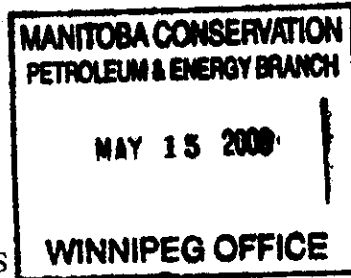


~~BAU~~ / BAULETTE

May 10, 2000



**Chevron Canada Resources**  
Cindy Massecar  
JV Contracts Consultant  
500 - Fifth Avenue S.W.  
Calgary, Alberta T2P 0L7  
Phone: (403) 234-5259  
Fax: (403) 234-5450

WORKING INTEREST OWNERS  
ROUTLEDGE UNIT NO. 1

*(Addressee Lists Attached)*

**Exhibit "A" & "B" Revision  
Plan for Unit Operation Governing the Unitized Management Operation and Further  
Development of Routledge Unit No. 1  
Our File No. 600123**

Ladies & Gentlemen:

Enclosed please find the above noted revisions to reflect the following changes:

- John David Ober assigned its entire interest to Zola Oil Company on April 1, 2000
- Robert T. Ober assigned its entire interest to Zola Oil Company on April 1, 2000

The Effective Date for the above changes is **May 1, 2000**.

All notices, communications and other correspondence should be directed to:

Zola Oil Company  
**Attention:** Mr. Robert T. Ober  
125 North Eleventh Street  
Mount Vernon, Illinois  
U.S.A. 62864

If you have any questions, please contact the undersigned at (403) 234-5259 or [cidm@chevron.com](mailto:cidm@chevron.com).

Yours truly,

**CHEVRON CANADA RESOURCES**

A handwritten signature in black ink, appearing to read "C. Massecar".

Cindy C. Massecar  
JV Contracts Consultant

**Enclosure**

cc: **Manitoba Ministry of Energy and Mines**

C. Javos-Paike  
B. Findlay  
S. Lynde  
N. Wallace

A. Busch  
T. DeMilliano  
T. Hansen  
Blue Binder

G. Molnar  
L. Talarico  
B. McInnis

*Updated  
unit  
brochure  
(P.)*

<b>ROUTLEDGE UNIT NO. 1</b> <b>WORKING INTEREST OWNERS</b>	
Chevron Canada Resources <b>Attention: Carmel Javos-Paike</b> 500 – 5 <sup>th</sup> Avenue S.W. Calgary, Alberta T2P 0L7	Tundra Oil & Gas Ltd. <b>Attention: Joint Ventures</b> 1111 Lombard Place Winnipeg, Manitoba R3B 0X4
H.J. Schlafly – Trust #12020 c/o First Bank and Trust Co. Mount Vernon, Illinois U.S.A. 62864	Zola Oil Company <b>Attention: Mr. Robert T. Ober</b> 125 North Eleventh Street Mount Vernon, Illinois U.S.A. 62864

**ROUTLEDGE UNIT NO. 1**  
**Schedule "A"**

TRACT NUMBERS AND THE PRIMA FACIE WORKING INTEREST OWNERS OF THE  
TRACTS IN ROUTLEDGE UNIT NO. 1  
AS OF MAY 1, 2000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
1-9	Tundra Oil and Gas Ltd.	100
6-9	Chevron Canada Resources	100
8-9	Tundra Oil and Gas Ltd.	100
9-9	Chevron Canada Resources	100
10-9	Chevron Canada Resources	100
11-9	Chevron Canada Resources	100
14-9	Chevron Canada Resources	100
15-9	Chevron Canada Resources	100
16-9	Chevron Canada Resources	100
5-10	Tundra Oil and Gas Ltd.	100
12-10	Tundra Oil and Gas Ltd.	100
13-10	Tundra Oil and Gas Ltd.	100
14-10	Tundra Oil and Gas Ltd.	100
14-15	Tundra Oil and Gas Ltd.	100
1-16	Tundra Oil and Gas Ltd.	100
2-16	Tundra Oil and Gas Ltd.	100
3-16	Chevron Canada Resources	100
4-16	Chevron Canada Resources	100

**Effective May 1, 2000**

5-16	Chevron Canada Resources	100
8-16	Tundra Oil and Gas Ltd.	100
9-16	Tundra Oil and Gas Ltd.	100
10-16	Tundra Oil and Gas Ltd.	100
12-16	Tundra Oil and Gas Ltd.	100
13-16	Tundra Oil and Gas Ltd.	100
14-16	Tundra Oil and Gas Ltd.	100
15-16	Tundra Oil and Gas Ltd.	100
16-16	Tundra Oil and Gas Ltd.	100
8-17	Chevron Canada Resources	100
9-17	Tundra Oil and Gas Ltd.	100
10-17	Tundra Oil and Gas Ltd.	100
13-17	Tundra Oil and Gas Ltd.	81.250
	Zola Oil Company	18.750
14-17	Tundra Oil and Gas Ltd.	81.250
	Zola Oil Company	18.750
15-17	Chevron Canada Resources	100
16-17	Chevron Canada Resources	100
1-19	Chevron Canada Resources	100
1-20	Chevron Canada Resources	100
2-20	Chevron Canada Resources	100
3-20	Chevron Canada Resources	100
4-20	Chevron Canada Resources	100
5-20	Chevron Canada Resources	100
6-20	Chevron Canada Resources	100

**Effective May 1, 2000**

7-20	Chevron Canada Resources	100
8-20	Chevron Canada Resources	100
9-20	Chevron Canada Resources	100
11-20	Chevron Canada Resources	100
12-20	Chevron Canada Resources	100
1-21	Chevron Canada Resources	100
3-21	Chevron Canada Resources	100
4-21	Chevron Canada Resources	100
5-21	Chevron Canada Resources	100
7-21	Chevron Canada Resources	100
8-21	Chevron Canada Resources	100
9-21	Chevron Canada Resources	100
10-21	Chevron Canada Resources	100
11-21	Tundra Oil and Gas Ltd.	100
12-21	Tundra Oil and Gas Ltd.	100
13-21	Tundra Oil and Gas Ltd.	100
14-21	Tundra Oil and Gas Ltd.	100
16-21	Chevron Canada Resources	100
2-22	Chevron Canada Resources	100
3-22	H.J. Schlafly Tundra Oil and Gas Ltd.	9.375 90.625
4-22	H.J. Schlafly Tundra Oil and Gas Ltd.	9.375 90.625
5-22	H.J. Schlafly Tundra Oil and Gas Ltd.	9.375 90.625

**Effective May 1, 2000**

6-22	H.J. Schlafly Tundra Oil and Gas Ltd.	9.375 90.625
7-22	Chevron Canada Resources	100
11-22	Chevron Canada Resources	100
12-22	Chevron Canada Resources	100
13-22	Chevron Canada Resources	100
14-22	Chevron Canada Resources	100
3-27	Chevron Canada Resources	100
4-27	Chevron Canada Resources	100
5-27	Chevron Canada Resources	100
1-28	Chevron Canada Resources	100
2-28	Chevron Canada Resources	100
3-28	Chevron Canada Resources	100
6-28	Chevron Canada Resources	100
7-28	Chevron Canada Resources	100
8-28	Chevron Canada Resources	100
9-28	Chevron Canada Resources	100
10-28	Chevron Canada Resources	100
11-28	Chevron Canada Resources	100
12-28	Chevron Canada Resources	100
13-28	Chevron Canada Resources	100
14-28	Chevron Canada Resources	100
15-28	Chevron Canada Resources	100
16-28	Chevron Canada Resources	100

Effective May 1, 2000

1-29	Chevron Canada Resources Tundra Oil and Gas Ltd.	60 40
8-29	Chevron Canada Resources Tundra Oil and Gas Ltd.	60 40
9-29	Chevron Canada Resources Tundra Oil and Gas Ltd.	60 40
16-29	Chevron Canada Resources Tundra Oil and Gas Ltd.	60 40
1-32	Chevron Canada Resources	100
2-32	Chevron Canada Resources	100
6-32	Chevron Canada Resources	100
7-32	Chevron Canada Resources	100
8-32	Chevron Canada Resources	100
9-32	Chevron Canada Resources	100
10-32	Chevron Canada Resources	100
11-32	Chevron Canada Resources	100
14-32	Chevron Canada Resources	100
15-32	Chevron Canada Resources	100
16-32	Chevron Canada Resources	100
3-33	Chevron Canada Resources	100
4-33	Chevron Canada Resources	100
5-33	Chevron Canada Resources	100
6-33	Chevron Canada Resources	100
12-33	Chevron Canada Resources	100
13-33	Chevron Canada Resources	100
3-5	Chevron Canada Resources	100

Effective May 1, 2000



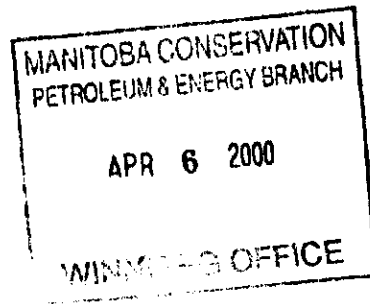


**ROUTLEDGE UNIT NO. 1  
SCHEDULE "B"**

**PRIMA FACIE WORKING INTEREST OWNERS AND THEIR  
PARTICIPATING INTERESTS IN  
ROUTLEDGE UNIT NO. 1  
AS OF MAY 1, 2000**

Chevron Canada Resources	65.89543
Tundra Oil and Gas Ltd.	32.37409
Zola Oil Company	1.26445
H.J. Schlafly	<u>0.46603</u>
	100.00000

April 3, 2000



**Chevron Canada Resources**  
500 - Fifth Avenue S.W.  
Calgary, Alberta T2P 0L7  
Phone (403) 234-5000  
Fax (403) 234-5450

**TO: ALL WORKING INTEREST OWNERS  
ROUTLEDGE UNIT NO. 1**  
(Addressee List Attached)

**JV Contracts Management**

Ladies/Gentlemen:

Enclosed are copies of Schedules "A" and "B" to the agreement titled *Plan for Unit Operation Governing the Unitized Management Operation and Further Development of Routledge Unit No. 1* for your records. The Schedules have been revised to reflect the transfer of Murphy Oil Company Ltd.'s entire interest to Tundra Oil and Gas Ltd., effective **April 1, 2000**.

If you have any questions, please give me a call at (403) 234-5884 or by e-mail at [nfon@chevron.com](mailto:nfon@chevron.com).

Sincerely,

**CHEVRON CANADA RESOURCES**

A handwritten signature in dark ink, appearing to read "N. Fontana".

Nancy Fontana  
JV Contracts Representative

Encl. (2)

pc: Manitoba Ministry of Energy and Mines

Carmel Javos Paike  
Ann Busch  
Barb McInnis  
Brian Findlay  
Lisa Talarico  
Neil Wallace/Teresa DeMilliano  
Glen Sveinson/Ty Hansen  
Sheila Lynde  
Gary Molnar

updated  
with  
brochure  
P.

ROUTLEDGE UNIT NO. 1 WORKING INTEREST OWNERS	
Chevron Canada Resources <b>Attention: Carmel Javos-Paike</b> 500 – 5 <sup>th</sup> Avenue S.W. Calgary, Alberta T2P 0L7	Tundra Oil & Gas Ltd. <b>Attention: Joint Ventures</b> 1111 Lombard Place Winnipeg, Manitoba R3B 0X4
Mr. John David Ober 18 Canterbury Way Cape Elizabeth, Maine U.S.A. 04107	Mr. Robert T. Ober 137 West Canton Street Boston, Ma. U.S.A. 02118
H.J. Schlafly – Trust #12020 c/o First Bank and Trust Co. Mount Vernon, Illinois U.S.A. 62864	

**ROUTLEDGE UNIT NO. 1**  
**Schedule "A"**

**TRACT NUMBERS AND THE PRIMA FACIE WORKING INTEREST OWNERS OF THE  
TRACTS IN ROUTLEDGE UNIT NO. 1  
AS OF APRIL 1, 2000**

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
1-9	Tundra Oil and Gas Ltd.	100
6-9	Chevron Canada Resources	100
8-9	Tundra Oil and Gas Ltd.	100
9-9	Chevron Canada Resources	100
10-9	Chevron Canada Resources	100
11-9	Chevron Canada Resources	100
14-9	Chevron Canada Resources	100
15-9	Chevron Canada Resources	100
16-9	Chevron Canada Resources	100
5-10	Tundra Oil and Gas Ltd.	100
12-10	Tundra Oil and Gas Ltd.	100
13-10	Tundra Oil and Gas Ltd.	100
14-10	Tundra Oil and Gas Ltd.	100
14-15	Tundra Oil and Gas Ltd.	100
1-16	Tundra Oil and Gas Ltd.	100
2-16	Tundra Oil and Gas Ltd.	100
3-16	Chevron Canada Resources	100
4-16	Chevron Canada Resources	100

**Effective April 1, 2000**

5-16	Chevron Canada Resources	100
8-16	Tundra Oil and Gas Ltd.	100
9-16	Tundra Oil and Gas Ltd.	100
10-16	Tundra Oil and Gas Ltd.	100
12-16	Tundra Oil and Gas Ltd.	100
13-16	Tundra Oil and Gas Ltd.	100
14-16	Tundra Oil and Gas Ltd.	100
15-16	Tundra Oil and Gas Ltd.	100
16-16	Tundra Oil and Gas Ltd.	100
8-17	Chevron Canada Resources	100
9-17	Tundra Oil and Gas Ltd.	100
10-17	Tundra Oil and Gas Ltd.	100
13-17	Tundra Oil and Gas Ltd.	81.250
	John David Ober	9.375
	Robert T. Ober	9.375
14-17	Tundra Oil and Gas Ltd.	81.250
	John David Ober	9.375
	Robert T. Ober	9.375
15-17	Chevron Canada Resources	100
16-17	Chevron Canada Resources	100
1-19	Chevron Canada Resources	100
1-20	Chevron Canada Resources	100
2-20	Chevron Canada Resources	100
3-20	Chevron Canada Resources	100
4-20	Chevron Canada Resources	100
5-20	Chevron Canada Resources	100

**Effective April 1, 2000**

6-20	Chevron Canada Resources	100
7-20	Chevron Canada Resources	100
8-20	Chevron Canada Resources	100
9-20	Chevron Canada Resources	100
11-20	Chevron Canada Resources	100
12-20	Chevron Canada Resources	100
1-21	Chevron Canada Resources	100
3-21	Chevron Canada Resources	100
4-21	Chevron Canada Resources	100
5-21	Chevron Canada Resources	100
7-21	Chevron Canada Resources	100
8-21	Chevron Canada Resources	100
9-21	Chevron Canada Resources	100
10-21	Chevron Canada Resources	100
11-21	Tundra Oil and Gas Ltd.	100
12-21	Tundra Oil and Gas Ltd.	100
13-21	Tundra Oil and Gas Ltd.	100
14-21	Tundra Oil and Gas Ltd.	100
16-21	Chevron Canada Resources	100
2-22	Chevron Canada Resources	100
3-22	H.J. Schlafly Tundra Oil and Gas Ltd.	9.375 90.625
4-22	H.J. Schlafly Tundra Oil and Gas Ltd.	9.375 90.625
5-22	H.J. Schlafly	9.375

**Effective April 1, 2000**

	Tundra Oil and Gas Ltd.	90.625
6-22	H.J. Schlafly	9.375
	Tundra Oil and Gas Ltd.	90.625
7-22	Chevron Canada Resources	100
11-22	Chevron Canada Resources	100
12-22	Chevron Canada Resources	100
13-22	Chevron Canada Resources	100
14-22	Chevron Canada Resources	100
3-27	Chevron Canada Resources	100
4-27	Chevron Canada Resources	100
5-27	Chevron Canada Resources	100
1-28	Chevron Canada Resources	100
2-28	Chevron Canada Resources	100
3-28	Chevron Canada Resources	100
6-28	Chevron Canada Resources	100
7-28	Chevron Canada Resources	100
8-28	Chevron Canada Resources	100
9-28	Chevron Canada Resources	100
10-28	Chevron Canada Resources	100
11-28	Chevron Canada Resources	100
12-28	Chevron Canada Resources	100
13-28	Chevron Canada Resources	100
14-28	Chevron Canada Resources	100
15-28	Chevron Canada Resources	100

**Effective April 1, 2000**

16-28	Chevron Canada Resources	100
1-29	Chevron Canada Resources	60
	Tundra Oil and Gas Ltd.	40
8-29	Chevron Canada Resources	60
	Tundra Oil and Gas Ltd.	40
9-29	Chevron Canada Resources	60
	Tundra Oil and Gas Ltd.	40
16-29	Chevron Canada Resources	60
	Tundra Oil and Gas Ltd.	40
1-32	Chevron Canada Resources	100
2-32	Chevron Canada Resources	100
6-32	Chevron Canada Resources	100
7-32	Chevron Canada Resources	100
8-32	Chevron Canada Resources	100
9-32	Chevron Canada Resources	100
10-32	Chevron Canada Resources	100
11-32	Chevron Canada Resources	100
14-32	Chevron Canada Resources	100
15-32	Chevron Canada Resources	100
16-32	Chevron Canada Resources	100
3-33	Chevron Canada Resources	100
4-33	Chevron Canada Resources	100
5-33	Chevron Canada Resources	100
6-33	Chevron Canada Resources	100
12-33	Chevron Canada Resources	100
13-33	Chevron Canada Resources	100
3-5	Chevron Canada Resources	100

Effective April 1, 2000



**ROUTLEDGE UNIT NO. 1  
SCHEDULE "B"**

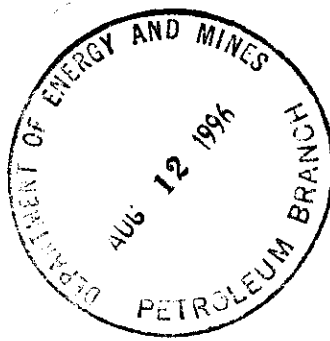
**PRIMA FACIE WORKING INTEREST OWNERS AND THEIR  
PARTICIPATING INTERESTS IN  
ROUTLEDGE UNIT NO. 1  
AS OF APRIL 1, 2000**

Chevron Canada Resources	65.89543
Tundra Oil and Gas Ltd.	32.37409
John David Ober	0.63222
Robert T. Ober	0.63223
H.J. Schlafly	<u>0.46603</u>
	100.00000



**Chevron**

August 6, 1996



**Chevron Canada Resources**  
500 Fifth Avenue S.W.  
Calgary, Alberta  
T2P 0L7  
Phone (403) 234-5000  
Fax (403) 234-5124

**Eastern Business Unit**

**Mail Ballot No. 96-02  
Increase Operator's Monetary Authority  
Routledge Unit No. 1**

**TO: ALL WORKING INTEREST OWNERS  
ROUTLEDGE UNIT NO. 1**

Owner approval is requested for a revision to Clause 7.04 of the Plan For Unit Operation Governing the Unitized Management Operation And Further Development Of Routledge Unit No. 1 to increase the Operator's monetary authority limit from \$20,000.00 to \$60,000.00 for any single undertaking. Clause 7.04 would remain as is with the exception of replacing "Twenty Thousand Dollars (\$20,000.00)" with "Sixty Thousand Dollars (\$60,000.00)".

It has been our experience that few projects can be performed for under \$20,000.00. The change in monetary authority would mean less paperwork thus smaller more routine work could proceed more expeditiously to the benefit of all partners. Chevron will provide a monthly letter to partners advising of expenditures under \$60,000.00.

Please return a signed copy of the enclosed mail ballot to the attention of our Producing Records on or before **August 26, 1996.**

If you have any questions, please contact the undersigned at 234-5322 or Pam Dumont at 234-5599.

Yours truly,

*for* M.J. (Michael) Smith, Chairman  
Operating Committee

/pd  
Encl.

cc: The Oil and Natural Gas Conservation Board of Manitoba

C. Perryman      D. Yellowlees/D. Lewis      Producing Records

**Mail Ballot No. 96-02  
Increase Operator's Monetary Authority  
Routledge Unit No. 1**

Chevron Canada Resources  
500 - 5th Avenue S.W.  
Calgary, Alberta  
T2P 0L7

Attention:       Producing Records  
                    (Fax 234-5306)

**"BE IT RESOLVED, THAT Owners approve a revision to Clause 7.04 of the Plan For Unit Operation Governing the Unitized Management Operation and Further Development of Routledge Unit No. 1 to increase Operator's monetary authority limit from \$20,000.00 to \$60,000.00."**

**APPROVED:** \_\_\_\_\_       **DISAPPROVED:** \_\_\_\_\_

**WORKING INTEREST OWNER:** \_\_\_\_\_

**DUE DATE: August 26, 1996**

No reply is deemed affirmative.



**Chevron**

*Paulette*

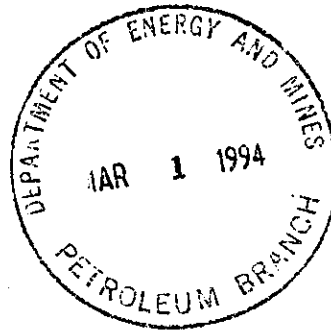
**Chevron Canada Resources**

500 - Fifth Avenue S.W.  
Calgary, Alberta T2P 0L7  
Phone (403) 234-5000  
Fax (403) 234-6214

**E. H. Gaudet**

Vice President  
General Counsel

February 23, 1994



Department of Energy and Mines  
Mineral Resources Division  
Petroleum Branch  
555 - 350 Graham Avenue  
Winnipeg, Manitoba  
R3C 4E3

**Routledge Unit No. 1**  
Our File No. 55,479-4

Gentlemen:

Please be advised that Chevron Canada Resources has acquired the interest of Gary R. Arbuckle in the referenced Unit. A copy of the assignment of interest from Arbuckle to Chevron was delivered to the Unit Operator on February 23, 1994.

If you require further information or documentation, or if any other Department should be notified, please contact the undersigned at your earliest convenience.

Chevron Canada Resources,  
a partnership by its managing partner  
Chevron Canada Resources Limited

*Gary R. Arbuckle*

GARY R. ARBUCKLE

Per: *K. [Signature]* per Chevron Canada Resources

*[Signature]*

Witness

## AFFIDAVIT OF WITNESS

I, Steven L. Berry, of the City of ~~Richmond~~  
in the State of Virginia

MAKE OATH AND SAY THAT:

1. I was personally present and did see the attached Notice to Department of Energy and Mines duly signed and executed by Gary R. Arbuckle, the party thereto, for the purposes named therein.
2. The said instrument was executed at City of Alexandria, in the State of VIRGINIA.
3. I know the said party and that he is of the full age of eighteen (18) years.
4. I am the subscribing witness to the said instrument and am of the full age of eighteen (18) years.

SWORN BEFORE ME at the City of Annandale in the State of Virginia this 18<sup>th</sup> day of February 1994.

Barbara J. Polk  
A Notary Public in and for the  
State of Virginia

**My Commission Expires March 31, 1995**