

EOG Resources Canada Inc.

Waskada Unit No. 18

Waterflood Progress Report 2011

January 1st through December 31st 2011

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

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May 3, 2012

Manitoba Innovation, Energy and Mines
Petroleum Branch
Box 1359 – 227 King Street West
Virden, Manitoba
R0M 2C0

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report. We will ensure that in the future this report is submitted in a timely manner.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,



Kevin Marshall, E.I.T.
Production Engineer
(403) 297-9182
Kevin_marshall@eogresources.com

Unit No. 18

Introduction

The Waskada Unit No. 18 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 68 dated October 1, 1991. Figure 1 shows a map of Unit No. 18.

Unit No. 18 consists of 37 wells (producers/shut in/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on October, 1991. Two more injector wells were added in March 2001. In 2011 EOG received permission to convert three Spearfish injection wells into Mississippian SWD wells, so there only 3 Spearfish injection wells remaining. There are currently no active injection wells in the unit. There are currently 25 producing wells. There were no wells added to the unit in 2011.

Discussion

From January 1 to December 31 in 2010, Unit No. 18 produced 79,890 m³ of total fluids (29,301 m³ oil, 50,589 m³ water). There was no water injected in 2011. The cumulative oil and water VRR since injection commenced in October 1991 is 0.8. Table 2 summarizes the yearly and cumulative VRR for Unit No. 18. A formation volume factor of 1.15 was applied to the oil volumes when calculating the Produced Fluid Reservoir volumes.

When the water injection commenced in 1991, there was no effect on production. In 2002, water injection rates fell off sharply as wellhead pressures increased. In 2009, the amount of water that could be injected was insignificant. Injection was halted in 2010. The historical production and injection rates can be seen in Appendix 2. In 2011 EOG received permission to convert three of the Spearfish injection wells to Mississippian disposal wells. The converted wells are the 100/10-21-001-25, 100/15-16-001-25, and 103/11-16-001-25 wells.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-21-1-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit No. 18, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

There were 13 workovers performed in 2011 in Unit No. 18. Ten of the workovers were routine pump repairs and wax removal. The remaining three workovers were conversions from Spearfish injection wells to Mississippian SWD wells. A workover summary can be found in Table 5. Production graphs for the workover wells can be found in Appendix 4.

Corrosion and Scale Prevention

The facilities in Unit No. 18 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

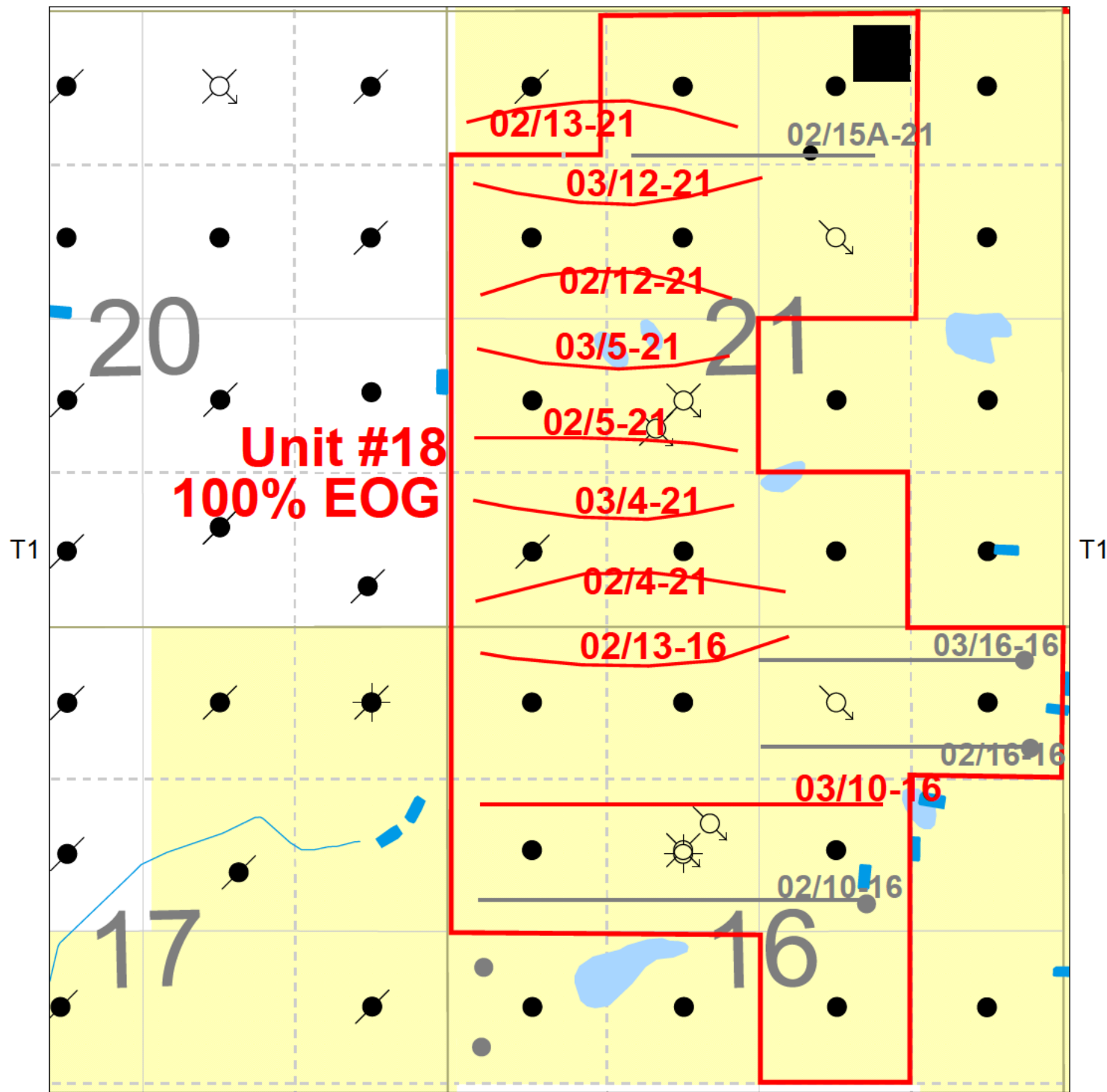
Conclusion

At this point EOG will not attempt to inject any more water into vertical injection wells in Unit No. 18. It is difficult to inject vertically unlike the northern units 16 and 17. There is insignificant production response with injection, and the high injection pressures risk injecting out of zone.

EOG has plans for 2012 to convert a low producing oil well into a Spearfish injection well to observe if a horizontal injection well is more effective than a vertical injection well at increasing production.

Figure 1

R25W1



R25W1

Table 1

EOG Resources Canada Inc.

Waskada Unit No. 18

2011 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
00/02-21-001-25W1/0	18	prod	July-90	6610.1	588.7	Active	n/a	n/a	n/a
00/03-21-001-25W1/0	18	prod	March-90	8482.4	6931.9	Active	n/a	n/a	n/a
00/04-21-001-25W1/0	18	abdn	October-90	3218.9	2476.5	November-00	n/a	n/a	n/a
00/05-21-001-25W1/0	18	prod	February-91	7021.5	2535.4	Active	n/a	n/a	n/a
00/06-21-001-25W1/0	18	abdn	November-90	500.8	215.7	October-91	n/a	n/a	n/a
00/07-16-001-25W1/0	18	prod	July-90	6814.9	404.3	Active	n/a	n/a	n/a
00/10-16-001-25W1/0	18	prod	November-90	8766.7	877.9	Active	n/a	n/a	n/a
00/10-21-001-25W1/0	18	abdn	October-90	841.1	210	October-91	n/a	n/a	n/a
00/11-21-001-25W1/0	18	prod	July-90	5850.8	1127.7	Active	n/a	n/a	n/a
00/12-16-001-25W1/0	18	prod	November-90	4972.6	872	Active	n/a	n/a	n/a
00/12-21-001-25W1/0	18	prod	October-90	7229.8	3168.6	Active	n/a	n/a	n/a
00/13-16-001-25W1/0	18	prod	February-91	3770.8+131.7	3188.5	Active	n/a	n/a	n/a
00/14-16-001-25W1/0	18	prod	July-90	6470.2	1003.4	Active	n/a	n/a	n/a
00/14-21-001-25W1/0	18	prod	March-91	8546.2	1101.3	Active	n/a	n/a	n/a
00/15-16-001-25W1/0	18	abdn	March-90	1462.1	590.9	October-91	n/a	n/a	n/a
00/15-21-001-25W1/0	18	prod	November-90	6317.6	749	Active	n/a	n/a	n/a
00/16-16-001-25W1/0	18	prod	February-91	5188.5	12001	Active	n/a	n/a	n/a
02/04-21-001-25W1/0	18	prod	November-10	3965	1730.5	Active	n/a	n/a	n/a
02/05-21-001-25W1/0	18	prod	December-10	4023.5	4211.1	Active	n/a	n/a	n/a
02/10-16-001-25W1/0	18	prod	November-09	7837.7	8197.3	Active	n/a	n/a	n/a
02/11-16-001-25W1/0	18	abdn	November-89	1894.1	235.5	September-91	n/a	n/a	n/a
02/12-21-001-25W1/0	18	prod	December-10	3558.3	1137.8	Active	n/a	n/a	n/a
02/13-16-001-25W1/0	18	prod	November-10	3758.3	4236.9	Active	n/a	n/a	n/a
02/13-21-001-25W1/0	18	prod	December-10	264.8+1734	896.3	Active	n/a	n/a	n/a
02/15-21-001-25W1/0	18	prod	October-07	4224.4	26385.1	Active	n/a	n/a	n/a
02/16-16-001-25W1/0	18	abdn	December-09	1101.9	77371.5	November-10	n/a	n/a	n/a
03/04-21-001-25W1/0	18	prod	December-10	3394.6	5269.4	Active	n/a	n/a	n/a
03/05-21-001-25W1/0	18	prod	December-10	3400.3	1136.4	Active	n/a	n/a	n/a
03/10-16-001-25W1/0	18	prod	February-10	6842.8	11314.8	Active	n/a	n/a	n/a
03/12-21-001-25W1/0	18	prod	December-10	2662.1	778.1	Active	n/a	n/a	n/a
03/16-16-001-25W1/0	18	prod	October-09	6069.8	15263.9	Active	n/a	n/a	n/a
00/06-21-001-25W1/0	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	74312.6	March-01
00/10-21-001-25W1/0	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	121030.6	November-09
00/15-16-001-25W1/0	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	173526.8	September-09
02/06-21-001-25W1/0	18	inj-abdn	n/a	n/a	n/a	n/a	March-01	3054.6	November-01
02/11-16-001-25W1/0	18	inj-abdn	n/a	n/a	n/a	n/a	October-91	75628.7	June-06
03/11-16-001-25W1/0	18	inj-abdn	n/a	n/a	n/a	n/a	March-01	54236.4	June-09

Table 2

EOG Resources Canada Inc.

*Waskada Unit 18
2011 VRR Calculation*

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H ₂ O (m³)	Cum Prod. H ₂ O (m³)	Prod Fluid Rsvr (m³)	H ₂ O Injected (m³)	Cum Prod. Oil/H ₂ O Rsvr (m³)	Cum H ₂ O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
1989	339	339	66	66	454.9	0	454.9	0.0	0.0	0.0
1990	6,979	7,318	1,784	1,850	9,810.6	0	10,265.5	0.0	0.0	0.0
1991	11,355	18,673	2,943	4,793	16,001.2	7,816	26,266.6	7,816.4	0.5	0.3
1992	6,805	25,478	1,169	5,962	8,994.8	25,867	35,261.4	33,682.9	2.9	1.0
1993	5,779	31,257	1,087	7,049	7,732.4	32,427	42,993.8	66,109.5	4.2	1.5
1994	5,221	36,478	1,032	8,081	7,036.6	32,903	50,030.3	99,012.6	4.7	2.0
1995	4,618	41,096	875	8,956	6,186.0	27,508	56,216.4	126,520.3	4.4	2.3
1996	4,438	45,534	920	9,877	6,024.3	29,853	62,240.7	156,373.1	5.0	2.5
1997	3,981	49,515	868	10,745	5,445.7	21,457	67,686.4	177,830.5	3.9	2.6
1998	3,820	53,335	886	11,630	5,278.9	24,241	72,965.3	202,071.3	4.6	2.8
1999	3,685	57,020	989	12,620	5,227.6	29,328	78,192.9	231,398.9	5.6	3.0
2000	3,465	60,485	2,836	15,456	6,820.4	18,424	85,013.3	249,823.3	2.7	2.9
2001	3,491	63,976	1,927	17,383	5,941.8	10,860	90,955.1	260,683.0	1.8	2.9
2002	3,290	67,266	1,486	18,868	5,269.3	2,940	96,224.4	263,622.5	0.6	2.7
2003	3,371	70,638	3,130	21,998	7,007.0	2,633	103,231.4	266,255.6	0.4	2.6
2004	3,543	74,180	6,738	28,737	10,812.3	1,707	114,043.7	267,962.2	0.2	2.3
2005	3,297	77,477	1,561	30,297	5,352.1	2,344	119,395.9	270,306.2	0.4	2.3
2006	3,135	80,612	1,492	31,789	5,096.6	2,155	124,492.5	272,461.1	0.4	2.2
2007	3,555	84,167	4,409	36,198	8,497.4	2,023	132,989.9	274,483.8	0.2	2.1
2008	4,386	88,552	9,403	45,601	14,446.1	2,398	147,435.9	276,882.0	0.2	1.9
2009	5,031	93,584	9,428	55,029	15,214.3	1,924	162,650.2	278,805.5	0.1	1.7
2010	24,369	117,952	90,615	145,644	118,638.8	0	281,289.0	278,805.5	0.0	1.0
2011	29,301.0	147,253	50,589.2	196,233	84,285.4	0.0	365,574.4	278,805.5	0.0	0.8
TOTAL	147,253.4		196,232.9		365,574.4	278,805.5				0.8

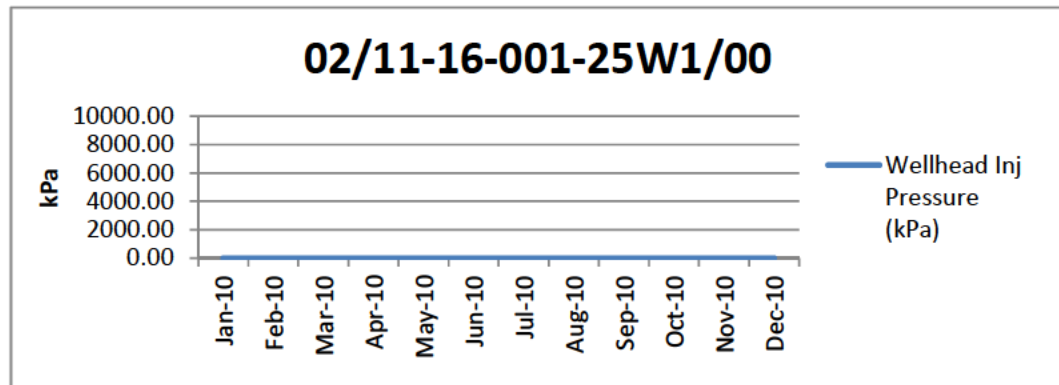
NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

Table 3

EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Injection Volumes

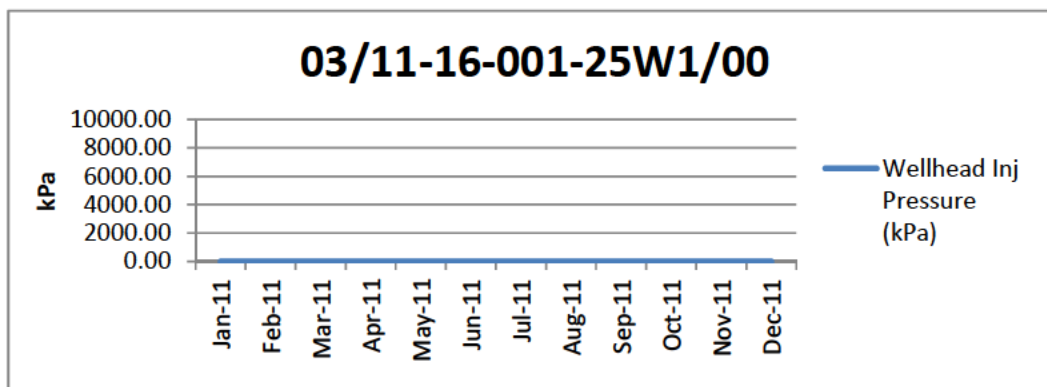
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
02/11-16-001-25W1/00						
	Jan-10	0.00	0.00	0.00	0.00	0.00
	Feb-10	0.00	0.00	0.00	0.00	0.00
	Mar-10	0.00	0.00	0.00	0.00	0.00
	Apr-10	0.00	0.00	0.00	0.00	0.00
	May-10	0.00	0.00	0.00	0.00	0.00
	Jun-10	0.00	0.00	0.00	0.00	0.00
	Jul-10	0.00	0.00	0.00	0.00	0.00
	Aug-10	0.00	0.00	0.00	0.00	0.00
	Sep-10	0.00	0.00	0.00	0.00	0.00
	Oct-10	0.00	0.00	0.00	0.00	0.00
	Nov-10	0.00	0.00	0.00	0.00	0.00
	Dec-10	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Injection Volumes

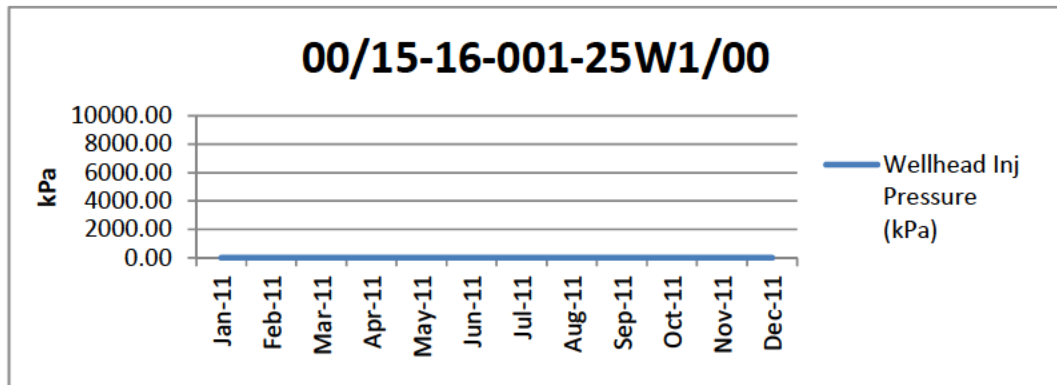
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
03/11-16-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Injection Volumes

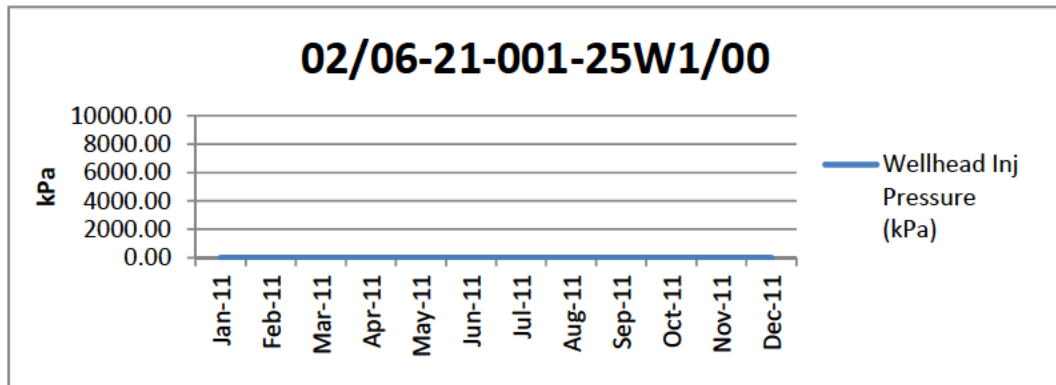
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/15-16-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Injection Volumes

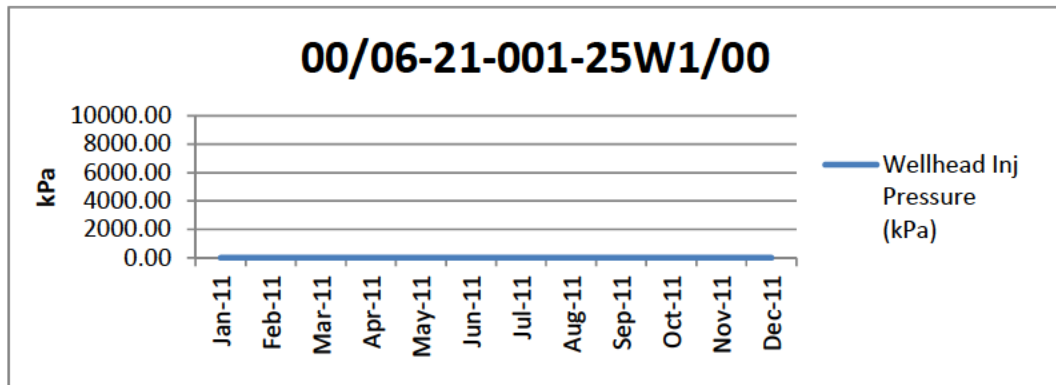
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
02/06-21-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Injection Volumes

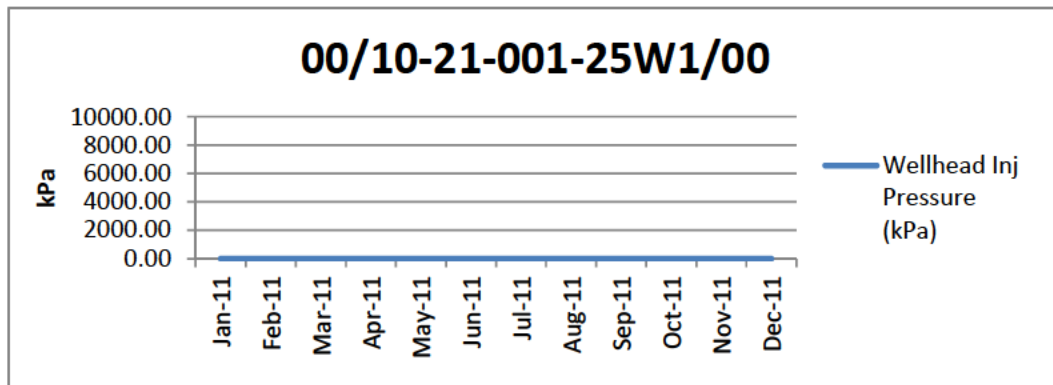
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/06-21-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/10-21-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

***Waskada Unit No. 18
2011 Injection Volumes***

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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Unit No. 18 Total:

Jan-11	0.00			-
Feb-11	0.00			-
Mar-11	0.00			-
Apr-11	0.00			-
May-11	0.00			-
Jun-11	0.00			-
Jul-11	0.00			-
Aug-11	0.00			-
Sep-11	0.00			-
Oct-11	0.00			-
Nov-11	0.00			-
Dec-11	0.00			-

2011 Group Totals:

-

Unit No. 18 Total:

1989	0.00	0.00	0.00	-
1990	0.00	0.00	0.00	-
1991	0.00	21.4	0.00	7,816.40
1992	0.00	70.9	0.00	25,866.50
1993	0.00	88.8	0.00	32,426.60
1994	0.00	90.1	0.00	32,903.10
1995	0.00	75.4	0.00	27,507.70
1996	0.00	81.8	0.00	29,852.80
1997	0.00	58.8	0.00	21,457.40
1998	0.00	66.4	0.00	24,240.80
1999	0.00	80.3	0.00	29,327.60
2000	0.00	50.5	0.00	18,424.40
2001	0.00	29.8	0.00	10,859.70
2002	0.00	8.1	0.00	2,939.50
2003	0.00	7.2	0.00	2,633.10
2004	0.00	4.7	0.00	1,706.60
2005	0.00	6.4	0.00	2,344.00
2006	0.00	5.9	0.00	2,154.90
2007	0.00	5.5	0.00	2,022.70
2008	0.00	6.6	0.00	2,398.20
2009	0.00	5.3	0.00	1,923.50
2010	0.00	0.0	0.00	0.00
2011	0.00	0.0	0.00	0.00

Group Totals:

0.00

278,805.50

Table 4

EOG Resources Canada Inc.

Waskada Unit No. 18

2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/02-21-001-25W1/00		8,736	197.4	0.54	0.54	18.1	0.05	0.05	0.09	
	2011-01	744	11.5	0.37	0.37	1	0.03	0.03	0.09	
	2011-02	672	11	0.39	0.35	1	0.04	0.03	0.09	
	2011-03	744	16.8	0.54	0.54	1.5	0.05	0.05	0.09	
	2011-04	696	20.5	0.68	0.64	1.8	0.06	0.06	0.09	
	2011-05	744	17.7	0.57	0.57	1.6	0.05	0.05	0.09	
	2011-06	720	18.8	0.63	0.61	1.9	0.06	0.06	0.10	
	2011-07	744	17.2	0.55	0.55	1.8	0.06	0.06	0.10	
	2011-08	744	20.6	0.66	0.66	1.9	0.06	0.06	0.09	
	2011-09	720	17.7	0.59	0.57	1.6	0.05	0.05	0.09	
	2011-10	744	15.6	0.50	0.50	1.5	0.05	0.05	0.10	
	2011-11	720	14.7	0.49	0.47	1.3	0.04	0.04	0.09	
	2011-12	744	15.3	0.49	0.49	1.2	0.04	0.04	0.08	
100/03-21-001-25W1/00		8,736	214.2	0.59	0.59	173.8	0.48	0.47	0.81	
	2011-01	744	17.3	0.56	0.56	13.9	0.45	0.45	0.80	
	2011-02	672	10.2	0.36	0.33	9	0.32	0.29	0.88	
	2011-03	744	13.3	0.43	0.43	12.3	0.40	0.40	0.92	
	2011-04	696	21.1	0.70	0.66	18.4	0.61	0.57	0.87	
	2011-05	744	17.7	0.57	0.57	14.1	0.45	0.45	0.80	
	2011-06	720	16.4	0.55	0.53	14	0.47	0.45	0.85	
	2011-07	744	17.5	0.56	0.56	15.6	0.50	0.50	0.89	
	2011-08	744	17.3	0.56	0.56	14.1	0.45	0.45	0.82	
	2011-09	720	22.4	0.75	0.72	16.4	0.55	0.53	0.73	
	2011-10	744	21.8	0.70	0.70	16.5	0.53	0.53	0.76	
	2011-11	720	18.7	0.62	0.60	14	0.47	0.45	0.75	
	2011-12	744	20.5	0.66	0.66	15.5	0.50	0.50	0.76	
100/05-21-001-25W1/00		7,752	173.2	0.47	0.42	25.8	0.07	0.06	0.15	
	2011-01	504	7.9	0.25	0.17	4.4	0.14	0.10	0.56	
	2011-02	672	25.7	0.92	0.83	7	0.25	0.23	0.27	
	2011-03	744	23.9	0.77	0.77	6.9	0.22	0.22	0.29	
	2011-04	264	5.2	0.17	0.06	1.4	0.05	0.02	0.27	
	2011-05	456	7.5	0.24	0.15	1.6	0.05	0.03	0.21	
	2011-06	696	12.3	0.41	0.38	0	0.00	0.00	0.00	
	2011-07	744	15.5	0.50	0.50	0	0.00	0.00	0.00	
	2011-08	744	16.5	0.53	0.53	0	0.00	0.00	0.00	
	2011-09	720	16	0.53	0.52	0	0.00	0.00	0.00	
	2011-10	744	16.4	0.53	0.53	0	0.00	0.00	0.00	
	2011-11	720	13.3	0.44	0.43	1.1	0.04	0.04	0.08	
	2011-12	744	13	0.42	0.42	3.4	0.11	0.11	0.26	
100/07-16-001-25W1/00		5,016	124.1	0.34	0.19	0	0.00	0.00	0.00	
	2011-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	672	18	0.58	0.52	0	0.00	0.00	0.00	
	2011-06	720	19.9	0.66	0.64	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	696	28.5	0.92	0.86	0	0.00	0.00	0.00	
	2011-09	720	18	0.60	0.58	0	0.00	0.00	0.00	
	2011-10	744	13	0.42	0.42	0	0.00	0.00	0.00	
	2011-11	720	11.9	0.40	0.38	0	0.00	0.00	0.00	
	2011-12	744	14.8	0.48	0.48	0	0.00	0.00	0.00	

EOG Resources Canada Inc.

*Waskada Unit No. 18
2011 Production Volumes*

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/10-16-001-25W1/00		8,688	123.7	0.34	0.34	42.8	0.12	0.12	0.35	
	2011-01	744	12.9	0.42	0.42	4.2	0.14	0.14	0.33	
	2011-02	672	12.5	0.45	0.40	4.4	0.16	0.14	0.35	
	2011-03	744	10.5	0.34	0.34	4	0.13	0.13	0.38	
	2011-04	648	8.2	0.27	0.24	2.9	0.10	0.08	0.35	
	2011-05	744	9.1	0.29	0.29	2.9	0.09	0.09	0.32	
	2011-06	720	9	0.30	0.29	3	0.10	0.10	0.33	
	2011-07	744	13	0.42	0.42	4.7	0.15	0.15	0.36	
	2011-08	744	15.6	0.50	0.50	5.2	0.17	0.17	0.33	
	2011-09	720	9.4	0.31	0.30	3.3	0.11	0.11	0.35	
	2011-10	744	8.2	0.26	0.26	3	0.10	0.10	0.37	
	2011-11	720	8	0.27	0.26	2.8	0.09	0.09	0.35	
	2011-12	744	7.3	0.24	0.24	2.4	0.08	0.08	0.33	
100/11-21-001-25W1/00		8,736	224.8	0.62	0.61	36.1	0.10	0.10	0.16	
	2011-01	744	38.9	1.25	1.25	6.8	0.22	0.22	0.17	
	2011-02	672	37.6	1.34	1.21	7.4	0.26	0.24	0.20	
	2011-03	744	37.9	1.22	1.22	7.8	0.25	0.25	0.21	
	2011-04	696	30	1.00	0.94	5.3	0.18	0.17	0.18	
	2011-05	744	20	0.65	0.65	2	0.06	0.06	0.10	
	2011-06	720	9.9	0.33	0.32	1	0.03	0.03	0.10	
	2011-07	744	9.5	0.31	0.31	1.1	0.04	0.04	0.12	
	2011-08	744	9.7	0.31	0.31	1	0.03	0.03	0.10	
	2011-09	720	9.4	0.31	0.30	1	0.03	0.03	0.11	
	2011-10	744	6.1	0.20	0.20	0.7	0.02	0.02	0.11	
	2011-11	720	7.6	0.25	0.25	0.9	0.03	0.03	0.00	
	2011-12	744	8.2	0.26	0.26	1.1	0.04	0.04	0.13	
100/12-16-001-25W1/00		7,920	146.4	0.40	0.36	17.1	0.05	0.04	0.12	
	2011-01	744	10.9	0.35	0.35	1.2	0.04	0.04	0.11	
	2011-02	672	10.5	0.38	0.34	1.2	0.04	0.04	0.11	
	2011-03	744	7.4	0.24	0.24	1	0.03	0.03	0.14	
	2011-04	696	5.7	0.19	0.18	0.7	0.02	0.02	0.12	
	2011-05	744	10.9	0.35	0.35	1.3	0.04	0.04	0.12	
	2011-06	720	15	0.50	0.48	1.7	0.06	0.05	0.11	
	2011-07	744	18.9	0.61	0.61	2.4	0.08	0.08	0.13	
	2011-08	744	19.3	0.62	0.62	2.1	0.07	0.07	0.11	
	2011-09	720	18.8	0.63	0.61	2.1	0.07	0.07	0.11	
	2011-10	744	16.9	0.55	0.55	2	0.06	0.06	0.12	
	2011-11	648	12.1	0.40	0.35	1.4	0.05	0.04	0.12	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/12-21-001-25W1/00		8,640	275.1	0.75	0.74	32.5	0.09	0.09	0.12	
	2011-01	744	31.3	1.01	1.01	3.6	0.12	0.12	0.12	
	2011-02	672	30.3	1.08	0.98	3.8	0.14	0.12	0.13	
	2011-03	744	30.4	0.98	0.98	4	0.13	0.13	0.13	
	2011-04	696	28.8	0.96	0.90	3.7	0.12	0.12	0.13	
	2011-05	744	30.7	0.99	0.99	3.5	0.11	0.11	0.11	
	2011-06	624	25.7	0.86	0.72	2.9	0.10	0.08	0.11	
	2011-07	744	19.3	0.62	0.62	2.3	0.07	0.07	0.12	
	2011-08	744	17.8	0.57	0.57	2	0.06	0.06	0.11	
	2011-09	720	17.3	0.58	0.56	1.8	0.06	0.06	0.10	
	2011-10	744	19.2	0.62	0.62	2.2	0.07	0.07	0.11	
	2011-11	720	11	0.37	0.35	1.3	0.04	0.04	0.00	
	2011-12	744	13.3	0.43	0.43	1.4	0.05	0.05	0.11	

EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/13-16-001-25W1/00		8,592	131.7	0.36	0.35	160.9	0.44	0.43	1.22	
	2011-01	744	11.4	0.37	0.37	17.5	0.56	0.56	1.54	
	2011-02	552	3.6	0.13	0.10	18.7	0.67	0.50	5.19	
	2011-03	744	12.7	0.41	0.41	16.3	0.53	0.53	1.28	
	2011-04	696	12.1	0.40	0.38	13.2	0.44	0.41	1.09	
	2011-05	744	12.9	0.42	0.42	12.8	0.41	0.41	0.99	
	2011-06	720	12.7	0.42	0.41	13.2	0.44	0.43	1.04	
	2011-07	744	14	0.45	0.45	15.1	0.49	0.49	1.08	
	2011-08	744	11.1	0.36	0.36	11.3	0.36	0.36	1.02	
	2011-09	720	11.3	0.38	0.36	11.5	0.38	0.37	1.02	
	2011-10	744	10.3	0.33	0.33	10.9	0.35	0.35	1.06	
	2011-11	696	9.8	0.33	0.31	10.2	0.34	0.32	1.04	
	2011-12	744	9.8	0.32	0.32	10.2	0.33	0.33	1.04	
100/14-16-001-25W1/00		8,544	165	0.45	0.44	31.2	0.09	0.08	0.19	
	2011-01	744	16.8	0.54	0.54	3	0.10	0.10	0.18	
	2011-02	672	16.4	0.59	0.53	3.2	0.11	0.10	0.20	
	2011-03	744	16.1	0.52	0.52	3.3	0.11	0.11	0.20	
	2011-04	696	13.5	0.45	0.42	2.5	0.08	0.08	0.19	
	2011-05	696	13.2	0.43	0.40	2.5	0.08	0.08	0.19	
	2011-06	600	11.5	0.38	0.31	2.1	0.07	0.06	0.18	
	2011-07	744	14.5	0.47	0.47	3	0.10	0.10	0.21	
	2011-08	744	14.4	0.46	0.46	2.8	0.09	0.09	0.19	
	2011-09	720	11.6	0.39	0.37	2.1	0.07	0.07	0.18	
	2011-10	744	12.4	0.40	0.40	2.2	0.07	0.07	0.18	
	2011-11	696	12.2	0.41	0.38	2.3	0.08	0.07	0.19	
	2011-12	744	12.4	0.40	0.40	2.2	0.07	0.07	0.18	
100/14-21-001-25W1/00		5,952	100.7	0.28	0.19	6.2	0.02	0.01	0.06	
	2011-01	744	20.2	0.65	0.65	1.2	0.04	0.04	0.06	
	2011-02	672	19.4	0.69	0.63	1.3	0.05	0.04	0.07	
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	744	12.1	0.39	0.39	0.7	0.02	0.02	0.06	
	2011-06	720	8.5	0.28	0.27	0.6	0.02	0.02	0.07	
	2011-07	744	8.9	0.29	0.29	0.6	0.02	0.02	0.07	
	2011-08	744	9.1	0.29	0.29	0.6	0.02	0.02	0.07	
	2011-09	720	8.8	0.29	0.28	0.6	0.02	0.02	0.07	
	2011-10	696	8.2	0.26	0.25	0.6	0.02	0.02	0.07	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	168	5.5	0.18	0.04	0	0.00	0.00	0.00	
100/15-21-001-25W1/00		8,712	127.8	0.35	0.35	7.4	0.02	0.02	0.06	
	2011-01	744	10.9	0.35	0.35	0.6	0.02	0.02	0.06	
	2011-02	672	10.5	0.38	0.34	0.5	0.02	0.02	0.05	
	2011-03	744	9.4	0.30	0.30	0.7	0.02	0.02	0.07	
	2011-04	696	8.9	0.30	0.28	0.6	0.02	0.02	0.07	
	2011-05	744	10.2	0.33	0.33	0.6	0.02	0.02	0.06	
	2011-06	696	10.2	0.34	0.32	0.6	0.02	0.02	0.06	
	2011-07	744	11	0.35	0.35	0.7	0.02	0.02	0.06	
	2011-08	744	11.3	0.36	0.36	0.6	0.02	0.02	0.05	
	2011-09	720	10.9	0.36	0.35	0.6	0.02	0.02	0.06	
	2011-10	744	11	0.35	0.35	0.6	0.02	0.02	0.05	
	2011-11	720	10.5	0.35	0.34	0.7	0.02	0.02	0.07	
	2011-12	744	13	0.42	0.42	0.6	0.02	0.02	0.05	

EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/16-16-001-25W1/00		2,736	34.6	0.09	0.03	213.1	0.58	0.18	6.16	
	2011-01	744	9.4	0.30	0.30	53.3	1.72	1.72	5.67	
	2011-02	672	9	0.32	0.29	56.4	2.01	1.82	6.27	
	2011-03	744	9.1	0.29	0.29	59.3	1.91	1.91	6.52	
	2011-04	576	7.1	0.24	0.18	44.1	1.47	1.14	6.21	
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
102/04-21-001-25W1/00		8,520	2311	6.33	6.16	1092.3	2.99	2.91	0.47	
	2011-01	696	369.6	12.32	11.53	215.6	7.19	6.72	0.58	
	2011-02	624	219.9	7.09	5.95	109.7	3.54	2.97	0.50	
	2011-03	744	211.4	6.82	6.82	94.8	3.06	3.06	0.45	
	2011-04	672	159.6	5.15	4.65	61.7	1.99	1.80	0.39	
	2011-05	720	220.4	7.11	6.88	66.6	2.15	2.08	0.30	
	2011-06	648	173.3	5.59	4.87	78.9	2.55	2.22	0.46	
	2011-07	744	202.2	6.52	6.52	104.9	3.38	3.38	0.52	
	2011-08	744	189	6.10	6.10	72.7	2.35	2.35	0.38	
	2011-09	720	177	5.71	5.53	99.7	3.22	3.11	0.56	
	2011-10	744	189.1	6.10	6.10	91	2.94	2.94	0.48	
	2011-11	720	104.3	3.36	3.26	49.8	1.61	1.55	0.48	
	2011-12	744	95.2	3.07	3.07	46.9	1.51	1.51	0.49	
102/05-21-001-25W1/00		8,016	3599.1	9.86	9.02	3948.1	10.82	9.90	1.10	
	2011-01	648	675.3	21.78	18.97	822.7	26.54	23.11	1.22	
	2011-02	672	527.1	17.00	15.36	483.2	15.59	14.08	0.92	
	2011-03	744	371.6	11.99	11.99	369.6	11.92	11.92	0.99	
	2011-04	648	293.6	9.47	8.25	288.5	9.31	8.11	0.98	
	2011-05	216	80.2	2.59	0.75	13.3	0.43	0.12	0.17	
	2011-06	696	333.5	10.76	10.06	401.1	12.94	12.10	1.20	
	2011-07	744	267.9	8.64	8.64	328.8	10.61	10.61	1.23	
	2011-08	744	244.2	7.88	7.88	301.3	9.72	9.72	1.23	
	2011-09	720	216.2	6.97	6.75	257.8	8.32	8.05	1.19	
	2011-10	720	200.4	6.46	6.26	231.9	7.48	7.24	1.16	
	2011-11	720	187.9	6.06	5.87	216.7	6.99	6.76	1.15	
	2011-12	744	201.2	6.49	6.49	233.2	7.52	7.52	1.16	
102/10-16-001-25W1/00		7,944	1682.4	4.61	4.18	2533.8	6.94	6.30	1.51	
	2011-01	744	248	8.00	8.00	247.2	7.97	7.97	1.00	
	2011-02	312	112.7	4.03	1.69	130	4.64	1.95	1.15	
	2011-03	360	121.2	3.91	1.89	192.3	6.20	3.00	1.59	
	2011-04	672	173.9	5.80	5.24	278.5	9.28	8.38	1.60	
	2011-05	744	159.6	5.15	5.15	236.6	7.63	7.63	1.48	
	2011-06	720	152.3	5.08	4.91	236.4	7.88	7.63	1.55	
	2011-07	744	147.6	4.76	4.76	239.6	7.73	7.73	1.62	
	2011-08	744	143.6	4.63	4.63	218.4	7.05	7.05	1.52	
	2011-09	720	128.7	4.29	4.15	195.5	6.52	6.31	1.52	
	2011-10	744	118.8	3.83	3.83	202.8	6.54	6.54	1.71	
	2011-11	696	88.1	2.94	2.75	194.2	6.47	6.06	2.20	
	2011-12	744	87.9	2.84	2.84	162.3	5.24	5.24	1.85	

EOG Resources Canada Inc.

Waskada Unit No. 18
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/12-21-001-25W1/00		8,568	3052.5	8.36	8.18	1009.7	2.77	2.71	0.33	
	2011-01	648	617.9	19.93	17.36	225.6	7.28	6.34	0.37	
	2011-02	648	416.2	13.43	11.69	132.1	4.26	3.71	0.32	
	2011-03	744	419.8	13.54	13.54	152	4.90	4.90	0.36	
	2011-04	696	397.3	12.82	11.99	135.3	4.36	4.08	0.34	
	2011-05	744	393.4	12.69	12.69	124.7	4.02	4.02	0.32	
	2011-06	672	110.9	3.58	3.23	36.7	1.18	1.07	0.33	
	2011-07	744	94.7	3.05	3.05	25.2	0.81	0.81	0.27	
	2011-08	744	108.5	3.50	3.50	18.3	0.59	0.59	0.17	
	2011-09	720	133.8	4.32	4.18	10.8	0.35	0.34	0.08	
	2011-10	744	135.4	4.37	4.37	10.6	0.34	0.34	0.08	
	2011-11	720	114.3	3.69	3.57	75.8	2.45	2.37	0.66	
	2011-12	744	110.3	3.56	3.56	62.6	2.02	2.02	0.57	
102/13-16-001-25W1/00		8,352	2245.4	6.15	5.87	3413.5	9.35	8.92	1.52	
	2011-01	696	753.8	25.13	23.51	605.9	19.55	18.28	0.80	
	2011-02	336	86.2	2.78	1.26	130.9	4.22	1.91	1.52	
	2011-03	744	203.2	6.55	6.55	321.9	10.38	10.38	1.58	
	2011-04	696	141.9	4.58	4.28	226.6	7.31	6.84	1.60	
	2011-05	744	145.3	4.69	4.69	215.7	6.96	6.96	1.48	
	2011-06	720	159.3	5.14	4.97	227.9	7.35	7.11	1.43	
	2011-07	744	186.3	6.01	6.01	284.6	9.18	9.18	1.53	
	2011-08	744	181.5	5.85	5.85	262.6	8.47	8.47	1.45	
	2011-09	720	100.2	3.23	3.13	297.3	9.59	9.28	2.97	
	2011-10	744	97.2	3.14	3.14	318.4	10.27	10.27	3.28	
	2011-11	720	95	3.06	2.97	288	9.29	8.99	3.03	
	2011-12	744	95.5	3.08	3.08	233.7	7.54	7.54	2.45	
102/13-21-001-25W1/00		7,800	1,734	4.75	4.23	428.80	1.17	1.05	0.25	
	2011-01	648	600	19.35	15.61	173.30	5.59	4.51	0.29	
	2011-02	672	384	12.39	6.40	118.80	3.83	1.98	0.31	
	2011-03	744	192	6.19	1.60	39.20	1.26	0.33	0.20	
	2011-04	696	116	3.74	0.58	12.70	0.41	0.06	0.11	
	2011-05	744	76	2.45	0.25	5.20	0.17	0.02	0.07	
	2011-06	312	40	1.30	0.07	4.50	0.15	0.01	0.11	
	2011-07	312	43	1.38	0.08	0.00	0.00	0.00	0.00	
	2011-08	744	99	3.20	0.43	11.00	0.35	0.05	0.11	
	2011-09	720	58	1.87	0.15	15.70	0.51	0.04	0.27	
	2011-10	744	46	1.50	0.09	18.80	0.61	0.04	0.41	
	2011-11	720	38	1.22	0.06	15.30	0.49	0.03	0.40	
	2011-12	744	41	1.33	0.07	14.30	0.46	0.03	0.35	
102/15-21-001-25W1/00		6,048	813.6	2.23	1.54	5662.7	15.51	10.71	6.96	
	2011-01	552	66	2.13	1.58	780.2	25.17	18.67	11.82	
	2011-02	672	75	2.68	2.42	662.8	23.67	21.38	8.84	
	2011-03	744	78.5	2.53	2.53	658.2	21.23	21.23	8.38	
	2011-04	696	69	2.30	2.15	544.1	18.14	16.97	7.89	
	2011-05	696	60.5	1.95	1.83	438.8	14.15	13.24	7.25	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	480	16.4	0.53	0.34	290	9.35	6.04	17.68	
	2011-09	0	0.9	0.03	0.00	7	0.23	0.00	7.78	
	2011-10	744	198.9	6.42	6.42	1028.7	33.18	33.18	5.17	
	2011-11	720	120.9	4.03	3.90	611.2	20.37	19.72	0.00	
	2011-12	744	127.5	4.11	4.11	641.7	20.70	20.70	5.03	

EOG Resources Canada Inc.

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/16-16-001-25W1/00		816	54.5	0.15	0.01	14009.9	38.38	3.58	257.06	
	2011-01	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-02	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-06	624	25.7	0.86	0.72	10936.1	364.54	305.74	425.53	
	2011-07	192	28.8	0.93	0.24	3073.8	99.15	25.59	106.73	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	0.00
103/04-21-001-25W1/00		8,592	2829.3	7.75	7.60	4653.9	12.75	12.51	1.64	
	2011-01	648	619	20.63	17.97	604.7	20.16	17.56	0.98	
	2011-02	672	502.6	16.75	15.13	546.6	18.22	16.46	1.09	
	2011-03	744	267.6	8.92	8.92	413.2	13.77	13.77	1.54	
	2011-04	696	200.2	6.67	6.24	353.9	11.80	11.04	1.77	
	2011-05	744	203.6	6.79	6.79	329.4	10.98	10.98	1.62	
	2011-06	672	164.1	5.47	4.94	286.6	9.55	8.63	1.75	
	2011-07	744	128.2	4.27	4.27	319.9	10.66	10.66	2.50	
	2011-08	744	148.2	4.94	4.94	402.2	13.41	13.41	2.71	
	2011-09	720	159.2	5.31	5.14	372.1	12.40	12.00	2.34	
	2011-10	744	121.2	4.04	4.04	374.6	12.49	12.49	3.09	
	2011-11	720	130.6	4.35	4.21	341.5	11.38	11.02	2.61	
	2011-12	744	184.8	6.16	6.16	309.2	10.31	10.31	1.67	
103/05-21-001-25W1/00		8,280	2953.4	8.09	7.65	995.5	2.73	2.58	0.34	
	2011-01	648	612.8	20.43	17.79	290.9	9.70	8.45	0.47	
	2011-02	672	500.3	16.68	15.06	143.9	4.80	4.33	0.29	
	2011-03	744	367	12.23	12.23	108.2	3.61	3.61	0.29	
	2011-04	552	167.3	5.58	4.14	21	0.70	0.52	0.13	
	2011-05	720	275.8	9.19	8.90	82.6	2.75	2.66	0.30	
	2011-06	696	165.1	5.50	5.15	44.7	1.49	1.39	0.27	
	2011-07	720	152.7	5.09	4.93	53.8	1.79	1.74	0.35	
	2011-08	744	156.4	5.21	5.21	60.9	2.03	2.03	0.39	
	2011-09	576	103.6	3.45	2.67	14.7	0.49	0.38	0.14	
	2011-10	744	214.2	7.14	7.14	88.3	2.94	2.94	0.41	
	2011-11	720	119.8	3.99	3.86	44.9	1.50	1.45	0.37	
	2011-12	744	118.4	3.95	3.95	41.6	1.39	1.39	0.35	
103/10-16-001-25W1/00		8,568	1887	5.17	5.06	5578.6	15.28	14.95	2.96	
	2011-01	744	285.3	10.19	10.19	429.1	15.33	15.33	1.50	
	2011-02	672	194.9	6.29	5.68	456.8	14.74	13.31	2.34	
	2011-03	744	278	9.27	9.27	541.2	18.04	18.04	1.95	
	2011-04	648	273	8.81	7.67	465.1	15.00	13.07	1.70	
	2011-05	744	125.9	4.20	4.20	332.3	11.08	11.08	2.64	
	2011-06	720	137	4.42	4.28	429.4	13.85	13.40	3.13	
	2011-07	744	130.2	4.20	4.20	526.4	16.98	16.98	4.04	
	2011-08	744	137.3	4.58	4.58	516.2	17.21	17.21	3.76	
	2011-09	696	124.5	4.02	3.76	463.3	14.95	13.98	3.72	
	2011-10	648	107.6	3.59	3.12	567.5	18.92	16.48	5.27	
	2011-11	720	52.4	1.69	1.64	428.8	13.83	13.39	8.18	
	2011-12	744	40.9	1.32	1.32	422.5	13.63	13.63	10.33	

EOG Resources Canada Inc.

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/12-21-001-25W1/00		8,544	2106.2	5.77	5.63	642	1.76	1.72	0.30	
	2011-01	648	766.2	24.72	21.53	353.6	11.41	9.93	0.46	
	2011-02	672	464.7	14.99	13.54	149.9	4.84	4.37	0.32	
	2011-03	744	193.6	6.25	6.25	54.4	1.75	1.75	0.28	
	2011-04	600	79.9	2.58	2.08	11.6	0.37	0.30	0.15	
	2011-05	744	48.3	1.56	1.56	1.3	0.04	0.04	0.03	
	2011-06	720	106.4	3.43	3.32	11.9	0.38	0.37	0.11	
	2011-07	744	76.5	2.47	2.47	17.1	0.55	0.55	0.22	
	2011-08	744	110.3	3.56	3.56	18.4	0.59	0.59	0.17	
	2011-09	720	96.6	3.12	3.02	10.2	0.33	0.32	0.11	
	2011-10	744	64.2	2.07	2.07	1.1	0.04	0.04	0.02	
	2011-11	720	49.8	1.61	1.55	0.6	0.02	0.02	0.01	
	2011-12	744	49.7	1.60	1.60	11.9	0.38	0.38	0.24	
103/16-16-001-25W1/00		7,752	1668.8	4.57	4.05	5829.9	15.97	14.13	3.49	
	2011-01	696	99.4	3.21	3.00	187.9	6.06	5.67	1.89	
	2011-02	672	126	4.50	4.06	279.6	9.99	9.02	2.22	
	2011-03	696	143.5	4.63	4.33	581.4	18.75	17.54	4.05	
	2011-04	216	42.1	1.40	0.41	160.5	5.35	1.55	3.81	
	2011-05	360	62.9	2.03	0.98	219.3	7.07	3.42	3.49	
	2011-06	696	186.9	6.23	5.83	685.8	22.86	21.39	3.67	
	2011-07	744	185	5.97	5.97	709.8	22.90	22.90	3.84	
	2011-08	744	183.6	5.92	5.92	659.9	21.29	21.29	3.59	
	2011-09	720	163.7	5.46	5.28	587.8	19.59	18.96	3.59	
	2011-10	744	162.4	5.24	5.24	608.9	19.64	19.64	3.75	
	2011-11	720	157.6	5.25	5.08	579.4	19.31	18.69	3.68	
	2011-12	744	155.7	5.02	5.02	569.6	18.37	18.37	3.66	
100/02-21-001-25W1/00		8,736	197.4	0.54	0.54	18.1	0.05	0.05	0.09	
	2011-01	744	11.5	0.37	0.37	1	0.03	0.03	0.09	
	2011-02	672	11	0.35	0.32	1	0.03	0.03	0.09	
	2011-03	744	16.8	0.54	0.54	1.5	0.05	0.05	0.09	
	2011-04	696	20.5	0.66	0.62	1.8	0.06	0.05	0.09	
	2011-05	744	17.7	0.57	0.57	1.6	0.05	0.05	0.09	
	2011-06	720	18.8	0.61	0.59	1.9	0.06	0.06	0.10	
	2011-07	744	17.2	0.55	0.55	1.8	0.06	0.06	0.10	
	2011-08	744	20.6	0.66	0.66	1.9	0.06	0.06	0.09	
	2011-09	720	17.7	0.57	0.55	1.6	0.05	0.05	0.09	
	2011-10	744	15.6	0.50	0.50	1.5	0.05	0.05	0.10	
	2011-11	720	14.7	0.47	0.46	1.3	0.04	0.04	0.09	
	2011-12	744	15.3	0.49	0.49	1.2	0.04	0.04	0.08	
100/04-21-001-25W1/00		0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

EOG Resources Canada Inc.

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/15-21-001-25W1/0		8,712	127.8	0.35	0.35	7.4	0.02	0.02	0.06	
	2011-01	744	10.9	0.35	0.35	0.6	0.02	0.02	0.06	
	2011-02	672	10.5	0.34	0.31	0.5	0.02	0.01	0.05	
	2011-03	744	9.4	0.30	0.30	0.7	0.02	0.02	0.07	
	2011-04	696	8.9	0.29	0.27	0.6	0.02	0.02	0.07	
	2011-05	744	10.2	0.33	0.33	0.6	0.02	0.02	0.06	
	2011-06	696	10.2	0.33	0.31	0.6	0.02	0.02	0.06	
	2011-07	744	11	0.35	0.35	0.7	0.02	0.02	0.06	
	2011-08	744	11.3	0.36	0.36	0.6	0.02	0.02	0.05	
	2011-09	720	10.9	0.35	0.34	0.6	0.02	0.02	0.06	
	2011-10	744	11	0.35	0.35	0.6	0.02	0.02	0.05	
	2011-11	720	10.5	0.34	0.33	0.7	0.02	0.02	0.07	
	2011-12	744	13	0.42	0.42	0.6	0.02	0.02	0.05	

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
Unit No. 16 Total:										
	Jan-11	18,192	5,935	191.45	275.38	5,049	162.87	234.26	0.85	17
	Feb-11	16,584	3,828	136.71	187.44	3,460	123.56	169.41	0.90	18
	Mar-11	18,168	3,061	98.75	133.96	3,646	117.60	159.54	1.19	18
	Apr-11	15,936	2,304	76.80	94.44	2,657	88.55	108.88	1.15	18
	May-11	17,928	2,060	66.44	88.94	2,112	68.12	91.19	1.03	18
	Jun-11	17,688	1,954	65.12	88.88	13,424	447.45	610.69	6.87	18
	Jul-11	17,592	1,831	59.05	77.57	5,734	184.96	242.96	3.13	18
	Aug-11	19,032	1,941	62.63	89.00	2,876	92.77	131.85	1.48	18
	Sep-11	17,832	1,663	55.42	76.26	2,375	79.17	108.93	1.43	18
	Oct-11	19,176	1,842	59.40	85.06	3,585	115.64	165.59	1.95	18
	Nov-11	17,856	1,414	47.12	58.43	2,884	96.14	119.21	2.04	20
	Dec-11	18,024	1,470	47.41	45.94	2,789	89.98	87.19	1.90	25
TOTALS		214,008	29,301			50,589.20			1.73	

Unit No. 18 Total:

	1989	1,296.00	338.50	0.93	0.01	65.60	0.18	0.00	0.19	1
	1990	46,848.00	6,979.30	19.12	4.26	1,784.40	4.89	1.09	0.26	6
	1991	141,504.00	11,355.00	31.11	20.94	2,942.90	8.06	5.43	0.26	17
	1992	121,032.00	6,804.70	18.64	10.73	1,169.40	3.20	1.84	0.17	14
	1993	118,320.00	5,779.00	15.83	8.91	1,086.50	2.98	1.68	0.19	14
	1994	118,704.00	5,221.10	14.30	8.08	1,032.30	2.83	1.60	0.20	14
	1995	117,072.00	4,618.10	12.65	7.05	875.20	2.40	1.34	0.19	14
	1996	120,240.00	4,438.30	12.16	6.95	920.30	2.52	1.44	0.21	14
	1997	119,712.00	3,980.70	10.91	6.21	867.90	2.38	1.35	0.22	14
	1998	120,360.00	3,820.10	10.47	5.99	885.80	2.43	1.39	0.23	14
	1999	116,472.00	3,685.40	10.10	5.59	989.40	2.71	1.50	0.27	14
	2000	114,096.00	3,464.70	9.49	5.15	2,836.00	7.77	4.22	0.82	14
	2001	110,280.00	3,491.00	9.56	5.02	1,927.10	5.28	2.77	0.55	13
	2002	107,448.00	3,290.30	9.01	4.61	1,485.50	4.07	2.08	0.45	13
	2003	94,152.00	3,371.30	9.24	4.14	3,130.00	8.58	3.84	0.93	13
	2004	109,944.00	3,542.60	9.71	5.08	6,738.30	18.46	9.65	1.90	13
	2005	109,368.00	3,296.90	9.03	4.70	1,560.70	4.28	2.22	0.47	13
	2006	107,508.00	3,134.80	8.59	4.39	1,491.60	4.09	2.09	0.48	13
	2007	113,875.20	3,554.80	9.74	5.28	4,409.40	12.08	6.54	1.24	13
	2008	118,440.00	4,385.70	12.02	6.77	9,402.50	25.76	14.51	2.14	14
	2009	118,368.00	5,031.20	13.78	7.76	9,428.40	25.83	14.54	1.87	15
	2010	146,808.00	24,368.93	66.76	46.62	90,614.53	248.26	173.36	3.72	19
	2011	214,008.00	29,301.00	80.28	81.72	50,589.20	138.60	141.08	1.73	
Grand Total		2,605,855	147,253			196,233				

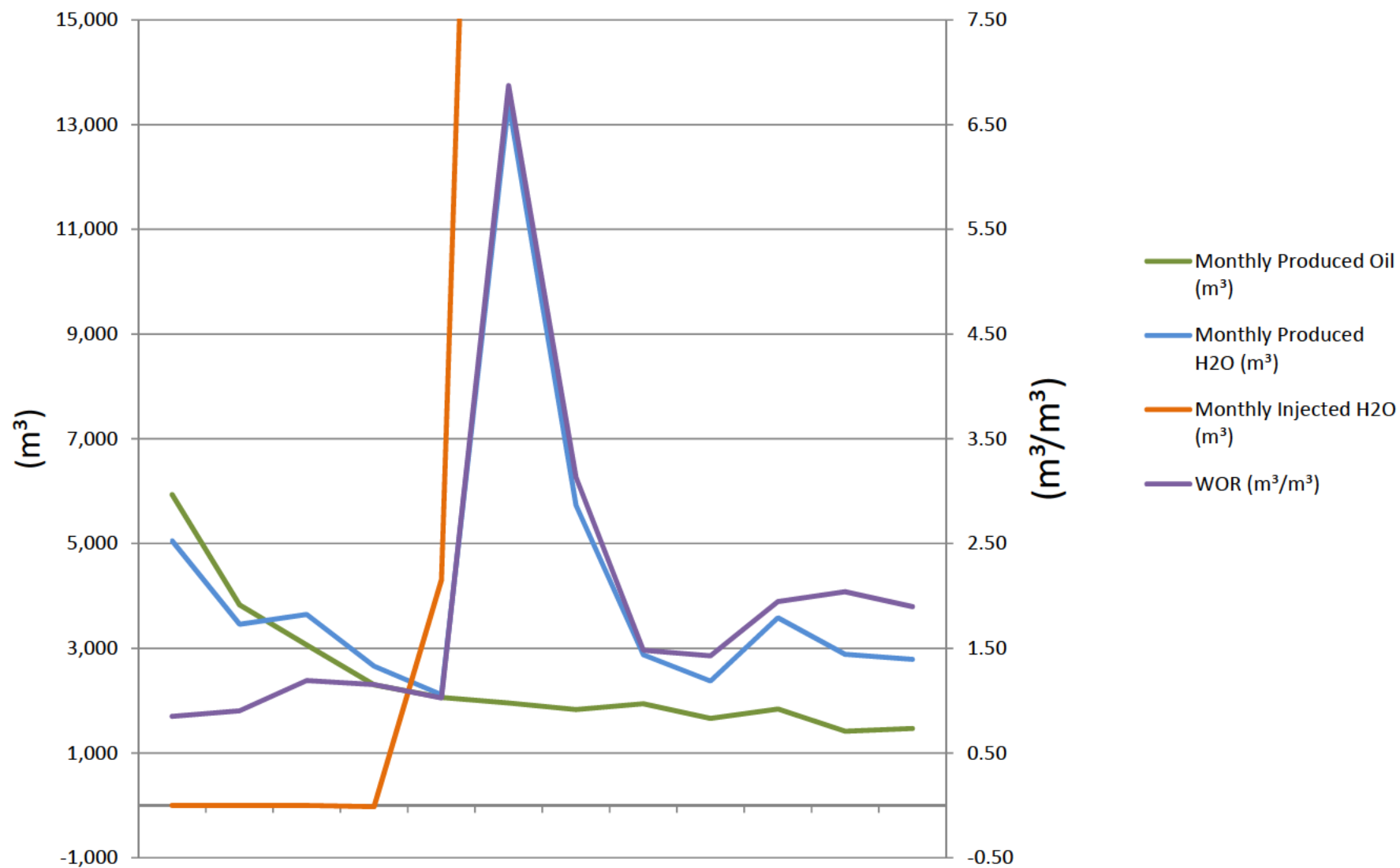
Table 5

EOG Resources Canada Inc.**Waskada Unit No. 18**
2011 Workovers Summary

Well Type	UWI	Workover	Date
OIL	00/07-16-001-25W1/0	Pump Repair	2-Aug-11
OIL	00/13-16-001-25W1/0	Pump Repair	14-Feb-11
OIL	03/16-16-001-25W1/0	Pump Repair	26-May-11
OIL	00/05-21-001-25W1/0	Pump Repair	9-Jan-11
OIL	02/05-21-001-25W1/0	Pump Repair	18-May-11
		Pump Repair	24-May-11
OIL	03/05-21-001-25W1/0	Pump Repair	18-Sep-11
OIL	02/13-21-001-25W1/0	Pump Repair	18-Jul-11
OIL	02/15-21-001-25W1/0	Wax Removal / Pump Repair	5-Jan-11
		Pump Repair	28-Sep-11
WTR	03/11-16-001-25W1/0	Workover	28-Apr-11
WTR	00/15-16-001-25W1/0	Workover	13-Apr-11
WTR	00/10-21-001-25W1/0	Workover	29-Mar-11

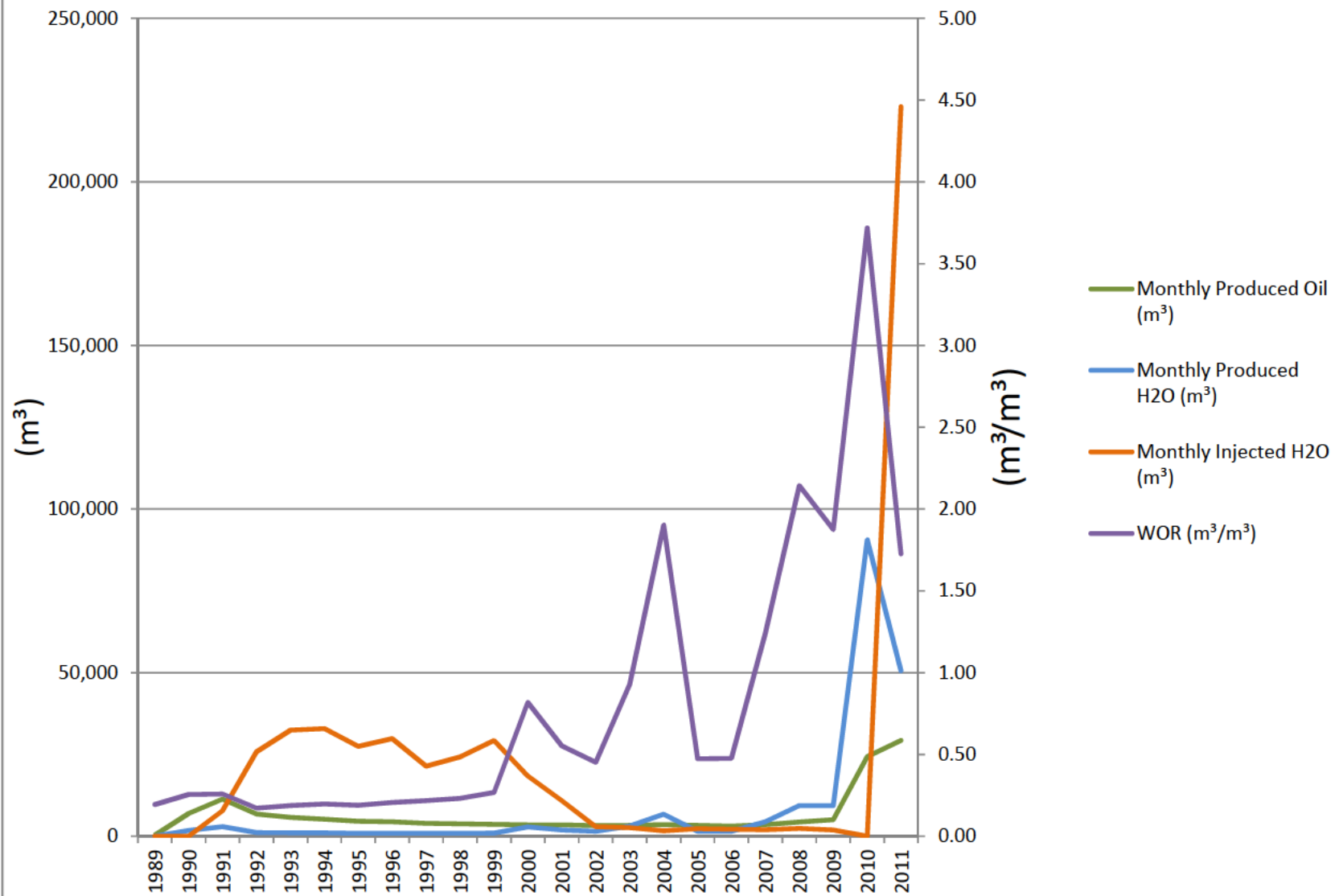
Appendix 1

Unit No. 18 2011 Production & Injection



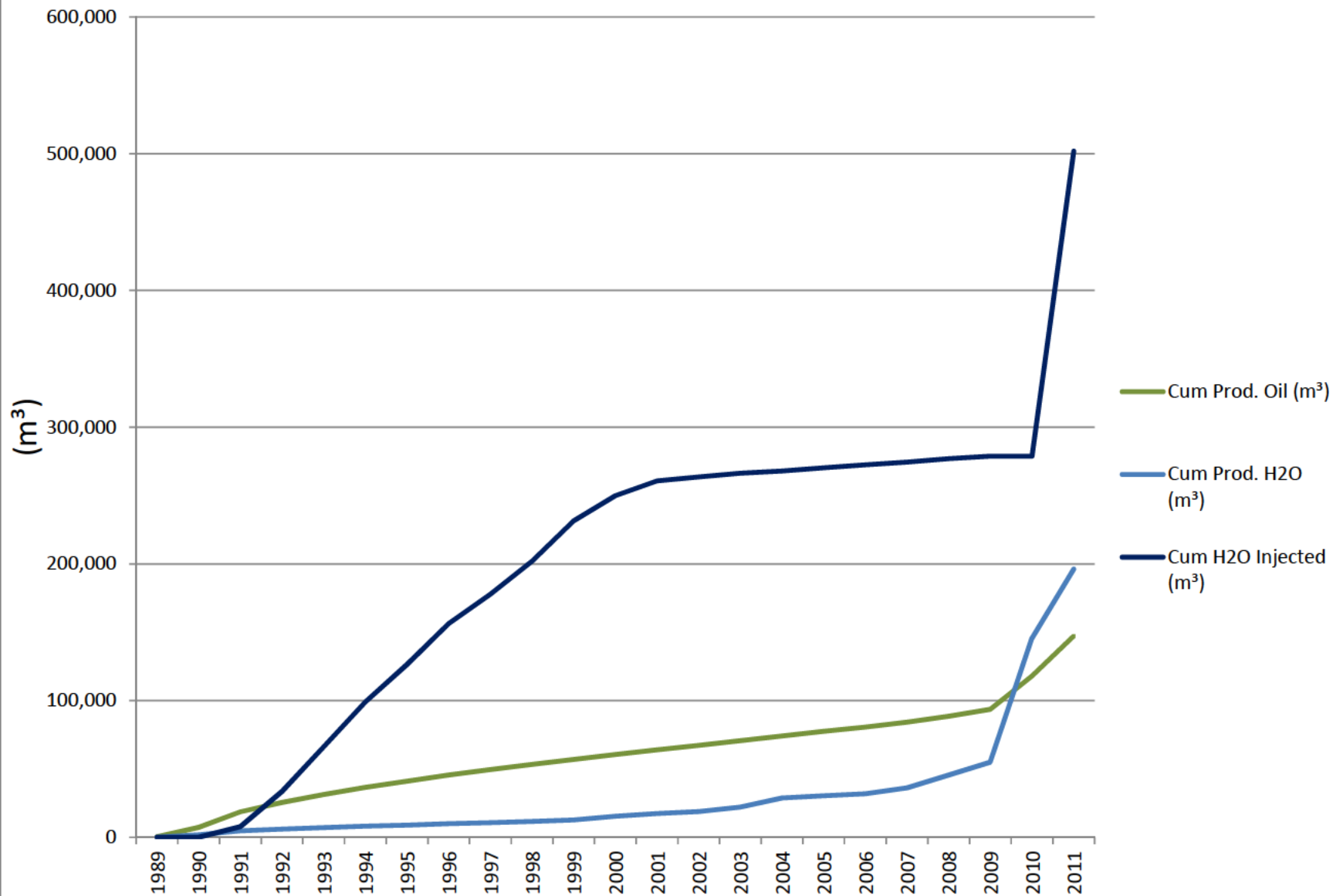
Appendix 2

Unit No. 18 Historical Production & Injection



Appendix 3

Unit No. 18 Cumulative Production & Injection

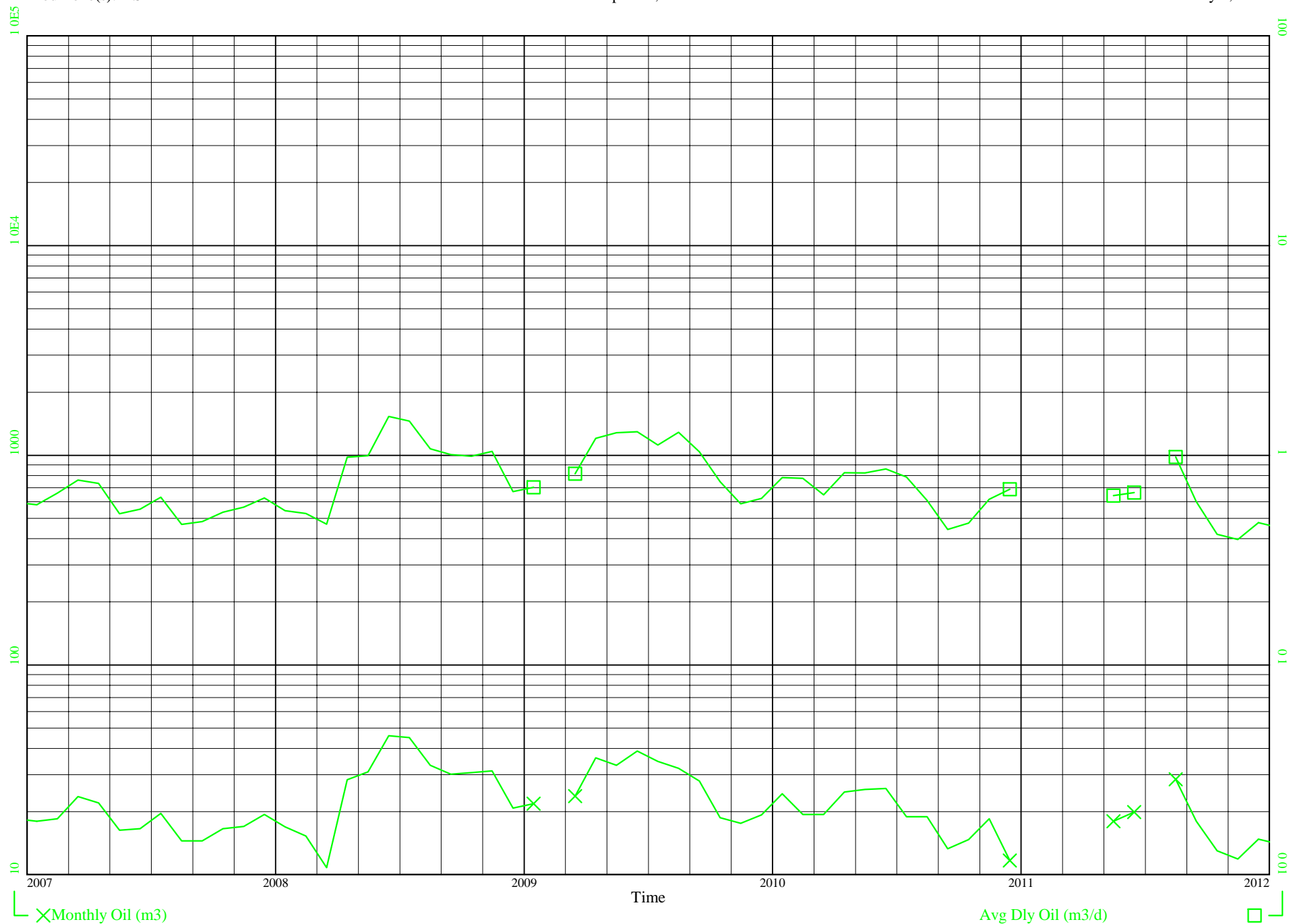


Appendix 4

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

ENRON AMOCO WASKADA 7-16-1-25
00/07-16-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: July 1, 1990

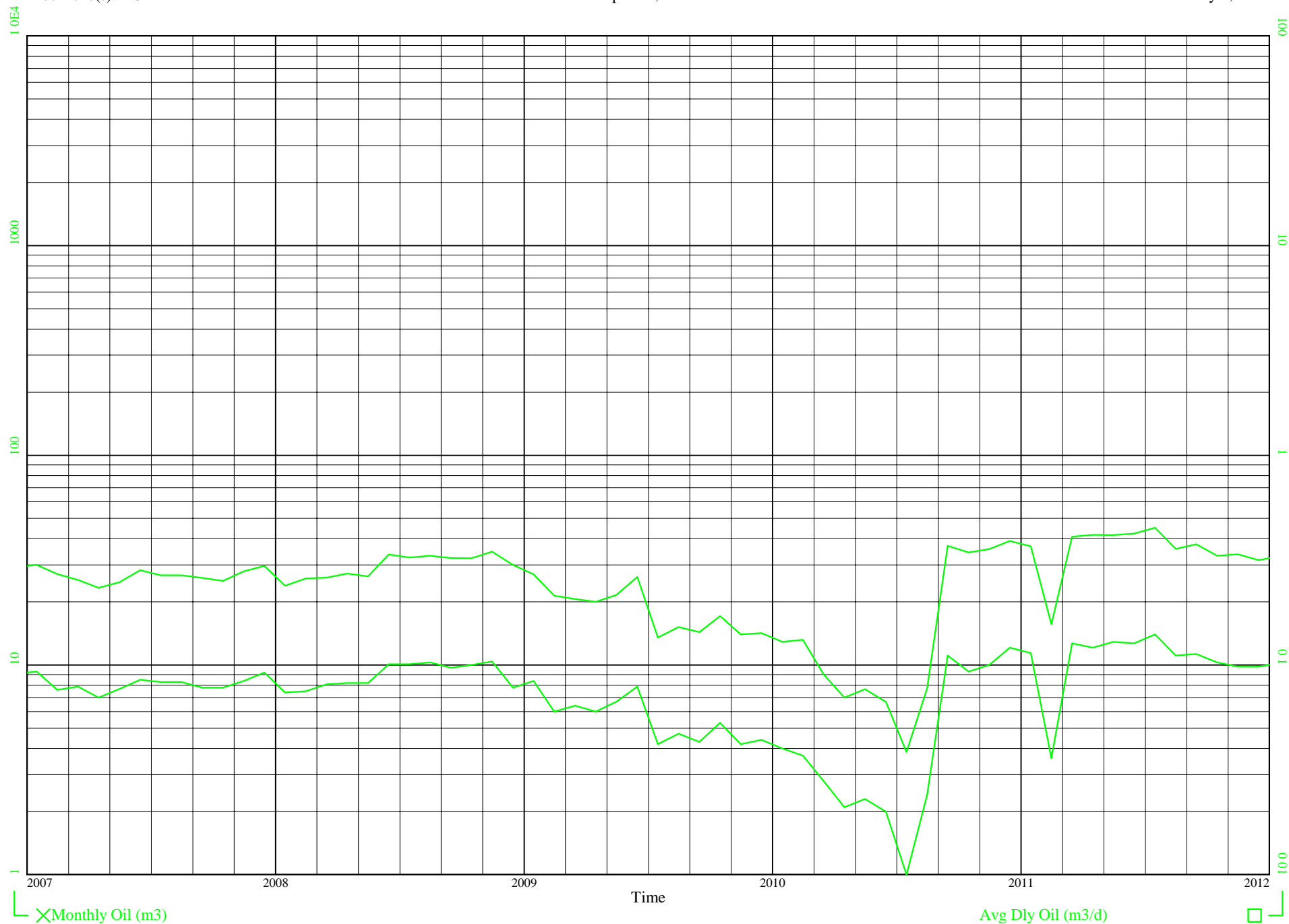


Cum Oil/Cnd (m3): 6829
Cum Gas (E3m3): 6
Cum Wtr (m3): 404

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

ENRON WASKADA PROV. 13-16-1-25
00/13-16-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: February 1, 1991

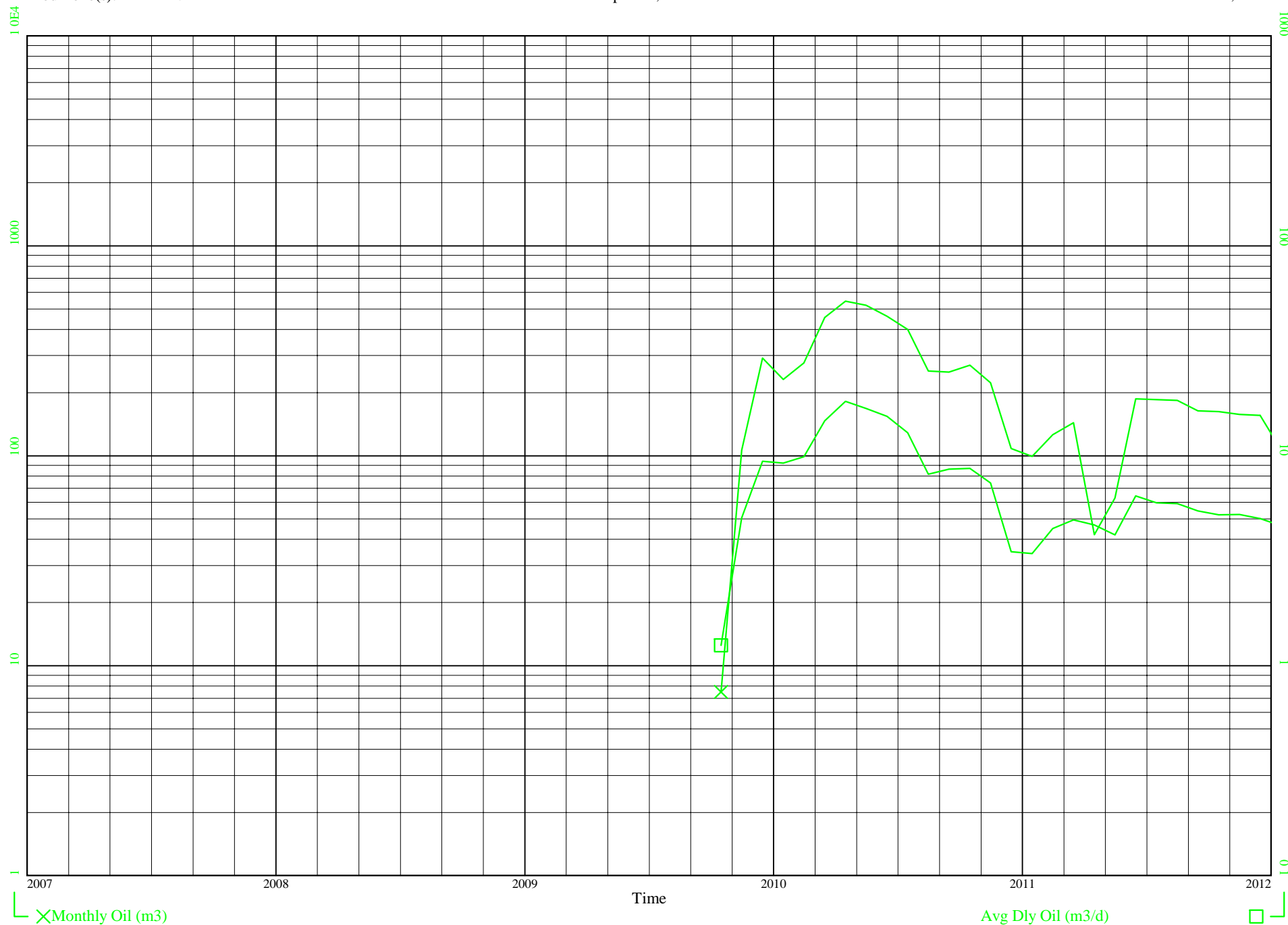


Cum Oil/Cnd (m3): 3913
Cum Gas (E3m3): 53
Cum Wtr (m3): 3199

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): AMRN

WASKADA UNIT NO. 1 8 HZNTL A16-
03/16-16-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: October 1, 2009

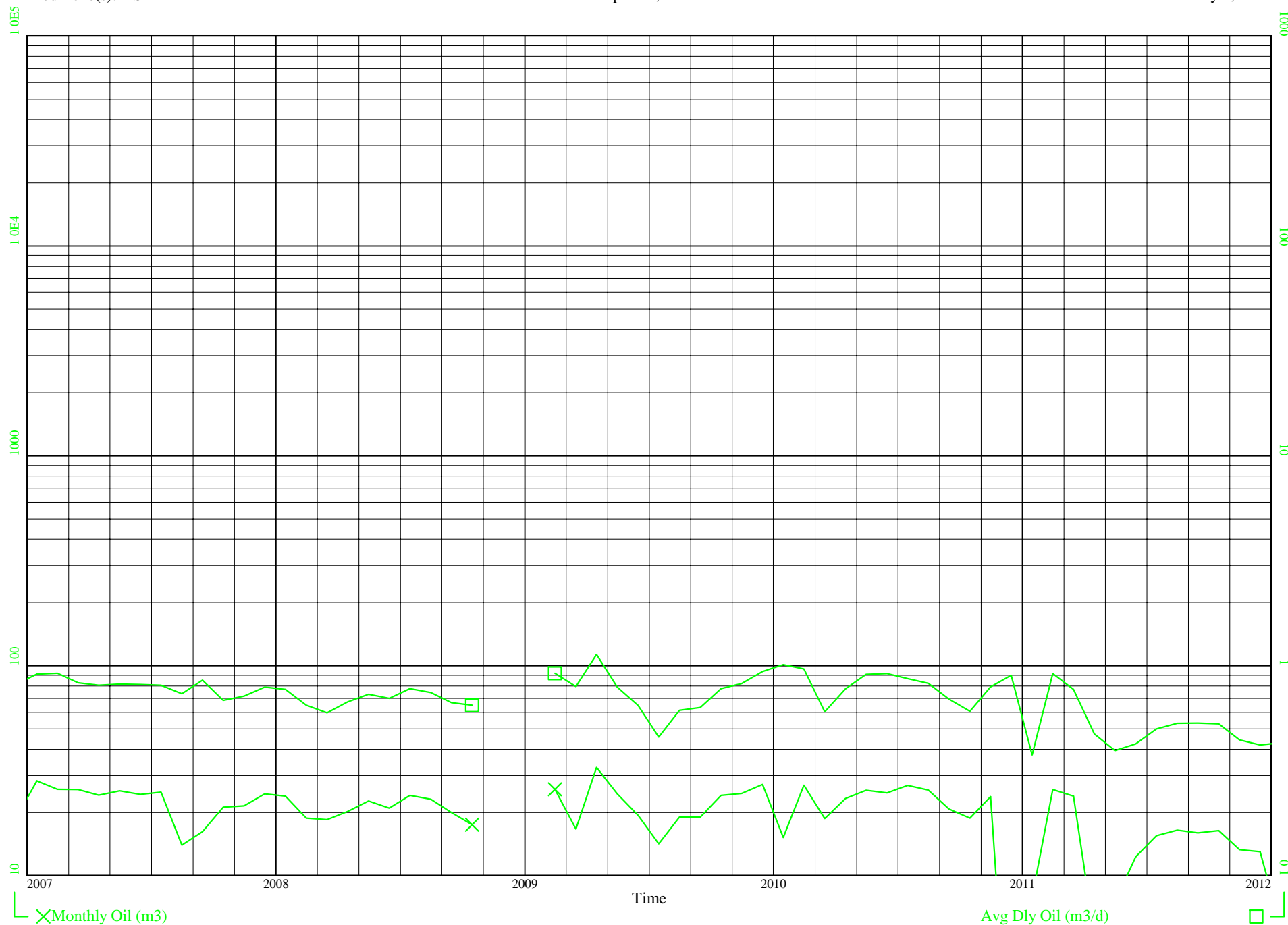


Cum Oil/Cnd (m3): 6177
Cum Gas (E3m3): 239
Cum Wtr (m3): 15662

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

ENRON WASKADA 5-21-1-25
00/05-21-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: February 1, 1991

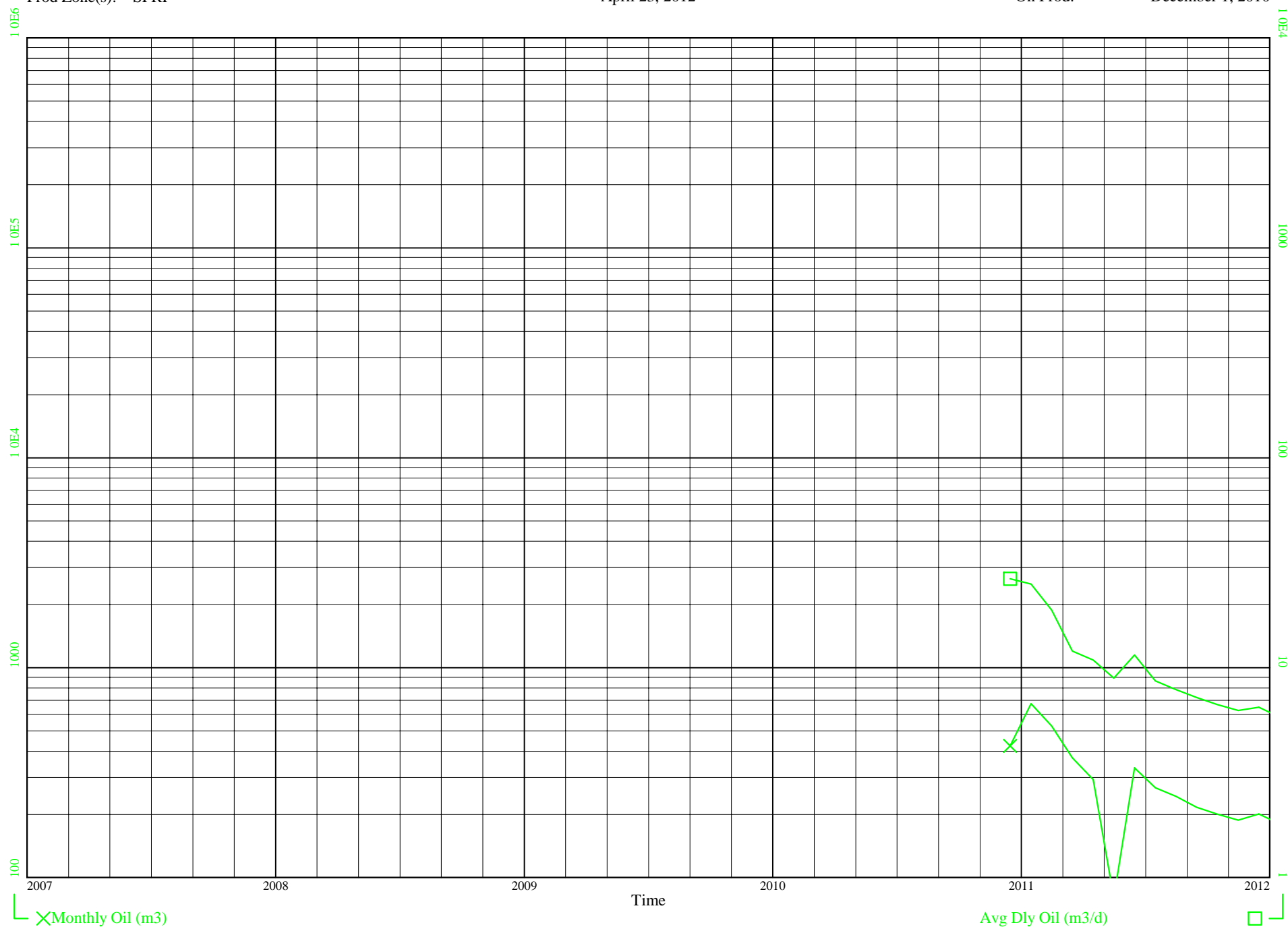


Cum Oil/Cnd (m3): 7027
Cum Gas (E3m3): 14
Cum Wtr (m3): 2537

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 18 HZNTL 5-21-
02/05-21-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2010

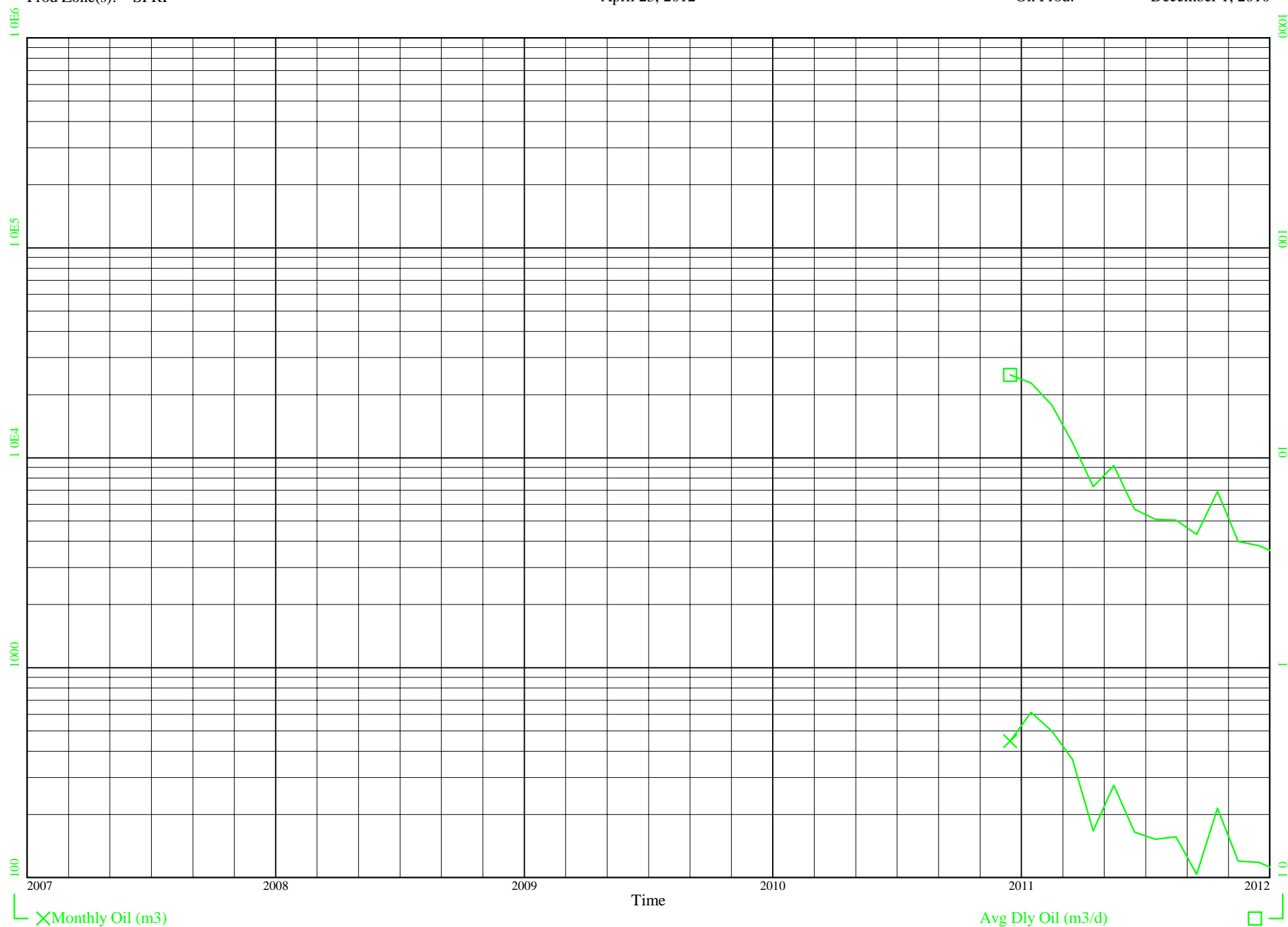


Cum Oil/Cnd (m3): 4204
Cum Gas (E3m3): 341
Cum Wtr (m3): 4435

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 18 HZNTL A5-21
03/05-21-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2010

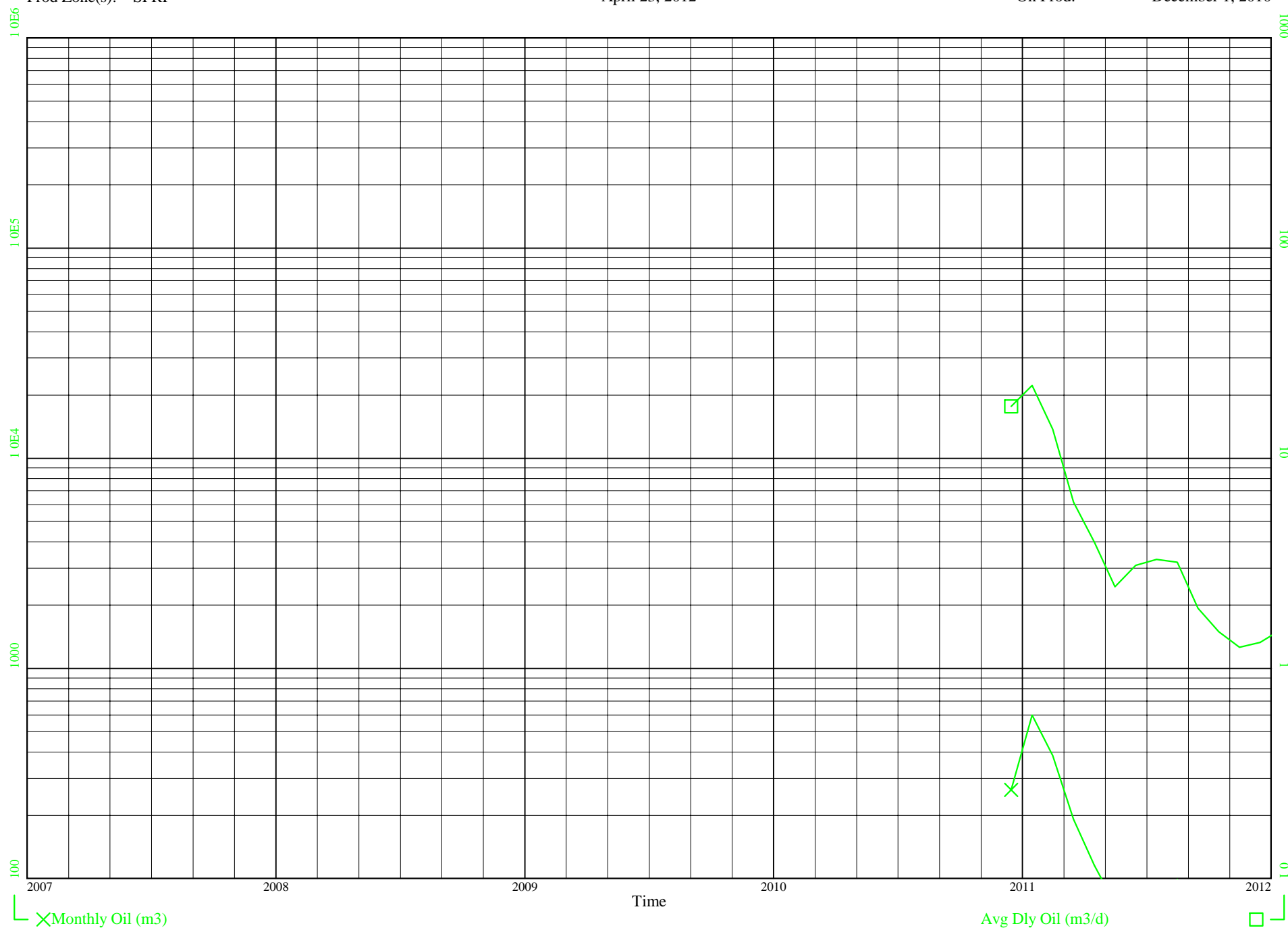


Cum Oil/Cnd (m3): 3508
Cum Gas (E3m3): 451
Cum Wtr (m3): 1174

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

EOG WASKADA HZNTL 13-21-1-25 (W)
02/13-21-001-25W1/2
April 23, 2012

Unit Code: N/A
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2010

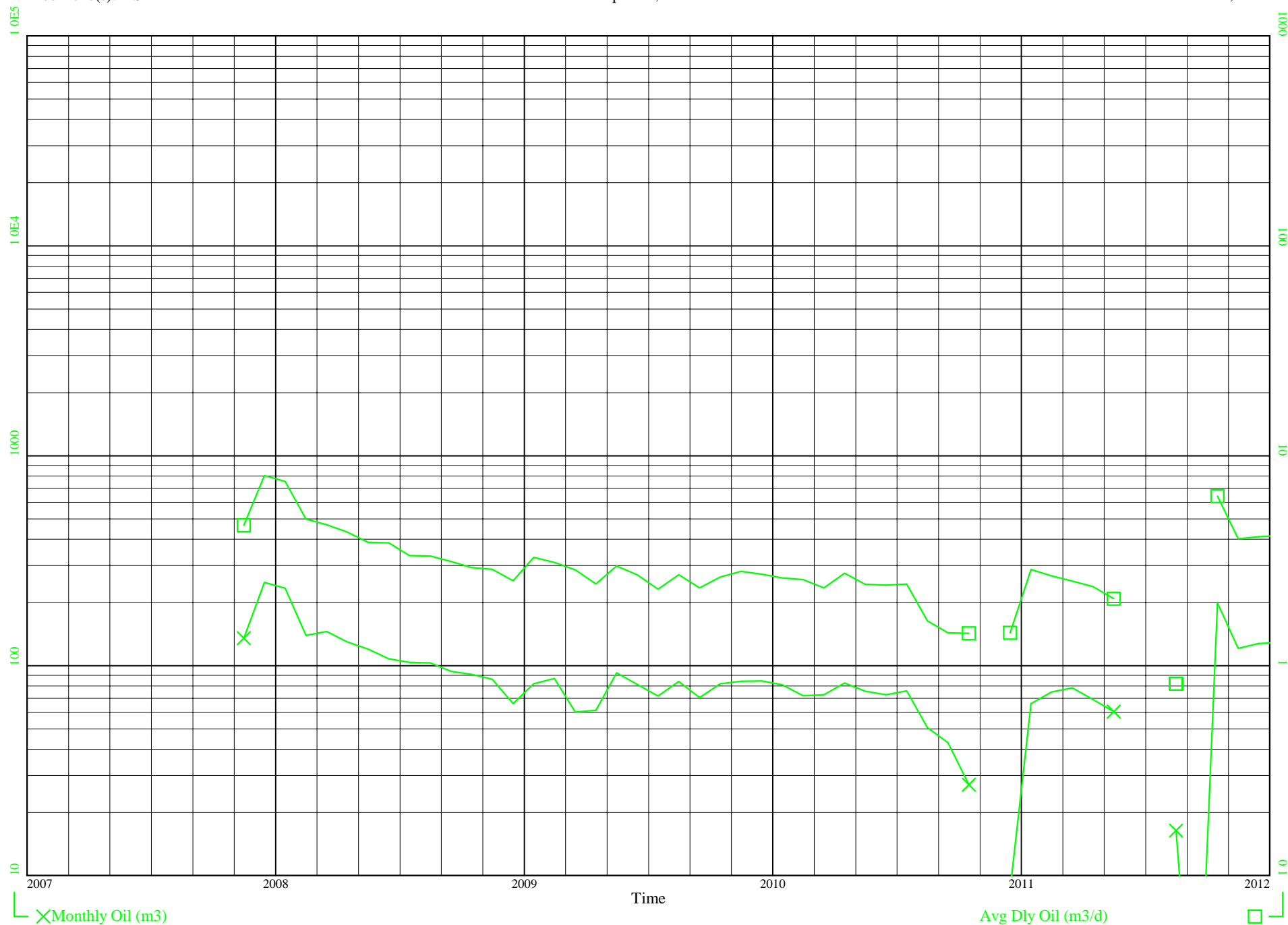


Cum Oil/Cnd (m3): 2046
Cum Gas (E3m3): 79
Cum Wtr (m3): 920

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 8 HZNTL 15-2
02/15-21-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: October 1, 2007

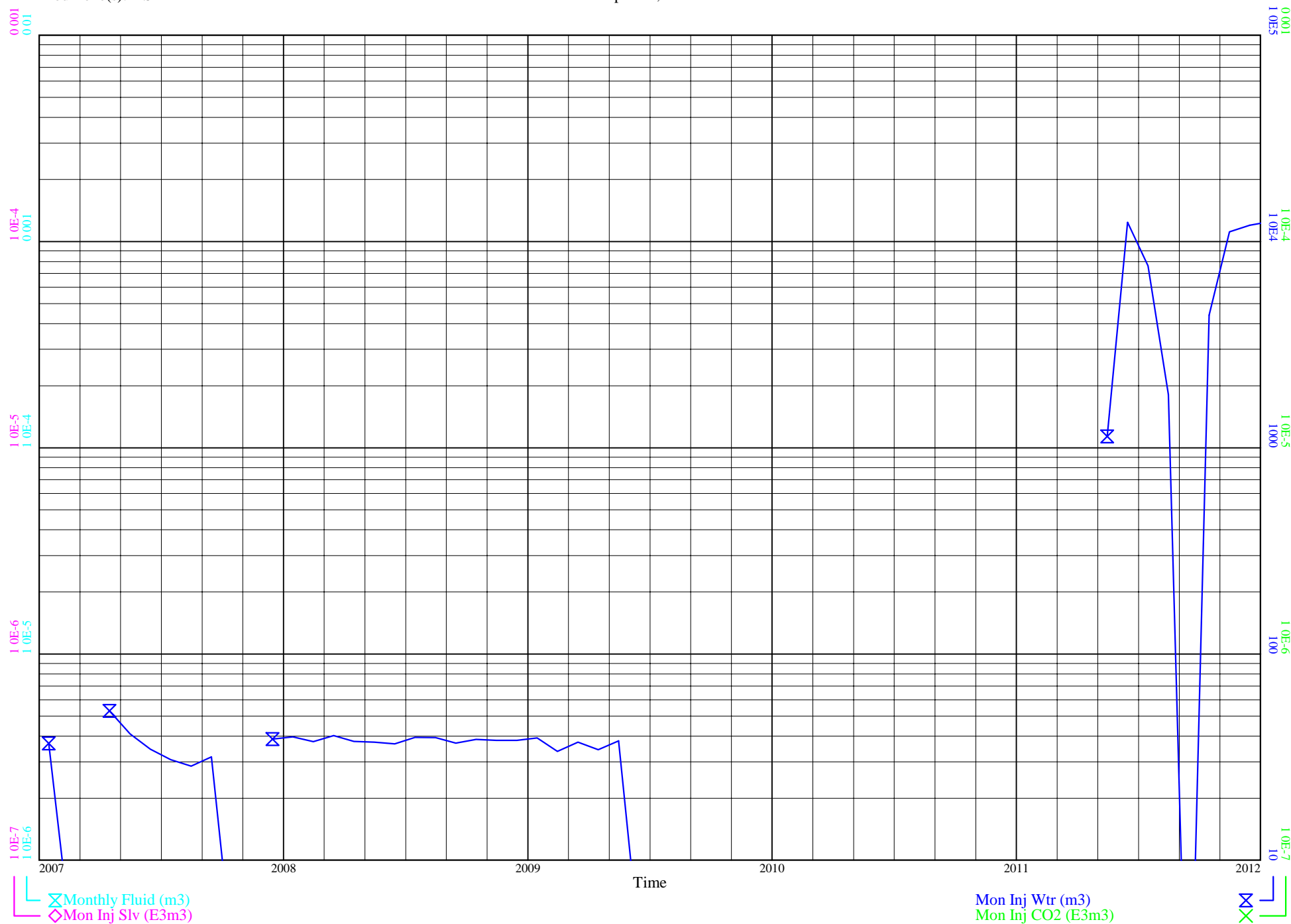


Cum Oil/Cnd (m3): 4353
Cum Gas (E3m3): 31
Cum Wtr (m3): 27049

Curr Licensee: EOG
Orig Licensee: EOG
Status: Water Injection,Inj
Prod Zone(s): SPRF

WASKADA UN NO. 1 8 PROV. WIW B1
03/11-16-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: Not Available

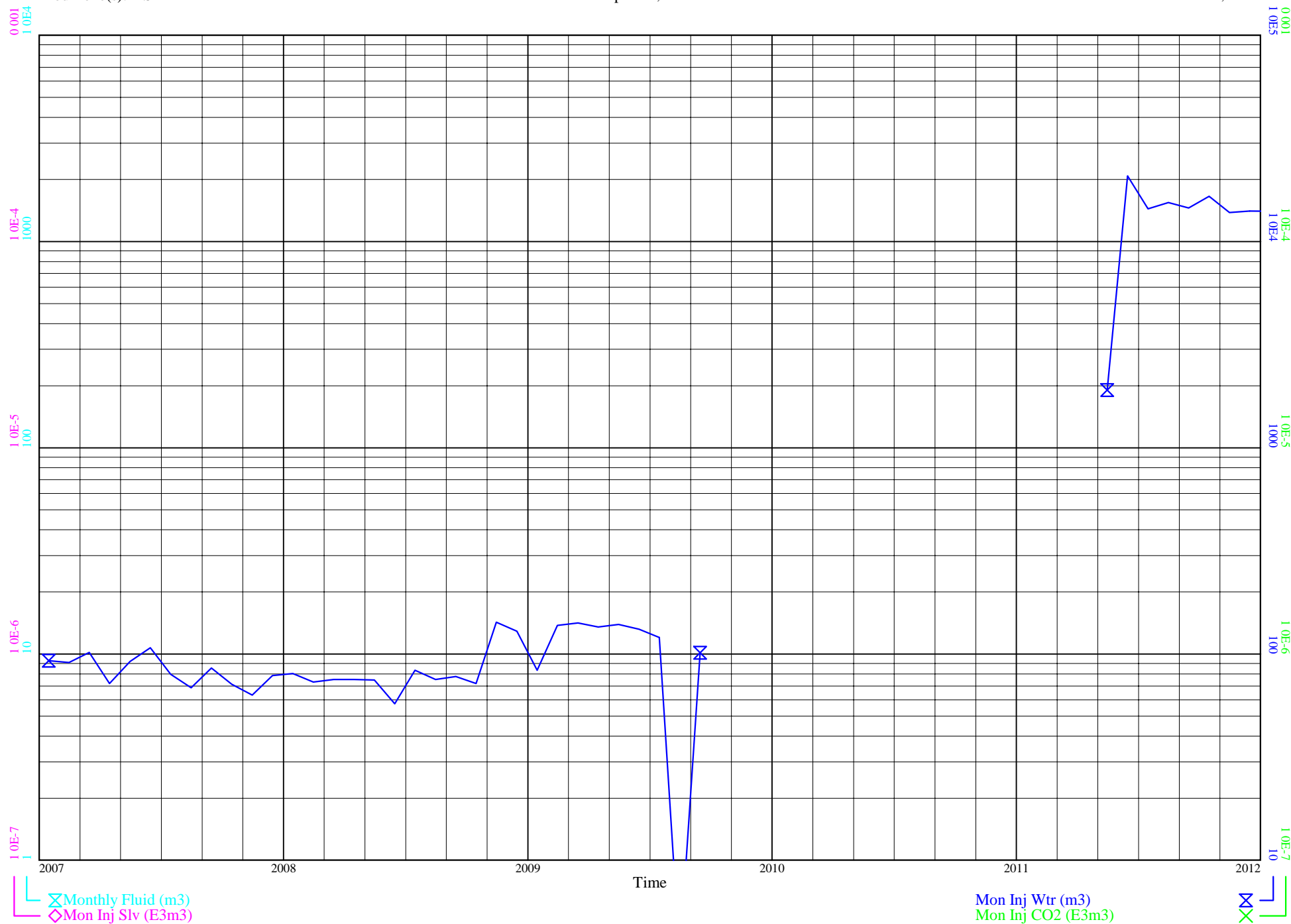


Cum Oil/Cnd (m3): 0
Cum Gas (E3m3): 0
Cum Wtr (m3): 0

Curr Licensee: EOG
Orig Licensee: EOG
Status: Water Injection,Inj
Prod Zone(s): SPRF

ENRON ET EL WASKADA 15-16-1-25
00/15-16-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: March 1, 1990



Cum Oil/Cnd (m3): 1462
Cum Gas (E3m3): 0
Cum Wtr (m3): 591

Curr Licensee: EOG
Orig Licensee: EOG
Status: Water Injection,Inj
Prod Zone(s): SPRF

ENRON WASKADA 10-21-1-25
00/10-21-001-25W1/0
April 23, 2012

Unit Code: 329A18
Pool Code: 0]
Field: WASKADA
On Prod: October 1, 1990



Cum Oil/Cnd (m3): 841
Cum Gas (E3m3): 0
Cum Wtr (m3): 210