

Daly Unit #1
2017 Annual EOR Report

Executive Summary

In 2017, oil production in the Daly Unit #1 was 87.4 m³/d (550 bbl/d) totaling 31.8 e³m³ (200.1 mbbbl). Annual production declined 18% from 2016 to 2017, the unit has seen a huge change in production with the drilling of horizontal infills. By the end of 2017 cumulative oil production from the Daly Unit #1 was 1,417 e³m³ (8.91 mmbbl).

Prior to Corex operatorship there had been no drilling activity in the unit since the 1970's when all of the water injectors were drilled and the waterflood was initiated. However, in 2014 four horizontals were drilled in the Middle Daly formation, and another 4 wells were drilled in 2015 to set up a phase one waterflood area. In 2017, four Daly wells and one Crinoidal well were drilled, and four wells were converted to injection; however, injection did not begin until 2018. In December 2017, there were 27 producing oil wells and no water injectors currently active in the unit.

Discussion

The Daly Unit #1 has been under waterflood since 1969, 17 years after initial production in 1952. Water injection increased the oil production rate from ~50 m³/d (314 bbl/d) just prior to injection to ~140 m³/d (880 bbl/d) peak production after injection.

With further horizontal drilling in the unit the unit production was up again this year, although not as steeply as in previous years. Prior to development the unit had a relatively flat decline of 5.4%.

Significant events in 2017:

- February 2017, 102/02-09-010-28W1/00 was drilled in the Daly formation.
- February 2017, 103/02-09-010-28W1/00 was drilled in the Daly formation.
- March 2017, deepen the 102/09-04-010-28W1/00 disposal well to the Duperow.
- June 2017, abandon the 100/12-04-010-28W1/00 vertical well.
- June 2017, the 102/02-09-010-28W1/00 well was completed.
- June 2017, the 103/02-09-010-28W1/00 well was completed.
- July 2017, begin work on the battery upgrade.
- September 2017, drill the 103/04-04-010-28W1/00 well into the Daly formation.
- September 2017, drill the 104/04-04-010-28W1/00 well into the Daly formation.
- October 2017, drill the 104/12-03-010-28W1/00 well into the Crinoidal formation.
- November 2017, drill the 103/13-04-010-28W1/00 well into the Daly formation.
- November 2017, drill the 104/13-04-010-28W1/00 well into the Daly formation.
- November 2017, convert the 102/05-10-010-28W1/00 horizontal well to injection.
- November 2017, convert the 103/13-03-010-28W1/00 horizontal well to injection.
- December 2017, convert the 102/04-10-010-28W1/00 horizontal well to injection.
- December 2017, convert the 102/12-03-010-28W1/00 horizontal well to injection.

In the past the waterflood performed quite well. However, we believe that further injector conversions in a line drive orientation targeting the Crinoid will be successful in recovering incremental reserves. The horizontal Daly wells have been drilled in a phase one area to facilitate a horizontal-horizontal waterflood that has been initiated in early

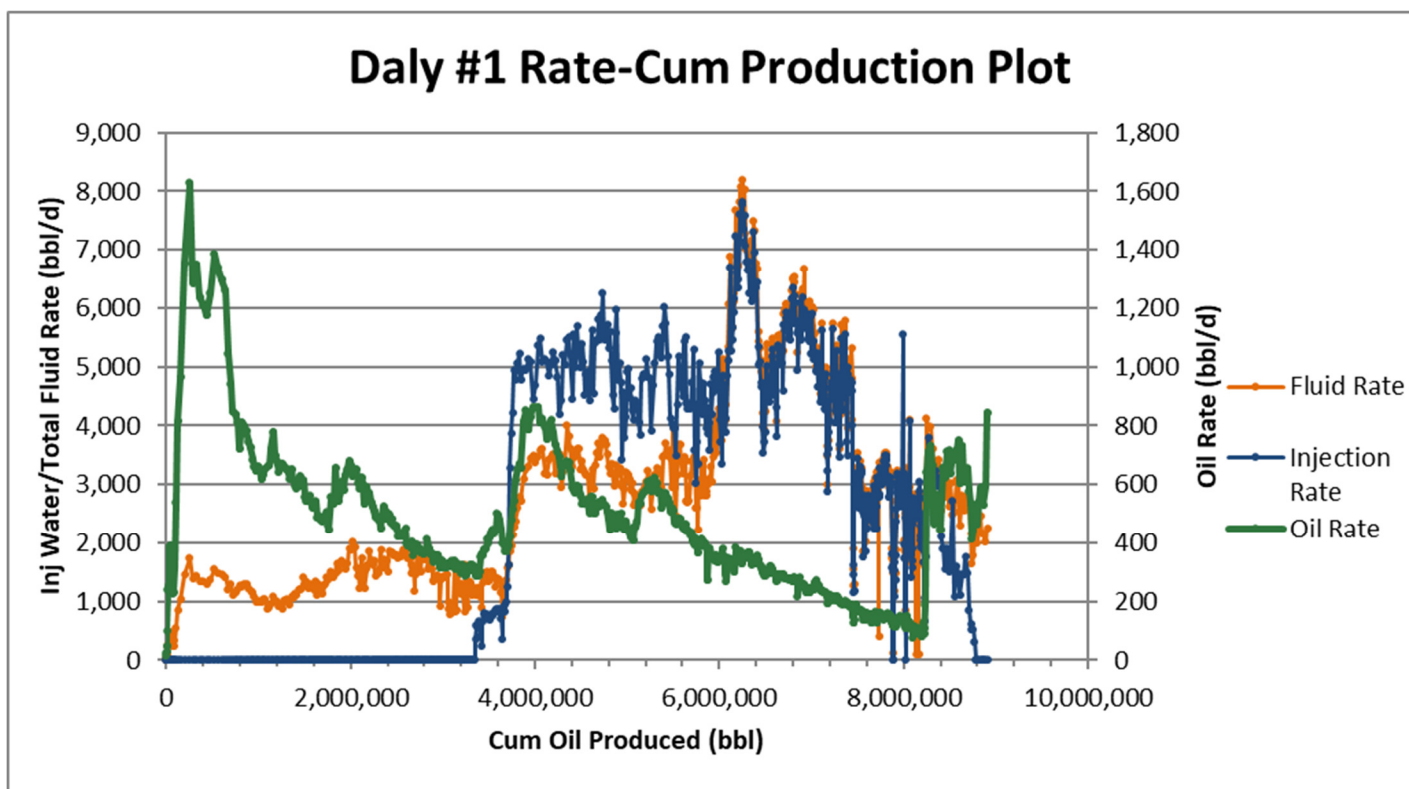
2018. Thus far, the Flossie development has not progressed past recompletions in the vertical wells. The average injection rate for the unit over the year was 26 m³/d (165 bbl/d), low as no wells have been injecting in the unit since May 2017, and the producing WOR stayed the same at 3 m³/ m³. All injection water at Daly Unit #1 is now filtered and treated prior to injection.

In the composite rate – cumulative oil plot below, waterflood response is clearly demonstrated at a cumulative oil production of 550 e³m³ (3.5 MMbbl). Waterflood response was very good and as a result expected ultimate oil recovery was increased by approximately 1.5 times the estimated primary recovery.

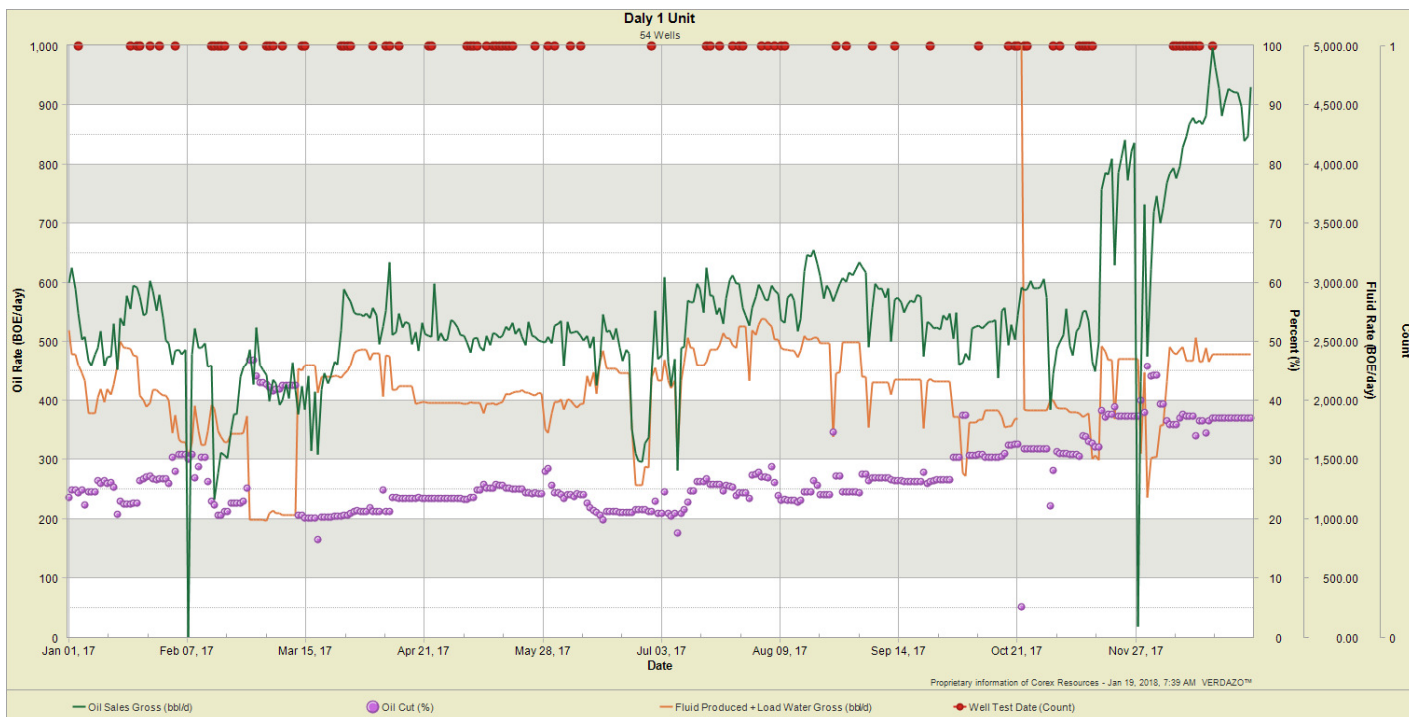
It is important to note that publicly available production data does not include contribution from the newly drilled wells. Volumes quoted, and unit graphs presented above are based on public production data augmented with proprietary data, and consequently should accurately reflect all wells. The pattern data within the tables below is based solely on publicly available production data and therefore missing some production volumes. These tables will be updated in subsequent progress reports.

Detailed production, injection, voidage tables and plots for the total unit and each injection pattern are at the end of this report.

Daly #1 – Rate vs Cum Oil Production



Daly #1 – Rate vs Time



2017 Reservoir Pressure Surveys

Unit	UWI	License	Test Type	Date of Pressure	Duration of SI	Datum BHP (kPaa)
Daly #1	104/12-03-010-28W1/00	10783	BH BU	2017-11-12	24	4,142

In 2017, only one pressure was taken on a newly drilled openhole well in the Crinoidal formation, the pressure would indicate that the unit is under pressure, but is unrepresentative of the average reservoir pressure. Prior pressure surveys have shown that the water injection has increased the average reservoir pressure above the original pool pressure. In 2016, multiple pressures were collected unit wide, with the majority focused on the potential new waterflood area within the unit. Many of the pressures within this area, the northwest portion of the unit, are quite low, supported by the pressure recorded in 2017. This indicates that the increased depletion from the horizontal wells have lowered the pressure and therefore, implementing waterflood in the area would be beneficial. It is likely that the pressure around the horizontal wells would not build due to the lower perm of the Daly formation, as we do not expect the wells to produce at such rates if the pressure were truly that low. Therefore, the pressure is lower due to depletion, but likely not as low as the pressures recorded would indicate. 15 AWS pressures were taken in 2010 and 2011. These pressures typically ranged between 8,000 kPaa and 9,000 kPaa, with some atypical pressures being outside that range. The initial reservoir pressure is estimated at 6,585 kPaa and the bubble point pressure as 1,517 kPaa.

In the unit we have observed some very low pressures in Daly Unit #1. It is believed that these pressures originate in the Crinoidal zone and that they may be due to a lack of pressure support. There is a low pressured Crinoid horizontal, 102/12-10-010-28W1/00, just above the unit that is anomalous. When we re-entered the old verticals to perform uphole recompletions we noticed that the Crinoidal zone was low pressure, specifically in the NE section of the unit. Later returning to the recompletions for other work it was found that this pressure had spread through the zones giving an overall low pressure for the well. This again, is supported by the pressure recorded on the Crinoidal horizontal in 2017. With new Crinoid wells to be drilled it is intended to convert some wells to injection to help to provide pressure support and hopefully improve the sweep efficiency in that area of the unit.

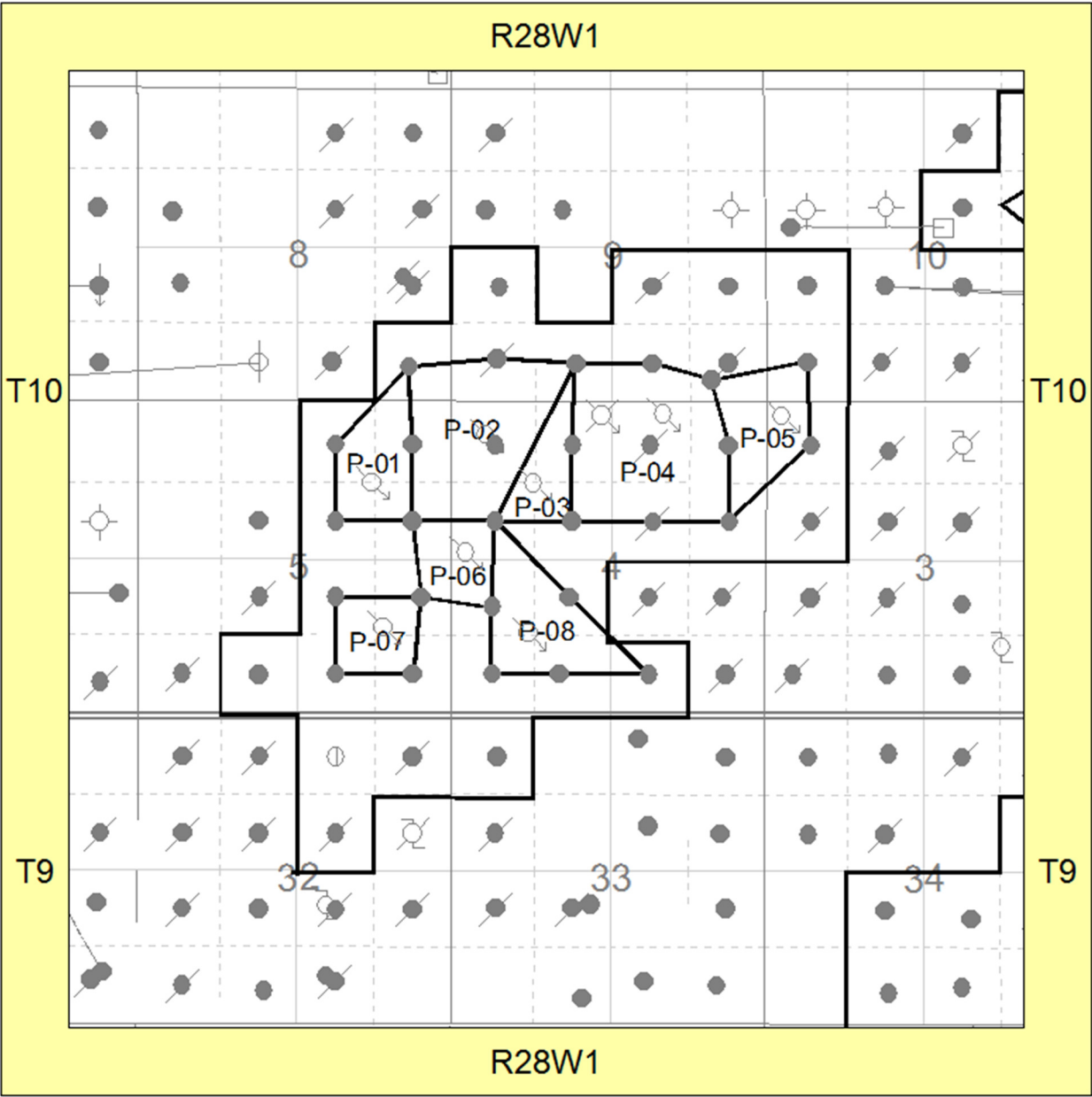
In December 2017, there was no instantaneous voidage replacement ratio (VRR) as there were no wells injecting in the unit. The cumulative VRR at year end was 0.92. An oil formation volume factor of $1.06 \text{ rm}^3/\text{sm}^3$ and a water formation volume factor of $1.04 \text{ rm}^3/\text{sm}^3$ were used in the VRR calculations.

The high reservoir pressure recorded in 2010 and 2011 is inconsistent with the cumulative voidage replacement ratio of 0.93. There is partial pressure support for the field from an aquifer on the south west side of the field, mainly in the Crinoidal zone. Any water influx from this aquifer is not accounted for in the VRR calculation.

2017 Well Servicing

UWI	Unit	Licence	Operation	Date	Objective
BATTERY UPGRADE	DU#1	F17DAL007	Battery Upgrade	2017-05-09	
100/04-04-010-28W1/00	DU#1	000298	Wellhead Repair	2017-09-09	
102/09-04-010-28W1/00	DU#1	9742	Salt Water Disposal	2017-02-25	
102/09-04-010-28W1/00	DU#1	9742	Acid Treatment	2017-12-15	
102/12-03-010-28W1/00	DU#1	10100	Pump Repair	2017-08-16	
102/12-03-010-28W1/00	DU#1	10100	Cathodic	2017-09-20	
102/12-03-010-28W1/00	DU#1	10100	Injection Conversion	2017-12-04	
PIPELINE REPLACEMENT	DU#1	P17DAL005	Pipelines	2017-07-31	
HEADER REPLACEMENT	DU#1	F18DAL002	Header Repair	2017-01-03	
WATER INJECTION LINES	DU#1	WF17DAL004	Injection Pipeline	2017-04-17	
103/13-04-010-28W1/00	DU#1	10731	PAD EQUIP	2017-04-01	
103/13-04-010-28W1/00	DU#1	10731	Construction	2017-04-11	
103/13-04-010-28W1/00	DU#1	10731	Drilling - original	2017-11-18	
103/13-04-010-28W1/00	DU#1	10731	Initial Completion	2017-11-28	DALY COMPLETION
104/04-04-010-28W1/00	DU#1	10720	Construction	2017-05-09	
104/04-04-010-28W1/00	DU#1	10720	Drilling - original	2017-09-06	
104/04-04-010-28W1/00	DU#1	10720	Initial Completion	2017-09-30	DALY COMPLETION
100/09-05-010-28W1/00	DU#1	000318	Pump Repair	2017-06-08	
102/05-10-010-28W1/00	DU#1	10033	Injection Conversion	2017-11-18	
PIPELINE INSTALL	DU#1	P17DAL004	Pipelines	2017-02-12	
PIPELINE REPLACEMENT	DU#1	P18DAL002	Pipeline / Flowline Replacement	2017-11-28	
100/12-04-010-28W1/00	DU#1	000310	Abandon Well	2017-06-09	
100/12-04-010-28W1/00	DU#1	000310	Equip Only	2017-09-29	
100/13-04-010-28W1/00	DU#1	000233	Wellhead Repair	2017-02-17	
103/02-09-010-28W1/00	DU#1	10631	Construction	2017-01-13	
103/02-09-010-28W1/00	DU#1	10631	Equip & Tie-In	2017-02-07	
103/02-09-010-28W1/00	DU#1	10631	Drilling - original	2017-02-07	
103/02-09-010-28W1/00	DU#1	10631	Initial Completion	2017-02-20	DALY COMPLETION
103/04-04-010-28W1/00	DU#1	10719	Construction	2017-05-09	
103/04-04-010-28W1/00	DU#1	10719	Equip & Tie-In	2017-07-27	
103/04-04-010-28W1/00	DU#1	10719	Drilling - original	2017-08-31	
103/04-04-010-28W1/00	DU#1	10719	Initial Completion	2017-09-30	DALY COMPLETION
100/09-04-010-28W1/00	DU#1	001176	Pump Repair	2017-07-19	
103/13-03-010-28W1/00	DU#1	10164	Pump Repair	2017-07-31	
103/13-03-010-28W1/00	DU#1	10164	Injection Conversion	2017-11-14	
100/02-04-010-28W1/00	DU#1	001020	Suspension	2017-02-18	
104/13-04-010-28W1/00	DU#1	10732	Construction	2017-04-11	
104/13-04-010-28W1/00	DU#1	10732	Drilling - original	2017-11-22	
104/13-04-010-28W1/00	DU#1	10732	Initial Completion	2017-11-28	DALY COMPLETION
103/12-03-010-28W1/00	DU#1	10101	Pump Repair	2017-08-25	
103/12-03-010-28W1/00	DU#1	10101	Pump Repair	2017-12-20	
VRU INSTALL	DU#1	F17DAL006	VRU Install	2017-04-04	
REPLACE AND LEVEL GAUGES	DU#1	RM17DAL009	Major Surface R&M	2017-11-20	
102/02-09-010-28W1/00	DU#1	10630	Construction	2017-01-13	
102/02-09-010-28W1/00	DU#1	10630	Drilling - original	2017-02-01	
102/02-09-010-28W1/00	DU#1	10630	Equip & Tie-In	2017-02-08	
102/02-09-010-28W1/00	DU#1	10630	Initial Completion	2017-02-20	DALY COMPLETION
102/02-09-010-28W1/00	DU#1	10630	Pump Repair	2017-11-14	
103/04-10-010-28W1/00	DU#1	10163	Upsize Pump	2017-01-10	
104/13-03-010-28W1/00	DU#1	10165	Pump Repair	2017-01-10	
104/13-03-010-28W1/00	DU#1	10165	Pump Repair	2017-02-23	

Waterflood Pattern Map

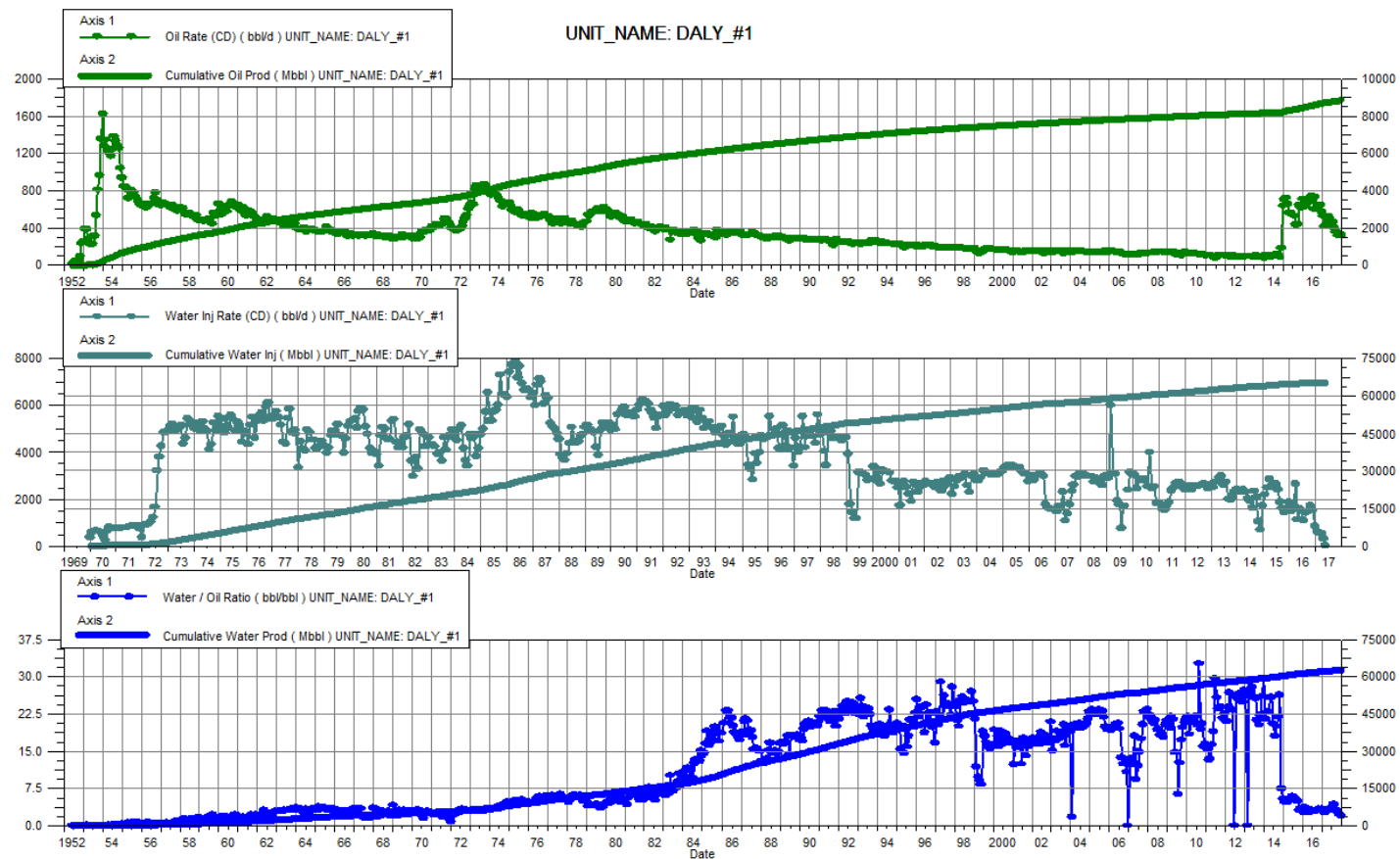


Waterflood Patterns and Corresponding Injectors

Pattern	Well
P-05	102/13-03-010-28W1/00
P-04	102/14-04-010-28W1/00
P-04	102/15-04-010-28W1/00
P-03	102/12-04-010-28W1/02
P-02	102/13-04-010-28W1/00
P-01	102/15-05-010-28W1/00
P-06	103/12-04-010-28W1/00
P-07	102/08-05-010-28W1/00
P-08	102/05-04-010-28W1/00

Total for Daly Unit #1

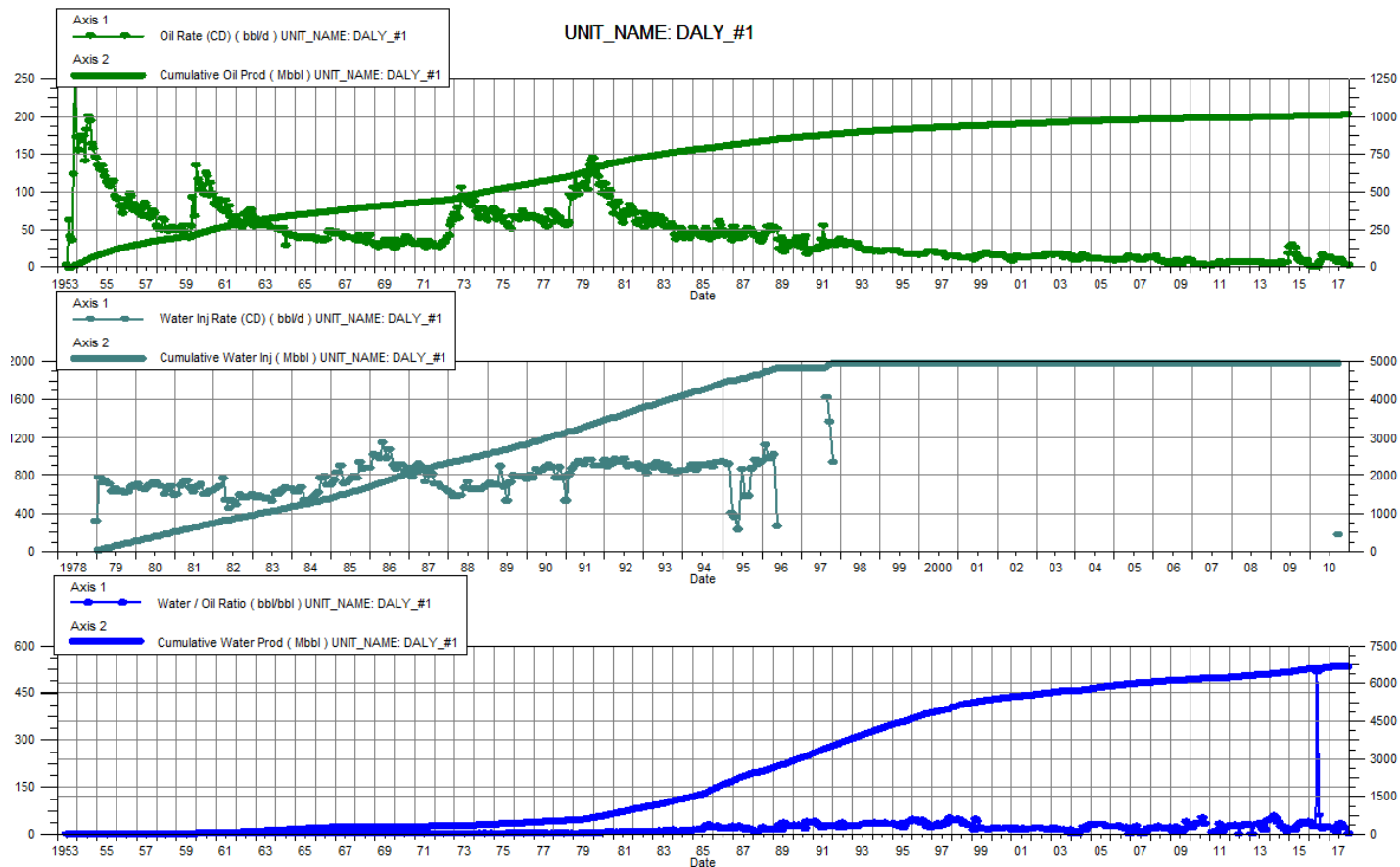
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacemt Ratio	Water Inj Pressure kPa
1-31-2017	84.11	1386.92	265.56	9845.36	95.56	10427.80	3.16	0.27	0.93	7,100.00
2-28-2017	66.85	1388.79	180.34	9850.41	89.53	10430.31	2.70	0.36	0.93	7,100.00
3-31-2017	69.85	1390.96	224.33	9857.37	82.88	10432.88	3.21	0.28	0.93	7,100.00
4-30-2017	83.28	1393.45	271.21	9865.50	50.79	10434.40	3.26	0.14	0.93	7,100.00
5-31-2017	79.61	1395.92	250.45	9873.27	1.52	10434.45	3.15	0.01	0.92	6,878.34
6-30-2017	72.56	1398.10	261.90	9881.12		10434.45	3.61		0.92	800.00
7-31-2017	73.94	1400.39	329.07	9891.32		10434.45	4.45		0.92	800.00
8-31-2017	64.45	1402.39	277.60	9899.93		10434.45	4.31		0.92	800.00
9-30-2017	57.19	1404.10	179.65	9905.32		10434.45	3.14		0.92	800.00
10-31-2017	51.69	1405.71	140.76	9909.68		10434.45	2.72		0.92	800.00
11-30-2017	50.90	1407.23	120.96	9913.31		10434.45	2.38		0.92	800.00
12-31-2017	51.89	1408.84	104.96	9916.57		10434.45	2.02		0.92	800.00



Daly Unit No. 1

Pattern P-01 - 02/15-05-010-28W1/0

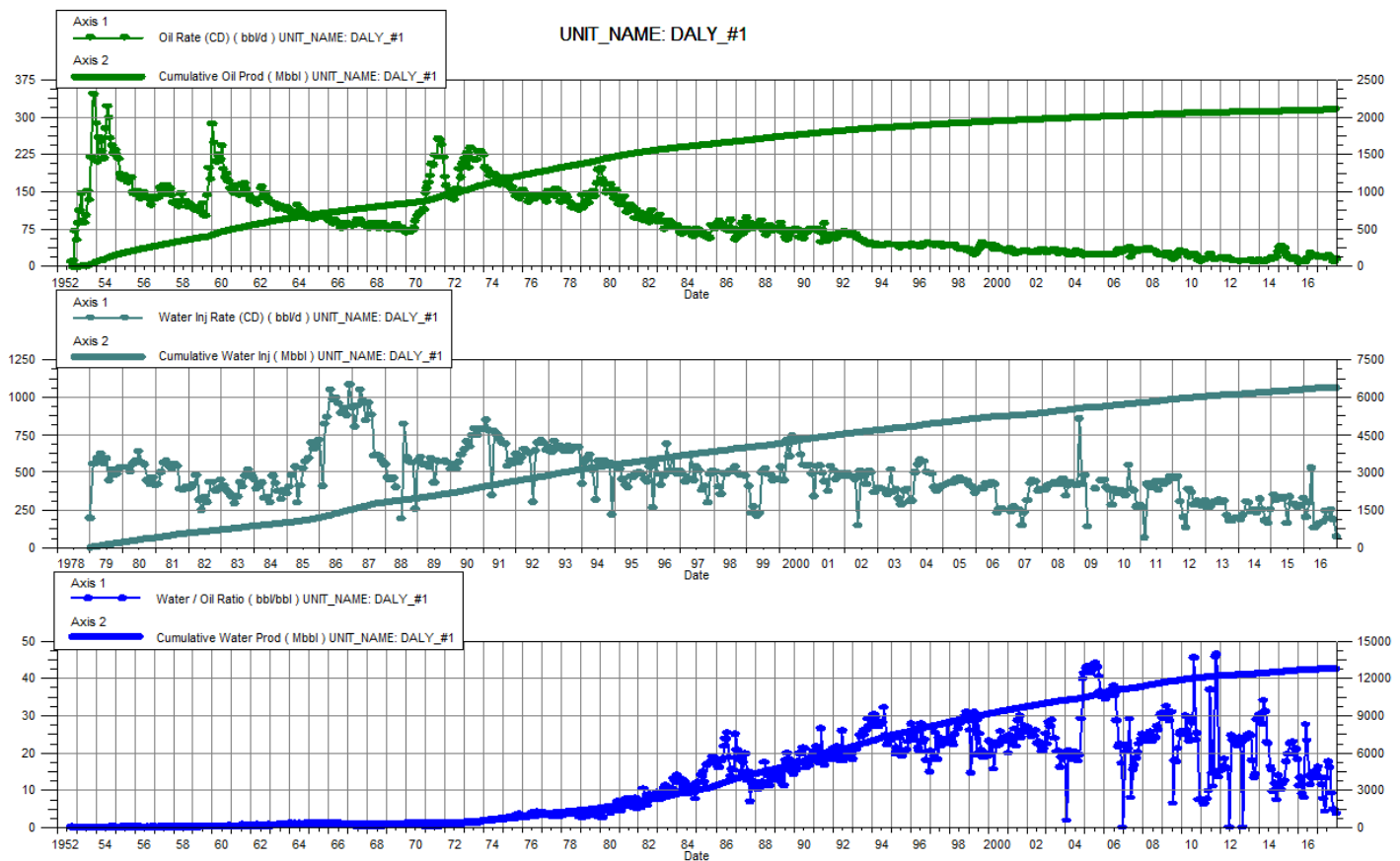
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	2.18	161.10	45.79	1053.70		790.33	21.03		0.65	--
2-28-2017	1.99	161.16	38.35	1054.78		790.33	19.28		0.65	--
3-31-2017	1.78	161.21	31.21	1055.74		790.33	17.53		0.65	--
4-30-2017	1.65	161.26	18.84	1056.31		790.33	11.40		0.65	--
5-31-2017	1.16	161.30	4.83	1056.46		790.33	4.15		0.65	--
6-30-2017	1.22	161.34	31.77	1057.41		790.33	26.04		0.65	--
7-31-2017	1.61	161.39	53.75	1059.08		790.33	33.33		0.65	--
8-31-2017	1.45	161.43	45.33	1060.48		790.33	31.23		0.65	--
9-30-2017	0.81	161.45	16.96	1060.99		790.33	20.86		0.65	--
10-31-2017		161.45		1060.99		790.33			0.65	--
11-30-2017		161.45		1060.99		790.33			0.65	--
12-31-2017	0.51	161.47	1.59	1061.04		790.33	3.14		0.65	--



Daly Unit No. 1

Pattern P-02 - 02/13-04-010-28W1/0

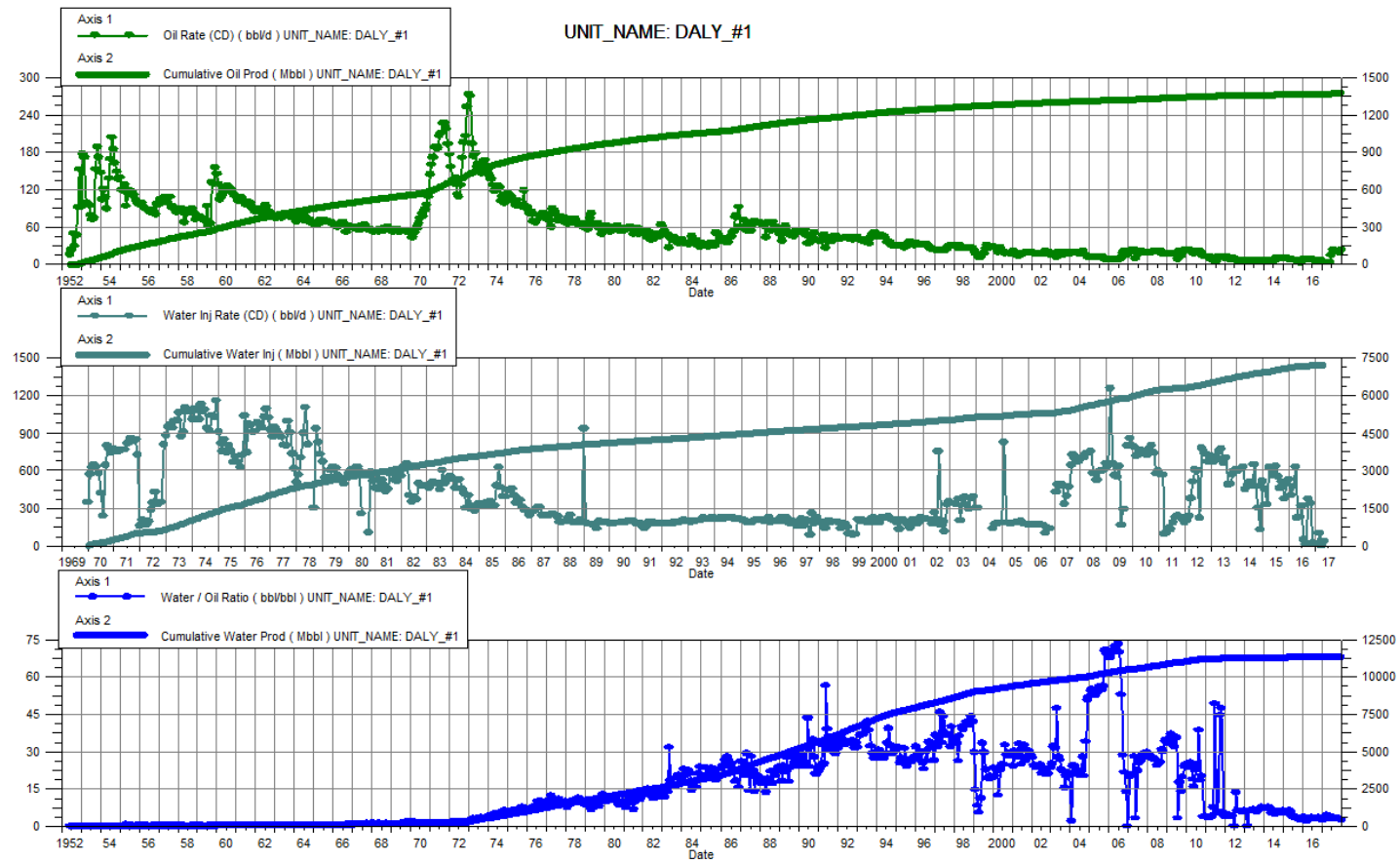
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	3.06	334.67	49.66	2023.22		1021.82	16.24		0.43	7,400.00
2-28-2017	3.27	334.76	43.70	2024.44		1021.82	13.34		0.43	7,400.00
3-31-2017	3.32	334.86	38.11	2025.62		1021.82	11.48		0.43	7,400.00
4-30-2017	3.35	334.96	25.59	2026.39		1021.82	7.64		0.43	7,400.00
5-31-2017	2.89	335.05	12.47	2026.78		1021.82	4.31		0.43	7,177.42
6-30-2017	3.01	335.14	39.60	2027.97		1021.82	13.14		0.43	500.00
7-31-2017	3.66	335.25	64.41	2029.96		1021.82	17.59		0.43	500.00
8-31-2017	3.42	335.36	55.24	2031.68		1021.82	16.15		0.43	500.00
9-30-2017	2.71	335.44	25.00	2032.43		1021.82	9.24		0.43	500.00
10-31-2017	1.79	335.50	8.97	2032.70		1021.82	5.02		0.43	500.00
11-30-2017	1.71	335.55	8.08	2032.95		1021.82	4.73		0.43	500.00
12-31-2017	2.51	335.63	9.20	2033.23		1021.82	3.67		0.43	500.00



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Pattern P-03 - 02/12-04-010-28W1/2

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	0.65	218.27	1.55	1797.31	1.59	1147.52	2.40	0.72	0.57	7,400.00
2-28-2017	0.64	218.29	2.16	1797.37	16.02	1147.97	3.40	5.71	0.57	7,400.00
3-31-2017	0.63	218.31	2.74	1797.45	0.23	1147.98	4.33	0.07	0.57	7,400.00
4-30-2017	0.70	218.33	2.67	1797.54	5.61	1148.15	3.84	1.66	0.57	7,400.00
5-31-2017	0.65	218.35	2.69	1797.62		1148.15	4.17		0.57	7,196.77
6-30-2017	2.43	218.42	7.11	1797.83		1148.15	2.92		0.57	1,100.00
7-31-2017	3.76	218.54	12.91	1798.23		1148.15	3.43		0.57	1,100.00
8-31-2017	3.62	218.65	12.00	1798.60		1148.15	3.32		0.57	1,100.00
9-30-2017	3.49	218.75	9.73	1798.90		1148.15	2.79		0.57	1,100.00
10-31-2017	3.28	218.86	10.86	1799.23		1148.15	3.31		0.57	1,100.00
11-30-2017	3.14	218.95	9.79	1799.53		1148.15	3.12		0.57	1,100.00
12-31-2017	3.93	219.07	9.87	1799.83		1148.15	2.51		0.57	1,100.00

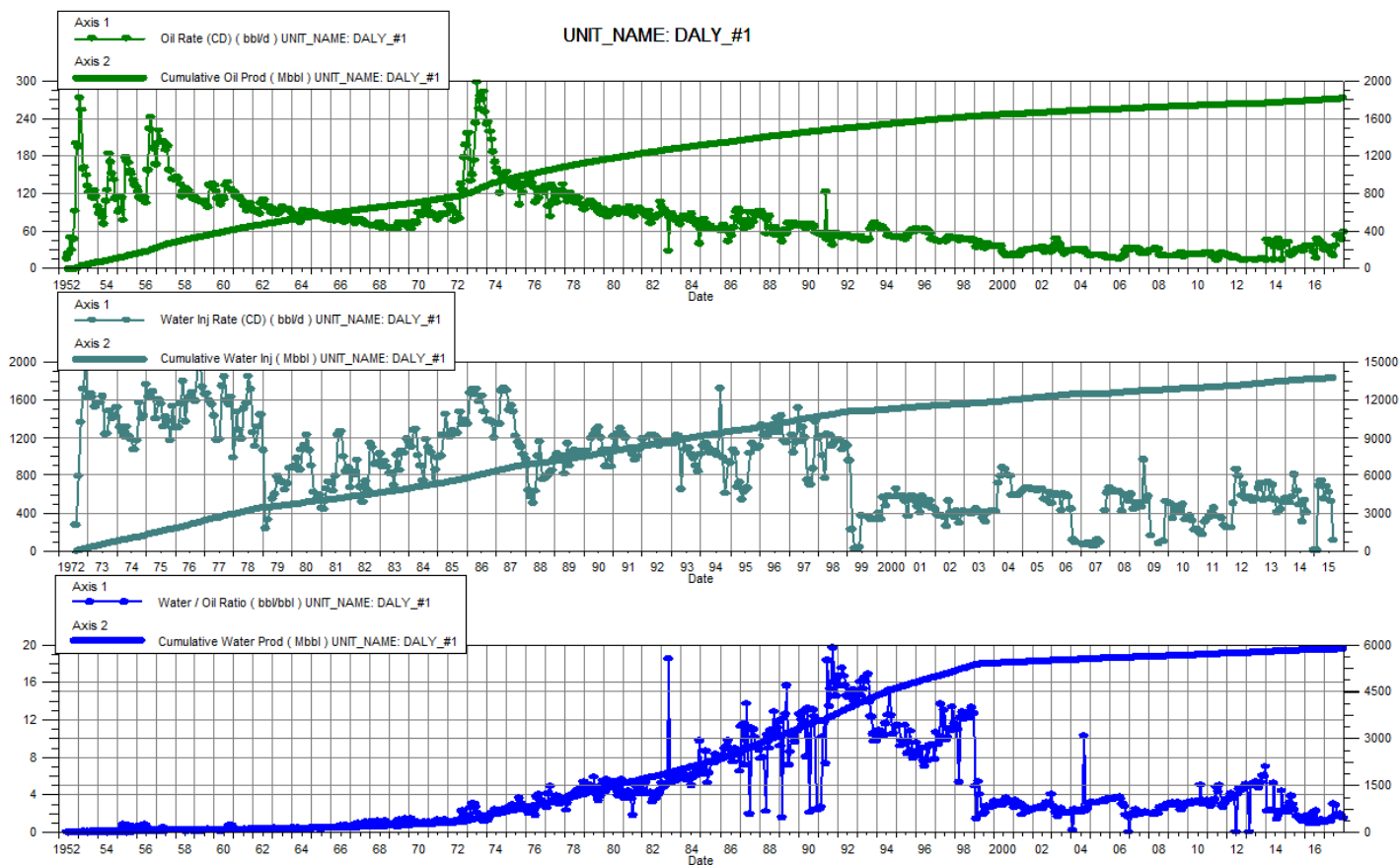


Daly Unit No. 1

Pattern P-04 - 02/14-04-010-28W1/0

P-04 - 02/15-04-010-28W1/0

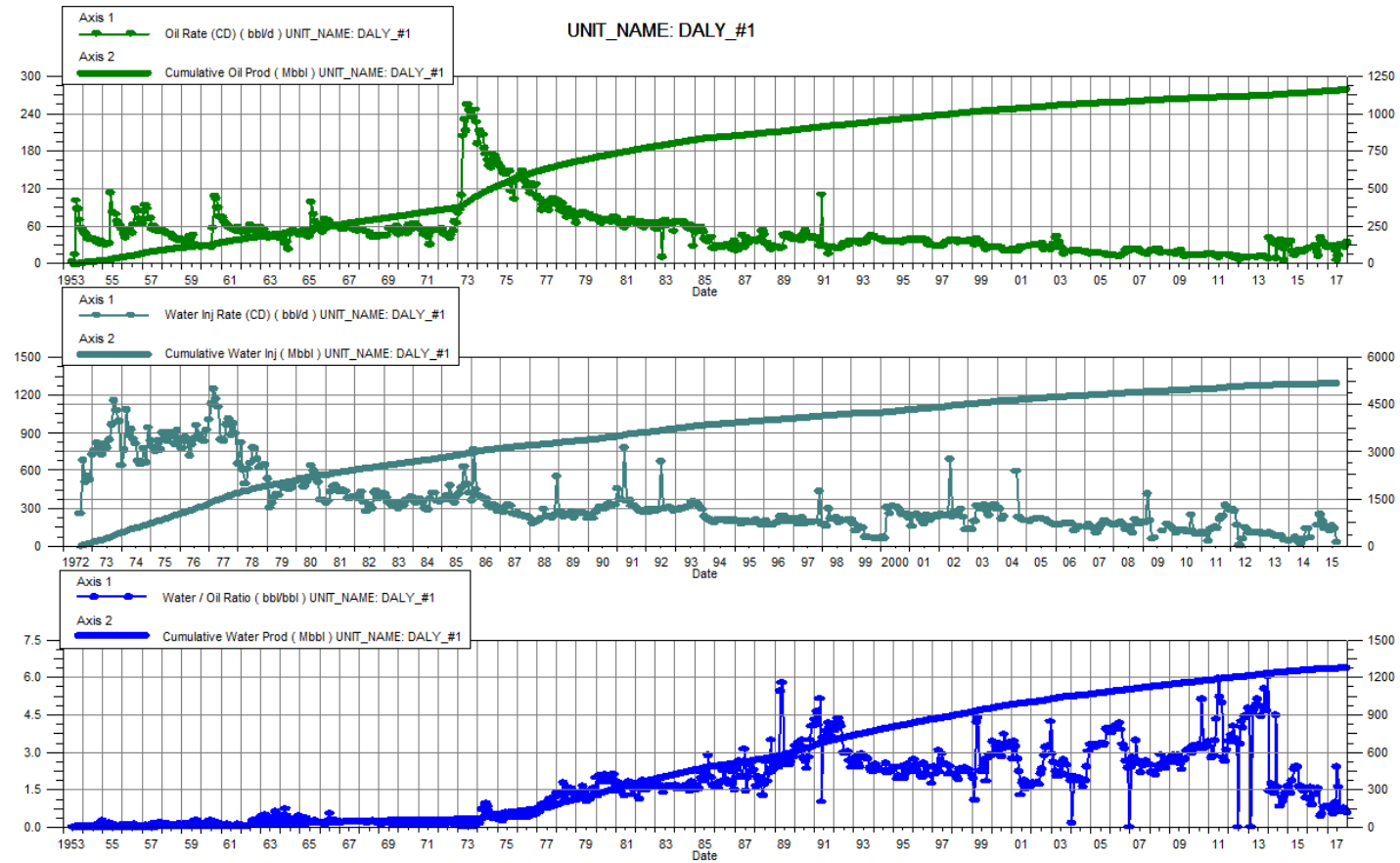
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	5.04	287.71	5.30	929.27		2198.90	1.05		1.80	7,400.00
2-28-2017	4.86	287.84	5.64	929.43		2198.90	1.16		1.80	7,400.00
3-31-2017	5.01	288.00	6.65	929.64		2198.90	1.33		1.80	7,400.00
4-30-2017	5.53	288.16	6.50	929.83		2198.90	1.18		1.80	7,400.00
5-31-2017	3.97	288.29	6.16	930.02		2198.90	1.55		1.80	7,161.29
6-30-2017	3.28	288.39	9.90	930.32		2198.90	3.01		1.80	-
7-31-2017	5.97	288.57	17.44	930.86		2198.90	2.92		1.80	-
8-31-2017	8.61	288.84	16.67	931.38		2198.90	1.94		1.79	-
9-30-2017	8.30	289.09	13.52	931.78		2198.90	1.63		1.79	-
10-31-2017	7.82	289.33	15.09	932.25		2198.90	1.93		1.79	-
11-30-2017	7.48	289.55	13.60	932.66		2198.90	1.82		1.79	-
12-31-2017	9.36	289.84	13.71	933.08		2198.90	1.47		1.79	-



Daly Unit No. 1

Pattern P-05 - 02/13-03-010-28W1/0

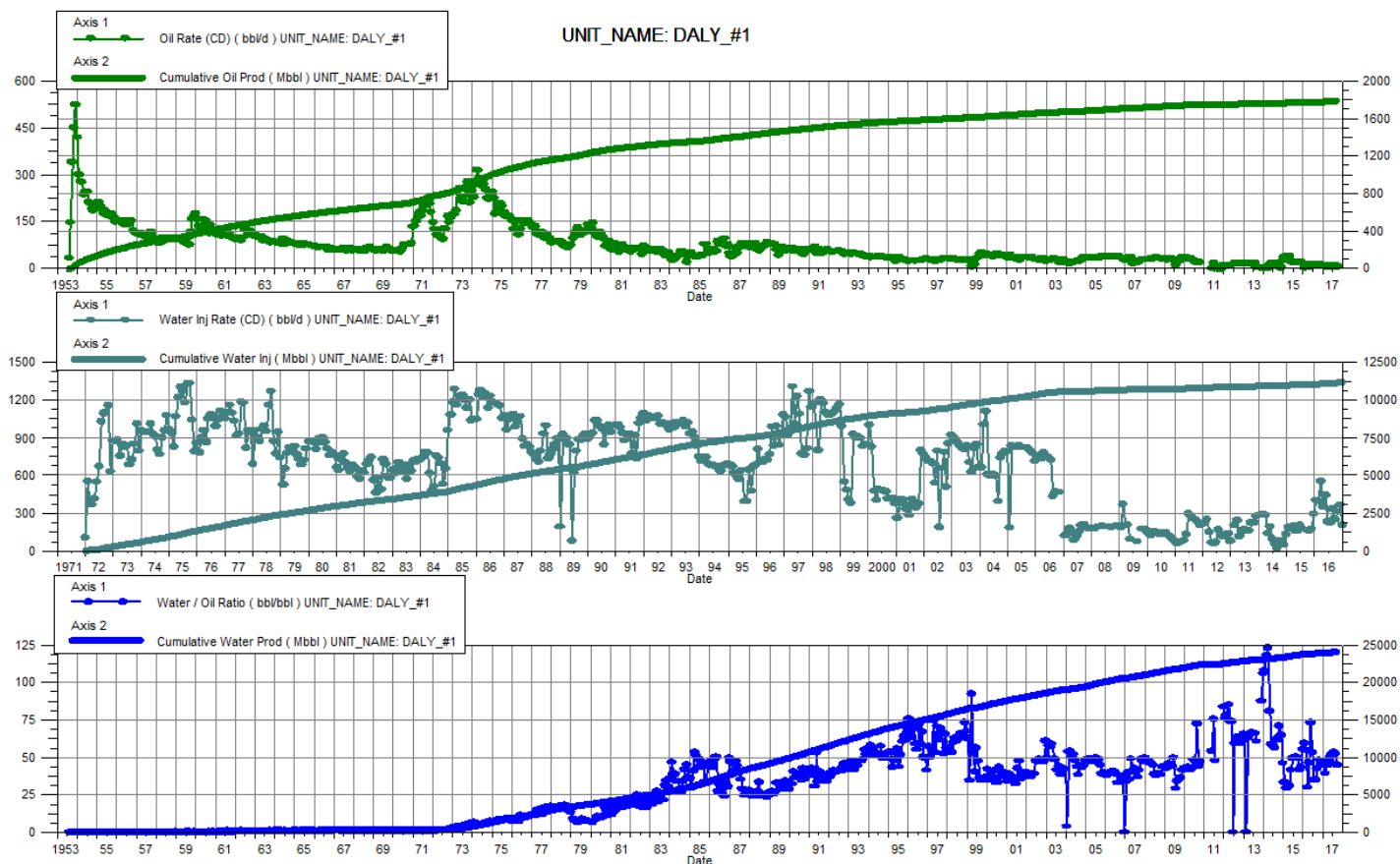
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	4.59	183.85	3.84	201.71		829.41	0.84		2.13	7,400.00
2-28-2017	4.41	183.98	3.55	201.81		829.41	0.80		2.13	7,400.00
3-31-2017	4.35	184.11	2.92	201.90		829.41	0.67		2.13	7,400.00
4-30-2017	4.72	184.25	2.55	201.97		829.41	0.54		2.13	7,400.00
5-31-2017	3.55	184.36	3.54	202.08		829.41	1.00		2.13	7,161.29
6-30-2017	0.97	184.39	2.33	202.15		829.41	2.41		2.13	-
7-31-2017	2.22	184.46	3.61	202.26		829.41	1.62		2.13	-
8-31-2017	5.01	184.62	3.82	202.38		829.41	0.76		2.12	-
9-30-2017	4.84	184.76	3.09	202.47		829.41	0.64		2.12	-
10-31-2017	4.55	184.90	3.46	202.58		829.41	0.76		2.12	-
11-30-2017	4.36	185.03	3.11	202.68		829.41	0.71		2.12	-
12-31-2017	5.45	185.20	3.14	202.77		829.41	0.58		2.12	-



Daly Unit No. 1

Pattern P-06 - 03/12-04-010-28W1/0

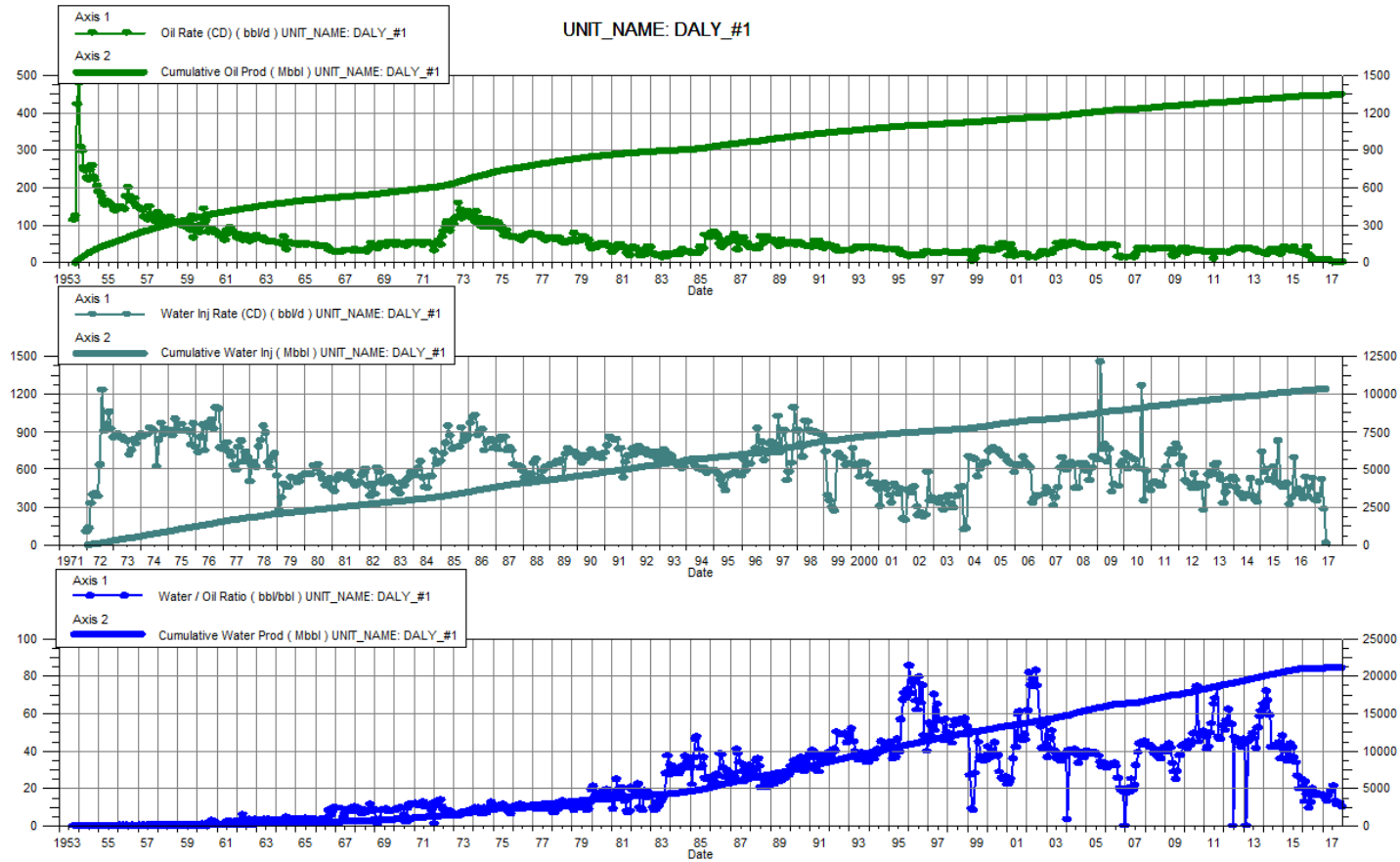
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	1.84	283.57	83.01	3799.80		1780.90	45.14		0.44	7,400.00
2-28-2017	0.86	283.59	33.87	3800.75		1780.90	39.19		0.44	7,400.00
3-31-2017	1.33	283.63	64.02	3802.74		1780.90	48.17		0.44	7,400.00
4-30-2017	1.61	283.68	72.28	3804.91		1780.90	44.89		0.44	7,400.00
5-31-2017	0.95	283.71	48.38	3806.41		1780.90	50.84		0.44	7,196.77
6-30-2017	1.74	283.76	79.21	3808.78		1780.90	45.61		0.44	1,100.00
7-31-2017	1.94	283.82	103.20	3811.98		1780.90	53.23		0.43	1,100.00
8-31-2017	1.86	283.88	96.64	3814.98		1780.90	52.01		0.43	1,100.00
9-30-2017	1.01	283.91	45.37	3816.34		1780.90	44.92		0.43	1,100.00
10-31-2017		283.91		3816.34		1780.90			0.57	1,100.00
11-30-2017		283.91		3816.34		1780.90			0.57	1,100.00
12-31-2017		283.91		3816.34		1780.90			0.57	1,100.00



Daly Unit No. 1

Pattern P-07 - 02/08-05-010-28W1/0

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	1.62	213.98	27.12	3344.98	55.74	1644.43	16.71	1.94	0.46	7,000.00
2-28-2017	1.51	214.02	22.91	3345.62	62.48	1646.18	15.13	2.56	0.46	7,000.00
3-31-2017	1.45	214.07	19.31	3346.22	82.65	1648.74	13.33	3.98	0.46	7,000.00
4-30-2017	1.33	214.11	21.25	3346.86	45.18	1650.10	16.02	2.00	0.46	7,000.00
5-31-2017	0.70	214.13	13.24	3347.27	1.52	1650.15	19.00	0.11	0.46	6,774.19
6-30-2017	0.72	214.15	13.36	3347.67		1650.15	18.64		0.46	-
7-31-2017	0.64	214.17	13.76	3348.10		1650.15	21.55		0.46	-
8-31-2017	0.31	214.18	4.18	3348.23		1650.15	13.35		0.46	-
9-30-2017	0.30	214.19	3.39	3348.33		1650.15	11.16		0.46	-
10-01-2017		214.19		3348.33		1650.15			0.46	-
11-30-2017	0.27	214.20	3.41	3348.43		1650.15	12.46		0.46	-
12-31-2017	0.34	214.21	3.44	3348.54		1650.15	10.05		0.46	-



Daly Unit No. 1

Pattern P-08 - 02/05-04-010-28W1/0

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2017	3.14	312.01	49.75	2451.88	38.22	1014.48	15.87	0.72	0.37	6,000.00
2-28-2017	1.18	312.04	4.35	2452.00	11.03	1014.79	3.69	1.99	0.37	6,000.00
3-31-2017	1.96	312.10	42.84	2453.33		1014.79	21.80		0.37	6,000.00
4-30-2017	3.60	312.21	65.43	2455.29		1014.79	18.16		0.37	6,000.00
5-31-2017	2.99	312.30	54.71	2456.99		1014.79	18.31		0.37	5,806.45
6-30-2017	2.71	312.38	54.37	2458.62		1014.79	20.04		0.37	-
7-31-2017	2.69	312.47	58.13	2460.42		1014.79	21.63		0.37	-
8-31-2017	2.67	312.55	59.37	2462.26		1014.79	22.20		0.37	-
9-30-2017	1.98	312.61	33.38	2463.26		1014.79	16.86		0.37	-
10-31-2017	1.27	312.65	4.24	2463.39		1014.79	3.34		0.37	-
11-30-2017	2.10	312.71	6.73	2463.59		1014.79	3.21		0.37	-
12-31-2017	2.62	312.79	6.79	2463.81		1014.79	2.59		0.37	-

