

SINCLAIR UNIT NO. 7
WATERFLOOD EOR PROJECT
ANNUAL REPORT FOR 2015

April 28, 2016

Tundra Oil and Gas Partnership

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03/01-14-008-29W1 (Inter-Unit Injector)

02/08-14-008-29W1

03/08-14-008-29W1

02/09-14-008-29W1

02/16-14-008-29W1

02/04-15-008-29W1 (Inter-Unit Injector)

02/05-15-008-29W1

03/05-15-008-29W1

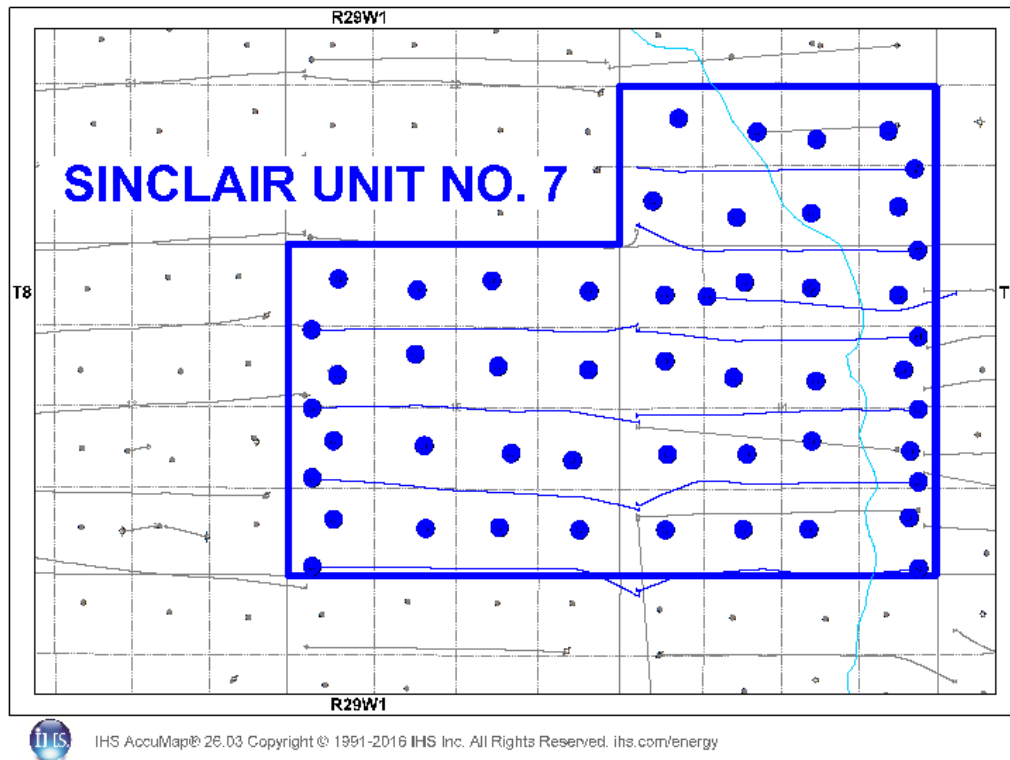
04/12-15-008-29W1

02/01-23-008-29W1

INTRODUCTION

Sinclair Unit No. 7 Enhanced Oil Recovery (EOR) Waterflood was approved under Waterflood Order No. 26 effective July 1, 2013 with Tundra Oil and Gas (Tundra) as operator. The Unit area contains 43 producing wells and 6 injection wells in 2½ sections in Township 8 Range 29 W1 as shown in the figure below.

Figure 1: Sinclair Unit 7 Area Outline



In accordance with Section 73 of the Manitoba Drilling and Production Regulation, Tundra hereby submits the following 2015 Annual Progress Report for Sinclair Unit No. 7.

DISCUSSION

Production History

For the wells included in Sinclair Unit No. 7, production started in March 2005 with 00/13-14-008-29W1 and 00/13-15-008-29W1. Average oil production peaked at 5.3 m³/d per well in March of 2006. This production was coming from 27 wells and totaled 142.7 m³/d for the whole Unit. In December 2015, the Unit was producing 42.6 m³/d of oil and

16.6 m³/d of water and had an average WOR of 0.39 m³/m³. Water injection commenced in Sinclair Unit No. 7 in August 2013. The rates and WOR are presented in Figure 2.

Figure 2: Sinclair Unit 7 Production/Injection Rates and WOR vs Time

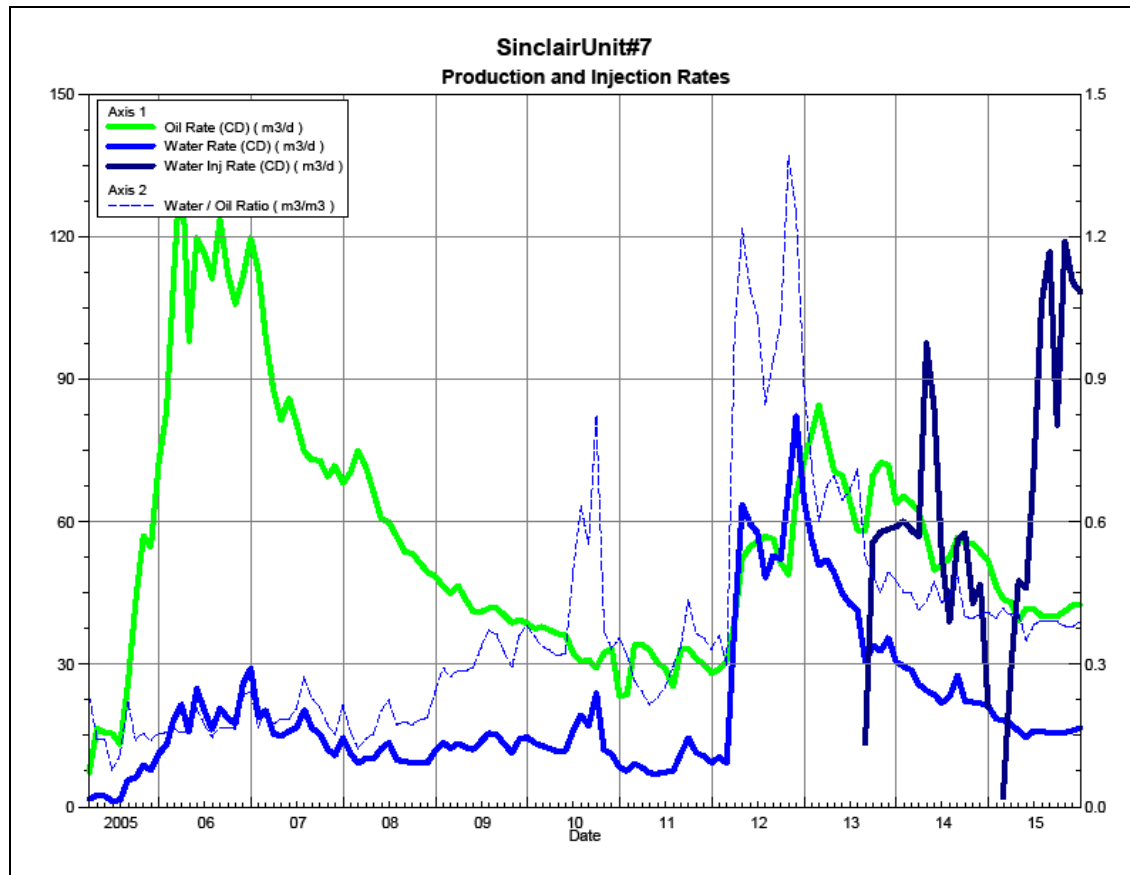
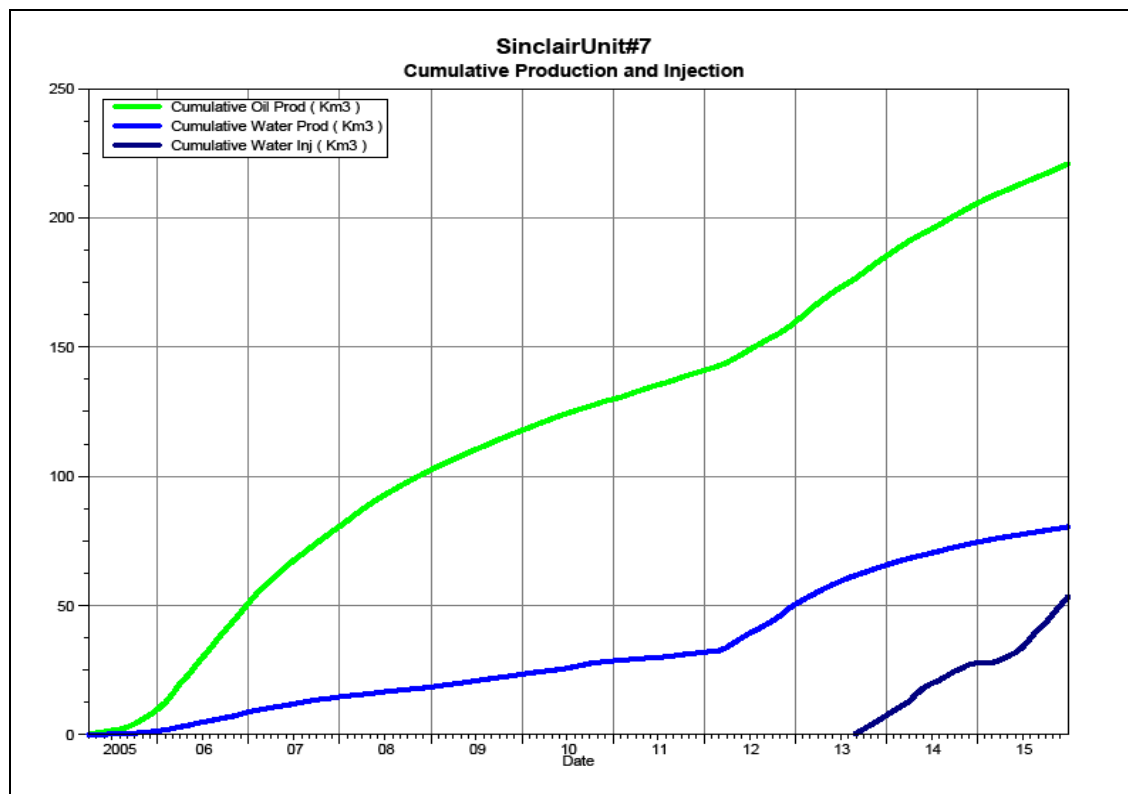


Figure 3 shows the cumulative production for Sinclair Unit 7 to the end of December 2015 as 221.0 e³m³ of oil, and 80.5 e³m³ of water, representing an 11.6% recovery factor of the OOIP.

Figure 3: Sinclair Unit 7 Cumulative Oil, Water and Water Injected vs Time



Waterflood Development Plan

Sinclair Unit No 7 Waterflood (WF) Development Plan

Sinclair Unit No. 7 is still in the development phase at the end of 2014. In 2011, 2 of the 8 proposed horizontal injectors were drilled and the remaining 6 horizontal injection wells were drilled in 2012. In 2013, 2 inter-unit horizontal wells were drilled at 03/01-14 and 02/04-15-008-29W1/0. All of the horizontal wells are fracture stimulated to improve the injection rates. In order to maximize recovery, future injectors are produced for a short period of time to clean-up the reservoir near the wellbores prior to conversion. Water injection commenced in Sinclair Unit No. 7 in August 2013. As of December 2015, Sinclair Unit No. 7 had 6 injection patterns in place, including the inter-unit injector at 03/01-14.

Production performance by injector pattern are summarized in Appendix A.

Any future revisions to the waterflood development or surveillance plan would be based on new production or performance response data, technical studies, or observed reservoir behavior and reserves recovery interpretations.

Waterflood EOR Operating Strategy and Performance

Water Source and Quality

The injection water for Sinclair Unit No. 7 will be sourced from the 16-32-007-29W1 well (Lodgepole formation). The water is treated at the 03-04-008-29W1 battery where it is filtered to 0.5 microns and has scale inhibitor added. The injection water is then distributed to the injectors through the dedicated infrastructure system.

Injection Wellhead Pressures

Injection started in this Unit in August 2013. The monthly wellhead injection pressure for each injector is summarized in Appendix C. Since injection in this Unit is still in the early stages, the injectors are still building up to a target injection pressure of 6300 kPaa.

Reservoir Pressure

Where practical, Tundra is committed to collecting pressure data from newly drilled wells. For Sinclair Unit No. 7, pressure data taken in 2012 and 2013 from 6 locations is available. A summary table is presented in Appendix B. Pressures are corrected to a common datum of -450 m SS for comparison with other units in the area.

Well Servicing

The following table summarizes the maintenance that was required in Sinclair Unit No. 7 during 2015:

Table 1: Sinclair Unit #7 Well Servicing

102.04-15-008-29W1.00	Pump Change	3/28/2015
100.02-15-008-29W1.00	Pump Change	6/15/2015
100.11-15-008-29W1.00	Pump Change	6/17/2015
100.06-23-008-29W1.00	Pump Change	6/23/2015

Waterflood Performance Discussion

At the end of 2015, Sinclair Unit No. 7 had 6 injection patterns in place, including the inter-unit injector at 03/01-14. The patterns consist of an east-west horizontal injector placed between 8 vertical producers (line drive pattern), 4 to the north and 4 to the south. The 02/14-14-008-29W1 short horizontal location will remain a producer in this unit. It was drilled to improve oil recovery in that portion of the unit. Conversion of the remaining 3 future injection wells is anticipated to take place in Q1 2017.

In 2013, the 03/01-14-008-29W1/0 and 02/04-15-008-29W1/0 horizontal locations were drilled as future inter-unit injectors. In August 2014, the 03/01-14 horizontal location was converted to an injector. It is Tundra's plan to produce the 02/04-15 location until the latter part of 2016 and then convert it to an injector.

Plots of the production and injection data along with the VRR information for each injection pattern is presented in Appendix D.

List of Appendices

Appendix A: Sinclair Unit No. 7 Injection Pattern Summary

Appendix B: Sinclair Unit No. 7 Reservoir Pressure Summary

Appendix C: Sinclair Unit No. 7 Monthly Injection Pressures

Appendix D: Production/Injection Rates, Cumulative and VRR Plots for the following injectors:

03/01-14-008-29W1 (Inter-Unit Injector)

02/08-14-008-29W1

03/08-14-008-29W1

02/09-14-008-29W1

02/16-14-008-29W1

02/04-15-008-29W1 (Inter-Unit Injector)

02/05-15-008-29W1

03/05-15-008-29W1

04/12-15-008-29W1

02/01-23-008-29W1

Appendix A

Sinclair Unit No. 7 Injection Pattern Summary as of December 2015

[illegible]

APPENDIX B

Sinclair Unit #7 - Pressure Summary

Location	Test Date	Final Pressure (kPaa)	MPP (mTVD)	KB	Datum Depth	Gradient	Pressure @ -450 masl
102/08-14-008-29W1/00	July 15 - Aug 31, 2012	2528.46	952.74	520.08	-450	8.25	2672
103/08-14-008-29W1/00	June 18 - Sept 6, 2012	2202.77	952.47	520.01	-450	8.25	2347
102/09-14-008-29W1/00	January 20 - 30, 2012	4088.56	951.37	519.87	-450	8.25	4241
102/04-15-008-29W1/00	June 26 - July 23, 2013	2429.12	956.10	519.35	-450	8.25	2429
103/05-15-008-29W1/00	June 28 - Aug 18, 2012	2107.99	956.86	519.77	-450	8.25	2214
102/13-15-008-29W1/00	Jan 28 - Feb 5, 2012	2792.92	957.82	519.87	-450	8.25	2892

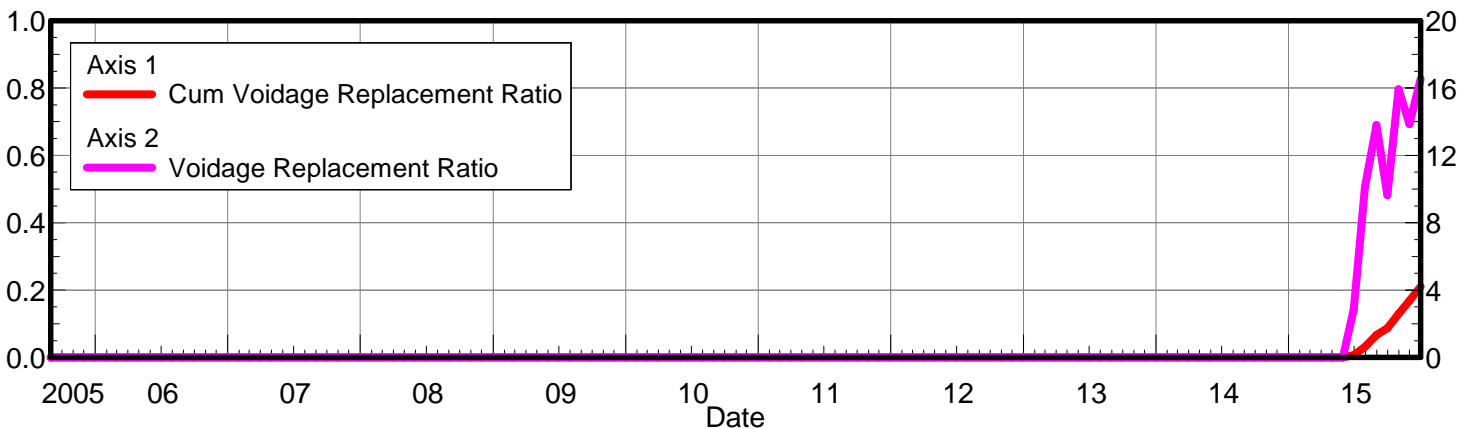
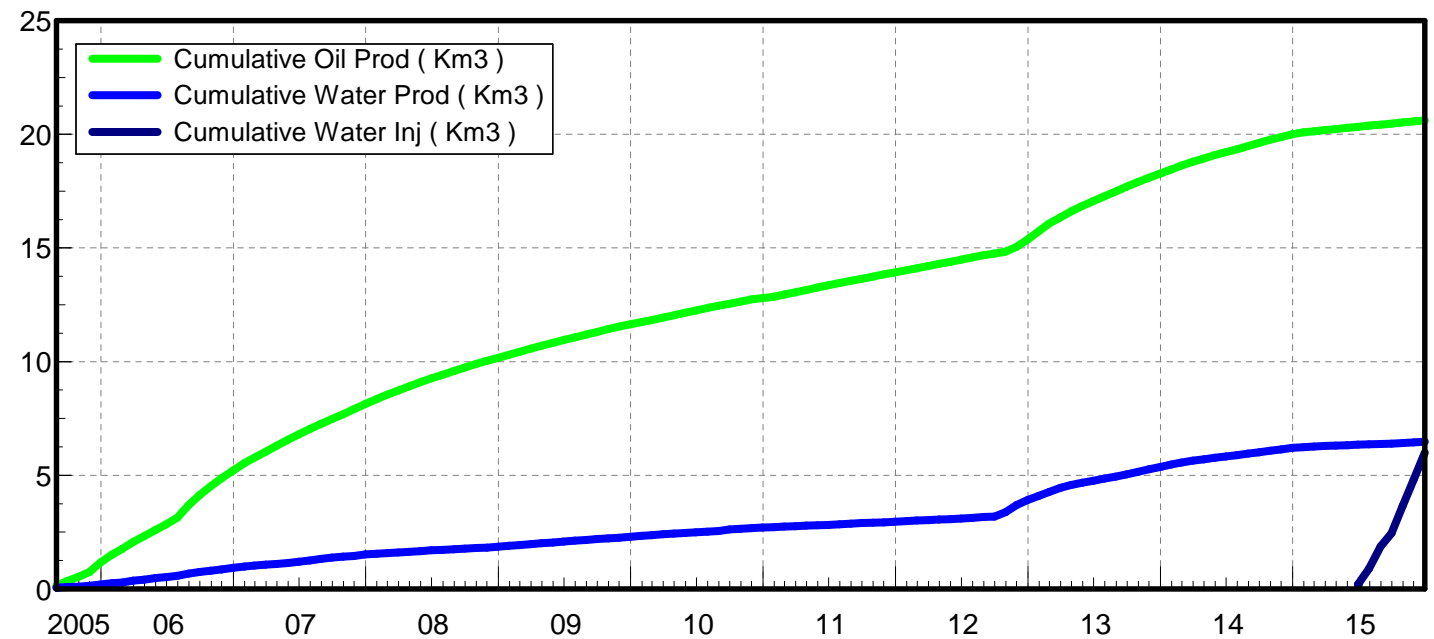
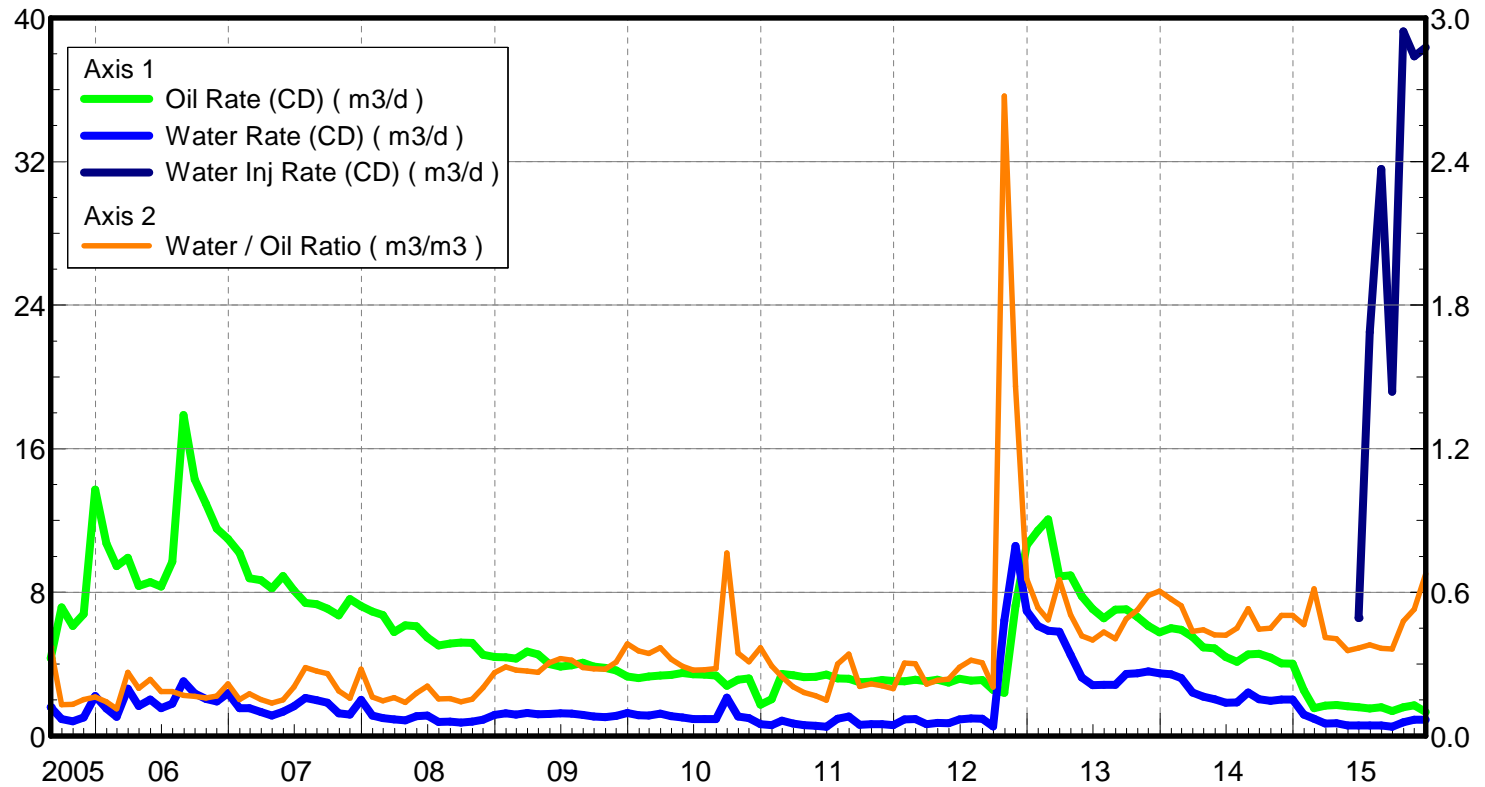
Appendix C

Month	Average Monthly Injection Pressure (kPag)					
	103/01-14	102/08-14	103/08-14	102/09-14	102/16-14	102/01-23
Jan-13	-	-	-	-	-	-
Feb-13	-	-	-	-	-	-
Mar-13	-	-	-	-	-	-
Apr-13	-	-	-	-	-	-
May-13	-	-	-	-	-	-
Jun-13	-	-	-	-	-	-
Jul-13	0	0	0	0	0	0
Aug-13	0	0	0	0	0	0
Sep-13	0	0	0	0	0	0
Oct-13	0	0	0	0	0	0
Nov-13	0	0	0	0	197	583
Dec-13	0	0	0	0	1075	1637
Jan-14	0	0	0	0	1768	2526
Feb-14	0	0	0	109	2423	3190
Mar-14	0	0	0	784	2444	2919
Apr-14	0	0	0	3102	4335	4190
May-14	0	0	0	3136	4851	4806
Jun-14	0	0	0	2291	4781	4987
Jul-14	0	0	0	862	4366	4700
Aug-14	0	0	0	1523	5198	5283
Sep-14	0	0	0	2662	4614	6197
Oct-14	0	0	0	2275	4976	6276
Nov-14	-57	0	0	2785	4955	6169
Dec-14	-82	0	0	2919	3634	4872
Jan-15	-59	0	0	407	1144	2183
Feb-15	-86	0	0	-77	959	1969
Mar-15	-85	0	0	746	2497	3621
Apr-15	-86	0	0	2521	2640	6271
May-15	335	0	0	3335	4192	6124
Jun-15	1931	-4	18	3922	5479	6276
Jul-15	3852	-75	-83	4314	5938	6290
Aug-15	4631	-78	-86	4534	5928	6160
Sep-15	3838	-83	-88	4592	5475	5184
Oct-15	4475	362	-86	4832	6253	6276
Nov-15	4606	1649	-84	4985	6121	6226
Dec-15	4903	2587	380	4979	6178	6163

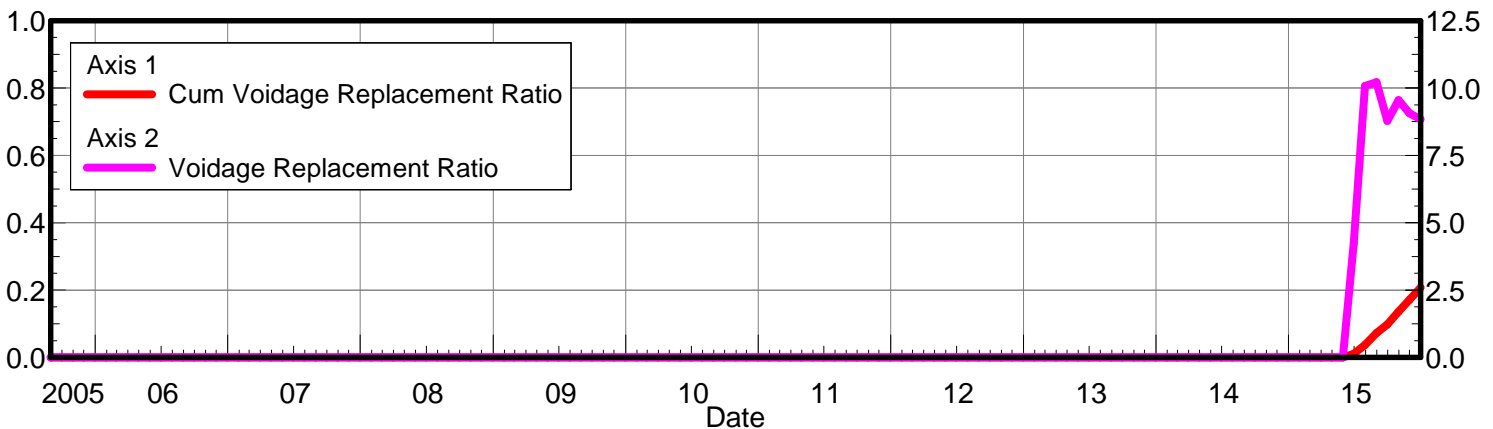
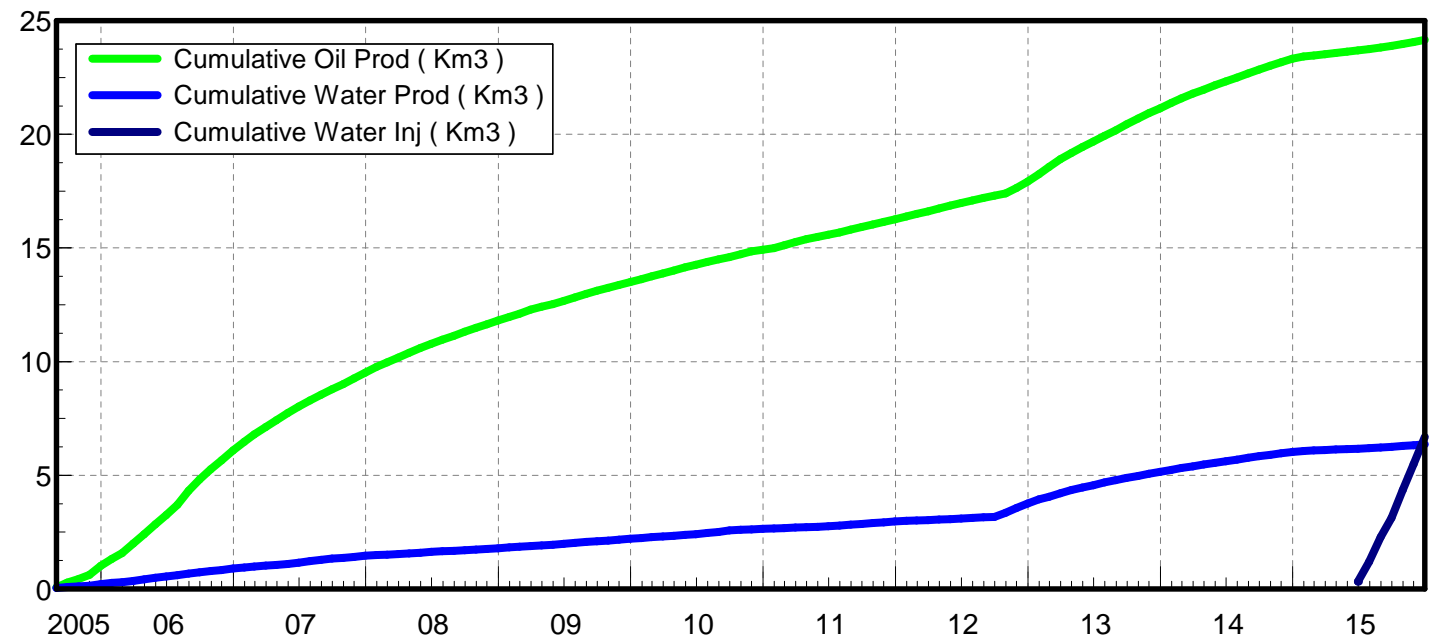
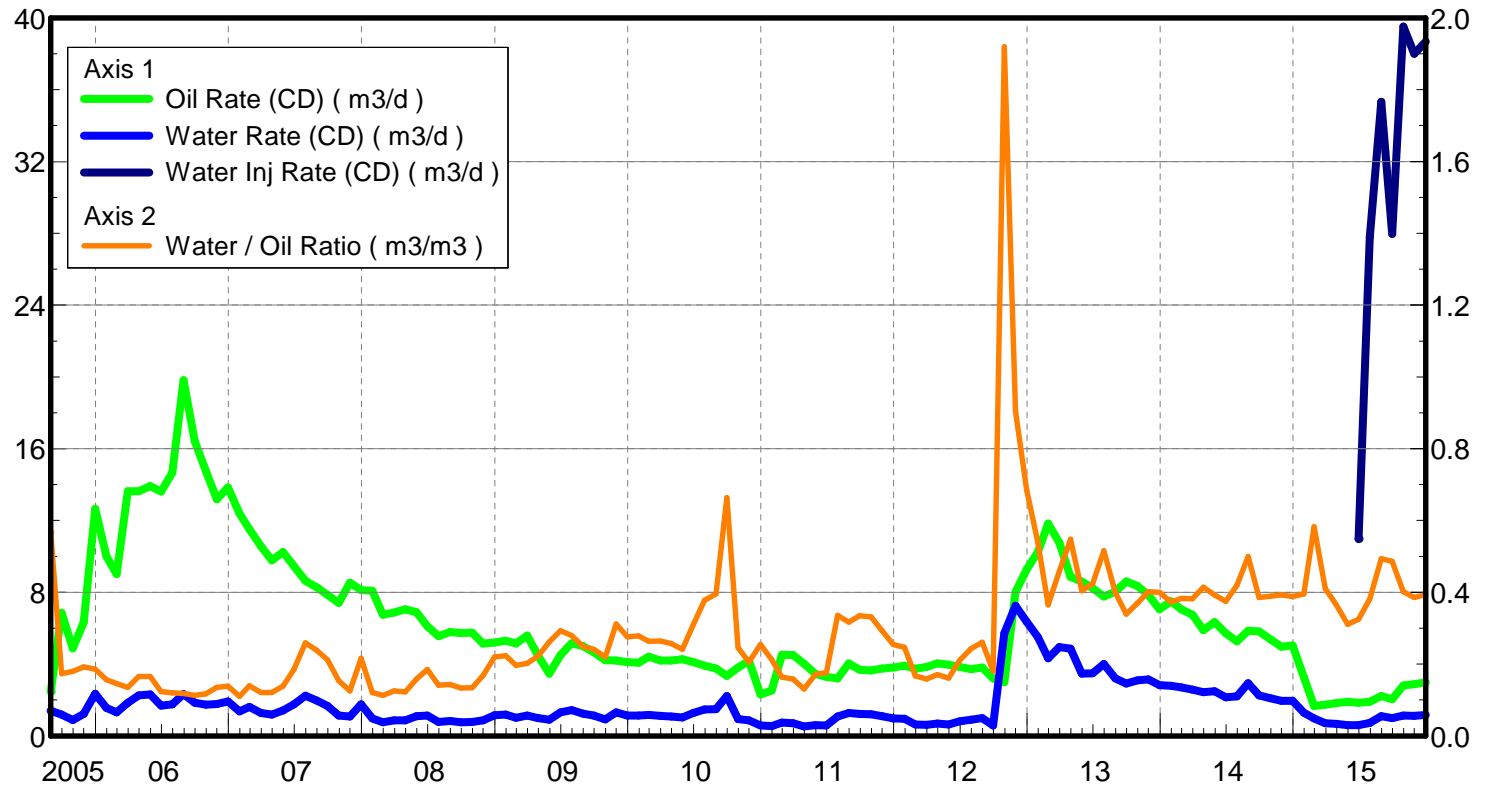
Appendix D

Rates and VRR Plots

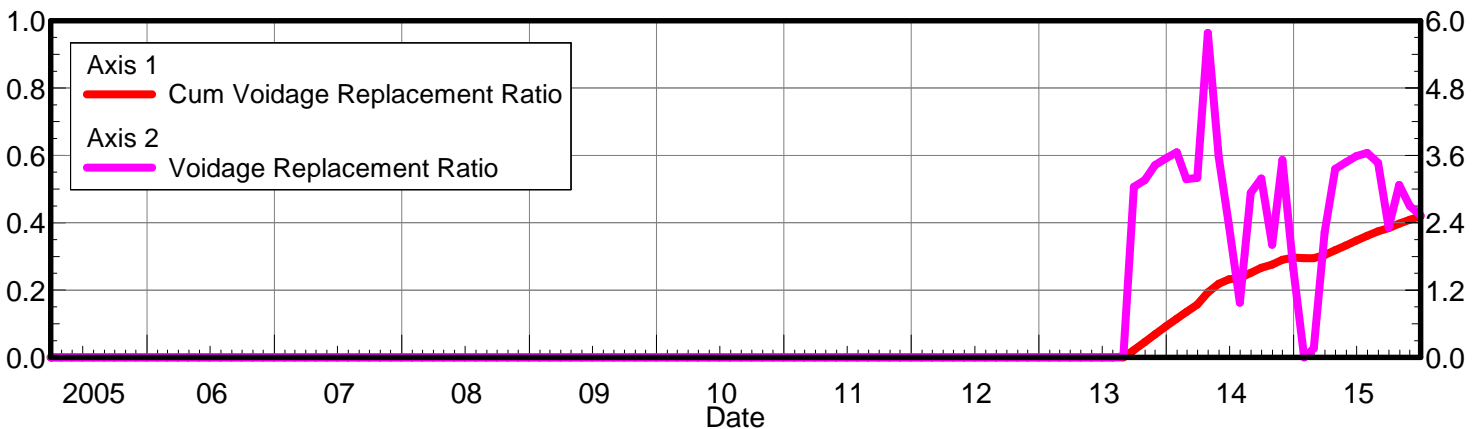
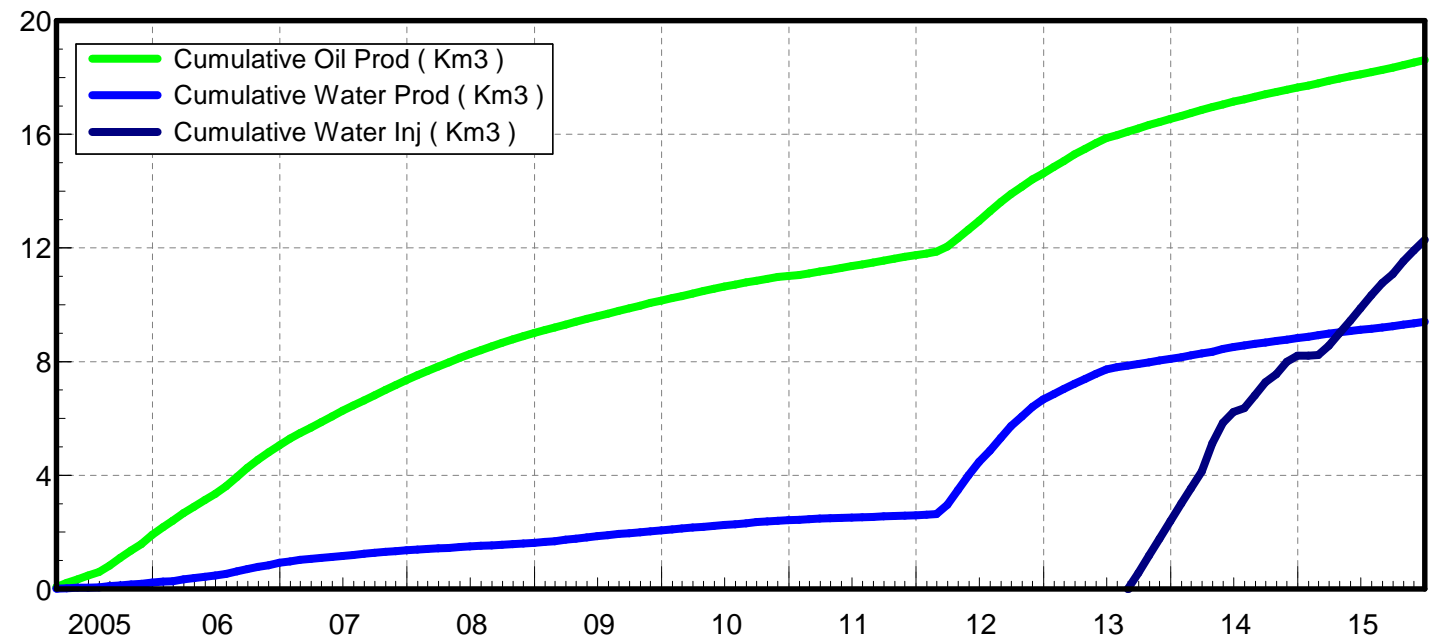
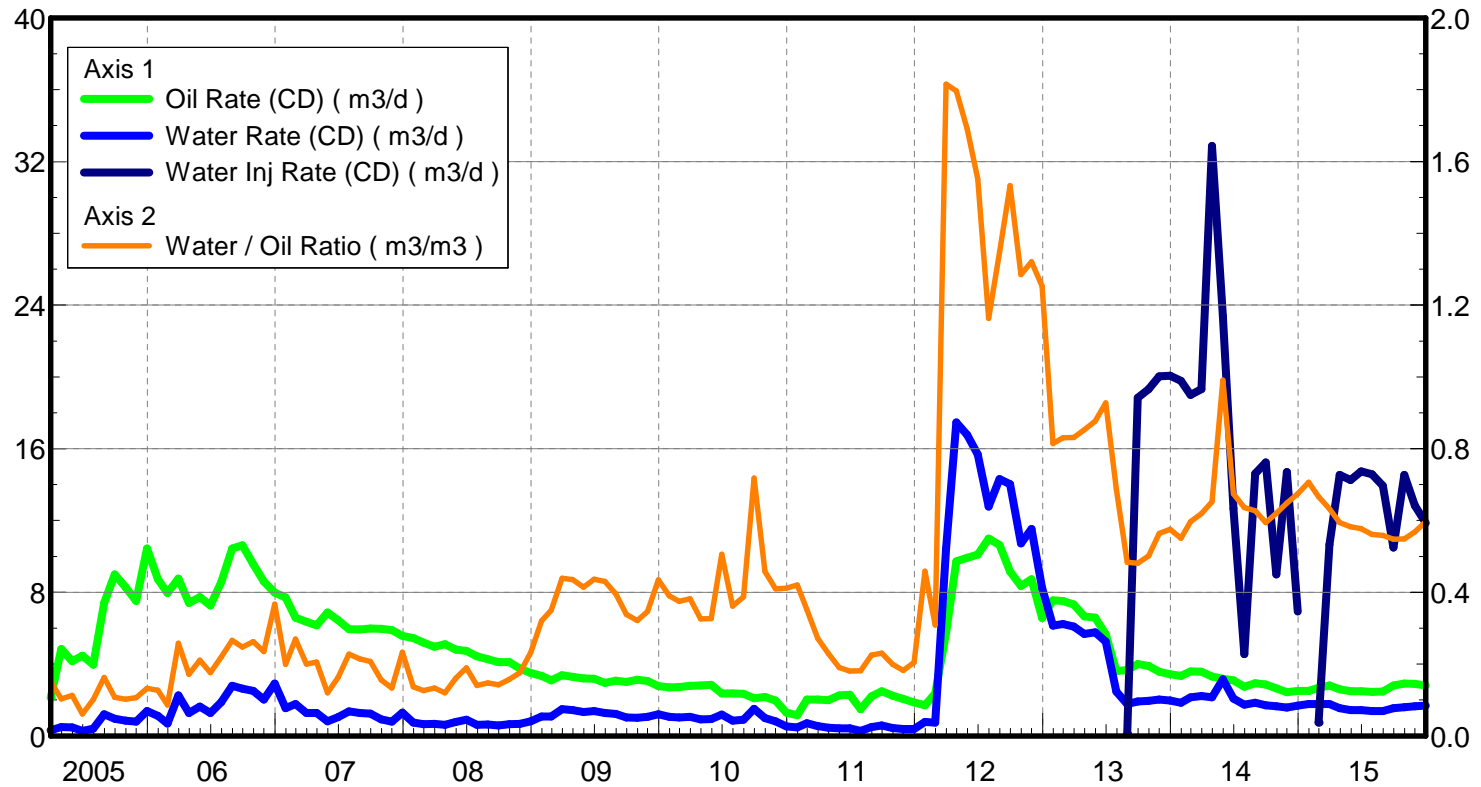
Oil Formation Vol Factor : 0.82 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 0.43 m3/m3
 Pattern : 02/08-14-008-29
 Inj Set: Sinclair Unit#7
 April 27, 2016
 Operator: Tundra_O&G_Prtshp
 Oil Rate (CD) : 1.70 m3/d
 Water Rate (CD) : 0.74 m3/d
 Water Inj Rate (CD) : 28.26 m3/d



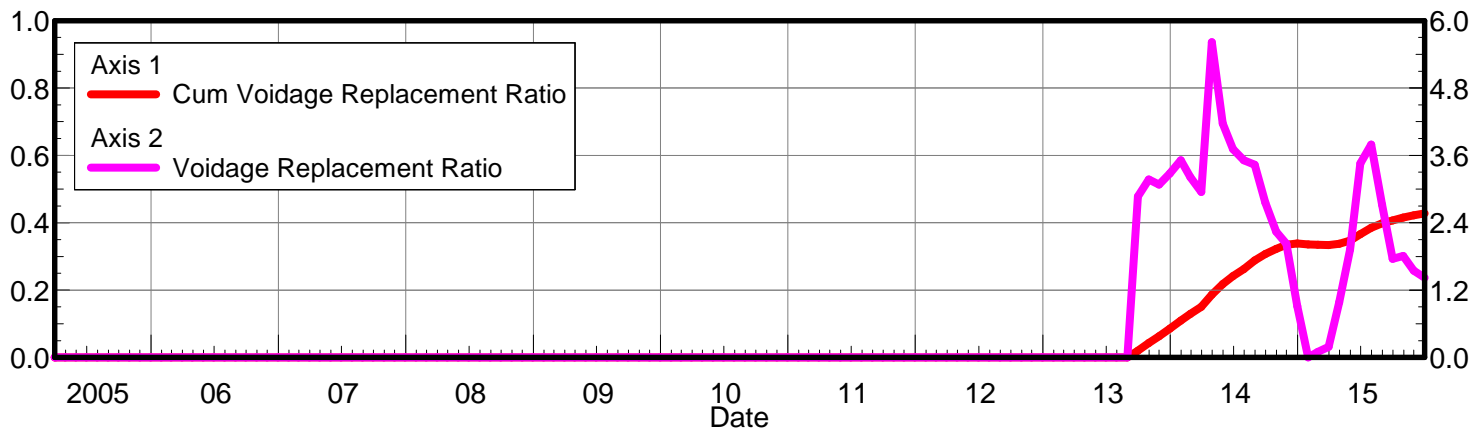
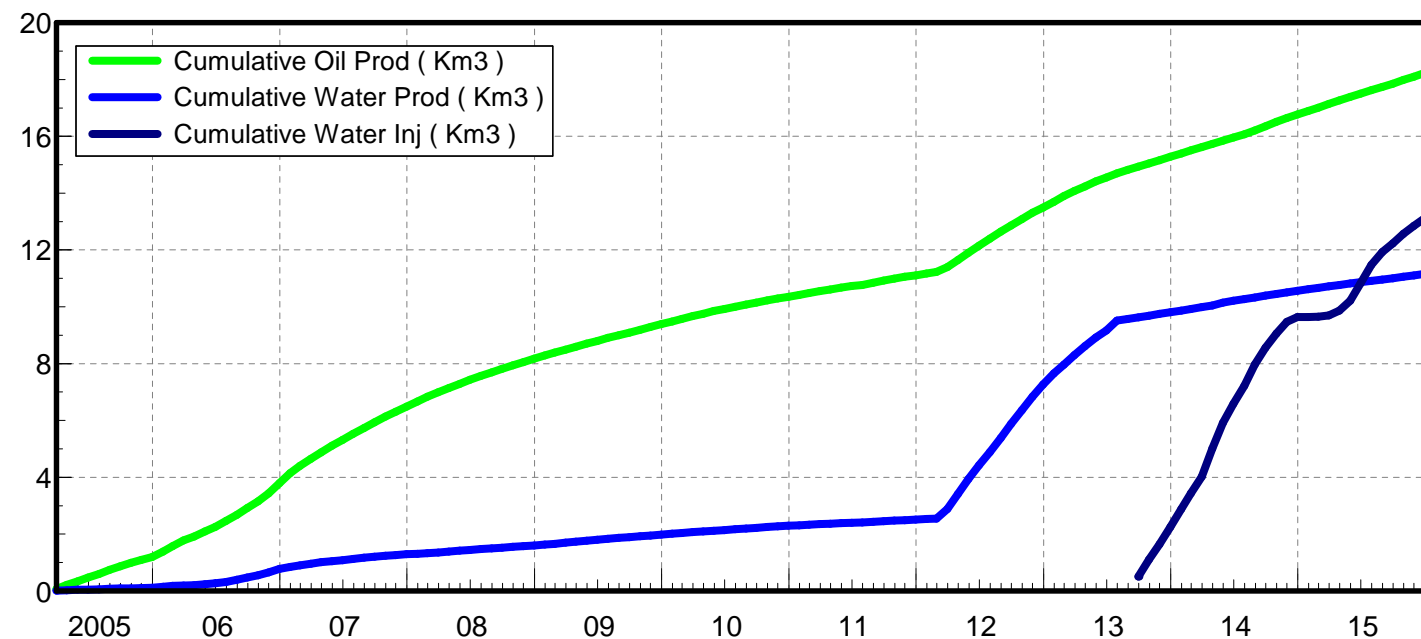
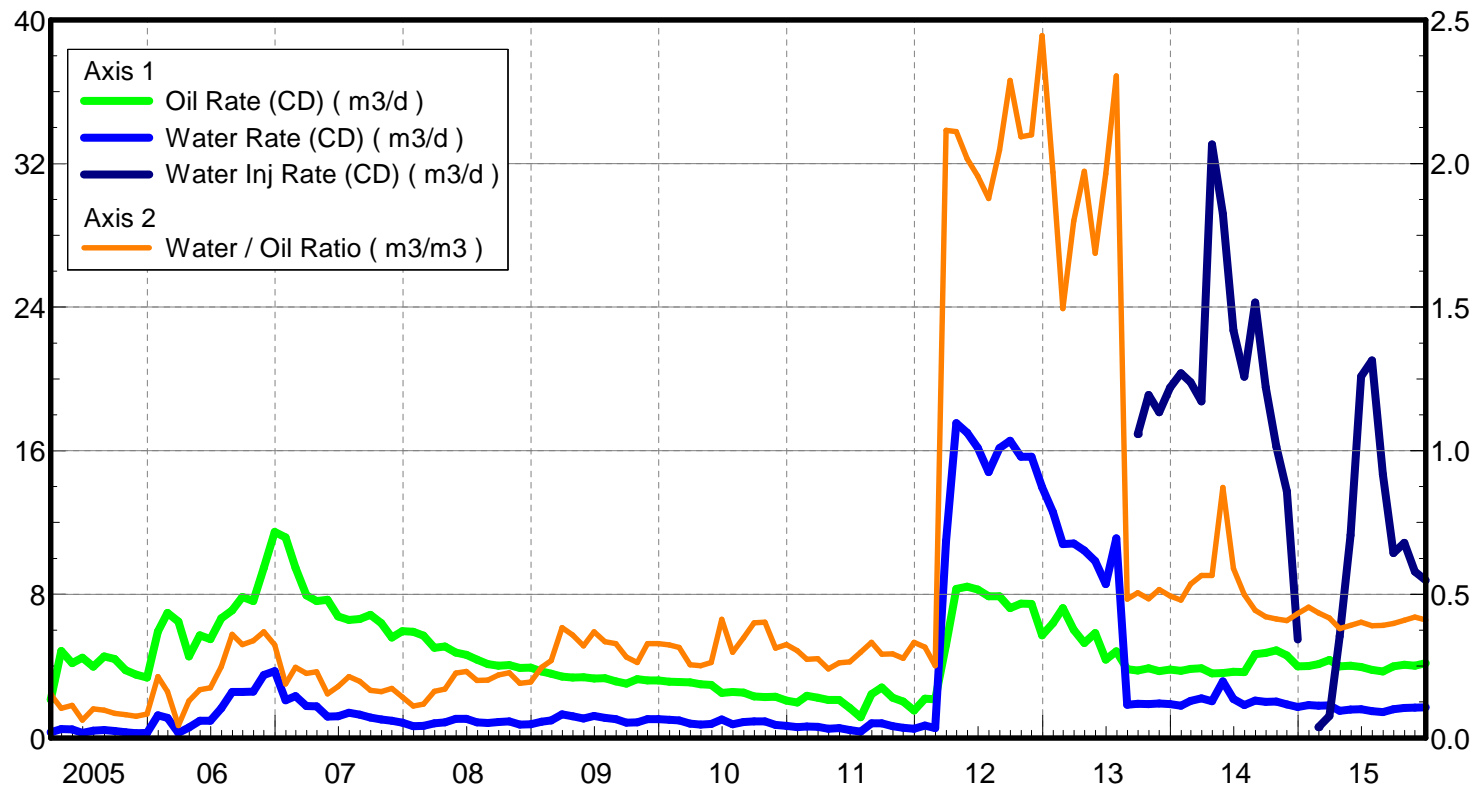
Oil Formation Vol Factor : 0.80 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 0.27 m3/m3
 Pattern : 03/08-14-008-29
 Inj Set: Sinclair Unit#7
 April 27, 2016
 Operator: Tundra_O&G_Prtshp
 Oil Rate (CD) : 3.65 m3/d
 Water Rate (CD) : 1.00 m3/d
 Water Inj Rate (CD) : 32.16 m3/d



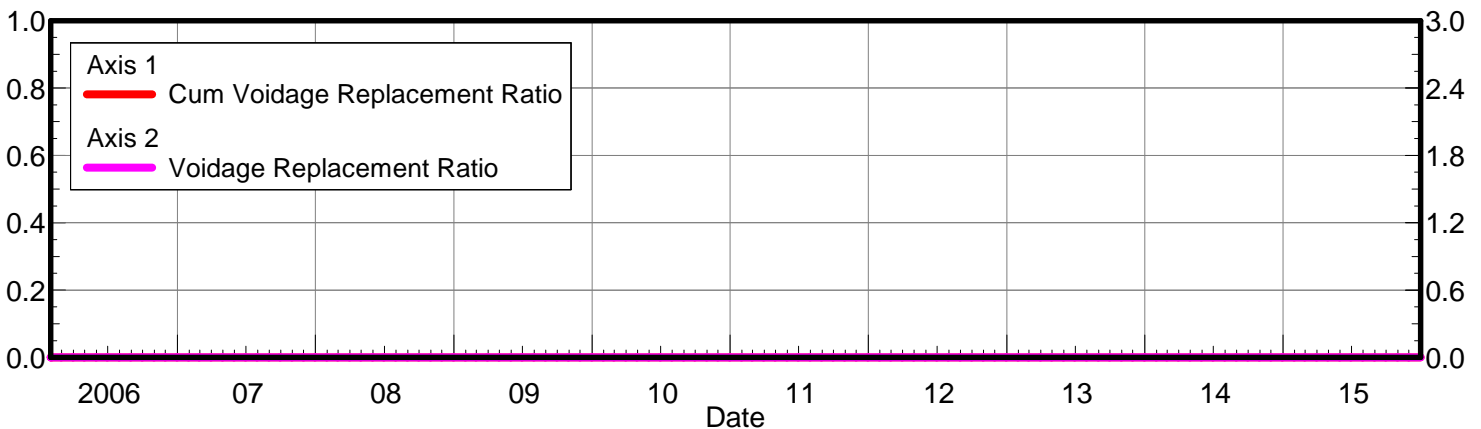
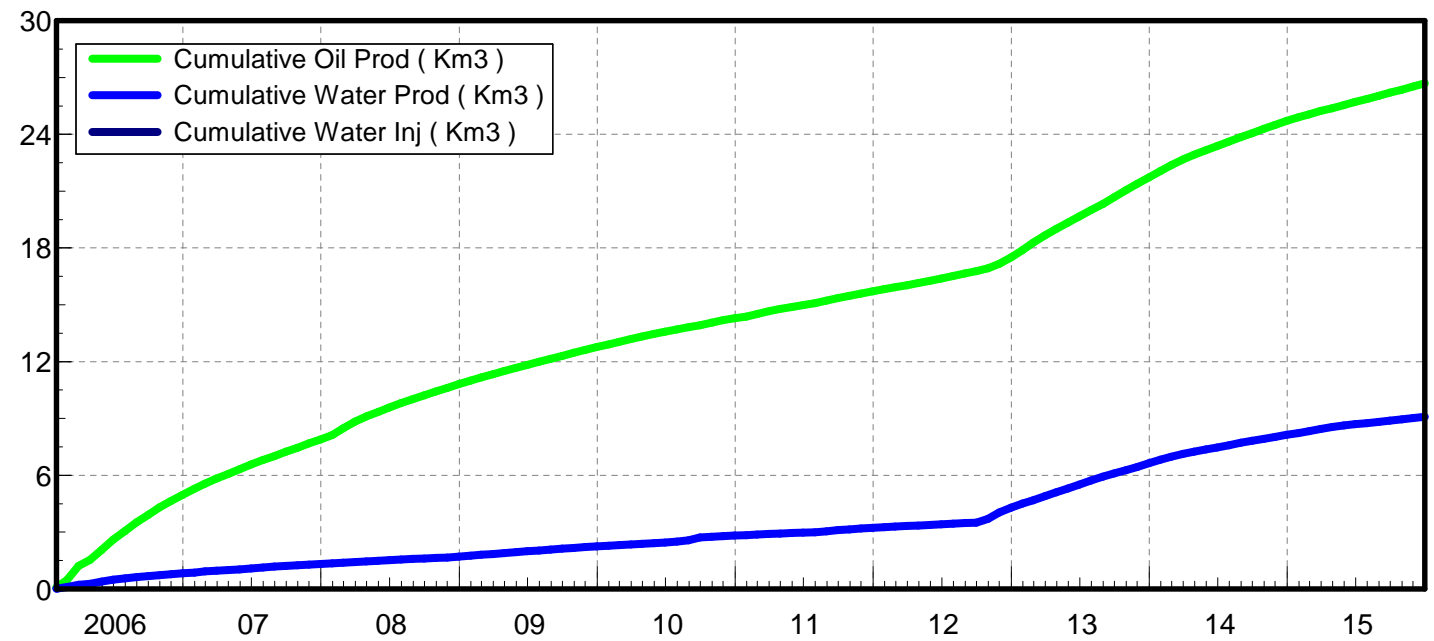
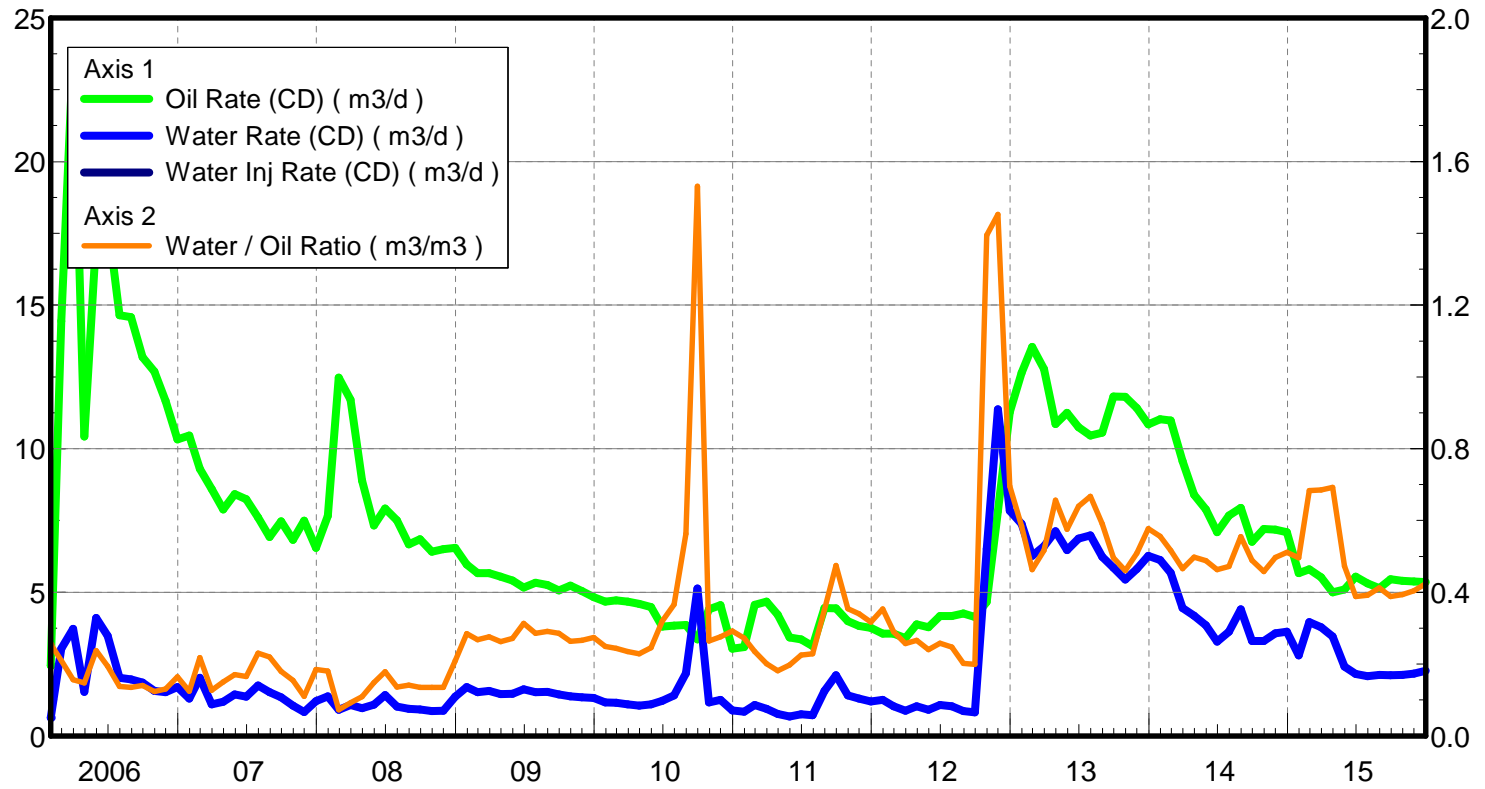
Oil Formation Vol Factor : 0.82 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 0.58 m3/m3
 Pattern : 02/09-14-008-29
 Inj Set: Sinclair Unit#7
 April 27, 2016
 Operator: Tundra_O&G_Prtshp
 Oil Rate (CD) : 2.82 m3/d
 Water Rate (CD) : 1.64 m3/d
 Water Inj Rate (CD) : 5.32 m3/d



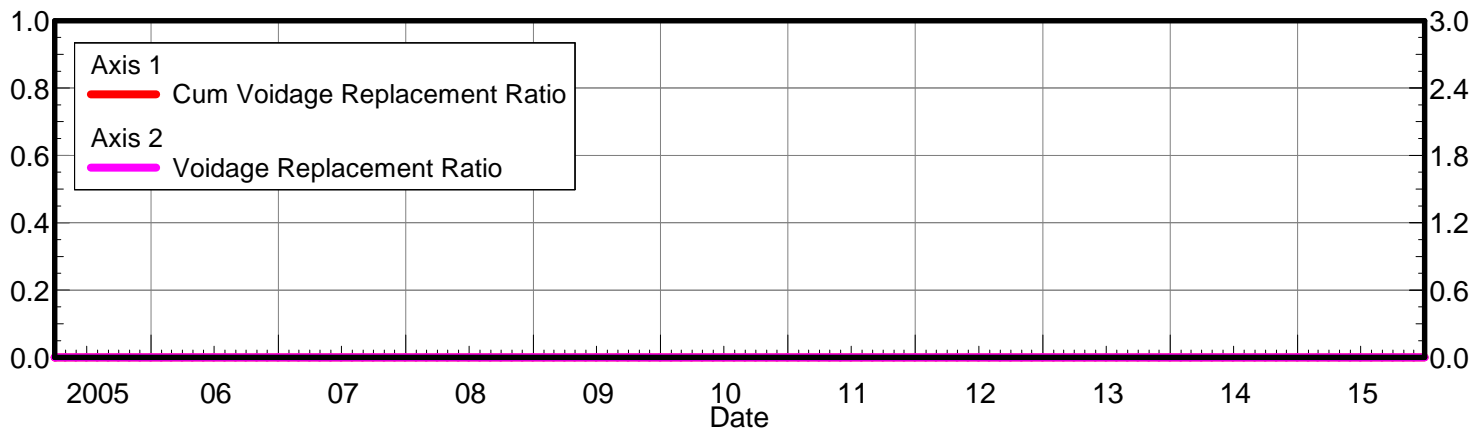
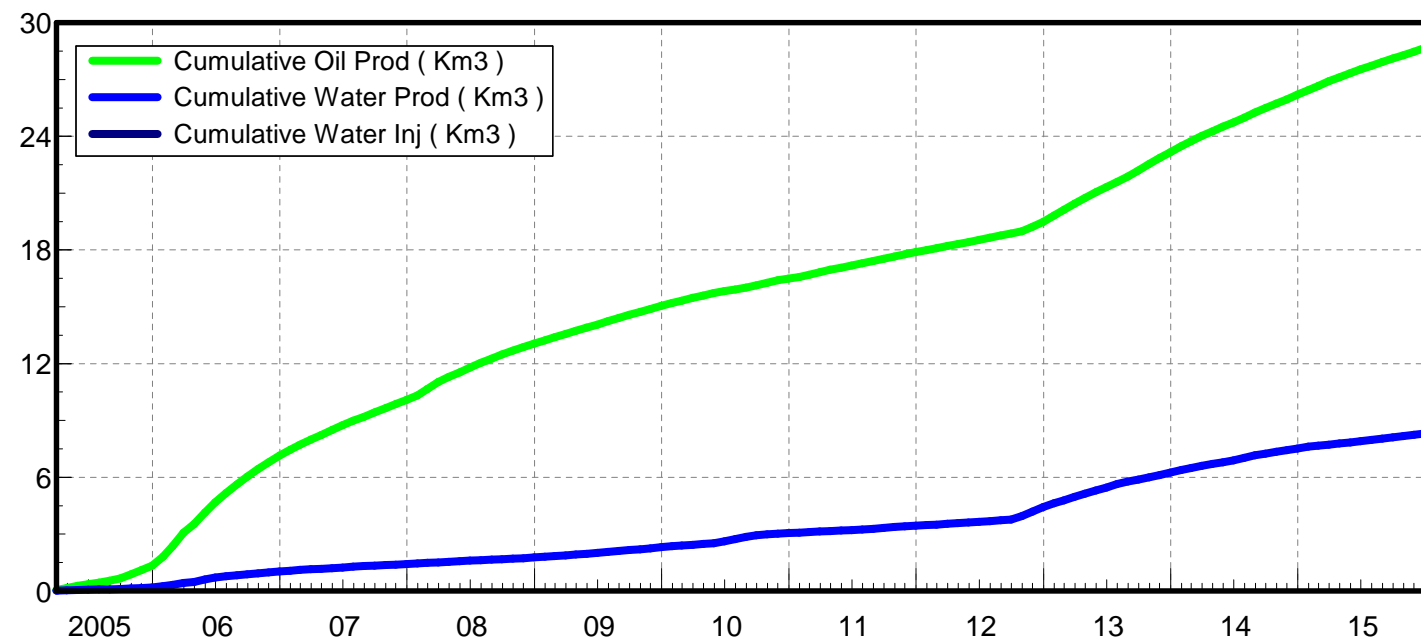
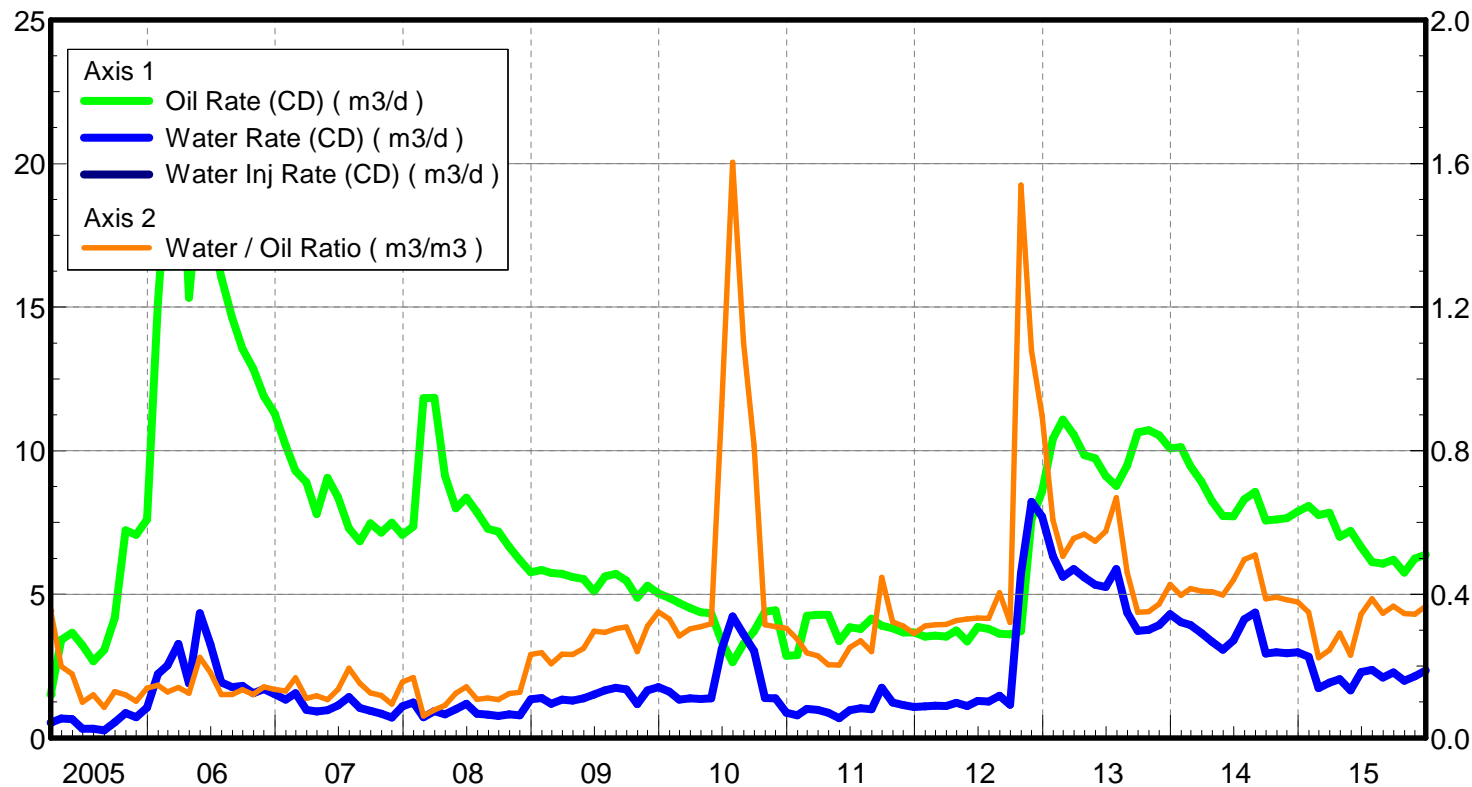
Oil Formation Vol Factor : 0.75 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 0.42 m3/m3
 Pattern : 02/16-14-008-29
 Inj Set: Sinclair Unit#7
 April 27, 2016
 Operator: Tundra_O&G_Prtshp
 Oil Rate (CD) : 3.77 m3/d
 Water Rate (CD) : 1.60 m3/d
 Water Inj Rate (CD) : 7.65 m3/d



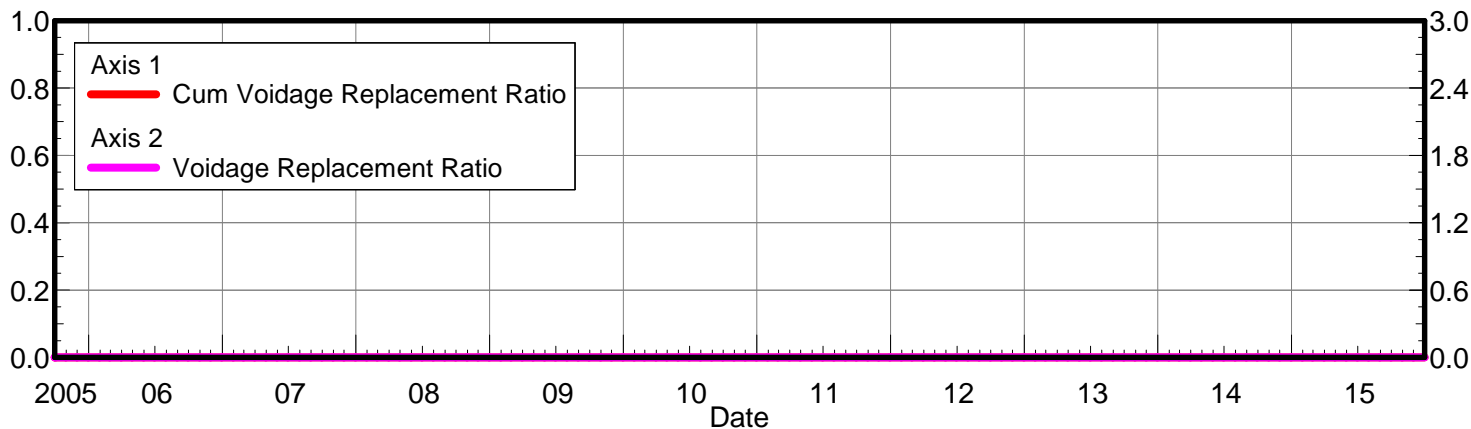
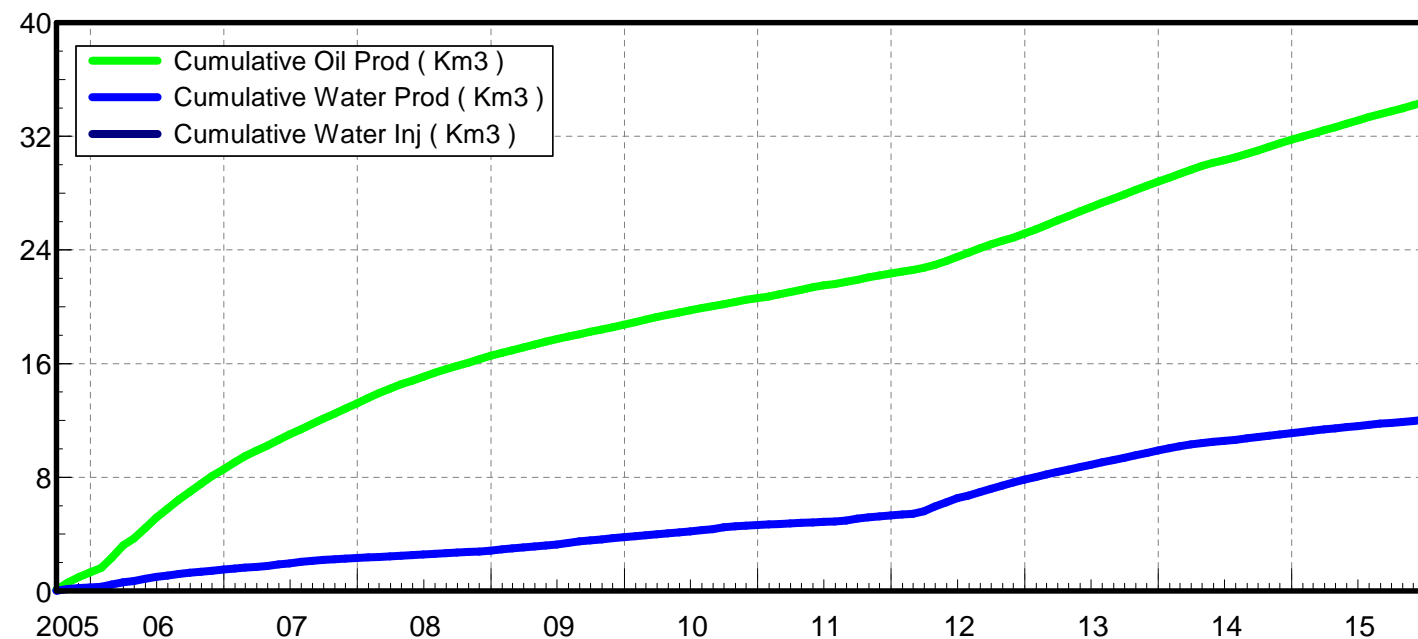
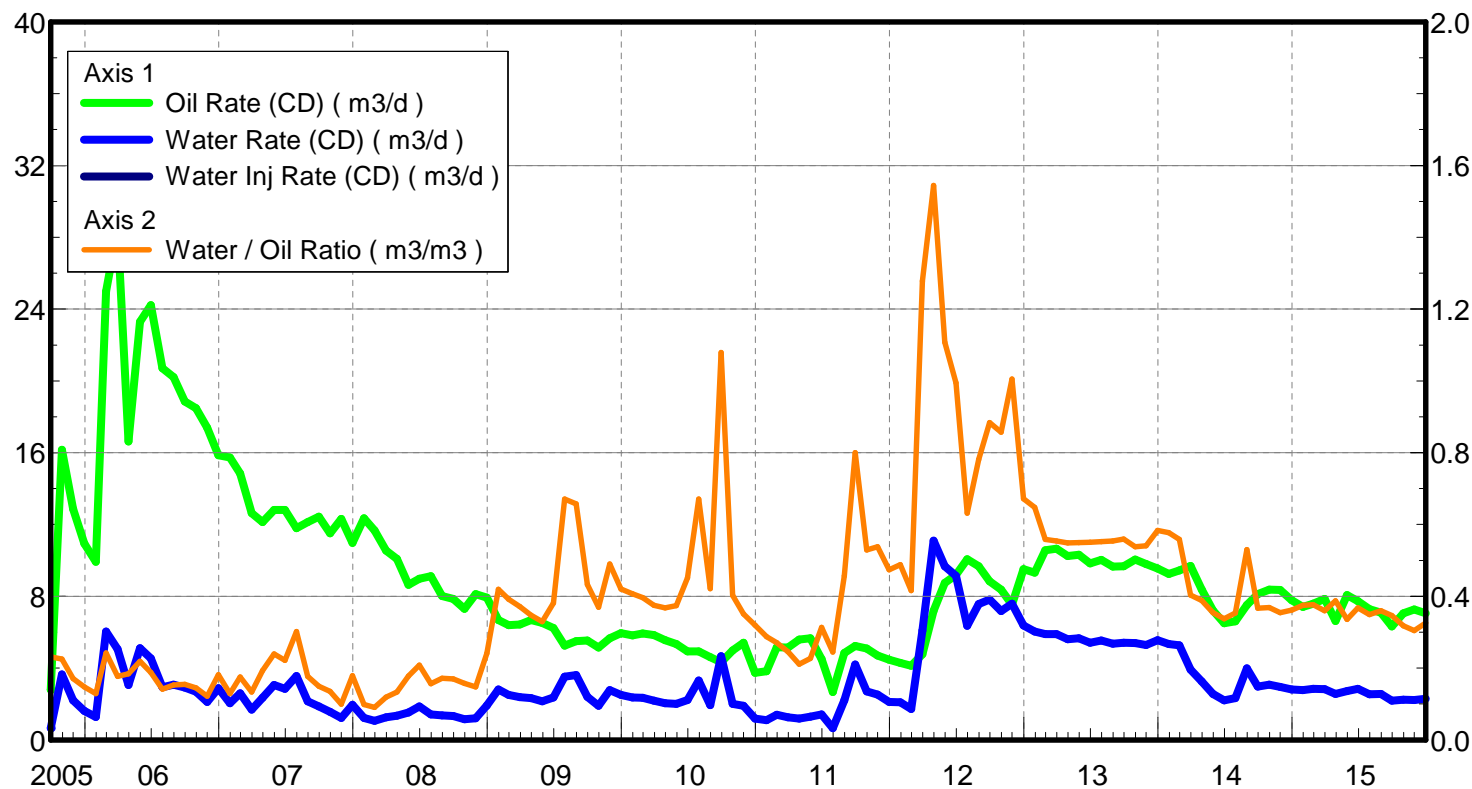
Oil Formation Vol Factor : 0.82 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 0.41 m3/m3
 April 27, 2016
 Operator: Tundra_O&G_Prtshp
 Pattern: 02/05-15-008-29Inj Set: SinclairUnit#7
 Oil Rate (CD) : 5.27 m3/d
 Water Rate (CD) : 2.17 m3/d
 Water Inj Rate (CD) : * m3/d



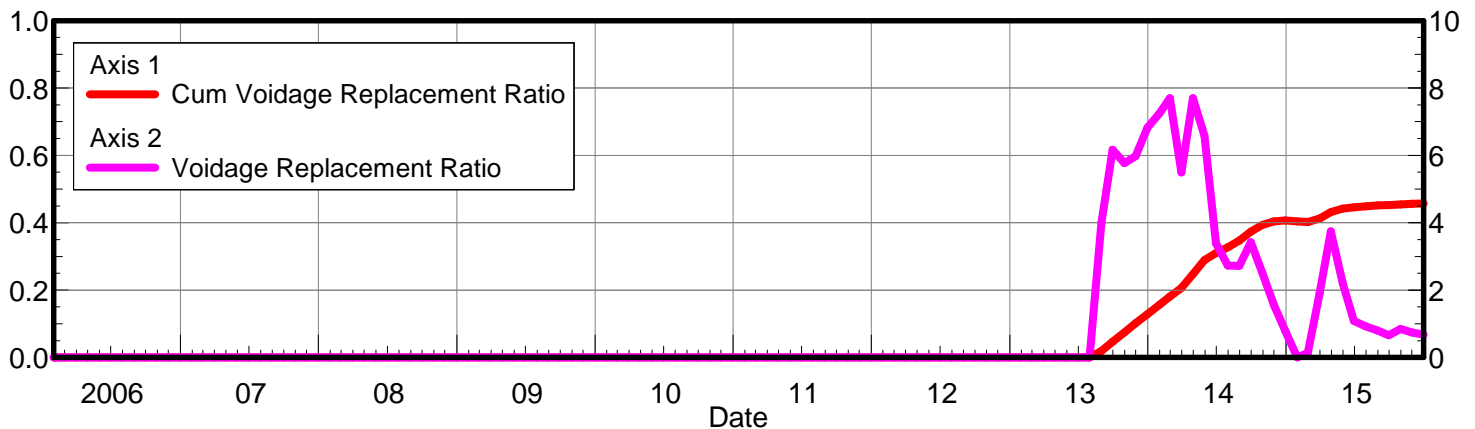
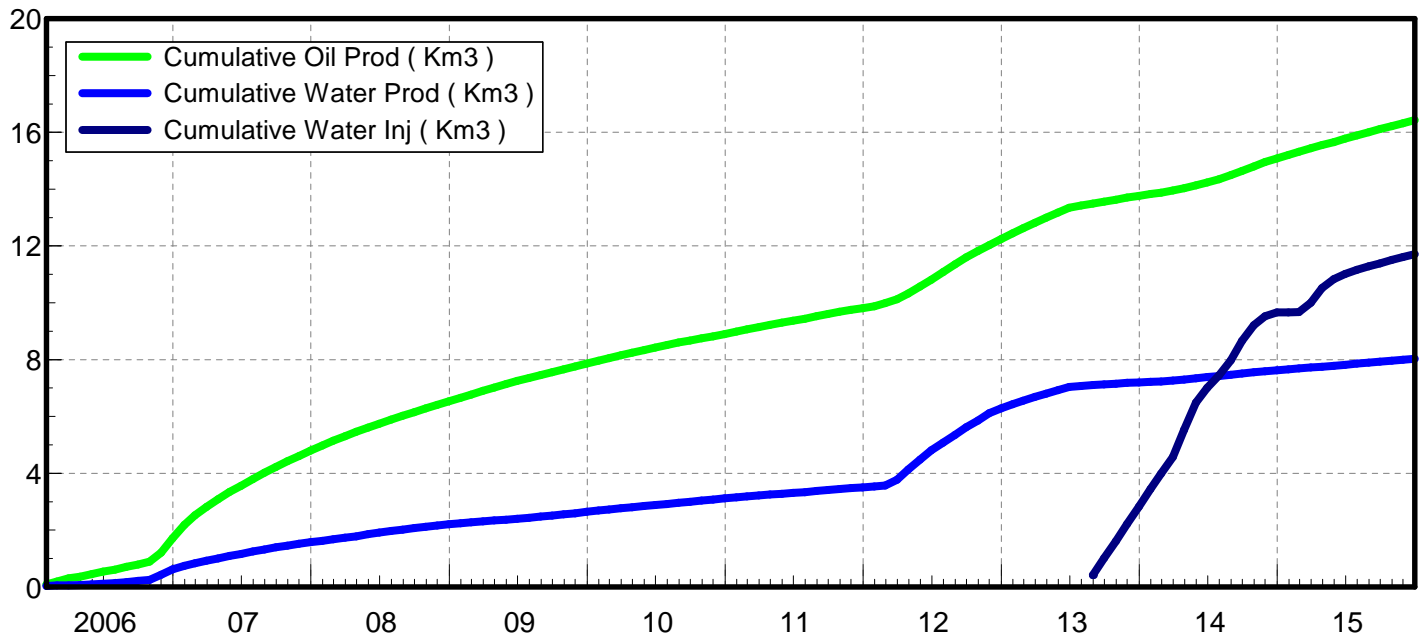
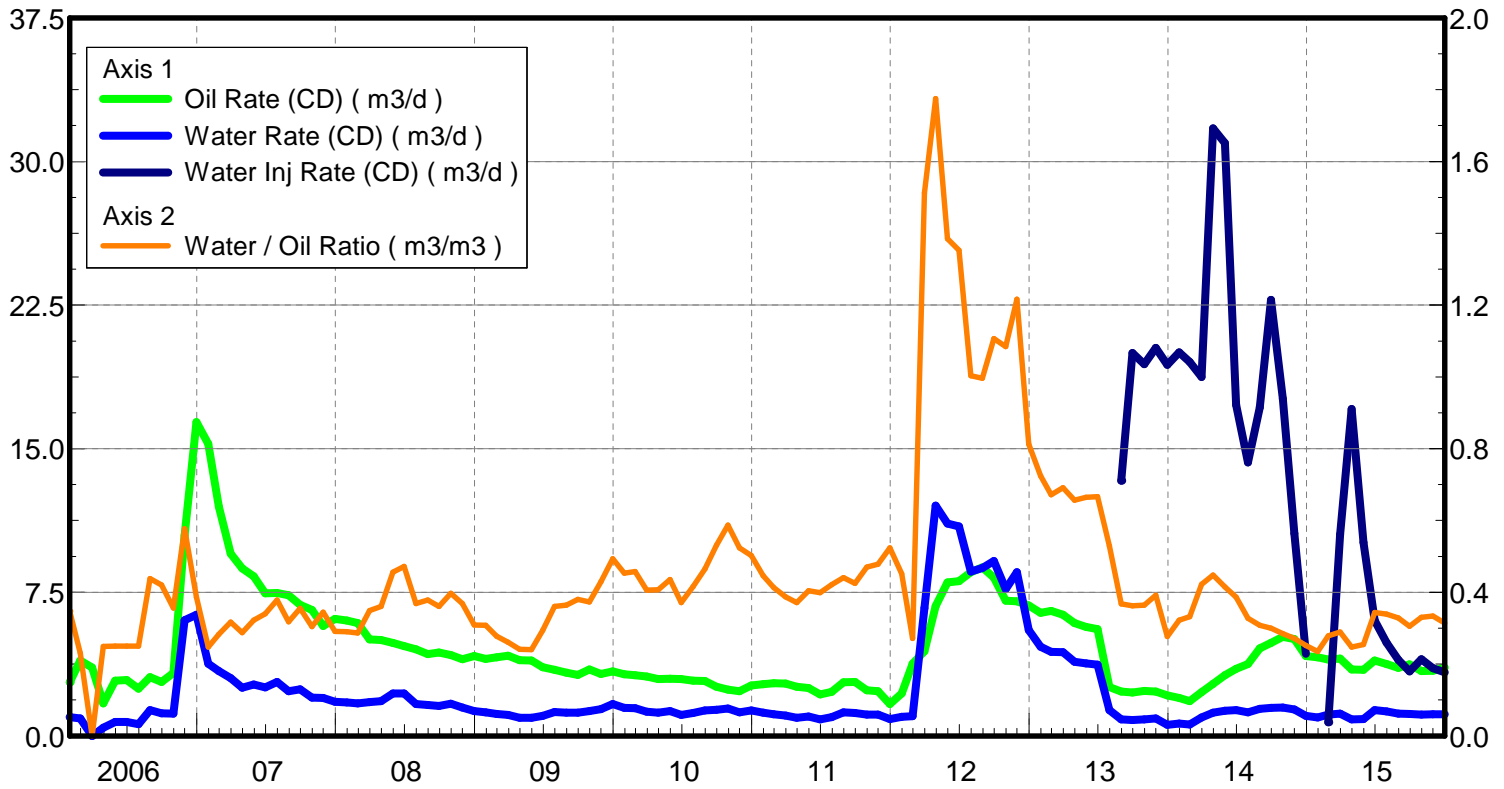
Oil Formation Vol Factor : **Pattern: 03/05-15-008-29Inj Set: SinclairUnit#7** Oil Rate (CD) : 6.53 m3/d
 Water Formation Vol Factor : 1.00150 m3/m3 April 27, 2016 Water Rate (CD) : 2.31 m3/d
 Water / Oil Ratio : 0.35 m3/m3 Operator: Tundra_O&G_Prtshp Water Inj Rate (CD) : * m3/d



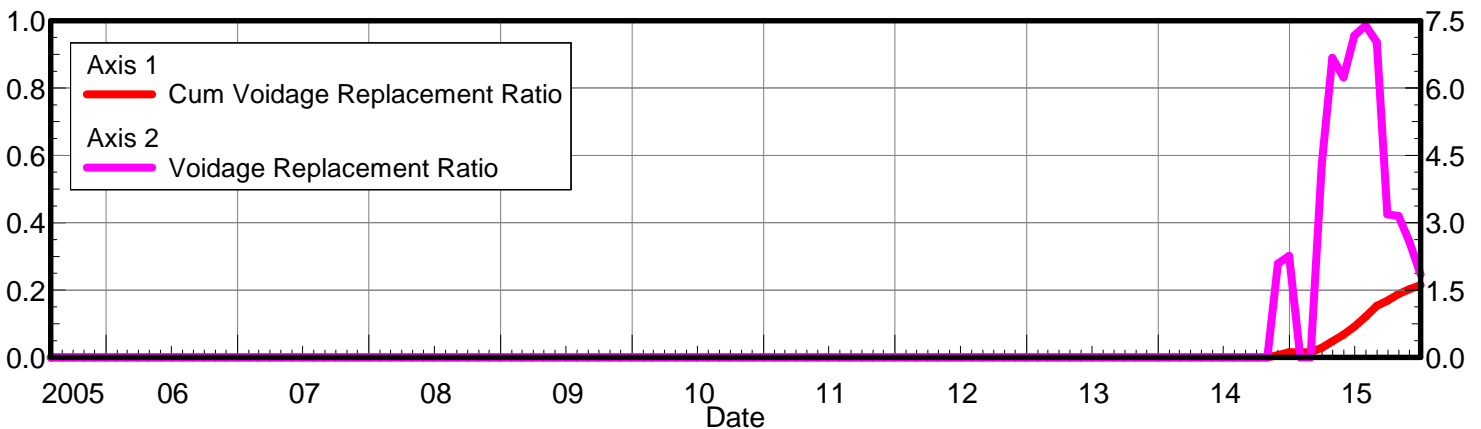
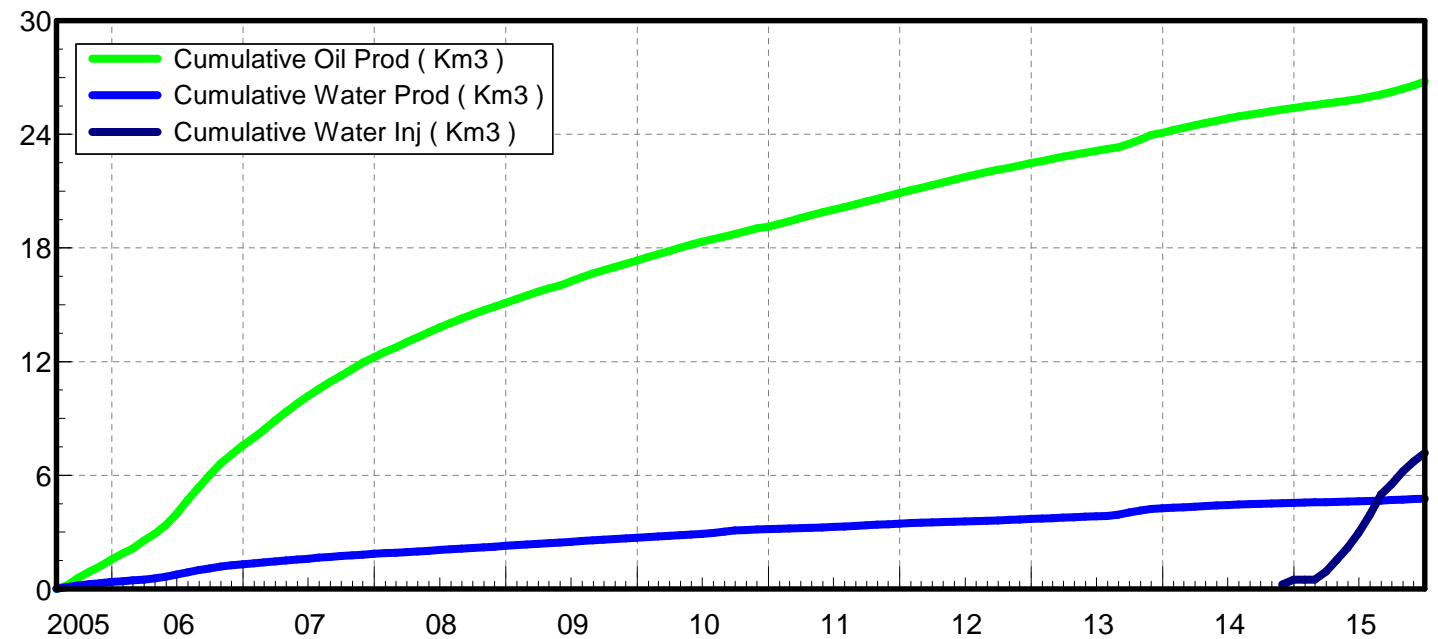
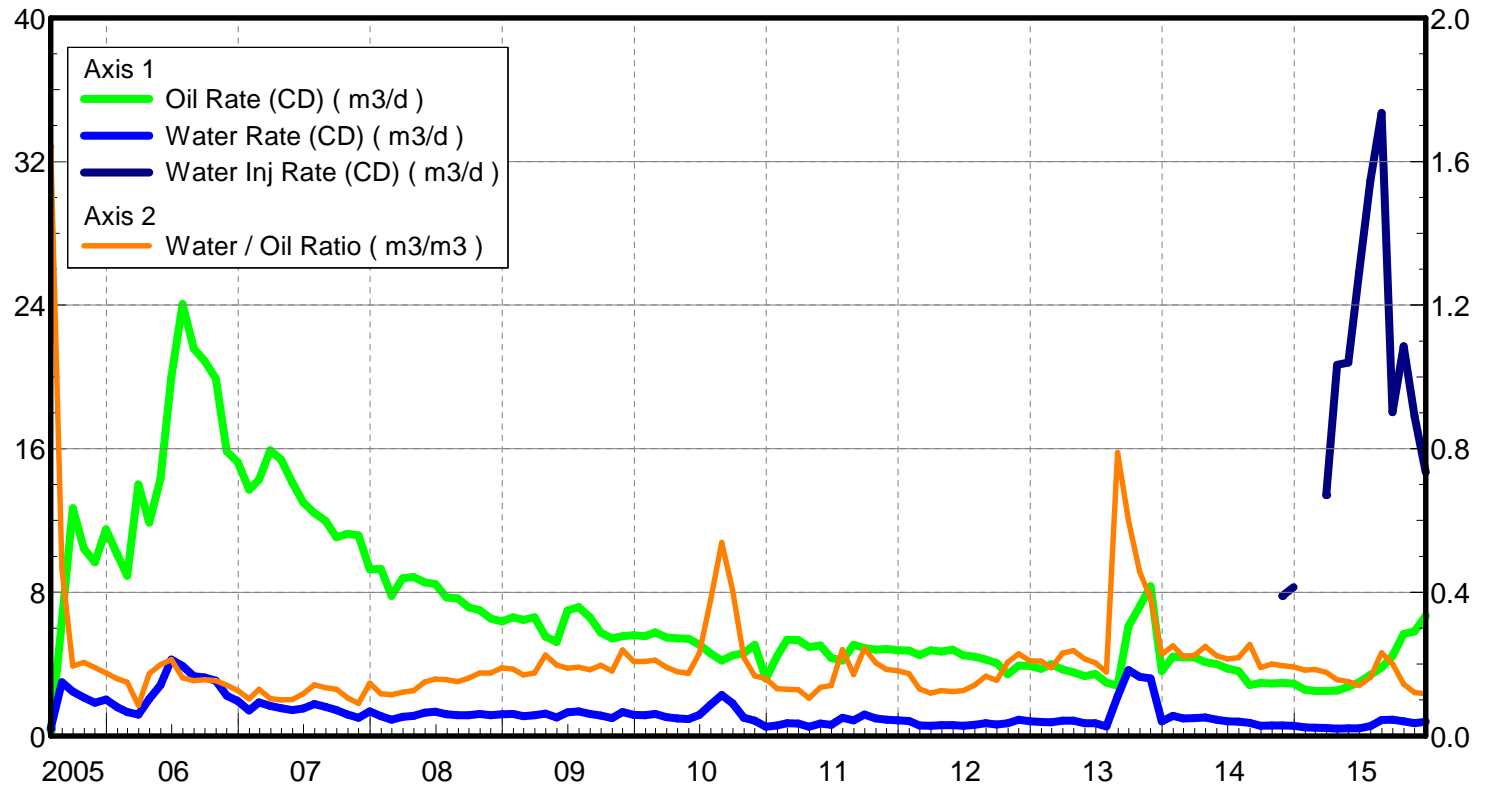
Oil Formation Vol Factor : 1.00150 m³/m³ Pattern: 04/12-15-008-29 Inj Set: Sinclair Unit#7 Oil Rate (CD) : 6.57 m³/d
Water Formation Vol Factor : 1.00150 m³/m³ April 27, 2016 Water Rate (CD) : 2.11 m³/d
Water / Oil Ratio : 0.32 m³/m³ Operator: Tundra_O&G_Prtshp Water Inj Rate (CD) : * m³/d



Oil Formation Vol Factor : 0.80 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 0.33 m3/m3
 Pattern : 02/01-23-008-29
 Inj Set: Sinclair Unit#7
 April 27, 2016
 Operator: Tundra_O&G_Prtshp
 Oil Rate (CD) : 3.06 m3/d
 Water Rate (CD) : 1.00 m3/d
 Water Inj Rate (CD) : 3.19 m3/d



Oil Formation Vol Factor : 0.80 m3/m3
 Water Formation Vol Factor : 1.00150 m3/m3
 Water / Oil Ratio : 0.11 m3/m3
 Pattern : 03/01-14-008-29
 Inj Set: Sinclair Unit#7
 April 27, 2016
 Operator: Tundra_O&G_Prtshp
 Oil Rate (CD) : 6.60 m3/d
 Water Rate (CD) : 0.75 m3/d
 Water Inj Rate (CD) : 10.77 m3/d



Oil Formation Vol Factor : 1.00150 m3/m3
Water Formation Vol Factor : 1.00150 m3/m3
Water / Oil Ratio : 0.39 m3/m3
Pattern : 02/04-15-008-29
Inj Set: Sinclair Unit#7
April 27, 2016
Operator: Tundra_O&G_Prtshp
Oil Rate (CD) : 10.34 m3/d
Water Rate (CD) : 4.00 m3/d
Water Inj Rate (CD) : * m3/d

