

SINCLAIR UNIT NO. 11
WATERFLOOD EOR PROJECT
ANNUAL REPORT FOR 2014

April 15, 2015

Tundra Oil and Gas Partnership

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102/11-26-007-29W1/0

102/13-26-007-29W1/0

102/01-27-007-29W1/0

102/07-27-007-29W1/0

102/09-27-007-29W1/0

102/12-34-007-29W1/0

102/16-34-007-29W1/0

102/04-35-007-29W1/0

102/11-35-007-29W1/0

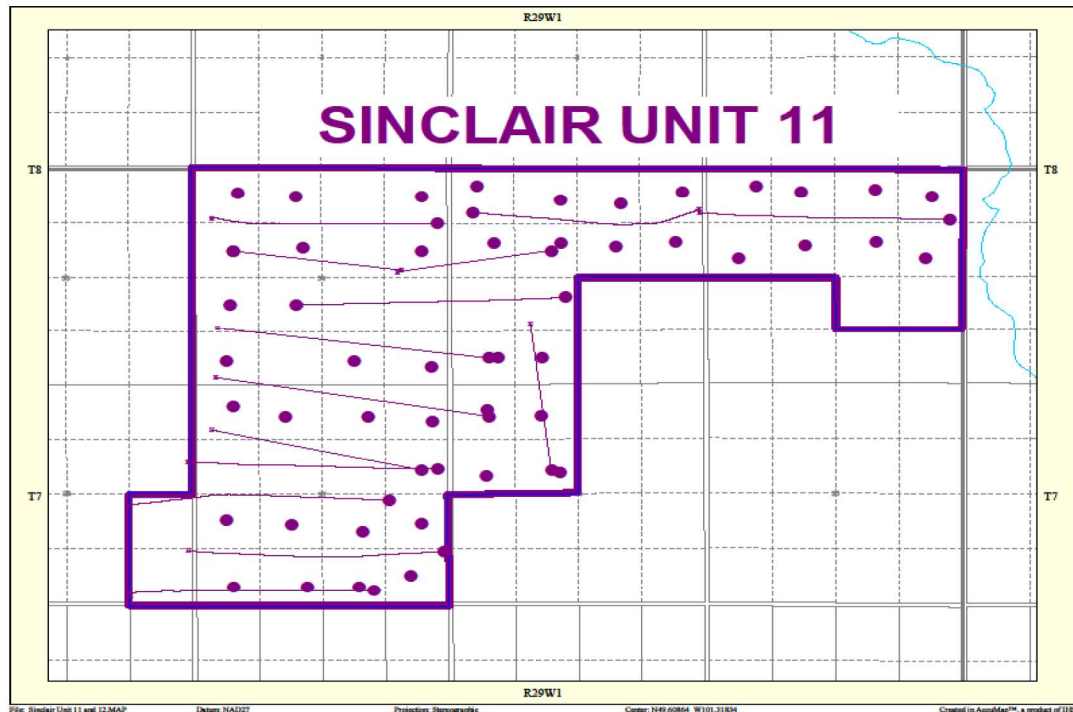
102/13-35-007-29W1/0

102/16-36-007-29W1/0

INTRODUCTION

Sinclair Unit No. 11 was approved on March 1, 2014 with Tundra Oil and Gas (Tundra) as Operator. The Unit area contains 59 producing wells in 60 LSDs in Township 7 Range 29 W1 as shown in the figure below.

Figure 1: Sinclair Unit No. 11 Area Outline



In accordance with Section 73 of the Manitoba Drilling and Production Regulation, Tundra hereby submits the following 2014 Annual Progress Report for Sinclair Unit No. 11.

DISCUSSION

Production History

For the wells included in Sinclair Unit No. 11, production started in March 2005 with the 00/09-36-007-29W1 well. Average oil production peaked at 2.39 m³/d per well in February 2008. This production was coming from 38 wells and totaled 90.65 m³/d for the Unit. In December 2014, the Unit was producing 33.13 m³/d of oil and 42.75 m³/d of water. There is currently no water injection in Sinclair Unit No. 11. The rates and WOR are presented in Figure 2.

Figure 2: Sinclair Unit No. 11 Production/Injection Rates and WOR vs Time

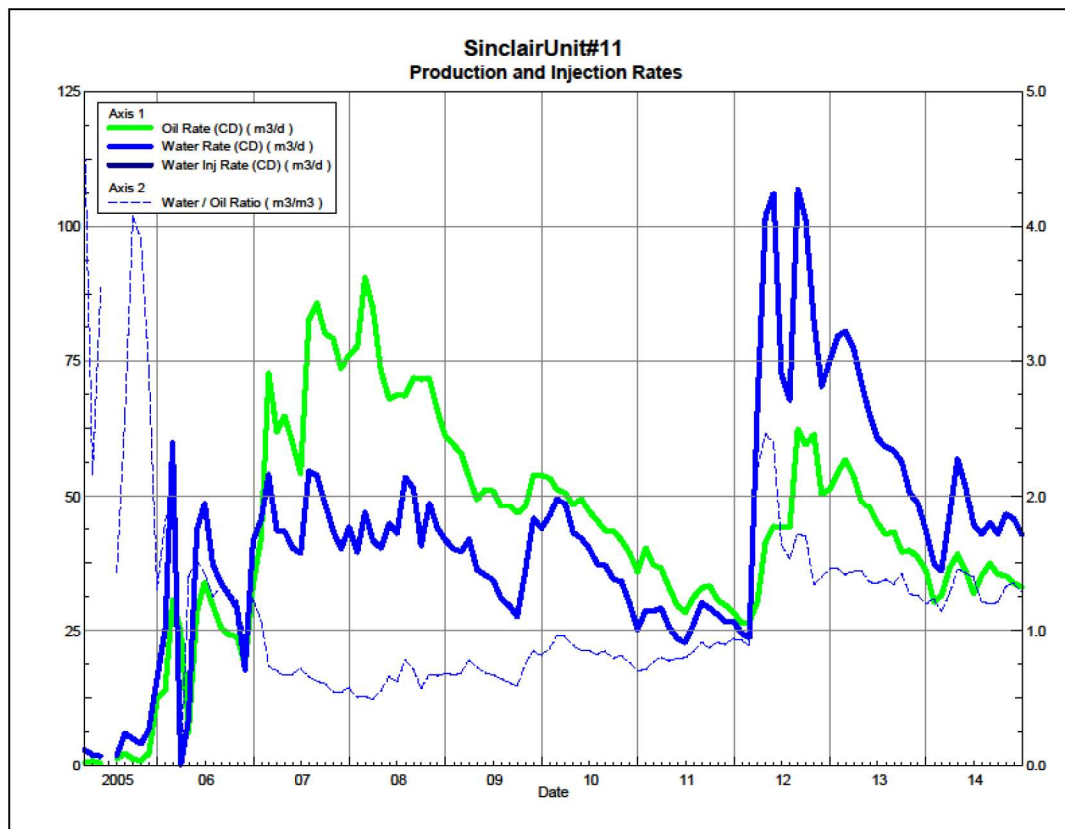
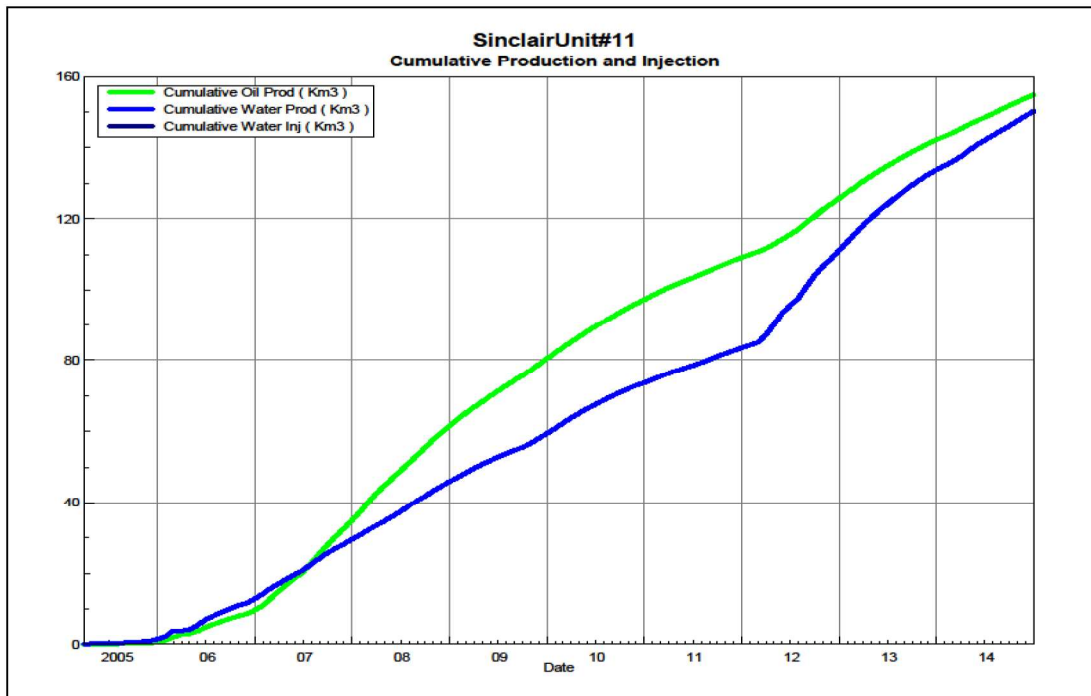


Figure 3 shows the cumulative production for Sinclair Unit No. 11 to the end of December 2014 as 155.0 e³m³ of oil, and 150.4 e³m³ of water, representing a 4.7% recovery factor of the OOIP.

Figure 3: Sinclair Unit No. 11 Cumulative Oil, Water and Water Injected vs Time



Waterflood Development Plan

Sinclair Unit No. 11 Waterflood (WF) Development Plan

Sinclair Unit No. 11 is still in the development phase at the end of 2014. The 02/01-27, 02/16-34, 02/13-35 and 02/16-36-007-29W1 wells are existing producers that will be converted to injectors. In March 2014, the 02/07-27-007-29W1 proposed horizontal injector was drilled. As of Dec 2014, 5 of the proposed 11 future injectors have been drilled. All of the horizontal wells are fracture stimulated to improve the injection rates. In order to maximize recovery from this Unit, Tundra expects to produce all of the injectors for a short period of time to clean-up the reservoir near the wellbores prior to being converted into water injectors.

Production performance by injector pattern are summarized in Appendix A.

Any future revisions to the waterflood development or surveillance plan would be based on new production or performance response data, technical studies, or observed reservoir behavior and reserves recovery interpretations.

Waterflood EOR Operating Strategy and Performance

Water Source and Quality

The injection water for Sinclair Unit No. 11 will be sourced from the 16-32-007-29W1 well (Lodgepole formation). The water is treated at the 03-04-007-29W1 battery where it is filtered to 0.5 microns and has scale inhibitor added. The injection water is then distributed to the injectors through the dedicated infrastructure system.

Injection Wellhead Pressures

There is currently no injection in Sinclair Unit No. 11.

Reservoir Pressure

Where practical, Tundra is committed to collecting pressure data from newly drilled injection wells. For Sinclair Unit No. 11, pressure data taken in 2014-2015 from 3 locations is available. A summary table is presented in Appendix B. Pressures are corrected to a common datum of -450 m SS for comparison with other units in the area.

Well Servicing

The following table summarizes the well servicing performed within Sinclair Unit No. 11 during 2014:

Table 1: Sinclair Unit No. 11 Well Servicing

100.09-27-007-29W1.00	Pump Change	8/13/2014
100.10-36-007-29W1.00	Pump Change	7/22/2014
100.13-36-007-29W1.00	Pump Change	7/23/2014
102.02-27-007-29W1.00	Bakken Frac Completion	3/14/2014
102.13-35-007-29W1.00	Pump Change	3/27/2014

Waterflood Performance Discussion

At the end of 2014, there is currently no water injection in Sinclair Unit No. 11, therefore, there is no waterflood analysis that can be done at this time. The waterflood area had 5 of the proposed 11 horizontal injection wells drilled (4 producing, 1 waiting to be completed) at the end of 2014. Tundra is planning on completing the 02/07-27 location in 2015. Conversion of the horizontal wells to water injection wells is anticipated to start in 2016.

Plots of the production and injection data along with the VRR information is presented in Appendix C for each of the injection patterns.

List of Appendices

Appendix A: Sinclair Unit No. 11 Injection Pattern Summary

Appendix B: Sinclair Unit No. 11 Reservoir Pressure Summary

Appendix C: Injector Pattern Production/Injection Rates, Cumulative and VRR Plots
for the following injectors:

102/11-26-007-29W1/0

102/13-26-007-29W1/0

102/01-27-007-29W1/0

102/07-27-007-29W1/0

102/09-27-007-29W1/0

102/12-34-007-29W1/0

102/16-34-007-29W1/0

102/04-35-007-29W1/0

102/11-35-007-29W1/0

102/13-35-007-29W1/0

102/16-36-007-29W1/0



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29

102/07-27-007-29W1/00

LICENSE #: 9823

BAKKEN FORMATION

RESERVOIR PRESSURE SURVEY TEST

MARCH 12th, 2014 – FEBRUARY 5th, 2015

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteran, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG [REDACTED]
e-mail	craig.lane@tundraoilandgas.com
Phone	(204) 748-4409
Site Contact	MARK [REDACTED]
Site Phone	(204) 851-5689

Well Information

Well Name	TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Unique Well ID	102/07-27-007-29W1/00
Surface Location	7D-28 / 7D-27-7-29W1
Well License Number	9823
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR

KB Elevation (SL)	526.36 m
CF Elevation (SL)	522.56 m
GL Elevation (SL)	522.26 m
Distance from KB to CF (Log)	3.80 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	159.0 mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1109.00000 m
Casing Depth(TVD KB)	1007.15000 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

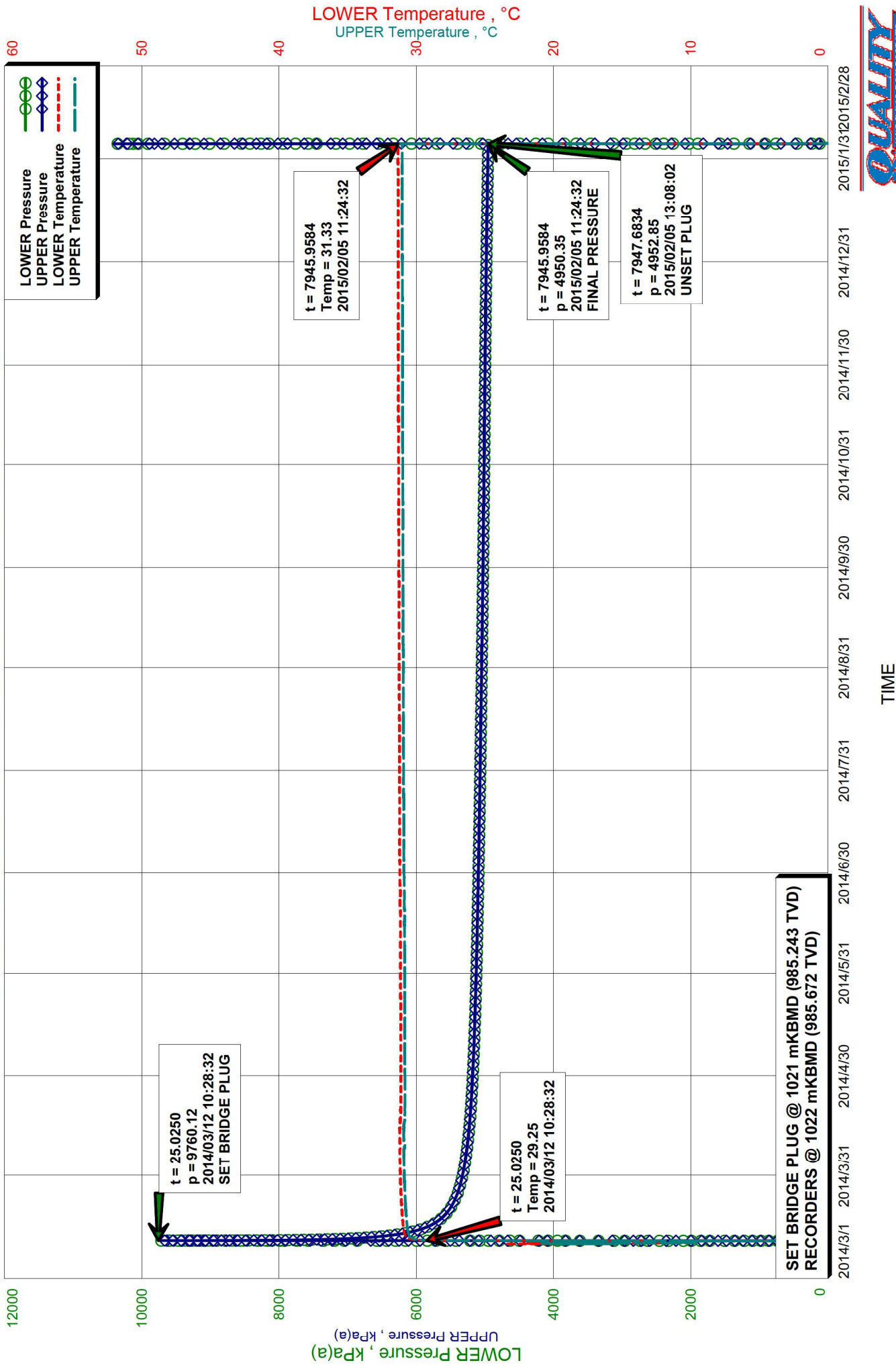
Test Information

Well Name	TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Unique Well ID	102/07-27-007-29W1/00
Surface Location	7D-28 / 7D-27-7-29W1
Well License Number	9823
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1109.00 m
Test/Prod. Interval Base KB (Log)	2610.00 m
MPP(Log KB)	1859.50 m
Test/Prod Interval Top KB (TVD)	1007.15 m
Test/Prod. Interval Base m KB (TVD)	997.35 m
MPP(TVD KB)	1002.25 m
Tubing Pressure Initial	93.00 kPa(a)
Casing Pressure Initial	93.00 kPa(a)
Tubing Pressure: Final	93.00 kPa(a)
Casing Pressure: Final	93.00 kPa(a)
Time/Date Well Shut-In	2014/03/12 10:28:32
Final Test Date/Time	2015/02/05 11:24:32
Gauge Serial Number Used in Summary	2585
Last Measured Pressure at Run Depth	4950.35 kPa(a)
Reservoir Temperature	31.33 °C
Service Company	Quality Wireline Services Ltd.
Representative	BART [REDACTED]
Prepared By	DOLLCO Well Data Services
Qualified By	RICK [REDACTED]
Report Date	2014/02/11

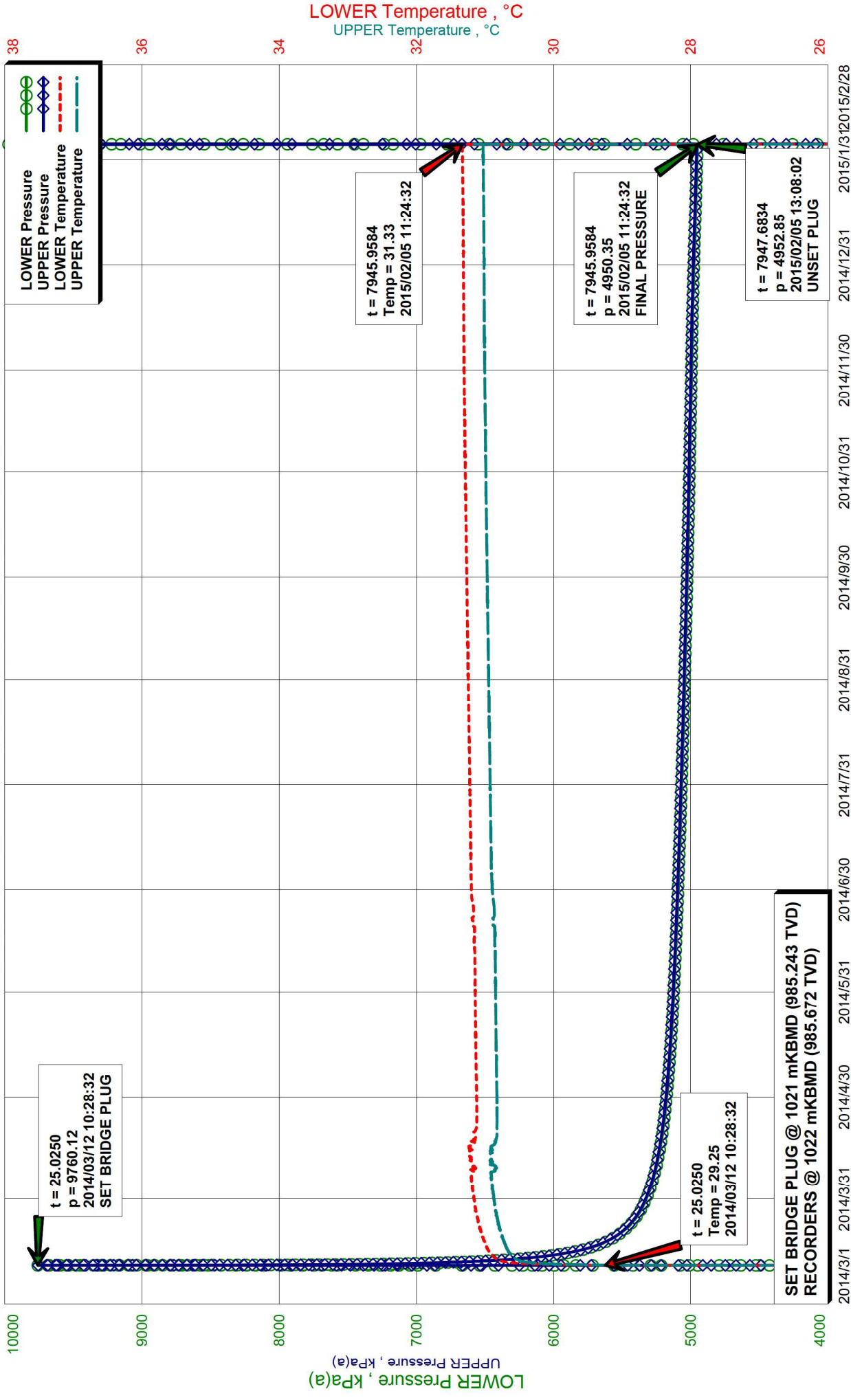
RECORDERS SET @ 1022 mKBMD (985.672 TVD), BELOW BRIDGE PLUG
OPEN HOLE: 1109 - 2610 mKBMD (1007.15 - 997.35 TVD)



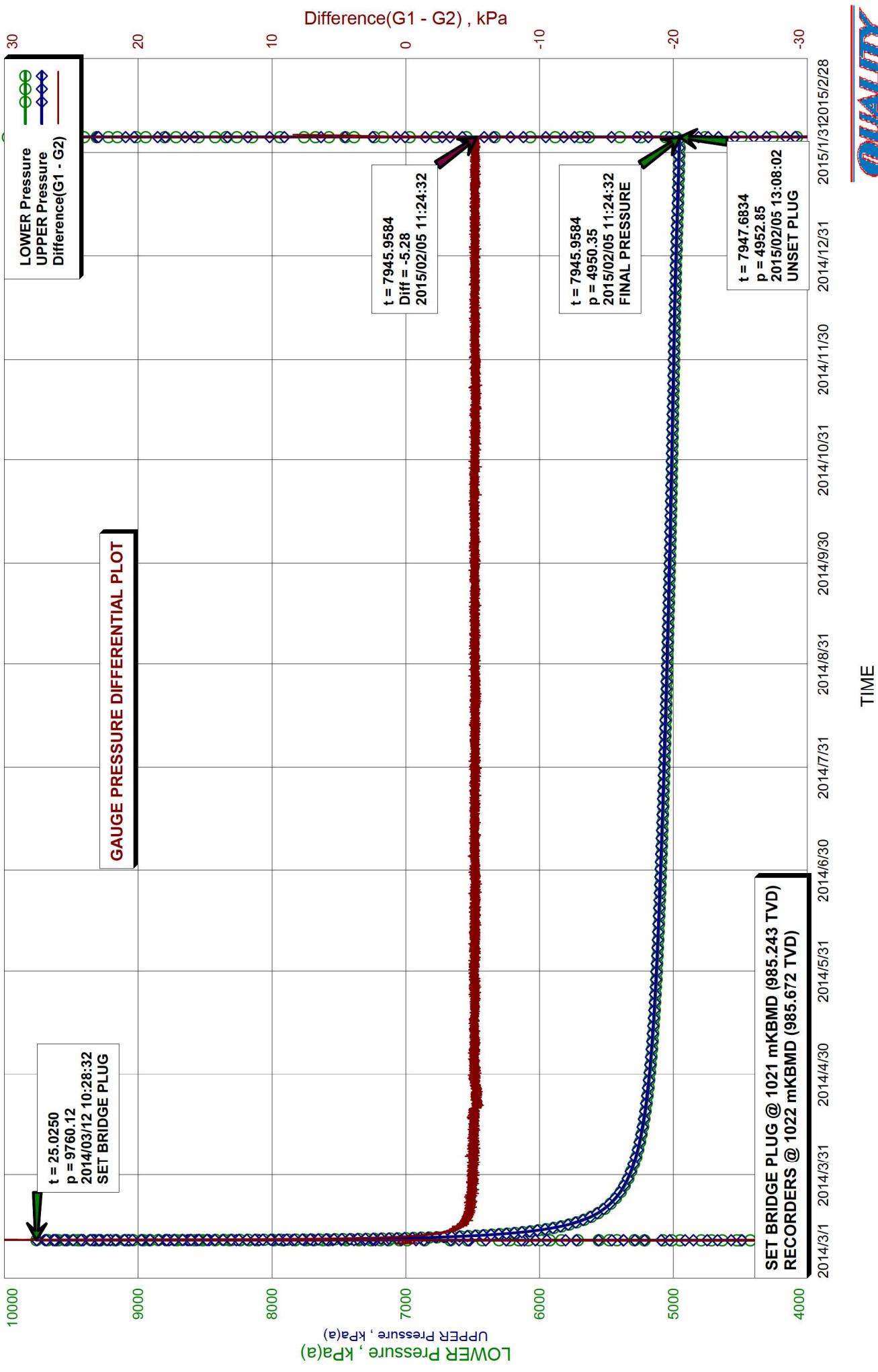
TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29



TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29



TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/07-27-007-29W1/00
Well Name	TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation	BAKKEN
Start Test Date	2014/03/12
Final Test Date	2015/02/05

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	2585	Gauge Manufacturer	PIONEER PETROTECH SERVICES
Run Depth (Log KB)	1022.00 m	Gauge Model	SILICON SAPPHIRE
Date of Last Calibration	2014/09/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2014/03/11	Gauge Start Time	09:27:02
Gauge Stop Date	2015/02/06	Gauge Stop Time	08:00:02
Date Gauge On Bottom	2014/03/12	Time Gauge On Bottom	10:14:00
Date Gauge Off Bottom	2015/02/05	Time Gauge Off Bottom	13:17:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	2617	Gauge Manufacturer	PIONEER PETROTECH SERVICES
Run Depth (Log KB)	1022.00 m	Gauge Model	SILICON SAPPHIRE
Date of Last Calibration	2014/09/01	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2014/03/11	Gauge Start Time	09:27:02
Gauge Stop Date	2015/02/06	Gauge Stop Time	08:00:02
Date Gauge On Bottom	2014/03/12	Time Gauge On Bottom	10:14:00
Date Gauge Off Bottom	2015/02/05	Time Gauge Off Bottom	13:17:00

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
1	2014/03/11	09:27:02	0.0000	101.62	23.37	0.0000	100.92	19.87	0.69
2	2014/03/11	09:27:02	0.0000	ACTIVATE RECORDERS S/N: 2585(L) & 2617(U)					
3	2014/03/11	09:27:32	0.0084	101.51	23.28	0.0084	100.90	19.82	0.61
4	2014/03/11	21:27:02	12.0000	100.27	10.80	12.0000	100.40	10.60	-0.13
5	2014/03/12	08:35:02	23.1334	101.45	-4.79	23.1334	102.58	-5.37	-1.13
6	2014/03/12	08:35:02	23.1334	RUN IN HOLE WITH RECORDERS BELOW BRIDGE PLUG					
7	2014/03/12	08:35:32	23.1417	101.46	-4.80	23.1417	102.71	-5.37	-1.25
8	2014/03/12	09:27:02	24.0000	3941.73	20.94	24.0000	5287.68	23.43	-1345.95
9	2014/03/12	10:14:02	24.7834	8765.44	28.44	24.7834	9695.35	28.92	-929.91
10	2014/03/12	10:14:02	24.7834	TOOLS ON DEPTH @ 1022 mKBMD (985.672 TVD)					
11	2014/03/12	10:14:32	24.7917	8826.69	28.46	24.7917	9708.77	28.93	-882.08
12	2014/03/12	10:28:32	25.0250	9760.12	29.25	25.0250	9440.57	29.04	319.55
13	2014/03/12	10:28:32	25.0250	SET BRIDGE PLUG @ 1021 mKBMD (985.243 TVD)					
14	2014/03/12	10:28:32	25.0250	WELL SHUT IN					
15	2014/03/12	10:29:02	25.0334	9749.44	29.25	25.0334	9426.19	29.04	323.25
16	2014/03/12	21:27:02	36.0000	7169.40	30.40	36.0084	7161.68	30.14	7.21
17	2014/03/13	09:27:02	48.0000	6684.14	30.69	48.0084	6683.02	30.42	0.89
18	2014/03/13	21:27:02	60.0000	6416.80	30.79	60.0084	6417.80	30.51	-1.13
19	2014/03/14	09:27:32	72.0084	6236.28	30.84	72.0167	6238.65	30.56	-2.46
20	2014/03/14	21:27:32	84.0084	6103.66	30.87	84.0167	6106.57	30.59	-3.03
21	2014/03/15	09:27:32	96.0084	6003.09	30.89	96.0167	6006.51	30.61	-3.48
22	2014/03/15	21:27:32	108.0084	5921.90	30.91	108.0167	5925.80	30.63	-3.93
23	2014/03/16	09:27:32	120.0084	5854.35	30.95	120.0167	5858.15	30.66	-3.85
24	2014/03/16	21:27:32	132.0084	5797.90	30.95	132.0167	5802.10	30.67	-4.24
25	2014/03/17	09:27:32	144.0084	5750.96	30.96	144.0167	5755.15	30.68	-4.22
26	2014/03/17	21:27:32	156.0084	5710.22	30.98	156.0167	5714.70	30.69	-4.49
27	2014/03/18	09:27:32	168.0084	5674.41	30.99	168.0167	5678.85	30.70	-4.49
28	2014/03/18	21:27:32	180.0084	5642.88	31.00	180.0167	5647.49	30.71	-4.63
29	2014/03/19	09:27:32	192.0084	5614.57	31.00	192.0167	5619.23	30.72	-4.69
30	2014/03/19	21:27:32	204.0084	5589.35	31.02	204.0167	5594.26	30.73	-4.90
31	2014/03/20	09:27:32	216.0084	5566.88	31.03	216.0167	5571.29	30.74	-4.40
32	2014/03/20	21:27:32	228.0084	5546.03	31.03	228.0167	5550.56	30.75	-4.55
33	2014/03/21	09:27:32	240.0084	5527.53	31.05	240.0167	5532.33	30.76	-4.78
34	2014/03/21	21:27:32	252.0084	5510.33	31.06	252.0167	5515.01	30.77	-4.71
35	2014/03/22	09:28:02	264.0167	5494.40	31.06	264.0250	5499.25	30.77	-4.86
36	2014/03/22	21:28:02	276.0167	5479.63	31.06	276.0250	5484.36	30.78	-4.71
37	2014/03/23	09:28:02	288.0167	5465.86	31.07	288.0250	5470.72	30.79	-4.85
38	2014/03/23	21:28:02	300.0167	5453.02	31.08	300.0250	5457.77	30.79	-4.76
39	2014/03/24	09:28:02	312.0167	5441.12	31.09	312.0250	5446.16	30.81	-5.06
40	2014/03/24	21:28:02	324.0167	5430.08	31.09	324.0250	5434.91	30.81	-4.85

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
41	2014/03/25	09:28:02	336.0167	5419.71	31.10	336.0250	5424.40	30.81	-4.69
42	2014/03/25	21:28:02	348.0167	5409.44	31.11	348.0250	5414.27	30.82	-4.85
43	2014/03/26	09:28:02	360.0167	5400.05	31.11	360.0250	5405.08	30.82	-5.06
44	2014/03/26	21:28:02	372.0167	5391.11	31.12	372.0250	5396.02	30.83	-4.90
45	2014/03/27	09:28:02	384.0167	5383.21	31.12	384.0250	5388.19	30.83	-4.94
46	2014/03/27	21:28:02	396.0167	5375.32	31.13	396.0250	5380.24	30.84	-4.94
47	2014/03/28	09:28:02	408.0167	5368.17	31.13	408.0250	5373.07	30.84	-4.91
48	2014/03/28	21:28:02	420.0167	5360.71	31.13	420.0250	5365.94	30.84	-5.20
49	2014/03/29	09:28:02	432.0167	5353.87	31.14	432.0250	5358.86	30.85	-5.03
50	2014/03/29	21:28:02	444.0167	5347.21	31.15	444.0250	5352.33	30.86	-5.13
51	2014/03/30	09:28:02	456.0167	5341.37	31.15	456.0250	5346.25	30.86	-4.93
52	2014/03/30	21:28:02	468.0167	5335.89	31.15	468.0250	5340.79	30.86	-4.91
53	2014/03/31	09:28:02	480.0167	5330.13	31.15	480.0250	5335.10	30.86	-4.95
54	2014/03/31	21:28:02	492.0167	5324.90	31.16	492.0250	5329.74	30.87	-4.88
55	2014/04/01	09:28:02	504.0167	5319.54	31.17	504.0250	5324.32	30.87	-4.80
56	2014/04/01	21:28:02	516.0167	5314.54	31.16	516.0334	5319.51	30.87	-4.89
57	2014/04/02	09:28:02	528.0167	5309.72	31.17	528.0334	5314.75	30.88	-5.10
58	2014/04/02	21:28:02	540.0167	5305.14	31.17	540.0334	5310.25	30.88	-5.14
59	2014/04/03	09:28:02	552.0167	5300.65	31.18	552.0334	5305.42	30.88	-4.78
60	2014/04/03	21:28:02	564.0167	5296.27	31.18	564.0334	5301.42	30.89	-5.12
61	2014/04/04	09:28:02	576.0167	5292.19	31.18	576.0334	5297.04	30.89	-4.84
62	2014/04/04	21:28:02	588.0167	5287.85	31.18	588.0334	5292.90	30.89	-5.07
63	2014/04/05	09:28:02	600.0167	5283.90	31.19	600.0334	5289.01	30.90	-5.13
64	2014/04/05	21:28:02	612.0167	5280.28	31.19	612.0334	5285.21	30.90	-4.93
65	2014/04/06	09:28:02	624.0167	5276.55	31.19	624.0334	5281.58	30.90	-4.97
66	2014/04/06	21:28:02	636.0167	5272.99	31.20	636.0334	5278.05	30.91	-5.10
67	2014/04/07	09:28:02	648.0167	5269.72	31.19	648.0334	5274.85	30.90	-5.10
68	2014/04/07	21:28:02	660.0167	5266.45	31.20	660.0334	5271.47	30.91	-5.01
69	2014/04/08	09:28:02	672.0167	5263.20	31.20	672.0334	5268.36	30.91	-5.09
70	2014/04/08	21:28:02	684.0167	5259.81	31.20	684.0334	5264.67	30.91	-4.96
71	2014/04/09	09:28:02	696.0167	5256.50	31.19	696.0334	5261.51	30.85	-5.04
72	2014/04/09	21:28:02	708.0167	5253.64	31.15	708.0334	5258.69	30.84	-5.05
73	2014/04/10	09:28:02	720.0167	5250.75	31.17	720.0334	5255.88	30.85	-5.17
74	2014/04/10	21:28:02	732.0167	5248.17	31.17	732.0334	5253.21	30.86	-4.99
75	2014/04/11	09:28:02	744.0167	5245.52	31.20	744.0334	5250.55	30.92	-5.10
76	2014/04/11	21:28:02	756.0167	5243.03	31.21	756.0334	5247.76	30.92	-4.71
77	2014/04/12	09:28:02	768.0167	5240.08	31.22	768.0334	5245.10	30.93	-5.01
78	2014/04/12	21:28:02	780.0167	5237.96	31.21	780.0334	5242.99	30.92	-4.98
79	2014/04/13	09:28:02	792.0167	5235.53	31.22	792.0334	5240.68	30.93	-5.17
80	2014/04/13	21:28:02	804.0167	5233.12	31.21	804.0334	5238.29	30.92	-5.16

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
81	2014/04/14	09:28:02	816.0167	5230.92	31.21	816.0334	5235.92	30.92	-5.04
82	2014/04/14	21:28:02	828.0167	5228.61	31.22	828.0334	5233.59	30.92	-4.95
83	2014/04/15	09:28:02	840.0167	5225.94	31.20	840.0334	5231.05	30.89	-5.11
84	2014/04/15	21:28:02	852.0167	5223.75	31.22	852.0334	5229.00	30.90	-5.21
85	2014/04/16	09:28:02	864.0167	5221.77	31.23	864.0334	5227.00	30.92	-5.15
86	2014/04/16	21:28:02	876.0167	5220.11	31.19	876.0334	5225.05	30.88	-4.94
87	2014/04/17	09:28:02	888.0167	5217.80	31.17	888.0334	5222.97	30.85	-5.14
88	2014/04/17	21:28:02	900.0167	5215.77	31.19	900.0334	5220.75	30.85	-4.97
89	2014/04/18	09:28:02	912.0167	5213.73	31.14	912.0334	5218.65	30.84	-4.91
90	2014/04/18	21:28:02	924.0167	5211.61	31.14	924.0334	5216.55	30.84	-4.92
91	2014/04/19	09:28:02	936.0167	5209.40	31.13	936.0334	5214.52	30.83	-5.10
92	2014/04/19	21:28:02	948.0167	5207.89	31.13	948.0334	5212.64	30.82	-4.84
93	2014/04/20	09:28:02	960.0167	5205.96	31.15	960.0334	5210.95	30.83	-5.06
94	2014/04/20	21:28:02	972.0167	5204.03	31.15	972.0334	5209.22	30.84	-5.19
95	2014/04/21	09:28:02	984.0167	5202.61	31.14	984.0334	5207.88	30.83	-5.24
96	2014/04/21	21:28:02	996.0167	5200.88	31.13	996.0334	5206.10	30.82	-5.18
97	2014/04/22	09:28:02	1008.0167	5198.89	31.12	1008.0334	5204.37	30.83	-5.53
98	2014/04/22	21:28:02	1020.0167	5197.28	31.12	1020.0334	5202.69	30.82	-5.43
99	2014/04/23	09:28:32	1032.0250	5195.64	31.12	1032.0334	5201.16	30.82	-5.53
100	2014/04/23	21:28:32	1044.0250	5194.22	31.12	1044.0334	5199.43	30.82	-5.22
101	2014/04/24	09:28:32	1056.0250	5192.67	31.12	1056.0334	5197.90	30.82	-5.24
102	2014/04/24	21:28:32	1068.0250	5191.16	31.12	1068.0334	5196.51	30.82	-5.33
103	2014/04/25	09:28:32	1080.0250	5189.65	31.12	1080.0334	5195.04	30.82	-5.39
104	2014/04/25	21:28:32	1092.0250	5188.51	31.12	1092.0334	5193.79	30.82	-5.26
105	2014/04/26	09:28:32	1104.0250	5186.84	31.12	1104.0334	5192.22	30.82	-5.40
106	2014/04/26	21:28:32	1116.0250	5185.66	31.12	1116.0334	5190.86	30.82	-5.20
107	2014/04/27	09:28:32	1128.0250	5184.31	31.12	1128.0334	5189.26	30.82	-4.94
108	2014/04/27	21:28:32	1140.0250	5182.87	31.12	1140.0334	5188.14	30.82	-5.27
109	2014/04/28	09:28:32	1152.0250	5181.43	31.12	1152.0334	5186.73	30.82	-5.28
110	2014/04/28	21:28:32	1164.0250	5180.71	31.12	1164.0334	5185.64	30.82	-4.95
111	2014/04/29	09:28:32	1176.0250	5179.44	31.12	1176.0334	5184.70	30.82	-5.26
112	2014/04/29	21:28:32	1188.0250	5178.28	31.12	1188.0334	5183.49	30.82	-5.19
113	2014/04/30	09:28:32	1200.0250	5176.89	31.12	1200.0334	5182.04	30.83	-5.16
114	2014/04/30	21:28:32	1212.0250	5175.78	31.12	1212.0334	5180.92	30.83	-5.16
115	2014/05/01	09:28:32	1224.0250	5174.42	31.12	1224.0334	5179.65	30.83	-5.21
116	2014/05/01	21:28:32	1236.0250	5173.04	31.12	1236.0334	5178.11	30.83	-5.06
117	2014/05/02	09:28:32	1248.0250	5171.89	31.12	1248.0334	5176.83	30.83	-4.93
118	2014/05/02	21:28:32	1260.0250	5170.71	31.12	1260.0334	5175.79	30.83	-5.09
119	2014/05/03	09:28:32	1272.0250	5169.63	31.13	1272.0334	5174.89	30.83	-5.24
120	2014/05/03	21:28:32	1284.0250	5168.65	31.13	1284.0334	5173.76	30.83	-5.11

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
121	2014/05/04	09:28:32	1296.0250	5167.55	31.13	1296.0334	5172.70	30.83	-5.16
122	2014/05/04	21:28:32	1308.0250	5166.46	31.13	1308.0334	5171.50	30.83	-5.03
123	2014/05/05	09:28:32	1320.0250	5165.35	31.13	1320.0334	5170.57	30.83	-5.23
124	2014/05/05	21:28:32	1332.0250	5163.92	31.13	1332.0334	5169.20	30.83	-5.28
125	2014/05/06	09:28:32	1344.0250	5162.95	31.13	1344.0334	5168.17	30.83	-5.19
126	2014/05/06	21:28:32	1356.0250	5162.01	31.13	1356.0334	5167.19	30.83	-5.17
127	2014/05/07	09:28:32	1368.0250	5160.93	31.13	1368.0334	5166.06	30.83	-5.12
128	2014/05/07	21:28:32	1380.0250	5160.09	31.13	1380.0334	5165.06	30.83	-4.95
129	2014/05/08	09:28:32	1392.0250	5159.13	31.13	1392.0334	5164.16	30.83	-5.00
130	2014/05/08	21:28:32	1404.0250	5157.98	31.13	1404.0334	5163.07	30.83	-5.09
131	2014/05/09	09:28:32	1416.0250	5156.91	31.13	1416.0334	5162.04	30.83	-5.11
132	2014/05/09	21:28:32	1428.0250	5155.93	31.13	1428.0334	5160.96	30.83	-5.02
133	2014/05/10	09:28:32	1440.0250	5154.93	31.13	1440.0334	5159.82	30.83	-4.92
134	2014/05/10	21:28:32	1452.0250	5154.08	31.13	1452.0334	5159.37	30.83	-5.31
135	2014/05/11	09:28:32	1464.0250	5153.51	31.13	1464.0334	5158.61	30.83	-5.07
136	2014/05/11	21:28:32	1476.0250	5152.77	31.13	1476.0334	5157.87	30.83	-5.06
137	2014/05/12	09:28:32	1488.0250	5151.87	31.13	1488.0334	5156.78	30.83	-4.91
138	2014/05/12	21:28:32	1500.0250	5150.94	31.13	1500.0334	5156.14	30.83	-5.19
139	2014/05/13	09:28:32	1512.0250	5149.90	31.13	1512.0334	5155.09	30.83	-5.21
140	2014/05/13	21:28:32	1524.0250	5149.36	31.13	1524.0334	5154.38	30.84	-5.06
141	2014/05/14	09:28:32	1536.0250	5148.50	31.13	1536.0334	5153.63	30.84	-5.15
142	2014/05/14	21:28:32	1548.0250	5147.86	31.13	1548.0334	5152.71	30.84	-4.84
143	2014/05/15	09:28:32	1560.0250	5146.67	31.13	1560.0334	5151.79	30.84	-5.14
144	2014/05/15	21:28:32	1572.0250	5145.65	31.13	1572.0334	5151.01	30.84	-5.36
145	2014/05/16	09:28:32	1584.0250	5145.02	31.13	1584.0334	5149.95	30.84	-4.93
146	2014/05/16	21:28:32	1596.0250	5143.96	31.13	1596.0334	5149.24	30.84	-5.30
147	2014/05/17	09:28:32	1608.0250	5143.16	31.13	1608.0334	5148.15	30.84	-4.94
148	2014/05/17	21:28:32	1620.0250	5142.30	31.13	1620.0334	5147.47	30.84	-5.13
149	2014/05/18	09:28:32	1632.0250	5141.52	31.13	1632.0334	5146.73	30.84	-5.20
150	2014/05/18	21:28:32	1644.0250	5140.60	31.14	1644.0334	5145.64	30.84	-5.02
151	2014/05/19	09:28:32	1656.0250	5139.87	31.14	1656.0334	5144.86	30.84	-4.97
152	2014/05/19	21:28:32	1668.0250	5138.93	31.14	1668.0334	5144.17	30.84	-5.26
153	2014/05/20	09:28:32	1680.0250	5138.27	31.14	1680.0334	5143.51	30.84	-5.27
154	2014/05/20	21:28:32	1692.0250	5137.99	31.14	1692.0334	5142.98	30.84	-4.96
155	2014/05/21	09:28:32	1704.0250	5137.26	31.14	1704.0334	5142.26	30.84	-5.01
156	2014/05/21	21:28:32	1716.0250	5136.28	31.14	1716.0334	5141.66	30.84	-5.38
157	2014/05/22	09:28:32	1728.0250	5135.69	31.14	1728.0334	5140.90	30.84	-5.21
158	2014/05/22	21:28:32	1740.0250	5134.89	31.14	1740.0334	5140.01	30.84	-5.11
159	2014/05/23	09:28:32	1752.0250	5134.02	31.14	1752.0334	5139.25	30.84	-5.23
160	2014/05/23	21:28:32	1764.0250	5133.31	31.14	1764.0334	5138.57	30.84	-5.27

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
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TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
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TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
161	2014/05/24	09:28:32	1776.0250	5132.48	31.14	1776.0334	5137.68	30.84	-5.18
162	2014/05/24	21:28:32	1788.0250	5131.89	31.14	1788.0334	5137.06	30.84	-5.22
163	2014/05/25	09:28:32	1800.0250	5130.91	31.14	1800.0334	5136.17	30.84	-5.24
164	2014/05/25	21:28:32	1812.0250	5130.83	31.14	1812.0334	5136.00	30.84	-5.16
165	2014/05/26	09:28:32	1824.0250	5129.78	31.14	1824.0334	5135.10	30.84	-5.31
166	2014/05/26	21:28:32	1836.0250	5129.34	31.14	1836.0334	5134.38	30.84	-5.05
167	2014/05/27	09:28:32	1848.0250	5128.52	31.14	1848.0334	5133.54	30.84	-4.99
168	2014/05/27	21:28:32	1860.0250	5128.14	31.14	1860.0334	5133.43	30.84	-5.29
169	2014/05/28	09:28:32	1872.0250	5127.39	31.14	1872.0334	5132.55	30.84	-5.16
170	2014/05/28	21:28:32	1884.0250	5126.86	31.14	1884.0334	5131.83	30.84	-4.98
171	2014/05/29	09:28:32	1896.0250	5125.74	31.14	1896.0334	5131.09	30.84	-5.31
172	2014/05/29	21:28:32	1908.0250	5125.50	31.14	1908.0334	5130.49	30.84	-4.98
173	2014/05/30	09:28:32	1920.0250	5124.94	31.14	1920.0334	5129.88	30.84	-4.94
174	2014/05/30	21:28:32	1932.0250	5124.27	31.14	1932.0334	5129.39	30.85	-5.11
175	2014/05/31	09:28:32	1944.0250	5123.54	31.14	1944.0334	5128.73	30.85	-5.19
176	2014/05/31	21:28:32	1956.0250	5122.77	31.14	1956.0334	5128.18	30.85	-5.38
177	2014/06/01	09:28:32	1968.0250	5122.13	31.14	1968.0334	5127.32	30.85	-5.21
178	2014/06/01	21:28:32	1980.0250	5121.61	31.14	1980.0334	5126.82	30.85	-5.25
179	2014/06/02	09:28:32	1992.0250	5121.00	31.14	1992.0334	5126.40	30.85	-5.38
180	2014/06/02	21:28:32	2004.0250	5120.56	31.14	2004.0334	5125.73	30.85	-5.16
181	2014/06/03	09:28:32	2016.0250	5119.99	31.14	2016.0334	5125.02	30.85	-5.02
182	2014/06/03	21:28:32	2028.0250	5119.26	31.14	2028.0334	5124.53	30.85	-5.27
183	2014/06/04	09:28:32	2040.0250	5118.69	31.14	2040.0334	5123.65	30.85	-4.99
184	2014/06/04	21:28:32	2052.0250	5117.89	31.14	2052.0334	5123.12	30.85	-5.22
185	2014/06/05	09:28:32	2064.0250	5117.26	31.14	2064.0334	5122.38	30.85	-5.12
186	2014/06/05	21:28:32	2076.0250	5116.80	31.14	2076.0334	5122.13	30.85	-5.35
187	2014/06/06	09:28:32	2088.0250	5116.47	31.15	2088.0334	5121.56	30.85	-5.12
188	2014/06/06	21:28:32	2100.0250	5115.98	31.15	2100.0334	5121.06	30.85	-5.10
189	2014/06/07	09:28:32	2112.0250	5115.48	31.15	2112.0334	5120.28	30.85	-4.84
190	2014/06/07	21:28:32	2124.0250	5114.72	31.15	2124.0334	5119.92	30.85	-5.20
191	2014/06/08	09:28:32	2136.0250	5114.09	31.15	2136.0334	5119.23	30.85	-5.17
192	2014/06/08	21:28:32	2148.0250	5113.69	31.15	2148.0334	5118.91	30.85	-5.22
193	2014/06/09	09:28:32	2160.0250	5112.95	31.15	2160.0334	5118.13	30.85	-5.18
194	2014/06/09	21:28:32	2172.0250	5112.24	31.15	2172.0334	5117.29	30.85	-5.01
195	2014/06/10	09:28:32	2184.0250	5111.62	31.15	2184.0334	5116.82	30.85	-5.18
196	2014/06/10	21:28:32	2196.0250	5111.39	31.15	2196.0334	5116.48	30.85	-5.12
197	2014/06/11	09:28:32	2208.0250	5110.58	31.15	2208.0334	5115.77	30.85	-5.20
198	2014/06/11	21:28:32	2220.0250	5110.43	31.15	2220.0334	5115.53	30.85	-5.10
199	2014/06/12	09:28:32	2232.0250	5109.87	31.15	2232.0334	5114.94	30.85	-5.09
200	2014/06/12	21:28:32	2244.0250	5109.27	31.15	2244.0334	5114.47	30.85	-5.19

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
201	2014/06/13	09:28:32	2256.0250	5108.60	31.15	2256.0334	5113.74	30.85	-5.17
202	2014/06/13	21:28:32	2268.0250	5108.19	31.15	2268.0334	5113.40	30.85	-5.21
203	2014/06/14	09:28:32	2280.0250	5107.53	31.15	2280.0334	5112.67	30.86	-5.16
204	2014/06/14	21:28:32	2292.0250	5107.19	31.16	2292.0334	5112.22	30.86	-5.02
205	2014/06/15	09:28:32	2304.0250	5106.33	31.16	2304.0334	5111.50	30.86	-5.16
206	2014/06/15	21:28:32	2316.0250	5105.97	31.16	2316.0334	5110.98	30.86	-5.01
207	2014/06/16	09:28:32	2328.0250	5105.46	31.16	2328.0334	5110.64	30.86	-5.17
208	2014/06/16	21:28:32	2340.0250	5104.99	31.15	2340.0334	5110.10	30.86	-5.09
209	2014/06/17	09:28:32	2352.0250	5104.63	31.15	2352.0334	5109.92	30.85	-5.25
210	2014/06/17	21:28:32	2364.0250	5104.34	31.15	2364.0334	5109.24	30.85	-4.93
211	2014/06/18	09:28:32	2376.0250	5103.61	31.15	2376.0334	5108.74	30.85	-5.12
212	2014/06/18	21:28:32	2388.0250	5103.12	31.15	2388.0334	5108.16	30.86	-5.06
213	2014/06/19	09:28:32	2400.0250	5102.38	31.15	2400.0334	5107.75	30.85	-5.37
214	2014/06/19	21:28:32	2412.0250	5101.94	31.15	2412.0334	5107.02	30.86	-5.07
215	2014/06/20	09:28:32	2424.0250	5101.28	31.18	2424.0334	5106.50	30.88	-5.23
216	2014/06/20	21:28:32	2436.0250	5101.05	31.18	2436.0334	5106.16	30.88	-5.12
217	2014/06/21	09:28:32	2448.0250	5100.25	31.19	2448.0334	5105.39	30.88	-5.14
218	2014/06/21	21:28:32	2460.0250	5099.86	31.19	2460.0334	5105.03	30.88	-5.17
219	2014/06/22	09:28:32	2472.0250	5099.31	31.19	2472.0334	5104.52	30.89	-5.24
220	2014/06/22	21:28:32	2484.0250	5099.19	31.18	2484.0334	5104.29	30.87	-5.09
221	2014/06/23	09:28:32	2496.0250	5098.61	31.16	2496.0334	5103.53	30.86	-4.91
222	2014/06/23	21:28:32	2508.0250	5098.36	31.16	2508.0334	5103.51	30.86	-5.16
223	2014/06/24	09:28:32	2520.0250	5097.57	31.17	2520.0334	5102.90	30.86	-5.27
224	2014/06/24	21:28:32	2532.0250	5097.30	31.17	2532.0334	5102.65	30.87	-5.34
225	2014/06/25	09:28:32	2544.0250	5096.72	31.17	2544.0334	5102.07	30.87	-5.34
226	2014/06/25	21:28:32	2556.0250	5096.25	31.17	2556.0334	5101.37	30.87	-5.14
227	2014/06/26	09:28:32	2568.0250	5095.64	31.18	2568.0334	5100.72	30.87	-5.08
228	2014/06/26	21:28:32	2580.0250	5095.28	31.18	2580.0334	5100.52	30.87	-5.26
229	2014/06/27	09:28:32	2592.0250	5094.63	31.18	2592.0334	5099.66	30.87	-5.04
230	2014/06/27	21:28:32	2604.0250	5094.22	31.19	2604.0334	5099.34	30.88	-5.14
231	2014/06/28	09:28:32	2616.0250	5093.50	31.19	2616.0334	5098.93	30.88	-5.43
232	2014/06/28	21:28:32	2628.0250	5093.15	31.19	2628.0334	5098.15	30.89	-5.01
233	2014/06/29	09:28:32	2640.0250	5092.49	31.20	2640.0334	5097.60	30.89	-5.10
234	2014/06/29	21:28:32	2652.0250	5092.32	31.20	2652.0334	5097.37	30.89	-5.05
235	2014/06/30	09:28:32	2664.0250	5091.81	31.20	2664.0334	5096.78	30.89	-4.97
236	2014/06/30	21:28:32	2676.0250	5091.47	31.20	2676.0334	5096.61	30.89	-5.17
237	2014/07/01	09:28:32	2688.0250	5091.33	31.19	2688.0334	5096.67	30.89	-5.33
238	2014/07/01	21:28:32	2700.0250	5090.96	31.20	2700.0334	5096.27	30.90	-5.30
239	2014/07/02	09:28:32	2712.0250	5090.68	31.20	2712.0334	5095.93	30.89	-5.24
240	2014/07/02	21:28:32	2724.0250	5090.13	31.20	2724.0334	5095.38	30.90	-5.26

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
241	2014/07/03	09:28:32	2736.0250	5089.65	31.19	2736.0334	5094.81	30.89	-5.15
242	2014/07/03	21:28:32	2748.0250	5089.28	31.20	2748.0334	5094.35	30.90	-5.10
243	2014/07/04	09:28:32	2760.0250	5088.75	31.20	2760.0334	5093.78	30.90	-5.01
244	2014/07/04	21:28:32	2772.0250	5088.06	31.20	2772.0334	5093.19	30.90	-5.13
245	2014/07/05	09:28:32	2784.0250	5087.54	31.20	2784.0334	5092.72	30.90	-5.17
246	2014/07/05	21:28:32	2796.0250	5087.15	31.20	2796.0334	5092.37	30.90	-5.22
247	2014/07/06	09:28:32	2808.0250	5086.64	31.20	2808.0334	5091.82	30.91	-5.19
248	2014/07/06	21:28:32	2820.0250	5086.15	31.20	2820.0334	5091.51	30.91	-5.36
249	2014/07/07	09:28:32	2832.0250	5085.49	31.20	2832.0334	5090.78	30.91	-5.28
250	2014/07/07	21:28:32	2844.0250	5085.42	31.20	2844.0334	5090.45	30.91	-5.05
251	2014/07/08	09:28:32	2856.0250	5084.99	31.20	2856.0334	5089.89	30.91	-4.93
252	2014/07/08	21:28:32	2868.0250	5084.59	31.21	2868.0334	5089.78	30.91	-5.20
253	2014/07/09	09:28:32	2880.0250	5084.09	31.21	2880.0334	5089.18	30.91	-5.11
254	2014/07/09	21:28:32	2892.0250	5083.76	31.21	2892.0334	5088.87	30.91	-5.13
255	2014/07/10	09:28:32	2904.0250	5083.05	31.21	2904.0334	5088.11	30.91	-5.06
256	2014/07/10	21:28:32	2916.0250	5082.87	31.21	2916.0334	5088.00	30.91	-5.14
257	2014/07/11	09:28:32	2928.0250	5082.33	31.21	2928.0334	5087.53	30.91	-5.22
258	2014/07/11	21:28:32	2940.0250	5082.24	31.21	2940.0334	5087.57	30.91	-5.29
259	2014/07/12	09:28:32	2952.0250	5081.67	31.21	2952.0334	5086.81	30.91	-5.14
260	2014/07/12	21:28:32	2964.0250	5081.35	31.21	2964.0334	5086.40	30.91	-5.02
261	2014/07/13	09:28:32	2976.0250	5080.85	31.21	2976.0334	5086.04	30.91	-5.22
262	2014/07/13	21:28:32	2988.0250	5080.56	31.21	2988.0334	5085.87	30.91	-5.30
263	2014/07/14	09:28:32	3000.0250	5080.38	31.21	3000.0334	5085.54	30.91	-5.18
264	2014/07/14	21:28:32	3012.0250	5079.82	31.21	3012.0334	5085.03	30.91	-5.21
265	2014/07/15	09:28:32	3024.0250	5079.45	31.21	3024.0334	5084.60	30.91	-5.15
266	2014/07/15	21:28:32	3036.0250	5078.76	31.21	3036.0334	5084.05	30.91	-5.28
267	2014/07/16	09:28:32	3048.0250	5078.46	31.21	3048.0334	5083.44	30.91	-4.99
268	2014/07/16	21:28:32	3060.0250	5077.74	31.21	3060.0334	5083.16	30.91	-5.41
269	2014/07/17	09:28:32	3072.0250	5077.35	31.21	3072.0334	5082.43	30.91	-5.10
270	2014/07/17	21:28:32	3084.0250	5076.86	31.21	3084.0334	5081.94	30.91	-5.08
271	2014/07/18	09:28:32	3096.0250	5076.15	31.21	3096.0334	5081.33	30.92	-5.18
272	2014/07/18	21:28:32	3108.0250	5075.88	31.21	3108.0334	5081.07	30.92	-5.15
273	2014/07/19	09:28:32	3120.0250	5075.57	31.21	3120.0334	5080.67	30.92	-5.10
274	2014/07/19	21:28:32	3132.0250	5074.93	31.21	3132.0334	5080.43	30.92	-5.51
275	2014/07/20	09:28:32	3144.0250	5074.32	31.21	3144.0334	5079.58	30.92	-5.28
276	2014/07/20	21:28:32	3156.0250	5074.17	31.21	3156.0334	5079.65	30.92	-5.45
277	2014/07/21	09:28:32	3168.0250	5073.87	31.21	3168.0334	5079.02	30.92	-5.14
278	2014/07/21	21:28:32	3180.0250	5073.61	31.21	3180.0334	5078.87	30.92	-5.25
279	2014/07/22	09:28:32	3192.0250	5073.36	31.21	3192.0334	5078.52	30.92	-5.15
280	2014/07/22	21:28:32	3204.0250	5073.13	31.21	3204.0334	5078.32	30.92	-5.19

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
281	2014/07/23	09:28:32	3216.0250	5072.76	31.21	3216.0334	5077.97	30.92	-5.21
282	2014/07/23	21:28:32	3228.0250	5072.38	31.22	3228.0334	5077.42	30.92	-5.04
283	2014/07/24	09:28:32	3240.0250	5071.49	31.22	3240.0334	5076.62	30.92	-5.13
284	2014/07/24	21:28:32	3252.0250	5071.22	31.22	3252.0334	5076.34	30.92	-5.13
285	2014/07/25	09:28:32	3264.0250	5070.81	31.22	3264.0334	5075.82	30.92	-5.02
286	2014/07/25	21:28:32	3276.0250	5070.44	31.22	3276.0334	5075.62	30.92	-5.19
287	2014/07/26	09:28:32	3288.0250	5069.72	31.22	3288.0334	5074.98	30.92	-5.24
288	2014/07/26	21:28:32	3300.0250	5069.89	31.22	3300.0334	5074.85	30.92	-4.97
289	2014/07/27	09:28:32	3312.0250	5069.60	31.22	3312.0334	5074.73	30.92	-5.12
290	2014/07/27	21:28:32	3324.0250	5069.28	31.22	3324.0334	5074.57	30.92	-5.30
291	2014/07/28	09:28:32	3336.0250	5068.94	31.22	3336.0334	5074.10	30.92	-5.16
292	2014/07/28	21:28:32	3348.0250	5068.37	31.22	3348.0334	5073.53	30.92	-5.16
293	2014/07/29	09:28:32	3360.0250	5068.11	31.22	3360.0334	5073.13	30.92	-5.02
294	2014/07/29	21:28:32	3372.0250	5067.69	31.22	3372.0334	5072.64	30.92	-4.93
295	2014/07/30	09:28:32	3384.0250	5067.24	31.22	3384.0334	5072.39	30.92	-5.14
296	2014/07/30	21:28:32	3396.0250	5066.83	31.22	3396.0334	5071.95	30.92	-5.11
297	2014/07/31	09:28:32	3408.0250	5066.39	31.22	3408.0334	5071.69	30.92	-5.30
298	2014/07/31	21:28:32	3420.0250	5065.89	31.22	3420.0334	5071.16	30.93	-5.26
299	2014/08/01	09:28:32	3432.0250	5065.46	31.22	3432.0334	5070.72	30.92	-5.25
300	2014/08/01	21:28:32	3444.0250	5065.16	31.22	3444.0334	5070.54	30.93	-5.39
301	2014/08/02	09:28:32	3456.0250	5064.80	31.22	3456.0334	5069.88	30.93	-5.10
302	2014/08/02	21:28:32	3468.0250	5064.51	31.22	3468.0334	5069.59	30.93	-5.09
303	2014/08/03	09:28:32	3480.0250	5064.03	31.22	3480.0334	5069.17	30.93	-5.14
304	2014/08/03	21:28:32	3492.0250	5063.75	31.22	3492.0334	5068.96	30.93	-5.19
305	2014/08/04	09:28:32	3504.0250	5063.25	31.22	3504.0334	5068.38	30.93	-5.11
306	2014/08/04	21:28:32	3516.0250	5062.95	31.22	3516.0334	5068.20	30.93	-5.27
307	2014/08/05	09:28:32	3528.0250	5062.31	31.22	3528.0334	5067.70	30.93	-5.37
308	2014/08/05	21:28:32	3540.0250	5062.01	31.22	3540.0334	5067.25	30.93	-5.22
309	2014/08/06	09:28:32	3552.0250	5061.35	31.23	3552.0334	5066.67	30.93	-5.29
310	2014/08/06	21:28:32	3564.0250	5061.33	31.23	3564.0334	5066.40	30.93	-5.06
311	2014/08/07	09:28:32	3576.0250	5060.50	31.23	3576.0334	5065.71	30.93	-5.22
312	2014/08/07	21:28:32	3588.0250	5060.49	31.23	3588.0334	5065.56	30.93	-5.08
313	2014/08/08	09:28:32	3600.0250	5059.93	31.23	3600.0334	5064.99	30.93	-5.09
314	2014/08/08	21:28:32	3612.0250	5059.68	31.23	3612.0334	5064.93	30.93	-5.27
315	2014/08/09	09:28:32	3624.0250	5059.21	31.23	3624.0334	5064.45	30.93	-5.25
316	2014/08/09	21:28:32	3636.0250	5059.12	31.23	3636.0334	5064.26	30.93	-5.12
317	2014/08/10	09:28:32	3648.0250	5058.78	31.23	3648.0334	5063.97	30.93	-5.19
318	2014/08/10	21:28:32	3660.0250	5058.35	31.23	3660.0334	5063.55	30.93	-5.19
319	2014/08/11	09:28:32	3672.0250	5058.11	31.23	3672.0334	5063.29	30.93	-5.18
320	2014/08/11	21:28:32	3684.0250	5057.60	31.23	3684.0334	5062.82	30.93	-5.20

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
321	2014/08/12	09:28:32	3696.0250	5057.19	31.23	3696.0334	5062.44	30.93	-5.24
322	2014/08/12	21:28:32	3708.0250	5057.07	31.23	3708.0334	5062.11	30.93	-5.06
323	2014/08/13	09:28:32	3720.0250	5056.61	31.23	3720.0334	5061.80	30.93	-5.18
324	2014/08/13	21:28:32	3732.0250	5056.22	31.23	3732.0334	5061.32	30.93	-5.10
325	2014/08/14	09:28:32	3744.0250	5055.50	31.23	3744.0334	5060.74	30.93	-5.24
326	2014/08/14	21:28:32	3756.0250	5055.23	31.23	3756.0334	5060.31	30.93	-5.11
327	2014/08/15	09:28:32	3768.0250	5054.87	31.23	3768.0334	5060.06	30.93	-5.19
328	2014/08/15	21:28:32	3780.0250	5054.41	31.23	3780.0334	5059.59	30.94	-5.18
329	2014/08/16	09:28:32	3792.0250	5054.00	31.23	3792.0334	5059.14	30.94	-5.15
330	2014/08/16	21:28:32	3804.0250	5053.69	31.23	3804.0334	5059.01	30.94	-5.30
331	2014/08/17	09:28:32	3816.0250	5053.27	31.23	3816.0334	5058.23	30.94	-5.00
332	2014/08/17	21:28:32	3828.0250	5052.95	31.23	3828.0334	5058.11	30.94	-5.14
333	2014/08/18	09:28:32	3840.0250	5052.45	31.23	3840.0334	5057.53	30.94	-5.08
334	2014/08/18	21:28:32	3852.0250	5052.19	31.23	3852.0334	5057.48	30.94	-5.25
335	2014/08/19	09:28:32	3864.0250	5051.66	31.23	3864.0334	5056.87	30.94	-5.24
336	2014/08/19	21:28:32	3876.0250	5051.44	31.23	3876.0334	5056.58	30.94	-5.14
337	2014/08/20	09:28:32	3888.0250	5050.99	31.24	3888.0334	5056.18	30.94	-5.19
338	2014/08/20	21:28:32	3900.0250	5050.71	31.24	3900.0334	5056.03	30.94	-5.32
339	2014/08/21	09:28:32	3912.0250	5050.51	31.24	3912.0334	5055.62	30.94	-5.11
340	2014/08/21	21:28:32	3924.0250	5050.35	31.24	3924.0334	5055.57	30.94	-5.24
341	2014/08/22	09:28:32	3936.0250	5049.96	31.24	3936.0334	5055.22	30.94	-5.24
342	2014/08/22	21:28:32	3948.0250	5049.82	31.24	3948.0334	5055.12	30.94	-5.34
343	2014/08/23	09:28:32	3960.0250	5049.42	31.24	3960.0334	5054.47	30.94	-5.01
344	2014/08/23	21:28:32	3972.0250	5048.90	31.24	3972.0334	5054.11	30.94	-5.24
345	2014/08/24	09:28:32	3984.0250	5048.59	31.24	3984.0334	5053.65	30.94	-5.05
346	2014/08/24	21:28:32	3996.0250	5048.44	31.24	3996.0334	5053.56	30.94	-5.11
347	2014/08/25	09:28:32	4008.0250	5048.26	31.24	4008.0334	5053.31	30.94	-5.03
348	2014/08/25	21:28:32	4020.0250	5048.02	31.24	4020.0334	5053.31	30.94	-5.27
349	2014/08/26	09:28:32	4032.0250	5047.84	31.24	4032.0334	5053.02	30.94	-5.18
350	2014/08/26	21:28:32	4044.0250	5047.52	31.24	4044.0334	5052.49	30.94	-4.98
351	2014/08/27	09:28:32	4056.0250	5047.06	31.24	4056.0334	5052.28	30.94	-5.25
352	2014/08/27	21:28:32	4068.0250	5046.52	31.24	4068.0334	5051.76	30.94	-5.24
353	2014/08/28	09:28:32	4080.0250	5046.34	31.24	4080.0334	5051.35	30.94	-5.01
354	2014/08/28	21:28:32	4092.0250	5045.81	31.24	4092.0334	5050.86	30.94	-5.06
355	2014/08/29	09:28:32	4104.0250	5045.64	31.24	4104.0334	5050.56	30.94	-4.93
356	2014/08/29	21:28:32	4116.0250	5045.30	31.24	4116.0334	5050.40	30.95	-5.10
357	2014/08/30	09:28:32	4128.0250	5044.80	31.24	4128.0334	5050.00	30.94	-5.23
358	2014/08/30	21:28:32	4140.0250	5044.47	31.24	4140.0334	5049.60	30.95	-5.14
359	2014/08/31	09:28:32	4152.0250	5043.87	31.24	4152.0334	5049.18	30.95	-5.33
360	2014/08/31	21:28:32	4164.0250	5043.80	31.24	4164.0334	5048.96	30.95	-5.16

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
361	2014/09/01	09:28:32	4176.0250	5043.24	31.24	4176.0334	5048.47	30.95	-5.21
362	2014/09/01	21:28:32	4188.0250	5043.06	31.24	4188.0334	5048.41	30.95	-5.35
363	2014/09/02	09:28:32	4200.0250	5042.66	31.24	4200.0334	5047.78	30.95	-5.13
364	2014/09/02	21:28:32	4212.0250	5042.46	31.25	4212.0334	5047.53	30.95	-5.08
365	2014/09/03	09:28:32	4224.0250	5041.79	31.25	4224.0334	5047.00	30.95	-5.21
366	2014/09/03	21:28:32	4236.0250	5041.70	31.25	4236.0334	5046.93	30.95	-5.22
367	2014/09/04	09:28:32	4248.0250	5041.18	31.25	4248.0334	5046.46	30.95	-5.26
368	2014/09/04	21:28:32	4260.0250	5041.42	31.25	4260.0334	5046.65	30.95	-5.23
369	2014/09/05	09:28:32	4272.0250	5040.84	31.25	4272.0334	5045.98	30.95	-5.11
370	2014/09/05	21:28:32	4284.0250	5040.74	31.25	4284.0334	5045.92	30.95	-5.22
371	2014/09/06	09:28:32	4296.0250	5040.05	31.25	4296.0334	5045.46	30.95	-5.38
372	2014/09/06	21:28:32	4308.0250	5039.91	31.25	4308.0334	5045.17	30.95	-5.23
373	2014/09/07	09:28:32	4320.0250	5039.53	31.25	4320.0334	5044.63	30.95	-5.09
374	2014/09/07	21:28:32	4332.0250	5039.09	31.25	4332.0334	5044.18	30.95	-5.07
375	2014/09/08	09:28:32	4344.0250	5038.48	31.25	4344.0334	5043.94	30.95	-5.45
376	2014/09/08	21:28:32	4356.0250	5038.67	31.25	4356.0334	5043.88	30.95	-5.21
377	2014/09/09	09:28:32	4368.0250	5038.44	31.25	4368.0334	5043.59	30.95	-5.15
378	2014/09/09	21:28:32	4380.0250	5038.25	31.25	4380.0334	5043.45	30.95	-5.21
379	2014/09/10	09:28:32	4392.0250	5038.13	31.25	4392.0334	5043.27	30.95	-5.12
380	2014/09/10	21:28:32	4404.0250	5037.64	31.25	4404.0334	5042.88	30.95	-5.25
381	2014/09/11	09:28:32	4416.0250	5037.52	31.25	4416.0334	5042.81	30.95	-5.28
382	2014/09/11	21:28:32	4428.0250	5037.22	31.25	4428.0334	5042.42	30.95	-5.18
383	2014/09/12	09:28:32	4440.0250	5036.94	31.25	4440.0334	5041.92	30.95	-4.99
384	2014/09/12	21:28:32	4452.0250	5036.23	31.25	4452.0334	5041.40	30.95	-5.16
385	2014/09/13	09:28:32	4464.0250	5035.77	31.25	4464.0334	5040.80	30.95	-5.03
386	2014/09/13	21:28:32	4476.0250	5035.24	31.25	4476.0334	5040.58	30.96	-5.35
387	2014/09/14	09:28:32	4488.0250	5035.35	31.25	4488.0334	5040.36	30.96	-5.05
388	2014/09/14	21:28:32	4500.0250	5034.97	31.25	4500.0334	5040.07	30.96	-5.12
389	2014/09/15	09:28:32	4512.0250	5034.49	31.25	4512.0334	5039.58	30.96	-5.10
390	2014/09/15	21:28:32	4524.0250	5034.16	31.25	4524.0334	5039.30	30.96	-5.16
391	2014/09/16	09:28:32	4536.0250	5033.61	31.26	4536.0334	5038.90	30.96	-5.27
392	2014/09/16	21:28:32	4548.0250	5033.35	31.26	4548.0334	5038.64	30.96	-5.30
393	2014/09/17	09:28:32	4560.0250	5033.02	31.26	4560.0334	5038.31	30.96	-5.31
394	2014/09/17	21:28:32	4572.0250	5033.03	31.26	4572.0334	5037.96	30.96	-4.94
395	2014/09/18	09:28:32	4584.0250	5032.17	31.26	4584.0334	5037.32	30.96	-5.12
396	2014/09/18	21:28:32	4596.0250	5031.84	31.26	4596.0334	5036.89	30.96	-5.04
397	2014/09/19	09:28:32	4608.0250	5031.36	31.26	4608.0334	5036.44	30.96	-5.10
398	2014/09/19	21:28:32	4620.0250	5031.17	31.26	4620.0334	5036.50	30.96	-5.32
399	2014/09/20	09:28:32	4632.0250	5030.91	31.26	4632.0334	5036.03	30.96	-5.15
400	2014/09/20	21:28:32	4644.0250	5031.01	31.26	4644.0334	5036.07	30.96	-5.06

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
401	2014/09/21	09:28:32	4656.0250	5030.81	31.26	4656.0334	5035.88	30.96	-5.07
402	2014/09/21	21:28:32	4668.0250	5030.54	31.26	4668.0334	5035.51	30.96	-4.97
403	2014/09/22	09:28:32	4680.0250	5030.02	31.26	4680.0334	5035.19	30.96	-5.20
404	2014/09/22	21:28:32	4692.0250	5029.56	31.26	4692.0334	5034.69	30.96	-5.10
405	2014/09/23	09:28:32	4704.0250	5029.18	31.26	4704.0334	5034.33	30.96	-5.15
406	2014/09/23	21:28:32	4716.0250	5028.88	31.26	4716.0334	5033.98	30.96	-5.09
407	2014/09/24	09:28:32	4728.0250	5028.70	31.26	4728.0334	5033.86	30.96	-5.17
408	2014/09/24	21:28:32	4740.0250	5028.27	31.26	4740.0334	5033.62	30.96	-5.39
409	2014/09/25	09:28:32	4752.0250	5028.24	31.26	4752.0334	5033.34	30.96	-5.10
410	2014/09/25	21:28:32	4764.0250	5027.66	31.26	4764.0334	5032.94	30.96	-5.28
411	2014/09/26	09:28:32	4776.0250	5027.26	31.26	4776.0334	5032.58	30.96	-5.31
412	2014/09/26	21:28:32	4788.0250	5026.95	31.26	4788.0334	5031.96	30.96	-5.03
413	2014/09/27	09:28:32	4800.0250	5026.83	31.26	4800.0334	5032.03	30.96	-5.22
414	2014/09/27	21:28:32	4812.0250	5026.62	31.26	4812.0334	5031.97	30.96	-5.35
415	2014/09/28	09:28:32	4824.0250	5026.52	31.26	4824.0334	5031.59	30.97	-5.08
416	2014/09/28	21:28:32	4836.0250	5026.22	31.26	4836.0334	5031.45	30.97	-5.23
417	2014/09/29	09:28:32	4848.0250	5025.76	31.26	4848.0334	5030.94	30.97	-5.19
418	2014/09/29	21:28:32	4860.0250	5025.40	31.27	4860.0334	5030.66	30.97	-5.25
419	2014/09/30	09:28:32	4872.0250	5024.72	31.27	4872.0334	5029.99	30.97	-5.28
420	2014/09/30	21:28:32	4884.0250	5024.35	31.27	4884.0334	5029.45	30.97	-5.09
421	2014/10/01	09:28:32	4896.0250	5024.06	31.27	4896.0334	5028.94	30.97	-4.85
422	2014/10/01	21:28:32	4908.0250	5023.84	31.27	4908.0334	5029.10	30.97	-5.27
423	2014/10/02	09:28:32	4920.0250	5023.47	31.27	4920.0334	5028.64	30.97	-5.14
424	2014/10/02	21:28:32	4932.0250	5023.62	31.27	4932.0334	5028.64	30.97	-5.02
425	2014/10/03	09:28:32	4944.0250	5023.23	31.27	4944.0334	5028.46	30.97	-5.23
426	2014/10/03	21:28:32	4956.0250	5023.11	31.27	4956.0334	5028.31	30.97	-5.19
427	2014/10/04	09:28:32	4968.0250	5022.49	31.27	4968.0334	5027.73	30.97	-5.25
428	2014/10/04	21:28:32	4980.0250	5022.17	31.27	4980.0334	5027.24	30.97	-5.05
429	2014/10/05	09:28:32	4992.0250	5021.68	31.27	4992.0334	5026.85	30.97	-5.19
430	2014/10/05	21:28:32	5004.0250	5021.42	31.27	5004.0334	5026.37	30.97	-4.93
431	2014/10/06	09:28:32	5016.0250	5020.93	31.27	5016.0334	5026.12	30.97	-5.17
432	2014/10/06	21:28:32	5028.0250	5020.79	31.27	5028.0334	5025.85	30.97	-5.04
433	2014/10/07	09:28:32	5040.0250	5020.76	31.27	5040.0334	5025.84	30.97	-5.08
434	2014/10/07	21:28:32	5052.0250	5020.51	31.27	5052.0334	5025.53	30.97	-5.02
435	2014/10/08	09:28:32	5064.0250	5020.44	31.27	5064.0334	5025.66	30.97	-5.22
436	2014/10/08	21:28:32	5076.0250	5020.22	31.27	5076.0334	5025.33	30.97	-5.10
437	2014/10/09	09:28:32	5088.0250	5020.06	31.27	5088.0334	5025.25	30.97	-5.19
438	2014/10/09	21:28:32	5100.0250	5019.81	31.27	5100.0334	5024.94	30.97	-5.14
439	2014/10/10	09:28:32	5112.0250	5019.52	31.27	5112.0334	5024.72	30.97	-5.17
440	2014/10/10	21:28:32	5124.0250	5018.97	31.27	5124.0334	5024.19	30.97	-5.24

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
441	2014/10/11	09:28:32	5136.0250	5018.61	31.27	5136.0334	5023.76	30.98	-5.15
442	2014/10/11	21:28:32	5148.0250	5018.09	31.27	5148.0334	5023.07	30.98	-5.01
443	2014/10/12	09:28:32	5160.0250	5017.88	31.27	5160.0334	5023.10	30.98	-5.21
444	2014/10/12	21:28:32	5172.0250	5017.80	31.27	5172.0334	5022.94	30.98	-5.16
445	2014/10/13	09:28:32	5184.0250	5017.65	31.27	5184.0334	5022.75	30.98	-5.06
446	2014/10/13	21:28:32	5196.0250	5017.28	31.27	5196.0334	5022.40	30.98	-5.16
447	2014/10/14	09:28:32	5208.0250	5016.96	31.27	5208.0334	5022.25	30.98	-5.26
448	2014/10/14	21:28:32	5220.0250	5016.73	31.27	5220.0334	5021.72	30.98	-4.99
449	2014/10/15	09:28:32	5232.0250	5016.16	31.28	5232.0334	5021.48	30.98	-5.30
450	2014/10/15	21:28:32	5244.0250	5015.74	31.28	5244.0334	5020.90	30.98	-5.13
451	2014/10/16	09:28:32	5256.0250	5015.60	31.28	5256.0334	5020.69	30.98	-5.08
452	2014/10/16	21:28:32	5268.0250	5015.85	31.28	5268.0334	5020.82	30.98	-4.98
453	2014/10/17	09:28:32	5280.0250	5015.46	31.28	5280.0334	5020.71	30.98	-5.28
454	2014/10/17	21:28:32	5292.0250	5015.43	31.28	5292.0334	5020.55	30.98	-5.17
455	2014/10/18	09:28:32	5304.0250	5014.94	31.28	5304.0334	5020.09	30.98	-5.15
456	2014/10/18	21:28:32	5316.0250	5014.40	31.28	5316.0334	5019.50	30.98	-5.07
457	2014/10/19	09:28:32	5328.0250	5014.35	31.28	5328.0334	5019.42	30.98	-5.07
458	2014/10/19	21:28:32	5340.0250	5014.07	31.28	5340.0334	5019.22	30.98	-5.16
459	2014/10/20	09:28:32	5352.0250	5013.86	31.28	5352.0334	5018.99	30.98	-5.13
460	2014/10/20	21:28:32	5364.0250	5013.53	31.28	5364.0334	5018.57	30.98	-5.03
461	2014/10/21	09:28:32	5376.0250	5013.22	31.28	5376.0334	5018.30	30.98	-5.10
462	2014/10/21	21:28:32	5388.0250	5012.84	31.28	5388.0334	5017.89	30.98	-5.02
463	2014/10/22	09:28:32	5400.0250	5012.66	31.28	5400.0334	5017.87	30.98	-5.16
464	2014/10/22	21:28:32	5412.0250	5012.50	31.28	5412.0334	5017.49	30.98	-4.97
465	2014/10/23	09:28:32	5424.0250	5012.09	31.28	5424.0334	5017.30	30.98	-5.22
466	2014/10/23	21:28:32	5436.0250	5011.86	31.28	5436.0334	5016.98	30.98	-5.15
467	2014/10/24	09:28:32	5448.0250	5011.74	31.28	5448.0334	5016.85	30.98	-5.10
468	2014/10/24	21:28:32	5460.0250	5011.45	31.28	5460.0334	5016.76	30.98	-5.32
469	2014/10/25	09:28:32	5472.0250	5011.56	31.28	5472.0334	5016.67	30.98	-5.13
470	2014/10/25	21:28:32	5484.0250	5011.08	31.28	5484.0334	5016.15	30.98	-5.07
471	2014/10/26	09:28:32	5496.0250	5010.45	31.28	5496.0334	5015.55	30.98	-5.10
472	2014/10/26	21:28:32	5508.0250	5010.13	31.28	5508.0334	5015.41	30.98	-5.30
473	2014/10/27	09:28:32	5520.0250	5010.05	31.28	5520.0334	5015.21	30.99	-5.17
474	2014/10/27	21:28:32	5532.0250	5009.93	31.28	5532.0334	5015.08	30.99	-5.14
475	2014/10/28	09:28:32	5544.0250	5009.82	31.29	5544.0334	5014.98	30.99	-5.17
476	2014/10/28	21:28:32	5556.0250	5009.67	31.29	5556.0334	5015.06	30.99	-5.36
477	2014/10/29	09:28:32	5568.0250	5009.35	31.29	5568.0334	5014.53	30.99	-5.18
478	2014/10/29	21:28:32	5580.0250	5009.27	31.29	5580.0334	5014.45	30.99	-5.18
479	2014/10/30	09:28:32	5592.0250	5009.21	31.29	5592.0334	5014.39	30.99	-5.20
480	2014/10/30	21:28:32	5604.0250	5009.20	31.29	5604.0334	5014.60	30.99	-5.43

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
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TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
481	2014/10/31	09:28:32	5616.0250	5008.80	31.29	5616.0334	5013.86	30.99	-5.08
482	2014/10/31	21:28:32	5628.0250	5008.07	31.29	5628.0334	5013.39	30.99	-5.32
483	2014/11/01	09:28:32	5640.0250	5007.66	31.29	5640.0334	5012.80	30.99	-5.13
484	2014/11/01	21:28:32	5652.0250	5007.23	31.29	5652.0334	5012.51	30.99	-5.29
485	2014/11/02	09:28:32	5664.0250	5006.92	31.29	5664.0334	5012.23	30.99	-5.35
486	2014/11/02	21:28:32	5676.0250	5006.79	31.29	5676.0334	5011.83	30.99	-5.05
487	2014/11/03	09:28:32	5688.0250	5006.45	31.29	5688.0334	5011.60	30.99	-5.15
488	2014/11/03	21:28:32	5700.0250	5006.38	31.29	5700.0334	5011.54	30.99	-5.13
489	2014/11/04	09:28:32	5712.0250	5006.30	31.29	5712.0334	5011.35	30.99	-5.04
490	2014/11/04	21:28:32	5724.0250	5005.93	31.29	5724.0334	5011.12	30.99	-5.17
491	2014/11/05	09:28:32	5736.0250	5005.84	31.29	5736.0334	5011.12	30.99	-5.29
492	2014/11/05	21:28:32	5748.0250	5005.78	31.29	5748.0334	5010.86	30.99	-5.07
493	2014/11/06	09:28:32	5760.0250	5005.77	31.29	5760.0334	5011.01	30.99	-5.26
494	2014/11/06	21:28:32	5772.0250	5005.02	31.29	5772.0334	5010.14	30.99	-5.15
495	2014/11/07	09:28:32	5784.0250	5004.63	31.29	5784.0334	5009.79	30.99	-5.15
496	2014/11/07	21:28:32	5796.0250	5004.74	31.29	5796.0334	5009.86	30.99	-5.12
497	2014/11/08	09:28:32	5808.0250	5004.58	31.29	5808.0334	5009.99	30.99	-5.42
498	2014/11/08	21:28:32	5820.0250	5004.18	31.29	5820.0334	5009.27	30.99	-5.06
499	2014/11/09	09:28:32	5832.0250	5003.78	31.29	5832.0334	5009.02	30.99	-5.26
500	2014/11/09	21:28:32	5844.0250	5003.51	31.29	5844.0334	5008.78	30.99	-5.26
501	2014/11/10	09:28:32	5856.0250	5003.53	31.29	5856.0334	5008.61	30.99	-5.08
502	2014/11/10	21:28:32	5868.0250	5003.38	31.29	5868.0334	5008.68	30.99	-5.30
503	2014/11/11	09:28:32	5880.0250	5003.39	31.29	5880.0334	5008.56	30.99	-5.18
504	2014/11/11	21:28:32	5892.0250	5003.13	31.29	5892.0334	5008.42	30.99	-5.29
505	2014/11/12	09:28:32	5904.0250	5002.75	31.29	5904.0334	5008.07	30.99	-5.35
506	2014/11/12	21:28:32	5916.0250	5002.73	31.29	5916.0334	5007.93	30.99	-5.20
507	2014/11/13	09:28:32	5928.0250	5002.45	31.29	5928.0334	5007.55	30.99	-5.13
508	2014/11/13	21:28:32	5940.0250	5002.06	31.30	5940.0334	5007.32	31.00	-5.26
509	2014/11/14	09:28:32	5952.0250	5001.63	31.30	5952.0334	5007.06	31.00	-5.42
510	2014/11/14	21:28:32	5964.0250	5001.48	31.30	5964.0334	5006.74	31.00	-5.25
511	2014/11/15	09:28:32	5976.0250	5001.20	31.30	5976.0334	5006.52	31.00	-5.31
512	2014/11/15	21:28:32	5988.0250	5000.63	31.30	5988.0334	5005.84	31.00	-5.19
513	2014/11/16	09:28:32	6000.0250	5000.34	31.30	6000.0334	5005.45	31.00	-5.14
514	2014/11/16	21:28:32	6012.0250	5000.23	31.30	6012.0334	5005.65	31.00	-5.40
515	2014/11/17	09:28:32	6024.0250	5000.02	31.30	6024.0334	5005.34	31.00	-5.29
516	2014/11/17	21:28:32	6036.0250	4999.68	31.30	6036.0334	5004.94	31.00	-5.25
517	2014/11/18	09:28:32	6048.0250	4999.14	31.30	6048.0334	5004.23	31.00	-5.10
518	2014/11/18	21:28:32	6060.0250	4998.93	31.30	6060.0334	5004.04	31.00	-5.11
519	2014/11/19	09:28:32	6072.0250	4998.86	31.30	6072.0334	5004.12	31.00	-5.24
520	2014/11/19	21:28:32	6084.0250	4998.54	31.30	6084.0334	5003.80	31.00	-5.25

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
521	2014/11/20	09:28:32	6096.0250	4998.59	31.30	6096.0334	5003.76	31.00	-5.18
522	2014/11/20	21:28:32	6108.0250	4997.83	31.30	6108.0334	5003.10	31.00	-5.25
523	2014/11/21	09:28:32	6120.0250	4997.57	31.30	6120.0334	5002.63	31.00	-5.05
524	2014/11/21	21:28:32	6132.0250	4997.14	31.30	6132.0334	5002.43	31.00	-5.29
525	2014/11/22	09:28:32	6144.0250	4997.04	31.30	6144.0334	5002.28	31.00	-5.25
526	2014/11/22	21:28:32	6156.0250	4996.38	31.30	6156.0334	5001.63	31.00	-5.26
527	2014/11/23	09:28:32	6168.0250	4996.56	31.30	6168.0334	5001.78	31.00	-5.24
528	2014/11/23	21:28:32	6180.0250	4996.40	31.30	6180.0334	5001.69	31.00	-5.29
529	2014/11/24	09:28:32	6192.0250	4996.44	31.30	6192.0334	5001.54	31.00	-5.12
530	2014/11/24	21:28:32	6204.0250	4996.10	31.30	6204.0334	5001.36	31.00	-5.28
531	2014/11/25	09:28:32	6216.0250	4995.90	31.30	6216.0334	5001.08	31.00	-5.19
532	2014/11/25	21:28:32	6228.0250	4995.72	31.30	6228.0334	5001.13	31.00	-5.38
533	2014/11/26	09:28:32	6240.0250	4995.90	31.30	6240.0334	5001.05	31.00	-5.15
534	2014/11/26	21:28:32	6252.0250	4995.70	31.30	6252.0334	5000.94	31.00	-5.26
535	2014/11/27	09:28:32	6264.0250	4995.22	31.30	6264.0334	5000.42	31.00	-5.20
536	2014/11/27	21:28:32	6276.0250	4994.81	31.30	6276.0334	4999.98	31.00	-5.16
537	2014/11/28	09:28:32	6288.0250	4994.31	31.30	6288.0334	4999.54	31.00	-5.25
538	2014/11/28	21:28:32	6300.0250	4993.90	31.30	6300.0334	4999.04	31.00	-5.13
539	2014/11/29	09:28:32	6312.0250	4993.54	31.30	6312.0334	4998.79	31.00	-5.26
540	2014/11/29	21:28:32	6324.0250	4993.74	31.30	6324.0334	4998.77	31.00	-5.04
541	2014/11/30	09:28:32	6336.0250	4993.59	31.30	6336.0334	4998.76	31.00	-5.17
542	2014/11/30	21:28:32	6348.0250	4993.64	31.31	6348.0334	4998.83	31.00	-5.16
543	2014/12/01	09:28:32	6360.0250	4993.39	31.31	6360.0334	4998.69	31.00	-5.31
544	2014/12/01	21:28:32	6372.0250	4992.53	31.31	6372.0334	4997.71	31.00	-5.19
545	2014/12/02	09:28:32	6384.0250	4992.63	31.31	6384.0334	4997.84	31.00	-5.19
546	2014/12/02	21:28:32	6396.0250	4992.15	31.31	6396.0334	4997.52	31.00	-5.39
547	2014/12/03	09:28:32	6408.0250	4992.39	31.31	6408.0334	4997.62	31.00	-5.22
548	2014/12/03	21:28:32	6420.0250	4991.89	31.31	6420.0334	4997.05	31.00	-5.16
549	2014/12/04	09:28:32	6432.0250	4991.78	31.31	6432.0334	4997.08	31.01	-5.30
550	2014/12/04	21:28:32	6444.0250	4991.42	31.31	6444.0334	4996.65	31.01	-5.24
551	2014/12/05	09:28:32	6456.0250	4991.85	31.31	6456.0334	4997.01	31.01	-5.16
552	2014/12/05	21:28:32	6468.0250	4991.51	31.31	6468.0334	4996.78	31.01	-5.29
553	2014/12/06	09:28:32	6480.0250	4991.52	31.31	6480.0334	4996.73	31.01	-5.19
554	2014/12/06	21:28:32	6492.0250	4990.92	31.31	6492.0334	4996.06	31.01	-5.12
555	2014/12/07	09:28:32	6504.0250	4990.57	31.31	6504.0334	4995.75	31.01	-5.16
556	2014/12/07	21:28:32	6516.0250	4990.28	31.31	6516.0334	4995.50	31.01	-5.23
557	2014/12/08	09:28:32	6528.0250	4990.46	31.31	6528.0334	4995.72	31.01	-5.29
558	2014/12/08	21:28:32	6540.0250	4990.38	31.31	6540.0334	4995.49	31.01	-5.08
559	2014/12/09	09:28:32	6552.0250	4989.92	31.31	6552.0334	4995.06	31.01	-5.13
560	2014/12/09	21:28:32	6564.0250	4989.60	31.31	6564.0334	4994.66	31.01	-5.09

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
561	2014/12/10	09:28:32	6576.0250	4989.30	31.31	6576.0334	4994.42	31.01	-5.09
562	2014/12/10	21:28:32	6588.0250	4988.92	31.31	6588.0334	4994.28	31.01	-5.35
563	2014/12/11	09:28:32	6600.0250	4988.70	31.31	6600.0334	4994.01	31.01	-5.28
564	2014/12/11	21:28:32	6612.0250	4988.40	31.31	6612.0334	4993.51	31.01	-5.10
565	2014/12/12	09:28:32	6624.0250	4988.19	31.31	6624.0334	4993.31	31.01	-5.12
566	2014/12/12	21:28:32	6636.0250	4987.95	31.31	6636.0334	4992.98	31.01	-5.01
567	2014/12/13	09:28:32	6648.0250	4987.80	31.31	6648.0334	4992.81	31.01	-5.02
568	2014/12/13	21:28:32	6660.0250	4987.40	31.31	6660.0334	4992.54	31.01	-5.17
569	2014/12/14	09:28:32	6672.0250	4987.29	31.31	6672.0334	4992.41	31.01	-5.15
570	2014/12/14	21:28:32	6684.0250	4987.11	31.31	6684.0334	4992.33	31.01	-5.19
571	2014/12/15	09:28:32	6696.0250	4987.24	31.31	6696.0334	4992.24	31.01	-4.99
572	2014/12/15	21:28:32	6708.0250	4987.02	31.31	6708.0334	4991.98	31.01	-4.95
573	2014/12/16	09:28:32	6720.0250	4986.98	31.31	6720.0334	4992.09	31.01	-5.10
574	2014/12/16	21:28:32	6732.0250	4986.36	31.31	6732.0334	4991.71	31.01	-5.36
575	2014/12/17	09:28:32	6744.0250	4986.33	31.31	6744.0334	4991.60	31.01	-5.25
576	2014/12/17	21:28:32	6756.0250	4985.76	31.31	6756.0334	4990.95	31.01	-5.21
577	2014/12/18	09:28:32	6768.0250	4985.45	31.31	6768.0334	4990.85	31.01	-5.39
578	2014/12/18	21:28:32	6780.0250	4984.95	31.31	6780.0334	4990.03	31.01	-5.07
579	2014/12/19	09:28:32	6792.0250	4984.78	31.31	6792.0334	4989.96	31.01	-5.19
580	2014/12/19	21:28:32	6804.0250	4984.33	31.31	6804.0334	4989.42	31.01	-5.09
581	2014/12/20	09:28:32	6816.0250	4984.17	31.31	6816.0334	4989.34	31.01	-5.16
582	2014/12/20	21:28:32	6828.0250	4983.44	31.31	6828.0334	4988.71	31.01	-5.26
583	2014/12/21	09:28:32	6840.0250	4983.17	31.31	6840.0334	4988.34	31.01	-5.18
584	2014/12/21	21:28:32	6852.0250	4982.58	31.31	6852.0334	4987.72	31.01	-5.15
585	2014/12/22	09:28:32	6864.0250	4982.53	31.31	6864.0334	4987.66	31.01	-5.10
586	2014/12/22	21:28:32	6876.0250	4982.29	31.31	6876.0334	4987.41	31.01	-5.15
587	2014/12/23	09:28:32	6888.0250	4982.23	31.31	6888.0334	4987.59	31.01	-5.36
588	2014/12/23	21:28:32	6900.0250	4981.89	31.31	6900.0334	4987.02	31.01	-5.14
589	2014/12/24	09:28:32	6912.0250	4981.10	31.31	6912.0334	4986.29	31.01	-5.19
590	2014/12/24	21:28:32	6924.0250	4980.55	31.31	6924.0334	4985.84	31.01	-5.32
591	2014/12/25	09:28:32	6936.0250	4980.53	31.31	6936.0334	4985.74	31.01	-5.24
592	2014/12/25	21:28:32	6948.0250	4980.45	31.31	6948.0334	4985.50	31.01	-5.08
593	2014/12/26	09:28:32	6960.0250	4980.31	31.31	6960.0334	4985.40	31.01	-5.09
594	2014/12/26	21:28:32	6972.0250	4979.81	31.31	6972.0334	4984.86	31.01	-5.03
595	2014/12/27	09:28:32	6984.0250	4979.35	31.31	6984.0334	4984.54	31.01	-5.15
596	2014/12/27	21:28:32	6996.0250	4979.12	31.31	6996.0334	4984.13	31.01	-5.01
597	2014/12/28	09:28:32	7008.0250	4978.93	31.31	7008.0334	4984.10	31.01	-5.18
598	2014/12/28	21:28:32	7020.0250	4978.53	31.31	7020.0334	4983.85	31.01	-5.30
599	2014/12/29	09:28:32	7032.0250	4978.61	31.31	7032.0334	4983.67	31.01	-5.07
600	2014/12/29	21:28:32	7044.0250	4978.25	31.31	7044.0334	4983.24	31.01	-5.03

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
601	2014/12/30	09:28:32	7056.0250	4977.89	31.31	7056.0334	4983.18	31.01	-5.28
602	2014/12/30	21:28:32	7068.0250	4977.00	31.31	7068.0334	4981.99	31.01	-4.99
603	2014/12/31	09:28:32	7080.0250	4976.55	31.31	7080.0334	4981.61	31.01	-5.08
604	2014/12/31	21:28:32	7092.0250	4975.70	31.31	7092.0334	4980.92	31.01	-5.22
605	2015/01/01	09:28:32	7104.0250	4975.87	31.31	7104.0334	4981.02	31.01	-5.15
606	2015/01/01	21:28:32	7116.0250	4975.27	31.31	7116.0334	4980.49	31.01	-5.25
607	2015/01/02	09:28:32	7128.0250	4975.24	31.31	7128.0334	4980.20	31.01	-4.97
608	2015/01/02	21:28:32	7140.0250	4974.53	31.31	7140.0334	4979.79	31.01	-5.27
609	2015/01/03	09:28:32	7152.0250	4974.85	31.32	7152.0334	4979.96	31.01	-5.10
610	2015/01/03	21:28:32	7164.0250	4974.43	31.31	7164.0334	4979.48	31.01	-5.05
611	2015/01/04	09:28:32	7176.0250	4974.08	31.31	7176.0334	4979.30	31.01	-5.20
612	2015/01/04	21:28:32	7188.0250	4973.60	31.31	7188.0334	4978.87	31.01	-5.29
613	2015/01/05	09:28:32	7200.0250	4973.24	31.32	7200.0334	4978.52	31.01	-5.25
614	2015/01/05	21:28:32	7212.0250	4972.79	31.32	7212.0334	4977.81	31.02	-5.03
615	2015/01/06	09:28:32	7224.0250	4972.81	31.31	7224.0334	4977.90	31.01	-5.10
616	2015/01/06	21:28:32	7236.0250	4972.56	31.32	7236.0334	4977.75	31.02	-5.18
617	2015/01/07	09:28:32	7248.0250	4972.41	31.32	7248.0334	4977.57	31.01	-5.15
618	2015/01/07	21:28:32	7260.0250	4971.26	31.32	7260.0334	4976.47	31.02	-5.21
619	2015/01/08	09:28:32	7272.0250	4970.70	31.32	7272.0334	4976.02	31.02	-5.33
620	2015/01/08	21:28:32	7284.0250	4970.61	31.32	7284.0334	4975.89	31.02	-5.26
621	2015/01/09	09:28:32	7296.0250	4970.37	31.32	7296.0334	4975.42	31.02	-5.04
622	2015/01/09	21:28:32	7308.0250	4969.75	31.32	7308.0334	4974.92	31.02	-5.17
623	2015/01/10	09:28:32	7320.0250	4969.36	31.32	7320.0334	4974.60	31.02	-5.24
624	2015/01/10	21:28:32	7332.0250	4968.99	31.32	7332.0334	4974.47	31.02	-5.50
625	2015/01/11	09:28:32	7344.0250	4968.77	31.32	7344.0334	4973.77	31.02	-5.01
626	2015/01/11	21:28:32	7356.0250	4968.65	31.32	7356.0334	4973.70	31.02	-5.09
627	2015/01/12	09:28:32	7368.0250	4968.50	31.32	7368.0334	4973.69	31.02	-5.18
628	2015/01/12	21:28:32	7380.0250	4967.76	31.32	7380.0334	4972.90	31.02	-5.14
629	2015/01/13	09:28:32	7392.0250	4967.28	31.32	7392.0334	4972.31	31.02	-5.01
630	2015/01/13	21:28:32	7404.0250	4966.70	31.32	7404.0334	4972.01	31.02	-5.31
631	2015/01/14	09:28:32	7416.0250	4966.31	31.32	7416.0334	4971.36	31.02	-5.08
632	2015/01/14	21:28:32	7428.0250	4965.62	31.32	7428.0334	4970.80	31.02	-5.17
633	2015/01/15	09:28:32	7440.0250	4965.47	31.32	7440.0334	4970.68	31.02	-5.18
634	2015/01/15	21:28:32	7452.0250	4965.09	31.32	7452.0334	4970.15	31.02	-5.06
635	2015/01/16	09:28:32	7464.0250	4964.77	31.32	7464.0334	4969.87	31.02	-5.13
636	2015/01/16	21:28:32	7476.0250	4963.70	31.32	7476.0334	4968.81	31.02	-5.11
637	2015/01/17	09:28:32	7488.0250	4963.71	31.32	7488.0334	4968.97	31.02	-5.24
638	2015/01/17	21:28:32	7500.0250	4963.21	31.32	7500.0334	4968.41	31.02	-5.19
639	2015/01/18	09:28:32	7512.0250	4963.08	31.32	7512.0334	4968.37	31.02	-5.26
640	2015/01/18	21:28:32	7524.0250	4962.56	31.32	7524.0334	4967.86	31.02	-5.29

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
102/07-27-007-29W1/00
Start Test Date: 2014/03/12
Final Test Date: 2015/02/05

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
641	2015/01/19	09:28:32	7536.0250	4962.28	31.32	7536.0334	4967.51	31.02	-5.23
642	2015/01/19	21:28:32	7548.0250	4962.02	31.32	7548.0334	4967.30	31.02	-5.28
643	2015/01/20	09:28:32	7560.0250	4961.83	31.32	7560.0334	4966.95	31.02	-5.15
644	2015/01/20	21:28:32	7572.0250	4961.49	31.32	7572.0334	4966.57	31.02	-5.06
645	2015/01/21	09:28:32	7584.0250	4961.55	31.32	7584.0334	4966.57	31.02	-5.04
646	2015/01/21	21:28:32	7596.0250	4961.05	31.32	7596.0334	4966.16	31.02	-5.12
647	2015/01/22	09:28:32	7608.0250	4960.40	31.32	7608.0334	4965.53	31.02	-5.12
648	2015/01/22	21:28:32	7620.0250	4959.81	31.32	7620.0334	4965.09	31.02	-5.27
649	2015/01/23	09:28:32	7632.0250	4959.75	31.32	7632.0334	4964.77	31.02	-5.02
650	2015/01/23	21:28:32	7644.0250	4959.27	31.32	7644.0334	4964.24	31.02	-4.97
651	2015/01/24	09:28:32	7656.0250	4958.61	31.32	7656.0334	4963.83	31.02	-5.20
652	2015/01/24	21:28:32	7668.0250	4958.56	31.32	7668.0334	4963.72	31.02	-5.16
653	2015/01/25	09:28:32	7680.0250	4958.35	31.32	7680.0334	4963.45	31.02	-5.09
654	2015/01/25	21:28:32	7692.0250	4957.58	31.32	7692.0334	4962.69	31.02	-5.13
655	2015/01/26	09:28:32	7704.0250	4957.48	31.32	7704.0334	4962.57	31.02	-5.08
656	2015/01/26	21:28:32	7716.0250	4957.08	31.32	7716.0334	4962.20	31.02	-5.13
657	2015/01/27	09:28:32	7728.0250	4956.76	31.32	7728.0334	4961.88	31.02	-5.12
658	2015/01/27	21:28:32	7740.0250	4956.12	31.33	7740.0334	4961.52	31.02	-5.39
659	2015/01/28	09:28:32	7752.0250	4956.03	31.32	7752.0334	4961.24	31.02	-5.18
660	2015/01/28	21:28:32	7764.0250	4955.72	31.33	7764.0334	4960.89	31.02	-5.17
661	2015/01/29	09:28:32	7776.0250	4955.97	31.33	7776.0334	4961.05	31.02	-5.07
662	2015/01/29	21:28:32	7788.0250	4955.31	31.33	7788.0334	4960.55	31.03	-5.26
663	2015/01/30	09:28:32	7800.0250	4954.66	31.33	7800.0334	4959.88	31.03	-5.23
664	2015/01/30	21:28:32	7812.0250	4954.49	31.33	7812.0334	4959.47	31.03	-4.97
665	2015/01/31	09:28:32	7824.0250	4954.55	31.33	7824.0334	4959.60	31.03	-5.05
666	2015/01/31	21:28:32	7836.0250	4954.05	31.33	7836.0334	4959.36	31.03	-5.30
667	2015/02/01	09:28:32	7848.0250	4953.79	31.33	7848.0334	4959.07	31.03	-5.28
668	2015/02/01	21:28:32	7860.0250	4953.04	31.33	7860.0334	4958.18	31.03	-5.12
669	2015/02/02	09:28:32	7872.0250	4952.68	31.33	7872.0334	4957.90	31.03	-5.21
670	2015/02/02	21:28:32	7884.0250	4952.09	31.33	7884.0334	4957.42	31.03	-5.34
671	2015/02/03	09:28:32	7896.0250	4951.93	31.33	7896.0334	4957.14	31.03	-5.22
672	2015/02/03	21:28:32	7908.0250	4951.67	31.33	7908.0334	4956.77	31.03	-5.10
673	2015/02/04	09:28:32	7920.0250	4951.69	31.33	7920.0334	4956.67	31.03	-4.98
674	2015/02/04	21:28:32	7932.0250	4950.90	31.33	7932.0334	4956.17	31.03	-5.27
675	2015/02/05	09:28:32	7944.0250	4950.58	31.33	7944.0334	4955.68	31.03	-5.11
676	2015/02/05	11:24:32	7945.9584	4950.35	31.33	7945.9584	4955.62	31.03	-5.28
677	2015/02/05	11:24:32	7945.9584	FINAL PRESSURE, PREPARE TO UNSET BRIDGE PLUG					
678	2015/02/05	11:25:02	7945.9667	4950.41	31.33	7945.9667	4955.69	31.03	-5.27
679	2015/02/05	13:08:02	7947.6834	4952.85	31.31	7947.6834	4958.15	31.01	-5.30
680	2015/02/05	13:08:02	7947.6834	UNSETTING BRIDGE PLUG					

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
Print Filter: Print every 12 hour

TUNDRA OIL & GAS PARTNERSHIP
 102/07-27-007-29W1/00
 Start Test Date: 2014/03/12
 Final Test Date: 2015/02/05

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1022 mKBMD (985.672 TVD)

TUNDRA DALY SINCLAIR HZNTL 7D-27-7-29
 Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
681	2015/02/05	13:08:32	7947.6917	10126.22	31.25	7947.6917	9310.55	31.17	815.67
682	2015/02/05	13:09:02	7947.7000	10217.32	30.12	7947.7000	10226.32	30.38	-9.00
683	2015/02/05	13:09:02	7947.7000	BRIDGE PLUG IS UNSET					
684	2015/02/05	13:09:32	7947.7084	10352.38	29.65	7947.7084	10209.40	29.64	142.98
685	2015/02/05	13:16:32	7947.8250	10371.35	29.68	7947.8250	10377.63	29.32	-6.28
686	2015/02/05	13:16:32	7947.8250	TOOLS PULLED FROM WELL BY SERVICE RIG					
687	2015/02/05	13:17:02	7947.8334	10326.41	29.66	7947.8334	10375.19	29.32	-48.78
688	2015/02/05	14:28:02	7949.0167	100.58	9.50	7949.0167	100.22	9.55	0.36
689	2015/02/05	14:28:02	7949.0167	RECORDERS AT SURFACE					
690	2015/02/05	14:28:32	7949.0250	100.54	9.41	7949.0250	100.21	9.49	0.33
691	2015/02/05	21:28:32	7956.0250	105.67	-10.52	7956.0334	103.79	-11.14	1.88
692	2015/02/06	08:00:02	7966.5500	114.33	-15.68	7966.5500	106.25	-16.83	8.07

LOWER Serial Number: 2585 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
 UPPER Serial Number: 2617 Start Date: 2014/03/11 09:27:02 Run Depth: 1022.00
 Print Filter: Print every 12 hour



DATE: Mar 12, 2014 - Feb 5, 2015	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair (07-28) Hz 07-27-007-29 WPM	ADDRESS: Virden, MB
LOCATION: (07-28) 07-27-007-29 WPM	UWI: 102.07-27-007-29W1.00
FIELD: Sinclair	FORMATION: Bakken
CO HQ REP: Tyler [REDACTED] Craig [REDACTED]	PHONE: 204-851-1947 204-748-4409
FIELD REP: Mark [REDACTED]	PHONE: 204-851-5689
REPORTS TO (NAME & EMAIL ADDRESS): Brett [REDACTED] - brett.howell@tundraoilandgas.com Robert [REDACTED] - robert.prefontaine@tundraoilandgas.com Adam [REDACTED] - adam.berke@tundraoilandgas.com Shirley [REDACTED] - shirley.angus@tundraoilandgas.com Allan [REDACTED] - allan.bertram@tundraoilandgas.com Bill [REDACTED] - bill.jenkins@tundraoilandgas.com Chris [REDACTED] - chris.perkins@tundraoilandgas.com Craig [REDACTED] - craig.lane@tundraoilandgas.com Eric [REDACTED] - eric.bjornsson@tundraoilandgas.com Jane [REDACTED] - jane.mctaggart@tundraoilandgas.com Anh [REDACTED] - anh.hguyen@tundraoilandgas.com Justin [REDACTED] - justin.robertson@tundraoilandgas.com Andrew [REDACTED] - andrew.taylor@tundraoilandgas.com Tim [REDACTED] - tim.howell@tundraoilandgas.com Tyler [REDACTED] - tyler.routledge@tundraoilandgas.com	

STATUS: oil well (completion)		TEST TYPE: build up
ESTIMATED H2S CONTENT: <10 PPM		ESTIMATED CO2 CONTENT: 0%
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 10:20 Mar 12, 2014
KOP: 836 mKB	TVD: see survey	LICENCE #: 9823
PBTD: n/a	TD: 2610 mKB	WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.2&29.7kg/m	CSG DEPTH: 1109 mKB
TUBING SIZE: none	TBG WEIGHT: n/a	TBG DEPTH: n/a
Elevations KB: 526.36 m	GRD: 522.26 m	CF: 522.56 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 1109.0 -2610.0 mKB
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RECORDER INFORMATION

TOP S/N: 2617	FILE NAME: 7-28-7-27-7-29w1t,8685.pps	RANGE: 20,680 kPa
BOTTOM S/N: 2585	FILE NAME: 7-28-7-27-7-29w1b,8685.pps	RANGE: 20,680 kPa
TOP BATTERY S/N: PPS9394C	BOTTOM BATTERY S/N: PPS9388C	
CONNECT TIME: 09:14 March 11, 2014	DISCONNECT TIME: 14:12 Feb 7, 2015	

SURFACE TEMP: -10 deg C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart [REDACTED]	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: from hwy #2 and RD 171W go north on Rd 171W for 3km and west into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 1022 mKB
TIME ON BOTTOM: 10:14 Mar 12, 2014	TIME OFF BOTTOM: 13:17 Feb 5, 2015

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS:

DESCRIPTION OF WORK DONE:

March 11, 2014

09:14 Batteries were connected to 21 mPA PPS recorders, placed in a 45mm bombwell and delivered to Tryton.

March 12, 2014

08:35 Recorders were ran into the well below a Tryton bridge plug by the drilling rig.

10:14 Tools are at set depth.

10:20 The bridge plug is set and the well is shut in.

February 5, 2015

13:09 The bridge plug is unset.

13:17 Tools are pulled from the well by the service rig.

14:28 Recorders are at surface.

February 7, 2015

14:12 Batteries are disconnectd and the data is downloaded from the recorders.



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT No.11 HZNTL A9D-27-7-29

102/09-27-007-29W1/00

LICENSE #: 9927

BAKKEN FORMATION

RESERVOIR PRESSURE SURVEY TEST
JANUARY 29th - FEBRUARY 12th, 2015

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG [REDACTED]
e-mail	craig.lane@tundraoilandgas.com
Phone	(204) 748-4409
Site Contact	SCOTT [REDACTED]
Site Phone	(306) 482-7216

Well Information

Well Name	SINCLAIR UNIT No.11 HZNTL A9D-27-7-29
Unique Well ID	102/09-27-007-29W1/00
Surface Location	13B-27 / A9D-27-7-29W1
Well License Number	9927
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR

KB Elevation (SL)	525.76 m
CF Elevation (SL)	521.56 m
GL Elevation (SL)	521.66 m
Distance from KB to CF (Log)	4.20 m
KB-GL Offset	4.10 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1130.00000 m
Casing Depth(TVD KB)	1009.81000 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

Test Information

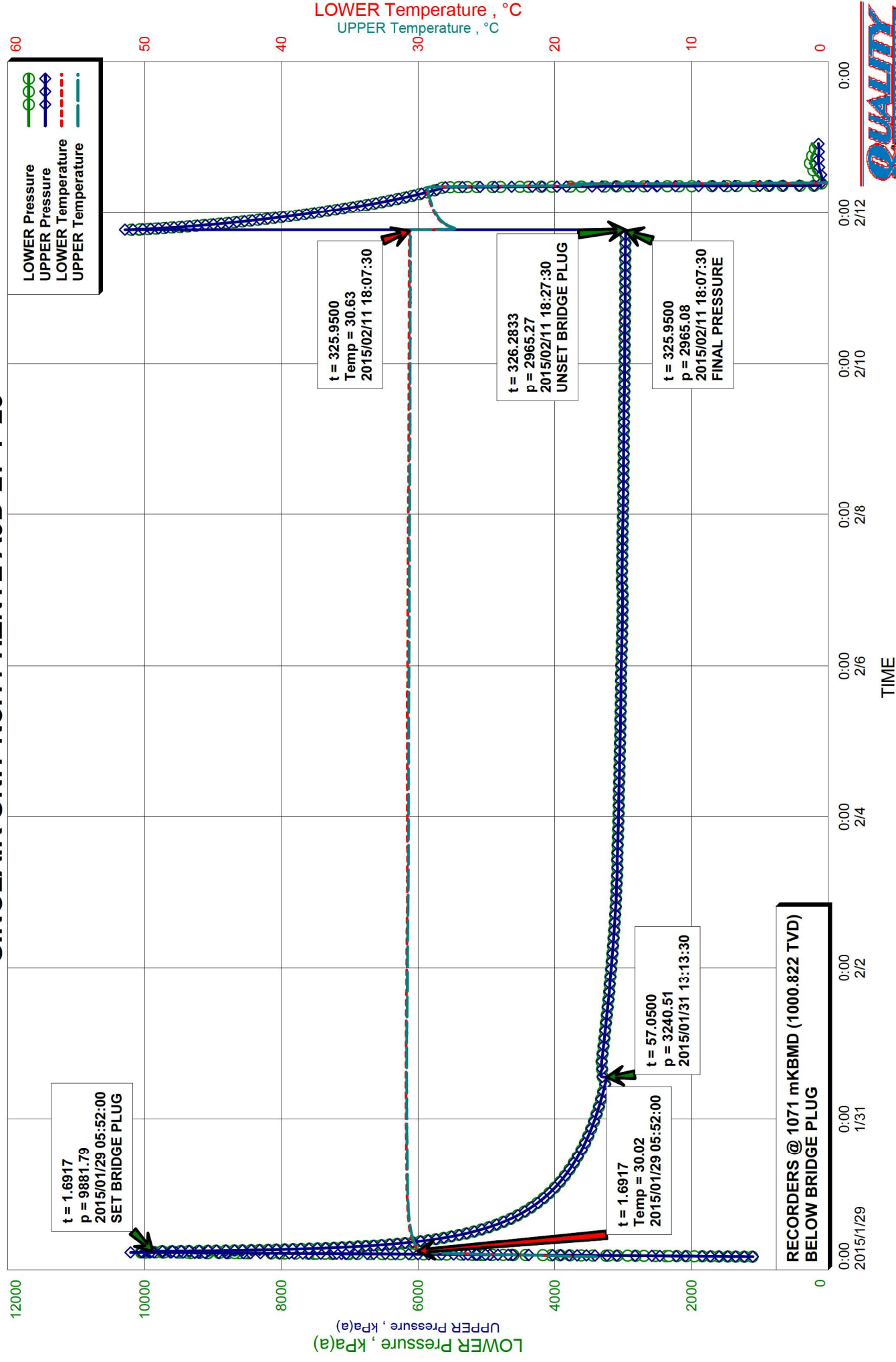
Well Name	SINCLAIR UNIT No.11 HZNTL A9D-27-7-29
Unique Well ID	102/09-27-007-29W1/00
Surface Location	13B-27 / A9D-27-7-29W1
Well License Number	9927
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1130.00 m
Test/Prod. Interval Base KB (Log)	2486.00 m
MPP(Log KB)	1808.00 m
Test/Prod Interval Top KB (TVD)	1009.81 m
Test/Prod. Interval Base m KB (TVD)	999.85 m
MPP(TVD KB)	1004.83 m
Tubing Pressure Initial	kPa(a)
Casing Pressure Initial	kPa(a)
Tubing Pressure: Final	kPa(a)
Casing Pressure: Final	kPa(a)
Time/Date Well Shut-In	2015/01/29 05:52:00
Final Test Date/Time	2015/02/11 18:07:30
Gauge Serial Number Used in Summary	V74
Last Measured Pressure at Run Depth	2965.08 kPa(a)
Reservoir Temperature	30.63 °C
Service Company	Quality Wireline Services Ltd.
Representative	BART [REDACTED]
Prepared By	DOLLCO Well Data Services
Qualified By	RICK [REDACTED]
Report Date	2014/02/22

RECORDERS SET @ 1071 mKBMD (1000.822 TVD), BELOW BRIDGE PLUG
OPEN HOLE: 1130 - 2486 mKBMD (1009.81 - 999.85 TVD)

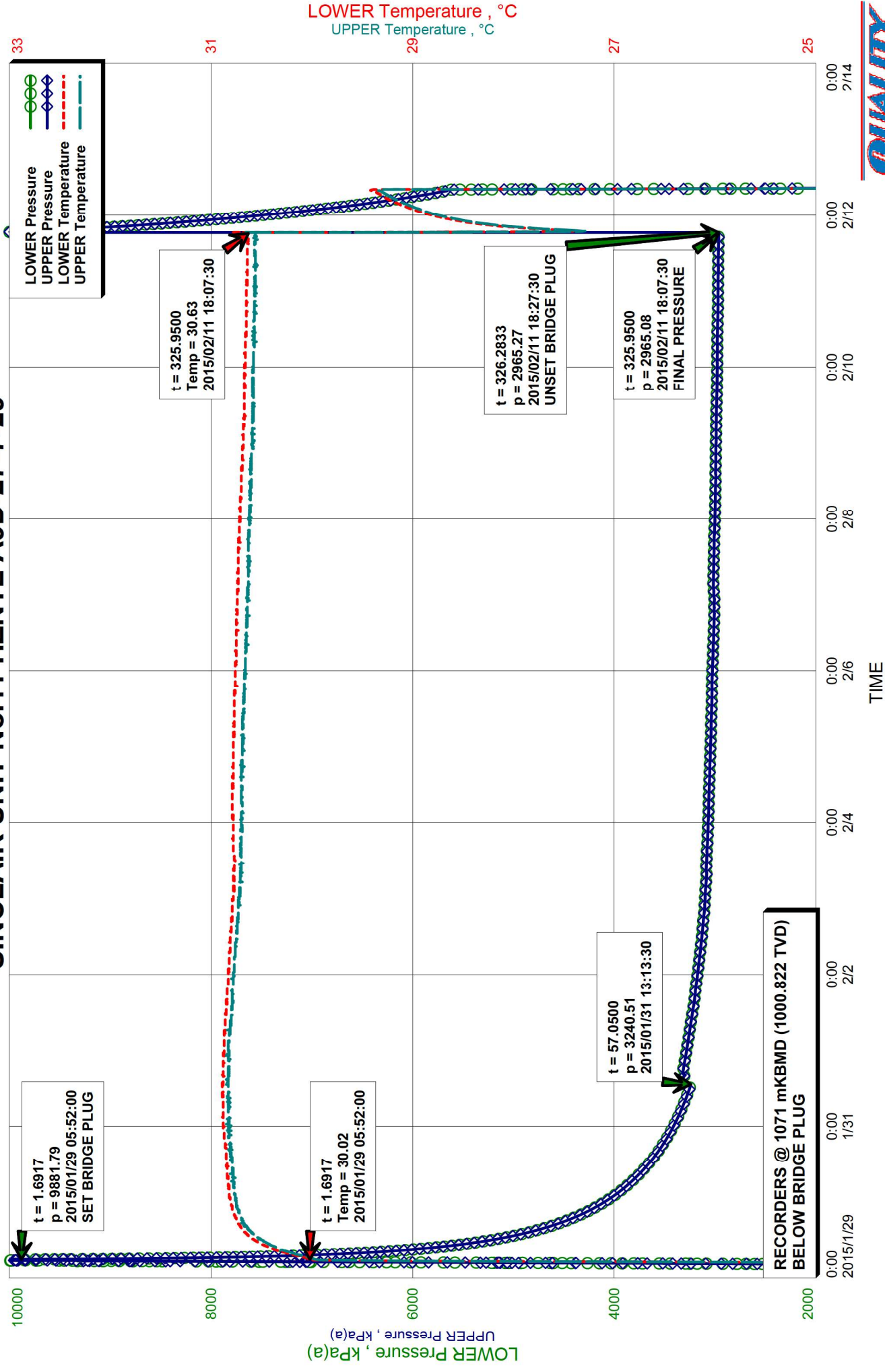


SINCLAIR UNIT No.11 HZNTL A9D-27-7-29

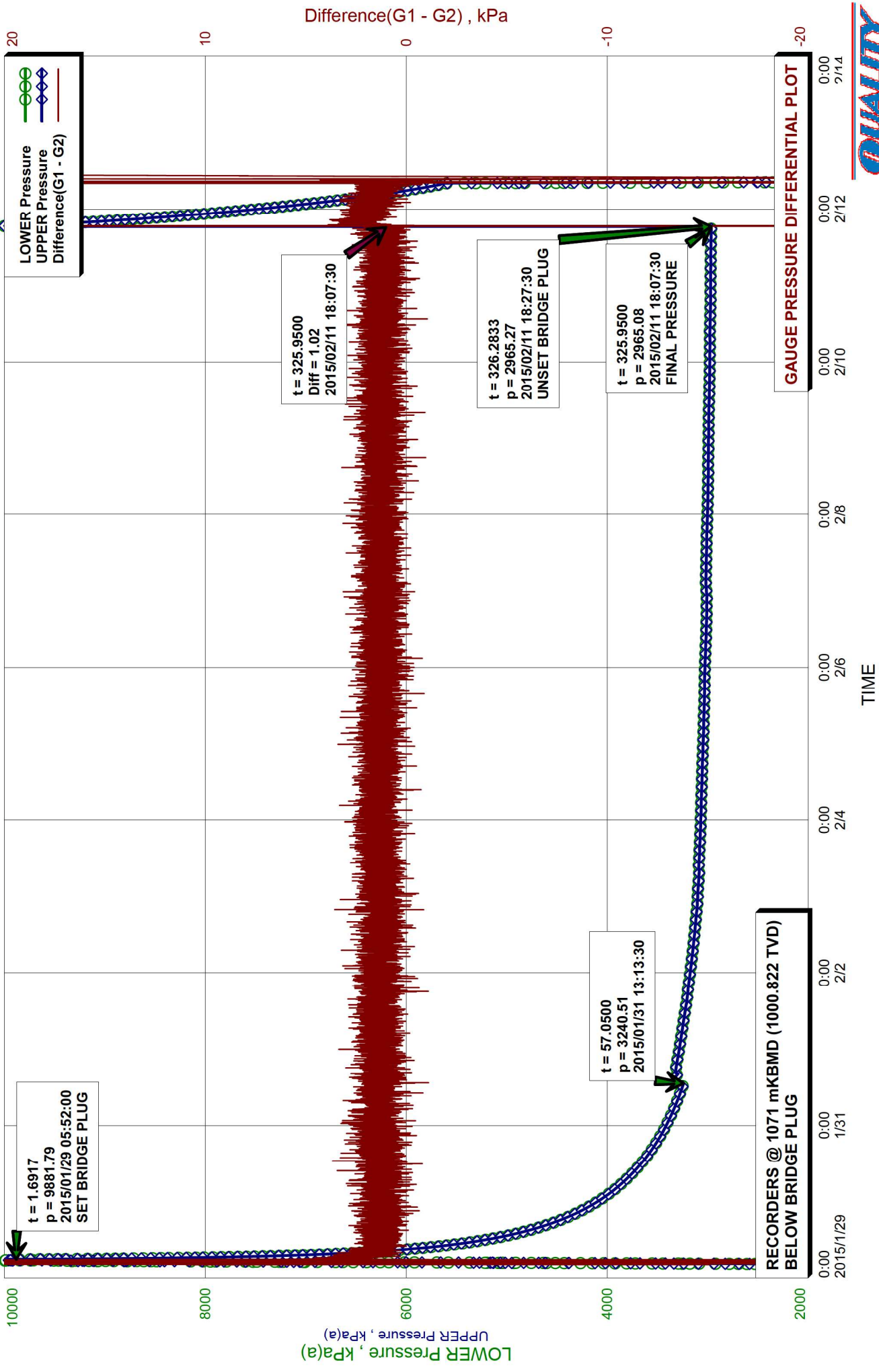
TTUNDRA OIL & GAS PART
102/09-27-007-29W1/00
Start Test Date: 2015/01/29
Final Test Date: 2015/02/11



SINCLAIR UNIT No.11 HZNTL A9D-27-7-29



SINCLAIR UNIT No.11 HZNTL A9D-27-7-29



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/09-27-007-29W1/00
Well Name	SINCLAIR UNIT No.11 HZNTL A9D-27-7-29
Formation	BAKKEN
Start Test Date	2015/01/29
Final Test Date	2015/02/11

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	V74	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1071.00 m	Gauge Model	KC3 STRAIN
Date of Last Calibration	2014/07/18	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2015/01/29	Gauge Start Time	04:10:30
Gauge Stop Date	2015/02/12	Gauge Stop Time	22:00:00
Date Gauge On Bottom	2015/01/29	Time Gauge On Bottom	05:46:00
Date Gauge Off Bottom	2015/02/12	Time Gauge Off Bottom	08:10:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	V7E	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1071.00 m	Gauge Model	KC3 STRAIN
Date of Last Calibration	2014/07/18	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2015/01/29	Gauge Start Time	04:10:30
Gauge Stop Date	2015/02/12	Gauge Stop Time	22:00:00
Date Gauge On Bottom	2015/01/29	Time Gauge On Bottom	05:46:00
Date Gauge Off Bottom	2015/02/12	Time Gauge Off Bottom	08:10:00

TUNDRA OIL & GAS PARTNERSHIP
102/09-27-007-29W1/00
Start Test Date: 2015/01/29
Final Test Date: 2015/02/11

SINCLAIR UNIT No.11 HZNTL A9D-27-7-29
Formation: BAKKEN
RESERVOIR PRESSURE SURVEY
RECORDERS @ 1071 mKBMD (1000.822 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
1	2015/01/29	04:10:30	0.0000	1108.97	17.19	0.0000	1103.12	16.99	5.85
2	2015/01/29	04:10:30	0.0000	RIH, ACTIVATE RECORDERS S/N: V74(L) & V7E(U)					
3	2015/01/29	04:11:00	0.0083	1108.91	17.24	0.0083	1097.98	17.04	10.93
4	2015/01/29	05:46:00	1.5917	9915.93	30.02	1.5917	9922.55	29.95	-6.62
5	2015/01/29	05:46:00	1.5917	RECORDERS ON BOTTOM @ 1071 mKBMD (1000.822 TVD)					
6	2015/01/29	05:46:30	1.6000	9907.70	30.01	1.6000	9906.27	29.95	1.43
7	2015/01/29	05:52:00	1.6917	9881.79	30.02	1.6917	9865.59	29.97	16.20
8	2015/01/29	05:52:00	1.6917	SET BRIDGE PLUG, WELL IS SHUT IN					
9	2015/01/29	05:52:30	1.7000	9897.16	30.02	1.7000	9892.34	29.97	4.82
10	2015/01/29	06:10:30	2.0000	8639.54	30.04	2.0000	8636.47	30.00	3.07
11	2015/01/29	08:10:30	4.0000	6374.08	30.28	4.0000	6372.41	30.22	1.67
12	2015/01/29	10:10:30	6.0000	5624.21	30.46	6.0000	5622.99	30.39	1.22
13	2015/01/29	12:10:30	8.0000	5185.74	30.58	8.0000	5184.44	30.51	1.30
14	2015/01/29	14:10:30	10.0000	4881.97	30.65	10.0000	4879.46	30.59	2.51
15	2015/01/29	16:10:30	12.0000	4652.43	30.71	12.0000	4651.98	30.64	0.45
16	2015/01/29	18:10:30	14.0000	4470.41	30.75	14.0000	4469.25	30.69	1.16
17	2015/01/29	20:10:30	16.0000	4321.04	30.77	16.0000	4319.89	30.72	1.15
18	2015/01/29	22:10:30	18.0000	4195.73	30.79	18.0000	4194.76	30.74	0.97
19	2015/01/30	00:10:30	20.0000	4088.14	30.80	20.0000	4087.03	30.75	1.11
20	2015/01/30	02:10:30	22.0000	3995.23	30.82	22.0000	3993.43	30.76	1.80
21	2015/01/30	04:10:30	24.0000	3912.65	30.82	24.0000	3911.29	30.78	1.36
22	2015/01/30	06:10:30	26.0000	3839.69	30.83	26.0000	3838.54	30.77	1.15
23	2015/01/30	08:10:30	28.0000	3773.52	30.84	28.0000	3772.29	30.78	1.23
24	2015/01/30	10:10:30	30.0000	3713.40	30.84	30.0000	3712.38	30.79	1.02
25	2015/01/30	12:10:30	32.0000	3659.11	30.84	32.0000	3657.71	30.79	1.40
26	2015/01/30	14:10:30	34.0000	3608.78	30.85	34.0000	3606.81	30.79	1.97
27	2015/01/30	16:10:30	36.0000	3562.85	30.85	36.0000	3561.63	30.81	1.22
28	2015/01/30	18:10:30	38.0000	3520.49	30.86	38.0000	3519.20	30.81	1.29
29	2015/01/30	20:10:30	40.0000	3480.92	30.87	40.0000	3479.80	30.82	1.12
30	2015/01/30	22:10:30	42.0000	3444.85	30.88	42.0000	3443.50	30.82	1.35
31	2015/01/31	00:10:30	44.0000	3411.51	30.88	44.0000	3409.96	30.82	1.55
32	2015/01/31	02:10:30	46.0000	3379.50	30.88	46.0000	3378.93	30.82	0.57
33	2015/01/31	04:10:30	48.0000	3351.79	30.88	48.0000	3349.81	30.83	1.98
34	2015/01/31	06:10:30	50.0000	3323.73	30.88	50.0000	3322.48	30.83	1.25
35	2015/01/31	08:10:30	52.0000	3297.82	30.88	52.0000	3295.74	30.82	2.08
36	2015/01/31	10:10:30	54.0000	3274.97	30.89	54.0000	3272.38	30.83	2.59
37	2015/01/31	12:10:30	56.0000	3251.79	30.89	56.0000	3249.99	30.83	1.80
38	2015/01/31	14:10:30	58.0000	3333.01	30.88	58.0000	3331.71	30.83	1.30
39	2015/01/31	16:10:30	60.0000	3297.19	30.88	60.0000	3296.56	30.83	0.63
40	2015/01/31	18:10:30	62.0000	3314.09	30.88	62.0000	3313.76	30.83	0.33

LOWER Serial Number: V74 Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00
UPPER Serial Number: V7E Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00
Print Filter: Print every 2 hour

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
41	2015/01/31	20:10:30	64.0000	3304.38	30.88	64.0000	3302.84	30.82	1.54
42	2015/01/31	22:10:30	66.0000	3292.96	30.87	66.0000	3292.03	30.83	0.93
43	2015/02/01	00:10:30	68.0000	3282.39	30.87	68.0000	3280.92	30.83	1.47
44	2015/02/01	02:10:30	70.0000	3272.86	30.87	70.0000	3270.15	30.83	2.71
45	2015/02/01	04:10:30	72.0000	3262.97	30.87	72.0000	3261.12	30.82	1.85
46	2015/02/01	06:10:30	74.0000	3253.28	30.86	74.0000	3251.84	30.81	1.44
47	2015/02/01	08:10:30	76.0000	3242.93	30.86	76.0000	3242.02	30.81	0.91
48	2015/02/01	10:10:30	78.0000	3233.68	30.86	78.0000	3232.17	30.80	1.51
49	2015/02/01	12:10:30	80.0000	3223.43	30.85	80.0000	3222.27	30.80	1.16
50	2015/02/01	14:10:30	82.0000	3212.91	30.85	82.0000	3210.50	30.79	2.41
51	2015/02/01	16:10:30	84.0000	3203.89	30.84	84.0000	3203.54	30.79	0.35
52	2015/02/01	18:10:30	86.0000	3196.95	30.84	86.0000	3195.66	30.79	1.29
53	2015/02/01	20:10:30	88.0000	3191.01	30.84	88.0000	3189.70	30.78	1.31
54	2015/02/01	22:10:30	90.0000	3182.33	30.83	90.0000	3180.90	30.78	1.43
55	2015/02/02	00:10:30	92.0000	3173.82	30.83	92.0000	3172.97	30.78	0.85
56	2015/02/02	02:10:30	94.0000	3166.04	30.82	94.0000	3165.05	30.77	0.99
57	2015/02/02	04:10:30	96.0000	3158.99	30.82	96.0000	3157.56	30.77	1.43
58	2015/02/02	06:10:30	98.0000	3150.93	30.82	98.0000	3149.67	30.76	1.26
59	2015/02/02	08:10:30	100.0000	3145.11	30.81	100.0000	3143.33	30.76	1.78
60	2015/02/02	10:10:30	102.0000	3137.79	30.81	102.0000	3136.59	30.75	1.20
61	2015/02/02	12:10:30	104.0000	3130.97	30.80	104.0000	3129.75	30.75	1.22
62	2015/02/02	14:10:30	106.0000	3124.98	30.80	106.0000	3123.67	30.74	1.31
63	2015/02/02	16:10:30	108.0000	3119.41	30.80	108.0000	3117.77	30.74	1.64
64	2015/02/02	18:10:30	110.0000	3113.33	30.79	110.0000	3112.00	30.73	1.33
65	2015/02/02	20:10:30	112.0000	3106.43	30.79	112.0000	3105.07	30.73	1.36
66	2015/02/02	22:10:30	114.0000	3103.23	30.79	114.0000	3102.02	30.73	1.21
67	2015/02/03	00:10:30	116.0000	3099.58	30.78	116.0000	3098.53	30.72	1.05
68	2015/02/03	02:10:30	118.0000	3096.64	30.78	118.0000	3095.72	30.72	0.92
69	2015/02/03	04:10:30	120.0000	3091.68	30.77	120.0000	3090.61	30.71	1.07
70	2015/02/03	06:10:30	122.0000	3087.80	30.78	122.0000	3086.61	30.71	1.19
71	2015/02/03	08:10:30	124.0000	3087.31	30.78	124.0000	3085.86	30.70	1.45
72	2015/02/03	10:10:30	126.0000	3088.03	30.77	126.0000	3086.38	30.70	1.65
73	2015/02/03	12:10:30	128.0000	3084.42	30.77	128.0000	3083.47	30.70	0.95
74	2015/02/03	14:10:30	130.0000	3079.66	30.77	130.0000	3078.23	30.71	1.43
75	2015/02/03	16:10:30	132.0000	3079.15	30.78	132.0000	3077.72	30.71	1.43
76	2015/02/03	18:10:30	134.0000	3076.16	30.78	134.0000	3074.70	30.70	1.46
77	2015/02/03	20:10:30	136.0000	3073.77	30.78	136.0000	3072.31	30.70	1.46
78	2015/02/03	22:10:30	138.0000	3070.89	30.78	138.0000	3070.35	30.70	0.54
79	2015/02/04	00:10:30	140.0000	3070.15	30.78	140.0000	3068.74	30.70	1.41
80	2015/02/04	02:10:30	142.0000	3066.50	30.78	142.0000	3065.88	30.70	0.62

LOWER Serial Number: V74 Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

UPPER Serial Number: V7E Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

Print Filter: Print every 2 hour

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
81	2015/02/04	04:10:30	144.0000	3063.73	30.79	144.0000	3063.21	30.70	0.52
82	2015/02/04	06:10:30	146.0000	3063.97	30.79	146.0000	3063.31	30.69	0.66
83	2015/02/04	08:10:30	148.0000	3062.14	30.79	148.0000	3060.86	30.70	1.28
84	2015/02/04	10:10:30	150.0000	3059.89	30.79	150.0000	3058.30	30.70	1.59
85	2015/02/04	12:10:30	152.0000	3057.35	30.79	152.0000	3055.84	30.69	1.51
86	2015/02/04	14:10:30	154.0000	3054.40	30.78	154.0000	3053.57	30.70	0.83
87	2015/02/04	16:10:30	156.0000	3054.12	30.78	156.0000	3052.77	30.70	1.35
88	2015/02/04	18:10:30	158.0000	3052.82	30.78	158.0000	3051.51	30.69	1.31
89	2015/02/04	20:10:30	160.0000	3049.62	30.78	160.0000	3048.30	30.69	1.32
90	2015/02/04	22:10:30	162.0000	3046.78	30.78	162.0000	3045.46	30.69	1.32
91	2015/02/05	00:10:30	164.0000	3046.08	30.78	164.0000	3044.66	30.69	1.42
92	2015/02/05	02:10:30	166.0000	3043.33	30.78	166.0000	3042.00	30.68	1.33
93	2015/02/05	04:10:30	168.0000	3040.72	30.78	168.0000	3039.32	30.69	1.40
94	2015/02/05	06:10:30	170.0000	3040.00	30.77	170.0000	3038.77	30.69	1.23
95	2015/02/05	08:10:30	172.0000	3038.79	30.77	172.0000	3036.81	30.69	1.98
96	2015/02/05	10:10:30	174.0000	3036.87	30.77	174.0000	3035.42	30.68	1.45
97	2015/02/05	12:10:30	176.0000	3034.59	30.77	176.0000	3033.30	30.68	1.29
98	2015/02/05	14:10:30	178.0000	3033.12	30.77	178.0000	3032.21	30.68	0.91
99	2015/02/05	16:10:30	180.0000	3031.91	30.77	180.0000	3030.60	30.67	1.31
100	2015/02/05	18:10:30	182.0000	3029.90	30.76	182.0000	3029.33	30.67	0.57
101	2015/02/05	20:10:30	184.0000	3031.48	30.76	184.0000	3030.00	30.67	1.48
102	2015/02/05	22:10:30	186.0000	3029.71	30.76	186.0000	3028.60	30.66	1.11
103	2015/02/06	00:10:30	188.0000	3027.92	30.76	188.0000	3026.46	30.66	1.46
104	2015/02/06	02:10:30	190.0000	3025.81	30.76	190.0000	3024.56	30.66	1.25
105	2015/02/06	04:10:30	192.0000	3023.08	30.75	192.0000	3021.52	30.66	1.56
106	2015/02/06	06:10:30	194.0000	3021.68	30.75	194.0000	3020.21	30.66	1.47
107	2015/02/06	08:10:30	196.0000	3019.42	30.75	196.0000	3017.77	30.65	1.65
108	2015/02/06	10:10:30	198.0000	3015.61	30.75	198.0000	3014.56	30.65	1.05
109	2015/02/06	12:10:30	200.0000	3014.28	30.75	200.0000	3012.86	30.65	1.42
110	2015/02/06	14:10:30	202.0000	3012.48	30.75	202.0000	3011.26	30.65	1.22
111	2015/02/06	16:10:30	204.0000	3011.16	30.75	204.0000	3009.85	30.64	1.31
112	2015/02/06	18:10:30	206.0000	3008.69	30.74	206.0000	3007.63	30.64	1.06
113	2015/02/06	20:10:30	208.0000	3009.01	30.74	208.0000	3007.98	30.64	1.03
114	2015/02/06	22:10:30	210.0000	3009.04	30.74	210.0000	3006.74	30.62	2.30
115	2015/02/07	00:10:30	212.0000	3013.32	30.74	212.0000	3011.46	30.63	1.86
116	2015/02/07	02:10:30	214.0000	3018.12	30.73	214.0000	3016.88	30.64	1.24
117	2015/02/07	04:10:30	216.0000	3017.52	30.73	216.0000	3016.05	30.63	1.47
118	2015/02/07	06:10:30	218.0000	3016.44	30.73	218.0000	3015.09	30.63	1.35
119	2015/02/07	08:10:30	220.0000	3014.76	30.73	220.0000	3013.89	30.63	0.87
120	2015/02/07	10:10:30	222.0000	3013.76	30.73	222.0000	3013.25	30.62	0.51

LOWER Serial Number: V74 Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

UPPER Serial Number: V7E Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

Print Filter: Print every 2 hour

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
121	2015/02/07	12:10:30	224.0000	3012.11	30.73	224.0000	3010.90	30.63	1.21
122	2015/02/07	14:10:30	226.0000	3011.82	30.73	226.0000	3009.91	30.63	1.91
123	2015/02/07	16:10:30	228.0000	3010.25	30.72	228.0000	3008.96	30.63	1.29
124	2015/02/07	18:10:30	230.0000	3009.71	30.72	230.0000	3008.37	30.63	1.34
125	2015/02/07	20:10:30	232.0000	3005.55	30.72	232.0000	3005.17	30.62	0.38
126	2015/02/07	22:10:30	234.0000	3004.38	30.72	234.0000	3003.32	30.62	1.06
127	2015/02/08	00:10:30	236.0000	3002.08	30.72	236.0000	3000.45	30.61	1.63
128	2015/02/08	02:10:30	238.0000	3000.88	30.71	238.0000	2999.42	30.61	1.46
129	2015/02/08	04:10:30	240.0000	2999.05	30.71	240.0000	2997.91	30.61	1.14
130	2015/02/08	06:10:30	242.0000	2998.35	30.71	242.0000	2996.94	30.61	1.41
131	2015/02/08	08:10:30	244.0000	2997.26	30.71	244.0000	2995.93	30.61	1.33
132	2015/02/08	10:10:30	246.0000	2996.38	30.70	246.0000	2995.03	30.60	1.35
133	2015/02/08	12:10:30	248.0000	2994.40	30.70	248.0000	2993.09	30.60	1.31
134	2015/02/08	14:10:30	250.0000	2995.70	30.70	250.0000	2994.15	30.61	1.55
135	2015/02/08	16:10:30	252.0000	2994.99	30.69	252.0000	2993.69	30.60	1.30
136	2015/02/08	18:10:30	254.0000	2993.70	30.69	254.0000	2992.37	30.60	1.33
137	2015/02/08	20:10:30	256.0000	2992.96	30.69	256.0000	2991.94	30.60	1.02
138	2015/02/08	22:10:30	258.0000	2992.76	30.69	258.0000	2991.50	30.59	1.26
139	2015/02/09	00:10:30	260.0000	2990.86	30.68	260.0000	2990.04	30.59	0.82
140	2015/02/09	02:10:30	262.0000	2990.76	30.68	262.0000	2988.72	30.59	2.04
141	2015/02/09	04:10:30	264.0000	2991.28	30.68	264.0000	2989.79	30.59	1.49
142	2015/02/09	06:10:30	266.0000	2989.72	30.68	266.0000	2988.35	30.59	1.37
143	2015/02/09	08:10:30	268.0000	2988.88	30.67	268.0000	2987.88	30.58	1.00
144	2015/02/09	10:10:30	270.0000	2987.84	30.67	270.0000	2987.38	30.58	0.46
145	2015/02/09	12:10:30	272.0000	2986.01	30.67	272.0000	2984.69	30.58	1.32
146	2015/02/09	14:10:30	274.0000	2984.19	30.67	274.0000	2983.35	30.58	0.84
147	2015/02/09	16:10:30	276.0000	2982.75	30.67	276.0000	2981.41	30.58	1.34
148	2015/02/09	18:10:30	278.0000	2981.67	30.66	278.0000	2980.46	30.59	1.21
149	2015/02/09	20:10:30	280.0000	2980.94	30.67	280.0000	2979.53	30.59	1.41
150	2015/02/09	22:10:30	282.0000	2980.78	30.67	282.0000	2978.72	30.59	2.06
151	2015/02/10	00:10:30	284.0000	2978.82	30.67	284.0000	2977.52	30.58	1.30
152	2015/02/10	02:10:30	286.0000	2979.26	30.66	286.0000	2977.93	30.58	1.33
153	2015/02/10	04:10:30	288.0000	2978.18	30.66	288.0000	2977.04	30.58	1.14
154	2015/02/10	06:10:30	290.0000	2978.05	30.66	290.0000	2976.04	30.57	2.01
155	2015/02/10	08:10:30	292.0000	2979.76	30.66	292.0000	2978.01	30.57	1.75
156	2015/02/10	10:10:30	294.0000	2977.20	30.65	294.0000	2976.87	30.58	0.33
157	2015/02/10	12:10:30	296.0000	2975.98	30.65	296.0000	2974.75	30.57	1.23
158	2015/02/10	14:10:30	298.0000	2974.71	30.65	298.0000	2973.40	30.58	1.31
159	2015/02/10	16:10:30	300.0000	2973.39	30.65	300.0000	2972.05	30.57	1.34
160	2015/02/10	18:10:30	302.0000	2971.79	30.65	302.0000	2970.81	30.57	0.98

LOWER Serial Number: V74 Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

UPPER Serial Number: V7E Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

Print Filter: Print every 2 hour

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
161	2015/02/10	20:10:30	304.0000	2970.66	30.65	304.0000	2969.89	30.57	0.77
162	2015/02/10	22:10:30	306.0000	2972.18	30.65	306.0000	2971.01	30.57	1.17
163	2015/02/11	00:10:30	308.0000	2971.32	30.65	308.0000	2970.24	30.57	1.08
164	2015/02/11	02:10:30	310.0000	2970.72	30.64	310.0000	2969.76	30.56	0.96
165	2015/02/11	04:10:30	312.0000	2970.66	30.64	312.0000	2970.15	30.57	0.51
166	2015/02/11	06:10:30	314.0000	2969.21	30.64	314.0000	2968.00	30.56	1.21
167	2015/02/11	08:10:30	316.0000	2970.14	30.64	316.0000	2968.88	30.56	1.26
168	2015/02/11	10:10:30	318.0000	2969.62	30.64	318.0000	2968.38	30.56	1.24
169	2015/02/11	12:10:30	320.0000	2968.79	30.64	320.0000	2967.30	30.56	1.49
170	2015/02/11	14:10:30	322.0000	2966.44	30.63	322.0000	2965.71	30.57	0.73
171	2015/02/11	16:10:30	324.0000	2965.80	30.64	324.0000	2964.43	30.56	1.37
172	2015/02/11	18:07:30	325.9500	2965.08	30.63	325.9500	2964.06	30.56	1.02
173	2015/02/11	18:07:30	325.9500	FINAL PRESSURE, PREPARE TO UNSET BRIDGE PLUG					
174	2015/02/11	18:08:00	325.9583	2968.78	30.63	325.9583	2967.17	30.56	1.61
175	2015/02/11	18:10:30	326.0000	2968.38	30.63	326.0000	2967.22	30.56	1.16
176	2015/02/11	18:27:30	326.2833	2965.27	30.63	326.2833	2964.08	30.56	1.19
177	2015/02/11	18:27:30	326.2833	BRIDGE PLUG IS UNSET					
178	2015/02/11	18:28:00	326.2917	10076.97	30.78	326.2917	10287.93	30.66	-210.96
179	2015/02/11	18:40:00	326.4917	9967.10	27.58	326.4917	9981.90	27.48	-14.80
180	2015/02/11	18:40:00	326.4917	SHUT DOWN FOR NIGHT					
181	2015/02/11	18:40:30	326.5000	9971.09	27.54	326.5000	9973.20	27.43	-2.11
182	2015/02/11	20:10:30	328.0000	9014.15	28.03	328.0000	9011.39	27.96	2.76
183	2015/02/11	22:10:30	330.0000	8133.58	28.55	330.0000	8131.82	28.48	1.76
184	2015/02/12	00:10:30	332.0000	7434.36	28.83	332.0000	7432.65	28.77	1.71
185	2015/02/12	02:10:30	334.0000	6846.74	29.02	334.0000	6845.10	28.95	1.64
186	2015/02/12	04:10:30	336.0000	6355.46	29.18	336.0000	6353.30	29.11	2.16
187	2015/02/12	06:10:30	338.0000	5943.54	29.30	338.0000	5942.11	29.24	1.43
188	2015/02/12	07:47:30	339.6167	5661.06	29.39	339.6167	5659.14	29.33	1.92
189	2015/02/12	07:47:30	339.6167	PREP TO PULL OUT OF HOLE WITH TOOLS					
190	2015/02/12	07:48:00	339.6250	5673.41	29.39	339.6250	5674.19	29.33	-0.78
191	2015/02/12	08:10:00	339.9917	5617.69	29.40	339.9917	5602.60	29.34	15.09
192	2015/02/12	08:10:00	339.9917	TOOLS PULLED FROM WELL BY SERVICE RIG					
193	2015/02/12	08:10:30	340.0000	5598.23	29.39	340.0000	5590.25	29.33	7.98
194	2015/02/12	09:46:00	341.5917	81.21	-13.07	341.5917	97.76	-6.14	-16.55
195	2015/02/12	09:46:00	341.5917	TOOLS AT SURFACE					
196	2015/02/12	09:46:30	341.6000	80.75	-13.24	341.6000	97.56	-6.36	-16.81
197	2015/02/12	10:10:30	342.0000	82.91	-16.80	342.0000	92.41	-13.03	-9.50
198	2015/02/12	12:10:30	344.0000	175.32	-14.62	344.0000	104.62	-15.25	70.70
199	2015/02/12	14:10:30	346.0000	235.33	-12.17	346.0000	130.40	-12.99	104.93
200	2015/02/12	16:10:30	348.0000	255.67	-10.07	348.0000	141.43	-10.81	114.24

LOWER Serial Number: V74 Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

UPPER Serial Number: V7E Start Date: 2015/01/29 04:10:30 Run Depth: 1071.00

Print Filter: Print every 2 hour



DATE: January 29 - February 12, 2015	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair(13B-27)Hz 09-27-007-29WPM	ADDRESS: Virden, MB
LOCATION: (13B-27)09-27-007-29WPM	UWI:102.09-27-007-29W1.00
FIELD: Sinclair	FORMATION: Bakken
CO HQ REP: Craig [REDACTED]	PHONE: 204-758-4409
FIELD REP: Scott [REDACTED]	PHONE: 306-482-7216

REPORTS TO (NAME & EMAIL ADDRESS):

Brett [REDACTED] - brett.howell@tundraoilandgas.com
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 Tyler [REDACTED] - tyler.routledge@tundraoilandgas.com

STATUS: oil well (completion)		TEST TYPE: build up	
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: 0%	
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 05:52 Jan 29, 2015	
KOP: 809.9 mKB	TVD: see survey		LICENCE #: 9927
PBTD: n/a	TD: 2486 mKB		WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.2&29.7kg/m		CSG DEPTH: 1130 mKB
TUBING SIZE: none	TBG WEIGHT: n/a		TBG DEPTH: n/a
Elevations KB: 525.76 m	GRD: 521.66 m		CF: 521.56 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 1130.0 - 2486.0 mKB
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RECORDER INFORMATION

TOP S/N: V7E	FILE NAME: 13-27-9-27-7-29w1,6868.kc-3 build up	RANGE: 20,680 kPa
BOTTOM S/N: V74	FILE NAME: 13-27-9-27-7-29w1,6868.kc-3 build up	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 04:10 Jan 29, 2015	DISCONNECT TIME: 09:00 Feb 20, 2015	

SURFACE TEMP: -20 deg C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart [REDACTED]	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: from hwy #2 go north on Rd 171W for 2.9km and east into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): n/a	CASING (before survey): n/a
TUBING (after survey): n/a	CASING (after survey): n/a

FLUID LEVEL: n/a	RUN DEPTH: 1071 mKB
TIME ON BOTTOM: 05:46 Jan 29, 2015	TIME OFF BOTTOM: 08:10 Feb 12, 2015

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS:

DESCRIPTION OF WORK DONE:

January 29, 2015

04:10 Pressure trigger activated in 21 mPA KC-3 recorders as they were ran into the well below a Tryton bridge plug by the drilling rig.

05:46 Tools are at set depth.

05:52 Bridge plug is set, well is shut in.

February 11, 2015

18:30 Bridge plug is unset.

18:40 SDFN.

February 12, 2015

07:47 Prep to POOH with tools.

08:10 Tools are pulled from the well by the service rig.

09:46 Recorders are at surface.

February 20, 2015

09:00 Download data from recorders and do a preliminary report.



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29

102/04-35-007-29W1/00

LICENSE #: 9908

BAKKEN FORMATION

RESERVOIR PRESSURE SURVEY TEST

FEBRUARY 1st - 20th, 2015

Prepared by: **DOLLCO Well Data Services**
e-mail: dollco@shaw.ca

PO Box 326
417A Mississippian Drive
Esteron, SK
S4A 2A4

Cell: (306) 421 - 7330
Fax: (306) 634 - 7976
Res: (306) 634 - 8761

E-mail: qualityw@sasktel.net

Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG [REDACTED]
e-mail	craig.lane@tundraoilandgas.com
Phone	(204) 748-4409
Site Contact	GORD [REDACTED]
Site Phone	(204) 851-2658

Well Information

Well Name	SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Unique Well ID	102/04-35-007-29W1/00
Surface Location	5B-34 / 4C-35-7-29W1
Well License Number	9908
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR

KB Elevation (SL)	524.30 m
CF Elevation (SL)	520.00 m
GL Elevation (SL)	519.95 m
Distance from KB to CF (Log)	4.30 m
KB-GL Offset	4.35 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1106.00000 m
Casing Depth(TVD KB)	994.94000 m
PBTD(Log KB)	m
PBTD(TVD KB)	m

Pressure Survey Report

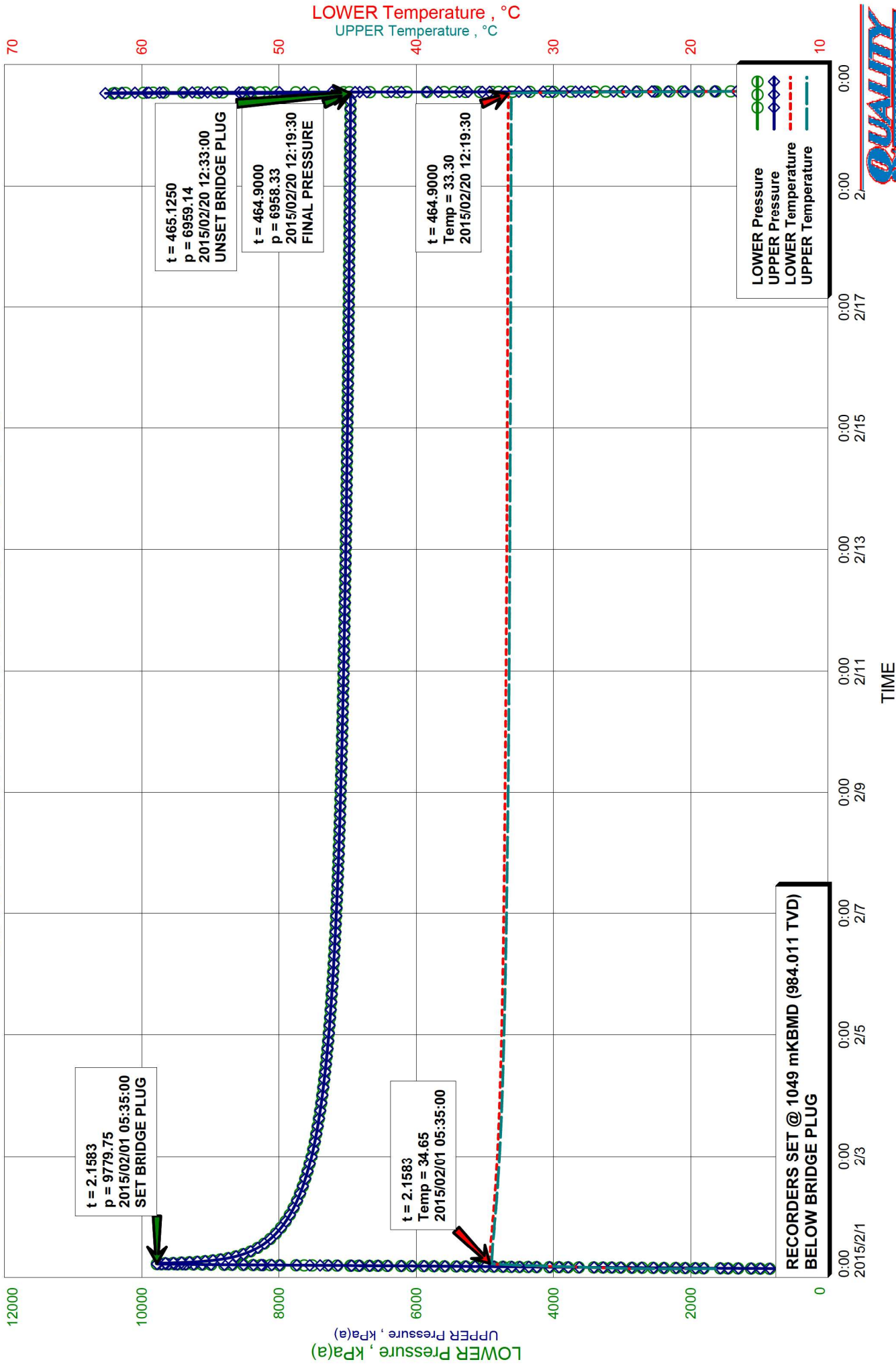
Test Information

Well Name	SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Unique Well ID	102/04-35-007-29W1/00
Surface Location	5B-34 / 4C-35-7-29W1
Well License Number	9908
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1106.00 m
Test/Prod. Interval Base KB (Log)	2475.00 m
MPP(Log KB)	1790.50 m
Test/Prod Interval Top KB (TVD)	994.94 m
Test/Prod. Interval Base m KB (TVD)	990.55 m
MPP(TVD KB)	992.74 m
Tubing Pressure Initial	kPa(a)
Casing Pressure Initial	kPa(a)
Tubing Pressure: Final	kPa(a)
Casing Pressure: Final	kPa(a)
Time/Date Well Shut-In	2015/02/01 05:35:00
Final Test Date/Time	2015/02/20 12:19:30
Gauge Serial Number Used in Summary	40454
Last Measured Pressure at Run Depth	6958.33 kPa(a)
Reservoir Temperature	33.30 °C
Service Company	Quality Wireline Services Ltd.
Representative	IVORY [REDACTED]
Prepared By	DOLLCO Well Data Services
Qualified By	RICK [REDACTED]
Report Date	2014/02/23

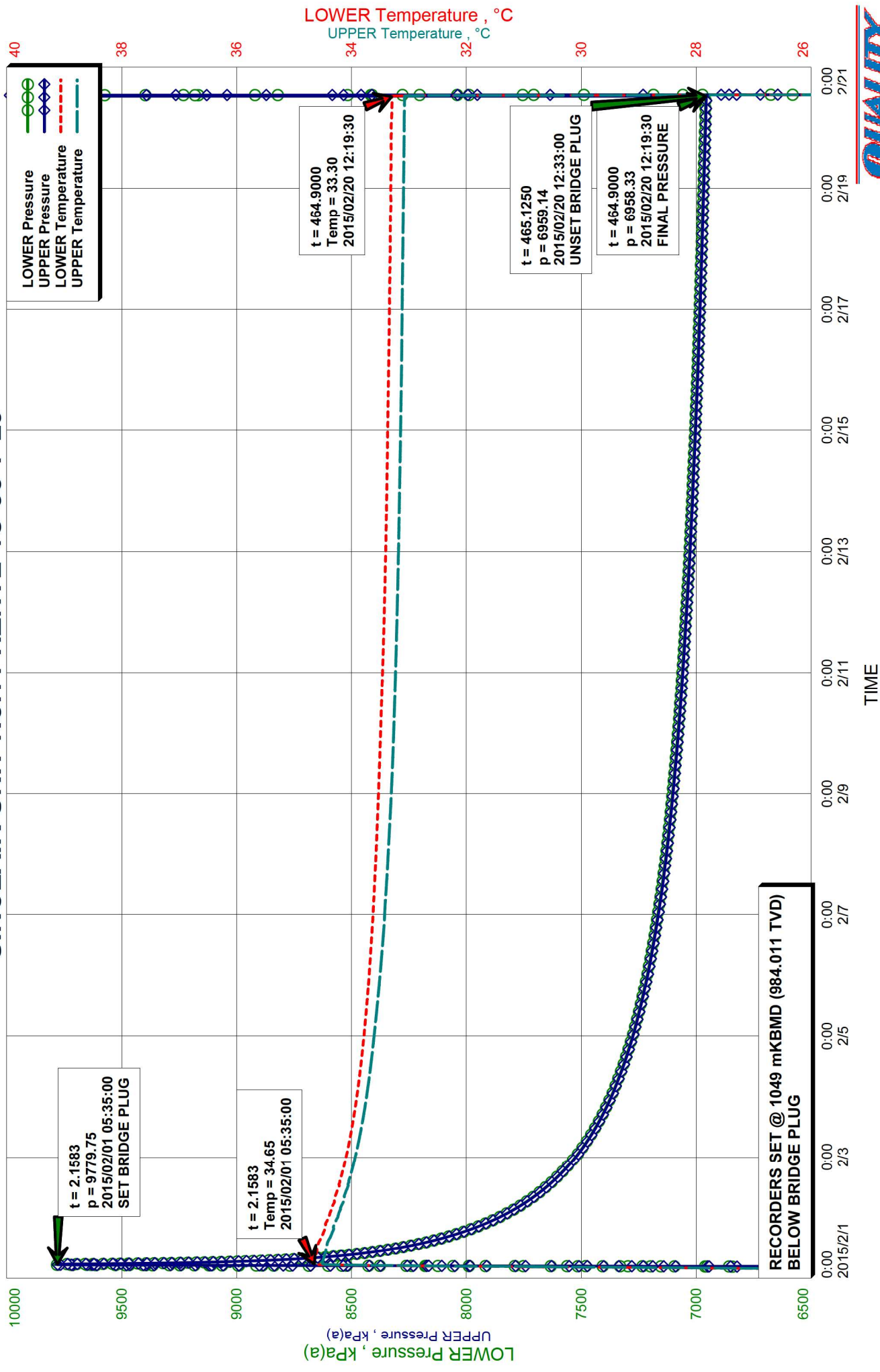
RECORDERS SET @ 1049 mKBMD (984.011 TVD), BELOW BRIDGE PLUG
OPEN HOLE: 1106 - 2475 mKBMD (994.94 - 990.55 TVD)



SINCLAIR UNIT No.11 HZNTL 4C-35-7-29



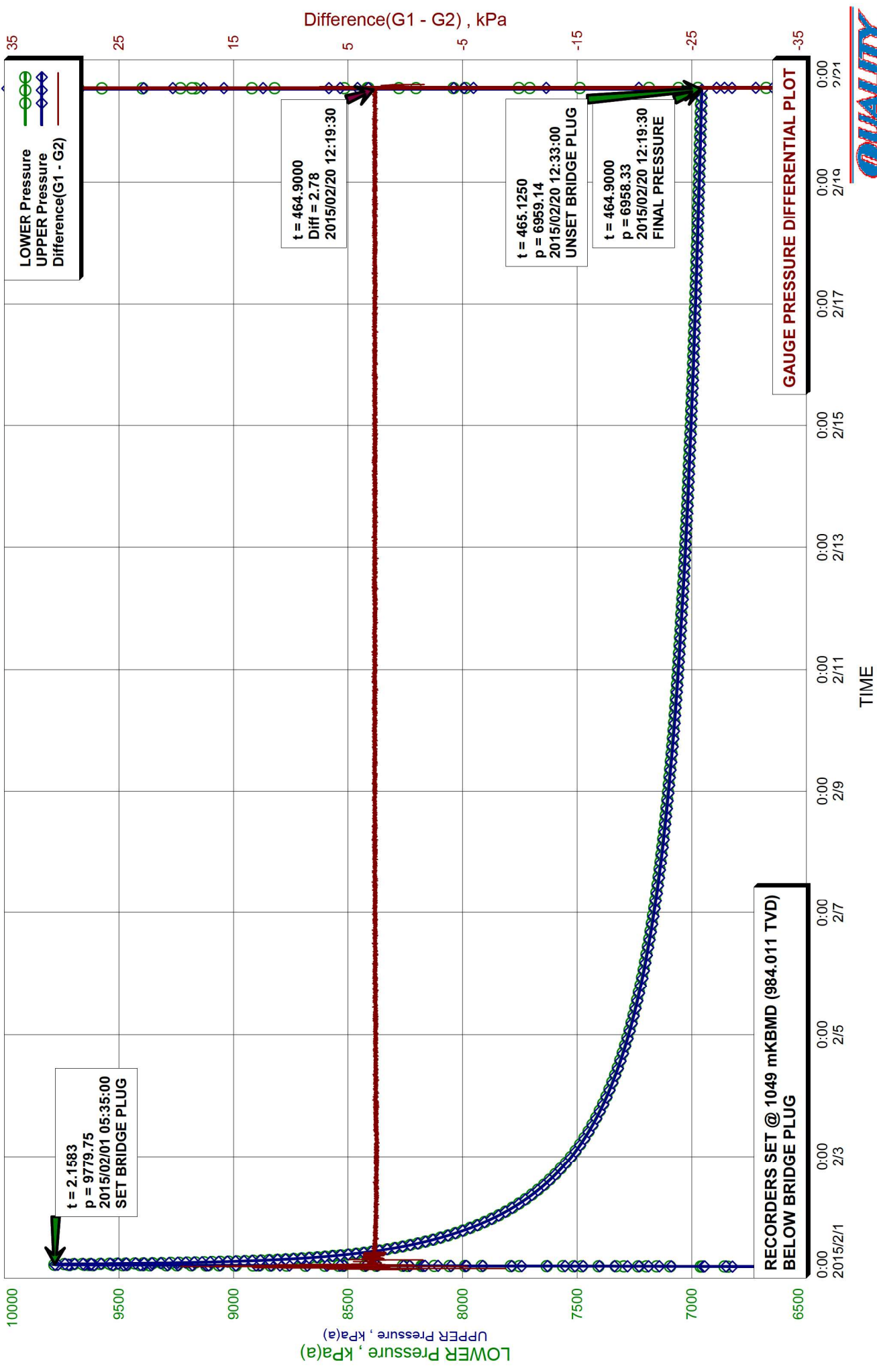
SINCLAIR UNIT No.11 HZNTL 4C-35-7-29



SINCLAIR UNIT No.11 HZNTL 4C-35-7-29

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/04-35-007-29W1/00
Well Name	SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation	BAKKEN
Start Test Date	2015/02/01
Final Test Date	2015/02/20

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40454	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1049.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2012/10/05	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2015/02/01	Gauge Start Time	03:25:30
Gauge Stop Date	2015/02/20	Gauge Stop Time	14:26:00
Date Gauge On Bottom	2015/02/01	Time Gauge On Bottom	05:22:00
Date Gauge Off Bottom	2015/02/20	Time Gauge Off Bottom	13:30:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40464	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1049.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2012/10/05	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2015/02/01	Gauge Start Time	03:25:30
Gauge Stop Date	2015/02/20	Gauge Stop Time	14:26:00
Date Gauge On Bottom	2015/02/01	Time Gauge On Bottom	05:22:00
Date Gauge Off Bottom	2015/02/20	Time Gauge Off Bottom	13:30:00

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1049 mKBMD (984.011 TVD)

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
1	2015/02/01	03:25:30	0.0000	359.05	20.03	0.0000	358.47	18.19	0.57
2	2015/02/01	03:25:30	0.0000	RIH, ACTIVATE RECORDERS S/N: 40454(L) & 40464(U)					
3	2015/02/01	03:26:00	0.0083	499.71	21.13	0.0083	497.18	19.46	2.53
4	2015/02/01	05:22:00	1.9417	9767.76	34.57	1.9417	9764.79	34.40	2.96
5	2015/02/01	05:22:00	1.9417	RECORDERS ON BOTTOM @ 1049 mKBMD (984.011 TVD)					
6	2015/02/01	05:22:30	1.9500	9768.20	34.59	1.9500	9765.03	34.42	3.17
7	2015/02/01	05:25:30	2.0000	9774.68	34.62	2.0000	9771.27	34.46	3.40
8	2015/02/01	05:35:00	2.1583	9779.75	34.65	2.1583	9776.63	34.49	3.12
9	2015/02/01	05:35:00	2.1583	SET BRIDGE PLUG, SHUT IN WELL					
10	2015/02/01	05:35:30	2.1667	9781.55	34.65	2.1667	9778.44	34.49	3.11
11	2015/02/01	07:25:30	4.0000	8785.63	34.64	4.0000	8782.87	34.49	2.76
12	2015/02/01	09:25:30	6.0000	8499.59	34.62	6.0000	8496.63	34.46	2.96
13	2015/02/01	11:25:30	8.0000	8333.83	34.60	8.0000	8331.27	34.45	2.56
14	2015/02/01	13:25:30	10.0000	8215.16	34.58	10.0000	8212.58	34.43	2.58
15	2015/02/01	15:25:30	12.0000	8122.56	34.54	12.0000	8119.95	34.39	2.62
16	2015/02/01	17:25:30	14.0000	8046.13	34.50	14.0000	8043.53	34.35	2.60
17	2015/02/01	19:25:30	16.0000	7980.64	34.46	16.0000	7978.02	34.31	2.63
18	2015/02/01	21:25:30	18.0000	7923.91	34.45	18.0000	7921.31	34.30	2.60
19	2015/02/01	23:25:30	20.0000	7874.03	34.41	20.0000	7871.47	34.26	2.56
20	2015/02/02	01:25:30	22.0000	7829.72	34.38	22.0000	7827.25	34.23	2.47
21	2015/02/02	03:25:30	24.0000	7789.87	34.35	24.0000	7787.45	34.19	2.41
22	2015/02/02	05:25:30	26.0000	7753.94	34.31	26.0000	7751.37	34.16	2.57
23	2015/02/02	07:25:30	28.0000	7721.04	34.29	28.0000	7718.54	34.13	2.50
24	2015/02/02	09:25:30	30.0000	7690.81	34.27	30.0000	7688.23	34.11	2.58
25	2015/02/02	11:25:30	32.0000	7662.83	34.23	32.0000	7660.33	34.08	2.50
26	2015/02/02	13:25:30	34.0000	7637.11	34.21	34.0000	7634.56	34.06	2.54
27	2015/02/02	15:25:30	36.0000	7613.17	34.19	36.0000	7610.62	34.03	2.55
28	2015/02/02	17:25:30	38.0000	7590.84	34.17	38.0000	7588.30	34.01	2.54
29	2015/02/02	19:25:30	40.0000	7569.96	34.14	40.0000	7567.42	33.99	2.54
30	2015/02/02	21:25:30	42.0000	7550.17	34.12	42.0000	7547.69	33.96	2.48
31	2015/02/02	23:25:30	44.0000	7531.79	34.10	44.0000	7529.19	33.94	2.61
32	2015/02/03	01:25:30	46.0000	7514.32	34.08	46.0000	7511.96	33.92	2.35
33	2015/02/03	03:25:30	48.0000	7498.14	34.06	48.0000	7495.70	33.90	2.45
34	2015/02/03	05:25:30	50.0000	7482.97	34.04	50.0000	7480.32	33.88	2.65
35	2015/02/03	07:25:30	52.0000	7468.27	34.03	52.0000	7465.80	33.86	2.47
36	2015/02/03	09:25:30	54.0000	7454.40	34.01	54.0000	7451.95	33.85	2.45
37	2015/02/03	11:25:30	56.0000	7441.28	34.00	56.0000	7438.80	33.83	2.47
38	2015/02/03	13:25:30	58.0000	7428.65	33.98	58.0000	7426.16	33.82	2.49
39	2015/02/03	15:25:30	60.0000	7416.78	33.96	60.0000	7414.06	33.80	2.72
40	2015/02/03	17:25:30	62.0000	7405.40	33.95	62.0000	7402.82	33.79	2.57

LOWER Serial Number: 40454 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
UPPER Serial Number: 40464 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1049 mKBMD (984.011 TVD)

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
41	2015/02/03	19:25:30	64.0000	7394.44	33.94	64.0000	7391.93	33.77	2.51
42	2015/02/03	21:25:30	66.0000	7383.96	33.92	66.0000	7381.34	33.75	2.62
43	2015/02/03	23:25:30	68.0000	7373.75	33.91	68.0000	7371.23	33.74	2.52
44	2015/02/04	01:25:30	70.0000	7364.22	33.90	70.0000	7361.65	33.73	2.57
45	2015/02/04	03:25:30	72.0000	7355.02	33.89	72.0000	7352.47	33.72	2.54
46	2015/02/04	05:25:30	74.0000	7346.32	33.87	74.0000	7343.76	33.70	2.56
47	2015/02/04	07:25:30	76.0000	7337.91	33.86	76.0000	7335.38	33.69	2.52
48	2015/02/04	09:25:30	78.0000	7329.71	33.85	78.0000	7327.16	33.68	2.54
49	2015/02/04	11:25:30	80.0000	7321.81	33.84	80.0000	7319.16	33.67	2.65
50	2015/02/04	13:25:30	82.0000	7314.09	33.83	82.0000	7311.44	33.66	2.65
51	2015/02/04	15:25:30	84.0000	7306.68	33.82	84.0000	7304.09	33.65	2.59
52	2015/02/04	17:25:30	86.0000	7299.50	33.81	86.0000	7296.86	33.64	2.64
53	2015/02/04	19:25:30	88.0000	7292.45	33.80	88.0000	7289.87	33.63	2.58
54	2015/02/04	21:25:30	90.0000	7285.63	33.79	90.0000	7283.13	33.62	2.49
55	2015/02/04	23:25:30	92.0000	7279.00	33.79	92.0000	7276.43	33.61	2.58
56	2015/02/05	01:25:30	94.0000	7272.75	33.78	94.0000	7270.09	33.60	2.65
57	2015/02/05	03:25:30	96.0000	7266.54	33.77	96.0000	7264.03	33.59	2.51
58	2015/02/05	05:25:30	98.0000	7260.92	33.76	98.0000	7258.34	33.58	2.58
59	2015/02/05	07:25:30	100.0000	7255.25	33.75	100.0000	7252.66	33.57	2.59
60	2015/02/05	09:25:30	102.0000	7249.66	33.74	102.0000	7247.21	33.56	2.45
61	2015/02/05	11:25:30	104.0000	7244.38	33.74	104.0000	7241.71	33.56	2.68
62	2015/02/05	13:25:30	106.0000	7239.06	33.73	106.0000	7236.45	33.55	2.61
63	2015/02/05	15:25:30	108.0000	7234.06	33.72	108.0000	7231.39	33.54	2.66
64	2015/02/05	17:25:30	110.0000	7229.11	33.72	110.0000	7226.60	33.53	2.50
65	2015/02/05	19:25:30	112.0000	7224.27	33.71	112.0000	7221.80	33.52	2.48
66	2015/02/05	21:25:30	114.0000	7219.75	33.70	114.0000	7217.08	33.52	2.67
67	2015/02/05	23:25:30	116.0000	7215.07	33.70	116.0000	7212.41	33.51	2.66
68	2015/02/06	01:25:30	118.0000	7210.65	33.69	118.0000	7207.95	33.50	2.70
69	2015/02/06	03:25:30	120.0000	7206.35	33.68	120.0000	7203.58	33.49	2.76
70	2015/02/06	05:25:30	122.0000	7202.23	33.68	122.0000	7199.55	33.48	2.67
71	2015/02/06	07:25:30	124.0000	7198.11	33.67	124.0000	7195.50	33.48	2.61
72	2015/02/06	09:25:30	126.0000	7193.95	33.66	126.0000	7191.44	33.47	2.51
73	2015/02/06	11:25:30	128.0000	7190.06	33.66	128.0000	7187.38	33.46	2.68
74	2015/02/06	13:25:30	130.0000	7186.09	33.65	130.0000	7183.38	33.45	2.72
75	2015/02/06	15:25:30	132.0000	7182.35	33.65	132.0000	7179.53	33.45	2.82
76	2015/02/06	17:25:30	134.0000	7178.48	33.64	134.0000	7175.89	33.44	2.59
77	2015/02/06	19:25:30	136.0000	7174.96	33.64	136.0000	7172.35	33.43	2.61
78	2015/02/06	21:25:30	138.0000	7171.46	33.63	138.0000	7168.82	33.43	2.65
79	2015/02/06	23:25:30	140.0000	7167.89	33.63	140.0000	7165.25	33.42	2.64
80	2015/02/07	01:25:30	142.0000	7164.51	33.62	142.0000	7161.74	33.42	2.77

LOWER Serial Number: 40454 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
UPPER Serial Number: 40464 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1049 mKBMD (984.011 TVD)

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
81	2015/02/07	03:25:30	144.0000	7161.02	33.62	144.0000	7158.40	33.42	2.63
82	2015/02/07	05:25:30	146.0000	7158.00	33.61	146.0000	7155.27	33.41	2.73
83	2015/02/07	07:25:30	148.0000	7154.82	33.61	148.0000	7152.13	33.40	2.69
84	2015/02/07	09:25:30	150.0000	7151.65	33.61	150.0000	7149.16	33.40	2.49
85	2015/02/07	11:25:30	152.0000	7148.65	33.60	152.0000	7145.91	33.39	2.74
86	2015/02/07	13:25:30	154.0000	7145.61	33.60	154.0000	7142.97	33.39	2.64
87	2015/02/07	15:25:30	156.0000	7142.85	33.59	156.0000	7140.13	33.38	2.72
88	2015/02/07	17:25:30	158.0000	7140.02	33.59	158.0000	7137.49	33.38	2.53
89	2015/02/07	19:25:30	160.0000	7137.38	33.58	160.0000	7134.70	33.37	2.68
90	2015/02/07	21:25:30	162.0000	7134.79	33.58	162.0000	7132.11	33.37	2.68
91	2015/02/07	23:25:30	164.0000	7132.14	33.58	164.0000	7129.39	33.36	2.74
92	2015/02/08	01:25:30	166.0000	7129.41	33.57	166.0000	7126.78	33.36	2.63
93	2015/02/08	03:25:30	168.0000	7126.94	33.57	168.0000	7124.24	33.36	2.70
94	2015/02/08	05:25:30	170.0000	7124.42	33.56	170.0000	7121.81	33.35	2.61
95	2015/02/08	07:25:30	172.0000	7122.05	33.56	172.0000	7119.42	33.34	2.63
96	2015/02/08	09:25:30	174.0000	7119.72	33.55	174.0000	7117.08	33.34	2.64
97	2015/02/08	11:25:30	176.0000	7117.33	33.55	176.0000	7114.66	33.34	2.67
98	2015/02/08	13:25:30	178.0000	7114.93	33.55	178.0000	7112.21	33.33	2.72
99	2015/02/08	15:25:30	180.0000	7112.52	33.54	180.0000	7109.88	33.33	2.64
100	2015/02/08	17:25:30	182.0000	7110.39	33.54	182.0000	7107.70	33.32	2.69
101	2015/02/08	19:25:30	184.0000	7108.15	33.54	184.0000	7105.52	33.32	2.63
102	2015/02/08	21:25:30	186.0000	7106.16	33.53	186.0000	7103.45	33.31	2.70
103	2015/02/08	23:25:30	188.0000	7103.93	33.53	188.0000	7101.18	33.31	2.75
104	2015/02/09	01:25:30	190.0000	7101.74	33.53	190.0000	7098.99	33.30	2.75
105	2015/02/09	03:25:30	192.0000	7099.50	33.52	192.0000	7096.96	33.30	2.54
106	2015/02/09	05:25:30	194.0000	7097.55	33.52	194.0000	7094.88	33.30	2.67
107	2015/02/09	07:25:30	196.0000	7095.58	33.52	196.0000	7092.94	33.29	2.64
108	2015/02/09	09:25:30	198.0000	7093.65	33.52	198.0000	7091.02	33.29	2.62
109	2015/02/09	11:25:30	200.0000	7091.61	33.51	200.0000	7088.99	33.28	2.63
110	2015/02/09	13:25:30	202.0000	7089.63	33.51	202.0000	7086.93	33.28	2.70
111	2015/02/09	15:25:30	204.0000	7087.60	33.51	204.0000	7084.90	33.28	2.71
112	2015/02/09	17:25:30	206.0000	7085.75	33.51	206.0000	7082.95	33.28	2.80
113	2015/02/09	19:25:30	208.0000	7083.92	33.50	208.0000	7081.20	33.27	2.73
114	2015/02/09	21:25:30	210.0000	7081.98	33.50	210.0000	7079.35	33.27	2.63
115	2015/02/09	23:25:30	212.0000	7080.28	33.50	212.0000	7077.52	33.27	2.76
116	2015/02/10	01:25:30	214.0000	7078.34	33.49	214.0000	7075.73	33.26	2.61
117	2015/02/10	03:25:30	216.0000	7076.65	33.49	216.0000	7073.94	33.26	2.71
118	2015/02/10	05:25:30	218.0000	7074.84	33.49	218.0000	7072.21	33.26	2.63
119	2015/02/10	07:25:30	220.0000	7073.17	33.48	220.0000	7070.54	33.26	2.64
120	2015/02/10	09:25:30	222.0000	7071.70	33.48	222.0000	7068.93	33.25	2.77

LOWER Serial Number: 40454 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
UPPER Serial Number: 40464 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1049 mKBMD (984.011 TVD)

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
121	2015/02/10	11:25:30	224.0000	7069.99	33.48	224.0000	7067.39	33.25	2.61
122	2015/02/10	13:25:30	226.0000	7068.29	33.47	226.0000	7065.75	33.25	2.55
123	2015/02/10	15:25:30	228.0000	7066.66	33.47	228.0000	7063.98	33.24	2.68
124	2015/02/10	17:25:30	230.0000	7065.22	33.47	230.0000	7062.56	33.24	2.66
125	2015/02/10	19:25:30	232.0000	7063.81	33.47	232.0000	7061.05	33.24	2.76
126	2015/02/10	21:25:30	234.0000	7062.29	33.46	234.0000	7059.70	33.24	2.59
127	2015/02/10	23:25:30	236.0000	7060.82	33.46	236.0000	7058.16	33.23	2.67
128	2015/02/11	01:25:30	238.0000	7059.38	33.46	238.0000	7056.81	33.23	2.56
129	2015/02/11	03:25:30	240.0000	7057.98	33.46	240.0000	7055.25	33.23	2.73
130	2015/02/11	05:25:30	242.0000	7056.59	33.45	242.0000	7053.82	33.23	2.76
131	2015/02/11	07:25:30	244.0000	7055.03	33.45	244.0000	7052.44	33.22	2.59
132	2015/02/11	09:25:30	246.0000	7053.71	33.45	246.0000	7051.07	33.22	2.64
133	2015/02/11	11:25:30	248.0000	7052.50	33.45	248.0000	7049.75	33.22	2.75
134	2015/02/11	13:25:30	250.0000	7051.07	33.44	250.0000	7048.29	33.22	2.78
135	2015/02/11	15:25:30	252.0000	7049.59	33.44	252.0000	7046.92	33.22	2.67
136	2015/02/11	17:25:30	254.0000	7048.26	33.44	254.0000	7045.55	33.21	2.70
137	2015/02/11	19:25:30	256.0000	7046.95	33.43	256.0000	7044.27	33.21	2.68
138	2015/02/11	21:25:30	258.0000	7045.69	33.43	258.0000	7043.04	33.21	2.64
139	2015/02/11	23:25:30	260.0000	7044.36	33.43	260.0000	7041.67	33.21	2.69
140	2015/02/12	01:25:30	262.0000	7043.05	33.43	262.0000	7040.42	33.21	2.63
141	2015/02/12	03:25:30	264.0000	7041.73	33.42	264.0000	7039.09	33.20	2.64
142	2015/02/12	05:25:30	266.0000	7040.42	33.43	266.0000	7037.75	33.20	2.67
143	2015/02/12	07:25:30	268.0000	7039.09	33.42	268.0000	7036.40	33.20	2.69
144	2015/02/12	09:25:30	270.0000	7037.85	33.42	270.0000	7035.05	33.20	2.80
145	2015/02/12	11:25:30	272.0000	7036.56	33.42	272.0000	7033.83	33.19	2.73
146	2015/02/12	13:25:30	274.0000	7035.13	33.42	274.0000	7032.43	33.19	2.69
147	2015/02/12	15:25:30	276.0000	7033.83	33.41	276.0000	7031.23	33.19	2.60
148	2015/02/12	17:25:30	278.0000	7032.71	33.41	278.0000	7029.97	33.19	2.74
149	2015/02/12	19:25:30	280.0000	7031.37	33.41	280.0000	7028.70	33.19	2.67
150	2015/02/12	21:25:30	282.0000	7030.21	33.41	282.0000	7027.56	33.18	2.65
151	2015/02/12	23:25:30	284.0000	7029.05	33.40	284.0000	7026.38	33.18	2.67
152	2015/02/13	01:25:30	286.0000	7028.09	33.40	286.0000	7025.30	33.18	2.78
153	2015/02/13	03:25:30	288.0000	7026.88	33.40	288.0000	7024.31	33.18	2.57
154	2015/02/13	05:25:30	290.0000	7025.98	33.40	290.0000	7023.27	33.17	2.71
155	2015/02/13	07:25:30	292.0000	7024.82	33.40	292.0000	7022.25	33.18	2.57
156	2015/02/13	09:25:30	294.0000	7023.78	33.40	294.0000	7021.20	33.17	2.58
157	2015/02/13	11:25:30	296.0000	7022.80	33.40	296.0000	7020.16	33.18	2.64
158	2015/02/13	13:25:30	298.0000	7021.73	33.39	298.0000	7019.08	33.17	2.65
159	2015/02/13	15:25:30	300.0000	7020.63	33.39	300.0000	7017.99	33.17	2.64
160	2015/02/13	17:25:30	302.0000	7019.51	33.39	302.0000	7016.81	33.17	2.70

LOWER Serial Number: 40454 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
UPPER Serial Number: 40464 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1049 mKBMD (984.011 TVD)

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
161	2015/02/13	19:25:30	304.0000	7018.49	33.39	304.0000	7015.87	33.17	2.62
162	2015/02/13	21:25:30	306.0000	7017.57	33.39	306.0000	7014.83	33.17	2.74
163	2015/02/13	23:25:30	308.0000	7016.58	33.39	308.0000	7013.93	33.16	2.65
164	2015/02/14	01:25:30	310.0000	7015.70	33.39	310.0000	7013.20	33.16	2.50
165	2015/02/14	03:25:30	312.0000	7014.95	33.38	312.0000	7012.29	33.16	2.67
166	2015/02/14	05:25:30	314.0000	7014.06	33.38	314.0000	7011.36	33.16	2.70
167	2015/02/14	07:25:30	316.0000	7012.95	33.38	316.0000	7010.39	33.16	2.56
168	2015/02/14	09:25:30	318.0000	7012.06	33.38	318.0000	7009.37	33.16	2.69
169	2015/02/14	11:25:30	320.0000	7011.07	33.38	320.0000	7008.46	33.16	2.62
170	2015/02/14	13:25:30	322.0000	7010.01	33.38	322.0000	7007.42	33.15	2.60
171	2015/02/14	15:25:30	324.0000	7009.11	33.37	324.0000	7006.37	33.15	2.73
172	2015/02/14	17:25:30	326.0000	7007.92	33.37	326.0000	7005.35	33.15	2.57
173	2015/02/14	19:25:30	328.0000	7007.04	33.37	328.0000	7004.32	33.15	2.73
174	2015/02/14	21:25:30	330.0000	7005.90	33.37	330.0000	7003.24	33.15	2.66
175	2015/02/14	23:25:30	332.0000	7005.10	33.37	332.0000	7002.42	33.15	2.68
176	2015/02/15	01:25:30	334.0000	7004.17	33.37	334.0000	7001.50	33.14	2.67
177	2015/02/15	03:25:30	336.0000	7003.39	33.37	336.0000	7000.78	33.14	2.61
178	2015/02/15	05:25:30	338.0000	7002.55	33.37	338.0000	6999.92	33.14	2.64
179	2015/02/15	07:25:30	340.0000	7001.66	33.37	340.0000	6999.01	33.14	2.65
180	2015/02/15	09:25:30	342.0000	7000.73	33.37	342.0000	6998.11	33.14	2.62
181	2015/02/15	11:25:30	344.0000	6999.87	33.36	344.0000	6997.21	33.14	2.66
182	2015/02/15	13:25:30	346.0000	6999.16	33.36	346.0000	6996.38	33.14	2.77
183	2015/02/15	15:25:30	348.0000	6998.19	33.36	348.0000	6995.48	33.14	2.71
184	2015/02/15	17:25:30	350.0000	6997.30	33.36	350.0000	6994.66	33.13	2.64
185	2015/02/15	19:25:30	352.0000	6996.42	33.36	352.0000	6993.72	33.13	2.69
186	2015/02/15	21:25:30	354.0000	6995.48	33.36	354.0000	6992.86	33.13	2.62
187	2015/02/15	23:25:30	356.0000	6994.60	33.36	356.0000	6991.95	33.13	2.65
188	2015/02/16	01:25:30	358.0000	6993.88	33.35	358.0000	6991.27	33.13	2.61
189	2015/02/16	03:25:30	360.0000	6993.24	33.35	360.0000	6990.56	33.13	2.68
190	2015/02/16	05:25:30	362.0000	6992.56	33.35	362.0000	6989.79	33.13	2.77
191	2015/02/16	07:25:30	364.0000	6991.74	33.35	364.0000	6989.07	33.13	2.67
192	2015/02/16	09:25:30	366.0000	6990.99	33.35	366.0000	6988.25	33.12	2.74
193	2015/02/16	11:25:30	368.0000	6990.22	33.35	368.0000	6987.50	33.12	2.71
194	2015/02/16	13:25:30	370.0000	6989.43	33.35	370.0000	6986.82	33.13	2.61
195	2015/02/16	15:25:30	372.0000	6988.75	33.34	372.0000	6986.10	33.12	2.65
196	2015/02/16	17:25:30	374.0000	6988.03	33.35	374.0000	6985.34	33.12	2.69
197	2015/02/16	19:25:30	376.0000	6987.23	33.34	376.0000	6984.53	33.12	2.71
198	2015/02/16	21:25:30	378.0000	6986.33	33.34	378.0000	6983.58	33.12	2.75
199	2015/02/16	23:25:30	380.0000	6985.46	33.34	380.0000	6982.79	33.12	2.67
200	2015/02/17	01:25:30	382.0000	6984.81	33.34	382.0000	6982.08	33.12	2.73

LOWER Serial Number: 40454 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
UPPER Serial Number: 40464 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1049 mKBMD (984.011 TVD)

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
201	2015/02/17	03:25:30	384.0000	6984.12	33.34	384.0000	6981.48	33.12	2.64
202	2015/02/17	05:25:30	386.0000	6983.53	33.34	386.0000	6980.82	33.12	2.71
203	2015/02/17	07:25:30	388.0000	6982.62	33.34	388.0000	6980.03	33.11	2.60
204	2015/02/17	09:25:30	390.0000	6981.95	33.33	390.0000	6979.23	33.11	2.71
205	2015/02/17	11:25:30	392.0000	6981.17	33.33	392.0000	6978.52	33.11	2.65
206	2015/02/17	13:25:30	394.0000	6980.46	33.33	394.0000	6977.89	33.11	2.56
207	2015/02/17	15:25:30	396.0000	6979.93	33.33	396.0000	6977.28	33.11	2.65
208	2015/02/17	17:25:30	398.0000	6979.29	33.33	398.0000	6976.63	33.11	2.66
209	2015/02/17	19:25:30	400.0000	6978.64	33.33	400.0000	6975.91	33.11	2.73
210	2015/02/17	21:25:30	402.0000	6977.72	33.33	402.0000	6975.10	33.11	2.61
211	2015/02/17	23:25:30	404.0000	6976.90	33.32	404.0000	6974.26	33.11	2.63
212	2015/02/18	01:25:30	406.0000	6976.30	33.33	406.0000	6973.66	33.11	2.63
213	2015/02/18	03:25:30	408.0000	6975.79	33.33	408.0000	6973.09	33.10	2.70
214	2015/02/18	05:25:30	410.0000	6975.25	33.33	410.0000	6972.58	33.10	2.67
215	2015/02/18	07:25:30	412.0000	6974.64	33.32	412.0000	6972.06	33.10	2.58
216	2015/02/18	09:25:30	414.0000	6974.00	33.32	414.0000	6971.33	33.10	2.67
217	2015/02/18	11:25:30	416.0000	6973.31	33.32	416.0000	6970.62	33.10	2.69
218	2015/02/18	13:25:30	418.0000	6972.64	33.32	418.0000	6970.02	33.10	2.62
219	2015/02/18	15:25:30	420.0000	6972.21	33.32	420.0000	6969.46	33.10	2.75
220	2015/02/18	17:25:30	422.0000	6971.50	33.32	422.0000	6968.80	33.10	2.70
221	2015/02/18	19:25:30	424.0000	6970.70	33.31	424.0000	6968.16	33.10	2.55
222	2015/02/18	21:25:30	426.0000	6970.01	33.32	426.0000	6967.46	33.10	2.55
223	2015/02/18	23:25:30	428.0000	6969.30	33.32	428.0000	6966.64	33.09	2.65
224	2015/02/19	01:25:30	430.0000	6968.60	33.31	430.0000	6965.99	33.09	2.61
225	2015/02/19	03:25:30	432.0000	6967.91	33.32	432.0000	6965.48	33.09	2.43
226	2015/02/19	05:25:30	434.0000	6967.44	33.31	434.0000	6964.85	33.09	2.59
227	2015/02/19	07:25:30	436.0000	6966.95	33.31	436.0000	6964.23	33.09	2.72
228	2015/02/19	09:25:30	438.0000	6966.25	33.31	438.0000	6963.54	33.09	2.72
229	2015/02/19	11:25:30	440.0000	6965.50	33.31	440.0000	6962.81	33.09	2.69
230	2015/02/19	13:25:30	442.0000	6964.82	33.31	442.0000	6962.16	33.09	2.66
231	2015/02/19	15:25:30	444.0000	6964.13	33.31	444.0000	6961.60	33.09	2.53
232	2015/02/19	17:25:30	446.0000	6963.70	33.31	446.0000	6960.99	33.09	2.71
233	2015/02/19	19:25:30	448.0000	6963.01	33.31	448.0000	6960.34	33.09	2.68
234	2015/02/19	21:25:30	450.0000	6962.33	33.31	450.0000	6959.69	33.09	2.64
235	2015/02/19	23:25:30	452.0000	6961.62	33.31	452.0000	6958.99	33.08	2.63
236	2015/02/20	01:25:30	454.0000	6960.90	33.31	454.0000	6958.29	33.08	2.62
237	2015/02/20	03:25:30	456.0000	6960.40	33.30	456.0000	6957.76	33.08	2.64
238	2015/02/20	05:25:30	458.0000	6959.97	33.30	458.0000	6957.36	33.08	2.61
239	2015/02/20	07:25:30	460.0000	6959.45	33.30	460.0000	6956.89	33.08	2.56
240	2015/02/20	09:25:30	462.0000	6958.90	33.30	462.0000	6956.27	33.08	2.63

LOWER Serial Number: 40454 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
UPPER Serial Number: 40464 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
Print Filter: Print every 2 hour

TUNDRA OIL & GAS PARTNERSHIP
102/04-35-007-29W1/00
Start Test Date: 2015/02/01
Final Test Date: 2015/02/20

SINCLAIR UNIT No.11 HZNTL 4C-35-7-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY
RECORDERS @ 1049 mKBMD (984.011 TVD)

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C	Diff. G1 - G2 kPa
241	2015/02/20	11:25:30	464.0000	6958.46	33.30	464.0000	6955.74	33.08	2.73
242	2015/02/20	12:19:30	464.9000	6958.33	33.30	464.9000	6955.54	33.08	2.78
243	2015/02/20	12:19:30	464.9000	FINAL PRESSURE, PREPARE TO UNSET BRIDGE PLUG					
244	2015/02/20	12:20:00	464.9083	6958.95	33.30	464.9083	6956.21	33.08	2.73
245	2015/02/20	12:34:00	465.1417	6959.08	33.30	465.1417	6956.48	33.08	2.60
246	2015/02/20	12:34:00	465.1417	BRIDGE PLUG IS UNSET					
247	2015/02/20	12:34:30	465.1500	10420.05	33.22	465.1500	10397.09	33.01	22.96
248	2015/02/20	12:44:00	465.3083	10439.64	33.19	465.3083	10435.37	32.99	4.27
249	2015/02/20	12:44:00	465.3083	TOOLS PULLED FROM WELL BY SERVICE RIG					
250	2015/02/20	12:44:30	465.3167	10281.80	33.20	465.3167	10289.48	33.01	-7.68
251	2015/02/20	13:25:30	466.0000	533.76	13.33	466.0000	526.29	13.14	7.48
252	2015/02/20	13:30:00	466.0750	107.39	11.34	466.0750	105.50	11.59	1.88
253	2015/02/20	13:30:00	466.0750	RECORDERS AT SURFACE					
254	2015/02/20	13:30:30	466.0833	107.42	11.34	466.0833	105.39	11.58	2.03
255	2015/02/20	14:26:00	467.0083	101.83	4.66	467.0083	103.33	3.87	-1.51

LOWER Serial Number: 40454 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
UPPER Serial Number: 40464 Start Date: 2015/02/01 03:25:30 Run Depth: 1049.00
Print Filter: Print every 2 hour



DATE: February 1 - 20, 2015	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair(5B-34)Hz 04-35-007-29WPM	ADDRESS: Virden, MB
LOCATION: (5B-34) 04-35-007-29WPM	UWI:102.04-35-007-29W1.00
FIELD: Sinclair	FORMATION: Bakken
CO HQ REP: Craig [REDACTED]	PHONE: 204-748-4409
FIELD REP: Gord [REDACTED]	PHONE: 204-851-2658

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 Tim [REDACTED] - tim.howell@tundraoilandgas.com
 Tyler [REDACTED] - tyler.routledge@tundraoilandgas.com

STATUS: oil well (completion)		TEST TYPE: build up	
ESTIMATED H2S CONTENT: <10 ppm		ESTIMATED CO2 CONTENT: 0%	
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 05:35 Feb 1, 2015	
KOP: 805 mKB	TVD: see survey		LICENCE #: 9908
PBTD: n/a	TD: 2475 mKB		WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.2&29.7kg/m		CSG DEPTH: 1106 mKB
TUBING SIZE: none	TBG WEIGHT: n/a		TBG DEPTH: n/a
Elevations KB: 524.3 m	GRD: 519.95 m		CF: 520.0 m

PRODUCING INTERVAL

TYPE: open hole	SIZE: 159 mm	INTERVAL: 1106.0 - 2475.0 mKB
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RECORDER INFORMATION

TOP S/N: 40464	FILE NAME: 5-34-4-35-7-9w1,6870.hp	RANGE: 20,680 kPa
BOTTOM S/N: 40454	FILE NAME: 5-34-4-35-7-9w1,6870.hp	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 03:25 Feb 1, 2015	DISCONNECT TIME: 14:27 Feb 20, 2015	

SURFACE TEMP: -20 deg C	LEASE CONDITION: good
WIRELINE OPERATOR: Bart [REDACTED]	PHONE: 306-421-9700
WIRELINE ASSISTANT: n/a	
DIRECTIONS: from hwy #2 go north on rd 171W for 4km and east into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): n/a	CASING (before survey): n/a
TUBING (after survey): n/a	CASING (after survey): n/a

FLUID LEVEL: n/a	RUN DEPTH: 1049 mKB
TIME ON BOTTOM: 05:22 Feb 1, 2015	TIME OFF BOTTOM: 13:30 Feb 20, 2015

GRADIENT STOPS

DEPTH mKB:	none	FROM:	n/a	UNTIL:	n/a
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COMMENTS:

DESCRIPTION OF WORK DONE:

February 1, 2015

03:25 Recorders begin logging as they are ran into the well below a Tryton bridge plug by the drilling rig.

05:22 Recorders are at set depth.

05:35 Bridge plug is set, well is shut in.

February 20, 2015

12:35 The bridge plug is unset.

12:44 Tools are pulled from the well by the service rig.

13:30 Recorders are at surface.

14:27 download data from recorders and do a preliminary report.