

DOC. NO. 8924
MAY 15 1958

WATER FLOODING UNITIZATION AGREEMENT

This agreement, between THE CALIFORNIA STANDARD COMPANY and BRANDON EXPLORATION COMPANY, both Delaware Corporations, hereinafter collectively called the "Operators", and all other parties who sign this agreement or a counterpart or ratification hereof, which other signatory parties are hereinafter called "Subscribers"

WITNESSETH:

Operators hold leases and grants of the petroleum, natural gas and related hydrocarbons underlying certain lands in the Province of Manitoba, details of which leases and grants and the description of which lands are set out in Schedule "A" hereto. Each Subscriber represents that he is the owner in fee simple of certain petroleum, natural gas and related hydrocarbons, or is the owner of or is entitled to receive a royalty interest in the petroleum, natural gas and related hydrocarbons in some or all of the lands covered by the Operators' leases set out in Schedule "A" hereto

The names of the parties and persons who represent that they own such interests are as follows:

Norman Richard Williams, Virden, Manitoba
Richard Truman Perry, Estevan, Saskatchewan
John Clifford Cory, Virden, Manitoba
John Wesley Clarke, Virden, Manitoba
Her Majesty the Queen, in the right of the
Province of Manitoba, represented by the
Minister of Mines and Natural Resources
(hereinafter referred to as "Subscribers").

Should any other persons similarly represent any such ownership in themselves, Operators shall have the right, pending its acceptance of this agreement and thereafter during the existence of this agreement to secure signatures of such persons hereto or to counterparts or ratifications hereof, and upon execution by such additional persons of a counterpart or ratification hereof, such persons shall become Subscribers hereto.

The parties hereto desire that the petroleum, natural gas and related hydrocarbons in the Mississippian formation underlying the lands set out in Schedule "A" hereto, whether represented by ownership in fee simple, by leasehold, royalty interest or any other interest whatsoever, be pooled consolidated and merged to permit waterflooding of the said formation with a view to securing the most economic recovery of petroleum, natural gas and related hydrocarbons from the said formation, and to accomplish the more efficient and more economical development and production of petroleum, natural gas and related hydrocarbons from the said formation.

Therefore, in consideration of the premises and of the sum of One (\$1.00) Dollar in cash paid by the Operators to each subscriber (receipt of which each subscriber acknowledges) and of the mutual covenants hereinafter set forth, IT IS AGREED AS FOLLOWS:

SECTION ONE

For the purposes of this agreement, the following terms or phrases shall have the following meanings:

- (a) A "unitized lease" shall mean any lease of petroleum, natural gas or related hydrocarbons situate in whole or in part within the area set out in Schedule "A" hereto and shown on a map set out as Schedule "B" hereto outlined in red, but only in so far as such lease relates to the petroleum, natural gas and related hydrocarbons lying in the Mississippian formation, which said lease has been unitized by the holders thereof under an agreement with the Operators for the purpose of waterflooding the said formation.
- (b) A "flooding unit" shall mean each eighty acre square or part thereof shown on a map set out as Schedule "B" hereof as a flooding unit, in the centre of which Operators have drilled, or may hereafter drill a producing oil well, and at or near the corners of which Operators have drilled, or may hereafter drill water injection wells.



- (c) The "Mississippian formation" shall mean all producing zones and horizons which may lie between the top of the limestone generally recognized by the oil industry as the top of the Mississippian, down to and including the base of the Bakken formation, which commonly rests on the Lyleton formation.
- (d) The "pooled area" shall mean the area covered by unitized leases.
- (e) A "producing oil well" shall include any well which has heretofore or may hereafter be drilled in or near the pooled area by the Operators which has produced oil in any quantity whatsoever, unless such well is converted into a water injection well by the terms hereof.
- (f) A "water injection well" shall include any well which may hereafter be drilled in or near the pooled area by the Operators for the purpose of injecting water into the Mississippian formation, and any producing oil well which has heretofore been drilled in or near the pooled area by the Operators which has been or will be converted into a water injection well.

In Schedule "A" hereto annexed and made a part hereof is set forth a description of the leases in the pooled area which are unitized hereunder. If and whenever Operators shall acquire or unitize with leases hereunder unitized any new or additional lease or interest therein necessary to form additional flooding units in which any unitized lease hereunder may form a part, such new leases may be added to Schedule "A" hereto by certificate, acknowledged by the Operators and filed with the Department of Mines and Natural Resources at Winnipeg, Manitoba. The number of acres set out in the map marked and annexed as Schedule "B" hereto shall be conclusive on the parties hereto for the sole purpose of determining the assignment of production from any flooding unit to the unitized lease or leases which make up such unit.

SECTION TWO

All interests in the petroleum, natural gas and related hydrocarbons lying in the Mississippian formation underlying the pooled area, now

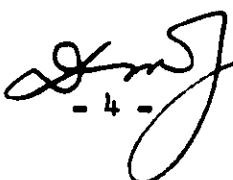
or hereafter acquired by each Subscriber shall, after the lease of the area under which such interest lies is unitized and so long thereafter as such unitization exists, be bound by this agreement.

Nothing in this agreement shall bind or enure to the benefit of any non-subscribing owner of any interest whatever in any petroleum, natural gas or related hydrocarbons, or of any Subscriber's interest which is not at the time bound hereby, unless and until any such Subscriber's interest becomes subject to a unitized lease.

SECTION THREE

As between Operators and Subscribers, the leases stated in Schedule "A" to be held by Operators, and the interest of Subscribers in the petroleum, natural gas and related hydrocarbons in the lands respectively covered thereby, in so far as such leases and interests extend to petroleum and natural gas rights in the Mississippian formation are hereby pooled, consolidated, merged and unitized, and shall henceforth be considered and treated as an entirety in the same manner and with like effect as though all of the said lands had been included in one lease covering the petroleum and natural gas rights in the Mississippian formation. Such new or additional lease or interest which may hereafter be added to Schedule "A" hereto by certificate aforesaid, and become part of the pooled area, shall with the lands unitized hereunder be thenceforth considered and treated as an entirety in the same manner and with like effect as though all of the said lands had been included in one lease covering the petroleum and natural gas rights in the Mississippian formation.

In so far as it covers petroleum, natural gas and related hydrocarbons in the Mississippian formation, any new lease or interest therein may at any time be unitized with all or any part of the leases hereby unitized and thereby become included in the pooled area and become subject to the terms of this agreement precisely as if it were one of the leases described in Schedule "A" hereto that therein are stated to be held by the Operators, by the Operators filing with the Department of Mines and Resources at Winnipeg, Manitoba, a counterpart of this agreement duly executed by the Operators and


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by the owners of all other interests in the petroleum, natural gas and related hydrocarbons underlying the lands described in such lease and thereupon all petroleum, natural gas and related hydrocarbons underlying the lands described in such lease and in the interest of each Subscriber shall become unitized and shall become bound hereby.

Notwithstanding the provisions contained in any unitized lease hereunder, there shall be no obligation on Operators to drill interior offsets to any producing oil wells drilled hereunder in so far as they relate to the Mississippian formation. All unitized leases in so far as they relate to the Mississippian formation may be developed and operated by the Operators for petroleum, natural gas and related hydrocarbons as a unit, without regard to the boundaries of the said leases constituting the pooled area.

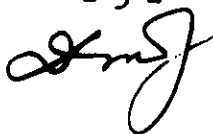
SECTION FOUR

Operators have drilled heretofore or are drilling the following wells in the pooled area which are, or have been capable of producing petroleum, natural gas or related hydrocarbons:

<u>Name of Well</u>	<u>Location</u>							
California Standard Daly 13-1	Lsd. 13	Section 1,	Twp. 10,	Rge. 28,	W.P.M.			
California Standard Daly 14-1	Lsd. 14	" 1,	" 10,	" 28,	"			
California Standard Daly 15-1	Lsd. 15	" 1,	" 10,	" 28,	"			
California Standard Daly 10-1A	Lsd. 10	" 1,	" 10,	" 28,	"			
California Standard Daly 2-12	Lsd. 2	" 12,	" 10,	" 28,	"			
California Standard Daly 3-12	Lsd. 3	" 12,	" 10,	" 28,	"			
California Standard Daly 4-12	Lsd. 4	" 12,	" 10,	" 28,	"			
California Standard Daly 5-12	Lsd. 5,	" 12,	" 10,	" 28,	"			
California Standard Daly 6-12	Lsd. 6	" 12,	" 10,	" 28,	"			
California Standard Daly 7-12	Lsd. 7	" 12,	" 10,	" 28,	"			

SECTION FIVE

Operators cannot economically continue to produce all of the said wells heretofore drilled in the pooled area at the present rate of recovery of oil, and after conducting various techniques of acidizing, shooting with nitro-glycerine, and hydrofracing have come to the conclusion that the technique of waterflooding should now be conducted on a test basis within the unit area. Operators have accordingly made arrangements to conduct such test



on Flooding Unit No. 1 as shown on Exhibit "B".

Operators therefore propose to and Subscribers hereby agree that Operators may inject water into the Mississippian formation underlying the pooled area through the following wells:

California Standard Daly 2-12

California Standard Daly 10-1A

California Standard Daly 14-1

and that Operators may convert the said wells to water injection wells within the meaning of this agreement.

In addition Operators propose to drill a well on Lsd. 16, Section 1, Township 10, Range 28, W.P.M. for the sole purpose of water injection, and Subscribers hereby consent to their so doing.

Operators represent that waterflooding is a recognized oil-field method of increasing the recovery of oil, but do not in any way guarantee that waterflooding will increase the amount of oil recovered from the pooled area. Operators do not guarantee that in the event of failure of waterflooding that it will be possible to convert wells used for water injection back to oil wells, and Subscribers waive any claim against Operators which they may hereafter have for damage to any presently producing well which may be caused in any way by such use for water injection.

In Flooding Unit No. 1, as set out in Schedule "B" hereto, Operators will produce California Standard Daly 15-1 well as a producing oil well.

SECTION SIX

If it should appear, after a reasonable period of time, that waterflooding has increased or is likely to increase substantially the recovery of oil from the pooled area, Operators in their sole discretion may proceed to set up additional flooding units in the pooled area, and add such parts of additional leases to the pooled area as may be necessary to form such additional flooding units. Conversion of presently producing

oil wells to water injection wells, the drilling of new oil wells and new water injection wells, and all other phases of operation and development of the said additional flooding units shall be in the sole discretion of the Operators.

SECTION SEVEN

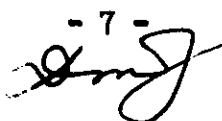
Upon completion of California Standard Daly 16-1 well as a water injection well, and the commencement of flooding operations, all production of petroleum, natural gas and related hydrocarbons saved and marketed from California Standard Daly 15-1 well shall be divided among the unitized leases contained in the pooled area in the proportion that the area of the part of such unitized lease contained in Flooding Unit No. 1 bears to total area of the flooding unit, and royalties shall be payable by the Operators in respect to such production assigned to the various unitized leases at the rate and subject to the terms and conditions set out in the lease to which such production is assigned, as if the production so assigned had actually been produced from a well or wells actually located on the lease so unitized.

PROVIDED, HOWEVER, that where any producing oil well in the pooled area is located outside of a flooding unit in which flooding operations are taking place hereunder, and the Operators continue to produce such well, the Operators shall pay royalties in respect of such production from such a well as if the lease had not been unitized until such time as it becomes part of a flooding unit.

SECTION EIGHT

If the Operators should set up additional flooding units in the pooled area, they shall give notice thereof to each Subscriber.

All production of petroleum, natural gas or related hydrocarbons from the producing well located in any flooding unit shall be assigned to each unitized lease making up such flooding unit in the proportion that the area of such unitized leases included in such flooding unit bears to the total area of the flooding unit, and royalties shall be payable by the Operators in

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respect to such production assigned to the various unitized leases at the rate and subject to the terms and conditions set out in the lease to which such production is assigned, as if the production so assigned had actually been produced from a well or wells actually located on the said lease.

SECTION NINE

As between themselves and Operators, Subscribers agree to accept the royalties provided in Sections Seven (7) and Eight (8) hereof in full satisfaction of all royalties provided to be paid under the terms of any unitized leases, in so far as such royalty provisions apply to production from the Mississippian formation.

SECTION TEN

Upon this agreement coming into effect each unitized lease shall continue in full force and effect as to all petroleum, natural gas and related hydrocarbons covered thereby as long as petroleum, natural gas or related hydrocarbons, or any of them, are being produced from the pooled area or any operations for the drilling or re-working of a well or wells are being conducted on the pooled area and during any periods intervening between the cessation of any operations or conditions and the resumption or fulfillment thereof. Each unitized lease shall be perpetuated by any of the aforementioned operations or conditions in the same manner and to the same effect as though such operations or conditions were being conducted on or obtained with respect to the land covered by each such lease separately and distinct from other lands in the pooled area.

The term of this agreement shall be for a period from the date hereof until the date upon which the last of the unitized leases shall expire or for so long as production shall continue from an oil well located on a flooding unit. Upon termination of this agreement Operators shall be relieved of all obligations hereunder, except for the payment of royalties provided for hereunder accrued at the date of such termination.

In the event that any of the terms or conditions of this agreement should be in conflict with any of the terms or conditions of any lease hereby unitized, the terms and conditions of this agreement shall

prevail and such lease shall be deemed to be amended or modified to the extent necessary to give effect to the terms and conditions hereof.

SECTION ELEVEN

Nothing herein contained shall be deemed to reduce the discretion or other rights of the Operators granted under the terms of any unitized lease, or to prevent the Operators from relying upon the terms of such lease, and without in any way restricting the generality of the foregoing, ~~upon~~ the following clause shall continue to apply wherever the same appears:

"13. The Lessee shall have the right to abandon any well before completion thereof or at any time thereafter should it prove in the sole discretion of the Lessee unlikely that such well will prove productive of petroleum and/or natural gas or that it is unprofitable or uncommercial to continue producing such well. The Lessee shall have full and complete power and authority in its own discretion either itself or by agreement with other producers or owners of petroleum and/or natural gas in the vicinity of the said lands to evolve, enter into and carry into effect any arrangements or agreements for the conservation of petroleum and/or natural gas, proration of production thereof or unitization or restrictions of development therefor or any other similar arrangements and may withhold production or withhold the leased substances from the market as conditions and/or the price of such leased substances may in the Lessee's sole discretion warrant, and in so far as the terms of this lease and grant are in conflict with, or inconsistent with, the terms of such arrangement or agreement the provisions of such agreement or arrangement shall prevail."

SECTION TWELVE

Subscribers grant to Operators the right to conclude agreements with other companies or Operators whereby such other companies or Operators may operate or participate in the operation and development of flooding units bordering upon or adjacent to the pooled area, and Subscribers also grant to Operators the right to commit such part of the pooled area to such flooding units as may be necessary to complete the said units, subject to the payment of royalties as hereinbefore set out on production from said units assigned to such committed part of the pooled area.

SECTION THIRTEEN

No change in ownership of any of the petroleum, natural gas

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or related hydrocarbons or interests therein owned by any Subscriber shall be binding on Operators until Operators are furnished with a certified copy of the instrument effecting such change, nor shall any such change, however accomplished, operate to enlarge the obligations or diminish the rights of Operators hereunder, and any such rights and interest so changed in ownership shall in all things remain subject to the provisions of this agreement.

Operators may assign or sublet, in whole or in part, its interest in this agreement, and/or its interest in any lease covered hereby, but all such interests shall remain bound by this agreement.

SECTION FOURTEEN

This agreement and all Operators' obligations hereunder are subject to all laws, regulations and orders-in-council of the Province of Manitoba, and the Dominion of Canada applicable thereto. Without in any way restricting the generality of the foregoing, this agreement is subject to the approval of Minister of Mines and Natural Resources of the Province of Manitoba, pursuant to the provisions of Section No. 196 of the Regulations under The Mines Acts covering exploration, development and production of oil and natural gas in Manitoba, or any regulation which may hereafter be passed in substitution therefor.

SECTION FIFTEEN

In the event that Operators are rendered unable wholly or in part by force majeure to carry out any of their obligations under this agreement other than the obligation to make payment of amounts due hereunder upon Operators giving notice and reasonably full particulars of such force majeure in writing or by telegraph to the other party hereto within a reasonable time after the occurrence of the cause relied on, the obligations of the Operators so far as they are affected by such force majeure shall be suspended during the continuance of any inability so caused but for no longer period, and the cause of force majeure as far as possible shall be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall mean an Act



of God, strike, lock-out or other industrial disturbance, act of the public enemy, war, blockade, riot, fires, lightning, storms, flood, explosion, Governmental restraint, and any other cause whether of the kind herein enumerated or otherwise, and not reasonably within the control of the Operators.

The settlement of strikes, lockouts, and other labour difficulties shall be entirely within the discretion of the party having the difficulty. The above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts or other labour difficulty by acceding to the demand of the opponents therein when such course is inadvisable in the discretion of the party having the difficulty.

SECTION SIXTEEN

Inasmuch as all of the Subscribers to this agreement may not conveniently be able to execute the original of this instrument, it is agreed that counterparts hereof or instruments of ratification hereof may be executed by any Subscriber or Subscribers, in which each executed counterpart, ratification, and the original hereof, shall be construed together as one instrument. This agreement shall bind and inure to the benefit of any and all Subscribers who may execute this agreement or a counterpart or ratification hereof, regardless of whether all the owners of petroleum, natural gas and related hydrocarbons and royalty interests in the pooled area may execute this agreement, or a counterpart or ratification hereof and throughout the duration of this agreement as between Operators and each Subscriber, this instrument shall continuously be a several agreement.

SECTION SEVENTEEN

Any notices required to be given by the Operators to any Subscriber hereto may be given by prepaid, registered mail, addressed to such Subscriber at the address appearing under such Subscriber's signature to this agreement. Notices shall be deemed to have been received twenty-four (24) hours after the time of mailing the same.



SECTION EIGHTEEN

This agreement shall bind and inure to the benefit of Operators and Subscribers hereto and their respective successors, assigns, heirs and legal representatives and all provisions hereof inuring to the benefit of Operators shall likewise inure to the benefit of all present and future owners of the unitized leases, or of any leases therein; and all covenants herein contained shall run with the land, petroleum, natural gas and related hydrocarbons, royalties and leases covered hereby during the term hereof.

IN WITNESS WHEREOF this agreement is executed by the respective Subscribers and Operators as of the 15th day of May, A.D. 1953.

BRANDON EXPLORATION COMPANY

Per: T. L. Knopf PRESIDENT

Per: H. G. Nicholson VICE-PRESIDENT

THE CALIFORNIA STANDARD COMPANY

Per: T. L. Knopf PRESIDENT

Per: H. G. Nicholson VICE-PRESIDENT

Signed by the said NORMAN RICHARD WILLIAMS in the presence of

Norman Richard Williams
W. M. Winterton Virden Man
Address

Signed by the said RICHARD TRUMAN PERRY in the presence of

Richard Truman Perry
W. M. Winterton Estevan, Sask.
Address

Signed by the said JOHN CLIFFORD CORY in the presence of

John Clifford Cory
W. M. Winterton Virden, Man.
Address

Signed by the said JOHN WESLEY CLARKE in the presence of

John Wesley Clarke
W. M. Winterton 343 Conroy St., St. James, Man.
Address

Signed, sealed and delivered in the presence of

W. M. Winterton J. S. McQuinn
Minister of Mines and Natural Resources

W. M. Winterton

This is Schedule "A" to that certain waterflooding unitization agreement attached hereto between Brandon Exploration Company and The California Standard Company as operators, and Norman Richard Williams, Richard Truman Perry, John Clifford Cory and John Wesley Clarke, and Her Majesty the Queen in right of the Province of Manitoba as Subscribers.

Signed for identification:

BRANDON EXPLORATION COMPANY

Per: H. G. Nickolsan
VICE-PRESIDENT

N. R. Williams
NORMAN RICHARD WILLIAMS

John W. Clarke
JOHN WESLEY CLARKE

THE CALIFORNIA STANDARD COMPANY

Per: H. G. Nickolsan
VICE-PRESIDENT

John Clifford Cory
JOHN CLIFFORD CORY

R. T. Perry
RICHARD TRUMAN PERRY

J. S. McQuinn
MINISTER OF MINES AND NATURAL RESOURCES

Lease No. 1187, dated September 13, 1948, granted by Norman Richard Williams to Brandon Exploration Company of the petroleum, natural gas, related hydrocarbons other than coal underlying the North West Quarter of Section One (1) in Township Ten (10) in Range Twenty-Eight (28) West of the Principal Meridian, and later assigned to The California Standard Company;

Lease No. 1188, dated September 13, 1948, granted by Norman Richard Williams to Brandon Exploration Company of the petroleum, natural gas, and related hydrocarbons other than coal underlying the North East Quarter of Section One (1) in Township Ten (10) Range Twenty-Eight (28) West of the Principal Meridian, and later assigned to The California Standard Company;

Manitoba Provincial Lease No. 9, dated April 28, 1951, granted by His Majesty the King in the right of the province of Manitoba to Brandon Exploration Company, of the petroleum and natural gas underlying the South East Quarter of Section Twelve (12) in Township Ten (10) in Range Twenty-Eight (28) West of the Principal Meridian;

Manitoba Provincial Lease No. 31, dated June 23, 1952, granted by Her Majesty the Queen in the right of the province of Manitoba to Brandon Exploration Company, of the petroleum and natural gas underlying the South West Quarter of Section Twelve (12) in Township Ten (10) in Range Twenty-Eight (28) West of the Principal Meridian.

AFFIDAVIT OF EXECUTION

C A N A D A)
PROVINCE OF MANITOBA)
TO WIT:)

I, William Mike Wintub of Winnipeg,
in the Province of Manitoba, Landman, MAKE OATH AND SAY:
(occupation)

1. THAT I was personally present and did see JOHN CLIFFORD CORY named in the within unitization agreement, who is personally known to me to be the person named therein, duly sign, seal and execute the same for the purposes named therein.

2. THAT the same was executed at Vudon, in the Province of Manitoba, and that I am the subscribing witness thereto.

3. THAT I know the said JOHN CLIFFORD CORY and he is in my belief of the full age of twenty-one years.

SWORN before me at Winnipeg)
In the Province of Manitoba)
this 28 day of May)
A.D. 1953.)

Wm Wintub

W. C. Co
A Commissioner for Oaths in and
for the Province of Man

My Comm Expires
31/ Decr 1953

AFFIDAVIT OF EXECUTION

C A N A D A)
PROVINCE OF MANITOBA)
TO WIT:)

I, William Mike Wintub, of Winnipeg,
in the Province of Manitoba, Landman, MAKE OATH AND SAY:
(occupation)

1. THAT I was personally present and did see JOHN WESLEY CLARKE named in the within unitization agreement, who is personally known to me to be the person named therein, duly sign, seal and execute the same for the purposes named therein.

2. THAT the same was executed at Winnipeg, in the Province of Manitoba, and that I am the subscribing witness thereto.

3. THAT I know the said JOHN WESLEY CLARKE and he is in my belief of the full age of twenty-one years.

SWORN before me at Winnipeg)
in the Province of Manitoba)
this 12th day of June)
A.D. 1953.)

Wm Wintub

Tom A. Goulden
A Commissioner for Oaths in and

for the Province of Manitoba

My Comm Expires
Nov 12/54

AFFIDAVIT OF EXECUTION

C A N A D A)
PROVINCE OF SASKATCHEWAN)
TO WIT:

I, William Miles Wintz of Winnipeg,
in the Province of Manitoba, Landman, MAKE OATH AND SAY:
(occupation)

1. THAT I was personally present and did see RICHARD TRUMAN PERRY named in the within unitization agreement, who is personally known to me to be the person named therein, duly sign, seal and execute the same for the purposes named therein.

2. THAT the same was executed at Winnipeg, in the Province of Manitoba, and that I am the subscribing witness thereto.

3. THAT I know the said RICHARD TRUMAN PERRY and he is in my belief of the full age of twenty-one years.

SWORN before me at Winnipeg)
in the Province of Manitoba)
this 12th day of June)
A.D. 1953.

W M Wintz

Tom A Goulding
A Notary Public in and for the
Province of Manitoba

AFFIDAVIT OF EXECUTION

C A N A D A)
PROVINCE OF MANITOBA)
TO WIT:

I, William Miles Wintz, of Winnipeg,
in the Province of Manitoba, Landman, MAKE OATH AND SAY:
(occupation)

1. THAT I was personally present and did see NORMAN RICHARD WILLIAMS named in the within instrument, who is personally known to me to be the person named therein, duly sign, seal and execute the same for the purposes named therein.

2. THAT the same was executed at Virden, in the Province of Manitoba, and that I am the subscribing witness thereto.

3. THAT I know the said NORMAN RICHARD WILLIAMS and he is in my belief of the full age of twenty-one years.

SWORN before me at Winnipeg)
in the Province of Manitoba)
this 28 day of May)
A.D. 1953.

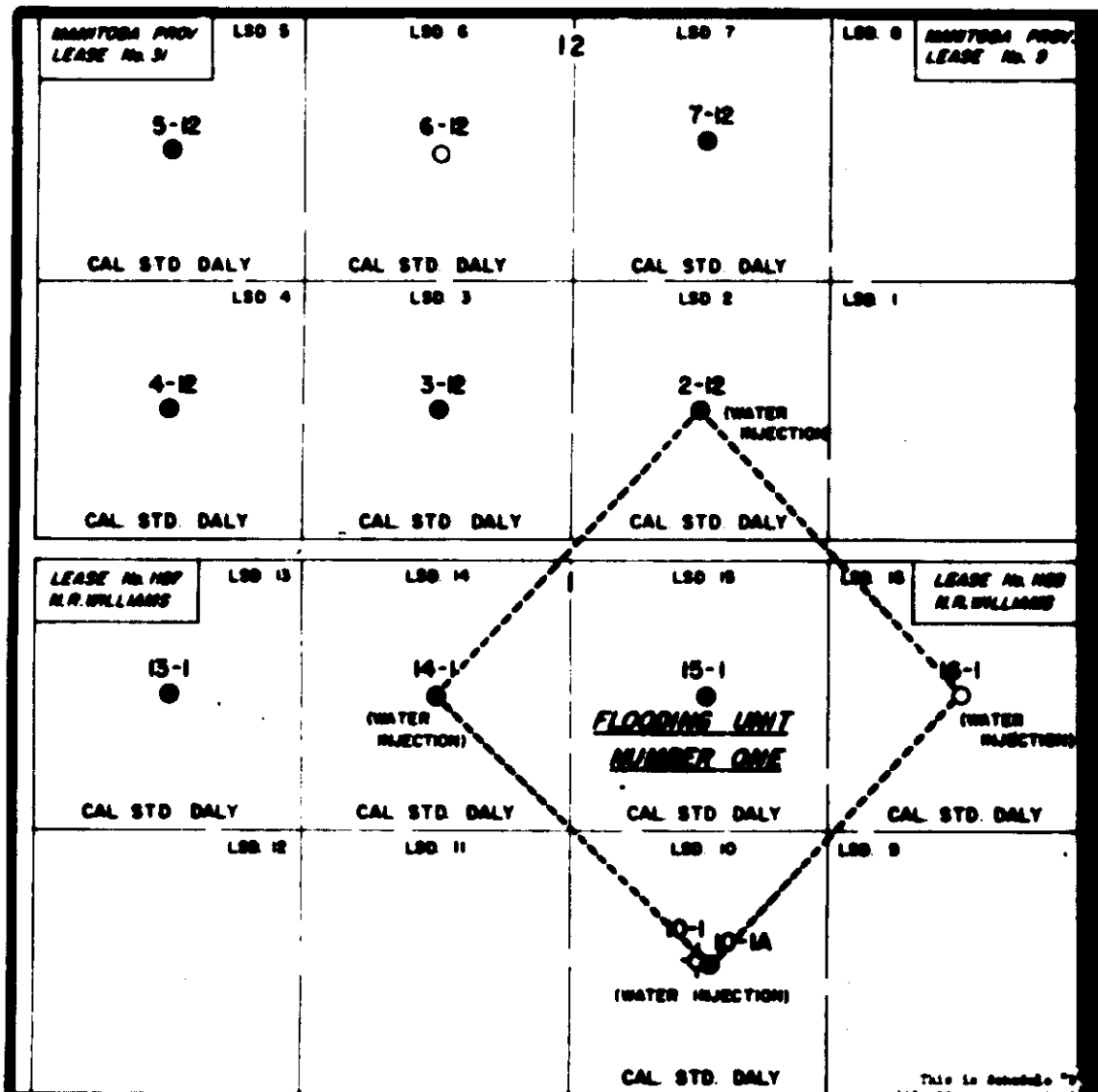
W M Wintz

K C
A Commissioner for Oaths in and
for the Province of Man

my Comm Expires
31 Dec 1953

Long

RGE. 28 W.P.M.



TP. 10

THE PARTIES HAVE AGREED THAT FLOODING UNIT NUMBER ONE IS COMPRISED AS FOLLOWS:

LEASE No. 107, R.R. WILLIAMS	10 ACRES
MANITOBA PROV. LEASE No. 9	10 ACRES
LEASE No. 108, R.R. WILLIAMS	20 ACRES
TOTAL	40 ACRES

Signed for Identification:

BRANDON EXPLORATION COMPANY THE CALIFORNIA STANDARD OIL COMPANY

Per: *H. R. Williams* Per: *H. R. Williams*

H. R. Williams *H. R. Williams*

John R. Williams *John R. Williams*

John R. Williams *John R. Williams*

John R. Williams *John R. Williams*

John R. Williams *John R. Williams*