

**EOG Resources Canada Inc.**

Waskada Unit No. 18

*Waterflood Progress Report 2012*

January 1<sup>st</sup> through to December 31<sup>st</sup> 2012

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

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February 8, 2013

Manitoba Innovation, Energy and Mines  
Petroleum Branch  
Box 1359 – 227 King Street West  
Virden, Manitoba  
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Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

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EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,

Chris Anderson, P.Eng  
Production Engineer  
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## **Unit No. 18**

### **Introduction**

The Waskada Unit No. 18 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 68 dated October 1, 1991. Figure 1 shows a map of Unit No. 18.

Unit No. 18 consists of 38 wells (producers/shut in/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on October, 1991. Two more injector wells were added in March 2001. In 2011 EOG received permission to convert three Spearfish injection wells into Mississippian SWD wells, so there only 3 Spearfish injection wells remaining. There is currently one active injection well in the unit which was brought on in August of 2012 (02/12-21-001-25W1). There are currently 25 producing wells.

### **Discussion**

From January 1 to December 31 in 2012, Unit No. 18 produced 45,468 m<sup>3</sup> of total fluids (13,115 m<sup>3</sup> oil, 32,354 m<sup>3</sup> water), and injected 416,473 m<sup>3</sup> of source water, giving an annual oil and water voidage replacement ratio (VRR) of 8.8 for this reporting period. The cumulative oil and water VRR since injection commenced in October 1991 is 2.5. Table 2 summarizes the yearly and cumulative VRR for Unit No. 18. A formation volume factor of 1.15 was applied to the oil volumes when calculating the Produced Fluid Reservoir volumes.

When the water injection commenced in 1991, there was no effect on production. In 2002, water injection rates fell off sharply as wellhead pressures increased. In 2009, the amount of water that could be injected was insignificant.

In 2012 the amount of water injected was increased significantly due to the addition of the 02/12-21-001-25 well. This resulted in an increase of approximately 194,00 m<sup>3</sup> of fluid produced from year to year (61,000 m<sup>3</sup> oil, 133,000 m<sup>3</sup> water). These results are graphed in Appendix A. The historical production and injection rates can be seen in Appendices B and C.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-21-1-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit No. 18, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

### **Workovers**

There were 11 workovers performed in 2012 in Unit No. 18. All 11 of the workovers were routine pump repairs and wax removal. A workover summary can be found in Table 5. Production graphs for the workover wells can be found in Appendix D.

### **Corrosion and Scale Prevention**

The facilities in Unit No. 18 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

### **Conclusion**

EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to ensure the VVR approaches 1.0.

Production volumes increased in the unit and appear due to the new injection well in place; however with the amount of wells currently in the unit, there are no immediate future plans to add production or injection wells within the unit

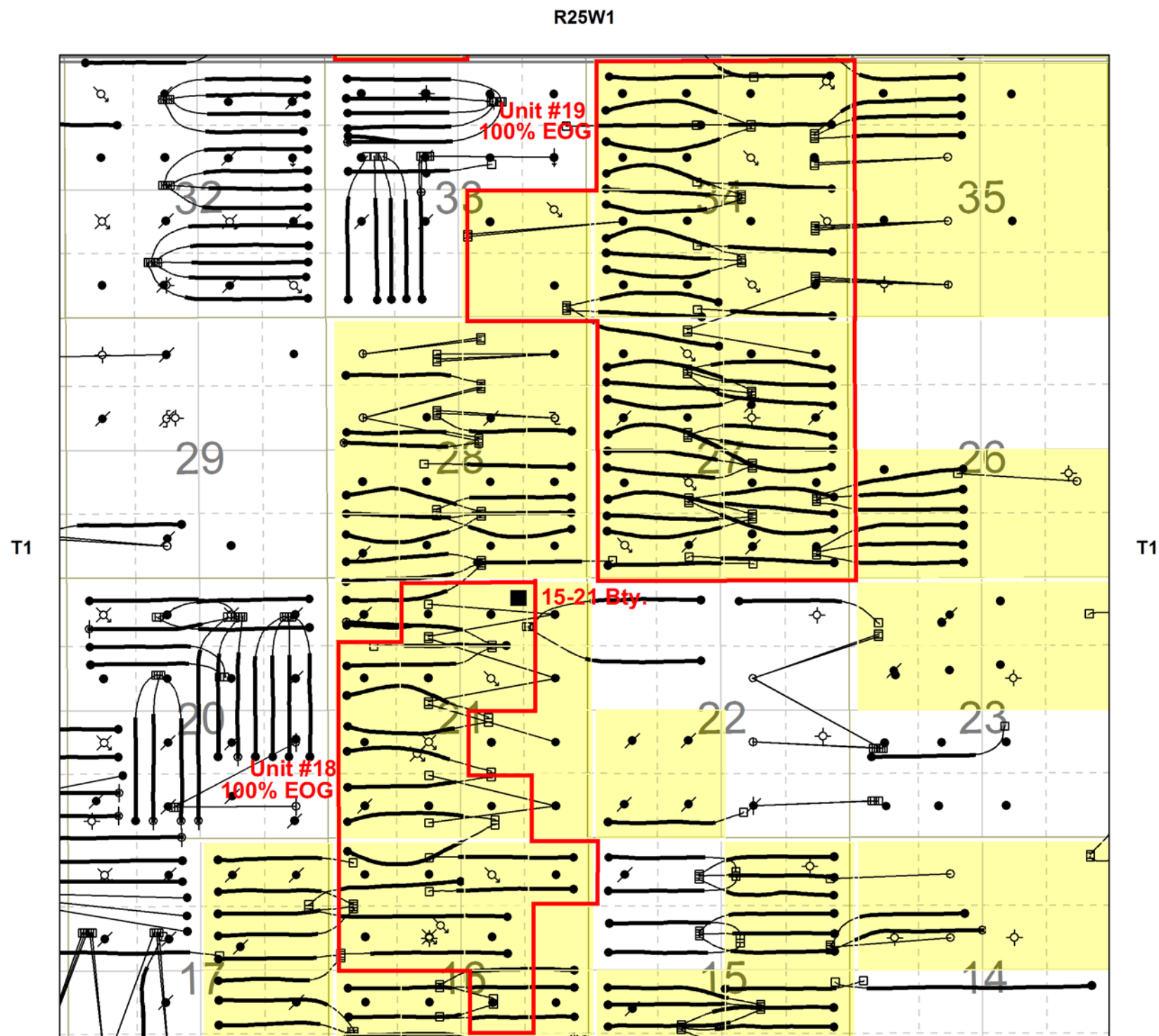


Figure 1 - Unit Map

R25W1

Table 1 - Group Summary of Unit Wells

**EOG Resources Canada Inc.**

Waskada Unit No. 18

2012 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H <sub>2</sub> O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H <sub>2</sub> O Inj. (m³)	Last Inj. Date
100/02-21-001-25W1/00	18	prod	July-90	6673.91	588.7	Active	n/a	n/a	n/a
100/03-21-001-25W1/00	18	prod	March-90	8770.58	6931.9	Active	n/a	n/a	n/a
100/04-21-001-25W1/00	18	abdn	October-90	3218.9	2476.5	November-00	n/a	n/a	n/a
100/05-21-001-25W1/00	18	prod	February-91	7074.42	2535.4	Active	n/a	n/a	n/a
100/06-21-001-25W1/00	18	abdn	November-90	500.8	215.7	October-91	n/a	n/a	n/a
100/07-16-001-25W1/00	18	prod	July-90	6851.48	404.3	Active	n/a	n/a	n/a
100/10-16-001-25W1/00	18	prod	November-90	8773.85	877.9	Active	n/a	n/a	n/a
100/10-21-001-25W1/00	18	abdn	October-90	841.1	210	October-91	n/a	n/a	n/a
100/11-21-001-25W1/00	18	prod	July-90	5888.03	1127.7	Active	n/a	n/a	n/a
100/12-16-001-25W1/00	18	prod	November-90	4999.5	872	Active	n/a	n/a	n/a
100/12-21-001-25W1/00	18	prod	October-90	7351.93	3168.6	Active	n/a	n/a	n/a
100/13-16-001-25W1/00	18	prod	February-91	4028.36	3188.5	Active	n/a	n/a	n/a
100/14-16-001-25W1/00	18	prod	July-90	6593.09	1003.4	Active	n/a	n/a	n/a
100/14-21-001-25W1/00	18	prod	March-91	8669.09	1101.3	Active	n/a	n/a	n/a
100/15-16-001-25W1/00	18	abdn	March-90	1462.1	590.9	October-91	n/a	n/a	n/a
100/15-21-001-25W1/00	18	prod	November-90	6363.77	749	Active	n/a	n/a	n/a
100/16-16-001-25W1/00	18	prod	February-91	5234.67	12001	Active	n/a	n/a	n/a
102/04-21-001-25W1/00	18	prod	November-10	5075.71	1730.5	Active	n/a	n/a	n/a
102/05-21-001-25W1/00	18	prod	December-10	5435.49	4211.1	Active	n/a	n/a	n/a
102/10-16-001-25W1/00	18	prod	November-09	8753.72	8197.3	Active	n/a	n/a	n/a
102/11-16-001-25W1/00	18	abdn	November-89	1894.1	235.5	September-91	n/a	n/a	n/a
102/12-21-001-25W1/00	18	prod	December-10	3795.64	1137.8	March-12	n/a	n/a	n/a
102/13-16-001-25W1/00	18	prod	November-10	4775.38	4236.9	Active	n/a	n/a	n/a
102/13-21-001-25W1/00	18	prod	December-10	2716.66	896.3	Active	n/a	n/a	n/a
102/15-21-001-25W1/00	18	prod	October-07	5195.16	26385.1	Active	n/a	n/a	n/a
102/16-16-001-25W1/00	18	abdn	December-09	1101.9	77371.5	November-10	n/a	n/a	n/a
103/04-21-001-25W1/00	18	prod	December-10	4406.11	5269.4	Active	n/a	n/a	n/a
103/05-21-001-25W1/00	18	prod	December-10	4440.59	1136.4	Active	n/a	n/a	n/a
103/10-16-001-25W1/00	18	prod	February-10	8061.28	11314.8	Active	n/a	n/a	n/a
103/12-21-001-25W1/00	18	prod	December-10	3834.6	778.1	Active	n/a	n/a	n/a
103/16-16-001-25W1/00	18	prod	October-09	7150.99	15263.9	Active	n/a	n/a	n/a
00/06-21-001-25W1/00	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	74312.6	March-01
00/10-21-001-25W1/00	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	121030.6	November-09
00/15-16-001-25W1/00	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	173526.8	September-09
02/12-21-001-25W1/00	18	inj	n/a	n/a	n/a	n/a	August-12	8927.2	active
02/06-21-001-25W1/00	18	inj-abdn	n/a	n/a	n/a	n/a	March-01	3054.6	November-01
02/11-16-001-25W1/00	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	75628.7	June-06
03/11-16-001-25W1/00	18	inj-abdn	n/a	n/a	n/a	n/a	March-01	54236.4	June-09

**Table 2 - Group Summary of Unit Wells**  
**EOG Resources Canada Inc.**  
*Waskada Unit 18*  
**2012 VRR Calculation**

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H <sub>2</sub> O (m³)	Cum Prod. H <sub>2</sub> O (m³)	Prod Fluid Rsvr (m³)	H <sub>2</sub> O Injected (m³)	Cum Prod. Oil/H <sub>2</sub> O Rsvr (m³)	Cum H <sub>2</sub> O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
1989	339	339	66	66	454.9	0	454.9	0.0	0.0	0.0
1990	6,979	7,318	1,784	1,850	9,810.6	0	10,265.5	0.0	0.0	0.0
1991	11,355	18,673	2,943	4,793	16,001.2	7,816	26,266.6	7,816.4	0.5	0.3
1992	6,805	25,478	1,169	5,962	8,994.8	25,867	35,261.4	33,682.9	2.9	1.0
1993	5,779	31,257	1,087	7,049	7,732.4	32,427	42,993.8	66,109.5	4.2	1.5
1994	5,221	36,478	1,032	8,081	7,036.6	32,903	50,030.3	99,012.6	4.7	2.0
1995	4,618	41,096	875	8,956	6,186.0	27,508	56,216.4	126,520.3	4.4	2.3
1996	4,438	45,534	920	9,877	6,024.3	29,853	62,240.7	156,373.1	5.0	2.5
1997	3,981	49,515	868	10,745	5,445.7	21,457	67,686.4	177,830.5	3.9	2.6
1998	3,820	53,335	886	11,630	5,278.9	24,241	72,965.3	202,071.3	4.6	2.8
1999	3,685	57,020	989	12,620	5,227.6	29,328	78,192.9	231,398.9	5.6	3.0
2000	3,465	60,485	2,836	15,456	6,820.4	18,424	85,013.3	249,823.3	2.7	2.9
2001	3,491	63,976	1,927	17,383	5,941.8	10,860	90,955.1	260,683.0	1.8	2.9
2002	3,290	67,266	1,486	18,868	5,269.3	2,940	96,224.4	263,622.5	0.6	2.7
2003	3,371	70,638	3,130	21,998	7,007.0	2,633	103,231.4	266,255.6	0.4	2.6
2004	3,543	74,180	6,738	28,737	10,812.3	1,707	114,043.7	267,962.2	0.2	2.3
2005	3,297	77,477	1,561	30,297	5,352.1	2,344	119,395.9	270,306.2	0.4	2.3
2006	3,135	80,612	1,492	31,789	5,096.6	2,155	124,492.5	272,461.1	0.4	2.2
2007	3,555	84,167	4,409	36,198	8,497.4	2,023	132,989.9	274,483.8	0.2	2.1
2008	4,386	88,552	9,403	45,601	14,446.1	2,398	147,435.9	276,882.0	0.2	1.9
2009	5,031	93,584	9,428	55,029	15,214.3	1,924	162,650.2	278,805.5	0.1	1.7
2010	24,369	117,952	90,615	145,644	118,638.8	0	281,289.0	278,805.5	0.0	1.0
2011	29,301.0	147,253	50,589.2	196,233	84,285.4	222,984.3	365,574.4	501,789.8	2.6	1.4
2012	13,114.6	160,368	32,354.1	228,587	47,435.9	416,473.8	413,010.3	918,263.6	8.8	2.2
<b>TOTAL</b>	147,253.4		196,232.9		365,574.4	918,263.6				2.5

**NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED**



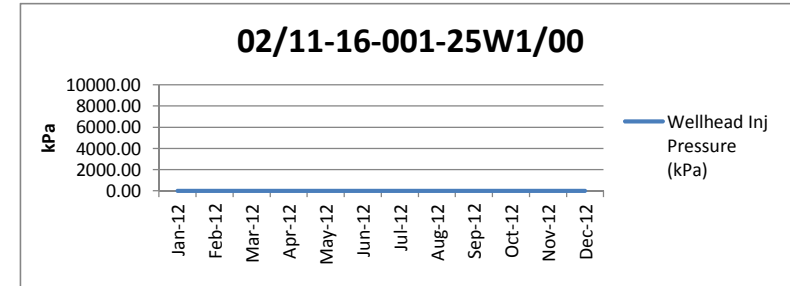
Table 3 - Group Summary of Unit Wells

**EOG Resources Canada Inc.**

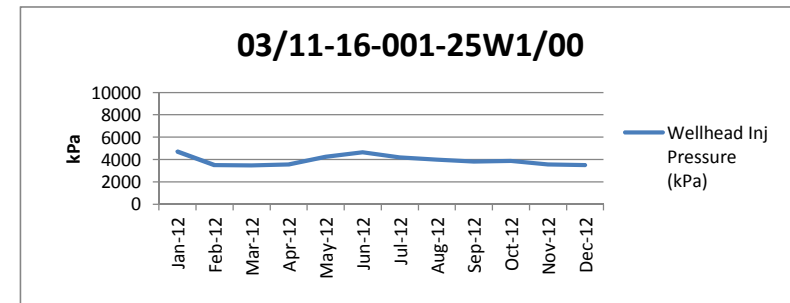
Waskada Unit No. 18

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
02/11-16-001-25W1/00						
	Jan-12	0.00	0.00	0.00	0.00	0.00
	Feb-12	0.00	0.00	0.00	0.00	0.00
	Mar-12	0.00	0.00	0.00	0.00	0.00
	Apr-12	0.00	0.00	0.00	0.00	0.00
	May-12	0.00	0.00	0.00	0.00	0.00
	Jun-12	0.00	0.00	0.00	0.00	0.00
	Jul-12	0.00	0.00	0.00	0.00	0.00
	Aug-12	0.00	0.00	0.00	0.00	0.00
	Sep-12	0.00	0.00	0.00	0.00	0.00
	Oct-12	0.00	0.00	0.00	0.00	0.00
	Nov-12	0.00	0.00	0.00	0.00	0.00
	Dec-12	0.00	0.00	0.00	0.00	0.00
2012 Totals:		0			0.0	



03/11-16-001-25W1/00						
	Jan-12	744	0.00	0.00	12513.4	4699
	Feb-12	696	0.00	0.00	12084.47	3490
	Mar-12	744	0.00	0.00	11182.05	3476
	Apr-12	720	0.00	0.00	10930.4	3556
	May-12	744	385.00	385.00	11934.91	4244
	Jun-12	720	362.87	374.96	11248.87	4650
	Jul-12	744	375.68	375.68	11646.19	4181
	Aug-12	744	349.48	349.48	10833.76	4000
	Sep-12	672	324.42	359.18	10057.01	3827
	Oct-12	744	302.67	302.67	9382.89	3887
	Nov-12	720	362.23	374.30	11229.01	3563
	Dec-12	744	351.65	351.65	10901.28	3513
2012 Totals:		8736			133944.2	



00/15-16-001-25W1/00						
	Jan-12	744	0.00	0.00	14031.11	5563
	Feb-12	696	0.00	0.00	13455.72	4552
	Mar-12	744	0.00	0.00	13762.61	4513
	Apr-12	720	0.00	0.00	13326.1	4620
	May-12	744	542.72	542.72	16824.46	5009
	Jun-12	720	451.71	466.77	14003.15	5080
	Jul-12	744	491.44	491.44	15234.55	5232
	Aug-12	744	454.76	454.76	14097.5	5110
	Sep-12	672	414.36	458.76	12845.3	4550
	Oct-12	744	497.54	497.54	15423.64	4871
	Nov-12	720	466.00	481.53	14446	4897
	Dec-12	744	480.90	480.90	14907.81	4855
2012 Totals:		8736			172358.0	

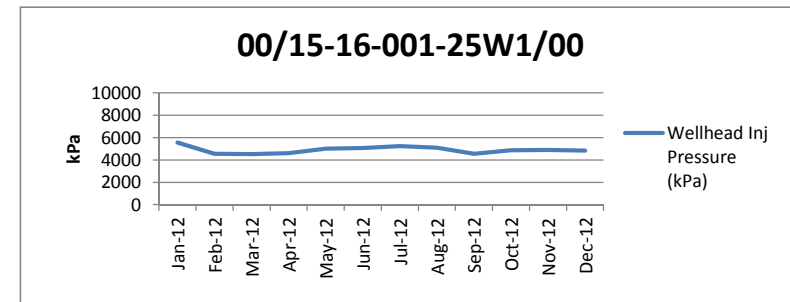


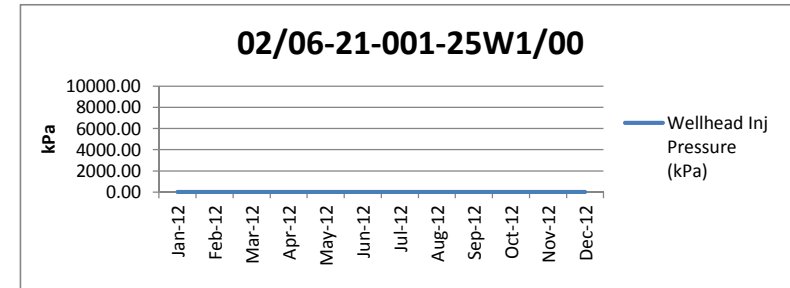
Table 3 - Group Summary of Unit Wells

**EOG Resources Canada Inc.**

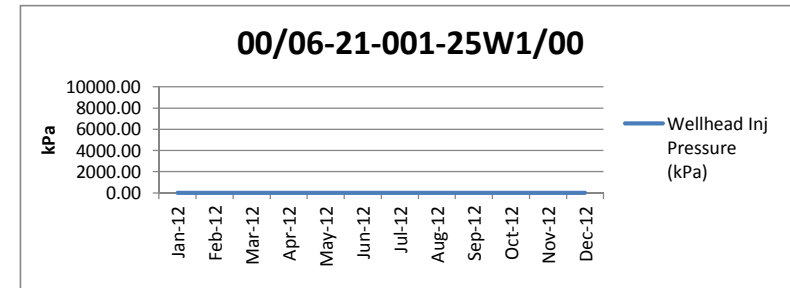
Waskada Unit No. 18

2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
02/06-21-001-25W1/00						
	Jan-12	0.00	0.00	0.00	0.00	0.00
	Feb-12	0.00	0.00	0.00	0.00	0.00
	Mar-12	0.00	0.00	0.00	0.00	0.00
	Apr-12	0.00	0.00	0.00	0.00	0.00
	May-12	0.00	0.00	0.00	0.00	0.00
	Jun-12	0.00	0.00	0.00	0.00	0.00
	Jul-12	0.00	0.00	0.00	0.00	0.00
	Aug-12	0.00	0.00	0.00	0.00	0.00
	Sep-12	0.00	0.00	0.00	0.00	0.00
	Oct-12	0.00	0.00	0.00	0.00	0.00
	Nov-12	0.00	0.00	0.00	0.00	0.00
	Dec-12	0.00	0.00	0.00	0.00	0.00
<b>2012 Totals:</b>		<b>0</b>			<b>0.0</b>	



00/06-21-001-25W1/00						
	Jan-12	0.00	0.00	0.00	0.00	0.00
	Feb-12	0.00	0.00	0.00	0.00	0.00
	Mar-12	0.00	0.00	0.00	0.00	0.00
	Apr-12	0.00	0.00	0.00	0.00	0.00
	May-12	0.00	0.00	0.00	0.00	0.00
	Jun-12	0.00	0.00	0.00	0.00	0.00
	Jul-12	0.00	0.00	0.00	0.00	0.00
	Aug-12	0.00	0.00	0.00	0.00	0.00
	Sep-12	0.00	0.00	0.00	0.00	0.00
	Oct-12	0.00	0.00	0.00	0.00	0.00
	Nov-12	0.00	0.00	0.00	0.00	0.00
	Dec-12	0.00	0.00	0.00	0.00	0.00
<b>2012 Totals:</b>		<b>0</b>			<b>0.0</b>	



00/10-21-001-25W1/00						
	Jan-12	744	0.00	0.00	8833.3	4863
	Feb-12	696	0.00	0.00	8825.9	4798
	Mar-12	744	0.00	0.00	8624.85	4800
	Apr-12	720	0.00	0.00	8416.19	4900
	May-12	744	316.53	175.32	9812.43	5435
	Jun-12	720	301.74	180.00	9353.91	5400
	Jul-12	744	346.00	182.52	10725.86	5658
	Aug-12	744	311.08	172.84	9643.47	5358
	Sep-12	672	263.75	195.25	8176.32	5467
	Oct-12	744	295.85	175.97	9171.43	5455
	Nov-12	720	281.78	182.57	8735.31	5477
	Dec-12	744	317.83	170.97	9852.67	5300
<b>2012 Totals:</b>		<b>8736</b>			<b>110171.6</b>	

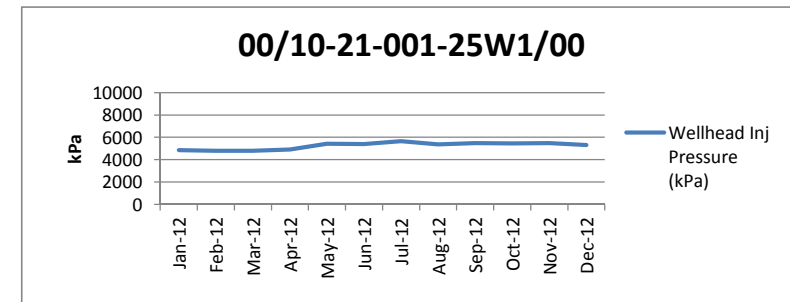
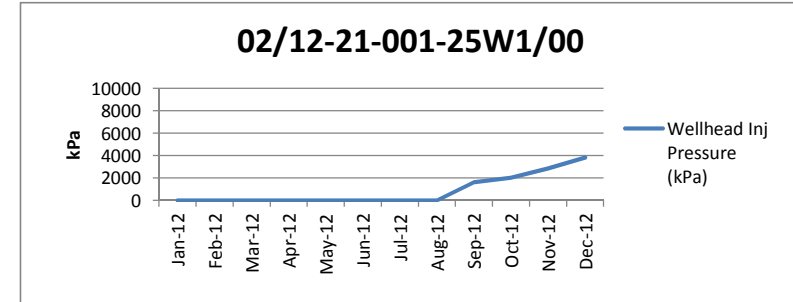


Table 3 - Group Summary of Unit Wells

**EOG Resources Canada Inc.**

Waskada Unit No. 18  
2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
02/12-21-001-25W1/00						
	Jan-12	0	0.00	0.00	0	0
	Feb-12	0	0.00	0.00	0	0
	Mar-12	0	0.00	0.00	0	0
	Apr-12	0	0.00	0.00	0	0
	May-12	0	0.00	0.00	0	0
	Jun-12	0	0.00	0.00	0	0
	Jul-12	0	0.00	0.00	0	0
	Aug-12	366.5	48.13	-0.59	1492	-9
	Sep-12	720	92.10	53.90	2855.19	1617
	Oct-12	744	70.12	65.74	2173.71	2038
	Nov-12	720	44.61	95.63	1382.76	2869
	Dec-12	744	33.02	123.68	1023.52	3834
2012 Totals:			3294.5		8927.2	



Jan-12	2232.00		35,377.81
Feb-12	2088.00		34,366.09
Mar-12	2232.00		33,569.51
Apr-12	2160.00		32,672.69
May-12	2232.00		38,571.80
Jun-12	2160.00		34,605.93
Jul-12	2232.00		37,606.60
Aug-12	2232.00		34,574.73
Sep-12	2016.00		31,078.63
Oct-12	2232.00		33,977.96
Nov-12	2160.00		34,410.32
Dec-12	2232.00		35,661.76

2012 Group Totals: 416,473.83

Table 3 - Group Summary of Unit Wells

**EOG Resources Canada Inc.**

Waskada Unit No. 18  
2012 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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Unit No. 18 Total:

1989	0.00	0.00	0.00	-
1990	0.00	0.00	0.00	-
1991	0.00	21.4	0.00	7,816.40
1992	0.00	70.9	0.00	25,866.50
1993	0.00	88.8	0.00	32,426.60
1994	0.00	90.1	0.00	32,903.10
1995	0.00	75.4	0.00	27,507.70
1996	0.00	81.8	0.00	29,852.80
1997	0.00	58.8	0.00	21,457.40
1998	0.00	66.4	0.00	24,240.80
1999	0.00	80.3	0.00	29,327.60
2000	0.00	50.5	0.00	18,424.40
2001	0.00	29.8	0.00	10,859.70
2002	0.00	8.1	0.00	2,939.50
2003	0.00	7.2	0.00	2,633.10
2004	0.00	4.7	0.00	1,706.60
2005	0.00	6.4	0.00	2,344.00
2006	0.00	5.9	0.00	2,154.90
2007	0.00	5.5	0.00	2,022.70
2008	0.00	6.6	0.00	2,398.20
2009	0.00	5.3	0.00	1,923.50
2010	0.00	0.0	0.00	0.00
2011	0.00	610.9	0.00	222,984.27
2012	0.00	1141.0	0.00	416,473.83
Group Totals:	0.00			501,789.77

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/02-21-001-25W1/00		3,583	63.81	0.17	0.07	5.55	0.02	0.01	0.09	
	2012-01	744	15.82	0.51	0.51	1.38	0.04	0.04	0.09	
	2012-02	696	12.64	0.45	0.42	1.1	0.04	0.04	0.09	
	2012-03	723	11.94	0.39	0.37	1.04	0.03	0.03	0.09	
	2012-04	720	11.87	0.40	0.38	1.03	0.03	0.03	0.09	
	2012-05	700	11.54	0.37	0.35	1	0.03	0.03	0.09	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/03-21-001-25W1/00		8,683	288.18	0.79	0.78	208.7	0.57	0.57	0.72	
	2012-01	744	22.64	0.73	0.73	16.4	0.53	0.53	0.72	
	2012-02	696	24.87	0.89	0.83	18.01	0.64	0.60	0.72	
	2012-03	713	24.05	0.78	0.74	17.42	0.56	0.54	0.72	
	2012-04	720	29.48	0.98	0.95	21.35	0.71	0.69	0.72	
	2012-05	700	29.59	0.95	0.90	21.43	0.69	0.65	0.72	
	2012-06	720	24.59	0.82	0.79	17.81	0.59	0.57	0.72	
	2012-07	744	25.53	0.82	0.82	18.49	0.60	0.60	0.72	
	2012-08	718	22.08	0.71	0.69	15.99	0.52	0.50	0.72	
	2012-09	720	20.29	0.68	0.65	14.69	0.49	0.47	0.72	
	2012-10	744	19.21	0.62	0.62	13.91	0.45	0.45	0.72	
	2012-11	720	18.53	0.62	0.60	13.42	0.45	0.43	0.72	
	2012-12	744	27.32	0.88	0.88	19.78	0.64	0.64	0.72	
100/05-21-001-25W1/00		2,648	52.92	0.14	0.04	1.16	0.00	0.00	0.02	
	2012-01	257	4.63	0.15	0.05	1.16	0.04	0.01	0.25	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	305	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	744	11.1	0.36	0.36	0	0.00	0.00	0.00	
	2012-11	598	17.57	0.59	0.47	0	0.00	0.00	0.00	
	2012-12	744	19.62	0.63	0.63	0	0.00	0.00	0.00	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/07-16-001-25W1/00		2,332	36.58	0.10	0.03	0	0.00	0.00	0.00	
	2012-01	744	14.04	0.45	0.45	0	0.00	0.00	0.00	
	2012-02	216	2.52	0.09	0.03	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	672	9.47	0.32	0.29	0	0.00	0.00	0.00	
	2012-05	700	10.55	0.34	0.32	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/10-16-001-25W1/00		3,260	7.15	0.02	0.01	14.73	0.04	0.02	2.06	
	2012-01	744	7.15	0.23	0.23	2.38	0.08	0.08	0.33	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	280	0	0.00	0.00	3.34	0.11	0.04	0.00	
	2012-04	720	0	0.00	0.00	2.63	0.09	0.08	0.00	
	2012-05	700	0	0.00	0.00	2.85	0.09	0.09	0.00	
	2012-06	720	0	0.00	0.00	3.12	0.10	0.10	0.00	
	2012-07	96	0	0.00	0.00	0.41	0.01	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/11-21-001-25W1/00		7,330	37.23	0.10	0.09	4.13	0.01	0.01	0.11	
	2012-01	744	8.37	0.27	0.27	0.93	0.03	0.03	0.11	
	2012-02	360	4.05	0.14	0.07	0.45	0.02	0.01	0.11	
	2012-03	416	1.75	0.06	0.03	0.19	0.01	0.00	0.11	
	2012-04	720	2.76	0.09	0.09	0.31	0.01	0.01	0.11	
	2012-05	700	2.63	0.08	0.08	0.29	0.01	0.01	0.11	
	2012-06	720	2.7	0.09	0.09	0.3	0.01	0.01	0.11	
	2012-07	744	2.9	0.09	0.09	0.32	0.01	0.01	0.11	
	2012-08	718	2.96	0.10	0.09	0.33	0.01	0.01	0.11	
	2012-09	720	2.97	0.10	0.10	0.33	0.01	0.01	0.11	
	2012-10	744	3.07	0.10	0.10	0.34	0.01	0.01	0.11	
	2012-11	720	2.97	0.10	0.10	0.33	0.01	0.01	0.00	
	2012-12	24	0.1	0.00	0.00	0.01	0.00	0.00	0.10	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/12-16-001-25W1/00		3,307	26.9	0.07	0.03	4	0.01	0.00	0.15	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	425	3.27	0.11	0.06	1.38	0.05	0.03	0.42	
	2012-05	700	21.44	0.69	0.65	2.38	0.08	0.07	0.11	
	2012-06	720	0.81	0.03	0.03	0.09	0.00	0.00	0.11	
	2012-07	744	0.84	0.03	0.03	0.09	0.00	0.00	0.11	
	2012-08	718	0.54	0.02	0.02	0.06	0.00	0.00	0.11	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/12-21-001-25W1/00		8,703	122.13	0.33	0.33	13.56	0.04	0.04	0.11	
	2012-01	744	14.23	0.46	0.46	1.58	0.05	0.05	0.11	
	2012-02	696	12.12	0.43	0.40	1.35	0.05	0.05	0.11	
	2012-03	733	10.48	0.34	0.33	1.16	0.04	0.04	0.11	
	2012-04	720	10.04	0.33	0.32	1.12	0.04	0.04	0.11	
	2012-05	700	9.52	0.31	0.29	1.06	0.03	0.03	0.11	
	2012-06	720	8.75	0.29	0.28	0.97	0.03	0.03	0.11	
	2012-07	744	8.8	0.28	0.28	0.98	0.03	0.03	0.11	
	2012-08	718	9.38	0.30	0.29	1.04	0.03	0.03	0.11	
	2012-09	720	10.29	0.34	0.33	1.14	0.04	0.04	0.11	
	2012-10	744	10.12	0.33	0.33	1.12	0.04	0.04	0.11	
	2012-11	720	8.94	0.30	0.29	0.99	0.03	0.03	0.00	
	2012-12	744	9.46	0.31	0.31	1.05	0.03	0.03	0.11	
100/13-16-001-25W1/00		8,703	125.86	0.34	0.34	125.86	0.34	0.34	1.00	
	2012-01	744	10.07	0.32	0.32	10.07	0.32	0.32	1.00	
	2012-02	696	9.34	0.33	0.31	9.34	0.33	0.31	1.00	
	2012-03	733	7.94	0.26	0.25	7.94	0.26	0.25	1.00	
	2012-04	720	10.44	0.35	0.34	10.44	0.35	0.34	1.00	
	2012-05	700	12.43	0.40	0.38	12.43	0.40	0.38	1.00	
	2012-06	720	11.13	0.37	0.36	11.13	0.37	0.36	1.00	
	2012-07	744	8.98	0.29	0.29	8.98	0.29	0.29	1.00	
	2012-08	718	8.7	0.28	0.27	8.7	0.28	0.27	1.00	
	2012-09	720	12.78	0.43	0.41	12.78	0.43	0.41	1.00	
	2012-10	744	13.52	0.44	0.44	13.52	0.44	0.44	1.00	
	2012-11	720	11.21	0.37	0.36	11.21	0.37	0.36	1.00	
	2012-12	744	9.32	0.30	0.30	9.32	0.30	0.30	1.00	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/14-16-001-25W1/00		8,695	122.89	0.34	0.33	21.68	0.06	0.06	0.18	
	2012-01	744	14.34	0.46	0.46	2.53	0.08	0.08	0.18	
	2012-02	696	10.51	0.38	0.35	1.86	0.07	0.06	0.18	
	2012-03	725	9.87	0.32	0.31	1.74	0.06	0.05	0.18	
	2012-04	720	11.22	0.37	0.36	1.98	0.07	0.06	0.18	
	2012-05	700	13.27	0.43	0.40	2.34	0.08	0.07	0.18	
	2012-06	720	10.46	0.35	0.34	1.85	0.06	0.06	0.18	
	2012-07	744	10.32	0.33	0.33	1.82	0.06	0.06	0.18	
	2012-08	718	10.91	0.35	0.34	1.92	0.06	0.06	0.18	
	2012-09	720	8.48	0.28	0.27	1.5	0.05	0.05	0.18	
	2012-10	744	8.9	0.29	0.29	1.57	0.05	0.05	0.18	
	2012-11	720	7.22	0.24	0.23	1.27	0.04	0.04	0.18	
	2012-12	744	7.39	0.24	0.24	1.3	0.04	0.04	0.18	
100/14-21-001-25W1/00		8,695	122.89	0.34	0.33	21.68	0.06	0.06	0.18	
	2012-01	744	14.34	0.46	0.46	2.53	0.08	0.08	0.18	
	2012-02	696	10.51	0.38	0.35	1.86	0.07	0.06	0.18	
	2012-03	725	9.87	0.32	0.31	1.74	0.06	0.05	0.00	
	2012-04	720	11.22	0.37	0.36	1.98	0.07	0.06	0.00	
	2012-05	700	13.27	0.43	0.40	2.34	0.08	0.07	0.18	
	2012-06	720	10.46	0.35	0.34	1.85	0.06	0.06	0.18	
	2012-07	744	10.32	0.33	0.33	1.82	0.06	0.06	0.18	
	2012-08	718	10.91	0.35	0.34	1.92	0.06	0.06	0.18	
	2012-09	720	8.48	0.28	0.27	1.5	0.05	0.05	0.18	
	2012-10	744	8.9	0.29	0.29	1.57	0.05	0.05	0.18	
	2012-11	720	7.22	0.24	0.23	1.27	0.04	0.04	0.00	
	2012-12	744	7.39	0.24	0.24	1.3	0.04	0.04	0.18	
100/15-21-001-25W1/00		8,683	46.17	0.13	0.13	2.42	0.01	0.01	0.05	
	2012-01	744	9.74	0.31	0.31	0.51	0.02	0.02	0.05	
	2012-02	696	8.07	0.29	0.27	0.42	0.02	0.01	0.05	
	2012-03	736	6.53	0.21	0.21	0.34	0.01	0.01	0.05	
	2012-04	720	4.93	0.16	0.16	0.26	0.01	0.01	0.05	
	2012-05	700	4.59	0.15	0.14	0.24	0.01	0.01	0.05	
	2012-06	720	5.27	0.18	0.17	0.28	0.01	0.01	0.05	
	2012-07	721	1.39	0.04	0.04	0.07	0.00	0.00	0.05	
	2012-08	718	0.88	0.03	0.03	0.05	0.00	0.00	0.06	
	2012-09	720	1.79	0.06	0.06	0.09	0.00	0.00	0.05	
	2012-10	744	0.88	0.03	0.03	0.05	0.00	0.00	0.06	
	2012-11	720	1.09	0.04	0.04	0.06	0.00	0.00	0.06	
	2012-12	744	1.01	0.03	0.03	0.05	0.00	0.00	0.05	



Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/16-16-001-25W1/00		8,683	46.17	0.13	0.13	2.42	0.01	0.01	0.05	
	2012-01	744	9.74	0.31	0.31	0.51	0.02	0.02	0.05	
	2012-02	696	8.07	0.29	0.27	0.42	0.02	0.01	0.05	
	2012-03	736	6.53	0.21	0.21	0.34	0.01	0.01	0.05	
	2012-04	720	4.93	0.16	0.16	0.26	0.01	0.01	0.05	
	2012-05	700	4.59	0.15	0.14	0.24	0.01	0.01	0.00	
	2012-06	720	5.27	0.18	0.17	0.28	0.01	0.01	0.00	
	2012-07	721	1.39	0.04	0.04	0.07	0.00	0.00	0.00	
	2012-08	718	0.88	0.03	0.03	0.05	0.00	0.00	0.00	
	2012-09	720	1.79	0.06	0.06	0.09	0.00	0.00	0.00	
	2012-10	744	0.88	0.03	0.03	0.05	0.00	0.00	0.00	
	2012-11	720	1.09	0.04	0.04	0.06	0.00	0.00	0.00	
	2012-12	744	1.01	0.03	0.03	0.05	0.00	0.00	0.00	
102/04-21-001-25W1/00		8,341	1110.71	3.04	2.90	693.45	1.90	1.81	0.62	
	2012-01	744	132.37	4.41	4.41	49.92	1.66	1.66	0.38	
	2012-02	684	115.83	3.74	3.44	45.56	1.47	1.35	0.39	
	2012-03	725	90.9	2.93	2.86	62.25	2.01	1.96	0.68	
	2012-04	720	76.28	2.46	2.38	48.94	1.58	1.53	0.64	
	2012-05	574	32.81	1.06	0.82	76.79	2.48	1.91	2.34	
	2012-06	720	107.59	3.47	3.36	75.02	2.42	2.34	0.70	
	2012-07	744	117.6	3.79	3.79	63.83	2.06	2.06	0.54	
	2012-08	718	98.18	3.17	3.06	74.02	2.39	2.30	0.75	
	2012-09	720	80.8	2.61	2.52	64.42	2.08	2.01	0.80	
	2012-10	528	89.51	2.89	2.05	40.51	1.31	0.93	0.45	
	2012-11	720	104.38	3.37	3.26	52.02	1.68	1.62	0.50	
	2012-12	744	64.46	2.08	2.08	40.17	1.30	1.30	0.62	
102/05-21-001-25W1/00		8,608	1411.99	3.87	3.80	2085.08	5.71	5.61	1.48	
	2012-01	744	181.77	5.86	5.86	214.04	6.90	6.90	1.18	
	2012-02	661	160.82	5.19	4.61	179.4	5.79	5.14	1.12	
	2012-03	725	159.92	5.16	5.03	195.77	6.32	6.15	1.22	
	2012-04	720	130.34	4.20	4.07	178.41	5.76	5.57	1.37	
	2012-05	696	118.77	3.83	3.58	164.61	5.31	4.97	1.39	
	2012-06	708	116.78	3.77	3.58	160.65	5.18	4.93	1.38	
	2012-07	744	122.51	3.95	3.95	163.7	5.28	5.28	1.34	
	2012-08	706	115.13	3.71	3.52	160.06	5.16	4.90	1.39	
	2012-09	720	106.95	3.45	3.34	147.74	4.77	4.61	1.38	
	2012-10	720	92.55	2.99	2.89	170.86	5.51	5.33	1.85	
	2012-11	720	87.52	2.82	2.73	155.13	5.00	4.84	1.77	
	2012-12	744	18.93	0.61	0.61	194.71	6.28	6.28	10.29	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/10-16-001-25W1/00		8,679	916.02	2.51	2.49	1719.32	4.71	4.67	1.88	
	2012-01	744	77.07	2.49	2.49	161.29	5.20	5.20	2.09	
	2012-02	684	73.98	2.64	2.43	137.4	4.91	4.51	1.86	
	2012-03	733	78.53	2.53	2.50	145.84	4.70	4.63	1.86	
	2012-04	720	84.43	2.81	2.72	156.8	5.23	5.06	1.86	
	2012-05	688	94.12	3.04	2.81	174.79	5.64	5.21	1.86	
	2012-06	720	88.19	2.94	2.84	163.78	5.46	5.28	1.86	
	2012-07	744	96.35	3.11	3.11	178.93	5.77	5.77	1.86	
	2012-08	718	75.82	2.45	2.36	140.81	4.54	4.38	1.86	
	2012-09	720	65	2.17	2.10	120.72	4.02	3.89	1.86	
	2012-10	744	61.57	1.99	1.99	114.34	3.69	3.69	1.86	
	2012-11	720	65.47	2.18	2.11	121.58	4.05	3.92	1.86	
	2012-12	744	55.49	1.79	1.79	103.04	3.32	3.32	1.86	
102/13-16-001-25W1/00		8,662	1017.08	2.79	2.76	2654.65	7.27	7.19	2.61	
	2012-01	744	106.4	3.55	3.55	228.05	7.36	7.36	2.14	
	2012-02	696	101.2	3.26	3.05	217.86	7.03	6.57	2.15	
	2012-03	725	103.73	3.35	3.26	209.79	6.77	6.59	2.02	
	2012-04	720	95.04	3.07	2.97	208.38	6.72	6.51	2.19	
	2012-05	700	103.6	3.34	3.14	205.91	6.64	6.25	1.99	
	2012-06	699	102.23	3.30	3.10	229.99	7.42	6.97	2.25	
	2012-07	744	93	3.00	3.00	247.23	7.98	7.98	2.66	
	2012-08	706	82.91	2.67	2.54	221.92	7.16	6.79	2.68	
	2012-09	720	84.36	2.72	2.63	209.24	6.75	6.53	2.48	
	2012-10	744	65.29	2.11	2.11	243.34	7.85	7.85	3.73	
	2012-11	720	48.88	1.58	1.53	194.32	6.27	6.07	3.98	
	2012-12	744	30.44	0.98	0.98	238.62	7.70	7.70	7.84	
102/13-21-001-25W1/00		8,702	718	1.97	1.95	338.09	0.93	0.92	0.47	
	2012-01	744	47.76	1.54	0.10	22.97	0.74	0.05	0.48	
	2012-02	696	78.32	2.53	0.27	24.12	0.78	0.08	0.31	
	2012-03	736	86.85	2.80	0.33	21.44	0.69	0.08	0.25	
	2012-04	720	69.57	2.24	0.21	20.6	0.66	0.06	0.30	
	2012-05	696	58.49	1.89	0.15	27.78	0.90	0.07	0.47	
	2012-06	720	50.65	1.63	0.11	23.01	0.74	0.05	0.45	
	2012-07	744	66.6	2.15	0.19	32.9	1.06	0.10	0.49	
	2012-08	718	57.39	1.85	0.14	46.49	1.50	0.12	0.81	
	2012-09	720	66.89	2.16	0.19	59.41	1.92	0.17	0.89	
	2012-10	744	50.19	1.62	0.11	32.16	1.04	0.07	0.64	
	2012-11	720	39.2	1.26	0.07	17.21	0.56	0.03	0.44	
	2012-12	744	45.95	1.48	0.09	10	0.32	0.02	0.22	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
<b>102/15-21-001-25W1/00</b>		<b>8,295</b>	<b>970.76</b>	<b>2.66</b>	<b>2.52</b>	<b>6349.98</b>	<b>17.40</b>	<b>16.47</b>	<b>6.54</b>	
	2012-01	732	129.83	4.19	4.12	633.89	20.45	20.12	4.88	
	2012-02	696	115.92	4.14	3.87	565.96	20.21	18.91	4.88	
	2012-03	733	107.78	3.48	3.43	526.2	16.97	16.72	4.88	
	2012-04	673	107.3	3.58	3.24	523.9	17.46	15.80	4.88	
	2012-05	700	115.96	3.74	3.52	566.18	18.26	17.18	4.88	
	2012-06	660	92.46	3.08	2.73	451.42	15.05	13.35	0.00	
	2012-07	491	62.45	2.01	1.33	369.75	11.93	7.87	0.00	
	2012-08	718	111.02	3.58	3.46	542.04	17.49	16.87	4.88	
	2012-09	684	42.73	1.42	1.31	549.53	18.32	16.84	12.86	
	2012-10	744	30.67	0.99	0.99	582.82	18.80	18.80	19.00	
	2012-11	720	27.1	0.90	0.87	514.97	17.17	16.61	0.00	
	2012-12	744	27.54	0.89	0.89	523.32	16.88	16.88	19.00	
<b>102/16-16-001-25W1/00</b>		<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
<b>103/04-21-001-25W1/00</b>		<b>7,489</b>	<b>1011.51</b>	<b>2.77</b>	<b>2.37</b>	<b>2885.57</b>	<b>7.91</b>	<b>6.76</b>	<b>2.85</b>	
	2012-01	744	162.59	5.42	5.42	286.46	9.55	9.55	1.76	
	2012-02	696	114.83	3.83	3.58	250.79	8.36	7.82	2.18	
	2012-03	725	114.44	3.81	3.72	263.28	8.78	8.55	2.30	
	2012-04	720	95.85	3.20	3.09	255.83	8.53	8.25	2.67	
	2012-05	504	66.91	2.23	1.51	173.92	5.80	3.93	2.60	
	2012-06	507	40.76	1.36	0.93	169.25	5.64	3.84	4.15	
	2012-07	625	122.43	4.08	3.43	325.7	10.86	9.12	2.66	
	2012-08	682	107.04	3.57	3.27	336.68	11.22	10.29	3.15	
	2012-09	684	90.44	3.01	2.77	288.18	9.61	8.83	3.19	
	2012-10	708	55.55	1.85	1.76	243.9	8.13	7.74	4.39	
	2012-11	204	13.7	0.46	0.13	65.93	2.20	0.60	4.81	
	2012-12	690	26.97	0.90	0.83	225.65	7.52	6.98	8.37	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/05-21-001-25W1/00		8,552	1040.29	2.85	2.78	463.68	1.27	1.24	0.45	
	2012-01	744	108.07	3.60	3.60	35.49	1.18	1.18	0.33	
	2012-02	673	95.42	3.18	2.88	34.44	1.15	1.04	0.36	
	2012-03	733	111.41	3.71	3.66	57.46	1.92	1.89	0.52	
	2012-04	720	106.9	3.56	3.45	74.74	2.49	2.41	0.70	
	2012-05	700	61.94	2.06	1.94	36	1.20	1.13	0.58	
	2012-06	720	68.51	2.28	2.21	30.74	1.02	0.99	0.45	
	2012-07	744	91.53	3.05	3.05	42.89	1.43	1.43	0.47	
	2012-08	718	87	2.90	2.80	34.9	1.16	1.12	0.40	
	2012-09	592	47.84	1.59	1.27	23.45	0.78	0.62	0.49	
	2012-10	744	85.54	2.85	2.85	31.67	1.06	1.06	0.37	
	2012-11	720	88.52	2.95	2.86	32.04	1.07	1.03	0.36	
	2012-12	744	87.61	2.92	2.92	29.86	1.00	1.00	0.34	
103/10-16-001-25W1/00		8,419	1218.48	3.34	3.21	5756.37	15.77	15.16	4.72	
	2012-01	472	6.15	0.22	0.14	234.79	8.39	5.32	38.18	
	2012-02	696	153.16	4.94	4.62	637.47	20.56	19.24	4.16	
	2012-03	733	162.87	5.43	5.35	553.53	18.45	18.18	3.40	
	2012-04	720	108.12	3.49	3.38	476.97	15.39	14.89	4.41	
	2012-05	700	124.78	4.16	3.91	506.69	16.89	15.89	4.06	
	2012-06	720	135.59	4.37	4.23	484.1	15.62	15.11	3.57	
	2012-07	744	124.59	4.02	4.02	499.78	16.12	16.12	4.01	
	2012-08	718	100.63	3.35	3.24	463.91	15.46	14.92	4.61	
	2012-09	708	94.2	3.04	2.89	381.05	12.29	11.70	4.05	
	2012-10	744	75.09	2.50	2.50	423.56	14.12	14.12	5.64	
	2012-11	720	77.01	2.48	2.40	444.85	14.35	13.89	5.78	
	2012-12	744	56.29	1.82	1.82	649.67	20.96	20.96	11.54	
103/12-21-001-25W1/00		8,665	1172.5	3.21	3.18	446.42	1.22	1.21	0.38	
	2012-01	744	142.95	4.61	4.61	44	1.42	1.42	0.31	
	2012-02	673	117.77	3.80	3.44	33.64	1.09	0.98	0.29	
	2012-03	730	123.91	4.00	3.92	30.04	0.97	0.95	0.24	
	2012-04	720	116.45	3.76	3.64	27.03	0.87	0.84	0.23	
	2012-05	688	98.73	3.18	2.95	34.9	1.13	1.04	0.35	
	2012-06	720	99.83	3.22	3.12	46.59	1.50	1.45	0.47	
	2012-07	744	85.07	2.74	2.74	45.93	1.48	1.48	0.54	
	2012-08	718	90.1	2.91	2.80	56.5	1.82	1.76	0.63	
	2012-09	720	78.58	2.53	2.45	42.85	1.38	1.34	0.55	
	2012-10	744	99.46	3.21	3.21	40.07	1.29	1.29	0.40	
	2012-11	720	79.99	2.58	2.50	32.19	1.04	1.00	0.40	
	2012-12	744	39.66	1.28	1.28	12.68	0.41	0.41	0.32	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/16-16-001-25W1/00		7,409	1081.19	2.96	2.51	8397.51	23.01	19.46	7.77	
	2012-01	552	107.34	3.46	2.57	380.57	12.28	9.11	3.55	
	2012-02	547	111.64	3.99	2.93	357.43	12.77	9.39	3.20	
	2012-03	342	62.53	2.02	0.93	297.53	9.60	4.41	4.76	
	2012-04	720	113.55	3.79	3.66	1021.95	34.07	32.97	9.00	
	2012-05	688	101.3	3.27	3.02	911.7	29.41	27.20	9.00	
	2012-06	720	101.51	3.38	3.27	913.54	30.45	29.47	9.00	
	2012-07	744	99.56	3.21	3.21	896.04	28.90	28.90	9.00	
	2012-08	718	94.65	3.05	2.95	851.88	27.48	26.52	9.00	
	2012-09	650	84.66	2.82	2.47	761.95	25.40	22.19	9.00	
	2012-10	744	92.11	2.97	2.97	860.73	27.77	27.77	9.34	
	2012-11	720	79.6	2.65	2.57	849.53	28.32	27.40	10.67	
	2012-12	264	32.74	1.06	0.37	294.66	9.51	3.37	9.00	
100/02-21-001-25W1/0		3,583	63.81	0.17	0.07	5.55	0.02	0.01	0.09	
	2012-01	744	15.82	0.51	0.51	1.38	0.04	0.04	0.09	
	2012-02	696	12.64	0.41	0.38	1.1	0.04	0.03	0.09	
	2012-03	723	11.94	0.39	0.37	1.04	0.03	0.03	0.09	
	2012-04	720	11.87	0.38	0.37	1.03	0.03	0.03	0.09	
	2012-05	700	11.54	0.37	0.35	1	0.03	0.03	0.09	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/04-21-001-25W1/00		0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/15-21-001-25W1/00		8,683	46.17	0.13	0.13	2.42	0.01	0.01	0.05	
	2012-01	744	9.74	0.31	0.31	0.51	0.02	0.02	0.05	
	2012-02	696	8.07	0.26	0.24	0.42	0.01	0.01	0.05	
	2012-03	736	6.53	0.21	0.21	0.34	0.01	0.01	0.05	
	2012-04	720	4.93	0.16	0.15	0.26	0.01	0.01	0.05	
	2012-05	700	4.59	0.15	0.14	0.24	0.01	0.01	0.05	
	2012-06	720	5.27	0.17	0.16	0.28	0.01	0.01	0.05	
	2012-07	721	1.39	0.04	0.04	0.07	0.00	0.00	0.05	
	2012-08	718	0.88	0.03	0.03	0.05	0.00	0.00	0.06	
	2012-09	720	1.79	0.06	0.06	0.09	0.00	0.00	0.05	
	2012-10	744	0.88	0.03	0.03	0.05	0.00	0.00	0.06	
	2012-11	720	1.09	0.04	0.03	0.06	0.00	0.00	0.06	
	2012-12	744	1.01	0.03	0.03	0.05	0.00	0.00	0.05	
102/12-21-001-25W1/00		1,922	237.34	0.65	0.14	130.16	0.36	0.08	0.00	
	2012-01	744	88.73	2.86	2.86	40.34	1.30	1.30	0.45	
	2012-02	661	81.52	2.63	2.34	52.22	1.68	1.50	0.64	
	2012-03	517	67.09	2.16	1.50	37.6	1.21	0.84	0.56	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

## Unit No. 18 Total:

Jan-12	18,381	1,462	48	45	2,374	78	71	0	17
Feb-12	15,599	1,444	48	41	2,573	87	78	1.78	18
Mar-12	16,136	1,377	45	40	2,437	80	72	1.77	18
Apr-12	17,610	1,230	40	37	3,038	100	95	2.47	18
May-12	17,134	1,127	37	32	2,927	95	86	2.60	18
Jun-12	15,534	1,089	36	32	2,786	92	85	2.56	18
Jul-12	15,279	1,154	37	34	2,900	94	87	2.51	18
Aug-12	15,018	1,088	35	32	2,959	96	91	2.72	18
Sep-12	14,423	911	30	26	2,681	88	80	2.94	18
Oct-12	15,348	875	28	26	2,816	92	90	3.22	18
Nov-12	14,482	788	26	23	2,508	83	78	3.18	20
Dec-12	14,370	570	19	16	2,355	76	69	4.13	25
TOTALS	189,314	13,115			32,354.14			2.47	

Table 4 - Group Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 18

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (m³/m³)	Well Count
Unit No. 18 Total:										
	1989	1,296.00	338.50	0.93	0.01	65.60	0.18	0.00	0.19	1
	1990	46,848.00	6,979.30	19.12	4.26	1,784.40	4.89	1.09	0.26	6
	1991	141,504.00	11,355.00	31.11	20.94	2,942.90	8.06	5.43	0.26	17
	1992	121,032.00	6,804.70	18.64	10.73	1,169.40	3.20	1.84	0.17	14
	1993	118,320.00	5,779.00	15.83	8.91	1,086.50	2.98	1.68	0.19	14
	1994	118,704.00	5,221.10	14.30	8.08	1,032.30	2.83	1.60	0.20	14
	1995	117,072.00	4,618.10	12.65	7.05	875.20	2.40	1.34	0.19	14
	1996	120,240.00	4,438.30	12.16	6.95	920.30	2.52	1.44	0.21	14
	1997	119,712.00	3,980.70	10.91	6.21	867.90	2.38	1.35	0.22	14
	1998	120,360.00	3,820.10	10.47	5.99	885.80	2.43	1.39	0.23	14
	1999	116,472.00	3,685.40	10.10	5.59	989.40	2.71	1.50	0.27	14
	2000	114,096.00	3,464.70	9.49	5.15	2,836.00	7.77	4.22	0.82	14
	2001	110,280.00	3,491.00	9.56	5.02	1,927.10	5.28	2.77	0.55	13
	2002	107,448.00	3,290.30	9.01	4.61	1,485.50	4.07	2.08	0.45	13
	2003	94,152.00	3,371.30	9.24	4.14	3,130.00	8.58	3.84	0.93	13
	2004	109,944.00	3,542.60	9.71	5.08	6,738.30	18.46	9.65	1.90	13
	2005	109,368.00	3,296.90	9.03	4.70	1,560.70	4.28	2.22	0.47	13
	2006	107,508.00	3,134.80	8.59	4.39	1,491.60	4.09	2.09	0.48	13
	2007	113,875.20	3,554.80	9.74	5.28	4,409.40	12.08	6.54	1.24	13
	2008	118,440.00	4,385.70	12.02	6.77	9,402.50	25.76	14.51	2.14	14
	2009	118,368.00	5,031.20	13.78	7.76	9,428.40	25.83	14.54	1.87	15
	2010	146,808.00	24,368.93	66.76	46.62	90,614.53	248.26	173.36	3.72	19
	2011	214,008.00	29,301.00	80.28	81.72	50,589.20	138.60	141.08	1.73	19
	2012	1,464,295	90,233	247.21	1721.82	183,613.23	503.05	3503.68	2.03	19
Grand Total		4,070,150	237,487			379,846				

**Table 5 - 2012 Workovers**EOG Resources Canada Inc.

Waskada unit No. 18

2012 Workover Summary

Well Type	UWI	Workover	Date
oil	103/10-16-001-25W1/0	pump repair	1/17/2012
oil	103/16-16-001-25W1/0	pump repair	3/6/2012
oil	100/10-16-001-25W1/0	pump repair	3/21/2012
oil	100/12-16-001-25W1/0	pump repair	4/10/2012
oil	100/16-16-001-25W1/0	pump repair	6/1/2012
oil	102/04-21-001-25W1/0	pump repair	5/20/2012
oil	103/04-21-001-25W1/0	pump repair	6/5/2012
oil	102/15-21-001-25W1/0	pump repair	7/10/2012
oil	100/05-21-001-25W1/0	pump repair	9/18/2012
oil	103/05-21-001-25W1/0	pump repair	9/25/2012
oil	103/04-21-001-25W1/0	pump repair	12/3/2012



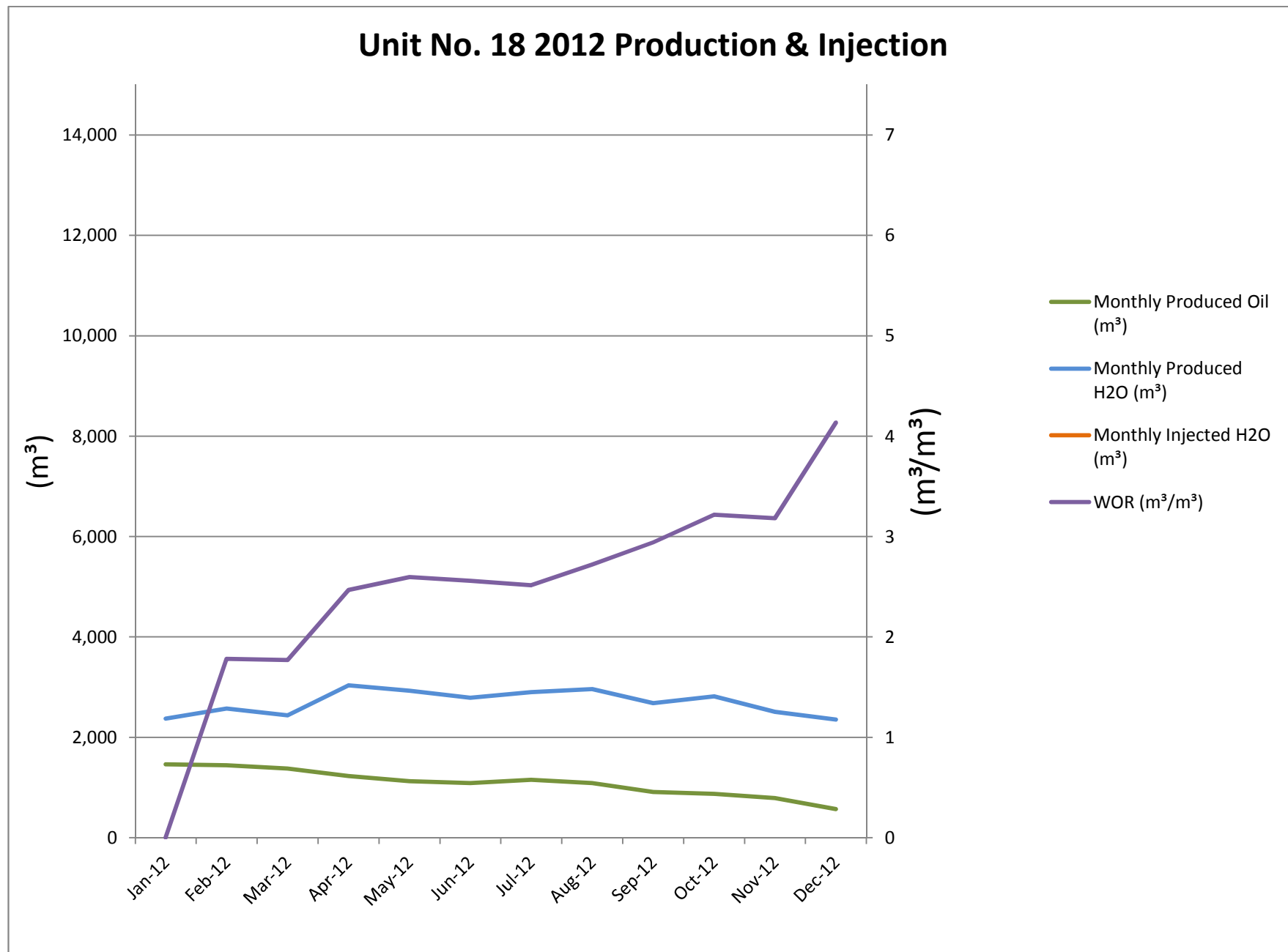


Figure A-1 - Unit Production and Injection for 2012

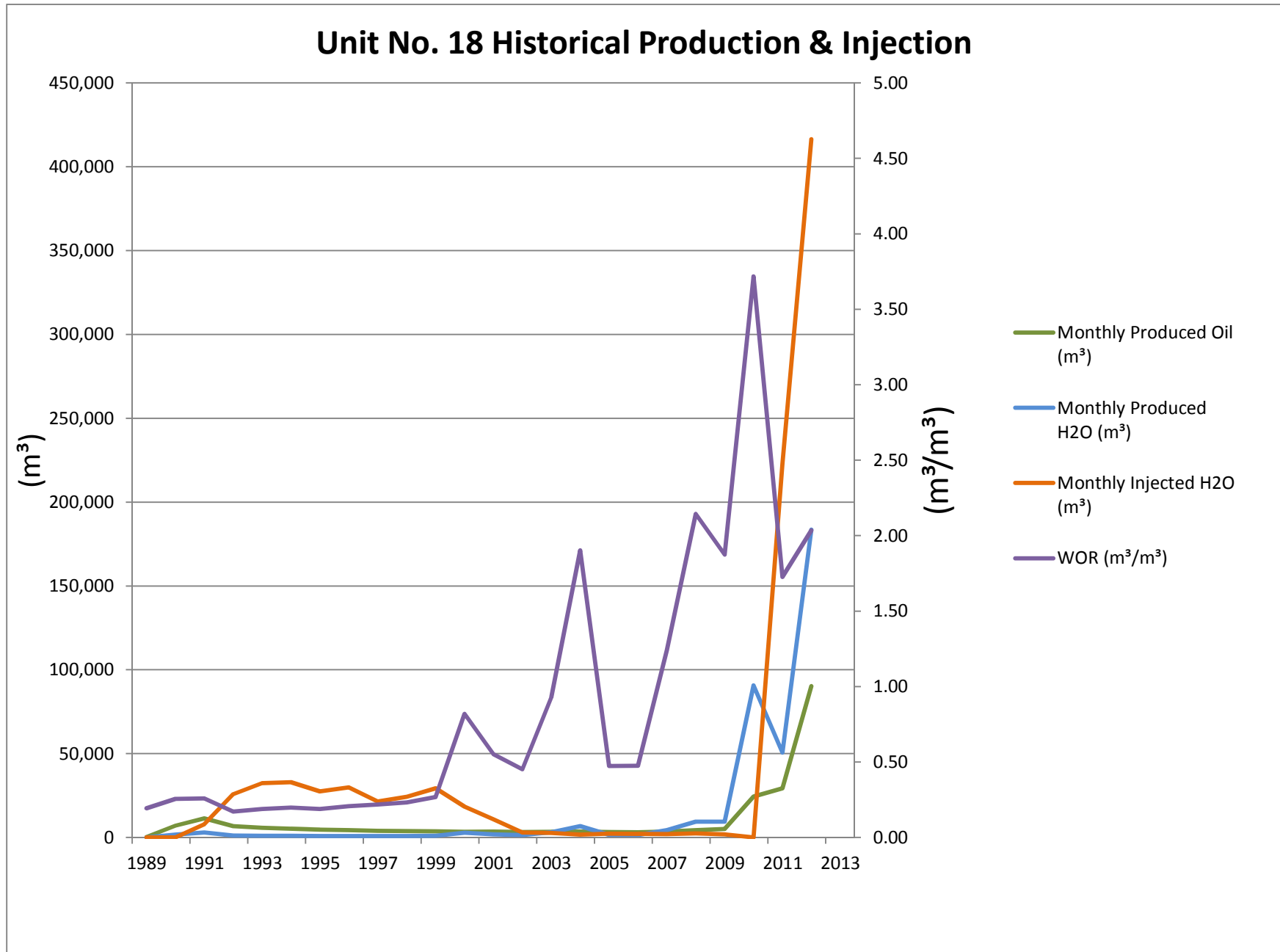


Figure B-1 - Unit Production Since Inception Graph

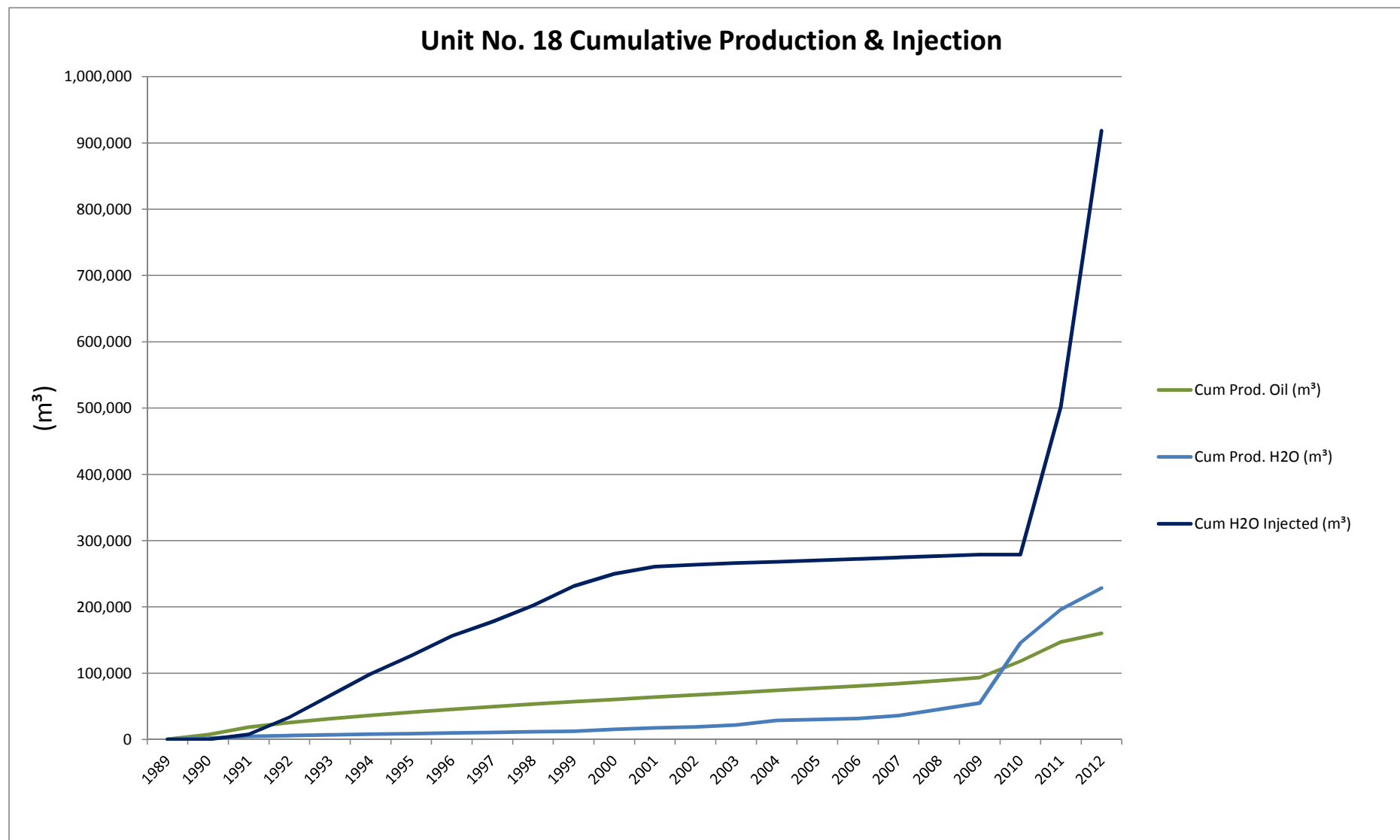


Figure C-1 - Cumulative Production and Injection Since Inception Graph

Production Graph

UWI:	03/10-16-001-25W1/0	Prod Zone:	LAMR	On Prod:	2/1/2010
Well Name:	WASKADA UNIT NO. 1 8 HZNTL A10-16-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	7873.4 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	500.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	16066.1 m3
Status:	Oil, Producing	Battery:			

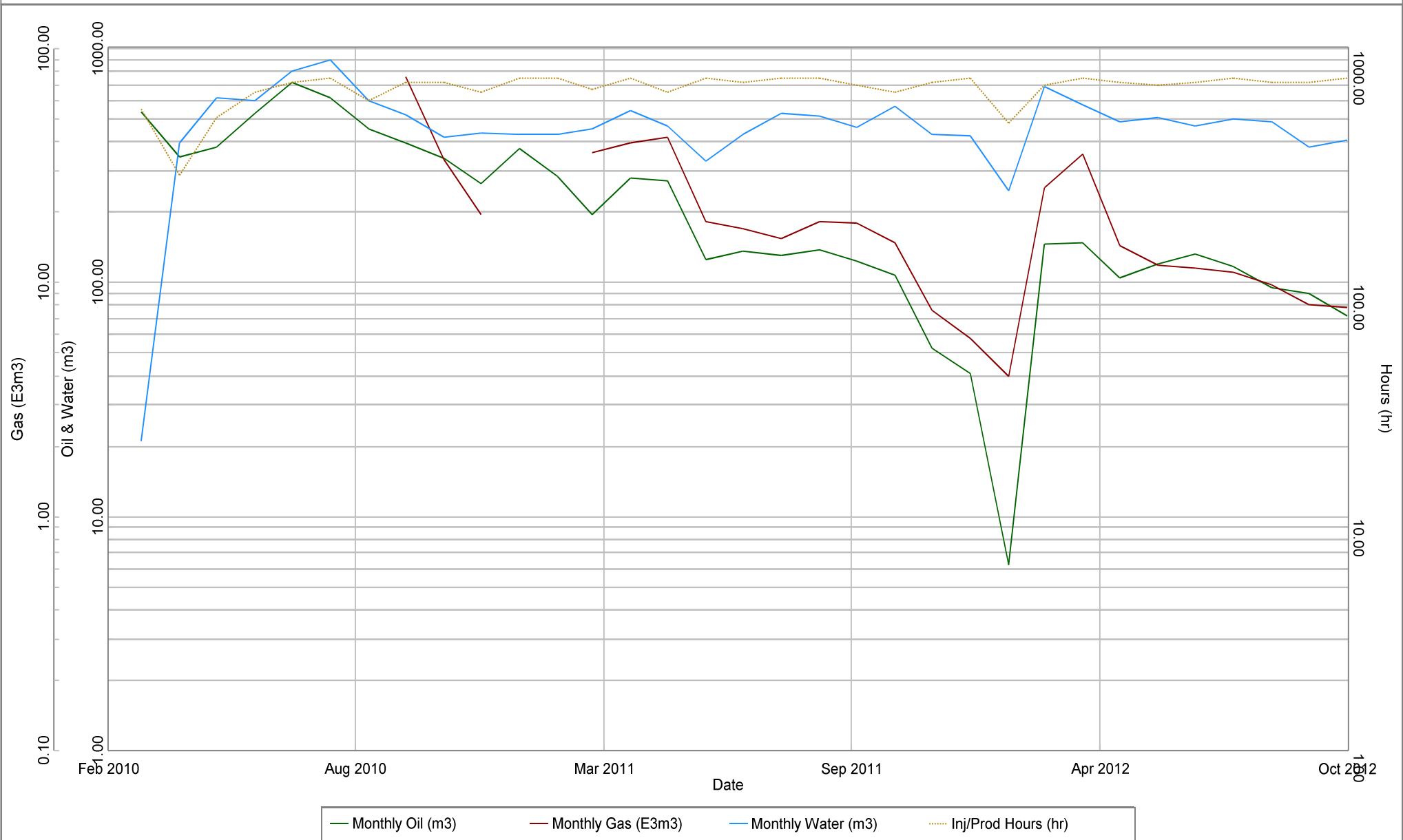


Figure D-1 - 03/10-16-001-25 Production Graph

## Production Graph

UWI:	03/16-16-001-25W1/0	Prod Zone:	AMRN	On Prod:	10/1/2009
Well Name:	WASKADA UNIT NO. 1 8 HZNTL A16-16-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	6999.1 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	535.4 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	22595.9 m3
Status:	Oil, Producing	Battery:			

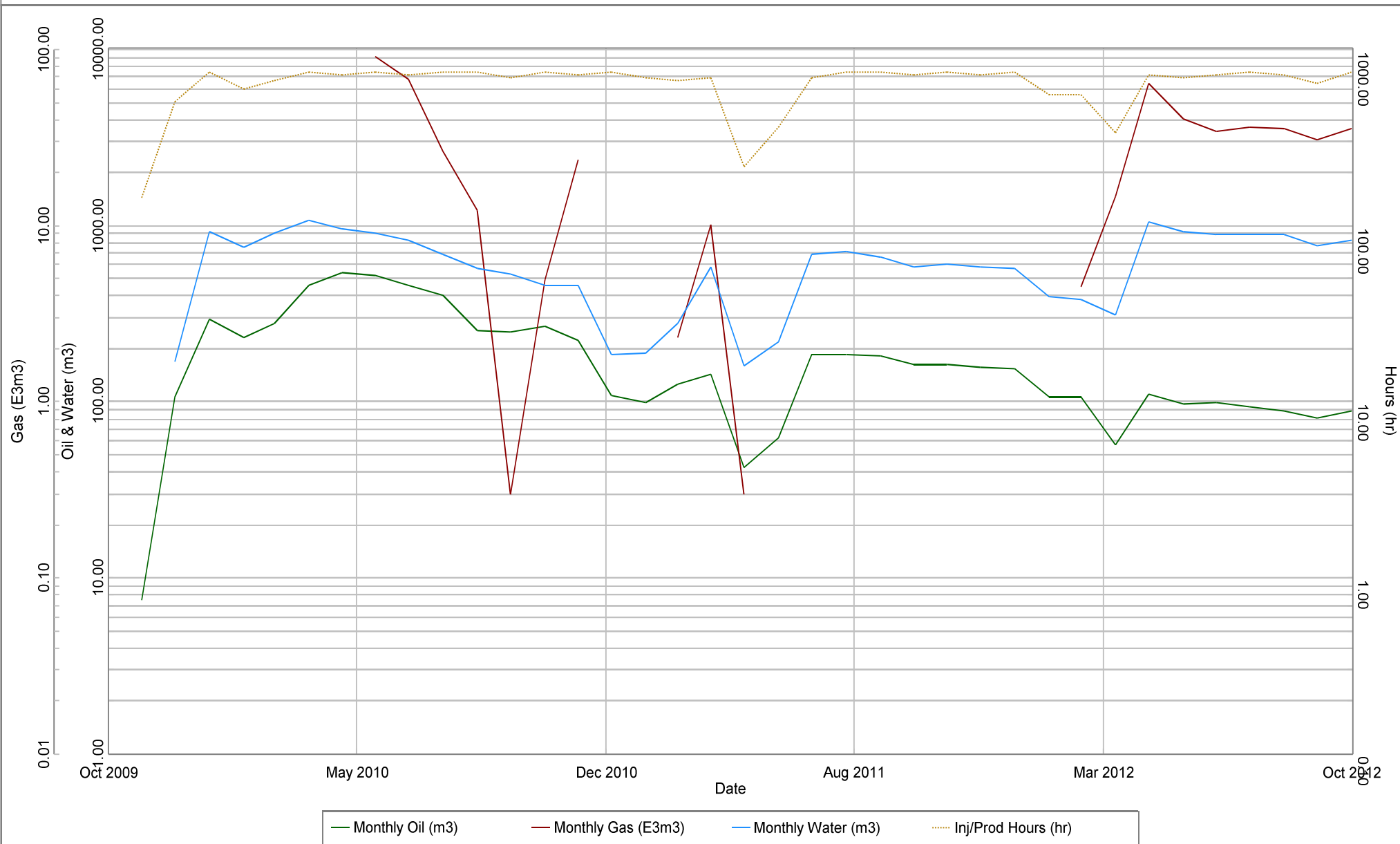


Figure D-2 - 03/16-16-001-25 Production Graph

## Production Graph

UWI:	00/10-16-001-25W1/0	Prod Zone:	LAMR	On Prod:	11/1/1990
Well Name:	ENRON WASKADA 10-16-1-25	Field:	WASKADA (3)	Cum Oil:	8773.8 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	79.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	887.1 m3
Status:	Oil, Producing	Battery:			

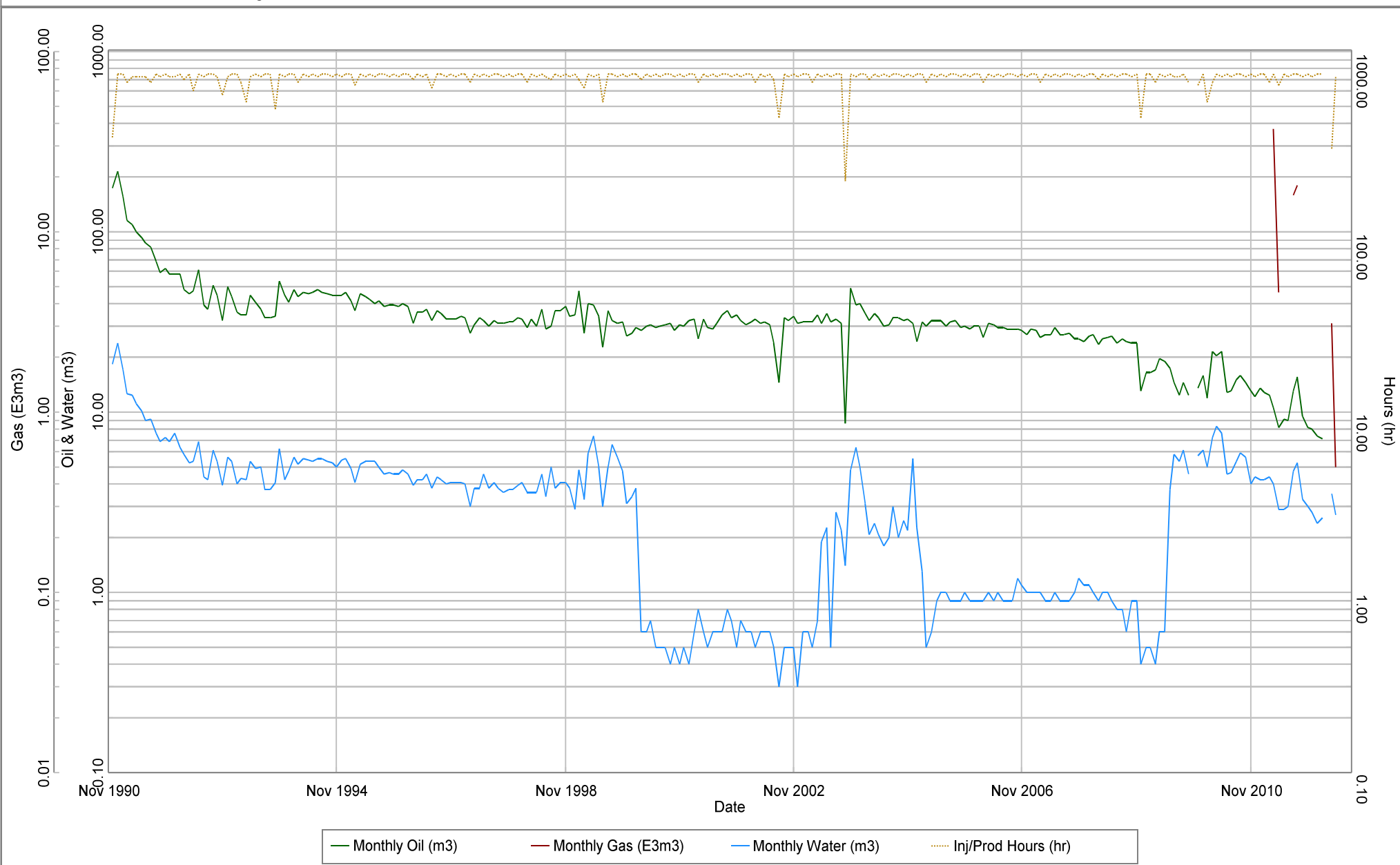


Figure D-3 - 00/10-16-001-25 Production Graph

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## Production Graph

UWI:	00/12-16-001-25W1/0	Prod Zone:	LAMR	On Prod:	11/1/1990
Well Name:	ENRON WASKADA PROV. 12-16-1-25	Field:	WASKADA (3)	Cum Oil:	4998.9 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	1.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	875.6 m3
Status:	Oil, Producing	Battery:			

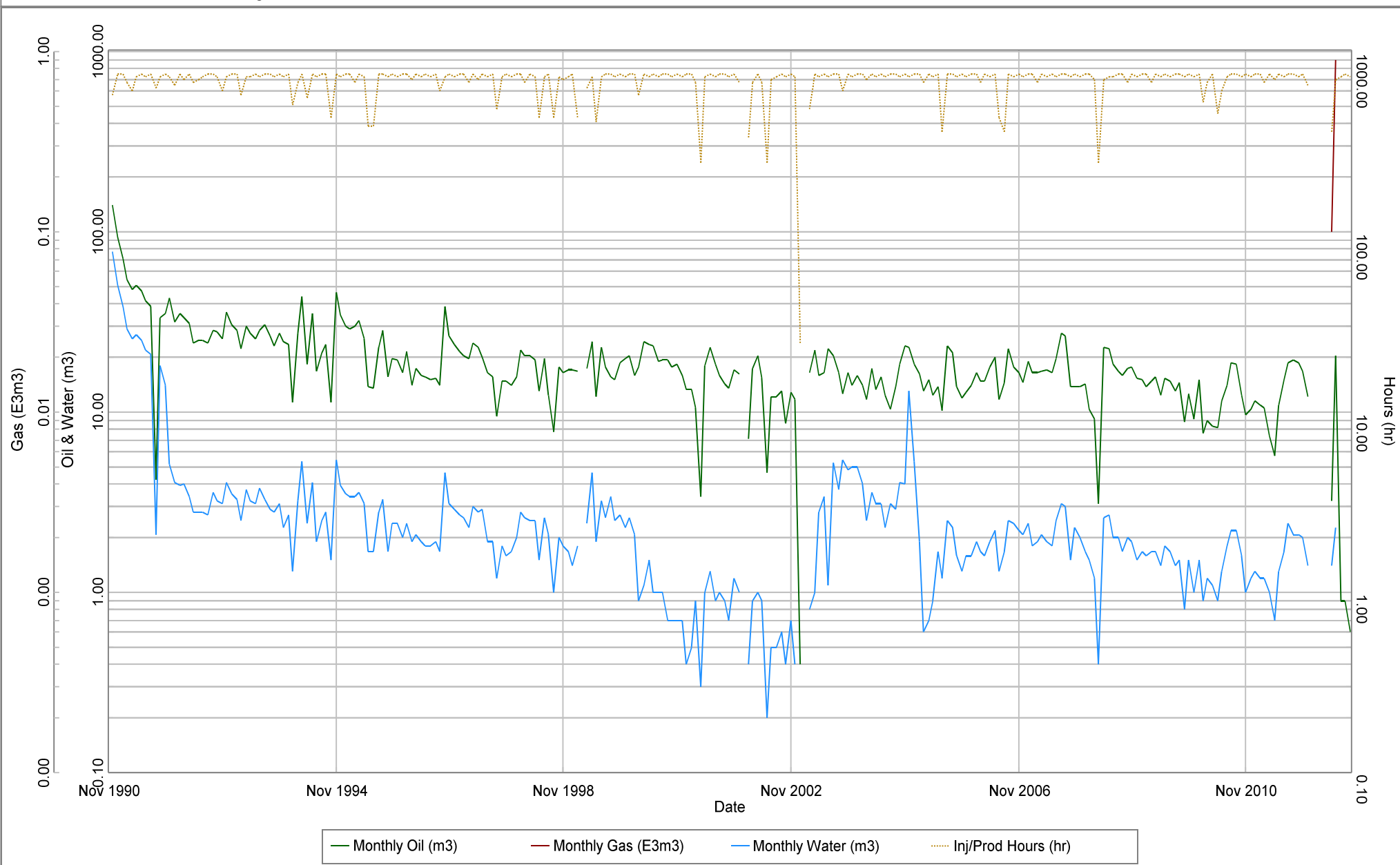


Figure D-4 - 00/12-16-001-25 Production Graph

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## Production Graph

UWI:	00/16-16-001-25W1/0	Prod Zone:	LAMR	On Prod:	2/1/1991
Well Name:	ENRON WASKADA 16-16-1-25	Field:	WASKADA (3)	Cum Oil:	5258.8 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	8.6 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	12425.0 m3
Status:	Oil, Pumping	Battery:			



Figure D-5 - 00/16-16-001-25 Production Graph



## Production Graph

UWI:	02/04-21-001-25W1/0	Prod Zone:	LAMR	On Prod:	11/1/2010
Well Name:	WASKADA UNIT NO. 18 HZNTL 4-21-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	4864.4 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	240.8 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	2352.2 m3
Status:	Oil, Producing	Battery:			

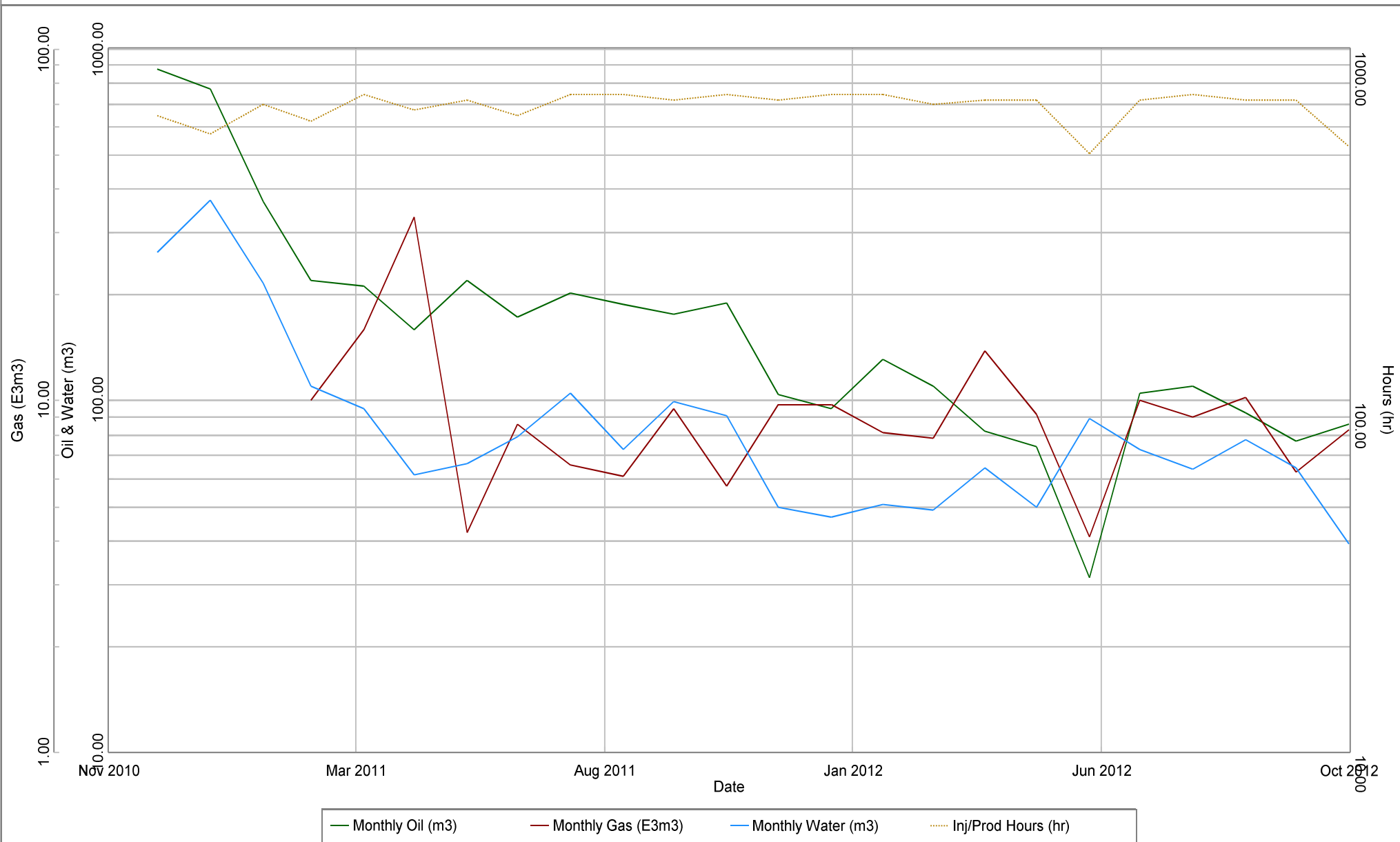


Figure D-6 - 02/04-21-001-25 Production Graph

## Production Graph

UWI:	03/04-21-001-25W1/0	Prod Zone:	LAMR	On Prod:	12/1/2010
Well Name:	WASKADA UNIT NO. 18 HZNTL A4-21-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	4321.1 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	335.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	7865.7 m3
Status:	Oil, Producing	Battery:			

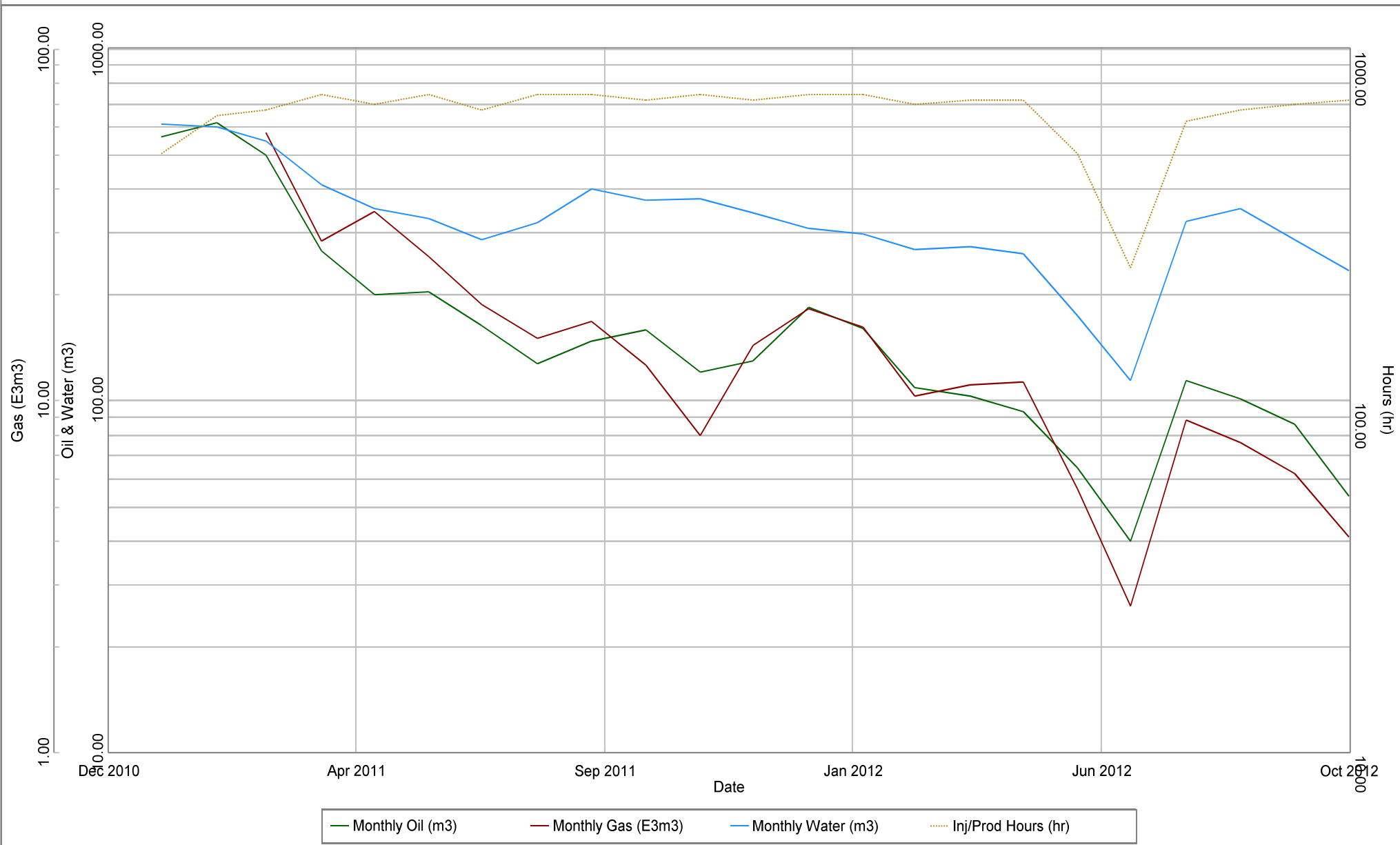


Figure D-7 - 03/04-21-001-25 Production Graph

## Production Graph

UWI:	02/15-21-001-25W1/0	Prod Zone:	LAMR	On Prod:	10/1/2007
Well Name:	WASKADA UNIT NO. 1 8 HZNTL 15-21-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	5100.5 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	78.9 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	31733.5 m3
Status:	Oil, Producing	Battery:			

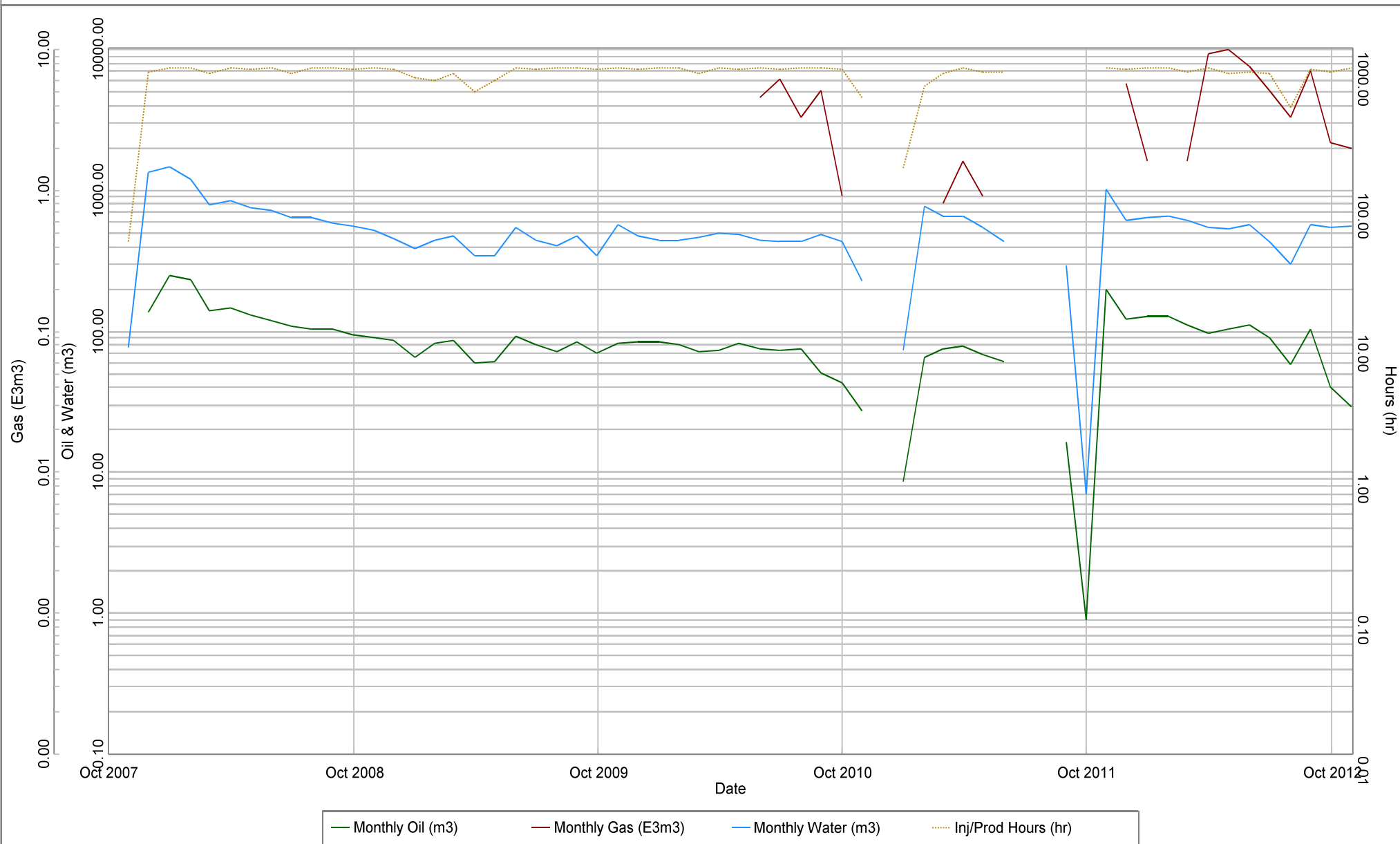


Figure D-8 - 02/15-21-001-25 Production Graph

## Production Graph

UWI:	00/05-21-001-25W1/0	Prod Zone:	LAMR	On Prod:	2/1/1991
Well Name:	ENRON WASKADA 5-21-1-25	Field:	WASKADA (3)	Cum Oil:	7037.8 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	15.8 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	2536.9 m3
Status:	Oil, Producing	Battery:			

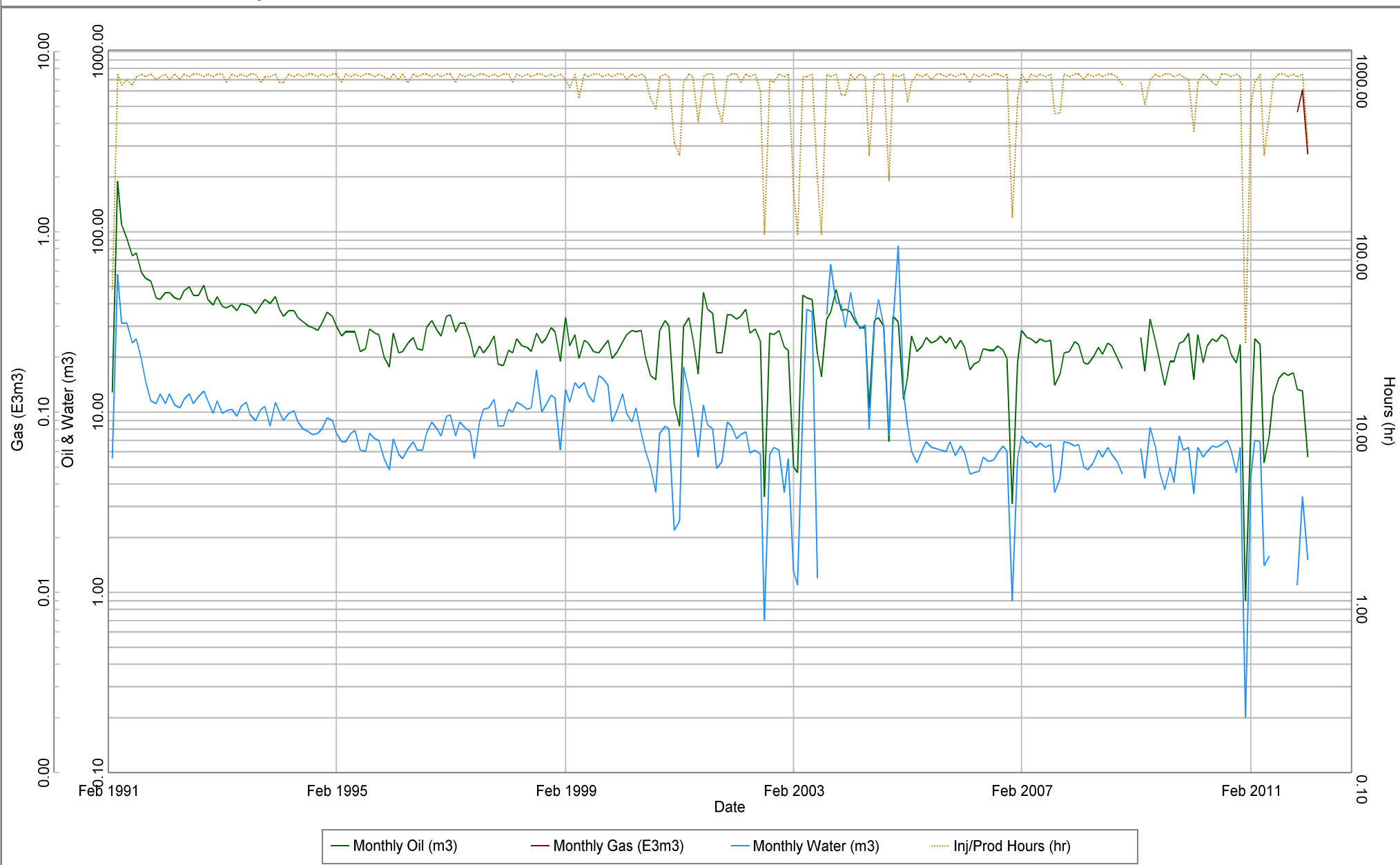


Figure D-9 - 00/05-21-001-25 Production Graph

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## Production Graph

UWI:	03/05-21-001-25W1/0	Prod Zone:	LAMR	On Prod:	12/1/2010
Well Name:	WASKADA UNIT NO. 18 HZNTL A5-21-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	4227.8 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0J	Cum Gas:	558.2 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A18	Cum Water:	1548.7 m3
Status:	Oil, Producing	Battery:			

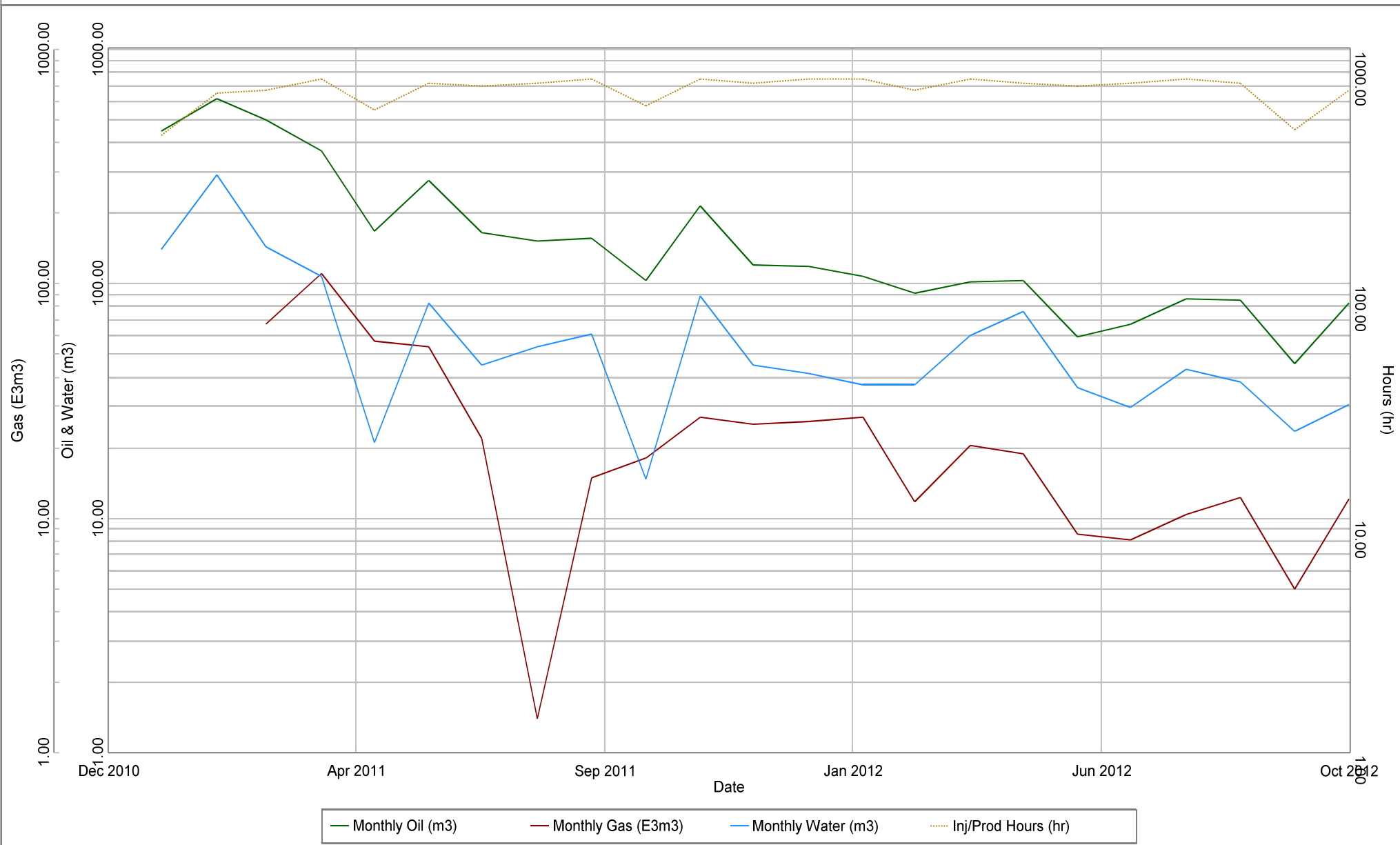


Figure D-10 - 03/05-21-001-25 Production Graph