

Daly Unit #1
2014 Annual EOR Report

Executive Summary

In 2014 oil production in the Daly Unit #1 was 25.9 m³/d (163 bbl/d) totaling 9.4 e³m³ (59.4 mmbbl). Annual production was up 68.7% from 2013 to 2014, a huge change with the addition of four Daly wells. By the end of 2014 cumulative oil production from the Daly Unit #1 was 1 312 e³m³ (8.25 mmbbl).

Until this year there has been no drilling activity in the unit since the 1970's when all of the water injectors were drilled and the waterflood was initiated. However, in 2014 four horizontals were drilled in the Middle Daly formation. In December 2014 there were 27 producing oil wells and 7 water injectors active in the unit.

Corex Resources has had operatorship of Daly Unit #1 since December 19, 2012.

Discussion

The Daly Unit #1 has been under waterflood since 1969, 17 years after initial production in 1952. Water injection increased the oil production rate from $\sim 50 \text{ m}^3/\text{d}$ (314 bbl/d) just prior to injection to $\sim 140 \text{ m}^3/\text{d}$ (880 bbl/d) peak production after injection.

Until this year, no horizontal drilling has occurred within the unit. Production is steady and the decline from 2013 to 2014 was up at 68.7%, where in the previous year is was a slow decline at 5.4%.

A number of production enhancing operations were performed throughout the year:

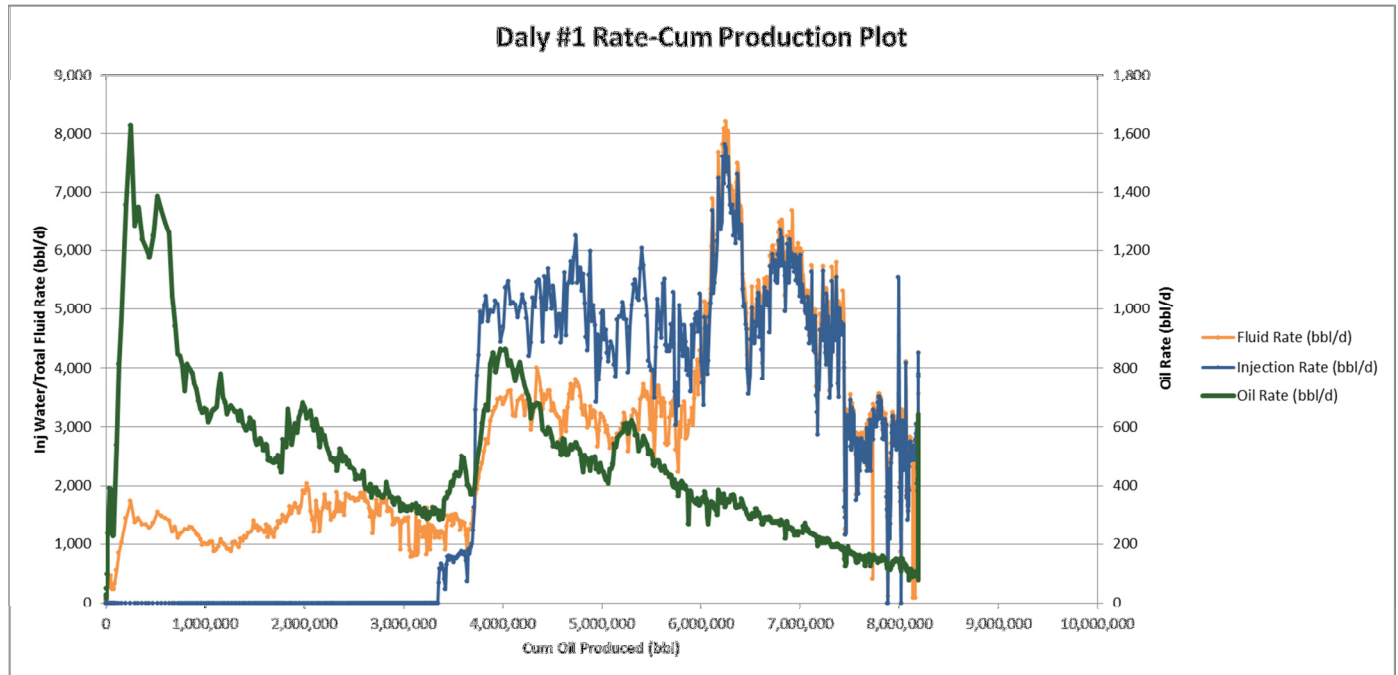
- February 2014, drill 102/09-04-010-28W1/00 disposal well for the unit into the Birdbear. Allowing for improved water handling.
- July 2014, perf and frac the Flossie in 100/05-10-010-28W1/00, frac went well, however little improvement in production was noticed.
- July 2014, perf and frac the Flossie in 102/01-09-010-28W1/00, screened out during the scour, it is unlikely that we stimulated anything.
- September 2014, stimulate 100/02-04-010-28W1/00 with acid. No improvement in production observed.
- September to October 2014, drill 102/05-10-010-28W1/00, 103/05-10-010-28W1/00, 102/12-03-010-28W1/00, and 103/12-03-010-28W1/00 horizontal wells in the Middle Daly formation. Fraced wells with excellent production results.
- November 2014, frac the Flossie formation in 100/09-05-010-28W1/00. Have seen an improvement in production $\sim 13 \text{ bbl/d}$ of oil.

In the past the waterflood performed quite well. However, we believe that further injector conversions in a line drive orientation targeting the Crinoid will be successful in recovering incremental reserves. The horizontal Daly and Flossie wells have been drilled to facilitate a possible horizontal-horizontal waterflood after primary depletions and when the patterns have been established. The average injection rate for the unit is $455 \text{ m}^3/\text{d}$ (2 863 bbl/d) and a WOR $13 \text{ m}^3/\text{m}^3$. The injected water at Daly Unit #1 is not filtered or treated in any way.

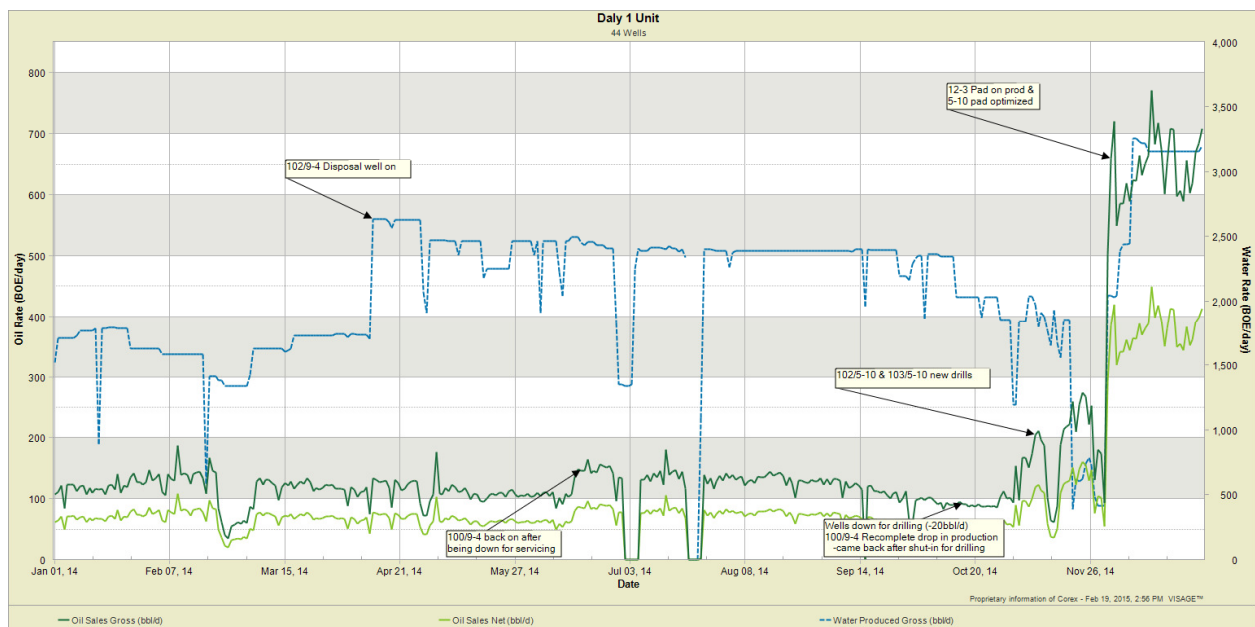
In the composite rate – cumulative oil plot below, waterflood response is clearly demonstrated at a cumulative oil production of $550 \text{ e}^3\text{m}^3$ (3.5 MMbbl). Waterflood response was very good and as a result expected ultimate oil recovery was increased by approximately 1.5 times the estimated primary recovery.

Detailed production, injection, voidage tables and plots for the total unit and each injection pattern are at the end of this report.

Daly #1 – Rate vs Cum Oil Production



Daly #1 – Rate vs Time



2014 Reservoir Pressure Surveys

Unit	UWI	License	Test Type	Date of Pressure	Duration of SI (days)	Datum BHP (kPaa)
Daly #1	102/13-03-010-28W1/00	2484	Surface Recorder	10/21/2014	10	12,503
Daly #1	102/13-03-010-28W1/00	2484	FO & Injection	3/3/2014	17	12,705
Daly #1	102/05-04-010-28W1/00	2603	Surface Recorder	11/23/2014	3	11,681
Daly #1	100/09-04-010-28W1/00	1176	AWS BU	10/16/2014	7	1,400
Daly #1	102/15-04-010-28W1/00	2485	FO & Injection	3/3/2014	17	11,324
Daly #1	102/01-09-010-28W1/00	1360	BH BU	9/8/2014	55	6,021
Daly #1	100/05-10-010-28W1/00	1072	BH BU	9/2/2014	12	2,268
Daly #1	100/05-10-010-28W1/00	1072	Recorder Below BP	9/3/2014	13	2,094

Prior pressure surveys have shown that the water injection has increased the average reservoir pressure above the original pool pressure; the current survey supports the previous data gathered. 15 AWS pressures were taken in 2010 and 2011. These pressures typically ranged between 8,000 kPaa and 9,000 kPaa, with some atypical pressures being outside that range. The initial reservoir pressure is estimated at 6,585 kPaa and the bubble point pressure as 1,517 kPaa.

As observed in the pressures recorded for 2014, there are some very low pressures in the Daly Unit #1. It is believed that these pressures originate in the Crinoidal zone and that they may be due to a lack of pressure support. There is a low pressured Crinoid horizontal, 102/12-10-010-28W1/00, just above the unit that is anomalous. When we re-entered the old verticals to perform uphole recompletions we noticed that the Crinoidal zone was low pressure, specifically in the NE section of the unit. Later returning to the recompletions for other work it was found that this pressure had spread through the zones giving an overall low pressure for the well. With new Crinoid verticals to be drilled it is intended to convert some wells to injection to help to provide pressure support and hopefully improve the sweep efficiency in that area of the unit.

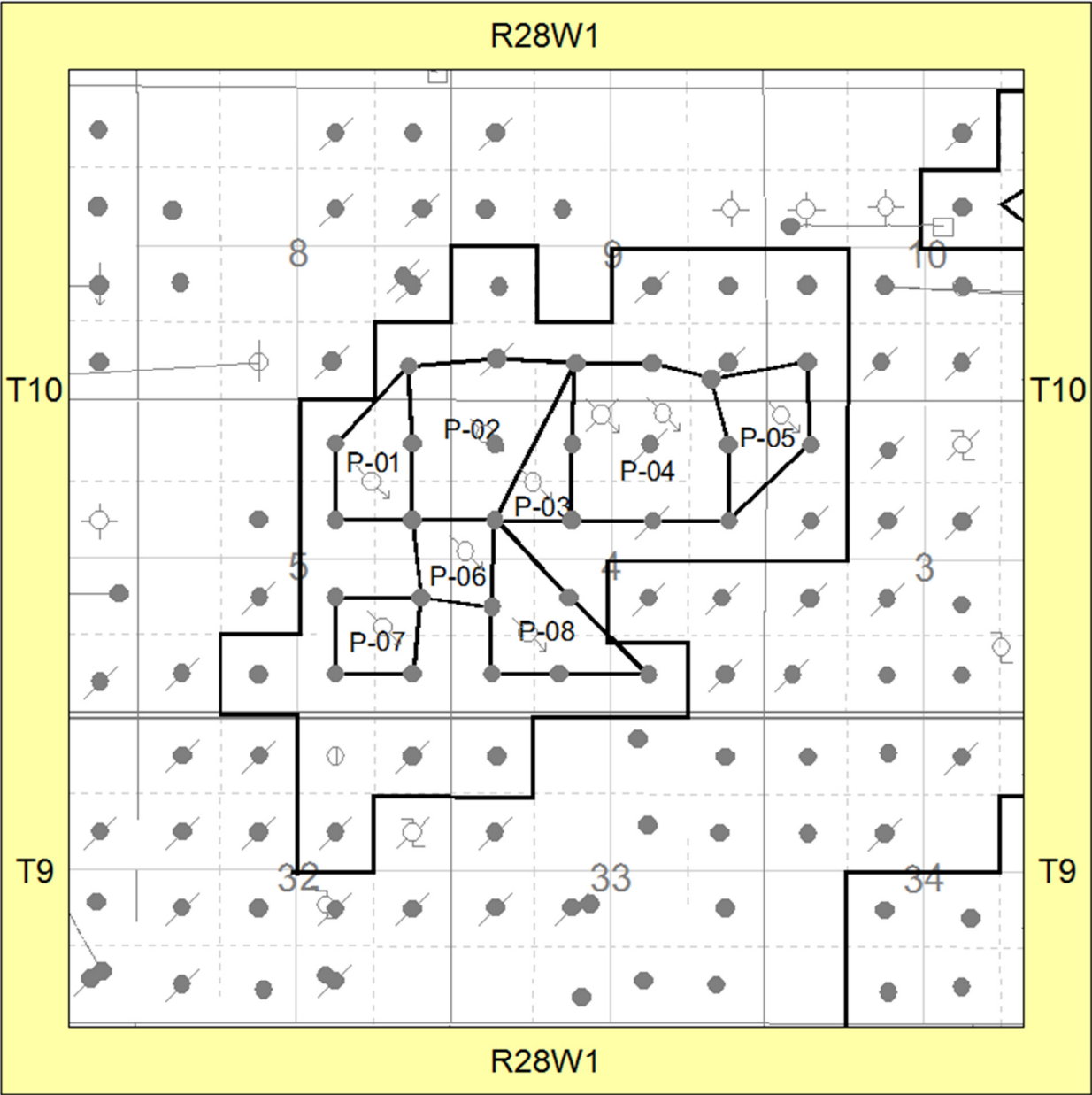
The voidage replacement ratio (VRR) in 2014 fell to 0.53 as the year progressed, this is due to the drilling that went on towards the end of the year where injectors were shut in; the average for the year was 0.77. The cumulative VRR at year end was 0.94. An oil formation volume factor of $1.06 \text{ rm}^3/\text{sm}^3$ and a water formation volume factor of $1.04 \text{ rm}^3/\text{sm}^3$ were used in the VRR calculations.

The high reservoir pressure is inconsistent with the cumulative voidage replacement ratio of 0.94. There is partial pressure support for the field from an aquifer on the south west side of the field, mainly in the crinoidal zone. Any water influx from this aquifer is not accounted for in the VRR calculation.

2014 Well Servicing

UWI	Licence	Unit	Operation	Date	Objective
100/01-05-010-28W1/00	000321	DU#1	Pump Repair	10-APR-14	
100/02-04-010-28W1/00	001020	DU#1	Pump Repair	10-APR-14	
100/02-04-010-28W1/00	001020	DU#1	Other Stimulation	10-APR-14	
100/05-10-010-28W1/00	001072	DU#1	Recompletion	10-APR-14	
100/08-09-010-28W1/00	000306	DU#1	Pump Repair	10-APR-14	
100/08-09-010-28W1/00	000306	DU#1	Pump Repair	23-JUN-14	
100/08-09-010-28W1/00	000306	DU#1	Upsize Pump	27-AUG-14	
100/09-04-010-28W1/00	001176	DU#1	Pump Repair	10-APR-14	
100/09-05-010-28W1/00	000318	DU#1	Pump Repair	27-AUG-14	
100/09-05-010-28W1/00	000318	DU#1	Recompletion	10-APR-14	
100/13-03-010-28W1/00	000267	DU#1	Pressure Build-up/Survey	10-APR-14	
100/14-04-010-28W1/00	000137	DU#1	Pump Repair	23-JUN-14	
102/01-09-010-28W1/00	001360	DU#1	Recompletion	10-APR-14	
102/05-04-010-28W1/00	002603	DU#1	Cathodic	10-APR-14	
102/05-10-010-28W1/00	10033	DU#1	Equip Only	11-APR-14	
102/05-10-010-28W1/00	10033	DU#1	Initial Completion	23-JUN-14	DALY COMPLETION
102/05-10-010-28W1/00	10033	DU#1	Construction	11-APR-14	
102/05-10-010-28W1/00	10033	DU#1	Drilling - original	04-DEC-14	
102/05-10-010-28W1/00	10033	DU#1	Upsize Pump	26-NOV-14	
102/08-05-010-28W1/00	002479	DU#1	Equipment Pressure Integrity Test	15-NOV-14	
102/12-03-010-28W1/00	10100	DU#1	Equip Only	19-NOV-14	
102/12-03-010-28W1/00	10100	DU#1	Initial Completion	06-SEP-14	DALY COMPLETION
102/12-03-010-28W1/00	10100	DU#1	Construction	09-DEC-14	
102/12-03-010-28W1/00	10100	DU#1	Drilling - original	02-DEC-14	
102/12-04-010-28W1/00	000529	DU#1	Equipment Pressure Integrity Test	16-DEC-14	
102/13-03-010-28W1/00	002484	DU#1	Pressure Build-up/Survey	05-DEC-14	
102/13-03-010-28W1/00	002484	DU#1	Equipment Pressure Integrity Test	23-NOV-14	
102/13-04-010-28W1/00	002601	DU#1	Equipment Pressure Integrity Test	07-NOV-14	
102/15-04-010-28W1/00	002485	DU#1	Pressure Build-up/Survey	23-NOV-14	
103/05-10-010-28W1/00	10034	DU#1	Equip Only	28-OCT-14	
103/05-10-010-28W1/00	10034	DU#1	Initial Completion	14-OCT-14	DALY COMPLETION
103/05-10-010-28W1/00	10034	DU#1	Construction	29-SEP-14	
103/05-10-010-28W1/00	10034	DU#1	Drilling - original	04-OCT-14	
103/05-10-010-28W1/00	10034	DU#1	Upsize Pump	07-AUG-14	
103/12-03-010-28W1/00	10101	DU#1	Construction	28-MAY-14	
103/12-03-010-28W1/00	10101	DU#1	Drilling - original	20-FEB-14	
103/12-03-010-28W1/00	10101	DU#1	Initial Completion	24-NOV-14	DALY COMPLETION
103/12-03-010-28W1/00	10101	DU#1	Equip Only	16-NOV-14	
103/12-04-010-28W1/00	002480	DU#1	Equipment Pressure Integrity Test	29-OCT-14	

Waterflood Pattern Map

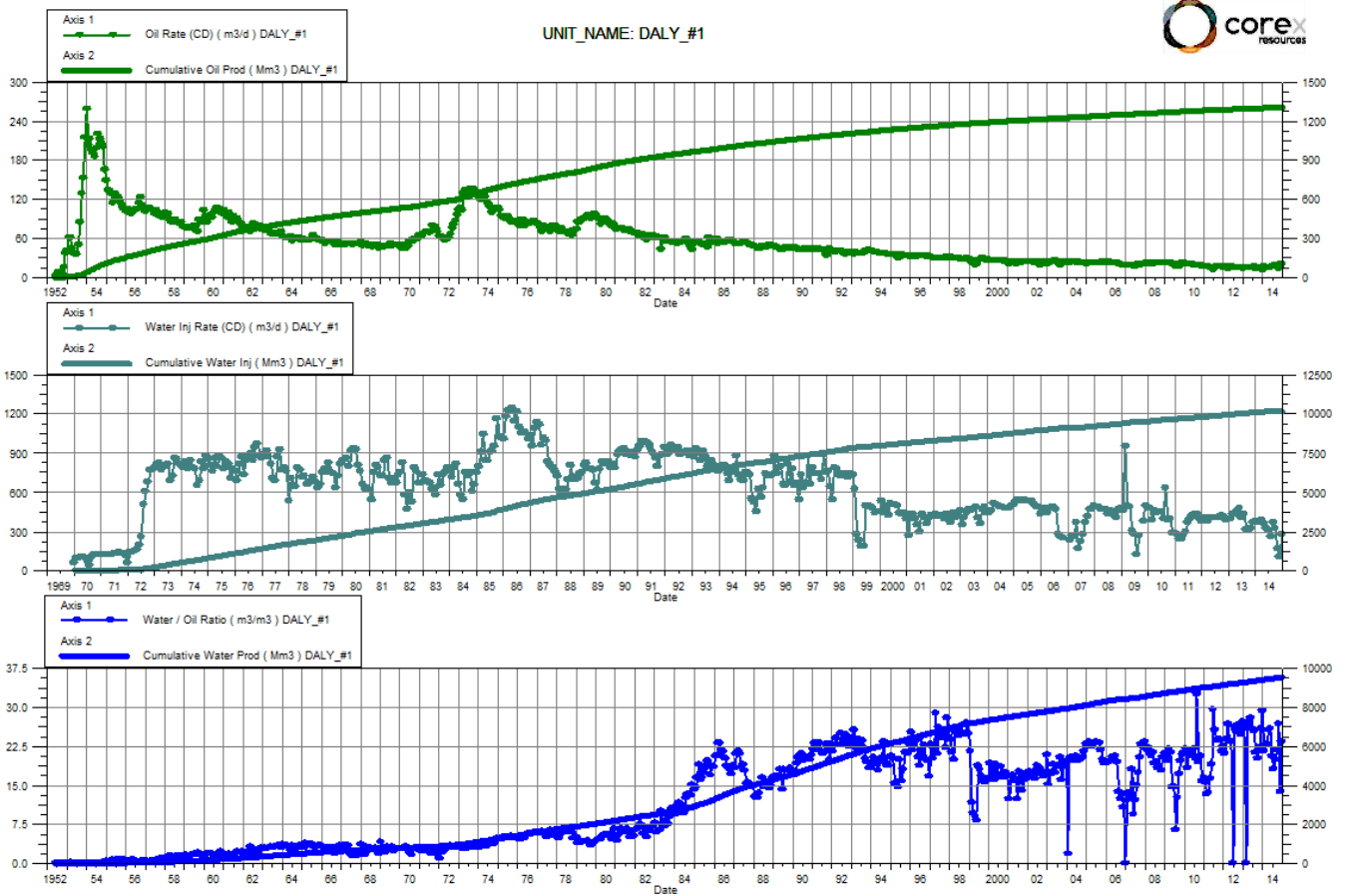


Waterflood Patterns and Corresponding Injectors

Pattern	Well
P-05	102/13-03-010-28W1/00
P-04	102/14-04-010-28W1/00
P-04	102/15-04-010-28W1/00
P-03	102/12-04-010-28W1/02
P-02	102/13-04-010-28W1/00
P-01	102/15-05-010-28W1/00
P-06	103/12-04-010-28W1/00
P-07	102/08-05-010-28W1/00
P-08	102/05-04-010-28W1/00

Total for Daly Unit #1

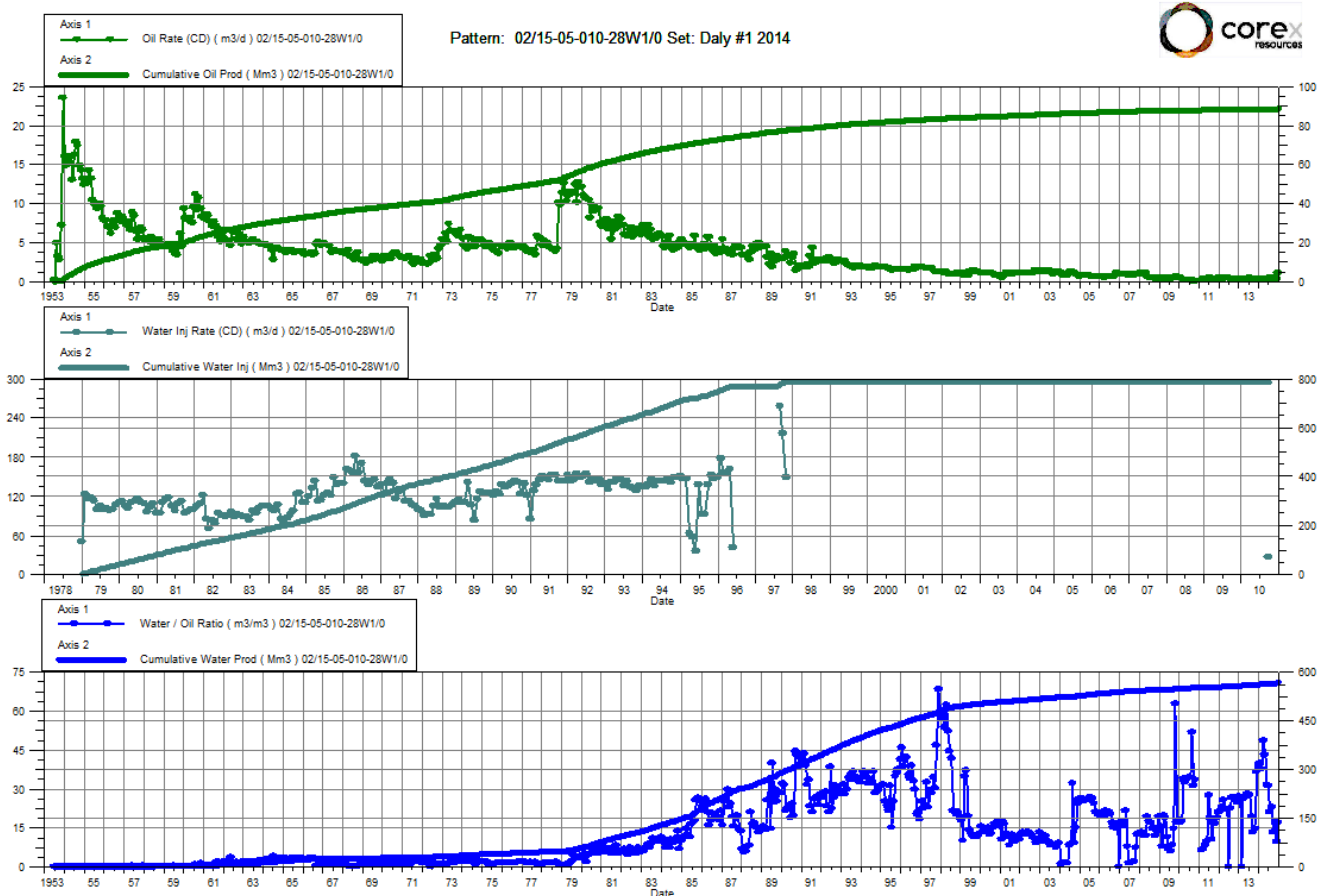
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacemt Ratio	Water Inj Pressure kPa
1/31/2014	17.00	1302.28	365.19	9428.67	374.45	10113.18	21.48	0.98	0.94	7,179
2/28/2014	15.72	1302.72	357.29	9438.67	367.34	10123.47	22.73	0.98	0.94	7,179
3/31/2014	16.21	1303.23	372.60	9450.22	385.07	10135.40	22.98	0.99	0.94	7,179
4/30/2014	16.47	1303.72	423.59	9462.93	362.68	10146.28	25.72	0.82	0.94	7,170
5/31/2014	15.80	1304.21	407.52	9475.56	322.53	10156.28	25.80	0.76	0.94	6,771
6/30/2014	18.11	1304.75	371.96	9486.72	301.95	10165.34	20.54	0.77	0.94	6,638
7/31/2014	17.51	1305.30	316.98	9496.55	260.13	10173.40	18.10	0.78	0.94	6,638
8/31/2014	20.15	1305.92	402.47	9509.03	370.83	10184.90	19.98	0.88	0.94	6,655
9/30/2014	17.29	1306.44	376.68	9520.33	327.95	10194.74	21.79	0.83	0.94	7,175
10/31/2014	13.64	1306.86	366.26	9531.68	166.83	10199.91	26.85	0.44	0.94	7,175
11/30/2014	15.40	1307.32	213.09	9538.07	108.27	10203.16	13.84	0.47	0.94	7,175
12/31/2014	21.35	1307.99	497.76	9553.50	274.39	10211.67	23.31	0.53	0.94	7,175



Daly Unit No. 1

Pattern P-01 - 02/15-05-010-28W1/0

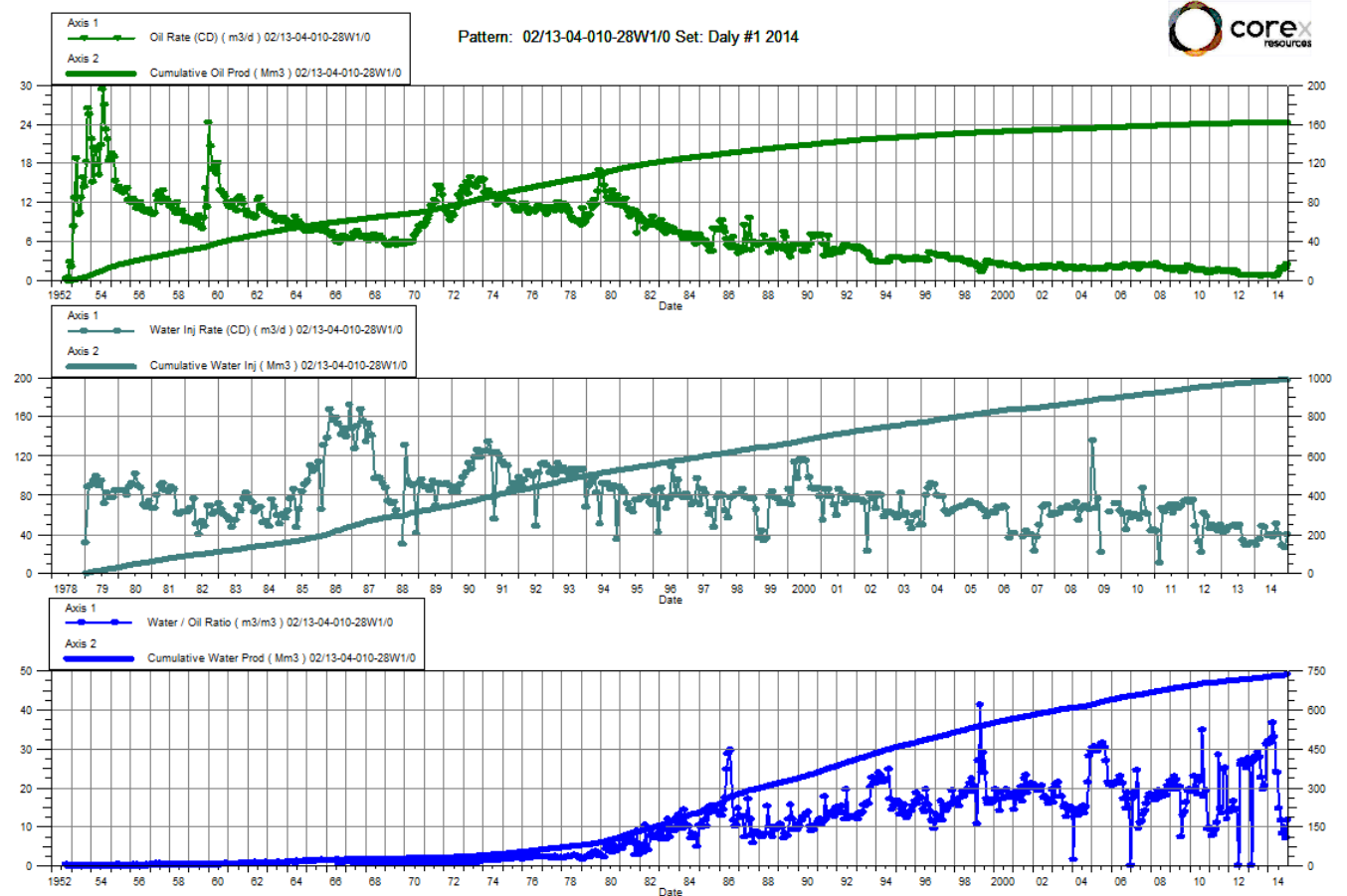
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	0.42	88.51	16.74	562.59		790.33	39.77		1.21	--
2/28/2014	0.34	88.52	12.77	562.94		790.33	37.59		1.21	--
3/31/2014	0.32	88.53	15.50	563.42		790.33	48.75		1.21	--
4/30/2014	0.33	88.54	14.47	563.86		790.33	43.25		1.21	--
5/31/2014	0.41	88.55	13.12	564.27		790.33	31.79		1.21	--
6/30/2014	0.40	88.56	12.41	564.64		790.33	30.96		1.21	--
7/31/2014	0.53	88.58	11.15	564.98		790.33	21.12		1.21	--
8/31/2014	0.58	88.60	13.19	565.39		790.33	22.90		1.21	--
9/30/2014	0.43	88.61	5.77	565.57		790.33	13.29		1.21	--
10/31/2014	0.47	88.62	7.93	565.81		790.33	16.97		1.21	--
11/30/2014	0.48	88.64	4.64	565.95		790.33	9.60		1.20	--
12/31/2014	1.12	88.67	18.81	566.53		790.33	16.78		1.20	--



Daly Unit No. 1

Pattern P-02 - 02/13-04-010-28W1/0

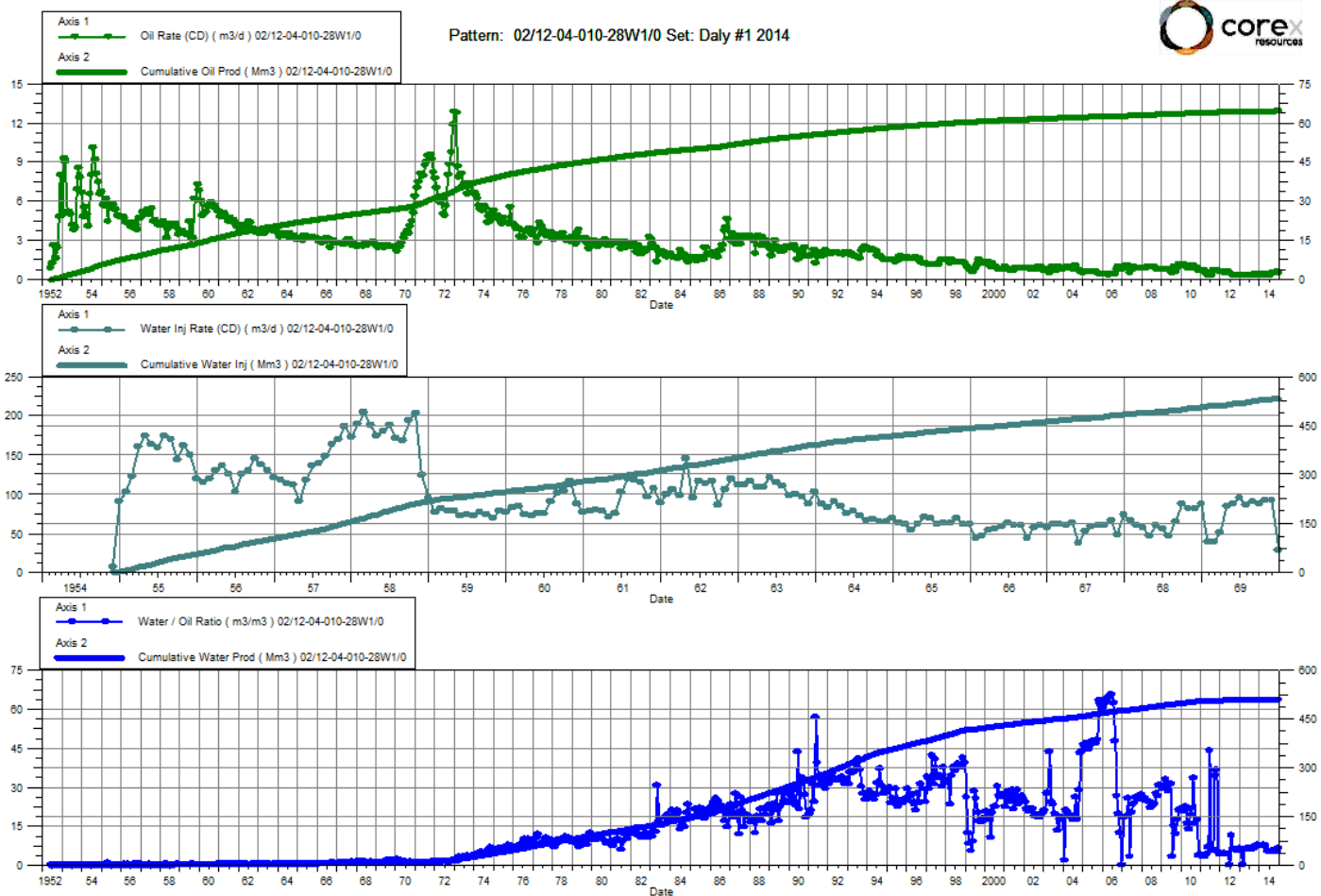
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	0.90	162.09	28.67	729.17	28.66	978.85	31.95	0.97	1.09	7,200
2/28/2014	0.84	162.11	26.46	729.91	34.27	979.81	31.37	1.26	1.10	7,200
3/31/2014	0.77	162.14	28.46	730.79	48.37	981.31	36.80	1.65	1.10	7,200
4/30/2014	0.77	162.16	25.19	731.54	46.90	982.71	32.91	1.81	1.10	7,190
5/31/2014	0.94	162.19	22.77	732.25	38.09	983.90	24.20	1.61	1.10	6,895
6/30/2014	0.90	162.21	21.53	732.90	39.79	985.09	23.88	1.77	1.10	6,750
7/31/2014	1.29	162.25	19.08	733.49	37.00	986.24	14.78	1.82	1.10	6,750
8/31/2014	1.90	162.31	22.16	734.17	51.07	987.82	11.68	2.12	1.10	6,765
9/30/2014	1.71	162.36	14.21	734.60	40.03	989.02	8.33	2.51	1.10	7,200
10/31/2014	1.77	162.42	17.09	735.13	28.56	989.91	9.67	1.51	1.10	7,200
11/30/2014	1.99	162.48	13.77	735.54	25.54	990.67	6.93	1.62	1.10	7,200
12/31/2014	2.45	162.56	28.79	736.44	39.70	991.90	11.73	1.27	1.10	7,200



Daly Unit No. 1

Pattern P-03 - 02/12-04-010-28W1/2

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	0.39	64.55	2.90	509.26		534.25	7.42		0.93	7,200
2/28/2014	0.33	64.55	2.37	509.33		534.25	7.22		0.93	7,200
3/31/2014	0.38	64.57	3.00	509.42		534.25	7.99		0.93	7,200
4/30/2014	0.35	64.58	2.60	509.50		534.25	7.34		0.93	7,193
5/31/2014	0.44	64.59	2.34	509.57		534.25	5.37		0.93	6,994
6/30/2014	0.41	64.60	2.21	509.64		534.25	5.34		0.93	6,800
7/31/2014	0.36	64.61	1.76	509.69		534.25	4.87		0.93	6,800
8/31/2014	0.55	64.63	3.17	509.79		534.25	5.76		0.93	6,813
9/30/2014	0.52	64.65	2.95	509.88		534.25	5.72		0.93	7,200
10/31/2014	0.53	64.66	3.20	509.98		534.25	6.07		0.93	7,200
11/30/2014	0.61	64.68	3.19	510.07		534.25	5.22		0.93	7,200
12/31/2014	0.54	64.70	3.48	510.18		534.25	6.45		0.93	7,200

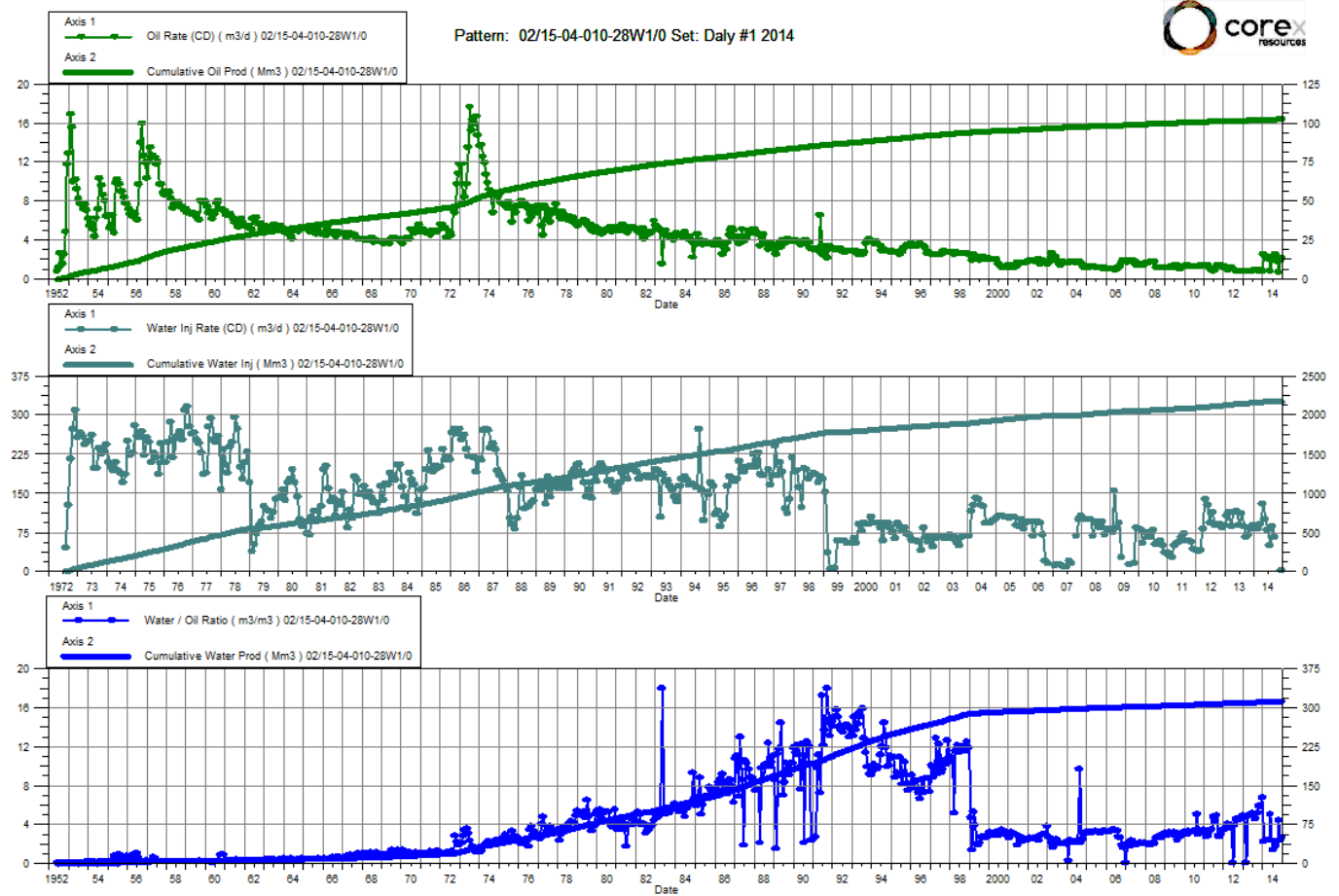


Daly Unit No. 1

Pattern P-04 - 02/14-04-010-28W1/0

P-04 - 02/15-04-010-28W1/0

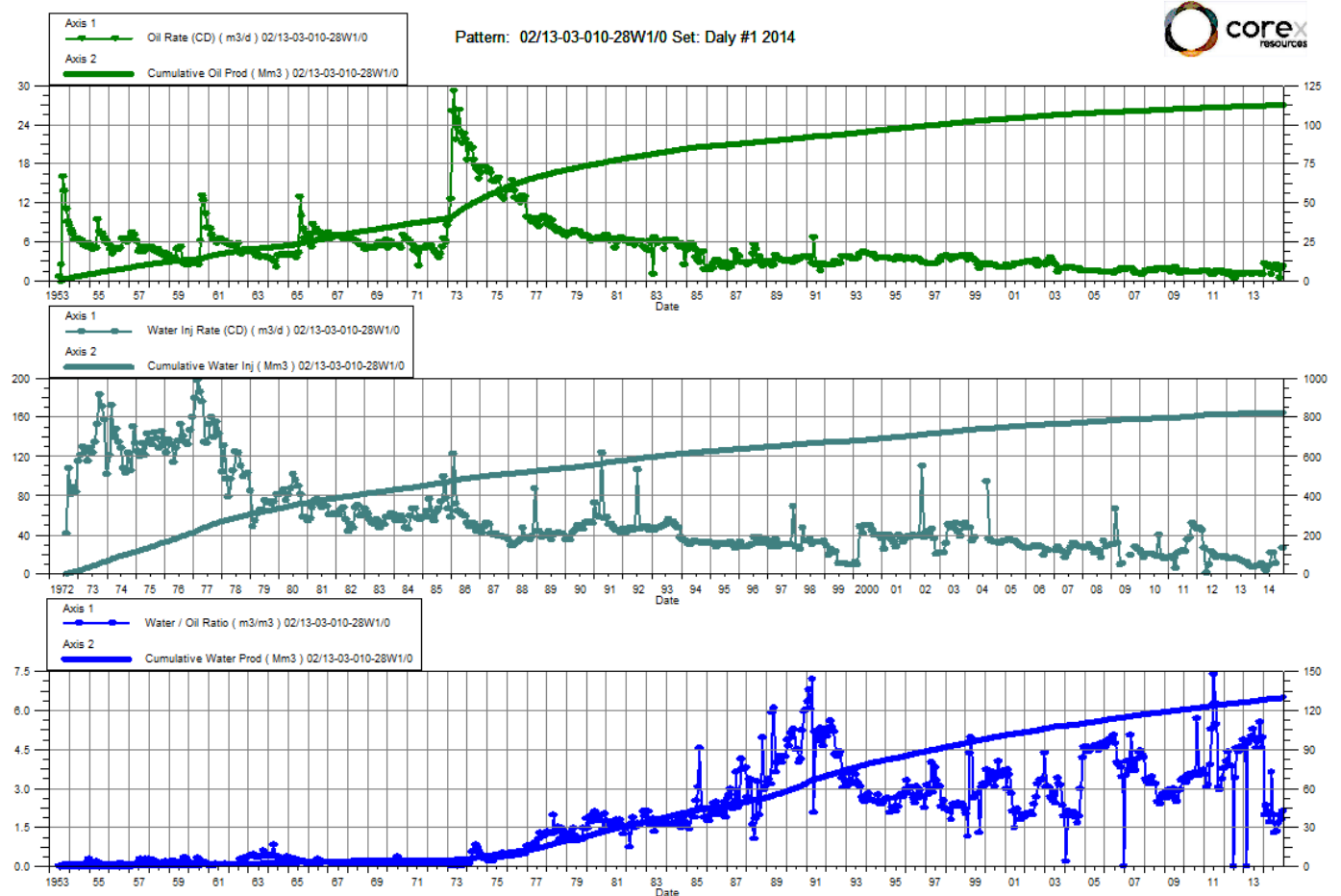
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	2.48	101.96	5.56	311.14	86.70	2159.60	2.24	10.72	5.20	7,200
2/28/2014	2.23	102.03	5.28	311.28	81.71	2161.89	2.37	10.83	5.21	7,200
3/31/2014	2.27	102.10	5.26	311.45	91.03	2164.71	2.32	12.03	5.21	7,200
4/30/2014	2.07	102.16	4.85	311.59	128.72	2168.57	2.35	18.51	5.22	7,190
5/31/2014	0.80	102.18	4.01	311.72	100.28	2171.68	5.02	20.79	5.22	6,897
6/30/2014	1.89	102.24	4.36	311.85	77.72	2174.02	2.31	12.36	5.23	6,800
7/31/2014	2.17	102.31	2.97	311.94	48.84	2175.53	1.37	9.42	5.23	6,800
8/31/2014	2.54	102.38	4.48	312.08	84.74	2178.16	1.76	11.99	5.23	6,813
9/30/2014	1.84	102.44	4.01	312.20	64.56	2180.09	2.19	10.97	5.23	7,200
10/31/2014	0.75	102.46	3.32	312.30		2180.09	4.41		5.23	7,200
11/30/2014	1.95	102.52	4.62	312.44		2180.09	2.37		5.23	7,200
12/31/2014	2.17	102.59	5.64	312.61	0.23	2180.10	2.60	0.03	5.23	7,200



Daly Unit No. 1

Pattern P-05 - 02/13-03-010-28W1/0

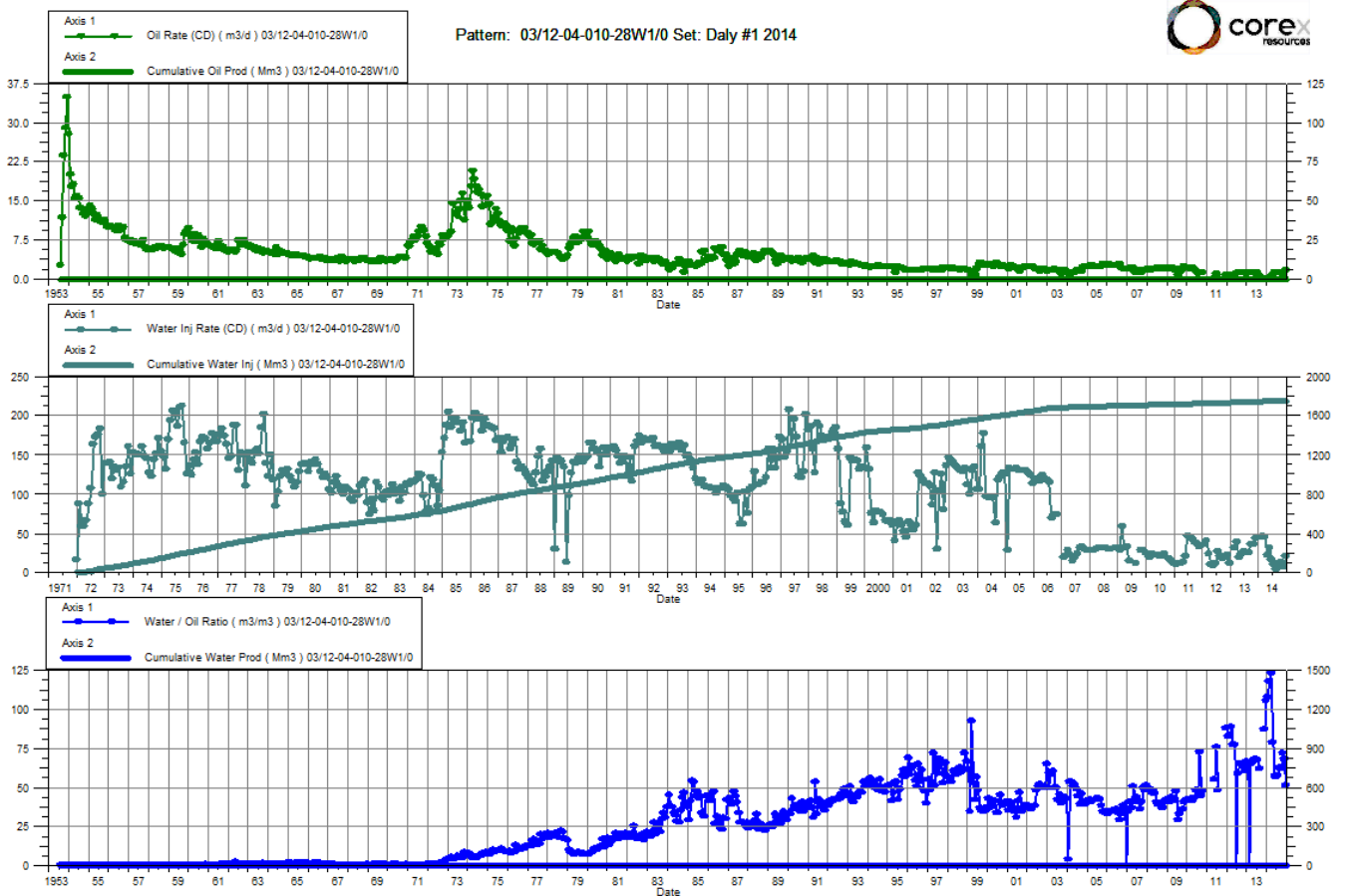
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	2.70	112.31	5.27	128.44	7.25	820.27	1.95	0.90	3.38	7,200
2/28/2014	2.54	112.38	5.90	128.61	7.78	820.49	2.32	0.92	3.37	7,200
3/31/2014	2.48	112.46	5.09	128.76	10.34	820.81	2.06	1.36	3.37	7,200
4/30/2014	2.07	112.52	3.55	128.87	6.29	821.00	1.72	1.11	3.37	7,193
5/31/2014	1.04	112.55	3.78	128.99	2.41	821.07	3.62	0.50	3.37	6,994
6/30/2014	2.12	112.62	4.14	129.11	7.99	821.31	1.96	1.27	3.37	6,800
7/31/2014	2.38	112.69	3.01	129.20	21.46	821.98	1.27	3.94	3.37	6,800
8/31/2014	2.48	112.77	3.29	129.31	21.27	822.64	1.33	3.66	3.37	6,813
9/30/2014	1.71	112.82	2.80	129.39	9.85	822.93	1.63	2.17	3.37	7,200
10/31/2014	0.44	112.83	0.86	129.42		822.93	1.96		3.37	7,200
11/30/2014	1.98	112.89	3.52	129.52		822.93	1.78		3.37	7,200
12/31/2014	2.28	112.96	4.81	129.67	26.04	823.74	2.11	3.65	3.37	7,200



Daly Unit No. 1

Pattern P-06 - 03/12-04-010-28W1/0

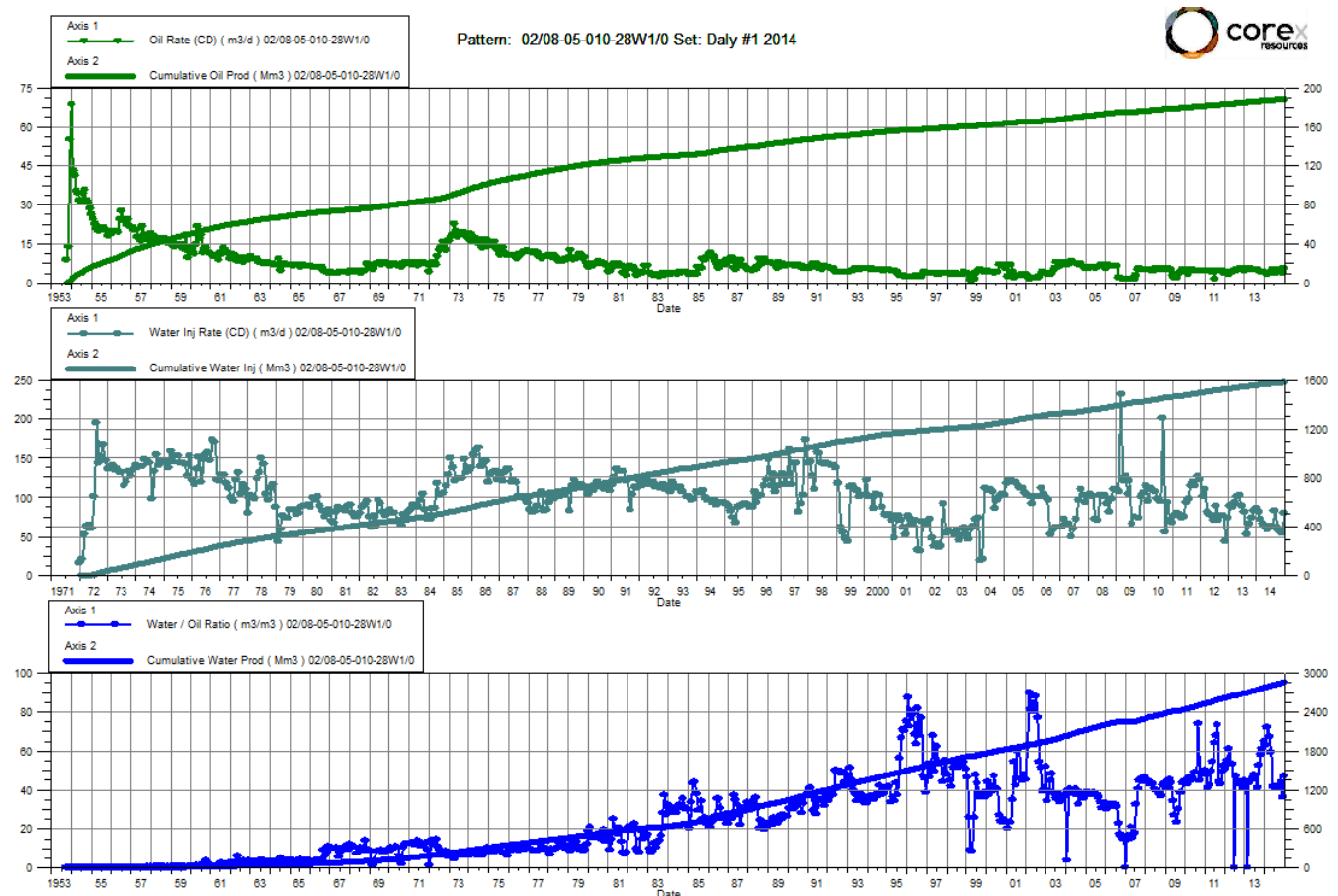
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	0.11	108.11	12.17	1474.22	45.39	1744.63	107.87	3.70	1.10	7,150
2/28/2014	0.07	108.11	8.47	1474.46	46.65	1745.94	117.87	5.46	1.10	7,150
3/31/2014	0.09	108.11	11.52	1474.81	44.72	1747.33	122.95	3.85	1.10	7,150
4/30/2014	0.75	108.14	59.36	1476.60	21.50	1747.97	78.85	0.36	1.10	7,142
5/31/2014	1.32	108.18	76.01	1478.95	30.58	1748.92	57.55	0.40	1.10	6,897
6/30/2014	1.35	108.22	76.52	1481.25	15.32	1749.38	56.71	0.20	1.10	6,800
7/31/2014	1.26	108.26	72.09	1483.48	9.26	1749.67	57.12	0.13	1.10	6,800
8/31/2014	1.40	108.30	88.06	1486.21	3.48	1749.77	62.75	0.04	1.10	6,813
9/30/2014	1.24	108.34	76.54	1488.51	11.88	1750.13	61.71	0.15	1.10	7,200
10/31/2014	0.82	108.36	58.67	1490.33	12.86	1750.53	71.77	0.22	1.09	7,200
11/30/2014	0.27	108.37	18.18	1490.87	6.69	1750.73	67.73	0.36	1.09	7,200
12/31/2014	1.76	108.43	90.47	1493.68	20.98	1751.38	51.38	0.23	1.09	7,200



Daly Unit No. 1

Pattern P-07 - 02/08-05-010-28W1/0

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	4.14	187.54	260.27	2785.76	82.02	1562.29	62.84	0.31	0.53	7,100
2/28/2014	3.61	187.64	260.14	2793.04	71.98	1564.30	71.97	0.27	0.52	7,100
3/31/2014	4.08	187.77	273.75	2801.53	65.57	1566.33	67.03	0.24	0.52	7,100
4/30/2014	4.45	187.90	262.51	2809.40	63.10	1568.23	59.06	0.24	0.52	7,090
5/31/2014	5.33	188.07	222.55	2816.30	58.93	1570.05	41.77	0.26	0.52	6,798
6/30/2014	4.69	188.21	194.02	2822.12	63.79	1571.97	41.34	0.32	0.52	6,750
7/31/2014	4.08	188.34	166.10	2827.27	61.31	1573.87	40.74	0.36	0.52	6,750
8/31/2014	5.28	188.50	220.34	2834.10	83.78	1576.47	41.74	0.37	0.52	6,765
9/30/2014	5.17	188.65	210.00	2840.40	61.64	1578.31	40.59	0.29	0.52	7,200
10/31/2014	5.18	188.81	226.58	2847.43	57.34	1580.09	43.76	0.25	0.52	7,200
11/30/2014	3.88	188.93	139.21	2851.60	53.92	1581.71	35.88	0.38	0.52	7,200
12/31/2014	5.60	189.10	264.15	2859.79	79.45	1584.17	47.20	0.29	0.52	7,200



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Pattern P-08 - 02/05-04-010-28W1/0

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1/31/2014	2.63	198.48	15.20	983.98	29.10	979.62	5.79	1.63	0.83	7,200
2/28/2014	2.50	198.55	15.91	984.42	27.29	980.38	6.37	1.48	0.83	7,200
3/31/2014	2.45	198.62	16.09	984.92	24.73	981.15	6.58	1.33	0.83	7,200
4/30/2014	2.60	198.70	38.38	986.07	24.22	981.87	14.74	0.59	0.83	7,190
5/31/2014	3.47	198.81	48.29	987.57	16.32	982.38	13.90	0.32	0.83	6,897
6/30/2014	3.21	198.90	45.53	988.94	16.18	982.87	14.16	0.33	0.83	6,800
7/31/2014	2.20	198.97	37.08	990.09	5.84	983.05	16.87	0.15	0.82	6,800
8/31/2014	1.79	199.03	42.98	991.42	23.42	983.77	23.98	0.52	0.82	6,813
9/30/2014	1.80	199.08	41.15	992.65	64.56	985.71	22.86	1.50	0.82	7,200
10/31/2014	1.80	199.14	45.08	994.05	20.52	986.35	25.00	0.44	0.82	7,200
11/30/2014	0.72	199.16	21.20	994.69	1.66	986.40	29.58	0.08	0.82	7,200
12/31/2014	1.83	199.22	47.98	996.17	26.14	987.21	26.26	0.52	0.82	7,200

