	26.9	30.0	31.0	30.0	31.0	**2,315.8**
WIN	2024	377.1	289.9	325.7	363.2	355.6	353.5	452.0	351.2	440.3	355.5	414.2	454.7	**24,409.7**
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.9**
WIN	2023	426.1	386.0	380.0	347.6	335.0	316.2	1314.8	346.3	317.2	352.1	366.9	351.6	**19,876.8**

Licence **10785** Well Name **Tundra et al East McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	16.0	31.0	30.0	31.0	28.0	31.0	30.0	29.5	31.0	0.0	0.0	**2,363.6**
H2O	2025	4.5	2.4	4.6	3.6	3.3	12.2	12.4	11.5	11.3	12.6	0.0	0.0	**379.2**
OIL	2025	7.2	4.9	6.4	7.4	8.2	10.8	13.6	13.5	12.7	12.9	0.0	0.0	**1,273.9**
DAY	2024	19.0	29.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	27.5	31.0	**2,080.1**
H2O	2024	3.3	4.6	4.2	3.5	4.5	5.5	4.2	5.8	3.9	4.2	3.5	4.3	**300.8**
OIL	2024	7.1	9.4	7.8	11.0	9.5	6.5	8.8	6.7	8.1	8.0	7.3	8.7	**1,176.3**
DAY	2023	21.0	20.0	28.5	30.0	31.0	28.7	31.0	31.0	29.9	30.9	29.9	30.9	**1,729.3**
H2O	2023	2.8	2.3	4.0	2.2	0.9	6.6	6.9	5.8	6.0	5.3	3.1	4.6	**249.3**
OIL	2023	5.4	4.3	4.3	4.4	7.4	6.6	10.6	11.2	10.3	10.3	11.8	11.0	**1,077.4**

Licence **10786** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**

Manitoba Production
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Licence **10786** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**

Licence **10787** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	30.0	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**2,754.9**
GAS	2025	3.7	3.3	3.9	4.5	5.7	3.7	3.3	3.5	3.4	3.9	0.0	0.0	**298.7**
H2O	2025	5.1	5.7	7.8	7.8	6.9	4.9	3.5	3.4	3.2	4.6	0.0	0.0	**6,055.2**
OIL	2025	75.8	67.7	81.8	94.9	110.9	75.8	68.4	65.0	64.3	68.5	0.0	0.0	**12,903.3**
DAY	2024	31.0	28.3	31.0	30.0	29.0	29.7	30.7	31.0	29.7	31.0	30.0	30.7	**2,452.9**
GAS	2024	4.3	3.1	2.7	3.1	3.5	3.8	3.6	3.8	4.1	4.7	4.2	4.2	**259.8**
H2O	2024	29.6	20.5	14.4	15.4	14.1	15.5	15.6	12.3	10.9	12.1	9.2	8.0	**6,002.3**
OIL	2024	81.4	60.3	51.8	53.9	62.3	68.6	76.5	76.3	81.1	82.4	79.6	94.5	**12,130.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**2,090.8**
GAS	2023	2.0	1.6	2.1	3.4	4.1	3.4	3.5	4.1	4.3	4.5	3.9	3.8	**214.7**
H2O	2023	46.6	36.1	39.0	23.4	26.3	24.8	28.9	31.7	33.6	37.0	26.8	26.6	**5,824.7**
OIL	2023	43.8	33.2	40.3	68.6	75.1	62.5	70.8	75.9	76.2	79.0	67.5	73.4	**11,261.5**

Licence **10788** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.9	30.9	29.9	30.5	31.0	29.8	31.0	0.0	0.0	**2,798.5**
GAS	2025	6.5	5.2	5.3	3.8	5.6	5.7	5.6	5.3	3.7	3.5	0.0	0.0	**353.2**
H2O	2025	20.3	19.2	16.2	27.5	16.1	5.2	3.9	4.7	12.5	15.0	0.0	0.0	**2,510.5**
OIL	2025	72.7	59.3	57.7	39.3	56.1	57.0	53.1	52.1	34.6	31.6	0.0	0.0	**9,207.7**
DAY	2024	30.3	26.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	28.5	31.0	**2,498.5**
GAS	2024	6.8	6.9	9.5	9.4	7.9	9.3	8.7	6.0	5.6	5.0	5.2	7.2	**303.0**
H2O	2024	20.0	21.0	90.1	80.8	68.9	38.8	37.0	22.0	13.0	13.1	36.9	38.9	**2,369.9**
OIL	2024	69.7	72.9	99.2	106.0	90.4	97.0	93.7	69.7	60.5	53.1	56.7	79.3	**8,694.2**
DAY	2023	30.7	28.0	31.0	30.0	30.4	30.0	30.5	31.0	28.5	31.0	24.7	31.0	**2,149.8**
GAS	2023	2.3	2.2	2.3	2.4	2.3	1.9	2.0	4.2	7.4	6.1	4.0	7.0	**215.5**
H2O	2023	7.0	2.3	0.2	1.1	1.9	2.6	2.7	3.0	3.0	15.9	17.8	21.2	**1,889.4**
OIL	2023	33.4	31.2	34.3	29.8	28.0	23.7	23.4	48.1	80.0	62.6	42.6	73.2	**7,746.0**

Licence **10789** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.0	30.0	29.9	20.8	29.9	30.5	31.0	29.3	31.0	0.0	0.0	**2,709.9**
GAS	2025	3.1	1.0	3.7	4.6	3.5	5.1	4.0	4.9	4.8	5.5	0.0	0.0	**256.0**
H2O	2025	13.2	4.8	227.2	165.9	44.9	71.5	48.2	38.3	34.6	23.6	0.0	0.0	**4,080.0**
OIL	2025	34.5	11.6	41.5	48.1	34.8	51.7	40.6	47.0	44.3	48.3	0.0	0.0	**6,283.3**
DAY	2024	30.3	29.0	31.0	30.0	30.3	30.0	31.0	31.0	29.0	30.9	30.0	31.0	**2,435.5**
GAS	2024	5.6	5.5	1.5	3.3	3.6	3.6	2.9	1.9	3.0	6.2	4.5	3.6	**215.8**
H2O	2024	34.6	26.9	8.3	18.1	23.3	23.5	18.5	5.6	5.5	4.2	12.7	17.1	**3,407.8**
OIL	2024	57.9	58.1	16.8	35.7	39.3	36.0	31.3	23.1	31.3	67.9	49.9	40.0	**5,880.9**
DAY	2023	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.3	31.0	30.0	31.0	**2,072.0**
GAS	2023	3.3	2.7	2.6	2.8	3.1	2.7	2.4	2.7	2.3	2.0	4.1	6.0	**170.6**
H2O	2023	25.9	21.7	20.4	20.2	15.5	9.9	12.2	7.8	4.0	9.7	29.6	36.6	**3,209.5**
OIL	2023	45.7	36.9	38.5	37.4	39.0	29.9	26.3	29.0	24.5	20.1	41.9	62.1	**5,393.6**

Licence **10790** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10790** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.5	30.8	30.0	30.8	28.8	30.7	29.6	30.0	29.8	0.0	0.0	**2,714.6**
GAS	2025	7.2	5.0	5.6	5.2	4.6	3.4	2.0	1.6	2.0	1.0	0.0	0.0	**505.2**
H2O	2025	178.3	170.6	209.1	212.1	224.9	196.0	239.9	257.7	286.6	350.3	0.0	0.0	**6,247.7**
OIL	2025	55.0	41.9	44.2	38.9	34.7	25.0	13.9	10.5	13.0	6.5	0.0	0.0	**10,114.4**
DAY	2024	30.8	28.8	30.8	30.0	30.5	25.5	27.4	30.8	28.8	30.1	29.3	30.8	**2,415.8**
GAS	2024	6.5	5.9	5.3	3.7	3.2	2.4	2.6	2.4	3.1	10.8	9.9	8.6	**467.6**
H2O	2024	30.9	28.7	23.3	12.4	8.3	6.2	7.0	34.4	16.7	150.1	179.3	188.2	**3,922.2**
OIL	2024	48.5	45.2	40.9	27.2	23.4	17.9	19.5	18.1	21.7	77.8	75.0	68.7	**9,830.8**
DAY	2023	23.8	27.8	30.8	29.8	30.3	29.8	29.8	30.7	20.0	29.7	29.8	30.8	**2,062.2**
GAS	2023	19.5	10.3	10.7	9.7	7.5	9.7	5.4	3.2	3.3	8.3	7.3	6.5	**403.2**
H2O	2023	84.5	39.3	74.3	76.2	45.7	39.8	32.1	24.8	14.4	32.8	36.7	35.2	**3,236.7**
OIL	2023	177.6	81.5	79.9	82.6	54.8	68.3	42.2	25.1	25.1	62.6	55.9	48.9	**9,346.9**

Licence **10791** Well Name **Waskada Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	30.8	21.8	30.7	13.0	13.0	31.0	0.0	0.0	**2,692.9**
GAS	2025	10.1	7.1	7.8	7.4	6.2	5.0	5.9	2.3	0.0	0.0	0.0	0.0	**446.8**
H2O	2025	14.8	10.5	11.5	14.9	22.5	15.6	20.0	7.7	0.0	0.0	0.0	0.0	**3,640.3**
OIL	2025	76.8	60.7	63.2	55.6	45.1	36.3	40.8	16.9	0.0	0.0	0.0	0.0	**9,550.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.0	1262.9	0.0	0.0	**1,485.9**
DAY	2024	30.8	28.8	30.8	30.0	30.7	24.3	29.3	31.0	29.8	29.7	28.8	30.8	**2,433.0**
GAS	2024	3.7	3.4	4.1	4.6	5.1	3.9	4.9	5.7	8.7	8.0	12.1	11.1	**395.0**
H2O	2024	1.6	1.4	1.4	1.2	4.1	5.2	6.4	7.0	8.9	7.1	10.7	12.8	**3,522.8**
OIL	2024	27.3	25.4	30.9	32.9	35.2	27.3	33.3	42.8	60.3	57.0	92.1	88.5	**9,155.0**
DAY	2023	22.5	27.8	30.8	29.8	30.8	29.8	29.8	30.7	29.8	30.5	29.8	30.6	**2,078.2**
GAS	2023	4.3	7.4	8.5	4.8	5.0	2.6	2.5	2.7	3.5	4.5	4.3	4.2	**319.7**
H2O	2023	26.5	44.7	50.1	39.6	38.4	19.4	17.3	15.5	8.2	4.5	3.7	3.0	**3,455.0**
OIL	2023	39.8	58.0	63.8	39.5	35.5	17.7	19.2	21.5	27.1	32.9	32.2	31.1	**8,602.0**

Licence **10792** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	8.0	31.0	0.0	0.0	**2,287.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,017.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,010.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	97.1	1090.2	198.0	1376.4	0.0	0.0	**18,999.1**
DAY	2024	31.0	29.0	31.0	30.0	3.1	29.0	31.0	26.9	4.0	0.0	0.0	0.0	**2,219.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,017.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,010.3**
WIN	2024	592.4	2034.5	1783.5	1379.4	1431.3	1224.2	1452.5	1288.1	181.3	0.0	0.0	0.0	**16,237.4**
DAY	2023	30.5	28.0	18.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**2,004.7**
GAS	2023	3.7	3.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2023	50.9	42.5	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,017.1**
OIL	2023	102.6	94.1	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,010.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	921.7	911.5	1012.0	1055.1	969.9	**4,870.2**

Licence **10793** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	2.0	19.1	8.0	31.0	0.0	0.0	**2,318.5**

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Licence **10793** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,353.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.6**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	89.0	847.7	192.2	1387.7	0.0	0.0	**14,455.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,353.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.6**
WIN	2024	499.0	1387.2	1583.7	1476.3	1437.5	684.3	0.0	0.0	0.0	0.0	0.0	0.0	**11,938.6**
DAY	2023	30.5	28.0	31.0	30.0	25.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**2,089.4**
GAS	2023	4.8	4.3	5.7	5.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.2**
H2O	2023	105.1	98.2	67.3	53.1	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,353.2**
OIL	2023	135.6	126.5	162.9	155.5	123.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.6**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	848.6	937.0	975.9	1066.3	1042.8	**4,870.6**

Licence **10796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.4**
H2O	2025	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,157.1**
OIL	2025	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,952.1**
DAY	2024	1.0	16.0	30.8	30.0	31.0	23.8	10.0	0.0	0.0	0.0	0.0	0.0	**2,258.5**
GAS	2024	0.0	0.1	0.1	1.1	1.8	1.0	0.4	0.0	0.0	0.0	0.0	0.0	**158.4**
H2O	2024	0.1	376.5	1125.7	1276.6	1158.5	1058.7	455.4	0.0	0.0	0.0	0.0	0.0	**9,113.2**
OIL	2024	0.7	3.6	2.9	22.5	39.7	20.6	8.5	0.0	0.0	0.0	0.0	0.0	**9,951.2**
DAY	2023	20.0	27.6	30.8	30.0	30.6	29.5	31.0	30.8	29.9	30.8	30.0	30.8	**2,115.9**
GAS	2023	0.9	1.8	1.8	1.8	1.9	1.6	1.7	1.6	1.6	1.4	1.1	0.9	**153.9**
H2O	2023	3.5	7.0	6.5	6.1	6.3	5.9	5.8	6.1	5.8	8.1	8.8	2.6	**3,661.7**
OIL	2023	17.4	36.7	34.0	33.2	32.8	28.4	31.4	30.2	30.0	28.1	23.9	21.2	**9,852.7**

Licence **10797** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,707.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,492.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,697.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,707.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,492.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,697.3**
DAY	2023	27.5	25.6	20.8	0.0	0.0	15.8	30.0	27.0	11.6	0.0	0.0	0.0	**1,707.0**
GAS	2023	0.5	0.4	0.4	0.0	0.0	0.3	0.7	0.5	0.4	0.0	0.0	0.0	**81.9**
H2O	2023	1870.5	1667.9	1413.4	0.0	0.0	1085.9	1917.0	1793.6	776.5	0.0	0.0	0.0	**76,492.2**
OIL	2023	12.4	11.6	9.5	0.0	0.0	7.0	13.8	12.1	6.5	0.0	0.0	0.0	**13,697.3**

Licence **10798** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,373.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,373.9**

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Licence **10798** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.4**
DAY	2023	0.0	19.3	29.8	29.8	30.8	25.7	30.9	30.7	5.0	6.8	23.8	0.0	**802.6**
GAS	2023	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.3	0.1	0.0	0.0	0.0	**0.7**
H2O	2023	0.0	1406.9	1955.8	1785.9	1883.7	1598.6	2033.5	2020.6	339.3	464.4	1610.2	0.0	**51,373.9**
OIL	2023	0.0	0.0	0.0	0.0	20.9	3.5	3.4	17.7	2.9	0.0	0.0	0.0	**1,552.4**

Licence **10799** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	30.3	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**2,802.1**
H2O	2025	95.0	104.4	110.6	105.4	157.6	163.7	131.2	105.7	104.0	108.9	0.0	0.0	**37,490.2**
OIL	2025	3.7	3.4	3.7	3.4	5.2	5.4	4.5	3.7	3.2	3.4	0.0	0.0	**2,328.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	28.3	28.0	30.0	31.0	30.0	31.0	**2,499.8**
H2O	2024	166.0	153.1	169.6	187.7	169.7	105.5	96.1	95.2	85.6	96.6	92.4	102.4	**36,303.7**
OIL	2024	5.1	5.0	5.5	5.3	5.1	3.6	3.2	3.1	3.1	3.1	3.3	3.5	**2,288.6**
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**2,140.0**
H2O	2023	282.5	258.3	229.7	221.2	209.2	161.0	158.8	161.8	157.1	116.1	157.2	164.3	**34,783.8**
OIL	2023	6.4	6.0	6.1	5.3	5.6	5.8	5.9	6.0	5.7	5.2	4.9	5.2	**2,239.7**

Licence **10800** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.5	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,782.5**
GAS	2025	0.5	0.3	0.3	0.3	0.3	0.3	0.6	1.0	0.6	1.0	0.0	0.0	**51.2**
H2O	2025	1510.5	1100.6	1212.5	1241.0	1175.7	1204.1	1189.6	1232.2	1138.8	1193.8	0.0	0.0	**102,028.1**
OIL	2025	51.2	29.8	30.9	28.6	26.4	25.0	37.2	58.7	49.0	52.9	0.0	0.0	**5,283.1**
DAY	2024	31.0	28.3	31.0	30.0	31.0	29.5	31.0	30.0	24.9	30.7	30.0	31.0	**2,481.6**
GAS	2024	0.4	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.8	0.8	**46.0**
H2O	2024	1399.6	1168.4	1180.7	1315.1	1193.3	1278.6	1197.5	1198.9	986.7	1319.9	1150.3	1670.7	**89,829.3**
OIL	2024	39.4	51.9	56.1	53.4	43.0	49.9	52.4	48.1	36.3	44.2	53.9	56.4	**4,893.4**
DAY	2023	30.0	28.0	30.4	29.5	31.0	30.0	30.3	31.0	30.0	28.0	29.9	31.0	**2,123.2**
GAS	2023	1.2	0.9	0.7	0.4	0.3	0.6	0.6	0.6	0.6	0.5	0.9	0.7	**38.8**
H2O	2023	1146.6	1124.6	1219.1	1402.7	1451.8	1443.7	1293.2	1295.6	1229.5	1113.3	1116.2	1256.5	**74,769.6**
OIL	2023	60.6	49.0	41.5	24.5	24.0	42.3	58.3	67.7	57.8	53.0	65.6	52.0	**4,308.4**

Licence **10801** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,320.6**
GAS	2025	1.0	0.9	0.9	0.9	1.0	0.9	1.0	1.0	1.0	1.0	0.0	0.0	**114.7**
H2O	2025	8.2	7.9	8.7	8.0	8.6	6.6	6.3	6.1	0.9	1.1	0.0	0.0	**2,110.9**
OIL	2025	23.3	20.6	23.1	22.7	23.1	24.2	26.1	25.8	23.1	23.6	0.0	0.0	**3,710.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	26.0	29.2	30.0	31.0	**2,017.3**
GAS	2024	1.9	1.9	2.2	2.1	2.1	2.0	1.7	1.4	1.3	1.5	1.2	1.0	**105.1**
H2O	2024	3.0	2.9	5.0	4.4	3.4	2.9	9.7	10.6	10.7	13.5	11.1	8.1	**2,048.5**
OIL	2024	56.4	50.9	54.1	52.7	55.7	51.4	42.4	33.1	33.1	35.2	28.4	24.0	**3,474.4**
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,662.4**
GAS	2023	2.0	2.2	2.5	2.3	2.1	1.8	1.9	1.8	1.8	1.9	1.8	1.9	**84.8**
H2O	2023	178.0	82.9	91.7	84.7	32.5	6.5	6.5	6.2	5.9	3.0	3.0	3.0	**1,963.2**
OIL	2023	52.2	60.9	66.9	61.1	53.7	47.5	49.2	50.8	51.2	59.1	55.5	55.0	**2,957.0**

Licence **10802** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10802** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	31.0	30.0	25.5	31.0	30.0	31.0	0.0	0.0	**2,346.8**
GAS	2025	1.0	0.3	0.5	0.6	0.9	0.9	0.8	1.0	0.8	1.8	0.0	0.0	**44.9**
H2O	2025	1061.4	1065.7	817.8	885.1	922.8	981.7	821.7	922.6	1375.1	1628.0	0.0	0.0	**142,675.3**
OIL	2025	26.8	22.1	28.7	27.8	33.3	35.1	28.8	33.6	41.2	88.3	0.0	0.0	**3,552.7**
DAY	2024	30.7	29.0	31.0	29.0	31.0	29.6	30.0	31.0	29.0	31.0	29.5	31.0	**2,048.8**
GAS	2024	0.6	0.7	1.0	0.9	0.7	0.5	0.6	0.6	0.5	0.6	0.5	0.6	**36.3**
H2O	2024	837.4	980.7	1308.1	1386.5	1218.9	1107.6	1132.8	1022.8	1051.9	1188.6	1023.8	1199.3	**132,193.4**
OIL	2024	29.2	28.0	43.8	57.4	51.4	32.3	32.3	32.0	29.9	29.4	26.0	27.1	**3,187.0**
DAY	2023	30.5	28.0	31.0	30.0	30.5	15.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,687.0**
GAS	2023	0.3	0.3	0.5	0.6	0.4	0.2	0.7	1.0	0.9	1.0	0.7	0.5	**28.5**
H2O	2023	761.3	1236.8	1436.1	1257.0	1178.4	539.0	1103.1	1354.9	1074.7	1264.4	950.6	949.9	**118,735.0**
OIL	2023	16.1	13.4	40.3	49.6	36.4	11.7	39.6	47.6	44.1	45.9	26.8	25.5	**2,768.2**

UWI **103.15-07-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10804** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	28.5	29.5	30.4	31.0	30.0	31.0	0.0	0.0	**2,787.5**
GAS	2025	0.6	0.5	0.6	0.5	0.5	0.6	0.6	0.6	0.6	0.4	0.0	0.0	**53.8**
H2O	2025	1157.2	804.6	918.6	941.7	895.8	900.2	914.4	958.3	861.3	939.4	0.0	0.0	**97,459.0**
OIL	2025	36.1	31.6	35.5	33.5	30.5	31.6	32.4	33.3	34.6	29.9	0.0	0.0	**7,460.2**
DAY	2024	31.0	28.5	31.0	30.0	29.5	28.0	31.0	31.0	26.3	31.0	29.3	31.0	**2,488.1**
GAS	2024	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	**48.3**
H2O	2024	1011.5	816.7	815.7	913.1	778.9	865.1	892.2	911.9	762.2	986.0	840.2	1276.1	**88,167.5**
OIL	2024	12.9	31.7	32.3	30.9	32.0	30.6	36.8	37.9	31.3	35.4	34.0	35.5	**7,131.2**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**2,130.5**
GAS	2023	0.8	0.5	0.5	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**44.8**
H2O	2023	897.9	832.8	905.4	897.9	899.2	891.0	828.6	832.4	837.8	867.4	812.3	901.0	**77,297.9**
OIL	2023	40.4	30.2	28.5	26.6	27.0	24.1	25.8	29.2	28.5	21.9	15.4	15.5	**6,749.9**

UWI **103.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10805** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**2,837.4**
GAS	2025	5.8	4.7	5.0	5.0	4.6	3.5	4.2	5.2	5.8	6.6	0.0	0.0	**519.8**
H2O	2025	5.6	4.6	5.2	5.0	4.3	3.4	4.3	5.5	6.3	6.3	0.0	0.0	**1,526.6**
OIL	2025	91.6	80.3	89.1	85.7	74.4	62.8	70.6	88.7	98.5	103.5	0.0	0.0	**21,956.5**
DAY	2024	30.8	29.0	31.0	30.0	29.5	27.8	29.7	30.7	30.0	29.7	29.9	30.9	**2,534.3**
GAS	2024	7.8	6.9	6.9	7.1	6.6	7.7	6.5	8.0	7.0	6.2	3.4	5.1	**469.4**
H2O	2024	8.4	6.3	5.5	5.8	6.5	7.5	6.3	8.3	6.6	5.5	3.0	6.0	**1,476.1**
OIL	2024	135.6	126.3	126.6	115.0	122.3	130.1	113.9	130.1	120.2	108.0	55.2	84.9	**21,111.3**
DAY	2023	31.0	24.7	30.8	29.5	30.8	30.0	30.7	31.0	29.9	31.0	30.0	31.0	**2,175.3**
GAS	2023	7.1	4.7	8.6	7.7	7.4	9.5	9.7	8.9	8.7	8.0	7.9	8.2	**390.2**
H2O	2023	4.9	4.9	13.8	9.5	8.5	15.2	13.3	8.1	7.2	8.0	7.2	8.5	**1,400.4**
OIL	2023	162.1	108.8	202.8	161.9	143.6	174.7	173.0	148.4	136.1	131.1	129.6	141.7	**19,743.1**

Licence **10807** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	28.0	31.0	30.0	29.8	30.7	0.0	0.0	**2,758.5**
GAS	2025	7.4	6.4	5.8	5.4	5.1	4.6	5.3	5.1	6.2	6.1	0.0	0.0	**333.0**
H2O	2025	90.4	86.1	76.7	72.3	73.1	64.3	71.5	50.8	9.5	12.7	0.0	0.0	**6,890.0**
OIL	2025	140.7	124.5	109.0	99.3	97.4	90.4	99.4	96.4	115.7	131.7	0.0	0.0	**18,655.2**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.9	30.5	29.8	31.0	30.0	31.0	**2,458.4**
GAS	2024	6.8	9.6	13.7	12.6	13.2	14.6	12.9	9.2	3.9	3.2	3.1	7.2	**275.6**
H2O	2024	67.0	101.5	162.2	156.4	145.2	31.2	31.5	25.6	9.3	7.9	7.7	91.5	**6,282.6**
OIL	2024	132.9	177.2	266.3	253.7	263.4	287.4	274.3	184.5	70.1	59.4	56.9	137.1	**17,550.7**
DAY	2023	31.0	9.0	24.6	26.8	31.0	30.0	30.9	31.0	30.0	30.0	30.0	30.7	**2,095.4**
GAS	2023	0.9	0.3	6.8	6.6	5.9	5.8	6.1	6.2	6.9	7.1	7.2	6.4	**165.6**
H2O	2023	6.2	1.8	67.4	49.2	12.2	11.8	12.8	12.2	57.8	66.9	67.6	67.9	**5,445.6**
OIL	2023	22.7	6.2	142.3	137.1	114.1	110.7	111.9	113.0	125.7	128.7	127.1	128.2	**15,387.5**

Licence **10808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	28.5	30.7	30.0	29.8	29.7	0.0	0.0	**2,787.8**
GAS	2025	2.2	1.9	2.3	2.2	2.3	2.1	2.3	2.0	1.3	1.0	0.0	0.0	**127.0**
H2O	2025	3.8	4.7	9.4	9.3	9.7	8.7	9.4	10.8	15.6	14.6	0.0	0.0	**2,146.6**
OIL	2025	42.8	37.8	39.9	38.0	39.1	36.9	39.9	36.0	25.2	21.3	0.0	0.0	**6,993.5**
DAY	2024	31.0	28.5	30.2	30.0	30.3	28.5	30.8	30.5	29.8	29.0	30.0	31.0	**2,488.5**
GAS	2024	2.3	2.2	2.2	2.1	2.1	2.4	2.4	2.4	2.8	2.2	1.5	1.5	**107.4**
H2O	2024	6.1	5.7	5.9	5.9	6.0	4.9	5.2	5.2	6.9	10.2	14.8	15.3	**2,050.6**
OIL	2024	43.4	40.4	42.7	41.8	43.1	44.9	47.2	45.8	48.7	40.4	26.5	27.5	**6,636.6**
DAY	2023	31.0	25.9	30.6	29.8	30.5	29.0	30.9	30.9	30.0	30.0	30.0	30.7	**2,128.9**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	3.0	3.2	3.3	2.3	**81.3**
H2O	2023	3.1	2.6	3.0	3.0	2.9	2.9	3.2	3.0	3.0	3.0	3.1	5.5	**1,958.5**
OIL	2023	12.9	10.3	12.1	11.6	11.8	11.3	11.8	11.9	51.1	55.6	54.9	44.5	**6,144.2**

Licence **10809** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	0.0	0.0	**2,494.2**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.0	0.0	**49.5**
H2O	2025	132.9	120.2	122.9	114.1	115.0	104.3	85.6	53.2	69.0	70.7	0.0	0.0	**11,740.1**

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Licence **10809** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	42.7	40.6	50.0	47.4	49.9	51.0	59.2	39.4	54.8	53.3	0.0	0.0	**11,244.8**
DAY	2024	18.0	28.8	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	11.0	**2,200.2**
GAS	2024	0.3	0.6	0.6	0.3	0.5	0.6	0.4	0.3	0.3	0.7	0.6	0.2	**46.7**
H2O	2024	47.2	109.7	131.6	92.8	97.3	91.3	99.4	82.4	58.8	89.3	84.5	34.0	**10,752.2**
OIL	2024	38.2	70.6	77.9	53.3	61.3	61.2	63.0	55.8	53.7	71.7	70.4	24.4	**10,756.5**
DAY	2023	31.0	27.5	23.0	28.0	26.0	30.0	31.0	26.0	30.0	31.0	28.8	30.0	**1,867.6**
GAS	2023	0.7	0.5	0.6	0.5	0.6	0.6	0.8	0.6	0.7	0.6	0.7	0.6	**41.3**
H2O	2023	121.4	97.8	65.2	93.5	104.4	112.3	67.4	90.3	117.3	101.6	94.4	103.4	**9,733.9**
OIL	2023	105.1	85.4	74.2	86.3	74.5	87.5	132.8	92.5	77.4	81.5	75.9	73.9	**10,055.0**

Licence **10811** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,721.9**
GAS	2025	2.0	1.7	2.1	1.9	2.4	1.8	1.6	1.3	1.5	1.6	0.0	0.0	**108.6**
H2O	2025	4.7	3.3	3.3	4.7	4.3	4.8	4.6	2.6	2.7	2.9	0.0	0.0	**1,025.7**
OIL	2025	43.1	35.3	46.3	43.6	47.1	38.7	36.0	26.2	28.3	27.9	0.0	0.0	**5,670.5**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.8	27.0	29.7	30.0	30.0	30.8	**2,418.1**
GAS	2024	1.5	1.1	1.1	1.1	1.2	1.4	1.2	1.5	1.7	2.6	2.4	2.0	**90.7**
H2O	2024	1.9	1.6	1.6	1.3	1.6	1.6	1.6	4.3	4.6	6.7	6.5	5.6	**987.8**
OIL	2024	28.7	21.9	25.8	21.5	22.1	24.6	25.1	29.9	31.6	43.9	45.3	45.5	**5,298.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.8	30.8	31.0	30.0	31.0	30.0	31.0	**2,059.3**
GAS	2023	1.2	1.1	1.0	0.8	1.1	1.0	1.3	1.3	1.5	1.6	1.3	1.4	**71.9**
H2O	2023	5.0	3.7	1.8	1.2	1.9	1.7	1.7	1.4	2.0	2.0	1.9	2.0	**948.9**
OIL	2023	29.6	24.5	21.8	19.1	23.0	21.3	24.7	24.7	26.5	27.1	25.6	31.1	**4,932.1**

Licence **10814** Well Name **10101906 Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-012-28W1.00** Field Name **Manson** Pool Name **Lodgepole A** Field Code **17** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**

Licence **10815** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	29.4	31.0	30.0	29.0	31.0	30.0	26.5	0.0	0.0	**304.9**
GAS	2025	3.2	1.8	1.8	1.2	1.2	1.0	0.9	0.9	1.0	1.2	0.0	0.0	**15.1**
H2O	2025	158.5	45.3	34.2	37.9	41.5	27.6	18.2	19.7	21.2	27.6	0.0	0.0	**533.4**
OIL	2025	341.0	186.8	183.8	135.7	127.1	102.1	86.2	88.4	96.2	109.0	0.0	0.0	**1,569.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.7	**101.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	**113.0**

Licence **10816** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10816** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.2	28.0	21.7	25.0	24.2	27.5	28.5	28.5	28.8	27.7	0.0	0.0	**2,646.5**
GAS	2025	3.3	3.2	2.5	2.8	2.7	3.0	1.8	0.9	2.1	1.3	0.0	0.0	**611.7**
H2O	2025	418.3	403.1	318.6	374.2	372.7	411.6	449.4	416.2	446.9	453.4	0.0	0.0	**68,009.7**
OIL	2025	24.8	26.4	19.9	21.0	19.2	22.0	12.7	6.4	14.0	8.6	0.0	0.0	**13,924.8**
DAY	2024	30.5	28.7	19.3	28.8	30.5	29.3	21.4	30.7	29.0	30.9	29.5	30.3	**2,379.4**
GAS	2024	7.9	7.0	4.5	6.9	9.5	5.2	3.7	6.0	6.9	7.0	3.6	3.6	**588.1**
H2O	2024	647.4	560.7	350.2	546.2	652.8	453.3	338.7	481.8	491.1	523.9	449.8	448.5	**63,945.3**
OIL	2024	58.3	53.8	34.4	49.1	66.9	38.3	27.0	46.4	48.8	50.5	26.9	28.5	**13,749.8**
DAY	2023	30.7	27.2	30.7	17.2	30.7	28.5	30.2	30.7	25.2	30.8	29.7	30.8	**2,040.5**
GAS	2023	7.5	6.3	5.9	2.3	3.8	4.1	9.9	11.6	6.8	10.3	9.8	9.3	**516.3**
H2O	2023	556.5	493.7	519.9	294.8	572.6	536.9	733.3	733.1	567.0	678.5	655.2	652.1	**58,000.9**
OIL	2023	67.4	50.1	44.0	19.0	27.2	28.6	79.0	92.0	52.8	78.7	75.0	70.1	**13,220.9**

Licence **10817** Well Name **Tundra Virden DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-19-011-26W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.0**

UWI **103.08-19-011-26W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,038.0**
WIN	2025	34081.0	31776.0	35930.5	34580.0	35968.0	34062.0	34371.5	34082.5	32238.8	31513.7	0.0	0.0	**2,743,382.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
WIN	2024	36242.3	33263.2	35212.7	33264.3	35079.0	34224.7	35375.8	35257.5	31849.7	33556.0	33467.0	34203.0	**2,404,778.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,368.0**
WIN	2023	36254.0	33530.1	37161.1	36819.0	37703.0	31801.8	34235.6	36207.6	34930.8	36046.6	34961.4	36850.5	**1,993,783.3**

Licence **10819** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	27.0	30.0	22.3	30.0	29.0	31.0	29.7	27.0	0.0	0.0	**2,429.9**
GAS	2025	0.6	0.6	0.5	0.5	0.4	0.8	0.6	0.6	0.6	0.6	0.0	0.0	**46.4**
H2O	2025	203.0	197.1	194.6	229.9	177.6	245.6	217.3	228.6	209.0	200.9	0.0	0.0	**24,865.0**
OIL	2025	22.6	21.9	20.2	16.1	15.4	32.1	24.2	25.4	23.2	22.3	0.0	0.0	**3,684.9**
DAY	2024	31.0	27.0	29.0	30.0	27.5	26.4	21.5	31.0	30.0	26.0	30.0	31.0	**2,146.9**
GAS	2024	0.8	0.7	0.8	0.4	0.7	0.8	0.4	0.3	0.5	0.2	1.0	0.8	**40.6**
H2O	2024	234.1	216.4	247.5	215.2	189.7	189.1	121.6	246.0	202.5	190.9	245.3	242.3	**22,761.4**
OIL	2024	28.9	25.9	30.6	17.2	26.5	31.0	13.7	13.0	21.5	7.2	40.3	28.1	**3,461.5**
DAY	2023	28.0	21.0	21.0	25.3	27.0	26.5	30.2	31.0	28.0	31.0	30.0	31.0	**1,806.5**
GAS	2023	0.8	0.6	0.7	0.8	0.8	0.8	0.8	0.8	0.7	0.8	0.7	0.8	**33.2**
H2O	2023	259.0	186.9	219.1	245.7	248.4	242.7	244.2	242.3	220.6	248.6	224.5	230.7	**20,220.8**
OIL	2023	32.0	23.1	27.1	28.5	31.6	30.0	30.2	30.0	27.2	30.8	27.7	28.6	**3,177.6**

UWI **100.07-10-003-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10819** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-003-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10820** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	1.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	0.0	0.0	**2,012.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.6	0.0	0.0	**29.2**
H2O	2025	703.4	24.2	0.0	0.0	0.0	0.0	352.2	1313.8	1408.3	1295.3	0.0	0.0	**25,116.8**
OIL	2025	4.3	0.1	0.0	0.0	0.0	0.0	4.6	47.4	69.4	82.4	0.0	0.0	**9,496.7**
DAY	2024	31.0	14.5	30.3	30.0	30.7	28.3	30.8	31.0	30.0	21.8	20.8	29.0	**1,879.3**
GAS	2024	0.4	0.3	0.6	0.7	0.3	0.3	0.3	0.3	0.6	0.2	0.0	0.0	**27.9**
H2O	2024	327.6	174.0	343.0	311.8	315.2	274.9	298.7	306.0	197.1	282.9	481.2	629.4	**20,019.6**
OIL	2024	58.2	38.5	89.2	84.9	64.9	55.9	61.7	62.8	63.3	26.1	5.0	6.7	**9,288.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	31.0	30.0	31.0	**1,551.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	0.5	**23.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.3	694.3	489.7	338.9	**16,077.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	39.9	127.4	63.8	**8,671.3**

Licence **10821** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	29.0	31.0	0.0	0.0	**2,803.3**
GAS	2025	0.6	0.5	0.6	0.9	1.0	1.2	0.9	1.8	1.7	1.0	0.0	0.0	**133.0**
H2O	2025	692.2	488.2	533.6	527.4	520.5	445.1	460.2	431.4	372.6	457.7	0.0	0.0	**32,895.4**
OIL	2025	46.4	44.1	40.7	52.3	72.3	89.7	71.8	127.9	115.2	64.9	0.0	0.0	**16,270.4**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.0	31.0	25.9	31.0	30.0	31.0	**2,500.9**
GAS	2024	0.9	0.9	0.6	0.6	0.6	0.7	1.2	1.3	1.1	1.6	1.3	0.6	**122.8**
H2O	2024	644.0	546.1	567.1	620.7	553.6	602.2	500.6	507.4	418.4	505.1	472.4	772.8	**27,966.5**
OIL	2024	73.5	65.5	60.9	55.9	56.9	61.6	86.2	113.6	93.4	139.4	98.8	49.0	**15,545.1**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,140.2**
GAS	2023	1.7	1.5	1.5	0.9	1.0	1.2	1.8	2.2	0.6	1.6	1.5	1.0	**111.4**
H2O	2023	468.6	493.1	533.3	557.5	557.9	536.3	429.2	390.8	523.7	485.5	456.2	567.4	**21,256.1**
OIL	2023	87.6	80.9	85.5	74.9	76.2	100.8	170.3	205.9	75.6	140.0	137.2	87.6	**14,590.4**

Licence **10823** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **10823** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.02-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,396.5**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.6**
H2O	2025	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,643.3**
OIL	2025	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,456.2**
DAY	2024	31.0	29.0	28.7	27.9	30.0	28.3	30.1	27.8	28.5	31.0	30.0	27.5	**2,395.0**
GAS	2024	1.9	1.5	1.5	1.2	1.4	1.4	1.6	1.4	1.4	1.4	1.3	1.1	**105.5**
H2O	2024	1215.5	983.7	1048.7	1028.6	1086.9	1044.5	1159.3	1027.4	1118.2	1156.3	1054.8	923.8	**91,595.3**
OIL	2024	64.4	54.6	52.7	47.8	53.3	50.6	55.4	50.5	51.9	53.0	49.1	45.0	**7,453.8**
DAY	2023	25.9	27.4	31.0	20.5	26.3	21.5	31.0	28.5	26.1	29.8	28.8	30.5	**2,045.2**
GAS	2023	1.5	1.6	1.8	1.2	1.6	1.2	1.9	1.6	1.6	1.7	1.8	1.9	**88.4**
H2O	2023	959.4	1035.1	1188.5	816.3	1053.1	837.7	1147.2	1050.7	1026.3	1187.2	1114.4	1212.8	**78,747.6**
OIL	2023	58.1	61.7	71.6	46.5	56.7	48.2	64.3	56.1	56.1	62.9	62.1	63.8	**6,825.5**

Licence **10824** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	30.0	30.0	30.4	31.0	29.2	30.5	0.0	0.0	**2,664.3**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.9	1.0	0.0	0.0	**82.2**
H2O	2025	227.7	165.9	176.1	177.6	177.1	171.9	169.9	178.3	159.1	168.8	0.0	0.0	**17,663.0**
OIL	2025	51.3	47.2	52.2	50.2	48.9	48.8	50.4	51.2	48.6	52.7	0.0	0.0	**8,063.1**
DAY	2024	30.0	28.3	31.0	30.0	30.0	29.0	29.9	31.0	23.9	31.0	30.0	31.0	**2,363.7**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.4	0.2	0.4	0.6	0.6	**75.7**
H2O	2024	250.5	268.7	271.6	301.9	261.4	290.4	267.8	232.8	155.0	204.1	167.9	256.9	**15,890.6**
OIL	2024	53.4	57.4	61.9	59.1	58.3	54.0	55.3	46.7	29.4	48.5	56.6	52.5	**7,561.6**
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.8	31.0	31.0	29.5	21.0	29.0	31.0	**2,008.6**
GAS	2023	0.6	0.5	2.0	2.4	0.3	0.3	0.3	0.6	0.6	0.4	0.8	0.6	**69.4**
H2O	2023	272.0	255.6	203.3	174.9	270.9	276.3	247.6	201.7	203.0	146.4	221.9	221.9	**12,961.6**
OIL	2023	33.5	29.5	101.4	117.2	22.0	21.3	31.2	70.5	68.7	46.9	71.6	53.9	**6,928.5**

UWI **102.11-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10826** Well Name **Daly Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.8**
GAS	2025	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.1**
H2O	2025	0.0	0.0	416.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,753.6**
OIL	2025	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,769.9**

Manitoba Production
2023 To 2025

Licence **10826** Well Name **Daly Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.9**
GAS	2024	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.9**
H2O	2024	1903.7	110.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,337.3**
OIL	2024	8.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,765.9**
DAY	2023	21.5	27.6	21.7	13.0	0.0	16.8	12.8	0.0	0.0	0.0	12.0	30.8	**1,699.1**
GAS	2023	1.4	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.3**
H2O	2023	677.6	834.5	744.7	788.8	0.0	1147.8	836.1	0.0	0.0	0.0	796.4	2057.1	**81,323.4**
OIL	2023	28.6	36.7	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,755.9**

Licence **10827** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,927.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,927.1**
DAY	2023	0.0	0.0	24.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.2**
GAS	2023	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2023	0.0	0.0	75.3	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.7**
OIL	2023	0.0	0.0	9.8	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,927.1**

Licence **10828** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	28.0	31.0	30.0	30.8	30.0	28.0	4.0	30.0	21.0	0.0	0.0	**2,521.2**
GAS	2025	1.0	1.1	1.1	1.2	2.3	2.6	2.4	0.4	2.9	2.0	0.0	0.0	**145.0**
H2O	2025	4.8	5.1	7.9	7.2	7.0	7.1	6.7	1.0	7.2	5.2	0.0	0.0	**2,366.0**
OIL	2025	20.1	21.9	27.2	26.2	43.1	52.7	51.1	7.0	53.7	35.5	0.0	0.0	**6,298.6**
DAY	2024	30.7	28.3	31.0	30.0	29.8	30.0	30.0	31.0	30.0	30.9	30.0	31.0	**2,259.2**
GAS	2024	1.3	0.8	1.4	3.2	3.2	3.2	3.0	4.6	2.2	1.2	0.6	0.8	**128.0**
H2O	2024	39.8	46.6	40.5	10.6	10.2	12.8	15.5	28.0	15.4	5.7	3.5	5.3	**2,306.8**
OIL	2024	27.2	17.6	28.9	53.7	53.3	57.3	62.5	95.0	44.1	19.4	13.1	18.6	**5,960.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	13.8	19.0	30.0	31.0	30.0	31.0	**1,896.5**
GAS	2023	2.0	1.8	2.3	2.0	2.0	1.9	0.7	1.1	2.0	2.0	3.2	2.7	**102.5**
H2O	2023	15.3	14.1	16.0	14.0	13.5	12.4	5.8	8.2	10.8	4.7	6.5	10.4	**2,072.9**
OIL	2023	47.9	41.9	46.1	42.8	34.1	31.9	14.9	20.8	33.8	36.8	54.1	55.9	**5,469.4**

Licence **10830** Well Name **Birdtail Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	30.0	31.0	28.6	31.0	31.0	30.0	31.0	0.0	0.0	**2,715.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2025	59.4	57.2	63.7	65.1	68.7	64.6	67.6	63.7	62.5	59.9	0.0	0.0	**4,390.2**
OIL	2025	49.8	65.5	72.5	68.7	73.1	65.7	73.4	82.4	68.6	71.2	0.0	0.0	**8,632.4**
DAY	2024	27.3	27.0	24.1	30.0	31.0	30.0	27.7	26.8	27.0	30.3	30.0	27.0	**2,418.3**
GAS	2024	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	**2.0**
H2O	2024	66.1	65.0	60.2	75.9	82.4	78.2	71.5	68.6	69.5	75.5	71.7	62.7	**3,757.8**
OIL	2024	48.1	46.6	44.6	60.6	60.2	59.0	49.8	47.7	51.7	58.0	56.8	49.9	**7,941.5**
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	30.9	29.7	29.2	30.0	31.0	**2,080.1**

Manitoba Production
2023 To 2025

Licence **10830** Well Name **Birdtail Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.2**
H2O	2023	44.7	42.3	45.9	52.0	67.6	66.7	71.3	73.0	70.6	71.4	70.2	71.1	**2,910.5**
OIL	2023	96.0	91.7	96.4	70.5	58.1	53.3	57.8	61.3	57.1	56.1	55.3	55.7	**7,308.5**

Licence **10831** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	30.8	29.9	31.0	30.0	28.2	31.0	29.9	31.0	0.0	0.0	**2,610.6**
GAS	2025	1.9	0.8	1.2	1.4	1.6	1.5	0.5	0.6	1.3	2.5	0.0	0.0	**187.9**
H2O	2025	1102.5	990.5	1094.0	1076.4	1091.0	1078.0	940.8	1059.0	953.1	908.7	0.0	0.0	**98,274.0**
OIL	2025	49.8	24.2	29.1	41.0	48.2	46.9	19.4	20.7	37.1	61.2	0.0	0.0	**8,588.8**
DAY	2024	3.0	27.5	31.0	29.7	26.0	30.0	26.5	31.0	30.0	30.0	29.6	31.0	**2,311.0**
GAS	2024	0.1	0.9	1.3	1.0	1.4	2.1	1.8	2.1	1.1	1.9	2.4	2.4	**174.6**
H2O	2024	116.0	1072.7	1200.8	1189.0	1089.9	1286.5	1190.6	1343.7	1050.3	962.7	985.4	1028.7	**87,980.0**
OIL	2024	1.8	29.0	42.3	26.1	42.2	65.8	62.3	66.2	29.8	61.3	77.5	65.7	**8,211.2**
DAY	2023	30.9	28.0	31.0	29.3	27.7	30.0	30.4	27.5	29.3	30.2	25.4	16.7	**1,985.7**
GAS	2023	1.4	2.4	1.3	2.8	3.1	2.7	2.7	2.2	2.3	2.3	1.8	0.6	**156.1**
H2O	2023	1133.4	1217.5	1239.1	1261.7	1145.7	1283.7	1278.4	1116.1	1101.9	1194.4	963.4	658.3	**75,463.7**
OIL	2023	50.7	81.8	47.6	86.5	90.4	72.8	75.8	57.0	61.7	59.2	45.7	16.4	**7,641.2**

Licence **10832** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,758.9**
GAS	2025	8.3	4.9	3.1	1.6	1.8	1.8	1.9	1.9	1.7	1.7	0.0	0.0	**546.2**
H2O	2025	51.4	42.8	28.4	20.6	15.6	3.9	5.8	5.7	4.8	5.6	0.0	0.0	**20,801.8**
OIL	2025	64.0	54.3	44.7	35.4	36.6	47.1	53.8	52.6	51.6	53.8	0.0	0.0	**20,099.1**
DAY	2024	27.7	29.0	31.0	30.0	31.0	29.2	30.9	29.9	30.0	31.0	30.0	31.0	**2,458.5**
GAS	2024	4.8	5.1	4.8	4.4	5.1	4.9	5.6	6.8	10.5	7.4	6.5	8.9	**517.5**
H2O	2024	19.2	27.8	24.3	5.2	9.7	16.2	22.9	24.9	44.3	44.9	44.5	48.0	**20,617.2**
OIL	2024	93.6	109.6	114.2	94.6	86.0	70.0	65.8	55.6	51.8	60.5	59.7	64.6	**19,605.2**
DAY	2023	30.8	28.0	29.5	29.8	31.0	18.8	31.0	30.9	29.9	31.0	30.0	31.0	**2,097.8**
GAS	2023	3.1	2.5	2.2	2.3	2.1	1.3	12.7	9.6	6.1	5.8	5.3	4.6	**442.7**
H2O	2023	132.0	122.7	136.4	138.9	129.5	113.4	78.8	58.7	43.6	28.7	25.7	21.8	**20,285.3**
OIL	2023	113.7	87.0	81.7	89.6	96.5	140.5	290.4	193.3	133.9	131.8	117.5	107.5	**18,679.2**

Licence **10833** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,764.2**
GAS	2025	7.5	4.6	2.1	1.0	1.1	1.2	1.2	1.2	1.0	1.0	0.0	0.0	**601.4**
H2O	2025	51.0	44.2	133.3	154.4	116.9	62.6	137.5	135.2	116.0	133.9	0.0	0.0	**13,369.4**
OIL	2025	35.9	31.6	36.1	35.7	36.9	64.5	73.4	71.8	70.4	73.5	0.0	0.0	**16,944.0**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.2	30.9	30.9	29.0	31.0	30.0	31.0	**2,462.8**
GAS	2024	3.5	3.8	4.1	4.0	5.0	4.7	5.2	4.9	1.8	2.6	5.2	8.1	**579.5**
H2O	2024	139.3	136.3	145.5	134.6	145.3	138.7	143.2	138.2	376.6	335.6	105.7	47.6	**12,284.4**
OIL	2024	122.7	103.4	102.3	69.6	76.6	63.2	67.3	66.8	70.3	57.1	38.8	36.2	**16,414.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	20.3	31.0	30.9	29.9	31.0	30.0	31.0	**2,099.3**
GAS	2023	1.7	2.1	1.9	1.5	1.3	1.2	5.1	4.3	4.2	3.3	3.5	3.5	**526.6**
H2O	2023	8.9	8.8	10.9	10.9	11.1	120.9	310.8	215.8	158.8	147.9	147.9	137.6	**10,297.8**
OIL	2023	55.0	46.0	51.4	56.0	67.3	95.6	151.4	163.1	160.4	165.9	152.5	150.0	**15,539.9**

Manitoba Production
2023 To 2025

Licence **10834** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.0	30.8	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,733.7**
GAS	2025	5.8	3.3	8.1	8.5	6.2	4.4	2.9	1.5	1.3	1.4	0.0	0.0	**984.8**
H2O	2025	329.7	346.7	238.9	227.5	133.0	107.2	254.3	240.0	204.7	236.4	0.0	0.0	**57,658.6**
OIL	2025	57.5	69.8	170.3	108.9	125.7	100.0	75.3	64.0	61.8	64.4	0.0	0.0	**15,176.9**
DAY	2024	28.7	29.0	30.4	30.0	30.2	29.2	30.9	30.9	30.0	31.0	30.0	30.9	**2,434.5**
GAS	2024	6.0	6.9	6.4	6.5	7.2	7.1	6.6	7.2	4.9	5.9	5.2	6.2	**941.4**
H2O	2024	291.8	315.3	292.8	244.9	246.2	263.1	242.8	238.4	253.3	265.0	254.9	276.3	**55,340.2**
OIL	2024	97.4	127.2	134.8	133.0	107.8	70.5	87.0	70.0	55.7	59.7	60.0	65.7	**14,279.2**
DAY	2023	30.8	27.9	31.0	29.8	31.0	26.6	31.0	30.9	29.9	26.0	30.0	31.0	**2,073.3**
GAS	2023	5.5	7.1	6.5	5.7	6.2	6.2	7.6	5.6	5.4	8.2	10.3	7.7	**865.3**
H2O	2023	449.0	378.6	256.9	355.3	346.9	289.4	375.8	401.6	328.0	388.0	358.8	312.7	**52,155.4**
OIL	2023	76.2	63.3	52.0	70.5	93.6	81.6	100.7	101.2	97.8	156.3	197.4	118.0	**13,210.4**

Licence **10835** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,736.9**
GAS	2025	0.0	0.0	0.4	0.5	0.6	0.6	0.4	0.3	0.3	0.3	0.0	0.0	**81.6**
H2O	2025	250.7	142.5	386.8	431.0	445.4	427.7	394.2	397.0	435.6	429.2	0.0	0.0	**18,101.5**
OIL	2025	2.5	1.7	9.3	18.0	19.8	19.6	14.6	12.1	11.9	12.3	0.0	0.0	**6,563.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	26.5	29.7	21.0	25.0	31.0	**2,432.9**
GAS	2024	0.9	0.9	1.0	0.9	0.6	0.6	0.6	0.5	0.6	0.4	0.0	0.0	**78.2**
H2O	2024	154.9	144.9	225.3	198.5	158.3	150.6	158.3	134.4	157.8	106.0	425.2	441.8	**14,361.4**
OIL	2024	20.5	24.3	25.2	22.9	18.1	15.7	13.9	12.2	14.1	12.4	0.0	0.0	**6,441.4**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**2,088.0**
GAS	2023	0.6	0.9	1.4	1.6	1.6	1.5	1.2	1.2	1.3	1.3	1.2	1.0	**71.2**
H2O	2023	50.4	75.6	117.3	105.2	108.6	118.5	124.9	137.1	134.4	147.3	144.4	150.6	**11,905.4**
OIL	2023	19.0	22.9	37.8	44.1	44.3	42.1	36.1	33.4	33.9	37.6	35.4	23.5	**6,262.1**

Licence **10836** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	31.0	0.0	0.0	**2,207.7**
WIN	2025	1014.9	844.5	875.8	825.8	808.3	722.0	421.4	0.0	0.0	943.9	0.0	0.0	**53,283.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.0	31.0	17.0	30.0	31.0	30.0	31.0	**1,977.7**
WIN	2024	1180.0	848.7	916.7	891.0	852.8	750.5	922.2	577.8	457.2	1113.2	1015.8	999.1	**46,826.9**
DAY	2023	31.0	27.0	30.8	30.0	30.0	30.0	31.0	31.0	30.0	6.0	30.0	31.0	**1,627.7**
WIN	2023	1570.7	1343.1	1403.1	1344.1	1350.6	1325.6	1261.5	1156.2	852.1	239.2	1307.4	1238.2	**36,301.9**

Licence **10837** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.8	30.0	30.0	26.3	31.0	31.0	30.0	31.0	0.0	0.0	**2,695.7**
GAS	2025	4.2	2.5	1.9	1.6	3.9	4.8	8.3	6.1	6.6	4.5	0.0	0.0	**454.6**
H2O	2025	213.1	202.9	188.9	176.2	120.5	269.9	340.1	189.6	124.4	143.8	0.0	0.0	**18,735.8**
OIL	2025	67.8	32.7	17.5	14.4	47.7	63.3	101.8	76.6	64.0	66.3	0.0	0.0	**6,634.1**
DAY	2024	22.1	29.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	30.0	30.4	**2,396.7**
GAS	2024	1.1	3.4	4.7	4.8	6.1	7.1	6.5	5.9	4.9	5.6	4.3	4.6	**410.2**
H2O	2024	291.5	556.7	363.9	306.1	250.7	232.1	231.3	209.3	193.2	221.2	202.5	200.3	**16,766.4**
OIL	2024	5.2	103.6	195.4	151.9	121.7	91.6	95.1	88.6	68.6	64.6	52.0	78.8	**6,082.0**
DAY	2023	4.3	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**2,041.4**

Manitoba Production
2023 To 2025

Licence **10837** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	2.0	1.8	1.3	1.4	1.4	1.8	1.7	1.6	1.2	1.0	1.0	**351.2**
H2O	2023	8.6	160.4	114.1	84.0	63.0	53.5	49.3	43.7	43.9	35.8	32.5	30.2	**13,507.6**
OIL	2023	6.0	16.4	18.7	13.9	18.8	18.5	20.8	21.1	20.0	13.6	10.9	11.2	**4,964.9**

Licence **10838** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	29.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,728.7**
GAS	2025	3.8	1.6	1.9	3.9	4.0	5.4	6.7	4.3	3.2	2.9	0.0	0.0	**852.3**
H2O	2025	5.9	6.3	6.1	6.3	15.5	34.6	17.1	3.6	0.8	0.3	0.0	0.0	**5,334.4**
OIL	2025	51.3	38.7	43.8	39.4	38.3	61.6	72.4	55.2	40.1	37.0	0.0	0.0	**16,929.1**
DAY	2024	27.5	29.0	31.0	30.0	31.0	27.2	30.9	30.9	30.0	30.5	29.9	30.9	**2,429.8**
GAS	2024	2.9	1.1	0.9	0.9	1.0	4.3	7.2	5.3	4.2	4.6	4.3	5.8	**814.6**
H2O	2024	13.8	9.1	9.3	8.9	9.0	79.5	68.8	28.0	15.7	12.8	5.7	3.8	**5,237.9**
OIL	2024	62.1	47.2	43.9	39.0	40.3	133.8	164.6	119.6	86.3	74.4	66.7	62.1	**16,451.3**
DAY	2023	30.8	26.5	15.0	29.8	31.0	27.3	31.0	31.0	28.9	31.0	30.0	31.0	**2,071.0**
GAS	2023	2.9	3.9	3.4	7.0	6.5	6.0	7.4	7.3	6.1	5.6	4.7	4.2	**772.1**
H2O	2023	9.8	6.6	72.4	122.4	80.9	57.6	53.9	27.9	28.4	21.2	17.4	18.0	**4,973.5**
OIL	2023	75.8	73.0	108.5	196.5	195.6	174.1	180.5	125.2	87.9	54.0	62.0	82.7	**15,511.3**

Licence **10839** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	30.0	0.0	0.0	**2,717.1**
GAS	2025	8.7	3.6	5.4	3.9	5.0	6.3	5.7	4.1	3.9	3.6	0.0	0.0	**622.9**
H2O	2025	110.0	92.2	77.0	65.8	45.2	27.2	60.2	65.7	57.9	72.4	0.0	0.0	**11,918.2**
OIL	2025	94.5	78.0	63.2	58.8	61.5	60.8	67.9	62.1	60.4	58.8	0.0	0.0	**16,376.4**
DAY	2024	28.5	29.0	31.0	22.0	29.5	29.2	30.9	30.9	30.0	30.5	29.9	30.9	**2,416.7**
GAS	2024	4.1	4.2	4.4	3.3	4.7	10.3	13.5	11.2	11.5	12.2	9.7	10.7	**572.7**
H2O	2024	64.0	71.2	74.2	40.0	207.2	134.5	129.2	108.0	129.5	126.6	114.6	140.5	**11,244.6**
OIL	2024	77.6	79.5	90.5	63.8	244.4	253.2	235.9	206.2	181.0	146.1	123.7	119.5	**15,710.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	30.9	29.9	31.0	30.0	31.0	**2,064.4**
GAS	2023	7.2	9.1	8.3	8.1	7.1	6.2	7.8	7.9	7.3	7.2	5.6	4.7	**472.9**
H2O	2023	121.6	82.7	102.2	104.2	76.6	61.7	73.1	79.3	74.0	74.8	79.3	82.1	**9,905.1**
OIL	2023	215.4	146.2	198.7	189.7	181.6	161.3	175.2	152.3	124.5	100.7	95.9	96.6	**13,889.0**

Licence **10841** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,199.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,735.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,199.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,735.8**
DAY	2023	30.9	15.0	0.0	0.0	0.0	2.4	15.0	21.5	0.0	0.0	0.0	0.0	**1,702.3**
GAS	2023	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2023	766.9	291.1	0.0	0.0	0.0	45.8	209.6	348.1	0.0	0.0	0.0	0.0	**5,199.2**
OIL	2023	15.6	2.9	0.0	0.0	0.0	0.5	1.9	0.0	0.0	0.0	0.0	0.0	**8,735.8**

Licence **10842** Well Name **Shiffoil Daly Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

Manitoba Production
2023 To 2025

Licence **10842** Well Name **Shiffoil Daly Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**

Licence **10843** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	29.5	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**2,380.9**
GAS	2025	0.2	0.0	0.1	0.3	0.3	0.3	0.3	0.0	0.0	0.1	0.0	0.0	**11.9**
H2O	2025	582.3	561.0	572.9	539.5	554.9	470.7	541.8	504.9	542.1	539.2	0.0	0.0	**46,296.1**
OIL	2025	14.6	3.7	15.5	22.9	17.6	18.5	20.7	10.5	10.8	12.9	0.0	0.0	**2,581.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	28.3	29.8	30.0	31.0	29.4	30.6	**2,078.8**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.1	0.3	0.3	0.1	**10.3**
H2O	2024	485.0	457.6	491.6	502.4	469.7	532.8	501.0	603.2	620.4	573.4	524.6	559.7	**40,886.8**
OIL	2024	22.7	20.1	21.3	21.5	25.7	26.8	18.7	3.8	9.0	17.6	14.6	14.8	**2,434.0**
DAY	2023	30.0	27.6	30.5	30.0	30.6	30.0	30.8	31.0	29.9	30.8	30.0	30.8	**1,718.6**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**7.5**
H2O	2023	509.8	439.2	505.4	480.3	512.5	587.1	588.7	606.0	566.0	560.7	549.4	526.4	**34,565.4**
OIL	2023	23.3	21.4	23.9	23.8	24.3	25.3	28.4	29.5	29.2	24.2	18.9	32.1	**2,217.4**

Licence **10844** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	0.7	30.9	29.5	30.3	29.6	25.0	31.0	29.5	30.9	0.0	0.0	**2,670.9**
GAS	2025	0.8	0.0	0.0	0.7	2.6	3.2	1.3	0.3	2.6	1.3	0.0	0.0	**123.7**
H2O	2025	3.3	3.4	329.2	197.7	57.2	41.8	12.9	0.3	18.9	6.2	0.0	0.0	**1,920.6**
OIL	2025	15.3	0.0	0.0	12.7	46.1	62.4	24.4	4.1	47.1	26.4	0.0	0.0	**6,997.9**
DAY	2024	30.0	22.5	30.8	19.0	28.5	27.1	30.7	31.0	28.0	30.0	29.4	30.6	**2,403.7**
GAS	2024	2.0	1.7	2.1	1.1	1.7	1.5	1.9	2.6	2.8	1.0	0.3	0.5	**110.9**
H2O	2024	28.4	21.8	28.4	18.0	24.5	24.5	28.4	25.5	13.3	1.1	0.4	0.6	**1,249.7**
OIL	2024	43.9	34.5	39.2	22.0	33.0	30.5	34.1	45.7	52.4	21.3	4.6	8.3	**6,759.4**
DAY	2023	31.0	27.6	30.8	30.0	24.9	30.0	29.8	31.0	28.9	29.8	30.0	30.8	**2,066.1**
GAS	2023	1.1	1.0	1.2	1.2	1.0	1.3	1.3	1.3	1.3	2.7	2.3	2.1	**91.7**
H2O	2023	15.1	12.9	15.1	14.1	12.3	14.8	13.7	14.7	13.6	30.6	30.7	30.6	**1,034.8**
OIL	2023	26.7	23.8	26.9	26.6	22.0	25.2	26.3	26.5	25.2	50.0	45.5	45.4	**6,389.9**

Licence **10847** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,890.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,843.4**
DAY	2024	0.0	0.0	0.0	18.0	10.0	30.0	25.7	23.0	19.0	0.0	0.0	0.0	**1,903.6**
H2O	2024	0.0	0.0	0.0	499.9	245.0	669.9	735.4	569.0	498.5	0.0	0.0	0.0	**43,890.5**
OIL	2024	0.0	0.0	0.0	5.1	4.0	8.6	14.6	12.5	2.5	0.0	0.0	0.0	**1,843.4**

Manitoba Production
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Licence **10847** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	11.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	22.0	**1,777.9**
GAS	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	**12.0**
H2O	2023	754.5	683.9	297.4	0.0	0.0	0.0	274.2	812.9	788.2	839.6	828.7	514.1	**40,672.8**
OIL	2023	9.5	17.1	1.7	0.0	0.0	0.0	2.7	25.6	21.3	13.4	9.8	7.9	**1,796.1**

Licence **10850** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	25.8	29.8	30.8	29.8	29.5	31.0	30.0	30.6	0.0	0.0	**2,733.7**
GAS	2025	3.5	3.3	3.0	0.9	0.6	0.9	1.3	1.2	1.2	1.9	0.0	0.0	**177.5**
H2O	2025	87.4	80.2	74.0	70.2	70.8	39.6	27.6	9.0	6.6	4.6	0.0	0.0	**17,857.6**
OIL	2025	69.9	61.6	57.7	18.0	13.7	18.0	21.7	25.3	25.4	42.5	0.0	0.0	**15,972.1**
DAY	2024	30.8	29.0	31.0	30.0	30.2	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,437.6**
GAS	2024	3.3	3.1	3.0	0.8	1.4	3.4	4.1	4.1	3.2	4.2	4.1	3.9	**159.7**
H2O	2024	103.1	93.3	91.2	20.5	34.5	88.4	125.2	113.0	75.1	98.7	90.9	82.2	**17,387.6**
OIL	2024	63.8	59.0	59.6	16.6	27.1	64.2	83.6	79.2	61.5	84.9	82.2	76.3	**15,618.3**
DAY	2023	30.4	28.0	30.2	30.0	30.8	30.0	30.8	30.0	29.9	31.0	30.0	31.0	**2,073.9**
GAS	2023	4.2	3.7	3.9	4.0	3.9	3.8	3.8	3.5	4.0	4.2	3.8	3.9	**121.1**
H2O	2023	142.8	123.6	113.4	110.0	113.6	107.2	131.8	136.0	135.2	124.6	114.7	109.8	**16,371.5**
OIL	2023	93.9	81.6	77.1	75.5	75.4	73.7	77.9	78.5	84.0	77.0	67.8	67.1	**14,860.3**

Licence **10851** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	18.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**2,747.9**
GAS	2025	0.6	0.8	1.8	1.6	1.6	1.5	1.6	1.9	1.8	1.7	0.0	0.0	**350.2**
H2O	2025	18.8	55.2	155.0	92.8	96.0	104.6	106.4	115.7	114.6	86.6	0.0	0.0	**14,822.1**
OIL	2025	14.2	15.1	36.0	26.0	28.1	30.1	30.0	33.3	33.2	34.9	0.0	0.0	**17,419.8**
DAY	2024	29.8	27.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,455.8**
GAS	2024	4.9	2.6	4.6	4.6	4.2	2.6	2.3	2.4	2.1	1.6	1.5	1.1	**335.3**
H2O	2024	69.2	27.3	43.9	36.6	40.2	64.5	82.5	76.8	48.1	45.5	47.5	39.7	**13,876.4**
OIL	2024	91.5	48.2	89.8	86.0	78.2	50.7	46.9	45.9	39.8	30.4	28.4	24.1	**17,138.9**
DAY	2023	30.4	27.5	31.0	30.0	29.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**2,094.4**
GAS	2023	4.8	4.0	4.6	6.2	6.1	6.6	5.3	4.6	4.9	5.7	5.9	5.5	**300.8**
H2O	2023	96.2	67.6	76.8	97.5	97.2	93.4	84.2	82.3	85.4	93.6	97.0	82.1	**13,254.6**
OIL	2023	107.3	86.5	91.2	116.6	116.6	123.3	105.5	100.1	101.5	107.6	107.8	98.3	**16,479.0**

Licence **10852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**2,688.1**
GAS	2025	5.1	3.8	4.0	4.2	4.4	3.5	1.6	1.3	1.0	0.7	0.0	0.0	**298.7**
H2O	2025	199.0	190.3	201.8	184.8	187.8	148.8	57.9	47.9	45.6	76.2	0.0	0.0	**26,433.0**
OIL	2025	95.4	75.5	76.6	78.8	81.6	66.2	33.8	27.8	15.7	11.6	0.0	0.0	**11,193.9**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.2	**2,385.3**
GAS	2024	4.9	8.4	10.1	9.7	9.5	8.1	8.1	5.6	4.8	4.8	3.7	4.6	**269.1**
H2O	2024	330.3	235.2	237.4	226.3	220.0	178.7	191.1	222.2	225.5	232.3	224.2	193.5	**25,092.9**
OIL	2024	92.9	154.6	196.0	194.9	188.4	161.7	170.4	109.8	88.1	91.1	72.3	89.2	**10,630.9**
DAY	2023	31.0	26.6	30.8	29.3	31.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**2,023.2**
GAS	2023	3.0	2.7	2.5	2.0	1.9	1.5	2.2	4.3	4.0	4.2	5.6	5.1	**186.8**
H2O	2023	114.3	96.8	121.7	125.7	122.4	106.3	135.5	186.0	186.2	192.4	305.7	320.8	**22,376.2**

Manitoba Production
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Licence **10852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	64.7	52.6	49.0	37.1	34.3	26.2	38.7	74.4	72.6	73.2	99.0	98.1	**9,021.5**

Licence **10853** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.7	30.5	0.0	0.0	**2,737.1**
H2O	2025	20.0	18.6	36.6	39.7	28.0	29.4	25.3	12.9	123.9	48.9	0.0	0.0	**2,403.1**
OIL	2025	7.9	5.3	9.5	16.5	0.9	5.9	5.8	4.1	1.2	0.0	0.0	0.0	**1,049.9**
DAY	2024	30.9	28.2	31.0	30.0	30.9	30.0	30.9	31.0	30.0	30.7	30.0	31.0	**2,434.9**
H2O	2024	0.4	11.2	12.2	4.3	8.1	7.3	37.9	27.6	3.9	6.2	29.2	34.2	**2,019.8**
OIL	2024	6.2	0.4	1.1	5.3	6.3	6.6	8.6	7.6	5.4	5.3	10.5	17.4	**992.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.5	30.0	31.0	**2,070.3**
GAS	2023	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2023	7.6	85.7	121.7	3.9	1.9	1.2	2.2	7.6	7.7	31.2	4.7	1.5	**1,837.3**
OIL	2023	4.6	36.7	53.2	1.7	1.5	3.6	14.5	0.0	0.0	6.8	14.5	14.3	**912.1**

Licence **10854** Well Name **BCX Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **10855** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,118.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,118.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.2**
DAY	2023	31.0	28.0	31.0	20.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.9**
H2O	2023	10.7	15.3	120.3	358.8	459.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,118.7**
OIL	2023	25.2	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.2**

Licence **10856** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	25.0	30.0	30.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,325.3**
WIN	2025	439.0	425.0	446.0	569.0	624.0	538.0	424.0	372.0	411.0	464.0	0.0	0.0	**42,050.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,034.3**
WIN	2024	1030.0	875.0	891.0	787.0	788.0	722.0	754.0	668.0	507.0	502.0	457.0	476.0	**37,338.0**
DAY	2023	31.0	28.0	30.0	19.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,668.3**
WIN	2023	433.0	378.0	386.0	270.0	437.0	461.0	550.0	666.0	663.0	918.0	880.0	1011.0	**28,881.0**

Manitoba Production
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Licence **10857** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.2	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,691.1**
GAS	2025	14.5	18.1	15.7	12.4	10.6	10.1	10.6	10.0	5.0	7.9	0.0	0.0	**335.6**
H2O	2025	46.2	29.5	19.6	14.7	26.0	25.3	23.3	20.2	12.1	10.9	0.0	0.0	**1,631.2**
OIL	2025	263.6	314.8	275.9	223.0	171.1	172.6	189.7	159.2	78.7	118.2	0.0	0.0	**9,559.3**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	19.0	0.0	11.0	31.0	30.0	30.0	**2,388.3**
GAS	2024	1.7	1.6	1.3	1.7	1.7	1.4	0.9	0.0	7.1	37.3	31.1	20.7	**220.7**
H2O	2024	4.5	4.0	3.6	4.2	5.3	5.0	3.4	0.0	66.5	208.8	147.5	92.8	**1,403.4**
OIL	2024	31.9	29.0	28.3	30.2	31.3	27.8	18.3	0.0	138.3	589.4	497.4	395.1	**7,592.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.7	30.6	30.0	30.8	30.0	31.0	**2,086.8**
GAS	2023	2.4	2.1	2.3	2.2	2.1	2.2	2.2	2.5	2.6	2.4	2.3	1.6	**114.2**
H2O	2023	10.7	8.0	7.6	5.6	5.0	4.2	4.3	5.4	6.1	5.3	5.2	5.1	**857.8**
OIL	2023	55.9	44.1	44.9	44.9	41.9	38.1	42.7	44.6	43.6	40.9	40.8	36.0	**5,775.5**

Licence **10858** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	16.0	19.0	30.0	21.0	0.0	12.0	0.0	0.0	**2,175.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.9**
WIN	2025	1224.8	1106.7	1209.6	1143.0	594.7	652.4	889.5	783.0	0.0	476.2	0.0	0.0	**11,335.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	20.0	30.0	31.0	**1,957.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.0	323.6	501.2	1039.7	1230.7	**3,255.2**
DAY	2023	31.0	17.5	30.7	28.7	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.4**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2023	53.2	32.7	70.8	52.9	38.8	21.8	0.0	0.0	0.0	0.0	0.0	0.0	**7,095.4**
OIL	2023	28.2	14.3	33.9	32.5	21.4	12.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.9**

Licence **10859** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	13.0	19.0	31.0	14.0	0.0	0.0	0.0	0.0	**2,601.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,579.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,339.7**
WIN	2025	1237.3	1105.7	1208.1	1139.1	409.4	650.2	1177.5	478.2	0.0	0.0	0.0	0.0	**11,193.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	22.0	20.0	30.0	31.0	30.0	28.0	**2,404.0**
GAS	2024	0.1	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2024	30.5	47.1	41.7	46.5	44.1	45.8	34.3	0.0	0.0	0.0	0.0	0.0	**4,579.1**
OIL	2024	11.1	17.6	19.5	16.4	15.5	13.3	9.0	0.0	0.0	0.0	0.0	0.0	**3,339.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.6	559.3	882.6	1125.5	1063.7	**3,787.7**
DAY	2023	31.0	28.0	30.7	29.7	29.5	29.8	30.5	30.8	18.6	31.0	30.0	31.0	**2,061.5**
GAS	2023	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.0	**10.8**
H2O	2023	46.1	45.4	50.8	41.5	28.9	28.1	28.6	28.6	16.8	37.8	50.6	49.4	**4,289.1**
OIL	2023	14.0	11.4	13.0	16.4	20.8	21.5	22.7	23.2	13.7	21.3	19.5	13.5	**3,237.3**

Licence **10860** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	28.0	4.1	0.1	0.2	0.2	0.0	0.1	0.1	0.0	0.0	0.0	**2,161.4**

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Licence **10860** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	445.0	694.4	95.6	2.0	4.6	4.2	1.0	2.3	2.0	0.0	0.0	0.0	**30,796.4**
DAY	2024	27.2	19.4	30.7	30.0	31.0	15.5	2.3	0.0	0.0	0.0	0.0	0.0	**2,112.6**
WIN	2024	1179.7	896.1	1360.5	1235.3	1236.9	669.9	90.6	0.0	0.0	0.0	0.0	0.0	**29,545.3**
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	28.8	29.0	25.3	**1,956.5**
WIN	2023	1054.6	868.1	932.2	901.5	836.2	871.8	1270.9	1381.1	1354.1	1256.5	1164.9	1164.3	**22,876.3**

Licence **10861** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.7	29.9	31.0	29.0	31.0	30.8	30.0	31.0	0.0	0.0	**2,763.6**
GAS	2025	3.3	4.2	5.1	4.1	3.1	3.1	3.4	3.5	3.8	4.3	0.0	0.0	**298.0**
H2O	2025	137.7	141.0	107.1	108.8	140.9	131.4	129.3	133.1	127.0	115.9	0.0	0.0	**19,432.9**
OIL	2025	89.0	107.0	127.5	107.5	96.7	99.0	109.2	104.4	106.9	107.6	0.0	0.0	**21,520.7**
DAY	2024	30.6	29.0	31.0	30.0	30.9	30.0	26.5	31.0	29.6	30.3	30.0	31.0	**2,461.4**
GAS	2024	2.7	2.8	4.3	4.0	4.0	4.0	3.7	4.3	4.1	3.6	2.7	2.8	**260.1**
H2O	2024	185.7	199.7	221.8	231.4	232.4	226.8	212.4	240.8	217.4	177.6	114.2	120.0	**18,160.7**
OIL	2024	77.0	93.0	127.0	125.9	127.1	124.9	118.8	134.4	125.1	115.0	85.2	82.9	**20,465.9**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	30.9	30.0	31.0	30.0	30.8	**2,101.5**
GAS	2023	4.2	3.4	4.0	4.7	5.5	5.0	5.3	5.5	4.6	4.1	3.7	3.7	**217.1**
H2O	2023	126.6	132.7	136.0	154.3	148.1	186.8	205.0	221.6	182.0	200.4	209.1	217.0	**15,780.5**
OIL	2023	150.6	117.1	148.5	156.7	169.4	132.3	140.9	142.2	116.0	106.5	108.7	105.9	**19,129.6**

Licence **10862** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	30.5	29.8	30.7	0.0	0.0	**2,675.8**
GAS	2025	0.3	0.3	0.4	0.6	0.8	1.2	1.4	1.2	1.3	0.9	0.0	0.0	**78.9**
H2O	2025	168.2	160.2	144.1	131.4	127.5	96.9	90.1	78.0	65.6	69.7	0.0	0.0	**60,513.6**
OIL	2025	7.2	6.4	9.0	10.2	14.7	23.1	24.9	24.7	24.9	20.7	0.0	0.0	**8,607.6**
DAY	2024	31.0	28.0	31.0	30.0	30.6	28.5	22.8	30.7	29.7	31.0	30.0	30.8	**2,373.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.0	0.9	0.9	0.6	**70.5**
H2O	2024	61.8	57.3	44.9	38.1	31.7	18.6	27.6	340.2	317.5	328.2	323.4	246.3	**59,381.9**
OIL	2024	1.2	1.1	2.6	2.3	1.2	2.2	2.4	19.6	16.9	17.6	16.8	11.9	**8,441.8**
DAY	2023	31.0	27.6	30.8	30.0	26.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**2,019.4**
GAS	2023	1.1	1.3	0.7	0.4	0.6	1.2	1.1	1.2	1.2	0.4	0.0	0.0	**66.0**
H2O	2023	423.3	334.8	366.6	428.5	417.4	412.1	417.4	338.0	284.5	184.3	131.8	62.7	**57,546.3**
OIL	2023	21.0	23.4	13.1	7.7	9.6	24.1	21.0	19.4	18.0	6.8	1.3	1.2	**8,346.0**

Licence **10863** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,800.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,800.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,800.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**

Licence **10864** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10864** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	27.6	31.0	31.0	30.0	30.6	0.0	0.0	**2,710.4**
GAS	2025	0.9	0.8	0.9	1.0	2.3	1.5	4.6	2.8	2.1	2.0	0.0	0.0	**213.4**
H2O	2025	5.8	5.3	5.0	3.9	16.2	12.1	35.7	23.0	21.1	20.8	0.0	0.0	**13,132.7**
OIL	2025	16.3	14.3	16.3	16.5	41.1	28.0	81.3	49.1	37.8	39.3	0.0	0.0	**11,029.9**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.6	31.0	29.8	30.2	29.9	31.0	**2,410.0**
GAS	2024	3.1	2.8	2.6	1.2	1.5	1.4	1.1	1.2	1.0	0.9	0.9	0.9	**194.5**
H2O	2024	57.8	38.3	5.5	12.9	14.6	11.0	8.7	8.4	8.7	9.6	11.6	11.4	**12,983.8**
OIL	2024	58.1	52.5	50.6	24.3	28.2	29.5	22.5	22.3	19.7	20.2	18.1	18.6	**10,689.9**
DAY	2023	26.9	24.4	31.0	30.0	30.8	30.0	30.8	30.0	29.5	31.0	30.0	31.0	**2,045.6**
GAS	2023	0.9	1.3	3.1	3.1	3.2	3.2	3.2	2.5	2.9	2.9	1.9	2.4	**175.9**
H2O	2023	11.4	34.8	76.0	62.4	45.5	49.8	47.5	38.1	40.4	54.8	98.9	29.8	**12,785.3**
OIL	2023	18.3	29.4	62.7	61.1	63.8	59.0	58.9	53.5	57.9	54.4	36.5	44.3	**10,325.3**

Licence **10865** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	**2,539.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,376.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.7**
WIN	2025	710.1	688.1	673.1	474.8	346.1	348.9	280.9	209.5	0.0	323.1	0.0	0.0	**9,073.1**
DAY	2024	10.0	29.0	31.0	19.0	0.0	0.0	23.0	14.0	20.0	31.0	30.0	28.0	**2,267.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,376.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.7**
WIN	2024	73.4	496.2	943.7	716.1	0.0	0.0	863.7	519.9	173.2	428.8	426.6	376.9	**5,018.5**
DAY	2023	31.0	28.0	30.7	29.5	30.6	25.9	30.0	31.0	29.8	31.0	29.8	30.8	**2,032.9**
GAS	2023	0.5	0.5	0.5	0.5	0.5	0.2	0.3	0.1	0.3	0.3	0.3	0.2	**27.3**
H2O	2023	131.3	118.1	118.3	100.2	85.8	73.8	58.9	60.5	52.0	47.6	43.1	45.0	**8,376.5**
OIL	2023	57.5	55.1	67.1	49.0	44.0	27.6	29.0	20.7	19.5	18.6	19.0	20.9	**4,881.7**

Licence **10866** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,755.8**
GAS	2025	1.2	1.1	1.3	1.2	1.0	0.9	1.0	1.0	1.2	1.3	0.0	0.0	**118.9**
H2O	2025	35.0	32.6	34.4	34.1	33.3	31.9	30.8	31.5	30.4	32.3	0.0	0.0	**6,470.6**
OIL	2025	33.6	29.3	31.3	29.1	31.1	29.9	30.6	29.5	31.6	30.9	0.0	0.0	**11,383.8**
DAY	2024	30.6	29.0	31.0	29.4	30.9	30.0	25.9	31.0	30.0	30.3	30.0	31.0	**2,452.3**
GAS	2024	0.9	0.9	0.9	0.6	0.6	1.8	1.8	2.1	1.9	1.2	1.2	1.3	**107.7**
H2O	2024	18.0	17.9	19.4	17.6	18.6	5.4	2.5	4.1	8.2	32.3	26.7	30.0	**6,144.3**
OIL	2024	23.2	22.8	23.8	21.5	22.8	53.7	55.5	62.9	56.3	37.1	37.9	35.2	**11,076.9**
DAY	2023	30.9	23.2	31.0	29.9	28.8	29.0	30.3	27.9	30.0	31.0	30.0	31.0	**2,093.2**
GAS	2023	1.2	1.1	1.6	1.5	1.5	1.5	1.5	1.7	0.9	1.0	0.9	1.0	**92.5**
H2O	2023	25.3	20.3	23.0	25.6	24.6	25.5	26.5	14.4	2.2	3.5	11.8	18.6	**5,943.6**
OIL	2023	44.1	35.0	51.7	48.6	46.4	46.6	52.1	39.0	22.3	22.1	22.2	22.8	**10,624.2**

Licence **10867** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	29.0	2.0	19.9	30.0	31.0	0.0	0.0	**2,706.3**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.0	0.4	1.1	1.2	0.0	0.0	**111.6**
H2O	2025	2.4	2.1	2.3	1.5	1.0	0.9	0.1	0.6	1.4	1.6	0.0	0.0	**9,873.0**

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Licence **10867** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	20.5	18.3	20.5	18.0	18.7	17.6	1.2	11.5	25.4	27.8	0.0	0.0	**12,065.9**
DAY	2024	30.6	29.0	31.0	29.4	30.4	27.8	25.9	31.0	30.0	30.3	30.0	31.0	**2,443.9**
GAS	2024	0.6	0.5	0.8	0.9	0.9	0.8	0.8	1.0	0.9	1.0	0.9	0.8	**105.4**
H2O	2024	3.3	3.0	3.5	3.7	3.7	2.7	2.8	3.3	3.6	3.6	3.8	3.4	**9,859.1**
OIL	2024	21.2	22.0	24.3	25.0	26.5	22.2	22.5	26.5	25.6	27.0	25.8	23.0	**11,886.4**
DAY	2023	30.9	26.8	28.0	29.9	28.2	29.3	31.0	28.9	30.0	29.0	30.0	30.5	**2,087.5**
GAS	2023	0.5	0.5	0.5	0.6	0.6	0.9	0.9	0.9	1.0	0.9	0.6	0.6	**95.5**
H2O	2023	2.1	1.3	1.3	1.6	1.7	2.4	2.5	2.4	2.6	3.0	2.8	3.4	**9,818.7**
OIL	2023	24.6	19.7	24.2	25.1	23.6	25.2	28.2	20.5	21.4	20.1	20.6	21.1	**11,594.8**

Licence **10868** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	14.0	30.8	29.9	31.0	30.0	17.0	20.8	26.3	31.0	0.0	0.0	**2,565.4**
GAS	2025	0.5	0.1	0.5	0.4	0.3	0.3	0.2	0.2	0.3	0.3	0.0	0.0	**51.9**
H2O	2025	1.2	0.6	1.4	1.4	1.3	1.3	0.7	0.8	3.7	4.3	0.0	0.0	**7,855.7**
OIL	2025	12.6	4.7	12.3	11.8	12.4	12.0	6.8	7.9	9.3	10.4	0.0	0.0	**5,753.5**
DAY	2024	27.3	0.0	0.0	0.0	18.0	30.0	26.5	31.0	30.0	29.0	29.6	31.0	**2,304.4**
GAS	2024	0.3	0.0	0.0	0.0	0.4	1.2	1.3	1.3	0.4	0.5	0.3	0.6	**48.8**
H2O	2024	1.4	0.0	0.0	0.0	4.9	9.0	5.1	4.9	1.6	2.3	3.7	1.5	**7,839.0**
OIL	2024	10.8	0.0	0.0	0.0	14.6	39.5	45.8	43.4	13.8	14.5	9.9	13.1	**5,653.3**
DAY	2023	29.9	28.0	31.0	29.9	28.8	30.0	31.0	21.9	30.0	29.0	27.5	30.1	**2,052.0**
GAS	2023	0.7	0.4	0.6	0.6	0.3	0.3	1.0	0.6	0.2	0.2	0.2	0.3	**42.5**
H2O	2023	17.0	23.3	21.6	26.7	23.2	20.1	2.5	2.5	6.1	5.2	4.2	4.0	**7,804.6**
OIL	2023	24.3	13.7	21.4	20.2	13.2	7.0	22.4	12.8	5.2	3.8	5.7	9.2	**5,447.9**

Licence **10869** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	29.8	29.9	31.0	30.0	17.0	29.0	26.2	31.0	0.0	0.0	**2,659.3**
GAS	2025	1.9	1.9	1.9	1.3	1.3	1.2	0.7	1.2	1.7	2.1	0.0	0.0	**128.9**
H2O	2025	255.9	215.9	241.8	273.2	284.0	269.9	135.2	236.0	174.4	201.9	0.0	0.0	**37,163.2**
OIL	2025	51.2	47.2	49.1	37.4	37.4	37.5	21.8	35.8	43.9	51.1	0.0	0.0	**10,546.6**
DAY	2024	30.6	28.3	31.0	29.7	30.8	30.0	26.5	31.0	30.0	30.0	29.6	31.0	**2,377.6**
GAS	2024	1.7	0.3	0.8	1.9	1.9	3.2	3.7	3.9	1.6	1.8	2.3	1.3	**113.7**
H2O	2024	319.6	347.2	374.1	315.7	323.3	271.9	223.4	265.0	288.6	272.8	242.4	293.2	**34,875.0**
OIL	2024	43.8	11.1	24.0	58.5	60.9	97.4	119.9	122.2	45.9	58.6	69.4	38.3	**10,134.2**
DAY	2023	29.5	28.0	31.0	30.0	28.8	30.0	31.0	30.9	17.3	17.0	30.0	31.0	**2,019.1**
GAS	2023	3.6	4.3	3.6	3.4	4.6	6.6	6.8	2.3	1.0	0.4	0.8	1.7	**89.3**
H2O	2023	271.6	203.2	250.4	282.7	227.7	188.9	193.4	325.1	173.9	215.4	375.0	342.4	**31,337.8**
OIL	2023	138.8	149.9	128.1	116.4	140.0	202.5	223.3	60.5	28.3	12.3	20.5	44.9	**9,384.2**

Licence **10870** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	29.3	29.8	28.2	30.9	30.6	29.4	30.3	0.0	0.0	**2,649.2**
GAS	2025	9.5	6.2	8.7	8.2	7.8	12.2	15.3	14.5	13.5	14.4	0.0	0.0	**521.4**
H2O	2025	40.3	36.8	26.4	17.8	27.3	7.0	17.7	8.9	5.5	7.3	0.0	0.0	**24,507.1**
OIL	2025	72.3	52.2	69.5	61.7	56.6	90.4	108.8	105.3	93.1	94.6	0.0	0.0	**7,045.3**
DAY	2024	31.0	29.0	31.0	29.5	30.7	28.1	30.6	30.7	29.0	29.2	28.7	31.0	**2,351.4**
GAS	2024	7.0	5.2	6.1	4.9	5.4	5.3	5.7	6.0	6.5	13.9	11.9	11.0	**411.1**

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Licence **10870** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	49.6	46.2	43.9	37.1	38.2	32.4	31.0	28.5	20.1	54.4	45.0	44.3	**24,312.1**
OIL	2024	52.2	40.4	45.6	35.3	38.8	38.2	40.0	47.1	45.3	100.1	89.7	88.2	**6,240.8**
DAY	2023	30.2	26.7	31.0	30.0	31.0	27.8	29.0	31.0	28.3	29.8	29.3	31.0	**1,992.9**
GAS	2023	7.2	7.8	6.5	4.5	2.5	3.6	10.1	10.3	8.0	7.8	5.8	7.3	**322.2**
H2O	2023	53.8	46.3	48.4	42.8	31.2	33.9	69.3	59.8	46.5	57.4	63.7	48.0	**23,841.4**
OIL	2023	65.1	60.5	48.1	38.9	17.4	24.4	78.9	80.3	61.4	59.5	44.7	54.9	**5,579.9**

Licence **10871** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**2,618.7**
WIN	2025	466.8	459.9	480.1	452.5	466.8	431.1	379.0	474.0	454.7	463.6	0.0	0.0	**19,913.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,322.7**
WIN	2024	295.4	274.2	329.1	373.5	363.5	345.4	357.7	356.0	343.6	349.9	341.1	429.7	**15,384.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.7**
WIN	2023	425.2	359.9	377.8	351.1	344.7	314.3	318.6	313.2	291.0	300.8	290.2	301.3	**11,225.6**

Licence **10872** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.2	23.7	30.6	28.7	26.7	28.6	28.6	30.2	0.0	0.0	**2,576.6**
GAS	2025	8.4	6.9	7.6	4.6	4.9	4.0	5.1	5.1	3.5	3.4	0.0	0.0	**373.7**
H2O	2025	94.0	77.1	83.8	32.5	46.2	39.6	31.5	28.5	48.5	66.4	0.0	0.0	**18,832.4**
OIL	2025	64.3	57.9	60.4	34.1	35.3	29.5	35.3	37.7	24.5	22.4	0.0	0.0	**7,961.7**
DAY	2024	30.8	28.8	30.3	29.7	30.4	27.3	30.5	31.0	29.7	29.0	28.2	27.3	**2,290.7**
GAS	2024	3.6	3.0	3.1	2.9	3.1	3.1	4.0	4.8	4.5	4.2	4.2	4.5	**320.2**
H2O	2024	62.0	60.8	74.7	60.6	62.3	53.4	57.7	44.6	42.1	36.2	37.2	46.6	**18,284.3**
OIL	2024	26.2	22.9	23.3	21.0	22.5	22.6	27.8	35.2	31.6	31.6	31.4	35.5	**7,560.3**
DAY	2023	30.7	27.8	27.7	29.8	30.0	26.3	30.3	30.8	29.5	29.5	29.5	30.8	**1,937.7**
GAS	2023	4.6	3.0	2.9	3.2	4.3	4.2	3.7	3.3	4.3	4.1	1.8	2.3	**275.2**
H2O	2023	132.2	78.9	75.1	85.2	88.1	67.0	79.4	83.4	76.7	70.5	70.2	61.9	**17,646.1**
OIL	2023	42.2	22.9	20.6	26.6	30.4	29.1	29.3	26.8	32.8	30.4	14.6	17.6	**7,228.7**

Licence **10873** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	28.7	30.4	29.4	30.0	28.9	27.2	30.3	0.0	0.0	**2,332.9**
GAS	2025	3.8	3.2	3.6	4.1	3.7	2.7	0.9	0.7	1.0	1.2	0.0	0.0	**254.7**
H2O	2025	719.5	617.7	698.6	584.8	681.1	602.7	592.0	517.6	604.4	540.0	0.0	0.0	**80,205.4**
OIL	2025	28.2	26.7	28.8	30.6	26.0	19.6	6.0	5.8	7.7	8.0	0.0	0.0	**4,985.5**
DAY	2024	30.3	27.7	30.5	29.5	30.0	11.7	27.2	26.5	29.7	30.7	27.8	30.3	**2,038.5**
GAS	2024	3.9	3.2	4.8	6.2	7.1	1.7	3.1	3.6	4.4	5.5	4.8	4.1	**229.8**
H2O	2024	674.2	613.6	799.5	700.8	718.2	273.9	859.5	675.3	742.3	734.3	651.1	696.5	**74,047.0**
OIL	2024	28.0	23.7	37.7	43.6	49.9	11.7	20.9	27.8	31.6	39.3	36.7	32.6	**4,798.1**
DAY	2023	30.3	27.5	30.7	29.7	30.3	27.5	30.0	30.5	29.0	29.4	29.5	30.7	**1,706.6**
GAS	2023	6.1	2.8	3.4	2.3	3.1	2.2	3.1	4.0	5.8	3.3	4.1	4.8	**177.4**
H2O	2023	775.5	626.8	676.7	625.5	709.5	585.1	722.6	711.2	660.8	684.6	687.2	594.9	**65,907.8**
OIL	2023	55.0	23.0	25.4	17.9	22.2	15.3	24.0	31.7	44.1	25.6	30.9	36.6	**4,414.6**

Licence **10874** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

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Licence **10874** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	30.7	30.3	30.0	31.0	0.0	0.0	**1,922.2**
H2O	2025	16.1	23.8	24.4	28.0	34.8	25.8	19.6	28.0	23.7	23.3	0.0	0.0	**25,939.3**
OIL	2025	37.5	23.8	24.4	18.1	16.2	23.2	29.4	21.9	23.2	22.7	0.0	0.0	**3,689.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,620.2**
H2O	2024	79.9	78.0	71.5	55.8	43.2	43.5	40.5	36.3	30.8	26.8	26.3	24.2	**25,691.8**
OIL	2024	36.8	26.1	27.4	28.6	32.8	25.9	25.6	24.1	26.8	26.8	26.3	28.5	**3,448.8**
DAY	2023	31.0	28.0	31.0	22.0	28.0	22.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,255.4**
H2O	2023	238.6	178.9	171.5	127.4	120.2	93.2	85.3	65.0	51.3	68.3	112.6	100.2	**25,135.0**
OIL	2023	35.5	31.7	31.7	14.1	20.4	14.1	15.1	14.6	12.8	21.9	47.8	30.5	**3,113.1**

Licence **10875** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	22.8	21.7	17.0	0.0	0.0	**2,390.0**
GAS	2025	1.9	2.0	1.6	1.5	1.3	1.0	1.0	0.7	0.8	0.7	0.0	0.0	**154.8**
H2O	2025	104.7	73.2	82.9	79.6	78.2	68.8	76.7	59.9	68.9	54.9	0.0	0.0	**6,944.9**
OIL	2025	21.3	21.2	16.9	15.9	12.8	8.6	10.7	8.0	8.0	6.3	0.0	0.0	**3,965.8**
DAY	2024	29.7	29.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	30.9	30.0	26.0	**2,116.9**
GAS	2024	2.3	1.6	2.5	2.6	2.5	2.1	1.5	0.9	1.4	0.9	1.0	2.1	**142.3**
H2O	2024	97.9	98.5	105.4	96.9	84.0	74.5	77.4	71.6	69.3	68.9	62.3	47.2	**6,197.1**
OIL	2024	23.8	17.7	25.7	27.7	28.8	21.3	14.5	10.8	14.7	12.0	10.7	7.1	**3,836.1**
DAY	2023	31.0	23.9	28.8	30.0	31.0	30.0	31.0	30.9	26.3	23.8	30.0	30.3	**1,758.0**
GAS	2023	3.5	3.1	3.8	3.2	1.6	2.6	2.6	2.9	2.8	3.1	2.8	2.8	**120.9**
H2O	2023	55.4	55.5	92.8	85.1	39.3	38.8	42.8	47.2	33.7	52.8	151.1	115.5	**5,243.2**
OIL	2023	40.6	34.6	22.1	35.4	18.5	24.8	24.9	27.2	26.6	31.9	28.5	29.0	**3,621.3**

Licence **10876** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,701.0**
GAS	2025	0.6	0.5	0.7	0.6	0.7	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**52.4**
H2O	2025	55.0	43.4	45.9	46.4	70.2	59.8	67.7	60.3	51.0	51.3	0.0	0.0	**8,908.3**
OIL	2025	50.4	46.6	54.2	57.2	61.4	61.1	60.7	55.1	50.4	51.1	0.0	0.0	**9,694.9**
DAY	2024	31.0	29.0	31.0	30.0	23.6	30.0	30.7	30.9	28.0	30.9	30.0	31.0	**2,397.4**
GAS	2024	0.6	0.5	0.6	0.7	0.5	0.6	0.6	0.8	0.6	0.6	0.6	0.6	**46.4**
H2O	2024	48.9	53.2	60.6	51.5	54.1	97.6	86.3	79.7	64.7	67.9	63.6	61.7	**8,357.3**
OIL	2024	65.5	62.2	63.0	52.9	37.1	46.1	49.9	59.5	50.5	55.2	54.3	52.7	**9,146.7**
DAY	2023	31.0	28.0	30.7	29.5	28.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,041.3**
GAS	2023	0.6	0.4	0.5	0.6	0.5	0.9	1.2	1.0	1.1	1.0	1.0	0.7	**39.1**
H2O	2023	54.1	51.5	57.2	60.0	69.8	73.7	81.5	74.2	54.5	55.4	53.2	52.1	**7,567.5**
OIL	2023	72.6	62.6	70.6	69.2	65.9	86.9	93.1	93.0	90.2	85.4	75.1	69.4	**8,497.8**

Licence **10877** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	0.0	26.0	23.0	27.0	26.0	0.0	0.0	**2,495.1**
WIN	2025	692.0	571.0	629.0	622.0	784.0	0.0	685.0	569.0	645.0	706.0	0.0	0.0	**45,544.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	26.0	**2,243.1**
WIN	2024	671.0	591.0	677.0	664.0	700.0	673.0	736.0	756.0	707.0	666.0	562.0	677.0	**39,641.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,887.1**
WIN	2023	613.0	624.0	695.0	625.0	666.0	672.0	724.0	719.0	654.0	684.0	612.0	637.0	**31,561.0**

Manitoba Production
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Licence **10878** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.8	31.0	31.0	28.7	31.0	0.0	0.0	**2,682.9**
H2O	2025	738.2	720.4	802.9	807.4	822.3	752.7	804.7	715.2	661.4	714.7	0.0	0.0	**47,902.7**
OIL	2025	53.3	36.3	40.3	38.3	40.8	35.6	43.0	80.6	46.6	39.8	0.0	0.0	**5,679.4**
DAY	2024	28.4	29.0	29.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,382.4**
H2O	2024	617.6	627.7	656.0	702.3	743.6	723.3	753.3	748.6	727.6	729.9	725.0	722.1	**40,362.8**
OIL	2024	51.3	51.3	49.4	35.3	34.2	34.3	33.0	31.3	24.5	25.3	28.7	56.3	**5,224.8**
DAY	2023	31.0	26.4	31.0	30.0	30.8	28.9	30.5	30.9	30.0	30.8	30.0	31.0	**2,021.7**
H2O	2023	686.9	619.9	708.6	661.2	730.4	683.0	654.3	681.1	669.9	708.7	685.6	682.7	**31,885.8**
OIL	2023	54.1	47.6	53.4	44.1	47.5	43.6	37.3	51.2	52.5	54.1	52.9	55.2	**4,769.9**

UWI **103.09-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10879** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,649.4**
H2O	2025	202.4	193.1	215.5	216.6	218.5	214.7	216.7	233.3	234.5	243.2	0.0	0.0	**20,338.4**
OIL	2025	32.8	25.3	28.0	26.4	28.0	26.2	27.6	27.9	27.1	27.3	0.0	0.0	**4,442.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,345.6**
H2O	2024	253.4	236.0	257.2	244.4	263.5	235.2	238.9	228.7	230.5	229.2	198.0	198.9	**18,149.9**
OIL	2024	36.8	33.8	37.3	35.6	34.7	28.6	27.4	26.4	28.4	29.7	33.8	34.1	**4,166.0**
DAY	2023	28.7	27.8	31.0	30.0	30.8	28.9	28.2	30.9	29.7	30.8	30.0	30.5	**1,980.8**
H2O	2023	210.2	214.8	229.2	212.8	229.8	213.9	193.4	214.4	204.9	219.5	226.9	250.5	**15,336.0**
OIL	2023	39.8	40.6	26.8	23.6	26.1	27.1	27.6	31.7	29.2	30.5	32.8	37.4	**3,779.4**

Licence **10881** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	22.8	23.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,486.3**
GAS	2025	4.4	4.1	3.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.3**
H2O	2025	6.3	7.3	7.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.4**
OIL	2025	78.5	77.3	68.3	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,597.5**
DAY	2024	25.0	29.0	21.0	30.0	31.0	30.0	25.7	30.2	29.5	30.7	28.6	30.9	**2,407.9**
GAS	2024	2.8	3.1	2.3	3.7	3.7	3.3	3.1	3.8	3.1	3.3	2.9	3.2	**248.6**
H2O	2024	3.0	3.7	2.6	3.8	3.7	3.4	3.4	3.5	2.8	3.3	3.1	3.4	**1,041.9**
OIL	2024	57.1	65.4	47.1	67.8	71.9	60.5	54.3	67.3	55.7	61.3	55.0	59.7	**11,361.3**
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,066.3**
GAS	2023	3.9	2.8	2.7	2.9	2.4	3.5	3.7	3.3	3.1	3.3	3.0	3.8	**210.3**
H2O	2023	6.8	3.6	2.4	2.7	2.0	3.6	3.7	3.5	3.1	4.5	6.0	4.0	**1,002.2**
OIL	2023	87.6	68.1	63.7	58.5	43.7	66.4	69.8	65.9	57.5	59.9	58.2	75.4	**10,638.2**

Licence **10882** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10882** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,489.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,390.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,489.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,390.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,489.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,390.7**

Licence **10883** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.5	30.5	26.9	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.5**
GAS	2025	3.6	2.4	3.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2025	5.0	3.5	5.2	84.1	192.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
OIL	2025	63.4	44.4	63.9	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,123.4**
DAY	2024	31.0	29.0	31.0	30.0	29.0	30.0	29.7	30.7	30.0	30.7	26.9	25.9	**2,388.3**
GAS	2024	3.4	2.2	2.5	2.6	2.9	3.5	3.3	3.5	2.8	3.3	2.8	2.9	**242.3**
H2O	2024	2.7	2.1	2.3	2.2	2.5	2.9	2.8	2.7	2.3	3.0	2.7	3.8	**824.3**
OIL	2024	65.8	46.3	49.3	47.8	60.7	67.0	64.5	64.4	53.5	58.3	49.1	52.6	**11,908.8**
DAY	2023	31.0	27.9	30.8	24.5	8.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,034.4**
GAS	2023	3.7	2.8	2.9	3.0	1.0	4.6	5.0	4.6	3.8	4.5	4.0	3.8	**206.6**
H2O	2023	3.9	1.9	4.7	3.6	1.1	5.5	5.9	5.1	2.8	3.4	2.8	3.0	**792.3**
OIL	2023	86.7	65.7	67.7	60.4	19.6	81.5	87.1	85.0	69.8	80.5	68.9	71.7	**11,229.5**

Licence **10885** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,054.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,054.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,054.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.2**

Licence **10886** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	31.0	0.0	0.0	**1,035.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**2.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.0	816.2	0.0	0.0	**30,082.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.3	0.0	0.0	**2,488.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,091.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,091.9**

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Licence **10886** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.4**

Licence **10887** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	0.0	0.0	**2,637.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**9.9**
H2O	2025	25.4	20.8	22.7	22.1	20.0	19.6	11.9	8.1	7.4	12.1	0.0	0.0	**2,053.5**
OIL	2025	126.8	102.6	108.0	92.7	96.1	84.7	89.4	72.9	60.7	48.7	0.0	0.0	**7,522.7**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	28.9	29.8	30.0	31.0	29.8	31.0	**2,333.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.1	0.1	**9.1**
H2O	2024	8.2	4.7	2.5	5.7	5.6	5.5	5.1	111.5	51.4	41.1	33.2	27.9	**1,883.4**
OIL	2024	58.5	40.9	38.9	52.7	48.2	44.7	42.1	296.4	135.3	150.5	148.0	135.2	**6,640.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,972.0**
GAS	2023	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2023	1.9	1.9	22.7	60.1	48.4	29.7	28.7	23.8	25.1	20.6	11.8	9.5	**1,581.0**
OIL	2023	62.8	52.1	107.8	251.0	160.5	140.4	138.7	124.5	118.9	88.2	68.1	60.5	**5,448.7**

Licence **10888** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,186.7**
WIN	2025	220.2	197.9	211.5	268.8	283.7	211.0	248.4	254.7	230.6	220.1	0.0	0.0	**18,791.1**
DAY	2024	1.4	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	26.6	30.0	31.0	**1,882.7**
WIN	2024	31.0	568.1	611.7	529.3	415.3	362.9	346.4	286.1	244.6	230.9	238.1	231.0	**16,444.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.3**
WIN	2023	118.6	101.6	133.4	208.9	236.8	218.6	0.0	0.0	0.0	0.0	0.0	0.0	**12,348.8**

Licence **10889** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	27.8	29.8	31.0	22.9	10.0	30.7	0.0	0.0	**2,645.3**
GAS	2025	0.7	0.6	0.7	1.3	1.1	1.2	1.4	1.1	0.4	0.6	0.0	0.0	**227.6**
H2O	2025	4.4	8.7	9.0	6.2	5.8	6.0	6.5	5.1	58.1	416.2	0.0	0.0	**12,789.0**
OIL	2025	13.0	8.3	11.2	23.4	21.7	23.7	27.7	24.1	7.8	10.0	0.0	0.0	**12,899.5**
DAY	2024	31.0	28.5	30.0	30.0	29.6	28.5	30.8	30.7	29.8	31.0	25.8	30.2	**2,373.3**
GAS	2024	2.6	2.5	2.5	3.0	3.1	2.1	2.9	4.8	5.1	5.3	4.4	0.4	**218.5**
H2O	2024	136.7	128.9	132.9	105.2	100.1	102.3	87.5	43.0	40.9	38.7	21.6	47.3	**12,263.0**
OIL	2024	49.2	45.9	47.9	61.2	63.6	41.3	59.9	95.4	94.0	100.4	83.1	3.0	**12,728.6**
DAY	2023	31.0	26.6	21.8	29.8	31.0	30.0	30.9	30.4	29.9	30.4	30.0	30.7	**2,017.4**
GAS	2023	3.0	2.7	2.6	6.3	5.5	4.6	4.8	2.4	2.2	2.5	2.8	2.5	**179.8**
H2O	2023	74.1	62.7	54.8	140.7	129.7	97.4	105.3	177.6	179.9	170.4	144.1	140.4	**11,277.9**
OIL	2023	64.7	52.6	51.6	128.3	107.5	87.4	88.4	42.6	38.2	41.6	47.9	47.9	**11,983.7**

Licence **10890** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.8	30.8	29.2	30.2	31.0	30.0	29.7	0.0	0.0	**2,684.8**
GAS	2025	2.9	3.5	3.5	4.7	5.4	5.1	5.1	4.3	5.2	3.8	0.0	0.0	**344.7**
H2O	2025	10.6	14.6	15.7	23.2	13.2	8.6	2.8	3.0	3.0	25.9	0.0	0.0	**7,551.3**
OIL	2025	57.2	64.8	70.2	84.6	102.5	98.7	91.8	77.3	98.1	75.6	0.0	0.0	**19,013.7**

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Licence **10890** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.5	30.0	30.4	29.5	30.3	29.0	28.8	30.2	29.9	31.0	**2,385.2**
GAS	2024	1.9	3.5	3.9	3.4	1.5	2.0	3.3	6.6	6.4	4.8	2.9	4.2	**301.2**
H2O	2024	17.1	9.2	10.4	8.5	4.5	4.8	12.1	27.5	26.9	37.0	42.4	12.1	**7,430.7**
OIL	2024	36.6	65.9	75.4	63.0	27.4	39.7	70.5	130.4	123.5	96.3	58.5	84.9	**18,192.9**
DAY	2023	30.4	28.0	30.8	30.0	30.8	30.0	30.8	30.5	29.4	31.0	29.0	31.0	**2,025.6**
GAS	2023	3.0	3.2	3.7	3.2	2.8	2.9	3.3	2.9	3.4	4.2	3.9	3.6	**256.8**
H2O	2023	48.8	41.0	41.7	38.1	38.8	37.9	47.9	44.2	38.9	32.9	26.4	29.3	**7,218.2**
OIL	2023	66.9	70.6	74.6	59.5	54.5	56.2	62.7	61.1	67.1	76.0	71.4	62.8	**17,320.8**

Licence **10891** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,728.3**
GAS	2025	2.9	3.8	3.9	2.3	1.8	2.4	4.3	1.2	1.3	1.5	0.0	0.0	**289.5**
H2O	2025	173.7	178.4	185.2	229.5	310.1	305.0	287.0	356.3	348.8	338.7	0.0	0.0	**13,702.6**
OIL	2025	57.2	73.6	78.4	42.6	32.1	42.2	79.8	23.3	24.3	27.0	0.0	0.0	**16,344.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	25.0	**2,433.5**
GAS	2024	1.0	0.7	0.9	1.7	2.1	2.6	2.9	2.9	2.2	2.1	5.0	4.9	**264.1**
H2O	2024	205.5	212.6	248.6	221.2	224.2	207.9	205.5	205.5	204.0	224.9	208.9	167.1	**10,989.9**
OIL	2024	20.5	11.7	15.1	33.4	39.2	49.9	60.2	54.7	43.8	43.6	100.0	103.0	**15,864.0**
DAY	2023	29.9	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**2,074.9**
GAS	2023	2.9	3.7	4.7	4.9	4.3	3.5	3.1	2.3	2.2	2.2	2.5	2.4	**235.1**
H2O	2023	152.0	132.5	138.9	126.0	140.3	146.6	164.2	166.6	164.4	174.1	174.0	186.1	**8,454.0**
OIL	2023	63.0	80.0	93.8	93.8	81.8	69.4	58.5	47.1	48.2	40.1	44.9	41.5	**15,288.9**

Licence **10892** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	31.0	29.8	31.0	29.8	30.0	31.0	0.0	0.0	**2,763.2**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.1	0.4	0.0	0.0	**25.6**
H2O	2025	38.1	34.6	33.6	31.1	26.5	22.0	17.9	15.9	20.3	26.0	0.0	0.0	**9,327.1**
OIL	2025	29.6	29.4	22.5	19.6	14.6	14.4	10.6	9.5	11.9	16.7	0.0	0.0	**4,429.4**
DAY	2024	31.0	28.8	31.0	29.8	31.0	30.0	30.7	30.8	30.0	30.7	30.0	30.9	**2,461.2**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**23.1**
H2O	2024	47.0	44.3	44.1	43.7	42.9	44.5	40.4	42.6	42.5	47.5	46.7	46.6	**9,061.1**
OIL	2024	50.1	43.3	47.2	47.2	49.6	43.8	37.8	36.4	36.3	38.5	30.1	28.6	**4,250.6**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	30.8	29.8	31.0	29.8	30.8	**2,096.5**
GAS	2023	0.6	0.4	0.3	0.5	0.6	0.7	0.3	0.6	0.7	0.6	0.7	0.7	**17.6**
H2O	2023	52.8	56.3	63.0	72.0	78.5	76.6	81.8	78.6	60.9	56.8	54.1	54.3	**8,528.3**
OIL	2023	55.4	44.1	42.3	47.2	51.5	45.9	46.5	50.3	55.4	57.9	54.2	56.0	**3,761.7**

Licence **10893** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,069.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,069.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.0**

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Licence **10893** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,069.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**

Licence **10894** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.7	30.5	31.0	30.0	31.0	0.0	0.0	**2,529.4**
GAS	2025	11.1	9.7	11.3	12.3	13.8	13.5	14.5	15.0	15.1	17.3	0.0	0.0	**773.5**
H2O	2025	10.1	10.1	19.6	20.2	21.0	29.6	41.4	43.2	34.1	22.3	0.0	0.0	**1,510.5**
OIL	2025	181.3	171.4	206.3	214.8	226.2	230.4	243.5	257.4	249.7	263.1	0.0	0.0	**26,057.2**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	22.7	30.7	30.0	30.7	29.9	30.9	**2,226.6**
GAS	2024	6.4	6.0	8.0	8.6	7.5	7.7	6.0	15.2	12.7	11.0	10.5	12.7	**639.9**
H2O	2024	6.0	8.2	13.2	13.9	12.9	12.7	9.2	13.0	12.1	15.4	19.2	17.8	**1,258.9**
OIL	2024	113.6	112.3	143.1	141.4	139.2	132.9	107.8	250.3	221.3	187.5	179.8	215.9	**23,813.1**
DAY	2023	21.5	27.9	29.8	29.5	30.8	30.0	30.7	31.0	30.0	30.6	30.0	31.0	**1,871.4**
GAS	2023	6.1	6.4	10.7	16.0	14.5	10.4	10.0	8.2	8.2	7.7	7.2	5.6	**527.6**
H2O	2023	8.5	18.4	10.6	24.5	21.4	12.9	12.8	6.0	5.5	6.1	4.9	3.0	**1,105.3**
OIL	2023	141.6	154.8	250.3	335.8	283.1	187.7	178.9	137.2	128.8	130.6	121.5	94.0	**21,868.0**

Licence **10895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,885.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,949.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,287.2**
DAY	2024	30.8	23.0	13.0	30.0	29.5	30.0	27.7	30.0	6.0	0.0	0.0	0.0	**1,885.8**
GAS	2024	1.6	1.0	0.3	0.9	3.1	4.3	3.0	1.6	0.1	0.0	0.0	0.0	**244.9**
H2O	2024	11.8	9.8	223.0	532.5	719.1	1064.4	920.6	738.3	135.1	0.0	0.0	0.0	**15,949.0**
OIL	2024	29.0	19.6	5.1	11.5	62.8	79.9	62.0	30.9	1.5	0.0	0.0	0.0	**13,287.2**
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,665.8**
GAS	2023	0.5	0.6	1.4	1.8	1.5	2.0	2.1	1.6	1.5	1.5	1.5	1.7	**229.0**
H2O	2023	69.3	52.7	48.5	32.7	28.4	21.8	22.3	13.9	11.7	15.8	13.3	13.2	**11,594.4**
OIL	2023	11.8	15.2	31.9	37.2	30.5	36.5	38.3	28.2	24.6	28.0	28.8	32.2	**12,984.9**

Licence **10897** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	29.8	27.5	24.4	21.7	21.8	19.3	28.3	27.5	0.0	0.0	**2,430.0**
GAS	2025	3.4	2.7	2.9	3.1	3.3	3.0	2.2	1.5	1.3	1.1	0.0	0.0	**308.9**
H2O	2025	426.2	371.1	415.0	367.5	301.2	261.3	334.1	302.6	428.4	403.0	0.0	0.0	**63,802.2**
OIL	2025	24.9	23.2	23.4	23.1	24.2	22.2	16.2	10.6	9.1	7.9	0.0	0.0	**6,007.5**
DAY	2024	30.3	28.0	30.5	29.5	29.5	28.1	28.0	30.3	29.8	30.9	29.7	30.4	**2,171.7**
GAS	2024	3.9	3.5	3.3	3.0	2.8	3.2	5.8	6.6	4.6	3.6	2.5	2.9	**284.4**
H2O	2024	448.6	419.5	422.7	389.9	395.0	472.8	621.6	460.2	484.0	454.4	443.3	436.2	**60,191.8**
OIL	2024	28.8	26.8	25.7	21.2	19.5	24.2	40.8	49.8	33.1	25.3	18.3	22.2	**5,822.7**
DAY	2023	26.7	25.7	30.8	23.0	29.7	28.8	28.2	30.5	24.7	30.0	29.5	28.8	**1,816.7**
GAS	2023	5.9	6.6	7.9	4.2	4.6	4.9	3.4	2.0	2.1	2.0	3.2	3.5	**238.7**
H2O	2023	486.4	459.3	535.5	402.1	580.2	496.3	489.4	510.7	405.2	511.7	466.7	408.9	**54,743.6**
OIL	2023	53.7	51.3	57.4	35.8	32.4	33.8	26.9	16.3	15.6	15.8	24.8	26.0	**5,487.0**

Licence **10898** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10898** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.0	30.5	29.8	30.6	22.4	30.7	30.8	29.7	30.8	0.0	0.0	**2,551.4**
GAS	2025	3.8	2.4	20.4	22.7	19.9	7.7	12.2	5.8	3.5	2.6	0.0	0.0	**685.7**
H2O	2025	43.8	26.5	419.9	143.1	145.2	54.8	204.9	94.9	44.1	35.4	0.0	0.0	**15,317.9**
OIL	2025	43.6	26.0	206.2	234.1	201.3	72.8	123.6	61.1	36.0	25.1	0.0	0.0	**19,715.7**
DAY	2024	30.8	27.8	31.0	6.0	19.8	29.5	30.0	30.3	29.9	30.5	29.8	30.8	**2,259.3**
GAS	2024	5.3	2.3	1.3	0.2	2.9	4.5	5.6	7.2	6.8	6.1	5.0	4.0	**584.7**
H2O	2024	51.8	21.1	13.8	2.9	39.7	42.4	56.7	74.3	68.4	66.0	56.3	48.0	**14,105.3**
OIL	2024	55.7	23.2	12.5	2.6	33.8	47.2	59.8	81.2	72.8	64.6	51.9	44.7	**18,685.9**
DAY	2023	31.0	28.0	31.0	29.8	23.0	29.8	30.3	29.8	26.3	30.8	30.0	30.8	**1,933.1**
GAS	2023	6.8	5.0	4.3	4.4	5.2	6.9	5.2	6.7	6.0	5.5	6.4	6.8	**533.5**
H2O	2023	113.7	77.8	67.4	64.4	78.5	89.2	44.7	69.0	61.8	61.7	84.5	80.7	**13,563.9**
OIL	2023	95.9	67.3	62.5	56.2	63.7	80.9	57.9	62.7	54.1	56.3	66.7	71.5	**18,135.9**

Licence **10899** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	29.5	29.0	27.6	28.8	28.8	29.2	27.7	28.7	0.0	0.0	**2,621.6**
GAS	2025	5.2	5.0	3.0	3.6	7.3	8.6	7.5	8.1	6.8	6.5	0.0	0.0	**595.0**
H2O	2025	62.5	54.6	51.1	52.2	68.3	73.9	57.6	67.8	66.9	61.4	0.0	0.0	**16,816.1**
OIL	2025	57.3	51.0	30.1	38.0	72.7	80.4	75.8	85.2	68.1	61.9	0.0	0.0	**15,540.9**
DAY	2024	30.8	28.8	31.0	29.8	31.0	29.0	30.8	30.8	29.9	29.5	29.8	30.8	**2,334.5**
GAS	2024	9.2	8.8	9.6	8.7	8.7	8.0	7.1	5.4	5.0	4.5	8.6	5.8	**533.4**
H2O	2024	114.1	99.1	116.4	120.2	117.1	79.6	77.4	61.6	64.1	60.5	165.2	76.4	**16,199.8**
OIL	2024	97.4	93.1	100.0	98.0	98.8	83.8	75.0	61.7	55.0	49.7	90.8	66.2	**14,920.4**
DAY	2023	31.0	28.0	31.0	29.8	17.7	29.8	30.3	30.8	25.8	30.8	30.0	30.8	**1,972.5**
GAS	2023	5.1	4.2	5.2	9.4	5.8	13.3	10.4	11.1	8.6	10.3	10.1	10.0	**444.0**
H2O	2023	54.2	53.4	77.9	130.7	77.5	217.6	132.5	130.3	94.2	119.3	117.3	123.9	**15,048.1**
OIL	2023	71.0	58.8	76.0	120.5	73.2	153.9	115.4	105.6	79.0	105.2	106.3	106.4	**13,950.9**

Licence **10900** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.0	29.8	29.3	30.7	30.0	24.0	29.3	0.0	0.0	**2,649.8**
GAS	2025	12.9	9.6	9.6	9.3	9.9	8.5	6.1	4.0	6.4	9.0	0.0	0.0	**795.2**
H2O	2025	105.8	84.6	80.1	66.2	70.8	56.7	59.9	26.2	31.4	121.3	0.0	0.0	**13,537.9**
OIL	2025	97.1	80.3	76.5	69.8	72.5	63.0	42.4	29.1	44.0	59.1	0.0	0.0	**16,268.0**
DAY	2024	26.8	27.7	30.8	30.0	17.7	29.5	30.3	31.0	29.8	30.7	28.8	30.8	**2,358.1**
GAS	2024	8.6	4.6	5.2	6.1	2.6	6.1	6.5	6.9	6.5	10.8	11.9	13.1	**709.9**
H2O	2024	65.6	141.3	182.8	111.4	62.9	101.0	109.3	104.1	73.7	81.4	115.2	115.7	**12,834.9**
OIL	2024	63.9	35.1	39.9	42.6	17.9	45.1	46.9	53.2	45.8	78.6	89.1	105.2	**15,634.2**
DAY	2023	23.8	27.8	30.8	29.8	30.6	29.8	29.8	26.6	29.8	30.8	29.8	30.8	**2,014.2**
GAS	2023	9.1	9.8	8.2	5.3	5.1	6.8	6.4	5.7	6.3	8.9	9.7	10.0	**621.0**
H2O	2023	107.5	104.5	90.1	103.2	112.5	73.5	66.2	56.3	67.9	101.5	90.5	76.1	**11,570.5**
OIL	2023	82.4	77.6	60.8	43.9	37.8	46.6	49.9	45.4	48.2	67.2	74.5	75.9	**14,970.9**

Licence **10901** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	18.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,676.3**
H2O	2025	118.1	108.4	120.6	119.6	70.7	164.9	189.4	170.2	139.5	146.1	0.0	0.0	**13,293.2**
OIL	2025	35.4	33.0	36.4	33.9	21.0	37.2	41.0	41.5	40.3	32.8	0.0	0.0	**3,882.5**

Manitoba Production
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Licence **10901** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	28.7	**2,385.5**
H2O	2024	162.5	111.8	123.5	121.6	130.9	125.2	130.5	129.7	124.5	124.9	124.2	114.6	**11,945.7**
OIL	2024	44.1	34.6	39.5	41.9	41.3	40.7	39.1	38.8	39.6	40.9	39.5	36.5	**3,530.0**
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	30.9	29.7	30.5	30.0	31.0	**2,022.2**
H2O	2023	121.8	114.7	124.3	117.3	127.3	117.3	114.6	115.3	108.2	123.4	146.2	180.7	**10,421.8**
OIL	2023	47.2	45.6	48.8	44.6	45.3	36.9	39.0	40.4	35.9	39.5	42.9	48.1	**3,053.5**

Licence **10902** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,657.8**
GAS	2025	2.1	2.0	2.5	2.7	2.6	1.6	1.6	1.3	1.2	1.2	0.0	0.0	**244.0**
H2O	2025	18.0	16.6	21.6	21.5	18.0	11.9	11.7	10.1	9.0	8.9	0.0	0.0	**5,752.9**
OIL	2025	41.7	36.6	47.3	46.4	45.8	31.1	29.8	25.2	23.1	24.0	0.0	0.0	**12,465.3**
DAY	2024	30.5	28.5	30.8	30.0	30.9	30.0	30.8	31.0	29.8	31.0	29.9	29.0	**2,355.1**
GAS	2024	4.8	3.6	2.4	2.0	2.2	2.1	2.1	2.2	2.1	2.2	2.1	2.0	**225.2**
H2O	2024	18.7	11.2	8.3	6.5	11.3	13.2	13.6	13.2	12.8	14.4	14.1	14.9	**5,605.6**
OIL	2024	92.4	66.6	47.7	39.5	40.6	40.5	41.2	39.3	37.2	39.7	38.6	38.4	**12,114.3**
DAY	2023	30.3	28.0	30.8	30.0	30.9	30.0	31.0	31.0	29.1	31.0	30.0	29.7	**1,992.9**
GAS	2023	3.0	2.9	3.1	1.9	1.0	0.9	1.2	2.2	1.9	0.9	1.0	1.7	**195.4**
H2O	2023	116.4	120.4	137.0	72.6	29.0	27.0	35.4	19.5	16.3	3.5	2.9	2.9	**5,453.4**
OIL	2023	67.6	64.5	61.5	35.5	17.7	15.5	22.8	45.2	37.4	16.8	20.8	28.5	**11,552.6**

Licence **10903** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.5	29.3	30.8	29.5	30.5	30.5	29.6	30.8	0.0	0.0	**2,543.0**
GAS	2025	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**22.4**
H2O	2025	81.3	74.0	85.6	89.4	94.5	85.9	86.2	89.3	86.5	93.0	0.0	0.0	**5,833.7**
OIL	2025	10.8	9.6	10.5	10.3	10.6	9.9	10.7	10.4	10.0	10.1	0.0	0.0	**3,501.7**
DAY	2024	30.3	28.9	30.8	28.8	31.0	29.0	30.9	30.6	30.0	30.8	29.8	31.0	**2,243.0**
GAS	2024	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**19.6**
H2O	2024	68.8	63.6	64.3	70.5	79.1	76.9	82.1	78.5	74.4	76.9	75.0	81.9	**4,968.0**
OIL	2024	16.2	15.2	15.9	17.3	16.3	10.4	11.1	10.9	11.0	11.2	10.6	11.1	**3,398.8**
DAY	2023	30.7	28.0	30.5	25.0	30.6	29.3	30.7	29.5	29.2	29.8	29.0	30.2	**1,881.1**
GAS	2023	0.3	0.3	0.3	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**15.7**
H2O	2023	65.0	61.2	67.2	53.9	66.2	63.8	65.8	62.4	61.6	62.7	62.4	65.2	**4,076.0**
OIL	2023	15.3	15.2	17.6	14.2	17.4	16.5	17.4	16.2	16.5	16.3	16.1	16.5	**3,241.6**

Manitoba Production
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Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-002-23W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10906** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,385.7**
WIN	2025	212.2	179.2	174.4	179.3	190.9	183.5	192.2	195.2	189.4	191.0	0.0	0.0	**19,817.7**
DAY	2024	31.0	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,081.7**
WIN	2024	261.5	202.2	204.7	177.8	111.8	137.6	208.0	188.3	167.6	168.9	163.3	215.2	**17,930.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.3	29.0	31.0	**1,716.3**
WIN	2023	202.9	167.7	166.5	197.2	185.3	179.0	173.5	169.5	230.6	226.6	285.4	232.0	**15,723.5**

Licence **10907** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,374.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,688.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,527.3**
WIN	2025	768.7	714.6	797.4	742.1	745.7	771.6	939.3	767.5	649.2	597.7	0.0	0.0	**10,431.3**
DAY	2024	30.8	27.2	17.7	3.8	10.1	29.1	30.6	24.2	11.0	31.0	30.0	31.0	**2,070.1**
GAS	2024	5.0	3.2	1.6	0.3	1.3	3.3	2.3	2.0	0.0	0.0	0.0	0.0	**273.8**
H2O	2024	65.7	59.0	40.8	8.5	47.9	171.5	117.1	77.2	0.0	0.0	0.0	0.0	**10,688.4**
OIL	2024	37.3	23.8	11.7	2.5	9.9	22.9	16.1	14.2	0.0	0.0	0.0	0.0	**8,527.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	733.9	685.2	760.2	758.2	**2,937.5**
DAY	2023	29.0	18.0	12.3	9.8	8.2	29.7	30.5	31.0	30.0	30.2	29.8	30.3	**1,793.6**
GAS	2023	4.1	2.7	1.6	5.5	1.9	7.6	4.9	5.1	4.6	3.3	4.1	5.5	**254.8**
H2O	2023	87.8	55.3	48.1	102.4	61.6	165.4	134.3	108.4	90.6	96.2	81.4	63.3	**10,100.7**
OIL	2023	36.5	21.3	12.0	46.3	13.1	53.4	38.2	40.5	34.6	24.4	31.6	41.2	**8,388.9**

Licence **10908** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	28.8	29.9	29.0	26.5	27.2	29.5	30.7	0.0	0.0	**2,559.9**
GAS	2025	9.4	6.7	8.0	10.4	12.0	15.3	14.4	13.9	17.1	22.6	0.0	0.0	**628.1**
H2O	2025	354.4	270.7	291.2	219.9	215.0	161.0	152.5	175.8	191.2	155.8	0.0	0.0	**62,880.4**
OIL	2025	71.1	56.7	63.6	76.9	87.5	113.5	102.4	101.9	118.1	148.1	0.0	0.0	**8,363.3**
DAY	2024	30.7	28.7	30.7	28.2	25.4	28.5	27.6	30.0	29.8	30.2	29.7	29.6	**2,269.0**
GAS	2024	7.2	5.8	5.9	5.9	5.9	6.1	6.1	6.5	6.2	5.0	4.2	5.6	**498.3**
H2O	2024	231.6	206.0	221.2	195.0	293.2	377.1	328.1	267.9	240.4	238.4	238.6	288.9	**60,692.9**
OIL	2024	54.1	43.8	45.1	42.7	41.4	44.0	42.8	49.9	43.3	36.1	31.8	45.5	**7,423.5**
DAY	2023	30.0	27.5	30.3	29.8	29.8	28.3	28.5	30.7	29.7	30.8	29.2	30.7	**1,919.9**
GAS	2023	8.1	7.2	7.5	7.4	9.0	9.5	9.2	10.4	10.7	10.1	9.0	8.4	**427.9**

Manitoba Production
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Licence **10908** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	298.9	241.8	248.2	270.1	292.6	277.5	266.1	251.7	230.6	217.3	204.2	218.4	**57,566.5**
OIL	2023	73.5	55.8	54.7	62.4	65.4	66.2	72.5	83.8	81.7	77.6	69.7	64.2	**6,903.0**

Licence **10909** Well Name **10101906 Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**

Licence **10910** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,489.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,489.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,489.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.2**

UWI **100.01-18-015-28W1.03** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10911** Well Name **Surge North Hargrave COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-012-27W1.00** Field Name **Manson** Pool Name **Devonian Undifferentiated** Field Code **17** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282,921.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282,921.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282,921.0**

UWI **100.13-24-012-27W1.02** Field Name **Manson** Pool Name **Ordovician Undifferentiated** Field Code **17** Pool Code **89** Unit **0**

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Licence **10911** Well Name **Surge North Hargrave COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-012-27W1.02** Field Name **Manson** Pool Name **Ordovician Undifferentiated** Field Code **17** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,398.6**
WIN	2025	31064.0	28658.0	31368.0	29394.0	29920.0	24635.0	15979.1	3798.0	1534.5	0.0	0.0	0.0	**1,369,997.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.6**
WIN	2024	31450.0	28122.0	32036.0	32513.0	32239.0	29842.0	31043.0	30870.0	30681.0	33203.0	30817.0	32161.0	**1,173,647.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**759.6**
WIN	2023	33051.0	30554.0	33615.0	32868.0	35180.0	33894.0	34878.0	33947.0	32693.0	33823.0	34248.0	34679.0	**798,670.0**

Licence **10912** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	0.0	0.0	**2,646.6**
GAS	2025	1.3	1.2	1.3	1.2	1.3	1.3	1.3	1.0	0.7	1.0	0.0	0.0	**114.6**
H2O	2025	590.0	555.4	610.2	589.2	608.5	594.5	615.6	611.3	585.0	630.4	0.0	0.0	**41,133.9**
OIL	2025	154.9	142.3	155.3	151.3	156.8	153.3	157.0	157.3	149.3	137.2	0.0	0.0	**16,266.0**
DAY	2024	28.9	28.3	31.0	29.4	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**2,343.1**
GAS	2024	1.8	2.0	2.1	1.8	2.1	2.1	2.2	2.1	2.0	1.4	1.3	1.4	**103.0**
H2O	2024	461.6	451.6	514.9	504.9	537.3	523.8	553.6	556.3	564.4	597.1	577.0	585.7	**35,143.8**
OIL	2024	172.0	166.8	182.3	169.4	181.2	174.4	184.5	181.7	166.5	157.6	153.3	159.0	**14,751.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**1,980.8**
GAS	2023	1.6	1.4	1.6	1.5	1.7	1.8	2.2	2.2	2.3	2.2	1.9	1.8	**80.7**
H2O	2023	444.5	398.1	451.3	449.6	481.4	414.5	499.4	483.3	477.3	478.3	473.3	492.9	**28,715.6**
OIL	2023	187.9	167.3	188.8	178.2	184.5	146.1	189.1	189.9	182.3	183.3	176.3	180.5	**12,702.6**

Licence **10913** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**2,567.4**
GAS	2025	2.9	2.8	3.6	3.5	4.0	3.8	3.8	4.1	4.7	5.0	0.0	0.0	**302.7**
H2O	2025	3.4	3.1	4.1	4.2	4.1	4.1	4.3	4.3	4.6	5.2	0.0	0.0	**1,203.9**
OIL	2025	65.1	58.0	77.7	76.4	79.0	79.5	85.5	82.0	90.9	91.0	0.0	0.0	**12,007.6**
DAY	2024	31.0	26.4	30.3	30.0	30.7	29.7	30.4	31.0	30.0	31.0	30.0	30.8	**2,264.1**
GAS	2024	4.9	4.2	4.6	4.9	2.0	2.5	2.7	3.8	4.2	4.5	3.5	3.1	**264.5**
H2O	2024	7.8	9.6	6.5	5.3	2.0	2.7	3.0	4.4	4.7	4.3	3.6	3.7	**1,162.5**
OIL	2024	93.9	82.6	93.4	91.5	36.8	45.3	55.9	77.2	83.7	79.4	68.6	73.6	**11,222.5**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**1,902.8**
GAS	2023	8.3	7.2	8.9	6.4	5.7	4.6	3.2	4.3	4.5	3.8	3.3	3.3	**219.6**
H2O	2023	24.3	20.3	23.0	11.5	6.2	4.9	3.9	4.8	4.7	4.0	3.4	3.8	**1,104.9**
OIL	2023	195.8	154.8	169.9	130.2	105.4	83.7	65.8	81.4	81.8	68.2	58.0	65.7	**10,340.6**

Licence **10914** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.9	30.6	28.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,519.8**
GAS	2025	3.2	2.0	2.3	1.6	1.6	3.5	3.1	2.9	3.0	4.4	0.0	0.0	**242.7**
H2O	2025	3.1	2.2	2.7	1.6	1.6	10.8	6.0	4.8	5.5	8.8	0.0	0.0	**1,027.7**
OIL	2025	56.7	38.1	45.6	29.7	29.9	69.3	58.2	56.1	56.5	71.3	0.0	0.0	**12,316.6**
DAY	2024	31.0	28.9	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	29.0	30.8	**2,220.6**
GAS	2024	2.7	2.2	2.2	3.2	3.3	3.2	2.9	2.5	2.0	2.3	2.0	2.6	**215.1**
H2O	2024	2.8	2.4	2.6	3.2	4.8	3.8	3.9	2.7	1.9	2.4	2.1	2.5	**980.6**
OIL	2024	53.3	44.9	45.2	56.9	63.9	60.3	59.8	45.1	38.3	43.8	39.5	49.3	**11,805.2**
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.6	30.4	31.0	29.8	30.8	30.0	31.0	**1,856.6**

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Licence **10914** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	7.3	4.8	4.3	3.4	3.6	3.6	3.9	4.6	3.6	2.4	3.1	3.2	**184.0**
H2O	2023	8.4	6.7	5.8	4.4	4.2	3.7	3.7	4.5	3.2	2.3	2.8	3.3	**945.5**
OIL	2023	170.2	116.0	100.1	70.7	69.9	65.5	69.4	84.6	60.9	42.7	53.0	59.8	**11,204.9**

Licence **10915** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,645.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2025	66.3	62.9	70.4	73.9	76.5	75.2	75.9	90.3	116.6	126.2	0.0	0.0	**8,553.0**
OIL	2025	24.0	23.1	25.6	24.2	24.5	23.0	24.2	26.2	29.8	30.0	0.0	0.0	**8,552.8**
DAY	2024	30.4	27.0	29.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,342.5**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**1.7**
H2O	2024	121.6	107.5	120.3	124.9	134.8	127.9	133.3	132.5	73.7	53.6	53.4	54.9	**7,718.8**
OIL	2024	63.5	55.2	63.9	71.0	69.9	68.4	65.8	65.2	33.7	21.9	21.1	21.7	**8,298.2**
DAY	2023	30.0	27.3	31.0	30.0	29.3	28.9	30.5	30.9	28.8	30.7	30.0	31.0	**1,981.0**
GAS	2023	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2023	125.6	115.4	125.8	121.4	120.6	86.7	112.7	148.8	139.5	147.9	140.9	132.6	**6,480.4**
OIL	2023	62.7	57.9	62.4	69.8	68.2	52.7	51.1	45.6	41.2	56.3	60.5	63.9	**7,676.9**

Licence **10916** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	26.9	30.6	29.9	30.3	29.7	30.7	30.8	29.7	30.7	0.0	0.0	**2,065.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.1	0.1	0.1	0.0	0.0	**6.5**
H2O	2025	16188.1	14358.4	16558.9	16186.5	16387.0	16043.4	16576.1	15469.0	13964.4	15445.3	0.0	0.0	**1,049,072.1**
OIL	2025	29.0	25.7	29.4	29.3	29.7	28.3	29.6	29.8	28.6	32.6	0.0	0.0	**5,419.7**
DAY	2024	30.9	28.9	30.6	29.5	30.7	29.4	30.5	29.8	28.4	30.8	29.6	30.7	**1,766.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2024	16533.2	15413.6	16277.3	15797.8	16385.9	15712.1	16262.5	15890.0	15052.3	16435.8	15866.5	16378.9	**891,895.0**
OIL	2024	30.0	28.4	29.4	28.8	30.5	29.1	31.1	29.8	28.4	30.0	29.0	29.6	**5,127.7**
DAY	2023	30.4	27.5	30.3	29.6	30.6	29.4	30.8	30.6	29.9	30.8	29.8	30.8	**1,406.2**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.0**
H2O	2023	15382.1	13862.9	15300.6	14722.7	15167.7	14594.6	15209.8	15110.0	15276.0	16366.1	15922.4	16412.1	**699,889.1**
OIL	2023	58.5	52.6	58.3	59.5	60.3	58.3	59.6	58.4	59.5	30.6	29.5	29.5	**4,773.6**

Licence **10917** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **10917** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	4.0	6.0	31.0	30.0	12.0	25.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,440.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2025	5.5	27.0	10.5	12.6	12.0	11.2	9.4	8.1	8.0	7.9	0.0	0.0	**1,684.3**
OIL	2025	0.0	6.5	10.5	5.4	1.5	2.0	1.7	1.4	0.9	0.7	0.0	0.0	**1,853.8**
DAY	2024	4.0	1.0	0.0	0.0	6.0	9.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,209.0**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2024	1.4	0.2	0.0	0.0	1.8	1.3	0.7	0.0	0.0	0.0	0.0	0.0	**1,572.1**
OIL	2024	0.5	0.3	0.0	0.0	0.2	7.1	0.8	0.0	0.0	0.0	0.0	0.0	**1,823.2**
DAY	2023	28.0	22.0	0.0	5.0	31.0	30.0	5.0	8.0	9.0	0.0	6.0	1.0	**1,182.0**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2023	11.2	1.3	0.0	0.6	5.8	1.5	1.2	1.6	0.7	0.0	1.3	0.2	**1,566.7**
OIL	2023	9.5	3.8	0.0	0.8	3.5	1.8	1.3	1.9	0.8	0.0	1.6	0.3	**1,814.3**

Licence **10918** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	30.9	0.0	0.0	**2,635.6**
GAS	2025	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.3	0.5	0.0	0.0	**36.4**
H2O	2025	589.7	537.3	575.3	551.9	567.8	554.6	574.4	570.4	546.2	572.1	0.0	0.0	**47,756.9**
OIL	2025	50.4	46.0	48.9	47.6	49.3	48.2	49.4	49.4	47.0	50.3	0.0	0.0	**5,237.1**
DAY	2024	26.8	28.9	31.0	29.5	26.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**2,332.1**
GAS	2024	0.5	0.7	0.7	0.6	0.6	0.7	0.7	0.8	0.7	0.6	0.5	0.5	**31.7**
H2O	2024	562.0	598.5	588.5	557.1	548.5	617.1	628.4	617.7	596.6	599.4	579.1	585.9	**42,117.2**
OIL	2024	52.1	54.2	53.1	48.2	45.0	52.6	54.9	52.7	49.0	51.4	50.0	51.7	**4,750.6**
DAY	2023	31.0	28.0	30.9	29.3	30.6	25.5	31.0	31.0	30.0	30.5	30.0	30.9	**1,976.2**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.6	**24.1**
H2O	2023	574.6	514.1	575.3	551.1	580.5	504.1	607.5	579.5	571.8	575.4	571.7	590.4	**35,038.4**
OIL	2023	60.1	53.1	58.8	54.2	56.9	45.7	59.2	59.1	56.8	57.4	55.8	57.1	**4,135.7**

UWI **102.11-32-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**

Licence **10919** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,439.7**
WIN	2025	361.9	322.6	353.8	335.5	342.0	327.8	325.5	312.6	313.9	313.2	0.0	0.0	**27,240.6**
DAY	2024	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,135.7**
WIN	2024	549.6	416.3	481.0	429.1	435.8	412.7	409.2	408.2	380.2	388.8	369.5	365.0	**23,931.8**
DAY	2023	31.0	28.0	30.0	30.0	28.0	29.0	17.0	31.0	30.0	31.0	30.0	22.0	**1,771.7**
WIN	2023	768.9	641.4	662.6	614.2	521.6	612.6	307.8	696.6	504.9	551.3	506.8	382.2	**18,886.4**

Licence **10920** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **10920** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,560.0**
GAS	2025	2.0	1.7	2.2	3.4	3.7	3.2	2.7	2.6	2.4	2.8	0.0	0.0	**259.0**
H2O	2025	1.9	1.7	9.8	31.5	28.4	20.6	10.8	8.3	3.2	2.3	0.0	0.0	**1,489.1**
OIL	2025	33.4	30.5	42.6	68.0	67.0	58.5	48.9	47.8	42.7	45.8	0.0	0.0	**10,810.9**
DAY	2024	30.8	23.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.4	**2,256.4**
GAS	2024	1.6	1.1	3.3	3.7	2.8	3.2	2.7	2.9	2.8	2.6	2.4	2.8	**232.3**
H2O	2024	26.0	15.9	10.7	5.9	4.2	5.1	3.6	3.4	3.1	2.4	2.4	2.9	**1,370.6**
OIL	2024	31.8	21.6	62.6	64.7	54.6	61.0	53.0	52.5	50.1	47.3	44.1	51.7	**10,325.7**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	30.0	30.0	31.0	**1,900.7**
GAS	2023	2.6	2.5	2.5	2.6	2.6	2.6	2.8	2.8	2.5	1.3	1.5	1.7	**200.4**
H2O	2023	21.8	19.9	32.2	38.4	40.3	38.2	45.7	51.0	41.9	19.6	23.1	29.0	**1,285.0**
OIL	2023	61.2	59.6	58.5	51.8	50.0	48.3	51.9	54.4	45.2	21.3	26.9	35.2	**9,730.7**

Licence **10921** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	0.0	0.0	**1,638.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	**5.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.1	1048.2	1004.4	0.0	0.0	**36,114.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	10.8	19.0	0.0	0.0	**2,095.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,704.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,064.6**
DAY	2023	31.0	18.7	20.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1,568.0**
GAS	2023	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2023	473.2	292.3	541.5	0.0	0.0	0.0	0.0	0.0	26.2	0.0	0.0	0.0	**33,704.7**
OIL	2023	20.5	12.0	21.5	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	**2,064.6**

Licence **10922** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	21.0	2.0	29.8	31.0	31.0	29.0	31.0	0.0	0.0	**2,459.8**
GAS	2025	3.0	2.0	1.4	0.9	0.0	0.6	0.4	0.4	0.9	1.1	0.0	0.0	**388.1**
H2O	2025	5.8	4.4	3.6	2.4	0.1	1.2	1.1	1.1	1.6	1.9	0.0	0.0	**1,994.7**
OIL	2025	50.1	38.2	29.4	19.4	0.6	9.6	8.3	9.3	14.6	16.7	0.0	0.0	**15,339.6**
DAY	2024	31.0	24.0	30.3	9.0	19.5	30.0	30.8	30.9	30.0	30.8	29.0	31.0	**2,196.4**
GAS	2024	4.0	2.7	3.6	1.3	4.1	7.1	6.4	4.9	4.5	5.5	3.9	2.9	**377.4**
H2O	2024	4.2	3.2	4.0	1.5	9.2	15.6	14.3	10.0	9.0	11.4	8.6	6.2	**1,971.5**
OIL	2024	76.1	56.3	71.0	22.9	83.0	128.7	123.7	89.4	84.3	103.7	73.0	54.2	**15,143.4**
DAY	2023	31.0	28.0	30.7	29.7	29.3	30.0	30.3	30.8	29.8	30.7	30.0	31.0	**1,870.1**
GAS	2023	4.0	3.4	3.8	4.2	7.5	7.8	5.4	5.2	5.2	5.0	5.2	4.9	**326.5**
H2O	2023	4.5	4.5	5.0	5.1	8.6	7.9	5.2	5.2	4.9	5.2	5.0	4.9	**1,874.3**
OIL	2023	90.6	78.7	89.0	86.4	144.2	142.2	96.7	99.5	93.8	93.6	95.3	91.7	**14,177.1**

Licence **10923** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	28.0	30.6	30.0	30.4	30.0	31.0	30.5	30.0	31.0	0.0	0.0	**2,379.5**
GAS	2025	0.6	0.6	0.9	1.3	2.0	1.6	2.6	2.3	2.3	2.6	0.0	0.0	**198.1**
H2O	2025	0.6	0.6	1.0	1.3	1.9	1.5	5.6	3.2	2.4	2.4	0.0	0.0	**1,137.8**
OIL	2025	11.9	12.5	18.4	23.0	34.8	31.8	47.5	45.6	44.4	45.8	0.0	0.0	**6,703.7**

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Licence **10923** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	27.7	30.7	30.0	30.7	30.0	30.9	**2,079.2**
GAS	2024	1.9	1.6	1.5	1.2	0.6	2.7	2.4	1.7	1.6	1.9	1.6	0.6	**181.3**
H2O	2024	4.3	4.3	4.1	3.0	1.2	5.1	4.8	3.2	2.2	1.9	1.6	0.6	**1,117.3**
OIL	2024	35.5	32.6	33.0	24.6	13.6	47.4	46.5	32.2	28.0	35.8	30.5	13.1	**6,388.0**
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.2	19.0	30.0	31.0	30.0	31.0	**1,718.9**
GAS	2023	2.3	2.3	2.3	2.4	1.6	2.0	2.6	1.7	3.6	2.8	2.4	2.5	**162.0**
H2O	2023	1.7	2.0	3.4	4.5	2.3	2.1	4.4	3.4	8.7	7.1	5.8	6.2	**1,081.0**
OIL	2023	53.1	52.5	52.7	49.1	32.2	35.0	44.2	30.2	62.2	51.8	42.4	44.8	**6,015.2**

Licence **10924** Well Name **Ewart Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,438.5**
GAS	2025	0.0	0.0	0.1	0.1	0.1	0.1	0.4	0.1	0.1	0.1	0.0	0.0	**8.9**
H2O	2025	359.8	377.8	426.6	429.8	425.4	394.4	407.3	428.5	369.7	273.4	0.0	0.0	**26,441.4**
OIL	2025	7.7	13.1	14.7	7.9	8.7	15.2	22.4	9.9	11.5	19.0	0.0	0.0	**2,145.2**
DAY	2024	20.0	26.3	31.0	30.0	31.0	28.0	30.8	30.8	30.0	30.9	26.0	30.8	**2,134.7**
H2O	2024	40.0	52.8	57.1	71.8	76.6	66.4	140.0	162.4	138.8	140.2	129.0	340.1	**22,548.7**
OIL	2024	2.4	3.5	3.7	3.7	3.8	3.3	1.2	3.2	2.6	2.8	2.7	7.2	**2,015.1**
DAY	2023	31.0	28.0	30.0	30.0	31.0	29.4	30.0	28.0	29.0	30.0	11.0	31.0	**1,789.1**
GAS	2023	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2023	107.1	115.1	134.4	58.0	61.8	54.8	54.5	56.5	60.6	174.0	28.0	67.6	**21,133.5**
OIL	2023	52.1	23.3	13.5	3.8	3.1	1.9	3.0	2.2	1.7	7.8	1.7	2.8	**1,975.0**

Licence **10926** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,353.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,353.1**
DAY	2023	27.8	23.6	30.0	23.5	4.0	18.2	31.0	1.0	0.0	0.0	0.0	0.0	**1,612.0**
H2O	2023	606.6	495.2	906.2	754.0	206.5	1052.3	1616.3	5.4	0.0	0.0	0.0	0.0	**26,353.1**

Licence **10927** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.3	30.7	0.0	0.0	**1,911.7**
GAS	2025	0.9	0.8	0.8	0.6	0.6	0.6	0.4	0.9	4.6	0.9	0.0	0.0	**67.2**
H2O	2025	64.9	30.8	40.9	47.6	38.2	31.0	13.7	18.6	74.0	10.6	0.0	0.0	**44,614.5**
OIL	2025	18.3	14.1	13.6	11.6	11.4	9.7	6.2	15.9	84.6	16.0	0.0	0.0	**4,725.2**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.6	**1,609.4**
GAS	2024	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.2	0.6	**56.1**
H2O	2024	72.2	58.6	28.4	16.5	17.5	15.5	16.6	16.6	39.2	40.3	43.2	33.6	**44,244.2**
OIL	2024	6.8	5.4	2.6	8.4	8.5	7.6	8.0	7.9	1.8	1.9	4.6	8.4	**4,523.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	25.9	**1,246.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**53.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.2	61.8	**43,846.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	**4,451.9**

Licence **10928** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10928** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	30.7	30.8	29.9	31.0	0.0	0.0	**2,411.4**
GAS	2025	0.6	0.3	0.3	0.5	0.7	0.6	0.9	1.0	0.7	0.7	0.0	0.0	**50.1**
H2O	2025	106.5	110.5	127.8	103.3	80.8	65.1	53.3	44.8	62.4	60.0	0.0	0.0	**9,291.9**
OIL	2025	58.3	26.1	20.8	43.8	48.8	43.9	62.2	70.8	47.6	50.2	0.0	0.0	**6,583.3**
DAY	2024	31.0	28.9	31.0	30.0	31.0	29.9	30.6	30.9	29.8	30.8	30.0	30.8	**2,108.4**
GAS	2024	0.9	0.9	1.0	0.8	0.6	0.6	0.7	0.7	0.8	0.7	0.6	0.6	**43.8**
H2O	2024	112.4	115.9	125.6	140.3	129.8	125.3	124.1	119.4	75.9	86.7	88.8	91.0	**8,477.4**
OIL	2024	73.1	66.7	72.9	55.9	57.0	60.5	59.1	59.8	76.0	64.7	56.8	58.7	**6,110.8**
DAY	2023	31.0	28.0	30.8	29.2	30.6	28.8	30.4	31.0	29.8	30.9	30.0	31.0	**1,743.7**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.9	0.9	1.0	1.1	1.0	0.9	**34.9**
H2O	2023	123.0	93.7	104.8	84.1	73.7	78.2	173.5	145.4	119.2	117.7	100.6	105.1	**7,142.2**
OIL	2023	45.0	36.8	41.7	29.5	23.8	38.9	86.4	84.5	85.2	85.7	76.1	75.3	**5,349.6**

Licence **10929** Well Name **Sinclair Unit No. 17 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,314.9**
WIN	2025	399.2	351.9	408.5	440.4	454.1	410.5	457.6	380.2	320.9	470.1	0.0	0.0	**28,482.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,016.9**
WIN	2024	485.8	407.2	413.4	383.9	384.7	356.8	354.2	476.2	431.3	391.0	416.6	394.0	**24,388.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	28.0	31.0	30.0	31.0	**1,651.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.7	256.7	292.2	268.3	466.4	**19,493.8**

Licence **10930** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.9	24.0	27.9	0.0	6.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,542.2**
GAS	2025	1.6	1.2	0.7	0.1	0.0	0.0	9.8	3.5	3.0	1.4	0.0	0.0	**88.7**
H2O	2025	5.4	4.4	6.3	7.7	0.0	0.6	39.2	9.1	6.3	2.2	0.0	0.0	**674.4**
OIL	2025	31.3	23.7	15.2	1.8	0.0	0.2	180.6	65.4	52.8	30.7	0.0	0.0	**3,932.5**
DAY	2024	31.0	29.0	31.0	21.5	30.6	28.5	30.2	30.7	29.8	31.0	30.0	31.0	**2,306.9**
GAS	2024	0.9	1.0	0.9	0.6	0.9	0.7	0.6	0.6	0.6	0.6	0.6	0.8	**67.4**
H2O	2024	0.9	0.9	0.9	0.6	0.9	1.2	1.5	1.5	1.5	1.5	1.5	2.3	**593.2**
OIL	2024	16.4	15.6	16.6	11.3	16.2	13.6	12.4	12.4	12.2	12.6	12.1	15.9	**3,530.8**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**1,952.6**
GAS	2023	1.1	1.1	1.1	1.1	1.2	1.2	1.2	1.3	1.1	1.1	1.2	0.9	**58.6**
H2O	2023	1.1	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.0	1.0	1.1	0.9	**578.0**
OIL	2023	24.0	22.6	25.5	24.4	25.2	24.5	24.7	24.9	18.7	21.1	22.0	15.8	**3,363.5**

Licence **10931** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.7	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	28.5	0.0	0.0	**2,483.5**
GAS	2025	4.6	3.2	4.7	5.0	5.8	6.3	5.8	4.6	4.7	4.4	0.0	0.0	**661.5**
H2O	2025	17.5	9.1	16.8	19.5	30.8	29.0	25.9	18.4	21.7	24.2	0.0	0.0	**4,941.9**
OIL	2025	83.7	59.3	92.1	95.2	108.6	124.3	107.6	84.8	88.0	86.4	0.0	0.0	**27,179.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	29.1	31.0	29.4	30.6	**2,190.2**
GAS	2024	7.2	8.0	8.7	6.3	5.7	6.2	7.0	6.2	5.8	5.7	6.4	5.8	**612.4**
H2O	2024	18.0	28.5	37.7	15.5	12.5	14.8	23.9	18.4	17.1	15.4	14.8	22.4	**4,729.0**
OIL	2024	152.3	155.4	173.4	130.3	116.9	128.0	132.1	112.0	110.5	108.9	120.3	109.9	**26,249.6**
DAY	2023	31.0	27.6	29.8	30.0	30.6	30.0	30.7	30.5	29.9	30.0	30.0	30.8	**1,827.1**

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Licence **10931** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	9.2	8.2	8.9	8.9	9.1	9.3	8.5	9.0	9.0	8.6	7.8	7.3	**533.4**
H2O	2023	24.7	25.8	33.4	35.0	26.6	18.8	24.4	60.0	22.6	25.7	31.2	36.3	**4,490.0**
OIL	2023	195.2	169.1	183.9	180.5	177.6	167.3	151.6	159.8	167.9	161.8	149.8	153.5	**24,699.6**

Licence **10932** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636,318.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,493.8**
DAY	2024	31.0	29.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.2**
GAS	2024	0.6	0.6	0.6	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
H2O	2024	11809.9	11145.6	11904.5	10853.7	6022.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636,318.4**
OIL	2024	60.3	52.7	57.7	55.1	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,493.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.9	31.0	29.8	31.0	**1,866.2**
GAS	2023	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**27.4**
H2O	2023	12389.0	10588.5	12195.7	11403.7	10793.7	11394.6	9951.5	10398.7	13530.2	11649.8	10200.7	11366.5	**584,582.7**
OIL	2023	48.6	43.8	50.9	46.9	45.2	56.6	61.2	67.2	50.5	57.8	56.8	57.6	**8,230.8**

UWI **102.13-26-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10933** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.7	30.8	29.8	30.2	31.0	30.0	29.6	0.0	0.0	**2,527.1**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.4	1.6	0.7	0.8	0.6	0.0	0.0	**98.4**
H2O	2025	190.3	150.7	134.4	132.6	130.3	118.9	94.2	34.3	103.2	110.2	0.0	0.0	**18,956.0**
OIL	2025	13.7	11.0	10.7	10.1	11.7	10.2	28.1	12.6	13.7	12.2	0.0	0.0	**4,749.6**
DAY	2024	30.3	29.0	31.0	30.0	30.9	19.0	30.5	31.0	29.8	30.2	29.9	31.0	**2,226.5**
GAS	2024	1.7	1.4	1.6	1.8	1.2	0.6	0.9	0.9	0.8	0.5	0.3	0.3	**91.3**
H2O	2024	109.3	87.3	93.7	92.1	90.8	53.5	84.2	136.0	137.5	139.4	120.1	127.9	**17,756.9**
OIL	2024	34.6	28.2	31.8	32.6	22.2	11.6	19.1	18.2	14.1	7.9	4.5	5.6	**4,615.6**
DAY	2023	30.4	28.0	31.0	30.0	28.8	22.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,873.9**
GAS	2023	0.3	0.3	0.8	0.7	0.9	0.6	1.0	0.8	0.9	0.7	0.6	2.6	**79.3**
H2O	2023	30.1	28.9	145.5	144.4	102.9	158.8	216.6	173.7	166.2	153.5	135.7	167.5	**16,485.1**
OIL	2023	4.9	4.6	14.9	13.6	18.3	13.7	19.6	16.6	16.3	15.1	13.5	43.8	**4,385.2**

Licence **10934** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10934** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	27.0	29.0	27.0	31.0	28.0	27.0	31.0	0.0	0.0	**2,437.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,983.1**
WIN	2025	426.9	387.1	407.2	356.3	362.4	356.3	382.0	315.8	320.2	361.7	0.0	0.0	**15,503.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,148.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,983.1**
WIN	2024	1220.3	942.6	986.0	772.3	720.1	628.5	593.9	568.4	513.2	481.8	463.9	454.9	**11,827.9**
DAY	2023	31.0	28.0	31.0	29.2	30.6	28.0	0.0	17.0	28.0	31.0	30.0	31.0	**1,783.3**
GAS	2023	0.5	0.7	0.4	0.3	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**31.3**
H2O	2023	50.9	43.5	30.9	22.4	23.9	29.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.9**
OIL	2023	75.6	66.3	47.0	37.9	41.7	51.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,983.1**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.5	333.3	739.7	1091.2	1226.3	**3,482.0**

Licence **10935** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	16.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**625.9**
GAS	2025	0.0	0.0	1.7	2.7	2.9	2.4	1.2	1.2	1.3	1.2	0.0	0.0	**14.6**
H2O	2025	0.0	911.6	786.3	147.4	147.7	131.2	90.0	87.6	85.2	90.4	0.0	0.0	**16,593.1**
OIL	2025	0.0	0.0	34.6	53.1	56.8	49.4	22.1	22.1	21.5	24.6	0.0	0.0	**1,593.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	30.0	31.0	7.0	0.0	**365.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1455.2	1821.8	1843.8	414.7	0.0	**14,115.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**

Licence **10936** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,790.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,790.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.8**
DAY	2023	31.0	25.1	25.8	30.0	15.4	15.8	31.0	31.0	29.9	2.0	0.0	0.0	**712.2**
GAS	2023	1.1	0.9	0.9	1.2	0.6	0.6	1.0	1.0	1.0	0.1	0.0	0.0	**30.1**
H2O	2023	2110.2	1639.1	1756.5	1971.1	1060.3	1091.5	2014.4	2077.7	1929.7	128.4	0.0	0.0	**49,790.1**
OIL	2023	22.7	18.5	19.3	22.6	11.7	10.7	17.8	18.0	19.8	1.3	0.0	0.0	**1,437.8**

Licence **10937** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,525.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,224.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,865.9**
WIN	2025	1215.9	1093.9	1191.3	1107.9	1103.6	1044.6	541.9	1007.6	933.9	1000.2	0.0	0.0	**26,484.0**
DAY	2024	30.0	28.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,221.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,224.2**

Manitoba Production
2023 To 2025

Licence **10937** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,865.9**
WIN	2024	1172.2	818.6	792.9	1191.1	1191.1	1183.9	1137.3	1219.3	1194.7	1211.0	1130.1	1199.9	**16,243.2**
DAY	2023	31.0	28.0	31.0	30.0	25.0	25.0	10.0	3.0	30.0	31.0	30.0	22.0	**1,865.0**
GAS	2023	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2023	50.5	45.1	49.9	46.7	39.0	41.2	19.7	0.0	0.0	0.0	0.0	0.0	**5,224.2**
OIL	2023	65.5	51.2	52.3	55.7	43.3	44.3	21.9	0.0	0.0	0.0	0.0	0.0	**5,865.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	219.8	640.4	1081.2	845.2	**2,801.1**

Licence **10938** Well Name **North Virden Scallion Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	0.0	0.0	**2,546.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,997.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,834.8**
WIN	2025	1231.3	1126.8	1540.4	1447.6	1413.7	1299.1	1499.8	1404.2	981.1	1513.0	0.0	0.0	**21,442.6**
DAY	2024	31.0	11.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,251.1**
GAS	2024	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2024	192.9	73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,997.8**
OIL	2024	29.1	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,834.8**
WIN	2024	0.0	0.0	272.2	353.5	604.2	629.1	813.7	933.7	901.7	1041.7	1195.6	1240.2	**7,985.6**
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.1	31.0	31.0	30.0	31.0	30.0	30.9	**1,902.2**
GAS	2023	0.3	0.2	0.2	0.2	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	**22.1**
H2O	2023	234.4	191.4	203.3	199.9	205.8	173.6	212.0	198.2	192.9	199.6	193.6	191.8	**11,731.7**
OIL	2023	37.1	30.5	32.5	31.2	31.8	24.7	32.6	31.5	29.4	30.6	29.1	28.6	**5,794.7**

Licence **10939** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	23.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,494.7**
GAS	2025	2.3	2.0	1.5	1.3	1.0	2.0	3.4	2.3	2.3	2.0	0.0	0.0	**235.0**
H2O	2025	48.2	46.0	11.9	6.2	4.9	7.2	13.3	17.6	15.6	17.5	0.0	0.0	**8,184.6**
OIL	2025	43.8	38.7	26.9	23.4	18.6	37.1	64.8	43.5	42.3	44.0	0.0	0.0	**11,804.9**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.8	30.5	29.8	31.0	30.0	30.5	**2,198.6**
GAS	2024	2.0	1.9	2.0	1.8	1.9	2.1	1.8	1.8	1.6	1.6	2.2	2.1	**214.9**
H2O	2024	62.2	59.2	59.7	57.5	60.7	63.1	66.9	66.4	50.0	47.1	47.5	48.0	**7,996.2**
OIL	2024	38.7	36.3	36.1	34.3	35.6	38.1	37.6	36.6	31.1	30.5	41.3	41.9	**11,421.8**
DAY	2023	31.0	20.5	24.6	29.8	16.0	20.0	22.7	31.0	30.0	30.4	30.0	27.6	**1,836.2**
GAS	2023	3.3	2.2	2.9	4.0	2.2	2.9	0.1	0.4	2.2	2.4	2.3	1.8	**192.1**
H2O	2023	64.9	42.3	76.3	133.5	70.5	88.5	80.7	97.8	67.0	66.9	64.5	57.2	**7,307.9**
OIL	2023	71.2	44.0	58.5	81.1	43.4	54.4	48.2	61.6	40.9	40.6	37.5	33.8	**10,983.7**

Licence **10940** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	26.3	8.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**2,583.8**
GAS	2025	0.9	0.8	1.8	5.6	3.9	7.3	9.1	10.6	10.6	7.8	0.0	0.0	**170.3**
H2O	2025	0.9	0.8	50.5	541.5	673.2	493.5	513.0	477.6	424.2	544.1	0.0	0.0	**24,988.0**
OIL	2025	18.2	15.4	32.0	101.0	69.4	144.2	170.3	200.8	195.0	167.0	0.0	0.0	**8,740.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.5	**2,306.1**
GAS	2024	1.9	2.1	2.2	1.8	2.2	1.5	0.8	1.3	1.6	1.6	0.6	0.8	**111.9**

Manitoba Production
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Licence **10940** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	2.7	2.1	2.2	2.1	2.2	1.4	0.9	1.3	1.5	1.5	0.9	0.9	**21,268.7**
OIL	2024	38.3	38.9	42.6	37.6	42.5	29.3	18.2	24.8	27.9	28.9	15.7	16.2	**7,627.4**
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	31.0	29.8	30.4	29.0	30.7	**1,943.2**
GAS	2023	2.4	2.2	2.4	2.3	2.1	1.8	2.4	2.4	2.2	2.2	1.8	1.8	**93.5**
H2O	2023	4.6	4.1	3.5	2.7	2.4	2.1	2.2	2.2	2.1	2.9	4.7	4.9	**21,249.0**
OIL	2023	55.1	47.9	51.4	48.4	42.2	36.9	45.5	44.3	39.7	39.0	33.2	35.3	**7,266.5**

Licence **10941** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,402.4**
WIN	2025	625.0	675.0	934.0	901.0	921.0	790.0	617.0	624.0	605.0	624.0	0.0	0.0	**50,547.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,098.4**
WIN	2024	1234.0	1121.0	1250.0	1177.0	1181.0	1131.0	1076.0	659.0	609.0	625.0	607.0	624.0	**43,231.0**
DAY	2023	31.0	28.0	31.0	30.0	29.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,733.4**
WIN	2023	614.0	555.0	595.0	589.0	696.0	676.0	433.0	908.0	875.0	992.0	1028.0	797.0	**31,937.0**

Licence **10942** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,221.4**
WIN	2025	732.0	635.0	690.0	665.0	697.0	686.0	706.0	734.0	671.0	669.0	0.0	0.0	**43,394.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,917.4**
WIN	2024	920.0	833.0	928.0	872.0	845.0	790.0	726.0	768.0	717.0	726.0	686.0	724.0	**36,509.0**
DAY	2023	31.0	17.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	22.0	**1,552.4**
WIN	2023	614.0	314.0	0.0	0.0	0.0	0.0	0.0	592.0	598.0	643.0	647.0	574.0	**26,974.0**

Licence **10943** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,509.8**
WIN	2025	1150.0	1087.6	1185.9	1137.0	1154.2	1171.4	1177.6	1174.4	904.2	879.6	0.0	0.0	**47,093.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,205.8**
WIN	2024	1209.6	1059.7	1213.6	1122.5	1188.3	1167.9	1042.7	955.8	1174.3	1216.7	1156.2	1219.6	**36,071.3**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	24.0	31.0	30.0	31.0	30.0	22.0	**1,840.8**
WIN	2023	1210.4	1073.6	1176.5	1150.9	992.6	999.9	579.1	1196.0	1181.5	1202.4	1174.9	817.3	**22,344.4**

Licence **10945** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.4	31.0	25.5	30.8	30.0	31.0	31.0	29.6	30.7	0.0	0.0	**2,559.3**
GAS	2025	2.6	2.1	2.3	1.6	1.9	1.7	1.5	1.4	0.7	0.9	0.0	0.0	**153.7**
H2O	2025	5.4	5.8	7.9	1.9	2.3	2.2	3.1	2.6	1.1	2.7	0.0	0.0	**2,063.8**
OIL	2025	50.6	42.3	44.6	30.7	36.9	33.4	27.2	22.9	10.7	18.8	0.0	0.0	**7,967.7**
DAY	2024	29.8	29.0	29.4	30.0	30.6	28.5	30.8	30.0	29.8	31.0	30.0	31.0	**2,261.3**
GAS	2024	3.2	2.4	1.7	2.6	2.7	2.1	1.7	1.0	2.3	2.3	2.2	2.5	**137.0**
H2O	2024	11.6	9.4	9.1	4.7	4.5	1.7	3.9	9.5	4.7	4.9	4.8	5.3	**2,028.8**
OIL	2024	59.4	45.4	30.9	51.9	52.6	42.2	38.4	20.7	42.5	44.0	42.1	47.2	**7,649.6**
DAY	2023	30.8	26.0	30.6	29.8	31.0	30.0	29.8	31.0	30.0	29.8	30.0	30.7	**1,901.4**
GAS	2023	2.4	1.8	2.0	2.0	4.2	4.3	1.6	0.8	1.0	1.4	2.7	2.9	**110.3**
H2O	2023	12.2	7.7	9.0	8.9	14.8	14.8	49.5	49.3	39.6	31.9	15.8	16.6	**1,954.7**

Manitoba Production
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Licence **10945** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	51.0	33.4	39.3	37.7	78.3	78.7	28.6	16.8	20.5	27.3	44.1	53.1	**7,132.3**

Licence **10946** Well Name **Tundra Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **103.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,996.3**
H2O	2025	46883.3	42122.0	47390.7	44312.0	44990.0	44383.0	45239.0	45057.5	43053.7	46411.5	0.0	0.0	**2,771,962.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	28.8	31.0	30.0	31.0	30.0	31.0	**1,692.3**
H2O	2024	47662.0	43733.8	45277.2	43603.0	45506.8	42418.2	40938.3	45022.7	44066.5	47500.0	46447.0	47570.0	**2,322,120.2**
DAY	2023	31.0	28.0	31.0	30.0	28.0	27.3	18.0	30.8	30.0	31.0	30.0	26.0	**1,328.5**
H2O	2023	44641.8	40197.2	44059.0	42663.0	38981.3	43436.0	25055.2	50148.8	42732.2	44600.3	44480.0	35005.9	**1,782,374.7**

Licence **10947** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	26.5	30.5	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,394.0**
GAS	2025	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**61.8**
H2O	2025	1030.7	716.4	817.6	738.8	842.4	803.1	802.2	847.5	752.8	738.2	0.0	0.0	**96,163.4**
OIL	2025	48.6	42.0	49.1	41.9	46.0	45.0	45.5	45.4	43.5	45.3	0.0	0.0	**5,706.2**
DAY	2024	30.8	28.3	31.0	30.0	30.5	29.2	31.0	30.0	26.3	30.5	30.0	29.0	**2,095.6**
GAS	2024	1.0	0.9	1.0	0.9	1.0	0.9	0.6	0.6	0.5	0.6	0.6	0.5	**56.0**
H2O	2024	1292.5	1025.7	1038.2	1156.8	1023.7	1124.7	968.2	1005.6	870.3	929.4	677.2	1059.6	**88,073.7**
OIL	2024	74.3	72.9	78.7	75.6	77.4	70.9	56.1	59.6	50.8	52.2	46.5	46.1	**5,253.9**
DAY	2023	31.0	28.0	11.0	25.5	30.0	29.0	31.0	31.0	30.0	30.5	30.0	31.0	**1,739.0**
GAS	2023	2.1	1.4	0.6	0.9	0.9	0.9	1.3	1.6	1.5	1.4	0.9	0.9	**46.9**
H2O	2023	1499.9	1271.7	493.4	1299.3	1520.8	1537.5	1297.2	1134.8	1161.5	1178.3	1109.6	1218.0	**75,901.8**
OIL	2023	98.5	68.5	26.5	66.4	78.9	75.4	116.0	149.1	147.5	127.7	89.4	83.1	**4,492.8**

Licence **10949** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,520.2**
WIN	2025	299.6	258.5	278.6	270.4	287.1	317.1	320.2	304.2	276.1	275.1	0.0	0.0	**22,597.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,220.2**
WIN	2024	396.2	343.1	364.4	337.6	335.1	323.4	301.7	309.8	288.4	299.0	282.5	296.3	**19,710.6**
DAY	2023	31.0	28.0	31.0	27.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,855.2**
WIN	2023	404.9	446.9	576.2	451.9	774.5	637.8	333.7	571.5	475.2	435.7	401.3	286.9	**15,833.1**

Licence **10950** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.7	21.0	0.0	5.0	30.0	19.9	30.6	30.0	30.8	0.0	0.0	**1,980.7**
GAS	2025	0.3	0.3	0.2	0.0	0.0	1.2	1.0	1.9	1.4	1.2	0.0	0.0	**40.1**
H2O	2025	1526.0	1332.6	1028.1	0.0	356.5	959.3	537.1	827.0	816.2	893.7	0.0	0.0	**89,221.4**
OIL	2025	7.6	6.7	5.2	0.0	1.8	41.1	30.6	49.3	36.7	28.1	0.0	0.0	**3,441.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.3	30.0	31.0	**1,754.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	**32.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	951.3	1478.5	1497.4	1457.6	1514.9	**80,944.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	6.1	8.5	13.7	11.5	**3,234.3**
DAY	2023	30.3	28.0	31.0	29.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.6**
GAS	2023	0.2	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**

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Licence **10950** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1564.6	1523.4	1509.1	1560.4	320.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,045.2**
OIL	2023	9.0	6.6	7.6	7.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,190.4**

Licence **10951** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	27.8	23.0	30.0	21.8	31.0	30.0	31.0	0.0	0.0	**2,540.6**
GAS	2025	1.3	1.0	1.2	0.9	0.7	1.0	0.6	1.0	0.9	1.2	0.0	0.0	**312.6**
H2O	2025	69.1	58.3	64.3	64.2	52.8	73.3	51.1	74.5	71.8	79.9	0.0	0.0	**16,372.7**
OIL	2025	34.7	25.5	28.6	23.3	21.0	26.6	20.0	28.0	28.4	28.5	0.0	0.0	**23,826.7**
DAY	2024	30.6	29.0	31.0	29.4	30.9	30.0	26.5	31.0	12.0	30.3	30.0	29.3	**2,256.9**
GAS	2024	2.5	2.2	2.3	2.0	2.2	1.9	1.1	1.3	0.5	1.2	1.2	1.2	**302.8**
H2O	2024	20.7	20.0	22.0	22.5	25.2	31.6	55.3	65.5	24.3	66.0	67.2	66.0	**15,713.4**
OIL	2024	73.5	71.4	67.1	62.2	65.8	55.8	34.2	37.3	14.3	37.8	35.8	32.7	**23,562.1**
DAY	2023	30.9	28.0	30.8	27.4	28.4	29.2	31.0	28.9	30.0	24.2	30.0	28.5	**1,916.9**
GAS	2023	3.1	1.7	1.2	1.1	1.3	1.5	1.7	2.7	3.0	2.4	2.9	2.3	**283.2**
H2O	2023	15.1	8.6	6.0	6.0	5.8	5.6	6.0	15.7	17.4	15.0	18.5	20.2	**15,227.1**
OIL	2023	109.0	55.6	47.6	40.3	42.8	45.1	51.3	66.4	73.2	55.7	69.0	65.0	**22,974.2**

Licence **10952** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.6	23.0	31.0	0.0	0.0	**2,414.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**41.3**
H2O	2025	39.5	49.7	66.8	65.9	68.6	66.8	69.3	61.6	50.4	69.5	0.0	0.0	**6,832.3**
OIL	2025	22.7	23.7	28.1	26.3	27.1	27.4	27.2	22.9	19.3	28.0	0.0	0.0	**8,378.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,122.2**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	**38.5**
H2O	2024	115.5	109.0	116.5	106.3	84.1	107.6	136.6	131.8	71.2	39.7	37.9	37.0	**6,224.2**
OIL	2024	76.5	66.8	73.3	70.0	69.1	65.0	56.7	50.1	31.1	22.8	21.0	23.2	**8,125.6**
DAY	2023	27.5	26.7	31.0	29.3	30.4	27.8	27.0	9.0	28.5	29.5	30.0	31.0	**1,756.2**
GAS	2023	0.7	0.6	0.9	0.9	0.9	0.9	0.8	0.3	0.7	0.5	0.6	0.6	**33.0**
H2O	2023	76.5	70.2	84.8	77.6	73.6	83.2	80.0	25.2	115.1	106.9	99.6	111.2	**5,131.0**
OIL	2023	66.6	64.3	78.6	70.9	68.4	69.3	71.9	23.8	62.8	70.1	73.0	73.1	**7,500.0**

UWI **103.12-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10953** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,551.4**

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Licence **10953** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	1.9	2.0	2.8	2.3	1.9	1.8	1.9	1.6	1.5	1.3	0.0	0.0	**232.0**
H2O	2025	26.3	28.6	33.6	20.1	11.5	34.8	38.3	16.1	10.0	17.5	0.0	0.0	**4,809.3**
OIL	2025	52.7	48.4	69.9	59.6	49.4	46.3	49.6	48.8	46.9	38.3	0.0	0.0	**14,416.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	26.0	29.7	31.0	30.0	31.0	**2,247.6**
GAS	2024	0.9	0.6	1.2	1.8	1.9	2.5	2.5	1.1	3.1	2.9	1.8	1.9	**213.0**
H2O	2024	2.2	6.7	12.2	15.3	11.7	9.8	8.6	2.6	60.8	57.2	29.9	25.9	**4,572.5**
OIL	2024	21.6	18.0	26.0	46.6	48.8	66.8	65.4	28.0	82.7	76.8	52.0	54.5	**13,906.6**
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.3	31.0	31.0	30.0	29.7	30.0	30.0	**1,888.2**
GAS	2023	2.8	2.5	2.6	2.2	2.4	1.8	2.0	2.2	2.3	2.4	2.6	2.7	**190.8**
H2O	2023	15.7	6.4	11.1	18.1	31.4	15.2	21.5	25.8	19.5	24.0	45.2	38.1	**4,329.6**
OIL	2023	79.3	74.5	73.3	60.0	65.6	51.6	58.1	65.0	68.7	70.0	67.6	65.7	**13,319.4**

Licence **10954** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.2	31.0	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**2,552.1**
GAS	2025	2.1	2.2	2.5	2.1	1.9	1.8	1.2	1.0	0.9	1.0	0.0	0.0	**206.5**
H2O	2025	59.7	81.1	87.2	75.6	75.9	72.9	47.8	37.4	41.0	41.1	0.0	0.0	**7,304.8**
OIL	2025	64.2	58.9	65.3	56.8	50.3	49.8	35.0	29.0	27.7	29.2	0.0	0.0	**13,732.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	31.0	30.0	31.0	**2,249.6**
GAS	2024	1.7	2.0	2.2	2.7	2.8	3.1	3.3	2.1	3.3	3.2	2.1	2.2	**189.8**
H2O	2024	36.9	64.4	82.9	28.8	23.1	26.5	30.4	34.3	54.2	68.3	65.6	56.9	**6,685.1**
OIL	2024	48.0	55.0	61.8	68.7	75.0	81.0	84.9	57.2	90.5	83.9	63.0	66.1	**13,265.9**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	30.0	**1,889.2**
GAS	2023	1.4	0.8	1.1	1.2	1.1	0.6	1.1	1.5	0.5	0.8	2.5	2.2	**159.1**
H2O	2023	20.8	4.9	7.2	9.3	11.6	19.5	18.6	16.6	21.5	38.7	80.2	41.4	**6,112.8**
OIL	2023	40.2	24.0	31.0	32.4	31.4	19.5	32.0	42.4	20.4	28.1	66.7	55.1	**12,430.8**

Licence **10955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,233.0**
GAS	2025	1.0	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.2**
H2O	2025	932.4	804.5	322.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,671.5**
OIL	2025	18.1	15.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**
DAY	2024	26.5	29.0	30.8	30.0	31.0	29.3	28.3	29.8	30.0	31.0	29.4	30.6	**2,163.0**
GAS	2024	0.5	0.3	0.0	0.0	0.0	0.0	0.4	0.7	0.6	0.9	0.9	0.9	**93.1**
H2O	2024	499.6	906.1	998.5	1039.4	986.7	978.9	923.3	973.7	999.3	1002.2	944.3	963.7	**28,612.4**
OIL	2024	9.0	8.0	0.9	0.9	0.9	0.9	7.0	9.1	9.3	16.7	18.0	18.6	**3,187.0**
DAY	2023	31.0	27.6	30.8	29.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,807.3**
GAS	2023	1.9	1.6	1.7	1.7	1.9	1.9	2.1	2.9	2.5	0.0	0.0	0.3	**87.9**
H2O	2023	5.5	3.5	4.6	4.2	4.5	4.4	4.2	6.2	30.3	409.1	505.9	532.0	**17,396.7**
OIL	2023	39.9	29.7	37.5	34.3	35.4	32.8	35.4	49.9	48.9	1.4	0.6	4.7	**3,087.7**

Licence **10956** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.6	31.0	31.0	29.1	30.9	0.0	0.0	**2,557.2**
GAS	2025	2.2	1.1	1.2	1.8	2.0	2.7	2.3	2.9	2.6	2.4	0.0	0.0	**192.7**
H2O	2025	2.1	1.1	1.2	2.2	2.0	3.0	2.4	2.9	2.8	2.9	0.0	0.0	**742.6**
OIL	2025	37.3	18.7	21.4	34.4	36.9	55.9	44.2	50.3	47.6	51.5	0.0	0.0	**7,097.7**

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Licence **10956** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.5	29.0	30.8	30.0	31.0	29.3	28.0	31.0	30.0	31.0	29.4	30.6	**2,255.0**
GAS	2024	2.9	2.7	2.6	2.0	1.9	1.7	1.8	2.1	2.9	3.2	2.8	2.2	**171.5**
H2O	2024	3.4	2.7	2.6	2.4	2.2	2.1	2.1	2.4	3.2	3.6	3.2	2.2	**720.0**
OIL	2024	61.7	52.1	49.0	40.9	39.6	37.4	35.4	39.6	55.3	63.3	54.0	40.1	**6,699.5**
DAY	2023	31.0	27.6	30.8	29.0	30.6	29.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,894.4**
GAS	2023	2.3	1.9	2.3	2.5	3.1	3.2	4.1	3.8	3.1	2.8	2.4	2.6	**142.7**
H2O	2023	2.8	2.3	3.1	3.1	3.7	3.6	3.9	4.1	3.4	3.3	2.8	3.2	**687.9**
OIL	2023	48.2	40.0	49.3	52.5	60.7	58.6	72.1	69.1	60.0	57.0	48.7	55.1	**6,131.1**

Licence **10957** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	29.6	31.0	31.0	29.1	30.9	0.0	0.0	**2,533.7**
GAS	2025	3.0	2.5	2.8	2.7	2.8	2.2	2.2	1.9	2.0	2.2	0.0	0.0	**176.8**
H2O	2025	3.2	2.7	2.9	2.9	2.8	2.1	2.1	2.0	2.0	2.4	0.0	0.0	**645.9**
OIL	2025	56.7	48.9	54.8	51.4	52.0	40.0	38.0	34.0	35.0	44.4	0.0	0.0	**6,137.8**
DAY	2024	30.2	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,231.7**
GAS	2024	1.4	2.6	2.7	2.7	2.9	2.5	2.9	2.9	1.9	2.5	2.6	2.9	**152.5**
H2O	2024	3.0	2.6	2.7	3.2	3.1	3.0	3.3	3.0	1.9	2.9	3.0	3.2	**620.8**
OIL	2024	31.0	51.2	53.3	56.0	58.4	53.8	55.6	51.4	36.6	48.5	52.8	56.3	**5,682.6**
DAY	2023	31.0	27.6	30.8	29.0	30.3	30.0	24.5	29.0	29.9	30.8	30.0	30.8	**1,868.5**
GAS	2023	5.7	5.2	6.0	3.4	2.2	2.3	2.5	2.4	4.2	4.2	1.5	1.3	**122.0**
H2O	2023	7.2	6.2	7.2	3.7	2.4	2.5	2.3	2.4	4.3	4.6	4.1	3.8	**585.9**
OIL	2023	119.5	106.5	120.7	67.3	39.9	40.2	43.2	41.2	76.5	77.0	31.3	30.1	**5,077.7**

Licence **10958** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**2,567.3**
GAS	2025	3.3	3.2	4.8	2.2	3.5	4.4	3.5	3.8	3.2	2.4	0.0	0.0	**247.8**
H2O	2025	3.3	3.4	5.3	3.3	4.7	4.4	3.9	4.2	6.7	5.7	0.0	0.0	**933.2**
OIL	2025	59.1	58.7	92.7	42.8	66.3	86.9	69.2	68.7	59.1	50.0	0.0	0.0	**7,495.1**
DAY	2024	31.0	29.0	30.8	30.0	30.0	29.3	30.9	31.0	30.0	28.0	29.4	30.6	**2,264.3**
GAS	2024	3.7	3.8	4.1	5.3	5.1	5.1	12.5	6.2	4.8	5.0	5.3	4.5	**213.5**
H2O	2024	17.8	18.8	23.2	8.3	5.2	7.2	26.6	7.4	5.3	5.3	5.6	4.7	**888.3**
OIL	2024	78.2	74.6	83.5	108.1	102.6	107.0	237.7	108.6	91.2	93.3	97.5	84.4	**6,841.6**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,904.3**
GAS	2023	2.8	3.2	4.4	5.6	6.6	6.6	7.6	8.5	7.9	7.0	5.2	4.0	**148.1**
H2O	2023	7.2	8.1	8.5	9.5	15.8	15.5	15.5	18.5	17.6	12.6	5.7	15.7	**752.9**
OIL	2023	57.9	67.0	87.5	111.3	128.7	119.8	135.7	149.2	147.0	130.5	100.1	83.3	**5,574.9**

Licence **10959** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.4	31.0	30.0	30.5	30.0	31.0	31.0	29.9	29.5	0.0	0.0	**2,551.2**
GAS	2025	1.8	2.7	3.4	2.3	1.0	0.9	0.9	1.0	0.9	0.7	0.0	0.0	**135.7**
H2O	2025	39.8	63.1	77.8	44.8	8.8	8.5	14.7	16.1	16.6	19.7	0.0	0.0	**14,608.3**
OIL	2025	47.2	66.2	84.2	56.5	21.2	21.4	24.3	24.6	23.7	21.6	0.0	0.0	**9,386.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.3	24.5	27.7	31.0	29.0	30.7	**2,252.9**
GAS	2024	0.4	0.6	0.7	0.9	1.2	1.1	1.2	1.0	1.1	1.2	0.9	1.0	**120.1**
H2O	2024	59.9	34.7	58.7	65.1	38.8	36.2	39.2	31.3	37.2	44.2	26.6	23.5	**14,298.4**

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Licence **10959** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	12.0	13.6	16.2	22.6	33.7	32.9	35.0	28.8	33.9	35.1	28.5	30.7	**8,995.6**
DAY	2023	31.0	28.0	30.8	30.0	25.5	30.0	31.0	31.0	30.0	29.7	30.0	30.5	**1,898.9**
GAS	2023	1.0	1.0	1.4	1.2	1.0	1.1	1.0	1.0	0.6	0.6	0.7	0.4	**108.8**
H2O	2023	37.8	19.4	9.9	12.5	13.5	15.7	14.6	13.8	13.0	21.5	23.8	75.0	**13,803.0**
OIL	2023	28.6	28.2	37.0	30.4	25.1	29.2	28.8	29.1	22.5	16.2	18.1	10.5	**8,672.6**

Licence **10960** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	29.9	31.0	30.0	31.0	31.0	28.5	31.0	0.0	0.0	**2,497.4**
GAS	2025	3.6	2.9	3.9	4.6	1.5	1.3	1.3	1.3	0.7	0.3	0.0	0.0	**209.4**
H2O	2025	33.3	66.8	112.2	103.4	40.9	34.1	37.6	36.5	68.4	105.9	0.0	0.0	**16,557.5**
OIL	2025	96.2	72.5	98.8	128.2	36.2	29.9	32.8	32.3	19.6	10.2	0.0	0.0	**11,691.8**
DAY	2024	31.0	28.3	30.0	30.0	31.0	28.8	30.9	25.0	21.0	31.0	29.0	30.9	**2,195.2**
GAS	2024	6.0	4.9	5.2	4.8	1.8	2.2	2.4	1.2	2.0	3.1	3.1	2.8	**188.0**
H2O	2024	70.1	52.6	87.9	124.1	157.5	184.0	197.9	137.5	88.6	127.7	106.6	79.9	**15,918.4**
OIL	2024	156.2	124.4	137.8	126.2	50.0	60.9	65.9	31.5	55.0	90.5	88.0	81.5	**11,135.1**
DAY	2023	31.0	28.0	30.8	30.0	12.6	24.3	31.0	28.8	30.0	30.7	30.0	30.5	**1,848.3**
GAS	2023	1.8	1.6	2.8	3.2	0.9	1.7	2.2	2.0	4.4	6.6	6.3	6.1	**148.5**
H2O	2023	135.8	129.0	135.2	111.1	38.6	76.6	93.7	82.6	89.6	75.9	73.5	71.6	**14,504.0**
OIL	2023	49.7	48.3	83.5	89.6	24.0	45.9	57.1	55.9	134.5	191.7	176.2	158.4	**10,067.2**

Licence **10961** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	29.5	31.0	0.0	0.0	**1,864.1**
GAS	2025	1.0	0.5	0.7	0.7	1.4	1.5	1.0	1.6	1.5	0.8	0.0	0.0	**32.5**
H2O	2025	2155.8	2151.3	1707.5	1445.2	1247.3	1280.3	1121.9	1116.0	1118.1	2000.5	0.0	0.0	**122,163.7**
OIL	2025	42.7	24.4	33.4	33.0	56.4	63.2	46.9	79.5	76.3	34.3	0.0	0.0	**2,088.1**
DAY	2024	30.7	29.0	31.0	30.0	31.0	29.5	30.9	30.4	30.0	30.0	30.0	31.0	**1,567.6**
GAS	2024	1.5	1.4	2.5	1.0	0.3	0.3	0.8	0.6	0.6	0.6	0.6	1.2	**21.8**
H2O	2024	2833.7	2592.0	2948.5	3427.7	2949.6	2612.6	2607.3	2223.1	2275.4	2070.6	1884.9	2437.1	**106,819.8**
OIL	2024	75.3	67.5	121.8	60.2	24.3	21.7	49.2	42.7	40.8	34.8	34.3	62.7	**1,598.0**
DAY	2023	31.0	28.0	31.0	30.0	30.3	25.8	30.5	30.0	29.0	31.0	12.0	31.0	**1,204.1**
GAS	2023	0.0	0.3	0.6	0.3	0.3	0.2	0.8	0.6	0.5	0.6	0.2	0.2	**10.4**
H2O	2023	1562.2	2451.6	2994.7	2920.0	2847.9	2261.0	2590.8	3022.7	2383.1	2891.0	1089.8	3245.1	**75,957.3**
OIL	2023	1.3	16.8	36.3	28.3	25.2	20.9	45.2	36.3	23.8	26.0	10.0	9.6	**962.7**

UWI **102.16-14-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10964** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
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Licence **10964** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.8	31.0	30.0	30.0	30.0	31.0	19.0	28.0	29.3	0.0	0.0	**2,258.9**
GAS	2025	0.3	0.2	0.3	0.3	0.3	1.0	1.0	0.0	1.0	1.0	0.0	0.0	**18.2**
H2O	2025	989.4	899.5	1093.4	1078.0	977.7	942.2	967.7	612.6	844.0	891.4	0.0	0.0	**93,769.8**
OIL	2025	21.4	18.6	21.8	20.4	20.4	20.3	20.2	12.1	17.2	18.9	0.0	0.0	**2,117.6**
DAY	2024	31.0	29.0	6.0	0.0	0.0	0.0	23.0	31.0	29.0	30.0	30.0	30.8	**1,973.8**
GAS	2024	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	**12.8**
H2O	2024	1042.7	1012.3	213.5	0.0	0.0	0.0	798.8	1049.9	978.7	973.2	938.5	902.2	**84,473.9**
OIL	2024	21.3	19.1	4.1	0.0	0.0	0.0	16.1	20.9	19.7	21.1	19.6	21.3	**1,926.3**
DAY	2023	31.0	28.0	31.0	30.0	30.9	30.0	28.0	31.0	29.3	31.0	30.0	31.0	**1,734.0**
GAS	2023	0.1	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**10.4**
H2O	2023	1149.3	950.8	1207.3	1074.4	1004.9	1077.9	926.0	993.2	1234.8	1070.4	957.9	1041.4	**76,564.1**
OIL	2023	17.1	12.3	15.2	19.9	18.6	18.1	20.1	22.5	18.3	21.1	21.2	20.9	**1,763.1**

UWI **102.14-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10966** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	30.5	27.8	30.3	29.3	31.0	31.0	30.0	29.7	0.0	0.0	**2,120.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**23.4**
H2O	2025	1653.5	1708.0	1884.5	1668.2	1799.8	1738.6	1827.0	1921.1	1889.7	1940.0	0.0	0.0	**129,846.5**
OIL	2025	40.8	35.2	39.7	35.2	39.3	37.8	39.5	40.7	39.1	39.3	0.0	0.0	**4,912.2**
DAY	2024	31.0	29.0	31.0	30.0	30.3	30.0	30.9	28.5	28.8	30.3	29.5	31.0	**1,822.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**20.4**
H2O	2024	2001.3	1845.2	2044.6	2283.3	2027.5	1803.4	1917.9	1786.9	1591.9	1793.0	1702.7	1882.1	**111,816.1**
OIL	2024	40.3	40.4	44.0	42.7	41.2	41.0	43.5	39.4	36.8	28.6	31.4	41.2	**4,525.6**
DAY	2023	24.3	9.0	0.0	1.0	1.0	30.0	30.0	31.0	30.0	31.0	30.0	30.8	**1,461.8**
GAS	2023	0.2	0.1	0.0	0.0	0.0	0.3	0.3	0.3	0.3	1.0	0.3	0.3	**16.9**
H2O	2023	1824.5	670.7	0.0	67.6	61.9	2083.3	2005.3	2123.5	2192.4	1399.8	1894.6	1980.1	**89,136.3**
OIL	2023	40.4	15.2	0.0	1.7	1.7	48.0	48.0	50.9	52.4	41.8	39.1	41.4	**4,055.1**

UWI **102.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **10970** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	28.8	31.0	30.0	30.4	31.0	10.0	26.0	0.0	0.0	**2,507.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.1	0.2	0.0	0.0	**43.7**
H2O	2025	1658.7	1177.3	1307.2	1285.3	1336.0	1246.0	1218.4	1284.9	392.8	1037.0	0.0	0.0	**95,571.4**
OIL	2025	26.8	24.3	27.7	25.7	26.1	25.0	24.5	24.4	7.9	21.3	0.0	0.0	**2,283.0**
DAY	2024	25.8	28.3	31.0	30.0	31.0	30.0	30.9	31.0	26.3	29.5	30.0	29.5	**2,230.6**
GAS	2024	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**41.1**
H2O	2024	923.6	1093.9	1105.5	1235.2	1121.3	1246.6	1151.6	1214.9	1017.5	1241.1	1205.7	1755.3	**83,627.8**
OIL	2024	25.2	33.4	36.0	34.9	36.7	34.0	33.4	24.7	20.3	22.7	25.3	25.3	**2,049.3**
DAY	2023	31.0	28.0	30.6	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,877.3**
GAS	2023	1.0	0.9	1.0	0.4	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.2	**37.6**
H2O	2023	1406.1	1325.5	1440.8	1361.1	1403.7	1420.7	1314.7	1296.5	1358.1	1421.3	1185.8	568.3	**69,315.6**
OIL	2023	46.7	43.8	47.3	31.3	29.2	27.8	29.0	29.9	44.0	45.6	39.2	17.2	**1,697.4**

Licence **10971** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.3	31.0	30.0	31.0	31.0	29.4	31.0	0.0	0.0	**2,169.3**
GAS	2025	4.7	5.1	5.5	4.0	4.0	2.5	2.5	3.6	5.9	6.9	0.0	0.0	**292.4**
H2O	2025	718.2	605.6	655.8	669.5	715.8	744.2	719.9	723.2	662.0	687.5	0.0	0.0	**76,270.6**
OIL	2025	125.8	128.7	139.4	109.6	127.2	85.1	83.9	99.0	154.7	168.1	0.0	0.0	**10,467.0**
DAY	2024	27.6	21.0	21.2	29.3	29.6	29.7	26.5	30.5	30.0	30.8	29.6	31.0	**1,866.9**
GAS	2024	2.0	2.7	2.5	2.1	3.7	4.8	2.0	1.8	8.9	6.9	6.5	5.2	**247.7**
H2O	2024	924.8	699.9	698.7	1059.9	992.4	878.4	938.1	1293.9	959.8	945.4	892.4	713.1	**69,368.9**
OIL	2024	58.3	78.6	80.1	65.0	112.4	143.7	65.2	50.4	267.9	228.9	206.7	136.6	**9,245.5**
DAY	2023	30.7	13.0	30.0	28.8	28.8	29.3	31.0	31.0	29.6	30.6	25.4	25.5	**1,530.1**
GAS	2023	2.0	1.2	2.5	2.8	4.6	3.8	3.9	5.0	6.0	5.3	4.3	3.9	**198.6**
H2O	2023	1170.5	530.1	1146.7	1245.6	1064.1	1094.5	1121.7	1055.4	931.0	996.8	780.4	832.2	**58,372.1**
OIL	2023	69.4	41.4	86.8	92.5	134.7	107.7	104.9	131.7	148.8	140.9	123.8	105.1	**7,751.7**

Licence **10972** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	30.0	30.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,215.8**
GAS	2025	3.4	4.3	3.5	0.6	1.0	1.2	1.3	1.3	2.5	3.2	0.0	0.0	**93.6**
H2O	2025	1210.7	1053.5	1146.6	1182.3	1153.8	1282.7	1251.1	1279.3	1184.1	1220.5	0.0	0.0	**98,662.2**
OIL	2025	90.2	112.1	91.5	17.1	28.3	38.7	40.7	39.2	67.9	78.6	0.0	0.0	**3,642.1**
DAY	2024	14.2	0.0	13.8	29.3	29.7	19.3	3.1	30.7	30.0	30.2	29.6	31.0	**1,912.7**
GAS	2024	0.7	0.0	0.2	0.8	2.1	1.5	0.2	1.0	1.3	1.3	1.2	1.3	**71.3**
H2O	2024	615.1	0.0	616.0	1460.8	1422.5	904.7	151.5	1397.1	1252.5	1278.8	1102.3	1147.9	**86,697.6**
OIL	2024	19.4	0.0	4.8	25.0	67.0	48.8	8.3	35.2	38.5	40.4	38.5	39.5	**3,037.8**
DAY	2023	29.2	13.9	29.8	29.8	29.0	29.3	31.0	29.5	30.0	30.6	25.4	23.0	**1,651.8**
GAS	2023	0.1	0.8	0.9	1.5	2.3	2.4	2.3	2.3	2.8	2.3	1.3	1.2	**59.7**
H2O	2023	1339.9	736.5	1422.2	1593.6	1597.6	1644.3	1613.9	1466.1	1409.3	1536.4	1252.9	1131.7	**75,348.4**
OIL	2023	6.0	28.6	32.0	46.4	68.2	67.4	60.9	58.8	69.4	63.1	35.6	32.3	**2,672.4**

Licence **10975** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	23.0	22.0	5.0	4.5	0.0	0.0	**2,448.5**
GAS	2025	1.0	0.0	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.5**

Manitoba Production
2023 To 2025

Licence **10975** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	17.6	11.6	15.0	17.8	19.7	19.1	12.7	25.6	2.0	9.0	0.0	0.0	**3,512.0**
DAY	2024	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	22.0	30.0	23.0	**2,213.0**
GAS	2024	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	**54.0**
H2O	2024	0.7	1.5	1.1	1.2	1.2	1.2	1.1	1.1	0.0	0.0	0.0	0.0	**981.5**
OIL	2024	13.1	28.6	19.3	23.8	20.8	22.6	22.6	21.4	18.0	21.3	23.8	14.1	**3,361.9**
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**1,880.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	**44.0**
H2O	2023	1.5	1.7	1.3	1.3	1.3	9.2	8.1	4.2	5.6	4.0	1.0	1.4	**972.4**
OIL	2023	29.0	22.3	26.0	23.4	25.2	13.8	18.0	19.9	16.8	20.5	19.0	25.6	**3,112.5**

Licence **10976** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.2	30.8	31.0	29.8	30.7	0.0	0.0	**2,538.6**
GAS	2025	4.9	3.9	5.1	4.9	5.2	5.1	5.4	5.2	5.2	3.5	0.0	0.0	**424.9**
H2O	2025	628.2	589.0	611.6	619.4	644.1	577.8	637.5	655.9	582.5	593.3	0.0	0.0	**100,676.2**
OIL	2025	93.0	78.6	95.6	94.2	101.0	100.2	100.4	96.2	93.5	76.8	0.0	0.0	**12,490.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.0	27.5	30.4	29.8	31.0	29.9	31.0	**2,236.6**
GAS	2024	6.5	4.6	5.5	5.6	6.5	6.5	5.7	4.2	4.5	4.7	5.3	5.7	**376.5**
H2O	2024	745.6	682.1	723.8	704.0	717.0	631.4	592.4	697.6	671.4	689.2	665.3	657.1	**94,536.9**
OIL	2024	123.9	88.0	109.4	115.8	131.6	126.9	121.9	84.9	84.5	92.3	100.2	106.8	**11,561.3**
DAY	2023	31.0	28.0	30.8	30.0	31.0	26.3	30.9	31.0	30.0	30.4	30.0	30.7	**1,877.4**
GAS	2023	4.2	2.2	1.7	2.9	7.7	10.2	14.9	8.8	9.1	8.5	8.4	7.8	**311.2**
H2O	2023	1127.6	825.1	900.6	915.4	802.7	575.9	726.1	762.5	724.8	726.7	725.9	723.5	**86,360.0**
OIL	2023	88.5	46.2	37.7	56.7	148.7	192.8	277.3	161.2	168.9	155.4	148.7	151.7	**10,275.1**

Licence **10977** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,575.0**
GAS	2025	2.0	1.7	2.0	2.0	2.3	2.2	2.4	1.4	1.0	0.9	0.0	0.0	**168.3**
H2O	2025	23.7	23.0	25.0	21.8	2.9	2.7	2.9	3.4	3.4	3.8	0.0	0.0	**5,329.8**
OIL	2025	35.2	30.5	33.8	33.5	43.9	43.5	45.4	28.6	20.1	20.9	0.0	0.0	**6,240.8**
DAY	2024	30.8	29.0	31.0	30.0	30.3	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**2,271.9**
GAS	2024	3.2	3.2	3.2	2.9	3.0	2.7	2.6	2.7	2.8	2.6	2.5	2.5	**150.4**
H2O	2024	27.2	26.2	27.5	26.6	27.4	23.8	25.5	25.5	22.6	18.1	17.8	18.3	**5,217.2**
OIL	2024	58.5	55.8	59.5	56.7	57.4	51.8	54.6	53.5	50.5	46.2	44.2	45.7	**5,905.4**
DAY	2023	30.0	25.9	30.8	29.8	31.0	29.2	30.9	31.0	30.0	30.4	30.0	30.7	**1,909.0**
GAS	2023	2.6	2.3	1.9	1.7	1.9	1.8	2.0	2.0	1.9	1.9	3.0	3.1	**116.5**
H2O	2023	95.7	81.4	63.7	56.3	57.7	54.5	60.6	57.9	57.8	58.5	33.3	28.2	**4,930.7**
OIL	2023	56.4	46.1	39.4	34.8	36.1	34.0	35.4	35.7	34.9	32.6	53.0	58.5	**5,271.0**

Licence **10978** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	30.8	30.0	28.0	31.0	30.0	31.0	0.0	0.0	**2,538.3**
GAS	2025	0.3	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.5	0.3	0.0	0.0	**35.6**
H2O	2025	48.3	49.0	41.2	38.9	35.9	36.3	34.6	46.9	45.9	48.2	0.0	0.0	**5,381.5**
OIL	2025	55.7	52.4	61.1	58.0	70.7	74.9	69.1	71.2	66.5	58.6	0.0	0.0	**8,869.3**
DAY	2024	31.0	27.4	31.0	30.0	30.5	30.0	30.3	29.0	30.0	31.0	30.0	30.8	**2,238.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.4	0.3	0.3	0.3	**31.1**

Manitoba Production
2023 To 2025

Licence **10978** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	54.9	49.7	48.4	54.2	58.0	52.9	54.1	48.1	49.9	51.4	48.8	51.2	**4,956.3**
OIL	2024	55.7	48.4	48.0	52.7	58.4	53.9	58.7	61.6	62.3	60.6	55.7	58.5	**8,231.1**
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	28.8	28.0	31.0	**1,877.5**
GAS	2023	0.5	0.4	0.6	0.6	0.7	0.6	0.6	0.7	0.4	0.5	0.3	0.3	**27.2**
H2O	2023	40.6	38.8	41.5	38.0	40.5	39.0	34.7	48.7	66.0	53.0	48.1	61.5	**4,334.7**
OIL	2023	78.3	72.0	78.9	83.5	82.6	75.7	69.2	72.6	62.1	58.1	53.1	62.5	**7,556.6**

Licence **10979** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	25.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,488.0**
GAS	2025	3.5	0.1	2.0	1.5	3.3	1.9	2.0	2.0	1.9	2.5	0.0	0.0	**236.2**
H2O	2025	140.2	104.4	132.2	102.3	74.0	73.7	75.3	75.3	70.5	51.5	0.0	0.0	**11,673.3**
OIL	2025	61.1	41.2	52.0	48.9	42.0	45.9	48.7	46.4	44.9	34.6	0.0	0.0	**18,238.8**
DAY	2024	25.0	28.8	23.7	30.0	30.9	25.7	29.8	26.5	28.7	29.0	23.0	30.0	**2,186.4**
GAS	2024	2.2	3.9	1.5	2.3	3.3	1.9	1.8	2.8	3.2	3.6	1.3	6.0	**215.5**
H2O	2024	292.2	404.5	369.3	447.0	347.1	301.6	266.2	232.0	220.8	197.5	104.0	189.9	**10,773.9**
OIL	2024	84.2	121.5	88.1	137.8	157.5	107.0	115.7	125.2	123.2	106.3	37.8	60.3	**17,773.1**
DAY	2023	31.0	28.0	31.0	30.0	30.7	30.0	31.0	29.5	30.0	31.0	30.0	29.5	**1,855.3**
GAS	2023	3.0	2.3	2.6	3.6	3.1	2.7	3.4	3.2	4.5	4.1	4.8	4.0	**181.7**
H2O	2023	732.3	554.4	685.9	370.7	356.6	343.8	335.8	242.1	234.4	323.4	376.8	387.0	**7,401.8**
OIL	2023	133.5	128.9	134.0	168.6	162.3	123.8	147.6	121.3	169.2	143.4	143.0	111.4	**16,508.5**

Licence **10980** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,831.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,831.1**
DAY	2023	14.8	0.0	0.0	6.0	0.0	0.0	0.0	7.5	22.0	0.0	0.0	0.0	**1,444.6**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**25.5**
H2O	2023	513.5	0.0	0.0	164.4	0.0	0.0	0.0	199.3	532.0	0.0	0.0	0.0	**4,295.6**
OIL	2023	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	**6,831.1**

Licence **10981** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	0.0	0.0	**2,343.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,616.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.8**
WIN	2025	867.3	733.1	770.5	700.9	691.0	635.4	642.5	200.4	552.6	613.6	0.0	0.0	**21,611.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,051.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,616.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.8**
WIN	2024	984.1	1006.5	1099.8	1201.8	1244.9	1196.9	1138.4	1210.8	1136.0	1164.0	997.0	934.0	**15,204.3**
DAY	2023	31.0	28.0	17.0	0.0	0.0	0.0	0.0	3.0	30.0	23.0	30.0	20.0	**1,686.1**
GAS	2023	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2023	43.3	39.6	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,616.1**

Manitoba Production
2023 To 2025

Licence **10981** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	64.9	47.6	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	124.7	276.6	818.5	655.3	**1,890.1**

Licence **10982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**2,531.6**
GAS	2025	2.4	1.7	2.0	1.9	1.9	1.8	1.9	2.0	2.5	2.1	0.0	0.0	**187.7**
H2O	2025	29.7	20.7	21.3	21.4	20.7	19.3	20.1	19.1	17.3	6.0	0.0	0.0	**3,565.8**
OIL	2025	50.3	36.2	37.4	34.7	39.1	38.4	40.2	39.9	48.1	44.8	0.0	0.0	**7,811.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**2,228.8**
GAS	2024	2.3	2.2	2.3	2.1	2.2	2.1	1.9	1.8	1.9	1.2	1.2	1.2	**167.5**
H2O	2024	27.8	26.6	26.1	25.1	25.6	23.5	23.4	22.7	21.0	17.8	17.5	18.0	**3,370.2**
OIL	2024	43.3	39.1	45.1	43.0	43.0	40.8	40.1	38.3	36.3	27.1	25.9	26.9	**7,402.2**
DAY	2023	30.5	28.0	30.3	30.0	31.0	29.7	30.9	31.0	30.0	30.4	30.0	30.7	**1,865.4**
GAS	2023	2.4	2.2	2.3	2.3	2.5	2.5	2.6	2.6	2.5	2.6	2.6	2.1	**145.1**
H2O	2023	27.4	24.8	26.8	26.9	27.4	26.3	27.3	6.7	6.7	6.8	6.8	25.9	**3,095.1**
OIL	2023	49.1	42.6	46.0	44.9	46.3	44.4	45.6	49.7	48.8	49.4	48.2	43.7	**6,953.3**

Licence **10983** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,481.7**
WIN	2025	843.0	747.2	788.7	749.1	728.5	707.2	688.2	656.9	633.2	635.2	0.0	0.0	**37,524.8**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,178.7**
WIN	2024	941.2	1111.2	1083.2	969.1	942.1	1041.1	1123.6	1131.6	1006.9	1002.4	919.1	915.9	**30,347.6**
DAY	2023	30.0	0.0	0.0	15.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,816.7**
WIN	2023	1133.5	0.0	0.0	533.3	1029.1	1057.5	604.9	1075.5	925.4	958.3	1156.3	823.5	**18,160.2**

Licence **10984** Well Name **Sinclair Unit No.10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.8	29.0	30.0	21.0	30.0	31.0	0.0	0.0	**2,456.0**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.0	0.0	**37.5**
H2O	2025	73.4	74.6	72.7	58.8	60.9	62.8	75.6	56.3	94.4	115.3	0.0	0.0	**11,783.6**
OIL	2025	41.7	36.8	41.4	34.9	37.9	43.2	51.1	33.7	52.4	52.1	0.0	0.0	**8,930.6**
DAY	2024	28.0	28.6	30.0	27.7	31.0	30.0	30.8	31.0	28.0	31.0	30.0	16.0	**2,165.2**
GAS	2024	0.5	0.6	0.5	0.6	0.7	0.7	0.5	0.5	0.5	0.7	0.6	0.3	**34.7**
H2O	2024	116.4	124.2	121.2	89.9	121.0	111.9	115.9	135.7	186.6	117.4	111.1	56.2	**11,038.8**
OIL	2024	73.5	79.2	80.6	56.5	70.5	67.1	70.9	71.6	94.3	77.1	75.6	38.9	**8,505.4**
DAY	2023	30.8	27.5	23.0	29.0	24.0	29.0	31.0	22.0	28.0	30.8	28.8	30.0	**1,823.1**
GAS	2023	0.5	0.4	0.2	0.3	0.6	0.7	0.5	0.4	0.7	0.7	0.7	0.5	**28.0**
H2O	2023	109.1	107.5	78.1	97.4	107.2	122.2	160.5	103.9	150.8	152.6	132.8	123.9	**9,631.3**
OIL	2023	77.0	54.2	42.7	59.4	51.5	74.8	72.8	49.1	75.4	77.3	72.1	76.4	**7,649.6**

Licence **10985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.2	30.9	29.5	30.8	29.6	30.7	31.0	29.2	30.9	0.0	0.0	**2,490.3**
GAS	2025	3.9	4.5	4.6	3.2	3.2	3.4	3.4	2.8	2.4	3.4	0.0	0.0	**403.2**
H2O	2025	7.8	6.8	5.1	3.7	3.2	3.3	3.4	2.8	2.4	4.0	0.0	0.0	**1,293.2**

Manitoba Production
2023 To 2025

Licence **10985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	70.9	85.5	90.1	61.8	60.2	66.0	64.1	49.2	45.1	67.4	0.0	0.0	**17,008.4**
DAY	2024	31.0	29.0	30.8	30.0	30.8	29.3	29.9	31.0	30.0	30.8	29.4	30.3	**2,189.5**
GAS	2024	3.6	3.9	4.1	4.0	3.5	4.4	5.6	4.4	2.9	2.6	2.6	2.8	**368.4**
H2O	2024	3.8	3.9	4.5	4.7	3.7	5.1	6.1	17.0	18.0	7.3	6.4	7.2	**1,250.7**
OIL	2024	72.8	75.9	86.2	85.0	71.7	89.9	103.6	78.5	55.8	50.2	50.1	55.4	**16,348.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.0	30.8	29.9	30.8	30.0	30.8	**1,827.2**
GAS	2023	6.4	5.2	7.3	5.0	5.1	5.1	5.0	5.2	5.4	5.3	3.9	4.1	**324.0**
H2O	2023	8.2	6.1	8.6	5.3	5.7	5.7	4.9	5.5	5.4	5.3	4.2	4.6	**1,163.0**
OIL	2023	137.6	106.6	148.9	98.5	98.9	93.2	90.5	94.7	98.7	96.1	74.7	87.0	**15,473.0**

Licence **10986** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.1	30.8	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**2,380.6**
GAS	2025	6.7	6.4	6.9	5.8	7.2	5.1	5.6	5.7	4.9	3.9	0.0	0.0	**524.7**
H2O	2025	54.0	62.1	60.3	25.4	28.3	73.8	73.7	44.0	40.0	37.1	0.0	0.0	**20,216.5**
OIL	2025	120.0	118.9	131.1	112.3	134.3	97.2	106.9	107.3	89.1	81.8	0.0	0.0	**19,158.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**2,078.9**
GAS	2024	5.3	5.9	5.9	7.2	6.3	5.5	6.7	10.1	8.6	6.8	4.9	5.7	**466.5**
H2O	2024	78.5	74.3	79.1	41.6	29.5	22.0	31.3	54.1	48.8	48.0	47.6	45.3	**19,717.8**
OIL	2024	111.7	113.4	116.7	147.3	129.8	114.0	125.4	183.5	160.5	131.0	94.5	104.1	**18,059.5**
DAY	2023	22.6	27.6	30.8	30.0	30.6	30.0	31.0	29.3	29.9	30.8	30.0	30.8	**1,715.4**
GAS	2023	2.8	3.6	5.5	4.6	9.6	9.8	6.5	7.1	5.4	4.9	4.0	5.1	**387.6**
H2O	2023	133.5	143.1	149.4	145.2	57.3	51.0	100.1	112.5	108.3	108.9	94.8	94.9	**19,117.7**
OIL	2023	61.8	75.4	113.1	92.0	188.1	177.4	113.2	123.4	101.5	94.6	81.5	106.9	**16,527.6**

Licence **10987** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**2,510.1**
GAS	2025	13.3	8.3	8.4	8.5	7.7	6.4	9.2	7.8	7.8	6.1	0.0	0.0	**756.8**
H2O	2025	13.2	29.4	31.3	18.0	38.5	38.0	36.1	46.1	81.7	127.4	0.0	0.0	**2,129.7**
OIL	2025	237.4	155.6	164.1	165.3	148.2	126.4	174.7	147.5	145.8	124.9	0.0	0.0	**27,518.2**
DAY	2024	30.0	29.0	26.6	30.0	31.0	29.3	30.9	28.3	30.0	31.0	29.4	29.7	**2,207.0**
GAS	2024	8.0	8.8	8.9	10.2	11.2	8.9	10.1	3.0	2.7	15.8	14.1	14.4	**673.3**
H2O	2024	8.2	8.0	9.3	11.8	11.5	10.1	11.0	9.0	7.5	16.5	14.7	14.8	**1,670.0**
OIL	2024	169.7	172.3	179.4	208.0	225.5	184.2	192.6	160.4	133.0	297.2	261.9	266.1	**25,928.3**
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	30.4	31.0	29.4	30.8	30.0	30.8	**1,851.8**
GAS	2023	12.6	11.4	11.6	11.1	11.7	11.7	8.2	7.5	4.3	3.9	8.2	8.2	**557.2**
H2O	2023	16.0	13.4	13.7	12.5	13.3	13.1	8.0	7.8	4.8	4.4	8.8	8.9	**1,537.6**
OIL	2023	267.7	236.4	234.7	222.5	226.4	210.7	147.5	134.3	82.6	75.7	158.0	173.2	**23,478.0**

Licence **10988** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	27.9	30.9	30.0	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**2,503.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.4	0.3	0.3	0.0	0.0	**29.4**
H2O	2025	19.7	7.8	11.4	8.8	26.1	33.8	69.1	52.8	36.9	48.3	0.0	0.0	**5,508.0**
OIL	2025	25.8	24.2	25.1	22.9	17.7	13.7	18.0	32.9	19.8	16.7	0.0	0.0	**5,155.2**
DAY	2024	31.0	29.0	30.8	29.8	31.0	29.3	30.5	31.0	29.3	31.0	29.4	30.6	**2,202.2**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.3	0.6	0.3	0.4	0.5	0.3	0.3	**26.6**

Manitoba Production
2023 To 2025

Licence **10988** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	55.2	32.8	34.9	35.3	33.0	30.8	29.8	21.6	13.9	14.6	16.5	27.1	**5,193.3**
OIL	2024	56.7	43.3	49.7	47.0	47.8	39.8	41.0	34.4	41.9	45.1	35.0	18.4	**4,938.4**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	31.0	29.5	28.9	30.0	30.8	**1,839.5**
GAS	2023	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.4	0.6	**21.0**
H2O	2023	40.9	35.8	41.3	38.5	41.1	40.4	38.2	31.6	28.5	43.6	49.7	58.9	**4,847.8**
OIL	2023	43.7	34.6	39.3	38.9	39.7	36.9	39.4	32.6	43.0	35.6	38.0	58.2	**4,438.3**

Licence **10989** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.7	29.9	31.0	30.0	31.0	29.8	30.0	31.0	0.0	0.0	**2,511.1**
GAS	2025	6.8	4.8	4.6	4.5	4.0	3.4	3.8	4.2	3.7	2.9	0.0	0.0	**496.1**
H2O	2025	95.4	90.5	113.4	120.6	117.2	115.2	115.6	125.1	107.0	81.4	0.0	0.0	**28,909.0**
OIL	2025	182.8	122.0	116.5	112.0	116.0	112.4	119.1	117.3	104.3	72.5	0.0	0.0	**24,104.3**
DAY	2024	30.6	29.0	31.0	30.0	30.1	29.5	26.6	31.0	30.0	30.3	30.0	31.0	**2,208.9**
GAS	2024	4.9	4.9	6.1	5.4	4.3	4.1	3.7	5.7	6.0	6.0	6.0	6.2	**453.4**
H2O	2024	156.6	118.9	96.9	113.2	146.8	145.3	137.2	129.2	109.7	102.8	89.0	93.5	**27,827.6**
OIL	2024	138.3	150.9	180.2	164.3	135.4	128.5	116.1	168.5	175.2	189.3	182.4	174.4	**22,929.4**
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	30.9	30.0	31.0	30.0	30.8	**1,849.8**
GAS	2023	4.1	4.5	5.7	6.6	6.9	6.6	6.2	6.4	7.1	7.6	5.8	4.9	**390.1**
H2O	2023	157.7	178.1	196.3	167.2	128.8	157.0	205.3	209.0	169.8	159.3	157.4	167.8	**26,388.5**
OIL	2023	154.4	154.6	201.2	207.5	204.3	176.9	164.1	162.5	178.8	204.0	163.0	138.8	**21,025.9**

Licence **10990** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	9.0	30.5	28.1	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,456.6**
GAS	2025	0.7	0.2	0.4	0.4	0.9	0.9	1.1	0.9	0.4	0.3	0.0	0.0	**83.5**
H2O	2025	138.9	42.5	239.5	162.9	146.5	124.5	112.6	101.3	64.4	65.0	0.0	0.0	**16,856.3**
OIL	2025	15.0	3.6	7.7	12.2	18.1	20.3	23.7	17.7	5.8	6.0	0.0	0.0	**4,346.8**
DAY	2024	30.4	28.3	31.0	30.0	30.5	29.3	30.7	30.8	29.5	31.0	29.5	30.7	**2,174.2**
GAS	2024	1.0	1.1	1.0	0.7	0.6	0.9	0.6	0.6	0.6	1.0	1.0	0.8	**77.3**
H2O	2024	210.5	255.2	258.5	241.2	265.6	231.1	236.3	232.6	219.5	218.0	183.4	140.4	**15,658.2**
OIL	2024	18.8	18.8	18.0	13.4	9.9	13.9	14.0	9.8	12.2	17.3	18.1	19.2	**4,216.7**
DAY	2023	30.4	28.0	31.0	29.2	30.9	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**1,812.5**
GAS	2023	0.5	0.3	0.5	0.6	0.6	1.4	1.4	1.8	1.3	1.3	0.4	0.8	**67.4**
H2O	2023	186.0	175.6	184.0	209.5	244.4	227.7	226.4	232.4	222.8	221.0	233.9	227.5	**12,965.9**
OIL	2023	14.3	6.7	9.2	12.9	13.9	28.6	30.5	34.1	25.2	22.1	11.0	17.1	**4,033.3**

Licence **10991** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,271.7**
WIN	2025	1965.7	1739.6	1860.8	1797.0	1803.8	1672.3	1699.0	1624.9	1719.4	1751.6	0.0	0.0	**68,159.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	26.0	31.0	17.0	30.0	31.0	30.0	31.0	**1,967.7**
WIN	2024	825.1	1494.5	1332.0	1283.6	1298.5	1105.2	1608.8	961.1	863.1	2110.6	2082.2	2066.7	**50,525.4**
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,619.7**
WIN	2023	2194.7	1348.7	1192.9	1185.5	1241.0	1246.6	0.0	1286.5	1200.0	1305.8	1448.4	1163.1	**33,494.0**

Licence **10992** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

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Licence **10992** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,512.3**
GAS	2025	1.0	1.1	0.9	0.5	0.3	0.3	1.3	1.3	0.9	0.9	0.0	0.0	**117.5**
H2O	2025	587.4	486.6	466.6	377.3	360.7	346.3	352.2	342.7	360.0	288.5	0.0	0.0	**32,480.6**
OIL	2025	21.8	23.8	22.8	16.9	10.8	10.7	33.1	32.4	27.9	27.6	0.0	0.0	**5,754.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.9	27.0	29.7	30.2	30.0	31.0	**2,209.4**
GAS	2024	0.7	0.8	1.3	0.8	0.7	0.9	1.0	0.9	1.0	0.7	0.9	0.9	**109.0**
H2O	2024	603.9	576.1	949.9	877.7	673.0	642.7	657.7	579.7	666.8	698.2	700.1	599.3	**28,512.3**
OIL	2024	14.5	18.7	35.4	22.7	16.8	22.6	23.3	21.1	24.5	22.9	26.5	24.1	**5,526.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	**1,848.8**
GAS	2023	1.6	1.5	1.9	2.6	1.9	2.3	2.0	0.4	1.3	1.0	1.5	1.2	**98.4**
H2O	2023	493.0	439.0	480.5	451.9	603.6	565.4	627.6	474.7	486.6	591.2	558.8	582.3	**20,287.2**
OIL	2023	43.4	42.2	56.0	68.6	55.5	63.0	58.9	16.9	38.1	30.0	39.1	28.8	**5,253.2**

Licence **10994** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.4**

Licence **10995** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	4.0	28.0	31.0	30.0	31.0	0.0	0.0	**2,300.1**
GAS	2025	0.9	1.0	1.1	0.4	0.3	0.0	1.0	0.5	0.3	0.6	0.0	0.0	**39.4**
H2O	2025	169.8	155.6	167.2	123.1	82.8	8.7	237.5	214.9	131.7	171.6	0.0	0.0	**20,302.7**
OIL	2025	19.5	20.3	23.2	9.4	4.9	0.6	21.3	11.7	8.2	14.0	0.0	0.0	**6,038.9**
DAY	2024	30.7	28.3	31.0	30.0	30.2	29.7	30.7	31.0	30.0	31.0	29.1	30.7	**2,026.0**
GAS	2024	0.7	0.8	1.1	1.0	0.9	1.2	0.8	0.8	1.1	1.4	1.3	0.9	**33.3**
H2O	2024	143.8	141.6	159.8	157.8	158.1	146.2	152.5	161.6	163.0	169.2	153.9	157.2	**18,839.8**
OIL	2024	14.8	14.9	20.9	16.9	18.8	20.3	20.0	18.1	20.2	23.1	22.3	20.1	**5,905.8**
DAY	2023	30.5	23.0	31.0	26.5	30.5	29.5	28.7	24.2	30.0	31.0	30.0	31.0	**1,663.6**
GAS	2023	0.4	0.2	0.4	0.4	0.6	0.9	1.0	0.8	1.0	1.0	1.0	0.9	**21.3**
H2O	2023	175.9	131.0	177.7	152.7	173.9	148.4	144.5	148.2	184.8	161.4	153.4	149.6	**16,975.1**
OIL	2023	9.7	6.4	6.7	9.1	9.5	16.0	22.2	15.0	16.3	15.7	14.4	16.4	**5,675.4**

Licence **10996** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,442.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,442.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.3**

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Licence **10996** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,442.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.3**

Licence **10997** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.7	26.8	16.8	14.3	16.2	23.3	30.3	29.9	30.3	0.0	0.0	**2,327.0**
GAS	2025	8.6	4.9	5.8	3.2	2.6	3.0	2.3	2.5	2.6	1.9	0.0	0.0	**158.6**
H2O	2025	12.0	7.5	9.4	5.0	3.8	4.2	4.8	5.4	5.5	3.5	0.0	0.0	**440.2**
OIL	2025	152.3	92.9	114.5	62.3	47.3	55.2	43.3	48.6	48.5	33.6	0.0	0.0	**6,128.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	28.8	30.0	31.0	**2,089.4**
GAS	2024	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.6	7.4	8.4	**121.2**
H2O	2024	0.6	0.7	0.9	1.0	0.9	1.0	0.9	0.9	0.8	0.9	11.1	12.1	**379.1**
OIL	2024	9.8	11.1	14.5	14.1	14.9	14.3	14.8	15.1	14.2	13.7	139.8	154.7	**5,429.7**
DAY	2023	31.0	27.5	30.7	24.8	25.3	25.8	30.0	31.0	29.8	31.0	30.0	31.0	**1,725.9**
GAS	2023	1.1	0.9	1.0	1.0	0.6	0.5	0.7	0.8	0.7	0.6	0.7	0.7	**99.2**
H2O	2023	1.2	1.2	1.3	1.1	0.7	0.5	0.9	0.9	0.6	0.6	0.6	0.6	**347.3**
OIL	2023	27.7	22.3	25.7	20.8	9.7	9.1	12.6	14.5	9.7	9.8	9.9	10.5	**4,998.7**

Licence **10999** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	30.0	30.7	30.0	29.0	31.0	30.0	31.0	0.0	0.0	**2,277.7**
GAS	2025	1.0	1.1	1.3	1.8	1.8	1.5	1.2	1.3	1.6	1.9	0.0	0.0	**111.9**
H2O	2025	532.7	443.7	448.4	412.9	408.5	420.1	387.6	424.4	350.2	353.4	0.0	0.0	**69,669.2**
OIL	2025	30.7	31.6	34.2	56.9	64.9	49.1	34.5	35.6	43.5	46.2	0.0	0.0	**5,198.5**
DAY	2024	27.6	17.0	12.0	29.7	30.5	30.0	3.5	31.0	30.0	30.3	29.6	31.0	**1,976.3**
GAS	2024	0.5	0.5	0.6	2.2	1.4	0.9	0.1	0.5	0.5	0.5	1.7	1.2	**97.4**
H2O	2024	709.1	466.5	312.1	761.1	718.6	695.4	84.8	755.0	681.5	646.6	536.1	551.9	**65,487.3**
OIL	2024	13.9	16.0	17.9	66.2	45.4	32.3	2.6	19.9	18.6	14.6	51.9	36.8	**4,771.3**
DAY	2023	30.8	27.8	30.3	29.0	28.8	30.0	31.0	30.8	30.0	31.0	30.0	28.8	**1,674.1**
GAS	2023	2.1	1.7	1.7	1.1	1.0	1.7	1.7	2.9	3.0	2.4	1.4	1.5	**86.8**
H2O	2023	969.7	956.7	932.4	1025.8	999.0	1000.4	946.2	823.2	739.9	785.4	777.8	668.1	**58,568.6**
OIL	2023	80.6	60.9	65.6	32.5	31.4	47.4	48.7	72.9	76.7	65.6	39.9	40.6	**4,435.2**

Licence **11000** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	30.0	31.0	30.0	31.0	30.1	30.0	31.0	0.0	0.0	**1,721.0**
GAS	2025	0.6	1.4	1.9	0.7	0.6	0.4	0.4	0.6	1.1	1.5	0.0	0.0	**32.9**
H2O	2025	1579.2	1374.6	1519.4	1576.4	1608.6	1412.2	1399.5	1503.0	1401.5	1597.9	0.0	0.0	**78,382.2**
OIL	2025	18.7	33.5	46.3	15.9	16.2	14.0	14.7	14.7	26.2	35.0	0.0	0.0	**1,699.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	30.0	30.2	29.6	31.0	**1,418.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.0	1.5	1.1	1.0	**23.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.0	1395.0	1493.4	1455.7	1560.1	**63,409.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	34.3	53.9	30.7	25.9	**1,464.1**
DAY	2023	0.0	11.7	29.5	24.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.7**
GAS	2023	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2023	0.0	353.1	1540.1	1288.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,720.7**
OIL	2023	0.0	3.0	0.0	1.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.4**

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Licence **11001** Well Name **Sinclair Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	9.0	31.0	12.0	5.4	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,433.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**14.4**
H2O	2025	13.3	7.6	26.4	10.5	4.6	52.2	95.2	99.6	98.4	108.6	0.0	0.0	**17,802.7**
OIL	2025	3.3	1.3	3.7	1.3	0.7	10.7	18.9	18.5	18.3	17.8	0.0	0.0	**5,131.9**
DAY	2024	26.0	28.8	31.0	30.0	30.7	30.0	30.9	30.9	29.8	31.0	29.0	29.5	**2,209.2**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.9**
H2O	2024	24.6	26.5	26.8	23.3	21.9	19.4	20.5	21.2	21.3	21.8	23.0	23.3	**17,286.3**
OIL	2024	12.2	13.4	13.0	11.8	11.2	9.7	10.5	10.8	10.8	11.5	9.2	9.4	**5,037.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,851.6**
GAS	2023	0.2	0.2	0.3	0.3	0.2	0.1	0.1	0.2	0.5	0.3	0.4	0.1	**12.7**
H2O	2023	138.4	119.3	133.1	122.3	115.1	76.9	73.6	49.9	61.7	53.0	56.2	33.2	**17,012.7**
OIL	2023	28.9	25.3	27.5	28.6	25.3	16.9	18.6	18.4	22.6	20.3	20.3	15.1	**4,903.9**

Licence **11002** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,615.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.7	0.5	0.7	0.4	0.0	0.0	**50.4**
H2O	2025	104.3	98.6	85.0	71.3	59.9	55.4	64.3	64.6	57.3	58.8	0.0	0.0	**6,877.1**
OIL	2025	55.8	43.7	48.3	57.2	62.7	66.4	82.8	80.6	71.5	64.6	0.0	0.0	**12,571.8**
DAY	2024	31.0	28.2	30.1	28.5	30.7	29.4	30.2	30.9	28.0	30.8	29.8	30.8	**2,312.2**
GAS	2024	0.6	0.6	0.6	0.6	0.7	0.6	0.5	0.6	0.6	0.4	0.3	0.3	**46.3**
H2O	2024	73.5	68.5	70.4	61.1	59.9	52.6	55.8	60.5	55.8	162.3	121.0	98.9	**6,157.6**
OIL	2024	97.8	89.3	90.4	79.5	78.4	72.1	73.5	75.3	72.0	53.7	42.9	51.1	**11,938.2**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**1,953.8**
GAS	2023	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.6	**39.9**
H2O	2023	46.2	46.5	49.7	48.6	59.4	53.3	56.5	66.3	61.3	65.7	66.8	75.2	**5,217.3**
OIL	2023	114.1	98.1	95.6	92.1	92.9	90.6	90.4	86.7	89.5	94.2	93.1	95.6	**11,062.2**

Licence **11004** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,446.9**
GAS	2025	0.8	0.7	0.8	0.7	0.6	0.5	0.5	0.5	0.4	0.4	0.0	0.0	**47.0**
H2O	2025	563.8	541.2	610.3	631.3	626.3	563.8	604.4	623.5	599.9	614.5	0.0	0.0	**69,733.8**
OIL	2025	115.4	108.5	115.4	98.3	91.6	82.1	79.1	80.2	59.3	62.0	0.0	0.0	**9,512.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**2,142.9**
GAS	2024	0.9	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.8	**41.1**
H2O	2024	1115.9	1098.6	1256.2	1110.2	1116.8	954.9	964.1	764.2	749.7	749.2	750.7	707.2	**63,754.8**
OIL	2024	182.4	166.3	187.0	187.7	192.6	190.3	165.9	148.8	156.7	153.6	136.8	149.8	**8,620.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,778.2**
GAS	2023	0.6	0.2	0.4	0.4	0.8	0.7	0.5	0.5	0.5	0.5	0.4	0.9	**31.6**
H2O	2023	1216.0	1071.0	1132.0	1095.7	1048.2	982.3	974.3	1107.9	964.5	963.4	868.2	1293.7	**52,417.1**
OIL	2023	135.1	119.0	98.5	95.3	116.5	109.2	67.7	77.1	72.6	72.6	61.5	135.7	**6,602.6**

Licence **11005** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	22.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**2,489.0**
GAS	2025	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.2**
H2O	2025	9.9	0.0	27.0	21.5	20.1	16.4	17.1	10.6	15.5	20.9	0.0	0.0	**4,031.2**

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Licence **11005** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	2.9	26.3	14.6	10.5	9.9	8.1	8.5	10.1	3.7	5.6	0.0	0.0	**4,982.3**
DAY	2024	27.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,204.0**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**23.0**
H2O	2024	48.2	29.5	27.5	21.4	23.1	12.4	26.2	22.4	21.1	22.2	16.8	29.2	**3,872.2**
OIL	2024	23.8	14.6	13.5	10.6	11.3	6.1	12.9	11.0	10.5	10.9	23.0	14.3	**4,882.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,847.0**
GAS	2023	0.2	0.1	0.2	0.1	0.2	0.1	0.0	0.0	0.1	0.0	0.0	0.2	**22.6**
H2O	2023	36.3	27.1	33.0	20.0	29.2	16.1	26.7	23.7	18.8	17.3	16.8	35.1	**3,572.2**
OIL	2023	29.7	22.1	27.0	16.5	29.5	16.7	14.3	12.8	15.3	14.1	13.8	30.8	**4,719.6**

Licence **11007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,490.4**
H2O	2025	150.7	143.2	150.2	144.9	164.0	158.1	171.8	179.2	159.2	136.1	0.0	0.0	**28,093.4**
OIL	2025	9.4	8.2	9.2	8.8	6.1	5.1	5.7	6.2	6.0	8.6	0.0	0.0	**3,039.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.3	31.0	30.0	30.9	**2,187.4**
H2O	2024	194.6	191.5	202.0	195.2	205.3	190.7	210.4	218.1	186.5	174.8	172.2	157.1	**26,536.0**
OIL	2024	9.0	6.2	6.3	6.6	7.7	7.3	8.5	9.0	10.2	12.3	11.8	9.7	**2,966.1**
DAY	2023	31.0	26.7	30.8	27.9	31.0	30.0	30.9	31.0	30.0	30.4	29.9	30.1	**1,824.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	**7.9**
H2O	2023	212.2	180.2	207.4	191.0	209.2	153.1	151.9	144.6	131.3	125.8	224.6	235.8	**24,237.6**
OIL	2023	12.9	10.6	12.1	10.9	12.0	8.8	6.8	6.9	7.2	6.8	15.1	15.7	**2,861.5**

Licence **11008** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.0	0.0	0.0	0.0	10.0	31.0	29.0	31.0	0.0	0.0	**2,363.3**
GAS	2025	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.3**
H2O	2025	800.7	695.8	610.1	0.0	0.0	0.0	328.9	948.4	875.1	883.3	0.0	0.0	**58,795.5**
OIL	2025	16.3	14.2	12.9	0.0	0.0	0.0	6.1	9.5	8.9	9.2	0.0	0.0	**4,593.7**
DAY	2024	31.0	26.0	29.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,176.3**
GAS	2024	0.2	0.2	0.2	0.3	0.2	0.3	0.0	0.0	0.3	0.3	0.2	0.1	**26.2**
H2O	2024	941.9	755.0	823.6	855.2	757.4	817.4	867.0	790.3	838.0	801.8	811.2	787.5	**53,653.2**
OIL	2024	29.1	23.4	25.5	40.3	35.7	38.5	15.0	13.7	44.1	42.2	33.8	16.0	**4,516.6**
DAY	2023	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,819.3**
GAS	2023	0.1	0.2	0.3	0.3	0.7	0.3	0.6	0.7	0.2	0.2	0.2	0.2	**23.9**
H2O	2023	300.3	914.2	1036.0	980.5	947.1	969.0	975.1	898.3	937.5	890.4	879.8	910.8	**43,806.9**
OIL	2023	17.2	68.8	78.0	75.0	105.2	51.1	84.7	97.6	26.0	24.7	27.2	28.2	**4,159.3**

Licence **11009** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,528.1**
GAS	2025	0.0	0.0	1.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2025	74.7	55.4	55.2	63.3	60.5	64.4	72.2	62.1	63.5	57.6	0.0	0.0	**12,660.7**
OIL	2025	8.3	12.1	21.4	5.7	10.1	12.1	13.5	14.9	10.4	13.5	0.0	0.0	**3,531.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,224.1**
GAS	2024	1.0	0.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	0.0	1.0	1.0	**51.0**
H2O	2024	69.3	64.9	69.1	65.6	64.3	63.0	67.2	68.7	67.0	64.1	60.9	64.2	**12,031.8**
OIL	2024	15.2	14.1	16.2	15.8	16.7	15.7	15.8	12.4	15.1	5.6	17.2	18.0	**3,409.5**

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Licence **11009** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.1**
GAS	2023	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	**42.0**
H2O	2023	83.4	78.3	84.5	76.8	79.1	77.0	79.2	79.5	75.6	73.8	70.5	67.1	**11,243.5**
OIL	2023	19.5	14.5	15.5	16.1	16.7	15.0	15.2	15.5	14.7	15.1	16.2	18.9	**3,231.7**

Licence **11010** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	27.0	30.0	30.4	31.0	29.7	31.0	0.0	0.0	**2,543.8**
GAS	2025	0.6	0.5	0.4	0.3	0.3	0.2	0.3	0.3	0.5	0.3	0.0	0.0	**50.1**
H2O	2025	71.4	51.1	44.1	25.8	19.1	22.1	32.7	16.0	4.3	14.2	0.0	0.0	**6,476.4**
OIL	2025	41.5	38.0	34.4	21.3	16.3	22.8	27.4	30.7	36.3	31.5	0.0	0.0	**6,302.4**
DAY	2024	31.0	28.8	31.0	29.5	31.0	26.5	30.9	31.0	25.9	31.0	30.0	31.0	**2,245.2**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.3	0.5	0.5	0.5	0.6	0.3	0.6	**46.4**
H2O	2024	42.1	14.6	16.5	27.2	29.5	34.2	32.5	29.5	17.4	22.6	43.1	78.0	**6,175.6**
OIL	2024	42.0	57.9	56.4	40.5	38.7	29.9	33.8	38.0	38.4	45.6	29.0	37.9	**6,002.2**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.6**
GAS	2023	1.9	2.1	2.2	1.1	1.0	0.6	0.6	0.6	0.6	0.6	0.9	0.6	**40.2**
H2O	2023	29.2	11.0	4.4	5.2	5.7	22.2	21.1	18.1	15.6	10.4	14.1	38.3	**5,788.4**
OIL	2023	105.3	115.2	111.9	87.6	88.5	70.8	59.5	56.2	58.0	61.5	63.3	49.9	**5,514.1**

Licence **11011** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,555.7**
GAS	2025	0.6	0.9	1.2	1.1	0.8	1.1	0.9	1.2	1.2	1.0	0.0	0.0	**119.2**
H2O	2025	295.9	391.7	355.3	345.0	372.3	324.5	340.0	337.8	293.9	335.5	0.0	0.0	**28,793.2**
OIL	2025	36.7	57.9	81.8	69.6	53.1	76.1	60.4	77.5	88.5	68.6	0.0	0.0	**9,519.6**
DAY	2024	31.0	28.8	31.0	30.0	29.5	29.0	30.9	30.0	24.9	31.0	30.0	31.0	**2,266.3**
GAS	2024	1.4	0.9	1.1	0.9	0.7	0.8	0.8	1.2	1.3	1.4	1.4	1.3	**109.2**
H2O	2024	455.3	439.7	427.2	476.1	418.8	471.5	458.4	423.1	317.7	423.0	360.6	533.6	**25,401.3**
OIL	2024	124.8	84.4	94.2	80.2	67.2	65.7	62.8	98.7	107.6	111.2	101.2	95.7	**8,849.4**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,909.2**
GAS	2023	3.0	2.2	2.4	1.0	1.0	0.9	1.3	1.5	1.8	2.0	1.5	2.1	**96.0**
H2O	2023	280.8	294.1	317.6	419.7	440.1	436.7	377.8	346.9	349.1	337.5	381.4	374.6	**20,196.3**
OIL	2023	157.4	113.7	122.4	88.7	88.8	92.2	123.1	136.7	158.2	181.4	126.6	169.2	**7,755.7**

UWI **102.03-34-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11012** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **11012** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	25.0	31.0	30.0	31.0	19.0	31.0	30.0	30.0	31.0	0.0	0.0	**2,507.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.5	0.8	0.7	0.0	0.0	**9.9**
H2O	2025	17.2	2.5	2.7	2.0	2.4	26.9	15.8	44.1	72.0	59.6	0.0	0.0	**2,541.3**
OIL	2025	2.8	13.5	13.8	11.0	12.1	13.3	56.2	73.9	153.0	106.0	0.0	0.0	**10,933.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.5**
H2O	2024	11.8	35.9	31.1	15.4	11.7	9.0	7.0	7.1	5.7	4.6	4.3	3.6	**2,296.1**
OIL	2024	31.5	69.5	99.0	80.2	60.5	46.9	37.0	36.5	29.9	25.4	22.8	18.4	**10,478.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,857.8**
GAS	2023	0.1	0.1	0.2	0.3	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**6.3**
H2O	2023	2.9	2.8	55.3	45.8	39.1	29.4	20.2	14.4	11.4	9.0	6.7	33.0	**2,148.9**
OIL	2023	12.5	9.9	139.6	202.3	152.6	117.4	96.1	84.5	46.0	50.9	36.9	40.5	**9,920.6**

Licence **11013** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	25.0	24.0	29.5	31.0	28.0	30.0	31.0	0.0	0.0	**2,293.6**
H2O	2025	221.2	201.7	217.6	203.5	200.0	159.0	177.0	168.5	191.1	192.2	0.0	0.0	**19,307.3**
OIL	2025	38.3	35.8	38.4	30.5	31.0	15.0	23.6	31.9	21.5	23.2	0.0	0.0	**3,804.2**
DAY	2024	31.0	29.0	24.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,006.1**
H2O	2024	241.0	211.0	218.4	220.7	243.6	219.8	227.3	233.1	217.8	241.8	191.0	219.9	**17,375.5**
OIL	2024	36.4	39.5	21.1	21.8	30.9	40.2	43.2	35.4	33.7	32.7	35.6	40.0	**3,515.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	29.7	30.0	31.0	30.0	31.0	**1,650.1**
H2O	2023	243.9	226.5	216.7	224.4	243.6	218.8	234.3	238.0	209.9	225.0	224.1	264.3	**14,690.1**
OIL	2023	27.1	35.4	55.8	38.1	36.4	42.7	41.7	25.0	55.6	42.0	37.4	31.8	**3,104.5**

Licence **11014** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	18.9	15.0	28.0	0.0	0.0	0.0	**2,358.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.5	0.0	0.0	0.0	**21.8**
H2O	2025	1123.9	813.6	895.5	895.7	876.6	819.2	511.1	423.6	1109.2	0.0	0.0	0.0	**60,341.2**
OIL	2025	27.9	23.0	25.8	24.4	21.5	20.5	13.1	10.5	29.7	0.0	0.0	0.0	**2,341.4**
DAY	2024	31.0	28.3	30.3	26.3	31.0	29.7	31.0	31.0	23.9	28.5	30.0	29.5	**2,115.9**
GAS	2024	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.4	0.2	0.3	0.3	0.3	**19.2**
H2O	2024	964.7	727.9	666.3	666.0	682.5	756.2	865.6	941.5	739.0	936.0	847.9	1173.4	**52,872.8**
OIL	2024	50.5	40.6	42.6	36.7	43.5	39.9	40.0	34.4	22.6	27.4	31.5	29.9	**2,145.0**
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.5	30.5	30.8	30.0	30.5	30.0	31.0	**1,765.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.3	0.6	**13.6**
H2O	2023	863.4	814.0	989.3	988.3	952.2	962.6	891.8	888.1	913.9	941.5	920.6	892.1	**42,905.8**
OIL	2023	13.3	13.0	12.6	11.6	22.9	22.2	19.8	12.4	12.3	15.8	28.9	51.0	**1,705.4**

UWI **102.10-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **11014** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11015** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	30.4	31.0	29.5	31.0	0.0	0.0	**2,527.9**
GAS	2025	0.6	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**58.0**
H2O	2025	1180.3	832.0	905.9	914.1	938.3	835.2	858.9	899.3	782.2	825.3	0.0	0.0	**75,439.4**
OIL	2025	42.7	39.5	35.5	23.9	21.2	13.3	16.5	21.1	17.6	22.3	0.0	0.0	**6,642.3**
DAY	2024	31.0	24.3	31.0	30.0	31.0	29.0	30.9	31.0	24.9	29.7	30.0	31.0	**2,226.0**
GAS	2024	0.3	0.4	0.6	0.5	0.2	0.2	0.3	0.5	0.5	0.4	0.3	0.5	**54.4**
H2O	2024	1238.3	887.2	1022.9	1115.7	999.0	1049.5	989.8	1002.4	794.8	1030.6	924.4	1319.9	**66,467.9**
OIL	2024	18.0	27.6	45.0	42.0	25.4	28.9	22.5	43.7	37.7	25.0	23.0	37.8	**6,388.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,872.2**
GAS	2023	0.3	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.5	0.4	0.3	0.3	**49.7**
H2O	2023	1110.1	1037.5	1121.3	1090.8	1110.6	1081.7	1028.9	1017.4	1019.2	1063.1	1025.7	1122.8	**54,093.4**
OIL	2023	21.7	26.4	29.3	23.9	24.3	34.1	28.6	26.0	38.6	33.7	23.1	22.3	**6,012.1**

Licence **11016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.3	31.0	30.9	29.7	30.9	0.0	0.0	**2,499.0**
GAS	2025	1.0	0.6	0.6	0.6	0.6	0.3	0.3	0.6	0.7	0.9	0.0	0.0	**84.2**
H2O	2025	0.9	0.6	0.6	0.6	0.6	0.3	0.3	0.6	1.0	2.1	0.0	0.0	**12,886.2**
OIL	2025	15.7	11.9	13.2	10.3	14.1	6.1	7.6	11.0	12.1	18.1	0.0	0.0	**4,974.8**
DAY	2024	27.5	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,196.3**
GAS	2024	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.4	0.5	0.3	0.3	**78.0**
H2O	2024	0.5	0.6	0.6	0.7	0.7	1.2	1.3	1.0	0.4	1.3	2.3	0.3	**12,878.6**
OIL	2024	8.3	9.5	10.6	10.2	10.9	11.4	11.9	11.1	9.4	11.6	7.1	8.1	**4,854.7**
DAY	2023	31.0	27.1	30.8	30.0	30.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**1,835.8**
GAS	2023	0.8	0.8	0.6	0.6	0.6	0.6	0.8	0.7	0.4	0.3	0.6	0.6	**71.7**
H2O	2023	1.3	6.5	9.2	3.2	3.5	2.9	3.0	3.4	2.8	2.7	2.3	0.6	**12,867.7**
OIL	2023	20.9	17.6	14.3	9.6	10.1	9.2	10.6	10.5	9.2	9.1	9.1	9.4	**4,734.6**

Licence **11017** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	27.0	30.0	31.0	30.0	23.0	22.0	30.0	31.0	0.0	0.0	**2,263.4**
GAS	2025	1.0	0.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	0.0	0.0	**61.0**
H2O	2025	2.6	1.6	2.1	2.3	2.0	2.1	1.4	7.2	4.4	7.1	0.0	0.0	**1,206.0**
OIL	2025	23.6	14.4	18.5	20.5	17.8	19.7	12.5	45.7	29.5	28.6	0.0	0.0	**4,016.6**
DAY	2024	31.0	29.0	31.0	30.0	28.0	30.0	31.0	28.0	19.0	6.0	11.0	31.0	**1,981.4**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	1.0	**53.0**
H2O	2024	1.4	1.3	1.2	1.3	1.1	4.6	5.5	2.0	1.9	0.5	1.0	3.1	**1,173.2**
OIL	2024	25.9	23.8	23.8	23.3	19.5	18.4	22.0	17.6	17.5	7.5	9.5	27.7	**3,785.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,676.4**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**43.0**
H2O	2023	3.3	2.9	3.0	3.2	3.8	1.5	1.8	1.5	2.0	1.1	2.8	1.3	**1,148.3**
OIL	2023	29.5	25.8	27.5	28.8	33.7	29.5	27.7	28.0	25.0	21.6	24.0	25.4	**3,549.3**

Licence **11018** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11018** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.7	30.0	31.0	30.0	31.0	31.0	16.8	23.7	0.0	0.0	**2,471.1**
GAS	2025	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
H2O	2025	43.7	38.4	39.7	32.2	35.4	30.4	30.9	30.7	14.0	0.0	0.0	0.0	**6,354.4**
OIL	2025	84.9	74.8	61.9	66.9	75.2	69.4	70.8	65.2	32.6	0.0	0.0	0.0	**7,461.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2	0.0	0.0	**316.2**
DAY	2024	31.0	20.0	31.0	29.5	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**2,192.9**
GAS	2024	0.2	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.3**
H2O	2024	104.9	101.7	95.7	69.7	73.0	64.9	63.2	61.5	61.2	51.1	49.4	50.1	**6,059.0**
OIL	2024	139.4	63.8	131.2	117.3	110.9	106.3	100.0	91.1	78.5	92.1	85.0	85.7	**6,859.6**
DAY	2023	31.0	28.0	29.9	30.0	31.0	30.0	30.9	30.0	0.0	5.8	29.2	30.5	**1,836.9**
GAS	2023	0.0	0.0	0.0	0.1	0.2	0.2	0.1	0.1	0.0	0.1	0.2	0.2	**4.9**
H2O	2023	48.9	44.8	73.0	118.9	64.2	55.6	46.1	47.2	0.0	59.8	196.8	127.0	**5,212.6**
OIL	2023	28.7	22.6	27.1	99.4	109.5	95.4	89.3	81.0	0.0	22.6	187.1	150.6	**5,658.3**

Licence **11020** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	23.5	31.0	29.9	29.8	22.9	29.0	31.0	24.8	30.7	0.0	0.0	**2,413.1**
GAS	2025	0.5	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.0	0.0	**26.9**
H2O	2025	157.5	126.5	118.4	116.6	118.3	94.3	106.5	112.6	83.2	125.0	0.0	0.0	**14,216.6**
OIL	2025	42.0	29.7	24.9	23.7	23.6	34.5	27.1	28.1	22.7	31.2	0.0	0.0	**5,848.6**
DAY	2024	30.0	27.5	31.0	28.0	28.2	28.5	30.9	29.7	29.2	30.4	29.0	30.9	**2,135.5**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.6	0.6	0.6	0.6	**23.6**
H2O	2024	135.7	114.8	153.1	126.2	124.3	144.6	154.8	111.0	75.1	77.4	170.7	197.4	**13,057.7**
OIL	2024	24.0	31.2	25.1	27.8	33.2	33.2	34.9	45.3	55.7	57.6	48.4	50.8	**5,561.1**
DAY	2023	31.0	26.7	27.0	29.8	31.0	29.9	30.8	30.0	30.0	30.4	28.0	28.7	**1,782.2**
GAS	2023	0.3	0.3	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.4	0.3	**18.6**
H2O	2023	84.6	71.9	94.7	110.5	122.5	113.8	80.7	74.9	77.3	78.2	89.7	119.9	**11,472.6**
OIL	2023	36.8	30.1	40.8	46.4	50.2	51.3	68.0	66.8	67.8	68.7	53.5	36.9	**5,093.9**

Licence **11022** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	26.0	29.8	30.8	26.8	31.0	31.0	29.7	30.8	0.0	0.0	**2,513.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2025	82.5	56.7	83.5	137.0	79.3	38.1	51.7	41.5	32.2	33.5	0.0	0.0	**21,703.0**
OIL	2025	1.6	0.9	4.3	10.8	7.7	3.3	4.5	3.7	3.2	3.2	0.0	0.0	**3,720.1**
DAY	2024	31.0	29.0	31.0	29.8	30.8	30.0	30.3	30.9	29.8	29.6	29.8	31.0	**2,222.6**
GAS	2024	0.2	0.4	0.4	0.3	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2024	103.7	98.2	102.5	95.2	134.9	95.7	106.9	110.6	93.3	87.1	91.0	87.5	**21,067.0**
OIL	2024	15.7	16.7	19.5	19.1	11.2	18.2	10.2	9.8	7.4	6.9	3.5	2.0	**3,676.9**
DAY	2023	30.7	28.0	30.7	29.5	30.8	29.8	27.5	31.0	29.8	30.8	30.0	30.8	**1,859.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**18.5**
H2O	2023	169.3	159.2	169.1	167.9	173.2	137.5	134.3	163.0	142.6	121.7	107.1	104.2	**19,860.4**
OIL	2023	12.4	11.9	12.8	12.2	12.9	21.1	23.0	18.7	8.5	5.3	7.0	9.7	**3,536.7**

Licence **11024** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,467.1**
GAS	2025	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.0	0.0	**34.9**

Manitoba Production
2023 To 2025

Licence **11024** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	201.8	188.8	140.5	144.9	141.0	165.9	173.4	164.6	166.9	175.8	0.0	0.0	**38,069.3**
OIL	2025	24.0	22.5	22.1	19.2	20.2	20.4	20.9	22.9	17.6	17.5	0.0	0.0	**13,881.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**2,163.1**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	**33.6**
H2O	2024	233.9	233.8	284.4	297.9	302.4	308.2	277.5	259.5	225.8	225.6	226.1	225.7	**36,405.7**
OIL	2024	32.7	29.2	32.4	33.9	34.9	37.2	30.5	29.2	23.9	23.4	20.9	25.3	**13,674.2**
DAY	2023	31.0	28.0	26.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,798.4**
GAS	2023	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**31.3**
H2O	2023	167.6	104.8	93.2	265.2	326.2	271.2	153.2	232.0	291.5	295.0	218.2	312.4	**33,304.9**
OIL	2023	53.3	46.4	39.9	41.5	44.8	48.2	43.1	39.1	43.2	36.3	32.7	29.3	**13,320.7**

UWI **100.12-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**

Licence **11025** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,547.6**
GAS	2025	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**32.1**
H2O	2025	145.6	140.4	175.6	181.2	176.3	128.3	131.7	125.0	121.2	126.3	0.0	0.0	**21,186.8**
OIL	2025	39.0	36.8	42.1	36.4	38.3	27.3	27.6	30.3	27.6	28.9	0.0	0.0	**5,628.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**2,243.6**
GAS	2024	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**29.8**
H2O	2024	224.3	224.1	250.0	182.1	184.3	185.6	185.5	173.4	163.0	162.8	163.2	162.9	**19,735.2**
OIL	2024	47.2	42.2	44.5	36.8	38.1	49.0	42.7	40.9	38.8	38.1	33.9	41.0	**5,293.9**
DAY	2023	31.0	28.0	27.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,878.9**
GAS	2023	0.6	0.5	0.4	0.5	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	**26.5**
H2O	2023	191.3	139.3	148.7	199.8	148.7	115.9	122.3	159.9	177.7	198.4	160.6	247.5	**17,474.0**
OIL	2023	86.1	73.9	66.7	73.2	67.0	61.9	58.2	51.7	57.0	50.6	46.9	43.6	**4,800.7**

UWI **102.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**

UWI **102.15-20-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **11025** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-20-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11026** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,494.5**
GAS	2025	5.4	5.7	7.8	7.6	8.0	6.5	7.5	7.7	7.0	6.9	0.0	0.0	**1,213.6**
H2O	2025	71.5	105.3	73.6	64.3	49.1	30.2	83.7	87.3	74.8	86.4	0.0	0.0	**12,926.4**
OIL	2025	92.2	133.0	114.9	102.8	104.9	72.7	94.9	98.8	97.0	101.1	0.0	0.0	**16,808.9**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.2	30.9	27.9	30.0	31.0	26.5	31.0	**2,193.1**
GAS	2024	4.0	4.1	4.6	4.0	3.0	3.0	4.8	6.1	7.4	9.1	6.1	6.1	**1,143.5**
H2O	2024	80.8	87.0	83.4	83.2	55.9	52.2	60.6	192.8	231.2	185.9	35.6	64.6	**12,200.2**
OIL	2024	93.4	89.0	82.3	83.7	70.6	59.0	70.4	118.5	132.4	164.1	57.7	89.6	**15,796.6**
DAY	2023	30.8	27.5	31.0	29.8	30.3	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,835.1**
GAS	2023	2.4	2.9	3.9	4.6	4.7	5.0	6.3	5.5	4.7	4.1	4.0	4.5	**1,081.2**
H2O	2023	101.3	98.3	178.4	176.5	161.6	117.8	143.7	110.8	106.6	94.7	85.0	78.1	**10,987.0**
OIL	2023	76.4	78.9	146.1	140.4	144.4	142.2	151.8	90.7	81.4	74.1	83.6	90.0	**14,685.9**

Licence **11027** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.5	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,472.2**
GAS	2025	8.5	4.8	6.0	5.5	5.8	6.8	6.8	6.9	6.3	6.2	0.0	0.0	**1,107.9**
H2O	2025	177.6	150.7	136.6	120.4	89.5	60.6	137.4	135.3	115.9	133.9	0.0	0.0	**12,739.7**
OIL	2025	99.7	81.2	90.1	81.5	83.0	66.0	71.4	69.9	68.6	71.5	0.0	0.0	**22,564.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	29.9	30.0	31.0	30.0	31.0	**2,171.3**
GAS	2024	3.9	3.6	4.0	4.1	4.4	3.7	3.8	3.5	3.5	4.0	4.6	9.2	**1,044.3**
H2O	2024	75.5	74.1	80.4	78.8	77.1	71.3	77.8	76.6	73.6	69.1	144.4	170.0	**11,481.8**
OIL	2024	86.3	82.8	92.2	87.4	95.6	91.2	90.2	89.2	92.4	92.8	115.5	106.6	**21,781.9**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,807.3**
GAS	2023	4.2	5.7	5.8	5.9	5.5	4.8	7.1	4.5	4.1	4.4	4.3	4.1	**992.0**
H2O	2023	113.0	103.2	122.7	116.6	114.3	100.2	114.5	109.5	94.1	87.3	80.6	85.4	**10,413.1**
OIL	2023	145.5	131.0	151.1	128.5	123.3	93.5	112.5	89.7	85.9	91.9	93.0	82.3	**20,659.7**

Licence **11028** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	27.5	31.0	29.5	30.0	31.0	0.0	0.0	**2,460.9**
GAS	2025	3.8	2.7	3.4	2.9	3.1	1.4	3.6	4.2	5.4	4.2	0.0	0.0	**744.4**
H2O	2025	202.6	169.0	155.9	145.1	109.2	65.9	156.6	248.3	220.8	235.4	0.0	0.0	**26,353.8**
OIL	2025	75.0	48.4	65.2	51.3	53.3	53.5	54.7	93.0	131.8	128.8	0.0	0.0	**13,037.2**
DAY	2024	26.0	29.0	31.0	29.5	31.0	28.7	30.9	30.9	30.0	30.7	30.0	30.5	**2,161.5**
GAS	2024	3.1	4.5	4.4	4.9	4.8	3.5	4.8	4.4	4.4	5.0	4.2	2.2	**709.7**

Manitoba Production
2023 To 2025

Licence **11028** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	211.2	369.1	318.6	264.9	255.2	241.7	220.0	205.8	191.6	188.1	189.6	199.5	**24,645.0**
OIL	2024	62.6	117.6	135.3	118.1	122.3	102.6	114.4	106.0	100.3	95.6	81.3	79.4	**12,282.2**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	31.0	**1,803.3**
GAS	2023	5.5	6.6	5.8	5.1	4.2	4.2	5.5	4.8	4.3	4.6	4.6	4.5	**659.5**
H2O	2023	240.1	183.9	187.2	181.8	194.1	154.6	165.0	145.9	141.9	161.4	173.9	162.9	**21,789.7**
OIL	2023	98.5	91.1	98.7	78.7	72.9	59.1	62.3	60.4	54.6	53.2	44.5	44.7	**11,046.7**

Licence **11029** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,474.0**
GAS	2025	1.2	0.7	4.0	4.2	4.6	1.4	1.5	1.5	1.3	1.6	0.0	0.0	**508.6**
H2O	2025	68.6	43.9	46.2	42.9	31.8	24.7	55.4	54.6	46.8	54.4	0.0	0.0	**4,307.6**
OIL	2025	93.1	58.4	71.1	69.1	69.9	61.0	65.7	64.2	63.0	66.0	0.0	0.0	**17,724.7**
DAY	2024	31.0	29.0	31.0	30.0	27.4	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**2,173.1**
GAS	2024	2.4	1.4	1.4	2.1	3.6	4.7	5.2	5.0	4.8	3.9	1.1	1.4	**486.6**
H2O	2024	24.5	28.2	29.5	24.8	90.9	34.2	41.9	40.8	42.5	49.9	55.7	63.9	**3,838.3**
OIL	2024	153.8	130.3	130.2	125.1	247.2	212.3	165.6	160.0	155.6	138.7	97.8	95.9	**17,043.2**
DAY	2023	29.7	27.5	30.7	29.8	30.8	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,811.7**
GAS	2023	3.5	5.4	5.6	6.6	6.2	4.5	4.7	5.9	5.7	6.0	5.9	3.2	**449.6**
H2O	2023	103.8	85.6	94.0	87.7	75.0	40.7	37.7	42.5	49.3	51.9	51.6	22.7	**3,311.5**
OIL	2023	223.0	196.5	219.8	186.0	188.6	181.6	161.0	181.4	160.2	168.1	159.3	157.8	**15,230.7**

Licence **11030** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,483.7**
GAS	2025	1.9	0.8	1.3	2.6	3.9	4.0	4.0	4.0	3.6	3.6	0.0	0.0	**639.6**
H2O	2025	61.0	58.7	94.6	87.2	65.3	23.3	49.2	48.4	41.4	47.9	0.0	0.0	**6,581.7**
OIL	2025	97.9	99.4	175.6	160.2	156.0	118.3	125.3	122.4	120.2	125.3	0.0	0.0	**15,802.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**2,182.3**
GAS	2024	2.2	2.2	2.4	3.1	4.2	4.7	5.2	4.9	4.8	4.5	2.0	2.7	**609.9**
H2O	2024	48.6	50.3	57.6	52.7	60.4	63.1	65.0	62.8	65.4	66.4	51.1	54.7	**6,004.7**
OIL	2024	133.2	126.3	136.3	133.8	157.5	113.0	120.5	119.6	116.4	107.4	99.6	113.3	**14,501.4**
DAY	2023	30.5	25.2	18.7	29.8	30.8	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,817.3**
GAS	2023	3.6	4.1	2.6	5.1	6.1	4.6	4.8	5.8	6.0	6.3	6.2	3.4	**567.0**
H2O	2023	38.3	29.9	99.2	101.2	65.8	45.9	50.1	50.8	42.9	43.1	42.8	38.0	**5,306.6**
OIL	2023	144.1	120.2	224.0	271.0	224.2	140.2	151.7	137.4	151.5	165.6	156.8	149.4	**13,024.5**

Licence **11031** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	27.9	30.8	29.7	31.0	27.5	30.5	31.0	30.0	31.0	0.0	0.0	**2,417.4**
GAS	2025	2.3	2.5	1.5	1.3	1.5	1.3	1.2	1.2	0.1	0.0	0.0	0.0	**781.6**
H2O	2025	1133.8	1776.7	1638.1	1517.7	1161.2	701.4	1519.8	1519.7	1251.0	1436.0	0.0	0.0	**131,875.3**
OIL	2025	9.5	15.2	16.6	16.2	16.8	15.0	15.5	15.4	14.6	15.2	0.0	0.0	**9,644.1**
DAY	2024	27.5	29.0	30.7	29.9	31.0	29.2	30.9	6.0	19.0	31.0	29.9	30.8	**2,131.0**
GAS	2024	2.0	1.7	1.7	1.8	2.2	4.9	5.6	1.1	1.2	1.2	2.9	4.5	**768.7**
H2O	2024	1205.6	1971.1	2145.4	2098.2	2091.7	1690.3	1743.0	326.6	1178.8	2075.1	1816.4	1911.3	**118,219.9**
OIL	2024	22.1	20.1	20.5	20.3	21.7	24.9	27.0	5.2	20.4	33.9	18.4	17.3	**9,494.1**
DAY	2023	30.5	27.9	30.5	29.8	31.0	26.8	31.0	30.9	29.9	31.0	30.0	31.0	**1,806.1**

Manitoba Production
2023 To 2025

Licence **11031** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	2.6	3.6	2.6	3.3	3.6	4.4	5.5	5.2	5.7	5.2	3.6	2.6	**737.9**
H2O	2023	1522.4	1287.5	1482.6	1449.0	1360.5	1202.7	1530.8	1518.9	1413.9	1449.1	1362.5	1238.7	**97,966.4**
OIL	2023	62.7	53.2	61.0	72.2	78.0	66.8	63.8	61.6	42.2	36.0	56.0	25.3	**9,242.3**

Licence **11032** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.4	25.5	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,434.2**
GAS	2025	1.9	1.2	1.4	1.3	1.5	1.3	1.2	1.2	0.1	0.0	0.0	0.0	**654.4**
H2O	2025	164.4	140.9	140.2	123.1	93.1	54.5	114.2	112.4	102.7	119.6	0.0	0.0	**32,842.5**
OIL	2025	36.6	32.0	37.9	35.1	36.3	31.2	31.3	30.6	26.9	27.6	0.0	0.0	**9,418.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**2,137.8**
GAS	2024	0.9	1.2	1.5	1.5	1.6	1.6	1.8	1.7	2.1	4.4	3.9	2.6	**643.3**
H2O	2024	186.1	178.6	189.6	184.5	187.0	216.7	223.4	215.7	204.6	150.6	149.2	166.8	**31,677.4**
OIL	2024	49.4	44.5	45.9	45.4	46.8	47.2	51.2	50.8	46.2	36.4	35.9	40.0	**9,092.7**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	31.0	29.9	31.0	30.0	30.0	**1,772.8**
GAS	2023	2.2	2.4	2.3	1.9	1.8	1.7	4.3	4.6	4.4	4.6	1.3	0.9	**618.5**
H2O	2023	307.6	251.7	280.7	274.3	242.0	212.3	241.3	246.3	244.1	256.2	202.6	178.8	**29,424.6**
OIL	2023	67.0	58.4	63.2	54.4	62.7	56.1	57.3	60.0	58.3	61.3	48.9	47.5	**8,553.0**

Licence **11033** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	30.0	30.5	28.6	31.0	30.0	29.7	30.9	0.0	0.0	**2,520.0**
GAS	2025	0.4	0.2	0.3	0.3	0.6	0.5	0.5	0.4	0.5	0.2	0.0	0.0	**40.6**
H2O	2025	113.3	98.1	109.6	110.7	81.2	83.1	109.1	124.9	140.2	230.0	0.0	0.0	**23,145.7**
OIL	2025	31.9	33.2	39.3	36.8	58.4	52.3	46.7	29.2	39.4	21.7	0.0	0.0	**8,636.6**
DAY	2024	31.0	29.0	30.8	30.0	30.5	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,219.9**
GAS	2024	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**36.7**
H2O	2024	156.9	135.2	145.3	139.2	132.7	132.9	138.2	132.6	122.1	124.0	114.9	112.3	**21,945.5**
OIL	2024	35.8	40.5	41.3	39.4	39.2	32.5	32.2	40.1	44.3	41.8	34.8	37.1	**8,247.7**
DAY	2023	31.0	26.1	30.8	30.0	30.1	30.0	31.0	31.0	29.9	30.8	30.0	25.8	**1,856.4**
GAS	2023	0.4	0.5	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.5	**32.9**
H2O	2023	128.4	139.9	186.5	177.8	209.3	205.0	164.8	156.8	145.3	142.8	138.3	127.4	**20,359.2**
OIL	2023	39.5	40.8	53.1	53.1	67.8	60.1	63.2	56.5	57.1	60.9	56.9	41.8	**7,788.7**

Licence **11034** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,272.7**
WIN	2025	147.7	98.0	98.4	75.2	81.6	91.7	85.7	84.7	75.1	114.9	0.0	0.0	**16,753.9**
DAY	2024	31.0	28.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.7**
WIN	2024	139.8	111.9	150.5	115.8	101.3	86.1	88.2	89.5	76.2	74.0	74.3	149.7	**15,800.9**
DAY	2023	31.0	28.0	30.0	30.0	31.0	28.1	10.6	31.0	22.0	31.0	30.0	31.0	**1,603.3**
WIN	2023	12.3	5.6	100.1	85.1	39.9	68.1	223.3	357.7	336.8	475.1	247.4	179.4	**14,543.6**

Licence **11035** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.7	5.5	30.7	30.0	31.0	30.0	28.0	31.0	29.8	30.7	0.0	0.0	**2,412.6**
H2O	2025	6.5	1.9	7.2	5.7	6.7	9.0	32.6	71.0	29.3	21.6	0.0	0.0	**6,915.8**

Manitoba Production
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Licence **11035** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	4.0	0.8	5.7	5.8	6.0	6.6	6.5	7.3	4.7	3.4	0.0	0.0	**1,600.0**
DAY	2024	15.0	24.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	18.0	**2,152.2**
H2O	2024	2.8	7.3	8.6	6.2	7.9	6.2	6.9	7.0	6.2	6.4	5.0	8.3	**6,724.3**
OIL	2024	5.2	5.2	5.2	8.5	6.1	7.2	5.9	6.5	6.2	7.0	5.7	5.7	**1,549.2**
DAY	2023	27.0	16.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	30.6	30.0	31.0	**1,822.6**
H2O	2023	9.0	10.4	41.0	45.8	30.0	23.7	22.2	15.8	16.1	9.7	9.0	9.2	**6,645.5**
OIL	2023	7.7	4.1	5.2	16.8	14.3	9.9	8.7	6.2	6.1	7.3	7.5	7.1	**1,474.8**

Licence **11036** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	14.5	31.0	30.0	31.0	0.0	0.0	**2,307.4**
WIN	2025	276.4	229.5	228.6	234.4	229.3	259.1	237.8	604.2	459.6	416.7	0.0	0.0	**29,576.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,019.9**
WIN	2024	511.7	396.3	386.5	370.2	360.0	326.3	327.7	302.4	274.5	276.1	309.5	291.3	**26,400.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.5	31.0	30.0	31.0	**1,653.9**
WIN	2023	92.6	58.9	88.7	101.4	91.0	122.9	84.1	89.1	399.2	804.5	767.8	656.0	**22,268.2**

Licence **11037** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	28.0	29.8	24.8	24.6	25.0	27.8	29.8	0.0	0.0	**2,419.8**
GAS	2025	13.5	10.5	7.5	7.6	7.6	4.5	4.3	4.3	4.6	5.4	0.0	0.0	**786.3**
H2O	2025	179.4	142.7	189.9	158.2	156.8	127.3	134.6	126.2	147.4	154.9	0.0	0.0	**17,518.2**
OIL	2025	101.8	88.1	59.6	56.0	55.6	32.5	30.3	31.0	32.4	35.9	0.0	0.0	**13,340.6**
DAY	2024	30.5	28.8	31.0	29.7	29.7	28.6	30.4	29.5	28.8	30.7	29.5	30.8	**2,140.2**
GAS	2024	3.9	2.9	2.8	2.8	2.6	2.4	2.7	2.8	21.5	13.2	7.9	11.3	**716.5**
H2O	2024	133.2	125.8	131.5	130.3	143.5	129.2	140.3	132.5	93.9	145.8	144.8	121.5	**16,000.8**
OIL	2024	28.1	21.5	21.2	20.5	18.2	17.9	19.4	20.7	152.4	94.5	59.3	91.6	**12,817.4**
DAY	2023	30.5	26.2	30.8	29.8	30.2	29.7	30.0	31.0	29.8	30.8	29.7	31.0	**1,782.2**
GAS	2023	10.0	9.4	11.3	8.3	8.6	8.8	7.7	8.1	8.1	7.0	6.3	5.1	**639.7**
H2O	2023	167.1	137.2	158.8	163.2	168.2	166.7	155.4	162.6	156.8	146.0	141.1	131.7	**14,428.5**
OIL	2023	90.6	73.8	84.5	71.0	63.8	61.5	59.9	64.9	62.7	51.6	47.4	37.0	**12,252.1**

Licence **11038** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	27.0	0.0	14.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,348.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,123.9**
WIN	2025	1517.4	1403.8	1500.9	956.0	0.0	116.7	616.8	610.6	585.0	588.8	0.0	0.0	**11,420.5**
DAY	2024	31.0	28.8	31.0	29.7	30.4	29.0	30.4	30.5	0.0	27.0	30.0	31.0	**2,094.3**
GAS	2024	5.7	5.6	6.1	6.6	6.6	5.9	6.5	6.2	0.0	0.0	0.0	0.0	**703.4**
H2O	2024	57.3	47.0	47.9	58.0	61.3	58.7	66.4	61.1	0.0	0.0	0.0	0.0	**4,162.8**
OIL	2024	43.5	42.1	45.3	48.0	47.4	43.4	46.6	48.7	0.0	0.0	0.0	0.0	**15,123.9**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	587.4	1382.1	1555.0	**3,524.5**
DAY	2023	30.5	26.8	29.2	26.8	28.9	28.7	29.5	31.0	29.3	27.8	29.7	31.0	**1,765.5**
GAS	2023	15.6	11.9	12.4	9.3	9.0	7.9	7.2	7.7	7.1	6.4	6.3	6.1	**654.2**
H2O	2023	57.8	85.1	101.1	98.5	102.2	78.5	79.5	77.5	64.6	58.1	61.3	58.5	**3,705.1**
OIL	2023	141.5	92.6	92.4	78.1	65.1	56.1	57.0	61.2	54.0	48.6	48.6	46.2	**14,758.9**

Manitoba Production
2023 To 2025

Licence **11039** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.1	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,393.6**
H2O	2025	172.8	158.6	176.7	175.2	165.0	172.8	175.3	185.8	176.3	180.4	0.0	0.0	**18,573.7**
OIL	2025	10.5	9.9	10.8	9.8	10.0	10.0	11.2	17.4	18.5	26.4	0.0	0.0	**2,014.9**
DAY	2024	18.0	28.6	30.8	30.0	28.3	29.6	28.5	31.0	29.8	31.0	29.8	31.0	**2,091.7**
H2O	2024	141.0	222.0	247.9	245.0	242.2	248.7	242.6	291.4	282.3	285.2	282.1	273.9	**16,834.8**
OIL	2024	8.8	13.2	15.3	16.2	14.7	15.6	14.0	18.2	18.9	19.6	18.9	18.3	**1,880.4**
DAY	2023	31.0	27.4	31.0	30.0	26.3	28.0	27.3	30.9	30.0	30.3	28.6	30.5	**1,745.3**
H2O	2023	165.8	154.4	196.8	232.0	215.0	228.2	208.3	238.0	232.4	241.9	231.3	241.0	**13,830.5**
OIL	2023	26.2	24.7	26.2	22.9	19.9	19.7	15.8	18.8	17.6	17.9	15.7	15.7	**1,688.7**

UWI **100.07-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**

Licence **11040** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,285.6**
WIN	2025	331.5	298.1	310.4	323.5	328.5	320.3	223.5	344.8	325.2	333.1	0.0	0.0	**9,790.3**
DAY	2024	31.0	29.0	31.0	28.5	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,991.6**
WIN	2024	295.6	271.5	294.9	276.2	300.5	240.5	291.7	352.8	329.4	305.0	330.4	333.8	**6,651.4**
DAY	2023	0.0	12.0	31.0	30.0	31.0	30.0	22.0	28.0	29.0	26.0	30.0	14.0	**1,633.1**
WIN	2023	0.0	88.4	449.8	321.0	367.9	345.9	233.7	357.7	308.4	249.2	185.7	121.4	**3,029.1**

Licence **11041** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,226.0**
GAS	2025	1.4	1.6	2.0	1.9	2.0	1.2	1.3	1.5	1.8	2.0	0.0	0.0	**144.8**
H2O	2025	42.6	60.8	75.0	75.0	69.9	73.9	60.9	48.2	38.7	36.4	0.0	0.0	**41,898.6**
OIL	2025	29.1	34.0	39.6	37.3	35.9	22.5	29.0	31.7	34.9	36.4	0.0	0.0	**5,967.8**
DAY	2024	30.7	28.3	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**1,922.2**
GAS	2024	1.8	1.7	1.8	1.7	1.8	1.9	1.7	1.8	1.6	1.7	1.6	1.4	**128.1**
H2O	2024	60.6	58.1	63.0	49.3	45.8	48.5	49.4	52.7	54.6	51.5	45.7	43.9	**41,317.2**
OIL	2024	37.1	34.3	37.5	31.1	31.3	35.2	35.4	34.1	33.4	33.7	30.4	29.7	**5,637.4**
DAY	2023	31.0	7.0	0.0	0.0	0.0	18.8	30.8	31.0	30.0	31.0	30.0	31.0	**1,557.5**
GAS	2023	1.7	0.4	0.0	0.0	0.0	4.4	10.6	2.4	2.3	1.8	1.9	1.7	**107.6**
H2O	2023	1365.5	316.4	0.0	0.0	0.0	387.9	122.7	129.5	97.7	83.9	68.0	73.6	**40,694.1**
OIL	2023	37.9	8.3	0.0	0.0	0.0	76.4	212.2	44.6	37.4	33.6	31.7	34.9	**5,234.2**

Licence **11042** Well Name **Lyleton Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11042** Well Name **Lyleton Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,451.6**
GAS	2025	0.0	0.2	0.4	0.5	0.4	0.3	0.3	0.4	0.4	0.4	0.0	0.0	**34.3**
H2O	2025	38.4	26.8	68.6	107.0	126.0	156.6	173.8	142.1	140.1	129.1	0.0	0.0	**5,889.4**
OIL	2025	9.6	26.8	60.8	77.5	54.0	49.4	46.2	63.9	60.1	57.9	0.0	0.0	**9,870.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,158.6**
GAS	2024	0.3	0.3	0.3	0.3	0.2	0.2	0.1	0.2	0.2	0.2	0.0	0.0	**31.0**
H2O	2024	46.5	45.0	38.5	30.6	27.8	25.2	33.2	27.0	23.7	25.3	36.8	48.0	**4,780.9**
OIL	2024	46.5	45.1	47.0	37.5	34.1	30.8	20.3	27.0	23.8	25.3	8.3	12.0	**9,364.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	27.0	**1,797.6**
GAS	2023	0.3	0.4	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**28.7**
H2O	2023	58.1	50.4	59.5	37.8	53.4	48.6	40.4	39.5	36.5	37.0	28.0	36.1	**4,373.3**
OIL	2023	70.9	61.7	59.6	46.2	35.6	32.4	40.6	39.5	36.5	37.0	28.0	35.9	**9,006.6**

Licence **11043** Well Name **Lyleton Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**2,449.7**
GAS	2025	0.1	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2025	49.1	27.3	140.3	133.2	118.9	239.0	303.5	286.0	326.0	408.3	0.0	0.0	**5,332.9**
OIL	2025	18.9	36.6	46.7	33.3	16.2	0.0	1.4	0.0	0.0	1.2	0.0	0.0	**6,162.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,146.7**
GAS	2024	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.2	0.2	**25.5**
H2O	2024	25.5	22.6	28.4	17.2	16.3	13.4	15.8	29.1	17.8	4.4	19.7	57.3	**3,301.3**
OIL	2024	29.0	19.4	20.2	17.3	16.2	19.8	20.1	3.9	13.7	18.5	29.4	24.8	**6,008.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,782.7**
GAS	2023	0.3	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**24.2**
H2O	2023	27.5	25.0	21.9	19.3	2.0	22.6	19.9	20.4	16.9	7.1	28.0	29.0	**3,033.8**
OIL	2023	43.6	34.9	39.6	26.8	27.1	20.7	20.1	25.2	26.0	23.8	23.6	36.6	**5,776.0**

Licence **11044** Well Name **Waskada Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	30.8	21.5	29.7	5.0	5.0	31.0	0.0	0.0	**2,319.1**
GAS	2025	9.3	6.0	6.7	7.1	5.0	2.5	5.8	0.6	0.0	0.0	0.0	0.0	**1,115.7**
H2O	2025	78.6	63.4	71.7	68.3	45.2	32.6	54.6	6.3	0.0	0.0	0.0	0.0	**8,076.9**
OIL	2025	70.9	50.4	54.0	53.3	36.6	17.4	40.6	4.4	0.0	0.0	0.0	0.0	**14,584.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	141.4	0.0	0.0	**159.8**
DAY	2024	30.0	28.8	30.8	30.0	29.7	29.5	29.5	17.8	29.0	28.2	29.8	30.8	**2,076.5**
GAS	2024	5.1	5.7	4.9	6.3	6.3	5.2	6.3	3.4	0.2	10.8	15.2	14.3	**1,072.7**
H2O	2024	46.3	37.2	30.8	26.4	27.6	29.0	35.7	19.8	157.0	95.7	92.1	79.2	**7,656.2**
OIL	2024	37.9	43.5	37.4	45.3	44.7	37.0	45.5	32.0	200.6	76.8	114.1	113.7	**14,256.9**
DAY	2023	23.8	27.8	30.8	29.8	30.8	29.6	29.8	30.7	29.8	30.8	29.8	30.8	**1,732.6**
GAS	2023	10.7	18.4	24.1	17.2	14.5	13.1	8.8	8.9	8.2	5.3	4.2	4.2	**989.0**
H2O	2023	102.1	127.1	152.3	106.1	87.8	80.0	57.8	55.7	53.3	63.3	60.8	50.4	**6,979.4**
OIL	2023	97.6	144.3	180.4	146.8	105.5	91.1	67.8	69.8	62.0	40.4	32.8	32.1	**13,428.4**

Licence **11045** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.8	29.9	31.0	29.8	28.3	31.0	0.0	0.0	**2,296.7**
GAS	2025	8.1	6.9	7.7	7.5	6.4	4.5	4.2	3.7	7.4	27.3	0.0	0.0	**1,286.8**

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Licence **11045** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	37.6	31.9	35.9	28.5	15.7	6.1	6.9	5.5	43.0	48.2	0.0	0.0	**6,801.4**
OIL	2025	61.8	58.0	62.1	54.8	46.1	33.1	29.7	27.2	50.8	179.0	0.0	0.0	**17,406.0**
DAY	2024	30.8	28.8	30.8	30.0	30.7	29.5	29.3	31.0	29.8	30.7	29.8	30.8	**1,996.6**
GAS	2024	10.0	9.7	8.5	6.9	5.5	4.4	7.7	21.7	17.2	14.7	8.8	8.2	**1,203.1**
H2O	2024	53.2	37.6	33.1	35.0	36.1	31.0	45.4	105.8	84.6	72.0	53.5	53.8	**6,542.1**
OIL	2024	75.0	73.8	66.4	50.3	39.1	31.5	53.8	165.6	121.2	105.5	66.5	65.8	**16,803.4**
DAY	2023	31.0	28.0	24.0	23.8	31.0	29.5	29.5	29.7	29.8	30.0	29.8	30.6	**1,634.6**
GAS	2023	3.5	3.6	3.0	23.6	26.8	18.7	18.0	18.8	17.6	23.9	18.6	9.7	**1,079.8**
H2O	2023	3.8	6.9	16.5	172.2	137.0	64.1	75.4	77.3	80.2	79.5	92.3	55.9	**5,901.0**
OIL	2023	31.6	28.6	21.2	201.0	194.7	129.0	140.4	148.4	133.7	181.5	142.8	73.9	**15,888.9**

Licence **11046** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.3	30.0	30.8	29.3	29.8	30.3	30.0	29.7	0.0	0.0	**2,272.6**
GAS	2025	3.8	3.0	3.0	2.9	3.1	2.8	2.6	3.1	3.6	3.5	0.0	0.0	**491.2**
H2O	2025	85.6	65.1	60.4	57.4	53.2	46.3	47.7	43.0	42.5	41.9	0.0	0.0	**6,991.2**
OIL	2025	28.5	25.0	23.7	22.5	22.0	20.2	19.8	22.7	23.9	21.7	0.0	0.0	**8,299.8**
DAY	2024	30.8	28.8	30.8	30.0	30.7	29.0	27.8	14.3	29.0	30.7	29.8	30.8	**1,973.6**
GAS	2024	3.2	2.9	2.4	2.4	3.0	3.0	2.7	1.2	0.0	3.0	6.7	4.1	**459.8**
H2O	2024	109.3	96.2	68.8	60.7	55.9	40.5	30.6	17.6	40.4	31.4	89.4	87.0	**6,448.1**
OIL	2024	25.4	23.8	18.8	16.4	20.1	20.6	19.0	10.8	9.3	21.4	50.9	32.6	**8,069.8**
DAY	2023	20.3	27.8	30.8	29.8	21.1	29.8	29.2	30.7	29.8	30.8	28.8	30.8	**1,631.1**
GAS	2023	1.5	9.5	5.6	6.5	3.5	3.6	3.8	4.0	4.0	2.1	4.1	3.5	**425.2**
H2O	2023	42.7	67.8	54.2	50.2	29.1	37.6	49.6	49.5	46.5	31.8	51.4	111.3	**5,720.3**
OIL	2023	14.2	75.4	41.4	54.1	24.9	25.4	29.5	31.5	29.9	16.1	31.7	26.8	**7,800.7**

Licence **11047** Well Name **Waskada Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	27.0	31.0	29.3	25.9	29.9	30.8	30.0	0.0	31.0	0.0	0.0	**2,338.9**
GAS	2025	0.1	0.9	0.9	0.4	0.1	0.2	0.3	0.3	0.0	0.0	0.0	0.0	**138.5**
H2O	2025	70.3	59.9	63.5	49.9	32.8	34.9	38.7	30.4	0.0	0.0	0.0	0.0	**11,160.6**
OIL	2025	1.3	6.8	6.2	2.4	0.9	0.9	1.6	1.6	0.0	0.0	0.0	0.0	**2,799.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	790.0	0.0	0.0	**790.0**
DAY	2024	31.0	28.8	30.8	29.8	30.9	29.6	31.0	31.0	30.0	29.9	30.0	31.0	**2,076.0**
GAS	2024	1.9	1.2	1.0	0.6	0.9	1.2	1.3	0.3	0.3	2.4	1.5	0.6	**135.3**
H2O	2024	86.8	75.9	65.2	37.5	51.7	51.4	54.7	46.7	39.3	84.8	97.5	98.0	**10,780.2**
OIL	2024	13.3	8.8	7.8	4.5	5.8	8.5	8.3	3.0	2.8	17.9	10.2	3.5	**2,777.7**
DAY	2023	31.0	27.8	31.0	30.0	30.3	30.0	30.0	30.7	29.0	30.8	30.0	30.8	**1,712.2**
GAS	2023	2.7	1.1	1.0	0.9	0.6	0.3	0.3	0.2	0.0	1.5	0.6	0.9	**122.1**
H2O	2023	135.3	55.8	54.2	52.1	44.7	41.0	45.8	45.7	39.6	157.2	146.8	118.4	**9,990.7**
OIL	2023	23.5	9.5	7.6	6.8	4.1	2.6	2.0	1.5	0.6	11.7	5.1	6.9	**2,683.3**

Licence **11048** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	13.9	29.5	29.5	30.8	29.7	30.8	0.0	0.0	**2,149.8**
GAS	2025	0.7	0.7	0.3	0.5	0.3	2.2	1.0	1.5	1.5	1.1	0.0	0.0	**108.5**
H2O	2025	61.7	51.8	59.7	38.6	17.2	109.7	84.2	110.3	108.3	78.6	0.0	0.0	**9,382.7**
OIL	2025	4.5	5.1	2.3	3.7	2.3	15.1	5.9	12.3	11.5	8.2	0.0	0.0	**2,740.2**

Manitoba Production
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Licence **11048** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	26.5	22.0	31.0	30.0	30.9	28.6	31.0	31.0	30.0	30.9	29.5	31.0	**1,868.6**
GAS	2024	0.0	0.0	0.9	0.9	0.8	4.2	3.8	2.6	2.1	0.7	0.9	0.5	**98.7**
H2O	2024	19.4	9.1	34.8	14.2	12.1	165.5	204.6	112.4	85.1	52.2	82.2	82.4	**8,662.6**
OIL	2024	0.7	0.4	6.1	6.8	6.0	31.1	26.9	19.7	14.6	5.1	7.6	3.8	**2,669.3**
DAY	2023	29.0	28.0	31.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	30.8	**1,516.2**
GAS	2023	4.5	4.0	2.3	1.5	1.2	1.3	0.8	0.5	0.3	0.3	0.1	0.3	**81.3**
H2O	2023	161.9	166.6	153.0	129.8	95.6	88.5	90.5	78.0	64.5	48.8	33.9	26.8	**7,788.6**
OIL	2023	41.8	31.6	18.6	12.9	9.0	8.6	6.9	4.4	3.1	2.3	0.7	1.2	**2,540.5**

Licence **11049** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.3	28.0	30.0	30.0	23.2	28.9	30.7	30.0	30.0	31.0	0.0	0.0	**2,359.2**
GAS	2025	1.0	1.9	2.0	0.9	0.5	1.2	1.7	1.2	1.2	1.2	0.0	0.0	**129.3**
H2O	2025	110.9	131.2	129.1	113.1	69.9	147.0	159.9	132.2	141.3	120.6	0.0	0.0	**15,747.6**
OIL	2025	7.7	15.7	15.7	6.6	4.0	9.0	11.3	9.4	8.8	8.6	0.0	0.0	**2,909.6**
DAY	2024	27.2	29.0	31.0	30.0	30.9	29.0	31.0	30.0	30.0	30.9	30.0	31.0	**2,072.1**
GAS	2024	0.5	0.3	0.3	0.3	0.3	0.6	0.6	0.6	5.3	3.5	2.0	1.3	**116.5**
H2O	2024	32.9	25.6	29.6	24.8	25.7	20.4	22.7	19.3	161.9	169.9	161.7	149.8	**14,492.4**
OIL	2024	4.8	3.4	3.2	2.8	2.2	3.6	3.9	4.1	37.1	25.4	14.7	9.9	**2,812.8**
DAY	2023	30.8	27.8	31.0	29.8	30.6	29.3	29.8	30.3	30.0	31.0	29.8	30.8	**1,712.1**
GAS	2023	1.4	1.1	1.2	1.1	1.1	0.8	0.6	0.3	0.3	0.3	0.0	0.7	**100.9**
H2O	2023	117.5	94.9	99.7	86.2	77.4	67.1	79.7	71.8	60.7	54.7	46.8	40.5	**13,648.1**
OIL	2023	12.4	9.3	10.1	10.2	8.2	4.9	4.3	2.9	1.4	2.9	0.8	6.1	**2,697.7**

Licence **11050** Well Name **Waskada Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.8	29.8	28.8	29.7	29.3	0.0	28.0	31.0	0.0	0.0	**2,378.2**
GAS	2025	0.7	0.8	0.5	0.6	0.3	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**131.2**
H2O	2025	116.4	82.6	87.0	99.9	92.0	89.7	69.4	0.0	0.0	0.0	0.0	0.0	**20,608.1**
OIL	2025	4.4	5.3	4.6	4.3	1.8	4.4	2.8	0.0	0.0	0.0	0.0	0.0	**2,872.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	950.6	1536.0	0.0	0.0	**2,486.6**
DAY	2024	29.7	29.0	30.8	29.8	30.7	29.5	29.8	30.8	29.8	30.7	29.8	31.0	**2,112.3**
GAS	2024	0.9	0.5	0.6	0.4	0.3	0.3	0.1	0.9	0.7	0.4	0.3	0.4	**127.5**
H2O	2024	117.6	103.8	105.5	92.7	76.5	31.3	57.8	234.7	168.7	162.6	155.0	131.5	**19,971.1**
OIL	2024	6.0	5.2	5.1	3.2	2.5	2.6	1.5	6.0	4.3	2.7	2.3	2.1	**2,844.7**
DAY	2023	29.5	27.8	18.0	24.3	30.6	28.8	30.3	30.8	26.3	30.5	29.8	30.8	**1,750.9**
GAS	2023	0.9	0.5	0.4	0.2	4.4	2.0	4.4	5.3	2.3	1.6	0.8	0.7	**121.7**
H2O	2023	89.2	77.6	56.4	140.7	199.5	137.4	248.4	265.0	153.3	164.0	136.9	124.5	**18,533.4**
OIL	2023	7.3	4.1	2.5	1.9	31.6	14.1	35.5	42.0	18.4	13.6	6.3	5.3	**2,801.2**

Licence **11051** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	26.0	30.8	29.8	28.4	28.7	30.8	27.8	29.0	30.8	0.0	0.0	**2,316.7**
GAS	2025	3.6	2.4	6.0	4.8	3.9	5.3	4.6	2.0	3.1	4.2	0.0	0.0	**391.7**
H2O	2025	181.6	143.6	359.9	253.1	221.6	218.1	227.1	192.9	203.0	207.4	0.0	0.0	**24,710.1**
OIL	2025	28.0	20.9	49.4	35.4	29.3	39.6	32.3	14.6	21.2	27.6	0.0	0.0	**5,990.7**
DAY	2024	29.3	28.8	30.8	29.8	30.7	28.5	30.8	30.8	29.8	30.7	29.8	31.0	**2,023.9**
GAS	2024	2.3	6.8	7.2	4.9	4.9	4.5	4.9	4.1	3.3	0.6	1.5	1.9	**351.8**

Manitoba Production
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Licence **11051** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	156.5	269.2	294.5	239.2	210.4	133.8	169.4	219.0	199.4	216.9	199.5	204.4	**22,501.8**
OIL	2024	18.0	53.3	55.1	34.7	33.2	32.2	34.3	31.7	23.3	5.3	11.5	14.7	**5,692.4**
DAY	2023	30.8	26.8	30.8	29.8	30.6	29.3	30.3	30.8	30.0	31.0	29.8	30.8	**1,663.1**
GAS	2023	5.2	4.8	5.4	4.3	4.9	4.7	3.3	3.3	2.8	3.6	2.1	1.9	**304.9**
H2O	2023	205.3	173.7	203.7	215.3	202.2	197.6	190.3	179.3	171.3	167.0	167.2	166.9	**19,989.6**
OIL	2023	47.6	38.4	40.5	35.6	35.2	31.1	25.7	26.1	21.7	28.1	17.1	14.7	**5,345.1**

Licence **11052** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.6	26.0	28.8	27.3	30.8	28.3	31.0	29.8	25.5	26.9	0.0	0.0	**2,385.1**
GAS	2025	4.8	3.9	3.2	3.2	4.0	2.8	1.6	1.5	1.0	1.2	0.0	0.0	**1,271.1**
H2O	2025	64.3	52.6	48.9	44.2	68.6	59.2	65.4	56.6	54.7	57.8	0.0	0.0	**16,635.6**
OIL	2025	36.7	32.6	26.1	24.1	28.6	20.8	11.7	10.4	7.8	8.5	0.0	0.0	**16,221.7**
DAY	2024	27.8	26.8	29.8	29.0	29.7	25.9	29.1	31.0	28.3	30.7	29.5	30.7	**2,101.1**
GAS	2024	3.5	0.3	6.3	7.5	10.1	5.6	5.6	5.1	5.4	5.9	5.3	5.1	**1,243.9**
H2O	2024	138.7	165.0	75.7	63.1	64.3	63.1	69.1	67.0	67.5	84.2	70.9	67.9	**16,063.3**
OIL	2024	26.2	1.9	48.0	53.0	70.7	40.9	39.0	40.4	37.6	42.5	41.1	41.1	**16,014.4**
DAY	2023	23.8	27.8	30.8	29.8	30.3	29.8	29.8	30.3	29.8	30.8	29.8	30.6	**1,752.8**
GAS	2023	4.6	5.8	13.7	14.9	15.2	12.9	10.5	11.3	11.9	12.4	11.8	11.8	**1,178.2**
H2O	2023	54.8	68.6	156.2	182.1	119.8	87.5	77.3	70.5	67.3	71.1	55.9	60.8	**15,066.8**
OIL	2023	42.8	46.6	102.7	127.5	111.1	89.3	81.2	89.2	90.8	93.5	90.1	89.9	**15,532.0**

Licence **11053** Well Name **Waskada Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	28.3	27.9	28.8	30.7	16.2	5.0	31.0	0.0	0.0	**2,245.4**
GAS	2025	7.9	5.6	5.9	5.8	2.9	3.5	2.9	1.3	0.0	0.0	0.0	0.0	**937.3**
H2O	2025	101.5	77.2	85.3	82.4	67.1	68.9	55.9	20.6	0.0	0.0	0.0	0.0	**12,890.2**
OIL	2025	59.8	46.8	47.7	43.4	22.2	26.2	21.4	9.5	0.0	0.0	0.0	0.0	**12,418.0**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	757.1	0.0	0.0	**785.0**
DAY	2024	31.0	28.8	30.5	30.0	29.9	29.5	28.4	28.5	29.2	25.9	27.8	29.0	**1,988.5**
GAS	2024	1.9	1.8	2.1	1.9	1.8	1.4	8.2	18.8	19.6	16.5	15.1	9.9	**901.5**
H2O	2024	28.5	26.8	26.0	26.9	29.3	26.5	63.4	189.1	187.3	158.3	83.3	111.7	**12,331.3**
OIL	2024	13.0	13.5	15.7	13.7	13.5	10.6	57.6	144.2	138.0	118.9	113.1	79.0	**12,141.0**
DAY	2023	23.6	27.3	30.4	29.3	30.6	29.8	28.4	14.8	29.7	30.8	29.5	30.8	**1,640.0**
GAS	2023	9.0	13.4	16.8	14.7	14.4	16.3	9.0	2.5	5.7	4.4	2.8	2.5	**802.5**
H2O	2023	68.0	114.0	149.4	162.9	125.8	55.0	59.5	33.1	81.7	66.3	49.2	40.1	**11,374.2**
OIL	2023	82.5	104.7	123.0	123.7	105.7	112.7	69.2	19.4	42.2	33.1	21.6	18.2	**11,410.2**

Licence **11054** Well Name **Waskada Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	30.4	28.0	31.0	19.2	12.0	28.0	0.0	0.0	**2,349.2**
GAS	2025	3.3	2.2	3.9	4.9	2.9	4.0	3.9	2.5	0.0	0.0	0.0	0.0	**403.1**
H2O	2025	74.9	51.2	63.7	57.4	33.3	84.4	81.7	45.0	0.0	0.0	0.0	0.0	**15,182.6**
OIL	2025	24.6	19.5	31.6	36.3	20.2	28.6	28.7	18.5	0.0	0.0	0.0	0.0	**9,002.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.6	497.6	0.0	0.0	**693.2**
DAY	2024	31.0	29.0	31.0	29.5	29.9	29.6	30.6	31.0	26.5	30.9	30.0	30.0	**2,081.1**
GAS	2024	1.9	1.2	1.2	1.0	0.8	0.6	0.6	0.6	0.7	2.0	2.4	2.9	**375.5**
H2O	2024	59.5	51.7	49.9	32.6	29.1	31.8	23.5	16.7	38.0	133.9	144.6	102.2	**14,691.0**

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Licence **11054** Well Name **Waskada Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	14.8	8.1	8.6	6.7	6.1	4.7	4.4	4.6	5.2	14.0	17.7	24.2	**8,794.3**
DAY	2023	20.9	16.7	30.4	29.5	31.0	28.9	29.9	31.0	29.7	24.1	30.0	31.0	**1,722.1**
GAS	2023	1.0	0.9	2.1	1.0	2.2	2.3	1.9	2.5	5.9	7.1	7.3	2.4	**359.6**
H2O	2023	23.4	17.6	93.4	57.7	54.8	57.8	52.5	63.0	88.9	81.7	100.2	70.6	**13,977.5**
OIL	2023	9.6	6.9	16.0	9.2	15.4	16.2	15.5	19.7	44.8	54.4	56.0	19.3	**8,675.2**

Licence **11055** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	14.5	29.3	30.0	26.5	27.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,369.0**
GAS	2025	0.6	0.3	0.6	0.6	0.5	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**64.6**
H2O	2025	126.9	51.1	102.8	111.1	97.9	98.4	109.9	116.7	108.7	114.1	0.0	0.0	**11,269.3**
OIL	2025	48.9	23.8	49.1	50.2	43.2	43.4	48.4	48.2	46.3	49.6	0.0	0.0	**5,518.1**
DAY	2024	22.8	28.5	30.0	28.0	29.5	30.0	31.0	31.0	24.9	31.0	30.0	30.5	**2,089.3**
GAS	2024	0.7	0.9	0.9	0.9	0.9	0.9	0.6	0.6	0.5	0.6	0.6	0.6	**59.1**
H2O	2024	82.4	74.5	69.2	77.5	71.8	93.3	106.4	107.5	85.0	114.9	99.8	142.8	**10,231.7**
OIL	2024	50.1	80.5	86.1	78.9	83.4	70.5	46.8	52.0	41.2	50.7	50.4	49.3	**5,067.0**
DAY	2023	31.0	27.5	30.6	30.0	30.3	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**1,742.1**
GAS	2023	1.3	1.1	2.1	2.1	2.1	0.9	0.6	0.3	0.3	0.4	0.9	1.0	**50.4**
H2O	2023	129.4	110.9	86.8	83.6	81.7	105.2	109.2	131.9	135.0	137.1	92.4	104.3	**9,106.6**
OIL	2023	70.8	64.6	106.8	102.7	101.7	71.3	58.3	31.0	30.8	34.1	66.1	67.8	**4,327.1**

UWI **104.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11056** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.5	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,399.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**53.3**
H2O	2025	862.6	623.1	686.8	702.5	688.9	680.1	672.3	708.0	652.0	680.7	0.0	0.0	**49,380.5**
OIL	2025	25.8	18.0	19.3	18.6	17.8	18.1	18.7	18.9	18.2	21.5	0.0	0.0	**4,100.1**
DAY	2024	30.8	28.8	30.7	30.0	31.0	30.0	30.0	31.0	24.9	31.0	30.0	31.0	**2,097.9**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.5	0.6	0.5	0.6	0.6	0.4	**50.5**
H2O	2024	756.6	639.1	605.7	689.4	621.7	691.2	629.0	675.3	539.0	728.8	632.8	936.5	**42,423.5**
OIL	2024	38.0	32.9	31.5	28.7	29.3	27.1	36.0	41.0	31.9	39.2	39.0	33.3	**3,905.2**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.7**
GAS	2023	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.3	0.3	**45.6**
H2O	2023	526.6	497.6	531.3	525.7	526.6	532.9	595.9	611.7	626.3	654.5	594.2	659.1	**34,278.4**
OIL	2023	27.9	24.6	33.5	32.5	33.1	31.6	48.6	31.8	29.2	29.3	37.6	38.1	**3,497.3**

UWI **102.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11056** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11057** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.8**

Licence **11058** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.6	30.1	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**2,535.8**
GAS	2025	2.4	2.3	2.4	2.5	2.7	2.8	3.0	2.9	2.5	2.3	0.0	0.0	**315.3**
H2O	2025	70.5	67.7	84.5	87.2	84.9	83.7	81.2	71.8	69.6	67.3	0.0	0.0	**13,328.6**
OIL	2025	47.7	42.2	47.6	45.5	50.1	53.0	53.8	53.3	48.8	48.3	0.0	0.0	**10,858.1**
DAY	2024	29.4	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,234.7**
GAS	2024	3.7	3.5	3.3	3.5	3.5	3.0	2.9	2.3	1.9	2.1	1.8	2.2	**289.5**
H2O	2024	73.7	72.7	73.8	62.4	61.6	67.1	67.7	56.2	52.5	66.2	64.0	70.0	**12,560.2**
OIL	2024	68.0	66.7	68.1	68.6	64.5	56.9	60.3	46.5	37.0	39.5	35.0	45.3	**10,367.8**
DAY	2023	29.6	28.0	31.0	30.0	30.8	26.0	29.6	31.0	29.9	31.0	30.0	31.0	**1,871.7**
GAS	2023	0.6	1.7	2.2	2.5	3.0	2.3	3.8	6.4	5.2	2.8	2.7	3.7	**255.8**
H2O	2023	47.5	47.3	52.6	67.2	85.9	62.3	103.6	166.3	141.5	118.3	113.1	87.6	**11,772.3**
OIL	2023	11.9	36.1	42.3	46.4	57.5	45.1	75.1	137.9	106.5	55.3	47.1	60.6	**9,711.4**

Licence **11059** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.2	29.4	29.2	30.8	29.8	5.0	31.0	0.0	0.0	**2,324.8**
GAS	2025	1.4	1.0	3.5	3.9	2.6	0.8	0.7	0.8	0.0	0.0	0.0	0.0	**345.2**
H2O	2025	147.7	144.3	141.8	83.4	82.0	106.4	118.7	93.3	0.0	0.0	0.0	0.0	**15,881.6**
OIL	2025	10.1	8.6	27.5	29.6	19.5	5.7	4.9	5.5	0.0	0.0	0.0	0.0	**7,382.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	758.0	0.0	0.0	**780.7**
DAY	2024	30.7	28.8	30.8	29.8	30.7	29.5	30.8	29.8	30.0	30.7	29.8	31.0	**2,050.9**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	1.2	4.8	3.7	0.7	0.6	1.0	**330.5**
H2O	2024	30.3	25.8	30.8	26.0	26.4	25.1	43.4	106.4	214.0	197.1	160.2	150.3	**14,964.0**
OIL	2024	1.4	2.2	3.4	3.1	2.3	1.9	8.7	37.9	26.9	4.6	4.2	8.2	**7,271.1**

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Licence **11059** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.8	29.8	30.1	29.8	29.8	24.8	30.0	31.0	29.8	30.8	**1,688.5**
GAS	2023	2.9	4.2	5.7	5.1	2.8	1.9	2.4	3.9	0.6	0.6	1.0	1.1	**316.8**
H2O	2023	134.6	165.1	202.8	203.1	139.4	99.4	114.7	159.0	35.7	36.8	77.7	105.5	**13,928.2**
OIL	2023	26.9	33.8	43.4	44.2	21.0	13.1	18.2	30.9	4.9	5.2	7.2	8.1	**7,166.3**

Licence **11060** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	31.0	31.0	29.4	31.0	0.0	0.0	**2,432.3**
GAS	2025	0.9	0.5	0.6	0.8	1.0	1.7	2.2	1.9	1.8	1.9	0.0	0.0	**433.3**
H2O	2025	1.1	0.5	0.6	1.4	2.0	3.0	3.3	2.5	2.3	2.6	0.0	0.0	**13,224.4**
OIL	2025	23.8	14.6	16.4	23.7	32.9	54.7	67.6	46.8	46.0	46.7	0.0	0.0	**22,068.2**
DAY	2024	28.6	28.0	19.0	29.0	29.9	21.5	22.5	31.0	30.0	30.3	30.0	31.0	**2,129.4**
GAS	2024	3.3	3.1	1.0	0.6	0.6	0.4	0.4	0.6	0.6	1.9	2.4	2.0	**420.0**
H2O	2024	4.8	5.0	1.6	0.9	0.9	0.7	0.7	0.9	0.9	3.2	3.8	3.1	**13,205.1**
OIL	2024	89.9	90.2	30.5	17.3	15.0	10.8	12.1	18.7	18.9	62.0	71.9	54.8	**21,695.0**
DAY	2023	31.0	28.0	29.9	30.0	28.8	30.0	31.0	27.9	30.0	31.0	29.5	31.0	**1,798.6**
GAS	2023	5.3	2.7	3.9	3.9	3.4	3.7	4.5	3.9	4.1	4.0	3.6	3.7	**403.1**
H2O	2023	99.6	78.7	15.7	18.2	6.6	6.2	6.5	5.9	5.9	6.1	5.6	6.0	**13,178.6**
OIL	2023	115.2	93.5	141.6	138.4	105.3	106.5	119.7	103.1	112.8	107.3	102.3	104.8	**21,202.9**

Licence **11061** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**2,504.5**
GAS	2025	1.0	0.5	0.6	0.6	1.1	1.1	0.8	1.0	0.9	1.0	0.0	0.0	**59.0**
H2O	2025	1691.4	1698.0	1500.5	1766.5	1504.3	1534.7	1318.8	1450.0	1477.3	1665.1	0.0	0.0	**165,709.7**
OIL	2025	38.2	33.6	37.6	35.3	44.9	48.6	40.1	42.3	41.4	42.7	0.0	0.0	**6,985.6**
DAY	2024	31.0	28.5	31.0	30.0	30.3	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**2,205.5**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**50.4**
H2O	2024	1914.5	1913.6	2043.3	2315.6	1921.7	1817.7	1842.7	1611.8	1717.6	1883.8	1659.6	1912.0	**150,103.1**
OIL	2024	40.4	31.3	36.3	36.9	35.8	35.7	36.6	35.6	35.0	35.4	33.7	34.5	**6,580.9**
DAY	2023	31.0	28.0	31.0	30.0	30.3	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,840.8**
GAS	2023	1.0	0.9	1.0	0.9	0.9	0.8	1.0	1.0	0.6	0.6	0.6	0.6	**43.4**
H2O	2023	1249.0	1999.0	2342.9	2057.3	2015.8	1609.3	1869.0	2195.5	1679.2	1973.1	1859.3	2032.2	**127,549.2**
OIL	2023	61.3	50.4	56.9	57.8	56.8	47.9	63.1	61.7	37.1	37.8	36.2	39.6	**6,153.7**

UWI **103.10-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11062** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

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Licence **11062** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**2,496.4**
GAS	2025	2.1	1.8	2.1	1.2	1.3	3.7	3.9	2.9	2.7	2.3	0.0	0.0	**232.5**
H2O	2025	83.9	68.8	84.8	25.5	26.4	71.7	72.7	118.2	117.0	96.3	0.0	0.0	**8,263.9**
OIL	2025	43.7	34.4	43.0	20.3	21.9	70.3	69.7	51.8	51.3	47.9	0.0	0.0	**8,022.8**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,197.3**
GAS	2024	1.4	1.2	1.2	1.2	1.2	1.6	2.1	1.9	1.5	1.5	1.2	1.1	**208.5**
H2O	2024	119.2	106.4	82.0	92.7	71.0	61.2	53.4	47.3	38.8	42.7	42.3	48.7	**7,498.6**
OIL	2024	25.8	23.4	21.9	24.9	22.6	29.6	39.8	35.8	28.6	29.7	24.0	23.0	**7,568.5**
DAY	2023	30.4	27.5	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**1,832.9**
GAS	2023	1.4	1.3	1.0	0.3	0.6	0.6	1.6	1.7	1.7	1.5	1.5	1.7	**191.4**
H2O	2023	43.3	40.9	73.4	105.6	124.5	117.5	140.5	150.6	153.2	145.1	123.5	122.6	**6,692.9**
OIL	2023	28.7	26.3	19.4	6.4	13.8	13.7	31.9	35.8	35.2	29.5	25.6	27.1	**7,239.4**

Licence **11063** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.2	27.0	29.5	29.9	31.0	25.8	30.0	30.0	30.0	31.0	0.0	0.0	**2,412.3**
GAS	2025	3.6	3.8	4.1	3.6	3.1	1.9	1.8	1.8	1.8	1.9	0.0	0.0	**237.2**
H2O	2025	5.5	5.5	6.1	5.8	5.2	3.3	3.0	3.0	3.0	3.2	0.0	0.0	**5,271.5**
OIL	2025	99.9	101.2	112.3	101.8	98.6	61.5	58.0	55.9	58.6	58.4	0.0	0.0	**12,567.6**
DAY	2024	29.9	25.8	30.7	29.5	23.5	22.8	23.5	28.8	28.3	29.3	26.5	26.1	**2,121.9**
GAS	2024	3.2	2.9	4.3	4.0	2.8	2.9	3.1	3.7	3.7	3.8	3.4	3.5	**209.8**
H2O	2024	5.2	5.2	7.3	6.9	4.8	4.9	5.3	6.3	6.0	6.2	5.5	5.4	**5,227.9**
OIL	2024	93.2	92.3	124.3	124.8	87.8	88.6	98.1	116.9	113.6	122.1	104.8	96.6	**11,761.4**
DAY	2023	30.7	23.3	27.4	25.1	28.8	30.0	31.0	29.9	29.1	30.5	30.0	31.0	**1,797.2**
GAS	2023	4.9	3.6	3.8	4.2	5.0	4.8	4.7	5.1	5.0	5.2	3.0	2.5	**168.5**
H2O	2023	18.1	10.4	7.2	8.4	9.0	8.0	7.5	7.6	6.7	7.2	4.6	4.1	**5,158.9**
OIL	2023	181.8	126.9	138.2	135.8	148.5	135.4	135.7	134.9	128.1	127.8	81.4	68.3	**10,498.3**

Licence **11064** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.9	30.8	6.0	19.5	30.0	15.3	27.0	30.0	31.0	0.0	0.0	**2,367.4**
GAS	2025	3.8	3.2	1.3	0.2	0.8	2.8	1.7	2.7	2.4	2.5	0.0	0.0	**334.4**
H2O	2025	445.8	372.6	304.9	63.6	204.0	389.8	193.1	275.7	202.9	214.8	0.0	0.0	**42,796.6**
OIL	2025	103.1	82.2	33.9	6.5	22.4	96.5	56.4	79.9	69.4	69.2	0.0	0.0	**15,299.3**
DAY	2024	28.4	29.0	30.4	28.1	30.5	30.0	26.5	30.8	23.7	12.8	29.9	31.0	**2,120.1**
GAS	2024	4.3	3.3	3.8	3.3	4.0	4.6	3.3	3.4	2.6	1.4	2.8	3.1	**313.0**
H2O	2024	384.3	422.3	425.8	397.1	388.9	334.5	307.2	353.3	260.4	164.8	475.8	462.6	**40,129.4**
OIL	2024	120.8	100.4	112.5	102.5	124.4	135.7	104.6	101.8	77.4	44.1	89.2	87.8	**14,679.8**
DAY	2023	31.0	15.8	30.8	30.0	28.8	30.0	30.6	30.1	29.0	29.7	28.8	31.0	**1,789.0**
GAS	2023	5.5	2.5	6.6	7.7	6.9	7.6	7.5	7.5	7.2	5.6	4.3	4.7	**273.1**
H2O	2023	630.5	321.0	606.9	568.3	581.7	528.2	523.1	508.9	454.8	505.3	448.9	474.5	**35,752.4**
OIL	2023	202.9	84.9	239.3	237.5	204.9	210.6	202.8	201.5	189.3	133.9	125.5	132.5	**13,478.6**

Licence **11065** Well Name **Whitewater Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	0.0	0.0	**711.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,194.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.1**

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Licence **11065** Well Name **Whitewater Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	80.4	703.7	892.6	1014.6	864.5	1215.4	1313.7	1546.9	0.0	0.0	**7,631.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,194.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,194.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.1**

Licence **11066** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	28.3	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,504.1**
GAS	2025	0.6	0.8	0.8	0.5	0.6	0.6	0.6	0.6	1.0	1.0	0.0	0.0	**226.1**
H2O	2025	12.6	11.1	12.1	3.6	4.4	4.8	4.4	4.8	1.7	1.2	0.0	0.0	**43,930.6**
OIL	2025	19.6	17.5	18.8	17.1	17.9	17.4	18.1	19.1	21.4	22.5	0.0	0.0	**15,081.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	22.0	29.7	31.0	30.0	31.0	**2,202.8**
GAS	2024	2.7	2.4	2.7	2.6	2.3	2.0	2.3	1.4	0.7	0.9	0.6	0.6	**219.0**
H2O	2024	32.2	33.2	44.5	40.0	36.5	37.1	37.0	21.0	13.2	11.4	13.7	12.1	**43,869.9**
OIL	2024	69.8	58.5	67.8	66.7	62.2	52.0	58.2	37.3	17.6	20.3	18.6	19.7	**14,891.6**
DAY	2023	30.4	28.0	30.8	30.0	31.0	27.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,847.4**
GAS	2023	2.0	1.6	2.1	4.3	3.8	3.1	1.2	1.5	1.8	1.9	2.0	2.3	**197.8**
H2O	2023	378.8	312.2	340.7	268.9	271.5	183.9	44.1	36.4	31.5	49.3	40.9	37.4	**43,538.0**
OIL	2023	54.6	44.9	60.5	116.7	102.2	84.6	37.9	43.0	50.9	53.9	57.0	63.5	**14,342.9**

Licence **11067** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,525.4**
GAS	2025	0.6	0.5	0.6	0.9	0.6	0.6	0.3	0.5	0.3	0.3	0.0	0.0	**163.8**
H2O	2025	30.1	38.3	45.5	38.5	43.9	42.2	54.8	75.1	79.2	73.6	0.0	0.0	**34,535.3**
OIL	2025	20.2	17.2	18.9	23.2	20.4	20.2	8.0	14.2	6.4	6.6	0.0	0.0	**10,310.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	26.9	29.7	31.0	30.0	31.0	**2,221.4**
GAS	2024	1.9	2.3	1.1	0.9	1.0	0.6	0.7	0.9	0.9	0.9	0.6	0.6	**158.6**
H2O	2024	58.4	47.6	109.7	77.7	65.6	64.8	66.6	32.6	34.4	45.6	35.0	30.2	**34,014.1**
OIL	2024	49.8	60.3	28.9	25.3	27.9	19.7	21.4	20.9	23.2	23.0	20.7	21.4	**10,155.3**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,861.1**
GAS	2023	1.5	2.2	2.2	2.0	2.2	2.1	2.2	1.0	1.0	1.3	1.1	1.4	**146.2**
H2O	2023	299.0	246.1	237.7	210.4	214.9	182.7	168.0	85.2	78.7	91.8	113.8	81.1	**33,345.9**
OIL	2023	44.3	64.3	60.9	53.1	60.7	60.2	60.7	32.7	32.6	35.4	25.3	34.8	**9,812.8**

Licence **11068** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	29.8	30.7	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,505.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.0	0.0	0.0	**19.8**
H2O	2025	94.4	85.5	69.8	59.5	49.7	42.7	68.5	111.7	93.0	95.1	0.0	0.0	**13,268.8**
OIL	2025	8.5	6.9	6.3	5.7	6.1	6.0	16.6	32.8	31.2	13.2	0.0	0.0	**5,177.1**
DAY	2024	31.0	29.0	27.6	28.0	30.9	28.2	30.8	31.0	29.8	30.2	29.9	31.0	**2,203.8**
GAS	2024	0.0	0.0	0.2	0.2	0.1	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**19.0**
H2O	2024	66.6	59.4	50.6	46.0	47.8	46.4	53.7	77.0	67.5	76.0	77.9	80.8	**12,498.9**
OIL	2024	6.9	8.1	14.0	14.2	14.5	15.2	17.9	20.6	9.5	8.8	9.2	9.5	**5,043.8**

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Licence **11068** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.3	30.8	30.0	30.8	20.8	29.9	31.0	30.0	31.0	**1,846.4**
GAS	2023	0.2	0.2	0.4	0.3	0.3	0.3	0.2	0.1	0.0	0.2	0.3	0.1	**17.5**
H2O	2023	87.6	78.2	77.8	68.7	69.9	60.8	67.2	68.0	88.4	75.6	70.4	69.2	**11,749.2**
OIL	2023	15.0	18.3	24.4	22.6	26.0	28.8	24.5	9.6	11.6	13.4	14.5	9.6	**4,895.4**

Licence **11069** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	30.9	29.9	30.9	30.6	29.8	31.0	0.0	0.0	**2,343.0**
GAS	2025	5.1	3.9	5.8	4.7	5.0	3.8	2.4	4.3	3.3	2.5	0.0	0.0	**276.0**
H2O	2025	488.3	550.1	677.5	596.0	625.2	569.7	569.3	571.8	647.3	671.5	0.0	0.0	**23,974.9**
OIL	2025	39.0	32.3	46.1	34.7	36.5	27.0	16.9	30.2	23.1	16.2	0.0	0.0	**4,290.0**
DAY	2024	29.8	27.8	28.0	0.0	16.3	29.2	28.4	31.0	30.0	30.5	28.5	31.0	**2,040.6**
GAS	2024	2.0	1.9	2.6	0.0	3.1	6.4	4.4	3.7	4.7	3.6	3.6	4.5	**235.2**
H2O	2024	462.1	412.2	423.8	0.0	238.3	435.8	481.7	518.4	475.2	485.3	462.9	505.2	**18,008.2**
OIL	2024	15.9	14.3	19.7	0.0	22.0	47.0	30.7	27.7	33.8	26.5	28.0	37.1	**3,988.0**
DAY	2023	30.9	28.0	31.0	28.0	30.3	27.8	11.0	31.0	29.9	29.1	30.0	31.0	**1,730.1**
GAS	2023	4.0	6.0	5.6	3.9	3.9	1.9	0.6	5.8	5.4	4.6	5.4	2.8	**194.7**
H2O	2023	435.8	478.0	465.3	411.9	369.7	431.4	179.9	445.6	422.8	402.2	444.4	466.2	**13,107.3**
OIL	2023	36.9	46.4	41.5	32.0	28.2	13.9	4.4	47.0	41.3	34.7	41.0	22.0	**3,685.3**

Licence **11070** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**2,263.3**
GAS	2025	3.2	4.1	5.5	4.1	4.2	4.2	4.8	4.5	3.9	5.4	0.0	0.0	**212.6**
H2O	2025	1045.8	957.5	1023.3	1057.8	1109.0	1020.8	1076.6	1093.2	795.8	876.3	0.0	0.0	**41,700.2**
OIL	2025	59.4	77.9	101.5	73.1	75.2	77.9	90.4	85.7	72.2	116.6	0.0	0.0	**7,070.1**
DAY	2024	31.0	27.0	0.0	0.0	0.0	20.5	21.2	30.6	29.8	31.0	30.0	30.2	**1,960.5**
GAS	2024	0.9	1.0	0.0	0.0	0.0	0.8	0.8	2.4	3.5	2.9	2.4	2.9	**168.7**
H2O	2024	788.0	708.9	0.0	0.0	0.0	558.9	584.2	822.8	761.8	879.0	1002.8	1018.8	**31,644.1**
OIL	2024	15.5	15.4	0.0	0.0	0.0	16.8	18.2	47.8	67.2	56.9	43.6	55.4	**6,240.2**
DAY	2023	31.0	26.6	30.8	29.8	31.0	5.0	23.0	30.8	29.9	29.0	30.0	30.7	**1,709.2**
GAS	2023	2.7	2.4	3.0	3.5	4.1	0.7	0.1	0.0	0.0	0.1	0.7	0.9	**151.1**
H2O	2023	52.5	44.4	59.5	81.8	91.3	15.2	303.5	422.1	450.8	454.9	750.6	805.9	**24,518.9**
OIL	2023	58.2	47.4	60.1	72.4	81.2	13.6	3.0	0.2	0.0	2.5	11.6	14.1	**5,903.4**

Licence **11071** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.9	31.0	29.4	30.3	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**1,146.3**
GAS	2025	3.4	4.7	4.6	3.3	2.8	3.1	5.0	4.9	4.9	4.0	0.0	0.0	**82.6**
H2O	2025	201.8	135.5	120.7	80.9	78.9	82.1	110.8	91.2	77.9	96.0	0.0	0.0	**20,886.7**
OIL	2025	66.5	91.0	84.5	61.3	55.6	62.7	95.6	93.3	90.8	86.6	0.0	0.0	**2,115.5**
DAY	2024	26.4	28.5	31.0	30.0	30.6	28.5	30.8	29.7	29.8	30.4	30.0	30.2	**845.0**
GAS	2024	1.0	1.3	2.0	1.6	1.4	1.3	1.3	1.5	2.1	2.5	3.3	4.0	**41.9**
H2O	2024	243.9	250.9	192.5	176.3	176.9	168.1	178.4	141.8	135.7	188.1	210.8	174.9	**19,810.9**
OIL	2024	19.6	21.2	34.8	31.3	28.6	25.3	28.8	30.6	41.1	48.7	60.7	75.9	**1,327.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	**489.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.1	**18.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.0	249.2	**17,572.6**

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Licence **11071** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	20.9	**881.0**

Licence **11072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**1,810.5**
GAS	2025	6.2	5.9	4.1	2.8	4.0	2.3	6.0	5.8	5.8	3.6	0.0	0.0	**139.7**
H2O	2025	452.1	347.5	224.5	172.6	348.1	387.7	284.1	295.2	269.2	314.2	0.0	0.0	**69,633.7**
OIL	2025	118.8	118.2	77.6	48.7	72.4	41.3	109.5	109.3	106.9	79.7	0.0	0.0	**6,445.2**
DAY	2024	31.0	28.5	31.0	30.0	30.6	25.4	25.0	0.0	15.5	31.0	30.0	30.2	**1,507.7**
GAS	2024	2.0	1.6	1.5	1.5	1.5	1.0	1.0	0.0	1.7	5.3	5.9	5.8	**93.2**
H2O	2024	1044.1	898.9	916.5	875.7	914.1	729.5	687.5	0.0	329.4	626.1	512.1	467.4	**66,538.5**
OIL	2024	38.7	29.5	29.1	27.5	28.1	23.2	24.9	0.0	32.0	97.2	109.0	110.9	**5,562.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	27.0	**1,199.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.6	**64.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.4	933.1	**58,537.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	32.7	**5,012.7**

Licence **11073** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	30.4	30.5	29.5	31.0	0.0	0.0	**2,400.6**
GAS	2025	1.0	0.9	1.0	1.0	1.0	0.7	0.6	0.6	0.6	0.6	0.0	0.0	**58.3**
H2O	2025	577.1	424.7	447.2	443.9	461.0	430.5	394.0	410.4	383.3	406.5	0.0	0.0	**39,277.8**
OIL	2025	61.9	57.4	61.6	57.6	57.4	52.0	45.8	44.7	42.2	44.7	0.0	0.0	**6,056.3**
DAY	2024	31.0	28.3	31.0	30.0	31.0	30.0	30.9	31.0	24.9	31.0	30.0	31.0	**2,099.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.9	0.8	1.0	0.9	1.0	**50.3**
H2O	2024	526.2	451.5	472.4	532.9	481.1	526.8	454.6	467.0	371.1	506.2	441.3	641.8	**34,899.2**
OIL	2024	32.3	20.6	23.9	22.0	20.8	26.9	59.9	68.3	53.7	63.4	61.8	61.5	**5,531.0**
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.8	31.0	31.0	30.0	21.0	30.0	29.0	**1,739.1**
GAS	2023	0.9	0.5	0.5	0.3	0.3	0.3	0.4	0.6	0.5	0.2	0.3	0.3	**43.3**
H2O	2023	718.6	645.1	667.4	618.3	614.1	595.7	549.5	478.9	472.1	309.3	438.5	447.6	**29,026.3**
OIL	2023	49.7	34.9	29.9	23.7	33.7	30.8	40.5	59.6	47.3	15.9	24.1	30.2	**5,015.9**

Licence **11074** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-22-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,106.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,106.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.3**
DAY	2023	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.5**
H2O	2023	265.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,106.6**
OIL	2023	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.3**

Licence **11075** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.9**

Manitoba Production
2023 To 2025

Licence **11075** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,525.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,906.7**
DAY	2024	0.0	0.0	0.0	0.0	26.9	23.6	0.0	0.0	0.0	8.0	0.0	0.0	**1,485.9**
H2O	2024	0.0	0.0	0.0	0.0	677.6	586.5	0.0	0.0	0.0	236.0	0.0	0.0	**6,525.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,906.7**
DAY	2023	31.0	15.0	8.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.4**
GAS	2023	0.3	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.9**
H2O	2023	1129.4	462.8	186.0	139.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,025.2**
OIL	2023	14.4	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,906.7**

Licence **11076** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,319.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,319.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.8**
DAY	2023	28.8	28.0	8.0	0.0	5.0	5.0	14.0	30.5	30.0	25.3	0.0	0.0	**1,508.8**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.4**
H2O	2023	849.3	724.8	185.6	0.0	99.8	100.8	268.6	526.1	477.3	366.9	0.0	0.0	**10,319.5**
OIL	2023	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.8**

Licence **11077** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	**1,432.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.7	0.0	0.0	0.0	0.0	**11,587.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,919.6**
DAY	2024	0.0	0.0	7.0	16.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	**1,427.2**
H2O	2024	0.0	0.0	171.3	399.0	0.0	0.0	0.0	0.0	0.0	140.6	0.0	0.0	**11,428.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,919.6**
DAY	2023	31.0	15.0	0.0	0.0	2.0	0.0	0.0	0.0	8.0	3.3	0.0	0.0	**1,399.2**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.2**
H2O	2023	798.1	340.5	0.0	0.0	47.1	0.0	0.0	0.0	176.9	74.7	0.0	0.0	**10,717.3**
OIL	2023	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,919.6**

Licence **11078** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,428.5**
GAS	2025	1.6	1.5	3.9	5.1	5.1	4.8	4.2	3.7	4.3	4.9	0.0	0.0	**337.0**
H2O	2025	7.7	7.5	27.3	38.9	32.3	29.1	23.2	16.8	19.5	13.5	0.0	0.0	**3,381.8**
OIL	2025	29.6	27.7	76.1	99.4	92.6	90.4	74.4	67.6	79.5	81.9	0.0	0.0	**11,767.9**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	29.7	29.9	30.9	**2,125.9**
GAS	2024	3.8	3.4	3.7	3.9	2.5	2.5	2.3	2.5	2.9	3.4	2.5	1.6	**297.9**
H2O	2024	3.7	3.7	3.8	3.8	10.7	13.0	11.3	10.1	15.1	20.9	15.3	8.2	**3,166.0**
OIL	2024	70.8	65.9	70.2	68.1	47.6	49.6	45.2	43.8	55.2	64.3	47.2	31.7	**11,048.7**
DAY	2023	26.2	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**1,764.7**
GAS	2023	5.5	5.2	4.0	3.6	3.2	3.7	3.9	5.1	4.4	4.2	4.7	4.4	**262.9**

Manitoba Production
2023 To 2025

Licence **11078** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	110.4	92.0	78.9	78.4	35.0	14.1	12.1	15.6	8.1	7.0	6.9	4.7	**3,046.4**
OIL	2023	127.1	123.3	94.7	77.5	65.2	71.3	72.4	96.7	80.7	79.4	89.1	80.4	**10,389.1**

Licence **11079** Well Name **Kola Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,451.3**
GAS	2025	0.3	0.3	0.7	0.6	0.3	0.5	0.6	0.6	0.6	0.5	0.0	0.0	**34.3**
H2O	2025	364.0	367.7	388.5	381.3	390.3	364.2	394.6	386.2	317.6	323.9	0.0	0.0	**41,261.0**
OIL	2025	37.1	37.1	48.5	44.6	33.6	46.0	55.6	56.3	68.0	86.6	0.0	0.0	**5,994.0**
DAY	2024	30.4	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**2,150.3**
GAS	2024	0.3	0.5	1.0	0.8	0.5	0.5	0.2	0.2	0.3	0.3	0.3	0.3	**29.3**
H2O	2024	380.9	364.8	333.1	321.3	346.4	324.9	353.3	362.2	377.2	378.2	355.8	393.3	**37,582.7**
OIL	2024	40.5	43.8	85.2	76.8	62.3	47.8	42.3	44.0	40.1	39.8	34.9	38.6	**5,480.6**
DAY	2023	31.0	26.7	30.8	29.8	31.0	29.4	30.9	31.0	23.5	30.4	29.7	30.5	**1,787.5**
GAS	2023	0.6	0.5	0.5	0.3	0.3	0.6	0.3	0.3	0.2	1.0	0.9	0.6	**24.1**
H2O	2023	518.2	436.1	502.1	439.2	431.6	425.5	443.7	392.0	285.3	629.1	459.1	359.7	**33,291.3**
OIL	2023	55.9	46.7	53.8	35.5	32.2	45.0	37.9	35.5	25.3	89.9	75.2	60.6	**4,884.5**

Licence **11080** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.9	20.8	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**2,505.7**
GAS	2025	9.4	8.7	18.5	13.2	20.2	15.9	16.3	14.2	11.4	10.9	0.0	0.0	**985.6**
H2O	2025	35.6	25.8	124.9	99.2	138.2	102.3	107.0	89.9	92.8	92.6	0.0	0.0	**7,212.0**
OIL	2025	168.6	159.7	357.8	254.0	382.2	315.2	310.1	260.4	208.1	225.9	0.0	0.0	**31,929.1**
DAY	2024	30.5	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,212.9**
GAS	2024	13.0	9.6	8.6	8.1	9.9	11.9	16.7	17.3	9.7	10.2	9.9	9.7	**846.9**
H2O	2024	47.7	63.2	72.6	74.3	49.1	81.3	137.9	133.8	42.9	40.7	37.6	37.0	**6,303.7**
OIL	2024	272.2	189.0	177.0	168.9	198.2	249.4	315.2	310.6	182.2	192.9	184.0	177.5	**29,287.1**
DAY	2023	31.0	27.6	30.8	29.3	30.6	30.0	30.8	31.0	29.9	30.8	30.0	30.8	**1,849.4**
GAS	2023	9.9	9.4	11.6	11.4	12.3	12.3	13.5	13.5	12.4	12.9	12.8	13.2	**712.3**
H2O	2023	33.7	39.3	65.2	59.9	65.4	64.3	53.8	40.3	47.2	46.2	29.7	48.0	**5,485.6**
OIL	2023	209.3	196.4	240.4	231.7	241.2	224.5	244.5	243.7	234.7	245.1	249.6	275.2	**26,670.0**

Licence **11081** Well Name **Birdtail Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,313.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,889.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,714.9**
WIN	2025	446.3	401.0	415.9	395.7	453.1	439.5	351.4	586.6	552.7	563.2	0.0	0.0	**10,718.2**
DAY	2024	31.0	29.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,019.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,889.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,714.9**
WIN	2024	444.5	426.4	436.9	487.2	587.8	525.2	523.2	488.6	439.7	387.4	431.9	449.5	**6,112.8**
DAY	2023	31.0	27.8	31.0	29.2	29.8	28.9	13.5	23.0	0.0	0.0	25.0	17.0	**1,659.1**
H2O	2023	168.4	159.2	189.9	177.3	191.4	221.7	98.0	169.3	0.0	0.0	0.0	0.0	**9,889.8**
OIL	2023	34.8	33.2	43.7	40.2	40.7	41.4	20.2	34.2	0.0	0.0	0.0	0.0	**3,714.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.6	210.9	**484.5**

UWI **100.06-32-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

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Licence **11081** Well Name **Birdtail Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-32-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11082** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	**2,009.8**
GAS	2025	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.3**
H2O	2025	1385.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	754.7	0.0	0.0	**24,540.4**
OIL	2025	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,870.8**
DAY	2024	30.8	29.0	21.2	30.0	28.5	20.0	0.0	0.0	0.0	0.0	27.9	27.0	**1,966.8**
GAS	2024	3.5	3.2	3.5	11.7	3.3	0.4	0.0	0.0	0.0	0.0	0.5	0.5	**528.9**
H2O	2024	1077.0	1173.8	1096.4	2068.5	1016.9	522.6	0.0	0.0	0.0	0.0	677.1	1412.9	**22,400.2**
OIL	2024	69.0	66.0	69.9	211.9	67.8	9.8	0.0	0.0	0.0	0.0	10.6	7.5	**17,862.6**
DAY	2023	31.0	27.2	27.5	28.8	26.8	29.0	30.7	31.0	19.0	19.0	30.0	31.0	**1,752.4**
GAS	2023	0.9	0.6	0.0	0.2	1.3	1.5	1.7	1.4	0.9	1.0	4.3	4.8	**502.3**
H2O	2023	231.3	215.5	480.1	681.4	625.1	673.4	719.3	701.6	415.9	426.1	1047.0	1160.3	**13,355.0**
OIL	2023	19.2	13.5	0.0	4.0	26.0	28.3	30.3	29.0	17.2	18.3	81.0	93.4	**17,350.1**

Licence **11083** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-36-006-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole QQ** Field Code **1** Pool Code **59QQ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,710.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,710.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.2**
DAY	2023	30.5	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.9**
GAS	2023	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2023	1895.0	786.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,710.8**
OIL	2023	47.5	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.2**

Licence **11084** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,537.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.6**
DAY	2024	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,097.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0	0.0	**51.3**
H2O	2024	30.3	36.0	30.0	6.6	29.6	17.3	8.0	7.8	12.3	0.0	10.0	9.0	**11,537.1**
OIL	2024	10.7	14.4	8.8	1.3	5.6	2.4	1.3	2.7	3.3	4.1	4.1	2.5	**5,631.6**

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Licence **11084** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,751.9**
GAS	2023	1.0	1.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	**38.0**
H2O	2023	178.2	99.6	41.7	16.1	10.4	27.6	28.2	63.3	52.3	71.8	54.0	27.3	**11,340.2**
OIL	2023	66.1	39.3	16.8	9.0	7.2	6.1	5.9	20.3	18.9	28.6	22.5	11.5	**5,570.4**

Licence **11085** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	26.9	11.0	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,413.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2025	75.3	71.6	61.1	54.1	22.6	59.3	57.3	56.6	50.3	55.7	0.0	0.0	**16,152.1**
OIL	2025	12.5	11.0	10.7	9.2	3.7	10.4	6.5	6.2	6.0	6.2	0.0	0.0	**6,282.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	30.5	30.0	30.9	**2,132.8**
GAS	2024	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	**22.8**
H2O	2024	87.2	84.4	74.6	62.0	43.8	48.0	92.1	92.1	85.1	80.1	77.2	76.2	**15,588.2**
OIL	2024	19.7	17.6	20.6	20.9	14.0	12.2	12.4	12.1	12.8	15.1	13.3	12.2	**6,199.8**
DAY	2023	27.0	25.0	30.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**1,769.9**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**21.0**
H2O	2023	127.4	116.2	142.8	140.5	144.0	139.6	150.8	144.2	94.3	87.7	87.0	87.6	**14,685.4**
OIL	2023	26.3	23.0	28.2	27.0	27.9	27.1	27.4	27.6	20.8	20.2	19.5	20.2	**6,016.9**

Licence **11086** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	7.0	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**2,430.2**
GAS	2025	1.3	0.3	1.7	2.7	2.0	2.1	2.4	2.3	2.2	1.1	0.0	0.0	**152.4**
H2O	2025	2.4	0.6	4.5	9.2	3.8	4.7	5.1	5.1	4.4	1.8	0.0	0.0	**697.7**
OIL	2025	22.8	5.1	29.7	50.3	37.1	41.4	44.1	43.8	41.9	25.3	0.0	0.0	**6,358.3**
DAY	2024	30.8	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.8	**2,148.3**
GAS	2024	2.6	2.5	2.6	2.1	2.1	2.0	1.4	1.5	1.6	1.5	1.5	1.4	**134.3**
H2O	2024	2.7	2.6	4.9	4.0	2.2	2.0	2.5	2.5	2.4	2.4	2.4	2.5	**656.1**
OIL	2024	51.6	48.5	49.3	43.3	41.7	39.2	33.3	32.6	32.2	33.3	31.8	30.6	**6,016.8**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**1,785.8**
GAS	2023	2.7	2.4	2.1	2.1	2.4	1.7	2.0	2.1	1.9	2.2	2.6	2.5	**111.5**
H2O	2023	2.8	2.5	3.5	4.2	5.2	3.9	3.7	2.7	1.8	2.2	2.8	2.8	**623.0**
OIL	2023	56.1	46.3	43.7	42.5	46.2	35.6	35.3	36.9	34.2	41.4	48.5	49.9	**5,549.4**

Licence **11087** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	31.0	29.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,318.5**
GAS	2025	1.0	0.9	1.0	0.9	1.0	0.9	0.9	1.0	0.7	0.6	0.0	0.0	**97.4**
H2O	2025	271.1	199.3	219.3	219.8	207.6	181.9	185.6	197.1	179.2	187.6	0.0	0.0	**16,821.2**
OIL	2025	63.4	58.4	65.9	60.6	64.8	60.1	61.5	61.5	51.3	52.6	0.0	0.0	**7,597.1**
DAY	2024	31.0	27.8	29.5	30.0	30.0	30.0	30.9	31.0	24.9	31.0	30.0	31.0	**2,016.6**
GAS	2024	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.9	0.9	**88.5**
H2O	2024	263.9	240.3	229.0	265.7	230.9	260.8	239.5	253.1	202.1	273.4	207.6	301.9	**14,772.7**
OIL	2024	51.8	48.5	47.7	49.3	56.5	44.0	43.4	44.5	34.6	42.6	72.1	68.5	**6,997.0**
DAY	2023	31.0	27.0	30.4	29.5	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,659.5**
GAS	2023	1.4	1.4	1.6	1.8	1.9	1.3	1.3	1.3	1.2	0.9	1.2	1.0	**81.1**
H2O	2023	232.5	197.7	214.4	193.9	197.5	192.6	177.5	173.9	168.6	125.2	221.7	241.7	**11,804.5**

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Licence **11087** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	62.1	67.7	77.9	83.1	85.8	95.9	101.3	104.4	104.9	73.7	105.9	85.7	**6,393.5**

Licence **11088** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,304.2**
H2O	2025	49.1	47.4	52.9	42.0	52.5	48.1	52.0	50.6	48.4	49.7	0.0	0.0	**4,140.7**
OIL	2025	22.4	22.6	23.6	31.5	24.0	22.9	22.0	24.4	21.1	25.9	0.0	0.0	**3,240.3**
DAY	2024	31.0	29.0	31.0	29.0	31.0	26.9	24.4	30.3	30.0	31.0	30.0	31.0	**2,009.2**
H2O	2024	44.2	47.6	43.1	43.8	50.1	41.7	60.7	49.2	50.6	50.2	48.6	46.9	**3,648.0**
OIL	2024	40.3	23.9	29.4	30.7	25.9	17.3	26.8	25.3	24.4	26.8	23.9	25.6	**2,999.9**
DAY	2023	31.0	24.0	28.0	30.0	31.0	29.9	31.0	31.0	26.4	30.9	29.9	30.9	**1,654.6**
H2O	2023	47.1	49.7	43.4	54.7	50.7	52.4	51.4	51.6	48.1	50.3	48.6	49.8	**3,071.3**
OIL	2023	33.5	12.7	45.6	29.6	31.0	25.1	31.0	29.1	28.2	30.2	27.4	28.7	**2,679.6**

UWI **100.15-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**

Licence **11089** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,805.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,805.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.3**
DAY	2023	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.4**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2023	95.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,805.9**
OIL	2023	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.3**

Licence **11090** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	0.0	0.0	**2,398.4**
GAS	2025	1.0	0.5	0.3	0.5	1.3	1.5	0.7	1.0	1.1	1.5	0.0	0.0	**59.7**
H2O	2025	801.1	803.9	753.6	1078.1	1009.3	1042.7	600.1	1023.5	1484.9	1709.2	0.0	0.0	**96,951.4**
OIL	2025	37.3	31.9	13.8	24.9	52.7	61.0	33.1	49.3	54.6	64.6	0.0	0.0	**6,691.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	29.5	31.0	**2,108.4**
GAS	2024	0.4	0.6	1.4	0.3	1.9	0.6	0.6	0.6	0.5	0.3	0.6	0.6	**50.3**
H2O	2024	860.4	534.1	911.1	1085.5	814.4	754.9	748.8	748.3	817.8	895.3	774.5	907.4	**86,645.0**

Manitoba Production
2023 To 2025

Licence **11090** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	25.5	27.3	69.3	23.7	110.1	42.0	37.7	31.1	25.1	23.7	36.0	37.4	**6,267.9**
DAY	2023	30.5	28.0	31.0	30.0	27.0	23.3	31.0	31.0	30.0	30.5	30.0	31.0	**1,743.8**
GAS	2023	1.0	1.0	1.0	1.0	1.1	1.2	0.7	0.3	1.0	1.1	0.9	0.6	**41.9**
H2O	2023	1120.4	1038.8	1084.8	1162.0	997.5	776.5	1146.1	1428.8	965.8	1051.7	1014.5	1109.0	**76,792.5**
OIL	2023	82.4	46.4	78.1	54.2	53.3	59.4	38.0	14.5	52.4	63.3	52.8	35.6	**5,779.0**

UWI **100.08-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11091** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**

Licence **11092** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.6**

Licence **11093** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	28.9	29.8	30.9	28.6	29.8	31.0	0.0	0.0	**2,389.3**
GAS	2025	1.9	4.8	2.3	2.3	2.2	1.9	1.7	2.0	3.1	3.4	0.0	0.0	**200.7**
H2O	2025	287.8	252.1	307.0	290.0	288.6	293.1	267.6	272.0	330.7	304.1	0.0	0.0	**9,851.0**
OIL	2025	14.9	39.8	18.6	17.7	16.5	14.3	12.0	14.9	21.7	23.2	0.0	0.0	**4,297.7**
DAY	2024	21.0	29.0	31.0	30.0	30.6	23.3	30.6	31.0	30.0	23.5	28.5	30.3	**2,090.3**
GAS	2024	1.4	1.3	1.0	1.4	1.8	0.8	3.2	2.9	3.1	2.8	2.6	2.4	**175.1**
H2O	2024	123.9	161.3	163.2	148.5	161.8	121.1	182.9	168.2	164.6	124.1	203.5	285.7	**6,958.0**

Manitoba Production
2023 To 2025

Licence **11093** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	9.6	9.7	8.1	11.0	12.4	5.6	21.9	21.4	22.1	19.9	20.0	19.7	**4,104.1**
DAY	2023	30.9	28.0	30.3	30.0	30.5	27.8	29.3	31.0	29.9	29.1	30.0	31.0	**1,751.5**
GAS	2023	2.7	2.7	2.6	3.3	2.6	2.3	2.0	1.5	1.4	1.3	0.9	1.5	**150.4**
H2O	2023	134.6	125.0	107.0	124.8	128.9	114.1	115.7	115.2	108.2	111.6	124.1	123.0	**4,949.2**
OIL	2023	24.3	21.6	18.3	28.4	18.4	15.7	15.7	10.8	9.7	10.0	7.8	11.3	**3,922.7**

Licence **11094** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	29.0	24.0	30.0	30.0	31.0	0.0	0.0	**2,347.0**
WIN	2025	793.7	725.6	817.2	772.8	807.6	749.6	692.7	811.6	803.9	824.8	0.0	0.0	**32,083.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,053.0**
WIN	2024	559.9	535.8	610.3	634.9	628.3	630.3	655.8	663.4	628.4	638.5	623.9	787.0	**24,284.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,687.0**
WIN	2023	797.7	679.0	705.3	657.8	660.4	619.7	609.6	597.7	568.9	575.9	555.9	574.1	**16,687.6**

Licence **11095** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.6	17.5	30.8	29.8	30.8	29.7	30.2	30.8	30.0	30.8	0.0	0.0	**2,423.5**
GAS	2025	2.4	1.1	3.7	6.3	5.9	3.3	3.1	2.5	1.7	1.1	0.0	0.0	**1,007.5**
H2O	2025	43.6	19.6	52.2	90.1	85.2	81.0	71.8	49.4	35.2	30.8	0.0	0.0	**16,274.0**
OIL	2025	16.8	8.4	29.2	48.0	43.7	24.6	22.4	18.5	12.4	7.1	0.0	0.0	**10,857.2**
DAY	2024	30.8	27.0	28.8	30.0	30.7	29.5	30.3	29.9	29.8	30.7	29.8	30.8	**2,134.5**
GAS	2024	4.8	2.1	3.0	3.3	3.2	2.1	2.0	2.1	11.1	9.3	6.6	4.9	**976.4**
H2O	2024	86.6	60.1	82.7	65.2	53.5	36.3	31.5	25.6	253.8	201.3	122.6	95.6	**15,715.1**
OIL	2024	34.9	15.7	22.3	24.2	23.3	15.5	13.6	14.8	78.8	67.7	50.1	39.2	**10,626.1**
DAY	2023	30.7	27.8	30.3	29.8	19.3	28.8	27.9	30.2	28.9	30.4	29.8	30.2	**1,776.4**
GAS	2023	4.6	6.9	5.8	3.8	3.4	5.2	15.3	13.5	12.8	10.9	7.0	5.4	**921.9**
H2O	2023	145.5	108.1	109.3	90.0	43.5	54.1	317.5	248.8	168.6	144.4	114.0	89.3	**14,600.3**
OIL	2023	42.4	54.9	43.3	32.8	25.1	35.9	119.0	107.3	97.7	81.6	53.2	40.0	**10,226.0**

Licence **11096** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	30.5	28.0	28.0	30.0	0.0	0.0	**2,101.7**
GAS	2025	2.6	1.3	1.9	3.5	2.7	1.4	2.6	1.0	0.3	0.6	0.0	0.0	**861.9**
H2O	2025	215.8	154.8	177.6	185.3	189.9	144.5	183.2	119.1	59.0	77.7	0.0	0.0	**19,376.8**
OIL	2025	19.9	10.4	14.5	26.0	20.2	9.1	19.0	8.4	1.9	4.8	0.0	0.0	**9,388.5**
DAY	2024	31.0	29.0	31.0	30.0	30.2	29.6	29.5	30.0	30.0	26.9	30.0	31.0	**1,804.4**
GAS	2024	7.3	5.7	7.0	6.3	4.6	3.4	3.1	2.8	3.7	4.9	6.8	1.8	**844.0**
H2O	2024	251.5	238.2	227.6	210.1	223.5	207.2	212.7	346.8	253.7	158.1	201.8	220.2	**17,869.9**
OIL	2024	53.9	43.5	53.6	44.4	32.6	24.4	22.8	22.0	26.3	35.7	50.9	14.9	**9,254.3**
DAY	2023	30.8	27.8	29.8	29.8	30.1	29.3	30.3	30.8	28.5	30.8	30.0	31.0	**1,446.2**
GAS	2023	4.9	5.1	5.5	4.9	5.9	5.9	4.8	5.5	6.1	10.7	8.5	9.1	**786.6**
H2O	2023	158.3	161.3	181.2	195.4	197.5	194.1	165.7	170.0	179.4	246.8	238.2	233.6	**15,118.5**
OIL	2023	44.4	40.5	41.1	40.8	41.9	40.0	37.2	43.1	46.5	81.1	66.1	69.7	**8,829.3**

Licence **11097** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11097** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.7	28.0	30.7	29.8	29.6	29.5	30.2	30.5	29.0	28.7	0.0	0.0	**2,038.8**
GAS	2025	1.4	1.3	1.8	2.1	2.1	2.0	2.1	0.6	2.5	2.0	0.0	0.0	**434.6**
H2O	2025	604.3	608.1	719.4	665.2	697.8	671.1	710.2	743.8	747.9	729.1	0.0	0.0	**49,980.4**
OIL	2025	10.7	10.8	13.4	15.2	15.7	15.7	14.7	5.5	17.1	12.9	0.0	0.0	**3,767.4**
DAY	2024	30.8	28.8	28.8	29.8	30.5	29.3	22.5	30.7	29.8	30.5	25.6	30.8	**1,746.1**
GAS	2024	2.7	2.5	0.6	0.3	0.5	0.6	0.4	0.6	0.9	1.0	0.8	1.1	**416.7**
H2O	2024	626.6	563.2	519.9	647.9	556.9	511.0	412.9	529.0	683.6	722.7	586.1	700.0	**43,083.5**
OIL	2024	21.1	19.8	4.5	2.1	3.9	3.9	3.0	4.5	5.6	6.6	6.4	9.7	**3,635.7**
DAY	2023	30.8	28.0	30.8	29.8	30.8	29.7	29.8	30.7	29.7	30.5	29.8	30.7	**1,398.2**
GAS	2023	4.4	3.8	1.5	2.0	2.9	2.7	3.4	3.6	2.9	1.3	0.4	1.5	**404.7**
H2O	2023	729.1	656.1	547.9	576.6	619.7	603.2	644.5	690.7	653.4	605.9	577.5	585.2	**36,023.7**
OIL	2023	39.1	30.1	12.2	17.1	20.4	18.7	26.2	27.7	21.5	9.4	3.1	12.0	**3,544.6**

Licence **11098** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,656.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,058.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.0**
DAY	2024	31.0	6.3	30.3	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,656.3**
GAS	2024	0.6	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2024	684.8	185.1	962.2	1084.0	360.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,058.7**
OIL	2024	10.7	2.4	6.6	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.0**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,547.7**
GAS	2023	0.5	0.6	0.6	0.6	0.6	0.6	0.9	1.0	1.2	1.4	1.2	1.1	**50.8**
H2O	2023	1.7	1.5	1.7	1.6	1.7	1.7	4.1	5.1	3.4	3.0	2.5	114.8	**5,781.9**
OIL	2023	13.7	12.2	13.8	13.6	13.9	12.9	19.1	19.9	23.1	25.5	25.7	23.8	**2,725.1**

Licence **11099** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	24.0	30.0	30.0	31.0	0.0	29.0	29.0	28.0	31.0	0.0	0.0	**2,098.6**
WIN	2025	658.4	564.0	715.7	681.9	823.2	0.0	778.1	666.1	788.6	817.9	0.0	0.0	**27,549.2**
DAY	2024	27.0	29.0	31.0	30.0	31.0	29.0	31.0	3.0	0.0	1.0	17.0	31.0	**1,838.6**
WIN	2024	534.5	646.8	638.2	598.8	624.1	608.6	611.3	49.7	0.0	0.1	351.5	741.9	**21,055.3**
DAY	2023	0.0	0.0	0.0	24.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,578.6**
WIN	2023	0.0	0.0	0.0	572.5	721.7	712.7	731.5	720.0	612.9	663.1	624.4	627.5	**15,649.8**

Licence **11100** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.5**
WIN	2025	754.7	666.9	901.3	931.3	240.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,911.3**
DAY	2024	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**2,073.5**
WIN	2024	765.3	706.9	764.1	724.9	712.3	734.2	652.4	743.9	703.3	696.6	603.4	743.5	**27,416.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,712.5**
WIN	2023	754.6	691.9	758.9	684.2	742.5	738.6	751.1	762.3	651.9	764.0	767.9	748.2	**18,866.1**

Licence **11101** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **11101** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	22.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,423.9**
GAS	2025	0.0	0.0	0.5	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.0	0.0	**33.9**
H2O	2025	1.9	0.0	63.5	70.6	59.1	52.0	43.7	46.8	34.2	33.4	0.0	0.0	**2,298.0**
OIL	2025	9.3	5.2	74.1	55.4	56.9	50.0	53.3	57.2	41.8	40.7	0.0	0.0	**11,827.4**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.9**
GAS	2024	0.2	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**30.9**
H2O	2024	13.2	12.3	20.6	16.5	16.0	14.0	7.2	15.1	6.0	5.4	5.0	9.1	**1,892.8**
OIL	2024	30.8	28.7	20.5	16.5	16.0	14.0	18.6	15.1	17.8	16.3	15.0	9.9	**11,383.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.9**
GAS	2023	0.4	0.2	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**29.8**
H2O	2023	36.7	29.0	32.6	36.1	23.9	20.2	20.4	20.1	13.0	12.6	13.8	16.5	**1,752.4**
OIL	2023	68.2	54.0	60.5	67.0	56.0	46.8	47.7	46.9	48.9	47.4	37.2	38.5	**11,164.3**

Licence **11103** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.0	30.8	29.8	30.8	27.4	30.0	30.7	29.3	30.6	0.0	0.0	**2,422.6**
GAS	2025	1.1	0.8	1.0	1.6	1.3	1.9	2.7	2.5	2.3	2.3	0.0	0.0	**192.3**
H2O	2025	37.3	27.5	26.0	28.4	18.4	13.5	34.0	67.4	60.3	32.6	0.0	0.0	**4,373.8**
OIL	2025	23.7	16.4	17.2	27.4	24.6	34.9	48.5	41.9	42.6	48.0	0.0	0.0	**7,500.6**
DAY	2024	31.0	29.0	30.5	30.0	30.4	29.5	28.8	30.0	27.8	30.2	29.9	29.3	**2,126.2**
GAS	2024	2.2	2.0	2.3	2.4	2.4	2.1	2.0	2.6	2.5	2.4	2.3	1.4	**174.8**
H2O	2024	25.8	23.4	25.9	25.0	26.0	20.7	21.0	21.8	18.5	20.1	20.7	26.1	**4,028.4**
OIL	2024	38.7	36.1	48.4	50.0	47.7	40.6	42.1	51.9	48.6	47.4	43.7	31.1	**7,175.4**
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.2	30.8	30.5	28.7	31.0	28.8	31.0	**1,769.8**
GAS	2023	2.6	2.4	2.8	2.3	2.4	2.0	2.3	2.1	2.0	2.2	2.2	2.3	**148.2**
H2O	2023	22.1	17.6	19.2	19.6	22.2	15.1	19.7	21.2	19.3	22.3	23.5	26.7	**3,753.4**
OIL	2023	53.8	51.8	56.9	43.2	47.7	38.8	40.8	43.1	42.0	41.0	36.2	39.8	**6,649.1**

Licence **11104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	0.0	0.0	27.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,366.4**
GAS	2025	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**60.4**
H2O	2025	849.9	810.0	738.0	0.0	0.0	636.4	849.6	843.6	676.9	636.4	0.0	0.0	**87,605.8**
OIL	2025	34.7	30.7	35.7	0.0	0.0	31.4	20.5	20.4	22.3	28.7	0.0	0.0	**9,620.0**
DAY	2024	31.0	28.6	31.0	30.0	30.6	28.8	30.9	30.7	29.8	31.0	29.0	30.9	**2,127.0**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.7	0.6	0.3	0.3	0.3	**58.0**
H2O	2024	906.1	857.9	917.5	855.3	871.3	813.2	851.8	779.1	722.7	746.7	711.2	839.0	**81,565.0**
OIL	2024	36.0	32.0	27.1	34.1	35.9	29.3	29.9	58.7	57.3	37.5	34.8	34.4	**9,395.6**
DAY	2023	29.3	25.9	29.2	21.6	30.7	25.7	30.9	30.2	30.0	30.4	30.0	30.4	**1,764.7**
GAS	2023	1.0	0.9	1.1	0.8	1.1	1.2	1.3	1.0	1.0	1.3	1.0	0.3	**53.6**
H2O	2023	1054.1	903.5	1013.8	749.0	1045.2	928.1	1195.7	985.0	1005.7	921.5	921.2	920.4	**71,693.2**
OIL	2023	105.8	91.0	102.1	81.1	119.7	94.5	109.2	86.1	86.2	114.0	83.7	27.7	**8,948.6**

Licence **11105** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.4	30.0	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,386.7**
GAS	2025	2.7	2.4	1.4	1.2	1.0	0.9	0.9	0.7	0.6	1.0	0.0	0.0	**288.4**
H2O	2025	170.7	154.2	146.2	123.1	114.7	103.2	104.3	94.6	93.0	88.3	0.0	0.0	**53,420.5**

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Licence **11105** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	65.8	56.1	35.2	27.8	29.0	27.6	25.4	21.6	19.2	22.3	0.0	0.0	**11,718.8**
DAY	2024	31.0	29.0	30.5	30.0	31.0	27.8	29.5	26.4	28.8	30.2	30.0	31.0	**2,084.1**
GAS	2024	3.5	3.8	4.0	3.8	3.4	2.7	2.9	2.6	2.1	2.4	2.3	2.2	**275.6**
H2O	2024	426.0	400.7	594.3	499.5	375.7	304.1	288.0	252.9	274.8	285.8	248.1	213.0	**52,228.2**
OIL	2024	94.2	98.9	103.0	98.5	87.7	70.8	75.6	68.2	56.2	64.0	69.7	64.8	**11,388.8**
DAY	2023	30.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	29.0	31.0	**1,728.9**
GAS	2023	6.4	6.5	6.9	6.0	6.2	5.8	5.9	2.9	3.0	2.4	2.5	3.0	**239.9**
H2O	2023	672.9	561.8	578.2	575.2	571.9	575.4	578.8	555.0	478.3	531.4	463.1	448.6	**48,065.3**
OIL	2023	176.4	190.1	196.7	165.9	168.8	164.7	170.8	85.1	87.9	70.0	69.3	80.2	**10,437.2**

Licence **11106** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.3	30.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,375.6**
GAS	2025	3.2	3.3	3.2	3.2	2.6	2.3	2.2	2.0	1.8	2.1	0.0	0.0	**358.9**
H2O	2025	295.1	230.7	263.2	262.6	276.8	257.8	264.1	253.4	258.0	249.7	0.0	0.0	**50,957.6**
OIL	2025	80.9	79.7	79.4	85.2	70.3	65.1	65.4	61.0	54.8	58.6	0.0	0.0	**15,468.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	26.4	29.7	30.2	30.0	31.0	**2,073.9**
GAS	2024	4.9	5.3	5.7	5.5	3.7	3.7	4.0	3.2	3.2	3.2	3.7	3.8	**333.0**
H2O	2024	449.4	398.6	603.8	519.2	393.2	347.7	356.2	281.8	334.5	398.0	358.3	304.6	**48,346.2**
OIL	2024	127.9	133.4	150.3	147.8	98.1	94.9	103.0	86.0	88.9	85.9	103.6	105.1	**14,768.5**
DAY	2023	31.0	28.0	16.5	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,714.9**
GAS	2023	5.4	5.7	3.1	5.1	5.9	5.3	5.0	4.0	3.4	3.2	4.3	5.0	**283.1**
H2O	2023	683.7	558.0	408.5	811.4	633.1	542.4	544.6	529.2	478.0	529.5	482.0	489.6	**43,600.9**
OIL	2023	149.9	164.1	85.8	140.2	160.1	148.6	141.9	113.8	102.0	93.1	118.8	127.6	**13,443.6**

Licence **11107** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.8	30.8	29.7	29.4	29.3	30.7	10.0	20.0	31.0	0.0	0.0	**1,984.2**
GAS	2025	7.4	6.4	13.4	10.4	5.9	9.0	9.6	2.4	0.0	0.0	0.0	0.0	**624.6**
H2O	2025	206.6	177.3	46.0	59.3	83.4	34.0	37.0	18.0	0.0	0.0	0.0	0.0	**11,381.3**
OIL	2025	57.2	54.1	107.0	76.5	42.3	67.3	68.1	17.2	0.0	0.0	0.0	0.0	**6,717.9**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.3	755.4	0.0	0.0	**1,058.7**
DAY	2024	30.8	27.8	30.6	29.7	30.5	28.5	28.8	30.7	28.2	30.6	28.5	30.8	**1,715.2**
GAS	2024	4.1	2.4	4.7	6.3	6.6	5.9	6.1	7.2	7.0	7.2	7.3	7.4	**560.1**
H2O	2024	98.2	72.4	125.7	121.2	120.1	95.2	101.2	110.6	101.0	109.9	169.8	201.8	**10,719.7**
OIL	2024	31.6	19.4	36.9	45.5	46.9	42.4	43.4	54.2	48.5	51.2	55.5	59.7	**6,228.2**
DAY	2023	30.9	28.0	31.0	29.8	30.0	27.6	30.3	30.2	22.8	27.8	29.8	30.8	**1,359.7**
GAS	2023	6.5	7.0	6.5	5.7	6.1	5.5	4.6	3.9	4.1	5.7	5.2	5.0	**487.9**
H2O	2023	122.2	111.5	121.7	120.9	118.0	101.8	100.6	85.0	79.1	111.8	110.8	104.6	**9,292.6**
OIL	2023	58.2	53.8	49.5	48.5	44.6	38.2	35.3	30.2	30.9	41.7	39.9	38.2	**5,693.0**

Licence **11108** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.8	25.7	29.4	28.8	30.7	29.0	30.0	30.8	0.0	0.0	**2,084.5**
GAS	2025	4.3	3.7	4.6	7.6	10.8	12.5	3.7	2.9	2.5	4.6	0.0	0.0	**608.1**
H2O	2025	57.0	48.4	113.7	108.3	128.9	83.6	116.0	103.0	116.4	111.8	0.0	0.0	**13,026.9**
OIL	2025	32.2	30.3	36.3	56.3	77.9	93.4	25.3	21.4	17.7	31.3	0.0	0.0	**6,514.0**
DAY	2024	30.8	27.3	30.8	29.7	30.5	28.5	28.8	30.5	27.3	30.7	28.2	30.8	**1,791.5**

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Licence **11108** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	4.4	3.7	8.6	9.8	8.7	5.6	5.9	6.3	5.9	6.3	4.2	4.2	**550.9**
H2O	2024	106.4	93.1	148.8	131.0	126.3	97.0	103.4	102.7	91.3	101.2	49.5	54.7	**12,039.8**
OIL	2024	31.7	27.7	65.2	69.3	60.9	40.2	41.3	47.5	41.3	44.6	30.9	33.1	**6,091.9**
DAY	2023	30.9	28.0	30.8	29.8	30.0	27.6	29.8	30.8	29.8	29.6	29.8	30.8	**1,437.6**
GAS	2023	6.0	6.7	7.4	6.0	6.6	6.4	4.2	4.5	6.0	6.2	5.4	5.0	**477.3**
H2O	2023	153.5	128.4	141.8	141.5	140.6	125.2	129.1	126.8	120.4	118.0	106.0	95.6	**10,834.4**
OIL	2023	55.0	52.9	55.8	51.3	48.7	45.3	32.2	35.7	46.8	46.7	40.7	37.9	**5,558.2**

Licence **11109** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**2,425.1**
GAS	2025	1.0	0.9	0.7	0.6	0.6	1.2	1.2	1.3	1.3	1.2	0.0	0.0	**80.6**
H2O	2025	2357.5	2480.9	2631.3	2552.6	2618.0	2587.9	2651.4	2695.1	2613.6	2769.9	0.0	0.0	**117,621.6**
OIL	2025	88.1	77.3	86.5	81.2	81.5	114.7	122.4	131.7	112.6	111.5	0.0	0.0	**10,509.1**
DAY	2024	30.3	26.5	31.0	30.0	31.0	30.0	30.9	28.0	29.8	30.8	30.0	31.0	**2,121.4**
GAS	2024	0.6	0.8	0.9	1.2	1.6	1.6	1.4	1.3	1.3	0.9	0.7	1.0	**70.6**
H2O	2024	1654.9	1427.0	1862.2	2332.2	2352.8	2029.6	2123.4	1938.0	1876.2	2496.0	2608.5	2686.0	**91,663.4**
OIL	2024	80.3	97.6	128.6	156.4	181.7	170.3	157.5	139.2	137.3	91.4	65.6	89.1	**9,501.6**
DAY	2023	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**1,762.1**
GAS	2023	0.5	0.5	0.7	0.9	1.1	1.3	1.3	1.2	0.9	1.0	0.6	0.5	**57.3**
H2O	2023	991.2	1064.0	1209.8	1278.2	1243.3	1390.4	1379.1	1400.0	1390.0	1100.3	1512.5	1535.5	**66,276.6**
OIL	2023	68.5	75.7	123.9	143.6	166.1	185.0	180.5	155.8	104.1	86.3	80.6	75.9	**8,006.6**

Licence **11110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,844.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.4**
DAY	2024	31.0	12.6	31.0	30.0	31.0	9.0	0.0	30.0	0.0	0.0	0.0	0.0	**1,585.6**
H2O	2024	3475.5	1538.9	3709.3	4203.6	3591.0	1002.4	0.0	2903.6	0.0	0.0	0.0	0.0	**157,844.4**
OIL	2024	7.3	2.5	6.5	6.7	6.6	2.0	0.0	6.3	0.0	0.0	0.0	0.0	**819.4**
DAY	2023	31.0	28.0	18.0	26.0	30.8	13.8	29.6	31.0	30.0	31.0	28.0	31.0	**1,411.0**
GAS	2023	0.3	0.3	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2023	2268.1	3629.8	2470.3	3237.5	3727.9	1547.4	3212.5	3955.6	3078.7	3581.9	3150.4	3689.3	**137,420.1**
OIL	2023	10.9	8.9	5.8	8.9	10.0	2.9	7.0	7.1	6.6	6.8	6.1	7.1	**781.5**

UWI **102.05-02-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11111** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **11111** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	14.7	29.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**2,429.1**
GAS	2025	3.0	1.3	2.7	2.1	2.1	2.3	2.5	2.8	3.1	3.0	0.0	0.0	**243.1**
H2O	2025	2.9	1.3	2.8	2.3	2.1	2.4	2.6	2.8	3.2	3.3	0.0	0.0	**964.3**
OIL	2025	52.4	23.9	51.3	38.3	38.9	47.2	47.6	50.6	54.2	58.6	0.0	0.0	**9,032.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,140.4**
GAS	2024	1.1	2.8	3.2	3.1	3.2	3.0	3.2	3.4	2.9	2.9	2.7	2.9	**218.2**
H2O	2024	1.2	2.7	3.2	3.6	3.4	3.3	3.3	3.3	2.9	3.0	2.7	2.9	**938.6**
OIL	2024	24.5	53.9	63.5	64.4	66.2	63.4	57.6	58.0	52.0	52.7	49.9	52.1	**8,569.3**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,776.4**
GAS	2023	4.9	4.2	3.9	3.9	4.1	3.5	3.9	4.3	4.1	3.5	2.5	1.1	**183.8**
H2O	2023	12.2	8.8	4.8	4.5	4.8	6.4	8.1	10.1	9.6	5.8	2.8	1.3	**903.1**
OIL	2023	102.6	89.2	81.5	80.3	80.5	60.7	70.2	80.8	79.6	67.2	50.2	24.6	**7,911.1**

Licence **11112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.1	30.9	0.0	0.0	**2,447.5**
GAS	2025	3.4	3.3	4.6	3.2	3.2	3.9	4.7	3.5	3.3	2.7	0.0	0.0	**208.5**
H2O	2025	72.0	84.6	126.5	93.9	88.5	50.3	24.4	49.1	46.7	43.6	0.0	0.0	**15,325.2**
OIL	2025	57.4	61.6	87.3	62.1	62.8	77.4	86.2	61.1	58.0	56.2	0.0	0.0	**8,334.5**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.7	30.9	30.7	30.0	31.0	29.4	30.6	**2,145.0**
GAS	2024	1.9	1.8	1.9	1.7	1.5	1.4	3.5	5.5	5.5	4.7	4.7	3.9	**172.7**
H2O	2024	102.5	121.6	119.7	125.7	122.4	109.5	185.3	262.2	88.6	102.9	100.0	83.5	**14,645.6**
OIL	2024	38.5	31.3	36.4	32.3	29.5	28.1	67.9	102.0	102.4	89.3	86.8	70.0	**7,664.4**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,781.9**
GAS	2023	3.1	2.8	3.2	3.3	3.2	4.0	4.0	3.4	3.2	3.0	2.7	2.4	**134.7**
H2O	2023	159.7	135.4	154.5	146.3	131.8	77.4	80.5	100.8	95.8	79.4	76.4	79.1	**13,121.7**
OIL	2023	69.1	61.1	67.0	64.0	62.2	70.1	70.4	59.1	58.2	55.7	52.2	52.5	**6,949.9**

Licence **11113** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Silurian (Interlake)** Field Code **1** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,982.0**
WIN	2025	29433.1	26782.6	29403.0	28613.8	29254.5	28350.3	28364.4	20115.3	16392.5	24803.7	0.0	0.0	**2,646,214.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,678.0**
WIN	2024	29527.4	27523.8	29455.3	28310.5	29232.4	27303.6	29274.4	29135.0	28313.2	29329.0	28572.6	29411.7	**2,384,701.2**
DAY	2023	31.0	28.0	5.0	15.0	19.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,312.0**
WIN	2023	35292.0	21860.4	621.5	340.2	586.9	2252.0	28428.3	29407.4	28512.5	28741.5	30536.5	29292.1	**2,039,312.3**

UWI **100.05-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Ordovician Undifferentiated** Field Code **1** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.03** Field Name **Daly Sinclair** Pool Name **Cambrian (Deadwood)** Field Code **1** Pool Code **90** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.04** Field Name **Daly Sinclair** Pool Name **Precambrian** Field Code **1** Pool Code **99** Unit **0**

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Licence **11113** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-28W1.04** Field Name **Daly Sinclair** Pool Name **Precambrian** Field Code **1** Pool Code **99** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11114** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,059.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,835.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,059.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,835.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,059.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,835.0**

UWI **103.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11115** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.9	28.0	31.0	30.0	30.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,215.7**
GAS	2025	3.8	1.0	1.3	2.7	3.8	3.9	3.1	1.2	1.0	1.1	0.0	0.0	**253.7**
H2O	2025	142.8	198.9	186.1	144.2	92.9	60.4	128.5	109.5	93.9	108.4	0.0	0.0	**17,298.2**
OIL	2025	10.4	16.7	18.6	13.5	10.7	10.2	11.1	11.1	10.8	11.3	0.0	0.0	**6,443.3**
DAY	2024	26.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	8.0	0.0	**1,923.3**
GAS	2024	1.4	3.6	3.8	1.3	1.0	0.9	3.1	4.2	4.2	4.7	1.1	0.0	**230.8**
H2O	2024	140.2	99.5	106.4	344.8	387.3	365.9	221.1	146.1	152.2	167.2	44.1	0.0	**16,032.6**
OIL	2024	27.9	31.9	33.4	51.7	56.2	52.9	27.3	13.3	12.9	12.9	3.5	0.0	**6,318.9**
DAY	2023	30.8	27.9	31.0	29.8	31.0	27.5	31.0	30.9	29.9	31.0	4.0	31.0	**1,616.3**
GAS	2023	4.2	3.7	2.1	2.2	2.0	1.8	2.1	1.1	0.9	1.1	0.1	1.0	**201.5**
H2O	2023	400.8	285.4	285.9	247.5	213.8	178.2	194.7	196.0	196.3	206.0	27.3	190.0	**13,857.8**
OIL	2023	30.8	33.8	37.0	20.2	20.0	18.9	21.2	32.2	32.2	33.9	4.2	32.8	**5,995.0**

Licence **11116** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,271.3**
GAS	2025	1.3	2.9	4.7	4.9	5.4	4.0	4.0	4.0	2.5	1.7	0.0	0.0	**538.3**
H2O	2025	80.9	69.0	62.3	57.4	43.4	27.0	60.6	59.6	42.7	40.7	0.0	0.0	**13,120.6**

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Licence **11116** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	35.9	37.3	43.1	41.7	43.1	30.0	31.9	31.2	25.5	21.9	0.0	0.0	**9,206.9**
DAY	2024	31.0	29.0	21.8	29.8	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**1,969.9**
GAS	2024	3.1	3.1	2.2	3.3	3.5	2.1	1.1	1.1	1.0	1.2	1.0	1.4	**502.9**
H2O	2024	85.0	83.4	110.2	228.5	233.0	137.8	64.1	61.9	64.5	70.7	70.1	75.6	**12,577.0**
OIL	2024	56.5	53.3	35.6	43.6	45.2	37.2	34.9	34.7	33.8	33.9	33.5	36.2	**8,865.3**
DAY	2023	30.5	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,614.3**
GAS	2023	4.6	5.0	3.9	4.8	4.3	3.9	4.2	3.7	3.7	3.8	3.6	3.6	**478.8**
H2O	2023	125.8	101.9	114.5	124.2	117.1	103.5	107.7	118.2	92.1	101.4	106.3	91.9	**11,292.2**
OIL	2023	94.0	92.1	105.1	101.4	100.5	85.5	71.3	62.0	76.3	63.5	49.9	53.3	**8,386.9**

Licence **11117** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,375.4**
GAS	2025	5.4	3.6	4.7	4.9	4.7	1.8	1.9	1.6	1.3	1.4	0.0	0.0	**402.0**
H2O	2025	98.3	88.7	86.4	80.7	61.3	39.2	88.1	83.5	68.6	79.3	0.0	0.0	**23,178.9**
OIL	2025	12.1	11.1	12.8	12.5	13.3	13.5	14.5	13.8	13.3	13.8	0.0	0.0	**11,055.7**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.2	30.4	30.9	30.0	31.0	30.0	31.0	**2,074.0**
GAS	2024	0.9	0.9	0.9	0.9	1.0	0.9	1.0	1.1	1.0	1.2	3.0	5.8	**370.7**
H2O	2024	113.0	95.2	92.0	89.6	94.5	93.1	94.4	99.8	111.0	121.8	98.2	92.0	**22,404.8**
OIL	2024	13.8	13.7	14.7	14.5	14.4	12.9	13.8	15.1	15.7	15.7	12.8	12.2	**10,925.0**
DAY	2023	30.8	28.0	31.0	29.3	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,710.0**
GAS	2023	1.2	1.7	1.5	1.7	1.8	1.4	1.8	1.5	1.5	1.5	1.1	1.0	**352.1**
H2O	2023	133.1	114.4	140.5	131.4	128.9	113.8	124.2	113.1	107.6	112.9	120.2	113.9	**21,210.2**
OIL	2023	28.7	26.1	31.7	27.0	27.7	24.1	26.8	21.3	18.4	19.3	14.7	14.0	**10,755.7**

Licence **11118** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,385.4**
GAS	2025	4.6	2.5	1.8	2.0	2.2	2.2	2.2	2.2	3.0	3.6	0.0	0.0	**475.1**
H2O	2025	18.2	16.8	24.5	22.2	16.0	10.1	22.6	22.3	9.1	1.9	0.0	0.0	**3,731.1**
OIL	2025	99.7	81.0	70.5	61.9	59.7	55.0	59.3	58.0	27.1	4.5	0.0	0.0	**13,053.3**
DAY	2024	30.0	29.0	31.0	30.0	30.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**2,085.0**
GAS	2024	2.8	1.1	1.8	1.9	1.8	1.2	2.2	3.6	3.5	4.0	3.6	4.9	**448.8**
H2O	2024	16.7	15.3	18.9	18.4	17.3	14.8	15.0	13.9	14.5	15.9	15.7	17.0	**3,567.4**
OIL	2024	86.1	93.0	98.4	89.2	90.0	92.8	99.2	96.2	93.6	94.1	92.9	100.5	**12,476.6**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	30.5	30.5	29.9	31.0	30.0	31.0	**1,722.0**
GAS	2023	3.3	4.4	3.1	2.6	2.3	2.0	3.0	3.1	3.1	4.1	3.2	3.4	**416.4**
H2O	2023	60.0	51.5	57.4	41.4	40.5	37.1	34.2	31.8	27.2	25.2	16.2	15.5	**3,374.0**
OIL	2023	112.6	103.0	118.3	111.8	115.2	104.2	107.1	108.1	106.5	112.0	102.1	94.6	**11,350.6**

Licence **11119** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,392.0**
GAS	2025	6.9	4.6	5.6	5.2	5.1	3.9	4.1	3.7	3.8	3.7	0.0	0.0	**594.2**
H2O	2025	145.4	132.0	122.1	122.1	92.8	58.6	122.7	116.9	103.4	141.5	0.0	0.0	**14,563.5**
OIL	2025	181.1	167.3	182.9	160.8	158.1	130.9	133.4	124.8	104.1	94.9	0.0	0.0	**15,470.7**
DAY	2024	30.0	29.0	31.0	29.8	29.5	29.2	30.9	30.9	29.0	31.0	30.0	31.0	**2,090.6**
GAS	2024	2.7	4.3	4.6	3.0	3.0	2.8	3.1	2.9	8.7	8.0	6.5	8.7	**547.6**

Manitoba Production
2023 To 2025

Licence **11119** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	97.8	104.6	114.8	103.0	88.3	97.7	101.3	91.7	258.1	191.9	164.8	161.8	**13,406.0**
OIL	2024	153.8	147.2	152.2	134.7	112.1	121.6	132.6	122.6	188.4	228.9	206.2	200.6	**14,032.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,729.3**
GAS	2023	2.6	3.3	3.9	3.9	3.4	3.6	4.5	3.8	3.1	3.3	3.3	3.2	**489.3**
H2O	2023	120.5	110.6	109.5	104.9	105.7	101.1	103.5	106.6	107.2	109.7	103.8	104.3	**11,830.2**
OIL	2023	183.9	159.1	159.5	139.1	146.9	135.3	140.0	152.3	142.2	153.3	151.7	159.0	**12,131.5**

Licence **11120** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	24.4	18.0	0.0	2.8	30.0	31.0	31.0	28.9	31.0	0.0	0.0	**2,000.9**
GAS	2025	0.5	0.2	0.2	0.0	0.0	1.5	2.8	2.8	2.9	3.4	0.0	0.0	**81.7**
H2O	2025	492.1	344.9	256.5	0.0	42.8	1051.9	1664.0	1701.7	1417.0	1386.5	0.0	0.0	**82,636.2**
OIL	2025	13.9	6.4	4.8	0.0	0.8	47.6	94.7	91.2	87.7	89.2	0.0	0.0	**5,256.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.5	30.0	28.8	31.0	**1,773.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.3	1.3	0.9	0.5	**67.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.3	855.4	740.8	589.5	577.6	**74,278.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	8.4	42.4	28.9	15.6	**4,820.0**
DAY	2023	30.2	28.0	30.5	29.8	28.8	12.0	22.3	28.1	24.0	0.0	0.0	0.0	**1,633.7**
GAS	2023	2.4	1.1	1.0	2.1	1.0	0.7	1.6	1.1	1.1	0.0	0.0	0.0	**63.6**
H2O	2023	1177.7	1208.6	1275.8	1277.2	1203.6	473.1	853.3	1078.0	830.2	0.0	0.0	0.0	**70,824.2**
OIL	2023	87.3	40.0	33.9	71.0	32.2	21.2	45.6	29.3	28.7	0.0	0.0	0.0	**4,702.4**

Licence **11121** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	23.8	30.9	29.9	30.5	25.5	15.5	20.7	23.7	18.7	0.0	0.0	**2,329.8**
GAS	2025	0.5	0.7	0.3	0.3	0.8	0.2	0.1	0.0	0.1	0.2	0.0	0.0	**14.4**
H2O	2025	12799.0	9853.7	12937.3	12400.1	13055.0	11202.2	6730.4	3554.6	2957.3	2289.1	0.0	0.0	**876,792.4**
OIL	2025	32.6	23.9	30.4	28.8	26.8	24.4	17.9	10.5	6.8	4.1	0.0	0.0	**8,202.7**
DAY	2024	20.0	28.8	30.9	29.3	30.7	29.1	30.7	30.5	29.5	30.6	30.0	31.0	**2,079.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	1.5	1.8	0.6	0.6	**11.2**
H2O	2024	6854.8	11433.4	12599.2	12046.0	12662.7	12049.2	12778.6	12683.0	12346.7	12686.9	12443.9	12915.8	**789,013.7**
OIL	2024	27.4	33.3	33.7	32.9	35.6	31.9	34.7	33.6	31.8	33.4	32.5	34.0	**7,996.5**
DAY	2023	30.8	27.9	30.7	30.0	30.9	29.8	30.8	31.0	29.9	31.0	29.9	30.9	**1,728.7**
GAS	2023	0.7	1.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.5**
H2O	2023	11481.4	10220.4	10937.2	10468.2	11203.4	10708.7	10929.9	10612.9	10325.7	10594.1	10198.5	10430.2	**645,513.5**
OIL	2023	50.8	36.9	40.3	39.3	39.9	36.8	40.2	40.4	38.8	40.0	38.7	40.2	**7,601.7**

Licence **11122** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	30.5	28.0	31.0	0.0	0.0	**2,394.9**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.0	0.0	**61.7**
H2O	2025	585.4	420.7	462.9	473.6	468.4	436.4	435.9	452.5	399.1	455.0	0.0	0.0	**48,041.6**
OIL	2025	36.4	32.0	36.0	34.9	33.5	32.2	32.4	31.8	28.2	29.3	0.0	0.0	**4,830.5**
DAY	2024	30.0	28.8	31.0	30.0	30.5	29.0	30.9	31.0	26.4	31.0	30.0	31.0	**2,094.0**
GAS	2024	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.4	0.6	**56.2**
H2O	2024	577.4	512.6	509.1	554.0	463.1	506.6	482.0	420.8	354.7	454.0	421.3	646.4	**43,451.7**
OIL	2024	44.3	44.1	46.7	43.8	42.5	38.7	40.8	36.6	30.4	35.5	37.7	39.4	**4,503.8**
DAY	2023	31.0	28.0	30.4	29.5	30.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**1,734.4**

Manitoba Production
2023 To 2025

Licence **11122** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.0	1.1	1.3	1.2	1.2	1.2	1.3	1.1	0.5	0.5	0.5	0.6	**50.2**
H2O	2023	499.4	511.5	566.9	533.6	525.9	550.0	509.0	500.7	539.5	572.3	549.7	582.2	**37,549.7**
OIL	2023	53.1	53.9	59.5	53.1	53.1	52.5	54.5	56.2	58.5	58.8	52.6	49.3	**4,023.3**

Licence **11123** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	27.4	29.3	30.8	29.8	30.5	31.0	30.0	26.3	0.0	0.0	**2,396.6**
GAS	2025	1.6	2.0	2.2	2.7	1.6	2.2	2.3	2.0	1.8	1.6	0.0	0.0	**193.7**
H2O	2025	1231.1	1110.9	1058.4	1161.2	1199.3	1066.5	1066.4	1133.5	1122.2	932.6	0.0	0.0	**94,638.0**
OIL	2025	33.0	35.0	41.4	47.1	29.9	44.3	41.6	32.3	32.0	36.0	0.0	0.0	**8,652.4**
DAY	2024	30.3	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**2,102.7**
GAS	2024	2.6	2.7	2.7	2.9	2.9	2.6	2.8	2.0	1.4	2.5	2.4	1.4	**173.7**
H2O	2024	1425.7	1183.1	1191.9	1123.3	1164.5	1097.8	1113.3	1076.1	1088.5	1228.5	1163.7	1231.8	**83,555.9**
OIL	2024	49.5	50.5	54.3	54.4	53.9	49.6	56.3	39.2	27.5	49.7	48.5	30.7	**8,279.8**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	19.7	31.0	29.9	31.0	29.0	31.0	**1,738.8**
GAS	2023	1.7	1.4	2.3	4.0	4.6	4.1	2.3	1.8	1.8	3.1	2.6	2.8	**144.8**
H2O	2023	1195.6	1230.0	1422.4	1371.7	1493.3	1371.6	935.0	1499.2	1401.1	1352.0	1444.8	1605.8	**69,467.7**
OIL	2023	38.7	31.8	47.1	76.3	88.9	77.9	43.4	38.1	36.1	57.8	47.9	49.7	**7,715.7**

Licence **11124** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	31.0	27.2	30.5	31.0	30.0	31.0	0.0	0.0	**2,335.3**
GAS	2025	0.9	0.9	0.9	1.0	0.9	0.8	1.0	1.0	0.8	1.3	0.0	0.0	**77.8**
H2O	2025	515.5	374.8	385.6	490.0	592.4	524.7	579.9	577.7	548.7	681.5	0.0	0.0	**38,308.9**
OIL	2025	48.5	41.2	44.9	44.2	45.4	40.2	44.6	45.3	44.7	75.1	0.0	0.0	**6,202.2**
DAY	2024	31.0	28.8	29.9	30.0	31.0	29.9	30.2	30.7	30.0	31.0	29.8	31.0	**2,034.7**
GAS	2024	1.3	1.1	0.9	0.8	0.8	0.7	0.6	0.6	0.6	0.6	0.7	0.9	**68.3**
H2O	2024	686.9	635.6	654.1	709.7	686.2	651.6	663.2	659.1	636.1	668.5	561.2	512.8	**33,038.1**
OIL	2024	75.8	68.4	71.0	64.7	57.4	53.1	41.9	42.0	41.3	43.2	49.8	50.0	**5,728.1**
DAY	2023	31.0	27.9	29.0	29.7	30.8	29.9	30.8	30.8	29.8	30.6	29.7	30.9	**1,671.4**
GAS	2023	1.6	1.4	1.2	1.1	1.2	1.1	1.4	1.1	1.2	1.5	1.3	1.1	**58.7**
H2O	2023	554.1	477.9	515.4	513.7	539.6	486.9	423.3	700.1	660.3	676.8	659.0	687.6	**25,313.1**
OIL	2023	102.5	88.7	89.7	81.9	85.5	82.3	85.5	90.6	85.6	86.8	80.7	79.3	**5,069.5**

Licence **11125** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	27.3	31.0	30.0	30.5	29.1	31.0	26.2	30.0	29.9	0.0	0.0	**2,296.5**
GAS	2025	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**55.9**
H2O	2025	2720.7	2766.0	3556.8	3617.0	3411.8	3292.4	3520.8	3082.8	3185.8	3119.8	0.0	0.0	**127,531.8**
OIL	2025	29.2	28.3	25.9	27.2	27.9	28.3	29.0	24.0	17.2	9.4	0.0	0.0	**6,259.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	13.0	31.0	30.0	30.0	27.0	31.0	**2,002.2**
GAS	2024	0.2	0.7	1.0	0.4	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	**53.4**
H2O	2024	1642.5	1312.7	1290.7	1519.8	1259.1	1587.0	964.5	3073.9	2910.2	2794.5	2477.6	2689.1	**95,257.9**
OIL	2024	16.4	44.8	64.1	37.0	31.7	29.2	14.1	30.3	29.1	30.0	25.8	31.6	**6,013.3**
DAY	2023	30.5	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,658.7**
GAS	2023	0.3	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.0	1.0	1.0	1.0	**48.9**
H2O	2023	1224.1	1543.4	1763.6	1646.9	1558.8	1635.4	1425.2	1479.6	1893.3	1607.9	1410.7	1576.3	**71,736.3**
OIL	2023	31.4	0.0	0.0	0.0	0.0	13.8	15.1	16.6	14.0	15.7	15.5	15.8	**5,629.2**

Manitoba Production
2023 To 2025

Licence **11125** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	14.0	31.0	27.0	30.0	30.0	31.0	22.0	30.0	31.0	0.0	0.0	**1,447.9**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.9**
H2O	2025	6.2	4.7	7.2	5.5	5.8	4.9	5.9	4.1	7.0	5.7	0.0	0.0	**376.0**
OIL	2025	10.3	7.8	12.3	9.1	9.6	8.4	9.3	6.4	11.5	9.4	0.0	0.0	**1,291.1**
DAY	2024	19.0	26.0	30.0	30.0	29.0	28.0	31.0	28.0	0.0	0.0	4.0	25.0	**1,181.9**
GAS	2024	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**4.9**
H2O	2024	4.0	6.5	7.1	6.2	5.7	15.9	19.2	6.1	0.0	0.0	2.6	9.1	**319.0**
OIL	2024	6.5	11.0	11.4	10.8	9.8	8.6	9.8	9.9	0.0	0.0	4.4	14.9	**1,197.0**
DAY	2023	26.0	16.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**931.9**
GAS	2023	0.1	0.5	0.1	0.2	0.1	0.2	0.3	0.1	0.1	0.1	0.1	0.2	**3.6**
H2O	2023	7.5	6.8	8.2	6.0	7.0	6.5	6.7	5.0	7.0	4.9	6.1	7.2	**236.6**
OIL	2023	17.5	15.8	19.3	14.0	16.0	15.1	15.7	12.0	13.5	9.6	11.4	11.8	**1,099.9**

Licence **11127** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.9	27.5	26.0	30.0	29.0	27.5	22.0	31.0	30.0	31.0	0.0	0.0	**2,272.2**
GAS	2025	2.1	1.9	0.9	2.5	2.4	3.5	0.2	0.3	0.3	0.3	0.0	0.0	**133.7**
H2O	2025	4.9	4.7	2.7	20.1	19.5	13.8	35.0	8.5	5.7	3.3	0.0	0.0	**1,834.4**
OIL	2025	44.9	42.6	26.0	36.6	35.5	40.2	49.2	62.0	53.5	39.8	0.0	0.0	**9,528.1**
DAY	2024	30.0	27.8	30.0	24.0	30.9	25.7	18.0	18.0	28.8	31.0	27.5	30.0	**1,989.3**
GAS	2024	2.4	1.3	0.7	0.8	1.1	0.8	0.5	0.8	0.8	0.4	1.6	2.6	**119.3**
H2O	2024	3.7	14.9	39.0	13.8	26.5	14.4	5.4	7.5	1.1	2.2	4.6	6.9	**1,716.2**
OIL	2024	49.2	38.8	40.9	44.6	50.4	54.1	35.7	40.7	34.8	67.4	54.1	50.8	**9,097.8**
DAY	2023	30.1	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	27.0	29.8	**1,667.6**
GAS	2023	6.4	1.4	3.2	1.8	1.7	1.5	1.5	1.2	1.7	1.5	2.9	2.9	**105.5**
H2O	2023	2.0	0.8	0.4	1.2	4.2	3.5	2.5	1.5	1.7	1.8	15.4	14.1	**1,576.2**
OIL	2023	61.2	66.0	70.5	61.8	71.3	67.8	68.2	65.8	67.1	67.2	88.7	74.3	**8,536.3**

Licence **11128** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,370.9**
GAS	2025	6.9	3.3	5.3	5.3	3.2	1.2	3.9	4.5	4.0	3.9	0.0	0.0	**549.1**
H2O	2025	356.0	334.2	299.1	285.7	203.5	126.1	274.0	266.3	230.0	242.1	0.0	0.0	**34,502.1**
OIL	2025	53.9	61.9	61.4	64.9	76.5	77.1	81.7	81.1	72.1	64.3	0.0	0.0	**9,238.8**
DAY	2024	30.8	29.0	31.0	29.8	31.0	29.2	30.9	29.9	30.0	31.0	29.9	30.8	**2,070.0**
GAS	2024	3.3	3.7	2.9	3.0	3.2	3.0	3.4	4.2	5.2	6.7	4.6	7.8	**507.6**

Manitoba Production
2023 To 2025

Licence **11128** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	336.7	336.8	351.7	291.4	324.1	307.7	275.4	305.0	390.2	368.8	348.1	319.2	**31,885.1**
OIL	2024	59.3	55.0	62.2	69.6	74.1	59.3	100.1	77.5	61.1	53.6	53.8	46.6	**8,543.9**
DAY	2023	30.5	27.9	31.0	29.8	31.0	26.5	31.0	30.9	29.9	31.0	30.0	31.0	**1,706.7**
GAS	2023	4.6	5.0	5.2	7.5	6.5	4.8	3.9	3.6	3.5	3.9	4.0	3.8	**456.6**
H2O	2023	431.7	360.7	394.6	415.2	388.4	329.2	401.6	424.2	427.9	404.0	394.5	366.4	**27,930.0**
OIL	2023	90.7	79.9	88.9	84.9	79.9	63.8	55.7	53.6	51.3	59.9	57.5	58.7	**7,771.7**

Licence **11129** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	30.0	30.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,355.3**
GAS	2025	1.6	0.7	0.9	1.0	0.9	2.7	2.9	3.2	2.4	1.7	0.0	0.0	**729.6**
H2O	2025	56.6	46.1	66.8	81.7	55.9	52.6	23.1	44.1	16.6	38.4	0.0	0.0	**9,245.5**
OIL	2025	137.6	115.9	120.5	108.1	110.7	117.3	180.9	112.8	119.0	104.9	0.0	0.0	**19,473.4**
DAY	2024	29.7	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**2,056.1**
GAS	2024	2.7	2.4	2.5	2.7	2.5	3.0	4.1	3.6	3.5	4.4	3.0	2.5	**711.6**
H2O	2024	67.5	61.7	69.6	69.3	57.6	46.7	46.0	45.0	53.8	55.1	44.5	50.8	**8,763.6**
OIL	2024	161.6	162.4	157.4	148.2	150.5	138.6	131.2	153.7	134.5	124.8	135.6	145.5	**18,245.7**
DAY	2023	30.8	28.0	31.0	29.8	31.0	26.5	30.0	31.0	29.9	25.5	30.0	31.0	**1,692.4**
GAS	2023	2.7	3.1	3.1	2.9	2.5	2.4	2.9	4.2	4.0	3.7	4.2	3.8	**674.7**
H2O	2023	84.1	71.9	80.1	80.5	81.3	67.1	74.6	81.3	70.2	83.2	131.1	90.2	**8,096.0**
OIL	2023	198.5	181.4	206.3	193.7	189.8	152.6	166.4	167.4	151.4	122.7	190.7	169.3	**16,501.7**

Licence **11130** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.0	25.7	20.5	23.8	27.5	30.5	30.8	30.0	30.6	0.0	0.0	**2,125.8**
GAS	2025	3.3	1.8	1.3	0.3	0.2	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**107.9**
H2O	2025	11.1	6.7	45.8	55.3	59.4	67.1	77.3	28.1	23.7	20.9	0.0	0.0	**4,652.5**
OIL	2025	60.8	35.7	25.1	2.7	3.0	3.6	3.9	7.0	5.5	7.0	0.0	0.0	**5,783.5**
DAY	2024	31.0	29.0	31.0	1.0	14.5	30.0	29.7	30.7	30.0	30.7	22.9	30.9	**1,857.4**
GAS	2024	1.0	0.9	0.9	0.0	1.0	1.6	1.0	1.1	0.7	1.3	2.0	3.2	**99.3**
H2O	2024	16.1	15.5	16.2	0.5	23.7	32.0	8.4	4.6	2.3	3.4	6.4	11.1	**4,257.1**
OIL	2024	16.2	14.8	15.7	0.5	19.5	27.5	18.4	17.2	13.3	24.4	38.3	61.5	**5,629.2**
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	31.0	30.0	29.0	30.0	28.5	**1,546.0**
GAS	2023	1.3	0.2	0.3	0.4	0.7	0.4	0.3	0.3	0.3	0.3	1.6	3.5	**84.6**
H2O	2023	39.7	17.1	19.5	14.2	19.6	5.9	4.6	6.4	6.5	6.7	4.4	11.5	**4,116.9**
OIL	2023	29.8	3.0	4.3	6.8	11.4	5.6	4.7	6.1	5.8	5.3	26.8	63.8	**5,361.9**

Licence **11131** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,351.0**
GAS	2025	1.0	1.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	**83.4**
H2O	2025	66.1	60.1	72.5	67.9	77.4	88.9	72.7	65.3	76.6	69.1	0.0	0.0	**4,245.7**
OIL	2025	22.2	17.2	13.4	12.8	18.4	17.2	17.5	19.4	14.2	12.8	0.0	0.0	**3,351.2**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**2,047.0**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**77.4**
H2O	2024	54.6	65.5	78.4	74.9	84.5	78.4	81.9	80.7	67.9	69.4	71.2	66.2	**3,529.1**
OIL	2024	24.6	24.5	23.1	22.4	25.2	19.7	21.2	20.4	24.5	21.3	22.3	21.1	**3,186.1**
DAY	2023	31.0	28.0	31.0	30.0	4.0	26.0	31.0	31.0	30.0	31.0	28.0	18.0	**1,687.0**

Manitoba Production
2023 To 2025

Licence **11131** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**65.4**
H2O	2023	48.8	41.1	43.4	48.6	8.0	56.8	49.2	55.8	57.0	59.6	48.0	33.1	**2,655.5**
OIL	2023	37.4	34.9	35.6	33.9	4.2	27.3	26.6	27.2	26.7	26.5	22.9	15.5	**2,915.8**

Licence **11132** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	27.3	18.5	21.0	21.3	25.0	31.0	28.2	31.0	0.0	0.0	**2,356.4**
GAS	2025	2.7	1.6	1.6	1.1	1.6	2.0	2.4	2.9	2.7	1.8	0.0	0.0	**241.9**
H2O	2025	6.1	3.3	3.5	2.4	3.6	6.9	8.5	9.7	9.1	3.8	0.0	0.0	**634.5**
OIL	2025	47.1	28.7	29.4	20.5	26.4	39.3	45.2	56.1	51.5	28.7	0.0	0.0	**10,312.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	31.0	**2,095.1**
GAS	2024	2.5	3.7	3.9	4.2	3.9	3.5	3.4	3.8	3.2	3.5	3.3	3.2	**221.5**
H2O	2024	2.8	4.3	4.4	4.5	4.3	4.6	4.5	4.0	3.5	3.9	3.9	5.3	**577.6**
OIL	2024	50.1	74.2	78.9	76.6	79.6	64.8	66.4	65.1	57.7	63.2	60.2	56.5	**9,939.5**
DAY	2023	31.0	28.0	30.7	29.7	30.6	14.8	29.0	30.8	29.8	31.0	30.0	31.0	**1,729.6**
GAS	2023	2.8	2.3	2.9	2.9	2.1	1.1	2.3	3.0	3.1	3.6	3.7	2.8	**179.4**
H2O	2023	3.3	3.7	4.7	4.3	2.7	1.3	2.5	3.0	3.1	3.6	3.5	2.9	**527.6**
OIL	2023	66.4	55.8	65.2	59.3	44.5	21.9	44.3	57.5	56.0	64.5	66.6	53.0	**9,146.2**

Licence **11133** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.8	18.5	23.5	25.0	28.5	30.0	29.9	31.0	0.0	0.0	**2,332.9**
GAS	2025	7.5	6.3	6.2	3.4	4.6	2.9	3.1	2.2	2.0	2.3	0.0	0.0	**355.5**
H2O	2025	21.2	19.9	18.7	3.4	4.2	5.2	6.4	4.2	3.9	3.9	0.0	0.0	**993.6**
OIL	2025	124.7	113.8	111.8	61.5	76.5	51.8	52.9	37.7	34.0	36.2	0.0	0.0	**11,880.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	28.3	30.9	29.8	30.8	29.8	31.0	**2,059.7**
GAS	2024	3.2	2.8	3.2	3.6	3.4	3.5	7.3	9.8	8.5	9.1	7.1	7.3	**315.0**
H2O	2024	3.1	3.0	3.3	3.5	3.4	3.6	21.3	26.2	23.1	25.1	20.9	21.5	**902.6**
OIL	2024	56.6	52.3	57.2	58.7	62.0	59.8	131.8	162.9	151.5	158.5	122.6	126.6	**11,180.0**
DAY	2023	30.8	28.0	30.7	29.7	29.3	29.6	29.7	31.0	29.8	31.0	30.0	31.0	**1,697.1**
GAS	2023	3.9	3.6	4.9	4.8	3.9	4.2	4.7	7.0	6.7	6.3	3.6	3.5	**246.2**
H2O	2023	4.2	6.6	10.9	9.2	6.1	5.4	5.4	6.3	5.6	5.9	3.3	3.3	**744.6**
OIL	2023	89.4	85.5	114.4	97.6	78.0	80.1	88.1	120.7	105.4	105.3	60.0	60.4	**9,979.5**

Licence **11134** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.5	30.0	31.0	29.8	30.7	0.0	0.0	**2,394.1**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.5	0.0	0.0	**89.4**
H2O	2025	1.5	1.4	1.5	1.4	1.3	1.2	1.2	1.2	1.1	1.0	0.0	0.0	**527.4**
OIL	2025	10.3	9.1	10.1	9.8	10.3	9.9	10.2	10.4	10.1	8.5	0.0	0.0	**4,935.1**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.1	30.7	29.7	31.0	30.0	31.0	**2,092.5**
GAS	2024	1.3	1.0	0.0	0.0	0.0	0.2	0.8	0.9	1.0	0.9	0.9	0.9	**83.4**
H2O	2024	1.2	0.9	0.0	0.0	0.0	0.6	2.4	2.5	2.4	2.4	2.4	2.4	**514.6**
OIL	2024	26.4	18.6	0.6	0.6	0.6	5.4	21.1	21.1	20.8	21.5	20.6	20.7	**4,836.4**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**1,730.4**
GAS	2023	0.9	0.5	0.3	0.3	0.3	0.5	0.9	0.2	0.0	0.7	1.3	1.2	**75.5**
H2O	2023	1.5	0.7	0.3	0.3	0.3	1.0	2.3	0.4	0.0	0.6	1.2	1.2	**497.4**
OIL	2023	17.8	8.3	4.2	4.1	4.2	8.0	14.7	3.8	1.2	13.8	24.6	25.2	**4,658.4**

Manitoba Production
2023 To 2025

Licence **11135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	30.0	31.0	18.0	9.0	31.0	0.0	0.0	**2,318.4**
GAS	2025	0.2	1.0	1.1	0.9	0.7	2.8	2.4	1.2	0.3	2.9	0.0	0.0	**490.1**
H2O	2025	466.7	375.1	350.5	140.9	429.8	388.4	420.7	231.6	217.6	741.8	0.0	0.0	**29,287.2**
OIL	2025	4.4	16.2	19.0	15.9	12.4	45.9	39.7	19.1	5.5	46.8	0.0	0.0	**14,245.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.5	28.2	30.9	29.8	11.0	29.0	30.8	**2,048.9**
GAS	2024	4.1	4.4	5.7	4.9	3.7	1.5	1.4	2.5	1.4	0.4	0.3	0.0	**476.6**
H2O	2024	313.2	301.2	316.4	358.3	350.2	374.7	363.2	361.3	325.8	128.4	424.3	479.9	**25,524.1**
OIL	2024	72.7	82.3	100.8	77.5	68.0	28.0	25.1	39.4	27.4	8.7	7.6	2.4	**14,020.5**
DAY	2023	29.0	28.0	30.8	29.2	26.3	27.0	30.4	31.0	28.8	30.9	30.0	31.0	**1,708.7**
GAS	2023	2.5	2.2	2.4	2.4	2.4	1.2	1.3	3.5	9.3	6.7	3.7	2.5	**446.3**
H2O	2023	412.5	409.8	459.3	466.1	413.5	556.4	586.7	502.1	355.1	402.8	359.6	386.1	**21,427.2**
OIL	2023	57.3	52.8	56.4	49.9	47.1	23.6	25.2	58.4	147.0	112.7	62.1	43.6	**13,480.6**

Licence **11136** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	27.6	27.0	23.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,311.1**
GAS	2025	2.5	2.2	1.8	0.8	0.8	1.4	2.2	2.3	2.3	2.6	0.0	0.0	**263.0**
H2O	2025	87.6	83.8	69.5	22.2	18.1	66.7	69.1	55.0	50.2	55.3	0.0	0.0	**5,016.4**
OIL	2025	46.5	43.9	37.4	18.1	15.0	26.1	38.3	40.7	40.6	41.1	0.0	0.0	**7,861.2**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.7	30.5	29.8	30.8	30.0	30.8	**2,022.8**
GAS	2024	4.0	2.4	2.2	3.2	5.2	5.2	5.3	9.9	8.3	5.2	4.2	2.6	**244.1**
H2O	2024	39.6	84.1	172.6	147.5	78.3	81.8	171.3	259.5	219.5	128.7	115.7	99.9	**4,438.9**
OIL	2024	74.6	49.8	42.3	55.4	101.4	95.5	107.3	182.2	160.7	95.6	76.7	47.1	**7,513.5**
DAY	2023	31.0	28.0	28.8	26.0	20.6	29.8	23.6	31.0	29.8	30.9	30.0	31.0	**1,659.2**
GAS	2023	12.1	8.3	5.0	2.7	0.6	1.0	2.4	4.9	10.5	8.7	7.1	7.3	**186.4**
H2O	2023	50.1	40.0	17.4	58.9	70.7	98.1	251.8	667.9	221.4	61.1	66.2	69.4	**2,840.4**
OIL	2023	279.0	194.4	115.9	54.6	13.7	20.3	44.5	91.6	184.1	158.3	126.7	135.0	**6,424.9**

Licence **11137** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.6	26.7	17.3	28.5	30.4	30.0	22.9	30.9	30.0	31.0	0.0	0.0	**2,286.3**
GAS	2025	2.4	3.1	2.2	3.7	3.2	2.7	1.8	2.5	2.7	2.8	0.0	0.0	**303.7**
H2O	2025	74.8	66.1	36.0	63.6	66.0	66.2	46.9	65.1	61.1	61.1	0.0	0.0	**25,734.4**
OIL	2025	64.9	77.7	56.2	92.0	98.2	91.1	63.2	81.3	74.3	71.8	0.0	0.0	**20,227.2**
DAY	2024	29.3	29.0	30.2	29.8	30.3	29.7	24.9	17.8	29.5	27.0	20.5	26.0	**2,013.0**
GAS	2024	2.6	2.2	2.0	1.8	1.9	2.6	2.0	1.4	1.7	1.7	1.4	2.6	**276.6**
H2O	2024	311.2	294.9	272.7	245.1	240.5	235.1	211.9	148.1	234.9	218.0	146.3	80.2	**25,127.5**
OIL	2024	77.5	65.7	61.8	57.8	58.7	73.9	64.8	41.8	54.7	50.8	44.6	71.1	**19,456.5**
DAY	2023	31.0	25.5	30.5	29.4	28.8	28.9	31.0	28.9	29.7	31.0	30.0	30.5	**1,689.0**
GAS	2023	1.8	3.1	2.9	3.0	3.3	3.5	4.4	4.5	4.5	4.6	3.5	3.4	**252.7**
H2O	2023	300.6	224.6	267.0	297.3	263.9	256.0	323.1	375.2	356.1	386.6	344.4	358.3	**22,488.6**
OIL	2023	65.1	109.7	106.4	97.4	100.2	102.9	126.4	113.6	114.6	111.6	97.2	97.3	**18,733.3**

Licence **11138** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	8.5	17.0	30.0	12.8	19.8	30.0	28.0	0.0	0.0	**2,208.7**
GAS	2025	2.3	2.0	1.8	0.5	1.0	1.5	0.6	1.0	2.1	1.9	0.0	0.0	**258.8**
H2O	2025	10.1	8.0	7.8	2.2	4.6	10.1	4.0	6.3	11.0	10.4	0.0	0.0	**5,297.0**

Manitoba Production
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Licence **11138** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	61.2	49.9	44.6	12.6	26.4	48.1	20.4	30.3	51.4	46.4	0.0	0.0	**18,225.6**
DAY	2024	30.6	29.0	30.2	29.4	30.6	30.0	26.5	31.0	30.0	29.1	30.0	30.5	**1,973.7**
GAS	2024	0.9	1.1	1.3	1.2	1.3	1.7	1.6	2.0	2.1	2.0	2.1	2.1	**244.1**
H2O	2024	71.2	48.1	51.9	51.9	54.4	19.5	11.8	14.5	14.0	13.4	12.6	11.9	**5,222.5**
OIL	2024	27.6	34.9	34.9	35.5	37.6	50.1	53.1	61.8	61.2	62.6	63.1	58.7	**17,834.3**
DAY	2023	21.4	25.0	26.5	29.4	28.8	28.9	31.0	28.9	30.0	31.0	30.0	30.5	**1,616.8**
GAS	2023	2.8	0.9	0.5	0.9	1.0	0.9	1.0	1.2	1.2	1.0	1.0	1.0	**224.7**
H2O	2023	22.9	37.1	39.6	53.5	62.5	65.7	69.4	65.5	65.1	74.7	70.5	74.9	**4,847.3**
OIL	2023	102.6	29.9	23.6	29.3	30.2	30.2	34.3	31.2	31.8	28.2	26.9	26.4	**17,253.2**

Licence **11139** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	6.3	12.3	16.5	12.0	0.0	18.7	23.0	5.7	3.0	0.0	0.0	**1,885.5**
GAS	2025	0.7	0.3	0.5	0.7	0.5	0.0	1.9	2.5	0.7	0.4	0.0	0.0	**167.9**
H2O	2025	0.8	0.3	0.6	0.8	0.7	0.0	5.5	7.6	1.9	1.1	0.0	0.0	**5,614.5**
OIL	2025	16.0	6.0	11.7	15.6	12.3	0.0	55.0	69.4	18.3	9.6	0.0	0.0	**12,564.9**
DAY	2024	11.5	2.0	4.5	18.4	18.9	8.3	0.0	9.0	30.0	29.8	27.0	0.0	**1,772.0**
GAS	2024	0.2	0.0	0.1	0.4	0.4	0.3	0.0	0.5	1.5	1.4	1.1	0.0	**159.7**
H2O	2024	12.0	2.2	5.1	20.4	20.9	5.4	0.0	2.2	6.9	7.1	6.8	0.0	**5,595.2**
OIL	2024	5.8	1.1	2.4	9.9	10.2	8.7	0.0	14.3	46.9	47.1	36.9	0.0	**12,351.0**
DAY	2023	29.2	25.5	29.8	24.7	28.8	15.2	30.8	16.8	15.6	23.5	15.0	17.0	**1,612.6**
GAS	2023	2.5	2.0	2.4	2.0	2.6	1.4	1.1	0.6	0.8	0.7	0.3	0.3	**153.8**
H2O	2023	90.1	77.2	83.6	80.1	93.1	47.5	43.8	23.2	33.7	33.1	15.4	18.7	**5,506.2**
OIL	2023	95.1	73.1	88.0	70.2	74.2	39.2	34.8	15.6	18.3	18.0	8.7	8.6	**12,167.7**

Licence **11140** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.3	29.5	31.0	30.0	21.3	30.9	30.0	31.0	0.0	0.0	**2,324.6**
GAS	2025	3.6	3.2	3.4	3.3	3.0	2.7	1.6	2.2	2.6	2.8	0.0	0.0	**242.8**
H2O	2025	6.0	5.3	5.4	5.9	5.3	4.7	2.4	3.2	3.6	3.8	0.0	0.0	**6,195.4**
OIL	2025	96.5	84.0	89.0	83.3	91.1	88.2	47.9	61.2	71.0	70.4	0.0	0.0	**15,149.1**
DAY	2024	28.9	27.6	28.8	29.4	29.8	28.6	26.4	28.0	18.0	25.8	30.0	31.0	**2,031.8**
GAS	2024	2.6	2.4	2.6	2.7	2.7	2.1	1.8	2.1	1.4	2.0	2.1	3.6	**214.4**
H2O	2024	6.5	4.9	8.0	9.0	8.8	4.2	3.1	3.5	2.5	3.9	5.3	5.2	**6,149.8**
OIL	2024	76.3	75.2	75.3	81.8	84.4	62.6	58.2	61.3	40.2	59.7	64.0	92.4	**14,366.5**
DAY	2023	30.9	25.5	29.8	28.7	28.8	27.3	30.5	28.9	30.0	31.0	30.0	30.2	**1,699.5**
GAS	2023	3.1	2.0	3.2	3.2	3.7	3.5	4.0	2.0	2.4	3.0	3.3	2.8	**186.3**
H2O	2023	61.4	25.3	40.2	47.3	55.3	50.7	56.0	6.1	7.6	11.5	13.6	15.4	**6,084.9**
OIL	2023	117.0	67.3	116.8	113.4	110.9	105.3	125.3	49.8	61.7	76.7	85.7	76.4	**13,535.1**

Licence **11141** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	0.0	25.9	29.0	31.0	29.1	31.0	31.0	29.7	28.5	0.0	0.0	**2,266.5**
GAS	2025	3.2	0.0	11.7	24.3	22.8	17.5	15.1	12.7	11.6	13.1	0.0	0.0	**464.7**
H2O	2025	5.0	0.0	174.5	327.1	277.5	197.1	172.3	169.2	101.3	137.9	0.0	0.0	**5,453.1**
OIL	2025	58.9	0.0	225.3	466.5	434.5	346.6	287.0	233.2	211.9	265.5	0.0	0.0	**12,146.2**
DAY	2024	30.0	29.0	29.8	29.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**2,000.6**
GAS	2024	3.8	5.1	5.6	5.2	5.5	4.8	5.2	6.0	5.1	3.9	3.5	3.6	**332.7**

Manitoba Production
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Licence **11141** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	5.2	15.3	18.8	6.4	5.4	6.3	26.8	22.9	5.5	10.5	5.5	3.8	**3,891.2**
OIL	2024	78.2	98.4	111.4	109.1	109.9	97.2	95.9	106.3	98.6	74.1	65.0	66.2	**9,616.8**
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,639.6**
GAS	2023	6.8	4.9	5.1	5.2	5.3	4.7	5.9	4.2	4.3	4.9	4.6	4.8	**275.4**
H2O	2023	14.1	8.1	9.7	10.3	7.7	17.5	18.5	13.9	9.3	10.3	8.3	5.6	**3,758.8**
OIL	2023	146.7	103.1	103.4	101.4	100.1	84.1	105.9	75.7	80.1	89.8	90.3	100.0	**8,506.5**

Licence **11142** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	27.8	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,144.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2025	36.5	37.2	40.7	31.4	28.6	32.4	34.8	33.6	25.2	28.0	0.0	0.0	**32,084.3**
OIL	2025	9.0	8.2	9.2	6.7	5.9	6.0	6.2	6.7	9.0	9.4	0.0	0.0	**3,377.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.2	30.1	29.8	31.0	30.0	30.9	**1,843.0**
GAS	2024	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2024	92.1	88.5	67.3	64.9	66.7	51.6	54.1	51.6	46.8	48.2	28.1	27.4	**31,755.9**
OIL	2024	16.7	15.9	12.5	11.9	11.7	5.9	6.0	5.2	4.5	4.7	8.5	9.1	**3,301.0**
DAY	2023	31.0	26.7	28.5	14.8	0.0	21.3	30.9	31.0	30.0	30.4	29.9	30.4	**1,480.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.4	0.0	0.0	0.1	0.3	**20.4**
H2O	2023	201.1	65.6	69.7	36.8	0.0	150.0	337.5	183.0	89.2	63.9	124.8	92.4	**31,068.6**
OIL	2023	12.3	5.5	5.9	3.0	0.0	42.2	99.6	48.7	12.8	8.5	12.2	15.9	**3,188.4**

Licence **11143** Well Name **Whitewater Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,160.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,926.0**
WIN	2025	545.9	353.4	340.6	308.4	312.6	329.1	261.3	404.3	330.1	332.4	0.0	0.0	**5,879.2**
DAY	2024	30.5	28.7	30.8	29.8	29.8	29.4	31.0	14.9	18.0	31.0	26.0	30.0	**1,865.4**
GAS	2024	0.3	0.2	0.3	0.2	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	**20.6**
H2O	2024	15.8	14.6	15.8	15.5	15.5	14.6	14.4	7.1	0.0	0.0	0.0	0.0	**1,985.2**
OIL	2024	52.1	50.7	53.4	51.1	50.1	45.8	43.0	21.2	0.0	0.0	0.0	0.0	**5,926.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.5	581.9	487.9	975.8	**2,361.1**
DAY	2023	30.2	27.5	29.3	26.9	30.8	30.0	30.8	29.2	29.7	30.5	29.9	30.7	**1,535.5**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.3	**18.8**
H2O	2023	29.2	26.1	23.0	15.8	18.1	17.2	17.7	16.9	16.2	14.6	15.1	15.2	**1,871.9**
OIL	2023	70.3	62.2	63.1	53.7	62.4	60.5	61.6	59.3	57.3	52.8	52.2	53.7	**5,558.6**

Licence **11144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**2,381.2**
GAS	2025	13.1	11.1	11.5	9.1	10.8	8.2	7.0	6.5	6.9	6.4	0.0	0.0	**903.4**
H2O	2025	55.6	52.2	52.4	9.2	9.7	7.4	6.7	5.8	6.1	5.1	0.0	0.0	**1,758.2**
OIL	2025	212.4	193.9	207.4	160.8	174.4	138.3	117.5	111.6	114.0	96.0	0.0	0.0	**25,995.8**
DAY	2024	30.8	29.0	30.0	24.0	29.5	30.0	29.8	26.7	30.0	30.7	29.9	29.9	**2,078.1**
GAS	2024	7.7	5.2	5.0	4.8	5.8	8.6	7.0	4.0	5.0	6.6	7.9	10.1	**812.8**
H2O	2024	10.0	5.0	3.7	3.9	5.6	7.3	5.2	2.1	8.2	19.1	29.0	40.4	**1,548.0**

Manitoba Production
2023 To 2025

Licence **11144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	135.9	93.8	87.8	78.1	107.6	146.7	125.7	65.7	88.6	113.5	135.8	171.0	**24,469.5**
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,727.8**
GAS	2023	9.0	8.0	9.1	9.8	8.9	10.1	12.9	14.3	13.7	11.3	8.1	8.3	**735.1**
H2O	2023	10.2	13.0	11.7	15.7	16.2	14.9	18.9	19.7	16.6	15.4	10.4	10.8	**1,408.5**
OIL	2023	209.8	189.0	213.0	203.6	174.0	186.2	233.2	244.3	219.5	192.6	137.2	146.2	**23,119.3**

Licence **11145** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.0	30.0	0.0	0.0	**2,402.1**
GAS	2025	6.6	5.0	5.2	4.8	4.4	4.0	4.0	4.0	4.2	3.9	0.0	0.0	**831.9**
H2O	2025	53.5	44.5	51.1	45.3	18.1	11.2	6.8	6.6	8.0	161.3	0.0	0.0	**8,828.0**
OIL	2025	119.2	97.2	105.8	91.1	76.6	73.6	73.5	77.4	74.3	65.4	0.0	0.0	**24,847.7**
DAY	2024	30.8	29.0	31.0	30.0	29.5	27.0	29.7	30.7	30.0	30.7	29.9	30.9	**2,100.5**
GAS	2024	6.0	5.3	4.9	4.4	3.7	4.6	9.3	10.0	7.4	7.0	5.8	6.1	**785.8**
H2O	2024	46.0	47.6	34.1	29.6	26.9	59.3	222.7	118.3	72.1	67.8	60.1	57.0	**8,421.6**
OIL	2024	115.5	108.9	96.1	78.1	76.3	84.6	181.6	179.1	140.3	128.7	108.3	112.4	**23,993.6**
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	28.0	31.0	**1,741.3**
GAS	2023	7.9	6.5	5.7	5.6	5.7	5.6	6.1	5.8	5.9	5.8	5.7	6.4	**711.3**
H2O	2023	95.0	56.4	51.4	47.6	48.2	42.1	42.8	38.1	32.3	33.5	36.4	44.5	**7,580.1**
OIL	2023	183.1	153.0	133.6	114.4	108.7	101.4	106.3	110.1	102.5	102.8	103.2	119.9	**22,583.7**

Licence **11146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,206.3**
GAS	2025	1.3	1.1	1.3	1.6	1.6	1.5	1.6	1.6	1.6	1.4	0.0	0.0	**150.9**
H2O	2025	3.6	3.2	3.4	3.4	8.2	12.5	13.0	12.8	11.1	12.5	0.0	0.0	**9,517.2**
OIL	2025	25.5	21.8	27.2	28.9	29.8	29.5	30.7	30.0	27.0	27.9	0.0	0.0	**5,408.2**
DAY	2024	31.0	29.0	31.0	29.1	29.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**1,903.2**
GAS	2024	0.9	0.7	0.9	0.9	0.6	1.9	2.1	2.2	1.3	1.4	1.4	1.2	**136.3**
H2O	2024	45.5	41.4	45.7	43.0	39.4	16.4	13.7	14.7	4.0	3.8	3.9	4.2	**9,433.5**
OIL	2024	15.5	14.2	15.6	14.5	11.9	37.4	43.7	40.6	24.0	27.2	26.8	26.2	**5,129.9**
DAY	2023	31.0	26.0	30.6	29.8	31.0	29.8	30.9	31.0	30.0	30.4	30.0	30.7	**1,541.7**
GAS	2023	2.4	2.2	2.7	2.6	2.8	2.8	2.4	0.9	0.6	4.3	1.6	0.9	**120.8**
H2O	2023	290.3	203.6	180.2	174.4	171.9	155.5	165.7	149.4	140.9	31.7	63.8	52.4	**9,157.8**
OIL	2023	51.8	43.3	54.3	52.2	53.2	49.2	42.5	20.8	12.6	74.2	28.8	18.9	**4,832.3**

Licence **11147** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	11.0	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,216.3**
GAS	2025	0.0	0.0	0.3	0.3	0.3	0.0	0.0	0.1	0.3	0.3	0.0	0.0	**19.2**
H2O	2025	60.9	26.3	236.0	158.0	153.3	119.5	124.4	116.2	94.6	99.5	0.0	0.0	**16,203.4**
OIL	2025	4.9	2.0	19.1	15.3	15.0	11.6	12.1	13.3	15.3	16.0	0.0	0.0	**2,960.9**
DAY	2024	31.0	29.0	31.0	28.6	30.6	28.5	30.8	30.7	29.8	31.0	30.0	29.9	**1,934.1**
H2O	2024	94.0	95.6	100.0	95.2	107.8	49.5	38.5	47.2	107.0	115.7	115.5	103.8	**15,014.7**
OIL	2024	9.3	8.8	9.1	9.8	11.9	5.6	4.3	4.8	4.8	10.8	12.1	10.5	**2,836.3**
DAY	2023	31.0	26.0	30.6	27.2	30.7	29.8	30.9	31.0	27.0	30.4	30.0	30.7	**1,573.2**
GAS	2023	0.9	0.5	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**17.6**
H2O	2023	65.5	71.6	84.1	75.9	84.4	82.1	90.9	128.2	112.5	170.8	172.1	167.5	**13,944.9**

Manitoba Production
2023 To 2025

Licence **11147** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	86.7	48.8	29.6	21.1	23.9	23.2	23.3	14.9	13.1	17.6	17.3	17.2	**2,734.5**

Licence **11148** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,001.4**
WIN	2025	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,208.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	12.0	30.0	30.0	30.0	31.0	**2,000.4**
WIN	2024	719.8	586.2	610.6	550.9	555.3	506.5	488.7	101.5	81.3	109.1	117.0	120.2	**19,208.0**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.1	28.0	31.0	30.0	31.0	**1,654.4**
WIN	2023	381.8	329.7	376.2	361.6	379.9	379.8	394.6	464.2	464.2	776.7	742.7	735.7	**14,660.9**

Licence **11149** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.6**
WIN	2025	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,058.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,015.6**
WIN	2024	779.2	588.1	587.9	522.9	513.4	453.3	448.5	434.7	381.1	344.3	355.7	345.9	**21,055.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.1	28.0	31.0	30.0	31.0	**1,650.6**
WIN	2023	213.8	188.6	206.5	200.1	197.8	187.6	192.5	248.1	286.1	891.3	1001.1	874.5	**15,300.7**

Licence **11150** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**2,340.3**
GAS	2025	0.4	0.7	0.5	0.4	0.7	0.9	0.8	0.6	0.7	0.7	0.0	0.0	**72.3**
H2O	2025	183.6	146.8	132.3	138.3	144.0	134.5	147.3	132.5	132.5	134.2	0.0	0.0	**17,477.7**
OIL	2025	41.3	54.8	49.2	49.2	57.1	63.2	64.0	59.0	55.8	59.8	0.0	0.0	**8,753.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	29.8	30.8	30.0	30.8	**2,037.0**
GAS	2024	0.5	0.4	0.9	1.0	0.9	0.7	0.6	0.9	0.9	0.6	0.6	0.4	**65.9**
H2O	2024	262.9	246.6	198.2	185.9	186.0	195.5	173.6	133.2	101.4	114.4	126.9	185.4	**16,051.7**
OIL	2024	62.7	44.9	78.3	75.1	77.4	68.3	61.7	79.3	71.2	44.7	41.3	39.9	**8,200.4**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.6	30.1	31.0	27.8	30.9	29.8	31.0	**1,672.0**
GAS	2023	0.8	0.8	1.0	1.0	0.9	1.0	1.0	1.0	1.4	1.3	0.9	0.7	**57.5**
H2O	2023	162.4	142.7	160.3	157.0	151.5	147.4	151.8	152.6	124.7	194.3	263.5	274.0	**13,941.7**
OIL	2023	107.5	93.5	107.6	101.9	102.1	102.5	103.1	105.0	102.5	108.2	71.3	68.9	**7,455.6**

Licence **11151** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,782.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,782.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.9**
DAY	2023	31.0	27.6	20.8	13.0	10.9	17.2	30.5	24.0	11.6	0.0	0.0	0.0	**1,345.6**
GAS	2023	1.9	1.2	0.8	0.4	0.0	0.6	2.1	1.5	0.3	0.0	0.0	0.0	**60.2**
H2O	2023	1996.0	1918.6	1472.4	788.3	782.2	1239.1	1934.1	1440.1	667.1	0.0	0.0	0.0	**83,782.8**
OIL	2023	42.2	28.2	17.0	9.2	0.0	14.0	44.5	25.5	6.4	0.0	0.0	0.0	**1,737.9**

Manitoba Production
2023 To 2025

Licence **11152** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.1	30.0	31.0	30.0	30.8	30.1	29.3	30.3	0.0	0.0	**2,106.2**
GAS	2025	1.2	1.2	1.4	1.1	1.4	1.5	1.5	1.3	0.7	0.9	0.0	0.0	**111.1**
H2O	2025	73.3	67.0	77.0	82.8	86.7	89.2	95.7	84.7	74.1	77.4	0.0	0.0	**7,495.1**
OIL	2025	47.9	43.9	47.7	48.9	52.7	58.3	61.8	48.7	34.8	36.0	0.0	0.0	**4,745.5**
DAY	2024	31.0	29.0	30.3	29.8	30.0	29.3	30.0	30.0	28.5	30.7	30.0	31.0	**1,806.8**
GAS	2024	1.5	1.5	1.6	1.4	1.6	1.4	1.3	1.2	1.1	1.3	1.4	1.3	**98.9**
H2O	2024	81.5	70.2	77.1	77.2	80.0	77.5	76.0	73.7	74.5	78.9	82.0	73.6	**6,687.2**
OIL	2024	55.1	50.4	54.4	50.9	54.5	52.2	50.1	49.1	46.9	49.1	50.8	46.4	**4,264.8**
DAY	2023	26.8	28.0	31.0	29.8	27.0	25.0	31.0	29.0	25.0	29.8	28.8	31.0	**1,447.2**
GAS	2023	1.3	1.6	1.4	1.7	1.6	1.4	1.8	1.3	1.4	1.4	1.4	1.5	**82.3**
H2O	2023	84.8	92.3	86.5	90.0	89.0	80.0	95.5	78.7	65.5	83.5	86.5	88.9	**5,765.0**
OIL	2023	54.0	61.9	60.2	59.1	55.9	53.8	62.7	49.5	42.9	53.4	57.8	56.7	**3,654.9**

Licence **11153** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,235.9**
GAS	2025	1.8	1.7	0.3	1.7	1.4	1.2	1.0	1.4	1.8	1.9	0.0	0.0	**124.3**
H2O	2025	15.3	14.2	15.6	13.6	12.8	11.3	15.2	15.3	18.5	19.3	0.0	0.0	**8,011.9**
OIL	2025	59.6	53.4	55.5	54.1	53.8	53.5	42.8	64.7	72.8	73.8	0.0	0.0	**11,084.5**
DAY	2024	21.0	29.0	28.8	30.0	31.0	25.5	30.7	24.8	30.0	31.0	27.5	31.0	**1,931.9**
GAS	2024	2.0	2.2	1.8	1.9	1.8	1.4	1.6	1.2	2.3	1.9	1.6	1.8	**110.1**
H2O	2024	24.5	31.7	29.5	29.2	30.2	24.6	29.7	68.2	25.8	16.6	10.9	13.6	**7,860.8**
OIL	2024	60.3	72.9	64.0	66.7	73.1	68.1	103.5	78.8	116.7	82.6	49.8	61.2	**10,500.5**
DAY	2023	26.3	26.8	25.0	23.7	19.7	14.4	31.0	31.0	30.0	31.0	30.0	31.0	**1,591.6**
GAS	2023	1.1	2.0	1.1	1.2	1.4	1.1	1.0	2.8	2.4	1.9	2.1	2.6	**88.6**
H2O	2023	8.7	21.1	31.2	38.1	15.0	20.6	39.0	26.5	28.4	28.1	27.2	32.5	**7,526.3**
OIL	2023	65.9	113.2	77.0	69.6	52.0	52.1	121.7	123.2	118.7	81.3	70.4	83.6	**9,602.8**

Licence **11154** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	28.5	27.7	31.0	29.8	30.7	0.0	0.0	**2,146.8**
GAS	2025	1.0	0.9	0.8	0.9	0.9	0.6	0.5	0.8	0.8	0.6	0.0	0.0	**275.1**
H2O	2025	490.8	461.3	437.0	262.3	273.4	211.8	176.0	385.4	298.7	266.6	0.0	0.0	**65,144.7**
OIL	2025	22.2	18.6	15.9	19.5	18.6	9.9	7.6	14.9	13.7	12.4	0.0	0.0	**8,373.4**
DAY	2024	31.0	27.5	31.0	30.0	30.3	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**1,848.5**
GAS	2024	7.1	5.1	4.4	6.7	7.0	4.1	3.2	2.1	1.0	1.0	1.2	1.3	**267.3**
H2O	2024	718.3	696.2	1670.4	1249.9	1295.2	799.5	736.8	732.5	692.8	705.2	553.4	527.9	**61,881.4**
OIL	2024	136.3	94.2	86.8	139.1	141.6	77.8	65.4	41.4	20.3	21.1	22.9	23.3	**8,220.1**
DAY	2023	15.0	26.0	30.6	29.8	30.4	24.7	30.9	31.0	30.0	30.4	30.0	30.7	**1,486.9**
GAS	2023	1.1	1.8	6.4	7.4	7.8	6.2	6.1	6.4	7.6	7.9	7.3	6.7	**223.1**
H2O	2023	515.6	882.1	793.6	715.9	719.6	616.6	995.1	936.0	855.2	864.8	764.4	729.0	**51,503.3**
OIL	2023	20.4	33.4	132.7	153.0	155.6	120.5	111.9	117.8	140.3	142.1	130.2	130.7	**7,349.9**

Licence **11155** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	26.3	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,091.6**
GAS	2025	0.8	2.5	2.7	1.4	0.3	0.2	0.3	0.8	3.9	2.7	0.0	0.0	**112.9**
H2O	2025	3.6	3.1	3.4	3.3	3.1	3.1	3.4	3.6	3.6	3.7	0.0	0.0	**2,081.9**

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Licence **11155** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	54.1	48.5	62.5	58.0	59.4	58.9	49.8	50.5	58.0	56.7	0.0	0.0	**8,990.8**
DAY	2024	24.0	19.8	31.0	30.0	30.4	26.7	30.8	31.0	28.8	30.5	26.5	31.0	**1,792.4**
GAS	2024	1.5	1.4	4.2	1.1	1.3	1.2	1.4	1.7	1.9	1.5	0.7	1.1	**97.3**
H2O	2024	2.7	2.2	3.5	2.6	3.3	3.0	3.6	4.0	3.7	4.1	3.4	3.3	**2,048.0**
OIL	2024	54.9	45.3	73.8	57.7	72.3	62.6	76.1	75.7	71.6	77.1	63.7	56.8	**8,434.4**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,451.9**
GAS	2023	6.9	1.3	1.6	1.5	1.5	1.6	1.5	1.2	1.9	2.1	5.0	3.4	**78.3**
H2O	2023	6.9	5.2	5.6	5.5	4.6	4.0	3.8	3.1	2.9	3.7	3.6	3.5	**2,008.6**
OIL	2023	67.2	67.3	80.2	75.6	77.0	71.1	71.1	66.8	72.9	79.9	77.8	78.2	**7,646.8**

Licence **11156** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	27.9	31.0	29.9	30.8	29.8	31.0	31.0	29.8	30.7	0.0	0.0	**2,361.5**
GAS	2025	1.7	2.3	2.5	3.3	1.6	1.4	1.0	0.3	0.3	0.3	0.0	0.0	**134.2**
H2O	2025	23.8	51.8	38.2	13.6	43.3	37.9	33.7	41.2	36.6	40.8	0.0	0.0	**30,815.9**
OIL	2025	31.6	45.3	49.9	62.4	31.3	29.1	18.5	8.7	8.4	8.8	0.0	0.0	**5,893.6**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	30.4	30.0	30.2	**2,059.4**
GAS	2024	0.6	0.7	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.6	0.6	0.6	**119.5**
H2O	2024	19.7	18.6	19.8	19.2	19.8	14.7	15.6	13.1	11.7	5.9	8.2	9.0	**30,455.0**
OIL	2024	14.0	13.1	14.1	13.4	13.5	8.5	8.9	7.4	6.9	12.1	9.5	10.9	**5,599.6**
DAY	2023	31.0	26.6	30.8	29.8	29.5	19.0	30.9	31.0	29.9	30.4	30.0	30.7	**1,697.9**
GAS	2023	0.9	0.8	1.1	1.1	1.0	0.5	1.5	1.3	1.0	1.0	1.1	0.8	**113.4**
H2O	2023	159.1	120.3	97.2	91.0	69.5	25.4	49.2	23.9	21.2	21.6	21.5	21.1	**30,279.7**
OIL	2023	20.9	13.1	21.5	21.1	16.5	8.9	28.0	23.3	20.4	20.8	19.3	14.6	**5,467.3**

Licence **11157** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	28.0	29.3	29.8	29.4	23.3	31.0	31.0	30.0	30.6	0.0	0.0	**459.6**
GAS	2025	31.4	33.5	18.5	16.5	15.8	2.8	0.0	0.0	3.2	5.0	0.0	0.0	**152.2**
H2O	2025	6076.5	5780.6	5869.7	5805.6	3925.9	2441.1	3352.3	3976.6	4206.6	4105.5	0.0	0.0	**56,269.3**
OIL	2025	644.3	644.7	364.8	302.0	299.2	55.2	0.0	0.1	60.0	98.5	0.0	0.0	**3,020.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	23.7	**167.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	11.3	**25.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1191.4	3688.3	**10,728.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.2	233.3	**551.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,849.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**

Licence **11158** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	29.8	29.5	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,397.2**
GAS	2025	7.9	6.9	7.6	8.7	8.1	8.6	9.0	8.3	7.8	7.4	0.0	0.0	**852.5**
H2O	2025	158.8	136.2	155.7	180.6	165.2	159.2	100.2	146.1	151.9	150.4	0.0	0.0	**17,208.6**
OIL	2025	160.6	133.0	151.8	156.9	152.7	165.0	159.9	151.6	147.9	148.8	0.0	0.0	**25,356.6**
DAY	2024	30.0	29.0	28.5	30.0	30.9	30.0	30.8	30.3	27.8	30.2	29.7	31.0	**2,096.9**
GAS	2024	8.3	5.0	2.2	5.8	6.9	7.0	6.1	6.2	5.3	5.0	6.6	8.1	**772.2**
H2O	2024	185.7	105.4	39.5	92.1	117.3	117.9	119.7	112.6	90.5	92.8	138.7	169.8	**15,704.3**

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Licence **11158** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	157.7	94.9	42.3	112.5	129.6	129.1	125.6	119.0	101.7	101.0	133.9	164.7	**23,828.4**
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	31.0	29.9	31.0	30.0	31.0	**1,738.7**
GAS	2023	12.5	8.7	9.0	8.0	7.3	7.5	8.4	8.0	10.1	10.0	8.6	8.3	**699.7**
H2O	2023	179.9	160.8	162.8	146.1	147.4	141.5	170.8	176.3	178.3	173.6	154.9	150.9	**14,322.3**
OIL	2023	274.9	193.8	181.3	154.6	140.5	143.5	163.0	168.5	208.6	185.8	153.4	145.1	**22,416.4**

Licence **11159** Well Name **North Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,954.5**
WIN	2025	1228.0	1154.0	1090.0	1128.0	1213.0	1185.0	1239.0	1247.0	1212.0	1254.0	0.0	0.0	**81,395.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,652.5**
WIN	2024	1229.0	1145.0	1051.0	1260.0	1283.0	1256.0	1349.0	1342.0	1308.0	1353.0	1305.0	1361.0	**69,445.0**
DAY	2023	22.0	24.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,286.5**
WIN	2023	861.0	908.0	1226.0	1162.0	985.0	1189.0	1191.0	1229.0	1191.0	1195.0	1174.0	1231.0	**54,203.0**

Licence **11160** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.5	2.0	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**2,223.1**
GAS	2025	0.2	0.0	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.2	0.0	0.0	**26.8**
H2O	2025	87.4	11.2	170.6	180.9	199.8	178.0	227.9	258.2	230.6	223.2	0.0	0.0	**26,264.9**
OIL	2025	21.3	2.6	39.3	30.7	24.2	17.4	20.5	20.8	18.3	29.4	0.0	0.0	**5,010.9**
DAY	2024	31.0	29.0	29.1	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	18.0	**1,960.7**
GAS	2024	0.3	0.1	0.0	0.4	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.2	**24.1**
H2O	2024	302.8	287.4	278.0	228.5	201.9	189.5	206.1	206.5	171.6	155.8	164.1	96.7	**24,497.1**
OIL	2024	19.8	14.9	10.3	34.5	52.0	48.4	51.8	50.7	39.2	29.6	32.8	22.6	**4,786.4**
DAY	2023	30.5	25.3	8.7	28.5	31.0	26.3	30.9	31.0	30.0	30.4	30.0	30.7	**1,612.2**
GAS	2023	0.0	0.2	0.1	0.7	0.9	0.5	0.6	0.6	0.6	0.4	0.5	0.3	**19.7**
H2O	2023	476.0	493.4	169.0	690.8	734.1	478.2	588.8	442.4	426.4	335.9	312.2	326.6	**22,008.2**
OIL	2023	11.5	22.8	6.2	60.5	73.9	38.4	44.2	46.4	42.5	49.3	48.1	16.1	**4,379.8**

Licence **11161** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	12.0	16.4	31.0	29.3	29.8	21.2	31.0	31.0	29.8	30.7	0.0	0.0	**2,283.5**
GAS	2025	0.0	0.0	0.0	0.2	0.3	0.2	0.3	0.3	0.3	0.1	0.0	0.0	**23.2**
H2O	2025	126.0	182.3	339.2	448.9	369.8	223.1	319.5	275.9	201.4	215.7	0.0	0.0	**16,499.7**
OIL	2025	2.6	3.6	5.1	28.1	33.8	23.6	16.4	26.8	23.5	15.3	0.0	0.0	**4,067.1**
DAY	2024	31.0	29.0	31.0	29.0	30.1	28.5	30.8	30.7	29.8	8.0	23.0	31.0	**2,021.3**
GAS	2024	0.3	0.7	0.6	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**21.5**
H2O	2024	276.4	152.3	129.2	136.8	150.6	132.1	136.8	128.4	117.7	30.5	179.5	333.0	**13,797.9**
OIL	2024	27.9	45.6	53.9	35.8	33.7	33.0	34.2	17.2	15.5	3.9	7.7	6.7	**3,888.3**
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.0	31.0	30.0	29.5	30.0	30.3	**1,689.4**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**18.3**
H2O	2023	97.5	85.7	93.9	105.1	112.3	107.7	114.6	112.5	157.4	158.1	194.7	220.3	**11,894.6**
OIL	2023	36.7	31.8	34.9	23.6	19.9	19.0	18.9	19.7	15.2	14.7	21.0	24.6	**3,573.2**

Licence **11162** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11162** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,242.1**
GAS	2025	0.7	0.6	0.6	0.5	0.4	0.3	0.4	0.3	0.5	0.4	0.0	0.0	**36.9**
H2O	2025	404.0	361.1	398.2	412.8	412.6	409.3	426.9	433.7	412.2	448.2	0.0	0.0	**28,974.1**
OIL	2025	90.1	87.3	90.5	65.2	64.1	62.2	66.6	63.8	68.3	58.9	0.0	0.0	**5,440.3**
DAY	2024	30.0	29.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,938.3**
GAS	2024	0.6	0.6	0.7	0.2	0.6	0.6	0.5	0.6	0.6	0.7	0.6	0.6	**32.2**
H2O	2024	370.3	369.6	387.6	134.5	418.6	451.2	462.7	452.0	431.3	446.7	432.6	435.6	**24,855.1**
OIL	2024	93.8	92.4	102.6	36.4	91.6	71.1	74.3	74.0	74.3	76.5	71.8	79.4	**4,723.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,592.3**
GAS	2023	0.5	0.5	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.6	**25.3**
H2O	2023	421.2	371.3	411.9	393.1	411.0	358.0	375.6	410.6	399.5	386.3	364.6	394.8	**20,062.4**
OIL	2023	80.7	78.8	84.8	86.0	87.6	81.9	84.9	90.6	88.8	92.1	93.8	94.2	**3,785.1**

Licence **11163** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.3	29.5	31.0	30.0	30.5	30.1	28.5	30.8	0.0	0.0	**2,374.6**
GAS	2025	6.4	4.7	5.1	6.8	6.6	6.2	5.1	5.1	5.5	5.0	0.0	0.0	**515.9**
H2O	2025	129.2	113.5	133.1	113.1	102.0	76.8	55.7	49.1	36.4	38.3	0.0	0.0	**10,830.0**
OIL	2025	72.2	50.2	52.3	70.0	66.8	58.8	51.6	52.1	53.6	47.0	0.0	0.0	**13,767.9**
DAY	2024	29.8	29.0	31.0	29.5	29.8	29.7	30.8	31.0	30.0	29.5	29.0	30.8	**2,075.3**
GAS	2024	6.7	5.0	6.0	5.6	3.8	1.2	1.1	1.1	4.0	7.4	9.5	10.2	**459.4**
H2O	2024	83.5	71.8	87.5	79.7	74.2	124.4	145.5	127.7	88.8	131.7	133.0	134.0	**9,982.8**
OIL	2024	70.0	53.2	63.7	62.6	42.1	12.3	11.6	13.3	43.9	81.6	102.4	111.7	**13,193.3**
DAY	2023	30.8	28.0	30.8	29.8	31.0	30.0	31.0	30.9	29.9	31.0	30.0	30.8	**1,715.4**
GAS	2023	4.9	3.9	4.2	4.4	3.7	6.4	5.3	8.6	7.8	6.0	5.8	7.8	**397.8**
H2O	2023	74.6	58.5	53.4	54.9	36.7	127.4	112.0	157.8	92.3	82.5	68.4	91.6	**8,701.0**
OIL	2023	68.2	51.1	60.5	57.8	47.6	73.3	60.9	81.5	69.9	61.9	60.0	84.3	**12,524.9**

Licence **11164** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	4.0	12.0	30.0	31.0	30.0	31.0	22.7	9.0	27.0	0.0	0.0	**2,195.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,669.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,030.1**
WIN	2025	1078.4	3.9	220.5	1408.9	926.8	655.5	610.2	126.5	2.4	603.3	0.0	0.0	**7,676.1**
DAY	2024	29.3	29.0	31.0	30.0	31.0	28.7	29.8	29.8	29.8	20.7	22.0	31.0	**1,976.7**
GAS	2024	3.6	4.7	4.3	3.9	3.6	2.9	5.0	10.8	5.3	3.5	0.0	0.0	**447.0**
H2O	2024	7.6	5.4	1.0	2.6	2.2	0.6	5.9	18.6	26.8	9.7	0.0	0.0	**6,669.9**
OIL	2024	37.3	48.7	45.1	45.3	41.2	28.3	53.8	123.7	57.4	38.0	0.0	0.0	**10,030.1**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.6	1477.1	**2,039.7**
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	27.6	26.3	31.0	30.0	31.0	**1,634.6**
GAS	2023	4.0	3.1	2.8	2.5	2.6	1.6	0.7	0.7	5.7	9.3	6.4	5.4	**399.4**
H2O	2023	1.6	0.9	0.9	0.6	0.6	3.1	12.2	11.9	14.7	17.9	4.6	13.9	**6,589.5**
OIL	2023	56.9	42.6	39.3	33.3	33.1	20.4	9.3	8.2	62.4	96.1	66.5	57.8	**9,511.3**

Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	30.0	31.0	30.7	29.0	29.8	0.0	0.0	**2,317.2**

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Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	1.3	1.1	0.8	0.6	0.3	0.4	0.6	0.0	0.0	8.5	0.0	0.0	**566.6**
H2O	2025	0.3	0.3	0.3	0.3	0.0	0.1	0.6	0.5	0.3	65.0	0.0	0.0	**6,418.5**
OIL	2025	14.5	11.7	9.1	6.6	2.8	2.4	5.1	0.6	0.6	80.4	0.0	0.0	**10,044.8**
DAY	2024	29.8	29.0	30.0	30.0	31.0	29.3	30.8	31.0	29.8	29.5	29.8	30.3	**2,016.2**
GAS	2024	0.8	1.3	7.5	10.2	6.8	6.1	6.2	6.0	5.1	4.7	3.0	1.6	**553.0**
H2O	2024	0.6	1.0	42.6	65.4	28.4	15.7	2.3	2.3	28.8	11.4	5.8	0.3	**6,350.8**
OIL	2024	7.8	15.1	78.1	114.2	77.1	64.9	65.7	67.8	54.6	50.5	32.1	17.0	**9,911.0**
DAY	2023	30.8	27.5	30.9	30.0	31.0	30.0	28.0	30.6	28.3	31.0	30.0	31.0	**1,655.9**
GAS	2023	9.5	7.6	6.3	4.9	3.1	2.7	0.7	3.8	2.5	2.4	1.0	0.3	**493.7**
H2O	2023	5.7	2.2	2.0	1.3	0.7	1.4	7.7	20.4	7.5	0.3	0.2	0.0	**6,146.2**
OIL	2023	132.5	102.8	90.1	63.0	40.0	32.3	5.9	34.6	22.9	24.1	11.8	3.1	**9,266.1**

Licence **11166** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.8	0.4	14.7	30.0	31.0	29.7	31.0	29.8	29.0	30.7	0.0	0.0	**2,265.5**
GAS	2025	4.2	0.1	1.8	4.0	6.2	6.2	5.8	5.1	4.7	4.0	0.0	0.0	**639.9**
H2O	2025	865.2	13.3	528.8	977.2	830.9	634.0	625.0	621.1	692.7	707.2	0.0	0.0	**84,363.5**
OIL	2025	47.9	0.6	18.4	41.6	62.5	59.5	59.4	55.2	46.4	38.6	0.0	0.0	**11,090.2**
DAY	2024	30.8	29.0	31.0	29.8	30.8	28.7	31.0	31.0	29.7	30.5	29.6	23.4	**2,012.4**
GAS	2024	15.8	14.4	16.3	15.1	16.5	15.1	13.9	10.0	5.7	7.1	15.9	6.0	**597.8**
H2O	2024	1094.8	958.1	1144.7	1103.9	1006.0	872.5	975.2	1036.6	995.1	1000.2	797.8	701.8	**77,868.1**
OIL	2024	167.3	153.8	171.3	171.6	186.3	156.4	146.1	112.5	61.3	76.9	169.2	65.5	**10,660.1**
DAY	2023	30.7	21.6	12.3	30.0	30.8	30.0	31.0	30.3	29.5	30.7	30.0	31.0	**1,657.1**
GAS	2023	3.8	4.0	3.2	2.7	5.9	8.7	10.1	10.2	12.5	8.4	8.0	8.2	**446.0**
H2O	2023	1109.7	868.6	670.7	1995.1	1611.7	1327.0	1264.3	1350.7	1136.3	1187.3	1193.5	1188.8	**66,181.4**
OIL	2023	43.6	45.0	38.6	28.7	60.2	82.7	97.3	94.9	112.7	85.9	83.7	87.4	**9,021.9**

Licence **11167** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.4	25.4	29.8	31.0	27.5	30.8	30.7	26.7	30.7	0.0	0.0	**2,258.5**
GAS	2025	7.6	9.6	8.7	10.2	10.9	12.8	17.7	20.0	14.6	14.8	0.0	0.0	**1,398.4**
H2O	2025	562.9	566.3	532.8	604.8	609.2	409.4	431.2	511.6	501.8	609.3	0.0	0.0	**74,424.7**
OIL	2025	84.3	98.6	87.8	105.5	109.4	120.8	180.7	211.4	142.4	139.8	0.0	0.0	**19,635.5**
DAY	2024	26.8	28.7	30.7	30.0	30.8	28.8	28.3	30.8	28.8	30.7	29.8	30.7	**1,967.8**
GAS	2024	13.7	14.9	14.1	10.4	8.9	8.5	6.5	10.6	9.8	17.2	17.9	12.6	**1,271.5**
H2O	2024	741.3	513.3	602.6	619.6	588.6	518.3	619.5	910.1	757.9	767.8	715.2	631.9	**69,085.4**
OIL	2024	145.7	159.0	146.1	116.9	101.7	88.8	69.8	120.3	105.0	187.0	192.0	139.0	**18,354.8**
DAY	2023	30.7	27.9	30.3	29.7	30.8	30.0	31.0	27.7	29.5	26.5	30.0	30.0	**1,612.9**
GAS	2023	15.6	17.1	29.8	13.3	15.7	17.3	11.0	13.0	12.6	9.6	8.9	9.3	**1,126.4**
H2O	2023	1442.8	946.9	1825.0	1041.6	921.4	872.0	684.5	749.5	745.4	658.0	722.6	733.1	**61,099.3**
OIL	2023	216.5	230.7	429.6	169.7	192.6	199.3	124.3	120.1	112.4	97.7	94.8	99.2	**16,783.5**

Licence **11168** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,884.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,329.2**
DAY	2024	31.0	29.0	30.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.8**

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Licence **11168** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	321.4	314.4	310.6	130.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,884.9**
OIL	2024	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,329.2**
DAY	2023	31.0	25.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.2	**1,504.0**
GAS	2023	0.5	0.4	0.6	0.4	0.5	0.6	0.7	0.7	0.6	0.7	0.9	0.5	**45.1**
H2O	2023	84.8	75.9	98.3	107.0	174.0	246.3	293.1	324.4	305.6	303.7	292.2	314.4	**8,808.0**
OIL	2023	11.4	7.5	11.2	10.5	10.3	10.5	11.4	12.1	11.1	14.5	15.8	12.3	**2,327.7**

Licence **11169** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.6	30.0	29.8	29.8	30.0	29.5	30.0	31.0	0.0	0.0	**2,217.2**
GAS	2025	0.3	0.3	0.3	0.6	0.7	0.4	0.6	0.6	0.7	1.1	0.0	0.0	**74.1**
H2O	2025	61.2	81.0	181.4	143.1	112.4	94.3	90.8	165.5	143.0	114.4	0.0	0.0	**12,466.1**
OIL	2025	24.7	22.5	32.8	56.0	53.9	34.4	46.7	70.0	65.0	69.3	0.0	0.0	**9,105.2**
DAY	2024	28.0	29.0	31.0	29.5	31.0	30.0	30.7	30.8	30.0	31.0	30.0	30.9	**1,920.5**
GAS	2024	0.8	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.5	0.3	**68.5**
H2O	2024	101.7	149.1	146.4	124.2	140.3	138.2	131.6	124.5	114.1	102.0	66.5	58.5	**11,279.0**
OIL	2024	69.6	63.7	66.1	62.2	57.4	56.7	55.5	56.1	53.4	57.6	38.3	23.9	**8,629.9**
DAY	2023	23.8	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.6**
GAS	2023	0.5	0.5	0.5	0.6	0.9	0.7	0.8	1.0	1.3	1.1	0.8	1.0	**61.3**
H2O	2023	366.8	348.4	229.6	210.8	148.8	120.3	121.5	110.3	93.7	105.4	120.9	122.9	**9,881.9**
OIL	2023	49.0	50.8	72.8	61.9	81.8	74.7	79.5	96.6	97.4	87.9	71.6	74.8	**7,969.4**

Licence **11170** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,350.2**
GAS	2025	4.6	3.5	4.0	3.7	3.2	2.5	2.4	2.5	2.9	2.6	0.0	0.0	**527.2**
H2O	2025	408.8	351.0	374.7	353.1	384.9	364.3	373.7	358.9	301.6	375.6	0.0	0.0	**77,481.2**
OIL	2025	87.2	68.0	75.3	65.2	59.7	48.9	43.5	48.0	53.9	53.9	0.0	0.0	**19,783.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	27.3	30.9	29.9	29.8	31.0	29.0	30.9	**2,047.7**
GAS	2024	5.3	5.3	8.2	7.4	7.4	7.9	8.0	7.5	7.5	6.9	5.2	5.3	**495.3**
H2O	2024	887.1	928.0	563.9	479.2	458.6	406.9	447.0	411.7	402.6	411.0	346.1	354.2	**73,834.6**
OIL	2024	99.7	96.9	160.6	151.3	149.7	154.4	166.1	144.3	137.5	133.0	98.2	100.9	**19,179.8**
DAY	2023	31.0	26.6	22.5	29.8	31.0	27.2	30.7	30.2	30.0	30.4	29.8	30.7	**1,687.3**
GAS	2023	6.1	5.8	4.8	5.6	4.5	3.7	4.8	4.7	6.2	4.6	3.9	4.2	**413.4**
H2O	2023	993.1	752.6	636.3	1005.2	776.8	627.1	760.3	543.0	546.5	597.6	601.2	479.9	**67,738.3**
OIL	2023	133.0	113.0	95.6	114.3	87.8	70.1	87.8	83.9	112.4	85.5	68.8	83.2	**17,587.2**

Licence **11171** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,567.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,567.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,567.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.1**

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Licence **11172** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.8	29.8	31.0	31.0	29.5	30.6	0.0	0.0	**2,399.5**
GAS	2025	1.1	1.1	1.0	0.4	0.6	0.6	0.6	2.3	1.6	1.6	0.0	0.0	**426.6**
H2O	2025	191.2	57.9	49.6	10.7	17.7	17.0	18.2	41.4	26.5	22.6	0.0	0.0	**37,906.7**
OIL	2025	22.7	22.3	19.9	6.4	11.3	11.1	12.3	41.4	31.8	33.9	0.0	0.0	**13,514.4**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.5	30.6	31.0	29.8	30.2	29.9	31.0	**2,097.5**
GAS	2024	3.1	3.1	2.6	1.5	2.5	4.7	6.7	5.5	4.7	4.6	1.2	1.2	**415.7**
H2O	2024	503.4	380.3	387.9	393.6	391.1	309.4	376.6	309.7	258.7	283.3	267.9	265.0	**37,453.9**
OIL	2024	57.2	56.4	50.6	29.6	45.1	87.8	140.7	108.2	93.8	92.4	21.6	22.7	**13,301.3**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.7	31.0	30.0	29.2	**1,733.6**
GAS	2023	5.4	5.0	7.4	6.3	7.0	7.2	6.5	6.2	6.3	6.9	6.0	4.3	**374.3**
H2O	2023	515.7	492.3	480.7	477.0	440.0	412.3	439.4	437.0	418.5	446.0	444.3	446.7	**33,327.0**
OIL	2023	116.9	111.5	145.0	117.2	137.7	136.4	125.8	132.2	128.0	127.7	110.6	73.9	**12,495.2**

Licence **11173** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.5	30.7	0.0	0.0	**2,360.0**
GAS	2025	3.9	3.3	3.6	3.5	3.9	2.0	2.0	1.7	1.6	0.6	0.0	0.0	**313.4**
H2O	2025	47.0	41.3	44.2	49.8	59.8	49.6	51.6	35.8	28.2	11.5	0.0	0.0	**9,638.4**
OIL	2025	74.4	67.8	70.3	66.1	73.6	38.8	38.1	31.7	29.0	12.1	0.0	0.0	**12,294.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	28.4	29.8	31.0	29.5	31.0	**2,057.5**
GAS	2024	2.0	1.9	1.5	1.9	1.6	0.9	0.8	1.8	6.8	5.5	4.9	4.9	**287.3**
H2O	2024	25.4	23.9	20.2	16.6	12.4	6.5	6.2	29.8	146.8	92.0	72.4	74.0	**9,219.6**
OIL	2024	36.0	33.5	30.7	40.9	33.8	19.1	17.3	33.9	127.0	107.8	95.1	98.2	**11,792.8**
DAY	2023	30.3	27.6	30.8	30.0	31.0	30.0	26.5	23.0	30.0	30.4	30.0	30.7	**1,696.9**
GAS	2023	3.2	2.9	2.9	2.6	4.2	7.7	6.8	6.1	7.4	6.9	5.3	1.8	**252.8**
H2O	2023	122.1	105.9	108.7	74.5	90.4	87.7	80.0	66.1	141.5	92.4	65.7	25.8	**8,693.4**
OIL	2023	68.8	58.1	61.6	52.7	79.1	147.9	128.7	112.3	137.5	126.0	95.3	34.4	**11,119.5**

Licence **11174** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,528.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,086.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,528.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,086.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,528.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,086.1**

Licence **11175** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	20.0	30.9	26.0	30.5	28.0	30.0	31.0	0.0	0.0	**2,293.4**
GAS	2025	5.2	4.7	3.7	2.0	4.1	2.6	13.6	9.9	8.6	8.9	0.0	0.0	**445.0**
H2O	2025	87.1	77.5	69.2	35.7	53.6	41.4	103.8	81.9	64.9	55.2	0.0	0.0	**10,554.7**
OIL	2025	58.9	55.2	40.8	20.0	39.7	26.8	130.3	99.9	82.1	79.6	0.0	0.0	**8,755.2**
DAY	2024	27.3	29.0	27.8	30.0	26.0	19.8	31.0	30.5	30.0	30.9	30.0	29.0	**2,007.0**
GAS	2024	5.6	5.0	4.2	3.4	2.0	1.8	6.0	6.3	7.1	6.3	5.2	5.2	**381.7**

Manitoba Production
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Licence **11175** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	61.3	49.5	43.9	48.6	37.8	25.2	377.7	240.1	99.6	84.6	66.2	75.3	**9,884.4**
OIL	2024	58.2	54.5	43.5	36.5	23.0	18.9	63.5	72.1	78.4	67.9	55.8	56.9	**8,121.9**
DAY	2023	31.0	28.0	31.0	29.5	31.0	30.0	30.0	31.0	29.9	31.0	30.0	26.5	**1,665.7**
GAS	2023	4.1	1.7	1.6	3.0	3.3	2.6	8.6	12.9	10.3	7.3	6.9	5.7	**323.6**
H2O	2023	76.3	86.1	95.5	74.1	53.7	38.9	79.7	77.8	64.6	65.5	64.7	55.9	**8,674.6**
OIL	2023	57.5	23.2	23.9	38.3	40.8	30.7	81.4	121.5	93.1	73.5	71.9	61.2	**7,492.7**

Licence **11176** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	10.3	28.0	30.8	29.6	30.8	29.7	30.3	30.8	29.3	30.8	0.0	0.0	**2,163.3**
GAS	2025	0.6	3.5	2.3	3.7	5.0	1.6	3.1	3.7	2.9	2.9	0.0	0.0	**293.3**
H2O	2025	65.6	608.7	352.2	125.2	107.7	113.2	99.5	82.3	67.8	62.7	0.0	0.0	**10,370.7**
OIL	2025	7.0	39.2	25.7	37.2	49.3	15.5	29.2	34.9	27.5	26.2	0.0	0.0	**5,672.2**
DAY	2024	30.7	29.0	13.0	19.8	31.0	29.0	29.8	30.8	29.8	30.7	30.0	30.8	**1,882.9**
GAS	2024	3.1	3.1	1.7	5.5	3.7	3.5	6.6	9.0	4.5	4.4	3.1	1.3	**264.0**
H2O	2024	60.1	43.1	17.5	69.3	86.7	55.2	65.5	89.4	52.9	52.3	53.7	54.5	**8,685.8**
OIL	2024	32.6	34.0	17.9	41.2	40.4	34.8	70.9	103.0	48.2	47.3	32.9	13.1	**5,380.5**
DAY	2023	30.7	26.5	23.8	15.0	30.8	29.8	30.5	31.0	26.1	30.0	30.0	31.0	**1,548.5**
GAS	2023	2.6	1.7	1.4	1.1	1.3	0.4	0.7	2.8	1.7	3.6	7.5	4.3	**214.5**
H2O	2023	46.6	36.1	31.3	21.5	40.1	40.7	34.4	9.8	8.1	55.9	102.6	71.1	**7,985.6**
OIL	2023	36.3	22.0	18.8	14.2	16.1	6.6	8.8	25.9	16.0	37.5	77.5	45.9	**4,864.2**

Licence **11177** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.9	28.0	30.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	0.0	0.0	**2,099.5**
GAS	2025	0.1	0.2	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.0	0.0	**110.1**
H2O	2025	26.3	30.0	36.4	34.8	44.3	43.5	41.9	54.0	53.7	64.3	0.0	0.0	**2,240.5**
OIL	2025	29.3	27.4	38.2	21.1	21.0	19.8	17.8	22.9	23.8	32.4	0.0	0.0	**7,040.6**
DAY	2024	31.0	28.8	31.0	30.0	29.9	25.2	27.8	31.0	29.3	31.0	30.0	31.0	**1,802.6**
GAS	2024	0.5	0.9	0.3	0.3	0.5	0.5	0.8	0.8	0.7	0.4	0.8	0.1	**107.9**
H2O	2024	9.7	8.8	3.9	7.5	7.0	5.6	22.2	17.9	18.7	21.5	9.2	7.2	**1,811.3**
OIL	2024	19.2	21.7	23.7	18.0	28.8	25.0	46.4	38.8	33.1	15.1	39.4	37.2	**6,786.9**
DAY	2023	29.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,446.6**
GAS	2023	1.3	0.8	0.8	0.6	0.8	1.0	0.7	1.1	1.4	3.3	1.5	1.6	**101.3**
H2O	2023	30.2	20.9	18.9	17.0	19.5	5.0	21.9	19.2	16.3	14.0	16.1	12.2	**1,672.1**
OIL	2023	60.1	41.8	39.5	34.1	38.4	42.5	34.7	32.1	32.9	27.6	23.9	29.9	**6,440.5**

Licence **11178** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,133.6**
GAS	2025	3.6	3.4	4.1	0.2	1.8	2.3	2.5	2.5	0.5	0.3	0.0	0.0	**218.0**
H2O	2025	716.2	596.4	723.6	707.2	748.9	752.5	805.4	770.1	688.6	727.0	0.0	0.0	**36,690.5**
OIL	2025	37.3	23.6	35.6	29.8	27.7	26.3	29.0	27.7	37.0	53.5	0.0	0.0	**9,754.8**
DAY	2024	31.0	28.3	31.0	30.0	30.4	25.3	30.8	31.0	29.8	31.0	30.0	31.0	**1,830.9**
GAS	2024	3.0	2.9	1.9	1.7	1.7	1.2	1.1	2.1	2.0	0.3	0.2	2.2	**196.8**
H2O	2024	628.5	583.3	633.7	655.8	690.3	593.2	750.2	723.3	694.9	746.0	716.5	716.4	**29,454.6**
OIL	2024	97.8	90.4	95.2	87.4	87.6	67.2	57.0	83.2	74.1	79.0	65.3	70.6	**9,427.3**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**1,471.3**

Manitoba Production
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Licence **11178** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	4.1	2.2	2.1	2.1	2.1	2.0	1.8	2.0	2.6	4.1	3.0	3.9	**176.5**
H2O	2023	702.8	515.0	543.4	542.1	573.4	555.0	572.0	569.7	570.3	619.3	599.3	613.5	**21,322.5**
OIL	2023	115.4	115.6	107.9	93.9	92.8	95.2	87.0	81.3	87.4	86.7	84.6	100.0	**8,472.5**

Licence **11179** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	3.0	29.7	30.0	23.0	16.9	18.7	31.0	30.0	31.0	0.0	0.0	**2,159.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**6.6**
H2O	2025	114.0	12.2	352.8	322.4	198.9	191.2	210.8	318.8	223.6	202.1	0.0	0.0	**14,967.5**
OIL	2025	3.8	0.4	3.6	3.3	2.0	3.5	3.7	10.1	5.2	14.6	0.0	0.0	**1,790.8**
DAY	2024	31.0	16.5	30.8	30.0	30.7	29.4	30.5	30.9	30.0	31.0	29.6	30.8	**1,917.0**
H2O	2024	142.8	77.6	159.4	141.3	137.5	124.0	128.3	140.4	149.1	134.9	122.9	124.9	**12,820.7**
OIL	2024	2.5	0.7	3.6	6.0	6.4	2.9	1.1	2.4	3.0	3.7	2.7	3.4	**1,740.6**
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.9	31.0	29.0	31.0	30.0	31.0	**1,565.8**
GAS	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	**6.4**
H2O	2023	192.8	159.3	187.4	171.5	171.4	154.3	151.3	153.8	145.7	154.1	148.5	149.7	**11,237.6**
OIL	2023	1.7	9.5	3.4	7.3	3.3	2.8	12.6	18.6	15.3	2.9	2.9	2.9	**1,702.2**

Licence **11180** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	28.0	24.7	27.0	22.2	24.9	14.8	20.8	19.9	0.0	0.0	**2,125.0**
GAS	2025	5.6	4.7	4.6	3.1	4.0	4.7	3.2	4.0	7.8	5.7	0.0	0.0	**255.8**
H2O	2025	79.7	72.5	77.0	63.7	61.5	34.0	35.4	25.2	67.0	70.0	0.0	0.0	**24,292.1**
OIL	2025	62.9	47.1	45.1	31.5	40.1	45.2	34.1	42.7	77.4	54.2	0.0	0.0	**5,610.1**
DAY	2024	28.0	29.0	22.0	28.0	29.3	23.5	23.5	24.5	23.0	22.9	20.8	23.0	**1,887.7**
GAS	2024	9.4	6.1	2.9	3.6	4.7	3.5	3.2	3.3	1.5	1.2	3.9	4.2	**208.4**
H2O	2024	94.1	95.6	82.2	103.2	68.4	48.1	49.0	53.0	24.2	26.8	95.8	65.7	**23,706.1**
OIL	2024	99.4	64.9	30.8	40.7	53.6	35.5	33.9	36.3	16.1	13.0	40.8	46.1	**5,129.8**
DAY	2023	30.0	22.8	30.2	29.0	29.0	26.0	31.0	27.4	27.7	26.0	24.0	30.0	**1,590.2**
GAS	2023	2.2	1.7	2.0	3.2	4.6	4.5	5.5	7.5	7.9	5.7	8.5	10.4	**160.9**
H2O	2023	251.5	196.0	254.0	221.8	185.4	168.0	185.2	115.5	95.0	97.2	130.5	110.2	**22,900.0**
OIL	2023	30.3	21.8	28.2	39.8	57.3	51.2	61.1	70.3	71.9	58.9	88.6	110.9	**4,618.7**

Licence **11181** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	30.0	31.0	30.8	28.9	1.0	0.0	0.0	**2,364.7**
GAS	2025	2.1	1.1	2.4	2.1	2.7	3.3	3.9	3.5	1.9	0.1	0.0	0.0	**221.3**
H2O	2025	2.0	1.4	3.0	2.5	3.8	5.8	8.2	7.1	1.8	0.1	0.0	0.0	**556.3**
OIL	2025	37.5	23.5	49.6	42.0	48.6	61.7	68.0	63.0	34.9	1.3	0.0	0.0	**8,724.3**
DAY	2024	31.0	28.9	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	29.0	30.8	**2,092.5**
GAS	2024	2.9	2.6	1.9	2.3	2.3	2.6	2.6	3.5	2.7	1.9	2.0	2.2	**198.2**
H2O	2024	3.0	2.9	2.4	2.2	2.4	2.6	2.6	3.1	2.4	1.8	2.1	2.4	**520.6**
OIL	2024	56.0	52.1	41.1	38.1	44.6	45.3	46.7	61.0	49.2	33.6	36.2	42.6	**8,294.2**
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.8	30.0	31.0	**1,728.5**
GAS	2023	1.7	1.6	2.5	2.8	3.1	3.1	2.8	2.3	2.1	2.3	4.3	3.0	**168.7**
H2O	2023	2.1	2.3	3.4	3.6	3.7	3.0	2.6	2.3	1.9	5.8	4.8	3.1	**490.7**
OIL	2023	41.4	38.2	59.3	59.9	60.6	53.7	48.6	42.5	36.7	38.9	75.6	58.3	**7,747.7**

Licence **11182** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11182** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.9	30.0	29.8	31.0	30.0	30.7	30.8	29.9	31.0	0.0	0.0	**2,377.0**
GAS	2025	3.1	2.5	3.6	3.7	3.7	3.6	3.7	3.3	3.0	3.1	0.0	0.0	**398.3**
H2O	2025	2.9	2.7	4.3	4.0	3.9	3.5	3.8	3.2	2.9	2.5	0.0	0.0	**1,070.0**
OIL	2025	53.4	45.9	70.6	69.6	69.0	65.1	66.7	61.3	54.7	50.8	0.0	0.0	**12,612.5**
DAY	2024	23.0	28.9	31.0	30.0	31.0	30.0	30.8	30.9	26.8	30.8	29.0	30.8	**2,075.9**
GAS	2024	2.9	4.1	4.6	4.6	3.8	4.0	4.4	5.1	3.4	4.1	4.1	4.0	**365.0**
H2O	2024	6.7	10.1	9.5	9.6	5.6	4.6	4.7	4.7	3.1	3.8	4.0	3.8	**1,036.3**
OIL	2024	52.3	83.0	91.9	83.7	79.5	78.2	84.6	91.2	64.9	75.8	74.8	72.0	**12,005.4**
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.6	29.9	31.0	29.8	30.9	29.8	31.0	**1,722.9**
GAS	2023	7.6	4.7	4.9	6.2	6.8	5.5	5.8	4.5	4.5	4.0	3.1	3.5	**315.9**
H2O	2023	8.8	6.4	6.7	8.2	7.9	5.5	5.4	4.5	4.3	4.2	3.1	3.3	**966.1**
OIL	2023	177.7	110.2	116.6	134.7	130.6	100.8	101.3	84.7	80.4	75.1	57.0	65.2	**11,073.5**

Licence **11184** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-08-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	25.5	31.0	30.0	31.0	0.0	0.0	**2,337.1**
GAS	2025	0.0	0.0	0.0	0.5	0.9	0.8	0.8	1.0	0.6	1.0	0.0	0.0	**40.9**
H2O	2025	508.3	501.9	443.6	665.5	665.0	733.2	666.8	748.6	948.8	1336.2	0.0	0.0	**61,934.6**
OIL	2025	6.6	5.9	6.6	25.8	35.2	36.6	34.3	40.1	36.7	52.4	0.0	0.0	**5,011.4**
DAY	2024	29.8	28.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	30.5	**2,038.6**
GAS	2024	0.1	0.0	0.2	0.3	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**35.3**
H2O	2024	673.1	685.3	634.0	704.3	596.0	535.8	546.5	508.7	525.9	575.7	518.4	587.6	**54,716.7**
OIL	2024	5.2	2.1	8.2	11.6	7.5	6.0	15.5	7.6	5.0	4.9	5.6	5.7	**4,731.2**
DAY	2023	30.5	21.5	23.0	30.0	31.0	25.8	31.0	30.3	30.0	28.3	30.0	31.0	**1,674.9**
GAS	2023	0.3	0.2	0.0	0.2	0.3	0.2	0.5	0.4	0.3	0.3	0.3	0.0	**34.4**
H2O	2023	413.8	518.1	667.4	743.7	732.4	570.6	618.2	695.6	569.2	612.1	624.8	667.6	**47,625.4**
OIL	2023	14.3	12.1	0.6	17.5	22.1	18.2	29.0	25.2	20.9	19.9	17.1	7.3	**4,646.3**

UWI **102.05-08-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11185** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,183.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,040.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.9**
WIN	2025	423.9	479.3	437.5	367.2	338.7	297.7	284.0	270.4	240.8	242.8	0.0	0.0	**13,922.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,879.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,040.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.9**
WIN	2024	297.4	202.0	438.0	1475.0	1503.4	1452.8	1409.5	1054.8	809.9	672.3	544.6	479.4	**10,540.1**

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Licence **11185** Well Name **Waskada Unit No. 20 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.5	29.8	30.5	28.0	15.5	0.0	0.0	23.0	**1,518.4**
GAS	2023	0.7	0.3	0.2	0.6	0.6	0.6	0.7	0.4	0.2	0.0	0.0	0.0	**69.6**
H2O	2023	53.1	45.8	49.8	62.3	57.9	57.3	50.7	46.1	23.0	0.0	0.0	0.0	**9,040.0**
OIL	2023	8.3	2.0	2.1	7.6	8.7	7.8	6.7	3.8	1.3	0.0	0.0	0.0	**2,445.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.0	**201.0**

Licence **11186** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	27.8	27.0	29.0	28.0	30.0	28.0	0.0	0.0	**2,192.2**
GAS	2025	0.4	0.4	0.6	0.5	0.6	0.5	0.6	0.6	0.7	0.4	0.0	0.0	**37.3**
H2O	2025	23.1	22.8	31.5	30.1	26.6	32.7	41.0	30.8	22.8	24.6	0.0	0.0	**2,827.8**
OIL	2025	65.1	58.9	73.1	64.1	59.4	69.6	86.9	70.4	66.2	54.9	0.0	0.0	**6,621.0**
DAY	2024	31.0	26.6	29.6	26.0	27.0	26.3	27.1	30.0	25.8	28.0	30.0	30.8	**1,902.4**
GAS	2024	0.7	0.6	0.6	0.5	0.5	0.6	0.5	0.6	0.5	0.6	0.7	0.5	**32.0**
H2O	2024	41.1	38.2	32.9	26.6	28.7	23.9	25.7	32.4	27.6	29.2	30.9	27.1	**2,541.8**
OIL	2024	82.7	69.1	82.4	73.2	70.2	66.2	70.4	74.1	59.9	65.5	71.2	70.0	**5,952.4**
DAY	2023	30.5	25.0	27.8	26.6	29.8	27.0	27.8	29.0	28.0	29.0	29.0	27.5	**1,564.2**
GAS	2023	0.5	0.2	0.3	0.3	0.3	0.5	0.6	0.6	0.7	0.6	0.6	0.5	**25.1**
H2O	2023	22.2	16.3	12.1	11.8	13.6	34.9	36.9	39.6	34.5	31.8	31.2	28.0	**2,177.5**
OIL	2023	62.4	41.3	35.0	36.7	40.4	78.6	84.7	92.0	79.0	77.8	77.4	73.6	**5,097.5**

Licence **11187** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.9**
GAS	2025	2.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.8**
H2O	2025	2227.7	1569.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,722.5**
OIL	2025	43.1	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,280.4**
DAY	2024	31.0	28.4	30.8	30.0	31.0	29.3	28.3	30.8	30.0	31.0	29.4	30.6	**2,037.9**
GAS	2024	2.6	3.9	2.6	2.4	2.6	2.2	2.2	2.2	1.6	2.7	2.7	2.8	**148.8**
H2O	2024	2155.2	1985.1	2167.7	2216.7	2076.7	2060.4	2074.9	2344.4	2270.8	2410.1	2303.7	2329.5	**131,925.4**
OIL	2024	54.4	75.0	51.3	48.9	50.5	46.4	42.8	41.5	29.7	51.1	53.0	53.8	**5,207.8**
DAY	2023	31.0	27.6	30.8	30.0	27.9	21.8	30.7	31.0	29.9	30.8	30.0	30.8	**1,677.3**
GAS	2023	2.5	2.8	3.3	3.3	2.6	2.3	4.8	3.0	1.5	0.6	1.5	1.8	**118.3**
H2O	2023	2114.0	1794.5	2087.4	1962.3	2070.4	1655.9	2141.9	2240.8	2131.8	2276.6	2195.2	2259.7	**105,530.2**
OIL	2023	54.3	61.6	69.8	68.8	48.2	41.0	83.7	52.6	26.6	15.1	29.1	37.3	**4,609.4**

Licence **11188** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	29.6	30.0	31.0	30.0	31.0	30.8	29.4	31.0	0.0	0.0	**2,366.6**
GAS	2025	4.2	4.3	4.8	5.4	8.2	8.1	7.6	8.3	10.6	11.8	0.0	0.0	**421.3**
H2O	2025	3.9	9.0	15.3	16.3	23.0	19.3	17.0	21.6	24.3	23.5	0.0	0.0	**1,234.1**
OIL	2025	68.0	80.1	88.2	91.3	131.7	137.4	127.4	138.7	175.5	179.6	0.0	0.0	**12,159.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.6	30.9	29.6	30.6	30.0	30.8	**2,069.8**
GAS	2024	6.2	5.4	5.5	5.8	5.2	5.4	5.4	5.7	4.8	5.6	5.6	5.1	**348.0**
H2O	2024	5.4	5.4	5.5	5.4	5.2	5.3	5.1	4.7	4.0	4.8	5.0	4.7	**1,060.9**
OIL	2024	105.3	96.7	99.9	96.3	100.1	91.3	91.6	90.2	81.5	95.2	91.0	83.9	**10,941.7**
DAY	2023	31.0	28.0	30.8	23.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**1,705.8**
GAS	2023	5.5	4.3	4.7	3.9	5.6	5.8	5.9	6.5	6.8	6.2	7.3	7.3	**282.3**

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Licence **11188** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	5.9	6.1	6.6	4.8	6.5	5.9	5.9	5.7	5.7	6.0	6.3	6.5	**1,000.4**
OIL	2023	122.7	102.0	112.1	80.8	106.8	103.8	107.4	109.0	109.6	107.2	114.8	120.8	**9,818.7**

Licence **11189** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	7.0	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**2,260.6**
GAS	2025	0.0	1.1	3.3	3.9	3.9	3.2	3.2	3.1	4.5	4.1	0.0	0.0	**313.3**
H2O	2025	0.0	25.1	121.4	63.4	59.1	59.4	54.4	49.1	25.9	29.0	0.0	0.0	**13,385.0**
OIL	2025	0.0	22.3	62.0	74.1	74.5	63.0	61.3	62.3	83.8	87.5	0.0	0.0	**8,645.9**
DAY	2024	31.0	23.5	31.0	30.0	30.6	28.5	30.3	30.7	29.8	31.0	30.0	19.2	**2,009.7**
GAS	2024	5.2	3.6	3.5	2.2	2.0	1.5	1.8	2.1	2.2	3.9	5.0	3.2	**283.0**
H2O	2024	51.5	46.5	51.3	46.7	48.4	54.2	63.4	69.7	66.4	54.1	44.5	28.4	**12,898.2**
OIL	2024	99.1	64.9	65.4	44.4	43.7	29.6	36.0	40.1	39.5	76.2	94.3	59.0	**8,055.1**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	30.4	29.8	30.4	30.0	30.7	**1,664.1**
GAS	2023	4.9	4.3	4.7	4.3	4.9	4.9	7.7	8.5	7.3	7.6	6.1	4.9	**246.8**
H2O	2023	95.8	81.0	92.6	86.7	88.4	85.6	77.9	60.7	54.4	55.4	51.5	52.1	**12,273.1**
OIL	2023	100.3	81.5	94.1	89.2	92.9	90.3	139.7	156.0	133.4	136.2	107.6	96.4	**7,362.9**

Licence **11190** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	0.0	0.0	**2,025.0**
WIN	2025	436.1	392.2	404.8	423.9	431.6	417.1	290.2	413.4	390.7	409.1	0.0	0.0	**17,181.3**
DAY	2024	31.0	29.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,732.0**
WIN	2024	291.6	272.2	295.0	266.8	309.6	299.8	310.6	414.3	437.6	385.4	427.2	443.2	**13,172.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	30.0	14.0	**1,370.7**
WIN	2023	511.7	434.6	464.2	449.9	454.6	429.7	426.7	440.9	404.2	306.7	172.7	112.9	**9,018.9**

UWI **102.01-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**

Licence **11191** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**2,026.6**
H2O	2025	103.1	94.6	104.8	100.6	118.9	116.9	119.1	131.2	123.5	126.5	0.0	0.0	**6,935.9**
OIL	2025	29.4	27.3	30.1	28.9	38.9	36.5	38.6	39.0	34.7	32.4	0.0	0.0	**3,583.5**
DAY	2024	30.0	26.5	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,722.8**
H2O	2024	90.5	82.1	103.3	101.9	110.6	105.0	109.4	119.3	104.0	104.3	103.8	103.8	**5,796.7**
OIL	2024	59.7	47.7	36.2	38.5	38.2	37.4	35.9	37.6	30.2	31.2	30.2	30.3	**3,247.7**
DAY	2023	8.0	24.4	28.3	29.0	30.2	26.9	30.5	30.9	29.7	30.5	29.4	30.0	**1,360.5**

Manitoba Production
2023 To 2025

Licence **11191** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	25.3	81.2	91.3	95.1	108.1	93.1	97.1	92.0	89.0	94.3	89.9	88.8	**4,558.7**
OIL	2023	6.7	21.9	24.4	26.1	29.3	29.3	37.0	67.7	63.0	65.0	63.3	62.9	**2,794.6**

UWI **103.16-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**

Licence **11192** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.3	30.8	29.7	31.0	30.0	26.0	30.5	0.0	0.0	**2,279.4**
GAS	2025	4.4	3.1	3.2	3.1	3.6	3.1	3.8	3.8	2.7	3.0	0.0	0.0	**567.1**
H2O	2025	4.8	3.6	3.6	3.6	3.8	3.4	4.2	4.0	2.8	3.2	0.0	0.0	**1,315.4**
OIL	2025	97.8	67.8	68.7	65.4	69.4	63.2	82.3	74.4	52.7	54.2	0.0	0.0	**17,612.6**
DAY	2024	25.7	28.3	31.0	30.0	30.5	29.6	30.7	30.8	30.0	31.0	30.0	30.7	**1,982.3**
GAS	2024	2.9	4.3	4.5	6.2	5.9	5.5	4.7	4.5	4.6	6.0	4.6	3.7	**533.3**
H2O	2024	3.5	5.4	6.6	7.7	6.2	6.7	6.5	6.6	6.5	5.9	4.5	4.3	**1,278.4**
OIL	2024	53.5	81.8	91.1	109.7	104.5	99.2	95.8	89.2	86.4	103.5	87.3	84.1	**16,916.7**
DAY	2023	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.9	30.0	31.0	30.0	30.7	**1,624.0**
GAS	2023	6.2	5.5	6.2	6.1	6.0	5.2	5.4	6.0	6.4	6.3	6.6	5.6	**475.9**
H2O	2023	8.4	7.9	8.7	7.6	6.5	5.3	6.1	6.6	9.6	7.1	9.2	7.7	**1,208.0**
OIL	2023	145.7	120.6	122.8	126.7	109.8	92.1	105.6	111.6	114.4	112.5	113.4	108.9	**15,830.6**

Licence **11193** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.5	30.0	29.0	30.8	29.6	31.0	31.0	29.8	30.8	0.0	0.0	**2,348.2**
GAS	2025	6.1	5.1	4.8	4.8	5.7	4.9	5.3	6.0	5.3	4.7	0.0	0.0	**393.4**
H2O	2025	27.9	32.7	17.3	10.9	11.9	9.9	8.6	8.7	6.3	5.6	0.0	0.0	**1,623.9**
OIL	2025	131.5	104.4	103.2	100.8	111.1	100.4	112.8	114.5	97.3	83.3	0.0	0.0	**15,307.3**
DAY	2024	30.7	28.3	31.0	29.7	30.5	30.0	30.7	28.0	29.5	31.0	29.5	30.7	**2,048.7**
GAS	2024	4.0	3.8	3.7	4.0	4.5	4.4	3.7	4.6	9.6	6.8	5.5	6.0	**340.7**
H2O	2024	5.7	5.1	4.7	4.1	4.6	4.5	4.4	14.9	39.5	6.4	5.1	7.6	**1,484.1**
OIL	2024	74.1	73.0	74.8	71.3	78.7	76.8	78.0	94.0	186.5	117.9	105.8	138.2	**14,248.0**
DAY	2023	26.0	28.0	30.8	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,689.1**
GAS	2023	3.0	3.5	5.1	4.1	4.0	4.3	4.0	4.2	4.9	4.7	4.4	4.7	**280.1**
H2O	2023	4.1	4.5	15.6	12.8	8.5	6.2	6.8	5.9	7.2	8.0	8.0	7.7	**1,377.5**
OIL	2023	69.9	72.9	96.4	83.5	76.2	75.8	82.1	78.6	85.5	79.6	75.5	90.6	**13,078.9**

Licence **11194** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,294.0**

Manitoba Production
2023 To 2025

Licence **11194** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	5.3	4.0	6.1	4.9	5.6	4.6	5.4	5.4	5.2	5.8	0.0	0.0	**632.0**
H2O	2025	20.3	35.4	6.6	5.3	5.0	4.4	5.2	5.0	4.5	5.7	0.0	0.0	**1,302.5**
OIL	2025	105.5	75.5	119.0	96.5	96.6	84.9	103.2	90.9	89.7	98.5	0.0	0.0	**18,358.5**
DAY	2024	28.7	28.3	31.0	30.0	30.5	29.7	30.8	31.0	30.0	31.0	30.0	30.7	**1,991.2**
GAS	2024	6.0	6.0	6.8	7.4	7.1	7.0	6.1	6.7	7.6	7.7	6.9	5.9	**579.7**
H2O	2024	6.0	6.6	7.9	7.8	7.5	6.9	6.7	9.8	9.2	8.0	8.3	8.1	**1,205.1**
OIL	2024	103.8	104.9	125.1	119.8	118.2	112.9	116.2	123.7	133.6	121.3	121.1	125.4	**17,398.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**1,629.5**
GAS	2023	6.6	6.2	7.1	6.6	8.2	7.3	6.8	7.2	7.3	8.6	7.8	6.5	**498.5**
H2O	2023	8.8	8.3	9.3	7.8	8.8	9.5	10.1	9.3	8.0	8.4	7.5	6.7	**1,112.3**
OIL	2023	151.2	129.8	134.3	135.3	152.3	132.6	137.3	135.4	130.3	136.4	126.0	119.4	**15,972.2**

Licence **11197** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.9**
GAS	2025	1.1	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.9**
H2O	2025	689.6	639.2	195.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,990.0**
OIL	2025	22.1	22.1	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,819.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	30.8	30.0	31.0	29.4	30.6	**1,829.2**
GAS	2024	1.6	3.2	3.0	2.0	2.4	2.7	3.6	3.0	1.8	1.7	2.2	1.4	**289.5**
H2O	2024	674.3	531.4	545.5	539.3	529.5	547.1	622.1	911.7	965.1	915.2	691.1	741.4	**36,465.7**
OIL	2024	32.6	61.8	63.0	41.2	47.4	55.8	65.3	52.2	33.9	33.3	41.4	26.0	**6,772.8**
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,465.4**
GAS	2023	7.9	7.2	8.3	8.3	5.7	5.8	3.6	1.7	3.0	2.2	2.1	3.0	**260.9**
H2O	2023	720.8	600.1	700.3	658.4	552.0	515.5	587.4	624.4	591.4	571.0	480.6	718.0	**28,252.0**
OIL	2023	166.5	148.8	170.3	167.8	110.4	105.1	65.1	32.9	58.3	44.1	44.0	63.5	**6,218.9**

Licence **11198** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,027.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,311.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,636.9**
WIN	2025	750.1	677.2	697.1	738.6	752.8	732.8	503.1	735.7	706.9	743.3	0.0	0.0	**17,453.0**
DAY	2024	31.0	29.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,733.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,311.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,636.9**
WIN	2024	563.7	561.2	591.0	678.6	763.9	727.3	756.9	745.4	737.9	662.1	724.5	753.0	**10,415.4**
DAY	2023	31.0	25.8	31.0	30.0	30.8	28.9	0.5	22.5	30.0	31.0	30.0	21.0	**1,371.2**
H2O	2023	177.6	158.3	199.8	188.5	204.6	192.0	3.1	0.0	0.0	0.0	0.0	0.0	**11,311.6**
OIL	2023	46.2	42.3	56.7	51.7	52.6	47.1	0.8	0.0	0.0	0.0	0.0	0.0	**1,636.9**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	552.5	622.0	596.3	278.9	**2,149.9**

Licence **11199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	22.7	30.9	30.0	31.0	29.6	31.0	31.0	29.6	28.3	0.0	0.0	**2,118.8**
GAS	2025	3.9	2.9	3.3	2.0	1.6	1.6	2.4	2.4	2.1	2.3	0.0	0.0	**585.7**
H2O	2025	550.5	396.8	557.8	542.1	524.6	503.8	528.8	543.9	533.5	498.2	0.0	0.0	**41,037.3**
OIL	2025	70.8	56.7	61.3	37.0	29.3	29.6	46.6	43.5	37.1	43.8	0.0	0.0	**15,289.0**

Manitoba Production
2023 To 2025

Licence **11199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**1,824.0**
GAS	2024	0.5	0.9	1.2	1.3	1.6	1.3	3.6	3.3	1.9	2.1	2.4	1.9	**561.2**
H2O	2024	784.2	730.6	706.9	631.7	632.3	648.6	626.3	618.6	553.5	559.9	537.3	581.9	**35,857.3**
OIL	2024	8.9	18.3	23.8	27.2	34.9	28.3	69.4	61.0	33.2	37.7	45.6	33.8	**14,833.3**
DAY	2023	31.0	26.6	29.8	30.0	21.3	16.8	31.0	31.0	11.9	18.8	30.0	30.8	**1,460.0**
GAS	2023	0.4	0.7	2.3	2.0	0.9	1.0	2.7	1.8	0.2	0.7	1.0	1.2	**539.2**
H2O	2023	431.5	304.2	1382.4	2147.4	1641.8	1293.6	2230.3	2330.0	870.4	1273.2	1296.6	920.4	**28,245.5**
OIL	2023	8.0	13.5	47.5	42.5	18.0	17.6	47.3	31.2	4.1	13.8	20.0	24.4	**14,411.2**

Licence **11200** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	20.5	30.8	29.0	29.8	28.8	31.0	31.0	30.0	29.1	0.0	0.0	**2,134.4**
GAS	2025	4.7	3.0	4.3	4.7	4.3	3.3	4.7	4.7	5.4	2.5	0.0	0.0	**537.3**
H2O	2025	776.5	507.8	738.2	720.3	712.6	665.0	722.3	718.0	688.4	714.4	0.0	0.0	**62,938.6**
OIL	2025	95.3	58.1	81.5	84.7	79.7	63.6	82.2	83.3	98.5	49.3	0.0	0.0	**14,038.7**
DAY	2024	31.0	28.5	31.0	30.0	30.9	29.0	30.8	31.0	29.8	28.2	28.9	30.5	**1,843.6**
GAS	2024	6.8	4.4	5.7	6.7	5.9	4.7	6.3	6.1	3.3	3.4	4.9	5.0	**495.7**
H2O	2024	888.3	854.7	892.4	830.7	909.5	845.8	800.8	724.1	752.8	717.1	746.1	833.0	**55,975.1**
OIL	2024	130.6	82.9	113.4	127.2	111.4	89.6	132.8	123.8	66.4	65.9	100.1	102.7	**13,262.5**
DAY	2023	30.4	28.0	31.0	29.2	28.8	29.8	19.3	31.0	28.8	31.0	29.9	31.0	**1,484.0**
GAS	2023	5.2	4.6	4.5	4.4	4.9	3.2	2.1	5.0	6.6	9.9	8.7	4.3	**432.5**
H2O	2023	784.5	732.9	759.0	745.8	683.2	752.5	473.3	791.3	699.6	911.0	884.7	1012.5	**46,179.8**
OIL	2023	116.3	104.0	89.9	83.6	96.4	62.7	40.4	104.8	135.8	185.9	158.7	73.8	**12,015.7**

Licence **11201** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.5	30.8	29.8	30.3	29.3	31.0	31.0	30.0	30.6	0.0	0.0	**2,077.4**
GAS	2025	4.1	3.7	2.3	0.9	0.6	4.1	2.2	1.3	1.1	5.4	0.0	0.0	**474.4**
H2O	2025	262.8	236.9	163.5	107.4	103.3	276.0	367.1	336.0	284.4	302.6	0.0	0.0	**25,647.2**
OIL	2025	85.7	74.0	45.5	16.4	12.0	78.9	40.3	21.7	20.6	108.3	0.0	0.0	**13,275.3**
DAY	2024	31.0	29.0	31.0	7.0	23.0	29.5	30.8	31.0	29.8	30.2	29.9	31.0	**1,776.3**
GAS	2024	5.3	2.2	0.9	0.2	5.7	6.2	5.6	5.7	5.1	3.9	4.1	4.2	**448.7**
H2O	2024	397.4	162.9	45.1	8.7	140.1	253.2	283.3	256.1	243.5	277.1	246.3	263.9	**23,207.2**
OIL	2024	102.7	41.5	14.6	3.6	108.9	114.7	113.9	110.6	97.2	76.7	83.0	87.6	**12,771.9**
DAY	2023	30.4	28.0	31.0	24.5	0.0	21.5	29.2	31.0	29.9	31.0	30.0	26.7	**1,443.1**
GAS	2023	4.9	4.6	5.3	4.3	0.0	4.3	5.0	4.7	4.9	4.2	4.5	2.9	**399.6**
H2O	2023	362.0	341.7	378.8	286.5	0.0	250.8	376.2	418.9	386.9	366.4	306.1	219.9	**20,629.6**
OIL	2023	107.4	103.8	106.7	80.9	0.0	80.1	96.8	103.7	100.0	78.8	80.5	51.7	**11,816.9**

Licence **11202** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.5	30.8	29.8	30.1	29.8	31.0	31.0	21.0	0.0	0.0	0.0	**2,082.1**
GAS	2025	1.9	1.9	2.0	1.9	1.2	1.1	2.0	3.5	1.9	0.0	0.0	0.0	**431.2**
H2O	2025	81.5	58.1	67.1	66.7	65.9	64.6	73.8	97.3	80.0	0.0	0.0	0.0	**19,398.9**
OIL	2025	41.9	35.4	41.8	35.1	22.6	18.8	36.7	63.6	35.9	0.0	0.0	0.0	**11,585.8**
DAY	2024	30.5	29.0	31.0	30.0	23.0	30.0	26.8	31.0	29.8	30.2	29.9	31.0	**1,820.3**
GAS	2024	5.5	5.2	5.0	4.8	4.1	4.6	2.9	4.6	3.6	3.1	2.8	2.5	**413.8**
H2O	2024	189.2	177.6	179.5	173.6	195.9	182.2	159.3	172.4	123.1	106.1	96.1	93.4	**18,743.9**

Manitoba Production
2023 To 2025

Licence **11202** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	104.0	100.1	99.4	92.8	77.0	89.0	61.6	90.0	69.6	59.6	55.6	53.7	**11,254.0**
DAY	2023	30.1	28.0	31.0	29.2	30.8	28.5	30.3	31.0	29.9	31.0	28.0	31.0	**1,468.1**
GAS	2023	4.4	4.0	4.5	3.7	4.2	3.9	3.1	2.4	2.5	6.9	2.9	5.3	**365.1**
H2O	2023	232.3	194.6	189.4	167.8	159.1	130.5	145.7	140.9	124.9	223.0	135.3	188.2	**16,895.5**
OIL	2023	94.6	85.7	88.7	70.6	82.6	74.0	61.5	50.8	48.6	128.0	54.2	90.7	**10,301.6**

Licence **11203** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	9.0	0.0	0.0	23.0	30.0	14.0	14.0	14.0	0.0	0.0	**2,029.8**
GAS	2025	0.0	0.5	0.2	0.0	0.0	0.4	0.7	0.3	0.4	0.4	0.0	0.0	**16.2**
H2O	2025	36.3	103.5	47.5	0.0	0.0	132.9	122.9	48.0	43.2	54.5	0.0	0.0	**6,057.8**
OIL	2025	12.8	69.0	22.6	0.0	0.0	63.1	100.6	48.1	52.8	54.5	0.0	0.0	**12,587.7**
DAY	2024	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,867.8**
GAS	2024	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.3**
H2O	2024	204.0	101.6	101.0	107.7	78.7	64.5	55.0	41.7	33.9	31.3	34.2	30.3	**5,469.0**
OIL	2024	104.8	123.8	123.4	88.0	63.3	49.8	44.9	33.9	27.3	25.7	14.2	20.2	**12,164.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,504.8**
GAS	2023	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	**11.8**
H2O	2023	15.1	0.0	138.3	95.4	101.3	76.4	79.3	56.2	65.7	53.5	232.8	360.2	**4,585.1**
OIL	2023	145.0	246.5	203.5	229.7	187.5	177.5	165.3	159.0	133.0	125.3	99.3	107.5	**11,444.9**

Licence **11204** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.0**
WIN	2025	19409.8	14360.3	18541.5	2312.2	275.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,020.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,690.0**
WIN	2024	11616.5	14053.6	19576.7	20250.5	15272.5	14240.9	16001.8	29261.8	31426.9	25219.5	17784.9	18131.9	**1,429,120.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,330.0**
WIN	2023	28949.5	23555.4	23183.8	20018.5	19802.9	26312.0	32201.2	31484.9	26308.4	24095.1	16876.6	9358.2	**1,196,283.1**

UWI **102.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **RESTON** Field Code **1** Pool Code **21** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11205** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.1	29.8	30.3	31.0	30.0	30.6	0.0	0.0	**2,370.9**
GAS	2025	4.9	4.5	4.0	3.5	1.9	2.5	3.6	6.1	5.9	5.9	0.0	0.0	**458.3**
H2O	2025	25.6	21.5	19.9	30.8	64.6	54.1	39.1	3.0	5.8	7.0	0.0	0.0	**11,858.7**
OIL	2025	102.3	88.4	78.3	65.3	35.8	44.6	63.7	110.6	112.3	119.9	0.0	0.0	**15,502.3**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.2	31.0	29.8	30.2	29.9	29.5	**2,069.7**
GAS	2024	3.9	3.2	3.3	4.6	4.8	4.8	5.2	5.9	5.3	4.2	4.9	4.6	**415.5**
H2O	2024	57.4	44.6	38.0	35.8	32.0	27.1	45.6	53.0	46.3	36.3	29.2	25.7	**11,587.3**
OIL	2024	69.9	58.2	66.4	86.8	89.0	90.7	108.6	115.3	102.4	84.8	98.9	98.7	**14,681.1**
DAY	2023	30.4	28.0	31.0	30.0	30.8	28.9	30.8	31.0	29.9	30.5	30.0	31.0	**1,707.2**
GAS	2023	5.3	4.2	5.3	5.6	5.7	5.4	5.5	5.6	5.4	4.8	3.7	4.2	**360.8**

Manitoba Production
2023 To 2025

Licence **11205** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	82.3	85.5	84.1	77.2	73.1	68.5	79.6	67.2	46.6	34.6	65.5	57.3	**11,116.3**
OIL	2023	113.7	92.2	106.3	108.0	112.5	103.9	106.6	121.3	108.9	88.9	67.3	73.0	**13,611.4**

Licence **11206** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.7	0.0	0.0	**2,370.7**
GAS	2025	3.3	3.3	3.6	4.0	4.5	4.7	4.8	4.4	5.1	4.9	0.0	0.0	**469.6**
H2O	2025	26.3	28.7	33.5	28.5	21.0	8.6	7.1	6.1	6.0	7.2	0.0	0.0	**8,002.3**
OIL	2025	68.3	65.9	73.6	74.2	85.3	89.0	84.3	78.6	95.9	99.0	0.0	0.0	**16,863.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.5	26.8	31.0	29.8	30.2	29.9	31.0	**2,068.0**
GAS	2024	4.6	4.4	5.3	5.1	6.4	6.3	5.5	8.4	7.6	6.4	6.1	4.1	**427.0**
H2O	2024	30.0	19.8	4.4	38.2	48.1	45.5	51.8	66.0	22.0	35.1	29.9	24.5	**7,829.3**
OIL	2024	86.8	82.6	107.4	99.8	121.3	119.1	113.6	163.8	147.8	126.4	118.3	81.2	**16,049.1**
DAY	2023	30.4	28.0	31.0	30.0	30.8	28.9	30.8	31.0	29.2	29.5	30.0	31.0	**1,707.9**
GAS	2023	5.7	5.2	5.6	5.6	5.6	5.6	6.3	6.3	5.6	5.5	4.8	5.4	**356.8**
H2O	2023	41.4	38.0	41.8	40.2	42.7	40.0	48.5	67.1	27.4	39.9	31.2	30.0	**7,414.0**
OIL	2023	122.7	113.8	111.4	106.8	107.0	107.2	122.6	134.6	116.8	102.9	85.0	95.7	**14,681.0**

Licence **11207** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	18.8	12.6	31.0	31.0	29.8	30.7	0.0	0.0	**2,248.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.6	2.5	2.6	1.6	1.0	0.0	0.0	**146.7**
H2O	2025	45.8	43.7	47.6	27.6	5.8	486.1	1194.5	738.1	683.9	668.2	0.0	0.0	**43,367.2**
OIL	2025	1.5	1.4	1.5	0.8	0.4	10.4	43.6	48.8	30.5	22.7	0.0	0.0	**7,526.3**
DAY	2024	31.0	25.5	19.8	30.0	19.6	27.5	30.8	30.7	29.8	31.0	30.0	29.8	**1,974.9**
GAS	2024	0.9	0.9	0.6	0.4	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.1	**138.4**
H2O	2024	497.6	419.0	319.0	321.6	117.9	142.8	158.3	116.6	56.7	58.4	57.6	50.7	**39,425.9**
OIL	2024	15.8	16.0	13.5	8.2	3.7	6.0	6.5	4.9	3.0	3.1	2.9	2.2	**7,364.7**
DAY	2023	29.0	27.6	30.8	30.0	16.7	29.8	30.9	31.0	29.8	30.4	30.0	30.7	**1,639.4**
GAS	2023	3.1	2.0	2.2	2.7	1.5	1.4	1.9	2.0	2.2	2.2	1.1	0.8	**133.6**
H2O	2023	1145.4	732.0	780.1	719.8	402.7	853.4	758.2	694.9	566.5	597.3	525.1	518.2	**37,109.7**
OIL	2023	67.2	40.0	47.5	52.8	28.0	24.6	35.1	36.8	40.8	39.6	16.6	12.9	**7,278.9**

Licence **11208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	29.8	31.0	30.9	29.4	30.7	0.0	0.0	**2,196.8**
GAS	2025	18.6	19.7	30.9	19.5	14.2	19.7	19.8	16.1	15.3	14.0	0.0	0.0	**434.4**
H2O	2025	1910.3	1709.1	1748.5	1812.8	1969.9	1710.8	1703.6	1704.0	1490.6	1688.9	0.0	0.0	**91,411.2**
OIL	2025	358.6	387.5	587.7	360.5	265.4	380.3	366.3	307.7	282.2	299.1	0.0	0.0	**11,912.3**
DAY	2024	31.0	28.5	31.0	30.0	30.6	25.8	19.1	0.0	14.5	31.0	30.0	30.2	**1,894.9**
GAS	2024	4.9	4.7	5.0	4.7	4.8	2.9	2.0	0.0	1.7	3.5	20.8	24.9	**246.6**
H2O	2024	2193.0	2065.2	2268.6	2209.4	2307.3	1885.4	1381.3	0.0	1031.2	2169.8	1817.2	1760.1	**73,962.7**
OIL	2024	93.4	86.9	96.7	93.1	94.0	59.5	42.9	0.0	31.3	64.6	394.9	479.5	**8,317.0**
DAY	2023	30.0	26.6	30.8	29.8	31.0	8.0	30.9	30.8	5.0	7.0	30.0	27.0	**1,593.2**
GAS	2023	2.7	4.8	5.2	5.2	3.0	0.2	10.6	6.6	0.2	1.0	4.9	4.0	**166.7**
H2O	2023	1331.0	1501.3	1745.3	1714.9	1967.7	563.3	926.2	2124.7	370.8	513.6	2224.4	1960.5	**52,874.2**
OIL	2023	58.4	96.4	112.0	106.9	58.2	2.3	192.1	123.0	3.4	17.9	85.3	79.0	**6,780.2**

Licence **11209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	23.8	29.1	28.8	27.0	26.9	24.0	29.4	30.0	7.0	0.0	0.0	**2,171.7**
GAS	2025	3.1	2.4	2.8	3.0	2.9	2.7	1.5	1.9	2.2	0.6	0.0	0.0	**217.6**
H2O	2025	3.8	3.2	4.1	4.0	3.4	3.6	4.0	4.6	4.5	1.1	0.0	0.0	**1,444.2**
OIL	2025	56.0	47.5	59.1	60.2	52.4	47.0	26.0	32.1	40.0	9.6	0.0	0.0	**5,803.8**
DAY	2024	25.0	26.0	31.0	30.0	29.5	30.0	29.7	29.7	30.0	30.7	29.9	30.9	**1,914.8**
GAS	2024	1.8	1.8	2.6	3.6	2.1	2.5	2.4	2.7	2.4	3.0	2.7	2.9	**194.5**
H2O	2024	1.9	2.2	43.6	125.1	2.1	2.6	2.5	2.2	1.7	3.6	3.6	3.7	**1,407.9**
OIL	2024	36.9	37.9	52.2	63.5	41.0	46.5	47.3	45.8	41.0	56.1	52.6	54.7	**5,373.9**
DAY	2023	22.0	20.9	22.0	27.5	30.8	28.7	30.3	31.0	30.0	31.0	30.0	31.0	**1,562.4**
GAS	2023	2.2	1.5	2.0	4.2	4.9	3.5	3.5	2.8	2.5	2.4	2.6	2.7	**164.0**
H2O	2023	6.4	2.8	26.5	115.7	128.6	41.2	16.5	9.5	3.7	3.4	2.8	2.0	**1,213.1**
OIL	2023	52.4	37.7	47.6	88.7	98.7	62.9	62.0	50.8	39.9	42.5	46.7	49.5	**4,798.4**

Licence **11210** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	23.8	30.0	23.4	23.8	26.5	30.5	30.8	30.0	27.2	0.0	0.0	**2,229.3**
GAS	2025	1.9	2.1	2.6	1.7	1.3	1.4	1.6	1.4	1.0	0.9	0.0	0.0	**214.2**
H2O	2025	1.8	2.2	2.9	2.3	3.0	2.8	3.3	2.8	2.1	1.9	0.0	0.0	**1,094.5**
OIL	2025	32.9	40.9	52.3	34.1	24.1	24.8	28.0	25.9	18.9	17.1	0.0	0.0	**6,025.1**
DAY	2024	31.0	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	29.9	**1,953.3**
GAS	2024	2.6	0.7	0.3	2.5	3.4	3.5	3.2	3.9	2.5	2.6	2.5	1.2	**198.3**
H2O	2024	5.2	260.7	334.5	68.9	3.7	3.7	3.3	3.4	2.5	2.7	2.7	1.2	**1,069.4**
OIL	2024	50.1	11.7	4.3	45.5	69.6	66.2	63.1	67.8	48.1	49.7	46.7	22.7	**5,726.1**
DAY	2023	31.0	27.9	29.0	28.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,591.9**
GAS	2023	2.4	2.0	2.3	2.9	3.4	3.6	3.3	2.5	3.1	2.7	2.7	2.8	**169.4**
H2O	2023	2.0	1.5	3.9	11.2	12.0	11.2	10.0	8.4	6.8	6.2	4.7	5.3	**376.9**
OIL	2023	56.6	47.6	52.5	59.3	63.7	63.7	59.5	52.6	54.5	51.2	49.8	53.6	**5,180.6**

Licence **11211** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	29.7	28.0	31.0	29.8	30.7	0.0	0.0	**2,143.5**
GAS	2025	2.2	2.0	1.8	1.6	1.3	1.9	2.4	2.6	2.6	2.0	0.0	0.0	**522.4**
H2O	2025	327.5	304.5	311.4	301.0	312.7	270.1	253.1	278.3	247.2	276.3	0.0	0.0	**42,158.9**
OIL	2025	39.8	36.3	32.2	28.4	23.4	39.4	47.4	52.1	50.3	43.1	0.0	0.0	**13,470.6**
DAY	2024	31.0	29.0	31.0	29.8	30.6	26.5	30.8	30.7	29.8	31.0	30.0	31.0	**1,844.2**
GAS	2024	5.4	5.0	5.1	6.1	6.0	5.3	4.8	4.6	3.6	3.8	2.7	2.1	**502.0**
H2O	2024	445.2	433.9	450.7	393.8	324.8	271.9	476.5	555.5	515.1	480.9	396.6	374.8	**39,276.8**
OIL	2024	105.4	92.8	100.2	126.2	122.0	105.7	101.5	89.8	66.7	73.9	51.6	40.3	**13,078.2**
DAY	2023	28.3	22.6	26.8	28.5	31.0	20.7	30.9	31.0	30.0	30.0	30.0	29.7	**1,483.0**
GAS	2023	7.7	5.8	7.8	12.5	13.9	9.5	14.4	14.7	10.9	9.5	4.7	3.5	**447.5**
H2O	2023	595.0	479.1	554.0	583.7	621.8	407.5	639.1	611.0	503.4	474.4	421.9	432.9	**34,157.1**
OIL	2023	164.7	112.8	159.9	252.0	270.6	180.7	265.2	267.7	199.9	171.6	84.9	68.6	**12,002.1**

Licence **11212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**1,905.9**
GAS	2025	1.3	1.1	0.8	2.0	2.4	2.5	3.2	3.5	2.2	1.7	0.0	0.0	**232.1**
H2O	2025	10.8	11.5	29.4	14.1	7.4	6.3	5.2	7.7	14.4	13.7	0.0	0.0	**5,302.0**

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Licence **11212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	23.2	21.2	16.4	36.8	45.5	52.1	61.4	62.2	39.7	35.6	0.0	0.0	**4,959.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	29.9	31.0	30.0	31.0	29.4	30.6	**1,603.9**
GAS	2024	2.9	3.1	3.2	3.0	3.4	3.0	3.1	3.4	2.6	1.0	0.9	0.8	**211.4**
H2O	2024	16.2	15.4	16.0	16.4	16.8	17.1	14.7	11.3	9.4	8.3	7.6	11.9	**5,181.5**
OIL	2024	64.6	63.2	63.9	58.4	66.0	61.8	58.2	60.2	50.3	21.7	19.0	16.4	**4,565.2**
DAY	2023	22.6	24.3	30.8	30.0	28.7	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,241.4**
GAS	2023	1.6	1.8	2.4	2.4	2.4	2.5	2.6	2.1	1.9	2.1	2.5	3.0	**181.0**
H2O	2023	10.3	10.6	13.9	13.2	13.2	13.8	13.6	15.5	14.7	15.8	17.3	16.9	**5,020.4**
OIL	2023	36.9	39.8	51.2	50.4	48.1	47.7	48.9	37.6	37.1	41.7	50.1	64.6	**3,961.5**

Licence **11213** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**2,008.4**
GAS	2025	1.4	0.8	1.7	3.3	1.8	0.8	0.9	2.8	2.6	1.9	0.0	0.0	**430.2**
H2O	2025	5.8	5.1	8.1	12.9	8.8	16.1	20.2	11.3	23.0	27.3	0.0	0.0	**1,692.7**
OIL	2025	26.7	17.1	35.5	64.8	34.8	18.0	19.1	51.6	46.8	38.0	0.0	0.0	**10,266.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	29.3	31.0	29.4	30.6	**1,706.1**
GAS	2024	2.7	2.8	2.9	2.2	3.0	1.7	1.9	3.5	4.2	0.3	0.5	1.0	**412.2**
H2O	2024	14.5	11.2	10.2	9.4	12.6	9.1	9.8	16.0	18.1	1.5	1.6	3.5	**1,554.1**
OIL	2024	53.6	53.2	56.4	44.3	57.6	37.3	38.1	63.6	76.2	7.1	8.4	19.1	**9,914.2**
DAY	2023	22.6	22.5	14.0	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,343.3**
GAS	2023	4.3	3.6	2.3	5.6	3.8	2.1	2.1	2.1	3.8	3.3	2.8	2.8	**385.5**
H2O	2023	15.3	13.6	8.9	18.1	13.8	8.1	7.1	7.4	13.8	14.4	17.3	16.5	**1,436.6**
OIL	2023	90.6	76.7	48.4	112.7	75.2	39.2	38.2	37.0	71.4	62.7	54.9	58.1	**9,399.3**

Licence **11215** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	24.1	29.9	30.2	30.0	31.0	10.0	10.0	22.7	0.0	0.0	**2,083.4**
GAS	2025	2.6	2.2	4.6	9.7	10.1	6.8	5.7	1.5	1.5	3.1	0.0	0.0	**248.5**
H2O	2025	297.4	281.5	991.0	1220.7	1241.5	1210.8	1286.0	434.7	402.7	1004.7	0.0	0.0	**71,525.2**
OIL	2025	49.8	44.3	86.1	180.4	189.7	128.3	104.7	27.3	27.6	64.4	0.0	0.0	**9,818.8**
DAY	2024	31.0	29.0	31.0	30.0	30.3	25.4	16.6	0.0	15.5	31.0	30.0	31.0	**1,836.6**
GAS	2024	2.6	2.5	2.3	2.0	2.1	1.5	0.5	0.0	0.5	0.9	0.6	4.7	**200.7**
H2O	2024	951.4	929.7	1083.7	1039.4	1024.7	775.5	410.0	0.0	378.2	697.0	354.4	397.8	**63,154.2**
OIL	2024	49.8	46.4	43.9	42.4	45.3	30.6	10.0	0.0	9.3	17.6	11.1	91.6	**8,916.2**
DAY	2023	31.0	26.0	30.6	29.3	31.0	25.1	30.9	31.0	30.0	30.4	30.0	30.7	**1,535.8**
GAS	2023	4.2	3.6	4.1	3.9	4.3	3.6	7.4	7.3	4.8	6.2	7.8	2.9	**180.5**
H2O	2023	1627.8	1347.4	1582.4	1537.1	1602.0	1300.5	1157.3	1055.9	1059.1	1034.5	984.0	967.5	**55,112.4**
OIL	2023	90.6	72.0	84.6	79.8	84.1	68.2	133.3	131.6	87.7	111.6	138.6	57.1	**8,518.2**

Licence **11216** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,978.7**
GAS	2025	4.3	3.5	6.2	6.3	6.2	4.0	4.7	4.5	4.3	3.5	0.0	0.0	**781.2**
H2O	2025	194.8	178.9	266.7	269.8	273.5	151.7	133.8	138.4	108.2	88.2	0.0	0.0	**29,356.4**
OIL	2025	84.1	70.5	120.4	117.4	113.7	75.8	86.5	83.3	77.6	74.1	0.0	0.0	**17,443.1**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**1,676.6**
GAS	2024	15.4	10.9	16.9	15.8	20.5	10.0	2.9	5.4	8.3	6.6	4.0	4.2	**733.7**

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Licence **11216** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	352.8	298.5	949.2	872.7	290.2	284.6	180.3	352.7	493.6	405.3	258.3	250.0	**27,552.4**
OIL	2024	295.0	203.8	329.9	320.5	414.4	196.3	60.0	108.4	156.8	127.8	76.6	80.5	**16,539.7**
DAY	2023	31.0	26.0	30.6	29.8	30.5	25.1	30.9	31.0	30.0	27.4	29.0	30.7	**1,313.5**
GAS	2023	17.2	7.3	8.2	7.9	8.4	7.2	8.9	10.4	12.4	10.0	7.7	23.2	**612.8**
H2O	2023	380.3	286.4	336.3	332.3	335.4	276.3	357.2	318.8	276.9	196.9	81.0	474.4	**22,564.2**
OIL	2023	365.2	141.4	166.1	159.3	162.7	134.0	162.0	187.9	227.9	180.4	136.8	453.6	**14,169.7**

Licence **11217** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.0	30.0	31.0	31.0	16.0	21.7	0.0	0.0	**2,078.0**
GAS	2025	2.9	2.5	3.8	2.4	2.4	2.4	1.7	1.8	1.1	0.5	0.0	0.0	**469.3**
H2O	2025	62.7	60.1	52.4	65.1	76.4	79.1	63.0	72.1	34.4	428.7	0.0	0.0	**7,326.1**
OIL	2025	53.2	47.4	70.1	46.5	43.6	44.6	31.6	35.2	19.5	13.0	0.0	0.0	**12,350.8**
DAY	2024	31.0	29.0	30.5	29.1	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**1,798.5**
GAS	2024	1.6	1.5	1.5	1.5	1.5	1.5	1.4	2.1	3.5	3.5	2.8	2.8	**447.8**
H2O	2024	24.2	22.3	22.9	43.8	56.1	52.9	56.6	68.0	50.8	52.4	61.8	63.5	**6,332.1**
OIL	2024	31.0	28.0	29.0	28.1	30.1	28.1	29.2	41.4	62.8	64.9	50.1	51.8	**11,946.1**
DAY	2023	25.5	26.0	30.6	29.8	31.0	29.8	30.9	31.0	30.0	30.4	29.0	30.7	**1,436.5**
GAS	2023	1.8	2.6	3.0	2.9	3.1	3.1	3.2	1.8	1.0	1.0	3.1	4.3	**422.6**
H2O	2023	163.9	71.6	91.3	91.9	94.3	91.0	98.9	53.2	57.8	58.5	58.4	61.1	**5,756.8**
OIL	2023	37.8	48.8	59.8	57.9	60.0	58.0	58.9	30.4	14.6	14.8	55.8	83.4	**11,471.6**

Licence **11218** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,030.1**
GAS	2025	2.3	1.9	2.6	2.2	2.2	2.4	2.6	1.6	1.5	1.4	0.0	0.0	**286.7**
H2O	2025	63.3	57.2	53.2	54.7	57.3	74.2	79.3	34.6	31.4	37.4	0.0	0.0	**5,411.3**
OIL	2025	43.8	37.4	46.0	41.7	41.4	44.1	45.4	27.8	27.0	28.1	0.0	0.0	**8,141.5**
DAY	2024	1.0	27.0	31.0	30.0	30.6	28.0	30.3	30.7	29.8	31.0	30.0	30.9	**1,728.6**
GAS	2024	0.0	0.4	1.9	2.5	3.9	4.1	3.9	2.9	1.0	1.1	1.9	2.0	**266.0**
H2O	2024	5.4	181.5	89.3	21.6	40.6	33.9	34.7	106.3	213.5	196.2	65.3	66.2	**4,868.7**
OIL	2024	0.0	6.1	34.8	51.7	77.6	77.7	81.9	56.7	17.9	21.8	35.4	38.1	**7,758.8**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	31.0	30.0	28.4	29.8	3.0	**1,398.3**
GAS	2023	3.0	2.7	2.9	2.9	3.4	3.4	3.5	3.6	3.7	2.5	0.0	0.0	**240.4**
H2O	2023	43.9	35.7	40.0	38.6	38.7	37.5	40.5	38.8	32.9	69.8	167.9	16.5	**3,814.2**
OIL	2023	66.2	53.0	60.6	59.7	63.7	61.8	62.5	63.0	67.7	45.3	0.0	0.0	**7,259.1**

Licence **11219** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**2,092.8**
GAS	2025	0.6	0.6	0.6	0.6	0.6	1.1	0.7	0.6	0.6	0.6	0.0	0.0	**32.2**
H2O	2025	289.3	258.7	290.9	203.5	164.0	174.0	142.3	114.0	109.8	112.6	0.0	0.0	**16,407.1**
OIL	2025	48.5	42.3	49.0	43.3	51.2	104.0	53.9	48.3	47.6	52.2	0.0	0.0	**4,508.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	26.4	30.6	**1,789.8**
GAS	2024	0.6	0.5	0.6	0.5	0.3	0.4	0.5	0.4	0.3	0.3	0.3	0.5	**25.6**
H2O	2024	134.7	124.4	140.8	130.2	104.2	105.3	103.9	91.8	77.0	73.6	54.4	161.8	**14,548.0**
OIL	2024	48.4	47.5	52.1	45.4	41.3	43.3	43.5	39.7	34.0	35.7	32.7	42.2	**3,968.3**
DAY	2023	31.0	27.6	30.8	30.0	30.6	29.5	31.0	31.0	29.9	30.8	30.0	30.8	**1,428.8**

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Licence **11219** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.3	0.4	0.6	0.6	0.4	0.6	0.7	0.6	0.6	0.6	0.6	**20.4**
H2O	2023	194.8	166.4	181.4	142.8	178.2	187.9	193.5	190.8	151.1	161.3	148.9	144.1	**13,245.9**
OIL	2023	39.1	34.9	41.8	46.8	47.5	37.9	44.3	53.6	63.7	62.9	58.8	53.9	**3,462.5**

Licence **11220** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**2,247.1**
GAS	2025	1.0	0.8	0.9	1.5	0.9	1.0	0.9	0.9	0.9	0.9	0.0	0.0	**85.9**
H2O	2025	281.4	251.6	273.7	360.3	346.6	323.8	325.7	325.7	316.7	328.0	0.0	0.0	**27,777.3**
OIL	2025	84.1	73.2	82.3	127.8	97.9	95.3	86.3	87.5	84.9	91.9	0.0	0.0	**11,528.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**1,945.1**
GAS	2024	0.9	1.2	1.2	0.8	0.8	0.9	1.0	1.4	1.6	1.5	0.8	0.4	**76.2**
H2O	2024	309.4	257.2	279.2	313.2	301.2	296.4	284.7	244.3	214.6	224.9	247.4	286.7	**24,643.8**
OIL	2024	92.0	108.1	115.8	84.1	79.5	89.0	86.7	135.5	163.3	149.7	84.2	41.8	**10,617.5**
DAY	2023	31.0	21.7	30.8	30.0	30.6	30.0	27.5	31.0	29.6	30.8	30.0	30.8	**1,581.1**
GAS	2023	1.2	0.9	1.5	1.3	1.1	0.9	0.9	1.1	1.2	1.3	1.1	0.9	**63.7**
H2O	2023	269.9	164.0	235.1	289.3	343.1	335.4	319.9	407.8	335.2	317.3	282.8	314.4	**21,384.6**
OIL	2023	123.4	94.9	140.6	133.1	118.8	98.4	87.0	98.5	102.2	109.3	93.3	93.3	**9,387.8**

Licence **11221** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	2.0	12.0	30.0	31.0	30.0	31.0	6.7	0.0	30.0	0.0	0.0	**1,914.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,309.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,209.7**
WIN	2025	608.3	0.3	431.1	732.5	553.5	480.8	518.1	100.5	0.0	620.5	0.0	0.0	**14,461.0**
DAY	2024	23.8	0.0	11.0	30.0	31.0	29.2	29.0	29.8	30.0	31.0	30.0	31.0	**1,720.1**
GAS	2024	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.3**
H2O	2024	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,309.1**
OIL	2024	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,209.7**
WIN	2024	0.0	0.0	96.2	1034.3	1225.8	1156.9	1124.6	1177.7	1215.0	1219.0	1162.3	1003.6	**10,415.4**
DAY	2023	30.7	27.9	30.0	30.0	31.0	30.0	31.0	24.7	26.3	30.9	30.0	31.0	**1,414.3**
GAS	2023	0.8	0.7	0.8	0.7	0.6	0.6	0.8	0.8	0.9	1.3	1.1	1.0	**317.7**
H2O	2023	107.5	103.5	97.5	97.4	99.2	97.1	92.1	76.8	98.7	123.7	99.8	86.9	**7,248.7**
OIL	2023	11.7	9.8	9.8	8.7	9.0	8.7	9.2	8.5	8.9	11.1	10.9	10.1	**5,203.8**

Licence **11222** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**2,206.4**
GAS	2025	2.3	2.2	2.4	2.4	2.3	2.5	2.4	2.3	2.1	2.0	0.0	0.0	**220.0**
H2O	2025	13.0	11.4	13.9	13.4	11.4	8.6	10.7	12.2	10.1	8.9	0.0	0.0	**3,258.9**
OIL	2025	45.8	40.3	47.4	43.7	43.2	44.6	42.8	40.7	38.5	39.0	0.0	0.0	**6,837.7**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	29.2	29.9	31.0	**1,903.8**
GAS	2024	2.5	2.4	2.4	3.3	2.5	2.3	2.9	3.4	3.2	3.0	2.8	2.4	**197.1**
H2O	2024	17.4	15.8	16.4	17.5	17.3	17.9	15.2	13.0	13.6	15.2	13.8	13.8	**3,145.3**
OIL	2024	48.0	43.8	45.4	62.4	46.8	47.3	61.0	65.9	62.0	57.2	53.9	48.4	**6,411.7**
DAY	2023	30.4	28.0	31.0	30.0	17.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**1,540.2**
GAS	2023	2.8	2.5	2.7	2.5	1.8	4.0	3.6	2.9	2.9	3.4	2.8	2.9	**164.0**

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Licence **11222** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	24.5	23.1	26.1	23.8	14.1	25.3	25.8	25.8	26.9	25.0	17.9	17.5	**2,958.4**
OIL	2023	60.5	55.4	54.2	48.1	35.8	76.7	70.3	60.4	57.2	64.3	51.9	52.6	**5,769.6**

Licence **11223** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.7	31.0	30.0	30.6	0.0	0.0	**2,196.2**
GAS	2025	5.6	4.0	3.4	6.5	7.1	4.7	5.3	5.5	6.8	6.2	0.0	0.0	**899.4**
H2O	2025	90.8	71.3	62.0	75.1	66.0	81.8	56.9	48.7	15.9	38.4	0.0	0.0	**13,783.1**
OIL	2025	115.9	78.9	66.9	117.3	134.1	90.4	94.9	96.0	126.1	125.3	0.0	0.0	**22,910.4**
DAY	2024	19.5	29.0	31.0	30.0	30.9	30.0	30.3	31.0	29.8	30.2	29.9	31.0	**1,893.9**
GAS	2024	5.2	7.6	7.8	9.6	9.3	8.2	7.1	7.1	6.8	6.4	6.0	5.8	**844.3**
H2O	2024	80.9	122.2	127.2	97.3	92.9	80.4	93.7	105.0	101.5	106.9	99.4	93.5	**13,176.2**
OIL	2024	99.4	143.8	154.4	184.5	175.4	157.2	151.8	141.3	133.5	129.0	117.7	119.3	**21,864.6**
DAY	2023	29.9	28.0	31.0	30.0	30.8	28.9	30.8	31.0	29.9	31.0	28.4	31.0	**1,541.3**
GAS	2023	8.3	7.9	9.9	9.4	9.2	8.2	9.5	11.4	9.4	9.6	8.0	9.9	**757.4**
H2O	2023	135.4	132.5	153.2	139.0	142.0	134.1	194.3	142.2	155.0	141.7	122.3	128.4	**11,975.3**
OIL	2023	180.6	175.8	198.0	176.9	176.1	156.1	188.8	244.0	197.4	180.6	144.3	170.6	**20,157.3**

Licence **11224** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.5	30.8	29.8	29.3	29.3	31.0	31.0	30.0	30.6	0.0	0.0	**2,177.8**
GAS	2025	2.6	2.5	1.7	0.4	0.3	3.1	1.7	0.7	0.6	0.3	0.0	0.0	**475.9**
H2O	2025	152.7	149.2	104.6	73.8	76.4	110.6	110.2	93.6	57.5	21.2	0.0	0.0	**19,798.9**
OIL	2025	54.4	47.7	33.6	5.4	5.7	58.8	28.8	11.3	8.3	3.0	0.0	0.0	**13,297.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.5	30.8	31.0	29.8	30.2	29.9	31.0	**1,877.7**
GAS	2024	4.5	3.8	3.9	3.5	3.7	3.3	3.4	4.0	3.6	3.9	2.8	2.7	**462.0**
H2O	2024	202.0	176.6	181.9	175.1	188.3	153.0	153.7	140.0	137.4	152.6	145.6	156.6	**18,849.1**
OIL	2024	83.6	70.4	75.9	65.2	67.7	64.9	72.5	75.9	68.7	78.9	53.3	56.4	**13,040.5**
DAY	2023	30.4	28.0	31.0	30.0	28.8	29.8	30.8	31.0	29.9	31.0	29.3	31.0	**1,513.6**
GAS	2023	4.5	4.8	5.3	5.6	5.0	4.3	4.5	4.2	4.3	5.1	4.6	4.9	**418.9**
H2O	2023	265.8	233.9	253.7	226.3	225.9	251.7	248.2	236.6	216.2	221.1	212.3	224.5	**16,886.3**
OIL	2023	100.7	106.5	108.2	102.8	95.6	80.4	86.4	90.3	86.5	91.3	83.3	85.2	**12,207.1**

Licence **11225** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	27.5	30.8	29.8	30.6	23.6	31.0	31.0	21.0	0.0	0.0	0.0	**2,129.2**
GAS	2025	1.7	1.6	1.9	2.3	2.5	2.0	2.1	3.1	2.8	0.0	0.0	0.0	**411.8**
H2O	2025	18.5	16.2	19.5	19.6	17.9	24.5	43.0	43.0	22.5	0.0	0.0	0.0	**10,103.6**
OIL	2025	35.0	32.2	38.4	40.4	45.6	37.7	35.8	54.0	51.8	0.0	0.0	0.0	**11,090.5**
DAY	2024	30.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**1,874.7**
GAS	2024	4.2	4.1	3.7	3.9	3.5	2.6	2.9	3.4	2.9	2.5	2.2	2.1	**391.8**
H2O	2024	98.2	77.7	44.3	40.3	40.0	32.5	39.6	37.0	26.6	22.5	20.3	20.5	**9,878.9**
OIL	2024	78.9	77.9	74.2	75.8	67.9	52.2	60.6	68.5	56.4	47.4	42.1	41.8	**10,719.6**
DAY	2023	30.1	28.0	31.0	29.2	30.8	28.5	30.8	31.0	29.9	30.0	30.0	31.0	**1,511.1**
GAS	2023	3.4	3.2	3.7	2.8	3.5	3.6	3.3	3.1	2.7	4.3	6.1	4.6	**353.8**
H2O	2023	43.7	42.0	44.7	33.8	41.9	38.6	35.8	34.2	28.1	40.5	101.3	71.6	**9,379.4**
OIL	2023	75.9	71.5	73.9	55.5	68.1	68.0	63.3	64.5	54.9	77.5	110.3	77.7	**9,975.9**

Licence **11226** Well Name **Daly Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11226** Well Name **Daly Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	26.0	30.8	27.2	30.6	29.2	31.0	29.8	16.0	4.0	0.0	0.0	**2,073.3**
GAS	2025	2.6	2.1	2.4	2.9	3.5	2.5	2.5	1.5	1.2	0.0	0.0	0.0	**319.3**
H2O	2025	336.7	289.8	341.9	341.2	345.1	323.1	181.1	89.7	70.6	0.0	0.0	0.0	**42,791.4**
OIL	2025	51.7	38.8	46.0	51.3	62.6	45.2	45.7	28.0	23.5	0.0	0.0	0.0	**9,211.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	0.0	0.0	**30.7**
DAY	2024	31.0	28.5	30.2	30.0	30.9	30.0	30.8	31.0	29.8	29.7	29.5	30.5	**1,819.4**
GAS	2024	1.2	1.2	5.0	7.7	6.0	4.8	4.3	3.9	3.2	3.3	3.0	2.8	**298.1**
H2O	2024	256.5	193.7	707.3	647.6	633.6	561.6	511.9	466.5	415.0	403.2	364.0	351.9	**40,472.2**
OIL	2024	20.1	21.0	98.7	144.9	114.3	92.0	86.8	77.0	65.9	63.7	60.0	56.6	**8,818.6**
DAY	2023	29.7	28.0	31.0	29.2	30.8	29.8	20.1	31.0	29.8	31.0	30.0	31.0	**1,457.5**
GAS	2023	4.7	4.4	4.5	4.0	2.8	3.0	2.4	3.0	2.7	2.1	1.4	1.1	**251.7**
H2O	2023	767.6	729.5	785.2	686.2	759.0	707.8	469.2	626.7	480.6	423.6	336.5	292.6	**34,959.4**
OIL	2023	100.6	98.3	88.4	77.2	53.9	56.8	47.2	66.3	56.5	39.4	26.1	18.7	**7,917.6**

Licence **11227** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.6	30.0	27.8	31.0	30.3	30.0	30.6	0.0	0.0	**2,229.2**
GAS	2025	0.6	0.6	0.7	0.9	0.9	0.8	1.0	0.9	0.9	0.9	0.0	0.0	**82.4**
H2O	2025	102.5	103.0	104.1	81.3	77.1	70.8	161.2	164.2	166.1	162.8	0.0	0.0	**13,987.8**
OIL	2025	70.2	59.8	71.9	77.5	95.3	93.2	79.7	76.0	77.0	78.4	0.0	0.0	**10,354.1**
DAY	2024	30.8	29.0	31.0	30.0	30.9	30.0	30.3	31.0	29.8	30.2	29.9	31.0	**1,930.3**
GAS	2024	1.2	1.2	1.2	1.2	1.2	1.2	1.1	1.2	0.7	0.9	0.9	0.7	**74.2**
H2O	2024	158.4	137.6	143.0	128.8	107.1	99.1	89.1	94.8	131.8	114.1	106.1	104.6	**12,794.7**
OIL	2024	123.6	109.1	118.5	123.8	126.9	124.0	122.4	113.0	65.3	90.1	75.1	73.0	**9,575.1**
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.8	30.6	31.0	28.9	29.0	29.5	31.0	**1,566.4**
GAS	2023	1.1	0.6	0.9	0.8	0.6	0.6	0.6	0.5	0.6	1.9	1.5	1.7	**61.5**
H2O	2023	59.3	25.7	41.2	38.4	33.3	30.4	30.9	22.6	19.4	179.8	189.9	170.7	**11,380.2**
OIL	2023	113.9	57.5	90.6	84.8	65.8	67.5	63.3	63.0	59.7	170.9	131.7	132.4	**8,310.3**

Licence **11228** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	27.0	28.8	30.0	29.0	29.5	30.4	31.0	29.7	31.0	0.0	0.0	**2,188.4**
GAS	2025	0.7	0.8	0.9	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.0	0.0	**88.6**
H2O	2025	440.8	391.9	416.1	457.6	422.9	414.0	420.5	444.3	373.8	378.7	0.0	0.0	**28,093.4**
OIL	2025	51.9	59.0	64.2	66.8	59.3	59.6	61.1	61.0	53.4	60.5	0.0	0.0	**6,441.8**
DAY	2024	30.8	28.8	31.0	30.0	31.0	30.0	23.0	30.0	24.9	31.0	30.0	29.0	**1,898.0**
GAS	2024	1.0	0.9	1.0	0.9	1.0	0.9	0.8	0.9	0.8	1.0	1.0	0.9	**79.7**
H2O	2024	507.4	441.4	440.8	491.2	441.8	491.2	335.4	463.0	380.3	514.3	444.1	593.6	**23,932.8**
OIL	2024	82.7	77.4	74.7	71.7	74.6	69.1	51.4	71.1	57.5	70.9	68.8	62.4	**5,845.0**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,548.5**
GAS	2023	0.9	0.9	1.2	1.6	0.3	0.3	0.3	0.3	0.3	0.3	0.9	0.9	**68.6**
H2O	2023	254.8	244.4	249.4	139.9	82.6	83.6	77.3	405.4	464.9	486.8	420.9	450.1	**18,388.3**
OIL	2023	43.7	38.7	55.7	85.5	23.1	22.0	22.9	32.7	33.8	33.5	80.9	80.7	**5,012.7**

UWI **102.13-14-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **11228** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11229** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	28.7	29.4	30.0	30.0	30.0	29.5	31.0	0.0	0.0	**2,107.3**
GAS	2025	3.6	3.9	4.0	2.9	2.7	2.7	2.7	2.7	5.1	5.1	0.0	0.0	**311.6**
H2O	2025	13.3	11.0	11.0	10.2	10.0	10.4	8.9	9.1	14.9	14.5	0.0	0.0	**5,955.8**
OIL	2025	105.8	98.2	100.4	86.2	88.9	91.3	83.4	80.3	136.6	125.7	0.0	0.0	**13,763.4**
DAY	2024	30.4	28.8	31.0	29.8	30.9	30.0	26.5	30.8	30.0	28.8	30.0	31.0	**1,809.1**
GAS	2024	4.0	4.0	3.7	3.3	2.7	2.7	2.7	2.9	2.7	2.8	3.1	3.4	**276.2**
H2O	2024	36.6	19.9	28.5	35.9	34.7	33.6	29.2	26.3	21.5	20.6	17.2	13.4	**5,842.5**
OIL	2024	110.8	118.0	114.6	98.1	81.3	81.7	86.7	89.2	81.4	88.8	98.7	100.1	**12,766.6**
DAY	2023	23.8	25.7	30.3	29.8	26.8	29.3	29.6	30.9	29.3	30.3	29.5	29.8	**1,451.1**
GAS	2023	2.9	3.1	3.1	3.6	3.8	4.2	4.0	4.7	4.5	4.3	3.7	3.6	**238.2**
H2O	2023	47.2	57.3	62.1	55.1	48.7	51.6	45.9	44.9	38.6	55.9	54.7	42.7	**5,525.1**
OIL	2023	106.3	101.1	109.6	113.8	111.9	120.8	109.6	124.4	122.0	114.7	102.0	100.5	**11,617.2**

Licence **11230** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	24.8	23.3	28.0	25.4	28.5	28.9	6.2	28.0	31.0	0.0	0.0	**2,109.9**
GAS	2025	4.0	3.5	4.4	3.5	2.8	3.1	3.2	0.7	5.2	5.3	0.0	0.0	**265.6**
H2O	2025	60.2	74.2	80.0	54.9	43.8	49.7	46.9	10.3	20.9	14.7	0.0	0.0	**11,210.2**
OIL	2025	107.4	90.0	110.1	105.4	92.3	106.2	106.9	22.0	136.8	128.7	0.0	0.0	**12,889.3**
DAY	2024	29.3	27.0	30.5	29.4	30.9	30.0	26.5	31.0	30.0	30.3	30.0	30.3	**1,855.0**
GAS	2024	2.4	2.1	2.5	2.2	2.0	2.0	1.6	3.5	3.7	3.1	3.3	3.6	**229.9**
H2O	2024	54.8	74.5	57.1	54.2	123.6	123.7	97.7	81.3	56.3	44.0	38.7	45.4	**10,754.6**
OIL	2024	61.9	61.1	69.6	67.0	65.8	64.5	54.8	105.7	109.0	100.1	102.2	99.5	**11,883.5**
DAY	2023	29.0	26.1	28.5	29.3	28.3	25.0	27.8	30.4	29.3	31.0	25.6	31.0	**1,499.8**
GAS	2023	3.1	3.1	2.6	2.7	2.9	2.7	3.0	3.4	3.2	3.0	2.1	2.5	**197.9**
H2O	2023	76.0	60.0	78.8	72.9	73.5	76.7	76.2	83.9	75.3	73.5	67.4	93.4	**9,903.3**
OIL	2023	115.8	104.8	96.1	94.7	88.8	77.6	78.7	86.9	85.3	78.2	59.1	69.2	**10,922.3**

Licence **11231** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	29.9	31.0	30.0	31.0	0.0	0.0	**2,158.9**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**39.9**
H2O	2025	434.9	316.3	350.4	365.6	379.2	356.1	327.0	342.4	314.0	328.2	0.0	0.0	**20,362.6**
OIL	2025	50.0	43.5	49.4	48.7	49.2	47.6	44.4	43.9	42.6	45.4	0.0	0.0	**3,950.2**
DAY	2024	31.0	28.8	31.0	30.0	30.5	28.5	31.0	31.0	26.3	31.0	30.0	31.0	**1,856.1**
GAS	2024	0.3	0.3	0.3	0.3	0.6	0.5	0.3	0.6	0.5	0.6	0.6	0.6	**34.0**
H2O	2024	463.1	399.7	397.8	431.5	355.4	361.9	235.0	242.0	202.7	260.1	279.2	473.8	**16,848.5**
OIL	2024	26.1	25.2	26.7	33.6	60.8	51.6	37.2	39.4	32.5	38.1	46.7	54.4	**3,485.5**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**28.5**

Manitoba Production
2023 To 2025

Licence **11231** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	249.6	260.3	297.6	293.9	298.8	393.7	373.5	366.8	369.3	385.7	368.2	416.2	**12,746.3**
OIL	2023	18.7	19.4	22.1	20.7	21.2	24.4	25.9	27.6	26.7	25.6	25.1	25.8	**3,013.2**

Licence **11232** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.5	28.5	29.8	27.5	31.0	0.0	0.0	**1,882.0**
GAS	2025	3.1	2.8	3.1	3.0	3.1	2.3	2.3	2.4	2.2	2.5	0.0	0.0	**266.2**
H2O	2025	1890.1	1699.9	1826.2	1801.4	1881.0	1635.0	1705.3	1816.2	1643.6	1865.9	0.0	0.0	**104,040.5**
OIL	2025	193.7	169.9	195.2	188.6	189.0	141.3	139.7	146.3	134.8	134.9	0.0	0.0	**16,253.5**
DAY	2024	31.0	28.5	30.0	30.0	31.0	30.0	31.0	29.8	30.0	31.0	29.0	31.0	**1,586.7**
GAS	2024	2.8	3.9	3.5	3.0	3.1	3.0	3.1	3.0	3.0	3.1	2.9	3.1	**239.4**
H2O	2024	1527.3	2395.7	2110.7	1850.7	1937.7	1816.0	1982.9	1882.6	1869.4	1939.4	1737.0	1848.2	**86,275.9**
OIL	2024	204.7	248.6	217.1	188.6	193.1	186.4	196.2	184.4	188.7	195.0	181.4	195.3	**14,620.1**
DAY	2023	31.0	28.0	29.3	30.0	30.0	30.0	31.0	30.5	26.0	31.0	30.0	31.0	**1,224.4**
GAS	2023	4.7	4.2	4.4	4.5	4.5	3.1	2.8	2.8	2.4	2.8	2.7	2.8	**201.9**
H2O	2023	2606.9	2414.4	2498.5	2606.1	2445.9	1615.9	1444.1	1427.7	1225.8	1443.8	1428.0	1451.0	**63,378.3**
OIL	2023	246.8	217.5	238.3	231.2	231.2	220.5	216.3	199.3	176.7	217.0	205.2	203.4	**12,240.6**

Licence **11233** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,075.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	2024	31.0	29.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.7**
H2O	2024	314.0	283.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,075.7**
OIL	2024	5.8	5.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	2023	31.0	28.0	31.0	30.0	23.0	19.0	31.0	31.0	25.0	31.0	30.0	31.0	**767.7**
GAS	2023	3.1	2.8	3.1	3.0	2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
H2O	2023	18.7	17.3	19.0	18.6	13.5	176.4	296.9	298.3	242.3	296.8	293.6	298.3	**34,460.2**
OIL	2023	161.6	142.4	165.3	151.3	116.0	9.2	6.1	5.7	4.8	6.1	5.8	5.8	**1,974.2**

Licence **11234** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**2,113.7**
GAS	2025	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.1	0.0	0.0	0.0	**19.7**
H2O	2025	47.3	47.5	41.3	49.4	50.6	57.4	48.4	53.4	28.7	19.5	0.0	0.0	**4,211.7**

Manitoba Production
2023 To 2025

Licence **11234** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	11.5	10.1	11.1	10.6	11.4	11.7	9.2	10.5	4.9	3.0	0.0	0.0	**1,336.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.5	31.0	30.0	31.0	29.0	31.0	**1,815.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**17.6**
H2O	2024	61.8	62.9	66.0	74.8	63.6	57.7	55.5	45.1	48.0	52.7	44.9	53.5	**3,768.2**
OIL	2024	18.2	14.3	16.3	16.6	16.5	15.8	14.1	10.7	10.5	10.7	9.7	10.4	**1,242.2**
DAY	2023	31.0	28.0	22.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,451.2**
GAS	2023	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**14.0**
H2O	2023	38.2	61.2	50.9	63.0	62.5	43.1	54.2	65.9	52.2	63.7	60.1	65.6	**3,081.7**
OIL	2023	22.4	18.4	14.7	21.1	20.7	13.8	18.0	17.6	16.4	17.0	16.3	17.8	**1,078.4**

Licence **11236** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**2,038.3**
GAS	2025	1.9	1.4	1.4	1.5	1.4	1.2	1.0	1.0	1.2	1.5	0.0	0.0	**115.4**
H2O	2025	977.9	1023.1	1110.3	1076.0	1080.3	1085.9	1130.5	1168.4	1119.0	1167.3	0.0	0.0	**46,191.1**
OIL	2025	203.1	140.6	150.8	152.2	157.4	125.6	109.2	105.2	111.5	127.0	0.0	0.0	**18,220.1**
DAY	2024	30.5	28.5	31.0	30.0	31.0	30.0	30.9	28.7	30.0	30.8	30.0	31.0	**1,735.4**
GAS	2024	1.2	0.9	1.0	1.4	2.1	2.0	1.9	1.9	2.1	2.1	2.4	2.5	**101.9**
H2O	2024	879.0	751.5	869.4	1204.0	1247.9	1079.2	1198.7	1110.7	1004.6	1097.4	1060.9	1134.2	**35,252.4**
OIL	2024	123.8	114.1	129.7	170.5	251.8	240.1	235.1	218.9	223.7	221.9	246.9	252.4	**16,837.5**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**1,373.0**
GAS	2023	0.6	0.5	1.4	2.0	2.2	2.0	2.0	1.9	1.8	1.0	1.5	1.2	**80.4**
H2O	2023	202.7	174.8	614.2	788.4	863.8	1100.4	1079.5	950.0	975.9	666.3	883.6	850.8	**22,614.9**
OIL	2023	103.4	98.5	238.6	298.1	332.5	310.8	280.1	262.3	268.7	217.5	170.4	130.1	**14,408.6**

Licence **11237** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	28.5	30.0	30.4	31.0	29.2	30.0	0.0	0.0	**2,125.8**
GAS	2025	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.4	0.5	0.6	0.0	0.0	**60.9**
H2O	2025	1397.4	1011.3	1112.9	1119.6	1078.6	1098.7	1099.3	1168.8	1025.7	1075.2	0.0	0.0	**65,943.0**
OIL	2025	44.6	35.9	40.4	38.5	36.2	41.0	40.2	32.3	44.4	42.0	0.0	0.0	**4,593.2**
DAY	2024	30.5	28.3	31.0	30.0	30.5	29.5	31.0	30.5	25.0	30.7	30.0	31.0	**1,827.2**
GAS	2024	0.3	0.5	0.5	0.3	0.3	0.6	0.3	0.5	0.5	0.4	0.5	0.6	**55.4**
H2O	2024	1280.5	1102.7	1113.4	1231.9	1087.9	1186.7	1125.9	1136.8	918.7	1229.7	1070.5	1550.1	**54,755.5**
OIL	2024	19.2	39.3	44.4	35.5	36.0	45.2	35.9	40.1	33.9	35.4	44.5	48.4	**4,197.7**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	30.3	30.5	30.0	28.0	29.9	31.0	**1,469.2**
GAS	2023	1.0	0.8	0.7	0.6	0.6	0.3	0.3	0.3	0.3	0.4	0.6	0.3	**50.1**
H2O	2023	965.6	905.0	974.2	1024.2	1051.8	1087.6	988.3	976.8	1115.3	1023.7	1037.6	1171.3	**40,720.7**
OIL	2023	44.5	42.1	39.3	56.8	61.2	34.2	31.5	34.2	30.2	31.3	47.0	30.5	**3,739.9**

Licence **11238** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,028.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,028.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**

Manitoba Production
2023 To 2025

Licence **11238** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,028.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**

UWI **103.13-26-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11239** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.9**
GAS	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.4**
H2O	2025	239.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,092.1**
OIL	2025	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,394.1**
DAY	2024	31.0	27.8	30.2	29.8	30.5	28.4	21.7	0.0	0.0	0.0	0.0	0.0	**1,578.0**
GAS	2024	1.5	1.4	1.3	1.3	1.6	1.4	1.1	0.0	0.0	0.0	0.0	0.0	**86.1**
H2O	2024	1236.3	1040.5	1211.8	1272.7	1296.7	1178.0	912.3	0.0	0.0	0.0	0.0	0.0	**78,852.9**
OIL	2024	50.9	45.3	51.4	51.6	57.4	51.7	39.6	0.0	0.0	0.0	0.0	0.0	**3,383.5**
DAY	2023	25.3	28.0	19.8	29.2	23.8	11.3	12.0	28.5	28.1	29.1	28.8	29.5	**1,378.6**
GAS	2023	1.2	1.3	0.9	1.4	1.2	0.6	0.6	1.3	1.5	1.4	1.4	1.5	**76.5**
H2O	2023	1173.3	1299.5	877.5	1323.4	1122.9	528.1	541.6	1299.9	1247.5	1289.9	1196.7	1228.0	**70,704.6**
OIL	2023	44.0	53.5	39.6	56.0	43.4	22.0	22.0	49.9	49.9	50.4	48.6	47.6	**3,035.6**

Licence **11240** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	30.6	30.9	29.8	30.7	0.0	0.0	**2,054.4**
GAS	2025	3.7	3.6	3.5	2.6	0.6	1.1	2.4	1.9	4.7	1.1	0.0	0.0	**420.5**
H2O	2025	120.8	80.5	47.0	50.2	79.5	68.2	63.0	71.8	28.8	87.6	0.0	0.0	**18,103.0**
OIL	2025	68.1	69.2	64.5	47.9	11.7	21.4	44.0	35.5	83.5	22.8	0.0	0.0	**9,878.8**
DAY	2024	29.0	28.5	30.3	29.5	30.6	28.5	30.8	30.7	29.1	31.0	30.0	30.2	**1,752.0**
GAS	2024	3.7	3.7	3.7	3.8	4.8	4.2	4.0	3.4	2.5	2.3	2.8	3.4	**395.3**
H2O	2024	212.8	130.7	129.7	136.3	168.3	163.4	166.6	108.5	156.4	150.0	128.1	129.5	**17,405.6**
OIL	2024	71.1	68.9	72.7	77.6	96.5	82.2	82.0	67.6	48.5	45.8	50.4	62.4	**9,410.2**
DAY	2023	31.0	26.5	30.8	29.8	31.0	30.0	30.8	31.0	29.9	30.4	30.0	30.7	**1,393.8**
GAS	2023	3.0	3.1	3.5	3.4	3.7	3.9	5.0	4.5	4.1	4.2	4.2	3.9	**353.0**
H2O	2023	318.2	287.4	332.1	326.3	334.3	279.8	267.7	247.7	241.9	244.0	227.9	224.2	**15,625.3**
OIL	2023	62.6	62.8	72.9	69.5	72.1	71.8	91.3	83.9	76.8	75.5	71.7	72.9	**8,584.5**

Licence **11241** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **11241** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**2,055.1**
GAS	2025	3.9	3.6	3.8	5.9	3.2	2.8	1.4	0.9	1.3	3.2	0.0	0.0	**521.1**
H2O	2025	85.6	70.8	127.2	99.0	146.8	146.6	194.2	192.0	159.2	90.9	0.0	0.0	**16,366.6**
OIL	2025	73.8	68.1	71.8	106.7	60.1	53.5	27.3	21.5	26.9	68.2	0.0	0.0	**12,086.6**
DAY	2024	31.0	21.5	22.0	30.0	30.6	28.5	30.8	30.7	29.1	31.0	30.0	30.2	**1,753.3**
GAS	2024	4.5	1.1	0.9	5.0	5.2	5.3	4.6	3.4	3.6	3.5	3.1	3.2	**491.1**
H2O	2024	145.8	28.1	22.6	64.1	158.6	140.8	152.3	150.8	92.1	74.3	91.5	95.3	**15,054.3**
OIL	2024	89.5	21.8	19.1	104.3	105.9	103.1	95.4	66.9	67.1	65.5	60.7	61.5	**11,508.7**
DAY	2023	31.0	26.5	30.8	29.8	31.0	30.0	30.9	31.0	29.9	30.4	30.0	30.7	**1,407.9**
GAS	2023	5.2	4.5	4.9	4.7	4.6	4.7	5.0	5.3	4.6	3.6	4.5	4.3	**447.7**
H2O	2023	224.6	179.6	208.4	199.9	191.5	171.0	173.1	164.6	165.9	174.1	152.6	146.5	**13,838.0**
OIL	2023	110.0	88.8	100.2	93.3	90.1	85.6	91.7	95.2	84.8	64.9	78.9	87.1	**10,647.9**

Licence **11242** Well Name **Sinclair Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,087.3**
WIN	2025	339.6	297.3	320.2	306.0	317.3	297.8	304.8	302.5	285.2	289.1	0.0	0.0	**16,131.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,783.3**
WIN	2024	746.5	611.8	542.4	465.7	445.7	410.2	384.9	380.7	358.1	356.9	332.5	342.2	**13,071.4**
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,418.3**
WIN	2023	442.3	332.5	311.9	284.8	243.3	278.5	140.6	314.4	238.3	327.7	419.3	399.2	**7,693.8**

Licence **11243** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.3	29.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,175.5**
GAS	2025	0.8	0.9	0.9	0.9	0.9	0.6	0.4	0.6	0.3	0.3	0.0	0.0	**100.6**
H2O	2025	2507.1	1784.8	1888.5	1940.5	1915.2	1815.2	1825.6	1871.2	1743.7	1836.7	0.0	0.0	**132,184.8**
OIL	2025	63.3	67.3	59.2	56.7	60.2	41.3	27.7	47.4	29.2	26.7	0.0	0.0	**6,783.8**
DAY	2024	30.8	28.8	31.0	30.0	31.0	28.0	30.6	31.0	24.9	30.5	30.0	30.5	**1,873.8**
GAS	2024	1.0	0.9	1.2	1.1	1.0	0.9	0.9	0.6	0.8	0.9	1.2	0.7	**94.0**
H2O	2024	2428.8	2095.8	2031.2	2252.2	2032.8	2108.8	2040.1	2139.2	1678.9	2230.0	1877.8	2750.4	**113,056.3**
OIL	2024	78.9	74.2	101.3	93.2	65.3	61.5	72.5	57.3	58.2	69.8	81.9	48.5	**6,304.8**
DAY	2023	31.0	28.0	30.1	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	**1,516.7**
GAS	2023	2.7	2.6	2.3	2.1	1.3	1.2	1.2	1.0	0.9	1.0	0.9	1.0	**82.8**
H2O	2023	2015.0	1885.7	2012.1	2250.7	2279.0	2254.1	2036.7	2037.0	2085.0	2189.4	2037.6	2228.9	**87,390.3**
OIL	2023	135.1	125.5	113.9	115.1	102.2	102.8	97.5	77.3	76.6	70.7	69.9	79.2	**5,442.2**

Licence **11244** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	29.9	31.0	30.0	30.0	0.0	0.0	**2,247.1**
GAS	2025	0.6	0.5	0.4	0.2	0.5	0.3	0.6	0.4	0.5	1.0	0.0	0.0	**71.9**
H2O	2025	685.9	498.3	534.7	520.0	531.6	480.4	442.9	473.1	431.3	401.3	0.0	0.0	**83,560.6**
OIL	2025	41.8	35.0	32.4	27.1	32.7	28.8	45.2	31.4	35.6	73.5	0.0	0.0	**6,013.3**
DAY	2024	30.6	28.3	31.0	30.0	31.0	28.5	30.9	31.0	25.9	30.8	30.0	30.5	**1,945.9**
GAS	2024	0.4	0.3	0.6	0.8	0.6	0.6	0.6	0.6	0.5	0.6	0.4	0.5	**66.9**
H2O	2024	689.7	585.2	609.2	695.2	580.6	682.6	604.8	668.4	568.1	660.5	538.5	753.8	**78,561.1**
OIL	2024	25.0	21.7	39.9	59.2	43.4	36.6	47.4	50.7	41.5	44.0	32.4	37.4	**5,629.8**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	29.6	30.0	**1,587.4**

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Licence **11244** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.3	0.6	0.4	0.3	0.3	0.5	0.6	0.5	0.6	0.5	0.5	**60.4**
H2O	2023	1016.8	935.5	929.1	904.1	922.1	893.6	785.0	754.7	705.4	717.8	659.9	670.7	**70,924.5**
OIL	2023	17.2	15.1	27.0	29.1	35.1	37.4	43.5	46.8	52.2	50.3	42.9	37.5	**5,150.6**

Licence **11245** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.5	30.4	31.0	30.0	31.0	0.0	0.0	**2,264.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.1	0.5	0.5	0.0	0.0	**42.1**
H2O	2025	296.1	212.1	237.3	247.1	250.5	193.8	179.7	234.8	149.2	178.7	0.0	0.0	**33,074.3**
OIL	2025	14.2	13.0	15.6	16.2	16.1	38.0	48.4	10.3	30.6	31.0	0.0	0.0	**3,811.2**
DAY	2024	31.0	28.8	31.0	30.0	31.0	30.0	30.9	31.0	25.9	31.0	30.0	31.0	**1,962.2**
GAS	2024	0.0	0.1	0.3	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.2	0.3	**38.4**
H2O	2024	343.3	289.1	270.3	238.6	227.7	252.8	236.8	250.8	207.4	269.6	228.0	329.3	**30,895.0**
OIL	2024	12.8	18.6	30.2	33.4	21.9	21.3	17.3	11.6	9.4	11.2	13.5	14.1	**3,577.8**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**1,600.6**
GAS	2023	0.6	0.5	0.5	0.3	0.3	0.1	0.0	0.0	0.1	0.3	0.3	0.3	**36.5**
H2O	2023	568.0	531.6	431.0	286.0	291.3	287.9	264.8	260.5	266.6	278.9	264.6	304.2	**27,751.3**
OIL	2023	37.5	34.9	26.1	13.8	14.3	13.1	13.6	14.0	15.7	18.6	18.1	14.8	**3,362.5**

Licence **11246** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	30.4	31.0	29.7	28.5	0.0	0.0	**2,210.8**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.5	0.5	0.0	0.0	**41.6**
H2O	2025	1653.8	1243.1	1363.6	1270.3	1237.9	1162.7	1137.8	1171.7	1039.2	1012.1	0.0	0.0	**88,996.4**
OIL	2025	24.0	29.6	26.0	22.4	22.2	19.6	25.1	24.9	36.4	37.1	0.0	0.0	**2,596.4**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	25.9	23.0	30.0	27.0	**1,910.9**
GAS	2024	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.3	**38.3**
H2O	2024	1567.7	1274.7	1293.9	1407.6	1217.7	1290.5	1346.7	1272.6	1064.8	1029.2	1205.8	1527.2	**76,704.2**
OIL	2024	31.5	24.8	25.4	21.9	21.4	25.9	26.9	24.0	18.1	13.4	16.2	14.1	**2,329.1**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.2**
GAS	2023	0.4	0.3	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**35.2**
H2O	2023	1463.2	1350.3	1429.7	1597.0	1863.9	1399.6	1291.1	1270.4	1293.7	1342.0	1276.8	1435.0	**61,205.8**
OIL	2023	26.7	20.5	32.1	24.4	16.5	25.1	21.1	20.5	23.9	28.1	25.2	30.6	**2,065.5**

UWI **103.16-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11247** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11247** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	22.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,154.6**
GAS	2025	0.6	0.4	0.6	0.9	1.0	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**87.8**
H2O	2025	28.1	21.7	11.6	6.5	8.1	3.1	3.4	3.3	3.0	2.2	0.0	0.0	**2,305.1**
OIL	2025	14.0	10.2	15.8	27.3	27.5	9.8	11.0	11.1	9.5	6.7	0.0	0.0	**3,296.8**
DAY	2024	31.0	28.0	31.0	30.0	31.0	28.8	30.9	27.0	24.0	31.0	30.0	31.0	**1,858.8**
GAS	2024	1.0	0.9	0.9	0.9	0.9	0.6	0.6	0.5	0.5	0.6	0.6	0.6	**82.8**
H2O	2024	18.5	7.4	11.9	10.5	14.7	16.1	17.2	14.8	13.6	20.3	19.9	23.6	**2,214.1**
OIL	2024	23.8	20.3	21.8	20.7	20.8	14.8	15.4	14.6	13.7	17.5	17.6	16.6	**3,153.9**
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	30.5	**1,505.1**
GAS	2023	1.2	1.1	1.5	1.3	1.3	1.2	1.1	0.9	0.9	0.9	0.6	1.2	**74.2**
H2O	2023	57.4	58.9	65.8	59.5	61.7	68.0	67.0	61.5	44.4	44.1	42.0	14.2	**2,025.6**
OIL	2023	32.7	28.8	36.9	36.9	35.5	29.9	30.4	29.6	26.9	26.3	19.4	27.8	**2,936.3**

Licence **11249** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,061.1**
GAS	2025	0.5	0.5	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**38.1**
H2O	2025	119.8	85.9	94.0	91.1	95.5	93.5	96.6	104.8	117.1	107.6	0.0	0.0	**11,504.1**
OIL	2025	16.0	11.7	12.1	13.0	14.4	16.6	16.2	16.9	15.4	15.6	0.0	0.0	**3,449.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	25.5	30.7	31.0	29.8	10.0	9.5	31.0	**1,757.1**
GAS	2024	0.7	0.5	0.6	0.6	0.4	0.2	0.2	0.3	0.3	0.1	0.1	0.4	**35.0**
H2O	2024	83.3	87.9	98.0	97.7	103.1	90.1	98.9	97.4	92.3	31.1	29.5	109.7	**10,498.2**
OIL	2024	23.7	22.5	21.7	22.7	23.4	13.4	17.0	15.5	14.8	4.4	4.6	16.1	**3,302.0**
DAY	2023	31.0	28.0	30.8	29.5	30.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,437.6**
GAS	2023	0.5	0.4	0.6	0.4	0.6	0.5	1.0	0.6	0.6	0.6	0.4	0.6	**30.6**
H2O	2023	135.7	128.9	145.7	135.5	141.3	127.5	129.7	130.3	118.7	200.2	92.8	75.3	**9,479.2**
OIL	2023	36.9	37.2	36.7	26.9	26.9	25.5	24.3	25.3	25.4	22.2	18.9	24.8	**3,102.2**

Licence **11251** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,135.2**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**64.0**
H2O	2025	244.4	227.3	243.8	212.7	221.5	213.4	207.5	174.2	146.0	153.2	0.0	0.0	**18,501.2**
OIL	2025	24.6	15.0	15.1	17.6	18.1	16.0	16.5	15.8	16.0	16.7	0.0	0.0	**4,626.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.6	31.0	31.0	24.1	31.0	30.0	31.0	**1,831.2**
GAS	2024	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	**54.0**
H2O	2024	269.8	262.4	268.3	253.7	251.9	245.2	258.3	238.2	199.3	230.8	213.1	254.6	**16,457.2**
OIL	2024	21.4	21.9	20.8	20.6	26.4	13.4	21.7	25.3	7.7	26.2	21.8	13.2	**4,455.0**
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.1	30.0	31.0	**1,471.5**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**45.0**
H2O	2023	357.4	332.9	335.9	340.7	346.1	334.7	335.8	331.9	307.8	238.1	272.7	312.0	**13,511.6**
OIL	2023	27.6	25.2	32.6	24.0	29.0	29.1	25.3	22.8	24.0	26.9	28.0	18.1	**4,214.6**

Licence **11252** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,875.1**

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Licence **11252** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,792.3**
DAY	2024	25.0	22.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.1**
GAS	2024	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2024	321.5	510.8	148.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,875.1**
OIL	2024	34.5	13.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,792.3**
DAY	2023	31.0	25.0	28.0	30.0	31.0	30.0	31.0	26.2	30.0	23.5	24.0	31.0	**1,413.3**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**45.0**
H2O	2023	159.4	168.1	143.6	201.1	176.9	201.8	209.6	147.1	197.4	211.9	333.5	216.1	**9,894.3**
OIL	2023	105.6	41.9	100.5	66.9	94.1	67.2	69.9	78.9	84.6	59.6	77.5	71.0	**6,743.1**

Licence **11253** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**2,129.7**
WIN	2025	364.6	326.5	357.9	345.9	359.4	312.9	352.9	312.0	307.2	345.3	0.0	0.0	**42,598.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	17.0	30.0	30.0	31.0	**1,830.7**
WIN	2024	1229.5	1118.5	1204.4	1175.0	1225.7	983.2	1175.9	1198.2	377.3	267.1	314.2	349.5	**39,214.3**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,479.7**
WIN	2023	1022.4	816.3	898.6	1026.2	1080.9	1169.6	1206.1	1238.5	1061.9	1204.6	1173.2	1183.0	**28,595.8**

Licence **11254** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-15-009-29W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.5	30.7	31.0	29.7	30.9	0.0	0.0	**2,214.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**29.4**
H2O	2025	319.8	282.9	321.6	316.6	313.8	289.3	302.4	334.3	313.2	327.9	0.0	0.0	**27,882.0**
OIL	2025	33.1	24.5	22.6	24.2	27.7	30.6	33.9	30.8	33.2	32.1	0.0	0.0	**4,849.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**1,911.5**
GAS	2024	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**26.3**
H2O	2024	392.3	331.5	338.8	346.1	327.7	331.7	329.9	343.7	353.2	354.2	326.7	319.7	**24,760.2**
OIL	2024	53.0	41.8	39.4	36.2	37.8	37.3	31.3	31.7	26.3	26.8	35.8	39.6	**4,557.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	24.0	29.9	28.3	30.0	30.8	**1,547.5**
GAS	2023	0.5	0.4	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.6	0.6	**22.1**
H2O	2023	583.6	535.8	602.4	541.5	540.7	560.2	540.2	481.9	469.3	416.1	438.2	422.0	**20,664.7**
OIL	2023	42.8	39.6	47.1	42.4	41.1	27.7	22.4	22.0	35.0	24.1	53.9	59.2	**4,120.1**

Licence **11255** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.8	31.0	30.8	29.6	30.9	0.0	0.0	**2,200.3**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.2	0.0	0.0	**20.4**
H2O	2025	729.7	673.6	750.1	733.5	765.5	741.6	774.5	544.5	702.5	727.2	0.0	0.0	**42,431.6**
OIL	2025	33.9	31.4	34.7	34.0	35.4	34.2	35.4	13.8	19.2	27.7	0.0	0.0	**2,219.0**
DAY	2024	31.0	28.9	29.5	29.8	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**1,897.3**
GAS	2024	0.4	0.2	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**18.0**
H2O	2024	507.8	471.2	488.7	511.1	548.3	589.6	614.8	666.1	713.2	729.9	711.2	725.0	**35,288.9**
OIL	2024	26.4	24.2	25.0	25.2	27.2	26.1	27.7	29.5	30.2	33.3	33.3	34.8	**1,919.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	30.9	**1,533.4**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.4	0.3	0.4	**14.0**
H2O	2023	625.8	507.3	537.7	522.3	536.8	454.5	547.7	510.0	499.2	516.3	504.1	519.8	**28,012.0**
OIL	2023	33.8	27.4	29.4	27.7	28.3	22.3	28.8	27.9	26.5	27.5	26.4	27.1	**1,576.4**

Manitoba Production
2023 To 2025

Licence **11255** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**

Licence **11256** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	14.3	30.4	23.2	24.3	25.0	28.5	31.0	29.9	30.0	0.0	0.0	**2,150.2**
GAS	2025	3.6	1.6	1.8	1.6	1.9	1.9	1.3	0.6	0.7	0.7	0.0	0.0	**116.5**
H2O	2025	8.3	3.8	4.2	3.6	4.1	4.1	2.7	0.6	0.6	0.6	0.0	0.0	**527.6**
OIL	2025	64.6	29.2	36.0	30.8	35.2	37.3	25.6	12.3	12.3	12.9	0.0	0.0	**4,183.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	27.8	30.0	31.0	**1,882.6**
GAS	2024	0.9	0.9	0.9	1.0	0.9	0.6	0.6	0.7	1.8	3.3	3.4	3.5	**100.8**
H2O	2024	0.9	0.9	0.9	1.0	0.9	1.0	0.9	0.9	4.0	7.3	8.2	8.4	**495.0**
OIL	2024	17.9	16.5	17.6	17.0	17.7	14.6	15.1	15.4	38.0	60.8	63.1	65.6	**3,887.6**
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	31.0	29.8	31.0	29.0	31.0	**1,520.1**
GAS	2023	1.0	0.8	1.3	1.3	0.9	1.0	1.0	1.0	0.5	1.0	1.0	1.0	**82.3**
H2O	2023	1.3	1.3	2.3	2.2	1.3	1.0	1.0	0.9	0.4	0.9	0.9	1.0	**459.7**
OIL	2023	23.6	19.2	32.0	30.0	21.0	15.3	16.8	19.1	9.6	16.2	17.3	19.1	**3,528.3**

Licence **11257** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	24.5	23.8	20.0	27.5	29.1	29.9	31.0	0.0	0.0	**2,174.8**
GAS	2025	3.7	3.6	3.8	3.3	3.4	2.8	3.8	0.9	0.7	0.7	0.0	0.0	**260.6**
H2O	2025	4.4	4.9	5.5	4.6	5.0	5.9	8.5	1.3	0.6	0.6	0.0	0.0	**682.2**
OIL	2025	64.4	69.6	76.7	63.6	60.9	53.6	72.1	19.9	14.4	14.9	0.0	0.0	**7,839.9**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.8	11.5	30.0	30.8	29.5	30.5	**1,899.6**
GAS	2024	6.9	6.2	6.7	7.2	5.1	4.1	3.0	1.1	2.9	3.0	2.4	2.5	**233.9**
H2O	2024	8.3	8.5	8.9	8.9	7.7	7.5	6.1	2.1	4.3	3.3	3.0	3.1	**640.9**
OIL	2024	132.0	125.9	134.0	130.0	105.0	78.9	60.4	20.8	54.6	54.0	43.7	45.5	**7,329.8**
DAY	2023	30.8	28.0	30.7	28.7	30.6	29.6	30.6	31.0	29.8	31.0	30.0	31.0	**1,555.5**
GAS	2023	1.4	1.1	1.3	1.3	4.0	3.7	0.8	1.7	4.0	4.3	4.4	6.6	**182.8**
H2O	2023	1.5	1.5	1.6	1.6	4.7	3.9	0.7	1.6	3.8	4.5	4.4	7.8	**569.2**
OIL	2023	29.5	24.3	27.4	25.8	77.0	66.4	12.8	32.1	70.5	79.3	79.9	126.0	**6,345.0**

Licence **11258** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,000.4**
GAS	2025	0.4	0.3	1.5	1.9	2.2	2.2	2.2	1.9	1.3	1.4	0.0	0.0	**275.7**
H2O	2025	44.6	38.7	34.9	32.3	24.4	15.3	34.5	28.6	17.2	19.9	0.0	0.0	**4,726.2**
OIL	2025	55.2	48.6	52.5	51.1	52.8	48.7	52.5	44.3	32.4	33.9	0.0	0.0	**8,516.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**1,699.0**
GAS	2024	3.1	2.5	2.3	2.4	3.7	3.9	4.8	4.5	4.5	3.1	0.3	0.4	**260.4**

Manitoba Production
2023 To 2025

Licence **11258** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	50.6	44.8	45.9	44.6	60.6	41.4	26.3	25.4	26.4	33.2	38.7	41.7	**4,435.8**
OIL	2024	74.6	67.1	72.2	71.4	69.1	50.7	41.0	40.7	39.6	45.0	51.5	55.7	**8,044.3**
DAY	2023	30.8	27.8	30.5	29.8	31.0	26.0	24.3	16.0	29.9	31.0	30.0	31.0	**1,334.0**
GAS	2023	5.3	6.0	5.8	5.5	3.1	1.9	3.5	3.0	7.2	6.0	3.2	3.1	**224.9**
H2O	2023	77.6	65.8	73.5	74.4	62.8	49.6	41.0	31.1	74.8	72.0	60.4	53.4	**3,956.2**
OIL	2023	83.0	74.0	83.9	77.3	77.5	65.4	56.8	62.1	67.1	70.6	65.3	69.2	**7,365.7**

Licence **11259** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.5	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,028.5**
GAS	2025	1.8	1.0	1.2	1.3	1.5	1.4	1.5	1.8	5.0	5.0	0.0	0.0	**328.8**
H2O	2025	761.8	659.2	671.6	659.0	498.5	235.4	455.9	444.5	331.4	382.8	0.0	0.0	**63,420.6**
OIL	2025	65.3	57.5	60.5	59.3	61.3	42.6	39.7	38.4	33.0	34.5	0.0	0.0	**10,124.8**
DAY	2024	30.8	29.0	31.0	29.3	31.0	29.2	30.9	30.9	30.0	31.0	29.9	30.8	**1,728.1**
GAS	2024	3.1	3.5	3.7	3.8	3.8	4.1	5.2	5.0	4.8	3.6	1.3	1.9	**307.3**
H2O	2024	751.5	710.3	754.3	717.6	704.1	660.3	677.4	653.9	681.5	708.6	658.6	707.1	**58,320.5**
OIL	2024	67.4	59.4	61.8	59.8	96.7	76.8	72.5	71.9	70.0	66.2	60.7	65.3	**9,632.7**
DAY	2023	30.8	27.9	31.0	23.9	31.0	27.5	31.0	30.9	29.9	31.0	30.0	31.0	**1,364.3**
GAS	2023	4.4	5.7	5.6	3.3	3.4	3.1	5.2	7.7	5.3	5.1	3.5	3.3	**263.5**
H2O	2023	936.9	839.1	950.5	861.5	972.6	889.5	879.1	865.9	840.2	867.8	815.4	752.1	**49,935.3**
OIL	2023	116.4	90.6	103.5	59.4	65.1	58.7	78.1	77.7	85.2	87.7	73.2	71.0	**8,804.2**

Licence **11260** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.4	29.8	28.4	26.2	30.0	30.5	31.0	30.0	30.3	0.0	0.0	**2,152.1**
GAS	2025	3.8	3.2	3.6	3.4	3.6	4.4	5.3	5.6	5.4	3.3	0.0	0.0	**432.6**
H2O	2025	110.3	91.6	111.1	109.9	66.5	59.8	18.1	8.8	8.4	61.0	0.0	0.0	**29,930.9**
OIL	2025	101.9	84.2	92.7	90.7	117.0	144.0	162.5	163.3	165.8	78.1	0.0	0.0	**18,943.0**
DAY	2024	23.1	29.0	30.5	29.0	30.9	30.0	26.5	30.7	30.0	29.8	30.0	31.0	**1,859.2**
GAS	2024	3.4	3.8	4.0	4.0	4.3	4.0	3.6	4.5	4.5	3.6	3.7	4.0	**391.0**
H2O	2024	136.1	187.9	194.3	170.3	180.3	155.0	150.4	166.6	154.1	146.5	133.6	131.0	**29,285.4**
OIL	2024	95.6	123.9	125.1	117.6	125.2	117.3	116.4	135.7	130.8	111.1	114.7	116.3	**17,742.8**
DAY	2023	31.0	26.6	30.8	29.0	28.8	30.0	31.0	30.1	29.3	31.0	30.0	31.0	**1,508.7**
GAS	2023	4.8	4.8	5.0	5.8	7.5	7.2	5.9	5.4	5.3	5.4	4.5	4.8	**343.6**
H2O	2023	308.6	241.3	257.1	240.8	173.1	187.7	230.0	232.8	209.0	231.4	201.8	214.2	**27,379.3**
OIL	2023	174.1	163.8	176.7	187.4	224.2	203.2	159.5	137.4	135.0	135.7	127.5	135.2	**16,313.1**

Licence **11261** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.9	20.7	29.8	28.4	21.5	30.0	30.9	30.4	30.0	30.8	0.0	0.0	**2,092.9**
GAS	2025	5.1	5.1	8.0	7.3	4.1	6.4	6.8	6.7	6.6	6.8	0.0	0.0	**436.8**
H2O	2025	15.5	7.2	10.7	10.7	7.0	11.4	10.5	10.5	10.2	10.7	0.0	0.0	**8,098.4**
OIL	2025	136.0	135.3	201.9	187.3	131.2	208.7	205.8	191.3	197.9	192.9	0.0	0.0	**16,725.1**
DAY	2024	21.1	29.0	29.8	30.0	30.3	30.0	26.5	30.4	30.0	29.8	30.0	31.0	**1,818.5**
GAS	2024	3.5	5.6	6.0	5.7	4.9	5.0	4.9	5.8	5.7	5.9	5.8	6.1	**373.9**
H2O	2024	88.9	153.1	163.9	126.5	127.5	79.2	76.4	92.7	87.6	67.4	51.1	42.5	**7,994.0**
OIL	2024	97.1	174.8	184.5	173.7	149.8	148.5	155.0	178.7	174.0	197.0	180.1	169.0	**14,936.8**
DAY	2023	31.0	22.5	30.7	30.0	28.8	30.0	31.0	27.9	28.1	31.0	29.1	30.8	**1,470.6**

Manitoba Production
2023 To 2025

Licence **11261** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	6.8	5.2	8.3	7.9	7.5	7.2	6.7	5.8	5.9	6.4	5.3	6.0	**309.0**
H2O	2023	58.7	38.5	160.0	157.4	131.6	106.3	119.8	118.2	110.6	104.6	86.5	134.1	**6,837.2**
OIL	2023	250.9	175.2	296.1	260.6	230.2	204.3	182.7	149.0	151.0	165.9	152.1	165.7	**12,954.6**

Licence **11262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.6	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.7**
GAS	2025	2.3	1.8	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**276.8**
H2O	2025	1834.5	1473.7	0.0	0.0	0.0	109.3	0.0	0.0	0.0	0.0	0.0	0.0	**77,537.4**
OIL	2025	45.2	36.3	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**9,406.8**
DAY	2024	29.0	29.0	22.4	20.8	30.6	25.1	11.0	0.0	13.8	31.0	30.0	30.9	**1,575.3**
GAS	2024	0.0	0.2	0.5	0.4	0.3	0.3	0.3	0.0	0.6	2.1	2.3	2.0	**272.6**
H2O	2024	1856.7	1878.1	1396.2	1319.0	1993.8	1618.8	700.5	0.0	854.8	1893.1	1838.6	1871.5	**74,119.9**
OIL	2024	0.0	2.7	6.8	5.6	5.9	4.9	5.2	0.0	13.8	41.9	41.5	37.5	**9,324.4**
DAY	2023	31.0	25.8	30.8	29.8	30.8	25.7	30.9	26.7	29.0	6.8	30.0	30.7	**1,301.7**
GAS	2023	5.2	4.8	6.1	5.7	5.9	3.3	3.1	2.0	2.2	0.1	3.3	0.3	**263.6**
H2O	2023	1139.7	1020.8	1405.6	1439.5	1322.4	1235.4	1565.9	1323.7	1533.4	364.9	1597.3	1989.2	**56,898.8**
OIL	2023	111.1	95.5	124.0	115.1	112.5	61.1	56.6	35.6	41.8	1.9	56.0	5.6	**9,158.6**

Licence **11263** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	13.3	28.4	31.0	28.9	11.3	0.0	30.0	31.0	0.0	0.0	**2,081.3**
GAS	2025	1.0	0.6	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2025	28.3	35.5	17.7	113.8	104.1	82.5	44.9	0.0	0.0	0.0	0.0	0.0	**10,212.1**
OIL	2025	79.3	57.3	27.8	44.3	39.9	35.1	13.4	0.0	0.0	0.0	0.0	0.0	**6,974.8**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.3	593.1	0.0	0.0	**996.4**
DAY	2024	31.0	29.0	30.8	30.0	30.8	29.3	30.4	31.0	30.0	31.0	28.3	29.6	**1,849.1**
GAS	2024	1.0	0.6	0.6	0.5	0.6	0.6	0.6	0.8	0.9	0.6	0.6	0.8	**53.7**
H2O	2024	146.7	106.0	130.9	113.5	81.7	93.2	94.9	80.1	60.5	76.4	73.5	50.0	**9,785.3**
OIL	2024	96.9	72.6	60.0	49.6	45.5	49.7	51.3	67.1	76.8	58.3	46.2	63.7	**6,677.7**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.8	29.9	30.8	30.0	30.8	**1,487.9**
GAS	2023	0.5	0.4	0.5	0.3	0.3	0.3	0.3	0.3	1.3	1.0	0.9	1.2	**45.5**
H2O	2023	97.3	101.1	131.8	103.4	104.8	97.2	31.1	32.0	262.6	210.5	168.7	173.6	**8,677.9**
OIL	2023	38.5	37.2	43.4	38.0	39.3	30.6	18.4	17.6	114.6	96.3	95.9	113.5	**5,940.0**

Licence **11264** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,978.0**
WIN	2025	1136.9	1114.0	1214.5	1061.3	1209.2	1173.7	1187.5	1214.3	1170.5	1207.0	0.0	0.0	**51,627.6**
DAY	2024	29.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	26.0	31.0	30.0	31.0	**1,677.0**
WIN	2024	1006.6	1125.6	1220.8	1174.4	1225.1	564.2	0.0	0.0	980.9	1213.9	1150.4	1212.4	**39,938.7**
DAY	2023	31.0	28.0	30.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	21.0	**1,393.0**
WIN	2023	1219.4	1023.9	1091.4	1097.6	1023.3	1077.1	683.0	1227.5	1165.9	1219.0	1182.0	830.9	**29,064.4**

Licence **11265** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	24.5	30.7	30.0	30.8	29.7	30.7	29.8	27.3	30.7	0.0	0.0	**1,888.7**

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Licence **11265** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	7.3	5.7	7.2	7.6	5.4	3.7	3.4	4.3	17.6	18.2	0.0	0.0	**1,017.1**
H2O	2025	311.5	238.5	305.0	231.9	131.4	117.8	115.8	157.5	323.5	328.1	0.0	0.0	**26,620.0**
OIL	2025	56.3	47.7	58.0	56.7	39.6	27.0	25.3	30.8	121.5	120.1	0.0	0.0	**8,275.0**
DAY	2024	30.8	29.0	30.8	30.0	30.7	29.5	30.3	27.7	29.8	30.5	28.9	30.2	**1,594.6**
GAS	2024	1.8	1.6	1.3	1.3	1.5	1.1	1.1	1.8	5.6	7.6	7.5	7.3	**936.7**
H2O	2024	201.5	160.9	163.4	134.5	138.3	121.1	128.3	227.0	461.7	369.1	345.7	311.1	**24,359.0**
OIL	2024	14.3	11.2	9.9	9.6	11.9	7.5	7.4	13.0	39.0	53.9	56.1	58.2	**7,692.0**
DAY	2023	30.7	27.7	30.8	29.8	30.5	29.8	29.2	29.0	28.4	30.8	29.8	31.0	**1,236.4**
GAS	2023	9.4	10.9	26.1	23.9	22.7	15.9	12.6	10.2	4.5	5.6	3.6	2.1	**897.2**
H2O	2023	363.6	281.8	341.3	373.5	330.6	296.7	288.3	259.7	207.4	207.7	193.3	200.4	**21,596.4**
OIL	2023	86.0	85.4	195.0	203.4	164.6	110.7	99.5	80.3	33.3	41.4	27.3	16.2	**7,400.0**

Licence **11266** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	14.0	30.6	30.0	31.0	30.0	30.0	27.3	29.8	31.0	0.0	0.0	**2,094.8**
GAS	2025	0.3	0.1	0.0	0.3	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2025	33.3	16.1	33.7	55.9	37.5	25.1	150.5	259.2	253.1	241.3	0.0	0.0	**8,885.8**
OIL	2025	16.5	7.7	12.7	21.3	14.6	10.3	11.4	2.7	5.8	8.9	0.0	0.0	**4,885.5**
DAY	2024	31.0	28.9	24.5	29.5	29.8	27.0	30.5	30.9	30.0	31.0	30.0	28.8	**1,811.1**
GAS	2024	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**42.6**
H2O	2024	71.2	66.8	54.4	58.4	54.7	56.3	58.0	56.5	47.7	51.9	47.8	31.6	**7,780.1**
OIL	2024	37.8	38.1	29.0	23.1	25.7	27.9	29.5	29.2	26.0	27.2	23.2	15.7	**4,773.6**
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.2**
GAS	2023	0.8	0.6	0.5	0.6	0.6	0.7	0.3	0.3	0.4	0.3	0.3	0.3	**39.0**
H2O	2023	93.4	96.0	115.1	115.2	119.0	78.5	72.4	76.9	72.0	76.4	75.0	80.3	**7,124.8**
OIL	2023	108.5	73.3	64.2	62.1	64.3	49.4	37.5	40.4	38.5	38.6	39.2	41.2	**4,441.2**

Licence **11267** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	0.0	0.0	**2,059.5**
GAS	2025	1.0	0.5	0.6	0.5	0.6	0.7	0.5	0.6	0.5	0.6	0.0	0.0	**61.5**
H2O	2025	1411.2	1388.1	1226.6	1434.5	1270.1	1304.8	724.5	1210.8	1230.2	1328.0	0.0	0.0	**102,466.6**
OIL	2025	32.0	27.4	30.7	28.9	29.3	32.7	20.3	34.9	27.3	27.1	0.0	0.0	**4,619.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.9	31.0	24.3	31.0	30.0	31.0	**1,769.5**
GAS	2024	0.6	0.6	0.6	0.4	0.6	0.3	0.4	0.6	0.5	0.6	0.6	0.6	**55.4**
H2O	2024	1604.6	1632.0	1712.6	1961.9	1685.9	1547.6	1584.0	1387.8	1198.5	1614.4	1402.2	1615.5	**89,937.8**
OIL	2024	33.8	26.7	30.3	27.1	29.8	27.7	29.5	30.8	24.6	30.5	28.7	29.3	**4,328.4**
DAY	2023	31.0	28.0	31.0	30.0	30.8	25.8	31.0	31.0	30.0	31.0	29.5	31.0	**1,409.5**
GAS	2023	0.6	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**49.0**
H2O	2023	1007.4	1626.1	1924.7	1679.9	1671.0	1308.6	1517.5	1781.5	1406.4	1653.7	1532.5	1703.3	**70,990.8**
OIL	2023	49.6	34.5	30.8	31.1	31.0	25.7	33.9	33.1	30.4	31.6	29.7	33.1	**3,979.6**

UWI **102.01-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **11267** Well Name **Virden Roselea Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11268** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.2	0.0	17.0	24.5	25.7	20.5	19.4	18.3	22.0	22.8	0.0	0.0	**1,668.9**
GAS	2025	1.9	0.0	2.2	5.6	4.7	1.7	1.4	4.4	7.2	8.9	0.0	0.0	**557.7**
H2O	2025	559.2	0.0	633.2	1231.6	1000.6	824.0	816.6	798.4	874.7	757.3	0.0	0.0	**64,337.2**
OIL	2025	20.6	0.0	22.1	58.3	47.5	15.5	14.4	46.0	71.3	84.4	0.0	0.0	**7,029.8**
DAY	2024	29.7	25.0	23.0	27.0	27.8	25.8	26.8	20.8	24.8	24.7	24.0	17.0	**1,481.5**
GAS	2024	7.8	6.0	5.9	9.6	10.4	8.1	6.8	4.8	7.9	6.3	6.1	4.2	**519.7**
H2O	2024	988.9	757.7	851.1	1108.8	1100.2	923.1	917.3	648.2	735.4	755.7	699.4	523.2	**56,841.6**
OIL	2024	82.6	64.4	63.0	107.7	118.2	84.7	71.5	53.4	85.1	68.2	65.7	46.1	**6,649.7**
DAY	2023	29.3	22.8	30.8	26.7	30.8	25.8	30.5	26.8	28.8	26.0	21.0	28.0	**1,185.1**
GAS	2023	4.4	5.0	8.7	7.1	9.2	4.4	5.4	9.5	14.1	16.2	13.1	10.7	**435.8**
H2O	2023	989.3	850.5	1177.8	868.6	1020.8	889.0	971.0	897.9	888.5	768.2	701.4	1087.0	**46,832.6**
OIL	2023	62.8	67.4	123.5	90.1	112.6	51.6	61.0	88.2	127.4	164.3	137.1	113.5	**5,739.1**

Licence **11269** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	5.0	30.0	30.0	19.0	30.0	23.0	26.0	21.0	31.0	0.0	0.0	**2,085.0**
GAS	2025	0.0	0.0	0.4	0.3	0.3	0.2	0.1	0.2	0.1	0.2	0.0	0.0	**9.2**
H2O	2025	8.5	5.0	171.0	104.7	42.3	85.8	51.8	55.0	36.5	44.5	0.0	0.0	**7,451.5**
OIL	2025	2.5	1.5	66.5	40.8	40.7	33.3	20.2	31.0	20.5	25.0	0.0	0.0	**5,367.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,854.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2024	42.3	35.9	37.0	34.6	29.8	38.7	39.7	24.1	24.2	20.0	15.0	16.6	**6,846.4**
OIL	2024	22.9	19.2	19.9	10.3	8.9	19.2	11.8	12.8	4.0	0.9	4.5	5.0	**5,085.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,497.0**
GAS	2023	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2023	104.8	154.4	106.7	85.7	118.7	82.9	77.2	67.3	38.6	63.2	47.5	49.5	**6,488.5**
OIL	2023	146.7	95.6	130.4	72.0	79.1	63.8	60.1	49.6	47.9	34.1	37.3	24.3	**4,945.6**

Licence **11270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	30.8	28.3	29.8	30.8	29.8	30.8	0.0	0.0	**1,850.1**
GAS	2025	0.3	0.6	1.0	1.0	1.5	1.2	1.2	1.4	1.5	0.3	0.0	0.0	**592.4**
H2O	2025	104.3	89.0	99.4	107.3	128.5	106.3	117.4	127.4	143.4	137.5	0.0	0.0	**22,729.6**
OIL	2025	2.9	5.1	7.9	7.3	10.4	8.9	9.1	10.3	10.1	3.2	0.0	0.0	**6,999.1**
DAY	2024	30.8	28.8	30.8	30.0	30.9	29.5	29.9	30.0	29.8	30.7	29.8	28.2	**1,550.2**
GAS	2024	3.5	2.5	2.5	1.3	1.3	2.0	1.9	0.3	1.5	3.2	3.0	5.5	**582.4**
H2O	2024	284.4	202.5	204.0	162.9	178.6	221.2	224.7	106.7	239.1	169.7	153.4	124.0	**21,569.1**
OIL	2024	27.0	20.4	19.8	8.4	8.4	14.8	14.0	2.3	10.2	22.4	21.9	44.2	**6,923.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	2.5	29.2	30.7	29.7	30.5	29.7	30.8	**1,191.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	3.7	25.8	12.4	10.0	3.9	3.1	3.8	**553.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	64.0	628.2	774.3	633.2	380.6	268.4	277.7	**19,297.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	28.6	199.1	99.2	76.3	30.3	24.0	29.1	**6,710.1**

Manitoba Production
2023 To 2025

Licence **11271** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.3	31.0	30.0	30.4	31.0	28.5	31.0	0.0	0.0	**2,152.1**
GAS	2025	1.0	0.7	0.5	0.6	0.6	0.7	0.9	0.9	0.5	0.4	0.0	0.0	**122.5**
H2O	2025	2434.5	1430.2	1613.0	1625.8	1687.8	1561.2	1510.5	1609.6	1432.1	1525.2	0.0	0.0	**134,284.9**
OIL	2025	68.1	50.7	53.4	49.0	49.9	50.8	56.4	53.6	43.5	31.6	0.0	0.0	**9,274.8**
DAY	2024	31.0	27.0	31.0	30.0	31.0	30.0	9.0	31.0	24.9	30.8	22.5	15.3	**1,851.1**
GAS	2024	1.9	1.4	1.6	1.5	1.6	1.4	0.4	1.3	1.0	1.2	0.9	0.6	**115.7**
H2O	2024	3628.5	2615.9	2858.5	3210.0	2885.2	3246.9	914.6	3248.4	2582.4	3439.7	2246.2	2154.2	**117,855.0**
OIL	2024	161.7	124.1	131.7	125.7	127.6	115.1	31.4	114.6	89.6	104.3	76.1	50.1	**8,767.8**
DAY	2023	31.0	27.3	30.6	29.5	29.0	28.8	31.0	31.0	30.0	21.0	30.0	31.0	**1,537.6**
GAS	2023	1.8	1.1	2.5	2.0	1.2	1.2	1.2	1.0	0.9	0.7	1.0	1.9	**100.9**
H2O	2023	3258.7	3024.7	3038.3	2912.6	2823.1	2927.3	2861.7	2899.8	2968.4	2105.4	2988.4	3299.5	**84,824.5**
OIL	2023	97.5	62.5	129.7	122.4	101.5	99.4	102.4	91.2	90.4	60.7	95.8	161.8	**7,515.8**

UWI **103.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11272** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,094.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,094.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,094.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.6**

Licence **11273** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	31.0	28.0	23.0	30.0	28.3	29.3	27.5	12.3	0.0	0.0	**1,831.8**
GAS	2025	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**53.0**
H2O	2025	1345.3	1551.1	1477.8	1302.4	896.3	1375.9	1441.4	1453.3	1150.4	626.0	0.0	0.0	**83,736.0**
OIL	2025	8.7	41.0	148.1	68.6	47.2	78.1	44.6	57.7	94.7	1.5	0.0	0.0	**4,545.9**
DAY	2024	30.0	29.0	29.5	30.0	25.8	30.0	28.5	28.7	29.3	30.0	27.5	9.1	**1,570.4**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	**45.0**
H2O	2024	1608.5	1641.5	1636.7	1563.1	1484.7	1744.4	1518.5	1565.6	1668.0	1705.5	1450.0	522.8	**71,116.1**
OIL	2024	64.5	70.5	68.3	71.1	53.4	35.5	90.1	31.9	34.1	63.4	92.6	10.7	**3,955.7**
DAY	2023	24.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	30.0	31.0	**1,243.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**34.0**
H2O	2023	813.0	1478.5	1707.1	1742.8	1790.3	1594.4	1807.9	1790.7	1755.0	1755.7	1663.6	1758.4	**53,006.8**

Manitoba Production
2023 To 2025

Licence **11273** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.0	22.5	26.0	63.2	94.3	16.0	68.1	41.3	111.0	54.3	51.4	65.6	**3,269.6**

Licence **11274** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	23.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,095.1**
GAS	2025	3.0	2.3	0.4	2.4	2.4	2.4	2.3	2.1	2.1	2.1	0.0	0.0	**235.0**
H2O	2025	60.7	45.9	61.0	43.2	47.6	60.5	61.5	65.1	64.2	63.2	0.0	0.0	**3,801.6**
OIL	2025	94.4	70.2	88.6	78.0	87.5	115.0	108.0	108.0	98.5	95.6	0.0	0.0	**18,420.1**
DAY	2024	30.5	26.8	31.0	30.0	31.0	25.5	30.7	31.0	30.0	31.0	28.3	13.0	**1,796.6**
GAS	2024	3.9	3.2	3.4	3.1	3.1	2.6	2.8	2.8	2.7	2.8	2.6	1.2	**213.5**
H2O	2024	58.7	78.0	105.5	84.8	73.1	55.8	67.4	67.5	64.4	67.0	63.7	29.5	**3,228.7**
OIL	2024	142.2	101.7	113.9	112.0	137.8	117.6	167.6	154.0	148.7	136.6	125.7	62.0	**17,476.3**
DAY	2023	27.6	24.3	30.8	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,457.8**
GAS	2023	2.4	1.8	2.3	2.5	4.0	3.0	1.0	4.3	4.0	3.5	4.0	4.0	**179.3**
H2O	2023	9.5	7.3	8.9	9.2	8.8	20.5	13.8	17.5	35.6	41.5	42.2	48.9	**2,413.3**
OIL	2023	160.3	124.4	151.5	154.4	144.7	156.2	169.3	198.0	189.6	158.1	137.3	158.1	**15,956.5**

Licence **11275** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	24.4	30.0	30.0	21.0	30.0	13.3	30.0	23.3	11.0	0.0	0.0	**1,961.6**
GAS	2025	3.8	3.2	4.1	3.6	2.3	3.3	1.5	3.3	2.6	0.8	0.0	0.0	**278.9**
H2O	2025	63.9	57.1	68.8	48.7	28.9	41.0	19.3	42.2	34.5	34.7	0.0	0.0	**3,206.4**
OIL	2025	106.3	86.5	103.3	95.0	60.8	89.0	41.4	91.9	71.1	22.8	0.0	0.0	**11,104.3**
DAY	2024	27.0	24.8	7.2	3.0	1.0	28.8	29.9	18.0	24.2	31.0	19.0	28.0	**1,719.3**
GAS	2024	3.5	2.9	0.8	0.3	0.1	4.4	4.9	2.5	2.8	2.4	2.3	3.5	**250.4**
H2O	2024	46.9	47.5	22.2	8.5	2.1	68.0	70.7	36.9	54.7	134.2	48.6	60.1	**2,767.3**
OIL	2024	89.1	76.9	21.5	9.1	3.1	114.6	124.5	66.8	81.1	69.1	68.2	102.9	**10,336.2**
DAY	2023	31.0	28.0	28.8	29.0	30.5	28.8	28.1	30.5	15.0	31.0	30.0	23.4	**1,477.4**
GAS	2023	3.1	2.8	2.7	2.6	2.8	2.8	2.8	2.8	1.1	2.2	3.1	2.8	**220.0**
H2O	2023	38.2	31.8	32.5	31.3	31.7	32.6	31.3	53.4	20.6	41.6	43.7	39.9	**2,166.9**
OIL	2023	85.9	83.7	73.7	70.7	73.3	75.8	76.6	83.3	32.7	68.0	86.8	74.1	**9,509.3**

Licence **11276** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	24.4	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,131.4**
GAS	2025	1.9	1.5	2.0	3.0	2.8	2.7	3.1	3.1	2.7	2.7	0.0	0.0	**368.0**
H2O	2025	188.7	160.7	182.3	166.0	169.9	163.1	163.3	158.8	176.3	183.4	0.0	0.0	**18,160.8**
OIL	2025	50.0	38.5	48.6	78.7	70.9	70.3	85.7	84.5	73.5	69.5	0.0	0.0	**13,796.5**
DAY	2024	31.0	29.0	30.0	30.0	31.0	28.8	30.9	27.0	29.7	31.0	30.0	31.0	**1,832.1**
GAS	2024	4.8	4.4	4.3	3.8	3.3	3.1	3.7	2.6	2.7	2.7	3.3	1.9	**342.5**
H2O	2024	145.6	132.1	217.7	207.3	155.7	141.8	147.1	131.0	152.4	204.2	159.1	179.3	**16,448.3**
OIL	2024	125.1	112.3	111.4	102.0	86.5	77.3	92.8	74.1	82.3	80.4	98.8	55.5	**13,126.3**
DAY	2023	30.5	28.0	30.3	30.0	31.0	30.0	29.7	30.5	29.0	31.0	30.0	30.5	**1,472.7**
GAS	2023	7.0	4.0	3.5	2.8	2.9	4.4	5.1	4.4	4.2	4.7	4.8	5.1	**301.9**
H2O	2023	157.3	206.3	215.0	148.1	145.1	157.3	150.1	167.2	152.0	165.9	171.7	161.5	**14,475.0**
OIL	2023	190.5	114.0	104.8	80.5	81.7	125.1	144.4	126.5	124.5	135.7	135.3	132.0	**12,027.8**

Licence **11277** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11277** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	24.5	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.3	0.0	0.0	**2,164.3**
GAS	2025	3.7	2.9	3.5	3.6	2.0	1.2	1.3	1.2	1.2	1.2	0.0	0.0	**242.4**
H2O	2025	247.0	209.7	247.9	179.4	220.1	228.9	245.1	227.7	274.1	262.2	0.0	0.0	**22,841.7**
OIL	2025	101.7	75.1	89.4	95.8	52.9	32.9	35.2	34.6	33.3	32.2	0.0	0.0	**10,352.3**
DAY	2024	28.5	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	30.2	30.0	31.0	**1,865.6**
GAS	2024	2.3	2.3	2.3	2.5	3.2	2.9	2.1	2.3	2.7	2.8	3.3	3.5	**220.6**
H2O	2024	299.0	297.0	472.1	408.1	283.5	261.7	308.4	249.6	279.6	282.0	277.9	242.5	**20,499.6**
OIL	2024	64.4	61.2	59.9	62.6	83.9	77.3	52.4	61.5	75.0	75.0	102.8	106.7	**9,769.2**
DAY	2023	31.0	28.0	30.8	30.0	30.5	30.0	31.0	21.5	30.0	31.0	30.0	30.5	**1,508.5**
GAS	2023	5.5	2.7	3.4	3.0	2.8	2.0	2.5	1.7	2.1	2.0	1.8	2.4	**188.4**
H2O	2023	198.4	222.3	223.3	255.9	266.7	307.4	279.6	170.0	315.0	374.1	348.8	321.3	**16,838.2**
OIL	2023	152.7	78.0	96.7	83.5	74.3	56.8	67.8	47.5	65.2	61.0	51.5	64.3	**8,886.5**

Licence **11278** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**2,143.9**
GAS	2025	2.8	2.6	2.7	1.8	1.5	1.2	1.3	0.8	0.5	0.5	0.0	0.0	**284.8**
H2O	2025	277.7	266.5	286.3	321.6	329.6	329.1	350.4	351.1	372.9	369.1	0.0	0.0	**31,598.0**
OIL	2025	75.2	63.7	65.9	43.8	39.5	34.7	37.4	23.0	15.7	15.5	0.0	0.0	**10,713.2**
DAY	2024	27.6	29.0	31.0	30.0	31.0	29.8	30.9	27.0	22.5	30.2	30.0	31.0	**1,840.2**
GAS	2024	2.8	2.2	1.4	1.3	2.5	3.2	4.3	2.5	1.8	3.0	2.4	2.6	**269.1**
H2O	2024	269.9	296.3	494.4	425.9	287.8	260.1	242.3	229.3	207.6	345.6	310.9	271.8	**28,343.7**
OIL	2024	72.2	57.7	36.7	32.9	65.2	81.7	109.0	66.6	51.2	77.3	73.9	77.6	**10,298.8**
DAY	2023	31.0	27.2	30.8	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.2**
GAS	2023	3.3	2.6	3.3	4.7	4.2	3.7	1.7	1.3	1.7	2.5	4.0	3.1	**239.1**
H2O	2023	414.0	352.5	380.2	306.3	279.7	322.4	341.5	341.2	298.6	302.8	272.0	312.3	**24,701.8**
OIL	2023	94.1	77.8	98.1	128.6	115.7	104.0	51.7	36.3	53.8	78.6	115.2	79.4	**9,496.8**

Licence **11279** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	26.1	30.3	29.2	31.0	30.0	17.8	31.0	30.0	31.0	0.0	0.0	**1,989.6**
GAS	2025	3.9	3.4	3.8	3.5	3.2	2.5	1.5	3.0	3.0	3.1	0.0	0.0	**370.8**
H2O	2025	98.4	55.3	63.6	59.7	59.4	66.2	40.2	77.7	91.7	96.4	0.0	0.0	**7,285.1**
OIL	2025	102.6	83.2	95.9	94.1	86.1	70.0	42.3	83.8	84.7	82.0	0.0	0.0	**13,683.0**
DAY	2024	27.0	29.0	12.0	0.0	0.0	9.7	30.9	25.3	29.7	29.4	28.8	30.8	**1,704.2**
GAS	2024	3.0	3.2	1.4	0.0	0.0	0.8	2.2	1.8	2.4	2.3	4.5	5.3	**339.9**
H2O	2024	68.7	75.4	49.3	0.0	0.0	45.5	91.8	62.7	71.8	69.1	127.3	160.7	**6,576.5**
OIL	2024	77.8	81.3	37.1	0.0	0.0	22.3	60.5	50.9	66.0	62.5	131.9	152.9	**12,858.3**
DAY	2023	30.5	27.2	30.5	30.0	31.0	30.0	31.0	31.0	30.0	22.7	30.0	31.0	**1,451.6**
GAS	2023	5.2	4.6	3.5	3.0	4.2	4.2	4.3	4.3	3.9	3.2	4.2	4.2	**313.0**
H2O	2023	79.0	68.1	70.0	67.3	69.9	70.1	68.5	62.6	69.8	56.6	169.0	142.0	**5,754.2**
OIL	2023	142.4	129.1	101.4	87.1	119.0	117.8	122.0	126.8	118.2	92.5	112.3	108.1	**12,115.1**

Licence **11280** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	30.0	30.8	29.9	31.0	31.0	29.8	31.0	0.0	0.0	**2,058.4**
GAS	2025	1.2	1.2	1.4	1.2	1.5	1.3	1.7	1.5	1.5	1.4	0.0	0.0	**130.2**
H2O	2025	5607.3	6583.0	7386.2	7206.7	7348.8	7112.9	7353.6	7412.0	7082.1	7365.5	0.0	0.0	**359,391.2**

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Licence **11280** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	55.5	57.6	55.5	52.5	52.8	42.5	53.1	54.8	54.4	54.8	0.0	0.0	**16,521.3**
DAY	2024	31.0	28.4	31.0	30.0	31.0	29.8	27.1	30.5	29.6	31.0	30.0	31.0	**1,755.1**
GAS	2024	2.0	1.6	1.5	1.6	1.5	1.4	1.4	1.3	1.5	1.5	1.3	1.4	**116.3**
H2O	2024	5550.5	5088.3	5551.7	5383.9	5580.6	5358.2	4853.4	5460.6	5260.4	5551.0	5320.0	5570.5	**288,933.1**
OIL	2024	109.6	76.7	74.8	80.2	72.3	70.3	53.6	57.8	61.0	61.6	60.2	62.2	**15,987.8**
DAY	2023	30.9	28.0	30.8	29.9	31.0	29.9	30.9	31.0	30.0	31.0	30.0	30.9	**1,394.7**
GAS	2023	1.6	1.9	1.4	1.5	1.8	1.9	2.0	1.9	2.0	2.1	2.3	2.2	**98.3**
H2O	2023	5512.4	5027.1	5554.4	5406.5	5580.7	5408.8	5558.9	5560.7	5392.7	5563.9	5377.7	5524.1	**224,404.0**
OIL	2023	107.7	105.5	96.6	96.8	96.1	91.6	84.3	90.4	86.8	90.4	92.5	101.2	**15,147.5**

Licence **11281** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**

Licence **11282** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,041.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,946.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
WIN	2025	1228.7	1134.9	1255.4	1392.4	1352.3	1368.1	1486.8	1492.5	1395.4	1524.9	0.0	0.0	**27,778.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,737.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,946.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
WIN	2024	733.1	850.9	909.9	869.3	913.3	886.9	923.1	928.9	885.6	1017.4	1125.4	1234.6	**14,147.3**
DAY	2023	31.0	28.0	30.9	30.0	31.0	23.8	4.0	31.0	30.0	31.0	30.0	31.0	**1,371.2**
GAS	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2023	305.3	264.1	277.9	268.4	279.4	223.6	0.0	0.0	0.0	0.0	0.0	0.0	**16,946.3**
OIL	2023	15.5	13.3	13.8	12.8	13.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	17.6	447.2	586.6	612.6	594.0	610.9	**2,868.9**

Licence **11283** Well Name **North Virden Scallion Unit #2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**2,117.4**
WIN	2025	1481.1	1391.1	1450.6	1498.7	1516.5	1422.7	1314.2	1395.1	1489.9	1532.7	0.0	0.0	**65,855.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.4**
WIN	2024	1325.0	1444.4	1545.8	1394.6	1503.2	1500.1	1497.8	1527.2	1500.7	1504.8	1415.2	1536.1	**51,363.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,449.4**
WIN	2023	1229.9	1115.6	1231.8	1188.0	1234.2	1003.6	1195.1	1214.0	1197.4	1230.3	1203.4	1213.3	**33,668.2**

Licence **11284** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11284** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,240.7**
GAS	2025	0.6	0.6	0.9	0.6	0.6	0.6	0.6	0.8	1.0	1.0	0.0	0.0	**159.0**
H2O	2025	45.4	44.0	42.9	46.3	48.5	44.6	40.9	33.8	27.1	31.3	0.0	0.0	**7,874.5**
OIL	2025	12.5	10.0	15.0	11.7	12.0	12.2	14.3	16.3	16.8	17.6	0.0	0.0	**5,376.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**1,937.7**
GAS	2024	1.4	1.1	0.9	0.9	1.0	0.9	0.8	0.9	0.8	0.7	0.9	0.6	**151.7**
H2O	2024	60.8	61.4	61.2	47.2	47.5	49.5	57.0	55.3	54.2	53.9	41.1	42.4	**7,469.7**
OIL	2024	24.8	20.9	18.8	17.9	18.4	16.3	16.8	18.1	13.9	11.8	14.2	12.2	**5,238.3**
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	29.9	30.0	30.4	29.8	30.7	**1,574.3**
GAS	2023	0.9	0.8	1.6	0.8	1.0	1.0	1.1	0.9	1.2	1.3	1.3	1.2	**140.8**
H2O	2023	62.8	47.6	458.5	512.5	56.3	64.3	78.3	71.6	89.4	68.9	51.9	52.3	**6,838.2**
OIL	2023	22.4	16.0	34.8	16.2	20.8	21.2	19.9	17.2	20.7	22.0	23.0	23.8	**5,034.2**

Licence **11286** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,703.8**
WIN	2025	1370.3	1254.7	1221.2	1169.4	1165.2	1064.0	1000.5	485.4	1195.6	1219.6	0.0	0.0	**68,611.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	27.0	31.0	26.9	30.0	31.0	30.0	31.0	**1,399.8**
WIN	2024	727.1	636.2	739.0	1255.1	1466.2	1446.4	2184.1	1896.4	1946.2	1297.3	1327.6	1287.7	**57,465.8**
DAY	2023	31.0	28.0	30.8	30.0	30.0	21.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,040.9**
WIN	2023	1081.9	962.7	992.3	996.1	997.2	685.4	0.0	85.9	797.3	762.9	716.2	709.6	**41,256.5**

Licence **11287** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.6	29.6	31.0	30.8	29.7	30.9	0.0	0.0	**2,140.6**
GAS	2025	2.7	2.3	2.4	2.4	3.6	3.4	3.3	2.8	2.3	1.6	0.0	0.0	**352.2**
H2O	2025	21.8	20.1	17.5	16.0	15.8	16.7	15.5	19.5	14.5	28.6	0.0	0.0	**7,172.8**
OIL	2025	48.2	43.3	49.0	46.8	66.8	65.4	62.1	47.5	40.7	32.8	0.0	0.0	**9,972.7**
DAY	2024	31.0	29.0	17.5	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**1,838.1**
GAS	2024	2.3	2.7	0.8	0.9	1.6	1.8	2.3	2.4	2.0	2.2	2.6	2.5	**325.4**
H2O	2024	88.5	75.7	136.6	232.5	110.9	61.4	50.0	43.7	39.3	33.9	18.3	20.4	**6,986.8**
OIL	2024	47.5	49.5	16.6	17.0	34.4	40.3	42.9	43.7	39.7	44.7	49.7	47.4	**9,470.1**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.8	31.0	29.9	30.8	30.0	30.8	**1,487.4**
GAS	2023	3.0	2.7	2.5	2.3	3.8	3.4	3.2	3.0	2.3	2.1	2.1	2.3	**301.3**
H2O	2023	170.3	122.3	125.0	107.6	76.9	65.9	65.9	66.3	74.7	86.1	86.9	93.4	**6,075.6**
OIL	2023	66.9	55.3	52.3	48.7	73.9	60.5	57.1	55.7	45.3	40.2	41.7	47.9	**8,996.7**

Licence **11289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,176.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2025	157.8	151.4	170.8	176.2	171.4	163.2	169.3	160.7	155.9	163.8	0.0	0.0	**29,634.7**
OIL	2025	12.7	12.0	12.7	11.0	11.6	9.6	9.7	10.7	9.8	10.2	0.0	0.0	**4,254.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**1,872.4**
GAS	2024	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	**24.3**
H2O	2024	179.6	185.5	232.0	237.3	233.4	174.0	171.3	171.8	184.1	182.3	184.1	179.9	**27,994.2**
OIL	2024	19.4	16.7	16.9	13.6	14.2	16.7	10.1	13.0	15.2	13.3	10.0	12.6	**4,144.2**
DAY	2023	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.7**

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Licence **11289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**23.8**
H2O	2023	230.3	234.9	280.8	249.1	188.8	186.4	172.7	162.3	148.9	195.9	161.3	236.5	**25,678.9**
OIL	2023	45.1	34.9	39.2	38.3	33.7	31.7	35.7	21.1	17.8	17.9	16.5	17.6	**3,972.5**

UWI **102.09-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11290** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	22.0	31.0	31.0	29.7	30.9	0.0	0.0	**2,184.0**
GAS	2025	1.0	0.9	1.0	1.0	1.0	0.7	0.6	0.4	0.3	0.4	0.0	0.0	**97.3**
H2O	2025	890.6	807.8	895.6	864.9	894.4	739.8	1087.8	993.3	947.8	988.3	0.0	0.0	**46,599.2**
OIL	2025	108.8	98.2	107.2	104.4	108.2	76.3	60.0	58.0	55.0	58.6	0.0	0.0	**10,467.2**
DAY	2024	31.0	28.9	31.0	29.9	31.0	29.9	30.9	30.5	30.0	30.9	30.0	31.0	**1,888.5**
GAS	2024	1.7	1.7	1.6	1.3	1.7	1.8	1.8	1.8	1.5	1.2	1.1	1.2	**90.0**
H2O	2024	785.6	741.5	797.7	767.8	835.5	807.7	833.4	817.6	846.8	888.2	866.1	884.3	**37,488.9**
OIL	2024	150.9	139.5	148.4	138.1	147.9	142.5	150.6	145.5	118.1	110.8	107.2	111.8	**9,632.5**
DAY	2023	31.0	28.0	28.5	30.0	31.0	25.5	31.0	30.3	30.0	31.0	30.0	30.9	**1,523.5**
GAS	2023	1.2	1.2	1.4	1.5	1.5	1.5	1.7	1.8	1.8	1.7	1.5	1.4	**71.6**
H2O	2023	658.5	580.3	859.1	957.2	826.6	691.2	832.9	756.4	761.2	788.1	773.7	800.6	**27,616.7**
OIL	2023	143.0	125.4	176.4	188.1	162.3	125.8	162.7	154.8	150.3	155.6	148.5	151.9	**8,021.2**

Licence **11291** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.8	31.0	30.6	29.1	31.0	0.0	0.0	**2,211.4**
GAS	2025	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.3	0.3	0.5	0.0	0.0	**36.4**
H2O	2025	296.1	272.5	361.1	352.7	362.9	351.5	367.1	347.2	327.5	350.5	0.0	0.0	**12,963.8**
OIL	2025	59.8	55.3	65.8	64.7	67.0	65.0	67.1	71.6	67.6	73.4	0.0	0.0	**4,872.7**
DAY	2024	28.8	28.9	31.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	30.0	31.0	**1,909.0**

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Licence **11291** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.3	0.4	0.4	0.3	0.4	0.5	0.7	0.7	0.7	0.3	0.3	0.4	**31.7**
H2O	2024	146.9	148.1	162.1	158.6	164.9	167.4	195.2	195.9	197.0	216.3	208.9	259.9	**9,574.7**
OIL	2024	38.1	38.2	41.0	38.9	40.8	40.4	46.3	45.6	43.3	45.6	44.4	55.0	**4,215.4**
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	31.0	29.3	31.0	29.5	30.9	**1,545.6**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	**26.3**
H2O	2023	150.7	133.8	149.2	154.4	169.9	141.8	170.8	161.4	155.3	161.8	151.5	159.1	**7,353.5**
OIL	2023	45.0	39.8	44.3	42.0	43.6	33.5	43.4	42.9	40.1	42.1	38.7	40.3	**3,697.8**

Licence **11292** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,034.3**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**31.6**
H2O	2025	440.2	461.1	520.0	536.3	521.9	404.0	415.7	407.0	395.5	410.5	0.0	0.0	**61,505.5**
OIL	2025	24.8	25.5	27.1	23.5	24.7	20.6	20.9	21.5	19.5	20.3	0.0	0.0	**3,231.4**
DAY	2024	31.0	29.0	26.0	30.0	31.0	30.0	31.0	29.7	28.0	31.0	30.0	31.0	**1,730.3**
GAS	2024	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**30.1**
H2O	2024	656.3	712.9	806.9	1001.3	872.4	661.1	606.0	556.8	540.7	673.6	591.4	502.7	**56,993.3**
OIL	2024	27.4	24.0	23.1	32.4	28.3	36.4	28.7	22.9	21.5	27.9	31.5	31.7	**3,003.0**
DAY	2023	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,372.6**
GAS	2023	0.5	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.4	0.3	0.3	0.2	**27.8**
H2O	2023	557.5	502.1	657.0	611.5	494.6	493.1	439.5	592.8	677.7	812.7	663.7	872.1	**48,811.2**
OIL	2023	69.9	59.7	59.8	54.6	53.6	50.6	52.7	48.3	54.8	44.1	39.0	31.0	**2,667.2**

UWI **102.11-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.11-19-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**

Licence **11293** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,005.3**

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Licence **11293** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	1.0	0.9	0.9	0.9	0.7	0.6	0.5	0.6	0.9	1.0	0.0	0.0	**46.2**
H2O	2025	3501.2	2451.6	2713.8	2729.5	2921.9	2776.5	2789.5	2939.8	2627.8	2726.1	0.0	0.0	**162,330.5**
OIL	2025	65.0	51.6	60.1	70.0	54.3	40.1	39.7	37.4	48.9	58.2	0.0	0.0	**2,601.4**
DAY	2024	30.6	28.8	31.0	30.0	31.0	29.0	31.0	30.0	24.9	30.5	30.0	29.0	**1,702.6**
GAS	2024	0.3	0.6	0.6	0.6	0.6	0.6	1.0	0.9	0.8	0.9	0.9	0.9	**38.2**
H2O	2024	3317.4	2778.1	2786.5	3117.5	2792.0	2975.9	2832.0	2825.9	2264.8	3007.9	2688.8	3688.8	**134,152.8**
OIL	2024	28.1	37.6	44.3	44.2	45.2	45.9	74.6	76.3	59.8	71.4	71.3	66.4	**2,076.1**
DAY	2023	31.0	27.3	30.6	30.0	31.0	29.9	31.0	31.0	30.0	30.0	30.0	31.0	**1,346.8**
GAS	2023	0.3	0.3	0.3	0.6	0.6	0.3	0.1	0.3	0.3	0.3	0.6	0.4	**29.5**
H2O	2023	2400.6	2220.2	2507.2	2883.3	2887.5	2940.9	2756.2	2699.4	2783.8	2820.7	2788.1	3087.7	**99,077.2**
OIL	2023	11.9	10.3	19.5	29.2	29.7	21.6	17.5	26.1	30.8	29.5	39.5	33.6	**1,411.0**

Licence **11294** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	21.0	30.6	30.0	24.5	11.0	31.0	29.5	29.8	31.0	0.0	0.0	**1,930.3**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2025	66.7	48.3	68.6	65.1	50.6	68.6	333.9	395.7	423.3	423.6	0.0	0.0	**8,503.0**
OIL	2025	15.9	11.3	15.6	15.0	12.5	4.5	19.1	8.2	8.6	5.5	0.0	0.0	**3,194.6**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.0	30.0	30.8	**1,661.9**
GAS	2024	0.4	0.3	0.3	0.1	0.2	0.2	0.1	0.3	0.3	0.3	0.3	0.3	**27.8**
H2O	2024	107.3	96.9	101.2	100.0	89.7	95.3	86.0	71.6	64.4	67.8	66.9	68.5	**6,558.6**
OIL	2024	23.0	14.7	15.8	14.5	16.3	15.5	15.1	17.6	17.1	17.3	16.0	16.4	**3,078.4**
DAY	2023	6.0	28.0	30.7	29.5	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,297.8**
GAS	2023	0.1	0.3	0.3	0.4	0.6	0.7	0.3	0.3	0.3	0.3	0.3	0.3	**24.7**
H2O	2023	27.8	187.2	208.7	197.5	129.6	121.5	137.5	136.0	110.7	96.5	99.2	114.0	**5,543.0**
OIL	2023	10.4	37.1	33.4	34.5	48.9	48.9	33.2	33.6	33.0	35.3	34.1	31.9	**2,879.1**

Licence **11295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,179.6**
GAS	2025	1.6	1.3	0.9	0.9	0.9	0.9	1.2	1.1	0.3	0.3	0.0	0.0	**146.1**
H2O	2025	66.3	61.3	59.5	58.6	61.4	57.8	59.9	51.8	12.0	13.4	0.0	0.0	**17,754.1**
OIL	2025	31.3	25.3	18.4	17.6	18.1	17.9	21.1	20.8	5.4	5.6	0.0	0.0	**4,902.6**
DAY	2024	27.0	17.0	31.0	30.0	30.3	28.5	30.9	30.7	29.8	31.0	30.0	31.0	**1,876.5**
GAS	2024	0.3	3.0	2.8	5.0	5.1	4.5	4.3	3.5	1.9	1.6	1.6	1.5	**136.7**
H2O	2024	29.5	113.9	167.8	74.2	76.4	75.2	80.5	74.2	65.5	72.3	71.3	67.1	**17,252.1**
OIL	2024	7.7	54.6	54.5	99.5	100.2	90.2	95.2	73.2	34.7	27.7	26.5	30.5	**4,721.1**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	31.0	29.8	30.4	30.0	30.7	**1,529.3**
GAS	2023	3.0	2.4	2.7	2.6	2.8	2.8	2.9	2.9	2.1	0.3	0.7	0.6	**101.6**
H2O	2023	247.1	189.2	219.2	216.9	221.9	215.5	232.8	222.6	165.9	40.0	35.5	34.8	**16,284.2**
OIL	2023	61.5	44.5	51.4	49.3	51.0	49.5	50.1	50.6	36.3	6.5	10.0	11.0	**4,026.6**

Licence **11296** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**1,812.9**
WIN	2025	286.6	260.8	280.1	273.6	279.4	267.1	61.4	0.0	0.0	0.0	0.0	0.0	**22,473.6**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,624.9**
WIN	2024	589.5	567.8	614.3	593.4	617.9	599.8	580.0	617.4	570.0	617.7	576.2	593.5	**20,764.6**

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Licence **11296** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	31.0	30.0	31.0	30.0	22.0	**1,260.9**
WIN	2023	440.8	391.0	429.9	419.6	388.2	424.4	252.7	462.0	432.1	622.0	586.9	419.7	**13,627.1**

Licence **11297** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.2	31.0	30.0	30.8	27.0	31.0	31.0	27.3	31.0	0.0	0.0	**2,138.7**
GAS	2025	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.0	0.0	**27.1**
H2O	2025	101.8	72.2	101.8	102.9	101.9	89.8	96.7	93.3	45.9	54.0	0.0	0.0	**13,536.2**
OIL	2025	30.8	22.3	37.4	29.3	27.4	25.0	32.0	35.5	17.2	17.8	0.0	0.0	**4,643.2**
DAY	2024	31.0	26.1	29.6	30.0	31.0	29.3	30.9	31.0	29.8	30.8	30.0	30.8	**1,846.4**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.1	0.4	0.3	**24.5**
H2O	2024	141.5	121.3	144.7	139.1	127.6	96.3	103.5	105.3	105.1	98.9	100.3	103.8	**12,675.9**
OIL	2024	43.4	33.5	41.0	42.5	34.2	26.4	25.2	27.6	24.2	22.3	30.3	36.6	**4,368.5**
DAY	2023	30.5	28.0	31.0	29.5	29.9	30.0	30.8	31.0	30.0	31.0	26.2	31.0	**1,486.1**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.5	**21.1**
H2O	2023	172.9	164.4	163.0	138.5	143.2	138.6	145.6	138.9	140.7	143.0	124.0	169.2	**11,288.5**
OIL	2023	46.3	40.3	36.4	35.9	36.9	41.1	25.0	35.4	31.2	30.0	28.5	64.6	**3,981.3**

Licence **11299** Well Name **Lyleton Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2025	53.7	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,578.8**
OIL	2025	13.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,080.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,712.8**
GAS	2024	0.5	0.3	0.4	0.3	0.2	0.2	0.2	0.0	0.1	0.1	0.0	0.1	**29.4**
H2O	2024	87.4	75.0	72.6	56.3	45.8	54.4	57.1	64.0	71.3	68.9	59.2	61.6	**5,480.5**
OIL	2024	71.6	50.0	52.5	40.8	33.2	25.6	26.9	14.0	15.7	15.1	14.8	15.4	**6,062.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	10.0	30.0	**1,346.8**
GAS	2023	0.3	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.1	0.3	**27.0**
H2O	2023	93.8	84.4	82.5	70.7	72.1	57.0	54.4	45.5	43.6	54.7	18.0	82.0	**4,706.9**
OIL	2023	40.2	36.1	35.5	33.3	33.9	26.8	13.6	24.5	23.5	25.1	15.4	44.5	**5,687.1**

Licence **11300** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	28.0	30.9	30.0	31.0	29.6	28.9	31.0	29.7	30.9	0.0	0.0	**2,169.6**
GAS	2025	3.6	3.6	5.6	5.7	3.5	3.3	3.0	3.4	2.9	1.8	0.0	0.0	**451.9**
H2O	2025	325.9	336.2	412.5	412.8	366.2	365.0	346.1	369.9	349.4	392.7	0.0	0.0	**18,148.0**
OIL	2025	65.7	68.4	109.6	109.0	65.6	62.6	56.7	63.4	54.3	38.4	0.0	0.0	**12,122.1**
DAY	2024	31.0	29.0	30.8	30.0	30.8	29.3	30.9	31.0	30.0	30.8	29.4	30.6	**1,869.5**
GAS	2024	5.2	5.1	5.4	5.1	5.5	5.9	7.1	6.3	3.5	2.7	5.9	7.6	**415.5**
H2O	2024	411.4	392.9	410.7	412.9	446.3	410.6	439.9	460.1	427.5	367.4	345.7	353.2	**14,471.3**
OIL	2024	107.1	99.0	109.8	104.9	111.1	121.6	131.3	111.7	64.3	49.8	108.6	139.8	**11,428.4**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	30.8	29.9	30.8	30.0	30.8	**1,505.9**
GAS	2023	3.3	2.6	3.1	4.2	5.2	4.2	4.6	4.9	4.3	4.1	4.1	6.3	**350.2**
H2O	2023	290.8	242.1	286.1	364.3	389.7	497.5	453.6	404.8	427.9	479.7	465.8	422.4	**9,592.7**
OIL	2023	69.9	53.2	61.9	82.9	99.2	75.3	79.9	87.2	77.4	74.4	77.7	130.2	**10,169.4**

Licence **11301** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11301** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,092.1**
GAS	2025	0.0	0.2	0.8	1.6	1.6	1.5	1.6	1.6	1.6	1.6	0.0	0.0	**73.6**
H2O	2025	160.7	132.8	108.8	53.9	59.8	57.4	63.6	61.4	64.3	66.7	0.0	0.0	**7,751.1**
OIL	2025	0.0	3.1	18.6	41.1	41.6	41.2	43.3	41.1	39.0	39.5	0.0	0.0	**2,448.0**
DAY	2024	31.0	12.4	19.0	30.0	31.0	28.6	30.9	27.0	24.0	30.2	30.0	31.0	**1,788.1**
GAS	2024	1.2	0.4	0.7	1.1	1.1	1.2	1.3	1.1	0.4	0.0	0.0	0.0	**61.5**
H2O	2024	84.3	35.4	44.9	80.8	80.9	68.9	68.5	59.2	101.1	204.5	202.0	154.9	**6,921.7**
OIL	2024	30.5	10.0	18.5	26.7	28.6	30.2	35.4	30.9	12.6	0.0	0.0	0.0	**2,139.5**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,463.0**
GAS	2023	0.8	1.4	1.1	1.0	0.9	0.7	0.6	0.7	0.5	0.0	1.3	1.6	**53.0**
H2O	2023	97.8	58.4	80.0	80.1	78.7	78.4	74.1	85.3	82.3	24.2	68.6	78.1	**5,736.3**
OIL	2023	20.8	39.1	28.6	23.7	23.4	21.9	21.0	24.4	17.6	0.5	30.9	40.5	**1,916.1**

Licence **11302** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-26-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,500.0**
H2O	2025	73.8	88.3	87.8	83.3	102.7	91.5	97.2	89.7	91.7	96.3	0.0	0.0	**5,391.2**
OIL	2025	4.7	6.7	6.7	6.2	7.8	7.0	9.4	5.7	5.8	6.2	0.0	0.0	**424.3**
DAY	2024	10.0	27.0	18.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,201.0**
H2O	2024	46.0	78.1	88.8	102.2	86.5	89.3	98.7	90.2	94.7	94.4	81.8	95.9	**4,488.9**
OIL	2024	3.6	5.8	6.7	7.8	6.5	10.8	8.2	7.8	6.4	6.0	5.2	6.1	**358.1**
DAY	2023	27.0	17.0	22.5	30.0	30.3	24.3	21.7	28.8	26.0	27.5	30.0	31.0	**873.0**
H2O	2023	101.5	72.0	110.7	88.2	85.7	74.3	83.8	97.8	86.9	91.3	98.3	87.8	**3,442.3**
OIL	2023	2.0	1.5	2.4	15.7	16.3	9.7	4.2	0.2	6.6	13.7	4.7	14.2	**277.2**

Licence **11304** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,056.5**
GAS	2025	0.3	0.2	0.6	0.5	0.4	0.3	0.3	0.6	0.6	0.6	0.0	0.0	**47.6**
H2O	2025	166.7	112.0	174.1	169.6	190.0	165.7	155.8	149.6	120.0	140.8	0.0	0.0	**9,585.0**
OIL	2025	62.9	47.6	76.0	70.4	57.6	51.8	58.5	68.8	83.9	79.3	0.0	0.0	**7,269.3**
DAY	2024	29.3	25.3	31.0	30.0	30.5	29.7	30.7	31.0	30.0	31.0	30.0	30.7	**1,758.4**
GAS	2024	0.4	0.8	0.7	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.3	0.3	**43.2**
H2O	2024	96.4	106.3	138.6	133.9	132.0	116.7	121.0	121.8	147.2	264.6	285.6	219.9	**8,040.7**
OIL	2024	63.4	86.7	97.6	85.9	85.2	69.4	65.2	67.3	72.0	72.8	61.5	61.0	**6,612.5**
DAY	2023	30.4	28.0	31.0	24.8	28.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**1,399.2**
GAS	2023	0.5	0.4	0.3	0.4	0.6	0.3	0.3	0.4	0.5	0.5	0.4	0.3	**36.7**
H2O	2023	119.0	111.0	116.6	91.8	109.3	162.3	132.8	121.8	106.0	106.3	100.6	101.3	**6,156.7**
OIL	2023	71.3	62.2	58.6	55.7	71.2	53.5	49.7	55.0	60.3	60.8	60.8	62.2	**5,724.5**

Licence **11305** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,029.9**
GAS	2025	1.4	1.2	1.4	1.3	1.5	1.3	1.2	1.1	1.0	1.1	0.0	0.0	**75.7**
H2O	2025	232.2	187.9	203.8	200.2	201.3	198.3	240.9	255.3	246.4	281.0	0.0	0.0	**12,633.0**
OIL	2025	164.1	149.0	158.8	137.4	144.9	119.6	117.8	105.6	98.2	92.9	0.0	0.0	**10,042.6**
DAY	2024	30.7	28.3	31.0	30.0	29.5	29.6	30.7	31.0	29.5	31.0	30.0	30.7	**1,726.8**
GAS	2024	1.5	1.3	1.2	1.3	1.3	1.2	1.0	0.8	1.0	1.3	1.0	1.4	**63.2**

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Licence **11305** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	207.3	200.2	221.5	219.7	225.2	220.3	237.1	251.8	237.7	248.0	237.6	237.7	**10,385.7**
OIL	2024	129.9	119.1	123.3	112.7	106.7	100.5	100.2	97.7	98.3	109.0	103.8	146.0	**8,754.3**
DAY	2023	31.0	24.5	30.0	30.0	30.0	29.8	30.8	30.7	30.0	31.0	30.0	31.0	**1,364.8**
GAS	2023	0.5	0.4	0.6	0.6	0.6	0.6	0.7	0.6	0.6	1.3	1.3	1.2	**48.9**
H2O	2023	150.8	121.5	145.6	164.3	177.3	171.2	188.9	185.8	173.8	159.9	190.5	219.4	**7,641.6**
OIL	2023	77.0	57.2	70.3	92.5	87.1	89.4	90.7	87.9	96.6	106.2	119.6	128.3	**7,407.1**

Licence **11306** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	28.8	28.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,986.4**
GAS	2025	2.0	1.4	1.2	0.8	0.8	0.5	0.3	0.3	0.3	0.4	0.0	0.0	**27.5**
H2O	2025	251.7	222.5	196.8	196.1	293.1	254.8	246.1	243.6	232.4	267.2	0.0	0.0	**16,097.8**
OIL	2025	328.9	208.5	162.6	125.0	104.5	69.1	57.4	47.6	34.9	30.8	0.0	0.0	**4,238.4**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.7	31.0	30.0	31.0	30.0	30.7	**1,686.3**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.8	**19.5**
H2O	2024	258.3	251.8	270.7	258.8	246.6	230.7	228.4	228.0	230.0	312.8	654.5	435.5	**13,693.5**
OIL	2024	50.9	43.4	41.3	35.1	48.3	49.7	58.0	58.6	53.7	50.4	17.2	140.5	**3,069.1**
DAY	2023	31.0	28.0	30.4	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**1,322.4**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	**15.7**
H2O	2023	132.4	121.5	154.2	157.8	159.7	144.8	147.5	194.0	215.3	208.5	222.7	278.5	**10,087.4**
OIL	2023	50.2	40.2	46.8	53.4	42.7	48.4	51.7	54.7	54.8	57.2	48.2	46.4	**2,422.0**

Licence **11307** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**1,999.2**
GAS	2025	3.9	4.1	3.7	3.5	4.1	4.9	5.1	3.0	0.8	1.5	0.0	0.0	**2,172.5**
H2O	2025	48.3	53.4	48.9	51.9	66.6	76.6	80.3	58.5	45.8	35.1	0.0	0.0	**6,650.8**
OIL	2025	31.8	35.3	30.7	30.8	35.2	41.0	42.5	25.0	8.7	13.5	0.0	0.0	**24,392.7**
DAY	2024	30.7	28.5	30.8	29.3	30.5	29.5	31.0	29.8	30.0	31.0	29.8	29.2	**1,701.7**
GAS	2024	15.8	15.0	14.4	11.3	13.5	10.6	10.7	7.7	7.5	6.3	5.4	9.0	**2,137.9**
H2O	2024	96.6	84.1	115.1	117.0	124.3	56.0	29.6	23.0	24.8	25.8	25.9	109.7	**6,085.4**
OIL	2024	121.4	112.1	110.4	96.9	108.8	88.5	85.0	60.3	61.0	51.0	44.0	72.1	**24,098.2**
DAY	2023	31.0	26.6	31.0	29.3	31.0	23.7	21.3	30.7	27.6	29.8	28.3	30.8	**1,341.6**
GAS	2023	27.9	23.0	23.8	23.8	23.7	11.1	16.2	32.5	26.0	19.4	14.4	14.9	**2,010.7**
H2O	2023	49.7	65.1	84.5	49.4	15.2	14.9	106.7	64.7	40.0	112.9	95.8	101.3	**5,253.5**
OIL	2023	228.0	186.3	205.6	188.0	193.8	99.7	130.5	258.6	192.7	158.5	117.8	120.1	**23,086.7**

Licence **11308** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.5	19.0	31.0	30.0	30.3	30.0	31.0	30.5	30.0	1.0	0.0	0.0	**1,994.2**
GAS	2025	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**26.4**
H2O	2025	1709.2	2454.4	3833.8	3717.1	3721.1	3675.9	3719.1	2803.8	2701.9	92.1	0.0	0.0	**215,037.7**
OIL	2025	20.9	25.0	41.2	38.8	40.1	39.5	39.9	29.4	27.9	0.9	0.0	0.0	**5,155.0**
DAY	2024	30.3	29.0	31.0	29.5	31.0	30.0	30.9	28.5	29.8	30.3	30.0	31.0	**1,745.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**24.0**
H2O	2024	3898.1	3673.2	4070.0	4463.3	4267.9	3679.1	3931.7	3636.6	3376.7	3703.8	3611.4	3891.0	**186,609.3**
OIL	2024	38.8	39.7	43.2	40.8	42.1	41.5	44.2	39.9	40.3	39.7	41.5	42.1	**4,851.4**
DAY	2023	24.3	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.8	**1,384.6**

Manitoba Production
2023 To 2025

Licence **11308** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	0.3	0.3	**20.4**
H2O	2023	2821.2	3226.6	3259.7	3317.4	2968.2	3119.1	3218.4	3297.2	3415.8	2743.4	3771.7	3813.7	**140,406.5**
OIL	2023	46.5	54.7	64.0	55.9	58.6	42.4	38.2	39.2	40.5	40.5	38.6	39.4	**4,357.6**

UWI **103.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11309** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,168.6**
GAS	2025	0.6	0.5	0.5	0.5	0.5	0.7	0.7	0.7	0.7	0.7	0.0	0.0	**54.7**
H2O	2025	277.5	249.8	281.0	289.9	294.5	489.4	672.6	856.9	823.4	800.6	0.0	0.0	**32,856.8**
OIL	2025	83.9	74.5	79.1	68.5	75.1	104.3	109.9	117.7	100.1	99.4	0.0	0.0	**13,377.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	24.0	30.0	31.0	**1,864.6**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.7	0.6	0.6	0.7	0.5	0.5	0.6	**48.6**
H2O	2024	393.9	393.7	459.7	413.9	415.3	325.0	329.5	308.1	399.1	308.8	349.4	310.4	**27,821.2**
OIL	2024	88.0	78.6	85.8	83.7	86.3	102.8	91.1	87.3	107.3	81.5	81.9	88.2	**12,465.0**
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,506.9**
GAS	2023	0.7	0.7	0.7	0.6	0.4	0.6	0.6	0.7	0.7	0.7	0.7	0.5	**41.5**
H2O	2023	473.7	409.6	479.3	445.9	339.8	341.7	347.1	432.3	456.2	478.8	367.1	476.9	**23,414.4**
OIL	2023	106.3	98.1	98.1	93.8	95.7	101.5	121.4	101.7	109.5	107.0	103.3	77.7	**11,402.5**

UWI **100.15-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.8**

Licence **11312** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.4	29.8	31.0	0.0	0.0	**2,095.2**
GAS	2025	1.6	1.3	1.1	1.1	1.3	1.1	1.1	1.0	1.2	1.4	0.0	0.0	**287.2**
H2O	2025	16.6	14.7	14.3	13.4	14.1	13.1	12.1	11.0	13.2	14.5	0.0	0.0	**4,548.4**
OIL	2025	28.2	22.5	19.5	21.6	24.7	23.6	19.8	19.0	22.4	25.3	0.0	0.0	**6,439.2**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	30.9	30.0	31.0	30.0	30.8	**1,792.4**

Manitoba Production
2023 To 2025

Licence **11312** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.6	1.4	1.6	1.7	1.5	1.6	1.5	1.7	1.5	1.6	1.5	1.6	**275.0**
H2O	2024	8.0	8.6	9.7	10.0	11.4	12.7	12.1	13.9	14.4	15.7	16.2	16.7	**4,411.4**
OIL	2024	32.0	28.7	32.8	31.3	31.0	30.2	28.9	29.8	28.9	30.2	27.6	28.5	**6,212.6**
DAY	2023	27.0	21.0	25.4	29.5	30.8	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,427.3**
GAS	2023	1.8	1.2	1.7	2.3	2.5	2.5	2.4	2.3	1.4	1.5	1.6	1.7	**256.2**
H2O	2023	18.9	17.5	25.0	31.0	32.6	27.8	27.3	24.9	4.7	6.1	6.3	7.6	**4,262.0**
OIL	2023	38.3	28.6	39.7	45.5	46.8	43.7	45.3	44.3	23.7	28.4	30.8	33.5	**5,852.7**

Licence **11313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**1,925.6**
GAS	2025	1.3	0.4	0.0	1.2	1.4	1.3	1.3	1.3	1.3	1.4	0.0	0.0	**276.9**
H2O	2025	674.1	760.2	865.3	661.7	777.1	813.1	830.6	772.7	801.0	798.8	0.0	0.0	**60,939.2**
OIL	2025	20.5	8.0	0.8	23.9	25.2	25.7	24.0	24.3	24.5	23.9	0.0	0.0	**8,363.5**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	29.3	30.9	30.0	31.0	27.0	30.8	**1,624.7**
GAS	2024	2.0	1.7	1.9	2.0	1.8	1.9	1.8	1.8	1.4	1.6	1.3	0.9	**266.0**
H2O	2024	1101.7	1110.4	1172.1	1204.8	1134.6	1224.8	1127.7	1152.4	1008.0	1091.9	983.3	877.9	**53,184.6**
OIL	2024	34.2	32.1	34.5	34.3	34.9	34.8	33.5	32.6	27.5	28.7	22.6	17.7	**8,162.7**
DAY	2023	31.0	28.0	0.0	0.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,264.1**
GAS	2023	3.1	2.5	0.0	0.0	0.0	0.4	2.6	2.0	1.7	1.9	2.0	2.1	**245.9**
H2O	2023	1228.6	1187.2	0.0	0.0	0.0	170.9	1448.9	1414.3	1287.8	1303.6	1250.9	1181.2	**39,995.0**
OIL	2023	70.0	56.0	0.0	0.0	0.0	8.4	47.9	38.6	33.1	37.4	37.9	36.5	**7,795.3**

Licence **11314** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,974.3**
GAS	2025	0.5	0.5	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.4	0.0	0.0	**33.8**
H2O	2025	545.8	522.7	552.5	550.8	554.5	552.2	459.9	436.6	423.3	441.2	0.0	0.0	**54,743.4**
OIL	2025	79.1	73.9	66.7	55.9	60.7	56.9	51.4	56.5	51.5	53.9	0.0	0.0	**3,945.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**1,671.3**
GAS	2024	0.4	0.4	0.4	0.5	0.6	0.7	0.6	0.6	0.6	0.5	0.5	0.6	**29.8**
H2O	2024	690.5	690.1	802.3	702.5	706.2	653.0	659.3	616.5	640.8	610.3	611.5	610.4	**49,703.9**
OIL	2024	60.8	54.3	59.7	74.9	83.0	103.2	90.0	86.1	90.9	77.1	68.7	83.1	**3,338.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	28.0	31.0	29.0	31.0	**1,306.6**
GAS	2023	0.0	0.2	0.1	0.3	0.4	0.2	0.2	0.0	0.0	0.5	0.3	0.4	**23.4**
H2O	2023	864.1	763.5	824.5	760.7	778.0	748.0	750.7	369.9	655.2	754.0	640.8	819.6	**41,710.5**
OIL	2023	10.9	31.3	25.5	56.3	54.0	30.5	34.4	15.0	13.6	70.0	43.4	54.3	**2,407.0**

Licence **11315** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,072.5**
H2O	2025	35.2	32.5	35.2	35.7	33.2	32.6	33.5	34.8	38.6	36.9	0.0	0.0	**2,658.0**
OIL	2025	8.8	9.0	8.3	5.8	10.4	7.8	9.0	6.7	4.4	4.1	0.0	0.0	**971.5**
DAY	2024	31.0	28.6	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,768.5**
H2O	2024	34.5	30.9	36.8	31.9	33.3	35.2	36.4	35.3	33.2	36.6	32.6	36.1	**2,309.8**
OIL	2024	11.5	11.1	9.7	11.6	11.2	7.3	9.1	9.2	9.8	8.4	11.4	8.9	**897.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	30.0	30.9	29.9	30.9	**1,403.9**
H2O	2023	31.5	32.6	35.7	37.5	35.3	35.9	38.5	39.7	31.5	39.6	34.5	33.2	**1,897.0**

Manitoba Production
2023 To 2025

Licence **11315** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	16.0	13.9	14.3	11.8	13.7	12.8	10.4	13.0	11.3	11.5	10.5	12.8	**778.0**

Licence **11316** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,077.0**
H2O	2025	60.5	50.1	58.2	56.8	58.6	59.3	59.2	62.1	48.9	55.7	0.0	0.0	**4,795.8**
OIL	2025	46.0	44.9	45.3	44.7	53.4	40.7	43.3	41.4	22.1	23.8	0.0	0.0	**4,969.2**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,774.2**
H2O	2024	57.5	56.7	59.7	61.2	56.4	59.3	58.3	59.5	58.4	58.9	57.6	58.7	**4,226.4**
OIL	2024	55.5	48.3	50.3	46.3	51.6	46.7	49.2	49.0	46.1	49.6	43.4	45.8	**4,563.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	25.7	29.9	30.9	29.9	30.9	**1,408.6**
H2O	2023	65.1	59.7	66.0	68.9	66.8	76.7	65.7	64.2	66.0	64.0	57.5	61.5	**3,524.2**
OIL	2023	67.4	59.8	61.5	56.7	60.0	44.5	56.5	51.4	52.3	55.9	53.5	53.0	**3,981.8**

Licence **11317** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.0**

Licence **11318** Well Name **East Manson Unit No. 10 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**2,066.8**
H2O	2025	2.6	2.8	1.1	0.1	3.8	1.1	2.1	8.4	19.4	12.5	0.0	0.0	**354.8**
OIL	2025	31.9	27.7	35.4	33.4	32.7	36.9	37.4	31.9	28.8	35.5	0.0	0.0	**3,329.7**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.8**
H2O	2024	8.0	0.9	1.1	0.8	3.2	2.6	4.8	2.7	3.3	2.1	0.1	2.4	**300.9**
OIL	2024	34.9	39.7	39.9	39.7	38.8	38.4	37.2	38.9	36.6	40.4	38.4	32.1	**2,998.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	31.0	29.9	30.9	29.9	30.9	**1,401.2**
H2O	2023	7.3	5.2	3.7	1.4	8.0	3.3	4.3	4.4	4.4	3.7	0.5	1.8	**268.9**
OIL	2023	47.7	45.8	49.8	54.3	50.4	53.0	49.8	51.0	54.6	54.1	48.0	42.2	**2,543.1**

Licence **11319** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**2,080.2**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.4	0.4	0.0	0.0	**75.3**
H2O	2025	684.4	491.5	540.8	554.0	572.4	535.5	517.4	547.0	511.8	549.8	0.0	0.0	**42,789.1**
OIL	2025	30.6	26.2	29.6	28.7	28.8	27.7	30.8	32.7	29.6	31.2	0.0	0.0	**5,823.4**
DAY	2024	31.0	28.8	30.5	30.0	31.0	28.5	30.9	30.0	26.3	31.0	30.0	31.0	**1,776.9**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	**71.5**
H2O	2024	652.7	518.2	506.4	572.6	512.9	541.2	503.9	433.0	374.8	481.0	443.9	763.2	**37,284.5**
OIL	2024	36.8	32.9	34.3	33.5	34.5	30.4	31.4	27.5	23.5	27.5	29.0	34.3	**5,527.5**
DAY	2023	31.0	28.0	30.6	30.0	25.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,417.9**
GAS	2023	1.0	0.9	1.0	0.7	0.2	0.0	0.3	0.3	0.2	0.3	0.3	0.3	**67.6**

Manitoba Production
2023 To 2025

Licence **11319** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	653.2	584.7	631.9	601.0	442.7	74.1	514.3	505.9	523.4	550.0	533.7	598.4	**30,980.7**
OIL	2023	44.8	40.0	43.0	38.7	28.9	4.5	35.6	36.6	36.8	36.6	36.3	37.1	**5,151.9**

Licence **11322** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**2,008.8**
WIN	2025	497.8	393.4	450.5	434.4	479.2	438.3	442.8	400.0	420.8	486.4	0.0	0.0	**71,504.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	20.9	31.0	31.0	29.3	14.7	30.0	31.0	**1,707.0**
WIN	2024	427.4	1665.2	1822.3	1120.0	962.6	591.7	798.4	712.0	588.3	359.1	584.3	564.0	**67,060.4**
DAY	2023	31.0	28.0	29.3	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,367.1**
WIN	2023	1367.1	1307.1	629.2	577.3	589.0	549.5	530.0	441.2	442.7	453.3	430.0	431.3	**56,865.1**

Licence **11323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	29.9	27.5	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,040.9**
GAS	2025	2.2	1.4	1.6	1.3	1.3	1.4	1.6	1.6	1.7	1.7	0.0	0.0	**554.5**
H2O	2025	183.5	178.1	187.0	170.5	191.7	219.0	241.4	229.4	196.6	162.3	0.0	0.0	**23,977.8**
OIL	2025	41.8	27.7	29.6	22.1	22.3	28.4	31.4	26.9	28.8	35.5	0.0	0.0	**12,381.9**
DAY	2024	28.0	29.0	31.0	30.0	30.3	24.4	30.6	30.5	29.8	31.0	30.0	31.0	**1,741.3**
GAS	2024	3.5	3.2	2.6	2.3	2.4	2.1	2.6	3.9	5.3	3.7	4.0	4.1	**538.7**
H2O	2024	481.8	454.0	412.9	367.1	369.9	281.2	343.3	363.6	349.6	184.4	169.2	173.9	**22,018.3**
OIL	2024	67.1	56.9	49.9	49.5	50.2	41.5	56.0	78.7	97.3	71.8	73.7	76.2	**12,087.4**
DAY	2023	31.0	25.9	30.6	29.8	31.0	26.0	30.9	31.0	30.0	29.8	30.0	30.7	**1,385.7**
GAS	2023	5.2	4.2	4.7	6.7	9.8	8.1	7.7	7.8	5.8	4.9	4.2	3.9	**499.0**
H2O	2023	515.8	417.5	492.4	503.3	535.1	430.2	427.4	408.6	465.6	494.3	503.7	511.4	**18,067.4**
OIL	2023	106.8	79.5	93.6	133.4	189.1	152.1	141.4	142.8	105.1	83.5	75.4	76.3	**11,318.6**

Licence **11324** Well Name **West Butler Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	19.3	29.6	30.0	31.0	29.5	30.9	0.0	0.0	**2,143.8**
GAS	2025	5.1	5.4	4.9	6.6	3.8	6.2	6.7	3.7	4.3	4.4	0.0	0.0	**776.3**
H2O	2025	62.3	52.6	91.8	34.2	22.6	37.9	30.3	39.2	27.8	37.5	0.0	0.0	**5,593.3**
OIL	2025	89.6	100.3	95.7	129.6	71.0	121.9	124.4	67.5	76.1	88.9	0.0	0.0	**18,525.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**1,853.6**
GAS	2024	6.1	6.4	7.9	8.6	6.6	1.9	2.3	3.5	5.9	6.1	4.7	2.4	**725.2**
H2O	2024	37.2	34.7	41.9	48.8	33.8	11.9	13.2	19.5	33.8	44.9	26.8	43.2	**5,157.1**
OIL	2024	131.7	126.2	155.8	172.2	131.4	42.8	45.1	65.2	107.3	113.4	86.6	45.6	**17,560.4**
DAY	2023	23.7	27.6	30.8	29.3	30.6	29.6	30.5	30.3	29.9	30.3	30.0	30.8	**1,490.1**
GAS	2023	8.1	9.4	10.8	10.8	11.9	11.6	12.7	12.2	10.1	7.4	7.1	6.2	**662.8**
H2O	2023	22.8	25.5	29.7	27.3	29.8	28.9	27.6	28.5	32.9	41.8	41.1	39.1	**4,767.4**
OIL	2023	173.4	202.4	229.4	221.1	230.1	211.5	229.1	220.3	190.8	138.8	135.9	132.9	**16,337.1**

Licence **11325** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	28.6	31.0	31.0	29.6	30.9	0.0	0.0	**2,129.2**
GAS	2025	1.2	1.0	0.3	0.3	0.3	0.3	2.9	3.5	3.1	3.0	0.0	0.0	**281.4**
H2O	2025	187.1	148.5	130.7	131.5	118.6	102.7	216.7	247.6	173.1	179.4	0.0	0.0	**24,265.9**

Manitoba Production
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Licence **11325** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	23.8	19.9	3.9	3.7	3.9	5.0	52.4	61.1	54.4	58.9	0.0	0.0	**8,581.0**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**1,827.2**
GAS	2024	3.9	4.1	3.6	2.9	2.9	1.9	0.9	1.0	1.0	0.8	0.6	0.6	**265.5**
H2O	2024	320.7	282.8	306.4	293.5	262.2	237.6	220.9	224.3	221.4	233.5	226.7	230.1	**22,630.0**
OIL	2024	82.2	79.6	73.9	62.1	59.7	40.5	20.3	20.6	17.7	14.7	12.8	13.2	**8,294.0**
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	26.7	29.9	30.8	30.0	30.8	**1,463.2**
GAS	2023	0.5	0.5	2.4	3.6	4.6	5.1	8.5	7.5	5.7	5.9	4.9	3.8	**241.3**
H2O	2023	421.5	347.0	452.2	443.1	428.4	396.8	303.7	261.3	345.4	307.4	317.5	361.2	**19,569.9**
OIL	2023	10.3	8.8	48.1	71.2	88.9	91.2	154.2	135.3	109.3	108.4	94.5	83.6	**7,796.7**

Licence **11326** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-33-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**2,041.6**
GAS	2025	0.8	0.8	0.8	0.8	0.7	0.8	0.8	0.8	0.8	0.9	0.0	0.0	**48.4**
H2O	2025	5139.0	4501.0	4939.5	4982.5	5082.3	6265.2	6021.2	3528.2	3847.8	3713.2	0.0	0.0	**192,525.8**
OIL	2025	198.9	179.7	231.7	214.7	188.2	231.1	239.4	245.2	198.2	196.7	0.0	0.0	**8,326.8**
DAY	2024	31.0	28.3	31.0	30.0	31.0	29.6	31.0	31.0	30.0	31.0	27.0	31.0	**1,740.1**
GAS	2024	0.4	0.9	0.7	0.9	0.8	0.7	0.9	0.8	0.8	0.7	0.8	0.7	**40.4**
H2O	2024	3796.7	3918.9	4447.8	3791.8	3564.7	4114.6	5195.4	5763.9	4507.2	5446.4	4524.2	4676.6	**144,505.9**
OIL	2024	142.2	137.1	156.3	140.0	119.1	175.9	137.5	114.2	179.1	157.3	201.7	193.2	**6,203.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	29.5	29.5	31.0	30.0	31.0	**1,378.2**
GAS	2023	1.0	1.0	0.6	0.8	0.6	0.7	0.8	0.7	0.8	0.7	0.7	0.8	**31.3**
H2O	2023	3059.8	2854.1	3511.7	1955.0	3689.8	2969.6	3598.9	4090.7	4708.9	5228.1	3955.6	3934.3	**90,757.7**
OIL	2023	178.8	154.0	212.0	236.4	244.8	184.4	173.1	109.1	121.7	107.7	100.0	158.2	**4,349.4**

UWI **103.13-33-001-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.13-33-001-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**

Licence **11327** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Manitoba Production
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Licence **11327** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**1,731.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,510.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.9**
WIN	2025	0.0	0.0	8900.0	9401.0	6742.0	4797.9	3289.6	4161.8	4056.5	3428.4	0.0	0.0	**44,777.2**
DAY	2024	31.0	29.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.4**
GAS	2024	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2024	476.5	439.6	470.3	516.9	200.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,510.5**
OIL	2024	7.4	5.9	7.1	3.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.9**
DAY	2023	30.5	28.0	30.2	29.5	31.0	25.8	31.0	31.0	30.0	30.5	30.0	31.0	**1,361.4**
GAS	2023	0.2	0.4	0.5	0.5	0.6	0.5	0.4	0.3	0.3	0.0	0.3	0.3	**33.3**
H2O	2023	506.1	440.6	426.4	405.0	388.3	356.8	416.4	451.8	457.3	335.8	448.3	470.2	**36,406.8**
OIL	2023	14.8	23.6	33.0	25.8	28.4	23.0	15.8	8.8	12.5	11.5	8.6	8.4	**2,468.5**

UWI **100.07-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11328** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	27.9	31.0	28.0	31.0	0.0	0.0	**2,088.9**
GAS	2025	0.3	0.3	0.4	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.0	0.0	**117.1**
H2O	2025	258.1	184.8	193.9	191.3	198.4	186.5	170.9	225.0	194.3	218.4	0.0	0.0	**20,464.5**
OIL	2025	37.6	34.5	44.8	47.6	47.2	45.6	42.3	27.0	23.3	26.7	0.0	0.0	**8,172.5**
DAY	2024	31.0	27.8	30.0	30.0	30.5	30.0	30.9	29.0	23.9	31.0	30.0	29.5	**1,790.0**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.3	0.2	0.3	0.3	0.3	**113.0**
H2O	2024	232.9	184.8	181.7	209.2	184.5	208.2	206.5	197.9	161.3	227.3	197.3	273.0	**18,442.9**
OIL	2024	65.0	57.7	60.8	60.4	59.5	55.6	37.1	36.4	29.4	37.8	37.5	35.6	**7,795.9**
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**1,436.4**
GAS	2023	2.2	1.9	1.8	1.8	1.9	1.8	1.1	0.6	0.6	0.6	0.9	1.0	**107.8**
H2O	2023	237.5	224.4	248.0	245.8	246.2	249.2	210.6	206.4	207.7	218.8	190.2	210.9	**15,978.3**
OIL	2023	115.7	100.1	87.7	82.4	83.7	80.0	73.1	65.8	64.1	65.0	67.8	68.5	**7,223.1**

Licence **11329** Well Name **Daly Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	10.0	30.8	29.8	30.8	29.8	30.5	31.0	29.5	30.6	0.0	0.0	**1,856.2**
GAS	2025	0.9	0.4	1.4	1.2	1.0	0.7	1.1	1.2	1.1	0.9	0.0	0.0	**111.1**
H2O	2025	236.6	124.0	375.2	341.1	330.5	301.4	232.2	274.4	280.8	272.1	0.0	0.0	**41,558.0**
OIL	2025	18.3	9.1	27.1	20.1	19.0	14.1	19.2	23.2	19.8	16.4	0.0	0.0	**2,581.3**
DAY	2024	30.8	29.0	31.0	30.0	30.9	29.0	30.8	31.0	29.8	31.0	29.9	31.0	**1,584.4**
GAS	2024	1.3	1.7	1.3	1.2	1.3	1.1	1.0	1.2	0.9	0.9	0.9	1.0	**101.2**
H2O	2024	446.6	386.1	411.0	411.5	385.8	361.5	368.2	343.7	333.3	375.8	357.8	350.8	**38,789.7**

Manitoba Production
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Licence **11329** Well Name **Daly Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	25.3	30.6	23.8	23.8	20.9	18.9	19.7	21.2	19.5	20.3	18.4	19.3	**2,395.0**
DAY	2023	29.6	28.0	31.0	30.0	30.8	30.0	19.1	28.0	30.0	30.8	30.0	31.0	**1,220.2**
GAS	2023	0.9	1.0	0.9	0.8	0.8	0.7	0.2	0.6	1.2	1.1	0.9	1.1	**87.4**
H2O	2023	524.8	471.3	524.9	475.0	449.3	423.7	276.8	441.0	498.1	483.5	471.9	483.0	**34,257.6**
OIL	2023	22.0	23.2	19.4	16.9	15.3	14.2	5.1	13.6	21.3	20.6	17.4	17.2	**2,133.3**

Licence **11330** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	25.7	31.0	28.0	31.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**2,059.2**
GAS	2025	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**54.0**
H2O	2025	0.0	139.5	381.9	278.0	281.9	245.5	238.1	227.9	202.6	24.6	0.0	0.0	**21,171.7**
OIL	2025	0.1	25.6	32.4	36.9	32.7	39.9	34.2	33.4	30.1	0.8	0.0	0.0	**4,369.8**
DAY	2024	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	24.0	19.0	**1,814.5**
GAS	2024	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2024	221.1	199.8	196.5	163.4	144.1	128.0	113.6	112.8	113.2	81.8	19.5	7.4	**19,151.7**
OIL	2024	16.5	16.3	12.6	4.6	4.9	5.0	3.5	6.3	3.8	3.2	1.0	0.4	**4,103.7**
DAY	2023	31.0	27.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,468.5**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	**44.0**
H2O	2023	248.1	208.3	238.3	228.5	220.5	231.0	228.8	225.4	210.1	232.1	216.2	218.3	**17,650.5**
OIL	2023	28.9	27.3	33.7	30.4	39.4	21.4	24.6	24.9	27.8	14.8	23.8	20.9	**4,025.6**

Licence **11331** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,211.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,211.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,211.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.4**

Licence **11332** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,067.2**
H2O	2025	53.1	45.4	53.7	48.1	50.5	51.4	52.8	51.3	48.9	53.8	0.0	0.0	**2,988.4**
OIL	2025	28.9	28.2	27.2	29.4	27.5	27.1	26.7	27.7	27.6	25.3	0.0	0.0	**3,720.5**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,763.2**
H2O	2024	44.6	46.7	36.8	43.0	46.6	47.2	48.7	45.7	43.2	48.0	48.6	52.9	**2,479.4**
OIL	2024	36.4	31.3	43.7	36.5	35.5	32.7	33.8	35.3	34.8	33.0	30.4	29.1	**3,444.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	21.8	29.9	30.9	29.9	30.9	**1,397.6**
H2O	2023	41.9	38.4	43.2	44.4	45.9	43.7	46.3	38.0	51.3	48.9	41.5	43.2	**1,927.4**
OIL	2023	42.1	43.1	44.8	42.6	42.8	42.9	41.3	37.1	43.7	39.4	40.0	40.3	**3,032.4**

Licence **11333** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **11333** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,051.4**
GAS	2025	2.6	1.6	1.1	1.0	1.1	2.7	2.9	2.9	4.3	4.5	0.0	0.0	**256.5**
H2O	2025	172.4	149.3	128.1	117.4	88.9	52.4	117.1	115.2	77.1	85.2	0.0	0.0	**10,121.1**
OIL	2025	31.3	27.6	29.6	28.9	29.8	18.1	18.7	18.3	10.2	9.4	0.0	0.0	**7,266.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.2	30.9	30.9	30.0	30.0	30.0	31.0	**1,750.0**
GAS	2024	2.3	2.2	2.8	3.3	3.5	3.0	3.1	2.9	2.2	2.1	2.0	2.6	**231.8**
H2O	2024	156.3	153.3	152.7	137.0	138.9	136.3	143.2	138.2	146.8	157.4	161.2	162.1	**9,018.0**
OIL	2024	43.8	41.2	43.1	42.4	43.7	41.3	44.8	44.5	37.1	33.1	33.8	31.9	**7,044.5**
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,386.0**
GAS	2023	2.1	2.2	1.7	2.3	2.4	2.1	2.3	2.8	3.0	3.3	3.3	3.0	**199.8**
H2O	2023	179.3	144.3	168.1	159.1	148.9	131.6	140.7	159.4	170.0	177.9	176.7	161.2	**7,234.6**
OIL	2023	48.8	55.4	75.4	67.8	71.8	63.4	69.3	56.2	43.2	45.4	43.0	43.7	**6,563.8**

Licence **11334** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	27.5	15.0	0.0	27.0	31.0	0.0	0.0	**1,941.6**
GAS	2025	5.4	3.1	3.7	3.1	2.0	2.2	1.0	0.0	2.5	3.6	0.0	0.0	**391.3**
H2O	2025	26.0	21.8	20.5	18.3	12.7	8.1	8.9	0.0	22.1	38.3	0.0	0.0	**2,042.1**
OIL	2025	32.5	25.1	27.9	33.1	42.5	39.8	20.7	0.0	31.2	30.0	0.0	0.0	**4,328.2**
DAY	2024	25.7	29.0	31.0	29.0	17.0	29.2	30.9	30.9	30.0	27.0	30.0	31.0	**1,690.7**
GAS	2024	2.3	2.7	2.6	2.6	2.2	3.9	4.4	4.2	4.2	4.2	4.2	5.8	**364.7**
H2O	2024	4.6	4.6	3.6	3.4	55.8	32.4	26.0	31.7	33.0	21.2	22.6	24.4	**1,865.4**
OIL	2024	5.4	6.1	6.1	5.9	16.7	39.1	42.8	39.5	38.4	27.9	30.8	33.3	**4,045.4**
DAY	2023	30.8	28.0	31.0	29.8	31.0	24.5	4.5	31.0	29.9	31.0	30.0	31.0	**1,350.0**
GAS	2023	3.9	4.2	4.2	4.3	3.9	3.3	0.7	4.6	4.4	3.9	3.3	3.2	**321.4**
H2O	2023	46.1	45.0	42.2	24.3	24.3	20.0	6.8	52.0	52.3	24.9	6.0	5.6	**1,602.1**
OIL	2023	43.1	34.2	46.4	55.9	58.7	47.7	7.3	40.0	38.1	19.7	6.4	6.5	**3,753.4**

Licence **11335** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.0	30.0	27.5	31.0	31.0	30.0	31.0	0.0	0.0	**2,003.1**
GAS	2025	5.4	2.4	1.6	1.6	2.3	3.1	2.9	3.2	5.6	5.0	0.0	0.0	**442.0**
H2O	2025	148.8	216.6	297.8	342.9	255.3	233.7	500.3	486.1	331.7	379.7	0.0	0.0	**39,655.6**
OIL	2025	18.3	25.6	40.7	45.9	54.2	30.5	36.4	35.8	42.3	43.8	0.0	0.0	**12,312.3**
DAY	2024	30.8	29.0	31.0	29.8	31.0	29.2	30.9	30.9	26.0	31.0	29.9	30.8	**1,703.7**
GAS	2024	4.4	3.6	4.5	4.6	4.4	4.2	4.8	4.5	3.9	5.2	4.5	5.6	**408.9**
H2O	2024	455.2	414.3	437.3	416.2	400.8	378.6	390.4	376.9	340.4	431.7	420.3	171.6	**36,462.7**
OIL	2024	67.8	60.0	61.0	59.9	59.9	56.4	61.1	60.6	51.1	56.5	33.4	19.8	**11,938.8**
DAY	2023	30.5	21.4	15.8	29.3	31.0	27.5	30.3	30.9	29.9	31.0	30.0	31.0	**1,343.4**
GAS	2023	4.8	4.7	2.4	6.1	5.7	4.4	5.1	5.0	6.3	7.0	6.9	6.6	**354.7**
H2O	2023	667.8	441.3	383.2	601.1	590.6	585.2	630.6	678.9	531.8	518.9	515.2	477.2	**31,829.0**
OIL	2023	159.7	112.0	100.2	215.2	127.5	44.5	40.3	41.3	64.3	74.1	70.2	71.5	**11,291.3**

Licence **11336** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,036.2**
GAS	2025	2.8	1.8	2.5	2.4	2.5	2.5	2.6	2.6	2.3	2.3	0.0	0.0	**289.0**
H2O	2025	130.6	112.8	104.6	93.4	68.7	42.4	97.0	95.5	81.8	94.5	0.0	0.0	**11,207.7**

Manitoba Production
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Licence **11336** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	19.9	17.8	21.5	20.7	21.1	19.1	21.0	20.5	20.1	21.0	0.0	0.0	**4,641.9**
DAY	2024	31.0	28.5	31.0	30.0	31.0	29.2	30.9	30.9	30.0	31.0	30.0	31.0	**1,735.3**
GAS	2024	4.2	4.1	4.4	4.2	4.4	4.2	4.8	4.5	3.4	2.8	2.3	3.2	**264.7**
H2O	2024	118.1	113.6	123.6	109.6	108.5	102.4	105.7	208.5	206.0	115.8	113.3	122.2	**10,286.4**
OIL	2024	29.8	27.3	29.1	33.4	35.5	33.5	36.2	73.9	61.6	22.5	18.6	20.1	**4,439.2**
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.5	31.0	31.0	29.9	31.0	30.0	31.0	**1,370.8**
GAS	2023	3.7	4.7	4.8	3.9	3.4	2.9	3.1	3.0	2.9	5.1	5.0	4.9	**218.2**
H2O	2023	152.8	124.5	140.7	138.3	135.9	124.0	133.2	140.7	140.6	133.2	132.3	122.9	**8,739.1**
OIL	2023	54.7	47.5	54.5	46.4	49.0	46.3	53.7	54.1	50.5	37.4	35.4	36.2	**4,017.7**

Licence **11337** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,962.2**
GAS	2025	4.2	1.8	1.6	1.6	1.8	1.8	1.9	1.9	2.4	2.7	0.0	0.0	**390.6**
H2O	2025	394.4	324.7	304.2	276.5	154.8	87.7	254.2	260.2	217.9	247.4	0.0	0.0	**26,991.8**
OIL	2025	86.5	71.9	80.9	70.0	54.6	46.1	60.5	61.0	56.4	56.3	0.0	0.0	**12,056.8**
DAY	2024	30.8	29.0	31.0	29.8	31.0	29.2	30.9	30.9	30.0	31.0	30.0	30.8	**1,661.3**
GAS	2024	3.9	4.3	4.9	5.7	6.3	6.0	6.9	4.2	2.6	2.8	3.0	4.5	**368.9**
H2O	2024	346.4	338.1	341.0	327.0	334.0	315.6	325.5	309.8	319.5	350.4	342.9	366.0	**24,469.8**
OIL	2024	81.7	66.9	81.5	86.3	89.6	84.2	91.2	81.6	73.1	74.3	79.7	86.6	**11,412.6**
DAY	2023	30.3	24.8	31.0	29.8	31.0	27.5	31.0	30.9	29.9	31.0	30.0	31.0	**1,296.9**
GAS	2023	5.3	4.5	5.4	5.6	5.2	6.2	5.0	4.4	5.0	4.8	4.7	4.8	**313.8**
H2O	2023	409.8	324.0	414.5	407.4	403.5	453.5	433.9	436.3	414.0	407.3	378.2	343.1	**20,453.6**
OIL	2023	131.3	110.6	143.8	128.4	133.6	147.8	96.7	73.7	76.9	90.4	86.4	83.8	**10,435.9**

Licence **11338** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-03-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.8	28.0	31.0	28.0	30.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,865.4**
H2O	2025	28.7	44.6	42.3	36.7	45.0	44.1	42.2	45.6	39.1	40.3	0.0	0.0	**2,401.8**
OIL	2025	23.3	14.9	14.1	12.3	15.0	13.4	22.3	14.4	12.4	12.7	0.0	0.0	**1,761.0**
DAY	2024	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,574.2**
H2O	2024	40.4	39.6	42.1	42.0	43.9	42.3	39.1	40.6	36.5	35.2	32.7	1.6	**1,993.2**
OIL	2024	18.6	21.4	18.9	18.0	14.6	14.2	16.9	17.4	16.5	15.8	18.8	1.5	**1,606.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	27.0	31.0	**1,231.2**
H2O	2023	32.1	30.3	30.6	29.1	25.5	27.4	31.1	30.2	30.9	38.5	40.7	36.9	**1,557.2**
OIL	2023	21.4	20.2	20.4	19.4	25.4	25.7	21.3	24.8	19.6	23.5	22.8	18.1	**1,413.6**

Licence **11339** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**2,026.2**
GAS	2025	1.0	0.3	0.3	0.2	0.4	0.5	0.5	1.0	0.7	0.6	0.0	0.0	**40.4**
H2O	2025	617.2	628.0	550.1	621.6	543.6	543.1	450.6	468.7	474.2	505.5	0.0	0.0	**46,750.9**
OIL	2025	23.0	21.6	22.7	15.6	24.2	30.1	26.9	47.3	28.0	25.0	0.0	0.0	**2,847.9**
DAY	2024	31.0	29.0	31.0	30.0	30.5	29.6	30.9	31.0	28.8	31.0	29.5	31.0	**1,728.2**
GAS	2024	0.6	0.7	0.2	0.3	0.3	0.3	0.4	0.6	0.3	0.3	0.4	0.5	**34.9**
H2O	2024	867.7	855.5	914.5	1012.6	832.7	824.0	796.0	663.1	743.4	1104.1	757.7	660.6	**41,348.3**
OIL	2024	29.6	37.3	9.7	23.3	28.1	24.1	30.7	34.3	23.0	19.5	20.0	22.4	**2,583.5**
DAY	2023	30.0	28.0	31.0	30.0	31.0	25.8	31.0	29.8	30.0	31.0	30.0	31.0	**1,364.9**

Manitoba Production
2023 To 2025

Licence **11339** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.3	0.3	0.3	0.2	0.8	1.4	1.5	0.8	1.5	1.5	**30.0**
H2O	2023	557.5	890.4	944.7	826.5	825.5	658.7	787.1	915.2	758.9	905.7	781.1	856.5	**31,316.4**
OIL	2023	0.5	0.8	17.8	21.4	10.6	9.0	35.4	76.6	87.0	46.7	79.7	85.0	**2,281.5**

UWI **102.03-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11340** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	29.5	28.0	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**1,970.6**
GAS	2025	0.6	0.6	0.3	0.3	0.4	0.6	0.6	0.6	0.7	0.6	0.0	0.0	**40.7**
H2O	2025	97.8	89.7	121.2	124.2	100.5	94.6	108.9	116.6	104.8	102.3	0.0	0.0	**7,774.4**
OIL	2025	79.5	70.2	53.6	48.3	62.4	80.3	84.8	81.1	81.3	77.6	0.0	0.0	**6,428.4**
DAY	2024	18.0	28.8	31.0	30.0	19.0	30.0	22.8	30.9	23.0	31.0	30.0	31.0	**1,671.3**
GAS	2024	0.3	0.6	0.6	0.6	0.2	0.3	0.2	0.6	0.4	0.7	0.7	0.5	**35.4**
H2O	2024	71.0	118.0	125.7	178.2	74.8	125.5	92.6	111.7	84.1	104.3	98.7	101.2	**6,713.8**
OIL	2024	53.1	85.4	91.6	91.4	32.8	43.3	43.5	69.9	54.3	77.4	76.0	80.6	**5,709.3**
DAY	2023	31.0	28.0	26.0	0.0	24.0	24.0	31.0	28.0	27.0	31.0	30.0	30.0	**1,345.8**
GAS	2023	0.6	0.5	0.4	0.0	0.5	0.5	0.6	0.5	0.6	0.6	0.7	0.6	**29.7**
H2O	2023	112.4	104.2	104.4	0.0	95.5	91.6	117.9	120.9	114.7	112.4	114.3	120.3	**5,428.0**
OIL	2023	103.1	79.8	65.1	0.0	64.9	63.5	82.4	78.9	78.5	93.9	87.4	86.8	**4,910.0**

Licence **11341** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,013.8**
H2O	2025	24.9	23.3	26.5	22.4	28.1	24.1	24.4	25.8	26.6	26.5	0.0	0.0	**1,905.9**
OIL	2025	11.1	10.3	10.4	11.1	8.4	11.4	11.2	8.6	8.9	9.0	0.0	0.0	**921.7**
DAY	2024	18.0	28.6	31.0	30.0	31.0	29.7	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.8**
H2O	2024	26.4	25.9	27.3	25.8	27.7	27.6	28.1	25.8	21.1	26.7	26.1	29.4	**1,653.3**
OIL	2024	9.1	8.1	8.2	7.7	9.3	7.4	8.4	10.2	12.4	9.3	8.4	7.6	**821.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	25.9	30.0	31.0	30.0	31.0	**1,357.5**
H2O	2023	28.9	28.4	20.5	25.7	27.3	26.0	25.8	27.2	27.5	26.4	24.8	27.1	**1,335.4**
OIL	2023	12.1	4.2	14.9	9.7	9.2	9.5	10.0	9.6	7.7	10.6	11.1	9.4	**715.2**

Licence **11342** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	30.0	30.0	31.0	28.0	27.0	31.0	0.0	0.0	**1,977.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,077.9**

Manitoba Production
2023 To 2025

Licence **11342** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,104.4**
WIN	2025	914.7	1113.5	1203.6	964.5	1163.4	962.1	1184.1	901.7	827.3	1169.7	0.0	0.0	**11,225.7**
DAY	2024	31.0	26.4	30.3	30.0	30.7	30.0	30.4	31.0	30.0	24.0	23.0	31.0	**1,682.8**
GAS	2024	0.6	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.2	0.0	0.0	**41.2**
H2O	2024	86.1	63.5	82.4	102.7	115.7	112.8	68.6	55.3	69.8	60.5	0.0	0.0	**7,077.9**
OIL	2024	48.0	32.8	41.5	40.6	41.3	38.5	25.9	27.2	23.5	18.0	0.0	0.0	**4,104.4**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.6	625.5	**821.1**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	30.7	29.8	31.0	30.0	31.0	**1,335.0**
GAS	2023	0.6	0.5	0.6	0.8	0.6	0.6	0.6	0.6	0.8	1.0	0.7	0.7	**37.8**
H2O	2023	116.5	83.7	108.7	123.0	63.2	133.1	168.0	173.4	146.0	113.9	89.3	89.3	**6,260.5**
OIL	2023	74.2	41.5	48.1	66.0	46.5	53.4	60.1	60.5	68.0	74.6	46.0	47.9	**3,767.1**

Licence **11343** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,070.5**
GAS	2025	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.0	0.0	**46.8**
H2O	2025	99.3	96.4	103.9	101.2	104.4	88.7	75.6	77.6	75.8	81.3	0.0	0.0	**8,729.6**
OIL	2025	91.7	75.3	84.0	80.0	82.8	74.4	69.8	67.6	67.0	64.2	0.0	0.0	**6,729.9**
DAY	2024	31.0	28.8	31.0	9.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,767.1**
GAS	2024	0.6	0.6	0.6	0.2	0.6	0.6	0.5	0.6	0.6	0.7	0.7	0.6	**41.0**
H2O	2024	136.3	125.8	133.0	43.3	142.0	136.5	140.9	141.6	133.0	105.1	94.1	97.6	**7,825.4**
OIL	2024	86.9	82.7	89.2	24.1	79.1	71.8	74.5	77.6	78.2	84.9	93.0	95.7	**5,973.1**
DAY	2023	31.0	28.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,421.8**
GAS	2023	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.6	**34.1**
H2O	2023	142.3	125.2	118.2	127.6	156.1	143.4	144.1	149.6	144.4	143.6	147.6	145.6	**6,396.2**
OIL	2023	79.9	70.8	64.9	79.2	86.2	86.4	88.6	86.9	85.4	86.0	79.5	86.5	**5,035.4**

Licence **11344** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	30.0	30.8	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**2,069.8**
GAS	2025	1.1	1.0	1.1	1.0	1.3	1.1	1.1	1.3	1.0	1.4	0.0	0.0	**95.1**
H2O	2025	55.1	50.2	59.6	54.3	55.9	59.3	66.7	70.5	71.8	66.0	0.0	0.0	**5,073.9**
OIL	2025	121.8	109.0	120.9	122.3	123.2	117.2	116.9	107.7	98.8	112.8	0.0	0.0	**12,306.9**
DAY	2024	31.0	28.4	31.0	30.0	30.7	29.4	30.5	27.9	30.0	30.7	30.0	30.8	**1,766.7**
GAS	2024	1.8	1.8	1.8	1.9	2.0	1.8	1.3	1.0	1.3	1.4	1.3	1.1	**83.7**
H2O	2024	49.3	46.5	41.8	32.2	40.7	24.6	47.2	71.6	70.8	70.1	64.1	60.4	**4,464.5**
OIL	2024	186.7	173.0	190.9	172.2	165.2	164.1	141.7	105.0	122.8	128.0	112.4	118.0	**11,156.3**
DAY	2023	31.0	28.0	29.8	29.5	30.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,406.3**
GAS	2023	0.9	0.9	1.1	1.1	1.4	1.3	1.1	1.5	2.3	2.4	2.4	1.9	**65.2**
H2O	2023	92.9	89.1	92.1	81.3	67.6	78.7	84.1	68.4	50.6	43.3	40.4	47.1	**3,845.2**
OIL	2023	169.6	141.7	148.7	161.9	180.3	168.0	165.1	183.7	196.1	198.6	194.3	193.4	**9,376.3**

Licence **11345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.0	2.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,695.6**
GAS	2025	0.2	0.0	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**22.4**
H2O	2025	13.3	1.1	13.8	9.5	9.3	9.0	8.7	6.1	9.4	8.9	0.0	0.0	**668.5**
OIL	2025	6.3	0.5	15.0	10.2	10.1	9.9	9.5	11.9	10.3	9.8	0.0	0.0	**1,064.8**

Manitoba Production
2023 To 2025

Licence **11345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	16.0	22.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,437.6**
GAS	2024	0.1	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**19.8**
H2O	2024	13.7	9.9	9.2	8.9	9.3	10.1	9.5	7.4	8.5	9.6	9.3	8.8	**579.4**
OIL	2024	5.2	10.2	12.7	12.3	10.8	10.3	11.2	11.5	11.3	10.1	10.7	10.1	**971.3**
DAY	2023	22.0	27.5	11.0	5.0	24.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,097.3**
GAS	2023	0.4	0.3	0.1	0.2	0.5	0.3	0.3	0.3	0.4	0.4	0.4	0.4	**16.2**
H2O	2023	16.4	11.4	4.2	8.1	8.2	15.5	13.5	11.6	7.4	6.4	6.0	6.5	**465.2**
OIL	2023	16.6	11.6	4.3	8.1	18.1	12.8	13.7	11.7	16.5	15.5	15.2	16.1	**844.9**

Licence **11346** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	1.7	2.0	3.0	3.2	5.0	3.0	6.0	10.5	2.5	0.0	0.0	**1,289.4**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**5.8**
H2O	2025	8.6	6.7	8.2	16.8	26.7	41.4	26.7	51.5	24.5	11.0	0.0	0.0	**5,870.8**
OIL	2025	0.4	0.3	0.3	0.7	1.1	0.8	0.8	2.6	1.0	0.5	0.0	0.0	**333.2**
DAY	2024	2.3	0.0	8.3	17.5	31.0	30.0	30.0	31.0	30.0	30.5	29.0	0.0	**1,249.5**
GAS	2024	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**4.8**
H2O	2024	3.4	0.0	23.5	108.6	138.7	112.5	108.0	108.3	99.4	95.7	88.9	0.0	**5,648.7**
OIL	2024	0.1	0.0	0.5	2.2	2.8	2.3	6.5	3.4	3.1	6.6	4.2	0.0	**324.7**
DAY	2023	31.0	24.5	31.0	13.0	23.8	28.0	31.0	30.1	30.0	31.0	30.0	16.5	**1,009.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.8**
H2O	2023	127.0	94.7	117.7	44.6	116.1	113.5	117.0	80.8	94.4	105.0	97.5	55.5	**4,761.7**
OIL	2023	11.1	7.2	13.1	5.0	9.5	4.8	4.9	3.3	4.6	11.8	5.2	1.0	**293.0**

Licence **11347** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.5	23.0	27.8	28.2	30.8	30.7	29.7	30.7	0.0	0.0	**2,041.1**
GAS	2025	0.9	0.8	0.9	0.7	0.8	0.8	0.3	0.3	0.2	0.0	0.0	0.0	**280.9**
H2O	2025	208.7	186.9	214.9	159.7	273.9	248.3	142.2	166.7	243.4	228.5	0.0	0.0	**21,121.5**
OIL	2025	33.1	29.3	32.9	28.8	16.9	28.6	18.0	13.9	5.6	4.5	0.0	0.0	**15,120.4**
DAY	2024	30.8	28.8	31.0	29.8	30.8	29.8	30.8	29.3	29.8	30.5	29.2	30.8	**1,751.0**
GAS	2024	1.4	1.2	1.5	1.3	1.3	1.2	0.8	0.8	0.8	0.8	0.9	0.8	**275.2**
H2O	2024	227.1	237.2	301.0	294.0	297.4	232.2	154.8	153.9	158.8	206.5	203.4	222.0	**19,048.3**
OIL	2024	60.8	57.7	61.5	58.1	56.7	49.3	32.1	31.0	31.1	32.1	31.0	35.5	**14,908.8**
DAY	2023	31.0	28.0	31.0	29.8	22.8	29.8	29.7	30.3	29.8	30.3	30.0	30.8	**1,389.6**
GAS	2023	2.9	2.8	2.8	3.3	2.7	4.2	4.4	4.7	4.4	3.9	1.8	1.6	**262.4**
H2O	2023	170.1	170.6	192.1	204.3	189.4	461.6	333.2	289.6	253.5	235.3	236.7	226.6	**16,360.0**
OIL	2023	123.4	112.1	124.2	126.4	104.9	145.7	153.8	161.8	143.9	141.0	72.6	63.9	**14,371.9**

UWI **102.04-05-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2023 To 2025

Licence **11348** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	12.0	27.3	17.5	20.0	22.5	28.5	31.0	28.9	31.0	0.0	0.0	**2,064.7**
GAS	2025	2.6	1.0	2.2	1.2	1.1	1.2	1.5	1.6	1.5	1.4	0.0	0.0	**337.6**
H2O	2025	3.1	1.2	2.9	2.9	5.2	5.7	7.5	7.6	6.5	4.6	0.0	0.0	**771.5**
OIL	2025	47.5	18.6	42.9	24.4	19.7	22.9	28.4	31.0	27.9	26.9	0.0	0.0	**8,383.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	30.0	31.0	**1,815.0**
GAS	2024	2.6	2.2	2.5	2.6	2.4	2.5	2.5	2.8	2.5	2.6	2.4	2.6	**322.3**
H2O	2024	2.8	2.7	2.9	2.9	2.8	3.3	3.2	3.1	2.8	3.0	3.0	3.1	**724.3**
OIL	2024	52.1	48.0	51.1	49.6	52.2	48.4	49.7	51.0	47.8	49.6	46.5	48.3	**8,093.2**
DAY	2023	31.0	28.0	30.7	29.7	26.3	27.7	30.6	31.0	29.6	30.8	29.8	31.0	**1,449.5**
GAS	2023	4.8	3.6	3.9	3.9	3.2	2.9	3.1	3.1	3.1	3.0	3.0	2.8	**292.1**
H2O	2023	5.4	5.5	6.3	6.4	5.6	3.3	3.2	3.0	2.8	3.0	2.8	3.0	**688.7**
OIL	2023	112.0	86.3	89.4	80.3	64.3	54.0	58.6	58.6	54.6	55.1	55.5	55.9	**7,498.9**

Licence **11349** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,932.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,285.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,932.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,285.1**
DAY	2023	24.0	28.0	11.0	0.0	9.0	28.8	26.4	31.0	29.8	30.9	30.0	21.0	**1,348.3**
GAS	2023	0.7	0.7	0.3	0.0	0.2	0.9	0.9	0.4	0.3	0.3	0.3	0.3	**369.8**
H2O	2023	239.0	324.6	151.2	0.0	117.3	388.7	360.9	412.7	393.0	430.4	415.7	418.2	**13,932.7**
OIL	2023	16.1	16.3	6.7	0.0	3.2	17.9	18.3	5.8	5.2	3.9	4.0	4.3	**8,285.1**

Licence **11350** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	29.0	30.8	29.9	31.0	0.0	0.0	**1,906.1**
GAS	2025	0.6	2.0	2.0	1.8	2.7	3.4	5.0	7.1	2.6	1.5	0.0	0.0	**280.6**
H2O	2025	263.2	131.7	247.4	295.3	265.4	211.4	205.6	256.0	235.9	222.3	0.0	0.0	**10,494.6**
OIL	2025	10.1	37.2	39.5	31.9	47.5	64.4	92.2	133.3	50.0	26.9	0.0	0.0	**7,382.3**
DAY	2024	31.0	29.0	27.0	30.0	29.0	30.0	29.2	2.0	0.0	0.0	28.0	30.8	**1,604.8**
GAS	2024	2.6	1.9	1.5	1.3	1.0	0.4	0.9	0.1	0.0	0.0	0.8	0.6	**251.9**
H2O	2024	164.9	201.3	208.0	334.0	436.7	473.1	407.3	27.1	0.0	0.0	378.7	360.6	**8,160.4**
OIL	2024	46.5	37.0	30.0	23.3	18.7	6.7	16.4	1.1	0.0	0.0	15.0	12.0	**6,849.3**
DAY	2023	31.0	27.5	30.8	26.2	30.6	29.8	30.4	31.0	29.8	30.9	29.8	31.0	**1,338.8**
GAS	2023	4.4	3.0	3.3	2.1	2.4	2.9	3.2	3.4	3.2	2.8	2.0	2.8	**240.8**
H2O	2023	224.2	180.4	196.3	232.9	279.8	230.1	213.2	229.8	228.1	243.6	204.4	178.4	**5,168.7**
OIL	2023	99.6	74.0	81.3	44.1	47.1	50.2	55.4	63.0	55.4	52.5	39.2	49.3	**6,642.6**

Licence **11352** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,157.0**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.3	0.5	0.6	0.6	0.6	0.0	0.0	**26.6**
H2O	2025	0.1	0.1	0.1	0.1	0.5	0.2	0.1	0.1	0.1	0.2	0.0	0.0	**379.4**
OIL	2025	32.3	28.0	30.4	31.7	38.1	14.7	30.1	42.1	48.3	6.0	0.0	0.0	**4,531.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,853.0**

Manitoba Production
2023 To 2025

Licence **11352** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**21.0**
H2O	2024	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**377.8**
OIL	2024	40.8	31.8	38.9	34.2	37.7	30.0	51.1	37.0	30.9	29.2	29.9	31.6	**4,229.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,487.0**
GAS	2023	0.7	0.5	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.8	**13.7**
H2O	2023	0.0	0.0	0.0	0.0	1.9	2.9	3.2	3.3	2.2	0.0	0.2	0.0	**377.0**
OIL	2023	36.5	32.0	42.1	39.1	42.2	30.3	38.0	35.6	29.9	33.2	33.2	42.6	**3,806.2**

Licence **11353** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,032.3**
H2O	2025	30404.8	27500.6	29564.5	23518.0	39288.3	61636.6	37394.8	44824.8	45727.1	37759.0	0.0	0.0	**1,966,981.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,728.3**
H2O	2024	26253.5	25994.8	22542.9	18402.2	20223.7	22375.0	22467.8	20532.1	24926.4	24364.5	24064.5	23061.2	**1,589,362.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,362.6**
H2O	2023	25082.3	20662.5	19994.2	22284.8	42804.6	19622.3	18774.0	18516.0	22887.9	21952.5	20000.5	21098.1	**1,314,154.0**

Licence **11355** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	25.5	30.0	28.0	31.0	30.0	31.0	0.0	0.0	**1,984.4**
GAS	2025	0.9	0.8	0.7	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.0	0.0	**39.9**
H2O	2025	1568.4	1408.9	1487.3	1460.8	1236.4	1456.9	1332.2	1474.1	1384.2	1472.3	0.0	0.0	**80,729.6**
OIL	2025	60.3	51.3	46.8	32.9	25.5	30.1	28.3	29.5	28.6	27.8	0.0	0.0	**4,464.9**
DAY	2024	30.5	23.0	31.0	30.0	30.5	29.7	30.9	31.0	25.7	28.0	24.7	23.8	**1,688.9**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.7	1.1	0.9	0.6	**33.9**
H2O	2024	1803.2	1417.5	1879.1	1708.9	1713.5	1563.1	1598.4	1631.0	1405.8	1491.5	1301.1	1239.7	**66,448.1**
OIL	2024	47.4	35.7	49.0	43.5	42.5	39.3	41.5	42.3	50.4	69.7	51.4	40.6	**4,103.8**
DAY	2023	29.4	27.7	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	25.8	**1,350.1**
GAS	2023	0.5	0.3	0.3	0.1	0.5	0.6	0.6	0.6	0.6	0.5	0.5	0.5	**25.9**
H2O	2023	1826.7	1388.5	1266.8	1365.1	1452.9	1530.5	1566.4	1666.4	1624.4	1619.3	1747.5	1517.4	**47,695.3**
OIL	2023	88.6	44.1	19.4	18.6	40.8	42.8	42.4	44.0	42.6	35.3	34.6	33.2	**3,550.5**

Licence **11356** Well Name **Tundra Whitewater DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.6	27.8	30.8	29.8	31.0	29.8	30.9	30.2	29.7	30.3	0.0	0.0	**2,001.0**
GAS	2025	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**17.8**
H2O	2025	178.2	174.5	190.5	182.8	186.4	174.1	180.0	181.1	178.5	181.2	0.0	0.0	**10,395.3**
OIL	2025	8.3	8.0	8.6	12.3	16.6	15.8	16.4	15.5	15.7	15.8	0.0	0.0	**3,564.3**
DAY	2024	30.6	28.9	30.9	29.2	30.8	29.4	30.9	30.7	29.5	30.7	29.7	30.7	**1,701.1**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.2**
H2O	2024	185.1	169.8	183.9	173.0	182.2	176.9	185.1	190.2	179.8	188.6	180.9	183.1	**8,588.0**
OIL	2024	9.3	9.1	9.1	8.6	8.8	8.4	8.5	8.7	8.2	8.6	8.3	8.6	**3,431.3**
DAY	2023	30.8	27.8	30.9	28.6	30.9	30.0	30.8	29.1	29.2	30.6	29.9	30.9	**1,339.1**
GAS	2023	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.0**
H2O	2023	172.9	152.4	167.6	157.4	181.5	172.5	175.5	173.5	171.6	174.7	177.6	181.2	**6,409.4**
OIL	2023	38.4	19.8	19.1	17.4	18.8	18.2	18.7	10.1	10.1	10.3	9.3	9.5	**3,327.1**

Licence **11357** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11357** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.7	31.0	30.0	30.7	30.5	30.0	30.8	0.0	0.0	**1,462.9**
GAS	2025	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**18.1**
H2O	2025	399.9	327.8	349.4	342.4	356.2	356.4	363.9	365.4	360.1	377.4	0.0	0.0	**24,650.4**
OIL	2025	32.2	26.4	27.9	26.5	28.3	27.7	28.0	28.3	28.6	29.5	0.0	0.0	**2,363.1**
DAY	2024	31.0	29.0	31.0	24.2	30.5	29.9	30.4	30.9	29.9	30.8	29.8	31.0	**1,160.4**
GAS	2024	0.3	0.3	0.4	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.1	**16.2**
H2O	2024	411.5	382.7	405.9	321.2	406.2	405.5	410.5	437.9	424.3	425.9	394.6	408.1	**21,051.5**
OIL	2024	32.7	31.7	34.0	27.1	33.5	31.9	32.4	34.5	35.4	35.4	32.7	33.6	**2,079.7**
DAY	2023	30.9	27.9	30.8	29.9	31.0	28.4	31.0	31.0	29.7	30.7	30.0	30.5	**802.0**
GAS	2023	0.4	0.4	0.5	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	**13.0**
H2O	2023	658.4	598.4	575.4	421.7	444.0	420.1	448.7	441.3	402.1	394.9	386.4	400.0	**16,217.2**
OIL	2023	55.1	50.2	47.2	34.4	37.1	33.4	36.6	37.0	34.1	33.2	32.0	33.8	**1,684.8**

Licence **11358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,828.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**770.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.5	0.0	0.0	**70,828.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**729.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,741.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.7**

Licence **11359** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.07-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.8	30.3	29.0	30.8	27.1	30.5	30.6	29.9	30.6	0.0	0.0	**1,913.0**
GAS	2025	2.4	2.3	1.8	0.7	1.5	1.5	1.6	1.4	1.1	1.2	0.0	0.0	**97.7**
H2O	2025	9617.9	8944.0	9780.7	9682.3	10128.1	9011.9	9980.8	10072.9	9746.4	9693.9	0.0	0.0	**434,720.6**
OIL	2025	122.9	110.5	79.9	28.0	76.4	70.5	75.1	59.3	59.1	60.6	0.0	0.0	**5,229.4**
DAY	2024	30.7	28.7	30.8	29.6	30.5	29.7	30.5	30.5	29.8	30.5	27.9	30.7	**1,615.7**
GAS	2024	2.7	1.9	1.7	1.5	1.6	1.4	1.5	1.8	1.7	1.7	1.9	2.6	**82.2**
H2O	2024	8185.2	7798.6	8245.4	7915.9	8265.9	8193.9	8471.7	8781.3	8986.9	9771.4	9150.0	9685.9	**338,061.7**
OIL	2024	149.7	119.6	127.7	122.9	125.6	122.7	124.1	128.8	123.6	127.0	127.6	128.6	**4,487.1**
DAY	2023	30.8	26.5	30.3	28.8	30.0	29.6	29.9	30.1	29.5	30.3	29.3	30.7	**1,255.8**
GAS	2023	1.1	0.9	0.8	0.7	0.8	0.8	0.9	0.7	0.7	0.7	0.7	2.8	**60.2**
H2O	2023	6367.1	4581.4	4729.8	4582.3	4827.3	4691.7	4414.2	5003.1	4740.6	4723.2	4562.2	7662.4	**234,609.6**

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Licence **11359** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	64.9	51.9	55.8	54.5	55.4	52.1	53.0	54.5	51.9	47.4	42.6	180.9	**2,959.2**

Licence **11360** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	**1,907.2**
WIN	2025	6048.0	5273.0	6441.0	4874.5	6161.0	5878.0	5183.0	4157.0	0.0	1718.0	0.0	0.0	**301,353.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,633.2**
WIN	2024	6695.0	6518.0	6246.0	6768.0	6507.2	5053.0	4928.0	5266.0	4665.6	6155.0	5668.0	5814.0	**255,620.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,267.2**
WIN	2023	9707.0	6655.5	6689.0	6400.0	6794.0	6778.0	6875.0	6967.0	6733.0	6225.0	6034.0	6906.0	**185,336.2**

Licence **11361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	29.9	29.8	29.5	31.0	28.3	30.6	0.0	0.0	**2,026.4**
GAS	2025	3.3	3.3	3.6	3.5	3.5	3.3	2.8	3.1	3.2	2.8	0.0	0.0	**353.9**
H2O	2025	59.6	51.3	58.0	57.0	65.5	70.3	53.3	37.9	39.0	106.4	0.0	0.0	**25,715.5**
OIL	2025	66.5	62.3	70.2	65.0	64.7	62.6	51.2	57.1	62.6	56.6	0.0	0.0	**7,810.8**
DAY	2024	30.8	29.0	31.0	29.5	30.9	29.0	30.8	31.0	29.8	31.0	29.4	29.8	**1,727.9**
GAS	2024	4.7	4.3	4.4	4.2	4.2	3.3	3.2	2.9	2.6	3.5	3.5	3.1	**321.5**
H2O	2024	204.9	183.0	168.2	107.6	81.2	78.2	75.3	75.3	69.2	71.6	73.2	68.6	**25,117.2**
OIL	2024	89.1	81.7	85.9	80.4	77.9	64.7	67.8	55.5	52.9	70.9	68.5	63.6	**7,192.0**
DAY	2023	30.4	28.0	31.0	29.3	30.9	30.0	30.8	31.0	28.5	29.8	30.0	31.0	**1,365.9**
GAS	2023	4.8	3.9	4.3	4.5	4.0	3.8	3.4	2.7	3.8	6.1	5.7	5.5	**277.6**
H2O	2023	247.6	223.7	252.6	210.0	199.9	212.0	232.6	207.1	246.7	312.9	245.1	219.6	**23,860.9**
OIL	2023	104.0	84.7	85.2	83.9	75.8	72.8	63.6	57.3	75.8	114.5	103.5	94.2	**6,333.1**

Licence **11362** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.2	30.0	30.0	29.6	27.6	31.0	29.7	30.8	0.0	0.0	**1,930.0**
GAS	2025	8.3	11.9	5.2	4.3	4.2	3.2	0.8	0.9	0.7	6.6	0.0	0.0	**361.7**
H2O	2025	2786.5	2501.0	2843.6	2886.4	2800.4	2787.5	2559.9	2985.0	3090.3	4157.0	0.0	0.0	**45,745.3**
OIL	2025	149.5	220.7	101.8	83.0	80.7	61.7	14.9	15.4	15.1	135.1	0.0	0.0	**8,615.8**
DAY	2024	29.8	0.0	0.0	0.0	0.0	17.1	28.5	21.5	30.0	31.0	28.2	29.3	**1,632.1**
GAS	2024	2.6	0.0	0.0	0.0	0.0	2.0	3.0	1.8	3.9	3.0	8.3	11.2	**315.6**
H2O	2024	3.0	0.0	0.0	0.0	0.0	861.4	2610.1	1971.4	2724.4	2651.1	2451.7	2365.9	**16,347.7**
OIL	2024	55.3	0.0	0.0	0.0	0.0	40.7	59.2	30.5	72.0	59.7	156.4	208.9	**7,737.9**
DAY	2023	31.0	27.6	28.9	28.6	30.6	30.0	31.0	29.3	29.9	30.8	30.0	30.8	**1,416.7**
GAS	2023	4.9	4.4	4.8	3.5	3.8	3.8	4.1	5.3	3.9	3.9	3.0	2.7	**279.8**
H2O	2023	6.2	5.3	5.8	12.4	14.3	14.1	13.6	6.0	4.3	4.2	3.5	3.3	**708.7**
OIL	2023	105.0	93.5	99.2	71.4	74.0	68.9	74.9	94.9	73.1	73.6	60.6	57.5	**7,055.2**

Licence **11363** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	30.0	28.3	29.7	31.0	29.1	30.0	31.0	0.0	0.0	**1,765.4**
GAS	2025	2.4	1.9	2.3	2.2	1.7	2.4	3.6	2.3	2.5	0.9	0.0	0.0	**328.4**
H2O	2025	155.8	128.2	147.6	132.8	116.6	177.1	194.1	156.5	172.6	198.0	0.0	0.0	**17,884.8**
OIL	2025	17.8	16.2	17.7	15.2	11.3	17.9	26.2	18.5	17.1	6.2	0.0	0.0	**2,878.4**

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Licence **11363** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	29.5	30.9	27.7	31.0	31.0	27.1	30.9	30.0	31.0	**1,466.8**
GAS	2024	2.1	1.4	0.9	0.7	0.6	0.6	0.6	2.6	0.7	0.8	0.9	2.5	**306.2**
H2O	2024	155.1	136.9	130.9	123.2	120.5	91.4	132.9	224.4	191.5	195.7	177.6	162.1	**16,305.5**
OIL	2024	15.2	9.9	6.4	4.4	4.6	3.2	4.6	21.0	5.6	6.3	7.6	19.3	**2,714.3**
DAY	2023	29.4	26.7	30.8	29.8	30.7	30.0	29.9	31.0	30.0	31.0	30.0	31.0	**1,106.7**
GAS	2023	1.6	0.9	7.3	6.3	7.3	7.1	6.0	5.7	4.2	4.5	2.4	1.9	**291.8**
H2O	2023	203.8	182.8	206.8	186.6	176.3	139.5	140.9	129.0	80.6	136.6	129.3	152.8	**14,463.3**
OIL	2023	14.9	6.3	52.7	53.9	53.4	50.2	46.4	44.9	31.0	33.5	18.4	14.7	**2,606.2**

Licence **11364** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.3	26.5	31.0	29.5	30.9	29.9	29.2	21.9	30.0	31.0	0.0	0.0	**1,620.0**
GAS	2025	1.8	1.7	2.1	2.3	2.1	2.1	2.3	1.8	2.8	2.5	0.0	0.0	**385.5**
H2O	2025	534.6	516.2	599.8	607.3	790.2	745.0	470.5	358.0	654.1	571.9	0.0	0.0	**43,789.5**
OIL	2025	13.6	14.2	16.3	17.1	16.1	16.2	15.9	12.9	19.3	16.5	0.0	0.0	**3,199.6**
DAY	2024	24.5	21.0	28.7	30.0	30.9	29.6	28.2	30.3	30.0	30.9	29.6	29.3	**1,334.8**
GAS	2024	2.2	1.8	2.4	0.9	0.9	0.8	0.4	0.3	0.4	1.2	1.7	1.9	**364.0**
H2O	2024	547.5	447.8	364.4	690.2	721.4	697.2	469.4	392.7	460.8	745.9	636.2	564.7	**37,941.9**
OIL	2024	17.1	13.9	18.5	7.1	7.2	6.5	3.9	3.2	3.9	8.7	12.5	15.9	**3,041.5**
DAY	2023	27.2	23.7	31.0	29.7	30.5	29.3	29.2	16.8	0.0	0.0	26.5	31.0	**991.8**
GAS	2023	7.3	3.6	1.0	0.3	1.0	1.4	0.7	0.3	0.0	0.0	2.0	2.2	**349.1**
H2O	2023	1052.7	764.6	865.4	836.6	582.5	602.0	534.2	296.3	0.0	0.0	545.0	680.8	**31,203.7**
OIL	2023	67.2	27.8	7.6	2.0	6.2	9.9	4.0	2.8	0.0	0.0	15.0	16.4	**2,923.1**

Licence **11365** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	29.0	26.5	29.8	30.7	0.0	0.0	**1,978.6**
GAS	2025	10.5	8.7	9.4	9.7	10.0	9.3	9.6	12.1	14.2	11.5	0.0	0.0	**1,294.8**
H2O	2025	80.8	71.6	83.7	92.1	84.0	76.3	66.7	249.6	184.4	195.3	0.0	0.0	**18,874.1**
OIL	2025	202.1	169.9	179.2	175.4	186.3	176.8	176.1	229.8	261.7	244.3	0.0	0.0	**27,528.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.2	30.1	29.8	31.0	30.0	30.9	**1,682.1**
GAS	2024	18.2	16.2	15.8	12.0	12.6	12.7	10.9	12.1	13.1	13.6	11.7	10.7	**1,189.8**
H2O	2024	130.9	100.4	81.9	78.7	68.7	46.6	52.3	54.3	54.0	66.1	80.2	73.4	**17,689.6**
OIL	2024	343.8	297.9	309.9	245.7	258.4	247.2	234.0	244.3	242.7	260.2	222.4	203.1	**25,526.6**
DAY	2023	31.0	26.7	30.8	29.8	30.3	29.3	28.9	31.0	27.0	30.4	29.9	30.4	**1,320.0**
GAS	2023	18.6	15.6	17.0	15.1	11.9	9.0	9.9	7.2	6.3	13.1	18.0	18.8	**1,030.2**
H2O	2023	101.5	83.9	91.5	81.4	66.4	64.2	76.7	76.2	68.5	116.3	148.6	157.6	**16,802.1**
OIL	2023	396.0	308.2	351.1	310.3	236.1	167.2	180.1	133.6	118.1	238.5	320.2	367.2	**22,417.0**

Licence **11367** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	0.0	0.0	**1,923.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2025	283.8	260.4	287.2	285.4	290.6	276.0	290.2	313.2	297.8	312.1	0.0	0.0	**17,780.4**
OIL	2025	13.3	12.4	13.4	12.1	12.9	11.6	12.8	13.0	11.9	9.8	0.0	0.0	**1,503.0**
DAY	2024	31.0	28.1	30.8	30.0	30.3	29.0	29.5	31.0	23.0	31.0	28.8	31.0	**1,621.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**0.1**
H2O	2024	478.5	431.7	490.5	412.2	282.6	276.4	307.7	321.6	240.5	317.1	297.5	281.0	**14,883.7**

Manitoba Production
2023 To 2025

Licence **11367** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	25.9	22.9	27.0	23.5	12.7	30.6	67.3	70.0	55.9	70.6	56.6	13.4	**1,379.8**
DAY	2023	29.0	22.4	31.0	30.0	30.8	28.9	30.5	30.9	30.0	30.8	29.7	23.8	**1,267.5**
H2O	2023	65.2	166.3	406.9	277.1	353.5	330.3	395.8	492.7	481.3	509.5	486.4	369.7	**10,746.4**
OIL	2023	0.0	7.7	23.9	20.5	30.6	29.7	36.1	42.6	40.1	39.7	30.2	20.5	**903.4**

Licence **11368** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	13.5	16.9	30.0	30.5	29.6	30.5	30.5	29.7	30.2	0.0	0.0	**2,017.0**
GAS	2025	2.7	0.9	4.1	10.5	11.7	8.7	6.6	5.8	3.7	2.9	0.0	0.0	**336.4**
H2O	2025	3.2	1.2	247.8	676.6	575.8	541.4	386.8	343.0	314.6	278.2	0.0	0.0	**16,883.8**
OIL	2025	47.2	18.2	78.5	199.4	223.9	174.1	122.4	104.7	66.9	60.4	0.0	0.0	**7,098.9**
DAY	2024	31.0	29.0	27.6	29.8	31.0	29.3	30.9	31.0	29.9	30.8	29.4	30.6	**1,744.6**
GAS	2024	8.5	4.8	4.2	4.5	3.6	2.8	2.2	2.1	2.2	2.2	2.0	1.7	**278.8**
H2O	2024	14.3	4.7	4.6	5.2	3.5	3.0	2.4	2.4	2.6	4.3	5.2	2.6	**13,515.2**
OIL	2024	179.6	90.7	85.3	90.0	68.6	55.9	42.6	40.3	44.4	44.3	38.6	32.6	**6,003.2**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	31.0	29.9	30.8	30.0	26.4	**1,384.3**
GAS	2023	3.1	2.8	3.3	3.3	3.5	3.5	3.8	5.8	7.3	6.9	6.4	7.3	**238.0**
H2O	2023	9.6	9.7	11.3	10.6	11.3	11.1	10.5	15.2	16.7	15.4	14.9	13.3	**13,460.4**
OIL	2023	68.6	61.0	69.2	68.2	69.4	64.6	69.0	104.9	138.4	129.2	124.4	150.9	**5,190.3**

Licence **11369** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.0	30.0	0.0	0.0	**1,860.4**
GAS	2025	3.6	3.2	3.8	4.2	4.8	4.1	3.2	3.1	3.1	3.2	0.0	0.0	**525.7**
H2O	2025	5.9	6.4	6.8	7.1	7.1	6.2	7.8	7.4	5.2	8.9	0.0	0.0	**5,385.4**
OIL	2025	75.7	66.8	79.7	93.6	97.9	85.4	67.9	59.9	58.5	60.0	0.0	0.0	**10,316.4**
DAY	2024	30.3	28.3	31.0	30.0	17.3	0.0	15.6	31.0	29.7	31.0	30.0	30.8	**1,558.6**
GAS	2024	3.9	3.7	3.8	3.5	1.7	0.0	2.2	4.7	4.3	6.1	4.4	3.4	**489.4**
H2O	2024	14.6	13.3	12.0	9.1	3.5	0.0	4.6	8.7	7.7	9.5	6.9	5.2	**5,316.6**
OIL	2024	76.3	72.3	75.2	63.7	29.6	0.0	44.3	93.4	83.3	102.1	84.9	78.0	**9,571.0**
DAY	2023	31.0	28.0	31.0	20.0	0.0	18.0	30.1	31.0	30.0	31.0	30.0	31.0	**1,253.6**
GAS	2023	2.4	2.4	3.1	1.7	0.0	1.4	4.1	6.7	5.7	6.1	5.6	3.9	**447.7**
H2O	2023	21.6	23.0	38.4	20.1	0.0	17.0	32.9	24.3	20.7	20.5	16.1	10.3	**5,221.5**
OIL	2023	55.6	50.5	62.5	35.0	0.0	25.8	80.6	125.6	101.6	107.9	94.3	77.0	**8,767.9**

Licence **11370** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	15.5	27.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,012.5**
GAS	2025	2.8	1.5	9.2	4.8	4.7	4.1	4.0	3.9	3.6	3.4	0.0	0.0	**388.4**
H2O	2025	3.3	1.6	184.7	86.0	58.4	49.8	43.3	30.5	18.8	15.8	0.0	0.0	**1,117.2**
OIL	2025	61.4	30.4	194.9	104.1	88.6	85.3	88.0	76.1	67.3	60.7	0.0	0.0	**8,245.9**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.7	31.0	29.7	31.0	28.5	30.8	**1,725.9**
GAS	2024	2.9	2.7	2.6	3.1	3.6	3.4	2.5	2.6	3.0	3.4	3.2	2.7	**346.4**
H2O	2024	3.3	3.3	3.0	3.2	3.8	3.4	3.1	2.8	3.1	3.2	4.0	4.2	**625.0**
OIL	2024	55.8	55.5	51.4	55.1	63.7	59.8	55.0	51.6	56.0	58.2	62.7	65.2	**7,389.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,363.7**
GAS	2023	2.4	2.3	2.6	2.9	2.6	3.0	2.6	2.6	3.4	4.3	4.3	3.6	**310.7**
H2O	2023	3.2	3.0	3.2	3.4	3.1	3.0	3.5	3.1	3.4	4.5	4.4	3.9	**584.6**

Manitoba Production
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Licence **11370** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	54.8	49.9	51.3	60.4	51.4	53.7	50.4	46.3	59.7	75.6	76.0	70.4	**6,699.1**

Licence **11372** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.14-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,247.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,247.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,247.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**

Licence **11373** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	22.0	23.7	24.5	29.0	31.0	28.9	31.0	0.0	0.0	**1,965.5**
GAS	2025	6.7	4.8	5.1	3.8	4.4	3.0	3.3	1.8	1.0	2.6	0.0	0.0	**340.7**
H2O	2025	53.4	42.1	47.2	34.8	36.1	20.9	24.1	22.9	14.0	42.9	0.0	0.0	**8,497.1**
OIL	2025	118.7	91.3	100.5	74.9	78.8	54.5	58.1	31.0	18.5	42.1	0.0	0.0	**6,581.5**
DAY	2024	15.5	29.0	31.0	30.0	31.0	30.0	18.0	11.0	29.8	30.8	30.0	31.0	**1,686.0**
GAS	2024	0.3	0.6	0.6	0.7	0.1	0.3	0.2	0.1	17.7	15.3	6.4	6.7	**304.2**
H2O	2024	11.2	22.2	23.1	23.2	33.0	33.8	19.4	271.8	188.5	131.3	54.0	55.7	**8,158.7**
OIL	2024	7.3	13.3	14.2	13.8	4.2	3.9	2.3	2.7	340.5	289.2	119.6	124.3	**5,913.1**
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	31.0	29.8	30.8	30.0	31.0	**1,368.9**
GAS	2023	0.5	0.5	0.5	0.7	1.2	1.6	1.5	0.7	1.0	1.0	1.4	0.8	**255.2**
H2O	2023	22.5	23.1	26.0	22.0	21.4	35.0	32.3	22.4	21.6	23.1	26.6	24.8	**7,291.5**
OIL	2023	14.5	10.4	11.8	11.9	20.9	27.9	25.3	14.4	16.4	16.5	22.3	17.1	**4,977.8**

Licence **11374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.0	22.8	30.0	29.5	31.0	30.0	30.7	0.0	0.0	**1,501.0**
GAS	2025	16.3	14.0	12.5	8.1	6.8	9.0	10.6	14.1	15.6	15.7	0.0	0.0	**504.5**
H2O	2025	733.6	749.9	1018.8	844.8	763.3	935.4	791.4	663.6	561.9	553.2	0.0	0.0	**30,800.7**
OIL	2025	150.4	158.6	97.7	119.2	108.2	137.6	140.6	164.4	164.7	167.2	0.0	0.0	**8,267.3**
DAY	2024	31.0	29.0	22.3	19.5	31.0	30.0	31.0	31.0	30.0	27.5	29.3	30.5	**1,211.0**
GAS	2024	8.5	5.7	6.1	7.5	18.6	12.9	12.5	8.7	8.9	18.2	18.9	19.1	**381.8**
H2O	2024	1613.1	1561.7	1269.2	989.1	1128.9	855.1	976.3	1089.1	984.6	898.1	843.5	826.4	**23,184.8**
OIL	2024	80.0	73.2	85.8	160.9	359.1	240.9	226.2	239.9	96.4	174.9	156.5	116.1	**6,858.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.0	31.0	**868.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	16.0	11.6	**236.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1026.9	1477.5	1564.9	**10,149.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.6	161.0	116.6	**4,848.8**

Licence **11375** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.1	29.8	28.7	31.0	30.0	30.6	0.0	0.0	**2,035.6**

Manitoba Production
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Licence **11375** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	4.1	3.8	4.2	3.9	2.0	3.0	3.5	5.8	7.0	6.8	0.0	0.0	**673.0**
H2O	2025	100.0	91.7	100.9	79.8	102.3	66.2	38.0	254.8	147.7	145.6	0.0	0.0	**10,454.3**
OIL	2025	83.5	73.5	82.2	71.4	33.5	56.5	65.6	105.2	129.8	134.9	0.0	0.0	**13,657.9**
DAY	2024	31.0	29.0	31.0	30.0	30.9	28.2	30.8	31.0	29.8	30.2	29.9	30.5	**1,736.0**
GAS	2024	4.6	3.9	3.9	4.1	3.7	2.6	2.1	3.8	5.0	4.7	4.3	4.2	**628.9**
H2O	2024	93.8	102.1	111.3	153.1	157.3	133.1	136.1	72.4	47.0	59.2	77.3	93.9	**9,327.3**
OIL	2024	88.4	73.3	77.0	75.3	67.8	50.4	43.0	74.1	95.8	94.7	84.7	83.3	**12,821.8**
DAY	2023	26.5	28.0	30.0	26.8	30.8	29.0	30.8	31.0	29.9	31.0	30.0	31.0	**1,373.7**
GAS	2023	5.5	7.1	8.0	4.8	5.6	6.2	6.6	5.7	5.2	5.3	5.8	5.5	**582.0**
H2O	2023	198.7	144.2	133.3	105.1	112.4	100.5	113.1	148.3	147.6	154.2	142.4	104.1	**8,090.7**
OIL	2023	118.7	159.6	156.1	91.1	109.6	116.9	130.6	119.8	108.1	99.2	106.9	94.9	**11,914.0**

Licence **11376** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	21.5	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,958.4**
GAS	2025	5.1	4.5	5.4	5.6	4.1	4.4	4.3	4.5	5.1	4.9	0.0	0.0	**877.7**
H2O	2025	110.4	148.0	138.6	118.8	83.7	109.3	110.8	100.3	83.4	91.9	0.0	0.0	**19,186.6**
OIL	2025	96.6	88.3	99.9	100.6	73.5	83.0	77.6	84.3	94.0	102.2	0.0	0.0	**18,639.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.5	29.8	31.0	30.0	30.9	**1,664.7**
GAS	2024	7.8	7.3	6.6	6.1	5.0	5.7	5.8	6.2	7.3	7.1	5.3	4.6	**829.8**
H2O	2024	153.6	123.7	120.6	137.0	121.3	94.2	107.6	111.5	103.3	119.3	91.1	79.2	**18,091.4**
OIL	2024	148.9	134.6	128.8	123.0	99.9	111.4	122.5	121.5	132.1	134.3	100.2	88.4	**17,739.3**
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.7	29.3	30.0	30.4	29.8	30.7	**1,301.5**
GAS	2023	9.2	8.2	8.3	7.7	6.5	5.6	5.7	5.8	9.9	9.0	8.4	7.9	**755.0**
H2O	2023	148.2	128.0	140.1	130.8	99.5	94.6	98.2	104.1	300.3	198.4	216.6	218.4	**16,729.0**
OIL	2023	195.6	162.7	172.1	155.9	128.0	105.7	105.3	106.6	183.0	162.0	146.2	151.5	**16,293.7**

Licence **11377** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,996.4**
GAS	2025	7.4	5.1	6.9	6.9	6.6	5.1	4.0	5.1	5.0	6.1	0.0	0.0	**853.1**
H2O	2025	611.3	575.2	627.4	569.4	768.6	735.8	735.8	751.7	632.4	706.7	0.0	0.0	**29,466.7**
OIL	2025	143.8	99.7	131.5	126.9	124.7	100.6	76.8	95.8	92.0	127.0	0.0	0.0	**19,218.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**1,693.4**
GAS	2024	14.8	13.6	15.4	17.3	16.7	16.2	16.7	15.2	15.2	13.5	12.0	10.2	**794.9**
H2O	2024	821.6	718.8	625.2	477.7	493.1	494.2	545.2	546.7	517.7	558.0	560.5	606.9	**22,752.4**
OIL	2024	279.3	253.7	298.2	349.8	333.4	316.7	355.7	303.5	281.5	257.7	227.9	196.6	**18,099.9**
DAY	2023	9.0	17.0	30.5	27.1	31.0	25.7	30.9	31.0	30.0	30.4	29.9	30.1	**1,330.0**
GAS	2023	0.8	1.5	5.1	4.0	4.7	4.0	4.8	4.9	6.7	8.2	10.7	11.8	**618.1**
H2O	2023	10.6	19.8	714.2	596.4	668.1	554.3	700.1	739.1	930.7	935.3	847.3	803.8	**15,786.8**
OIL	2023	17.7	31.7	103.8	81.1	89.0	73.8	87.2	87.9	118.5	145.3	189.6	231.3	**14,645.9**

Licence **11378** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.2	31.0	30.0	30.6	0.0	0.0	**2,047.2**
GAS	2025	3.8	3.0	3.8	3.9	3.5	4.1	4.1	4.1	4.7	4.5	0.0	0.0	**591.9**
H2O	2025	49.8	51.2	64.1	65.5	84.0	75.4	62.4	65.7	78.2	74.3	0.0	0.0	**10,030.6**
OIL	2025	77.7	60.2	73.3	70.1	67.6	76.9	72.5	74.4	87.9	90.0	0.0	0.0	**12,106.0**

Manitoba Production
2023 To 2025

Licence **11378** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.5	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**1,745.4**
GAS	2024	4.1	4.1	4.3	4.6	4.0	4.1	3.9	4.1	3.7	3.0	3.3	3.9	**552.4**
H2O	2024	71.2	74.1	74.1	73.2	59.6	60.3	58.0	60.7	56.7	62.7	53.3	50.6	**9,360.0**
OIL	2024	74.0	78.1	84.3	86.6	73.8	77.6	78.7	77.4	71.6	60.8	63.7	77.5	**11,355.4**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	29.3	30.3	**1,381.3**
GAS	2023	5.9	5.0	5.9	6.3	6.2	6.2	5.8	5.6	5.4	5.4	5.0	4.9	**505.3**
H2O	2023	114.3	118.2	118.0	106.4	102.6	92.0	100.0	105.9	104.9	106.1	99.3	91.5	**8,605.5**
OIL	2023	128.3	111.2	116.5	118.3	122.7	120.0	115.9	121.3	112.9	101.7	88.8	84.3	**10,451.3**

Licence **11379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	**468.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**41.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.5	0.0	0.0	**14,459.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.2	0.0	0.0	**4,358.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,154.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,154.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.0**

Licence **11380** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	**450.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**25.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.7	0.0	0.0	**17,431.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	0.0	0.0	**2,899.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,970.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,970.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.5**

Licence **11381** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	29.9	30.6	0.0	0.0	**2,017.6**
GAS	2025	0.3	0.3	0.6	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**66.2**
H2O	2025	113.8	96.1	138.1	100.3	100.5	96.0	125.7	121.2	108.9	78.7	0.0	0.0	**22,223.9**
OIL	2025	43.2	34.9	50.3	25.3	22.4	25.7	33.1	34.5	33.9	38.8	0.0	0.0	**6,884.4**
DAY	2024	30.8	29.0	31.0	30.0	27.9	30.0	30.8	31.0	29.8	30.2	28.2	31.0	**1,715.6**
GAS	2024	0.4	0.5	0.4	0.5	0.3	0.6	0.6	0.4	0.3	0.3	0.3	0.4	**62.7**
H2O	2024	119.6	115.0	101.9	82.4	67.1	108.2	96.6	94.4	74.3	89.1	66.9	117.0	**21,144.6**
OIL	2024	35.1	43.7	45.5	49.7	31.4	52.9	53.3	45.6	38.1	32.2	29.7	37.1	**6,542.3**
DAY	2023	29.8	28.0	31.0	28.7	29.9	29.0	30.8	31.0	30.0	31.0	29.4	31.0	**1,355.9**
GAS	2023	0.3	0.5	0.3	0.5	0.6	0.6	0.3	0.4	0.6	0.6	0.3	0.4	**57.7**
H2O	2023	183.8	146.5	151.8	182.8	121.8	90.2	117.1	103.4	104.3	113.1	108.3	120.6	**20,012.1**

Manitoba Production
2023 To 2025

Licence **11381** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	47.3	42.6	41.7	55.0	53.9	53.8	42.0	33.6	49.0	49.5	41.7	31.8	**6,048.0**

Licence **11382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,956.1**
GAS	2025	3.0	2.7	2.4	2.6	3.6	3.4	3.7	2.6	2.4	2.2	0.0	0.0	**343.0**
H2O	2025	27.1	26.8	34.4	26.9	15.6	16.5	17.5	30.0	25.8	58.1	0.0	0.0	**6,199.6**
OIL	2025	56.0	50.5	44.4	49.4	65.8	65.1	67.7	49.1	45.7	46.3	0.0	0.0	**7,474.5**
DAY	2024	29.5	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**1,653.1**
GAS	2024	2.7	2.6	2.6	2.6	2.9	3.1	3.2	3.0	3.1	2.9	2.8	2.8	**314.4**
H2O	2024	23.1	27.7	77.4	54.7	48.5	35.9	33.8	33.8	32.8	36.2	30.5	29.0	**5,920.9**
OIL	2024	50.8	47.7	52.0	53.7	56.8	57.8	68.0	61.4	57.7	52.3	52.6	51.9	**6,934.5**
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	30.7	30.0	30.4	29.8	30.7	**1,291.2**
GAS	2023	3.9	3.4	3.8	3.7	3.4	3.4	3.1	2.9	3.2	3.0	2.9	2.8	**280.1**
H2O	2023	23.4	19.8	24.4	22.3	19.1	22.0	31.9	30.2	30.4	30.8	30.5	25.6	**5,457.5**
OIL	2023	81.6	64.9	77.7	74.8	67.5	64.3	56.4	53.7	55.5	52.3	48.8	53.0	**6,271.8**

Licence **11383** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	24.9	30.8	30.0	28.8	29.2	30.0	31.0	0.0	0.0	**2,025.2**
GAS	2025	9.0	11.1	10.2	7.0	8.4	5.5	2.0	2.1	2.0	1.7	0.0	0.0	**1,112.7**
H2O	2025	1569.4	1466.7	1655.7	1394.9	1800.7	1856.1	1912.2	1931.2	1973.4	2128.7	0.0	0.0	**65,044.7**
OIL	2025	180.1	217.0	201.0	142.8	143.5	102.7	40.7	38.8	34.1	26.7	0.0	0.0	**21,176.7**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.7	30.3	30.0	31.0	29.7	30.7	**1,730.5**
GAS	2024	12.0	11.5	10.3	12.8	13.7	9.8	7.8	7.3	9.5	11.0	8.0	7.2	**1,053.7**
H2O	2024	1425.9	1359.1	1444.8	1349.6	1261.3	1266.6	1251.3	1298.3	1206.3	1506.1	1545.9	1674.7	**47,355.7**
OIL	2024	209.6	203.9	194.2	202.5	218.2	156.9	153.1	137.6	166.6	174.8	137.0	153.6	**20,049.3**
DAY	2023	26.0	27.0	31.0	27.0	29.0	28.7	30.0	31.0	29.0	31.0	30.0	31.0	**1,367.6**
GAS	2023	3.3	1.1	0.0	0.5	0.4	0.0	3.2	3.0	5.6	16.9	13.8	14.1	**932.8**
H2O	2023	599.2	864.5	1126.9	1220.6	1488.9	1333.1	1500.5	1687.3	1751.9	1609.1	1392.2	1404.8	**30,765.8**
OIL	2023	76.2	22.7	0.0	7.6	6.5	1.9	66.9	55.2	98.0	265.1	211.8	257.6	**17,941.3**

Licence **11385** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	27.8	26.7	28.5	26.6	28.0	28.8	26.5	24.5	27.8	0.0	0.0	**1,713.9**
GAS	2025	5.0	5.7	5.6	2.6	4.1	4.5	5.7	4.4	4.3	3.6	0.0	0.0	**708.6**
H2O	2025	373.3	356.1	344.4	368.1	328.6	355.4	366.0	300.7	275.0	331.0	0.0	0.0	**39,112.4**
OIL	2025	38.0	46.7	44.0	40.0	30.3	32.7	40.4	32.5	29.3	24.0	0.0	0.0	**7,791.0**
DAY	2024	25.0	27.2	29.7	26.8	29.7	29.3	28.6	29.7	29.7	29.5	29.5	28.7	**1,440.7**
GAS	2024	5.2	9.5	15.3	7.7	6.3	5.6	5.6	5.8	2.5	2.6	3.5	4.9	**663.1**
H2O	2024	426.6	432.6	418.1	319.1	335.5	347.0	363.4	353.5	434.9	442.1	460.6	398.3	**35,713.8**
OIL	2024	39.7	71.8	116.8	55.1	44.6	40.8	40.1	45.1	17.4	18.9	26.0	39.2	**7,433.1**
DAY	2023	23.8	27.7	30.8	29.7	30.5	29.8	29.8	30.3	29.7	30.5	29.7	30.6	**1,097.3**
GAS	2023	9.0	12.6	22.7	18.0	26.3	15.2	10.7	13.6	11.5	2.8	5.5	4.6	**588.6**
H2O	2023	558.4	672.5	739.3	830.4	758.2	684.5	632.6	617.5	653.4	691.6	586.6	535.8	**30,982.1**
OIL	2023	82.0	99.2	168.6	153.2	191.8	104.8	83.0	107.0	87.7	21.5	42.3	35.4	**6,877.6**

Licence **11386** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11386** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.8	29.8	30.6	28.2	30.2	31.0	30.0	31.0	0.0	0.0	**1,993.0**
GAS	2025	11.5	7.0	7.0	7.2	5.6	6.0	5.4	5.9	5.8	5.0	0.0	0.0	**1,459.8**
H2O	2025	453.5	353.8	397.1	370.3	357.5	309.1	334.6	308.8	334.9	354.3	0.0	0.0	**24,977.0**
OIL	2025	88.0	59.3	56.4	52.6	41.2	46.0	37.3	44.5	39.5	33.2	0.0	0.0	**11,823.5**
DAY	2024	26.5	26.5	30.8	29.7	23.5	29.1	28.3	31.0	28.8	30.7	29.7	30.7	**1,692.9**
GAS	2024	12.8	11.6	12.1	6.6	3.8	5.0	6.4	6.3	6.2	13.6	8.1	1.4	**1,393.4**
H2O	2024	393.7	338.5	391.4	364.6	303.6	399.5	432.6	370.1	332.8	376.6	358.6	245.8	**21,403.1**
OIL	2024	95.3	88.5	92.8	47.7	27.1	37.2	44.8	48.4	44.0	97.9	60.5	10.7	**11,325.5**
DAY	2023	30.7	27.7	30.8	29.8	30.8	29.5	29.6	30.8	30.0	31.0	29.0	30.8	**1,347.6**
GAS	2023	25.3	7.9	17.4	12.9	14.6	10.7	8.7	15.0	19.5	22.7	18.2	17.0	**1,299.5**
H2O	2023	305.2	392.1	488.7	444.7	452.8	458.3	437.7	377.6	320.4	314.7	318.0	394.4	**17,095.3**
OIL	2023	230.2	61.6	129.1	109.0	106.0	73.7	68.3	119.0	148.6	172.8	139.4	130.8	**10,630.6**

Licence **11387** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.8	29.8	30.8	29.7	30.3	30.8	29.8	30.8	0.0	0.0	**2,002.4**
GAS	2025	0.8	0.7	1.5	7.9	1.2	1.2	1.2	2.8	1.6	2.4	0.0	0.0	**815.6**
H2O	2025	5.9	7.9	13.4	49.0	5.5	3.3	3.5	17.3	18.0	18.0	0.0	0.0	**3,911.2**
OIL	2025	5.3	5.7	12.0	60.2	9.1	9.6	9.5	19.6	10.0	14.7	0.0	0.0	**6,782.3**
DAY	2024	30.7	27.2	30.8	29.8	29.9	29.3	30.7	31.0	29.8	30.7	29.8	30.8	**1,701.6**
GAS	2024	3.4	4.2	4.0	6.1	2.5	2.0	1.5	0.4	0.9	1.3	0.7	1.1	**794.3**
H2O	2024	1.6	7.9	20.2	2.4	0.7	1.6	1.7	0.4	0.8	1.1	0.3	0.3	**3,769.4**
OIL	2024	25.6	31.8	29.9	44.0	17.1	14.2	10.7	3.9	6.5	9.5	5.2	9.1	**6,626.6**
DAY	2023	30.8	28.0	30.5	29.8	29.8	29.5	29.9	31.0	29.8	31.0	30.0	30.8	**1,341.1**
GAS	2023	6.0	6.7	8.7	7.1	7.7	7.8	6.5	6.0	5.8	4.5	3.1	3.3	**766.2**
H2O	2023	36.2	52.9	54.5	56.6	49.1	32.0	18.3	24.0	26.4	12.2	5.3	2.3	**3,730.4**
OIL	2023	54.9	52.3	64.1	59.6	55.3	53.9	49.8	47.9	44.4	33.7	24.3	25.4	**6,419.1**

Licence **11388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	29.7	30.9	29.6	29.3	29.6	29.8	30.8	0.0	0.0	**1,953.9**
GAS	2025	6.9	8.2	7.3	4.2	3.1	2.7	3.0	4.5	4.4	4.5	0.0	0.0	**791.3**
H2O	2025	30.1	44.8	30.3	4.8	8.7	12.4	16.1	2.4	1.4	5.8	0.0	0.0	**4,122.2**
OIL	2025	53.4	67.9	57.5	32.5	23.1	20.5	21.3	32.6	30.0	28.7	0.0	0.0	**6,643.4**
DAY	2024	22.8	28.8	30.8	20.8	30.9	29.3	25.0	31.0	29.0	30.9	30.0	31.0	**1,654.9**
GAS	2024	3.6	5.8	6.5	4.5	4.5	2.4	1.9	2.7	4.4	4.1	2.9	2.0	**742.5**
H2O	2024	20.5	41.9	21.3	9.5	11.6	1.3	1.2	2.0	17.7	9.3	5.8	2.5	**3,965.4**
OIL	2024	26.6	44.1	48.9	31.2	31.1	18.2	12.9	19.7	30.7	30.6	21.8	16.8	**6,275.9**
DAY	2023	31.0	28.0	31.0	30.0	30.3	29.7	29.5	31.0	30.0	30.5	30.0	31.0	**1,314.6**
GAS	2023	5.1	7.1	8.4	7.3	7.6	7.8	5.9	6.1	5.6	4.7	4.4	3.4	**697.2**
H2O	2023	26.8	31.7	46.3	49.3	41.8	39.4	24.1	25.0	29.1	41.2	41.0	9.1	**3,820.8**
OIL	2023	46.6	55.9	62.8	61.7	56.0	55.3	46.6	49.3	43.2	34.7	33.0	25.8	**5,943.3**

Licence **11389** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**1,806.9**
WIN	2025	2248.0	1953.0	1657.0	2279.0	1171.0	1122.6	1003.2	1590.6	1650.3	2306.1	0.0	0.0	**92,592.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	28.0	**1,507.9**

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Licence **11389** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2024	1753.0	1537.0	2990.0	4523.0	1570.0	1750.0	2191.0	2358.0	2365.0	2493.0	1894.0	2060.0	**75,612.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.9**
WIN	2023	1417.0	2654.0	1398.0	1407.0	2867.0	1258.0	1647.0	1618.0	1597.0	1639.0	1679.0	1786.0	**48,128.0**

Licence **11390** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**1,814.2**
WIN	2025	4813.0	24327.4	1059.8	2168.0	1197.0	1156.5	921.7	1677.9	1891.6	3687.0	0.0	0.0	**244,623.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,515.2**
WIN	2024	8674.0	7493.0	5581.0	5787.0	5433.0	3269.0	3194.0	3146.0	3056.0	3192.0	3145.0	4343.0	**201,723.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.2**
WIN	2023	2960.0	2669.0	2918.0	7140.0	7175.0	6495.0	7813.0	7516.0	6639.0	7525.0	7580.0	8535.0	**145,410.8**

Licence **11391** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,830.2**
H2O	2025	229.8	214.9	224.0	196.0	233.4	176.4	237.7	232.4	218.9	222.5	0.0	0.0	**8,782.3**
OIL	2025	118.1	101.2	105.4	96.0	117.6	87.6	126.3	117.6	111.6	114.5	0.0	0.0	**8,822.2**
DAY	2024	21.8	26.3	23.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,537.2**
H2O	2024	142.8	187.8	155.9	211.7	219.4	209.4	203.4	204.4	192.9	197.6	198.2	151.5	**6,596.3**
OIL	2024	104.1	107.7	108.6	112.3	118.1	117.6	132.1	134.6	122.6	126.4	126.8	91.6	**7,726.3**
DAY	2023	28.2	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,198.1**
H2O	2023	140.3	116.9	124.9	123.4	123.4	183.0	184.7	197.1	194.9	204.5	178.4	214.5	**4,321.3**
OIL	2023	140.3	136.0	147.6	139.1	134.6	125.0	127.3	120.4	110.1	115.0	121.6	108.1	**6,323.8**

Licence **11392** Well Name **Waskada et al Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	28.3	29.4	26.9	30.0	30.8	30.0	31.0	0.0	0.0	**1,336.9**
GAS	2025	10.2	8.3	4.3	3.2	3.7	3.0	5.6	7.6	8.3	9.6	0.0	0.0	**677.3**
H2O	2025	562.7	469.2	519.0	455.5	537.2	401.4	610.8	723.5	744.1	760.5	0.0	0.0	**33,351.9**
OIL	2025	91.7	82.3	45.6	34.2	38.6	30.7	54.3	77.3	78.3	84.6	0.0	0.0	**6,213.5**
DAY	2024	30.0	29.0	31.0	27.8	30.7	28.0	28.2	31.0	30.0	30.9	29.0	31.0	**1,041.0**
GAS	2024	12.6	12.7	13.8	13.7	21.2	18.9	20.4	22.4	16.7	19.9	18.3	12.4	**613.5**
H2O	2024	409.5	489.0	494.7	426.5	677.3	597.0	630.4	651.9	698.3	710.6	618.8	678.2	**27,568.0**
OIL	2024	110.5	113.8	123.3	115.6	177.4	162.8	170.3	202.6	140.0	169.8	162.7	118.3	**5,595.9**
DAY	2023	30.7	28.0	30.3	29.0	31.0	29.7	30.5	31.0	30.0	29.5	30.0	31.0	**684.4**
GAS	2023	47.5	43.8	38.7	17.8	18.5	16.5	18.3	18.2	16.2	15.8	15.7	12.8	**410.5**
H2O	2023	916.2	777.6	749.0	634.9	587.6	547.3	562.9	544.1	511.0	521.0	538.8	424.4	**20,485.8**
OIL	2023	475.2	379.1	318.1	165.8	195.2	166.9	168.4	169.6	145.5	142.0	142.3	116.2	**3,828.8**

Licence **11395** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	29.6	27.0	22.8	21.5	28.0	31.0	29.4	31.0	0.0	0.0	**2,027.6**
GAS	2025	4.2	3.6	3.8	3.6	1.9	2.3	3.0	2.1	0.3	0.4	0.0	0.0	**235.1**
H2O	2025	8.6	7.9	8.8	8.0	3.9	4.6	6.3	11.7	19.9	20.3	0.0	0.0	**563.7**
OIL	2025	75.5	67.6	73.9	68.0	33.3	41.8	53.3	39.1	6.8	7.1	0.0	0.0	**5,538.2**
DAY	2024	30.5	29.0	31.0	30.0	31.0	29.5	30.8	30.9	30.0	30.8	30.0	31.0	**1,748.8**

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Licence **11395** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.6	1.4	1.5	1.6	1.5	1.6	1.5	2.4	4.0	4.2	4.0	4.1	**209.9**
H2O	2024	2.4	2.4	2.6	2.5	2.5	2.6	2.6	3.9	7.8	8.4	8.5	8.7	**463.7**
OIL	2024	30.6	28.7	30.5	29.6	31.3	29.7	31.0	42.9	75.8	78.6	73.7	76.6	**5,071.8**
DAY	2023	30.8	28.0	30.7	28.7	30.6	29.6	30.6	31.0	29.8	30.5	30.0	31.0	**1,384.3**
GAS	2023	1.8	0.9	1.0	1.1	1.7	2.6	2.5	1.7	1.7	1.6	1.6	1.7	**180.5**
H2O	2023	2.8	2.3	2.7	2.2	2.0	2.9	2.6	1.6	1.5	1.6	1.5	2.4	**408.8**
OIL	2023	40.9	23.4	26.5	24.3	32.5	48.2	46.1	31.8	27.7	27.4	31.7	33.3	**4,512.8**

Licence **11396** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.1**
GAS	2025	2.0	2.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.0**
H2O	2025	1393.7	1397.6	901.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,495.4**
OIL	2025	38.0	50.0	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	28.3	30.8	30.0	31.0	29.4	30.6	**1,659.1**
GAS	2024	2.1	1.6	0.9	1.1	1.5	1.3	1.5	1.7	1.6	1.6	1.6	1.9	**139.6**
H2O	2024	1392.5	1357.1	1496.9	1481.2	1317.9	1289.0	1270.6	1398.8	1388.4	1418.1	1340.5	1380.5	**79,803.0**
OIL	2024	41.3	31.4	21.3	23.5	29.2	26.4	25.0	27.5	29.9	32.7	30.9	37.4	**2,916.2**
DAY	2023	20.7	25.1	29.8	30.0	29.6	21.8	29.2	31.0	29.9	30.8	30.0	30.8	**1,297.9**
GAS	2023	1.3	1.4	1.7	1.8	2.7	2.3	2.8	1.6	1.3	1.0	1.9	2.1	**121.2**
H2O	2023	979.6	1072.8	1327.8	1290.2	1571.3	1165.0	1390.9	1677.0	1586.4	1579.0	1423.6	1451.0	**63,271.5**
OIL	2023	28.4	30.5	36.8	37.4	52.1	42.1	47.9	26.3	23.3	18.1	36.4	41.3	**2,559.7**

Licence **11397** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	0.0	30.7	29.7	30.8	29.6	29.3	30.8	30.0	30.8	0.0	0.0	**1,368.6**
GAS	2025	10.6	0.0	22.1	8.0	8.9	8.6	4.2	2.5	1.5	1.3	0.0	0.0	**1,532.0**
H2O	2025	84.5	0.0	70.4	108.2	90.3	84.4	77.4	66.2	66.5	44.4	0.0	0.0	**9,358.8**
OIL	2025	96.8	0.0	240.6	80.9	87.4	84.5	40.1	26.4	14.7	13.6	0.0	0.0	**14,269.1**
DAY	2024	29.4	28.6	30.8	29.7	30.7	28.8	29.6	28.1	28.8	30.7	29.8	30.8	**1,098.1**
GAS	2024	13.4	29.2	25.2	19.6	16.4	12.5	12.6	10.3	13.5	18.3	12.6	12.4	**1,464.3**
H2O	2024	88.7	185.3	162.7	122.4	110.4	91.5	86.1	50.9	69.1	161.0	113.6	102.9	**8,666.5**
OIL	2024	116.4	264.3	227.8	165.2	136.7	106.8	104.5	92.7	111.9	154.3	112.2	119.1	**13,584.1**
DAY	2023	29.4	27.8	30.5	29.7	30.7	27.4	30.3	30.6	29.8	30.8	29.3	30.8	**742.3**
GAS	2023	77.6	70.7	66.1	46.8	33.9	27.3	32.5	22.6	23.9	22.0	16.6	15.1	**1,268.3**
H2O	2023	470.5	352.5	322.8	283.9	273.8	205.4	204.2	140.2	113.2	113.2	106.5	98.2	**7,321.9**
OIL	2023	777.0	608.9	542.6	437.7	357.1	274.0	299.6	211.2	214.5	196.7	150.6	136.9	**11,872.2**

Licence **11398** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.6	30.0	31.0	30.0	31.0	30.2	29.5	30.7	0.0	0.0	**1,933.7**
GAS	2025	0.5	0.5	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.0	0.0	**617.6**
H2O	2025	13.2	11.2	12.6	12.0	12.2	11.9	12.9	12.9	13.4	13.5	0.0	0.0	**6,253.3**
OIL	2025	6.6	6.0	7.0	6.9	5.9	5.5	6.5	6.3	6.0	6.1	0.0	0.0	**6,687.0**
DAY	2024	30.3	27.8	31.0	30.0	31.0	29.3	30.8	31.0	28.8	30.5	28.3	31.0	**1,632.1**
GAS	2024	2.2	2.1	3.5	2.0	2.5	1.5	1.3	1.1	0.8	0.8	0.6	0.5	**611.7**
H2O	2024	30.6	26.5	52.7	37.5	46.6	26.8	26.8	25.4	19.5	18.5	14.5	15.2	**6,127.5**
OIL	2024	23.1	21.7	36.2	21.6	28.5	15.7	13.9	12.2	8.4	7.8	6.0	6.9	**6,624.2**

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Licence **11398** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	27.6	21.5	30.9	30.0	31.0	**1,272.3**
GAS	2023	5.7	5.9	5.2	5.1	3.6	2.9	2.7	2.2	1.6	2.5	2.4	2.5	**592.8**
H2O	2023	52.7	60.3	66.4	65.2	63.1	41.2	33.0	28.0	21.1	30.9	31.7	32.0	**5,786.9**
OIL	2023	78.1	78.7	73.5	64.7	44.9	33.7	31.4	24.5	17.9	26.1	26.9	26.4	**6,422.2**

Licence **11399** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,705.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,705.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,705.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.1**

Licence **11400** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	0.0	0.0	**2,002.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,366.3**
WIN	2025	1195.5	1063.7	1206.9	950.2	991.3	819.9	717.5	645.4	40.6	467.3	0.0	0.0	**12,992.7**
DAY	2024	31.0	28.3	31.0	30.0	30.7	20.4	6.0	31.0	30.0	31.0	30.0	31.0	**1,703.0**
GAS	2024	0.3	0.3	0.3	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**37.6**
H2O	2024	140.4	133.6	133.0	122.6	126.2	86.8	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.4**
OIL	2024	40.8	37.3	39.6	35.7	35.4	20.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,366.3**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	31.9	456.6	851.2	1185.0	1145.4	1224.3	**4,894.4**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,372.6**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.5	0.4	0.4	**35.8**
H2O	2023	138.7	147.6	179.2	140.0	90.8	96.7	104.7	112.7	110.5	118.2	147.7	145.9	**8,708.8**
OIL	2023	29.3	25.6	27.9	27.6	25.4	39.5	54.5	59.4	58.0	61.0	43.2	42.4	**5,157.4**

Licence **11401** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	29.5	29.8	31.0	0.0	0.0	**2,026.5**
GAS	2025	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.0	0.0	**27.5**
H2O	2025	16.0	15.0	60.2	465.3	467.5	445.4	492.1	433.8	447.8	431.8	0.0	0.0	**14,175.7**
OIL	2025	10.2	9.4	11.5	22.8	23.2	23.3	28.6	28.0	30.0	44.5	0.0	0.0	**3,054.9**
DAY	2024	31.0	28.9	29.0	30.0	30.7	30.0	30.8	30.9	19.0	31.0	30.0	30.8	**1,724.6**
H2O	2024	68.0	57.5	52.2	56.5	54.3	53.3	39.6	27.8	42.4	246.6	263.9	123.1	**10,900.8**
OIL	2024	7.8	8.4	12.5	12.5	12.8	11.5	9.0	7.2	5.5	8.1	5.2	8.6	**2,823.4**
DAY	2023	31.0	28.0	30.7	29.5	30.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,372.5**
GAS	2023	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2023	227.7	131.3	83.3	80.7	83.3	81.5	131.2	129.8	122.0	118.2	64.1	62.1	**9,815.6**
OIL	2023	21.8	14.2	5.7	7.9	8.1	4.9	1.2	1.3	1.2	1.7	3.3	4.2	**2,714.3**

Licence **11402** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11402** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	23.8	29.3	31.0	31.0	30.0	30.6	0.0	0.0	**1,935.9**
GAS	2025	4.3	4.3	6.0	6.1	5.6	7.2	5.7	6.7	5.4	3.9	0.0	0.0	**441.7**
H2O	2025	882.5	782.7	757.2	744.3	706.1	898.5	656.7	696.4	603.5	537.5	0.0	0.0	**97,167.0**
OIL	2025	87.4	82.4	116.4	111.9	106.9	136.3	104.0	123.8	100.5	76.3	0.0	0.0	**9,543.3**
DAY	2024	30.5	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**1,640.8**
GAS	2024	3.1	2.3	2.3	3.2	5.2	5.2	4.9	5.0	3.5	2.7	3.2	3.9	**386.5**
H2O	2024	1237.0	1055.9	1073.6	1009.8	999.1	942.9	949.4	908.2	856.9	965.1	887.2	897.6	**89,901.6**
OIL	2024	57.1	45.3	45.5	60.9	98.2	100.8	106.9	101.2	69.0	54.5	61.4	79.7	**8,497.4**
DAY	2023	28.5	28.0	31.0	7.0	25.4	29.2	18.8	30.9	29.9	31.0	30.0	31.0	**1,276.7**
GAS	2023	3.3	3.6	3.9	0.8	3.7	3.1	1.7	3.1	3.5	5.1	4.9	3.8	**342.0**
H2O	2023	1942.6	1960.3	1943.0	365.2	1730.7	1985.5	1222.4	1695.6	1509.3	1883.5	1763.6	1333.7	**78,118.9**
OIL	2023	73.9	81.6	78.7	15.0	73.1	61.6	34.1	63.7	72.2	94.9	87.7	62.7	**7,616.9**

Licence **11403** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	27.0	30.0	31.0	0.0	0.0	**2,055.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.0	0.0	**35.1**
H2O	2025	59.4	55.8	63.4	62.4	59.7	59.0	61.1	54.6	62.0	68.3	0.0	0.0	**6,358.2**
OIL	2025	52.9	45.4	49.1	45.2	41.8	39.1	39.3	33.0	38.2	37.6	0.0	0.0	**5,237.9**
DAY	2024	27.4	28.8	31.0	30.0	30.7	29.8	30.9	30.9	30.0	31.0	30.0	30.5	**1,755.8**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**31.9**
H2O	2024	56.8	63.6	67.1	59.1	59.2	54.8	55.5	58.8	60.4	61.2	58.1	59.1	**5,752.5**
OIL	2024	52.1	53.1	51.3	51.4	53.7	49.5	48.5	38.4	31.7	33.8	38.0	53.2	**4,816.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**1,394.8**
GAS	2023	0.5	0.5	0.5	0.4	0.6	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**28.1**
H2O	2023	104.4	96.6	104.5	87.3	86.2	71.1	76.8	80.2	74.9	72.5	66.1	65.1	**5,038.8**
OIL	2023	62.4	54.7	59.0	62.1	64.3	59.8	59.5	57.1	54.3	56.6	55.7	58.1	**4,261.6**

Licence **11404** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.7	30.9	29.9	30.5	29.8	30.7	30.8	29.4	30.8	0.0	0.0	**1,981.7**
GAS	2025	2.8	2.4	3.3	2.6	3.1	2.8	2.4	3.3	3.9	3.8	0.0	0.0	**253.7**
H2O	2025	9602.6	8781.1	10387.5	10259.7	10501.7	10242.3	10507.3	10640.4	10067.7	10726.2	0.0	0.0	**532,459.6**
OIL	2025	126.2	126.1	149.7	105.8	119.1	107.1	84.6	108.2	120.9	140.0	0.0	0.0	**17,902.4**
DAY	2024	30.8	28.8	30.8	29.9	30.8	29.6	28.0	30.3	29.8	30.9	29.9	30.8	**1,680.4**
GAS	2024	3.4	3.2	3.4	3.1	3.0	3.0	3.1	3.3	3.2	3.0	2.3	2.5	**223.3**
H2O	2024	9582.5	8920.1	9527.1	9293.6	9615.5	9284.4	8743.3	9570.6	9289.4	9686.7	9317.3	9580.1	**430,743.1**
OIL	2024	181.6	162.7	173.3	152.3	150.7	143.9	119.3	136.6	137.4	140.3	110.9	117.5	**16,714.7**
DAY	2023	16.4	2.1	30.4	29.8	29.9	29.7	30.8	30.8	29.8	31.0	29.9	30.8	**1,320.0**
GAS	2023	1.4	0.1	2.7	3.3	4.2	4.2	5.4	5.0	4.5	4.2	4.0	4.0	**186.8**
H2O	2023	4228.2	560.6	8054.3	8686.5	8851.5	8894.9	9243.4	9255.5	9167.3	9565.6	9190.2	9575.1	**318,332.5**
OIL	2023	89.1	11.0	181.3	200.2	204.1	200.8	244.3	226.6	207.7	196.5	177.9	181.9	**14,988.2**

Licence **11405** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,348.7**
GAS	2025	2.7	2.8	2.5	2.7	5.0	3.2	1.6	1.8	2.0	2.3	0.0	0.0	**282.2**
H2O	2025	1169.1	1080.4	1224.4	1201.2	1142.1	1048.8	1081.8	1078.3	1153.6	1150.5	0.0	0.0	**41,955.3**

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Licence **11405** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	45.9	52.8	49.5	50.7	86.7	60.2	31.2	33.9	35.4	36.5	0.0	0.0	**5,582.1**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	0.0	0.0	0.0	0.0	16.9	21.9	**1,045.1**
GAS	2024	8.1	5.7	11.0	5.0	6.1	6.1	0.0	0.0	0.0	0.0	0.8	0.8	**255.6**
H2O	2024	1064.7	1110.3	1026.2	1140.7	1063.8	1180.4	0.0	0.0	0.0	0.0	653.0	847.1	**30,625.1**
OIL	2024	154.4	115.5	216.0	89.8	123.9	112.9	0.0	0.0	0.0	0.0	14.6	16.2	**5,099.3**
DAY	2023	25.0	27.9	30.8	14.0	14.0	30.0	30.7	26.3	30.0	31.0	30.0	31.0	**826.0**
GAS	2023	6.6	6.3	6.9	3.6	3.3	5.3	6.3	3.7	4.4	6.2	7.3	8.0	**212.0**
H2O	2023	652.7	695.6	752.9	355.0	391.5	1001.8	1006.6	764.0	859.8	1000.8	1018.5	1157.5	**22,538.9**
OIL	2023	145.9	150.3	161.4	73.6	65.1	97.5	112.5	70.3	78.5	114.9	130.9	148.5	**4,256.0**

Licence **11406** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.6	30.0	30.4	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**2,003.2**
GAS	2025	17.4	14.0	14.1	15.1	17.1	16.7	18.0	18.5	17.5	20.1	0.0	0.0	**1,379.8**
H2O	2025	29.4	29.5	34.5	32.2	28.5	25.4	28.5	27.6	16.7	19.1	0.0	0.0	**1,978.9**
OIL	2025	283.6	246.5	253.8	263.6	277.5	289.5	305.3	320.7	293.7	307.9	0.0	0.0	**25,892.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	23.7	30.0	30.7	29.9	30.9	**1,701.7**
GAS	2024	11.9	10.7	12.1	13.5	12.0	10.3	10.0	8.8	10.5	11.0	15.7	19.9	**1,211.3**
H2O	2024	15.9	17.4	17.4	17.6	16.6	15.7	12.1	7.4	9.1	9.9	14.9	22.1	**1,707.5**
OIL	2024	205.6	196.0	217.7	220.8	220.0	175.8	178.5	143.3	182.3	190.2	269.1	336.0	**23,050.3**
DAY	2023	31.0	27.9	30.8	29.5	30.8	28.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,346.5**
GAS	2023	8.0	6.1	7.4	8.2	8.9	7.9	8.9	12.0	23.5	21.9	20.2	14.3	**1,064.9**
H2O	2023	11.8	18.9	17.6	16.9	12.3	8.4	9.2	13.2	28.0	41.1	36.4	21.3	**1,531.4**
OIL	2023	188.7	143.3	170.4	167.8	172.7	143.2	157.6	205.9	371.1	368.5	334.4	244.4	**20,515.0**

Licence **11407** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	21.1	30.0	31.0	29.7	31.0	31.0	30.0	31.0	0.0	0.0	**1,996.1**
GAS	2025	5.8	5.0	3.7	7.1	6.8	6.3	6.6	5.9	3.9	4.4	0.0	0.0	**532.6**
H2O	2025	12.4	11.5	9.1	15.4	11.2	10.3	7.2	5.7	3.9	3.9	0.0	0.0	**6,052.7**
OIL	2025	106.5	96.5	74.8	135.4	120.1	117.8	124.2	112.1	73.8	76.1	0.0	0.0	**9,918.1**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	25.7	29.7	30.0	30.7	29.9	30.4	**1,702.8**
GAS	2024	2.6	2.2	2.3	2.5	2.4	2.5	2.1	2.4	4.3	5.0	8.3	7.2	**477.1**
H2O	2024	2.6	2.4	2.4	2.4	2.4	2.6	2.2	78.8	50.6	23.9	28.8	20.1	**5,962.1**
OIL	2024	46.0	42.9	44.6	43.3	46.0	46.6	39.9	42.6	80.8	93.4	153.1	131.5	**8,880.8**
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,346.1**
GAS	2023	2.0	1.8	2.1	2.3	2.5	2.4	2.7	2.8	2.8	2.7	2.7	2.8	**433.3**
H2O	2023	0.6	0.7	3.5	4.9	5.0	4.0	5.3	5.4	4.5	4.2	4.2	4.6	**5,742.9**
OIL	2023	45.0	41.2	47.8	48.6	50.1	43.8	49.9	51.7	48.0	47.1	48.0	52.2	**8,070.1**

Licence **11408** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	15.5	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	0.0	0.0	**1,819.3**
GAS	2025	0.7	0.5	2.6	1.7	0.1	0.2	0.7	0.9	1.7	2.4	0.0	0.0	**197.1**
H2O	2025	18.0	12.2	4.9	1.0	23.2	24.5	9.6	12.3	2.2	14.1	0.0	0.0	**4,824.7**
OIL	2025	7.7	5.3	28.1	19.1	1.2	2.6	8.0	10.2	20.0	26.4	0.0	0.0	**2,497.3**
DAY	2024	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.8**
GAS	2024	1.9	0.2	1.0	1.0	0.9	2.6	0.2	0.2	0.2	0.8	0.6	1.1	**185.6**

Manitoba Production
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Licence **11408** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	19.8	34.7	25.8	23.1	23.8	1.4	30.7	22.2	24.8	18.9	20.9	14.9	**4,702.7**
OIL	2024	19.9	2.1	10.7	10.1	9.2	28.8	2.2	2.5	2.7	9.1	6.3	12.2	**2,368.7**
DAY	2023	27.0	17.0	27.0	23.0	29.9	13.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,175.8**
GAS	2023	1.8	1.5	2.5	1.7	1.4	1.2	0.8	2.0	1.5	1.2	1.3	1.9	**174.9**
H2O	2023	43.6	25.1	41.8	31.1	37.6	32.0	57.1	64.0	46.8	39.4	33.5	21.4	**4,441.7**
OIL	2023	19.8	16.7	27.8	19.5	15.4	13.7	8.8	21.5	15.7	13.6	14.4	20.9	**2,252.9**

Licence **11409** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**1,923.1**
GAS	2025	12.7	11.6	12.8	11.0	10.8	12.8	11.9	10.9	8.5	10.2	0.0	0.0	**2,498.1**
H2O	2025	698.7	599.1	627.0	587.7	552.1	541.8	553.6	529.9	451.1	506.2	0.0	0.0	**42,316.6**
OIL	2025	101.8	99.4	104.5	92.8	89.3	106.0	99.8	87.8	75.6	86.4	0.0	0.0	**22,098.0**
DAY	2024	30.7	27.8	30.8	29.9	29.0	28.8	31.0	29.8	30.0	17.0	29.8	30.2	**1,620.6**
GAS	2024	26.8	26.7	25.5	19.8	22.1	18.8	21.2	18.3	18.5	8.5	12.5	15.4	**2,384.9**
H2O	2024	698.6	588.6	728.5	737.3	728.5	648.2	701.4	585.4	652.8	419.6	939.8	732.4	**36,669.4**
OIL	2024	204.6	196.8	196.4	172.0	179.5	158.0	169.1	144.8	152.6	69.2	102.0	122.4	**21,154.6**
DAY	2023	31.0	26.6	31.0	30.0	29.3	24.5	31.0	30.7	28.4	29.8	28.3	30.8	**1,275.8**
GAS	2023	43.9	33.8	32.3	31.4	26.6	19.1	42.3	47.2	39.9	36.7	20.7	24.4	**2,150.8**
H2O	2023	706.4	609.1	720.1	676.8	702.7	649.0	706.5	651.9	550.1	614.4	663.6	734.5	**28,508.3**
OIL	2023	360.5	272.9	277.7	247.7	216.2	170.2	344.6	377.9	294.4	300.4	169.6	194.9	**19,287.2**

Licence **11410** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-04-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	29.7	28.3	30.4	29.9	31.0	31.0	29.3	30.8	0.0	0.0	**1,755.6**
GAS	2025	1.3	0.9	0.9	0.9	0.9	1.1	1.6	1.6	1.5	1.6	0.0	0.0	**92.8**
H2O	2025	1023.6	1096.5	1136.5	1083.3	1155.7	1126.8	1144.7	1154.8	1072.9	1179.7	0.0	0.0	**40,269.0**
OIL	2025	122.4	97.6	105.3	102.2	107.4	114.3	150.0	150.1	134.0	137.9	0.0	0.0	**13,251.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	28.7	27.8	30.8	30.0	31.0	**1,456.7**
GAS	2024	1.7	0.6	0.6	0.5	1.4	1.5	1.2	1.1	0.7	1.0	1.2	1.3	**80.5**
H2O	2024	851.8	860.0	969.6	1158.6	1164.5	1053.2	1132.8	995.7	826.1	1201.9	1094.0	1165.1	**29,094.5**
OIL	2024	189.8	79.1	90.1	93.1	176.6	167.2	148.3	125.3	85.7	110.9	121.7	123.6	**12,030.0**
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	29.5	30.8	**1,095.5**
GAS	2023	0.6	0.5	1.9	2.3	2.2	2.1	2.2	2.2	1.6	1.0	1.5	1.9	**67.7**
H2O	2023	310.5	333.4	885.6	882.1	988.2	1062.6	1020.0	1006.6	911.7	674.4	908.4	832.0	**16,621.2**
OIL	2023	91.9	101.0	329.7	334.4	349.9	319.3	290.0	282.8	202.7	177.9	170.8	212.7	**10,518.6**

Licence **11412** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-13-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,502.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,502.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,502.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.0**

Manitoba Production
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Licence **11413** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**2,030.0**
GAS	2025	0.8	1.4	1.6	0.9	0.9	1.4	1.5	1.2	1.3	1.1	0.0	0.0	**179.6**
H2O	2025	3.8	1.4	1.8	3.1	3.3	14.2	15.8	14.2	12.5	14.0	0.0	0.0	**1,481.1**
OIL	2025	17.3	27.4	28.3	17.0	17.4	27.9	28.1	24.1	23.4	24.4	0.0	0.0	**4,205.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.7	29.8	31.0	30.0	30.9	**1,726.9**
GAS	2024	0.9	0.7	0.9	0.9	0.9	1.3	1.1	1.1	1.3	1.3	0.3	0.6	**167.5**
H2O	2024	4.3	2.6	5.0	4.9	4.3	5.6	6.1	4.8	7.8	10.2	1.5	3.7	**1,397.0**
OIL	2024	17.3	12.4	17.0	16.8	20.2	25.4	26.7	22.4	21.8	24.2	8.0	11.9	**3,970.4**
DAY	2023	31.0	26.7	30.8	29.8	31.0	28.9	20.9	31.0	30.0	30.4	30.0	30.7	**1,364.1**
GAS	2023	1.4	1.3	1.4	1.4	1.6	2.4	1.8	2.3	1.3	1.3	1.3	1.2	**156.2**
H2O	2023	5.3	5.3	8.1	8.0	8.4	15.9	12.1	16.2	14.3	7.5	1.2	4.8	**1,336.2**
OIL	2023	30.7	26.0	32.4	31.1	31.8	45.0	31.9	40.7	23.4	23.9	23.4	22.4	**3,746.3**

Licence **11414** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.8	30.7	29.0	30.6	28.3	30.3	29.8	29.1	30.0	0.0	0.0	**2,003.5**
GAS	2025	1.7	1.5	1.9	1.8	1.7	1.1	1.1	1.2	1.0	1.2	0.0	0.0	**381.7**
H2O	2025	378.3	315.2	359.1	352.2	353.7	339.2	404.4	341.3	366.8	377.4	0.0	0.0	**23,785.8**
OIL	2025	67.8	65.6	77.5	65.1	60.0	37.3	44.7	40.7	34.8	37.4	0.0	0.0	**14,523.6**
DAY	2024	30.7	29.0	30.7	29.5	30.7	28.8	29.9	30.3	28.7	30.7	29.8	30.7	**1,707.2**
GAS	2024	1.3	1.0	1.0	2.7	3.5	3.0	3.5	3.3	2.8	2.8	2.0	1.8	**367.5**
H2O	2024	330.7	333.0	350.6	275.6	283.9	263.9	361.8	305.1	336.9	378.7	366.1	370.7	**20,198.2**
OIL	2024	52.2	36.4	40.9	95.6	119.9	104.8	120.8	126.2	102.5	102.4	76.2	70.6	**13,992.7**
DAY	2023	29.7	27.8	30.5	29.8	30.6	28.9	29.8	30.7	29.4	30.8	29.8	30.8	**1,347.7**
GAS	2023	2.8	3.2	4.1	3.2	1.9	1.1	0.8	1.2	2.1	3.3	2.1	1.9	**338.8**
H2O	2023	261.2	265.1	268.4	283.9	357.5	355.4	368.9	351.5	287.2	285.7	352.6	314.1	**16,241.2**
OIL	2023	129.4	121.4	146.9	132.7	64.6	38.9	33.7	51.5	80.5	121.3	84.9	72.6	**12,944.2**

Licence **11416** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.9	30.0	30.3	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**1,919.8**
GAS	2025	1.0	0.8	0.9	0.9	0.9	0.7	0.4	1.1	1.2	1.0	0.0	0.0	**97.0**
H2O	2025	15.8	14.5	16.1	16.3	18.3	24.7	31.8	13.0	9.9	13.6	0.0	0.0	**5,365.5**
OIL	2025	17.6	15.5	20.3	19.3	19.9	16.1	8.2	19.3	20.3	19.7	0.0	0.0	**2,196.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	29.9	31.0	30.0	31.0	29.4	30.6	**1,617.9**
GAS	2024	0.8	0.8	0.6	0.6	0.6	0.7	1.1	1.2	1.2	1.0	1.0	0.9	**88.1**
H2O	2024	16.6	17.3	16.0	13.5	11.3	13.7	20.5	22.7	9.7	13.4	16.2	14.8	**5,191.5**
OIL	2024	17.9	15.8	14.8	13.5	13.5	15.4	20.7	19.1	21.4	16.3	15.6	16.2	**2,020.7**
DAY	2023	31.0	26.4	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**1,254.9**
GAS	2023	1.1	0.8	0.9	1.1	1.2	0.8	0.9	0.9	1.1	1.2	1.0	1.1	**77.6**
H2O	2023	21.8	15.3	17.9	18.0	18.8	12.9	12.7	14.8	12.9	20.0	23.1	16.5	**5,005.8**
OIL	2023	23.6	18.8	19.8	21.9	24.6	13.5	14.2	13.2	18.5	23.5	19.2	23.6	**1,820.5**

Licence **11417** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.6	31.0	30.5	30.0	31.0	0.0	0.0	**1,858.1**
H2O	2025	315.0	282.8	315.5	317.0	323.4	310.1	326.1	326.9	322.7	363.0	0.0	0.0	**12,544.8**
OIL	2025	59.1	52.0	57.5	54.2	57.8	53.7	59.0	57.9	56.9	61.5	0.0	0.0	**2,860.1**

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Licence **11417** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	26.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**1,556.0**
H2O	2024	147.1	172.8	183.5	209.3	227.0	215.5	224.4	223.2	217.8	218.4	268.9	313.2	**9,342.3**
OIL	2024	24.8	28.1	30.6	36.6	36.4	35.5	34.2	33.9	35.3	36.5	49.0	60.3	**2,290.5**
DAY	2023	31.0	27.8	31.0	28.5	30.8	28.9	30.5	30.9	29.7	30.8	29.6	30.0	**1,194.7**
H2O	2023	155.0	136.6	145.1	128.8	144.8	134.8	134.0	151.1	145.9	156.1	148.7	144.1	**6,721.2**
OIL	2023	39.1	35.0	36.8	33.1	37.5	34.6	36.8	29.6	27.5	28.6	27.9	25.7	**1,849.3**

Licence **11418** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	30.0	31.0	29.7	31.0	31.0	30.0	31.0	0.0	0.0	**1,997.6**
GAS	2025	2.7	3.2	4.2	5.2	6.1	6.3	6.6	6.0	5.9	6.3	0.0	0.0	**971.0**
H2O	2025	2.5	3.3	4.9	5.5	5.8	6.3	6.9	5.9	5.8	5.5	0.0	0.0	**1,670.9**
OIL	2025	47.5	60.9	85.8	98.7	106.0	117.7	119.4	112.0	108.0	107.5	0.0	0.0	**18,814.8**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	25.7	30.7	30.0	30.7	29.9	29.9	**1,695.3**
GAS	2024	8.3	11.2	10.7	12.1	8.4	5.4	4.4	5.2	4.1	3.7	3.4	3.4	**918.5**
H2O	2024	8.5	13.0	18.4	23.7	15.0	9.8	8.0	4.9	3.9	3.4	3.3	3.3	**1,618.5**
OIL	2024	160.3	225.5	211.6	218.5	170.3	103.1	88.5	91.8	78.4	68.7	62.3	62.7	**17,851.3**
DAY	2023	31.0	27.9	29.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,338.1**
GAS	2023	6.1	6.9	4.2	5.5	8.4	5.8	5.9	5.6	7.0	6.1	5.8	7.5	**838.2**
H2O	2023	2.6	14.4	16.6	17.2	15.2	7.3	7.0	6.9	9.1	7.5	5.6	7.5	**1,503.3**
OIL	2023	138.5	162.1	168.1	172.8	164.9	106.9	104.0	103.9	119.3	109.7	103.0	140.1	**16,309.6**

Licence **11420** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	29.9	26.3	30.7	0.0	0.0	**2,011.1**
GAS	2025	1.9	0.9	1.3	2.2	1.9	1.7	2.3	2.1	1.7	1.5	0.0	0.0	**377.0**
H2O	2025	3.0	2.9	3.1	3.1	2.4	2.0	2.6	5.4	5.6	2.7	0.0	0.0	**1,011.7**
OIL	2025	33.8	17.0	25.0	41.0	35.3	28.9	41.6	39.3	33.4	34.4	0.0	0.0	**8,826.4**
DAY	2024	29.8	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.2	31.0	30.0	30.2	**1,712.8**
GAS	2024	5.0	3.6	2.9	2.6	2.8	2.5	2.3	2.5	2.5	2.2	1.8	1.9	**359.5**
H2O	2024	6.1	7.2	8.0	6.2	6.1	5.1	3.8	3.8	4.9	4.0	3.0	3.0	**978.9**
OIL	2024	97.7	69.5	57.7	53.4	55.1	49.4	47.5	50.0	46.0	42.2	33.0	35.1	**8,496.7**
DAY	2023	31.0	26.6	30.3	29.8	31.0	29.5	30.9	30.8	24.6	30.4	30.0	30.7	**1,352.0**
GAS	2023	3.9	3.4	3.3	3.1	3.4	3.3	3.3	3.4	3.7	5.6	5.6	5.0	**326.9**
H2O	2023	3.1	2.7	3.4	3.6	3.6	3.4	3.6	3.2	3.8	6.2	6.1	6.3	**917.7**
OIL	2023	80.9	65.2	67.9	64.3	66.6	63.6	62.0	63.2	68.9	100.7	98.2	99.3	**7,860.1**

Licence **11421** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126,963.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126,963.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.4**
DAY	2023	25.5	28.0	30.8	29.8	30.4	29.4	31.0	31.0	30.0	31.0	1.2	0.0	**1,295.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	**11.8**
H2O	2023	2342.5	2597.1	2856.3	3544.9	3838.9	3723.8	3921.9	3901.8	3793.3	3899.7	146.4	0.0	**126,963.8**

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Licence **11421** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	4.5	2.4	2.5	3.1	3.5	5.0	2.9	2.7	5.9	3.0	0.1	0.0	**1,174.4**

Licence **11423** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.7	30.6	29.8	31.0	28.5	30.8	30.7	27.0	28.0	0.0	0.0	**1,618.5**
GAS	2025	10.6	9.8	11.6	10.3	10.2	10.3	23.1	20.7	14.3	13.4	0.0	0.0	**1,199.9**
H2O	2025	846.5	794.5	900.1	780.5	799.6	749.2	855.7	905.2	929.0	914.9	0.0	0.0	**60,418.0**
OIL	2025	119.7	101.5	116.0	104.6	103.0	96.5	236.1	219.3	130.0	126.9	0.0	0.0	**13,708.2**
DAY	2024	31.0	28.7	31.0	30.0	31.0	29.1	31.0	31.0	30.0	30.9	29.8	30.3	**1,323.7**
GAS	2024	31.0	34.6	39.9	32.4	28.5	25.0	23.6	17.0	15.3	20.7	16.9	14.1	**1,065.6**
H2O	2024	1446.6	1198.0	1313.3	1277.3	1248.8	1098.2	1170.9	1217.1	1200.9	1106.8	930.8	932.4	**51,942.8**
OIL	2024	327.1	368.3	418.2	366.4	321.6	259.7	252.7	193.7	165.9	223.2	180.9	156.7	**12,354.6**
DAY	2023	30.7	27.9	30.9	28.2	26.2	30.0	31.0	30.6	29.5	30.7	29.3	30.7	**959.9**
GAS	2023	23.9	40.2	32.2	21.9	20.2	27.9	50.4	39.5	35.2	31.8	37.3	31.3	**766.6**
H2O	2023	1382.6	1114.7	1203.9	1386.2	1520.4	1762.1	1532.7	1740.4	1612.8	1734.0	1644.6	1495.0	**37,801.7**
OIL	2023	330.9	539.1	463.2	280.6	249.2	320.0	480.9	368.6	319.4	325.1	392.7	331.8	**9,120.2**

Licence **11424** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	19.4	31.0	31.0	29.8	31.0	0.0	0.0	**1,529.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.7	0.0	0.0	**52.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	130.5	291.2	197.4	118.8	125.8	0.0	0.0	**4,757.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	2.5	12.4	50.1	55.2	0.0	0.0	**5,420.4**
DAY	2024	31.0	28.8	31.0	29.8	31.0	30.0	30.7	30.9	29.0	30.8	30.0	26.0	**1,387.0**
GAS	2024	1.0	0.9	0.9	0.8	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	**50.7**
H2O	2024	40.7	39.5	40.6	34.3	19.3	17.1	15.9	14.9	11.0	13.4	4.6	3.1	**3,893.7**
OIL	2024	91.7	80.2	78.6	63.0	39.6	30.9	27.1	24.5	20.5	0.7	0.0	0.0	**5,300.2**
DAY	2023	30.8	27.0	30.7	29.5	30.6	29.8	30.8	30.8	29.8	31.0	29.8	30.8	**1,028.0**
GAS	2023	1.1	0.8	1.0	1.1	1.2	1.1	1.0	1.1	1.5	1.1	1.0	1.0	**45.6**
H2O	2023	67.3	38.1	41.2	50.7	53.3	51.1	54.3	54.1	47.1	44.4	45.3	44.6	**3,639.3**
OIL	2023	133.0	107.6	121.4	106.6	109.2	102.4	101.6	115.2	120.4	96.3	94.1	102.3	**4,843.4**

Licence **11425** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.6	21.7	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,234.6**
GAS	2025	0.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.4**
H2O	2025	44.2	1701.8	0.0	0.0	0.0	0.0	78.5	0.0	0.0	0.0	0.0	0.0	**67,451.7**
OIL	2025	1.2	25.4	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,914.5**
DAY	2024	30.5	29.0	31.0	30.0	30.6	25.4	16.3	0.0	0.0	0.0	0.0	0.0	**1,211.3**
GAS	2024	1.4	4.1	3.9	3.2	3.4	2.9	1.5	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2024	1830.0	2152.2	2238.0	2133.3	2228.4	1839.6	1176.4	0.0	0.0	0.0	0.0	0.0	**65,627.2**
OIL	2024	25.0	78.7	76.2	65.7	68.2	58.1	32.7	0.0	0.0	0.0	0.0	0.0	**2,886.9**
DAY	2023	31.0	9.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	30.7	**1,018.5**
GAS	2023	2.4	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.8	**111.6**
H2O	2023	1588.4	458.9	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	679.3	1641.4	**52,029.3**
OIL	2023	53.0	14.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	33.0	**2,482.3**

Licence **11428** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **11428** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.0	30.8	29.7	30.0	27.2	29.8	30.4	29.3	30.4	0.0	0.0	**1,446.6**
GAS	2025	1.1	0.9	1.2	1.0	1.1	1.0	1.3	1.2	1.1	0.9	0.0	0.0	**113.1**
H2O	2025	350.9	340.3	382.0	365.3	357.9	315.8	351.1	371.8	366.0	402.3	0.0	0.0	**16,458.7**
OIL	2025	112.4	105.5	117.2	110.9	109.1	97.9	109.7	109.4	97.4	68.7	0.0	0.0	**11,445.6**
DAY	2024	30.6	28.6	30.6	28.9	27.7	29.0	30.7	30.1	29.5	30.7	29.5	30.7	**1,153.0**
GAS	2024	2.3	2.4	2.3	1.9	1.8	1.9	1.9	1.7	1.5	1.5	1.5	1.4	**102.3**
H2O	2024	373.2	326.3	357.0	344.7	329.1	350.1	370.5	380.3	380.4	376.6	374.0	382.9	**12,855.3**
OIL	2024	169.1	183.0	179.5	149.2	140.5	146.8	144.7	127.7	125.0	124.8	120.3	123.7	**10,407.4**
DAY	2023	29.0	27.9	29.9	28.3	30.6	29.3	29.7	29.3	29.7	29.1	29.9	30.4	**796.4**
GAS	2023	3.2	3.3	3.3	3.1	2.9	3.0	2.9	2.8	2.7	2.7	2.3	2.3	**80.2**
H2O	2023	298.0	287.7	307.4	321.3	330.4	297.5	298.5	296.0	296.5	283.2	321.3	359.8	**8,510.2**
OIL	2023	236.4	223.4	237.6	213.3	219.1	205.9	208.1	208.7	211.4	199.7	190.0	169.8	**8,673.1**

Licence **11429** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	25.9	30.8	29.8	28.8	29.2	30.4	30.6	29.3	30.3	0.0	0.0	**1,452.9**
GAS	2025	1.7	1.4	1.7	1.6	1.4	1.4	1.6	1.5	1.5	1.6	0.0	0.0	**104.1**
H2O	2025	84.7	77.7	91.2	86.2	77.6	76.4	98.0	109.4	107.0	123.3	0.0	0.0	**3,657.2**
OIL	2025	156.4	141.8	164.7	155.0	142.2	142.2	129.0	118.3	118.1	128.9	0.0	0.0	**10,967.4**
DAY	2024	30.6	28.6	30.8	29.9	30.3	29.6	29.8	30.5	29.5	30.5	29.5	30.8	**1,157.2**
GAS	2024	2.0	1.9	2.0	2.0	2.0	2.0	1.8	1.9	1.8	1.8	1.7	1.7	**88.7**
H2O	2024	57.4	52.2	56.5	54.7	55.1	54.9	59.7	82.3	78.6	77.4	76.4	78.3	**2,725.7**
OIL	2024	149.7	145.2	152.4	148.9	148.1	144.6	140.6	150.2	140.7	144.2	138.3	143.5	**9,570.8**
DAY	2023	30.8	27.8	30.1	27.4	31.0	26.3	30.9	29.3	29.1	30.6	30.0	30.9	**796.8**
GAS	2023	4.5	2.5	2.3	2.2	2.3	2.3	2.4	2.1	1.8	2.0	1.8	2.1	**66.1**
H2O	2023	40.9	23.1	22.5	20.7	31.8	33.2	41.6	51.7	50.8	54.2	55.6	56.5	**1,942.2**
OIL	2023	324.7	179.7	173.5	156.0	174.2	146.4	168.6	151.9	150.5	153.5	151.7	154.4	**7,824.4**

Licence **11430** Well Name **SATURN Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,025.8**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**6.7**
H2O	2025	88.3	83.6	94.8	85.2	91.2	88.1	93.6	91.3	85.8	89.7	0.0	0.0	**5,763.3**
OIL	2025	32.7	20.9	23.7	23.7	25.7	24.9	26.4	25.7	24.2	25.3	0.0	0.0	**2,798.9**
DAY	2024	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	18.0	31.0	**1,721.8**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.7**
H2O	2024	88.5	78.1	75.9	82.7	84.6	85.4	86.5	87.1	81.2	81.2	62.7	87.8	**4,871.7**
OIL	2024	37.9	33.5	32.6	35.4	36.3	36.6	37.0	37.4	34.8	34.8	25.6	37.7	**2,545.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.8**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.5**
H2O	2023	94.1	81.9	87.5	80.8	100.1	86.9	90.3	88.9	86.8	89.6	82.9	87.1	**3,890.0**
OIL	2023	40.4	35.0	37.5	34.7	42.9	37.2	38.7	38.1	37.2	38.4	35.5	37.4	**2,126.1**

Licence **11433** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,581.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,555.3**

Manitoba Production
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Licence **11433** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,581.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,555.3**
DAY	2023	0.0	0.0	0.0	11.0	1.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.7**
GAS	2023	0.0	0.0	0.0	0.5	0.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**448.9**
H2O	2023	0.0	0.0	0.0	471.9	43.6	763.2	0.0	0.0	0.0	0.0	0.0	0.0	**12,581.4**
OIL	2023	0.0	0.0	0.0	9.6	1.2	14.9	0.0	0.0	0.0	0.0	0.0	0.0	**9,555.3**

Licence **11434** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.7	28.9	29.9	31.0	29.8	22.1	28.3	30.0	31.0	0.0	0.0	**1,723.4**
GAS	2025	6.7	6.2	8.5	4.6	4.0	3.9	2.2	2.8	3.8	4.0	0.0	0.0	**481.0**
H2O	2025	93.7	79.2	37.0	20.9	14.5	14.2	142.5	186.1	211.7	212.1	0.0	0.0	**23,668.4**
OIL	2025	181.3	165.6	217.6	131.6	128.0	123.9	64.4	79.3	100.4	98.6	0.0	0.0	**16,439.5**
DAY	2024	28.4	29.0	30.5	29.8	28.3	29.0	26.5	31.0	29.5	28.9	29.5	26.5	**1,433.9**
GAS	2024	7.4	7.6	7.9	8.2	7.6	8.1	7.6	9.1	9.8	8.0	7.8	6.0	**434.3**
H2O	2024	102.1	77.4	73.8	52.3	64.3	65.3	50.5	67.3	68.8	58.6	59.1	66.0	**22,656.5**
OIL	2024	208.8	234.8	244.8	255.9	232.8	242.8	239.3	271.1	293.7	261.5	235.7	164.0	**15,148.8**
DAY	2023	30.9	27.6	30.0	29.5	28.8	29.3	31.0	30.4	27.3	15.0	30.0	31.0	**1,087.0**
GAS	2023	4.5	4.5	5.0	5.0	5.9	6.4	6.1	5.6	6.7	3.2	5.6	6.6	**339.2**
H2O	2023	279.0	307.5	258.6	292.6	284.3	308.2	294.6	268.3	144.3	119.7	253.1	183.7	**21,851.0**
OIL	2023	166.8	153.5	183.8	167.6	176.0	183.0	169.5	146.1	169.0	83.8	154.9	185.3	**12,263.6**

Licence **11435** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	4.1	0.0	0.2	0.2	0.0	0.1	0.1	0.0	0.0	0.0	**1,167.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,500.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,263.9**
WIN	2025	1068.4	909.5	208.0	0.0	15.5	14.9	0.0	7.7	6.3	0.0	0.0	0.0	**11,001.2**
DAY	2024	0.0	0.0	30.7	30.0	31.0	15.5	2.0	0.0	0.0	8.0	30.0	0.0	**1,104.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,500.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,263.9**
WIN	2024	0.0	0.0	2422.3	2151.1	1989.6	971.1	100.5	0.0	0.0	284.9	851.4	0.0	**8,770.9**
DAY	2023	30.9	27.6	26.5	29.5	28.1	29.8	31.0	30.8	8.0	0.0	0.0	0.0	**956.8**
GAS	2023	3.3	2.9	2.7	3.0	3.3	3.6	4.1	5.0	1.3	0.0	0.0	0.0	**172.3**
H2O	2023	247.9	233.0	201.3	267.0	243.8	186.8	179.6	224.2	54.2	0.0	0.0	0.0	**14,500.8**
OIL	2023	122.4	101.1	92.9	100.3	105.1	103.9	112.0	128.9	34.1	0.0	0.0	0.0	**6,263.9**

Licence **11436** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.3	29.4	29.1	30.3	29.8	27.3	31.0	30.0	31.0	0.0	0.0	**1,743.9**
GAS	2025	5.5	4.8	5.7	5.0	5.2	1.6	1.1	2.4	3.3	4.1	0.0	0.0	**596.1**
H2O	2025	16.3	14.3	16.0	18.3	18.8	104.3	97.3	75.7	37.5	38.9	0.0	0.0	**12,317.6**
OIL	2025	143.3	127.2	144.5	151.9	166.6	55.1	38.9	68.6	88.6	102.9	0.0	0.0	**20,867.7**
DAY	2024	29.3	29.0	31.0	29.7	30.8	29.7	26.5	30.0	30.0	30.3	27.0	29.8	**1,447.9**
GAS	2024	7.2	6.1	6.5	5.5	6.5	5.4	4.0	4.9	5.1	5.0	8.2	7.4	**557.4**
H2O	2024	69.8	91.0	136.8	152.0	101.4	76.8	32.4	16.5	16.6	16.8	26.2	23.5	**11,880.2**
OIL	2024	203.1	188.2	199.3	174.0	195.8	162.8	126.2	147.9	154.1	161.6	245.1	203.1	**19,780.1**

Manitoba Production
2023 To 2025

Licence **11436** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.2	30.0	29.1	28.8	29.4	31.0	30.5	29.4	31.0	30.0	31.0	**1,094.8**
GAS	2023	5.3	6.7	7.4	6.0	7.7	9.2	9.2	9.3	8.9	7.4	6.9	7.8	**485.6**
H2O	2023	211.9	158.9	139.1	201.2	149.1	135.6	141.1	132.2	113.0	141.0	113.9	86.5	**11,120.4**
OIL	2023	199.6	231.1	264.8	205.5	232.4	258.8	253.1	243.7	226.1	197.5	195.7	221.6	**17,618.9**

Licence **11437** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.0	4.0	31.0	29.5	29.9	30.0	28.4	31.0	29.5	30.8	0.0	0.0	**1,604.3**
GAS	2025	0.5	0.1	1.0	0.9	0.9	0.9	0.9	0.6	0.9	1.0	0.0	0.0	**37.5**
H2O	2025	2366.0	530.9	3801.5	3501.3	3515.3	3521.2	3375.8	3606.1	3434.9	3695.4	0.0	0.0	**175,662.0**
OIL	2025	58.3	11.0	86.6	81.6	84.6	84.4	74.0	76.3	71.3	75.2	0.0	0.0	**5,267.8**
DAY	2024	30.5	29.0	7.0	30.0	31.0	30.0	30.9	15.0	29.5	31.0	30.0	31.0	**1,339.2**
GAS	2024	0.6	0.6	0.1	0.6	0.6	0.6	0.6	0.3	0.6	0.6	0.6	0.6	**29.8**
H2O	2024	3887.7	3643.3	911.6	4502.0	4256.1	3644.5	3835.7	1867.2	3296.5	3900.6	3704.6	3968.4	**144,313.6**
OIL	2024	78.4	79.8	19.6	83.3	85.0	83.1	87.0	41.4	79.5	84.5	86.1	86.8	**4,564.5**
DAY	2023	25.0	28.0	11.2	29.3	30.0	29.5	29.0	31.0	30.0	31.0	12.3	30.8	**1,014.3**
GAS	2023	0.4	0.3	0.2	0.6	0.6	0.6	0.6	0.6	0.6	1.0	0.2	0.6	**23.4**
H2O	2023	2972.8	3280.9	1246.1	3256.7	3048.3	3511.9	3295.2	3531.9	3622.9	2779.1	1546.3	3917.8	**102,895.4**
OIL	2023	86.2	74.6	32.8	77.7	80.7	80.9	79.0	84.8	86.8	82.9	31.9	81.9	**3,670.0**

Licence **11438** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**1,741.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**48.3**
H2O	2025	278.3	199.3	213.3	211.2	200.2	186.4	187.7	198.4	182.0	184.3	0.0	0.0	**20,458.9**
OIL	2025	15.9	14.7	16.2	15.4	15.2	14.6	14.7	14.7	14.3	18.8	0.0	0.0	**2,601.0**
DAY	2024	31.0	28.5	31.0	30.0	31.0	29.5	31.0	31.0	26.3	31.0	30.0	31.0	**1,438.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**45.3**
H2O	2024	355.2	297.2	285.4	318.0	286.1	310.6	235.0	236.0	194.4	249.4	216.6	309.6	**18,417.8**
OIL	2024	26.5	23.8	21.5	20.6	21.5	19.5	17.5	17.9	14.5	16.8	16.8	15.9	**2,446.5**
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	30.7	**1,076.9**
GAS	2023	0.3	0.3	0.3	0.8	1.0	0.9	1.0	0.4	0.3	0.3	0.3	0.3	**41.7**
H2O	2023	509.8	428.8	458.0	360.5	322.2	318.9	301.8	316.7	327.1	342.5	291.2	319.5	**15,124.3**
OIL	2023	17.6	17.2	19.5	58.4	80.0	74.8	79.5	35.7	28.6	28.4	26.2	26.2	**2,213.7**

Licence **11440** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.5	30.0	30.9	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**1,753.2**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.9	0.6	0.9	0.6	0.6	0.0	0.0	**79.3**
H2O	2025	535.5	558.9	606.5	611.0	626.4	602.9	629.7	647.0	628.5	665.3	0.0	0.0	**22,510.7**
OIL	2025	80.0	66.9	75.6	74.1	74.9	76.9	76.3	76.2	68.2	70.2	0.0	0.0	**11,319.2**
DAY	2024	31.0	29.0	31.0	29.5	31.0	29.5	30.9	28.7	30.0	31.0	30.0	31.0	**1,450.5**
GAS	2024	2.5	1.9	1.6	1.2	1.6	1.8	1.7	1.5	1.5	1.5	1.0	0.7	**72.8**
H2O	2024	418.0	450.0	531.2	603.5	560.7	460.9	588.4	577.8	533.9	620.6	598.8	618.3	**16,399.0**
OIL	2024	298.5	229.9	202.5	154.0	187.2	205.9	184.8	157.9	161.7	148.9	105.2	85.8	**10,579.9**
DAY	2023	23.0	26.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,087.9**
GAS	2023	0.4	0.5	1.2	1.4	1.6	2.1	2.2	1.8	1.5	1.0	2.6	2.8	**54.3**
H2O	2023	118.2	135.3	301.4	425.6	559.3	600.2	495.4	452.7	513.4	334.8	411.6	419.9	**9,836.9**

Manitoba Production
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Licence **11440** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	71.4	83.1	202.7	216.4	237.9	290.6	303.3	226.3	200.9	251.3	274.1	299.8	**8,457.6**

Licence **11441** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.5	0.0	0.0	**1,676.9**
GAS	2025	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.8**
H2O	2025	203.6	182.8	167.5	137.5	140.3	129.7	147.1	216.1	184.9	215.6	0.0	0.0	**8,638.0**
OIL	2025	9.7	8.3	6.6	5.3	4.4	3.9	4.4	6.4	5.6	4.2	0.0	0.0	**1,733.8**
DAY	2024	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,376.4**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**27.3**
H2O	2024	159.2	124.8	122.8	127.4	126.9	118.0	181.1	205.7	201.7	209.5	194.1	199.1	**6,912.9**
OIL	2024	14.0	11.0	11.2	11.5	11.3	10.8	12.8	13.6	11.9	12.2	11.4	9.8	**1,675.0**
DAY	2023	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	31.0	**1,013.4**
GAS	2023	0.5	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.5	0.4	**23.8**
H2O	2023	212.4	200.3	215.3	219.4	206.3	198.4	214.8	214.8	173.8	214.1	273.0	260.5	**4,942.6**
OIL	2023	28.1	24.9	28.4	26.9	26.0	24.7	26.6	24.7	20.7	26.7	27.2	24.3	**1,533.5**

Licence **11442** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	30.8	30.0	31.0	30.0	30.5	18.5	24.8	31.0	0.0	0.0	**1,736.1**
GAS	2025	2.8	1.9	1.9	2.4	3.1	2.2	2.1	1.3	2.9	4.7	0.0	0.0	**352.9**
H2O	2025	92.6	54.4	61.6	137.7	229.9	129.7	112.0	69.0	142.7	232.2	0.0	0.0	**11,520.5**
OIL	2025	72.0	48.6	51.9	70.5	102.1	68.6	63.5	36.1	78.8	120.9	0.0	0.0	**12,668.2**
DAY	2024	28.9	29.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	30.3	30.0	31.0	**1,451.7**
GAS	2024	1.2	0.1	0.1	0.3	0.3	0.4	1.6	2.0	2.1	1.9	1.5	2.4	**327.6**
H2O	2024	54.5	3.3	1.6	0.3	0.3	4.3	53.8	38.5	31.3	65.0	96.3	95.1	**10,258.7**
OIL	2024	35.6	3.2	2.3	7.0	7.6	10.1	46.7	58.8	59.4	57.5	49.1	61.9	**11,955.2**
DAY	2023	30.6	28.0	31.0	17.0	23.8	30.0	31.0	30.9	30.0	31.0	30.0	28.8	**1,093.1**
GAS	2023	3.9	4.3	1.7	1.0	1.5	2.9	3.4	3.4	3.4	3.4	3.0	2.9	**313.7**
H2O	2023	253.6	162.2	56.8	37.6	52.6	106.3	127.2	126.3	138.0	155.8	157.9	148.7	**9,814.4**
OIL	2023	147.1	146.7	58.6	36.0	50.5	83.2	94.4	91.4	82.9	93.6	87.9	82.4	**11,556.0**

Licence **11443** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	22.3	31.0	30.0	31.0	0.0	0.0	**1,709.4**
GAS	2025	1.6	1.3	1.4	0.9	1.3	0.7	0.5	1.6	1.5	1.8	0.0	0.0	**226.0**
H2O	2025	139.8	89.4	93.4	88.1	126.2	153.7	121.1	149.4	137.1	162.4	0.0	0.0	**22,106.5**
OIL	2025	43.6	32.4	36.4	24.7	37.0	24.4	16.9	41.0	39.8	41.8	0.0	0.0	**8,275.2**
DAY	2024	27.1	29.0	31.0	29.4	30.2	29.0	25.9	31.0	30.0	30.3	16.3	26.8	**1,414.6**
GAS	2024	1.6	1.1	1.2	1.2	1.0	0.9	0.8	1.0	0.9	1.4	0.8	1.3	**213.4**
H2O	2024	187.9	194.9	221.5	209.6	189.7	175.1	128.5	150.1	139.2	150.8	81.5	133.3	**20,845.9**
OIL	2024	44.6	35.4	34.8	35.1	32.2	30.8	28.2	32.8	31.4	49.5	28.1	42.6	**7,937.2**
DAY	2023	30.5	27.4	29.0	28.9	28.8	29.0	29.5	19.0	13.0	31.0	30.0	31.0	**1,078.6**
GAS	2023	1.0	0.9	0.9	0.8	0.9	0.9	0.9	0.7	0.5	0.9	1.3	2.1	**200.2**
H2O	2023	454.4	346.1	325.2	361.5	345.0	336.4	328.2	227.0	164.7	297.9	228.8	277.5	**18,883.8**
OIL	2023	39.0	26.7	28.6	27.0	23.6	22.5	24.4	16.8	12.5	23.1	39.2	63.0	**7,511.7**

Licence **11444** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11444** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.3	27.0	31.0	0.0	0.0	**1,744.0**
GAS	2025	1.3	1.1	1.3	1.2	1.2	1.1	0.9	0.6	0.5	0.5	0.0	0.0	**171.0**
H2O	2025	1671.1	1449.2	1659.4	1684.0	1701.7	1617.9	1931.9	2194.6	1914.8	1621.9	0.0	0.0	**102,660.5**
OIL	2025	64.1	54.3	66.6	66.3	64.3	63.1	53.6	42.1	37.8	31.9	0.0	0.0	**9,314.0**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.3	30.0	31.0	**1,446.7**
GAS	2024	1.7	1.7	1.9	1.8	1.6	1.5	1.3	1.3	1.2	1.2	1.2	1.3	**161.3**
H2O	2024	2285.5	2320.3	2425.3	2354.5	2346.6	2182.8	2334.3	2286.0	1742.4	1682.1	1592.3	1634.1	**85,214.0**
OIL	2024	108.0	109.4	118.1	113.7	90.8	84.0	86.6	84.0	65.9	63.5	62.4	64.7	**8,769.9**
DAY	2023	31.0	28.0	30.0	27.8	30.0	28.8	31.0	31.0	25.9	31.0	30.0	31.0	**1,083.4**
GAS	2023	2.2	1.9	2.1	1.9	2.1	1.6	1.0	1.3	1.1	1.3	1.5	1.7	**143.6**
H2O	2023	2043.6	1914.6	2112.2	2038.8	2062.4	1833.1	1550.5	1573.6	1325.0	1549.4	1538.2	1816.7	**60,027.8**
OIL	2023	125.0	111.5	115.6	96.3	103.7	96.8	81.7	77.5	67.3	82.2	77.9	89.6	**7,718.8**

Licence **11445** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**1,717.5**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.3	0.3	0.5	0.3	0.6	0.0	0.0	**80.6**
H2O	2025	350.0	236.4	264.6	252.3	232.4	256.7	259.1	249.1	180.5	233.5	0.0	0.0	**18,026.2**
OIL	2025	33.9	44.1	45.5	41.8	41.2	22.7	21.2	43.0	26.3	36.4	0.0	0.0	**4,571.3**
DAY	2024	31.0	28.8	30.8	30.0	31.0	30.0	30.9	31.0	23.9	31.0	30.0	31.0	**1,416.1**
GAS	2024	1.0	0.9	1.0	0.8	0.6	0.6	0.7	0.5	0.5	0.6	0.6	0.6	**75.7**
H2O	2024	329.4	283.6	280.1	309.6	266.4	298.1	271.4	286.0	216.9	307.7	225.9	369.0	**15,511.6**
OIL	2024	78.2	75.4	79.6	71.5	51.8	50.6	52.8	42.6	32.6	45.0	51.7	37.3	**4,215.2**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	21.0	23.0	23.0	29.9	31.0	**1,056.7**
GAS	2023	3.0	1.5	1.3	0.9	0.6	0.8	0.7	0.4	0.5	0.7	0.8	1.0	**67.3**
H2O	2023	428.7	466.4	492.6	448.5	427.0	426.5	393.4	262.3	258.3	216.3	301.6	309.6	**12,067.5**
OIL	2023	158.7	78.7	69.4	67.1	71.5	69.4	55.8	32.6	48.2	55.9	69.6	77.6	**3,546.1**

Licence **11446** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.6	27.6	30.8	29.9	29.4	30.0	31.0	31.0	28.8	29.2	0.0	0.0	**1,696.2**
GAS	2025	1.0	0.8	0.7	0.0	0.0	0.3	0.0	0.3	0.3	0.3	0.0	0.0	**298.0**
H2O	2025	219.8	297.6	299.9	218.4	213.1	229.6	234.6	189.0	219.3	212.5	0.0	0.0	**41,376.9**
OIL	2025	20.9	21.7	19.1	3.8	4.1	5.6	4.0	5.8	6.6	5.3	0.0	0.0	**10,803.0**
DAY	2024	30.6	26.0	30.2	28.7	28.0	29.5	26.5	31.0	29.3	30.3	30.0	31.0	**1,398.9**
GAS	2024	1.5	1.2	1.6	1.3	1.1	3.0	1.9	0.5	0.5	0.9	0.9	1.0	**294.3**
H2O	2024	671.0	602.3	713.0	666.5	659.0	702.8	794.5	569.0	552.5	1014.7	987.1	297.3	**39,043.1**
OIL	2024	44.0	37.9	45.5	37.6	31.8	89.9	58.5	14.6	13.7	31.5	29.7	21.6	**10,706.1**
DAY	2023	15.9	28.0	28.0	28.6	28.8	30.0	30.4	30.3	29.3	31.0	30.0	26.8	**1,047.8**
GAS	2023	2.2	5.0	1.6	1.7	3.3	3.3	3.6	3.9	3.0	2.4	1.3	1.4	**278.9**
H2O	2023	320.4	639.7	129.9	150.1	292.8	299.5	529.1	850.7	738.4	796.3	723.9	633.1	**30,813.4**
OIL	2023	80.5	175.3	56.3	56.5	97.7	99.1	104.1	102.6	75.4	60.5	33.6	35.8	**10,249.8**

Licence **11447** Well Name **Daly Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,642.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,153.8**

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Licence **11447** Well Name **Daly Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2025	0.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,642.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,153.8**
DAY	2023	30.4	28.0	29.3	29.1	28.8	30.0	26.0	29.6	29.5	0.0	0.0	0.0	**1,006.0**
GAS	2023	4.1	2.6	2.7	3.1	3.4	3.3	1.0	0.6	0.5	0.0	0.0	0.0	**246.4**
H2O	2023	392.2	248.3	243.7	301.1	303.9	308.7	337.0	422.5	371.1	0.0	0.0	0.0	**27,642.1**
OIL	2023	148.8	88.5	96.7	102.7	104.6	102.1	33.7	17.3	15.8	0.0	0.0	0.0	**9,153.8**

Licence **11448** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	30.0	29.5	30.0	30.1	30.5	29.7	31.0	0.0	0.0	**1,716.0**
GAS	2025	0.2	0.6	0.4	0.3	0.3	0.6	0.3	0.3	0.2	0.3	0.0	0.0	**17.7**
H2O	2025	2939.9	2297.5	2639.5	2708.5	2645.0	2568.8	2535.5	2664.1	2455.7	2603.2	0.0	0.0	**83,616.5**
OIL	2025	11.8	34.3	33.4	30.1	29.5	33.0	27.0	24.9	24.8	29.7	0.0	0.0	**1,050.3**
DAY	2024	30.8	28.0	31.0	30.0	31.0	29.2	30.9	30.5	24.9	17.5	5.0	29.7	**1,415.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.0	0.0	**14.2**
H2O	2024	1609.0	1415.5	1660.3	1999.7	1798.7	1944.3	1887.6	1914.2	1535.6	1175.7	302.6	3073.5	**57,558.8**
OIL	2024	26.6	24.2	26.4	28.1	29.3	26.3	22.3	26.9	24.5	17.2	5.1	3.0	**771.8**
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.5	30.4	31.0	29.8	30.5	30.0	31.0	**1,097.2**
GAS	2023	0.1	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.5**
H2O	2023	1022.4	958.7	1000.3	989.2	1371.1	1387.0	1279.1	1282.0	1301.3	1351.7	1321.8	1469.1	**37,242.1**
OIL	2023	7.7	6.2	12.4	11.9	16.4	15.7	16.4	17.3	17.0	16.8	16.9	20.1	**511.9**

Licence **11449** Well Name **Routledge Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0	**1,667.0**
WIN	2025	18344.8	18252.9	21216.3	20856.6	19583.3	18126.1	18673.7	19524.3	17249.2	18252.2	0.0	0.0	**1,009,757.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
WIN	2024	27291.0	25315.7	25797.5	18698.3	21520.3	20726.6	16245.4	20160.7	19579.4	20192.9	17266.4	17744.3	**819,677.7**
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
WIN	2023	17601.7	15432.0	16135.9	14710.4	13363.2	14826.5	15470.0	14544.5	14082.3	17536.6	24463.3	27646.0	**569,139.2**

Licence **11457** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	29.5	30.0	30.5	28.9	31.0	31.0	30.0	31.0	0.0	0.0	**1,668.5**
GAS	2025	3.7	2.8	2.8	2.7	3.1	2.8	3.0	3.2	3.2	3.3	0.0	0.0	**458.4**
H2O	2025	13.5	8.2	6.9	7.1	7.0	6.8	7.4	7.5	7.2	7.6	0.0	0.0	**1,101.1**
OIL	2025	77.5	58.2	57.0	56.3	58.2	56.7	63.0	60.4	59.8	58.3	0.0	0.0	**9,619.4**
DAY	2024	30.0	28.3	29.8	30.0	30.7	30.0	21.5	31.0	30.0	31.0	30.0	30.8	**1,368.7**
GAS	2024	3.3	3.4	3.3	3.7	4.4	4.0	2.2	3.2	3.5	4.5	4.5	3.9	**427.8**
H2O	2024	3.7	4.0	3.9	3.8	4.7	4.3	2.4	82.4	30.4	18.6	13.0	14.1	**1,021.9**
OIL	2024	63.8	67.0	66.4	67.4	78.3	71.4	43.8	61.8	70.1	78.3	83.1	86.7	**9,014.0**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**1,015.6**
GAS	2023	5.9	4.6	6.0	5.9	4.7	5.5	3.9	5.5	5.1	3.7	3.3	3.0	**383.9**
H2O	2023	8.0	6.2	7.3	7.0	4.9	5.7	4.5	8.5	6.1	3.9	3.1	3.5	**836.6**
OIL	2023	135.9	97.7	112.1	120.7	86.2	97.7	78.2	103.0	91.1	67.6	56.6	59.5	**8,175.9**

Licence **11458** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **11458** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**1,688.7**
GAS	2025	3.1	1.4	1.4	1.3	1.5	1.1	0.9	0.9	1.0	1.0	0.0	0.0	**496.4**
H2O	2025	3.2	1.5	1.5	1.5	1.4	1.1	0.9	0.9	0.9	0.9	0.0	0.0	**1,089.2**
OIL	2025	67.6	29.3	30.0	28.1	29.1	23.4	20.2	19.4	19.2	18.7	0.0	0.0	**10,405.7**
DAY	2024	31.0	28.3	30.3	30.0	30.7	30.0	30.7	29.0	30.0	31.0	30.0	30.8	**1,386.4**
GAS	2024	6.1	5.2	5.6	6.2	6.4	6.5	5.2	4.3	5.6	6.6	5.1	3.8	**482.8**
H2O	2024	12.5	10.7	7.3	6.4	6.6	6.6	6.1	5.0	6.2	6.2	5.0	4.1	**1,075.4**
OIL	2024	119.1	102.4	111.3	110.4	116.1	116.4	108.9	89.6	112.7	114.9	96.8	84.1	**10,120.7**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**1,024.6**
GAS	2023	6.9	6.4	7.9	7.9	9.1	7.3	7.1	7.2	6.3	6.5	6.2	5.7	**416.2**
H2O	2023	9.4	8.8	9.7	9.4	10.1	8.1	8.2	7.8	6.5	6.6	6.3	10.4	**992.7**
OIL	2023	161.4	142.1	151.2	164.9	169.7	136.8	142.2	136.0	111.2	112.7	107.4	113.8	**8,838.0**

Licence **11459** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**1,675.8**
GAS	2025	4.0	2.5	2.7	1.6	3.4	3.5	3.0	3.3	4.2	2.7	0.0	0.0	**378.3**
H2O	2025	21.3	15.1	17.1	11.1	21.0	12.7	13.8	11.9	6.0	2.2	0.0	0.0	**983.1**
OIL	2025	73.7	45.7	57.8	31.7	59.6	66.3	56.0	64.4	75.7	45.7	0.0	0.0	**7,878.2**
DAY	2024	31.0	28.9	23.0	30.0	31.0	27.9	30.8	23.9	29.8	30.8	29.8	30.8	**1,372.5**
GAS	2024	3.5	2.9	1.6	3.1	4.6	4.6	3.6	2.9	5.1	4.2	3.6	3.9	**347.4**
H2O	2024	3.7	3.5	1.7	7.5	6.1	4.9	4.0	4.6	45.8	13.5	7.0	22.7	**850.9**
OIL	2024	68.5	61.4	31.8	58.7	93.9	85.4	71.5	52.8	95.3	79.8	68.1	74.1	**7,301.6**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.8	30.3	29.8	30.9	30.0	31.0	**1,024.8**
GAS	2023	3.8	3.1	3.6	4.8	5.7	5.7	5.8	5.1	5.0	4.8	4.6	3.8	**303.8**
H2O	2023	4.5	4.2	4.7	5.8	6.7	5.9	5.3	4.9	4.6	5.1	4.5	3.9	**725.9**
OIL	2023	91.4	73.3	82.8	98.3	112.0	104.8	99.2	92.8	85.9	89.1	83.9	72.1	**6,460.3**

Licence **11460** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.4	31.0	0.0	0.0	**1,555.2**
GAS	2025	6.7	6.8	7.8	8.0	5.6	4.0	5.5	4.8	4.3	5.7	0.0	0.0	**435.3**
H2O	2025	42.8	15.4	9.2	11.0	7.3	13.9	17.3	13.7	6.1	8.4	0.0	0.0	**1,454.1**
OIL	2025	117.4	132.5	154.9	155.2	99.7	74.1	101.0	87.6	75.2	92.3	0.0	0.0	**8,956.8**
DAY	2024	31.0	11.0	0.0	0.0	0.0	7.8	30.8	30.8	29.8	30.8	30.0	30.8	**1,252.4**
GAS	2024	3.2	1.1	0.0	0.0	0.0	3.3	13.1	8.1	4.9	6.4	6.1	6.5	**376.1**
H2O	2024	3.4	1.3	0.0	0.0	0.0	119.8	235.0	62.2	54.6	14.7	14.8	23.9	**1,309.0**
OIL	2024	61.8	21.8	0.0	0.0	0.0	60.0	259.8	145.6	96.6	121.5	113.8	120.9	**7,866.9**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.8	30.3	29.8	30.9	30.0	31.0	**1,019.6**
GAS	2023	4.1	3.9	3.7	5.3	6.2	4.8	5.0	4.9	5.1	4.2	3.3	3.2	**323.4**
H2O	2023	4.6	5.5	5.2	6.9	7.5	5.5	5.1	4.9	4.7	4.5	3.1	3.2	**779.3**
OIL	2023	91.5	93.1	88.4	112.7	122.7	87.1	90.0	91.4	86.9	77.8	57.7	59.7	**6,865.1**

Licence **11461** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.5	30.5	30.0	31.0	30.4	29.8	31.0	0.0	0.0	**1,655.3**
GAS	2025	0.3	0.2	0.3	0.3	0.4	0.7	1.1	0.4	0.3	0.4	0.0	0.0	**29.0**
H2O	2025	277.1	242.3	250.7	190.9	164.9	141.2	141.6	173.0	185.7	190.4	0.0	0.0	**19,806.7**

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Licence **11461** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	29.3	26.4	28.2	38.1	49.6	69.0	81.6	35.6	34.5	37.1	0.0	0.0	**3,587.5**
DAY	2024	31.0	28.9	31.0	30.0	30.7	30.0	30.8	26.5	30.0	31.0	30.0	30.8	**1,353.5**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**24.6**
H2O	2024	276.3	272.1	279.0	272.4	273.8	295.3	296.7	263.8	280.9	305.5	303.2	298.8	**17,848.9**
OIL	2024	30.8	28.3	29.6	27.8	30.3	27.6	28.4	24.5	26.0	27.2	27.5	28.5	**3,158.1**
DAY	2023	31.0	28.0	30.7	29.5	25.8	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**992.8**
GAS	2023	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.4	0.3	0.5	**20.9**
H2O	2023	294.6	269.4	297.1	308.3	271.8	252.0	288.9	281.2	252.9	274.8	247.8	276.4	**14,431.1**
OIL	2023	39.8	29.9	31.5	29.1	25.2	24.8	29.3	29.1	26.3	27.7	30.1	32.3	**2,821.6**

Licence **11462** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.8	29.0	0.0	0.0	**1,678.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**39.3**
H2O	2025	71.7	67.1	77.7	91.1	92.3	84.5	88.3	81.2	69.3	68.5	0.0	0.0	**7,840.2**
OIL	2025	36.0	29.9	33.9	28.5	27.4	25.2	27.0	30.5	35.7	33.7	0.0	0.0	**5,443.9**
DAY	2024	31.0	28.8	31.0	30.0	30.0	30.0	30.3	30.6	30.0	30.7	26.0	30.8	**1,377.3**
GAS	2024	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.3	0.3	0.3	0.3	**36.3**
H2O	2024	99.2	99.2	105.2	97.4	97.6	95.0	97.3	81.5	91.7	107.3	89.0	87.8	**7,048.5**
OIL	2024	74.2	74.8	87.7	70.4	67.0	64.4	66.3	54.3	45.1	49.6	42.6	43.5	**5,136.1**
DAY	2023	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,018.1**
GAS	2023	0.5	0.4	0.5	0.6	0.6	0.6	0.7	0.6	0.4	0.3	0.3	0.6	**30.5**
H2O	2023	131.0	109.1	96.4	125.3	133.9	117.7	122.9	140.3	124.5	121.7	118.5	110.4	**5,900.3**
OIL	2023	86.4	80.7	79.3	86.8	87.1	78.0	82.2	68.4	59.9	59.2	58.4	69.1	**4,396.2**

Licence **11464** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	29.6	30.0	30.8	31.0	24.8	30.7	0.0	0.0	**1,661.8**
GAS	2025	5.6	4.5	6.1	5.1	5.6	12.7	9.7	0.9	0.3	0.6	0.0	0.0	**511.0**
H2O	2025	395.8	321.5	354.8	321.9	285.5	137.2	217.2	398.1	350.1	461.4	0.0	0.0	**9,020.3**
OIL	2025	132.2	115.0	148.7	119.7	132.5	309.5	226.4	22.8	7.8	15.3	0.0	0.0	**12,285.0**
DAY	2024	31.0	29.0	25.6	30.0	30.3	27.5	25.2	30.5	29.8	31.0	30.0	31.0	**1,365.1**
GAS	2024	3.2	2.8	1.9	3.4	3.6	2.8	11.3	14.6	9.5	11.9	9.0	7.5	**459.9**
H2O	2024	38.8	35.5	24.2	53.6	57.7	52.8	372.4	545.5	508.8	390.1	397.6	422.3	**5,776.8**
OIL	2024	76.4	64.0	44.9	88.8	91.3	67.0	301.9	365.5	219.7	283.8	212.6	180.6	**11,055.1**
DAY	2023	31.0	25.9	30.8	29.8	31.0	30.0	30.9	31.0	30.0	29.9	30.0	30.7	**1,014.2**
GAS	2023	5.2	4.2	5.1	5.3	5.5	5.5	3.3	1.6	1.3	1.5	4.0	3.1	**378.4**
H2O	2023	37.9	33.0	42.6	41.7	39.5	38.4	78.4	112.6	108.2	102.3	49.2	39.9	**2,877.5**
OIL	2023	138.3	102.5	133.2	132.0	132.1	128.2	74.7	34.0	32.1	36.4	90.1	74.4	**9,058.6**

Licence **11465** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,688.7**
GAS	2025	3.9	4.5	5.2	4.3	3.9	2.2	2.4	2.0	1.8	2.1	0.0	0.0	**585.2**
H2O	2025	42.3	45.3	49.5	43.6	41.6	27.4	28.8	22.9	19.6	31.7	0.0	0.0	**10,802.5**
OIL	2025	93.6	112.7	125.0	99.1	88.8	52.6	55.3	46.1	41.9	60.3	0.0	0.0	**13,996.7**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**1,385.9**
GAS	2024	6.8	6.4	6.4	6.0	6.4	6.3	6.1	6.5	7.2	6.3	5.2	5.5	**552.9**

Manitoba Production
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Licence **11465** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	75.2	80.8	82.7	72.2	69.2	64.2	68.7	58.8	51.8	62.0	61.6	75.8	**10,449.8**
OIL	2024	162.9	151.2	156.4	150.4	160.2	153.0	161.1	161.3	165.5	149.2	123.5	135.1	**13,221.3**
DAY	2023	29.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.0	**1,022.5**
GAS	2023	7.6	9.1	8.8	7.3	6.9	6.5	6.4	7.4	9.4	8.4	7.1	6.1	**477.8**
H2O	2023	203.2	183.6	241.5	229.6	204.1	168.1	166.8	157.0	111.0	94.1	94.0	75.6	**9,626.8**
OIL	2023	204.6	224.1	228.0	188.2	172.0	156.7	148.2	170.1	215.7	191.8	158.8	150.9	**11,391.5**

Licence **11466** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,677.6**
GAS	2025	3.8	2.8	3.2	3.5	2.2	1.8	2.0	2.2	2.7	2.9	0.0	0.0	**422.1**
H2O	2025	19.5	20.1	21.9	24.8	26.3	24.1	25.3	22.4	24.0	30.8	0.0	0.0	**3,450.8**
OIL	2025	89.2	72.5	80.4	82.9	49.1	41.9	44.1	48.2	59.9	74.7	0.0	0.0	**10,182.8**
DAY	2024	31.0	29.0	30.5	30.0	30.6	28.5	30.8	30.7	29.8	31.0	29.5	31.0	**1,374.8**
GAS	2024	4.5	3.5	3.7	3.5	3.7	3.6	3.5	3.8	4.5	4.1	3.8	3.8	**395.0**
H2O	2024	19.7	16.6	20.2	21.7	23.8	22.1	23.6	24.3	23.6	26.1	22.8	19.5	**3,211.6**
OIL	2024	106.1	81.9	89.5	89.5	94.5	90.2	95.1	97.9	105.2	99.6	89.4	88.5	**9,539.9**
DAY	2023	30.3	27.6	30.8	30.0	31.0	29.5	27.4	29.2	30.0	22.0	30.0	30.7	**1,012.4**
GAS	2023	5.9	5.5	5.9	5.5	6.0	6.1	5.7	4.8	6.0	4.3	5.9	5.4	**349.0**
H2O	2023	24.4	19.4	17.1	16.0	21.8	26.4	23.5	31.6	33.5	24.1	32.3	24.0	**2,947.6**
OIL	2023	156.3	138.1	149.4	140.8	150.4	148.9	133.5	108.5	140.6	99.0	132.9	131.5	**8,412.5**

Licence **11467** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.0	31.0	29.9	30.8	29.5	31.0	31.0	29.8	30.7	0.0	0.0	**1,687.3**
GAS	2025	2.9	2.6	3.6	4.1	3.3	3.3	4.3	1.8	0.6	0.4	0.0	0.0	**433.8**
H2O	2025	37.1	32.2	47.0	67.5	45.5	39.6	46.3	19.4	4.0	3.3	0.0	0.0	**7,296.3**
OIL	2025	70.4	62.7	85.3	96.2	78.0	77.6	101.2	44.1	13.9	11.4	0.0	0.0	**10,559.7**
DAY	2024	31.0	29.0	30.5	30.0	30.6	28.5	30.8	28.4	29.8	31.0	28.5	31.0	**1,388.6**
GAS	2024	3.9	3.9	3.5	2.6	2.5	2.4	2.4	2.6	4.8	5.0	4.4	3.9	**406.9**
H2O	2024	77.3	69.6	64.1	57.5	49.7	44.7	47.9	52.3	83.9	72.3	65.2	56.0	**6,954.4**
OIL	2024	96.6	94.4	86.9	68.0	64.3	60.7	63.8	65.9	111.8	118.7	102.5	92.1	**9,918.9**
DAY	2023	30.3	27.5	30.8	30.0	31.0	30.0	30.7	31.0	30.0	30.4	30.0	30.7	**1,029.5**
GAS	2023	8.9	8.1	6.5	6.3	6.5	5.9	6.0	6.2	5.6	3.7	1.0	2.0	**365.0**
H2O	2023	123.8	108.0	91.5	94.6	110.7	106.8	109.3	105.2	102.8	69.2	23.8	41.4	**6,213.9**
OIL	2023	240.6	200.6	163.7	158.5	161.0	140.2	139.3	141.6	129.2	82.4	23.4	47.8	**8,893.2**

Licence **11468** Well Name **Ewart Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	28.0	31.0	29.5	31.0	1.0	24.0	29.0	27.0	16.0	0.0	0.0	**1,573.1**
GAS	2025	0.5	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2025	172.5	270.1	255.6	237.3	198.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0	**21,940.6**
OIL	2025	61.3	40.5	38.5	34.3	29.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.7**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	190.7	406.9	423.5	195.4	0.0	0.0	**1,216.5**
DAY	2024	31.0	24.9	31.0	23.5	30.5	29.5	31.0	30.5	30.0	31.0	22.5	30.8	**1,330.1**
GAS	2024	0.3	0.2	0.3	0.2	0.4	0.3	0.4	0.3	0.3	0.3	0.2	0.5	**27.7**
H2O	2024	301.5	241.9	309.6	224.9	277.1	233.3	250.2	250.5	248.9	236.0	164.0	223.8	**20,800.1**
OIL	2024	49.8	42.5	49.8	39.9	53.3	41.0	45.7	40.5	26.4	39.8	25.4	68.6	**3,902.2**

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Licence **11468** Well Name **Ewart Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.8	31.0	30.0	30.5	30.0	30.8	31.0	30.0	29.0	30.0	31.0	**983.9**
GAS	2023	0.5	0.3	0.6	0.6	0.6	0.5	0.6	0.8	0.4	0.3	0.3	0.3	**24.0**
H2O	2023	382.7	270.5	432.8	374.5	382.7	330.5	405.2	304.5	301.6	295.4	360.6	308.1	**17,838.4**
OIL	2023	77.2	56.8	76.6	80.3	80.8	67.6	91.6	102.2	54.9	29.5	34.0	50.7	**3,379.5**

Licence **11469** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.5	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,663.7**
GAS	2025	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**30.8**
H2O	2025	83.2	71.3	73.0	69.6	67.5	65.8	64.2	61.4	63.5	72.0	0.0	0.0	**5,467.2**
OIL	2025	52.5	46.7	51.2	49.1	51.6	52.3	58.5	56.8	54.0	46.4	0.0	0.0	**4,374.6**
DAY	2024	31.0	27.7	30.1	30.0	30.7	29.4	30.2	30.9	27.0	31.0	29.6	29.8	**1,360.6**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.3	0.3	**27.9**
H2O	2024	72.3	68.0	70.2	68.0	71.9	68.2	69.8	72.8	67.4	79.9	78.7	79.0	**4,775.7**
OIL	2024	54.6	47.6	53.1	52.3	50.8	45.8	48.2	49.9	43.8	50.7	55.6	58.1	**3,855.5**
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,003.2**
GAS	2023	0.5	0.4	0.5	0.6	0.6	0.6	0.4	0.3	0.3	0.3	0.3	0.3	**24.1**
H2O	2023	84.1	73.1	79.5	73.7	76.5	68.3	74.5	83.6	75.8	72.2	67.9	66.6	**3,909.5**
OIL	2023	78.4	65.3	66.7	69.2	67.6	63.7	61.1	55.5	55.4	58.2	58.6	62.5	**3,245.0**

Licence **11470** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	28.6	30.9	0.0	0.0	**1,605.8**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.8	0.9	0.6	0.6	0.6	0.0	0.0	**55.1**
H2O	2025	1153.8	1044.7	1042.9	1043.7	1045.1	1024.1	1088.8	1170.1	1102.6	1283.3	0.0	0.0	**78,769.7**
OIL	2025	57.8	50.6	62.8	59.1	63.2	77.5	77.5	55.5	52.2	63.5	0.0	0.0	**5,704.9**
DAY	2024	31.0	29.0	21.3	27.8	31.0	27.3	30.9	31.0	30.0	31.0	29.4	30.6	**1,303.8**
GAS	2024	0.3	0.7	0.6	0.7	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	**48.6**
H2O	2024	1323.6	1246.6	911.4	1160.2	1121.3	1022.1	1173.1	1179.9	1163.1	1190.9	1131.8	1142.5	**67,770.6**
OIL	2024	25.4	56.9	70.1	67.4	61.2	42.1	50.0	57.1	58.9	58.8	52.5	56.5	**5,085.2**
DAY	2023	31.0	27.6	30.8	28.0	21.6	20.8	31.0	31.0	29.9	21.3	30.0	30.8	**953.5**
GAS	2023	1.1	1.0	1.2	1.1	0.8	0.2	0.3	0.9	1.0	0.6	0.9	0.5	**41.3**
H2O	2023	1943.6	1853.2	1913.1	1655.7	1399.8	1556.1	2156.0	1619.5	1412.6	967.5	1354.0	1366.7	**54,004.1**
OIL	2023	131.9	109.0	128.9	119.1	74.1	14.7	23.0	79.0	92.0	70.3	98.1	53.8	**4,428.3**

Licence **11471** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.6	30.0	31.0	30.0	31.0	30.5	29.8	31.0	0.0	0.0	**1,487.6**
GAS	2025	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.6	0.7	0.8	0.0	0.0	**250.3**
H2O	2025	25.9	24.5	26.9	36.8	40.4	47.4	57.1	51.9	50.8	44.0	0.0	0.0	**2,875.2**
OIL	2025	10.5	9.4	10.0	10.7	11.9	13.2	14.1	13.9	13.3	16.0	0.0	0.0	**5,202.3**
DAY	2024	31.0	28.9	31.0	29.0	28.7	0.0	23.8	30.4	16.0	30.0	30.0	30.8	**1,185.7**
GAS	2024	3.8	2.6	2.8	2.5	2.3	0.0	1.9	3.4	1.2	0.6	0.6	0.6	**243.8**
H2O	2024	23.7	34.9	39.1	23.4	21.9	0.0	18.4	10.4	8.4	31.6	30.2	30.3	**2,469.5**
OIL	2024	71.7	52.7	54.8	43.7	44.2	0.0	37.2	63.8	24.6	14.0	12.3	12.5	**5,079.3**
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	31.0	31.0	29.0	31.0	30.0	30.0	**876.1**
GAS	2023	5.1	3.6	4.1	4.4	4.6	4.8	5.1	4.9	4.4	4.0	4.1	4.1	**221.5**
H2O	2023	66.0	59.6	65.7	67.0	78.0	72.4	74.5	65.4	12.8	21.1	20.0	22.2	**2,197.2**

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Licence **11471** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	117.5	87.0	97.0	90.0	87.9	86.3	88.5	89.2	77.8	74.8	74.1	74.7	**4,647.8**

Licence **11472** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	22.6	29.3	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**1,497.9**
GAS	2025	1.1	1.7	1.4	1.2	2.2	2.8	2.1	0.4	0.5	0.8	0.0	0.0	**388.6**
H2O	2025	302.5	262.1	219.0	384.6	337.1	239.3	264.1	342.0	353.9	326.7	0.0	0.0	**8,691.6**
OIL	2025	17.4	29.5	24.1	25.7	39.9	53.3	40.9	9.9	11.4	15.0	0.0	0.0	**3,818.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	30.7	28.0	29.8	8.0	28.8	30.8	**1,203.3**
GAS	2024	2.9	2.5	2.7	3.0	4.1	4.8	2.3	2.9	3.5	1.1	1.7	0.9	**374.4**
H2O	2024	43.0	41.9	40.2	73.8	368.7	372.9	341.9	292.6	276.2	78.1	329.7	317.3	**5,660.3**
OIL	2024	55.1	51.4	53.4	54.5	82.9	87.1	44.4	52.6	67.0	18.7	33.1	14.9	**3,551.5**
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.0	31.0	29.8	30.9	30.0	31.0	**865.4**
GAS	2023	3.0	2.3	2.8	3.2	4.2	4.2	2.9	2.5	3.6	3.7	4.0	3.7	**342.0**
H2O	2023	47.9	46.4	60.8	61.0	59.1	51.9	46.3	48.4	54.6	56.3	51.7	50.1	**3,084.0**
OIL	2023	69.8	56.6	67.0	67.4	83.8	79.6	54.1	47.2	61.6	64.9	74.0	70.3	**2,936.4**

Licence **11473** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,665.2**
GAS	2025	3.3	3.1	3.9	2.5	2.5	2.2	2.8	2.5	2.3	2.0	0.0	0.0	**334.2**
H2O	2025	206.7	143.6	122.1	132.6	139.5	135.9	149.3	142.7	119.0	132.7	0.0	0.0	**8,444.6**
OIL	2025	79.1	74.8	95.2	55.5	56.9	54.6	63.3	57.0	52.1	54.4	0.0	0.0	**8,030.0**
DAY	2024	31.0	29.0	30.0	30.0	30.3	25.4	30.8	30.5	29.8	31.0	30.0	31.0	**1,362.1**
GAS	2024	3.3	4.2	3.7	2.0	2.1	1.7	1.4	1.2	1.4	2.7	2.2	3.5	**307.1**
H2O	2024	54.6	63.8	402.3	620.5	643.0	513.3	522.7	441.2	346.5	291.5	252.4	225.8	**7,020.5**
OIL	2024	74.3	94.6	91.3	50.7	51.7	40.1	33.4	27.5	28.2	64.5	53.0	85.3	**7,387.1**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	31.0	28.7	21.5	30.0	30.7	**1,003.3**
GAS	2023	4.8	2.8	3.5	3.7	3.9	4.0	3.5	3.3	3.1	2.4	3.1	3.1	**277.7**
H2O	2023	45.5	34.0	47.6	52.3	53.5	51.9	75.2	79.3	75.6	56.9	59.7	54.0	**2,642.9**
OIL	2023	128.2	69.1	91.8	96.8	100.3	97.3	80.7	74.4	69.8	52.0	68.4	71.3	**6,692.5**

Licence **11474** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.2	10.5	30.5	31.0	29.0	30.7	0.0	0.0	**1,654.3**
GAS	2025	2.3	1.7	2.0	1.9	1.8	0.1	5.9	8.1	7.1	4.4	0.0	0.0	**317.0**
H2O	2025	21.1	20.1	21.9	21.5	24.4	16.0	247.2	259.0	162.3	198.1	0.0	0.0	**2,890.7**
OIL	2025	54.5	41.5	45.6	41.0	38.9	3.5	133.7	192.8	166.9	116.3	0.0	0.0	**7,618.9**
DAY	2024	31.0	29.0	31.0	30.0	30.3	27.5	30.8	29.8	29.8	30.3	30.0	31.0	**1,372.6**
GAS	2024	3.3	3.2	3.2	3.0	3.3	3.2	3.1	2.6	2.6	2.2	2.2	1.5	**281.7**
H2O	2024	12.1	17.6	16.5	7.9	7.1	6.3	7.0	6.6	7.1	7.7	14.5	21.4	**1,899.1**
OIL	2024	80.5	75.9	79.9	76.5	81.2	75.5	80.6	63.8	58.6	51.2	51.9	36.6	**6,784.2**
DAY	2023	31.0	25.9	30.1	29.8	31.0	30.0	30.9	31.0	28.7	27.9	30.0	30.7	**1,012.1**
GAS	2023	4.2	3.4	4.3	4.6	4.5	4.6	3.9	1.3	3.8	2.2	4.2	3.4	**248.3**
H2O	2023	30.9	25.1	24.9	23.8	27.4	26.6	27.1	21.3	62.8	38.1	20.3	13.6	**1,767.3**
OIL	2023	113.2	82.7	110.3	114.8	111.0	107.8	88.4	29.7	86.0	45.6	90.4	85.7	**5,972.0**

Licence **11475** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11475** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.5	29.0	30.3	28.6	29.6	30.3	29.7	30.9	0.0	0.0	**1,590.6**
GAS	2025	0.6	1.0	1.3	1.4	0.5	0.5	0.6	1.4	9.5	2.8	0.0	0.0	**152.9**
H2O	2025	104.3	53.6	67.5	60.8	19.7	32.9	41.3	87.5	578.6	389.8	0.0	0.0	**24,712.0**
OIL	2025	14.9	21.4	27.3	25.7	9.7	12.7	15.8	24.9	174.3	56.7	0.0	0.0	**3,634.5**
DAY	2024	30.5	29.0	30.8	30.0	30.8	28.8	30.9	31.0	30.0	31.0	27.1	13.8	**1,294.7**
GAS	2024	1.4	1.3	1.3	1.0	0.9	0.8	0.6	0.7	0.7	1.0	1.7	0.3	**133.3**
H2O	2024	71.0	44.3	55.1	37.4	28.7	30.0	18.1	19.5	27.5	29.8	44.3	44.2	**23,276.0**
OIL	2024	32.5	25.8	25.1	17.9	16.4	13.9	13.1	14.2	14.4	17.9	32.3	5.8	**3,251.1**
DAY	2023	31.0	27.6	15.3	30.0	30.6	29.5	31.0	30.8	23.0	30.8	30.0	30.8	**951.0**
GAS	2023	1.4	1.1	0.8	1.8	1.7	1.7	1.6	1.4	1.2	2.5	1.4	1.4	**121.6**
H2O	2023	112.8	84.4	43.9	107.2	98.0	89.3	91.0	79.6	56.7	116.6	74.8	77.5	**22,826.1**
OIL	2023	37.5	29.9	18.6	47.8	39.9	37.3	35.1	32.3	22.4	45.5	28.3	33.9	**3,021.8**

Licence **11476** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	23.0	29.0	31.0	29.4	30.7	0.0	0.0	**1,677.7**
GAS	2025	3.2	2.8	3.8	3.8	3.9	2.9	6.3	7.9	6.7	4.4	0.0	0.0	**413.4**
H2O	2025	15.1	14.3	18.6	18.6	19.5	14.0	348.3	628.4	493.7	627.2	0.0	0.0	**4,177.2**
OIL	2025	78.1	69.2	88.2	84.9	87.2	66.3	146.8	190.6	158.0	119.6	0.0	0.0	**9,979.5**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.8	30.5	29.8	30.3	30.0	31.0	**1,384.0**
GAS	2024	4.5	4.5	4.4	4.1	4.3	4.2	4.0	4.0	3.9	3.4	3.2	3.2	**367.7**
H2O	2024	19.1	18.4	19.3	18.6	19.5	20.1	21.5	19.1	14.3	17.6	15.9	15.3	**1,979.5**
OIL	2024	110.6	104.8	111.9	106.6	108.2	99.6	104.9	97.7	89.6	81.6	75.8	76.2	**8,890.6**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	31.0	30.0	30.0	30.0	30.7	**1,021.8**
GAS	2023	6.4	5.3	5.6	4.6	5.0	4.7	4.8	5.2	5.1	4.9	4.9	4.4	**320.0**
H2O	2023	40.2	34.9	41.0	35.9	36.8	35.5	37.3	21.3	21.3	20.3	19.4	19.4	**1,760.8**
OIL	2023	170.4	130.7	145.3	115.6	119.8	111.8	112.1	116.0	113.7	109.9	107.2	109.4	**7,723.1**

Licence **11477** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	27.7	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**1,664.8**
GAS	2025	9.8	9.1	7.4	6.2	5.0	2.5	2.7	2.9	3.8	4.2	0.0	0.0	**710.0**
H2O	2025	22.5	20.5	17.7	15.9	11.3	2.8	4.6	7.1	8.0	8.7	0.0	0.0	**1,909.4**
OIL	2025	179.4	169.3	142.3	117.7	92.7	51.2	52.3	55.0	69.3	85.8	0.0	0.0	**16,762.8**
DAY	2024	30.5	27.0	29.8	30.0	30.3	29.3	30.4	31.0	30.0	31.0	29.4	30.6	**1,365.0**
GAS	2024	7.2	4.7	5.1	6.2	7.1	5.5	5.9	8.8	11.4	10.0	8.5	9.0	**656.4**
H2O	2024	34.1	4.7	11.6	42.3	48.6	37.4	39.1	55.1	35.3	28.8	26.0	22.0	**1,790.3**
OIL	2024	152.4	90.3	101.7	125.8	143.6	113.2	108.4	156.7	212.5	185.8	160.4	169.8	**15,747.8**
DAY	2023	31.0	27.6	27.6	30.0	30.6	30.0	28.6	30.4	29.9	30.8	30.0	30.8	**1,005.7**
GAS	2023	8.8	8.1	8.3	8.8	8.6	9.5	9.9	10.5	10.4	10.4	9.3	7.8	**567.0**
H2O	2023	36.7	12.0	12.5	16.1	26.4	30.6	21.7	28.7	22.2	23.2	21.1	37.7	**1,405.3**
OIL	2023	231.9	206.5	209.3	220.6	208.9	215.9	220.2	236.1	195.2	196.3	176.3	163.5	**14,027.2**

Licence **11478** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	10.7	25.7	25.0	30.0	26.0	30.8	29.9	31.0	0.0	0.0	**1,040.7**
GAS	2025	3.8	3.6	0.5	0.5	0.5	0.6	4.1	15.1	15.0	12.8	0.0	0.0	**195.0**
H2O	2025	2852.1	2433.5	1117.2	2648.0	2390.6	2760.2	2442.6	2585.0	2471.1	2422.2	0.0	0.0	**74,404.6**

Manitoba Production
2023 To 2025

Licence **11478** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	67.1	69.9	9.7	10.4	11.3	13.7	74.9	286.7	276.9	218.0	0.0	0.0	**3,684.3**
DAY	2024	27.3	0.0	0.0	0.0	0.0	9.8	30.5	30.9	29.8	8.0	29.0	30.8	**774.6**
GAS	2024	0.8	0.0	0.0	0.0	0.0	2.3	23.3	26.1	17.1	3.0	4.8	0.9	**138.5**
H2O	2024	2054.6	0.0	0.0	0.0	0.0	1286.1	3338.1	3089.3	2812.9	856.1	3035.2	3060.7	**50,282.1**
OIL	2024	18.5	0.0	0.0	0.0	0.0	44.4	458.9	468.4	326.2	55.8	88.5	14.8	**2,645.7**
DAY	2023	0.0	0.0	30.8	28.2	24.4	24.8	30.0	31.0	29.8	30.8	29.8	31.0	**578.5**
GAS	2023	0.0	0.0	0.3	1.6	1.4	1.2	2.0	3.1	2.9	2.6	1.7	1.5	**60.2**
H2O	2023	0.0	0.0	842.7	1553.4	1562.4	1409.8	2204.3	2229.4	2211.3	2498.6	2331.3	2475.2	**30,749.1**
OIL	2023	0.0	0.0	5.8	32.6	26.5	22.3	33.6	57.6	51.4	46.3	30.6	27.4	**1,170.2**

Licence **11479** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**1,687.9**
GAS	2025	0.9	2.8	3.3	2.8	2.9	2.6	2.3	2.0	1.9	1.7	0.0	0.0	**360.6**
H2O	2025	12.1	6.4	4.9	3.1	3.3	3.9	7.0	6.0	5.3	5.5	0.0	0.0	**836.3**
OIL	2025	23.6	71.0	79.5	67.3	69.1	65.2	52.4	43.3	42.3	44.1	0.0	0.0	**8,779.6**
DAY	2024	30.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	30.4	30.0	30.6	**1,385.1**
GAS	2024	3.4	3.4	4.0	3.2	3.3	3.0	2.9	2.8	2.9	2.8	2.3	1.9	**337.4**
H2O	2024	4.7	4.6	5.0	6.2	7.2	12.7	13.5	14.3	12.1	11.5	14.1	13.1	**778.8**
OIL	2024	82.1	79.1	94.6	83.6	84.7	73.5	77.5	68.4	65.1	66.6	53.6	45.2	**8,221.8**
DAY	2023	31.0	26.6	30.8	29.3	31.0	28.8	30.9	31.0	29.9	30.4	30.0	30.2	**1,024.2**
GAS	2023	4.9	4.3	4.6	3.9	4.3	4.3	4.6	4.2	3.9	3.6	3.8	3.4	**301.5**
H2O	2023	13.9	15.7	17.3	13.7	14.3	9.3	6.4	6.1	5.7	4.7	5.0	4.9	**659.8**
OIL	2023	127.0	105.1	117.7	98.0	103.3	99.8	105.1	95.2	89.8	83.5	84.1	80.9	**7,347.8**

Licence **11480** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**1,677.1**
GAS	2025	3.9	3.3	3.5	3.5	2.9	2.9	3.1	2.4	3.0	2.9	0.0	0.0	**401.8**
H2O	2025	157.5	129.4	144.0	141.1	143.2	135.1	150.2	148.1	126.7	137.9	0.0	0.0	**12,974.3**
OIL	2025	93.2	80.0	86.0	79.6	66.5	68.5	71.5	57.4	68.9	75.0	0.0	0.0	**9,664.7**
DAY	2024	31.0	28.5	22.0	29.3	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.6	**1,374.3**
GAS	2024	3.2	3.4	2.9	4.6	4.6	4.5	4.6	4.7	3.6	6.2	3.7	3.5	**370.4**
H2O	2024	216.6	194.4	167.0	261.7	265.7	232.6	208.0	208.8	187.8	249.9	193.0	177.6	**11,561.1**
OIL	2024	75.3	76.5	69.6	114.2	113.1	109.0	121.0	115.5	84.7	147.7	88.4	83.1	**8,918.1**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	31.0	29.9	30.4	30.0	30.7	**1,021.5**
GAS	2023	7.1	5.6	10.6	9.4	4.4	4.3	4.4	4.2	4.1	4.2	4.2	3.2	**320.9**
H2O	2023	205.6	237.9	150.8	158.9	269.7	261.2	287.2	282.4	280.5	283.1	282.7	229.5	**8,998.0**
OIL	2023	190.3	139.3	275.4	238.7	108.9	104.9	98.5	94.6	92.5	94.7	92.4	74.4	**7,720.0**

Licence **11481** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**1,479.5**
GAS	2025	1.8	2.1	3.4	3.2	3.2	3.0	3.7	1.8	1.2	2.7	0.0	0.0	**316.9**
H2O	2025	6.8	9.0	19.6	15.5	14.3	12.2	5.1	4.4	4.4	6.7	0.0	0.0	**1,912.2**
OIL	2025	45.7	55.6	83.2	73.1	75.9	73.9	82.4	42.9	28.2	70.1	0.0	0.0	**7,527.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.2	**1,177.7**
GAS	2024	1.3	3.3	4.6	4.1	4.2	4.2	4.1	4.4	3.0	3.0	3.2	3.1	**290.8**

Manitoba Production
2023 To 2025

Licence **11481** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	78.8	20.0	18.6	6.9	5.5	5.5	7.0	8.3	9.5	8.7	10.7	10.4	**1,814.2**
OIL	2024	27.9	74.5	112.8	103.6	107.5	103.5	111.1	112.6	71.9	71.2	77.8	75.8	**6,896.8**
DAY	2023	31.0	26.6	30.8	29.8	30.8	30.0	30.9	31.0	25.7	30.4	30.0	30.7	**815.1**
GAS	2023	6.0	5.2	6.4	6.3	6.7	6.8	7.1	5.8	5.2	7.2	7.2	1.7	**248.3**
H2O	2023	30.9	26.2	12.5	20.0	33.3	32.5	34.7	20.9	17.0	41.3	62.0	56.4	**1,624.3**
OIL	2023	165.0	133.6	162.1	156.4	161.5	157.3	157.5	132.6	117.7	159.5	156.7	40.0	**5,846.6**

Licence **11482** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	27.0	28.8	26.0	0.0	0.0	**1,657.9**
GAS	2025	5.9	5.0	5.8	5.7	6.4	4.8	0.6	1.2	4.0	3.3	0.0	0.0	**547.7**
H2O	2025	271.2	258.5	281.8	277.0	271.0	216.9	95.8	197.1	594.0	538.6	0.0	0.0	**22,439.7**
OIL	2025	140.7	124.5	138.1	132.0	147.9	115.6	13.6	28.8	95.3	91.3	0.0	0.0	**13,191.9**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.9	30.5	29.8	31.0	30.0	31.0	**1,364.5**
GAS	2024	9.1	6.4	6.1	5.6	5.8	5.6	5.6	5.6	5.5	5.3	5.0	5.3	**505.0**
H2O	2024	392.1	320.1	327.2	315.4	326.9	306.6	327.4	326.6	329.6	311.7	294.0	292.3	**19,437.8**
OIL	2024	215.6	147.5	147.5	140.6	143.1	138.0	148.0	142.1	129.1	124.4	114.9	125.3	**12,164.1**
DAY	2023	31.0	24.1	30.6	29.8	31.0	26.0	30.9	31.0	23.0	30.0	30.0	30.7	**1,001.5**
GAS	2023	8.2	6.5	8.4	8.5	6.2	5.3	6.2	3.2	2.4	3.6	6.4	8.2	**434.1**
H2O	2023	349.0	268.1	307.9	278.9	361.7	304.9	361.4	94.5	72.3	219.1	500.5	410.1	**15,567.9**
OIL	2023	216.8	159.8	217.3	220.2	153.1	129.0	145.1	71.4	53.8	78.8	142.5	202.8	**10,448.0**

Licence **11485** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	24.9	30.8	29.9	30.8	28.0	31.0	30.5	29.8	28.7	0.0	0.0	**1,667.0**
GAS	2025	3.7	3.1	6.0	6.0	6.1	5.9	7.0	5.3	4.2	3.5	0.0	0.0	**541.2**
H2O	2025	29.3	28.2	78.3	81.5	84.4	66.8	71.3	57.4	41.9	43.7	0.0	0.0	**3,494.0**
OIL	2025	90.7	79.6	144.9	142.1	145.5	142.8	163.0	128.7	99.7	97.3	0.0	0.0	**12,995.4**
DAY	2024	31.0	29.0	31.0	30.0	29.3	28.5	30.8	30.5	29.8	31.0	29.8	31.0	**1,371.6**
GAS	2024	4.5	5.0	3.9	2.9	2.3	2.4	2.4	3.4	4.1	3.3	1.9	4.1	**490.4**
H2O	2024	32.8	30.9	97.1	84.6	72.9	70.1	75.8	62.4	47.2	23.8	14.7	18.2	**2,911.2**
OIL	2024	105.9	114.8	94.2	73.4	59.5	58.7	66.6	88.8	94.3	76.5	46.9	95.9	**11,761.1**
DAY	2023	31.0	25.9	29.3	29.8	30.1	30.0	30.9	28.3	30.0	29.9	30.0	30.7	**1,009.9**
GAS	2023	7.7	6.2	7.6	7.9	8.3	6.8	6.3	11.7	9.2	7.1	4.6	4.2	**450.2**
H2O	2023	54.0	40.7	17.4	11.9	11.9	21.6	31.5	42.1	17.9	22.4	33.8	33.4	**2,280.7**
OIL	2023	205.3	151.0	199.2	205.7	207.5	160.3	143.6	261.7	209.6	162.2	101.1	102.2	**10,785.6**

Licence **11486** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	30.5	31.0	30.0	30.1	0.0	0.0	**1,622.0**
GAS	2025	1.4	1.3	1.3	1.4	2.0	2.3	2.6	2.6	2.8	2.6	0.0	0.0	**150.1**
H2O	2025	188.6	176.2	173.3	157.2	131.2	101.8	94.9	116.8	121.9	115.9	0.0	0.0	**22,894.4**
OIL	2025	28.9	25.6	26.4	28.3	40.5	45.0	45.0	47.1	55.9	54.0	0.0	0.0	**2,905.7**
DAY	2024	30.8	29.0	18.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.4	31.0	**1,320.4**
GAS	2024	1.2	1.2	0.8	1.0	1.4	1.3	0.6	0.5	1.1	1.7	1.3	1.2	**129.8**
H2O	2024	180.8	149.5	93.6	210.2	228.2	211.1	202.8	206.2	173.0	168.4	168.1	178.0	**21,516.6**
OIL	2024	24.7	21.6	13.2	21.3	25.2	24.8	13.5	11.4	20.7	31.3	27.7	27.1	**2,509.0**
DAY	2023	30.4	28.0	31.0	30.0	30.9	29.5	19.1	7.0	30.0	31.0	30.0	31.0	**969.5**

Manitoba Production
2023 To 2025

Licence **11486** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.5	0.9	0.8	0.6	0.8	0.9	0.5	0.2	1.1	1.1	1.5	1.4	**116.5**
H2O	2023	923.9	944.3	1075.7	1023.7	1069.9	993.4	659.7	118.8	245.0	226.6	204.9	192.3	**19,346.7**
OIL	2023	32.1	20.7	17.1	11.8	14.4	16.1	10.5	4.7	21.1	21.9	26.9	26.6	**2,246.5**

Licence **11487** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.3	30.5	31.0	30.0	30.6	0.0	0.0	**1,664.5**
GAS	2025	2.8	2.4	2.7	2.7	3.1	2.8	2.9	2.2	2.0	2.1	0.0	0.0	**485.1**
H2O	2025	1144.1	1035.5	1166.6	1120.6	1112.8	997.2	948.9	1019.9	1053.1	1045.9	0.0	0.0	**49,974.5**
OIL	2025	55.8	43.6	53.6	51.3	60.8	55.4	54.0	42.0	39.4	40.4	0.0	0.0	**9,316.5**
DAY	2024	29.3	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.4	31.0	**1,362.9**
GAS	2024	3.1	2.7	2.6	4.2	5.0	2.9	2.3	2.5	4.5	4.9	2.6	3.5	**459.4**
H2O	2024	1111.4	1188.0	1199.8	1077.9	1164.5	1149.2	1144.0	1080.8	1023.7	1134.5	1125.8	1148.7	**39,329.9**
OIL	2024	58.8	52.1	51.4	79.6	94.4	54.5	46.0	48.3	85.4	97.3	52.7	72.8	**8,820.2**
DAY	2023	30.4	28.0	31.0	29.5	30.4	29.5	30.2	31.0	30.0	31.0	30.0	31.0	**1,000.5**
GAS	2023	5.1	6.3	8.8	7.2	7.0	7.3	7.1	5.1	5.1	5.8	6.7	6.1	**418.6**
H2O	2023	611.0	561.6	629.3	580.6	605.0	557.1	613.2	616.9	592.7	759.4	779.6	829.2	**25,781.6**
OIL	2023	107.9	137.4	172.8	139.5	135.6	136.9	139.8	109.7	106.3	107.6	118.5	105.1	**8,026.9**

Licence **11488** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	26.6	30.0	30.9	29.6	6.0	24.7	27.5	30.4	0.0	0.0	**1,418.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	5.2	3.6	0.0	0.0	**507.4**
H2O	2025	0.0	0.0	1975.7	2717.5	3008.4	2839.6	570.9	1082.1	1261.2	1197.5	0.0	0.0	**33,203.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	99.7	74.3	0.0	0.0	**12,440.8**
DAY	2024	30.5	29.0	28.8	29.8	31.0	20.6	17.3	21.8	29.9	30.6	7.0	7.0	**1,213.2**
GAS	2024	5.5	5.1	4.1	4.1	4.2	2.7	0.2	0.2	0.0	0.0	0.0	0.0	**493.9**
H2O	2024	26.7	30.3	34.1	79.6	97.7	70.9	930.0	1195.7	1671.1	2300.0	516.9	495.3	**18,550.6**
OIL	2024	113.1	96.5	82.3	86.3	85.9	57.3	3.9	4.7	1.0	0.0	0.0	0.0	**12,181.4**
DAY	2023	31.0	27.6	27.8	30.0	30.6	30.0	30.7	31.0	29.8	30.8	30.0	30.8	**929.9**
GAS	2023	4.1	3.0	4.2	5.7	6.0	6.0	6.5	6.2	6.0	6.2	6.0	5.3	**467.8**
H2O	2023	83.2	77.9	62.5	49.1	52.4	51.5	48.9	53.4	52.2	44.2	45.8	33.8	**11,102.3**
OIL	2023	108.1	77.0	106.4	141.6	144.1	134.1	144.2	136.2	112.9	120.0	116.4	109.2	**11,650.4**

Licence **11489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.7	31.0	29.3	31.0	31.0	28.4	28.8	0.0	0.0	**1,592.3**
GAS	2025	6.3	4.5	5.1	3.7	2.1	2.3	3.8	6.0	5.8	5.3	0.0	0.0	**460.9**
H2O	2025	39.4	52.2	51.1	23.6	42.8	47.5	86.1	89.5	13.4	22.3	0.0	0.0	**18,028.1**
OIL	2025	112.5	83.7	98.4	71.8	38.0	45.4	72.5	111.0	109.2	110.1	0.0	0.0	**10,837.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**1,293.2**
GAS	2024	8.2	8.0	7.1	7.2	6.7	4.5	5.0	6.0	6.1	7.5	6.5	6.3	**416.0**
H2O	2024	174.4	158.8	161.0	169.9	147.5	120.4	102.1	99.6	81.9	44.0	49.4	43.6	**17,560.2**
OIL	2024	172.0	154.0	144.1	147.3	133.7	91.3	90.8	108.9	115.4	141.6	121.8	116.4	**9,985.3**
DAY	2023	22.0	27.6	12.0	30.0	30.1	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**929.2**
GAS	2023	0.0	0.0	0.2	2.4	3.5	10.1	9.5	7.4	13.3	13.6	11.4	8.2	**336.9**
H2O	2023	693.0	828.5	371.6	763.6	768.9	582.6	477.2	392.1	237.6	243.1	215.5	181.8	**16,207.6**
OIL	2023	0.0	0.0	4.5	63.4	89.8	226.7	213.5	168.1	250.3	258.6	220.5	172.2	**8,448.0**

Manitoba Production
2023 To 2025

Licence **11490** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**525.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,109.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,216.9**
DAY	2024	0.0	3.0	27.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.5**
GAS	2024	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**525.2**
H2O	2024	0.0	128.2	1256.1	97.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,109.1**
OIL	2024	0.0	1.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,216.9**
DAY	2023	31.0	26.7	24.8	0.0	0.0	0.0	30.6	20.3	0.0	0.0	0.0	0.0	**786.7**
GAS	2023	2.4	0.1	0.1	0.0	0.0	0.0	1.9	0.4	0.0	0.0	0.0	0.0	**524.9**
H2O	2023	680.4	707.8	773.8	0.0	0.0	0.0	1134.8	871.1	0.0	0.0	0.0	0.0	**12,627.4**
OIL	2023	55.9	3.2	1.2	0.0	0.0	0.0	33.2	8.7	0.0	0.0	0.0	0.0	**11,212.1**

Licence **11491** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**1,655.1**
GAS	2025	5.9	4.8	5.5	5.4	4.1	3.2	4.2	3.0	2.6	2.4	0.0	0.0	**549.3**
H2O	2025	422.4	390.0	416.4	410.2	421.6	364.0	349.7	342.1	283.6	304.8	0.0	0.0	**30,735.1**
OIL	2025	143.1	123.0	135.1	128.7	95.7	74.5	95.8	72.2	62.0	67.0	0.0	0.0	**13,138.3**
DAY	2024	31.0	28.5	31.0	29.0	30.6	28.5	30.8	30.7	28.9	31.0	30.0	29.6	**1,352.3**
GAS	2024	12.9	8.6	7.7	7.1	7.5	5.6	5.0	5.3	5.2	4.7	6.5	6.3	**508.2**
H2O	2024	575.0	465.4	453.2	381.7	418.1	420.0	371.1	376.3	548.4	539.1	448.4	440.8	**27,030.3**
OIL	2024	310.5	200.2	190.5	181.8	188.5	138.1	128.9	131.2	119.4	110.3	156.2	154.5	**12,141.2**
DAY	2023	31.0	26.5	30.8	29.5	31.0	28.4	30.9	24.3	29.9	30.4	30.0	30.7	**992.7**
GAS	2023	6.4	5.5	6.5	7.1	7.6	7.3	7.9	6.8	14.4	14.4	13.0	12.1	**425.8**
H2O	2023	848.8	854.9	987.6	952.0	985.3	903.2	907.2	651.8	617.1	595.8	576.8	580.9	**21,592.8**
OIL	2023	171.5	137.5	165.2	179.6	188.0	172.2	177.9	158.4	330.3	320.9	286.8	296.6	**10,131.1**

Licence **11492** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.8	31.0	30.9	29.8	30.7	0.0	0.0	**1,669.2**
GAS	2025	0.6	0.7	1.2	1.3	0.8	0.3	1.4	4.0	7.1	5.4	0.0	0.0	**355.0**
H2O	2025	30.1	34.5	56.4	55.6	53.2	50.9	96.1	109.5	196.0	308.0	0.0	0.0	**16,076.8**
OIL	2025	15.6	16.6	27.6	26.3	18.6	9.4	30.3	92.1	166.4	147.1	0.0	0.0	**8,474.4**
DAY	2024	30.5	28.5	31.0	30.0	30.6	28.5	30.8	30.6	29.8	31.0	30.0	30.6	**1,366.4**
GAS	2024	7.6	7.1	5.5	2.6	2.7	1.8	1.8	1.6	3.2	3.0	2.8	0.8	**332.2**
H2O	2024	65.6	71.9	123.0	177.7	176.9	74.6	79.8	85.3	109.8	147.4	131.2	36.7	**15,086.5**
OIL	2024	179.7	162.8	133.7	66.2	63.1	41.1	43.2	40.4	76.4	74.6	66.6	18.4	**7,924.4**
DAY	2023	31.0	26.5	30.1	29.8	31.0	30.0	30.9	31.0	29.9	30.4	30.0	30.7	**1,004.5**
GAS	2023	4.4	2.9	3.0	2.9	3.1	3.4	3.9	4.5	4.5	3.8	0.7	5.4	**291.7**
H2O	2023	459.1	353.6	396.4	362.5	334.3	318.3	294.4	216.5	214.3	197.8	156.7	93.0	**13,806.6**
OIL	2023	119.8	73.1	79.0	73.9	75.1	78.7	90.2	101.1	98.8	86.1	14.4	129.8	**6,958.2**

Licence **11493** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**1,620.7**
GAS	2025	3.4	3.6	2.3	3.7	3.0	3.7	3.1	3.2	3.6	3.3	0.0	0.0	**322.9**
H2O	2025	2006.6	1848.8	2015.0	2023.8	2107.5	1969.0	1997.6	2094.9	2044.4	2040.5	0.0	0.0	**101,700.7**

Manitoba Production
2023 To 2025

Licence **11493** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	68.6	66.8	49.0	65.7	56.4	72.4	58.0	60.1	66.2	63.7	0.0	0.0	**6,350.5**
DAY	2024	19.3	29.0	31.0	30.0	30.9	30.0	30.8	30.0	23.8	30.2	29.9	31.0	**1,319.3**
GAS	2024	2.2	2.9	3.5	4.8	3.7	3.1	3.7	2.7	0.0	1.8	2.6	0.9	**290.0**
H2O	2024	1358.8	1988.6	2074.4	1915.8	2073.3	1978.9	1959.9	1908.6	1496.8	2040.9	1968.4	2091.4	**81,552.6**
OIL	2024	40.5	52.3	66.0	91.9	70.8	57.9	75.9	54.0	0.0	32.8	51.0	17.3	**5,723.6**
DAY	2023	30.4	28.0	31.0	30.0	30.9	23.7	25.8	31.0	30.0	31.0	30.0	31.0	**973.4**
GAS	2023	9.7	9.2	7.3	9.5	8.8	3.7	5.3	3.2	4.0	5.4	3.8	4.8	**258.1**
H2O	2023	1847.8	1747.8	2115.2	2044.7	2174.5	1667.5	1869.2	2257.4	2138.9	2201.8	2224.9	2267.3	**58,696.8**
OIL	2023	214.7	206.1	141.7	182.7	168.5	69.8	103.9	69.3	84.2	101.8	68.6	85.1	**5,113.2**

Licence **11494** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.7	31.0	30.0	30.4	30.5	29.7	31.0	0.0	0.0	**1,379.0**
GAS	2025	0.6	0.5	0.6	0.9	0.9	0.9	0.9	0.6	0.8	0.9	0.0	0.0	**58.9**
H2O	2025	1861.9	1312.0	1409.3	1421.4	1320.0	1262.5	1269.7	1214.0	1104.7	1155.3	0.0	0.0	**77,520.8**
OIL	2025	50.1	47.5	51.3	64.8	55.4	56.5	58.9	51.6	50.6	55.5	0.0	0.0	**3,678.8**
DAY	2024	31.0	28.5	31.0	30.0	30.0	28.5	30.0	31.0	24.9	30.7	30.0	29.5	**1,076.7**
GAS	2024	0.8	0.9	1.3	1.4	1.7	0.6	0.9	1.0	0.8	0.8	0.6	0.5	**51.3**
H2O	2024	1801.3	1493.4	1508.3	1656.8	1418.9	1637.8	1546.9	1662.7	1296.0	1722.2	1500.6	2052.1	**64,190.0**
OIL	2024	64.5	80.8	102.6	103.5	130.5	57.2	66.9	67.6	53.2	61.7	56.4	47.9	**3,136.6**
DAY	2023	31.0	28.0	30.6	30.0	12.3	23.9	31.0	31.0	30.0	31.0	30.0	31.0	**721.6**
GAS	2023	2.4	2.8	2.6	1.8	0.4	0.7	0.8	0.6	0.6	0.8	0.6	0.6	**40.0**
H2O	2023	2003.9	1803.5	1931.2	1913.6	765.2	1462.0	1525.2	1478.1	1513.0	1627.3	1512.2	1680.6	**44,893.0**
OIL	2023	123.9	152.4	136.4	103.1	29.6	59.9	74.2	67.1	66.4	68.7	55.7	52.5	**2,243.8**

Licence **11495** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	0.0	0.0	**825.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2025	380.1	0.0	0.0	0.0	0.0	0.0	0.0	139.0	1191.9	1192.0	0.0	0.0	**57,450.9**
OIL	2025	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.8**
DAY	2024	12.0	1.0	1.2	0.0	0.0	0.0	0.0	5.0	24.9	30.7	30.0	29.5	**754.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.0	**5.9**
H2O	2024	1160.2	89.5	96.4	0.0	0.0	0.0	0.0	269.4	1090.7	1445.6	1262.4	1763.3	**54,547.9**
OIL	2024	2.9	0.2	0.3	0.0	0.0	0.0	0.0	0.4	30.3	30.8	2.7	2.8	**421.0**
DAY	2023	31.0	27.0	30.3	30.0	31.0	29.8	31.0	31.0	27.0	30.3	27.6	30.5	**620.5**
GAS	2023	0.6	0.5	0.6	0.3	0.0	0.0	0.2	0.3	0.3	0.3	0.0	0.0	**5.1**
H2O	2023	2332.6	2084.0	2373.1	2640.9	2721.8	2669.5	2492.2	2447.1	2254.3	2559.2	2208.8	2648.1	**47,370.4**
OIL	2023	29.2	31.7	36.3	23.4	2.7	2.6	15.2	26.0	23.3	25.0	8.8	8.6	**350.6**

Licence **11496** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	31.0	29.7	30.0	30.0	30.4	31.0	29.7	31.0	0.0	0.0	**1,366.9**
GAS	2025	0.9	0.9	0.7	0.6	0.9	1.0	0.9	0.6	0.6	0.8	0.0	0.0	**70.2**
H2O	2025	198.5	149.0	171.5	182.0	150.9	153.5	163.5	177.9	140.9	124.8	0.0	0.0	**13,296.5**
OIL	2025	53.0	49.9	49.2	38.7	58.8	59.4	56.9	43.6	45.3	54.0	0.0	0.0	**4,048.4**
DAY	2024	30.7	28.8	31.0	10.0	31.0	29.0	31.0	31.0	26.3	31.0	30.0	31.0	**1,066.8**
GAS	2024	0.6	0.6	0.6	0.2	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.7	**62.3**

Manitoba Production
2023 To 2025

Licence **11496** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	196.4	171.7	180.6	69.3	198.1	220.9	213.2	219.8	164.9	200.2	167.2	240.3	**11,684.0**
OIL	2024	56.5	52.8	52.7	16.4	56.4	52.2	49.8	52.6	45.8	50.8	44.1	50.6	**3,539.6**
DAY	2023	31.0	28.0	30.6	10.3	0.0	22.9	31.0	31.0	30.0	31.0	30.0	31.0	**726.0**
GAS	2023	2.0	1.5	1.2	0.4	0.0	0.5	0.5	0.6	0.7	1.0	0.8	0.6	**55.6**
H2O	2023	289.4	253.6	285.6	82.4	0.0	165.0	202.6	206.6	199.0	182.1	173.5	185.0	**9,441.4**
OIL	2023	106.8	77.6	60.5	26.7	0.0	58.6	58.8	53.7	63.6	83.6	75.5	59.9	**2,958.9**

Licence **11497** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	31.0	30.0	12.0	30.0	7.0	31.0	30.0	31.0	0.0	0.0	**925.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,369.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.8**
WIN	2025	0.0	0.0	7728.0	6887.0	2774.0	4479.7	1162.4	650.0	4239.3	3251.3	0.0	0.0	**31,171.7**
DAY	2024	31.0	29.0	22.8	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.8**
GAS	2024	0.7	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2024	457.6	372.3	375.1	575.1	213.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,369.2**
OIL	2024	41.1	47.8	5.1	1.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.8**
DAY	2023	30.0	28.0	31.0	30.0	31.0	25.8	7.0	31.0	30.0	31.0	30.0	31.0	**600.0**
GAS	2023	0.7	0.8	1.3	1.2	0.7	0.5	0.1	0.3	0.1	0.0	0.2	0.3	**10.8**
H2O	2023	770.0	1307.1	1308.8	1149.2	911.1	644.0	137.4	501.1	459.6	563.5	546.9	605.7	**21,375.9**
OIL	2023	49.2	45.2	79.3	80.3	46.4	28.2	6.8	20.3	8.2	6.4	12.3	15.9	**681.8**

Licence **11498** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	27.0	30.2	29.3	31.0	28.7	30.0	31.0	21.0	31.0	0.0	0.0	**1,361.0**
GAS	2025	4.9	4.9	5.2	4.7	5.0	4.2	4.2	4.3	2.9	4.0	0.0	0.0	**224.2**
H2O	2025	256.9	262.3	445.9	265.0	282.9	230.6	235.9	248.0	227.4	248.1	0.0	0.0	**13,152.4**
OIL	2025	272.2	258.6	289.5	270.5	277.1	241.5	244.0	252.1	172.2	246.6	0.0	0.0	**12,777.3**
DAY	2024	30.8	29.0	31.0	29.5	31.0	29.0	30.0	30.5	28.8	30.5	30.0	31.0	**1,074.8**
GAS	2024	8.1	6.8	6.9	6.3	6.5	6.1	5.9	5.8	5.8	6.1	5.6	5.6	**179.9**
H2O	2024	257.8	238.3	244.2	234.8	287.0	260.0	283.8	278.0	265.0	299.5	266.4	284.7	**10,449.4**
OIL	2024	478.4	417.0	430.8	375.3	386.9	361.0	362.9	353.5	333.4	350.9	327.7	331.1	**10,253.0**
DAY	2023	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	24.9	31.0	28.3	29.4	**713.7**
GAS	2023	2.7	2.2	2.6	1.9	1.5	1.1	0.9	1.0	0.8	1.1	4.2	9.0	**104.4**
H2O	2023	180.8	149.1	225.5	282.4	256.0	198.1	181.2	167.1	135.2	178.8	337.5	284.8	**7,249.9**
OIL	2023	147.5	115.7	141.3	117.0	104.8	85.3	77.0	63.6	55.1	70.3	231.6	502.8	**5,744.1**

Licence **11499** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.7	20.7	0.0	22.8	29.8	27.0	31.0	30.0	31.0	0.0	0.0	**1,444.0**
GAS	2025	4.1	3.1	2.3	0.0	1.9	1.8	1.6	1.9	2.1	1.9	0.0	0.0	**199.9**
H2O	2025	200.5	200.3	150.9	0.0	201.6	294.2	248.0	138.8	38.3	62.8	0.0	0.0	**13,188.1**
OIL	2025	111.1	81.1	61.5	0.0	57.6	62.3	55.7	54.5	54.8	44.0	0.0	0.0	**6,579.8**
DAY	2024	29.3	29.0	31.0	30.0	30.9	29.4	26.5	19.0	29.3	30.3	21.3	29.0	**1,193.2**
GAS	2024	3.2	2.9	3.5	3.8	5.5	5.3	4.5	3.0	4.0	3.3	3.1	5.3	**179.2**
H2O	2024	134.5	140.6	105.2	101.8	108.9	92.0	79.4	43.7	74.2	110.7	50.3	92.9	**11,652.7**
OIL	2024	89.5	86.9	103.2	122.2	168.3	158.1	144.0	88.4	121.1	113.3	91.9	141.6	**5,997.2**

Manitoba Production
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Licence **11499** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.6	30.2	29.5	28.8	28.6	31.0	30.9	29.4	31.0	30.0	31.0	**858.2**
GAS	2023	2.4	2.4	2.5	2.3	2.6	2.8	3.7	3.6	3.2	4.2	3.9	3.7	**131.8**
H2O	2023	320.9	274.2	245.1	246.3	226.0	210.5	194.0	182.5	158.3	194.4	172.8	165.5	**10,518.5**
OIL	2023	93.5	85.0	94.4	77.9	77.6	80.8	97.1	92.9	80.8	109.4	107.9	101.1	**4,568.7**

Licence **11500** Well Name **North Pierson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,408.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,696.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,470.7**
WIN	2025	14040.0	12393.0	14801.0	13813.0	13868.0	13199.0	13278.0	13075.5	12490.0	13510.0	0.0	0.0	**351,136.0**
DAY	2024	16.8	15.7	16.8	16.3	16.8	16.3	16.8	16.8	16.3	16.8	28.6	31.0	**1,104.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,696.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,470.7**
WIN	2024	11650.0	11448.0	15928.0	14604.0	15137.0	14011.0	14643.0	14670.0	13987.0	15624.0	14146.0	15231.0	**216,668.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	18.0	8.0	16.3	16.8	16.3	16.8	**879.0**
GAS	2023	5.4	5.9	6.6	6.1	8.6	7.4	4.3	0.0	0.0	0.0	0.0	0.0	**332.2**
H2O	2023	2964.9	2657.9	2906.5	2790.5	2873.6	2834.7	1706.5	0.0	0.0	0.0	0.0	0.0	**101,696.5**
OIL	2023	94.6	89.3	97.3	92.7	86.0	83.2	49.9	0.0	0.0	0.0	0.0	0.0	**10,470.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2503.0	7082.0	9431.2	13189.3	13384.0	**45,589.5**

Licence **11501** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**1,398.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**26.9**
H2O	2025	1232.7	1107.7	1328.2	1310.1	1256.9	1214.2	1332.5	1289.7	1058.9	1205.6	0.0	0.0	**59,624.7**
OIL	2025	14.1	11.0	12.8	12.4	11.8	11.9	11.7	10.9	9.4	10.6	0.0	0.0	**1,462.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**1,097.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**23.9**
H2O	2024	1267.4	1141.9	1194.1	1112.4	1252.9	1234.3	1338.5	1320.2	1272.9	1331.3	1213.3	1240.0	**47,288.2**
OIL	2024	21.7	20.8	22.2	20.1	15.9	15.2	15.4	14.6	12.1	12.3	14.3	15.5	**1,346.2**
DAY	2023	31.0	26.3	31.0	29.4	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**731.6**
GAS	2023	1.0	0.7	0.6	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**20.4**
H2O	2023	1303.5	1021.1	1035.4	1032.3	1229.2	1249.6	1207.0	1246.4	1107.1	1406.1	1312.4	1290.1	**32,369.0**
OIL	2023	49.9	34.2	33.4	29.0	23.8	25.4	28.8	26.8	19.9	22.9	22.9	21.9	**1,146.1**

Licence **11502** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	30.0	29.5	31.0	0.0	0.0	**1,334.9**
GAS	2025	1.3	1.0	1.0	1.2	1.2	1.0	0.5	0.6	0.6	0.6	0.0	0.0	**47.6**
H2O	2025	3703.9	2691.8	2973.0	3042.4	3150.3	2967.2	2969.1	3038.7	2828.9	3016.8	0.0	0.0	**118,840.4**
OIL	2025	86.0	65.0	67.2	74.6	76.7	63.5	51.2	49.3	37.0	34.6	0.0	0.0	**2,962.0**
DAY	2024	27.3	28.8	31.0	30.0	30.5	27.3	31.0	29.8	5.0	13.7	30.0	29.5	**1,033.0**
GAS	2024	0.8	0.9	1.0	0.9	1.0	0.9	1.2	0.9	0.2	0.4	1.2	1.2	**38.6**
H2O	2024	2893.3	2942.2	3010.8	3352.5	2945.4	2994.3	2957.6	2959.1	490.6	1457.2	2915.8	3857.7	**88,458.3**
OIL	2024	67.6	68.9	77.5	72.6	75.3	68.7	101.8	75.9	12.4	33.5	79.5	79.2	**2,356.9**
DAY	2023	31.0	14.5	30.6	29.5	30.5	27.0	28.4	28.5	22.0	31.0	30.0	17.5	**719.1**
GAS	2023	1.0	0.5	0.9	1.0	1.2	0.8	0.5	0.3	0.2	0.3	0.6	0.5	**28.0**

Manitoba Production
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Licence **11502** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	2429.8	1169.4	2443.2	2391.8	2380.8	2388.2	2565.7	2515.4	2051.1	2923.7	2746.3	1674.5	**55,681.8**
OIL	2023	51.8	25.4	52.2	60.9	100.9	73.1	50.7	35.8	25.5	36.2	59.6	42.4	**1,544.0**

Licence **11503** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	12.0	0.0	16.0	23.0	0.0	13.0	0.0	0.0	**1,250.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.4**
WIN	2025	915.9	675.8	644.0	511.1	197.1	0.0	485.6	689.6	0.0	496.5	0.0	0.0	**14,444.8**
DAY	2024	31.0	29.0	8.0	0.0	0.0	23.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,066.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.4**
WIN	2024	1225.6	1145.8	167.4	0.0	0.0	146.4	312.3	562.7	785.3	996.2	1019.4	987.0	**9,829.2**
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	2.9	0.0	5.0	27.5	30.0	31.0	**792.8**
GAS	2023	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2023	43.0	55.4	64.6	63.6	64.4	52.9	4.5	0.0	0.0	0.0	0.0	0.0	**2,084.6**
OIL	2023	26.1	28.7	32.6	31.1	32.7	35.9	3.8	0.0	0.0	0.0	0.0	0.0	**972.4**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.6	432.8	810.7	1196.0	**2,481.1**

Licence **11504** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.5	30.0	30.0	30.3	26.0	25.8	0.0	0.0	**1,327.2**
GAS	2025	1.9	1.9	2.0	1.8	1.8	1.8	1.8	1.8	1.6	1.3	0.0	0.0	**241.4**
H2O	2025	668.9	666.9	723.0	711.7	731.1	698.2	720.2	816.8	686.9	691.6	0.0	0.0	**28,404.5**
OIL	2025	108.9	105.1	113.3	109.3	107.7	110.3	107.9	104.5	90.3	74.6	0.0	0.0	**13,534.7**
DAY	2024	31.0	29.0	31.0	29.7	27.8	28.0	28.5	28.8	28.0	31.0	30.0	31.0	**1,037.6**
GAS	2024	2.9	2.5	2.5	2.3	2.2	2.2	2.1	2.0	2.0	2.1	2.1	2.2	**223.7**
H2O	2024	757.6	686.1	691.7	664.1	679.3	669.7	722.6	722.3	688.9	765.0	701.4	775.1	**21,289.2**
OIL	2024	169.8	153.5	160.0	152.3	136.4	136.0	134.8	130.5	119.8	132.1	124.9	121.7	**12,502.8**
DAY	2023	30.0	28.0	31.0	26.8	29.2	28.8	31.0	30.3	26.0	31.0	30.0	30.1	**683.8**
GAS	2023	4.9	4.5	4.8	3.6	3.4	3.2	3.4	3.3	2.9	3.1	3.2	3.0	**196.6**
H2O	2023	692.0	655.4	709.1	625.1	642.1	670.0	705.1	682.3	589.0	706.9	710.5	713.0	**12,765.4**
OIL	2023	258.0	232.5	263.2	207.5	219.9	223.9	235.5	212.5	189.6	214.8	187.2	167.1	**10,831.0**

Licence **11505** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.02-35-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.4**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,427.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,427.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.3	28.0	31.0	29.8	30.3	30.0	9.0	**669.4**
H2O	2023	2275.2	1944.7	2239.7	2094.3	1982.3	2088.0	1928.6	1936.0	2416.5	2033.2	1814.3	582.9	**45,427.5**

Licence **11506** Well Name **Sinclair Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.0	29.0	30.5	26.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,504.8**
GAS	2025	0.7	0.8	0.8	0.8	0.9	0.7	0.8	1.3	1.0	1.0	0.0	0.0	**56.2**

Manitoba Production
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Licence **11506** Well Name **Sinclair Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	465.0	430.6	420.7	379.7	342.6	288.8	329.3	398.8	347.0	345.7	0.0	0.0	**31,742.9**
OIL	2025	109.0	93.6	93.9	80.8	85.9	82.6	101.5	110.6	97.9	78.7	0.0	0.0	**7,558.3**
DAY	2024	31.0	28.3	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,210.3**
GAS	2024	1.0	1.0	1.1	1.3	1.1	0.7	0.7	0.9	0.9	1.3	1.3	0.8	**47.4**
H2O	2024	381.9	422.2	476.8	517.8	578.7	587.6	580.2	576.1	546.3	515.5	455.5	471.1	**27,994.7**
OIL	2024	94.3	110.1	119.6	121.6	96.9	65.0	71.5	76.1	83.1	102.4	109.0	111.3	**6,623.8**
DAY	2023	31.0	26.8	28.0	30.0	18.8	26.0	30.8	31.0	27.0	31.0	30.0	31.0	**846.2**
GAS	2023	1.2	1.1	1.2	1.1	0.7	1.1	1.0	1.1	0.9	1.3	1.3	0.7	**35.3**
H2O	2023	739.3	681.3	749.5	836.8	445.4	528.2	605.6	628.0	544.1	574.9	528.3	277.5	**21,885.0**
OIL	2023	183.6	159.9	160.5	184.6	98.7	131.5	156.6	147.4	116.8	111.5	101.0	59.7	**5,462.9**

Licence **11507** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.5	30.5	29.8	27.7	31.0	29.9	31.0	0.0	0.0	**1,511.3**
GAS	2025	2.0	0.9	1.8	1.5	1.1	0.6	0.7	1.3	1.2	1.3	0.0	0.0	**152.5**
H2O	2025	2625.7	1088.4	2764.9	2835.9	2261.7	1881.6	2060.5	3521.1	3105.9	2813.5	0.0	0.0	**97,886.2**
OIL	2025	47.3	19.6	46.5	38.0	28.3	18.9	19.2	35.9	32.5	34.4	0.0	0.0	**4,368.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	27.0	29.7	31.0	27.4	31.0	**1,212.1**
GAS	2024	1.0	1.0	1.4	1.8	1.9	1.2	1.2	0.6	0.8	0.9	1.4	2.5	**140.1**
H2O	2024	1693.3	1578.8	2505.0	2228.3	1679.1	1619.2	1715.7	1577.9	1767.7	2008.9	2202.5	2568.7	**72,927.0**
OIL	2024	23.4	25.8	37.7	47.2	45.8	33.5	32.3	19.3	22.3	23.9	39.3	66.1	**4,047.5**
DAY	2023	31.0	28.0	31.0	29.7	31.0	29.8	31.0	31.0	30.0	30.7	30.0	28.1	**854.3**
GAS	2023	2.0	1.6	2.2	2.4	2.6	2.6	2.0	2.1	2.2	3.2	3.3	2.2	**124.4**
H2O	2023	1697.2	1494.6	1676.7	1573.4	1586.0	1587.9	1619.6	1570.8	1454.7	1626.8	1667.0	1470.6	**49,781.9**
OIL	2023	55.8	46.3	60.8	63.2	68.9	72.6	56.4	58.1	68.8	96.3	92.5	60.2	**3,630.9**

Licence **11508** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	0.0	0.0	**1,462.9**
GAS	2025	1.0	0.9	0.8	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.0	0.0	**110.2**
H2O	2025	1770.9	1592.7	1466.6	1274.3	1330.6	1290.7	1501.0	1527.1	1337.4	1402.0	0.0	0.0	**81,689.7**
OIL	2025	50.5	44.3	43.7	37.3	37.4	36.4	29.2	29.2	26.4	27.6	0.0	0.0	**6,004.8**
DAY	2024	31.0	29.0	31.0	28.3	30.0	29.0	30.5	31.0	29.0	31.0	30.0	31.0	**1,164.9**
GAS	2024	2.0	1.8	1.9	1.7	1.5	1.2	1.3	1.3	1.2	1.3	1.2	1.0	**103.6**
H2O	2024	2473.4	2153.1	2214.7	2030.6	2138.9	1965.3	2035.6	1996.9	1734.3	1816.1	1682.7	1731.6	**67,196.4**
OIL	2024	116.8	101.5	108.0	98.2	90.8	75.8	75.7	73.5	65.7	68.5	64.3	50.9	**5,642.8**
DAY	2023	29.8	28.0	27.3	27.8	30.0	30.0	31.0	31.0	25.9	30.0	30.0	31.0	**804.1**
GAS	2023	2.7	2.6	2.5	2.5	2.7	2.1	1.3	1.3	1.1	1.6	2.7	2.5	**86.2**
H2O	2023	1476.8	1441.7	1386.6	1439.4	1456.0	1298.6	926.5	798.9	680.5	1149.9	2654.2	2533.7	**43,223.2**
OIL	2023	140.0	129.9	132.3	127.9	137.7	129.1	91.9	73.9	64.0	89.2	167.2	140.0	**4,653.1**

Licence **11509** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.5	30.0	18.9	25.6	29.3	30.3	31.0	28.9	30.8	0.0	0.0	**1,482.8**
GAS	2025	9.4	9.8	10.8	6.8	8.7	8.8	13.2	14.3	14.7	15.6	0.0	0.0	**613.0**
H2O	2025	251.2	218.9	251.3	170.5	208.9	194.8	113.7	103.5	105.6	111.9	0.0	0.0	**17,231.1**
OIL	2025	252.0	256.4	276.4	172.1	248.9	297.1	392.5	403.8	388.2	393.4	0.0	0.0	**19,951.6**
DAY	2024	23.1	29.0	30.5	29.6	30.9	30.0	26.7	30.2	30.0	30.3	30.0	31.0	**1,200.2**

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Licence **11509** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	6.2	8.0	8.4	7.8	5.9	6.1	5.8	6.9	7.0	8.2	8.2	8.4	**500.9**
H2O	2024	301.4	426.7	438.5	391.0	345.4	318.9	308.7	345.3	327.9	329.7	309.8	310.9	**15,500.8**
OIL	2024	173.8	254.0	254.5	231.9	189.8	184.9	188.0	210.0	210.9	259.5	245.4	236.9	**16,870.8**
DAY	2023	31.0	26.6	30.8	30.0	28.8	30.0	31.0	27.9	29.3	31.0	30.0	31.0	**848.9**
GAS	2023	9.7	8.3	10.5	10.6	10.9	12.8	14.2	11.5	12.6	14.0	10.1	9.9	**414.0**
H2O	2023	421.1	350.7	418.3	453.9	400.0	392.5	419.1	399.0	379.1	408.0	419.2	417.8	**11,346.6**
OIL	2023	365.0	288.9	374.8	348.5	331.3	349.2	374.9	301.4	323.9	332.3	266.6	273.5	**14,231.2**

Licence **11510** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,066.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,066.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,066.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.6**

Licence **11512** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.8	30.4	29.3	31.0	31.0	29.3	30.3	0.0	0.0	**1,407.0**
GAS	2025	0.6	0.6	0.6	0.5	0.6	0.4	0.3	0.5	0.5	0.6	0.0	0.0	**32.7**
H2O	2025	548.8	572.2	605.6	564.6	584.7	562.9	607.1	628.3	594.0	631.3	0.0	0.0	**19,033.6**
OIL	2025	64.0	50.2	58.9	54.9	61.7	48.8	45.6	46.7	42.0	43.7	0.0	0.0	**4,386.9**
DAY	2024	31.0	28.5	31.0	30.0	29.8	28.5	30.9	28.7	29.9	30.8	30.0	31.0	**1,106.9**
GAS	2024	1.2	0.3	0.5	0.5	0.3	0.3	0.3	0.5	0.6	0.6	0.6	0.6	**27.5**
H2O	2024	511.5	370.9	468.1	536.5	496.5	432.9	513.2	588.7	547.8	633.1	581.9	623.2	**13,134.1**
OIL	2024	118.6	47.2	59.4	60.2	46.8	36.3	44.8	58.6	64.0	66.5	65.6	66.1	**3,870.4**
DAY	2023	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.5	29.5	30.8	**746.8**
GAS	2023	0.6	0.4	0.6	1.5	1.7	1.6	1.6	1.3	1.2	1.0	1.2	1.3	**21.2**
H2O	2023	160.1	284.2	480.6	390.1	372.1	430.4	425.5	465.7	469.9	354.7	484.0	523.3	**6,829.8**
OIL	2023	103.8	92.0	112.5	197.7	226.5	209.0	214.1	142.2	143.8	146.1	132.7	133.3	**3,136.3**

Licence **11513** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.6	30.0	30.9	30.0	31.0	31.0	30.0	30.3	0.0	0.0	**1,474.7**
GAS	2025	1.0	0.8	0.9	0.9	0.9	0.9	1.3	1.2	1.1	0.9	0.0	0.0	**62.6**
H2O	2025	1771.7	1877.2	1896.5	1756.5	1818.6	1760.0	1823.4	1857.8	1757.0	1833.6	0.0	0.0	**59,587.9**
OIL	2025	103.4	89.0	91.0	95.6	102.3	102.7	112.6	112.1	99.6	96.1	0.0	0.0	**8,708.3**
DAY	2024	31.0	25.5	31.0	30.0	31.0	29.5	30.9	28.0	29.8	30.8	30.0	31.0	**1,172.9**
GAS	2024	1.6	1.3	1.9	1.3	1.0	0.6	0.6	0.5	0.6	0.6	0.7	1.0	**52.7**
H2O	2024	1454.8	1217.2	1785.9	1965.4	1894.9	1667.2	1770.8	1631.9	1558.7	1947.7	1928.2	1985.1	**41,435.6**
OIL	2024	178.8	164.4	251.7	161.8	125.1	86.0	89.3	74.0	74.1	69.3	75.0	102.7	**7,703.9**
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	30.8	30.0	30.8	**814.4**
GAS	2023	0.5	0.5	0.7	3.1	3.4	3.3	2.5	1.9	1.6	1.0	1.7	1.5	**41.0**
H2O	2023	691.5	592.7	812.2	640.9	968.7	1115.3	1198.8	1228.6	1266.4	931.8	1307.4	1369.9	**20,627.8**

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Licence **11513** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	99.9	90.0	142.7	445.1	515.1	462.2	345.3	259.0	216.0	230.6	185.5	181.9	**6,251.7**

Licence **11514** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	29.9	31.0	31.0	30.0	30.2	0.0	0.0	**1,490.0**
GAS	2025	3.1	2.4	2.6	2.7	2.5	2.4	2.5	2.5	2.4	2.4	0.0	0.0	**109.1**
H2O	2025	493.1	532.6	565.3	542.7	549.1	546.9	578.0	602.3	588.0	606.5	0.0	0.0	**16,501.2**
OIL	2025	320.7	272.4	303.9	291.9	278.6	253.8	254.9	247.0	221.4	220.1	0.0	0.0	**13,982.0**
DAY	2024	31.0	29.0	31.0	30.0	30.3	30.0	30.9	28.7	29.8	31.0	30.0	31.0	**1,187.5**
GAS	2024	2.8	2.3	2.5	2.1	2.3	3.0	3.1	3.1	3.3	3.4	3.6	3.4	**83.6**
H2O	2024	423.7	443.9	520.0	617.2	561.2	450.6	485.3	464.2	436.2	510.5	487.3	544.8	**10,896.7**
OIL	2024	322.5	288.7	307.0	277.6	295.5	351.7	356.3	331.6	339.2	359.2	363.2	341.6	**11,317.3**
DAY	2023	23.0	27.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**824.8**
GAS	2023	0.8	0.8	1.1	1.2	1.7	2.1	2.2	3.3	3.0	1.0	2.7	2.8	**48.7**
H2O	2023	107.6	126.3	167.2	179.5	252.7	380.8	375.6	425.5	382.6	284.7	424.8	428.0	**4,951.8**
OIL	2023	127.1	152.4	208.7	193.6	259.7	311.5	319.4	397.6	380.3	358.0	318.3	332.7	**7,383.2**

Licence **11515** Well Name **Virden Roselea Unit No. 5 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,480.6**
GAS	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.0	0.0	**12.8**
H2O	2025	23.8	25.4	27.0	26.2	26.8	25.9	29.0	29.7	27.4	31.0	0.0	0.0	**1,347.5**
OIL	2025	15.5	13.5	14.9	14.1	14.8	14.4	15.8	16.0	14.2	15.1	0.0	0.0	**1,448.3**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.9	28.0	30.0	31.0	30.0	31.0	**1,176.7**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	**10.6**
H2O	2024	14.2	31.8	33.5	36.2	32.3	26.2	28.7	26.6	24.9	28.4	27.2	28.6	**1,075.3**
OIL	2024	24.1	13.4	14.8	13.3	13.7	13.1	14.0	12.7	13.3	13.6	15.8	16.0	**1,300.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**814.8**
GAS	2023	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	1.0	0.3	0.3	**9.0**
H2O	2023	32.9	29.2	12.5	9.6	10.2	11.1	10.8	10.9	11.2	8.6	11.9	12.5	**736.7**
OIL	2023	55.8	51.1	33.6	26.1	28.5	27.8	29.2	29.6	30.2	28.8	25.0	26.5	**1,122.2**

Licence **11516** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.5	31.0	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**1,505.5**
GAS	2025	5.1	2.3	2.3	6.0	4.7	5.3	6.4	6.7	4.4	3.6	0.0	0.0	**521.7**
H2O	2025	263.3	297.8	340.3	252.5	285.0	255.8	313.9	334.5	263.1	282.1	0.0	0.0	**10,234.2**
OIL	2025	88.0	42.3	46.9	116.2	91.6	106.9	121.2	120.7	78.1	73.8	0.0	0.0	**12,755.4**
DAY	2024	30.5	29.0	30.8	30.0	31.0	24.2	30.9	31.0	30.0	31.0	28.9	30.6	**1,202.9**
GAS	2024	8.7	6.6	4.5	5.4	5.1	3.1	3.6	1.7	5.6	6.0	5.8	6.1	**474.9**
H2O	2024	237.8	214.2	216.1	201.3	186.3	155.0	184.3	210.0	184.2	209.2	247.9	197.9	**7,345.9**
OIL	2024	182.4	129.7	92.2	106.4	100.9	67.2	67.9	31.9	104.3	112.0	108.5	112.4	**11,869.7**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.8	31.0	29.9	30.3	30.0	30.8	**845.0**
GAS	2023	11.1	11.1	11.2	11.0	11.8	11.7	12.8	9.8	7.0	7.2	7.3	8.5	**412.7**
H2O	2023	244.0	246.6	218.9	198.6	211.9	208.3	198.7	246.4	275.0	235.3	299.3	271.8	**4,901.7**
OIL	2023	292.7	291.4	287.1	278.6	283.6	263.9	285.1	217.6	128.2	137.4	139.6	178.3	**10,653.9**

Licence **11517** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **11517** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	29.9	30.3	30.0	30.4	30.5	29.8	30.7	0.0	0.0	**1,514.0**
GAS	2025	4.9	4.3	8.7	7.5	8.1	6.5	5.9	5.7	7.4	7.4	0.0	0.0	**544.6**
H2O	2025	69.0	69.3	80.4	50.1	33.1	67.0	132.6	259.6	527.1	475.7	0.0	0.0	**15,048.8**
OIL	2025	117.7	106.4	205.7	171.9	189.7	151.9	138.2	138.1	165.8	197.4	0.0	0.0	**12,881.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	27.9	30.9	30.7	29.8	31.0	30.0	30.9	**1,213.4**
GAS	2024	7.0	6.7	6.7	5.9	6.0	5.5	5.4	5.3	5.6	4.6	4.7	5.1	**478.2**
H2O	2024	89.3	70.7	78.7	96.7	82.4	67.6	81.4	81.3	82.3	95.9	73.5	71.1	**13,284.9**
OIL	2024	166.0	155.3	163.9	146.1	151.1	136.2	142.1	131.3	126.3	110.1	113.3	120.4	**11,298.2**
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	30.7	30.0	30.4	30.0	30.7	**850.6**
GAS	2023	9.1	6.7	8.2	8.0	8.3	8.1	8.1	8.1	7.6	8.0	8.1	6.7	**409.7**
H2O	2023	154.9	111.3	127.1	118.2	118.0	91.3	98.4	89.7	96.2	100.2	81.7	93.2	**12,314.0**
OIL	2023	244.7	167.6	212.0	203.2	199.0	188.3	186.4	185.6	176.5	178.3	177.6	160.4	**9,636.1**

Licence **11518** Well Name **Virden Roselea Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**1,462.5**
H2O	2025	27.7	32.5	34.6	35.6	36.6	35.6	37.0	37.9	36.7	39.0	0.0	0.0	**2,764.4**
OIL	2025	3.7	3.5	3.7	4.0	4.3	4.0	4.2	4.3	3.8	4.0	0.0	0.0	**918.4**
DAY	2024	30.0	29.0	31.0	30.0	30.3	29.8	30.9	28.7	30.0	31.0	30.0	31.0	**1,161.8**
H2O	2024	37.5	35.8	39.6	44.1	39.4	32.4	34.2	31.6	29.7	34.6	32.9	35.1	**2,411.2**
OIL	2024	3.2	3.3	3.5	3.4	3.3	3.5	3.8	3.5	3.6	3.7	3.8	3.9	**878.9**
DAY	2023	19.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**800.1**
H2O	2023	16.9	24.2	36.2	36.4	35.6	39.9	41.9	36.0	37.0	26.8	37.1	38.9	**1,984.3**
OIL	2023	1.9	2.3	4.4	4.0	4.6	4.8	5.5	4.8	4.8	4.4	4.0	4.2	**836.4**

Licence **11519** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.0	0.0	11.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**1,112.5**
GAS	2025	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.3**
H2O	2025	185.7	0.0	775.9	2243.0	2393.1	2338.7	1256.8	0.0	0.0	0.0	0.0	0.0	**40,002.2**
OIL	2025	145.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,178.1**
DAY	2024	31.0	29.0	31.0	30.0	30.5	28.7	31.0	31.0	30.0	31.0	30.0	31.0	**969.5**
GAS	2024	3.1	2.8	2.9	2.7	3.0	2.6	2.9	2.9	2.7	3.0	3.0	3.1	**105.8**
H2O	2024	196.8	185.2	192.2	192.8	208.6	191.5	221.5	226.4	215.3	228.2	222.5	226.1	**30,809.0**
OIL	2024	182.4	171.5	176.0	164.0	171.2	155.3	170.4	170.3	166.6	170.6	171.3	181.0	**6,033.0**
DAY	2023	31.0	28.0	20.0	26.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**605.3**
GAS	2023	1.6	0.0	0.0	3.1	3.1	3.1	3.4	3.3	2.6	3.1	3.2	3.3	**71.1**
H2O	2023	1604.6	1769.9	1317.3	363.7	158.7	159.6	148.0	171.0	150.0	173.4	181.0	183.7	**28,301.9**
OIL	2023	90.0	3.8	1.8	193.4	193.9	221.5	225.5	196.3	160.5	194.2	195.0	184.2	**3,982.4**

Licence **11520** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	30.0	31.0	30.5	30.0	30.8	0.0	0.0	**1,478.6**
GAS	2025	1.3	1.0	1.0	0.9	1.1	1.2	1.3	1.2	1.2	1.3	0.0	0.0	**62.5**
H2O	2025	450.4	475.7	502.2	479.3	494.7	484.9	486.9	483.6	488.0	519.6	0.0	0.0	**19,231.5**
OIL	2025	119.5	106.4	121.2	109.4	116.0	112.7	112.9	109.9	102.9	106.1	0.0	0.0	**8,450.5**
DAY	2024	31.0	29.0	31.0	30.0	30.3	29.1	30.9	28.7	30.0	31.0	30.0	31.0	**1,175.4**
GAS	2024	1.6	1.5	1.6	1.5	1.3	0.9	1.0	0.9	1.0	1.0	1.2	1.3	**51.0**

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Licence **11520** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	557.4	497.9	538.5	600.5	563.0	496.0	419.2	325.9	366.7	510.2	481.2	514.4	**14,366.2**
OIL	2024	184.3	186.2	204.6	196.0	160.4	97.4	102.8	94.1	99.8	110.9	116.8	118.8	**7,333.5**
DAY	2023	19.0	27.0	31.0	29.3	31.0	28.3	31.0	31.0	30.0	31.0	30.0	30.8	**813.4**
GAS	2023	0.3	0.5	0.6	0.8	1.3	1.4	1.6	1.6	1.5	1.0	1.8	1.9	**36.2**
H2O	2023	130.7	207.2	234.6	307.2	433.4	461.9	551.3	479.8	492.9	388.3	518.2	530.7	**8,495.3**
OIL	2023	62.5	91.8	135.1	138.2	195.3	193.1	209.6	219.7	225.0	210.2	194.0	207.6	**5,661.4**

Licence **11521** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.5	30.0	31.0	30.0	16.5	31.0	30.0	31.0	0.0	0.0	**1,299.4**
GAS	2025	1.0	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.2	0.0	0.0	**28.3**
H2O	2025	805.2	819.1	764.0	973.2	886.1	934.6	528.7	885.5	1199.0	1715.5	0.0	0.0	**44,430.3**
OIL	2025	26.4	20.7	11.7	8.8	12.8	16.7	12.2	16.1	18.9	18.2	0.0	0.0	**1,721.3**
DAY	2024	30.5	29.0	31.0	30.0	30.0	30.0	30.4	30.4	30.0	31.0	29.5	31.0	**1,010.4**
GAS	2024	1.2	0.9	0.7	0.0	1.1	0.9	0.9	0.9	0.4	0.9	0.6	0.6	**24.5**
H2O	2024	826.1	829.7	854.3	993.7	743.7	720.2	723.8	636.1	760.5	829.6	741.6	868.8	**34,919.4**
OIL	2024	63.7	45.4	39.0	7.0	61.9	52.5	51.8	50.6	15.6	41.1	31.5	32.8	**1,558.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**647.6**
GAS	2023	0.2	0.4	0.6	0.4	0.3	0.2	0.6	1.0	0.4	0.5	0.9	1.0	**15.4**
H2O	2023	822.8	1218.6	1375.9	1138.5	1125.3	876.6	1049.8	1194.6	798.6	912.5	863.5	943.8	**25,391.3**
OIL	2023	23.0	29.2	47.5	31.2	25.1	20.8	36.7	52.6	27.5	30.8	47.1	51.6	**1,065.9**

Licence **11522** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	28.8	30.8	30.0	25.5	0.0	0.0	6.8	0.0	0.0	**1,228.5**
GAS	2025	6.0	4.8	6.4	4.7	4.5	4.7	3.0	0.0	0.0	0.8	0.0	0.0	**372.8**
H2O	2025	3884.6	3882.5	4055.0	4100.6	4515.1	4213.5	3620.5	0.0	0.0	964.9	0.0	0.0	**96,912.0**
OIL	2025	141.8	117.8	150.0	108.0	104.3	114.5	71.8	0.0	0.0	19.6	0.0	0.0	**9,121.5**
DAY	2024	27.6	29.0	31.0	30.0	30.6	24.9	30.2	30.1	29.8	30.0	30.0	30.4	**1,016.8**
GAS	2024	4.5	3.1	3.9	3.2	3.1	2.5	5.9	6.5	7.0	5.6	5.2	5.1	**337.9**
H2O	2024	1806.7	1947.4	2123.0	2073.3	2138.1	1771.8	3141.8	3780.1	3936.0	3811.9	3819.8	3755.7	**67,675.3**
OIL	2024	107.7	69.9	98.9	84.6	75.2	57.6	156.7	164.9	162.8	135.8	120.6	121.4	**8,293.7**
DAY	2023	0.0	0.0	27.7	29.8	31.0	25.8	23.0	31.0	30.0	28.4	27.2	30.4	**663.2**
GAS	2023	0.0	0.0	4.9	5.6	4.4	5.0	4.6	4.6	4.6	5.5	5.8	6.0	**282.3**
H2O	2023	0.0	0.0	876.4	1438.3	1452.0	919.5	839.2	1794.2	2010.6	1933.6	1860.5	2028.7	**33,569.7**
OIL	2023	0.0	0.0	125.0	141.6	110.8	116.8	101.6	105.7	103.4	125.1	128.8	149.8	**6,937.6**

Licence **11523** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	29.6	27.9	31.0	29.4	30.9	0.0	0.0	**1,461.4**
GAS	2025	2.2	1.6	1.9	2.0	2.1	0.7	1.1	1.5	1.0	1.4	0.0	0.0	**189.7**
H2O	2025	1011.9	872.9	873.4	800.3	951.2	1031.2	1025.0	1198.6	1187.0	1255.5	0.0	0.0	**56,724.1**
OIL	2025	46.7	36.8	47.0	43.3	45.9	19.6	28.6	35.4	23.3	32.9	0.0	0.0	**4,974.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	25.8	26.3	29.8	30.0	31.0	29.4	30.6	**1,162.2**
GAS	2024	1.4	1.7	1.9	2.4	2.5	1.7	0.6	0.8	0.5	1.1	1.8	2.0	**174.2**
H2O	2024	748.2	662.1	717.2	661.9	617.8	578.9	804.5	910.4	959.2	974.6	829.3	862.2	**46,517.1**
OIL	2024	39.6	43.2	46.1	60.6	63.2	45.6	15.1	18.6	11.5	25.9	39.1	43.2	**4,614.8**
DAY	2023	27.5	0.0	17.8	30.0	29.3	21.8	31.0	31.0	29.9	30.8	30.0	30.8	**807.5**

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Licence **11523** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	2.6	0.0	0.6	1.9	2.4	1.8	2.8	2.7	1.7	1.6	1.5	1.4	**155.8**
H2O	2023	1866.3	0.0	1114.4	1746.8	1659.9	1228.0	1620.2	1684.4	1021.8	923.2	762.2	785.6	**37,190.8**
OIL	2023	68.7	0.0	13.2	45.7	59.8	43.5	65.0	63.0	39.5	36.3	37.5	39.5	**4,163.1**

Licence **11524** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	6.0	31.0	29.0	26.0	28.0	20.0	19.0	13.0	16.0	0.0	0.0	**1,419.4**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.4	0.3	0.3	0.3	0.4	0.0	0.0	**7.2**
H2O	2025	53.7	17.3	51.7	36.9	34.2	176.3	227.1	234.1	156.5	195.9	0.0	0.0	**9,103.8**
OIL	2025	5.3	1.7	16.3	11.7	5.7	61.7	49.9	51.4	46.5	58.1	0.0	0.0	**3,860.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.4	**1,205.4**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.4**
H2O	2024	139.5	93.8	114.9	113.2	110.3	113.8	88.1	67.1	58.4	56.4	51.2	28.7	**7,920.1**
OIL	2024	37.1	50.4	28.7	11.3	13.3	11.2	9.7	18.7	17.5	5.6	5.0	2.8	**3,552.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
GAS	2023	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.2**
H2O	2023	268.1	238.4	257.1	211.0	247.5	216.3	199.2	174.2	182.4	172.2	140.3	147.3	**6,884.7**
OIL	2023	126.1	112.2	122.6	111.1	116.3	97.0	87.1	87.1	44.4	43.2	49.3	79.3	**3,341.2**

Licence **11525** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,445.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.3	0.4	0.0	0.0	**26.0**
H2O	2025	61.1	51.6	56.5	56.0	51.3	102.0	195.1	197.9	138.5	59.9	0.0	0.0	**4,393.1**
OIL	2025	62.7	35.6	27.6	22.5	26.8	46.0	87.1	83.4	60.5	41.5	0.0	0.0	**3,757.0**
DAY	2024	30.2	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	28.9	23.0	31.0	**1,144.1**
GAS	2024	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.7	0.3	0.4	**22.3**
H2O	2024	62.5	55.3	55.4	52.5	52.0	52.4	50.5	45.3	47.5	47.3	40.1	59.0	**3,423.2**
OIL	2024	61.5	60.5	60.6	52.4	53.3	55.8	58.2	55.6	57.4	66.6	39.4	55.3	**3,263.3**
DAY	2023	30.9	28.0	31.0	30.0	31.0	28.8	30.8	31.0	30.0	30.5	30.0	31.0	**789.1**
GAS	2023	0.5	0.5	0.6	0.5	0.4	0.6	0.6	0.4	0.3	0.6	0.7	0.5	**18.0**
H2O	2023	81.0	67.7	68.8	63.2	62.9	56.2	100.2	95.9	87.2	64.7	58.9	63.0	**2,803.4**
OIL	2023	85.6	69.0	67.6	67.4	60.7	60.7	71.2	48.9	38.6	63.8	63.5	65.6	**2,586.7**

Licence **11526** Well Name **Daly Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	27.9	31.0	29.0	30.9	0.0	0.0	**1,389.5**
GAS	2025	8.6	7.4	8.3	7.0	3.9	2.1	2.0	1.8	1.7	1.5	0.0	0.0	**342.0**
H2O	2025	1385.7	1156.7	1227.3	1117.8	1731.4	2050.9	2008.0	2323.9	2261.3	2420.0	0.0	0.0	**62,390.9**
OIL	2025	195.4	169.5	194.9	171.7	87.0	51.1	47.9	41.1	39.7	41.3	0.0	0.0	**8,622.3**
DAY	2024	28.0	16.0	30.8	27.0	0.0	19.8	30.9	31.0	30.0	31.0	29.4	30.6	**1,090.2**
GAS	2024	1.9	1.2	2.2	1.6	0.0	4.4	8.1	8.7	8.1	7.0	8.2	9.6	**297.7**
H2O	2024	1572.7	915.9	1925.2	2156.9	0.0	1308.5	2053.1	2085.1	2030.0	1646.0	1426.7	1322.5	**44,707.9**
OIL	2024	48.3	28.9	54.2	41.4	0.0	113.8	187.2	189.7	185.0	159.5	189.6	222.0	**7,582.7**
DAY	2023	28.8	26.6	0.0	0.0	28.6	29.6	31.0	30.8	29.9	30.8	29.2	25.8	**785.7**
GAS	2023	1.1	1.0	0.0	0.0	4.6	5.7	6.3	5.9	11.0	13.4	6.4	2.1	**236.7**
H2O	2023	900.4	798.0	0.0	0.0	1741.5	2040.2	1983.8	2045.7	1868.2	1877.4	2073.4	1897.5	**26,265.3**
OIL	2023	30.4	28.2	0.0	0.0	111.3	130.5	143.6	138.1	257.3	310.8	151.9	55.9	**6,163.1**

Manitoba Production
2023 To 2025

Licence **11527** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.7	27.5	31.0	28.0	28.8	27.0	26.0	31.0	28.0	31.0	0.0	0.0	**1,493.3**
GAS	2025	0.5	0.5	0.9	1.0	0.8	0.5	0.5	0.5	0.3	0.3	0.0	0.0	**52.9**
H2O	2025	553.9	527.5	498.7	397.1	417.6	410.8	398.2	454.6	365.6	380.2	0.0	0.0	**23,505.1**
OIL	2025	66.3	61.3	98.0	104.4	78.4	52.5	46.1	47.6	29.8	37.4	0.0	0.0	**6,733.6**
DAY	2024	30.7	28.3	31.0	30.0	27.8	28.8	29.0	31.0	30.0	31.0	30.0	23.3	**1,208.3**
GAS	2024	1.2	1.2	1.3	1.5	1.3	0.6	0.5	0.7	0.8	1.0	1.0	0.5	**47.1**
H2O	2024	569.2	558.0	592.1	571.8	527.6	533.8	593.3	610.6	470.2	471.7	446.6	434.0	**19,100.9**
OIL	2024	122.2	113.3	130.4	118.4	107.7	101.6	83.4	79.9	74.9	81.7	80.3	61.9	**6,111.8**
DAY	2023	30.7	28.0	30.3	30.0	30.5	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**857.4**
GAS	2023	0.7	0.7	0.7	0.7	0.3	0.6	0.8	0.9	1.4	1.3	1.3	1.2	**35.5**
H2O	2023	358.8	342.2	453.9	490.8	549.4	608.8	759.9	823.0	768.5	824.8	650.3	568.7	**12,722.0**
OIL	2023	113.1	98.9	83.4	88.8	56.3	91.5	112.1	119.7	132.4	118.1	119.8	126.2	**4,956.1**

Licence **11528** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	4.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.8**
GAS	2025	1.3	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.4**
H2O	2025	1408.0	1342.2	189.9	0.0	0.0	47.6	0.0	0.0	0.0	0.0	0.0	0.0	**42,830.5**
OIL	2025	32.3	26.7	3.6	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.6**
DAY	2024	31.0	29.0	31.0	29.8	30.6	25.4	16.6	0.0	4.7	31.0	30.0	30.9	**1,057.0**
GAS	2024	2.1	1.9	2.0	1.8	1.3	1.0	0.7	0.0	0.2	0.4	0.6	1.4	**158.7**
H2O	2024	1354.0	1309.2	1359.1	1299.2	1141.5	914.3	729.0	0.0	208.9	1404.3	1383.7	1411.1	**39,842.8**
OIL	2024	44.8	41.1	43.9	41.4	35.3	28.9	15.4	0.0	4.2	7.6	14.7	35.1	**3,769.1**
DAY	2023	31.0	25.8	30.1	29.8	30.8	30.0	30.4	27.7	30.0	30.4	30.0	30.7	**767.0**
GAS	2023	6.0	9.9	10.8	9.7	9.5	9.5	9.7	9.0	7.1	5.2	4.9	2.1	**145.3**
H2O	2023	957.2	826.5	943.6	952.6	997.7	975.7	1037.4	900.9	1213.2	1304.6	1303.0	1322.6	**27,328.5**
OIL	2023	160.0	244.7	277.2	247.1	233.3	226.1	224.9	206.3	161.4	114.5	106.9	50.5	**3,456.7**

Licence **11529** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.8	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.0**
GAS	2025	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
H2O	2025	1456.8	1084.1	0.0	0.0	0.0	48.8	0.0	0.0	0.0	0.0	0.0	0.0	**42,873.0**
OIL	2025	22.5	15.2	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.7**
DAY	2024	31.0	29.0	22.4	19.0	30.6	25.4	11.0	0.0	3.7	31.0	30.0	30.9	**916.2**
GAS	2024	0.5	0.7	0.2	0.2	0.3	0.5	0.2	0.0	0.1	0.6	0.6	0.9	**120.1**
H2O	2024	1364.0	1303.3	999.9	846.5	1398.5	1138.6	488.1	0.0	162.3	1474.1	1472.8	1480.9	**40,283.3**
OIL	2024	10.0	11.8	5.0	3.8	6.1	12.4	5.5	0.0	1.9	15.7	17.7	23.7	**2,828.3**
DAY	2023	22.8	25.8	30.5	29.8	30.8	28.2	30.9	30.0	30.0	30.4	30.0	30.7	**652.2**
GAS	2023	2.4	2.9	3.0	2.6	2.6	1.7	2.0	1.9	1.7	1.6	1.6	0.1	**115.3**
H2O	2023	1009.4	1132.6	1334.6	1321.3	1364.2	1357.8	1562.9	1447.8	1420.2	1401.2	1399.4	1402.5	**28,154.3**
OIL	2023	67.4	74.2	80.4	67.8	66.6	41.1	44.2	43.3	39.9	39.8	39.3	5.4	**2,714.7**

Licence **11530** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.0**

Manitoba Production
2023 To 2025

Licence **11530** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.0**
DAY	2023	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	2.2	30.4	30.0	15.0	**285.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	4.4	1.0	0.1	**54.9**
H2O	2023	0.0	563.8	0.0	0.0	0.0	0.0	0.0	0.0	152.7	1356.9	1432.0	686.6	**11,811.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	98.6	23.1	3.1	**1,298.0**

Licence **11531** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	31.0	30.0	31.0	30.7	29.0	30.2	0.0	0.0	**1,463.6**
GAS	2025	6.6	5.3	4.9	4.4	5.9	6.6	6.4	5.9	4.5	5.0	0.0	0.0	**1,628.5**
H2O	2025	215.8	208.2	221.0	223.2	229.2	218.2	220.4	209.2	158.8	156.9	0.0	0.0	**12,798.9**
OIL	2025	71.1	59.8	52.0	49.7	64.3	72.2	72.2	65.7	53.3	55.7	0.0	0.0	**16,925.4**
DAY	2024	31.0	28.5	30.8	29.9	30.6	29.5	31.0	29.8	30.0	30.2	29.5	31.0	**1,162.8**
GAS	2024	20.5	19.2	16.8	11.5	11.9	9.4	8.1	6.5	5.9	5.4	5.5	8.2	**1,573.0**
H2O	2024	290.5	250.1	331.1	310.0	304.5	250.6	227.6	160.3	145.7	139.0	171.5	268.7	**10,738.0**
OIL	2024	207.4	189.5	173.2	132.5	128.6	104.6	85.0	67.2	64.1	60.3	59.0	84.9	**16,309.4**
DAY	2023	30.4	25.3	31.0	30.0	31.0	21.9	31.0	28.4	28.5	30.6	28.3	29.1	**801.0**
GAS	2023	60.5	44.1	50.3	52.0	35.5	21.8	32.4	29.0	31.6	30.2	21.8	21.8	**1,444.1**
H2O	2023	502.7	446.9	483.3	364.1	423.2	320.9	492.9	456.8	358.5	247.5	305.9	315.4	**7,888.4**
OIL	2023	661.6	476.6	575.7	547.1	384.7	259.8	349.4	309.1	311.7	328.5	233.2	229.9	**14,953.1**

Licence **11532** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	29.7	28.3	30.8	0.0	0.0	**1,466.9**
GAS	2025	22.9	22.0	19.6	10.9	9.9	7.1	6.9	6.2	7.1	8.1	0.0	0.0	**2,085.2**
H2O	2025	146.5	147.2	139.3	100.1	110.0	118.3	121.8	107.2	123.1	126.9	0.0	0.0	**8,294.3**
OIL	2025	247.2	249.1	213.1	123.5	108.9	79.1	79.3	67.0	82.7	90.1	0.0	0.0	**20,900.8**
DAY	2024	30.0	27.5	30.1	29.3	30.6	29.5	31.0	29.8	30.0	29.5	29.5	31.0	**1,166.2**
GAS	2024	16.8	15.7	30.3	26.2	31.3	25.6	23.8	23.0	22.1	20.2	19.8	22.6	**1,964.5**
H2O	2024	200.0	172.8	222.9	214.8	228.6	196.5	176.6	164.5	172.2	156.8	160.4	162.3	**7,053.9**
OIL	2024	169.3	153.8	312.3	300.6	337.9	287.4	255.6	244.4	242.0	217.3	212.2	238.4	**19,560.8**
DAY	2023	30.4	25.3	30.3	30.0	31.0	26.0	31.0	28.4	28.5	30.6	27.3	29.1	**808.4**
GAS	2023	59.9	44.0	37.8	35.0	36.2	29.0	29.6	26.3	25.8	27.1	25.9	16.3	**1,687.1**
H2O	2023	265.2	235.2	259.9	261.5	224.0	181.2	190.9	176.4	163.0	191.3	153.0	155.7	**4,825.5**
OIL	2023	655.2	475.2	434.0	367.1	390.5	344.9	321.0	282.1	254.7	296.6	279.5	173.2	**16,589.6**

Licence **11533** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.3	24.0	30.8	29.8	31.0	30.0	29.8	30.7	29.5	30.5	0.0	0.0	**1,495.5**
GAS	2025	0.1	0.1	0.2	0.2	0.2	0.3	1.2	0.8	1.0	1.0	0.0	0.0	**30.6**
H2O	2025	317.9	309.7	379.5	361.7	381.3	338.1	357.4	352.1	299.9	291.8	0.0	0.0	**15,103.1**
OIL	2025	35.0	35.4	40.9	37.2	44.7	56.3	57.4	46.0	52.5	62.5	0.0	0.0	**6,188.4**
DAY	2024	31.0	28.7	30.5	30.0	29.2	29.3	30.5	30.7	30.0	30.0	28.4	30.0	**1,205.1**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	**25.5**
H2O	2024	456.2	319.7	362.8	341.1	295.8	315.4	320.8	351.7	359.6	373.9	346.9	378.3	**11,713.7**
OIL	2024	43.1	41.3	51.2	59.3	51.5	51.5	52.7	52.5	51.9	48.2	41.8	42.3	**5,720.5**

Manitoba Production
2023 To 2025

Licence **11533** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.0	29.2	31.0	29.8	30.5	28.0	29.8	30.3	27.7	31.0	**846.8**
GAS	2023	0.6	0.6	0.6	0.7	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	**22.2**
H2O	2023	334.3	299.5	293.7	292.5	335.1	307.7	329.0	394.3	413.4	367.9	353.1	435.8	**7,491.5**
OIL	2023	136.9	123.5	145.9	133.6	151.2	126.5	117.9	49.7	53.6	49.8	47.2	51.9	**5,133.2**

Licence **11534** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	0.0	0.0	**1,334.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.3**
WIN	2025	738.0	731.7	883.8	803.5	746.0	616.0	612.9	518.2	496.4	544.5	0.0	0.0	**16,434.1**
DAY	2024	11.0	13.0	31.0	30.0	31.0	21.0	5.0	24.0	30.0	31.0	30.0	31.0	**1,035.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.3**
WIN	2024	317.1	277.0	944.2	1156.1	1192.9	776.7	162.4	922.7	622.8	554.2	557.7	582.0	**9,743.1**
DAY	2023	30.9	27.0	31.0	30.0	30.5	25.0	0.0	0.0	1.0	31.0	30.0	31.0	**747.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2023	39.2	36.6	40.1	42.1	47.5	34.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.7**
OIL	2023	32.2	32.4	34.7	35.2	33.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.3**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	244.7	559.9	862.7	**1,677.3**

Licence **11538** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	31.0	30.0	29.3	30.8	0.0	0.0	**1,468.5**
GAS	2025	2.8	2.2	2.4	2.4	2.5	2.3	2.2	2.1	2.1	2.4	0.0	0.0	**132.4**
H2O	2025	732.6	753.5	802.3	778.2	791.4	761.5	775.3	770.5	753.0	821.3	0.0	0.0	**26,043.2**
OIL	2025	280.4	245.1	270.1	254.2	270.7	260.2	231.7	225.2	212.3	213.2	0.0	0.0	**18,300.2**
DAY	2024	31.0	29.0	31.0	30.0	30.3	29.5	30.9	28.4	30.0	31.0	30.0	19.0	**1,166.6**
GAS	2024	3.7	3.5	3.7	3.2	2.6	2.1	2.2	2.2	2.4	2.8	2.4	1.5	**109.0**
H2O	2024	653.5	618.0	684.8	814.9	856.2	763.6	798.4	706.0	672.6	789.4	739.4	487.4	**18,303.6**
OIL	2024	421.8	406.0	442.0	392.7	309.8	267.3	286.9	269.9	278.3	288.9	265.9	166.4	**15,837.1**
DAY	2023	17.8	27.0	31.0	30.0	31.0	29.3	30.2	31.0	30.0	31.0	30.0	30.8	**816.5**
GAS	2023	1.1	2.0	2.2	2.1	2.4	2.9	3.0	2.8	2.3	1.0	3.2	3.4	**76.7**
H2O	2023	171.4	320.6	308.8	293.1	531.6	572.7	635.2	698.9	645.9	496.7	649.5	655.2	**9,719.4**
OIL	2023	186.4	343.4	423.6	371.5	387.4	418.7	397.7	369.7	315.5	348.1	349.9	393.4	**12,041.2**

Licence **11539** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	26.7	30.8	28.9	29.3	29.7	30.5	30.5	30.0	29.9	0.0	0.0	**1,475.9**
GAS	2025	6.4	6.2	6.5	4.6	3.8	4.4	4.4	4.0	3.9	3.9	0.0	0.0	**532.5**
H2O	2025	328.8	244.4	277.8	268.9	263.1	266.3	242.4	222.4	217.9	222.3	0.0	0.0	**17,924.0**
OIL	2025	178.4	158.3	167.0	133.7	128.3	144.7	139.0	109.2	112.7	108.2	0.0	0.0	**16,871.6**
DAY	2024	27.4	26.0	31.0	29.1	29.2	29.5	26.5	31.0	29.9	30.3	29.3	31.0	**1,179.1**
GAS	2024	12.8	12.7	16.6	14.3	13.7	15.2	6.5	7.4	7.1	5.9	5.3	5.9	**484.4**
H2O	2024	118.2	112.2	123.6	113.3	122.0	112.4	300.7	378.7	347.0	328.0	307.0	328.1	**15,369.7**
OIL	2024	367.9	396.5	482.5	450.2	434.1	456.1	205.9	220.7	206.8	188.1	170.9	171.3	**15,492.1**
DAY	2023	31.0	28.0	31.0	29.9	28.8	30.0	31.0	30.9	29.9	30.0	28.0	30.7	**828.9**
GAS	2023	6.2	7.3	11.8	13.9	13.8	18.4	20.7	21.7	19.8	18.5	16.3	18.7	**361.0**

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Licence **11539** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	332.7	293.5	162.5	151.2	159.7	143.1	125.6	143.0	155.8	138.8	130.4	116.7	**12,678.5**
OIL	2023	226.7	251.7	417.3	453.6	413.3	493.4	565.6	538.9	497.7	504.9	465.2	523.6	**11,741.1**

Licence **11540** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.9	31.0	30.0	30.0	31.0	30.0	30.5	0.0	0.0	**1,484.5**
GAS	2025	9.1	8.8	9.6	8.9	7.1	7.1	7.2	7.6	7.5	7.6	0.0	0.0	**767.5**
H2O	2025	484.6	411.4	438.6	452.4	457.5	443.4	410.8	426.2	398.9	415.3	0.0	0.0	**21,727.5**
OIL	2025	241.5	220.1	241.9	229.9	233.4	237.8	239.1	226.4	210.8	206.6	0.0	0.0	**24,966.8**
DAY	2024	30.6	29.0	30.7	30.0	30.7	26.9	26.5	30.9	29.8	30.2	29.3	31.0	**1,182.5**
GAS	2024	18.4	16.7	17.8	15.0	14.2	13.5	9.4	9.0	8.6	8.8	7.9	8.3	**687.0**
H2O	2024	333.0	278.2	290.2	355.5	394.2	278.4	397.6	535.4	494.1	470.8	448.3	487.7	**17,388.4**
OIL	2024	523.9	526.8	557.9	480.0	447.8	410.2	294.7	268.3	254.7	283.8	244.3	230.8	**22,679.3**
DAY	2023	31.0	28.0	30.5	30.0	28.8	30.0	30.7	30.3	29.5	28.6	30.0	31.0	**826.9**
GAS	2023	14.2	15.1	18.5	19.2	17.3	22.1	25.0	27.3	26.4	20.6	20.7	20.2	**539.4**
H2O	2023	691.5	553.5	367.8	340.7	389.0	342.3	326.8	258.0	234.5	264.0	269.8	327.3	**12,625.0**
OIL	2023	531.6	520.5	667.8	670.1	524.7	603.8	663.5	714.4	703.9	565.5	587.8	563.7	**18,156.1**

Licence **11541** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.0	26.7	29.8	29.7	26.4	30.3	29.6	30.0	0.0	0.0	**1,431.9**
GAS	2025	4.8	4.0	4.8	5.2	6.7	9.2	6.4	10.1	10.1	9.3	0.0	0.0	**1,172.4**
H2O	2025	52.7	43.4	58.4	62.8	71.4	70.8	53.0	88.8	80.7	69.6	0.0	0.0	**5,686.8**
OIL	2025	35.8	32.5	38.3	39.5	49.4	67.8	45.6	74.0	70.4	61.7	0.0	0.0	**9,250.7**
DAY	2024	29.8	27.6	30.8	29.7	29.9	28.5	30.6	31.0	29.5	30.7	28.5	30.8	**1,140.6**
GAS	2024	12.0	28.2	25.0	17.6	14.3	11.0	11.7	11.9	10.9	10.4	8.0	7.9	**1,101.8**
H2O	2024	100.8	185.1	160.6	117.5	87.8	91.5	103.2	111.1	100.6	90.3	74.3	81.3	**5,035.2**
OIL	2024	89.6	215.4	192.3	125.2	100.9	79.4	83.6	92.0	77.5	75.3	60.1	63.5	**8,735.7**
DAY	2023	29.8	27.8	30.8	29.8	29.0	28.5	30.2	30.8	29.5	29.5	28.8	30.8	**783.2**
GAS	2023	33.4	40.2	43.3	32.9	34.6	27.4	23.7	23.2	16.8	13.2	15.0	15.0	**932.9**
H2O	2023	147.4	143.4	118.3	110.7	109.6	113.3	115.7	126.6	111.1	100.0	127.0	110.4	**3,731.1**
OIL	2023	303.8	314.6	322.8	280.2	253.0	190.9	185.2	182.8	128.1	99.6	115.7	113.5	**7,480.9**

Licence **11542** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	28.8	29.7	31.0	30.0	30.8	30.4	29.4	31.0	0.0	0.0	**1,453.2**
GAS	2025	6.7	7.8	6.1	5.2	4.8	5.1	5.6	5.2	5.2	5.6	0.0	0.0	**329.2**
H2O	2025	880.1	701.0	768.6	809.8	787.6	682.1	592.4	580.1	549.0	585.4	0.0	0.0	**50,524.3**
OIL	2025	179.2	193.2	152.3	145.7	156.6	169.3	178.8	146.0	141.3	143.9	0.0	0.0	**10,394.3**
DAY	2024	30.3	28.3	30.7	29.3	30.9	29.3	26.5	30.4	20.9	28.3	29.9	30.3	**1,153.5**
GAS	2024	9.1	6.7	7.6	6.0	6.5	6.4	5.9	5.2	3.4	4.2	5.2	6.5	**271.9**
H2O	2024	1159.9	951.8	1266.7	1209.4	1234.6	1146.5	1085.1	1335.5	895.2	1162.8	1029.0	929.4	**43,588.2**
OIL	2024	255.5	211.1	220.9	187.2	209.1	196.1	190.1	154.4	96.1	130.1	158.2	180.2	**8,788.0**
DAY	2023	31.0	28.0	29.5	29.3	28.8	29.2	31.0	30.6	28.3	30.4	30.0	31.0	**808.4**
GAS	2023	8.0	8.3	7.0	6.2	7.5	8.6	10.3	9.2	10.1	8.2	8.1	11.9	**199.2**
H2O	2023	1256.1	1181.2	1154.9	1374.0	1273.5	1200.7	1191.9	1192.9	1036.2	1257.8	1171.4	1150.2	**30,182.3**
OIL	2023	304.0	285.2	253.3	207.0	224.9	236.6	273.4	242.0	254.2	195.9	226.6	331.4	**6,599.0**

Licence **11543** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11543** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.4	29.0	29.7	29.3	28.2	29.7	30.2	27.6	30.7	0.0	0.0	**1,454.1**
GAS	2025	6.7	6.1	6.7	5.8	4.4	2.9	2.8	4.9	4.4	5.2	0.0	0.0	**572.7**
H2O	2025	553.4	450.3	476.7	530.3	501.0	424.9	354.3	362.9	331.1	374.3	0.0	0.0	**29,012.8**
OIL	2025	178.8	155.9	168.2	165.9	149.5	98.0	89.4	134.4	129.0	139.3	0.0	0.0	**18,924.4**
DAY	2024	30.3	28.8	31.0	29.8	30.7	29.8	26.5	31.0	29.9	29.6	29.3	30.5	**1,161.5**
GAS	2024	11.8	8.9	8.5	7.6	7.7	7.4	6.4	6.9	6.6	6.5	6.5	7.9	**522.8**
H2O	2024	615.8	632.6	690.6	595.4	610.9	595.7	549.9	690.5	644.0	641.2	622.9	543.8	**24,653.6**
OIL	2024	337.8	282.4	245.1	243.3	239.7	227.8	204.2	203.7	191.1	198.3	186.9	207.6	**17,516.0**
DAY	2023	28.0	28.0	29.8	29.7	28.8	29.8	30.8	30.9	29.9	30.0	29.9	30.7	**804.3**
GAS	2023	13.2	11.8	11.9	12.8	15.3	13.7	14.5	16.3	15.0	11.4	9.9	11.2	**430.1**
H2O	2023	614.5	665.2	540.9	635.6	560.6	674.4	685.4	704.2	646.4	724.2	706.0	716.0	**17,220.3**
OIL	2023	488.2	404.9	422.2	416.1	464.6	368.1	388.9	413.6	381.5	310.1	285.9	312.2	**14,748.1**

Licence **11545** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	31.0	28.5	31.0	30.3	29.5	21.5	0.0	0.0	**1,341.2**
GAS	2025	10.2	10.0	8.5	6.7	5.4	10.7	11.9	10.1	10.1	6.7	0.0	0.0	**739.3**
H2O	2025	489.7	440.3	536.5	483.1	516.5	693.5	794.3	656.1	643.9	527.6	0.0	0.0	**33,067.0**
OIL	2025	114.5	103.4	86.0	68.3	55.1	101.2	120.7	106.2	99.5	62.8	0.0	0.0	**7,642.9**
DAY	2024	29.9	28.8	27.0	29.3	29.2	27.0	30.7	30.2	30.0	30.7	30.0	31.0	**1,050.0**
GAS	2024	13.5	13.2	12.9	8.0	12.1	12.5	16.0	16.8	16.1	13.8	12.0	10.3	**649.0**
H2O	2024	982.1	904.5	928.6	711.2	747.6	655.6	752.4	760.5	683.6	570.5	535.7	553.9	**27,285.5**
OIL	2024	143.6	141.6	134.9	90.5	137.7	129.7	170.9	192.0	174.8	150.3	128.2	113.4	**6,725.2**
DAY	2023	29.5	19.4	28.4	19.0	7.5	16.0	26.4	30.6	27.5	30.5	29.8	31.0	**696.2**
GAS	2023	13.4	9.7	14.4	5.7	0.3	0.9	2.1	5.0	6.3	14.3	18.9	19.1	**491.8**
H2O	2023	763.9	492.5	677.1	510.4	215.2	465.6	825.2	1357.2	1227.0	1235.7	1192.4	1217.7	**18,499.3**
OIL	2023	155.3	109.0	175.1	61.1	3.9	9.0	20.5	46.8	57.7	145.7	199.9	205.3	**5,017.6**

Licence **11546** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,491.2**
GAS	2025	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.2	0.2	0.2	0.0	0.0	**36.8**
H2O	2025	284.8	273.4	308.3	317.9	307.3	298.4	310.4	282.7	273.3	284.9	0.0	0.0	**24,157.8**
OIL	2025	62.5	58.8	62.5	54.2	56.5	51.2	52.2	36.0	31.5	33.2	0.0	0.0	**6,669.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**1,187.2**
GAS	2024	0.4	0.4	0.6	0.6	0.7	0.7	0.6	0.5	0.5	0.5	0.4	0.5	**33.6**
H2O	2024	376.3	439.4	579.8	494.3	507.3	366.7	374.6	322.2	328.5	328.6	329.2	323.1	**21,216.4**
OIL	2024	65.5	67.3	85.2	91.3	108.1	97.6	87.8	82.2	72.1	67.6	60.1	68.9	**6,171.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.5**
GAS	2023	1.0	1.0	0.8	0.8	0.6	0.8	0.9	0.9	0.9	0.7	0.6	0.5	**27.2**
H2O	2023	351.6	335.2	422.6	390.4	360.4	377.7	325.9	417.5	490.9	638.7	404.5	372.4	**16,446.4**
OIL	2023	172.9	168.1	166.6	149.7	136.8	139.7	159.5	130.7	128.3	100.7	95.4	77.5	**5,217.5**

Licence **11547** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-28-002-29W1.02** Field Name **Pierson** Pool Name **MISSION CANYON 3B S** Field Code **7** Pool Code **42S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,465.5**
GAS	2025	0.2	0.1	0.3	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.0	0.0	**18.8**
H2O	2025	53.1	31.9	44.2	54.5	56.1	43.7	46.4	65.5	58.5	53.5	0.0	0.0	**2,011.5**

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Licence **11547** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-28-002-29W1.02** Field Name **Pierson** Pool Name **MISSION CANYON 3B S** Field Code **7** Pool Code **42S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	24.9	15.1	49.8	25.7	26.4	34.3	33.7	18.5	18.5	24.0	0.0	0.0	**3,111.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,182.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**17.0**
H2O	2024	34.5	35.6	43.5	39.5	39.5	52.1	49.0	48.0	53.1	50.9	54.0	63.8	**1,504.1**
OIL	2024	51.6	43.4	43.5	39.5	39.6	28.0	37.0	27.1	29.9	28.6	18.0	21.3	**2,840.4**
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.5**
GAS	2023	0.3	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**14.3**
H2O	2023	69.5	69.6	68.1	53.4	31.2	30.4	31.5	33.1	35.2	36.1	33.2	33.5	**940.6**
OIL	2023	43.6	24.4	23.9	35.6	57.9	54.0	56.0	53.8	50.8	49.9	49.8	50.5	**2,432.9**

Licence **11548** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	9.0	0.0	0.0	25.0	30.0	25.0	25.0	18.0	0.0	0.0	**1,266.0**
GAS	2025	0.4	0.3	0.1	0.0	0.0	0.3	0.2	0.2	0.2	0.1	0.0	0.0	**11.4**
H2O	2025	29.8	25.3	8.6	0.0	0.0	28.0	39.6	15.8	16.0	13.5	0.0	0.0	**2,492.7**
OIL	2025	55.2	47.2	15.9	0.0	0.0	52.0	26.4	35.2	24.0	18.6	0.0	0.0	**8,547.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,075.0**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.1	0.1	0.1	0.1	**9.6**
H2O	2024	107.4	89.2	107.1	42.4	47.9	63.8	67.4	54.3	47.9	52.5	28.3	26.8	**2,316.1**
OIL	2024	250.8	207.6	255.7	204.4	218.6	164.2	146.6	152.3	98.1	97.6	94.7	80.2	**8,273.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	**709.0**
GAS	2023	0.4	0.3	0.4	0.4	0.2	0.2	0.1	0.1	0.2	0.2	0.3	0.3	**7.2**
H2O	2023	56.3	13.8	29.9	34.7	197.3	259.1	35.7	0.0	126.5	190.0	153.4	113.4	**1,581.1**
OIL	2023	340.2	297.9	330.1	310.5	150.2	110.7	50.3	94.9	153.3	193.7	230.1	264.6	**6,302.5**

Licence **11549** Well Name **BCX Pierson SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,436.7**
WIN	2025	17596.0	14987.0	16374.0	16716.0	15878.0	16239.0	16737.0	18808.0	15150.0	12686.0	0.0	0.0	**562,445.6**
DAY	2024	14.4	16.4	19.7	18.0	28.0	28.9	29.5	25.3	24.4	25.2	26.1	31.0	**1,132.7**
WIN	2024	5657.1	6676.5	8943.6	7637.2	13225.5	13632.5	14261.7	11876.2	11860.0	5666.0	10973.0	17254.0	**401,274.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.5	22.3	26.9	24.3	25.8	**845.8**
WIN	2023	15188.9	12569.2	10925.7	10855.7	12178.2	12203.6	10587.8	8286.8	5744.8	7750.9	6297.2	7027.7	**273,611.3**

Licence **11550** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,272.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.2**
DAY	2024	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
H2O	2024	59.8	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,272.9**
OIL	2024	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	**2.4**
H2O	2023	113.7	92.3	108.8	97.9	92.5	83.1	84.3	85.1	72.7	69.5	77.1	67.0	**5,204.3**
OIL	2023	7.2	5.9	12.1	10.8	10.3	9.0	9.4	0.8	8.5	8.3	1.5	5.0	**493.9**

Licence **11551** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11551** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	24.0	30.6	30.0	30.4	30.0	30.5	31.0	30.0	31.0	0.0	0.0	**1,482.8**
GAS	2025	4.5	4.1	6.4	4.5	4.2	5.5	6.2	6.8	7.2	8.6	0.0	0.0	**466.9**
H2O	2025	208.6	208.1	313.3	274.0	199.5	187.2	209.9	193.1	183.0	170.9	0.0	0.0	**10,917.8**
OIL	2025	73.5	71.9	114.0	77.7	69.5	95.6	105.9	118.2	120.6	129.9	0.0	0.0	**8,918.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**1,184.8**
GAS	2024	4.2	3.7	4.3	5.4	5.2	5.4	5.1	5.2	4.8	5.2	4.8	4.8	**408.9**
H2O	2024	245.8	245.0	261.0	256.6	294.9	296.1	270.9	285.1	210.5	192.8	227.7	236.1	**8,770.2**
OIL	2024	73.6	68.5	79.1	90.1	93.5	92.6	91.5	85.9	84.9	90.7	82.1	79.7	**7,941.6**
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**822.5**
GAS	2023	6.7	5.3	6.7	7.2	7.7	7.9	10.2	10.0	10.5	11.1	8.8	8.6	**350.8**
H2O	2023	212.1	288.8	361.1	225.6	229.0	209.5	198.6	167.3	164.6	188.3	196.6	212.1	**5,747.7**
OIL	2023	155.3	127.4	156.7	149.5	151.2	142.7	183.6	170.9	165.8	184.9	148.1	149.8	**6,929.4**

Licence **11552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	0.0	26.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
GAS	2025	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**
H2O	2025	530.8	0.0	2433.1	263.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,222.0**
OIL	2025	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.6**
DAY	2024	30.8	29.0	30.3	3.5	5.0	20.0	0.0	0.0	0.0	0.0	27.9	30.9	**747.7**
GAS	2024	3.3	2.2	1.4	0.1	0.2	1.0	0.0	0.0	0.0	0.0	1.1	0.7	**133.0**
H2O	2024	1041.0	1044.1	1087.8	128.3	173.3	795.6	0.0	0.0	0.0	0.0	1040.0	1102.7	**24,994.4**
OIL	2024	61.9	45.4	30.6	3.0	4.4	18.8	0.0	0.0	0.0	0.0	20.7	9.3	**2,642.4**
DAY	2023	0.0	0.0	23.3	28.8	26.8	30.0	30.2	31.0	30.0	31.0	28.0	31.0	**570.3**
GAS	2023	0.0	0.0	1.3	1.9	1.6	2.2	3.4	3.8	3.8	4.9	7.2	5.8	**123.0**
H2O	2023	0.0	0.0	901.1	1221.1	1068.8	1134.9	1139.9	1135.4	1077.2	1178.9	1088.8	1150.6	**18,581.6**
OIL	2023	0.0	0.0	29.1	38.3	29.2	39.7	63.4	71.6	68.5	92.5	132.4	112.0	**2,448.3**

Licence **11553** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.5	30.0	30.6	29.2	30.8	30.2	29.7	30.7	0.0	0.0	**1,423.0**
GAS	2025	3.4	3.3	3.8	3.3	2.6	2.8	3.7	3.1	2.5	3.2	0.0	0.0	**368.4**
H2O	2025	26.1	21.1	24.3	28.2	41.6	49.9	89.1	59.0	58.9	27.0	0.0	0.0	**2,553.9**
OIL	2025	133.8	119.5	134.5	124.2	98.4	98.3	136.8	118.6	90.0	112.6	0.0	0.0	**13,670.3**
DAY	2024	30.8	28.8	31.0	29.8	30.8	26.8	30.8	30.3	29.8	30.5	29.8	30.8	**1,122.6**
GAS	2024	6.0	5.8	6.4	5.1	3.7	3.4	3.9	2.0	1.5	1.6	3.3	3.4	**336.7**
H2O	2024	29.4	27.4	30.7	26.7	20.1	14.2	27.7	16.5	9.1	11.6	24.8	26.8	**2,128.7**
OIL	2024	231.6	223.2	243.0	208.9	155.7	121.9	156.8	83.2	60.0	66.3	125.2	131.5	**12,503.6**
DAY	2023	30.0	27.5	15.8	29.5	30.0	29.8	30.8	30.8	29.9	30.8	30.0	30.8	**762.6**
GAS	2023	4.6	4.6	2.4	5.0	6.9	8.1	8.0	7.9	7.5	7.0	6.5	6.4	**290.6**
H2O	2023	39.1	43.3	24.4	89.5	152.0	131.7	89.3	77.9	68.2	49.9	39.1	33.7	**1,863.7**
OIL	2023	190.4	182.9	102.7	197.7	257.9	287.1	278.7	265.9	246.0	257.3	258.8	249.2	**10,696.3**

Licence **11554** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	28.0	31.0	30.8	29.9	31.0	0.0	0.0	**1,404.3**
GAS	2025	0.6	0.6	1.0	0.9	1.0	0.9	1.0	1.1	1.0	1.1	0.0	0.0	**16.5**
H2O	2025	68.7	60.1	45.2	46.2	48.3	42.1	86.1	76.7	65.7	61.5	0.0	0.0	**9,169.3**

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Licence **11554** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	63.2	62.0	89.5	89.0	85.8	77.5	83.6	81.7	76.8	77.7	0.0	0.0	**5,534.5**
DAY	2024	31.0	29.0	30.8	29.8	31.0	30.0	30.8	30.9	29.8	30.8	29.8	27.8	**1,103.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	1.3	1.0	1.0	1.0	1.3	0.9	0.8	**7.3**
H2O	2024	155.9	155.6	157.5	154.9	114.9	115.3	123.9	129.1	105.2	102.2	97.4	75.1	**8,568.7**
OIL	2024	106.9	95.3	80.9	73.6	112.0	110.8	91.5	94.0	93.2	100.2	82.1	68.8	**4,747.7**
DAY	2023	30.8	28.0	30.8	29.2	30.3	28.8	30.4	31.0	29.8	30.8	30.0	31.0	**741.5**
H2O	2023	237.2	223.9	220.9	232.4	201.5	164.1	248.2	146.7	146.2	144.5	150.9	151.2	**7,081.7**
OIL	2023	93.1	78.9	82.2	53.2	39.3	37.6	41.6	171.9	115.6	112.9	87.3	92.1	**3,638.4**

UWI **106.01-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
GAS	2024	1.3	1.1	0.9	1.0	1.2	1.3	1.0	0.0	0.0	0.0	0.0	0.0	**33.5**
GAS	2023	0.6	0.5	0.5	0.4	0.3	0.3	0.3	1.7	1.5	1.3	1.0	1.0	**25.7**

Licence **11555** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	30.0	28.9	26.8	18.0	30.5	31.0	29.8	30.7	0.0	0.0	**1,456.1**
GAS	2025	4.9	3.3	2.5	3.1	2.9	4.3	8.1	2.6	2.6	2.0	0.0	0.0	**332.4**
H2O	2025	5.7	4.2	3.4	5.1	4.7	6.8	12.2	3.4	3.0	2.8	0.0	0.0	**852.3**
OIL	2025	114.7	79.2	62.9	73.8	68.2	104.1	185.9	65.3	62.7	55.6	0.0	0.0	**7,884.0**
DAY	2024	29.8	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	29.5	31.0	**1,172.5**
GAS	2024	4.5	5.4	5.2	4.1	3.9	2.5	2.9	3.6	3.6	3.6	3.3	3.6	**296.1**
H2O	2024	11.2	15.4	14.6	7.7	7.5	4.5	4.8	5.5	7.3	5.1	4.2	5.2	**801.0**
OIL	2024	104.6	125.4	128.9	103.6	98.5	62.5	76.8	89.8	85.0	83.5	76.9	82.2	**7,011.6**
DAY	2023	31.0	27.6	30.8	30.0	31.0	28.2	29.9	31.0	29.3	30.4	30.0	30.7	**810.8**
GAS	2023	6.0	5.1	5.5	5.4	5.8	5.6	5.8	5.2	4.4	4.7	5.2	4.4	**249.9**
H2O	2023	8.1	7.1	7.8	7.8	8.0	7.2	8.5	16.8	23.1	23.0	13.2	11.8	**708.0**
OIL	2023	163.2	131.5	146.4	140.6	144.9	131.9	135.8	116.6	101.7	106.6	112.9	105.9	**5,893.9**

Licence **11556** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,112.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,112.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,112.8**

Licence **11557** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,051.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,051.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.3**
DAY	2023	31.0	16.5	23.7	27.0	24.5	23.5	30.5	20.9	29.0	31.0	6.9	0.0	**681.8**

Manitoba Production
2023 To 2025

Licence **11557** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.7	0.8	1.2	1.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2023	649.7	377.7	553.1	1064.8	1225.3	1215.7	1572.8	1071.1	1448.9	1526.9	334.0	0.0	**17,051.8**
OIL	2023	36.8	17.7	26.3	29.9	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.3**

Licence **11558** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	21.0	16.0	29.8	31.0	30.8	30.0	31.0	0.0	0.0	**1,459.6**
GAS	2025	6.2	5.8	5.4	3.8	3.5	6.4	5.5	4.7	5.6	5.2	0.0	0.0	**250.4**
H2O	2025	254.9	232.0	238.7	158.1	115.1	210.1	282.6	295.5	279.1	287.0	0.0	0.0	**11,649.0**
OIL	2025	109.4	111.9	107.8	74.9	63.3	121.7	103.2	89.8	102.0	87.0	0.0	0.0	**4,990.2**
DAY	2024	30.5	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	28.5	31.0	**1,180.4**
GAS	2024	1.8	1.9	2.1	2.0	3.6	3.8	3.2	3.9	4.1	4.2	5.2	5.9	**198.3**
H2O	2024	403.5	402.7	392.0	377.9	320.1	334.8	311.4	325.7	260.2	252.5	265.5	272.4	**9,295.9**
OIL	2024	34.3	35.6	40.2	35.8	74.7	72.0	62.2	69.8	75.6	79.2	96.9	109.8	**4,019.2**
DAY	2023	31.0	28.0	30.7	28.7	30.0	29.8	30.5	30.8	29.8	30.3	30.0	31.0	**816.9**
GAS	2023	9.3	7.4	6.2	2.9	3.3	4.2	4.6	2.9	2.7	3.4	3.6	2.8	**156.6**
H2O	2023	328.2	323.7	416.7	373.3	327.6	441.6	455.0	436.8	333.6	251.4	363.9	425.8	**5,377.2**
OIL	2023	217.4	178.1	147.0	62.8	67.7	79.6	84.0	58.6	48.8	65.8	67.5	54.4	**3,233.1**

Licence **11559** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,493.7**
GAS	2025	1.6	1.4	2.1	2.5	2.8	2.5	2.3	1.6	1.3	1.4	0.0	0.0	**192.8**
H2O	2025	1.5	1.4	2.3	3.0	2.9	2.5	2.3	1.5	1.5	1.5	0.0	0.0	**629.6**
OIL	2025	29.3	26.8	40.5	49.5	51.6	48.4	42.5	28.8	26.7	27.2	0.0	0.0	**4,030.4**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	27.7	30.0	30.7	29.9	30.9	**1,190.1**
GAS	2024	2.9	2.5	2.8	2.9	2.6	2.0	2.0	2.5	3.1	3.6	2.7	2.0	**173.3**
H2O	2024	2.2	2.1	2.3	2.2	2.1	1.7	1.9	2.2	4.9	6.9	5.2	2.8	**609.2**
OIL	2024	53.7	49.9	53.0	51.4	50.8	41.1	41.1	43.5	55.5	64.1	49.1	33.8	**3,659.1**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**830.9**
GAS	2023	4.9	3.4	3.8	3.6	4.2	4.6	4.8	4.5	4.0	2.8	2.7	3.0	**141.7**
H2O	2023	16.7	10.3	6.0	7.6	8.6	7.9	6.8	3.8	2.6	1.8	1.6	2.1	**572.7**
OIL	2023	112.6	83.0	86.9	74.8	82.5	83.2	84.5	82.0	68.0	53.3	50.9	56.9	**3,072.1**

Licence **11561** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,483.4**
GAS	2025	5.7	5.5	8.4	7.0	7.3	7.5	7.4	7.5	6.1	6.1	0.0	0.0	**404.7**
H2O	2025	30.4	30.6	41.2	32.4	20.4	32.2	41.6	40.4	37.4	42.6	0.0	0.0	**2,901.0**
OIL	2025	116.3	104.9	162.4	140.9	124.8	144.0	146.3	127.8	100.5	96.3	0.0	0.0	**9,230.5**
DAY	2024	31.0	29.0	26.0	30.0	30.5	29.8	30.8	31.0	29.7	31.0	30.0	30.7	**1,180.0**
GAS	2024	9.0	8.4	7.1	0.6	5.8	5.9	5.0	4.5	5.2	7.3	6.2	4.4	**336.2**
H2O	2024	33.5	32.5	28.6	86.1	227.9	135.2	96.6	87.3	71.4	52.3	40.0	35.9	**2,551.8**
OIL	2024	160.7	150.4	134.0	11.6	93.2	94.1	96.3	84.0	91.5	115.9	107.9	95.7	**7,966.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**820.5**
GAS	2023	10.1	9.5	7.1	6.4	6.5	6.3	5.8	6.8	9.1	9.5	9.4	8.5	**266.8**
H2O	2023	89.4	98.6	80.4	76.7	71.2	61.0	64.5	61.7	45.0	57.9	45.0	36.4	**1,624.5**
OIL	2023	242.2	209.1	137.4	135.9	118.9	109.5	116.5	122.6	140.7	148.1	146.8	157.2	**6,731.0**

Manitoba Production
2023 To 2025

Licence **11562** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	30.4	30.0	30.0	25.0	0.0	0.0	**1,357.2**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.0	0.0	**81.5**
H2O	2025	163.1	119.5	134.4	149.8	158.5	149.7	159.1	136.0	134.0	106.7	0.0	0.0	**8,747.7**
OIL	2025	35.3	30.0	34.7	36.6	37.8	36.8	35.6	31.9	33.3	27.0	0.0	0.0	**5,109.8**
DAY	2024	31.0	29.0	30.5	15.0	23.0	28.2	30.9	31.0	21.3	27.0	30.0	31.0	**1,060.9**
GAS	2024	0.4	0.6	0.6	0.3	0.4	0.5	0.6	0.6	0.4	0.5	0.5	0.6	**75.9**
H2O	2024	118.7	120.3	116.9	66.2	88.4	124.2	119.1	123.3	83.5	119.6	121.3	174.0	**7,336.9**
OIL	2024	35.0	39.5	41.0	20.0	30.9	36.2	38.7	41.0	27.3	35.6	41.4	40.7	**4,770.8**
DAY	2023	31.0	28.0	30.6	29.5	30.5	30.0	31.0	31.0	30.0	31.0	28.5	31.0	**733.0**
GAS	2023	2.3	2.2	1.4	1.7	1.2	1.2	1.3	1.3	0.4	0.3	0.3	0.3	**69.9**
H2O	2023	210.0	202.5	135.0	193.9	194.3	319.5	324.6	318.6	134.5	113.8	87.8	86.1	**5,961.4**
OIL	2023	121.5	116.3	77.3	105.0	106.8	110.4	117.2	120.4	49.1	39.5	31.3	28.0	**4,343.5**

Licence **11563** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole Undifferentiated RR** Field Code **1** Pool Code **59RR** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.3**

Licence **11566** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,504.0**
GAS	2025	0.5	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.0	0.0	**37.0**
H2O	2025	35.1	30.4	37.7	36.0	45.5	38.5	33.4	28.6	25.7	24.4	0.0	0.0	**2,367.8**
OIL	2025	78.0	67.6	61.4	58.8	45.5	38.5	39.1	33.5	30.2	28.6	0.0	0.0	**11,671.3**
DAY	2024	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,202.0**
GAS	2024	0.7	0.7	0.7	0.8	0.7	0.7	0.8	0.7	0.6	0.6	0.6	0.6	**33.7**
H2O	2024	57.3	75.3	68.3	65.7	56.0	59.7	49.6	48.8	52.2	43.5	39.4	38.4	**2,032.5**
OIL	2024	162.8	214.3	175.7	186.8	167.0	139.3	115.6	106.1	92.8	97.0	87.6	85.6	**11,190.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	26.0	**841.0**
GAS	2023	0.7	0.8	0.6	0.4	0.7	0.7	0.5	0.9	0.9	0.7	0.9	0.8	**25.5**
H2O	2023	54.7	41.8	54.2	38.4	35.1	25.4	20.1	0.0	0.0	0.0	0.0	22.6	**1,378.3**
OIL	2023	218.8	167.2	139.4	98.7	99.9	101.6	87.2	189.9	196.3	211.6	196.1	144.2	**9,559.5**

Licence **11567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,378.1**
GAS	2025	5.5	4.7	5.7	6.8	6.2	4.9	6.6	4.8	4.6	3.8	0.0	0.0	**94.5**
H2O	2025	261.4	249.8	263.3	257.6	239.2	187.8	270.1	192.7	184.2	191.6	0.0	0.0	**14,824.3**
OIL	2025	88.8	81.7	102.0	120.4	102.7	86.8	112.8	84.1	78.0	57.2	0.0	0.0	**5,474.9**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	26.9	29.9	**1,074.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	5.7	5.4	6.2	6.1	6.4	5.7	5.4	**40.9**

Manitoba Production
2023 To 2025

Licence **11567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	252.1	242.9	248.7	307.3	302.0	263.2	228.4	222.1	176.9	182.7	236.8	246.0	**12,526.6**
OIL	2024	84.4	105.9	133.1	143.2	148.0	97.2	99.4	102.8	103.1	108.3	96.4	90.6	**4,560.4**
DAY	2023	30.0	0.0	2.0	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**716.3**
H2O	2023	976.0	0.0	56.8	816.6	610.0	410.1	307.7	300.5	299.2	322.1	241.6	251.1	**9,617.5**
OIL	2023	0.0	0.0	0.0	109.9	183.5	180.9	160.5	160.3	142.3	142.0	95.8	93.2	**3,248.0**

Licence **11568** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,152.6**
GAS	2025	4.2	3.6	3.5	3.4	3.3	2.9	8.2	9.5	8.7	9.6	0.0	0.0	**323.8**
H2O	2025	5.3	4.9	4.9	4.6	3.9	3.1	13.4	15.4	14.2	12.8	0.0	0.0	**13,006.6**
OIL	2025	76.3	69.6	67.6	63.2	59.4	56.9	151.9	177.9	161.9	160.6	0.0	0.0	**6,181.9**
DAY	2024	30.8	28.4	31.0	30.0	29.5	30.0	29.8	30.7	30.0	30.7	29.9	30.9	**849.5**
GAS	2024	14.1	12.2	6.8	6.0	4.5	3.4	3.1	4.1	2.9	3.0	3.1	4.2	**266.9**
H2O	2024	54.5	53.3	13.0	7.6	6.0	3.9	3.4	3.5	2.0	2.1	3.3	5.2	**12,924.1**
OIL	2024	267.6	243.9	134.7	108.9	94.8	65.1	62.5	70.9	50.8	53.9	59.6	77.1	**5,136.6**
DAY	2023	17.0	27.7	14.8	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**487.8**
GAS	2023	4.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	9.3	22.3	21.9	15.3	**199.5**
H2O	2023	530.8	685.0	554.4	0.0	0.0	0.0	0.0	36.6	789.5	388.1	341.2	58.9	**12,766.3**
OIL	2023	107.0	174.1	0.0	0.0	0.0	0.0	0.0	0.0	164.1	410.1	398.9	287.8	**3,846.8**

Licence **11569** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,226.6**
GAS	2025	10.3	8.7	8.9	7.2	7.3	6.4	5.9	5.3	8.7	11.4	0.0	0.0	**412.2**
H2O	2025	338.1	330.8	376.6	380.3	415.8	456.8	499.9	541.3	546.2	504.6	0.0	0.0	**20,726.0**
OIL	2025	203.7	163.5	169.3	141.7	128.4	120.0	113.7	92.6	151.1	188.4	0.0	0.0	**6,241.0**
DAY	2024	31.0	29.0	31.0	30.0	30.5	30.0	30.8	31.0	29.7	31.0	30.0	30.7	**923.9**
GAS	2024	12.3	12.4	7.8	8.6	9.4	8.4	6.8	7.1	9.3	10.9	9.6	10.4	**332.1**
H2O	2024	320.7	294.8	282.5	286.7	324.3	306.9	299.7	284.2	263.3	271.8	257.6	307.1	**16,335.6**
OIL	2024	210.3	215.1	141.7	140.1	151.9	134.3	124.5	131.9	163.7	173.8	166.8	214.8	**4,768.6**
DAY	2023	23.0	0.0	17.0	30.0	31.0	30.0	30.2	31.0	30.0	31.0	30.0	31.0	**559.2**
GAS	2023	1.3	0.0	3.1	13.0	9.8	8.8	10.6	10.2	9.9	10.8	10.8	9.8	**219.1**
H2O	2023	875.7	0.0	584.6	602.8	701.2	624.3	465.1	345.7	344.0	388.9	379.4	379.3	**12,836.0**
OIL	2023	30.3	0.0	60.3	264.6	182.7	160.8	209.2	191.3	159.0	172.5	170.6	173.8	**2,799.7**

Licence **11570** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.4	29.9	18.5	26.7	7.8	0.0	0.0	0.0	**1,410.6**
GAS	2025	0.3	0.5	0.4	0.0	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**55.5**
H2O	2025	723.0	578.1	640.1	608.4	626.3	598.8	389.2	32.6	4.4	0.0	0.0	0.0	**30,691.0**
OIL	2025	14.2	18.8	11.8	3.4	4.8	6.3	3.7	2.4	0.6	0.0	0.0	0.0	**1,524.6**
DAY	2024	31.0	29.0	29.3	30.0	30.9	29.6	29.1	30.5	30.0	30.9	29.6	31.0	**1,177.3**
GAS	2024	0.6	0.4	0.3	0.3	0.3	0.5	0.6	0.6	3.9	4.2	0.4	0.1	**53.6**
H2O	2024	683.8	607.3	589.6	511.9	360.7	641.8	720.5	722.6	353.8	531.3	646.1	702.7	**26,490.1**
OIL	2024	18.2	17.4	15.6	13.6	9.0	22.0	22.2	26.9	141.5	149.5	17.0	3.5	**1,458.6**
DAY	2023	30.3	27.3	17.8	29.7	30.5	29.4	29.8	29.6	30.0	31.0	29.5	31.0	**816.4**
GAS	2023	0.5	0.2	0.1	0.5	0.3	0.3	1.8	2.0	0.5	0.4	0.3	0.4	**41.4**

Manitoba Production
2023 To 2025

Licence **11570** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	322.1	204.0	218.9	677.2	652.8	681.7	437.3	390.9	686.6	738.2	695.5	700.7	**19,418.0**
OIL	2023	24.5	9.7	5.6	17.7	8.0	14.3	73.8	78.1	18.2	15.3	8.8	7.2	**1,002.2**

Licence **11572** Well Name **Melita Pierson Prov. HZNTL WSW** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b U Pool** Field Code **7** Pool Code **42U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.2**

Licence **11573** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	30.9	30.0	31.0	29.5	31.0	31.0	29.7	28.5	0.0	0.0	**1,311.7**
GAS	2025	6.7	5.0	5.1	5.5	5.5	4.6	4.6	4.5	4.0	3.6	0.0	0.0	**338.8**
H2O	2025	517.4	541.0	381.9	383.3	367.6	350.6	376.0	379.5	385.6	370.9	0.0	0.0	**16,003.1**
OIL	2025	152.1	117.3	123.7	133.6	129.6	112.7	108.9	103.9	93.2	91.8	0.0	0.0	**8,710.7**
DAY	2024	31.0	28.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	25.0	30.6	**1,011.5**
GAS	2024	3.8	4.4	4.2	6.3	5.1	5.8	4.2	4.9	4.1	3.8	3.5	5.6	**289.7**
H2O	2024	263.2	261.2	482.9	466.0	341.5	391.6	394.9	386.3	362.4	365.4	424.6	502.6	**11,949.3**
OIL	2024	104.2	109.5	108.6	157.1	123.5	148.9	100.3	110.2	97.6	91.9	82.9	129.2	**7,543.9**
DAY	2023	31.0	27.6	30.8	30.0	30.3	29.0	31.0	31.0	29.9	20.0	30.0	30.8	**653.4**
GAS	2023	15.0	7.9	7.2	7.4	5.5	4.6	5.7	7.4	6.6	4.2	4.3	3.9	**234.0**
H2O	2023	273.5	370.8	420.2	341.3	280.2	257.0	295.6	282.9	290.3	227.5	402.6	305.5	**7,306.7**
OIL	2023	401.1	207.7	184.1	184.1	130.2	102.8	126.7	166.1	154.5	99.0	105.5	103.8	**6,180.0**

Licence **11574** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	30.5	31.0	29.8	30.7	0.0	0.0	**1,428.9**
GAS	2025	3.6	2.2	3.0	2.7	2.5	2.3	2.3	3.3	4.5	3.9	0.0	0.0	**807.0**
H2O	2025	711.2	612.0	641.8	608.2	600.4	594.2	616.9	657.1	570.7	580.0	0.0	0.0	**35,190.7**
OIL	2025	84.7	56.3	71.8	62.6	56.8	52.1	51.9	78.3	105.8	104.7	0.0	0.0	**18,845.4**
DAY	2024	31.0	29.0	31.0	30.0	30.6	14.9	10.8	30.7	29.8	31.0	29.0	30.9	**1,126.9**
GAS	2024	4.1	1.6	1.5	2.0	1.8	0.4	0.3	2.3	2.8	3.4	3.9	3.5	**776.7**
H2O	2024	1120.9	1300.5	1374.4	1545.8	1786.0	844.5	597.6	1616.1	1331.2	967.9	793.8	795.0	**28,998.2**
OIL	2024	100.4	39.8	37.6	51.1	43.9	12.2	7.4	56.4	67.1	82.9	91.7	84.0	**18,120.4**
DAY	2023	31.0	26.6	30.8	29.1	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**798.2**
GAS	2023	20.0	16.3	17.9	17.0	14.1	12.9	11.6	12.6	12.4	10.9	10.3	9.7	**749.1**
H2O	2023	526.7	422.6	492.1	473.4	517.3	515.1	502.4	596.4	643.3	642.7	656.1	661.3	**14,924.5**
OIL	2023	530.5	405.6	466.2	435.4	344.4	306.1	269.3	290.8	287.5	247.3	229.4	237.6	**17,445.9**

Licence **11575** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.3	30.8	29.8	30.8	28.9	30.5	30.3	29.7	29.8	0.0	0.0	**1,435.6**
GAS	2025	0.8	0.7	0.6	0.5	0.5	0.3	0.5	0.3	0.2	0.5	0.0	0.0	**69.5**
H2O	2025	513.4	477.4	526.9	507.6	512.0	519.0	568.9	586.2	580.2	597.7	0.0	0.0	**20,880.3**

Manitoba Production
2023 To 2025

Licence **11575** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	172.5	157.4	170.7	160.8	155.1	100.4	107.4	105.9	103.3	95.7	0.0	0.0	**13,427.6**
DAY	2024	30.3	28.9	30.6	29.7	30.0	29.3	30.8	30.5	29.5	30.6	29.5	30.7	**1,137.1**
GAS	2024	1.0	0.8	0.7	0.8	0.7	0.7	0.8	0.7	0.8	0.7	0.6	0.7	**64.6**
H2O	2024	446.9	439.3	470.7	454.8	455.6	448.4	390.7	347.8	436.7	504.0	484.2	501.7	**15,491.0**
OIL	2024	181.4	163.7	173.2	171.8	170.4	165.9	151.0	142.6	156.5	171.4	165.6	171.9	**12,098.4**
DAY	2023	30.7	27.5	30.2	28.6	29.8	28.9	30.5	29.1	29.8	30.3	29.8	30.8	**776.7**
GAS	2023	1.6	1.4	1.3	1.2	1.3	1.3	1.4	1.4	1.2	1.2	0.9	1.0	**55.6**
H2O	2023	517.9	465.3	491.2	470.2	449.6	426.2	436.8	401.3	406.1	408.0	431.4	440.0	**10,110.2**
OIL	2023	319.5	261.9	250.0	234.0	248.5	240.4	251.5	240.9	246.7	227.3	194.5	199.2	**10,113.0**

Licence **11576** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	27.5	30.8	29.3	30.5	28.8	30.3	29.9	29.7	30.3	0.0	0.0	**1,437.1**
GAS	2025	0.4	0.3	0.4	0.4	0.4	0.2	0.4	0.3	0.2	0.2	0.0	0.0	**42.2**
H2O	2025	2409.9	2292.0	2563.8	2486.1	2575.6	2374.6	2463.6	2497.2	2520.2	2673.1	0.0	0.0	**99,328.1**
OIL	2025	105.8	98.7	108.0	102.7	105.6	76.7	79.9	79.9	77.4	71.4	0.0	0.0	**8,334.4**
DAY	2024	30.4	28.6	30.8	29.3	30.5	29.1	30.7	29.3	29.0	30.6	29.5	30.7	**1,139.9**
GAS	2024	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.4	0.4	0.4	0.4	**39.0**
H2O	2024	2524.7	2310.2	2517.4	2386.5	2475.9	2408.8	2481.0	2429.5	2374.1	2503.2	2394.3	2436.0	**74,472.0**
OIL	2024	64.7	63.2	70.8	72.7	72.3	66.3	91.4	106.0	103.5	110.0	106.7	108.9	**7,428.3**
DAY	2023	30.5	27.5	29.4	28.8	30.2	29.2	30.6	28.9	29.7	30.2	29.6	30.5	**781.4**
GAS	2023	1.0	1.2	0.8	0.8	0.8	0.8	0.6	0.5	0.4	0.2	0.2	0.2	**35.3**
H2O	2023	2244.0	2264.7	2392.8	2431.7	2575.2	2364.3	2465.4	2344.5	2385.0	2376.1	2433.7	2464.3	**45,230.4**
OIL	2023	194.0	215.9	144.4	135.2	130.2	124.0	109.0	103.5	94.8	69.1	67.0	65.8	**6,391.8**

Licence **11577** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.8	18.6	30.8	30.0	31.0	30.0	31.0	31.0	17.9	10.8	0.0	0.0	**1,324.8**
GAS	2025	38.9	19.8	56.3	49.3	38.9	26.7	18.0	16.6	8.4	3.1	0.0	0.0	**2,199.0**
H2O	2025	305.1	131.1	433.4	466.6	498.2	512.3	585.0	525.1	261.5	306.7	0.0	0.0	**27,199.1**
OIL	2025	419.6	225.4	613.6	558.3	426.4	291.6	201.1	178.5	99.7	35.5	0.0	0.0	**22,677.4**
DAY	2024	31.0	29.0	30.5	29.9	30.0	30.0	31.0	31.0	30.0	29.3	28.7	27.8	**1,068.9**
GAS	2024	53.8	53.0	56.7	47.1	50.8	46.9	48.8	47.6	45.2	38.3	54.3	43.6	**1,923.0**
H2O	2024	862.5	752.3	768.1	714.7	697.7	657.0	689.8	657.2	634.0	381.0	559.1	351.7	**23,174.1**
OIL	2024	545.4	522.6	581.4	540.6	547.4	525.6	520.3	502.9	495.3	413.8	585.3	460.9	**19,627.7**
DAY	2023	30.3	26.7	31.0	29.5	30.7	24.0	31.0	28.1	28.5	31.0	30.0	30.3	**710.7**
GAS	2023	45.7	48.4	54.2	54.5	55.0	41.7	58.5	50.0	57.0	57.8	58.2	56.7	**1,336.9**
H2O	2023	1030.1	916.8	1100.3	1067.5	1096.4	835.8	1065.2	1018.8	950.9	1084.3	996.5	906.1	**15,449.0**
OIL	2023	500.3	523.1	621.9	574.0	595.1	496.1	631.6	535.3	562.2	630.0	628.4	601.3	**13,386.2**

Licence **11578** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,391.1**
GAS	2025	2.0	1.6	2.2	1.7	1.4	1.4	1.9	2.4	3.2	3.2	0.0	0.0	**210.1**
H2O	2025	438.4	411.4	421.7	392.0	382.7	372.7	368.0	353.4	306.2	312.6	0.0	0.0	**14,358.0**
OIL	2025	44.3	35.5	49.2	37.4	26.5	29.2	43.5	48.3	62.2	58.5	0.0	0.0	**4,313.1**
DAY	2024	31.0	28.3	31.0	30.0	29.1	29.1	30.7	30.8	29.7	25.0	30.0	30.7	**1,088.4**
GAS	2024	4.7	3.9	4.9	4.8	4.4	4.6	2.8	3.5	3.7	3.8	3.3	2.4	**189.1**

Manitoba Production
2023 To 2025

Licence **11578** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	372.2	375.6	454.7	440.3	407.7	391.9	445.3	443.2	421.0	342.9	413.5	432.0	**10,598.9**
OIL	2024	85.3	76.9	100.6	87.7	78.0	80.9	57.1	66.9	72.2	64.1	61.1	52.4	**3,878.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**733.0**
GAS	2023	4.2	3.9	4.9	3.2	4.1	4.3	3.4	2.9	2.8	2.5	2.6	3.5	**142.3**
H2O	2023	172.5	141.6	164.6	135.6	174.5	228.9	202.5	233.3	300.9	317.8	297.4	339.3	**5,658.6**
OIL	2023	98.0	85.0	94.3	68.9	79.8	75.7	65.1	55.5	47.8	47.1	47.7	67.4	**2,995.3**

Licence **11579** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,192.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,192.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.8**
DAY	2023	29.5	28.0	30.8	23.2	29.3	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.5**
GAS	2023	2.6	1.2	1.8	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.7**
H2O	2023	6.7	9.1	14.3	414.8	629.4	179.3	0.0	0.0	0.0	0.0	0.0	0.0	**10,192.5**
OIL	2023	62.6	29.0	43.2	12.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.8**

Licence **11580** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	30.6	12.0	2.0	30.0	31.0	22.8	5.0	31.0	0.0	0.0	**1,402.7**
GAS	2025	7.7	7.5	9.3	3.3	0.5	5.3	5.5	3.9	0.5	0.8	0.0	0.0	**488.0**
H2O	2025	265.8	282.2	346.5	102.6	16.0	439.6	462.5	241.4	90.1	799.4	0.0	0.0	**9,193.0**
OIL	2025	124.9	131.9	169.7	57.1	9.2	89.3	92.4	67.6	8.9	13.0	0.0	0.0	**9,442.2**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**1,182.3**
GAS	2024	9.0	7.9	8.0	8.5	7.6	8.3	8.0	7.9	6.5	6.7	6.6	7.9	**443.7**
H2O	2024	176.0	164.2	153.8	152.9	142.1	156.2	186.3	299.6	260.1	273.1	295.8	313.2	**6,146.9**
OIL	2024	156.7	145.3	146.1	140.9	141.5	143.4	144.9	130.0	113.2	115.3	113.8	133.9	**8,678.2**
DAY	2023	31.0	27.7	30.8	28.8	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**820.1**
GAS	2023	10.9	7.3	7.4	7.8	7.9	8.1	8.9	9.7	9.3	8.9	9.6	9.9	**350.8**
H2O	2023	91.0	118.1	147.0	154.4	163.3	149.0	154.6	154.6	151.5	162.0	149.8	184.7	**3,573.6**
OIL	2023	250.5	170.4	177.1	163.9	155.9	148.0	158.6	162.1	146.6	147.5	159.6	170.5	**7,053.2**

Licence **11581** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**1,135.1**
GAS	2025	0.6	1.0	1.6	1.5	1.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	**180.9**
H2O	2025	791.9	588.7	493.6	507.6	551.7	625.9	613.2	799.9	771.0	834.2	0.0	0.0	**27,389.3**
OIL	2025	14.8	23.4	41.2	39.4	49.1	25.4	14.4	1.0	0.9	1.0	0.0	0.0	**6,506.1**
DAY	2024	29.6	29.0	30.2	28.5	29.6	26.8	24.4	31.0	30.0	31.0	30.0	30.6	**833.5**
GAS	2024	2.6	1.7	1.8	1.4	1.2	1.1	1.0	0.4	0.3	0.6	0.6	0.6	**173.7**
H2O	2024	642.5	874.9	652.2	570.2	606.9	542.9	519.3	705.0	664.0	745.6	876.1	769.0	**20,811.6**
OIL	2024	74.1	55.3	53.8	44.3	41.6	37.7	36.8	17.9	11.2	17.4	15.2	14.4	**6,295.5**
DAY	2023	28.0	25.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.5	23.9	**482.8**
GAS	2023	12.7	11.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.4	3.2	2.4	**160.4**
H2O	2023	281.3	279.8	899.8	0.0	0.0	0.0	0.0	0.0	0.0	317.6	842.3	586.4	**12,643.0**

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Licence **11581** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	471.4	397.9	16.2	0.0	0.0	0.0	0.0	0.0	0.0	12.5	89.9	65.5	**5,875.8**

Licence **11582** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	29.0	31.0	2.0	0.0	0.0	8.0	30.5	0.0	0.0	**1,106.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**106.4**
H2O	2025	289.2	240.8	266.1	263.8	331.7	31.0	0.0	0.0	100.5	461.3	0.0	0.0	**3,611.6**
OIL	2025	0.0	0.0	0.0	0.0	1.0	0.3	0.0	0.0	1.0	6.3	0.0	0.0	**3,978.5**
DAY	2024	13.0	28.0	31.0	29.4	30.4	30.0	26.4	31.0	30.0	30.3	30.0	31.0	**916.3**
GAS	2024	1.2	4.2	4.7	3.4	2.1	2.2	2.1	3.3	3.4	3.9	3.9	0.4	**106.2**
H2O	2024	33.6	36.2	40.9	33.5	43.4	47.3	42.6	18.4	11.9	6.0	5.9	259.3	**1,627.2**
OIL	2024	35.1	130.0	141.9	106.4	69.7	69.3	69.7	97.8	98.6	121.8	115.0	10.8	**3,969.9**
DAY	2023	30.3	25.5	31.0	29.4	28.8	30.0	10.3	22.9	4.0	8.0	25.6	29.3	**575.8**
GAS	2023	3.1	3.3	3.4	3.7	3.2	2.6	0.7	2.1	0.4	0.7	1.8	2.0	**71.4**
H2O	2023	31.2	16.5	20.9	39.2	37.8	29.1	4.3	12.3	18.3	40.7	153.9	177.7	**1,048.2**
OIL	2023	115.9	116.6	122.9	112.9	98.2	79.0	17.8	52.1	10.2	18.2	45.9	50.9	**2,903.8**

Licence **11583** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	0.0	0.0	**1,294.0**
GAS	2025	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**111.4**
H2O	2025	45.7	40.3	45.1	34.0	31.3	24.7	23.5	24.7	26.5	28.5	0.0	0.0	**1,526.1**
OIL	2025	2.9	2.7	3.0	7.8	8.3	7.4	7.5	7.4	8.0	8.8	0.0	0.0	**4,233.1**
DAY	2024	23.8	26.0	31.0	29.1	10.5	30.0	26.5	31.0	30.0	27.6	30.0	30.5	**990.3**
GAS	2024	1.8	1.0	1.5	3.2	1.1	2.7	1.8	2.2	2.4	0.0	0.0	0.0	**109.3**
H2O	2024	17.4	34.2	53.1	41.4	16.7	43.9	32.9	37.5	34.6	38.5	39.9	41.8	**1,201.8**
OIL	2024	52.8	32.0	45.5	96.2	32.0	82.5	57.1	65.6	66.4	2.3	3.0	2.7	**4,169.3**
DAY	2023	29.8	23.5	29.4	29.9	26.7	27.3	12.0	22.9	29.4	31.0	29.2	30.6	**664.3**
GAS	2023	4.4	3.2	4.1	3.6	3.3	3.5	1.1	1.8	2.3	2.3	2.1	2.4	**91.6**
H2O	2023	21.3	19.8	22.1	39.5	35.5	33.8	9.0	12.3	14.7	41.3	48.2	21.1	**769.9**
OIL	2023	165.4	114.6	149.5	115.3	99.9	106.6	33.0	46.6	60.8	62.1	62.0	72.7	**3,631.2**

Licence **11584** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	24.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,155.6**
GAS	2025	1.3	0.5	1.1	1.5	0.8	0.4	0.3	0.3	0.5	0.5	0.0	0.0	**217.6**
H2O	2025	1045.3	729.2	900.0	904.0	1117.1	1097.6	1036.4	1053.2	918.4	929.9	0.0	0.0	**29,171.9**
OIL	2025	39.2	14.7	29.6	39.4	22.1	15.4	15.2	12.3	12.3	12.0	0.0	0.0	**7,646.3**
DAY	2024	23.3	28.0	29.8	28.9	30.9	30.0	26.5	30.4	29.7	31.0	30.0	31.0	**855.8**
GAS	2024	2.4	2.7	4.4	4.6	4.5	5.7	5.0	5.0	3.6	6.4	3.6	3.8	**210.4**
H2O	2024	546.7	730.7	798.1	774.0	748.6	443.2	410.2	513.5	578.2	1062.7	1401.3	1466.3	**19,440.8**
OIL	2024	70.7	82.5	128.9	135.7	142.0	179.9	170.5	164.0	108.5	208.4	111.6	107.8	**7,434.1**
DAY	2023	12.9	20.8	25.8	29.9	28.8	12.0	0.0	0.0	0.0	0.0	0.0	22.0	**506.3**
GAS	2023	0.3	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**158.7**
H2O	2023	358.7	559.4	473.9	997.1	987.2	406.5	0.0	0.0	0.0	0.0	0.0	620.5	**9,967.3**
OIL	2023	11.6	31.2	10.5	3.8	3.7	0.4	0.0	0.0	0.0	0.0	0.0	82.7	**5,823.6**

Licence **11585** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11585** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.4	30.6	30.0	31.0	29.3	31.0	30.3	29.7	31.0	0.0	0.0	**1,443.4**
GAS	2025	1.3	1.4	1.5	0.6	0.6	0.4	0.3	0.3	0.3	0.2	0.0	0.0	**190.0**
H2O	2025	338.2	300.6	353.8	297.0	327.2	283.0	306.1	299.8	316.7	331.6	0.0	0.0	**14,982.8**
OIL	2025	52.9	47.9	55.1	29.1	27.9	15.4	17.5	15.5	7.9	5.1	0.0	0.0	**7,150.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.5	30.5	30.5	30.0	30.9	30.0	30.5	**1,142.1**
GAS	2024	2.4	1.7	1.9	1.4	1.3	1.4	1.2	1.1	1.1	0.9	1.0	1.1	**183.1**
H2O	2024	249.1	265.6	305.4	291.4	326.2	321.4	298.0	287.4	278.9	305.0	293.7	284.6	**11,828.8**
OIL	2024	88.6	69.4	72.8	65.3	59.6	51.3	48.9	38.6	41.6	39.2	42.9	45.3	**6,876.4**
DAY	2023	31.0	28.0	30.0	30.0	30.5	30.0	31.0	30.9	29.9	31.0	30.0	31.0	**778.2**
GAS	2023	3.8	2.0	2.2	2.5	2.2	2.2	3.2	3.8	2.9	2.7	2.4	2.4	**166.6**
H2O	2023	277.8	239.9	326.1	330.8	322.6	303.7	320.3	377.9	310.3	323.2	266.7	254.7	**8,322.1**
OIL	2023	168.6	88.2	102.4	96.1	79.6	72.9	109.4	126.9	98.3	99.1	97.8	98.7	**6,212.9**

Licence **11586** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-04-003-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	30.5	29.4	28.8	29.5	30.5	30.7	29.6	30.8	0.0	0.0	**1,411.0**
GAS	2025	2.6	2.0	2.3	2.2	2.2	2.2	2.4	2.3	2.3	2.5	0.0	0.0	**273.4**
H2O	2025	5994.8	5326.6	6311.7	6604.7	6943.1	7555.9	7582.1	7718.7	7414.2	7965.9	0.0	0.0	**295,437.8**
OIL	2025	114.8	85.7	96.4	94.7	84.9	74.7	79.8	80.6	76.9	78.9	0.0	0.0	**12,755.5**
DAY	2024	30.3	28.9	30.9	29.4	31.0	29.0	30.9	30.7	29.8	29.9	29.9	29.6	**1,114.2**
GAS	2024	2.7	2.8	3.3	3.5	3.6	3.4	3.6	3.7	3.9	3.5	3.2	3.7	**250.4**
H2O	2024	7620.7	6823.5	6923.1	6605.4	6957.8	6275.4	6403.4	6154.3	5890.0	5883.5	5925.9	6155.0	**226,020.1**
OIL	2024	153.2	140.5	147.7	141.8	146.8	124.6	131.2	128.4	128.7	131.2	128.5	128.6	**11,888.1**
DAY	2023	30.9	28.0	30.7	26.3	31.0	30.0	30.8	29.5	30.0	31.0	29.2	30.3	**753.9**
GAS	2023	8.7	6.0	6.9	3.1	4.2	4.4	3.5	3.6	3.3	3.0	2.7	3.0	**209.5**
H2O	2023	6636.7	6200.7	7318.4	6641.0	7805.1	7631.5	7785.4	7401.4	7580.9	7902.4	7697.8	8112.3	**148,402.1**
OIL	2023	381.8	304.5	315.7	255.5	278.7	260.6	186.9	183.2	183.7	168.5	158.9	162.0	**10,256.9**

Licence **11587** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	18.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**1,358.8**
GAS	2025	29.6	16.2	13.6	10.2	6.3	11.4	11.5	10.3	7.2	7.5	0.0	0.0	**1,086.8**
H2O	2025	475.2	290.9	256.0	248.6	148.8	246.6	178.9	116.3	116.4	113.0	0.0	0.0	**14,839.6**
OIL	2025	317.8	184.0	146.6	115.9	60.1	125.0	128.9	111.1	84.3	83.5	0.0	0.0	**11,037.9**
DAY	2024	31.0	28.5	30.9	29.8	30.5	30.0	26.3	31.0	29.3	31.0	29.2	31.0	**1,068.3**
GAS	2024	13.6	13.0	14.5	10.5	11.6	11.8	12.3	22.9	10.6	9.2	6.8	28.0	**963.0**
H2O	2024	134.4	121.8	229.8	197.9	205.0	183.4	128.4	342.9	206.8	215.2	141.6	462.0	**12,648.9**
OIL	2024	138.0	129.1	149.3	119.8	124.3	132.4	131.0	240.0	117.0	99.2	73.7	294.5	**9,680.7**
DAY	2023	31.0	28.0	31.0	30.0	30.8	26.0	31.0	30.8	27.4	30.0	30.0	31.0	**709.8**
GAS	2023	48.1	39.0	35.0	26.6	22.4	18.1	20.7	18.8	28.4	23.0	22.1	17.2	**798.2**
H2O	2023	639.4	519.7	480.3	404.1	427.6	281.2	290.6	253.9	514.6	301.0	267.0	202.2	**10,079.7**
OIL	2023	529.7	417.4	399.2	280.0	243.1	214.8	224.4	201.7	280.6	250.6	238.1	182.9	**7,932.4**

Licence **11588** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.5	23.0	22.0	27.5	29.0	19.0	31.0	31.0	30.0	18.0	0.0	0.0	**1,294.4**
GAS	2025	1.0	1.8	1.4	1.5	1.1	0.6	1.0	0.6	0.7	0.2	0.0	0.0	**359.2**
H2O	2025	1161.1	921.6	969.1	1335.4	1811.1	1239.1	2078.8	1398.7	1366.0	812.3	0.0	0.0	**25,595.3**

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Licence **11588** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	15.8	35.7	28.4	24.9	19.7	12.3	19.4	14.5	13.8	4.1	0.0	0.0	**7,323.6**
DAY	2024	30.8	29.0	31.0	30.0	29.5	20.0	0.0	0.0	0.0	0.0	28.9	24.9	**1,039.4**
GAS	2024	6.1	5.4	5.7	4.0	0.8	0.5	0.0	0.0	0.0	0.0	0.6	0.5	**349.3**
H2O	2024	440.9	439.6	434.5	464.7	552.7	432.8	0.0	0.0	0.0	0.0	580.5	584.5	**12,502.1**
OIL	2024	117.6	109.5	113.8	74.0	15.5	9.2	0.0	0.0	0.0	0.0	11.3	9.9	**7,135.0**
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**815.3**
GAS	2023	7.9	4.9	5.6	6.0	9.0	9.2	8.0	4.9	5.4	5.4	6.1	6.7	**325.7**
H2O	2023	269.9	310.4	332.5	357.0	369.8	347.5	369.0	388.3	365.6	339.4	411.6	476.6	**8,571.9**
OIL	2023	181.1	114.3	132.0	125.8	176.9	166.9	141.8	94.8	94.3	95.2	111.1	126.5	**6,674.2**

Licence **11589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,298.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,298.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,298.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**

Licence **11590** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.5	28.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,454.2**
GAS	2025	3.9	3.1	3.4	4.3	4.3	3.3	3.0	4.2	4.2	3.9	0.0	0.0	**258.3**
H2O	2025	481.0	415.0	444.0	441.4	438.3	359.8	253.1	284.1	262.2	269.4	0.0	0.0	**52,728.6**
OIL	2025	95.0	78.9	83.4	95.0	93.7	79.1	71.6	100.1	98.8	107.8	0.0	0.0	**6,010.6**
DAY	2024	30.5	29.0	31.0	30.0	11.5	28.5	30.8	30.7	29.8	31.0	29.5	31.0	**1,152.9**
GAS	2024	4.3	3.2	4.4	3.2	1.4	3.8	2.9	2.7	2.6	2.3	2.8	3.8	**220.7**
H2O	2024	585.7	396.9	779.8	881.1	317.9	752.3	822.4	867.6	622.7	599.7	532.3	487.6	**49,080.3**
OIL	2024	105.0	70.8	109.3	83.5	35.0	92.6	76.5	66.4	59.1	53.2	66.2	92.7	**5,107.2**
DAY	2023	30.0	28.0	30.8	30.0	31.0	26.3	30.9	31.0	30.0	30.4	30.0	30.4	**809.6**
GAS	2023	2.9	2.8	6.8	7.3	12.6	6.3	7.0	8.0	4.4	5.0	4.2	4.1	**183.3**
H2O	2023	2055.6	1893.6	1357.8	1122.8	1346.0	1163.1	1322.2	948.0	1037.9	991.3	826.4	659.9	**41,434.3**
OIL	2023	78.0	68.9	175.8	182.5	308.5	153.5	164.3	183.7	100.7	111.1	93.5	100.1	**4,196.9**

Licence **11591** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	30.0	31.0	30.0	30.3	30.8	29.4	31.0	0.0	0.0	**1,504.8**
GAS	2025	5.3	4.3	5.5	2.1	3.4	4.2	2.0	3.1	3.0	2.2	0.0	0.0	**501.7**
H2O	2025	9479.7	8278.7	9836.5	9731.8	10084.2	9735.4	9756.1	9474.9	9064.8	9924.3	0.0	0.0	**295,156.9**
OIL	2025	614.5	530.5	593.1	570.3	565.4	547.5	450.3	408.7	379.7	414.0	0.0	0.0	**28,970.7**
DAY	2024	31.0	29.0	30.1	23.5	30.8	29.9	30.2	28.1	28.1	30.7	30.0	31.0	**1,203.6**
GAS	2024	17.2	15.4	20.8	15.8	17.7	7.3	7.2	7.0	5.0	3.4	1.4	5.1	**466.6**
H2O	2024	6330.5	6971.0	8695.0	5508.2	8011.5	9431.0	9916.8	9000.1	8218.1	10306.0	9428.5	9596.9	**199,790.5**
OIL	2024	609.1	520.2	481.0	428.7	768.8	766.7	804.0	668.2	609.7	803.4	735.5	721.3	**23,896.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	29.0	29.0	**851.2**

Manitoba Production
2023 To 2025

Licence **11591** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	9.9	9.2	9.7	7.1	9.8	13.1	13.0	15.5	12.8	15.9	17.2	13.3	**343.3**
H2O	2023	3232.2	2922.1	3211.4	3106.8	3207.9	3108.3	3213.8	3334.3	3153.1	4033.6	5620.5	5560.1	**98,376.9**
OIL	2023	290.3	276.1	302.1	291.8	294.6	287.0	296.0	303.6	320.6	444.7	423.1	464.7	**15,980.1**

Licence **11592** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	29.4	31.0	30.0	31.0	0.0	0.0	**1,377.1**
GAS	2025	1.0	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.0	0.0	**38.6**
H2O	2025	1522.2	1111.8	1255.3	1255.6	1323.3	1243.1	1225.7	1350.0	1260.1	1250.9	0.0	0.0	**58,806.8**
OIL	2025	60.1	47.4	41.6	39.4	40.5	39.2	38.0	39.0	37.5	38.9	0.0	0.0	**2,347.1**
DAY	2024	30.8	28.0	31.0	30.0	31.0	30.0	30.0	30.0	23.9	13.8	30.0	30.3	**1,075.4**
GAS	2024	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	0.9	**32.2**
H2O	2024	1536.2	1247.9	1270.3	1435.8	1297.1	1430.3	1238.0	1276.5	1006.5	630.8	1231.2	1673.2	**46,008.8**
OIL	2024	41.9	33.2	35.4	33.9	35.1	32.7	33.2	35.1	27.2	15.6	34.8	54.2	**1,925.5**
DAY	2023	31.0	28.0	30.6	30.0	30.5	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**736.6**
GAS	2023	1.0	0.9	0.9	0.9	1.0	0.9	1.0	1.0	0.9	1.0	0.6	0.6	**28.0**
H2O	2023	1279.3	1168.7	1420.8	1467.2	1445.7	1487.2	1321.1	1301.2	1331.8	1387.5	1272.1	1411.1	**30,735.0**
OIL	2023	53.4	49.7	53.9	50.7	50.7	49.3	65.8	78.8	78.1	74.3	45.2	45.6	**1,513.2**

Licence **11593** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	29.9	31.0	29.7	31.0	0.0	0.0	**1,360.8**
GAS	2025	0.6	0.5	0.9	0.7	1.0	1.0	1.2	1.2	1.2	1.3	0.0	0.0	**62.2**
H2O	2025	1302.5	931.5	1044.3	1075.0	1051.9	960.0	1028.5	1025.7	912.4	1086.6	0.0	0.0	**52,603.6**
OIL	2025	45.6	42.3	62.2	56.7	72.3	72.5	75.8	75.1	71.3	77.9	0.0	0.0	**3,809.0**
DAY	2024	31.0	28.3	31.0	30.0	30.5	27.3	31.0	29.5	26.3	30.7	30.0	31.0	**1,058.2**
GAS	2024	0.9	0.9	1.0	0.6	0.6	0.7	1.1	0.9	0.8	0.9	0.7	0.6	**52.6**
H2O	2024	1376.0	1159.5	1165.0	1222.0	1071.0	1074.7	1037.7	984.3	864.0	1113.4	963.8	1443.3	**42,185.2**
OIL	2024	82.2	79.9	83.9	57.1	52.6	54.1	86.0	72.7	63.0	72.5	46.4	44.3	**3,157.3**
DAY	2023	31.0	28.0	30.6	29.5	30.5	16.0	22.0	31.0	29.5	31.0	30.0	31.0	**701.6**
GAS	2023	1.3	2.0	1.7	0.6	0.6	0.3	0.2	0.9	1.2	1.2	0.6	0.6	**42.9**
H2O	2023	1267.7	1160.8	1275.5	1246.6	1228.9	670.8	902.8	1197.7	1138.4	1259.3	1190.6	1291.6	**28,710.5**
OIL	2023	61.6	101.3	85.7	59.0	61.7	29.2	20.7	82.7	114.8	105.5	53.0	59.0	**2,362.6**

Licence **11594** Well Name **Cromer Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	16.0	28.0	31.0	29.0	28.0	0.0	6.0	1.0	0.0	12.0	0.0	0.0	**1,164.9**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,703.4**
WIN	2025	130.7	331.6	416.6	352.9	295.1	0.0	0.8	0.1	0.0	158.5	0.0	0.0	**12,950.0**
DAY	2024	9.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	26.0	0.0	**1,013.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,703.4**
WIN	2024	275.4	988.8	1210.6	1147.7	1004.2	863.4	703.1	984.6	761.4	658.0	486.5	0.0	**11,263.7**
DAY	2023	30.4	28.0	31.0	30.0	30.3	11.0	0.0	3.0	27.5	31.0	30.0	31.0	**708.9**
GAS	2023	0.3	0.5	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2023	218.9	116.3	87.1	85.4	95.3	35.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
OIL	2023	42.0	41.7	46.2	62.7	67.0	25.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,703.4**

Manitoba Production
2023 To 2025

Licence **11594** Well Name **Cromer Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	183.0	315.6	672.3	997.3	**2,180.0**

Licence **11595** Well Name **Cromer Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	31.0	30.0	12.0	0.0	30.0	29.0	28.0	28.0	0.0	0.0	**1,125.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,461.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.8**
WIN	2025	204.8	335.8	587.4	558.8	215.1	0.0	315.8	366.2	432.4	446.6	0.0	0.0	**12,115.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	12.0	0.0	0.0	0.0	1.0	0.0	**885.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,461.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.8**
WIN	2024	1027.5	973.2	1064.4	1002.2	1016.4	1005.2	378.9	0.0	0.0	0.0	0.1	0.0	**8,652.1**
DAY	2023	30.4	28.0	31.0	30.0	30.8	6.0	0.0	3.0	26.5	31.0	30.0	31.0	**690.1**
GAS	2023	0.4	0.2	0.4	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2023	154.1	83.8	83.1	96.8	100.4	19.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,461.3**
OIL	2023	47.3	20.6	20.0	23.3	27.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	172.5	340.9	666.0	994.8	**2,184.2**

Licence **11596** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.5	30.0	28.9	30.5	29.7	31.0	0.0	0.0	**1,381.8**
GAS	2025	1.0	0.6	0.9	0.9	0.9	0.6	0.6	0.9	0.9	1.0	0.0	0.0	**102.4**
H2O	2025	239.4	178.9	197.4	194.8	204.3	196.0	186.8	181.8	166.2	176.3	0.0	0.0	**10,306.0**
OIL	2025	64.4	50.0	56.5	53.5	52.7	44.6	43.5	61.6	61.4	66.4	0.0	0.0	**5,601.4**
DAY	2024	30.8	26.3	31.0	30.0	30.0	29.5	31.0	30.5	24.9	31.0	30.0	31.0	**1,082.2**
GAS	2024	1.3	0.6	0.3	0.9	0.9	0.9	1.0	0.9	0.8	1.0	0.9	0.9	**94.1**
H2O	2024	259.1	209.9	216.0	196.1	170.7	192.8	181.4	185.6	151.2	202.8	175.4	257.6	**8,384.1**
OIL	2024	91.9	52.8	32.5	71.7	72.2	68.0	71.1	73.1	57.8	70.8	70.1	68.6	**5,046.8**
DAY	2023	31.0	28.0	30.6	30.0	31.0	28.2	30.5	31.0	30.0	31.0	29.2	30.5	**726.2**
GAS	2023	3.0	2.8	3.1	3.0	3.1	2.8	2.9	1.0	1.1	1.1	0.9	1.0	**83.7**
H2O	2023	269.2	242.7	237.1	235.1	235.5	223.8	215.0	196.5	198.5	204.5	189.5	212.7	**5,985.5**
OIL	2023	152.2	141.9	154.3	144.6	147.2	132.0	139.1	100.9	100.9	92.2	78.8	80.6	**4,246.2**

Licence **11597** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	17.8	25.9	28.8	29.0	20.0	28.0	27.6	0.0	0.0	**1,384.1**
GAS	2025	6.5	8.2	7.0	4.2	5.1	1.5	1.5	0.9	1.4	1.4	0.0	0.0	**562.4**
H2O	2025	170.9	263.1	182.6	103.3	133.5	83.7	83.3	51.1	63.0	60.0	0.0	0.0	**12,708.2**
OIL	2025	130.9	159.9	139.6	77.5	96.8	28.9	28.2	19.2	28.0	28.1	0.0	0.0	**12,282.9**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	26.3	30.0	27.7	28.4	31.0	**1,117.4**
GAS	2024	10.4	9.8	9.1	8.2	5.8	6.0	5.3	3.7	4.3	4.5	5.1	5.4	**524.7**
H2O	2024	209.3	190.5	199.5	172.4	119.1	91.5	128.7	88.5	107.5	118.4	106.3	116.2	**11,513.7**
OIL	2024	198.5	185.0	176.8	156.3	108.7	116.7	111.9	72.0	84.0	86.3	99.5	108.7	**11,545.8**
DAY	2023	21.9	28.0	31.0	30.0	30.3	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**761.3**
GAS	2023	17.9	16.0	18.3	19.1	18.9	16.8	14.8	11.9	11.8	12.5	12.2	12.2	**447.1**
H2O	2023	312.1	384.3	311.8	266.7	272.4	218.1	203.0	213.0	204.8	216.3	216.4	217.3	**9,865.8**
OIL	2023	386.1	352.9	365.9	366.3	370.0	323.1	286.3	254.8	241.5	233.9	218.2	211.8	**10,041.4**

Licence **11598** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **11598** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-04-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**

UWI **102.11-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.9	30.5	30.0	30.8	29.2	30.8	30.7	29.7	30.7	0.0	0.0	**1,423.7**
GAS	2025	0.8	0.8	0.9	0.7	0.7	0.7	0.7	1.2	1.2	1.2	0.0	0.0	**302.0**
H2O	2025	244.9	221.4	254.5	202.9	164.8	157.8	161.5	168.0	148.1	138.7	0.0	0.0	**20,455.8**
OIL	2025	28.8	26.6	30.0	26.5	25.7	24.7	28.4	47.2	44.8	37.1	0.0	0.0	**11,238.5**
DAY	2024	30.8	28.8	31.0	29.7	30.8	29.8	30.8	26.1	29.7	30.5	29.8	28.8	**1,122.6**
GAS	2024	1.8	1.9	2.2	1.9	1.7	1.4	1.4	1.1	0.6	0.6	0.7	0.7	**293.1**
H2O	2024	235.2	237.0	357.1	304.7	250.7	203.0	209.8	172.8	203.6	147.5	163.9	232.3	**18,593.2**
OIL	2024	62.6	73.7	79.8	70.2	62.8	58.3	54.5	42.8	21.3	17.9	25.1	27.1	**10,918.7**
DAY	2023	31.0	28.0	30.7	29.7	20.5	29.7	31.0	30.8	27.8	30.0	29.8	30.8	**766.0**
GAS	2023	8.7	8.3	8.4	8.2	7.0	10.5	10.7	11.3	4.7	3.3	1.8	1.9	**277.1**
H2O	2023	1052.9	904.7	937.4	827.1	490.2	571.4	522.3	592.7	316.7	325.9	249.1	248.4	**15,875.6**
OIL	2023	370.3	342.4	378.1	324.5	263.3	380.2	377.5	388.1	154.1	118.0	74.7	70.5	**10,322.6**

Licence **11599** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	29.0	0.0	0.0	**1,407.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2025	0.9	1.6	1.2	1.3	1.1	1.2	1.1	1.0	1.1	0.9	0.0	0.0	**307.3**
OIL	2025	11.1	10.7	10.8	11.4	9.6	11.6	10.1	8.8	9.5	8.6	0.0	0.0	**2,370.2**
DAY	2024	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,112.4**
GAS	2024	1.0	1.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2024	1.8	1.6	1.9	1.7	0.2	1.2	0.5	0.7	0.7	0.7	0.5	4.1	**295.9**
OIL	2024	17.1	13.9	17.2	14.2	14.5	14.3	15.5	13.8	13.3	13.8	9.8	11.1	**2,268.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**750.4**
GAS	2023	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	0.0	1.0	**23.0**
H2O	2023	0.8	0.6	0.8	0.4	0.5	11.6	6.8	5.0	0.3	2.2	1.6	1.9	**280.3**
OIL	2023	69.8	61.4	74.2	30.6	25.5	9.4	20.7	15.0	24.7	19.8	14.4	16.7	**2,099.5**

Licence **11600** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.3	31.0	30.0	30.9	26.5	31.0	29.6	29.5	30.5	0.0	0.0	**1,328.5**
GAS	2025	4.2	2.7	4.1	4.0	2.4	2.5	2.8	2.6	2.9	2.7	0.0	0.0	**314.2**
H2O	2025	124.2	82.9	112.4	99.7	76.8	75.6	148.9	115.5	114.8	106.3	0.0	0.0	**10,785.6**
OIL	2025	32.0	23.4	32.6	29.9	16.9	17.2	19.6	19.3	20.6	18.7	0.0	0.0	**2,697.1**
DAY	2024	31.0	29.0	31.0	17.8	28.9	27.3	28.4	28.0	30.0	30.9	27.8	30.2	**1,036.2**
GAS	2024	4.1	2.3	2.8	1.6	7.2	9.0	6.6	2.9	2.6	5.4	4.7	4.6	**283.3**
H2O	2024	257.5	196.4	206.7	113.2	264.3	299.0	225.7	130.0	218.3	159.6	130.5	132.3	**9,728.5**
OIL	2024	31.8	18.1	21.1	11.5	50.8	65.2	47.3	22.6	18.1	39.5	35.7	35.6	**2,466.9**

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Licence **11600** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.6	27.7	30.8	30.0	24.0	29.0	19.3	29.1	29.3	30.6	30.0	31.0	**695.9**
GAS	2023	4.7	4.1	4.9	5.1	4.1	3.8	0.3	0.8	2.0	4.9	5.8	4.4	**229.5**
H2O	2023	65.2	82.7	90.7	81.3	78.0	72.7	215.2	401.8	377.4	372.7	313.6	255.5	**7,395.0**
OIL	2023	47.7	35.1	40.0	47.5	43.0	37.1	10.1	7.7	18.1	37.0	44.3	34.1	**2,069.6**

Licence **11601** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	28.0	30.6	25.5	31.0	30.0	31.0	31.0	15.0	31.0	0.0	0.0	**1,192.1**
GAS	2025	1.1	0.7	0.7	0.8	1.0	1.0	1.3	2.3	1.6	4.2	0.0	0.0	**320.4**
H2O	2025	964.1	1327.5	1568.7	1404.5	1604.2	1550.8	1694.6	1445.1	719.8	1497.4	0.0	0.0	**36,988.2**
OIL	2025	18.8	14.2	14.6	13.0	15.1	15.5	20.9	45.1	31.2	69.0	0.0	0.0	**6,654.9**
DAY	2024	30.8	29.0	31.0	30.0	28.5	24.0	29.8	2.0	0.0	0.0	27.9	30.9	**915.0**
GAS	2024	3.9	3.7	4.8	5.9	2.6	1.8	2.1	0.1	0.0	0.0	1.4	1.3	**305.7**
H2O	2024	1336.1	1271.8	1343.2	1400.7	1247.0	1146.1	1392.1	90.9	0.0	0.0	1242.5	1299.1	**23,211.5**
OIL	2024	70.5	74.0	95.3	102.9	50.1	32.6	41.5	2.8	0.0	0.0	29.6	25.5	**6,397.5**
DAY	2023	31.0	27.7	29.7	29.5	20.8	29.0	1.0	0.0	0.0	12.0	30.0	31.0	**651.1**
GAS	2023	15.2	9.8	6.0	0.9	0.6	0.9	0.0	0.0	0.0	0.4	1.0	2.4	**278.1**
H2O	2023	725.9	785.6	947.6	1047.7	732.5	972.2	32.7	0.0	0.0	388.7	1048.0	1129.0	**11,442.0**
OIL	2023	353.1	234.7	142.3	18.9	13.3	19.4	0.7	0.0	0.0	8.2	21.5	46.2	**5,872.7**

Licence **11602** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	29.2	30.5	30.0	31.0	29.2	30.0	30.8	0.0	0.0	**1,372.5**
GAS	2025	12.2	9.3	8.9	6.5	8.1	7.1	5.8	4.8	4.9	6.0	0.0	0.0	**452.6**
H2O	2025	945.1	1060.6	1128.2	1017.1	1018.3	940.1	965.9	1039.6	1217.1	1275.6	0.0	0.0	**27,249.0**
OIL	2025	267.0	195.4	188.3	144.5	157.1	147.1	124.7	92.5	90.3	107.1	0.0	0.0	**9,523.6**
DAY	2024	31.0	28.3	31.0	30.0	16.6	28.0	22.0	26.3	25.2	31.0	28.9	30.7	**1,074.8**
GAS	2024	3.9	2.0	0.5	0.3	0.2	0.5	0.0	0.0	0.6	4.5	8.3	13.8	**379.0**
H2O	2024	660.2	667.5	741.2	685.5	366.0	637.9	473.5	780.5	895.6	1301.2	1212.0	1073.8	**16,641.4**
OIL	2024	72.9	38.4	10.1	6.5	3.3	10.7	1.4	1.6	14.7	80.9	160.8	319.0	**8,009.6**
DAY	2023	31.0	28.0	30.5	30.0	31.0	30.0	29.6	31.0	30.0	31.0	30.0	31.0	**745.8**
GAS	2023	20.7	22.2	19.5	10.8	11.2	4.6	4.4	3.5	2.6	2.6	3.2	2.5	**344.4**
H2O	2023	143.7	89.0	65.4	295.3	325.5	385.3	391.1	464.9	471.1	470.8	528.3	643.1	**7,146.5**
OIL	2023	485.3	481.2	375.8	221.8	207.6	83.3	87.6	65.5	42.9	43.3	53.1	48.1	**7,289.3**

Licence **11603** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	29.0	30.0	28.8	29.2	30.0	30.5	0.0	0.0	**1,289.9**
GAS	2025	2.0	3.2	2.8	1.7	2.0	1.6	0.6	0.4	1.0	3.1	0.0	0.0	**142.5**
H2O	2025	975.0	918.5	991.6	941.1	885.6	963.6	998.8	1027.3	991.2	1031.3	0.0	0.0	**40,695.6**
OIL	2025	46.8	64.1	56.3	34.3	38.4	30.1	10.6	7.6	18.4	54.7	0.0	0.0	**2,862.5**
DAY	2024	31.0	28.3	31.0	30.0	30.5	30.0	30.8	31.0	26.0	31.0	29.8	30.7	**993.2**
GAS	2024	4.0	3.5	6.7	6.3	5.4	2.0	0.3	0.4	0.7	0.8	0.3	0.7	**124.1**
H2O	2024	982.2	873.0	948.0	926.4	959.4	975.2	1005.6	1038.8	887.4	1084.9	1023.9	1029.5	**30,971.6**
OIL	2024	78.4	70.1	132.1	110.2	96.8	33.0	3.6	5.6	14.1	13.7	6.5	19.7	**2,501.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	**633.1**
GAS	2023	3.4	2.2	2.3	2.6	2.6	4.7	4.7	3.6	3.8	3.6	3.6	3.9	**93.0**
H2O	2023	869.9	854.7	1011.1	972.6	947.2	822.0	901.1	884.6	983.8	850.1	797.1	961.8	**19,237.3**

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Licence **11603** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	77.2	46.6	44.1	51.0	46.9	83.8	92.1	71.2	66.0	64.4	63.1	77.1	**1,917.4**

Licence **11604** Well Name **Sinclair Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,439.2**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.0	0.0	**28.5**
H2O	2025	73.8	67.2	70.2	64.4	61.3	62.0	67.2	68.0	66.3	71.6	0.0	0.0	**5,323.1**
OIL	2025	37.0	32.7	36.8	32.4	33.3	33.5	34.6	32.8	33.3	33.1	0.0	0.0	**4,167.7**
DAY	2024	31.0	28.8	31.0	30.0	29.7	29.0	30.9	31.0	29.8	31.0	30.0	31.0	**1,135.7**
GAS	2024	0.7	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.3	0.3	0.3	0.3	**25.4**
H2O	2024	92.2	92.5	98.4	90.5	92.0	85.8	100.8	89.9	81.0	80.1	74.4	75.8	**4,651.1**
OIL	2024	91.0	81.9	87.8	78.1	79.8	74.3	74.8	54.7	40.0	41.6	40.4	39.9	**3,828.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**772.5**
GAS	2023	0.5	0.4	0.5	0.7	0.8	0.6	0.5	0.7	0.7	0.6	0.7	0.6	**19.6**
H2O	2023	134.7	108.0	116.6	112.2	113.6	98.6	89.4	103.7	99.4	97.2	97.8	95.9	**3,597.7**
OIL	2023	99.0	86.9	95.9	105.1	106.9	98.5	92.3	95.5	88.4	87.4	79.6	87.4	**3,043.9**

Licence **11605** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,093.4**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.6**
DAY	2024	0.0	25.9	31.0	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.6**
H2O	2024	0.0	790.8	985.3	836.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,093.4**
OIL	2024	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.6**
DAY	2023	29.9	27.6	30.8	30.0	25.2	30.0	18.9	23.8	28.8	30.5	24.3	0.0	**672.1**
GAS	2023	5.4	4.5	4.9	3.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.6**
H2O	2023	20.6	16.4	36.4	50.1	174.3	1250.8	1032.3	1297.7	1534.8	1576.0	1296.9	0.0	**13,481.3**
OIL	2023	346.5	291.7	300.3	289.4	159.1	0.6	0.2	1.2	1.0	0.0	0.2	0.0	**5,922.5**

Licence **11606** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,407.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,407.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.7**
DAY	2023	0.0	0.0	23.5	30.0	30.8	30.0	31.0	31.0	30.0	31.0	6.7	0.0	**428.8**
H2O	2023	0.0	0.0	854.3	1257.7	1217.2	1343.9	1400.3	1379.2	1237.5	1208.5	256.9	0.0	**16,407.5**
OIL	2023	0.0	0.0	0.7	1.2	1.1	1.3	1.2	1.1	0.0	0.0	0.0	0.0	**661.7**

Licence **11607** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	26.7	0.0	0.0	**1,404.3**
GAS	2025	5.3	5.0	0.6	4.6	3.8	2.4	2.9	2.9	3.2	2.6	0.0	0.0	**270.2**
H2O	2025	148.4	121.3	121.7	91.1	115.3	146.6	184.5	204.8	207.5	186.6	0.0	0.0	**6,427.2**

Manitoba Production
2023 To 2025

Licence **11607** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	170.8	155.4	153.2	143.8	132.8	117.2	136.5	145.7	133.8	105.1	0.0	0.0	**14,985.0**
DAY	2024	26.0	26.0	29.6	30.0	31.0	25.0	29.9	30.8	30.0	31.0	29.0	31.0	**1,106.0**
GAS	2024	5.6	5.5	5.0	4.8	5.1	3.0	3.6	3.3	3.0	3.4	2.8	3.5	**236.9**
H2O	2024	61.1	136.6	310.8	397.7	353.3	288.3	359.3	333.9	302.2	215.8	139.7	102.1	**4,899.4**
OIL	2024	172.2	176.5	176.1	183.0	217.7	165.1	216.8	194.2	189.4	163.4	121.7	117.8	**13,590.7**
DAY	2023	30.5	27.1	30.6	29.7	30.3	29.5	31.0	31.0	30.0	31.0	30.0	30.5	**756.7**
GAS	2023	6.6	5.5	6.0	5.1	8.9	8.2	1.0	7.4	7.0	6.9	6.5	6.2	**188.3**
H2O	2023	24.2	20.1	22.2	20.1	19.4	19.9	19.0	18.9	48.4	54.4	57.2	82.9	**1,898.6**
OIL	2023	406.7	353.4	374.0	339.2	323.9	370.3	342.5	341.7	345.9	304.9	238.8	219.8	**11,496.8**

Licence **11608** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	24.3	30.8	29.8	30.9	27.1	25.9	21.3	30.0	27.8	0.0	0.0	**1,299.0**
GAS	2025	38.6	27.5	31.0	26.8	28.8	28.0	24.0	21.8	49.5	45.4	0.0	0.0	**1,843.0**
H2O	2025	407.6	289.9	304.1	270.2	267.9	178.4	159.4	153.1	389.6	191.2	0.0	0.0	**20,245.5**
OIL	2025	347.0	272.3	305.0	274.4	285.5	280.3	231.7	217.6	465.9	407.8	0.0	0.0	**16,945.5**
DAY	2024	30.5	28.4	25.7	29.5	26.3	10.3	28.3	31.0	29.8	30.9	28.7	30.0	**1,020.4**
GAS	2024	25.9	16.5	7.1	10.6	22.3	17.6	71.1	78.2	61.9	59.6	49.5	44.3	**1,521.6**
H2O	2024	443.4	309.6	121.9	205.1	254.6	189.8	920.1	729.3	577.1	488.7	427.3	411.1	**17,634.1**
OIL	2024	227.0	149.4	65.6	88.2	185.0	150.2	593.0	705.0	515.3	505.5	439.1	418.4	**13,858.0**
DAY	2023	29.8	27.7	30.7	22.8	30.7	29.2	29.7	29.3	26.8	30.5	29.7	29.8	**691.0**
GAS	2023	64.3	81.6	124.6	50.3	42.7	38.4	43.7	35.0	30.5	30.6	26.0	24.6	**1,057.0**
H2O	2023	532.2	466.1	397.5	433.4	562.6	450.3	416.3	343.7	363.0	440.8	427.2	381.5	**12,556.1**
OIL	2023	643.8	704.3	1024.1	470.7	449.3	385.6	402.4	328.5	274.2	274.0	234.9	219.2	**9,816.3**

Licence **11609** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,307.8**
GAS	2025	2.3	2.0	3.1	3.2	2.3	1.5	1.8	2.0	1.9	0.9	0.0	0.0	**236.5**
H2O	2025	5.1	10.9	8.6	10.1	17.9	20.7	19.8	18.6	16.5	7.2	0.0	0.0	**1,479.2**
OIL	2025	53.6	45.1	73.3	74.7	53.2	37.3	42.4	43.8	42.6	20.3	0.0	0.0	**5,685.5**
DAY	2024	29.0	29.0	30.4	30.0	30.6	28.5	30.9	30.5	28.0	30.8	30.0	30.9	**1,004.7**
GAS	2024	3.1	2.1	2.3	4.5	2.9	2.0	2.4	2.6	2.1	2.7	2.7	2.3	**215.5**
H2O	2024	10.9	9.9	13.3	7.8	21.0	4.8	4.9	6.4	13.7	8.6	5.0	4.9	**1,343.8**
OIL	2024	74.8	49.4	59.7	117.2	71.9	48.9	62.8	70.3	46.9	62.9	63.3	53.4	**5,199.2**
DAY	2023	30.1	26.7	30.0	29.8	30.3	30.0	30.4	31.0	30.0	30.0	29.9	29.5	**646.1**
GAS	2023	5.3	5.1	6.0	5.5	5.9	5.8	5.2	4.8	4.4	4.9	4.2	3.5	**183.8**
H2O	2023	24.3	22.3	27.4	25.2	25.7	24.4	23.6	22.8	22.2	14.0	5.2	4.7	**1,232.6**
OIL	2023	144.2	127.0	156.1	140.7	144.0	136.4	117.9	108.5	104.3	110.3	94.0	88.0	**4,417.7**

Licence **11610** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	26.8	30.8	28.0	28.8	28.0	30.0	29.0	28.0	31.0	0.0	0.0	**1,396.6**
GAS	2025	0.3	0.1	0.1	0.2	0.3	0.1	0.3	0.5	0.5	0.5	0.0	0.0	**17.6**
H2O	2025	58.3	59.9	72.9	62.8	60.8	63.2	62.1	55.3	48.2	52.8	0.0	0.0	**5,202.8**
OIL	2025	32.0	18.8	14.3	16.8	18.3	14.7	24.6	28.6	31.3	29.3	0.0	0.0	**2,310.3**
DAY	2024	31.0	28.4	30.8	27.5	30.7	29.4	27.2	30.9	29.0	30.5	29.6	27.8	**1,107.2**
GAS	2024	0.2	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.1	0.4	0.3	0.3	**14.7**

Manitoba Production
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Licence **11610** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	80.7	76.7	81.6	70.7	79.1	75.4	62.5	71.5	73.6	48.0	59.1	58.0	**4,606.5**
OIL	2024	30.1	29.1	27.8	20.6	26.7	24.4	19.9	22.6	20.5	30.5	35.1	32.1	**2,081.6**
DAY	2023	30.0	28.0	29.9	30.0	30.8	28.0	30.9	30.0	29.0	30.0	30.0	30.0	**754.4**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.5**
H2O	2023	81.7	80.9	89.2	82.2	90.6	82.0	96.4	91.4	77.8	84.9	95.3	85.0	**3,769.6**
OIL	2023	51.5	45.3	47.3	47.4	40.0	30.7	26.7	26.9	31.2	27.7	38.9	30.9	**1,762.2**

Licence **11611** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**1,396.6**
GAS	2025	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.7	0.0	0.0	**36.8**
H2O	2025	40.8	37.9	57.0	63.5	57.7	42.3	38.1	32.9	32.4	31.4	0.0	0.0	**5,388.0**
OIL	2025	55.8	50.7	66.2	48.1	50.0	57.8	58.2	61.1	62.1	62.4	0.0	0.0	**3,748.9**
DAY	2024	31.0	29.0	31.0	29.8	31.0	24.0	28.8	30.9	29.8	30.8	30.0	30.8	**1,093.4**
GAS	2024	1.0	0.8	0.8	0.7	0.9	0.5	0.5	0.7	0.6	0.6	0.6	0.6	**30.5**
H2O	2024	42.7	42.1	44.9	44.6	34.4	40.8	75.1	66.2	43.8	39.0	41.3	47.2	**4,954.0**
OIL	2024	80.8	69.0	68.9	65.5	73.6	45.8	58.9	61.4	50.3	59.2	56.7	56.1	**3,176.5**
DAY	2023	31.0	28.0	30.8	29.2	30.3	27.0	30.4	31.0	29.8	30.8	29.8	31.0	**736.5**
GAS	2023	1.4	1.0	1.3	1.2	1.1	0.9	1.0	1.1	1.1	1.0	1.0	1.1	**22.2**
H2O	2023	64.2	66.7	74.5	76.1	74.1	56.7	60.3	56.1	51.9	55.1	53.0	49.7	**4,391.9**
OIL	2023	158.2	131.3	149.4	118.1	100.1	88.6	102.0	101.9	91.3	91.1	92.0	92.3	**2,430.3**

Licence **11612** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,380.7**
GAS	2025	0.8	0.7	1.1	0.6	0.6	0.6	0.6	0.9	1.0	1.1	0.0	0.0	**51.6**
H2O	2025	81.5	68.9	62.9	84.5	94.4	94.4	97.7	105.7	93.9	98.8	0.0	0.0	**5,190.6**
OIL	2025	94.2	85.8	106.0	74.8	65.7	65.7	75.4	78.3	80.0	75.5	0.0	0.0	**6,465.6**
DAY	2024	30.5	27.3	30.0	30.0	30.0	30.0	31.0	31.0	29.5	31.0	27.8	30.5	**1,076.9**
GAS	2024	1.2	1.1	1.1	1.3	1.2	1.3	1.1	1.2	1.2	1.0	0.8	0.9	**43.6**
H2O	2024	58.6	69.6	75.6	74.0	80.2	81.6	84.3	90.0	88.5	93.7	80.6	85.6	**4,307.9**
OIL	2024	123.7	114.2	125.2	124.5	117.7	112.9	114.1	109.8	105.1	108.4	88.7	97.1	**5,664.2**
DAY	2023	30.4	28.0	31.0	30.0	26.0	25.0	30.5	29.0	30.0	31.0	30.0	31.0	**718.3**
GAS	2023	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.2	1.2	1.5	1.3	1.4	**30.2**
H2O	2023	142.0	145.5	171.9	160.9	126.3	88.9	105.6	69.5	70.0	66.0	74.6	71.9	**3,345.6**
OIL	2023	132.6	102.1	102.2	108.9	92.9	97.9	140.9	148.2	140.4	139.0	128.9	133.8	**4,322.8**

Licence **11613** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.5	31.0	30.8	29.9	31.0	0.0	0.0	**1,412.3**
GAS	2025	1.5	1.1	1.2	1.6	1.4	1.3	1.4	1.3	1.3	1.4	0.0	0.0	**65.6**
H2O	2025	40.7	39.0	39.6	20.1	19.8	24.8	24.4	21.9	22.8	27.6	0.0	0.0	**3,016.1**
OIL	2025	115.2	100.2	115.2	124.1	117.6	110.5	114.6	110.7	103.5	100.4	0.0	0.0	**7,630.4**
DAY	2024	31.0	28.8	31.0	29.8	31.0	29.0	30.3	30.9	29.8	30.8	30.0	30.8	**1,109.5**
GAS	2024	1.4	1.2	1.2	1.3	1.0	0.8	1.5	1.5	1.2	1.3	1.3	1.6	**52.1**
H2O	2024	8.5	11.6	13.9	12.1	12.8	14.6	110.0	84.1	66.0	57.1	37.3	34.4	**2,735.4**
OIL	2024	112.8	103.1	102.6	94.1	98.4	89.2	124.1	121.3	105.0	102.6	116.8	127.9	**6,518.4**
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.5	30.4	31.0	29.8	30.3	29.8	31.0	**746.3**

Manitoba Production
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Licence **11613** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	1.2	0.9	0.9	1.2	1.3	1.2	1.7	1.4	1.6	1.5	1.4	1.3	**36.8**
H2O	2023	34.0	35.9	33.6	36.6	26.8	16.9	15.9	15.6	14.3	14.2	15.0	9.0	**2,273.0**
OIL	2023	187.2	139.0	154.1	182.9	172.1	147.9	144.9	139.7	128.1	120.3	116.2	127.6	**5,220.5**

Licence **11614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.5**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.2**
H2O	2025	0.0	759.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,430.4**
OIL	2025	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.7**
DAY	2024	29.3	15.0	22.4	19.0	30.6	24.9	11.0	0.0	0.0	0.0	0.0	0.0	**831.9**
GAS	2024	1.4	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**203.2**
H2O	2024	1525.6	906.1	1334.5	1125.5	1858.4	1484.0	649.0	0.0	0.0	0.0	0.0	0.0	**42,671.2**
OIL	2024	32.3	1.2	0.0	0.0	0.0	7.1	3.3	0.0	0.0	0.0	0.0	0.0	**4,489.0**
DAY	2023	27.3	26.6	30.8	29.8	30.3	30.0	30.9	20.0	30.0	29.8	29.8	30.7	**679.7**
GAS	2023	0.0	0.0	0.3	0.3	1.4	2.5	2.1	1.3	1.9	1.9	2.0	1.7	**201.5**
H2O	2023	1524.0	1455.9	1775.3	1794.6	1662.9	1515.6	1748.0	1105.5	1710.3	1694.1	1647.5	1635.4	**33,788.1**
OIL	2023	0.0	0.0	4.4	4.4	32.4	59.2	46.6	26.9	40.9	40.5	39.7	38.4	**4,445.1**

Licence **11615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	27.9	31.0	29.7	30.9	0.0	0.0	**1,312.4**
GAS	2025	1.1	0.9	1.0	0.9	1.3	0.6	0.3	1.4	0.9	0.6	0.0	0.0	**76.6**
H2O	2025	594.2	514.0	564.5	569.1	526.3	623.4	605.4	616.7	591.7	663.5	0.0	0.0	**26,949.4**
OIL	2025	81.0	70.2	84.8	79.7	109.6	54.0	18.5	138.7	102.5	53.4	0.0	0.0	**7,598.2**
DAY	2024	31.0	29.0	30.8	30.0	30.5	29.3	30.9	31.0	30.0	29.0	29.4	30.6	**1,012.4**
GAS	2024	2.1	1.4	1.5	1.9	1.5	1.7	1.9	2.1	1.9	1.8	1.2	1.0	**67.6**
H2O	2024	757.4	737.0	761.4	708.5	706.0	636.9	697.1	691.5	658.7	588.1	580.2	572.6	**21,080.6**
OIL	2024	227.8	154.3	150.3	190.0	166.3	196.7	171.5	174.1	172.9	175.7	108.3	89.6	**6,805.8**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	17.0	31.0	29.9	30.8	29.5	30.6	**650.9**
GAS	2023	1.2	1.0	1.0	0.9	0.9	1.2	0.7	5.3	4.3	3.9	2.8	2.1	**47.6**
H2O	2023	310.0	249.3	266.3	261.2	232.2	236.1	128.1	1130.5	1210.8	1102.8	953.6	878.1	**12,985.2**
OIL	2023	126.3	107.8	102.4	86.6	85.5	87.0	47.5	455.8	404.8	357.6	264.4	224.7	**4,828.3**

Licence **11616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.1	8.7	29.6	30.7	30.3	29.7	30.9	0.0	0.0	**1,282.5**
GAS	2025	1.0	0.6	0.9	0.9	0.2	0.3	0.5	0.9	0.7	0.6	0.0	0.0	**68.5**
H2O	2025	464.8	443.8	465.2	454.8	130.6	418.5	359.0	367.6	378.5	370.1	0.0	0.0	**28,698.4**
OIL	2025	93.6	47.0	76.6	70.4	15.6	24.8	38.2	69.0	61.4	70.3	0.0	0.0	**6,866.9**
DAY	2024	29.0	25.0	30.6	30.0	31.0	29.3	30.4	31.0	30.0	31.0	29.4	30.6	**1,003.6**
GAS	2024	1.9	1.2	1.5	1.0	1.2	1.0	1.1	1.2	1.3	0.7	0.8	0.8	**61.9**
H2O	2024	534.5	450.6	619.6	600.6	594.2	595.4	564.2	534.2	522.7	535.3	484.6	479.7	**24,845.5**
OIL	2024	199.2	113.9	150.0	104.5	114.7	109.1	105.3	110.9	113.9	75.8	70.8	67.9	**6,300.0**
DAY	2023	26.0	18.9	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.3	26.3	30.8	**646.3**
GAS	2023	0.9	2.1	4.0	3.8	3.6	3.2	3.1	2.9	2.2	2.7	1.9	1.4	**48.2**
H2O	2023	322.6	646.9	1313.4	1320.0	1263.0	1129.9	979.8	906.9	837.1	847.2	677.8	735.6	**18,329.9**
OIL	2023	94.2	209.3	405.2	387.4	343.0	289.8	294.2	262.8	212.8	261.4	192.9	167.7	**4,964.0**

Manitoba Production
2023 To 2025

Licence **11617** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,373.8**
GAS	2025	2.8	3.3	2.9	1.7	1.9	1.8	1.9	2.6	2.9	1.9	0.0	0.0	**352.4**
H2O	2025	162.8	214.0	201.4	155.3	163.3	136.6	113.5	115.2	145.7	159.8	0.0	0.0	**14,983.8**
OIL	2025	71.6	83.0	70.7	41.7	45.4	46.1	43.6	60.4	68.7	53.9	0.0	0.0	**8,275.9**
DAY	2024	31.0	28.5	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**1,071.0**
GAS	2024	8.8	7.7	8.1	6.6	5.9	5.3	4.8	3.8	3.9	4.0	4.4	3.5	**328.7**
H2O	2024	237.6	195.1	273.7	258.0	248.9	192.4	252.0	285.1	288.4	287.8	279.2	204.8	**13,416.2**
OIL	2024	206.5	175.6	200.4	170.7	152.9	131.0	129.7	96.4	86.1	95.3	103.9	83.2	**7,690.8**
DAY	2023	30.3	27.6	30.8	30.0	31.0	25.7	30.9	31.0	30.0	30.4	30.0	30.7	**708.1**
GAS	2023	8.3	8.6	9.6	9.5	10.4	10.5	10.7	9.2	9.7	12.1	10.8	8.2	**261.9**
H2O	2023	332.5	284.9	281.8	271.5	276.6	245.9	314.7	284.5	261.4	260.7	242.1	240.1	**10,413.2**
OIL	2023	219.0	212.8	247.8	239.0	254.0	249.5	243.7	209.5	221.6	272.2	240.2	200.0	**6,059.1**

Licence **11618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	27.9	31.0	18.0	30.8	28.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,340.4**
GAS	2025	3.6	4.3	4.0	2.1	4.6	3.4	3.2	2.8	2.8	2.7	0.0	0.0	**391.8**
H2O	2025	373.9	425.2	771.2	531.8	916.8	761.8	692.0	579.1	455.5	550.1	0.0	0.0	**22,271.6**
OIL	2025	85.6	102.4	94.7	49.8	112.1	81.2	74.3	69.3	67.3	71.8	0.0	0.0	**9,235.1**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	14.0	**1,055.5**
GAS	2024	9.1	8.5	7.7	6.3	6.3	6.0	5.8	4.4	2.7	2.1	1.7	0.8	**358.3**
H2O	2024	364.6	300.2	312.8	263.1	254.2	195.0	228.1	220.8	250.7	278.3	241.2	134.8	**16,214.2**
OIL	2024	218.6	196.3	192.0	165.6	163.2	144.1	151.2	108.6	63.1	51.4	43.1	20.4	**8,426.6**
DAY	2023	30.3	27.6	29.8	22.0	29.0	25.7	30.9	31.0	30.0	30.4	30.0	30.7	**709.1**
GAS	2023	12.9	10.8	12.1	9.0	14.0	9.1	7.8	7.4	7.7	9.0	10.2	9.0	**296.9**
H2O	2023	698.9	620.4	575.3	421.1	553.9	415.2	488.8	468.3	448.7	424.4	367.0	363.9	**13,170.4**
OIL	2023	347.5	269.5	313.0	231.2	344.0	215.3	178.2	168.1	174.6	199.5	226.1	219.3	**6,909.0**

Licence **11619** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	20.0	30.8	21.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,339.2**
GAS	2025	8.8	4.8	4.8	3.6	6.1	3.9	4.9	3.8	3.0	2.5	0.0	0.0	**390.8**
H2O	2025	92.3	46.7	47.7	41.5	83.0	42.6	56.7	43.8	26.4	18.9	0.0	0.0	**5,826.7**
OIL	2025	209.1	114.1	113.1	84.6	140.8	91.9	113.3	90.5	70.4	68.3	0.0	0.0	**9,089.5**
DAY	2024	31.0	29.0	31.0	19.0	12.0	28.5	30.8	30.7	29.8	31.0	29.5	31.0	**1,054.3**
GAS	2024	7.1	6.1	5.8	3.2	2.7	6.9	6.7	5.6	5.9	6.3	6.5	7.9	**344.6**
H2O	2024	90.3	73.7	109.8	78.0	60.1	144.8	154.9	101.9	65.4	59.4	57.4	84.0	**5,327.1**
OIL	2024	171.5	141.9	141.5	83.8	66.7	166.7	175.5	139.9	138.4	152.5	155.3	192.1	**7,993.4**
DAY	2023	30.3	27.6	30.8	30.0	31.0	26.0	30.9	31.0	30.0	30.4	30.0	30.7	**721.0**
GAS	2023	4.4	5.4	6.7	7.0	6.9	7.7	7.5	6.8	6.6	6.4	5.9	6.2	**273.9**
H2O	2023	91.8	128.1	152.9	159.2	173.8	135.1	146.0	126.7	118.0	118.6	106.0	88.0	**4,247.4**
OIL	2023	115.6	135.3	176.6	179.2	172.0	183.2	171.1	155.8	152.3	143.2	128.9	154.8	**6,267.6**

Licence **11620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.7	30.6	29.8	30.5	28.5	30.2	29.7	29.4	30.2	0.0	0.0	**1,298.4**
GAS	2025	7.2	6.4	4.7	5.1	6.2	10.5	12.0	13.6	13.3	10.4	0.0	0.0	**756.1**
H2O	2025	343.1	369.3	432.8	395.8	334.3	600.1	689.8	637.6	624.5	635.0	0.0	0.0	**31,359.4**

Manitoba Production
2023 To 2025

Licence **11620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	82.0	65.7	49.2	52.0	61.8	98.4	121.9	146.0	129.9	97.4	0.0	0.0	**7,730.4**
DAY	2024	30.8	27.3	30.7	30.0	30.3	28.8	30.3	30.8	29.8	30.7	29.8	30.3	**1,001.1**
GAS	2024	14.0	11.3	14.9	13.7	10.5	4.5	9.3	9.8	7.8	7.3	7.0	6.4	**666.7**
H2O	2024	598.8	409.5	527.9	517.8	426.1	398.3	408.8	436.2	455.3	452.2	405.3	402.7	**26,297.1**
OIL	2024	147.0	120.3	157.0	155.9	118.0	47.6	100.1	112.3	83.8	78.1	73.4	70.7	**6,826.1**
DAY	2023	30.7	27.9	27.5	21.6	23.1	22.7	30.5	29.7	27.2	28.7	30.0	24.7	**641.5**
GAS	2023	4.3	5.9	9.8	9.8	7.5	5.9	8.2	9.3	6.9	12.7	14.1	11.6	**550.2**
H2O	2023	1204.1	1032.3	663.7	432.9	660.0	600.0	740.9	755.3	815.0	645.9	629.3	524.2	**20,858.2**
OIL	2023	51.5	66.4	117.9	106.1	76.7	57.1	77.7	87.3	63.4	130.0	148.3	123.4	**5,561.9**

Licence **11621** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	30.0	31.0	30.0	30.3	30.8	29.4	31.0	0.0	0.0	**1,411.2**
GAS	2025	5.5	4.1	5.0	3.9	3.4	3.9	3.8	4.7	5.3	2.8	0.0	0.0	**433.3**
H2O	2025	6700.8	6055.1	6892.4	6703.3	6923.5	6843.7	6957.7	6701.5	6294.0	6917.1	0.0	0.0	**239,469.0**
OIL	2025	527.1	495.1	527.3	498.5	500.0	482.9	404.2	405.9	403.9	441.9	0.0	0.0	**23,914.7**
DAY	2024	31.0	29.0	30.1	30.0	28.9	29.7	30.8	29.7	23.5	30.7	30.0	31.0	**1,110.0**
GAS	2024	8.4	11.5	8.3	12.3	10.1	15.3	6.9	7.9	5.0	6.9	7.4	6.1	**390.9**
H2O	2024	5968.2	6216.3	6648.1	5644.5	6336.9	5938.0	5878.5	5531.0	4596.7	7126.8	6439.4	6518.0	**172,479.9**
OIL	2024	691.6	641.2	658.7	622.3	610.9	558.4	558.0	460.3	375.8	543.1	492.9	500.8	**19,227.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	28.0	**755.6**
GAS	2023	17.8	15.7	17.4	16.4	20.6	15.9	14.8	17.3	14.0	12.0	10.6	7.3	**284.8**
H2O	2023	4353.2	3978.5	4392.0	4235.9	4368.4	4247.6	4403.6	4556.6	4494.9	4660.1	4811.6	4836.0	**99,637.5**
OIL	2023	396.1	351.8	386.6	393.2	402.2	376.8	389.7	398.5	409.1	439.0	574.4	573.9	**12,513.9**

Licence **11622** Well Name **North Pierson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,418.5**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,996.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,849.0**
WIN	2025	13394.0	11208.0	13616.0	12352.0	12944.0	13068.0	13093.0	12737.0	12434.0	13347.0	0.0	0.0	**268,210.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,996.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,849.0**
WIN	2024	7982.0	9250.0	13267.0	12097.0	12983.0	12335.0	12150.0	11972.0	10919.0	11655.0	11976.0	13218.0	**140,017.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.8	**748.5**
GAS	2023	5.8	5.2	5.7	5.9	7.2	6.0	12.4	14.7	9.3	5.7	5.7	3.8	**151.8**
H2O	2023	2403.3	2097.7	2302.5	2242.2	2310.5	2238.6	2320.9	2401.5	2275.3	2365.4	2232.3	1558.4	**53,996.5**
OIL	2023	287.1	263.7	288.1	280.6	289.7	282.3	291.9	298.6	305.4	324.3	306.3	214.1	**8,849.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0	**213.0**

Licence **11623** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	12.7	29.9	29.6	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,314.5**
GAS	2025	4.0	3.8	4.3	14.5	12.3	9.3	9.0	8.4	7.4	5.6	0.0	0.0	**340.1**
H2O	2025	138.0	116.3	179.2	619.5	547.5	480.1	479.1	466.6	358.1	316.0	0.0	0.0	**16,069.5**
OIL	2025	96.3	93.5	103.5	336.1	286.4	224.5	207.1	200.4	169.8	152.1	0.0	0.0	**8,296.8**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.6	30.5	29.8	31.0	30.0	31.0	**1,031.9**

Manitoba Production
2023 To 2025

Licence **11623** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.5	1.0	1.5	3.2	4.7	7.2	7.2	7.0	5.5	3.5	3.1	3.2	**261.5**
H2O	2024	329.8	314.2	308.0	205.9	237.1	261.2	271.5	285.0	241.0	147.7	151.2	155.6	**12,369.1**
OIL	2024	35.1	23.5	37.2	83.6	121.2	178.4	189.7	172.1	125.4	83.1	73.9	76.2	**6,427.1**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	30.9	30.0	30.0	30.0	30.7	**669.2**
GAS	2023	10.7	5.4	6.1	3.8	3.1	4.9	7.1	7.5	7.4	7.8	8.1	7.5	**212.9**
H2O	2023	425.6	295.1	348.3	439.9	498.5	432.4	411.5	419.1	386.9	382.5	379.8	378.4	**9,460.9**
OIL	2023	284.3	133.1	157.1	100.0	78.1	118.0	162.0	169.9	173.3	178.5	177.3	181.1	**5,227.7**

Licence **11624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	7.8	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.1**
GAS	2025	0.1	0.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
H2O	2025	70.8	780.1	2246.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,519.0**
OIL	2025	1.4	2.8	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**1,005.6**
GAS	2024	0.9	1.1	2.1	1.6	2.1	1.9	2.3	2.1	1.9	2.6	2.5	2.0	**81.2**
H2O	2024	2204.7	2098.5	2201.5	2266.1	2118.1	2041.4	2294.0	2337.6	2287.3	2267.3	2143.4	2187.8	**70,421.7**
OIL	2024	20.7	25.8	52.3	44.5	55.9	48.1	52.3	47.4	43.1	59.2	55.9	42.9	**2,077.7**
DAY	2023	31.0	27.6	30.8	30.0	29.3	21.8	31.0	31.0	29.9	30.8	30.0	30.8	**642.1**
GAS	2023	3.4	2.8	2.1	2.2	2.4	1.6	1.8	2.1	2.2	0.8	0.9	1.8	**58.1**
H2O	2023	2160.8	1829.5	1921.3	1973.2	2241.3	1729.3	2272.1	2357.7	2220.7	2320.1	2257.4	2276.3	**43,974.0**
OIL	2023	88.6	76.0	57.5	57.3	52.8	35.5	43.4	41.6	53.8	19.6	22.3	46.7	**1,529.6**

Licence **11625** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	21.0	2.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**1,361.1**
GAS	2025	3.9	3.0	3.8	2.7	0.1	2.8	3.6	1.7	3.3	2.1	0.0	0.0	**342.2**
H2O	2025	8.1	7.2	9.4	6.3	0.3	5.7	7.9	3.3	6.4	3.7	0.0	0.0	**758.9**
OIL	2025	68.5	59.5	76.4	51.6	2.2	50.6	68.1	31.6	57.9	34.2	0.0	0.0	**7,001.1**
DAY	2024	31.0	29.0	30.8	30.0	29.5	30.0	30.8	30.9	30.0	30.8	29.0	31.0	**1,095.7**
GAS	2024	5.9	4.3	4.8	4.7	5.4	6.7	6.6	6.1	6.8	5.2	5.7	5.8	**315.2**
H2O	2024	12.2	10.6	11.0	10.3	12.4	15.0	15.0	11.8	13.7	10.8	12.3	12.2	**700.6**
OIL	2024	110.3	89.0	93.6	86.1	111.7	125.3	132.2	108.9	129.4	98.8	104.8	105.2	**6,500.5**
DAY	2023	31.0	28.0	30.7	29.7	30.1	30.0	30.0	31.0	29.8	31.0	30.0	31.0	**732.9**
GAS	2023	6.2	4.6	5.7	6.7	7.6	9.5	10.2	8.8	6.7	5.4	6.5	6.9	**247.2**
H2O	2023	6.8	6.3	8.9	10.3	8.9	9.6	9.8	8.4	6.3	8.6	11.9	14.4	**553.3**
OIL	2023	144.2	109.1	136.0	142.2	147.8	171.5	179.4	159.2	119.2	98.5	117.0	129.3	**5,205.2**

Licence **11626** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	2.0	2.0	2.0	4.0	2.0	3.0	3.0	3.0	2.5	0.0	0.0	**275.0**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**4.2**
H2O	2025	0.7	0.5	0.5	0.4	0.0	0.1	0.4	0.2	0.6	0.4	0.0	0.0	**83.8**
OIL	2025	1.3	1.0	0.8	0.7	2.4	0.3	0.7	0.3	1.0	0.7	0.0	0.0	**53.1**
DAY	2024	4.0	0.0	4.5	5.0	5.0	2.0	2.0	3.0	6.0	7.0	7.0	0.0	**248.5**
GAS	2024	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**3.2**
H2O	2024	0.6	0.0	0.8	0.5	0.5	28.6	1.8	0.4	0.4	0.6	0.2	0.0	**80.0**
OIL	2024	1.2	0.0	1.5	1.0	0.9	1.0	0.0	0.0	0.0	0.6	0.4	0.0	**43.9**

Manitoba Production
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Licence **11626** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.0	3.0	4.0	0.5	8.0	4.0	5.0	7.0	4.0	5.0	6.0	2.0	**203.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.2**
H2O	2023	0.6	0.6	0.6	0.1	1.0	0.4	0.6	0.5	0.3	0.0	0.5	0.1	**45.6**
OIL	2023	1.1	1.1	1.1	0.0	1.7	0.7	1.2	1.0	0.5	2.1	1.0	0.3	**37.3**

Licence **11627** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	12.0	25.0	30.0	31.0	30.0	31.0	24.0	29.0	31.0	0.0	0.0	**1,202.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	**15.7**
H2O	2025	19.5	7.0	12.8	13.5	12.7	9.8	11.0	53.5	115.6	74.3	0.0	0.0	**2,225.6**
OIL	2025	10.6	7.0	12.7	13.5	12.8	9.7	11.0	12.0	20.4	24.7	0.0	0.0	**3,465.7**
DAY	2024	23.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	24.0	**933.0**
GAS	2024	0.2	0.3	0.3	0.2	0.2	0.3	0.1	0.0	0.0	0.1	0.0	0.1	**15.4**
H2O	2024	27.4	29.3	33.5	23.7	27.3	31.3	15.8	24.5	25.9	10.3	13.3	16.3	**1,895.9**
OIL	2024	36.6	38.7	44.5	31.3	36.2	38.2	19.3	10.5	11.0	22.2	13.2	16.3	**3,331.3**
DAY	2023	31.0	28.0	27.0	0.0	14.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**588.0**
GAS	2023	0.6	0.4	0.3	0.0	0.3	0.3	0.3	0.6	0.4	0.4	0.3	0.3	**13.6**
H2O	2023	92.3	70.4	60.7	0.0	40.8	42.4	38.1	51.5	53.1	42.6	37.4	34.4	**1,617.3**
OIL	2023	88.7	67.6	58.3	0.0	46.2	47.7	42.8	82.5	64.9	56.4	49.6	45.6	**3,013.3**

Licence **11628** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	15.0	26.0	31.0	29.6	31.0	29.7	29.6	30.9	0.0	0.0	**1,373.4**
GAS	2025	0.4	0.3	0.3	0.5	0.4	0.6	0.5	0.3	0.3	0.4	0.0	0.0	**36.9**
H2O	2025	155.1	139.2	70.1	128.7	170.3	145.6	153.0	150.9	144.0	152.1	0.0	0.0	**11,498.6**
OIL	2025	41.5	37.6	22.4	36.6	39.8	48.0	44.5	36.2	35.5	40.3	0.0	0.0	**3,860.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	30.5	30.0	31.0	29.4	30.6	**1,091.6**
GAS	2024	0.6	0.6	0.4	0.3	0.6	0.6	0.7	0.4	0.3	0.6	0.4	0.3	**32.9**
H2O	2024	164.6	154.3	171.2	181.0	160.4	156.1	160.3	116.4	110.7	147.6	140.4	137.7	**10,089.6**
OIL	2024	60.4	53.9	51.3	43.1	52.4	50.8	57.6	42.9	40.7	51.8	41.0	37.2	**3,478.5**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**728.1**
GAS	2023	1.1	0.8	1.0	1.1	0.9	0.9	1.0	0.8	0.6	0.6	0.6	0.6	**27.1**
H2O	2023	354.5	220.2	315.5	293.4	210.6	177.4	127.6	170.3	165.8	169.8	167.8	172.9	**8,288.9**
OIL	2023	118.9	76.0	96.9	107.1	102.3	91.4	93.3	69.7	66.5	68.5	62.6	64.2	**2,895.4**

Licence **11629** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	29.2	0.0	0.0	**1,295.5**
GAS	2025	6.9	5.3	6.8	7.0	7.1	5.2	5.0	4.7	4.3	3.9	0.0	0.0	**434.4**
H2O	2025	487.8	438.9	460.2	448.3	472.0	334.5	306.9	320.8	315.6	329.0	0.0	0.0	**37,063.5**
OIL	2025	166.5	133.5	163.5	159.9	162.4	124.1	115.1	111.1	102.1	104.0	0.0	0.0	**10,546.7**
DAY	2024	31.0	28.0	22.4	20.9	30.3	28.0	30.8	30.7	29.8	31.0	30.0	31.0	**993.9**
GAS	2024	5.8	3.1	1.6	2.0	9.3	6.8	1.1	4.4	5.8	5.8	5.5	5.7	**378.2**
H2O	2024	1188.0	824.8	1095.5	1129.9	1046.0	958.2	1027.6	860.5	734.6	745.6	564.0	534.3	**33,149.5**
OIL	2024	142.4	71.9	40.5	52.1	234.3	167.3	32.7	107.9	130.6	135.4	132.2	137.2	**9,204.5**
DAY	2023	31.0	26.0	25.1	28.3	29.5	23.6	30.9	26.5	30.0	30.2	30.0	30.7	**650.0**
GAS	2023	12.0	9.6	8.9	10.0	10.8	13.7	20.5	17.4	19.0	18.5	11.5	5.4	**321.3**
H2O	2023	1145.0	981.8	946.0	1084.9	1112.3	1115.7	1495.8	1125.3	1110.8	1105.1	1149.9	1205.8	**22,440.5**

Manitoba Production
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Licence **11629** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	322.9	239.1	230.5	256.6	266.1	324.4	471.3	397.3	438.3	416.8	256.5	136.7	**7,820.0**

Licence **11630** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,322.6**
GAS	2025	6.9	1.7	6.0	6.6	6.8	6.4	5.4	6.4	6.5	3.9	0.0	0.0	**250.8**
H2O	2025	1061.9	1154.7	1143.0	1104.1	1157.6	1085.9	978.3	844.6	750.1	751.4	0.0	0.0	**18,075.4**
OIL	2025	167.7	38.7	143.4	155.1	159.4	156.4	126.7	155.1	150.7	106.3	0.0	0.0	**6,144.3**
DAY	2024	31.0	29.0	30.0	30.0	30.3	20.5	30.2	30.5	29.8	31.0	30.0	29.5	**1,022.5**
GAS	2024	2.9	2.8	1.1	2.0	2.1	2.7	18.7	10.1	6.1	4.5	3.7	3.3	**194.2**
H2O	2024	30.9	29.7	192.9	62.8	65.1	83.1	626.7	1069.5	1221.1	1221.6	1142.8	1077.0	**8,043.8**
OIL	2024	67.5	64.0	27.8	55.5	56.4	66.5	501.7	253.4	138.0	105.6	85.9	78.2	**4,784.8**
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	31.0	29.8	30.0	30.0	30.7	**670.7**
GAS	2023	4.9	3.6	3.8	3.7	4.0	3.8	3.6	3.6	3.4	3.2	3.1	2.8	**134.2**
H2O	2023	56.2	33.0	41.6	41.5	42.5	38.6	32.4	28.0	27.7	27.4	28.8	31.1	**1,220.6**
OIL	2023	131.6	87.0	97.6	92.7	96.1	85.1	80.1	78.9	76.8	76.0	70.3	64.8	**3,284.3**

Licence **11631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.5**
GAS	2025	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
H2O	2025	1080.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,452.7**
OIL	2025	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.8**
DAY	2024	27.8	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**1,019.2**
GAS	2024	7.0	2.3	3.0	4.3	5.5	5.6	5.7	4.5	0.5	0.6	1.3	1.3	**271.5**
H2O	2024	576.3	804.4	859.3	1087.9	995.5	929.6	1067.5	1118.3	1123.3	1201.8	1436.3	1443.2	**24,372.3**
OIL	2024	182.2	55.8	79.0	114.0	136.4	147.8	138.5	104.8	13.7	15.6	30.7	29.4	**7,116.9**
DAY	2023	31.0	27.6	30.8	30.0	30.3	29.0	31.0	31.0	29.9	30.8	30.0	30.8	**658.9**
GAS	2023	7.9	7.0	4.7	5.3	5.7	4.2	3.1	3.4	7.1	6.3	6.2	9.4	**229.9**
H2O	2023	441.2	373.8	548.5	487.7	587.8	649.1	655.8	727.3	595.6	651.6	639.4	604.3	**11,728.9**
OIL	2023	211.3	185.4	122.5	133.4	138.1	94.9	71.5	72.6	169.3	149.5	151.2	246.9	**6,069.0**

Licence **11632** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	27.0	29.8	30.7	0.0	0.0	**1,293.6**
GAS	2025	2.9	2.2	2.6	3.4	1.6	1.5	1.3	1.0	0.6	0.9	0.0	0.0	**368.9**
H2O	2025	1444.7	1377.5	1505.8	1366.6	1320.2	1241.6	1561.0	1386.2	1714.7	1893.4	0.0	0.0	**45,075.1**
OIL	2025	72.8	55.2	61.4	76.9	35.2	34.9	31.5	26.5	18.0	24.5	0.0	0.0	**8,916.1**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.2	30.1	29.8	31.0	30.0	30.9	**994.6**
GAS	2024	10.9	8.8	6.2	5.6	7.2	4.6	4.0	3.3	3.5	3.1	3.5	3.7	**350.9**
H2O	2024	1190.2	1101.1	1166.8	1203.8	1333.1	1296.8	1334.0	1384.8	1386.7	1452.6	1414.3	1443.6	**30,263.4**
OIL	2024	263.3	205.5	154.7	143.3	177.7	116.0	107.3	85.5	83.1	76.8	81.1	86.8	**8,479.2**
DAY	2023	30.0	26.7	26.8	29.8	28.0	29.3	30.9	31.0	30.0	30.4	27.9	30.4	**632.5**
GAS	2023	6.1	8.0	7.6	7.5	8.8	9.1	11.2	8.7	8.7	13.2	12.3	12.6	**286.5**
H2O	2023	407.1	439.0	439.7	564.6	494.6	817.3	1046.5	956.9	947.4	1007.0	939.7	1016.1	**14,555.6**
OIL	2023	164.4	195.7	196.1	193.2	217.5	214.6	256.8	199.4	199.2	292.5	270.7	311.7	**6,898.1**

Licence **11633** Well Name **Virden Roselea Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11633** Well Name **Virden Roselea Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**991.4**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,364.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.7**
WIN	2025	0.0	0.0	5073.0	7252.0	5141.0	3381.9	3012.9	3208.1	3382.4	3778.4	0.0	0.0	**34,229.7**
DAY	2024	31.0	28.5	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.4**
GAS	2024	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2024	405.4	415.2	431.0	455.1	147.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,364.0**
OIL	2024	19.3	15.3	3.2	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.7**
DAY	2023	12.6	19.0	29.7	30.0	31.0	24.9	31.0	30.5	30.0	30.5	30.0	31.0	**617.9**
GAS	2023	0.2	0.0	0.1	0.1	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2023	136.0	352.5	588.2	506.5	491.9	359.2	434.5	504.5	386.9	441.8	422.6	451.6	**10,509.9**
OIL	2023	21.2	3.1	6.6	9.6	8.5	8.0	6.6	4.1	6.3	7.1	6.8	7.1	**771.8**

Licence **11635** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	0.0	0.0	**1,168.0**
GAS	2025	0.6	0.5	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.0	0.0	**25.4**
H2O	2025	115.0	90.8	87.0	72.7	64.7	50.9	52.2	46.8	21.9	21.5	0.0	0.0	**2,946.3**
OIL	2025	94.0	74.3	83.5	69.8	70.3	55.1	63.8	57.2	65.6	64.5	0.0	0.0	**6,948.2**
DAY	2024	31.0	29.0	31.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**870.0**
GAS	2024	0.8	0.7	0.6	0.5	0.6	0.5	0.4	0.5	0.7	0.7	0.8	0.6	**20.7**
H2O	2024	51.5	45.0	54.7	17.6	11.6	28.1	36.0	29.1	72.4	185.6	158.3	119.5	**2,322.8**
OIL	2024	114.5	100.1	87.4	70.4	84.0	71.6	66.9	73.9	109.5	134.4	114.7	86.5	**6,250.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
GAS	2023	0.6	0.5	0.8	0.6	0.8	0.8	0.8	0.7	0.7	0.8	0.7	0.7	**13.3**
H2O	2023	111.6	91.8	90.2	58.3	65.3	71.0	58.0	47.4	48.1	76.3	69.9	60.3	**1,513.4**
OIL	2023	345.4	275.2	271.4	174.7	195.7	202.0	165.1	105.6	106.9	169.7	156.1	134.3	**5,136.2**

Licence **11636** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,219.0**
GAS	2025	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.0	0.0	**32.6**
H2O	2025	0.8	1.9	1.5	1.7	1.5	1.2	1.8	0.9	0.1	0.0	0.0	0.0	**1,399.7**
OIL	2025	39.3	35.1	37.3	35.8	37.1	28.5	39.4	49.0	0.1	0.6	0.0	0.0	**3,064.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**915.0**
GAS	2024	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.0	**28.7**
H2O	2024	20.6	4.3	2.7	4.5	4.6	5.7	0.2	0.4	0.3	0.1	0.1	22.7	**1,388.3**
OIL	2024	71.9	54.1	33.0	49.3	50.5	44.3	47.5	44.6	32.9	42.2	33.4	0.1	**2,761.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**549.0**
GAS	2023	1.6	0.9	1.0	0.8	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.6	**22.6**
H2O	2023	66.8	22.3	45.3	21.4	18.5	16.8	18.2	14.9	9.0	11.9	12.3	3.1	**1,322.1**
OIL	2023	164.1	73.7	101.7	85.1	70.8	66.2	63.2	60.7	59.1	66.1	46.8	60.9	**2,258.0**

Licence **11637** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	27.0	29.9	30.2	29.7	31.0	30.0	29.8	30.7	0.0	0.0	**1,302.4**
GAS	2025	4.2	15.6	28.5	24.9	18.7	11.6	17.8	13.3	10.5	14.3	0.0	0.0	**571.2**

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Licence **11637** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	1955.5	1871.0	1322.8	1312.4	1435.0	1739.0	1124.9	1298.5	1164.1	1138.7	0.0	0.0	**35,235.5**
OIL	2025	99.3	382.9	682.6	575.4	434.7	277.6	415.8	320.2	246.1	382.5	0.0	0.0	**13,927.0**
DAY	2024	30.9	13.0	29.5	30.0	30.6	26.5	30.8	30.7	29.3	31.0	30.0	30.5	**1,005.2**
GAS	2024	4.2	1.9	9.4	9.8	12.5	15.4	47.2	53.9	48.4	40.0	31.1	17.7	**411.8**
H2O	2024	65.9	28.4	970.1	1387.9	1799.3	1589.9	2073.6	2344.6	1977.9	1692.5	1511.1	1733.7	**20,873.6**
OIL	2024	101.0	43.1	230.1	246.5	311.5	378.3	1258.9	1353.7	1123.6	959.9	740.0	426.0	**10,109.9**
DAY	2023	30.5	28.0	30.8	29.0	30.0	27.7	30.9	31.0	29.4	30.4	30.0	30.7	**662.4**
GAS	2023	3.1	2.4	2.7	3.1	3.3	4.1	2.5	1.6	3.3	5.4	5.1	4.2	**120.3**
H2O	2023	111.5	110.4	113.0	77.1	78.7	115.5	68.5	33.2	56.4	79.4	78.6	74.5	**3,698.7**
OIL	2023	87.4	59.6	69.5	80.3	82.9	99.8	59.2	38.7	77.0	121.8	115.5	104.3	**2,937.3**

Licence **11638** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,288.7**
GAS	2025	2.9	2.3	2.6	2.5	2.6	2.2	1.4	1.3	1.3	1.1	0.0	0.0	**205.0**
H2O	2025	27.1	22.2	21.9	21.5	22.6	17.4	10.3	13.3	13.9	15.5	0.0	0.0	**3,112.9**
OIL	2025	71.9	60.1	64.5	61.4	63.2	54.5	32.1	31.5	30.2	31.6	0.0	0.0	**4,989.0**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.5	30.8	30.7	29.8	31.0	30.0	30.5	**985.6**
GAS	2024	4.2	2.7	1.9	2.0	2.1	2.4	2.2	2.4	2.6	2.8	2.8	2.9	**184.8**
H2O	2024	43.3	27.6	59.0	60.8	62.3	54.5	58.8	59.9	57.0	36.5	23.8	25.1	**2,927.2**
OIL	2024	101.3	61.0	46.6	54.9	56.2	55.6	59.8	59.6	58.0	67.0	67.8	69.0	**4,488.0**
DAY	2023	31.0	20.5	30.8	29.8	31.0	29.4	30.2	26.7	30.0	30.4	30.0	30.7	**623.0**
GAS	2023	6.3	4.2	5.9	5.6	4.5	4.5	4.7	4.3	5.1	5.0	3.7	3.9	**153.8**
H2O	2023	77.2	49.9	72.5	71.2	73.0	69.5	74.8	134.6	172.3	159.6	50.4	44.3	**2,358.6**
OIL	2023	168.3	103.8	148.8	142.0	111.0	105.7	106.5	99.8	119.3	112.2	82.0	97.8	**3,731.2**

Licence **11639** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.5	27.5	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**897.7**
GAS	2025	0.1	1.3	1.2	1.3	2.9	3.6	3.0	2.3	2.1	1.7	0.0	0.0	**83.6**
H2O	2025	83.6	1800.8	2009.8	1934.1	1929.6	1751.2	1849.3	1889.8	1690.1	1889.1	0.0	0.0	**52,644.4**
OIL	2025	3.2	32.1	30.7	30.8	69.9	88.0	71.3	55.5	48.6	46.9	0.0	0.0	**2,027.6**
DAY	2024	31.0	29.0	31.0	30.0	30.6	27.4	30.2	29.6	29.8	31.0	30.0	7.0	**624.5**
GAS	2024	6.8	4.0	2.6	2.3	2.4	2.5	2.8	2.6	2.6	3.2	3.0	0.6	**64.1**
H2O	2024	1524.2	1563.0	1803.0	1737.9	1874.5	1657.5	1765.7	1719.9	1681.3	1738.9	1742.3	407.0	**35,817.0**
OIL	2024	163.6	93.6	66.4	62.7	58.8	58.2	74.1	65.5	62.5	77.1	68.8	15.2	**1,550.6**
DAY	2023	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	30.4	**287.9**
GAS	2023	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	7.5	**28.7**
H2O	2023	1821.6	581.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1355.7	1516.4	**16,601.8**
OIL	2023	25.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.3	186.6	**684.1**

Licence **11640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	27.3	21.5	24.3	26.2	29.0	31.0	29.9	31.0	0.0	0.0	**1,285.5**
GAS	2025	4.1	4.5	4.3	3.3	3.5	3.2	3.4	3.7	3.6	3.3	0.0	0.0	**276.3**
H2O	2025	324.8	372.2	375.8	301.3	328.1	319.1	358.7	359.6	367.6	364.5	0.0	0.0	**18,364.8**
OIL	2025	68.1	76.0	75.2	56.4	54.2	55.5	58.9	64.3	59.4	52.0	0.0	0.0	**5,353.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	29.8	31.0	**1,006.3**

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Licence **11640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	7.1	6.2	5.9	4.6	4.2	4.3	4.0	4.5	4.0	4.0	3.7	3.8	**239.4**
H2O	2024	407.1	402.6	384.6	310.2	303.0	324.5	335.6	327.9	292.0	304.7	302.7	314.5	**14,893.1**
OIL	2024	122.0	112.5	106.5	76.0	80.2	74.9	70.9	72.7	68.1	68.5	63.1	66.2	**4,733.0**
DAY	2023	31.0	28.0	30.7	29.2	30.6	29.8	30.0	31.0	29.6	30.5	30.0	31.0	**641.0**
GAS	2023	12.6	8.6	7.5	6.9	4.8	5.6	6.3	6.7	7.6	7.2	7.5	7.7	**183.1**
H2O	2023	557.6	491.7	463.2	455.7	528.9	489.0	487.6	513.7	401.7	425.6	416.1	436.5	**10,883.7**
OIL	2023	290.3	201.1	172.0	143.4	94.2	100.8	112.8	110.5	119.6	119.1	122.1	130.1	**3,751.4**

Licence **11643** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.6	30.0	31.0	29.8	31.0	30.8	29.9	31.0	0.0	0.0	**1,307.3**
GAS	2025	9.4	7.8	6.7	7.1	7.3	6.5	6.8	6.8	5.3	5.2	0.0	0.0	**437.6**
H2O	2025	13.5	7.8	7.1	7.4	9.8	9.6	16.3	19.9	14.8	5.3	0.0	0.0	**937.2**
OIL	2025	156.5	138.0	122.8	128.0	121.0	113.3	115.1	116.6	90.8	79.7	0.0	0.0	**8,554.1**
DAY	2024	31.0	29.0	31.0	30.0	28.0	20.0	30.8	30.9	29.8	30.8	30.0	30.8	**1,005.2**
GAS	2024	5.6	5.0	5.2	5.0	3.7	5.9	12.7	12.2	10.9	11.7	10.5	10.1	**368.7**
H2O	2024	5.1	5.1	5.2	4.6	3.3	28.1	67.1	23.7	11.0	10.2	9.9	11.4	**825.7**
OIL	2024	99.0	91.3	94.8	82.2	64.3	100.6	228.2	200.2	190.7	200.4	179.6	172.5	**7,372.3**
DAY	2023	31.0	28.0	30.8	29.2	25.6	28.8	30.2	31.0	29.8	30.9	30.0	31.0	**653.1**
GAS	2023	7.6	5.7	7.0	10.1	9.6	15.7	8.6	7.7	7.2	6.6	7.0	8.6	**270.2**
H2O	2023	8.7	8.1	9.6	12.6	11.4	13.7	8.6	7.1	6.0	6.2	6.5	13.0	**641.0**
OIL	2023	175.9	135.9	164.1	211.2	190.3	304.1	157.2	131.1	115.2	113.0	118.0	149.6	**5,668.5**

Licence **11644** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	31.0	29.8	30.8	15.9	14.0	0.0	0.0	22.7	0.0	0.0	**1,227.4**
GAS	2025	2.4	1.7	2.2	1.7	2.4	1.1	0.0	0.0	0.0	0.1	0.0	0.0	**204.9**
H2O	2025	597.6	561.0	626.4	587.0	513.3	269.0	577.7	0.0	0.0	951.7	0.0	0.0	**24,756.1**
OIL	2025	59.2	43.3	52.1	38.9	54.3	26.5	0.0	0.0	0.0	1.2	0.0	0.0	**4,936.7**
DAY	2024	30.8	29.0	31.0	29.8	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**1,024.9**
GAS	2024	4.2	5.2	4.9	2.9	2.6	2.7	3.7	4.2	3.5	2.1	2.1	2.7	**193.3**
H2O	2024	758.4	664.0	710.7	691.2	738.1	685.8	684.2	675.5	642.8	634.6	609.0	610.0	**20,072.4**
OIL	2024	100.1	120.6	118.5	78.1	69.5	69.8	96.8	102.3	80.2	49.7	50.3	66.4	**4,661.2**
DAY	2023	26.4	25.4	30.8	29.8	31.0	29.9	30.9	30.9	29.8	30.4	30.0	30.7	**661.9**
GAS	2023	4.4	4.3	5.1	4.9	3.7	3.7	3.8	2.6	3.3	5.0	5.0	4.3	**152.5**
H2O	2023	567.7	539.1	457.0	360.7	449.0	435.9	472.4	810.6	869.6	832.3	809.3	817.0	**11,968.1**
OIL	2023	115.0	104.8	128.5	123.6	92.0	88.9	90.2	61.5	75.4	110.5	107.7	102.6	**3,658.9**

Licence **11645** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.1	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**1,269.2**
GAS	2025	17.2	16.9	17.3	12.8	13.2	13.7	14.9	13.4	13.7	17.5	0.0	0.0	**594.5**
H2O	2025	397.5	373.0	411.7	398.9	378.9	345.4	345.7	339.8	374.0	443.6	0.0	0.0	**7,382.7**
OIL	2025	278.3	295.9	312.4	224.1	213.8	234.8	249.1	229.9	226.2	266.6	0.0	0.0	**11,218.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	16.0	12.8	29.8	30.8	30.0	30.8	**966.4**
GAS	2024	11.1	9.2	7.6	7.5	6.9	5.3	2.2	1.8	12.9	13.6	13.0	14.0	**443.9**
H2O	2024	9.9	9.2	7.5	7.3	6.8	5.1	2.2	84.1	656.8	689.9	605.4	379.7	**3,574.2**
OIL	2024	191.6	164.9	137.8	125.3	128.1	90.0	39.9	28.5	222.5	235.0	224.3	235.7	**8,687.7**

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Licence **11645** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	28.0	30.8	29.2	30.1	26.3	25.2	30.7	29.8	30.9	30.0	31.0	**634.2**
GAS	2023	7.4	12.9	15.5	21.1	25.8	27.2	21.7	20.8	16.6	17.0	16.6	14.4	**338.8**
H2O	2023	17.6	37.8	34.1	26.4	30.3	27.4	21.0	19.0	13.8	15.9	14.5	13.0	**1,110.3**
OIL	2023	171.3	305.6	366.9	439.5	505.6	523.4	386.5	356.4	260.6	283.9	273.5	246.3	**6,864.1**

Licence **11646** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	28.9	31.0	0.0	0.0	**1,306.7**
GAS	2025	8.0	6.3	6.8	6.9	7.2	6.6	6.5	5.6	4.9	6.4	0.0	0.0	**467.4**
H2O	2025	29.2	7.2	8.1	12.6	15.3	13.2	12.4	9.8	8.3	6.4	0.0	0.0	**1,055.8**
OIL	2025	143.1	125.6	139.2	135.8	130.7	126.3	119.4	105.0	88.9	108.4	0.0	0.0	**9,553.7**
DAY	2024	31.0	29.0	31.0	29.8	31.0	30.0	30.4	29.9	29.8	30.8	30.0	30.8	**1,004.4**
GAS	2024	13.9	9.2	8.9	8.9	6.6	6.7	9.0	10.4	9.1	9.7	8.5	8.5	**402.2**
H2O	2024	27.1	18.6	17.9	18.8	11.1	10.2	19.9	69.3	38.6	31.7	28.2	29.0	**933.3**
OIL	2024	264.7	186.4	177.8	159.5	134.9	126.7	178.2	187.0	176.3	184.2	160.2	155.9	**8,331.3**
DAY	2023	31.0	28.0	29.9	29.2	25.1	28.8	30.2	31.0	29.8	30.8	20.8	31.0	**640.9**
GAS	2023	9.2	6.8	7.8	10.3	8.7	15.4	5.8	3.8	5.6	4.8	15.7	17.6	**292.8**
H2O	2023	10.3	9.2	10.3	12.7	10.0	13.5	3.8	3.9	7.5	7.7	58.1	35.6	**612.9**
OIL	2023	212.5	159.1	180.7	213.8	170.2	297.6	113.2	74.4	98.6	89.8	282.1	329.5	**6,239.5**

Licence **11647** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	1.0	0.0	26.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**1,213.4**
GAS	2025	0.1	0.0	13.1	11.2	6.7	6.4	6.1	6.0	5.0	4.3	0.0	0.0	**200.3**
H2O	2025	1.1	0.0	538.5	434.8	107.2	107.3	140.5	143.4	77.5	54.3	0.0	0.0	**3,310.5**
OIL	2025	2.3	0.0	252.9	216.8	128.7	133.6	145.5	139.6	96.5	84.8	0.0	0.0	**4,424.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**972.4**
GAS	2024	3.6	5.0	5.4	4.8	4.9	4.2	3.8	3.9	4.2	4.1	3.7	3.9	**141.4**
H2O	2024	78.1	29.9	30.3	30.9	22.7	21.8	37.5	39.9	35.1	35.1	32.6	33.1	**1,705.9**
OIL	2024	76.5	96.2	105.3	95.7	96.4	85.9	72.8	72.2	76.7	77.4	71.1	73.1	**3,223.6**
DAY	2023	31.0	27.1	30.8	30.0	30.6	30.0	31.0	31.0	21.9	9.8	30.0	30.8	**608.4**
GAS	2023	3.3	3.2	3.7	3.2	3.2	3.2	3.5	3.4	2.7	2.2	6.6	3.8	**89.9**
H2O	2023	18.3	11.4	11.7	9.6	9.6	9.4	9.1	9.5	6.4	78.9	243.2	110.9	**1,278.9**
OIL	2023	90.0	86.3	94.5	80.7	76.9	71.5	77.7	76.7	53.1	44.7	124.4	82.2	**2,224.3**

Licence **11648** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**1,220.5**
GAS	2025	2.9	2.6	2.9	2.6	3.1	2.9	3.0	3.2	3.3	3.3	0.0	0.0	**178.9**
H2O	2025	5.7	2.8	3.0	3.0	3.0	3.0	3.1	3.1	3.0	3.2	0.0	0.0	**6,597.0**
OIL	2025	58.1	50.1	55.6	52.2	54.9	54.3	58.5	56.0	55.5	54.1	0.0	0.0	**3,389.1**
DAY	2024	30.0	26.4	30.3	30.0	30.7	30.0	30.7	31.0	30.0	31.0	30.0	30.8	**916.7**
GAS	2024	4.5	3.9	4.1	4.2	4.3	4.3	3.7	3.8	3.1	3.4	3.2	2.8	**149.1**
H2O	2024	15.1	14.5	17.1	14.4	13.8	13.7	7.0	8.7	5.6	3.5	5.7	7.4	**6,564.1**
OIL	2024	75.6	66.7	75.1	68.5	69.5	67.4	71.4	67.6	54.2	53.1	56.0	59.2	**2,839.8**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	25.9	31.0	29.8	30.0	30.0	31.0	**555.8**
GAS	2023	8.7	6.8	6.5	6.8	8.3	7.3	5.5	7.9	9.9	7.2	5.7	4.7	**103.8**
H2O	2023	87.6	65.1	42.0	30.9	30.0	24.1	20.0	33.3	44.8	29.7	18.4	14.1	**6,437.6**

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Licence **11648** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	206.5	148.3	126.7	143.1	152.8	131.7	109.9	147.7	153.5	113.1	89.7	83.7	**2,055.5**

Licence **11649** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**1,310.3**
GAS	2025	2.6	2.3	2.5	2.3	2.7	2.6	2.7	2.9	2.9	3.0	0.0	0.0	**367.0**
H2O	2025	3.0	2.8	2.9	3.0	3.0	3.0	3.1	3.1	3.0	3.2	0.0	0.0	**513.4**
OIL	2025	59.1	51.2	55.0	53.4	55.2	55.5	59.8	57.3	56.8	55.3	0.0	0.0	**7,558.0**
DAY	2024	31.0	28.3	29.3	29.8	30.7	30.0	30.7	31.0	30.0	31.0	30.0	30.8	**1,008.0**
GAS	2024	4.9	5.1	5.5	5.7	5.5	5.3	4.2	4.6	5.7	6.9	5.5	2.5	**340.5**
H2O	2024	5.1	7.7	8.2	5.9	5.6	5.4	5.2	5.3	6.2	6.4	5.3	2.8	**483.3**
OIL	2024	93.0	98.4	111.0	101.0	97.1	93.3	90.0	91.8	109.9	119.0	104.1	55.4	**6,999.4**
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**645.4**
GAS	2023	10.6	8.5	8.7	8.4	9.0	6.4	7.5	7.1	6.0	5.5	7.8	6.3	**279.1**
H2O	2023	14.5	11.1	11.1	10.0	9.7	6.5	11.6	8.0	5.9	5.3	7.6	7.2	**414.2**
OIL	2023	247.6	181.9	172.8	175.6	166.6	115.0	151.1	134.4	101.3	90.5	132.0	123.7	**5,835.4**

Licence **11650** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**1,313.1**
GAS	2025	6.5	3.2	3.2	2.9	3.4	3.2	3.3	5.4	8.4	8.5	0.0	0.0	**515.8**
H2O	2025	10.4	3.6	3.3	3.3	3.3	3.3	3.4	10.0	19.5	20.7	0.0	0.0	**686.3**
OIL	2025	129.0	61.1	63.3	59.4	61.5	61.8	66.6	95.9	145.6	141.8	0.0	0.0	**10,137.0**
DAY	2024	31.0	28.3	30.3	30.0	30.7	30.0	30.7	31.0	30.0	31.0	30.0	30.8	**1,010.8**
GAS	2024	10.2	8.4	9.3	10.3	7.9	9.5	7.1	6.7	7.3	8.6	7.9	6.3	**467.8**
H2O	2024	14.3	11.3	9.8	9.6	7.6	8.6	7.4	7.3	7.2	7.3	8.6	10.1	**605.5**
OIL	2024	176.0	145.8	166.1	166.0	127.7	152.5	133.9	125.9	129.7	138.7	139.1	131.0	**9,251.0**
DAY	2023	31.0	28.0	31.0	29.0	30.6	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**647.0**
GAS	2023	14.7	11.3	13.9	12.5	12.3	10.9	11.1	10.8	13.5	11.9	12.9	10.0	**368.3**
H2O	2023	20.1	14.9	17.2	14.7	13.5	11.5	16.2	14.5	21.4	17.2	17.9	13.6	**496.4**
OIL	2023	343.4	242.6	267.2	258.5	232.0	198.8	217.6	201.3	217.4	191.3	203.4	178.2	**7,518.6**

Licence **11651** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	28.0	30.6	30.0	31.0	30.0	31.0	24.8	29.4	31.0	0.0	0.0	**1,223.6**
GAS	2025	0.3	0.6	0.6	0.5	0.1	0.3	0.7	0.5	0.4	0.0	0.0	0.0	**121.4**
H2O	2025	1076.5	1140.6	1500.4	1503.1	1478.9	1394.3	1479.2	1084.6	1336.8	1399.7	0.0	0.0	**16,905.1**
OIL	2025	5.4	11.8	13.9	11.7	1.8	7.4	14.1	11.1	9.6	0.0	0.0	0.0	**2,409.0**
DAY	2024	12.5	29.0	31.0	30.0	31.0	30.0	30.8	30.9	22.8	27.8	30.0	30.8	**930.8**
GAS	2024	1.6	4.0	3.9	4.2	4.2	4.1	3.7	4.2	3.3	1.4	0.0	0.0	**117.4**
H2O	2024	1.6	4.6	4.1	4.1	4.3	4.2	3.8	3.7	3.0	461.4	901.8	1260.8	**3,511.0**
OIL	2024	28.9	82.1	76.2	74.3	82.4	76.2	73.2	74.6	61.3	24.6	0.0	0.0	**2,322.2**
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**594.2**
GAS	2023	3.2	3.0	3.4	3.4	3.4	3.2	3.1	3.1	3.8	3.5	3.5	3.8	**82.8**
H2O	2023	7.7	8.9	9.3	8.8	8.1	5.6	4.0	3.9	3.7	3.8	3.2	3.9	**853.6**
OIL	2023	73.4	72.1	76.2	69.4	63.8	57.8	58.0	61.7	67.6	66.0	61.1	72.9	**1,668.4**

Licence **11652** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11652** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	21.0	30.4	19.8	22.3	21.3	26.5	31.0	29.9	31.0	0.0	0.0	**1,276.2**
GAS	2025	5.3	3.4	4.1	2.2	2.7	2.8	3.9	4.2	3.6	5.8	0.0	0.0	**306.2**
H2O	2025	34.7	24.5	55.1	51.3	55.9	40.1	34.9	49.0	69.5	48.2	0.0	0.0	**6,582.3**
OIL	2025	85.7	58.7	74.2	39.3	41.9	47.2	65.1	70.3	57.7	89.6	0.0	0.0	**5,868.3**
DAY	2024	30.5	29.0	31.0	30.0	31.0	30.0	30.8	30.9	30.0	30.8	29.8	30.5	**1,012.0**
GAS	2024	4.8	4.6	5.2	5.5	5.2	5.5	5.5	6.3	5.2	5.2	4.9	5.1	**268.2**
H2O	2024	110.5	107.7	110.1	110.5	108.0	99.9	67.9	66.4	46.2	33.8	33.8	34.6	**6,119.1**
OIL	2024	81.9	83.1	93.2	90.4	95.4	94.4	102.5	105.1	92.7	89.4	83.1	85.7	**5,238.6**
DAY	2023	31.0	27.5	30.7	29.7	30.1	29.8	30.0	31.0	29.8	31.0	30.0	31.0	**647.7**
GAS	2023	7.9	7.1	8.2	8.9	11.4	13.0	13.8	13.8	8.3	5.9	5.1	5.3	**205.2**
H2O	2023	183.3	115.3	131.2	111.6	59.6	44.2	34.1	29.5	105.4	118.9	115.1	120.5	**5,189.7**
OIL	2023	183.5	169.1	194.7	184.4	221.1	235.6	246.3	234.5	133.9	99.2	84.1	88.7	**4,141.7**

Licence **11653** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**1,295.4**
GAS	2025	4.4	2.8	2.5	3.3	3.5	3.5	3.5	3.5	3.3	3.9	0.0	0.0	**208.8**
H2O	2025	950.2	681.7	771.4	639.1	639.9	599.9	578.8	571.0	558.9	689.3	0.0	0.0	**23,400.8**
OIL	2025	79.4	52.5	50.5	62.8	67.1	67.8	66.3	63.4	61.9	80.0	0.0	0.0	**4,786.6**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.1	30.9	31.0	14.0	31.0	29.4	30.6	**992.4**
GAS	2024	3.5	3.8	3.9	3.9	3.9	3.0	3.2	4.4	1.9	4.2	4.1	4.5	**174.6**
H2O	2024	441.3	420.7	434.1	411.1	387.2	389.7	435.0	413.1	186.8	405.1	757.4	922.6	**16,720.6**
OIL	2024	73.9	72.5	79.7	81.2	79.8	63.9	61.3	76.3	35.3	77.7	76.9	86.6	**4,134.9**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	30.6	29.9	30.8	29.0	27.8	**644.6**
GAS	2023	5.1	5.1	5.0	4.5	5.6	7.0	5.9	5.3	5.3	1.5	4.9	5.1	**130.3**
H2O	2023	497.1	384.3	380.3	367.4	385.3	347.0	291.3	286.0	372.9	750.5	502.8	415.8	**11,116.5**
OIL	2023	137.6	132.0	129.3	115.3	135.0	155.1	134.6	120.1	99.6	29.2	92.9	104.7	**3,269.8**

Licence **11654** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.6	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**1,150.2**
GAS	2025	5.8	5.4	5.1	4.5	4.8	4.3	4.3	5.0	5.2	4.4	0.0	0.0	**306.9**
H2O	2025	122.5	105.2	187.9	201.9	207.2	195.2	247.5	278.4	255.7	211.5	0.0	0.0	**5,564.9**
OIL	2025	134.0	127.2	123.8	105.9	112.4	105.6	104.7	116.8	118.7	114.4	0.0	0.0	**7,574.4**
DAY	2024	31.0	27.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.3	30.0	**847.5**
GAS	2024	5.3	6.3	6.2	4.3	5.7	5.5	5.4	5.3	5.1	5.4	5.1	5.0	**258.1**
H2O	2024	92.8	61.6	204.7	200.0	144.1	135.5	162.9	158.2	115.7	110.6	111.0	127.5	**3,551.9**
OIL	2024	138.0	150.0	158.5	108.3	138.3	146.6	125.7	119.0	116.3	131.8	120.9	115.3	**6,410.9**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.3	29.0	7.0	30.8	30.0	30.8	**486.2**
GAS	2023	9.5	6.3	7.1	7.5	7.7	6.0	6.0	5.8	4.9	13.8	8.0	5.5	**193.5**
H2O	2023	50.1	49.0	49.9	25.7	26.0	26.5	21.6	16.6	133.6	417.1	245.9	146.0	**1,927.3**
OIL	2023	252.3	165.6	180.7	185.1	183.6	135.8	135.3	127.6	112.6	328.6	195.1	141.5	**4,842.2**

Licence **11655** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	30.0	30.8	30.0	31.0	24.0	30.0	31.0	0.0	0.0	**1,303.9**
GAS	2025	0.4	0.3	0.3	0.3	0.3	0.5	0.5	0.2	0.3	0.3	0.0	0.0	**18.2**
H2O	2025	925.4	903.7	996.1	988.0	977.3	886.8	869.9	682.8	825.4	823.4	0.0	0.0	**41,709.8**

Manitoba Production
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Licence **11655** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	29.5	23.0	26.0	26.2	34.9	43.4	47.8	24.3	20.3	23.8	0.0	0.0	**2,379.1**
DAY	2024	30.7	27.9	31.0	30.0	30.8	25.0	30.8	31.0	30.0	30.9	28.8	31.0	**1,007.6**
GAS	2024	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**14.8**
H2O	2024	1128.3	1157.0	1253.9	1134.2	1161.4	937.8	1255.4	1160.9	1135.8	1150.1	896.0	938.1	**32,831.0**
OIL	2024	53.1	47.4	38.4	36.4	38.3	29.8	24.5	31.1	27.9	23.1	27.1	30.6	**2,079.9**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.4	31.0	30.5	30.0	31.0	30.0	31.0	**649.7**
GAS	2023	0.2	0.2	0.3	0.3	0.3	0.3	0.5	0.6	0.4	0.6	0.4	0.5	**11.0**
H2O	2023	706.1	706.5	855.4	809.7	1014.2	994.2	1209.4	1214.9	1222.7	1066.2	1099.4	1145.9	**19,522.1**
OIL	2023	42.7	42.8	58.0	62.4	62.8	42.6	42.8	75.3	49.0	69.2	64.1	52.4	**1,672.2**

Licence **11656** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.6	30.0	31.0	30.0	31.0	30.7	29.7	31.0	0.0	0.0	**1,144.7**
GAS	2025	3.5	4.2	3.6	3.3	3.2	3.0	2.9	2.7	2.3	2.0	0.0	0.0	**309.9**
H2O	2025	235.9	205.3	228.8	217.6	227.7	235.1	231.7	225.6	213.2	208.9	0.0	0.0	**17,573.8**
OIL	2025	39.3	41.7	36.7	34.5	31.9	28.2	29.3	27.5	22.8	18.9	0.0	0.0	**3,163.8**
DAY	2024	30.8	26.8	31.0	30.0	25.7	29.3	30.7	30.8	29.8	30.7	29.8	29.7	**842.0**
GAS	2024	7.1	4.0	7.4	4.9	3.9	4.8	3.9	6.2	3.3	3.0	4.0	3.6	**279.2**
H2O	2024	314.0	173.4	376.4	371.3	318.9	334.2	344.4	273.9	168.6	161.2	234.1	242.4	**15,344.0**
OIL	2024	74.2	42.4	75.3	55.2	44.2	50.8	42.1	69.5	34.4	31.2	43.6	39.1	**2,853.0**
DAY	2023	30.7	27.9	30.8	30.0	31.0	30.0	31.0	30.6	27.9	25.4	30.0	29.0	**486.9**
GAS	2023	31.5	25.1	23.9	17.4	16.3	11.3	8.9	8.7	7.4	7.4	13.0	9.7	**223.1**
H2O	2023	921.2	788.2	873.7	876.8	829.2	545.0	358.4	344.5	330.4	341.9	373.6	296.8	**12,031.2**
OIL	2023	294.8	227.8	233.4	220.5	201.8	131.6	100.7	79.5	66.4	75.8	136.2	103.0	**2,251.0**

Licence **11657** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.4	25.0	27.7	31.0	31.0	27.0	30.7	0.0	0.0	**1,220.3**
GAS	2025	1.7	1.7	1.9	1.2	0.7	1.0	1.7	2.0	1.5	1.0	0.0	0.0	**184.7**
H2O	2025	4.1	3.4	4.2	2.5	1.6	2.9	4.1	5.0	5.6	4.7	0.0	0.0	**1,033.0**
OIL	2025	39.3	38.7	43.1	24.3	16.3	24.2	40.3	44.6	37.2	28.3	0.0	0.0	**4,520.0**
DAY	2024	31.0	27.0	29.5	30.0	25.6	28.5	29.8	30.7	29.7	31.0	29.7	30.0	**928.6**
GAS	2024	6.8	3.9	3.1	1.0	1.7	2.4	3.2	1.8	1.6	2.2	2.2	2.1	**170.3**
H2O	2024	22.1	13.0	11.4	3.4	4.1	9.5	8.9	4.7	4.1	6.8	6.7	6.6	**994.9**
OIL	2024	165.7	88.7	70.9	25.6	41.9	61.3	89.3	42.0	36.2	51.8	49.5	49.3	**4,183.7**
DAY	2023	1.0	9.0	30.5	30.0	30.7	25.3	30.9	30.7	30.0	30.4	30.0	25.7	**576.1**
GAS	2023	0.1	1.9	12.2	6.2	3.4	3.7	4.6	4.5	3.8	3.1	2.9	3.1	**138.3**
H2O	2023	0.1	2.5	16.4	9.4	6.0	4.5	6.0	5.4	4.9	4.4	6.4	9.5	**893.6**
OIL	2023	2.1	46.0	313.3	159.4	80.6	86.1	104.2	100.6	90.2	69.5	66.6	76.0	**3,411.5**

Licence **11658** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,368.4**
GAS	2025	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**22.3**
H2O	2025	492.6	460.6	339.5	350.1	340.7	290.7	300.3	285.1	414.3	460.6	0.0	0.0	**34,109.2**
OIL	2025	45.9	42.2	32.0	27.7	29.1	25.7	26.2	28.7	25.3	26.3	0.0	0.0	**3,329.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**1,064.4**
GAS	2024	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.3	0.3	0.3	0.3	**20.1**

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Licence **11658** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	903.9	903.5	1047.0	913.1	919.8	813.5	816.1	763.1	551.3	550.8	551.9	551.0	**30,374.7**
OIL	2024	79.9	71.3	78.1	77.2	79.1	75.6	67.1	64.2	45.7	44.8	39.9	48.2	**3,020.0**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**699.7**
GAS	2023	0.8	0.6	0.6	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.5	**15.1**
H2O	2023	908.3	734.9	877.9	810.6	618.3	611.0	633.5	757.6	727.0	858.8	754.7	1056.4	**21,089.7**
OIL	2023	115.8	91.5	86.8	78.1	71.0	72.3	87.8	74.7	77.5	76.4	77.4	71.3	**2,248.9**

Licence **11659** Well Name **BCX Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.6	28.0	11.0	9.9	3.9	0.9	2.0	0.8	1.8	0.2	0.0	0.0	**758.2**
WIN	2025	2065.2	1120.0	2274.2	1919.1	558.7	150.7	333.4	126.7	375.7	25.4	0.0	0.0	**301,207.6**
DAY	2024	21.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	5.3	29.2	11.4	1.7	**691.1**
WIN	2024	6646.6	5749.8	0.0	0.0	0.0	0.0	0.0	0.0	2207.1	11373.6	5096.4	634.0	**292,258.5**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.1	23.9	27.5	25.5	26.3	**608.9**
WIN	2023	13184.6	11293.8	11360.4	11376.6	12382.3	12101.2	11407.1	9132.3	7540.0	9057.6	7957.9	8517.3	**260,551.0**

Licence **11660** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	28.3	30.0	31.0	30.0	30.3	30.8	29.4	30.5	0.0	0.0	**1,335.5**
GAS	2025	7.8	5.8	7.1	9.2	13.3	14.0	9.4	10.5	12.4	14.8	0.0	0.0	**433.8**
H2O	2025	6596.2	5849.0	5787.0	5895.6	6588.9	6495.3	6529.3	6565.1	6442.0	7045.6	0.0	0.0	**251,012.3**
OIL	2025	213.3	196.7	182.0	180.1	263.4	261.5	271.3	280.6	269.9	233.0	0.0	0.0	**11,548.5**
DAY	2024	31.0	29.0	31.0	30.0	30.8	30.0	31.0	30.8	29.7	30.7	30.0	31.0	**1,037.5**
GAS	2024	9.0	10.5	14.6	11.9	10.6	15.8	18.6	18.2	12.3	7.9	8.0	8.8	**329.5**
H2O	2024	6583.6	6291.0	6975.7	6773.3	7428.7	6517.8	6690.6	6489.3	6126.2	6271.9	6351.0	6477.7	**187,218.3**
OIL	2024	347.9	297.7	305.3	280.2	265.3	224.8	225.1	192.1	189.5	200.8	199.7	204.6	**9,196.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**672.5**
GAS	2023	7.4	7.1	7.7	7.1	10.3	7.9	7.3	13.7	18.9	8.9	10.4	8.2	**183.3**
H2O	2023	4680.4	4158.1	4663.4	4614.3	4801.7	4701.2	4873.9	5043.1	5145.5	7395.5	6690.9	7239.4	**108,241.5**
OIL	2023	267.3	246.0	199.0	119.7	124.7	122.8	127.4	130.2	155.9	262.7	427.5	387.1	**6,263.7**

Licence **11661** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	30.0	31.0	30.0	30.3	30.8	29.5	31.0	0.0	0.0	**1,345.2**
GAS	2025	14.7	12.3	8.8	11.3	15.8	12.1	8.0	10.6	12.2	22.9	0.0	0.0	**498.8**
H2O	2025	7466.2	6494.4	7508.5	7320.5	7812.1	7583.9	7517.7	7261.3	6946.3	7636.0	0.0	0.0	**235,505.6**
OIL	2025	540.2	488.5	528.4	500.6	440.0	424.7	434.5	405.0	366.0	338.8	0.0	0.0	**21,031.6**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.8	30.7	30.6	29.7	29.1	30.0	31.0	**1,043.9**
GAS	2024	11.8	12.9	13.7	15.1	11.3	18.7	21.6	23.9	18.7	18.4	15.7	13.0	**370.1**
H2O	2024	6196.2	6662.8	6571.3	7512.3	9263.4	8330.0	8413.3	8199.7	7855.4	7532.3	8120.1	8207.3	**161,958.7**
OIL	2024	647.6	624.5	600.9	602.0	626.5	548.7	570.3	543.5	507.6	513.6	572.3	580.4	**16,564.9**
DAY	2023	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	30.5	28.3	31.0	**681.1**
GAS	2023	6.9	6.9	7.1	5.7	8.6	7.1	6.4	8.4	7.8	19.0	14.6	8.2	**175.3**
H2O	2023	2952.1	2666.7	2660.2	2476.0	2304.0	2035.0	2109.7	2349.4	2610.4	3091.5	4216.6	5512.5	**69,094.6**
OIL	2023	385.0	365.9	363.1	337.7	314.5	279.0	288.6	317.9	368.3	352.0	672.2	744.9	**9,627.0**

Licence **11663** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **11663** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	28.0	30.8	29.6	30.8	29.8	29.9	31.0	30.0	30.6	0.0	0.0	**1,296.4**
GAS	2025	6.4	6.3	6.9	7.3	7.7	3.0	2.3	4.6	4.6	4.3	0.0	0.0	**456.9**
H2O	2025	127.5	123.7	139.3	150.1	156.0	72.4	35.0	39.0	50.7	34.0	0.0	0.0	**7,473.4**
OIL	2025	128.6	119.6	135.6	134.8	146.3	60.6	43.3	85.2	87.7	87.4	0.0	0.0	**12,259.7**
DAY	2024	29.9	29.0	31.0	30.0	30.9	29.5	30.3	31.0	29.8	30.2	29.9	31.0	**996.7**
GAS	2024	12.1	10.3	10.9	10.1	10.3	10.1	9.8	10.1	7.1	7.1	6.8	6.9	**403.5**
H2O	2024	124.2	118.8	124.9	111.1	129.2	124.5	125.6	122.8	112.0	125.3	130.8	135.8	**6,545.7**
OIL	2024	228.8	196.4	216.2	193.7	194.7	192.6	204.3	197.7	139.8	141.8	133.8	138.9	**11,230.6**
DAY	2023	26.5	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**634.2**
GAS	2023	16.0	17.5	21.0	20.3	19.5	18.4	18.4	17.4	17.8	15.4	11.7	14.5	**291.9**
H2O	2023	291.9	379.0	225.5	192.2	182.2	175.4	185.7	185.6	176.9	184.4	174.8	134.4	**5,060.7**
OIL	2023	349.9	390.4	417.9	385.1	377.4	351.3	358.7	370.7	365.0	289.0	211.5	248.1	**9,051.9**

Licence **11664** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	25.0	30.3	29.6	30.8	29.8	30.5	31.0	29.7	30.6	0.0	0.0	**1,298.7**
GAS	2025	4.9	4.1	2.4	0.8	1.2	1.5	3.2	13.3	12.2	11.7	0.0	0.0	**558.4**
H2O	2025	33.3	27.4	16.3	9.9	14.7	11.9	30.5	165.9	171.7	140.6	0.0	0.0	**3,709.5**
OIL	2025	100.1	79.1	48.4	14.6	23.2	28.8	58.9	242.6	231.6	237.0	0.0	0.0	**11,128.5**
DAY	2024	29.9	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**1,000.7**
GAS	2024	10.6	9.7	12.8	9.6	8.1	7.3	0.0	7.2	6.2	6.2	5.3	5.3	**503.1**
H2O	2024	43.9	44.2	53.5	42.1	58.7	66.8	67.4	63.7	51.4	56.3	53.5	51.4	**3,087.3**
OIL	2024	198.2	182.6	254.7	187.4	153.3	140.1	148.5	144.3	121.8	125.2	106.8	109.3	**10,064.2**
DAY	2023	28.5	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.9	31.0	30.0	31.0	**637.2**
GAS	2023	16.4	14.9	16.1	17.7	16.3	16.5	17.3	16.3	16.7	14.7	12.2	12.7	**414.8**
H2O	2023	121.0	95.2	65.3	55.5	67.6	49.1	52.5	55.2	52.6	53.7	42.1	45.8	**2,434.4**
OIL	2023	359.2	330.0	322.4	336.9	314.8	315.4	337.0	348.8	343.4	277.3	220.1	219.8	**8,192.0**

Licence **11665** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	21.0	16.0	29.8	31.0	30.3	18.0	0.0	0.0	0.0	**916.6**
GAS	2025	0.4	0.2	0.0	0.0	0.0	0.0	1.7	5.3	2.7	0.0	0.0	0.0	**116.7**
H2O	2025	73.6	72.9	68.7	48.1	35.2	64.3	58.3	26.6	19.7	0.0	0.0	0.0	**17,343.0**
OIL	2025	4.2	5.8	2.7	1.9	1.4	2.7	34.2	101.6	48.7	0.0	0.0	0.0	**2,472.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	11.0	30.3	20.2	25.0	6.0	28.0	31.0	**680.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.3	0.8	0.3	0.2	0.0	0.2	0.3	**106.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	370.4	349.4	116.5	139.8	28.4	75.5	69.7	**16,875.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	6.8	14.0	4.4	3.1	0.6	2.5	3.5	**2,269.0**
DAY	2023	31.0	28.0	30.7	29.7	26.3	29.8	29.7	30.8	29.3	0.0	0.0	0.0	**529.4**
GAS	2023	5.8	2.9	4.1	5.7	4.7	4.0	4.1	1.0	0.0	0.0	0.0	0.0	**104.3**
H2O	2023	511.1	438.5	502.4	492.1	567.6	1029.1	1021.1	1360.2	1339.2	0.0	0.0	0.0	**15,725.9**
OIL	2023	134.6	69.4	96.9	119.4	92.2	72.7	74.4	19.8	0.0	0.0	0.0	0.0	**2,234.1**

Licence **11666** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.5	30.0	30.0	28.8	30.0	29.5	27.3	29.1	30.0	0.0	0.0	**1,307.0**
GAS	2025	1.3	1.1	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.0	0.0	**86.0**
H2O	2025	1070.4	954.2	918.4	925.2	655.4	666.0	643.0	610.7	593.6	595.9	0.0	0.0	**33,530.2**

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Licence **11666** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	126.5	110.3	112.1	117.5	114.7	124.7	115.5	103.9	103.9	109.7	0.0	0.0	**8,446.5**
DAY	2024	31.0	29.0	30.8	29.3	30.0	29.0	31.0	31.0	30.0	29.5	28.0	31.0	**1,014.8**
GAS	2024	1.8	2.3	2.5	2.4	2.5	2.3	1.6	1.6	1.3	1.3	1.4	1.5	**76.3**
H2O	2024	899.0	903.0	983.9	877.1	695.0	899.4	1029.0	1028.6	1073.3	1016.4	941.7	992.1	**25,897.4**
OIL	2024	196.3	179.7	193.5	190.5	181.6	166.5	180.4	177.0	174.1	171.4	126.1	128.2	**7,307.7**
DAY	2023	29.8	28.0	31.0	29.3	27.9	27.3	28.0	31.0	29.7	29.3	30.0	29.8	**655.2**
GAS	2023	1.1	0.8	1.4	2.4	3.1	2.3	1.8	2.3	2.1	1.7	1.8	1.6	**53.8**
H2O	2023	563.7	682.9	736.9	741.6	800.8	835.7	777.7	770.9	966.1	858.5	811.9	835.5	**14,558.9**
OIL	2023	112.5	91.2	137.9	160.2	174.4	189.2	204.8	266.0	212.3	187.8	193.2	180.9	**5,242.4**

Licence **11667** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	28.7	30.0	31.0	27.3	29.1	31.0	0.0	0.0	**1,295.8**
GAS	2025	1.0	0.9	0.8	0.9	0.6	0.6	0.6	0.5	0.5	0.5	0.0	0.0	**50.5**
H2O	2025	444.5	422.9	445.7	443.6	362.9	375.4	378.3	340.5	324.4	321.1	0.0	0.0	**15,029.8**
OIL	2025	83.2	82.5	83.0	90.6	80.7	87.3	88.1	76.9	73.8	75.7	0.0	0.0	**5,538.7**
DAY	2024	22.3	26.0	31.0	30.0	29.5	29.8	30.5	31.0	30.0	29.5	28.7	31.0	**999.7**
GAS	2024	1.3	2.3	1.7	1.6	1.6	1.4	1.2	1.0	0.9	0.9	0.9	1.0	**43.6**
H2O	2024	376.2	518.3	587.6	523.4	377.9	531.9	714.5	702.0	674.1	621.2	494.0	422.1	**11,170.5**
OIL	2024	116.7	183.3	137.5	118.7	108.7	111.2	124.6	114.6	108.5	110.2	89.6	86.5	**4,716.9**
DAY	2023	31.0	28.0	30.0	30.0	30.9	29.5	28.0	31.0	29.7	29.3	30.0	26.0	**650.4**
GAS	2023	0.9	0.8	1.4	1.7	1.8	1.4	0.9	0.9	0.8	0.8	0.8	0.5	**27.8**
H2O	2023	211.4	227.4	283.2	262.7	243.3	185.5	156.1	157.8	201.5	174.2	148.0	119.5	**4,627.3**
OIL	2023	107.1	96.5	143.3	159.9	149.2	92.7	88.6	110.6	90.5	90.6	86.4	56.5	**3,306.8**

Licence **11668** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.02-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**943.0**
WIN	2025	1819.6	1814.4	1958.8	1885.1	1773.1	1645.6	1738.7	1614.7	1955.3	1770.5	0.0	0.0	**52,878.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**639.0**
WIN	2024	2000.0	1983.0	2010.0	1928.0	1853.1	1914.8	1789.4	2009.4	2024.3	1686.0	1541.3	1462.4	**34,902.2**
DAY	2023	0.0	0.0	0.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**273.0**
WIN	2023	0.0	0.0	0.0	1290.0	1177.0	741.0	832.0	825.0	1104.5	2329.0	2240.0	2162.0	**12,700.5**

Licence **11669** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.7	31.0	30.0	30.8	30.0	29.2	31.0	30.0	31.0	0.0	0.0	**1,053.0**
GAS	2025	0.3	0.2	0.4	0.5	0.5	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**29.5**
H2O	2025	1052.0	961.0	1193.2	959.5	933.7	983.3	903.7	980.2	938.1	999.1	0.0	0.0	**31,865.9**
OIL	2025	22.8	19.4	31.2	49.9	62.1	39.7	19.4	29.9	30.1	31.7	0.0	0.0	**3,553.5**
DAY	2024	31.0	24.3	30.2	3.0	29.8	29.3	29.9	30.7	29.7	31.0	29.9	30.8	**753.3**
GAS	2024	2.0	0.9	0.8	0.1	0.5	0.4	0.5	0.3	0.3	0.4	0.3	0.3	**26.0**
H2O	2024	876.4	802.5	1065.2	101.8	1323.9	1186.9	1065.6	1057.5	1055.8	1118.4	1088.8	1103.1	**21,962.1**
OIL	2024	185.3	88.3	86.6	8.1	43.1	41.0	51.5	30.5	26.3	22.5	22.7	23.8	**3,217.3**
DAY	2023	30.5	28.0	31.0	30.0	29.6	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**423.7**
GAS	2023	1.5	2.4	2.5	1.8	1.1	0.9	1.4	1.4	1.2	1.4	1.4	1.7	**19.2**
H2O	2023	851.3	902.4	829.0	744.7	791.4	645.2	689.4	711.3	652.1	621.5	644.9	789.8	**10,116.2**
OIL	2023	259.3	377.0	351.2	274.2	177.4	138.6	188.7	177.6	136.0	118.0	118.5	168.5	**2,587.6**

Manitoba Production
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Licence **11670** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.2	28.3	30.0	28.5	31.0	30.0	31.0	0.0	0.0	**1,276.2**
GAS	2025	4.9	4.0	4.7	4.2	4.4	5.1	5.5	6.3	5.9	5.5	0.0	0.0	**253.8**
H2O	2025	113.5	106.0	117.0	104.4	86.9	111.8	91.6	79.0	77.4	85.9	0.0	0.0	**3,245.5**
OIL	2025	97.4	77.3	91.1	84.2	79.4	94.3	109.5	109.9	100.9	88.4	0.0	0.0	**4,959.4**
DAY	2024	15.0	23.3	31.0	30.0	30.4	29.3	30.8	31.0	30.0	31.0	30.0	30.7	**978.2**
GAS	2024	1.4	9.1	11.1	10.6	9.3	8.3	6.9	5.7	5.4	6.8	6.0	4.5	**203.3**
H2O	2024	11.1	109.6	123.4	127.2	131.6	112.8	115.1	103.9	106.0	113.8	110.1	119.0	**2,272.0**
OIL	2024	24.7	175.6	223.5	186.8	163.9	134.4	134.0	107.7	94.1	107.1	106.0	96.5	**4,027.0**
DAY	2023	29.4	26.5	29.4	30.0	31.0	30.0	30.8	31.0	29.6	31.0	30.0	31.0	**635.7**
GAS	2023	5.9	4.7	5.1	4.5	4.2	3.8	3.2	3.5	3.6	3.4	3.3	2.8	**118.2**
H2O	2023	26.5	24.2	29.8	28.5	27.2	26.5	27.9	26.1	25.3	24.8	26.8	25.2	**988.4**
OIL	2023	141.6	100.9	99.1	93.1	78.1	69.1	65.1	65.9	60.9	59.9	59.6	54.8	**2,472.7**

Licence **11671** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**902.5**
GAS	2025	1.0	0.9	1.9	2.4	2.1	3.2	2.7	2.4	2.2	2.3	0.0	0.0	**118.0**
H2O	2025	167.5	130.0	6.8	6.2	6.2	5.8	6.6	6.4	6.8	7.5	0.0	0.0	**5,229.4**
OIL	2025	17.0	16.9	32.2	39.7	33.9	52.3	42.9	40.1	36.8	34.8	0.0	0.0	**1,999.0**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	30.7	30.9	29.8	30.8	30.0	30.8	**599.2**
GAS	2024	4.5	4.0	3.8	3.1	5.8	3.8	3.8	4.1	3.3	1.4	0.9	0.9	**96.9**
H2O	2024	49.0	78.6	84.9	173.0	130.5	165.0	156.2	148.3	129.2	155.7	164.6	168.6	**4,879.6**
OIL	2024	76.0	73.1	69.5	50.3	105.0	67.5	68.7	66.8	56.8	25.5	16.6	17.2	**1,652.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.8	30.9	30.0	31.0	**235.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	10.5	9.6	9.2	6.9	**57.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	213.7	243.6	201.9	130.2	106.5	51.9	**3,276.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.5	164.4	161.3	152.0	116.2	**959.4**

Licence **11672** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.9	10.0	7.0	0.0	0.0	0.0	0.0	5.0	31.0	0.0	0.0	**818.6**
GAS	2025	4.7	3.7	0.7	0.4	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	**134.9**
H2O	2025	3651.1	3076.8	1316.3	922.0	0.0	0.0	0.0	0.0	615.6	2504.0	0.0	0.0	**49,121.6**
OIL	2025	82.1	73.3	14.4	7.3	0.0	0.0	0.0	0.0	3.1	3.7	0.0	0.0	**2,829.1**
DAY	2024	31.0	29.0	30.7	30.0	18.0	0.0	0.0	0.0	29.6	4.0	28.0	30.8	**708.7**
GAS	2024	1.7	0.9	0.9	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.6	2.8	**125.0**
H2O	2024	1625.0	1649.4	1709.4	1721.0	977.9	0.0	0.0	0.0	2957.6	518.1	3758.1	3910.5	**37,035.8**
OIL	2024	33.4	15.7	19.5	15.8	7.8	0.0	0.0	0.0	0.0	0.0	12.1	49.2	**2,645.2**
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.0	31.0	29.8	30.8	29.8	31.0	**477.6**
GAS	2023	9.9	17.5	21.5	21.7	18.6	10.6	1.3	1.5	2.0	2.3	2.0	2.1	**116.9**
H2O	2023	957.3	700.7	730.5	729.5	798.3	1036.5	1320.6	1349.4	1273.9	1432.5	1638.2	1771.6	**18,208.8**
OIL	2023	230.6	415.7	510.3	453.5	364.0	195.1	23.4	25.2	32.3	39.3	36.7	36.5	**2,491.7**

Licence **11673** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,063.2**
H2O	2025	54.4	49.4	55.1	49.9	49.2	60.5	57.2	55.5	51.7	51.8	0.0	0.0	**2,259.8**
OIL	2025	22.6	19.6	20.4	20.6	16.8	22.0	17.3	18.5	17.3	22.2	0.0	0.0	**994.7**

Manitoba Production
2023 To 2025

Licence **11673** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	29.0	29.9	29.0	31.0	29.4	30.0	31.0	30.0	31.0	**760.7**
H2O	2024	55.9	54.8	57.0	52.8	58.2	58.3	54.1	55.2	52.6	56.4	56.2	50.2	**1,725.1**
OIL	2024	29.6	22.7	25.0	25.7	23.3	19.7	25.9	22.3	22.9	21.6	20.9	26.7	**797.4**
DAY	2023	29.2	28.0	26.1	12.0	20.0	29.9	30.5	31.0	29.9	30.1	29.9	30.9	**399.4**
H2O	2023	78.1	68.4	70.0	28.1	77.6	71.6	70.7	64.0	61.8	63.0	55.1	57.3	**1,063.4**
OIL	2023	44.9	33.1	37.5	13.8	37.4	31.5	29.3	34.4	27.9	27.9	29.4	29.7	**511.1**

Licence **11674** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-22-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.8	29.7	29.5	30.6	29.5	26.7	26.7	21.3	25.8	0.0	0.0	**1,243.6**
GAS	2025	12.3	10.6	9.9	12.8	12.9	10.6	9.0	8.2	9.4	13.4	0.0	0.0	**940.3**
H2O	2025	571.9	487.4	530.6	578.0	598.8	508.6	437.5	361.3	316.9	553.0	0.0	0.0	**36,589.1**
OIL	2025	110.1	104.1	107.8	129.5	128.7	108.3	87.9	75.0	88.0	120.6	0.0	0.0	**8,695.2**
DAY	2024	30.7	28.7	30.7	29.5	30.5	29.3	28.2	30.7	29.7	30.5	29.8	30.7	**965.3**
GAS	2024	8.4	14.9	21.3	23.9	30.0	28.1	28.1	30.8	23.1	14.5	16.5	10.1	**831.2**
H2O	2024	836.9	906.6	1052.9	850.0	771.1	712.8	722.4	681.7	677.8	682.1	621.1	502.4	**31,645.1**
OIL	2024	73.3	134.4	192.4	202.5	249.9	239.8	233.8	279.5	192.1	123.1	145.9	96.1	**7,635.2**
DAY	2023	30.8	27.7	30.8	29.7	30.5	29.8	29.8	29.7	27.3	30.5	29.5	30.6	**606.3**
GAS	2023	19.8	36.7	63.6	51.1	43.0	39.8	37.4	33.7	35.4	20.2	22.9	14.6	**581.5**
H2O	2023	1106.8	989.9	1225.7	1183.0	1128.7	1156.5	1232.0	1142.7	1105.3	1061.1	1115.0	1036.9	**22,627.3**
OIL	2023	198.0	316.5	523.0	475.2	450.6	398.9	346.3	314.8	317.9	180.0	207.9	131.3	**5,472.4**

Licence **11675** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.7	27.0	29.0	25.6	14.9	29.5	30.0	29.5	30.6	0.0	0.0	**1,247.6**
GAS	2025	21.1	13.5	5.9	13.3	16.5	14.6	23.7	18.1	15.9	15.6	0.0	0.0	**1,257.4**
H2O	2025	407.4	353.1	367.5	427.8	387.6	351.8	1088.5	1192.0	1147.8	956.3	0.0	0.0	**17,158.3**
OIL	2025	188.2	133.4	64.3	157.6	164.2	146.2	228.2	180.5	149.8	140.4	0.0	0.0	**11,643.8**
DAY	2024	30.1	26.2	30.4	29.0	30.5	29.3	28.1	30.6	30.0	30.9	28.7	30.4	**973.1**
GAS	2024	46.3	40.5	44.7	47.1	40.1	32.4	34.1	37.1	36.1	29.1	25.3	23.7	**1,099.2**
H2O	2024	1019.8	539.0	807.7	665.2	621.1	523.9	460.5	435.0	340.4	380.5	365.1	402.8	**10,478.5**
OIL	2024	406.3	366.0	405.4	399.1	335.0	276.4	285.6	336.5	300.8	248.0	224.4	223.7	**10,091.0**
DAY	2023	30.8	27.8	30.8	29.8	30.7	29.5	30.3	30.7	29.8	30.8	29.8	6.8	**618.9**
GAS	2023	27.3	27.8	29.5	23.6	18.5	18.7	21.0	18.8	17.1	19.1	17.4	4.0	**662.7**
H2O	2023	142.1	128.8	137.0	139.9	147.6	131.4	143.1	165.6	149.7	129.4	122.5	25.9	**3,917.5**
OIL	2023	273.2	239.2	243.4	221.1	196.7	189.1	193.2	175.6	155.1	170.8	157.9	35.2	**6,283.8**

Licence **11676** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,068.4**
H2O	2025	108.0	94.3	103.1	100.9	88.5	87.9	81.8	83.2	121.1	121.0	0.0	0.0	**4,389.7**
OIL	2025	12.5	6.7	20.9	7.1	9.0	7.1	12.7	15.8	32.9	13.5	0.0	0.0	**712.3**
DAY	2024	22.5	28.3	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**765.4**
H2O	2024	108.4	113.6	117.3	108.3	118.9	117.9	116.5	115.9	107.9	116.1	106.8	115.7	**3,399.9**
OIL	2024	17.6	19.9	20.2	22.2	16.1	12.1	18.0	16.6	14.6	14.4	15.7	8.3	**574.1**
DAY	2023	31.0	28.0	31.0	12.0	23.0	29.9	31.0	31.0	29.9	30.9	29.9	30.9	**409.4**
H2O	2023	154.3	131.9	142.7	55.6	147.6	140.0	137.8	133.2	127.6	128.8	122.1	121.6	**2,036.6**
OIL	2023	36.2	27.6	26.8	9.1	23.4	23.0	22.1	21.2	18.4	21.2	15.5	18.8	**378.4**

Manitoba Production
2023 To 2025

Licence **11677** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	30.5	29.7	30.5	0.0	0.0	**1,223.9**
GAS	2025	18.6	16.8	18.2	17.3	18.1	18.1	17.9	13.0	12.5	12.3	0.0	0.0	**987.0**
H2O	2025	317.3	290.8	333.7	300.9	313.3	263.8	274.3	283.1	260.5	260.1	0.0	0.0	**21,936.6**
OIL	2025	207.3	174.6	182.7	176.6	182.2	169.5	182.7	137.0	121.2	116.1	0.0	0.0	**10,444.1**
DAY	2024	30.2	28.8	31.0	29.8	30.8	29.3	22.0	31.0	29.0	29.9	30.0	30.8	**922.6**
GAS	2024	55.8	36.0	31.7	28.9	34.8	30.2	20.5	16.9	21.6	25.6	26.2	19.2	**824.2**
H2O	2024	221.6	402.3	543.1	470.4	373.7	356.5	275.8	393.4	273.9	395.5	334.5	338.4	**19,038.8**
OIL	2024	590.4	382.3	332.0	326.2	392.5	313.8	217.9	192.7	235.9	278.1	280.3	211.5	**8,794.2**
DAY	2023	30.8	28.0	26.4	30.0	30.8	30.0	31.0	15.9	13.5	30.9	30.0	31.0	**570.0**
GAS	2023	29.6	15.0	12.9	20.0	16.5	15.0	12.5	5.5	16.0	53.7	46.3	55.1	**476.8**
H2O	2023	522.0	487.3	435.4	533.3	422.1	408.7	363.0	195.2	137.3	394.8	446.4	322.5	**14,659.7**
OIL	2023	346.4	170.5	156.8	215.7	170.3	145.4	119.5	51.3	145.1	549.5	488.3	586.7	**5,040.6**

Licence **11678** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.0	31.0	29.0	30.0	28.0	31.0	28.0	29.8	31.0	0.0	0.0	**1,295.8**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.1	1.0	1.0	1.0	0.0	0.0	**17.5**
H2O	2025	367.9	336.6	377.8	318.9	314.1	285.4	344.1	331.5	315.7	316.4	0.0	0.0	**20,383.8**
OIL	2025	20.6	18.0	24.1	25.7	24.2	22.9	20.3	16.8	16.5	17.4	0.0	0.0	**1,364.6**
DAY	2024	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	30.0	26.0	31.0	**1,001.0**
GAS	2024	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	**12.7**
H2O	2024	495.2	474.9	472.6	445.4	357.2	460.0	459.7	432.4	352.6	406.2	323.3	342.9	**17,075.4**
OIL	2024	25.9	22.9	23.4	23.2	23.2	21.9	23.7	22.0	18.2	22.6	17.4	21.0	**1,158.1**
DAY	2023	30.5	21.0	31.0	30.0	30.9	30.0	28.0	31.0	29.3	30.0	30.0	29.0	**648.0**
GAS	2023	0.5	0.4	0.3	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.4**
H2O	2023	437.6	311.7	563.1	538.0	508.6	533.8	450.2	477.5	594.2	492.7	446.9	451.6	**12,053.0**
OIL	2023	62.1	33.0	21.8	26.5	27.4	26.1	25.0	27.9	22.7	25.0	25.4	23.5	**892.7**

Licence **11679** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	31.0	30.0	20.8	27.2	30.5	31.0	28.9	30.1	0.0	0.0	**1,272.9**
GAS	2025	11.3	10.1	10.7	7.5	5.5	6.2	2.1	2.2	1.8	5.9	0.0	0.0	**688.8**
H2O	2025	220.9	204.2	220.2	149.0	103.4	182.0	356.4	207.5	181.6	278.9	0.0	0.0	**17,538.5**
OIL	2025	121.5	112.9	116.0	84.3	60.0	68.4	25.9	23.4	22.4	65.6	0.0	0.0	**7,032.7**
DAY	2024	31.0	29.0	30.9	29.2	29.6	29.5	31.0	29.5	29.5	31.0	28.3	30.0	**984.7**
GAS	2024	13.6	12.9	13.1	8.9	9.6	7.9	7.7	7.0	8.6	12.9	11.4	12.1	**625.5**
H2O	2024	303.3	274.7	349.6	320.1	352.0	360.5	317.2	282.2	295.0	288.6	276.2	261.5	**15,434.4**
OIL	2024	139.5	127.5	133.9	100.2	103.5	87.9	80.7	72.9	93.1	141.4	123.8	128.8	**6,332.3**
DAY	2023	30.9	27.0	29.9	30.0	30.7	26.0	29.0	27.7	28.4	31.0	28.1	30.5	**626.2**
GAS	2023	26.4	18.0	17.1	16.4	14.0	10.9	16.0	21.8	19.9	18.2	14.1	13.5	**499.8**
H2O	2023	676.0	482.4	526.6	427.9	409.3	315.7	440.7	467.1	508.7	406.5	346.0	358.4	**11,753.5**
OIL	2023	288.6	194.4	165.8	171.7	150.2	129.7	173.4	233.7	197.4	198.0	151.8	143.0	**4,999.1**

Licence **11680** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**1,305.1**
GAS	2025	10.2	7.8	7.9	7.8	7.7	7.6	7.4	7.5	6.5	5.2	0.0	0.0	**622.3**
H2O	2025	76.2	60.6	65.7	58.9	51.0	46.4	56.9	64.1	66.1	56.1	0.0	0.0	**5,485.2**

Manitoba Production
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Licence **11680** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	212.3	148.8	156.0	142.2	145.1	145.0	133.2	136.2	122.9	108.7	0.0	0.0	**12,217.0**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	28.7	30.2	29.9	31.0	**1,002.6**
GAS	2024	9.0	8.3	9.2	9.2	9.2	7.1	6.6	6.9	7.4	11.8	13.8	14.1	**546.7**
H2O	2024	133.9	124.6	109.3	93.2	96.4	125.5	124.9	112.6	182.0	155.2	95.3	101.3	**4,883.2**
OIL	2024	168.4	154.9	181.6	177.6	173.0	133.3	136.6	136.7	143.7	234.5	274.8	287.1	**10,766.6**
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	31.0	29.7	31.0	29.5	31.0	**639.1**
GAS	2023	22.1	17.7	20.5	20.0	18.9	17.7	16.5	13.0	14.5	16.1	13.2	11.8	**434.1**
H2O	2023	117.0	139.1	137.7	117.9	114.4	103.9	110.0	125.9	94.1	83.5	114.6	146.2	**3,429.0**
OIL	2023	479.1	388.7	406.1	376.6	367.1	338.3	321.9	279.3	296.8	300.2	237.1	203.3	**8,564.4**

Licence **11681** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.0	29.8	29.8	30.8	16.8	31.0	31.0	30.0	30.6	0.0	0.0	**1,284.9**
GAS	2025	1.0	0.5	0.8	0.9	1.6	0.9	3.7	3.7	4.8	4.4	0.0	0.0	**161.3**
H2O	2025	0.6	0.3	1.3	1.5	2.2	21.1	179.4	61.7	52.4	47.9	0.0	0.0	**821.3**
OIL	2025	19.9	9.9	15.2	16.7	32.8	18.9	67.4	65.2	89.3	87.4	0.0	0.0	**3,203.0**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	30.5	29.8	29.7	29.9	31.0	**998.3**
GAS	2024	2.0	1.4	2.0	1.6	3.3	3.0	2.0	1.6	1.9	2.6	2.4	2.2	**139.0**
H2O	2024	2.6	2.1	1.3	0.5	2.7	2.1	1.1	1.3	1.5	2.8	2.5	2.5	**452.9**
OIL	2024	39.3	29.1	40.2	31.8	61.1	57.3	41.5	31.2	36.5	50.1	45.7	45.0	**2,780.3**
DAY	2023	30.4	28.0	30.3	30.0	30.8	30.0	30.8	30.0	29.5	31.0	30.0	31.0	**634.7**
GAS	2023	3.7	3.6	3.8	3.2	2.9	3.4	3.3	3.1	3.2	2.9	3.0	3.3	**113.0**
H2O	2023	9.3	8.8	7.1	3.8	4.2	4.2	4.8	5.2	4.7	3.8	3.5	3.4	**429.9**
OIL	2023	82.7	81.7	76.3	58.6	57.5	67.9	64.0	66.9	65.5	56.6	55.1	57.3	**2,271.5**

Licence **11682** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**1,301.2**
GAS	2025	2.3	2.3	3.0	2.9	2.3	2.3	3.0	3.4	2.5	2.5	0.0	0.0	**281.3**
H2O	2025	69.5	61.4	55.0	49.7	39.2	41.8	53.1	68.5	66.3	55.6	0.0	0.0	**6,092.7**
OIL	2025	46.9	41.0	60.1	53.3	43.1	45.5	54.9	59.7	50.0	52.8	0.0	0.0	**5,552.8**
DAY	2024	30.5	29.0	31.0	30.0	30.9	29.5	30.8	31.0	29.8	30.2	29.0	30.2	**999.1**
GAS	2024	6.3	6.0	4.9	4.0	3.3	2.4	2.3	3.1	3.2	4.0	2.8	2.3	**254.8**
H2O	2024	87.1	80.6	82.3	76.0	108.1	98.2	89.9	91.0	86.2	85.9	93.1	70.1	**5,532.6**
OIL	2024	118.0	111.8	96.0	76.0	60.2	47.3	47.9	59.0	59.2	79.6	55.2	48.3	**5,045.5**
DAY	2023	29.9	28.0	31.0	30.0	30.8	30.0	30.8	30.0	29.8	31.0	30.0	31.0	**637.2**
GAS	2023	7.9	7.7	9.6	7.4	6.1	6.6	7.1	6.5	7.1	7.6	4.9	6.3	**210.2**
H2O	2023	183.1	159.4	168.2	148.5	133.9	117.9	129.5	126.8	115.9	111.3	138.0	108.7	**4,484.1**
OIL	2023	170.7	166.9	188.1	140.5	119.9	129.5	141.3	140.1	148.9	142.4	87.8	106.6	**4,187.0**

Licence **11683** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	25.5	31.0	30.0	31.0	0.0	0.0	**1,068.8**
GAS	2025	1.0	0.3	0.3	0.5	0.6	0.3	0.2	0.3	0.2	0.3	0.0	0.0	**30.2**
H2O	2025	754.3	656.2	579.9	673.8	614.9	749.9	630.8	706.2	711.2	797.2	0.0	0.0	**30,608.1**
OIL	2025	25.3	19.6	21.9	20.4	21.3	13.1	10.5	16.3	15.3	14.5	0.0	0.0	**1,983.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	29.9	31.0	30.0	31.0	30.0	31.0	**770.3**
GAS	2024	1.0	0.9	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.4	**26.2**

Manitoba Production
2023 To 2025

Licence **11683** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	995.2	1023.6	1048.3	1180.7	1008.6	892.2	923.4	840.3	892.0	983.5	867.8	996.3	**23,733.7**
OIL	2024	46.0	34.3	31.9	32.3	34.2	32.0	29.9	29.9	27.7	24.5	22.2	24.0	**1,804.8**
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	31.0	29.5	31.0	30.0	31.0	**406.6**
GAS	2023	1.0	1.0	1.0	1.1	1.9	1.5	2.0	2.2	1.5	1.3	1.2	1.3	**19.0**
H2O	2023	569.4	917.1	1079.9	958.0	968.9	757.8	875.3	1025.8	802.9	917.7	864.8	945.2	**12,081.8**
OIL	2023	137.3	106.5	115.7	105.3	98.0	81.3	106.2	103.5	85.4	65.0	61.9	67.8	**1,435.9**

Licence **11684** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	27.5	31.0	0.0	0.0	**1,297.7**
GAS	2025	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.2	0.3	0.0	0.0	**41.9**
H2O	2025	572.2	514.9	554.4	528.7	552.6	535.8	552.7	562.4	489.5	552.3	0.0	0.0	**25,294.1**
OIL	2025	33.7	29.2	28.2	26.4	26.4	27.4	27.8	27.8	24.4	22.1	0.0	0.0	**2,365.4**
DAY	2024	26.0	29.0	31.0	30.0	29.5	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**998.2**
GAS	2024	0.8	0.9	1.0	0.9	0.9	0.7	0.6	0.6	0.6	0.6	0.6	0.6	**37.3**
H2O	2024	535.3	598.9	624.6	606.4	604.1	574.6	627.7	640.0	611.5	634.4	580.6	559.5	**19,878.6**
OIL	2024	36.1	40.2	43.4	41.7	40.7	39.9	42.0	42.4	41.8	43.1	40.2	34.0	**2,092.0**
DAY	2023	31.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	31.0	**640.7**
GAS	2023	1.3	0.9	1.1	0.9	0.9	0.6	0.6	0.6	0.5	0.6	0.8	1.0	**28.5**
H2O	2023	659.8	492.9	639.0	643.8	606.3	563.8	571.4	574.1	464.7	563.5	586.7	606.3	**12,681.0**
OIL	2023	70.3	49.9	64.9	50.2	50.3	49.3	49.9	46.8	39.0	44.8	42.4	42.7	**1,606.5**

Licence **11685** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 G** Field Code **3** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	21.9	0.0	9.5	29.0	30.4	24.6	29.9	27.7	29.3	31.0	0.0	0.0	**1,190.4**
GAS	2025	1.6	0.0	0.5	1.0	0.0	2.3	4.7	4.1	3.7	2.8	0.0	0.0	**113.4**
H2O	2025	1848.8	0.0	849.2	2511.7	2638.7	2674.8	4210.0	3914.0	3982.8	4160.6	0.0	0.0	**103,335.3**
OIL	2025	47.8	0.0	13.1	30.6	2.1	61.6	125.6	111.8	97.3	66.0	0.0	0.0	**4,824.0**
DAY	2024	29.0	29.0	30.0	29.5	31.0	29.3	31.0	31.0	30.0	29.8	30.0	16.0	**957.1**
GAS	2024	1.7	1.7	2.4	2.3	3.0	2.9	2.8	2.7	2.3	3.1	3.3	1.5	**92.7**
H2O	2024	2628.2	2488.0	2791.4	2809.2	2893.1	2532.1	2730.5	2824.7	2735.6	2539.7	2539.7	1427.7	**76,544.7**
OIL	2024	44.8	45.6	66.8	68.8	84.0	81.3	81.9	84.0	66.7	88.5	95.1	45.2	**4,268.1**
DAY	2023	30.5	27.3	30.9	30.0	30.8	30.0	31.0	30.6	26.3	30.9	30.0	17.3	**611.5**
GAS	2023	4.7	4.3	3.7	2.4	2.4	2.5	2.2	3.2	2.9	1.6	2.1	1.1	**63.0**
H2O	2023	2680.8	2474.3	2774.5	2766.7	2767.1	2720.9	2584.3	2792.5	2351.6	2843.3	2853.0	1618.3	**45,604.8**
OIL	2023	144.1	127.7	115.5	66.2	65.7	61.1	52.9	79.9	71.5	45.1	60.3	31.6	**3,415.4**

Licence **11686** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	0.0	0.0	**535.3**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**60.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.8	0.0	0.0	**11,500.6**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	**1,237.8**
DAY	2024	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
GAS	2024	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.5**
H2O	2024	1368.3	142.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,038.8**
OIL	2024	30.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.4**
DAY	2023	31.0	28.0	30.8	29.2	13.5	29.5	30.4	31.0	29.8	25.9	29.8	31.0	**483.5**

Manitoba Production
2023 To 2025

Licence **11686** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	4.0	3.9	3.4	3.4	1.5	3.8	4.0	0.9	0.0	0.3	1.6	2.1	**58.7**
H2O	2023	218.0	237.0	209.9	252.7	212.0	432.6	446.7	682.9	1355.5	1291.4	1456.3	1328.0	**9,527.6**
OIL	2023	92.5	89.2	76.8	70.3	28.0	70.4	70.8	14.2	0.4	6.1	28.1	40.3	**1,202.5**

Licence **11688** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.8	29.8	28.8	30.3	31.0	30.0	30.6	0.0	0.0	**1,129.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2025	287.6	263.9	274.0	270.3	270.3	255.8	266.3	283.2	280.4	276.3	0.0	0.0	**18,014.6**
OIL	2025	24.2	21.2	17.9	17.0	17.7	17.2	16.1	11.6	11.5	12.0	0.0	0.0	**2,092.6**
DAY	2024	31.0	29.0	31.0	30.0	21.9	1.0	29.8	31.0	29.8	31.0	29.9	31.0	**829.9**
GAS	2024	0.9	0.4	0.3	0.3	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**19.9**
H2O	2024	314.7	304.2	321.3	289.8	209.2	9.5	277.1	277.7	263.3	288.9	278.7	285.8	**15,286.5**
OIL	2024	84.1	38.0	38.6	35.3	22.6	1.1	29.6	30.2	27.4	27.5	26.7	26.7	**1,926.2**
DAY	2023	30.4	28.0	31.0	30.0	30.3	29.9	17.2	30.9	30.0	31.0	30.0	31.0	**503.5**
GAS	2023	0.3	0.3	0.4	0.3	0.5	0.6	0.3	0.5	0.3	0.4	0.3	0.4	**16.0**
H2O	2023	781.3	719.6	669.1	496.9	489.2	431.2	246.9	442.7	407.1	395.6	392.1	396.9	**12,166.3**
OIL	2023	30.9	23.4	47.1	41.9	45.5	48.9	26.6	45.5	35.8	32.4	31.0	36.1	**1,538.4**

Licence **11689** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.6**
GAS	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.9**
H2O	2025	3455.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,919.6**
OIL	2025	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.5**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	13.0	30.0	31.0	29.4	30.6	**933.3**
GAS	2024	1.3	1.9	1.2	1.8	2.4	2.0	3.1	1.3	5.3	8.1	7.4	4.3	**116.7**
H2O	2024	2141.0	2023.0	2169.2	2189.8	2036.9	2028.5	2137.0	1044.6	4038.9	4494.9	5049.5	5254.5	**73,463.7**
OIL	2024	35.1	50.2	33.0	46.8	62.7	52.1	73.8	29.6	119.7	191.5	171.4	104.3	**2,942.3**
DAY	2023	31.0	27.6	30.7	30.0	30.6	30.0	31.0	31.0	29.9	30.8	30.0	30.8	**587.3**
GAS	2023	2.8	2.2	4.9	2.7	3.4	3.3	4.0	3.0	2.5	2.3	2.4	1.5	**76.6**
H2O	2023	2080.6	1750.2	2194.9	2144.5	2302.6	2163.8	2135.8	2237.6	2168.7	2204.1	2151.7	2192.4	**38,855.9**
OIL	2023	75.7	55.8	128.0	67.0	80.7	75.6	88.7	67.2	57.2	55.8	60.2	38.7	**1,972.1**

Licence **11690** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.7	29.8	29.0	30.3	29.0	29.3	29.1	28.8	30.3	0.0	0.0	**1,189.9**
GAS	2025	10.1	7.9	16.6	18.4	16.5	14.8	15.3	12.8	9.6	14.8	0.0	0.0	**743.6**
H2O	2025	280.8	216.7	318.0	290.3	267.5	229.2	253.4	251.3	242.9	250.5	0.0	0.0	**18,883.0**
OIL	2025	90.7	77.6	178.1	187.2	165.0	149.4	147.0	128.7	90.0	132.3	0.0	0.0	**6,932.9**
DAY	2024	28.7	28.3	28.3	28.8	30.2	28.8	27.6	29.6	29.5	30.4	29.5	29.8	**897.3**
GAS	2024	17.6	23.5	25.3	20.8	16.5	18.4	16.9	14.5	16.3	16.5	11.0	8.5	**606.8**
H2O	2024	280.6	324.7	327.3	273.1	256.6	282.3	270.8	238.1	267.6	325.4	302.1	272.4	**16,282.4**
OIL	2024	153.9	212.0	229.9	177.3	137.4	156.5	141.4	132.0	135.8	140.4	97.1	80.5	**5,586.9**
DAY	2023	30.2	26.6	30.5	29.5	29.5	28.2	29.7	29.7	28.5	30.0	28.5	30.0	**547.8**
GAS	2023	57.6	49.5	50.1	36.7	27.0	18.8	22.2	20.4	15.4	20.6	16.9	15.3	**401.0**
H2O	2023	731.4	556.9	543.6	436.5	397.3	375.4	384.2	396.4	391.9	417.0	329.4	232.0	**12,861.4**
OIL	2023	576.3	428.2	410.8	343.0	283.8	190.5	204.8	190.8	138.4	183.8	152.2	137.4	**3,792.7**

Manitoba Production
2023 To 2025

Licence **11691** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.6	30.9	28.5	28.7	29.5	28.3	30.3	0.0	0.0	**1,280.2**
GAS	2025	23.7	16.5	13.9	11.1	11.9	11.1	10.8	10.5	18.2	17.8	0.0	0.0	**1,404.3**
H2O	2025	39.8	42.2	40.4	31.2	41.3	34.6	26.4	6.2	24.8	25.5	0.0	0.0	**1,984.9**
OIL	2025	213.4	164.4	141.0	113.1	118.5	111.0	103.6	103.9	172.6	158.8	0.0	0.0	**13,031.9**
DAY	2024	30.4	28.8	30.3	28.7	30.7	29.6	30.5	29.7	29.2	29.7	28.8	30.6	**984.6**
GAS	2024	68.0	51.0	44.8	42.2	23.0	35.3	34.0	32.0	23.6	17.3	23.9	26.5	**1,258.8**
H2O	2024	158.9	119.9	89.1	80.6	41.2	75.8	59.5	53.0	54.2	33.5	44.1	53.8	**1,672.5**
OIL	2024	597.0	460.7	406.6	357.5	192.4	301.7	282.5	287.8	196.0	147.0	211.9	251.4	**11,631.6**
DAY	2023	29.3	27.8	30.8	29.8	29.8	29.5	30.3	30.9	29.8	31.0	29.8	24.3	**627.6**
GAS	2023	27.6	29.0	30.8	25.4	17.6	16.4	18.4	16.7	16.0	17.5	15.1	47.3	**837.2**
H2O	2023	32.6	27.6	24.5	31.7	34.8	21.0	17.1	16.1	6.9	4.9	11.4	87.7	**808.9**
OIL	2023	277.1	250.5	253.4	238.3	184.9	163.6	169.0	157.5	144.6	155.8	135.6	423.8	**7,939.1**

Licence **11692** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.5	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,281.3**
GAS	2025	3.3	3.4	5.9	5.7	5.9	3.2	3.5	3.8	4.0	6.2	0.0	0.0	**449.5**
H2O	2025	201.4	215.5	321.8	311.1	298.7	200.9	175.1	171.6	165.0	254.7	0.0	0.0	**9,857.7**
OIL	2025	66.1	64.8	110.7	111.6	101.8	58.0	69.9	69.0	69.4	101.6	0.0	0.0	**8,891.4**
DAY	2024	30.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	29.5	30.0	**979.2**
GAS	2024	8.8	8.0	8.3	8.3	3.3	2.9	3.0	4.9	5.8	6.0	4.0	3.0	**404.6**
H2O	2024	111.7	115.6	319.5	669.2	238.5	230.2	275.1	232.3	241.0	235.9	187.8	175.2	**7,541.9**
OIL	2024	153.4	141.8	149.0	133.4	54.1	46.8	56.1	88.8	100.6	94.9	69.4	61.5	**8,068.5**
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	26.1	29.3	30.0	30.7	30.0	31.0	**616.2**
GAS	2023	21.8	20.0	16.6	14.1	12.0	10.2	8.0	9.0	8.5	8.3	7.3	6.3	**338.3**
H2O	2023	189.9	153.5	89.2	58.0	162.7	191.0	168.1	167.3	159.6	156.5	92.1	95.4	**4,509.9**
OIL	2023	514.7	433.4	323.6	292.9	224.6	186.0	159.3	168.7	145.8	132.5	113.4	114.1	**6,918.7**

Licence **11694** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.0	0.0	0.0	22.0	31.0	29.0	31.0	0.0	0.0	**1,096.2**
GAS	2025	0.1	0.1	0.2	1.0	0.0	0.0	1.0	1.0	0.1	0.3	0.0	0.0	**16.8**
H2O	2025	302.6	266.7	285.6	202.2	0.0	0.0	213.5	279.1	218.5	205.1	0.0	0.0	**9,321.4**
OIL	2025	48.6	45.4	54.3	33.9	0.0	0.0	29.5	32.7	26.1	25.0	0.0	0.0	**2,766.2**
DAY	2024	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**868.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	1.0	1.0	0.3	0.3	0.2	0.3	**13.0**
H2O	2024	125.3	115.5	135.4	126.1	146.6	144.5	152.4	153.8	390.0	366.4	200.0	291.1	**7,348.1**
OIL	2024	37.6	40.0	40.4	37.7	42.2	36.0	31.8	30.6	54.5	64.9	44.7	48.7	**2,470.7**
DAY	2023	28.0	28.0	29.0	28.0	29.0	27.0	31.0	31.0	28.2	29.0	30.0	23.0	**516.2**
GAS	2023	0.5	0.3	0.2	0.3	0.3	0.3	0.1	0.2	0.2	0.1	0.2	0.2	**8.1**
H2O	2023	286.0	212.9	170.3	172.3	166.3	135.1	123.6	144.6	116.3	121.0	125.8	103.7	**5,001.0**
OIL	2023	115.0	102.6	86.9	71.5	67.8	47.9	47.1	51.8	49.3	43.7	42.6	33.1	**1,961.6**

Licence **11695** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.9**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,667.1**

Manitoba Production
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Licence **11695** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
DAY	2024	31.0	29.0	31.0	9.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.9**
GAS	2024	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2024	145.0	135.9	243.4	238.3	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,667.1**
OIL	2024	40.1	44.4	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
DAY	2023	30.0	28.0	31.0	28.0	29.0	27.0	31.0	31.0	28.2	31.0	29.2	31.0	**532.9**
GAS	2023	0.3	0.2	0.2	0.3	0.3	0.2	0.3	0.1	0.1	0.3	0.3	0.3	**13.1**
H2O	2023	278.4	237.9	249.9	228.3	216.7	180.7	164.6	185.3	163.7	151.6	130.2	148.6	**5,875.4**
OIL	2023	68.4	66.7	67.4	55.9	55.7	51.9	51.7	53.9	49.2	52.7	44.3	44.6	**1,748.9**

Licence **11696** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.8	29.0	30.8	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**1,206.8**
GAS	2025	0.6	0.5	0.6	0.5	0.7	0.6	0.6	0.6	0.6	0.7	0.0	0.0	**27.1**
H2O	2025	16.5	14.7	16.8	16.0	17.2	21.2	22.6	20.7	22.0	20.4	0.0	0.0	**1,489.4**
OIL	2025	59.3	48.9	56.6	51.8	54.4	50.3	54.4	54.8	50.5	47.4	0.0	0.0	**3,369.4**
DAY	2024	31.0	28.4	21.7	30.0	30.7	29.4	30.2	30.9	30.0	31.0	29.6	30.8	**904.6**
GAS	2024	0.6	0.6	0.4	0.7	0.8	0.7	0.5	0.6	0.6	0.7	0.6	0.6	**21.1**
H2O	2024	20.5	24.0	7.2	22.9	22.2	17.9	16.2	21.4	23.5	24.6	21.4	19.2	**1,301.3**
OIL	2024	86.2	67.2	49.3	64.4	66.8	63.3	65.4	61.8	59.5	62.0	58.5	63.5	**2,841.0**
DAY	2023	31.0	28.0	30.3	30.0	29.8	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**550.9**
GAS	2023	0.7	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.5	**13.7**
H2O	2023	39.0	36.1	35.9	28.7	32.8	33.7	30.6	22.9	23.3	23.1	17.6	19.5	**1,060.3**
OIL	2023	111.8	106.5	98.0	96.9	94.1	92.2	94.5	93.9	88.0	86.0	84.6	88.6	**2,073.1**

Licence **11697** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,281.6**
GAS	2025	2.4	2.2	2.6	2.8	1.3	0.6	2.0	2.3	2.5	2.1	0.0	0.0	**177.5**
H2O	2025	40.5	43.0	45.3	55.6	42.8	35.3	55.7	59.7	40.8	38.7	0.0	0.0	**5,400.4**
OIL	2025	60.8	58.0	62.7	64.3	30.7	18.5	46.3	52.4	57.5	57.0	0.0	0.0	**4,251.5**
DAY	2024	31.0	29.0	30.0	30.0	30.6	28.5	30.9	30.7	29.8	30.5	30.0	30.9	**978.6**
GAS	2024	2.0	1.9	1.6	1.8	2.4	2.5	2.8	3.0	3.0	2.8	2.3	2.2	**156.7**
H2O	2024	61.5	59.1	70.4	79.7	53.8	35.1	39.9	39.1	34.0	35.6	33.1	33.5	**4,943.0**
OIL	2024	45.5	43.2	41.9	43.3	57.5	58.9	73.0	75.1	69.6	69.6	52.5	51.8	**3,743.3**
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**616.7**
GAS	2023	3.6	2.9	3.0	2.9	3.1	3.1	3.2	3.2	3.2	2.3	2.0	1.8	**128.4**
H2O	2023	80.6	68.9	76.4	74.3	98.1	108.6	116.2	106.7	106.5	86.4	79.4	79.9	**4,368.2**
OIL	2023	94.8	73.2	79.2	74.3	77.3	75.2	75.0	71.4	70.1	52.8	45.9	47.5	**3,061.4**

Licence **11698** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lower Paleozoic Undifferentiated** Field Code **1** Pool Code **100** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,107.5**
WIN	2025	57334.4	61141.5	67227.9	64582.3	69045.3	64134.6	67559.4	62139.4	63232.6	61980.2	0.0	0.0	**2,096,650.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.5**
WIN	2024	58715.9	57192.5	61287.5	56781.9	59154.4	53978.8	62327.4	58122.4	63559.5	67097.3	63837.0	60786.0	**1,458,272.6**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**437.5**
WIN	2023	35782.0	42251.7	68457.9	70389.0	70217.0	65195.0	48731.5	45473.1	43932.1	45769.8	56539.4	62304.1	**735,432.0**

Manitoba Production
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Licence **11699** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	25.8	16.0	28.0	29.8	28.8	26.0	28.7	10.9	29.0	0.0	0.0	**1,094.8**
GAS	2025	7.4	6.3	2.3	2.5	2.7	1.3	1.0	0.6	0.3	1.1	0.0	0.0	**309.3**
H2O	2025	1371.8	1139.7	749.6	1277.4	1322.2	1226.1	1045.2	1139.3	469.2	1158.0	0.0	0.0	**27,530.9**
OIL	2025	83.3	66.1	22.4	26.0	27.5	11.7	9.7	5.1	3.4	10.6	0.0	0.0	**3,127.4**
DAY	2024	29.8	28.8	31.0	29.7	30.8	29.5	30.7	30.8	29.7	28.4	29.7	29.2	**841.1**
GAS	2024	5.3	8.6	10.3	9.3	9.1	8.5	6.7	5.8	5.6	5.4	3.5	7.7	**283.8**
H2O	2024	194.5	485.8	689.3	672.2	615.7	447.4	429.1	397.6	348.2	345.2	741.6	1403.9	**16,632.4**
OIL	2024	56.0	91.4	105.4	103.4	101.5	86.6	70.5	66.1	61.4	59.8	37.9	84.5	**2,861.6**
DAY	2023	31.0	28.0	27.8	29.7	29.7	29.2	30.2	30.8	26.3	30.8	30.0	30.8	**483.0**
GAS	2023	27.5	23.2	20.5	10.6	9.3	7.7	6.9	8.6	7.6	5.6	4.4	5.8	**198.0**
H2O	2023	1103.2	938.0	637.4	419.1	356.8	302.5	260.6	291.4	199.9	155.5	121.0	209.3	**9,861.9**
OIL	2023	257.8	210.4	200.2	134.2	113.0	88.3	79.0	80.1	68.8	57.6	47.8	62.1	**1,937.1**

Licence **11700** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	0.4	16.8	30.0	30.8	29.7	30.0	26.8	29.7	31.0	0.0	0.0	**1,065.5**
GAS	2025	4.7	0.1	3.8	4.5	1.0	1.2	1.0	1.1	1.0	1.0	0.0	0.0	**425.2**
H2O	2025	614.5	9.5	405.4	732.0	829.0	764.0	748.8	679.8	745.4	765.2	0.0	0.0	**33,525.9**
OIL	2025	52.5	0.9	37.6	45.8	10.2	11.0	11.6	11.0	9.8	9.7	0.0	0.0	**4,252.7**
DAY	2024	31.0	28.8	31.0	23.3	31.0	28.3	31.0	30.0	29.3	30.9	30.0	23.6	**813.3**
GAS	2024	15.5	10.6	9.3	6.7	13.3	11.4	11.7	11.0	10.6	8.1	5.7	4.1	**405.8**
H2O	2024	959.3	605.8	571.2	439.0	623.4	528.4	565.8	565.1	612.7	721.5	755.2	561.7	**27,232.3**
OIL	2024	164.0	113.0	98.1	75.8	149.4	119.2	124.9	125.6	115.8	87.9	60.7	45.7	**4,052.6**
DAY	2023	30.8	28.0	30.3	30.0	30.8	30.0	3.5	9.0	27.9	30.7	23.0	31.0	**465.1**
GAS	2023	26.5	20.7	17.5	14.1	11.6	12.9	1.6	4.0	8.8	8.5	8.1	11.9	**287.8**
H2O	2023	1289.0	1229.2	1327.4	1210.0	1278.5	1249.9	127.0	400.1	1633.8	1724.4	1015.9	1166.1	**19,723.2**
OIL	2023	248.6	189.8	170.2	181.1	142.9	149.0	18.3	45.4	94.6	86.6	85.5	127.1	**2,772.5**

Licence **11701** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.7	30.6	25.3	31.0	29.7	30.8	30.5	29.0	30.5	0.0	0.0	**1,156.9**
GAS	2025	37.0	32.4	33.0	26.1	28.2	25.5	23.4	21.3	21.1	21.9	0.0	0.0	**1,604.9**
H2O	2025	533.5	495.0	544.9	418.0	513.3	515.0	484.9	460.4	442.1	439.3	0.0	0.0	**16,652.9**
OIL	2025	414.1	336.0	333.4	241.2	286.2	241.7	239.5	224.0	207.6	207.3	0.0	0.0	**15,632.1**
DAY	2024	25.8	28.8	30.7	29.7	27.2	11.3	30.5	31.0	29.3	30.2	29.2	30.3	**861.5**
GAS	2024	16.5	17.9	17.9	13.8	13.7	8.3	33.2	30.6	36.3	46.0	43.1	42.6	**1,335.0**
H2O	2024	259.7	263.7	247.5	157.0	235.4	127.0	323.9	370.8	402.5	476.2	475.6	557.2	**11,806.5**
OIL	2024	174.8	189.0	188.1	156.5	154.5	86.0	354.7	348.0	394.2	497.4	462.6	467.8	**12,901.1**
DAY	2023	28.2	24.5	30.4	30.0	31.0	30.0	31.0	30.6	29.9	30.7	30.0	29.9	**527.5**
GAS	2023	65.7	48.2	55.8	36.8	24.8	24.9	30.9	30.9	30.6	28.0	25.1	23.5	**1,015.1**
H2O	2023	542.0	523.5	696.6	627.7	542.1	348.4	253.1	286.2	306.4	334.5	311.4	298.4	**7,910.0**
OIL	2023	618.0	439.0	546.7	471.4	307.2	288.8	295.0	288.3	276.9	285.5	263.4	248.6	**9,427.5**

Licence **11702** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.3	30.6	30.0	31.0	30.0	31.0	30.0	30.0	27.0	0.0	0.0	**1,166.8**
GAS	2025	1.3	1.1	1.3	1.8	2.1	1.8	0.9	1.9	2.6	1.7	0.0	0.0	**123.1**
H2O	2025	1.5	1.4	1.7	3.9	5.2	4.6	0.8	1.8	10.6	6.2	0.0	0.0	**2,350.8**

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Licence **11702** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	24.5	22.2	26.0	31.6	35.0	33.8	17.8	33.8	45.9	30.7	0.0	0.0	**2,468.7**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**869.4**
GAS	2024	2.3	2.0	3.1	1.7	1.5	1.2	1.2	1.4	1.2	1.3	1.4	1.3	**106.6**
H2O	2024	12.0	12.0	15.9	7.5	5.6	3.1	2.5	1.6	1.3	1.5	1.7	1.6	**2,313.1**
OIL	2024	42.4	38.9	60.5	30.4	26.6	22.4	21.4	24.5	24.8	26.3	25.3	25.6	**2,167.4**
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**507.2**
GAS	2023	6.7	5.1	4.5	4.5	6.8	5.2	3.9	3.2	2.9	2.7	2.5	2.5	**87.0**
H2O	2023	60.7	48.3	61.7	92.4	51.0	32.2	16.0	16.3	13.0	12.1	12.6	13.4	**2,246.8**
OIL	2023	157.7	118.0	104.0	94.9	134.9	97.3	69.4	60.9	51.7	50.8	46.6	47.2	**1,798.3**

Licence **11703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	31.0	30.5	29.8	30.7	0.0	0.0	**1,084.3**
GAS	2025	2.7	2.2	2.6	2.3	2.2	2.8	3.0	3.2	2.8	1.6	0.0	0.0	**209.0**
H2O	2025	338.0	321.6	333.4	319.6	330.9	318.9	338.0	408.4	398.7	495.0	0.0	0.0	**17,770.4**
OIL	2025	64.5	53.2	62.1	55.9	52.0	65.7	72.0	78.9	67.2	44.0	0.0	0.0	**5,099.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**782.3**
GAS	2024	7.8	7.6	6.6	5.9	6.4	5.5	4.2	3.8	4.2	3.8	4.8	3.6	**183.6**
H2O	2024	302.6	336.9	400.0	352.8	367.1	342.6	408.8	381.6	377.4	387.5	326.6	328.8	**14,167.9**
OIL	2024	187.4	181.4	159.8	153.0	158.4	134.9	110.6	93.5	94.0	93.9	113.9	85.5	**4,483.7**
DAY	2023	21.8	26.6	11.8	29.1	30.5	30.0	30.9	29.8	30.0	30.4	29.8	30.7	**418.9**
GAS	2023	1.1	3.1	5.7	24.5	15.5	11.6	8.6	7.4	7.4	8.2	7.2	7.4	**119.4**
H2O	2023	776.5	1424.8	466.4	741.6	526.6	424.1	418.3	374.4	372.9	337.3	357.1	325.6	**9,855.2**
OIL	2023	28.6	77.5	148.3	625.6	381.0	274.5	196.3	171.9	172.0	182.7	157.8	181.5	**2,917.4**

Licence **11704** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	24.8	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**715.2**
GAS	2025	2.6	2.2	2.5	1.8	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**163.6**
H2O	2025	1968.0	1910.1	2055.4	1651.1	0.0	114.4	0.0	0.0	0.0	0.0	0.0	0.0	**36,692.8**
OIL	2025	62.5	55.2	59.6	40.2	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.4**
DAY	2024	20.5	29.0	31.0	29.0	22.6	25.4	25.0	0.0	0.0	3.8	30.0	30.9	**598.8**
GAS	2024	1.4	2.6	2.9	2.8	1.7	1.6	1.8	0.0	0.0	0.1	0.8	2.8	**154.4**
H2O	2024	820.4	1417.7	1619.3	1660.2	1378.8	1565.5	1499.7	0.0	0.0	236.8	1912.2	1933.5	**28,993.8**
OIL	2024	33.6	62.4	72.1	69.0	42.4	41.7	46.9	0.0	0.0	2.4	22.4	69.6	**3,938.5**
DAY	2023	31.0	26.6	30.7	29.6	31.0	28.1	28.9	21.2	29.0	0.0	0.0	0.0	**351.6**
GAS	2023	19.1	18.6	19.9	18.8	16.6	12.2	5.2	1.0	0.3	0.0	0.0	0.0	**135.9**
H2O	2023	981.3	898.2	1141.2	1230.9	1343.5	1298.0	1564.4	1164.9	1480.5	0.0	0.0	0.0	**14,949.7**
OIL	2023	507.6	459.6	513.9	480.9	407.8	288.7	118.5	21.7	7.3	0.0	0.0	0.0	**3,476.0**

Licence **11705** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.8	30.0	30.0	30.0	31.0	29.8	30.7	0.0	0.0	**1,079.7**
GAS	2025	4.1	3.4	3.9	3.3	2.8	2.3	2.5	3.2	3.0	2.0	0.0	0.0	**262.5**
H2O	2025	266.0	282.7	313.1	308.3	318.6	323.5	354.6	462.8	415.4	419.9	0.0	0.0	**13,264.4**
OIL	2025	97.2	80.4	89.0	73.4	64.5	54.9	59.3	80.2	72.5	55.2	0.0	0.0	**6,356.0**
DAY	2024	31.0	29.0	30.0	5.9	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**778.6**
GAS	2024	7.9	6.2	6.2	1.2	6.0	6.0	4.7	5.2	5.6	5.3	5.0	4.3	**232.0**

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Licence **11705** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	192.7	223.4	220.6	42.0	232.1	253.8	283.8	251.3	258.3	256.4	258.9	273.4	**9,799.5**
OIL	2024	189.5	143.7	151.4	29.2	153.4	144.3	126.9	129.3	128.8	122.2	117.1	103.9	**5,629.4**
DAY	2023	6.0	26.6	30.7	29.6	31.0	30.0	30.9	31.0	30.0	30.4	29.8	30.7	**440.3**
GAS	2023	4.1	23.5	22.9	22.0	17.0	15.2	15.1	10.7	10.8	9.6	9.0	8.0	**168.4**
H2O	2023	159.8	451.2	348.6	411.9	353.9	312.0	330.1	306.4	213.9	209.1	207.5	207.0	**7,052.8**
OIL	2023	109.8	581.1	591.3	557.0	416.1	355.9	346.8	247.6	247.2	220.1	203.6	198.0	**4,089.7**

Licence **11706** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	27.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**1,139.9**
GAS	2025	0.6	4.6	7.0	2.5	1.7	3.5	3.0	0.4	0.3	0.4	0.0	0.0	**466.0**
H2O	2025	444.6	361.3	443.1	613.4	675.4	636.3	667.3	619.3	607.8	617.8	0.0	0.0	**10,344.8**
OIL	2025	9.0	80.6	127.7	42.5	27.9	60.5	48.1	7.8	6.0	6.4	0.0	0.0	**9,109.7**
DAY	2024	31.0	28.9	31.0	30.0	31.0	27.9	30.7	30.9	27.8	15.0	30.0	30.8	**840.6**
GAS	2024	12.4	10.7	9.5	9.1	3.4	2.5	5.8	6.8	3.8	3.3	7.1	2.7	**442.0**
H2O	2024	183.0	179.3	167.7	179.9	262.3	269.3	253.6	242.7	236.5	110.2	222.1	379.0	**4,658.5**
OIL	2024	214.1	195.8	171.1	148.4	61.1	41.9	105.3	109.7	64.0	55.5	119.1	45.4	**8,693.2**
DAY	2023	29.0	28.0	30.8	29.2	30.6	29.8	30.4	30.3	29.8	30.8	30.0	23.0	**495.6**
GAS	2023	21.5	20.4	19.0	20.4	23.3	14.6	13.5	12.7	12.3	10.5	9.6	7.5	**364.9**
H2O	2023	97.8	104.7	135.7	112.7	87.1	140.0	111.3	114.7	130.7	169.2	159.3	120.6	**1,972.9**
OIL	2023	498.8	485.4	442.8	420.6	453.9	268.5	242.3	216.0	195.4	175.7	156.6	128.0	**7,361.8**

Licence **11707** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,188.4**
GAS	2025	0.6	0.6	0.4	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.0	0.0	**25.3**
H2O	2025	188.2	178.1	124.2	128.1	124.7	118.4	113.0	107.3	101.2	105.0	0.0	0.0	**8,505.5**
OIL	2025	94.9	88.3	66.7	57.8	60.7	46.2	33.7	37.0	30.5	31.3	0.0	0.0	**4,719.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	19.7	31.0	**884.4**
GAS	2024	0.6	0.5	0.6	0.7	0.7	0.6	0.4	0.4	0.6	0.6	0.4	0.7	**21.8**
H2O	2024	139.4	139.3	168.8	174.1	174.5	132.7	134.5	125.8	210.6	210.4	138.2	210.5	**7,217.3**
OIL	2024	90.4	80.7	91.7	104.1	106.8	92.3	61.6	59.0	94.4	92.6	54.0	99.7	**4,172.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**530.0**
GAS	2023	1.0	0.9	0.8	0.7	0.9	0.8	0.7	0.7	0.8	0.8	0.9	0.6	**15.0**
H2O	2023	202.3	191.3	246.7	230.6	179.0	166.5	117.9	149.9	160.4	177.5	143.5	190.6	**5,258.5**
OIL	2023	182.3	171.3	178.6	157.5	135.5	130.6	125.2	104.0	115.5	116.4	112.8	94.3	**3,144.9**

Licence **11708** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11708** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.9	27.0	30.0	30.0	30.8	29.4	31.0	25.7	25.1	26.6	0.0	0.0	**1,117.4**
GAS	2025	11.8	12.5	13.6	13.2	10.7	4.3	4.3	3.4	4.0	24.2	0.0	0.0	**992.7**
H2O	2025	122.7	129.4	151.5	145.8	119.9	76.7	88.8	56.2	23.0	105.6	0.0	0.0	**10,382.2**
OIL	2025	106.2	123.8	136.6	133.8	105.8	43.0	42.8	34.0	39.3	216.6	0.0	0.0	**9,110.3**
DAY	2024	30.0	28.3	30.3	30.0	30.7	29.5	30.3	28.4	27.8	30.9	27.4	31.0	**836.9**
GAS	2024	25.0	21.4	24.0	21.2	22.7	21.6	23.0	12.1	25.5	35.8	30.2	28.4	**890.7**
H2O	2024	308.2	213.6	224.4	158.4	156.9	152.1	164.6	81.8	190.1	296.0	221.1	213.3	**9,362.6**
OIL	2024	218.0	193.4	217.3	179.4	189.6	184.7	192.3	110.6	213.4	304.8	267.2	268.3	**8,128.4**
DAY	2023	30.9	27.6	31.0	29.7	30.7	25.8	17.8	29.0	29.2	30.0	26.3	28.8	**482.3**
GAS	2023	30.0	21.2	23.9	15.7	12.5	9.0	42.6	49.9	51.2	49.4	37.5	38.2	**599.8**
H2O	2023	350.8	289.7	306.4	218.9	206.1	138.6	331.4	727.4	635.2	600.7	499.1	499.2	**6,982.1**
OIL	2023	301.8	183.0	196.9	146.9	129.8	89.0	407.7	465.2	460.1	443.3	337.7	342.7	**5,589.4**

Licence **11711** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	27.8	31.0	31.0	30.0	31.0	0.0	0.0	**1,044.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2025	442.3	405.9	482.2	444.4	426.3	390.2	422.7	473.4	612.2	707.9	0.0	0.0	**16,329.9**
OIL	2025	26.9	25.0	35.7	34.5	38.3	33.4	37.8	38.1	105.3	120.7	0.0	0.0	**1,804.8**
DAY	2024	31.0	29.0	30.8	30.0	30.0	29.6	31.0	31.0	29.6	31.0	30.0	31.0	**742.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.0	**0.4**
H2O	2024	457.1	425.8	462.3	449.4	471.8	456.3	482.0	479.3	461.1	459.6	342.9	438.0	**11,522.4**
OIL	2024	50.1	45.9	49.5	48.7	46.8	46.8	45.6	45.2	46.6	48.3	39.6	27.1	**1,309.1**
DAY	2023	31.0	26.9	31.0	30.0	30.8	28.9	30.5	30.9	30.0	30.8	29.0	31.0	**378.8**
H2O	2023	647.5	492.4	520.4	437.7	459.9	457.4	446.0	454.4	443.8	470.6	443.0	459.3	**6,136.8**
OIL	2023	68.5	65.2	73.0	69.3	62.8	54.8	61.4	66.4	62.5	62.4	49.4	51.6	**768.9**

Licence **11712** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,160.8**
GAS	2025	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**21.4**
H2O	2025	326.0	312.9	333.6	295.7	287.7	252.6	261.3	248.0	240.5	234.3	0.0	0.0	**19,177.1**
OIL	2025	66.1	62.1	61.5	43.4	45.6	41.0	41.8	45.8	41.8	37.6	0.0	0.0	**4,546.0**
DAY	2024	31.0	29.0	15.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**856.8**
GAS	2024	0.5	0.5	0.2	0.4	0.4	0.5	0.4	0.3	0.3	0.3	0.4	0.4	**18.1**
H2O	2024	634.4	618.7	348.0	401.3	368.3	340.6	339.6	267.2	282.6	316.8	365.2	364.6	**16,384.5**
OIL	2024	81.8	70.3	37.4	56.2	54.7	68.0	58.7	45.1	47.5	52.3	53.6	66.4	**4,059.3**
DAY	2023	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**508.1**
GAS	2023	0.7	0.9	0.7	0.7	0.9	0.7	0.7	0.8	0.7	0.6	0.6	0.5	**13.5**
H2O	2023	730.0	654.1	764.1	728.0	748.9	673.4	732.4	672.9	725.2	686.4	644.4	862.1	**11,737.2**
OIL	2023	291.0	218.9	191.0	208.9	199.1	179.1	129.2	147.7	98.8	93.7	84.2	73.8	**3,367.3**

Licence **11713** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	27.0	22.0	0.0	11.0	0.0	0.0	0.0	**513.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2025	0.0	0.0	0.0	0.0	0.0	197.7	186.6	0.0	52.0	0.0	0.0	0.0	**6,333.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	13.8	34.5	0.0	0.0	0.0	0.0	0.0	**556.6**

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Licence **11713** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**453.0**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**1.6**
H2O	2024	582.5	436.2	591.6	442.0	444.8	348.3	324.5	292.6	245.7	232.8	187.4	216.2	**5,896.8**
OIL	2024	50.6	76.9	11.8	18.9	15.3	26.2	25.1	22.0	18.5	17.5	16.1	7.8	**508.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.5	503.7	623.0	**1,552.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	93.7	43.2	**201.6**

Licence **11714** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,111.7**
GAS	2025	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.6	0.0	0.0	**21.6**
H2O	2025	98.1	94.2	107.1	114.4	103.7	104.3	101.3	178.0	214.1	259.3	0.0	0.0	**5,047.1**
OIL	2025	61.8	58.1	62.4	55.4	56.5	47.0	42.2	65.7	67.1	82.5	0.0	0.0	**4,638.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	23.0	29.7	30.0	31.0	30.0	31.0	**807.7**
GAS	2024	0.8	0.7	0.7	0.6	0.6	0.6	0.3	0.1	0.3	0.4	0.4	0.4	**17.6**
H2O	2024	142.1	122.4	123.8	104.7	93.1	89.0	74.1	35.8	72.5	120.7	111.2	110.3	**3,672.6**
OIL	2024	125.9	108.6	107.6	90.9	89.5	85.5	49.2	21.4	39.3	66.2	54.3	65.2	**4,040.2**
DAY	2023	31.0	28.0	29.0	0.0	12.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	**451.0**
GAS	2023	0.4	0.8	0.4	0.0	0.0	0.7	0.7	0.6	0.7	0.7	0.8	0.9	**11.7**
H2O	2023	146.4	102.9	160.4	0.0	15.0	176.5	110.2	148.7	107.4	126.5	165.1	155.8	**2,472.9**
OIL	2023	182.6	163.0	195.7	0.0	0.0	243.7	157.8	87.3	107.5	151.5	149.0	138.2	**3,136.6**

Licence **11716** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	27.3	31.0	31.0	30.0	30.8	0.0	0.0	**976.7**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.0	0.0	**14.7**
H2O	2025	610.3	645.4	683.0	660.6	675.4	599.0	753.0	774.6	750.7	793.1	0.0	0.0	**22,205.2**
OIL	2025	21.2	19.0	22.5	22.9	22.6	21.2	69.4	68.4	61.8	65.0	0.0	0.0	**1,599.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.8	30.9	28.7	30.0	31.0	30.0	31.0	**675.7**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**10.5**
H2O	2024	768.4	671.4	743.9	838.6	784.9	664.6	681.4	624.0	588.1	684.3	649.9	694.6	**15,260.1**
OIL	2024	36.1	22.3	24.3	27.6	27.9	27.0	24.8	20.2	18.4	19.2	19.6	21.4	**1,205.3**
DAY	2023	0.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	30.8	**312.3**
GAS	2023	0.0	1.0	1.0	1.0	0.3	0.3	0.3	0.1	1.0	1.0	0.6	0.3	**6.9**
H2O	2023	0.0	178.0	685.1	626.9	636.1	680.1	641.7	709.2	751.4	520.0	672.9	764.6	**6,866.0**
OIL	2023	0.0	53.7	284.2	260.4	59.7	49.0	42.5	22.5	18.0	36.2	51.8	38.5	**916.5**

Licence **11717** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.9	31.0	31.0	30.0	30.5	0.0	0.0	**961.3**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**8.6**
H2O	2025	1864.7	1972.9	2091.1	2027.5	2068.9	2003.3	2061.3	2111.9	2039.3	2129.9	0.0	0.0	**59,418.5**
OIL	2025	22.7	20.1	22.5	21.2	22.1	17.4	21.3	20.4	18.8	17.3	0.0	0.0	**759.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.9	28.7	30.0	31.0	30.0	31.0	**658.0**
GAS	2024	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2024	2200.1	2068.1	2308.3	2479.9	2326.4	1985.6	2090.2	1944.8	1827.1	2126.0	2019.1	2134.0	**39,047.7**

Manitoba Production
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Licence **11717** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	21.9	22.4	24.6	14.0	11.3	11.7	12.0	10.5	10.7	11.2	11.4	11.5	**555.5**
DAY	2023	0.0	8.0	31.0	30.0	31.0	29.3	31.0	31.0	21.3	21.0	30.0	30.8	**294.4**
GAS	2023	0.0	0.0	1.0	1.0	0.3	0.3	0.1	0.2	0.2	1.0	0.2	0.3	**4.6**
H2O	2023	0.0	315.5	1256.2	1198.1	1173.3	1171.0	1245.6	1251.0	896.9	832.0	2024.6	2173.9	**13,538.1**
OIL	2023	0.0	14.6	67.4	58.3	38.4	40.7	25.0	24.5	21.5	24.8	41.8	25.3	**382.3**

Licence **11718** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.2**
H2O	2025	1941.0	146.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,292.6**
OIL	2025	9.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.1**
DAY	2024	31.0	29.0	31.0	30.0	28.7	21.8	29.9	28.7	30.0	30.8	29.3	30.3	**645.2**
H2O	2024	956.2	844.8	911.2	1022.4	886.4	595.6	1821.6	1995.2	1882.9	2177.3	2022.1	2165.0	**26,205.0**
OIL	2024	4.8	7.4	9.7	3.6	2.0	1.5	5.1	5.6	5.6	5.8	5.9	6.0	**132.9**
DAY	2023	0.0	0.0	25.8	30.0	29.8	28.7	28.8	30.3	30.0	30.5	30.0	30.8	**294.7**
GAS	2023	0.0	0.0	1.0	1.6	0.6	0.5	0.4	0.6	0.7	1.0	0.4	0.0	**6.8**
H2O	2023	0.0	0.0	1129.6	892.3	745.5	789.9	887.4	995.2	926.4	681.7	930.2	946.1	**8,924.3**
OIL	2023	0.0	0.0	10.1	20.0	4.7	4.3	5.1	5.8	5.5	4.9	4.6	4.9	**69.9**

Licence **11719** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	2.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.8	0.0	0.0	**581.5**
GAS	2025	0.0	0.0	0.4	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**4.5**
H2O	2025	265.6	207.5	3066.4	2948.8	3015.4	2873.1	2960.2	3057.2	2960.0	3130.7	0.0	0.0	**50,395.5**
OIL	2025	3.3	2.1	43.3	68.6	65.1	55.7	57.2	56.9	55.5	63.6	0.0	0.0	**1,410.8**
DAY	2024	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	2.0	**331.8**
H2O	2024	2144.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2149.4	201.6	**25,910.6**
OIL	2024	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	2.2	**939.5**
DAY	2023	0.0	0.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	29.3	14.3	29.7	**286.8**
H2O	2023	0.0	0.0	2283.6	2186.1	1903.9	2074.2	2083.9	2098.4	2350.1	2041.8	1399.2	2994.2	**21,415.4**
OIL	2023	0.0	0.0	155.0	131.1	76.4	68.0	82.9	103.0	115.0	124.2	51.1	7.6	**914.3**

Licence **11720** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	30.0	30.4	31.0	30.0	22.5	0.0	0.0	**709.4**
GAS	2025	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.3	0.0	0.0	**11.4**
H2O	2025	205.6	173.1	191.0	196.3	199.0	201.6	224.4	215.0	197.2	165.0	0.0	0.0	**4,429.9**
OIL	2025	33.1	16.3	19.0	19.2	19.0	21.5	27.5	44.7	43.5	21.5	0.0	0.0	**843.5**
DAY	2024	30.5	28.8	30.3	30.0	28.0	29.0	31.0	31.0	24.9	31.0	28.5	31.0	**415.0**
GAS	2024	0.3	0.6	0.5	0.3	0.5	0.5	0.6	0.6	0.5	0.6	0.5	0.6	**7.6**
H2O	2024	246.1	162.7	157.0	176.1	134.0	157.1	151.6	156.4	124.3	168.1	138.6	212.2	**2,461.7**
OIL	2024	30.5	50.8	46.2	32.3	38.1	38.6	38.8	41.0	32.1	39.5	37.3	39.1	**578.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.8	**1.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.7	205.8	**477.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	60.1	**113.9**

Licence **11721** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11721** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**1,101.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.3	0.0	0.0	**27.0**
H2O	2025	716.6	403.9	349.6	313.4	314.7	215.8	156.1	147.2	160.3	120.7	0.0	0.0	**32,459.7**
OIL	2025	16.9	16.6	18.1	22.9	28.2	14.1	12.7	13.5	32.0	17.1	0.0	0.0	**1,948.9**
DAY	2024	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	26.3	31.0	30.0	31.0	**797.7**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.2	0.3	**23.7**
H2O	2024	1326.7	1022.8	1039.9	1034.9	1071.8	1184.1	888.4	751.8	627.3	839.9	661.5	865.5	**29,561.4**
OIL	2024	38.6	33.5	36.8	35.9	26.7	31.6	38.8	36.0	29.9	30.0	22.1	14.2	**1,756.8**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**436.6**
GAS	2023	2.7	2.0	1.5	1.2	1.6	1.5	1.0	1.2	0.9	1.0	0.9	0.6	**19.9**
H2O	2023	1380.3	1341.1	1423.3	1373.4	1317.6	1293.4	1242.2	1190.3	1192.7	1248.1	1133.9	1212.6	**18,246.8**
OIL	2023	137.3	102.2	82.7	62.2	133.1	143.6	92.8	98.4	98.4	97.5	81.3	66.5	**1,382.7**

Licence **11722** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.8	31.0	30.0	29.2	31.0	30.0	31.0	0.0	0.0	**1,123.7**
GAS	2025	0.6	0.9	0.9	0.6	0.6	1.4	3.2	4.0	4.7	4.9	0.0	0.0	**231.1**
H2O	2025	1429.7	789.9	1172.7	1135.5	1189.8	1088.4	961.5	944.3	883.1	876.5	0.0	0.0	**39,251.9**
OIL	2025	18.3	20.5	23.1	16.5	16.1	39.3	93.7	113.3	132.9	135.9	0.0	0.0	**7,068.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	28.8	30.9	26.0	29.1	31.0	30.0	31.0	**821.7**
GAS	2024	8.3	5.1	4.9	4.7	4.3	3.7	3.5	2.4	2.5	1.8	0.6	0.6	**209.3**
H2O	2024	1052.3	1074.9	1742.7	1553.9	1198.4	1137.1	1226.6	1072.2	1344.8	1625.9	1598.4	1394.2	**28,780.5**
OIL	2024	216.8	130.7	127.3	129.6	115.2	94.6	89.0	64.5	72.6	48.9	17.6	18.6	**6,458.7**
DAY	2023	31.0	28.0	30.3	30.0	31.0	28.7	31.0	31.0	30.0	31.0	30.0	31.0	**462.9**
GAS	2023	15.1	12.4	11.8	10.1	8.2	6.9	7.6	7.1	6.0	6.5	6.1	9.5	**166.9**
H2O	2023	784.9	767.3	857.3	804.2	832.1	831.1	1104.1	1060.2	1038.7	1129.0	1090.7	1022.4	**12,759.1**
OIL	2023	415.3	354.8	335.4	279.3	223.7	191.4	218.6	205.8	181.7	188.5	168.6	250.5	**5,333.3**

Licence **11723** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.3	28.0	31.0	30.0	31.0	30.0	26.0	31.0	29.3	31.0	0.0	0.0	**1,022.0**
GAS	2025	1.0	0.9	1.0	1.1	1.3	1.2	1.2	1.6	0.7	0.3	0.0	0.0	**74.2**
H2O	2025	1098.7	1510.6	1335.0	1574.8	1367.9	1401.1	1444.1	2099.4	1917.7	2136.5	0.0	0.0	**47,254.0**
OIL	2025	39.2	45.5	50.7	46.5	48.5	50.0	49.8	73.6	37.2	21.5	0.0	0.0	**4,100.9**
DAY	2024	31.0	29.0	31.0	30.0	30.0	28.5	30.9	31.0	30.0	30.5	29.5	28.5	**731.4**
GAS	2024	2.8	2.6	2.5	2.1	2.1	1.7	1.6	1.5	0.9	0.9	0.9	0.9	**63.9**
H2O	2024	1251.8	1269.6	1445.9	1761.4	1449.7	1319.4	1434.2	1262.9	1340.6	1447.3	1277.9	1376.4	**31,368.2**
OIL	2024	157.0	126.0	124.4	108.2	104.2	102.1	89.3	82.5	56.1	54.8	46.5	44.5	**3,638.4**
DAY	2023	30.5	26.1	31.0	30.0	31.0	25.8	31.0	31.0	28.3	31.0	30.0	31.0	**371.5**
GAS	2023	5.1	3.7	2.8	3.1	3.4	2.8	3.6	3.7	2.2	3.1	2.4	2.5	**43.4**
H2O	2023	682.2	1085.2	1430.0	1276.5	1295.7	1009.4	1190.3	1407.6	1072.3	1324.2	1229.5	1343.7	**14,731.1**
OIL	2023	351.5	227.4	182.8	188.5	191.9	158.2	186.8	173.3	126.4	153.0	130.2	142.5	**2,542.8**

Licence **11724** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	18.6	30.7	29.9	30.8	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**1,015.3**
GAS	2025	2.2	0.2	2.3	2.3	1.9	1.5	1.9	0.0	0.0	0.0	0.0	0.0	**205.7**
H2O	2025	1549.9	1172.8	1773.2	1794.1	1875.3	1819.0	1648.8	0.0	0.0	0.0	0.0	0.0	**51,400.9**

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Licence **11724** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	50.3	6.7	55.1	50.5	45.1	40.6	44.3	0.0	0.0	0.0	0.0	0.0	**5,295.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	25.4	30.9	30.7	29.8	31.0	30.0	30.9	**817.3**
GAS	2024	0.8	2.8	3.2	3.3	2.4	2.1	2.3	2.4	2.6	3.4	3.2	2.8	**193.4**
H2O	2024	1575.2	1550.9	1640.8	1601.7	1657.9	1387.3	1741.7	1739.5	1655.0	1634.8	1584.6	1596.4	**39,767.8**
OIL	2024	21.6	69.1	81.5	86.6	58.3	50.7	64.9	63.4	62.5	83.4	78.6	66.7	**5,002.7**
DAY	2023	31.0	9.0	12.7	29.6	31.0	30.0	30.1	31.0	30.0	30.4	29.8	24.8	**457.0**
GAS	2023	9.2	0.1	0.0	4.5	7.3	6.6	6.3	5.3	10.1	7.7	6.2	0.0	**162.1**
H2O	2023	1348.7	458.1	647.5	1355.6	1246.7	1568.3	1734.1	1751.5	1520.4	1564.3	1573.6	1368.4	**20,402.0**
OIL	2023	244.2	3.6	0.0	115.3	175.4	155.9	143.5	119.9	232.7	170.4	134.1	0.0	**4,215.4**

Licence **11725** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**1,040.7**
H2O	2025	251.7	231.0	257.9	260.0	258.7	254.2	256.5	259.3	135.5	140.3	0.0	0.0	**6,848.5**
OIL	2025	35.1	32.7	36.1	34.4	35.2	32.9	34.7	34.6	52.7	53.1	0.0	0.0	**1,268.7**
DAY	2024	31.0	29.0	30.8	30.0	30.3	30.0	31.0	31.0	27.3	31.0	30.0	31.0	**736.9**
H2O	2024	161.7	150.7	162.8	158.1	180.8	175.8	180.4	178.5	158.6	174.7	188.6	249.2	**4,543.4**
OIL	2024	27.0	24.7	27.4	30.9	38.1	38.3	36.4	35.9	34.2	38.7	37.0	35.4	**887.2**
DAY	2023	31.0	25.2	31.0	30.0	27.3	28.9	30.5	30.9	30.0	30.8	28.9	31.0	**374.5**
H2O	2023	267.0	218.8	205.4	179.9	155.4	163.1	159.8	163.6	183.9	209.2	178.6	163.6	**2,423.5**
OIL	2023	66.8	55.7	44.9	40.4	35.7	37.2	41.0	43.5	30.3	24.8	25.2	28.0	**483.2**

Licence **11726** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.0	25.3	20.1	29.5	22.5	29.3	24.0	25.0	0.0	0.0	**1,015.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.6	0.4	0.9	0.4	0.4	0.0	0.0	**23.3**
H2O	2025	407.3	400.6	461.0	384.8	342.4	419.8	344.4	428.0	372.4	362.9	0.0	0.0	**18,107.9**
OIL	2025	12.7	12.4	14.3	11.9	10.6	24.5	14.4	34.6	15.5	15.1	0.0	0.0	**881.7**
DAY	2024	29.0	27.0	31.0	30.0	29.3	28.3	24.0	31.0	30.0	30.0	30.0	31.0	**750.8**
GAS	2024	0.7	0.9	1.0	0.4	1.2	0.3	0.3	1.3	0.0	0.1	0.4	1.0	**19.1**
H2O	2024	519.8	495.7	488.6	515.2	476.1	496.0	473.8	487.2	488.8	444.3	485.2	449.8	**14,184.3**
OIL	2024	27.4	33.5	38.1	16.0	47.1	10.1	9.7	49.9	2.2	5.1	18.9	39.7	**715.7**
DAY	2023	28.1	18.5	16.8	19.2	16.5	26.0	31.0	31.0	26.0	29.8	30.0	31.0	**400.2**
GAS	2023	1.0	0.5	0.5	0.6	0.5	0.7	0.4	0.8	0.6	0.8	0.8	0.8	**11.5**
H2O	2023	581.1	339.0	385.5	398.1	355.1	526.5	570.4	587.8	471.0	569.6	550.3	546.9	**8,363.8**
OIL	2023	18.1	17.1	20.0	21.0	18.7	25.2	17.4	30.9	24.9	30.0	29.0	28.8	**418.0**

Licence **11727** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**903.0**
GAS	2025	0.6	0.3	0.7	0.6	0.5	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**17.5**
H2O	2025	140.6	85.1	172.5	141.3	134.7	120.0	115.3	103.1	71.7	89.1	0.0	0.0	**7,366.2**
OIL	2025	84.4	51.0	103.5	84.8	80.8	49.0	51.8	50.9	35.3	43.9	0.0	0.0	**4,273.4**
DAY	2024	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**605.0**
GAS	2024	0.7	0.8	0.7	0.8	0.4	0.4	0.2	0.2	0.6	0.7	0.7	0.7	**13.4**
H2O	2024	96.3	78.6	122.9	101.2	263.2	757.5	667.6	545.2	326.6	238.7	185.0	165.6	**6,192.8**
OIL	2024	235.7	192.4	150.1	123.8	58.5	65.4	36.0	26.9	89.0	143.2	111.0	99.4	**3,638.0**
DAY	2023	0.0	0.0	10.0	17.0	23.0	27.0	28.0	31.0	30.0	31.0	30.0	21.0	**248.0**

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Licence **11727** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	0.0	0.9	0.8	0.9	0.8	0.8	0.8	0.8	0.7	**6.5**
H2O	2023	0.0	0.0	363.5	572.0	419.8	360.6	280.8	241.7	164.3	99.5	87.2	55.0	**2,644.4**
OIL	2023	0.0	0.0	0.0	0.0	379.2	346.4	292.2	280.3	292.3	299.4	235.8	181.0	**2,306.6**

Licence **11728** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	30.0	30.0	31.0	0.0	0.0	**1,088.4**
GAS	2025	1.0	0.7	0.9	1.2	0.8	0.6	0.5	0.6	0.6	0.6	0.0	0.0	**38.8**
H2O	2025	3617.5	2514.8	2739.6	2782.3	2913.3	2769.1	2785.3	2841.0	2629.0	2729.7	0.0	0.0	**101,292.5**
OIL	2025	58.2	48.0	61.5	80.9	62.6	47.4	46.8	39.0	37.2	38.9	0.0	0.0	**2,570.0**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.0	31.0	29.8	25.3	30.7	30.0	29.0	**786.0**
GAS	2024	0.7	0.9	1.2	1.2	1.2	0.9	1.0	0.9	0.8	0.9	0.9	0.9	**31.3**
H2O	2024	3322.6	2767.4	2779.9	3108.3	2815.7	3051.1	2888.3	2866.1	2367.6	3104.8	2708.7	3748.8	**72,970.9**
OIL	2024	66.5	77.3	91.3	91.2	88.0	70.1	79.1	80.4	57.2	65.9	66.0	57.0	**2,049.5**
DAY	2023	27.2	21.0	30.3	29.5	31.0	29.9	31.0	31.0	30.0	31.0	27.8	31.0	**429.4**
GAS	2023	0.8	0.7	1.6	2.3	2.5	1.8	1.0	0.9	0.6	0.6	0.9	0.8	**19.8**
H2O	2023	2190.3	1769.2	2517.4	2831.8	2883.8	2911.8	2711.1	2679.5	2761.7	2891.5	2506.6	3017.6	**37,441.6**
OIL	2023	43.9	33.0	80.3	120.0	124.1	106.1	87.5	82.3	50.4	49.9	64.9	67.3	**1,159.5**

Licence **11729** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	19.0	14.0	31.0	28.8	31.0	30.0	30.4	31.0	29.0	30.5	0.0	0.0	**950.7**
GAS	2025	0.3	0.4	1.0	0.9	0.6	0.6	1.6	2.2	2.0	2.3	0.0	0.0	**48.9**
H2O	2025	2333.5	1199.9	2640.9	2596.6	2637.6	2473.5	2348.8	2414.4	2140.7	2208.9	0.0	0.0	**78,228.3**
OIL	2025	19.0	31.0	70.0	65.1	51.7	49.4	119.8	156.1	146.4	158.5	0.0	0.0	**3,500.6**
DAY	2024	31.0	28.3	19.5	0.0	2.0	7.0	12.5	30.5	24.9	30.5	30.0	29.0	**676.0**
GAS	2024	1.6	1.4	1.0	0.0	0.1	0.3	0.5	1.0	0.7	1.0	1.0	0.9	**37.0**
H2O	2024	2913.6	2287.1	1453.9	0.0	149.5	657.5	1070.1	2723.1	2226.7	2960.3	2872.9	3591.1	**55,233.5**
OIL	2024	133.3	116.9	79.3	0.0	8.1	23.7	38.5	78.5	66.2	82.2	77.0	71.6	**2,633.6**
DAY	2023	30.5	28.0	30.1	29.5	30.3	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**430.8**
GAS	2023	1.2	1.1	1.7	1.9	2.1	2.1	1.3	0.6	0.8	1.0	0.8	1.6	**27.5**
H2O	2023	2227.3	2100.5	2242.0	2277.2	2414.3	2497.3	2371.0	2381.5	2399.8	2447.0	2068.3	2727.8	**32,327.7**
OIL	2023	62.5	61.5	88.4	115.4	198.3	193.8	125.6	65.2	76.7	93.6	83.0	137.5	**1,858.3**

Licence **11730** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	0.0	0.0	**1,166.0**
GAS	2025	0.9	0.9	1.0	0.9	1.0	0.9	0.8	0.6	0.5	0.6	0.0	0.0	**50.1**
H2O	2025	80.8	80.3	88.4	88.8	92.7	87.2	87.6	92.1	78.7	90.0	0.0	0.0	**4,264.3**
OIL	2025	43.7	41.3	46.9	45.0	45.1	45.4	44.1	42.4	37.1	40.7	0.0	0.0	**2,743.9**
DAY	2024	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
GAS	2024	1.3	0.9	0.8	1.0	1.0	0.9	0.9	1.0	0.9	1.0	0.9	1.0	**42.0**
H2O	2024	96.7	81.3	72.3	81.2	85.7	80.4	79.3	75.3	83.6	87.4	85.6	91.8	**3,397.7**
OIL	2024	70.9	59.1	52.5	57.5	58.2	56.2	53.5	50.3	52.9	54.8	53.1	51.5	**2,312.2**
DAY	2023	29.8	28.0	31.0	28.0	29.2	29.5	31.0	31.0	26.0	30.0	30.0	29.1	**507.0**
GAS	2023	1.8	1.7	1.8	1.3	1.2	1.2	1.2	1.3	1.1	1.3	1.4	1.5	**30.4**
H2O	2023	107.3	103.3	108.5	100.1	96.0	104.3	106.9	105.1	88.8	101.9	101.7	94.2	**2,397.1**
OIL	2023	102.5	93.8	99.9	73.6	72.9	78.7	80.7	74.2	64.7	74.4	75.1	72.0	**1,641.7**

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Licence **11731** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	30.0	29.0	31.0	28.0	27.0	31.0	0.0	0.0	**1,163.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,360.0**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.2**
WIN	2025	932.9	979.2	1207.9	1074.0	1167.7	1020.2	622.2	901.1	841.5	1225.9	0.0	0.0	**11,108.3**
DAY	2024	30.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	29.0	7.0	27.0	31.0	**868.8**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2024	55.9	54.9	60.1	67.0	48.8	51.8	52.2	45.5	49.9	11.7	0.0	0.0	**3,360.0**
OIL	2024	36.2	32.0	34.0	34.2	28.4	29.0	27.9	11.8	13.4	3.3	0.0	0.0	**1,544.2**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.9	800.8	**1,135.7**
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.0	30.8	29.6	30.0	30.8	30.0	31.0	**532.2**
GAS	2023	0.2	0.2	0.3	0.5	0.5	0.3	0.5	0.5	0.1	0.3	0.3	0.3	**8.2**
H2O	2023	159.2	141.5	156.8	112.5	101.1	86.4	94.2	93.4	82.5	76.3	71.0	64.2	**2,862.2**
OIL	2023	49.4	40.8	37.7	56.5	60.8	52.9	63.5	60.9	44.0	45.4	44.6	44.2	**1,294.0**

Licence **11732** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	29.0	31.0	30.3	29.4	31.0	0.0	0.0	**1,185.6**
GAS	2025	1.4	1.0	0.9	1.3	1.3	1.2	1.1	1.3	1.3	1.4	0.0	0.0	**52.7**
H2O	2025	84.6	74.7	106.5	75.1	59.8	57.8	71.1	51.6	47.7	41.9	0.0	0.0	**6,341.1**
OIL	2025	95.7	87.2	80.3	110.4	119.2	108.9	100.1	102.2	101.0	108.3	0.0	0.0	**5,580.8**
DAY	2024	31.0	28.9	31.0	30.0	31.0	29.0	29.3	30.3	26.8	30.8	29.0	30.8	**884.4**
GAS	2024	1.6	1.2	1.2	1.0	1.2	0.3	0.0	1.3	1.1	1.3	1.2	1.3	**40.5**
H2O	2024	79.5	75.2	78.6	78.0	58.7	232.2	285.6	137.8	102.5	121.9	101.2	97.0	**5,670.3**
OIL	2024	130.2	107.5	104.3	93.3	106.6	32.5	11.4	94.8	85.2	100.6	97.0	100.0	**4,567.5**
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.6	30.4	31.0	29.8	30.9	30.0	31.0	**526.5**
GAS	2023	2.3	1.4	0.7	1.0	1.2	1.3	2.1	1.7	1.6	1.6	1.4	1.7	**27.8**
H2O	2023	384.5	268.4	131.8	134.7	154.4	174.2	175.7	147.2	120.6	103.7	109.5	88.1	**4,222.1**
OIL	2023	354.6	215.8	129.3	143.6	163.7	174.4	182.3	159.5	140.9	132.7	116.6	137.4	**3,504.1**

Licence **11733** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	23.0	31.0	30.0	30.8	30.0	22.0	31.0	29.8	31.0	0.0	0.0	**1,151.5**
GAS	2025	4.1	2.9	4.4	3.7	3.6	2.9	0.6	0.6	0.6	2.5	0.0	0.0	**130.0**
H2O	2025	920.4	715.3	1110.8	747.1	1019.5	1006.9	682.4	952.5	927.8	986.2	0.0	0.0	**33,567.3**
OIL	2025	85.3	59.8	91.6	80.4	70.4	59.5	12.1	9.5	9.6	47.3	0.0	0.0	**2,696.5**
DAY	2024	30.0	28.8	31.0	30.0	30.7	30.0	30.9	30.6	30.0	30.7	30.0	30.8	**862.5**
GAS	2024	1.7	1.4	1.8	3.2	2.9	2.8	2.5	3.0	4.7	6.5	4.7	3.8	**104.1**
H2O	2024	949.7	956.6	1013.4	935.0	944.0	875.1	923.4	933.8	840.4	886.3	935.7	962.4	**24,498.4**
OIL	2024	30.4	26.2	32.8	54.1	54.7	51.7	51.1	62.7	96.2	114.3	86.7	88.1	**2,171.0**
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	30.7	30.0	29.2	**499.0**
GAS	2023	5.5	5.1	5.6	3.1	2.9	2.8	2.6	2.8	3.5	3.6	0.9	0.9	**65.1**
H2O	2023	841.8	804.4	801.2	851.7	898.9	834.3	894.1	930.4	908.7	833.9	1030.5	989.8	**13,342.6**
OIL	2023	130.2	112.4	107.3	64.7	52.6	48.8	52.7	53.4	61.1	64.3	16.0	18.0	**1,422.0**

Licence **11734** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	27.2	24.3	30.8	29.5	31.0	30.8	29.9	31.0	0.0	0.0	**1,029.3**

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Licence **11734** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.6	0.5	0.5	0.5	0.7	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**27.3**
H2O	2025	107.6	99.0	101.5	87.9	105.7	52.3	55.2	45.7	45.1	45.0	0.0	0.0	**5,438.9**
OIL	2025	41.9	37.6	37.8	34.2	42.5	25.8	26.0	23.1	22.1	22.8	0.0	0.0	**2,798.8**
DAY	2024	30.5	24.0	31.0	30.0	31.0	30.0	30.7	30.9	30.0	30.8	30.0	31.0	**736.3**
GAS	2024	1.0	0.8	0.9	1.0	0.9	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**22.9**
H2O	2024	87.3	66.6	91.7	92.1	92.9	125.6	122.8	120.5	99.4	104.7	105.8	109.0	**4,693.9**
OIL	2024	77.9	60.4	77.8	75.4	77.6	56.7	58.2	59.7	45.4	43.8	41.0	42.6	**2,485.0**
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	30.8	29.6	30.8	29.8	31.0	**376.4**
GAS	2023	1.8	1.3	1.0	0.9	0.9	1.0	1.4	1.2	1.4	1.2	0.7	1.0	**14.0**
H2O	2023	520.5	444.1	391.6	347.9	301.2	232.6	232.4	218.6	172.7	148.7	57.5	91.7	**3,475.5**
OIL	2023	315.8	228.4	175.2	145.4	119.0	129.8	138.1	132.1	102.7	93.2	68.7	83.4	**1,768.5**

Licence **11736** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.2	28.5	30.6	31.0	29.8	30.7	0.0	0.0	**1,159.9**
GAS	2025	6.5	5.0	5.7	9.2	9.1	8.6	10.4	8.7	8.0	6.8	0.0	0.0	**398.6**
H2O	2025	1224.5	1171.1	1242.6	1030.5	1052.7	838.1	857.9	835.2	718.1	788.5	0.0	0.0	**44,558.9**
OIL	2025	157.1	125.4	139.0	215.3	213.4	205.7	239.8	204.7	182.1	176.2	0.0	0.0	**9,840.9**
DAY	2024	31.0	29.0	30.5	30.0	30.3	28.5	29.6	30.7	29.8	31.0	30.0	31.0	**859.3**
GAS	2024	13.2	8.4	12.8	8.5	8.8	7.9	8.7	11.5	14.7	12.7	10.6	9.7	**320.6**
H2O	2024	1533.5	935.6	1783.8	1554.9	1611.4	1482.2	1156.3	1235.7	1275.2	1309.3	1263.9	1213.0	**34,799.7**
OIL	2024	315.9	191.9	313.0	219.7	223.7	198.1	228.5	288.0	341.8	306.8	256.8	236.8	**7,982.2**
DAY	2023	31.0	26.0	24.0	29.8	31.0	25.1	30.9	31.0	29.8	30.4	30.0	30.7	**497.9**
GAS	2023	4.9	6.6	6.6	8.2	8.9	7.8	11.5	12.1	13.5	14.1	13.9	12.5	**193.1**
H2O	2023	803.1	902.0	909.1	1148.0	1176.4	1024.5	1792.5	1684.0	1517.1	1543.1	1540.2	1556.3	**18,444.9**
OIL	2023	126.2	164.1	172.5	211.5	219.2	184.9	268.1	278.8	313.4	319.8	308.5	302.9	**4,861.2**

Licence **11737** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	29.5	26.0	31.0	30.0	30.5	0.0	0.0	**1,104.8**
GAS	2025	0.3	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.0	0.0	**12.8**
H2O	2025	44.9	39.0	44.4	42.4	39.6	38.5	65.6	84.8	48.3	51.6	0.0	0.0	**3,024.0**
OIL	2025	30.9	25.7	26.1	25.3	27.7	26.8	24.8	31.1	32.8	27.5	0.0	0.0	**1,504.5**
DAY	2024	31.0	27.8	31.0	30.0	30.7	30.0	30.9	30.8	29.8	31.0	30.0	30.8	**807.0**
GAS	2024	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.7**
H2O	2024	69.3	61.3	60.9	55.3	56.2	51.8	53.9	54.5	51.8	52.6	50.5	49.2	**2,524.9**
OIL	2024	33.9	28.9	30.2	32.3	34.2	31.4	29.4	28.8	29.7	32.7	30.7	30.7	**1,225.8**
DAY	2023	30.1	28.0	30.5	28.3	29.3	28.5	30.8	30.1	29.0	31.0	30.0	31.0	**443.2**
GAS	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**6.0**
H2O	2023	148.2	109.0	108.7	84.2	75.5	65.2	65.7	72.2	99.5	100.6	78.0	73.1	**1,857.6**
OIL	2023	56.4	45.2	46.2	44.3	44.9	38.6	38.9	38.5	36.7	38.0	39.3	38.7	**852.9**

Licence **11738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.8	31.0	29.1	31.0	30.0	28.3	29.3	29.5	31.0	0.0	0.0	**991.8**
GAS	2025	5.3	2.0	3.9	3.5	2.7	4.9	2.3	14.8	13.8	8.3	0.0	0.0	**274.1**
H2O	2025	3139.4	1220.0	3469.7	3529.0	3724.3	2841.8	3116.0	3310.8	3229.0	3512.2	0.0	0.0	**77,206.2**
OIL	2025	103.6	37.4	74.2	69.8	82.8	93.7	46.8	259.1	236.6	136.1	0.0	0.0	**4,988.3**

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Licence **11738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.5	27.5	0.0	0.0	0.0	6.0	30.8	30.9	30.0	30.9	30.0	31.0	**709.8**
GAS	2024	0.6	0.2	0.3	0.4	0.3	3.2	20.9	21.7	26.9	36.1	11.4	12.4	**212.6**
H2O	2024	1464.9	1322.7	0.0	0.0	0.0	595.6	3974.9	4117.8	3586.9	3551.6	3507.8	3360.5	**46,114.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	57.4	437.9	444.7	518.8	567.9	198.3	261.5	**3,848.2**
DAY	2023	30.9	28.0	27.0	29.3	23.9	28.1	27.1	23.7	29.6	30.7	30.0	31.0	**462.2**
GAS	2023	10.5	8.9	5.4	3.8	3.4	5.1	5.5	2.4	0.8	2.0	2.5	1.9	**78.2**
H2O	2023	1292.3	1215.2	1280.8	1361.3	1102.8	1226.7	1162.5	1100.5	1475.3	1478.9	1443.9	1495.5	**20,631.3**
OIL	2023	198.0	154.3	79.8	54.4	39.6	69.5	89.7	34.2	5.4	25.2	29.7	23.5	**1,361.7**

Licence **11739** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	28.4	22.8	22.8	25.0	27.0	31.0	29.9	31.0	0.0	0.0	**1,138.3**
GAS	2025	5.3	4.3	4.4	4.4	2.9	4.0	5.2	9.2	9.8	10.0	0.0	0.0	**248.9**
H2O	2025	251.8	227.4	247.7	95.9	61.9	64.2	69.2	49.1	45.4	39.3	0.0	0.0	**11,830.1**
OIL	2025	93.3	82.2	87.5	82.7	51.5	73.8	95.9	175.1	180.0	166.6	0.0	0.0	**4,833.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.8	30.9	29.8	30.8	29.8	31.0	**862.4**
GAS	2024	5.5	5.1	5.8	6.2	5.8	5.7	4.6	5.2	4.6	5.2	4.9	5.2	**189.4**
H2O	2024	218.5	203.1	189.7	190.5	186.0	211.8	246.9	241.3	213.1	243.1	245.3	254.8	**10,678.2**
OIL	2024	103.1	100.3	115.8	112.4	118.6	107.1	92.4	94.7	88.0	96.5	90.4	94.8	**3,744.8**
DAY	2023	30.8	28.0	30.7	29.7	26.4	29.4	29.8	30.9	29.6	30.5	30.0	31.0	**497.3**
GAS	2023	9.9	9.6	9.5	9.9	9.3	7.6	8.3	9.3	5.8	5.6	5.8	6.0	**125.6**
H2O	2023	493.3	234.0	128.6	82.0	97.8	442.4	441.1	195.0	215.7	228.9	223.4	234.3	**8,034.1**
OIL	2023	226.9	227.6	223.3	205.2	181.5	138.6	147.5	173.6	101.1	100.9	103.3	110.0	**2,530.7**

Licence **11740** Well Name **Ewart Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	31.0	28.0	31.0	30.8	29.9	31.0	0.0	0.0	**1,075.9**
GAS	2025	1.1	0.8	0.9	1.0	1.0	0.6	0.7	0.9	1.0	1.1	0.0	0.0	**45.5**
H2O	2025	122.3	107.6	117.3	101.9	91.3	104.1	137.3	89.0	77.9	80.2	0.0	0.0	**7,164.1**
OIL	2025	74.8	79.4	74.2	85.5	87.0	64.4	63.6	76.9	83.6	83.2	0.0	0.0	**4,732.5**
DAY	2024	31.0	29.0	30.8	30.0	31.0	30.0	30.6	30.9	29.8	30.8	30.0	30.8	**774.8**
GAS	2024	2.3	1.9	1.6	1.4	1.1	1.0	1.0	1.0	0.8	0.9	0.9	0.9	**36.4**
H2O	2024	134.8	203.3	202.4	184.9	174.7	173.5	144.0	140.9	121.7	125.8	126.8	128.1	**6,135.2**
OIL	2024	190.3	176.6	147.5	125.6	101.2	83.6	92.8	85.2	81.5	90.8	85.2	82.0	**3,959.9**
DAY	2023	31.0	28.0	30.8	26.2	30.6	29.8	30.4	31.0	29.8	30.9	30.0	31.0	**410.1**
GAS	2023	1.6	1.4	1.5	1.0	1.2	1.3	2.0	1.7	2.0	1.6	1.5	2.3	**21.6**
H2O	2023	412.3	352.2	377.9	297.4	339.1	283.6	268.0	256.0	238.2	253.7	239.6	164.7	**4,274.3**
OIL	2023	276.7	218.5	238.7	170.1	192.1	180.5	178.3	168.9	151.7	136.4	129.8	189.6	**2,617.6**

Licence **11741** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.8	27.6	30.0	31.0	29.7	30.5	29.8	29.7	30.7	0.0	0.0	**1,069.3**
GAS	2025	11.9	11.8	10.8	12.9	13.2	11.0	9.9	10.2	11.5	11.7	0.0	0.0	**620.6**
H2O	2025	1136.7	1076.7	1096.8	1175.6	1219.9	985.3	785.8	821.5	881.4	891.9	0.0	0.0	**45,027.2**
OIL	2025	133.4	122.3	107.9	131.8	133.4	104.0	99.2	107.2	113.4	112.5	0.0	0.0	**6,376.3**
DAY	2024	30.3	22.0	30.0	29.7	31.0	29.0	23.0	31.0	30.0	30.9	30.0	30.7	**772.1**
GAS	2024	14.1	10.0	16.6	16.4	17.1	19.0	14.6	19.2	18.8	18.6	17.4	17.2	**505.7**
H2O	2024	1499.0	974.8	1579.3	1645.8	1743.0	1415.5	1113.0	1605.1	1482.4	1413.7	1399.0	1441.0	**34,955.6**

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Licence **11741** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	149.1	106.0	175.0	184.3	193.2	198.4	156.5	216.5	203.8	201.6	185.1	188.0	**5,211.2**
DAY	2023	30.7	27.8	30.4	30.0	31.0	30.0	16.0	8.7	27.8	30.7	30.0	31.0	**424.5**
GAS	2023	31.6	27.0	28.5	24.8	16.0	10.8	3.7	2.1	10.5	13.6	14.5	13.7	**306.7**
H2O	2023	876.3	914.3	1040.4	868.7	1017.2	960.9	429.1	321.6	1502.3	1632.1	1646.4	1660.9	**17,644.0**
OIL	2023	296.3	245.8	279.9	316.4	199.6	125.6	38.2	23.7	113.7	155.3	151.1	143.5	**3,053.7**

Licence **11742** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,103.2**
GAS	2025	0.7	0.7	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.0	0.0	**29.0**
H2O	2025	24.0	21.8	21.5	20.7	19.4	17.2	19.8	19.2	17.4	19.0	0.0	0.0	**1,864.0**
OIL	2025	78.8	72.2	72.8	66.3	67.8	66.1	69.2	64.4	62.4	61.1	0.0	0.0	**3,288.2**
DAY	2024	31.0	27.8	31.0	30.0	30.7	30.0	30.9	30.8	29.8	29.8	30.0	22.7	**801.7**
GAS	2024	1.0	0.9	0.9	1.0	1.1	0.9	0.8	0.7	0.6	0.7	0.7	0.5	**22.9**
H2O	2024	37.5	31.0	30.3	29.9	31.7	29.8	30.2	30.3	30.6	26.9	25.5	22.9	**1,664.0**
OIL	2024	84.6	73.0	79.9	77.1	77.7	72.1	73.7	73.5	71.2	70.9	70.4	53.4	**2,607.1**
DAY	2023	31.0	27.5	30.5	28.5	29.3	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**447.2**
GAS	2023	0.7	0.7	0.8	0.8	0.8	0.6	0.6	0.7	0.9	1.3	1.2	0.9	**13.1**
H2O	2023	123.2	75.7	74.4	54.1	62.5	70.3	45.9	36.0	35.6	32.3	33.5	39.1	**1,307.4**
OIL	2023	135.4	106.3	110.8	108.4	104.2	92.9	95.3	105.8	103.9	102.8	95.4	90.7	**1,729.6**

Licence **11743** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	30.0	29.8	26.0	28.0	28.0	27.0	28.0	0.0	0.0	**1,054.9**
GAS	2025	0.6	0.5	0.6	0.5	0.6	0.3	0.6	0.5	0.7	0.6	0.0	0.0	**31.3**
H2O	2025	151.1	147.6	147.8	141.4	133.7	104.5	125.0	113.1	109.2	117.6	0.0	0.0	**9,579.6**
OIL	2025	54.8	51.4	56.4	53.1	51.6	37.1	46.6	46.4	49.2	48.2	0.0	0.0	**3,837.4**
DAY	2024	31.0	26.3	29.8	30.0	30.7	29.2	30.4	30.7	29.7	31.0	28.0	29.8	**771.1**
GAS	2024	0.6	0.5	0.6	0.6	0.6	1.0	0.8	0.7	0.6	0.8	0.6	0.5	**25.8**
H2O	2024	289.1	247.6	239.2	220.5	210.4	182.7	192.4	198.6	199.8	204.9	177.0	182.5	**8,288.6**
OIL	2024	81.8	73.2	83.3	74.8	78.0	76.0	73.9	65.8	53.8	50.4	46.7	59.8	**3,342.6**
DAY	2023	31.0	28.0	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	29.0	31.0	**414.5**
GAS	2023	1.2	1.8	2.1	1.4	2.1	2.1	0.8	0.9	0.7	0.7	0.7	0.6	**17.9**
H2O	2023	530.9	460.9	477.7	429.8	417.9	387.6	404.5	391.3	364.2	341.8	317.4	327.9	**5,743.9**
OIL	2023	214.3	285.8	294.5	211.5	267.7	262.5	124.6	113.3	87.0	86.8	81.7	81.9	**2,525.1**

Licence **11744** Well Name **Sinclair Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,077.1**
GAS	2025	0.4	0.4	0.5	0.5	0.7	0.9	0.8	0.9	1.0	1.1	0.0	0.0	**52.2**
H2O	2025	168.0	143.3	134.0	134.9	134.0	127.6	119.2	111.4	103.6	109.7	0.0	0.0	**6,762.6**
OIL	2025	45.6	46.7	68.3	67.2	71.3	76.3	86.9	83.3	82.6	79.9	0.0	0.0	**5,962.5**
DAY	2024	31.0	24.1	30.3	30.0	30.7	29.3	30.7	31.0	29.5	30.8	30.0	30.8	**774.3**
GAS	2024	1.8	1.4	1.7	1.9	1.9	1.7	1.3	1.3	1.1	1.4	0.6	0.6	**45.0**
H2O	2024	159.2	126.1	151.3	131.9	135.2	118.9	124.5	136.6	142.0	146.2	166.2	163.7	**5,476.9**
OIL	2024	166.2	131.3	171.7	171.7	176.3	150.4	142.0	129.9	112.8	112.6	70.0	53.0	**5,254.4**
DAY	2023	31.0	28.0	31.0	29.8	29.9	29.5	30.8	31.0	30.0	31.0	29.1	31.0	**416.1**
GAS	2023	2.3	2.1	2.0	1.7	2.0	2.2	1.7	1.7	2.4	1.9	1.9	1.4	**28.3**

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Licence **11744** Well Name **Sinclair Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	325.5	266.9	233.6	237.5	228.0	199.9	219.6	227.5	177.5	215.9	197.1	182.9	**3,775.1**
OIL	2023	396.0	302.6	283.6	260.9	270.7	274.7	247.5	211.1	216.4	167.0	154.6	161.2	**3,666.5**

Licence **11745** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,093.2**
GAS	2025	0.4	0.2	0.6	0.5	0.6	0.5	0.3	0.3	0.6	0.6	0.0	0.0	**29.3**
H2O	2025	215.6	185.2	233.4	231.8	210.5	186.5	191.7	186.0	172.9	182.5	0.0	0.0	**12,547.1**
OIL	2025	47.0	37.5	52.0	49.4	51.3	47.4	47.0	45.9	46.2	44.6	0.0	0.0	**3,845.0**
DAY	2024	28.7	22.2	29.8	29.5	30.7	28.6	30.4	30.7	29.8	31.0	30.0	30.8	**790.4**
GAS	2024	0.5	0.2	0.5	0.6	0.7	0.6	0.6	0.7	0.6	0.7	0.5	0.3	**24.7**
H2O	2024	348.8	263.8	320.4	290.7	289.0	233.0	200.9	240.6	261.5	247.7	229.4	227.6	**10,551.0**
OIL	2024	65.0	44.5	78.0	77.3	68.7	56.5	65.0	73.2	47.2	54.7	47.6	45.9	**3,376.7**
DAY	2023	31.0	27.5	31.0	30.0	30.7	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**438.2**
GAS	2023	1.6	2.5	1.5	1.4	1.5	1.3	1.0	1.2	1.3	0.7	0.7	0.6	**18.2**
H2O	2023	486.7	384.7	688.6	656.9	629.6	570.2	602.8	546.2	411.6	462.5	432.9	407.6	**7,397.6**
OIL	2023	268.7	391.8	207.6	204.9	219.1	181.0	138.4	154.7	156.4	82.3	71.8	82.2	**2,653.1**

Licence **11746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	30.9	31.0	30.0	31.0	0.0	0.0	**1,146.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.3**
H2O	2025	638.0	453.1	499.7	503.1	476.6	484.0	492.8	509.1	329.0	464.6	0.0	0.0	**19,349.0**
OIL	2025	7.6	8.0	9.2	8.9	8.2	6.3	6.0	5.9	3.7	5.7	0.0	0.0	**505.4**
DAY	2024	31.0	28.8	30.8	30.0	31.0	30.0	30.9	15.5	23.9	31.0	30.0	29.5	**844.3**
GAS	2024	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.3**
H2O	2024	580.2	499.5	493.5	546.5	469.5	525.6	484.2	250.7	382.5	520.2	479.0	675.4	**14,499.0**
OIL	2024	14.1	14.4	15.2	14.0	11.4	6.9	7.4	4.4	6.6	8.1	7.6	7.1	**435.9**
DAY	2023	31.0	28.0	30.3	29.5	31.0	30.0	31.0	21.0	23.0	23.0	29.9	30.5	**501.9**
GAS	2023	0.3	0.2	0.3	0.4	0.6	0.1	0.0	0.0	0.0	0.0	0.2	0.1	**4.2**
H2O	2023	558.9	520.5	552.4	499.3	451.4	510.2	476.4	314.6	356.6	351.0	465.4	519.3	**8,592.2**
OIL	2023	9.8	19.1	18.7	39.3	70.6	23.0	11.8	8.0	7.7	5.6	11.5	10.1	**318.7**

Licence **11747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	30.5	30.0	31.0	30.0	30.4	31.0	30.0	11.0	0.0	0.0	**1,151.9**
GAS	2025	1.1	0.9	0.9	0.9	1.0	0.9	0.7	0.6	0.6	0.2	0.0	0.0	**60.2**
H2O	2025	766.9	540.9	602.5	639.7	661.7	621.2	452.1	343.3	314.9	117.2	0.0	0.0	**19,119.9**
OIL	2025	72.1	60.7	69.2	69.5	70.1	67.8	49.8	35.6	34.6	13.1	0.0	0.0	**3,988.4**
DAY	2024	31.0	28.8	31.0	29.5	31.0	29.0	30.9	31.0	26.3	31.0	29.0	31.0	**869.6**
GAS	2024	0.7	0.9	1.0	1.0	1.3	1.1	1.0	1.0	0.8	1.0	1.0	1.3	**52.4**
H2O	2024	471.8	585.1	581.1	637.5	585.2	627.6	565.2	585.1	490.0	624.7	549.4	854.9	**14,059.5**
OIL	2024	67.5	86.5	91.8	86.8	91.9	82.3	82.3	87.3	72.1	83.8	79.6	82.2	**3,445.9**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	30.0	31.0	28.5	31.0	30.0	31.0	**510.1**
GAS	2023	4.7	2.7	1.3	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	**40.3**
H2O	2023	422.4	433.5	398.2	390.8	387.6	392.2	351.2	357.1	347.6	384.7	361.9	346.7	**6,901.9**
OIL	2023	255.5	144.6	68.9	64.2	64.7	61.8	62.1	66.1	62.3	65.3	62.9	54.9	**2,451.8**

Licence **11748** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11748** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**1,090.0**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	**19.6**
H2O	2025	2037.9	1854.7	2152.1	2078.9	2012.4	1944.3	2132.9	2034.7	1562.8	1690.4	0.0	0.0	**70,312.8**
OIL	2025	24.1	19.0	20.6	19.8	18.1	17.0	16.9	16.7	13.6	14.4	0.0	0.0	**1,231.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**789.0**
GAS	2024	0.9	0.9	1.0	0.9	0.7	0.5	0.6	0.6	0.6	0.5	0.3	0.2	**16.7**
H2O	2024	2054.2	1891.4	1884.9	1624.3	1998.6	1910.0	2085.8	2058.8	1974.6	2057.4	1889.0	1982.5	**50,811.7**
OIL	2024	53.2	49.0	51.1	46.2	45.7	42.9	45.5	44.0	39.8	40.7	27.9	25.9	**1,051.3**
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**423.5**
GAS	2023	0.6	0.5	0.6	0.6	0.4	0.3	0.8	1.0	0.8	0.9	0.9	1.0	**9.0**
H2O	2023	2078.8	1886.8	2043.8	1984.8	1892.9	1959.5	2021.5	2039.2	1582.0	1961.7	2011.7	1977.2	**27,400.2**
OIL	2023	31.5	26.1	29.4	25.9	25.3	27.0	51.2	60.5	51.3	64.3	57.4	53.5	**539.4**

Licence **11749** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	28.3	28.5	30.0	31.0	27.8	26.0	30.5	0.0	0.0	**1,070.7**
GAS	2025	2.4	2.2	2.0	1.7	1.6	1.5	1.7	1.7	1.5	1.2	0.0	0.0	**102.3**
H2O	2025	384.1	350.0	345.4	292.3	301.9	311.7	343.4	388.6	344.7	243.3	0.0	0.0	**14,610.8**
OIL	2025	131.0	116.0	116.9	97.0	84.7	85.5	90.0	91.0	83.5	65.8	0.0	0.0	**5,898.8**
DAY	2024	31.0	29.0	31.0	29.3	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.3	**779.3**
GAS	2024	3.1	2.7	2.5	2.4	2.4	2.3	2.5	2.5	2.3	2.4	2.4	2.4	**84.8**
H2O	2024	476.9	430.1	421.1	382.0	398.7	384.8	423.9	410.2	378.2	406.5	381.4	383.9	**11,305.4**
OIL	2024	174.9	155.8	156.3	147.5	146.4	145.4	154.2	147.8	134.0	142.5	132.6	135.0	**4,937.4**
DAY	2023	30.0	28.0	31.0	28.4	28.2	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**416.7**
GAS	2023	5.2	4.2	4.4	4.0	3.6	3.1	3.0	3.3	2.8	3.2	3.0	3.3	**54.9**
H2O	2023	484.2	452.1	477.7	442.2	408.0	436.4	431.7	433.9	364.1	475.5	445.6	441.3	**6,427.7**
OIL	2023	273.0	221.8	248.3	213.8	207.2	221.8	213.1	199.4	173.0	219.0	192.5	178.3	**3,165.0**

Licence **11750** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,115.5**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**38.0**
H2O	2025	599.3	405.9	458.8	520.2	514.3	729.3	607.9	549.0	532.0	726.0	0.0	0.0	**34,352.8**
OIL	2025	210.6	141.2	154.1	139.2	139.1	103.4	112.8	100.0	89.9	114.0	0.0	0.0	**10,990.6**
DAY	2024	15.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**811.5**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**28.0**
H2O	2024	521.3	814.6	1117.2	1335.3	1703.3	1796.9	1302.5	545.6	563.7	525.1	373.3	725.6	**28,710.1**
OIL	2024	184.4	324.9	328.2	263.4	321.9	249.3	209.7	188.4	150.8	161.7	153.7	202.8	**9,686.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**462.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**16.0**
H2O	2023	1327.6	1089.3	1419.5	655.9	557.0	1631.6	1571.3	1245.7	1019.4	909.3	768.2	774.6	**17,385.7**
OIL	2023	547.5	388.3	571.3	367.3	386.2	361.2	324.4	399.7	368.3	362.3	318.8	325.7	**6,947.1**

Licence **11751** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	30.0	8.0	31.0	30.0	31.0	0.0	0.0	**1,094.0**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	0.0	0.0	**36.0**
H2O	2025	143.1	126.7	124.4	148.8	154.4	176.0	70.6	207.2	197.8	265.6	0.0	0.0	**6,171.9**

Manitoba Production
2023 To 2025

Licence **11751** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	50.7	44.1	41.8	39.8	42.1	25.1	13.1	38.6	33.4	41.7	0.0	0.0	**1,860.9**
DAY	2024	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**814.0**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**27.0**
H2O	2024	134.6	122.0	150.5	176.4	305.4	396.3	291.4	124.2	147.4	141.3	88.9	172.1	**4,557.3**
OIL	2024	47.6	48.8	44.2	34.8	57.7	55.0	47.1	42.9	39.5	43.5	36.6	47.9	**1,490.5**
DAY	2023	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**15.0**
H2O	2023	133.0	60.6	41.7	100.8	81.3	307.1	273.4	195.7	214.8	129.3	130.3	129.0	**2,306.8**
OIL	2023	49.4	23.9	18.2	56.4	56.4	68.0	57.1	92.4	77.6	51.5	54.3	54.4	**944.9**

Licence **11752** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,062.9**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**37.0**
OIL	2025	168.0	126.5	192.8	106.4	118.2	127.2	149.4	161.2	141.7	131.0	0.0	0.0	**9,962.9**
DAY	2024	19.8	24.0	25.1	23.0	31.0	30.0	31.0	31.0	12.7	31.0	30.0	31.0	**759.1**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**27.0**
OIL	2024	210.5	296.5	218.1	202.8	240.9	218.2	245.5	224.9	104.9	227.5	200.4	199.1	**8,540.5**
DAY	2023	31.0	28.0	30.2	29.3	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	**439.5**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**15.0**
OIL	2023	477.3	452.1	496.0	426.0	449.9	432.9	425.3	403.6	297.8	259.2	327.2	425.0	**5,951.2**

Licence **11753** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	19.3	17.8	27.8	21.5	26.8	29.0	28.8	27.0	29.0	0.0	0.0	**992.9**
GAS	2025	8.8	6.6	5.0	7.1	5.4	5.9	5.7	4.2	3.5	4.0	0.0	0.0	**274.8**
H2O	2025	1666.7	1083.8	921.7	1389.4	994.4	922.0	999.6	1173.9	999.8	924.5	0.0	0.0	**42,615.6**
OIL	2025	100.0	68.4	51.2	72.6	54.9	55.5	58.4	45.4	35.8	38.2	0.0	0.0	**2,834.0**
DAY	2024	29.0	28.0	30.0	29.7	30.8	29.7	2.0	27.7	29.9	30.9	30.0	29.0	**736.1**
GAS	2024	6.5	6.2	5.7	5.3	6.3	6.9	0.5	12.4	11.6	12.8	10.6	9.5	**218.6**
H2O	2024	1291.0	1046.1	1240.1	1263.1	1295.9	975.7	65.2	1328.7	1788.9	1853.5	1787.4	1750.2	**31,539.8**
OIL	2024	67.8	67.9	60.4	59.9	72.2	70.3	4.5	140.2	125.7	138.3	113.2	104.5	**2,253.6**
DAY	2023	30.5	27.3	31.0	29.5	31.0	25.7	0.0	14.0	26.3	30.5	29.8	28.0	**409.4**
GAS	2023	12.6	5.2	6.7	7.1	7.7	5.8	0.0	3.2	6.7	6.2	7.3	6.3	**124.3**
H2O	2023	1366.4	778.4	587.9	1078.3	1176.0	908.9	0.0	520.3	1186.1	1380.0	1398.7	1307.7	**15,854.0**
OIL	2023	118.5	47.2	65.3	89.2	93.4	66.5	0.0	35.8	70.3	63.2	77.5	66.3	**1,228.7**

Licence **11754** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	30.0	31.0	29.3	30.3	30.3	29.5	31.0	0.0	0.0	**1,167.4**
GAS	2025	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2025	43.4	38.4	44.4	43.1	56.9	54.0	41.6	40.6	39.7	40.2	0.0	0.0	**3,739.5**
OIL	2025	9.8	9.1	10.2	9.8	3.0	3.7	3.3	3.5	3.4	3.5	0.0	0.0	**413.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	30.9	30.0	31.0	**866.5**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**9.0**
H2O	2024	72.4	70.4	86.9	78.2	69.9	55.6	58.5	57.8	53.1	53.1	49.1	48.3	**3,297.2**
OIL	2024	11.6	11.7	13.9	13.0	11.9	11.4	10.2	10.3	10.5	11.0	10.2	10.1	**353.9**
DAY	2023	31.0	28.0	29.0	30.0	30.5	29.8	31.0	30.9	26.3	31.0	30.0	31.0	**501.1**

Manitoba Production
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Licence **11754** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**5.3**
H2O	2023	186.1	170.6	147.6	144.0	167.6	156.3	108.0	119.1	79.0	78.3	75.7	72.3	**2,543.9**
OIL	2023	16.9	14.6	14.6	15.1	14.9	10.3	6.9	7.0	5.8	9.8	12.3	12.4	**218.1**

Licence **11755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.3	31.0	29.6	30.9	31.0	21.3	30.9	0.0	0.0	**1,142.9**
GAS	2025	2.8	2.1	2.2	2.0	1.4	2.5	2.6	1.6	1.0	1.1	0.0	0.0	**208.9**
H2O	2025	3.3	2.1	3.2	4.1	1.9	2.9	3.5	3.6	1.3	80.6	0.0	0.0	**590.8**
OIL	2025	49.8	38.5	42.0	39.9	28.6	48.4	47.4	29.7	20.8	23.1	0.0	0.0	**4,825.1**
DAY	2024	31.0	29.0	30.8	29.0	31.0	28.8	30.1	29.9	30.0	30.3	29.4	30.6	**849.0**
GAS	2024	2.3	2.5	2.7	4.9	5.6	6.4	5.3	3.2	5.0	4.9	4.2	2.6	**189.6**
H2O	2024	2.8	2.7	3.0	5.7	5.7	7.4	5.8	3.4	11.0	8.5	5.3	5.2	**484.3**
OIL	2024	48.7	50.4	55.2	102.7	113.5	133.5	100.1	58.3	96.0	94.6	79.5	47.4	**4,456.9**
DAY	2023	31.0	26.3	28.5	29.1	30.3	30.0	30.8	31.0	29.9	30.8	30.0	30.3	**489.1**
GAS	2023	5.3	6.4	7.2	7.1	2.8	3.8	4.5	4.3	5.1	4.9	1.0	1.4	**140.0**
H2O	2023	8.3	9.5	10.7	9.9	4.0	5.4	5.4	5.7	5.4	5.3	2.5	2.9	**417.8**
OIL	2023	142.2	168.7	186.0	179.2	71.1	86.1	98.2	95.8	93.8	90.1	21.6	30.6	**3,477.0**

Licence **11756** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874.1**
GAS	2025	0.4	1.4	1.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2025	1023.3	4024.2	4375.7	2724.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,061.2**
OIL	2025	19.3	78.4	87.7	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	0.0	0.0	**789.1**
GAS	2024	1.9	1.8	1.8	1.6	1.6	1.3	1.4	1.6	1.5	1.0	0.0	0.0	**81.6**
H2O	2024	3695.0	3388.4	3050.2	2693.9	2807.0	2744.1	4326.4	4729.9	4543.1	3056.0	0.0	0.0	**86,914.0**
OIL	2024	114.6	107.2	110.3	94.1	87.7	76.1	85.8	85.6	83.9	55.9	0.0	0.0	**4,548.7**
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	26.0	31.0	30.0	31.0	**496.1**
GAS	2023	5.0	3.2	2.5	2.0	1.9	1.8	1.9	1.5	1.3	1.8	2.1	1.9	**66.1**
H2O	2023	3188.2	2807.5	2418.2	2563.1	3279.2	3324.6	3431.0	3472.8	2936.8	3972.3	4054.3	3382.5	**51,880.0**
OIL	2023	266.9	167.6	143.0	132.2	122.7	130.7	121.7	96.4	78.0	112.6	123.6	113.9	**3,647.5**

Licence **11758** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**1,083.9**
GAS	2025	0.4	0.5	0.6	0.6	0.3	0.3	0.5	0.6	0.6	0.4	0.0	0.0	**21.9**
H2O	2025	500.5	353.7	386.9	395.1	406.5	381.9	358.4	365.9	335.6	350.6	0.0	0.0	**15,770.3**
OIL	2025	31.6	32.6	35.3	33.7	31.5	30.4	39.8	44.4	43.2	37.1	0.0	0.0	**1,613.9**
DAY	2024	31.0	28.8	30.0	30.0	31.0	30.0	31.0	31.0	24.9	31.0	30.0	30.5	**780.5**
GAS	2024	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**17.1**
H2O	2024	447.6	393.2	376.2	433.1	392.4	440.7	408.0	424.7	337.5	453.4	391.1	556.3	**11,935.2**
OIL	2024	52.2	37.0	36.1	35.9	36.6	33.1	34.3	38.8	30.4	31.4	25.5	26.1	**1,254.3**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	20.3	31.0	30.0	31.0	30.0	31.0	**421.3**
GAS	2023	0.7	0.5	0.9	0.9	0.6	0.6	0.4	0.6	0.6	0.6	0.6	0.6	**13.1**
H2O	2023	557.7	521.4	509.9	480.1	462.2	452.6	332.2	515.2	476.2	405.9	390.5	405.2	**6,881.0**
OIL	2023	31.5	23.9	49.2	49.0	52.9	57.1	37.4	58.4	56.1	52.7	52.1	55.8	**836.9**

Manitoba Production
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Licence **11759** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**1,079.2**
GAS	2025	0.9	0.9	1.0	0.9	0.9	0.8	0.5	0.6	0.9	1.0	0.0	0.0	**66.1**
H2O	2025	1669.7	1162.7	1257.0	1257.6	1273.0	1185.9	1185.3	1231.5	1105.1	1148.5	0.0	0.0	**60,699.9**
OIL	2025	62.7	50.7	55.8	52.6	57.5	49.8	40.5	38.8	47.2	54.8	0.0	0.0	**4,504.7**
DAY	2024	31.0	28.8	31.0	30.0	31.0	29.0	31.0	30.8	26.3	30.7	30.0	31.0	**775.8**
GAS	2024	1.5	1.2	1.0	0.9	1.0	1.2	0.6	0.9	0.8	1.0	0.9	0.9	**57.7**
H2O	2024	2346.1	1790.0	1642.5	1777.8	1586.2	1632.7	1547.8	1491.2	1199.8	1495.0	1312.3	1879.4	**48,223.6**
OIL	2024	126.1	108.0	94.4	84.0	88.9	86.6	60.0	75.7	68.4	81.2	81.4	76.6	**3,994.3**
DAY	2023	24.0	28.0	30.6	30.0	31.0	29.9	31.0	30.0	21.0	27.0	30.0	30.5	**415.2**
GAS	2023	3.4	3.7	4.8	4.4	2.2	1.8	2.2	2.4	1.7	2.1	1.5	1.5	**45.8**
H2O	2023	1630.7	1999.2	2120.2	2273.1	2230.6	2232.4	2031.7	1897.8	1375.1	1799.3	2094.6	2173.3	**28,522.8**
OIL	2023	180.5	195.7	250.3	254.8	210.9	160.8	200.4	233.0	144.6	173.9	132.9	128.1	**2,963.0**

Licence **11760** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	25.0	27.0	30.0	31.0	31.0	24.0	31.0	0.0	0.0	**1,144.0**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.0	0.0	**14.6**
H2O	2025	115.0	115.5	117.0	89.3	88.3	84.2	66.3	67.0	47.9	50.0	0.0	0.0	**3,772.0**
OIL	2025	32.5	32.6	33.0	26.6	26.3	25.2	35.7	26.0	18.6	21.5	0.0	0.0	**2,920.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**860.0**
GAS	2024	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.2	0.2	0.3	**12.8**
H2O	2024	68.9	51.5	45.4	38.9	37.3	31.9	34.8	44.9	39.8	34.6	17.8	53.5	**2,931.5**
OIL	2024	54.2	40.4	35.6	30.6	29.3	25.1	27.2	15.1	13.2	23.1	22.8	46.1	**2,642.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**501.0**
GAS	2023	0.3	0.4	0.5	0.4	0.5	0.4	0.4	0.6	0.5	0.5	0.4	0.4	**10.3**
H2O	2023	151.3	128.7	117.7	78.5	115.2	96.2	75.9	106.7	104.1	90.2	80.6	74.0	**2,432.2**
OIL	2023	123.8	105.3	96.4	95.9	70.5	59.0	59.5	96.4	81.8	70.8	63.4	58.0	**2,279.4**

Licence **11761** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	2.0	23.0	30.0	23.0	20.0	30.0	31.0	0.0	0.0	**1,088.0**
GAS	2025	0.4	0.3	0.3	0.0	0.3	0.3	0.2	0.2	0.2	0.2	0.0	0.0	**12.9**
H2O	2025	220.0	158.8	139.5	19.5	153.8	133.1	83.6	91.4	96.6	83.6	0.0	0.0	**5,119.4**
OIL	2025	55.0	42.2	46.5	6.5	51.2	44.4	32.4	35.6	30.4	29.4	0.0	0.0	**2,741.7**
DAY	2024	17.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	23.0	31.0	**839.0**
GAS	2024	0.2	0.3	0.2	0.2	0.1	0.1	0.0	0.0	0.1	0.0	0.2	0.5	**10.5**
H2O	2024	68.6	102.2	87.5	69.3	63.9	52.4	44.9	42.5	32.7	17.2	0.0	277.6	**3,939.5**
OIL	2024	23.6	37.8	32.4	25.7	20.1	16.6	14.1	13.5	18.3	10.7	30.8	76.2	**2,368.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**505.0**
GAS	2023	0.7	0.3	0.3	0.4	0.3	0.3	0.2	0.2	0.3	0.2	0.1	0.5	**8.6**
H2O	2023	216.2	161.3	142.7	98.3	80.7	65.5	53.9	51.7	50.6	52.0	41.6	157.1	**3,080.7**
OIL	2023	134.3	90.8	80.2	57.7	47.3	38.5	31.6	24.4	43.4	28.0	22.4	79.8	**2,048.3**

Licence **11762** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.8	27.1	29.8	30.7	29.0	30.4	30.7	28.5	29.1	0.0	0.0	**1,148.0**
GAS	2025	4.3	3.9	3.6	3.8	4.1	3.9	3.5	3.9	3.8	5.0	0.0	0.0	**172.2**
H2O	2025	688.1	605.5	609.4	555.9	550.7	518.1	528.7	520.2	473.4	526.2	0.0	0.0	**44,113.6**

Manitoba Production
2023 To 2025

Licence **11762** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	176.9	147.4	135.2	144.8	149.4	130.7	133.5	147.3	141.6	168.5	0.0	0.0	**6,594.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	29.4	**854.2**
GAS	2024	4.4	4.2	4.7	4.8	5.4	5.4	3.6	4.4	4.4	4.7	4.9	4.5	**132.4**
H2O	2024	1535.9	1095.8	1135.7	1067.0	982.5	804.3	667.3	750.2	740.1	760.4	740.5	689.8	**38,537.4**
OIL	2024	171.5	158.9	176.9	194.3	218.7	208.6	141.0	179.6	170.2	186.6	184.5	179.3	**5,119.5**
DAY	2023	31.0	27.0	30.0	30.0	30.0	29.7	30.7	30.8	27.7	29.5	29.7	28.3	**489.9**
GAS	2023	4.0	3.5	3.5	4.1	7.3	4.8	5.5	5.8	5.6	5.9	5.9	5.4	**77.0**
H2O	2023	1847.5	1647.0	1797.0	1729.5	1636.8	1741.2	1652.6	1805.1	1510.1	1491.3	1548.9	1427.1	**27,567.9**
OIL	2023	174.4	144.2	154.3	160.1	277.3	174.4	193.8	201.5	186.0	220.9	226.7	208.1	**2,949.4**

Licence **11763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,134.9**
GAS	2025	2.3	2.0	2.6	2.5	1.7	1.5	1.6	1.6	1.1	1.1	0.0	0.0	**122.5**
H2O	2025	2.7	2.9	4.0	4.0	3.4	3.0	3.2	2.8	3.6	3.7	0.0	0.0	**715.8**
OIL	2025	56.3	50.8	61.4	58.5	43.6	40.5	42.1	38.5	26.8	27.4	0.0	0.0	**3,127.2**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.2	29.8	31.0	29.4	29.3	**832.1**
GAS	2024	2.6	2.5	2.5	2.1	2.1	1.6	1.1	0.7	0.0	1.2	1.3	2.0	**104.5**
H2O	2024	3.0	2.9	3.1	2.7	2.8	2.1	2.1	1.7	0.0	1.8	2.1	3.4	**682.5**
OIL	2024	61.9	57.5	60.9	51.6	53.1	39.1	31.9	18.3	1.2	33.6	35.9	52.6	**2,681.3**
DAY	2023	31.0	27.6	30.8	30.0	31.0	28.7	30.4	31.0	29.8	30.4	30.0	30.7	**471.5**
GAS	2023	7.3	4.5	4.1	3.6	3.7	3.5	3.7	3.6	2.5	2.9	2.9	2.6	**84.8**
H2O	2023	40.2	16.2	14.8	12.4	11.3	10.4	11.6	10.1	3.1	3.6	3.7	3.3	**654.8**
OIL	2023	191.9	114.8	110.0	93.1	88.4	81.9	85.2	81.5	56.5	67.6	65.4	62.4	**2,183.7**

Licence **11764** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	29.0	30.5	15.0	0.0	8.0	30.0	31.0	0.0	0.0	**979.5**
GAS	2025	1.0	0.5	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2025	1568.7	1520.4	1025.0	1290.1	1229.7	605.6	0.0	333.7	1767.1	2048.0	0.0	0.0	**50,174.0**
OIL	2025	41.1	33.3	10.2	5.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.3**
DAY	2024	31.0	29.0	30.0	30.0	31.0	29.8	30.9	31.0	30.0	31.0	29.5	31.0	**747.0**
GAS	2024	2.0	2.3	1.8	0.9	1.0	0.7	1.0	1.0	0.9	0.9	0.6	0.6	**25.5**
H2O	2024	1267.2	1152.8	1264.3	1536.2	1287.8	1237.2	1398.6	1398.2	1540.6	1695.4	1513.5	1773.3	**38,785.7**
OIL	2024	106.8	110.6	86.3	57.9	55.1	45.1	53.0	45.2	44.8	45.5	35.7	37.1	**1,352.7**
DAY	2023	16.0	27.5	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**382.8**
GAS	2023	1.0	1.5	0.6	0.6	0.6	0.5	0.8	1.0	1.2	1.5	1.3	1.2	**11.8**
H2O	2023	621.1	1951.1	2424.9	2129.3	1792.7	1332.0	1593.3	1825.1	1401.5	1588.0	1522.2	1683.2	**21,720.6**
OIL	2023	63.6	85.1	35.0	35.5	34.3	28.0	41.0	40.9	63.8	73.9	62.7	65.8	**629.6**

Licence **11765** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	31.0	30.0	31.0	30.0	7.0	5.0	30.0	31.0	0.0	0.0	**679.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,180.9**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.2**
WIN	2025	0.0	0.0	9053.0	9858.0	10653.0	11462.2	1489.8	629.4	4179.9	3194.4	0.0	0.0	**50,519.7**
DAY	2024	31.0	29.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.6**

Manitoba Production
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Licence **11765** Well Name **Virden Roselea Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.9	0.6	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2024	1328.4	1355.4	1450.5	1714.0	628.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,180.9**
OIL	2024	51.0	31.3	41.4	19.1	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.2**
DAY	2023	9.5	28.0	31.0	30.0	31.0	25.8	30.0	16.0	30.0	31.0	30.0	31.0	**350.6**
GAS	2023	0.0	0.0	0.6	0.6	0.7	0.5	0.8	0.2	0.8	1.0	0.9	0.9	**7.0**
H2O	2023	246.2	1399.1	1712.8	1503.0	1459.9	1124.5	1301.6	857.7	1310.9	1586.2	1567.7	1712.7	**16,704.6**
OIL	2023	0.0	0.0	43.3	44.5	40.8	32.2	42.9	11.8	38.8	47.4	44.5	48.3	**394.5**

Licence **11766** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,103.0**
GAS	2025	0.6	0.0	0.4	0.6	0.6	0.6	0.7	0.9	0.6	0.6	0.0	0.0	**119.2**
H2O	2025	1513.6	1374.2	1664.2	1769.8	1840.3	2110.5	1264.9	1274.6	1256.2	1338.7	0.0	0.0	**47,778.3**
OIL	2025	20.4	1.3	12.5	18.3	20.0	15.6	20.8	24.3	13.0	13.9	0.0	0.0	**4,467.5**
DAY	2024	29.6	29.0	31.0	27.7	29.8	30.0	25.9	30.1	30.0	30.3	30.0	31.0	**799.7**
GAS	2024	2.1	2.3	2.0	3.1	3.3	3.5	3.1	5.6	6.0	3.1	6.3	6.5	**113.6**
H2O	2024	1210.0	1293.1	1434.7	1223.7	1308.9	1815.9	1486.1	1362.7	989.6	1758.7	991.8	1032.1	**32,371.3**
OIL	2024	64.9	70.9	65.4	88.8	95.5	103.0	98.7	169.9	176.7	103.3	196.3	190.0	**4,307.4**
DAY	2023	27.3	25.0	30.0	28.5	28.8	30.0	10.3	21.9	30.0	31.0	29.8	22.7	**445.3**
GAS	2023	3.8	3.5	3.9	3.7	3.7	3.3	1.1	2.4	2.8	2.2	1.9	1.4	**66.7**
H2O	2023	731.1	980.4	928.5	1081.1	1897.5	1167.3	420.5	833.9	1320.9	1319.6	1240.4	962.4	**16,464.0**
OIL	2023	147.2	124.9	140.3	121.1	111.9	97.4	35.5	75.6	70.0	63.8	57.6	41.0	**2,884.0**

Licence **11767** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.2	29.5	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,074.6**
GAS	2025	0.0	0.0	0.5	1.1	1.6	0.2	0.0	0.0	0.0	0.2	0.0	0.0	**139.7**
H2O	2025	136.9	112.5	142.5	95.4	64.6	139.4	145.5	148.8	143.4	186.5	0.0	0.0	**6,831.3**
OIL	2025	0.0	0.0	12.9	33.9	50.7	9.6	3.5	3.3	3.4	5.6	0.0	0.0	**5,864.3**
DAY	2024	29.6	29.0	31.0	29.4	30.5	30.0	22.0	31.0	30.0	28.0	30.0	31.0	**772.9**
GAS	2024	3.5	3.7	4.0	3.4	3.8	3.4	2.4	0.5	0.1	0.0	0.0	0.0	**136.1**
H2O	2024	120.6	62.8	68.1	49.0	52.9	47.3	33.9	188.0	162.3	131.1	134.7	140.2	**5,515.8**
OIL	2024	102.9	117.3	124.7	108.5	116.1	105.2	78.7	12.3	2.7	0.0	0.0	0.0	**5,741.4**
DAY	2023	28.4	24.2	31.0	29.9	28.8	29.3	10.3	22.9	25.9	31.0	18.5	18.9	**421.4**
GAS	2023	9.4	8.4	10.9	10.3	9.3	5.9	1.7	4.0	5.5	5.9	2.2	2.3	**111.3**
H2O	2023	436.3	425.3	496.2	427.6	260.3	150.7	42.5	129.4	146.3	118.7	109.4	113.2	**4,324.9**
OIL	2023	350.9	291.9	394.1	339.8	283.9	162.9	48.7	110.7	138.9	138.5	65.9	65.5	**4,973.0**

Licence **11769** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	29.9	31.0	29.5	30.0	0.0	0.0	**1,083.8**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.4	0.0	0.0	**25.7**
H2O	2025	200.3	144.6	163.5	176.6	155.3	153.0	153.7	149.8	101.5	119.8	0.0	0.0	**8,216.6**
OIL	2025	36.1	32.0	37.0	37.9	32.4	32.7	33.4	30.7	21.9	26.5	0.0	0.0	**1,822.7**
DAY	2024	31.0	28.8	30.5	30.0	30.5	28.5	30.9	31.0	24.9	31.0	30.0	23.0	**784.4**
GAS	2024	0.9	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.6	0.4	**20.4**
H2O	2024	355.5	189.7	185.3	207.8	178.8	191.9	187.2	157.3	125.0	171.4	151.2	162.5	**6,698.5**
OIL	2024	88.6	52.8	55.1	53.3	53.2	47.7	51.5	39.4	30.9	38.6	38.9	28.6	**1,502.1**

Manitoba Production
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Licence **11769** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**434.3**
GAS	2023	0.6	1.5	1.8	1.4	1.0	0.9	1.0	1.0	0.6	0.6	0.5	0.7	**13.4**
H2O	2023	460.8	293.7	283.3	266.7	242.2	244.4	226.2	226.0	212.4	211.7	197.3	220.3	**4,434.9**
OIL	2023	37.2	80.7	90.1	80.2	76.9	74.5	77.5	79.2	65.6	61.8	59.3	60.3	**923.5**

Licence **11770** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	31.0	28.5	30.4	31.0	30.0	31.0	0.0	0.0	**1,079.9**
GAS	2025	0.7	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.0	0.0	**39.5**
H2O	2025	1043.7	753.0	828.6	819.4	873.5	779.7	819.8	866.1	794.4	807.5	0.0	0.0	**32,661.9**
OIL	2025	49.8	40.0	45.0	42.1	43.8	40.3	42.8	42.6	41.5	43.0	0.0	0.0	**3,050.0**
DAY	2024	31.0	26.3	31.0	30.0	31.0	29.0	31.0	30.5	24.9	31.0	30.0	31.0	**779.0**
GAS	2024	1.3	1.1	1.2	1.0	1.3	1.1	1.3	1.1	0.8	1.0	1.0	1.0	**33.7**
H2O	2024	1057.6	831.7	907.8	1031.8	917.8	986.5	946.5	913.9	661.8	894.8	782.2	1144.8	**24,276.2**
OIL	2024	103.7	91.4	102.3	84.6	95.7	85.8	91.5	90.5	64.4	79.4	69.9	60.6	**2,619.1**
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.3**
GAS	2023	0.6	2.2	3.1	1.9	1.6	1.5	1.6	1.7	1.6	1.6	1.6	1.4	**20.5**
H2O	2023	1061.6	963.8	1017.5	987.9	996.9	1009.0	933.7	917.7	864.0	874.8	837.8	959.2	**13,199.0**
OIL	2023	36.6	114.7	161.9	148.6	152.3	145.6	151.3	155.8	141.9	136.1	133.9	109.2	**1,599.3**

Licence **11771** Well Name **Daly Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,069.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,913.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.7**
WIN	2025	625.0	558.5	310.8	594.5	588.5	728.7	774.6	747.4	744.0	766.1	0.0	0.0	**7,628.9**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.3	30.6	2.0	9.0	18.0	31.0	**779.7**
GAS	2024	0.6	0.7	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**17.3**
H2O	2024	126.4	105.9	99.2	81.4	95.3	61.4	56.3	90.3	5.8	0.0	0.0	0.0	**4,913.8**
OIL	2024	53.5	48.5	44.1	33.1	36.5	31.3	30.4	33.7	2.2	0.0	0.0	0.0	**1,775.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7	390.4	613.7	**1,190.8**
DAY	2023	31.0	25.7	30.8	29.8	30.8	28.7	28.7	31.0	30.0	29.9	28.3	30.7	**478.7**
GAS	2023	1.4	1.3	1.0	0.9	0.9	0.7	0.6	0.6	0.6	0.6	0.4	0.4	**14.1**
H2O	2023	358.3	292.0	245.3	186.6	189.6	165.7	165.5	166.1	163.9	160.7	95.5	105.6	**4,191.8**
OIL	2023	137.1	115.9	107.1	86.2	88.5	73.1	66.4	72.5	64.8	56.0	37.9	43.5	**1,462.4**

Licence **11772** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**1,156.2**
GAS	2025	0.7	0.6	0.6	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**29.6**
H2O	2025	68.3	72.0	79.3	81.3	83.1	86.9	87.5	81.4	80.6	91.5	0.0	0.0	**4,880.7**
OIL	2025	57.1	58.3	61.4	47.7	42.7	34.9	38.1	40.9	39.8	36.7	0.0	0.0	**3,475.0**
DAY	2024	31.0	28.3	31.0	30.0	30.5	28.5	28.8	29.8	29.7	31.0	25.1	30.8	**853.4**
GAS	2024	1.3	1.1	1.1	0.7	0.6	0.6	0.4	0.6	0.6	0.7	0.5	0.5	**25.3**
H2O	2024	89.5	77.8	84.4	110.9	111.0	116.3	112.1	117.4	114.2	98.7	73.8	77.3	**4,068.8**
OIL	2024	109.2	95.1	103.9	66.6	60.8	45.1	40.5	50.8	53.1	56.9	48.4	56.0	**3,017.4**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.1	31.0	30.0	31.0	30.0	31.0	**498.9**

Manitoba Production
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Licence **11772** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	0.8	0.8	0.7	0.9	1.0	0.7	1.0	1.0	1.3	1.3	1.1	**16.6**
H2O	2023	333.2	185.0	173.6	165.1	173.4	136.9	124.0	128.7	122.4	122.3	119.4	109.0	**2,885.4**
OIL	2023	60.1	134.6	106.4	73.8	139.7	130.1	121.5	120.4	113.2	114.4	113.2	114.4	**2,231.0**

Licence **11773** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	24.8	31.0	30.0	30.0	28.0	30.4	30.5	30.0	31.0	0.0	0.0	**954.7**
GAS	2025	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**9.1**
H2O	2025	379.0	270.4	336.6	344.3	331.7	298.9	319.9	332.0	316.9	349.8	0.0	0.0	**14,836.6**
OIL	2025	12.5	11.4	14.6	14.1	13.3	12.3	13.3	13.0	13.2	14.7	0.0	0.0	**520.3**
DAY	2024	31.0	28.8	26.3	30.0	31.0	30.0	31.0	31.0	23.9	31.0	30.0	31.0	**661.5**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	**6.3**
H2O	2024	512.5	440.3	371.8	485.8	427.6	473.1	418.5	349.9	267.1	376.2	326.6	475.0	**11,557.1**
OIL	2024	20.4	19.6	17.4	18.3	18.6	17.2	16.9	14.7	11.1	14.2	14.1	14.1	**387.9**
DAY	2023	30.5	13.0	29.4	9.5	20.3	21.5	29.8	30.5	30.0	31.0	30.0	31.0	**306.5**
GAS	2023	0.2	0.1	0.4	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**2.9**
H2O	2023	766.9	436.1	1072.0	324.9	480.3	519.6	645.6	648.6	449.6	386.0	428.0	475.1	**6,632.7**
OIL	2023	6.2	5.9	19.0	10.1	15.3	15.7	21.8	22.8	18.5	16.7	19.1	20.2	**191.3**

Licence **11774** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.9	31.0	29.9	30.0	29.7	31.0	31.0	29.5	30.7	0.0	0.0	**1,069.4**
GAS	2025	11.0	9.1	10.5	9.5	8.1	12.2	12.0	8.7	8.0	5.4	0.0	0.0	**529.7**
H2O	2025	180.5	166.1	176.1	154.3	176.9	212.3	219.4	191.0	167.7	189.9	0.0	0.0	**4,572.0**
OIL	2025	264.1	223.7	250.2	219.9	193.6	293.1	280.7	206.0	183.2	148.7	0.0	0.0	**13,153.5**
DAY	2024	31.0	28.3	31.0	30.0	30.6	28.4	30.8	30.5	29.7	31.0	30.0	30.8	**768.7**
GAS	2024	8.4	14.7	21.0	19.1	18.1	17.4	15.4	14.8	14.8	14.0	11.2	10.1	**435.2**
H2O	2024	41.8	78.1	113.6	120.3	181.6	167.8	210.0	184.6	167.4	173.9	180.5	189.2	**2,737.8**
OIL	2024	201.4	341.8	516.8	485.4	457.8	430.3	409.7	368.2	345.4	339.7	267.8	241.9	**10,890.3**
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	31.0	29.3	30.4	29.9	30.7	**406.6**
GAS	2023	35.1	33.9	19.1	15.5	14.3	11.5	11.3	11.0	10.3	10.3	13.2	10.3	**256.2**
H2O	2023	98.5	79.8	63.3	61.3	73.0	36.4	28.3	22.5	15.7	22.8	60.9	53.2	**929.0**
OIL	2023	934.0	838.9	492.2	392.3	349.4	275.9	260.2	253.1	236.6	232.2	294.4	252.2	**6,484.1**

Licence **11775** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.6	28.0	30.5	30.0	30.2	29.6	31.0	31.0	29.5	30.9	0.0	0.0	**912.6**
GAS	2025	9.3	5.4	5.3	6.2	5.0	4.0	5.0	2.7	4.8	7.4	0.0	0.0	**239.1**
H2O	2025	901.8	823.1	579.8	617.5	713.0	513.1	623.0	943.3	663.5	615.6	0.0	0.0	**16,883.5**
OIL	2025	208.2	124.8	128.1	151.4	120.7	101.3	117.2	62.5	109.9	193.6	0.0	0.0	**6,010.5**
DAY	2024	0.0	1.0	21.6	30.0	31.0	29.3	30.7	31.0	30.0	31.0	24.8	29.7	**612.3**
GAS	2024	0.0	0.0	0.0	0.9	2.2	1.7	1.8	0.8	0.6	3.3	4.0	7.5	**184.0**
H2O	2024	0.0	58.3	576.6	604.3	624.6	519.2	265.7	384.3	815.4	1063.0	1006.5	1059.3	**9,889.8**
OIL	2024	0.0	0.0	0.7	22.8	54.0	44.6	40.5	18.4	15.7	81.6	96.3	170.6	**4,692.8**
DAY	2023	25.5	27.6	30.8	29.1	30.6	30.0	24.8	18.9	0.0	0.0	0.0	0.0	**322.2**
GAS	2023	16.4	17.1	15.5	13.9	9.8	8.2	0.3	0.0	0.0	0.0	0.0	0.0	**161.2**
H2O	2023	62.4	104.2	89.4	67.5	14.0	11.4	941.4	1162.6	0.0	0.0	0.0	0.0	**2,912.6**
OIL	2023	434.8	440.8	394.8	349.6	237.5	185.3	6.9	0.0	0.0	0.0	0.0	0.0	**4,147.6**

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Licence **11776** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.2**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.7**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,539.2**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,464.3**
DAY	2024	0.0	0.0	16.9	29.5	31.0	1.0	0.0	0.0	17.0	22.1	0.0	0.0	**490.2**
GAS	2024	0.0	0.0	0.4	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.7**
H2O	2024	0.0	0.0	966.5	2391.1	2251.9	75.0	0.0	0.0	1031.7	2109.3	0.0	0.0	**15,539.2**
OIL	2024	0.0	0.0	7.4	0.0	9.7	0.7	0.0	0.0	0.7	0.0	0.0	0.0	**5,464.3**
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	31.0	26.9	0.0	0.0	0.0	**372.7**
GAS	2023	21.1	19.8	22.4	13.1	16.8	18.5	6.9	3.8	0.3	0.0	0.0	0.0	**213.8**
H2O	2023	252.2	281.9	397.7	437.0	415.3	514.2	945.7	1263.3	1374.3	0.0	0.0	0.0	**6,713.7**
OIL	2023	561.3	517.0	575.2	333.4	406.0	415.2	156.7	86.6	6.6	0.0	0.0	0.0	**5,445.8**

Licence **11777** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	17.3	24.7	29.1	29.4	29.4	28.5	27.9	30.7	29.3	26.0	0.0	0.0	**1,051.0**
GAS	2025	0.5	1.8	1.4	2.0	1.8	2.6	1.3	0.7	1.3	0.7	0.0	0.0	**149.9**
H2O	2025	1179.5	1763.1	2028.0	2076.2	2028.9	1868.3	1840.1	2120.4	2086.0	1825.5	0.0	0.0	**45,415.2**
OIL	2025	11.6	34.0	27.5	36.8	32.5	49.9	24.4	11.8	23.4	15.3	0.0	0.0	**3,590.6**
DAY	2024	10.0	3.8	28.8	30.0	31.0	29.3	28.3	30.8	30.0	31.0	29.4	30.6	**778.7**
GAS	2024	0.0	0.0	1.9	2.5	5.0	3.8	1.8	2.0	1.3	2.7	1.7	1.2	**135.8**
H2O	2024	499.5	195.1	1193.0	1250.0	1331.8	1390.0	1399.9	1608.2	1602.0	2120.0	2113.0	2157.8	**26,599.2**
OIL	2024	0.0	0.0	36.6	50.4	98.5	77.9	34.9	36.9	23.4	52.4	31.7	23.1	**3,323.4**
DAY	2023	31.0	27.6	30.8	30.0	29.6	30.0	31.0	27.8	29.9	29.9	30.0	30.3	**465.7**
GAS	2023	5.6	3.2	2.5	7.5	12.2	1.2	0.0	0.0	0.7	0.5	0.2	0.0	**111.9**
H2O	2023	47.6	83.7	126.3	31.2	114.2	943.5	1158.7	1078.2	1202.0	1251.1	1466.8	1541.4	**9,738.9**
OIL	2023	153.1	81.7	61.9	184.6	295.0	26.0	0.0	0.0	14.2	11.4	5.7	0.0	**2,857.6**

Licence **11778** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	26.0	0.0	30.0	28.0	2.0	25.0	0.0	0.0	**1,086.1**
GAS	2025	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2025	97.1	90.0	175.3	169.6	125.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,712.9**
OIL	2025	27.5	23.7	36.8	35.3	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.2**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	203.8	323.1	15.5	354.5	0.0	0.0	**896.9**
DAY	2024	30.7	23.8	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	30.0	30.0	**855.5**
GAS	2024	0.6	0.5	0.6	0.6	0.3	0.6	0.5	0.3	0.3	0.4	0.3	0.3	**15.7**
H2O	2024	234.4	192.3	268.5	241.7	162.6	141.4	140.0	127.2	107.9	98.1	99.5	97.8	**7,055.4**
OIL	2024	71.5	54.5	63.8	62.1	50.4	48.8	46.4	35.3	31.6	32.2	30.4	28.9	**2,183.6**
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.8	26.0	28.5	29.0	31.0	30.0	31.0	**496.7**
GAS	2023	0.5	0.5	0.5	0.6	0.5	0.4	0.5	0.4	0.3	0.3	0.5	0.6	**10.4**
H2O	2023	219.4	221.2	271.8	247.9	232.1	208.3	184.2	253.7	264.0	280.1	286.9	278.5	**5,144.0**
OIL	2023	88.7	81.7	90.4	85.8	71.0	62.8	61.6	54.3	50.0	59.9	63.8	67.1	**1,627.7**

Licence **11779** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	26.0	0.0	30.0	28.0	27.0	31.0	0.0	0.0	**1,059.5**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.4**

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Licence **11779** Well Name **Sinclair Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	129.6	74.3	59.6	58.7	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.6**
OIL	2025	43.9	35.1	35.8	33.6	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131.4**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	213.6	329.9	311.0	467.5	0.0	0.0	**1,322.0**
DAY	2024	31.0	28.3	30.3	30.0	30.7	29.7	30.7	31.0	30.0	31.0	30.0	30.8	**797.6**
GAS	2024	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.0**
H2O	2024	61.8	84.1	84.8	65.0	66.2	77.6	60.7	60.8	50.0	93.4	114.1	159.2	**3,094.8**
OIL	2024	47.4	43.6	41.7	22.2	24.1	28.1	27.4	29.3	32.9	30.4	27.4	41.6	**1,953.4**
DAY	2023	30.0	28.0	31.0	29.2	30.6	30.0	30.9	30.7	29.8	30.0	30.0	31.0	**434.1**
GAS	2023	0.9	0.9	1.2	1.1	0.8	0.5	0.6	0.6	0.6	0.6	0.7	0.5	**11.2**
H2O	2023	192.3	184.1	209.9	191.2	144.2	106.7	114.9	110.8	103.9	86.1	89.5	81.3	**2,117.1**
OIL	2023	149.2	135.1	149.1	154.2	116.2	63.6	67.8	64.8	76.1	77.7	76.0	58.6	**1,557.3**

Licence **11780** Well Name **Ewart Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	30.3	30.0	31.0	30.5	14.0	28.8	0.0	0.0	**990.3**
GAS	2025	14.1	11.6	11.6	12.2	13.0	12.2	12.0	11.9	5.8	2.1	0.0	0.0	**585.9**
H2O	2025	14.0	11.4	12.0	12.1	12.1	11.3	11.3	10.8	5.3	475.1	0.0	0.0	**1,090.5**
OIL	2025	228.4	201.1	209.5	212.8	212.7	211.2	201.4	206.3	97.2	31.8	0.0	0.0	**10,743.0**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**706.1**
GAS	2024	17.9	15.5	15.1	14.4	13.2	13.7	10.5	15.5	13.9	13.9	12.8	12.9	**479.4**
H2O	2024	9.4	10.5	12.8	13.4	13.1	12.8	6.1	13.1	11.9	9.8	9.7	16.0	**515.1**
OIL	2024	310.9	283.0	270.8	234.1	246.4	236.2	191.1	255.1	242.5	238.6	221.2	218.3	**8,930.6**
DAY	2023	13.0	27.7	29.7	29.5	30.6	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**343.9**
GAS	2023	15.1	30.4	29.4	31.5	32.2	28.1	28.2	27.4	24.5	21.5	21.3	20.5	**310.1**
H2O	2023	85.2	56.6	53.2	19.7	18.4	35.9	27.5	22.6	14.4	12.1	14.3	16.6	**376.5**
OIL	2023	349.0	722.1	685.6	653.6	633.1	513.8	504.2	466.1	387.9	361.2	353.4	352.4	**5,982.4**

Licence **11781** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.5	30.4	20.8	19.0	23.5	30.0	31.0	29.9	30.5	0.0	0.0	**1,025.8**
GAS	2025	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2025	88.0	79.0	93.9	66.4	60.4	73.3	122.8	117.0	116.7	114.7	0.0	0.0	**4,911.7**
OIL	2025	26.4	23.1	26.8	16.6	8.5	10.9	11.2	11.7	11.4	11.6	0.0	0.0	**2,509.5**
DAY	2024	31.0	23.0	30.3	30.0	31.0	29.5	30.8	30.9	30.0	30.8	30.0	30.5	**753.2**
GAS	2024	0.6	0.4	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**20.3**
H2O	2024	129.6	76.5	162.8	185.0	174.6	120.0	119.6	116.9	97.6	80.2	76.4	82.5	**3,979.5**
OIL	2024	59.4	39.6	49.4	48.1	48.9	29.4	30.8	31.4	36.1	30.2	26.7	26.4	**2,351.3**
DAY	2023	31.0	28.0	30.7	22.7	26.0	29.6	29.8	30.8	29.6	30.8	29.8	31.0	**395.4**
GAS	2023	1.5	1.0	1.0	0.9	1.1	1.0	1.6	1.3	1.3	1.0	0.7	0.7	**15.3**
H2O	2023	261.9	217.9	213.7	147.5	135.1	149.2	151.3	150.1	152.0	136.4	129.2	142.1	**2,557.8**
OIL	2023	257.0	176.9	165.1	120.5	137.3	136.7	132.6	122.3	107.1	73.8	65.3	66.5	**1,894.9**

Licence **11782** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.0**

Manitoba Production
2023 To 2025

Licence **11782** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**

Licence **11783** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	27.5	30.0	29.2	29.3	30.0	30.5	29.5	30.0	30.2	0.0	0.0	**1,109.4**
GAS	2025	11.9	8.0	11.1	9.2	8.2	8.0	8.0	8.0	8.8	9.3	0.0	0.0	**748.3**
H2O	2025	169.8	131.6	146.2	146.1	144.4	159.3	146.1	129.4	170.0	210.2	0.0	0.0	**5,067.6**
OIL	2025	325.0	199.1	284.5	261.8	265.4	257.2	249.5	223.9	242.6	238.3	0.0	0.0	**22,811.9**
DAY	2024	30.6	29.0	31.0	30.0	30.4	29.7	26.6	31.0	30.0	30.3	29.9	31.0	**812.8**
GAS	2024	20.8	19.0	20.9	19.3	17.4	16.7	11.5	13.8	13.3	12.1	11.5	11.8	**657.8**
H2O	2024	126.4	102.6	102.9	38.6	43.0	55.1	150.0	200.3	185.2	171.7	162.0	168.8	**3,514.5**
OIL	2024	598.0	582.5	607.1	611.1	548.5	504.4	364.6	408.4	388.8	379.7	348.1	330.6	**20,264.6**
DAY	2023	30.0	28.0	31.0	30.0	28.8	30.0	31.0	30.7	30.0	31.0	30.0	30.7	**453.3**
GAS	2023	32.8	31.2	33.4	33.8	34.0	36.6	37.6	37.7	35.2	29.9	25.2	24.3	**469.7**
H2O	2023	161.2	142.9	141.9	143.4	89.8	119.5	120.3	150.2	133.5	146.0	140.1	99.9	**2,007.9**
OIL	2023	1220.1	1077.1	1194.5	1097.7	1030.3	994.4	1032.3	944.2	885.9	805.8	717.0	676.1	**14,592.8**

Licence **11784** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	29.9	29.7	31.0	28.9	30.8	30.5	29.5	29.8	0.0	0.0	**1,100.1**
GAS	2025	4.0	3.9	3.6	3.2	3.0	2.6	3.0	3.4	3.3	3.3	0.0	0.0	**281.7**
H2O	2025	1318.4	1063.4	1053.4	1106.5	1086.7	939.2	916.6	903.8	870.8	902.0	0.0	0.0	**42,065.4**
OIL	2025	113.1	97.8	92.2	91.2	99.5	90.6	96.0	92.5	93.8	91.5	0.0	0.0	**8,933.3**
DAY	2024	30.3	29.0	31.0	30.0	26.6	30.0	26.5	31.0	30.0	29.7	29.9	28.7	**801.4**
GAS	2024	7.1	7.0	7.3	6.0	5.6	3.6	3.3	5.2	5.1	3.5	3.5	3.7	**248.4**
H2O	2024	1324.3	1321.0	1479.9	1462.4	1231.9	1478.3	1320.1	1431.7	1323.0	1292.4	1222.5	1169.4	**31,904.6**
OIL	2024	206.7	214.5	218.6	187.3	176.7	105.6	107.1	155.1	150.2	109.3	107.6	104.9	**7,975.1**
DAY	2023	31.0	28.0	29.8	29.7	28.8	29.8	31.0	30.8	29.9	29.7	30.0	31.0	**448.7**
GAS	2023	18.3	13.4	11.1	9.3	8.9	12.0	11.2	10.5	10.0	8.1	7.8	6.9	**187.5**
H2O	2023	783.5	831.3	912.5	1092.2	1170.7	1359.6	1350.4	1419.4	1286.2	1383.7	1395.6	1463.7	**15,847.7**
OIL	2023	681.5	466.2	403.7	320.8	268.4	322.8	292.4	260.2	253.3	218.1	224.9	191.4	**6,131.5**

Licence **11785** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.8	26.4	27.8	28.8	30.8	29.3	29.1	30.1	24.3	23.8	0.0	0.0	**1,043.2**
GAS	2025	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**18.1**
H2O	2025	170.7	197.5	205.2	220.7	250.7	232.1	229.0	244.3	198.0	196.2	0.0	0.0	**8,037.2**
OIL	2025	42.9	48.7	50.0	51.0	52.8	49.6	49.4	49.6	31.8	40.4	0.0	0.0	**2,007.1**
DAY	2024	30.6	27.9	30.5	29.6	27.0	28.4	27.0	30.3	29.5	30.5	28.4	30.7	**769.0**
GAS	2024	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.2**
H2O	2024	240.4	213.1	235.6	227.7	207.4	221.8	214.0	249.8	230.4	221.1	203.7	217.3	**5,892.8**
OIL	2024	58.6	56.3	60.9	59.6	53.6	56.2	48.8	55.5	50.6	48.9	45.6	52.4	**1,540.9**
DAY	2023	30.9	27.9	30.1	27.0	27.1	26.8	29.4	28.5	29.9	28.9	29.9	30.8	**418.6**
GAS	2023	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	**13.4**

Manitoba Production
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Licence **11785** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	227.9	203.7	230.9	211.3	212.7	205.7	219.8	209.6	218.8	208.0	226.1	234.7	**3,210.5**
OIL	2023	71.4	61.2	56.2	51.1	56.1	55.4	60.9	60.5	62.9	58.8	60.9	59.7	**893.9**

Licence **11786** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	21.0	29.5	29.3	30.2	26.0	30.8	29.8	29.5	30.5	0.0	0.0	**1,128.4**
GAS	2025	1.1	0.8	1.2	0.9	0.6	0.8	1.2	1.2	1.6	1.5	0.0	0.0	**77.9**
H2O	2025	21.0	14.3	21.0	23.3	23.3	27.6	39.6	16.8	9.6	9.8	0.0	0.0	**1,611.4**
OIL	2025	49.6	34.4	49.8	41.5	21.3	22.3	44.0	47.1	51.9	50.4	0.0	0.0	**3,004.3**
DAY	2024	27.4	28.8	31.0	29.8	31.0	29.8	30.8	30.3	30.0	30.5	29.8	30.8	**841.0**
GAS	2024	1.5	1.6	1.9	1.5	1.3	1.4	1.4	1.1	1.1	1.1	1.1	1.2	**67.0**
H2O	2024	22.6	24.3	26.4	22.2	20.8	19.1	22.0	21.9	19.4	18.5	21.3	22.4	**1,405.1**
OIL	2024	59.0	61.3	67.0	61.1	59.3	53.2	50.4	46.4	45.0	46.9	42.6	46.4	**2,592.0**
DAY	2023	31.0	27.5	30.0	26.8	29.8	29.8	30.8	30.8	27.7	29.5	29.8	30.8	**481.0**
GAS	2023	2.6	2.3	3.0	3.3	2.7	2.6	2.5	2.5	2.2	2.3	1.8	1.8	**50.8**
H2O	2023	47.4	43.0	41.5	36.9	44.7	42.9	34.4	33.3	30.2	34.5	29.2	28.2	**1,144.2**
OIL	2023	110.5	93.1	131.4	125.2	99.6	88.0	88.4	86.7	71.5	78.7	75.6	72.7	**1,953.4**

Licence **11787** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	0.0	0.0	**1,043.3**
H2O	2025	171.1	156.6	161.7	155.3	158.1	155.4	156.5	155.6	146.4	150.9	0.0	0.0	**5,620.9**
OIL	2025	24.5	22.7	24.8	23.6	25.1	23.6	24.8	24.4	23.9	25.1	0.0	0.0	**988.3**
DAY	2024	31.0	29.0	30.8	30.0	30.6	30.0	24.3	31.0	30.0	31.0	30.0	31.0	**739.5**
H2O	2024	150.8	143.5	158.5	155.5	162.1	149.4	117.1	194.3	188.8	169.6	168.7	169.4	**4,053.3**
OIL	2024	28.8	26.5	30.4	32.5	32.6	28.0	22.0	36.8	37.9	25.3	24.5	24.7	**745.8**
DAY	2023	30.0	24.3	31.0	30.0	30.8	28.1	30.5	30.9	29.7	30.7	30.0	31.0	**380.8**
H2O	2023	195.3	154.8	171.0	145.9	162.0	151.5	152.2	155.8	145.0	154.5	149.4	149.5	**2,125.6**
OIL	2023	46.0	35.9	33.6	32.5	31.9	27.5	31.0	32.9	28.7	29.8	29.4	29.6	**395.8**

Licence **11788** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	0.4	16.8	29.5	30.5	29.4	30.0	28.5	28.9	30.2	0.0	0.0	**945.0**
GAS	2025	8.5	0.2	4.1	5.7	3.1	2.6	2.6	4.8	4.9	2.4	0.0	0.0	**444.5**
H2O	2025	640.3	10.9	882.9	1365.0	867.9	915.7	1532.4	1600.1	1627.8	1607.9	0.0	0.0	**41,188.5**
OIL	2025	114.0	1.8	49.3	71.6	36.8	29.2	32.9	60.8	56.4	26.5	0.0	0.0	**5,178.2**
DAY	2024	28.7	27.8	22.7	29.7	29.6	28.8	30.0	26.3	29.0	30.2	29.1	21.8	**694.9**
GAS	2024	12.1	15.9	10.8	6.8	19.0	23.8	19.2	12.8	15.3	15.8	13.2	7.2	**405.6**
H2O	2024	763.2	593.1	676.3	1438.8	1152.0	915.2	878.6	1068.7	957.4	865.5	795.5	564.9	**30,137.6**
OIL	2024	152.7	200.6	133.8	89.7	255.2	295.9	244.1	173.2	199.2	204.9	170.3	95.0	**4,698.9**
DAY	2023	30.1	26.7	30.3	29.7	30.8	23.0	0.0	2.5	19.7	29.3	30.0	30.1	**361.2**
GAS	2023	42.9	43.3	33.5	22.2	16.8	12.7	0.0	0.4	6.9	13.8	14.5	14.1	**233.7**
H2O	2023	1896.7	1504.7	1571.8	1664.7	2545.7	2284.5	0.0	251.8	1236.4	1392.8	1035.4	965.5	**19,468.4**
OIL	2023	404.4	394.7	327.8	284.7	205.0	145.2	0.0	4.7	73.6	167.9	182.5	180.0	**2,484.3**

Licence **11789** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11789** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**992.7**
WIN	2025	1470.0	1387.0	1647.7	1438.0	1369.0	1383.0	1436.3	1438.0	1367.2	1423.0	0.0	0.0	**53,988.7**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**688.7**
WIN	2024	1440.0	1343.0	1419.0	852.0	1504.0	1427.0	1540.0	1454.4	1244.0	1813.0	1717.0	1783.0	**39,629.5**
DAY	2023	0.0	20.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
WIN	2023	0.0	2707.0	2182.0	1442.0	1161.0	1273.0	1187.0	1401.0	6023.0	1860.2	1397.0	1459.9	**22,093.1**

Licence **11790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,104.9**
GAS	2025	8.0	7.7	8.2	6.4	7.7	7.8	8.2	10.1	9.8	9.3	0.0	0.0	**443.6**
H2O	2025	189.0	126.4	130.2	107.8	92.1	84.9	82.9	74.4	69.6	76.5	0.0	0.0	**3,930.2**
OIL	2025	157.9	148.2	160.4	127.3	136.6	148.1	164.3	175.9	168.7	153.2	0.0	0.0	**8,425.7**
DAY	2024	30.7	28.3	31.0	27.0	30.5	30.0	30.8	27.7	29.8	31.0	27.0	30.8	**801.6**
GAS	2024	7.6	6.9	8.5	8.3	15.1	14.0	11.5	6.7	6.2	6.8	4.7	7.1	**360.4**
H2O	2024	201.7	117.4	108.1	74.8	102.4	66.2	74.7	189.6	244.5	201.9	146.0	220.5	**2,896.4**
OIL	2024	132.7	121.3	154.7	135.9	248.0	227.8	214.3	124.5	109.1	110.7	80.4	145.3	**6,885.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.6	30.6	30.0	20.5	30.0	31.0	**447.0**
GAS	2023	23.8	21.0	22.0	19.9	17.2	14.4	14.6	16.6	16.5	10.6	10.4	8.5	**257.0**
H2O	2023	56.2	41.3	32.7	29.3	27.4	23.6	24.6	24.7	18.5	11.3	327.6	224.8	**1,148.6**
OIL	2023	560.3	455.3	422.6	408.3	320.2	260.8	288.8	308.9	264.4	170.0	162.2	150.5	**5,080.4**

Licence **11791** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.4	27.8	29.5	29.6	30.3	30.0	29.3	30.3	29.4	28.0	0.0	0.0	**1,099.1**
GAS	2025	13.0	15.0	13.3	13.4	13.7	12.8	9.1	9.4	10.7	10.3	0.0	0.0	**809.6**
H2O	2025	343.9	413.6	434.5	401.8	349.7	325.5	369.3	391.2	349.9	340.1	0.0	0.0	**15,145.8**
OIL	2025	344.3	380.0	335.5	386.7	449.5	424.5	300.6	300.0	282.2	255.6	0.0	0.0	**24,764.8**
DAY	2024	29.4	29.0	31.0	30.0	30.9	30.0	26.5	31.0	30.0	29.9	29.9	30.5	**809.5**
GAS	2024	22.7	20.0	21.4	19.6	18.8	18.3	15.0	18.5	18.0	13.8	13.9	14.7	**688.9**
H2O	2024	421.1	462.7	506.9	434.4	460.7	429.9	401.3	509.1	473.5	467.0	454.6	455.8	**11,426.3**
OIL	2024	650.2	632.1	618.8	621.3	603.5	557.2	478.8	548.3	524.4	459.2	433.7	404.5	**21,305.9**
DAY	2023	30.6	28.0	29.8	29.7	28.8	29.8	31.0	30.9	29.9	31.0	30.0	31.0	**451.4**
GAS	2023	31.5	30.6	33.0	35.8	31.1	33.2	34.8	36.9	32.5	32.1	25.8	25.0	**474.2**
H2O	2023	249.0	340.5	312.5	231.9	420.1	506.1	525.0	494.9	470.8	503.9	442.4	494.6	**5,949.3**
OIL	2023	1175.6	1054.3	1180.1	1182.6	941.5	904.9	929.4	926.6	816.7	788.0	749.4	696.6	**14,773.9**

Licence **11792** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	26.5	29.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,096.7**
GAS	2025	0.9	0.7	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**32.0**
H2O	2025	78.6	87.3	101.9	88.7	97.3	55.9	54.4	54.5	55.3	75.2	0.0	0.0	**5,509.6**
OIL	2025	94.4	60.1	55.6	46.1	52.9	64.1	57.6	53.5	54.4	59.5	0.0	0.0	**3,563.5**
DAY	2024	28.7	28.3	31.0	30.0	30.8	29.8	31.0	31.0	30.0	30.9	30.0	31.0	**797.4**
GAS	2024	1.4	1.4	1.1	1.3	0.9	0.9	0.6	0.6	0.6	1.2	1.0	0.8	**25.8**
H2O	2024	153.3	167.1	127.7	120.9	96.4	89.6	85.1	86.7	85.6	82.0	86.4	81.1	**4,760.5**
OIL	2024	119.5	120.9	123.2	118.6	80.6	76.4	69.0	68.6	69.1	78.9	84.6	96.2	**2,965.3**
DAY	2023	28.7	25.4	31.0	30.0	31.0	29.0	30.0	31.0	26.0	27.5	30.0	23.0	**434.9**

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Licence **11792** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.7	0.7	1.1	1.1	1.0	0.9	0.9	1.0	0.9	1.2	1.1	0.9	**14.0**
H2O	2023	321.4	258.5	293.1	133.1	130.9	115.7	119.3	104.7	85.2	90.8	93.8	80.2	**3,498.6**
OIL	2023	117.8	119.9	160.6	187.1	144.5	124.2	129.1	119.8	96.1	100.2	99.3	81.2	**1,859.7**

Licence **11793** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.1	30.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,105.1**
GAS	2025	0.8	0.7	0.9	0.8	0.9	0.9	0.9	0.9	1.0	1.1	0.0	0.0	**36.2**
H2O	2025	108.9	100.1	101.5	90.1	92.9	90.9	90.8	90.6	87.5	92.2	0.0	0.0	**5,937.1**
OIL	2025	99.5	79.4	80.8	71.5	75.9	78.2	87.4	84.9	78.9	76.4	0.0	0.0	**4,054.6**
DAY	2024	31.0	26.1	31.0	30.0	30.7	30.0	30.1	31.0	30.0	30.8	30.0	30.7	**802.5**
GAS	2024	0.9	0.8	0.9	1.2	1.2	0.9	0.8	0.9	0.9	1.0	1.1	0.8	**27.3**
H2O	2024	156.2	135.5	160.3	146.4	147.4	135.1	134.4	141.5	139.4	133.4	121.1	108.5	**4,991.6**
OIL	2024	88.5	71.1	90.1	95.0	95.6	88.9	86.6	86.1	83.2	87.9	87.9	96.1	**3,241.7**
DAY	2023	31.0	27.5	30.4	28.5	27.3	30.0	26.8	31.0	30.0	31.0	30.0	31.0	**441.1**
GAS	2023	1.1	0.8	1.1	0.9	1.0	1.3	0.9	1.0	1.0	1.5	1.3	1.0	**15.9**
H2O	2023	266.8	156.2	222.0	192.1	162.3	153.0	143.1	182.5	165.8	172.1	153.0	153.5	**3,332.4**
OIL	2023	187.3	124.3	142.6	135.1	133.6	171.4	138.4	123.3	132.1	140.0	108.7	105.4	**2,184.7**

Licence **11794** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 G** Field Code **3** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.3	21.3	29.2	27.9	28.0	17.0	24.4	28.0	0.0	0.0	**949.6**
GAS	2025	0.0	0.0	0.2	0.9	1.5	1.6	1.0	0.5	0.7	0.8	0.0	0.0	**98.3**
H2O	2025	0.0	0.0	393.1	1266.2	1730.8	1684.4	1597.0	960.3	1388.7	1567.8	0.0	0.0	**58,349.3**
OIL	2025	0.0	0.0	4.8	23.7	38.1	36.8	26.6	11.8	16.5	18.7	0.0	0.0	**2,760.1**
DAY	2024	26.0	29.0	30.0	26.0	31.0	27.3	31.0	31.0	28.0	29.8	25.0	10.5	**767.5**
GAS	2024	1.4	2.8	2.2	2.0	2.5	2.5	2.8	2.7	2.3	2.3	1.0	0.3	**91.1**
H2O	2024	1852.5	1886.8	2133.1	1868.1	2134.2	1708.8	1959.0	2026.6	1775.4	1860.3	1543.4	656.6	**47,761.0**
OIL	2024	39.3	77.0	60.0	56.0	73.6	71.0	83.9	86.1	68.4	65.7	27.0	7.6	**2,583.1**
DAY	2023	30.0	27.3	30.5	30.0	30.8	30.0	30.5	30.6	24.5	28.9	28.0	17.3	**442.9**
GAS	2023	5.4	2.8	2.3	1.9	1.8	2.4	3.2	3.0	1.9	1.9	1.6	1.0	**66.3**
H2O	2023	1886.1	1766.6	1625.6	1719.4	1955.5	2003.3	1951.0	2118.7	1669.2	2069.4	2050.5	1257.8	**26,356.2**
OIL	2023	168.7	82.3	73.2	54.0	46.6	59.7	77.9	72.1	44.0	50.8	49.8	27.9	**1,867.5**

Licence **11795** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.2	30.9	30.0	31.0	29.6	31.0	31.0	28.8	30.9	0.0	0.0	**1,084.4**
GAS	2025	11.1	6.2	5.5	8.2	7.5	7.5	6.6	5.3	5.9	4.7	0.0	0.0	**302.3**
H2O	2025	807.9	653.9	411.9	861.4	867.0	773.0	816.6	841.5	792.2	820.0	0.0	0.0	**41,416.3**
OIL	2025	200.6	114.5	103.6	159.1	141.3	146.9	123.9	96.4	105.4	97.8	0.0	0.0	**6,736.8**
DAY	2024	31.0	29.0	24.8	23.7	31.0	29.3	30.9	31.0	29.9	31.0	29.4	30.6	**783.5**
GAS	2024	2.1	2.1	1.2	3.9	9.1	7.0	10.1	8.1	3.4	7.4	9.4	12.0	**233.8**
H2O	2024	1670.0	1584.0	1325.4	1251.3	1247.4	988.4	750.1	727.3	744.0	856.1	828.6	831.0	**33,770.9**
OIL	2024	42.6	40.7	27.4	78.6	183.7	147.4	188.9	141.2	62.4	138.2	176.2	221.1	**5,447.3**
DAY	2023	31.0	27.6	30.8	29.5	30.6	30.0	30.5	31.0	29.9	30.8	30.0	30.8	**431.9**
GAS	2023	31.8	15.3	7.6	16.7	13.8	8.1	7.1	3.9	1.6	2.5	3.0	2.7	**158.0**
H2O	2023	1066.9	872.4	963.0	900.6	1226.4	1520.1	1537.5	1834.6	1994.3	1945.2	1971.8	1965.6	**20,967.3**
OIL	2023	850.0	400.7	199.2	422.9	328.4	183.5	161.4	89.2	31.9	48.8	55.4	53.7	**3,998.9**

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Licence **11796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,112.4**
GAS	2025	1.6	1.4	1.7	0.6	0.1	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**165.5**
H2O	2025	435.5	446.8	424.0	101.9	78.3	62.9	66.4	66.0	58.7	54.1	0.0	0.0	**25,948.1**
OIL	2025	35.7	32.3	38.1	14.7	3.7	2.7	3.2	3.4	3.3	8.0	0.0	0.0	**4,058.0**
DAY	2024	31.0	29.0	30.5	30.0	30.6	25.4	30.8	30.7	29.8	31.0	30.0	31.0	**809.7**
GAS	2024	3.9	2.3	2.1	2.0	1.4	1.6	2.3	0.9	0.6	0.9	1.7	1.2	**159.9**
H2O	2024	794.0	671.7	674.7	667.5	719.9	641.0	827.3	637.4	631.9	612.6	469.1	321.1	**24,153.5**
OIL	2024	92.3	51.3	48.9	48.5	33.0	37.8	61.1	26.0	13.6	22.9	41.3	31.7	**3,912.9**
DAY	2023	30.5	28.0	30.8	24.7	31.0	29.7	30.9	31.0	30.0	30.4	30.0	30.2	**449.9**
GAS	2023	6.9	7.8	9.7	7.6	18.9	14.0	15.6	15.9	6.3	4.3	6.8	5.0	**139.0**
H2O	2023	997.7	1049.1	1309.6	1075.2	759.4	1027.5	1471.0	1406.1	845.7	875.8	807.4	781.1	**16,485.3**
OIL	2023	183.7	194.2	250.8	194.3	458.5	333.5	358.5	362.0	145.2	94.2	151.2	122.9	**3,404.5**

Licence **11797** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.9	31.0	29.9	30.8	29.7	31.0	31.0	5.0	30.7	0.0	0.0	**1,098.0**
GAS	2025	0.3	0.5	0.8	0.7	0.8	0.7	0.8	1.1	0.2	0.7	0.0	0.0	**198.0**
H2O	2025	436.6	411.1	396.8	352.7	379.4	319.5	343.7	324.6	47.5	1382.4	0.0	0.0	**28,700.5**
OIL	2025	6.4	12.2	18.1	15.4	17.0	13.4	15.1	25.0	4.4	16.9	0.0	0.0	**4,872.3**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**820.5**
GAS	2024	5.4	4.8	5.5	5.4	5.7	4.8	3.2	1.8	1.4	1.3	0.6	0.3	**191.4**
H2O	2024	735.9	572.6	614.7	602.3	620.3	551.6	560.1	538.7	524.3	527.3	501.6	490.5	**24,306.2**
OIL	2024	126.8	109.3	133.9	138.7	143.0	115.5	82.3	46.4	34.4	30.3	16.0	6.8	**4,728.4**
DAY	2023	30.3	27.5	30.3	30.0	31.0	30.0	30.9	31.0	30.0	30.4	30.0	30.7	**457.1**
GAS	2023	13.1	13.2	18.3	14.0	12.6	9.2	10.2	10.1	8.4	7.9	6.1	5.4	**151.2**
H2O	2023	1389.8	1175.2	1169.0	1250.2	1157.6	1083.3	1054.6	950.7	902.2	884.1	835.7	839.7	**17,466.3**
OIL	2023	346.9	328.6	470.1	354.0	309.9	222.0	230.7	228.3	192.1	178.3	136.9	132.2	**3,745.0**

Licence **11798** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.3	31.0	29.6	23.3	30.1	29.4	30.9	0.0	0.0	**1,062.7**
GAS	2025	0.1	0.6	0.6	0.6	0.8	0.9	0.7	0.7	0.3	0.5	0.0	0.0	**102.6**
H2O	2025	4.0	7.4	8.3	8.2	9.6	9.7	7.7	11.6	16.9	15.7	0.0	0.0	**1,129.4**
OIL	2025	4.1	12.4	14.3	13.1	15.6	16.6	12.3	10.3	5.6	7.8	0.0	0.0	**2,477.3**
DAY	2024	26.5	29.0	30.3	29.5	31.0	23.8	30.9	31.0	30.0	31.0	29.4	30.6	**769.2**
GAS	2024	1.5	1.8	1.9	1.0	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**96.8**
H2O	2024	47.8	53.3	56.3	30.0	27.6	22.3	3.0	3.0	2.9	3.0	2.9	2.9	**1,030.3**
OIL	2024	29.1	33.5	34.9	18.7	19.0	14.2	1.7	1.7	1.7	1.7	1.6	1.7	**2,365.2**
DAY	2023	29.1	27.6	30.8	30.0	30.6	30.0	31.0	31.0	29.9	30.8	28.0	30.6	**416.2**
GAS	2023	9.3	6.2	5.4	5.1	4.3	4.1	4.5	4.3	3.0	2.7	3.7	2.5	**89.0**
H2O	2023	48.0	29.0	32.8	27.8	16.9	16.5	15.8	16.5	10.1	13.7	30.1	50.0	**775.3**
OIL	2023	249.1	165.1	135.9	126.2	101.9	94.1	102.3	99.1	53.4	49.4	72.5	48.9	**2,205.7**

Licence **11799** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**950.0**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.0	0.0	**5.7**
H2O	2025	42.9	38.3	36.1	28.1	26.1	17.6	16.6	186.4	184.0	147.4	0.0	0.0	**3,436.0**

Manitoba Production
2023 To 2025

Licence **11799** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	7.6	6.7	6.0	5.4	4.6	3.1	2.9	32.9	30.0	17.3	0.0	0.0	**972.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**647.0**
GAS	2024	0.3	0.3	0.3	0.2	0.2	0.1	0.1	0.0	0.1	0.0	0.0	0.0	**5.2**
H2O	2024	93.8	80.5	77.9	69.3	64.2	60.0	67.5	73.0	58.0	44.0	57.8	45.4	**2,712.5**
OIL	2024	50.1	39.6	41.6	31.2	28.9	20.0	22.4	13.0	17.3	7.8	10.1	8.1	**856.1**
DAY	2023	0.0	0.0	12.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**284.0**
GAS	2023	0.0	0.0	0.2	0.3	0.5	0.5	0.4	0.3	0.3	0.4	0.4	0.3	**3.6**
H2O	2023	0.0	0.0	126.0	194.9	246.4	409.7	302.5	164.1	154.4	117.4	108.2	97.5	**1,921.1**
OIL	2023	0.0	0.0	39.0	72.1	68.6	72.3	62.0	41.0	38.5	62.6	57.8	52.1	**566.0**

Licence **11800** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.5	30.8	29.8	30.8	29.8	31.0	31.0	29.3	30.6	0.0	0.0	**1,048.6**
GAS	2025	3.2	3.1	6.0	5.1	4.1	4.2	5.9	3.9	1.9	3.3	0.0	0.0	**315.6**
H2O	2025	72.3	81.3	34.1	31.2	31.7	37.0	46.8	35.0	65.3	47.0	0.0	0.0	**2,500.2**
OIL	2025	63.4	58.5	118.2	93.2	78.3	78.8	104.5	67.7	35.5	65.6	0.0	0.0	**6,419.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.2	30.5	29.8	30.2	29.9	31.0	**747.7**
GAS	2024	8.0	7.4	8.3	7.8	3.9	4.3	5.1	5.5	4.1	4.2	4.1	3.3	**274.9**
H2O	2024	47.2	41.6	43.8	38.1	102.9	81.8	42.2	41.1	60.8	58.8	48.7	33.0	**2,018.5**
OIL	2024	147.5	138.5	161.4	149.6	72.1	83.1	105.5	104.8	79.4	80.1	84.7	67.0	**5,656.1**
DAY	2023	30.3	28.0	31.0	30.0	30.3	28.7	30.5	31.0	28.8	31.0	30.0	30.8	**384.2**
GAS	2023	27.3	23.5	23.6	16.0	13.7	12.3	11.5	11.0	11.1	9.3	9.4	8.7	**208.9**
H2O	2023	204.2	132.2	73.2	91.7	99.1	77.7	66.7	36.5	29.6	38.7	43.7	55.0	**1,378.5**
OIL	2023	594.3	517.1	470.0	303.3	263.6	235.8	222.4	233.4	227.9	174.2	166.5	147.9	**4,382.4**

Licence **11801** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	25.8	30.8	28.8	30.1	29.9	30.9	30.1	29.3	30.4	0.0	0.0	**1,092.3**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**13.6**
H2O	2025	160.7	150.5	171.0	168.9	191.0	198.0	209.8	214.4	208.4	225.2	0.0	0.0	**5,949.4**
OIL	2025	51.5	43.3	48.8	44.6	47.2	49.2	52.5	48.9	40.8	42.7	0.0	0.0	**2,627.1**
DAY	2024	30.5	28.8	30.8	29.9	29.8	29.4	30.8	30.7	29.5	30.7	28.4	30.8	**795.4**
GAS	2024	0.5	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.6**
H2O	2024	132.9	144.8	158.9	152.1	148.6	147.1	151.6	154.1	148.2	151.0	138.9	149.2	**4,051.5**
OIL	2024	91.2	66.2	62.8	57.8	55.5	53.5	53.1	53.5	51.6	52.4	47.3	51.8	**2,157.6**
DAY	2023	30.0	27.3	30.2	26.9	30.8	30.0	30.8	29.2	29.8	29.8	29.7	30.7	**435.3**
GAS	2023	0.5	0.6	0.5	0.5	0.5	0.6	0.5	0.6	0.5	0.5	0.5	0.5	**8.8**
H2O	2023	151.7	138.0	156.3	140.4	160.6	142.1	138.6	131.7	128.8	118.8	126.1	129.9	**2,274.1**
OIL	2023	102.6	86.1	84.8	73.6	79.4	82.1	85.8	82.7	81.9	77.2	86.3	92.8	**1,460.9**

Licence **11802** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.1	18.8	30.2	29.4	30.3	28.5	31.0	27.0	29.2	28.3	0.0	0.0	**1,020.4**
GAS	2025	39.0	27.5	49.7	46.4	50.5	31.1	39.3	33.4	43.8	42.6	0.0	0.0	**1,351.9**
H2O	2025	769.9	589.3	1075.1	1047.0	1028.6	1160.2	1024.4	931.7	993.3	867.3	0.0	0.0	**35,524.5**
OIL	2025	420.6	313.4	539.7	525.5	556.2	342.9	440.8	344.6	522.7	468.6	0.0	0.0	**14,607.3**
DAY	2024	29.5	29.0	30.9	23.0	29.5	29.7	31.0	31.0	30.0	31.0	29.7	30.5	**738.6**
GAS	2024	47.4	53.6	62.8	35.4	37.7	36.7	40.2	39.4	40.0	41.8	32.4	39.1	**948.6**

Manitoba Production
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Licence **11802** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	1149.5	1207.7	1319.6	1002.4	1471.4	1494.2	1573.9	1491.2	1493.9	1328.1	1038.2	857.3	**26,037.7**
OIL	2024	479.9	527.0	643.2	406.6	407.6	410.5	426.8	414.7	440.6	451.3	349.8	413.1	**10,132.3**
DAY	2023	28.5	21.4	29.9	30.0	29.5	26.0	31.0	28.7	0.0	26.5	29.9	31.0	**383.8**
GAS	2023	34.3	26.1	32.9	33.8	18.2	14.9	17.2	14.6	0.0	42.8	55.3	50.9	**442.1**
H2O	2023	874.2	542.1	663.5	635.7	574.7	487.7	570.2	503.5	0.0	962.7	1183.7	1282.5	**10,610.3**
OIL	2023	376.6	281.8	377.0	354.1	197.2	176.5	184.8	156.1	0.0	468.6	597.9	539.9	**4,761.2**

Licence **11803** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.0	30.0	30.8	30.0	31.0	31.0	29.3	31.0	0.0	0.0	**1,071.9**
GAS	2025	3.2	1.7	2.6	0.6	1.3	1.3	1.4	1.4	1.3	1.4	0.0	0.0	**147.9**
H2O	2025	165.9	223.2	362.8	372.8	355.2	363.8	377.8	530.9	507.0	505.4	0.0	0.0	**10,238.0**
OIL	2025	72.1	37.5	56.5	13.4	24.7	29.8	31.8	22.7	21.6	21.4	0.0	0.0	**2,986.1**
DAY	2024	31.0	28.8	31.0	30.0	30.0	24.0	30.9	30.6	30.0	17.0	25.0	29.8	**771.8**
GAS	2024	4.5	3.4	3.4	2.9	2.7	1.4	1.6	2.2	2.6	1.6	2.2	2.8	**131.7**
H2O	2024	196.5	173.2	184.9	200.8	203.7	173.7	210.8	217.0	233.5	135.0	194.3	174.1	**6,473.2**
OIL	2024	85.2	65.9	70.7	49.0	46.6	26.9	34.9	44.3	48.3	27.2	40.5	66.6	**2,654.6**
DAY	2023	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**433.7**
GAS	2023	14.1	7.7	7.8	4.8	5.5	5.2	4.6	3.6	3.0	3.3	4.5	4.2	**100.4**
H2O	2023	556.5	241.4	279.7	158.8	164.2	165.6	229.9	246.6	225.6	211.1	187.1	193.2	**4,175.7**
OIL	2023	333.1	166.1	153.5	99.1	98.4	92.7	94.9	67.2	52.4	56.3	75.2	84.1	**2,048.5**

Licence **11804** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.7	30.0	30.0	30.9	29.3	21.7	28.5	29.8	30.3	0.0	0.0	**969.5**
GAS	2025	5.0	3.9	6.2	7.9	8.7	6.9	2.6	4.3	3.2	3.3	0.0	0.0	**164.7**
H2O	2025	271.0	211.5	277.6	294.8	314.3	244.4	122.9	198.2	210.0	185.2	0.0	0.0	**25,521.9**
OIL	2025	45.3	39.7	67.2	79.3	85.0	68.3	24.8	43.4	31.9	30.8	0.0	0.0	**1,553.9**
DAY	2024	1.7	28.8	26.0	30.0	30.7	29.3	26.1	31.0	29.0	30.9	30.0	30.1	**680.3**
GAS	2024	0.2	14.9	13.2	11.9	10.2	8.0	7.4	7.3	6.5	6.4	6.3	5.2	**112.7**
H2O	2024	89.3	1291.3	817.4	719.9	458.8	398.6	374.0	347.8	292.9	301.7	291.2	287.6	**23,192.0**
OIL	2024	1.8	134.5	118.2	99.9	85.5	68.3	61.8	66.4	54.4	53.6	55.6	50.2	**1,038.2**
DAY	2023	29.4	27.2	29.9	17.3	29.7	28.5	30.5	30.0	23.3	19.3	25.0	30.5	**356.7**
GAS	2023	2.9	1.0	0.4	0.0	0.0	0.2	0.9	1.0	0.3	0.5	1.5	2.9	**15.2**
H2O	2023	1170.3	1125.2	1250.1	753.4	1385.3	1612.9	1761.2	1689.6	1269.9	1064.9	1361.6	1588.5	**17,521.5**
OIL	2023	34.0	16.7	8.3	4.4	7.3	17.5	7.3	9.7	2.8	5.4	12.8	26.3	**188.0**

Licence **11805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,100.6**
GAS	2025	4.6	4.1	4.3	3.8	3.7	3.7	4.3	4.5	4.5	4.1	0.0	0.0	**317.5**
H2O	2025	130.2	118.9	126.7	123.4	133.0	128.3	114.9	87.7	85.9	106.0	0.0	0.0	**8,611.9**
OIL	2025	109.5	100.1	102.2	87.8	86.6	89.1	100.0	107.9	106.0	109.3	0.0	0.0	**7,804.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.9	29.9	29.8	31.0	30.0	30.9	**798.1**
GAS	2024	10.6	10.7	10.3	9.0	9.2	7.7	8.1	7.6	7.3	6.9	5.8	4.9	**275.9**
H2O	2024	90.9	78.0	112.1	144.0	145.1	153.9	171.5	135.2	123.6	103.1	110.1	121.9	**7,456.9**
OIL	2024	253.9	245.1	254.0	228.6	230.1	191.6	215.2	191.1	170.1	163.1	136.1	120.0	**6,805.5**
DAY	2023	30.8	26.6	30.7	29.8	31.0	30.0	27.9	31.0	30.0	30.4	29.8	29.5	**435.5**

Manitoba Production
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Licence **11805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	19.7	20.3	23.3	13.5	14.4	11.4	9.5	6.2	6.2	11.6	11.0	9.9	**177.8**
H2O	2023	385.1	393.1	251.3	218.1	130.4	171.2	206.1	368.9	359.6	113.5	116.0	106.0	**5,967.5**
OIL	2023	521.1	509.4	605.4	344.8	349.4	268.1	219.4	142.8	144.3	257.1	241.0	237.9	**4,406.6**

Licence **11807** Well Name **North Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-18-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	30.0	30.7	30.0	30.3	30.8	29.5	27.0	0.0	0.0	**1,120.4**
GAS	2025	4.6	3.8	4.2	3.5	4.3	4.2	3.7	3.5	5.3	2.3	0.0	0.0	**262.1**
H2O	2025	2882.5	2529.6	2934.4	2816.1	3005.9	3051.3	3027.0	2914.5	2678.6	2472.3	0.0	0.0	**83,157.0**
OIL	2025	181.5	175.5	190.4	177.6	151.8	155.2	159.0	166.7	171.9	247.9	0.0	0.0	**15,195.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	26.4	31.0	30.7	26.5	30.7	30.0	31.0	**823.4**
GAS	2024	8.1	10.9	12.6	9.6	13.2	6.2	6.3	6.7	5.0	3.8	1.8	3.3	**222.7**
H2O	2024	1816.3	2157.2	1945.1	1938.5	2112.0	1665.9	1690.0	1856.4	1678.1	1900.8	2618.4	2923.4	**54,844.8**
OIL	2024	519.1	490.1	533.5	511.3	538.9	423.9	214.2	178.4	146.1	171.2	182.1	188.4	**13,418.3**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	29.3	31.0	29.6	31.0	**465.2**
GAS	2023	8.5	7.9	8.5	6.7	9.2	9.3	12.1	15.1	12.2	9.8	9.8	7.5	**135.2**
H2O	2023	2054.0	1924.2	2164.0	2107.3	2171.4	2103.9	2172.4	2257.0	2099.5	2361.0	1427.2	1702.0	**30,542.7**
OIL	2023	727.0	533.7	547.5	533.3	550.7	536.5	552.7	567.4	549.3	547.1	647.6	621.8	**9,321.1**

Licence **11808** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**974.7**
WIN	2025	1289.0	1312.0	1547.4	1594.0	1389.0	1538.0	1624.5	1596.0	1451.0	1418.0	0.0	0.0	**48,223.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**670.7**
WIN	2024	1518.0	1412.0	1473.0	892.0	1416.0	1483.0	1419.0	1250.8	1189.0	1301.0	1686.0	1572.0	**33,464.1**
DAY	2023	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
WIN	2023	0.0	114.0	3280.0	1952.0	1522.0	1433.0	1482.0	1419.0	1363.0	1553.0	1326.0	1408.3	**16,852.3**

Licence **11809** Well Name **Virden Roselea Unit No. 5 WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**974.7**
WIN	2025	2057.0	2069.0	2647.9	2824.0	2714.0	2968.0	3110.7	3239.0	3012.9	3233.0	0.0	0.0	**89,284.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**670.7**
WIN	2024	2286.0	2610.0	3038.0	11744.0	2587.5	2150.0	2865.0	2129.9	2127.0	2630.0	2323.0	2442.0	**61,408.6**
DAY	2023	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
WIN	2023	0.0	88.0	4006.0	2469.0	1739.0	1983.0	1773.0	1668.0	1827.0	2339.0	2208.0	2376.2	**22,476.2**

Licence **11810** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**988.7**
WIN	2025	1495.0	1476.0	1421.8	1651.0	1839.0	1715.0	1767.7	1892.0	1864.7	2043.0	0.0	0.0	**61,730.4**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**684.7**
WIN	2024	1005.0	1116.0	1529.0	1873.0	2995.0	2789.0	2978.0	2335.8	1306.0	1522.0	1507.0	1623.0	**44,565.2**
DAY	2023	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**321.0**
WIN	2023	0.0	2177.0	4825.0	2491.0	2064.0	2469.0	1945.0	1514.0	1552.0	909.0	1004.0	1036.4	**21,986.4**

Licence **11811** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11811** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	19.0	31.0	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**1,111.9**
GAS	2025	0.6	0.6	0.9	0.6	0.9	0.8	0.3	0.3	0.3	0.5	0.0	0.0	**40.6**
H2O	2025	104.0	93.0	107.1	68.6	108.6	91.8	59.1	62.0	60.3	34.8	0.0	0.0	**6,489.5**
OIL	2025	98.9	86.0	109.9	65.7	110.7	101.5	56.8	53.5	51.9	63.2	0.0	0.0	**5,738.4**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.6	**819.9**
GAS	2024	1.0	1.3	0.7	0.6	0.6	0.6	0.9	0.8	0.6	0.6	0.7	0.9	**34.8**
H2O	2024	123.9	82.2	128.3	144.2	122.4	118.9	120.0	114.1	107.5	162.6	142.5	113.0	**5,700.2**
OIL	2024	143.3	171.4	124.5	97.7	112.2	95.5	109.9	96.8	86.0	94.1	97.7	110.6	**4,940.3**
DAY	2023	31.0	26.8	30.8	30.0	30.6	29.3	31.0	31.0	29.9	30.8	30.0	30.8	**455.9**
GAS	2023	1.9	1.8	1.7	1.5	1.6	1.5	1.5	1.2	1.3	1.1	0.9	0.7	**25.5**
H2O	2023	291.9	228.5	294.8	231.8	245.2	220.2	203.1	224.8	153.9	134.9	154.8	183.5	**4,220.6**
OIL	2023	302.7	273.9	243.5	227.4	230.8	190.3	170.8	151.6	165.8	145.8	127.3	99.7	**3,600.6**

Licence **11812** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	28.5	31.0	30.8	29.7	30.9	0.0	0.0	**1,032.0**
GAS	2025	1.1	0.8	0.7	0.8	0.7	0.8	1.5	1.0	0.9	1.0	0.0	0.0	**64.7**
H2O	2025	186.9	152.9	157.6	177.8	152.5	136.0	234.8	204.1	178.2	168.3	0.0	0.0	**11,667.3**
OIL	2025	79.5	73.0	77.1	84.2	65.4	80.4	143.1	90.6	96.5	104.3	0.0	0.0	**6,392.6**
DAY	2024	31.0	24.3	30.8	30.0	31.0	28.8	30.2	31.0	30.0	31.0	29.4	30.6	**730.2**
GAS	2024	1.8	1.2	1.2	1.5	1.5	1.3	1.2	1.3	1.3	1.3	0.9	1.0	**55.4**
H2O	2024	305.8	218.6	264.4	281.4	259.4	222.5	246.3	248.6	221.8	216.2	199.1	193.8	**9,918.2**
OIL	2024	175.6	118.9	120.6	164.5	161.0	149.7	128.7	124.5	124.0	116.3	98.7	98.8	**5,498.5**
DAY	2023	31.0	27.6	30.8	30.0	28.9	30.0	31.0	31.0	29.9	30.8	30.0	30.3	**372.1**
GAS	2023	3.2	2.8	4.5	4.5	4.1	3.9	4.1	3.4	1.9	2.6	2.4	1.8	**39.9**
H2O	2023	1029.5	835.5	812.8	618.8	539.9	529.5	444.0	403.5	312.0	370.2	333.0	335.3	**7,040.3**
OIL	2023	340.7	306.3	449.8	442.4	404.4	351.0	362.3	316.0	188.0	256.2	234.4	193.7	**3,917.2**

Licence **11813** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.8	30.5	30.0	30.0	30.8	30.0	31.0	0.0	0.0	**1,101.7**
GAS	2025	1.6	0.9	1.1	1.3	1.4	1.3	1.3	0.3	0.3	0.6	0.0	0.0	**66.9**
H2O	2025	193.0	168.6	231.9	164.4	153.6	138.0	139.6	228.9	195.7	196.7	0.0	0.0	**14,807.4**
OIL	2025	154.7	92.3	100.5	135.2	128.8	124.0	110.7	40.2	42.3	48.1	0.0	0.0	**7,048.6**
DAY	2024	31.0	28.8	31.0	29.3	30.8	30.0	30.7	30.7	30.0	30.8	29.8	30.7	**800.0**
GAS	2024	2.3	1.9	2.1	2.5	2.4	2.6	2.5	2.5	1.2	1.5	1.4	1.9	**56.8**
H2O	2024	390.5	384.3	428.2	363.5	336.6	305.5	290.1	289.2	314.4	328.3	272.1	247.6	**12,997.0**
OIL	2024	235.7	211.1	220.3	218.1	240.0	249.4	237.9	213.8	121.3	135.5	150.7	163.4	**6,071.8**
DAY	2023	29.5	28.0	30.7	29.5	29.8	29.8	30.5	30.7	29.5	30.2	29.7	30.7	**436.4**
GAS	2023	0.5	1.1	1.6	2.0	2.1	2.4	4.0	3.9	3.7	2.9	3.3	2.9	**32.0**
H2O	2023	601.9	810.1	806.4	770.7	733.5	667.9	651.1	633.1	556.5	519.0	433.2	420.0	**9,046.7**
OIL	2023	124.7	201.1	287.5	303.5	308.9	318.6	354.6	367.0	320.1	271.2	292.5	274.9	**3,674.6**

Licence **11814** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	30.5	0.0	0.0	**1,088.1**
GAS	2025	0.9	0.9	1.1	1.1	1.2	1.2	1.1	1.2	1.3	1.3	0.0	0.0	**48.2**
H2O	2025	57.9	53.3	59.3	55.2	53.7	80.4	108.6	69.0	44.4	45.0	0.0	0.0	**2,980.0**

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Licence **11814** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	111.4	102.6	131.0	121.7	127.0	117.7	117.7	115.3	115.7	107.3	0.0	0.0	**5,439.9**
DAY	2024	31.0	28.0	30.2	30.0	31.0	28.7	29.7	30.3	29.3	31.0	30.0	30.8	**784.8**
GAS	2024	1.5	1.4	1.4	1.6	1.6	1.5	1.4	1.4	1.5	1.5	1.3	1.2	**36.9**
H2O	2024	99.2	97.2	93.5	82.5	69.2	60.5	57.5	64.3	60.4	63.4	66.9	60.7	**2,353.2**
OIL	2024	149.2	130.1	148.0	148.8	146.5	130.7	138.0	133.4	133.2	140.6	128.3	126.8	**4,272.5**
DAY	2023	30.5	27.5	31.0	28.7	29.8	29.5	30.8	31.0	30.0	31.0	30.0	31.0	**424.8**
GAS	2023	1.6	1.3	1.4	1.2	1.2	1.2	1.2	1.2	1.9	2.0	1.9	1.4	**19.6**
H2O	2023	62.4	103.8	165.1	149.0	164.0	110.4	101.2	83.2	77.1	70.9	67.3	74.7	**1,477.9**
OIL	2023	257.1	218.5	206.8	200.9	180.3	171.6	178.1	176.6	165.8	163.7	157.3	157.2	**2,618.9**

Licence **11815** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	7.0	15.0	30.0	31.0	20.0	31.0	27.4	29.8	30.8	0.0	0.0	**970.6**
GAS	2025	5.9	1.3	1.1	5.3	6.3	3.9	7.0	9.0	9.4	12.2	0.0	0.0	**652.7**
H2O	2025	241.2	56.6	625.0	824.7	676.8	237.0	377.1	391.7	407.4	435.9	0.0	0.0	**13,691.1**
OIL	2025	64.2	14.5	11.0	58.5	68.2	42.4	76.6	95.7	77.2	137.2	0.0	0.0	**7,030.1**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**717.7**
GAS	2024	17.4	13.7	9.3	10.4	11.5	10.8	12.0	10.0	8.4	9.8	9.7	7.0	**591.3**
H2O	2024	228.4	222.0	314.5	327.1	318.5	278.1	272.7	227.2	213.1	272.7	278.1	220.7	**9,417.7**
OIL	2024	175.2	134.3	95.0	118.7	122.3	120.1	125.9	104.4	90.0	105.6	104.9	75.0	**6,384.6**
DAY	2023	29.6	25.7	31.0	28.5	30.8	26.0	30.5	30.8	28.1	30.5	30.0	31.0	**353.5**
GAS	2023	95.2	62.2	50.5	40.8	38.7	26.2	27.8	26.1	27.1	24.5	21.3	17.5	**461.3**
H2O	2023	1383.0	1064.1	627.8	437.0	455.9	345.3	362.3	339.3	299.0	314.7	329.4	249.4	**6,244.6**
OIL	2023	1042.1	671.7	578.7	428.1	416.2	311.4	301.1	278.9	266.0	268.5	230.5	184.9	**5,013.2**

Licence **11816** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	28.5	28.0	24.0	29.3	27.6	30.0	30.5	0.0	0.0	**1,065.1**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.0	0.3	0.2	0.2	0.3	0.0	0.0	**10.7**
H2O	2025	290.5	260.6	273.2	260.7	268.1	219.7	292.6	263.8	254.0	243.0	0.0	0.0	**8,772.4**
OIL	2025	25.4	23.7	24.1	26.4	17.3	12.2	14.0	10.4	13.4	15.6	0.0	0.0	**2,918.3**
DAY	2024	31.0	27.7	23.2	29.5	30.8	28.8	30.5	27.3	30.0	30.0	29.2	30.5	**777.6**
GAS	2024	0.3	0.3	0.2	0.3	0.3	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**9.2**
H2O	2024	270.7	183.0	164.3	316.6	352.0	363.9	360.7	273.9	258.3	267.4	256.2	277.3	**6,146.2**
OIL	2024	88.7	82.0	66.7	78.1	55.0	37.3	45.8	38.0	30.9	28.2	24.7	24.7	**2,735.8**
DAY	2023	30.3	28.0	31.0	26.2	30.5	29.8	30.5	28.0	29.8	30.8	27.7	30.9	**429.1**
GAS	2023	0.8	0.5	0.6	0.4	0.4	0.3	0.3	0.2	0.2	0.2	0.2	0.2	**7.0**
H2O	2023	137.9	128.5	210.1	178.3	223.6	222.3	234.4	241.8	255.3	235.4	224.1	267.7	**2,801.9**
OIL	2023	197.7	167.3	131.7	97.1	109.0	104.4	103.0	94.1	101.4	100.1	91.1	99.1	**2,135.7**

Licence **11817** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.8	30.8	29.8	31.0	29.8	29.5	24.7	7.3	31.0	0.0	0.0	**1,051.4**
GAS	2025	0.3	0.3	0.3	0.3	0.4	0.3	1.2	0.3	0.0	0.3	0.0	0.0	**20.8**
H2O	2025	780.4	703.8	792.6	839.0	884.5	803.7	867.3	788.0	116.2	363.5	0.0	0.0	**23,526.8**
OIL	2025	76.9	72.1	68.2	56.4	60.2	63.4	59.3	14.9	0.0	15.2	0.0	0.0	**4,620.7**
DAY	2024	29.2	28.5	29.8	29.0	30.8	30.0	30.2	30.9	30.0	29.8	29.8	31.0	**779.2**
GAS	2024	0.3	0.4	0.6	0.4	0.2	0.5	0.6	0.4	0.5	0.3	0.2	0.3	**17.1**

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Licence **11817** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	851.0	619.9	658.6	689.1	677.2	628.8	603.8	703.5	666.0	709.5	713.5	751.0	**16,587.8**
OIL	2024	66.1	83.4	119.2	84.6	73.4	96.8	125.4	100.7	83.0	59.5	75.4	75.4	**4,134.1**
DAY	2023	30.8	28.0	31.0	29.6	31.0	28.9	30.5	28.0	28.6	29.6	27.5	31.0	**420.2**
GAS	2023	1.1	0.7	1.1	0.9	0.8	0.5	0.9	0.9	0.7	0.5	0.4	0.3	**12.4**
H2O	2023	517.9	484.5	545.5	532.2	630.3	532.5	657.4	630.3	636.6	636.4	781.5	922.8	**8,315.9**
OIL	2023	286.3	205.1	217.2	184.0	174.7	137.2	192.9	180.5	189.1	180.5	143.1	123.9	**3,091.2**

Licence **11818** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	29.8	26.2	30.9	0.0	0.0	**958.6**
GAS	2025	1.7	2.6	3.8	4.9	4.6	3.6	4.0	3.1	0.8	0.3	0.0	0.0	**229.7**
H2O	2025	54.0	58.5	57.4	19.9	17.6	36.7	16.9	9.3	16.9	24.4	0.0	0.0	**1,665.3**
OIL	2025	38.5	62.6	91.9	116.6	109.8	87.2	97.7	71.8	17.6	6.1	0.0	0.0	**5,526.8**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	30.5	30.0	31.0	29.4	30.6	**660.2**
GAS	2024	4.8	5.8	5.9	5.0	4.4	3.1	3.8	4.5	4.2	4.2	3.3	2.2	**200.3**
H2O	2024	30.7	26.7	22.5	31.0	40.0	37.5	27.7	19.4	31.9	24.1	14.4	56.2	**1,353.7**
OIL	2024	126.6	141.6	146.4	124.9	108.4	79.8	90.9	100.9	99.8	98.1	76.5	52.0	**4,827.0**
DAY	2023	0.0	0.0	28.6	30.0	30.6	25.0	30.5	31.0	29.9	30.8	30.0	30.8	**297.2**
GAS	2023	0.0	0.0	25.2	18.6	14.7	12.1	23.4	17.3	12.0	10.7	8.3	6.8	**149.1**
H2O	2023	0.0	0.0	306.9	139.9	119.1	85.6	93.4	76.1	48.4	42.1	42.0	38.1	**991.6**
OIL	2023	0.0	0.0	647.7	469.6	357.6	273.1	527.0	386.6	283.1	253.1	201.8	181.5	**3,581.1**

Licence **11819** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**974.7**
WIN	2025	1363.0	1364.0	1725.4	1808.0	2087.0	1571.0	1283.5	1249.0	1290.5	1223.0	0.0	0.0	**46,177.3**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**670.7**
WIN	2024	1261.0	1371.0	1477.0	872.0	1683.0	1432.0	1581.0	1365.6	1280.0	1443.0	1307.0	1489.0	**31,212.9**
DAY	2023	0.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
WIN	2023	0.0	101.0	2633.0	1782.0	1329.0	1427.0	1290.0	1180.0	1243.0	1299.0	1128.0	1239.3	**14,651.3**

Licence **11820** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**988.7**
WIN	2025	2165.0	2470.0	2609.0	2659.0	2956.0	2802.0	2731.4	2896.0	2765.5	2761.0	0.0	0.0	**78,580.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	**684.7**
WIN	2024	1282.0	1454.0	1844.0	2156.0	2599.6	2180.0	2406.0	2260.9	2163.0	2491.0	2373.0	2385.0	**51,765.3**
DAY	2023	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**321.0**
WIN	2023	0.0	2265.0	5272.0	3542.0	2803.0	2895.0	2417.0	1782.0	1566.0	1207.0	1165.0	1256.8	**26,170.8**

Licence **11821** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.6	29.8	29.8	31.0	30.0	31.0	31.0	30.0	7.0	0.0	0.0	**686.1**
GAS	2025	0.8	1.2	1.6	2.2	0.3	0.2	0.7	0.7	0.7	0.2	0.0	0.0	**36.0**
H2O	2025	1227.1	960.0	1066.5	956.6	1277.8	1284.0	1254.0	1249.7	1195.7	282.3	0.0	0.0	**26,798.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.7**
DAY	2024	31.0	28.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	12.8	30.0	31.0	**409.0**

Manitoba Production
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Licence **11821** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.7	2.9	**27.4**
H2O	2024	1217.5	1230.5	399.0	0.0	0.0	0.0	0.0	0.0	0.0	436.8	1107.4	1116.8	**16,044.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.7**
DAY	2023	0.0	0.0	10.0	24.2	30.7	30.0	29.5	29.8	28.3	22.7	30.0	31.0	**266.2**
GAS	2023	0.0	0.0	10.8	2.5	0.1	0.7	1.6	1.5	1.2	2.1	0.0	0.0	**20.5**
H2O	2023	0.0	0.0	371.5	853.9	1102.3	1300.7	1358.8	1177.6	1089.3	914.0	1194.8	1173.9	**10,536.8**
OIL	2023	0.0	0.0	40.9	74.9	64.0	60.0	29.9	26.7	20.8	8.5	0.0	0.0	**325.7**

Licence **11822** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	29.8	29.8	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**967.1**
GAS	2025	3.4	2.8	3.4	4.7	0.3	0.1	0.2	0.2	0.2	0.2	0.0	0.0	**115.8**
H2O	2025	1185.0	1069.9	1150.7	1140.1	1247.0	1205.4	1266.4	1258.6	1186.7	1240.8	0.0	0.0	**23,662.7**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.2**
DAY	2024	31.0	28.8	30.0	30.0	30.9	25.7	30.8	30.5	26.7	31.0	29.5	31.0	**664.6**
GAS	2024	5.1	1.5	0.1	0.1	0.1	0.0	0.0	0.5	5.0	11.3	2.7	4.4	**100.3**
H2O	2024	184.7	135.7	141.8	151.4	303.5	718.4	921.5	1089.6	1061.2	1333.9	1185.5	1164.0	**11,712.1**
OIL	2024	88.4	76.7	109.7	104.6	102.9	0.0	0.0	0.0	0.0	4.0	0.0	0.0	**2,332.2**
DAY	2023	0.0	0.0	27.0	30.0	30.2	28.5	29.0	31.0	30.0	31.0	30.0	31.0	**308.7**
GAS	2023	0.0	0.0	0.1	8.4	0.3	9.5	15.1	15.6	14.5	2.2	0.6	3.1	**69.5**
H2O	2023	0.0	0.0	845.4	529.1	342.1	256.0	133.6	140.1	120.1	207.7	179.9	183.2	**3,320.9**
OIL	2023	0.0	0.0	232.5	478.2	239.4	140.4	134.4	221.6	171.2	92.1	58.7	71.0	**1,845.9**

Licence **11823** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.5	0.0	0.0	**1,068.6**
GAS	2025	2.6	2.8	3.6	0.5	1.1	1.1	3.9	5.2	2.6	2.0	0.0	0.0	**214.7**
H2O	2025	245.8	217.4	243.3	109.3	104.0	104.8	132.1	110.0	108.4	118.4	0.0	0.0	**6,699.3**
OIL	2025	153.7	131.7	154.4	126.6	116.1	112.2	126.0	100.7	126.9	144.8	0.0	0.0	**5,399.2**
DAY	2024	30.0	29.0	31.0	30.0	30.9	25.7	30.8	31.0	29.3	30.0	29.2	31.0	**767.2**
GAS	2024	3.9	0.9	4.3	0.1	0.1	0.1	0.0	0.4	4.9	11.9	3.6	1.7	**189.3**
H2O	2024	124.5	93.1	64.8	43.7	138.9	210.2	359.7	215.8	175.5	162.2	198.3	259.3	**5,205.8**
OIL	2024	120.9	119.2	129.5	86.3	88.2	23.0	1.9	5.7	0.0	139.9	191.2	150.7	**4,106.1**
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.7	31.0	31.0	30.0	30.3	29.5	31.0	**409.3**
GAS	2023	0.6	34.5	23.8	0.1	0.1	19.4	16.5	14.3	8.2	0.1	0.1	4.6	**157.4**
H2O	2023	830.0	271.9	285.6	96.6	61.0	65.0	68.5	70.1	25.7	15.7	77.6	128.7	**3,159.8**
OIL	2023	280.2	303.9	247.8	132.1	337.1	312.5	269.3	178.8	163.9	173.7	136.0	134.0	**3,049.6**

Licence **11824** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	23.9	22.6	29.8	29.8	29.8	29.5	29.7	29.8	30.8	0.0	0.0	**1,051.3**
GAS	2025	1.3	1.1	0.5	0.3	1.3	1.3	1.3	1.2	1.3	1.4	0.0	0.0	**100.4**
H2O	2025	2197.1	1689.6	1301.1	1749.8	2101.9	2319.9	2376.8	2380.2	2383.1	2464.8	0.0	0.0	**63,131.0**
OIL	2025	120.7	102.8	52.4	48.6	130.6	133.5	128.5	128.0	122.7	124.5	0.0	0.0	**13,109.5**
DAY	2024	30.8	28.8	31.0	30.0	30.9	29.9	31.0	30.6	28.6	29.5	29.8	30.9	**764.7**
GAS	2024	2.8	2.9	2.8	3.1	3.0	2.8	2.6	2.6	2.3	1.6	1.7	1.8	**89.4**
H2O	2024	1791.8	1703.3	1849.4	1821.9	1903.8	2014.1	1996.5	1964.7	1850.3	1954.5	1967.8	2131.2	**42,166.7**
OIL	2024	387.3	365.0	371.9	324.2	310.4	247.3	239.0	221.1	200.6	204.4	203.1	183.6	**12,017.2**

Manitoba Production
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Licence **11824** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.4	27.8	29.9	27.6	30.5	26.6	30.5	29.7	29.6	30.3	29.4	31.0	**402.9**
GAS	2023	5.0	4.8	4.8	4.5	4.7	3.8	4.3	4.5	4.1	3.4	2.8	3.0	**59.4**
H2O	2023	828.1	816.5	1072.8	1246.6	1714.4	1647.4	1871.7	1437.8	1652.3	1790.3	1741.5	1805.4	**19,217.4**
OIL	2023	839.2	800.3	848.6	781.5	715.9	535.0	602.5	463.5	490.9	445.4	399.3	404.1	**8,759.3**

Licence **11825** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.3	29.0	23.2	30.9	29.8	29.6	30.5	30.0	25.3	0.0	0.0	**1,014.6**
GAS	2025	12.0	10.6	9.9	9.4	11.5	9.4	8.8	8.7	8.5	7.4	0.0	0.0	**861.1**
H2O	2025	113.7	91.7	99.5	117.3	190.5	166.8	164.3	151.5	142.1	105.5	0.0	0.0	**10,622.0**
OIL	2025	109.0	104.2	107.5	95.6	114.1	92.8	84.0	86.3	80.7	67.7	0.0	0.0	**8,696.2**
DAY	2024	30.5	28.7	25.3	29.8	30.0	28.6	26.0	30.7	29.8	30.7	29.8	30.6	**728.2**
GAS	2024	26.3	24.2	17.0	17.0	17.5	15.3	14.4	17.0	18.1	18.5	14.9	12.4	**764.9**
H2O	2024	638.4	569.3	257.9	210.9	205.4	197.5	188.7	205.9	163.4	146.6	119.7	114.2	**9,279.1**
OIL	2024	231.9	217.9	154.4	145.0	146.7	131.6	121.0	153.1	150.5	156.5	130.6	117.8	**7,754.3**
DAY	2023	30.0	26.7	30.8	17.3	30.8	29.3	29.1	30.7	29.5	29.6	29.7	30.8	**377.7**
GAS	2023	39.6	22.6	28.6	35.4	66.5	58.0	42.4	40.0	44.5	42.1	39.2	32.0	**552.3**
H2O	2023	47.0	102.9	131.8	76.2	367.1	594.9	817.7	858.7	745.4	820.2	842.4	691.6	**6,261.2**
OIL	2023	467.6	459.6	556.8	330.4	700.9	583.3	391.0	374.0	399.6	378.1	354.2	286.0	**5,897.3**

Licence **11826** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.7	30.1	29.3	29.3	28.1	30.0	30.8	0.0	0.0	**943.8**
GAS	2025	18.4	12.6	10.5	10.1	12.5	7.0	10.1	7.4	10.2	10.8	0.0	0.0	**704.5**
H2O	2025	176.8	161.1	179.2	163.1	138.0	174.1	151.3	157.9	165.1	153.4	0.0	0.0	**17,827.1**
OIL	2025	166.2	124.7	113.0	103.8	123.4	69.7	97.3	73.0	95.9	95.8	0.0	0.0	**6,716.1**
DAY	2024	26.0	28.7	30.7	29.2	30.5	29.1	30.3	31.0	29.8	29.7	29.8	30.3	**646.7**
GAS	2024	35.7	32.7	30.7	28.1	29.9	22.5	24.0	23.9	23.7	19.0	23.4	19.7	**594.9**
H2O	2024	879.3	678.1	259.0	195.3	222.9	186.0	188.6	165.1	136.2	126.6	170.8	164.5	**16,207.1**
OIL	2024	313.9	295.5	279.5	237.5	249.8	193.0	201.1	216.0	196.8	161.3	207.9	186.3	**5,653.3**
DAY	2023	31.0	28.0	30.3	30.0	5.5	0.0	0.0	0.7	29.8	31.0	30.0	31.0	**291.6**
GAS	2023	14.2	6.6	8.0	1.1	0.2	0.0	0.0	0.0	40.5	60.8	58.7	61.4	**281.6**
H2O	2023	1483.6	1441.1	1645.6	1659.3	302.2	0.0	0.0	35.4	1348.3	1376.3	921.8	554.5	**12,834.7**
OIL	2023	167.2	134.0	157.4	132.6	17.8	0.0	0.0	2.1	369.9	544.3	530.4	552.3	**2,914.7**

Licence **11828** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.7	28.0	30.0	29.2	30.9	29.7	29.0	28.6	29.5	30.3	0.0	0.0	**1,017.2**
GAS	2025	25.5	20.5	15.7	15.7	21.2	21.2	19.5	19.0	18.1	19.2	0.0	0.0	**1,083.7**
H2O	2025	380.3	275.3	273.4	255.6	331.6	322.1	265.4	212.0	208.1	178.2	0.0	0.0	**10,929.4**
OIL	2025	229.3	204.5	167.0	160.3	212.6	215.0	187.8	190.2	170.9	171.3	0.0	0.0	**11,442.0**
DAY	2024	30.6	28.8	30.8	28.7	23.4	19.3	28.3	30.7	29.0	30.9	30.0	30.4	**723.3**
GAS	2024	34.7	23.7	26.3	24.5	16.1	40.6	2.5	16.1	19.9	41.6	36.3	27.6	**888.1**
H2O	2024	246.8	187.4	153.6	77.0	65.6	286.6	636.2	880.0	850.5	458.1	405.9	387.1	**8,227.4**
OIL	2024	304.5	213.4	239.4	208.0	134.3	347.1	452.6	229.2	165.4	353.8	321.7	259.0	**9,533.1**
DAY	2023	29.7	26.4	30.7	25.1	30.8	29.3	30.3	30.8	29.6	30.5	29.8	29.8	**382.4**
GAS	2023	78.4	27.6	25.9	48.3	68.8	49.2	41.2	37.8	31.0	31.1	26.7	27.4	**578.2**
H2O	2023	353.3	236.2	251.3	254.4	418.5	283.3	303.1	257.7	207.8	207.3	174.2	178.8	**3,592.6**

Manitoba Production
2023 To 2025

Licence **11828** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	926.3	562.4	501.3	451.7	724.3	492.9	381.8	354.0	279.7	278.4	240.8	246.2	**6,304.7**

Licence **11829** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.7	30.9	30.0	31.0	30.0	29.7	30.8	29.3	27.5	0.0	0.0	**1,042.8**
GAS	2025	7.8	6.5	7.7	6.8	6.3	5.2	5.7	5.7	5.2	5.1	0.0	0.0	**356.4**
H2O	2025	135.5	147.0	140.0	122.0	129.5	121.9	112.1	123.9	115.2	123.2	0.0	0.0	**5,140.1**
OIL	2025	207.5	160.4	193.7	185.1	167.9	147.4	167.2	164.8	146.4	140.0	0.0	0.0	**9,877.7**
DAY	2024	31.0	29.0	31.0	30.0	30.0	28.8	30.9	27.0	29.7	30.2	30.0	31.0	**746.0**
GAS	2024	8.4	6.5	5.8	4.9	5.7	5.5	5.9	5.1	10.5	10.9	8.4	8.3	**294.4**
H2O	2024	128.2	137.7	197.9	147.8	100.8	90.0	89.6	74.0	140.0	194.9	174.7	142.7	**3,869.8**
OIL	2024	223.4	168.0	152.0	126.0	149.6	141.6	151.9	134.1	283.4	296.9	242.6	234.6	**8,197.3**
DAY	2023	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**387.4**
GAS	2023	32.3	16.6	18.1	17.1	14.7	12.9	13.1	13.1	11.0	10.3	10.9	10.8	**208.5**
H2O	2023	277.8	186.4	201.4	185.7	176.7	173.5	162.9	148.1	134.2	137.3	125.7	124.8	**2,251.5**
OIL	2023	896.9	481.9	520.4	477.4	409.4	362.5	368.7	376.9	328.7	306.1	304.2	285.1	**5,893.2**

Licence **11830** Well Name **Waskada et al Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	26.7	30.8	29.2	29.9	29.6	30.0	29.6	30.0	29.9	0.0	0.0	**1,027.4**
GAS	2025	70.3	57.2	58.9	58.8	55.8	47.4	36.2	35.7	31.2	25.3	0.0	0.0	**1,587.8**
H2O	2025	150.9	162.6	132.9	45.0	90.0	35.6	168.9	138.9	169.2	207.4	0.0	0.0	**5,420.9**
OIL	2025	634.6	568.3	611.7	599.4	559.1	476.0	349.5	357.1	293.5	227.4	0.0	0.0	**15,861.2**
DAY	2024	28.7	28.8	30.8	29.5	30.3	29.0	30.6	31.0	29.8	25.7	20.3	29.0	**731.9**
GAS	2024	30.1	29.0	29.2	24.8	25.3	22.7	25.9	27.0	25.7	19.9	61.6	92.6	**1,111.0**
H2O	2024	190.0	177.6	184.7	154.1	119.0	110.5	115.6	105.4	75.1	76.8	93.6	92.7	**4,119.5**
OIL	2024	263.2	261.8	264.8	210.0	210.8	193.3	215.6	243.3	214.4	168.5	545.2	875.6	**11,184.6**
DAY	2023	29.2	27.8	27.0	29.3	30.4	27.6	29.2	30.9	29.7	29.2	29.5	29.8	**388.4**
GAS	2023	76.7	37.6	24.7	58.8	74.6	53.9	51.6	47.0	39.7	39.9	37.6	37.0	**697.2**
H2O	2023	218.3	183.3	104.9	122.1	182.8	204.4	256.0	266.2	208.3	192.5	159.8	161.3	**2,624.4**
OIL	2023	906.3	764.5	475.8	550.1	782.6	539.9	475.7	439.2	356.7	357.3	340.1	332.9	**7,518.1**

Licence **11831** Well Name **Waskada et al Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	26.4	30.8	29.7	30.8	27.2	30.7	30.1	29.7	30.2	0.0	0.0	**1,024.1**
GAS	2025	70.3	24.7	40.9	56.2	57.0	43.0	49.3	39.8	36.6	33.9	0.0	0.0	**1,673.7**
H2O	2025	493.1	224.7	439.8	626.2	535.1	485.8	493.6	428.5	441.7	422.6	0.0	0.0	**8,403.3**
OIL	2025	633.3	244.6	419.9	573.2	569.7	433.0	474.9	397.5	344.7	303.8	0.0	0.0	**17,018.1**
DAY	2024	30.3	28.8	30.8	29.8	28.4	28.5	30.6	30.5	29.8	28.6	7.0	30.8	**729.3**
GAS	2024	41.0	36.2	28.5	24.9	22.3	35.3	34.2	27.8	21.9	18.4	16.1	101.7	**1,222.0**
H2O	2024	101.0	52.8	72.1	70.1	88.2	149.0	70.4	37.2	40.2	21.8	79.4	528.1	**3,812.2**
OIL	2024	357.3	327.9	257.3	209.1	185.4	302.4	285.9	250.9	183.5	156.4	142.3	960.7	**12,623.5**
DAY	2023	29.8	27.8	30.7	29.7	30.4	28.4	30.3	31.0	29.7	29.5	29.8	30.8	**395.4**
GAS	2023	99.7	53.7	39.0	51.1	68.2	66.1	64.8	57.1	52.3	45.4	40.5	34.4	**813.7**
H2O	2023	260.7	192.9	144.1	41.7	176.1	234.7	243.4	208.0	162.8	140.6	106.3	139.2	**2,501.9**
OIL	2023	1176.7	1091.5	756.4	476.8	717.0	663.5	597.1	534.6	471.4	407.1	366.0	309.3	**9,004.4**

Licence **11832** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11832** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	31.0	30.0	31.0	29.8	31.0	30.7	29.9	30.9	0.0	0.0	**1,079.4**
GAS	2025	0.8	0.6	0.8	0.8	0.8	0.7	0.8	0.6	0.5	0.7	0.0	0.0	**34.5**
H2O	2025	2652.1	2457.3	2637.9	2528.3	2601.3	2519.8	2631.5	2572.5	2491.0	2558.2	0.0	0.0	**89,476.5**
OIL	2025	90.7	84.3	90.5	88.2	91.4	88.6	91.5	90.3	86.6	90.7	0.0	0.0	**3,674.4**
DAY	2024	31.0	28.9	31.0	29.8	31.0	29.9	30.7	31.0	30.0	30.8	30.0	31.0	**776.4**
GAS	2024	1.0	1.0	1.1	0.9	1.2	1.1	1.0	1.1	1.1	0.9	0.8	0.8	**27.4**
H2O	2024	2588.2	2448.2	2608.6	2488.5	2591.9	2459.0	2514.8	2626.8	2611.9	2696.7	2621.8	2652.9	**63,826.6**
OIL	2024	103.4	96.7	102.1	94.6	99.5	94.8	99.8	100.1	90.2	93.4	91.0	93.9	**2,781.6**
DAY	2023	31.0	28.0	30.9	30.0	29.4	25.5	31.0	30.5	30.0	31.0	30.0	30.8	**411.3**
GAS	2023	1.0	0.9	1.0	1.0	1.1	1.1	1.6	1.5	1.3	1.0	0.9	0.9	**15.4**
H2O	2023	2138.5	2308.3	2588.3	2539.2	2487.7	2226.2	2639.5	2447.4	2518.7	2610.5	2515.1	2580.7	**32,917.3**
OIL	2023	135.6	113.2	124.1	116.6	113.9	94.7	119.8	116.1	102.8	105.0	98.9	100.5	**1,622.1**

Licence **11833** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.1	28.0	31.0	30.0	30.9	29.8	31.0	30.9	29.5	30.9	0.0	0.0	**1,061.7**
GAS	2025	0.7	0.6	0.8	0.8	0.8	0.7	0.7	0.4	0.3	0.4	0.0	0.0	**36.0**
H2O	2025	5232.5	5674.0	6248.4	6069.0	6665.4	6474.0	6892.6	6938.7	6611.5	6906.4	0.0	0.0	**217,913.5**
OIL	2025	75.0	82.1	89.9	87.1	87.7	85.3	74.9	62.4	58.9	62.5	0.0	0.0	**3,727.0**
DAY	2024	31.0	28.9	31.0	29.4	30.9	29.8	30.9	31.0	25.6	30.6	30.0	31.0	**761.6**
GAS	2024	0.9	1.0	1.0	0.9	1.0	1.1	0.7	0.7	0.2	0.5	0.6	0.7	**29.8**
H2O	2024	6955.4	6500.6	6948.6	6580.7	6933.2	6660.6	6905.3	6933.6	3313.9	4431.8	4744.7	5526.0	**154,201.0**
OIL	2024	86.9	79.7	84.3	77.6	82.2	78.3	53.2	51.4	14.9	36.0	68.5	81.7	**2,961.2**
DAY	2023	30.8	27.9	30.8	29.8	30.9	25.2	30.8	31.0	29.9	30.9	30.0	30.9	**401.5**
GAS	2023	2.0	1.9	1.5	1.6	2.0	1.7	1.7	1.1	1.2	1.0	0.9	1.0	**20.5**
H2O	2023	5632.1	5182.9	6028.1	6031.9	6443.2	5499.3	6833.6	6679.4	6581.4	6850.7	6737.7	6960.2	**81,766.6**
OIL	2023	231.4	214.8	197.2	187.3	195.7	149.4	145.4	100.6	95.6	96.0	92.2	92.4	**2,166.5**

Licence **11834** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**996.6**
GAS	2025	3.2	2.8	3.4	3.1	2.9	3.5	4.0	3.8	3.9	3.4	0.0	0.0	**152.4**
H2O	2025	39.3	40.1	53.4	42.1	38.8	38.9	41.2	47.3	44.7	50.3	0.0	0.0	**1,929.7**
OIL	2025	79.7	69.0	80.5	70.0	69.1	82.9	90.0	89.4	86.9	89.0	0.0	0.0	**3,701.8**
DAY	2024	18.5	27.0	25.1	30.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**693.6**
GAS	2024	1.4	9.7	7.1	4.3	4.2	3.6	3.9	3.8	4.1	3.8	3.5	3.2	**118.4**
H2O	2024	28.3	265.8	130.8	59.8	76.3	63.1	51.5	65.7	53.0	49.3	37.3	36.6	**1,493.6**
OIL	2024	34.0	221.2	171.9	109.6	101.9	88.2	102.8	96.1	93.8	91.4	84.2	79.5	**2,895.3**
DAY	2023	20.8	26.5	30.7	29.8	31.0	29.3	30.9	31.0	30.0	30.4	29.8	30.4	**350.6**
GAS	2023	10.4	9.4	8.8	4.4	6.7	4.3	4.5	4.5	3.5	3.2	3.6	2.5	**65.8**
H2O	2023	142.2	68.6	55.3	26.8	39.9	22.2	23.2	22.2	34.9	41.5	51.0	48.3	**576.1**
OIL	2023	276.1	233.0	226.9	109.8	162.4	105.0	104.9	105.9	81.3	75.2	80.0	60.2	**1,620.7**

Licence **11835** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	29.6	31.0	30.7	29.4	30.9	0.0	0.0	**1,043.1**
GAS	2025	4.0	2.2	2.3	2.0	2.3	2.8	1.8	1.4	0.6	0.4	0.0	0.0	**159.5**
H2O	2025	25.7	12.0	11.1	6.7	4.5	4.1	3.8	2.0	0.6	0.8	0.0	0.0	**904.4**

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Licence **11835** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	73.5	41.6	45.8	37.8	42.6	55.1	31.6	26.5	12.9	8.8	0.0	0.0	**3,588.9**
DAY	2024	30.0	29.0	29.5	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**741.1**
GAS	2024	3.7	3.2	2.8	3.9	4.1	1.6	2.2	2.8	2.8	2.9	3.4	3.6	**139.7**
H2O	2024	14.2	16.0	17.5	32.0	29.6	6.3	8.1	9.4	9.8	16.4	12.8	14.2	**833.1**
OIL	2024	80.8	61.4	52.8	81.4	83.5	33.9	40.1	49.7	51.8	57.1	62.5	66.6	**3,212.7**
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.2	31.0	31.0	28.9	30.8	30.0	30.8	**379.9**
GAS	2023	14.8	11.6	9.6	9.6	10.2	6.8	3.5	3.4	3.7	4.9	4.6	4.3	**102.7**
H2O	2023	70.0	47.2	52.6	49.4	52.7	34.3	15.5	16.1	13.2	18.0	17.4	17.4	**646.8**
OIL	2023	393.0	298.2	246.9	243.3	247.6	153.2	79.3	76.9	68.1	89.3	86.0	89.1	**2,491.1**

Licence **11836** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.8	29.8	31.0	31.0	24.8	30.6	0.0	0.0	**1,032.3**
GAS	2025	4.3	3.8	5.4	5.5	6.1	5.7	3.9	4.4	5.3	4.8	0.0	0.0	**344.2**
H2O	2025	171.3	145.0	148.5	129.5	94.6	88.8	77.0	99.4	131.1	127.4	0.0	0.0	**8,801.0**
OIL	2025	85.3	71.0	104.0	99.8	111.9	109.1	73.8	82.9	101.6	99.1	0.0	0.0	**6,842.3**
DAY	2024	31.0	29.0	31.0	30.0	21.9	30.0	30.8	31.0	29.8	29.7	29.9	30.3	**735.0**
GAS	2024	9.1	7.5	8.4	7.6	5.1	7.6	6.9	6.7	5.6	5.3	6.0	5.3	**295.0**
H2O	2024	302.0	257.6	231.6	189.5	135.3	217.2	201.4	191.3	182.1	192.7	215.9	216.5	**7,588.4**
OIL	2024	173.2	141.1	163.4	146.4	96.3	146.2	144.5	128.6	108.0	106.2	118.1	109.6	**5,903.8**
DAY	2023	30.4	28.0	31.0	29.5	30.8	28.5	29.2	30.0	29.9	31.0	30.0	31.0	**380.6**
GAS	2023	21.3	19.3	23.3	25.3	20.9	15.5	15.7	11.9	12.3	10.9	12.4	11.9	**213.9**
H2O	2023	452.4	501.8	618.6	364.5	422.7	353.6	361.7	315.0	312.4	344.3	326.1	314.3	**5,055.3**
OIL	2023	460.7	428.4	460.9	483.1	405.9	297.9	307.6	253.8	256.1	207.2	225.3	205.8	**4,322.2**

Licence **11837** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-22-002-29W1.00** Field Name **Pierson** Pool Name **MISSION CANYON 3B S** Field Code **7** Pool Code **42S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	9.0	0.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**953.4**
GAS	2025	0.4	0.1	0.0	0.3	0.7	0.5	0.5	0.5	0.4	0.4	0.0	0.0	**19.8**
H2O	2025	243.5	70.8	0.0	193.2	312.5	265.6	273.6	271.6	255.9	273.6	0.0	0.0	**7,984.1**
OIL	2025	60.8	16.7	0.0	48.3	104.2	74.9	75.0	74.4	64.0	60.1	0.0	0.0	**3,640.5**
DAY	2024	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**720.4**
GAS	2024	0.9	0.7	0.7	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.4	0.4	**16.0**
H2O	2024	223.6	213.2	235.0	225.4	255.1	256.0	275.4	260.2	230.2	249.1	243.2	271.4	**5,823.8**
OIL	2024	131.4	109.8	108.1	103.6	67.9	68.0	64.6	77.8	72.8	74.3	53.4	59.6	**3,062.1**
DAY	2023	31.0	28.0	31.0	14.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**357.4**
GAS	2023	0.8	0.5	0.4	0.4	0.8	0.8	0.9	0.7	0.8	0.9	0.9	0.7	**9.5**
H2O	2023	274.6	202.8	240.0	100.6	212.1	231.6	257.4	229.7	237.3	235.6	217.3	219.9	**2,886.0**
OIL	2023	298.4	231.2	187.1	72.9	153.4	114.1	164.6	173.4	126.6	138.4	127.7	129.1	**2,070.8**

Licence **11838** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.8	31.0	29.9	29.8	30.0	31.0	30.0	29.8	30.7	0.0	0.0	**1,024.4**
GAS	2025	5.9	4.8	6.3	5.8	5.5	3.4	3.3	3.1	3.8	4.7	0.0	0.0	**409.2**
H2O	2025	89.8	86.0	63.1	69.5	70.5	121.4	120.3	113.4	73.6	61.6	0.0	0.0	**4,695.0**
OIL	2025	138.5	117.1	154.1	138.7	127.8	83.0	78.5	74.0	84.4	125.3	0.0	0.0	**10,079.3**
DAY	2024	31.0	29.0	31.0	28.8	30.1	28.5	30.7	30.7	29.8	31.0	27.0	30.9	**724.4**
GAS	2024	8.8	8.2	8.3	7.2	7.7	7.7	7.1	7.6	6.9	5.9	4.5	5.7	**362.6**

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Licence **11838** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	63.4	73.6	66.9	70.1	76.0	67.9	68.9	78.1	69.8	80.9	72.8	84.3	**3,825.8**
OIL	2024	207.8	193.9	206.4	184.8	196.0	191.5	189.3	189.3	161.5	143.0	106.2	134.3	**8,957.9**
DAY	2023	30.8	25.3	30.6	29.8	30.8	26.4	30.9	29.8	30.0	30.4	29.9	30.7	**365.9**
GAS	2023	33.2	38.1	43.6	30.8	22.2	15.4	18.0	16.7	14.7	15.8	11.2	8.9	**277.0**
H2O	2023	662.5	317.3	263.0	141.3	217.7	254.9	291.7	183.8	134.7	105.0	44.0	54.2	**2,953.1**
OIL	2023	884.6	941.3	1131.3	783.6	540.8	365.1	414.5	379.5	339.5	352.1	249.4	217.6	**6,853.9**

Licence **11839** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	30.5	29.8	30.7	0.0	0.0	**991.3**
GAS	2025	5.9	4.7	5.2	5.4	4.9	5.5	6.5	5.9	5.1	4.2	0.0	0.0	**385.3**
H2O	2025	78.4	79.3	92.1	69.4	63.8	38.7	40.0	48.8	51.4	43.5	0.0	0.0	**3,364.4**
OIL	2025	144.1	117.5	124.0	123.2	116.2	131.8	152.0	137.0	120.9	113.0	0.0	0.0	**9,314.1**
DAY	2024	31.0	29.0	31.0	28.8	30.6	28.5	30.7	30.7	29.3	31.0	30.0	30.9	**688.8**
GAS	2024	10.9	10.5	10.4	8.6	8.4	7.9	7.9	7.9	7.9	7.9	7.0	6.4	**332.0**
H2O	2024	99.4	82.0	64.5	58.3	74.2	60.9	61.1	58.2	56.2	91.1	77.2	78.2	**2,759.0**
OIL	2024	263.8	243.8	255.2	217.8	209.6	194.1	205.9	196.3	181.6	188.1	163.8	151.5	**8,034.4**
DAY	2023	2.0	25.8	30.5	29.8	30.8	27.9	30.9	29.1	30.0	30.4	29.4	30.7	**327.3**
GAS	2023	1.0	25.2	30.0	28.3	24.7	22.8	21.9	17.1	16.4	16.1	15.6	11.2	**230.3**
H2O	2023	179.3	643.7	213.7	140.1	113.9	90.6	92.2	82.7	89.1	78.8	77.0	96.6	**1,897.7**
OIL	2023	38.2	623.3	774.4	718.7	604.0	545.0	504.0	393.5	378.6	362.4	346.2	274.6	**5,562.9**

Licence **11840** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.7	30.3	29.0	30.8	29.5	31.0	30.8	30.0	30.5	0.0	0.0	**607.3**
GAS	2025	12.2	9.4	11.0	11.1	12.3	10.9	10.1	9.3	9.2	9.7	0.0	0.0	**241.2**
H2O	2025	58.4	49.2	60.0	58.5	57.4	59.1	84.9	88.1	94.8	106.2	0.0	0.0	**3,144.2**
OIL	2025	217.6	183.0	218.8	215.4	220.5	208.3	190.3	177.8	168.5	163.0	0.0	0.0	**5,112.6**
DAY	2024	1.8	25.0	12.0	30.0	29.5	30.0	29.7	30.7	29.5	30.7	28.9	30.9	**308.7**
GAS	2024	0.0	0.0	1.8	5.4	24.9	20.4	18.4	15.6	12.7	13.5	11.8	11.5	**136.0**
H2O	2024	57.7	837.0	418.7	431.9	182.8	86.8	34.5	98.3	76.6	71.6	67.2	64.5	**2,427.6**
OIL	2024	0.0	0.0	173.3	499.6	508.7	384.4	368.1	282.5	244.0	256.3	221.1	211.4	**3,149.4**

Licence **11841** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	27.5	18.7	19.1	22.8	25.5	30.8	30.0	25.9	0.0	0.0	**892.6**
GAS	2025	10.8	9.1	8.9	6.4	6.9	3.1	2.0	2.0	2.3	2.5	0.0	0.0	**341.4**
H2O	2025	7.0	6.6	6.7	4.7	4.6	1.9	1.3	1.2	2.7	3.0	0.0	0.0	**762.5**
OIL	2025	127.3	116.5	115.9	81.0	81.3	38.1	25.6	25.9	30.4	28.9	0.0	0.0	**6,330.4**
DAY	2024	30.1	29.0	31.0	30.0	29.5	30.0	29.7	30.7	29.5	30.7	29.9	30.9	**633.4**
GAS	2024	12.6	10.1	13.8	14.8	10.9	13.1	10.4	11.5	10.0	10.7	10.1	10.5	**287.4**
H2O	2024	7.3	6.1	10.7	12.2	9.3	9.9	6.2	6.8	6.3	6.9	6.9	7.1	**722.8**
OIL	2024	158.6	137.3	183.0	177.4	146.3	164.4	137.6	137.4	126.7	132.7	124.4	129.3	**5,659.5**
DAY	2023	0.0	0.0	4.5	29.5	27.6	27.7	30.3	31.0	29.8	31.0	30.0	31.0	**272.4**
GAS	2023	0.0	0.0	0.7	7.0	5.0	6.3	37.8	20.3	19.2	16.9	18.1	17.6	**148.9**
H2O	2023	0.0	0.0	73.0	132.0	88.9	125.8	148.6	14.4	12.7	12.5	8.3	10.9	**627.1**
OIL	2023	0.0	0.0	70.7	724.1	480.0	580.0	675.8	345.3	306.5	283.9	219.2	218.9	**3,904.4**

Licence **11843** Well Name **Daly Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11843** Well Name **Daly Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**971.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,430.3**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.6**
WIN	2025	632.6	558.6	299.3	605.7	852.2	1021.8	1088.8	1060.5	1052.7	1057.6	0.0	0.0	**9,430.6**
DAY	2024	30.5	28.4	14.6	30.0	30.6	28.5	30.3	30.6	11.0	14.0	18.0	31.0	**681.6**
GAS	2024	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**14.0**
H2O	2024	271.4	243.5	118.6	252.5	214.9	195.8	218.7	194.0	68.3	0.0	0.0	0.0	**7,430.3**
OIL	2024	45.3	38.8	18.6	32.7	35.9	32.3	28.4	27.4	10.0	0.0	0.0	0.0	**1,449.6**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.0	378.0	608.8	**1,200.8**
DAY	2023	31.0	26.0	30.8	29.8	31.0	28.0	24.6	30.0	30.0	30.4	30.0	30.7	**384.1**
GAS	2023	1.6	1.3	1.4	1.1	1.2	0.7	0.5	0.6	0.6	0.6	0.4	0.3	**11.7**
H2O	2023	613.9	485.8	573.6	387.0	377.7	327.1	301.5	388.3	359.6	353.3	318.6	299.5	**5,652.6**
OIL	2023	165.6	118.2	139.7	106.6	107.7	71.1	47.6	59.0	52.4	51.2	45.0	44.0	**1,180.2**

Licence **11844** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.4	29.6	31.0	29.3	28.9	30.1	0.0	0.0	**1,024.2**
GAS	2025	8.0	5.2	6.5	7.3	6.6	5.7	7.0	7.9	6.5	6.2	0.0	0.0	**527.7**
H2O	2025	59.9	57.6	59.8	72.3	54.8	36.0	53.3	54.2	391.0	69.6	0.0	0.0	**3,728.1**
OIL	2025	144.4	95.0	127.0	141.2	125.9	111.0	135.0	145.3	116.6	124.7	0.0	0.0	**11,563.9**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**725.0**
GAS	2024	17.7	13.2	15.3	12.0	11.1	8.3	9.1	8.8	7.0	7.4	7.1	5.8	**460.8**
H2O	2024	73.9	45.6	54.1	60.2	51.4	44.9	48.8	48.7	50.8	52.5	50.0	39.7	**2,819.6**
OIL	2024	376.2	256.7	308.0	244.4	221.5	172.7	174.2	160.7	131.5	143.1	133.6	107.4	**10,297.8**
DAY	2023	30.2	27.6	30.8	29.3	30.6	29.5	29.0	30.8	22.8	30.4	30.0	30.8	**361.5**
GAS	2023	38.9	36.3	42.6	35.4	12.6	16.3	23.0	24.5	25.2	29.9	23.9	21.0	**338.0**
H2O	2023	363.9	220.5	230.3	179.6	59.6	94.0	134.3	152.8	141.0	146.4	105.2	90.5	**2,199.0**
OIL	2023	1038.8	944.8	1086.2	892.2	303.6	367.9	516.5	548.3	474.1	566.4	463.3	441.5	**7,867.8**

Licence **11847** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.4	25.3	31.0	29.5	30.9	27.7	31.0	31.0	30.0	31.0	0.0	0.0	**1,037.4**
GAS	2025	27.5	20.0	22.4	21.7	21.3	19.3	22.6	20.5	18.8	19.1	0.0	0.0	**976.6**
H2O	2025	350.3	268.8	324.2	265.1	275.7	266.9	305.1	254.3	249.1	233.1	0.0	0.0	**12,544.9**
OIL	2025	209.1	167.3	179.9	161.5	155.3	141.0	159.5	149.7	130.0	125.1	0.0	0.0	**8,581.1**
DAY	2024	30.8	28.7	30.7	29.5	30.5	29.3	28.2	30.6	29.7	30.5	23.8	31.0	**739.6**
GAS	2024	37.5	35.1	38.3	50.1	41.5	34.9	30.8	35.7	27.7	32.4	21.1	30.2	**763.4**
H2O	2024	1066.2	758.8	789.8	496.8	518.5	480.4	381.5	360.9	392.9	339.6	257.5	383.8	**9,752.3**
OIL	2024	279.0	267.6	293.0	358.2	293.4	252.2	217.9	273.2	194.7	233.6	157.5	240.7	**7,002.7**
DAY	2023	30.2	27.2	30.8	29.8	30.1	29.3	29.2	30.7	29.8	30.3	29.8	20.7	**386.3**
GAS	2023	33.2	20.6	21.3	34.0	24.1	25.4	23.9	21.8	0.0	11.9	14.0	37.7	**348.1**
H2O	2023	381.6	217.2	220.6	222.3	266.2	185.9	192.4	184.8	168.1	261.2	218.2	411.8	**3,525.6**
OIL	2023	390.4	420.5	409.7	317.8	254.1	254.8	220.7	203.7	175.7	90.0	107.1	285.9	**3,941.7**

Licence **11848** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-19-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**900.4**

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Licence **11848** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-19-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.8	0.8	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.6	0.0	0.0	**59.0**
H2O	2025	3933.6	3543.4	4009.4	3955.0	4108.0	3860.0	4019.3	3926.5	3409.7	3919.6	0.0	0.0	**107,014.0**
OIL	2025	43.7	37.0	38.6	37.3	41.5	36.6	35.1	33.2	29.4	34.2	0.0	0.0	**3,306.3**
DAY	2024	27.5	13.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**599.4**
GAS	2024	1.1	0.4	0.9	0.9	1.0	0.9	0.5	0.6	0.8	0.9	0.7	0.6	**52.8**
H2O	2024	3036.8	1505.6	3369.2	3204.4	3303.6	3232.1	3577.6	4334.6	4090.9	4188.4	3804.9	3874.4	**68,329.5**
OIL	2024	63.2	28.5	64.3	61.2	61.9	52.2	29.2	45.1	44.5	45.8	43.2	44.7	**2,939.7**
DAY	2023	31.0	26.3	21.0	3.2	0.0	29.9	26.0	1.0	25.0	31.0	5.0	23.0	**252.4**
GAS	2023	11.4	6.8	3.3	0.2	0.0	1.9	1.1	0.1	1.1	1.3	0.2	0.7	**43.5**
H2O	2023	2923.7	2937.0	2429.3	349.4	0.0	3244.3	2829.5	108.5	2840.7	3483.6	574.5	2521.5	**26,807.0**
OIL	2023	621.6	357.7	181.7	11.1	0.0	160.3	82.1	3.3	69.7	89.9	14.3	36.6	**2,355.9**

Licence **11850** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-18-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	31.0	29.7	30.8	15.8	29.4	30.5	29.7	30.1	0.0	0.0	**888.1**
GAS	2025	22.6	18.4	18.1	16.8	13.0	5.7	11.3	9.8	13.6	20.3	0.0	0.0	**906.9**
H2O	2025	410.6	371.3	411.1	324.2	343.2	171.5	1163.0	1225.9	1271.4	1316.9	0.0	0.0	**18,462.1**
OIL	2025	201.7	182.3	178.3	170.1	128.3	56.6	109.2	96.9	128.3	182.0	0.0	0.0	**10,083.2**
DAY	2024	27.7	27.7	28.0	29.7	30.3	27.5	29.3	30.3	29.8	27.8	28.3	30.7	**602.4**
GAS	2024	23.3	23.0	25.9	22.8	21.3	35.6	55.2	52.6	34.6	25.4	20.4	29.8	**757.3**
H2O	2024	545.5	522.5	482.5	383.9	296.9	273.7	292.9	309.3	358.3	391.4	298.5	401.6	**11,453.0**
OIL	2024	204.0	206.5	234.1	191.7	177.5	304.8	461.0	475.5	288.1	214.6	181.0	281.5	**8,649.5**
DAY	2023	0.0	0.0	0.1	18.3	30.2	28.6	29.5	30.7	28.5	29.5	29.7	30.2	**255.3**
GAS	2023	0.0	0.0	0.1	4.4	7.6	9.4	85.8	81.8	59.6	57.2	46.8	34.7	**387.4**
H2O	2023	0.0	0.0	0.0	675.2	1086.1	966.9	813.3	735.9	733.0	700.4	611.6	573.6	**6,896.0**
OIL	2023	0.0	0.0	19.0	492.0	720.1	858.6	791.6	764.3	535.8	513.6	421.5	312.7	**5,429.2**

Licence **11851** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.8	31.0	29.3	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,024.4**
GAS	2025	2.7	2.2	5.1	3.7	3.2	2.4	2.7	3.2	1.3	2.8	0.0	0.0	**218.5**
H2O	2025	1202.7	1114.8	1182.2	1119.9	1189.3	1171.3	1328.6	1347.0	1236.8	1321.2	0.0	0.0	**51,039.7**
OIL	2025	66.1	55.3	120.7	87.0	75.5	59.5	63.6	75.5	33.7	74.7	0.0	0.0	**5,337.3**
DAY	2024	31.0	29.0	29.0	30.0	30.6	28.5	30.9	30.7	29.2	30.4	27.0	30.9	**722.1**
GAS	2024	7.7	7.5	6.3	5.3	5.4	5.1	4.4	5.6	5.4	5.4	3.7	3.5	**189.2**
H2O	2024	1750.9	1577.3	1482.0	1484.7	1455.5	1302.8	1361.5	1529.9	1313.9	1353.3	1226.4	1399.6	**38,825.9**
OIL	2024	187.7	176.5	151.9	132.2	134.0	125.4	116.7	136.6	127.4	131.7	91.7	83.0	**4,625.7**
DAY	2023	31.0	26.4	30.8	29.3	17.0	22.1	30.9	31.0	30.0	30.4	30.0	30.7	**364.9**
GAS	2023	10.4	8.2	8.2	7.8	4.9	6.7	10.1	10.4	10.2	11.1	12.2	6.7	**123.9**
H2O	2023	1216.7	1425.4	1915.6	1853.4	1050.0	1355.4	2132.1	2078.2	2074.3	2018.2	1826.9	1829.5	**21,588.1**
OIL	2023	275.9	203.8	214.1	201.1	120.8	163.8	233.2	237.9	233.8	252.3	269.4	161.9	**3,030.9**

Licence **11852** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	27.8	31.0	29.9	30.6	30.0	31.0	31.0	29.3	30.7	0.0	0.0	**1,006.5**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.1	0.0	0.0	**37.1**
H2O	2025	121.4	165.8	154.2	123.1	140.2	132.6	246.4	276.1	239.2	246.9	0.0	0.0	**9,265.5**
OIL	2025	24.0	34.8	37.5	32.8	27.5	27.4	34.3	24.6	15.8	15.1	0.0	0.0	**3,541.6**

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Licence **11852** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	31.0	28.2	30.0	30.0	30.6	20.2	28.5	30.7	29.2	30.1	30.0	30.9	**708.2**
GAS	2024	0.6	0.7	0.8	0.6	0.6	0.3	0.6	0.9	0.8	0.6	0.6	0.5	**34.2**
H2O	2024	214.2	186.5	198.9	188.0	192.6	56.2	170.8	275.6	194.6	151.1	153.2	140.6	**7,419.6**
OIL	2024	59.3	47.1	79.1	67.6	65.0	33.2	60.0	77.0	58.2	47.3	46.6	33.4	**3,267.8**
DAY	2023	30.1	26.7	30.8	29.8	31.0	25.6	30.9	31.0	30.0	30.4	30.0	30.7	**358.8**
GAS	2023	3.8	4.0	4.4	2.0	2.2	1.8	1.7	1.6	1.6	1.6	1.2	0.7	**26.6**
H2O	2023	833.0	639.1	735.7	413.0	423.4	350.1	349.4	324.8	324.1	327.8	275.7	229.2	**5,297.3**
OIL	2023	419.8	405.7	467.4	190.1	196.9	162.8	147.5	144.2	141.7	143.6	105.8	68.5	**2,594.0**

Licence **11853** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	27.9	31.0	23.0	25.4	30.0	31.0	28.0	29.3	30.7	0.0	0.0	**1,028.3**
GAS	2025	0.3	0.4	0.6	0.2	0.3	0.6	0.6	0.8	0.3	0.3	0.0	0.0	**49.9**
H2O	2025	117.1	133.6	142.5	98.5	110.9	182.3	244.2	213.2	241.6	286.8	0.0	0.0	**9,359.3**
OIL	2025	31.5	41.6	55.9	31.7	35.0	57.5	58.7	63.7	41.3	34.7	0.0	0.0	**4,846.8**
DAY	2024	30.9	29.0	31.0	29.3	30.6	28.5	30.9	30.7	29.2	30.4	29.8	30.9	**746.0**
GAS	2024	1.4	1.0	1.0	0.9	0.9	0.9	0.8	0.7	0.6	0.6	0.6	0.6	**45.5**
H2O	2024	205.3	211.5	181.0	167.4	185.6	179.3	192.0	180.1	157.9	162.7	148.0	149.9	**7,588.6**
OIL	2024	106.5	80.2	94.3	83.0	80.3	73.5	77.5	68.7	60.1	62.1	56.9	58.4	**4,395.2**
DAY	2023	31.0	26.7	30.8	29.8	31.0	25.7	28.5	31.0	30.0	30.4	30.0	30.7	**384.8**
GAS	2023	4.4	4.8	4.1	3.7	2.9	2.4	2.1	2.0	1.3	1.3	1.4	1.4	**35.5**
H2O	2023	801.4	542.5	442.6	392.2	342.3	276.5	297.2	304.8	297.0	300.4	269.7	215.9	**5,467.9**
OIL	2023	469.6	472.2	410.0	360.6	266.6	208.2	187.6	181.3	128.3	129.9	130.7	134.0	**3,493.7**

Licence **11854** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	0.0	0.3	0.0	0.0	0.0	8.0	30.1	30.0	30.5	0.0	0.0	**787.9**
GAS	2025	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
H2O	2025	1.2	0.0	0.0	0.0	0.0	0.0	0.0	30.2	130.2	96.7	0.0	0.0	**5,410.5**
OIL	2025	1.0	0.0	0.0	0.0	0.0	0.0	11.8	12.8	6.8	9.3	0.0	0.0	**7,155.9**
DAY	2024	26.2	25.0	31.0	29.2	30.5	30.0	30.3	30.0	20.0	20.8	15.0	16.0	**686.0**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**23.0**
H2O	2024	82.8	253.3	196.8	93.0	108.1	96.9	86.4	88.2	251.3	64.6	21.1	2.8	**5,152.2**
OIL	2024	260.8	202.7	240.2	279.0	256.9	230.2	205.5	209.8	135.7	30.7	3.2	2.1	**7,114.2**
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	27.0	**382.0**
GAS	2023	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**13.0**
H2O	2023	595.3	412.4	425.4	313.6	347.9	254.5	179.1	189.7	134.7	115.1	140.4	117.5	**3,806.9**
OIL	2023	215.3	287.6	371.6	595.4	568.7	531.0	538.9	417.8	382.8	360.9	312.6	281.0	**5,057.4**

Licence **11855** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	29.8	30.8	29.8	30.5	31.0	30.0	30.6	0.0	0.0	**994.5**
GAS	2025	5.0	4.6	5.2	5.8	6.0	5.6	6.8	6.7	6.9	6.8	0.0	0.0	**362.1**
H2O	2025	5.8	5.3	7.3	9.7	13.3	11.4	11.5	12.2	12.1	11.2	0.0	0.0	**599.9**
OIL	2025	99.7	87.2	99.7	101.8	112.1	105.0	120.3	119.3	128.6	134.8	0.0	0.0	**7,127.9**
DAY	2024	31.0	28.3	30.5	30.0	30.9	29.8	29.8	31.0	29.8	31.0	29.9	31.0	**692.3**
GAS	2024	8.7	6.4	6.3	6.7	9.1	9.2	6.7	7.4	6.3	6.4	5.9	5.1	**302.7**
H2O	2024	13.2	11.0	10.9	10.5	11.3	10.7	8.0	7.9	5.5	5.8	5.7	5.9	**500.1**

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Licence **11855** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	162.2	118.5	124.4	130.3	170.3	172.3	136.2	141.4	119.5	125.1	116.2	104.8	**6,019.4**
DAY	2023	13.8	28.0	30.8	15.2	27.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**329.3**
GAS	2023	27.7	38.6	32.9	11.5	25.4	17.7	14.2	10.6	10.4	9.8	9.4	10.3	**218.5**
H2O	2023	128.4	75.6	38.7	14.4	27.1	17.1	14.1	9.5	15.9	12.9	11.6	11.9	**393.7**
OIL	2023	602.6	851.5	650.6	218.4	489.5	337.1	276.3	224.9	213.6	181.4	166.1	178.2	**4,398.2**

Licence **11856** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.5	30.9	25.3	30.5	30.8	29.1	30.8	0.0	0.0	**1,019.5**
GAS	2025	1.4	1.3	1.6	1.8	2.0	1.3	1.8	1.9	2.3	2.7	0.0	0.0	**108.4**
H2O	2025	8993.7	8132.2	9002.8	8784.6	9751.2	8913.0	11062.0	11087.6	10427.5	11218.0	0.0	0.0	**228,480.8**
OIL	2025	245.4	224.6	279.1	263.7	300.2	225.9	284.7	303.0	292.2	314.9	0.0	0.0	**12,474.6**
DAY	2024	31.0	29.0	31.0	29.7	30.8	29.8	30.4	30.5	29.8	30.2	24.5	30.7	**722.8**
GAS	2024	4.8	4.5	3.8	3.3	3.8	3.1	3.7	4.1	3.9	3.6	1.1	1.3	**90.3**
H2O	2024	6685.2	6272.8	6960.8	7263.3	8198.0	8080.6	8120.6	8051.4	7800.8	7851.2	6459.5	8962.5	**131,108.2**
OIL	2024	489.6	404.7	393.2	372.7	405.0	379.8	378.6	363.6	308.2	303.3	169.4	243.7	**9,740.9**
DAY	2023	31.0	28.0	30.7	29.2	31.0	28.2	25.9	20.9	29.8	30.7	30.0	30.5	**365.4**
GAS	2023	4.8	4.4	3.9	3.0	2.5	2.0	2.1	3.8	4.6	5.3	4.6	4.6	**49.3**
H2O	2023	1404.9	1425.5	1647.0	1751.0	1973.9	1890.1	1726.6	3336.0	5412.5	6692.5	6344.1	6222.9	**40,401.5**
OIL	2023	524.2	401.6	349.3	316.7	315.7	248.5	203.9	408.3	605.6	623.7	526.0	500.3	**5,529.1**

Licence **11857** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	28.0	31.0	29.7	30.9	30.0	30.7	30.0	30.0	30.8	0.0	0.0	**1,035.7**
GAS	2025	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	**10.5**
H2O	2025	113.3	113.4	125.9	123.4	123.0	118.1	120.6	117.1	116.4	122.1	0.0	0.0	**4,797.2**
OIL	2025	21.4	22.2	24.8	23.5	24.9	23.8	24.1	23.6	24.1	24.8	0.0	0.0	**1,051.1**
DAY	2024	26.0	29.0	31.0	29.8	30.9	29.6	30.0	29.9	29.4	31.0	30.0	31.0	**736.8**
GAS	2024	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.1	**8.6**
H2O	2024	119.0	120.1	127.2	122.7	123.2	117.3	115.4	125.9	130.5	109.2	122.1	126.6	**3,603.9**
OIL	2024	40.3	23.1	24.8	24.0	23.4	21.1	20.7	18.5	18.3	21.1	23.8	24.5	**813.9**
DAY	2023	31.0	28.0	30.7	29.8	30.8	26.5	31.0	31.0	29.8	30.7	30.0	30.5	**379.2**
GAS	2023	0.7	0.4	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**5.2**
H2O	2023	219.5	202.1	196.8	151.3	158.4	141.1	161.4	158.7	137.1	136.7	133.8	136.8	**2,144.7**
OIL	2023	53.0	40.8	38.4	28.5	30.8	26.0	30.5	30.8	27.5	27.3	26.5	27.5	**530.3**

Licence **11858** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	21.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**950.5**
H2O	2025	152.1	121.9	148.4	128.0	163.3	156.2	154.7	153.4	160.6	159.8	0.0	0.0	**4,853.2**
OIL	2025	21.9	15.1	23.1	17.5	22.3	19.2	24.8	14.6	17.9	17.7	0.0	0.0	**1,046.9**
DAY	2024	17.7	26.5	19.2	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**660.5**
H2O	2024	96.1	135.2	93.1	154.4	142.8	147.9	144.5	152.1	139.4	123.6	147.9	149.4	**3,354.8**
OIL	2024	28.4	35.3	27.9	34.6	27.2	28.1	27.6	28.9	26.6	21.5	29.0	22.6	**852.8**
DAY	2023	30.0	28.0	25.1	23.0	28.3	24.5	29.0	23.3	19.0	28.2	26.7	31.0	**324.1**
H2O	2023	200.4	155.7	141.7	126.1	139.9	135.2	138.7	113.4	117.7	143.3	122.5	132.0	**1,728.4**
OIL	2023	58.6	47.2	46.3	39.9	62.6	36.8	46.3	43.1	27.8	38.2	22.5	35.0	**515.1**

Licence **11859** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11859** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,008.1**
GAS	2025	20.6	17.2	18.3	18.7	17.7	16.1	15.8	14.8	15.2	17.3	0.0	0.0	**917.3**
H2O	2025	28.6	20.1	20.4	20.2	21.0	18.0	16.0	14.0	18.6	20.9	0.0	0.0	**1,229.1**
OIL	2025	364.5	325.2	354.8	354.2	311.3	299.1	285.7	272.6	271.7	283.5	0.0	0.0	**17,483.6**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.8	30.7	29.5	30.7	29.9	30.9	**704.5**
GAS	2024	24.9	21.6	23.7	25.5	20.6	23.1	21.7	20.4	19.1	18.3	17.5	19.7	**745.6**
H2O	2024	24.5	23.9	25.3	25.4	18.7	23.3	22.3	12.6	17.8	17.4	23.3	28.2	**1,031.3**
OIL	2024	465.5	424.0	457.9	453.2	411.5	424.9	419.3	359.8	357.3	337.1	321.0	360.8	**14,361.0**
DAY	2023	12.0	27.7	29.7	29.5	30.4	30.0	30.6	31.0	29.8	31.0	30.0	31.0	**342.7**
GAS	2023	14.3	44.0	40.4	48.1	58.7	59.9	51.5	43.3	37.5	32.0	30.6	29.2	**489.5**
H2O	2023	66.9	101.5	75.2	96.6	97.7	87.6	66.0	48.2	34.9	36.1	29.4	28.5	**768.6**
OIL	2023	329.9	1040.7	944.5	997.1	1144.4	1092.4	921.3	792.6	642.9	576.0	547.1	539.8	**9,568.7**

Licence **11860** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	30.5	29.9	30.8	28.7	31.0	31.0	29.8	30.7	0.0	0.0	**1,030.4**
GAS	2025	0.9	0.8	0.9	0.9	0.9	0.9	1.0	1.0	1.0	0.9	0.0	0.0	**62.6**
H2O	2025	431.8	412.1	438.8	436.7	445.1	398.9	434.2	485.6	508.0	566.7	0.0	0.0	**19,974.8**
OIL	2025	104.4	93.1	100.9	97.1	91.7	85.9	93.4	98.2	103.6	108.1	0.0	0.0	**6,248.8**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.5	**729.2**
GAS	2024	1.6	1.6	2.0	1.3	1.2	1.3	0.9	0.9	1.0	0.7	0.7	0.9	**53.4**
H2O	2024	664.5	518.5	435.5	417.1	435.6	355.2	365.5	371.8	333.9	352.5	372.8	413.9	**15,416.9**
OIL	2024	164.4	152.5	173.5	129.6	122.1	122.6	119.9	100.9	84.8	72.7	71.6	90.6	**5,272.4**
DAY	2023	30.5	28.0	20.8	30.0	31.0	26.3	30.8	31.0	30.0	25.9	30.0	30.7	**366.3**
GAS	2023	3.6	3.1	2.2	3.2	4.0	3.5	4.1	4.0	3.1	1.9	2.5	1.7	**39.3**
H2O	2023	927.9	1012.0	763.1	1140.9	882.2	750.7	776.6	725.2	699.6	607.4	664.1	681.0	**10,380.1**
OIL	2023	389.1	310.3	228.5	323.8	394.5	335.6	380.2	363.5	296.5	178.1	231.4	172.4	**3,867.2**

Licence **11861** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	9.5	29.5	29.9	30.8	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**914.2**
GAS	2025	0.4	0.3	0.9	0.8	0.3	0.5	0.5	0.0	0.0	0.0	0.0	0.0	**41.5**
H2O	2025	780.4	228.6	689.0	743.3	918.0	811.9	998.7	0.0	0.0	0.0	0.0	0.0	**21,897.4**
OIL	2025	28.9	24.5	75.2	68.6	44.8	63.3	47.7	0.0	0.0	0.0	0.0	0.0	**4,000.4**
DAY	2024	27.0	29.0	31.0	30.0	30.6	28.5	30.3	30.7	28.8	31.0	30.0	30.5	**722.8**
GAS	2024	1.9	2.5	2.1	0.5	0.4	0.6	0.6	0.4	0.1	0.5	0.3	0.3	**37.8**
H2O	2024	621.3	730.5	678.6	362.1	303.4	355.6	359.1	362.4	374.7	537.1	512.8	657.8	**16,727.5**
OIL	2024	191.2	233.0	201.6	54.5	39.8	54.2	50.5	35.6	19.2	31.3	15.6	20.4	**3,647.4**
DAY	2023	30.5	27.8	29.2	30.0	22.0	29.0	27.3	31.0	30.0	30.4	30.0	30.7	**365.4**
GAS	2023	2.3	2.0	2.1	2.3	1.3	1.7	1.7	3.2	3.2	3.0	2.0	1.8	**27.6**
H2O	2023	890.2	917.3	931.1	937.4	640.5	846.0	837.2	997.4	986.3	934.7	678.5	679.1	**10,872.1**
OIL	2023	231.0	195.2	224.7	244.2	130.5	172.4	159.6	294.3	290.5	273.1	182.2	187.4	**2,700.5**

Licence **11862** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	31.0	29.8	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**1,026.6**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	**41.2**
H2O	2025	116.6	109.6	117.6	118.7	178.1	230.7	525.2	555.6	451.9	457.7	0.0	0.0	**9,326.8**

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Licence **11862** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	24.8	25.8	34.0	30.4	26.2	27.4	36.2	39.7	33.3	28.7	0.0	0.0	**4,102.5**
DAY	2024	31.0	28.0	31.0	30.0	29.7	28.5	30.9	30.7	29.2	30.4	30.0	30.9	**723.9**
GAS	2024	0.9	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.6	0.3	**38.1**
H2O	2024	160.0	149.2	147.1	140.3	149.1	126.9	128.1	128.7	120.1	122.9	115.8	119.6	**6,465.1**
OIL	2024	96.3	69.5	74.0	58.9	47.9	55.2	61.5	52.2	49.9	44.0	47.0	32.3	**3,796.0**
DAY	2023	31.0	26.7	30.8	29.8	31.0	25.0	27.3	26.3	28.8	30.4	30.0	30.7	**363.6**
GAS	2023	5.1	4.5	3.6	2.9	3.0	1.3	1.5	1.4	1.5	1.6	1.5	1.2	**31.1**
H2O	2023	644.2	539.2	500.7	429.0	432.4	266.3	305.3	280.0	316.2	332.7	180.7	155.9	**4,857.3**
OIL	2023	537.3	440.0	367.6	279.4	281.5	133.1	142.6	138.2	153.6	162.0	136.9	116.3	**3,107.3**

Licence **11863** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**1,034.6**
GAS	2025	0.4	0.6	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.3	0.0	0.0	**6.0**
H2O	2025	126.6	68.8	51.3	49.3	80.0	70.0	88.4	105.3	99.0	88.6	0.0	0.0	**4,588.5**
OIL	2025	42.4	41.8	22.4	19.3	23.0	27.8	14.9	5.8	4.2	19.3	0.0	0.0	**2,817.9**
DAY	2024	30.7	21.5	31.0	30.0	30.7	29.5	30.8	30.9	30.0	30.9	30.0	31.0	**732.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.6	0.6	0.6	0.3	0.3	**3.4**
H2O	2024	103.5	79.9	187.5	148.6	102.8	93.9	96.9	88.5	80.0	81.5	84.4	134.2	**3,761.2**
OIL	2024	72.5	49.0	40.2	44.1	54.6	48.2	51.3	59.1	58.7	53.9	44.5	42.5	**2,597.0**
DAY	2023	30.9	28.0	31.0	29.8	31.0	29.8	30.7	30.5	29.6	30.7	30.0	31.0	**375.0**
H2O	2023	462.9	346.9	209.8	160.0	147.3	125.8	141.0	164.0	139.2	135.0	127.6	125.5	**2,479.5**
OIL	2023	366.1	270.6	194.6	181.1	172.5	147.7	132.7	82.0	90.0	88.1	75.7	74.6	**1,978.4**

Licence **11864** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.3	29.0	31.0	30.7	30.0	31.0	0.0	0.0	**1,040.1**
GAS	2025	1.1	1.0	0.9	0.8	1.1	1.1	1.4	1.3	1.3	1.5	0.0	0.0	**51.1**
H2O	2025	105.1	79.9	85.6	80.5	77.0	75.3	150.7	121.0	111.7	104.2	0.0	0.0	**6,477.1**
OIL	2025	126.2	104.8	104.3	89.9	108.7	112.9	145.7	123.3	126.0	131.4	0.0	0.0	**5,526.3**
DAY	2024	30.7	28.3	31.0	30.0	30.5	30.0	30.2	31.0	29.8	31.0	30.0	30.7	**738.8**
GAS	2024	1.8	1.7	1.7	1.9	1.7	1.9	1.3	1.2	1.2	1.4	1.3	1.2	**39.6**
H2O	2024	193.7	162.1	167.1	163.5	154.0	132.9	134.3	137.2	124.4	125.1	111.7	114.2	**5,486.1**
OIL	2024	180.7	160.0	174.2	159.4	156.1	153.6	138.5	129.6	129.4	125.4	127.0	131.4	**4,353.1**
DAY	2023	25.0	28.0	31.0	30.0	31.0	27.8	30.8	31.0	30.0	31.0	30.0	31.0	**375.6**
GAS	2023	0.6	1.2	1.7	1.7	2.0	1.6	1.7	1.5	2.1	2.3	2.3	2.1	**21.3**
H2O	2023	230.3	336.5	419.6	353.3	310.2	250.0	325.2	333.4	318.0	278.3	224.0	208.2	**3,765.9**
OIL	2023	103.4	193.3	254.3	256.5	247.1	200.3	239.2	220.1	189.8	194.1	204.6	202.7	**2,587.8**

Licence **11865** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	31.0	30.8	30.0	30.0	0.0	0.0	**996.6**
GAS	2025	10.2	9.0	7.7	5.6	9.4	6.7	3.8	4.1	4.2	3.8	0.0	0.0	**405.5**
H2O	2025	131.1	121.0	103.9	86.1	155.9	139.1	110.1	110.3	115.0	149.7	0.0	0.0	**4,127.4**
OIL	2025	200.9	172.5	151.9	113.4	165.9	127.8	76.4	72.4	71.9	63.7	0.0	0.0	**7,503.5**
DAY	2024	29.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	29.0	31.0	**694.2**
GAS	2024	10.9	10.1	10.3	10.5	10.0	10.3	9.3	9.3	8.2	9.3	9.0	9.0	**341.0**
H2O	2024	100.7	108.7	115.2	94.8	83.6	96.3	91.3	87.9	65.8	86.8	84.8	102.0	**2,905.2**

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Licence **11865** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	188.0	176.5	188.6	172.0	161.3	165.8	174.8	169.7	141.4	145.3	155.5	188.3	**6,286.7**
DAY	2023	19.9	10.0	31.0	30.0	31.0	30.0	30.6	29.1	28.8	30.3	30.0	31.0	**331.7**
GAS	2023	22.5	11.7	33.7	16.0	22.7	26.5	17.4	16.0	17.2	16.0	13.2	11.9	**224.8**
H2O	2023	59.0	39.9	299.0	311.4	222.2	167.3	147.5	141.7	123.0	101.3	88.7	86.3	**1,787.3**
OIL	2023	529.4	254.3	651.1	330.6	423.3	479.0	348.4	297.5	272.4	252.1	208.0	213.4	**4,259.5**

Licence **11866** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	16.8	21.0	31.0	31.0	29.8	30.7	0.0	0.0	**898.1**
GAS	2025	3.5	3.0	3.2	2.5	1.3	1.1	1.9	2.3	2.3	1.9	0.0	0.0	**148.7**
H2O	2025	239.6	226.2	235.4	295.3	182.6	238.2	350.0	320.7	284.9	317.6	0.0	0.0	**14,425.4**
OIL	2025	79.4	70.3	73.1	54.3	27.4	29.0	45.5	55.5	53.9	52.9	0.0	0.0	**3,673.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.0	30.8	30.7	29.8	31.0	30.0	31.0	**618.0**
GAS	2024	5.6	5.4	4.5	7.6	9.4	2.3	2.9	2.4	3.0	3.3	3.0	2.5	**125.7**
H2O	2024	227.7	198.7	181.9	89.4	63.0	211.9	217.9	212.8	204.0	212.4	211.7	223.9	**11,734.9**
OIL	2024	134.2	125.1	112.4	196.4	238.0	54.1	76.5	62.5	74.1	83.9	74.0	62.8	**3,131.7**
DAY	2023	0.1	17.0	30.6	29.6	23.5	30.0	30.9	1.0	1.9	29.8	30.0	30.7	**255.1**
GAS	2023	0.0	11.9	23.6	18.9	1.6	0.1	0.0	0.0	0.0	4.1	7.3	6.3	**73.8**
H2O	2023	53.0	568.3	802.8	1147.7	1099.0	1735.0	1856.1	57.2	110.7	1389.9	367.2	292.7	**9,479.6**
OIL	2023	9.0	294.7	611.1	480.8	37.0	3.2	0.2	0.0	0.0	92.1	158.9	150.7	**1,837.7**

Licence **11867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	18.5	23.0	30.0	30.9	29.3	31.0	31.0	30.0	30.5	0.0	0.0	**943.8**
GAS	2025	0.8	0.4	4.4	1.8	2.9	2.4	2.0	0.8	0.9	0.7	0.0	0.0	**103.7**
H2O	2025	32.0	14.6	197.7	61.7	105.1	72.5	65.8	46.4	31.9	27.4	0.0	0.0	**6,411.9**
OIL	2025	7.1	3.4	47.6	17.0	29.3	22.7	17.8	8.6	9.1	7.7	0.0	0.0	**1,045.8**
DAY	2024	31.0	27.8	29.3	30.0	30.7	29.5	29.5	31.0	30.0	30.9	29.5	31.0	**658.6**
GAS	2024	3.1	1.4	2.9	3.7	3.8	3.3	3.4	3.7	2.7	2.5	2.4	1.8	**86.6**
H2O	2024	211.1	137.6	310.0	253.5	274.0	265.2	266.7	89.2	82.7	77.9	72.0	63.0	**5,756.8**
OIL	2024	27.1	11.5	26.6	31.8	32.0	28.9	29.3	32.1	23.0	21.5	21.9	17.5	**875.5**
DAY	2023	5.7	28.0	30.1	29.7	30.0	7.0	16.5	30.7	29.7	30.5	29.7	30.8	**298.4**
GAS	2023	0.9	5.7	6.9	6.2	1.5	0.3	0.1	12.4	4.2	7.1	3.5	3.1	**51.9**
H2O	2023	145.4	577.3	439.4	333.8	72.1	16.1	223.6	590.7	396.6	322.4	283.0	253.5	**3,653.9**
OIL	2023	10.1	57.2	68.1	57.3	15.9	4.0	42.1	116.4	78.4	63.3	31.9	27.6	**572.3**

Licence **11868** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.9	30.0	31.0	29.6	31.0	31.0	29.1	30.9	0.0	0.0	**1,012.4**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.3	0.3	0.3	0.0	0.0	**28.1**
H2O	2025	95.4	85.5	93.1	142.6	151.8	143.9	132.6	87.6	72.6	78.3	0.0	0.0	**6,853.8**
OIL	2025	65.8	58.7	66.9	91.7	103.7	93.8	53.7	59.7	50.7	49.9	0.0	0.0	**3,896.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	24.3	30.9	31.0	30.0	31.0	29.4	29.6	**710.9**
GAS	2024	0.9	0.6	0.6	0.6	0.6	0.5	0.7	0.7	0.6	0.6	0.6	0.6	**23.4**
H2O	2024	134.7	144.4	179.5	172.3	131.7	109.2	146.0	134.6	124.4	98.6	93.2	91.5	**5,770.4**
OIL	2024	134.5	100.9	103.8	97.2	83.3	63.2	90.0	82.8	77.8	67.2	63.4	63.2	**3,202.1**
DAY	2023	22.9	27.3	30.8	30.0	29.6	30.0	30.2	30.6	29.9	30.8	30.0	30.8	**352.9**
GAS	2023	0.6	2.0	2.0	1.7	1.8	1.7	1.1	1.0	1.0	1.1	0.9	0.9	**15.8**

Manitoba Production
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Licence **11868** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1185.1	761.9	499.1	313.8	272.4	220.2	171.1	182.5	173.6	159.9	139.1	131.6	**4,210.3**
OIL	2023	90.0	292.6	298.7	249.5	244.2	208.7	156.6	134.7	129.0	119.4	118.2	133.2	**2,174.8**

Licence **11869** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**1,002.6**
GAS	2025	12.2	11.9	12.8	12.9	13.3	12.3	15.8	21.5	20.7	20.7	0.0	0.0	**385.1**
H2O	2025	1833.1	1618.3	1701.7	1677.2	1582.9	1227.1	1033.1	939.2	856.1	775.2	0.0	0.0	**54,361.9**
OIL	2025	252.0	227.4	251.4	237.5	253.6	233.7	286.4	392.7	393.4	418.6	0.0	0.0	**7,518.3**
DAY	2024	30.5	29.0	31.0	30.0	30.4	30.0	30.8	31.0	26.3	30.2	29.9	31.0	**700.0**
GAS	2024	8.2	7.7	8.4	6.8	15.6	15.4	13.8	11.9	8.0	6.7	8.2	12.1	**231.0**
H2O	2024	1989.2	1857.7	1811.4	1725.2	1787.4	1768.7	1784.2	1770.0	1576.5	2120.7	1880.6	1848.3	**41,118.0**
OIL	2024	152.3	147.1	165.5	128.8	293.1	292.0	287.3	234.2	157.2	133.7	163.3	249.7	**4,571.6**
DAY	2023	12.1	27.8	30.5	30.0	30.8	29.5	26.3	31.0	29.9	31.0	30.0	31.0	**339.9**
GAS	2023	12.8	9.4	11.2	8.8	11.0	8.8	7.6	7.4	6.9	6.6	8.0	9.7	**108.2**
H2O	2023	394.4	1690.0	1872.7	1807.8	1882.4	1555.3	1282.5	1942.9	1724.2	1362.4	1724.9	1958.6	**19,198.1**
OIL	2023	298.7	205.0	223.1	167.6	214.4	170.5	146.5	158.3	142.7	125.1	146.9	168.6	**2,167.4**

Licence **11870** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	29.8	29.8	29.9	28.5	29.7	22.4	29.2	18.7	0.0	0.0	**759.5**
GAS	2025	16.5	13.8	18.0	28.4	23.1	19.6	16.7	14.7	26.7	14.4	0.0	0.0	**738.8**
H2O	2025	115.9	92.7	145.4	169.6	172.2	145.5	140.3	167.2	164.0	66.6	0.0	0.0	**19,566.9**
OIL	2025	148.4	137.1	183.2	290.5	230.3	197.3	160.1	147.1	251.1	128.9	0.0	0.0	**6,737.1**
DAY	2024	31.0	24.8	23.4	29.7	30.2	29.2	30.0	31.0	29.8	30.0	28.2	30.8	**482.9**
GAS	2024	11.0	7.2	49.3	82.3	82.4	74.1	54.8	46.2	38.5	30.5	27.0	23.6	**546.9**
H2O	2024	3284.7	2634.9	745.3	643.3	537.1	302.2	335.6	242.8	179.6	161.2	148.5	120.7	**18,187.5**
OIL	2024	95.7	64.5	446.4	696.6	688.5	633.2	457.8	418.5	320.1	259.2	240.6	222.6	**4,863.1**
DAY	2023	0.0	15.5	30.7	29.5	3.8	0.0	0.0	0.0	0.0	0.0	24.3	31.0	**134.8**
GAS	2023	0.0	0.3	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	7.8	10.7	**20.0**
H2O	2023	0.0	765.7	1443.4	1075.6	82.0	0.0	0.0	0.0	0.0	0.0	2438.5	3046.4	**8,851.6**
OIL	2023	0.0	37.9	71.3	43.6	1.6	0.0	0.0	0.0	0.0	0.0	68.6	96.4	**319.4**

Licence **11871** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	28.3	29.8	30.8	29.3	31.0	26.0	28.1	30.6	0.0	0.0	**993.9**
GAS	2025	6.7	7.8	7.2	6.7	6.4	6.1	6.6	6.5	7.5	7.7	0.0	0.0	**500.5**
H2O	2025	305.4	301.4	275.3	277.2	300.5	280.3	293.2	344.5	424.2	455.1	0.0	0.0	**12,383.5**
OIL	2025	138.0	151.6	143.3	125.6	124.7	119.4	122.1	120.5	141.6	156.5	0.0	0.0	**9,804.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**701.2**
GAS	2024	18.7	17.5	15.2	14.5	12.2	7.9	7.6	8.1	7.3	6.8	6.6	6.6	**431.3**
H2O	2024	428.4	389.8	355.0	349.4	319.0	206.4	235.2	270.3	242.3	234.6	291.3	302.3	**9,126.4**
OIL	2024	352.4	328.7	298.6	278.4	227.1	150.3	161.2	159.1	142.4	133.3	129.7	134.7	**8,461.2**
DAY	2023	8.0	28.0	31.0	30.0	30.8	25.1	30.8	31.0	29.9	31.0	30.0	31.0	**336.6**
GAS	2023	8.3	33.0	34.6	30.9	27.0	27.0	32.9	23.0	21.3	22.3	20.6	21.4	**302.3**
H2O	2023	205.1	537.5	527.5	494.0	510.5	377.5	496.8	515.6	475.3	465.7	450.2	446.7	**5,502.4**
OIL	2023	191.8	728.9	688.2	585.7	523.3	517.8	640.0	492.6	437.8	420.1	368.8	370.3	**5,965.3**

Licence **11872** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11872** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.3	28.0	29.1	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**957.6**
GAS	2025	5.0	7.0	7.4	3.0	2.9	3.4	7.8	7.2	6.4	5.8	0.0	0.0	**232.6**
H2O	2025	35.3	47.1	51.3	22.7	22.5	22.4	30.1	26.4	20.2	23.3	0.0	0.0	**1,624.5**
OIL	2025	101.3	132.1	145.0	54.3	53.3	64.2	144.9	133.0	121.7	118.9	0.0	0.0	**6,759.8**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.5	30.8	31.0	29.8	29.7	24.0	31.0	**659.2**
GAS	2024	13.8	12.3	10.0	3.8	2.1	3.0	3.3	5.0	5.2	3.8	5.1	8.4	**176.7**
H2O	2024	37.4	36.5	44.4	45.6	47.2	39.9	56.7	45.2	36.0	34.0	36.6	59.3	**1,323.2**
OIL	2024	257.5	231.2	199.3	74.4	43.3	57.3	69.0	98.2	100.1	75.5	102.4	173.8	**5,691.1**
DAY	2023	0.0	5.0	30.5	30.0	30.8	30.0	30.8	31.0	29.7	31.0	30.0	22.7	**301.5**
GAS	2023	0.0	1.0	6.1	4.6	3.8	3.1	17.4	14.5	13.6	14.2	12.6	10.0	**100.9**
H2O	2023	0.0	78.6	236.6	77.9	68.6	48.0	51.1	57.7	50.5	50.8	47.8	36.8	**804.4**
OIL	2023	0.0	178.5	895.9	595.8	511.3	416.6	355.7	313.8	279.5	264.2	226.4	171.4	**4,209.1**

Licence **11873** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	24.8	30.0	29.4	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**928.8**
GAS	2025	0.3	0.2	0.5	0.6	0.6	0.3	0.3	0.5	0.7	0.6	0.0	0.0	**30.3**
H2O	2025	263.6	227.1	267.4	266.9	284.5	339.4	380.9	370.4	298.1	254.3	0.0	0.0	**13,504.5**
OIL	2025	30.5	24.3	31.5	31.4	32.8	34.4	37.0	44.3	51.2	69.3	0.0	0.0	**2,778.2**
DAY	2024	30.5	29.0	31.0	30.0	30.6	28.5	30.8	24.7	29.8	31.0	29.0	29.5	**631.1**
GAS	2024	0.8	1.5	1.7	0.6	0.7	0.6	0.4	0.3	0.3	0.3	0.3	0.3	**25.7**
H2O	2024	460.3	356.2	293.4	326.1	314.6	268.7	270.9	207.8	227.2	243.8	230.0	231.9	**10,551.9**
OIL	2024	85.8	130.5	160.8	58.4	55.0	44.9	44.4	34.6	40.7	30.8	29.5	31.2	**2,391.5**
DAY	2023	0.0	0.0	8.0	30.0	31.0	26.3	29.8	31.0	30.0	29.9	30.0	30.7	**276.7**
GAS	2023	0.0	0.0	0.8	2.5	2.5	3.0	3.1	2.1	1.3	1.0	1.0	0.6	**17.9**
H2O	2023	0.0	0.0	338.6	1253.5	1062.7	742.5	793.3	564.6	603.3	627.2	624.1	511.2	**7,121.0**
OIL	2023	0.0	0.0	69.0	239.0	240.3	278.0	290.3	205.1	111.1	74.6	72.8	64.7	**1,644.9**

Licence **11874** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	25.0	31.0	0.0	0.0	**963.0**
GAS	2025	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.3	0.3	0.0	0.0	**16.8**
H2O	2025	137.2	107.9	98.5	82.7	79.8	66.0	64.8	37.2	28.8	34.8	0.0	0.0	**2,431.5**
OIL	2025	73.9	58.1	65.7	55.2	53.2	44.0	43.2	55.8	43.2	52.3	0.0	0.0	**3,442.8**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**668.0**
GAS	2024	0.6	0.5	0.5	0.4	0.4	0.4	0.3	0.3	0.2	0.4	0.5	0.5	**13.1**
H2O	2024	68.8	57.1	59.9	51.8	56.4	52.1	54.1	47.5	60.4	21.7	0.0	17.2	**1,693.8**
OIL	2024	84.2	69.9	73.1	56.2	61.1	56.4	49.9	47.5	32.6	62.2	70.3	72.1	**2,898.2**
DAY	2023	0.0	6.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**311.0**
GAS	2023	0.0	0.4	0.7	0.6	0.9	0.9	0.8	0.8	0.9	0.9	0.7	0.5	**8.1**
H2O	2023	0.0	72.2	231.0	177.8	155.2	79.4	82.7	72.3	79.4	74.9	63.1	58.8	**1,146.8**
OIL	2023	0.0	99.8	437.0	350.7	275.8	214.5	172.3	162.8	138.0	130.3	109.8	71.7	**2,162.7**

Licence **11875** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	13.7	12.8	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**652.7**
GAS	2025	2.1	1.2	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**225.8**
H2O	2025	1214.8	1315.7	0.0	0.0	0.0	0.0	101.6	0.0	0.0	0.0	0.0	0.0	**50,026.5**

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Licence **11875** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	38.9	21.9	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	**4,653.1**
DAY	2024	29.5	29.0	31.0	30.0	30.0	25.8	30.9	30.3	29.8	31.0	30.0	2.0	**625.2**
GAS	2024	13.9	12.8	13.6	11.3	9.0	6.5	9.9	10.2	10.4	8.2	5.4	0.3	**222.4**
H2O	2024	2239.8	2266.4	2261.8	2270.0	2504.1	2260.5	2640.2	2589.2	2525.9	2712.1	2705.7	179.0	**47,394.4**
OIL	2024	266.8	237.2	268.1	232.8	179.2	126.4	206.7	205.4	193.0	155.9	98.3	5.7	**4,590.6**
DAY	2023	0.0	4.8	29.3	30.0	31.0	27.0	30.9	30.9	21.9	29.4	30.0	30.7	**295.9**
GAS	2023	0.0	2.5	8.4	7.8	7.9	7.5	8.6	6.5	4.4	16.1	24.2	17.0	**110.9**
H2O	2023	0.0	167.7	1505.0	1739.1	1966.4	1724.2	2070.3	1862.7	1464.4	2865.9	2496.2	2377.8	**20,239.7**
OIL	2023	0.0	105.8	215.0	193.6	192.7	174.6	196.2	151.7	105.5	313.4	431.6	335.0	**2,415.1**

Licence **11877** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	25.8	30.7	0.0	0.0	**956.8**
GAS	2025	4.2	5.6	6.0	5.1	5.1	5.1	6.3	5.4	4.2	4.2	0.0	0.0	**199.9**
H2O	2025	174.2	121.3	125.9	121.9	129.9	131.9	151.3	174.6	134.4	141.2	0.0	0.0	**7,601.2**
OIL	2025	99.5	138.7	145.8	120.6	123.5	124.8	146.5	126.9	100.1	109.6	0.0	0.0	**4,829.6**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**658.0**
GAS	2024	5.5	5.7	5.8	4.8	4.0	3.1	3.2	2.7	3.0	3.9	4.6	4.9	**148.7**
H2O	2024	257.8	246.7	259.6	246.6	219.5	174.9	207.2	178.8	190.1	256.1	217.4	202.7	**6,194.6**
OIL	2024	134.2	134.2	143.2	124.6	100.1	73.6	85.8	68.5	70.2	95.3	113.4	120.1	**3,593.6**
DAY	2023	0.0	0.1	25.8	30.0	31.0	25.7	30.4	31.0	30.0	30.4	30.0	30.2	**294.6**
GAS	2023	0.0	0.0	11.4	12.0	13.2	10.3	11.0	10.2	8.6	10.2	5.9	4.7	**97.5**
H2O	2023	0.0	21.1	330.9	375.1	506.5	409.8	470.0	426.8	318.1	262.2	203.7	213.0	**3,537.2**
OIL	2023	0.0	3.9	294.8	303.4	319.5	242.1	254.8	233.5	197.0	233.1	132.0	116.3	**2,330.4**

Licence **11879** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	18.8	30.8	30.0	29.7	25.4	31.0	31.0	29.8	30.6	0.0	0.0	**914.7**
GAS	2025	52.6	30.9	52.7	50.3	42.7	15.2	22.0	19.9	16.2	33.8	0.0	0.0	**1,070.2**
H2O	2025	614.5	395.7	680.3	726.3	842.1	968.9	1180.7	1081.5	985.2	692.2	0.0	0.0	**29,905.6**
OIL	2025	566.7	349.5	572.7	570.2	470.3	157.9	246.0	211.7	190.8	380.3	0.0	0.0	**11,620.1**
DAY	2024	28.2	15.0	30.9	29.5	28.7	29.6	30.2	31.0	25.0	30.7	30.0	31.0	**628.3**
GAS	2024	17.8	8.1	27.6	27.6	34.5	34.5	36.9	37.2	47.0	68.0	68.0	74.2	**733.9**
H2O	2024	599.7	382.9	895.0	1049.6	923.9	949.5	946.1	921.0	773.1	742.5	742.2	792.4	**21,738.2**
OIL	2024	179.8	65.8	282.8	318.2	372.7	386.1	391.9	391.4	516.2	735.0	734.7	783.1	**7,904.0**
DAY	2023	0.0	0.0	29.1	30.0	27.3	26.0	31.0	30.7	28.4	31.0	25.0	30.0	**288.5**
GAS	2023	0.0	0.0	37.2	31.2	26.7	23.5	27.0	25.0	21.9	22.8	18.3	18.9	**252.5**
H2O	2023	0.0	0.0	1393.9	1312.2	1306.9	1217.8	1423.8	1350.8	1217.1	1356.3	869.7	571.8	**12,020.3**
OIL	2023	0.0	0.0	426.2	327.4	288.8	279.8	293.8	266.2	217.3	248.7	197.2	200.9	**2,746.3**

Licence **11880** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.5	29.6	31.0	31.0	29.6	30.9	0.0	0.0	**937.4**
GAS	2025	7.7	6.4	7.2	6.0	5.7	5.6	6.4	6.0	5.7	5.4	0.0	0.0	**316.5**
H2O	2025	219.1	195.8	220.2	219.4	213.6	203.5	207.7	200.3	193.1	195.3	0.0	0.0	**12,576.5**
OIL	2025	138.4	120.5	139.8	116.3	108.6	111.5	121.6	110.5	106.2	112.4	0.0	0.0	**6,483.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.9	30.9	31.0	30.0	31.0	29.4	30.6	**634.9**
GAS	2024	10.5	11.6	12.6	9.9	9.2	7.2	7.7	8.2	7.7	7.9	8.6	8.3	**254.4**

Manitoba Production
2023 To 2025

Licence **11880** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	322.3	277.6	293.2	304.0	230.3	234.9	260.6	245.1	257.1	257.2	185.4	201.1	**10,508.5**
OIL	2024	224.1	225.9	259.2	204.2	186.4	149.3	145.1	149.8	143.7	149.1	160.4	152.8	**5,297.9**
DAY	2023	0.0	1.5	30.7	9.0	18.4	28.5	30.7	31.0	29.9	30.8	30.0	30.8	**271.3**
GAS	2023	0.0	0.1	4.2	1.8	17.4	25.1	27.4	14.8	15.9	14.4	13.3	10.6	**145.0**
H2O	2023	0.0	100.4	2202.6	718.0	1066.4	788.3	743.0	528.2	436.5	319.6	270.3	266.4	**7,439.7**
OIL	2023	0.0	7.4	108.9	45.5	421.3	567.9	612.1	334.7	297.5	270.4	258.7	223.5	**3,147.9**

Licence **11881** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.2	29.7	27.0	31.0	29.8	30.7	0.0	0.0	**960.4**
GAS	2025	16.8	14.3	15.9	15.5	15.8	15.2	14.5	15.3	11.6	10.5	0.0	0.0	**700.6**
H2O	2025	563.8	528.5	626.5	644.1	648.0	614.3	563.5	620.3	469.2	542.9	0.0	0.0	**14,846.0**
OIL	2025	319.8	279.6	304.1	287.0	297.0	296.9	272.2	293.4	215.7	225.8	0.0	0.0	**14,713.3**
DAY	2024	29.8	29.0	31.0	30.0	30.3	28.0	30.9	28.9	29.8	31.0	30.0	31.0	**662.2**
GAS	2024	21.1	20.1	16.3	14.3	14.0	18.5	20.2	25.2	14.9	16.3	16.7	17.5	**555.2**
H2O	2024	300.1	316.1	376.5	351.5	324.4	200.4	214.5	191.3	588.7	578.1	561.2	609.5	**9,024.9**
OIL	2024	406.6	372.9	316.4	288.1	281.6	362.4	430.7	507.7	280.4	312.1	316.3	335.4	**11,921.8**
DAY	2023	0.0	1.9	30.6	29.8	31.0	30.0	27.5	31.0	30.0	30.0	30.0	30.7	**302.5**
GAS	2023	0.0	2.3	27.6	28.7	31.6	46.2	43.4	49.3	33.1	34.0	23.3	20.6	**340.1**
H2O	2023	0.0	45.7	652.0	505.2	312.3	471.2	480.9	515.3	382.2	325.2	393.6	329.0	**4,412.6**
OIL	2023	0.0	75.4	717.5	732.4	770.5	1098.4	998.6	1130.2	760.6	611.2	412.8	403.6	**7,711.2**

Licence **11884** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**994.0**
GAS	2025	0.5	0.3	0.3	0.3	0.2	0.2	0.3	0.4	0.3	0.3	0.0	0.0	**14.6**
H2O	2025	69.4	64.3	56.6	68.7	76.4	77.4	74.7	69.9	62.1	63.3	0.0	0.0	**4,751.2**
OIL	2025	47.5	36.2	28.9	27.6	22.2	17.0	22.4	26.0	23.6	17.5	0.0	0.0	**1,867.8**
DAY	2024	30.7	28.3	31.0	30.0	28.7	29.6	30.8	31.0	29.7	31.0	29.8	30.7	**696.9**
GAS	2024	0.3	0.2	0.4	0.3	0.6	0.6	0.5	0.6	0.4	0.5	0.3	0.5	**11.5**
H2O	2024	138.7	124.5	115.2	102.4	84.6	85.9	89.9	90.6	91.3	88.9	76.3	73.6	**4,068.4**
OIL	2024	55.8	50.8	55.6	55.6	60.2	59.6	56.8	51.0	43.8	44.0	44.4	49.4	**1,598.9**
DAY	2023	5.0	28.0	31.0	29.8	30.8	27.8	30.8	30.7	30.0	31.0	30.0	30.7	**335.6**
GAS	2023	0.1	0.9	0.9	0.8	0.6	0.5	0.6	0.4	0.5	0.4	0.3	0.3	**6.3**
H2O	2023	126.0	514.5	392.0	309.5	312.6	206.6	205.6	202.2	182.9	160.6	150.9	143.1	**2,906.5**
OIL	2023	9.0	160.3	141.5	102.1	91.3	79.8	89.6	65.3	64.3	62.4	52.3	54.0	**971.9**

Licence **11885** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**997.9**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.0	0.0	**19.7**
H2O	2025	52.8	47.9	52.4	51.7	47.9	43.6	50.3	50.1	43.4	43.8	0.0	0.0	**3,325.5**
OIL	2025	42.8	32.9	34.9	28.7	30.9	35.1	38.5	34.3	30.6	27.0	0.0	0.0	**2,613.1**
DAY	2024	30.5	25.3	31.0	30.0	30.5	30.0	30.7	31.0	29.7	31.0	30.0	30.7	**694.8**
GAS	2024	0.3	0.3	0.3	0.4	0.6	0.7	0.5	0.6	0.6	0.7	0.4	0.3	**16.6**
H2O	2024	119.8	92.3	93.4	76.9	61.6	62.6	68.7	63.1	52.3	53.4	50.8	55.9	**2,841.6**
OIL	2024	57.6	47.9	58.6	61.0	73.3	63.8	58.8	56.8	52.9	52.0	45.9	46.9	**2,277.4**
DAY	2023	4.0	28.0	31.0	30.0	30.0	27.8	30.8	31.0	30.0	31.0	30.0	30.8	**334.4**

Manitoba Production
2023 To 2025

Licence **11885** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.2	2.6	1.9	1.4	1.0	0.9	0.7	0.6	0.6	0.4	0.3	0.3	**10.9**
H2O	2023	74.0	196.1	253.5	205.4	195.8	162.3	169.9	159.7	157.2	152.1	138.1	126.7	**1,990.8**
OIL	2023	27.4	408.2	268.8	196.6	150.9	103.6	105.6	95.1	68.6	60.7	57.0	59.4	**1,601.9**

Licence **11886** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	25.0	29.5	30.0	31.0	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**916.0**
GAS	2025	0.8	2.5	3.0	2.9	3.4	3.2	3.2	3.5	3.6	3.6	0.0	0.0	**406.6**
H2O	2025	14.9	47.6	54.9	56.9	57.3	56.5	59.2	60.1	57.6	61.4	0.0	0.0	**2,873.1**
OIL	2025	17.1	50.9	60.3	59.4	62.5	61.8	66.6	63.8	63.2	61.6	0.0	0.0	**5,340.5**
DAY	2024	31.0	28.3	28.3	6.0	30.7	29.0	30.7	31.0	30.0	31.0	30.0	30.8	**639.6**
GAS	2024	30.2	25.3	21.5	15.0	19.7	7.6	6.8	6.2	3.1	5.5	4.1	3.1	**376.9**
H2O	2024	29.0	12.9	8.8	1.6	8.3	15.4	12.2	27.6	106.8	108.7	40.8	25.7	**2,346.7**
OIL	2024	165.6	96.0	82.8	17.3	90.2	121.9	131.9	117.5	54.2	84.0	70.9	67.5	**4,773.3**
DAY	2023	0.0	21.0	13.1	29.2	30.6	30.0	30.9	30.5	25.5	31.0	30.0	31.0	**302.8**
GAS	2023	0.0	0.0	0.2	5.7	6.6	4.9	19.7	21.4	20.6	57.2	55.6	36.9	**228.8**
H2O	2023	0.0	459.7	302.8	375.6	206.5	120.9	101.9	104.4	88.5	87.3	55.6	45.7	**1,948.9**
OIL	2023	0.0	0.0	15.0	605.0	607.1	432.1	401.4	401.2	335.7	375.5	286.3	214.2	**3,673.5**

Licence **11887** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	25.9	30.0	31.0	29.6	27.9	29.0	27.3	23.8	0.0	0.0	**872.4**
GAS	2025	7.7	5.0	5.3	6.6	5.6	3.2	3.5	3.0	1.3	1.4	0.0	0.0	**138.9**
H2O	2025	4678.9	4076.9	4598.2	6652.8	6233.1	5241.4	4828.0	4892.5	5012.5	4646.2	0.0	0.0	**121,898.9**
OIL	2025	171.5	120.5	130.1	159.7	129.0	76.4	85.2	70.0	34.2	37.9	0.0	0.0	**3,356.7**
DAY	2024	25.0	26.0	19.6	30.0	30.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**588.9**
GAS	2024	1.5	2.5	1.7	4.1	3.9	9.9	10.8	9.5	10.1	7.8	9.1	9.6	**96.3**
H2O	2024	1804.4	1736.4	1897.0	3608.1	4362.5	6130.4	6807.5	6196.1	5454.3	5550.7	5012.6	4612.6	**71,038.4**
OIL	2024	40.6	62.6	45.5	104.0	96.7	259.0	256.9	218.5	235.9	186.6	213.2	222.9	**2,342.2**
DAY	2023	0.0	0.1	15.0	30.0	28.3	21.3	30.0	27.0	4.0	30.8	29.3	30.8	**246.6**
GAS	2023	0.0	0.1	3.1	0.7	1.8	1.3	1.7	1.4	0.2	1.9	1.8	1.8	**15.8**
H2O	2023	0.0	50.0	808.7	1940.2	2142.6	1614.8	2081.2	1947.3	284.1	2368.8	2253.0	2375.1	**17,865.8**
OIL	2023	0.0	16.0	84.7	15.3	39.2	27.9	40.9	35.7	5.4	45.4	43.0	46.3	**399.8**

Licence **11888** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	29.3	30.0	31.0	30.0	30.9	0.0	0.0	**924.1**
GAS	2025	40.6	27.3	23.7	21.7	19.5	7.8	12.9	16.3	14.8	14.8	0.0	0.0	**789.2**
H2O	2025	2000.5	1716.3	1939.0	1817.6	1955.6	2002.1	2050.1	1844.6	1943.6	2023.6	0.0	0.0	**42,324.9**
OIL	2025	365.5	270.0	259.6	220.4	194.9	76.3	123.2	163.3	139.6	133.7	0.0	0.0	**8,355.5**
DAY	2024	31.0	28.8	31.0	30.0	30.9	28.6	28.2	31.0	30.0	30.9	26.0	22.7	**622.0**
GAS	2024	15.1	12.6	3.4	22.2	35.6	33.6	30.6	20.2	19.6	12.8	10.6	23.9	**589.8**
H2O	2024	809.3	732.6	1068.6	1104.8	1307.3	1368.1	1453.2	1366.9	1244.0	1261.7	1069.7	1344.5	**23,031.9**
OIL	2024	132.2	113.3	31.2	188.6	296.7	287.7	256.3	183.3	163.1	108.9	94.8	227.1	**6,409.0**
DAY	2023	0.0	4.8	30.5	30.0	30.5	29.2	30.3	9.0	16.8	30.8	30.0	31.0	**272.9**
GAS	2023	0.0	1.2	9.7	72.6	52.3	52.5	61.7	10.5	31.1	23.9	14.6	19.5	**349.6**
H2O	2023	0.0	198.5	1041.5	928.4	823.4	818.2	1060.2	173.1	791.1	1183.6	1007.1	876.1	**8,901.2**
OIL	2023	0.0	155.5	946.1	677.7	551.7	528.0	570.8	98.5	278.5	213.8	131.0	174.2	**4,325.8**

Manitoba Production
2023 To 2025

Licence **11889** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.6	28.0	30.2	30.0	31.0	30.0	31.0	31.0	29.2	31.0	0.0	0.0	**939.3**
GAS	2025	1.5	2.3	2.7	2.7	2.3	2.7	2.8	5.5	7.3	8.0	0.0	0.0	**174.5**
H2O	2025	1499.4	1538.6	1772.1	1727.3	1939.8	1858.6	1781.6	1710.1	1620.4	1791.9	0.0	0.0	**50,078.8**
OIL	2025	39.5	55.6	66.0	81.5	77.1	85.6	89.0	154.4	196.1	205.5	0.0	0.0	**5,052.9**
DAY	2024	29.8	29.0	31.0	29.4	31.0	30.0	26.5	31.0	30.0	30.8	29.6	30.0	**642.3**
GAS	2024	4.6	3.6	4.0	3.6	4.2	3.5	2.4	3.9	3.2	3.1	3.0	2.4	**136.7**
H2O	2024	1802.7	1767.1	1896.2	1807.4	1901.4	1839.0	1710.1	1875.0	1735.1	1781.8	1696.3	1793.9	**32,839.0**
OIL	2024	127.4	112.6	121.1	112.7	130.3	104.2	73.0	118.8	96.9	100.0	92.1	64.2	**4,002.6**
DAY	2023	0.0	0.0	15.2	26.6	28.8	30.0	30.9	30.7	30.0	31.0	30.0	31.0	**284.2**
GAS	2023	0.0	0.0	10.8	10.6	14.9	10.3	11.3	9.8	8.3	6.5	7.6	5.1	**95.2**
H2O	2023	0.0	0.0	20.2	51.8	606.5	1107.2	1375.9	1827.9	1611.2	1866.7	1750.7	1014.9	**11,233.0**
OIL	2023	0.0	0.0	387.6	324.1	447.3	289.3	297.3	247.2	209.6	175.5	226.1	145.3	**2,749.3**

Licence **11890** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	16.4	0.0	0.1	0.0	29.0	30.5	30.6	21.2	30.5	0.0	0.0	**794.1**
GAS	2025	0.4	0.4	0.0	0.0	0.0	2.4	2.3	2.4	1.7	3.8	0.0	0.0	**99.7**
H2O	2025	2307.4	1149.5	0.0	6.3	0.0	1947.9	2374.4	2652.3	1698.9	1711.1	0.0	0.0	**50,840.5**
OIL	2025	11.9	10.0	0.0	0.1	0.0	75.8	74.9	67.6	49.6	91.8	0.0	0.0	**2,923.8**
DAY	2024	2.1	28.0	30.5	29.3	29.4	30.0	26.5	29.0	29.0	30.2	29.1	28.3	**605.0**
GAS	2024	0.2	5.3	5.8	3.3	3.7	2.4	1.9	3.4	2.7	2.5	1.4	1.4	**86.3**
H2O	2024	79.4	1108.3	2400.9	2750.8	3066.9	2818.6	2618.0	2765.2	2833.5	2580.9	2391.9	2117.1	**36,992.7**
OIL	2024	5.8	166.4	167.1	104.3	116.6	71.5	62.4	99.6	82.1	79.2	43.2	40.0	**2,542.1**
DAY	2023	0.0	0.0	12.0	30.0	27.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**283.6**
GAS	2023	0.0	0.0	5.5	11.2	6.2	4.9	4.6	5.0	4.7	3.4	3.3	3.5	**52.3**
H2O	2023	0.0	0.0	23.8	512.5	928.3	1032.3	1092.4	1201.0	1086.5	1188.6	1161.4	1234.4	**9,461.2**
OIL	2023	0.0	0.0	197.4	339.0	189.6	128.0	122.0	123.7	119.5	88.1	96.1	100.5	**1,503.9**

Licence **11891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.2	30.0	31.0	27.2	31.0	30.8	29.7	30.7	0.0	0.0	**922.5**
GAS	2025	20.9	17.0	14.0	14.6	16.5	9.0	10.9	11.9	14.9	22.8	0.0	0.0	**451.9**
H2O	2025	1930.7	1767.8	1941.4	1625.1	1602.3	1881.8	2111.0	2034.2	1922.2	1882.1	0.0	0.0	**60,603.7**
OIL	2025	234.6	175.9	141.0	150.6	168.8	75.7	110.5	125.3	147.8	217.0	0.0	0.0	**5,288.1**
DAY	2024	20.0	28.6	30.0	29.5	29.7	29.0	31.0	31.0	30.0	30.9	29.3	31.0	**623.1**
GAS	2024	8.0	14.9	7.9	17.3	17.6	22.9	19.6	19.7	19.2	19.8	23.4	25.1	**299.4**
H2O	2024	1349.8	1965.1	2196.9	2149.3	2150.5	1955.1	2048.9	2110.4	2083.0	2185.5	1885.2	2003.6	**41,905.1**
OIL	2024	83.7	159.1	82.4	193.9	197.1	235.6	209.9	224.6	207.9	213.8	249.6	276.9	**3,740.9**
DAY	2023	0.0	7.8	19.0	23.1	30.8	23.7	30.5	30.6	27.9	30.7	30.0	19.0	**273.1**
GAS	2023	0.0	0.1	0.8	1.2	2.2	2.0	22.4	15.5	14.4	14.4	6.6	4.4	**84.0**
H2O	2023	0.0	481.1	1169.6	1462.9	2116.4	1632.2	1954.1	2061.8	1802.2	1867.5	2008.5	1265.5	**17,821.8**
OIL	2023	0.0	16.8	92.9	137.4	211.6	193.8	214.8	143.4	129.6	147.7	70.5	47.9	**1,406.4**

Licence **11892** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	3.6	11.7	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**602.5**
GAS	2025	1.1	10.4	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
H2O	2025	10129.0	9278.8	1162.9	3573.5	0.0	0.0	0.0	0.0	0.0	539.2	0.0	0.0	**98,310.1**

Manitoba Production
2023 To 2025

Licence **11892** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	17.2	184.0	16.1	4.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	**7,233.4**
DAY	2024	25.0	28.7	30.0	30.0	31.0	30.0	30.5	28.9	0.0	4.0	23.0	30.8	**526.6**
GAS	2024	24.9	82.9	79.0	77.0	12.3	32.8	19.7	12.5	0.0	0.3	0.4	0.0	**394.6**
H2O	2024	2172.1	3523.9	4117.1	3507.6	6523.6	6074.2	6686.1	6665.8	0.0	929.3	7109.5	10217.2	**73,626.7**
OIL	2024	432.2	1516.4	1426.8	1264.0	225.7	558.4	352.8	203.7	0.0	4.8	6.9	0.0	**7,011.5**
DAY	2023	0.0	0.1	26.8	29.2	21.8	0.1	4.1	31.0	29.8	30.8	30.0	31.0	**234.7**
GAS	2023	0.0	0.0	0.4	0.3	0.2	0.0	0.1	8.7	13.8	9.8	10.5	9.0	**52.8**
H2O	2023	0.0	55.4	1049.5	1583.2	1240.5	0.0	220.3	1711.3	2286.6	2687.8	2562.6	2703.1	**16,100.3**
OIL	2023	0.0	8.6	56.5	43.6	30.3	2.0	15.9	148.1	218.3	167.9	174.6	154.0	**1,019.8**

Licence **11893** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.3	30.8	28.8	30.8	29.5	30.7	30.5	29.0	30.0	0.0	0.0	**959.9**
GAS	2025	8.1	6.8	7.5	7.6	8.6	8.0	7.8	6.6	7.9	9.4	0.0	0.0	**561.0**
H2O	2025	147.0	118.6	117.5	89.0	86.8	73.6	74.3	55.1	83.8	91.9	0.0	0.0	**3,539.7**
OIL	2025	74.3	68.8	82.3	79.1	85.3	80.3	75.9	67.8	75.0	85.0	0.0	0.0	**5,201.2**
DAY	2024	30.0	28.8	30.8	29.7	29.5	29.0	30.2	31.0	29.8	30.6	27.5	30.8	**661.7**
GAS	2024	38.1	30.1	29.0	22.7	19.8	17.3	17.2	16.2	17.3	14.3	12.4	9.2	**482.7**
H2O	2024	240.8	188.9	161.9	132.2	118.7	111.5	117.6	118.3	76.5	85.9	87.1	160.0	**2,602.1**
OIL	2024	334.9	271.3	262.5	192.0	165.3	148.2	142.8	145.8	142.9	120.5	108.4	87.8	**4,427.4**
DAY	2023	0.0	18.2	30.3	29.8	30.0	28.6	30.3	30.8	29.7	29.5	29.1	17.7	**304.0**
GAS	2023	0.0	40.4	36.8	27.8	26.5	19.6	20.7	17.0	12.9	10.7	10.8	15.9	**239.1**
H2O	2023	0.0	150.7	124.7	92.8	87.9	72.3	77.1	77.7	58.9	53.3	75.0	132.3	**1,002.7**
OIL	2023	0.0	412.2	356.5	260.5	279.6	196.4	191.1	158.3	114.8	94.5	98.3	142.8	**2,305.0**

Licence **11894** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	10.0	29.0	29.5	31.0	30.0	31.0	30.0	27.0	30.6	0.0	0.0	**915.1**
GAS	2025	1.9	0.6	1.6	1.3	1.3	1.9	1.9	5.3	6.3	5.9	0.0	0.0	**214.3**
H2O	2025	38.3	12.2	34.3	24.4	17.1	8.5	8.8	53.4	46.9	46.6	0.0	0.0	**2,723.8**
OIL	2025	18.9	6.2	17.2	14.2	12.9	19.4	19.6	55.4	74.5	65.6	0.0	0.0	**2,292.7**
DAY	2024	30.5	29.0	30.9	29.3	30.2	30.0	30.0	29.7	29.0	29.8	29.5	31.0	**636.1**
GAS	2024	8.5	5.8	3.9	2.6	2.0	1.6	4.4	6.5	4.2	3.2	2.8	2.9	**186.3**
H2O	2024	72.0	44.3	51.3	43.5	35.0	30.7	110.7	179.9	122.1	98.3	77.0	76.9	**2,433.3**
OIL	2024	85.0	58.2	40.1	29.5	21.4	18.8	47.9	68.8	44.5	35.2	28.2	29.2	**1,988.8**
DAY	2023	0.0	0.0	21.3	28.7	30.8	24.5	30.0	25.8	25.6	30.0	30.0	30.5	**277.2**
GAS	2023	0.0	0.0	13.0	15.4	16.2	10.4	10.5	14.9	19.4	14.6	12.4	11.1	**137.9**
H2O	2023	0.0	0.0	236.7	140.2	100.9	69.0	64.6	360.8	181.5	130.4	104.3	103.2	**1,491.6**
OIL	2023	0.0	0.0	148.6	161.6	173.2	123.1	114.7	159.4	190.8	159.7	133.6	117.3	**1,482.0**

Licence **11895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.9	25.5	29.0	26.0	30.0	30.0	31.0	31.0	28.9	30.8	0.0	0.0	**940.9**
GAS	2025	13.6	12.9	11.6	12.3	14.4	13.5	5.0	4.3	3.7	13.5	0.0	0.0	**408.5**
H2O	2025	216.8	216.0	139.1	104.3	119.1	101.6	25.6	12.0	10.7	125.9	0.0	0.0	**5,736.6**
OIL	2025	146.2	146.3	126.9	125.4	159.7	149.3	55.5	45.0	43.2	152.4	0.0	0.0	**4,370.6**
DAY	2024	31.0	29.0	30.9	29.8	30.5	30.0	30.0	31.0	30.0	21.0	30.0	31.0	**652.8**
GAS	2024	8.4	6.6	3.7	2.0	1.7	1.5	10.1	14.7	12.6	4.4	13.3	16.8	**303.7**

Manitoba Production
2023 To 2025

Licence **11895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	69.9	47.8	36.3	24.7	15.4	14.9	138.9	129.6	122.3	77.7	258.9	276.5	**4,665.5**
OIL	2024	84.1	65.3	38.8	24.6	18.7	17.2	108.2	156.6	138.6	47.6	142.7	178.3	**3,220.7**
DAY	2023	0.0	0.0	30.5	30.0	31.0	25.0	31.0	31.0	28.3	31.0	30.0	30.8	**298.6**
GAS	2023	0.0	0.0	23.7	17.5	15.1	17.2	41.4	28.6	23.4	18.4	12.4	10.2	**207.9**
H2O	2023	0.0	0.0	667.9	385.6	292.7	319.4	654.4	387.1	242.1	194.1	195.6	113.7	**3,452.6**
OIL	2023	0.0	0.0	242.8	185.0	161.7	183.8	446.6	306.9	231.6	201.1	133.8	106.7	**2,200.0**

Licence **11896** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**960.7**
GAS	2025	9.7	7.5	7.4	7.9	8.0	6.1	3.0	3.4	4.3	2.7	0.0	0.0	**344.4**
H2O	2025	449.1	374.8	339.9	357.7	375.1	367.9	400.0	354.2	151.8	257.0	0.0	0.0	**19,726.2**
OIL	2025	187.6	145.9	137.5	146.3	150.3	117.2	57.9	66.1	77.5	55.9	0.0	0.0	**7,248.5**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.4	30.8	30.5	29.8	31.0	30.0	31.0	**657.6**
GAS	2024	10.3	10.5	10.8	9.8	8.8	7.4	7.2	7.2	9.9	10.4	9.3	9.5	**284.4**
H2O	2024	856.5	701.9	728.2	697.6	731.7	693.2	720.9	680.9	536.6	477.3	443.0	454.6	**16,298.7**
OIL	2024	198.5	193.7	210.2	199.1	177.3	146.0	148.4	141.9	181.5	196.4	177.1	182.8	**6,106.3**
DAY	2023	0.0	0.0	24.5	29.8	31.0	30.0	27.4	31.0	30.0	30.4	30.0	30.7	**294.8**
GAS	2023	0.0	0.0	26.2	21.3	15.9	18.3	18.4	17.5	14.3	17.4	14.1	9.9	**173.3**
H2O	2023	0.0	0.0	488.4	665.7	720.5	921.7	992.7	1122.0	974.8	947.5	876.4	866.6	**8,576.3**
OIL	2023	0.0	0.0	677.4	545.0	390.7	432.3	421.1	401.5	331.4	312.3	249.2	192.5	**3,953.4**

Licence **11897** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	26.7	0.0	0.0	**889.3**
GAS	2025	11.1	8.5	7.0	5.7	5.7	5.0	5.2	4.9	4.9	0.7	0.0	0.0	**361.6**
H2O	2025	434.1	372.8	534.9	532.1	557.1	529.0	484.1	456.8	405.8	196.0	0.0	0.0	**26,218.5**
OIL	2025	270.3	210.9	168.8	134.0	136.2	122.2	118.3	116.3	113.0	15.7	0.0	0.0	**8,692.9**
DAY	2024	31.0	29.0	31.0	30.0	30.1	28.5	30.8	30.7	29.8	31.0	30.0	31.0	**590.2**
GAS	2024	32.3	29.3	16.4	8.4	14.2	15.2	11.4	8.8	7.9	8.9	10.3	10.5	**302.9**
H2O	2024	1010.7	995.2	1068.8	1002.5	889.0	686.8	621.6	656.9	662.9	649.8	513.1	488.7	**21,715.8**
OIL	2024	773.5	677.5	398.8	216.2	362.8	375.1	306.6	220.2	185.0	214.4	247.3	255.4	**7,287.2**
DAY	2023	0.0	0.1	30.6	29.4	31.0	15.5	0.0	1.0	30.0	30.4	28.9	30.4	**227.3**
GAS	2023	0.0	0.1	8.9	6.2	2.2	1.1	0.0	0.1	15.6	30.4	31.6	33.1	**129.3**
H2O	2023	0.0	53.6	1613.9	1930.8	1827.0	919.0	0.0	59.1	1977.8	1567.7	1251.1	1269.8	**12,469.8**
OIL	2023	0.0	23.9	234.0	159.8	54.0	27.2	0.0	1.7	356.4	685.4	699.9	812.1	**3,054.4**

Licence **11898** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.6	27.3	30.9	30.0	31.0	29.6	30.0	31.0	29.7	30.9	0.0	0.0	**866.7**
GAS	2025	7.7	6.7	5.5	5.0	6.1	6.0	5.6	6.0	6.5	5.4	0.0	0.0	**330.4**
H2O	2025	48.0	27.9	46.8	49.7	41.3	37.7	54.1	38.7	22.3	25.6	0.0	0.0	**5,224.5**
OIL	2025	136.8	127.0	107.1	96.2	112.5	114.5	105.5	111.4	115.9	112.8	0.0	0.0	**6,802.0**
DAY	2024	31.0	29.0	30.8	29.0	30.5	29.3	30.4	31.0	29.5	30.8	29.4	30.6	**569.7**
GAS	2024	15.6	16.4	13.4	11.6	12.0	9.1	10.1	10.5	9.4	9.2	8.3	8.7	**269.9**
H2O	2024	131.0	46.3	55.4	56.6	57.6	57.1	61.0	55.7	46.9	47.7	55.6	56.4	**4,832.4**
OIL	2024	327.1	318.1	272.3	236.0	242.3	187.4	190.2	189.3	174.5	174.5	154.9	159.4	**5,662.3**
DAY	2023	0.0	0.0	12.1	30.0	30.6	18.5	0.0	0.0	25.8	30.8	29.8	30.8	**208.4**

Manitoba Production
2023 To 2025

Licence **11898** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	7.6	27.8	31.5	6.7	0.0	0.0	8.4	16.8	20.0	16.8	**135.6**
H2O	2023	0.0	0.0	483.9	919.9	402.9	665.8	0.0	0.0	857.8	431.3	202.1	141.4	**4,105.1**
OIL	2023	0.0	0.0	208.2	700.2	765.2	152.7	0.0	0.0	158.6	316.2	385.9	349.3	**3,036.3**

Licence **11899** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.6	30.0	31.0	30.0	31.0	31.0	29.2	31.0	0.0	0.0	**925.1**
GAS	2025	2.6	1.7	2.1	1.1	1.0	3.5	3.7	1.9	0.9	1.5	0.0	0.0	**120.9**
H2O	2025	7.7	5.1	6.4	4.1	4.1	12.8	12.8	36.6	46.5	11.7	0.0	0.0	**10,920.2**
OIL	2025	68.7	47.3	58.1	33.6	35.5	112.3	120.5	59.6	28.2	33.8	0.0	0.0	**3,758.6**
DAY	2024	30.6	29.0	31.0	29.0	29.4	30.0	26.5	30.8	30.0	29.5	29.6	31.0	**623.5**
GAS	2024	9.4	6.7	6.2	7.6	6.8	4.4	2.8	3.0	4.6	2.0	1.9	2.4	**100.9**
H2O	2024	25.5	16.6	18.1	34.3	24.2	13.2	9.8	10.0	14.7	6.7	6.1	7.4	**10,772.4**
OIL	2024	266.0	205.7	194.0	234.4	211.2	133.8	87.1	88.3	135.6	64.1	56.6	64.0	**3,161.0**
DAY	2023	0.0	0.0	16.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	16.1	31.0	**267.1**
GAS	2023	0.0	0.0	1.0	4.1	3.4	3.5	4.0	2.7	2.1	2.6	5.8	13.9	**43.1**
H2O	2023	0.0	0.0	204.9	940.9	968.7	1261.4	1649.8	1367.4	1709.2	1762.4	562.1	159.0	**10,585.8**
OIL	2023	0.0	0.0	248.7	128.3	100.9	91.4	106.4	67.6	54.1	64.5	169.4	388.9	**1,420.2**

Licence **11900** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**744.0**
GAS	2025	2.2	2.1	2.1	1.4	1.3	1.5	1.6	1.6	1.8	2.1	0.0	0.0	**89.4**
H2O	2025	15.9	6.2	6.1	5.1	4.9	5.7	5.5	5.6	4.9	5.8	0.0	0.0	**1,152.8**
OIL	2025	56.5	54.4	55.1	41.4	41.2	48.7	50.8	48.9	46.0	51.4	0.0	0.0	**2,555.8**
DAY	2024	30.6	17.0	21.7	0.0	0.0	0.0	9.3	25.8	30.0	28.3	29.6	31.0	**441.6**
GAS	2024	3.5	1.6	2.0	0.0	0.0	0.0	0.3	2.6	4.1	3.1	3.5	3.7	**71.7**
H2O	2024	10.1	2.6	3.4	0.0	0.0	0.0	15.5	70.6	28.9	10.7	11.2	12.1	**1,087.1**
OIL	2024	101.9	45.1	56.6	0.0	0.0	0.0	8.6	77.4	120.1	101.7	104.6	102.6	**2,061.4**
DAY	2023	0.0	0.0	10.0	25.0	5.9	30.0	31.0	15.0	30.0	31.0	29.8	10.6	**218.3**
GAS	2023	0.0	0.0	2.9	1.6	4.1	18.9	7.4	2.7	2.7	2.9	3.0	1.1	**47.3**
H2O	2023	0.0	0.0	28.0	3.2	65.9	215.4	23.4	204.8	172.8	174.6	27.6	6.3	**922.0**
OIL	2023	0.0	0.0	104.5	53.9	126.4	530.9	201.1	66.8	71.3	72.1	85.6	30.2	**1,342.8**

Licence **11901** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	28.0	28.0	29.5	31.0	28.5	28.8	31.0	0.0	0.0	**962.8**
GAS	2025	1.1	0.9	0.9	0.8	1.2	1.3	1.3	1.1	1.3	1.4	0.0	0.0	**63.8**
H2O	2025	171.8	160.3	184.7	175.5	119.4	90.9	129.5	141.4	111.0	111.1	0.0	0.0	**7,452.1**
OIL	2025	84.9	73.8	81.0	76.1	92.8	107.4	107.0	99.9	115.0	121.3	0.0	0.0	**5,651.1**
DAY	2024	31.0	28.9	31.0	30.0	30.0	29.5	30.8	30.9	30.0	31.0	30.0	30.8	**668.4**
GAS	2024	2.3	2.0	2.2	2.0	1.8	1.9	1.9	1.6	1.2	1.4	1.2	0.9	**52.5**
H2O	2024	302.7	258.5	248.6	210.8	199.0	208.2	213.6	192.8	193.1	190.0	200.1	171.1	**6,056.5**
OIL	2024	207.4	182.4	186.4	172.6	176.1	164.3	162.8	121.9	99.6	101.4	108.2	92.5	**4,691.9**
DAY	2023	0.0	0.0	30.7	29.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**304.5**
GAS	2023	0.0	0.0	0.8	3.2	4.0	3.2	3.1	2.8	3.1	3.8	4.3	3.8	**32.1**
H2O	2023	0.0	0.0	572.3	377.9	378.7	323.3	275.2	252.9	240.1	399.6	331.5	316.5	**3,468.0**
OIL	2023	0.0	0.0	109.1	337.3	391.1	298.3	270.6	261.7	250.3	323.4	359.0	315.5	**2,916.3**

Manitoba Production
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Licence **11902** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.2	30.9	29.5	31.0	29.6	30.6	31.0	29.1	26.3	0.0	0.0	**888.8**
GAS	2025	18.8	9.5	9.8	8.4	9.8	9.9	7.4	6.9	6.7	5.4	0.0	0.0	**267.5**
H2O	2025	1842.0	1405.5	1587.1	1745.4	2069.6	1884.3	1726.8	1810.2	1600.9	1445.0	0.0	0.0	**63,009.2**
OIL	2025	335.3	177.9	190.7	162.4	187.6	199.1	140.5	130.3	123.4	111.7	0.0	0.0	**5,347.3**
DAY	2024	30.5	27.0	19.3	29.9	22.0	18.3	29.9	31.0	30.0	30.3	29.4	30.6	**592.6**
GAS	2024	4.1	3.4	2.1	6.6	9.6	20.7	14.0	13.3	6.8	9.8	10.7	16.7	**174.9**
H2O	2024	2024.0	1808.7	2018.1	4602.3	4663.1	1331.6	1937.7	1960.6	1943.0	1810.9	1942.0	1851.8	**45,892.4**
OIL	2024	88.2	65.4	42.0	132.2	196.4	434.0	263.9	240.2	128.0	187.6	199.6	308.7	**3,588.4**
DAY	2023	0.0	11.1	26.7	0.0	14.2	30.0	29.9	31.0	29.9	30.8	30.0	30.8	**264.4**
GAS	2023	0.0	6.0	7.4	0.0	6.3	12.4	6.6	4.2	2.9	6.1	2.4	2.8	**57.1**
H2O	2023	0.0	468.0	1890.9	0.0	985.6	2081.2	2034.5	2182.3	2078.1	2015.5	2096.5	2166.0	**17,998.6**
OIL	2023	0.0	156.3	187.4	0.0	154.2	279.4	149.3	95.0	55.4	118.7	45.7	60.8	**1,302.2**

Licence **11903** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**967.1**
GAS	2025	1.1	0.8	0.6	0.5	0.7	0.6	0.6	0.6	0.6	0.7	0.0	0.0	**49.9**
H2O	2025	218.0	228.2	264.6	251.5	229.8	212.6	229.4	227.0	262.1	289.8	0.0	0.0	**11,005.8**
OIL	2025	126.3	81.5	55.0	50.9	51.9	50.7	54.5	46.8	52.1	49.8	0.0	0.0	**5,385.6**
DAY	2024	26.0	27.3	31.0	30.0	30.0	27.8	31.0	31.0	28.0	31.0	30.0	30.4	**664.3**
GAS	2024	0.9	0.7	1.2	1.6	1.3	1.1	1.5	1.3	1.1	2.2	1.6	1.4	**43.1**
H2O	2024	415.3	251.5	358.3	302.3	282.0	266.0	287.1	295.9	252.8	267.3	218.3	192.7	**8,592.8**
OIL	2024	87.4	80.4	135.1	128.1	120.4	100.5	164.2	131.3	105.3	197.9	163.0	157.5	**4,766.1**
DAY	2023	0.0	6.0	31.0	30.0	30.5	30.0	31.0	31.0	29.3	31.0	30.0	31.0	**310.8**
GAS	2023	0.0	0.2	2.3	2.0	2.8	3.4	3.5	3.1	5.0	2.3	1.4	1.2	**27.2**
H2O	2023	0.0	118.4	628.3	791.3	533.2	360.2	388.4	374.3	300.8	599.0	549.9	559.5	**5,203.3**
OIL	2023	0.0	23.9	304.5	288.1	353.0	442.1	499.0	416.4	441.7	195.2	118.1	113.0	**3,195.0**

Licence **11904** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.5	23.0	30.0	31.0	31.0	29.8	30.8	0.0	0.0	**945.7**
GAS	2025	13.1	12.4	15.1	17.8	14.5	19.4	19.2	18.7	16.3	15.3	0.0	0.0	**891.9**
H2O	2025	187.7	179.9	194.1	119.8	77.5	310.3	333.4	324.6	259.2	60.1	0.0	0.0	**4,399.5**
OIL	2025	141.4	141.4	166.0	203.3	152.5	214.3	216.6	202.1	195.2	172.8	0.0	0.0	**9,697.4**
DAY	2024	31.0	27.9	28.1	29.8	30.5	30.0	31.0	31.0	27.7	31.0	24.0	31.0	**650.7**
GAS	2024	32.8	30.7	22.8	22.3	26.9	24.1	24.0	21.6	19.2	15.9	11.8	30.0	**730.1**
H2O	2024	147.1	129.3	157.9	102.6	98.4	78.6	75.8	68.8	89.6	92.8	69.5	210.8	**2,352.9**
OIL	2024	331.4	301.2	232.7	256.1	292.1	268.8	253.3	227.9	211.1	169.6	125.7	316.8	**7,891.8**
DAY	2023	0.0	1.0	30.3	30.0	30.7	25.0	30.5	30.8	28.4	31.0	30.0	30.0	**297.7**
GAS	2023	0.0	0.2	83.2	72.0	58.8	41.9	44.2	33.6	33.2	30.7	27.2	23.0	**448.0**
H2O	2023	0.0	37.7	241.2	118.3	89.7	18.7	73.2	95.6	83.0	94.8	74.4	105.1	**1,031.7**
OIL	2023	0.0	19.9	953.6	758.2	635.5	499.8	478.1	358.9	327.0	335.4	293.7	245.0	**4,905.1**

Licence **11905** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-36-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.3	28.0	30.6	29.5	25.3	29.8	31.0	23.1	26.0	31.0	0.0	0.0	**625.3**
GAS	2025	4.1	3.8	4.2	4.2	4.6	6.4	5.3	3.3	3.0	3.7	0.0	0.0	**83.6**
H2O	2025	1409.9	1396.6	1647.6	1512.9	1231.6	1529.2	1610.9	1233.8	1501.3	1728.5	0.0	0.0	**36,591.6**

Manitoba Production
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Licence **11905** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-36-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	454.6	382.8	411.9	418.8	446.2	575.6	533.0	332.2	278.5	332.0	0.0	0.0	**8,584.0**
DAY	2024	30.8	29.0	30.0	30.0	31.0	30.0	14.0	22.3	24.0	30.9	30.0	31.0	**343.7**
GAS	2024	2.4	2.0	1.5	0.7	0.8	0.6	0.4	0.5	8.0	9.5	8.2	6.3	**41.0**
H2O	2024	1939.3	1999.3	2337.2	2452.1	2464.2	2239.3	1056.0	1711.2	899.9	1231.2	1225.7	1577.8	**21,789.3**
OIL	2024	279.0	202.3	146.4	74.2	91.8	54.0	28.7	64.2	838.1	972.4	846.8	666.6	**4,418.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	656.1	**656.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.9	**153.9**

Licence **11906** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	23.5	30.9	30.0	31.0	29.3	30.8	30.6	30.0	30.6	0.0	0.0	**872.7**
GAS	2025	0.8	0.5	1.8	1.7	1.6	2.3	2.4	2.7	2.3	1.8	0.0	0.0	**86.6**
H2O	2025	1388.1	1027.6	1214.6	1190.6	1227.7	1164.6	1141.9	1106.3	1169.2	1331.4	0.0	0.0	**35,177.9**
OIL	2025	22.0	13.0	45.8	51.5	50.9	73.2	78.2	76.7	61.0	43.8	0.0	0.0	**2,654.3**
DAY	2024	30.1	29.0	31.0	29.4	31.0	19.3	3.1	30.2	29.8	30.8	29.6	29.0	**575.2**
GAS	2024	4.1	3.1	2.5	2.3	2.9	0.8	0.1	1.9	2.2	2.4	3.8	2.1	**68.7**
H2O	2024	1236.5	1291.0	1409.7	1259.9	1412.7	838.3	138.7	1327.4	1230.7	1259.8	1208.3	1341.9	**23,215.9**
OIL	2024	112.4	92.9	74.5	73.8	87.4	25.3	3.5	58.0	66.1	77.2	114.2	61.9	**2,138.2**
DAY	2023	0.0	0.0	7.5	3.0	29.0	30.0	31.0	31.0	29.4	31.0	30.0	31.0	**252.9**
GAS	2023	0.0	0.0	1.0	1.3	9.5	5.3	2.8	4.2	4.5	3.9	4.0	4.0	**40.5**
H2O	2023	0.0	0.0	9.3	3.8	408.7	1157.4	1023.8	1490.8	1285.0	1344.2	1226.9	1311.1	**9,261.0**
OIL	2023	0.0	0.0	179.5	62.2	286.8	139.4	77.2	102.3	114.5	104.0	115.7	109.4	**1,291.0**

Licence **11907** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**914.0**
GAS	2025	0.5	0.0	0.6	0.6	0.5	0.4	0.4	0.4	0.4	0.3	0.0	0.0	**20.3**
H2O	2025	86.8	18.2	120.4	84.5	89.2	80.0	81.3	74.3	68.2	75.6	0.0	0.0	**4,541.5**
OIL	2025	68.2	14.3	94.6	84.5	72.8	58.0	58.7	53.9	55.8	50.3	0.0	0.0	**5,494.6**
DAY	2024	31.0	27.0	29.0	26.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**638.0**
GAS	2024	0.9	0.7	0.7	0.7	0.6	0.7	0.7	0.3	0.4	0.5	0.7	0.7	**16.2**
H2O	2024	104.9	86.4	103.5	94.8	239.2	157.4	148.7	26.3	136.9	239.5	138.3	105.5	**3,763.0**
OIL	2024	223.1	183.6	175.5	142.2	86.3	109.2	103.4	44.1	61.7	67.5	108.7	105.5	**4,883.5**
DAY	2023	0.0	0.0	16.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**288.0**
GAS	2023	0.0	0.0	0.8	0.9	0.9	0.9	0.9	0.9	0.8	0.9	0.8	0.8	**8.6**
H2O	2023	0.0	0.0	167.0	369.3	330.7	249.5	261.2	229.2	194.9	157.5	111.9	110.4	**2,181.6**
OIL	2023	0.0	0.0	310.0	553.8	517.3	359.0	375.8	303.8	271.2	303.1	244.1	234.6	**3,472.7**

Licence **11908** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	29.5	30.6	29.5	30.5	30.3	29.4	31.0	0.0	0.0	**783.8**
GAS	2025	1.4	1.1	1.2	0.9	1.0	1.0	0.5	0.5	0.7	0.8	0.0	0.0	**44.0**
H2O	2025	52.6	50.7	60.0	54.7	51.8	52.2	68.3	63.8	71.6	79.5	0.0	0.0	**2,430.6**
OIL	2025	110.6	94.8	97.3	78.9	81.2	70.9	50.8	55.0	52.4	61.4	0.0	0.0	**3,753.9**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	30.6	29.1	29.3	30.8	29.8	30.8	**483.4**
GAS	2024	2.3	1.7	1.8	1.6	1.5	1.5	1.5	1.3	1.6	1.6	1.4	1.3	**34.9**

Manitoba Production
2023 To 2025

Licence **11908** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	112.3	109.3	112.3	111.5	100.1	75.7	83.5	77.0	65.3	68.1	67.0	59.8	**1,825.4**
OIL	2024	201.4	167.6	164.1	135.9	138.7	142.9	148.9	139.9	128.7	132.4	117.3	115.8	**3,000.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	30.4	29.8	31.0	**121.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	3.6	3.1	2.8	**15.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.3	205.6	164.9	137.7	**783.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.0	300.8	234.5	243.7	**1,267.0**

Licence **11909** Well Name **Daly Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	1.3	27.9	31.0	29.5	30.8	0.0	0.0	**914.5**
GAS	2025	15.4	14.0	11.0	0.6	0.3	0.0	2.3	1.6	1.6	2.0	0.0	0.0	**552.2**
H2O	2025	485.3	427.5	750.3	1342.6	1375.2	56.3	1851.0	1395.9	1499.7	1513.4	0.0	0.0	**18,208.2**
OIL	2025	345.3	323.2	263.2	13.6	5.9	0.2	55.4	38.5	37.4	51.9	0.0	0.0	**13,249.3**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	29.4	30.6	**643.1**
GAS	2024	23.8	25.8	26.4	25.1	26.5	24.2	30.3	30.8	26.7	13.1	9.7	11.6	**503.4**
H2O	2024	480.4	457.9	491.9	416.8	361.0	226.8	285.6	272.6	234.7	435.4	347.7	428.2	**7,511.0**
OIL	2024	633.1	621.5	656.9	631.8	656.0	640.2	712.9	689.8	616.0	306.7	226.7	265.8	**12,114.7**
DAY	2023	0.0	0.0	7.8	29.3	30.6	28.6	31.0	30.8	29.9	30.8	30.0	30.8	**279.6**
GAS	2023	0.0	0.0	2.9	15.5	19.5	7.8	21.8	38.4	34.1	34.6	30.2	24.6	**229.4**
H2O	2023	0.0	0.0	61.8	234.1	229.7	50.7	159.1	364.1	479.3	504.0	493.8	495.4	**3,072.0**
OIL	2023	0.0	0.0	101.2	398.0	465.0	172.9	484.7	856.3	792.4	808.9	721.7	656.2	**5,457.3**

Licence **11910** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	17.6	30.0	31.0	30.0	31.0	31.0	30.0	29.3	0.0	0.0	**933.6**
GAS	2025	10.7	11.7	6.1	9.5	10.1	9.8	9.6	4.8	5.9	8.4	0.0	0.0	**485.8**
H2O	2025	7.0	8.5	4.7	7.1	6.8	6.5	6.9	5.3	5.4	4.9	0.0	0.0	**797.2**
OIL	2025	127.1	148.8	80.3	122.1	120.5	123.6	117.5	61.0	72.6	94.5	0.0	0.0	**8,058.1**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.4	**652.7**
GAS	2024	21.6	18.2	18.4	17.0	12.4	13.8	14.6	16.9	13.9	13.5	13.3	13.8	**399.2**
H2O	2024	12.4	10.9	11.6	10.9	5.9	6.7	9.9	10.8	8.0	8.9	9.4	9.4	**734.1**
OIL	2024	275.5	243.0	243.3	204.9	168.7	173.9	194.5	205.4	177.2	171.5	166.6	170.9	**6,990.1**
DAY	2023	0.0	0.0	17.8	29.5	30.6	30.0	30.6	30.7	29.8	31.0	30.0	31.0	**291.0**
GAS	2023	0.0	0.0	1.5	2.8	4.0	6.4	39.2	41.5	37.2	34.5	19.3	25.4	**211.8**
H2O	2023	0.0	0.0	127.9	105.4	127.5	72.5	53.3	37.8	30.7	32.2	14.7	17.3	**619.3**
OIL	2023	0.0	0.0	183.2	299.7	385.6	575.4	706.8	708.2	591.6	579.3	246.3	318.6	**4,594.7**

Licence **11911** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.7	30.8	29.9	30.9	30.8	28.7	30.7	0.0	0.0	**932.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.3**
H2O	2025	62.5	58.9	64.2	62.2	82.1	78.7	83.6	91.4	85.5	85.7	0.0	0.0	**2,517.5**
OIL	2025	15.7	14.5	15.7	15.1	18.2	17.5	15.7	10.1	9.7	9.6	0.0	0.0	**543.1**
DAY	2024	30.5	28.7	30.8	29.9	30.9	29.4	30.8	30.7	29.5	30.7	28.5	30.8	**631.6**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.3**
H2O	2024	68.7	62.8	68.2	65.5	67.6	65.4	68.4	70.3	65.4	66.2	60.9	63.6	**1,762.7**
OIL	2024	19.4	19.0	20.0	19.2	19.6	18.6	18.7	19.1	18.1	19.6	18.2	18.0	**401.3**
DAY	2023	0.0	0.0	2.0	28.8	28.2	30.0	30.8	29.2	30.0	30.7	29.7	31.0	**270.4**

Manitoba Production
2023 To 2025

Licence **11911** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.1	**1.1**
H2O	2023	0.0	0.0	34.4	156.1	125.5	130.7	115.1	89.3	90.5	84.1	76.2	67.8	**969.7**
OIL	2023	0.0	0.0	2.8	30.4	27.1	28.8	21.0	10.4	10.6	9.1	13.7	19.9	**173.8**

Licence **11912** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-12-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	10.5	14.9	30.0	30.0	29.7	29.7	28.7	29.4	13.0	0.0	0.0	**363.1**
GAS	2025	0.8	0.3	0.5	0.6	0.3	0.2	0.4	0.6	0.9	0.3	0.0	0.0	**6.8**
H2O	2025	1374.0	462.9	692.7	1401.8	1445.3	1783.0	1760.0	1686.9	1650.7	717.1	0.0	0.0	**18,602.3**
OIL	2025	78.0	28.6	43.6	48.9	24.9	30.0	45.0	60.7	97.0	24.7	0.0	0.0	**677.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	30.0	11.0	29.5	31.0	**116.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.9	0.8	**1.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	726.4	1486.3	550.8	1398.8	1465.6	**5,627.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	18.1	4.6	94.4	77.0	**195.9**

Licence **11913** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.5	30.8	27.0	31.0	31.0	30.0	27.5	0.0	0.0	**923.0**
GAS	2025	0.7	0.3	0.4	0.3	0.4	0.4	0.6	0.6	0.7	0.8	0.0	0.0	**74.2**
H2O	2025	148.6	140.2	153.3	148.7	133.0	112.2	119.2	114.2	102.1	87.5	0.0	0.0	**7,852.9**
OIL	2025	52.2	36.0	32.8	29.4	41.6	40.9	55.1	60.7	69.1	65.5	0.0	0.0	**2,641.1**
DAY	2024	31.0	23.0	29.7	30.0	26.3	28.8	29.9	30.5	30.0	31.0	30.0	30.8	**626.2**
GAS	2024	0.6	0.5	0.5	0.6	0.9	1.0	0.6	0.5	0.6	0.7	0.7	0.5	**69.0**
H2O	2024	297.6	225.3	247.5	234.4	174.6	176.0	183.0	186.7	186.9	189.4	157.7	161.3	**6,593.9**
OIL	2024	73.2	52.5	77.1	78.6	69.8	73.2	55.2	51.0	52.0	55.5	53.2	52.0	**2,157.8**
DAY	2023	0.0	0.0	10.0	28.8	29.4	28.2	25.8	31.0	30.0	31.0	30.0	31.0	**275.2**
GAS	2023	0.0	0.0	2.4	12.7	25.6	15.5	0.7	1.2	1.1	1.0	0.6	0.5	**61.3**
H2O	2023	0.0	0.0	203.1	538.6	643.9	547.3	445.6	438.1	378.4	342.3	323.9	312.3	**4,173.5**
OIL	2023	0.0	0.0	33.9	190.4	336.8	197.8	125.8	155.5	127.3	102.2	73.5	71.3	**1,414.5**

Licence **11914** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	29.2	0.0	0.0	**951.8**
GAS	2025	4.1	3.6	4.5	4.4	4.5	4.2	3.6	2.9	2.9	2.5	0.0	0.0	**227.0**
H2O	2025	85.6	83.3	53.0	37.0	38.8	40.4	51.9	48.7	43.2	45.9	0.0	0.0	**3,532.2**
OIL	2025	79.6	72.0	84.2	81.9	84.2	79.9	66.8	55.2	53.6	53.2	0.0	0.0	**4,820.3**
DAY	2024	31.0	29.0	31.0	30.0	30.3	28.4	30.9	30.5	29.8	31.0	30.0	31.0	**650.9**
GAS	2024	7.4	7.4	7.6	6.6	6.1	6.1	5.7	6.3	6.0	5.8	4.4	4.1	**189.8**
H2O	2024	121.2	101.4	106.8	100.5	97.7	83.2	84.3	72.2	72.5	75.9	82.7	88.5	**3,004.4**
OIL	2024	142.4	136.3	150.7	135.1	121.3	120.1	122.4	123.7	113.0	113.3	86.1	79.2	**4,109.7**
DAY	2023	0.0	0.0	15.7	29.8	31.0	30.0	30.0	31.0	29.8	30.0	30.0	30.7	**288.0**
GAS	2023	0.0	0.0	11.1	21.4	14.2	12.3	13.5	11.0	8.0	8.8	8.8	7.2	**116.3**
H2O	2023	0.0	0.0	312.3	353.0	215.6	162.2	174.5	163.3	146.9	147.5	119.8	122.4	**1,917.5**
OIL	2023	0.0	0.0	287.4	544.9	346.3	290.0	307.9	251.6	184.9	155.8	156.0	141.3	**2,666.1**

Licence **11915** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11915** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	29.6	30.0	29.8	30.7	0.0	0.0	**909.8**
GAS	2025	3.1	2.7	3.1	2.8	3.0	2.9	2.9	2.8	2.9	2.1	0.0	0.0	**194.9**
H2O	2025	18.1	19.0	22.4	23.1	23.1	18.4	17.3	17.0	15.1	17.7	0.0	0.0	**1,519.4**
OIL	2025	73.0	64.1	72.4	65.8	70.3	69.1	67.1	66.5	64.7	54.2	0.0	0.0	**4,652.1**
DAY	2024	31.0	29.0	31.0	29.0	30.1	28.0	30.9	29.9	29.5	30.5	30.0	30.9	**609.2**
GAS	2024	7.4	7.2	5.7	5.0	4.5	3.8	3.5	3.6	3.9	3.7	3.7	3.3	**166.6**
H2O	2024	54.6	37.9	36.4	48.1	48.3	42.3	27.7	25.7	23.2	21.5	17.8	18.3	**1,328.2**
OIL	2024	176.5	167.4	141.2	126.7	110.5	95.0	89.6	90.0	90.8	91.4	85.5	80.9	**3,984.9**
DAY	2023	0.0	0.0	1.5	12.9	30.8	27.1	27.9	29.3	29.0	30.3	29.9	30.7	**249.4**
GAS	2023	0.0	0.0	0.5	10.1	20.5	13.7	15.2	14.0	12.2	9.5	8.9	6.7	**111.3**
H2O	2023	0.0	0.0	80.9	126.4	167.4	75.8	125.3	81.5	69.9	66.9	69.8	62.5	**926.4**
OIL	2023	0.0	0.0	18.3	257.4	500.4	325.5	354.0	324.4	282.4	215.3	194.7	167.0	**2,639.4**

Licence **11916** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.4	30.0	30.6	31.0	29.8	30.7	0.0	0.0	**920.9**
GAS	2025	5.9	5.0	5.8	4.9	5.0	4.7	4.2	4.2	5.2	4.7	0.0	0.0	**335.9**
H2O	2025	39.5	40.2	41.4	42.7	38.7	36.8	34.3	34.9	36.6	34.6	0.0	0.0	**2,960.5**
OIL	2025	142.1	125.1	137.7	119.8	116.9	113.8	99.6	100.4	119.1	125.7	0.0	0.0	**8,024.3**
DAY	2024	31.0	29.0	31.0	29.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**618.7**
GAS	2024	11.3	9.9	10.2	6.8	8.0	8.3	8.1	7.8	7.3	6.3	6.2	6.1	**286.3**
H2O	2024	111.2	111.2	89.2	37.1	67.9	57.6	52.2	49.8	42.2	48.8	36.4	39.0	**2,580.8**
OIL	2024	266.5	231.6	246.9	170.2	196.3	204.5	217.0	194.0	168.0	148.9	146.7	144.2	**6,824.1**
DAY	2023	0.0	0.0	0.4	19.9	30.8	27.4	27.9	30.7	30.0	28.6	29.9	30.7	**256.3**
GAS	2023	0.0	0.0	0.0	26.1	31.4	15.4	19.8	25.1	22.4	17.3	18.1	14.4	**190.0**
H2O	2023	0.0	0.0	18.8	223.6	158.2	108.5	175.2	329.1	339.5	159.4	177.5	148.4	**1,838.2**
OIL	2023	0.0	0.0	0.0	664.6	766.3	371.2	453.3	575.3	515.3	389.0	402.6	351.7	**4,489.3**

Licence **11917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.7	29.6	31.0	29.9	29.7	30.9	0.0	0.0	**932.3**
GAS	2025	6.1	4.0	4.7	4.1	4.2	4.4	3.8	3.6	3.1	3.6	0.0	0.0	**312.4**
H2O	2025	9.4	21.9	4.9	6.9	13.3	8.3	3.8	4.7	8.4	10.4	0.0	0.0	**661.9**
OIL	2025	108.2	72.2	88.2	79.6	79.0	87.2	71.3	68.4	57.7	74.0	0.0	0.0	**6,708.4**
DAY	2024	31.0	29.0	30.8	30.0	29.0	29.3	30.9	31.0	29.0	31.0	29.4	30.6	**630.6**
GAS	2024	7.4	8.0	8.3	8.0	7.6	5.2	9.0	9.0	8.0	7.5	7.2	5.8	**270.8**
H2O	2024	8.2	8.0	9.0	9.4	7.9	6.0	9.5	9.0	8.5	8.1	7.5	6.1	**569.9**
OIL	2024	154.6	154.9	168.3	166.7	156.5	109.0	166.8	160.1	147.5	142.0	131.6	106.6	**5,922.6**
DAY	2023	0.0	0.0	10.0	30.0	30.6	30.0	17.0	31.0	29.9	30.3	30.0	30.8	**269.6**
GAS	2023	0.0	0.0	11.3	46.1	20.7	21.4	13.9	18.5	14.3	14.9	10.6	8.1	**179.8**
H2O	2023	0.0	0.0	185.3	119.3	29.6	30.2	17.0	31.4	22.8	16.0	11.7	9.4	**472.7**
OIL	2023	0.0	0.0	286.8	1164.2	503.8	487.3	311.8	409.4	335.3	284.6	205.3	169.5	**4,158.0**

Licence **11918** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**962.4**
GAS	2025	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.9	0.7	0.0	0.0	**25.0**
H2O	2025	180.3	377.4	477.7	454.1	380.5	368.9	383.8	348.5	300.5	313.2	0.0	0.0	**6,334.7**

Manitoba Production
2023 To 2025

Licence **11918** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	174.3	196.5	222.7	177.8	160.8	145.4	148.1	161.4	144.3	151.0	0.0	0.0	**7,925.1**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	**658.4**
GAS	2024	0.8	0.7	0.7	0.7	0.7	0.8	0.8	0.7	0.8	0.7	0.6	0.7	**17.4**
H2O	2024	40.7	41.2	47.1	37.4	42.3	32.3	33.7	23.8	22.1	23.8	24.8	31.4	**2,749.8**
OIL	2024	121.4	103.7	108.8	109.4	109.9	145.8	122.0	112.3	119.6	109.3	93.4	143.2	**6,242.8**
DAY	2023	0.0	0.0	19.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**293.7**
GAS	2023	0.0	0.0	0.9	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.8	0.9	**8.7**
H2O	2023	0.0	0.0	664.6	400.8	358.3	301.5	136.5	61.6	49.6	62.0	51.6	262.7	**2,349.2**
OIL	2023	0.0	0.0	503.9	904.6	882.5	764.3	626.8	370.0	254.5	214.7	189.7	133.0	**4,844.0**

Licence **11919** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	10.0	0.0	0.0	0.0	0.0	**637.8**
GAS	2025	11.5	9.7	9.8	7.3	6.4	5.0	3.4	0.4	0.0	0.0	0.0	0.0	**213.0**
H2O	2025	1727.7	1635.5	1849.5	1772.8	1820.4	1938.2	2187.6	649.1	0.0	0.0	0.0	0.0	**32,855.8**
OIL	2025	277.7	240.5	235.4	166.5	147.4	118.3	78.6	9.9	0.0	0.0	0.0	0.0	**5,145.8**
DAY	2024	11.8	29.0	31.0	30.0	30.6	26.5	30.9	30.7	29.8	31.0	30.0	31.0	**416.3**
GAS	2024	9.6	16.5	8.6	6.4	5.3	3.4	17.5	18.4	19.5	17.4	13.2	12.3	**159.5**
H2O	2024	694.8	1083.1	934.6	825.2	942.4	985.2	1425.4	1439.6	1321.4	1328.1	1568.1	1696.5	**19,275.0**
OIL	2024	228.2	378.6	213.7	162.4	132.8	85.7	466.3	461.0	452.0	418.3	314.7	298.1	**3,871.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.9	30.1	**74.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	4.8	4.3	**11.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	527.2	2029.4	2474.0	**5,030.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.2	105.9	102.6	**259.7**

Licence **11920** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	29.8	31.0	29.8	29.8	30.4	29.8	31.0	0.0	0.0	**934.5**
GAS	2025	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.5	0.5	0.6	0.0	0.0	**31.5**
H2O	2025	2397.0	2149.3	2386.6	2238.4	2367.9	2305.7	2341.3	2380.6	2327.8	2420.7	0.0	0.0	**69,699.8**
OIL	2025	60.2	59.7	64.2	69.3	63.1	58.4	55.5	56.1	52.6	53.7	0.0	0.0	**3,977.8**
DAY	2024	30.9	28.8	31.0	29.9	30.8	29.9	31.0	30.8	29.0	29.6	30.0	30.9	**633.1**
GAS	2024	1.1	1.1	0.6	0.8	1.0	1.2	1.0	0.7	0.9	0.6	0.6	0.5	**25.9**
H2O	2024	2367.1	2208.7	2360.5	2275.7	2320.5	2271.8	2370.1	2351.1	2240.4	2335.9	2314.5	2380.5	**46,384.5**
OIL	2024	146.0	132.7	89.0	92.7	98.0	89.7	90.7	85.3	79.8	80.3	75.7	61.1	**3,385.0**
DAY	2023	0.0	0.0	10.4	27.9	30.5	27.0	30.8	30.7	23.2	29.6	29.4	31.0	**270.5**
GAS	2023	0.0	0.0	1.0	2.6	2.0	1.6	1.8	1.8	1.2	1.5	1.2	1.1	**15.8**
H2O	2023	0.0	0.0	450.6	1449.8	1920.0	1916.7	2202.7	2196.9	1662.4	2167.7	2239.0	2381.9	**18,587.7**
OIL	2023	0.0	0.0	167.6	459.5	329.5	236.0	264.8	195.2	134.2	172.0	152.9	152.3	**2,264.0**

Licence **11921** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	1.7	1.2	31.0	31.0	28.7	30.9	0.0	0.0	**887.0**
GAS	2025	14.0	11.0	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.3**
H2O	2025	479.2	433.5	1392.6	1340.0	68.9	46.2	1346.0	1404.1	1860.8	2110.6	0.0	0.0	**16,357.7**
OIL	2025	253.0	204.2	7.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.7**
DAY	2024	31.0	27.0	30.8	30.0	31.0	29.3	30.9	30.2	30.0	30.5	29.4	30.6	**642.6**
GAS	2024	22.0	23.1	22.5	16.5	18.5	16.5	18.3	16.1	12.2	11.9	11.5	14.8	**522.4**

Manitoba Production
2023 To 2025

Licence **11921** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	220.7	140.1	161.9	192.4	158.4	131.0	141.8	359.4	608.2	530.8	461.5	467.5	**5,875.8**
OIL	2024	461.8	446.8	455.2	333.4	371.8	347.3	348.6	291.5	230.2	227.7	217.9	276.8	**11,018.7**
DAY	2023	0.0	0.0	8.0	30.0	30.6	30.0	30.8	31.0	29.9	30.8	30.0	30.8	**281.9**
GAS	2023	0.0	0.0	5.2	37.5	46.4	46.4	39.8	32.9	31.7	29.0	27.2	22.4	**318.5**
H2O	2023	0.0	0.0	242.4	435.9	261.1	155.6	216.8	191.1	199.4	221.5	145.8	232.5	**2,302.1**
OIL	2023	0.0	0.0	134.5	945.7	1120.7	1052.2	888.6	733.0	594.5	546.0	523.7	470.8	**7,009.7**

Licence **11922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	30.8	29.6	27.9	30.4	29.7	30.7	0.0	0.0	**838.6**
GAS	2025	8.2	11.7	12.6	12.1	12.5	5.0	3.7	2.9	5.1	6.8	0.0	0.0	**212.5**
H2O	2025	2629.0	2074.6	2340.4	2380.9	2309.1	1828.4	1798.7	2249.9	2195.3	2092.9	0.0	0.0	**58,791.0**
OIL	2025	149.6	214.5	242.0	236.4	237.6	96.8	71.4	53.0	92.9	135.8	0.0	0.0	**4,201.6**
DAY	2024	30.0	29.0	30.8	8.0	0.0	6.0	30.8	30.5	29.1	31.0	29.4	22.1	**539.6**
GAS	2024	4.5	4.7	4.5	1.1	0.0	0.7	12.0	8.8	1.2	13.9	7.4	4.1	**131.9**
H2O	2024	2111.6	2008.6	2095.0	571.3	0.0	475.7	1881.2	1565.1	1204.8	1858.7	2375.3	1786.5	**36,891.8**
OIL	2024	94.3	88.8	88.0	22.4	0.0	13.6	225.1	160.2	22.5	263.3	136.3	76.8	**2,671.6**
DAY	2023	0.0	0.0	0.2	26.8	30.6	25.5	30.7	31.0	29.8	30.8	26.7	30.8	**262.9**
GAS	2023	0.0	0.0	0.1	4.3	8.8	6.6	7.7	7.4	9.4	10.9	8.5	5.3	**69.0**
H2O	2023	0.0	0.0	98.1	1692.6	2414.5	1951.0	2240.7	2398.4	2152.0	2034.7	1736.5	2239.5	**18,958.0**
OIL	2023	0.0	0.0	32.5	106.9	211.6	146.8	169.2	163.3	176.3	203.4	160.7	109.6	**1,480.3**

Licence **11923** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.5	30.5	29.3	30.7	29.5	30.5	30.5	29.6	30.8	0.0	0.0	**922.9**
GAS	2025	4.2	3.1	3.7	2.9	2.4	2.4	2.6	3.0	3.0	3.8	0.0	0.0	**230.0**
H2O	2025	5967.2	5190.7	5983.8	6399.9	6810.9	6207.2	7068.2	7041.6	6643.4	6086.9	0.0	0.0	**171,347.7**
OIL	2025	182.9	131.6	144.1	118.1	88.6	84.1	91.7	100.5	99.5	121.8	0.0	0.0	**11,870.8**
DAY	2024	30.3	28.9	30.9	29.4	24.8	29.0	30.8	30.8	29.9	30.6	29.9	30.9	**623.2**
GAS	2024	14.6	11.5	12.4	11.8	8.5	8.9	8.9	8.6	8.2	7.5	8.1	7.1	**198.9**
H2O	2024	6769.8	6441.4	6589.6	6319.5	5286.5	5664.9	6903.8	7704.8	7579.1	7791.7	7567.8	7010.5	**107,947.9**
OIL	2024	835.9	599.4	548.7	453.9	333.1	321.9	315.5	293.4	269.7	272.4	320.5	251.6	**10,707.9**
DAY	2023	0.0	0.0	3.8	29.9	30.2	30.0	30.0	29.6	30.0	24.2	28.8	30.5	**267.0**
GAS	2023	0.0	0.0	2.1	8.9	9.6	8.5	7.5	6.8	6.9	4.9	11.3	16.3	**82.8**
H2O	2023	0.0	0.0	196.9	1541.1	1831.2	2064.3	2236.9	2257.7	2289.3	2183.6	5191.8	6525.7	**26,318.5**
OIL	2023	0.0	0.0	141.1	899.2	780.4	629.6	516.4	444.0	462.7	347.4	779.3	891.8	**5,891.9**

Licence **11925** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.8	31.0	29.9	30.9	30.8	29.8	30.8	0.0	0.0	**927.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**3.8**
H2O	2025	2096.9	1974.8	2151.4	2066.8	1927.9	1810.0	2045.7	2160.2	2097.2	2177.7	0.0	0.0	**60,588.5**
OIL	2025	21.7	20.1	19.7	16.6	14.2	13.6	18.4	19.3	19.2	19.7	0.0	0.0	**564.2**
DAY	2024	28.4	28.7	30.5	29.8	31.0	29.6	31.0	30.0	29.5	30.7	29.7	30.8	**625.3**
GAS	2024	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	**2.8**
H2O	2024	1964.7	1946.4	2095.4	2041.4	2122.4	2066.7	2151.6	2108.1	2054.5	2174.5	2049.0	2084.1	**40,079.9**
OIL	2024	19.0	17.8	14.5	8.1	10.6	12.0	13.6	23.4	22.5	24.0	21.1	21.7	**381.7**
DAY	2023	0.0	0.0	2.0	28.7	30.8	30.0	31.0	29.3	30.0	30.6	29.2	24.0	**265.6**

Manitoba Production
2023 To 2025

Licence **11925** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.1	0.1	0.1	0.3	0.4	**1.5**
H2O	2023	0.0	0.0	72.4	1014.0	1415.6	1522.2	1994.8	1925.3	1945.4	1929.1	1894.2	1508.1	**15,221.1**
OIL	2023	0.0	0.0	0.8	8.6	8.6	21.1	21.5	13.1	16.7	21.1	28.7	33.2	**173.4**

Licence **11926** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.6	30.5	28.5	30.8	29.5	30.5	30.7	29.6	30.8	0.0	0.0	**914.0**
GAS	2025	3.9	3.5	5.0	4.3	4.4	3.5	4.0	3.6	4.1	4.1	0.0	0.0	**233.7**
H2O	2025	5704.0	5364.1	5814.4	6075.3	6776.7	6369.0	6377.0	6580.7	6334.7	6834.3	0.0	0.0	**158,808.5**
OIL	2025	171.7	152.6	196.4	174.7	173.8	131.2	135.7	129.9	145.0	138.1	0.0	0.0	**12,781.8**
DAY	2024	29.9	28.7	31.0	29.4	29.8	28.7	30.6	30.5	29.9	25.4	29.9	30.8	**614.5**
GAS	2024	8.4	8.9	10.0	10.0	9.5	8.8	9.4	6.5	6.1	4.5	3.3	3.9	**193.3**
H2O	2024	6301.9	5840.9	5692.0	5228.4	5528.0	5510.9	6501.7	6193.6	5989.1	5096.9	6089.0	6175.5	**96,578.3**
OIL	2024	485.9	465.3	434.2	381.7	372.4	317.9	333.0	224.9	192.8	160.5	129.3	133.9	**11,232.7**
DAY	2023	0.0	0.0	1.9	28.9	30.6	29.0	30.3	25.5	23.5	30.1	29.5	30.6	**259.9**
GAS	2023	0.0	0.0	1.5	14.9	11.8	9.3	9.6	7.1	8.9	13.9	13.0	14.0	**104.0**
H2O	2023	0.0	0.0	76.6	874.3	1446.0	1577.1	1832.1	1672.3	2957.9	4979.5	5254.8	5759.8	**26,430.4**
OIL	2023	0.0	0.0	97.7	1497.8	962.1	688.1	663.6	459.8	597.5	976.6	889.8	767.9	**7,600.9**

Licence **11927** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.8	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.5**
GAS	2025	8.0	3.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2025	2695.2	1926.5	984.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,660.2**
OIL	2025	146.3	59.6	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.7**
DAY	2024	31.0	29.0	30.8	30.0	31.0	28.8	30.9	31.0	30.0	31.0	15.0	30.6	**381.5**
GAS	2024	7.3	6.0	4.2	16.1	16.7	13.6	14.3	14.2	14.6	10.7	2.2	12.4	**143.0**
H2O	2024	1977.8	1929.3	2054.5	1767.3	1652.4	1731.0	2129.9	2180.5	2080.8	2173.7	1170.5	3408.6	**26,054.2**
OIL	2024	154.7	115.2	90.0	326.9	336.1	284.5	268.4	255.3	272.2	200.9	42.4	232.0	**2,801.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	30.8	**32.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	10.1	**10.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0	1705.9	**1,797.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	210.7	**223.1**

Licence **11929** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	26.3	0.0	0.0	**826.8**
GAS	2025	5.6	5.8	7.1	5.7	5.5	5.6	7.9	6.9	4.6	3.8	0.0	0.0	**271.4**
H2O	2025	112.3	76.4	90.8	66.5	72.2	82.5	56.8	64.5	81.4	68.9	0.0	0.0	**3,411.1**
OIL	2025	117.4	108.5	138.2	100.7	104.2	106.8	141.2	123.0	86.5	77.3	0.0	0.0	**5,431.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.8	30.5	29.8	30.2	29.9	31.0	**528.5**
GAS	2024	13.7	13.1	12.9	11.3	10.7	10.0	9.7	9.5	8.7	7.8	7.1	6.2	**212.9**
H2O	2024	161.8	113.3	126.4	132.6	138.7	130.7	131.7	119.2	124.6	130.0	134.0	117.8	**2,638.8**
OIL	2024	258.7	246.7	252.3	216.7	202.2	192.4	204.0	185.8	168.9	156.9	144.8	127.5	**4,327.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	13.7	30.8	29.1	30.0	30.0	30.8	**164.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	2.4	22.5	16.3	18.6	15.8	16.6	**92.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	221.5	210.6	155.6	160.1	178.6	151.6	**1,078.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	240.8	480.5	333.8	348.9	281.9	284.9	**1,970.8**

Manitoba Production
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Licence **11930** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	30.3	31.0	29.7	30.9	0.0	0.0	**786.9**
GAS	2025	8.8	6.5	10.8	9.9	10.9	14.1	8.2	4.6	7.2	5.1	0.0	0.0	**252.7**
H2O	2025	1961.0	1776.0	1895.8	1928.5	1933.2	1702.5	1856.5	2026.6	1966.0	2060.9	0.0	0.0	**48,274.3**
OIL	2025	159.1	122.1	208.4	189.5	207.7	278.6	153.0	84.2	133.6	103.2	0.0	0.0	**4,917.2**
DAY	2024	31.0	29.0	30.8	30.0	31.0	29.3	30.9	31.0	30.0	31.0	29.4	30.2	**484.5**
GAS	2024	12.8	14.5	13.1	13.3	15.2	13.3	10.0	16.6	11.3	14.2	9.6	5.6	**166.6**
H2O	2024	1782.2	1713.6	1854.5	1854.2	1688.7	1700.5	2015.1	1901.7	1972.1	1920.5	1905.7	1897.6	**29,167.3**
OIL	2024	268.3	282.4	264.1	270.4	306.0	280.6	189.4	300.5	210.0	272.5	180.8	101.5	**3,277.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	29.9	10.0	21.7	30.8	**120.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.1	4.3	11.6	**17.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1538.8	1863.5	600.1	1098.2	1860.3	**6,960.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	0.0	2.5	85.1	243.9	**351.3**

Licence **11931** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.4	30.8	29.8	28.7	31.0	29.7	30.6	0.0	0.0	**814.3**
GAS	2025	3.8	4.9	9.2	7.0	8.1	6.7	6.0	5.5	5.8	7.1	0.0	0.0	**348.3**
H2O	2025	34.7	35.1	54.4	59.5	41.6	31.0	25.0	16.7	12.9	26.6	0.0	0.0	**890.7**
OIL	2025	75.9	94.5	182.4	127.1	149.7	125.0	109.6	101.4	111.2	143.8	0.0	0.0	**7,043.5**
DAY	2024	29.9	29.0	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**514.8**
GAS	2024	15.6	11.8	14.3	15.8	14.9	14.0	0.0	12.4	9.3	9.5	8.9	5.7	**284.2**
H2O	2024	29.1	21.5	27.2	29.6	27.3	20.6	20.7	25.1	32.6	35.9	18.6	29.6	**553.2**
OIL	2024	295.4	224.9	284.9	305.8	283.0	265.8	281.8	245.4	183.5	190.9	177.4	115.7	**5,822.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	29.9	31.0	30.0	30.0	**151.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	29.7	31.6	24.4	24.5	**152.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	35.0	29.2	41.6	40.1	**235.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	898.1	609.4	594.0	442.2	424.7	**2,968.4**

Licence **11932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.5	30.1	29.8	28.7	30.3	30.0	30.6	0.0	0.0	**809.3**
GAS	2025	4.5	4.2	4.3	3.1	3.1	3.9	4.1	3.8	4.0	4.1	0.0	0.0	**176.4**
H2O	2025	123.5	166.0	213.1	206.4	210.7	237.7	249.3	195.5	161.2	133.4	0.0	0.0	**6,863.6**
OIL	2025	90.4	81.2	85.4	58.1	60.6	71.3	74.6	70.6	75.0	84.2	0.0	0.0	**3,430.6**
DAY	2024	29.9	27.5	31.0	30.0	29.8	30.0	30.3	30.8	26.3	30.2	29.9	31.0	**510.8**
GAS	2024	8.2	6.9	7.6	7.3	5.5	3.4	3.5	4.0	2.9	3.2	2.6	5.0	**137.3**
H2O	2024	277.5	232.8	242.8	221.6	211.6	156.5	179.7	221.4	183.2	233.1	269.3	177.5	**4,966.8**
OIL	2024	157.6	131.0	150.3	141.5	105.8	67.5	72.9	76.6	54.7	62.1	50.3	104.3	**2,679.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	3.8	30.5	29.9	31.0	30.0	28.9	**154.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.3	17.8	14.8	16.2	14.6	13.5	**77.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	142.4	735.0	455.2	399.4	326.9	300.9	**2,359.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	26.7	382.8	299.9	302.4	262.3	230.5	**1,504.6**

Licence **11933** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	28.0	30.8	29.4	30.1	29.8	28.7	30.5	30.0	30.6	0.0	0.0	**805.3**
GAS	2025	4.9	4.6	4.3	4.6	3.6	4.2	5.0	4.1	2.7	3.9	0.0	0.0	**222.2**
H2O	2025	83.6	81.3	97.0	95.5	61.5	65.8	62.6	46.5	48.2	58.0	0.0	0.0	**2,939.9**

Manitoba Production
2023 To 2025

Licence **11933** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	101.9	90.5	82.8	83.4	68.8	79.4	89.0	75.0	53.4	78.2	0.0	0.0	**4,295.1**
DAY	2024	29.9	29.0	31.0	30.0	30.9	30.0	30.8	31.0	27.7	30.2	29.4	31.0	**508.6**
GAS	2024	12.4	11.0	10.8	9.5	8.2	7.3	6.7	5.6	4.6	5.0	4.9	5.1	**180.3**
H2O	2024	101.6	86.8	85.3	91.0	103.3	97.7	94.5	82.1	75.8	89.9	88.7	93.7	**2,239.9**
OIL	2024	234.4	206.4	214.1	185.5	155.7	139.0	139.7	111.1	89.3	100.1	98.3	103.9	**3,492.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	29.4	30.5	30.0	31.0	**147.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	16.1	20.0	16.9	16.2	**89.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.8	252.3	189.3	136.3	121.8	**1,149.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.8	328.1	375.2	303.6	279.5	**1,715.2**

Licence **11934** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	28.0	26.5	30.0	30.9	29.9	30.0	31.0	28.8	30.6	0.0	0.0	**664.2**
GAS	2025	11.7	11.4	9.9	11.5	11.1	10.9	10.5	9.4	9.9	14.4	0.0	0.0	**419.3**
H2O	2025	1147.5	1213.2	1182.2	1366.9	1435.8	1200.7	910.8	613.1	607.4	963.1	0.0	0.0	**27,731.2**
OIL	2025	105.1	112.3	109.6	116.9	111.5	109.0	101.2	94.5	92.6	128.3	0.0	0.0	**6,166.5**
DAY	2024	30.7	26.3	30.8	29.3	30.5	20.8	28.2	30.8	29.7	30.8	30.0	29.2	**373.0**
GAS	2024	0.7	33.3	32.2	25.8	22.0	7.6	10.0	42.2	47.5	41.7	30.4	14.5	**308.6**
H2O	2024	1455.7	1368.4	2005.6	1654.7	1626.0	901.9	1038.3	1333.8	1396.3	1288.5	1033.7	1241.5	**17,090.5**
OIL	2024	748.8	551.7	535.9	402.7	336.2	118.7	153.6	381.2	396.0	353.9	269.8	135.7	**5,085.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	25.8	**25.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**0.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746.1	**746.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	699.5	**701.3**

Licence **11935** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.8	28.0	31.0	29.3	30.9	27.7	21.6	30.3	29.3	29.1	0.0	0.0	**561.9**
GAS	2025	11.3	14.7	18.8	13.8	16.9	13.3	5.7	11.0	11.6	10.5	0.0	0.0	**221.5**
H2O	2025	1993.1	2264.0	2488.9	2243.6	2386.9	2161.9	1764.8	2313.9	2423.7	2338.4	0.0	0.0	**41,602.0**
OIL	2025	86.4	124.1	150.2	104.2	123.9	97.1	39.6	80.5	78.9	68.0	0.0	0.0	**2,313.8**
DAY	2024	0.0	4.8	31.0	28.1	10.7	28.7	28.3	31.0	30.0	30.9	28.0	27.4	**278.9**
GAS	2024	0.0	0.0	0.2	0.3	0.9	3.4	2.6	19.7	20.8	20.0	12.1	13.9	**93.9**
H2O	2024	0.0	259.7	1780.0	1922.6	725.7	1882.1	1951.9	1986.6	2224.6	2330.6	2070.1	2088.9	**19,222.8**
OIL	2024	0.0	10.6	11.2	35.4	90.2	319.6	249.0	151.8	147.6	143.0	90.4	112.1	**1,360.9**

Licence **11937** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**745.4**
GAS	2025	6.2	5.3	5.8	6.5	7.4	6.7	6.2	5.5	5.5	5.5	0.0	0.0	**151.3**
H2O	2025	87.3	78.1	47.6	116.2	175.2	161.9	160.9	144.0	143.2	150.5	0.0	0.0	**7,513.9**
OIL	2025	111.0	100.4	111.8	126.6	134.1	128.1	111.9	101.3	96.7	90.2	0.0	0.0	**2,851.2**
DAY	2024	30.8	29.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**443.8**
GAS	2024	10.3	9.9	9.4	7.0	4.8	5.1	4.7	5.5	4.9	5.4	5.6	6.2	**90.7**
H2O	2024	679.9	428.1	396.5	307.9	249.8	268.1	253.6	255.1	223.0	203.6	177.7	144.7	**6,249.0**
OIL	2024	195.3	197.4	184.0	125.2	98.1	95.6	94.7	100.0	94.8	103.8	107.7	115.7	**1,739.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	18.6	9.0	0.0	0.0	23.0	31.0	**81.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	9.5	**11.9**

Manitoba Production
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Licence **11937** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	531.8	340.0	0.0	0.0	818.7	970.5	**2,661.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	2.7	1.7	0.0	0.0	45.5	176.9	**226.8**

Licence **11938** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**803.3**
GAS	2025	2.3	2.0	2.3	2.1	2.0	2.4	3.0	2.5	2.9	3.6	0.0	0.0	**167.3**
H2O	2025	13.2	12.7	13.7	11.5	9.8	10.3	12.1	9.5	7.5	11.9	0.0	0.0	**1,104.5**
OIL	2025	44.1	39.0	43.3	37.9	36.1	47.4	57.4	49.8	57.5	77.9	0.0	0.0	**3,157.0**
DAY	2024	31.0	29.0	31.0	30.0	30.6	28.4	30.8	30.7	29.7	31.0	30.0	31.0	**500.5**
GAS	2024	7.8	5.8	4.5	4.1	4.1	3.8	2.7	2.9	3.2	3.8	3.5	3.4	**142.2**
H2O	2024	56.4	34.4	24.1	24.3	28.2	22.0	14.3	11.8	9.8	10.2	16.6	20.6	**992.3**
OIL	2024	151.8	105.2	85.0	81.5	83.0	72.5	58.8	57.8	61.6	75.7	67.7	65.5	**2,666.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	29.8	30.4	29.9	30.7	**137.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	26.8	15.5	8.8	8.4	**92.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.8	174.2	105.1	88.3	105.2	**719.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	606.0	493.8	278.2	156.3	166.2	**1,700.5**

Licence **11939** Well Name **Tundra Daly Sinclair Prov. DIR SWD COM** Dev **D** Mineral Rights **CROWN**

UWI **104.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Silurian (Interlake)** Field Code **1** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**745.5**
WIN	2025	35857.3	33499.3	38072.9	41224.9	42574.5	38722.8	39917.5	41470.6	41737.4	41677.8	0.0	0.0	**855,145.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**441.5**
WIN	2024	32325.4	29923.5	31361.3	29922.5	31317.2	30030.9	32531.7	30675.4	31371.9	33984.0	33291.5	36052.5	**460,390.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	30.0	31.0	**75.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13387.8	29982.6	34232.4	**77,602.8**

Licence **11941** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.5	0.0	0.0	**767.5**
GAS	2025	7.6	6.0	6.6	6.1	7.2	6.8	8.6	6.8	5.9	6.8	0.0	0.0	**143.0**
H2O	2025	7.4	6.1	6.6	6.5	6.5	7.7	43.2	51.5	43.0	23.3	0.0	0.0	**915.4**
OIL	2025	150.4	117.2	130.3	122.3	128.7	128.4	169.4	118.0	101.1	112.9	0.0	0.0	**5,781.7**
DAY	2024	30.8	28.3	30.3	29.8	30.7	30.0	30.7	31.0	30.0	31.0	30.0	30.8	**464.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	13.7	10.6	10.1	9.9	12.1	9.9	8.3	**74.6**
H2O	2024	60.3	72.0	56.1	41.2	35.5	20.0	11.2	10.5	9.8	10.1	9.1	8.8	**713.6**
OIL	2024	357.3	352.7	311.7	227.8	230.2	219.5	199.8	187.0	174.6	188.7	175.3	174.3	**4,503.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	31.0	30.0	31.0	**100.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.4	95.3	133.5	61.8	**369.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.5	551.1	590.0	451.5	**1,704.1**

Licence **11942** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	29.9	31.0	30.0	30.0	31.0	0.0	0.0	**768.0**
GAS	2025	6.2	6.6	9.4	8.6	10.3	9.5	9.7	7.7	6.5	6.6	0.0	0.0	**390.8**
H2O	2025	11.7	14.2	24.3	24.0	24.2	23.8	25.0	16.7	12.0	12.8	0.0	0.0	**1,055.0**
OIL	2025	121.5	126.9	180.7	169.6	178.4	176.5	189.9	133.3	111.1	108.1	0.0	0.0	**6,808.8**

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Licence **11942** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	30.8	28.3	30.3	29.8	30.7	30.0	30.7	31.0	30.0	31.0	30.0	30.8	**465.2**
GAS	2024	30.5	21.9	16.3	18.1	18.3	15.9	10.9	10.6	12.7	21.7	11.6	5.1	**309.7**
H2O	2024	87.0	69.4	41.8	43.6	45.8	40.1	30.2	25.8	23.3	27.2	13.9	9.5	**866.3**
OIL	2024	534.0	386.0	302.7	289.8	295.7	253.4	208.4	197.9	222.3	342.3	199.0	106.5	**5,312.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	31.0	30.0	31.0	**101.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	34.6	41.9	38.7	**116.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.2	74.2	110.2	141.1	**408.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6	546.2	651.9	701.1	**1,974.8**

Licence **11943** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	**822.7**
GAS	2025	5.9	5.3	5.3	4.7	5.6	4.7	4.5	4.5	6.1	7.8	0.0	0.0	**121.0**
H2O	2025	207.8	171.1	162.3	154.7	157.9	170.3	163.8	162.7	203.9	254.4	0.0	0.0	**6,716.0**
OIL	2025	114.2	99.9	101.3	92.0	98.2	85.3	90.3	77.9	106.9	127.3	0.0	0.0	**5,503.1**
DAY	2024	30.7	28.5	31.0	30.0	30.7	30.0	30.8	30.9	30.0	30.9	30.0	31.0	**520.1**
GAS	2024	0.0	0.0	0.0	3.6	7.7	9.5	8.6	7.8	8.9	8.9	6.1	5.5	**66.6**
H2O	2024	216.4	178.1	199.8	215.9	222.5	191.3	190.7	217.3	175.2	163.1	197.5	205.1	**4,907.1**
OIL	2024	262.9	203.5	210.5	174.1	165.7	154.7	159.5	143.9	155.3	140.5	108.5	115.3	**4,509.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.8	29.6	30.7	30.0	30.5	**155.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	116.1	686.0	654.7	473.2	348.9	255.3	**2,534.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	123.5	791.9	546.1	441.4	312.9	299.6	**2,515.4**

Licence **11944** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**826.7**
GAS	2025	0.8	0.6	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**36.2**
H2O	2025	88.3	85.3	93.4	95.2	97.3	115.8	106.5	95.4	90.9	99.4	0.0	0.0	**4,865.2**
OIL	2025	77.3	51.9	44.7	43.3	44.1	40.4	40.8	31.4	30.8	29.2	0.0	0.0	**3,409.8**
DAY	2024	30.7	28.3	31.0	30.0	30.8	29.4	24.8	31.0	29.5	30.9	30.0	31.0	**524.4**
GAS	2024	1.2	1.1	1.2	1.6	1.6	1.5	1.1	2.2	1.2	1.2	1.0	0.8	**31.7**
H2O	2024	230.4	195.3	206.2	185.4	177.5	172.3	145.9	244.1	121.1	92.4	87.4	89.5	**3,897.7**
OIL	2024	123.2	112.5	124.9	140.2	149.1	133.4	112.5	219.3	120.0	99.4	88.9	87.1	**2,975.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**167.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.7	3.9	3.9	2.0	1.4	**16.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	238.9	504.8	323.9	314.4	299.6	268.6	**1,950.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	110.2	343.8	352.1	357.3	168.8	133.2	**1,465.4**

Licence **11945** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	30.8	29.7	30.8	29.9	28.9	30.6	29.7	30.7	0.0	0.0	**767.8**
GAS	2025	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**8.2**
H2O	2025	34.9	30.9	33.8	33.1	35.8	33.8	32.5	35.3	35.0	36.7	0.0	0.0	**972.5**
OIL	2025	35.5	28.3	30.6	28.7	26.7	25.6	24.8	25.5	28.7	29.9	0.0	0.0	**1,626.9**
DAY	2024	29.5	28.7	30.8	29.8	30.9	29.4	30.8	30.7	29.5	30.7	28.5	30.8	**468.1**
GAS	2024	0.7	0.2	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	**6.3**
H2O	2024	21.6	55.8	60.4	48.9	44.3	39.9	41.7	42.9	39.8	38.3	35.2	37.4	**630.7**
OIL	2024	131.0	67.6	72.2	57.6	51.1	48.3	48.6	49.6	45.3	42.0	39.1	42.2	**1,342.6**

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Licence **11945** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	30.7	29.7	30.8	**108.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.0	0.8	0.7	**3.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	45.0	28.1	18.4	**124.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.3	190.9	156.8	144.0	**648.0**

Licence **11946** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	12.6	30.6	29.5	29.0	28.1	31.0	30.3	28.0	29.8	0.0	0.0	**781.6**
GAS	2025	13.9	15.5	62.9	55.9	48.2	50.0	40.1	34.6	28.7	24.7	0.0	0.0	**951.8**
H2O	2025	102.9	68.5	193.9	218.4	254.5	253.9	295.3	245.4	213.6	210.7	0.0	0.0	**4,656.7**
OIL	2025	156.4	143.2	634.2	574.2	487.8	469.7	409.0	367.0	280.4	233.9	0.0	0.0	**11,870.9**
DAY	2024	30.8	28.5	31.0	29.4	30.6	30.0	30.8	30.0	30.0	30.7	30.0	30.1	**502.4**
GAS	2024	46.8	36.7	37.5	29.7	25.0	22.6	17.9	14.7	24.6	23.8	23.2	18.9	**577.3**
H2O	2024	148.2	153.5	174.2	123.4	136.1	105.5	127.5	120.3	167.1	127.8	71.9	100.0	**2,599.6**
OIL	2024	493.1	391.6	396.1	336.1	280.9	234.9	192.3	166.8	268.5	258.8	249.2	207.3	**8,115.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	28.3	31.0	30.0	30.2	**140.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	14.9	102.4	69.1	58.3	**255.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.0	254.9	145.2	219.3	179.7	**1,044.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	969.5	1274.8	1046.6	727.7	620.9	**4,639.5**

Licence **11947** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	31.0	30.0	30.4	29.5	30.0	31.0	0.0	0.0	**764.1**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	0.0	**6.6**
H2O	2025	662.2	474.5	505.3	534.2	550.4	517.2	638.2	695.5	632.5	639.9	0.0	0.0	**16,401.3**
OIL	2025	16.2	14.9	16.2	16.2	16.3	15.8	19.6	20.1	19.4	20.0	0.0	0.0	**430.3**
DAY	2024	31.0	28.8	30.2	30.0	30.5	30.0	30.9	31.0	26.3	31.0	30.0	31.0	**463.2**
GAS	2024	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**3.7**
H2O	2024	892.0	778.4	759.4	866.2	758.5	857.1	770.5	630.6	476.1	611.1	511.3	735.5	**10,551.4**
OIL	2024	16.1	18.1	20.6	21.3	24.8	23.3	23.3	19.5	14.5	16.8	16.3	16.1	**255.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	29.5	31.0	**102.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	232.5	464.5	463.8	743.9	**1,904.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	3.7	5.1	13.7	**24.9**

Licence **11948** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	31.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**733.3**
GAS	2025	0.6	0.5	0.6	0.4	0.5	0.3	0.3	0.5	0.5	0.8	0.0	0.0	**22.6**
H2O	2025	246.2	170.5	192.0	186.9	186.5	180.5	176.5	163.1	100.7	134.6	0.0	0.0	**4,414.3**
OIL	2025	35.3	31.9	41.0	35.5	33.4	25.4	28.4	47.3	34.1	53.2	0.0	0.0	**1,802.6**
DAY	2024	30.5	28.8	30.8	30.0	31.0	30.0	30.0	31.0	23.9	31.0	30.0	31.0	**430.9**
GAS	2024	1.9	1.2	1.4	1.5	1.1	1.1	0.8	0.6	0.5	0.6	0.6	0.6	**17.6**
H2O	2024	158.4	197.3	192.3	210.8	174.8	190.4	194.7	200.3	152.3	215.5	188.2	273.8	**2,676.8**
OIL	2024	168.8	111.3	119.3	116.1	83.0	83.8	59.6	53.3	39.7	46.1	36.7	35.0	**1,437.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.9	31.0	**72.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.7	2.5	**5.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.4	133.3	113.3	**328.0**

Manitoba Production
2023 To 2025

Licence **11948** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	225.8	220.3	**484.4**

Licence **11949** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	31.0	30.0	31.0	30.0	26.0	16.0	30.0	30.8	0.0	0.0	**565.6**
GAS	2025	0.0	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.5	0.3	0.0	0.0	**6.6**
H2O	2025	2073.6	2466.4	2179.7	2471.7	2112.9	2170.0	1839.0	1118.6	2205.7	2477.4	0.0	0.0	**46,463.0**
OIL	2025	5.5	9.5	10.7	13.2	16.8	16.2	12.3	12.8	23.1	19.9	0.0	0.0	**372.7**
DAY	2024	0.0	0.0	30.9	30.0	30.3	29.2	30.4	31.0	30.0	31.0	30.0	14.0	**286.8**
GAS	2024	0.0	0.0	0.7	0.7	0.8	0.6	0.3	0.2	0.3	0.3	0.0	0.0	**3.9**
H2O	2024	0.0	0.0	2909.0	3275.4	2728.7	2509.6	2608.9	2339.9	2511.9	2756.7	2438.9	1269.0	**25,348.0**
OIL	2024	0.0	0.0	40.0	46.2	40.7	29.3	25.5	23.3	12.6	11.4	2.5	1.2	**232.7**

Licence **11950** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.0	30.0	30.0	29.5	6.4	28.5	30.0	21.5	0.0	0.0	**667.8**
GAS	2025	0.3	0.2	0.0	0.0	0.0	0.1	0.1	0.2	0.0	0.0	0.0	0.0	**3.4**
H2O	2025	1009.2	830.0	895.4	961.8	966.6	992.5	256.5	1244.5	1391.0	1012.2	0.0	0.0	**16,710.6**
OIL	2025	13.4	10.3	10.3	9.6	9.1	12.0	4.6	14.9	2.9	2.2	0.0	0.0	**331.1**
DAY	2024	31.0	28.8	30.3	30.0	31.0	28.5	30.9	31.0	24.9	30.5	23.0	31.0	**402.9**
GAS	2024	0.3	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.3	**2.5**
H2O	2024	686.8	526.4	488.0	525.9	462.8	480.9	460.6	466.8	370.9	488.4	329.0	586.8	**7,150.9**
OIL	2024	33.6	15.0	16.5	20.6	24.6	16.2	8.9	9.4	7.4	9.2	7.1	17.9	**241.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	**0.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537.2	740.4	**1,277.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	26.8	**55.4**

Licence **11951** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.5	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	**592.7**
GAS	2025	0.3	0.2	0.3	0.3	0.3	0.3	0.1	1.0	1.0	1.0	0.0	0.0	**10.2**
H2O	2025	3632.9	3268.4	3216.3	3603.5	3646.4	3514.7	3626.6	3385.0	3428.2	3627.7	0.0	0.0	**63,330.6**
OIL	2025	19.4	21.5	25.2	20.9	18.7	18.8	18.5	16.2	17.0	18.9	0.0	0.0	**662.3**
DAY	2024	0.0	0.0	20.6	30.0	31.0	30.0	30.5	31.0	30.0	31.0	28.1	31.0	**293.2**
GAS	2024	0.0	0.0	0.4	1.2	1.1	0.9	0.3	0.3	0.3	0.3	0.3	0.3	**5.4**
H2O	2024	0.0	0.0	1322.2	2138.3	1536.5	2382.8	3802.2	3665.2	3512.3	3508.9	3131.7	3380.8	**28,380.9**
OIL	2024	0.0	0.0	31.3	88.1	79.0	66.9	37.9	36.1	35.2	37.9	32.6	22.2	**467.2**

Licence **11952** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.1	25.3	30.1	29.8	30.7	29.7	30.7	29.2	29.3	27.3	0.0	0.0	**751.3**
GAS	2025	52.4	60.7	62.6	43.5	39.7	35.4	31.7	24.8	26.8	25.8	0.0	0.0	**786.0**
H2O	2025	275.2	332.2	452.6	405.0	425.6	440.7	436.9	405.5	414.7	376.0	0.0	0.0	**9,361.7**
OIL	2025	586.3	629.9	629.1	447.0	400.6	330.4	321.6	262.5	262.1	245.1	0.0	0.0	**8,587.0**
DAY	2024	30.1	28.8	31.0	29.7	30.5	29.3	30.7	29.8	29.7	30.4	9.0	26.3	**461.1**
GAS	2024	23.6	19.3	21.6	18.9	16.9	16.5	15.0	14.1	17.8	12.3	2.7	71.1	**382.6**

Manitoba Production
2023 To 2025

Licence **11952** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	376.4	323.3	352.9	325.9	294.9	334.8	331.1	289.0	316.4	255.4	69.3	239.5	**5,397.3**
OIL	2024	249.0	204.0	230.6	214.4	191.7	173.6	161.1	160.3	193.3	133.9	29.0	782.8	**4,472.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	29.6	31.0	28.1	30.7	**125.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.9	55.8	43.4	28.8	**132.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.2	515.2	368.6	300.6	443.8	**1,888.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0	332.6	569.5	457.2	306.4	**1,748.7**

Licence **11953** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.5	30.0	29.4	31.0	30.0	31.0	0.0	0.0	**715.1**
GAS	2025	1.3	1.1	1.4	1.5	1.8	1.6	1.5	1.6	1.5	1.6	0.0	0.0	**29.2**
H2O	2025	2555.8	1842.3	2013.4	2040.1	1996.2	1964.3	1895.7	2086.0	1895.1	1986.3	0.0	0.0	**45,252.2**
OIL	2025	87.7	77.5	90.8	105.0	118.8	111.8	100.5	102.9	106.0	104.7	0.0	0.0	**2,195.3**
DAY	2024	31.0	28.8	31.0	30.0	31.0	26.3	30.0	30.8	24.3	30.7	30.0	31.0	**414.2**
GAS	2024	1.7	0.6	0.9	0.8	0.7	0.8	1.1	0.6	0.5	0.7	0.9	1.2	**14.3**
H2O	2024	1599.3	1577.1	1844.1	2128.6	1915.1	1862.5	1998.4	1586.8	1234.4	1906.0	2017.5	2838.5	**24,977.0**
OIL	2024	134.2	59.8	78.3	72.4	63.8	67.9	83.3	61.8	47.4	63.4	71.0	87.7	**1,189.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	30.5	**59.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.9	**3.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1082.5	1386.2	**2,468.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.2	149.4	**298.6**

Licence **11955** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	30.2	31.0	27.0	31.0	0.0	0.0	**694.2**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.0	0.0	**10.0**
H2O	2025	45.2	40.6	43.6	43.0	43.5	42.5	44.0	45.9	39.2	44.7	0.0	0.0	**1,071.7**
OIL	2025	17.9	15.7	18.1	17.5	16.9	17.1	14.0	14.4	12.4	10.8	0.0	0.0	**516.5**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**395.0**
GAS	2024	1.0	0.9	1.0	0.8	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**7.2**
H2O	2024	50.9	46.1	49.8	42.0	44.7	43.4	47.4	46.7	44.6	46.3	42.9	44.2	**639.5**
OIL	2024	44.1	39.9	44.6	37.4	19.4	17.3	18.2	17.8	17.5	18.1	17.4	18.1	**361.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**30.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	75.4	**90.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	51.8	**51.9**

Licence **11956** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.2	31.0	27.0	31.0	0.0	0.0	**694.7**
GAS	2025	0.6	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.2	0.3	0.0	0.0	**12.2**
H2O	2025	99.9	89.8	96.5	95.1	99.4	93.2	93.4	97.6	83.1	90.6	0.0	0.0	**1,969.2**
OIL	2025	27.4	24.0	27.6	26.7	26.7	26.2	22.3	22.9	20.1	21.8	0.0	0.0	**635.9**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**394.5**
GAS	2024	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**7.7**
H2O	2024	52.3	47.3	51.2	49.7	52.1	78.0	105.0	102.3	98.5	102.5	94.9	97.7	**1,030.6**
OIL	2024	31.0	28.1	31.4	30.2	30.9	30.4	31.2	30.1	27.4	27.5	26.5	27.6	**390.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.5	**29.5**

Manitoba Production
2023 To 2025

Licence **11956** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**0.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	76.5	**99.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	37.7	**37.9**

Licence **11957** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	30.0	30.4	31.0	30.0	31.0	0.0	0.0	**729.7**
GAS	2025	0.3	0.3	0.3	0.2	0.3	0.5	0.3	0.3	0.3	0.3	0.0	0.0	**9.4**
H2O	2025	355.0	262.7	287.2	284.0	264.4	252.6	258.1	286.8	193.9	248.2	0.0	0.0	**7,071.5**
OIL	2025	22.4	16.6	20.2	17.5	14.5	33.4	30.0	17.3	13.3	27.0	0.0	0.0	**713.2**
DAY	2024	31.0	28.8	30.8	30.0	31.0	28.5	30.9	31.0	23.9	31.0	30.0	31.0	**428.3**
GAS	2024	0.3	0.3	0.3	0.2	0.3	0.4	0.9	0.7	0.5	0.6	0.3	0.2	**6.3**
H2O	2024	356.8	304.6	302.5	336.6	277.7	280.6	241.4	267.0	206.4	277.3	262.8	393.5	**4,378.6**
OIL	2024	21.7	24.1	24.1	21.8	27.4	38.3	70.6	45.9	30.1	52.6	29.9	22.8	**501.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.9	29.5	**70.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.4	**1.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.2	346.9	357.3	**871.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	47.3	26.4	**91.7**

Licence **11958** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	16.7	30.8	30.0	28.8	29.3	30.5	29.8	27.8	1.3	0.0	0.0	**737.4**
GAS	2025	26.5	13.8	25.0	21.8	19.7	21.6	17.2	12.4	10.8	0.6	0.0	0.0	**541.2**
H2O	2025	3032.6	1652.6	2969.7	2554.6	2777.6	2818.3	2880.8	2719.0	2435.9	110.8	0.0	0.0	**51,912.8**
OIL	2025	285.7	155.9	270.4	244.9	215.8	236.5	192.3	131.8	126.7	6.1	0.0	0.0	**5,825.8**
DAY	2024	30.0	23.0	30.9	29.8	30.5	30.0	28.5	27.3	30.0	27.0	29.5	30.7	**481.5**
GAS	2024	22.9	12.8	20.6	21.6	23.0	21.0	20.8	19.4	19.8	13.9	20.4	38.4	**371.8**
H2O	2024	1561.2	1242.2	1580.7	1513.2	1590.7	1660.5	1608.2	1486.3	1752.8	1581.5	2470.3	3090.0	**27,960.9**
OIL	2024	232.3	125.4	213.6	246.4	248.3	233.5	221.8	203.3	216.8	151.6	219.4	406.7	**3,959.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	28.3	30.3	27.0	31.0	**134.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	28.7	31.8	23.0	23.6	**117.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	649.9	1389.2	1584.2	1521.5	1678.5	**6,823.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	282.0	346.8	248.5	250.5	**1,240.6**

Licence **11959** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.5	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.6**
GAS	2025	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.2**
H2O	2025	34.7	869.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,288.4**
OIL	2025	0.9	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.4**
DAY	2024	27.2	29.0	31.0	30.0	30.6	28.5	28.6	22.8	10.3	30.5	30.0	2.2	**428.3**
GAS	2024	8.9	8.6	6.6	4.7	5.2	4.8	6.8	2.5	1.0	2.8	2.5	0.2	**91.5**
H2O	2024	290.5	317.5	361.6	354.6	361.2	382.4	955.2	1386.4	693.6	1969.5	2122.8	152.4	**13,384.3**
OIL	2024	167.7	156.5	127.5	93.0	101.3	94.1	142.6	47.7	17.4	51.9	47.5	3.8	**1,728.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.4	27.5	30.7	**127.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.3	0.5	19.0	11.5	**36.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0	1417.2	1280.6	506.0	426.8	**4,036.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	59.1	9.3	335.9	224.7	**677.6**

Manitoba Production
2023 To 2025

Licence **11960** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	29.3	31.0	30.0	29.8	30.7	0.0	0.0	**700.2**
GAS	2025	7.4	5.9	6.7	6.2	3.1	2.4	2.7	2.8	2.9	3.7	0.0	0.0	**250.8**
H2O	2025	188.6	180.9	197.2	211.2	290.6	292.0	352.4	486.4	473.4	501.5	0.0	0.0	**5,797.5**
OIL	2025	141.2	116.3	128.9	114.1	60.0	48.2	47.2	50.3	51.5	78.9	0.0	0.0	**4,844.9**
DAY	2024	30.7	29.0	31.0	29.8	30.6	28.3	30.9	30.7	29.8	31.0	30.0	30.1	**399.3**
GAS	2024	20.6	18.6	15.4	15.3	14.4	11.6	10.5	11.8	11.9	11.6	8.5	6.5	**207.0**
H2O	2024	261.7	274.1	201.9	129.7	121.4	88.0	95.5	70.4	71.7	80.2	124.5	160.1	**2,623.3**
OIL	2024	394.2	344.2	297.7	312.1	287.4	223.6	224.7	237.7	220.8	220.7	160.2	127.4	**4,008.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	30.6	**37.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	35.6	**50.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.2	560.9	**944.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.2	697.4	**957.6**

Licence **11961** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**826.0**
GAS	2025	0.7	0.6	0.8	0.7	0.6	0.4	0.3	0.3	0.2	0.3	0.0	0.0	**18.5**
H2O	2025	171.3	135.6	114.5	97.5	95.5	96.6	84.8	72.5	74.8	79.6	0.0	0.0	**4,858.8**
OIL	2025	111.7	90.4	114.5	97.5	93.5	64.4	47.8	42.5	35.2	37.5	0.0	0.0	**5,780.6**
DAY	2024	31.0	27.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	27.0	20.0	31.0	**522.0**
GAS	2024	0.7	0.5	0.6	0.7	0.8	0.8	0.8	0.9	0.8	0.7	0.4	0.7	**13.6**
H2O	2024	128.7	122.8	143.9	111.5	20.7	193.8	436.3	386.3	310.2	143.8	125.5	243.3	**3,836.1**
OIL	2024	300.3	218.2	240.1	185.7	149.5	265.4	300.7	279.7	233.9	131.1	57.5	104.3	**5,045.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**181.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.9	0.9	0.9	0.8	**5.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	486.4	370.2	140.8	185.7	147.6	138.6	**1,469.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	403.1	504.8	563.2	440.3	344.4	323.4	**2,579.2**

Licence **11962** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**824.7**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2025	306.2	250.2	282.1	291.0	283.2	267.4	253.5	240.6	233.3	202.4	0.0	0.0	**11,388.6**
OIL	2025	21.2	19.8	21.0	18.2	19.2	15.8	13.4	14.7	13.4	9.9	0.0	0.0	**443.6**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.7	30.0	31.0	30.0	31.0	**520.7**
GAS	2024	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.0	0.1	0.1	0.1	0.1	**1.2**
H2O	2024	488.0	480.3	640.0	879.1	664.5	432.7	502.0	266.8	338.2	422.2	423.9	423.2	**8,778.7**
OIL	2024	7.9	6.9	8.0	11.1	17.1	23.9	23.9	13.0	17.0	20.8	18.5	22.4	**277.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	27.0	31.0	22.0	31.0	**167.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.0	0.0	0.0	**0.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	552.7	490.6	385.2	449.1	358.9	581.3	**2,817.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	23.1	13.4	20.3	13.9	6.8	9.0	**86.5**

Licence **11963** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**341.0**
GAS	2025	0.8	0.8	0.7	0.8	0.7	0.7	0.6	0.4	0.4	0.8	0.0	0.0	**8.2**
H2O	2025	464.3	294.3	301.8	230.8	198.1	136.7	143.3	95.0	79.0	180.8	0.0	0.0	**2,897.9**

Manitoba Production
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Licence **11963** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	208.7	196.2	201.2	167.2	143.5	98.9	87.8	66.0	54.9	113.2	0.0	0.0	**2,003.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.9	**1.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.2	485.6	**773.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8	430.4	**666.2**

Licence **11964** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**810.3**
GAS	2025	12.9	10.5	11.3	11.3	11.4	11.0	13.1	13.0	9.4	6.3	0.0	0.0	**473.2**
H2O	2025	125.6	120.3	139.4	129.6	137.0	128.6	101.9	95.8	69.1	75.8	0.0	0.0	**4,982.2**
OIL	2025	245.7	205.8	216.0	208.3	212.2	211.5	244.6	249.5	174.5	133.7	0.0	0.0	**9,015.1**
DAY	2024	31.0	29.0	31.0	29.0	30.6	28.5	30.9	30.7	29.8	31.0	30.0	30.9	**507.3**
GAS	2024	24.5	23.0	21.9	18.3	18.1	16.7	15.1	15.5	16.2	14.0	13.6	13.2	**363.0**
H2O	2024	250.1	203.4	209.6	179.9	203.6	193.7	173.8	170.0	151.4	162.3	137.7	139.7	**3,859.1**
OIL	2024	468.1	426.8	427.5	371.1	367.0	331.4	317.4	309.7	298.2	270.0	259.3	254.8	**6,913.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	30.0	28.2	29.9	30.0	**144.9**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	37.3	33.2	32.1	26.9	**152.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.5	331.9	336.1	317.3	283.1	**1,683.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.4	689.6	597.5	571.3	525.2	**2,812.0**

Licence **11966** Well Name **Lyleton Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	24.0	31.0	0.0	0.0	**825.0**
GAS	2025	0.5	0.5	0.3	0.2	0.2	0.2	0.3	0.1	0.0	0.2	0.0	0.0	**13.9**
H2O	2025	239.7	207.0	234.1	223.6	185.3	204.7	235.7	197.8	145.0	279.1	0.0	0.0	**9,463.3**
OIL	2025	79.9	69.0	47.9	36.4	30.2	33.3	38.3	17.2	7.4	34.0	0.0	0.0	**3,342.9**
DAY	2024	31.0	28.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**530.0**
GAS	2024	0.6	0.8	0.7	0.6	0.6	0.4	0.5	0.5	0.5	0.3	0.3	0.6	**11.4**
H2O	2024	459.2	423.1	480.2	437.6	370.7	454.9	399.5	323.1	327.6	305.4	309.7	240.5	**7,311.3**
OIL	2024	247.3	181.4	106.8	97.4	82.5	62.0	70.6	75.8	76.9	41.6	42.3	93.5	**2,949.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	25.0	24.0	30.0	31.0	30.0	31.0	**171.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	1.1	0.7	0.7	0.9	**5.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	410.9	424.7	480.8	424.7	564.7	474.0	**2,779.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	206.1	246.8	362.7	392.1	285.0	278.5	**1,771.2**

Licence **11967** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**705.5**
GAS	2025	1.4	1.5	1.6	1.3	1.3	1.0	1.1	1.2	1.1	1.0	0.0	0.0	**39.1**
H2O	2025	1705.7	1543.2	1656.2	1503.7	1528.4	1578.2	1670.0	1709.9	1475.0	1690.0	0.0	0.0	**38,181.1**
OIL	2025	80.2	69.5	79.1	70.9	69.3	64.1	63.7	62.7	54.9	65.6	0.0	0.0	**2,231.3**
DAY	2024	30.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	**405.2**
GAS	2024	2.8	2.1	2.2	2.1	1.9	1.6	1.6	1.6	1.5	1.6	1.5	1.3	**26.6**
H2O	2024	1594.6	1612.1	1661.5	1550.6	1657.0	1677.0	1843.6	1815.8	1707.6	1770.7	1664.2	1660.9	**22,120.8**
OIL	2024	174.5	131.1	129.8	116.9	117.1	91.3	92.4	89.7	82.1	83.2	80.2	81.3	**1,551.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.2	**41.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.8	**4.8**

Manitoba Production
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Licence **11967** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.1	1382.1	**1,905.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.1	213.6	**281.7**

Licence **11968** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.0	22.0	26.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**673.0**
GAS	2025	0.4	0.4	1.3	1.3	1.3	1.0	0.9	0.9	0.8	0.7	0.0	0.0	**19.0**
H2O	2025	49.0	38.7	123.9	142.4	144.3	98.3	100.2	99.3	80.7	91.3	0.0	0.0	**1,497.0**
OIL	2025	27.1	19.7	77.4	73.6	70.6	49.2	49.0	47.7	39.7	44.4	0.0	0.0	**1,100.9**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**390.0**
GAS	2024	1.1	0.7	0.7	0.9	0.8	1.0	0.6	0.6	0.6	0.6	0.6	0.4	**10.0**
H2O	2024	48.1	33.5	29.4	29.4	39.7	40.1	30.9	29.9	29.2	31.5	39.2	44.6	**528.9**
OIL	2024	70.4	50.4	45.5	45.1	52.1	52.2	39.0	37.4	37.3	40.0	35.4	31.9	**602.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.4	**103.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8	**65.8**

Licence **11970** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.1	31.0	0.0	0.0	**745.0**
GAS	2025	2.3	2.2	2.4	1.5	1.6	1.6	1.0	0.0	0.0	0.0	0.0	0.0	**53.3**
H2O	2025	3.4	3.3	3.5	2.8	2.9	8.6	23.9	48.1	46.7	50.0	0.0	0.0	**4,095.0**
OIL	2025	63.1	60.0	65.2	45.3	49.2	45.9	28.7	0.6	0.6	0.6	0.0	0.0	**1,602.2**
DAY	2024	30.6	28.5	30.6	28.8	30.9	30.0	25.6	23.2	30.0	30.3	30.0	31.0	**443.9**
GAS	2024	5.6	3.5	3.7	3.4	3.2	2.5	2.1	1.2	1.9	2.6	2.1	2.4	**40.7**
H2O	2024	36.0	26.2	19.6	19.9	21.7	11.3	9.7	2.8	3.1	4.3	3.2	3.3	**3,901.8**
OIL	2024	158.9	110.4	120.8	117.5	104.7	75.1	66.4	39.7	60.5	86.3	65.2	61.9	**1,243.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	20.0	29.8	19.8	**94.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.2	1.4	2.2	**6.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1095.4	922.4	1334.3	388.6	**3,740.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	33.7	39.4	61.5	**175.6**

Licence **11971** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.6	29.3	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**738.7**
GAS	2025	1.0	0.9	1.0	0.7	0.6	0.9	1.0	1.0	1.2	1.6	0.0	0.0	**61.9**
H2O	2025	1600.0	1404.7	1569.0	1518.6	1441.3	1333.4	1267.0	1295.6	1274.1	1385.3	0.0	0.0	**32,352.5**
OIL	2025	24.4	21.0	23.7	18.9	17.7	26.5	28.1	27.1	34.4	39.4	0.0	0.0	**1,698.9**
DAY	2024	29.8	29.0	31.0	29.4	30.2	20.0	3.1	30.5	29.4	29.3	30.0	31.0	**437.3**
GAS	2024	6.3	1.8	1.6	1.4	1.2	1.0	0.2	1.3	1.0	2.4	0.8	1.3	**52.0**
H2O	2024	1114.1	1144.6	1226.8	1152.4	1222.3	816.2	128.5	1235.6	1469.5	1330.7	1539.7	1603.5	**18,263.5**
OIL	2024	174.4	52.1	46.8	45.0	40.0	30.4	5.4	33.0	28.6	77.0	21.9	33.4	**1,437.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	31.0	29.8	31.0	**114.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	7.4	8.7	9.2	**31.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.0	1331.3	1159.6	1121.7	**4,279.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.1	177.7	255.1	257.8	**849.7**

Licence **11972** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11972** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.1	30.3	30.0	29.3	28.7	31.0	30.5	30.0	30.8	0.0	0.0	**756.0**
GAS	2025	0.7	0.5	0.6	0.9	0.7	0.5	0.6	0.6	0.6	0.6	0.0	0.0	**97.6**
H2O	2025	1138.7	937.4	1098.3	766.9	605.3	590.1	553.7	504.9	505.3	531.5	0.0	0.0	**23,244.9**
OIL	2025	14.3	11.4	13.4	23.0	22.3	20.9	18.2	14.6	16.1	15.9	0.0	0.0	**2,685.8**
DAY	2024	28.6	28.7	30.3	29.4	30.3	28.9	26.3	30.3	29.2	28.0	25.8	30.0	**458.5**
GAS	2024	5.4	2.8	2.8	2.5	2.3	1.6	1.2	7.3	3.4	0.5	0.5	0.9	**91.3**
H2O	2024	1022.7	1108.9	1179.8	1135.3	1179.5	1153.9	1094.0	1040.5	1074.0	1116.5	984.0	1135.8	**16,012.8**
OIL	2024	150.9	85.9	87.6	85.1	73.9	47.5	32.7	215.7	100.6	19.9	16.7	22.4	**2,515.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	31.0	29.8	31.0	**112.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	20.6	13.3	13.3	**60.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.4	838.4	822.4	907.7	**2,787.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.4	502.2	386.2	368.0	**1,576.8**

Licence **11973** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	25.1	30.7	29.9	31.0	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**563.9**
GAS	2025	6.3	4.7	2.0	0.6	0.6	0.4	0.3	0.3	2.9	5.3	0.0	0.0	**54.7**
H2O	2025	902.0	768.1	1080.4	1170.7	1205.2	1159.7	1123.9	1153.4	1026.0	1049.9	0.0	0.0	**20,562.2**
OIL	2025	166.5	122.0	50.8	16.7	19.2	18.9	12.9	11.3	76.5	130.2	0.0	0.0	**1,475.4**
DAY	2024	18.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.5	28.9	30.0	28.9	**264.8**
GAS	2024	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	1.4	3.6	**31.3**
H2O	2024	676.7	0.0	0.0	0.0	0.0	0.0	0.0	893.5	1249.1	829.1	1095.1	973.3	**9,922.9**
OIL	2024	7.4	0.0	0.0	0.0	0.0	0.0	0.0	7.1	11.7	9.8	44.9	95.6	**850.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	31.0	30.0	25.6	**108.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	9.8	4.4	1.8	**25.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644.8	1188.5	1242.0	1130.8	**4,206.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	232.1	267.3	124.7	49.8	**673.9**

Licence **11974** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**836.8**
GAS	2025	0.9	0.7	0.7	0.8	0.7	0.8	0.7	0.7	0.9	0.8	0.0	0.0	**19.6**
H2O	2025	204.1	70.5	82.6	83.3	98.8	126.1	120.3	68.2	68.8	68.6	0.0	0.0	**3,429.8**
OIL	2025	290.9	146.1	190.6	176.6	162.8	225.4	181.7	182.1	139.4	143.0	0.0	0.0	**4,217.5**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**533.5**
GAS	2024	0.3	0.8	0.6	0.8	0.7	0.6	0.6	0.5	0.8	0.5	0.5	0.8	**11.9**
H2O	2024	85.1	67.4	50.7	41.7	39.2	45.5	48.0	47.0	35.1	42.2	41.0	165.7	**2,438.5**
OIL	2024	93.5	127.0	148.3	124.4	105.3	134.2	95.6	74.8	114.6	82.3	71.8	204.2	**2,378.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	25.5	29.5	29.5	31.0	30.0	31.0	**176.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	0.8	0.6	0.5	0.7	**4.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	434.6	639.3	293.8	157.7	105.9	98.6	**1,729.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	308.2	276.0	147.2	86.0	73.7	111.8	**1,002.9**

Licence **11975** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**648.7**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.8**

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Licence **11975** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.8**
WIN	2025	0.0	0.0	1156.5	1194.1	1433.2	1697.7	1624.1	686.3	1215.8	1044.5	0.0	0.0	**10,052.2**
DAY	2024	31.0	29.0	31.0	24.0	31.0	28.8	30.9	26.0	29.7	16.3	0.0	0.0	**403.7**
GAS	2024	2.2	2.3	2.5	1.9	3.7	3.7	4.0	3.4	2.2	1.1	0.0	0.0	**44.0**
H2O	2024	46.2	56.2	91.2	62.6	100.3	104.0	107.9	89.9	46.2	24.9	0.0	0.0	**1,141.8**
OIL	2024	56.7	58.7	62.6	48.9	96.5	97.1	103.7	89.0	63.3	31.0	0.0	0.0	**1,203.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	31.0	**126.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	7.2	4.5	1.9	2.1	**17.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	165.0	43.4	80.5	71.8	**412.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.1	217.7	132.2	53.3	55.0	**496.3**

Licence **11976** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	25.8	30.8	29.5	30.3	30.0	30.4	18.7	28.9	31.0	0.0	0.0	**767.3**
GAS	2025	8.5	8.4	10.2	8.1	7.0	7.5	7.2	4.1	6.4	7.4	0.0	0.0	**323.9**
H2O	2025	1068.2	892.8	1078.5	1071.2	1058.1	1067.9	1029.6	653.6	1006.0	1054.2	0.0	0.0	**22,086.6**
OIL	2025	226.5	222.4	270.6	231.7	228.2	251.4	217.2	114.4	182.1	193.9	0.0	0.0	**9,229.7**
DAY	2024	30.6	28.8	29.6	30.0	30.9	28.8	26.5	30.9	30.0	30.3	29.1	29.0	**481.9**
GAS	2024	18.5	11.4	16.3	14.2	12.1	10.0	7.5	9.4	9.2	8.1	7.2	7.2	**249.1**
H2O	2024	614.0	583.8	676.5	908.1	997.2	958.0	980.9	1135.0	1058.9	1081.2	1045.7	1047.5	**12,106.5**
OIL	2024	532.6	360.1	472.7	428.3	379.5	304.0	240.2	279.3	270.7	262.5	222.1	202.7	**7,091.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	29.9	31.0	28.8	31.0	**127.4**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	36.0	32.8	23.3	19.9	**118.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	47.0	60.6	306.4	592.1	**1,019.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.6	902.1	851.6	676.3	555.0	**3,136.6**

Licence **11978** Well Name **Tundra Daly Sinclair DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **102.08-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lower Paleozoic Undifferentiated** Field Code **1** Pool Code **100** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**737.0**
WIN	2025	66502.2	56297.4	64975.4	67367.4	71369.5	67472.3	66456.0	68123.0	62487.2	64869.2	0.0	0.0	**1,403,386.0**
DAY	2024	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**433.0**
WIN	2024	51669.5	43968.2	52941.4	56801.9	53698.9	51498.3	57451.0	42221.5	50136.8	62371.2	62392.0	67074.8	**747,466.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6964.6	35863.1	52413.2	**95,240.9**

Licence **11979** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.4	31.0	29.8	30.8	29.0	31.0	31.0	29.8	30.7	0.0	0.0	**756.8**
GAS	2025	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.0	0.0	**23.3**
H2O	2025	106.3	90.0	121.3	118.4	125.8	121.7	234.2	248.4	238.0	277.7	0.0	0.0	**5,853.1**
OIL	2025	35.8	20.4	32.2	36.2	34.9	32.9	51.4	50.2	55.6	57.5	0.0	0.0	**2,302.9**
DAY	2024	30.1	29.0	31.0	29.1	29.7	28.5	26.8	30.7	29.2	30.4	30.0	30.9	**455.6**
GAS	2024	1.5	1.2	1.2	1.2	1.2	0.8	0.8	1.3	0.6	0.6	0.5	0.3	**19.1**
H2O	2024	298.1	251.2	247.9	231.7	242.5	212.8	169.7	153.7	138.5	145.5	146.9	134.2	**4,171.3**
OIL	2024	142.4	125.2	134.1	123.9	127.4	86.1	81.7	126.1	61.9	55.7	42.6	38.0	**1,895.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.3	29.8	30.1	**100.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.0	2.3	1.8	**7.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.0	652.4	444.3	360.9	**1,798.6**

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Licence **11979** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.9	280.9	212.0	176.9	**750.7**

Licence **11980** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	25.0	22.9	30.8	30.0	31.0	30.0	29.8	30.7	0.0	0.0	**755.6**
GAS	2025	0.3	0.2	0.3	0.2	0.3	0.3	0.4	0.3	0.1	0.2	0.0	0.0	**16.8**
H2O	2025	125.0	109.3	94.4	155.7	153.4	181.4	190.4	155.1	126.6	128.4	0.0	0.0	**5,497.2**
OIL	2025	30.4	30.0	27.5	31.6	33.6	29.1	32.6	30.0	16.0	22.0	0.0	0.0	**1,657.8**
DAY	2024	31.0	29.0	31.0	30.0	29.7	27.5	30.9	30.7	29.2	30.4	29.8	30.9	**466.8**
GAS	2024	1.1	1.0	0.9	0.9	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**14.2**
H2O	2024	273.3	232.1	221.0	205.1	172.5	142.6	132.4	131.2	127.5	136.0	131.7	128.8	**4,077.5**
OIL	2024	105.7	81.6	80.6	73.7	51.9	39.0	40.0	36.9	36.9	42.5	36.0	35.0	**1,375.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	29.9	28.9	30.7	**106.7**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.6	1.8	1.3	**7.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	701.6	598.2	409.5	334.0	**2,043.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.5	231.0	161.4	124.3	**715.2**

Licence **11981** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	28.5	29.1	31.0	29.6	30.0	31.0	29.7	30.9	0.0	0.0	**756.5**
GAS	2025	11.3	9.0	9.5	9.7	10.9	9.1	9.1	9.8	9.4	5.4	0.0	0.0	**351.2**
H2O	2025	395.5	342.8	395.3	359.2	347.2	324.3	325.0	330.2	328.6	432.2	0.0	0.0	**12,315.0**
OIL	2025	203.9	171.2	184.7	188.6	208.4	177.4	171.3	182.3	172.2	108.4	0.0	0.0	**6,863.5**
DAY	2024	28.8	28.3	30.8	29.8	31.0	29.3	30.9	31.0	30.0	30.8	29.4	30.6	**457.7**
GAS	2024	20.7	19.9	17.8	15.8	15.5	14.5	14.9	13.7	11.6	11.4	11.5	10.9	**258.0**
H2O	2024	543.5	526.0	538.5	572.6	484.9	440.0	475.6	484.3	448.9	434.0	414.3	394.3	**8,734.7**
OIL	2024	432.7	386.7	363.6	319.7	307.2	305.8	283.2	244.4	214.3	216.5	215.8	202.9	**5,095.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.3	29.9	30.8	**97.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	19.7	32.3	27.6	**79.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.1	1210.9	774.7	694.1	**2,977.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	371.6	626.8	582.3	**1,602.3**

Licence **11982** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.4	30.7	29.5	30.3	30.0	30.8	31.0	30.0	31.0	0.0	0.0	**720.5**
GAS	2025	17.9	14.9	15.8	6.5	6.5	6.4	5.1	5.0	6.0	6.4	0.0	0.0	**385.5**
H2O	2025	80.4	63.3	62.6	154.4	156.1	163.1	241.3	260.6	234.8	252.4	0.0	0.0	**5,768.6**
OIL	2025	484.0	382.0	397.9	197.2	214.2	205.6	156.0	144.4	157.4	155.7	0.0	0.0	**11,083.9**
DAY	2024	30.3	28.8	31.0	30.0	30.3	28.8	13.9	13.8	30.0	30.8	29.6	30.6	**419.0**
GAS	2024	23.2	21.7	23.1	25.1	20.3	19.0	8.9	7.7	12.5	11.0	13.7	17.5	**295.0**
H2O	2024	346.2	266.9	277.4	328.7	264.1	165.4	93.2	174.3	442.9	268.8	167.8	81.2	**4,099.6**
OIL	2024	661.8	659.7	665.1	755.6	637.7	570.8	285.6	239.6	376.6	366.0	417.8	464.8	**8,589.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	18.0	28.1	**91.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	35.8	24.1	22.6	**91.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	417.5	189.3	540.8	**1,222.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.7	978.6	663.0	629.1	**2,488.4**

Licence **11983** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11983** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.6	30.0	29.5	30.0	31.0	30.3	30.0	31.0	0.0	0.0	**722.2**
GAS	2025	16.9	13.8	11.9	10.6	9.4	9.1	8.9	8.5	9.0	9.4	0.0	0.0	**358.5**
H2O	2025	50.7	40.1	33.6	35.0	34.7	34.1	29.4	27.7	26.8	26.7	0.0	0.0	**1,935.2**
OIL	2025	450.0	358.5	302.7	293.9	310.8	298.9	272.8	242.4	246.5	232.5	0.0	0.0	**10,339.0**
DAY	2024	30.2	26.2	30.5	27.8	28.5	29.0	26.5	17.0	25.5	29.5	29.6	30.7	**421.8**
GAS	2024	21.4	13.9	14.5	10.0	6.1	4.2	4.0	2.6	8.5	19.1	20.1	17.8	**251.0**
H2O	2024	105.0	32.0	48.6	45.4	24.2	25.7	40.0	25.1	84.1	146.2	99.4	57.8	**1,596.4**
OIL	2024	615.1	427.7	451.0	301.8	194.9	126.9	130.0	81.6	260.2	618.7	638.2	473.5	**7,330.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	29.8	23.0	**90.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	46.0	33.1	22.5	**108.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0	375.7	239.8	178.4	**862.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.0	1257.3	941.8	630.3	**3,010.4**

Licence **11984** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.1	30.8	29.7	30.8	29.9	29.9	30.6	29.3	30.0	0.0	0.0	**775.5**
GAS	2025	0.8	0.4	0.4	0.4	0.5	0.7	0.9	0.8	0.6	0.7	0.0	0.0	**31.3**
H2O	2025	207.8	222.2	248.6	240.8	252.4	209.8	205.7	203.2	205.2	213.0	0.0	0.0	**4,628.7**
OIL	2025	127.1	89.0	98.5	94.9	93.4	122.2	105.9	104.4	94.4	96.4	0.0	0.0	**4,128.3**
DAY	2024	29.5	29.0	30.8	29.8	31.0	29.4	30.8	29.8	29.5	30.7	29.4	30.8	**476.6**
GAS	2024	1.7	1.7	1.8	1.6	1.6	1.3	1.2	1.0	1.2	1.4	1.0	1.1	**25.1**
H2O	2024	105.6	135.2	145.5	157.9	172.8	170.1	180.4	180.5	155.1	182.7	177.4	188.6	**2,420.0**
OIL	2024	200.2	194.1	203.3	177.7	170.7	159.8	158.5	157.4	146.0	174.9	153.4	144.3	**3,102.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	30.3	29.1	30.8	**116.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.3	1.8	1.7	**8.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.8	97.5	101.4	104.5	**468.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.6	284.7	226.2	212.3	**1,061.8**

Licence **11985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	4.6	30.9	29.5	30.8	28.8	30.6	31.0	25.8	30.8	0.0	0.0	**470.8**
GAS	2025	9.8	0.6	1.5	2.7	4.3	4.9	13.4	18.3	6.5	0.0	0.0	0.0	**127.0**
H2O	2025	6564.4	956.3	6336.9	6363.7	6606.6	6274.1	7577.7	8248.8	5274.1	7183.0	0.0	0.0	**87,815.0**
OIL	2025	178.3	10.7	30.5	52.5	84.4	98.7	252.5	335.3	118.0	0.0	0.0	0.0	**2,711.8**
DAY	2024	0.0	0.0	16.6	24.8	0.0	0.0	8.9	30.5	25.8	31.0	29.4	30.0	**197.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.5	13.3	22.2	8.7	16.3	**65.0**
H2O	2024	0.0	0.0	1024.1	1650.3	0.0	0.0	786.9	2805.1	3310.5	4725.4	5967.2	6159.9	**26,429.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	96.7	314.7	248.2	422.0	165.5	303.8	**1,550.9**

Licence **11986** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.4	28.9	31.0	29.6	31.0	28.0	10.3	30.9	0.0	0.0	**562.9**
GAS	2025	21.1	11.3	7.1	7.1	8.2	21.2	17.5	11.4	2.6	3.5	0.0	0.0	**294.5**
H2O	2025	1439.9	1296.4	1576.1	1553.4	1542.3	1012.6	1171.3	1191.6	453.2	2213.2	0.0	0.0	**33,396.3**
OIL	2025	378.3	207.3	136.8	136.3	153.3	417.8	328.9	208.8	47.4	68.2	0.0	0.0	**5,917.9**
DAY	2024	0.0	0.0	27.4	29.8	26.1	28.3	28.0	24.8	29.3	30.7	29.3	30.1	**283.8**
GAS	2024	0.0	0.0	0.3	1.8	2.6	21.4	35.7	29.2	22.3	24.6	25.6	20.0	**183.5**
H2O	2024	0.0	0.0	1869.2	2404.8	1877.8	2326.6	2304.3	2087.8	2007.7	1913.3	1601.6	1553.2	**19,946.3**

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Licence **11986** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	30.4	178.2	251.1	445.9	673.3	525.6	415.4	464.7	481.2	369.0	**3,834.8**

Licence **11987** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	11.8	26.0	30.0	30.5	30.0	31.0	31.0	29.6	31.0	0.0	0.0	**581.1**
GAS	2025	0.2	1.7	10.5	9.9	6.8	5.7	5.9	5.9	2.8	0.6	0.0	0.0	**154.1**
H2O	2025	30.1	12.7	41.0	57.7	48.0	47.9	49.4	50.5	88.4	125.7	0.0	0.0	**1,423.9**
OIL	2025	6.3	41.6	262.6	248.9	206.2	185.3	188.0	181.2	76.4	15.8	0.0	0.0	**4,621.7**
DAY	2024	0.0	0.0	30.4	29.1	30.9	30.0	26.5	31.0	30.0	31.0	30.0	30.3	**299.2**
GAS	2024	0.0	0.0	17.3	14.3	15.5	13.1	11.6	11.5	3.7	7.3	7.2	2.6	**104.1**
H2O	2024	0.0	0.0	183.7	243.7	131.5	45.6	41.4	22.5	168.7	20.1	11.7	3.6	**872.5**
OIL	2024	0.0	0.0	492.9	444.4	492.8	397.6	374.0	353.4	114.8	242.5	228.7	68.3	**3,209.4**

Licence **11988** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	27.1	29.0	29.3	30.0	29.3	20.9	15.6	30.0	31.0	0.0	0.0	**600.7**
GAS	2025	27.1	23.3	3.3	5.3	3.3	0.7	0.4	0.7	1.1	0.9	0.0	0.0	**304.5**
H2O	2025	360.1	313.1	1001.3	960.9	991.9	784.4	476.9	378.1	450.7	335.8	0.0	0.0	**10,299.7**
OIL	2025	726.1	584.1	79.8	132.8	105.2	23.9	14.8	19.3	31.4	21.7	0.0	0.0	**8,862.8**
DAY	2024	28.1	27.7	30.2	29.7	29.6	29.7	13.5	20.5	30.0	30.8	22.8	30.7	**328.3**
GAS	2024	23.9	17.2	18.1	17.7	21.5	23.8	10.7	15.7	21.0	22.2	15.6	27.7	**238.4**
H2O	2024	417.9	539.7	395.2	441.0	459.5	264.7	130.8	227.3	462.7	361.7	170.6	344.0	**4,246.5**
OIL	2024	682.9	524.4	518.0	542.5	678.9	712.7	339.4	484.1	615.3	716.5	483.1	734.3	**7,123.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**3.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	**31.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6	**91.6**

Licence **11989** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.4	30.7	29.5	30.2	30.0	30.8	31.0	29.3	30.0	0.0	0.0	**629.9**
GAS	2025	7.5	8.6	10.7	6.8	6.2	5.8	5.4	5.3	5.8	6.2	0.0	0.0	**231.5**
H2O	2025	110.7	104.7	104.6	152.1	145.2	124.1	108.1	109.7	101.8	113.4	0.0	0.0	**3,528.0**
OIL	2025	203.5	218.9	273.4	208.8	204.6	188.4	162.9	153.8	155.7	150.4	0.0	0.0	**6,821.4**
DAY	2024	30.1	29.0	30.7	29.7	29.8	29.2	13.9	5.8	29.7	30.8	29.7	30.6	**330.0**
GAS	2024	20.3	19.7	20.1	17.9	13.1	17.7	8.2	2.9	11.4	11.3	9.3	7.6	**163.2**
H2O	2024	179.7	225.6	175.5	177.9	120.2	196.5	105.6	76.9	490.9	269.4	203.1	121.0	**2,353.6**
OIL	2024	583.7	605.7	579.7	535.8	411.8	530.6	262.1	86.6	339.3	374.0	285.0	203.1	**4,901.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	**3.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	**11.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.6	**103.6**

Licence **11990** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	21.0	30.0	30.0	30.0	31.0	31.0	27.0	30.7	0.0	0.0	**662.7**
GAS	2025	1.0	0.8	0.7	0.9	1.0	0.9	0.9	1.0	0.9	0.4	0.0	0.0	**13.2**

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Licence **11990** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	415.9	360.2	288.1	417.4	419.9	405.2	415.7	420.5	377.0	228.4	0.0	0.0	**9,081.0**
OIL	2025	57.0	47.1	37.8	53.6	51.6	53.4	54.2	53.5	49.1	32.3	0.0	0.0	**807.5**
DAY	2024	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**374.0**
GAS	2024	1.2	1.0	0.6	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.7	**4.7**
H2O	2024	553.7	376.9	451.0	460.7	473.2	395.7	425.8	413.6	365.8	361.6	331.3	368.6	**5,332.7**
OIL	2024	78.1	59.0	34.9	11.5	10.2	8.9	8.4	8.9	8.1	7.4	11.8	40.2	**317.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.8	**354.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	**30.5**

Licence **11991** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**677.2**
GAS	2025	3.4	3.1	3.3	3.0	3.1	2.5	2.5	2.5	2.1	2.3	0.0	0.0	**83.5**
H2O	2025	2126.7	1912.7	2072.3	2062.6	2153.7	2048.3	2160.4	2198.0	1919.9	2252.6	0.0	0.0	**46,664.9**
OIL	2025	194.0	170.2	185.5	169.1	169.4	147.8	143.1	143.2	125.2	138.0	0.0	0.0	**4,974.5**
DAY	2024	31.0	29.0	31.0	30.0	30.5	30.0	30.7	31.0	29.0	31.0	30.0	31.0	**376.2**
GAS	2024	5.1	5.2	5.6	5.4	5.2	4.6	4.3	4.3	3.5	3.7	3.6	3.4	**55.7**
H2O	2024	1765.2	2088.9	2173.5	2110.0	2183.7	2099.8	2193.4	2156.3	2064.9	2218.8	2050.1	2079.5	**25,757.7**
OIL	2024	301.7	330.4	355.4	341.8	318.9	275.3	268.2	259.6	210.2	223.1	210.5	195.6	**3,389.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.6	**573.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.3	**98.3**

Licence **11992** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	0.0	0.0	**678.0**
GAS	2025	1.0	0.9	1.0	0.9	0.8	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**20.8**
H2O	2025	176.2	164.2	178.8	176.4	184.0	172.8	179.3	181.6	155.2	178.1	0.0	0.0	**4,316.2**
OIL	2025	43.8	37.4	42.9	41.5	34.1	29.6	30.2	29.9	26.2	30.1	0.0	0.0	**1,100.2**
DAY	2024	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**377.0**
GAS	2024	1.6	1.1	1.0	0.9	1.0	0.9	0.9	1.0	0.9	1.0	0.9	1.0	**13.3**
H2O	2024	317.1	248.4	211.9	184.8	210.0	194.0	192.7	175.0	185.0	191.8	164.7	175.6	**2,569.6**
OIL	2024	89.8	70.2	62.8	55.1	59.4	56.6	56.2	51.5	50.3	51.8	46.2	48.5	**754.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.6	**118.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.1	**56.1**

Licence **11993** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.2	30.0	7.0	0.0	0.0	0.0	0.0	0.0	**587.4**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2025	115.5	78.3	79.9	71.4	80.2	81.6	148.7	0.0	0.0	0.0	0.0	0.0	**3,213.7**
OIL	2025	303.1	234.7	231.1	202.1	188.8	168.4	23.4	0.0	0.0	0.0	0.0	0.0	**4,317.7**
DAY	2024	22.0	28.0	30.0	30.0	31.0	29.2	31.0	31.0	23.0	31.0	30.0	31.0	**400.2**

Manitoba Production
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Licence **11993** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**14.0**
H2O	2024	739.2	523.6	264.4	161.1	138.7	135.9	92.1	94.6	53.7	65.0	54.0	145.6	**2,558.1**
OIL	2024	21.9	157.4	508.7	379.4	309.8	221.4	207.9	175.5	130.2	177.1	144.0	334.0	**2,966.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.2	**90.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.4	89.4	**198.8**

Licence **11994** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	31.0	30.0	31.0	30.0	16.0	10.0	30.0	31.0	0.0	0.0	**670.5**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	1.0	0.0	0.0	**23.0**
H2O	2025	507.1	445.2	458.5	437.5	402.8	379.3	201.4	223.1	525.3	400.6	0.0	0.0	**15,253.4**
OIL	2025	86.5	97.6	95.5	76.2	90.7	68.7	19.9	13.5	65.7	70.5	0.0	0.0	**3,612.5**
DAY	2024	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	23.0	29.0	26.0	31.0	**404.0**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**14.0**
H2O	2024	1238.3	1125.9	1111.5	1059.4	1013.6	848.6	753.1	685.7	491.1	656.9	536.0	535.8	**11,272.6**
OIL	2024	239.2	225.2	251.1	351.2	362.7	278.8	200.7	159.4	104.1	139.2	94.5	134.5	**2,927.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1216.7	**1,216.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.0	240.1	**387.1**

Licence **11995** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.5	28.0	31.0	28.0	31.0	30.0	31.0	31.0	26.3	31.0	0.0	0.0	**668.8**
GAS	2025	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**41.5**
H2O	2025	3057.5	2991.0	3146.6	2889.8	3244.0	3066.4	3287.6	3378.9	2804.6	3267.8	0.0	0.0	**67,323.7**
OIL	2025	26.0	24.9	29.3	27.5	29.7	30.1	31.8	32.1	27.3	31.5	0.0	0.0	**2,450.8**
DAY	2024	30.5	29.0	31.0	29.5	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**373.0**
GAS	2024	7.1	4.3	3.4	2.5	2.5	2.4	2.0	1.9	1.6	1.5	0.9	0.7	**35.7**
H2O	2024	2281.2	2769.8	3047.4	2965.7	3129.0	2932.5	3179.2	3130.1	2956.6	3208.1	3044.5	2872.4	**36,189.5**
OIL	2024	444.3	267.2	211.5	151.4	147.9	142.8	125.3	115.3	90.9	86.9	58.3	40.5	**2,160.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	**4.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.0	**673.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.3	**278.3**

Licence **11997** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	30.7	29.7	30.5	0.0	0.0	**762.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.0	0.0	**1.3**
H2O	2025	909.2	833.8	938.0	893.7	904.0	834.0	890.1	953.6	873.5	926.9	0.0	0.0	**22,300.4**
OIL	2025	124.3	115.9	132.9	127.5	140.7	155.8	161.6	147.5	162.0	164.4	0.0	0.0	**2,890.1**
DAY	2024	30.9	28.3	31.0	30.0	30.9	30.0	30.9	31.0	30.0	31.0	30.0	30.0	**459.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	**0.2**
H2O	2024	937.4	810.6	931.6	877.3	867.1	843.5	830.6	849.3	803.8	868.9	835.2	933.7	**13,343.6**
OIL	2024	92.2	101.7	114.6	104.8	108.3	105.4	102.9	99.0	112.5	99.4	101.4	131.2	**1,457.5**

Manitoba Production
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Licence **11997** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	29.0	30.0	31.0	**95.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.1	801.1	1055.6	998.8	**2,954.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	52.1	100.0	**184.1**

Licence **11998** Well Name **East Manson Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**722.3**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.5**
WIN	2025	320.8	260.7	128.9	436.3	464.1	442.1	433.1	416.2	390.9	395.6	0.0	0.0	**3,688.7**
DAY	2024	30.9	28.3	31.0	30.0	30.9	30.0	30.9	30.5	30.0	31.0	30.0	6.0	**435.3**
H2O	2024	49.4	43.7	49.3	47.6	47.9	46.5	44.9	51.8	50.6	52.8	48.3	8.4	**814.8**
OIL	2024	92.3	78.4	88.2	75.3	76.5	72.0	67.6	61.5	62.7	68.1	65.0	13.0	**1,168.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.0	30.0	31.0	**95.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.8	112.3	58.1	50.4	**273.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	135.7	106.7	102.1	**347.9**

Licence **11999** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**735.6**
GAS	2025	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.0	0.0	**1.6**
H2O	2025	20.6	15.9	16.4	17.0	16.8	16.4	24.2	21.0	14.3	23.8	0.0	0.0	**667.0**
OIL	2025	167.3	152.5	156.3	163.6	157.2	152.0	141.7	132.8	152.0	162.3	0.0	0.0	**3,118.2**
DAY	2024	28.7	27.6	31.0	30.0	31.0	30.0	29.5	31.0	29.0	27.9	29.0	31.0	**434.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**
H2O	2024	30.2	26.0	16.4	33.1	23.1	25.6	21.3	22.6	17.8	18.4	22.0	37.2	**480.6**
OIL	2024	79.0	67.5	88.1	87.3	110.3	111.5	127.8	141.0	111.3	154.5	151.2	152.7	**1,580.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	30.0	30.1	**78.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.5	47.3	30.1	**186.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	87.3	83.5	**198.3**

Licence **12002** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	27.0	23.7	29.5	30.3	30.0	31.0	29.5	30.0	30.0	0.0	0.0	**680.7**
GAS	2025	39.9	36.5	25.4	37.6	39.9	46.0	39.7	29.6	24.1	16.9	0.0	0.0	**744.0**
H2O	2025	839.5	847.4	811.3	878.8	668.2	592.7	632.5	579.1	497.0	461.3	0.0	0.0	**17,526.2**
OIL	2025	429.8	414.4	266.4	425.5	439.1	503.7	445.8	317.5	285.1	192.0	0.0	0.0	**8,069.8**
DAY	2024	31.0	22.9	30.9	29.9	30.5	29.2	26.3	18.0	28.3	31.0	30.0	30.2	**392.2**
GAS	2024	35.6	24.3	33.3	25.1	23.7	14.5	14.4	9.7	34.0	40.0	40.6	43.5	**408.4**
H2O	2024	907.2	549.6	673.8	569.1	545.2	584.0	532.1	345.5	928.7	1040.4	1071.4	988.6	**10,718.4**
OIL	2024	358.8	237.6	344.1	287.9	256.4	161.2	153.7	102.7	374.9	433.0	437.5	458.5	**4,350.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	30.5	**54.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	39.1	**69.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1020.5	962.3	**1,982.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.6	414.6	**744.2**

Licence **12003** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **12003** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.7	28.0	30.8	16.7	29.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**740.0**
GAS	2025	7.7	6.3	6.2	3.4	12.2	9.6	7.9	6.4	6.7	5.9	0.0	0.0	**255.6**
H2O	2025	162.6	197.2	198.4	107.0	200.0	198.6	194.5	178.2	143.5	145.6	0.0	0.0	**5,262.4**
OIL	2025	156.8	122.0	122.6	63.2	233.7	185.8	147.0	115.9	124.3	120.6	0.0	0.0	**5,256.5**
DAY	2024	31.0	29.0	31.0	30.0	30.9	29.5	29.8	31.0	29.8	30.2	29.9	31.0	**452.6**
GAS	2024	14.9	12.6	12.1	7.7	12.1	12.9	11.8	11.4	11.5	12.0	9.0	8.4	**183.3**
H2O	2024	305.1	279.5	263.3	308.7	214.0	179.6	206.8	157.1	120.8	131.2	173.2	185.5	**3,536.8**
OIL	2024	278.8	234.4	240.3	150.1	228.0	248.1	247.2	223.3	225.2	237.4	181.1	173.0	**3,864.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	30.0	31.0	**89.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	20.8	21.3	**46.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.5	357.2	312.3	**1,012.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.8	380.3	368.6	**1,197.7**

Licence **12004** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.1	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**751.9**
GAS	2025	1.0	1.7	1.6	1.6	1.5	1.2	1.4	1.2	1.2	1.4	0.0	0.0	**71.5**
H2O	2025	117.2	147.9	158.8	155.1	157.9	153.4	148.5	139.8	129.6	111.3	0.0	0.0	**4,032.4**
OIL	2025	104.8	147.8	159.5	149.3	143.5	123.1	122.8	118.8	118.5	140.3	0.0	0.0	**7,001.2**
DAY	2024	31.0	29.0	31.0	30.0	30.9	30.0	30.6	31.0	29.7	28.5	29.9	31.0	**450.1**
GAS	2024	5.5	4.3	4.0	3.7	3.5	3.1	2.9	2.8	2.6	0.5	1.6	1.7	**57.7**
H2O	2024	182.5	138.9	164.2	138.8	139.9	133.7	133.6	131.6	113.7	129.2	173.8	176.6	**2,612.9**
OIL	2024	516.8	418.9	382.3	351.2	326.2	313.0	309.9	273.7	248.7	262.6	186.0	160.3	**5,672.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.0	31.0	**87.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	7.3	7.0	**21.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.5	291.6	229.3	**856.4**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	659.2	648.9	615.1	**1,923.2**

Licence **12005** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	30.4	30.5	29.5	31.0	0.0	0.0	**719.6**
GAS	2025	1.3	1.1	1.1	0.9	0.6	0.6	0.5	0.6	0.6	0.8	0.0	0.0	**29.6**
H2O	2025	427.5	306.1	361.1	393.4	409.6	384.9	392.5	410.4	373.1	350.1	0.0	0.0	**8,874.5**
OIL	2025	102.2	93.8	80.2	54.2	53.8	52.0	51.6	50.4	48.6	61.4	0.0	0.0	**2,370.2**
DAY	2024	31.0	28.3	31.0	30.0	30.5	30.0	31.0	30.5	24.9	31.0	30.0	31.0	**417.2**
GAS	2024	2.5	1.7	1.9	1.6	1.5	1.5	1.3	1.2	1.0	1.3	1.2	1.3	**21.5**
H2O	2024	436.1	329.6	328.4	359.1	316.0	360.1	339.7	344.6	278.5	376.5	326.9	475.4	**5,065.8**
OIL	2024	197.6	142.2	147.6	124.6	122.4	110.2	100.7	104.7	83.3	102.6	101.8	101.6	**1,722.0**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.5	**3.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.4	396.5	**794.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	197.7	**282.7**

Licence **12006** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	31.0	30.0	31.0	29.0	30.4	31.0	30.0	31.0	0.0	0.0	**707.9**
GAS	2025	0.7	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.0	0.0	**11.4**
H2O	2025	459.6	339.2	373.3	370.2	377.6	339.8	350.6	372.6	338.5	308.6	0.0	0.0	**10,240.0**

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Licence **12006** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	53.0	47.2	53.1	48.8	48.5	47.1	50.9	46.8	45.2	42.3	0.0	0.0	**957.6**
DAY	2024	31.0	28.8	31.0	30.0	30.5	15.0	31.0	31.0	24.9	31.0	30.0	31.0	**406.2**
GAS	2024	0.3	0.3	0.3	0.3	0.6	0.5	0.4	0.3	0.2	0.3	0.6	0.8	**5.6**
H2O	2024	705.6	620.7	528.4	557.2	467.8	248.2	330.4	339.7	271.7	367.4	368.4	526.7	**6,610.0**
OIL	2024	17.4	17.6	29.2	35.6	54.2	30.5	34.8	34.0	26.4	32.6	52.7	55.1	**474.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	**0.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	639.3	638.5	**1,277.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	43.2	**54.6**

Licence **12009** Well Name **North Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	30.0	31.0	30.0	30.3	30.8	29.4	31.0	0.0	0.0	**747.2**
GAS	2025	4.4	3.8	4.2	3.9	3.4	3.1	3.1	4.1	5.1	2.7	0.0	0.0	**200.5**
H2O	2025	4620.9	4062.1	4645.2	4531.1	4599.7	4454.5	4415.4	4430.3	4351.8	4666.9	0.0	0.0	**93,112.8**
OIL	2025	321.7	281.8	301.4	285.7	281.8	267.3	263.8	254.4	230.3	327.8	0.0	0.0	**9,619.3**
DAY	2024	31.0	27.7	31.0	25.7	30.9	30.0	31.0	30.8	29.7	30.7	25.7	31.0	**446.0**
GAS	2024	13.3	11.1	16.0	12.1	12.6	8.8	15.2	16.1	8.3	3.0	1.2	3.5	**162.7**
H2O	2024	2605.7	2189.3	2944.3	3078.9	4349.4	4018.4	3969.5	3705.1	3697.8	4177.2	3178.1	3842.3	**48,334.9**
OIL	2024	353.6	421.2	524.3	491.9	556.3	496.6	483.4	432.0	361.1	396.8	270.1	329.8	**6,803.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	28.8	31.0	**90.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	7.7	11.7	20.8	**41.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.5	1419.3	2453.2	2553.9	**6,578.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.6	984.2	303.7	313.7	**1,686.2**

Licence **12010** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	28.9	27.5	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**668.4**
GAS	2025	1.6	1.6	2.1	1.8	1.4	1.0	0.7	0.9	0.7	0.6	0.0	0.0	**57.3**
H2O	2025	9.4	2.0	2.9	6.2	2.4	13.6	2.9	4.8	2.4	4.1	0.0	0.0	**306.7**
OIL	2025	44.2	40.2	54.4	50.6	46.3	31.7	23.2	24.4	21.5	16.0	0.0	0.0	**1,695.0**
DAY	2024	29.8	15.0	25.9	29.2	30.5	27.4	24.3	30.0	20.8	25.0	29.5	31.0	**370.4**
GAS	2024	5.5	2.6	4.2	2.8	2.7	2.3	1.7	1.5	1.1	1.3	1.5	1.6	**44.9**
H2O	2024	17.3	4.6	8.0	6.5	4.5	4.3	4.9	7.1	4.8	3.5	2.3	2.5	**256.0**
OIL	2024	157.7	81.8	132.6	87.7	81.2	75.2	57.4	47.1	33.2	41.9	44.4	44.4	**1,342.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	10.5	**16.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.7	75.0	**185.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.5	292.4	**457.9**

Licence **12011** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	29.1	29.9	31.0	21.0	31.0	31.0	30.0	31.0	0.0	0.0	**645.6**
GAS	2025	4.9	5.1	5.1	4.4	4.3	1.8	2.5	2.7	3.0	3.1	0.0	0.0	**126.2**
H2O	2025	74.9	39.6	40.4	47.6	50.0	60.4	89.0	88.2	75.9	78.6	0.0	0.0	**3,065.9**
OIL	2025	132.4	129.0	131.6	131.2	140.7	61.4	81.4	79.6	79.4	76.6	0.0	0.0	**3,693.7**
DAY	2024	29.8	16.0	22.5	29.2	30.9	28.8	23.5	29.8	29.1	30.3	17.9	26.0	**352.8**
GAS	2024	9.5	5.1	8.3	5.8	5.8	5.6	4.5	5.7	5.5	4.9	2.5	4.2	**89.3**

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Licence **12011** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	384.8	139.4	111.5	136.3	120.4	88.6	105.0	116.2	97.4	93.7	51.5	65.5	**2,421.3**
OIL	2024	269.0	154.3	238.3	186.3	185.4	177.0	144.1	171.6	162.7	156.2	79.5	110.7	**2,650.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**39.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	16.8	**21.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	830.0	**911.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.4	467.9	**615.3**

Licence **12013** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.3	30.0	31.0	30.5	29.8	30.7	0.0	0.0	**704.9**
GAS	2025	9.8	7.8	6.3	7.2	6.6	4.0	2.7	2.5	8.1	5.2	0.0	0.0	**304.7**
H2O	2025	47.4	39.7	31.4	43.7	36.7	17.3	10.7	10.5	33.5	38.1	0.0	0.0	**1,775.5**
OIL	2025	237.8	194.4	151.7	164.4	156.9	96.1	59.3	58.0	185.1	138.9	0.0	0.0	**7,389.0**
DAY	2024	31.0	29.0	30.2	29.8	30.6	28.8	30.9	30.7	29.8	31.0	28.8	31.0	**402.8**
GAS	2024	26.3	24.2	20.0	18.7	16.7	17.3	15.5	13.1	13.4	11.2	9.3	10.7	**244.5**
H2O	2024	272.8	139.1	120.6	84.8	66.1	48.1	43.6	30.5	31.8	32.5	35.8	59.6	**1,466.5**
OIL	2024	627.2	559.0	491.6	477.2	421.3	427.0	414.8	327.3	311.0	270.3	219.8	255.7	**5,946.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	30.5	**41.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	33.3	**48.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.2	313.0	**501.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.3	813.9	**1,144.2**

Licence **12014** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.5	30.8	31.0	29.8	30.7	0.0	0.0	**698.8**
GAS	2025	8.7	7.0	8.1	5.9	3.0	4.7	5.6	6.4	6.7	5.7	0.0	0.0	**311.2**
H2O	2025	103.1	108.6	164.9	173.1	93.0	172.0	166.3	132.1	115.2	141.2	0.0	0.0	**3,773.2**
OIL	2025	168.2	138.9	154.4	109.0	52.8	92.1	104.7	123.1	121.9	122.6	0.0	0.0	**6,045.2**
DAY	2024	31.0	27.3	31.0	29.8	30.6	28.8	30.9	30.3	29.8	30.3	29.4	31.0	**396.4**
GAS	2024	33.9	23.5	22.3	18.7	15.8	13.6	13.1	11.7	12.4	11.5	10.2	9.6	**249.4**
H2O	2024	383.9	289.8	261.1	166.9	82.0	82.1	88.4	78.8	56.1	84.7	93.2	84.4	**2,403.7**
OIL	2024	648.7	433.3	438.5	382.2	315.8	265.8	275.6	235.4	235.4	221.1	192.7	183.9	**4,857.5**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	6.8	29.3	**36.2**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	41.8	**53.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	160.0	475.8	**652.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	200.3	818.8	**1,029.1**

Licence **12015** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	8.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	**733.6**
H2O	2025	19.1	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.6**
OIL	2025	53.0	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**945.0**
WIN	2025	0.0	0.0	35.7	296.5	261.7	229.2	493.5	437.1	396.3	347.4	0.0	0.0	**2,497.4**
DAY	2024	31.0	28.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**456.6**
H2O	2024	39.7	13.4	23.5	31.1	29.1	20.2	33.0	45.4	34.3	29.0	23.0	26.5	**513.8**
OIL	2024	63.5	66.0	59.2	52.9	55.3	53.3	41.5	30.5	35.7	47.5	54.6	48.6	**837.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.9	30.0	30.8	**91.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	83.2	31.8	26.0	**165.6**

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Licence **12015** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.9	82.6	81.0	**228.5**

Licence **12016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.2	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**735.6**
GAS	2025	26.7	23.0	25.9	25.6	24.1	21.2	22.3	21.3	23.0	19.1	0.0	0.0	**814.8**
H2O	2025	167.0	144.9	151.1	120.3	158.4	188.9	207.8	213.8	204.2	196.3	0.0	0.0	**4,919.4**
OIL	2025	513.6	449.6	490.1	473.8	450.3	408.7	413.9	407.1	425.0	406.5	0.0	0.0	**15,668.7**
DAY	2024	31.0	29.0	31.0	29.2	29.7	28.0	30.8	30.5	29.3	31.0	30.0	30.0	**433.1**
GAS	2024	55.1	49.7	47.5	38.8	38.7	36.5	34.0	27.7	27.9	30.7	28.9	26.4	**582.6**
H2O	2024	261.3	227.7	209.1	174.4	173.5	185.6	259.2	283.4	258.7	207.5	174.7	178.0	**3,166.7**
OIL	2024	1051.6	922.5	932.8	790.1	779.3	717.8	723.5	555.2	516.3	588.7	543.8	507.9	**11,230.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	30.0	30.7	**73.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	62.0	52.2	**140.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.7	200.0	263.9	**573.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.6	1103.7	1019.3	**2,600.6**

Licence **12017** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.0	31.0	30.0	29.8	31.0	0.0	0.0	**717.0**
GAS	2025	1.0	0.9	1.0	1.2	1.3	1.2	1.4	1.0	1.0	0.6	0.0	0.0	**23.9**
H2O	2025	290.5	286.1	330.6	305.4	310.1	284.9	311.9	243.4	240.9	251.8	0.0	0.0	**5,985.0**
OIL	2025	78.2	67.3	93.5	108.8	112.9	107.0	107.3	100.1	97.3	54.1	0.0	0.0	**2,219.4**
DAY	2024	31.0	28.9	30.4	30.0	30.7	23.0	30.5	30.9	30.0	29.8	30.0	30.8	**415.6**
GAS	2024	0.9	0.8	1.0	0.7	0.6	0.7	1.0	1.0	0.9	0.9	0.9	0.9	**13.3**
H2O	2024	178.3	142.7	137.5	129.6	135.5	223.1	161.9	342.0	281.4	302.6	315.7	307.3	**3,129.4**
OIL	2024	107.5	88.7	81.1	71.3	67.0	65.2	98.5	102.3	84.4	87.2	84.6	83.1	**1,292.9**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	31.0	**59.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.4	**3.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.1	210.7	**471.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.2	128.8	**272.0**

Licence **12018** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.0	30.0	30.4	31.0	29.0	30.0	0.0	0.0	**712.0**
GAS	2025	1.8	1.4	1.6	1.8	1.8	1.8	1.8	1.6	1.5	1.5	0.0	0.0	**25.0**
H2O	2025	4745.6	3399.5	3737.6	3793.2	3776.8	3666.8	3664.8	3864.0	3419.2	3580.8	0.0	0.0	**88,137.7**
OIL	2025	116.0	91.5	105.6	123.3	124.8	129.1	127.7	100.5	93.2	98.3	0.0	0.0	**2,802.3**
DAY	2024	31.0	28.8	31.0	29.5	29.8	28.5	30.0	29.8	23.9	30.5	30.0	29.5	**411.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.2	1.0	1.2	1.5	1.8	**8.4**
H2O	2024	3388.1	2820.2	3446.8	3923.9	3463.4	3746.7	3485.4	3599.2	2851.7	3950.1	4280.9	5559.1	**50,489.4**
OIL	2024	118.6	108.2	123.8	111.8	95.9	115.9	135.8	102.9	78.1	96.5	111.0	121.4	**1,692.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	30.5	**59.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2796.8	3177.1	**5,973.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.0	124.4	**372.4**

Licence **12019** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **12019** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.1	31.0	30.0	25.3	29.3	31.0	31.0	30.0	31.0	0.0	0.0	**712.5**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**25.0**
H2O	2025	0.0	0.0	164.0	176.1	147.2	188.6	195.3	189.9	199.3	203.6	0.0	0.0	**1,464.0**
OIL	2025	155.1	76.2	105.0	85.9	75.9	77.5	92.6	109.1	93.7	95.9	0.0	0.0	**5,214.3**
DAY	2024	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	28.2	31.0	30.0	30.3	**415.8**
GAS	2024	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**15.0**
OIL	2024	369.1	363.6	362.8	306.9	246.3	249.0	233.8	217.1	171.4	213.2	178.2	164.1	**4,247.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.3	31.0	**62.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	**3.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	637.4	495.4	**1,171.9**

Licence **12020** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.8	0.0	0.0	**704.9**
GAS	2025	12.2	7.0	7.7	7.8	8.2	7.1	6.3	6.1	4.9	4.7	0.0	0.0	**322.3**
H2O	2025	110.9	46.5	47.3	53.4	52.7	41.7	38.2	30.0	25.4	22.2	0.0	0.0	**1,523.8**
OIL	2025	131.3	78.9	83.1	88.6	89.7	76.9	69.9	65.6	59.7	52.6	0.0	0.0	**3,466.4**
DAY	2024	31.0	19.8	30.8	29.3	30.6	29.5	31.0	29.8	30.0	28.3	28.8	31.0	**402.2**
GAS	2024	21.8	13.3	23.8	18.9	22.6	20.7	18.0	14.3	13.8	11.3	10.2	16.1	**250.3**
H2O	2024	37.2	24.2	120.5	125.4	133.4	127.9	75.1	35.8	40.1	40.7	39.4	173.1	**1,055.5**
OIL	2024	221.6	132.3	244.8	217.2	244.1	231.6	192.0	149.9	150.7	122.7	108.6	168.8	**2,670.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	30.8	**52.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	24.5	**45.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2	37.5	**82.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.5	260.3	**485.8**

Licence **12022** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	27.8	31.0	29.8	31.0	30.0	22.2	31.0	30.0	31.0	0.0	0.0	**691.5**
GAS	2025	1.4	1.1	1.2	1.2	1.2	0.7	1.8	4.2	4.0	3.2	0.0	0.0	**43.2**
H2O	2025	975.2	918.2	1059.3	1068.5	1136.3	1158.0	970.3	1379.0	1106.7	1101.3	0.0	0.0	**26,864.9**
OIL	2025	307.5	267.7	266.7	249.8	252.3	164.3	108.7	263.9	240.3	212.0	0.0	0.0	**7,965.5**
DAY	2024	31.0	28.7	31.0	29.0	22.0	16.9	28.5	30.3	30.0	30.0	30.0	31.0	**397.7**
GAS	2024	1.8	0.5	0.3	0.6	0.1	2.0	2.6	2.4	2.1	2.1	2.0	1.9	**23.2**
H2O	2024	1965.1	1741.3	2080.3	1812.9	1238.1	379.1	643.2	711.1	738.6	751.1	773.3	859.0	**15,992.1**
OIL	2024	454.8	129.5	82.3	136.8	56.3	520.7	639.8	541.6	503.1	493.4	460.0	417.6	**5,632.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	15.0	31.0	**59.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.7	**4.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	823.0	378.6	1097.4	**2,299.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.2	698.2	**1,196.4**

Licence **12023** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	29.7	31.0	29.8	30.7	0.0	0.0	**734.6**
GAS	2025	16.5	13.9	14.0	14.8	15.5	15.4	14.7	13.2	11.0	9.4	0.0	0.0	**642.2**
H2O	2025	159.9	163.9	113.3	155.5	72.9	53.9	49.4	130.4	163.0	178.1	0.0	0.0	**6,020.9**
OIL	2025	318.5	272.5	264.9	274.1	292.0	299.6	274.5	253.7	204.0	197.5	0.0	0.0	**12,365.7**
DAY	2024	31.0	29.0	31.0	29.0	30.6	28.5	30.8	30.7	29.8	31.0	30.0	30.9	**432.9**

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Licence **12023** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	49.2	47.6	45.7	37.2	36.3	28.6	27.1	27.1	22.3	21.9	19.1	18.1	**503.8**
H2O	2024	556.5	505.0	490.8	384.8	368.2	291.8	251.4	197.4	152.6	120.7	125.7	147.9	**4,780.6**
OIL	2024	944.0	884.1	894.9	758.5	731.5	560.0	574.8	539.9	414.8	418.9	362.4	346.9	**9,714.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	28.0	30.7	**70.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	61.0	47.5	**123.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.9	342.7	571.2	**1,187.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.7	1080.9	930.1	**2,283.7**

Licence **12024** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	28.0	31.0	25.4	29.0	30.0	31.0	31.0	29.8	31.0	0.0	0.0	**711.3**
GAS	2025	0.9	0.6	0.7	0.6	0.6	0.6	0.5	0.3	0.3	0.4	0.0	0.0	**24.0**
H2O	2025	246.0	422.2	417.5	197.3	328.3	322.7	304.3	262.4	250.8	270.5	0.0	0.0	**8,879.2**
OIL	2025	97.0	68.4	79.2	75.7	68.1	60.7	52.0	45.6	45.1	43.8	0.0	0.0	**2,452.9**
DAY	2024	31.0	29.0	31.0	30.0	30.2	29.6	30.8	30.9	29.8	31.0	30.0	31.0	**415.1**
GAS	2024	1.9	1.7	1.2	1.6	2.1	1.2	1.1	0.9	0.6	0.7	1.0	0.8	**18.5**
H2O	2024	583.9	577.9	505.0	420.7	336.8	387.2	471.1	411.1	379.2	348.0	287.5	273.3	**5,857.2**
OIL	2024	190.2	174.3	131.7	141.5	194.5	109.9	111.9	89.4	67.4	70.9	92.8	100.5	**1,817.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	31.0	**50.8**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.6	**3.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.9	629.6	**875.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.0	170.3	**342.3**

Licence **12025** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	28.0	30.6	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**694.8**
GAS	2025	0.3	0.6	0.5	0.5	0.7	0.6	0.6	0.5	0.3	0.3	0.0	0.0	**13.5**
H2O	2025	154.7	169.8	174.7	176.4	171.2	179.7	174.0	177.5	181.9	200.8	0.0	0.0	**5,728.8**
OIL	2025	39.8	44.7	48.5	46.3	53.0	57.4	52.6	44.3	39.0	32.6	0.0	0.0	**1,362.6**
DAY	2024	31.0	26.8	31.0	30.0	28.0	29.5	30.3	31.0	30.0	31.0	30.0	30.8	**396.4**
GAS	2024	0.8	0.8	1.1	1.3	1.2	0.6	0.5	0.4	0.3	0.3	0.4	0.3	**8.6**
H2O	2024	453.6	343.6	396.1	381.4	339.8	206.1	188.7	201.2	218.4	219.5	190.8	189.8	**3,968.1**
OIL	2024	87.2	81.8	106.7	106.8	96.1	66.2	68.1	56.7	38.8	40.8	35.7	42.0	**904.4**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.4	538.7	**639.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	64.3	**77.5**

Licence **12026** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.8	30.1	29.5	31.0	31.0	30.0	30.9	0.0	0.0	**681.2**
GAS	2025	0.5	0.6	0.4	0.3	0.3	0.3	0.9	1.1	1.2	1.3	0.0	0.0	**17.3**
H2O	2025	136.1	131.6	139.6	131.5	134.7	160.9	186.3	207.8	194.3	188.7	0.0	0.0	**5,461.2**
OIL	2025	115.8	107.5	107.7	103.7	106.9	62.9	56.4	70.6	74.7	88.9	0.0	0.0	**3,625.2**
DAY	2024	9.8	28.7	31.0	29.0	30.5	30.0	30.8	31.0	29.3	30.0	30.0	31.0	**379.1**
GAS	2024	0.7	1.7	1.1	0.9	0.9	0.9	0.9	0.7	0.6	0.6	0.6	0.6	**10.4**
H2O	2024	47.3	27.7	94.7	104.2	102.5	70.5	56.3	59.7	56.5	59.6	97.5	122.1	**3,849.7**
OIL	2024	199.3	468.3	310.8	209.5	229.7	224.1	218.7	189.5	180.1	179.7	134.1	114.7	**2,730.1**

Manitoba Production
2023 To 2025

Licence **12026** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	10.5	**38.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1903.1	1048.0	**2,951.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.3	13.3	**71.6**

Licence **12027** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**661.9**
GAS	2025	0.7	0.8	0.7	0.9	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**21.9**
H2O	2025	205.2	143.2	158.5	151.3	131.6	123.8	124.5	122.6	109.0	121.5	0.0	0.0	**7,988.6**
OIL	2025	71.3	69.0	74.4	77.0	60.4	59.9	72.2	74.0	66.6	65.6	0.0	0.0	**2,182.2**
DAY	2024	0.0	23.8	31.0	30.0	30.6	28.5	29.5	30.7	25.0	23.8	30.0	30.9	**358.9**
GAS	2024	0.0	3.6	3.1	2.0	1.5	1.5	1.4	0.6	0.0	0.1	0.5	0.6	**15.2**
H2O	2024	0.0	542.1	275.0	171.3	179.3	136.0	112.3	942.6	895.6	621.1	346.6	252.9	**6,597.4**
OIL	2024	0.0	324.8	293.4	211.6	152.8	132.1	134.8	53.6	10.0	18.5	54.8	63.9	**1,491.8**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	29.5	11.7	**45.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**0.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.1	1254.6	712.9	**2,122.6**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	33.3	0.2	**41.5**

Licence **12028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.3	31.0	29.7	31.0	30.0	31.0	30.5	28.3	30.8	0.0	0.0	**671.3**
GAS	2025	54.1	45.4	49.6	38.8	42.5	43.2	40.9	37.9	30.3	27.7	0.0	0.0	**861.9**
H2O	2025	147.2	129.3	142.4	122.8	127.7	120.2	122.8	169.4	153.3	164.7	0.0	0.0	**9,223.4**
OIL	2025	584.1	514.4	537.6	439.3	468.0	475.2	459.4	406.8	360.3	312.7	0.0	0.0	**10,186.9**
DAY	2024	31.0	21.0	21.8	29.3	30.6	29.5	31.0	29.8	30.0	31.0	28.8	30.3	**371.1**
GAS	2024	0.1	0.1	0.4	58.9	66.3	51.7	50.2	47.3	39.1	38.0	39.0	60.3	**451.5**
H2O	2024	875.7	495.4	482.9	723.2	731.4	615.7	579.7	527.8	478.2	457.2	374.3	168.3	**7,823.6**
OIL	2024	52.5	36.9	507.4	674.7	714.2	576.7	537.0	501.4	430.1	411.3	421.2	637.2	**5,629.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1313.8	**1,313.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.5	**128.5**

Licence **12029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	27.3	26.0	26.6	31.0	30.0	26.0	31.0	7.0	30.8	0.0	0.0	**646.7**
GAS	2025	23.1	20.1	19.0	13.9	16.3	16.0	13.3	18.4	6.7	40.7	0.0	0.0	**453.2**
H2O	2025	675.1	538.8	512.0	374.6	458.0	450.6	527.2	792.4	114.2	312.0	0.0	0.0	**19,731.2**
OIL	2025	250.1	230.0	207.1	149.0	180.0	176.2	148.7	197.7	80.6	458.7	0.0	0.0	**4,930.4**
DAY	2024	30.3	28.8	24.8	29.9	30.6	28.8	31.0	29.8	30.0	31.0	28.8	30.3	**381.1**
GAS	2024	5.5	12.7	23.8	29.8	30.5	21.3	22.7	20.9	21.3	20.8	19.4	26.7	**265.7**
H2O	2024	1547.0	1089.9	905.0	1464.8	1317.6	914.6	965.2	956.8	1072.6	1040.5	887.1	895.6	**14,976.3**
OIL	2024	53.7	123.2	242.4	341.7	328.6	237.1	242.3	221.9	235.5	225.4	207.8	282.8	**2,852.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	**10.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1919.6	**1,919.6**

Manitoba Production
2023 To 2025

Licence **12029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.9	**109.9**

Licence **12031** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	30.0	31.0	29.6	31.0	31.0	28.1	30.3	0.0	0.0	**632.2**
GAS	2025	15.7	12.1	8.5	8.7	9.5	5.9	6.4	7.2	8.2	7.4	0.0	0.0	**294.0**
H2O	2025	951.5	831.2	845.2	798.6	777.6	661.3	666.7	595.2	547.4	571.6	0.0	0.0	**18,279.1**
OIL	2025	282.6	227.8	165.0	168.8	181.4	119.8	122.7	133.2	150.4	152.7	0.0	0.0	**6,352.1**
DAY	2024	0.0	28.8	30.8	30.0	31.0	28.8	30.9	31.0	29.0	31.0	29.4	30.6	**331.3**
GAS	2024	0.0	7.9	42.6	25.6	21.2	18.8	22.3	16.3	11.7	11.5	11.6	14.9	**204.4**
H2O	2024	0.0	927.8	594.2	902.7	1065.2	1120.9	1209.5	1208.1	1084.5	1044.3	941.5	934.1	**11,032.8**
OIL	2024	0.0	787.8	866.1	522.1	427.4	393.3	421.4	294.2	217.6	219.9	220.1	277.8	**4,647.7**

Licence **12032** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-33-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b D** Field Code **7** Pool Code **42D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	13.0	31.0	30.0	31.0	28.4	31.0	31.0	25.4	31.0	0.0	0.0	**606.1**
GAS	2025	0.7	0.2	0.7	0.8	0.6	0.4	0.6	0.4	0.5	0.4	0.0	0.0	**14.3**
H2O	2025	1395.9	629.3	1429.7	1356.5	1285.7	1310.4	1303.8	1444.8	978.6	1480.3	0.0	0.0	**24,763.1**
OIL	2025	105.1	33.2	101.8	118.0	96.8	54.6	83.2	60.2	61.1	57.6	0.0	0.0	**3,159.2**
DAY	2024	31.0	26.0	28.0	30.0	23.5	30.0	22.0	16.0	30.0	13.0	16.0	31.0	**324.5**
GAS	2024	0.9	0.9	0.8	0.6	0.8	0.7	0.8	0.6	0.8	0.2	0.2	0.8	**9.0**
H2O	2024	663.1	733.2	865.8	1368.6	1008.9	1493.9	1071.7	711.1	1244.9	650.1	542.9	1298.8	**12,148.1**
OIL	2024	437.9	200.8	244.2	241.4	178.1	101.2	125.7	83.4	123.1	31.9	26.2	125.3	**2,387.6**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.1	**495.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.4	**468.4**

Licence **12033** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.5	30.5	31.0	29.8	30.7	0.0	0.0	**465.7**
GAS	2025	12.1	9.3	10.9	10.6	12.8	12.7	12.8	9.2	7.2	5.5	0.0	0.0	**218.4**
H2O	2025	435.2	401.5	528.0	591.9	675.5	790.8	843.9	791.4	705.6	773.6	0.0	0.0	**10,477.7**
OIL	2025	233.9	186.5	204.5	197.3	241.4	245.9	237.7	175.0	131.6	117.3	0.0	0.0	**4,197.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	11.3	30.7	29.8	31.0	30.0	30.9	**163.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	6.9	30.0	29.2	20.1	16.2	12.9	**115.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	622.5	1064.1	726.9	569.5	495.3	462.0	**3,940.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	144.4	596.8	541.4	385.4	307.7	250.4	**2,226.1**

Licence **12034** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	29.3	31.0	30.0	30.6	0.0	0.0	**676.4**
GAS	2025	4.0	7.2	7.5	7.8	13.6	13.6	12.7	13.1	11.8	10.7	0.0	0.0	**453.8**
H2O	2025	130.4	268.8	280.6	272.9	181.1	162.0	140.2	142.4	138.1	147.9	0.0	0.0	**5,011.0**
OIL	2025	79.3	137.6	149.3	140.5	256.1	260.5	233.3	238.7	221.1	217.1	0.0	0.0	**9,177.2**
DAY	2024	31.0	28.3	31.0	30.0	30.9	30.0	30.8	31.0	29.8	30.2	29.9	31.0	**375.5**
GAS	2024	57.5	46.7	40.6	34.7	31.8	29.2	28.0	23.5	20.9	14.0	14.6	10.0	**351.8**

Manitoba Production
2023 To 2025

Licence **12034** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	480.2	320.1	243.5	266.0	260.7	222.7	139.1	171.9	173.6	283.1	246.8	142.1	**3,146.6**
OIL	2024	1082.2	877.3	800.0	670.1	602.9	555.4	587.3	463.1	407.7	278.0	293.7	207.8	**7,243.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	**11.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.8	**196.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.2	**418.2**

Licence **12035** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**696.8**
GAS	2025	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2025	479.7	399.5	301.6	451.2	454.3	432.0	419.2	425.4	404.0	423.9	0.0	0.0	**12,486.3**
OIL	2025	28.1	17.6	28.2	13.5	14.2	10.4	4.5	4.3	6.0	9.2	0.0	0.0	**905.1**
DAY	2024	31.0	28.6	31.0	30.0	31.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**405.8**
GAS	2024	1.1	1.1	1.0	0.6	0.6	0.7	0.5	0.6	0.6	0.5	0.3	0.3	**8.6**
H2O	2024	1054.1	952.3	938.7	491.8	513.4	541.7	515.2	429.4	355.4	465.1	428.2	442.3	**8,295.5**
OIL	2024	101.8	102.4	104.4	60.9	63.9	59.9	49.6	52.3	43.4	36.3	18.1	20.1	**769.1**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	30.8	**40.6**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**0.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.7	917.2	**1,167.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	**56.0**

Licence **12036** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	23.3	23.0	28.0	30.6	29.0	31.0	30.0	29.0	31.0	0.0	0.0	**685.7**
GAS	2025	0.7	0.5	0.5	0.5	0.6	0.9	1.1	1.2	1.0	0.8	0.0	0.0	**35.6**
H2O	2025	659.1	502.2	484.1	600.5	639.1	781.0	823.9	786.6	719.1	595.7	0.0	0.0	**14,874.1**
OIL	2025	70.1	46.7	46.3	54.6	60.8	88.1	116.0	105.5	99.7	82.5	0.0	0.0	**3,341.0**
DAY	2024	31.0	27.9	31.0	30.0	30.7	30.0	30.8	30.5	29.0	31.0	30.0	30.6	**399.8**
GAS	2024	3.4	2.8	2.2	2.0	1.9	2.5	2.0	2.3	1.8	2.2	1.1	0.7	**27.8**
H2O	2024	654.0	606.5	600.2	581.3	601.9	505.0	591.9	497.8	601.5	649.2	685.6	703.1	**8,282.8**
OIL	2024	309.1	266.7	205.6	170.8	172.6	225.4	190.8	243.8	164.2	178.1	101.3	76.5	**2,570.7**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	31.0	**37.3**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.6	**2.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.6	817.2	**1,004.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	240.9	**265.8**

Licence **12037** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.0	30.3	29.3	31.0	30.0	28.9	29.6	30.0	31.0	0.0	0.0	**536.6**
GAS	2025	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2025	1663.8	1149.0	1291.7	1323.3	1394.5	1310.2	1239.7	1331.5	1320.1	1375.1	0.0	0.0	**25,251.1**
OIL	2025	13.2	11.7	10.8	6.5	6.6	6.4	7.8	9.5	9.9	10.4	0.0	0.0	**297.3**
DAY	2024	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	26.3	30.5	30.0	28.7	**238.5**
GAS	2024	0.0	0.0	0.0	0.0	1.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**3.0**
H2O	2024	0.0	0.0	0.0	0.0	1377.7	1587.1	1490.8	1516.9	1270.5	1585.0	1313.2	1711.0	**11,852.2**
OIL	2024	0.0	0.0	0.0	0.0	29.5	28.3	29.9	31.0	25.6	29.1	19.0	12.1	**204.5**

Licence **12040** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **12040** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-01-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.8	30.7	30.0	30.9	29.9	29.3	30.0	28.6	31.0	0.0	0.0	**584.3**
GAS	2025	93.4	61.8	60.3	37.5	40.9	41.2	39.3	39.1	42.4	43.3	0.0	0.0	**663.0**
H2O	2025	319.3	110.4	179.8	148.4	162.4	146.3	115.5	118.7	128.9	98.5	0.0	0.0	**19,582.1**
OIL	2025	713.0	518.6	481.8	278.6	298.1	303.7	276.0	286.7	292.4	283.9	0.0	0.0	**5,439.5**
DAY	2024	0.0	6.0	30.8	29.2	19.9	29.3	28.7	30.7	27.3	30.9	22.7	30.3	**285.8**
GAS	2024	0.0	0.0	0.8	0.3	0.2	2.9	0.5	5.9	6.7	5.9	37.5	103.1	**163.8**
H2O	2024	0.0	419.0	2032.5	1982.4	1423.9	1885.6	2339.8	2248.9	1830.0	2130.4	1286.2	475.2	**18,053.9**
OIL	2024	0.0	5.6	80.4	38.9	17.9	280.5	43.2	44.6	47.3	41.9	282.2	824.2	**1,706.7**

Licence **12041** Well Name **Ewart Unit No. 3 et al Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	30.0	29.1	31.0	30.0	31.0	0.0	0.0	**692.9**
GAS	2025	1.3	1.1	1.1	1.0	1.1	1.0	1.2	2.0	2.0	2.3	0.0	0.0	**40.4**
H2O	2025	122.0	110.9	136.0	143.5	133.5	116.5	99.2	24.8	19.6	19.0	0.0	0.0	**4,682.4**
OIL	2025	126.2	111.8	111.2	91.6	90.5	92.4	104.5	182.2	169.8	174.6	0.0	0.0	**3,779.0**
DAY	2024	30.8	28.5	31.0	30.0	29.5	30.0	29.7	30.7	29.5	30.7	28.9	30.9	**391.2**
GAS	2024	3.3	2.5	2.3	2.3	1.8	1.9	1.7	2.1	1.4	1.4	1.2	1.3	**26.3**
H2O	2024	450.4	386.7	354.2	299.2	249.4	269.8	194.2	187.0	157.4	163.3	143.0	132.9	**3,757.4**
OIL	2024	301.2	245.2	233.5	199.5	179.8	187.4	180.0	188.9	126.1	130.5	123.1	129.5	**2,524.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	769.9	**769.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.5	**299.5**

Licence **12042** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.0	26.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**676.0**
GAS	2025	0.8	0.6	0.7	0.5	0.7	0.7	0.7	0.8	0.8	0.9	0.0	0.0	**17.6**
H2O	2025	47.6	51.1	35.8	27.3	7.0	161.0	140.3	106.3	79.1	74.1	0.0	0.0	**2,211.8**
OIL	2025	116.5	87.0	102.1	77.7	111.9	200.0	193.7	166.2	150.9	138.9	0.0	0.0	**5,348.1**
DAY	2024	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**382.0**
GAS	2024	0.8	0.9	0.8	0.9	0.7	0.8	0.8	0.7	0.7	0.7	0.8	0.9	**10.4**
H2O	2024	245.3	167.5	174.7	147.6	121.0	71.6	84.7	92.5	73.7	68.1	52.6	53.7	**1,482.2**
OIL	2024	735.8	502.6	472.3	361.4	296.1	175.4	202.3	226.5	180.3	166.5	113.4	131.3	**4,003.2**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	**129.2**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.3	**439.3**

Licence **12045** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.1	30.0	31.0	30.0	29.8	30.5	30.0	31.0	0.0	0.0	**572.7**
GAS	2025	8.9	7.5	6.7	5.8	4.0	3.6	5.1	8.4	9.3	8.0	0.0	0.0	**202.1**
H2O	2025	27.0	21.3	18.6	18.7	15.0	13.9	15.5	25.6	28.6	24.7	0.0	0.0	**847.6**
OIL	2025	236.8	190.5	168.8	157.1	132.5	120.6	146.1	226.8	264.8	215.6	0.0	0.0	**5,945.7**
DAY	2024	0.0	2.6	29.7	28.5	29.7	30.0	26.5	22.3	21.5	21.4	29.6	30.5	**272.3**
GAS	2024	0.0	1.0	23.1	18.7	14.7	16.6	13.2	11.6	9.1	6.1	9.4	11.3	**134.8**
H2O	2024	0.0	0.0	217.1	91.0	46.1	56.5	47.8	39.8	39.2	35.0	31.0	35.2	**638.7**

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Licence **12045** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	38.6	664.2	576.3	456.1	508.9	426.9	354.1	272.9	200.2	287.4	300.5	**4,086.1**

Licence **12046** Well Name **East Manson Unit No. 10 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	29.5	31.0	0.0	0.0	**357.7**
GAS	2025	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.1	0.0	0.0	**1.5**
H2O	2025	34.5	31.8	34.2	27.1	37.0	36.3	45.2	40.8	35.4	38.8	0.0	0.0	**527.3**
OIL	2025	135.5	131.1	147.1	162.8	222.1	213.6	229.9	229.4	252.4	276.9	0.0	0.0	**2,162.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.5	**54.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.7	48.5	**166.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	122.2	**161.3**

Licence **12047** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-07-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.3	28.0	30.9	29.8	31.0	29.8	29.4	30.5	29.7	30.9	0.0	0.0	**674.5**
GAS	2025	1.2	1.3	1.4	1.3	1.3	1.2	1.0	1.1	1.0	1.1	0.0	0.0	**38.5**
H2O	2025	8154.5	9062.5	10010.7	9359.4	10168.9	9548.4	9464.1	9799.6	9503.3	9898.7	0.0	0.0	**187,451.4**
OIL	2025	135.8	143.6	142.3	150.2	130.0	110.3	101.4	104.3	97.0	98.8	0.0	0.0	**4,061.0**
DAY	2024	30.6	25.8	31.0	30.0	30.9	29.4	30.8	30.9	29.8	30.8	30.0	30.7	**379.2**
GAS	2024	2.4	1.3	2.4	2.3	2.1	2.3	2.6	2.7	2.4	1.6	1.7	1.6	**26.6**
H2O	2024	2987.5	3450.6	6205.9	7303.0	8320.7	8089.6	8600.3	8736.7	8657.7	9465.8	9382.2	9859.4	**92,481.3**
OIL	2024	300.4	157.7	311.0	252.7	216.4	209.9	220.4	214.1	209.9	213.1	202.5	183.1	**2,847.3**
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	**18.5**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**1.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1421.9	**1,421.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.1	**156.1**

Licence **12048** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	2.3	0.0	10.0	29.7	30.0	15.8	18.0	30.8	29.7	31.0	0.0	0.0	**524.9**
GAS	2025	0.0	0.0	0.1	0.5	0.3	0.7	0.2	0.6	1.5	1.6	0.0	0.0	**41.0**
H2O	2025	162.5	0.0	766.6	2193.0	2229.7	1152.5	1302.5	2131.7	1844.0	1863.2	0.0	0.0	**31,214.1**
OIL	2025	4.3	0.0	7.7	51.8	31.1	54.8	30.3	63.1	129.9	149.4	0.0	0.0	**4,155.1**
DAY	2024	20.8	29.0	29.6	30.0	31.0	30.0	30.0	31.0	30.0	26.4	27.0	12.8	**327.6**
GAS	2024	4.2	5.3	6.4	5.7	2.1	2.6	4.4	2.2	1.0	0.8	0.5	0.3	**35.5**
H2O	2024	945.2	1287.6	1282.0	1119.4	1423.4	1552.9	1369.7	1831.5	1964.5	1886.9	1963.8	941.5	**17,568.4**
OIL	2024	399.0	536.8	636.8	619.2	216.4	253.5	450.1	255.8	112.0	84.7	44.7	23.7	**3,632.7**

Licence **12049** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	25.8	30.8	29.7	30.1	28.7	30.7	30.5	29.0	30.0	0.0	0.0	**639.6**
GAS	2025	21.2	17.3	18.0	17.2	15.0	13.7	16.7	14.7	13.6	14.8	0.0	0.0	**499.9**
H2O	2025	235.1	164.8	180.7	142.0	156.9	147.4	103.5	134.7	155.3	156.2	0.0	0.0	**4,912.3**
OIL	2025	191.7	171.6	198.1	175.1	150.2	138.9	161.5	146.8	128.1	134.4	0.0	0.0	**6,404.9**
DAY	2024	17.7	28.7	30.7	29.3	29.4	29.0	30.5	31.0	29.8	30.6	27.5	30.8	**345.0**
GAS	2024	5.0	51.2	45.7	29.9	24.2	21.8	20.3	35.5	30.2	27.5	24.3	22.1	**337.7**

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Licence **12049** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	523.7	573.3	439.1	280.3	239.6	171.9	181.4	171.3	162.6	168.9	188.3	235.3	**3,335.7**
OIL	2024	488.7	846.4	756.5	463.4	368.7	342.4	311.6	320.5	251.8	234.0	215.2	209.3	**4,808.5**

Licence **12050** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	8.7	28.5	26.5	30.3	27.4	29.2	28.0	22.7	28.5	0.0	0.0	**526.7**
GAS	2025	2.8	0.9	12.3	14.0	16.3	14.7	15.4	14.4	4.6	6.6	0.0	0.0	**123.4**
H2O	2025	2251.0	625.8	2019.2	1812.8	2130.9	1896.7	2006.7	1781.5	1542.6	1986.2	0.0	0.0	**33,168.1**
OIL	2025	21.6	8.0	98.2	104.3	119.4	109.0	108.3	106.1	31.5	43.9	0.0	0.0	**1,172.3**
DAY	2024	12.3	15.0	19.8	30.0	30.9	22.5	29.9	31.0	1.0	14.2	29.7	30.1	**266.4**
GAS	2024	0.0	0.5	0.7	0.8	0.3	0.2	0.6	13.1	0.5	0.8	1.0	2.9	**21.4**
H2O	2024	815.7	1044.0	1286.4	1417.9	812.4	421.7	1592.9	2200.8	75.7	1056.3	2217.3	2173.6	**15,114.7**
OIL	2024	9.7	36.6	65.5	74.0	20.0	20.6	55.9	99.2	3.8	5.7	6.9	24.1	**422.0**

Licence **12051** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	23.2	30.8	29.3	30.6	18.3	30.7	30.7	24.9	28.8	0.0	0.0	**613.8**
GAS	2025	24.9	15.8	17.5	18.9	18.3	8.5	17.1	15.9	14.5	19.3	0.0	0.0	**443.5**
H2O	2025	364.7	198.9	394.2	316.7	306.3	251.9	391.3	342.3	269.5	291.9	0.0	0.0	**6,333.2**
OIL	2025	224.0	156.7	190.6	192.8	183.5	83.5	164.3	158.0	136.1	172.3	0.0	0.0	**5,154.8**
DAY	2024	8.5	28.2	30.7	29.3	30.5	29.5	28.3	31.0	29.3	30.9	28.8	30.8	**335.8**
GAS	2024	2.0	26.8	20.9	21.2	20.2	21.6	21.3	40.0	34.3	25.2	18.6	20.7	**272.8**
H2O	2024	194.4	549.7	452.1	300.9	289.9	163.7	133.0	124.9	141.9	223.3	229.7	402.0	**3,205.5**
OIL	2024	175.0	444.1	346.6	329.6	311.2	338.6	326.9	360.1	285.7	213.4	166.0	195.8	**3,493.0**

Licence **12052** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.0	30.1	29.9	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	**591.8**
GAS	2025	3.4	3.0	2.6	2.3	2.4	2.6	2.8	3.1	3.0	3.1	0.0	0.0	**124.2**
H2O	2025	140.3	192.0	155.4	89.8	97.0	87.3	75.3	92.7	162.0	94.1	0.0	0.0	**3,748.4**
OIL	2025	90.9	76.6	68.5	66.9	78.5	81.5	84.0	89.3	88.7	87.3	0.0	0.0	**3,759.2**
DAY	2024	0.0	1.0	24.8	28.3	30.9	29.9	26.2	31.0	29.2	30.3	29.4	31.0	**292.0**
GAS	2024	0.0	1.0	10.8	14.9	13.7	11.8	8.7	10.9	10.5	7.4	2.9	3.3	**95.9**
H2O	2024	0.0	3.2	284.7	396.2	340.4	243.7	583.0	163.9	112.7	131.2	146.8	156.7	**2,562.5**
OIL	2024	0.0	17.9	352.6	471.7	425.1	357.5	272.1	329.1	311.3	232.7	88.5	88.5	**2,947.0**

Licence **12053** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.9	31.0	11.0	22.8	31.0	30.0	31.0	0.0	0.0	**550.4**
GAS	2025	2.1	2.1	3.1	3.3	3.4	0.9	0.7	0.6	0.6	0.9	0.0	0.0	**70.5**
H2O	2025	7.1	6.3	5.3	4.7	4.9	1.7	2.1	2.5	2.1	1.3	0.0	0.0	**209.1**
OIL	2025	62.7	56.9	75.6	80.0	87.2	30.0	21.3	13.7	16.4	23.5	0.0	0.0	**2,116.9**
DAY	2024	0.0	0.0	24.8	28.6	30.9	29.9	26.5	30.0	18.3	25.0	29.8	31.0	**274.8**
GAS	2024	0.0	0.0	13.8	10.4	7.8	4.7	3.7	4.0	1.7	2.2	2.4	2.1	**52.8**
H2O	2024	0.0	0.0	65.7	21.5	21.4	17.4	13.5	13.1	2.4	3.9	5.3	6.9	**171.1**
OIL	2024	0.0	0.0	445.5	323.8	244.3	145.3	120.8	124.2	47.3	65.4	71.3	61.7	**1,649.6**

Manitoba Production
2023 To 2025

Licence **12054** Well Name **North Pierson Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	29.0	31.0	26.4	30.4	22.4	29.1	31.0	0.0	0.0	**647.3**
GAS	2025	6.6	9.0	11.0	12.4	8.4	6.5	10.3	6.5	9.3	5.1	0.0	0.0	**128.7**
H2O	2025	1023.1	742.9	811.8	784.2	902.5	817.4	974.3	732.4	1013.6	1170.2	0.0	0.0	**24,853.7**
OIL	2025	203.5	164.8	169.0	158.6	177.5	146.8	171.4	119.7	138.9	181.7	0.0	0.0	**7,605.9**
DAY	2024	28.3	28.8	30.9	30.0	29.8	29.4	31.0	30.2	29.5	30.5	30.0	30.9	**359.3**
GAS	2024	3.4	2.0	0.7	0.9	0.9	1.7	1.7	1.8	2.3	8.5	9.7	10.0	**43.6**
H2O	2024	1473.2	1345.7	1627.9	1343.5	1523.4	1257.8	1450.4	1464.9	1308.5	1082.7	992.1	1011.2	**15,881.3**
OIL	2024	896.9	655.0	1004.5	605.6	488.4	340.3	452.1	467.3	405.8	256.7	204.7	196.7	**5,974.0**

Licence **12055** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	23.8	29.7	30.0	31.0	29.5	30.7	0.0	0.0	**578.7**
GAS	2025	5.0	4.0	3.7	4.2	3.1	3.2	3.1	2.4	2.9	2.9	0.0	0.0	**172.9**
H2O	2025	12.9	12.3	14.6	15.4	12.0	13.1	8.6	4.5	3.3	4.1	0.0	0.0	**844.8**
OIL	2025	95.1	76.8	71.3	78.6	59.9	66.4	57.3	46.1	56.0	62.2	0.0	0.0	**3,918.9**
DAY	2024	0.0	0.0	13.7	30.0	30.6	28.5	30.8	30.7	29.7	31.0	29.2	30.0	**284.2**
GAS	2024	0.0	0.0	6.3	32.0	20.7	17.6	20.1	13.5	8.9	7.1	6.6	5.6	**138.4**
H2O	2024	0.0	0.0	231.1	257.3	97.6	55.2	51.5	19.6	8.7	7.0	6.6	9.4	**744.0**
OIL	2024	0.0	0.0	602.4	651.5	416.2	349.2	427.0	271.8	166.5	134.2	123.8	106.6	**3,249.2**

Licence **12056** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**621.8**
GAS	2025	26.2	24.1	15.8	11.7	13.5	12.8	13.0	11.1	9.7	9.8	0.0	0.0	**280.3**
H2O	2025	283.5	235.8	216.9	202.8	200.9	201.5	211.1	199.9	183.9	195.9	0.0	0.0	**7,546.0**
OIL	2025	515.7	453.0	303.8	230.5	238.5	240.0	258.0	195.8	166.0	161.7	0.0	0.0	**6,304.0**
DAY	2024	0.0	18.6	30.3	29.8	30.7	29.8	30.7	31.0	30.0	31.0	29.8	26.8	**318.5**
GAS	2024	0.0	0.9	3.8	5.9	4.8	23.8	18.8	18.2	8.8	5.4	23.8	18.4	**132.6**
H2O	2024	0.0	429.2	720.0	382.4	354.3	303.7	288.1	312.9	667.7	889.5	562.6	503.4	**5,413.8**
OIL	2024	0.0	87.8	369.2	522.8	442.3	386.2	354.5	338.1	156.4	84.5	415.1	384.1	**3,541.0**

Licence **12057** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	5.0	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**514.6**
GAS	2025	0.8	5.7	6.3	5.8	6.8	3.5	1.2	1.6	1.9	2.0	0.0	0.0	**39.5**
H2O	2025	74.6	233.5	236.7	233.3	231.1	166.1	121.0	84.8	61.2	65.2	0.0	0.0	**14,307.4**
OIL	2025	89.7	605.9	684.7	642.7	665.1	359.7	131.1	172.6	196.5	191.4	0.0	0.0	**4,090.4**
DAY	2024	0.0	22.4	27.3	29.8	30.7	29.5	30.7	26.0	0.0	23.0	15.8	2.0	**237.2**
GAS	2024	0.0	0.0	1.5	0.7	0.3	0.2	0.8	0.3	0.0	0.1	0.0	0.0	**3.9**
H2O	2024	0.0	617.8	907.9	1292.9	1365.5	1362.7	1863.9	1665.3	0.0	2040.5	1495.1	188.3	**12,799.9**
OIL	2024	0.0	4.3	145.6	51.3	26.1	33.6	70.6	15.7	0.0	3.8	0.0	0.0	**351.0**

Licence **12058** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**409.5**
GAS	2025	7.5	7.3	1.0	8.7	7.0	4.8	5.1	4.9	5.4	5.4	0.0	0.0	**72.6**
H2O	2025	385.7	303.6	293.2	223.3	238.8	240.7	249.5	268.6	259.5	270.2	0.0	0.0	**6,203.3**

Manitoba Production
2023 To 2025

Licence **12058** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	242.5	222.9	235.2	262.4	249.3	226.2	234.2	254.7	221.4	217.4	0.0	0.0	**3,069.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	29.6	29.3	31.0	**105.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.8	3.8	5.9	**15.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.4	1075.5	1064.2	749.1	**3,470.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.6	175.2	187.9	236.9	**703.6**

Licence **12059** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	30.5	29.8	30.7	0.0	0.0	**588.3**
GAS	2025	11.5	10.1	10.6	10.3	7.9	9.1	7.3	6.5	4.0	2.1	0.0	0.0	**309.5**
H2O	2025	18.6	15.6	32.3	24.4	27.3	31.9	25.0	23.0	12.5	8.0	0.0	0.0	**880.1**
OIL	2025	222.7	198.2	202.5	191.0	147.4	177.2	138.2	127.3	76.5	45.2	0.0	0.0	**6,062.8**
DAY	2024	0.0	0.0	17.6	29.7	30.1	25.8	30.9	30.0	29.8	31.0	29.8	31.0	**285.7**
GAS	2024	0.0	0.0	19.6	36.6	24.7	17.8	19.2	22.7	38.9	22.2	16.4	12.0	**230.1**
H2O	2024	0.0	0.0	104.9	135.1	60.0	40.1	35.5	57.4	83.9	62.7	53.7	28.2	**661.5**
OIL	2024	0.0	0.0	382.8	747.1	496.0	352.9	408.0	452.7	726.8	425.9	311.3	233.1	**4,536.6**

Licence **12060** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.3	30.3	30.0	30.8	31.0	29.8	30.7	0.0	0.0	**591.6**
GAS	2025	11.0	9.6	9.8	5.2	3.9	5.1	5.5	3.8	3.1	2.4	0.0	0.0	**272.7**
H2O	2025	110.6	105.4	85.3	66.7	67.0	128.4	119.5	135.5	70.7	18.9	0.0	0.0	**2,562.7**
OIL	2025	213.5	189.1	188.4	99.5	74.5	100.8	99.7	74.3	59.6	54.4	0.0	0.0	**5,400.0**
DAY	2024	0.0	0.0	19.9	29.8	30.1	28.8	30.9	28.5	29.8	31.0	30.0	31.0	**289.8**
GAS	2024	0.0	0.0	30.7	42.9	30.1	22.0	17.9	15.0	16.9	16.9	12.0	8.9	**213.3**
H2O	2024	0.0	0.0	478.8	380.8	237.5	107.3	71.3	68.9	71.7	73.8	70.5	94.1	**1,654.7**
OIL	2024	0.0	0.0	603.5	876.6	608.3	434.8	381.6	300.7	314.8	325.6	228.1	172.2	**4,246.2**

Licence **12061** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	28.7	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**619.7**
GAS	2025	18.8	15.2	15.8	16.0	13.7	11.9	9.3	9.1	9.3	10.2	0.0	0.0	**354.8**
H2O	2025	88.9	87.7	103.3	81.2	53.2	60.2	54.3	52.8	49.3	44.8	0.0	0.0	**2,222.8**
OIL	2025	333.6	293.9	315.5	303.5	245.0	224.7	173.1	170.5	168.2	169.2	0.0	0.0	**7,728.3**
DAY	2024	0.0	14.7	30.2	29.9	31.0	30.0	30.8	30.7	29.8	30.8	30.0	30.8	**318.7**
GAS	2024	0.0	0.8	5.2	7.6	33.7	31.2	27.8	30.1	24.2	24.4	21.4	19.1	**225.5**
H2O	2024	0.0	451.0	463.8	85.8	90.9	82.9	67.8	61.1	55.4	58.6	52.1	77.7	**1,547.1**
OIL	2024	0.0	87.3	514.1	685.1	683.2	585.2	553.6	541.0	463.2	460.7	402.1	355.6	**5,331.1**

Licence **12062** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**582.4**
GAS	2025	8.8	8.9	9.8	9.0	10.5	10.8	11.6	12.5	12.6	12.8	0.0	0.0	**218.6**
H2O	2025	880.1	533.5	461.2	454.8	450.5	395.4	374.4	379.9	364.0	387.8	0.0	0.0	**11,597.4**
OIL	2025	172.2	168.0	189.0	177.4	183.6	201.7	229.1	219.5	217.6	211.9	0.0	0.0	**5,153.7**
DAY	2024	0.0	17.8	30.0	29.8	30.5	29.5	30.7	31.0	30.0	31.0	9.8	9.0	**279.1**
GAS	2024	0.0	1.0	3.9	6.2	5.6	37.5	24.9	18.7	9.9	1.5	1.2	0.9	**111.3**

Manitoba Production
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Licence **12062** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	307.4	523.7	684.9	668.3	462.5	579.5	751.7	1038.6	1271.0	327.9	300.3	**6,915.8**
OIL	2024	0.0	99.8	389.0	548.7	494.1	606.2	466.9	343.3	174.0	23.9	19.4	18.4	**3,183.7**

Licence **12063** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.6	23.9	25.7	29.5	31.0	30.8	30.0	27.2	0.0	0.0	**600.1**
GAS	2025	16.3	12.5	10.9	1.1	0.8	5.7	13.3	10.5	11.8	7.9	0.0	0.0	**294.3**
H2O	2025	216.6	173.2	185.3	355.2	401.4	359.0	244.5	271.2	303.3	307.7	0.0	0.0	**6,855.9**
OIL	2025	289.9	241.9	217.4	22.7	13.3	103.2	245.2	197.3	215.6	131.6	0.0	0.0	**6,360.1**
DAY	2024	0.0	14.0	31.0	30.0	29.5	30.0	29.7	30.7	30.0	30.7	29.9	30.9	**316.4**
GAS	2024	0.0	0.5	4.1	6.1	28.3	28.7	26.2	28.7	22.9	24.0	18.2	15.8	**203.5**
H2O	2024	0.0	459.4	750.5	603.7	423.3	388.9	287.0	267.8	203.9	217.7	174.4	261.9	**4,038.5**
OIL	2024	0.0	56.9	409.8	551.5	574.3	535.5	516.8	517.2	435.7	451.3	342.0	291.0	**4,682.0**

Licence **12064** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**447.4**
GAS	2025	42.6	36.9	39.3	33.9	32.8	28.7	28.8	28.8	24.1	20.7	0.0	0.0	**466.7**
H2O	2025	454.7	455.1	463.1	478.2	494.1	469.5	511.2	482.4	450.2	543.3	0.0	0.0	**10,632.5**
OIL	2025	823.6	729.3	751.1	627.4	613.4	557.0	536.1	548.5	444.5	438.4	0.0	0.0	**9,628.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	25.5	1.0	29.1	28.8	30.0	30.5	**144.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	44.4	53.1	43.3	**150.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	3271.4	153.1	1085.4	586.6	405.0	329.2	**5,830.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	861.8	851.5	1007.2	838.6	**3,559.1**

Licence **12065** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	26.9	28.5	30.9	30.6	30.0	27.7	0.0	0.0	**613.7**
GAS	2025	28.9	31.8	32.5	31.3	25.9	27.2	29.0	28.3	27.9	38.6	0.0	0.0	**530.6**
H2O	2025	1674.9	1515.6	1727.8	1785.0	1624.2	1655.0	1842.4	1587.7	1634.6	1448.0	0.0	0.0	**30,822.4**
OIL	2025	260.5	315.4	355.7	320.1	258.8	273.7	279.0	281.2	262.5	347.0	0.0	0.0	**5,664.8**
DAY	2024	0.0	27.3	31.0	29.8	30.6	29.2	27.6	31.0	29.0	30.8	28.7	24.6	**319.6**
GAS	2024	0.0	29.9	20.8	13.6	10.7	10.0	9.4	22.0	26.2	25.8	29.9	30.9	**229.2**
H2O	2024	0.0	1217.1	1542.9	1390.4	1325.4	1249.7	1301.9	1414.0	1232.8	1301.0	1185.1	1166.9	**14,327.2**
OIL	2024	0.0	497.1	345.0	210.0	166.1	155.9	144.6	198.9	218.0	217.8	265.8	291.7	**2,710.9**

Licence **12066** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	29.0	30.8	29.5	30.7	24.8	30.0	30.1	0.0	0.0	**607.9**
GAS	2025	45.7	45.7	41.5	29.4	28.9	28.7	33.8	24.7	34.6	37.8	0.0	0.0	**609.9**
H2O	2025	734.2	741.9	823.8	841.3	846.3	752.9	774.9	527.2	597.7	519.5	0.0	0.0	**12,522.8**
OIL	2025	412.3	452.9	452.1	300.0	288.5	288.4	327.2	247.6	326.0	338.4	0.0	0.0	**6,789.4**
DAY	2024	0.0	28.5	31.0	29.3	30.3	28.0	28.0	30.7	30.0	28.4	28.3	20.7	**313.2**
GAS	2024	0.0	40.5	32.5	26.2	24.1	11.8	14.2	21.3	23.3	18.4	22.6	24.2	**259.1**
H2O	2024	0.0	733.9	817.5	552.6	406.0	439.2	432.7	481.9	415.1	403.9	368.4	311.9	**5,363.1**
OIL	2024	0.0	670.6	539.2	406.3	371.1	184.6	215.9	190.2	193.3	156.2	200.4	228.2	**3,356.0**

Manitoba Production
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Licence **12067** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**435.3**
GAS	2025	2.4	2.0	2.4	2.5	2.6	2.5	2.1	1.3	1.3	0.8	0.0	0.0	**29.0**
H2O	2025	827.8	902.3	1005.7	1225.8	1507.6	1500.1	1670.8	1787.7	1587.6	1850.6	0.0	0.0	**17,641.4**
OIL	2025	228.0	204.0	231.4	238.3	250.7	239.4	201.9	132.0	128.2	105.6	0.0	0.0	**2,794.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	29.8	31.0	30.0	31.0	**132.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.4	2.3	2.3	**9.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.4	1027.3	763.9	752.6	742.2	**3,775.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	183.3	220.1	210.7	219.7	**835.2**

Licence **12068** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-12-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.8	25.3	29.3	29.3	29.6	29.1	29.5	30.3	30.0	30.2	0.0	0.0	**556.6**
GAS	2025	20.0	15.2	21.2	29.7	30.7	28.2	20.5	17.9	15.6	16.0	0.0	0.0	**384.9**
H2O	2025	117.5	111.9	141.5	159.3	163.2	143.3	92.8	86.7	78.9	72.5	0.0	0.0	**8,983.9**
OIL	2025	151.9	127.5	169.8	221.6	224.5	208.5	144.9	130.5	107.7	105.4	0.0	0.0	**3,035.0**
DAY	2024	0.0	12.7	31.0	5.5	11.8	29.1	28.0	27.8	30.0	30.9	29.8	30.6	**267.2**
GAS	2024	0.0	0.0	0.3	0.0	0.2	1.0	0.8	9.7	57.7	41.6	33.3	25.3	**169.9**
H2O	2024	0.0	823.6	2008.7	335.4	690.0	1295.7	1013.3	745.1	322.9	255.4	174.7	151.5	**7,816.3**
OIL	2024	0.0	2.9	22.2	1.4	20.2	90.8	72.7	74.9	406.7	298.8	249.6	202.5	**1,442.7**

Licence **12070** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.9	21.0	30.0	28.0	29.4	30.8	29.3	29.8	13.9	0.0	0.0	**537.1**
GAS	2025	26.5	20.9	15.3	16.8	19.2	22.3	22.6	21.2	18.9	6.1	0.0	0.0	**453.9**
H2O	2025	1393.8	1358.1	1027.0	1654.6	1480.7	1515.2	1598.2	1462.5	1492.8	697.7	0.0	0.0	**25,743.5**
OIL	2025	286.5	236.5	165.5	189.3	212.2	234.4	253.0	228.7	225.7	69.4	0.0	0.0	**4,963.5**
DAY	2024	0.0	0.0	0.0	25.8	30.0	28.7	30.8	30.8	28.6	31.0	30.0	31.0	**266.7**
GAS	2024	0.0	0.0	0.0	24.7	27.2	19.4	34.4	37.2	44.9	25.5	23.3	27.5	**264.1**
H2O	2024	0.0	0.0	0.0	1057.1	1447.9	1419.9	1328.4	1285.3	1103.6	1379.8	1484.4	1556.5	**12,062.9**
OIL	2024	0.0	0.0	0.0	284.9	292.3	217.4	364.9	390.9	493.7	276.4	251.9	289.9	**2,862.3**

Licence **12071** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	26.7	30.4	29.1	27.3	28.6	30.8	29.8	29.8	14.8	0.0	0.0	**539.0**
GAS	2025	24.2	18.3	17.2	20.3	21.3	22.5	27.0	27.3	20.2	1.1	0.0	0.0	**483.0**
H2O	2025	1062.7	1029.7	1107.8	1121.0	1074.6	1103.1	1150.4	1083.1	1072.6	615.9	0.0	0.0	**18,751.1**
OIL	2025	261.2	210.4	187.8	229.2	234.5	245.5	301.0	294.5	240.9	11.6	0.0	0.0	**5,298.8**
DAY	2024	0.0	0.0	0.0	26.8	29.4	29.7	30.3	30.3	26.9	28.5	28.5	31.0	**261.4**
GAS	2024	0.0	0.0	0.0	26.6	28.8	39.8	49.1	49.2	23.9	23.6	19.8	22.8	**283.6**
H2O	2024	0.0	0.0	0.0	770.8	1011.1	959.9	914.5	848.3	802.2	807.8	1018.8	1196.8	**8,330.2**
OIL	2024	0.0	0.0	0.0	307.1	309.9	448.2	521.9	516.3	264.4	255.3	216.1	243.0	**3,082.2**

Licence **12072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.9	30.0	30.5	29.6	31.0	31.0	29.7	30.9	0.0	0.0	**561.6**
GAS	2025	21.6	23.1	28.9	13.0	14.7	14.0	14.4	12.3	9.6	6.8	0.0	0.0	**414.5**
H2O	2025	72.2	192.7	267.8	147.9	140.6	136.2	149.1	146.2	106.2	175.1	0.0	0.0	**6,755.7**

Manitoba Production
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Licence **12072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	388.8	431.4	560.4	250.7	276.2	275.4	271.2	227.4	174.8	139.5	0.0	0.0	**7,932.0**
DAY	2024	0.0	0.0	9.5	20.8	17.0	29.3	30.6	31.0	29.9	31.0	29.4	30.6	**259.1**
GAS	2024	0.0	0.0	0.0	0.2	0.0	65.1	38.6	43.8	30.9	26.6	26.0	24.9	**256.1**
H2O	2024	0.0	0.0	640.6	1480.9	1189.7	664.8	248.3	222.9	236.9	269.4	178.0	90.2	**5,221.7**
OIL	2024	0.0	0.0	4.1	15.9	0.0	1359.3	731.3	787.1	577.2	506.2	490.2	464.9	**4,936.2**

Licence **12073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.9	8.0	30.8	24.0	30.2	29.3	28.9	30.6	0.0	0.0	**584.1**
GAS	2025	9.2	9.0	9.6	2.5	0.0	11.4	13.0	11.0	7.3	7.7	0.0	0.0	**284.3**
H2O	2025	12.1	13.3	14.8	3.9	20.3	25.6	23.2	21.0	10.8	11.8	0.0	0.0	**495.5**
OIL	2025	188.9	175.0	187.3	44.7	0.0	217.5	236.8	199.3	138.7	152.7	0.0	0.0	**5,908.9**
DAY	2024	0.0	7.5	30.9	30.0	30.9	29.8	30.8	31.0	29.8	31.0	29.9	31.0	**312.6**
GAS	2024	0.0	4.1	50.0	29.3	22.6	21.3	16.7	15.2	12.5	11.5	11.0	9.4	**203.6**
H2O	2024	0.0	83.6	89.6	23.4	16.7	25.2	22.5	20.1	15.3	16.4	14.1	11.8	**338.7**
OIL	2024	0.0	463.9	983.2	566.7	427.6	404.5	347.1	298.2	241.3	226.8	216.6	192.1	**4,368.0**

Licence **12074** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	31.0	30.0	30.8	27.0	31.0	31.0	30.0	30.0	0.0	0.0	**482.3**
GAS	2025	0.7	0.5	0.6	0.8	0.6	0.5	0.6	0.6	0.7	0.6	0.0	0.0	**11.9**
H2O	2025	197.8	156.5	176.0	155.1	147.7	119.7	138.6	140.6	134.7	138.9	0.0	0.0	**4,323.7**
OIL	2025	46.6	43.4	49.3	51.9	45.5	40.4	45.9	43.7	43.3	40.8	0.0	0.0	**966.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	29.9	30.8	30.0	31.0	30.0	31.0	**182.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.3	1.2	1.1	0.6	0.6	**5.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	829.0	589.9	492.9	369.3	285.3	251.7	**2,818.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	107.3	135.1	128.4	62.2	39.9	43.2	**516.1**

Licence **12075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	28.9	30.0	30.9	31.0	29.8	30.7	0.0	0.0	**496.1**
GAS	2025	28.5	23.1	25.8	23.8	29.6	39.8	25.9	15.8	12.0	4.3	0.0	0.0	**522.6**
H2O	2025	393.8	361.6	381.3	372.6	220.7	274.1	194.8	142.1	85.7	22.2	0.0	0.0	**5,612.4**
OIL	2025	546.9	453.1	489.1	440.6	553.3	773.7	481.4	301.3	221.2	89.9	0.0	0.0	**10,683.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	12.9	30.2	30.7	29.8	31.0	30.0	30.5	**195.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	7.1	72.1	46.4	54.2	42.7	38.8	32.7	**294.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	228.0	472.2	264.5	591.5	642.2	507.2	457.9	**3,163.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	677.6	1534.1	929.5	1007.3	817.9	737.1	629.3	**6,332.8**

Licence **12076** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	29.6	31.0	30.0	31.0	29.3	17.0	15.5	0.0	0.0	**555.3**
GAS	2025	10.2	12.6	14.6	13.3	15.7	10.5	5.9	7.6	5.8	1.8	0.0	0.0	**373.4**
H2O	2025	1233.6	1081.8	1126.6	1087.0	1092.7	1013.8	1029.0	860.3	517.1	1332.6	0.0	0.0	**23,078.7**
OIL	2025	203.0	235.1	280.4	262.9	276.2	197.5	116.4	135.0	100.1	30.5	0.0	0.0	**4,758.2**
DAY	2024	0.0	0.8	22.5	17.8	31.0	29.6	31.0	31.0	26.8	30.9	30.0	31.0	**282.4**
GAS	2024	15.2	11.7	11.6	10.6	9.9	29.8	21.2	15.0	11.5	13.9	9.2	8.1	**275.4**

Manitoba Production
2023 To 2025

Licence **12076** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	53.9	1644.9	1083.7	1089.7	705.8	738.7	1548.9	1433.6	1630.0	1400.9	1374.1	**12,704.2**
OIL	2024	0.0	0.0	0.0	317.4	690.9	480.7	398.6	276.4	203.7	220.3	161.4	171.7	**2,921.1**
GAS	2023	0.0	0.0	0.0	0.0	0.0	0.0	1.2	8.5	34.0	27.6	19.7	16.7	**107.7**

Licence **12078** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.8	28.8	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**590.0**
GAS	2025	1.0	4.3	5.1	5.7	7.3	2.8	1.8	2.5	2.8	3.4	0.0	0.0	**91.6**
H2O	2025	843.4	835.0	692.7	805.7	733.0	841.9	697.8	771.6	773.4	870.1	0.0	0.0	**15,870.1**
OIL	2025	247.4	229.6	276.4	261.1	297.1	135.5	103.7	120.2	138.9	167.4	0.0	0.0	**5,029.0**
DAY	2024	0.0	0.0	21.9	30.0	30.7	29.3	30.9	30.3	30.0	31.0	29.0	30.3	**293.4**
GAS	2024	0.0	0.0	9.8	6.6	5.4	4.4	4.9	5.0	5.1	4.8	4.3	4.6	**54.9**
H2O	2024	0.0	0.0	368.9	914.0	865.4	804.8	858.1	744.8	814.5	916.1	791.8	927.1	**8,005.5**
OIL	2024	0.0	0.0	484.0	431.0	321.5	287.4	294.4	275.0	272.2	247.3	216.5	222.4	**3,051.7**

Licence **12079** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.5	29.5	26.0	30.5	30.0	30.5	0.0	0.0	**593.6**
GAS	2025	1.0	9.9	11.8	12.2	11.1	8.7	6.5	7.4	7.3	7.4	0.0	0.0	**254.8**
H2O	2025	859.7	861.4	723.5	831.7	686.5	727.3	645.6	697.1	724.8	810.4	0.0	0.0	**12,648.2**
OIL	2025	600.5	540.0	634.0	556.4	456.7	398.2	342.9	386.5	373.6	363.9	0.0	0.0	**14,331.7**
DAY	2024	0.0	0.0	22.6	30.0	31.0	29.8	30.9	31.0	29.3	31.0	30.0	31.0	**296.6**
GAS	2024	0.0	0.0	19.5	20.6	19.5	15.9	16.5	16.8	16.1	16.6	15.1	14.9	**171.5**
H2O	2024	0.0	0.0	182.3	274.6	368.9	489.5	580.7	529.2	562.8	674.1	640.5	777.6	**5,080.2**
OIL	2024	0.0	0.0	961.5	1337.3	1192.6	1003.4	965.4	927.9	883.4	870.2	782.6	754.7	**9,679.0**

Licence **12080** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	0.0	0.0	**484.5**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**16.0**
H2O	2025	1153.8	1112.6	1378.2	1191.6	1912.6	2982.2	2429.8	2362.9	2115.7	1632.9	0.0	0.0	**27,518.7**
OIL	2025	408.7	387.3	462.9	318.8	521.5	425.2	450.2	442.0	356.7	256.4	0.0	0.0	**6,831.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	29.5	31.0	30.0	30.0	**182.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	**6.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	801.9	2283.8	2243.2	1819.8	1187.1	910.6	**9,246.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	129.6	788.8	601.0	544.2	484.6	253.5	**2,801.7**

Licence **12081** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**463.1**
GAS	2025	0.7	0.4	0.4	0.4	0.3	0.2	0.4	0.5	0.3	0.3	0.0	0.0	**8.8**
H2O	2025	530.6	736.3	830.3	856.4	935.2	1008.5	1110.2	1122.5	1499.5	1328.1	0.0	0.0	**13,859.0**
OIL	2025	106.0	59.5	63.3	54.8	47.1	35.2	54.6	78.4	50.1	48.3	0.0	0.0	**2,534.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	14.8	29.7	30.0	31.0	30.0	31.0	**166.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.8	0.8	0.9	0.8	0.7	**4.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	223.2	588.5	763.5	785.1	774.3	766.8	**3,901.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	336.7	553.5	353.7	345.6	189.7	158.2	**1,937.4**

Manitoba Production
2023 To 2025

Licence **12082** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.5	29.7	30.8	27.0	30.2	6.3	8.0	30.8	0.0	0.0	**552.2**
GAS	2025	31.2	25.7	28.5	22.1	13.0	9.6	12.8	3.0	4.1	12.5	0.0	0.0	**363.6**
H2O	2025	111.1	96.6	107.4	295.9	609.3	554.4	1168.7	330.1	393.2	996.7	0.0	0.0	**6,013.4**
OIL	2025	238.6	216.1	228.8	164.3	94.4	71.6	90.2	22.0	28.6	81.8	0.0	0.0	**4,462.0**
DAY	2024	0.0	3.5	27.9	29.7	30.7	28.5	30.8	31.0	29.8	30.7	27.2	30.3	**300.1**
GAS	2024	0.0	0.4	5.0	4.6	4.6	2.8	2.7	19.9	44.4	43.2	38.9	34.6	**201.1**
H2O	2024	0.0	114.5	320.1	164.9	160.0	121.8	102.8	47.7	86.3	82.6	60.1	89.2	**1,350.0**
OIL	2024	0.0	39.7	493.4	435.9	419.2	254.1	238.4	152.7	312.8	311.6	291.3	276.5	**3,225.6**

Licence **12084** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.1	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**554.3**
GAS	2025	4.9	4.7	4.2	3.5	3.7	3.9	4.0	3.6	3.6	3.7	0.0	0.0	**130.0**
H2O	2025	863.8	709.2	710.5	678.5	692.4	608.2	760.0	790.3	706.6	669.8	0.0	0.0	**12,173.4**
OIL	2025	92.5	91.2	77.7	67.3	70.9	76.3	74.5	68.6	65.9	77.7	0.0	0.0	**2,756.2**
DAY	2024	0.0	0.0	10.1	28.8	30.6	28.5	30.9	30.7	29.8	24.0	7.7	30.9	**252.0**
GAS	2024	0.0	0.0	2.5	27.8	17.9	7.5	8.5	8.4	8.1	6.4	0.0	3.1	**90.2**
H2O	2024	0.0	0.0	544.9	827.6	522.0	459.1	282.9	633.0	334.3	251.9	213.5	914.9	**4,984.1**
OIL	2024	0.0	0.0	246.5	567.3	363.4	142.1	182.6	165.2	148.4	120.2	0.0	57.9	**1,993.6**

Licence **12085** Well Name **North Pierson Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	26.8	31.0	29.0	24.6	30.0	30.4	30.8	18.5	31.0	0.0	0.0	**612.6**
GAS	2025	12.0	10.8	12.9	5.0	2.0	4.7	5.0	7.4	1.8	0.0	0.0	0.0	**105.2**
H2O	2025	1809.9	1552.9	1775.0	1448.1	947.0	1331.7	1157.5	1495.6	278.9	0.0	0.0	0.0	**32,153.5**
OIL	2025	313.7	252.1	269.5	213.6	135.8	144.4	128.1	170.3	31.1	0.0	0.0	0.0	**7,139.3**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1770.0	5559.0	0.0	0.0	**7,329.0**
DAY	2024	0.0	25.8	30.9	30.0	31.0	29.8	31.0	30.2	29.5	30.5	30.0	30.9	**329.6**
GAS	2024	0.0	1.0	1.4	1.7	1.1	2.5	2.3	1.8	1.8	7.3	10.5	12.2	**43.6**
H2O	2024	0.0	1148.2	2032.1	1820.1	2053.7	1936.4	2109.5	2020.6	1912.6	1741.7	1775.4	1806.6	**20,356.9**
OIL	2024	0.0	681.2	473.9	324.3	462.1	557.6	616.8	577.8	569.9	508.6	383.1	325.4	**5,480.7**

Licence **12086** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**570.0**
GAS	2025	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2025	47.2	90.0	99.5	81.9	75.3	66.0	60.9	61.2	57.6	49.1	0.0	0.0	**2,438.6**
OIL	2025	25.4	10.0	3.0	2.6	5.7	5.0	4.6	6.9	6.3	5.5	0.0	0.0	**215.4**
DAY	2024	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
GAS	2024	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	2024	0.0	0.0	0.0	251.9	397.7	243.2	187.1	200.7	114.7	128.3	104.9	121.4	**1,749.9**
OIL	2024	0.0	0.0	0.0	38.0	30.8	24.1	26.8	0.9	7.3	6.8	5.6	0.1	**140.4**

Licence **12087** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	25.5	31.0	30.0	31.0	31.0	29.3	31.0	0.0	0.0	**592.8**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	**19.0**

Manitoba Production
2023 To 2025

Licence **12087** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	419.0	395.1	496.2	535.4	604.7	611.2	646.9	683.4	706.6	824.0	0.0	0.0	**9,910.9**
OIL	2025	157.0	127.0	105.0	93.9	115.3	107.9	75.6	97.7	13.4	99.1	0.0	0.0	**3,652.5**
DAY	2024	0.0	0.0	25.0	29.3	31.0	29.1	30.0	30.3	28.0	31.0	30.0	30.3	**294.0**
GAS	2024	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**10.0**
H2O	2024	0.0	0.0	530.2	478.1	435.6	354.6	324.0	364.4	390.9	365.9	331.9	412.8	**3,988.4**
OIL	2024	0.0	0.0	224.8	429.1	400.9	318.4	290.8	269.1	167.1	211.1	199.1	150.2	**2,660.6**

Licence **12088** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.0	28.0	31.0	28.0	26.0	30.0	30.0	31.0	28.0	29.0	0.0	0.0	**452.0**
GAS	2025	0.5	0.6	0.7	0.7	0.4	0.7	0.2	0.5	0.5	0.8	0.0	0.0	**9.9**
H2O	2025	735.7	1116.0	1253.1	1144.4	1082.6	1225.4	1207.7	1313.0	1030.4	1498.2	0.0	0.0	**17,076.3**
OIL	2025	71.3	84.0	108.9	99.6	56.9	106.6	37.3	69.1	77.6	112.8	0.0	0.0	**2,283.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	24.0	31.0	**168.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.8	0.8	0.7	0.6	0.7	**4.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	526.1	800.3	1026.6	1097.2	857.7	1161.9	**5,469.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	322.4	489.7	225.4	197.8	95.3	129.1	**1,459.7**

Licence **12089** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	21.0	2.0	29.8	31.0	31.0	29.5	31.0	0.0	0.0	**430.2**
GAS	2025	1.6	3.7	5.4	3.8	0.3	3.9	1.6	1.3	1.3	2.6	0.0	0.0	**33.8**
H2O	2025	2514.0	2128.6	2266.8	1564.1	125.9	1829.3	1758.4	1283.7	1254.1	2049.0	0.0	0.0	**29,933.1**
OIL	2025	153.2	113.0	108.6	74.4	4.9	74.0	33.3	26.5	25.3	42.9	0.0	0.0	**1,422.6**
DAY	2024	0.0	0.0	30.7	8.0	4.0	30.0	30.5	6.0	0.0	0.1	25.0	31.0	**165.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.1	0.0	0.0	1.9	4.8	**8.3**
H2O	2024	0.0	0.0	2132.3	667.9	315.7	2381.1	2249.8	429.3	0.0	0.0	2229.2	2753.9	**13,159.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	69.9	67.7	11.9	0.0	2.5	175.4	439.1	**766.5**

Licence **12090** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	30.9	22.7	31.0	29.6	31.0	31.0	29.4	30.9	0.0	0.0	**485.3**
GAS	2025	20.4	10.6	6.5	3.3	5.4	5.5	7.3	6.4	5.2	5.3	0.0	0.0	**178.9**
H2O	2025	123.1	53.7	51.0	71.3	94.6	66.2	56.4	49.8	20.9	17.9	0.0	0.0	**2,113.1**
OIL	2025	369.6	198.6	126.1	64.0	100.5	108.8	137.0	117.8	96.2	112.0	0.0	0.0	**4,934.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	7.0	30.9	31.0	30.0	31.0	29.4	30.6	**189.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	1.9	10.0	9.2	23.9	21.4	17.6	19.0	**103.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	227.2	493.5	241.4	177.0	139.8	111.6	117.7	**1,508.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	196.9	939.5	831.3	445.3	405.4	331.4	354.4	**3,504.2**

Licence **12091** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.9	27.9	31.0	29.8	30.8	28.2	28.0	0.0	0.0	5.2	0.0	0.0	**499.3**
GAS	2025	1.8	4.7	5.4	7.0	11.5	13.6	14.7	0.0	0.0	0.8	0.0	0.0	**197.9**
H2O	2025	4096.9	5443.4	6648.0	6645.6	7168.9	6155.7	6037.3	0.0	0.0	923.2	0.0	0.0	**73,726.1**
OIL	2025	35.5	94.2	101.5	129.5	212.3	262.3	272.0	0.0	0.0	16.8	0.0	0.0	**3,822.7**
DAY	2024	0.0	0.0	24.0	28.5	30.6	28.4	30.8	28.2	28.0	31.0	30.0	31.0	**290.5**

Manitoba Production
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Licence **12091** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	32.7	19.8	11.2	8.3	4.3	6.8	15.0	19.5	11.4	9.4	**138.4**
H2O	2024	0.0	0.0	755.8	1214.7	1724.4	1890.1	2460.1	3132.9	3544.1	4374.6	5566.4	5944.0	**30,607.1**
OIL	2024	0.0	0.0	640.9	402.2	223.0	163.3	89.9	137.5	277.2	372.6	213.8	178.2	**2,698.6**

Licence **12092** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.4	30.3	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**467.4**
GAS	2025	12.5	9.9	10.5	9.1	11.2	10.5	8.4	6.4	7.0	5.6	0.0	0.0	**231.6**
H2O	2025	66.9	63.6	54.6	50.4	38.3	66.5	66.6	59.0	50.3	42.6	0.0	0.0	**1,554.9**
OIL	2025	240.3	194.3	199.6	166.8	208.7	201.3	152.7	119.7	128.8	117.9	0.0	0.0	**4,490.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.7	29.8	31.0	30.0	30.9	**165.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	22.7	39.4	27.9	20.5	16.1	13.9	**140.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	381.9	237.1	122.8	99.7	86.1	68.5	**996.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	481.4	789.3	519.6	395.1	304.1	270.5	**2,760.0**

Licence **12093** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**354.1**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.8**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.2**
WIN	2025	40.7	240.1	206.4	219.1	382.7	458.8	488.3	460.1	452.0	466.4	0.0	0.0	**3,414.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	17.6	30.0	27.5	4.0	0.0	0.0	**79.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**0.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	263.0	408.8	300.2	13.8	0.0	0.0	**985.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.7	13.8	17.1	3.6	0.0	0.0	**36.2**

Licence **12094** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**413.8**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.5**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.1**
WIN	2025	38.3	195.1	199.9	208.9	370.8	450.5	482.0	461.2	455.4	499.8	0.0	0.0	**3,361.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	22.3	30.0	28.5	29.0	29.0	0.0	**138.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.9	0.2	0.0	0.0	0.0	**2.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	236.9	156.8	86.7	78.8	74.3	0.0	**633.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	142.2	84.4	21.6	8.9	8.0	0.0	**265.1**

Licence **12095** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.0	28.0	31.0	28.0	29.8	30.0	31.0	30.3	30.0	31.0	0.0	0.0	**394.6**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**1.3**
H2O	2025	158.3	137.2	123.1	117.2	121.4	109.0	111.0	112.4	103.0	114.7	0.0	0.0	**1,687.6**
OIL	2025	192.4	195.7	222.5	185.5	197.7	199.5	197.1	182.1	183.1	173.3	0.0	0.0	**2,786.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	30.7	30.0	31.0	**97.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**0.3**

Manitoba Production
2023 To 2025

Licence **12095** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	207.7	110.1	110.0	**480.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.8	289.4	253.4	**857.6**

Licence **12097** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	28.0	30.6	14.0	23.0	30.0	30.0	30.5	29.8	27.0	0.0	0.0	**454.7**
GAS	2025	0.7	1.1	1.3	0.6	0.0	0.0	0.0	0.7	1.0	1.3	0.0	0.0	**26.8**
H2O	2025	108.6	227.5	240.0	105.2	115.1	187.5	257.6	302.4	306.9	210.8	0.0	0.0	**4,248.5**
OIL	2025	38.5	75.8	79.5	35.9	0.0	2.1	4.9	47.5	60.4	73.6	0.0	0.0	**1,994.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	5.0	30.8	30.9	30.0	29.8	30.0	29.8	**186.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.3	2.3	4.2	3.4	4.2	3.4	2.3	**20.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	117.0	673.7	338.2	249.8	236.5	214.9	356.8	**2,186.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	24.7	232.8	367.1	324.4	261.3	217.5	148.6	**1,576.4**

Licence **12098** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	30.0	24.0	29.8	30.7	0.0	0.0	**486.4**
GAS	2025	27.2	18.8	15.1	14.2	14.7	7.8	7.3	6.0	11.8	9.6	0.0	0.0	**333.6**
H2O	2025	426.1	399.8	352.9	339.0	320.8	316.6	348.8	251.7	215.8	208.1	0.0	0.0	**4,969.9**
OIL	2025	524.5	370.1	289.3	263.3	275.6	151.8	138.2	116.3	217.0	205.4	0.0	0.0	**6,841.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	9.7	30.1	30.5	29.8	31.0	30.0	30.5	**191.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	2.5	26.9	51.1	50.4	26.4	19.2	24.6	**201.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	146.5	235.0	447.1	432.1	172.4	89.1	268.1	**1,790.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	266.8	717.8	1023.5	939.5	505.5	362.4	474.1	**4,289.6**

Licence **12099** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.9	15.3	31.0	27.1	29.5	30.2	0.0	0.0	**387.2**
GAS	2025	16.1	10.0	10.6	8.4	8.7	4.4	14.5	5.8	0.5	1.6	0.0	0.0	**149.8**
H2O	2025	1145.5	856.3	947.3	693.0	706.6	330.8	1089.4	1016.1	1384.6	1309.6	0.0	0.0	**13,981.7**
OIL	2025	226.1	156.2	158.2	117.4	117.7	60.3	191.3	82.9	6.1	16.8	0.0	0.0	**2,228.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	30.9	29.8	31.0	**103.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	30.9	20.9	15.5	**69.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	591.8	1471.0	1258.8	1180.9	**4,502.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	413.7	292.5	228.2	**1,095.4**

Licence **12100** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.02-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.8	29.9	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**458.4**
WIN	2025	22291.5	17987.5	23597.7	22610.7	23982.2	25213.3	25286.5	26813.4	26132.3	27258.1	0.0	0.0	**373,810.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	2.2	31.0	30.0	30.5	30.0	31.0	**154.7**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	1681.5	29072.2	28293.1	24367.3	24710.6	24512.8	**132,637.5**

Licence **12101** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2023 To 2025

Licence **12101** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**439.9**
GAS	2025	15.4	12.2	16.0	12.2	12.0	12.0	12.5	11.8	11.0	8.8	0.0	0.0	**230.6**
H2O	2025	191.9	142.8	104.7	119.4	117.0	85.4	76.1	76.4	67.0	89.2	0.0	0.0	**2,290.0**
OIL	2025	318.2	233.4	317.6	220.6	224.8	227.7	224.3	213.0	207.5	176.2	0.0	0.0	**4,942.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.2	30.2	29.9	31.0	**137.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	46.6	25.3	11.4	17.4	**106.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.3	252.3	231.4	134.0	239.1	**1,220.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.5	906.1	502.6	228.0	356.8	**2,579.0**

Licence **12102** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.3	28.0	31.0	29.8	31.0	29.0	31.0	13.0	29.5	30.0	0.0	0.0	**572.1**
GAS	2025	0.8	0.5	0.7	0.6	0.6	0.9	2.5	0.4	1.2	1.3	0.0	0.0	**26.3**
H2O	2025	1826.9	2009.6	2200.7	2104.2	2237.8	1920.9	2236.1	917.3	1873.7	1807.0	0.0	0.0	**35,785.9**
OIL	2025	63.6	47.5	58.2	60.0	64.4	111.3	123.3	26.4	73.3	91.1	0.0	0.0	**2,364.0**
DAY	2024	0.0	0.0	19.8	30.0	31.0	30.0	30.5	31.0	29.2	30.0	30.0	31.0	**292.5**
GAS	2024	0.0	0.0	2.8	2.6	1.9	1.7	1.9	1.8	1.6	0.8	0.9	0.8	**16.8**
H2O	2024	0.0	0.0	810.6	1536.9	1670.0	1732.4	1725.3	1808.8	1685.0	1844.2	1860.6	1977.9	**16,651.7**
OIL	2024	0.0	0.0	275.2	243.0	195.9	177.7	186.1	184.6	156.8	77.5	73.7	74.4	**1,644.9**

Licence **12103** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.3	15.5	31.0	29.8	31.0	10.4	30.3	31.0	29.3	30.9	0.0	0.0	**389.5**
GAS	2025	1.5	1.9	4.1	3.4	3.0	0.1	2.8	3.6	2.9	2.3	0.0	0.0	**42.9**
H2O	2025	596.2	336.1	433.5	446.4	503.8	292.0	1163.4	1409.9	1201.2	1249.6	0.0	0.0	**9,909.9**
OIL	2025	147.5	190.3	384.2	325.1	303.1	11.8	142.5	215.6	180.7	151.8	0.0	0.0	**3,753.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	17.7	30.0	30.0	31.0	**127.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.8	5.4	4.0	4.0	**17.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1171.2	192.2	222.5	333.4	358.5	**2,277.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	387.0	515.5	394.3	395.7	**1,700.7**

Licence **12104** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.7	23.8	30.6	30.0	31.0	29.8	30.7	22.7	29.6	31.0	0.0	0.0	**410.2**
GAS	2025	2.4	1.1	2.5	2.6	3.2	1.5	0.6	0.9	6.8	6.9	0.0	0.0	**35.8**
H2O	2025	1951.8	1357.5	2132.7	1945.2	1741.1	2032.3	2012.0	1446.4	1341.0	1234.0	0.0	0.0	**24,143.4**
OIL	2025	245.7	97.7	253.2	266.0	295.3	125.0	61.8	89.6	646.8	615.4	0.0	0.0	**3,463.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	30.0	21.3	29.8	31.0	**121.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	0.6	1.8	2.7	**7.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.5	1441.3	1073.3	1878.3	2115.0	**6,949.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	169.5	70.2	190.5	272.8	**767.4**

Licence **12105** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.2	28.0	30.6	27.8	30.7	29.8	29.0	13.3	22.2	30.8	0.0	0.0	**369.0**
GAS	2025	1.1	0.6	0.9	1.4	2.7	6.5	2.1	0.3	0.4	0.3	0.0	0.0	**18.5**
H2O	2025	1469.3	1377.8	1513.4	1535.3	1903.7	1907.7	2319.2	1174.7	2014.4	2298.5	0.0	0.0	**22,706.7**

Manitoba Production
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Licence **12105** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	113.5	50.6	99.1	135.4	250.1	583.8	209.8	27.6	39.5	24.0	0.0	0.0	**1,697.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	27.0	27.8	1.8	29.7	**96.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.2	0.0	0.1	1.3	**2.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.7	1508.1	1597.6	91.0	1528.3	**5,192.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	15.4	4.2	7.9	132.4	**163.7**

Licence **12106** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.5	28.0	25.1	22.5	20.1	5.0	7.0	27.0	22.0	21.0	0.0	0.0	**435.3**
GAS	2025	0.3	1.9	1.8	0.9	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2025	34.2	21.8	18.0	18.8	17.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**
OIL	2025	28.7	39.4	35.1	17.5	12.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.5**
WIN	2025	0.0	0.0	0.0	0.0	0.0	0.0	15.6	142.4	243.6	460.6	0.0	0.0	**862.2**
DAY	2024	0.0	0.0	3.8	30.0	20.1	0.0	26.8	31.0	29.8	25.8	29.8	31.0	**228.1**
GAS	2024	0.0	0.0	0.0	0.1	0.4	0.0	0.2	0.4	0.3	0.3	0.3	0.3	**2.3**
H2O	2024	0.0	0.0	44.9	102.5	17.7	0.0	63.7	44.7	43.0	32.8	39.9	42.5	**431.7**
OIL	2024	0.0	0.0	0.3	18.9	33.9	0.0	16.6	34.5	28.8	24.9	25.8	24.1	**207.8**

Licence **12107** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.7	28.0	30.8	29.8	30.7	22.8	29.0	31.0	30.0	30.6	0.0	0.0	**467.6**
GAS	2025	22.5	19.6	21.6	21.4	19.5	12.4	19.7	14.8	14.7	14.9	0.0	0.0	**365.8**
H2O	2025	121.6	124.2	88.8	86.2	95.4	65.1	112.5	140.3	110.0	187.0	0.0	0.0	**1,965.5**
OIL	2025	463.1	376.7	424.4	388.1	364.6	235.1	357.0	269.1	277.9	303.1	0.0	0.0	**7,151.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	26.8	31.0	29.8	26.7	29.9	31.0	**175.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	26.9	28.6	36.2	32.2	32.3	28.5	**184.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	161.0	100.8	124.5	134.8	162.1	151.2	**834.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	557.4	563.4	704.0	637.9	643.5	586.0	**3,692.2**

Licence **12109** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.2	29.5	31.0	31.0	29.8	30.7	0.0	0.0	**494.1**
GAS	2025	19.1	15.3	18.7	18.6	16.9	17.0	15.8	14.5	15.7	14.7	0.0	0.0	**297.5**
H2O	2025	242.8	234.6	203.9	196.2	189.3	149.3	188.4	196.9	154.5	120.4	0.0	0.0	**3,751.6**
OIL	2025	368.1	300.7	359.5	345.5	314.9	327.0	293.3	277.6	288.9	313.0	0.0	0.0	**6,533.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	9.8	30.8	30.7	29.8	31.0	30.0	30.0	**192.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	31.8	27.2	19.5	18.6	**131.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	211.4	277.7	270.1	255.6	304.8	303.3	252.4	**1,875.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	243.3	573.6	681.9	591.9	521.5	372.3	360.0	**3,344.5**

Licence **12110** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.7	30.8	29.8	30.2	29.0	29.7	30.6	0.0	0.0	**485.1**
GAS	2025	25.4	16.4	14.2	15.4	17.0	16.0	14.6	12.6	11.7	12.5	0.0	0.0	**341.2**
H2O	2025	449.8	526.9	534.6	431.4	437.3	405.0	447.1	402.2	399.0	392.7	0.0	0.0	**7,708.5**
OIL	2025	523.3	315.6	280.3	283.0	325.8	305.5	265.5	229.3	221.8	254.3	0.0	0.0	**6,782.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	4.6	30.5	31.0	29.8	30.2	29.9	29.8	**185.8**

Manitoba Production
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Licence **12110** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.9	26.2	28.1	37.2	35.9	31.2	25.9	**185.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	116.0	503.1	491.0	538.5	570.8	558.9	504.2	**3,282.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	94.6	545.4	549.8	721.1	710.9	621.8	534.8	**3,778.4**

Licence **12111** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	25.3	30.5	27.4	15.0	7.5	3.1	31.0	30.0	31.0	0.0	0.0	**324.9**
GAS	2025	9.1	9.0	8.3	7.1	4.6	2.1	1.9	13.1	13.4	10.2	0.0	0.0	**117.7**
H2O	2025	1978.7	1780.7	2204.5	1838.0	1015.9	446.1	115.8	1974.6	1966.8	2250.7	0.0	0.0	**21,222.0**
OIL	2025	172.3	183.8	109.5	114.5	50.6	96.4	142.4	320.9	270.7	154.3	0.0	0.0	**2,692.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	29.8	29.3	29.3	**95.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	12.8	11.4	12.6	**38.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.3	1423.3	1964.4	2060.2	**5,650.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.7	383.2	287.6	192.8	**1,077.3**

Licence **12112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.6	30.0	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**386.7**
GAS	2025	25.0	14.2	16.1	16.3	14.5	19.1	13.5	11.0	11.1	17.2	0.0	0.0	**237.1**
H2O	2025	468.4	418.7	471.6	408.4	514.6	271.7	402.6	394.3	375.3	350.5	0.0	0.0	**6,500.3**
OIL	2025	444.8	275.2	317.6	313.3	259.7	360.5	247.1	205.7	200.1	287.9	0.0	0.0	**4,541.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	30.8	**83.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	38.7	25.5	**79.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.7	909.2	649.3	**2,424.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427.8	726.0	475.7	**1,629.5**

Licence **12113** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	30.6	28.7	31.0	30.0	31.0	30.8	29.0	31.0	0.0	0.0	**444.6**
GAS	2025	13.5	11.1	11.7	8.2	8.8	7.3	7.2	6.6	6.3	7.6	0.0	0.0	**138.6**
H2O	2025	78.0	62.5	64.6	86.6	94.0	95.5	90.7	85.5	77.7	76.6	0.0	0.0	**4,610.4**
OIL	2025	241.6	210.8	231.6	158.1	156.9	136.5	137.0	124.7	115.4	128.0	0.0	0.0	**2,598.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	3.1	30.8	29.9	30.8	**143.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	24.1	11.8	14.3	**50.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	960.3	1989.7	184.4	480.8	110.4	73.1	**3,798.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	3.9	4.2	7.0	453.4	223.7	265.2	**957.4**

Licence **12114** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**458.9**
GAS	2025	21.7	16.3	18.6	17.1	11.6	11.1	11.5	10.9	10.3	7.0	0.0	0.0	**215.8**
H2O	2025	99.5	17.2	18.8	21.5	37.9	35.6	27.3	23.6	15.4	58.4	0.0	0.0	**881.8**
OIL	2025	415.8	321.1	356.1	317.9	217.1	215.3	213.4	208.2	188.3	150.3	0.0	0.0	**5,838.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	5.8	30.7	29.8	30.1	28.9	30.5	**155.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.9	10.5	7.1	14.7	23.2	22.3	**79.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	143.6	175.2	88.0	38.0	25.9	55.9	**526.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	193.5	1044.9	650.4	476.2	440.4	429.6	**3,235.0**

Manitoba Production
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Licence **12115** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.8	30.5	24.9	30.8	29.7	31.0	31.0	29.8	25.5	0.0	0.0	**249.9**
GAS	2025	0.0	0.1	8.1	6.5	7.8	6.1	5.7	5.2	5.4	3.9	0.0	0.0	**48.8**
H2O	2025	0.0	52.3	854.9	756.1	960.8	634.5	699.9	636.0	506.8	473.3	0.0	0.0	**7,014.3**
OIL	2025	0.0	12.0	775.0	591.3	730.2	575.0	540.1	501.4	488.4	402.1	0.0	0.0	**4,615.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	**15.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1439.7	**1,439.7**

Licence **12116** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	22.4	21.3	30.4	30.0	13.7	30.0	31.0	29.8	29.8	30.1	0.0	0.0	**431.3**
GAS	2025	4.9	10.4	14.3	13.4	6.5	13.1	14.3	14.0	12.2	12.7	0.0	0.0	**125.6**
H2O	2025	184.3	821.5	1361.3	1331.7	600.6	1498.6	1708.2	1564.1	1453.9	1432.6	0.0	0.0	**14,923.5**
OIL	2025	54.0	118.8	155.9	150.9	70.4	144.2	161.2	152.1	144.1	144.3	0.0	0.0	**2,133.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	12.8	30.8	28.6	30.6	29.8	30.2	**162.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.8	1.9	1.4	0.9	2.0	**9.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	489.2	1056.8	478.1	339.0	313.5	290.1	**2,966.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	85.9	261.7	188.2	133.0	86.5	82.2	**837.5**

Licence **12117** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	29.6	29.5	31.0	30.0	31.0	30.8	29.9	31.0	0.0	0.0	**473.8**
GAS	2025	14.8	11.0	11.0	12.1	12.3	11.5	9.4	7.6	7.9	8.9	0.0	0.0	**226.7**
H2O	2025	196.6	166.3	123.3	85.4	77.4	41.6	78.8	93.1	88.4	87.7	0.0	0.0	**4,670.3**
OIL	2025	263.5	212.2	216.5	233.5	222.9	219.4	176.1	147.0	142.4	147.9	0.0	0.0	**4,708.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	20.6	30.5	29.8	30.6	29.8	30.8	**172.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.5	37.0	32.4	24.5	19.9	**120.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	955.1	1104.3	698.0	447.0	220.3	207.0	**3,631.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	88.4	495.8	706.6	609.4	458.0	368.7	**2,726.9**

Licence **12119** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**470.5**
GAS	2025	13.2	8.3	8.8	6.1	5.4	4.0	4.5	5.0	5.7	4.4	0.0	0.0	**145.2**
H2O	2025	1179.4	1009.7	1164.0	1065.2	1076.7	890.5	906.2	850.2	787.2	1107.5	0.0	0.0	**17,923.6**
OIL	2025	249.2	161.0	164.9	110.2	99.2	78.9	83.5	94.6	103.8	92.9	0.0	0.0	**2,781.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	15.1	30.7	29.8	31.0	30.0	30.9	**167.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	8.2	17.0	13.7	10.5	14.8	15.6	**79.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	843.8	1591.3	1308.3	1430.7	1419.8	1293.1	**7,887.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	174.2	342.1	250.5	198.1	280.1	297.8	**1,542.8**

Licence **12120** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	27.9	30.4	30.0	26.4	30.0	29.8	31.0	29.8	30.8	0.0	0.0	**440.8**
GAS	2025	12.5	21.9	23.4	11.1	9.6	11.1	4.9	4.8	3.2	3.4	0.0	0.0	**115.8**
H2O	2025	1089.8	901.3	952.1	566.7	470.5	513.2	319.2	304.3	202.2	173.4	0.0	0.0	**8,796.4**
OIL	2025	275.2	250.1	243.5	124.5	86.5	119.9	41.2	51.6	38.9	38.3	0.0	0.0	**2,072.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	11.8	30.8	22.6	30.6	29.0	20.6	**145.4**

Manitoba Production
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Licence **12120** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.5	3.8	1.6	0.8	0.3	1.9	**9.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	604.9	1248.0	490.0	341.5	291.0	328.3	**3,303.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	135.2	370.0	156.0	65.9	19.1	56.8	**803.0**

Licence **12121** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.7	30.8	29.8	30.2	31.0	29.7	30.6	0.0	0.0	**485.6**
GAS	2025	12.5	9.9	11.0	10.8	11.0	10.2	10.0	9.9	8.7	7.6	0.0	0.0	**260.8**
H2O	2025	13.6	10.1	17.7	10.7	10.8	9.9	9.3	10.0	9.3	8.2	0.0	0.0	**461.1**
OIL	2025	259.0	191.8	216.1	197.7	210.2	197.4	179.6	181.1	166.8	154.5	0.0	0.0	**5,281.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	3.9	30.5	31.0	27.8	30.2	29.9	31.0	**184.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	1.5	44.0	35.2	22.1	24.0	18.3	14.1	**159.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	52.8	139.3	48.2	26.9	34.4	27.3	22.6	**351.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	168.8	914.7	688.9	428.7	473.6	362.9	289.6	**3,327.2**

Licence **12122** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	29.9	30.2	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**432.0**
GAS	2025	42.3	38.1	43.7	40.3	39.7	38.2	41.3	12.5	6.0	6.0	0.0	0.0	**361.5**
H2O	2025	818.3	777.5	850.0	838.9	863.1	816.3	853.1	1379.9	1351.1	1487.2	0.0	0.0	**13,491.7**
OIL	2025	817.4	749.3	833.5	746.7	740.9	739.0	771.7	240.7	109.1	127.8	0.0	0.0	**9,569.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	29.7	31.0	30.0	30.5	**129.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	9.2	9.2	8.8	23.1	**53.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.6	807.3	815.6	827.4	816.4	**3,456.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.0	863.2	881.2	833.1	800.7	**3,693.2**

Licence **12123** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**335.0**
WIN	2025	20578.0	16989.0	20268.0	15567.0	12729.0	16409.0	15675.0	13681.0	9488.0	6607.0	0.0	0.0	**152,857.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4866.0	**4,866.0**

Licence **12124** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**472.7**
GAS	2025	0.9	0.9	0.8	0.8	0.8	0.7	0.9	0.7	0.9	0.8	0.0	0.0	**12.7**
H2O	2025	287.0	275.5	207.7	213.5	296.7	258.8	225.5	178.1	224.4	215.5	0.0	0.0	**4,433.9**
OIL	2025	346.9	326.1	257.5	201.4	201.0	163.5	134.5	110.3	138.7	123.9	0.0	0.0	**3,897.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.7	30.0	31.0	30.0	31.0	**168.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.7	0.7	0.8	0.9	**4.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	226.8	428.5	320.4	367.2	367.9	340.4	**2,051.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	187.5	372.3	317.8	343.4	305.6	366.7	**1,893.3**

Licence **12125** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **12125** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**476.7**
GAS	2025	0.9	0.8	0.8	0.8	0.9	0.7	0.8	0.8	0.8	0.8	0.0	0.0	**12.9**
H2O	2025	291.2	198.7	343.9	313.2	273.7	256.0	252.4	201.7	193.0	140.6	0.0	0.0	**4,233.3**
OIL	2025	351.9	205.4	274.2	216.4	219.9	168.3	168.8	176.6	159.5	126.1	0.0	0.0	**3,878.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.7	30.0	31.0	30.0	31.0	**172.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.8	0.9	0.6	0.9	**4.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	305.6	402.4	275.5	258.2	255.6	271.6	**1,768.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	261.4	416.0	303.8	282.8	239.4	308.4	**1,811.8**

Licence **12126** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**476.7**
GAS	2025	0.7	0.7	0.8	0.9	0.8	0.8	0.8	0.8	0.9	0.7	0.0	0.0	**12.4**
H2O	2025	96.8	92.9	316.4	301.5	259.1	249.6	253.6	216.8	207.0	208.4	0.0	0.0	**3,625.4**
OIL	2025	191.6	180.1	319.3	238.9	232.2	192.9	192.0	189.8	180.2	182.0	0.0	0.0	**4,719.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.7	30.0	31.0	30.0	31.0	**172.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.9	0.7	0.8	0.6	0.8	**4.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	211.7	324.1	211.6	307.0	256.9	112.0	**1,423.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	469.8	622.9	398.3	533.8	384.7	211.2	**2,620.7**

Licence **12127** Well Name **Routledge Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	28.0	31.0	29.3	31.0	30.0	30.0	31.0	27.5	23.0	0.0	0.0	**297.3**
GAS	2025	4.9	3.8	2.7	1.8	1.9	1.8	1.8	1.9	1.6	1.2	0.0	0.0	**24.6**
H2O	2025	1909.2	2380.1	2718.5	2705.4	2897.3	2722.0	2734.8	2870.2	2530.0	2179.3	0.0	0.0	**26,247.0**
OIL	2025	264.2	193.0	142.7	110.0	109.2	110.0	108.7	112.3	93.8	64.9	0.0	0.0	**1,370.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**1.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600.2	**600.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.6	**61.6**

Licence **12130** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.7	30.1	29.2	31.0	31.0	30.0	30.6	0.0	0.0	**479.7**
GAS	2025	15.3	17.2	17.2	14.2	14.1	12.4	12.3	12.2	12.5	10.1	0.0	0.0	**279.1**
H2O	2025	430.3	342.8	376.5	378.1	387.2	406.1	393.1	441.5	477.6	308.0	0.0	0.0	**6,537.1**
OIL	2025	314.5	330.3	340.1	262.0	270.2	236.0	221.7	221.6	235.4	205.6	0.0	0.0	**5,476.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	26.6	31.0	29.8	30.2	29.9	31.0	**178.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.4	24.4	21.9	22.0	19.2	**141.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	566.1	366.1	366.0	440.9	405.2	451.6	**2,595.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	514.2	579.8	474.5	434.7	441.9	394.0	**2,839.1**

Licence **12131** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.4	29.8	29.5	31.0	30.5	29.5	30.7	0.0	0.0	**416.8**
GAS	2025	14.8	9.0	10.5	9.7	8.7	8.8	9.7	10.1	9.8	6.7	0.0	0.0	**161.6**
H2O	2025	170.1	124.1	119.6	101.4	119.5	99.9	104.8	94.7	72.4	49.8	0.0	0.0	**1,595.8**

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Licence **12131** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	284.9	179.4	200.8	180.3	160.0	172.0	182.8	192.8	181.1	145.1	0.0	0.0	**3,429.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	31.0	30.0	31.0	**116.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	21.6	22.7	15.2	**63.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.1	110.9	147.3	154.2	**539.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.8	427.7	432.5	295.4	**1,550.4**

Licence **12132** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.8	31.0	23.0	23.0	28.9	31.0	31.0	29.8	30.7	0.0	0.0	**404.4**
GAS	2025	0.9	0.8	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**9.5**
H2O	2025	475.6	452.6	492.2	371.5	393.4	509.4	624.3	665.9	610.0	671.1	0.0	0.0	**7,413.3**
OIL	2025	91.3	80.7	79.8	51.7	35.0	4.6	3.6	2.7	0.0	13.7	0.0	0.0	**921.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	30.1	30.0	30.9	**117.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.8	1.2	0.9	**6.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.7	594.2	500.3	487.1	**2,147.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.4	180.0	108.1	93.3	**558.8**

Licence **12133** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.0	28.0	31.0	29.0	28.5	28.0	31.0	28.0	24.0	31.0	0.0	0.0	**266.5**
GAS	2025	1.7	4.0	3.3	2.7	2.2	1.9	1.9	1.7	1.6	1.9	0.0	0.0	**22.9**
H2O	2025	58.5	183.7	205.3	187.1	194.2	191.6	210.2	193.2	163.9	208.9	0.0	0.0	**1,796.6**
OIL	2025	97.7	215.0	185.9	157.5	132.6	121.7	117.7	106.4	91.4	110.2	0.0	0.0	**1,336.1**

Licence **12134** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	21.0	29.0	31.0	30.0	31.0	31.0	27.0	28.7	0.0	0.0	**228.7**
GAS	2025	0.0	0.0	1.4	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	**3.9**
H2O	2025	0.0	0.0	233.9	231.4	179.7	132.2	129.7	116.7	102.0	136.8	0.0	0.0	**1,262.4**
OIL	2025	0.0	0.0	70.0	38.5	28.3	22.6	21.7	19.3	17.3	18.1	0.0	0.0	**235.8**

Licence **12135** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	28.0	31.0	28.5	31.0	30.0	31.0	30.0	27.0	31.0	0.0	0.0	**267.5**
GAS	2025	0.0	1.0	1.0	0.9	0.6	0.5	0.5	0.6	0.5	0.6	0.0	0.0	**6.2**
H2O	2025	0.0	694.7	656.3	565.1	504.6	539.9	581.0	583.3	421.6	468.7	0.0	0.0	**5,015.2**
OIL	2025	0.0	48.5	52.5	48.3	39.1	38.3	39.6	40.2	28.8	31.5	0.0	0.0	**366.8**

Licence **12136** Well Name **Virden Roselea Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.2	27.3	28.6	28.5	29.0	29.0	31.0	26.8	28.0	31.0	0.0	0.0	**307.1**
GAS	2025	4.3	3.6	2.1	1.7	1.2	1.2	1.0	0.8	0.9	1.0	0.0	0.0	**19.2**
H2O	2025	507.2	558.8	729.5	746.0	720.2	711.0	698.8	747.5	586.5	615.8	0.0	0.0	**7,192.4**
OIL	2025	426.6	394.3	237.4	194.4	132.2	134.1	135.5	115.4	111.0	122.4	0.0	0.0	**2,137.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	**18.7**

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Licence **12136** Well Name **Virden Roselea Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.1	**571.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.5	**134.5**

Licence **12137** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	30.0	31.0	31.0	28.8	30.7	0.0	0.0	**456.7**
GAS	2025	11.8	8.8	9.1	8.0	6.4	6.5	6.4	6.9	3.9	1.6	0.0	0.0	**121.3**
H2O	2025	192.9	141.4	146.8	144.6	128.4	112.0	56.3	68.5	39.0	23.9	0.0	0.0	**2,636.4**
OIL	2025	225.1	169.8	171.4	147.6	121.7	127.1	118.4	131.2	72.7	36.1	0.0	0.0	**3,308.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	2.8	30.0	29.8	31.0	30.0	31.0	**154.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.7	6.3	4.7	13.3	14.1	12.8	**51.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	62.1	380.3	274.0	274.4	311.8	280.0	**1,582.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	80.8	632.1	443.3	322.6	262.7	246.1	**1,987.6**

Licence **12138** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	26.5	30.8	29.8	30.8	29.8	31.0	31.0	29.7	30.6	0.0	0.0	**415.0**
GAS	2025	32.1	23.1	25.3	28.3	25.0	21.8	25.1	24.6	21.8	19.6	0.0	0.0	**429.9**
H2O	2025	51.3	99.0	169.0	177.0	204.2	164.4	159.7	172.7	151.2	135.3	0.0	0.0	**1,854.3**
OIL	2025	657.8	443.1	496.7	516.0	473.2	418.2	453.9	445.9	413.3	397.8	0.0	0.0	**8,362.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	30.2	29.9	31.0	**114.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	52.0	44.8	39.5	**183.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.1	89.6	76.7	66.1	**370.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	912.6	1030.2	894.6	808.9	**3,646.3**

Licence **12139** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	30.0	30.8	24.1	29.7	30.8	30.0	30.8	0.0	0.0	**350.2**
GAS	2025	1.1	1.0	1.1	1.0	0.9	1.2	2.0	2.0	1.6	1.7	0.0	0.0	**16.2**
H2O	2025	81.0	44.3	38.8	27.6	21.1	55.6	104.9	93.1	102.2	108.8	0.0	0.0	**959.8**
OIL	2025	128.0	116.4	123.1	87.5	85.5	112.9	183.0	179.2	150.0	152.7	0.0	0.0	**1,579.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	30.8	**54.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3	**2.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.9	125.5	**282.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.2	135.0	**261.2**

Licence **12141** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.6	29.5	30.5	30.0	29.0	30.8	29.9	31.0	0.0	0.0	**462.8**
GAS	2025	3.2	1.7	2.1	1.9	2.0	1.9	1.5	1.3	1.3	1.7	0.0	0.0	**40.5**
H2O	2025	207.5	177.9	223.9	185.2	175.0	168.9	149.7	169.7	164.7	156.3	0.0	0.0	**3,783.3**
OIL	2025	183.7	111.4	141.6	119.1	114.9	116.7	91.4	85.4	87.8	98.8	0.0	0.0	**2,764.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	19.8	30.8	29.3	30.8	30.0	24.8	**165.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.1	4.0	3.5	5.3	4.7	3.3	**21.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	452.3	495.4	342.1	268.3	258.2	188.2	**2,004.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	111.7	354.1	327.6	333.5	294.1	192.2	**1,613.2**

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Licence **12142** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	0.0	0.0	**352.0**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**12.0**
H2O	2025	661.7	867.1	1061.8	744.0	713.4	636.0	539.0	664.4	496.8	416.4	0.0	0.0	**6,800.6**
OIL	2025	115.1	189.9	147.6	173.1	183.9	196.0	180.2	142.6	133.3	112.7	0.0	0.0	**1,755.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	128.2	**181.3**

Licence **12143** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.2	25.4	30.8	29.9	31.0	30.0	31.0	30.9	30.0	30.6	0.0	0.0	**441.1**
GAS	2025	18.1	17.2	21.0	16.8	13.5	13.0	16.8	13.0	12.6	13.0	0.0	0.0	**271.3**
H2O	2025	395.6	398.0	410.7	367.0	325.8	275.0	162.2	277.7	268.4	271.4	0.0	0.0	**4,727.3**
OIL	2025	481.0	456.2	535.2	479.6	445.9	435.7	509.4	366.1	372.6	363.7	0.0	0.0	**7,921.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	2.8	30.8	29.7	25.5	28.6	27.9	**145.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.3	26.2	28.7	17.3	20.8	22.0	**116.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	1.4	277.2	306.4	221.5	334.6	434.4	**1,575.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	41.9	776.3	863.3	571.1	638.1	585.6	**3,476.3**

Licence **12144** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.9	31.0	29.9	30.8	29.7	21.0	31.0	29.8	30.7	0.0	0.0	**437.6**
GAS	2025	5.9	4.6	1.3	0.9	2.3	3.7	4.2	7.8	6.1	5.1	0.0	0.0	**64.9**
H2O	2025	1661.3	1620.4	1845.5	1791.1	1833.6	1696.0	1197.3	1758.9	1561.5	1731.3	0.0	0.0	**22,647.2**
OIL	2025	109.8	90.9	25.6	16.8	41.4	71.0	77.1	149.6	110.5	107.2	0.0	0.0	**2,454.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.8	31.0	30.0	31.0	**144.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	4.3	3.8	2.3	7.1	**23.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.7	1004.6	1266.6	1465.3	1640.1	**5,950.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.7	393.0	364.7	215.0	139.5	**1,654.9**

Licence **12145** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.8	29.4	29.2	29.8	30.5	30.3	30.0	30.1	0.0	0.0	**404.7**
GAS	2025	16.1	23.0	22.8	19.7	18.2	18.0	19.0	13.9	12.5	11.6	0.0	0.0	**258.6**
H2O	2025	35.3	26.4	23.4	19.7	17.9	17.4	17.8	14.0	13.2	12.2	0.0	0.0	**536.8**
OIL	2025	330.1	444.0	451.6	363.2	346.8	345.4	346.5	253.4	236.1	234.9	0.0	0.0	**5,661.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	30.2	29.9	31.0	**105.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	32.0	26.7	19.6	**83.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.5	104.6	56.8	42.6	**339.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.1	799.0	537.4	401.5	**2,309.0**

Licence **12146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.2	29.8	30.8	29.8	30.0	31.0	29.9	30.6	0.0	0.0	**389.1**
GAS	2025	7.5	30.5	26.2	24.4	22.2	20.0	20.8	21.0	16.7	13.0	0.0	0.0	**216.6**
H2O	2025	43.8	43.0	43.2	43.6	39.8	23.9	20.3	26.6	22.6	18.9	0.0	0.0	**3,486.1**
OIL	2025	759.0	587.0	516.4	443.6	421.1	380.8	375.9	383.2	313.5	260.9	0.0	0.0	**5,887.1**

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Licence **12146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	21.1	31.0	5.0	31.0	**88.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.6	0.1	12.1	**14.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1009.0	1757.4	308.7	85.3	**3,160.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	129.5	64.4	8.4	1238.4	**1,445.7**

Licence **12147** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.2	29.8	30.1	28.8	30.0	29.3	29.4	30.6	0.0	0.0	**409.5**
GAS	2025	20.4	16.8	15.4	15.1	13.4	11.7	12.5	12.0	11.0	10.5	0.0	0.0	**243.2**
H2O	2025	23.1	18.9	22.7	27.7	26.7	23.2	22.7	23.1	20.0	20.2	0.0	0.0	**660.0**
OIL	2025	418.5	323.1	301.5	274.8	254.5	222.3	224.6	217.3	205.4	211.2	0.0	0.0	**5,579.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	20.6	31.0	29.8	31.0	**112.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	8.4	33.9	28.8	33.2	**104.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.1	97.6	59.0	55.0	**431.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	817.3	831.5	575.7	685.7	**2,926.2**

Licence **12148** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**389.9**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**14.0**
H2O	2025	0.0	0.0	51.9	96.7	146.2	132.2	182.9	48.8	39.4	37.8	0.0	0.0	**735.9**
OIL	2025	301.6	250.4	241.8	224.7	210.4	208.8	144.2	155.2	118.2	132.3	0.0	0.0	**3,241.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	30.7	22.4	31.0	**87.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	**4.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.9	488.8	366.4	337.2	**1,254.3**

Licence **12149** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	28.0	30.6	30.0	30.5	29.7	27.0	30.7	29.0	31.0	0.0	0.0	**444.2**
GAS	2025	29.8	23.8	22.7	21.0	21.6	19.2	18.7	28.6	4.5	21.3	0.0	0.0	**379.8**
H2O	2025	29.3	26.2	26.2	23.2	22.0	19.3	19.5	949.0	18.3	18.1	0.0	0.0	**2,446.1**
OIL	2025	531.3	459.8	451.4	404.7	388.1	363.5	344.9	540.1	346.7	355.5	0.0	0.0	**7,990.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	30.0	30.7	29.9	30.9	**150.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	41.9	42.7	38.1	37.0	**168.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	651.4	346.6	175.6	83.7	37.7	**1,295.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	794.9	800.8	804.2	717.1	687.0	**3,804.0**

Licence **12150** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.5	28.0	30.6	30.0	30.5	29.2	31.0	30.7	30.0	31.0	0.0	0.0	**444.0**
GAS	2025	23.4	19.5	22.9	23.0	22.4	19.3	21.4	10.3	12.5	15.1	0.0	0.0	**299.6**
H2O	2025	125.1	100.3	228.3	125.5	37.3	32.3	37.1	273.5	24.5	13.3	0.0	0.0	**3,237.6**
OIL	2025	418.6	374.7	455.9	445.3	402.2	366.9	396.2	193.3	230.9	256.3	0.0	0.0	**5,812.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.7	29.9	30.9	**145.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	26.2	28.2	26.2	26.5	**109.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	742.3	588.7	407.2	288.4	213.8	**2,240.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.7	504.5	531.2	490.7	492.1	**2,272.2**

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Licence **12151** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.6	30.0	31.0	29.7	31.0	31.0	29.0	31.0	0.0	0.0	**445.7**
GAS	2025	3.1	2.2	2.1	3.1	4.9	4.7	1.2	1.7	1.9	1.4	0.0	0.0	**42.8**
H2O	2025	375.4	405.5	411.0	358.9	353.0	271.9	315.1	277.0	228.7	344.2	0.0	0.0	**5,296.3**
OIL	2025	182.0	136.9	143.1	201.0	298.4	294.3	77.6	104.6	117.4	88.1	0.0	0.0	**2,870.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.7	29.9	29.8	**143.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.3	4.1	2.5	3.4	**16.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	613.4	285.8	263.3	468.9	324.2	**1,955.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.2	321.9	252.8	154.0	212.0	**1,226.9**

Licence **12152** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	26.6	30.0	31.0	29.7	31.0	31.0	29.5	31.0	0.0	0.0	**448.0**
GAS	2025	2.7	2.5	1.6	0.0	2.3	2.2	2.2	2.5	3.2	3.7	0.0	0.0	**34.8**
H2O	2025	351.4	382.0	395.4	589.0	575.6	517.7	568.9	532.0	471.8	452.4	0.0	0.0	**6,973.3**
OIL	2025	160.5	155.0	100.5	0.0	140.5	139.9	139.9	149.0	182.2	198.4	0.0	0.0	**2,182.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	30.0	30.7	29.9	30.9	**149.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.8	2.9	2.4	3.1	**11.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.7	475.3	359.6	271.6	348.9	**2,137.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.6	160.1	175.3	145.3	183.6	**816.9**

Licence **12154** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	27.4	30.8	29.5	30.8	23.1	31.0	31.0	30.0	31.0	0.0	0.0	**410.3**
GAS	2025	9.1	7.0	7.5	3.3	1.7	0.8	0.1	0.3	0.3	0.3	0.0	0.0	**72.2**
H2O	2025	45.2	57.3	74.9	20.1	40.3	43.2	370.2	471.1	439.0	414.5	0.0	0.0	**2,569.7**
OIL	2025	242.7	178.9	191.0	80.9	48.5	25.7	4.0	4.6	5.5	8.1	0.0	0.0	**2,051.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	30.8	29.9	30.5	**115.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	13.0	10.5	9.5	**41.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.0	230.0	81.6	56.3	**593.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.0	425.4	317.6	255.0	**1,262.0**

Licence **12155** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-16-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.3	30.8	29.5	30.8	29.5	29.4	31.0	30.0	31.0	0.0	0.0	**415.3**
GAS	2025	5.8	4.1	3.4	7.4	4.8	3.3	2.5	1.6	2.7	3.7	0.0	0.0	**71.0**
H2O	2025	8.4	20.3	19.5	74.2	42.5	84.5	87.3	98.6	65.9	19.1	0.0	0.0	**904.2**
OIL	2025	158.0	109.3	85.0	190.2	148.1	106.0	74.5	39.8	73.2	90.8	0.0	0.0	**2,032.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	30.8	29.9	30.5	**116.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	8.4	5.4	5.5	**31.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0	54.9	46.7	13.3	**383.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.5	275.3	164.5	144.9	**957.2**

Licence **12156** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	29.8	30.0	31.0	30.0	30.5	30.1	30.0	31.0	0.0	0.0	**414.5**
GAS	2025	19.2	13.4	14.6	8.0	5.2	7.1	6.7	5.8	4.0	6.4	0.0	0.0	**176.7**
H2O	2025	89.8	88.4	97.8	121.8	126.7	38.9	23.7	22.7	21.5	42.4	0.0	0.0	**1,503.1**

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Licence **12156** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	521.0	341.1	369.0	231.6	172.7	233.8	219.8	180.4	104.8	155.0	0.0	0.0	**5,134.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	29.3	29.9	30.7	**113.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	25.1	23.8	22.9	**86.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.4	265.0	149.9	130.1	**829.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.9	833.1	720.9	609.2	**2,605.1**

Licence **12157** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-16-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	30.8	29.5	30.0	29.0	22.4	31.0	29.0	31.0	0.0	0.0	**406.1**
GAS	2025	11.5	9.8	10.8	10.3	5.0	4.8	3.8	5.8	3.9	2.7	0.0	0.0	**127.6**
H2O	2025	59.9	63.5	79.6	81.7	58.6	45.5	324.3	22.7	71.6	38.0	0.0	0.0	**1,371.8**
OIL	2025	310.7	251.8	273.6	260.2	144.9	161.5	127.3	180.4	112.8	68.0	0.0	0.0	**3,714.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	30.8	29.9	30.6	**115.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	22.4	14.2	9.4	**59.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.0	177.3	47.6	46.5	**526.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.1	739.4	432.6	250.1	**1,823.2**

Licence **12158** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.4**
H2O	2025	1299.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,554.5**
OIL	2025	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	29.9	4.0	22.0	**80.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1383.1	1578.0	209.5	1084.3	**4,254.9**

Licence **12159** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	30.8	27.8	28.9	28.3	27.3	28.8	29.5	26.8	0.0	0.0	**394.5**
GAS	2025	20.0	13.6	14.2	12.3	11.5	9.1	8.9	13.4	12.5	11.2	0.0	0.0	**225.3**
H2O	2025	92.7	63.0	69.4	62.4	54.5	37.0	63.1	94.6	80.8	54.0	0.0	0.0	**1,211.4**
OIL	2025	281.8	210.6	209.0	168.5	155.3	126.3	116.6	183.9	161.0	135.2	0.0	0.0	**3,520.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	30.0	27.4	30.8	**108.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	42.2	25.6	25.4	**98.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.5	116.7	113.2	72.5	**539.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.5	561.5	358.0	378.5	**1,772.5**

Licence **12161** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**393.8**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**13.0**
H2O	2025	0.0	0.0	0.0	0.0	0.0	37.8	68.8	66.5	126.4	70.9	0.0	0.0	**370.4**
OIL	2025	229.5	173.6	180.9	179.8	125.4	117.9	103.2	99.6	31.7	86.5	0.0	0.0	**2,432.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.8	**90.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	**3.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	508.0	323.2	272.9	**1,104.1**

Licence **12162** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **12162** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.9	31.0	30.0	31.0	27.9	30.0	25.9	0.0	0.0	**311.4**
GAS	2025	26.5	32.2	28.5	19.8	20.1	18.5	12.7	13.9	13.7	9.6	0.0	0.0	**196.5**
H2O	2025	1198.6	1121.3	1065.8	980.2	1051.5	962.3	689.8	620.5	831.5	939.9	0.0	0.0	**10,104.7**
OIL	2025	998.1	801.7	723.3	541.7	550.7	522.2	367.3	398.1	382.2	263.7	0.0	0.0	**6,070.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	**15.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643.3	**643.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	521.6	**521.6**

Licence **12163** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	18.3	27.5	8.0	29.5	31.0	30.0	26.0	31.0	30.0	30.0	0.0	0.0	**272.8**
GAS	2025	1.0	0.8	0.2	0.9	1.1	1.2	1.1	1.0	1.0	0.9	0.0	0.0	**11.5**
H2O	2025	410.4	172.0	31.2	135.1	132.1	139.9	119.3	123.7	140.5	154.4	0.0	0.0	**1,858.8**
OIL	2025	136.5	45.1	11.6	43.2	49.2	51.8	43.4	52.0	51.4	51.4	0.0	0.0	**646.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	**11.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**2.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.2	**300.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	**111.2**

Licence **12164** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.7	31.0	24.0	31.0	30.1	28.3	31.0	0.0	0.0	**435.3**
GAS	2025	20.4	18.1	20.4	23.4	25.9	21.6	27.6	27.5	23.6	28.5	0.0	0.0	**260.5**
H2O	2025	1733.9	1661.5	1728.2	1230.2	1285.1	989.4	1483.2	1817.5	1611.0	1605.0	0.0	0.0	**21,700.8**
OIL	2025	222.5	206.2	221.1	264.5	283.2	225.0	308.8	293.3	270.8	319.2	0.0	0.0	**3,652.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	7.0	25.8	26.0	21.0	30.0	30.5	**140.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.7	1.8	1.0	2.6	15.0	**23.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	308.3	1043.2	833.9	707.8	1797.9	1864.7	**6,555.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	35.7	260.5	165.4	102.5	243.9	229.5	**1,037.5**

Licence **12165** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.2	24.9	20.9	29.7	30.5	24.5	29.0	18.5	29.9	31.0	0.0	0.0	**264.1**
GAS	2025	0.2	8.2	7.1	13.0	14.3	3.6	5.2	1.3	2.6	6.1	0.0	0.0	**62.4**
H2O	2025	0.0	4650.2	4330.5	5391.0	4780.6	3602.4	4716.8	3014.3	4158.3	3901.3	0.0	0.0	**44,564.9**
OIL	2025	16.0	791.2	691.9	1246.0	1291.1	327.0	487.1	125.6	240.6	515.7	0.0	0.0	**5,825.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	0.0	0.2	**25.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.4	**0.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6017.5	0.0	2.0	**6,019.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	0.0	41.0	**93.6**

Licence **12166** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	20.0	28.0	30.0	29.6	30.2	30.0	31.0	30.3	30.0	31.0	0.0	0.0	**445.9**
GAS	2025	14.0	32.6	32.0	26.0	26.0	32.4	36.0	35.5	33.7	30.4	0.0	0.0	**316.7**
H2O	2025	505.6	902.1	1060.3	1175.1	1127.6	1035.1	996.2	919.4	832.7	808.9	0.0	0.0	**13,244.2**

Manitoba Production
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Licence **12166** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	149.7	372.5	351.1	296.6	288.8	354.4	397.7	381.3	402.9	345.7	0.0	0.0	**4,559.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	7.5	31.0	27.3	31.0	28.0	31.0	**155.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.4	4.3	2.7	2.0	1.6	7.1	**18.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	235.7	922.6	755.9	693.4	581.4	692.2	**3,881.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	40.3	390.9	261.3	204.0	171.6	150.3	**1,218.4**

Licence **12167** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	9.0	29.9	29.7	30.8	28.4	30.4	30.0	30.0	30.8	0.0	0.0	**368.8**
GAS	2025	24.9	7.0	24.0	24.4	21.9	20.5	19.2	20.7	17.5	16.1	0.0	0.0	**273.2**
H2O	2025	605.8	179.3	734.6	708.4	672.5	598.4	605.5	538.2	606.4	680.7	0.0	0.0	**6,908.2**
OIL	2025	667.5	185.9	617.4	640.4	721.4	675.9	597.5	591.9	485.7	403.4	0.0	0.0	**7,902.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	26.8	26.4	30.8	**89.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	23.9	22.9	27.1	**77.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	205.9	253.7	500.4	**978.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.9	797.0	708.3	719.7	**2,315.9**

Licence **12169** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**446.4**
GAS	2025	2.1	1.8	1.5	1.8	2.1	1.9	1.5	1.3	0.7	0.7	0.0	0.0	**31.5**
H2O	2025	82.8	84.2	141.4	148.8	124.7	120.7	108.0	173.8	112.0	133.5	0.0	0.0	**2,403.3**
OIL	2025	127.0	115.4	105.7	125.0	120.9	115.6	88.8	78.7	44.6	46.1	0.0	0.0	**2,135.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	27.7	29.9	30.9	**143.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.9	3.1	3.9	3.3	**16.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.9	310.0	177.7	52.3	38.5	**1,173.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.2	268.1	192.1	234.0	204.0	**1,167.4**

Licence **12170** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.5	29.8	30.0	30.5	29.0	31.0	30.8	29.8	30.8	0.0	0.0	**313.0**
GAS	2025	2.2	1.8	1.2	0.8	1.3	1.2	0.9	0.9	0.8	0.6	0.0	0.0	**12.5**
H2O	2025	21.1	18.2	11.1	8.9	13.5	13.4	15.6	15.0	14.2	19.8	0.0	0.0	**195.1**
OIL	2025	78.3	68.8	39.2	28.9	41.0	41.5	42.2	39.0	38.6	28.7	0.0	0.0	**490.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.3	**44.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	**43.8**

Licence **12171** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	30.5	29.0	30.5	27.5	26.0	31.0	30.0	31.0	0.0	0.0	**310.0**
GAS	2025	1.0	0.5	0.4	0.2	0.4	0.3	0.3	0.0	0.2	0.3	0.0	0.0	**3.7**
H2O	2025	809.5	649.8	623.4	744.0	523.9	597.5	478.0	622.8	611.6	683.1	0.0	0.0	**6,889.2**
OIL	2025	28.3	22.3	15.1	13.1	17.9	10.6	10.8	7.9	13.1	15.0	0.0	0.0	**158.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**

Manitoba Production
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Licence **12171** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	545.6	**545.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**

Licence **12172** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	30.0	30.0	29.0	30.0	30.4	31.0	29.7	25.5	0.0	0.0	**333.0**
GAS	2025	2.5	2.1	2.3	2.7	2.5	2.2	2.1	2.2	1.8	1.7	0.0	0.0	**25.0**
H2O	2025	50.6	44.6	37.6	31.1	43.5	52.7	45.2	47.4	49.8	35.2	0.0	0.0	**497.2**
OIL	2025	177.0	143.2	153.5	180.1	163.5	159.0	157.4	151.0	126.0	118.4	0.0	0.0	**1,716.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	30.0	**38.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.4	**2.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	29.4	**59.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	158.5	**187.7**

Licence **12173** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.8	28.0	30.9	30.0	31.0	29.6	31.0	31.0	29.6	28.3	0.0	0.0	**393.9**
GAS	2025	3.8	5.0	18.3	17.3	10.3	11.2	14.0	13.6	12.7	10.5	0.0	0.0	**125.2**
H2O	2025	44.3	16.1	22.9	23.7	12.0	11.4	28.6	25.5	20.0	30.5	0.0	0.0	**448.7**
OIL	2025	341.5	269.8	350.4	333.9	195.4	220.0	261.8	248.3	234.8	215.6	0.0	0.0	**3,498.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	30.0	30.0	0.0	27.6	**95.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.0	1.9	0.0	3.8	**8.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	2.1	2.1	0.0	208.0	**213.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.4	181.4	186.7	0.0	344.3	**826.8**

Licence **12174** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	25.5	27.8	30.6	29.8	31.0	29.8	31.0	30.4	27.9	30.8	0.0	0.0	**421.2**
GAS	2025	4.1	3.5	3.5	3.1	3.0	1.7	1.9	2.7	2.3	2.8	0.0	0.0	**58.8**
H2O	2025	652.0	619.2	855.3	817.4	805.6	882.3	840.1	659.4	649.8	648.3	0.0	0.0	**10,372.9**
OIL	2025	427.1	358.6	316.0	297.8	292.1	157.6	184.5	259.6	213.1	245.2	0.0	0.0	**5,906.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	29.2	29.6	29.5	30.0	**126.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	9.1	6.8	6.2	5.5	**30.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.8	500.8	751.8	750.7	814.4	**2,943.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.3	948.5	705.9	639.1	575.2	**3,155.0**

Licence **12175** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	27.0	30.8	28.5	28.8	18.3	30.7	25.5	28.5	28.7	0.0	0.0	**370.0**
GAS	2025	24.2	26.3	11.6	10.6	10.8	10.8	8.9	6.8	8.4	8.2	0.0	0.0	**201.1**
H2O	2025	164.5	316.5	694.0	513.2	516.9	571.0	1174.1	868.1	910.6	731.7	0.0	0.0	**9,577.0**
OIL	2025	342.2	409.3	172.2	146.8	145.2	145.9	117.9	92.2	105.3	99.5	0.0	0.0	**2,843.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	30.5	29.3	30.6	**96.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	39.5	20.0	14.4	**74.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.5	1020.9	927.8	837.2	**3,116.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.3	529.8	277.5	212.9	**1,066.5**

Manitoba Production
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Licence **12176** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	29.4	30.8	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**416.0**
GAS	2025	13.6	12.2	15.9	12.2	17.5	15.9	14.3	11.3	8.8	11.1	0.0	0.0	**196.5**
H2O	2025	542.4	524.8	660.2	620.0	530.7	533.3	608.6	627.6	710.0	625.4	0.0	0.0	**7,398.0**
OIL	2025	352.0	304.5	403.9	331.2	478.9	449.8	413.3	320.6	240.5	300.9	0.0	0.0	**5,372.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	30.7	30.0	30.8	**112.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0	12.9	12.8	**63.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.4	327.9	328.1	455.6	**1,415.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511.7	547.7	363.5	354.3	**1,777.2**

Licence **12177** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.8	29.7	31.0	31.0	29.7	31.0	0.0	0.0	**377.9**
GAS	2025	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.0	0.0	0.0	**0.8**
H2O	2025	1432.0	1314.0	1375.1	1169.0	1188.0	1726.8	1482.8	1542.4	1486.1	1645.4	0.0	0.0	**17,246.3**
OIL	2025	115.8	88.6	92.7	91.6	55.4	115.6	68.5	94.1	88.7	88.4	0.0	0.0	**1,089.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	29.0	31.0	**75.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.2	1073.0	1419.5	**2,884.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	117.8	**189.6**

Licence **12178** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**300.0**
WIN	2025	469.2	387.0	171.7	520.4	616.0	605.3	626.5	608.6	608.0	631.6	0.0	0.0	**5,367.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.3	**123.3**

Licence **12179** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	23.3	31.0	30.0	8.0	15.8	30.0	31.0	30.0	31.0	0.0	0.0	**364.1**
GAS	2025	3.4	2.4	3.0	2.4	0.7	0.0	0.9	1.8	1.3	1.4	0.0	0.0	**30.2**
H2O	2025	417.2	338.6	502.0	560.3	145.6	233.9	626.2	761.3	401.8	680.7	0.0	0.0	**6,329.2**
OIL	2025	245.9	165.0	206.9	180.9	49.1	0.0	62.5	113.9	72.0	83.1	0.0	0.0	**2,058.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	27.5	30.8	**103.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	4.3	3.9	3.7	**12.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.7	570.7	404.9	401.3	**1,661.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	245.5	241.4	285.9	**879.2**

Licence **12180** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	27.9	31.0	29.9	30.8	30.0	31.0	31.0	29.8	30.7	0.0	0.0	**396.8**
GAS	2025	32.1	32.9	32.4	24.7	21.8	19.4	16.2	14.9	13.4	10.5	0.0	0.0	**277.7**
H2O	2025	45.6	133.4	122.3	52.4	23.1	20.1	88.5	38.5	30.9	56.7	0.0	0.0	**1,479.6**
OIL	2025	616.3	646.9	617.9	457.5	407.0	373.9	299.8	286.1	249.4	226.8	0.0	0.0	**7,009.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	30.8	29.9	30.5	**94.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	10.2	11.0	37.6	**59.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.7	496.9	211.8	81.7	**868.1**

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Licence **12180** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	981.4	1054.4	729.7	**2,828.1**

Licence **12181** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	0.0	0.0	**368.0**
GAS	2025	0.1	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2025	29.2	24.0	29.1	27.2	24.4	26.4	22.9	23.4	23.1	22.7	0.0	0.0	**471.9**
OIL	2025	91.6	68.4	73.1	63.7	65.8	50.9	57.6	58.8	54.9	50.7	0.0	0.0	**1,033.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	27.3	31.0	**65.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.7	70.5	56.3	**219.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	208.5	182.0	**398.3**

Licence **12182** Well Name **North Pierson Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-18-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	12.8	31.0	30.0	31.0	30.0	27.0	30.8	29.1	31.0	0.0	0.0	**401.2**
GAS	2025	11.6	4.1	5.3	9.0	9.9	11.0	5.7	5.3	6.7	3.9	0.0	0.0	**132.2**
H2O	2025	1967.5	771.3	2151.2	1950.2	1955.0	1916.0	1723.3	1887.9	1759.8	1519.7	0.0	0.0	**26,362.6**
OIL	2025	451.6	129.9	341.0	313.7	357.4	339.6	285.9	315.4	288.1	313.4	0.0	0.0	**5,111.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	30.5	30.0	30.9	**117.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	15.3	15.1	14.9	**59.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1871.6	2180.0	2341.0	2368.1	**8,760.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.7	541.1	541.6	530.7	**1,975.1**

Licence **12183** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.8	31.0	29.8	30.8	30.0	23.8	0.0	0.0	0.0	0.0	0.0	**307.2**
GAS	2025	1.2	0.8	1.0	0.8	0.6	0.6	0.3	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2025	519.8	441.1	674.2	606.2	529.3	687.3	799.6	0.0	0.0	0.0	0.0	0.0	**6,897.2**
OIL	2025	118.3	86.5	97.0	76.8	62.9	60.6	39.1	0.0	0.0	0.0	0.0	0.0	**1,047.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	30.4	30.0	30.9	**103.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.9	1.8	1.2	**5.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.7	983.4	649.6	559.0	**2,639.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5	167.5	151.5	126.5	**506.0**

Licence **12184** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	29.1	24.2	23.3	25.8	28.0	31.0	29.9	30.5	0.0	0.0	**404.4**
GAS	2025	1.9	1.7	1.9	1.5	1.3	1.4	1.1	0.6	0.7	0.8	0.0	0.0	**27.0**
H2O	2025	284.1	258.1	206.4	165.2	160.1	173.7	148.2	162.5	163.2	142.5	0.0	0.0	**4,271.2**
OIL	2025	113.4	103.7	127.7	94.6	80.9	92.4	58.9	43.0	41.6	53.4	0.0	0.0	**1,802.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.8	30.8	30.0	31.0	**123.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.8	4.0	3.7	2.5	**14.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	874.4	556.0	531.4	370.3	**2,407.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	356.0	250.3	226.8	146.2	**992.7**

Licence **12185** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **12185** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.5	29.2	27.5	23.4	26.0	30.3	31.0	29.3	30.5	0.0	0.0	**403.5**
GAS	2025	1.7	1.4	1.5	1.5	1.3	1.4	1.6	1.6	1.6	1.8	0.0	0.0	**28.4**
H2O	2025	229.4	201.4	221.7	212.4	173.8	189.1	163.5	113.7	100.2	98.5	0.0	0.0	**3,500.3**
OIL	2025	102.9	88.1	94.9	91.9	76.6	87.8	102.1	105.9	90.4	91.5	0.0	0.0	**1,836.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.3	30.0	31.0	**117.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	4.2	3.2	2.2	**13.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	686.9	489.2	364.1	256.4	**1,796.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.4	263.4	198.2	127.1	**904.1**

Licence **12186** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.8	31.0	14.5	30.8	29.8	31.0	30.0	29.0	31.0	0.0	0.0	**380.8**
GAS	2025	0.0	0.3	0.8	0.7	1.3	1.0	1.1	0.9	1.2	1.4	0.0	0.0	**14.6**
H2O	2025	2232.3	2030.6	2094.6	498.2	515.2	429.2	406.8	377.7	332.5	342.6	0.0	0.0	**15,133.9**
OIL	2025	4.8	12.9	65.0	58.4	91.9	71.0	74.8	65.6	75.0	78.4	0.0	0.0	**977.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.5	29.8	30.8	**95.1**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	1.4	0.2	**5.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.4	1236.1	2160.5	2348.2	**5,874.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	251.2	100.1	19.0	**379.3**

Licence **12187** Well Name **East Manson Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**313.0**
WIN	2025	313.0	261.3	130.6	517.4	623.1	604.6	614.9	614.2	575.5	593.3	0.0	0.0	**5,201.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353.7	**353.7**

Licence **12189** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.5	28.0	30.4	29.8	30.2	30.0	30.6	31.0	30.0	30.7	0.0	0.0	**340.7**
GAS	2025	7.5	5.4	5.5	5.1	3.4	3.0	3.4	3.4	4.1	4.5	0.0	0.0	**66.1**
H2O	2025	74.5	38.3	38.2	42.3	28.7	27.4	18.9	19.0	19.6	17.5	0.0	0.0	**776.1**
OIL	2025	204.4	140.4	137.8	131.8	106.6	98.9	103.2	100.9	106.6	106.9	0.0	0.0	**1,800.3**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	30.8	**43.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	17.3	**20.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.3	245.4	**451.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3	457.5	**562.8**

Licence **12190** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-34-002-24W1.00** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	24.1	30.4	29.6	30.8	29.4	30.5	30.7	29.6	30.8	0.0	0.0	**377.3**
GAS	2025	22.9	13.1	13.0	11.2	12.2	12.1	13.4	12.2	10.2	8.6	0.0	0.0	**219.1**
H2O	2025	6734.1	5266.0	6348.3	6781.4	7440.6	7698.3	7760.7	7996.0	7768.2	8497.0	0.0	0.0	**84,161.3**
OIL	2025	997.5	571.4	516.2	456.5	474.8	446.5	460.7	430.4	355.1	283.2	0.0	0.0	**8,316.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	29.8	30.7	**80.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	36.0	35.5	**90.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1279.1	4033.8	6557.8	**11,870.7**

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Licence **12190** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-34-002-24W1.00** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685.6	1416.8	1222.0	**3,324.4**

Licence **12191** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	20.0	29.5	29.5	27.0	27.2	28.3	18.0	30.2	0.0	0.0	**209.7**
GAS	2025	0.0	0.0	7.5	7.1	6.2	5.2	5.3	5.1	3.1	4.9	0.0	0.0	**44.4**
H2O	2025	0.0	0.0	331.0	306.2	284.4	264.2	284.7	284.1	174.1	307.9	0.0	0.0	**2,236.6**
OIL	2025	0.0	0.0	425.1	405.4	351.7	307.2	305.3	288.4	181.0	304.3	0.0	0.0	**2,568.4**

Licence **12192** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	9.0	30.0	25.5	12.5	30.0	30.4	31.0	23.0	31.0	0.0	0.0	**222.4**
GAS	2025	0.0	0.1	0.2	0.2	0.1	0.3	0.3	0.3	0.2	0.0	0.0	0.0	**1.7**
H2O	2025	0.0	173.8	148.8	74.9	30.7	61.8	53.3	56.3	39.6	103.4	0.0	0.0	**742.6**
OIL	2025	0.0	3.5	28.9	26.3	7.3	19.1	20.7	20.6	15.3	10.5	0.0	0.0	**152.2**

Licence **12193** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**316.0**
WIN	2025	5265.5	4412.3	3886.5	4167.4	3588.7	3281.5	3381.4	2947.0	2967.2	2960.4	0.0	0.0	**37,450.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	**593.0**

Licence **12194** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	**223.0**
WIN	2025	1990.0	0.0	0.0	4182.0	2112.0	3636.6	2670.0	1181.0	1017.2	203.0	0.0	0.0	**18,238.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	**3.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1247.0	0.0	**1,247.0**

Licence **12195** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**322.0**
WIN	2025	1004.0	960.0	950.0	785.0	837.8	661.1	727.2	525.0	514.7	280.0	0.0	0.0	**9,373.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	439.0	1690.0	**2,129.0**

Licence **12196** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	3.8	27.8	29.2	27.2	29.6	27.9	18.0	29.7	30.7	0.0	0.0	**223.9**
GAS	2025	0.0	0.0	1.1	1.2	1.3	1.2	1.2	1.3	13.3	23.9	0.0	0.0	**44.5**
H2O	2025	0.0	350.3	3201.1	3975.3	4173.7	4464.9	4240.0	1662.5	1770.6	1730.5	0.0	0.0	**25,568.9**
OIL	2025	0.0	0.0	106.7	113.0	117.6	130.9	117.9	130.1	683.4	486.8	0.0	0.0	**1,886.4**

Manitoba Production
2023 To 2025

Licence **12197** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	25.0	30.9	30.0	26.4	27.2	27.3	28.3	28.7	30.5	0.0	0.0	**301.9**
GAS	2025	2.8	7.6	9.7	10.0	5.3	5.8	8.4	9.1	4.8	1.4	0.0	0.0	**67.0**
H2O	2025	1943.8	1860.4	2337.8	2352.2	2066.5	2026.9	2685.5	3337.4	4047.6	4442.9	0.0	0.0	**27,933.6**
OIL	2025	254.1	181.3	185.8	191.7	99.7	112.7	156.5	164.3	87.4	25.8	0.0	0.0	**1,640.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	**16.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**2.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	832.6	**832.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.3	**181.3**

Licence **12198** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	26.2	30.9	30.0	31.0	29.6	27.9	30.6	29.7	30.9	0.0	0.0	**313.4**
GAS	2025	6.6	29.3	32.6	30.0	25.6	8.3	13.4	35.2	21.4	19.6	0.0	0.0	**223.8**
H2O	2025	1303.2	759.3	759.3	624.9	714.5	1589.9	1061.0	1241.7	1572.8	1326.8	0.0	0.0	**11,688.1**
OIL	2025	592.8	613.7	631.8	579.8	486.1	166.3	254.9	649.7	390.8	400.4	0.0	0.0	**4,934.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6	**15.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	734.7	**734.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.2	**168.2**

Licence **12199** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-02-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	30.9	29.8	31.0	29.8	29.6	30.4	30.0	31.0	0.0	0.0	**388.3**
GAS	2025	1.0	0.9	0.8	0.8	0.8	0.8	0.8	0.7	0.8	0.8	0.0	0.0	**10.7**
H2O	2025	3522.5	3182.2	3521.0	3300.4	3566.2	3399.4	3409.9	3431.4	3428.6	3545.5	0.0	0.0	**42,405.3**
OIL	2025	116.9	92.5	90.9	97.9	89.2	82.1	78.0	75.4	74.7	75.9	0.0	0.0	**1,207.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	30.0	29.5	**86.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.0	1.1	**2.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1836.7	3028.5	3233.0	**8,098.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.3	128.8	120.0	**334.1**

Licence **12200** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	29.5	29.4	30.8	29.8	29.3	29.7	29.6	30.9	0.0	0.0	**385.7**
GAS	2025	2.5	1.5	1.3	1.1	0.8	0.8	0.8	0.8	0.8	0.8	0.0	0.0	**21.7**
H2O	2025	1735.5	1650.9	2163.7	2281.5	2131.7	2126.3	2148.2	2169.6	2151.0	2249.6	0.0	0.0	**24,904.1**
OIL	2025	259.3	157.9	137.9	114.2	91.8	90.9	86.2	86.5	82.2	84.4	0.0	0.0	**2,600.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	29.5	31.0	**87.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	2.7	2.3	**10.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	885.6	1600.6	1609.9	**4,096.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	802.4	345.4	261.3	**1,409.1**

Licence **12201** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	29.0	28.9	31.0	31.0	30.0	31.0	0.0	0.0	**396.4**
GAS	2025	3.0	3.3	3.7	3.3	3.9	2.7	1.8	2.0	2.0	2.1	0.0	0.0	**36.2**
H2O	2025	345.6	309.4	334.9	330.3	311.1	288.5	279.0	283.1	271.3	289.0	0.0	0.0	**4,723.6**

Manitoba Production
2023 To 2025

Licence **12201** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	222.1	231.3	257.2	241.4	237.6	179.8	124.4	119.1	118.1	115.0	0.0	0.0	**2,399.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.0	30.0	30.8	**95.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	3.3	2.8	**8.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.9	766.3	431.8	376.4	**1,681.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	136.0	197.7	218.2	**553.4**

Licence **12202** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	28.0	31.0	30.0	30.5	29.9	31.0	31.0	30.0	31.0	0.0	0.0	**394.1**
GAS	2025	2.1	1.9	2.1	1.9	2.1	2.0	2.1	2.3	2.3	2.3	0.0	0.0	**27.4**
H2O	2025	990.0	922.7	998.8	984.9	975.6	978.9	1025.3	1040.5	996.8	1062.0	0.0	0.0	**12,279.2**
OIL	2025	158.1	136.4	151.7	142.4	147.4	148.3	159.4	152.8	151.4	147.5	0.0	0.0	**1,919.4**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.8	**90.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.6	2.3	**6.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864.9	685.2	753.6	**2,303.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0	159.2	166.8	**424.0**

Licence **12203** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.5	30.6	30.0	31.0	30.0	30.9	31.0	30.0	31.0	0.0	0.0	**349.6**
GAS	2025	11.9	5.3	5.2	5.4	3.4	3.6	2.1	1.9	4.7	4.4	0.0	0.0	**74.7**
H2O	2025	1016.3	979.6	1122.5	965.1	1031.8	1245.0	1123.1	1075.1	1030.4	1153.3	0.0	0.0	**11,642.2**
OIL	2025	315.0	132.1	128.0	165.2	111.6	117.7	68.1	49.4	121.3	107.7	0.0	0.0	**2,066.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	30.9	**46.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	18.9	**26.8**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.3	655.7	**900.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.0	516.5	**750.5**

Licence **12204** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**336.9**
GAS	2025	1.4	1.3	1.3	0.8	0.9	0.6	0.6	0.7	0.8	0.3	0.0	0.0	**11.3**
H2O	2025	145.0	100.6	98.1	89.1	91.7	96.9	92.3	77.0	68.7	42.3	0.0	0.0	**1,304.7**
OIL	2025	169.8	130.1	132.2	83.7	76.1	65.6	64.2	69.3	65.4	29.9	0.0	0.0	**1,180.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	30.8	**47.6**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.5	**2.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.9	213.1	**403.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.6	189.6	**294.2**

Licence **12205** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.3	28.0	29.5	29.8	30.1	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**368.8**
GAS	2025	5.5	4.9	5.4	5.3	4.4	3.9	4.6	3.5	2.8	2.7	0.0	0.0	**56.9**
H2O	2025	679.0	806.1	621.3	569.2	490.3	540.5	493.4	462.6	406.0	365.6	0.0	0.0	**7,311.9**
OIL	2025	561.3	471.8	526.8	481.6	424.8	377.7	399.8	323.3	269.1	265.7	0.0	0.0	**5,483.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	29.9	31.0	**69.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	7.0	6.0	**13.9**

Manitoba Production
2023 To 2025

Licence **12205** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.2	871.2	661.5	**1,877.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.6	690.9	606.3	**1,381.8**

Licence **12206** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	28.0	31.0	30.0	30.3	30.0	31.0	31.0	29.3	30.8	0.0	0.0	**362.8**
GAS	2025	34.3	34.1	32.6	17.2	19.6	18.4	15.4	13.9	13.7	16.3	0.0	0.0	**296.9**
H2O	2025	667.2	531.1	621.8	651.4	631.2	641.5	724.0	738.6	692.8	704.5	0.0	0.0	**8,796.9**
OIL	2025	679.4	642.9	627.3	339.6	343.7	343.8	302.1	244.7	235.7	268.4	0.0	0.0	**5,725.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	26.3	26.6	**60.9**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	51.1	27.7	**81.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.9	1021.2	746.7	**2,192.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.1	894.3	575.9	**1,698.3**

Licence **12208** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	28.0	22.5	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**340.5**
GAS	2025	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**12.0**
H2O	2025	889.7	738.1	742.6	569.3	452.7	520.2	467.3	428.3	384.9	346.7	0.0	0.0	**7,134.7**
OIL	2025	171.2	152.1	153.9	118.5	87.8	112.4	94.3	81.7	75.5	77.6	0.0	0.0	**1,308.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.5	995.4	**1,594.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	159.7	**183.2**

Licence **12209** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-33-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b D** Field Code **7** Pool Code **42D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	29.0	27.4	30.4	31.0	25.4	30.0	0.0	0.0	**340.2**
GAS	2025	0.9	0.7	0.8	0.8	0.7	0.5	0.6	0.5	0.2	0.6	0.0	0.0	**7.6**
H2O	2025	1255.1	1135.2	1267.2	1229.3	1038.1	960.2	1031.8	1092.3	1024.9	1250.3	0.0	0.0	**13,289.4**
OIL	2025	139.4	154.8	120.8	117.2	98.9	72.3	89.7	69.8	27.0	84.6	0.0	0.0	**1,271.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	**1.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	637.7	1367.3	**2,005.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.3	201.8	**297.1**

Licence **12210** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**362.0**
GAS	2025	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.0	0.0	**9.5**
H2O	2025	249.6	188.8	210.8	215.7	213.6	356.3	273.5	206.6	227.0	339.9	0.0	0.0	**3,300.7**
OIL	2025	301.7	199.3	208.7	179.4	189.6	275.3	215.3	199.3	210.5	267.4	0.0	0.0	**2,925.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.8	**1.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	471.4	347.5	**818.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.2	364.8	**679.0**

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Licence **12211** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	27.3	30.5	29.8	30.5	30.0	31.0	30.0	29.2	28.5	0.0	0.0	**355.6**
GAS	2025	2.6	2.6	16.0	18.9	17.2	15.7	14.3	14.5	16.6	10.1	0.0	0.0	**137.6**
H2O	2025	172.5	160.6	165.7	147.0	152.4	139.7	122.2	106.2	143.9	134.0	0.0	0.0	**2,162.7**
OIL	2025	266.4	267.7	262.2	232.0	206.9	175.7	174.2	180.8	192.3	113.2	0.0	0.0	**3,010.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	30.8	**58.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	3.5	**9.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.1	246.4	**718.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.4	365.1	**939.5**

Licence **12212** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-18-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	23.7	28.0	31.0	30.0	30.9	25.7	30.2	14.6	0.0	4.3	0.0	0.0	**250.6**
GAS	2025	0.7	0.5	0.5	0.3	0.4	0.1	0.3	0.1	0.0	0.0	0.0	0.0	**3.3**
H2O	2025	1900.5	2194.4	2553.0	2418.2	2515.7	1988.7	2396.3	1042.5	0.0	330.2	0.0	0.0	**19,433.6**
OIL	2025	71.4	64.4	45.0	31.7	29.2	18.3	26.0	14.5	0.0	3.7	0.0	0.0	**348.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.2	4.0	**32.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	**0.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1812.7	281.4	**2,094.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	8.5	**44.7**

Licence **12213** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	26.8	23.2	30.8	29.9	31.0	30.0	31.0	30.4	30.0	29.0	0.0	0.0	**340.3**
GAS	2025	19.3	16.1	18.7	16.0	11.5	12.0	9.3	8.8	9.0	8.4	0.0	0.0	**163.5**
H2O	2025	605.4	530.9	772.6	813.0	861.8	812.3	883.0	893.3	849.3	842.9	0.0	0.0	**8,388.2**
OIL	2025	514.2	409.6	477.0	422.1	380.2	401.4	275.6	249.1	239.6	203.7	0.0	0.0	**4,512.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	30.8	**48.2**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	25.5	**34.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	512.1	**523.7**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.8	675.4	**940.2**

Licence **12214** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.1	9.1	30.2	29.5	31.0	28.8	30.3	31.0	30.0	29.0	0.0	0.0	**326.4**
GAS	2025	18.5	4.7	18.7	10.8	8.4	7.8	9.0	8.1	7.8	7.6	0.0	0.0	**131.5**
H2O	2025	89.4	22.5	100.2	61.8	38.4	36.4	30.9	33.2	32.2	32.0	0.0	0.0	**609.6**
OIL	2025	494.9	127.2	482.4	333.6	279.0	260.2	267.4	219.8	220.1	202.8	0.0	0.0	**3,724.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	30.8	**47.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	20.3	**30.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	76.1	**132.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.1	542.6	**836.7**

Licence **12215** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	27.3	30.6	30.0	28.8	30.0	30.7	30.8	30.0	31.0	0.0	0.0	**363.9**
GAS	2025	5.5	4.4	4.8	4.9	3.6	1.1	4.5	4.1	4.2	4.1	0.0	0.0	**51.3**
H2O	2025	584.1	659.8	626.7	625.3	599.1	602.5	635.6	591.5	565.5	514.8	0.0	0.0	**7,430.1**

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Licence **12215** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	498.5	421.8	472.4	459.8	387.3	408.0	414.4	385.7	372.9	355.3	0.0	0.0	**5,100.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	30.0	30.9	**63.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.0	4.9	**10.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	657.2	679.6	**1,425.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	459.8	446.3	**924.6**

Licence **12216** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	30.8	30.0	30.0	27.3	29.8	31.0	0.0	0.0	**366.7**
GAS	2025	4.3	5.3	5.9	1.7	2.3	2.4	2.5	4.2	4.7	4.7	0.0	0.0	**50.7**
H2O	2025	220.3	231.2	189.8	130.1	156.0	180.7	194.6	110.0	123.6	156.5	0.0	0.0	**2,237.0**
OIL	2025	326.1	386.8	423.1	132.9	149.3	165.7	183.4	256.2	284.1	262.6	0.0	0.0	**3,448.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.8	**67.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	6.9	4.6	**12.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.6	207.5	213.1	**544.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.9	422.2	357.3	**878.4**

Licence **12217** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	27.0	30.4	29.8	30.3	29.1	28.7	29.5	29.3	30.6	0.0	0.0	**361.0**
GAS	2025	2.0	1.3	1.2	0.9	0.9	0.7	1.0	1.1	0.7	0.8	0.0	0.0	**17.9**
H2O	2025	361.5	272.7	272.1	260.0	212.7	193.2	176.3	177.6	179.0	165.9	0.0	0.0	**3,785.6**
OIL	2025	185.4	117.3	110.1	79.2	92.5	72.4	97.6	93.3	66.5	79.6	0.0	0.0	**1,699.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.4	30.1	**65.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.9	2.6	**7.3**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.5	795.7	502.4	**1,514.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.6	373.8	252.9	**705.3**

Licence **12220** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.3	28.0	30.8	29.8	30.8	29.8	30.0	31.0	30.0	30.6	0.0	0.0	**333.4**
GAS	2025	38.8	26.1	42.4	40.6	25.3	22.5	19.2	19.8	17.6	16.7	0.0	0.0	**311.6**
H2O	2025	325.5	104.6	112.3	66.7	74.3	75.5	51.5	53.7	39.3	45.9	0.0	0.0	**1,777.4**
OIL	2025	801.1	503.6	840.8	745.3	481.2	428.3	347.3	359.0	336.2	342.2	0.0	0.0	**6,131.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.3	**32.3**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	41.6	**42.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.9	756.2	**828.1**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3	854.6	**946.9**

Licence **12221** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.8	30.8	29.8	31.0	30.0	30.0	30.1	0.0	0.0	**335.1**
GAS	2025	22.5	21.5	24.1	27.0	8.5	19.4	13.3	13.8	11.9	9.0	0.0	0.0	**181.0**
H2O	2025	1026.6	667.7	683.2	640.0	699.8	402.2	394.2	453.3	371.5	349.2	0.0	0.0	**7,266.6**
OIL	2025	466.5	416.5	474.6	493.6	159.7	370.9	239.4	249.9	225.9	181.4	0.0	0.0	**3,490.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	9.9	**10.0**

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Licence **12221** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.3	1444.6	**1,578.9**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	205.0	**212.4**

Licence **12222** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.1	29.1	30.8	29.6	31.0	31.0	30.0	30.1	0.0	0.0	**347.3**
GAS	2025	23.9	28.2	41.0	29.4	24.7	21.0	20.1	17.2	13.7	12.6	0.0	0.0	**262.7**
H2O	2025	698.0	352.9	292.2	203.5	120.7	112.2	94.8	102.5	87.5	100.5	0.0	0.0	**4,101.3**
OIL	2025	494.5	548.3	807.1	537.7	465.5	401.4	362.9	312.4	259.5	258.0	0.0	0.0	**5,323.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	**46.8**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	27.8	**30.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	741.2	1195.3	**1,936.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.1	573.6	**875.7**

Licence **12224** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.7	28.0	30.3	28.9	31.0	30.0	29.7	19.0	30.0	31.0	0.0	0.0	**343.6**
GAS	2025	28.4	18.4	20.3	16.1	17.2	14.6	10.0	16.0	66.2	61.2	0.0	0.0	**289.3**
H2O	2025	317.5	244.4	182.4	168.2	173.2	142.4	45.8	313.9	367.8	462.5	0.0	0.0	**3,409.3**
OIL	2025	306.3	209.5	222.3	181.9	189.5	159.1	110.7	172.1	787.2	689.8	0.0	0.0	**4,020.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	16.2	**20.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8	561.4	**991.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.1	534.3	**992.4**

Licence **12225** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	28.1	27.5	30.8	30.0	31.0	29.7	30.7	31.0	29.3	30.3	0.0	0.0	**344.9**
GAS	2025	5.1	4.3	3.5	2.8	2.6	1.4	1.0	1.1	1.1	1.2	0.0	0.0	**28.7**
H2O	2025	771.8	778.7	823.5	832.9	897.6	920.2	886.1	867.0	805.2	790.7	0.0	0.0	**9,815.1**
OIL	2025	190.9	171.4	135.6	114.4	101.6	57.3	40.2	40.9	41.9	41.9	0.0	0.0	**1,206.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	31.0	**46.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	4.1	**4.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	513.5	927.9	**1,441.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.8	214.7	**270.5**

Licence **12226** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-03-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.6	28.0	31.0	29.7	30.8	30.0	30.7	30.6	29.8	30.8	0.0	0.0	**363.0**
GAS	2025	2.2	1.7	1.8	1.8	1.7	1.5	1.7	1.5	1.9	1.7	0.0	0.0	**20.7**
H2O	2025	4043.0	3734.0	4188.3	3976.8	3921.1	3838.1	3925.1	3907.4	3789.6	4051.8	0.0	0.0	**43,755.7**
OIL	2025	425.4	340.4	339.5	301.7	288.8	277.1	280.6	259.7	258.3	212.6	0.0	0.0	**3,957.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.5	**3.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	889.1	3491.4	**4,380.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.6	531.4	**973.0**

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Licence **12227** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	17.7	30.0	30.7	29.1	30.8	29.5	29.4	30.8	0.0	0.0	**228.0**
GAS	2025	0.0	0.0	2.3	3.4	4.3	4.1	38.1	35.0	33.7	24.7	0.0	0.0	**145.6**
H2O	2025	0.0	0.0	374.5	550.5	313.2	251.6	134.9	126.1	196.8	284.6	0.0	0.0	**2,232.2**
OIL	2025	0.0	0.0	229.5	337.4	417.5	362.9	399.7	371.7	331.1	233.7	0.0	0.0	**2,683.5**

Licence **12228** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	25.0	27.0	20.5	29.4	31.0	30.6	29.5	30.2	0.0	0.0	**223.2**
GAS	2025	0.0	0.0	0.2	0.3	2.2	4.9	23.3	31.1	30.7	30.6	0.0	0.0	**123.3**
H2O	2025	0.0	0.0	1414.9	1423.2	699.6	484.1	463.9	356.1	312.6	304.0	0.0	0.0	**5,458.4**
OIL	2025	0.0	0.0	22.2	31.9	217.3	431.1	361.9	328.5	299.8	290.7	0.0	0.0	**1,983.4**

Licence **12229** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	22.2	26.8	30.6	29.0	30.7	30.1	27.3	28.9	0.0	0.0	**225.6**
GAS	2025	0.0	0.0	0.6	1.1	0.7	0.5	11.4	10.9	10.9	14.2	0.0	0.0	**50.3**
H2O	2025	0.0	0.0	456.2	669.1	475.5	310.1	257.9	192.6	181.6	192.9	0.0	0.0	**2,735.9**
OIL	2025	0.0	0.0	69.8	92.9	73.2	54.4	120.6	110.6	103.6	126.6	0.0	0.0	**751.7**

Licence **12230** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.8	28.0	30.8	29.2	30.3	29.9	29.6	30.0	29.0	30.3	0.0	0.0	**357.3**
GAS	2025	2.1	1.9	1.8	2.0	1.7	1.4	1.6	1.4	1.7	1.7	0.0	0.0	**20.7**
H2O	2025	5990.8	5698.4	6412.5	6235.8	6471.0	6531.3	6675.5	6726.6	6519.8	6966.3	0.0	0.0	**69,266.5**
OIL	2025	415.9	360.7	345.2	308.8	268.6	265.8	269.0	248.9	219.5	204.7	0.0	0.0	**3,416.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.4	**59.4**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.0	**3.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.8	4783.7	**5,038.5**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	427.5	**509.5**

Licence **12231** Well Name **BCX Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.9	27.2	31.0	30.0	30.7	29.8	30.4	30.8	29.3	31.0	0.0	0.0	**315.8**
GAS	2025	3.2	2.0	1.8	3.1	4.3	3.7	3.1	2.9	3.7	2.6	0.0	0.0	**32.6**
H2O	2025	488.0	446.2	483.6	441.2	440.1	425.9	420.0	414.0	398.7	428.3	0.0	0.0	**4,699.6**
OIL	2025	166.8	79.1	97.9	92.7	92.7	90.3	92.0	66.6	49.6	52.8	0.0	0.0	**1,008.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	**14.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	**2.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.6	**313.6**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.0	**128.0**

Licence **12232** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	0.0	31.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	**301.0**
WIN	2025	2153.0	2555.0	2762.0	0.0	2462.6	1197.7	1801.9	2231.0	2055.6	1630.0	0.0	0.0	**21,246.8**

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Licence **12232** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
WIN	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2398.0	**2,398.0**

Licence **12233** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	6.0	30.7	29.9	31.0	29.9	31.0	30.9	30.0	31.0	0.0	0.0	**250.4**
GAS	2025	0.0	4.6	36.3	32.3	26.9	23.6	25.8	26.0	24.1	22.6	0.0	0.0	**222.2**
H2O	2025	0.0	41.7	327.1	373.4	394.3	384.2	349.9	356.4	374.2	446.9	0.0	0.0	**3,048.1**
OIL	2025	0.0	118.4	928.3	857.2	884.6	784.1	769.1	738.1	638.8	544.2	0.0	0.0	**6,262.8**

Licence **12234** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	26.5	29.7	31.0	29.9	31.0	30.9	30.0	30.5	0.0	0.0	**239.5**
GAS	2025	0.0	0.0	26.5	36.8	27.5	22.3	16.8	21.9	19.9	16.5	0.0	0.0	**188.2**
H2O	2025	0.0	0.0	70.7	116.8	213.7	223.4	121.7	516.6	585.4	698.1	0.0	0.0	**2,546.4**
OIL	2025	0.0	0.0	677.7	959.7	911.2	741.8	534.4	590.2	523.0	396.3	0.0	0.0	**5,334.3**

Licence **12235** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	0.0	0.0	**344.0**
GAS	2025	0.8	0.8	0.8	0.8	0.8	0.6	0.6	0.7	0.4	0.6	0.0	0.0	**8.1**
H2O	2025	639.8	407.5	337.4	282.1	255.7	222.5	215.2	175.4	176.1	249.1	0.0	0.0	**3,915.6**
OIL	2025	274.2	166.4	151.6	124.9	113.4	86.5	87.9	107.6	61.9	83.0	0.0	0.0	**1,654.9**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.7	**1.2**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.7	765.1	**954.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.5	328.0	**397.5**

Licence **12236** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	0.0	0.0	**338.2**
H2O	2025	83.4	76.0	81.5	74.1	62.7	58.0	57.9	60.5	56.4	48.1	0.0	0.0	**1,030.0**
OIL	2025	112.9	90.4	90.3	71.7	76.2	65.6	64.6	56.2	53.6	51.3	0.0	0.0	**804.5**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	30.0	**34.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.1	282.3	**371.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7	**71.7**

Licence **12237** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	3.8	11.1	26.0	30.0	30.8	30.0	30.8	31.0	29.8	31.0	0.0	0.0	**254.3**
GAS	2025	1.0	0.5	5.2	5.6	3.5	3.3	2.8	2.6	2.4	5.5	0.0	0.0	**32.4**
H2O	2025	415.0	1377.2	1181.0	1038.8	885.2	846.7	873.6	997.2	945.8	988.3	0.0	0.0	**9,548.8**
OIL	2025	110.4	51.8	550.5	634.5	336.5	342.2	283.1	260.6	235.0	192.2	0.0	0.0	**2,996.8**

Licence **12239** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **12239** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	0.0	0.0	**336.5**
GAS	2025	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2025	169.1	134.4	137.4	124.2	118.6	107.7	110.5	85.3	60.1	66.4	0.0	0.0	**1,552.5**
OIL	2025	140.6	114.5	112.6	101.0	103.4	91.2	92.6	59.2	45.4	42.0	0.0	0.0	**1,030.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	31.0	**32.7**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	402.9	**438.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.7	**127.7**

Licence **12240** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.0	26.9	29.8	28.5	27.3	20.0	29.0	30.5	29.4	30.6	0.0	0.0	**291.0**
GAS	2025	7.0	16.6	30.0	18.1	14.3	8.1	11.7	11.7	10.1	5.6	0.0	0.0	**134.7**
H2O	2025	129.0	26.1	69.9	41.8	261.5	301.8	727.9	668.7	864.7	1051.4	0.0	0.0	**4,347.0**
OIL	2025	623.2	381.1	595.1	345.8	254.6	153.5	216.6	223.0	184.9	92.0	0.0	0.0	**3,203.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**1.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.2	**204.2**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.3	**133.3**

Licence **12241** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.9	27.8	28.3	9.0	20.0	30.0	30.3	19.0	0.0	0.0	0.0	0.0	**203.3**
GAS	2025	4.3	13.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2025	869.3	825.5	899.9	332.9	782.5	1219.9	1176.6	592.8	0.0	0.0	0.0	0.0	**7,032.2**
OIL	2025	395.0	298.6	123.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.8**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.8	**332.8**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	**62.2**

Licence **12242** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.8	28.0	30.9	29.5	30.0	29.6	29.5	31.0	29.2	27.0	0.0	0.0	**309.0**
GAS	2025	2.9	2.8	2.2	2.0	1.2	0.9	0.9	0.7	0.9	1.1	0.0	0.0	**16.5**
H2O	2025	890.4	489.5	462.6	450.5	346.7	331.9	348.1	461.4	379.0	356.1	0.0	0.0	**5,054.2**
OIL	2025	258.3	260.3	212.9	184.8	115.8	96.9	84.4	66.4	75.0	93.6	0.0	0.0	**1,539.2**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	**14.5**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.0	**538.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.8	**90.8**

Licence **12243** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	8.3	28.0	30.9	30.0	27.7	29.6	30.2	31.0	29.6	28.5	0.0	0.0	**273.8**
GAS	2025	0.3	1.1	2.6	3.7	3.1	5.5	6.2	6.2	15.6	23.9	0.0	0.0	**68.2**
H2O	2025	350.7	1474.1	1892.3	1907.7	1745.1	1617.5	1562.9	1522.3	1416.5	1364.1	0.0	0.0	**14,853.2**

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Licence **12243** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	26.0	110.5	259.4	349.2	304.5	552.7	601.2	587.3	515.1	488.4	0.0	0.0	**3,794.3**

Licence **12244** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole HH** Field Code **1** Pool Code **59HH** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	30.5	27.9	31.0	29.9	29.7	30.0	31.0	30.5	29.8	30.7	0.0	0.0	**312.0**
GAS	2025	5.6	2.6	6.0	8.4	7.1	5.6	5.4	3.3	1.5	4.4	0.0	0.0	**54.4**
H2O	2025	79.9	28.0	24.3	18.5	18.3	19.0	10.1	6.4	7.6	34.6	0.0	0.0	**387.7**
OIL	2025	545.0	261.8	166.1	155.4	131.6	104.8	97.4	62.1	30.4	96.4	0.0	0.0	**2,084.6**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	**4.5**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0	**141.0**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.6	**433.6**

Licence **12245** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.0	5.3	30.6	30.0	30.4	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**269.3**
GAS	2025	0.0	0.5	6.4	30.5	30.4	26.1	25.5	21.5	14.7	15.1	0.0	0.0	**170.7**
H2O	2025	611.0	272.4	579.7	504.1	365.7	306.5	44.0	24.6	14.2	13.0	0.0	0.0	**3,005.1**
OIL	2025	0.0	46.2	631.0	653.5	542.7	493.6	472.7	404.1	266.0	251.3	0.0	0.0	**3,761.1**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.9	**269.9**

Licence **12246** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	24.0	27.0	30.6	30.0	28.0	30.0	31.0	31.0	29.8	29.3	0.0	0.0	**290.7**
GAS	2025	5.2	32.1	31.5	30.8	29.1	30.0	31.3	32.9	32.3	16.2	0.0	0.0	**271.4**
H2O	2025	387.8	264.6	190.7	113.1	98.1	98.7	107.7	144.3	148.3	327.1	0.0	0.0	**1,880.4**
OIL	2025	479.9	626.2	626.5	590.3	521.6	569.7	578.9	618.5	587.4	272.4	0.0	0.0	**5,471.4**

Licence **12247** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	15.3	30.8	29.7	30.7	29.7	31.0	31.0	17.9	25.6	0.0	0.0	**241.7**
GAS	2025	0.0	1.5	3.5	2.8	2.7	1.2	6.8	12.4	11.5	23.1	0.0	0.0	**65.5**
H2O	2025	0.0	405.3	825.3	927.4	954.1	873.0	845.7	921.9	653.1	1193.0	0.0	0.0	**7,598.8**
OIL	2025	0.0	156.0	327.0	274.8	244.2	105.7	126.4	132.5	135.9	260.5	0.0	0.0	**1,763.0**

Licence **12248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	7.5	27.9	30.9	30.0	30.9	29.6	31.0	31.0	29.7	27.1	0.0	0.0	**275.6**
GAS	2025	1.6	7.2	22.7	31.5	24.0	21.0	25.9	25.6	23.1	17.9	0.0	0.0	**200.5**
H2O	2025	311.5	849.8	842.9	991.0	778.1	928.7	863.0	790.1	783.4	868.6	0.0	0.0	**8,007.1**
OIL	2025	148.7	664.9	588.2	606.8	457.7	412.6	489.7	472.1	425.0	365.9	0.0	0.0	**4,631.6**

Licence **12249** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **12249** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	29.0	27.0	26.4	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	**304.4**
GAS	2025	1.0	8.6	6.9	6.5	5.1	4.6	4.0	5.8	5.8	5.3	0.0	0.0	**59.3**
H2O	2025	479.3	495.1	535.5	791.8	780.8	816.1	782.9	1046.8	973.7	946.2	0.0	0.0	**7,851.5**
OIL	2025	606.6	463.0	332.4	292.1	203.1	213.0	209.1	297.8	291.4	256.6	0.0	0.0	**3,445.0**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	**5.7**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.3	**203.3**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.9	**279.9**

Licence **12250** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	27.8	27.4	30.5	29.9	30.8	29.7	31.0	24.0	29.8	30.7	0.0	0.0	**296.6**
GAS	2025	10.2	6.2	8.0	9.2	10.2	8.8	7.8	5.5	6.3	4.9	0.0	0.0	**78.5**
H2O	2025	422.0	658.2	562.1	548.7	428.7	446.5	664.5	524.0	800.7	842.6	0.0	0.0	**6,018.4**
OIL	2025	991.6	606.3	754.3	845.3	955.5	842.8	713.0	516.9	582.4	523.5	0.0	0.0	**7,469.7**
DAY	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
GAS	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1.4**
H2O	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.4	**120.4**
OIL	2024	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.1	**138.1**

Licence **12251** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-11-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	28.0	30.8	26.2	29.3	25.0	31.0	30.2	28.8	19.8	0.0	0.0	**249.1**
GAS	2025	0.0	21.6	30.1	18.3	14.8	12.4	20.8	24.2	20.6	12.5	0.0	0.0	**175.3**
H2O	2025	0.0	1273.5	1532.8	1335.8	1496.7	1240.8	1772.4	1569.6	1322.8	708.6	0.0	0.0	**12,253.0**
OIL	2025	0.0	246.5	328.6	208.2	164.1	137.0	232.6	258.1	244.2	140.4	0.0	0.0	**1,959.7**

Licence **12252** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	14.5	28.0	29.1	27.0	29.3	26.0	27.0	31.0	25.0	27.5	0.0	0.0	**264.4**
GAS	2025	0.5	0.4	0.4	0.3	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2025	441.4	457.7	281.5	232.5	257.6	233.6	245.6	292.5	207.7	206.9	0.0	0.0	**2,857.0**
OIL	2025	58.6	63.7	49.7	21.1	22.6	20.6	21.7	12.0	6.6	3.6	0.0	0.0	**280.2**

Licence **12253** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	15.0	28.0	30.2	30.0	28.3	28.0	31.0	31.0	28.0	27.0	0.0	0.0	**276.5**
GAS	2025	0.9	2.3	1.6	1.5	1.4	1.3	1.2	1.2	1.1	1.1	0.0	0.0	**13.6**
H2O	2025	330.1	323.0	296.9	281.2	236.0	242.8	311.6	359.3	327.2	361.5	0.0	0.0	**3,069.6**
OIL	2025	113.8	233.6	183.7	159.9	140.1	138.6	125.3	111.5	101.7	94.9	0.0	0.0	**1,403.1**

Licence **12254** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	3.6	31.0	28.3	31.0	30.0	31.0	15.0	30.0	31.0	0.0	0.0	**230.9**
GAS	2025	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.0	0.0	**9.0**

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Licence **12254** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	0.0	0.0	0.0	12.3	252.1	175.8	377.5	248.6	0.0	0.0	**1,066.3**
OIL	2025	0.0	42.0	403.3	385.8	372.9	341.5	370.5	202.3	327.1	384.4	0.0	0.0	**2,829.8**

Licence **12255** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	21.0	30.8	29.8	31.0	28.0	31.0	31.0	29.2	30.6	0.0	0.0	**262.4**
GAS	2025	0.0	3.7	6.4	5.9	4.5	3.4	20.2	41.0	22.3	23.4	0.0	0.0	**130.8**
H2O	2025	0.0	559.3	727.0	714.8	733.5	636.1	764.0	792.6	565.3	531.2	0.0	0.0	**6,023.8**
OIL	2025	0.0	369.3	627.0	601.3	459.8	466.4	496.5	439.5	265.6	264.6	0.0	0.0	**3,990.0**

Licence **12257** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.6	28.0	30.7	29.4	30.8	29.8	27.7	31.0	29.5	30.4	0.0	0.0	**267.9**
GAS	2025	0.0	8.7	8.1	6.8	27.5	31.4	23.5	30.7	21.0	18.1	0.0	0.0	**175.8**
H2O	2025	27.2	415.0	330.8	300.0	290.4	318.8	336.9	506.3	299.9	269.9	0.0	0.0	**3,095.2**
OIL	2025	0.0	841.1	805.0	629.8	621.3	597.9	429.2	556.8	398.3	367.0	0.0	0.0	**5,246.4**

Licence **12258** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	21.9	30.3	28.6	29.3	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**262.5**
GAS	2025	0.0	4.2	4.2	4.7	12.0	9.0	8.7	8.0	6.6	5.7	0.0	0.0	**63.1**
H2O	2025	0.0	398.2	93.6	77.8	13.3	9.8	8.7	9.4	7.3	4.8	0.0	0.0	**622.9**
OIL	2025	0.0	415.6	406.9	433.0	227.8	172.5	155.2	144.3	126.3	118.9	0.0	0.0	**2,200.5**

Licence **12259** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.16-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	21.9	30.8	29.8	30.8	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**265.7**
GAS	2025	0.0	3.9	3.4	11.7	14.0	12.6	9.0	11.6	9.8	9.2	0.0	0.0	**85.2**
H2O	2025	0.0	520.1	139.9	55.0	50.8	33.4	23.1	36.4	39.1	45.5	0.0	0.0	**943.3**
OIL	2025	0.0	386.1	350.1	216.9	268.4	238.3	162.5	209.6	181.5	183.2	0.0	0.0	**2,196.6**

Licence **12260** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	26.6	29.5	31.0	30.0	30.5	30.0	30.0	30.8	0.0	0.0	**238.4**
GAS	2025	0.0	0.0	22.4	28.6	13.3	10.5	13.8	16.2	17.7	17.4	0.0	0.0	**139.9**
H2O	2025	0.0	0.0	156.4	375.2	401.6	393.3	653.7	670.6	567.8	606.6	0.0	0.0	**3,825.2**
OIL	2025	0.0	0.0	574.5	731.4	442.0	349.7	414.9	453.7	506.6	477.7	0.0	0.0	**3,950.5**

Licence **12261** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	20.7	31.0	18.2	23.3	29.0	31.0	31.0	29.8	16.8	0.0	0.0	**230.8**
GAS	2025	0.0	2.5	2.9	1.2	1.7	1.7	1.5	1.5	6.6	13.4	0.0	0.0	**33.0**
H2O	2025	0.0	182.0	154.9	81.0	148.9	95.7	80.3	78.2	52.9	259.5	0.0	0.0	**1,133.4**

Manitoba Production
2023 To 2025

Licence **12261** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2025	0.0	274.9	294.6	131.2	173.2	173.7	163.0	152.1	106.4	150.7	0.0	0.0	**1,619.8**

Licence **12262** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	15.0	29.7	29.4	31.0	28.2	31.0	10.0	30.0	31.0	0.0	0.0	**235.3**
GAS	2025	0.0	1.1	2.8	1.8	1.3	1.2	10.0	4.8	21.4	33.7	0.0	0.0	**78.1**
H2O	2025	0.0	360.9	788.4	630.3	533.3	401.5	406.4	129.3	485.5	921.9	0.0	0.0	**4,657.5**
OIL	2025	0.0	108.9	276.7	173.1	134.5	108.1	156.0	51.8	254.1	384.6	0.0	0.0	**1,647.8**

Licence **12263** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	12.6	26.4	28.7	30.8	30.0	30.8	31.0	29.8	30.7	0.0	0.0	**250.8**
GAS	2025	0.0	0.4	5.9	7.1	9.0	3.1	17.8	79.5	78.1	64.9	0.0	0.0	**265.8**
H2O	2025	0.0	547.6	2474.6	3176.6	3042.2	2271.1	2066.3	2295.0	2155.0	2233.7	0.0	0.0	**20,262.1**
OIL	2025	0.0	45.9	558.8	671.9	841.4	282.3	1659.4	1610.2	1447.3	1387.2	0.0	0.0	**8,504.4**

Licence **12264** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	15.3	9.1	22.8	30.8	17.0	30.8	31.0	29.8	30.7	0.0	0.0	**217.3**
GAS	2025	0.0	0.2	0.2	0.7	1.1	0.5	2.4	35.1	19.4	13.6	0.0	0.0	**73.2**
H2O	2025	0.0	659.7	477.3	1196.5	1633.3	1112.0	2790.9	4372.8	4248.6	4679.9	0.0	0.0	**21,171.0**
OIL	2025	0.0	35.5	25.5	70.3	86.2	50.3	217.9	674.3	358.7	291.9	0.0	0.0	**1,810.6**

Licence **12265** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	14.9	27.9	0.0	29.3	27.0	29.8	30.3	29.7	28.5	0.0	0.0	**217.4**
GAS	2025	0.0	1.5	1.6	0.0	2.8	14.8	21.5	19.5	15.1	13.1	0.0	0.0	**89.9**
H2O	2025	0.0	893.7	2318.9	0.0	888.8	1070.6	1028.9	1127.1	1165.1	1084.7	0.0	0.0	**9,577.8**
OIL	2025	0.0	142.4	154.2	0.0	258.4	372.2	404.4	357.2	275.2	270.1	0.0	0.0	**2,234.1**

Licence **12266** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	11.8	30.0	30.4	11.0	31.0	31.0	29.6	30.4	0.0	0.0	**205.2**
GAS	2025	0.0	0.0	1.0	1.4	1.3	1.1	8.1	7.2	13.4	23.7	0.0	0.0	**57.2**
H2O	2025	0.0	0.0	569.9	1622.4	1592.1	528.5	1325.5	1075.9	947.9	875.2	0.0	0.0	**8,537.4**
OIL	2025	0.0	0.0	101.5	122.0	110.9	106.1	756.6	649.4	583.8	489.8	0.0	0.0	**2,920.1**

Licence **12267** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	23.5	28.0	31.0	30.0	30.8	29.8	27.1	30.5	0.0	0.0	**230.7**
GAS	2025	0.0	0.0	25.8	23.2	18.8	18.2	13.6	11.2	13.9	11.3	0.0	0.0	**136.0**
H2O	2025	0.0	0.0	240.9	313.6	313.4	284.6	189.1	149.4	229.7	171.8	0.0	0.0	**1,892.5**
OIL	2025	0.0	0.0	308.3	282.3	224.8	201.7	140.7	119.1	136.5	107.1	0.0	0.0	**1,520.5**

Manitoba Production
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Licence **12268** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	24.2	29.4	30.2	29.7	31.0	31.0	29.8	30.7	0.0	0.0	**236.0**
GAS	2025	0.0	0.0	6.7	5.4	3.7	3.3	9.0	8.9	9.5	5.4	0.0	0.0	**51.9**
H2O	2025	0.0	0.0	313.4	47.6	27.1	32.7	25.6	20.2	19.8	10.9	0.0	0.0	**497.3**
OIL	2025	0.0	0.0	672.9	489.4	338.9	322.0	223.0	170.4	178.1	117.5	0.0	0.0	**2,512.2**

Licence **12270** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	6.9	30.8	29.5	30.7	5.0	21.7	31.0	30.0	30.6	0.0	0.0	**216.2**
GAS	2025	0.0	1.6	2.8	7.1	6.4	0.1	3.9	26.2	26.1	20.8	0.0	0.0	**95.0**
H2O	2025	0.0	164.1	177.9	357.4	368.1	5.3	196.9	385.8	321.6	359.5	0.0	0.0	**2,336.6**
OIL	2025	0.0	150.3	287.6	660.3	606.0	10.7	360.7	548.0	489.6	420.3	0.0	0.0	**3,533.5**

Licence **12271** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	5.0	31.0	28.9	29.8	27.5	14.0	0.0	20.8	30.7	0.0	0.0	**187.7**
GAS	2025	0.0	1.0	6.8	4.5	1.5	0.6	0.3	0.0	16.8	14.0	0.0	0.0	**45.5**
H2O	2025	0.0	153.4	915.1	1536.9	1667.6	1575.1	962.6	0.0	247.0	92.2	0.0	0.0	**7,149.9**
OIL	2025	0.0	102.9	642.7	414.5	139.3	54.9	29.1	0.0	323.5	299.1	0.0	0.0	**2,006.0**

Licence **12272** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	8.0	16.0	22.5	30.3	29.9	30.6	31.0	29.8	30.7	0.0	0.0	**228.8**
GAS	2025	0.0	1.2	0.7	14.0	19.0	12.9	38.3	12.0	43.7	42.2	0.0	0.0	**184.0**
H2O	2025	0.0	322.0	963.8	1307.7	1678.6	1967.3	2744.3	3626.1	3680.9	2036.5	0.0	0.0	**18,327.2**
OIL	2025	0.0	120.8	69.6	1303.8	1784.8	1253.9	742.7	227.0	809.0	898.7	0.0	0.0	**7,210.3**

Licence **12273** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	26.0	28.0	30.9	27.8	29.5	30.3	29.4	30.6	0.0	0.0	**232.5**
GAS	2025	0.0	0.0	5.7	4.2	4.2	4.1	4.1	3.0	3.0	3.0	0.0	0.0	**31.3**
H2O	2025	0.0	0.0	1101.9	1594.6	1639.6	1436.6	1521.5	1346.7	1272.5	1223.5	0.0	0.0	**11,136.9**
OIL	2025	0.0	0.0	605.6	372.2	402.7	391.2	373.5	280.3	291.2	300.6	0.0	0.0	**3,017.3**

Licence **12274** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	2.5	30.6	30.0	10.7	27.6	30.0	30.0	29.4	30.7	0.0	0.0	**221.5**
GAS	2025	0.0	0.0	0.6	0.6	0.5	2.9	11.2	12.6	10.6	9.6	0.0	0.0	**48.6**
H2O	2025	0.0	157.4	2217.1	2147.3	741.3	1579.6	1532.4	1179.9	981.5	804.3	0.0	0.0	**11,340.8**
OIL	2025	0.0	2.2	69.7	58.7	42.1	259.1	121.7	132.7	103.8	92.4	0.0	0.0	**882.4**

Licence **12277** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.5	29.8	30.6	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**219.9**

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Licence **12277** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.4	2.8	2.6	2.0	1.7	1.5	1.5	1.6	0.0	0.0	**14.1**
H2O	2025	0.0	0.0	133.3	404.6	414.4	451.4	476.3	422.6	338.7	437.2	0.0	0.0	**3,078.5**
OIL	2025	0.0	0.0	37.2	306.3	250.1	194.2	192.7	164.4	153.0	150.3	0.0	0.0	**1,448.2**

Licence **12279** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	1.6	17.0	4.9	8.0	31.0	30.0	30.0	31.0	0.0	0.0	**153.5**
GAS	2025	0.0	0.0	0.2	0.8	0.1	0.2	0.3	0.3	0.4	0.6	0.0	0.0	**2.9**
H2O	2025	0.0	0.0	36.4	23.0	17.9	5.0	18.9	18.3	16.5	10.9	0.0	0.0	**146.9**
OIL	2025	0.0	0.0	4.3	23.4	2.2	5.9	13.0	11.9	12.2	12.9	0.0	0.0	**85.8**

Licence **12280** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	2.9	27.5	30.5	29.5	31.0	29.0	30.8	30.8	29.3	30.3	0.0	0.0	**271.6**
GAS	2025	0.1	2.5	3.4	3.0	2.3	2.2	10.0	14.5	13.4	14.3	0.0	0.0	**65.7**
H2O	2025	82.1	930.3	1118.9	1137.0	1001.5	922.9	1154.1	1066.3	967.7	1146.3	0.0	0.0	**9,527.1**
OIL	2025	8.6	257.5	332.1	317.5	234.1	224.7	196.1	154.8	161.0	160.5	0.0	0.0	**2,046.9**

Licence **12281** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	12.0	29.7	30.5	28.2	30.7	30.8	30.0	30.8	0.0	0.0	**222.7**
GAS	2025	0.0	0.0	2.3	4.8	3.9	3.5	15.0	27.3	23.8	20.8	0.0	0.0	**101.4**
H2O	2025	0.0	0.0	280.7	295.6	213.5	145.3	123.8	80.6	58.2	35.7	0.0	0.0	**1,233.4**
OIL	2025	0.0	0.0	241.3	464.9	374.0	333.6	302.9	273.8	224.1	186.7	0.0	0.0	**2,401.3**

Licence **12282** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	27.0	29.0	25.0	0.3	23.0	19.4	22.5	31.0	0.0	0.0	**177.2**
GAS	2025	0.0	0.0	1.7	0.9	2.2	0.1	3.0	16.9	21.5	32.9	0.0	0.0	**79.2**
H2O	2025	0.0	0.0	3728.3	5024.7	5047.5	0.0	549.6	447.8	717.2	620.7	0.0	0.0	**16,135.8**
OIL	2025	0.0	0.0	149.5	94.3	187.0	13.5	144.9	320.0	390.9	554.0	0.0	0.0	**1,854.1**

Licence **12283** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	0.0	0.0	0.0	20.6	31.0	30.0	31.0	0.0	0.0	**112.6**
GAS	2025	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.5	1.6	0.0	0.0	**4.2**
H2O	2025	0.0	0.0	0.0	0.0	0.0	0.0	617.6	1066.5	709.9	697.1	0.0	0.0	**3,091.1**
OIL	2025	0.0	0.0	0.0	0.0	0.0	0.0	8.6	113.0	165.8	152.0	0.0	0.0	**439.4**

Licence **12285** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	13.8	29.5	31.0	29.6	31.0	31.0	29.6	30.7	0.0	0.0	**226.2**
GAS	2025	0.0	0.0	3.9	5.1	4.5	11.7	21.1	19.6	18.1	15.5	0.0	0.0	**99.5**

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Licence **12285** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2025	0.0	0.0	100.1	29.1	23.9	21.8	21.8	21.0	19.3	17.9	0.0	0.0	**254.9**
OIL	2025	0.0	0.0	375.2	495.3	429.3	422.4	398.2	360.0	329.1	316.1	0.0	0.0	**3,125.6**

Licence **12286** Well Name **Tundra Waskada et al HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	20.0	29.8	30.5	22.6	29.7	29.8	26.6	30.6	0.0	0.0	**219.6**
GAS	2025	0.0	0.0	2.9	2.4	2.5	2.3	22.9	23.5	21.9	38.2	0.0	0.0	**116.6**
H2O	2025	0.0	0.0	112.2	109.8	130.8	81.9	46.4	36.4	34.6	72.8	0.0	0.0	**624.9**
OIL	2025	0.0	0.0	293.1	229.0	230.6	213.6	259.3	235.3	206.8	341.5	0.0	0.0	**2,009.2**

Licence **12288** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	21.8	28.8	28.8	27.6	28.3	29.6	30.0	31.0	0.0	0.0	**225.9**
GAS	2025	0.0	0.0	16.4	12.5	12.7	10.0	8.3	5.6	5.2	5.6	0.0	0.0	**76.3**
H2O	2025	0.0	0.0	436.8	372.2	114.6	62.6	33.1	11.8	9.0	9.9	0.0	0.0	**1,050.0**
OIL	2025	0.0	0.0	418.4	347.2	337.0	280.3	240.8	162.4	149.3	153.1	0.0	0.0	**2,088.5**

Licence **12289** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	2.8	30.0	30.7	29.1	30.0	31.0	30.0	30.6	0.0	0.0	**214.2**
GAS	2025	0.0	0.0	0.0	1.7	2.3	2.4	2.8	6.9	20.3	14.5	0.0	0.0	**50.9**
H2O	2025	0.0	0.0	217.1	4371.3	5996.6	5642.0	5025.8	5477.1	5081.6	4676.1	0.0	0.0	**36,487.6**
OIL	2025	0.0	0.0	1.6	175.0	208.1	218.8	81.4	129.8	371.9	242.9	0.0	0.0	**1,429.5**

Licence **12290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	11.8	30.0	30.7	29.1	30.9	19.0	9.0	30.6	0.0	0.0	**191.1**
GAS	2025	0.0	0.0	1.1	8.5	7.1	5.8	26.9	14.1	1.1	9.9	0.0	0.0	**74.5**
H2O	2025	0.0	0.0	768.1	1497.0	790.4	545.3	533.8	246.5	201.0	697.9	0.0	0.0	**5,280.0**
OIL	2025	0.0	0.0	90.7	843.4	634.6	562.3	576.5	268.2	18.4	166.3	0.0	0.0	**3,160.4**

Licence **12291** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	0.0	2.6	0.0	0.0	17.0	31.0	23.0	29.7	0.0	0.0	**103.3**
H2O	2025	0.0	0.0	0.0	120.4	0.0	0.0	719.3	1130.6	803.9	1154.9	0.0	0.0	**3,929.1**

Licence **12293** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	25.7	29.0	31.0	29.9	30.8	31.0	28.7	30.3	0.0	0.0	**236.4**
GAS	2025	0.0	0.0	22.8	30.5	25.5	19.6	30.8	33.8	24.3	26.5	0.0	0.0	**213.8**
H2O	2025	0.0	0.0	77.6	82.7	261.4	244.6	315.3	450.9	652.9	719.3	0.0	0.0	**2,804.7**
OIL	2025	0.0	0.0	582.9	956.6	843.9	655.2	926.4	919.6	638.9	633.8	0.0	0.0	**6,157.3**

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Licence **12294** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	24.8	28.6	28.0	29.9	29.0	29.6	30.0	25.7	0.0	0.0	**225.6**
GAS	2025	0.0	0.0	13.4	18.2	11.1	12.0	14.7	16.9	13.3	17.2	0.0	0.0	**116.8**
H2O	2025	0.0	0.0	321.6	662.9	750.4	746.8	647.8	839.1	914.3	665.1	0.0	0.0	**5,548.0**
OIL	2025	0.0	0.0	344.1	470.3	365.2	405.5	442.3	480.6	372.5	411.1	0.0	0.0	**3,291.6**

Licence **12295** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	19.8	28.8	29.5	29.7	28.7	24.2	26.6	27.8	0.0	0.0	**215.1**
GAS	2025	0.0	0.0	3.7	3.5	4.0	5.1	27.7	37.6	38.6	28.7	0.0	0.0	**148.9**
H2O	2025	0.0	0.0	276.9	241.7	222.0	266.7	174.0	140.0	138.6	196.1	0.0	0.0	**1,656.0**
OIL	2025	0.0	0.0	385.3	349.4	382.9	486.9	407.6	376.9	365.5	257.8	0.0	0.0	**3,012.3**

Licence **12297** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	5.8	28.5	30.5	29.8	23.9	13.7	29.8	30.6	0.0	0.0	**192.6**
GAS	2025	0.0	0.0	0.4	2.8	2.3	3.7	3.5	1.4	4.0	4.1	0.0	0.0	**22.2**
H2O	2025	0.0	0.0	346.7	3515.8	5409.2	5760.5	4748.7	1749.3	3616.6	4057.2	0.0	0.0	**29,204.0**
OIL	2025	0.0	0.0	36.2	248.4	224.0	370.7	314.5	125.9	373.5	414.5	0.0	0.0	**2,107.7**

Licence **12298** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	10.7	29.3	30.4	29.8	24.0	31.0	30.0	30.6	0.0	0.0	**215.8**
GAS	2025	0.0	0.0	2.8	7.1	6.0	6.9	6.6	15.5	30.4	20.9	0.0	0.0	**96.2**
H2O	2025	0.0	0.0	195.8	401.8	350.9	271.5	251.5	464.7	409.7	484.7	0.0	0.0	**2,830.6**
OIL	2025	0.0	0.0	273.0	654.7	571.0	646.1	593.8	613.8	575.4	419.7	0.0	0.0	**4,347.5**

Licence **12299** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	6.8	29.7	30.7	29.8	31.0	31.0	30.0	30.6	0.0	0.0	**219.6**
GAS	2025	0.0	0.0	0.5	3.9	4.8	5.9	14.8	17.4	13.5	10.4	0.0	0.0	**71.2**
H2O	2025	0.0	0.0	213.2	238.0	142.5	85.4	247.4	244.5	251.9	248.3	0.0	0.0	**1,671.2**
OIL	2025	0.0	0.0	43.0	361.1	182.8	112.8	267.0	315.4	256.7	210.5	0.0	0.0	**1,749.3**

Licence **12302** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	4.8	27.9	30.7	28.8	31.0	31.0	30.0	30.6	0.0	0.0	**214.8**
GAS	2025	0.0	0.0	0.3	6.6	4.7	18.3	6.4	15.8	12.0	7.0	0.0	0.0	**71.1**
H2O	2025	0.0	0.0	153.6	187.6	138.0	41.3	19.7	10.1	4.1	3.0	0.0	0.0	**557.4**
OIL	2025	0.0	0.0	27.3	619.3	461.9	349.9	116.7	288.2	225.8	140.0	0.0	0.0	**2,229.1**

Licence **12304** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	3.8	29.3	30.8	29.8	31.0	29.9	30.0	30.3	0.0	0.0	**214.9**

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Licence **12304** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2025	0.0	0.0	0.3	7.0	11.2	13.2	14.8	12.4	10.3	8.6	0.0	0.0	**77.8**
H2O	2025	0.0	0.0	21.4	771.6	1490.5	1448.3	1869.2	2259.0	2477.4	2483.2	0.0	0.0	**12,820.6**
OIL	2025	0.0	0.0	28.9	647.8	1070.4	1262.2	1339.7	1133.6	969.0	881.1	0.0	0.0	**7,332.7**

Licence **12306** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2025	0.0	0.0	5.6	24.1	30.6	30.0	28.3	30.0	30.0	30.8	0.0	0.0	**209.4**
GAS	2025	0.0	0.0	0.2	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.0	0.0	**2.1**
H2O	2025	0.0	0.0	61.7	24.6	33.0	32.6	21.7	17.0	16.9	17.7	0.0	0.0	**225.2**
OIL	2025	0.0	0.0	26.8	54.6	60.0	58.1	40.8	29.2	29.8	30.7	0.0	0.0	**330.0**