Daly Unit #1

2018 Annual EOR Report

Executive Summary

In 2018, oil production in the Daly Unit #1 was 139.6 m^3/d (877.8 bbl/d) totaling 50.8 e^3m^3 (320 mbbl). Annual production increased 59.6% from 2017 to 2018, the unit has seen a huge change in production with the drilling of horizontal infills. By the end of 2018 cumulative oil production from the Daly Unit #1 was 1,468 e^3m^3 (9.23 mmbbl).

Prior to Corex operatorship there had been no drilling activity in the unit since the 1970's when all of the water injectors were drilled and the waterflood was initiated. However, in 2014 four horizontals were drilled in the Middle Daly formation, and another 4 wells were drilled in 2015 to set up a phase one waterflood area. In 2017, four Daly wells and one Crinoidal well were drilled, and four wells were converted to injection; however, injection did not begin until 2018. In 2018, ten wells were drilled, including horizontal wells that cross unit boundaries. In December 2018, there were 32 producing oil wells (only wells with the bottom hole located in Daly Unit #1 have been included in the count) and 4 water injectors currently active in the unit.

Discussion

The Daly Unit #1 has been under waterflood since 1969, 17 years after initial production in 1952. Water injection increased the oil production rate from ~50 m^3/d (314 bbl/d) just prior to injection to ~140 m^3/d (880 bbl/d) peak production after injection.

With further horizontal drilling in the unit the unit production was up again this year, although not as steeply as in previous years. Prior to development the unit had a relatively flat decline of 5.4%.

Significant events in 2018:

- July 2018, convert the 102/04-10-010-28W1/00 horizontal well to injection.
- August 2018, drill the 102/04-05-010-28W1/00 crossover horizontal well in the Daly.
- August 2018, drill the 103/04-05-010-28W1/00 crossover horizontal well in the Daly.
- August 2018, drill the 102/09-05-010-28W1/00 crossover horizontal well in the Daly.
- August 2018, drill the 105/12-04-010-28W1/00 crossover horizontal well in the Daly.
- September 2018, drill the 103/05-04-010-28W1/00 horizontal well in the Daly.
- September 2018, drill the 104/05-04-010-28W1/00 horizontal well in the Daly.
- September 2018, drill the 102/07-09-010-28W1/00 crossover horizontal well in the Daly.
- September 2018, drill the 103/07-09-010-28W1/00 crossover horizontal well in the Daly.
- September 2018, deepen the 100/01-08-010-28W1/00 vertical well.
- October 2018, drill the 104/12-10-010-28W1/00 crossover horizontal well in the Daly.
- October 2018, suspend the 100/16-01-010-28W1/00 vertical well.
- October 2018, drill the 104/06-10-010-28W1/00 crossover horizontal well in the Daly.

In the past the waterflood performed quite well. However, we believe that further injector conversions will be successful in recovering incremental reserves. The horizontal Daly wells have been drilled in a phase one area to facilitate a horizontal-

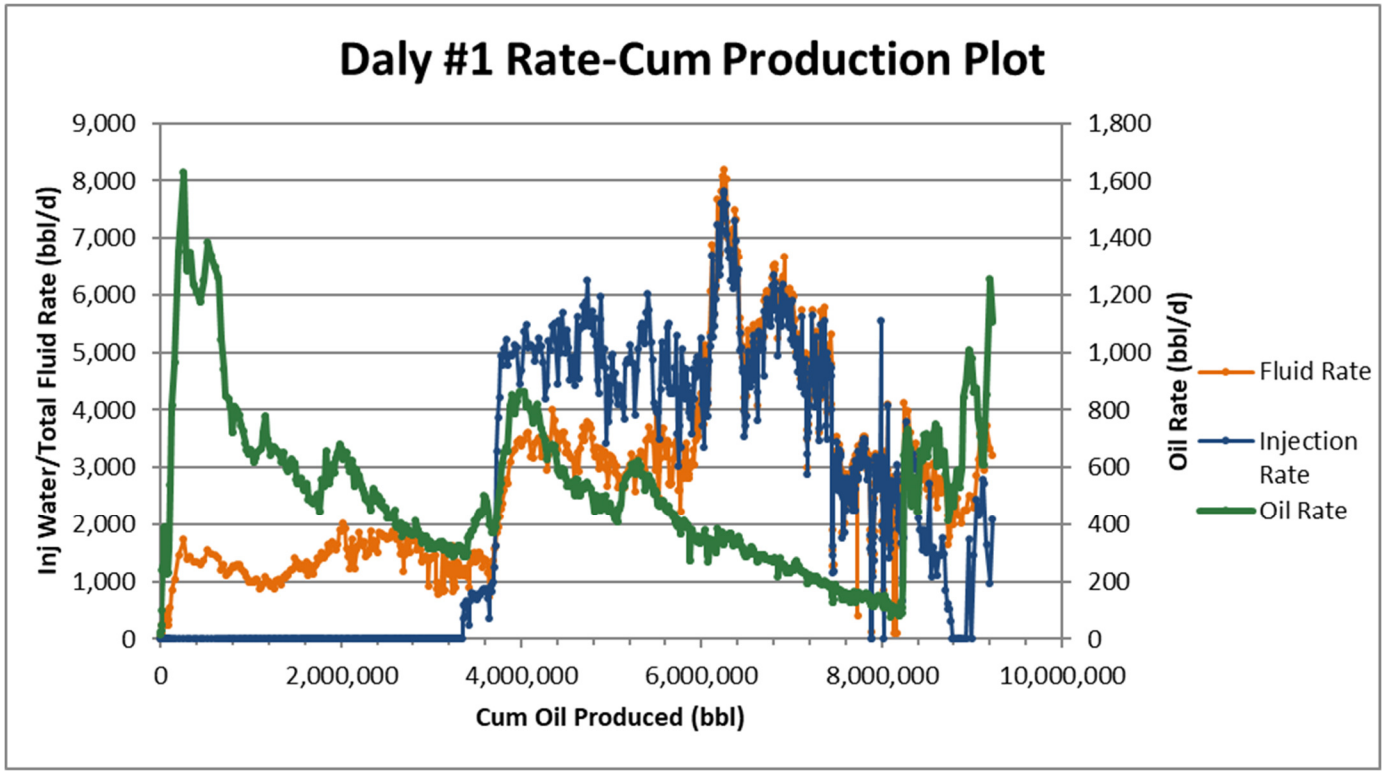
horizontal waterflood that has been initiated in early 2018. The average injection rate for the unit over the year was 293 m^3/d (1,840 bbl/d), all injection is focused on the phase 1 area of the horizontal to horizontal waterflood in the Daly member, and the producing WOR decreased to only 2 m^3/ m^3. All injection water at Daly Unit #1 is now filtered and treated prior to injection.

In the composite rate – cumulative oil plot below, waterflood response is clearly demonstrated at a cumulative oil production of 550 e^3m^3 (3.5 MMbbl). Waterflood response was very good and as a result expected ultimate oil recovery was increased by approximately 1.5 times the estimated primary recovery.

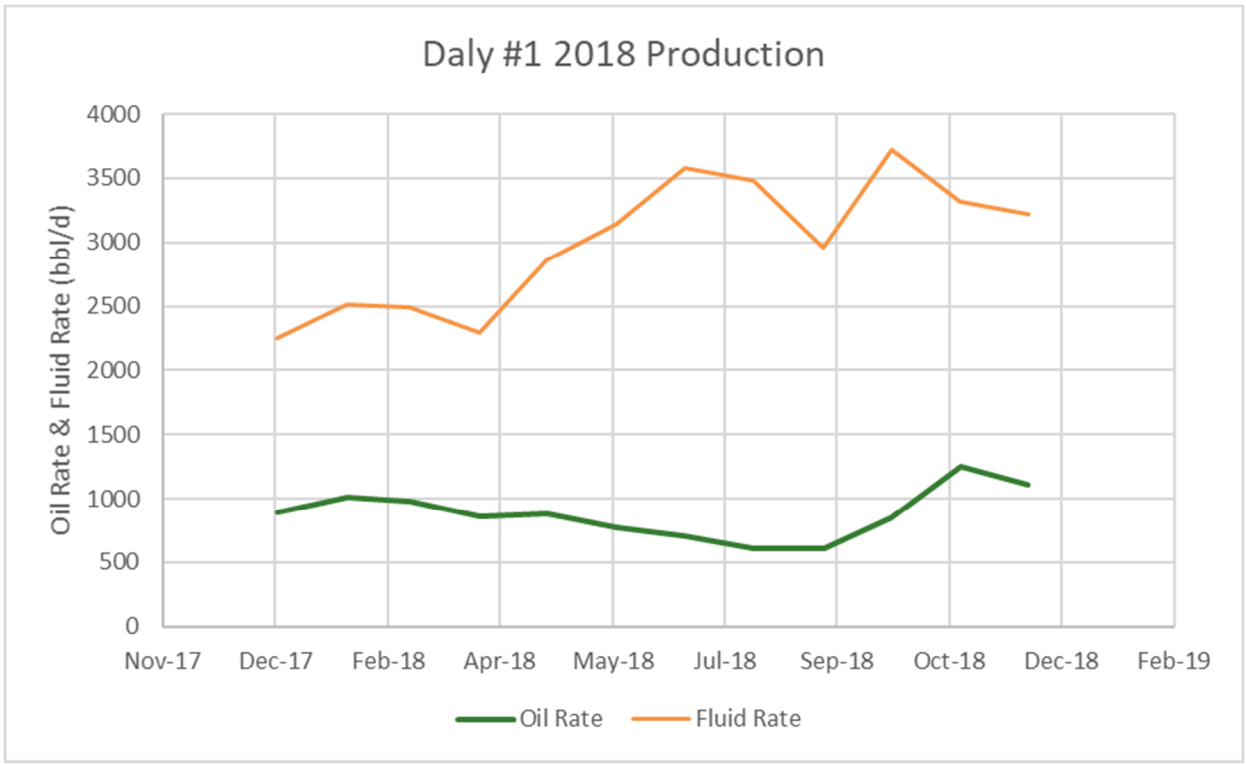
It is important to note that publicly available production data does not include contribution from the newly drilled wells. Volumes quoted, and unit graphs presented are based on public production data augmented with proprietary data, and consequently should accurately reflect all wells. The pattern data within the tables below is based solely on publicly available production data and therefore missing some production volumes. These tables will be updated in subsequent progress reports.

Detailed production, injection, voidage tables and plots for the total unit and each injection pattern are at the end of this report.

Daly #1 – Rate vs Cum Oil Production



Daly #1 – Rate vs Time



2018 Reservoir Pressure Surveys

Unit	UWI	License	Test Type	Date of Pressure	Duration of SI (days)	Datum BHP (kPaa)
Daly #1	102/13-03-010-28W1/00	2484	FL Shot	2018-09-25	167	1,838
Daly #1	100/02-04-010-28W1/00	1020	FL Shot	2018-09-25	177	1,585
Daly #1	100/09-04-010-28W1/00	1176	FL Shot	2018-09-25	74	2,555
Daly #1	100/11-04-010-28W1/00	211	FL Shot	2018-09-25	177	4,174
Daly #1	102/15-04-010-28W1/00	2485	FL Shot	2018-09-25	167	5,828
Daly #1	100/02-09-010-28W1/00	213	FL Shot	2018-09-25	74	3,586
Daly #1	100/08-09-010-28W1/00	306	FL Shot	2018-09-25	177	7,217

In 2018, seven pressures were taken. The average pressure from these readings would indicate that the unit is under pressured. Prior pressure surveys have shown that the water injection has increased the average reservoir pressure above the original pool pressure. In 2016, multiple pressures were collected unit wide, with the majority focused on the potential new waterflood area within the unit. Many of the pressures within this area, the Northeast portion of the unit, are quite low, supported by the pressure recorded in 2017. Currently, wells have been converted to water injection in this area and the pressure is expected to increase. However, the vertical injection within the unit has been shut in in favor of the horizontal injection in the Northeast portion of the unit. Therefore, pressures likely have declined in other areas of the unit due to a lack of pressure support. The initial reservoir pressure is estimated at 6,585 kPaa and the bubble point pressure as 1,517 kPaa.

In the unit we have observed some very low pressures in Daly Unit #1. It is believed that these pressures originate in the Crinoidal zone and that they may be due to a lack of pressure support, or conversely, it may be due to lower permeability where the pressures cannot fully build. There is a low pressured Crinoid horizontal, 102/12-10-010-28W1/00, just above the unit that is anomalous. When we re-entered the old verticals to perform uphole recompletions we noticed that the Crinoidal zone was low pressure, specifically in the Northeast section of the unit. Later returning to the recompletions for other work it was found that this pressure had spread through the zones giving an overall low pressure for the well. This again, is supported by the pressure recorded on the Crinoidal horizontal in 2017. With new Crinoid wells to be drilled it is intended to convert some wells to injection to help to provide pressure support and hopefully improve the sweep efficiency in that area of the unit.

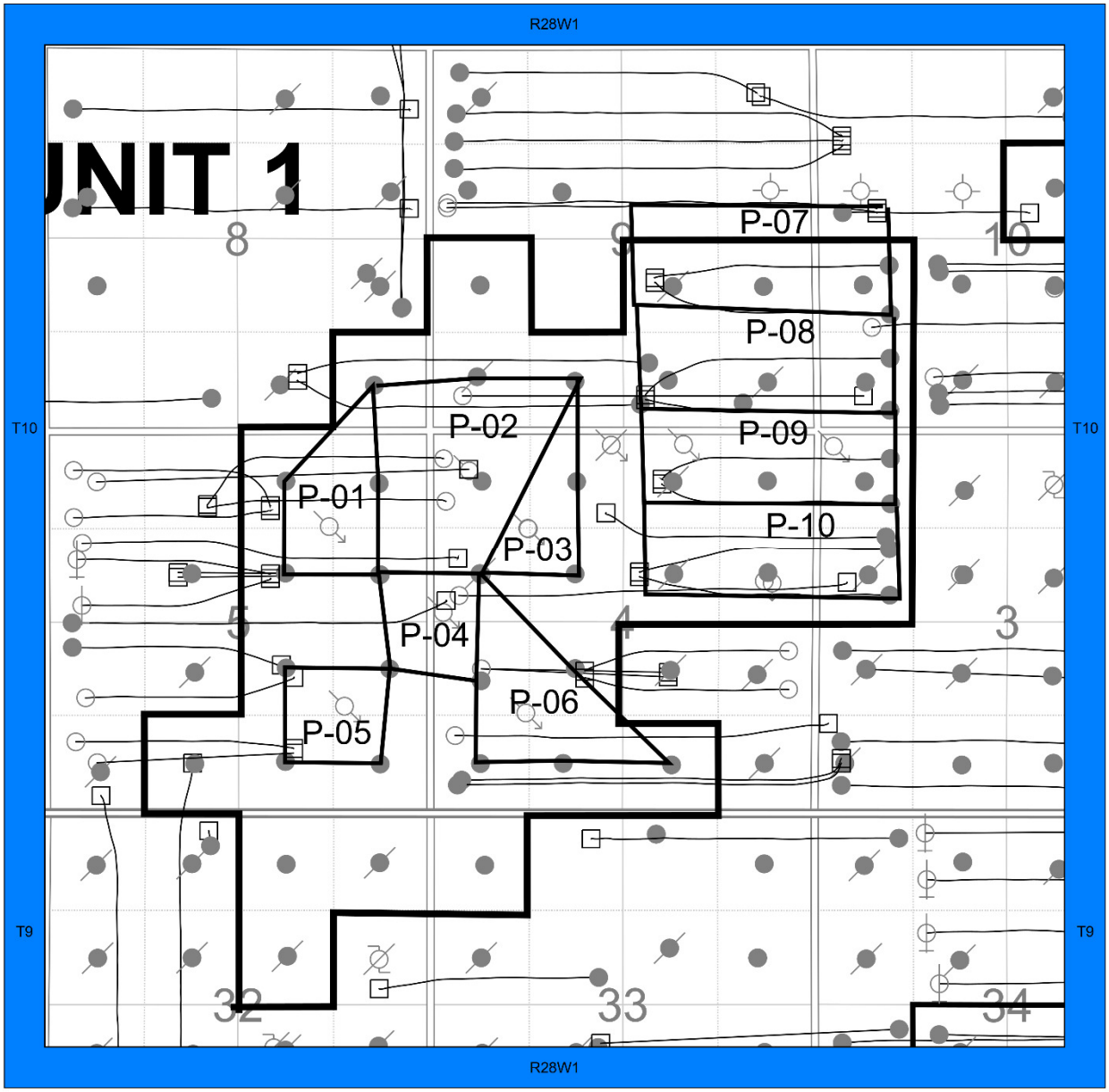
In December 2018, the instantaneous voidage replacement ratio (VRR) was 1.11. The cumulative VRR at year end was 0.91, a reminder that this is focused on only one area of the unit. An oil formation volume factor of 1.06 rm^3/sm^3 and a water formation volume factor of 1.04 rm^3/sm^3 were used in the VRR calculations.

The high reservoir pressure recorded in 2010 and 2011 is inconsistent with the cumulative voidage replacement ratio of 0.91. There is partial pressure support for the field from an aquifer on the south west side of the field, mainly in the Crinoidal zone. Any water influx from this aquifer is not accounted for in the VRR calculation.

2018 Well Servicing

UWI	Unit	Licence	Operation	Date	Objective
102/04-10-010-28W1/00	DU#1	10162	Injection Conversion	2018-01-22	
HEADER REPLACEMENT	DU#1	FF17DAL013	Header Repair	2018-03-26	
102/02-09-010-28W1/00	DU#1	10630	Pump Repair	2018-04-07	
104/05-04-010-28W1/00	DU#1	10992	Initial Completion	2018-05-16	DALY COMPLETION
TURNAROUND	DU#1	T18DAL001	Turnaround	2018-06-04	
EMULSION LINE REPLACEMENT	DU#1	P18DAL005	Pipeline / Flowline Replacement	2018-06-27	
104/04-04-010-28W1/00	DU1 / DU16	10720	Equip & Tie-In	2018-08-01	
100/09-05-010-28W1/00	DU#1	000318	Pump Repair	2018-08-03	
103/05-05-010-28W1/00	DU1 / DU17	10801	Pump Repair	2018-08-04	
103/13-03-010-28W1/00	DU#1	10164	Injection Workover	2018-08-19	
103/02-09-010-28W1/00	DU#1	10631	Install Compressor	2018-08-30	
105/12-04-010-28W1/00	DU#1	10959	Initial Completion	2018-09-05	DALY COMPLETION
102/09-05-010-28W1/00	DU#1	10960	Initial Completion	2018-09-05	DALY COMPLETION
DEADLEG REMOVAL	DU#1	RM18DAL011	Dead Leg Removal	2018-09-13	
100/01-08-010-28W1/00	DU#1	000351	Deepening	2018-09-20	
SEPARATOR INSTALL	DU#1	FF18DAL008	Install Separator	2018-09-29	
103/05-04-010-28W1/00	DU#1	10991	Initial Completion	2018-10-05	DALY COMPLETION
102/07-09-010-28W1/00	DU#1	11066	Initial Completion	2018-10-10	DALY COMPLETION
103/07-09-010-28W1/00	DU#1	11067	Initial Completion	2018-10-10	DALY COMPLETION
102/12-03-010-28W1/00	DU#1	10100	Injection Workover	2018-10-19	
INSULATE & HEAT TRACE LINES	DU#1	RM18DAL013	Major Surface R&M	2018-10-19	
INSULATE & HEAT TRACE LINES	DU#1	RM18DAL014	Major Surface R&M	2018-10-19	
102/05-10-010-28W1/00	DU#1	10033	Injection Workover	2018-10-21	
INSULATE HEADS OF TREATER / PRODUCTION TANK	DU#1	F18DAL007	Battery Upgrade	2018-11-18	
100/13-03-010-28W1/00	DU#1	000267	Wellhead Repair	2018-12-06	
104/13-04-010-28W1/00	DU#1	10732	Pump Repair	2018-12-19	

Waterflood Pattern Map

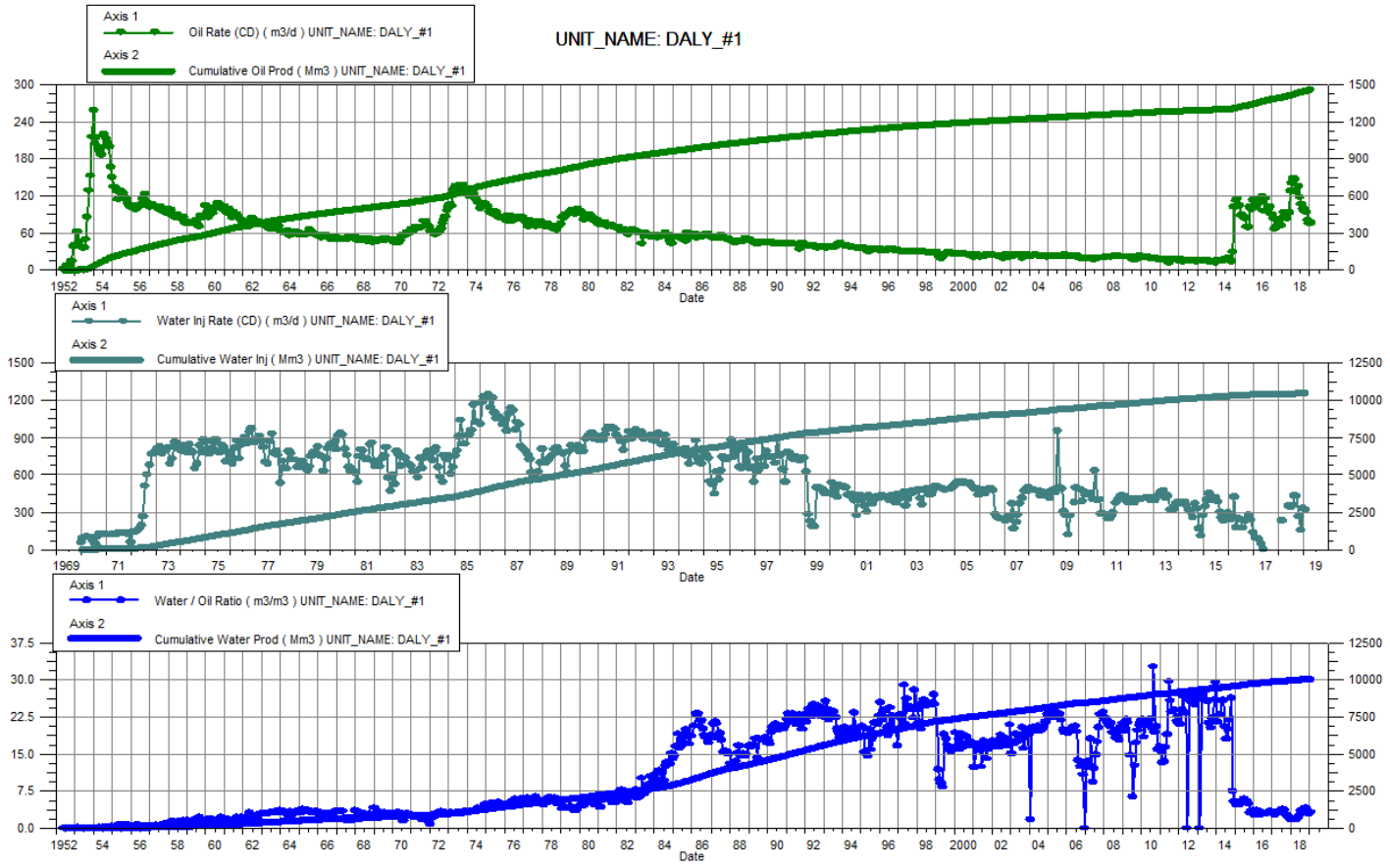


Waterflood Patterns and Corresponding Injectors

Pattern	Well
P-03	102/12-04-010-28W1/02
P-02	102/13-04-010-28W1/00
P-01	102/15-05-010-28W1/00
P-04	103/12-04-010-28W1/00
P-05	102/08-05-010-28W1/00
P-06	102/05-04-010-28W1/00
P-07	102/05-10-010-28W1/00
P-08	102/04-10-010-28W1/00
P-09	103/13-03-010-28W1/00
P-10	102/12-03-010-28W1/00

Total for Daly Unit #1

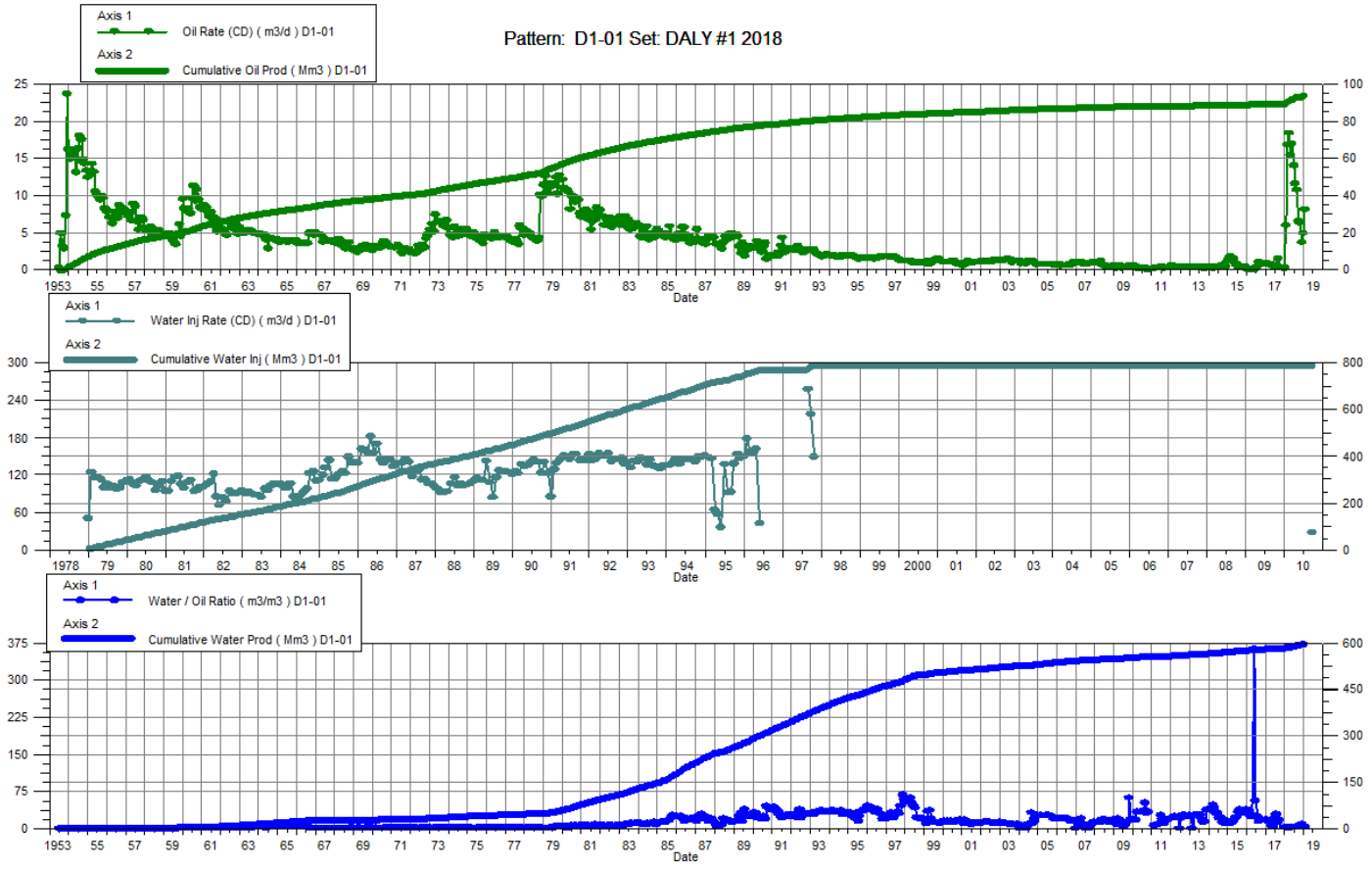
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacemt Ratio	Water Inj Pressure kPa
1-31-2018	141.48	1419.96	228.25	9936.36		10434.45	1.61		0.92	133.33
2-28-2018	149.46	1424.15	247.88	9943.30	233.25	10440.98	1.66	0.58	0.92	133.33
3-31-2018	146.56	1428.69	241.45	9950.79		10440.98	1.65		0.92	133.33
4-30-2018	126.40	1432.48	227.72	9957.62		10440.98	1.80		0.91	133.33
5-31-2018	135.83	1436.69	290.77	9966.63	352.71	10451.91	2.14	0.82	0.91	1,081.08
6-30-2018	118.13	1440.24	322.47	9976.31	342.88	10462.20	2.73	0.77	0.91	1,204.48
7-31-2018	107.35	1443.56	390.38	9988.41	355.94	10473.23	3.64	0.71	0.91	1,970.13
8-31-2018	98.47	1446.62	377.30	10000.10	432.09	10486.63	3.83	0.91	0.91	2,039.27
9-30-2018	99.23	1449.59	315.05	10009.56	430.92	10499.56	3.17	1.04	0.91	2,537.03
10-31-2018	93.84	1452.50	388.70	10021.61	263.40	10507.72	4.14	0.54	0.91	2,688.53
11-30-2018	81.32	1454.94	254.72	10029.25	154.23	10512.35	3.13	0.46	0.91	2,688.53
12-31-2018	76.18	1457.30	223.65	10036.18	333.14	10522.68	2.94	1.11	0.91	2,688.53



Daly Unit No. 1

Pattern P-01 - 02/15-05-010-28W1/0

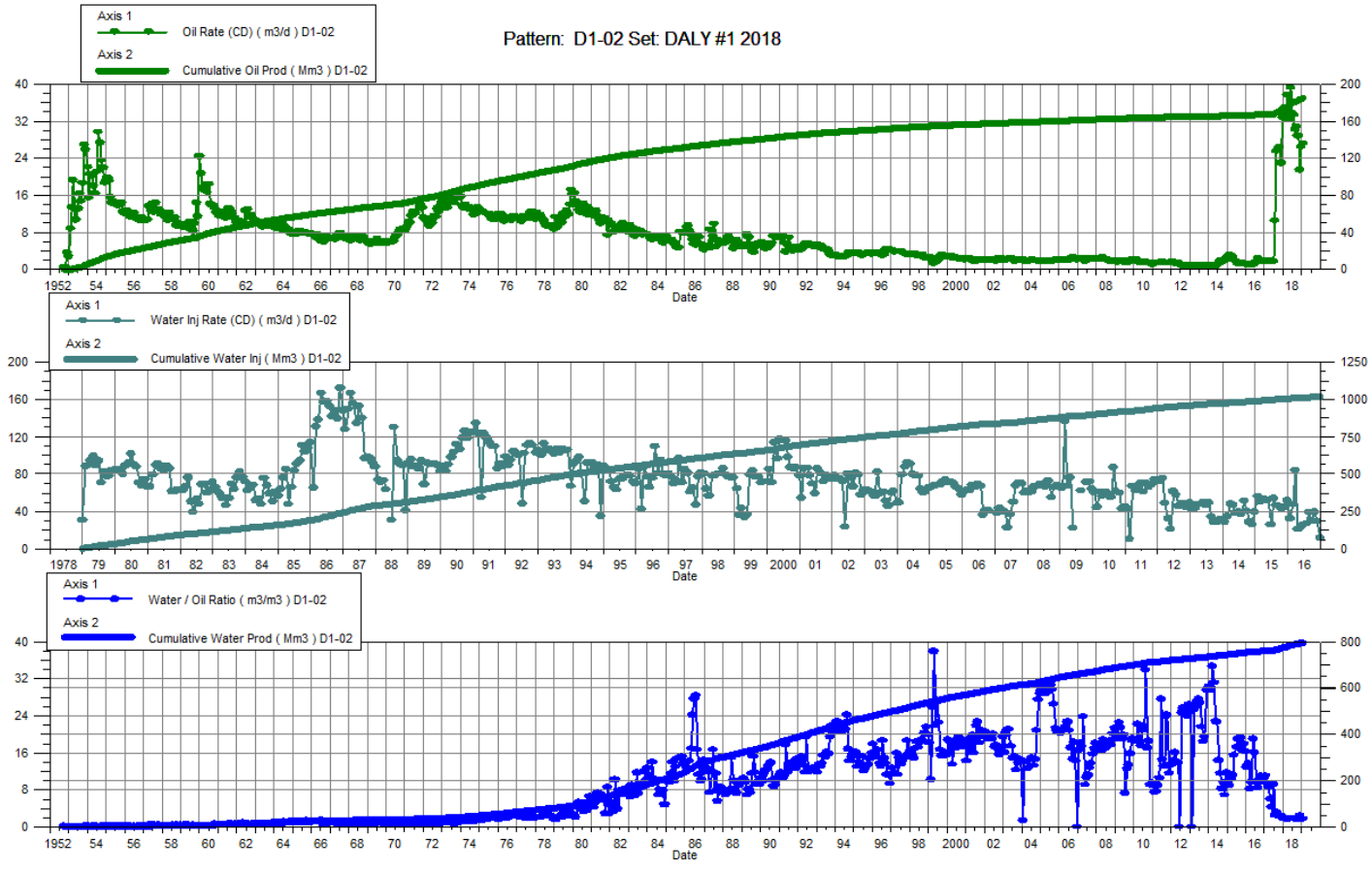
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	6.01	89.76	16.62	582.23		790.33	2.76		1.17	--
2-28-2018	16.89	90.23	38.32	583.30		790.33	2.27		1.17	--
3-31-2018	18.41	90.80	38.86	584.50		790.33	2.11		1.17	--
4-30-2018	15.43	91.27	35.29	585.56		790.33	2.29		1.17	--
5-31-2018	16.97	91.79	41.06	586.83		790.33	2.42		1.16	--
6-30-2018	14.04	92.21	34.14	587.86		790.33	2.43		1.16	--
7-31-2018	11.63	92.58	33.01	588.88		790.33	2.84		1.16	--
8-31-2018	10.79	92.91	26.54	589.71		790.33	2.46		1.16	--
9-30-2018	6.66	93.11	30.15	590.61		790.33	4.53		1.15	--
10-31-2018	6.36	93.31	48.13	592.10		790.33	7.57		1.15	--
11-30-2018	3.74	93.42	37.63	593.23		790.33	10.07		1.15	--
12-31-2018	4.95	93.57	20.42	593.86		790.33	4.12		1.15	--



Daly Unit No. 1

Pattern P-02 - 02/13-04-010-28W1/0

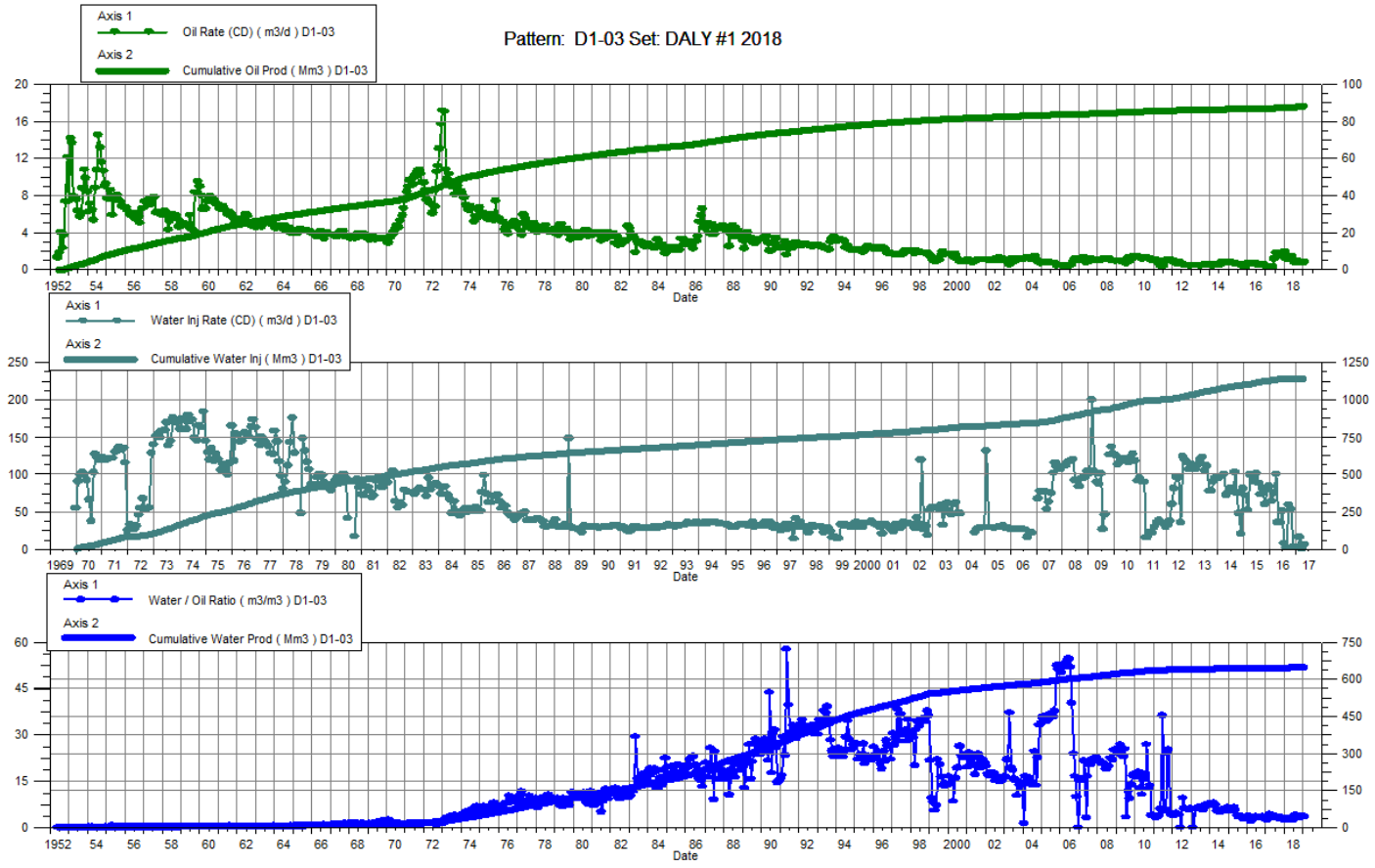
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	33.71	173.51	60.12	773.32		1021.82	1.78		1.08	500.00
2-28-2018	34.96	174.49	67.38	775.21		1021.82	1.93		1.07	500.00
3-31-2018	37.64	175.66	61.92	777.13		1021.82	1.64		1.07	500.00
4-30-2018	32.38	176.63	56.50	778.82		1021.82	1.75		1.07	500.00
5-31-2018	39.25	177.85	70.75	781.02		1021.82	1.80		1.06	500.00
6-30-2018	33.74	178.86	59.43	782.80		1021.82	1.76		1.06	500.00
7-31-2018	33.34	179.89	60.43	784.67		1021.82	1.81		1.06	500.00
8-31-2018	30.23	180.83	51.60	786.27		1021.82	1.71		1.05	500.00
9-30-2018	30.92	181.76	51.22	787.81		1021.82	1.66		1.05	500.00
10-31-2018	28.81	182.65	59.21	789.64		1021.82	2.05		1.05	500.00
11-30-2018	21.54	183.30	54.86	791.29		1021.82	2.55		1.05	500.00
12-31-2018	26.51	184.12	43.89	792.65		1021.82	1.66		1.04	500.00



Daly Unit No. 1

Pattern P-03 - 02/12-04-010-28W1/2

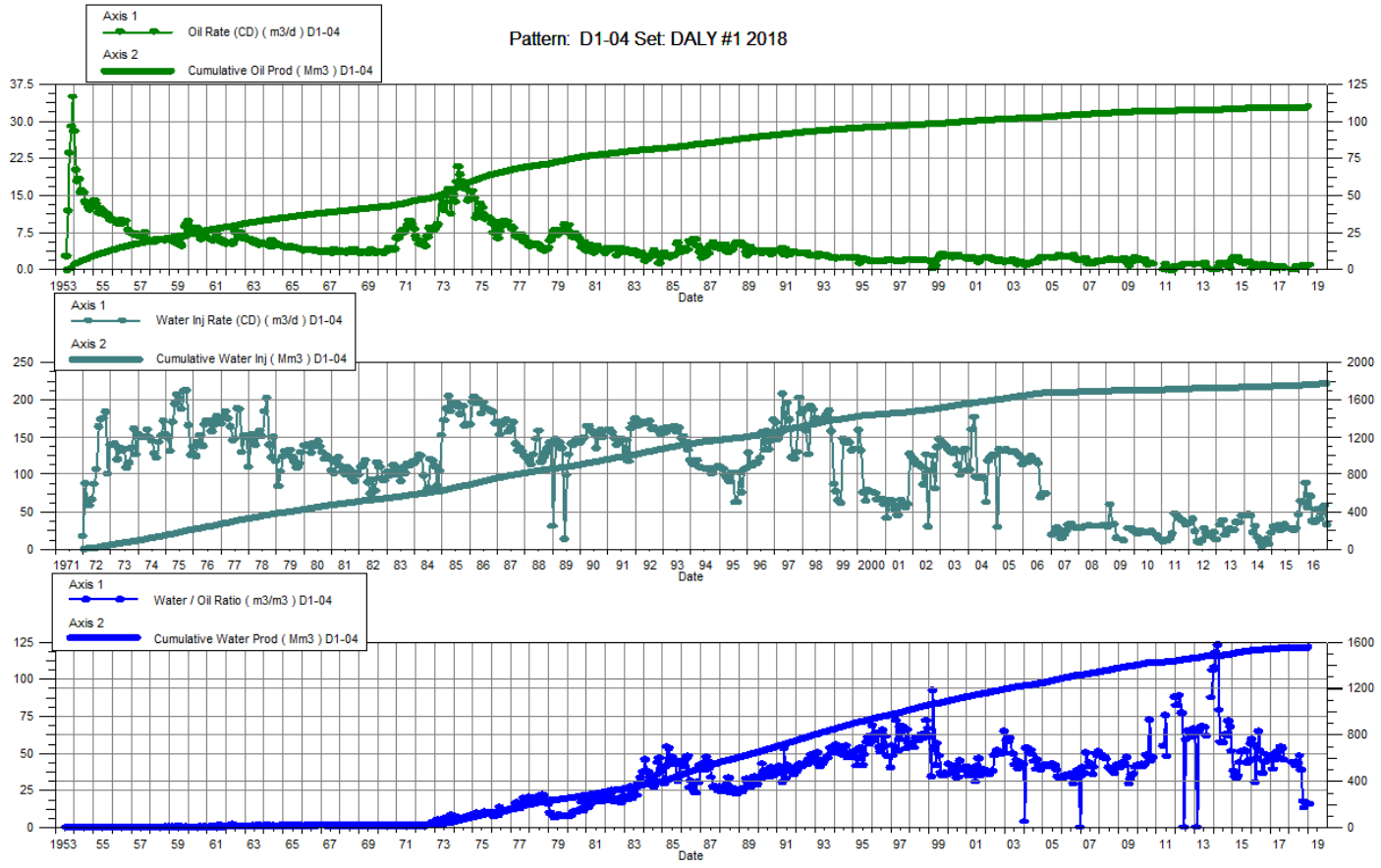
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	1.93	87.70	4.73	644.78		1148.15	2.44		1.56	-
2-28-2018	1.12	87.73	3.08	644.87		1148.15	2.75		1.56	-
3-31-2018	1.53	87.78	4.31	645.00		1148.15	2.82		1.56	-
4-30-2018	1.41	87.82	3.84	645.12		1148.15	2.72		1.56	-
5-31-2018	1.47	87.87	3.75	645.23		1148.15	2.55		1.56	-
6-30-2018	1.14	87.90	2.86	645.32		1148.15	2.51		1.56	-
7-31-2018	0.82	87.93	3.28	645.42		1148.15	3.99		1.56	-
8-31-2018	0.79	87.95	3.23	645.52		1148.15	4.08		1.56	-
9-30-2018	0.95	87.98	3.20	645.62		1148.15	3.38		1.56	-
10-31-2018	0.92	88.01	2.95	645.71		1148.15	3.20		1.56	-
11-30-2018	0.79	88.03	2.82	645.79		1148.15	3.57		1.56	-
12-31-2018	0.82	88.06	2.99	645.89		1148.15	3.66		1.56	-



Daly Unit No. 1

Pattern P-04 - 03/12-04-010-28W1/0

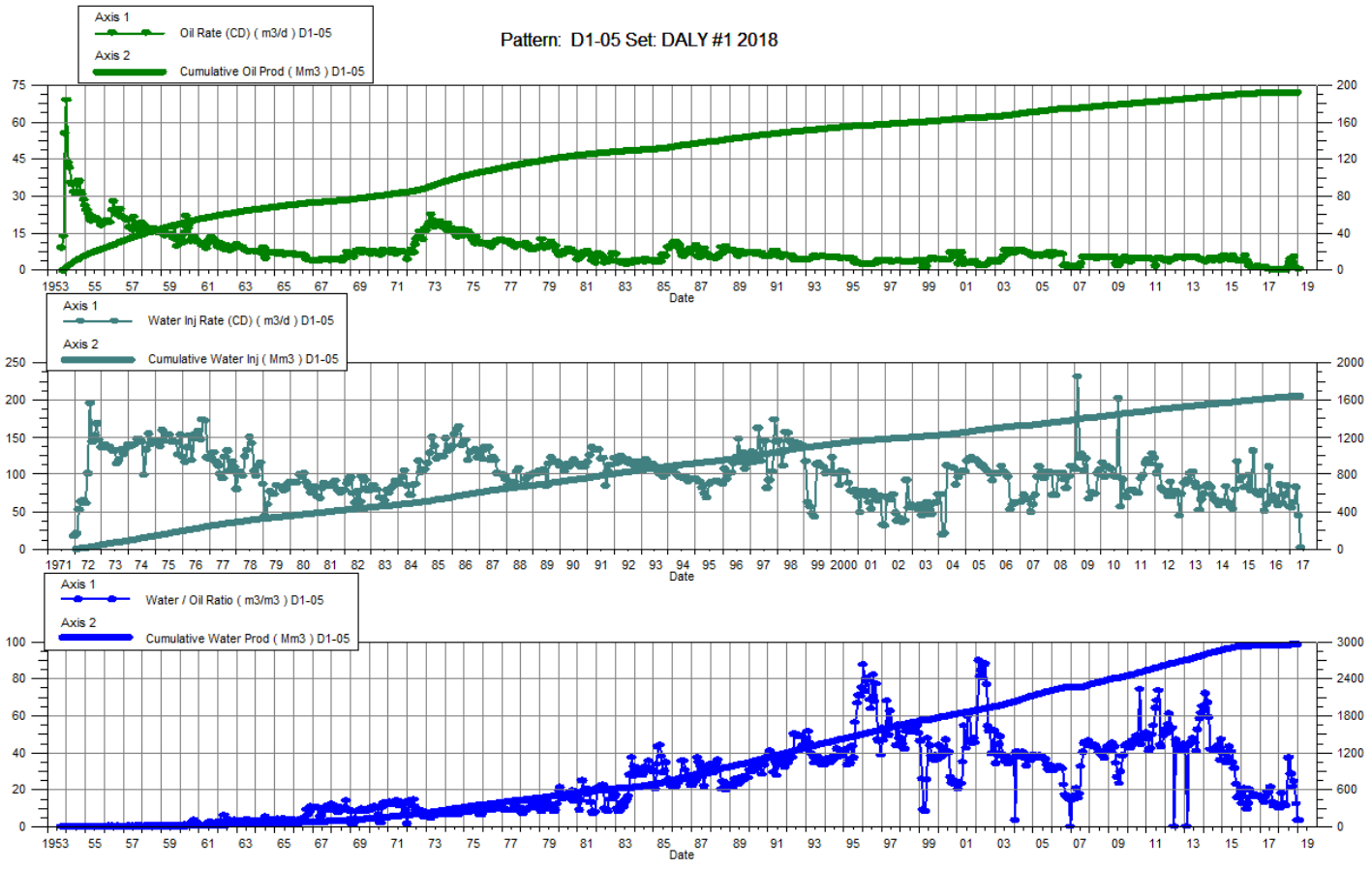
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018									1.07	1,100.00
2-28-2018	0.08	109.76	3.34	1546.52		1780.90	43.54		1.07	1,100.00
3-31-2018									1.07	1,100.00
4-30-2018	0.08	109.77	3.22	1546.62		1780.90	41.39		1.07	1,100.00
5-31-2018	0.72	109.79	31.48	1547.59		1780.90	43.91		1.07	1,100.00
6-30-2018	0.76	109.81	32.88	1548.58		1780.90	43.44		1.07	1,100.00
7-31-2018	0.69	109.83	33.20	1549.61		1780.90	48.15		1.07	1,100.00
8-31-2018	0.63	109.85	24.43	1550.37		1780.90	38.55		1.07	1,100.00
9-30-2018	0.88	109.88	15.60	1550.83		1780.90	17.79		1.07	1,100.00
10-31-2018	0.71	109.90	9.36	1551.12		1780.90	13.15		1.07	1,100.00
11-30-2018	0.90	109.93	14.17	1551.55		1780.90	15.83		1.07	1,100.00
12-31-2018	0.93	109.96	15.02	1552.02		1780.90	16.22		1.07	1,100.00



Daly Unit No. 1

Pattern P-05 - 02/08-05-010-28W1/0

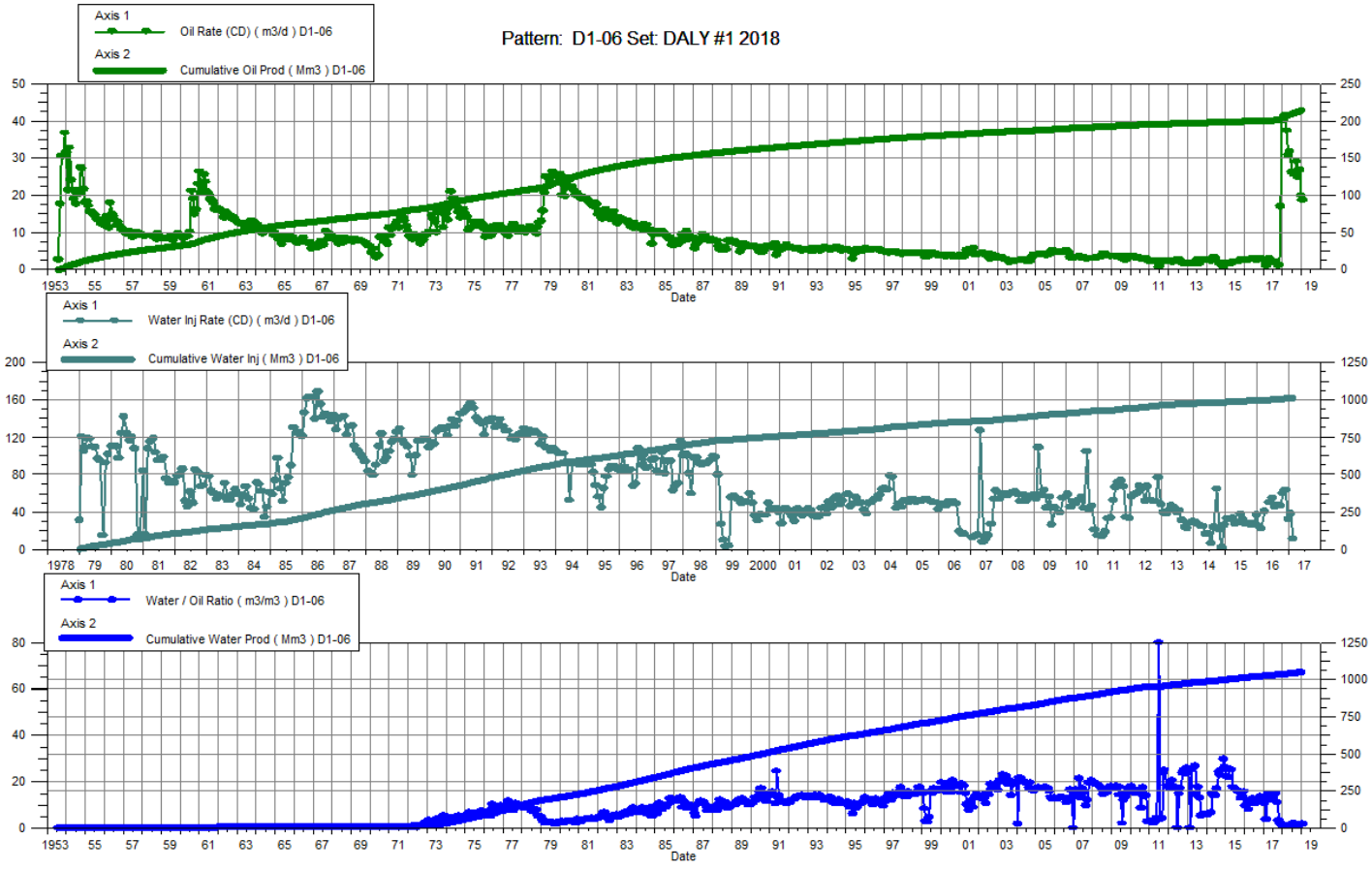
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	0.34	192.15	3.29	2937.36		1650.15	9.81		0.53	-
2-28-2018	0.42	192.17	7.76	2937.58		1650.15	18.26		0.53	-
3-31-2018	0.32	192.18	3.61	2937.69		1650.15	11.19		0.53	-
4-30-2018	0.30	192.18	3.61	2937.80		1650.15	11.91		0.53	-
5-31-2018	0.32	192.19	3.52	2937.91		1650.15	11.14		0.53	-
6-30-2018	1.66	192.24	61.37	2939.75		1650.15	36.97		0.53	-
7-31-2018	3.26	192.35	122.32	2943.54		1650.15	37.51		0.53	-
8-31-2018	4.66	192.49	133.58	2947.68		1650.15	28.66		0.53	-
9-30-2018	3.08	192.58	66.48	2949.68		1650.15	21.56		0.53	-
10-31-2018	5.48	192.75	134.10	2953.84		1650.15	24.48		0.52	-
11-30-2018	1.00	192.78	12.17	2954.20		1650.15	12.21		0.52	-
12-31-2018	0.73	192.80	2.54	2954.28		1650.15	3.47		0.52	-



Daly Unit No. 1

Pattern P-06 - 02/05-04-010-28W1/0

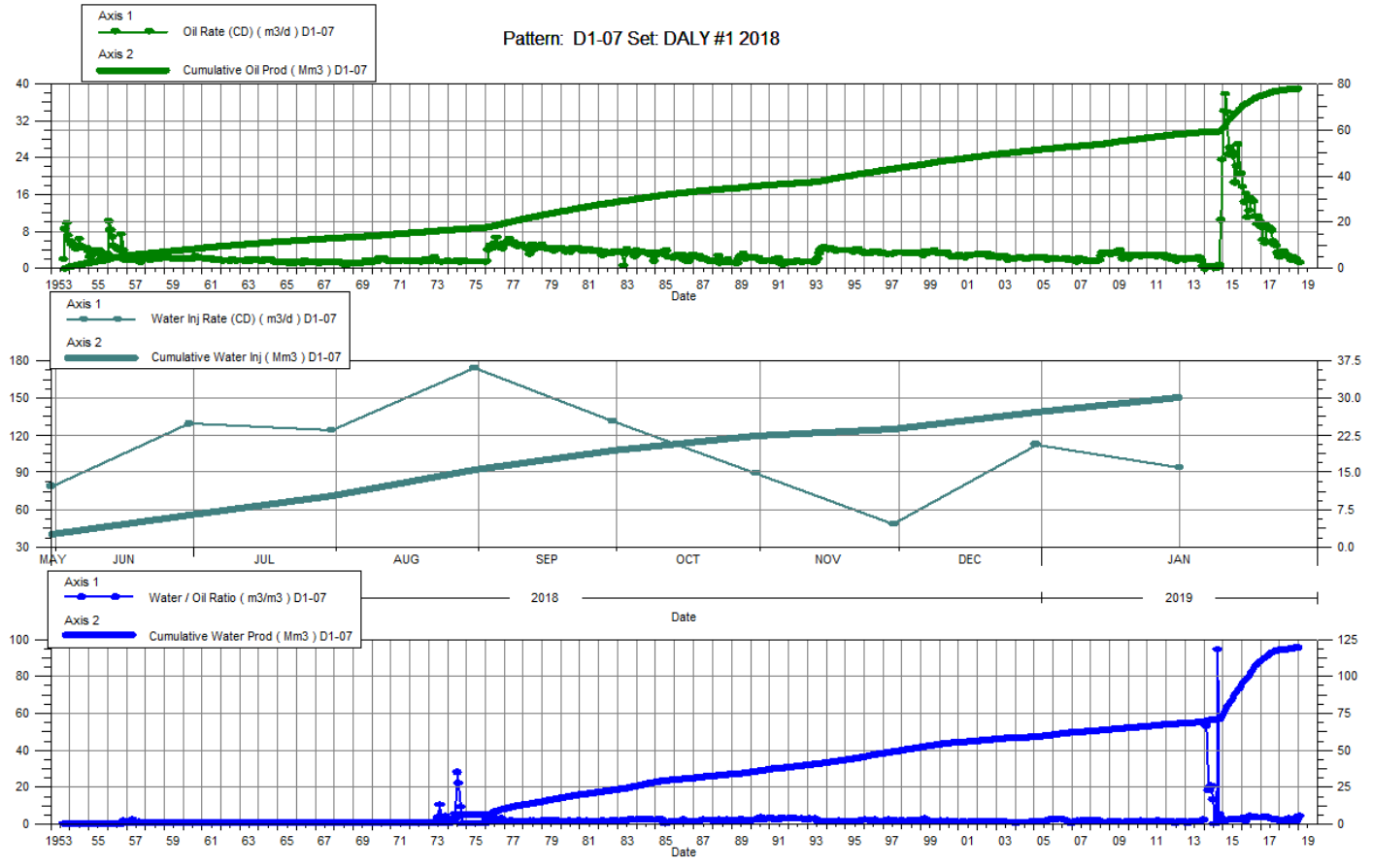
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	40.39	204.70	49.47	1034.27		1014.79	1.22		0.82	-
2-28-2018	41.47	205.86	35.21	1035.25		1014.79	0.85		0.82	-
3-31-2018	37.41	207.02	31.82	1036.24		1014.79	0.85		0.81	-
4-30-2018	30.76	207.94	28.19	1037.08		1014.79	0.92		0.81	-
5-31-2018	31.84	208.93	47.47	1038.56		1014.79	1.49		0.81	-
6-30-2018	26.33	209.72	48.45	1040.01		1014.79	1.84		0.81	-
7-31-2018	26.12	210.53	51.05	1041.59		1014.79	1.95		0.81	-
8-31-2018	25.53	211.32	50.78	1043.17		1014.79	1.99		0.81	-
9-30-2018	29.19	212.19	31.59	1044.11		1014.79	1.08		0.81	-
10-31-2018	24.88	212.97	17.25	1044.65		1014.79	0.69		0.80	-
11-30-2018	26.83	213.77	27.42	1045.47		1014.79	1.02		0.80	-
12-31-2018	19.96	214.39	31.27	1046.44		1014.79	1.57		0.80	-



Daly Unit No. 1

Pattern P-07 - 02/05-10-010-28W1/0

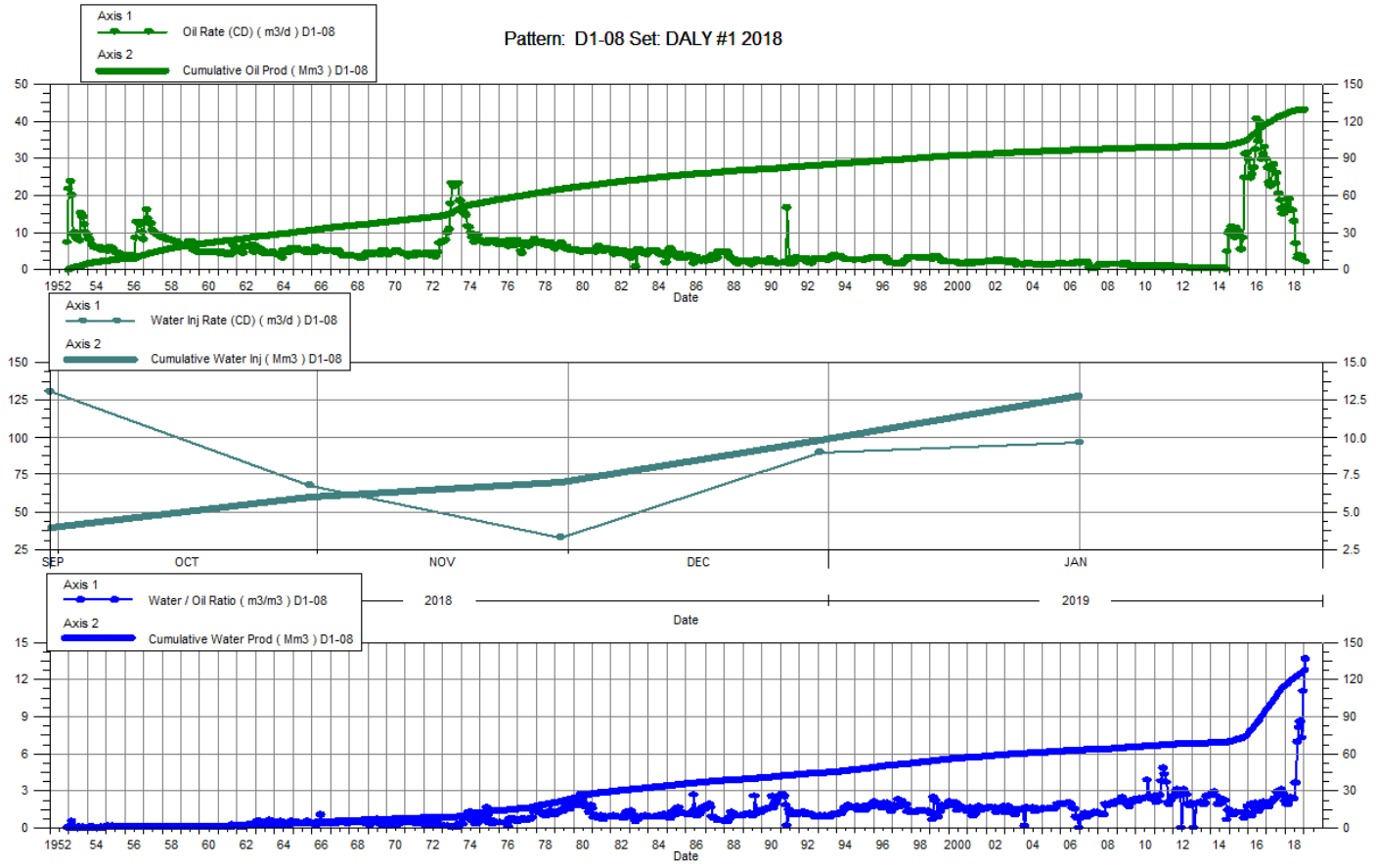
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	2.68	77.24	3.29	117.64		0.00	1.23		0.00	-
2-28-2018	2.89	77.32	4.01	117.75		0.00	1.39		0.00	-
3-31-2018	3.66	77.44	5.69	117.92		0.00	1.55		0.00	-
4-30-2018	3.24	77.54	4.55	118.06		0.00	1.41		0.00	-
5-31-2018	2.81	77.62	3.68	118.18	78.87	2.44	1.31	12.04	0.01	672.00
6-30-2018	2.70	77.70	8.55	118.43	129.30	6.32	3.17	11.44	0.03	4,227.17
7-31-2018	2.27	77.77	5.26	118.60	124.17	10.17	2.32	16.40	0.05	7,351.38
8-31-2018	1.92	77.83	2.28	118.67	174.61	15.59	1.19	41.29	0.08	7,640.25
9-30-2018	2.40	77.91	5.53	118.83	131.66	19.54	2.30	16.50	0.10	7,640.25
10-31-2018	2.16	77.97	6.34	119.03	89.37	22.31	2.93	10.46	0.11	7,640.25
11-30-2018	2.05	78.03	3.26	119.13	48.30	23.76	1.59	9.02	0.12	7,640.25
12-31-2018	1.60	78.08	4.04	119.25	112.62	27.25	2.53	19.89	0.14	7,640.25



Daly Unit No. 1

Pattern P-08 - 02/04-10-010-28W1/0

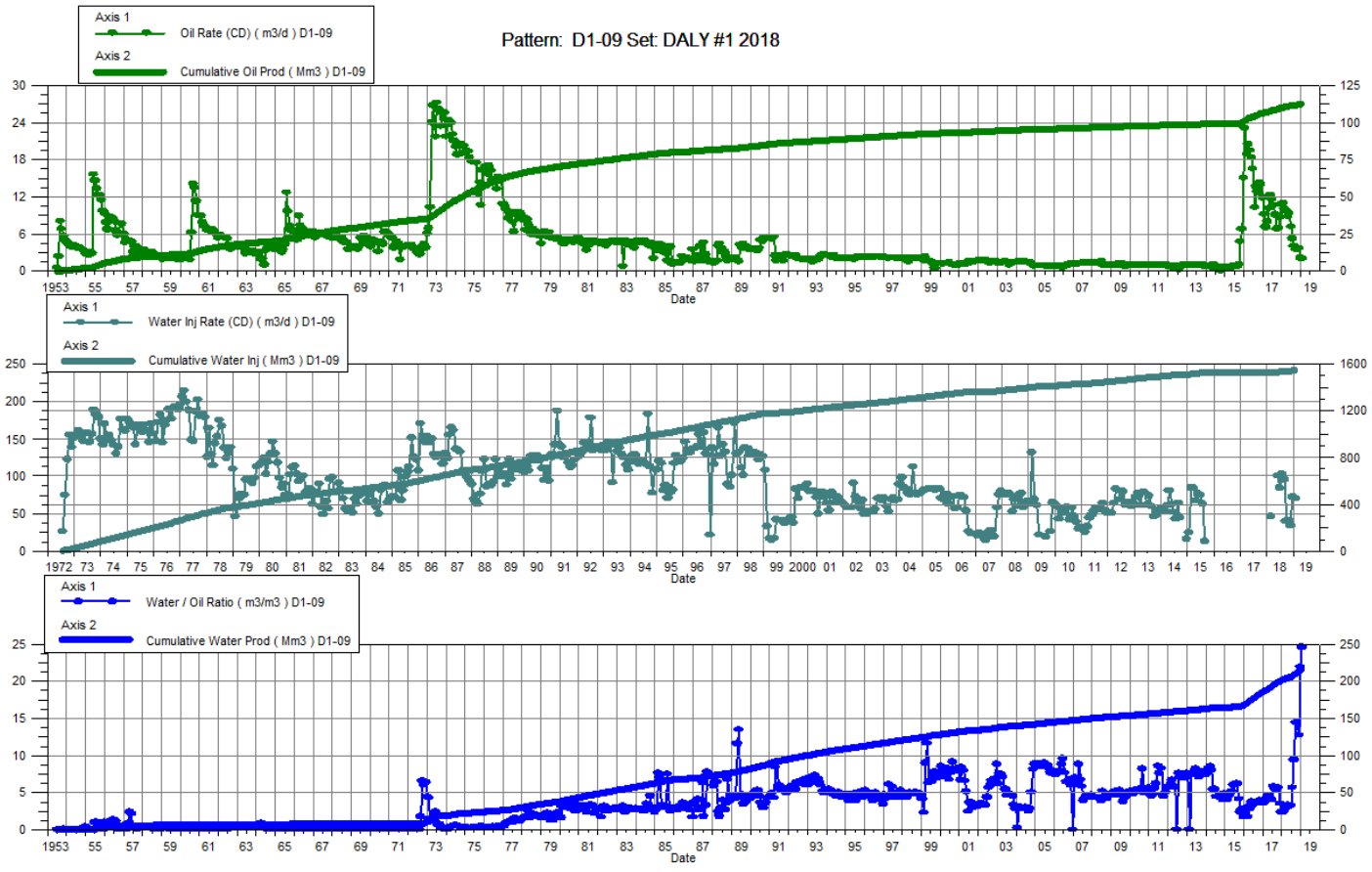
Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	17.16	126.43	33.70	115.92		0.00	1.96		0.00	-
2-28-2018	18.98	126.96	35.74	116.93		0.00	1.88		0.00	-
3-31-2018	19.03	127.55	41.87	118.22		0.00	2.20		0.00	-
4-30-2018	16.12	128.03	40.23	119.43		0.00	2.50		0.00	-
5-31-2018	15.94	128.53	37.80	120.60		0.00	2.37		0.00	-
6-30-2018	13.06	128.92	31.00	121.53		0.00	2.37		0.00	-
7-31-2018	7.21	129.14	26.09	122.34		0.00	3.62		0.00	-
8-31-2018	3.22	129.24	22.37	123.03		0.00	6.95		0.00	-
9-30-2018	4.01	129.36	32.34	124.00	130.82	3.92	8.07	3.59	0.02	5,973.15
10-31-2018	3.86	129.48	33.04	125.03	67.99	6.03	8.57	1.84	0.02	7,791.06
11-30-2018	3.85	129.60	28.02	125.87	32.77	7.02	7.28	1.03	0.03	7,791.06
12-31-2018	2.63	129.68	28.97	126.77	89.99	9.81	11.00	2.84	0.04	7,791.06



Daly Unit No. 1

Pattern P-09 - 03/13-03-010-28W1/0

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	11.11	110.32	26.67	201.33		1531.51	2.40		4.88	-
2-28-2018	10.03	110.60	25.38	202.04	46.19	1532.80	2.53	1.30	4.87	-
3-31-2018	9.71	110.90	29.21	202.94		1532.80	3.01		4.85	-
4-30-2018	8.89	111.16	29.49	203.83		1532.80	3.32		4.83	-
5-31-2018	9.35	111.45	28.97	204.73	100.90	1535.93	3.10	2.62	4.83	5,345.71
6-30-2018	7.19	111.67	23.46	205.43	84.37	1538.46	3.26	2.74	4.82	4,405.93
7-31-2018	5.26	111.83	29.78	206.35	102.64	1541.64	5.66	2.92	4.81	7,411.39
8-31-2018	4.07	111.96	38.34	207.54	95.46	1544.60	9.41	2.25	4.80	7,687.00
9-30-2018	3.58	112.07	51.44	209.09	39.45	1545.79	14.38	0.72	4.78	7,687.00
10-31-2018	3.52	112.18	50.62	210.66	41.05	1547.06	14.36	0.76	4.76	7,687.00
11-30-2018	3.73	112.29	47.37	212.08	34.40	1548.09	12.69	0.67	4.74	7,687.00
12-31-2018	2.20	112.36	48.00	213.56	71.91	1550.32	21.85	1.43	4.73	7,687.00



Daly Unit No. 1

Pattern P-10 - 02/12-03-010-28W1/0

Date	Oil Rate (CD) m3/d	Cum Oil Prod Mm3	Water Rate (CD) m3/d	Cum Water Prod Mm3	Water Inj Rate (CD) m3/d	Cum Water Inj Mm3	Water Oil Ratio m3/m3	Voidage Replacement Ratio	Cum Voidage Replacement Ratio	Water Inj Pressure kPg
1-31-2018	18.19	75.48	13.37	53.92		0.00	0.74		0.00	-
2-28-2018	13.74	75.87	12.19	54.26	187.06	5.24	0.89	7.14	0.04	-
3-31-2018	9.38	76.16	9.12	54.55		5.24	0.97		0.04	-
4-30-2018	9.84	76.45	9.79	54.84		5.24	1.00		0.04	-
5-31-2018	7.62	76.69	7.95	55.09	172.95	10.60	1.04	11.01	0.08	5,355.19
6-30-2018	9.34	76.97	8.51	55.34	129.20	14.47	0.91	7.17	0.11	4,220.63
7-31-2018	8.71	77.24	13.02	55.75	129.13	18.48	1.49	5.90	0.14	7,278.84
8-31-2018	9.30	77.53	11.48	56.10	162.02	23.50	1.24	7.73	0.17	7,544.00
9-30-2018	9.41	77.81	14.24	56.53	129.00	27.37	1.51	5.41	0.20	7,544.00
10-31-2018	9.45	78.10	14.34	56.97	64.64	29.37	1.52	2.70	0.22	7,544.00
11-30-2018	11.11	78.44	14.25	57.40	38.76	30.54	1.28	1.52	0.22	7,544.00
12-31-2018	8.91	78.71	15.05	57.87	58.62	32.35	1.69	2.43	0.23	7,544.00