

Waskada Unit No. 1

Waterflood Progress Report 2017

January 1st through December 31st 2017

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

Tundra Oil and Gas

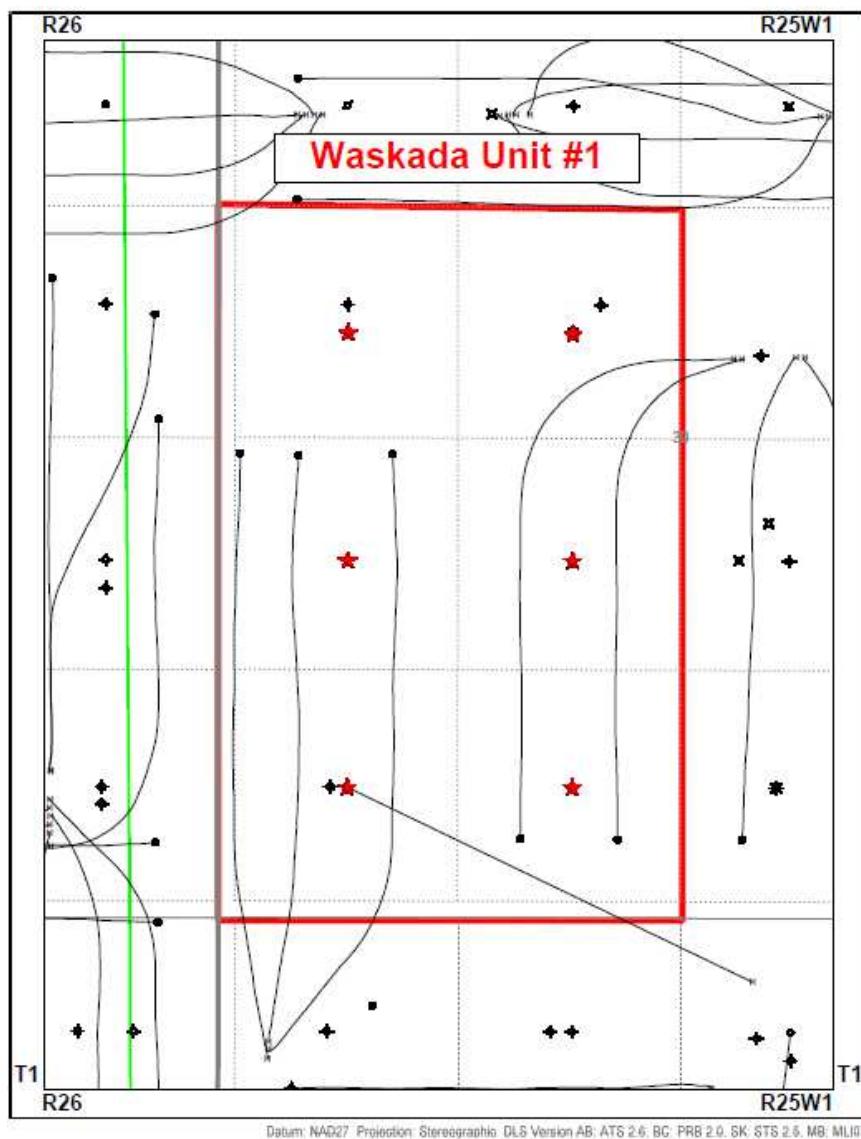
August 1, 2018

INTRODUCTION

Waskada Unit No. 1 Enhanced Oil Recovery (EOR) Waterflood Project was approved under Board Order No. PM47 effective June 1976. The Unit area contains 6 abandoned wells in 6 LSDs in Township 1 Range 25 W1 as shown in the figure below.

This unit is currently not on injection.

Figure 1: Waskada Unit No. 1 Area Outline



Waskada Unit No. 1

Tundra Oil and Gas (Tundra), as the operator of the Waskada Unit No. 1 Enhanced Oil Recovery (EOR) project hereby submits the 2017 EOR report as per section 73 of the Drilling and Production Regulations.

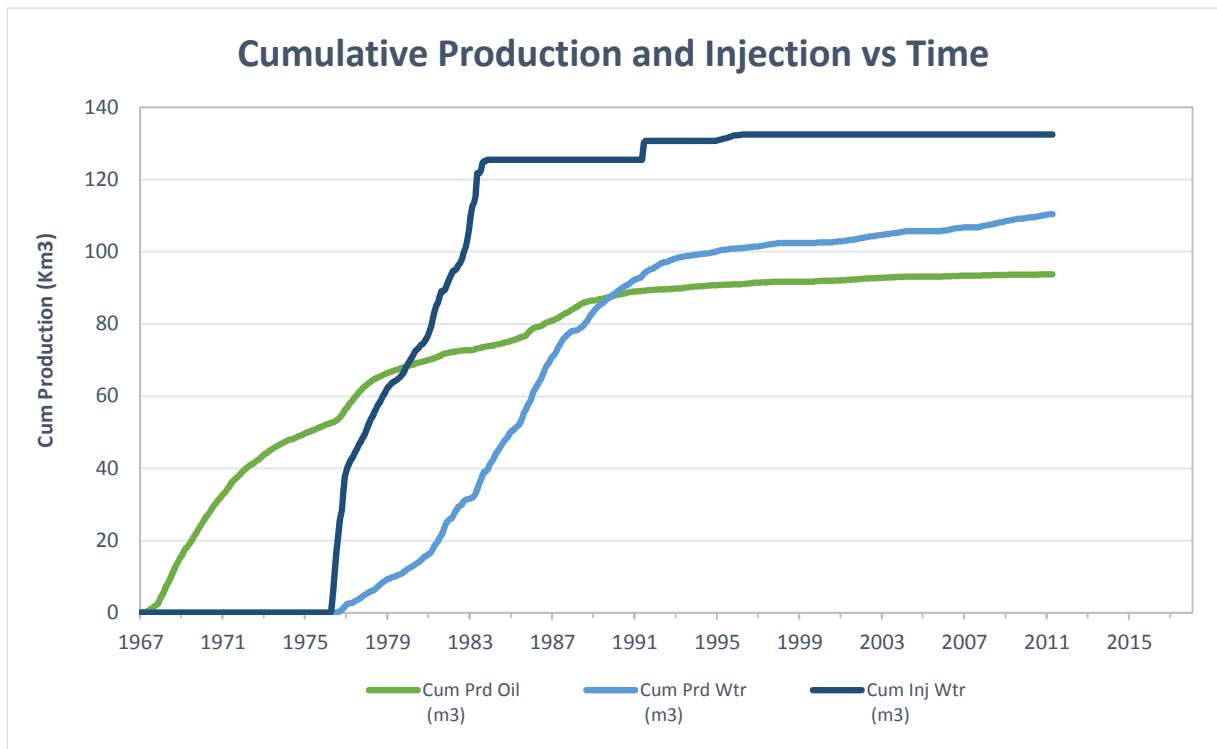
a) Monthly oil and water production rates, injection rate, GOR and WOR

MONTH	Cal Dly Oil m ³ /day	Cal Dly Wtr m ³ /day	Cal Inj Wtr m ³ /day	WOR m ³ /m ³	GOR m ³ /m ³
Jan-2017	0.00	0.00	0.00	0.00	0
Feb-2017	0.00	0.00	0.00	0.00	0
Mar-2017	0.00	0.00	0.00	0.00	0
Apr-2017	0.00	0.00	0.00	0.00	0
May-2017	0.00	0.00	0.00	0.00	0
Jun-2017	0.00	0.00	0.00	0.00	0
Jul-2017	0.00	0.00	0.00	0.00	0
Aug-2017	0.00	0.00	0.00	0.00	0
Sep-2017	0.00	0.00	0.00	0.00	0
Oct-2017	0.00	0.00	0.00	0.00	0
Nov-2017	0.00	0.00	0.00	0.00	0
Dec-2017	0.00	0.00	0.00	0.00	0

b) Cumulative volume of oil, gas and water produced and fluid injected

2017 PRODUCTION	
Produced Oil (m ³)	0
Produced Gas (m ³)	0
Produced Water (m ³)	0
Fluid Injected (m ³)	0
CUMULATIVE PRODUCTION	
Produced Oil (m ³)	93,740
Produced Water (m ³)	110,401

Waskada Unit No. 1



c) Well List

Waskada Unit No. 1 Well List

<i>UWI</i>	<i>Type</i>	<i>Status</i>	<i>Future Plans</i>
100/03-30-001-25W1/0	Vertical	Abandoned Zone	-
100/04-30-001-25W1/0	Vertical	Abandoned	-
100/05-30-001-25W1/0	Vertical	Abandoned	-
100/06-30-001-25W1/0	Vertical	Abandoned	-
100/11-30-001-25W1/0	Vertical	Abandoned	-
100/12-30-001-25W1/0	Vertical	Abandoned	-