

Waskada Unit No. 12

Waterflood Progress Report 2017

January 1st through December 31st 2017

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

Tundra Oil and Gas

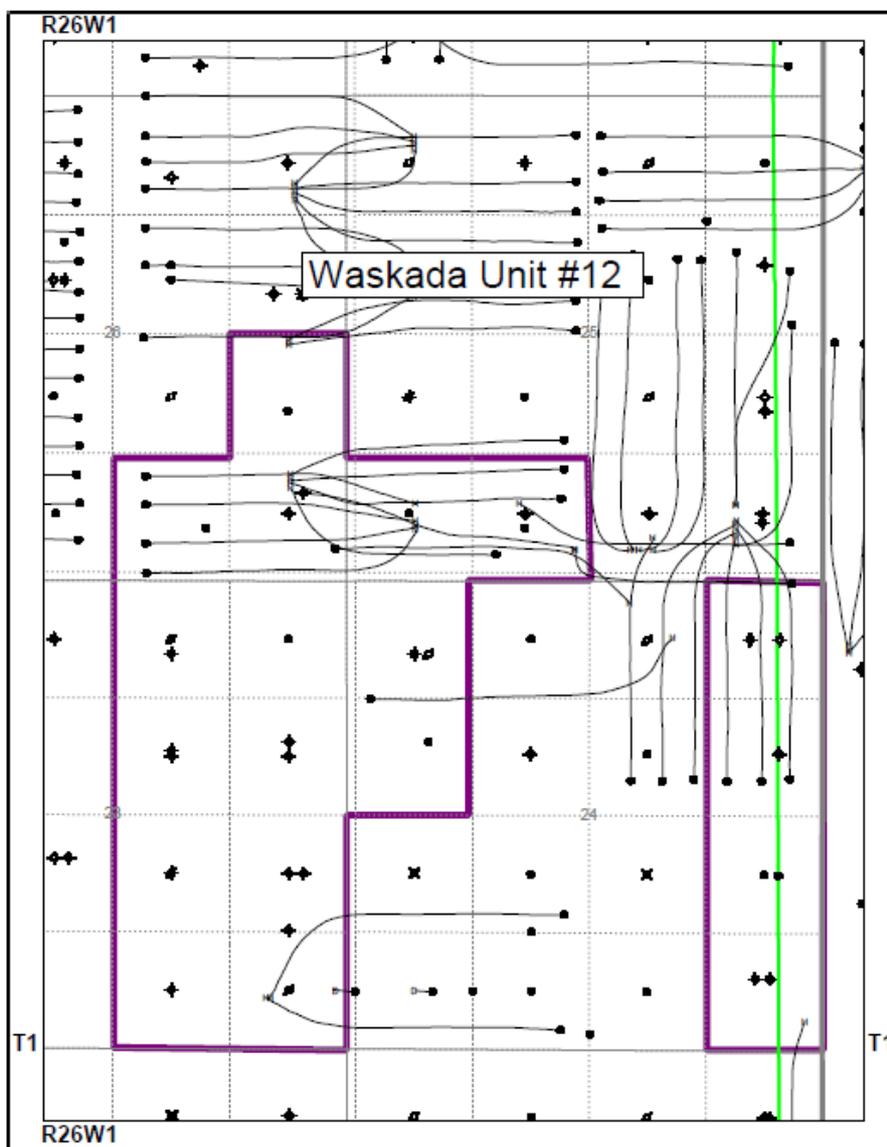
August 1, 2018

INTRODUCTION

Waskada Unit No. 12 Enhanced Oil Recovery (EOR) Waterflood Project was approved under Board Order No. PM 48 effective April 1986. The Unit area contains 13 abandoned/suspended wells, including 3 abandoned injectors, and 5 producing/inactive wells in 19 LSDs in Township 1, Range 26 W1 as shown in the figure below.

This unit is currently not on injection.

Figure 1: Waskada Unit No. 12 Area Outline



Datum: NAD27 Projection: Stereographic DLS Version AB; ATS 2.6; BC; PRB 2.0; SK; STS 2.6; MB: MLJ07

Waskada Unit No. 12

Tundra Oil and Gas (Tundra), as the operator of the Waskada Unit No. 12 Enhanced Oil Recovery (EOR) project hereby submits the 2017 EOR report as per section 73 of the Drilling and Production Regulations.

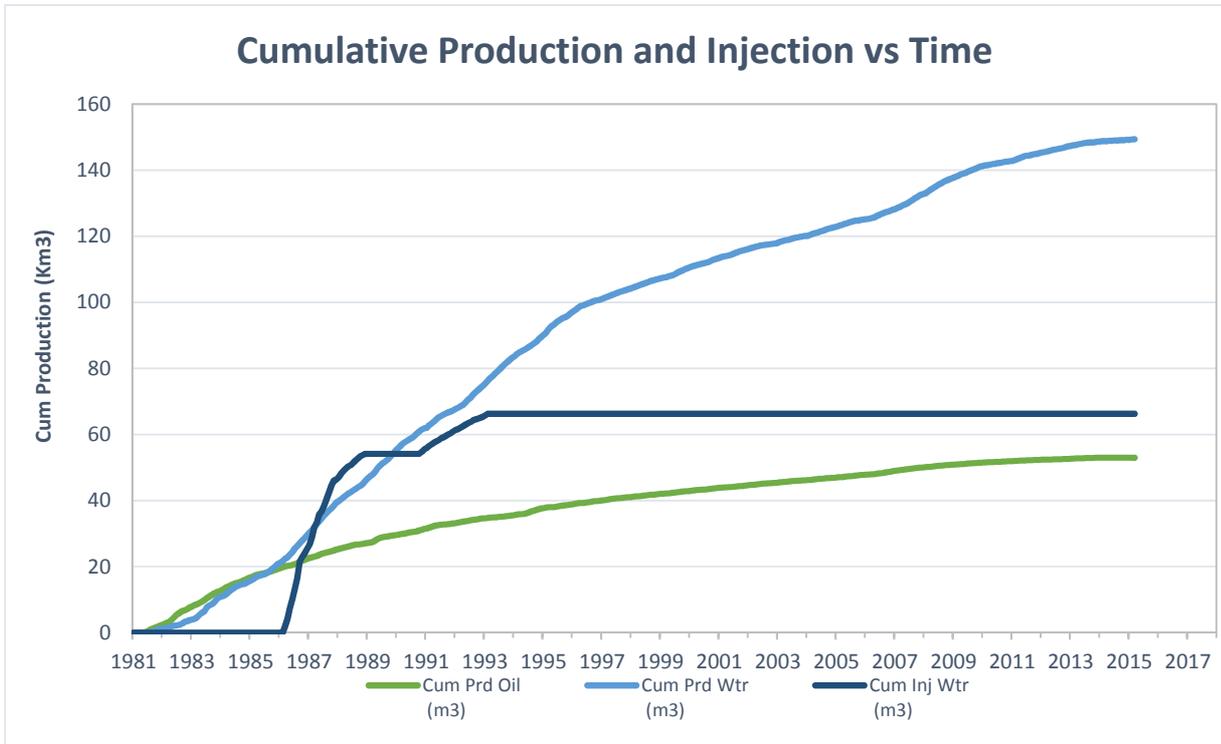
a) Monthly oil and water production rates, injection rate, GOR and WOR

MONTH	Cal Dly Oil m ³ /day	Cal Dly Wtr m ³ /day	Cal Inj Wtr m ³ /day	WOR m ³ /m ³	GOR m ³ /m ³
Jan-2017	0.00	0.00	0.00	0.00	0
Feb-2017	0.00	0.00	0.00	0.00	0
Mar-2017	0.00	0.00	0.00	0.00	0
Apr-2017	0.00	0.00	0.00	0.00	0
May-2017	0.00	0.00	0.00	0.00	0
Jun-2017	0.00	0.00	0.00	0.00	0
Jul-2017	0.00	0.00	0.00	0.00	0
Aug-2017	0.00	0.00	0.00	0.00	0
Sep-2017	0.00	0.00	0.00	0.00	0
Oct-2017	0.00	0.00	0.00	0.00	0
Nov-2017	0.00	0.00	0.00	0.00	0
Dec-2017	0.00	0.00	0.00	0.00	0

b) Cumulative volume of oil, gas and water produced and fluid injected

2017 PRODUCTION	
Produced Oil (m ³)	0
Produced Gas (m ³)	0
Produced Water (m ³)	0
Fluid Injected (m ³)	0
CUMULATIVE PRODUCTION	
Produced Oil (m ³)	52,951
Produced Water (m ³)	149,368

Waskada Unit No. 12



<i>UWI</i>	<i>Type</i>	<i>Status</i>	<i>Future Plans</i>
100/01-23-001-26W1/2	Vertical	Suspended	-
100/07-23-001-26W1/0	Vertical	Abandoned	-
100/08-23-001-26W1/0	Vertical	Abandoned	-
1A0/08-23-001-26W1/2	Vertical	Abandoned	-
102/09-23-001-26W1/0	Vertical	Abandoned	-
100/10-23-001-26W1/0	Vertical	Abandoned	-
102/15-23-001-26W1/0	Vertical	Abandoned	-
100/01-24-001-26W1/0	Vertical	Abandoned	-
100/08-24-001-26W1/0	Vertical	Producing	-
100/09-24-001-26W1/0	Vertical	Abandoned Zone	-
100/12-24-001-26W1/0	Vertical	Commingled	-
100/13-24-001-26W1/0	Vertical	Abandoned	-
100/03-25-001-26W1/0	Vertical	Abandoned	-
102/03-25-001-26W1/0	Vertical	Pumping	-
100/04-25-001-26W1/0	Vertical	Commingled	-
100/01-26-001-26W1/0	Vertical	Abandoned Zone	-
102/01-26-001-26W1/0	Horizontal	Abandoned Zone	-
100/02-26-001-26W1/2	Vertical	Commingled	-