

EOG Resources Canada Inc.

Waskada Unit No. 16

Waterflood Progress Report 2011

January 1st through December 31st 2011

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

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May 3, 2012

Manitoba Innovation, Energy and Mines
Petroleum Branch
Box 1359 – 227 King Street West
Virden, Manitoba
R0M 2C0

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report. We will ensure that in the future this report is submitted in a timely manner.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,



Kevin Marshall, E.I.T.
Production Engineer
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Unit No. 16

Introduction

The Waskada Unit No.16 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 57, dated May 1, 1987. This unit was then enlarged on October 1, 1988. Figure 1 shows a map of Unit No. 16.

Unit No.16 consists of 53 wells (producers/shut in/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on June 1987. The unit was then enlarged and 5 more injection wells were added in December 1988. Fourteen injector wells were added in November 2001, and 3 more were added October 2002. There were 21 injector wells operating in 2011, 2 with erratic operations, and 18 that are continuously active. There are currently 24 producing wells. There have been no new producers added since August 1990.

Discussion

From January 1 to December 31 in 2011, Unit No. 16 produced 16,061 m³ of total fluids (6298 m³ oil, 9763 water), and injected 148,906 m³ of source water, giving an annual oil and water voidage replacement ratio (VRR) of 8.8 for this reporting period. This high VRR is necessary in order to try to increase the cumulative VRR close to 1.0. The cumulative VRR since injection commenced in May 1987 is presently at 0.7. Table 2 summarizes the yearly and cumulative VRR for Unit No.16.

In 2011 the injection rate fluctuated between approximately 11,000 to 13,000 m³/d. The fluctuation had little effect on oil or water production, as can be seen in Appendix 1. The injection rates have been steadily increased since 2002. There was an associated increase in oil and water production with the increase in injected water in 2002, but since then the oil production has proceeded to decline despite the increased injection rates. Appendix 2 shows the history of injection rates and produced oil and water volumes.

Average wellhead injection pressures for the 21 injection wells for 2011 are 8200 kPa. The pressures remained constant throughout the reporting period. Individual injection rates and wellhead pressure summaries can be found in Table 3.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-9-2-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit 16, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

Seven workovers were performed in 2011, five on producers and two on injection wells. All of the repairs were pump, packer or tubing repairs.

Three wells received acid treatments in an effort to increase oil production and injection rates. 14-4-2-25W1M and 14-10-2-25W1M, both oil producers, received treatments in July 2011. The 14-4-2-25W1M well responded with a slight increase in production, but the 14-10-2-25W1M well saw no production change. One injection well, 1-9-2-25W1, received an acid treatment, and was successful. Injection rates increased while keeping the wellhead pressure constant. Production graphs for the workover wells can be found in Appendix 4. A workover summary can be found in Table 5.

Corrosion and Scale Prevention

The facilities in Unit 16 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

Conclusion

The current pressure maintenance program is having a positive effect on oil production in Unit No. 16. EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to try to reach a VRR of 1.0.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

Figure 1

R25W1

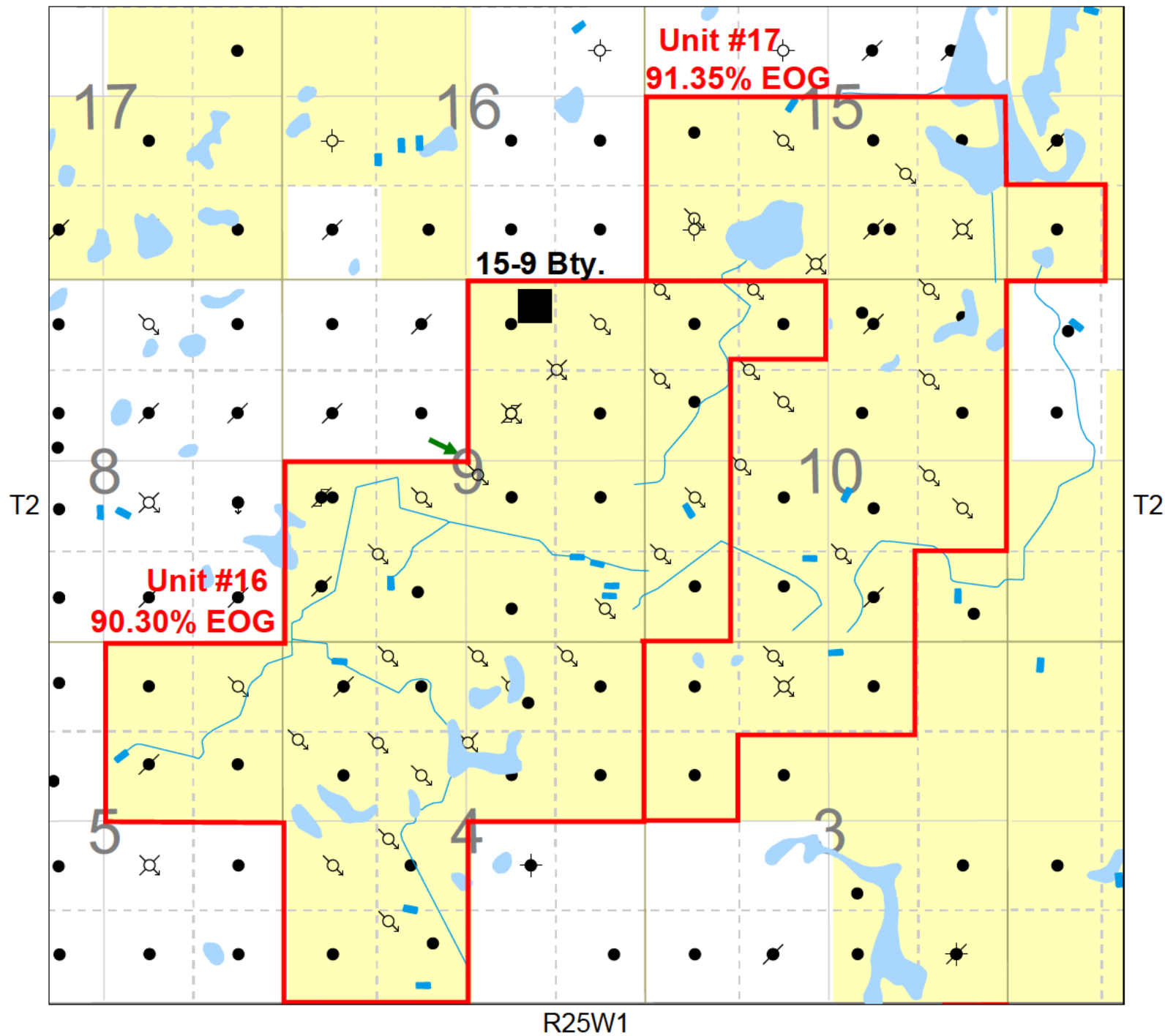


Table 1

EOG Resources Canada Inc.

Waskada Unit No. 16

2011 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
00/03-04-002-25W1/0	16	prod	July-86	6923.8	177.7	Active	n/a	n/a	n/a
00/04-04-002-25W1/0	16	prod	February-86	18482.8	5330.6	Active	n/a	n/a	n/a
00/05-04-002-25W1/0	16	abnd	August-85	3887.5	303.9	April-87	n/a	n/a	n/a
00/06-04-002-25W1/0	16	prod	February-86	25788.4	15168.7	Active	n/a	n/a	n/a
00/09-04-002-25W1/0	16	prod	August-87	7801.4	355.9	Active	n/a	n/a	n/a
00/10-04-002-25W1/0	16	prod	August-87	16169.5	333.4	Active	n/a	n/a	n/a
00/11-04-002-25W1/0	16	abnd	February-86	755.1	181.2	April-87	n/a	n/a	n/a
00/12-04-002-25W1/0	16	prod	February-86	16544.7	5421.5	Active	n/a	n/a	n/a
00/13-04-002-25W1/0	16	abnd	August-85	6.7	101.0	September-85	n/a	n/a	n/a
00/13-04-002-25W1/2	16	prod	September-85	9095.5	11385.0	Active	n/a	n/a	n/a
00/14-04-002-25W1/0	16	prod	February-86	13621.9	5944.5	Active	n/a	n/a	n/a
00/15-04-002-25W1/0	16	abnd	August-85	391.5	363.8	April-87	n/a	n/a	n/a
00/16-04-002-25W1/0	16	prod	September-87	9541.2	2619.9	Active	n/a	n/a	n/a
00/09-05-002-25W1/0	16	prod	November-85	42322.3	5023.1	Active	n/a	n/a	n/a
00/10-05-002-25W1/0	16	abnd	December-85	6507.8	112810.4	August-03	n/a	n/a	n/a
00/15-05-002-25W1/0	16	prod	December-85	7220.9	704.8	Active	n/a	n/a	n/a
00/16-05-002-25W1/0	16	abnd	July-85	1181.1	425.4	April-87	n/a	n/a	n/a
00/01-09-002-25W1/0	16	abnd	August-87	394.3	507.9	July-88	n/a	n/a	n/a
00/02-09-002-25W1/0	16	prod	July-86	17465.9	1251.0	Active	n/a	n/a	n/a
00/03-09-002-25W1/0	16	prod	August-87	37391.7	22606.3	Active	n/a	n/a	n/a
00/04-09-002-25W1/2	16	prod	July-84	11814.6	101713.6	Active	n/a	n/a	n/a
00/05-09-002-25W1/0	16	abnd	February-85	772.7	3250.5	February-89	n/a	n/a	n/a
00/05-09-002-25W1/2	16	abnd	August-90	0	1034586.7	October-08	n/a	n/a	n/a
00/06-09-002-25W1/0	16	abnd	November-87	850.5	40	August-88	n/a	n/a	n/a
00/07-09-002-25W1/0	16	prod	November-87	26783.6	16309.0	Active	n/a	n/a	n/a
00/08-09-002-25W1/0	16	prod	February-88	13545.2	5674.4	Active	n/a	n/a	n/a
00/09-09-002-25W1/0	16	prod	February-88	25222.1	12077.6	Active	n/a	n/a	n/a
00/10-09-002-25W1/0	16	abnd	March-86	1145.1	68.4	August-88	n/a	n/a	n/a
00/15-09-002-25W1/0	16	prod	January-86	8579.5	299.8	Active	n/a	n/a	n/a
00/16-09-002-25W1/0	16	abnd	July-85	3365.2	203.2	August-88	n/a	n/a	n/a
00/04-10-002-25W1/0	16	prod	October-87	5545.7	638.0	Active	n/a	n/a	n/a
00/05-10-002-25W1/0	16	abnd	March-88	338.8	32.8	August-88	n/a	n/a	n/a
00/12-10-002-25W1/0	16	prod	March-88	33392.1	47556.2	Active	n/a	n/a	n/a
00/13-10-002-25W1/0	16	prod	February-88	26688.4	2267.4	Active	n/a	n/a	n/a
00/14-10-002-25W1/0	16	prod	January-86	7962.2	3630.7	Active	n/a	n/a	n/a
02/15-04-002-25W1/0	16	prod	March-06	2306.7	296.6	Active	n/a	n/a	n/a
02/05-09-002-25W1/0	16	prod	November-89	7657.4	1076.6	Active	n/a	n/a	n/a
C0/03-04-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	October-02	22324.8	Active
00/05-04-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	June-87	105477.3	Active
C0/06-04-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	October-02	13951.4	Active
C0/10-04-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	November-01	1829.3	October-03
00/11-04-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	June-87	26180.6	July-10
C0/11-04-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	10679.7	Active
C0/12-04-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	October-02	11495.6	Active
C0/14-04-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	23588.4	Active
00/15-04-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	June-87	32056.9	March-10

EOG Resources Canada Inc.

Waskada Unit No. 16

2011 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H₂O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H₂O Inj. (m³)	Last Inj. Date
C0/15-04-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	6662.6	Active
C0/16-04-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	November-01	1482.6	May-10
00/16-05-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	June-87	68270.7	August-04
00/01-09-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	December-88	21440.5	Active
02/01-09-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	12561	Active
C0/03-09-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	9279.9	Active
00/06-09-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	December-88	47427	Active
C0/07-09-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	10625.8	Active
C0/09-09-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	November-01	20382.5	October-04
00/10-09-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	December-88	48805.8	August-01
00/16-09-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	December-88	349917.69	Active
C0/04-10-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	2618.2	Active
00/05-10-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	December-88	471505.5	Active
02/05-10-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	37103	Active
C0/12-10-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	37102.4	Active
C0/13-10-002-25W1/0	16	abnd	n/a	n/a	n/a	n/a	November-01	2084.6	May-09
C0/14-10-002-25W1/0	16	inj	n/a	n/a	n/a	n/a	November-01	20862	Active

Table 2

EOG Resources Canada Inc.

Waskada Unit 16
2011 VRR Calculation

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H ₂ O (m³)	Cum Prod. H ₂ O (m³)	Prod Fluid Rsvr (m³)	H ₂ O Injected (m³)	Cum Prod. Oil/H ₂ O Rsvr (m³)	Cum H ₂ O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
1984	774	774	1,892	1,892	2,781.6	0	2,781.6	0.0	0.0	0.0
1985	5,938	6,712	3,359	5,251	10,188.6	0	12,970.1	0.0	0.0	0.0
1986	16,130	22,842	3,175	8,426	21,725.0	0	34,695.2	0.0	0.0	0.0
1987	19,644	42,487	5,006	13,432	27,596.3	19,770	62,291.5	19,770.3	0.7	0.3
1988	33,617	76,104	5,787	19,219	44,447.3	18,857	106,738.8	38,627.4	0.4	0.4
1989	29,005	105,109	4,528	23,748	37,884.2	36,119	144,622.9	74,746.2	1.0	0.5
1990	27,089	132,198	13,534	37,282	44,686.6	38,515	189,309.5	113,261.5	0.9	0.6
1991	24,743	156,942	24,878	62,160	53,333.2	39,653	242,642.7	152,914.0	0.7	0.6
1992	21,330	178,272	66,961	129,121	91,490.6	18,966	334,133.3	171,879.8	0.2	0.5
1993	19,754	198,026	72,774	201,894	95,490.8	16,521	429,624.1	188,400.8	0.2	0.4
1994	18,064	216,090	76,018	277,912	96,791.4	18,862	526,415.5	207,263.1	0.2	0.4
1995	16,721	232,811	106,240	384,152	125,469.0	38,999	651,884.5	246,261.8	0.3	0.4
1996	14,843	247,654	107,099	491,251	124,167.8	36,447	776,052.3	282,708.9	0.3	0.4
1997	13,016	260,670	100,417	591,667	115,385.2	35,740	891,437.6	318,449.3	0.3	0.4
1998	11,726	272,396	101,588	693,255	115,072.9	40,470	1,006,510.5	358,919.0	0.4	0.4
1999	11,715	284,110	103,785	797,040	117,256.8	37,339	1,123,767.3	396,258.4	0.3	0.4
2000	10,087	294,197	36,787	833,828	48,387.2	14,073	1,172,154.5	410,331.2	0.3	0.4
2001	10,124	304,321	44,885	878,713	56,527.4	28,196	1,228,681.9	438,527.5	0.5	0.4
2002	17,231	321,552	66,270	944,983	86,086.3	88,619	1,314,768.2	527,146.1	1.0	0.4
2003	15,739	337,291	104,552	1,049,536	122,651.9	66,491	1,437,420.1	593,637.5	0.5	0.4
2004	14,340	351,631	122,640	1,172,176	139,131.2	51,375	1,576,551.3	645,012.6	0.4	0.4
2005	11,626	363,256	63,637	1,235,813	77,006.3	64,324	1,653,557.7	709,336.9	0.8	0.4
2006	11,598	374,855	47,643	1,283,456	60,980.8	72,897	1,714,538.5	782,233.9	1.2	0.5
2007	10,417	385,272	51,461	1,334,917	63,440.8	109,531	1,777,979.3	891,765.2	1.7	0.5
2008	9,323	394,594	54,763	1,389,680	65,484.2	123,488	1,843,463.4	1,015,253.0	1.9	0.6
2009	8,347	402,941	10,000	1,399,680	19,598.6	105,691	1,863,062.0	1,120,944.1	5.4	0.6
2010	8,225	411,166	10,832	1,410,512	20,290.9	146,328	1,883,352.9	1,267,272.2	7.2	0.7
2011	6,297.5	417,464	9,763.8	1,420,276	17,005.9	148,905.7	1,900,358.9	1,416,177.9	8.8	0.7
TOTAL	417,463.8		1,420,275.5			1,900,358.9		1,416,177.9		0.7

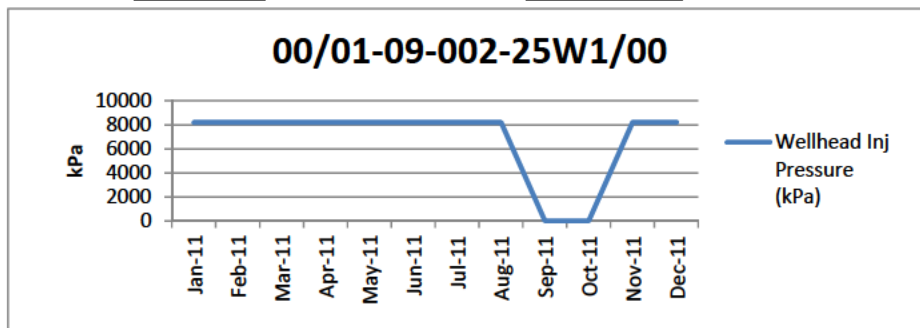
NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

Table 3

EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

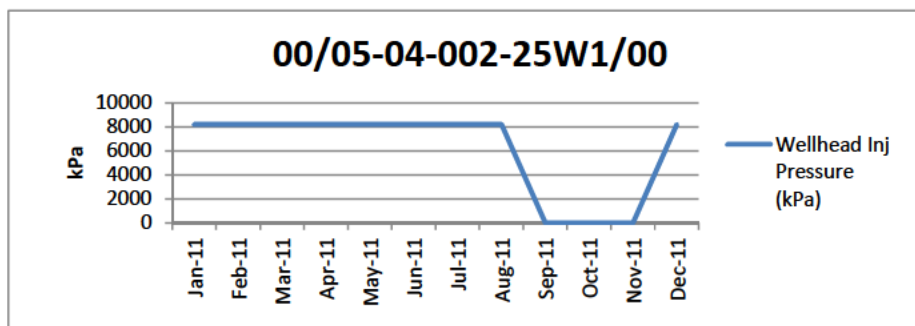
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/01-09-002-25W1/00						
	Jan-11	744	3.2	3.2	97.91	8200
	Feb-11	672	2.5	2.5	70.48	8200
	Mar-11	744	3.5	3.5	107.80	8200
	Apr-11	720	2.7	0.0	81.69	8200
	May-11	744	2.6	0.0	79.52	8200
	Jun-11	720	2.6	0.0	76.91	8200
	Jul-11	744	2.9	2.9	90.40	8200
	Aug-11	576	2.1	2.7	63.67	8200
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	720	5.0	5.0	149.27	8200
	Dec-11	364	2.2	4.5	68.11	8200
2011 Totals:		6748			885.8	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

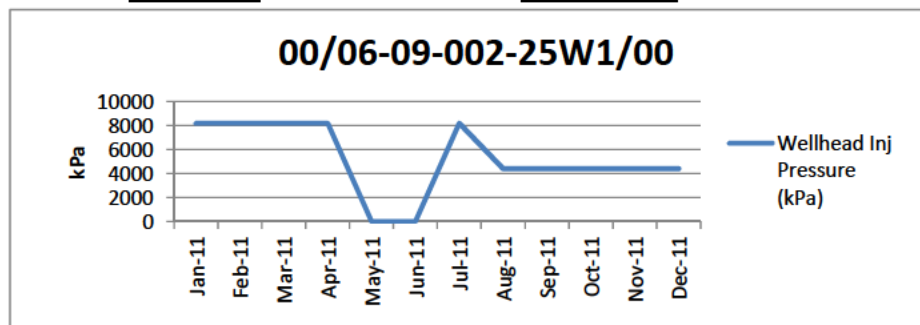
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/05-04-002-25W1/00						
	Jan-11	744	10.2	10.2	317.09	8200
	Feb-11	672	7.8	7.8	217.55	8200
	Mar-11	744	7.3	7.3	224.76	8200
	Apr-11	720	6.9	6.9	208.17	8200
	May-11	744	7.6	7.6	234.75	8200
	Jun-11	720	7.6	7.6	229.12	8200
	Jul-11	744	7.6	7.6	236.37	8200
	Aug-11	580	6.0	7.7	185.62	8200
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	504	2.7	3.9	82.30	8200
2011 Totals:		6172			1935.7	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

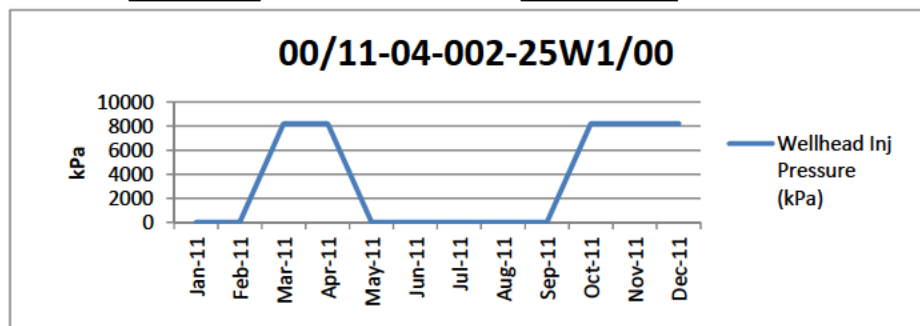
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/06-09-002-25W1/00						
	Jan-11	744	0.2	0.2	7.67	8200
	Feb-11	672	0.2	0.2	5.89	8200
	Mar-11	744	0.3	0.3	9.65	8200
	Apr-11	72	0.0	0.4	1.09	8200
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	336	1.2	2.7	37.37	8200
	Aug-11	744	1.4	1.4	44.91	4400
	Sep-11	576	1.0	1.2	29.15	4400
	Oct-11	744	1.5	1.5	45.63	4400
	Nov-11	720	1.3	1.3	40.45	4400
	Dec-11	364	0.6	1.2	18.22	4400
2011 Totals:		5716			240.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

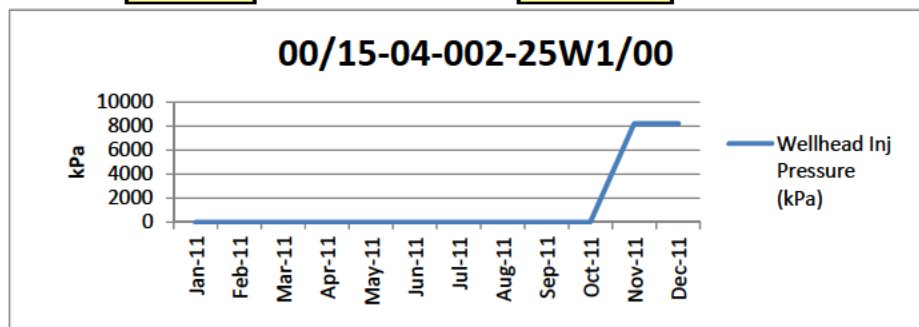
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/11-04-002-25W1/00						
	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	384	2.3	4.5	71.34	8200
	Apr-11	144	0.2	0.8	4.94	8200
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	96	0.3	0.0	10.55	8200
	Nov-11	312	0.8	1.8	23.24	8200
	Dec-11	240	0.5	1.5	14.59	8200
2011 Totals:		1176			124.7	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

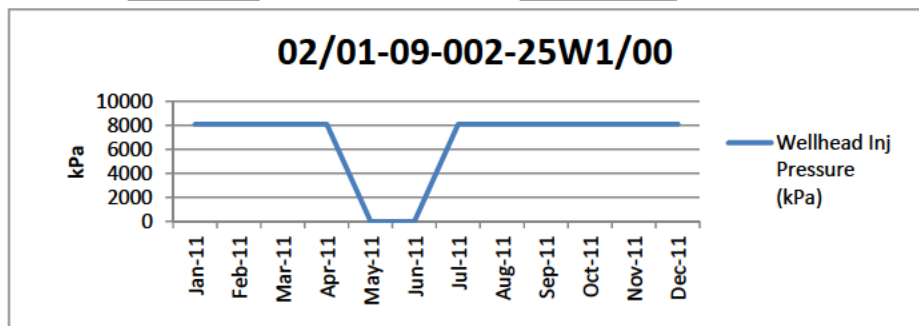
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/15-04-002-25W1/00						
	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	24	0.2	7.1	7.06	8200
	Dec-11	744	4.5	4.5	140.63	8200
2011 Totals:		768			147.7	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

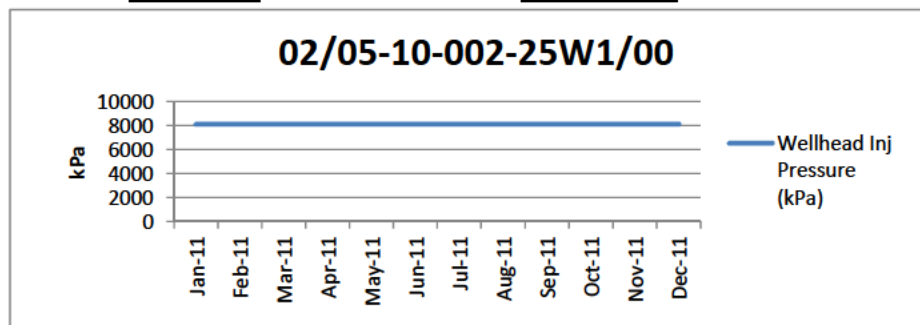
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
02/01-09-002-25W1/00						
	Jan-11	744	0.5	0.5	15.41	8100
	Feb-11	672	0.4	0.4	10.72	8100
	Mar-11	744	0.6	0.6	17.34	8100
	Apr-11	60	0.0	0.4	0.88	8100
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	306	0.6	1.5	18.55	8100
	Aug-11	744	0.4	0.4	13.65	8100
	Sep-11	720	0.2	0.2	6.49	8100
	Oct-11	744	0.2	0.2	5.53	8100
	Nov-11	720	0.6	0.6	16.58	8100
	Dec-11	364	0.4	0.8	12.88	8100
2011 Totals:		5818			118.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

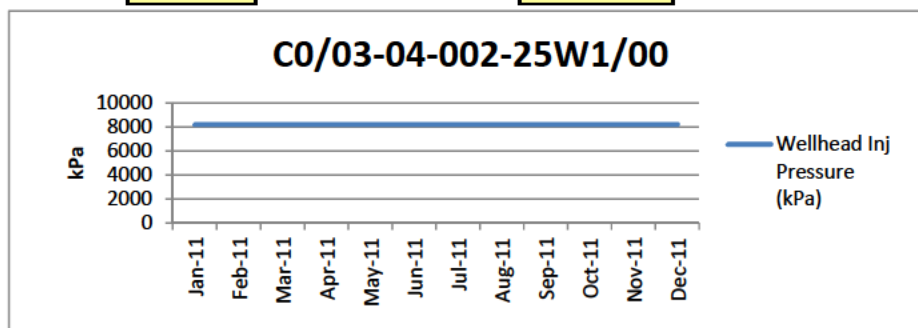
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
02/05-10-002-25W1/00						
	Jan-11	744	7.4	7.4	228.38	8100
	Feb-11	672	6.7	6.7	188.23	8100
	Mar-11	744	7.0	7.0	218.31	8100
	Apr-11	720	5.8	5.8	173.14	8100
	May-11	744	6.1	6.1	188.01	8100
	Jun-11	720	6.0	6.0	180.31	8100
	Jul-11	744	3.4	3.4	106.63	8100
	Aug-11	744	2.3	2.3	69.81	8100
	Sep-11	720	2.3	2.3	69.46	8100
	Oct-11	744	1.6	1.6	49.97	8100
	Nov-11	720	4.6	4.6	138.25	8100
	Dec-11	556	3.4	4.5	104.08	8100
2011 Totals:		8572			1714.6	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

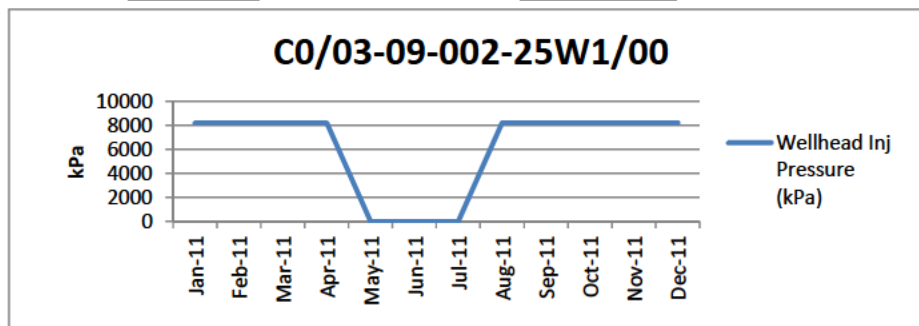
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/03-04-002-25W1/00						
	Jan-11	744	5.6	5.6	174.54	8200
	Feb-11	672	5.5	5.5	155.36	8200
	Mar-11	744	7.8	7.8	241.09	8200
	Apr-11	720	11.0	11.0	330.27	8200
	May-11	744	10.9	10.9	337.23	8200
	Jun-11	720	6.6	6.6	197.78	8200
	Jul-11	744	5.8	5.8	180.56	8200
	Aug-11	744	5.9	5.9	182.33	8200
	Sep-11	720	5.9	5.9	177.83	8200
	Oct-11	744	5.8	5.8	181.07	8200
	Nov-11	720	5.9	5.9	177.25	8200
	Dec-11	744	5.7	5.7	176.55	8200
2011 Totals:		8760			2511.9	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

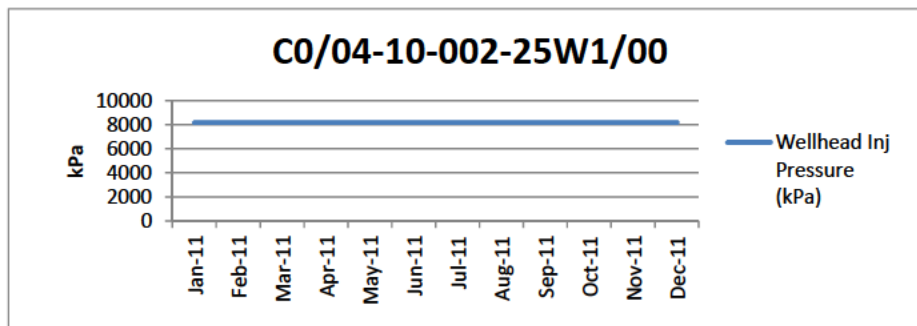
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/03-09-002-25W1/00						
	Jan-11	744	1.5	1.5	45.95	8200
	Feb-11	672	1.4	1.4	39.67	8200
	Mar-11	744	1.6	1.6	48.51	8200
	Apr-11	72	0.2	1.5	4.62	8200
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	72	0.6	5.8	17.53	8200
	Sep-11	720	3.4	3.4	103.24	8200
	Oct-11	744	2.5	2.5	76.26	8200
	Nov-11	720	2.6	2.6	79.03	8200
	Dec-11	364	1.2	2.5	37.60	8200
2011 Totals:		4852			452.4	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

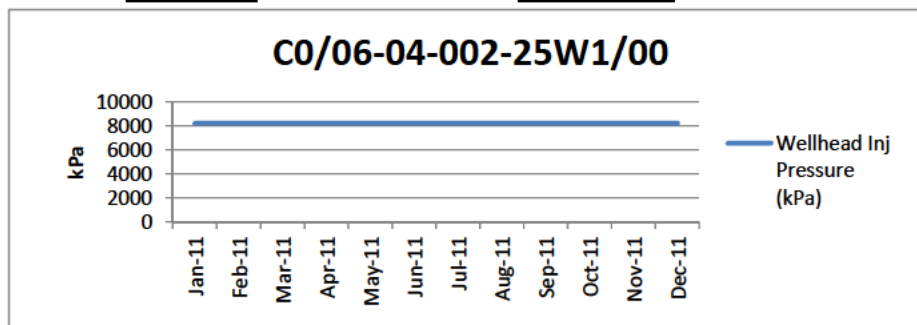
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/04-10-002-25W1/00						
	Jan-11	744	0.3	0.3	9.08	8200
	Feb-11	672	0.3	0.3	7.70	8200
	Mar-11	744	0.2	0.2	6.56	8200
	Apr-11	168	0.2	0.9	6.19	8200
	May-11	744	0.2	0.2	7.27	8200
	Jun-11	696	0.2	0.2	5.30	8200
	Jul-11	720	0.1	0.2	4.51	8200
	Aug-11	744	0.3	0.3	7.95	8200
	Sep-11	720	0.2	0.2	6.29	8200
	Oct-11	744	0.2	0.2	7.17	8200
	Nov-11	720	0.1	0.1	3.08	8200
	Dec-11	510	0.1	0.1	2.42	8200
2011 Totals:		7926			73.5	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

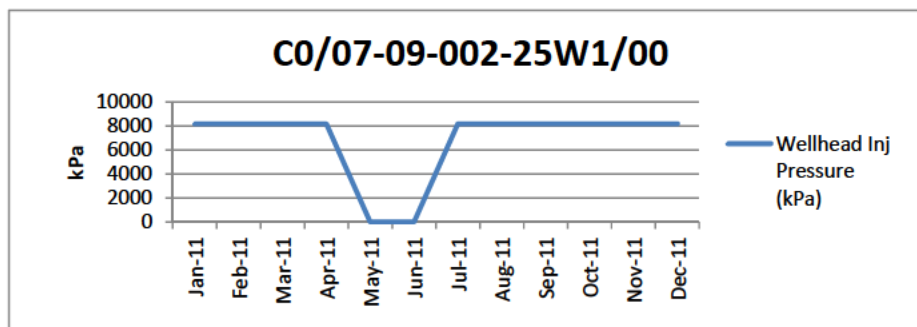
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C0/06-04-002-25W1/00						
	Jan-11	744	0.3	0.3	9.08	8200
	Feb-11	672	0.3	0.3	7.70	8200
	Mar-11	744	0.2	0.2	6.56	8200
	Apr-11	168	0.2	0.9	6.19	8200
	May-11	744	0.2	0.2	7.27	8200
	Jun-11	696	0.2	0.2	5.30	8200
	Jul-11	720	0.1	0.2	4.51	8200
	Aug-11	744	0.3	0.3	7.95	8200
	Sep-11	720	0.2	0.2	6.29	8200
	Oct-11	744	0.2	0.2	7.17	8200
	Nov-11	720	0.1	0.1	3.08	8200
	Dec-11	510	0.1	0.1	2.42	8200
2011 Totals:		7926			73.5	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

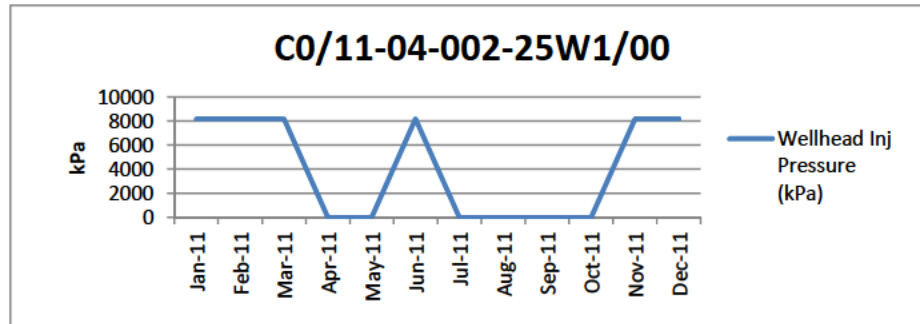
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/07-09-002-25W1/00						
	Jan-11	744	1.4	1.4	42.57	8200
	Feb-11	672	1.1	1.1	29.47	8200
	Mar-11	744	1.2	1.2	37.28	8200
	Apr-11	72	0.1	1.4	4.14	8200
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	96	0.4	2.9	11.41	8200
	Aug-11	336	3.0	6.6	91.75	8200
	Sep-11	720	3.5	3.5	105.94	8200
	Oct-11	388	1.5	2.8	45.84	8200
	Nov-11	720	3.3	3.3	97.84	8200
	Dec-11	744	3.1	3.1	95.99	8200
2011 Totals:		5236			562.2	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

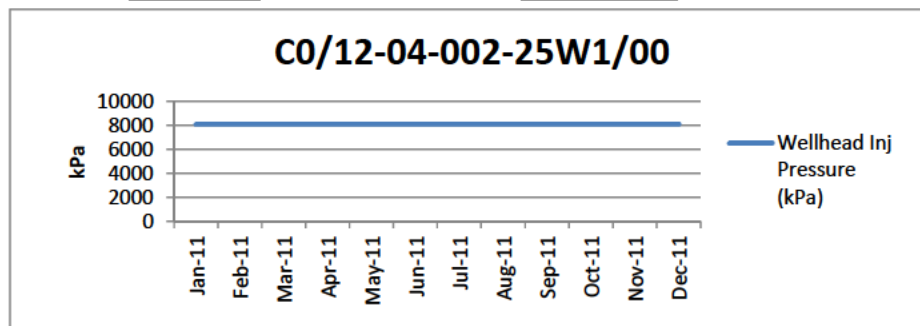
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/11-04-002-25W1/00						
	Jan-11	528	1.5	2.1	45.85	8200
	Feb-11	552	1.6	1.9	44.63	8200
	Mar-11	178	0.2	0.8	5.95	8200
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	192	0.2	0.6	4.83	8200
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	24	0.1	3.6	3.60	8200
	Dec-11	744	1.4	1.4	42.29	8200
2011 Totals:		2218			147.2	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

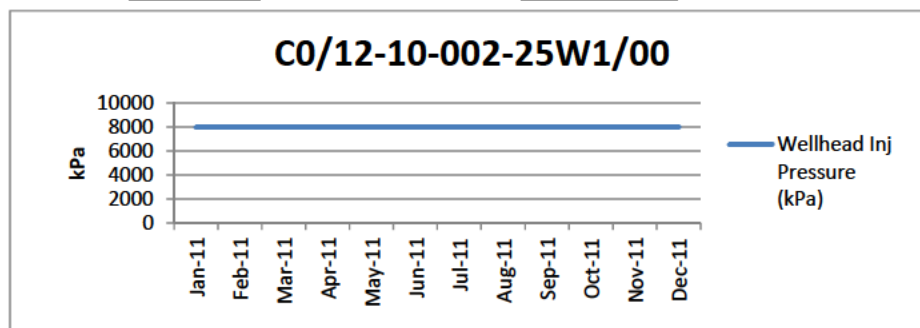
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/12-04-002-25W1/00						
	Jan-11	744	3.3	3.3	102.94	8100
	Feb-11	672	3.3	3.3	91.28	8100
	Mar-11	576	2.6	3.3	79.77	8100
	Apr-11	720	3.1	3.1	91.67	8100
	May-11	672	2.7	3.0	83.05	8100
	Jun-11	720	3.0	3.0	91.25	8100
	Jul-11	744	3.1	3.1	96.96	8100
	Aug-11	744	3.6	3.6	111.69	8100
	Sep-11	720	3.7	3.7	109.65	8100
	Oct-11	678	3.2	3.5	99.18	8100
	Nov-11	720	3.3	3.3	97.81	8100
	Dec-11	744	3.1	3.1	96.52	8100
2011 Totals:		8454			1151.8	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

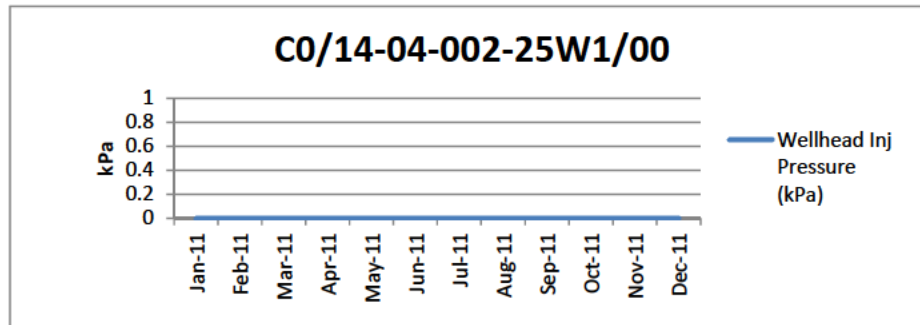
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/12-10-002-25W1/00						
	Jan-11	480	6.0	9.4	187.36	8000
	Feb-11	600	5.5	6.2	154.38	8000
	Mar-11	744	1.4	1.4	42.88	8000
	Apr-11	720	1.2	1.2	35.84	8000
	May-11	744	1.1	1.1	33.85	8000
	Jun-11	672	1.1	1.2	34.47	8000
	Jul-11	744	1.3	1.3	39.45	8000
	Aug-11	744	1.3	1.3	40.19	8000
	Sep-11	720	1.3	1.3	37.66	8000
	Oct-11	744	22.0	22.0	682.37	8000
	Nov-11	720	9.8	9.8	293.98	8000
	Dec-11	690	9.0	9.7	279.62	8000
2011 Totals:		8322			1862.1	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

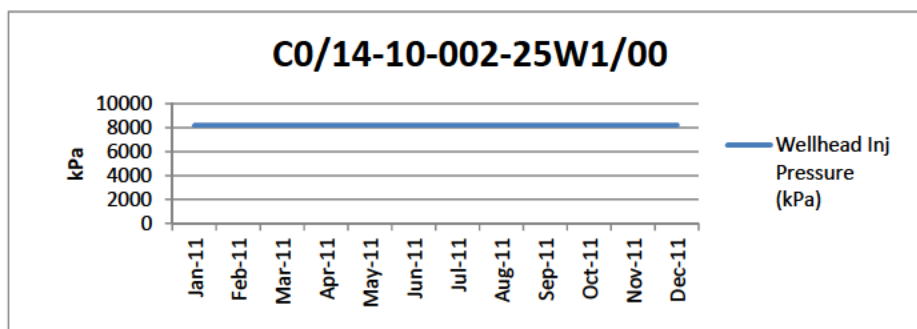
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/14-04-002-25W1/00						
	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

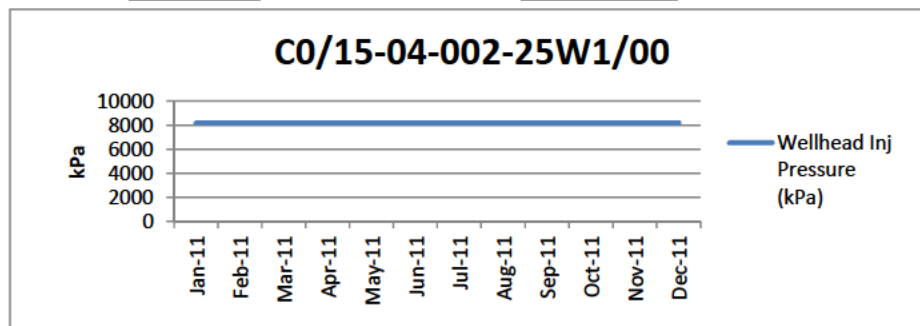
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/14-10-002-25W1/00						
	Jan-11	744	4.6	4.6	141.69	8200
	Feb-11	672	4.3	4.3	121.23	8200
	Mar-11	744	4.5	4.5	140.29	8200
	Apr-11	720	4.0	4.0	120.38	8200
	May-11	744	3.5	3.5	106.95	8200
	Jun-11	720	3.3	3.3	98.16	8200
	Jul-11	744	3.4	3.4	105.53	8200
	Aug-11	744	3.3	3.3	102.20	8200
	Sep-11	720	3.0	3.0	89.12	8200
	Oct-11	744	2.8	2.8	88.02	8200
	Nov-11	720	2.5	2.5	75.41	8200
	Dec-11	744	2.7	2.7	82.87	8200
2011 Totals:		8760			1271.9	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

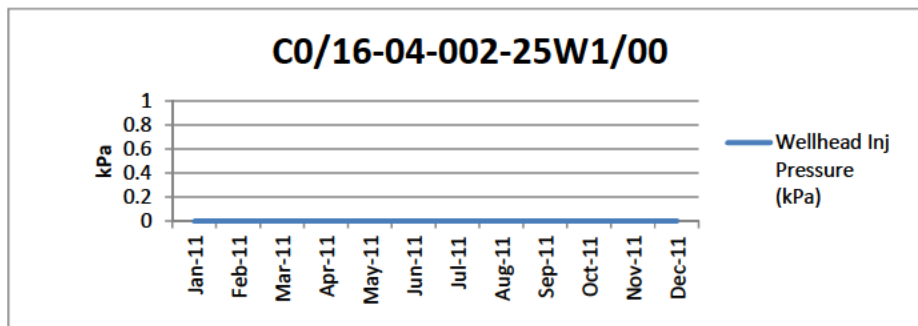
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/15-04-002-25W1/00						
	Jan-11	744	1.1	1.1	32.77	8200
	Feb-11	672	1.3	1.3	35.88	8200
	Mar-11	744	1.3	1.3	39.54	8200
	Apr-11	720	1.3	1.3	37.58	8200
	May-11	432	0.7	1.2	22.23	8200
	Jun-11	168	0.2	0.7	4.85	8200
	Jul-11	24	0.1	3.1	3.10	8200
	Aug-11	48	0.3	4.4	8.73	8200
	Sep-11	720	1.6	1.6	49.44	8200
	Oct-11	744	1.0	1.0	31.95	8200
	Nov-11	720	0.9	0.9	28.35	8200
	Dec-11	360	0.7	1.4	20.65	8200
2011 Totals:		6096			315.1	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

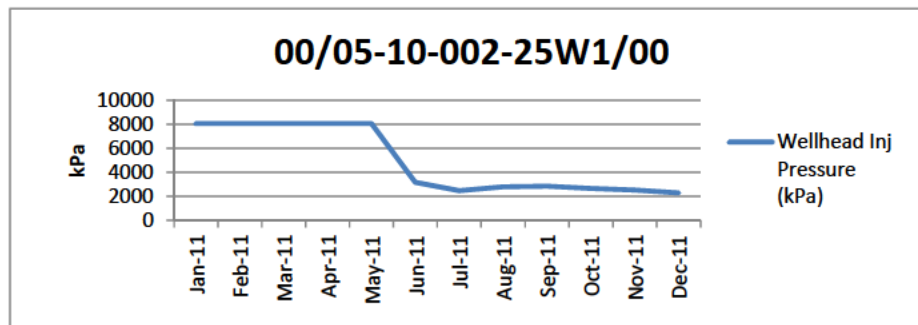
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/16-04-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

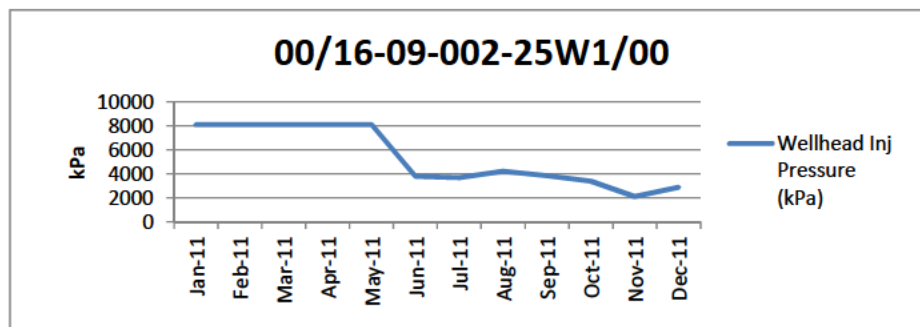
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
00/05-10-002-25W1/00						
	Jan-11	744	269.9	269.9	8366.26	8100
	Feb-11	672	309.7	309.7	8670.90	8100
	Mar-11	744	293.3	293.3	9093.80	8100
	Apr-11	720	271.6	271.6	8147.72	8100
	May-11	744	261.6	261.6	8110.06	8100
	Jun-11	720	243.0	243.0	7291.22	3193.33
	Jul-11	744	288.3	288.3	8936.66	2500.08
	Aug-11	744	294.6	294.6	9132.34	2802.5
	Sep-11	720	312.2	312.2	9367.46	2875
	Oct-11	744	287.9	287.9	8924.86	2673.08
	Nov-11	720	252.4	252.4	7570.85	2538.89
	Dec-11	744	221.0	221.0	6850.58	2300
2011 Totals:		8760.0			100462.7	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

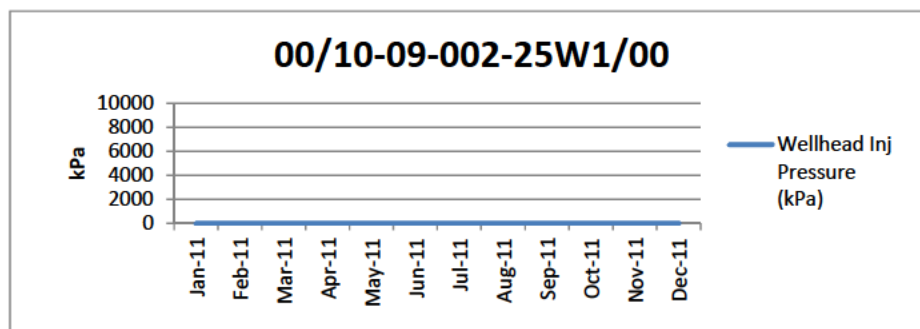
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/16-09-002-25W1/00						
	Jan-11	744	96.8	96.8	3002.12	8100
	Feb-11	672	110.7	110.7	3100.85	8100
	Mar-11	744	105.1	105.1	3256.93	8100
	Apr-11	720	93.9	93.9	2816.83	8100
	May-11	744	89.0	89.0	2758.66	8100
	Jun-11	720	82.8	82.8	2484.85	3789.71
	Jul-11	744	86.3	86.3	2675.32	3684.05
	Aug-11	744	94.6	94.6	2933.32	4213.55
	Sep-11	720	94.9	94.9	2847.14	3831.03
	Oct-11	744	96.7	96.7	2997.37	3377.78
	Nov-11	720	94.4	94.4	2833.19	2120
	Dec-11	744	101.6	101.6	3148.51	2885.71
2011 Totals:		8760			34855.09	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

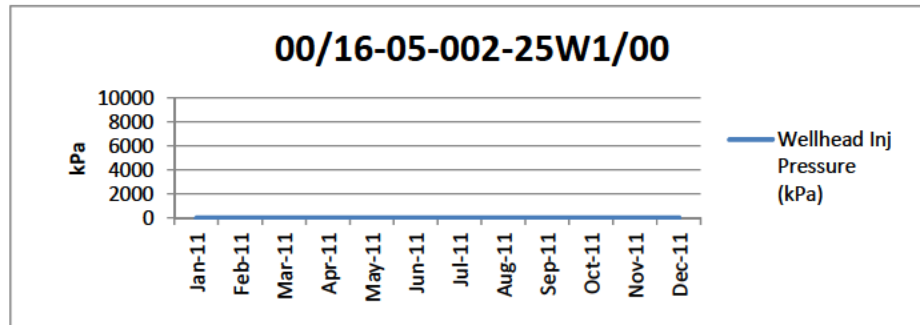
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/10-09-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

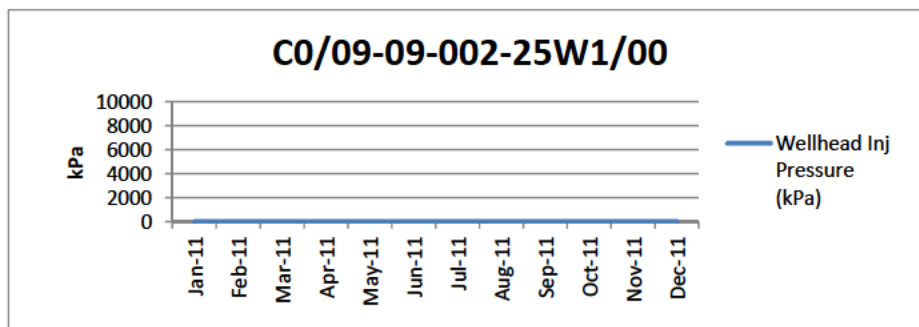
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/16-05-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

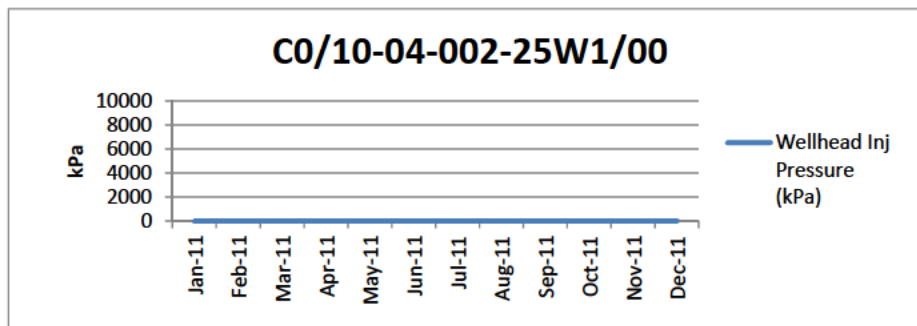
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/09-09-002-25W1/00						
	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

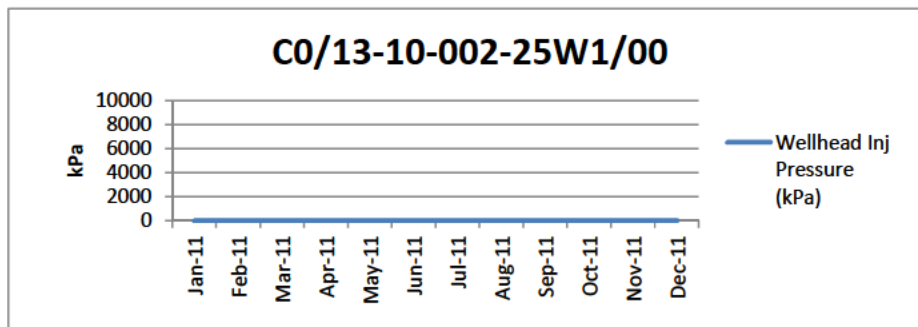
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/10-04-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/13-10-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
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Unit No. 16 Total:

Jan-11	12168.00	413.8	531.3	12826.67
Feb-11	11232.00	462.6	581.2	12951.92
Mar-11	12298.00	440.3	559.3	13648.36
Apr-11	7956.00	402.4	728.3	12071.34
May-11	8544.00	386.1	672.4	11968.85
Jun-11	8184.00	356.8	596.4	10704.35
Jul-11	8898.00	404.8	643.0	12547.33
Aug-11	9796.00	419.8	573.9	13013.64
Sep-11	9936.00	433.5	565.4	13005.16
Oct-11	10090.00	427.5	567.4	13252.94
Nov-11	11160.00	387.9	450.5	11638.32
Dec-11	10778.00	363.8	452.0	11276.83

2011 Group Totals:

121,040.00	148,905.71
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Unit No. 16 Total:

1984	0.00	0.00	0.00	0.00
1985	0.00	0.00	0.00	0.00
1986	0.00	0.00	0.00	0.00
1987	0.00	54.2	0.00	19770.30
1988	0.00	51.7	0.00	18857.10
1989	0.00	99.0	0.00	36118.80
1990	0.00	105.5	0.00	38515.30
1991	0.00	108.6	0.00	39652.50
1992	0.00	52.0	0.00	18965.80
1993	0.00	45.3	0.00	16521.00
1994	0.00	51.7	0.00	18862.30
1995	0.00	106.8	0.00	38998.70
1996	0.00	99.9	0.00	36447.10
1997	0.00	97.9	0.00	35740.40
1998	0.00	110.9	0.00	40469.70
1999	0.00	102.3	0.00	37339.40
2000	0.00	38.6	0.00	14072.80
2001	0.00	77.3	0.00	28196.30
2002	0.00	242.8	0.00	88618.60
2003	0.00	182.2	0.00	66491.40
2004	0.00	140.8	0.00	51375.10
2005	0.00	176.2	0.00	64324.30
2006	0.00	199.7	0.00	72897.00
2007	0.00	300.1	0.00	109531.30
2008	0.00	338.3	0.00	123487.80
2009	0.00	289.6	0.00	105691.10
2010	0.00	400.9	0.00	146328.10
2011	0.00	408.0	0.00	148905.71

Group Totals:

0.00	1,267,272.20
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Table 4

EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/02-09-002-25W1/00		8,736	476	1.30	1.30	54.6	0.15	0.15	0.11	
	2011-01	744	40.2	1.30	1.30	5.3	0.17	0.17	0.13	
	2011-02	672	36.4	1.30	1.30	4.5	0.16	0.15	0.12	
	2011-03	744	41.6	1.34	1.34	4.8	0.15	0.15	0.12	
	2011-04	696	37.8	1.26	1.30	5.4	0.18	0.17	0.14	
	2011-05	744	38.5	1.24	1.24	4.4	0.14	0.14	0.11	
	2011-06	720	38	1.27	1.27	3.9	0.13	0.13	0.10	
	2011-07	744	37.4	1.21	1.21	3	0.10	0.10	0.08	
	2011-08	744	31.9	1.03	1.03	3.4	0.11	0.11	0.11	
	2011-09	720	40	1.33	1.33	4.6	0.15	0.15	0.12	
	2011-10	744	50	1.61	1.61	5.8	0.19	0.19	0.12	
	2011-11	720	48	1.60	1.60	5.4	0.18	0.17	0.11	
	2011-12	744	36.2	1.17	1.17	4.1	0.13	0.13	0.11	
100/03-04-002-25W1/00		8,568	140.3	0.38	0.39	0	0.00	0.00	0.00	
	2011-01	744	5.7	0.18	0.18	0	0.00	0.00	0.00	
	2011-02	672	8.5	0.30	0.30	0	0.00	0.00	0.00	
	2011-03	720	10.3	0.33	0.34	0	0.00	0.00	0.00	
	2011-04	696	9.9	0.33	0.34	0	0.00	0.00	0.00	
	2011-05	744	8.7	0.28	0.28	0	0.00	0.00	0.00	
	2011-06	720	6.8	0.23	0.23	0	0.00	0.00	0.00	
	2011-07	744	12.5	0.40	0.40	0	0.00	0.00	0.00	
	2011-08	744	11.1	0.36	0.36	0	0.00	0.00	0.00	
	2011-09	576	13.6	0.45	0.57	0	0.00	0.00	0.00	
	2011-10	744	22.6	0.73	0.73	0	0.00	0.00	0.00	
	2011-11	720	16.4	0.55	0.55	0	0.00	0.00	0.00	
	2011-12	744	14.2	0.46	0.46	0	0.00	0.00	0.00	
100/03-09-002-25W1/00		7,080	152.2	0.42	0.52	888.1	2.43	1.97	5.84	
	2011-01	744	14.8	0.48	0.48	101.1	3.26	3.26	6.83	
	2011-02	672	15.1	0.54	0.54	99.7	3.56	3.22	6.60	
	2011-03	744	17.5	0.56	0.56	108	3.48	3.48	6.17	
	2011-04	72	1.5	0.05	0.50	10.4	0.35	0.03	6.93	
	2011-05	744	14.1	0.45	0.45	90.5	2.92	2.92	6.42	
	2011-06	552	8.1	0.27	0.35	45.3	1.51	1.12	5.59	
	2011-07	744	10.8	0.35	0.35	47.9	1.55	1.55	4.44	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	600	19.9	0.66	0.80	91.7	3.06	2.47	4.61	
	2011-10	744	17.8	0.57	0.57	102.8	3.32	3.32	5.78	
	2011-11	720	16.6	0.55	0.55	94.1	3.14	3.04	5.67	
	2011-12	744	16	0.52	0.52	96.6	3.12	3.12	6.04	

EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/04-04-002-25W1/00		5,184	85.9	0.24	0.40	89.6	0.25	0.15	1.04	
	2011-01	744	12.1	0.39	0.39	15.7	0.51	0.51	1.30	
	2011-02	648	12.1	0.43	0.45	15.9	0.57	0.49	1.31	
	2011-03	744	11.7	0.38	0.38	11.9	0.38	0.38	1.02	
	2011-04	696	10.7	0.36	0.37	13.2	0.44	0.41	1.23	
	2011-05	744	11.8	0.38	0.38	12.3	0.40	0.40	1.04	
	2011-06	720	11.5	0.38	0.38	10.6	0.35	0.34	0.92	
	2011-07	744	13.7	0.44	0.44	8.3	0.27	0.27	0.61	
	2011-08	144	2.3	0.07	0.38	1.7	0.05	0.01	0.74	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/04-09-002-25W1/02		8,640	114.3	0.31	0.32	2176.4	5.96	5.88	19.04	
	2011-01	744	9.5	0.31	0.31	197	6.35	6.35	20.74	
	2011-02	672	8.7	0.31	0.31	174.8	6.24	5.64	20.09	
	2011-03	744	9.8	0.32	0.32	188	6.06	6.06	19.18	
	2011-04	600	7.9	0.26	0.32	183.3	6.11	4.93	23.20	
	2011-05	744	9.9	0.32	0.32	194.2	6.26	6.26	19.62	
	2011-06	720	9.9	0.33	0.33	171.9	5.73	5.55	17.36	
	2011-07	744	11.7	0.38	0.38	159.5	5.15	5.15	13.63	
	2011-08	744	9.5	0.31	0.31	179.2	5.78	5.78	18.86	
	2011-09	720	9.3	0.31	0.31	185	6.17	5.97	19.89	
	2011-10	744	9.4	0.30	0.30	182.2	5.88	5.88	19.38	
	2011-11	720	9.8	0.33	0.33	183.7	6.12	5.93	18.74	
	2011-12	744	8.9	0.29	0.29	177.6	5.73	5.73	19.96	
100/04-10-002-25W1/00		8,640	114.3	0.31	0.32	2176.4	5.96	5.88	19.04	
	2011-01	744	9.5	0.31	0.31	197	6.35	6.35	20.74	
	2011-02	672	8.7	0.31	0.31	174.8	6.24	5.64	20.09	
	2011-03	744	9.8	0.32	0.32	188	6.06	6.06	19.18	
	2011-04	600	7.9	0.26	0.32	183.3	6.11	4.93	23.20	
	2011-05	744	9.9	0.32	0.32	194.2	6.26	6.26	19.62	
	2011-06	720	9.9	0.33	0.33	171.9	5.73	5.55	17.36	
	2011-07	744	11.7	0.38	0.38	159.5	5.15	5.15	13.63	
	2011-08	744	9.5	0.31	0.31	179.2	5.78	5.78	18.86	
	2011-09	720	9.3	0.31	0.31	185	6.17	5.97	19.89	
	2011-10	744	9.4	0.30	0.30	182.2	5.88	5.88	19.38	
	2011-11	720	9.8	0.33	0.33	183.7	6.12	5.93	18.74	
	2011-12	744	8.9	0.29	0.29	177.6	5.73	5.73	19.96	

EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/06-04-002-25W1/00		4,176	34.6	0.09	0.20	34.6	0.09	0.05	1.00	
	2011-01	624	6.4	0.21	0.25	6.4	0.21	0.17	1.00	
	2011-02	672	5.7	0.20	0.20	5.7	0.20	0.18	1.00	
	2011-03	720	7	0.23	0.23	7	0.23	0.22	1.00	
	2011-04	696	6.6	0.22	0.23	6.6	0.22	0.21	1.00	
	2011-05	744	7	0.23	0.23	7	0.23	0.23	1.00	
	2011-06	720	1.9	0.06	0.06	1.9	0.06	0.06	1.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/07-09-002-25W1/00		8,016	143.6	0.39	0.43	333.8	0.91	0.84	2.32	
	2011-01	744	13.5	0.44	0.44	34.8	1.12	1.12	2.58	
	2011-02	672	12.1	0.43	0.43	30.2	1.08	0.97	2.50	
	2011-03	528	9.7	0.31	0.44	22.7	0.73	0.52	2.34	
	2011-04	336	5.8	0.19	0.41	16.8	0.56	0.25	2.90	
	2011-05	744	14	0.45	0.45	34.1	1.10	1.10	2.44	
	2011-06	576	12.6	0.42	0.53	27.2	0.91	0.70	2.16	
	2011-07	744	16.7	0.54	0.54	28.3	0.91	0.91	1.69	
	2011-08	744	12.5	0.40	0.40	28.5	0.92	0.92	2.28	
	2011-09	720	12.1	0.40	0.40	28.6	0.95	0.92	2.36	
	2011-10	744	11.9	0.38	0.38	28.3	0.91	0.91	2.38	
	2011-11	720	11.7	0.39	0.39	27.3	0.91	0.88	2.33	
	2011-12	744	11	0.35	0.35	27	0.87	0.87	2.45	
100/08-09-002-25W1/00		3,024	9.2	0.03	0.07	74.6	0.20	0.07	8.11	
	2011-01	672	5.7	0.18	0.20	15.2	0.49	0.44	2.67	
	2011-02	480	3.5	0.13	0.18	14.1	0.50	0.32	4.03	
	2011-03	600	0	0.00	0.00	13.9	0.45	0.36	0.00	
	2011-04	384	0	0.00	0.00	10.2	0.34	0.18	0.00	
	2011-05	744	0	0.00	0.00	18	0.58	0.58	0.00	
	2011-06	144	0	0.00	0.00	3.2	0.11	0.02	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/09-04-002-25W1/00		8,736	194	0.53	0.53	6.4	0.02	0.02	0.03	
	2011-01	744	16.7	0.54	0.54	0.6	0.02	0.02	0.04	
	2011-02	672	13.3	0.48	0.48	0.5	0.02	0.02	0.04	
	2011-03	744	16.7	0.54	0.54	0.6	0.02	0.02	0.04	
	2011-04	696	17.6	0.59	0.61	0.7	0.02	0.02	0.04	
	2011-05	744	15.8	0.51	0.51	0.6	0.02	0.02	0.04	
	2011-06	720	9.3	0.31	0.31	0.3	0.01	0.01	0.03	
	2011-07	744	25.1	0.81	0.81	0.5	0.02	0.02	0.02	
	2011-08	744	19.5	0.63	0.63	0.5	0.02	0.02	0.03	
	2011-09	720	14.9	0.50	0.50	0.4	0.01	0.01	0.03	
	2011-10	744	15.5	0.50	0.50	0.5	0.02	0.02	0.03	
	2011-11	720	15.2	0.51	0.51	0.7	0.02	0.02	0.05	
	2011-12	744	14.4	0.46	0.46	0.5	0.02	0.02	0.03	
100/09-05-002-25W1/00		8,736	1035.3	2.84	2.84	260.4	0.71	0.71	0.25	
	2011-01	744	86.2	2.78	2.78	24.2	0.78	0.78	0.28	
	2011-02	672	83.2	2.97	2.97	22.2	0.79	0.72	0.27	
	2011-03	744	93.4	3.01	3.01	23.4	0.75	0.75	0.25	
	2011-04	696	78.3	2.61	2.70	23.9	0.80	0.75	0.31	
	2011-05	744	97.1	3.13	3.13	25.2	0.81	0.81	0.26	
	2011-06	720	98.8	3.29	3.29	22.6	0.75	0.73	0.23	
	2011-07	744	113.2	3.65	3.65	20.5	0.66	0.66	0.18	
	2011-08	744	88.8	2.86	2.86	22.1	0.71	0.71	0.25	
	2011-09	720	78.4	2.61	2.61	20.1	0.67	0.65	0.26	
	2011-10	744	73.8	2.38	2.38	19	0.61	0.61	0.26	
	2011-11	720	71.9	2.40	2.40	18.1	0.60	0.58	0.25	
	2011-12	744	72.2	2.33	2.33	19.1	0.62	0.62	0.26	
100/09-09-002-25W1/00		7,536	54.3	0.15	0.17	480.5	1.32	1.13	8.85	
	2011-01	48	0.4	0.01	0.20	3.5	0.11	0.01	8.75	
	2011-02	168	1.2	0.04	0.17	11.5	0.41	0.09	9.58	
	2011-03	744	5.6	0.18	0.18	51.7	1.67	1.67	9.23	
	2011-04	696	4.8	0.16	0.17	53.5	1.78	1.67	11.15	
	2011-05	744	5.6	0.18	0.18	51.8	1.67	1.67	9.25	
	2011-06	720	6.2	0.21	0.21	49.5	1.65	1.60	7.98	
	2011-07	744	7.5	0.24	0.24	48.7	1.57	1.57	6.49	
	2011-08	744	5.6	0.18	0.18	49.9	1.61	1.61	8.91	
	2011-09	720	5.3	0.18	0.18	47.3	1.58	1.53	8.92	
	2011-10	744	4.9	0.16	0.16	46.2	1.49	1.49	9.43	
	2011-11	720	4.1	0.14	0.14	37.6	1.25	1.21	9.17	
	2011-12	744	3.1	0.10	0.10	29.3	0.95	0.95	9.45	

EOG Resources Canada Inc.

Waskada Unit No. 16
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/10-04-002-25W1/00		8,592	700.7	1.92	1.96	14.9	0.04	0.04	0.02	
	2011-01	744	56.8	1.83	1.83	1.4	0.05	0.05	0.02	
	2011-02	528	38.3	1.37	1.74	0.8	0.03	0.02	0.02	
	2011-03	744	60.8	1.96	1.96	1.3	0.04	0.04	0.02	
	2011-04	696	58.4	1.95	2.01	1.4	0.05	0.04	0.02	
	2011-05	744	65.1	2.10	2.10	1.3	0.04	0.04	0.02	
	2011-06	720	59.9	2.00	2.00	1.2	0.04	0.04	0.02	
	2011-07	744	68.1	2.20	2.20	1	0.03	0.03	0.01	
	2011-08	744	61.6	1.99	1.99	1.2	0.04	0.04	0.02	
	2011-09	720	57.8	1.93	1.93	1.3	0.04	0.04	0.02	
	2011-10	744	59.3	1.91	1.91	1.4	0.05	0.05	0.02	
	2011-11	720	58.5	1.95	1.95	1.2	0.04	0.04	0.02	
	2011-12	744	56.1	1.81	1.81	1.4	0.05	0.05	0.02	
100/12-04-002-25W1/00		8,736	346.5	0.95	0.95	355.3	0.97	0.97	1.03	
	2011-01	744	34.3	1.11	1.11	38.4	1.24	1.24	1.12	
	2011-02	672	29.9	1.07	1.07	32	1.14	1.03	1.07	
	2011-03	744	32.7	1.05	1.05	33	1.06	1.06	1.01	
	2011-04	696	30.3	1.01	1.04	37.3	1.24	1.16	1.23	
	2011-05	744	22.6	0.73	0.73	23.7	0.76	0.76	1.05	
	2011-06	720	22.3	0.74	0.74	20.5	0.68	0.66	0.92	
	2011-07	744	26.2	0.85	0.85	18.8	0.61	0.61	0.72	
	2011-08	744	20.6	0.66	0.66	20.3	0.65	0.65	0.99	
	2011-09	720	30.8	1.03	1.03	31.5	1.05	1.02	1.02	
	2011-10	744	32.3	1.04	1.04	33.3	1.07	1.07	1.03	
	2011-11	720	36.5	1.22	1.22	36.8	1.23	1.19	1.01	
	2011-12	744	28	0.90	0.90	29.7	0.96	0.96	1.06	
100/12-10-002-25W1/00		8,520	723.7	1.98	2.04	2325.1	6.37	6.20	3.21	
	2011-01	744	54.6	1.76	1.76	216.5	6.98	6.98	3.97	
	2011-02	672	54.7	1.95	1.95	185.8	6.64	5.99	3.40	
	2011-03	720	63.1	2.04	2.10	201	6.48	6.27	3.19	
	2011-04	576	49.3	1.64	2.05	191.6	6.39	4.94	3.89	
	2011-05	744	57.5	1.85	1.85	190.1	6.13	6.13	3.31	
	2011-06	648	60	2.00	2.22	175.5	5.85	5.10	2.93	
	2011-07	744	82.6	2.66	2.66	189.4	6.11	6.11	2.29	
	2011-08	744	68.1	2.20	2.20	212.1	6.84	6.84	3.11	
	2011-09	720	63.7	2.12	2.12	207.1	6.90	6.68	3.25	
	2011-10	744	60.2	1.94	1.94	196.6	6.34	6.34	3.27	
	2011-11	720	56.3	1.88	1.88	179.7	5.99	5.80	3.19	
	2011-12	744	53.6	1.73	1.73	179.7	5.80	5.80	3.35	

EOG Resources Canada Inc.

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/13-04-002-25W1/02		0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-01	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-02	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
100/13-10-002-25W1/00		8,040	670.7	1.84	2.00	200.1	0.55	0.50	0.30	
	2011-01	744	47.6	1.54	1.54	4.7	0.15	0.15	0.10	
	2011-02	672	45.9	1.64	1.64	4.4	0.16	0.14	0.10	
	2011-03	744	54.6	1.76	1.76	4.8	0.15	0.15	0.09	
	2011-04	696	48.5	1.62	1.67	5.1	0.17	0.16	0.11	
	2011-05	744	44.7	1.44	1.44	4.2	0.14	0.14	0.09	
	2011-06	720	44.1	1.47	1.47	4.9	0.16	0.16	0.11	
	2011-07	312	35.8	1.15	2.75	1.6	0.05	0.02	0.04	
	2011-08	600	89.9	2.90	3.60	26.3	0.85	0.68	0.29	
	2011-09	696	68.3	2.28	2.36	37.9	1.26	1.18	0.55	
	2011-10	648	64.2	2.07	2.38	35.8	1.15	1.01	0.56	
	2011-11	720	67.6	2.25	2.25	36.4	1.21	1.17	0.54	
	2011-12	744	59.5	1.92	1.92	34	1.10	1.10	0.57	
100/14-04-002-25W1/00		8,664	218.1	0.60	0.60	96.4	0.26	0.26	0.44	
	2011-01	744	27	0.87	0.87	12.9	0.42	0.42	0.48	
	2011-02	672	23.6	0.84	0.84	10.8	0.39	0.35	0.46	
	2011-03	744	25.9	0.84	0.84	11.1	0.36	0.36	0.43	
	2011-04	624	21.6	0.72	0.83	11.2	0.37	0.31	0.52	
	2011-05	744	13.3	0.43	0.43	5.8	0.19	0.19	0.44	
	2011-06	720	13.3	0.44	0.44	5.2	0.17	0.17	0.39	
	2011-07	744	11.7	0.38	0.38	3.4	0.11	0.11	0.29	
	2011-08	744	10.9	0.35	0.35	4.4	0.14	0.14	0.40	
	2011-09	720	17.5	0.58	0.58	7.8	0.26	0.25	0.45	
	2011-10	744	18.6	0.60	0.60	8.3	0.27	0.27	0.45	
	2011-11	720	17.9	0.60	0.60	7.7	0.26	0.25	0.43	
	2011-12	744	16.8	0.54	0.54	7.8	0.25	0.25	0.46	

EOG Resources Canada Inc.

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/14-10-002-25W1/00		8,736	140	0.38	0.38	29.9	0.08	0.08	0.21	
	2011-01	744	8	0.26	0.26	1.9	0.06	0.06	0.24	
	2011-02	672	6.5	0.23	0.23	1.5	0.05	0.05	0.23	
	2011-03	744	10.7	0.35	0.35	2.3	0.07	0.07	0.21	
	2011-04	696	9.7	0.32	0.33	2.6	0.09	0.08	0.27	
	2011-05	744	11.1	0.36	0.36	2.7	0.09	0.09	0.24	
	2011-06	720	19.6	0.65	0.65	4	0.13	0.13	0.20	
	2011-07	744	24.6	0.79	0.79	3.8	0.12	0.12	0.15	
	2011-08	744	11.4	0.37	0.37	2.5	0.08	0.08	0.22	
	2011-09	720	10.7	0.36	0.36	2.3	0.08	0.07	0.21	
	2011-10	744	8.3	0.27	0.27	1.9	0.06	0.06	0.23	
	2011-11	720	9.3	0.31	0.31	2.1	0.07	0.07	0.23	
	2011-12	744	10.1	0.33	0.33	2.3	0.07	0.07	0.23	
100/15-05-002-25W1/00		8,472	203.1	0.56	0.58	18.9	0.05	0.05	0.09	
	2011-01	744	21.8	0.70	0.70	2.7	0.09	0.09	0.12	
	2011-02	504	13.7	0.49	0.65	1.7	0.06	0.04	0.12	
	2011-03	648	10.7	0.35	0.40	2.3	0.07	0.06	0.21	
	2011-04	696	10.6	0.35	0.37	1.5	0.05	0.05	0.14	
	2011-05	744	10.9	0.35	0.35	1.4	0.05	0.05	0.13	
	2011-06	720	10.8	0.36	0.36	1.2	0.04	0.04	0.11	
	2011-07	744	26.9	0.87	0.87	2.2	0.07	0.07	0.08	
	2011-08	744	20.8	0.67	0.67	2.2	0.07	0.07	0.11	
	2011-09	720	17.4	0.58	0.58	1.9	0.06	0.06	0.11	
	2011-10	744	19.9	0.64	0.64	1.3	0.04	0.04	0.07	
	2011-11	720	21.8	0.73	0.73	0.2	0.01	0.01	0.01	
	2011-12	744	17.8	0.57	0.57	0.3	0.01	0.01	0.02	
100/15-09-002-25W1/00		8,736	224.8	0.62	0.62	3.7	0.01	0.01	0.02	
	2011-01	744	22.7	0.73	0.73	0.6	0.02	0.02	0.03	
	2011-02	672	21.8	0.78	0.78	0.5	0.02	0.02	0.02	
	2011-03	744	24.4	0.79	0.79	0.5	0.02	0.02	0.02	
	2011-04	696	14.3	0.48	0.49	0.3	0.01	0.01	0.02	
	2011-05	744	21.4	0.69	0.69	0.4	0.01	0.01	0.02	
	2011-06	720	17.7	0.59	0.59	0.3	0.01	0.01	0.02	
	2011-07	744	20.4	0.66	0.66	0.3	0.01	0.01	0.01	
	2011-08	744	17.7	0.57	0.57	0.1	0.00	0.00	0.01	
	2011-09	720	16.9	0.56	0.56	0.1	0.00	0.00	0.01	
	2011-10	744	15.7	0.51	0.51	0.3	0.01	0.01	0.02	
	2011-11	720	16	0.53	0.53	0.3	0.01	0.01	0.02	
	2011-12	744	15.8	0.51	0.51	0.3	0.01	0.01	0.02	

EOG Resources Canada Inc.

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/16-04-002-25W1/00		8,616	157	0.43	0.44	17.6	0.05	0.05	0.11	
	2011-01	744	13.9	0.45	0.45	1.8	0.06	0.06	0.13	
	2011-02	672	12.3	0.44	0.44	1.4	0.05	0.05	0.11	
	2011-03	696	13.3	0.43	0.46	1.5	0.05	0.05	0.11	
	2011-04	624	11.6	0.39	0.45	1.6	0.05	0.04	0.14	
	2011-05	744	14.5	0.47	0.47	1.7	0.05	0.05	0.12	
	2011-06	720	14.1	0.47	0.47	1.3	0.04	0.04	0.09	
	2011-07	744	14.7	0.47	0.47	1.1	0.04	0.04	0.07	
	2011-08	744	12.6	0.41	0.41	1.3	0.04	0.04	0.10	
	2011-09	720	11.9	0.40	0.40	1.3	0.04	0.04	0.11	
	2011-10	744	12.1	0.39	0.39	1.4	0.05	0.05	0.12	
	2011-11	720	12.4	0.41	0.41	1.5	0.05	0.05	0.12	
	2011-12	744	13.6	0.44	0.44	1.7	0.05	0.05	0.13	
102/05-09-002-25W1/00		8,496	201.90	0.55	0.57	108.60	0.30	0.29	0.54	
	2011-01	744	13.30	0.43	0.43	8.30	0.27	0.27	0.62	
	2011-02	672	12.40	0.44	0.44	7.20	0.26	0.23	0.58	
	2011-03	744	16.60	0.54	0.54	9.10	0.29	0.29	0.55	
	2011-04	456	10.60	0.35	0.56	7.20	0.24	0.15	0.68	
	2011-05	744	17.90	0.58	0.58	10.30	0.33	0.33	0.58	
	2011-06	720	17.70	0.59	0.59	8.80	0.29	0.28	0.50	
	2011-07	744	27.50	0.89	0.89	10.70	0.35	0.35	0.39	
	2011-08	744	20.10	0.65	0.65	10.60	0.34	0.34	0.53	
	2011-09	720	19.40	0.65	0.65	10.70	0.36	0.35	0.55	
	2011-10	744	16.60	0.54	0.54	9.10	0.29	0.29	0.55	
	2011-11	720	14.60	0.49	0.49	8.00	0.27	0.26	0.55	
	2011-12	744	15.20	0.49	0.49	8.60	0.28	0.28	0.57	
102/15-04-002-25W1/00		8,616	157	0.43	0.44	17.6	0.05	0.05	0.11	
	2011-01	744	13.9	0.45	0.45	1.8	0.06	0.06	0.13	
	2011-02	672	12.3	0.44	0.44	1.4	0.05	0.05	0.11	
	2011-03	696	13.3	0.43	0.46	1.5	0.05	0.05	0.11	
	2011-04	624	11.6	0.39	0.45	1.6	0.05	0.04	0.14	
	2011-05	744	14.5	0.47	0.47	1.7	0.05	0.05	0.12	
	2011-06	720	14.1	0.47	0.47	1.3	0.04	0.04	0.09	
	2011-07	744	14.7	0.47	0.47	1.1	0.04	0.04	0.07	
	2011-08	744	12.6	0.41	0.41	1.3	0.04	0.04	0.10	
	2011-09	720	11.9	0.40	0.40	1.3	0.04	0.04	0.11	
	2011-10	744	12.1	0.39	0.39	1.4	0.05	0.05	0.12	
	2011-11	720	12.4	0.41	0.41	1.5	0.05	0.05	0.12	
	2011-12	744	13.6	0.44	0.44	1.7	0.05	0.05	0.13	

EOG Resources Canada Inc.

*Waskada Unit No. 16
2011 Production Volumes*

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
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Unit No. 16 2010 Total:

	2011-01	16,224	535	17.25	15.67	891.80	28.77	26.14	1.67	24
	2011-02	14,424	480	17.14	15.33	801.40	28.62	25.60	1.67	24
	2011-03	16,488	559	18.04	16.66	888.40	28.66	26.46	1.59	24
	2011-04	13,944	465	15.51	12.52	768.70	25.62	20.68	1.65	24
	2011-05	17,112	526	16.96	16.26	875.60	28.25	27.07	1.66	24
	2011-06	15,600	507	16.89	15.24	732.50	24.42	22.04	1.45	24
	2011-07	15,192	614	19.79	16.84	709.60	22.89	19.48	1.16	24
	2011-08	14,136	537	17.32	13.71	746.80	24.09	19.07	1.39	24
	2011-09	14,112	529	17.64	14.40	865.90	28.86	23.57	1.64	24
	2011-10	14,784	535	17.25	14.28	857.80	27.67	22.91	1.60	24
	2011-11	14,400	527	17.56	14.63	826.00	27.53	22.94	1.57	24
	2011-12	14,880	485	15.65	13.04	799.30	25.78	21.49	1.65	24
2011 TOTAL		181,296	6,298			9,763.80				

Unit No. 16 Total:

	1984	3,600	773.90	2.12	0.04	1891.60	5.18	0.09	2.44	1
	1985	29,952	5938.40	16.27	2.32	3359.40	9.20	1.31	0.57	5
	1986	94,440	16130.10	44.19	19.85	3175.40	8.70	3.91	0.20	18
	1987	155,280	19644.10	53.82	39.75	5005.60	13.71	10.13	0.25	20
	1988	222,336	33617.30	92.10	97.40	5787.40	15.86	16.77	0.17	27
	1989	196,344	29005.10	79.47	74.21	4528.30	12.41	11.59	0.16	23
	1990	207,408	27089.30	74.22	73.22	13533.90	37.08	36.58	0.50	24
	1991	208,224	24743.30	67.79	67.14	24878.40	68.16	67.51	1.01	25
	1992	208,632	21330.40	58.44	57.99	66960.60	183.45	182.05	3.14	25
	1993	207,792	19754.00	54.12	53.49	72773.70	199.38	197.06	3.68	25
	1994	205,104	18064.30	49.49	48.28	76017.50	208.27	203.18	4.21	25
	1995	207,888	16720.60	45.81	45.30	106240.30	291.07	287.81	6.35	25
	1996	205,032	14842.80	40.67	39.66	107098.60	293.42	286.15	7.22	25
	1997	204,408	13016.20	35.66	34.67	100416.60	275.11	267.48	7.71	25
	1998	206,256	11726.10	32.13	31.52	101587.90	278.32	273.05	8.66	25
	1999	192,864	11714.50	32.09	29.44	103785.10	284.34	260.84	8.86	25
	2000	198,696	10086.80	27.64	26.12	36787.40	100.79	95.25	3.65	25
	2001	193,728	10123.50	27.74	25.56	44885.40	122.97	113.32	4.43	25
	2002	198,600	17231.30	47.21	44.60	66270.30	181.56	171.51	3.85	25
	2003	195,480	15738.80	43.12	40.09	104552.30	286.44	266.33	6.64	25
	2004	193,368	14340.00	39.29	36.13	122640.20	336.00	309.04	8.55	24
	2005	194,040	11625.60	31.85	29.40	63636.90	174.35	160.91	5.47	24
	2006	204,283	11598.30	31.78	30.88	47642.80	130.53	126.83	4.11	25
	2007	207,552	10417.00	28.54	28.17	51461.20	140.99	139.19	4.94	25
	2008	209,304	9322.50	25.54	25.43	54763.30	150.04	149.37	5.87	25
	2009	186,696	8346.70	22.87	20.31	9999.90	27.40	24.33	1.20	24
	2010	207,000	8225.40	22.54	22.19	10831.70	29.68	29.22	1.32	24
	2011	181,296	6297.50	17.25	14.88	9763.80	26.75	23.07	1.55	

Grand Total

5,125,603 417,464

1,420,275.50

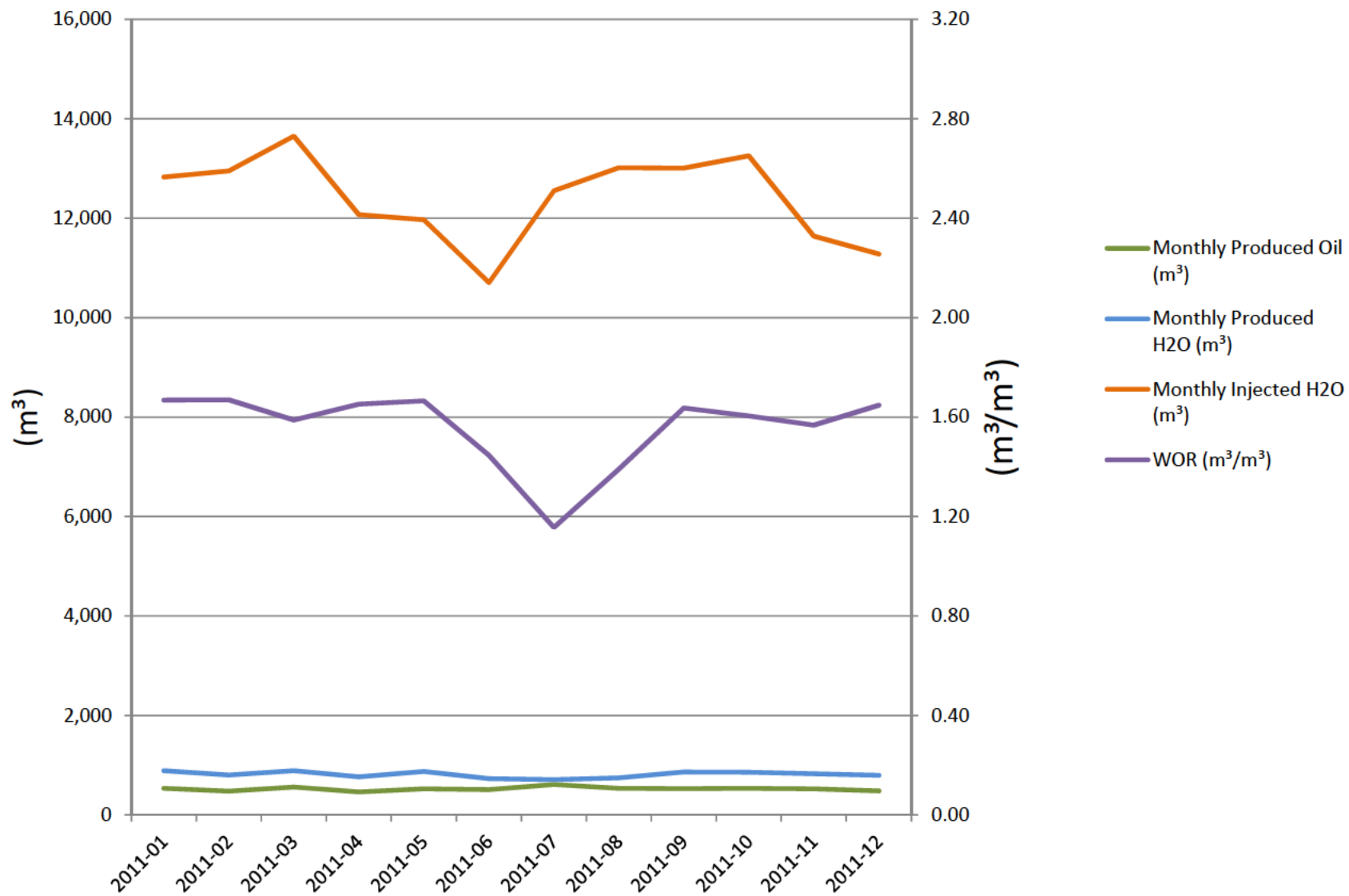
Table 5

EOG Resources Canada Inc.*Waskada Unit No. 16***2011 Workover Summary**

Well Type	UWI	Workover	Date
OIL	00/03-04-002-25W1/0	Pump Repair	23-Feb-11
OIL	00/15-05-002-25W1/0	Pump Repair	3-Mar-11
OIL	00/03-09-002-25W1/0	Pump Repair	2-Sep-11
OIL	00/08-09-002-25W1/0	Pump Repair	6-Sep-11
OIL	00/13-10-002-25W1/0	Packer Repair	28-Oct-11
WTR	00/05-04-002-25W1/0	Packer Repair	2-Dec-11
WTR	00/01-09-002-25W1/0	Pump Repair	28-Jul-11

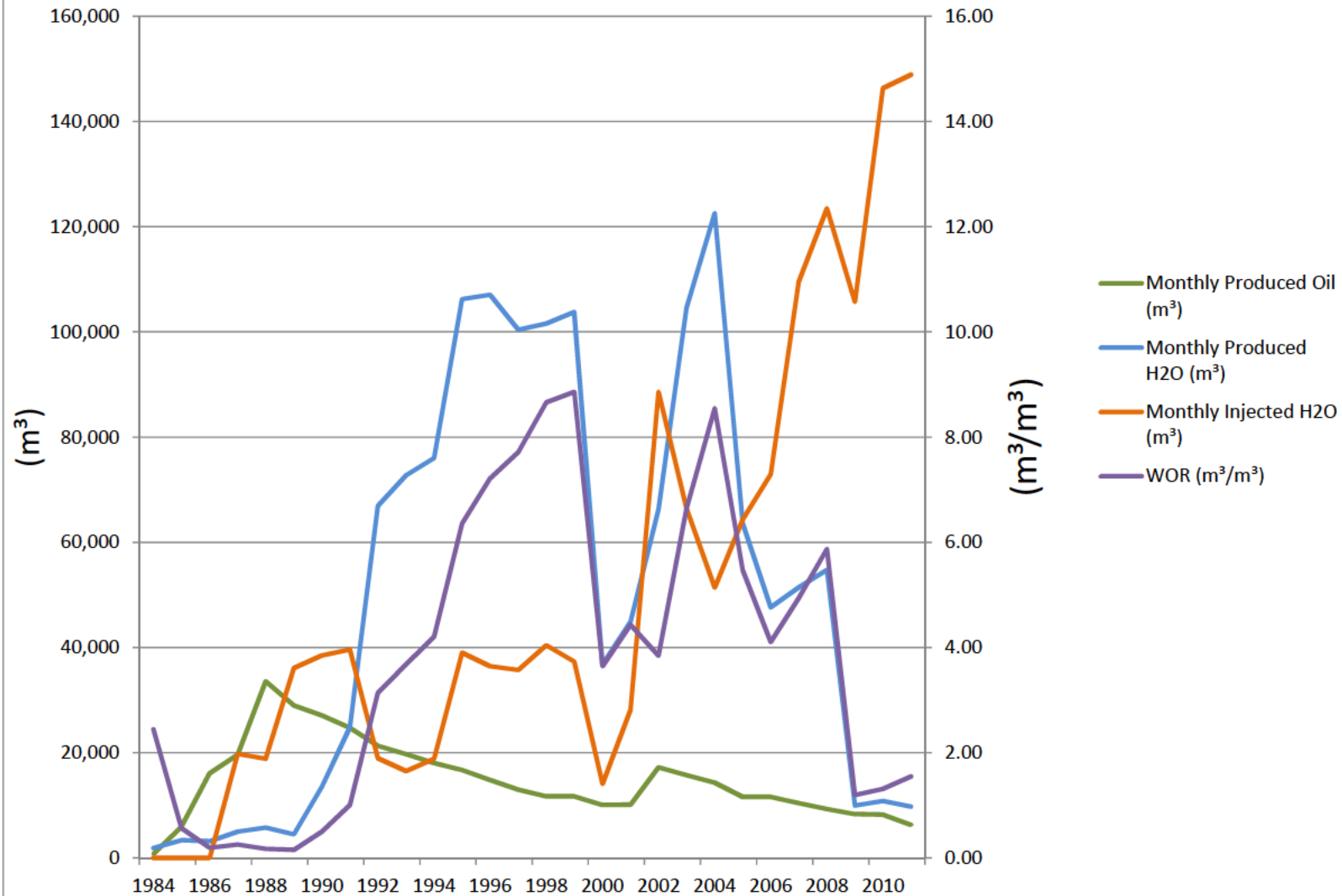
Appendix 1

Unit No. 16 2011 Production & Injection



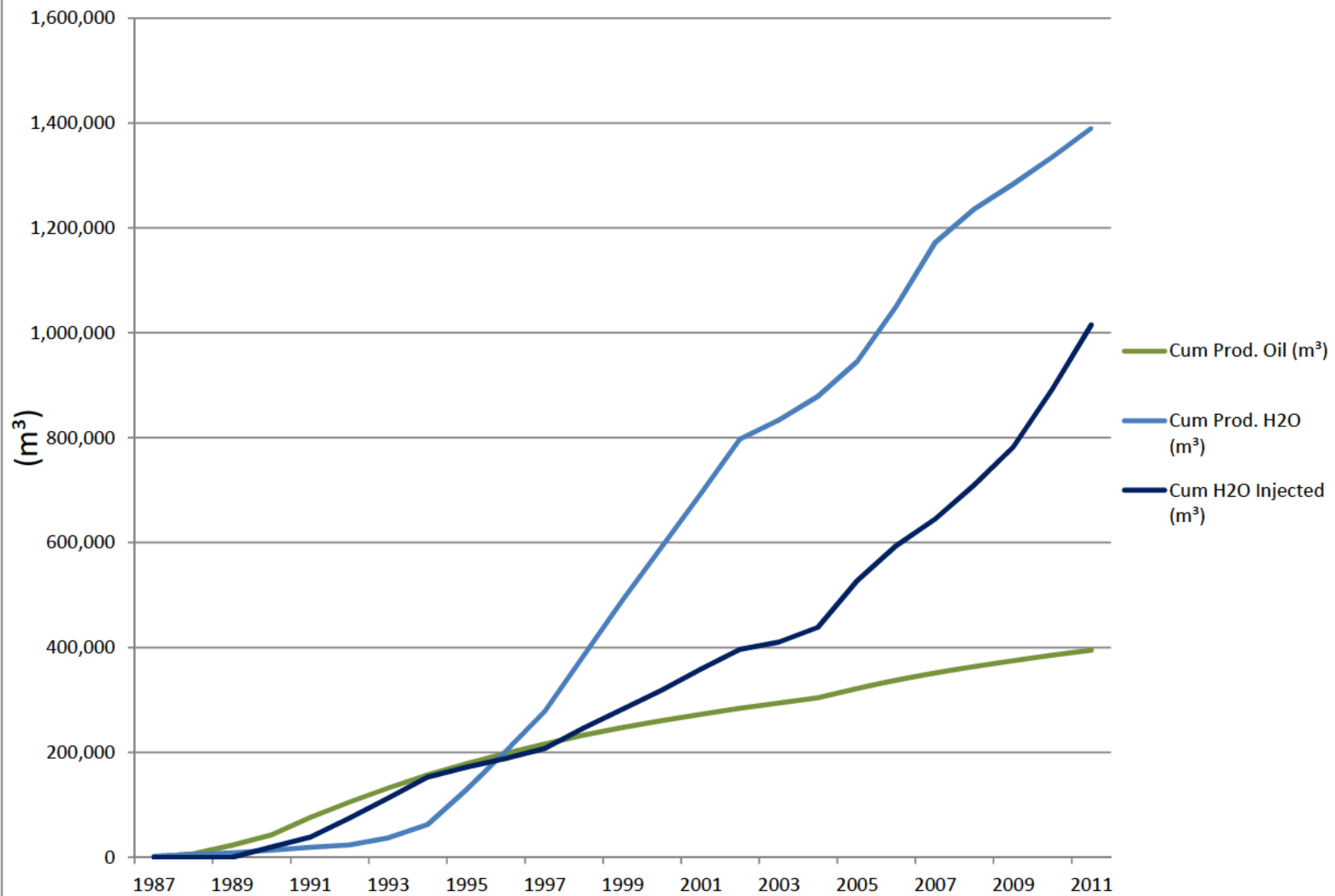
Appendix 2

Unit No. 16 Historical Production & Injection



Appendix 3

Unit No. 16 Cumulative Production & Injection

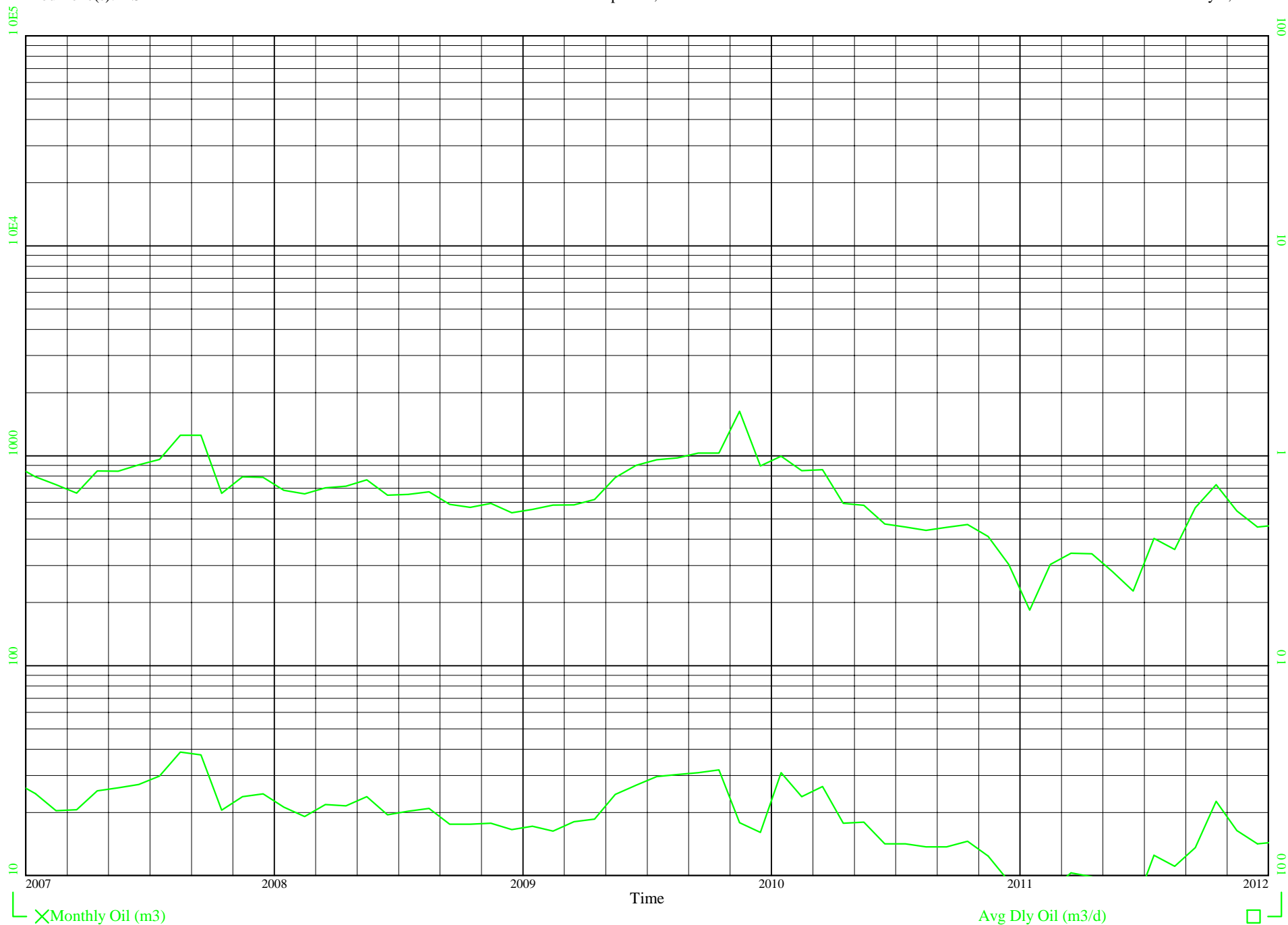


Appendix 4

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

ANDEX ET AL WASKADA PROV. 3-4-2
00/03-04-002-25W1/0
April 23, 2012

Unit Code: 329A16
Pool Code: 0J
Field: WASKADA
On Prod: July 1, 1986

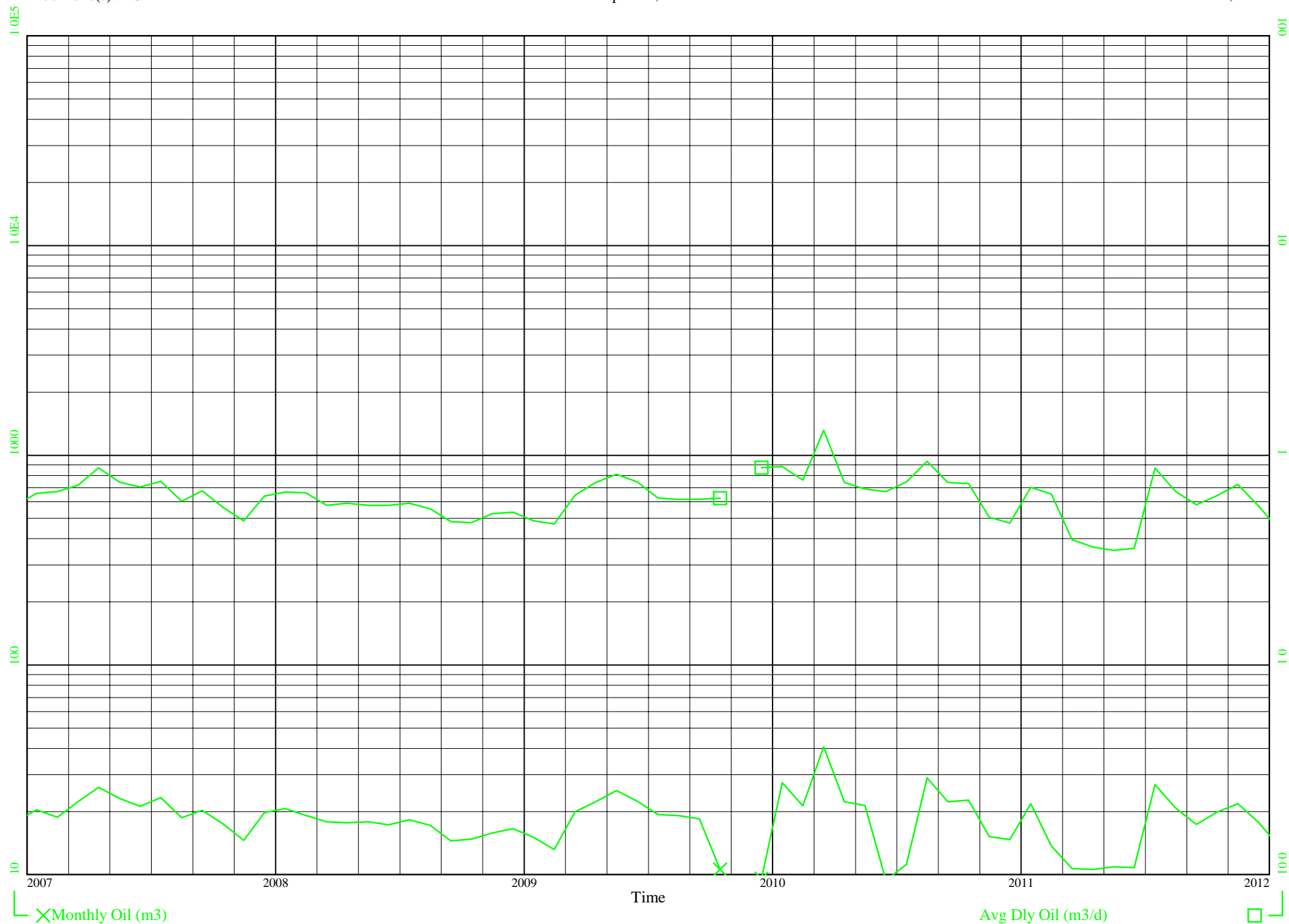


Cum Oil/Cnd (m3): 6938
Cum Gas (E3m3): 0
Cum Wtr (m3): 178

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

ENRON ET AL WASKADA 15-5-2-25
00/15-05-002-25W1/0
April 23, 2012

Unit Code: 329A16
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 1985

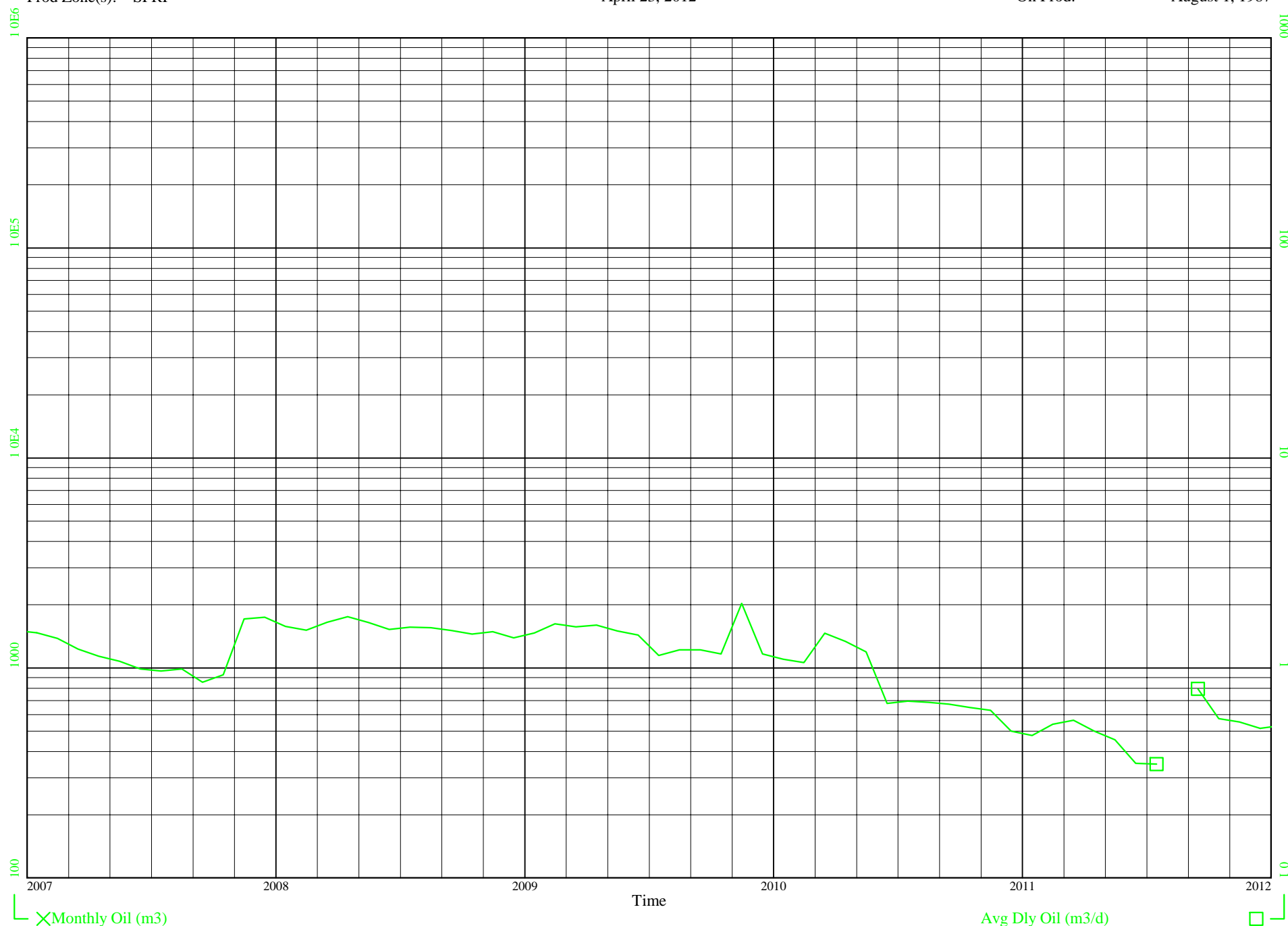


Cum Oil/Cnd (m3): 7235
Cum Gas (E3m3): 1
Cum Wtr (m3): 708

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

ERON WASKADA 3-9-2-25
00/03-09-002-25W1/0
April 23, 2012

Unit Code: 329A16
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 1987



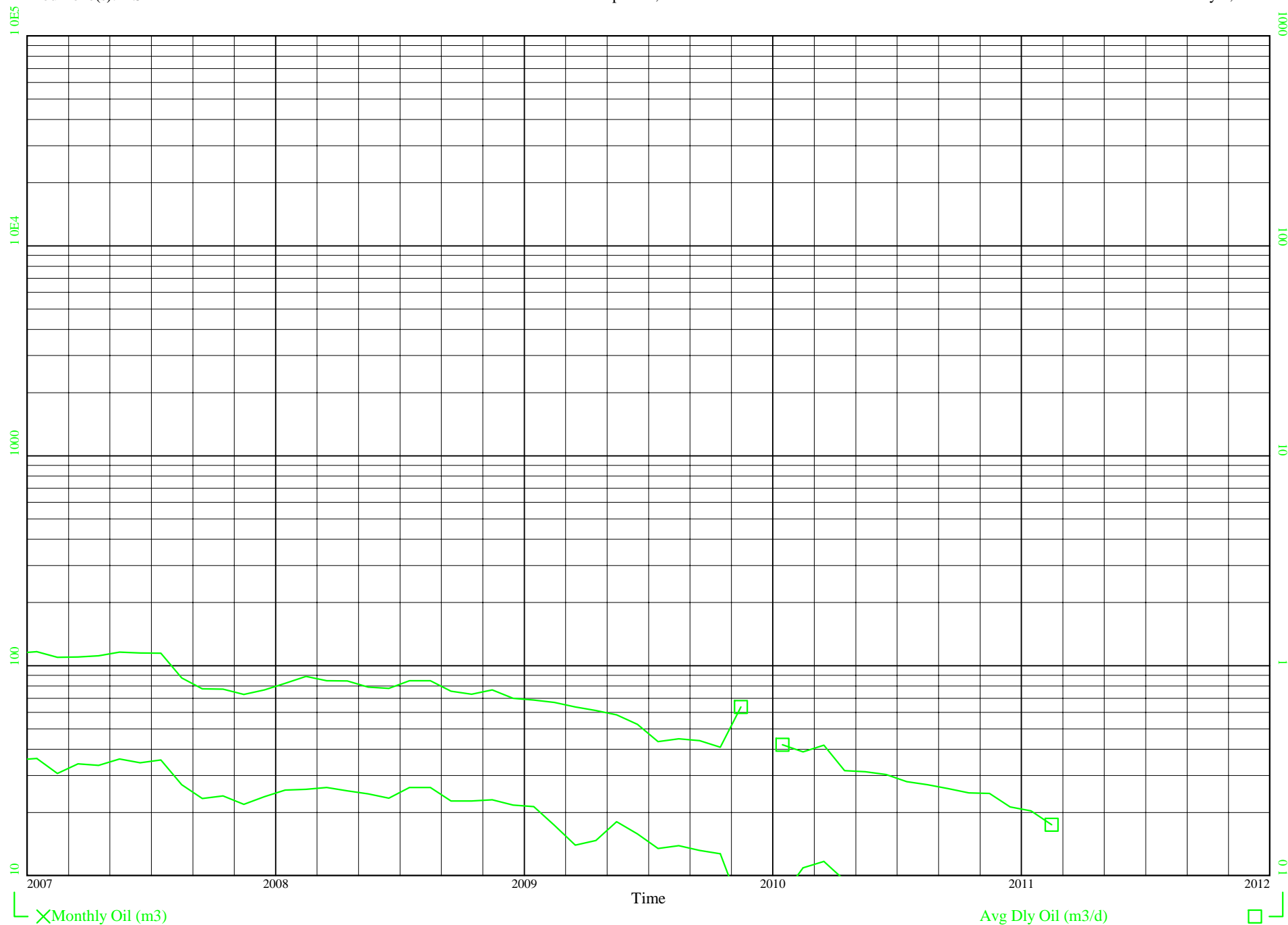
Cum Oil/Cnd (m3): 37408
Cum Gas (E3m3): 3
Cum Wtr (m3): 22696

Avg Dly Oil (m3/d)

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

ENRON ET AL WASKADA 8-9-2-25
00/08-09-002-25W1/0
April 23, 2012

Unit Code: 329A16
Pool Code: 0]
Field: WASKADA
On Prod: February 1, 1988

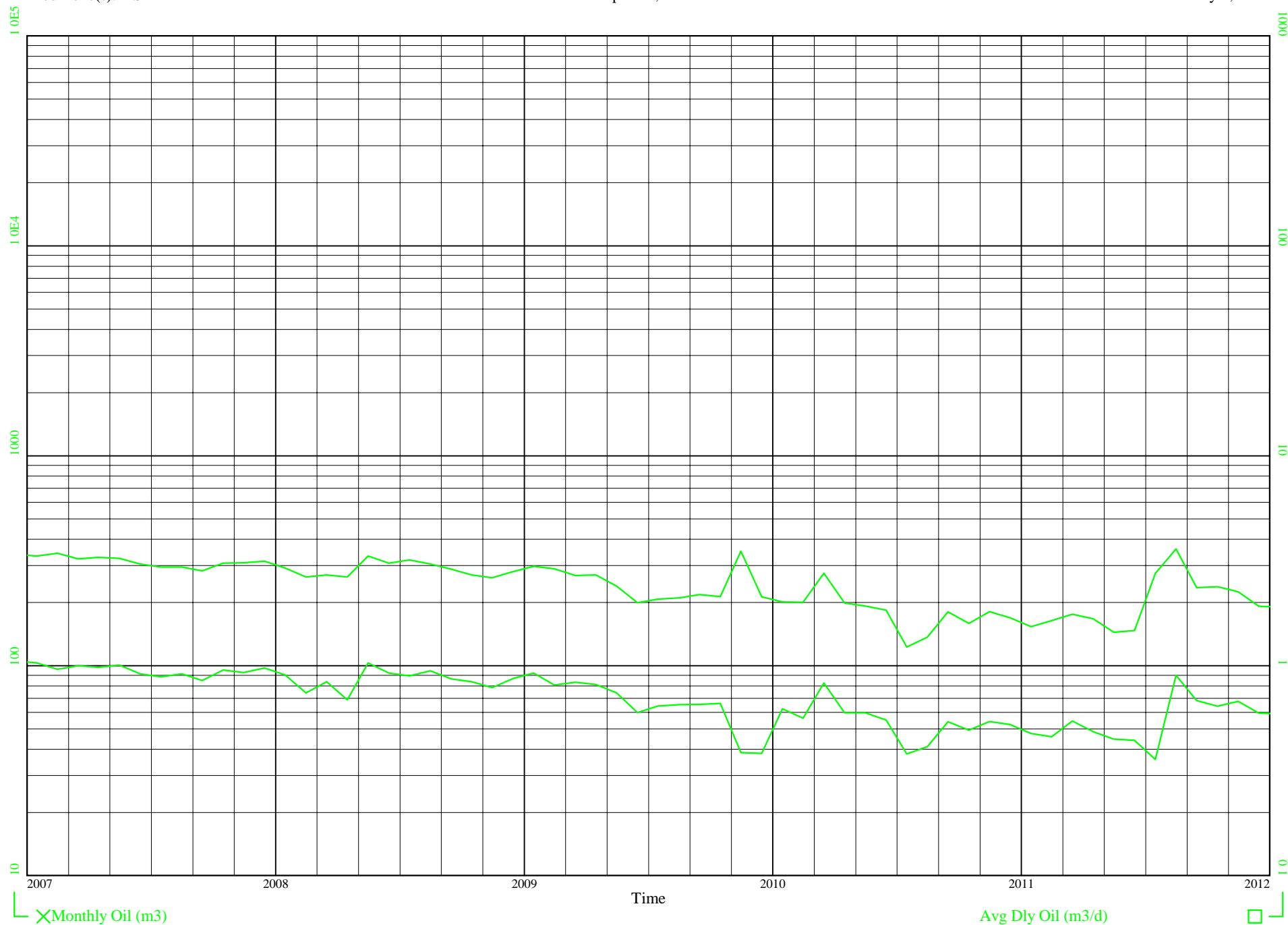


Cum Oil/Cnd (m3): 13545
Cum Gas (E3m3): 0
Cum Wtr (m3): 5674

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

ENRON ET AL WASKADA PROV. 13-10
00/13-10-002-25W1/0
April 23, 2012

Unit Code: 329A16
Pool Code: 0]
Field: WASKADA
On Prod: February 1, 1988

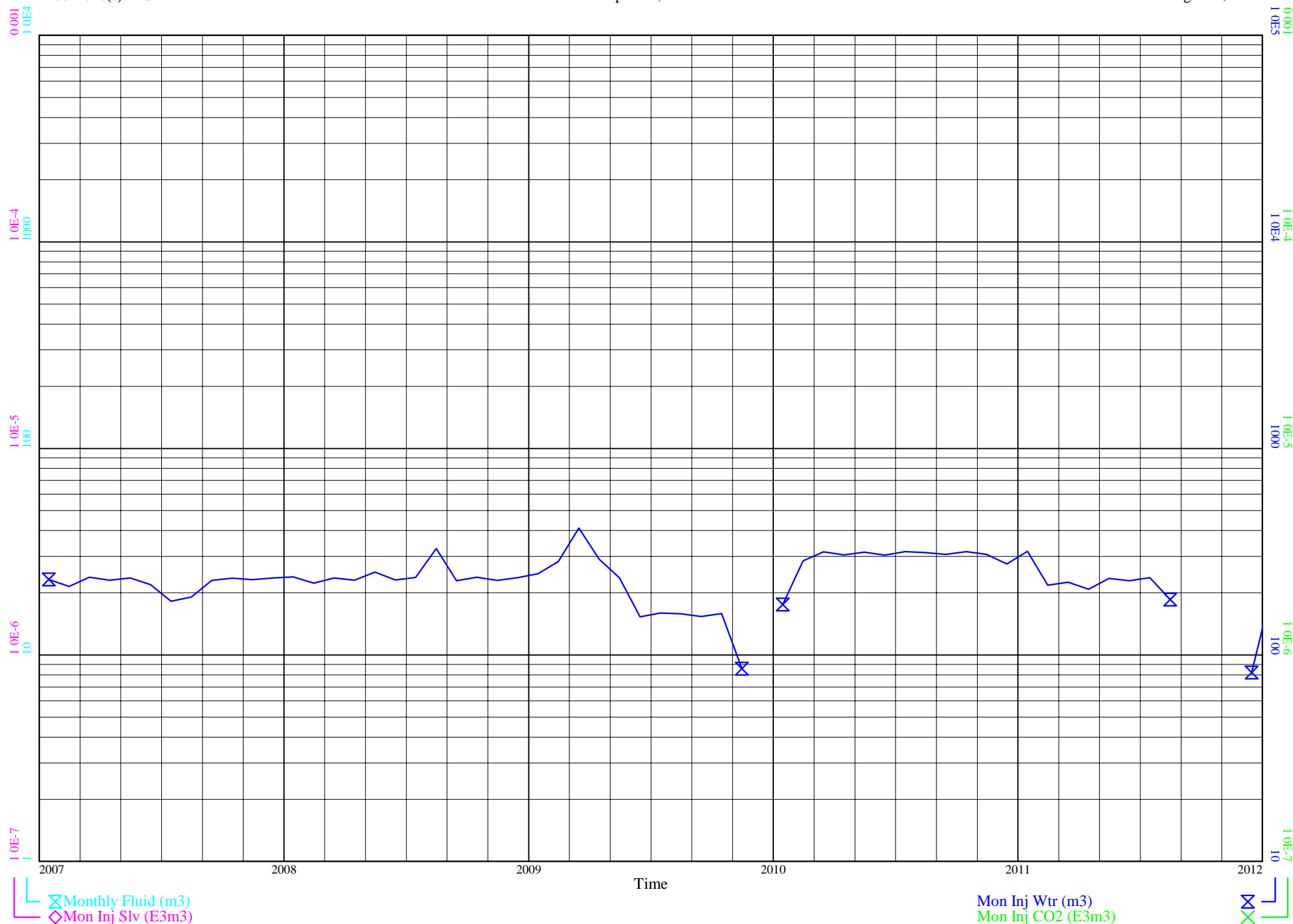


Cum Oil/Cnd (m3): 26747
Cum Gas (E3m3): 33
Cum Wtr (m3): 2298

Curr Licensee: EOG
Orig Licensee: EOG
Status: Water Injection,Inj
Prod Zone(s): SPRF

ENRON ETAL WASKADA PR. WIW 5-4-
00/05-04-002-25W1/0
April 23, 2012

Unit Code: 329A16
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 1985

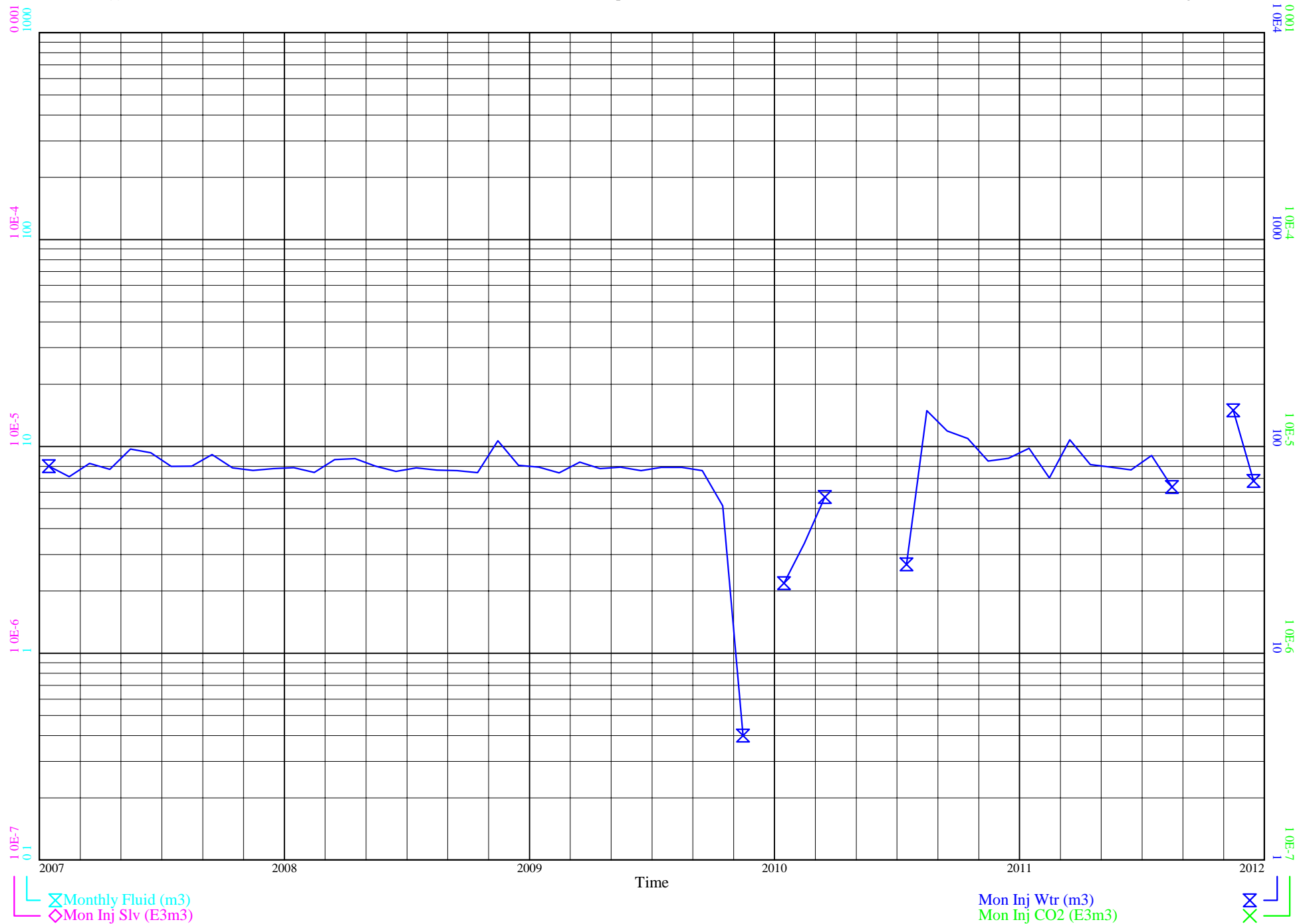


Cum Oil/Cnd (m3): 3888
Cum Gas (E3m3): 0
Cum Wtr (m3): 304

Curr Licensee: EOG
Orig Licensee: EOG
Status: Water Injection,Inj
Prod Zone(s): SPRF

ENRON ET AL WASKADA 1-9-2-25
00/01-09-002-25W1/0
April 23, 2012

Unit Code: 329A16
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 1987



Cum Oil/Cnd (m3): 394
Cum Gas (E3m3): 0
Cum Wtr (m3): 508