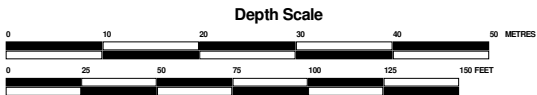
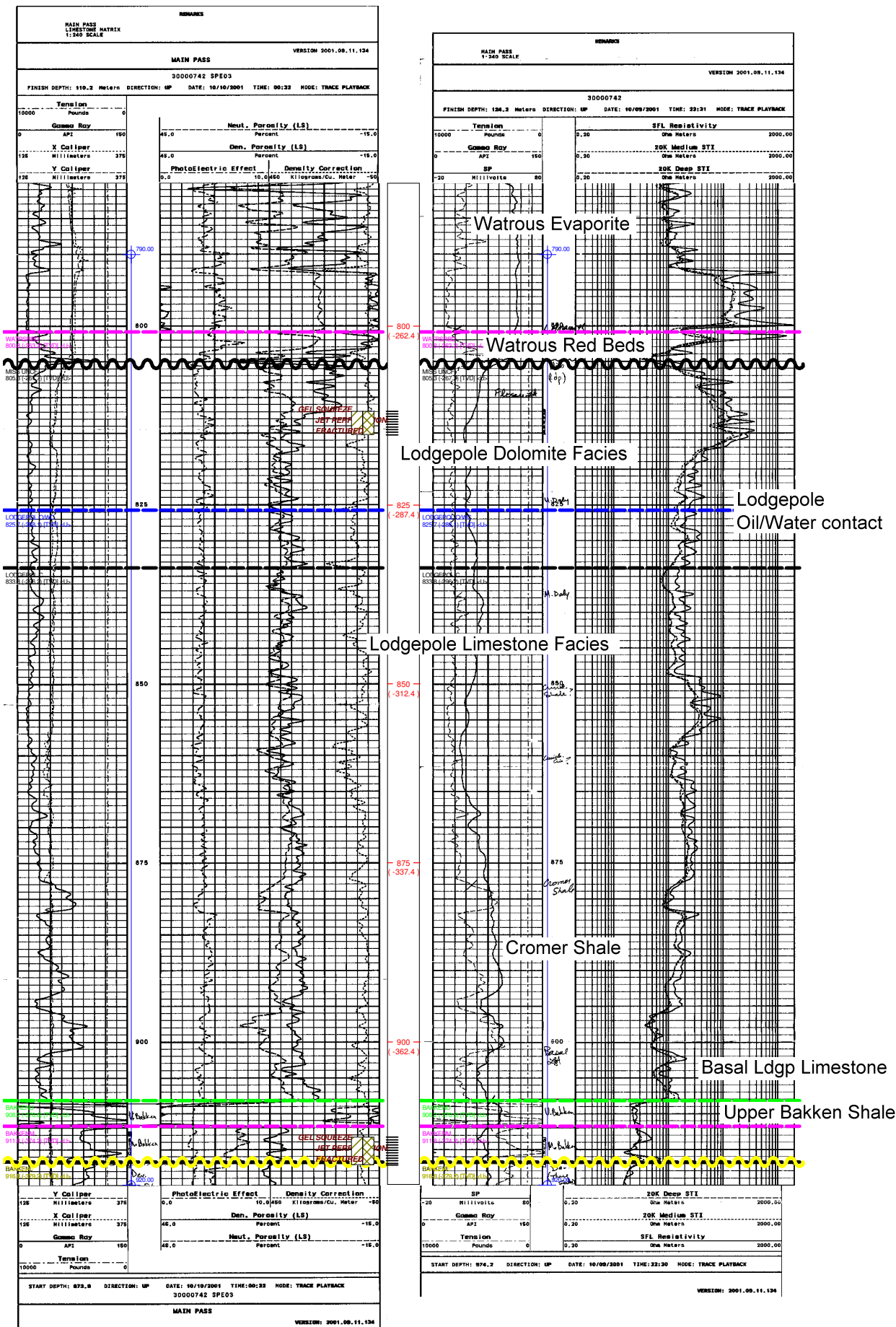


00/03-22-009-29W1/0
KB: 537.6 m RR: 2001-10-10
TD: 968.0 m [TVD] FormTD: BIRDBER
Mode: Prod Fluid: Oil
RIDEAU DALY PROV. COM 3-22-9-29 DAT



Tundra Oil and Gas Limited

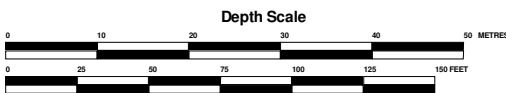
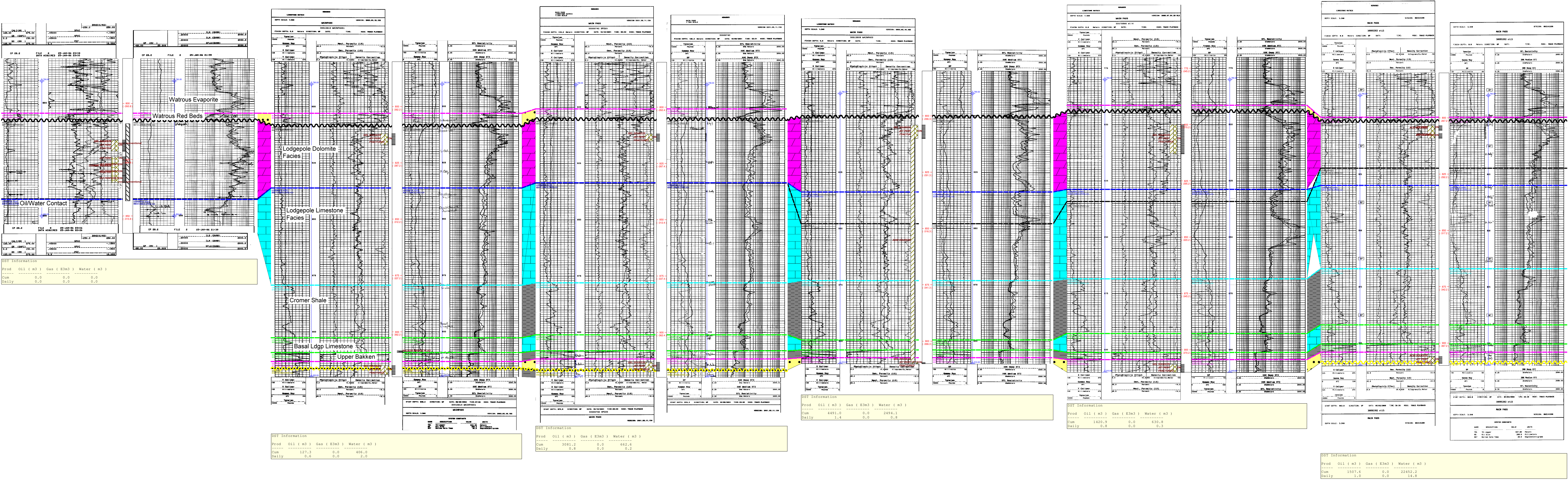
Daly Unit 6
Type Log
Based on 03-22-009-29W1M

Appendix No. 1



Produced by :
AccuLogs Cross Section
Version 7.11.0.43505
Datum: NAD27
Copyright 2011, IHS

Author: bwlaron
Modified On: Thursday, May 23, 2013 03:00PM
Printed On: Thursday, May 23, 2013 03:00PM
Start Formation: 20m. above MISS UNCF
End Formation: 5m. below BAKKENU
Cross Section Name: DALYU02



Tundra Oil and Gas Limited

Daly Unit 6
E-W Structural Cross-Section
through Unit area

Appendix No. 2

Produced by

AccuLogics Cross Section

Version 7.11.0.43505

Client: M&S

Copyright 2011, IHS

Author: Isidorian

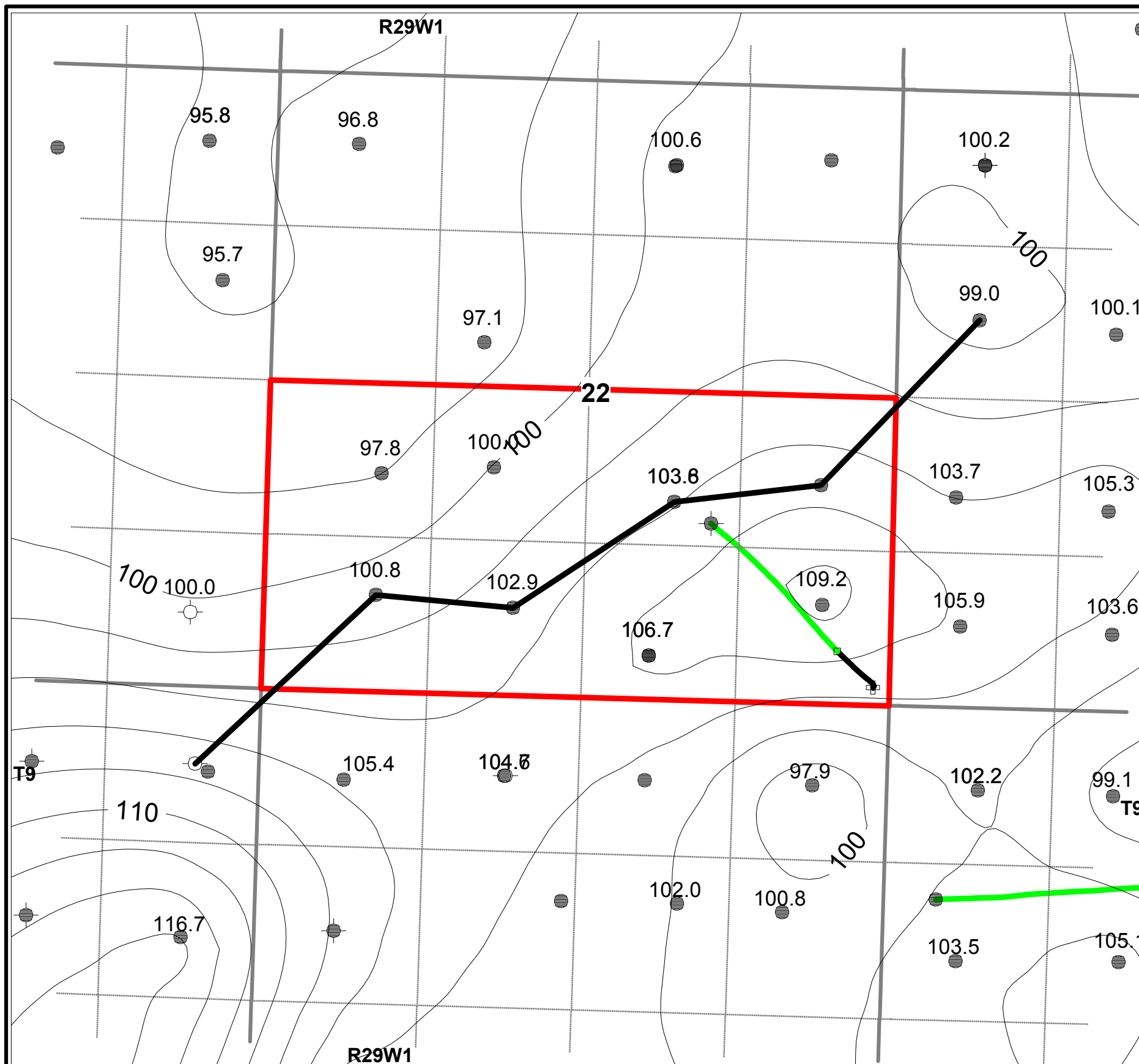
Modified On: Thursday, May 23, 2013 10:21PM

Printed On: Thursday, May 23, 2013 10:25PM

Drawn: Isidorian

End Formation: 5m below 8994292

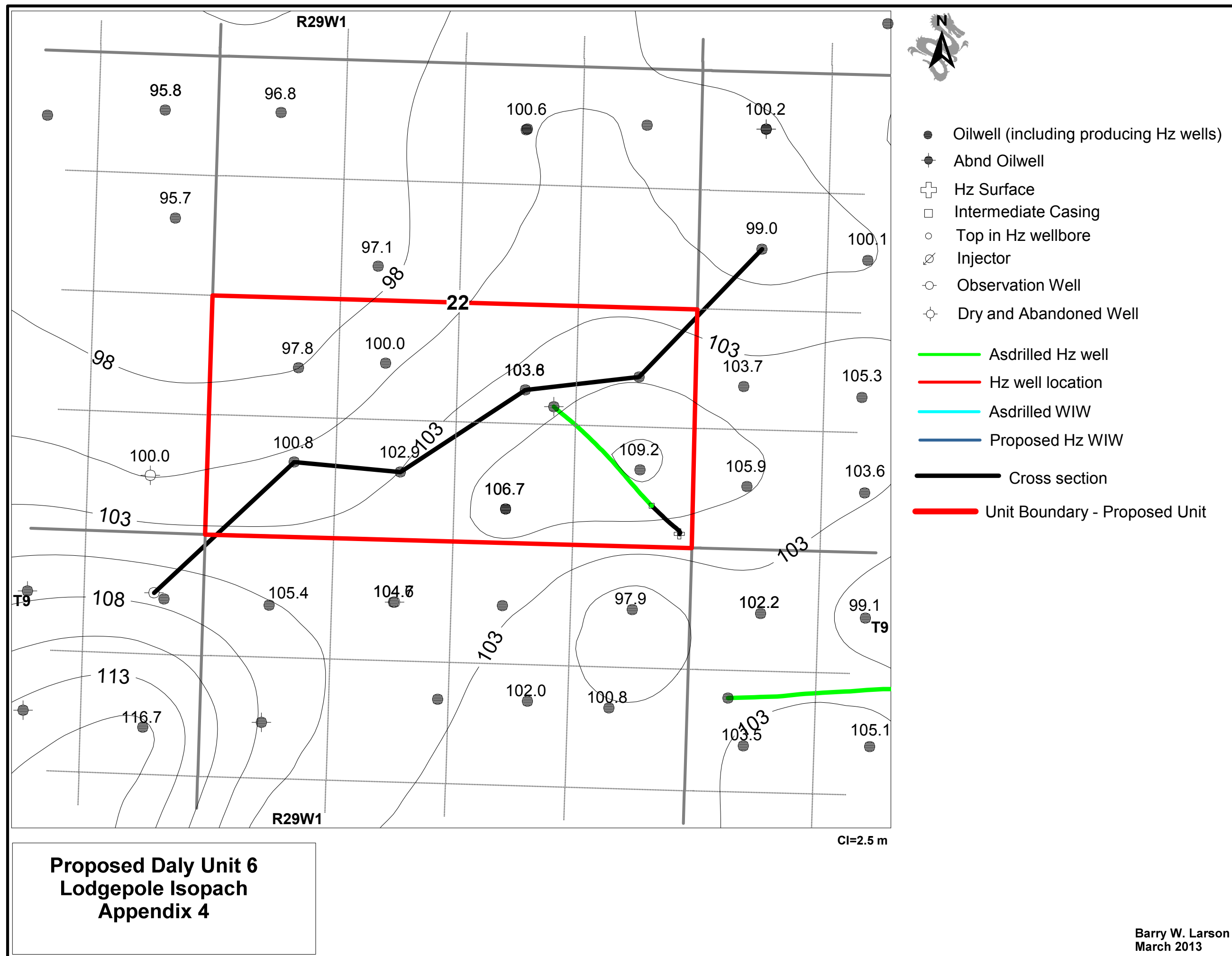
Cross Section Name: DALYZZ

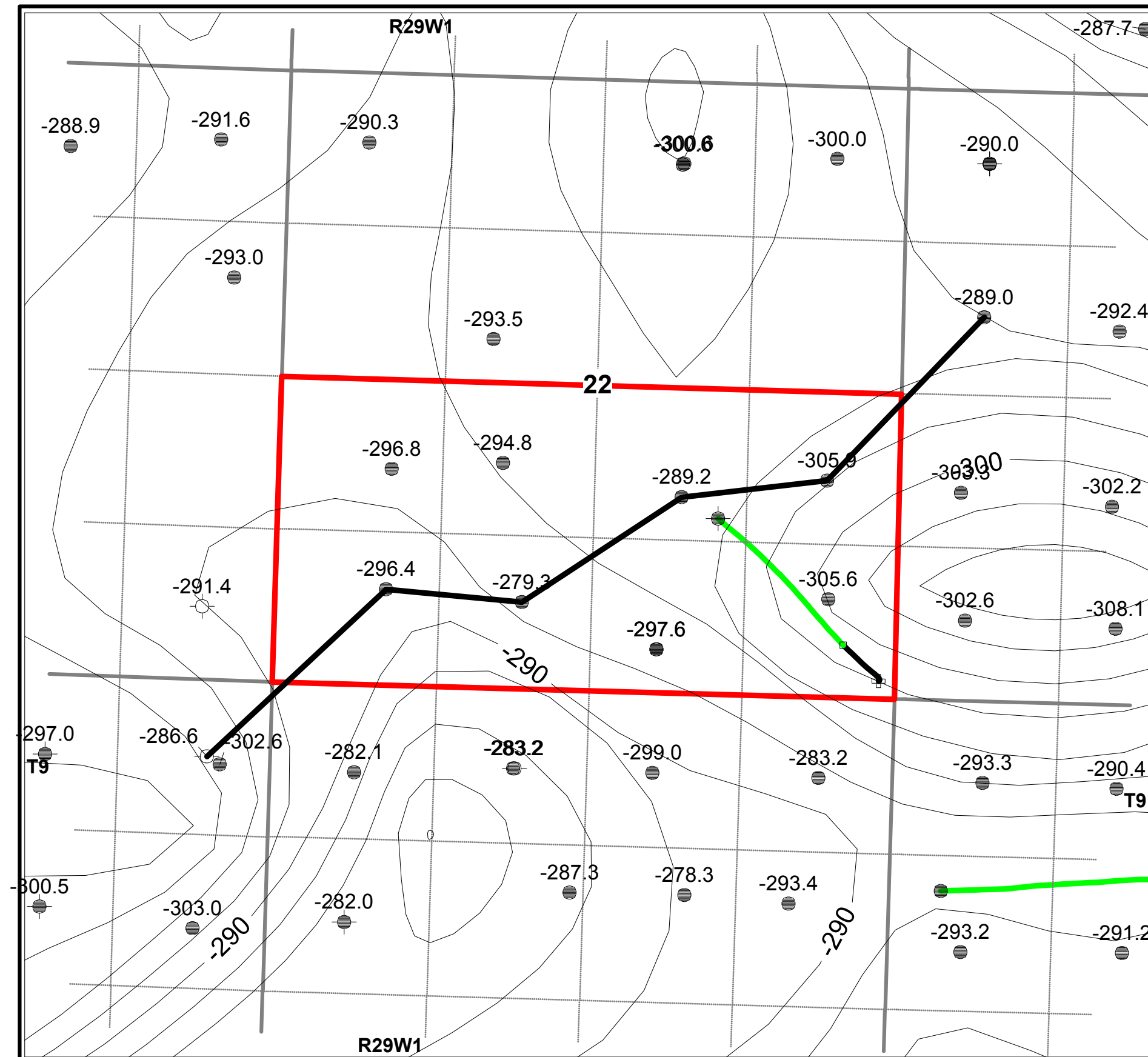


- Oilwell (including producing Hz wells)
- ⊕ Abnd Oilwell
- ⊕ Hz Surface
- Intermediate Casing
- Top in Hz wellbore
- ⊗ Injector
- Observation Well
- ⊕ Dry and Abandoned Well
- Asdrilled Hz well
- Hz well location
- Asdrilled WIW
- Proposed Hz WIW
- Cross section
- Unit Boundary - Proposed Unit

**Proposed Daly Unit 6
Lodgepole Dolomite Isopach
Appendix 3**

Barry W. Larson
March 2013

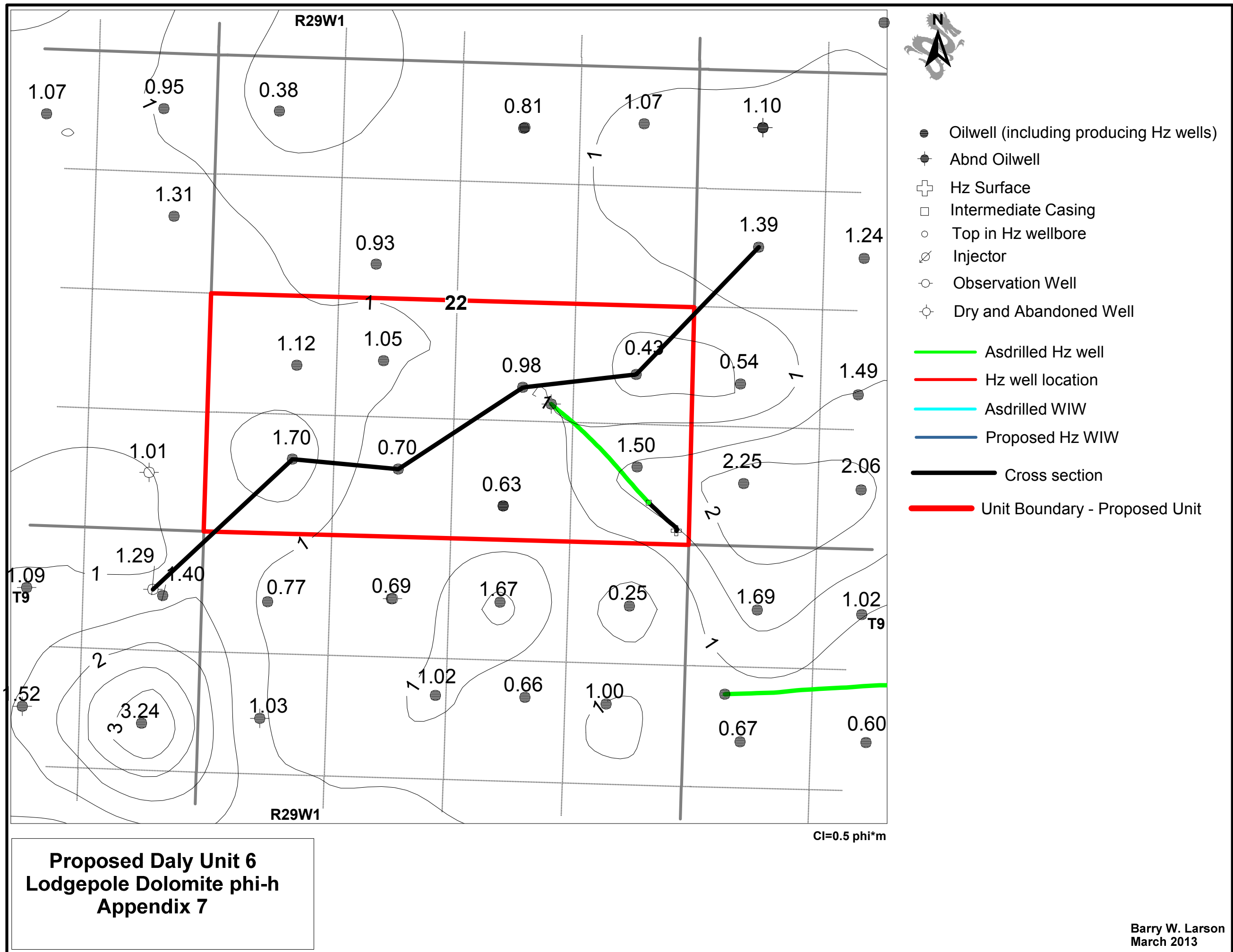


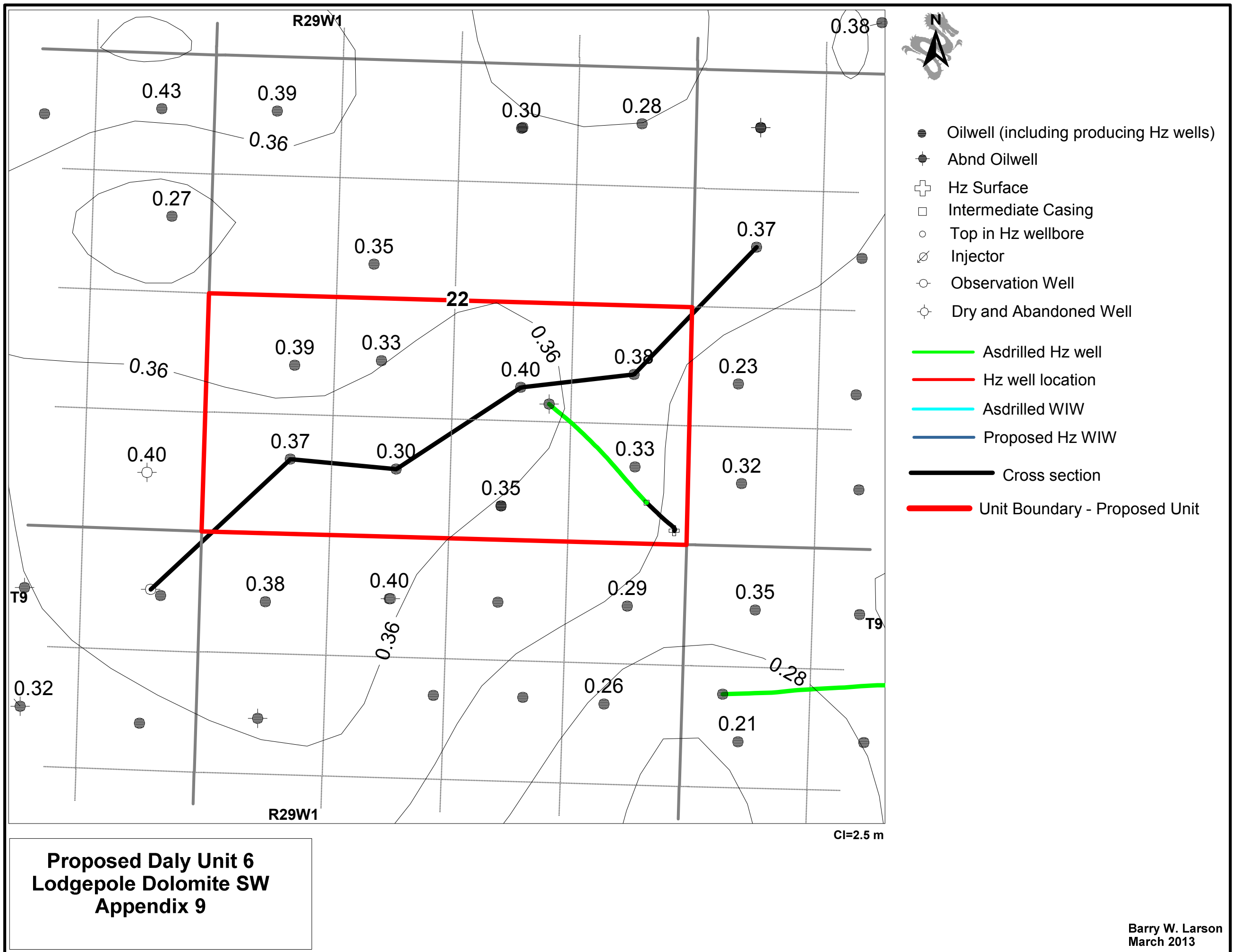


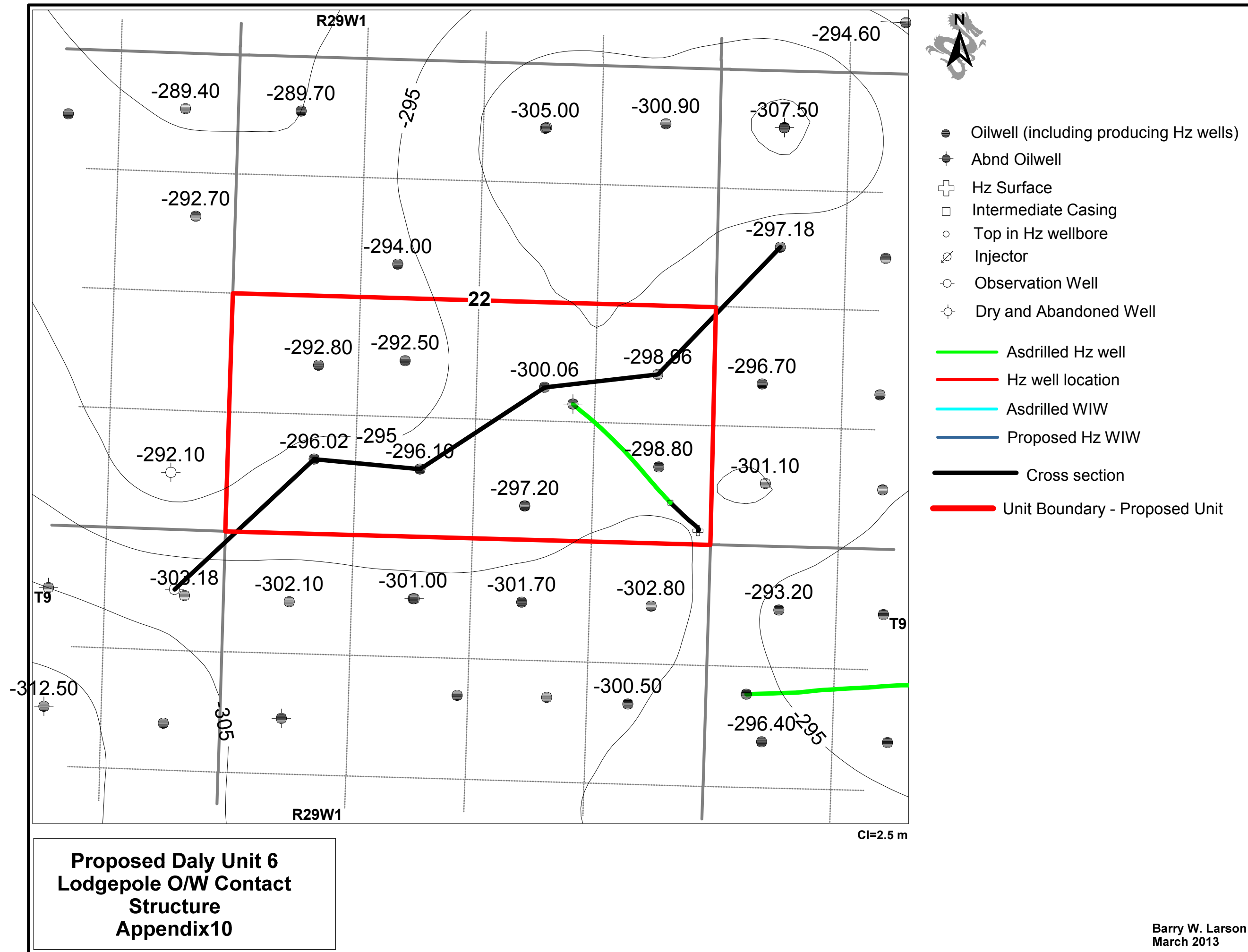
- Oilwell (including producing Hz wells)
- ⦿ Abnd Oilwell
- ⊕ Hz Surface
- Intermediate Casing
- Top in Hz wellbore
- ⊗ Injector
- Observation Well
- ⊕ Dry and Abandoned Well
- Asdrilled Hz well
- Hz well location
- Asdrilled WIW
- Proposed Hz WIW
- Cross section
- Unit Boundary - Proposed Unit

**Proposed Daly Unit 6
Top Ldgp Limestone Structure
Appendix 6**

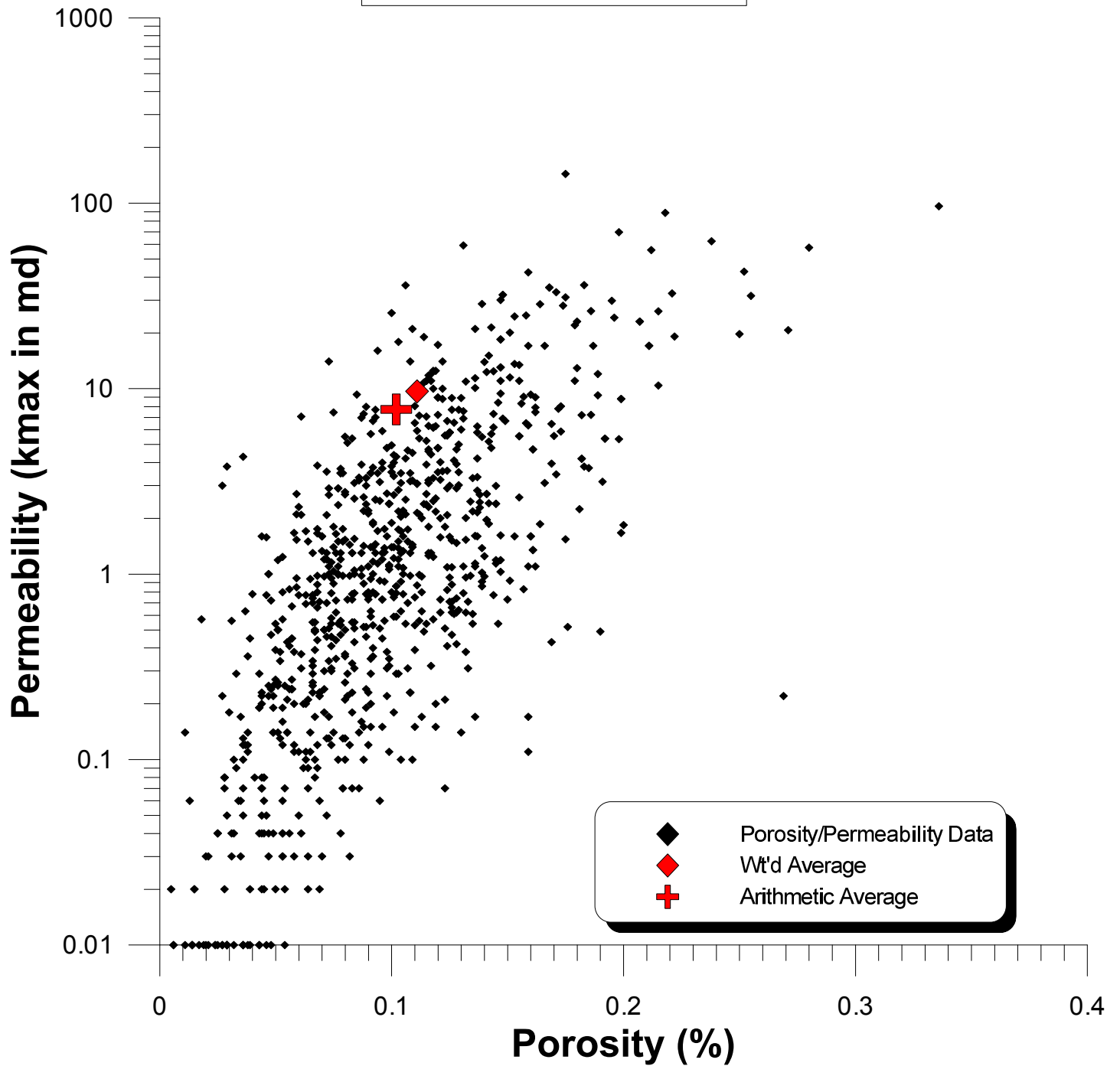
CI=2 m







**Daly Unit 6 (Proposed)
Porosity-Permeability Plot
of cores around Unit
Appendix 11**



Daly Unit No. 6

EOR Waterflood Project

Planned Corrosion Control Program **

Source Well

- Continuous downhole corrosion inhibition
- Continuous surface corrosion inhibitor injection
- Downhole scale inhibitor injection
- Corrosion resistant valves and internally coated surface piping

Pipelines

- Source well to 3-4-8-29 Water Plant - Fiberglass
- New High Pressure Pipeline to Unit 6 injection well – 2000 psi high pressure Fiberglass

Facilities

- 3-4-8-29 Water Plant and New Injection Pump Station
 - Plant piping – 600 ANSI schedule 80 pipe, Fiberglass or Internally coated
 - Filtration – Stainless steel
 - Pumping – Ceramic plungers, stainless steel disc valves
 - Tanks – Fiberglass shell, corrosion resistant valves

Injection Wellhead / Surface Piping

- Corrosion resistant valves and internally coated surface piping

Injection Well

- Casing cathodic protection where required
- Wetted surfaces coated downhole packer
- Corrosion inhibited water in the annulus between tubing / casing
- Internally coated tubing surface to packer
- Surface freeze protection of annular fluid
- Corrosion resistant master valve
- Corrosion resistant pipeline valve

Producing Wells

- Casing cathodic protection where required
- Downhole batch corrosion inhibition as required
- Downhole scale inhibitor injection as required

APPENDIX 12

** subject to final design and engineering



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA DALY PROV. 7-22-9-29

102/07-22-009-29W1/0

LICENSE #: 5169

LODGEPOLE FORMATION

804.0 - 810.0 mKB

RESERVOIR PRESSURE SURVEY TEST DATA
FEBRUARY 10th – MARCH 10th, 2013

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	(204) 748-4409
Site Contact	BRENT FLANNERY
Site Phone	(204) 851-5013

Well Information

Well Name	TUNDRA DALY PROV. 7-22-9-29
Unique Well ID	102/07-22-009-29W1/2
Surface Location	7-22-9-29W1
Well License Number	5169
Well Type	Vertical
Well Fluid Type	01 Oil
Field	DALY PROV.

KB Elevation (SL)	533.70 m
CF Elevation (SL)	529.70 m
GL Elevation (SL)	529.70 m
Distance from KB to CF (Log)	4.00 m
KB-GL Offset	4.00 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Casing ID	mm
Casing OD	114.3 mm
Casing Depth(Log KB)	940.00 m
PBTD(Log KB)	m



Pressure Survey Report

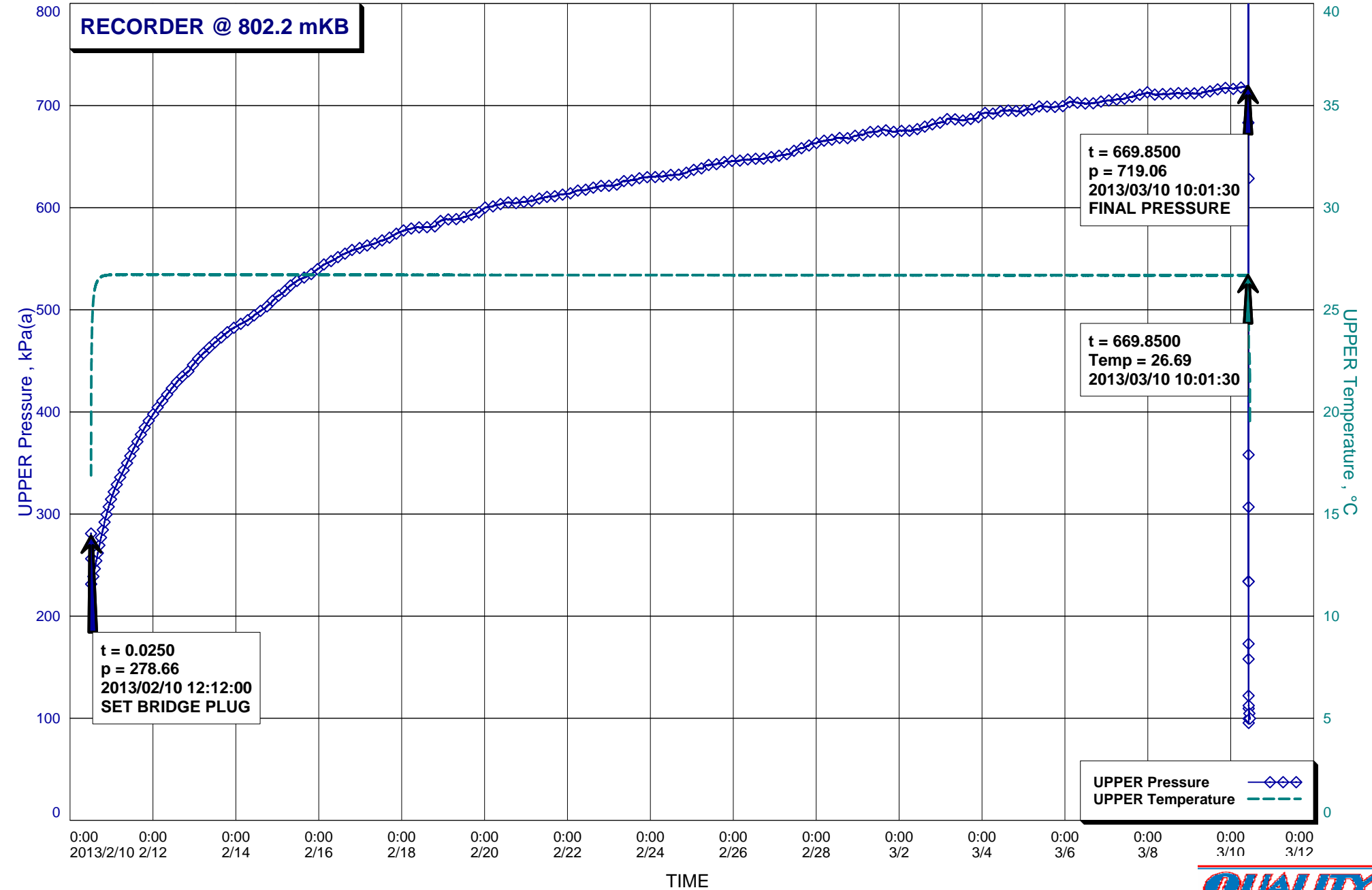
Test Information

Well Name	TUNDRA DALY PROV. 7-22-9-29
Unique Well ID	102/07-22-009-29W1/2
Surface Location	7-22-9-29W1
Well License Number	5169
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	LODGEPOLE
Pool	
Well Type Indicator	Vertical
Test/Prod. Interval Top KB (Log)	804.00 m
Test/Prod. Interval Base KB (Log)	810.00 m
MPP(Log KB)	807.00 m
Date/Time Gauge on Bottom	2013/02/10 12:11:00
Date/Time Gauge Off Bottom	2013/03/10 10:01:30
Time/Date Well Shut-In	2013/02/10 12:12:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	719.06 kPa(a)
Reservoir Temperature	26.69 °C
Service Company	Quality Wireline Services Ltd.
Representative	BART ROYAN
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2013/03/12

RECORDERS RUN BELOW TRYTON WR PLUG, TO BE SET ABOVE THE LODGEPOLE PERFS
LOWER RECORDER S/N: 40439, DID NOT RUN, NO DATA RECORDED



RESERVOIR PRESSURE SURVEY



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/07-22-009-29W1/2
Well Name	TUNDRA DALY PROV. 7-22-9-29
Formation	LODGEPOLE
Start Test Date	2013/02/10
Final Test Date	2013/03/10

Gauge 1

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40435	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	802.20 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/05/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2013/02/10	Gauge Start Time	12:10:30
Gauge Stop Date	2013/03/10	Gauge Stop Time	11:09:00
Date Gauge On Bottom	2013/02/10	Time Gauge On Bottom	12:11:00
Date Gauge Off Bottom	2013/03/10	Time Gauge Off Bottom	10:01:30

Gauge 2

RESERVOIR PRESSURE SURVEY

	UPPER Date yyyy/mm/dd	UPPER Clk Time hh:mm:ss	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	UPPER Comment
1	2013/02/10	12:10:30	0.0000	280.91	16.89	ACTIVATE RECORDERS
2	2013/02/10	12:11:00	0.0083	280.19	17.42	RECORDERS @ 802.5 mKB
3	2013/02/10	12:11:30	0.0167	279.47	17.83	
4	2013/02/10	12:12:00	0.0250	278.66	18.19	SET BRIDGE PLUG
5	2013/02/10	12:12:30	0.0333	256.16	18.55	
6	2013/02/10	16:10:30	4.0000	262.62	26.46	
7	2013/02/10	20:10:30	8.0000	293.51	26.68	
8	2013/02/11	00:10:30	12.0000	316.81	26.71	
9	2013/02/11	04:10:30	16.0000	332.94	26.73	
10	2013/02/11	08:10:30	20.0000	347.03	26.73	
11	2013/02/11	12:10:30	24.0000	361.55	26.73	
12	2013/02/11	16:10:30	28.0000	375.00	26.72	
13	2013/02/11	20:10:30	32.0000	387.09	26.73	
14	2013/02/12	00:10:30	36.0000	398.07	26.73	
15	2013/02/12	04:10:30	40.0000	407.84	26.73	
16	2013/02/12	08:10:30	44.0000	416.81	26.73	
17	2013/02/12	12:10:30	48.0000	425.88	26.73	
18	2013/02/12	16:10:30	52.0000	433.25	26.73	
19	2013/02/12	20:10:30	56.0000	439.05	26.72	
20	2013/02/13	00:10:30	60.0000	448.18	26.72	
21	2013/02/13	04:10:30	64.0000	455.66	26.72	
22	2013/02/13	08:10:30	68.0000	462.12	26.72	
23	2013/02/13	12:10:30	72.0000	468.30	26.72	
24	2013/02/13	16:10:30	76.0000	473.98	26.72	
25	2013/02/13	20:10:30	80.0000	479.43	26.72	
26	2013/02/14	00:10:30	84.0000	483.89	26.72	
27	2013/02/14	04:10:30	88.0000	487.14	26.72	
28	2013/02/14	08:10:30	92.0000	491.37	26.72	
29	2013/02/14	12:10:30	96.0000	496.42	26.72	
30	2013/02/14	16:10:30	100.0000	501.02	26.72	
31	2013/02/14	20:10:30	104.0000	506.42	26.72	
32	2013/02/15	00:10:30	108.0000	513.21	26.72	
33	2013/02/15	04:10:30	112.0000	517.79	26.72	
34	2013/02/15	08:10:30	116.0000	524.33	26.72	
35	2013/02/15	12:10:30	120.0000	529.01	26.72	
36	2013/02/15	16:10:30	124.0000	532.04	26.72	
37	2013/02/15	20:10:30	128.0000	535.30	26.71	
38	2013/02/16	00:10:30	132.0000	540.72	26.71	
39	2013/02/16	04:10:30	136.0000	545.37	26.71	
40	2013/02/16	08:10:30	140.0000	548.25	26.72	
41	2013/02/16	12:10:30	144.0000	552.27	26.71	

UPPER Serial Number: 40435 Start Date: 2013/02/10 12:10:30 Run Depth: 802.20

Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP

102/07-22-009-29W1/2

Start Test Date: 2013/02/10

Final Test Date: 2013/03/10

TUNDRA DALY PROV. 7-22-9-29

Formation: LODGEPOLE

RESERVOIR PRESSURE SURVEY

	UPPER Date yyyy/mm/dd	UPPER Clk Time hh:mm:ss	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	UPPER Comment
42	2013/02/16	16:10:30	148.0000	555.86	26.71	
43	2013/02/16	20:10:30	152.0000	558.63	26.71	
44	2013/02/17	00:10:30	156.0000	560.64	26.71	
45	2013/02/17	04:10:30	160.0000	562.94	26.71	
46	2013/02/17	08:10:30	164.0000	564.72	26.71	
47	2013/02/17	12:10:30	168.0000	567.59	26.71	
48	2013/02/17	16:10:30	172.0000	570.07	26.72	
49	2013/02/17	20:10:30	176.0000	573.89	26.71	
50	2013/02/18	00:10:30	180.0000	576.91	26.71	
51	2013/02/18	04:10:30	184.0000	579.28	26.71	
52	2013/02/18	08:10:30	188.0000	580.30	26.71	
53	2013/02/18	12:10:30	192.0000	581.19	26.71	
54	2013/02/18	16:10:30	196.0000	580.83	26.71	
55	2013/02/18	20:10:30	200.0000	584.03	26.71	
56	2013/02/19	00:10:30	204.0000	587.92	26.71	
57	2013/02/19	04:10:30	208.0000	588.69	26.71	
58	2013/02/19	08:10:30	212.0000	589.00	26.70	
59	2013/02/19	12:10:30	216.0000	591.09	26.70	
60	2013/02/19	16:10:30	220.0000	593.13	26.70	
61	2013/02/19	20:10:30	224.0000	595.23	26.70	
62	2013/02/20	00:10:30	228.0000	599.98	26.70	
63	2013/02/20	04:10:30	232.0000	601.33	26.70	
64	2013/02/20	08:10:30	236.0000	603.01	26.70	
65	2013/02/20	12:10:30	240.0000	604.84	26.71	
66	2013/02/20	16:10:30	244.0000	605.08	26.70	
67	2013/02/20	20:10:30	248.0000	605.38	26.70	
68	2013/02/21	00:10:30	252.0000	605.93	26.71	
69	2013/02/21	04:10:30	256.0000	607.13	26.70	
70	2013/02/21	08:10:30	260.0000	609.20	26.70	
71	2013/02/21	12:10:30	264.0000	610.54	26.70	
72	2013/02/21	16:10:30	268.0000	610.64	26.70	
73	2013/02/21	20:10:30	272.0000	612.99	26.70	
74	2013/02/22	00:10:30	276.0000	613.78	26.70	
75	2013/02/22	04:10:30	280.0000	615.91	26.70	
76	2013/02/22	08:10:30	284.0000	617.32	26.70	
77	2013/02/22	12:10:30	288.0000	618.86	26.70	
78	2013/02/22	16:10:30	292.0000	619.58	26.70	
79	2013/02/22	20:10:30	296.0000	621.54	26.70	
80	2013/02/23	00:10:30	300.0000	621.35	26.70	
81	2013/02/23	04:10:30	304.0000	622.16	26.70	
82	2013/02/23	08:10:30	308.0000	626.19	26.70	

UPPER Serial Number: 40435 Start Date: 2013/02/10 12:10:30 Run Depth: 802.20

Print Filter: Print every 4 hour

RESERVOIR PRESSURE SURVEY

	UPPER Date yyyy/mm/dd	UPPER Clk Time hh:mm:ss	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	UPPER Comment
83	2013/02/23	12:10:30	312.0000	626.43	26.70	
84	2013/02/23	16:10:30	316.0000	627.67	26.70	
85	2013/02/23	20:10:30	320.0000	629.54	26.70	
86	2013/02/24	00:10:30	324.0000	630.00	26.70	
87	2013/02/24	04:10:30	328.0000	630.85	26.70	
88	2013/02/24	08:10:30	332.0000	631.36	26.70	
89	2013/02/24	12:10:30	336.0000	631.83	26.70	
90	2013/02/24	16:10:30	340.0000	632.29	26.70	
91	2013/02/24	20:10:30	344.0000	633.87	26.70	
92	2013/02/25	00:10:30	348.0000	636.74	26.70	
93	2013/02/25	04:10:30	352.0000	638.62	26.70	
94	2013/02/25	08:10:30	356.0000	641.68	26.70	
95	2013/02/25	12:10:30	360.0000	642.16	26.70	
96	2013/02/25	16:10:30	364.0000	643.46	26.70	
97	2013/02/25	20:10:30	368.0000	645.80	26.70	
98	2013/02/26	00:10:30	372.0000	645.83	26.70	
99	2013/02/26	04:10:30	376.0000	646.32	26.70	
100	2013/02/26	08:10:30	380.0000	646.91	26.70	
101	2013/02/26	12:10:30	384.0000	647.73	26.70	
102	2013/02/26	16:10:30	388.0000	647.56	26.70	
103	2013/02/26	20:10:30	392.0000	648.97	26.70	
104	2013/02/27	00:10:30	396.0000	650.63	26.70	
105	2013/02/27	04:10:30	400.0000	651.87	26.70	
106	2013/02/27	08:10:30	404.0000	652.54	26.70	
107	2013/02/27	12:10:30	408.0000	656.19	26.70	
108	2013/02/27	16:10:30	412.0000	658.56	26.70	
109	2013/02/27	20:10:30	416.0000	661.48	26.70	
110	2013/02/28	00:10:30	420.0000	663.37	26.70	
111	2013/02/28	04:10:30	424.0000	665.18	26.70	
112	2013/02/28	08:10:30	428.0000	666.40	26.70	
113	2013/02/28	12:10:30	432.0000	668.39	26.70	
114	2013/02/28	16:10:30	436.0000	668.10	26.70	
115	2013/02/28	20:10:30	440.0000	668.60	26.69	
116	2013/03/01	00:10:30	444.0000	671.12	26.70	
117	2013/03/01	04:10:30	448.0000	672.41	26.70	
118	2013/03/01	08:10:30	452.0000	674.23	26.69	
119	2013/03/01	12:10:30	456.0000	674.77	26.69	
120	2013/03/01	16:10:30	460.0000	675.83	26.70	
121	2013/03/01	20:10:30	464.0000	674.52	26.69	
122	2013/03/02	00:10:30	468.0000	675.34	26.70	
123	2013/03/02	04:10:30	472.0000	675.28	26.69	

UPPER Serial Number: 40435 Start Date: 2013/02/10 12:10:30 Run Depth: 802.20

Print Filter: Print every 4 hour

RESERVOIR PRESSURE SURVEY

	UPPER Date yyyy/mm/dd	UPPER Clk Time hh:mm:ss	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	UPPER Comment
124	2013/03/02	08:10:30	476.0000	675.96	26.69	
125	2013/03/02	12:10:30	480.0000	677.37	26.70	
126	2013/03/02	16:10:30	484.0000	679.52	26.70	
127	2013/03/02	20:10:30	488.0000	682.15	26.70	
128	2013/03/03	00:10:30	492.0000	683.47	26.70	
129	2013/03/03	04:10:30	496.0000	687.01	26.70	
130	2013/03/03	08:10:30	500.0000	686.90	26.69	
131	2013/03/03	12:10:30	504.0000	685.49	26.69	
132	2013/03/03	16:10:30	508.0000	686.68	26.69	
133	2013/03/03	20:10:30	512.0000	686.83	26.69	
134	2013/03/04	00:10:30	516.0000	692.47	26.69	
135	2013/03/04	04:10:30	520.0000	692.89	26.70	
136	2013/03/04	08:10:30	524.0000	692.05	26.69	
137	2013/03/04	12:10:30	528.0000	695.52	26.69	
138	2013/03/04	16:10:30	532.0000	695.44	26.69	
139	2013/03/04	20:10:30	536.0000	694.54	26.69	
140	2013/03/05	00:10:30	540.0000	695.29	26.69	
141	2013/03/05	04:10:30	544.0000	696.46	26.69	
142	2013/03/05	08:10:30	548.0000	697.98	26.70	
143	2013/03/05	12:10:30	552.0000	699.15	26.69	
144	2013/03/05	16:10:30	556.0000	698.42	26.70	
145	2013/03/05	20:10:30	560.0000	699.40	26.70	
146	2013/03/06	00:10:30	564.0000	701.47	26.69	
147	2013/03/06	04:10:30	568.0000	703.63	26.69	
148	2013/03/06	08:10:30	572.0000	702.43	26.69	
149	2013/03/06	12:10:30	576.0000	701.96	26.70	
150	2013/03/06	16:10:30	580.0000	702.30	26.69	
151	2013/03/06	20:10:30	584.0000	703.45	26.69	
152	2013/03/07	00:10:30	588.0000	704.77	26.69	
153	2013/03/07	04:10:30	592.0000	705.52	26.69	
154	2013/03/07	08:10:30	596.0000	706.27	26.69	
155	2013/03/07	12:10:30	600.0000	707.64	26.69	
156	2013/03/07	16:10:30	604.0000	708.78	26.69	
157	2013/03/07	20:10:30	608.0000	710.78	26.69	
158	2013/03/08	00:10:30	612.0000	712.50	26.69	
159	2013/03/08	04:10:30	616.0000	710.60	26.69	
160	2013/03/08	08:10:30	620.0000	711.37	26.69	
161	2013/03/08	12:10:30	624.0000	711.29	26.69	
162	2013/03/08	16:10:30	628.0000	711.61	26.69	
163	2013/03/08	20:10:30	632.0000	711.80	26.69	
164	2013/03/09	00:10:30	636.0000	712.02	26.69	

UPPER Serial Number: 40435 Start Date: 2013/02/10 12:10:30 Run Depth: 802.20

Print Filter: Print every 4 hour

RESERVOIR PRESSURE SURVEY

	UPPER Date yyyy/mm/dd	UPPER Clk Time hh:mm:ss	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	UPPER Comment
165	2013/03/09	04:10:30	640.0000	712.09	26.69	
166	2013/03/09	08:10:30	644.0000	713.20	26.69	
167	2013/03/09	12:10:30	648.0000	713.97	26.69	
168	2013/03/09	16:10:30	652.0000	715.98	26.69	
169	2013/03/09	20:10:30	656.0000	716.99	26.69	
170	2013/03/10	00:10:30	660.0000	717.11	26.69	
171	2013/03/10	04:10:30	664.0000	717.71	26.69	
172	2013/03/10	08:10:30	668.0000	718.40	26.69	
173	2013/03/10	10:01:00	669.8417	719.13	26.69	
174	2013/03/10	10:01:30	669.8500	719.06	26.69	FINAL PRESSURE
175	2013/03/10	10:02:00	669.8583	1746.69	26.69	WR PLUG UNSET
176	2013/03/10	10:02:30	669.8667	1861.16	26.72	
177	2013/03/10	10:16:30	670.1000	1469.60	26.14	
178	2013/03/10	10:17:00	670.1083	1458.93	26.11	WR PLUG & RECORDERS
179	2013/03/10	10:17:30	670.1167	1449.09	26.08	PULLED FROM WELL
180	2013/03/10	10:18:00	670.1250	234.10	26.04	
181	2013/03/10	11:08:30	670.9667	99.43	19.38	
182	2013/03/10	11:09:00	670.9750	99.82	19.42	TOOLS @ SURFACE

UPPER Serial Number: 40435 Start Date: 2013/02/10 12:10:30 Run Depth: 802.20

Print Filter: Print every 4 hour



DATE: February 10 - March 10, 2013	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Daly Prov. 7-22-09-29WPM	ADDRESS: Virden, MB
LOCATION: 7-22-9-29WPM	UWI: 102/07-22-09-29W1/00
FIELD: Daly Prov.	FORMATION: Bakken / Lodgepole
CO HQ REP: Craig Lane	PHONE: (204)748-4409
FIELD REP: Brent Flannery	PHONE: (204)851-5013
REPORTS TO (NAME & EMAIL ADDRESS): Craig Lane - craig.lane@tundraoilandgas.com	

STATUS: oil well (work over)		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: n/a
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: Bakken: 09:35 February 10, 2013 Lodgepole: 12:12 February 10, 2013
KOP: n/a	TVD: 940.0 mKB	LICENCE #: 5169
PBTD: 931.9 mKB	TD: 940.0 mKB	WELL TYPE: vertical
CASING SIZE: 114.3 mm	CSG WEIGHT: 14.14 kg/m	CSG DEPTH: 940 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 533.7 m	GRD: 529.7 m	CF: 529.7 m

PRODUCING INTERVAL

TYPE: Perforations	SIZE: n/a	INTERVAL: Lodgepole: 804.0 - 810.0 mKB Bakken: 909.5 - 913.0 mKB
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RECORDER INFORMATION

TOP S/N: Bakken: 40542 Lodgepole: 40435	FILE NAME: 7-22-9-29w1,6757.hp_bakken 7-22-9-29w1,6757.hp_lodgepole	RANGE: 0 - 20,680 kPa
BOTTOM S/N: Bakken: 40540 Lodgepole: 40439	FILE NAME: 7-22-9-29w1,6757.hp_bakken NO DATA COLLECTED FROM BOTTOM RECORDER	RANGE: 0 - 20,680 kPa
TOP BATTERY S/N: n/a		BOTTOM BATTERY S/N: n/a
CONNECT TIME: Bakken: (40542 & 40540) 09:15 Feb 10/13 Lodgepole: (40435) 12:10 Feb 10/13		DISCONNECT TIME: Bakken: (40542 & 40540) 15:33 Mar 10/13 Lodgepole: (40435) 12:09 Mar 10, 2013

SURFACE TEMP: -6 deg C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart Royan	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: From highway junction #256 & 255 at Cromer: go 6.4km west on hwy #255, 2.4km on road 171W, west 0.6km on road #51N, north into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: Bakken: 905.0 mKB Lodgepole: 802.5 mKB
TIME ON BOTTOM: Bakken: 09:31 Feb 10, 2013 Lodgepole: 12:11 Feb 10, 2013	TIME OFF BOTTOM: Bakken: 13:30 Mar 10, 2013 Lodgepole: 11:17 Mar 10, 2013

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS:

DESCRIPTION OF WORK DONE:

February 10, 2013

09:15 Pressure trigger activated on 3K KC-2 recorder (40542 & 40540) as they ran into the well below a Tryton WR plug to be set above the Bakken Perfs.

09:31 Recorders are over the Bakken perfs.

09:35 WR is set to begin build up.

12:10 Pressure trigger activated on 3K KC-2 recorder (40435) as it was ran into the well below a Tryton WR plug to be set above the Lodgepole Perf.

12:11 Recorders are over the Lodgepole perfs.

12:12 WR is set to begin build up.

March 10, 2013

11:02 WR over Lodgepole Perfs is unset.

11:17 WR and recorders are pulled from the well with tubing by the service rig.

11:26 Recorders are at surface.

12:09 Download data from recorders.

13:23 WR over Bakken Perfs is unset.

13:34 WR and recorders are pulled from the well with tubing by the service rig.

14:22 Recorders are at surface.

15:33 Download data from recorders and do preliminary report.