

Daly Unit No. 9

Waterflood Progress Report 2017

January 1st through December 31st 2017

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

Tundra Oil and Gas

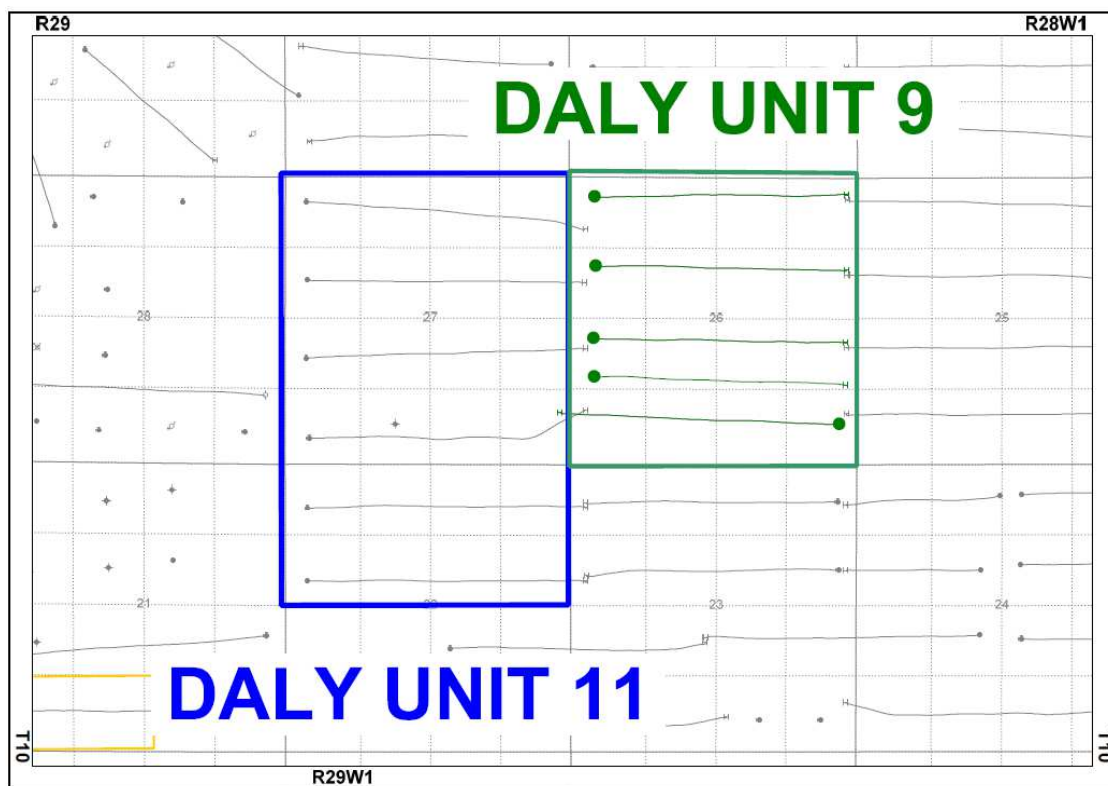
August 1, 2018

INTRODUCTION

Daly Unit No. 9 Enhanced Oil Recovery (EOR) Waterflood Project was approved on September 1, 2015 with Tundra Oil and Gas (Tundra) as Operator. The EOR project area, outlined in green in Figure 1, contains 5 producing horizontal wells in 16 LSDs in Township 10, Range 29W1.

This unit is currently not on injection.

Figure 1: Daly Unit No. 9 Area Outline



Daly Unit No. 9

Tundra Oil and Gas (Tundra), as the operator of the Daly Unit No. 9 Enhanced Oil Recovery (EOR) project hereby submits the 2017 EOR report as per section 73 of the Drilling and Production Regulations.

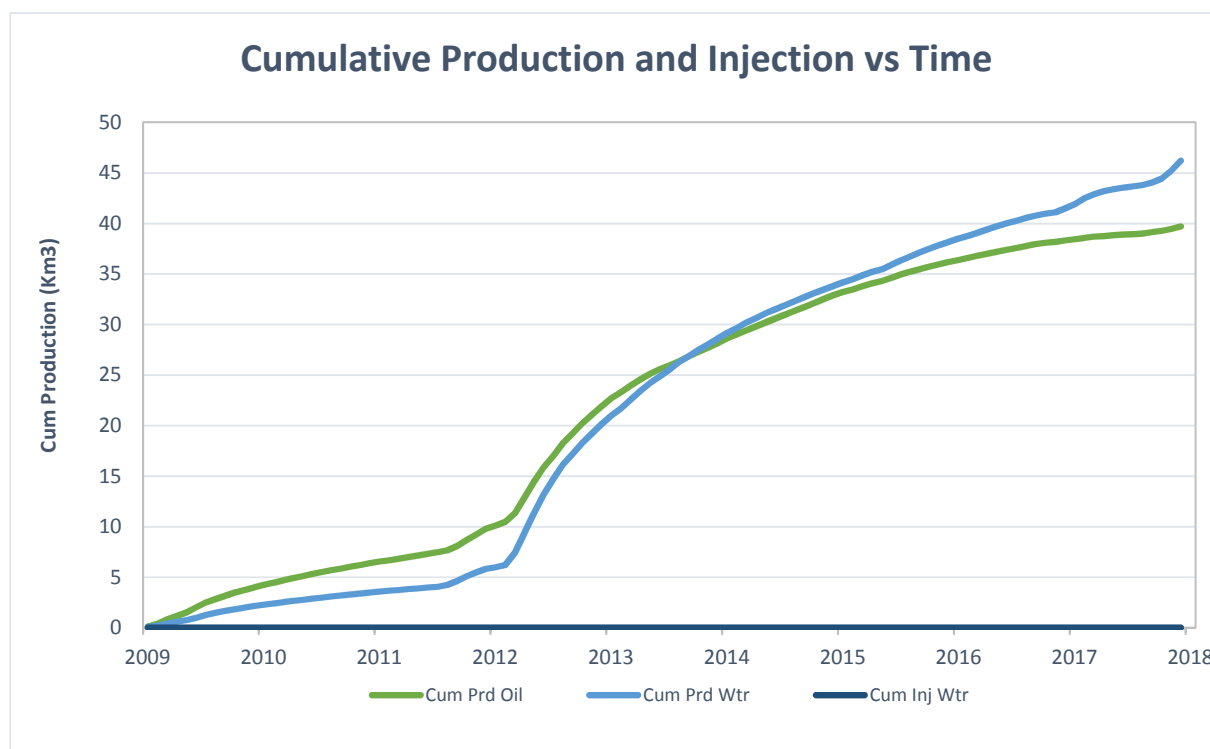
a) Monthly oil and water production rates, injection rate, GOR and WOR

MONTH	Cal Dly Oil m ³ /day	Cal Dly Wtr m ³ /day	Cal Inj Wtr m ³ /day	WOR m ³ /m ³	GOR m ³ /m ³
Jan-2017	4.15	14.75	0.00	3.55	0
Feb-2017	5.29	19.83	0.00	3.75	0
Mar-2017	3.31	13.93	0.00	4.21	0
Apr-2017	2.71	8.81	0.00	3.25	0
May-2017	2.41	6.06	0.00	2.51	0
Jun-2017	2.10	5.19	0.00	2.47	0
Jul-2017	1.82	3.98	0.00	2.19	0
Aug-2017	2.13	4.99	0.00	2.34	0
Sep-2017	3.38	8.38	0.00	2.48	0
Oct-2017	4.30	11.68	0.00	2.72	0
Nov-2017	6.89	26.69	0.00	3.87	0
Dec-2017	7.94	31.91	0.00	4.02	0

b) Cumulative volume of oil, gas and water produced and fluid injected

2017 PRODUCTION	
Produced Oil (m ³)	1,409
Produced Gas (m ³)	0
Produced Water (m ³)	4,734
Fluid Injected (m ³)	0
CUMULATIVE PRODUCTION	
Produced Oil (m ³)	39,706
Produced Water (m ³)	46,203

Daly Unit No. 9



c) Well List

Daly Unit No. 9 Well List

<i>UWI</i>	<i>Type</i>	<i>Status</i>	<i>Future Plans</i>
100/01-26-010-29W1/0	Horizontal	Producing	-
100/05-26-010-29W1/0	Horizontal	Producing	-
103/05-26-010-29W1/0	Horizontal	Producing	-
100/12-26-010-29W1/0	Horizontal	Producing	-
100/13-26-010-29W1/0	Horizontal	Producing	-