

EOG Resources Canada Inc.

Waskada Unit No. 18

Waterflood Progress Report 2010
January 1st through December 31st, 2010

Prepared for:

**Manitoba Industry, Economic Development and Mines
Petroleum Branch**

Prepared by:

EOG Resources Canada Inc.

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April 28, 2011

Manitoba Industry
Innovation, Energy and Mines
Petroleum Branch
360-1395 Ellice Ave.
Winnipeg, Manitoba
R3G 3P2

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

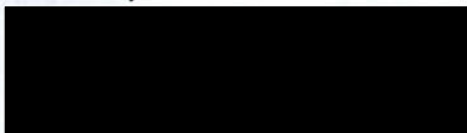
RE: Enhanced Oil Recovery Projects Report

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Report to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report, and thank you for the extended submission date you granted us.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,



Kevin Marshall
Production Engineer (E.I.T.)
(403) 297-9182
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Unit No. 18

Introduction

The Waskada Unit No. 18 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 68 dated October 1, 1991. Figure 1 shows a map of Unit No. 18.

Unit No. 18 consists of 37 wells (producers/shut in/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on October, 1991. Two more injector wells were added in March 2001. There are currently no active injection wells in the unit. There are currently 25 producing wells. There were 9 horizontal wells added to the unit in 2010.

Discussion

From January 1 to December 31 in 2010, Unit No. 18 produced 114,983 m³ of total fluids (24369 m³ oil, 90614m³ water). There was no water injected in 2010. The cumulative oil and water VRR since injection commenced in October 1991 is 1.0. Table 2 summarizes the yearly and cumulative VRR for Unit No. 18.

When the water injection commenced in 1991, there was no effect on production. In 2002, water injection rates fell off sharply as wellhead pressures increased. In 2009, the amount of water that could be injected was insignificant. Injection was halted in 2010. The historical production and injection rates can be seen in Appendix 2. EOG will apply to convert the Spearfish injection wells into Mississippian disposal wells in 2011.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-21-1-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit No. 18, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

There were 14 workovers performed in 2010 in Unit No. 18. , all on oil producers. Eight of the workovers were routine pump and tubing repairs, and wax removal. The remaining workovers were initial completions. A workover summary can be found in Table 5. Production graphs for the workover wells can be found in Appendix 3.

Corrosion and Scale Prevention

The facilities in Unit No. 18 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

Conclusion

At this point EOG will not attempt to inject any more water into Unit No. 18. It is difficult to inject vertically unlike the northern units 16 and 17. There is insignificant production response with injection, and the high injection pressures risk injecting out of zone. EOG will review the concept of horizontal injection wells.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

Figure 1

R25W1

02/13-21

02/15A-21

03/12-21

02/12-21

03/5-21

02/5-21

03/4-21

02/4-21

02/13-16

03/16-16

03/10-16

02/16-16

02/10-16

Unit #18
100% EOG

20

21

17

16

T1

T1

R25W1

Table 1

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m ³)	Cum H ₂ O Prod. (m ³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m ³)	Last Inj. Date
00/02-21-001-25W1/0	18	prod	July-90	6412.7	570.6	Active	n/a	n/a	n/a
00/03-21-001-25W1/0	18	prod	March-90	8268.2	6758.1	Active	n/a	n/a	n/a
00/04-21-001-25W1/0	18	abdn	October-90	3218.9	2476.5	November-00	n/a	n/a	n/a
00/05-21-001-25W1/0	18	prod	February-91	6848.3	2509.6	Active	n/a	n/a	n/a
00/06-21-001-25W1/0	18	abdn	November-90	500.8	215.7	October-91	n/a	n/a	n/a
00/07-16-001-25W1/0	18	prod	July-90	6690.8	404.3	Active	n/a	n/a	n/a
00/10-16-001-25W1/0	18	prod	November-90	8643	835.1	Active	n/a	n/a	n/a
00/10-21-001-25W1/0	18	prod	October-90	841.1	210	October-91	n/a	n/a	n/a
00/11-21-001-25W1/0	18	prod	July-90	5626	1091.6	Active	n/a	n/a	n/a
00/12-16-001-25W1/0	18	prod	November-90	4826.2	854.9	Active	n/a	n/a	n/a
00/12-21-001-25W1/0	18	prod	October-90	6954.7	3136.1	Active	n/a	n/a	n/a
00/13-16-001-25W1/0	18	prod	February-91	3770.8	3027.6	Active	n/a	n/a	n/a
00/14-16-001-25W1/0	18	prod	July-90	6305.2	972.2	Active	n/a	n/a	n/a
00/14-21-001-25W1/0	18	prod	March-91	8445.5	1095.1	Active	n/a	n/a	n/a
00/15-16-001-25W1/0	18	prod	March-90	1462.1	590.9	October-91	n/a	n/a	n/a
00/15-21-001-25W1/0	18	prod	November-90	6189.8	741.6	Active	n/a	n/a	n/a
00/16-16-001-25W1/0	18	prod	February-91	5153.9	11787.9	Active	n/a	n/a	n/a
02/04-21-001-25W1/0	18	prod	November-10	1654	638.2	Active	n/a	n/a	n/a
02/05-21-001-25W1/0	18	prod	December-10	424.4	263	Active	n/a	n/a	n/a
02/10-16-001-25W1/0	18	prod	November-09	6155.3	5663.5	Active	n/a	n/a	n/a
02/11-16-001-25W1/0	18	abdn	November-89	1894.1	235.5	September-91	n/a	n/a	n/a
02/12-21-001-25W1/0	18	prod	December-10	505.8	128.1	Active	n/a	n/a	n/a
02/13-16-001-25W1/0	18	prod	November-10	1512.9	823.4	Active	n/a	n/a	n/a
02/13-21-001-25W1/0	18	prod	December-10	264.8	467.5	Active	n/a	n/a	n/a
02/15-21-001-25W1/0	18	prod	October-07	3410.8	20722.4	Active	n/a	n/a	n/a
02/16-16-001-25W1/0	18	prod	December-09	1047.4	63361.6	November-10	n/a	n/a	n/a
03/04-21-001-25W1/0	18	prod	December-10	565.3	615.5	Active	n/a	n/a	n/a
03/10-16-001-25W1/0	18	prod	December-10	446.9	140.9	Active	n/a	n/a	n/a
03/12-21-001-25W1/0	18	prod	February-10	4955.8	5736.2	Active	n/a	n/a	n/a
03/16-16-001-25W1/0	18	prod	December-10	555.9	136.1	Active	n/a	n/a	n/a
00/06-21-001-25W1/0	18	abdn	n/a	n/a	n/a	n/a	October-91	74312.6	March-01
00/10-21-001-25W1/0	18	inj	n/a	n/a	n/a	n/a	October-91	60103.4	November-09

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Well Summary

Well Location	Unit No.	Status	Cum Oil		Cum H ₂ O Prod.		Last Prod.		On Inj.		Cum H ₂ O Inj. (m ³)		Last Inj.	
			On Prod. Date	Prod. (m ³)	On Prod. Date	Prod. (m ³)	Date		Date		Date		Date	
00/15-16-001-25W1/0	18	inj	n/a	n/a	n/a	n/a	n/a		October-91		61938.4		September-09	
02/06-21-001-25W1/0	18	abdn	n/a	n/a	n/a	n/a	n/a		March-01		3054.6		November-01	
02/11-16-001-25W1/0	18	abdn	n/a	n/a	n/a	n/a	n/a		October-91		75628.7		June-06	
03/11-16-001-25W1/0	18	inj	n/a	n/a	n/a	n/a	n/a		March-01		3767.8		June-09	

Table 2

EOG Resources Canada Inc.

Waskada Unit 18
2010 VRR Calculation

Year	Prod. Oil (m ³)	Cum Prod. Oil (m ³)	Prod. H ₂ O (m ³)	Cum Prod. H ₂ O (m ³)	Prod Fluid Rsvr (m ³)	H ₂ O Injected (m ³)	Cum Prod. Oil/H ₂ O Rsvr (m ³)	Cum H ₂ O Injected (m ³)	Annual VRR	Cum VRR (m ³ /m ³)
1989	339	339	66	66	454.9	0	454.9	0.0	0.0	0.0
1990	6,979	7,318	1,784	1,850	9,810.6	0	10,265.5	0.0	0.0	0.0
1991	11,355	18,673	2,943	4,793	16,001.2	7,816	26,266.6	7,816.4	0.5	0.3
1992	6,805	25,478	1,169	5,962	8,994.8	25,867	35,261.4	33,682.9	2.9	1.0
1993	5,779	31,257	1,087	7,049	7,732.4	32,427	42,993.8	66,109.5	4.2	1.5
1994	5,221	36,478	1,032	8,081	7,036.6	32,903	50,030.3	99,012.6	4.7	2.0
1995	4,618	41,096	875	8,956	6,186.0	27,508	56,216.4	126,520.3	4.4	2.3
1996	4,438	45,534	920	9,877	6,024.3	29,853	62,240.7	156,373.1	5.0	2.5
1997	3,981	49,515	868	10,745	5,445.7	21,457	67,686.4	177,830.5	3.9	2.6
1998	3,820	53,335	886	11,630	5,278.9	24,241	72,965.3	202,071.3	4.6	2.8
1999	3,685	57,020	989	12,620	5,227.6	29,328	78,192.9	231,398.9	5.6	3.0
2000	3,465	60,485	2,836	15,456	6,820.4	18,424	85,013.3	249,823.3	2.7	2.9
2001	3,491	63,976	1,927	17,383	5,941.8	10,860	90,955.1	260,683.0	1.8	2.9
2002	3,290	67,266	1,486	18,868	5,269.3	2,940	96,224.4	263,622.5	0.6	2.7
2003	3,371	70,638	3,130	21,998	7,007.0	2,633	103,231.4	266,255.6	0.4	2.6
2004	3,543	74,180	6,738	28,737	10,812.3	1,707	114,043.7	267,962.2	0.2	2.3
2005	3,297	77,477	1,561	30,297	5,352.1	2,344	119,395.9	270,306.2	0.4	2.3
2006	3,135	80,612	1,492	31,789	5,096.6	2,155	124,492.5	272,461.1	0.4	2.2
2007	3,555	84,167	4,409	36,198	8,497.4	2,023	132,989.9	274,483.8	0.2	2.1
2008	4,386	88,552	9,403	45,601	14,446.1	2,398	147,435.9	276,882.0	0.2	1.9
2009	5,031	93,584	9,428	55,029	15,214.3	1,924	162,650.2	278,805.5	0.1	1.7
2010	24,369	117,952	90,615	145,644	118,638.8	0	281,289.0	278,805.5	0.0	1.0
TOTAL	117,952.4	145,643.7	281,289.0	278,805.5						1.0

NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

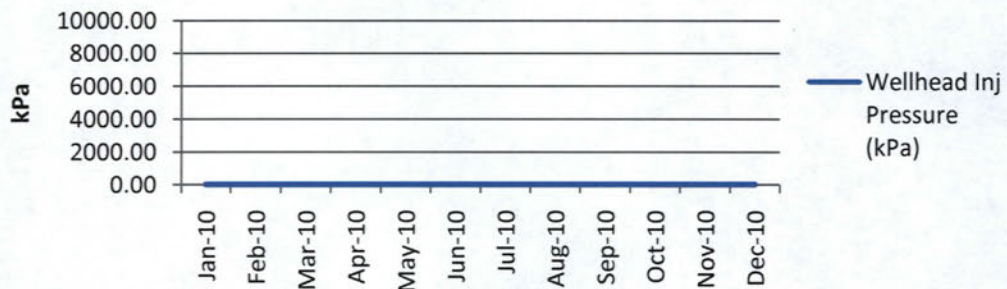
Table 3

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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02/11-16-001-25W1/00



02/11-16-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

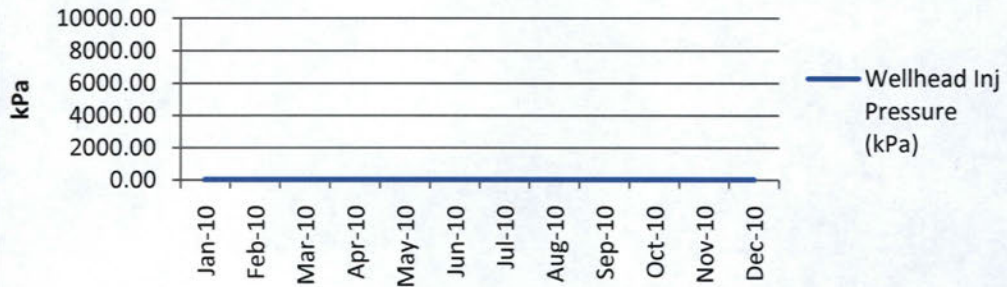
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Waskada Unit No. 18
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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03/11-16-001-25W1/00



03/11-16-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

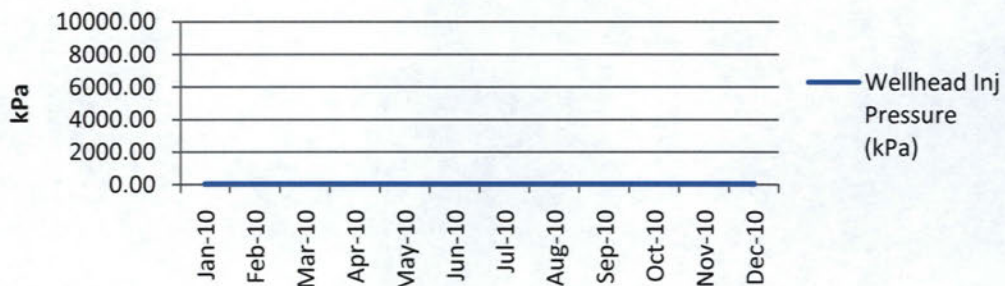
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EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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00/15-16-001-25W1/00



00/15-16-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

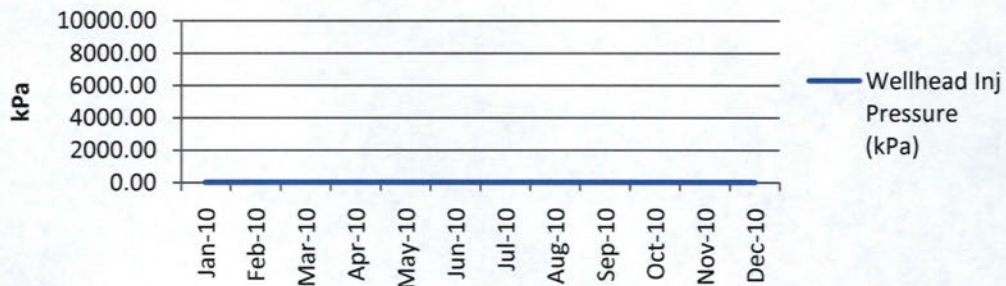
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Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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02/06-21-001-25W1/00



02/06-21-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

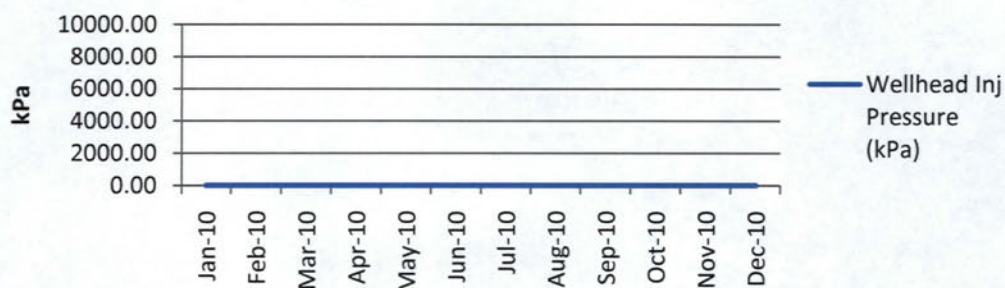
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00/06-21-001-25W1/00



00/06-21-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

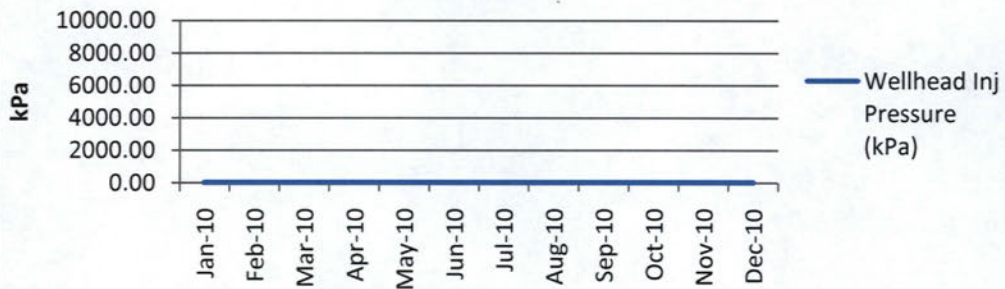
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Waskada Unit No. 18
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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00/10-21-001-25W1/00



00/10-21-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

0

0.0

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Waskada Unit No. 18
2010 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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Unit No. 18 Total:

Jan-10	0.00				0.00
Feb-10	0.00				0.00
Mar-10	0.00				0.00
Apr-10	0.00				0.00
May-10	0.00				0.00
Jun-10	0.00				0.00
Jul-10	0.00				0.00
Aug-10	0.00				0.00
Sep-10	0.00				0.00
Oct-10	0.00				0.00
Nov-10	0.00				0.00
Dec-10	0.00				0.00

2010 Group Totals:

0.0

Unit No. 18 Total:

1989	0.00	0.00	0.00	0.00
1990	0.00	0.00	0.00	0.00
1991	0.00	21.4	0.00	7816.40
1992	0.00	70.9	0.00	25866.50
1993	0.00	88.8	0.00	32426.60
1994	0.00	90.1	0.00	32903.10
1995	0.00	75.4	0.00	27507.70
1996	0.00	81.8	0.00	29852.80
1997	0.00	58.8	0.00	21457.40
1998	0.00	66.4	0.00	24240.80
1999	0.00	80.3	0.00	29327.60
2000	0.00	50.5	0.00	18424.40
2001	0.00	29.8	0.00	10859.70
2002	0.00	8.1	0.00	2939.50
2003	0.00	7.2	0.00	2633.10
2004	0.00	4.7	0.00	1706.60
2005	0.00	6.4	0.00	2344.00
2006	0.00	5.9	0.00	2154.90
2007	0.00	5.5	0.00	2022.70
2008	0.00	6.6	0.00	2398.20
2009	0.00	5.3	0.00	1923.50
2010	0.00	0.0	0.00	0.00

Group Totals:

0.00

278,805.50

Table 4

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (E1m³/m³)
100/02-21-001-25W1/00		8,760	200.5	0.55	0.55	18.4	0.05	0.05	0.92
	2010-01	744	14.80	0.48	0.48	1.20	0.04	0.04	0.81
	2010-02	672	15.30	0.55	0.49	1.20	0.04	0.04	0.78
	2010-03	744	15.30	0.49	0.49	1.60	0.05	0.05	1.05
	2010-04	720	17.20	0.57	0.55	1.50	0.05	0.05	0.87
	2010-05	744	18.10	0.58	0.58	1.80	0.06	0.06	0.99
	2010-06	720	19.40	0.65	0.63	1.90	0.06	0.06	0.98
	2010-07	744	19.00	0.61	0.61	1.80	0.06	0.06	0.95
	2010-08	744	18.00	0.58	0.58	1.70	0.05	0.05	0.94
	2010-09	720	16.80	0.56	0.54	1.60	0.05	0.05	0.95
	2010-10	744	16.90	0.55	0.55	1.40	0.05	0.05	0.83
	2010-11	720	16.30	0.54	0.53	1.60	0.05	0.05	0.98
	2010-12	744	13.40	0.43	0.43	1.10	0.04	0.04	0.82
100/03-21-001-25W1/00		7,992	238	0.65	0.59	202.4	0.55	0.51	8.50
	2010-01	744	24.30	0.78	0.78	19.20	0.62	0.62	7.90
	2010-02	672	23.70	0.85	0.76	18.70	0.67	0.60	7.89
	2010-03	744	20.20	0.65	0.65	19.70	0.64	0.64	9.75
	2010-04	720	24.80	0.83	0.80	20.90	0.70	0.67	8.43
	2010-05	696	25.40	0.82	0.77	21.60	0.70	0.65	8.50
	2010-06	648	6.20	0.21	0.18	21.00	0.70	0.61	33.87
	2010-07	744	23.80	0.77	0.77	19.60	0.63	0.63	8.24
	2010-08	744	23.40	0.75	0.75	21.00	0.68	0.68	8.97
	2010-09	720	21.70	0.72	0.70	20.20	0.67	0.65	9.31
	2010-10	648	16.90	0.55	0.47	13.00	0.42	0.37	7.69
	2010-11	312	8.40	0.28	0.12	0.00	0.00	0.00	0.00
	2010-12	600	19.20	0.62	0.50	7.50	0.24	0.20	3.91
100/05-21-001-25W1/00		7,512	251.3	0.69	0.59	65.3	0.18	0.15	2.60
	2010-01	360	15.20	0.49	0.24	3.50	0.11	0.05	2.30
	2010-02	672	27.00	0.96	0.87	6.40	0.23	0.21	2.37
	2010-03	744	18.70	0.60	0.60	5.60	0.18	0.18	2.99
	2010-04	720	23.30	0.78	0.75	6.00	0.20	0.19	2.58
	2010-05	672	25.50	0.82	0.74	6.50	0.21	0.19	2.55
	2010-06	648	24.80	0.83	0.72	6.40	0.21	0.19	2.58
	2010-07	744	26.90	0.87	0.87	6.60	0.21	0.21	2.45
	2010-08	744	25.60	0.83	0.83	7.00	0.23	0.23	2.73
	2010-09	720	20.80	0.69	0.67	6.10	0.20	0.20	2.93
	2010-10	744	18.80	0.61	0.61	4.60	0.15	0.15	2.45
	2010-11	720	23.80	0.79	0.77	6.40	0.21	0.21	2.69
	2010-12	24	0.90	0.03	0.00	0.20	0.01	0.00	2.22

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
100/07-16-001-25W1/00		8,160	235.2	0.64	0.60	3.8	0.01	0.01	0.16
	2010-01	744	24.30	0.78	0.78	0.60	0.02	0.02	0.25
	2010-02	600	19.40	0.69	0.56	0.50	0.02	0.01	0.26
	2010-03	720	19.40	0.63	0.61	0.60	0.02	0.02	0.31
	2010-04	720	24.80	0.83	0.80	0.60	0.02	0.02	0.24
	2010-05	744	25.50	0.82	0.82	0.60	0.02	0.02	0.24
	2010-06	720	25.80	0.86	0.83	0.60	0.02	0.02	0.23
	2010-07	576	18.90	0.61	0.47	0.10	0.00	0.00	0.05
	2010-08	744	18.90	0.61	0.61	0.10	0.00	0.00	0.05
	2010-09	720	13.30	0.44	0.43	0.00	0.00	0.00	0.00
	2010-10	744	14.70	0.47	0.47	0.10	0.00	0.00	0.07
	2010-11	720	18.50	0.62	0.60	0.00	0.00	0.00	0.00
	2010-12	408	11.70	0.38	0.21	0.00	0.00	0.00	0.00
100/10-16-001-25W1/00		8,544	186.4	0.51	0.50	66.6	0.18	0.18	3.57
	2010-01	528	12.00	0.39	0.27	5.00	0.16	0.11	4.17
	2010-02	672	21.50	0.77	0.69	7.20	0.26	0.23	3.35
	2010-03	744	20.60	0.66	0.66	8.30	0.27	0.27	4.03
	2010-04	720	21.80	0.73	0.70	7.60	0.25	0.25	3.49
	2010-05	744	12.90	0.42	0.42	4.50	0.15	0.15	3.49
	2010-06	720	13.00	0.43	0.42	4.60	0.15	0.15	3.54
	2010-07	744	15.10	0.49	0.49	5.30	0.17	0.17	3.51
	2010-08	744	15.90	0.51	0.51	5.90	0.19	0.19	3.71
	2010-09	720	14.70	0.49	0.47	5.60	0.19	0.18	3.81
	2010-10	744	13.10	0.42	0.42	4.00	0.13	0.13	3.05
	2010-11	720	12.20	0.41	0.39	4.40	0.15	0.14	3.61
	2010-12	744	13.60	0.44	0.44	4.20	0.14	0.14	3.09
100/11-21-001-25W1/00		7,560	132.5	0.36	0.31	22.4	0.06	0.05	1.69
	2010-01	744	12.20	0.39	0.39	2.30	0.07	0.07	1.89
	2010-02	672	12.00	0.43	0.39	2.10	0.08	0.07	1.75
	2010-03	744	10.80	0.35	0.35	2.40	0.08	0.08	2.22
	2010-04	720	11.50	0.38	0.37	2.10	0.07	0.07	1.83
	2010-05	744	11.60	0.37	0.37	2.10	0.07	0.07	1.81
	2010-06	720	11.80	0.39	0.38	2.20	0.07	0.07	1.86
	2010-07	744	13.50	0.44	0.44	2.30	0.07	0.07	1.70
	2010-08	744	10.90	0.35	0.35	1.60	0.05	0.05	1.47
	2010-09	720	8.60	0.29	0.28	1.00	0.03	0.03	1.16
	2010-10	456	6.70	0.22	0.13	0.60	0.02	0.01	0.90
	2010-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-12	552	22.90	0.74	0.55	3.70	0.12	0.09	1.62

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (E1m³/m³)
100/12-16-001-25W1/00		8,136	140.1	0.38	0.36	16.8	0.05	0.04	1.20
	2010-01	528	7.70	0.25	0.18	0.90	0.03	0.02	1.17
	2010-02	672	8.90	0.32	0.29	1.20	0.04	0.04	1.35
	2010-03	744	8.30	0.27	0.27	1.10	0.04	0.04	1.33
	2010-04	456	8.20	0.27	0.17	0.90	0.03	0.02	1.10
	2010-05	600	11.60	0.37	0.30	1.30	0.04	0.03	1.12
	2010-06	720	14.20	0.47	0.46	1.80	0.06	0.06	1.27
	2010-07	744	18.80	0.61	0.61	2.20	0.07	0.07	1.17
	2010-08	744	18.50	0.60	0.60	2.20	0.07	0.07	1.19
	2010-09	720	12.50	0.42	0.40	1.60	0.05	0.05	1.28
	2010-10	744	9.60	0.31	0.31	1.10	0.04	0.04	1.15
	2010-11	720	10.30	0.34	0.33	1.20	0.04	0.04	1.17
	2010-12	744	11.50	0.37	0.37	1.30	0.04	0.04	1.13
100/12-21-001-25W1/00		7,560	365.4	1.00	0.86	43.1	0.12	0.10	1.18
	2010-01	744	35.10	1.13	1.13	3.80	0.12	0.12	1.08
	2010-02	672	31.60	1.13	1.02	3.50	0.13	0.11	1.11
	2010-03	744	32.00	1.03	1.03	4.40	0.14	0.14	1.38
	2010-04	720	39.60	1.32	1.28	4.60	0.15	0.15	1.16
	2010-05	744	39.80	1.28	1.28	4.70	0.15	0.15	1.18
	2010-06	720	39.50	1.32	1.27	4.80	0.16	0.15	1.22
	2010-07	744	40.20	1.30	1.30	4.50	0.15	0.15	1.12
	2010-08	744	34.80	1.12	1.12	4.30	0.14	0.14	1.24
	2010-09	720	30.40	1.01	0.98	3.80	0.13	0.12	1.25
	2010-10	456	18.50	0.60	0.37	2.00	0.06	0.04	1.08
	2010-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-12	552	23.90	0.77	0.57	2.70	0.09	0.06	1.13
100/13-16-001-25W1/00		8,472	62.8	0.17	0.17	129.8	0.36	0.34	20.67
	2010-01	744	4.00	0.13	0.13	5.70	0.18	0.18	14.25
	2010-02	672	3.70	0.13	0.12	5.30	0.19	0.17	14.32
	2010-03	744	2.80	0.09	0.09	5.20	0.17	0.17	18.57
	2010-04	720	2.10	0.07	0.07	3.60	0.12	0.12	17.14
	2010-05	720	2.30	0.07	0.07	3.70	0.12	0.12	16.09
	2010-06	720	2.00	0.07	0.06	3.40	0.11	0.11	17.00
	2010-07	624	1.00	0.03	0.03	16.10	0.52	0.44	161.00
	2010-08	744	2.40	0.08	0.08	20.00	0.65	0.65	83.33
	2010-09	720	11.10	0.37	0.36	19.00	0.63	0.61	17.12
	2010-10	648	9.30	0.30	0.26	13.20	0.43	0.37	14.19
	2010-11	672	10.00	0.33	0.30	17.10	0.57	0.51	17.10
	2010-12	744	12.10	0.39	0.39	17.50	0.56	0.56	14.46

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (E1m³/m³)
100/14-16-001-25W1/00		8,640	223.9	0.61	0.61	41	0.11	0.11	1.83
	2010-01	744	22.30	0.72	0.72	3.90	0.13	0.13	1.75
	2010-02	672	22.00	0.79	0.71	3.70	0.13	0.12	1.68
	2010-03	744	18.80	0.61	0.61	3.90	0.13	0.13	2.07
	2010-04	720	19.00	0.63	0.61	3.30	0.11	0.11	1.74
	2010-05	744	19.90	0.64	0.64	3.50	0.11	0.11	1.76
	2010-06	720	18.90	0.63	0.61	3.50	0.12	0.11	1.85
	2010-07	744	18.00	0.58	0.58	3.20	0.10	0.10	1.78
	2010-08	744	18.40	0.59	0.59	3.70	0.12	0.12	2.01
	2010-09	720	15.50	0.52	0.50	3.30	0.11	0.11	2.13
	2010-10	672	18.80	0.61	0.55	3.10	0.10	0.09	1.65
	2010-11	672	14.60	0.49	0.44	2.90	0.10	0.09	1.99
	2010-12	744	17.70	0.57	0.57	3.00	0.10	0.10	1.69
100/14-21-001-25W1/00		7,488	232.6	0.64	0.54	13.7	0.04	0.03	0.59
	2010-01	744	22.60	0.73	0.73	1.20	0.04	0.04	0.53
	2010-02	672	23.00	0.82	0.74	1.10	0.04	0.04	0.48
	2010-03	744	24.50	0.79	0.79	1.60	0.05	0.05	0.65
	2010-04	720	26.00	0.87	0.84	1.70	0.06	0.05	0.65
	2010-05	744	26.10	0.84	0.84	1.50	0.05	0.05	0.57
	2010-06	720	25.70	0.86	0.83	1.70	0.06	0.05	0.66
	2010-07	744	21.10	0.68	0.68	1.20	0.04	0.04	0.57
	2010-08	672	17.10	0.55	0.50	1.00	0.03	0.03	0.58
	2010-09	720	18.60	0.62	0.60	1.10	0.04	0.04	0.59
	2010-10	456	12.40	0.40	0.25	0.70	0.02	0.01	0.56
	2010-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-12	552	15.50	0.50	0.37	0.90	0.03	0.02	0.58
100/15-21-001-25W1/00		8,760	176.1	0.48	0.48	9	0.02	0.02	0.51
	2010-01	744	14.30	0.46	0.46	0.60	0.02	0.02	0.42
	2010-02	672	12.20	0.44	0.39	0.50	0.02	0.02	0.41
	2010-03	744	12.10	0.39	0.39	0.60	0.02	0.02	0.50
	2010-04	720	12.00	0.40	0.39	0.60	0.02	0.02	0.50
	2010-05	744	11.10	0.36	0.36	0.60	0.02	0.02	0.54
	2010-06	720	30.10	1.00	0.97	1.60	0.05	0.05	0.53
	2010-07	744	29.30	0.95	0.95	1.50	0.05	0.05	0.51
	2010-08	744	13.10	0.42	0.42	0.70	0.02	0.02	0.53
	2010-09	720	8.90	0.30	0.29	0.60	0.02	0.02	0.67
	2010-10	744	10.30	0.33	0.33	0.50	0.02	0.02	0.49
	2010-11	720	11.10	0.37	0.36	0.60	0.02	0.02	0.54
	2010-12	744	11.60	0.37	0.37	0.60	0.02	0.02	0.52

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/ m³)
100/16-16-001-25W1/00		7,704	177.1	0.49	0.43	1220.9	3.34	2.94	68.94
	2010-01	216	2.80	0.09	0.03	15.40	0.50	0.14	55.00
	2010-02	264	15.30	0.55	0.19	83.70	2.99	1.06	54.71
	2010-03	744	36.80	1.19	1.19	382.60	12.34	12.34	103.97
	2010-04	720	25.20	0.84	0.81	162.50	5.42	5.24	64.48
	2010-05	744	20.50	0.66	0.66	121.30	3.91	3.91	59.17
	2010-06	720	14.60	0.49	0.47	87.70	2.92	2.83	60.07
	2010-07	744	13.70	0.44	0.44	78.40	2.53	2.53	57.23
	2010-08	744	11.50	0.37	0.37	71.40	2.30	2.30	62.09
	2010-09	720	10.30	0.34	0.33	67.00	2.23	2.16	65.05
	2010-10	744	9.20	0.30	0.30	49.90	1.61	1.61	54.24
	2010-11	720	8.80	0.29	0.28	55.70	1.86	1.80	63.30
	2010-12	624	8.40	0.27	0.23	45.30	1.46	1.23	53.93
102/04-21-001-25W1/00		1,224	1654	4.53	0.63	638.2	1.75	0.24	3.86
	2010-11	648	881.20	29.37	25.58	264.90	8.83	7.69	3.01
	2010-12	576	772.80	24.93	19.30	373.30	12.04	9.32	4.83
102/05-21-001-25W1/00		384	424.4	1.16	0.05	263	0.72	0.03	6.20
	2010-12	384	424.40	13.69	7.07	263.00	8.48	4.38	6.20
102/10-16-001-25W1/00		8,424	5189.3	14.22	13.67	4958.2	13.58	13.06	9.55
	2010-01	696	551.00	17.77	16.63	681.40	21.98	20.56	12.37
	2010-02	672	500.90	17.89	16.16	767.60	27.41	24.76	15.32
	2010-03	744	856.50	27.63	27.63	699.90	22.58	22.58	8.17
	2010-04	720	670.30	22.34	21.62	513.10	17.10	16.55	7.65
	2010-05	720	484.50	15.63	15.12	338.90	10.93	10.58	6.99
	2010-06	720	437.40	14.58	14.11	317.90	10.60	10.25	7.27
	2010-07	720	353.60	11.41	11.04	311.70	10.05	9.73	8.82
	2010-08	696	314.90	10.16	9.50	304.30	9.82	9.18	9.66
	2010-09	696	282.50	9.42	8.81	290.90	9.70	9.07	10.30
	2010-10	720	238.50	7.69	7.45	225.00	7.26	7.02	9.43
	2010-11	576	217.00	7.23	5.60	239.40	7.98	6.18	11.03
	2010-12	744	282.20	9.10	9.10	268.10	8.65	8.65	9.50
102/12-21-001-25W1/00		408	505.8	1.39	0.06	128.1	0.35	0.02	2.53
	2010-12	408	505.80	16.32	8.95	128.10	4.13	2.27	2.53
102/13-16-001-25W1/00		1,176	1512.9	4.14	0.56	823.4	2.26	0.30	5.44
	2010-11	480	522.50	17.42	11.24	236.40	7.63	4.92	4.52
	2010-12	696	990.40	31.95	29.89	587.00	18.94	17.71	5.93
102/13-21-001-25W1/00		360	264.828325	0.73	0.03	467.5275936	1.28	0.05	17.65
	2010-12	360	264.83	8.54	4.13	467.53	15.08	7.30	17.65

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (E1m³/m³)
102/15-21-001-25W1/00		7,152	662.4	1.81	1.48	4426.9	12.13	9.90	66.83
	2010-01	744	81.20	2.62	2.62	442.30	14.27	14.27	54.47
	2010-02	672	72.00	2.57	2.32	463.50	16.55	14.95	64.38
	2010-03	744	72.80	2.35	2.35	493.20	15.91	15.91	67.75
	2010-04	720	82.80	2.76	2.67	487.50	16.25	15.73	58.88
	2010-05	744	75.60	2.44	2.44	447.60	14.44	14.44	59.21
	2010-06	720	72.70	2.42	2.35	438.60	14.62	14.15	60.33
	2010-07	744	75.80	2.45	2.45	431.20	13.91	13.91	56.89
	2010-08	744	50.80	1.64	1.64	482.20	15.55	15.55	94.92
	2010-09	720	43.00	1.43	1.39	438.40	14.61	14.14	101.95
	2010-10	456	27.10	0.87	0.54	229.00	7.39	4.53	84.50
	2010-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-12	144	8.60	0.28	0.05	73.40	2.37	0.46	85.35
102/16-16-001-25W1/00		5,568	1014.5	2.78	1.77	62096.3	170.13	108.14	612.09
	2010-01	744	90.60	2.92	2.92	1261.80	40.70	40.70	139.27
	2010-02	528	67.10	2.40	1.70	821.20	29.33	20.81	122.38
	2010-03	336	102.30	3.30	1.49	4268.40	137.69	62.18	417.24
	2010-04	672	156.50	5.22	4.71	9478.30	315.94	285.37	605.64
	2010-05	720	154.20	4.97	4.81	10569.00	340.94	329.94	685.41
	2010-06	648	135.20	4.51	3.93	9434.80	314.49	273.91	697.84
	2010-07	720	151.80	4.90	4.74	10023.90	323.35	312.92	660.34
	2010-08	552	116.10	3.75	2.78	8314.40	268.21	198.99	716.14
	2010-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-10	480	13.50	0.44	0.28	5707.80	184.12	118.79	4228.00
	2010-11	168	27.20	0.91	0.20	2216.70	73.89	16.68	814.96
103/04-21-001-25W1/00		504	565.3	1.55	0.09	615.5	1.69	0.10	10.89
	2010-12	504	565.30	18.84	12.76	615.50	20.52	13.90	10.89
103/05-21-001-25W1/00		432	446.9	1.22	0.06	140.9	0.39	0.02	3.15
	2010-12	432	446.90	14.90	8.65	140.90	4.70	2.73	3.15
103/10-16-001-25W1/00		6,888	4955.8	13.58	10.68	5736.2	15.72	12.36	11.57
	2010-02	552	537.10	19.18	14.23	21.00	0.75	0.56	0.39
	2010-03	288	346.80	11.19	4.33	394.90	12.74	4.93	11.39
	2010-04	504	378.10	12.60	8.54	618.10	20.60	13.96	16.35
	2010-05	648	532.50	17.18	14.96	600.50	19.37	16.87	11.28
	2010-06	720	714.20	23.81	23.04	805.30	26.84	25.98	11.28
	2010-07	744	618.40	19.95	19.95	889.70	28.70	28.70	14.39
	2010-08	600	451.70	14.57	11.75	597.80	19.28	15.55	13.23
	2010-09	720	397.20	13.24	12.81	521.80	17.39	16.83	13.14
	2010-10	720	342.00	11.03	10.68	420.60	13.57	13.13	12.30
	2010-11	648	264.30	8.81	7.67	438.20	14.61	12.72	16.58
	2010-12	744	373.50	12.05	12.05	428.30	13.82	13.82	11.47

EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (E1m³/m³)
103/12-21-001-25W1/00		408	555.9	1.52	0.07	136.1	0.37	0.02	2.45
	2010-12	408	555.90	17.93	9.83	136.10	4.39	2.41	2.45
103/16-16-001-25W1/00		8,592	3995	10.95	10.74	8331	22.82	22.39	20.85
	2010-01	600	230.70	7.44	6.00	759.90	24.51	19.77	32.94
	2010-02	672	277.10	9.90	8.94	910.60	32.52	29.37	32.86
	2010-03	744	455.50	14.69	14.69	1063.90	34.32	34.32	23.36
	2010-04	720	544.40	18.15	17.56	959.50	31.98	30.95	17.62
	2010-05	744	520.50	16.79	16.79	915.60	29.54	29.54	17.59
	2010-06	720	461.90	15.40	14.90	835.30	27.84	26.95	18.08
	2010-07	744	399.50	12.89	12.89	683.30	22.04	22.04	17.10
	2010-08	744	253.40	8.17	8.17	571.90	18.45	18.45	22.57
	2010-09	696	250.60	8.35	7.81	531.00	17.70	16.56	21.19
	2010-10	744	270.20	8.72	8.72	458.20	14.78	14.78	16.96
	2010-11	720	222.90	7.43	7.19	455.30	15.18	14.69	20.43
	2010-12	744	108.30	3.49	3.49	186.50	6.02	6.02	17.22

Unit No. 16 Total:

	Jan-10	11,112	1165.10	37.58	33.02	3208.70	103.51	90.94	27.54
	Feb-10	11,352	1689.80	60.35	56.64	3119.00	111.39	104.54	18.46
	Mar-10	12,504	2074.20	66.91	62.47	7357.90	237.35	221.61	35.47
	Apr-10	12,432	2087.60	69.59	66.75	12272.40	409.08	392.41	58.79
	May-10	12,960	2017.60	65.08	62.98	13045.30	420.82	407.24	64.66
	Jun-10	12,744	2067.40	68.91	67.76	11973.10	399.10	392.45	57.91
	Jul-10	13,056	1858.40	59.95	58.44	12482.60	402.66	392.56	67.17
	Aug-10	12,936	1415.40	45.66	44.10	10411.20	335.85	324.41	73.56
	Sep-10	12,192	1176.50	39.22	36.89	1913.00	63.77	59.99	16.26
	Oct-10	11,664	1066.50	34.40	29.96	7134.80	230.15	200.46	66.90
	Nov-10	9,936	2269.10	75.64	52.19	3940.80	131.36	90.64	17.37
	Dec-10	13,920	5481.33	176.82	132.33	3755.73	121.15	90.67	6.85

Totals		146,808	24,368.93			90,614.53			
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EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
Unit No. 18 Total:									
	1989	1,296	338.50	0.93	0.01	65.60	0.18	0.00	1.94
	1990	46,848	6979.30	19.12	4.26	1784.40	4.89	1.09	2.56
	1991	141,504	11355.00	31.11	20.94	2942.90	8.06	5.43	2.59
	1992	121,032	6804.70	18.64	10.73	1169.40	3.20	1.84	1.72
	1993	118,320	5779.00	15.83	8.91	1086.50	2.98	1.68	1.88
	1994	118,704	5221.10	14.30	8.08	1032.30	2.83	1.60	1.98
	1995	117,072	4618.10	12.65	7.05	875.20	2.40	1.34	1.90
	1996	120,240	4438.30	12.16	6.95	920.30	2.52	1.44	2.07
	1997	119,712	3980.70	10.91	6.21	867.90	2.38	1.35	2.18
	1998	120,360	3820.10	10.47	5.99	885.80	2.43	1.39	2.32
	1999	116,472	3685.40	10.10	5.59	989.40	2.71	1.50	2.68
	2000	114,096	3464.70	9.49	5.15	2836.00	7.77	4.22	8.19
	2001	110,280	3491.00	9.56	5.02	1927.10	5.28	2.77	5.52
	2002	107,448	3290.30	9.01	4.61	1485.50	4.07	2.08	4.51
	2003	94,152	3371.30	9.24	4.14	3130.00	8.58	3.84	9.28
	2004	109,944	3542.60	9.71	5.08	6738.30	18.46	9.65	19.02
	2005	109,368	3296.90	9.03	4.70	1560.70	4.28	2.22	4.73
	2006	107,508	3134.80	8.59	4.39	1491.60	4.09	2.09	4.76
	2007	113,875	3554.80	9.74	5.28	4409.40	12.08	6.54	12.40
	2008	118,440	4385.70	12.02	6.77	9402.50	25.76	14.51	21.44
	2009	118,368	5031.20	13.78	7.76	9428.40	25.83	14.54	18.74
	2010	146,808	24368.93	66.76	46.62	90614.53	248.26	173.36	37.18

Grand Total

2,391,847

117,952

145,644

Table 5

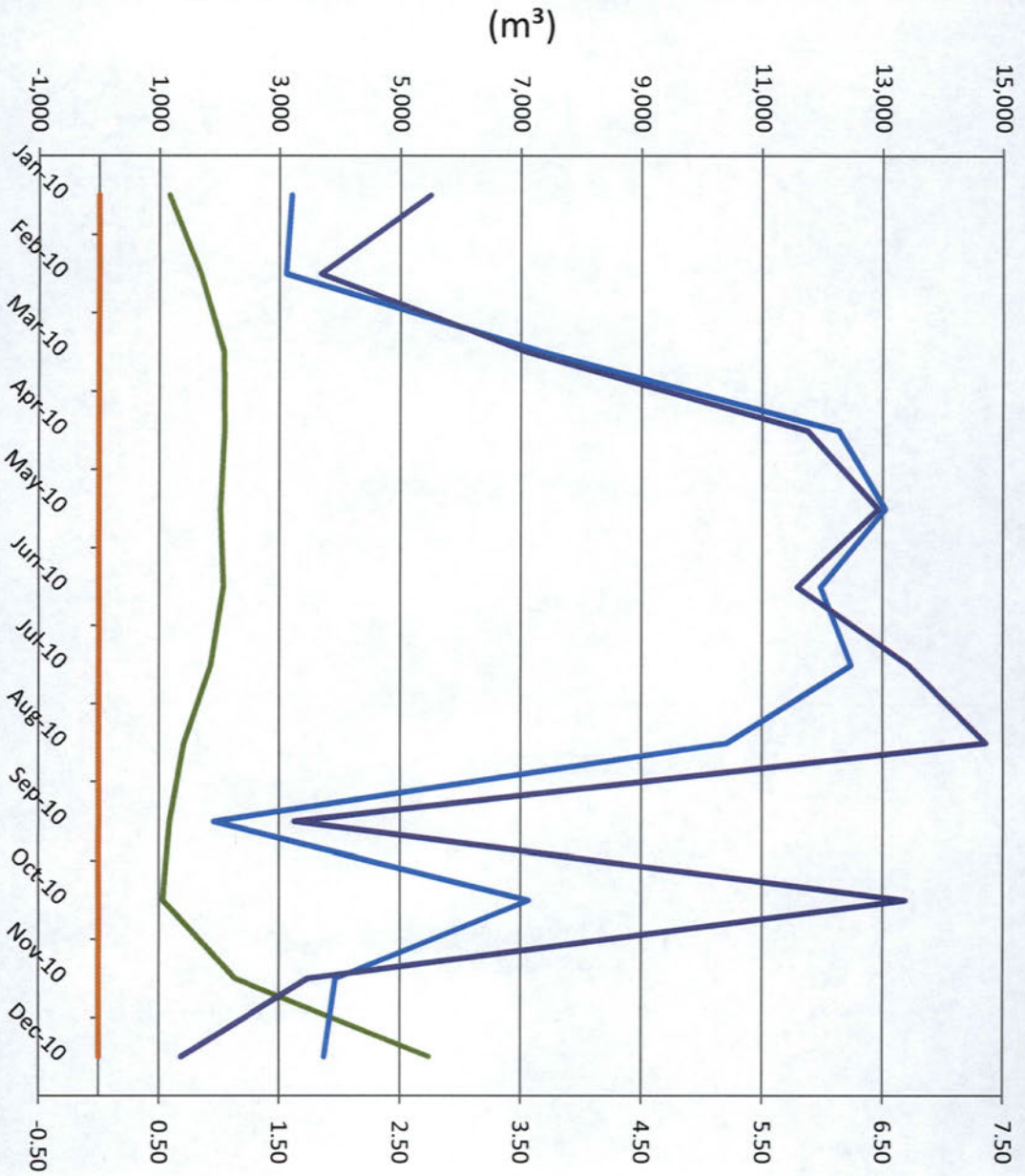
EOG Resources Canada Inc.

Waskada Unit No. 18
2010 Workovers Summary

Well Type	UWI	Workover	Date
OIL	00/02-21-001-25W1/0		
OIL	00/03-21-001-25W1/0	Wax Removal	4-Jun-10
OIL	00/03-21-001-25W1/0	Wax Removal/Pump Repair	16-Nov-10
OIL	00/04-21-001-25W1/0		
OIL	00/05-21-001-25W1/0	Wax Removal	6-Jan-10
OIL	00/05-21-001-25W1/0	Wax Removal	22-Apr-10
OIL	00/06-21-001-25W1/0		
OIL	00/07-16-001-25W1/0	Wax Removal/Pump Repair	21-Jul-10
OIL	00/10-16-001-25W1/0		
OIL	00/10-21-001-25W1/0		
OIL	00/11-21-001-25W1/0		
OIL	00/12-16-001-25W1/0		
OIL	00/12-21-001-25W1/0		
OIL	00/13-16-001-25W1/0	Pump Repair	20-Jul-11
OIL	00/14-16-001-25W1/0		
OIL	00/14-21-001-25W1/0		
OIL	00/15-16-001-25W1/0		
OIL	00/15-21-001-25W1/0		
OIL	00/16-16-001-25W1/0	Tubing Repair	16-Feb-10
OIL	02/04-21-001-25W1/0	Initial Completion	2-Nov-10
OIL	02/05-21-001-25W1/0	Pump Repair	24-Dec-10
OIL	02/10-16-001-25W1/0		
OIL	02/11-16-001-25W1/0		
OIL	02/12-21-001-25W1/0	Initial Completion	11-Dec-10
OIL	02/13-16-001-25W1/0	Initial Completion	12-Nov-10
OIL	02/13-21-001-25W1/0	Initial Completion	15-Dec-10
OIL	02/15-21-001-25W1/0		
OIL	02/16-16-001-25W1/0	Pulled Rod Pump, Ran ESP	18-Mar-10
OIL	03/04-21-001-25W1/0	Initial Completion	9-Dec-10
OIL	03/05-21-001-25W1/0	Initial Completion	11-Dec-10
OIL	03/10-16-001-25W1/0	Wax Removal/Pump Repair	25-Aug-10
OIL	03/12-21-001-25W1/0	Initial Completion	12-Dec-10
OIL	03/16-16-001-25W1/0		
WTR	00/06-21-001-25W1/0		
WTR	00/10-21-001-25W1/0		
WTR	00/15-16-001-25W1/0		
WTR	02/06-21-001-25W1/0		
WTR	02/11-16-001-25W1/0		
WTR	03/11-16-001-25W1/0		

Appendix 1

Unit No. 18 2010 Production & Injection

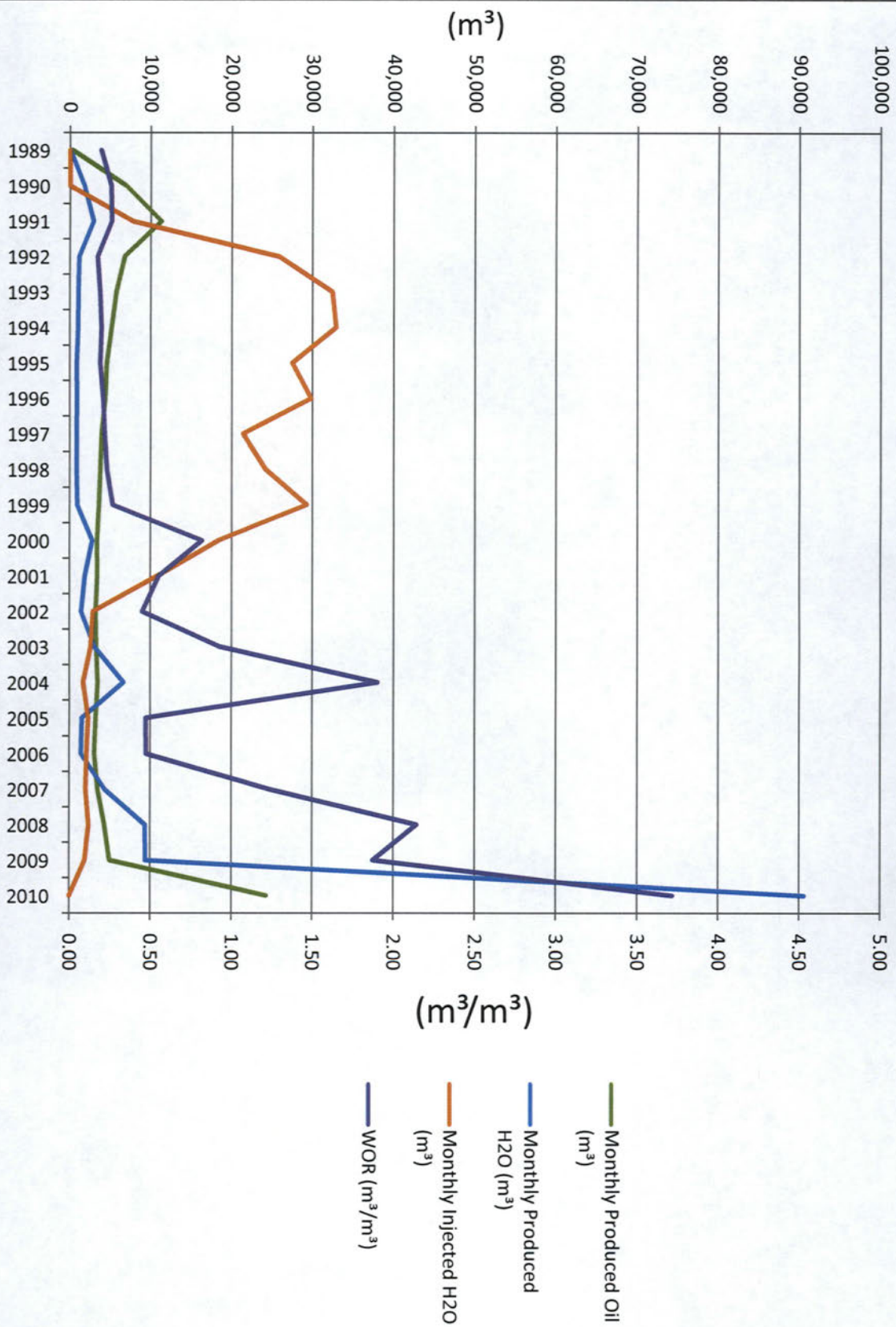


(m^3/m^3)

- Monthly Produced Oil (m^3)
- Monthly Produced H2O (m^3)
- Monthly Injected H2O (m^3)
- WOR (m^3/m^3)

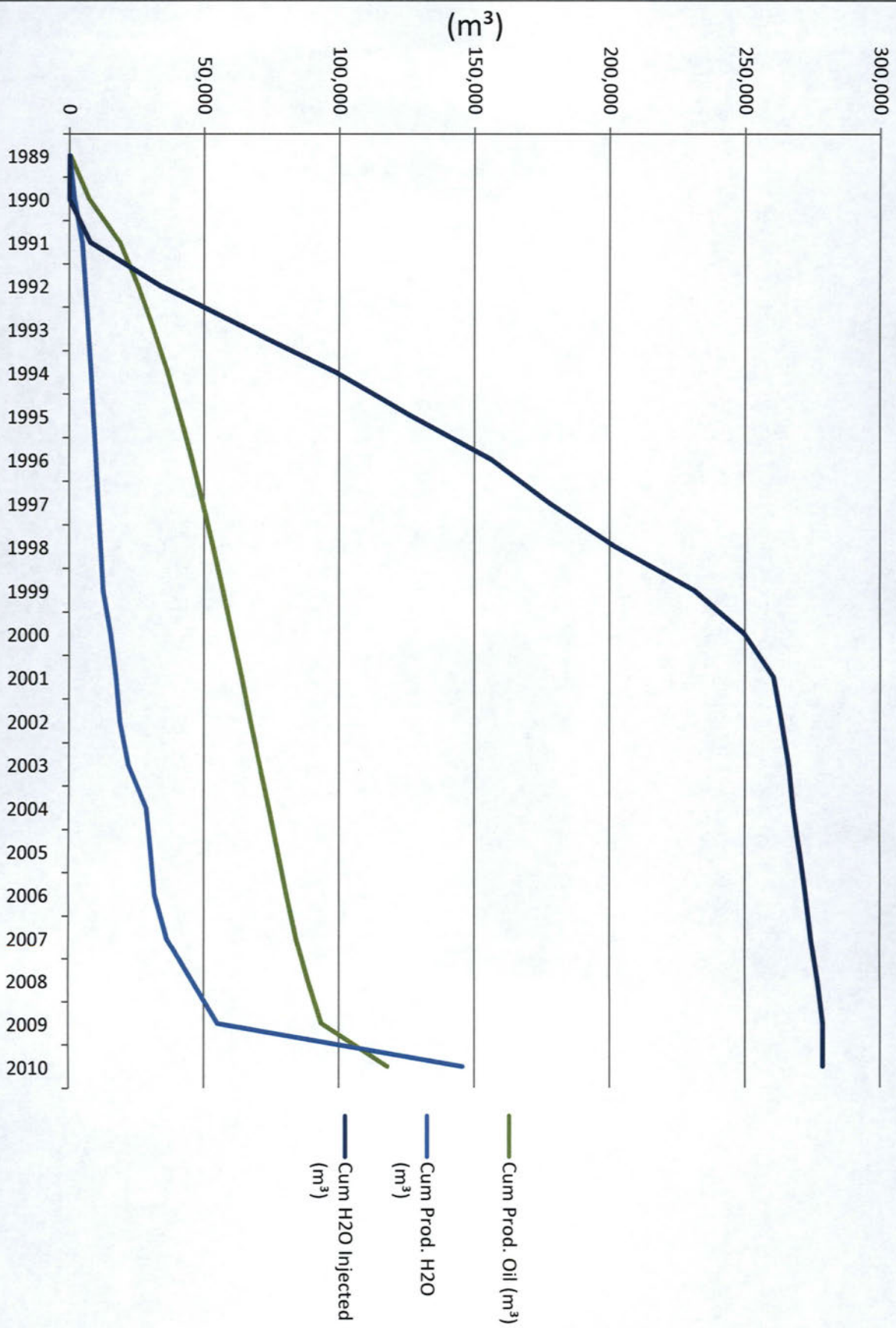
Appendix 2

Unit No. 18 Historical Production & Injection



Appendix 3

Unit No. 18 Cumulative Production & Injection

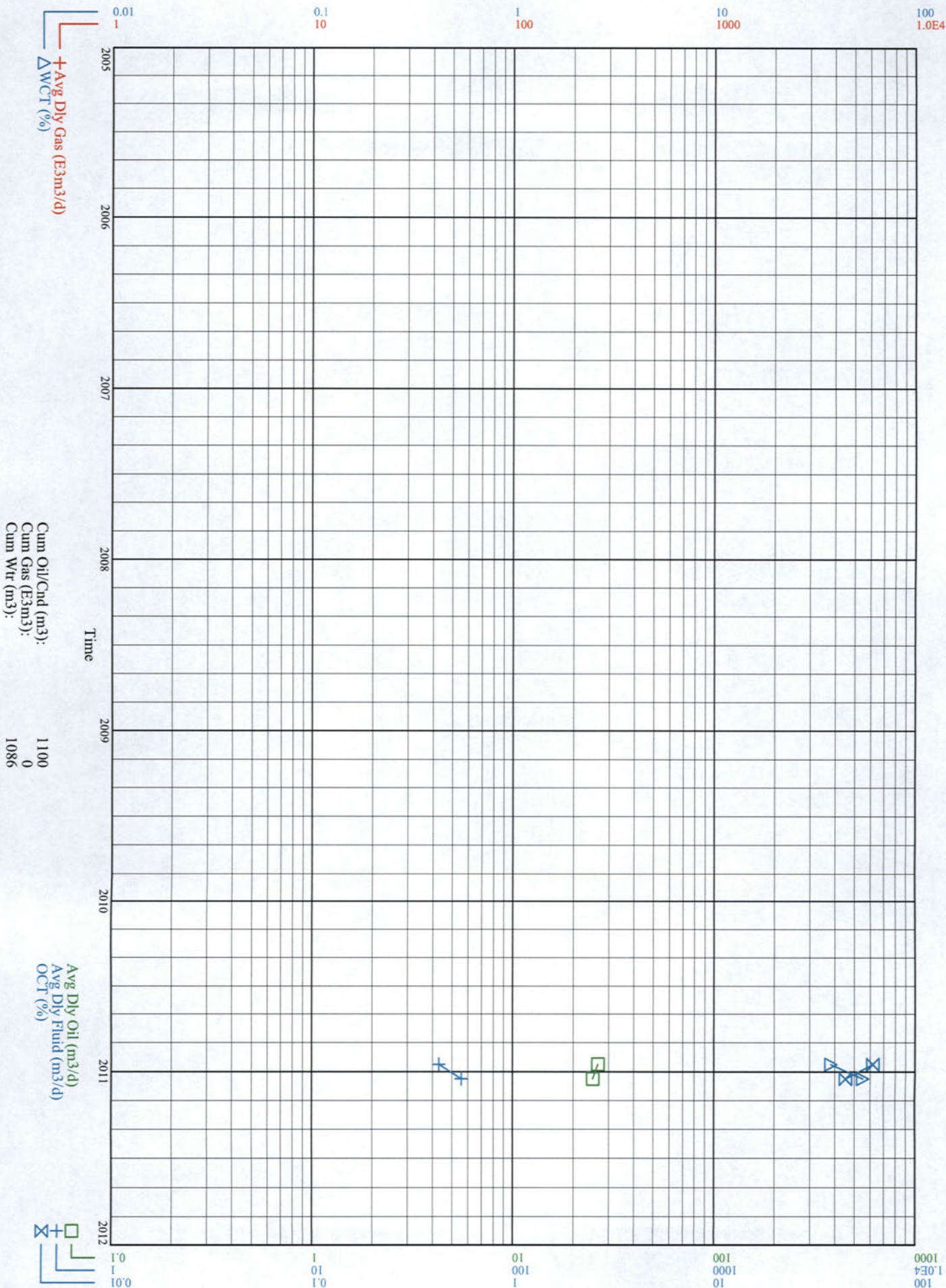


Appendix 4

Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 18 HZNTL 5-21-
02/05-21-001-25W1/0
April 28, 2011

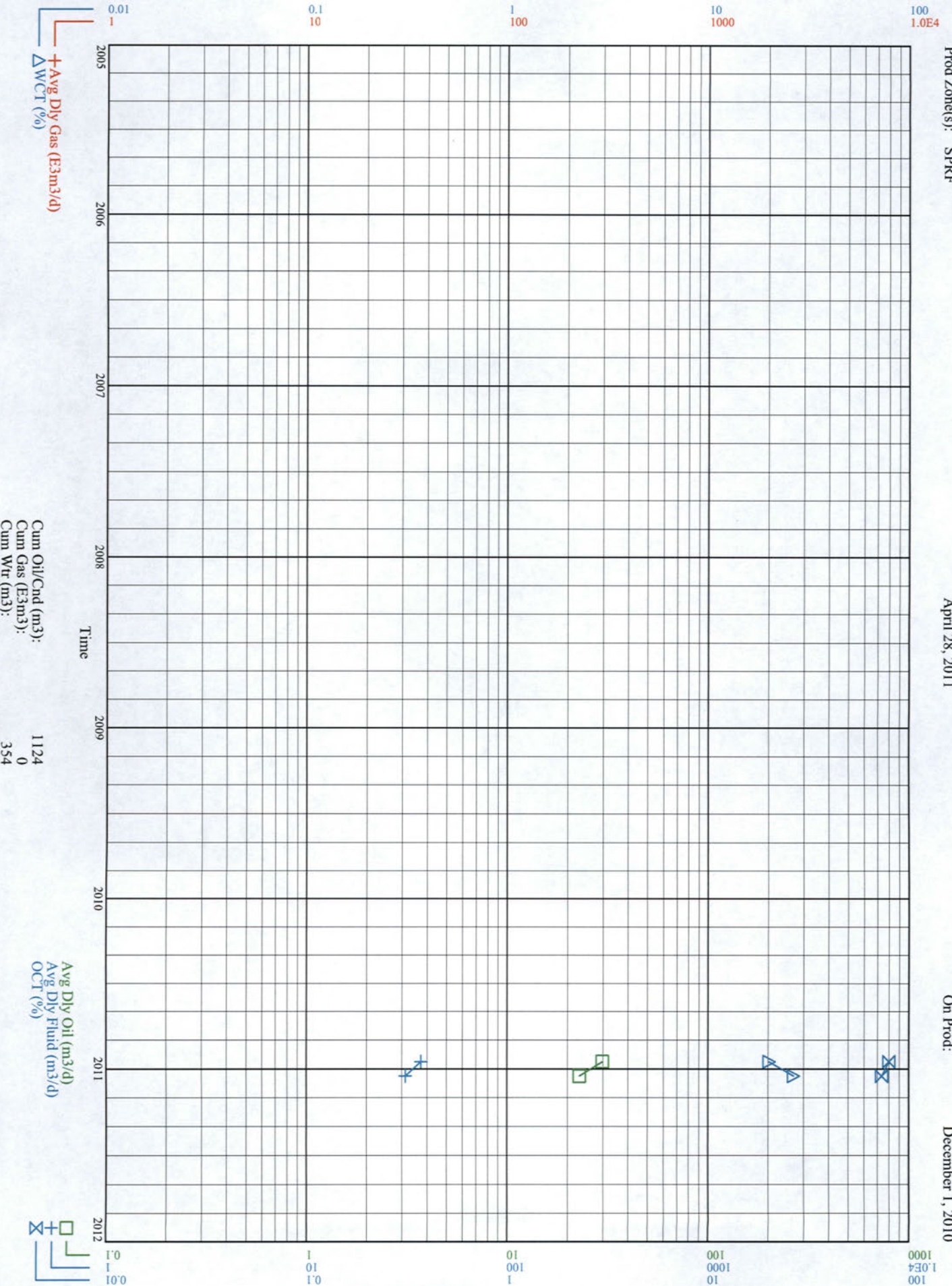
Unit Code: 329A18
Pool Code: 01
Field: WASKADA
On Prod: December 1, 2010



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 8 HZNTL 12-2
02/12-21-001-25W1/0
April 28, 2011

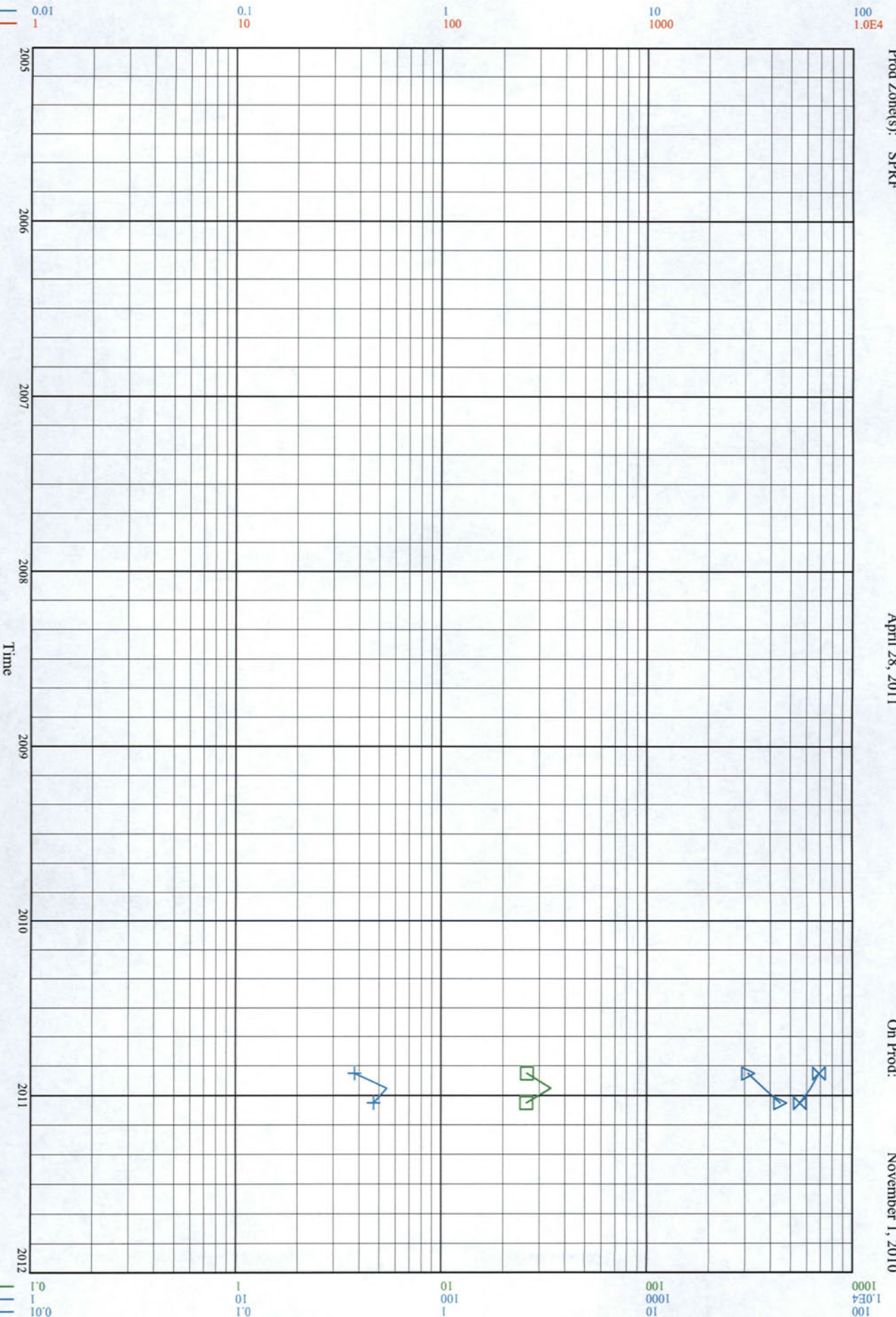
Unit Code: 329A18
Pool Code: 01
Field: WASKADA
On Prod: December 1, 2010



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil, Potent
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 8 PROV. HZNT
02/13-16-001-25W1/0
April 28, 2011

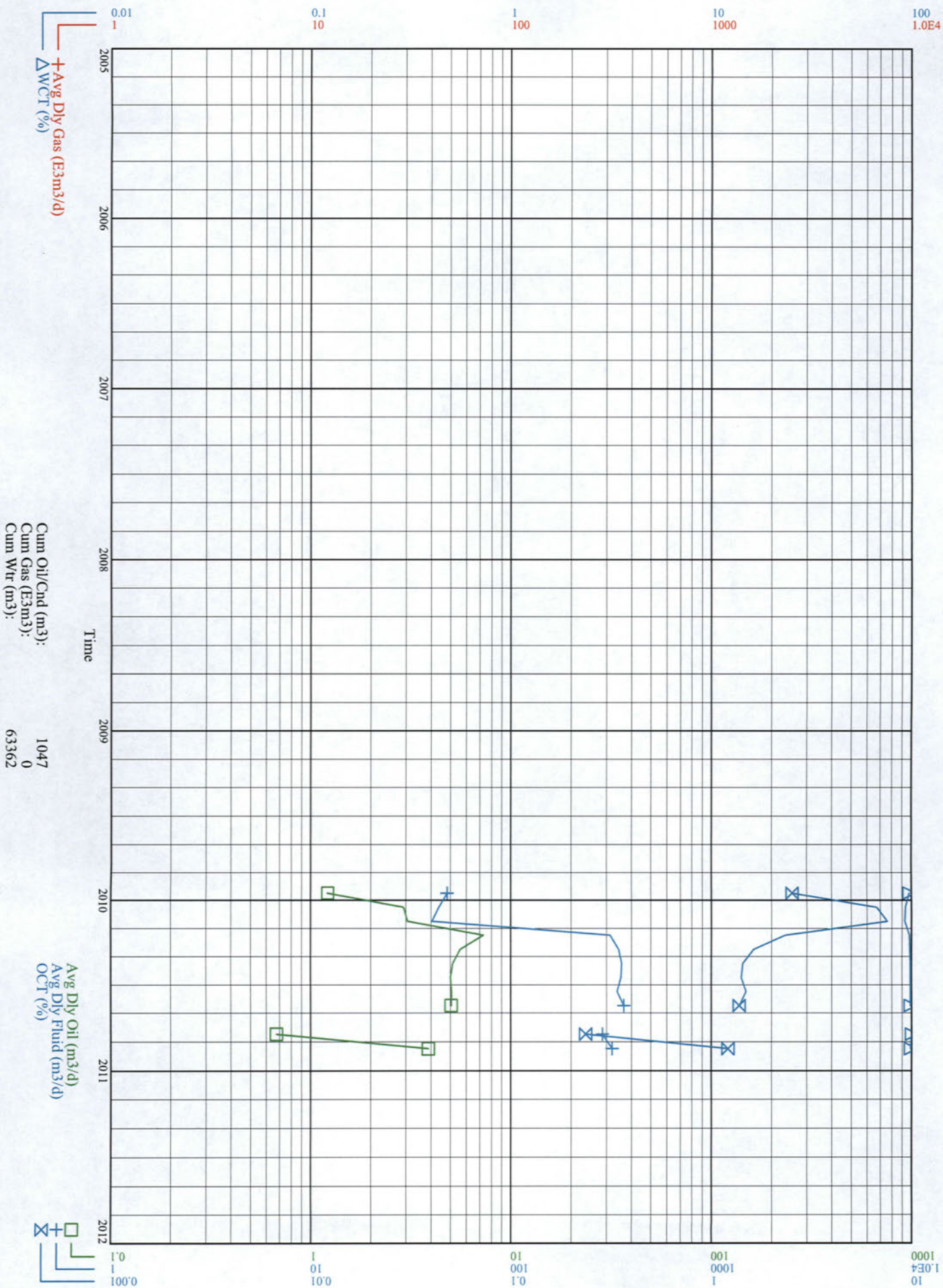
Unit Code: 329A18
Pool Code: 01
Field: WASKADA
On Prod: November 1, 2010



Curr Licensee: EOG RESOURCES
 Orig Licensee: EOG RESOURCES
 Status: Oil,Prod
 Prod Zone(s): AMRN

WASKADA UNIT NO. 1 8 HZNTL 16-1
 02/16-16-001-25W1/0
 April 28, 2011

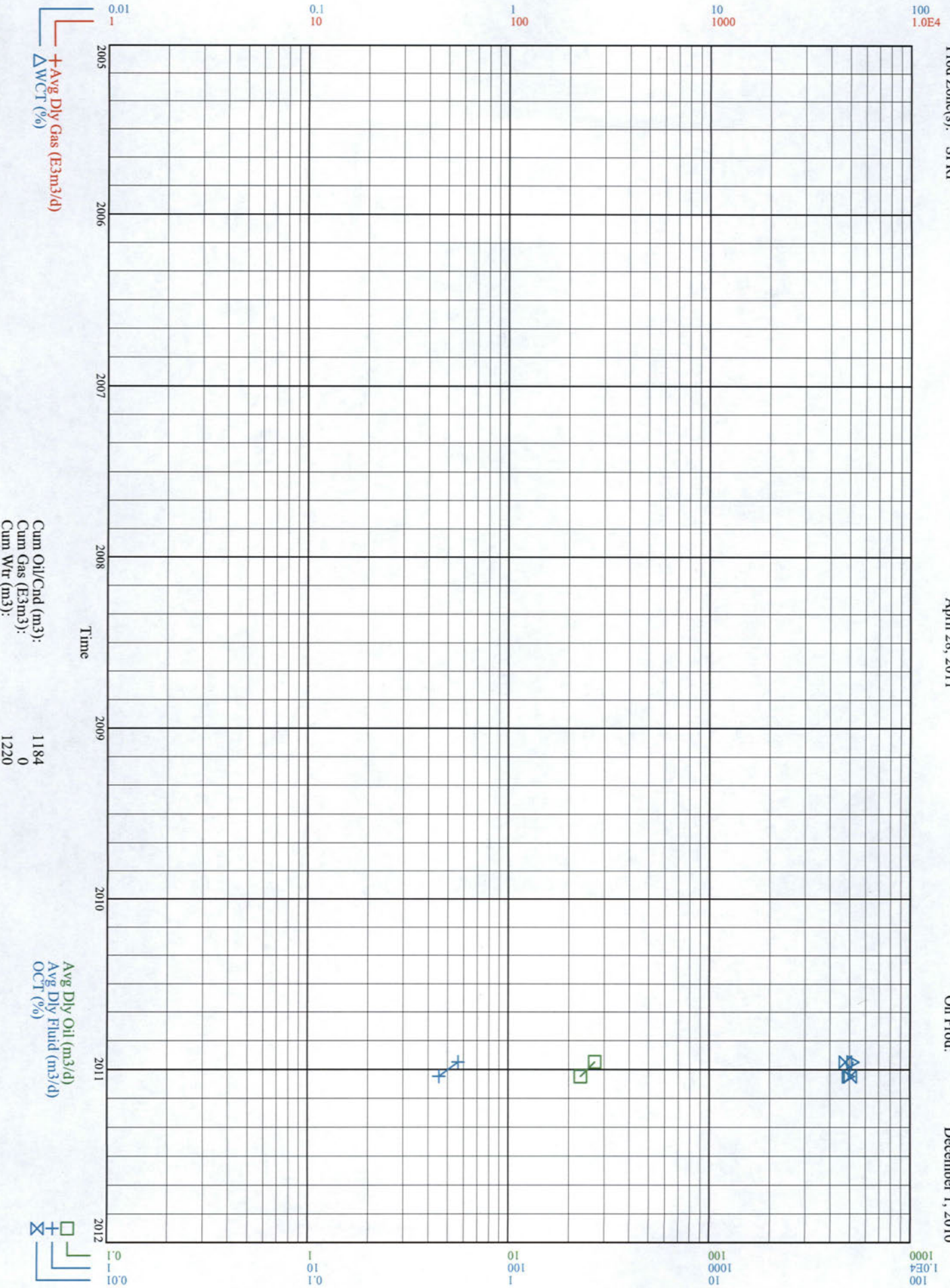
Unit Code: 329A18
 Pool Code: 01
 Field: WASKADA
 On Prod: December 1, 2009



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 18 HZNTL A4-21
03/04-21-001-25W1/0
April 28, 2011

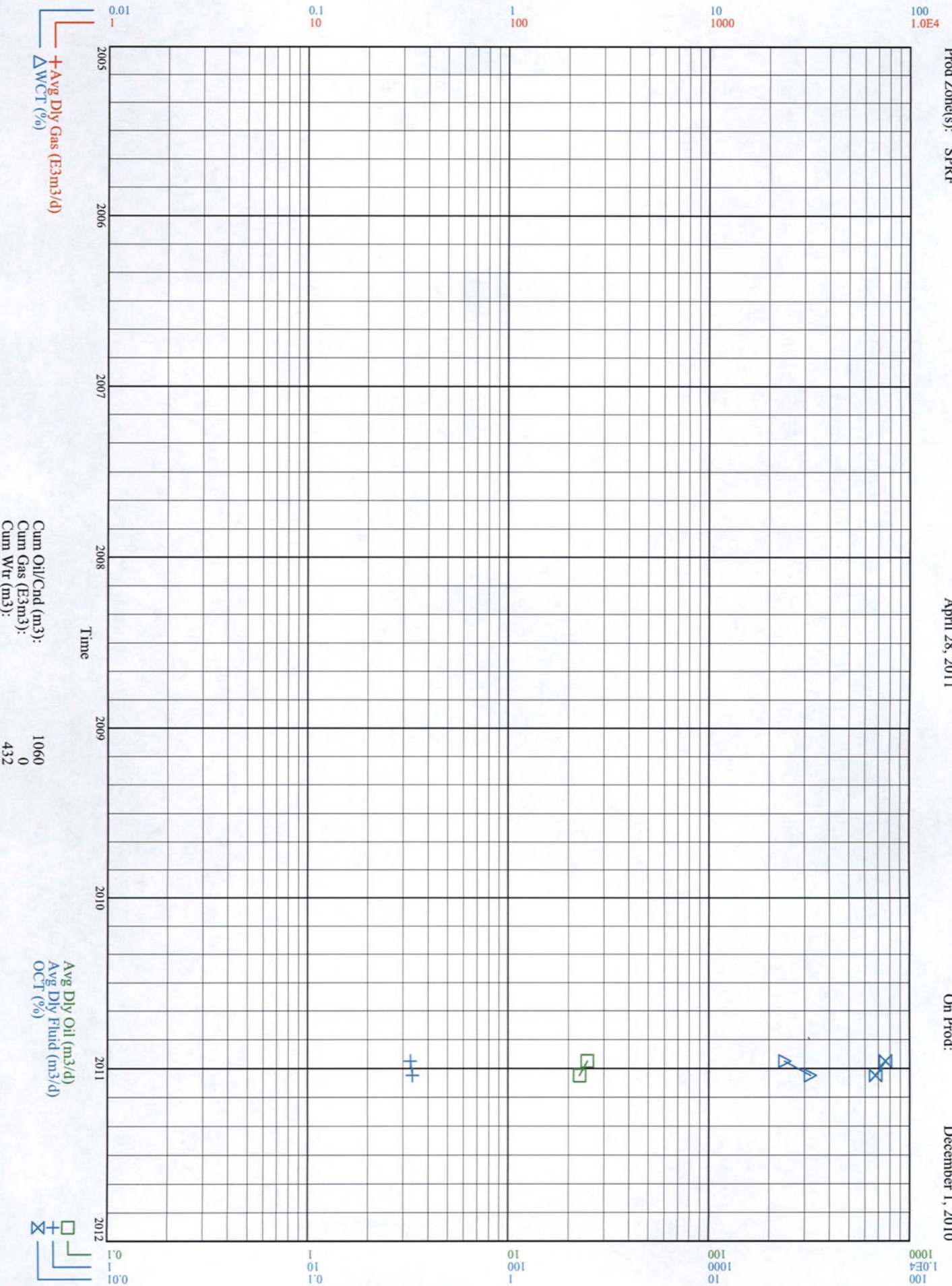
Unit Code: 329A18
Pool Code: 01
Field: WASKADA
On Prod: December 1, 2010



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil, Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 18 HZNTL A5-21
03/05-21-001-25W1/0
April 28, 2011

Unit Code: 329A18
Pool Code: 01
Field: WASKADA
On Prod: December 1, 2010



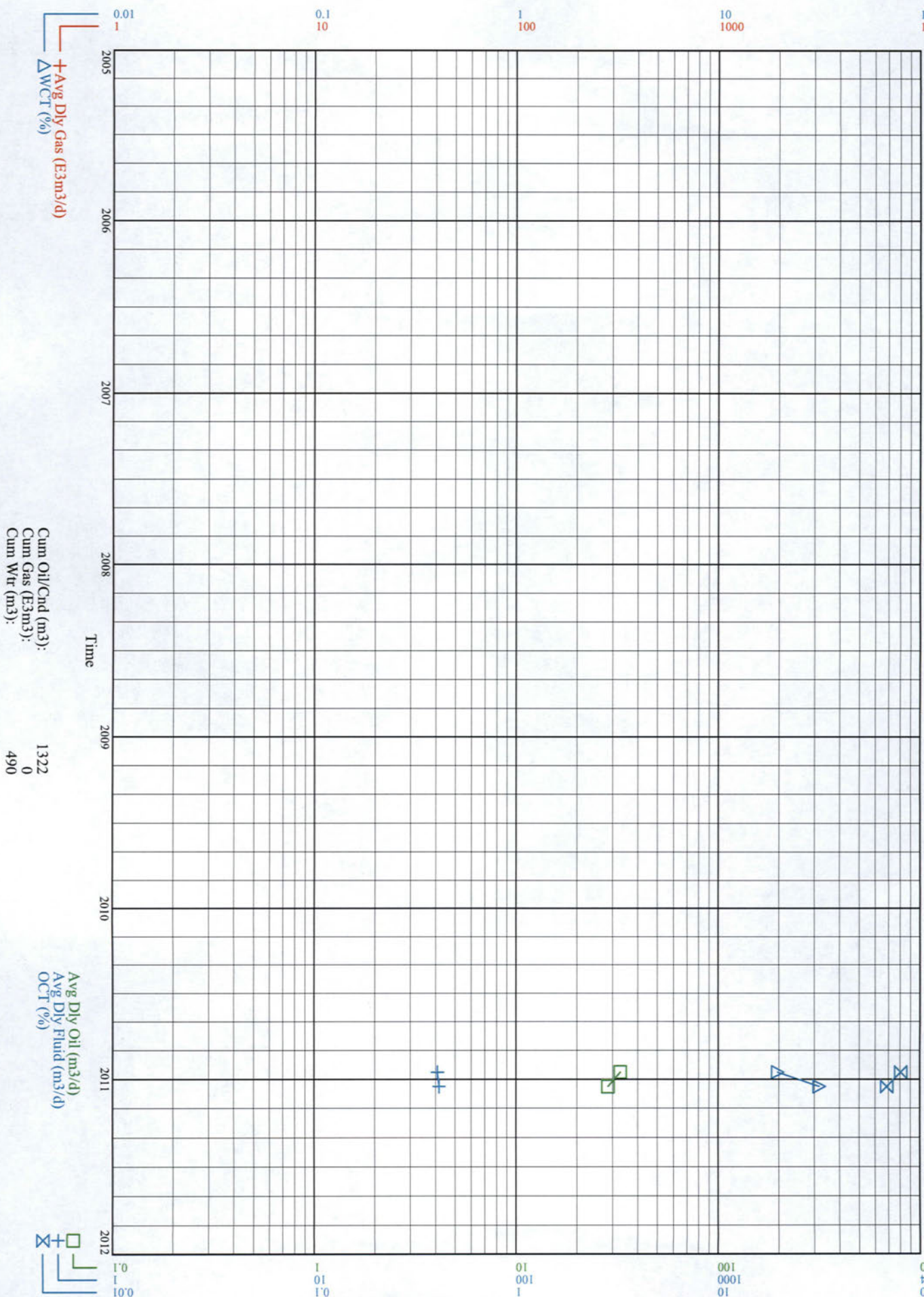
Unit Code:	329A18
Pool Code:	0]
Field:	WASKADA
On Prod:	February 1, 2010



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 18 HZNTL A12-2
03/12-21-001-25W1/0
April 28, 2011

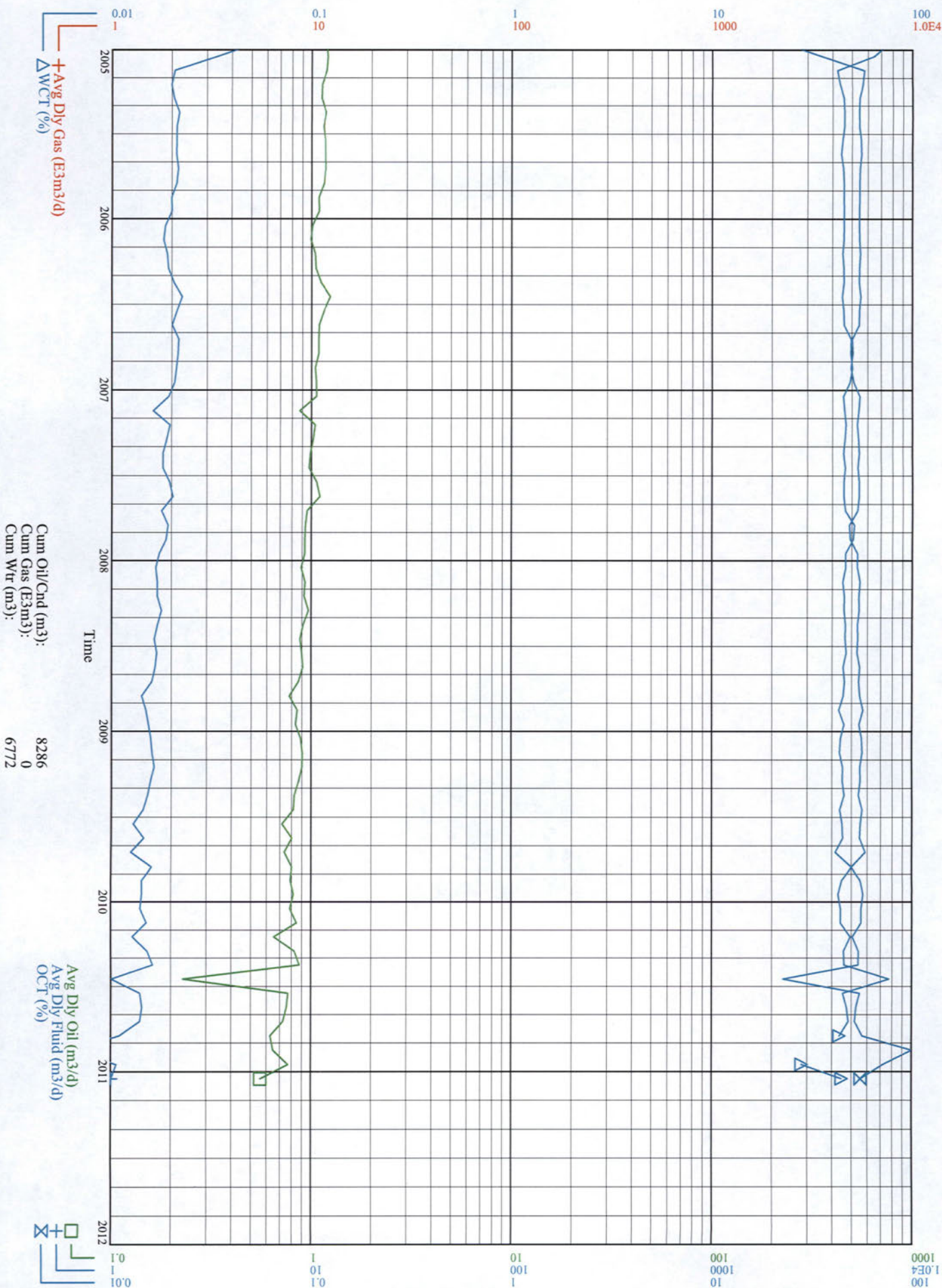
Unit Code: N/A
Pool Code: 01
Field: WASKADA
On Prod: December 1, 2010



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil, Prod
Prod Zone(s): SPRF

ENRON WASKADA 3-21-1-25
00/03-21-001-25W1/0
April 28, 2011

Unit Code: 329A18
Pool Code: 01
Field: WASKADA
On Prod: March 1, 1990



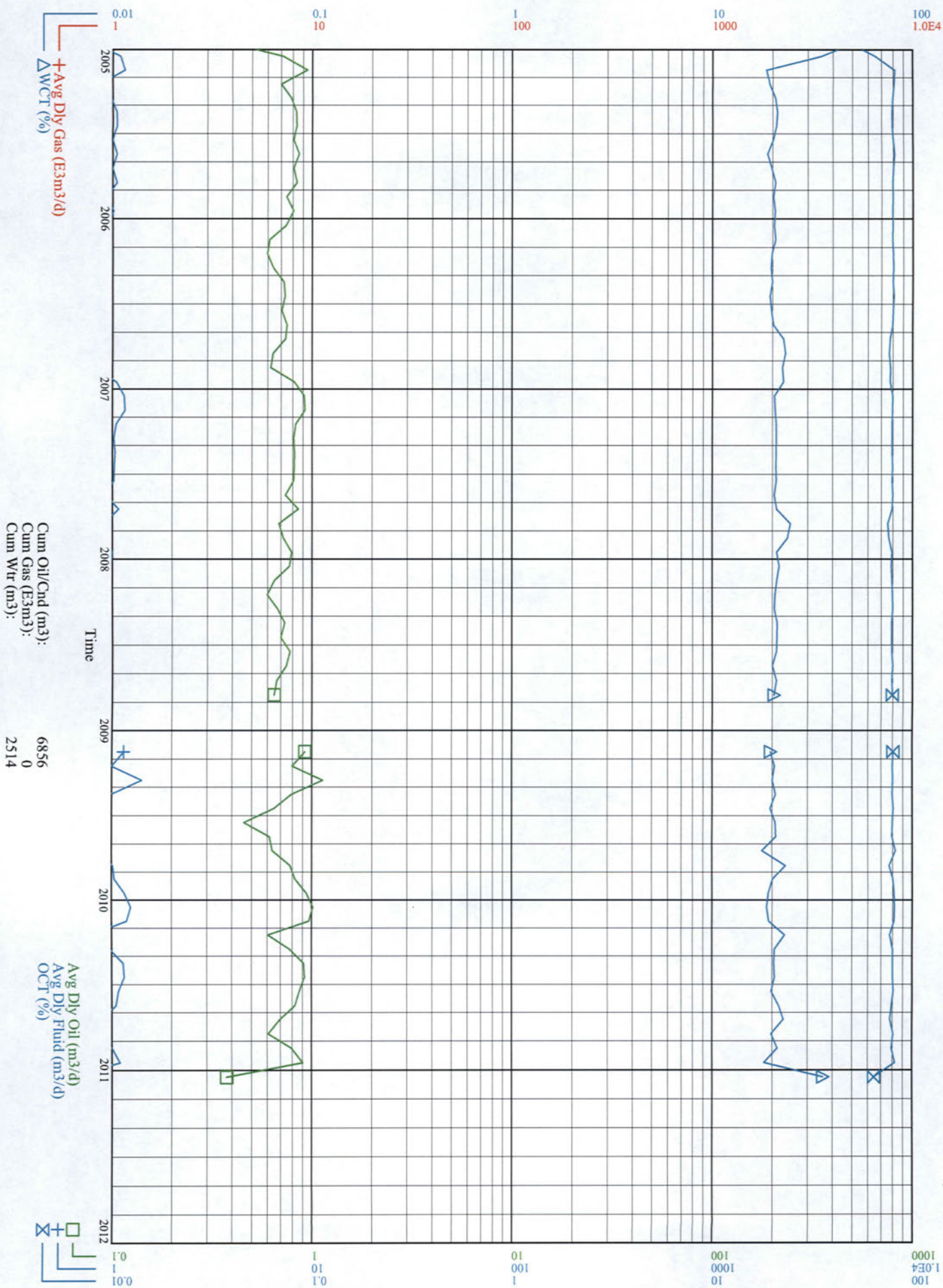
Unit Code:	329A18
Pool Code:	0]
Field:	WASKADA
On Prod:	November 1, 2010



Curr Licensee: EOG RESOURCES
Orig Licensee: EOG RESOURCES
Status: Oil,Prod
Prod Zone(s): SPRF

ENRON WASKADA 5-21-1-25
00/05-21-001-25W1/0
April 28, 2011

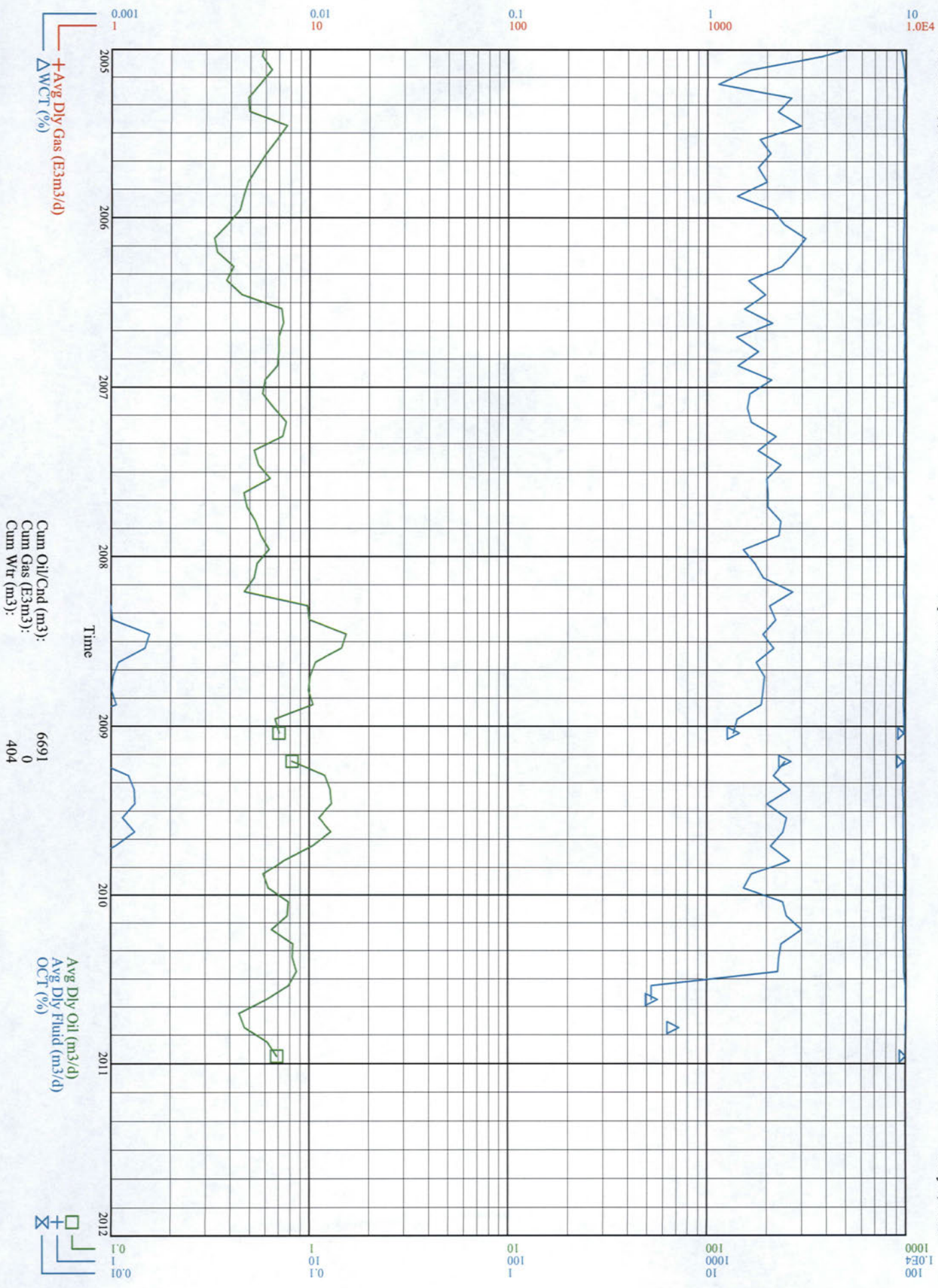
Unit Code: 329A18
Pool Code: 01
Field: WASKADA
On Prod: February 1, 1991



Curr Licensee: EOG RESOURCES
 Orig Licensee: EOG RESOURCES
 Status: Oil Pump
 Prod Zone(s): SPRF

ENRON AMOCO WASKADA 7-16-1-25
 00/07-16-001-25W1/0
 April 28, 2011

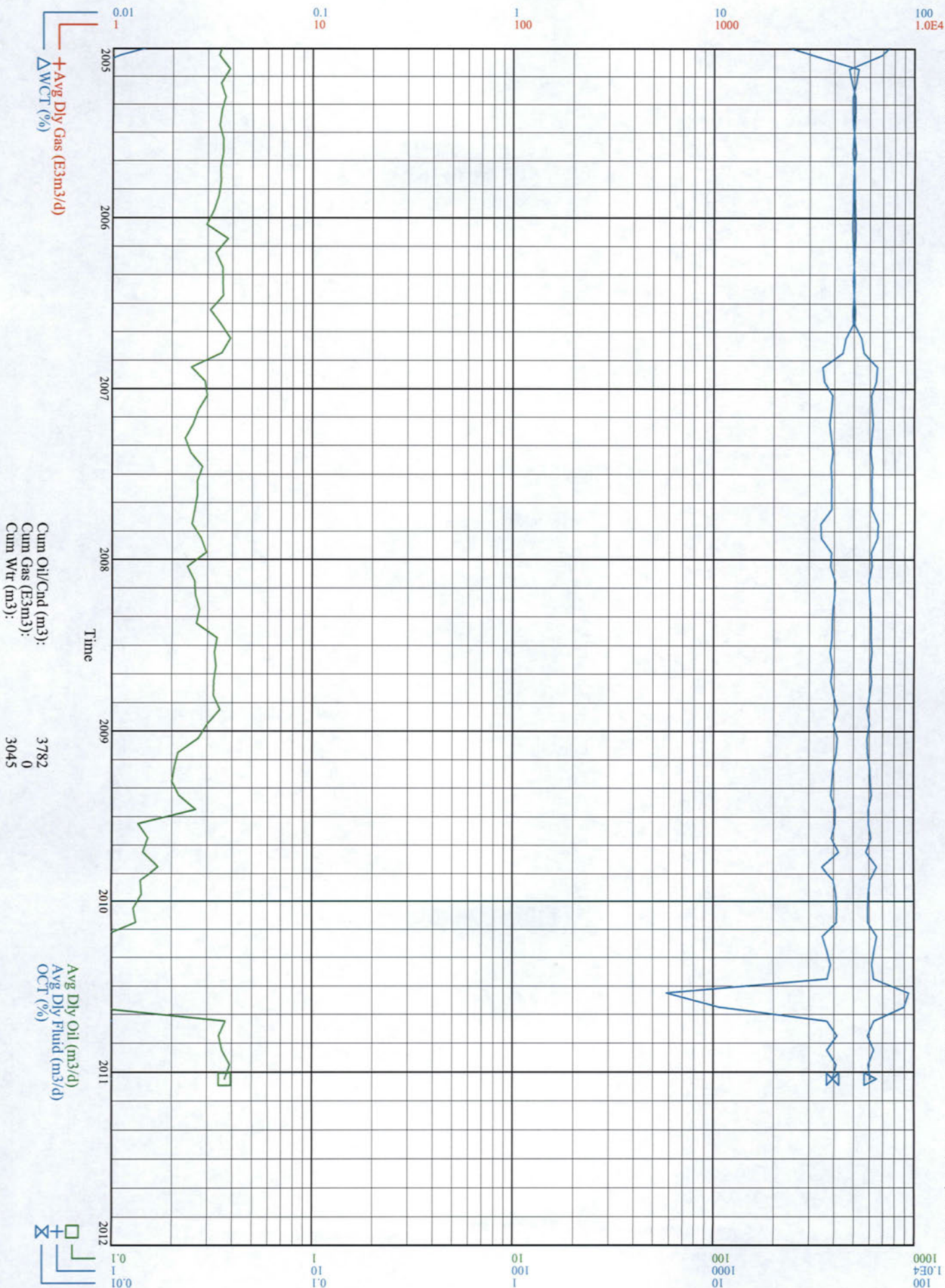
Unit Code: 329A18
 Pool Code: 01
 Field: WASKADA
 On Prod: July 1, 1990



Curr Licensee: EOG RESOURCES
 Org Licensee: EOG RESOURCES
 Status: Oil,Prod
 Prod Zone(s): SPRF

ENRON WASKADA PROV. 13-16-1-25
 00/13-16-001-25W1/0
 April 28, 2011

Unit Code: 329A18
 Pool Code: 01
 Field: WASKADA
 On Prod: February 1, 1991



Cum Oil/Cnd (m3): 3782
 Cum Gas (E3m3): 0
 Cum Wtr (m3): 3045

Avg Dly Oil (m3/d)
 Avg Dly Fluid (m3/d)
 OCT (%)

Unit Code:	329A18
Pool Code:	01
Field:	WASKADA
On Prod:	February 1, 1991

