

KOLA UNIT NO. 1
WATERFLOOD EOR PROJECT
ANNUAL REPORT FOR 2017

June 5, 2018

Tundra Oil and Gas Partnership

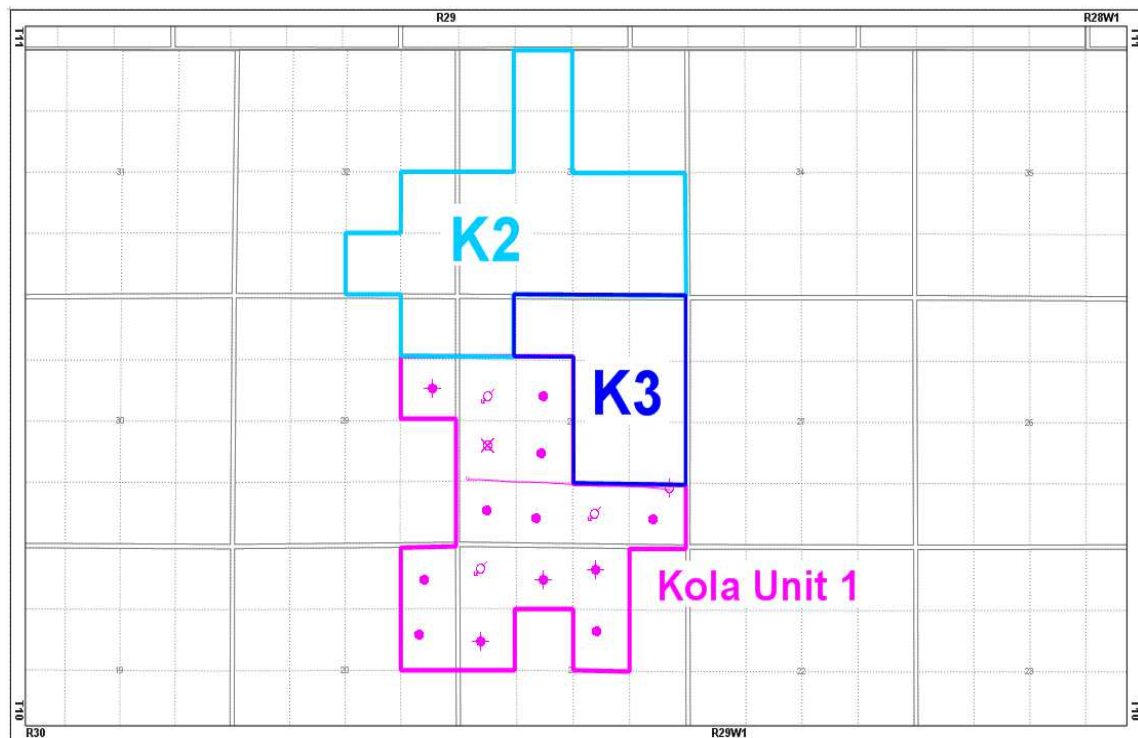
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INTRODUCTION

Kola Unit No. 1 Enhanced Oil Recovery (EOR) Waterflood Project was approved under Board Order No. PM 71 effective October 1, 1993 with Tundra Oil and Gas as Operator. In May 1995, Board Order No. PM 71 was replaced by Waterflood Order No. 2. The EOR project area contains 17 wells in 16 LSDs in Township 10, Range 29 W1 as shown in the figure below. Well list and well status is available in Appendix A.

Figure 1: Kola Unit No. 1 Area Outline



In accordance with Section 73 of the Manitoba Drilling and Production Regulation, Tundra hereby submits the 2017 Annual Progress Report for Kola Unit No. 1 as required by Waterflood Order No. 2.

DISCUSSION

Production History

For the wells included in Kola Unit No. 1, production started in October 1985 with 00/13-21-010-29W1/0 well (00/13-21). Oil production peaked at 41.5 m³/d in February 1988. The unit was producing 6.60 m³/d of oil and 60.14 m³/d of water in December 2017. The average WOR in 2017 was 11.58 m³/m³. Oil production rate, injection rate,

and WOR for each injection pattern is presented in Appendix D. The rates and WOR are plotted in Figure 2.

Figure 2: Kola Unit No. 1 Production/Injection Rates and WOR vs Time

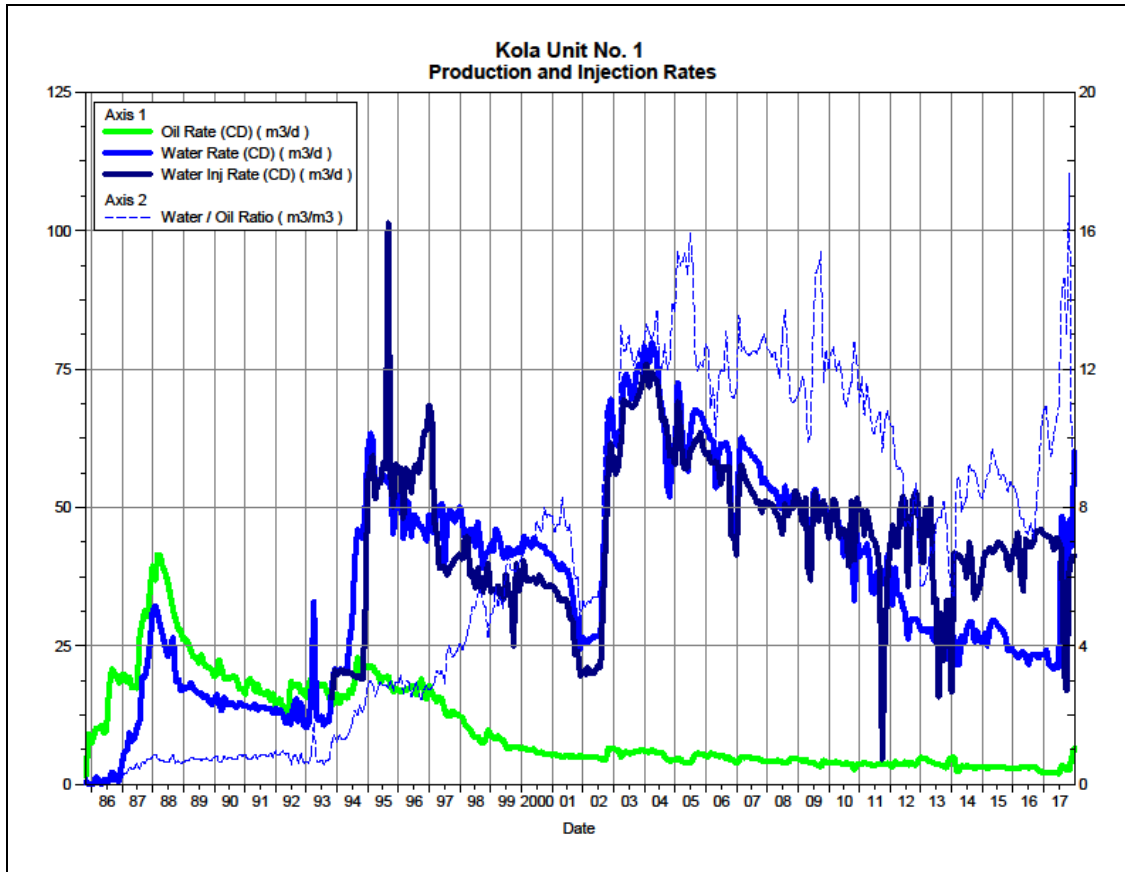
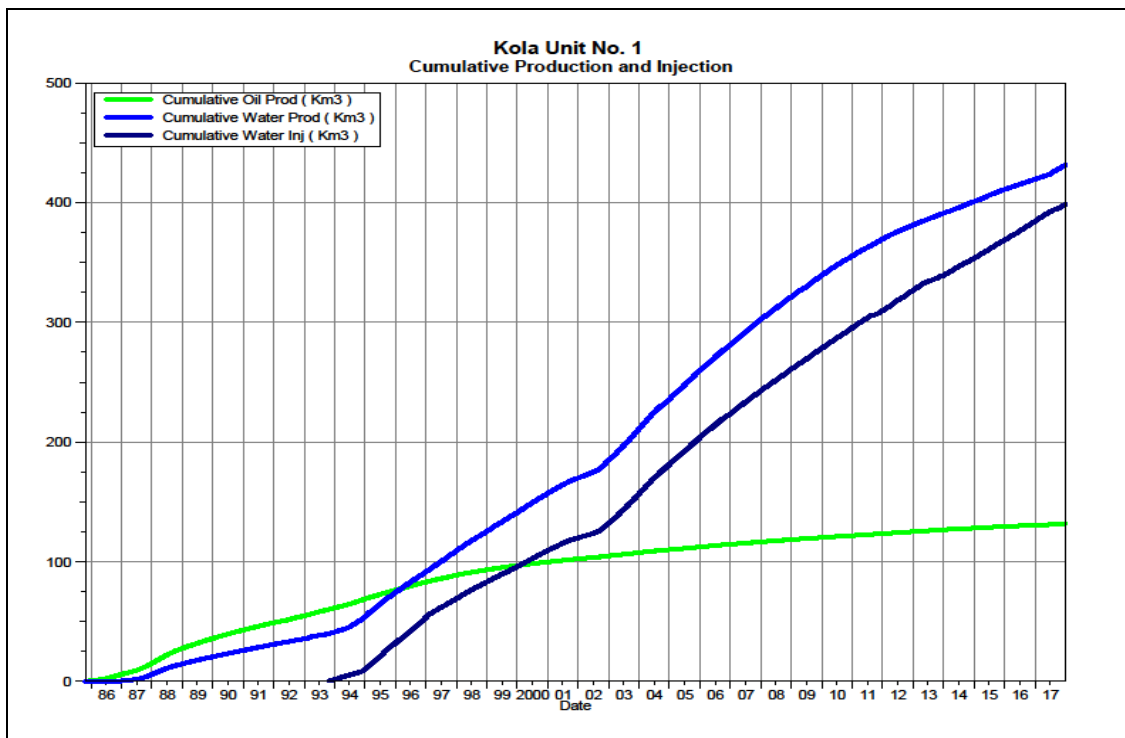


Figure 3 shows the cumulative production for Kola Unit No. 1 to the end of December 2017 as 120.4 e³m³ of oil, and 428.9 e³m³ of water. Cumulative water injected is 398.6 e³m³. The cumulative volume of oil, and water produced and fluid injected for each injection pattern is presented in Appendix D.

Figure 3: Kola Unit No. 1 Cumulative Oil, Water and Water Injected vs. Time



Waterflood History

As of December 2017 the Unit has 3 active vertical injectors and 3 injection patterns in place. In November 2010, the vertical injector at 100/05-28-010-29W1 was abandoned. Water injection started in October 1993. An overall summary for each injector pattern is presented in Appendix B.

In August 2017, inter-unit openhole horizontal wells were drilled between Kola Unit No. 1 and Kola Unit No. 3 at 02/01-28-010-29W1 (02/01-28) and 00/09-28-010-29W1 (00/09-28). In November, the 02/01-28 was put on production to determine candidacy for converting to water injection.

Any future revisions to the waterflood development or surveillance plan would be based on new production or performance response data, technical studies, or observed reservoir behavior and reserves recovery interpretations.

Waterflood EOR Operating Strategy and Performance

Water Source and Quality

Injected fluid consisted of produced water from the Lodgepole formation, from the unit and surrounding area until November 2013. Injection water for Kola Unit No. 1 is now being provided from the Jurassic source water well at 100/02-25-010-29W1 (2-25). Tundra received approval from the Petroleum Branch in March 2013 to use the 2-25 well as a source water well for waterflood operations. Jurassic-sourced water is pumped from the 2-25 source well to the Daly 12-24-10-29 battery, where it is filtered to 50 microns and then pumped up to injection system pressure.

Injection Wellhead Pressures

The average monthly wellhead injection pressures for each injection well are summarized in Appendix C, and shows all injection pressures since 2003. The injection pressure in December 2017 was 6653, 6233 and 4654 kPag for 00/13-21, 00/02-28 and 00/12-28-010-29W1, respectively.

Reservoir Pressure

Where practical, Tundra is committed to collecting pressure data from newly drilled horizontal wells. For Kola Unit No. 1, pressure data from a falloff test is currently available for the 02/01-28-010-29W1 location. The reservoir pressure is 6949 kPa(a), corrected to a common datum of -450m SS for comparison with other units in the area.

Well Servicing

Table 1 lists the maintenance that was required in Kola Unit No. 1 in 2017.

Table 1: Service and Maintenance in Kola Unit No. 1

100.16-20-010-29W1.00	Pump change	6/21/2017
100.16-20-010-29W1.00	Pump Change	10/24/2017
100.04-28-010-29W1.00	Pump change	6/22/2017
100.04-28-010-29W1.00	Polish Rod Repair	10/24/2017
102.01-28-010-29W1.00	Pump change	12/21/2017

Voidage Replacement

Cumulative voidage for the Kola Unit No. 1 was 0.715 in December 2017. Since 2010, the monthly voidage has been greater than 1, which puts the Kola Unit No. 1 on track to achieve a cumulative VRR of 1. Plots of the Voidage Replacement Ratio on a monthly and cumulative basis for each injector pattern is presented in Appendix D.

Waterflood Performance Discussion

The OOIP for Kola Unit No. 1 is estimated at 1547.0 e³m³. The recovery factor for Kola Unit No. 1 was 7.8% based on 120.2 e³m³ of cumulative oil recovered to the end of 2017. The ultimate expected recoverable reserve based on decline analysis is 135.0 e³m³ or an ultimate recovery factor of 8.7%.

The overall performance of this waterflood has been poor as indicated by low recovery factors, and poor waterflood response. Any increased or supported oil rates, that may be as a result of injected water sweeping the reservoir, are not sustained for a very long time.

Trends in production are very stable and at a mature state. No changes are anticipated in the future trends. While overall cumulative voidage is above unity, an examination of the individual patterns reveals that injected water should be diverted from the 12-28 pattern to the 13-21 and 2-28 patterns, which are under-injected. There is the possibility of an additional injector well to improve sweep efficiency in an area of the reservoir with no waterflood response, and even additional development is possible.

Optimization of the waterflood will be evaluated to inject water in under-supported areas of the pool, with consideration for additional injection. Also, facility enhancements in the area may increase water handling capacity so that sufficient water volumes can be provided to the pool.

List of Appendices

Appendix A: Well Name and Well Status

Appendix B: Injection Pattern Summary

Appendix C: Average Monthly Injection Wellhead Pressures

Appendix D: Injector Pattern Production/Injection Rates, Cumulative and VRR Plots
for the following injectors:

00/13-21-010-29W1

00/02-28-010-29W1

00/12-28-010-29W1

Appendix A

UWI	Well Status
100/09-20-010-29W1/00	Capable of OIL Prod
100/16-20-010-29W1/00	Capable of OIL Prod
100/10-21-010-29W1/00	Capable of OIL Prod
100/12-21-010-29W1/00	ABD Producer
100/13-21-010-29W1/00	WTR Injection
100/14-21-010-29W1/00	ABD Producer
100/14-21-010-29W1/02	ABD Producer
100/15-21-010-29W1/00	ABD Producer
100/01-28-010-29W1/00	Capable of OIL Prod
102/01-28-010-29W1/00	Drilled & Cased
100/02-28-010-29W1/00	WTR Injection
100/03-28-010-29W1/00	Capable of OIL Prod
100/04-28-010-29W1/00	Capable of OIL Prod
100/05-28-010-29W1/00	ABD WTR Injection
100/06-28-010-29W1/00	Capable of OIL Prod
100/11-28-010-29W1/00	Capable of OIL Prod
100/12-28-010-29W1/00	WTR Injection
100/09-29-010-29W1/00	ABD Producer

Appendix B

Kola Unit No. 1 Pattern Summary as of December 2017[illegible]

Appendix C

Average Monthly Injection Pressure (kPag)

Month	Injection Pressure			
	100/13-21	100/02-28	100/05-28	100/12-28
Jul-02	0	0	0	0
Aug-02	5996	4283	234	2178
Sep-02	10934	7810	426	5108
Oct-02	10934	7810	3013	5600
Nov-02	10934	7810	4071	5600
Dec-02	10934	7810	4071	5600
Jan-03	10366	8490	2919	6206
Feb-03	9905	9697	2840	6147
Mar-03	9745	9752	2840	6096
Apr-03	9735	9062	3053	6107
May-03	10355	8706	3550	6036
Jun-03	10366	8520	3550	6035
Jul-03	10366	8520	3550	6035
Aug-03	10366	8520	3550	6035
Sep-03	10345	8921	3268	6019
Oct-03	10274	10240	2138	5965
Nov-03	10274	10240	2138	5965
Dec-03	10274	10240	2138	5965
Jan-04	10274	10240	2138	5965
Feb-04	10274	10240	2138	5965
Mar-04	10274	10240	2138	5965
Apr-04	10274	10240	2138	5965
May-04	10274	10240	2138	5965
Jun-04	10274	10240	2138	5965
Jul-04	10274	10240	2138	5965
Aug-04	10274	10240	2138	5965
Sep-04	10274	10957	3430	6304
Oct-04	10040	11100	3377	6340
Nov-04	10200	11100	3600	6600
Dec-04	10200	11100	3600	6600
Jan-05	10200	11100	3600	6600
Feb-05	10386	11100	3229	6600
Mar-05	10600	11100	2800	6600
Apr-05	10600	11100	2800	6600
May-05	10600	11100	2800	6600
Jun-05	10013	11103	3040	6573
Jul-05	9052	10986	3300	7262
Aug-05	9781	10835	2700	6232
Sep-05	9920	11033	2813	6067
Oct-05	9800	11200	3700	6400
Nov-05	9920	11100	3620	6410
Dec-05	11000	10200	2900	6500

Month	Injection Pressure			
	100/13-21	100/02-28	100/05-28	100/12-28
Jan-06	11035	10200	2829	6500
Feb-06	10896	10534	2682	6538
Mar-06	10600	11148	2650	6416
Apr-06	10777	9910	2682	6322
May-06	10884	10540	3152	6342
Jun-06	10840	10733	1133	6382
Jul-06	10794	10890	1	6581
Aug-06	10778	10834	404	6479
Sep-06	10801	10750	2850	6520
Oct-06	10801	2416	3000	6578
Nov-06	10867	2280	100	6601
Dec-06	10900	1626	0	6745
Jan-07	9689	5105	1078	6821
Feb-07	10370	9443	-	6731
Mar-07	10452	9923	-	6323
Apr-07	10410	10350	-	6247
May-07	10500	10300	-	6201
Jun-07	10500	10300	-	6201
Jul-07	9871	10523	-	6307
Aug-07	9000	10601	-	6300
Sep-07	9580	10600	-	6397
Oct-07	9600	10600	-	6400
Nov-07	8940	10820	-	6401
Dec-07	8832	11103	-	6503
Jan-08	8300	11200	-	6600
Feb-08	8345	11111	-	6455
Mar-08	8400	11000	-	5803
Apr-08	7960	11107	-	6527
May-08	7990	11190	-	6790
Jun-08	8000	11200	-	6800
Jul-08	8645	11265	-	6800
Aug-08	8710	11087	-	6539
Sep-08	7560	10967	-	4247
Oct-08	7700	11200	-	4000
Nov-08	7967	11300	-	4680
Dec-08	8200	11400	-	5200
Jan-09	8200	11400	-	5200
Feb-09	8200	11400	-	5200
Mar-09	8200	11516	-	5200
Apr-09	8200	11800	-	5200
May-09	8200	11800	-	5362
Jun-09	8187	10254	-	5410
Jul-09	7801	10401	-	5701
Aug-09	7800	4535	-	5700
Sep-09	7800	6200	-	5700
Oct-09	8003	9171	-	5826
Nov-09	5607	11633	-	6274
Dec-09	23	11717	-	6301

Month	Injection Pressure			
	100/13-21	100/02-28	100/05-28	100/12-28
Jan-10	5281	11490	-	6239
Feb-10	9941	11079	-	6161
Mar-10	8703	11397	-	6315
Apr-10	1687	10714	-	6357
May-10	721	11232	-	6397
Jun-10	6230	10437	-	6040
Jul-10	4387	10052	-	5787
Aug-10	6190	2790	-	5300
Sep-10	8860	8510	-	5754
Oct-10	8242	8978	-	5727
Nov-10	8897	8954	-	5704
Dec-10	8977	9239	-	5800
Jan-11	7010	8234	-	5789
Feb-11	8257	7477	-	5784
Mar-11	8963	6076	-	5869
Apr-11	9000	6000	-	5900
May-11	7381	3290	-	5816
Jun-11	7413	4107	-	5767
Jul-11	8387	4806	-	5806
Aug-11	8200	4900	-	-
Sep-11	6232	3284	-	0
Oct-11	7619	3465	-	5213
Nov-11	8000	3600	-	5800
Dec-11	8000	3600	-	5800
Jan-12	7871	3729	-	5929
Feb-12	7800	3800	-	6000
Mar-12	7800	3800	-	6000
Apr-12	7800	3800	-	6000
May-12	7800	3800	-	6000
Jun-12	7800	3800	-	6000
Jul-12	7800	3800	-	6000
Aug-12	7577	3694	-	5835
Sep-12	900	500	-	900
Oct-12	900	500	-	900
Nov-12	900	500	-	900
Dec-12	900	500	-	900
Jan-13	900	500	-	900
Feb-13	900	500	-	900
Mar-13	900	500	-	900
Apr-13	900	500	-	900
May-13	900	500	-	900
Jun-13	390	2257	-	4130
Jul-13	0	3600	-	6600
Aug-13	0	3600	-	6600
Sep-13	0	3600	-	6600
Oct-13	0	3600	-	6600
Nov-13	0	3600	-	6600
Dec-13	2669	4734	-	6040

Month	Injection Pressure			
	100/13-21	100/02-28	100/05-28	100/12-28
Jan-14	6598	6689	-	6106
Feb-14	6715	6725	-	5823
Mar-14	6869	6800	-	6376
Apr-14	6900	6800	-	6400
May-14	6900	6800	-	6402
Jun-14	5975	6808	-	6287
Jul-14	5570	6808	-	6272
Aug-14	5302	6800	-	6155
Sep-14	6592	4192	-	5543
Oct-14	6273	5785	-	6540
Nov-14	6014	5767	-	6486
Dec-14	6076	5582	-	6446
Jan-15	6116	6064	-	6497
Feb-15	6299	6041	-	6392
Mar-15	6582	6296	-	6342
Apr-15	6427	6200	-	6235
May-15	5775	6178	-	6156
Jun-15	6422	6658	-	6058
Jul-15	6209	6667	-	6064
Aug-15	5979	6434	-	5870
Sep-15	5662	6590	-	6069
Oct-15	5227	5844	-	5511
Nov-15	6062	6466	-	5324
Dec-15	6154	6594	-	5204
Jan-16	5804	6438	-	5599
Feb-16	6314	6628	-	5566
Mar-16	6006	6471	-	4234
Apr-16	6467	6609	-	3404
May-16	6372	6575	-	5074
Jun-16	6271	6541	-	5333
Jul-16	3581	6669	-	5444
Aug-16	2847	6679	-	5613
Sep-16	4994	6617	-	5642
Oct-16	6515	6664	-	5669
Nov-16	6624	6681	-	5782
Dec-16	6425	6667	-	5766
Jan-17	6541	6665	-	5744
Feb-17	6593	6686	-	5756
Mar-17	6610	6690	-	5695
Apr-17	6196	6432	-	5161
May-17	6520	6704	-	5547
Jun-17	6560	6702	-	5682
Jul-17	6443	5925	-	5682
Aug-17	6623	2166	-	2379
Sep-17	6677	4291	-	694
Oct-17	6650	6223	-	-82
Nov-17	6664	6385	-	1165
Dec-17	6653	6233	-	4654

Appendix D

Rates and VRR Plots

Pattern: 00/13-21-010-29Inj Set: KolaUnit#1

Oil Formation Vol Factor : 1.07100 m3/m3

Water Formation Vol Factor : 1.00150 m3/m3

Water / Oil Ratio : 17.11 m3/m3

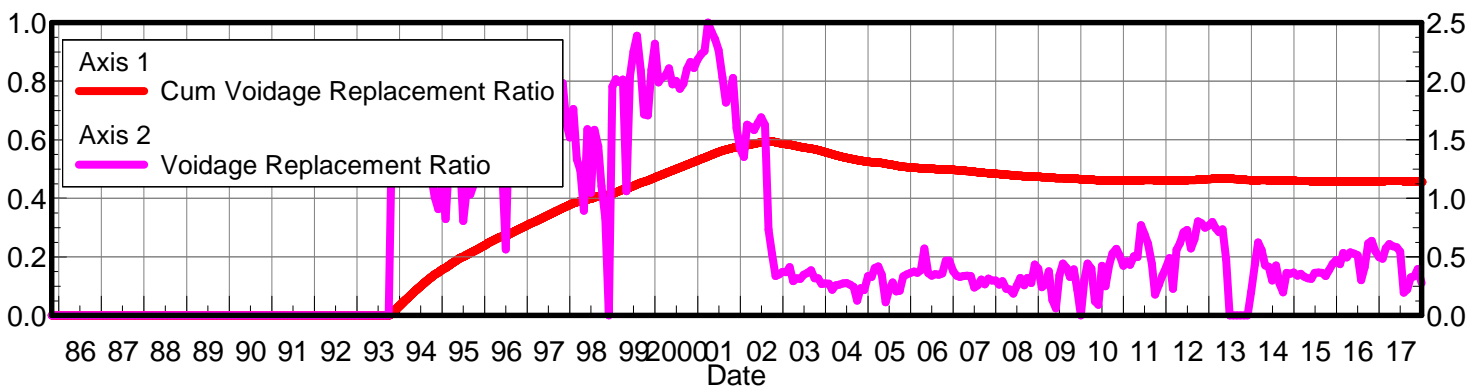
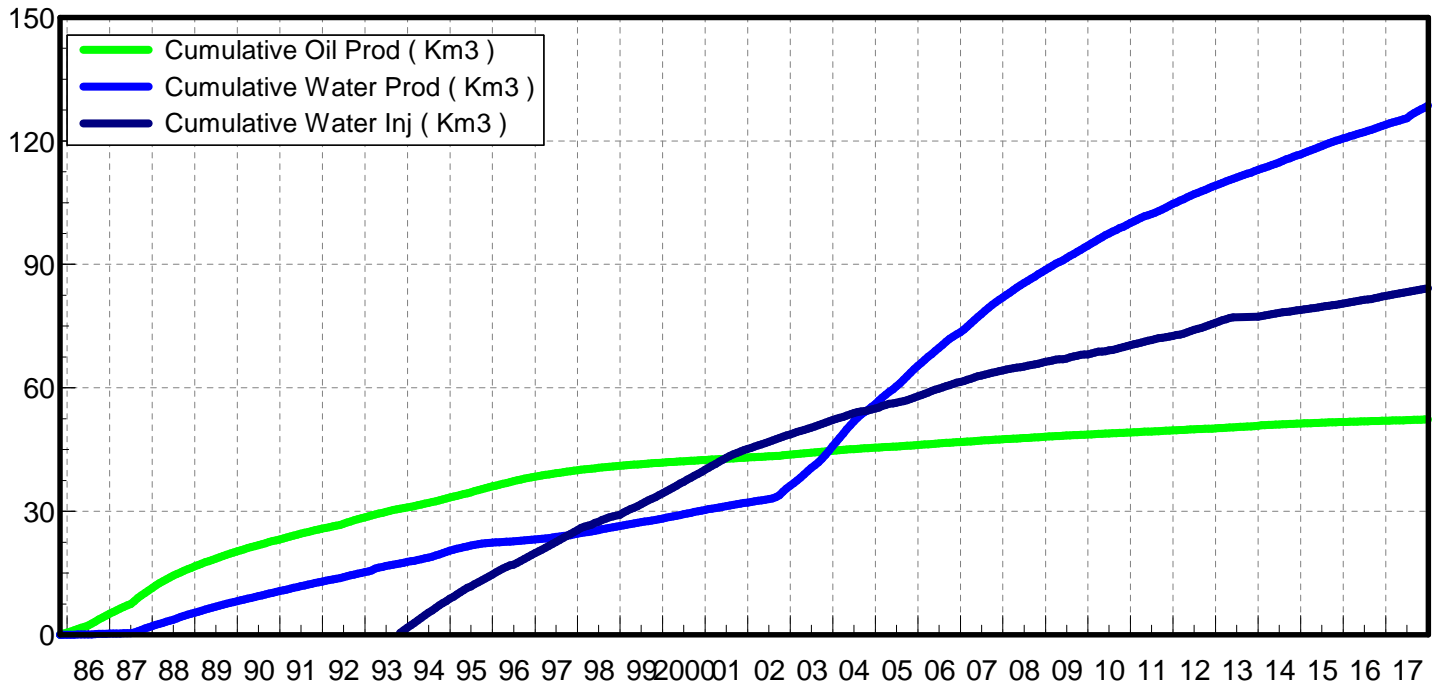
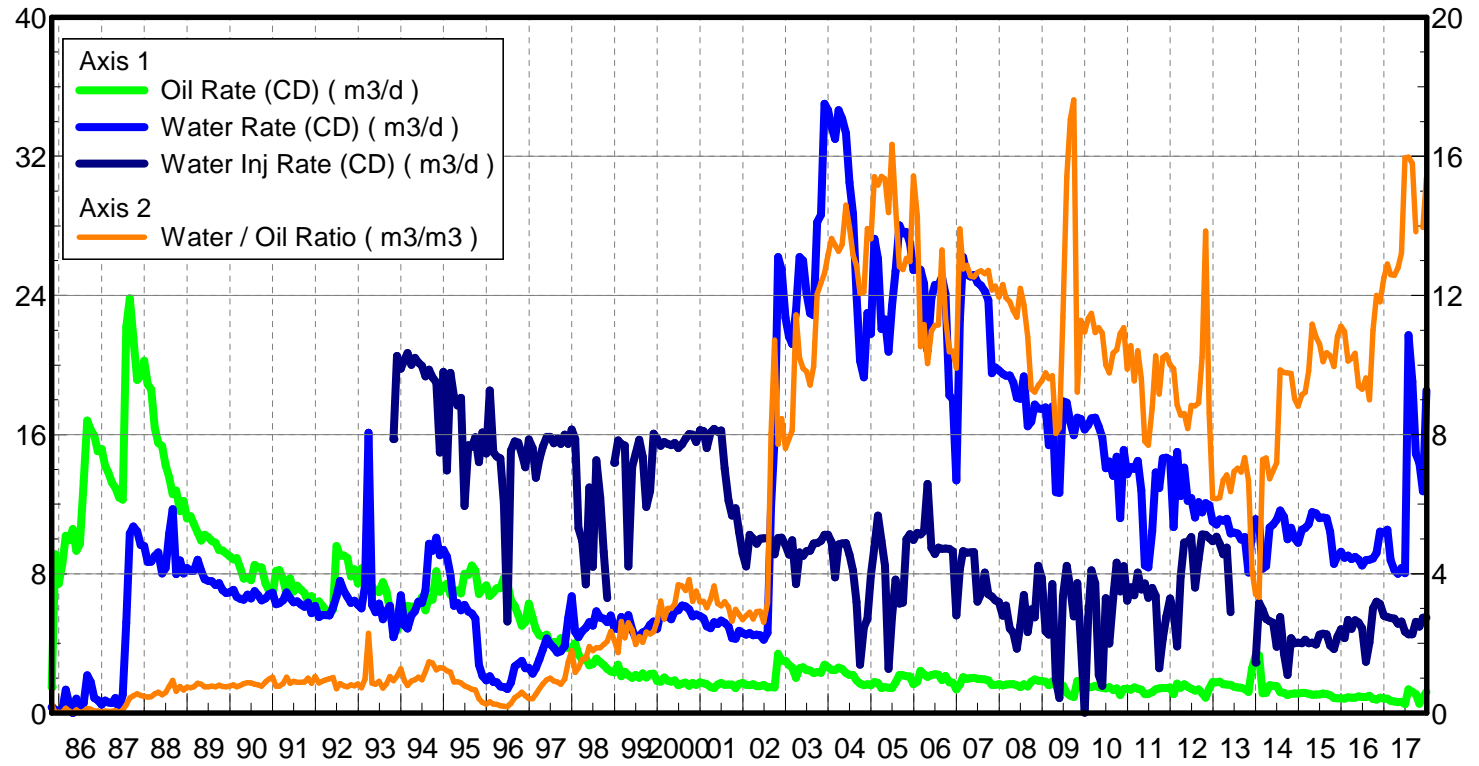
June 04, 2018

Operator: TUNDRA_OIL_AND_GAS_PARTNER

Oil Rate (CD) : 1.05 m3/d

Water Rate (CD) : 18.13 m3/d

Water Inj Rate (CD) : 5.50 m3/d



Pattern: 00/02-28-010-29Inj Set: KolaUnit#1

Oil Formation Vol Factor : 1.07100 m3/m3

Water Formation Vol Factor : 1.00150 m3/m3

Water / Oil Ratio : 15.59 m3/m3

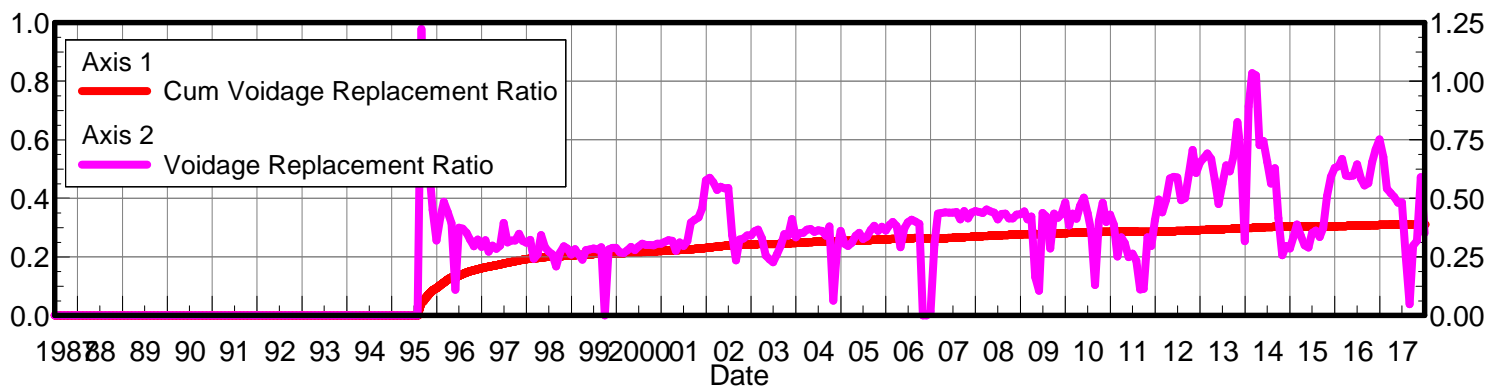
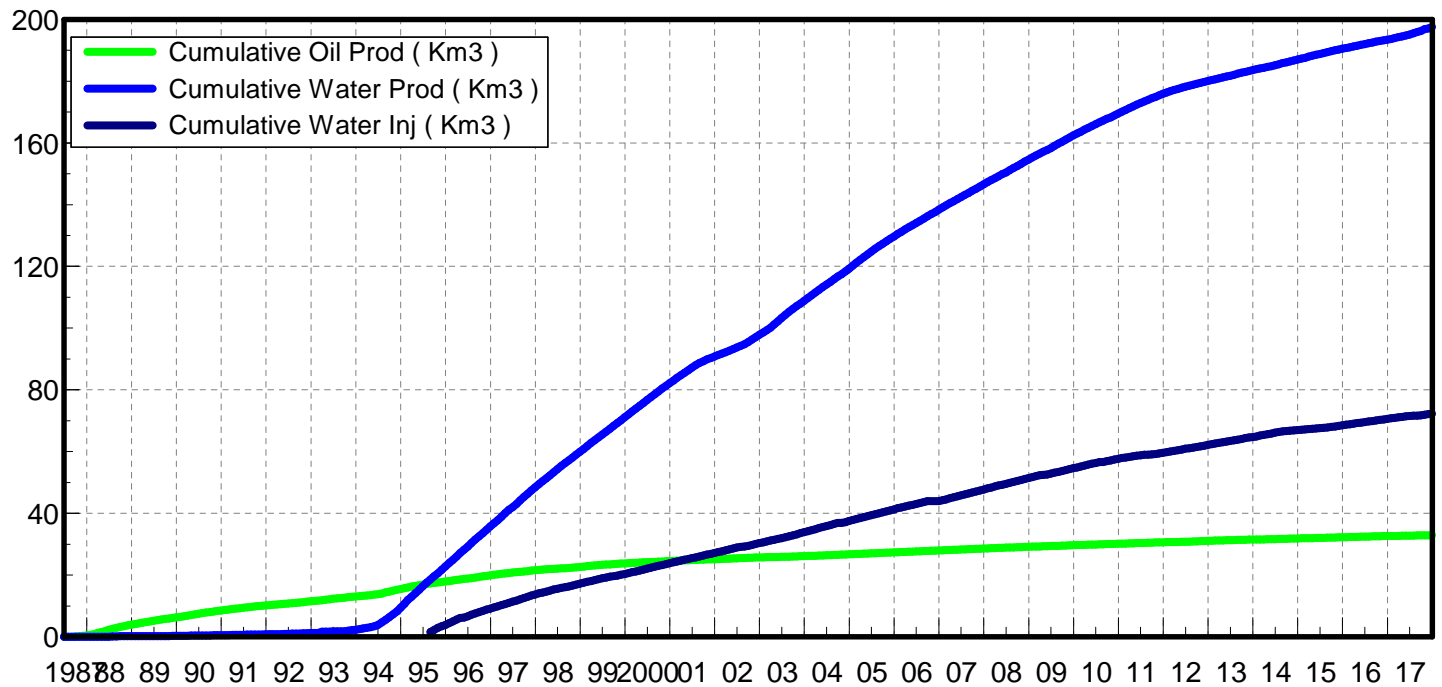
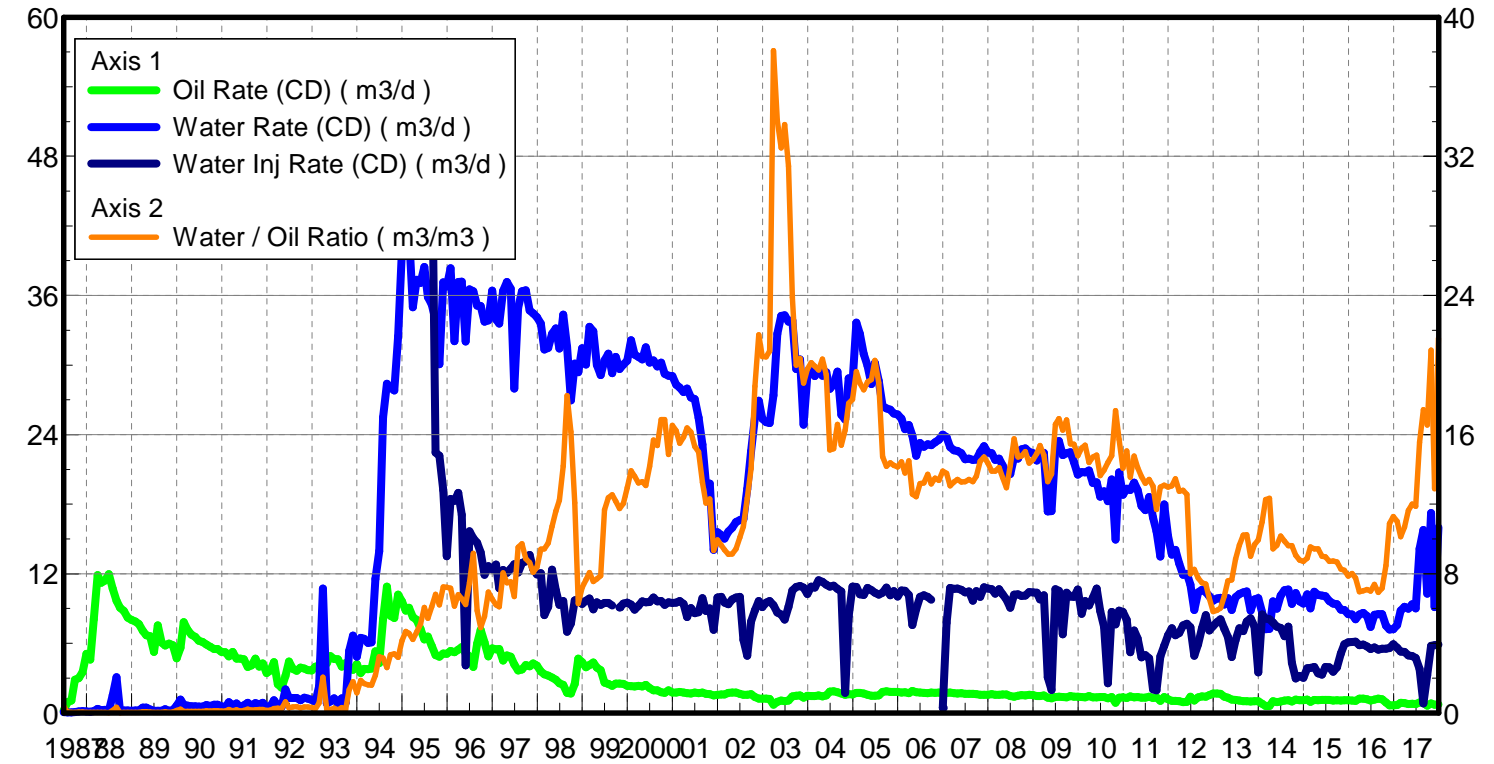
June 04, 2018

Operator: TUNDRA_OIL_AND_GAS_PARTNER

Oil Rate (CD) : 0.71 m3/d

Water Rate (CD) : 14.24 m3/d

Water Inj Rate (CD) : 5.82 m3/d

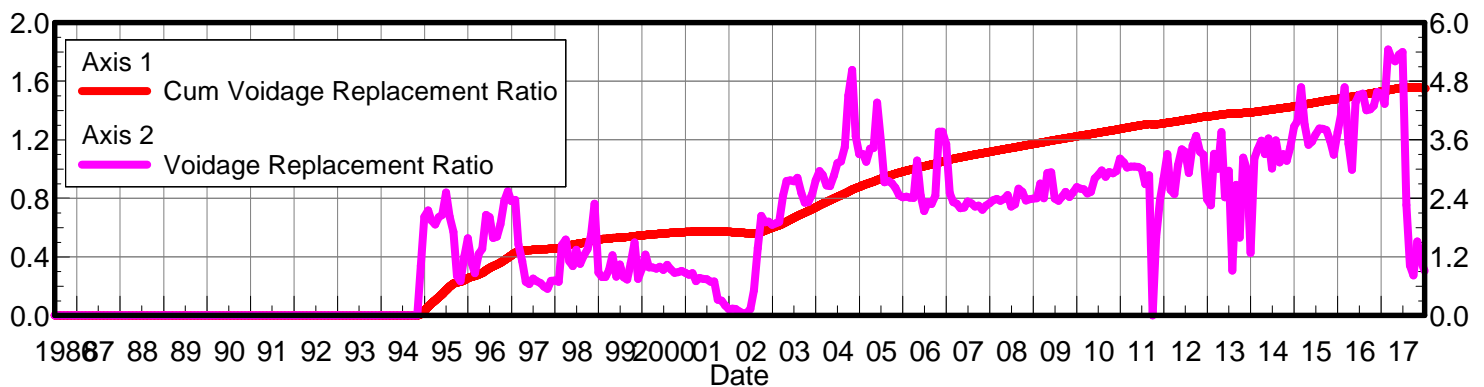
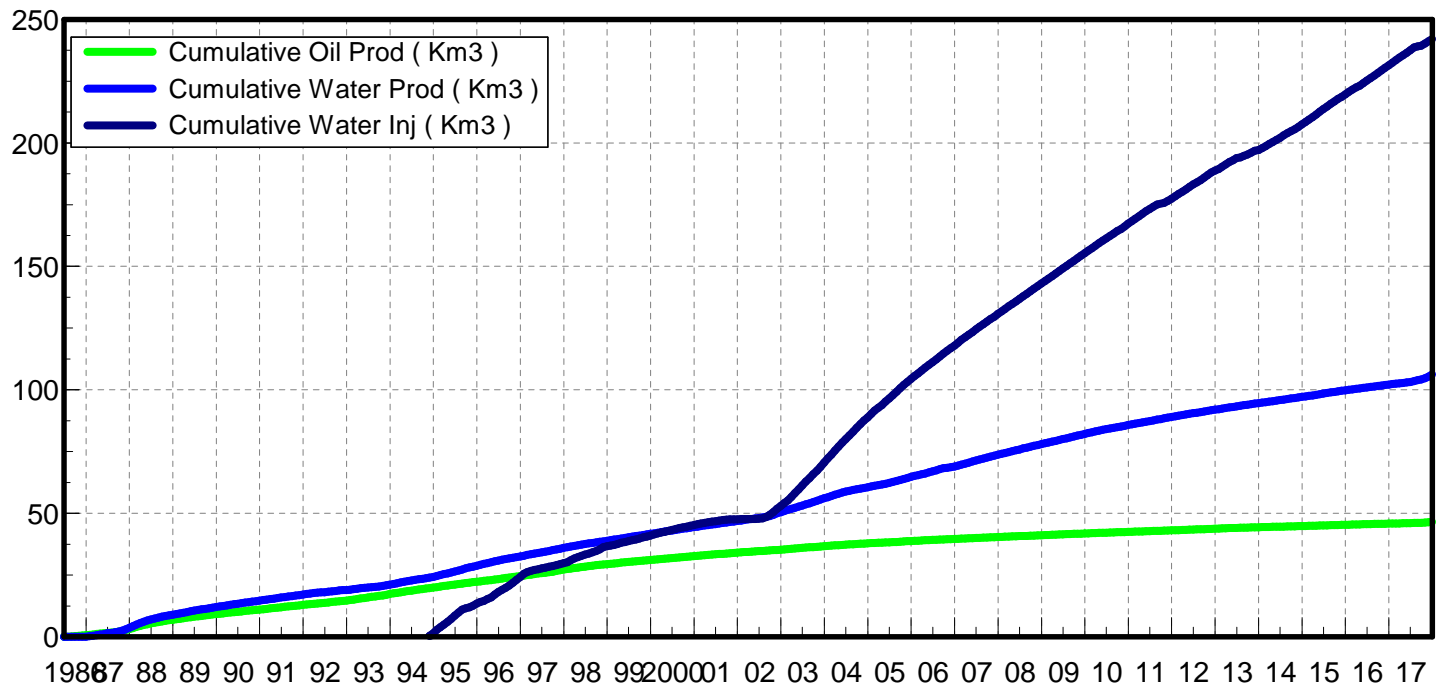
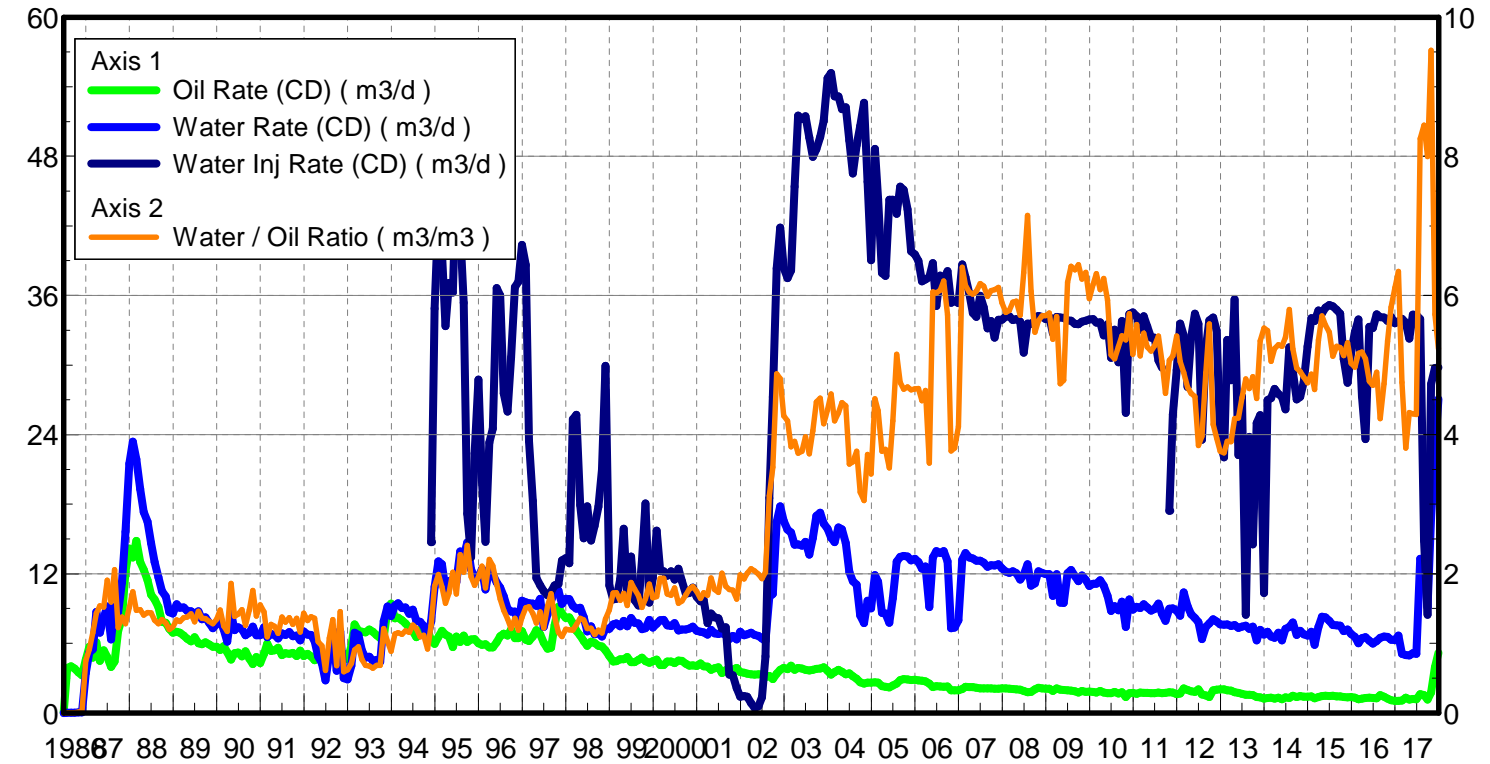


Pattern: 00/12-28-010-29Inj Set: KolaUnit#1

Oil Formation Vol Factor : 1.07100 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 5.72 m3/m3

June 05, 2018
 Operator: <Ambiguous>

Oil Rate (CD) : 3.73 m3/d
 Water Rate (CD) : 19.54 m3/d
 Water Inj Rate (CD) : 12.07 m3/d





Test Type Falloff

Company Name	Tundra Oil & Gas Partnership
Well Name	Kola Unit #1 HZNTL 01-28-10-28W1
Unique Well ID	102/01-28-010-29W1/0
Well License Number	10750
Formation	Bakken
Start Test Date	2017/08/17
Final Test Date	2017/08/19

Prepared By	Kennason Tech Services Inc.
Qualified By	Cory Strang
Report Date	2017/09/27

Reliance OFS Canada Limited 2110 335 - 8th Ave SW Calgary AB T2P 1C9 403-475-1229 relianceofs.com
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Pressure Survey Report

Falloff

Company Name Tundra Oil & Gas Partnership
Contact Chris Elliott

Representative Rick Zahariuk

General Information

Well Name	Kola Unit #1 HZNTL 01-28-10-28W1	KB Elevation (SL)	538.46 m
Unique Well ID	102/01-28-010-29W1/0	CF Elevation (SL)	534.56 m
Surface Location	05-28-010-29W1	GL Elevation (SL)	534.56 m
Well License Number	10750	KB-CF Offset	3.90 m
Well Type	Horizontal	KB-GL Offset	3.90 m

Wellbore Information

Tubing OD	mm	Casing OD	177.8 mm
Tubing ID	mm	Casing ID	161.7 mm
Tubing Depth(Log KB)	m	Casing Depth(Log KB)	992.50000 m
Tubing Depth(TVD KB)	m	Casing Depth(TVD KB)	876.33000 m
Packer Depth(Log KB)	m	PBTD(Log KB)	2250.00 m
Packer Depth(TVD KB)	m	PBTD(TVD KB)	868.21 m

Gross Completion Interval (GCI) as tested:

Top(Log KB)	1132.39 m	Top(TVD KB)	877.71 m	Formation Name	Bakken
Bottom(Log KB)	2173.47 m	Bottom(TVD KB)	868.24 m	Pool	
MPP(Log KB)	1652.93 m	MPP(TVD KB)	872.98 m		

Test Information

Test Type	Falloff	Date/Time Gauge on Bottom	2017/08/19 11:03:55
Well Fluid Type	01 Oil	Date/Time Gauge Off Bottom	2017/09/14 10:08:55
Test Purpose	Initial Test	Time/Date Well Shut-In	2017/08/19 11:03:55

Surface Pressures:

Tubing Pressure Initial	kPa(a)	Casing Pressure Initial	93.00 kPa(a)
Tubing Pressure: Final	kPa(a)	Casing Pressure: Final	93.00 kPa(a)

Test Results

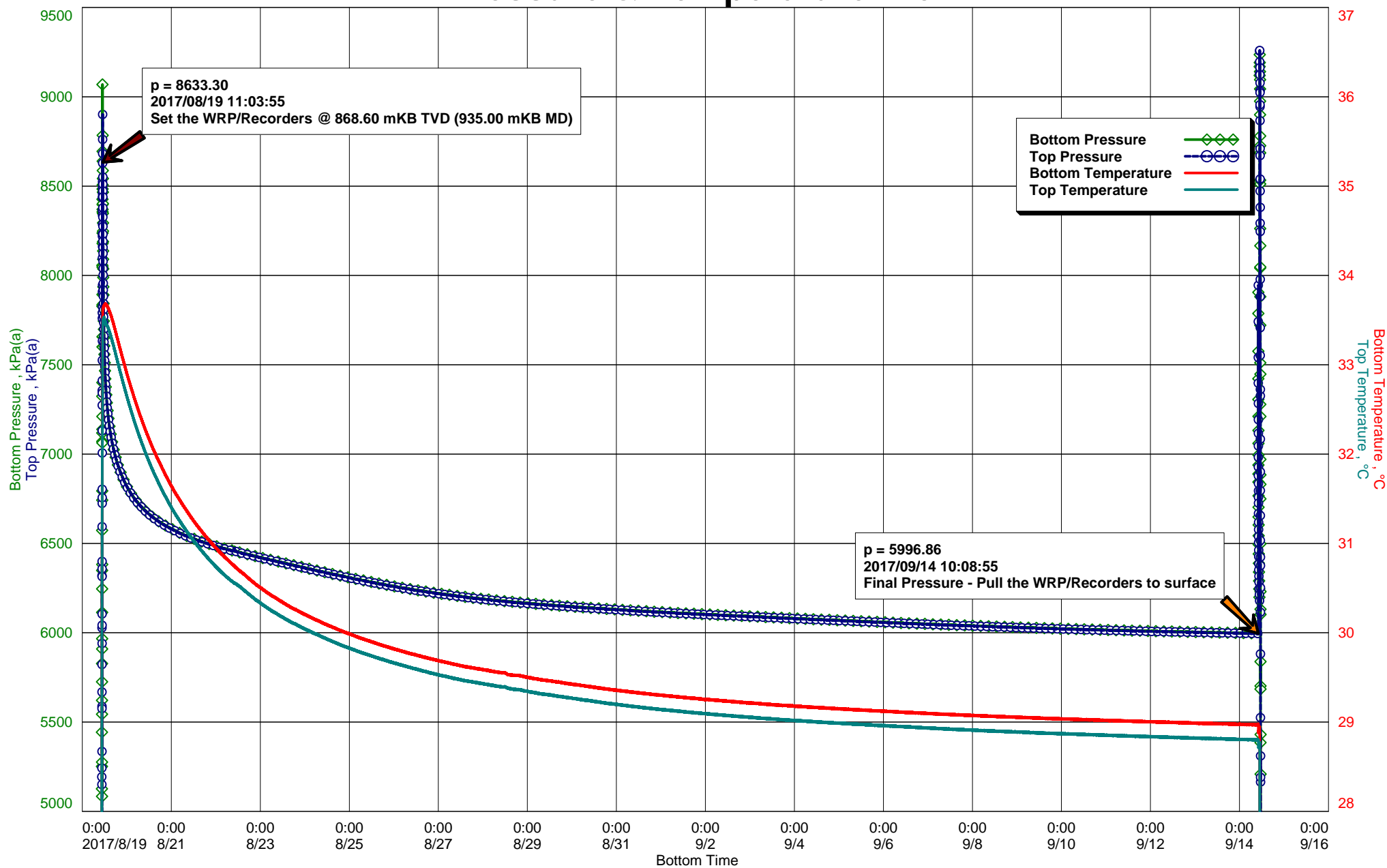
Gauge Serial Number Used in Summary	80761	Run Depth (Log KB)	935.00 m
Last Measured Pressure at Run Depth	5996.86 kPa(a)	Run Depth (TVD KB)	868.60 m
Temperature at Run Depth	29.0 °C		

Test Remarks:

The Recorders ran at surface for 44hrs before and 293hrs after they were in the well - trimmed that extra data off for cleaner plots and data table.

Atmospheric Pressure is defaulted to 93.00 kPa

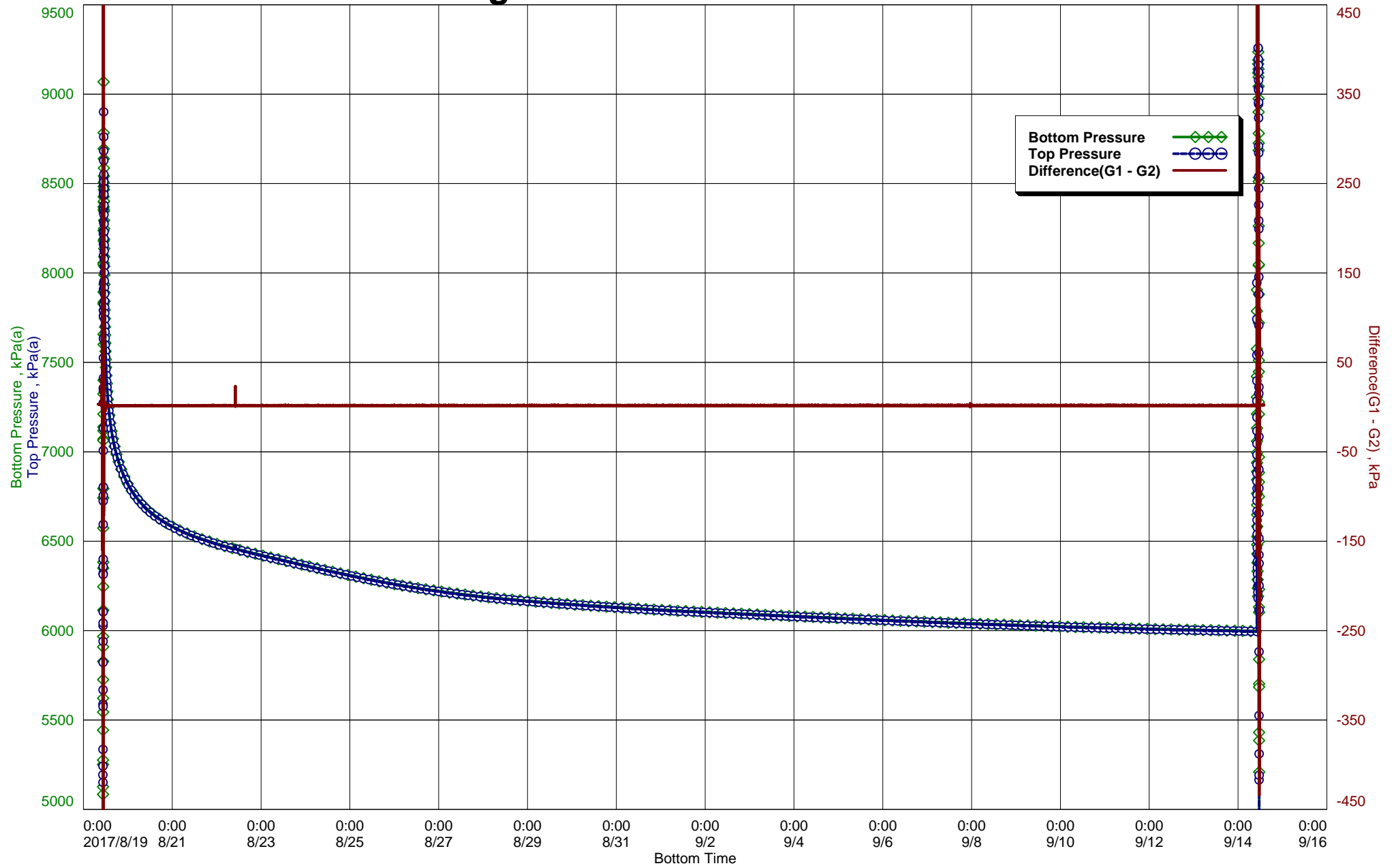
Pressure & Temperature Plot



Tundra Oil & Gas Partnership
102/01-28-010-29W1/0
Start Test Date: 2017/08/17
Final Test Date: 2017/08/19

Kola Unit #1 HZNTL 01-28-10-28W1
Formation: Bakken

Gauge Pressure Differential Plot



Recorder Information

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Gauge Name Bottom
Gauge Serial Number 80761
Run Depth (TVD KB) 868.60 m
Date of Last Calibration 2016/11/17 YYYY/MM/DD
Gauge Start Date 2017/08/17 YYYY/MM/DD
Gauge Stop Date 2017/09/14 YYYY/MM/DD
Date Gauge On Bottom 2017/08/19 YYYY/MM/DD
Date Gauge Off Bottom 2017/09/14 YYYY/MM/DD

Gauge Type Electronic
Gauge Manufacturer Spartek
Gauge Model SS2500

Maximum Recorder Range 20684.00 kPa
Gauge Start Time 12:28:00 HH:mm:ss
Gauge Stop Time 14:00:25 HH:mm:ss
Time Gauge On Bottom 11:03:55 HH:mm:ss
Time Gauge Off Bottom 10:08:55 HH:mm:ss

Gauge Name Top
Gauge Serial Number 80762
Run Depth (TVD KB) 868.54 m
Date of Last Calibration 2016/11/17 YYYY/MM/DD
Gauge Start Date 2017/08/17 YYYY/MM/DD
Gauge Stop Date 2017/09/14 YYYY/MM/DD
Date Gauge On Bottom 2017/08/19 YYYY/MM/DD
Date Gauge Off Bottom 2017/09/14 YYYY/MM/DD

Gauge Type Electronic
Gauge Manufacturer Spartek
Gauge Model SS2500

Maximum Recorder Range 20684.00 kPa
Gauge Start Time 12:28:00 HH:mm:ss
Gauge Stop Time 14:00:25 HH:mm:ss
Time Gauge On Bottom 11:03:55 HH:mm:ss
Time Gauge Off Bottom 10:08:55 HH:mm:ss

Company Name Tundra Oil & Gas Partnership
 Unique Well ID 102/01-28-010-29W1/0
 Start Test Date 2017/08/17 YYYY/MM/DD
 Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
 Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
1	2017/08/19 08:00:25	43.5403	107.69	18.65	3.19	43.5403	104.50	18.72
2	2017/08/19 09:40:25	45.2069	108.56	22.09	3.26	45.2069	105.30	20.94
3	2017/08/19 11:03:55	46.5986	8633.30	33.61	-16.98	46.5986	8650.28	33.44
4	Set the WRP/Recorders @ 868.60 mKB TVD (935.00 mKB MD)							
5	2017/08/19 11:04:25	46.6069	8621.68	33.61	0.82	46.6069	8620.86	33.45
6	2017/08/19 11:20:25	46.8736	7966.42	33.64	-0.19	46.8736	7966.61	33.51
7	2017/08/19 13:00:25	48.5403	7322.67	33.67	1.18	48.5403	7321.49	33.44
8	2017/08/19 14:40:25	50.2069	7153.32	33.60	1.33	50.2069	7151.99	33.37
9	2017/08/19 16:20:25	51.8736	7053.11	33.49	1.49	51.8736	7051.62	33.25
10	2017/08/19 18:00:25	53.5403	6981.14	33.36	1.42	53.5403	6979.72	33.12
11	2017/08/19 19:40:25	55.2069	6925.14	33.24	1.43	55.2069	6923.72	32.98
12	2017/08/19 21:20:25	56.8736	6879.19	33.10	1.55	56.8736	6877.64	32.85
13	2017/08/19 23:00:25	58.5403	6840.26	32.98	1.24	58.5403	6839.02	32.73
14	2017/08/20 00:40:25	60.2069	6807.57	32.86	1.44	60.2069	6806.13	32.60
15	2017/08/20 02:20:25	61.8736	6778.86	32.74	1.57	61.8736	6777.29	32.48
16	2017/08/20 04:00:25	63.5403	6753.64	32.63	1.70	63.5403	6751.94	32.37
17	2017/08/20 05:40:25	65.2069	6731.24	32.53	1.68	65.2069	6729.56	32.27
18	2017/08/20 07:20:25	66.8736	6711.14	32.42	1.58	66.8736	6709.57	32.17
19	2017/08/20 09:00:25	68.5403	6692.95	32.33	1.69	68.5403	6691.25	32.07
20	2017/08/20 10:40:25	70.2069	6676.33	32.24	1.59	70.2069	6674.74	31.98
21	2017/08/20 12:20:25	71.8736	6661.09	32.15	1.42	71.8736	6659.67	31.90
22	2017/08/20 14:00:25	73.5403	6647.55	32.07	1.89	73.5403	6645.66	31.82
23	2017/08/20 15:40:25	75.2069	6634.53	31.99	1.32	75.2069	6633.21	31.75
24	2017/08/20 17:20:25	76.8736	6622.86	31.92	1.59	76.8736	6621.27	31.67
25	2017/08/20 19:00:25	78.5403	6612.05	31.84	1.73	78.5403	6610.32	31.60
26	2017/08/20 20:40:25	80.2069	6601.71	31.78	1.74	80.2069	6599.97	31.53
27	2017/08/20 22:20:25	81.8736	6591.70	31.70	1.74	81.8736	6589.96	31.46
28	2017/08/21 00:00:25	83.5403	6582.29	31.65	1.44	83.5403	6580.85	31.41
29	2017/08/21 01:40:25	85.2069	6573.53	31.58	1.40	85.2069	6572.13	31.34
30	2017/08/21 03:20:25	86.8736	6564.29	31.53	1.74	86.8736	6562.55	31.29
31	2017/08/21 05:00:25	88.5403	6556.41	31.47	1.73	88.5403	6554.68	31.24
32	2017/08/21 06:40:25	90.2069	6548.81	31.42	1.68	90.2069	6547.14	31.19
33	2017/08/21 08:20:25	91.8736	6541.57	31.36	1.67	91.8736	6539.90	31.14
34	2017/08/21 10:00:25	93.5403	6534.69	31.32	1.80	93.5403	6532.89	31.09
35	2017/08/21 11:40:25	95.2069	6527.84	31.26	1.68	95.2069	6526.16	31.04
36	2017/08/21 13:20:25	96.8736	6521.54	31.21	1.60	96.8736	6519.94	31.00
37	2017/08/21 15:00:25	98.5403	6515.23	31.17	1.32	98.5403	6513.91	30.95
38	2017/08/21 16:40:25	100.2069	6509.59	31.13	1.71	100.2069	6507.88	30.91
39	2017/08/21 18:20:25	101.8736	6504.24	31.09	1.77	101.8736	6502.48	30.87
40	2017/08/21 20:00:25	103.5403	6498.67	31.04	1.61	103.5403	6497.06	30.83
41	2017/08/21 21:40:25	105.2069	6493.09	31.00	1.63	105.2069	6491.47	30.79
42	2017/08/21 23:20:25	106.8736	6487.74	30.96	1.64	106.8736	6486.09	30.75
43	2017/08/22 01:00:25	108.5403	6482.20	30.93	1.80	108.5403	6480.40	30.72
44	2017/08/22 02:40:25	110.2069	6476.98	30.89	1.58	110.2069	6475.39	30.69
45	2017/08/22 04:20:25	111.8736	6472.30	30.86	1.78	111.8736	6470.52	30.66

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
46	2017/08/22 06:00:25	113.5403	6467.69	30.82	1.65	113.5403	6466.04	30.62
47	2017/08/22 07:40:25	115.2069	6463.23	30.79	1.60	115.2069	6461.63	30.60
48	2017/08/22 09:20:25	116.8736	6458.69	30.76	1.53	116.8736	6457.15	30.57
49	2017/08/22 11:00:25	118.5403	6455.86	30.73	1.74	118.5403	6454.12	30.55
50	2017/08/22 12:40:25	120.2069	6450.57	30.70	1.74	120.2069	6448.82	30.52
51	2017/08/22 14:20:25	121.8736	6445.93	30.67	1.47	121.8736	6444.46	30.49
52	2017/08/22 16:00:25	123.5403	6441.93	30.64	1.73	123.5403	6440.20	30.46
53	2017/08/22 17:40:25	125.2069	6437.82	30.61	1.84	125.2069	6435.98	30.43
54	2017/08/22 19:20:25	126.8736	6433.33	30.58	1.53	126.8736	6431.80	30.41
55	2017/08/22 21:00:25	128.5403	6429.24	30.55	1.62	128.5403	6427.62	30.38
56	2017/08/22 22:40:25	130.2069	6425.22	30.53	1.88	130.2069	6423.34	30.35
57	2017/08/23 00:20:25	131.8736	6421.16	30.50	1.84	131.8736	6419.32	30.33
58	2017/08/23 02:00:25	133.5403	6416.45	30.48	1.58	133.5403	6414.87	30.31
59	2017/08/23 03:40:25	135.2069	6412.39	30.45	1.70	135.2069	6410.70	30.28
60	2017/08/23 05:20:25	136.8736	6408.60	30.43	1.71	136.8736	6406.88	30.26
61	2017/08/23 07:00:25	138.5403	6404.64	30.41	1.66	138.5403	6402.97	30.23
62	2017/08/23 08:40:25	140.2069	6400.82	30.38	1.67	140.2069	6399.15	30.22
63	2017/08/23 10:20:25	141.8736	6396.78	30.36	1.74	141.8736	6395.04	30.19
64	2017/08/23 12:00:25	143.5403	6392.71	30.34	1.79	143.5403	6390.91	30.18
65	2017/08/23 13:40:25	145.2069	6388.51	30.32	1.77	145.2069	6386.74	30.15
66	2017/08/23 15:20:25	146.8736	6384.64	30.30	1.87	146.8736	6382.77	30.13
67	2017/08/23 17:00:25	148.5403	6380.37	30.28	1.54	148.5403	6378.84	30.11
68	2017/08/23 18:40:25	150.2069	6376.52	30.27	2.07	150.2069	6374.44	30.09
69	2017/08/23 20:20:25	151.8736	6372.43	30.24	1.82	151.8736	6370.61	30.08
70	2017/08/23 22:00:25	153.5403	6368.60	30.23	1.86	153.5403	6366.74	30.06
71	2017/08/23 23:40:25	155.2069	6364.58	30.21	1.61	155.2069	6362.97	30.04
72	2017/08/24 01:20:25	156.8736	6360.51	30.19	1.91	156.8736	6358.60	30.03
73	2017/08/24 03:00:25	158.5403	6356.63	30.17	1.69	158.5403	6354.94	30.01
74	2017/08/24 04:40:25	160.2069	6352.85	30.16	1.75	160.2069	6351.09	29.99
75	2017/08/24 06:20:25	161.8736	6348.60	30.14	1.37	161.8736	6347.23	29.98
76	2017/08/24 08:00:25	163.5403	6345.06	30.12	1.84	163.5403	6343.22	29.97
77	2017/08/24 09:40:25	165.2069	6341.27	30.11	2.03	165.2069	6339.24	29.95
78	2017/08/24 11:20:25	166.8736	6337.20	30.10	1.67	166.8736	6335.53	29.93
79	2017/08/24 13:00:25	168.5403	6333.48	30.08	1.95	168.5403	6331.53	29.92
80	2017/08/24 14:40:25	170.2069	6329.78	30.06	1.64	170.2069	6328.14	29.90
81	2017/08/24 16:20:25	171.8736	6326.09	30.05	1.89	171.8736	6324.21	29.89
82	2017/08/24 18:00:25	173.5403	6322.24	30.04	1.91	173.5403	6320.33	29.88
83	2017/08/24 19:40:25	175.2069	6318.62	30.02	1.73	175.2069	6316.89	29.86
84	2017/08/24 21:20:25	176.8736	6314.98	30.01	1.71	176.8736	6313.26	29.85
85	2017/08/24 23:00:25	178.5403	6310.91	30.00	1.48	178.5403	6309.43	29.83
86	2017/08/25 00:40:25	180.2069	6307.35	29.98	1.68	180.2069	6305.68	29.82
87	2017/08/25 02:20:25	181.8736	6303.98	29.97	1.90	181.8736	6302.07	29.81
88	2017/08/25 04:00:25	183.5403	6300.10	29.95	1.69	183.5403	6298.41	29.80
89	2017/08/25 05:40:25	185.2069	6296.75	29.94	1.85	185.2069	6294.89	29.78
90	2017/08/25 07:20:25	186.8736	6293.23	29.93	1.61	186.8736	6291.62	29.77

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
91	2017/08/25 09:00:25	188.5403	6289.59	29.92	1.62	188.5403	6287.97	29.76
92	2017/08/25 10:40:25	190.2069	6286.34	29.92	2.01	190.2069	6284.34	29.75
93	2017/08/25 12:20:25	191.8736	6282.59	29.90	1.70	191.8736	6280.88	29.73
94	2017/08/25 14:00:25	193.5403	6279.31	29.89	1.83	193.5403	6277.49	29.72
95	2017/08/25 15:40:25	195.2069	6276.20	29.87	1.81	195.2069	6274.39	29.71
96	2017/08/25 17:20:25	196.8736	6272.56	29.86	1.66	196.8736	6270.90	29.70
97	2017/08/25 19:00:25	198.5403	6269.44	29.85	1.65	198.5403	6267.79	29.69
98	2017/08/25 20:40:25	200.2069	6266.23	29.84	1.58	200.2069	6264.65	29.68
99	2017/08/25 22:20:25	201.8736	6263.39	29.83	1.68	201.8736	6261.71	29.67
100	2017/08/26 00:00:25	203.5403	6260.01	29.82	1.86	203.5403	6258.15	29.66
101	2017/08/26 01:40:25	205.2069	6257.02	29.81	1.63	205.2069	6255.39	29.65
102	2017/08/26 03:20:25	206.8736	6253.92	29.80	1.64	206.8736	6252.28	29.64
103	2017/08/26 05:00:25	208.5403	6250.94	29.79	1.83	208.5403	6249.11	29.63
104	2017/08/26 06:40:25	210.2069	6248.13	29.78	1.77	210.2069	6246.36	29.63
105	2017/08/26 08:20:25	211.8736	6245.23	29.77	1.83	211.8736	6243.40	29.61
106	2017/08/26 10:00:25	213.5403	6242.49	29.76	1.82	213.5403	6240.67	29.60
107	2017/08/26 11:40:25	215.2069	6239.80	29.75	2.00	215.2069	6237.80	29.59
108	2017/08/26 13:20:25	216.8736	6236.77	29.75	1.71	216.8736	6235.07	29.58
109	2017/08/26 15:00:25	218.5403	6233.91	29.73	1.62	218.5403	6232.29	29.58
110	2017/08/26 16:40:25	220.2069	6231.62	29.72	1.64	220.2069	6229.98	29.57
111	2017/08/26 18:20:25	221.8736	6229.17	29.72	1.92	221.8736	6227.25	29.56
112	2017/08/26 20:00:25	223.5403	6226.42	29.71	1.72	223.5403	6224.70	29.55
113	2017/08/26 21:40:25	225.2069	6223.88	29.70	1.86	225.2069	6222.02	29.54
114	2017/08/26 23:20:25	226.8736	6221.45	29.69	1.66	226.8736	6219.80	29.53
115	2017/08/27 01:00:25	228.5403	6218.85	29.68	1.82	228.5403	6217.02	29.52
116	2017/08/27 02:40:25	230.2069	6216.41	29.68	1.49	230.2069	6214.92	29.52
117	2017/08/27 04:20:25	231.8736	6214.17	29.67	1.82	231.8736	6212.35	29.51
118	2017/08/27 06:00:25	233.5403	6211.87	29.66	1.61	233.5403	6210.26	29.50
119	2017/08/27 07:40:25	235.2069	6209.60	29.65	1.79	235.2069	6207.81	29.49
120	2017/08/27 09:20:25	236.8736	6207.42	29.64	2.04	236.8736	6205.38	29.48
121	2017/08/27 11:00:25	238.5403	6205.15	29.64	1.65	238.5403	6203.50	29.48
122	2017/08/27 12:40:25	240.2069	6202.89	29.63	1.75	240.2069	6201.14	29.47
123	2017/08/27 14:20:25	241.8736	6200.46	29.63	1.72	241.8736	6198.75	29.46
124	2017/08/27 16:00:25	243.5403	6198.28	29.61	1.59	243.5403	6196.69	29.46
125	2017/08/27 17:40:25	245.2069	6196.50	29.61	1.89	245.2069	6194.61	29.45
126	2017/08/27 19:20:25	246.8736	6194.46	29.61	1.64	246.8736	6192.82	29.45
127	2017/08/27 21:00:25	248.5403	6192.38	29.60	1.71	248.5403	6190.67	29.44
128	2017/08/27 22:40:25	250.2069	6190.65	29.59	1.77	250.2069	6188.88	29.44
129	2017/08/28 00:20:25	251.8736	6188.80	29.59	1.80	251.8736	6187.00	29.43
130	2017/08/28 02:00:25	253.5403	6186.79	29.58	1.86	253.5403	6184.93	29.42
131	2017/08/28 03:40:25	255.2069	6185.02	29.58	1.83	255.2069	6183.19	29.42
132	2017/08/28 05:20:25	256.8736	6183.45	29.57	2.08	256.8736	6181.38	29.41
133	2017/08/28 07:00:25	258.5403	6181.51	29.56	1.78	258.5403	6179.73	29.41
134	2017/08/28 08:40:25	260.2069	6179.82	29.56	1.81	260.2069	6178.01	29.40
135	2017/08/28 10:20:25	261.8736	6178.08	29.56	1.81	261.8736	6176.28	29.39

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
136	2017/08/28 12:00:25	263.5403	6176.38	29.55	1.54	263.5403	6174.84	29.39
137	2017/08/28 13:40:25	265.2069	6174.82	29.53	1.75	265.2069	6173.06	29.38
138	2017/08/28 15:20:25	266.8736	6173.28	29.52	1.80	266.8736	6171.48	29.37
139	2017/08/28 17:00:25	268.5403	6171.50	29.52	1.52	268.5403	6169.98	29.37
140	2017/08/28 18:40:25	270.2069	6170.42	29.52	1.88	270.2069	6168.54	29.36
141	2017/08/28 20:20:25	271.8736	6168.67	29.52	1.67	271.8736	6167.00	29.36
142	2017/08/28 22:00:25	273.5403	6167.12	29.51	1.67	273.5403	6165.44	29.35
143	2017/08/28 23:40:25	275.2069	6165.65	29.50	1.81	275.2069	6163.84	29.35
144	2017/08/29 01:20:25	276.8736	6164.20	29.50	1.77	276.8736	6162.43	29.34
145	2017/08/29 03:00:25	278.5403	6162.67	29.49	1.76	278.5403	6160.91	29.33
146	2017/08/29 04:40:25	280.2069	6161.39	29.49	1.77	280.2069	6159.63	29.33
147	2017/08/29 06:20:25	281.8736	6159.89	29.48	1.70	281.8736	6158.19	29.32
148	2017/08/29 08:00:25	283.5403	6158.74	29.47	1.86	283.5403	6156.88	29.31
149	2017/08/29 09:40:25	285.2069	6157.28	29.47	1.75	285.2069	6155.53	29.31
150	2017/08/29 11:20:25	286.8736	6155.86	29.46	1.50	286.8736	6154.36	29.31
151	2017/08/29 13:00:25	288.5403	6154.76	29.46	1.79	288.5403	6152.98	29.30
152	2017/08/29 14:40:25	290.2069	6153.53	29.45	1.98	290.2069	6151.55	29.30
153	2017/08/29 16:20:25	291.8736	6152.11	29.45	1.90	291.8736	6150.21	29.29
154	2017/08/29 18:00:25	293.5403	6150.74	29.45	1.60	293.5403	6149.14	29.29
155	2017/08/29 19:40:25	295.2069	6149.64	29.44	1.77	295.2069	6147.87	29.28
156	2017/08/29 21:20:25	296.8736	6148.44	29.43	1.81	296.8736	6146.63	29.28
157	2017/08/29 23:00:25	298.5403	6147.11	29.43	1.74	298.5403	6145.37	29.27
158	2017/08/30 00:40:25	300.2069	6146.10	29.42	1.80	300.2069	6144.30	29.26
159	2017/08/30 02:20:25	301.8736	6145.01	29.42	1.98	301.8736	6143.03	29.26
160	2017/08/30 04:00:25	303.5403	6143.49	29.41	1.46	303.5403	6142.03	29.25
161	2017/08/30 05:40:25	305.2069	6142.70	29.41	2.07	305.2069	6140.62	29.25
162	2017/08/30 07:20:25	306.8736	6141.48	29.40	1.90	306.8736	6139.58	29.24
163	2017/08/30 09:00:25	308.5403	6140.13	29.40	1.77	308.5403	6138.36	29.24
164	2017/08/30 10:40:25	310.2069	6139.01	29.40	1.73	310.2069	6137.27	29.24
165	2017/08/30 12:20:25	311.8736	6138.06	29.39	1.89	311.8736	6136.17	29.23
166	2017/08/30 14:00:25	313.5403	6136.86	29.38	1.68	313.5403	6135.18	29.23
167	2017/08/30 15:40:25	315.2069	6135.74	29.38	1.75	315.2069	6133.99	29.22
168	2017/08/30 17:20:25	316.8736	6134.65	29.38	2.02	316.8736	6132.63	29.22
169	2017/08/30 19:00:25	318.5403	6133.46	29.37	1.75	318.5403	6131.71	29.21
170	2017/08/30 20:40:25	320.2069	6132.55	29.36	1.96	320.2069	6130.59	29.20
171	2017/08/30 22:20:25	321.8736	6131.62	29.36	2.06	321.8736	6129.57	29.20
172	2017/08/31 00:00:25	323.5403	6130.23	29.36	1.87	323.5403	6128.36	29.20
173	2017/08/31 01:40:25	325.2069	6129.26	29.35	1.63	325.2069	6127.62	29.19
174	2017/08/31 03:20:25	326.8736	6128.31	29.35	1.84	326.8736	6126.47	29.19
175	2017/08/31 05:00:25	328.5403	6127.01	29.34	1.68	328.5403	6125.33	29.19
176	2017/08/31 06:40:25	330.2069	6126.00	29.34	1.83	330.2069	6124.17	29.18
177	2017/08/31 08:20:25	331.8736	6125.04	29.34	1.82	331.8736	6123.21	29.17
178	2017/08/31 10:00:25	333.5403	6123.90	29.33	1.87	333.5403	6122.03	29.17
179	2017/08/31 11:40:25	335.2069	6122.94	29.33	1.72	335.2069	6121.22	29.17
180	2017/08/31 13:20:25	336.8736	6121.95	29.32	1.93	336.8736	6120.02	29.16

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
181	2017/08/31 15:00:25	338.5403	6121.01	29.32	1.86	338.5403	6119.15	29.16
182	2017/08/31 16:40:25	340.2069	6120.05	29.32	1.78	340.2069	6118.27	29.15
183	2017/08/31 18:20:25	341.8736	6119.09	29.31	1.80	341.8736	6117.29	29.15
184	2017/08/31 20:00:25	343.5403	6117.93	29.31	1.47	343.5403	6116.46	29.15
185	2017/08/31 21:40:25	345.2069	6117.04	29.30	1.65	345.2069	6115.39	29.15
186	2017/08/31 23:20:25	346.8736	6116.31	29.30	1.95	346.8736	6114.36	29.14
187	2017/09/01 01:00:25	348.5403	6115.07	29.30	1.56	348.5403	6113.51	29.14
188	2017/09/01 02:40:25	350.2069	6114.23	29.30	1.91	350.2069	6112.32	29.14
189	2017/09/01 04:20:25	351.8736	6113.38	29.29	1.71	351.8736	6111.67	29.13
190	2017/09/01 06:00:25	353.5403	6112.51	29.29	1.90	353.5403	6110.61	29.13
191	2017/09/01 07:40:25	355.2069	6111.41	29.28	1.80	355.2069	6109.60	29.13
192	2017/09/01 09:20:25	356.8736	6110.74	29.28	1.95	356.8736	6108.79	29.12
193	2017/09/01 11:00:25	358.5403	6109.72	29.28	1.72	358.5403	6108.01	29.12
194	2017/09/01 12:40:25	360.2069	6108.59	29.27	1.60	360.2069	6107.00	29.11
195	2017/09/01 14:20:25	361.8736	6108.14	29.27	1.92	361.8736	6106.23	29.11
196	2017/09/01 16:00:25	363.5403	6107.41	29.26	1.86	363.5403	6105.55	29.11
197	2017/09/01 17:40:25	365.2069	6106.58	29.27	1.92	365.2069	6104.66	29.10
198	2017/09/01 19:20:25	366.8736	6105.58	29.26	1.68	366.8736	6103.90	29.10
199	2017/09/01 21:00:25	368.5403	6104.75	29.26	1.68	368.5403	6103.07	29.10
200	2017/09/01 22:40:25	370.2069	6104.00	29.26	1.86	370.2069	6102.14	29.10
201	2017/09/02 00:20:25	371.8736	6103.15	29.25	1.59	371.8736	6101.56	29.10
202	2017/09/02 02:00:25	373.5403	6102.45	29.25	1.87	373.5403	6100.58	29.09
203	2017/09/02 03:40:25	375.2069	6101.42	29.24	1.82	375.2069	6099.60	29.08
204	2017/09/02 05:20:25	376.8736	6100.58	29.24	1.62	376.8736	6098.96	29.08
205	2017/09/02 07:00:25	378.5403	6099.86	29.24	1.99	378.5403	6097.87	29.08
206	2017/09/02 08:40:25	380.2069	6099.09	29.24	1.83	380.2069	6097.26	29.08
207	2017/09/02 10:20:25	381.8736	6098.21	29.24	1.83	381.8736	6096.38	29.08
208	2017/09/02 12:00:25	383.5403	6097.52	29.23	2.11	383.5403	6095.40	29.08
209	2017/09/02 13:40:25	385.2069	6096.72	29.23	1.95	385.2069	6094.76	29.07
210	2017/09/02 15:20:25	386.8736	6095.99	29.23	2.04	386.8736	6093.96	29.07
211	2017/09/02 17:00:25	388.5403	6095.23	29.22	1.83	388.5403	6093.41	29.07
212	2017/09/02 18:40:25	390.2069	6094.35	29.22	1.93	390.2069	6092.42	29.06
213	2017/09/02 20:20:25	391.8736	6093.30	29.22	1.60	391.8736	6091.70	29.06
214	2017/09/02 22:00:25	393.5403	6092.70	29.22	1.87	393.5403	6090.83	29.06
215	2017/09/02 23:40:25	395.2069	6091.74	29.21	1.58	395.2069	6090.16	29.05
216	2017/09/03 01:20:25	396.8736	6091.35	29.21	1.91	396.8736	6089.44	29.05
217	2017/09/03 03:00:25	398.5403	6090.29	29.21	1.62	398.5403	6088.67	29.05
218	2017/09/03 04:40:25	400.2069	6089.72	29.21	1.81	400.2069	6087.91	29.05
219	2017/09/03 06:20:25	401.8736	6088.91	29.21	1.95	401.8736	6086.96	29.04
220	2017/09/03 08:00:25	403.5403	6088.04	29.20	1.73	403.5403	6086.31	29.04
221	2017/09/03 09:40:25	405.2069	6087.11	29.20	1.48	405.2069	6085.64	29.04
222	2017/09/03 11:20:25	406.8736	6086.43	29.20	1.73	406.8736	6084.71	29.04
223	2017/09/03 13:00:25	408.5403	6085.59	29.19	1.75	408.5403	6083.84	29.03
224	2017/09/03 14:40:25	410.2069	6084.78	29.19	1.80	410.2069	6082.99	29.03
225	2017/09/03 16:20:25	411.8736	6084.34	29.19	1.94	411.8736	6082.40	29.03

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
226	2017/09/03 18:00:25	413.5403	6083.26	29.19	1.85	413.5403	6081.40	29.03
227	2017/09/03 19:40:25	415.2069	6082.66	29.18	1.81	415.2069	6080.84	29.03
228	2017/09/03 21:20:25	416.8736	6081.80	29.18	1.69	416.8736	6080.11	29.02
229	2017/09/03 23:00:25	418.5403	6081.07	29.19	1.75	418.5403	6079.32	29.02
230	2017/09/04 00:40:25	420.2069	6080.23	29.18	2.01	420.2069	6078.22	29.02
231	2017/09/04 02:20:25	421.8736	6079.48	29.18	1.94	421.8736	6077.55	29.01
232	2017/09/04 04:00:25	423.5403	6078.64	29.17	1.83	423.5403	6076.81	29.01
233	2017/09/04 05:40:25	425.2069	6078.04	29.17	1.77	425.2069	6076.27	29.01
234	2017/09/04 07:20:25	426.8736	6077.15	29.17	1.85	426.8736	6075.30	29.01
235	2017/09/04 09:00:25	428.5403	6076.30	29.17	1.93	428.5403	6074.36	29.01
236	2017/09/04 10:40:25	430.2069	6075.49	29.16	1.89	430.2069	6073.60	29.00
237	2017/09/04 12:20:25	431.8736	6074.69	29.16	1.66	431.8736	6073.03	29.00
238	2017/09/04 14:00:25	433.5403	6073.86	29.16	1.66	433.5403	6072.20	29.00
239	2017/09/04 15:40:25	435.2069	6073.32	29.16	1.70	435.2069	6071.62	29.00
240	2017/09/04 17:20:25	436.8736	6072.78	29.16	1.97	436.8736	6070.81	28.99
241	2017/09/04 19:00:25	438.5403	6072.12	29.16	2.06	438.5403	6070.06	29.00
242	2017/09/04 20:40:25	440.2069	6071.14	29.15	1.66	440.2069	6069.48	28.99
243	2017/09/04 22:20:25	441.8736	6070.51	29.15	1.60	441.8736	6068.91	28.99
244	2017/09/05 00:00:25	443.5403	6069.55	29.15	1.79	443.5403	6067.76	28.98
245	2017/09/05 01:40:25	445.2069	6068.91	29.15	1.82	445.2069	6067.09	28.98
246	2017/09/05 03:20:25	446.8736	6068.27	29.15	2.05	446.8736	6066.22	28.98
247	2017/09/05 05:00:25	448.5403	6067.42	29.14	1.61	448.5403	6065.82	28.98
248	2017/09/05 06:40:25	450.2069	6066.64	29.14	1.30	450.2069	6065.33	28.98
249	2017/09/05 08:20:25	451.8736	6066.01	29.14	1.86	451.8736	6064.14	28.97
250	2017/09/05 10:00:25	453.5403	6065.30	29.14	2.14	453.5403	6063.16	28.98
251	2017/09/05 11:40:25	455.2069	6064.34	29.14	1.85	455.2069	6062.49	28.97
252	2017/09/05 13:20:25	456.8736	6063.40	29.13	1.62	456.8736	6061.78	28.97
253	2017/09/05 15:00:25	458.5403	6063.20	29.13	2.11	458.5403	6061.09	28.97
254	2017/09/05 16:40:25	460.2069	6062.28	29.13	2.04	460.2069	6060.23	28.97
255	2017/09/05 18:20:25	461.8736	6061.39	29.13	1.61	461.8736	6059.78	28.97
256	2017/09/05 20:00:25	463.5403	6060.64	29.12	1.56	463.5403	6059.08	28.97
257	2017/09/05 21:40:25	465.2069	6060.21	29.13	1.85	465.2069	6058.36	28.96
258	2017/09/05 23:20:25	466.8736	6059.24	29.12	1.94	466.8736	6057.29	28.96
259	2017/09/06 01:00:25	468.5403	6058.65	29.12	1.96	468.5403	6056.69	28.96
260	2017/09/06 02:40:25	470.2069	6057.70	29.12	1.65	470.2069	6056.06	28.96
261	2017/09/06 04:20:25	471.8736	6057.06	29.12	1.59	471.8736	6055.47	28.95
262	2017/09/06 06:00:25	473.5403	6056.67	29.12	1.98	473.5403	6054.69	28.96
263	2017/09/06 07:40:25	475.2069	6055.58	29.11	1.63	475.2069	6053.96	28.95
264	2017/09/06 09:20:25	476.8736	6054.94	29.11	1.90	476.8736	6053.04	28.95
265	2017/09/06 11:00:25	478.5403	6054.12	29.11	1.73	478.5403	6052.39	28.95
266	2017/09/06 12:40:25	480.2069	6053.13	29.11	1.47	480.2069	6051.66	28.94
267	2017/09/06 14:20:25	481.8736	6052.65	29.10	1.71	481.8736	6050.95	28.95
268	2017/09/06 16:00:25	483.5403	6051.83	29.10	1.70	483.5403	6050.13	28.94
269	2017/09/06 17:40:25	485.2069	6051.22	29.10	1.60	485.2069	6049.62	28.94
270	2017/09/06 19:20:25	486.8736	6050.48	29.10	1.69	486.8736	6048.79	28.94

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
271	2017/09/06 21:00:25	488.5403	6050.07	29.10	1.81	488.5403	6048.26	28.94
272	2017/09/06 22:40:25	490.2069	6049.08	29.10	1.67	490.2069	6047.41	28.94
273	2017/09/07 00:20:25	491.8736	6048.37	29.09	1.68	491.8736	6046.69	28.93
274	2017/09/07 02:00:25	493.5403	6047.69	29.10	1.68	493.5403	6046.02	28.93
275	2017/09/07 03:40:25	495.2069	6047.09	29.09	1.83	495.2069	6045.26	28.93
276	2017/09/07 05:20:25	496.8736	6046.84	29.09	2.21	496.8736	6044.63	28.93
277	2017/09/07 07:00:25	498.5403	6046.06	29.09	1.80	498.5403	6044.26	28.92
278	2017/09/07 08:40:25	500.2069	6045.28	29.09	1.89	500.2069	6043.39	28.92
279	2017/09/07 10:20:25	501.8736	6044.45	29.09	1.54	501.8736	6042.91	28.92
280	2017/09/07 12:00:25	503.5403	6043.58	29.09	1.56	503.5403	6042.02	28.92
281	2017/09/07 13:40:25	505.2069	6043.14	29.08	1.85	505.2069	6041.29	28.92
282	2017/09/07 15:20:25	506.8736	6042.61	29.08	1.93	506.8736	6040.69	28.92
283	2017/09/07 17:00:25	508.5403	6042.14	29.08	1.77	508.5403	6040.37	28.92
284	2017/09/07 18:40:25	510.2069	6041.28	29.08	1.58	510.2069	6039.70	28.92
285	2017/09/07 20:20:25	511.8736	6040.82	29.08	1.83	511.8736	6038.99	28.91
286	2017/09/07 22:00:25	513.5403	6040.21	29.08	1.80	513.5403	6038.41	28.91
287	2017/09/07 23:40:25	515.2069	6039.37	29.07	1.62	515.2069	6037.75	28.91
288	2017/09/08 01:20:25	516.8736	6038.80	29.08	1.71	516.8736	6037.08	28.91
289	2017/09/08 03:00:25	518.5403	6038.30	29.07	1.86	518.5403	6036.44	28.90
290	2017/09/08 04:40:25	520.2069	6037.81	29.07	2.09	520.2069	6035.72	28.90
291	2017/09/08 06:20:25	521.8736	6037.19	29.07	2.00	521.8736	6035.19	28.90
292	2017/09/08 08:00:25	523.5403	6036.78	29.07	2.00	523.5403	6034.78	28.90
293	2017/09/08 09:40:25	525.2069	6036.11	29.07	1.76	525.2069	6034.35	28.90
294	2017/09/08 11:20:25	526.8736	6035.35	29.06	1.80	526.8736	6033.55	28.90
295	2017/09/08 13:00:25	528.5403	6034.52	29.06	1.74	528.5403	6032.78	28.90
296	2017/09/08 14:40:25	530.2069	6033.88	29.06	1.74	530.2069	6032.14	28.90
297	2017/09/08 16:20:25	531.8736	6033.41	29.06	1.79	531.8736	6031.62	28.89
298	2017/09/08 18:00:25	533.5403	6033.08	29.06	2.09	533.5403	6030.99	28.89
299	2017/09/08 19:40:25	535.2069	6032.18	29.05	1.48	535.2069	6030.70	28.89
300	2017/09/08 21:20:25	536.8736	6031.88	29.05	1.90	536.8736	6029.97	28.89
301	2017/09/08 23:00:25	538.5403	6031.13	29.05	1.99	538.5403	6029.15	28.89
302	2017/09/09 00:40:25	540.2069	6030.38	29.06	1.53	540.2069	6028.85	28.89
303	2017/09/09 02:20:25	541.8736	6029.95	29.05	1.99	541.8736	6027.96	28.89
304	2017/09/09 04:00:25	543.5403	6029.27	29.05	1.63	543.5403	6027.63	28.89
305	2017/09/09 05:40:25	545.2069	6028.71	29.05	1.60	545.2069	6027.12	28.88
306	2017/09/09 07:20:25	546.8736	6028.34	29.05	1.82	546.8736	6026.52	28.88
307	2017/09/09 09:00:25	548.5403	6027.61	29.05	1.70	548.5403	6025.91	28.88
308	2017/09/09 10:40:25	550.2069	6027.28	29.05	2.05	550.2069	6025.23	28.88
309	2017/09/09 12:20:25	551.8736	6026.39	29.04	1.80	551.8736	6024.59	28.88
310	2017/09/09 14:00:25	553.5403	6026.03	29.04	1.81	553.5403	6024.22	28.88
311	2017/09/09 15:40:25	555.2069	6025.11	29.04	1.63	555.2069	6023.49	28.87
312	2017/09/09 17:20:25	556.8736	6024.90	29.04	1.86	556.8736	6023.04	28.87
313	2017/09/09 19:00:25	558.5403	6024.41	29.04	1.75	558.5403	6022.66	28.87
314	2017/09/09 20:40:25	560.2069	6023.70	29.04	1.67	560.2069	6022.03	28.87
315	2017/09/09 22:20:25	561.8736	6022.95	29.03	1.32	561.8736	6021.63	28.87

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
316	2017/09/10 00:00:25	563.5403	6022.50	29.03	1.70	563.5403	6020.79	28.87
317	2017/09/10 01:40:25	565.2069	6022.10	29.04	1.72	565.2069	6020.39	28.87
318	2017/09/10 03:20:25	566.8736	6021.43	29.03	1.62	566.8736	6019.81	28.87
319	2017/09/10 05:00:25	568.5403	6020.85	29.03	1.73	568.5403	6019.11	28.87
320	2017/09/10 06:40:25	570.2069	6020.67	29.03	1.96	570.2069	6018.71	28.86
321	2017/09/10 08:20:25	571.8736	6020.16	29.03	1.96	571.8736	6018.21	28.86
322	2017/09/10 10:00:25	573.5403	6019.76	29.03	1.90	573.5403	6017.85	28.86
323	2017/09/10 11:40:25	575.2069	6019.15	29.03	1.86	575.2069	6017.29	28.86
324	2017/09/10 13:20:25	576.8736	6018.82	29.03	1.94	576.8736	6016.88	28.86
325	2017/09/10 15:00:25	578.5403	6018.27	29.03	1.94	578.5403	6016.33	28.86
326	2017/09/10 16:40:25	580.2069	6017.84	29.03	1.75	580.2069	6016.10	28.86
327	2017/09/10 18:20:25	581.8736	6017.22	29.02	1.84	581.8736	6015.38	28.86
328	2017/09/10 20:00:25	583.5403	6017.08	29.02	2.00	583.5403	6015.07	28.85
329	2017/09/10 21:40:25	585.2069	6016.52	29.02	2.00	585.2069	6014.52	28.85
330	2017/09/10 23:20:25	586.8736	6015.90	29.02	1.62	586.8736	6014.28	28.85
331	2017/09/11 01:00:25	588.5403	6015.37	29.02	1.77	588.5403	6013.60	28.85
332	2017/09/11 02:40:25	590.2069	6015.15	29.01	2.02	590.2069	6013.14	28.85
333	2017/09/11 04:20:25	591.8736	6014.51	29.02	1.72	591.8736	6012.78	28.85
334	2017/09/11 06:00:25	593.5403	6013.96	29.01	1.41	593.5403	6012.56	28.85
335	2017/09/11 07:40:25	595.2069	6013.87	29.01	1.96	595.2069	6011.90	28.85
336	2017/09/11 09:20:25	596.8736	6013.35	29.01	1.77	596.8736	6011.57	28.84
337	2017/09/11 11:00:25	598.5403	6012.82	29.01	1.61	598.5403	6011.21	28.85
338	2017/09/11 12:40:25	600.2069	6012.60	29.01	1.85	600.2069	6010.75	28.85
339	2017/09/11 14:20:25	601.8736	6012.04	29.01	1.93	601.8736	6010.11	28.84
340	2017/09/11 16:00:25	603.5403	6011.73	29.01	2.18	603.5403	6009.55	28.84
341	2017/09/11 17:40:25	605.2069	6011.17	29.00	1.99	605.2069	6009.18	28.84
342	2017/09/11 19:20:25	606.8736	6010.81	29.01	1.81	606.8736	6009.00	28.84
343	2017/09/11 21:00:25	608.5403	6010.25	29.00	1.78	608.5403	6008.47	28.84
344	2017/09/11 22:40:25	610.2069	6009.74	29.00	1.76	610.2069	6007.98	28.84
345	2017/09/12 00:20:25	611.8736	6009.37	29.01	1.64	611.8736	6007.73	28.84
346	2017/09/12 02:00:25	613.5403	6008.93	29.00	1.73	613.5403	6007.20	28.84
347	2017/09/12 03:40:25	615.2069	6008.49	29.00	1.69	615.2069	6006.81	28.84
348	2017/09/12 05:20:25	616.8736	6007.86	29.00	1.77	616.8736	6006.10	28.83
349	2017/09/12 07:00:25	618.5403	6007.78	29.00	2.00	618.5403	6005.78	28.83
350	2017/09/12 08:40:25	620.2069	6007.34	28.99	1.85	620.2069	6005.49	28.83
351	2017/09/12 10:20:25	621.8736	6006.77	29.00	1.56	621.8736	6005.21	28.83
352	2017/09/12 12:00:25	623.5403	6006.76	29.00	2.10	623.5403	6004.65	28.83
353	2017/09/12 13:40:25	625.2069	6006.20	28.99	1.87	625.2069	6004.32	28.83
354	2017/09/12 15:20:25	626.8736	6005.67	28.99	1.76	626.8736	6003.91	28.83
355	2017/09/12 17:00:25	628.5403	6005.18	28.99	1.71	628.5403	6003.47	28.82
356	2017/09/12 18:40:25	630.2069	6004.88	28.99	1.73	630.2069	6003.15	28.83
357	2017/09/12 20:20:25	631.8736	6004.74	28.99	1.74	631.8736	6003.01	28.82
358	2017/09/12 22:00:25	633.5403	6004.38	28.99	1.69	633.5403	6002.68	28.82
359	2017/09/12 23:40:25	635.2069	6003.91	28.99	1.73	635.2069	6002.18	28.82
360	2017/09/13 01:20:25	636.8736	6003.59	28.99	1.97	636.8736	6001.63	28.82

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m

Company Name Tundra Oil & Gas Partnership
Unique Well ID 102/01-28-010-29W1/0
Start Test Date 2017/08/17 YYYY/MM/DD
Final Test Date 2017/08/19 YYYY/MM/DD

Well Name Kola Unit #1 HZNTL 01-28-10-28W1
Formation Bakken

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
361	2017/09/13 03:00:25	638.5403	6003.03	28.99	1.57	638.5403	6001.46	28.82
362	2017/09/13 04:40:25	640.2069	6002.76	28.98	1.73	640.2069	6001.03	28.82
363	2017/09/13 06:20:25	641.8736	6002.31	28.98	1.68	641.8736	6000.63	28.82
364	2017/09/13 08:00:25	643.5403	6002.01	28.98	1.63	643.5403	6000.39	28.82
365	2017/09/13 09:40:25	645.2069	6001.70	28.98	1.85	645.2069	5999.85	28.81
366	2017/09/13 11:20:25	646.8736	6001.41	28.98	1.94	646.8736	5999.47	28.81
367	2017/09/13 13:00:25	648.5403	6001.30	28.99	2.15	648.5403	5999.16	28.82
368	2017/09/13 14:40:25	650.2069	6000.64	28.98	1.64	650.2069	5999.00	28.81
369	2017/09/13 16:20:25	651.8736	6000.47	28.98	1.80	651.8736	5998.67	28.81
370	2017/09/13 18:00:25	653.5403	6000.14	28.98	1.89	653.5403	5998.25	28.80
371	2017/09/13 19:40:25	655.2069	5999.65	28.98	1.67	655.2069	5997.98	28.81
372	2017/09/13 21:20:25	656.8736	5999.58	28.98	1.78	656.8736	5997.80	28.81
373	2017/09/13 23:00:25	658.5403	5999.05	28.97	1.82	658.5403	5997.24	28.80
374	2017/09/14 00:40:25	660.2069	5998.80	28.98	1.92	660.2069	5996.88	28.80
375	2017/09/14 02:20:25	661.8736	5998.41	28.98	1.60	661.8736	5996.81	28.80
376	2017/09/14 04:00:25	663.5403	5998.06	28.97	1.70	663.5403	5996.36	28.81
377	2017/09/14 05:40:25	665.2069	5997.94	28.97	2.10	665.2069	5995.83	28.80
378	2017/09/14 07:20:25	666.8736	5997.31	28.97	1.70	666.8736	5995.61	28.80
379	2017/09/14 09:00:25	668.5403	5997.17	28.97	1.69	668.5403	5995.48	28.80
380	2017/09/14 10:08:55	669.6819	5996.86	28.97	1.62	669.6819	5995.24	28.80
381	Final Pressure - Pull the WRP/Recorders to surface							
382								
383	2017/09/14 10:09:25	669.6903	5996.80	28.97	1.54	669.6903	5995.26	28.80
384	2017/09/14 10:40:25	670.2069	6234.38	28.94	-1.17	670.2069	6235.55	28.75
385	2017/09/14 12:20:25	671.8736	109.02	10.78	2.30	671.8736	106.72	11.25
386	2017/09/14 14:00:25	673.5403	109.11	11.18	2.46	673.5403	106.65	10.84

Print Filter: Approximately every 200 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	80761	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.60 m
Top	80762	2017/08/17 YYYY/MM/DD	12:28:00 HH:mm:ss	868.54 m