

February 26, 2001

Manitoba Energy and Mines  
1395 Ellice Avenue  
Suite 360  
Winnipeg, MB  
R3G 3P2

**Chevron Canada Resources**  
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Calgary, AB  
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**R.L. (Rod) Gibbons**  
Petroleum Engineer  
Phone No. 403-234-5366  
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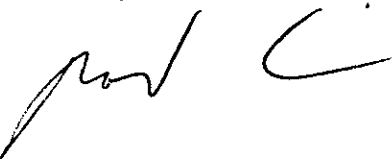
**RE: DALY UNIT NO. 1 ANNUAL PROGRESS REPORT**

To whom it may concern,

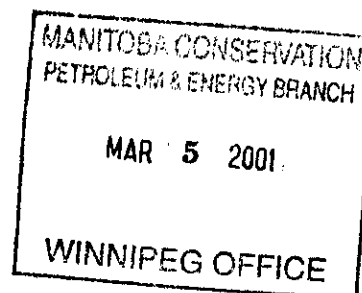
Enclosed for your information is the 2000 Daly Unit #1 Annual Progress Report.

If you require any additional information, please contact me at (403)-234-5366 or at the above address.

Sincerely,



R.L. (Rod) Gibbons  
Petroleum Engineer



## **Daly Unit#1 Annual Progress Report**

### Daly Unit#1 Annual Progress Report

The following table and graph summarizes the oil production rate, water injection rate, cumulative water injected, cumulative oil produced, cumulative water produced and water-oil ratio during each month for Daly Unit#1.

Date	Oil Cal (m3/d)	Water Cal (m3/d)	WtrInj Cal (m3/d)	WtrInj Cum (m3)	Oil Cum (m3)	Water Cum (m3)	WOR (m3/m3)
Oct-00	26.1	433.5	435.7	8653654	1200052	7479301	16.6
Sep-00	25.8	437.8	440.1	8640148	1199241	7465864	17
Aug-00	26.7	494.5	497	8626946	1198467	7452730	18.5
Jul-00	26.2	446.1	505.2	8611539	1197640	7437402	17
Jun-00	27	444	507.7	8595877	1196828	7423572	16.4
May-00	26.9	512.8	515.4	8580646	1196017	7410253	19
Apr-00	26.3	419.2	421.5	8564670	1195183	7394356	16
Mar-00	27.4	496	498.2	8552026	1194395	7381779	18.1
Feb-00	26.8	443.2	445	8536582	1193544	7366404	16.5
Jan-00	27.8	535.6	537.8	8523678	1192766	7353551	19.2
Dec-99	28.1	449.4	451.2	8507005	1191904	7336947	16
Nov-99	27.6	451.2	453.1	8493017	1191033	7323015	16.3
Oct-99	28.6	443.5	445.3	8479425	1190203	7309479	15.5
Sep-99	30.3	479.4	481.4	8465620	1189315	7295731	15.8
Aug-99	29	486.1	487.3	8451177	1188408	7281348	16.8
Jul-99	26.6	481	498.2	8436070	1187509	7266279	18.1
Jun-99	26.2	496.2	498.3	8420625	1186684	7251368	18.9
May-99	21.9	182.4	184.7	8405677	1185896	7236482	8.3
Apr-99	20	181.6	185.8	8399951	1185217	7230827	9.1
Mar-99	23	223.8	229	8394376	1184617	7225377	9.7
Feb-99	23.8	280.4	281.4	8387276	1183904	7218439	11.8
Jan-99	29	621.9	624.2	8379396	1183239	7210589	21.5
Dec-98	29.3	734.8	737.3	8360045	1182340	7191311	25.1
Nov-98	30.2	815.9	741.4	8337189	1181431	7168533	27
Oct-98	28.6	711.7	714.3	8314946	1180526	7144057	24.9
Sep-98	29.5	732.5	735.1	8292803	1179638	7121994	24.8
Aug-98	29.2	736.4	744.1	8270749	1178753	7100020	25.2
Jul-98	29.1	725.6	728.3	8247681	1177848	7077193	24.9
Jun-98	29.7	732.5	735.1	8225105	1176945	7054699	24.6
May-98	29.9	776.3	779	8203052	1176053	7032725	25.9
Apr-98	31.1	784	786.7	8178903	1175125	7008659	25.2
Mar-98	30.1	600.5	544.8	8155301	1174193	6985140	20
Feb-98	30.1	640.2	642.7	8138411	1173260	6966526	21.3
Jan-98	31.8	760.1	762.6	8120416	1172418	6948600	23.9
Dec-97	30.9	751.6	754.2	8096774	1171433	6925038	24.3
Nov-97	31.9	889.9	892.8	8073395	1170475	6901737	27.9
Oct-97	31.1	694.6	697	8046611	1169518	6875041	22.3
Sep-97	30.7	743.5	746.3	8025004	1168552	6853508	24.3
Aug-97	30.4	745.8	748.4	8002615	1167633	6831203	24.5
Jul-97	30.9	742.1	744.7	7979415	1166690	6808084	24
Jun-97	30.2	791.4	791	7956328	1165731	6785080	26.2

Date	Oil Cal (m3/d)	Water Cal (m3/d)	WtrInj Cal (m3/d)	WtrInj Cum (m3)	Oil Cum (m3)	Water Cum (m3)	WOR (m3/m3)
May-97	31.5	664.2	666.5	7932597	1164825	6761339	21.1
Apr-97	30.4	878.5	881.7	7911935	1163849	6740749	28.9
Mar-97	30.4	670.3	672.6	7885484	1162937	6714393	22
Feb-97	31.4	632.7	634.9	7864632	1161993	6693614	20.2
Jan-97	31.7	730.3	732.8	7846854	1161115	6675897	23
Dec-96	32.4	540.6	542.5	7824137	1160131	6653259	16.7
Nov-96	33.6	665.6	668	7807320	1159125	6636500	19.8
Oct-96	32.7	652.6	654.8	7787281	1158116	6616531	19.9
Sep-96	34.5	781.8	784	7766981	1157102	6596300	22.7
Aug-96	33.6	679.3	681	7743460	1156067	6572846	20.2
Jul-96	33.5	818.1	820.4	7722349	1155024	6551787	24.4
Jun-96	34.7	651.2	653.1	7696916	1153984	6526426	18.8
May-96	32.5	661.7	663.6	7677324	1152944	6506889	20.4
Apr-96	33.7	798.3	800.5	7656753	1151937	6486376	23.7
Mar-96	33.1	786.7	789.8	7632739	1150927	6462428	23.7
Feb-96	34	740.9	744.1	7608255	1149899	6438039	21.8
Jan-96	34.7	877.5	881	7586677	1148914	6416553	25.3
Dec-95	32.3	733.5	736.8	7559366	1147839	6389349	22.7
Nov-95	34.5	727.3	729.4	7536525	1146837	6366611	21.1
Oct-95	33.8	722.7	724.5	7514644	1145802	6344790	21.4
Sep-95	35.1	745	746.9	7492184	1144755	6322388	21.2
Aug-95	35.1	635.3	636.8	7469778	1143703	6300037	18.1
Jul-95	35.5	561.8	563.4	7450036	1142615	6280344	15.8
Jun-95	31.4	626.6	627.9	7432570	1141514	6262927	20
May-95	30.7	446.9	448.5	7413734	1140572	6244130	14.6
Apr-95	33.5	521.5	523.2	7399831	1139621	6230275	15.6
Mar-95	35.5	547.5	549	7384136	1138616	6214629	15.4
Feb-95	36.3	733.2	735.1	7367116	1137515	6197656	20.2
Jan-95	36.8	756.5	758.3	7346533	1136498	6177126	20.6
Dec-94	36.8	748.4	750.3	7323026	1135357	6153674	20.4
Nov-94	36.8	689.5	691.3	7299766	1134217	6130473	18.8
Oct-94	36.8	694.9	696.1	7279027	1133114	6109788	18.9
Sep-94	37.5	731.9	731.9	7257449	1131973	6088245	19.5
Aug-94	37.7	876.6	878.2	7235491	1130848	6066287	23.3
Jul-94	37.3	751.6	757.5	7208266	1129680	6039114	20.2
Jun-94	38.3	766.4	767.5	7184782	1128525	6015813	20
May-94	38	684.5	688.3	7161758	1127376	5992823	18
Apr-94	39	745.4	749.6	7140422	1126197	5971602	19.1
Mar-94	40.3	805.3	813.6	7117934	1125026	5949241	20
Feb-94	38.8	790.9	805.3	7092711	1123775	5924277	20.4
Jan-94	41.1	780.8	792.7	7070162	1122687	5902131	19
Dec-93	41.4	756	767.4	7045588	1121413	5877925	18.2
Nov-93	43.4	794	798.1	7021799	1120128	5854487	18.3
Oct-93	41.5	804.4	806.5	6997855	1118827	5830669	19.4
Sep-93	42.1	845.1	844.3	6972854	1117540	5805732	20.1
Aug-93	37.9	845.5	845.8	6947526	1116278	5780378	22.3

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Jul-93	38.7	909.5	799.5	6921307	1115105	5754167	23.5
Jun-93	38.2	867.3	870.5	6896522	1113905	5725972	22.7
May-93	38.7	919.2	922.2	6870406	1112759	5699952	23.8
Apr-93	38.1	837	841.6	6841818	1111561	5671457	21.9
Mar-93	39.1	911.1	914.2	6816569	1110416	5646346	23.3
Feb-93	36.4	935.3	938.9	6788230	1109206	5618101	25.7
Jan-93	38.7	868.1	871	6761940	1108185	5591913	22.4
Dec-92	37.9	912.4	915.5	6734938	1106986	5565002	24.1
Nov-92	39	880.7	883.9	6706557	1105810	5536717	22.6
Oct-92	37.7	919.1	921.8	6680040	1104639	5510297	24.4
Sep-92	36.6	903.3	908.3	6651464	1103471	5481806	24.7
Aug-92	38.7	911.4	913.8	6624215	1102374	5454707	23.5
Jul-92	38.7	887.3	890.5	6595888	1101173	5426454	23
Jun-92	40.8	1022.3	949.1	6568282	1099975	5398948	25.1
May-92	41	928.3	929.6	6539810	1098751	5368278	22.6
Apr-92	41.2	937	937	6510992	1097481	5339502	22.7
Mar-92	40.2	963.8	964.2	6482882	1096244	5311392	24
Feb-92	40.1	908.8	909	6452991	1094998	5281515	22.7
Jan-92	41.4	889.8	889.4	6426630	1093835	5255159	21.5
Dec-91	41.6	950.5	950.7	6399060	1092550	5227576	22.9
Nov-91	44.6	891.2	891.2	6369587	1091261	5198110	20
Oct-91	40.2	879.8	879.8	6342850	1089924	5171373	21.9
Sep-91	34.7	798.3	798.3	6315576	1088677	5144099	23
Aug-91	42.3	901.6	868.1	6291626	1087635	5120149	21.3
Jul-91	42.7	898.5	901.9	6264714	1086322	5092199	21
Jun-91	42.8	919.9	924.5	6236754	1084997	5064344	21.5
May-91	43.2	995.4	968.3	6209019	1083714	5036748	23.1
Apr-91	45.2	980.6	980.7	6179002	1082376	5005891	21.7
Mar-91	44.3	990.3	990.3	6149580	1081021	4976472	22.3
Feb-91	42.6	989.4	989.4	6118882	1079647	4945773	23.2
Jan-91	43.5	958.9	958.9	6091179	1078455	4918070	22.1
Dec-90	44.4	924.9	924.9	6061453	1077108	4888344	20.8
Nov-90	44	877.2	878.1	6032780	1075731	4859671	20
Oct-90	44.3	904.3	906.9	6006436	1074412	4833356	20.4
Sep-90	43.6	884.5	884.5	5978321	1073039	4805323	20.3
Aug-90	44.3	906.2	908.7	5951785	1071732	4778789	20.4
Jul-90	44	871.2	890.5	5923616	1070358	4750696	19.8
Jun-90	43.9	922	941.5	5896009	1068993	4723688	21
May-90	44	919.3	924.2	5867764	1067675	4696029	20.9
Apr-90	44.2	905.9	905.9	5839115	1066313	4667530	20.5
Mar-90	46.1	892.9	892.9	5811937	1064985	4640352	19.4
Feb-90	46.7	793.1	793.1	5784258	1063555	4612673	17
Jan-90	46.5	822.9	822.9	5762050	1062247	4590465	17.7
Dec-89	45.4	788.8	788.8	5736539	1060805	4564954	17.4
Nov-89	45.8	836.5	836.5	5712085	1059397	4540500	18.3
Oct-89	46.6	827.7	827.8	5686989	1058022	4515404	17.8

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Sep-89	46	817.8	819.4	5661328	1056578	4489746	17.8
Aug-89	46.4	831.3	838.2	5636746	1055198	4465212	17.9
Jul-89	43.7	789.8	785.5	5610761	1053758	4439442	18.1
Jun-89	42.9	606	614.7	5586411	1052404	4414959	14.1
May-89	43.3	783	672.1	5567971	1051118	4396779	18.1
Apr-89	46.1	771	771.2	5547137	1049775	4372507	16.7
Mar-89	46.8	785.9	785.9	5524001	1048392	4349376	16.8
Feb-89	47.4	780.3	780.3	5499639	1046940	4325014	16.5
Jan-89	49.1	823.9	823.9	5477792	1045614	4303167	16.8
Dec-88	48.9	806.9	806.9	5452251	1044090	4277626	16.5
Nov-88	51	759	759	5427237	1042574	4252612	14.9
Oct-88	51.1	740.8	744.1	5404467	1041045	4229842	14.5
Sep-88	47.4	711.3	711.7	5381401	1039461	4206876	15
Aug-88	47	695.6	696.5	5360051	1038040	4185538	14.8
Jul-88	48.8	712.7	714.2	5338461	1036582	4163973	14.6
Jun-88	48.6	807.2	807.2	5316320	1035068	4141878	16.6
May-88	45.9	694.9	698.2	5292103	1033611	4117661	15.2
Apr-88	46.4	627.4	627.3	5270459	1032189	4096119	13.5
Mar-88	45.9	580.9	580.9	5251639	1030796	4077299	12.6
Feb-88	47.3	591.7	591.7	5233632	1029373	4059292	12.5
Jan-88	48	621.9	621.9	5216473	1028000	4042133	12.9
Dec-87	49.1	734.1	726	5197194	1026511	4022854	14.9
Nov-87	51.1	762.9	762.9	5174688	1024989	4000095	14.9
Oct-87	51.3	793.9	793.8	5151801	1023456	3977207	15.5
Sep-87	52.2	811.9	812	5127193	1021865	3952596	15.5
Aug-87	54.6	834.5	833.3	5102833	1020298	3928239	15.3
Jul-87	56.6	1005.8	1005.8	5077002	1018607	3902368	17.8
Jun-87	53.5	1023.5	1023.5	5045821	1016853	3871187	19.1
May-87	52.3	966.8	966.8	5015117	1015248	3840484	18.5
Apr-87	52.7	1113.1	1119.6	4985147	1013627	3810514	21.1
Mar-87	52.7	1138.2	1138.3	4951560	1012047	3777119	21.6
Feb-87	51.7	1086.6	1094.6	4916273	1010412	3741835	21
Jan-87	52.1	954.2	954.3	4885624	1008965	3711411	18.3
Dec-86	55.9	1044.6	1038.1	4856041	1007349	3681831	18.7
Nov-86	58.6	1007.7	1007.7	4823859	1005616	3649448	17.2
Oct-86	58.5	1058.1	1058.1	4793628	1003857	3619218	18.1
Sep-86	58.1	1070.2	1070.3	4760826	1002043	3586417	18.4
Aug-86	56.2	1057.6	1057.7	4728717	1000299	3554310	18.8
Jul-86	55	1103.6	1104.5	4695928	998555.9	3521525	20.1
Jun-86	56.4	1221.6	1222.3	4661689	996852.2	3487313	21.7
May-86	55.3	1143.8	1144.8	4625020	995159.6	3450663	20.7
Apr-86	54.1	1250.3	1250.9	4589532	993446.7	3415206	23.1
Mar-86	52.1	1204.2	1218.4	4552005	991823.9	3377696	23.1
Feb-86	59.2	1226.3	1231.8	4514234	990210.2	3340367	20.7
Jan-86	57.3	1185.8	1185.8	4479744	988553.5	3306029	20.7
Dec-85	54.5	1013.3	1013.3	4442985	986777	3269270	18.6

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Nov-85	54.8	1019.5	1023	4411574	985088.5	3237859	18.6
Oct-85	59.3	1010	1031.1	4380885	983445.3	3207276	17
Sep-85	61.2	1161.8	1164.8	4348921	981608.1	3175965	19
Aug-85	47.8	947.6	960.1	4313978	979773.5	3141112	19.8
Jul-85	50.1	920.5	922.9	4284215	978290.9	3111738	18.4
Jun-85	52.6	911	913.5	4255604	976738.1	3083203	17.3
May-85	51.3	848.9	850	4228198	975160.2	3055873	16.6
Apr-85	52.7	847.9	850.3	4201847	973570.5	3029555	16.1
Mar-85	54.6	1040.6	1043.6	4176339	971988.9	3004119	19.1
Feb-85	55	909.9	909.9	4143988	970295.9	2971862	16.5
Jan-85	54.5	796.3	796.9	4118511	968755.8	2946385	14.6
Dec-84	53.4	755.8	756.7	4093807	967067.4	2921700	14.2
Nov-84	43	649.5	665.1	4070349	965413.1	2898270	15.1
Oct-84	46.6	605.1	607.3	4050396	964122.1	2878785	13
Sep-84	56.3	752.4	755.8	4031571	962676	2860026	13.4
Aug-84	54.4	724.9	727.6	4008897	960985.9	2837453	13.3
Jul-84	60.4	755.9	757.5	3986342	959300.8	2814983	12.5
Jun-84	56.6	541.1	541.4	3962859	957427.8	2791550	9.6
May-84	57.1	556.2	583	3946617	955728.6	2775318	9.7
Apr-84	55.2	615.1	661.9	3928544	953958.8	2758076	11.1
Mar-84	53.9	628.4	820	3908687	952301.6	2739623	11.7
Feb-84	53	594.3	789.8	3883268	950630	2720142	11.2
Jan-84	54.1	507.5	719	3860363	949092.5	2702908	9.4
Dec-83	56.8	601.6	768.8	3838074	947416	2687177	10.6
Nov-83	53.9	541.5	791.5	3814241	945655.6	2668526	10
Oct-83	54.6	571	752.2	3790497	944037.8	2652282	10.5
Sep-83	55.3	497.4	738.1	3767179	942344.9	2634581	9
Aug-83	56.1	427.8	652.5	3745036	940685.5	2619658	7.6
Jul-83	57	469.2	735.6	3724809	938945.9	2606397	8.2
Jun-83	60.8	429.9	578.4	3702005	937179.8	2591852	7.1
May-83	59.5	432.8	631.1	3684653	935354.6	2578956	7.3
Apr-83	43.1	436	625.1	3665089	933510.9	2565540	10.1
Mar-83	60.9	396.5	673.3	3646335	932218	2552462	6.5
Feb-83	61.4	387.1	685.2	3625462	930330.9	2540171	6.3
Jan-83	63.5	383.6	692.1	3606277	928611.1	2529333	6
Dec-82	62.1	480.4	735.9	3584822	926642.9	2517440	7.7
Nov-82	64.8	459.6	676.6	3562010	924716.6	2502547	7.1
Oct-82	66	464.8	674.1	3541713	922772.1	2488758	7
Sep-82	62.2	387.2	763	3520815	920726.5	2474349	6.2
Aug-82	64.6	423.8	790.4	3497924	918859.8	2462732	6.6
Jul-82	58.1	296.5	523.5	3473422	916856.2	2449594	5.1
Jun-82	64.3	349.2	599.3	3457195	915054.5	2440401	5.4
May-82	62.2	353.8	472.2	3439215	913124.3	2429924	5.7
Apr-82	66.7	486.4	577.6	3424577	911197.4	2418957	7.3
Mar-82	62.9	483.4	824.4	3407249	909195.9	2404364	7.7
Feb-82	64.7	443.1	752.8	3381694	907246.9	2389378	6.9

Date	Oil Cal (m3/d)	Water Cal (m3/d)	WtrInj Cal (m3/d)	WtrInj Cum (m3)	Oil Cum (m3)	Water Cum (m3)	WOR (m3/m3)
Jan-82	69.3	469.7	737.1	3360616	905436.5	2376972	6.8
Dec-81	68.2	432.2	668	3337767	903287.8	2362412	6.3
Nov-81	69.9	363.1	705.5	3317058	901173.3	2349015	5.2
Oct-81	70.8	357.4	668.3	3295893	899076.8	2338122	5
Sep-81	70.4	362.8	706.9	3275174	896880.7	2327044	5.2
Aug-81	74.1	466.2	860.3	3253966	894769.1	2316160	6.3
Jul-81	72.5	479.5	847.8	3227298	892472.5	2301709	6.6
Jun-81	71.8	434.2	726.2	3201016	890226.3	2286846	6
May-81	73.2	468.2	725.8	3179230	888072.3	2273820	6.4
Apr-81	77.1	508.8	794.4	3156732	885802.1	2259306	6.6
Mar-81	77	506.8	806.5	3132901	883490.3	2244043	6.6
Feb-81	76.7	426.2	751	3107899	881103.6	2228332	5.6
Jan-81	74.2	316.9	543.7	3086870	878957.1	2216398	4.3
Dec-80	74.9	393.4	618.8	3070014	876657.5	2206573	5.3
Nov-80	81.5	546.6	638.3	3050832	874337	2194378	6.7
Oct-80	82.9	387.7	628.5	3031684	871892.3	2177980	4.7
Sep-80	80.7	468	665	3012200	869323	2165963	5.8
Aug-80	85.9	483.5	761.2	2992249	866901.7	2151922	5.6
Jul-80	87.7	469.6	809	2968652	864239.4	2136932	5.4
Jun-80	90.6	499.7	925.9	2943574	861520	2122375	5.5
May-80	85.7	470.9	940.2	2915796	858801.3	2107385	5.5
Apr-80	86.2	464.6	916.3	2886650	856143.7	2092787	5.4
Mar-80	82.6	387	804.7	2859160	853559	2078849	4.7
Feb-80	91.4	417.6	866.8	2834214	850998.9	2066851	4.6
Jan-80	91	426.8	857.8	2809078	848349.3	2054742	4.7
Dec-79	96.3	424.9	846.4	2782486	845529.7	2041512	4.4
Nov-79	98.8	406.5	816	2756247	842544.3	2028340	4.1
Oct-79	97.1	385.8	730.1	2731766	839580	2016146	4
Sep-79	91.9	319.4	632.7	2709134	836569.5	2004186	3.5
Aug-79	97.3	386.2	749.8	2690154	833812.3	1994605	4
Jul-79	96.7	417.1	753.3	2666910	830794.9	1982632	4.3
Jun-79	92.8	393.4	825.6	2643556	827797.3	1969703	4.2
May-79	91.9	378.9	758.2	2618790	825014.3	1957901	4.1
Apr-79	90.9	368.2	784	2595286	822166.7	1946153	4.1
Mar-79	89.7	368.4	750.8	2571764	819440.9	1935106	4.1
Feb-79	84.9	337.2	665.5	2548490	816661.2	1923685	4
Jan-79	86.1	341.1	633	2529855	814283.6	1914243	4
Dec-78	75	372.1	677.1	2510232	811614.3	1903669	5
Nov-78	72.3	357.3	715.1	2489241	809288	1892135	4.9
Oct-78	72.4	348.4	677.6	2467789	807118.3	1881417	4.8
Sep-78	64.7	390.3	661.7	2446783	804873.5	1870618	6
Aug-78	66.4	413.2	664.1	2426933	802932.4	1858908	6.2
Jul-78	66.7	396.6	722.9	2406345	800873.7	1846098	5.9
Jun-78	69.1	423.5	721.3	2383934	798805.5	1833804	6.1
May-78	71.1	433	773.2	2362295	796731.7	1821098	6.1
Apr-78	71.6	437.4	792.2	2338326	794526.5	1807675	6.1



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Mar-78	75.6	435.9	648.3	2314561	792377.9	1794553	5.8
Feb-78	70.9	396.7	655.1	2294462	790035.2	1781040	5.6
Jan-78	74.4	351.6	711.8	2276118	788049.6	1769932	4.7
Dec-77	72.5	402.3	532.4	2254053	785744.7	1759032	5.5
Nov-77	79.6	435.3	760.9	2237550	783497.4	1746561	5.5
Oct-77	78	443.1	789.5	2214725	781109.5	1733503	5.7
Sep-77	79.1	422.6	772	2190251	778692.8	1719765	5.3
Aug-77	71.7	458.2	932.7	2167091	776319.1	1707087	6.4
Jul-77	74.4	410.3	870.3	2138175	774097.8	1692883	5.5
Jun-77	77.7	397.8	692.6	2111195	771790.7	1680165	5.1
May-77	78.8	428.2	705.2	2090417	769459.2	1668232	5.4
Apr-77	80.1	452.7	822.6	2068555	767016	1654958	5.6
Mar-77	70.9	437.7	871.9	2043877	764611.9	1641379	6.2
Feb-77	76.8	448.8	917	2016849	762415.1	1627810	5.8
Jan-77	80.9	476.5	889.5	1991173	760264.8	1615243	5.9
Dec-76	83.8	499.9	862	1963598	757756.2	1600470	6
Nov-76	84.3	510.4	878.7	1936874	755158.5	1584974	6.1
Oct-76	87.2	516.8	973.6	1910513	752629.5	1569661	5.9
Sep-76	85.7	498.7	947.8	1880331	749925.8	1553639	5.8
Aug-76	83.7	467.2	850.2	1851898	747353.8	1538679	5.6
Jul-76	86	504.1	905.5	1825541	744759.7	1524195	5.9
Jun-76	83	478.4	879.8	1797470	742093.1	1508568	5.8
May-76	80.1	447.8	845.4	1771075	739602.9	1494215	5.6
Apr-76	80.2	385	733.3	1744867	737121	1480333	4.8
Mar-76	88.6	428.6	877.2	1722870	734715.5	1468782	4.8
Feb-76	89	400.6	821	1695677	731967.6	1455495	4.5
Jan-76	80.2	364.3	691.4	1671868	729386.2	1443878	4.5
Dec-75	85.1	415.7	765.8	1650434	726900.4	1432583	4.9
Nov-75	87.1	418.1	785	1626695	724262.9	1419698	4.8
Oct-75	84.9	425.8	707.1	1603145	721651	1407155	5
Sep-75	85.7	434.2	819.3	1581225	719018.3	1393955	5.1
Aug-75	85.1	454.3	841.2	1556648	716447.6	1380928	5.3
Jul-75	89.7	429.9	778.9	1530571	713808.8	1366844	4.8
Jun-75	94.3	478.1	860.5	1506424	711028.1	1353517	5.1
May-75	94.9	478	887	1480608	708198.8	1339174	5
Apr-75	91.3	459.1	802.4	1453112	705255.9	1324355	5
Mar-75	92.8	468.8	867.2	1429039	702516.2	1310582	5
Feb-75	93.9	430.4	767	1402157	699638.1	1296049	4.6
Jan-75	103	469.7	809.6	1380681	697008	1283998	4.6
Dec-74	107.4	500.4	859.2	1355583	693816.5	1269436	4.7
Nov-74	107.9	528.9	881.3	1328948	690487.7	1253924	4.9
Oct-74	106.2	421.5	783.8	1302508	687249.6	1238056	4
Sep-74	106.9	402.9	838.1	1278212	683958.8	1224990	3.8
Aug-74	99.8	370	690.9	1253069	680751.8	1212904	3.7
Jul-74	110	451	654.5	1231650	677656.5	1201435	4.1
Jun-74	113.5	432.9	779.3	1211360	674246.4	1187453	3.8

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May-74	117.3	390.9	795.5	1187980	670842.5	1174466	3.3
Apr-74	123.3	435.8	845.8	1163320	667207	1162349	3.5
Mar-74	130.2	421.3	784	1137945	663508	1149274	3.2
Feb-74	126.2	419.2	836.9	1113641	659470.4	1136215	3.3
Jan-74	119.8	385.2	791.8	1090207	655936.6	1124478	3.2
Dec-73	126.3	381.6	799	1065662	652222.4	1112537	3
Nov-73	131	442	819	1040893	648306.4	1100708	3.4
Oct-73	128.5	443	854.8	1016324	644375.2	1087448	3.4
Sep-73	137.4	415.5	865.6	989824.8	640390.4	1073715	3
Aug-73	136.7	400.6	731.2	963855.8	636269.8	1061251	2.9
Jul-73	137.3	416.7	692.8	941189.4	632031.4	1048833	3
Jun-73	132.1	417.5	820	919712.1	627776.4	1035917	3.2
May-73	124.9	402.6	801.6	895112.6	623813.7	1023392	3.2
Apr-73	135.4	382.2	796.6	870262	619941.1	1010910	2.8
Mar-73	129.3	363.4	774.8	846363.3	615878	999444.3	2.8
Feb-73	104.2	330	825.6	822345.9	611869.3	988179	3.2
Jan-73	106.8	336.8	815	799228	608951	978939.2	3.2
Dec-72	104	309.3	789.5	773962.2	605640.3	968498.1	3
Nov-72	97.4	281.4	769.3	749488.2	602417.3	958910	2.9
Oct-72	86.6	276	770.2	726407.8	599495.3	950466.5	3.2
Sep-72	81.7	257.4	679.3	702530.9	596811.4	941911.4	3.2
Aug-72	75.9	232.9	604.3	682150.9	594359.9	934188	3.1
Jul-72	67.5	227.8	511.8	663417.8	592006.3	926967.5	3.4
Jun-72	61.8	195.2	262.6	647551.8	589915.1	919905.1	3.2
May-72	60.7	188.9	193.7	639672.6	588061.4	914048.3	3.1
Apr-72	59	157.1	161.3	633669.1	586179.6	908191.9	2.7
Mar-72	58.9	143	146.9	628831.5	584410.8	903480	2.4
Feb-72	62.1	135.5	139.5	624276.2	582585.7	899046.6	2.2
Jan-72	63.7	137.8	141.2	620232.1	580784	895116	2.2
Dec-71	63.8	53.1	57.6	615853.9	578809.7	890843.8	0.8
Nov-71	70.9	111.3	115.7	614068.4	576833.4	889198	1.6
Oct-71	76	141.1	135.5	610596.4	574707.6	885857.5	1.9
Sep-71	79	140.5	132.6	606394.6	572352.6	881482.2	1.8
Aug-71	79.8	142.2	136.8	602417.1	569983.1	877266.8	1.8
Jul-71	70.6	126.3	131.3	598175.1	567508.9	872860	1.8
Jun-71	68.8	157.9	130.2	594104	565319.7	868943.7	2.3
May-71	70.2	158.7	121.8	590197.1	563255.4	864205.3	2.3
Apr-71	70.8	169.5	122.1	586420.3	561080	859286.8	2.4
Mar-71	69.3	171.3	121.2	582756.4	558956.5	854201.4	2.5
Feb-71	66.5	149	119.1	579000.7	556808.5	848891.6	2.2
Jan-71	63.7	148.2	119.2	575665.7	554946.5	844718.3	2.3
Dec-70	65.6	172.9	122.8	571969.8	552970.4	840122.9	2.6
Nov-70	60.4	166.9	118.7	568162.3	550936.8	834764.2	2.8
Oct-70	59.6	172.9	123.6	564602.4	549124.6	829758.1	2.9
Sep-70	59.9	176.4	127.2	560770.4	547277.9	824397.5	2.9
Aug-70	56.9	151.8	102.6	556953.8	545480.9	819106.5	2.7

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Jul-70	57.3	86.6	37.4	553772.1	543715.6	814400.2	1.5
Jun-70	55.9	117.5	66.5	552613.4	541939.8	811714.9	2.1
May-70	48.1	140.3	92.3	550618.4	540263	808188.9	2.9
Apr-70	45.9	148.9	100.2	547757.5	538772.6	803838.4	3.2
Mar-70	46.9	147.5	103.1	544752	537396.9	799371.7	3.1
Feb-70	50	145.1	99.6	541557.3	535944.2	794797.8	2.9
Jan-70	45.3	130.5	90.9	538769.6	534545.1	790734.6	2.9
Dec-69	46.2	132.3	82.2	535951.2	533141.4	786687.8	2.9
Nov-69	50.2	143.7	92.3	533403.4	531708.8	782585.4	2.9
Oct-69	50	144	91.7	530633.7	530201.7	778275.3	2.9
Sep-69	50.5	140.6	88.2	527792.3	528651.3	773810.8	2.8
Aug-69	51.6	124.9	91	525145	527136.6	769591.4	2.4
Jul-69	48.6	153.9	86.7	522325.4	525537.1	765718.3	3.2
Jun-69	51.9	157.3	94.8	519639.1	524030.5	760947	3
May-69	48.7	145.7	87.6	516795.9	522473.1	756228.4	3
Apr-69	49.4	162.4	84.5	514079.3	520963.2	751711.9	3.3
Mar-69	48	95.7	50.5	511545.4	519482	746838.6	2
Feb-69	46.7	110.4	39.3	509981.2	517992.9	743871.3	2.4
Jan-69	46.3	142.2	39.1	508880	516686.4	740779.3	3.1
Dec-68	49.5	207.5	88	507668.6	515252.2	736371.3	4.2
Nov-68	46	85.7	81.3	504941	513717.1	729938.2	1.9
Oct-68	50	127.6	81.1	502502.9	512337.9	727366.3	2.6
Sep-68	51.5	154.9	87.8	499988.5	510787.5	723410.5	3
Aug-68	51.2	131.4	65.2	497353.3	509241.7	718762.9	2.6
Jul-68	47.2	131.4	47.1	495331.2	507653.4	714691	2.8
Jun-68	50.9	153.8	55.4	493870.8	506190	710616.6	3
May-68	50.6	154.2	60.3	492208.8	504663.9	706003.7	3
Apr-68	49	143.2	46.4	490340	503094.9	701223.3	2.9
Mar-68	52.4	170.3	57.7	488948.9	501623.8	696927.3	3.3
Feb-68	50	86.3	60.7	487159.7	500000.9	691646.5	1.7
Jan-68	49	80.8	66.2	485400.4	498549.9	689142.9	1.6
Dec-67	54	195.3	73.4	483349.4	497030.7	686636.7	3.6
Nov-67	52.4	98.2	48.1	481073.7	495355.6	680582.8	1.9
Oct-67	52.1	83.8	66.6	479631.8	493782.4	677637.9	1.6
Sep-67	52.5	73.6	59.4	477568.4	492167.4	675041.3	1.4
Aug-67	53.5	76.7	60.1	475785.7	490592.1	672833.4	1.4
Jul-67	50.6	73.2	58.6	473921.5	488934.8	670456.9	1.4
Jun-67	51.7	89.1	51.9	472103.7	487365.3	668186.8	1.7
May-67	52.2	105.3	36.9	470546.3	485815.7	665515.1	2
Apr-67	52.3	180.5	62.6	469402.3	484198.9	662250.5	3.5
Mar-67	50	176.4	60.4	467525.2	482630.9	656835.4	3.5
Feb-67	51.2	173.5	61	465653.8	481080.3	651365.9	3.4
Jan-67	51	179	61	463947	479645.4	646506.8	3.5
Dec-66	52.9	172.2	57.5	462057.2	478065.6	640958.8	3.3
Nov-66	50.4	174.7	60	460273.6	476426.3	635620.9	3.5
Oct-66	53.8	165.7	57.4	458473.1	474914.6	630379.9	3.1

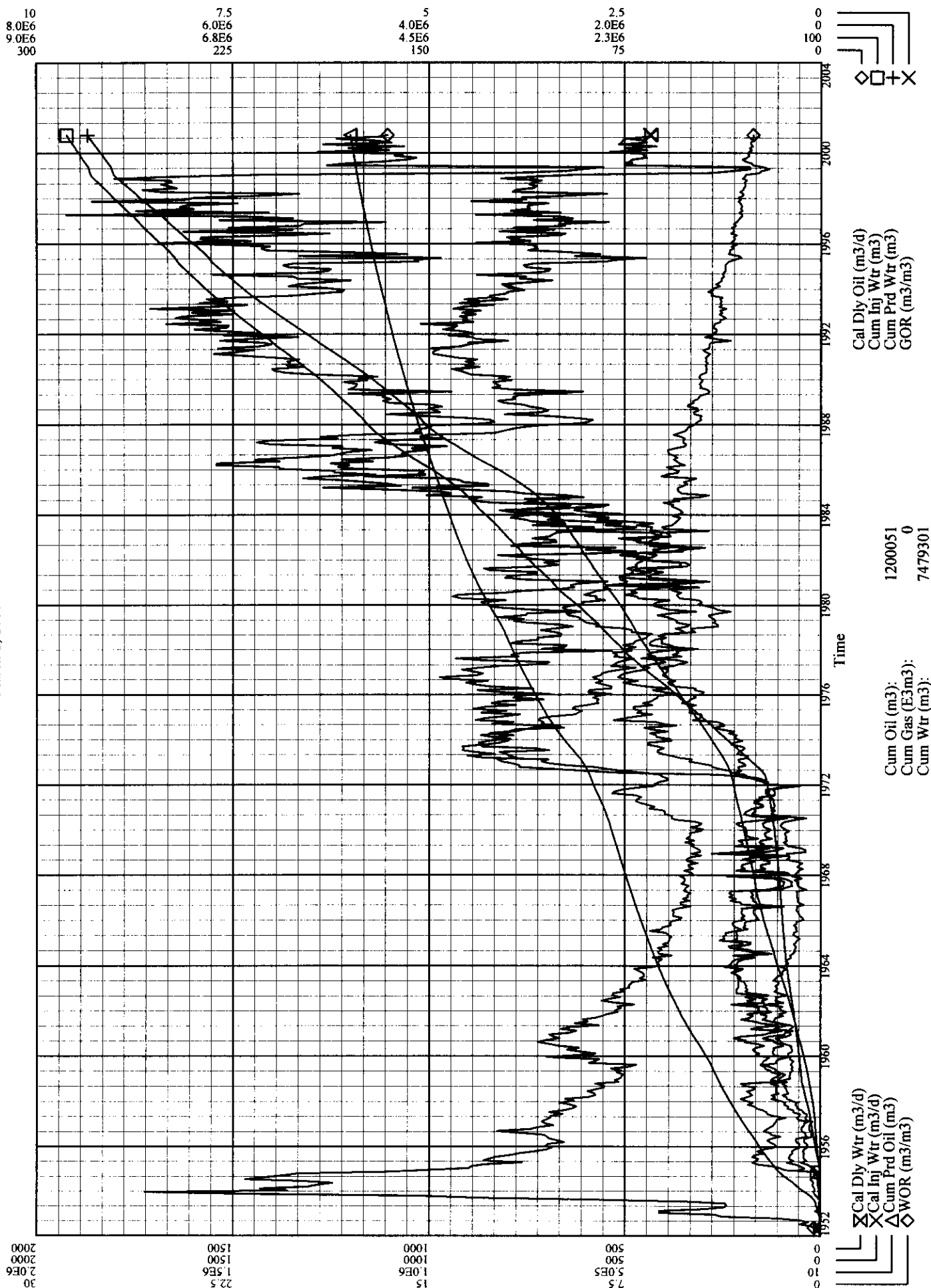
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Sep-66	53.7	163.1	43.8	456694.7	473245.3	625243.2	3
Aug-66	50	94.9	60.3	455381.9	471633.5	620350.1	1.9
Jul-66	54.6	166.4	60.6	453513.5	470084.3	617407.4	3
Jun-66	56.9	171.8	62.6	451634.5	468390.5	612249.2	3
May-66	56.3	172.1	58	449755.2	466683.2	607095.2	3.1
Apr-66	56.5	171.6	56	447955.7	464936.4	601761.1	3
Mar-66	56.5	165.5	53.6	446276.7	463241.4	596613.3	2.9
Feb-66	53.4	163.2	47	444616.6	461490.3	591481.6	3.1
Jan-66	54.4	159.2	44	443300.9	459994.9	586911.4	2.9
Dec-65	57.6	190.5	61.6	441936.9	458307.7	581975.2	3.3
Nov-65	57.7	195.9	61.3	440027.5	456523.2	576069.7	3.4
Oct-65	57.5	193.9	69.3	438187.6	454792.7	570191.7	3.4
Sep-65	60.6	198.4	62.5	436040.2	453010.4	564179.3	3.3
Aug-65	60.9	187.6	63.8	434166	451192.8	558227.1	3.1
Jul-65	65.4	213	61.1	432188.3	449303.7	552411.1	3.3
Jun-65	59.2	216.3	69.3	430295.5	447276.7	545808.2	3.7
May-65	58.7	214.4	70.3	428216.5	445499.5	539319.2	3.7
Apr-65	57.3	214.5	62.1	426035.9	443678.8	532671.5	3.7
Mar-65	58.1	214.8	54.2	424172	441960.6	526236.8	3.7
Feb-65	58	225.1	61	422493.3	440160.8	519579.2	3.9
Jan-65	58.5	179.8	63.2	420784.1	438535.9	513276.6	3.1
Dec-64	60.5	180.9	69.6	418823.5	436723.3	507703.2	3
Nov-64	58.7	207.5	64.3	416666.6	434849.1	502095.2	3.5
Oct-64	62.4	216.4	64	414738	433086.7	495870.5	3.5
Sep-64	60.8	182.8	67.9	412754.5	431152	489163.1	3
Aug-64	62.4	169.6	66.6	410717.8	429327.1	483677.8	2.7
Jul-64	61.9	125.8	71.9	408653.1	427392.7	478419.8	2
Jun-64	57.1	192	78.6	406424	425472.7	474520.1	3.4
May-64	64.5	169.6	76.2	404066.4	423759.2	468761.5	2.6
Apr-64	60.9	196.9	84.2	401705.7	421760.6	463503.5	3.2
Mar-64	61.9	210.6	90.1	399180.3	419934.6	457596.2	3.4
Feb-64	62.5	214.4	83.1	396388.6	418015.3	451067.2	3.4
Jan-64	61.9	216	86.9	393977.4	416202.5	444848.6	3.5
Dec-63	63.7	236.4	102.8	391283.8	414284.8	438153.3	3.7
Nov-63	71.4	213.8	87	388097.4	412309.6	430824	3
Oct-63	69.8	218.1	96.3	385487.9	410168.8	424409.5	3.1
Sep-63	68.3	228.9	99.3	382501.6	408003.5	417648.3	3.3
Aug-63	67.6	218.4	97.9	379521.9	405953.1	410780.4	3.2
Jul-63	67.7	211	111.1	376487.8	403858.3	404011.5	3.1
Jun-63	69.2	212.7	114.4	373043.5	401760.5	397470	3.1
May-63	67	211	120.6	369612.9	399684	391087.9	3.1
Apr-63	71.9	211.2	108.3	365873.2	397607.4	384547.3	2.9
Mar-63	72.8	211.8	108.4	362625.4	395449.2	378212.1	2.9
Feb-63	73.5	210.2	116.2	359263.8	393192.9	371645.8	2.9
Jan-63	73.2	211.8	112.6	356011.2	391135.6	365759.7	2.9
Dec-62	76.8	216	112.4	352520.1	388865.5	359194	2.8

Date	Oil Cal (m3/d)	Water Cal (m3/d)	WtrInj Cal (m3/d)	WtrInj Cum (m3)	Oil Cum (m3)	Water Cum (m3)	WOR (m3/m3)
Nov-62	74.9	216.1	119.1	349036.5	386485.8	352499.2	2.9
Oct-62	79.3	216.6	106.5	345463.2	384239.4	346014.9	2.7
Sep-62	79.7	159.6	85.6	342160.9	381780.9	339301.6	2
Aug-62	76.6	192.5	115.9	339594.2	379389.9	334514.5	2.5
Jul-62	81.3	167.5	113.6	336002.8	377014.6	328547.7	2.1
Jun-62	83.8	188.6	116.6	332479.8	374495.3	323354.1	2.3
May-62	78.6	170.8	95.3	328982.4	371980.2	317695	2.2
Apr-62	71.5	228.7	145.5	326027.5	369542.4	312398.7	3.2
Mar-62	77.8	168.8	98.4	321661.6	367397.3	305536.7	2.2
Feb-62	76.5	157.8	106.5	318612.5	364985.4	300303.6	2.1
Jan-62	78.6	161.1	100.3	315630.8	362844.1	295885.2	2
Dec-61	77.7	149.1	88.8	312520.2	360407.6	290890.7	1.9
Nov-61	81.5	188.3	106.8	309768.1	358000.4	286268.7	2.3
Oct-61	83.5	174.1	96.2	306563.7	355553.9	280618.3	2.1
Sep-61	86.1	182	115.7	303581.2	352965.1	275221.8	2.1
Aug-61	90.9	203.3	118.7	300108.9	350380.8	269761.8	2.2
Jul-61	89.1	169.1	120	296430.4	347563.8	263458.8	1.9
Jun-61	94.1	151.2	102.8	292709.8	344801.6	258218.1	1.6
May-61	85	108.3	75.4	289625.6	341978	253681.6	1.3
Apr-61	95.5	155.8	70.8	287289.5	339344.4	250324.7	1.6
Mar-61	99.4	178.6	78.3	285166.3	336479.5	245649.5	1.8
Feb-61	93.5	99.9	80.7	282738.1	333399	240112	1.1
Jan-61	95.9	130.8	78.8	280479.1	330781.9	237316	1.4
Dec-60	103.8	145.5	76.2	278037.7	327810.2	233260.1	1.4
Nov-60	102.3	204.9	88	275675.2	324591.6	228750.6	2
Oct-60	99.9	222.6	115.9	273035.7	321521.5	222604.7	2.2
Sep-60	105.6	191.7	105	269443.4	318423.5	215704.9	1.8
Aug-60	108.2	195.3	102.1	266293.1	315256.8	209954.4	1.8
Jul-60	103.7	159.3	91.3	263129.1	311902.7	203899.4	1.5
Jun-60	100.4	145.4	74.9	260299.6	308687.8	198959.7	1.4
May-60	92.4	167.4	75.8	258054	305676.4	194597.1	1.8
Apr-60	97.1	173.4	72.8	255703.3	302811.5	189407.3	1.8
Mar-60	91.7	169.2	73.9	253518.6	299899.5	184204.4	1.8
Feb-60	86.2	157.4	83.8	251228.9	297056.8	178960.4	1.8
Jan-60	94.3	167.5	83.4	248798.3	294557.7	174394.5	1.8
Dec-59	104.7	132.3	77.6	246214.1	291635.6	169201.4	1.3
Nov-59	84.8	138	78.2	243809.9	288389.2	165098.6	1.6
Oct-59	86	146.4	69.2	241462.8	285845.3	160957.5	1.7
Sep-59	88.7	149.2	74.3	239316.1	283178.8	156418.3	1.7
Aug-59	70.6	154.5	76.5	237085.6	280516.4	151941.7	2.2
Jul-59	73.5	143.9	72	234715.3	278326.8	147152.5	2
Jun-59	80.3	142.8	74.3	232484.5	276048.1	142692.8	1.8
May-59	76.2	128.5	72	230257	273640.1	138408.4	1.7
Apr-59	78	125.6	78.2	228023.8	271278.2	134426.4	1.6
Mar-59	75.7	102.7	77.8	225678.5	268937.5	130658.1	1.4
Feb-59	76.2	110.3	80.9	223265.4	266590.5	127474.5	1.4

Date	Oil Cal (m3/d)	Water Cal (m3/d)	WtrInj Cal (m3/d)	WtrInj Cum (m3)	Oil Cum (m3)	Water Cum (m3)	WOR (m3/m3)
Jan-59	76.6	121.7	77	220999.9	264456.5	124385.7	1.6
Dec-58	78.7	127.8	94.8	218612.5	262081.5	120613.5	1.6
Nov-58	77.3	99.7	123.9	215674.1	259643	116652.5	1.3
Oct-58	86.2	127.8	204.2	211956.2	257323.8	113662.7	1.5
Sep-58	82.9	108.4	194.1	205627.2	254652.3	109702.4	1.3
Aug-58	82.9	114	168.8	199803.8	252166.3	106450.3	1.4
Jul-58	86.4	113.2	171.3	194571.3	249595.7	102916	1.3
Jun-58	89.3	115.8	188.7	189259.6	246918.1	99406.2	1.3
May-58	86.7	107.9	180.5	183597.6	244240.2	95931.4	1.2
Apr-58	86.2	126	175.4	178002.8	241551.8	92587.4	1.5
Mar-58	88.9	116.8	188.5	172742.1	238965.8	88808.7	1.3
Feb-58	97.8	126.6	204.7	166897.1	236209.2	85189.4	1.3
Jan-58	94.4	101.1	189.8	161164.5	233469.4	81644.7	1.1
Dec-57	100	90.6	173.7	155280.8	230543.2	78509.2	0.9
Nov-57	95.9	93.5	187.1	149895.8	227443.8	75701.1	1
Oct-57	93.5	82.6	170.2	144283.5	224565.6	72895.1	0.9
Sep-57	94.9	84.6	164.6	139007.1	221666.9	70333.9	0.9
Aug-57	97.8	70.2	148.5	134070.5	218818.7	67796.3	0.7
Jul-57	103.8	69.4	138.8	129466.9	215787.1	65621.2	0.7
Jun-57	98.7	52	136.3	125163.7	212568.1	63469.5	0.5
May-57	103.4	55.4	118.8	121073.8	209606.5	61911	0.5
Apr-57	103.5	60.9	90.1	117391.6	206402.4	60193.4	0.6
Mar-57	105.2	57.5	112.8	114688.6	203298.3	58367.5	0.5
Feb-57	106.7	32.7	114.2	111192.3	200036.6	56586.2	0.3
Jan-57	105.4	41.5	118.9	107994.7	197049	55670.2	0.4
Dec-56	102.1	43.2	121.5	104309.5	193783.1	54384.6	0.4
Nov-56	108.3	48.4	129.6	100541.9	190616.6	53046.8	0.4
Oct-56	110.8	49.5	137.5	96653.2	187366.4	51595.3	0.4
Sep-56	123.9	48.1	145	92391.6	183930.1	50062.1	0.4
Aug-56	114.9	38.4	129.9	88041.5	180213.4	48617.7	0.3
Jul-56	105.8	38.2	125.6	84015.1	176650	47427.9	0.4
Jun-56	104.8	34.5	102.8	80121.9	173370.3	46243.3	0.3
May-56	104	61.9	125.6	77037	170226.9	45207.3	0.6
Apr-56	101	64.2	137	73143.7	167004.3	43287	0.6
Mar-56	98.1	60.4	129.6	69034.8	163974.1	41361.9	0.6
Feb-56	104.3	53.6	119.4	65016.6	160934	39491	0.5
Jan-56	105.2	54.5	114.8	61554.1	157909.5	37936.1	0.5
Dec-55	102.8	54.3	119.4	57996.1	154646.8	36246.6	0.5
Nov-55	104.9	67.2	150.5	54295.4	151459	34562	0.6
Oct-55	109	73.3	162.7	49779.1	148311.4	32546.7	0.7
Sep-55	115.3	71.7	143.4	44734.5	144930.9	30274.1	0.6
Aug-55	118.4	77.6	169.3	40433.2	141470.5	28122.2	0.7
Jul-55	124.4	81	175.1	35183.4	137798.7	25715.3	0.7
Jun-55	126.9	80.1	160	29755	133943.3	23205.1	0.6
May-55	129.2	69.4	164.5	24955.3	130136.4	20800.9	0.5
Apr-55	114.4	86.9	174.6	19856.3	126132.5	18650.8	0.8

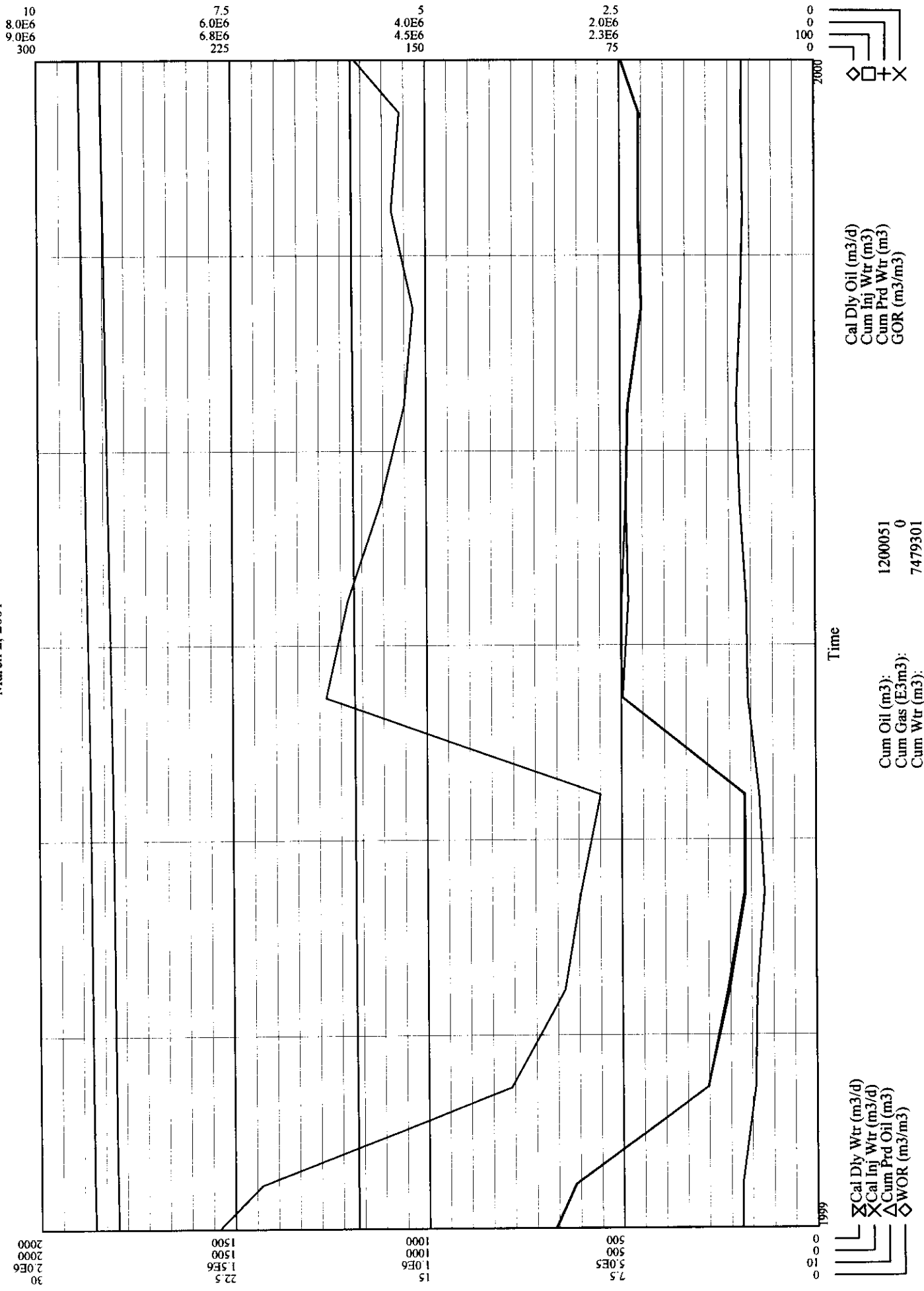
Date	Oil Cal (m3/d)	Water Cal (m3/d)	WtrInj Cal (m3/d)	WtrInj Cum (m3)	Oil Cum (m3)	Water Cum (m3)	WOR (m3/m3)
Mar-55	128.6	63.9	160.6	14619.3	122699.9	16042.8	0.5
Feb-55	133.6	51.4	123.3	9640.4	118712.2	14062.2	0.4
Jan-55	134.8	41	102.3	6188.9	114970.2	12622.7	0.3
Dec-54	149.7	57.2	90.9	3017.5	110791.2	11352.4	0.4
Nov-54	166.3	26	6.7	200.2	106150	9579.9	0.2
Oct-54	200.2	24.6	0	0	101161.8	8799.8	0.1
Sep-54	206	24.9	0	0	94956.4	8037.1	0.1
Aug-54	213	23.2	0	0	88775.4	7289.4	0.1
Jul-54	220.3	26.1	0	0	82173.6	6570.1	0.1
Jun-54	198.5	20.1	0	0	75345.8	5762.4	0.1
May-54	186.8	18.2	0	0	69391.2	5160.2	0.1
Apr-54	192.5	21.2	0	0	63600	4595.7	0.1
Mar-54	196.4	17.6	0	0	57826	3959.7	0.1
Feb-54	214.5	15.2	0	0	51736.9	3413.4	0.1
Jan-54	204.2	14.8	0	0	45731.3	2986.5	0.1
Dec-53	258.7	17.5	0	0	39401.2	2526.6	0.1
Nov-53	215.3	14.7	0	0	31382.4	1985.2	0.1
Oct-53	153.2	10.3	0	0	24922	1543.7	0.1
Sep-53	129.3	6.3	0	0	20172.4	1223.4	0
Aug-53	85.7	2.1	0	0	16293	1035.8	0
Jul-53	49.9	2.2	0	0	13636.6	969.2	0
Jun-53	36.6	2.4	0	0	12088.7	899.8	0.1
May-53	36.3	1.7	0	0	10991.8	827.9	0
Apr-53	37	2.2	0	0	9866.6	774.7	0.1
Mar-53	45.2	2.7	0	0	8755.3	710.1	0.1
Feb-53	61.8	12.8	0	0	7353.2	627.9	0.2
Jan-53	62	4.1	0	0	5622.9	268.9	0.1
Dec-52	40.8	2.6	0	0	3702.1	142.9	0.1
Nov-52	37.8	1.5	0	0	2438.6	61.4	0
Oct-52	15.7	0.2	0	0	1303.4	17.7	0
Sep-52	7.5	0.3	0	0	815.2	10	0
Aug-52	4.8	0	0	0	589.9	1.1	0
Jul-52	8	0	0	0	441.2	0.8	0
Jun-52	3.7	0	0	0	193.6	0.5	0
May-52	2.6	0	0	0	81.4	0.3	0
Apr-52	0	0	0	0	0	0	0
Mar-52	0	0	0	0	0	0	0
Feb-52	0	0	0	0	0	0	0
Jan-52	0	0	0	0	0	0	0

daly1.wis  
March 2, 2001





dady1.wls  
March 2, 2001



Report Date : 2001-Mar-02 @ 11:51:52 am

from : 2000-Jan-01 to : 2000-Dec-31

Battery: DA1 1204 | 100120401028W100

Well: DA1 0105 | 100010501028W100

Tests Required: 1

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	2.33	64.00	.84	.0350	1.49	.0621	.00	.00	.0000	.02	.0008	

Well: DA1 0108 | 100010801028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Jun-27	24.00	.93	68.65	.29	.0121	.64	.0267	.00	.00	.0000	.01	.0004	
2000-Sep-01	24.00	.25	84.60	.04	.0017	.21	.0088	.00	.00	.0000	.00	.0000	

Well: DA1 0204 | 100020401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	.37	30.00	.26	.0108	.11	.0046	.00	.00	.0000	.01	.0004	

Well: DA1 0109A | 102010901028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-May-31	24.00	2.20	79.00	.46	.0192	1.74	.0725	.00	.00	.0000	.01	.0004	

Well: DA1 0209 | 100020901028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-May-31	24.00	1.85	63.00	.68	.0283	1.17	.0487	.00	.00	.0000	.01	.0004	

Well: DA1 0304 | 100030401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	.57	99.90	.00	.0000	.57	.0237	.00	.00	.0000	.00	.0000	

Well: DA1 0305 | 100030501028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	1.10	60.00	.44	.0183	.66	.0275	.00	.00	.0000	.01	.0004	

Well: DA1 0205 | 100020501028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-May-10	24.00	126.58	99.00	1.27	.0529	125.31	5.2213	.00	.00	.0000	.03	.0013	
2000-May-31	24.00	126.58	99.00	1.27	.0529	125.31	5.2213	.00	.00	.0000	.03	.0013	
2000-Aug-01	24.00	127.13	96.10	4.96	.2067	122.17	5.0904	.00	.00	.0000	.10	.0042	

Well: DA1 0404 | 100040401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	4.41	77.00	1.01	.0421	3.40	.1417	.00	.00	.0000	.02	.0008	

Well: DA1 0410 | 100041001028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Jun-15	24.00	.93	22.05	.72	.0300	.21	.0088	.00	.00	.0000	.02	.0008	

Well: DA1 0504 | 100050401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Sep-01	24.00	81.59	97.50	2.04	.0850	79.55	3.3146	.00	.00	.0000	.04	.0017	

Well: DA1 0509 | 100050901028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-May-31	24.00	.70	21.00	.55	.0229	.15	.0062	.00	.00	.0000	.01	.0004	

Report Date : 2001-Mar-02 @ 11:51:52 am

from : 2000-Jan-01 to : 2000-Dec-31

Battery: DA1 1204 | 100120401028W100

Well: DA1 0510 | 100051001028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Jun-15	24.00	1.52	11.57	1.34	.0558	.18	.0075	.00	.00	.0000	.03	.0013	

Well: DA1 0604 | 100060401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	3.78	73.30	1.01	.0421	2.77	.1154	.00	.00	.0000	.02	.0008	

Well: DA1 0705 | 100070501028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	33.15	97.20	.93	.0388	32.22	1.3425	.00	.00	.0000	.02	.0008	

Well: DA1 0805 | 100080501028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	76.86	97.85	1.65	.0687	75.21	3.1337	.00	.00	.0000	.03	.0013	

Well: DA1 0309 | 100030901028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-May-31	24.00	1.91	78.00	.42	.0175	1.49	.0621	.00	.00	.0000	.01	.0004	
2000-Sep-01	24.00	3.89	78.42	.84	.0350	3.05	.1271	.00	.00	.0000	.02	.0008	

Well: DA1 0904A | 100090401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Jun-15	24.00	1.45	20.21	1.16	.0483	.29	.0121	.00	.00	.0000	.02	.0008	

Well: DA1 0905 | 100090501028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Sep-01	24.00	37.10	98.15	.69	.0287	36.41	1.5171	.00	.00	.0000	.01	.0004	

Well: DA1 1204 | 100120401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Sep-01	24.00	95.31	98.75	1.19	.0496	94.12	3.9217	.00	.00	.0000	.02	.0008	

Well: DA1 1304 | 100130401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	8.91	89.25	.96	.0400	7.95	.3313	.00	.00	.0000	.02	.0008	

Well: DA1 1333 | 100133300928W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Jun-15	24.00	8.31	85.71	1.19	.0496	7.12	.2967	.00	.00	.0000	.02	.0008	
2000-Sep-01	24.00	.70	84.80	.11	.0046	.59	.0246	.00	.00	.0000	.00	.0000	

Well: DA1 1404 | 100140401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Aug-01	24.00	4.31	88.00	.52	.0217	3.79	.1579	.00	.00	.0000	.01	.0004	

Well: DA1 1505 | 100150501028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Sep-01	24.00	.10	31.25	.07	.0029	.03	.0013	.00	.00	.0000	.00	.0000	

Report Date : 2001-Mar-02 @ 11:51:52 am

from : 2000-Jan-01 to : 2000-Dec-31

Battery: DA1 1204 | 100120401028W100

Well: DA1 1604 | 100160401028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Jun-27	24.00	3.92	93.57	.25	.0104	3.67	.1529	.00	.00	.0000	.01	.0004	

Well: DA1 1605 | 100160501028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Sep-01	24.00	4.91	91.75	.41	.0171	4.50	.1875	.00	.00	.0000	.01	.0004	

Well: DAWO 1109- | 100110901028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-May-10	24.00	1.72	60.00	.69	.0287	1.03	.0429	.00	.00	.0000	.01	.0004	
2000-May-31	24.00	1.72	60.00	.69	.0287	1.03	.0429	.00	.00	.0000	.01	.0004	

Well: DA1 0809 | 100080901028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-Jun-15	24.00	4.02	66.07	1.36	.0567	2.66	.1108	.00	.00	.0000	.03	.0013	

Well: DAWO 1209- | 100120901028W100

Tests Required: 3

Prod. Date	Test Hours	Fluid	BSW %	Oil		Water		Sand Cut	Sand		Gas		RM
				Vol.	Rate	Vol.	Rate		Vol.	Rate	Vol.	Rate	
2000-May-10	24.00	2.53	59.00	1.04	.0433	1.49	.0621	.00	.00	.0000	.02	.0008	
2000-May-31	24.00	2.53	59.00	1.04	.0433	1.49	.0621	.00	.00	.0000	.02	.0008	

The wellhead injection pressure for each injection well are as follows;

Date meters are read: 00-02-29								
Numb er	Well	Tb'g Press		Hourly		Allocat ion		Pro- rated
		kPa		Rate		Factor		m3
1	C/13-3	5654		2.65		0.09029		1643
2	A/5-4	4827		2.9		0.09880		1798
3	B/12-4	4960		4.4		0.14991		2728
4	D/12-4	5240		2.2		0.07495		1364
5	C/13-4	4964		5.8		0.19761		3596
6	D/15-4	5653		6.2		0.21124		3844
7	B/8-5	5378		5.2		0.17717		3224
8	A/15-5			0		0		0
				29.35	Total			18197
Shut-in								

Pump info.	Hours	m3/hr	
J-275	525	31.14	16348.5
5P-323	200	9.24	1848
3P Wheatly		8.64	0

18196.5

No pressure surveys were taken in 2000 in Daly#1.

Well servicing activities in Daly Unit#1 are summarized in the following table;

Daly#1	3-5-10-28	pc/hot water
DALY 1	16-4-10-28	PC
DALY #1	3-9-10-28	PC/ACID
DALY #1	3-4-10-28	PC/hot water
Daly#1	12-4-10-28	pc,brkn rod
Daly#1	2-5-10-28	Press test
Daly1	8-5-10-28	pump change

Operator: CHEVRON CAN  
Status: Oil Abnd  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY 12 3 10 28  
00/12-03-010-28W1/0  
March 2, 2001

Unit Pool Code: 59A  
On Prod: November 1, 1956

110 10 10

60 5 5

10 0 1999 2000

Cal Dly Oil (m3/d)  
Δ WCT (%)

Cum Oil (m3): 5648  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 9799

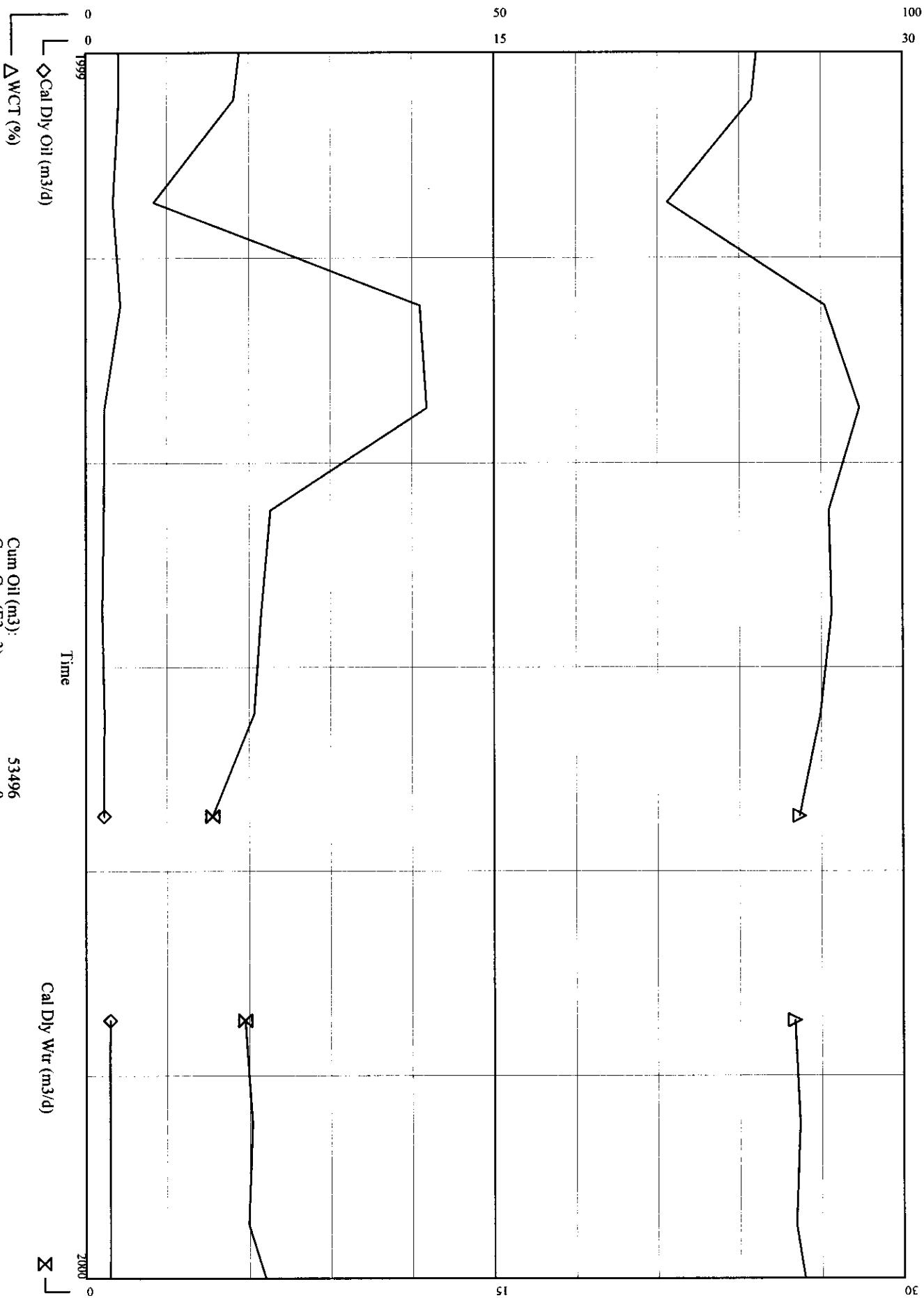
Cal Dly Wtr (m3/d) Σ



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY 13 3 10 28  
00/13-03-010-28W1/0  
March 2, 2001

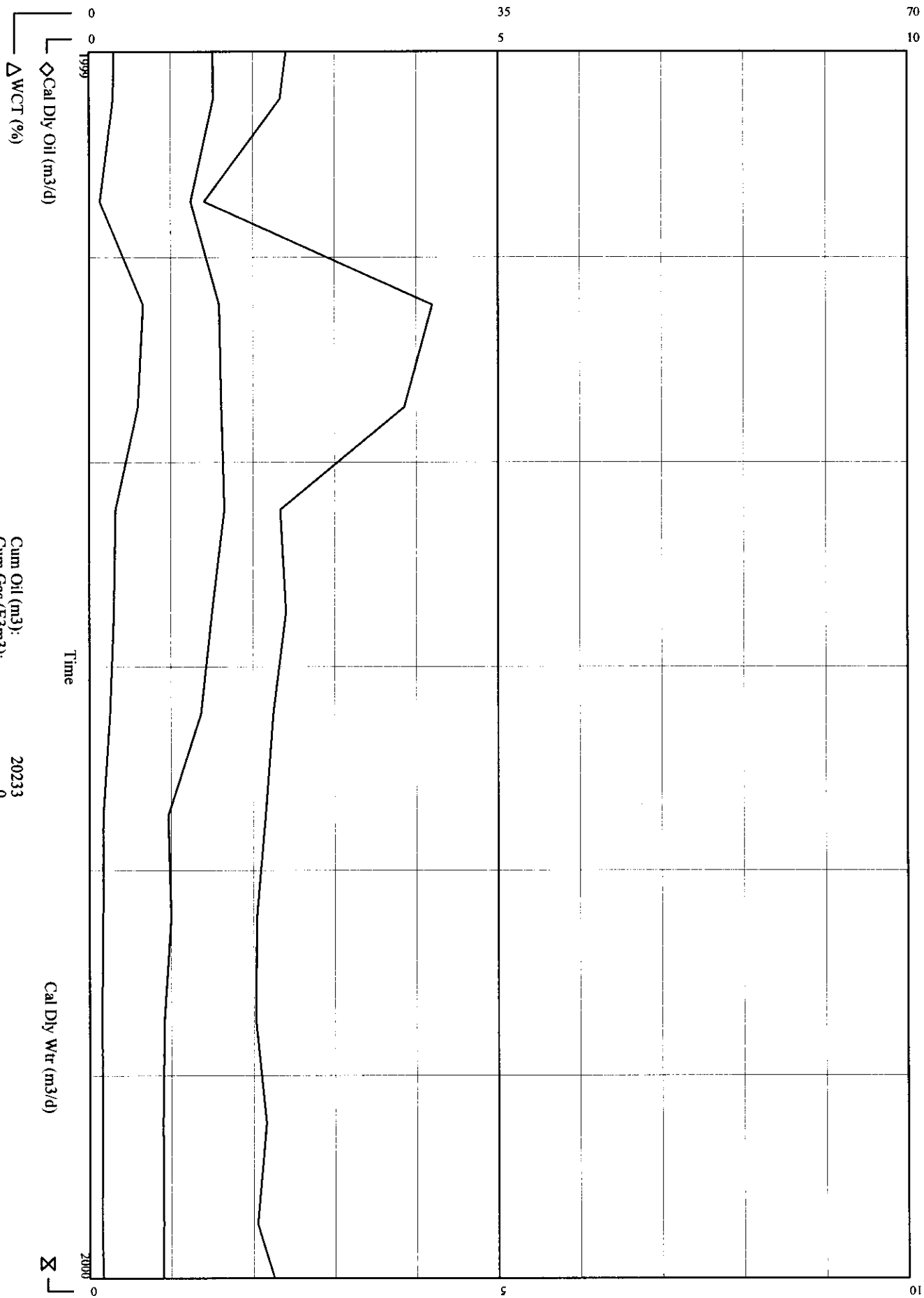
Unit: 59A  
Pool Code:  
On Prod: June 1, 1953



Operator: CHEVRON CAN  
Status: OilProd  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY PROV 4 10 10 28  
00/04-10-010-28W1/0  
March 2, 2001

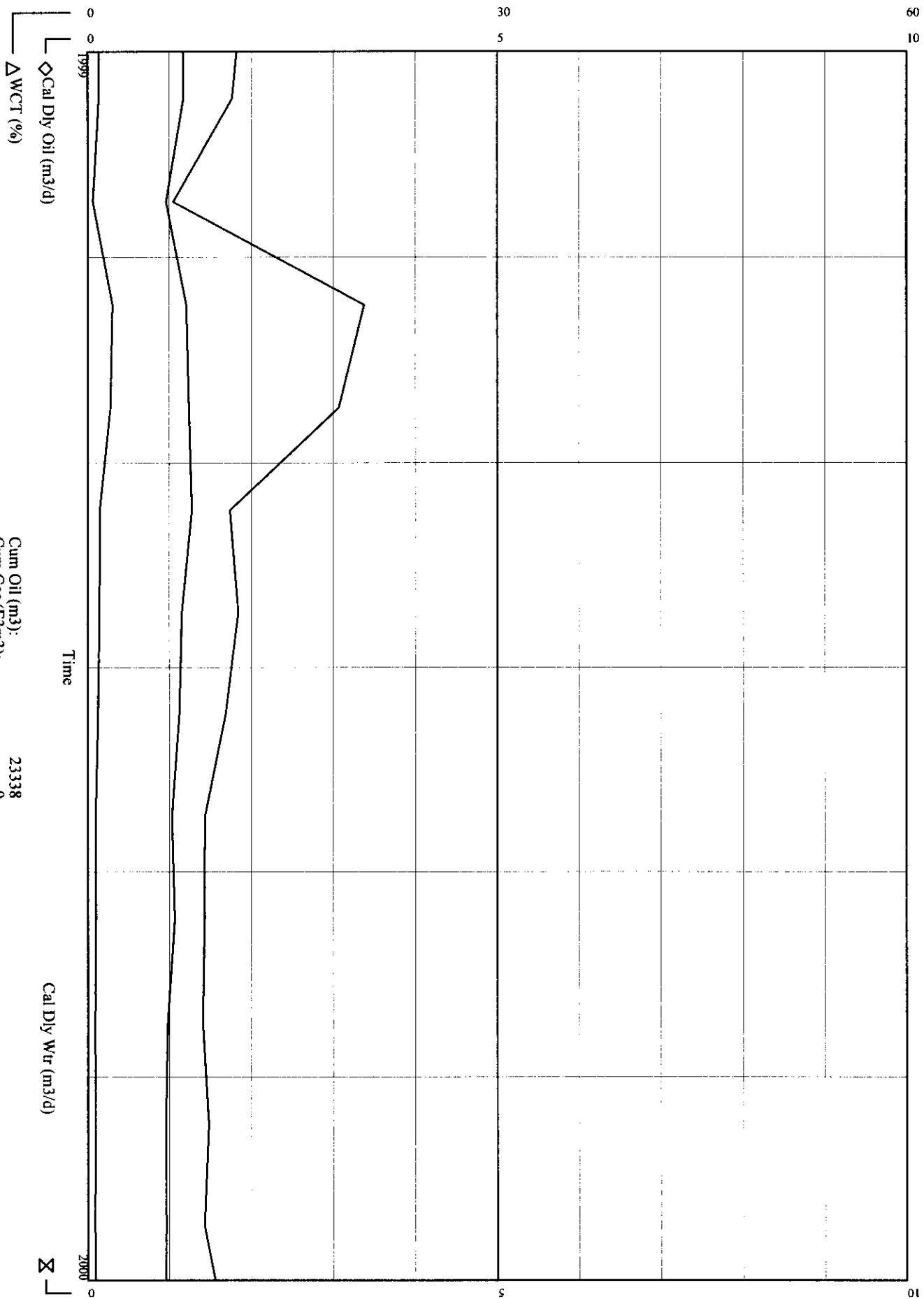
Unit: 59A  
Pool Code:  
On Prod: August 1, 1953



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY PROV 5 10 10 28  
00/05-10-010-28W1/0  
March 2, 2001

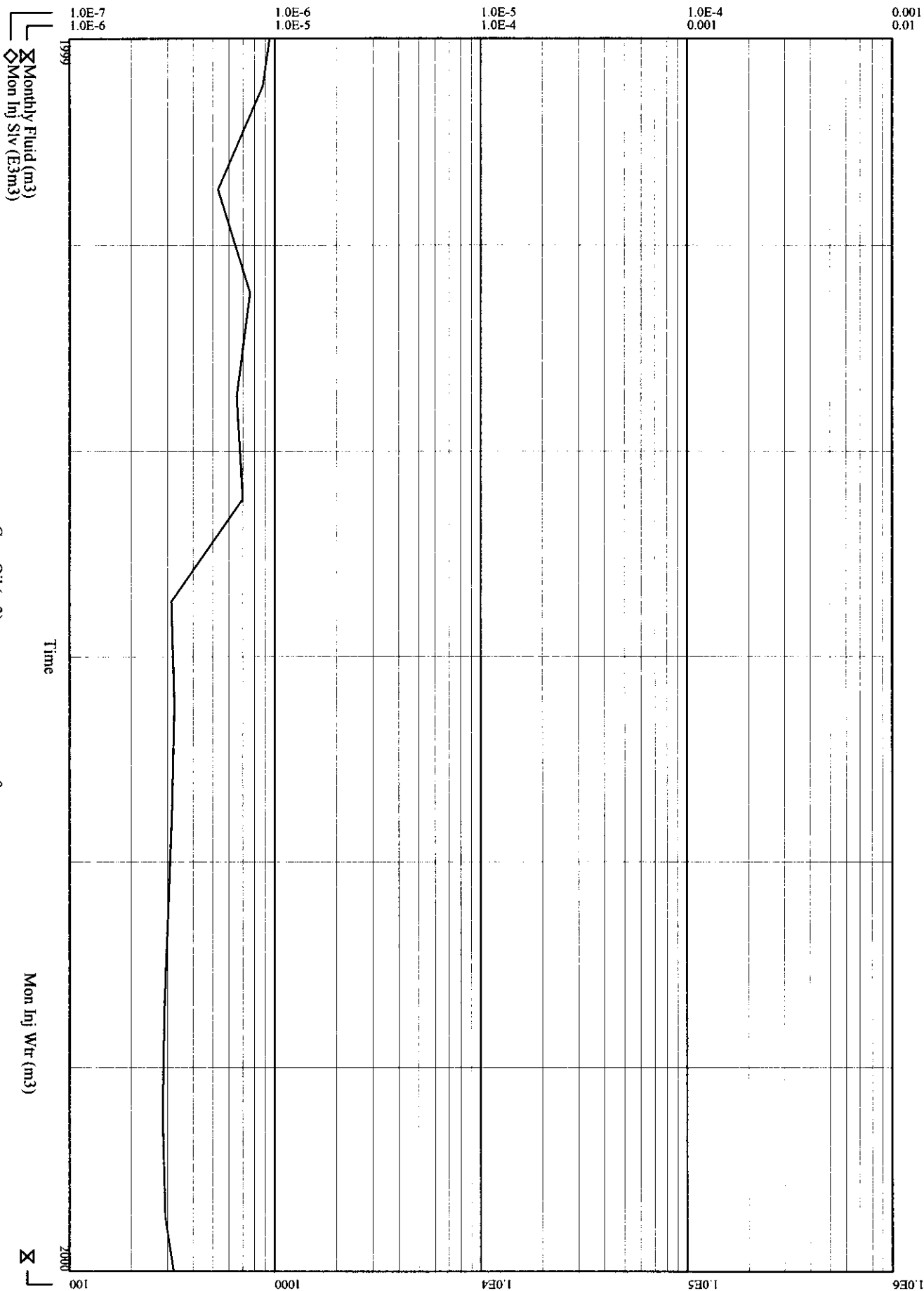
Unit: 59A  
Pool Code:  
On Prod: December 1, 1955



Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

DALY UNIT 1WIW 13C-3-10-28  
02/13-03-010-28W1/0  
March 2, 2001

Unit 59A  
Pool Code:  
On Prod:  
Not Available

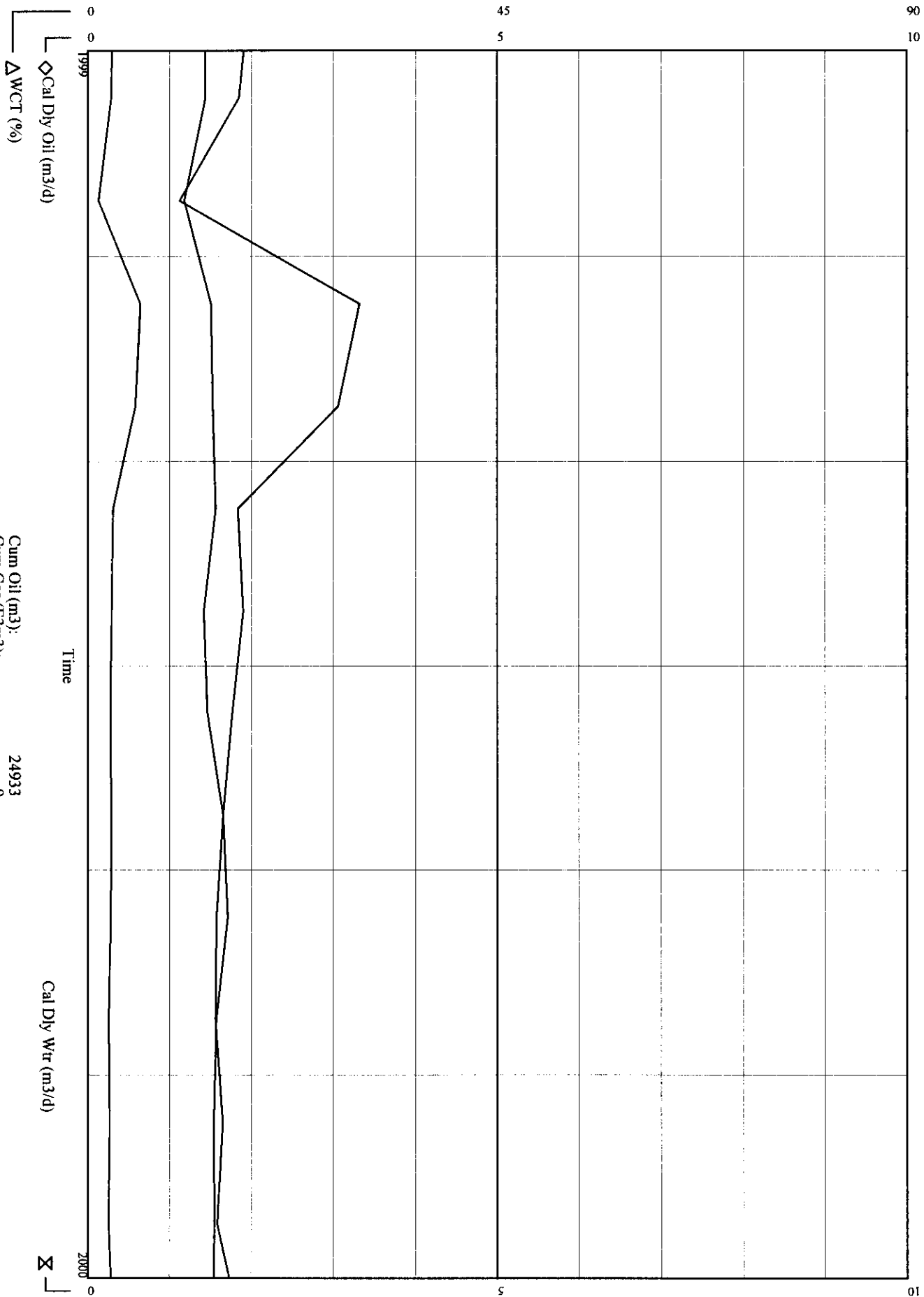


Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CHEVRON DALY PROV A9-4-10-28  
00/09-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: July 1, 1956



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY PROV 16 4 10 28  
00/16-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: May 1, 1955

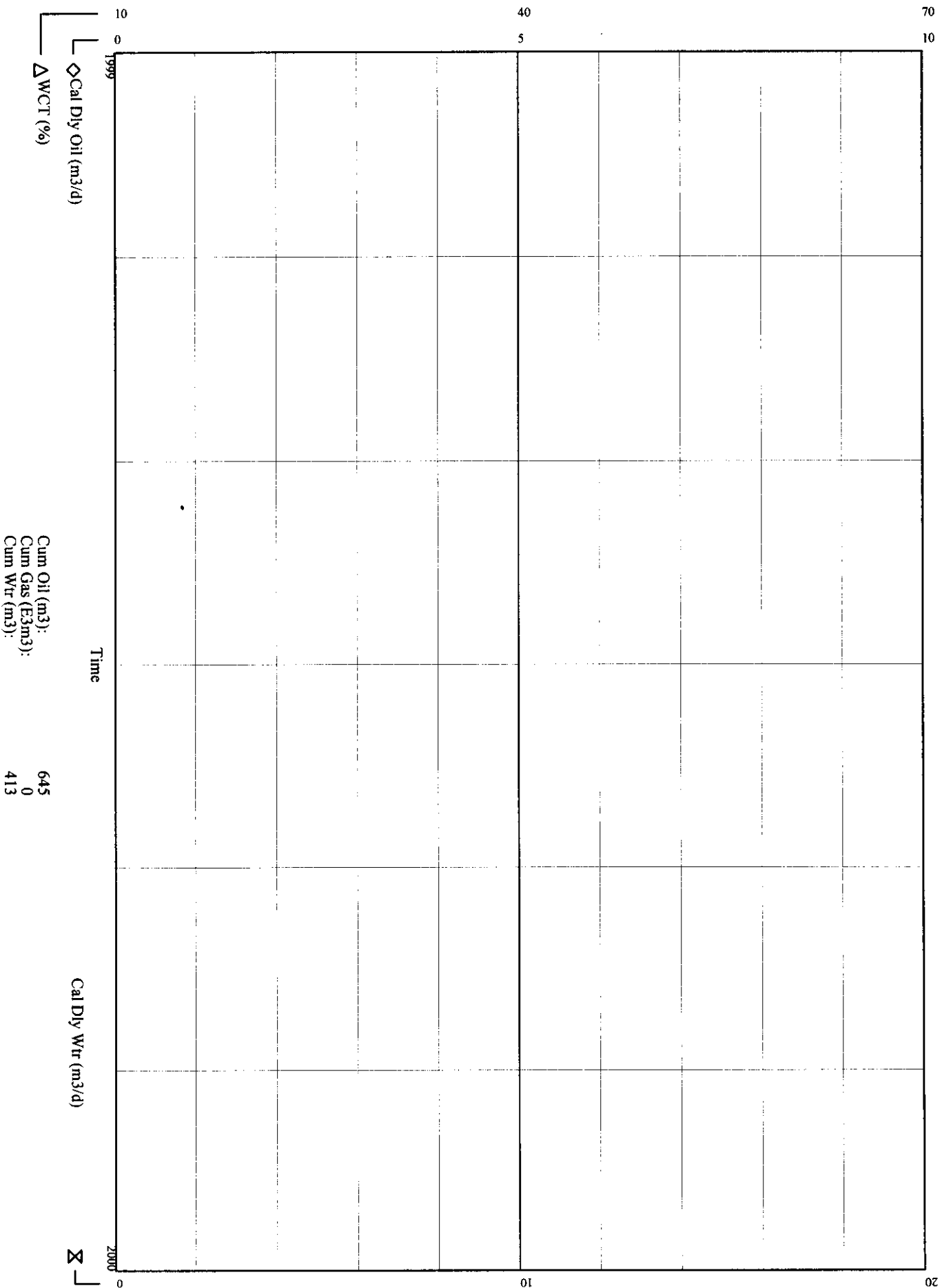


Cum Oil (m³): 39181  
Cum Gas (E3m³): 0  
Cum Wtr (m³): 42592

Operator: CHEVRON CAN  
Status: Oil/Abnd  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY 1-9-10-28  
00/01-09-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: December 1, 1952



Cum Oil (m3): 645  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 413

Operator: CHEVRON CAN  
Status: Oil,Prod  
Field: DALY  
Prod Zone(s): LDGP

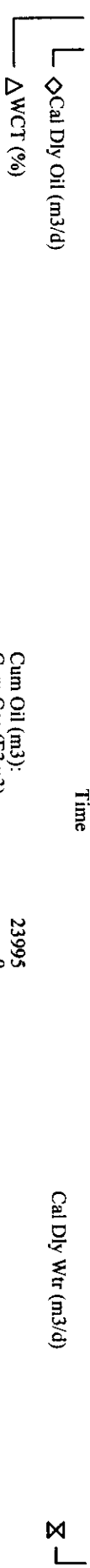
CALSTAN DALY 8 9 10 28  
00/08-09-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: August 1, 1953

110  
10  
30

55  
5  
15

0  
0  
1999  
Time  
2000



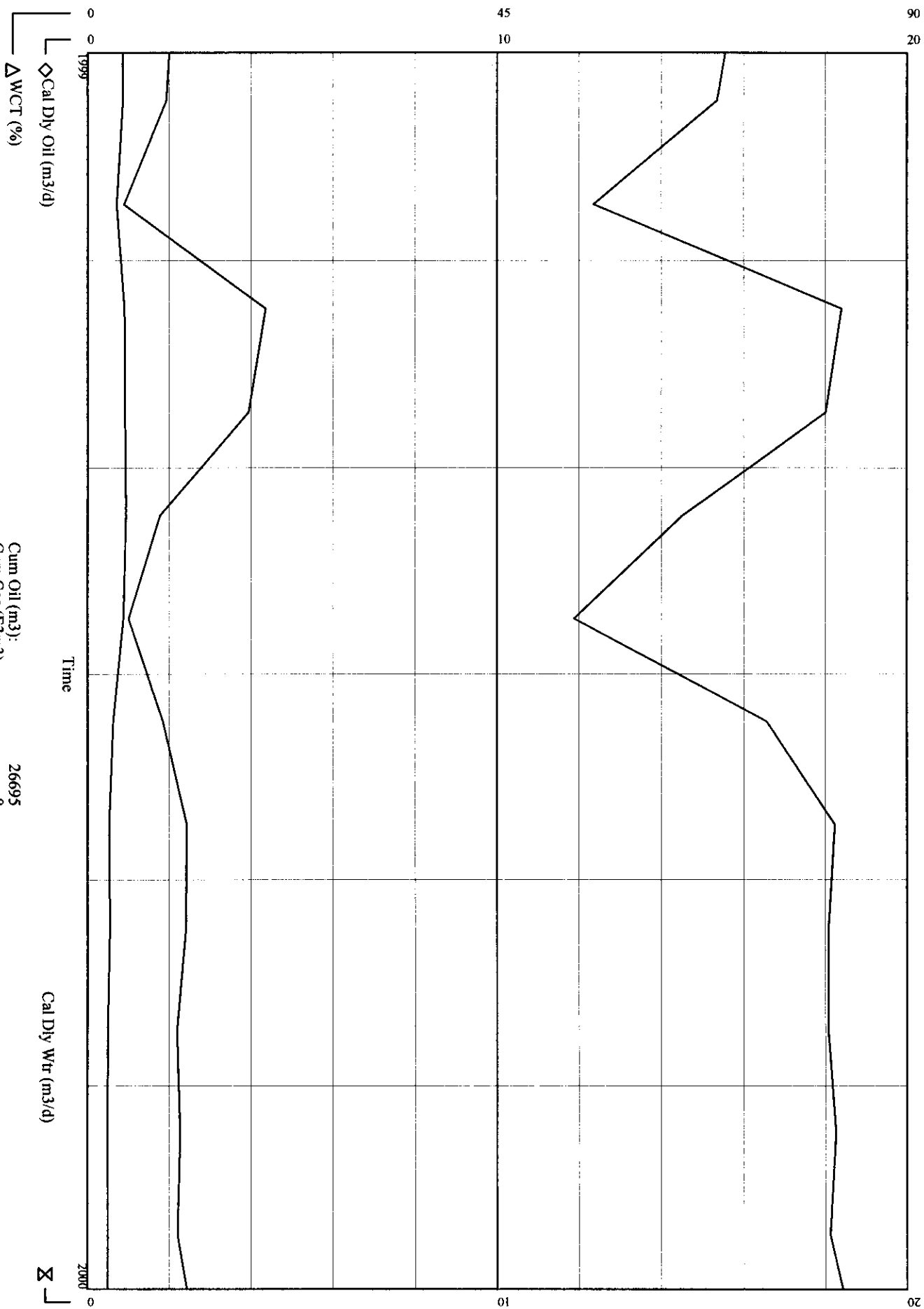
Cum Oil (m3): 23995  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 47681



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CHEVRON DALY A1-9-10-28  
02/01-09-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: January 1, 1957

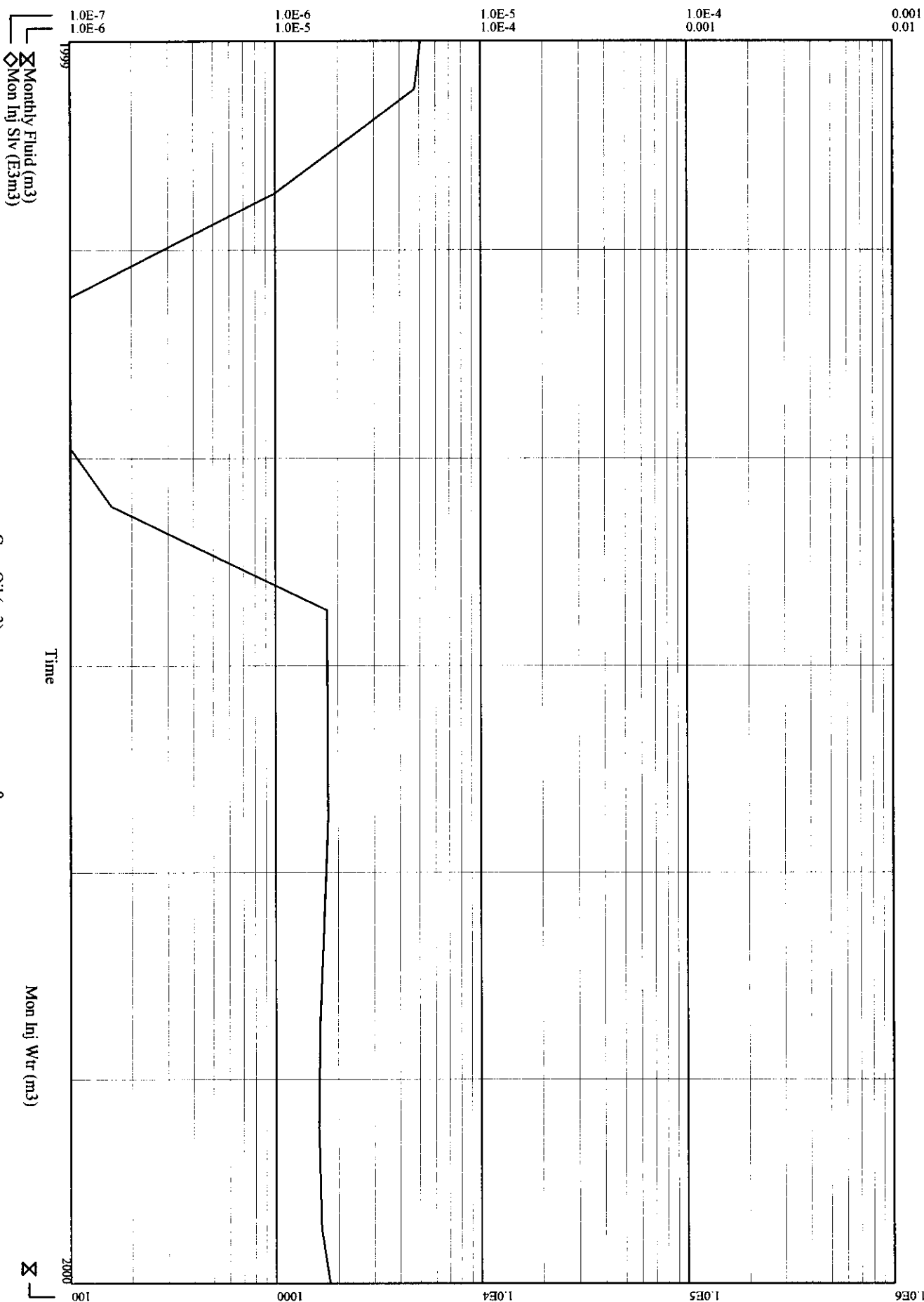


Cum Oil (m3): 26695  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 33561

Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

DALY UNIT #1 PROV W/IV 15D-4-10-202/15-04-010-28W1/0  
02/15-04-010-28W1/0  
March 2, 2001

Unit  
Pool Code:  
On Prod:  
59A  
Not Available



Operator: CHEVRON CAN  
Status: Oil Abnd  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY PROV 10 4 10 28  
00/10-04-010-28W1/0  
March 2, 2001

Unit  
Pool Code: 59A  
On Prod: August 1, 1956

110 10 30

55 5 15

0 0 1999 2000

Cal Dly Oil (m3/d)  
ΔWCT (%)  
Time  
Cal Dly Wtr (m3/d)  
Σ

Cum Oil (m3): 3396  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 5460

Operator: CHEVRON CAN  
Status: OILProd  
Field: DALY  
Prod Zone(s): LDGP

Unit: BASCO PETROLEUMS CRUICKSHANK NO 00/02-04-010-28W1/0  
Pool Code: 00/02-04-010-28W1/0  
On Prod: March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: November 1, 1955



Cum Oil (m3): 11781  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 10663

Operator: CHEVRON CAN  
Status: Oil, Abnd  
Field: DALY  
Prod Zone(s): LDGP

CALISTAN DALY 7 9 10 28  
00/07-09-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: August 1, 1957

110 10 60 30 0

60 5 0

10 0 1999 2000

Cal Dly Oil (m3/d)  
Δ WCT (%)

Time

Cal Dly Wtr (m3/d)

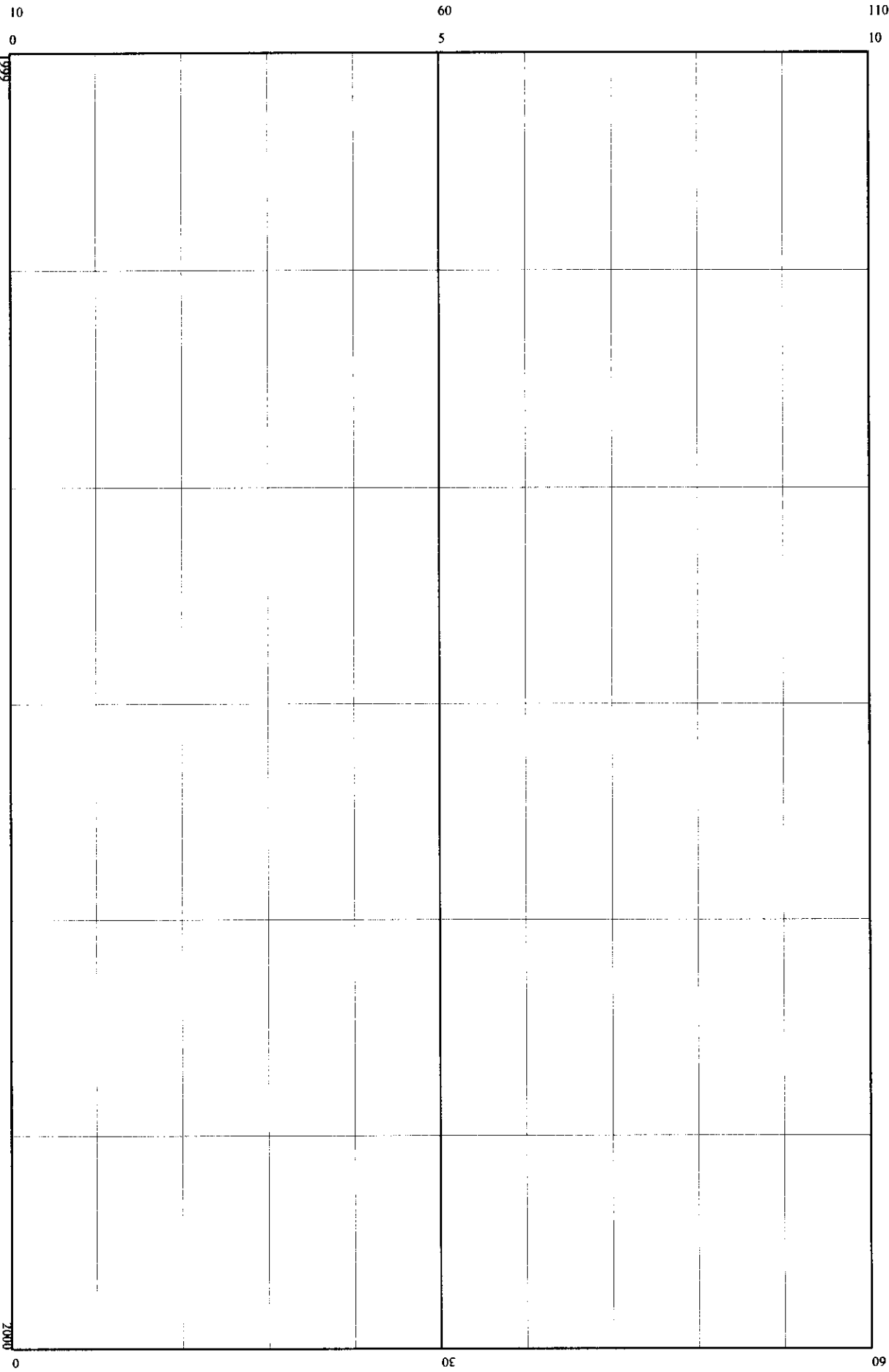
Σ

Cum Oil (m3): 15  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 4898

Operator: CHEVRON CAN  
Status: Oil, Abnd  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY PROV 15 4 10 28  
00/15-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: March 1, 1955



Cal Dly Oil (m3/d)  
WCT (%)

Cum Oil (m3): 818  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 17549

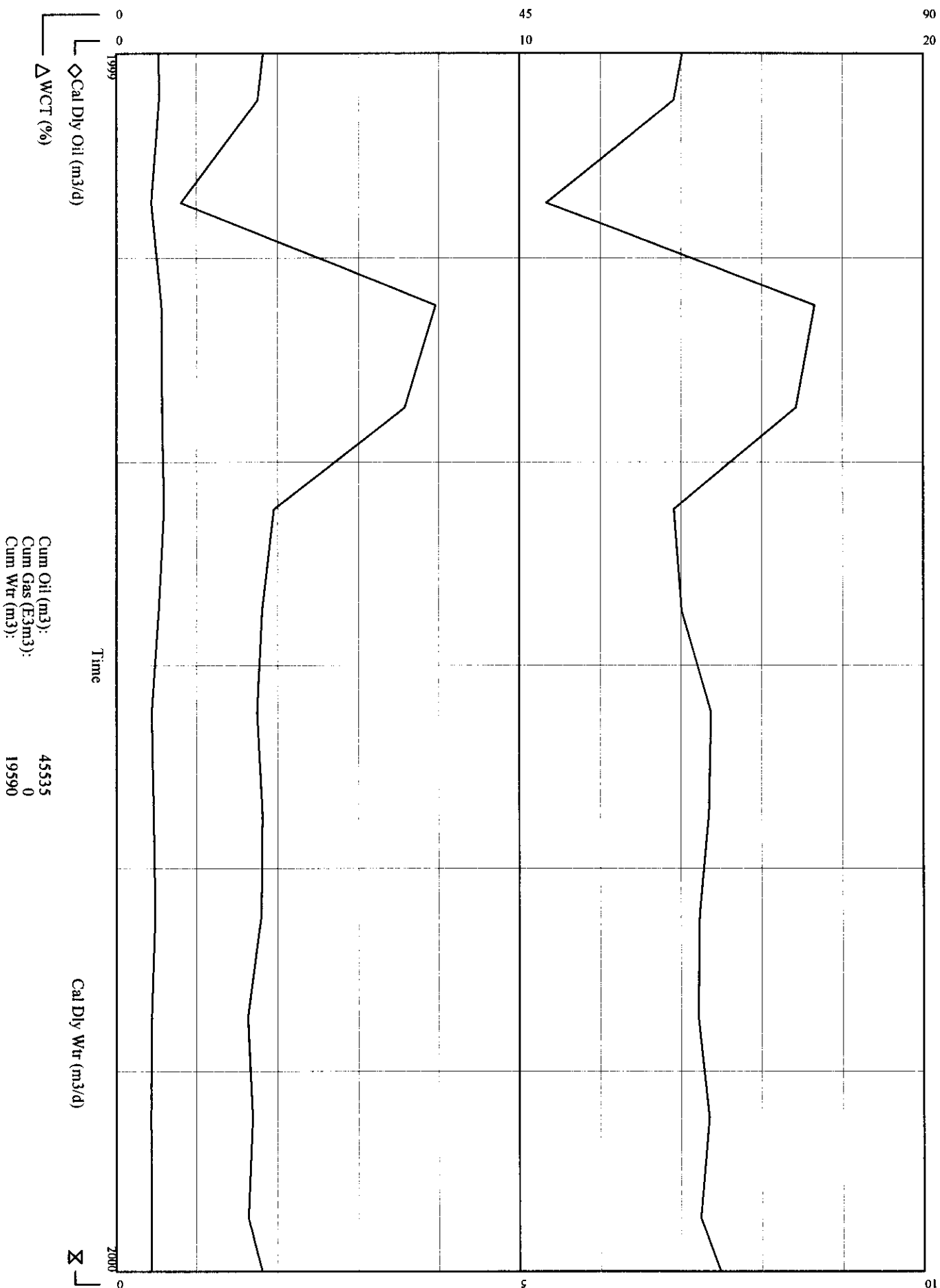
Cal Dly Wtr (m3/d)

Σ

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY 2 9 10 28  
00/02-09-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: November 1, 1952

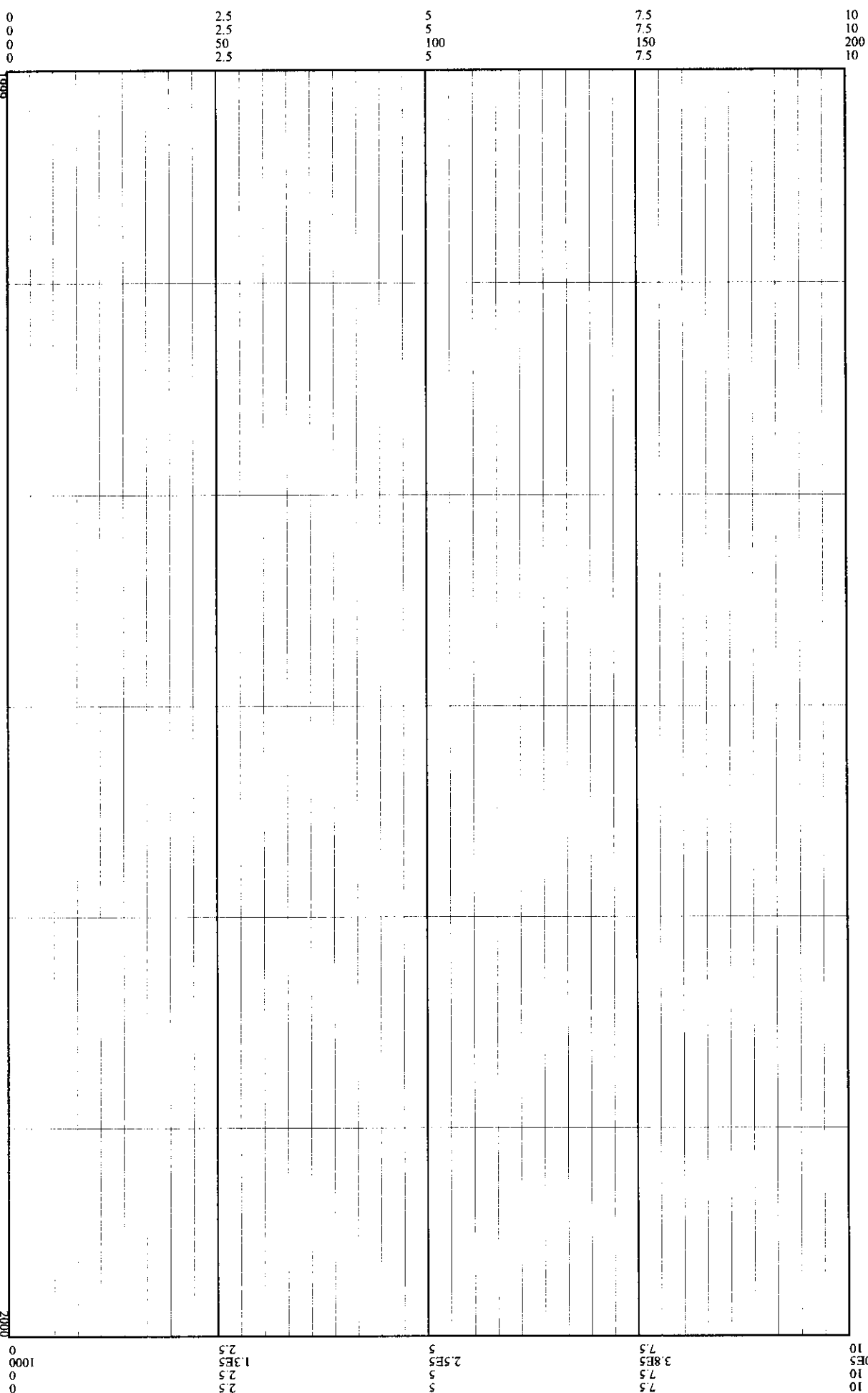


Cum Oil (m³): 45535  
Cum Gas (E3m³): 0  
Cum Wtr (m³): 19590

Operator: CHEVRON CAN  
Status: Abnd  
Field: DALY  
Prod Zone(s): None

DALY UNIT 1 W/W 14D-4-10-28  
02/14-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: Not Available



Cal Dly Wtr (m3/d)  
Cal Inj Wtr (m3/d)  
Cum Prd Oil (m3)  
WOR (m3/m3)

Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0

Cal Dly Oil (m3/d)  
Cum Inj Wtr (m3)  
Cum Prd Wtr (m3)  
GOR (m3/m3)

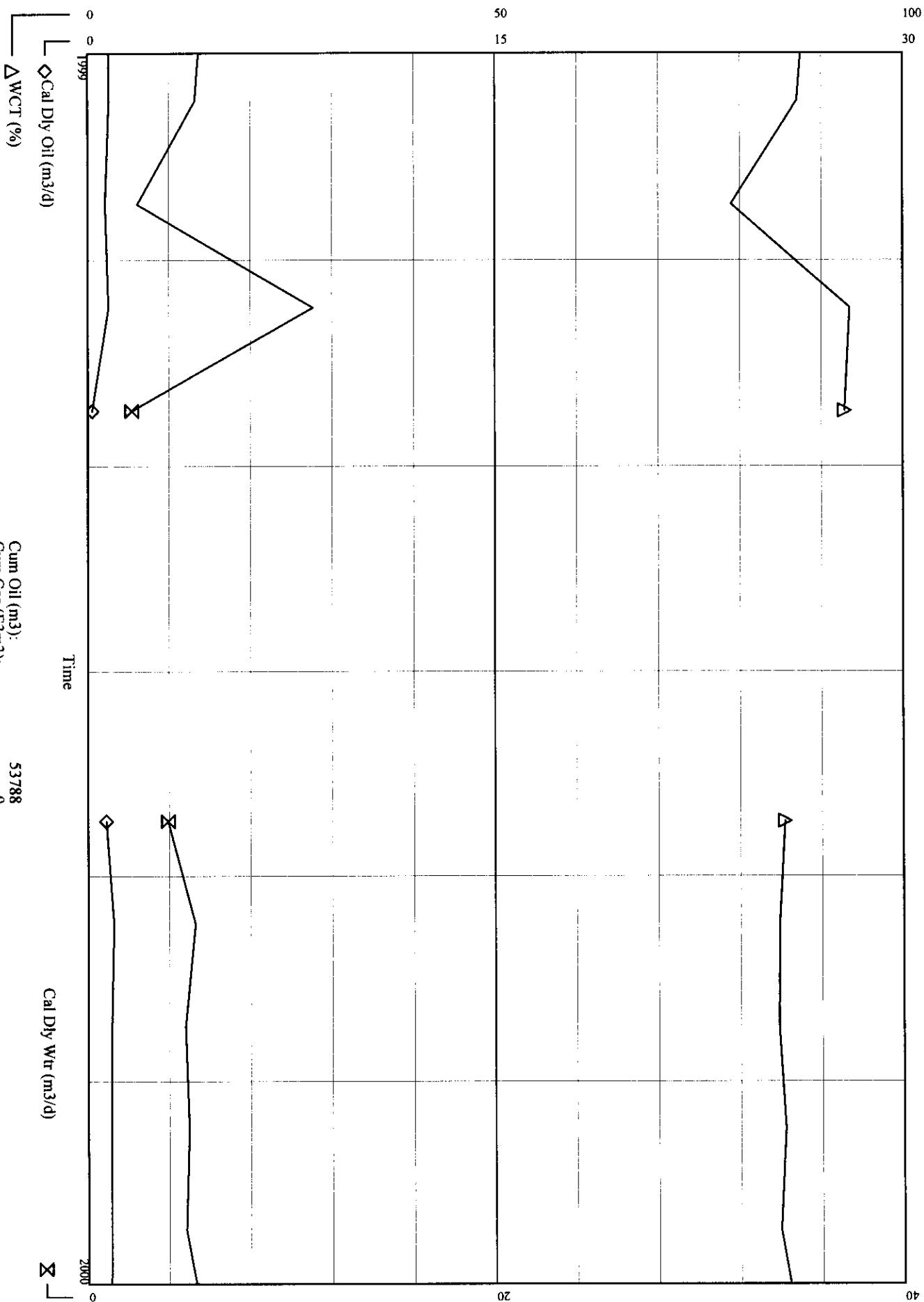
0  
1000  
0  
0  
0



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CRUICKSHANK 14 4 10 28  
00/14-04-010-28W1/0  
March 2, 2001

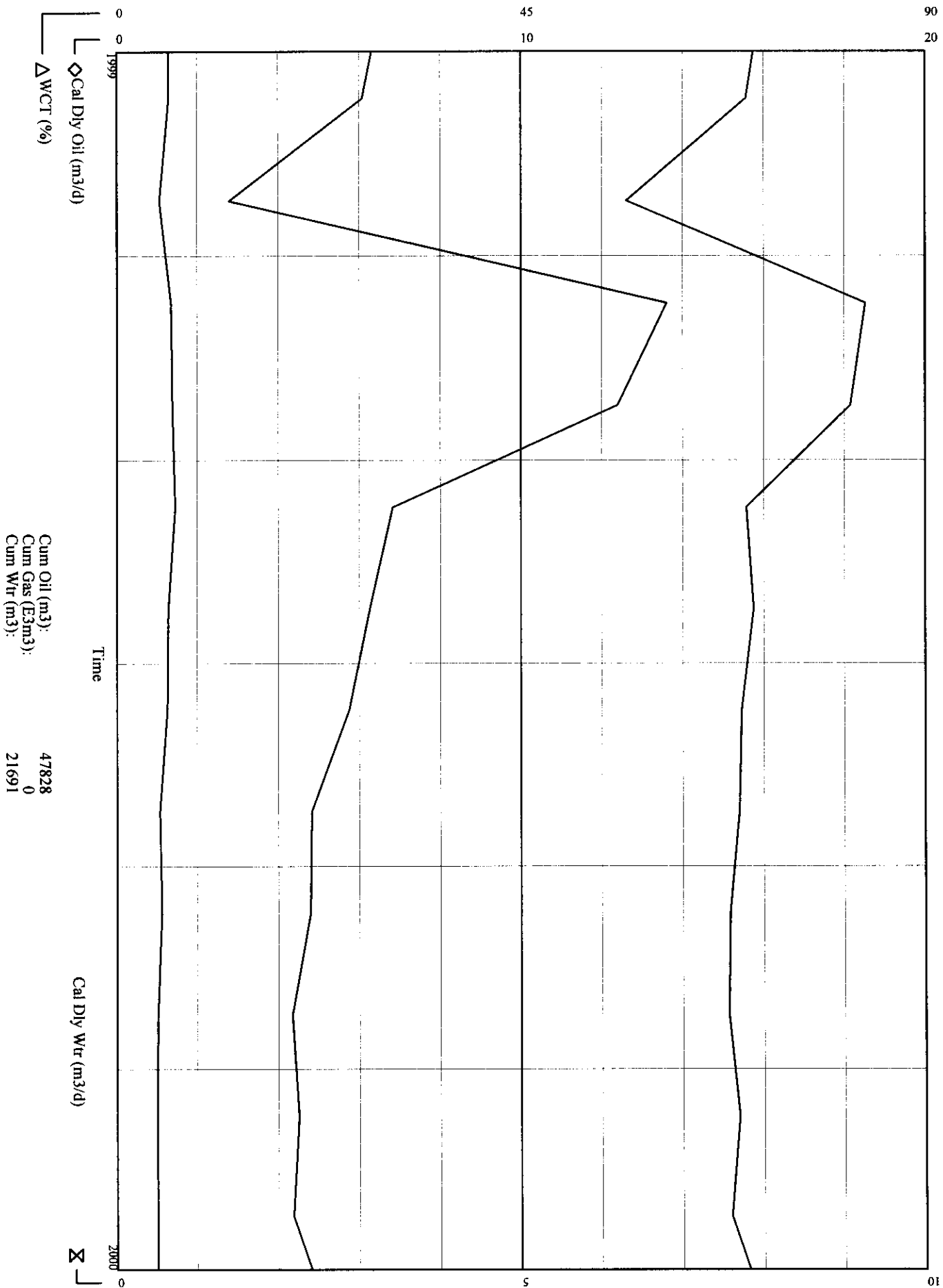
Unit: 59A  
Pool Code:  
On Prod: May 1, 1952



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CDN PIPELINES CRUICKSHANK 6 4 1000/06-04-010-28W1/0  
00/06-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: August 1, 1953



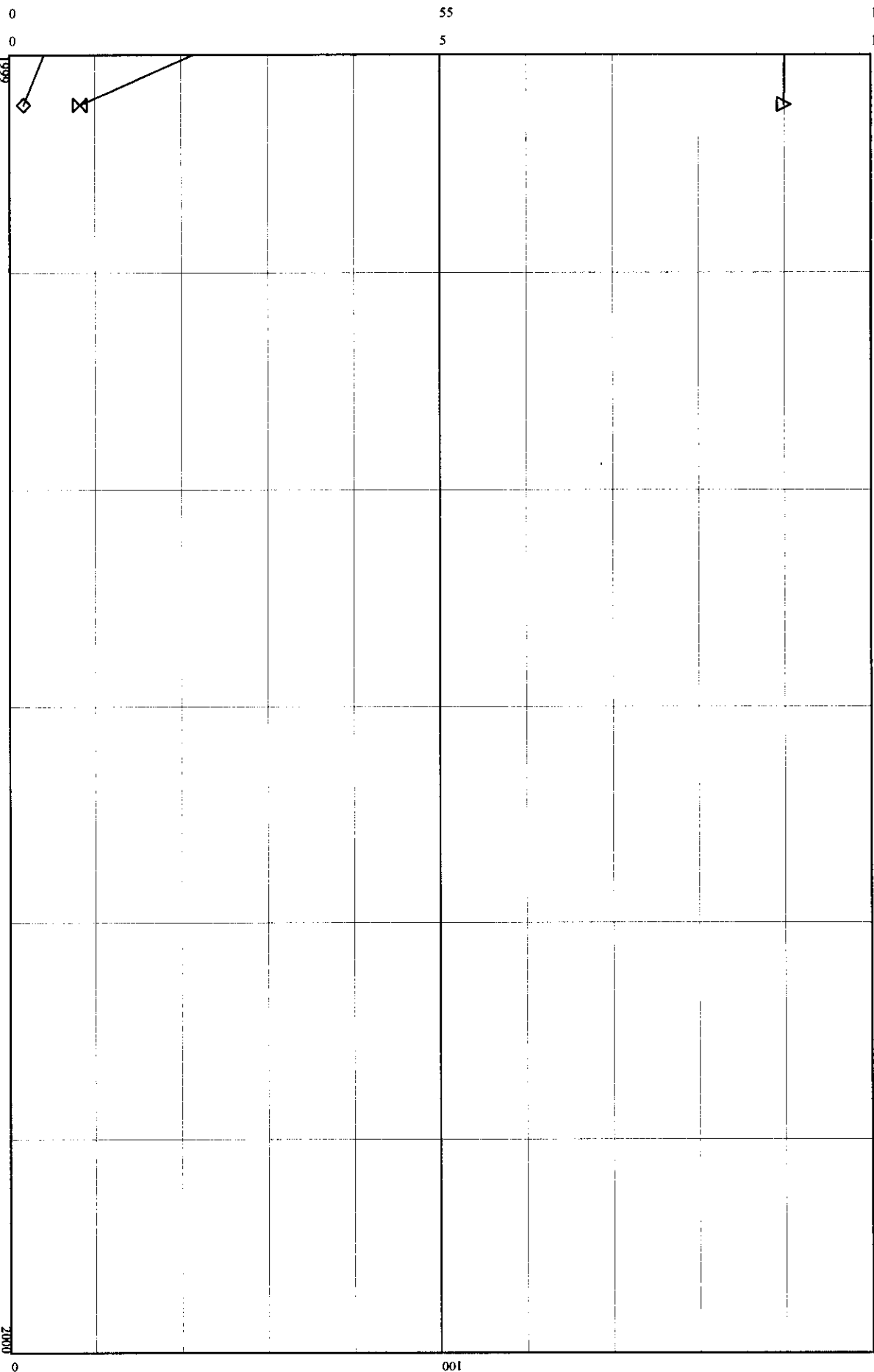
Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CRUICKSHANK 11 4 10 28  
00/11-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: October 1, 1952

110 10 200

55 5 100



0 0  
Cal Dly Oil (m3/d)  
WCT (%)

Cum Oil (m3): 28330  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 591060

Cal Dly Wtr (m3/d)

Σ

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY 3 9 10 28  
00/03-09-010-28W/I/O  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: September 1, 1952



Cum Oil (m3): 40257  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 20949

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CDN PIPELINE CRUICKSHANK NO. 3  
00/03-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: September 1, 1954

110 20 10

55 10 5

0 0 1999 2000

Cal Dly Oil (m3/d)  
Δ WCT (%)

Cum Oil (m3): 20577  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 9849

Cal Dly Wtr (m3/d)

Σ

Time

Operator: CHEVRON CAN  
Status: Abnd  
Field: DALY  
Prod Zone(s): None

CDN SUP DALY SWD NO 1  
02/12-04-010-28W1/0  
March 2, 2001

Uni  
Pool Code: 78  
On Prod: Not Available

10  
10  
300  
10

10  
6.0E5  
10  
10

7.5  
7.5  
225  
7.5

7.5  
4.5E5  
7.5  
7.5

5  
5  
150  
5

5  
3.0E5  
5  
5

2.5  
2.5  
75  
2.5

2.5  
1.5E5  
2.5  
2.5

0  
0  
0  
0

0  
100  
0  
0

Cal Dly Wtr (m3/d)  
Cal Inj Wtr (m3/d)  
Cum Prd Oil (m3)  
WOR (m3/m3)

Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0

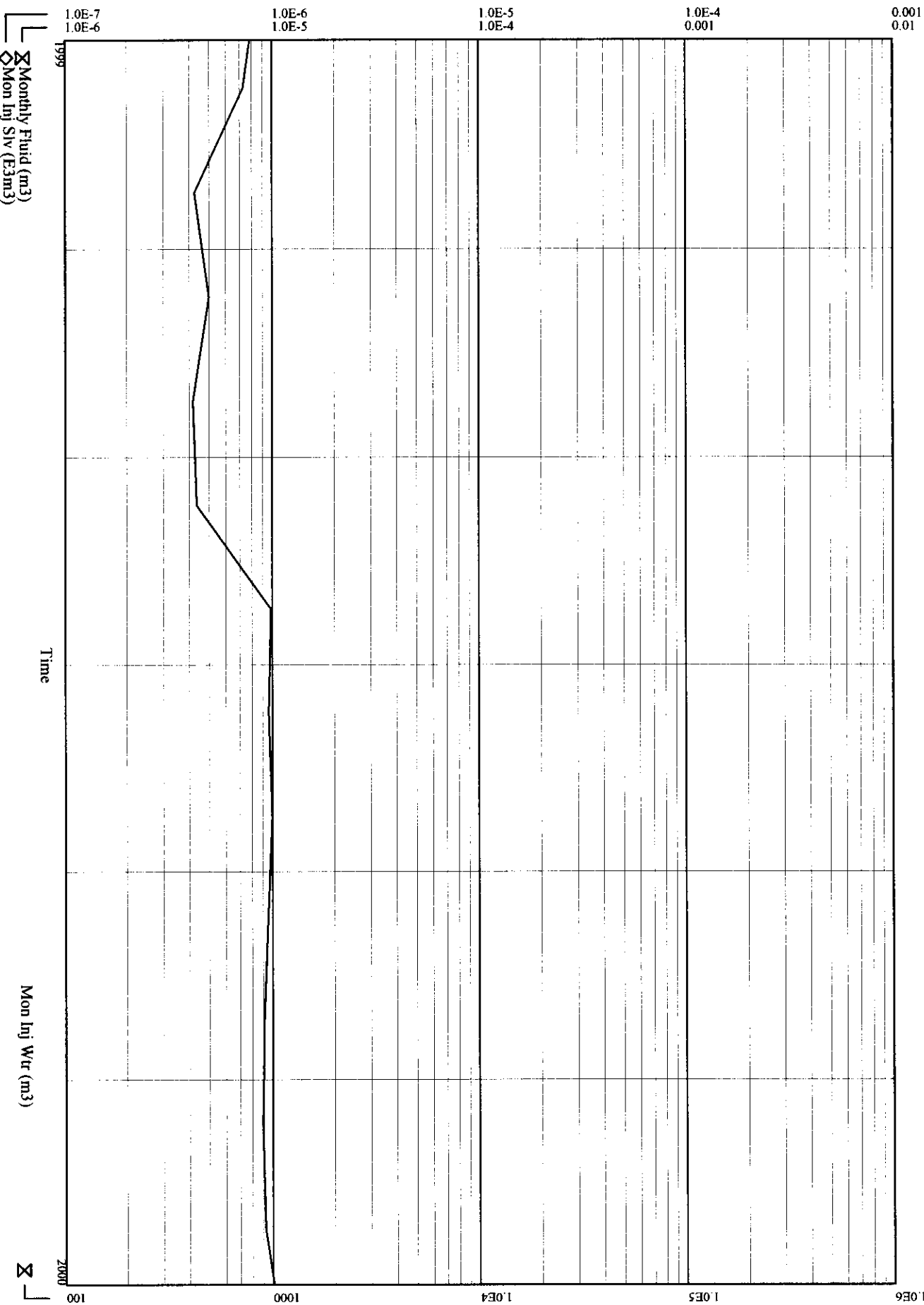
Cal Dly Oil (m3/d)  
Cum Inj Wtr (m3)  
Cum Prd Wtr (m3)  
GOR (m3/m3)

0  
100  
0  
0

Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

CDN SUP DALY SWD NO 1  
02/12-04-010-28W1/2  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: Not Available



Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0

Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

DALY UNIT #1W1W 5A-4-10-28  
02/05-04-010-28W1/0  
March 2, 2001

Unit #59A  
Pool Code:  
On Prod: Not Available





Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY 13 33 9 28  
00/13-33-009-28W1/0  
March 2, 2001

Uni 59A  
Pool Code:  
On Prod: January 1, 1954

100 10 80

50 5 40

0 0 1999 2000

Cal Dly Oil (m3/d)  
Δ WCT (%)

Cal Dly Wtr (m3/d)

Cum Oil (m3): 17135  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 8655

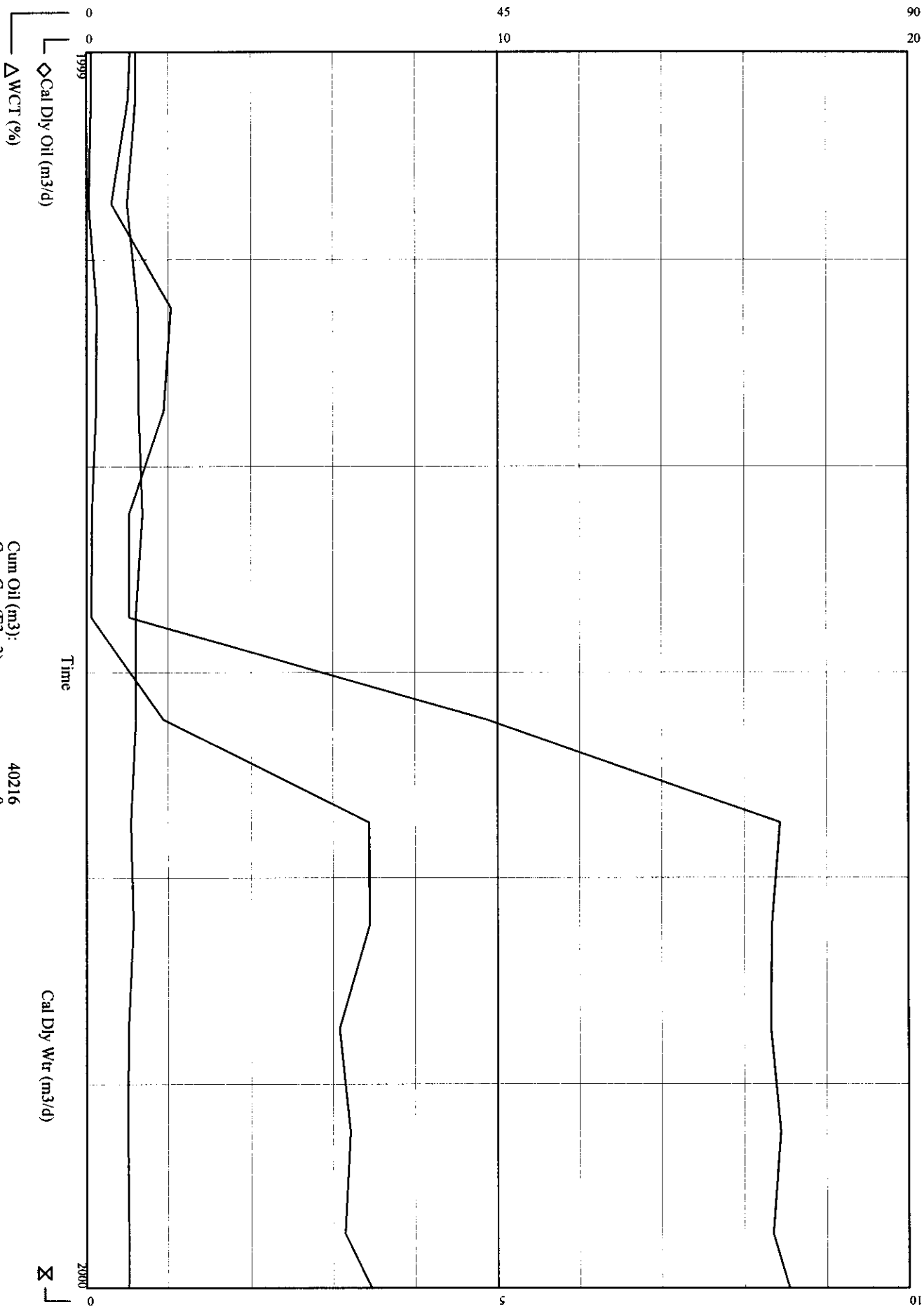
Time

Σ

Operator: CHEVRON CAN  
 Status: Oil Prod  
 Field: DALY  
 Prod Zone(s): SPRF, LDGP

CDN PIPELINE CRUICKSHANK NO. 4  
 00/04-04-010-28W1/0  
 March 2, 2001

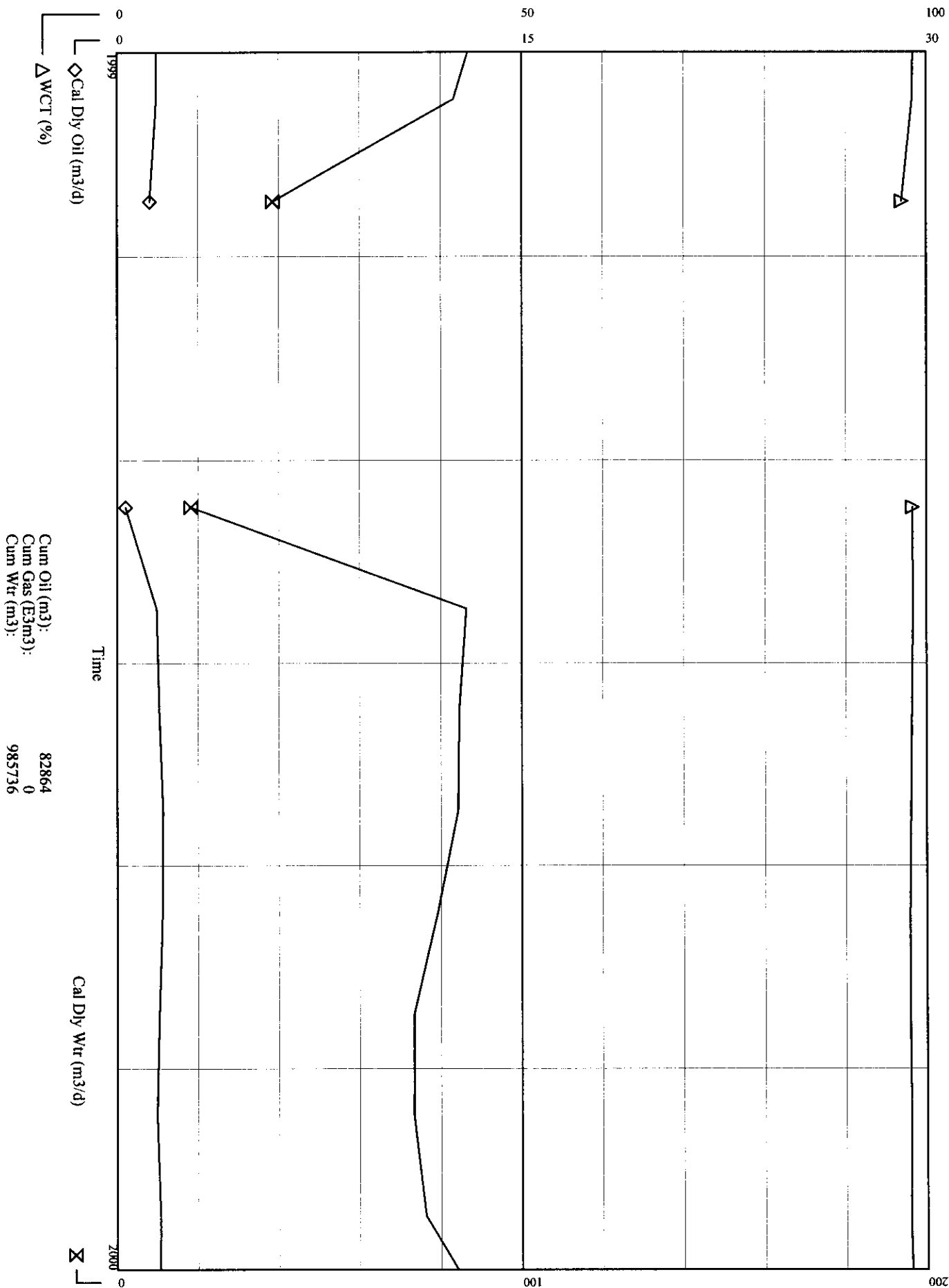
Unit: 59A  
 Pool Code:  
 On Prod: September 1, 1953



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CDN PIPELINE CRUICKSHANK NO. 5  
00/05-04-010-28W1/0  
March 2, 2001

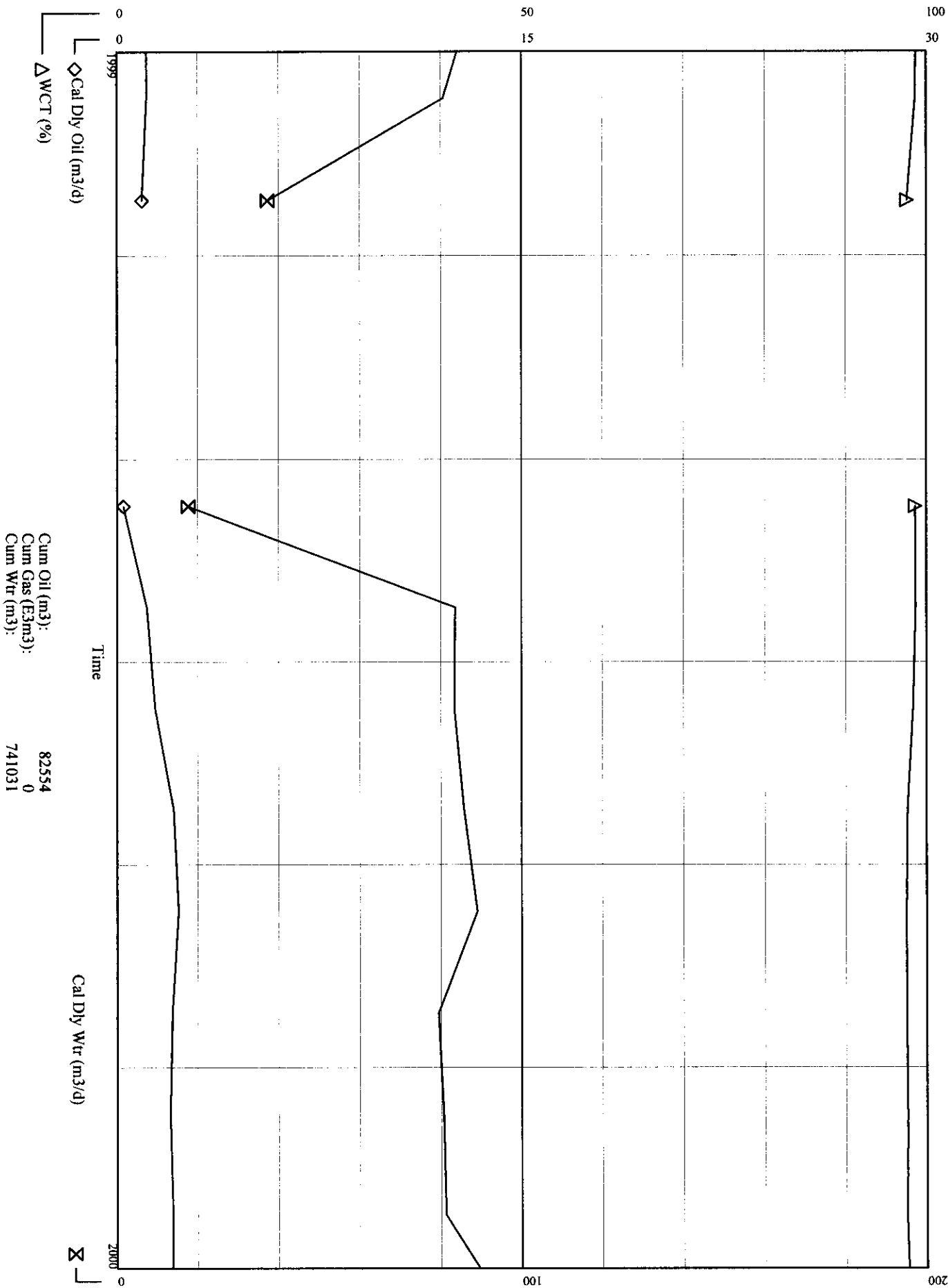
Unit: 59A  
Pool Code:  
On Prod: July 1, 1953



Operator: CHEVRON CAN  
 Status: Oil Prod  
 Field: DALY  
 Prod Zone(s): LDGP

CRUICKSHANK 12-4-10-28  
 00/12-04-010-28W1/0  
 March 2, 2001

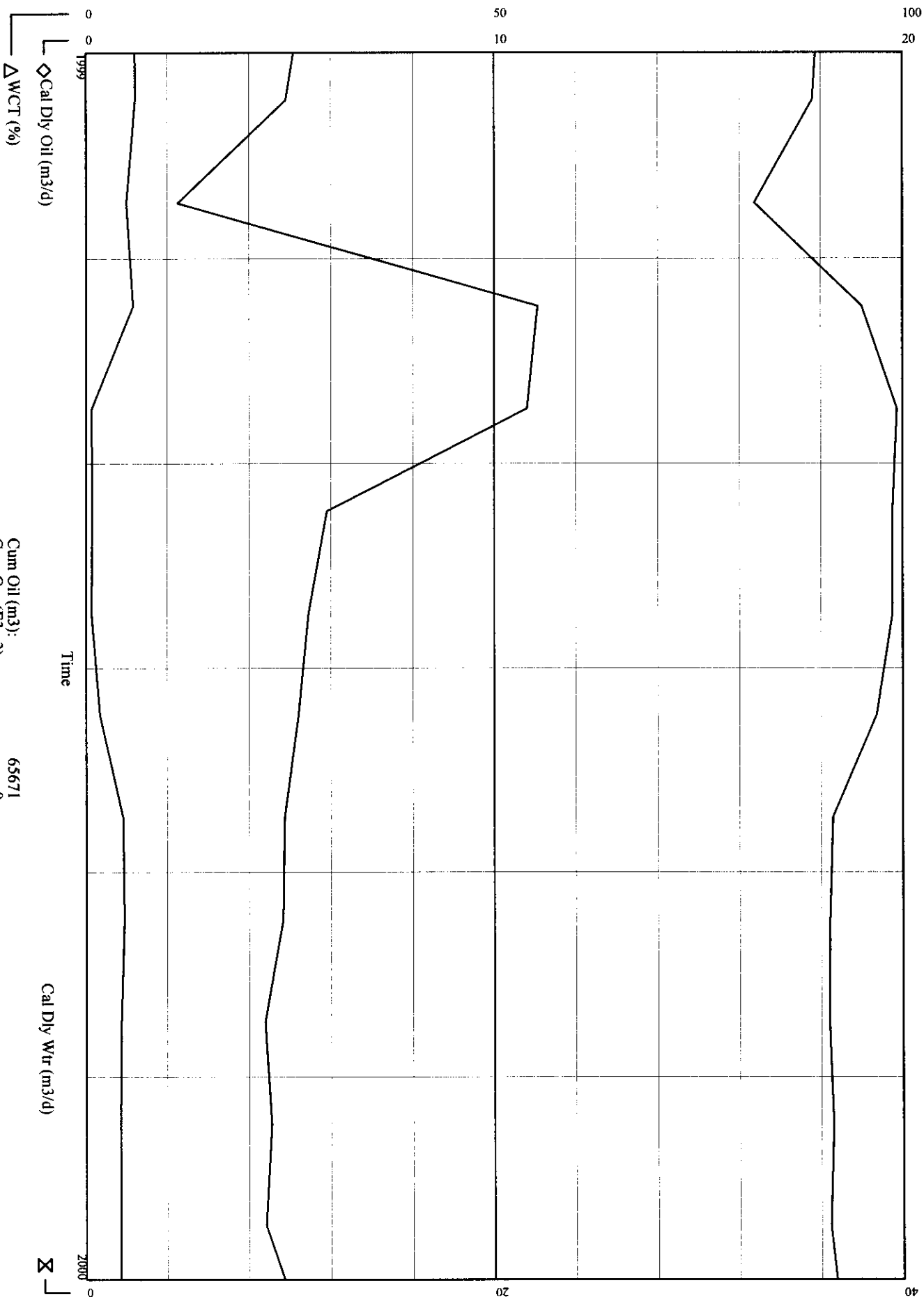
Unit: 59A  
 Pool Code:  
 On Prod: September 1, 1953



Operator: CHEVRON CAN  
 Status: OilProd  
 Field: DALY  
 Prod Zone(s): LDGP

CRUICKSHANK 13 4 10 28  
 00/13-04-010-28W1/0  
 March 2, 2001

Unit: 59A  
 Pool Code:  
 On Prod: January 1, 1953

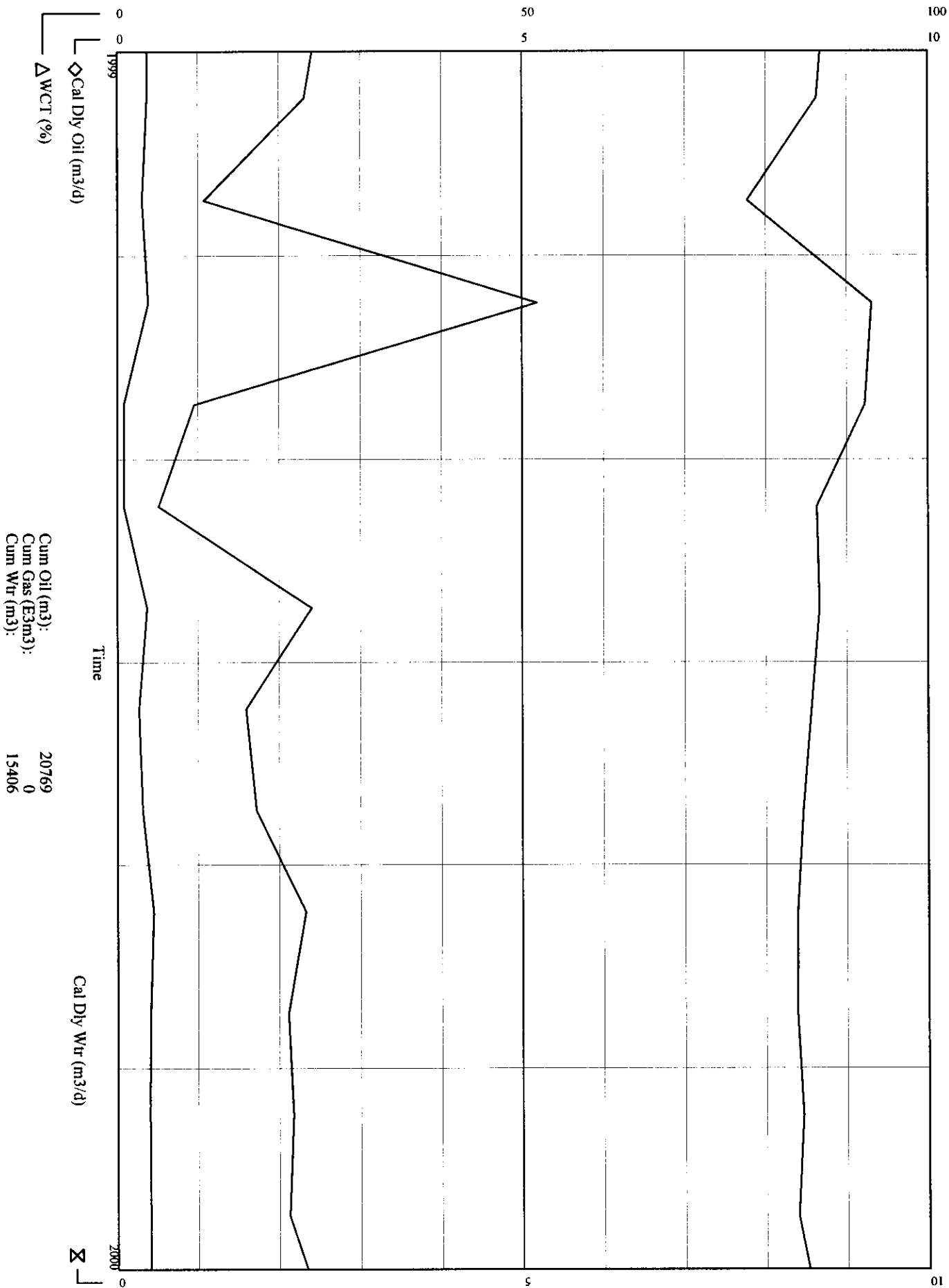


Cum Oil (m3): 65671  
 Cum Gas (E3m3): 0  
 Cum Wtr (m3): 62975

Operator: CHEVRON CAN  
 Status: OilProd  
 Field: DALY  
 Prod Zone(s): LDGP

CALSTAN DALY 5 9 10 28  
 00/05-09-010-28W1/0  
 March 2, 2001

Unit: 59A  
 Pool Code:  
 On Prod: October 1, 1952

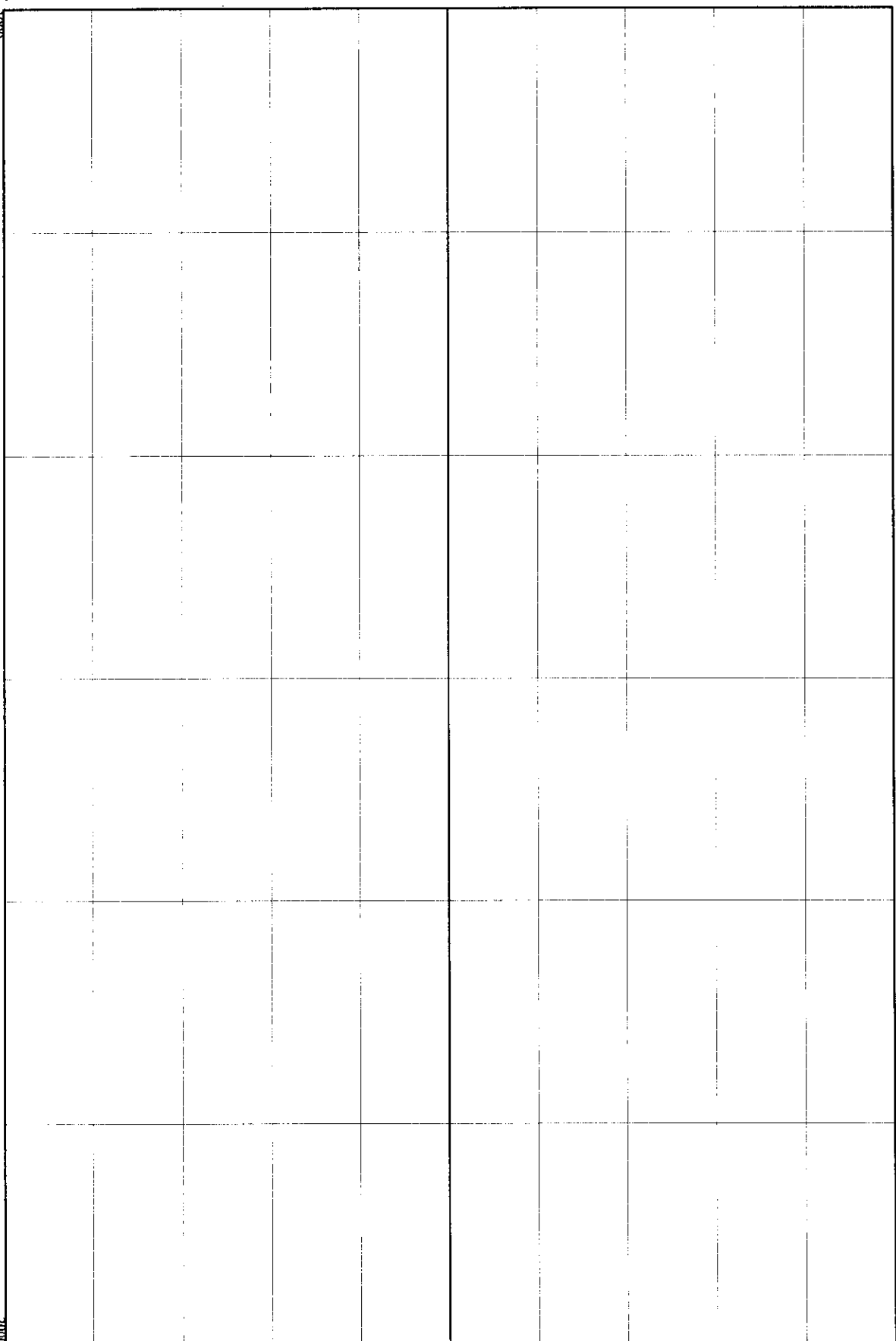


Operator: CHEVRON CAN  
Status: Oil Abnd  
Field: DALY  
Prod Zone(s): LDGP

CALSTAN DALY 4 9 10 28  
00/04-09-010-28W1/0  
March 2, 2001

Uni 59A  
Pool Code:  
On Prod: September 1, 1953

110 10 55 5 0 0 1999 2000



Cal Dly Oil (m3/d)  
WCT (%)

Cum Oil (m3): 9599  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 115521

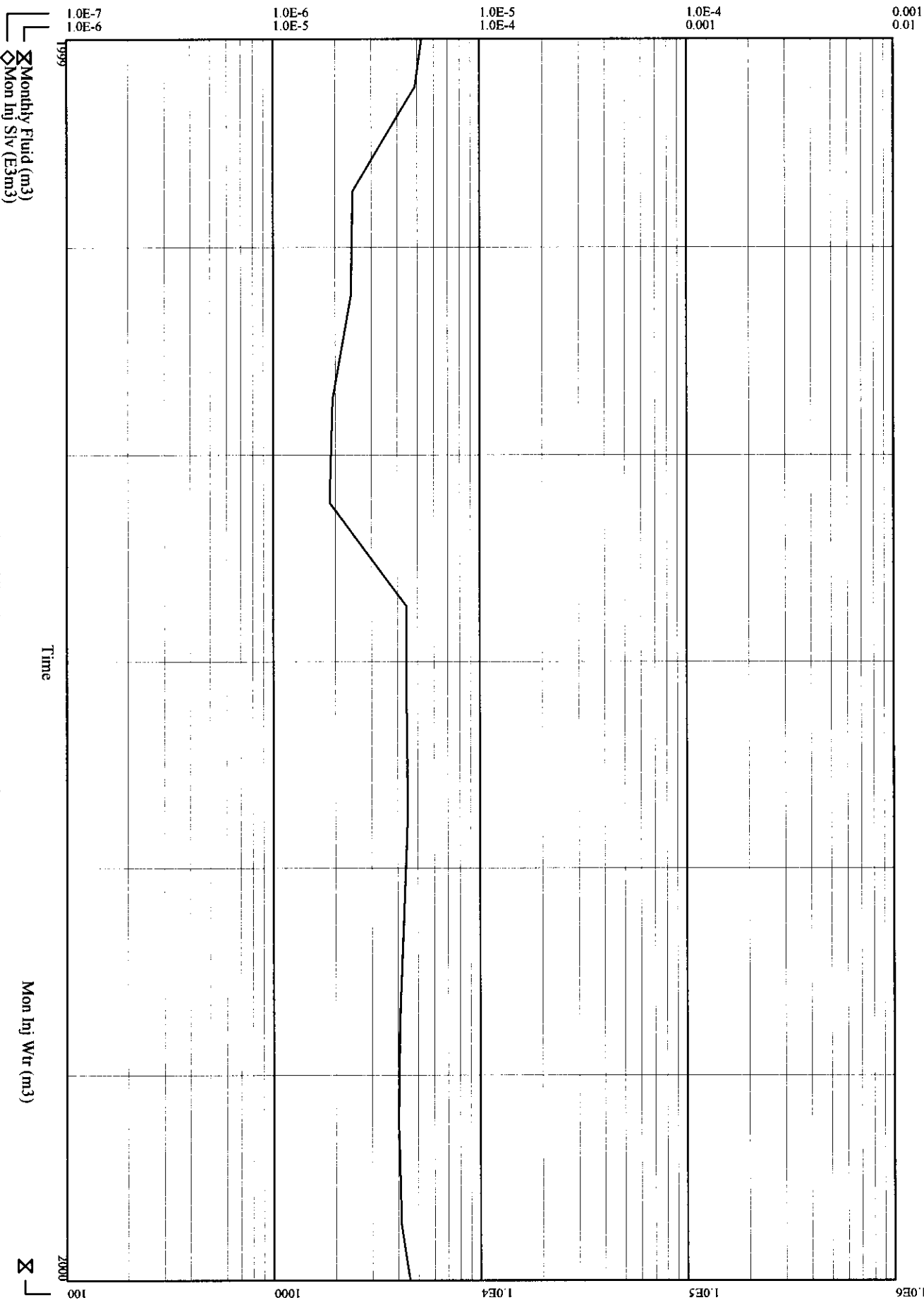
Cal Dly Wtr (m3/d)

Σ

Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

DALY UNIT #1 WIW 12-4-10-28  
03/12-04-010-28W/I/O  
March 2, 2001

Uni 59A  
Pool Code:  
On Prod: Not Available



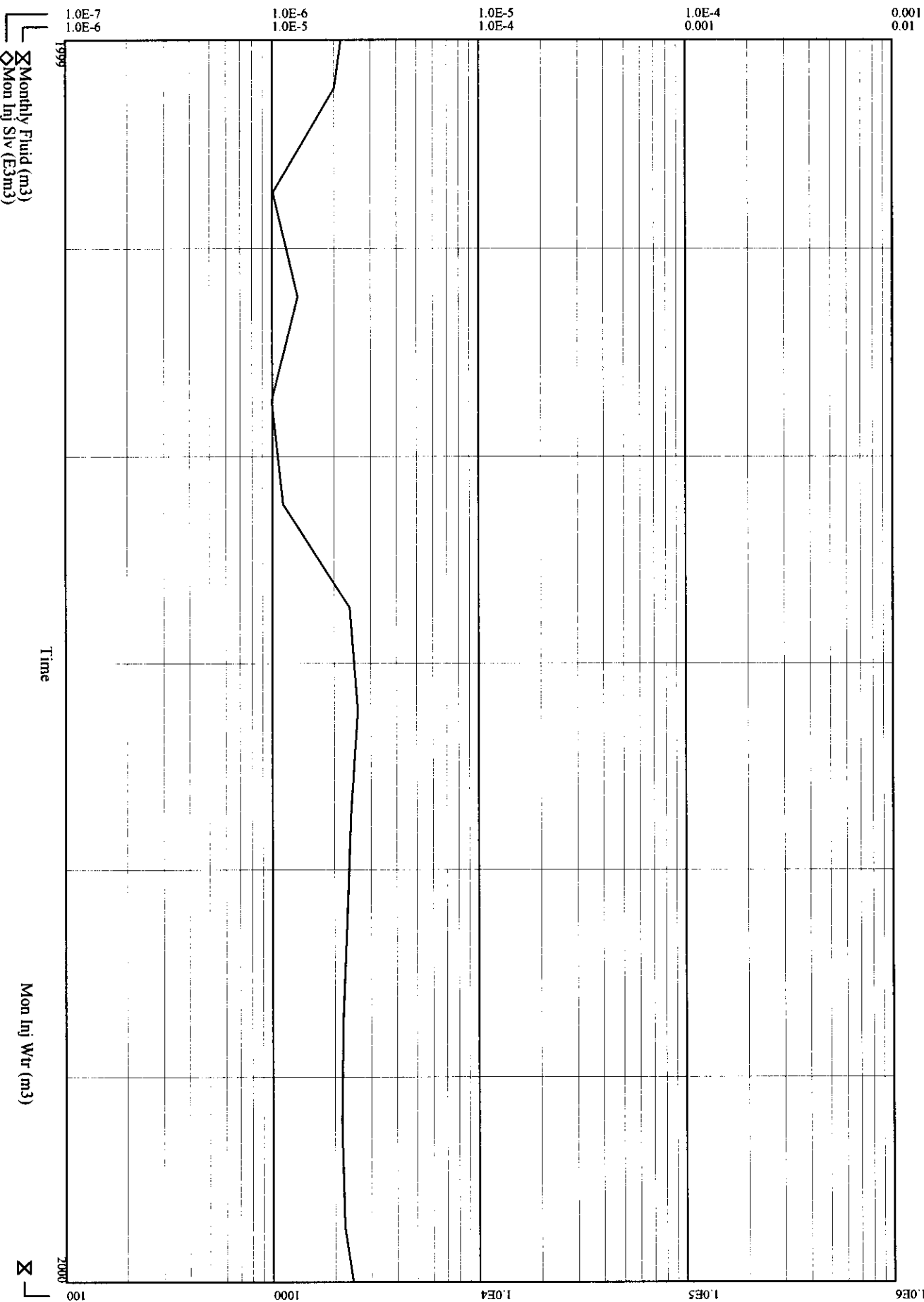
Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0



Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

DALY UNIT #1 W/W 13C-4-10-28  
02/13-04-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: Not Available



Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

M AND H 8-5-10-28  
00/08-05-010-28W1/0  
March 2, 2001

Unit  
Pool Code:  
On Prod: September 1, 1953

110 30 200

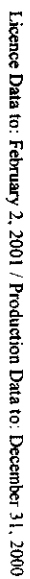
55 15 100

0 0 1999 2000

Cal Dly Oil (m3/d)  
Δ WCT (%)  
Time  
Cal Dly Wtr (m3/d)

Cum Oil (m3): 38316  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 570011

Uni 59A  
Pool Code:  
On Prod: December 1, 1953



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

M AND H 1 5 10 28  
00/01-05-010-28W1/0  
March 2, 2001

Unit  
Pool Code:  
On Prod: October 1, 1953



Cum Oil (m3): 48771  
Cum Gas (F3m3): 0  
Cum Wtr (m3): 68593

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

M AND H 9 5 10 28  
00/09-05-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: October 1, 1953

110 20 100 50 0

55 10 0

0 0 1999 2000

Cal Dly Oil (m3/d)  
Δ WCT (%)

Cum Oil (m3): 56827  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 472890

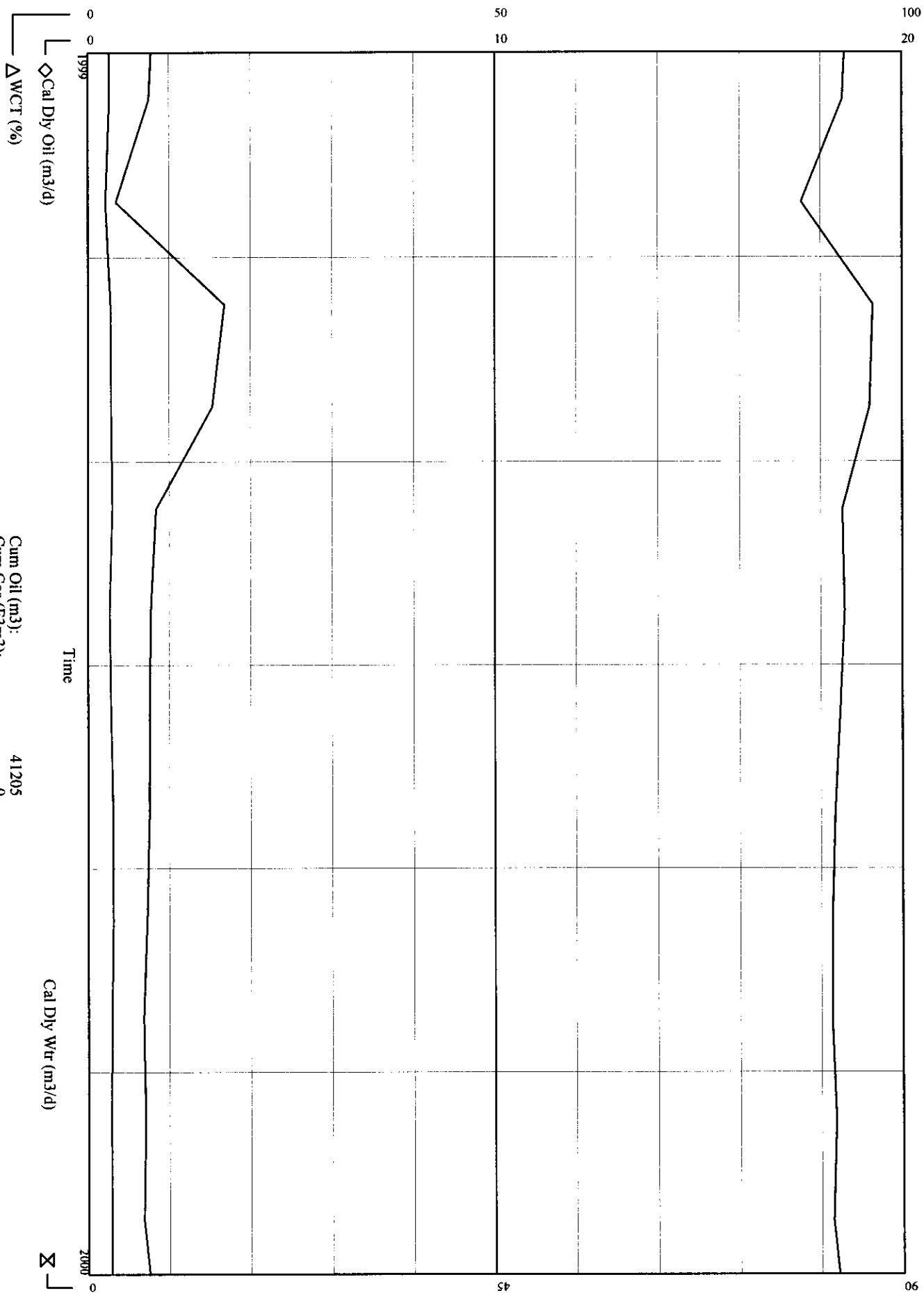
Cal Dly Wtr (m3/d)

Σ

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

M AND H 16 5 10 28  
00/16-05-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: June 1, 1953

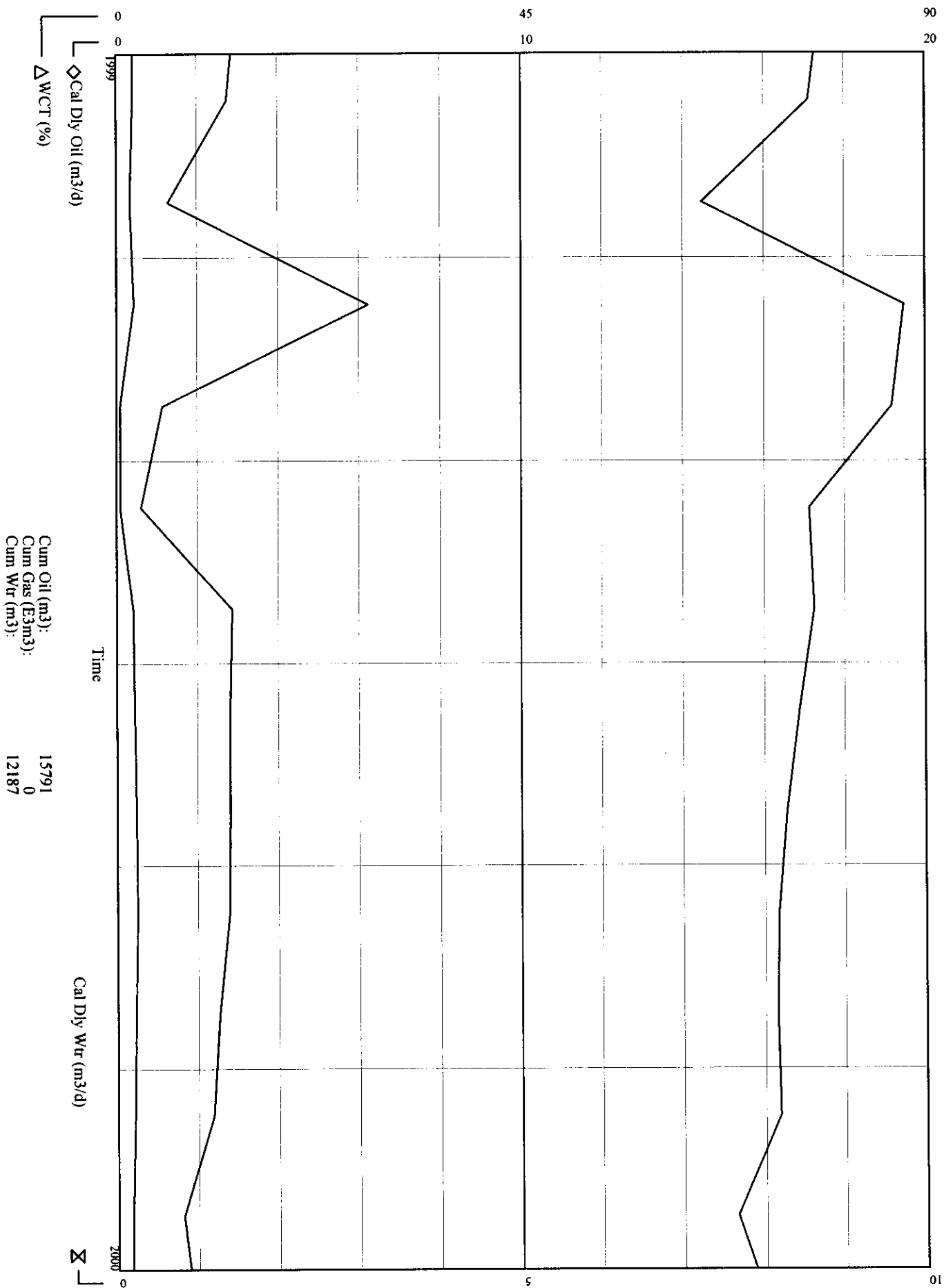


Cum Oil (m3): 41205  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 65293

Operator: CHEVRON CAN  
Status: OilProd  
Field: DALY  
Prod Zone(s): LDGP

CANTEX DALY 1 8 10 28  
00/01-08-010-28W1/0  
March 2, 2001

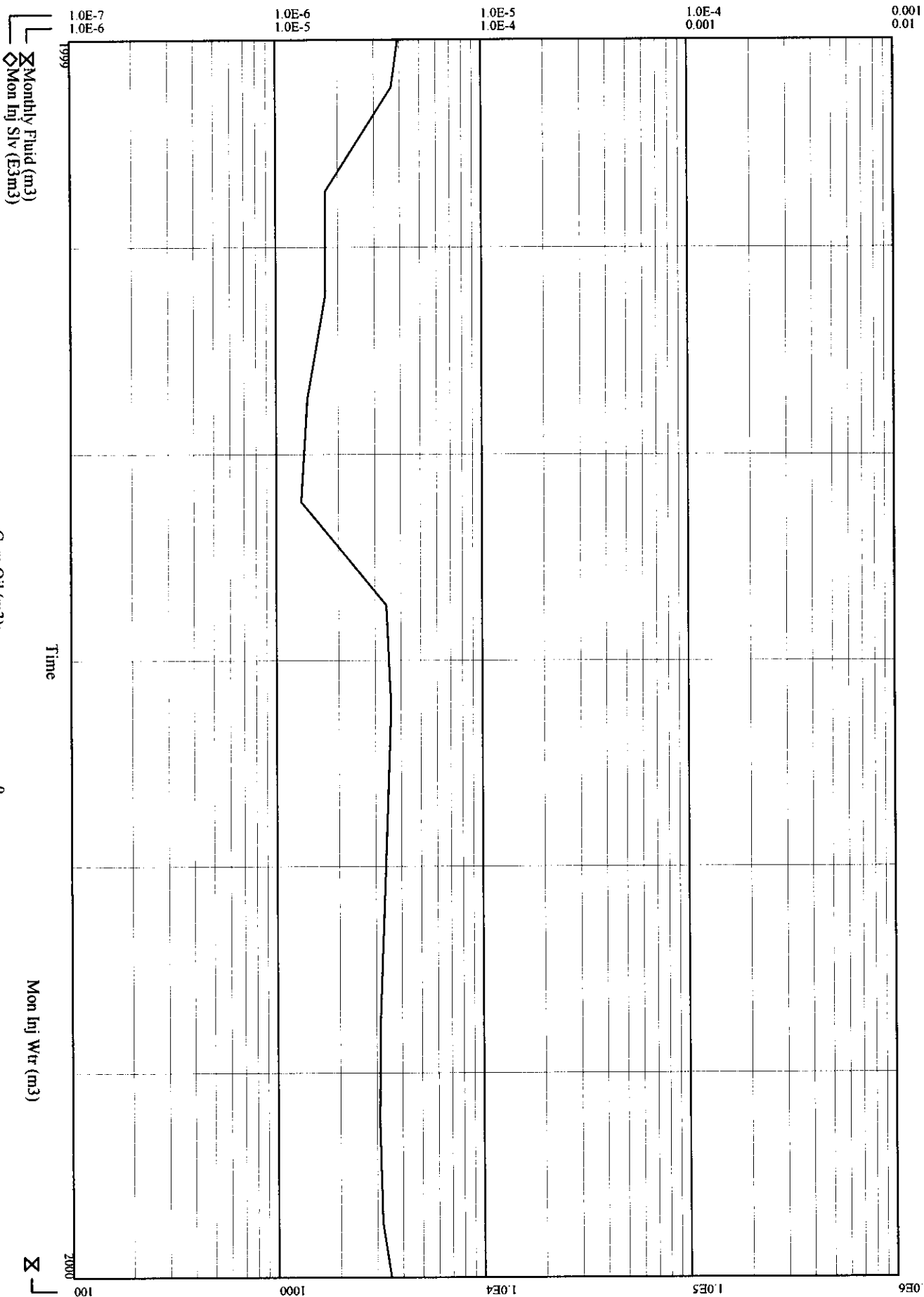
Unit: 59A  
Pool Code:  
On Prod: February 1, 1954



Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

DALY UNIT #1 W/ W 8B-5-10-28  
02/08-05-010-28 W/1/0  
March 2, 2001

Uni 59A  
Pool Code:  
On Prod: Not Available



Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0



Operator: CHEVRON CAN  
Status: Water Inj  
Field: DALY  
Prod Zone(s): LDGP

DALY UNIT #1 WIW 15A-5-10-28  
02/15-05-010-28W1/0  
March 2, 2001

Unit 59A  
Pool Code:  
On Prod: Not Available

0.001  
0.01

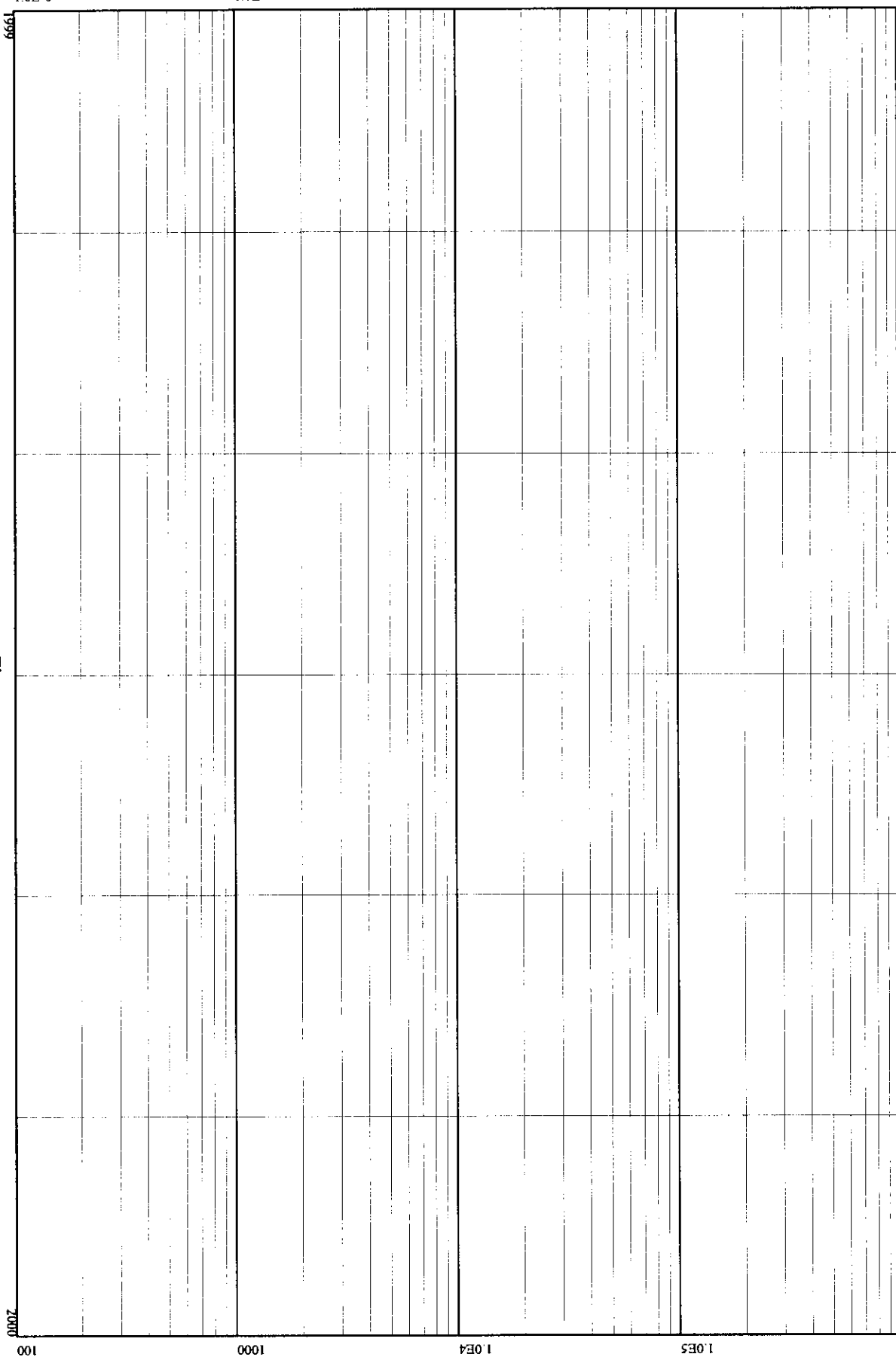
1.0E-4  
0.001

1.0E-5  
1.0E-4

1.0E-6  
1.0E-5

1.0E-7  
1.0E-6

Monthly Fluid (m3)  
Mon Inj Slv (E3m3)



Time

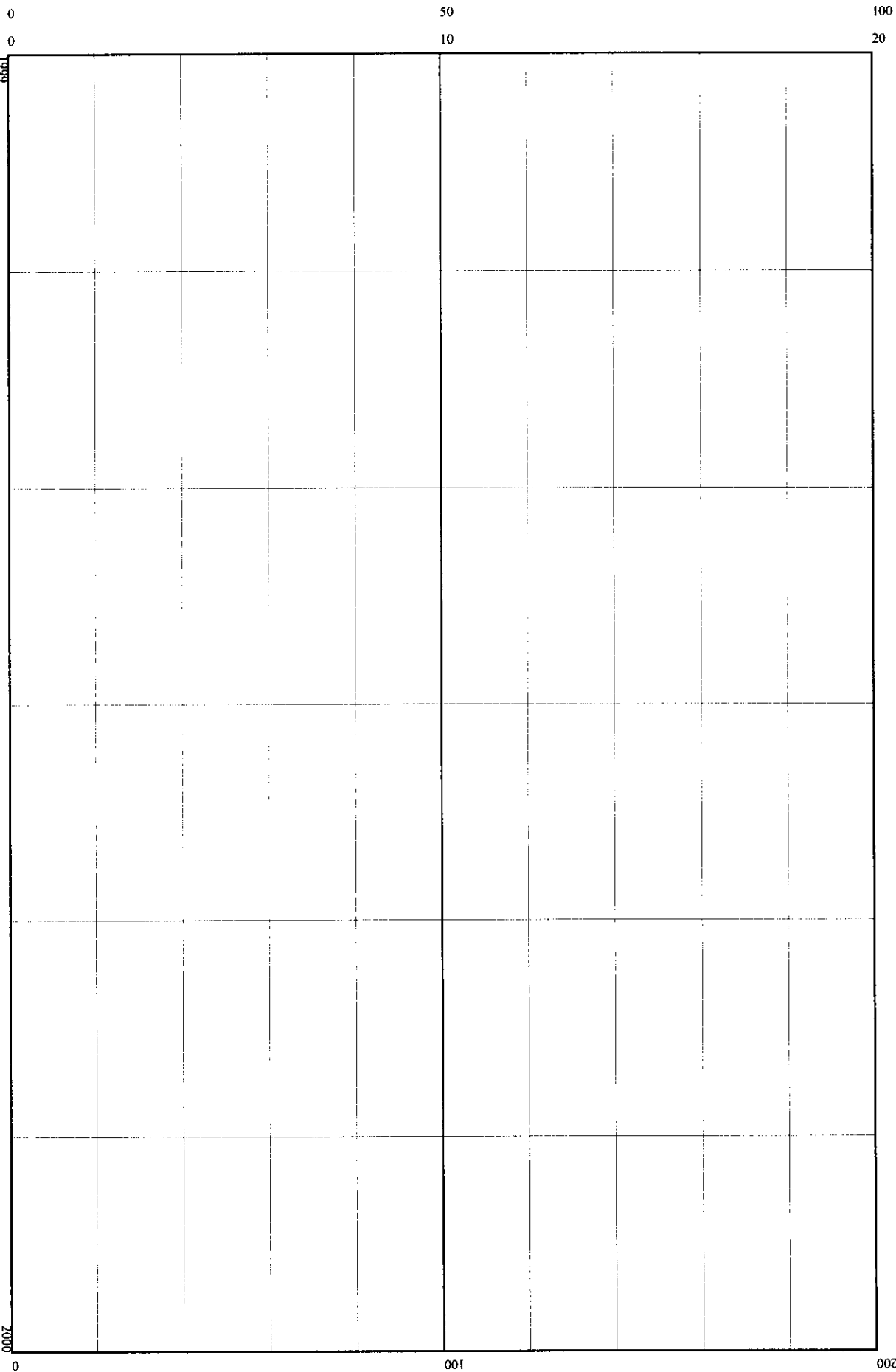
Mon Inj Wtr (m3)

Cum Oil (m3): 0  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 0

Operator: CHEVRON CAN  
Status: Oil Abnd  
Field: DALY  
Prod Zone(s): LDGP

CDN SUP THOMPSON 10 32 9 28  
00/10-32-009-28W1/0  
March 2, 2001

Unit  
Pool Code:  
On Prod: January 1, 1954



Cal Dly Oil (m3/d)  
ΔWCT (%)

Cum Oil (m3): 12504  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 204763

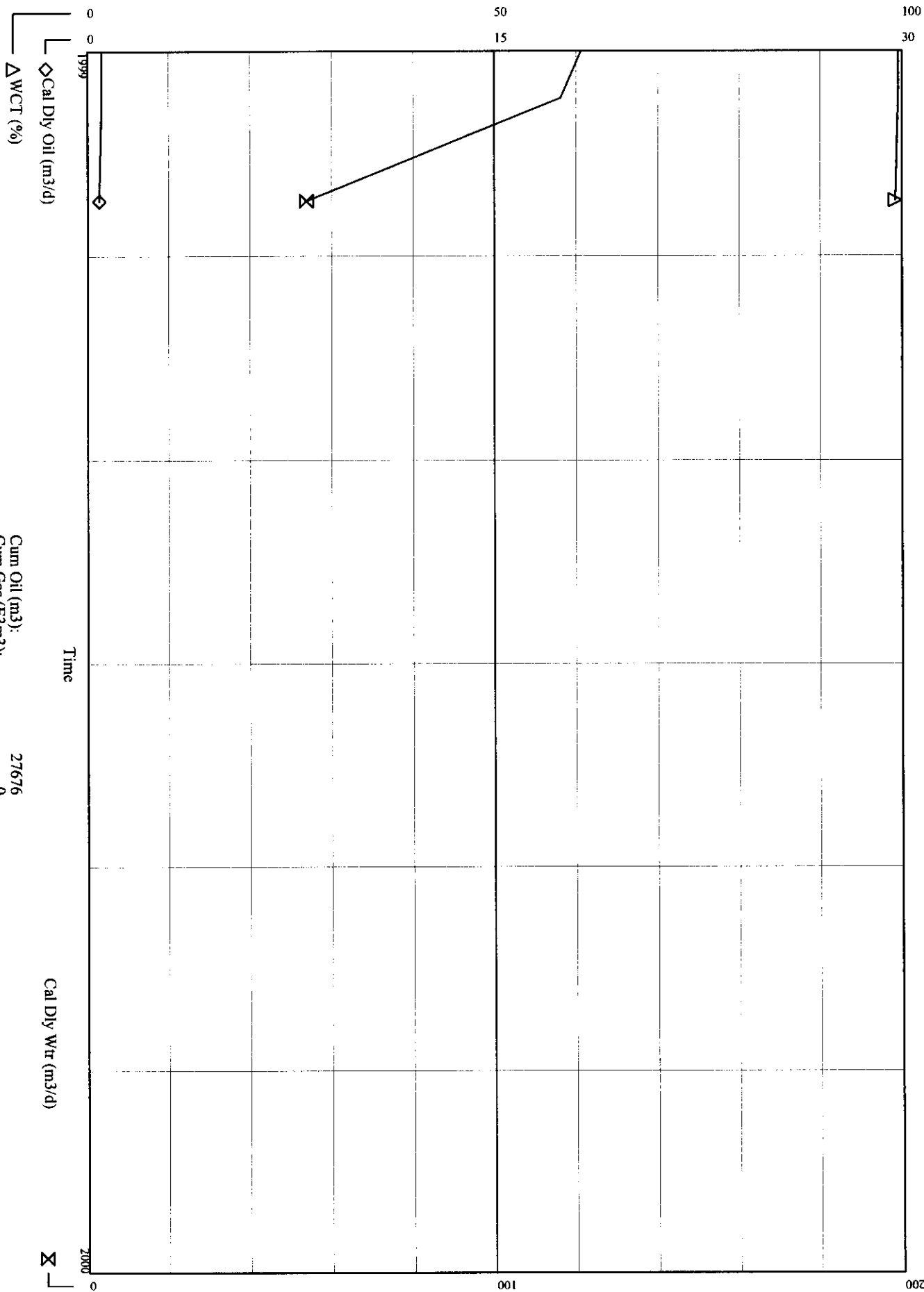
Cal Dly Wtr (m3/d)

Σ

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

CDN SUP THOMPSON 15 32 9 28  
00/15-32-009-28W/1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: December 1, 1953



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

M AND H 2 5 10 28  
00/02-05-010-28W1/0  
March 2, 2001

Uni  
Pool Code:  
On Prod: November 1, 1953

110 20 100 0

55 10 0

0 0 1999 2000

Cal Dly Oil (m3/d)  
WCT (%)

Cum Oil (m3): 40855  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 1096840

Cal Dly Wtr (m3/d)

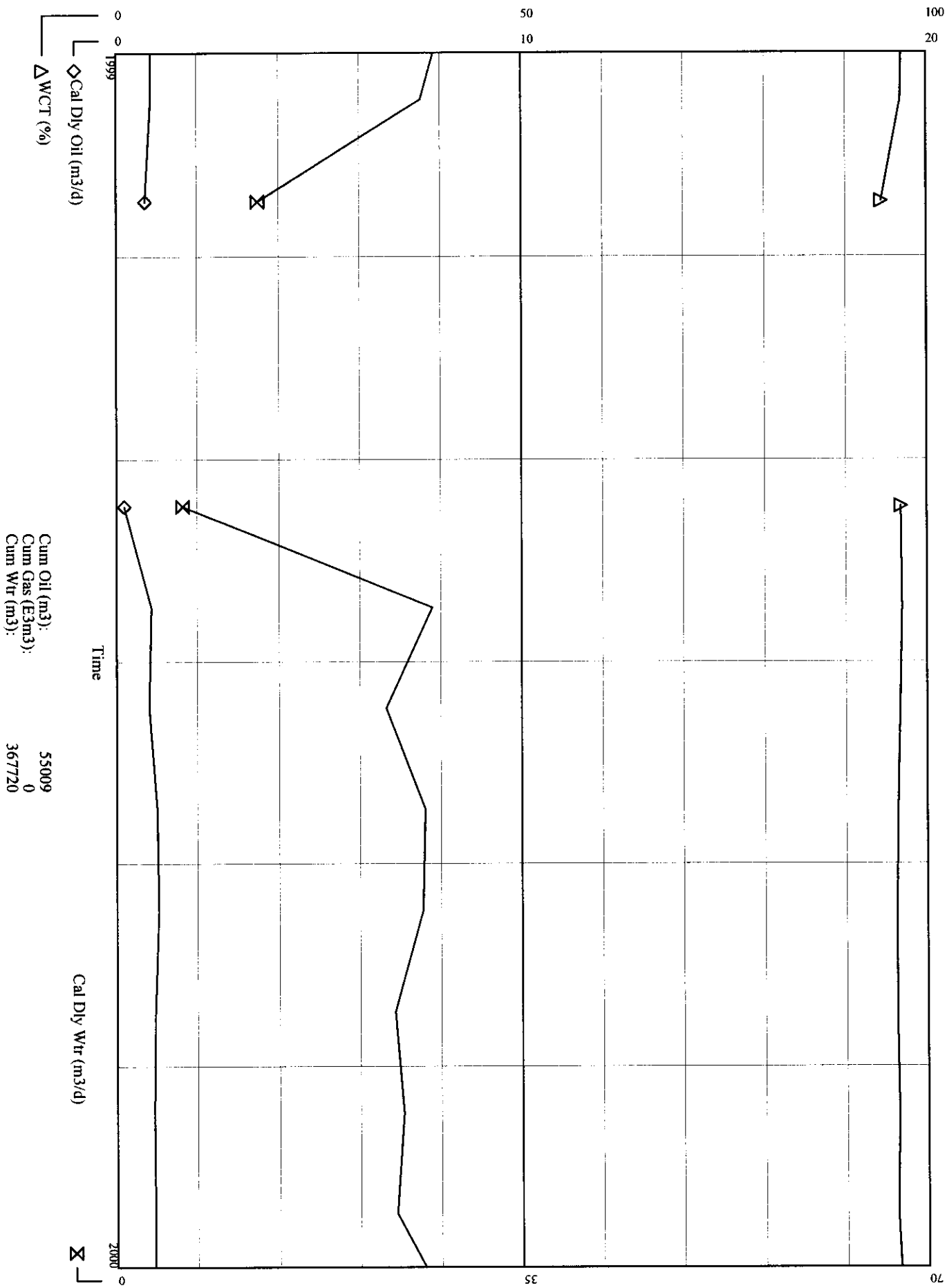
Σ

Time

Operator: CHEVRON CAN  
 Status: Oil Prod  
 Field: DALY  
 Prod Zone(s): LDGP

M AND H 7 5 10 28  
 00/07-05-010-28W1/0  
 March 2, 2001

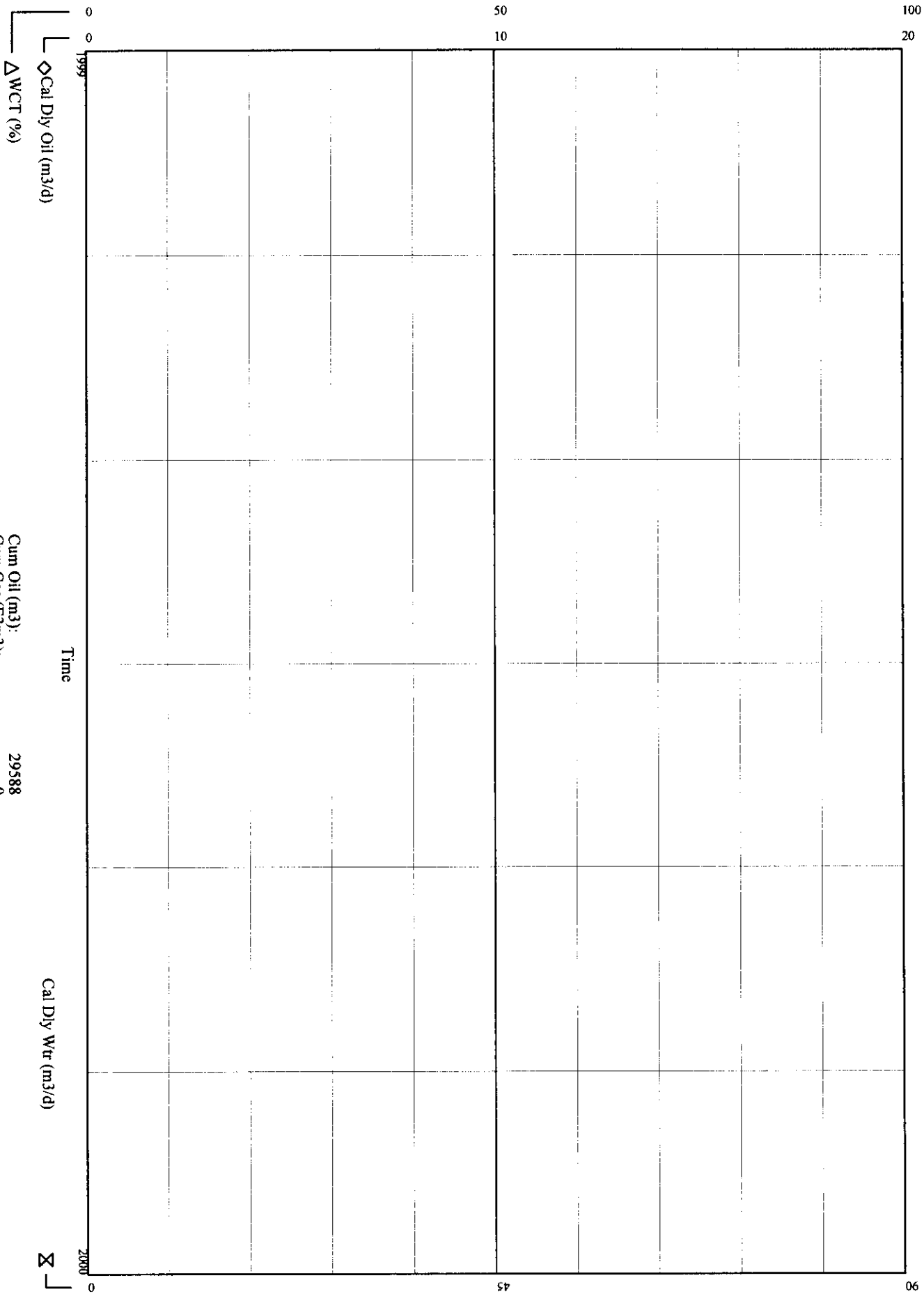
Unit Pool Code: 59A  
 On Prod: November 1, 1953



Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

M AND H 10 5 10 28  
00/10-05-010-28W1/0  
March 2, 2001

Unit 59A  
Pool Code:  
On Prod: November 1, 1953

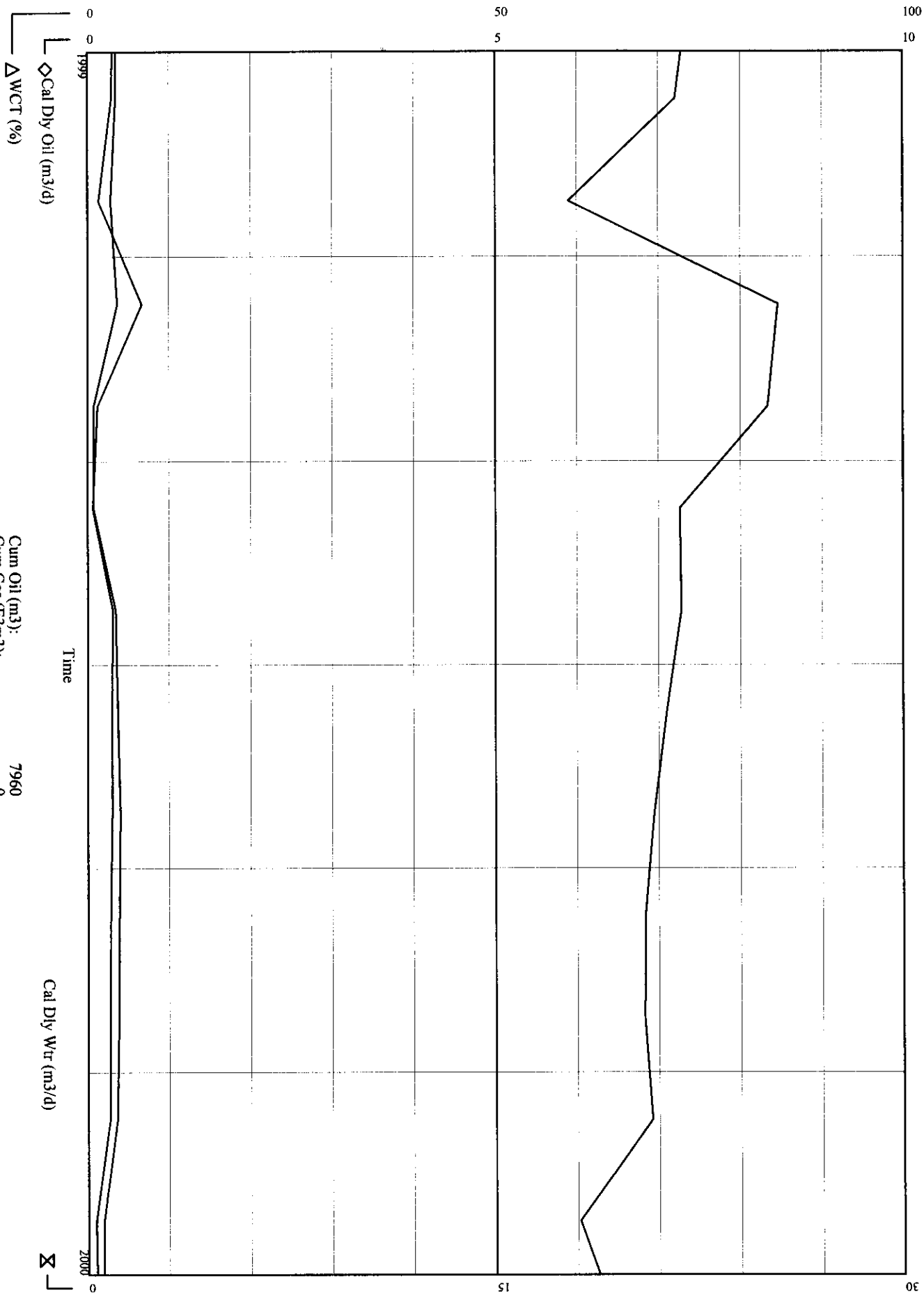


Cum Oil (m3): 29588  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 305405

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

RUNDLE M H DALY 15-5-10-28  
00/15-05-010-28W1/0  
March 2, 2001

Unit 59A  
Pool Code:  
On Prod: April 1, 1974



Cum Oil (m3): 7960  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 7261

Operator: CHEVRON CAN  
Status: Oil Prod  
Field: DALY  
Prod Zone(s): LDGP

GRIEVE 3 5 10 28  
00/03-05-010-28W1/0  
March 2, 2001

Unit: 59A  
Pool Code:  
On Prod: January 1, 1954



Cum Oil (m3): 12080  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 2602



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16-FEB-01

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~~Pressure maintenance~~

Don't do

Reserves

Working

water Injection Reports