

EOG Resources Canada Inc.

Waskada Unit No. 19

Waterflood Progress Report 2012

January 1st through to December 31st 2012

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

TABLE OF CONTENTS

LETTER OF TRANSMITTAL

INTRODUCTION

DISCUSSION.....	1
WORKOVERS.....	1
CORROSION AND SCALE PREVENTION.....	2
CONCLUSION.....	2

FIGURES

1. UNIT MAP.....	3
------------------	---

TABLES

1. GROUP SUMMARY OF UNIT WELLS.....	4
2. VOIDAGE REPLACEMENT RATIO CALCULATIONS.....	6
3. SUMMARY OF INJECTION WELLS.....	7
4. SUMMARY OF PRODUCING WELLS.....	11
5. 2012 UNIT WORKOVERS.....	33

APPENDICES

A. UNIT PRODUCTION AND INJECTION FOR 2012.....	34
B. UNIT PRODUCTION SINCE INCEPTION.....	35
C. CUMULATIVE PRODUCTION AND INJECTION SINCE INCEPTION.....	36
D. WORKOVER GRAPHS.....	37



EOG Resources Canada Inc.
1300, 700 – 9th Avenue S.W.
Calgary, Alberta T2P 3V4

(403) 297-9100
Fax (403) 297-9199
Fax (403) 297-9198 Land/Accounting

February 8, 2013

Manitoba Innovation, Energy and Mines
Petroleum Branch
Box 1359 – 227 King Street West
Virden, Manitoba
R0M 2C0

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,

Chris Anderson, P.Eng
Production Engineer
(403) 663-8460
Chris_Anderson@eogresources.com

Unit No. 19

Introduction

The Waskada Unit No. 19 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 14 dated August 1, 2003. Figure 1 shows a map of Unit No. 19.

Unit No. 19 consists of 71 wells (producers/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on October 2003. 4 more injector wells were added in November 2003. In 2011 EOG received permission to convert two of the Spearfish injection wells into Mississippian SWD wells, so there are now only 6 wells remaining for Spearfish injection. There are currently two active injection wells in the unit. There are currently 59 producing wells. No new wells were added in the unit in 2012.

Discussion

From January 1 to December 31 in 2012, Unit No. 19 produced 237,035 m³ of total fluids (28,344 m³ oil, 208,691 m³ water), and injected 290,866 m³ of source water, giving an annual oil and water voidage replacement ratio (VRR) of 1.2 for this reporting period. The cumulative oil and water VRR for Unit No. 19 is 0.1. Table 2 summarizes the yearly and cumulative VRR for Unit No. 19. A formation volume factor of 1.15 was applied to the oil volumes when calculating the Produced Fluid Reservoir volumes.

In 2012 the injection rate fluctuated between 20,000 to 27,400 m³/d. The fluctuation had little effect on oil or water production, as can be seen in Appendix A.

When the water injection commenced in 2003, there was no visible effect on production. This is because the injection rates were insignificant, and the amount of new wells being brought onto production at the same time masked any possible benefits from the injection program. Injection pressures remained high until 2009 when the injection program was discontinued. The historical production and injection rates can be seen in Appendices B and C.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-21-1-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit No. 19, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

There were 10 workovers performed in 2012 in Unit No. 19, all on oil producers. All of the workovers were routine pump repairs and/ or rod repairs. A workover summary can be found in Table 5. Production graphs for the workover wells can be found in Appendix D.

Corrosion and Scale Prevention

The facilities in Unit No. 19 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

Conclusion

The current pressure maintenance program seems to be having a small positive effect on oil production in Unit No. 19. EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to try to reach a VRR of 1.0.

Production volumes remained on trend for the unit. EOG plans to drill between 10 and 18 new horizontal oil producing wells in unit 19 in Q3 of 2013, pending final budget decisions and results from the Q1 2013 program.

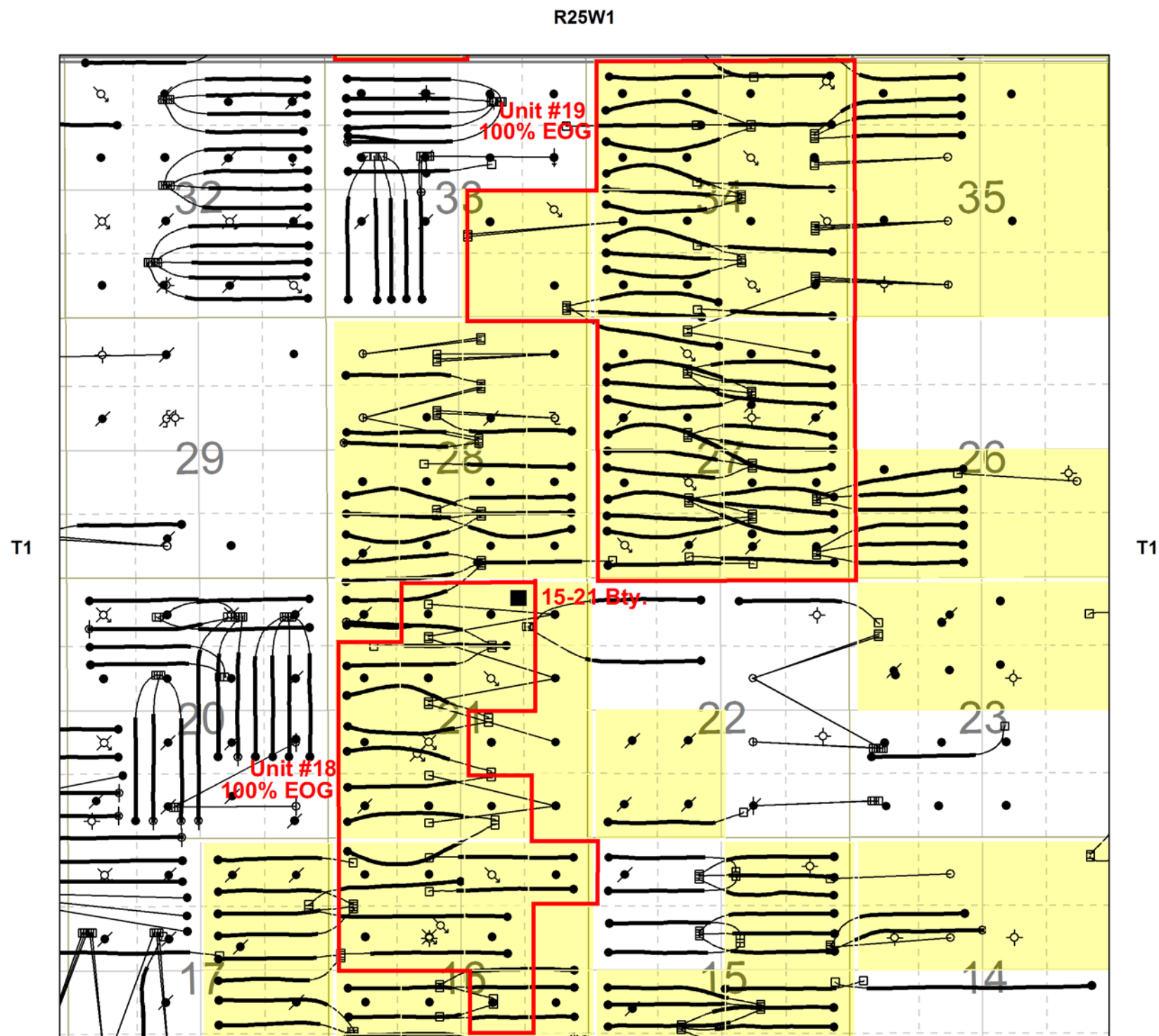


Figure 1 - Unit Map

R25W1

Table 1 Group Summary of Unit Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
100/01-27-001-25W1/00	19	prod	February-03	1651.5	6958.74	Active	n/a	n/a
100/01-33-001-25W1/00	19	prod	March-02	4484.37	48674.12	Active	n/a	n/a
100/01-34-001-25W1/00	19	prod	March-02	3349.72	1040.27	Active	n/a	n/a
100/03-27-001-25W1/00	19	abnd	February-03	23.6	740.7	March-03	n/a	n/a
100/03-34-001-25W1/00	19	prod	March-02	4747.72	1573.47	Active	n/a	n/a
100/04-34-001-25W1/00	19	abnd	December-05	1311.1	32104.8	May-10	n/a	n/a
100/05-27-001-25W1/00	19	prod	October-02	5442.95	3818.98	Active	n/a	n/a
100/05-34-001-25W1/00	19	prod	June-02	4248.74	1615.27	Active	n/a	n/a
100/06-34-001-25W1/00	19	prod	December-05	2270.52	536.49	Active	n/a	n/a
100/07-27-001-25W1/00	19	prod	February-03	3689.48	1838	Active	n/a	n/a
100/07-33-001-25W1/00	19	prod	March-02	3422.97	5807.77	Active	n/a	n/a
100/07-34-001-25W1/00	19	prod	March-02	5028.65	1506.55	Active	n/a	n/a
100/08-27-001-25W1/00	19	prod	January-06	1682.46	474.75	Active	n/a	n/a
100/09-27-001-25W1/00	19	abnd	October-02	225.6	6620.2	October-03	n/a	n/a
100/09-34-001-25W1/00	19	prod	June-02	4556.86	1568.13	Active	n/a	n/a
100/11-27-001-25W1/00	19	prod	October-02	3236.76	63414.43	Active	n/a	n/a
100/11-34-001-25W1/00	19	prod	June-02	4418.4	1960.5	October-11	n/a	n/a
100/12-34-001-25W1/00	19	prod	December-05	2732.22	706.54	Active	n/a	n/a
100/13-27-001-25W1/00	19	prod	August-02	3045.2	110575.4	December-10	n/a	n/a
100/13-34-001-25W1/00	19	prod	December-01	4955.84	1798.82	Active	n/a	n/a
100/14-34-001-25W1/00	19	prod	December-05	1658.73	720.89	Active	n/a	n/a
100/15-27-001-25W1/00	19	prod	August-02	4129.26	1974.68	Active	n/a	n/a
100/15-34-001-25W1/00	19	prod	June-02	4204.06	1445.78	Active	n/a	n/a
100/16-27-001-25W1/00	19	prod	January-06	1843.28	751.28	Active	n/a	n/a
102/01-27-001-25W1/00	19	prod	February-10	2202.33	47481.82	Active	n/a	n/a
102/01-34-001-25W1/00	19	prod	June-09	8183.67	1294.84	Active	n/a	n/a
102/02-27-001-25W1/00	19	abnd	January-06	1114.1	32319.3	November-09	n/a	n/a
102/03-34-001-25W1/00	19	prod	June-09	10781.54	50054.13	Active	n/a	n/a
102/04-27-001-25W1/00	19	prod	November-10	6535.44	16485.43	Active	n/a	n/a
102/04-34-001-25W1/00	19	prod	February-10	5619.36	2502.5	Active	n/a	n/a
102/05-27-001-25W1/00	19	prod	December-10	5323.67	5371.82	Active	n/a	n/a
102/05-34-001-25W1/00	19	prod	June-09	7148.45	1305.31	Active	n/a	n/a
102/08-27-001-25W1/00	19	prod	December-10	4078.77	20842.07	Active	n/a	n/a
102/08-34-001-25W1/00	19	prod	June-09	4943.4	1109.29	Active	n/a	n/a
102/09-27-001-25W1/00	19	prod	October-10	2309.87	2933.45	Active	n/a	n/a
102/09-34-001-25W1/00	19	prod	June-09	7068.11	1011.45	Active	n/a	n/a
102/12-27-001-25W1/00	19	prod	September-10	7355.53	46191.58	Active	n/a	n/a
102/12-34-001-25W1/00	19	prod	June-09	7100.11	3235.79	Active	n/a	n/a
102/13-27-001-25W1/00	19	prod	September-10	5747.07	27414.21	Active	n/a	n/a
102/13-34-001-25W1/00	19	prod	March-10	5703.37	38349.62	Active	n/a	n/a
102/14-27-001-25W1/00	19	prod	November-10	6260.31	6597.53	Active	n/a	n/a
102/14-34-001-25W1/00	19	prod	July-08	6743.17	8876.97	Active	n/a	n/a
102/16-27-001-25W1/00	19	prod	August-10	5236.59	17180.16	Active	n/a	n/a
102/16-34-001-25W1/00	19	prod	June-09	7074.25	1790.51	Active	n/a	n/a
103/01-27-001-25W1/00	19	prod	December-10	5634.59	9157.21	Active	n/a	n/a

Table 1 Group Summary of Unit Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
103/03-34-001-25W1/00	19	prod	November-10	4969.74	1507.64	Active	n/a	n/a
103/04-27-001-25W1/00	19	prod	December-10	6406.21	22739.56	Active	n/a	n/a
103/05-27-001-25W1/00	19	prod	December-10	3763.88	12672.87	Active	n/a	n/a
103/05-34-001-25W1/00	19	prod	February-10	6038.67	1508.6	Active	n/a	n/a
103/08-27-001-25W1/00	19	prod	December-10	3633.77	1873.98	Active	n/a	n/a
103/09-27-001-25W1/00	19	prod	October-10	3669.79	4807.8	Active	n/a	n/a
103/12-27-001-25W1/00	19	prod	September-10	5153.5	23934	Active	n/a	n/a
103/12-34-001-25W1/00	19	prod	March-10	4336.42	1726.03	Active	n/a	n/a
103/13-27-001-25W1/00	19	prod	September-10	1822.04	33396.09	Active	n/a	n/a
103/13-34-001-25W1/00	19	prod	March-10	6634.84	2475.77	Active	n/a	n/a
103/16-27-001-25W1/00	19	prod	August-10	4598.95	4690.23	Active	n/a	n/a
103/16-34-001-25W1/00	19	prod	August-10	5091.59	4215.36	Active	n/a	n/a
104/05-27-001-25W1/00	19	prod	September-10	46005.83	51970.78	Active	n/a	n/a
104/05-34-001-25W1/00	19	prod	March-10	7000.47	16229.08	Active	n/a	n/a
104/08-27-001-25W1/00	19	prod	October-10	3167.67	18142.95	Active	n/a	n/a
104/09-27-001-25W1/00	19	prod	August-10	3062.1	28689.08	Active	n/a	n/a
104/12-27-001-25W1/00	19	prod	September-10	4443.65	14654.14	Active	n/a	n/a
104/12-34-001-25W1/00	19	prod	March-10	3809.17	5117.6	Active	n/a	n/a
00/02-34-001-25W1/00	19	inj	n/a	n/a	n/a	October-03	2474.7	May-09
00/04-27-001-25W1/00	19	inj	n/a	n/a	n/a	November-03	1422.6	October-08
00/06-27-001-25W1/00	19	inj	n/a	n/a	n/a	November-03	95302.3	active
00/08-33-001-25W1/00	19	inj	n/a	n/a	n/a	November-03	1410.5	May-09
00/08-34-001-25W1/00	19	inj	n/a	n/a	n/a	October-03	1675	December-08
00/10-34-001-25W1/00	19	inj	n/a	n/a	n/a	October-03	3204.1	May-09
00/14-27-001-25W1/00	19	inj	n/a	n/a	n/a	November-03	293927.2	active
00/16-34-001-25W1/00	19	inj	n/a	n/a	n/a	October-03	478.5	August-04

Table 2 - Voidage Replacement Ratio Calculations

EOG Resources Canada Inc.*Waskada Unit 19**2012 VRR Calculation*

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H ₂ O (m³)	Cum Prod. H ₂ O (m³)	Prod Fluid Rsvr (m³)	H ₂ O Injected (m³)	Cum Prod. Oil/H ₂ O Rsvr (m³)	Cum H ₂ O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
2001	4	4	0	0	4.0	0	4.0	0.0	0.0	0.0
2002	10,244	10,248	14,062	14,062	25,843.2	0	25,847.3	0.0	0.0	0.0
2003	9,591	19,839	65,411	79,473	76,440.6	1,818	102,287.9	1,817.9	0.0	0.0
2004	7,425	27,264	93,300	172,773	101,839.0	2,937	204,126.9	4,755.1	0.0	0.0
2005	7,093	34,357	16,885	189,658	25,041.2	2,138	229,168.1	6,893.1	0.1	0.0
2006	10,975	45,332	24,031	213,689	36,652.5	1,631	265,820.6	8,523.9	0.0	0.0
2007	8,780	54,112	37,568	251,257	47,664.7	2,421	313,485.4	10,944.6	0.1	0.0
2008	10,771	64,883	40,022	291,279	52,408.8	1,487	365,894.2	12,431.6	0.0	0.0
2009	34,114	98,998	31,617	322,895	70,848.2	579	436,742.4	13,010.7	0.0	0.0
2010	81,855	180,853	117,564	440,459	211,697.2	0	648,439.6	13,010.7	0.0	0.0
2011	73,966.0	254,819	241,751.5	682,210	326,812.4	96,018.0	975,252.0	109,028.7	0.3	0.1
2012	28,344.4	283,163	208,691.0	890,901	241,287.0	290,866.1	1,216,539.0	399,894.8	1.2	0.3
TOTAL	283,163.1		682,210.5		975,252.0	109,028.7				0.1

NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

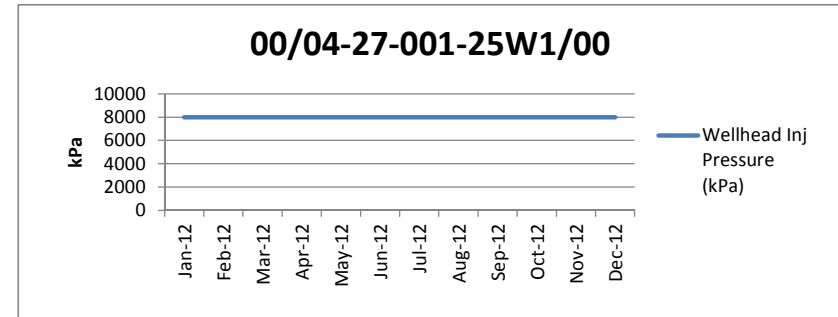
Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

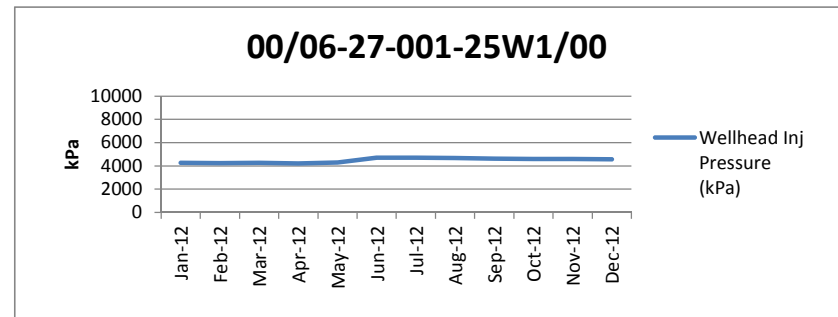
Waskada Unit No. 19

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/04-27-001-25W1/00					0.00	
	Jan-12	0.00	0.00	0.00	0.00	8000
	Feb-12	0.00	0.00	0.00	0.00	8000
	Mar-12	0.00	0.00	0.00	0.00	8000
	Apr-12	0.00	0.00	0.00	0.00	8000
	May-12	0.00	0.00	0.00	0.00	8000
	Jun-12	0.00	0.00	0.00	0.00	8000
	Jul-12	0.00	0.00	0.00	0.00	8000
	Aug-12	0.00	0.00	0.00	0.00	8000
	Sep-12	0.00	0.00	0.00	0.00	8000
	Oct-12	0.00	0.00	0.00	0.00	8000
	Nov-12	0.00	0.00	0.00	0.00	8000
	Dec-12	0.00	0.00	0.00	0.00	8000
2012 Totals:		0.00			0.00	



00/06-27-001-25W1/00					74119.64	
	Jan-12	744	0.00	0.00	4493.63	4255
	Feb-12	696	0.00	0.00	4862.84	4248
	Mar-12	744	0.00	0.00	5174.35	4250
	Apr-12	720	0.00	0.00	5581.79	4206
	May-12	737	0.00	0.00	6874.29	4300
	Jun-12	720	202.67	209.43	6282.9	4700
	Jul-12	744	232.83	232.83	7217.71	4715
	Aug-12	744	207.41	207.41	6429.84	4674
	Sep-12	720	212.19	219.27	6578.03	4630
	Oct-12	744	227.97	227.97	7066.92	4600
	Nov-12	720	218.18	225.45	6763.64	4582
	Dec-12	744	219.15	219.15	6793.7	4558
2012 Totals:		8777.00			74119.64	



00/14-27-001-25W1/00					216746.48	
	Jan-12	744	0.00	0.00	17248.33	3870
	Feb-12	696	0.00	0.00	16113.24	3870
	Mar-12	744	0.00	0.00	15852.97	3774
	Apr-12	720	0.00	0.00	15807.7	3864
	May-12	737	0.00	0.00	17417.37	4000
	Jun-12	720	0.00	0.00	17149.09	3909
	Jul-12	744	623.16	623.16	19317.86	4078
	Aug-12	744	603.60	603.60	18711.55	4081
	Sep-12	720	626.43	647.31	19419.42	4010
	Oct-12	744	656.46	656.46	20350.31	4000
	Nov-12	720	628.69	649.65	19489.52	3993
	Dec-12	744	640.94	640.94	19869.12	3892
2012 Totals:		8777.00			216746.48	

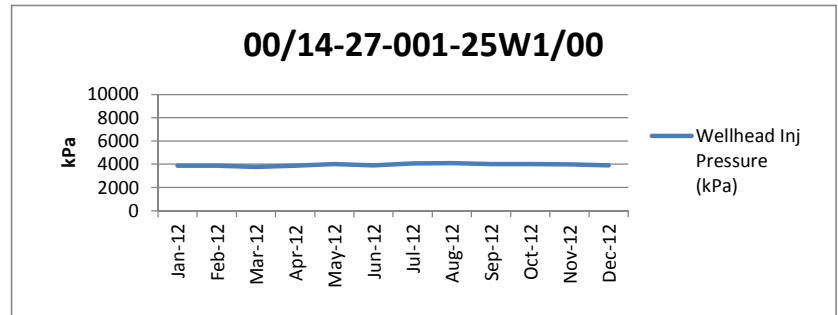


Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
---------------	------	----------	--	--	---	-----------------------------------

00/02-34-001-25W1/00

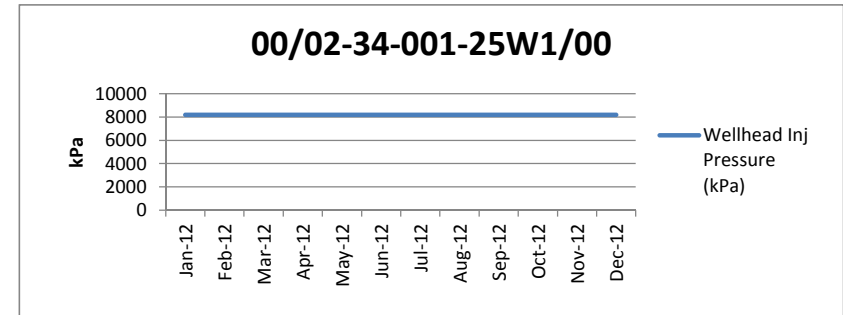
0.00

Jan-12	0	0.00	0.00	0	8200
Feb-12	0	0.00	0.00	0	8200
Mar-12	0	0.00	0.00	0	8200
Apr-12	0	0.00	0.00	0	8200
May-12	0	0.00	0.00	0	8200
Jun-12	0	0.00	0.00	0	8200
Jul-12	0	0.00	0.00	0	8200
Aug-12	0	0.00	0.00	0	8200
Sep-12	0	0.00	0.00	0	8200
Oct-12	0	0.00	0.00	0	8200
Nov-12	0	0.00	0.00	0	8200
Dec-12	0	0.00	0.00	0	8200

2012 Totals:

0.00

0.00



00/08-34-001-25W1/00

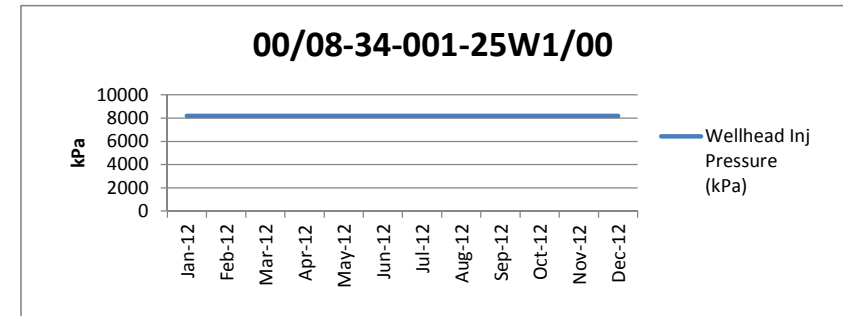
0.00

Jan-12	0.00	0.00	0.00	0.00	8200
Feb-12	0.00	0.00	0.00	0.00	8200
Mar-12	0.00	0.00	0.00	0.00	8200
Apr-12	0.00	0.00	0.00	0.00	8200
May-12	0.00	0.00	0.00	0.00	8200
Jun-12	0.00	0.00	0.00	0.00	8200
Jul-12	0.00	0.00	0.00	0.00	8200
Aug-12	0.00	0.00	0.00	0.00	8200
Sep-12	0.00	0.00	0.00	0.00	8200
Oct-12	0.00	0.00	0.00	0.00	8200
Nov-12	0.00	0.00	0.00	0.00	8200
Dec-12	0.00	0.00	0.00	0.00	8200

2012 Totals:

0.00

0.00



00/10-34-001-25W1/00

0.00

Jan-12	0.00	0.00	0.00	0.00	0.00
Feb-12	0.00	0.00	0.00	0.00	0.00
Mar-12	0.00	0.00	0.00	0.00	0.00
Apr-12	0.00	0.00	0.00	0.00	0.00
May-12	0.00	0.00	0.00	0.00	0.00
Jun-12	0.00	0.00	0.00	0.00	0.00
Jul-12	0.00	0.00	0.00	0.00	0.00
Aug-12	0.00	0.00	0.00	0.00	0.00
Sep-12	0.00	0.00	0.00	0.00	0.00
Oct-12	0.00	0.00	0.00	0.00	0.00
Nov-12	0.00	0.00	0.00	0.00	0.00
Dec-12	0.00	0.00	0.00	0.00	0.00

2012 Totals:

0.00

0.00

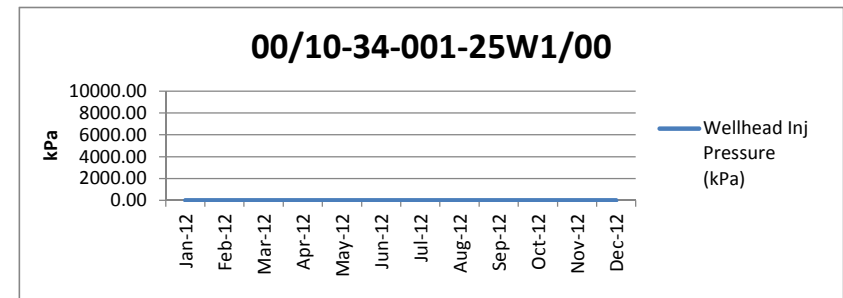


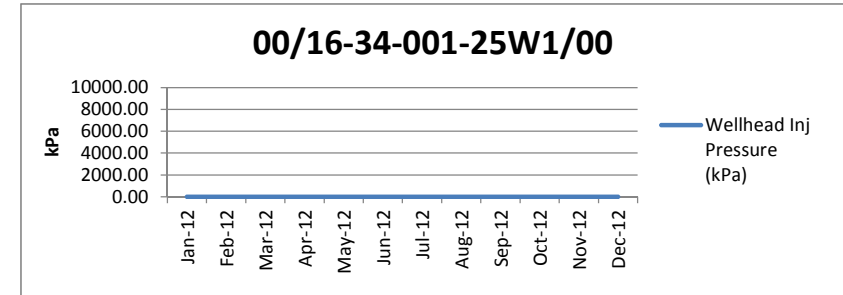
Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/16-34-001-25W1/00					0.00	
	Jan-12	0.00	0.00	0.00	0.00	0.00
	Feb-12	0.00	0.00	0.00	0.00	0.00
	Mar-12	0.00	0.00	0.00	0.00	0.00
	Apr-12	0.00	0.00	0.00	0.00	0.00
	May-12	0.00	0.00	0.00	0.00	0.00
	Jun-12	0.00	0.00	0.00	0.00	0.00
	Jul-12	0.00	0.00	0.00	0.00	0.00
	Aug-12	0.00	0.00	0.00	0.00	0.00
	Sep-12	0.00	0.00	0.00	0.00	0.00
	Oct-12	0.00	0.00	0.00	0.00	0.00
	Nov-12	0.00	0.00	0.00	0.00	0.00
	Dec-12	0.00	0.00	0.00	0.00	0.00
2012 Totals:		0.00			0.00	



00/08-33-001-25W1/00					0.00	
	Jan-12	0.00	0.00	0.00	0.00	0.00
	Feb-12	0.00	0.00	0.00	0.00	0.00
	Mar-12	0.00	0.00	0.00	0.00	0.00
	Apr-12	0.00	0.00	0.00	0.00	0.00
	May-12	0.00	0.00	0.00	0.00	0.00
	Jun-12	0.00	0.00	0.00	0.00	0.00
	Jul-12	0.00	0.00	0.00	0.00	0.00
	Aug-12	0.00	0.00	0.00	0.00	0.00
	Sep-12	0.00	0.00	0.00	0.00	0.00
	Oct-12	0.00	0.00	0.00	0.00	0.00
	Nov-12	0.00	0.00	0.00	0.00	0.00
	Dec-12	0.00	0.00	0.00	0.00	0.00
2012 Totals:		0			0.0	

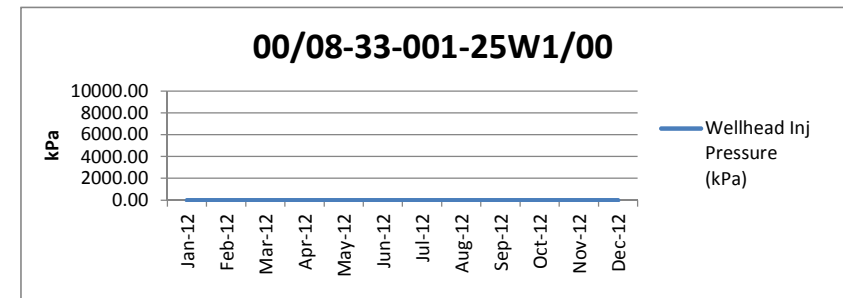


Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

Waskada Unit No. 19
2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
---------------	------	----------	--	--	---	-----------------------------------

Unit No. 19 Total:

Jan-12	1488.00			21741.96
Feb-12	1392.00			20976.08
Mar-12	1488.00			21027.32
Apr-12	1440.00			21389.49
May-12	1474.00			24291.66
Jun-12	1440.00			23431.99
Jul-12	1488.00			26535.57
Aug-12	1488.00			25141.39
Sep-12	1440.00			25997.45
Oct-12	1488.00			27417.23
Nov-12	1440.00			26253.16
Dec-12	1488.00			26662.82

2012 Group Totals:

290866.1

Unit No. 19 Total:

2001	0.00	0.00	0.00	0.00
2002	0.00	0.00	0.00	0.00
2003	0.00	5.0	0.00	1817.90
2004	0.00	8.0	0.00	2937.20
2005	0.00	5.9	0.00	2138.00
2006	0.00	4.5	0.00	1630.80
2007	0.00	6.6	0.00	2420.70
2008	0.00	4.1	0.00	1487.00
2009	0.00	1.6	0.00	579.10
2010	0.00	0.0	0.00	0.00
2011	0.00	58.2	0.00	21257.04
2012	0.00	796.9	0.00	290866.1

Group Totals:

0.00**325,133.86**

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/02-21-001-25W1/00		3,583	63.81	0.17	0.07	5.55	0.02	0.01	0.09	
	2012-01	744	15.82	0.51	0.51	1.38	0.04	0.04	0.09	
	2012-02	696	12.64	0.45	0.42	1.1	0.04	0.04	0.09	
	2012-03	723	11.94	0.39	0.37	1.04	0.03	0.03	0.09	
	2012-04	720	11.87	0.40	0.38	1.03	0.03	0.03	0.09	
	2012-05	700	11.54	0.37	0.35	1	0.03	0.03	0.09	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/01-27-001-25W1/00		8,484	148.2	0.41	0.39	1656.24	4.54	4.39	11.18	
	2012-01	744	24.65	0.80	0.80	283.51	9.15	9.15	11.50	
	2012-02	696	20.72	0.74	0.69	238.31	8.51	7.96	11.50	
	2012-03	736	19.56	0.63	0.62	224.93	7.26	7.18	11.50	
	2012-04	672	14.97	0.50	0.45	172.14	5.74	5.18	11.50	
	2012-05	693	11.88	0.38	0.36	136.59	4.41	4.10	11.50	
	2012-06	643	13.03	0.43	0.38	149.84	4.99	4.32	11.50	
	2012-07	744	9.21	0.30	0.30	105.88	3.42	3.42	11.50	
	2012-08	718	8.59	0.28	0.27	98.84	3.19	3.08	11.51	
	2012-09	630	6.6	0.22	0.19	39.24	1.31	1.11	5.95	
	2012-10	744	7.62	0.25	0.25	76.27	2.46	2.46	10.01	
	2012-11	720	6.03	0.20	0.19	69.32	2.31	2.24	11.50	
	2012-12	744	5.34	0.17	0.17	61.37	1.98	1.98	11.49	
100/01-33-001-25W1/00		8,772	357.77	0.98	0.98	975.02	2.67	2.67	2.73	
	2012-01	744	30.5	0.98	0.98	71.16	2.30	2.30	2.33	
	2012-02	696	27.68	0.99	0.92	64.58	2.31	2.16	2.33	
	2012-03	736	28.47	0.92	0.91	66.42	2.14	2.12	2.33	
	2012-04	720	26.59	0.89	0.86	62.03	2.07	2.00	2.33	
	2012-05	744	27.03	0.87	0.87	63.07	2.03	2.03	2.33	
	2012-06	720	24.56	0.82	0.79	57.3	1.91	1.85	2.33	
	2012-07	744	27.04	0.87	0.87	63.09	2.04	2.04	2.33	
	2012-08	740	25.75	0.83	0.83	60.09	1.94	1.93	2.33	
	2012-09	720	38.1	1.27	1.23	154.77	5.16	4.99	4.06	
	2012-10	744	42.5	1.37	1.37	150.69	4.86	4.86	3.55	
	2012-11	720	32.41	1.08	1.05	98.51	3.28	3.18	3.04	
	2012-12	744	27.14	0.88	0.88	63.31	2.04	2.04	2.33	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/01-34-001-25W1/00		4,132	42.92	0.12	0.06	4.77	0.01	0.01	0.11	
	2012-01	744	6.7	0.22	0.22	0.74	0.02	0.02	0.11	
	2012-02	696	5.83	0.21	0.19	0.65	0.02	0.02	0.11	
	2012-03	736	9.79	0.32	0.31	1.09	0.04	0.03	0.11	
	2012-04	720	9.02	0.30	0.29	1	0.03	0.03	0.11	
	2012-05	744	6.97	0.22	0.22	0.78	0.03	0.03	0.11	
	2012-06	492	4.61	0.15	0.10	0.51	0.02	0.01	0.11	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/03-34-001-25W1/00		4,132	42.92	0.12	0.06	4.77	0.01	0.01	0.11	
	2012-01	744	6.7	0.22	0.22	0.74	0.02	0.02	0.11	
	2012-02	696	5.83	0.21	0.19	0.65	0.02	0.02	0.11	
	2012-03	736	9.79	0.32	0.31	1.09	0.04	0.03	0.11	
	2012-04	720	9.02	0.30	0.29	1	0.03	0.03	0.11	
	2012-05	744	6.97	0.22	0.22	0.78	0.03	0.03	0.11	
	2012-06	492	4.61	0.15	0.10	0.51	0.02	0.01	0.11	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/04-34-001-25W1/00		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-01	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-03	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-04	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-05	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-06	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-07	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-08	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-12	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/05-27-001-25W1/00		8,642	108.95	0.30	0.29	46.68	0.13	0.13	0.43	
	2012-01	744	14.38	0.46	0.46	6.16	0.20	0.20	0.43	
	2012-02	696	8.73	0.31	0.29	3.74	0.13	0.12	0.43	
	2012-03	736	9.01	0.29	0.29	3.86	0.12	0.12	0.43	
	2012-04	672	8.64	0.29	0.26	3.7	0.12	0.11	0.43	
	2012-05	700	9.65	0.31	0.29	4.13	0.13	0.13	0.43	
	2012-06	720	9.02	0.30	0.29	3.87	0.13	0.12	0.43	
	2012-07	744	8.12	0.26	0.26	3.48	0.11	0.11	0.43	
	2012-08	718	9.53	0.31	0.30	4.09	0.13	0.13	0.43	
	2012-09	704	9	0.30	0.28	3.86	0.13	0.12	0.43	
	2012-10	744	7.13	0.23	0.23	3.05	0.10	0.10	0.43	
	2012-11	720	7.32	0.24	0.24	3.13	0.10	0.10	0.43	
	2012-12	744	8.42	0.27	0.27	3.61	0.12	0.12	0.43	
100/05-34-001-25W1/00		5,488	60.44	0.17	0.10	12.77	0.03	0.02	0.21	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	356	3.12	0.10	0.05	2.64	0.09	0.04	0.85	
	2012-06	720	7.37	0.25	0.24	1.3	0.04	0.04	0.18	
	2012-07	744	6.15	0.20	0.20	1.09	0.04	0.04	0.18	
	2012-08	740	6.55	0.21	0.21	1.16	0.04	0.04	0.18	
	2012-09	720	6.38	0.21	0.21	1.13	0.04	0.04	0.18	
	2012-10	744	10.13	0.33	0.33	1.79	0.06	0.06	0.18	
	2012-11	720	10.2	0.34	0.33	1.8	0.06	0.06	0.18	
	2012-12	744	10.54	0.34	0.34	1.86	0.06	0.06	0.18	
100/06-34-001-25W1/00		4,288	29.62	0.08	0.04	6.49	0.02	0.01	0.22	
	2012-01	744	11.44	0.37	0.37	2.51	0.08	0.08	0.22	
	2012-02	696	7.85	0.28	0.26	1.72	0.06	0.06	0.22	
	2012-03	736	3.24	0.10	0.10	0.71	0.02	0.02	0.22	
	2012-04	720	1.97	0.07	0.06	0.43	0.01	0.01	0.22	
	2012-05	744	2.89	0.09	0.09	0.63	0.02	0.02	0.22	
	2012-06	648	2.23	0.07	0.06	0.49	0.02	0.01	0.22	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/07-27-001-25W1/00		8,462	38.18	0.10	0.10	5.2	0.01	0.01	0.14	
	2012-01	744	7.07	0.23	0.23	0.96	0.03	0.03	0.14	
	2012-02	696	7.08	0.25	0.24	0.96	0.03	0.03	0.14	
	2012-03	736	7.24	0.23	0.23	0.99	0.03	0.03	0.14	
	2012-04	672	6.37	0.21	0.19	0.87	0.03	0.03	0.14	
	2012-05	612	3.7	0.12	0.10	0.5	0.02	0.01	0.14	
	2012-06	624	1.87	0.06	0.05	0.26	0.01	0.01	0.14	
	2012-07	732	0.84	0.03	0.03	0.11	0.00	0.00	0.13	
	2012-08	718	0.79	0.03	0.02	0.11	0.00	0.00	0.14	
	2012-09	720	0.79	0.03	0.03	0.11	0.00	0.00	0.14	
	2012-10	744	0.82	0.03	0.03	0.11	0.00	0.00	0.13	
	2012-11	720	0.79	0.03	0.03	0.11	0.00	0.00	0.14	
	2012-12	744	0.82	0.03	0.03	0.11	0.00	0.00	0.13	
100/07-33-001-25W1/00		8,772	143.77	0.39	0.39	143.77	0.39	0.39	1.00	
	2012-01	744	13.82	0.45	0.45	13.82	0.45	0.45	1.00	
	2012-02	696	13.05	0.47	0.44	13.05	0.47	0.44	1.00	
	2012-03	736	13.7	0.44	0.44	13.7	0.44	0.44	1.00	
	2012-04	720	10.75	0.36	0.35	10.75	0.36	0.35	1.00	
	2012-05	744	12.59	0.41	0.41	12.59	0.41	0.41	1.00	
	2012-06	720	11.11	0.37	0.36	11.11	0.37	0.36	1.00	
	2012-07	744	11.81	0.38	0.38	11.81	0.38	0.38	1.00	
	2012-08	740	11.61	0.37	0.37	11.61	0.37	0.37	1.00	
	2012-09	720	11.74	0.39	0.38	11.74	0.39	0.38	1.00	
	2012-10	744	10.98	0.35	0.35	10.98	0.35	0.35	1.00	
	2012-11	720	10.67	0.36	0.34	10.67	0.36	0.34	1.00	
	2012-12	744	11.94	0.39	0.39	11.94	0.39	0.39	1.00	
100/07-34-001-25W1/00		8,772	189.45	0.52	0.52	33.45	0.09	0.09	0.18	
	2012-01	744	17.73	0.57	0.57	3.13	0.10	0.10	0.18	
	2012-02	696	16.79	0.60	0.56	2.96	0.11	0.10	0.18	
	2012-03	736	19.97	0.64	0.64	3.52	0.11	0.11	0.18	
	2012-04	720	18.79	0.63	0.61	3.32	0.11	0.11	0.18	
	2012-05	744	18.73	0.60	0.60	3.31	0.11	0.11	0.18	
	2012-06	720	14.31	0.48	0.46	2.53	0.08	0.08	0.18	
	2012-07	744	14.63	0.47	0.47	2.58	0.08	0.08	0.18	
	2012-08	740	17.04	0.55	0.55	3.01	0.10	0.10	0.18	
	2012-09	720	10.35	0.35	0.33	1.83	0.06	0.06	0.18	
	2012-10	744	11.64	0.38	0.38	2.05	0.07	0.07	0.18	
	2012-11	720	13.97	0.47	0.45	2.47	0.08	0.08	0.18	
	2012-12	744	15.5	0.50	0.50	2.74	0.09	0.09	0.18	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/08-27-001-25W1/00		5,587	76.36	0.21	0.13	4.85	0.01	0.01	0.06	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	477	2.61	0.08	0.05	0	0.00	0.00	0.00	
	2012-06	720	15.75	0.53	0.51	0	0.00	0.00	0.00	
	2012-07	744	11.95	0.39	0.39	0	0.00	0.00	0.00	
	2012-08	718	11.13	0.36	0.35	0.97	0.03	0.03	0.09	
	2012-09	720	9.87	0.33	0.32	1.1	0.04	0.04	0.11	
	2012-10	744	10.05	0.32	0.32	1.12	0.04	0.04	0.11	
	2012-11	720	7.95	0.27	0.26	0.88	0.03	0.03	0.11	
	2012-12	744	7.05	0.23	0.23	0.78	0.03	0.03	0.11	
100/09-34-001-25W1/00		6,949	44.46	0.12	0.10	14.93	0.04	0.03	0.34	
	2012-01	744	12.15	0.39	0.39	4.05	0.13	0.13	0.33	
	2012-02	672	9.8	0.35	0.32	3.37	0.12	0.11	0.34	
	2012-03	691	8.6	0.28	0.26	2.87	0.09	0.09	0.33	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	701	4.39	0.14	0.13	1.46	0.05	0.04	0.33	
	2012-06	720	1.75	0.06	0.06	0.58	0.02	0.02	0.33	
	2012-07	744	2.69	0.09	0.09	0.9	0.03	0.03	0.33	
	2012-08	740	2.05	0.07	0.07	0.68	0.02	0.02	0.33	
	2012-09	720	1.13	0.04	0.04	0.38	0.01	0.01	0.34	
	2012-10	744	1.16	0.04	0.04	0.39	0.01	0.01	0.34	
	2012-11	473	0.74	0.02	0.02	0.25	0.01	0.01	0.34	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/11-27-001-25W1/00		8,658	122.36	0.34	0.33	1917.03	5.25	5.19	15.67	
	2012-01	744	10.54	0.34	0.34	165.08	5.33	5.33	15.66	
	2012-02	696	9.96	0.36	0.33	155.96	5.57	5.21	15.66	
	2012-03	736	10.44	0.34	0.33	163.57	5.28	5.22	15.67	
	2012-04	672	10	0.33	0.30	156.59	5.22	4.71	15.66	
	2012-05	700	11.96	0.39	0.36	187.35	6.04	5.69	15.66	
	2012-06	720	10.46	0.35	0.34	163.94	5.46	5.29	15.67	
	2012-07	744	9.55	0.31	0.31	149.69	4.83	4.83	15.67	
	2012-08	718	9.6	0.31	0.30	150.39	4.85	4.68	15.67	
	2012-09	720	9.66	0.32	0.31	151.39	5.05	4.88	15.67	
	2012-10	744	10.84	0.35	0.35	169.82	5.48	5.48	15.67	
	2012-11	720	9.67	0.32	0.31	151.53	5.05	4.89	15.67	
	2012-12	744	9.68	0.31	0.31	151.72	4.89	4.89	15.67	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/11-34-001-25W1/00		0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/12-34-001-25W1/00		8,772	143.32	0.39	0.39	15.94	0.04	0.04	0.11	
	2012-01	744	5.11	0.16	0.16	0.57	0.02	0.02	0.11	
	2012-02	696	6.11	0.22	0.20	0.68	0.02	0.02	0.11	
	2012-03	736	9.77	0.32	0.31	1.09	0.04	0.03	0.11	
	2012-04	720	10.41	0.35	0.34	1.16	0.04	0.04	0.11	
	2012-05	744	10.94	0.35	0.35	1.22	0.04	0.04	0.11	
	2012-06	720	10.36	0.35	0.33	1.15	0.04	0.04	0.11	
	2012-07	744	10.39	0.34	0.34	1.15	0.04	0.04	0.11	
	2012-08	740	12.31	0.40	0.39	1.37	0.04	0.04	0.11	
	2012-09	720	13.66	0.46	0.44	1.52	0.05	0.05	0.11	
	2012-10	744	18.39	0.59	0.59	2.04	0.07	0.07	0.11	
	2012-11	720	21.2	0.71	0.68	2.36	0.08	0.08	0.11	
	2012-12	744	14.67	0.47	0.47	1.63	0.05	0.05	0.11	
100/13-27-001-25W1/00		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-01	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-03	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-04	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-05	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-06	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-07	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-08	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2012-12	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/13-34-001-25W1/00		8,772	97.44	0.27	0.27	10.82	0.03	0.03	0.11	
	2012-01	744	3.48	0.11	0.11	0.39	0.01	0.01	0.11	
	2012-02	696	4.07	0.15	0.14	0.45	0.02	0.02	0.11	
	2012-03	736	6.51	0.21	0.21	0.72	0.02	0.02	0.11	
	2012-04	720	7.05	0.24	0.23	0.78	0.03	0.03	0.11	
	2012-05	744	7.48	0.24	0.24	0.83	0.03	0.03	0.11	
	2012-06	720	7.09	0.24	0.23	0.79	0.03	0.03	0.11	
	2012-07	744	7.11	0.23	0.23	0.79	0.03	0.03	0.11	
	2012-08	740	8.4	0.27	0.27	0.93	0.03	0.03	0.11	
	2012-09	720	9.29	0.31	0.30	1.03	0.03	0.03	0.11	
	2012-10	744	12.52	0.40	0.40	1.39	0.04	0.04	0.11	
	2012-11	720	14.45	0.48	0.47	1.61	0.05	0.05	0.11	
	2012-12	744	9.99	0.32	0.32	1.11	0.04	0.04	0.11	
100/14-34-001-25W1/00		2,248	18.63	0.05	0.01	7.99	0.02	0.01	0.43	
	2012-01	744	6.88	0.22	0.22	2.95	0.10	0.10	0.43	
	2012-02	696	6.74	0.24	0.23	2.89	0.10	0.10	0.43	
	2012-03	736	4.59	0.15	0.15	1.97	0.06	0.06	0.43	
	2012-04	72	0.42	0.01	0.00	0.18	0.01	0.00	0.43	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/15-27-001-25W1/00		3,340	19.06	0.05	0.02	12.68	0.03	0.01	0.67	
	2012-01	744	4.24	0.14	0.14	2.82	0.09	0.09	0.67	
	2012-02	696	4.36	0.16	0.15	2.9	0.10	0.10	0.67	
	2012-03	736	4.05	0.13	0.13	2.7	0.09	0.09	0.67	
	2012-04	672	3.7	0.12	0.11	2.46	0.08	0.07	0.66	
	2012-05	492	2.71	0.09	0.06	1.8	0.06	0.04	0.66	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/15-34-001-25W1/00		5,104	42.36	0.12	0.07	5.78	0.02	0.01	0.14	
	2012-01	744	7.25	0.23	0.23	0.99	0.03	0.03	0.14	
	2012-02	696	7.09	0.25	0.24	0.97	0.03	0.03	0.14	
	2012-03	736	4.85	0.16	0.15	0.66	0.02	0.02	0.14	
	2012-04	720	2.26	0.08	0.07	0.31	0.01	0.01	0.14	
	2012-05	744	5.65	0.18	0.18	0.77	0.02	0.02	0.14	
	2012-06	720	7.92	0.26	0.26	1.08	0.04	0.03	0.14	
	2012-07	744	7.34	0.24	0.24	1	0.03	0.03	0.14	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/16-27-001-25W1/00		4,316	40.08	0.11	0.05	15.58	0.04	0.02	0.39	
	2012-01	744	9.88	0.32	0.32	3.84	0.12	0.12	0.39	
	2012-02	696	6.9	0.25	0.23	2.68	0.10	0.09	0.39	
	2012-03	736	6.95	0.22	0.22	2.7	0.09	0.09	0.39	
	2012-04	672	6.33	0.21	0.19	2.46	0.08	0.07	0.39	
	2012-05	612	4.98	0.16	0.13	1.94	0.06	0.05	0.39	
	2012-06	624	3.68	0.12	0.10	1.43	0.05	0.04	0.39	
	2012-07	232	1.36	0.04	0.01	0.53	0.02	0.01	0.39	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
102/01-27-001-25W1/00		4,309	215.13	0.59	0.29	15214.62	41.68	20.50	70.72	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	115	5.2	0.17	0.03	413.79	13.35	2.06	79.58	
	2012-05	420	13.87	0.46	0.26	1505.2	50.17	28.32	108.52	
	2012-06	452	12.05	0.39	0.24	1610.64	51.96	31.56	133.66	
	2012-07	744	54.92	1.77	1.77	2591.58	83.60	83.60	47.19	
	2012-08	662	61.93	2.06	1.84	2289.6	76.32	67.91	36.97	
	2012-09	650	24.81	0.80	0.70	2315.73	74.70	65.26	93.34	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	522	12.27	0.40	0.28	1863.7	60.12	42.18	151.89	
	2012-12	744	30.08	0.97	0.97	2624.38	84.66	84.66	87.25	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/01-34-001-25W1/00		8,051	494.17	1.35	1.24	81.54	0.22	0.21	0.17	
	2012-01	744	59.69	1.93	1.93	19.9	0.64	0.64	0.33	
	2012-02	696	48.41	1.73	1.62	16.14	0.58	0.54	0.33	
	2012-03	736	46.73	1.51	1.49	15.58	0.50	0.50	0.33	
	2012-04	392	23.12	0.77	0.41	6.78	0.23	0.12	0.29	
	2012-05	744	43.04	1.39	1.39	12.14	0.39	0.39	0.28	
	2012-06	672	33.85	1.13	1.02	9.55	0.32	0.29	0.28	
	2012-07	456	14.29	0.46	0.28	1.45	0.05	0.03	0.10	
	2012-08	720	49.89	1.61	1.56	0	0.00	0.00	0.00	
	2012-09	720	50.43	1.68	1.63	0	0.00	0.00	0.00	
	2012-10	730	46.93	1.51	1.49	0	0.00	0.00	0.00	
	2012-11	697	37.5	1.25	1.17	0	0.00	0.00	0.00	
	2012-12	744	40.29	1.30	1.30	0	0.00	0.00	0.00	
102/03-34-001-25W1/00		8,239	863.64	2.37	2.23	13607.03	37.28	35.06	15.76	
	2012-01	744	20.75	0.67	0.67	1341.46	43.27	43.27	64.65	
	2012-02	696	10.67	0.38	0.36	1253.23	44.76	41.87	117.45	
	2012-03	736	135.09	4.36	4.31	1342.87	43.32	42.85	9.94	
	2012-04	720	4.97	0.17	0.16	1288.47	42.95	41.56	259.25	
	2012-05	736	115.91	3.74	3.70	1175.28	37.91	37.50	10.14	
	2012-06	720	107.84	3.59	3.48	1143.19	38.11	36.88	10.60	
	2012-07	744	97.7	3.15	3.15	1165.37	37.59	37.59	11.93	
	2012-08	740	87.61	2.83	2.81	1164	37.55	37.35	13.29	
	2012-09	720	85.83	2.86	2.77	1140.34	38.01	36.79	13.29	
	2012-10	744	87.61	2.83	2.83	1163.97	37.55	37.55	13.29	
	2012-11	207	24.37	0.81	0.23	295.74	9.86	2.74	12.14	
	2012-12	732	85.29	2.75	2.71	1133.11	36.55	35.96	13.29	
102/04-27-001-25W1/00		8,597	1679.74	4.60	4.52	5946.83	16.29	15.99	3.54	
	2012-01	744	256.57	8.55	8.55	672.67	22.42	22.42	2.62	
	2012-02	696	193.09	6.23	5.83	432.44	13.95	13.05	2.24	
	2012-03	736	154.45	4.98	4.93	348.81	11.25	11.13	2.26	
	2012-04	688	119.67	3.86	3.57	524.87	16.93	15.66	4.39	
	2012-05	693	157.06	5.07	4.72	500.27	16.14	15.03	3.19	
	2012-06	720	158.31	5.11	4.94	506.7	16.35	15.82	3.20	
	2012-07	744	148.99	4.81	4.81	477.11	15.39	15.39	3.20	
	2012-08	718	117.23	3.78	3.65	463.97	14.97	14.44	3.96	
	2012-09	650	110.37	3.56	3.11	415.64	13.41	11.71	3.77	
	2012-10	744	108.94	3.51	3.51	484.04	15.61	15.61	4.44	
	2012-11	720	68.77	2.22	2.15	534.3	17.24	16.68	7.77	
	2012-12	744	86.29	2.78	2.78	586.01	18.90	18.90	6.79	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/04-34-001-25W1/00		8,730	843.26	2.31	2.30	742.2	2.03	2.03	0.88	
	2012-01	744	66.11	2.36	22.04	77.1	2.75	2.75	1.17	
	2012-02	696	63.99	2.06	21.33	48.5	1.56	1.46	0.76	
	2012-03	736	69.04	2.30	23.01	55.9	1.86	1.84	0.81	
	2012-04	720	66.01	2.13	22	33.1	1.07	1.03	0.50	
	2012-05	744	67.07	2.24	22.36	58.9	1.96	1.96	0.88	
	2012-06	708	62.83	2.03	20.94	68.6	2.21	2.11	1.09	
	2012-07	744	58.19	1.88	19.4	99.1	3.20	3.20	1.70	
	2012-08	722	64.08	2.14	21.36	65	2.17	2.10	1.01	
	2012-09	720	76.01	2.45	33.07	60.6	1.95	1.89	0.80	
	2012-10	744	98.56	3.29	56.45	54.9	1.83	1.83	0.56	
	2012-11	720	88.66	2.86	42.95	61	1.97	1.90	0.69	
	2012-12	732	62.71	2.02	20.9	59.5	1.92	1.89	0.95	
102/05-27-001-25W1/00		8,573	534.97	1.47	1.43	1327.12	3.64	3.56	2.48	
	2012-01	744	38.75	1.25	1.25	156.69	5.05	5.05	4.04	
	2012-02	684	36.86	1.19	1.09	127.63	4.12	3.79	3.46	
	2012-03	736	54.93	1.77	1.75	117.78	3.80	3.76	2.14	
	2012-04	688	53.64	1.73	1.60	103.06	3.32	3.07	1.92	
	2012-05	693	54.46	1.76	1.64	98.68	3.18	2.97	1.81	
	2012-06	720	56.16	1.81	1.75	81.84	2.64	2.55	1.46	
	2012-07	744	51.08	1.65	1.65	94.91	3.06	3.06	1.86	
	2012-08	718	48.11	1.55	1.50	89.78	2.90	2.79	1.87	
	2012-09	650	32.9	1.06	0.93	97.42	3.14	2.75	2.96	
	2012-10	732	35.63	1.15	1.13	118.37	3.82	3.76	3.32	
	2012-11	720	44.97	1.45	1.40	114.23	3.68	3.57	2.54	
	2012-12	744	27.48	0.89	0.89	126.73	4.09	4.09	4.61	
102/05-34-001-25W1/00		8,676	279.65	0.77	0.76	92.21	0.25	0.25	0.33	
	2012-01	672	24.68	0.80	0.72	6.96	0.22	0.20	0.28	
	2012-02	696	21.79	0.78	0.73	6.15	0.22	0.21	0.28	
	2012-03	736	20.88	0.67	0.67	5.89	0.19	0.19	0.28	
	2012-04	720	20.55	0.69	0.66	5.8	0.19	0.19	0.28	
	2012-05	732	23.48	0.76	0.75	6.62	0.21	0.21	0.28	
	2012-06	708	23.52	0.78	0.75	6.64	0.22	0.21	0.28	
	2012-07	744	24.38	0.79	0.79	6.88	0.22	0.22	0.28	
	2012-08	740	21.23	0.68	0.68	5.99	0.19	0.19	0.28	
	2012-09	720	29.83	0.99	0.96	8.66	0.29	0.28	0.29	
	2012-10	744	43.88	1.42	1.42	20.65	0.67	0.67	0.47	
	2012-11	720	18.56	0.62	0.60	8.74	0.29	0.28	0.47	
	2012-12	744	6.87	0.22	0.22	3.23	0.10	0.10	0.47	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/08-27-001-25W1/00		8,524	550.57	1.51	1.47	12107.97	33.17	32.28	21.99	
	2012-01	744	73.61	2.37	2.37	696.47	22.47	22.47	9.46	
	2012-02	696	41.21	1.33	1.24	667.45	21.53	20.14	16.20	
	2012-03	720	47.95	1.55	1.50	470.76	15.19	14.70	9.82	
	2012-04	649	90.32	2.91	2.54	1048.91	33.84	29.52	11.61	
	2012-05	693	67.36	2.17	2.02	1100.11	35.49	33.05	16.33	
	2012-06	720	44.67	1.44	1.39	1232.77	39.77	38.48	27.60	
	2012-07	726	41.06	1.32	1.29	1114.98	35.97	35.10	27.15	
	2012-08	718	31.18	1.01	0.97	1089.61	35.15	33.92	34.95	
	2012-09	650	22.97	0.74	0.65	903.5	29.15	25.46	39.33	
	2012-10	744	16.72	0.54	0.54	1300.45	41.95	41.95	77.78	
	2012-11	720	41.72	1.35	1.30	1212.46	39.11	37.85	29.06	
	2012-12	744	31.8	1.03	1.03	1270.5	40.98	40.98	39.95	
102/08-34-001-25W1/00		8,532	260.1	0.71	0.69	122.39	0.34	0.33	0.47	
	2012-01	744	32.88	1.06	1.06	15.47	0.50	0.50	0.47	
	2012-02	696	31.52	1.13	1.05	14.83	0.53	0.50	0.47	
	2012-03	736	30.01	0.97	0.96	14.12	0.46	0.45	0.47	
	2012-04	720	13.99	0.47	0.45	6.58	0.22	0.21	0.47	
	2012-05	744	19.85	0.64	0.64	9.34	0.30	0.30	0.47	
	2012-06	720	21.92	0.73	0.71	10.32	0.34	0.33	0.47	
	2012-07	744	22.87	0.74	0.74	10.76	0.35	0.35	0.47	
	2012-08	740	22.03	0.71	0.71	10.37	0.33	0.33	0.47	
	2012-09	720	19.3	0.64	0.62	9.08	0.30	0.29	0.47	
	2012-10	744	19.57	0.63	0.63	9.21	0.30	0.30	0.47	
	2012-11	480	10.32	0.34	0.22	4.85	0.16	0.10	0.47	
	2012-12	744	15.84	0.51	0.51	7.46	0.24	0.24	0.47	
102/09-27-001-25W1/00		8,615	519.0	1.42	1.40	1,924.0	5.27	5.18	3.71	
	2012-01	744	95.3	3.07	3.07	174.65	5.63	5.63	1.83	
	2012-02	696	73.85	2.46	2.30	179.91	6.00	5.61	2.44	
	2012-03	736	60.57	1.95	1.93	185.3	5.98	5.91	3.06	
	2012-04	672	29.81	0.96	0.87	146.19	4.72	4.26	4.90	
	2012-05	693	32.71	1.06	0.98	164.69	5.31	4.95	5.03	
	2012-06	708	32.27	1.04	0.99	171.11	5.52	5.25	5.30	
	2012-07	744	37.57	1.21	1.21	163.64	5.28	5.28	4.36	
	2012-08	706	28.57	0.92	0.87	159.2	5.14	4.87	5.57	
	2012-09	708	32.72	1.06	1.00	152.6	4.92	4.68	4.66	
	2012-10	744	43.34	1.40	1.40	147.19	4.75	4.75	3.40	
	2012-11	720	28.37	0.92	0.89	135.03	4.36	4.22	4.76	
	2012-12	744	23.89	0.77	0.77	144.44	4.66	4.66	6.05	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/09-34-001-25W1/00		8,196	475.6	1.30	1.22	50.4	0.14	0.13	0.11	
	2012-01	744	62.65	2.02	2.02	8.54	0.28	0.28	0.14	
	2012-02	696	47.88	1.71	1.60	6.53	0.23	0.22	0.14	
	2012-03	736	45.01	1.45	1.44	5.16	0.17	0.16	0.11	
	2012-04	720	39.73	1.32	1.28	3.93	0.13	0.13	0.10	
	2012-05	744	51.94	1.68	1.68	5.14	0.17	0.17	0.10	
	2012-06	720	40.19	1.34	1.30	3.97	0.13	0.13	0.10	
	2012-07	744	41.12	1.33	1.33	4.07	0.13	0.13	0.10	
	2012-08	740	38.51	1.24	1.24	3.81	0.12	0.12	0.10	
	2012-09	720	33.14	1.10	1.07	3.28	0.11	0.11	0.10	
	2012-10	744	41.26	1.33	1.33	4.08	0.13	0.13	0.10	
	2012-11	312	18.61	0.62	0.26	1.84	0.06	0.03	0.10	
	2012-12	576	15.57	0.50	0.39	0	0.00	0.00	0.00	
102/12-27-001-25W1/00		8,386	1,987.7	5.45	5.21	21,468.6	58.82	56.31	10.80	
	2012-01	592	111.08	3.70	2.95	1499.72	49.99	39.78	13.50	
	2012-02	696	174.91	5.64	5.28	1844.09	59.49	55.65	10.54	
	2012-03	736	208.46	6.95	6.87	1896.35	63.21	62.53	9.10	
	2012-04	660	148.46	4.79	4.25	1774.96	57.26	50.79	11.96	
	2012-05	693	137.17	4.42	4.12	1934.19	62.39	58.12	14.10	
	2012-06	689	149.3	4.82	4.46	1800.71	58.09	53.79	12.06	
	2012-07	744	159.99	5.16	5.16	1923.21	62.04	62.04	12.02	
	2012-08	718	174.9	5.64	5.44	1802.07	58.13	56.10	10.30	
	2012-09	650	152.86	4.93	4.31	1557.71	50.25	43.90	10.19	
	2012-10	744	215.74	6.96	6.96	1832.78	59.12	59.12	8.50	
	2012-11	720	197.21	6.36	6.16	1756.82	56.67	54.84	8.91	
	2012-12	744	157.65	5.09	5.09	1845.97	59.55	59.55	11.71	
102/12-34-001-25W1/00		8,728	277.2	0.76	0.76	123.6	0.34	0.34	0.45	
	2012-01	732	20.84	0.67	0.66	8.93	0.29	0.28	0.43	
	2012-02	696	17.68	0.63	0.59	7.58	0.27	0.25	0.43	
	2012-03	736	21.96	0.71	0.70	9.41	0.30	0.30	0.43	
	2012-04	708	25.35	0.85	0.80	10.86	0.36	0.34	0.43	
	2012-05	736	28.32	0.91	0.90	12.14	0.39	0.39	0.43	
	2012-06	708	20.59	0.69	0.65	8.82	0.29	0.28	0.43	
	2012-07	744	18.27	0.59	0.59	7.83	0.25	0.25	0.43	
	2012-08	740	18.07	0.58	0.58	7.75	0.25	0.25	0.43	
	2012-09	720	18.06	0.60	0.58	7.74	0.26	0.25	0.43	
	2012-10	744	18.66	0.60	0.60	8	0.26	0.26	0.43	
	2012-11	720	27.61	0.92	0.89	16.61	0.55	0.54	0.60	
	2012-12	744	41.8	1.35	1.35	17.92	0.58	0.58	0.43	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/13-27-001-25W1/00		8,337	812.0	2.22	2.12	10,285.6	28.18	26.82	12.67	
	2012-01	524	28.21	0.94	0.66	699.15	23.31	16.41	24.78	
	2012-02	696	93.16	3.01	2.81	1095.39	35.34	33.06	11.76	
	2012-03	736	82.58	2.75	2.72	1026.76	34.23	33.86	12.43	
	2012-04	672	72.14	2.33	2.10	894.09	28.84	26.05	12.39	
	2012-05	693	65.31	2.11	1.96	954.96	30.81	28.69	14.62	
	2012-06	720	74.11	2.39	2.31	904.87	29.19	28.25	12.21	
	2012-07	744	57.77	1.86	1.86	852.74	27.51	27.51	14.76	
	2012-08	706	46.05	1.49	1.41	763.66	24.63	23.38	16.58	
	2012-09	650	46.85	1.51	1.32	718.14	23.17	20.24	15.33	
	2012-10	732	72.89	2.35	2.31	811.03	26.16	25.74	11.13	
	2012-11	720	85.76	2.77	2.68	798.67	25.76	24.93	9.31	
	2012-12	744	87.14	2.81	2.81	766.15	24.71	24.71	8.79	
102/13-34-001-25W1/00		8,740	1,599.6	4.38	4.37	11,730.3	32.14	32.06	7.33	
	2012-01	744	149.01	4.81	4.81	1092.74	35.25	35.25	7.33	
	2012-02	684	123.58	4.12	3.79	906.25	30.21	27.77	7.33	
	2012-03	736	134.8	4.35	4.30	988.55	31.89	31.55	7.33	
	2012-04	720	129.12	4.30	4.17	946.92	31.56	30.55	7.33	
	2012-05	736	132.94	4.29	4.24	974.93	31.45	31.11	7.33	
	2012-06	720	132.82	4.28	4.15	974.05	31.42	30.41	7.33	
	2012-07	744	132.86	4.43	4.43	974.33	32.48	32.48	7.33	
	2012-08	740	129.23	4.17	4.15	947.67	30.57	30.41	7.33	
	2012-09	720	132.05	4.40	4.26	968.34	32.28	31.24	7.33	
	2012-10	744	133.16	4.30	4.30	976.52	31.50	31.50	7.33	
	2012-11	720	132.85	4.29	4.15	974.27	31.43	30.41	7.33	
	2012-12	732	137.15	4.42	4.35	1005.75	32.44	31.92	7.33	
102/14-27-001-25W1/00		8,740	1,346.0	3.69	3.68	3,695.0	10.12	10.10	2.75	
	2012-01	732	193.8	6.46	6.36	194.61	6.49	6.38	1.00	
	2012-02	696	171.96	5.55	5.19	178.89	5.77	5.40	1.04	
	2012-03	736	157.78	5.09	5.03	150.82	4.87	4.81	0.96	
	2012-04	720	137.74	4.44	4.30	110.91	3.58	3.46	0.81	
	2012-05	736	144.13	4.65	4.60	122.14	3.94	3.90	0.85	
	2012-06	720	128.54	4.15	4.01	96.87	3.12	3.02	0.75	
	2012-07	744	129.28	4.17	4.17	95.63	3.08	3.08	0.74	
	2012-08	740	115.9	3.74	3.72	159.44	5.14	5.12	1.38	
	2012-09	720	104.03	3.36	3.25	570.71	18.41	17.82	5.49	
	2012-10	744	40.49	1.31	1.31	706.75	22.80	22.80	17.45	
	2012-11	720	9.37	0.30	0.29	619.14	19.97	19.33	66.08	
	2012-12	732	12.99	0.42	0.41	689.12	22.23	21.87	53.05	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/14-34-001-25W1/00		8,772	684.3	1.87	1.88	723.5	1.98	1.98	1.06	
	2012-01	744	47.39	1.53	1.53	84.24	2.72	2.72	1.78	
	2012-02	696	43.61	1.56	1.46	77.53	2.77	2.59	1.78	
	2012-03	736	57.47	1.85	1.83	67.13	2.17	2.14	1.17	
	2012-04	720	62.23	2.07	2.01	57.44	1.91	1.85	0.92	
	2012-05	744	59.72	1.93	1.93	55.12	1.78	1.78	0.92	
	2012-06	720	57.8	1.93	1.86	53.35	1.78	1.72	0.92	
	2012-07	744	60.79	1.96	1.96	56.12	1.81	1.81	0.92	
	2012-08	740	61.26	1.98	1.97	56.55	1.82	1.81	0.92	
	2012-09	720	55.69	1.86	1.80	51.4	1.71	1.66	0.92	
	2012-10	744	61.12	1.97	1.97	56.41	1.82	1.82	0.92	
	2012-11	720	61.98	2.07	2.00	57.22	1.91	1.85	0.92	
	2012-12	744	55.21	1.78	1.78	50.96	1.64	1.64	0.92	
102/16-27-001-25W1/00		8,511	174.4	0.48	0.46	5,184.6	14.20	13.80	29.73	
	2012-01	730	15.5	0.50	0.49	454.79	14.67	14.39	29.34	
	2012-02	696	3.68	0.12	0.11	378.43	12.61	11.80	102.83	
	2012-03	736	12.49	0.40	0.40	408.65	13.18	13.04	32.72	
	2012-04	672	17.28	0.58	0.52	541.91	18.06	16.32	31.36	
	2012-05	693	24.3	0.78	0.73	502.39	16.21	15.10	20.67	
	2012-06	708	20.66	0.67	0.63	502.2	16.20	15.42	24.31	
	2012-07	744	21.69	0.70	0.70	520.48	16.79	16.79	24.00	
	2012-08	706	21.18	0.68	0.65	508.42	16.40	15.56	24.00	
	2012-09	650	18.77	0.61	0.53	450.44	14.53	12.69	24.00	
	2012-10	712	15.55	0.50	0.48	330.03	10.65	10.19	21.22	
	2012-11	720	2.51	0.08	0.08	283.25	9.14	8.84	112.85	
	2012-12	744	0.78	0.03	0.03	303.57	9.79	9.79	389.19	
102/16-34-001-25W1/00		8,440	477.9	1.31	1.26	217.3	0.60	0.57	0.45	
	2012-01	744	69.14	2.23	2.23	32.53	1.05	1.05	0.47	
	2012-02	696	68.6	2.45	2.29	32.28	1.15	1.08	0.47	
	2012-03	736	62.07	2.00	1.98	23.13	0.75	0.74	0.37	
	2012-04	720	46.9	1.56	1.51	20.6	0.69	0.66	0.44	
	2012-05	744	45.75	1.48	1.48	21.53	0.69	0.69	0.47	
	2012-06	708	39.46	1.32	1.25	18.57	0.62	0.59	0.47	
	2012-07	744	39.49	1.27	1.27	18.59	0.60	0.60	0.47	
	2012-08	456	14.1	0.45	0.28	6.64	0.21	0.13	0.47	
	2012-09	696	19.82	0.66	0.62	9.32	0.31	0.29	0.47	
	2012-10	744	32.19	1.04	1.04	15.15	0.49	0.49	0.47	
	2012-11	720	22.03	0.73	0.71	10.36	0.35	0.33	0.47	
	2012-12	732	18.3	0.59	0.58	8.61	0.28	0.27	0.47	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/01-27-001-25W1/00		8,619	1,167.3	3.20	3.15	3,378.1	9.26	9.11	2.89	
	2012-01	744	112.58	3.63	3.63	353.22	11.39	11.39	3.14	
	2012-02	696	108.75	3.51	3.28	319.98	10.32	9.66	2.94	
	2012-03	736	113.5	3.66	3.62	294.19	9.49	9.39	2.59	
	2012-04	688	115.34	3.72	3.44	266.64	8.60	7.95	2.31	
	2012-05	693	109.06	3.52	3.28	261.97	8.45	7.87	2.40	
	2012-06	720	104.6	3.37	3.27	261.15	8.42	8.15	2.50	
	2012-07	732	106.49	3.44	3.38	265.07	8.55	8.41	2.49	
	2012-08	718	101.23	3.27	3.15	254.7	8.22	7.93	2.52	
	2012-09	684	77.88	2.51	2.31	259.11	8.36	7.68	3.33	
	2012-10	744	102.57	3.31	3.31	263.38	8.50	8.50	2.57	
	2012-11	720	51.07	1.65	1.59	288.77	9.32	9.01	5.65	
	2012-12	744	64.22	2.07	2.07	289.93	9.35	9.35	4.51	
103/03-34-001-25W1/00		8,487	672.3	1.84	1.78	272.5	0.75	0.72	0.41	
	2012-01	744	98.36	3.28	3.28	55.34	1.84	1.84	0.56	
	2012-02	696	64.45	2.08	1.94	23.45	0.76	0.71	0.36	
	2012-03	736	58.25	1.88	1.86	19	0.61	0.61	0.33	
	2012-04	720	58.33	1.88	1.82	31.28	1.01	0.98	0.54	
	2012-05	736	68.15	2.20	2.17	39.91	1.29	1.27	0.59	
	2012-06	714	44.44	1.43	1.38	15.76	0.51	0.49	0.35	
	2012-07	744	52.46	1.69	1.69	19.82	0.64	0.64	0.38	
	2012-08	607	43.99	1.42	1.16	12.22	0.39	0.32	0.28	
	2012-09	594	42.43	1.37	1.09	10.17	0.33	0.26	0.24	
	2012-10	744	54.37	1.75	1.75	12.68	0.41	0.41	0.23	
	2012-11	720	49.52	1.60	1.55	13.77	0.44	0.43	0.28	
	2012-12	732	37.59	1.21	1.19	19.14	0.62	0.61	0.51	
103/04-27-001-25W1/00		8,018	556.0	1.52	1.39	9,318.4	25.53	23.37	16.76	
	2012-01	544	99.99	3.23	2.36	711.71	22.96	16.79	7.12	
	2012-02	696	122.46	3.95	3.70	1071.48	34.56	32.33	8.75	
	2012-03	736	71.75	2.31	2.29	852.57	27.50	27.21	11.88	
	2012-04	688	54.65	1.76	1.63	795.12	25.65	23.72	14.55	
	2012-05	693	42.44	1.37	1.28	795.87	25.67	23.91	18.75	
	2012-06	720	36.05	1.16	1.13	799.76	25.80	24.97	22.18	
	2012-07	384	14.7	0.47	0.24	398.7	12.86	6.64	27.12	
	2012-08	665	5.33	0.17	0.15	875.55	28.24	25.24	164.27	
	2012-09	684	21.73	0.70	0.64	715.65	23.09	21.22	32.93	
	2012-10	744	20.45	0.66	0.66	630.47	20.34	20.34	30.83	
	2012-11	720	17.75	0.57	0.55	758.15	24.46	23.67	42.71	
	2012-12	744	48.71	1.57	1.57	913.33	29.46	29.46	18.75	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/05-27-001-25W1/00		8,615	512.98	1.41	1.38	4,759.27	13.04	12.82	9.28	
	2012-01	744	74.48	2.40	2.40	260.47	8.40	8.40	3.50	
	2012-02	696	40.9	1.32	1.23	625.5	20.18	18.88	15.29	
	2012-03	736	30.34	0.98	0.97	680.71	21.96	21.72	22.44	
	2012-04	688	26.12	0.84	0.78	528.22	17.04	15.76	20.22	
	2012-05	689	52.21	1.68	1.56	297.87	9.61	8.90	5.71	
	2012-06	720	49.28	1.59	1.54	232.28	7.49	7.25	4.71	
	2012-07	744	51.4	1.66	1.66	326.79	10.54	10.54	6.36	
	2012-08	718	42.18	1.36	1.31	311.05	10.03	9.68	7.37	
	2012-09	684	29.61	0.96	0.88	635.52	20.50	18.85	21.46	
	2012-10	732	36.3	1.17	1.15	371.85	12.00	11.80	10.24	
	2012-11	720	48.07	1.55	1.50	248.97	8.03	7.77	5.18	
	2012-12	744	32.09	1.04	1.04	240.04	7.74	7.74	7.48	
103/08-27-001-25W1/00		8,613	678.7	1.86	1.83	367.8	1.01	0.99	0.54	
	2012-01	744	68.24	2.20	2.20	34.8	1.12	1.12	0.51	
	2012-02	696	63.78	2.06	1.92	32.75	1.06	0.99	0.51	
	2012-03	736	58.63	1.89	1.87	29.3	0.95	0.93	0.50	
	2012-04	688	57.98	1.87	1.73	29.56	0.95	0.88	0.51	
	2012-05	693	50.57	1.63	1.52	29.25	0.94	0.88	0.58	
	2012-06	708	50.1	1.62	1.54	46.74	1.51	1.43	0.93	
	2012-07	744	62.7	2.02	2.02	34.43	1.11	1.11	0.55	
	2012-08	718	61.91	2.00	1.93	28.09	0.91	0.87	0.45	
	2012-09	708	60.12	1.94	1.85	30.31	0.98	0.93	0.50	
	2012-10	714	47.11	1.52	1.46	19.19	0.62	0.59	0.41	
	2012-11	720	48.07	1.55	1.50	22.97	0.74	0.72	0.48	
	2012-12	744	49.46	1.60	1.60	30.39	0.98	0.98	0.61	
103/09-27-001-25W1/00		8,639	792.7	2.17	2.14	1,551.5	4.25	4.19	1.96	
	2012-01	744	113.17	3.65	3.65	142.03	4.58	4.58	1.26	
	2012-02	696	101.12	3.37	3.15	123.85	4.13	3.86	1.22	
	2012-03	736	81.18	2.62	2.59	111.92	3.61	3.57	1.38	
	2012-04	672	59.84	1.93	1.74	129.55	4.18	3.77	2.16	
	2012-05	693	48.71	1.57	1.46	153.46	4.95	4.61	3.15	
	2012-06	720	48.18	1.55	1.50	151.34	4.88	4.72	3.14	
	2012-07	744	49.09	1.58	1.58	142.78	4.61	4.61	2.91	
	2012-08	718	54.65	1.76	1.70	125.91	4.06	3.92	2.30	
	2012-09	708	56.08	1.81	1.72	119	3.84	3.65	2.12	
	2012-10	744	58.6	1.89	1.89	120.05	3.87	3.87	2.05	
	2012-11	720	63.98	2.06	2.00	108.57	3.50	3.39	1.70	
	2012-12	744	58.09	1.87	1.87	123.04	3.97	3.97	2.12	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/12-27-001-25W1/00		8,531	895.2	2.45	2.39	10,120.2	27.73	27.00	11.30	
	2012-01	744	78.75	2.63	2.63	830.32	27.68	27.68	10.54	
	2012-02	696	80.96	2.61	2.44	792.9	25.58	23.93	9.79	
	2012-03	736	71.07	2.37	2.34	899.37	29.98	29.66	12.65	
	2012-04	672	74.72	2.41	2.18	847.58	27.34	24.70	11.34	
	2012-05	693	83.25	2.69	2.50	889.98	28.71	26.74	10.69	
	2012-06	684	70.73	2.28	2.10	889.09	28.68	26.37	12.57	
	2012-07	732	91.2	2.94	2.89	931.84	30.06	29.57	10.22	
	2012-08	718	96.35	3.11	3.00	894.61	28.86	27.85	9.29	
	2012-09	684	69.16	2.23	2.05	823.56	26.57	24.42	11.91	
	2012-10	732	82.32	2.66	2.61	792.21	25.56	25.14	9.62	
	2012-11	720	73.79	2.38	2.30	753.97	24.32	23.54	10.22	
	2012-12	720	22.9	0.74	0.71	774.77	24.99	24.19	33.83	
103/12-34-001-25W1/00		8,644	511.6	1.40	1.38	141.3	0.39	0.38	0.28	
	2012-01	744	42.37	1.37	1.37	16.89	0.54	0.54	0.40	
	2012-02	696	52.07	1.74	1.62	22.32	0.74	0.70	0.43	
	2012-03	700	59.62	1.92	1.81	16.7	0.54	0.51	0.28	
	2012-04	708	46.61	1.55	1.48	11.65	0.39	0.37	0.25	
	2012-05	744	39.97	1.29	1.29	8.77	0.28	0.28	0.22	
	2012-06	684	32.36	1.04	0.96	5.35	0.17	0.16	0.17	
	2012-07	708	41.6	1.39	1.32	10.4	0.35	0.33	0.25	
	2012-08	732	43.55	1.40	1.38	10.89	0.35	0.35	0.25	
	2012-09	720	45.69	1.52	1.47	11.42	0.38	0.37	0.25	
	2012-10	744	32.54	1.05	1.05	8.14	0.26	0.26	0.25	
	2012-11	720	39.78	1.28	1.24	9.94	0.32	0.31	0.25	
	2012-12	744	35.46	1.14	1.14	8.86	0.29	0.29	0.25	
103/13-27-001-25W1/00		8,564	297.5	0.82	0.80	14,039.8	38.47	37.60	47.19	
	2012-01	744	25.59	0.85	0.85	1187.15	39.57	39.57	46.39	
	2012-02	691	29.67	0.96	0.89	1131.23	36.49	33.89	38.13	
	2012-03	736	27.79	0.93	0.92	1248.25	41.61	41.16	44.92	
	2012-04	672	27.97	0.90	0.81	1162.43	37.50	33.87	41.56	
	2012-05	693	26.16	0.84	0.79	1192.61	38.47	35.83	45.59	
	2012-06	720	28.41	0.92	0.89	1230.92	39.71	38.43	43.33	
	2012-07	744	28.03	0.90	0.90	1253.13	40.42	40.42	44.71	
	2012-08	718	22.86	0.74	0.71	1170.31	37.75	36.43	51.19	
	2012-09	650	16.47	0.53	0.46	1041.05	33.58	29.34	63.21	
	2012-10	744	20.5	0.66	0.66	1129.65	36.44	36.44	55.10	
	2012-11	708	22.25	0.72	0.68	1123.35	36.24	34.48	50.49	
	2012-12	744	21.84	0.70	0.70	1169.71	37.73	37.73	53.56	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/13-34-001-25W1/00		8,465	634.1	1.74	1.68	235.8	0.65	0.62	0.37	
	2012-01	744	93.5	3.02	3.02	31.16	1.01	1.01	0.33	
	2012-02	684	79.43	2.65	2.43	26.48	0.88	0.81	0.33	
	2012-03	700	83.14	2.68	2.52	27.71	0.89	0.84	0.33	
	2012-04	708	53.21	1.77	1.69	17.74	0.59	0.56	0.33	
	2012-05	732	55.03	1.78	1.75	18.34	0.59	0.58	0.33	
	2012-06	685	34.47	1.11	1.02	11.49	0.37	0.34	0.33	
	2012-07	732	38.22	1.27	1.25	12.74	0.42	0.42	0.33	
	2012-08	564	33.06	1.07	0.81	11.02	0.36	0.27	0.33	
	2012-09	720	12.75	0.43	0.41	14.25	0.48	0.46	1.12	
	2012-10	744	44.17	1.42	1.42	14.73	0.48	0.48	0.33	
	2012-11	720	44.69	1.44	1.40	16.47	0.53	0.51	0.37	
	2012-12	732	62.47	2.02	1.98	33.64	1.09	1.07	0.54	
103/16-27-001-25W1/00		8,587	377.5	1.03	1.01	1,244.5	3.41	3.34	3.30	
	2012-01	744	39.09	1.26	1.26	135.22	4.36	4.36	3.46	
	2012-02	692	37.05	1.24	1.15	121.92	4.06	3.78	3.29	
	2012-03	736	36.3	1.17	1.16	126.15	4.07	4.03	3.48	
	2012-04	672	34.93	1.16	1.05	111.33	3.71	3.35	3.19	
	2012-05	693	32.57	1.05	0.98	100.76	3.25	3.03	3.09	
	2012-06	708	30.67	0.99	0.94	100.72	3.25	3.09	3.28	
	2012-07	744	32.31	1.04	1.04	86.25	2.78	2.78	2.67	
	2012-08	706	28.77	0.93	0.88	92.17	2.97	2.82	3.20	
	2012-09	708	25.21	0.81	0.77	101.18	3.26	3.11	4.01	
	2012-10	720	28.12	0.91	0.88	90.91	2.93	2.84	3.23	
	2012-11	720	25.01	0.81	0.78	94.81	3.06	2.96	3.79	
	2012-12	744	27.42	0.88	0.88	83.11	2.68	2.68	3.03	
103/16-34-001-25W1/00		7,591	375.6	1.03	0.89	933.0	2.56	2.21	2.48	
	2012-01	744	48.99	1.58	1.58	102.08	3.29	3.29	2.08	
	2012-02	672	39.93	1.33	1.20	84.46	2.82	2.54	2.12	
	2012-03	307	11.48	0.37	0.15	62.56	2.02	0.83	5.45	
	2012-04	720	50.23	1.67	1.62	69.63	2.32	2.25	1.39	
	2012-05	736	32.5	1.05	1.04	58.05	1.87	1.85	1.79	
	2012-06	720	27.56	0.89	0.86	50.06	1.61	1.56	1.82	
	2012-07	192	7.17	0.23	0.06	12.67	0.41	0.11	1.77	
	2012-08	596	37.71	1.22	0.97	77.97	2.52	2.01	2.07	
	2012-09	720	48.83	1.58	1.52	144.14	4.65	4.50	2.95	
	2012-10	732	29.49	0.95	0.94	156.19	5.04	4.96	5.30	
	2012-11	720	22.73	0.73	0.71	63.36	2.04	1.98	2.79	
	2012-12	732	18.97	0.61	0.60	51.79	1.67	1.64	2.73	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
104/05-27-001-25W1/00		8,550	1,409	3.86	3.77	24,904.9	68.23	66.60	17.67	
	2012-01	744	224.27	7.48	7.48	2101.13	70.04	70.04	9.37	
	2012-02	696	202.97	6.55	6.13	1974.59	63.70	59.59	9.73	
	2012-03	736	160.53	5.35	5.29	2121.56	70.72	69.96	13.22	
	2012-04	672	114.45	3.69	3.33	1945.36	62.75	56.68	17.00	
	2012-05	693	97.39	3.14	2.93	2018.09	65.10	60.64	20.72	
	2012-06	689	70.56	2.28	2.11	2019.79	65.15	60.34	28.63	
	2012-07	744	66.91	2.16	2.16	2208.8	71.25	71.25	33.01	
	2012-08	718	65.38	2.11	2.04	2134.47	68.85	66.45	32.65	
	2012-09	650	60.74	1.96	1.71	1963.86	63.35	55.35	32.33	
	2012-10	744	69.77	2.25	2.25	2255.75	72.77	72.77	32.33	
	2012-11	720	141.55	4.57	4.42	2055.46	66.31	64.17	14.52	
	2012-12	744	134.61	4.34	4.34	2106.02	67.94	67.94	15.65	
104/05-34-001-25W1/00		8,360	1,779.7	4.88	4.65	4,314.9	11.82	11.28	2.42	
	2012-01	548	116.15	3.75	2.76	330.59	10.66	7.85	2.85	
	2012-02	696	154.82	5.16	4.83	440.63	14.69	13.74	2.85	
	2012-03	580	133.31	4.30	3.35	356	11.48	8.95	2.67	
	2012-04	708	118.49	3.95	3.76	276.48	9.22	8.77	2.33	
	2012-05	744	188.61	6.08	6.08	415.43	13.40	13.40	2.20	
	2012-06	696	163.13	5.26	4.92	383.73	12.38	11.58	2.35	
	2012-07	744	162.36	5.41	5.41	378.83	12.63	12.63	2.33	
	2012-08	740	158.54	5.11	5.09	369.93	11.93	11.87	2.33	
	2012-09	720	152.56	5.09	4.92	355.96	11.87	11.48	2.33	
	2012-10	732	147.64	4.76	4.69	344.49	11.11	10.93	2.33	
	2012-11	720	143.6	4.63	4.48	335.06	10.81	10.46	2.33	
	2012-12	732	140.46	4.53	4.46	327.75	10.57	10.40	2.33	
104/08-27-001-25W1/00		8,509	215.2	0.59	0.57	8,326.9	22.81	22.16	38.70	
	2012-01	744	32.88	1.06	1.06	736.28	23.75	23.75	22.39	
	2012-02	696	31.83	1.06	0.99	732.22	24.41	22.83	23.00	
	2012-03	736	13.27	0.43	0.42	756.63	24.41	24.14	57.02	
	2012-04	672	10.8	0.35	0.31	689.86	22.25	20.10	63.88	
	2012-05	693	8.41	0.27	0.25	701.06	22.61	21.06	83.36	
	2012-06	684	6.17	0.20	0.18	683.25	22.04	20.26	110.74	
	2012-07	732	34.31	1.11	1.09	700.96	22.61	22.25	20.43	
	2012-08	706	32.48	1.05	0.99	662.17	21.36	20.27	20.39	
	2012-09	650	19	0.61	0.54	639.82	20.64	18.03	33.67	
	2012-10	732	21.15	0.68	0.67	702.78	22.67	22.30	33.23	
	2012-11	720	4.07	0.13	0.13	657.93	21.22	20.54	161.65	
	2012-12	744	0.8	0.03	0.03	663.89	21.42	21.42	829.86	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
104/09-27-001-25W1/00		8,569	330.5	0.91	0.89	10,018.7	27.45	26.85	30.31	
	2012-01	744	20.7	0.67	0.67	952.77	30.73	30.73	46.03	
	2012-02	696	9.77	0.33	0.30	1135.03	37.83	35.39	116.18	
	2012-03	736	7.98	0.26	0.25	1189.31	38.36	37.95	149.04	
	2012-04	672	10.27	0.34	0.31	820.79	27.36	24.71	79.92	
	2012-05	693	67.37	2.17	2.02	717.24	23.14	21.55	10.65	
	2012-06	720	62.46	2.01	1.95	718.34	23.17	22.42	11.50	
	2012-07	744	57.72	1.86	1.86	668.93	21.58	21.58	11.59	
	2012-08	718	35.31	1.14	1.10	570.57	18.41	17.76	16.16	
	2012-09	638	18.84	0.61	0.52	493.18	15.91	13.64	26.18	
	2012-10	744	19.27	0.62	0.62	776.95	25.06	25.06	40.32	
	2012-11	720	12.4	0.40	0.39	1003.51	32.37	31.33	80.93	
	2012-12	744	8.41	0.27	0.27	972.06	31.36	31.36	115.58	
104/12-27-001-25W1/00		8,533	132.4	0.36	0.35	4,980.7	13.65	13.29	37.63	
	2012-01	744	15.48	0.52	0.52	563.75	18.79	18.79	36.42	
	2012-02	696	8.32	0.27	0.25	484.89	15.64	14.63	58.28	
	2012-03	724	16.28	0.54	0.53	516.73	17.22	16.76	31.74	
	2012-04	672	14.88	0.48	0.43	450.48	14.53	13.13	30.27	
	2012-05	693	13.06	0.42	0.39	454.78	14.67	13.66	34.82	
	2012-06	696	9.07	0.29	0.27	431.26	13.91	13.01	47.55	
	2012-07	744	12.41	0.40	0.40	394.87	12.74	12.74	31.82	
	2012-08	706	12.07	0.39	0.37	363.74	11.73	11.13	30.14	
	2012-09	650	14.78	0.48	0.42	351.41	11.34	9.90	23.78	
	2012-10	744	13.11	0.42	0.42	379.88	12.25	12.25	28.98	
	2012-11	720	2.56	0.08	0.08	304.01	9.81	9.49	118.75	
	2012-12	744	0.33	0.01	0.01	284.94	9.19	9.19	863.45	
104/12-34-001-25W1/00		8,364	550.6	1.51	1.44	118.9	0.33	0.31	0.22	
	2012-01	744	38.57	1.24	1.24	18.15	0.59	0.59	0.47	
	2012-02	696	28.12	0.94	0.88	13.23	0.44	0.41	0.47	
	2012-03	736	30.75	0.99	0.98	14.47	0.47	0.46	0.47	
	2012-04	720	25.29	0.84	0.82	11.9	0.40	0.38	0.47	
	2012-05	744	24.18	0.78	0.78	11.38	0.37	0.37	0.47	
	2012-06	708	28.71	0.93	0.88	13.51	0.44	0.41	0.47	
	2012-07	744	28.92	0.96	0.96	13.61	0.45	0.45	0.47	
	2012-08	740	31.03	1.00	1.00	14.6	0.47	0.47	0.47	
	2012-09	408	17.11	0.57	0.31	8.05	0.27	0.15	0.47	
	2012-10	660	100.26	3.23	2.87	0	0.00	0.00	0.00	
	2012-11	720	105.54	3.40	3.29	0	0.00	0.00	0.00	
	2012-12	744	92.09	2.97	2.97	0	0.00	0.00	0.00	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/05-34-001-25W1/00		8,364	550.6	1.51	1.44	118.9	0.33	0.31	0.22	
	2012-01	744	38.57	1.24	1.24	18.15	0.59	0.59	0.47	
	2012-02	696	28.12	0.91	0.85	13.23	0.43	0.40	0.47	
	2012-03	736	30.75	0.99	0.98	14.47	0.47	0.46	0.47	
	2012-04	720	25.29	0.82	0.79	11.9	0.38	0.37	0.47	
	2012-05	744	24.18	0.78	0.78	11.38	0.37	0.37	0.47	
	2012-06	708	28.71	0.93	0.88	13.51	0.44	0.41	0.47	
	2012-07	744	28.92	0.93	0.93	13.61	0.44	0.44	0.47	
	2012-08	740	31.03	1.00	1.00	14.6	0.47	0.47	0.47	
	2012-09	408	17.11	0.55	0.30	8.05	0.26	0.14	0.47	
	2012-10	660	100.26	3.23	2.87	0	0.00	0.00	0.00	
	2012-11	720	105.54	3.40	3.29	0	0.00	0.00	0.00	
	2012-12	744	92.09	2.97	2.97	0	0.00	0.00	0.00	
100/03-27-001-25W1/00		0	0.0	0.00	0.00	0.0	0.00	0.00	0.00	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/09-27-001-25W1/00		0	0.0	0.00	0.00	0.0	0.00	0.00	0.00	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 19

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/02-27-001-25W1/0		0	0.0	0.00	0.00	0.0	0.00	0.00	0.00	
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
Grand Total		445,591	28,344			208,691.0				

Unit No. 19 Total:

	Jan-12	40,042	2,956	95.36	171.07	16382.63	528.47	948.08	5.54	30.00
	Feb-12	38,187	2,732	97.58	168.03	16941.01	605.04	1041.87	6.20	33.00
	Mar-12	39,737	2,687	86.67	121.81	16964.20	547.23	769.15	6.31	38.00
	Apr-12	36,832	2,244	74.79	100.69	16566.88	552.23	743.41	7.38	38.00
	May-12	39,642	2,514	81.10	113.71	17811.36	574.56	805.63	7.08	38.00
	Jun-12	38,108	2,292	76.41	112.34	17659.51	588.65	865.44	7.70	36.00
	Jul-12	36,862	2,307	74.43	102.44	18395.11	593.39	816.67	7.97	36.00
	Aug-12	35,486	2,212	71.35	85.08	17921.35	578.11	689.34	8.10	40.00
	Sep-12	34,076	1,999	66.64	68.56	17534.44	584.48	601.35	8.77	46.00
	Oct-12	36,104	2,304	74.32	73.61	16528.53	533.18	528.03	7.17	49.00
	Nov-12	34,359	2,091	69.69	63.96	16949.94	565.00	518.50	8.11	52.00
	Dec-12	36,156	2,006	64.72	54.22	19036.00	614.06	514.51	9.49	58.00
TOTALS		445,591	28,344			208,690.96				

Unit No. 19 Total:

	2001	24	3.50	0.01	0.00	0.00	0.00	0.00	0.00	1.00
	2002	68,280	10244.30	28.07	9.12	14062.30	38.53	12.51	1.37	9.08
	2003	129,672	9590.90	26.28	16.21	65411.10	179.21	110.53	6.82	16.83
	2004	132,144	7425.30	20.34	12.79	93299.90	255.62	160.66	12.57	16.00
	2005	131,304	7092.80	19.43	12.14	16884.50	46.26	28.89	2.38	16.33
	2006	187,747	10975.40	30.07	26.85	24030.80	65.84	58.79	2.19	23.00
	2007	195,888	8779.60	24.05	22.41	37568.20	102.93	95.90	4.28	23.00
	2008	201,480	10771.40	29.51	28.28	40021.70	109.65	105.08	3.72	23.50
	2009	197,640	34114.30	93.46	87.86	31616.80	86.62	81.43	0.93	28.00
	2010	308,276	81855.25	224.26	328.84	117563.65	322.09	472.29	1.44	41.17
	2011	472,536	472536.00	1294.62	2909.79	241751.50	662.33	1488.66	0.51	
	2012	445,591	28,344	77.66	164.59	208,690.96	571.76	1211.80	7.36	
Grand Total		2,470,582	653,389			890,901				

Table 5 - 2012 WorkoversEOG Resources Canada Inc.

Waskada unit No. 19

2012 Workover Summary

Well Type	UWI	Workover	Date
oil	102/12-27-001-25W1/0	Rod Repiar	1/7/2012
oil	103/04-27-001-25W1/0	Pump Repair	1/27/2012
oil	100/08-27-001-25W1/0	Pump Repair	5/11/2012
oil	104/05-34-001-25W1/0	Rod Repiar	1/26/2012
oil	103/16-34-001-25W1/0	Rod Repiar	3/20/2012
oil	100/05-34-001-25W1/0	Rod Repiar	5/17/2012
oil	102/01-34-001-25W1/0	Rod Repiar	7/18/2012
oil	103/05-34-001-25W1/0	Pump Repair	10/3/2012
oil	102/03-34-001-25W1/0	Pump Repair	11/28/2012
oil	102/09-34-001-25W1/0	Pump Repair	12/8/2012

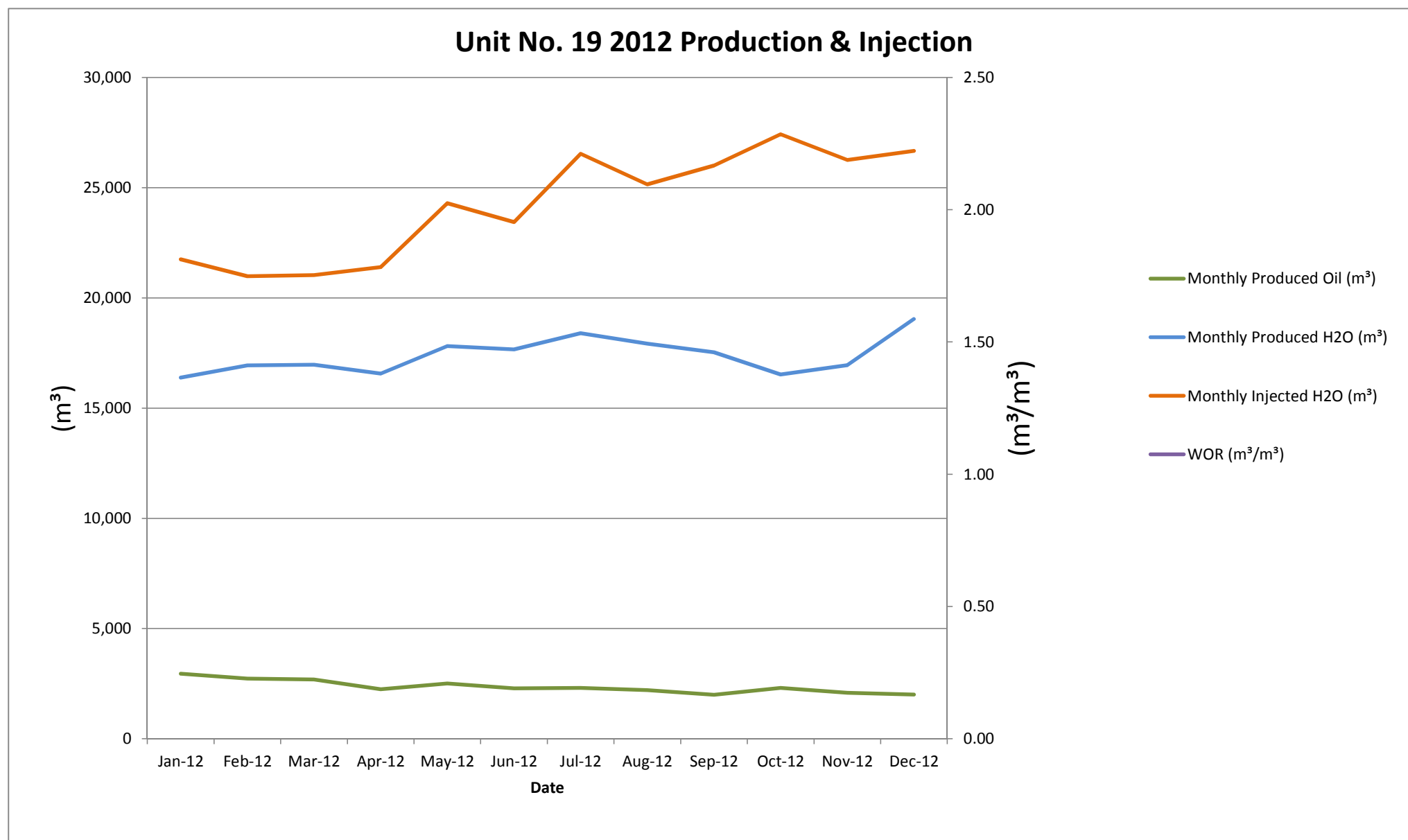


Figure A-1 - Unit Production and Injection for 2012 Graph

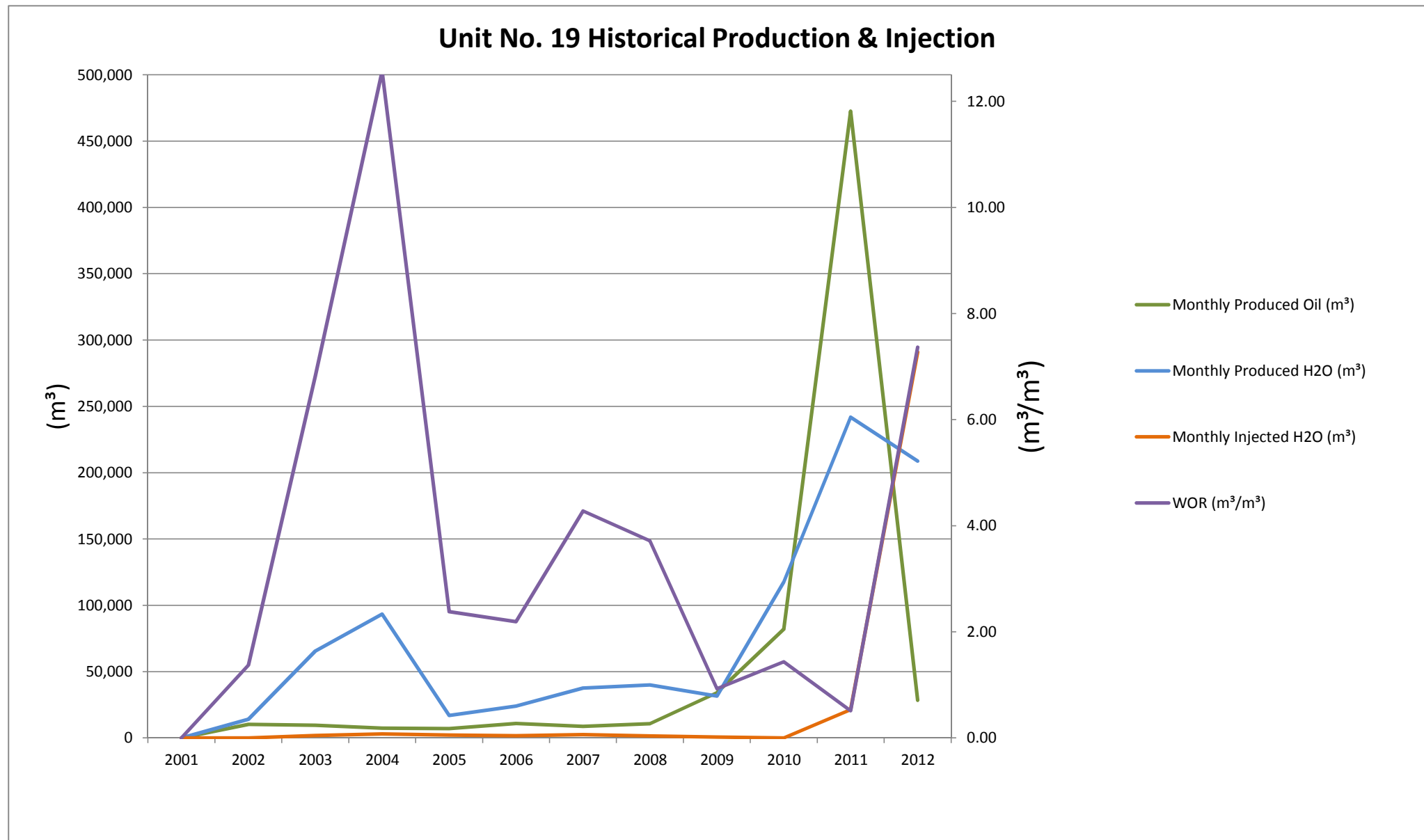


Figure B-1 - Unit Production Since Inception Graph

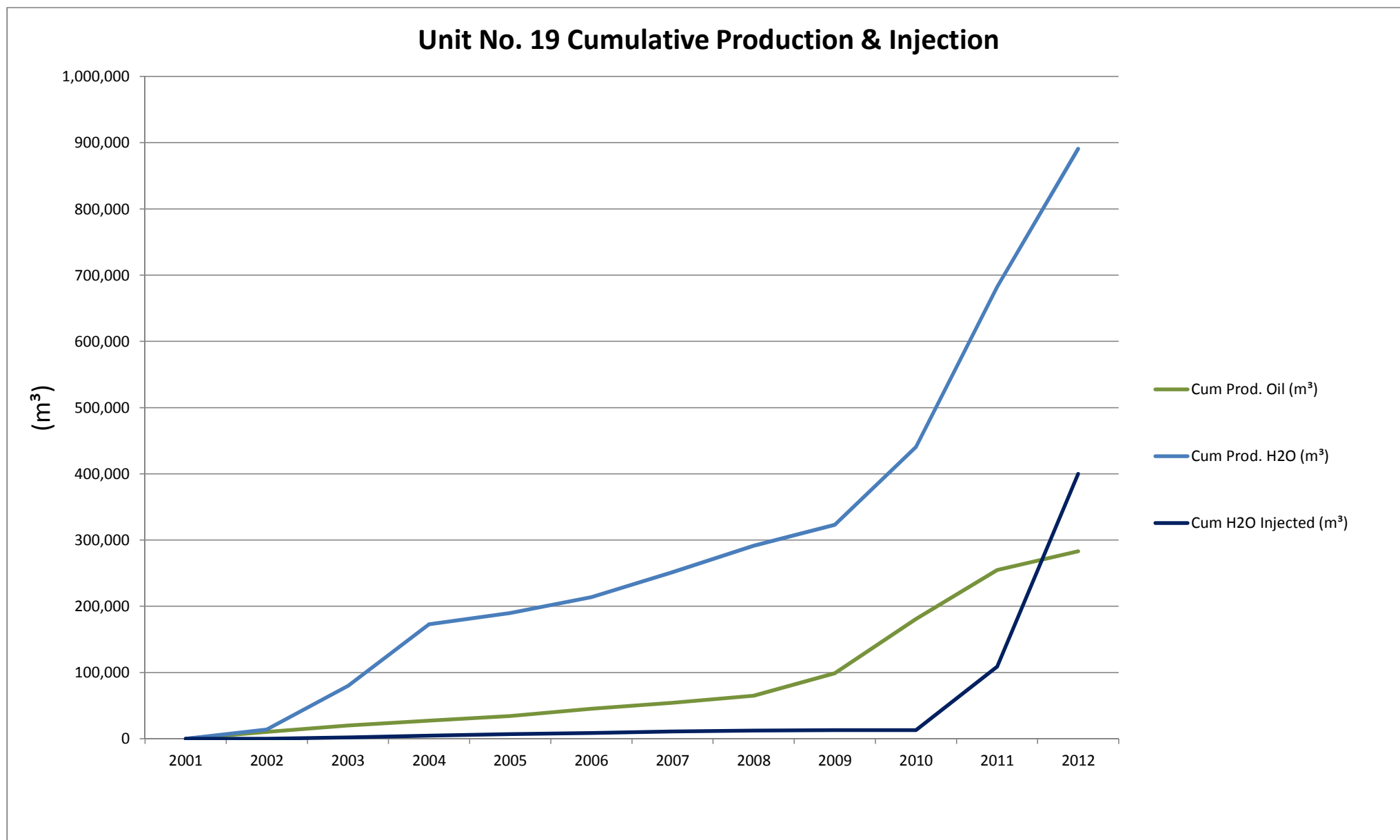


Figure C-1 - Cumulative Production and Injection Since Inception Graph

Production Graph

UWI:	02/12-27-001-25W1/0	Prod Zone:	LAMR	On Prod:	9/1/2010
Well Name:	WASKADA UNIT NO. 1 9 HZNTL 12-27-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	6923.9 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	463.2 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	42917.2 m3
Status:	Oil, Producing	Battery:			

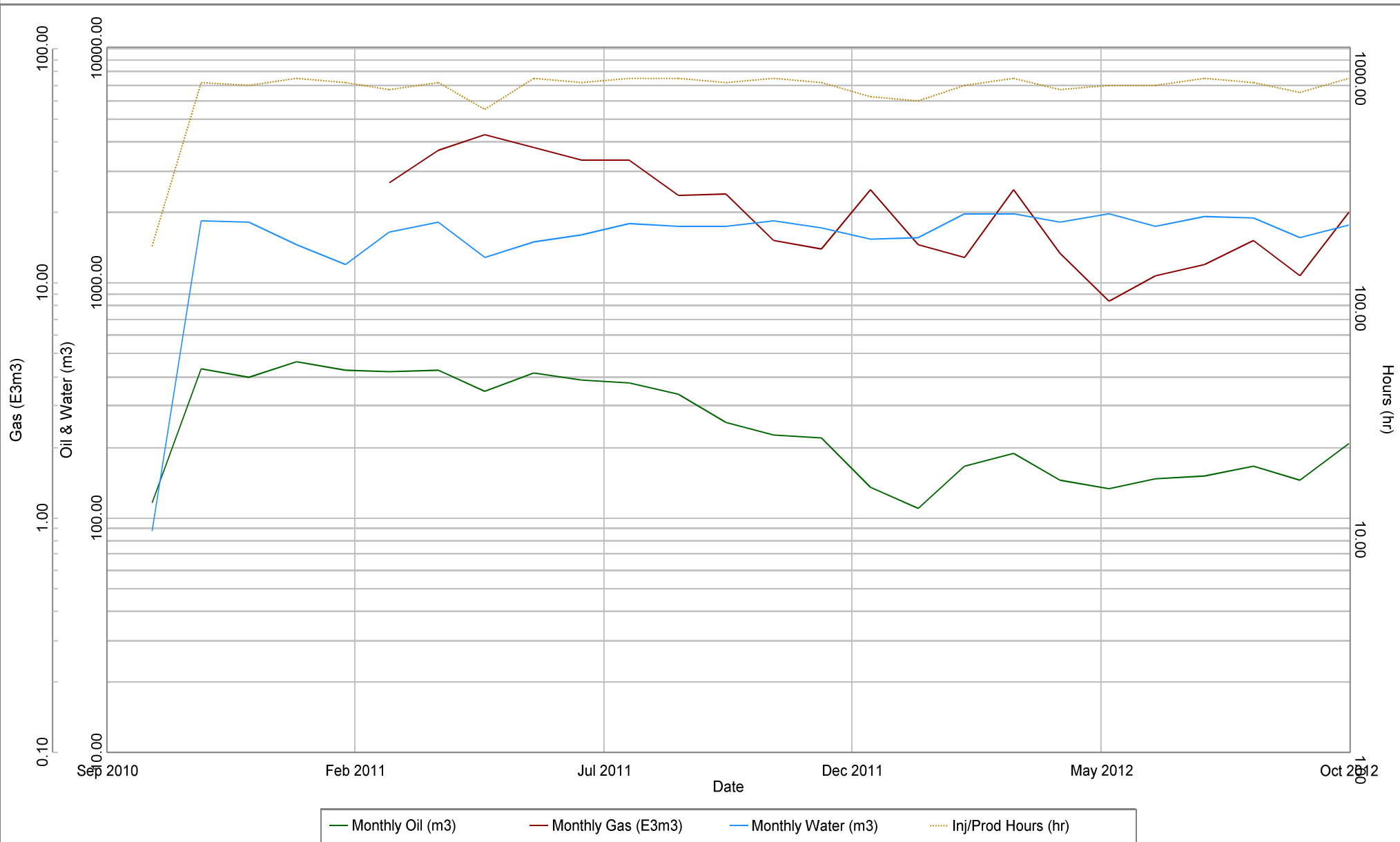


Figure D-1 - 02/12-27-001-25 Production Graph

Production Graph

UWI:	03/04-27-001-25W1/0	Prod Zone:	LAMR	On Prod:	12/1/2010
Well Name:	WASKADA UNIT NO. 1 9 HZNTL A4-27-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	6318.8 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	763.1 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	20503.5 m3
Status:	Oil, Producing	Battery:			

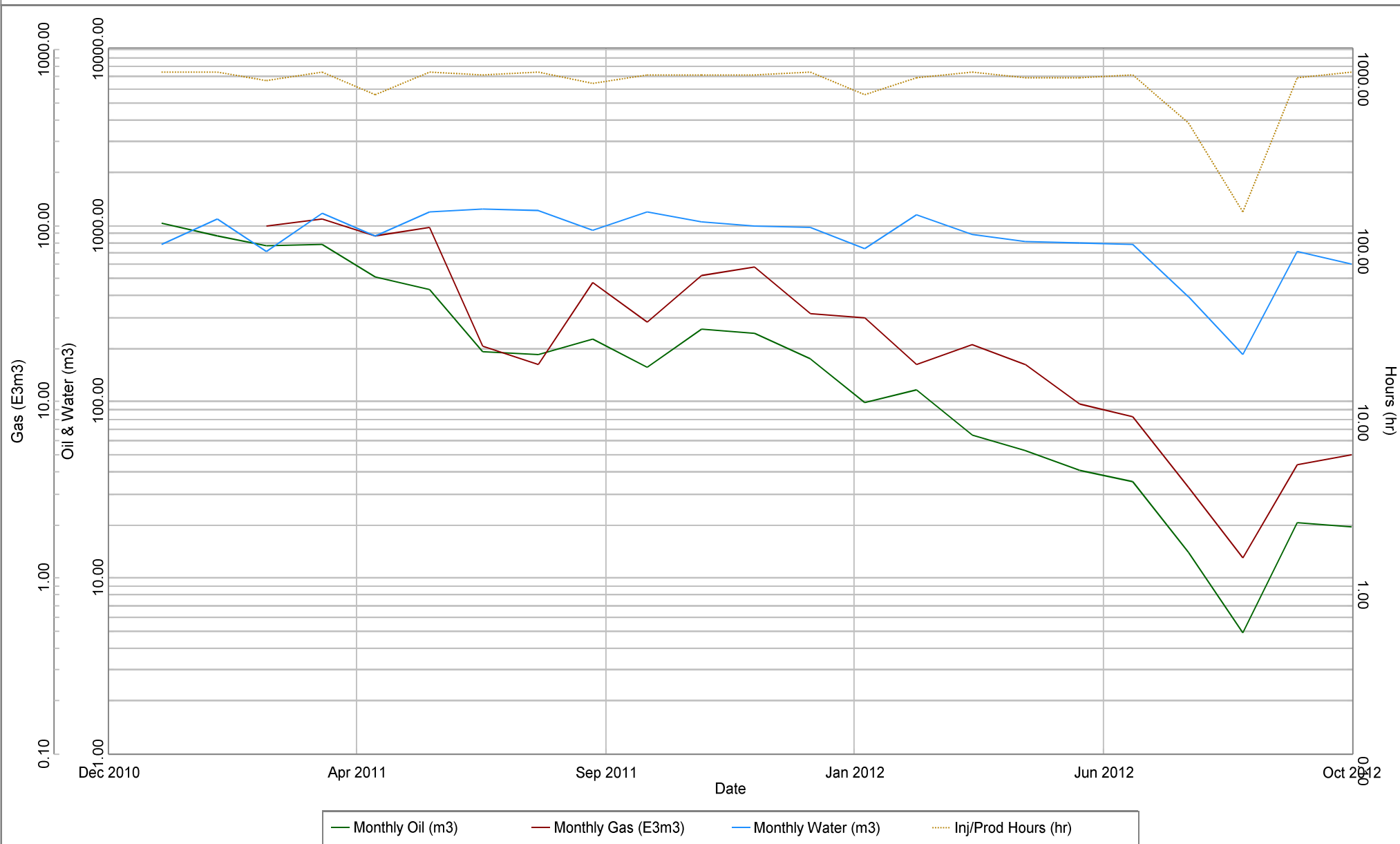


Figure D-2 - 03/04-27-001-25 Production Graph

Production Graph

UWI:	00/08-27-001-25W1/0	Prod Zone:	LAMR	On Prod:	1/1/2006
Well Name:	WASKADA UNIT NO. 1 9 8-27-1-25 WPM	Field:	WASKADA (3)	Cum Oil:	1664.8 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	0.8 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	476.7 m3
Status:	Oil, Producing	Battery:			

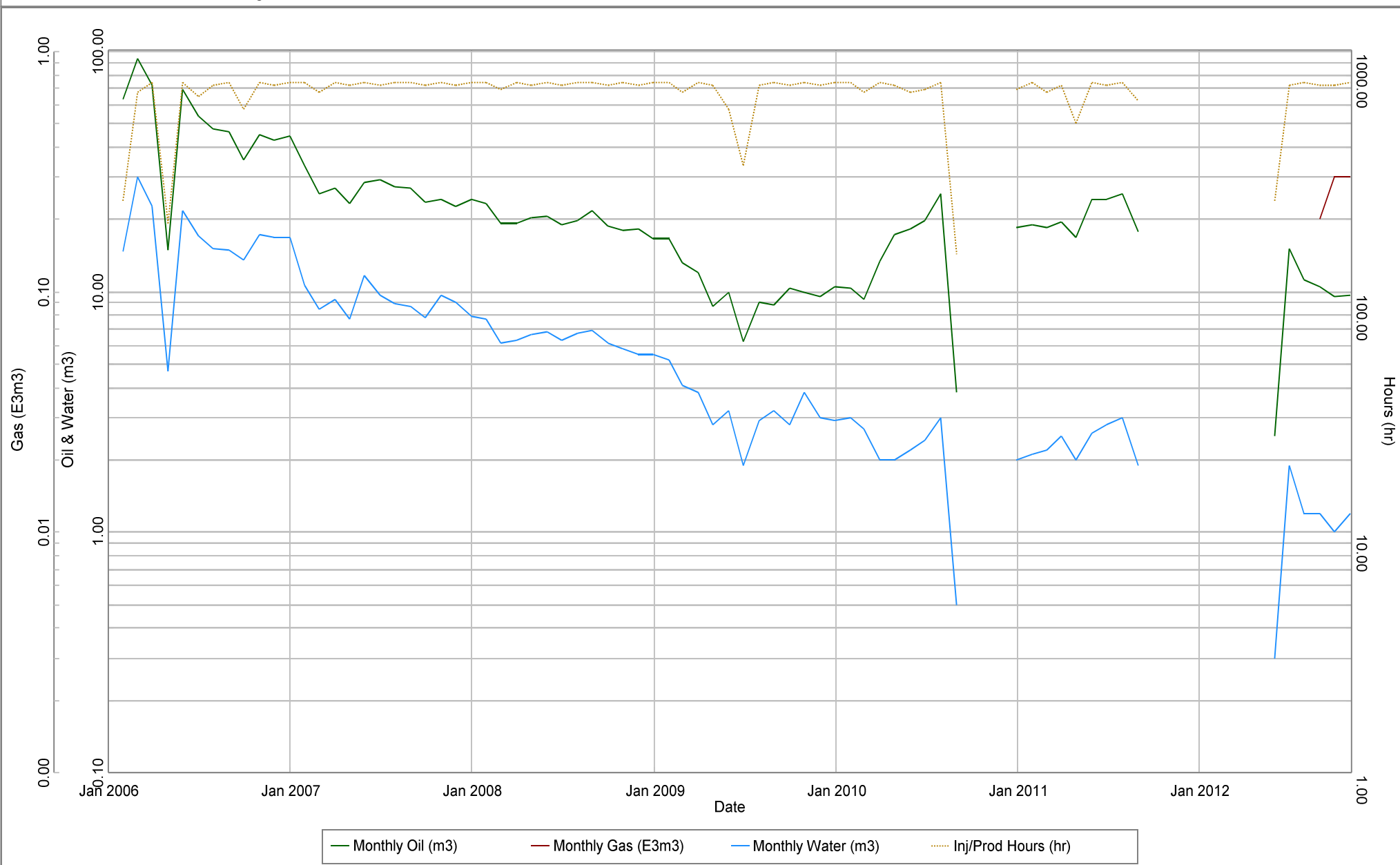


Figure D-3 - 00/08-27-001-25 Production Graph

Production Graph

UWI:	04/05-34-001-25W1/0	Prod Zone:	LAMR	On Prod:	3/1/2010
Well Name:	WASKADA UNIT NO. 1 9 HZNTL B5-34-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	6714.3 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	722.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	15513.0 m3
Status:	Oil, Producing	Battery:			

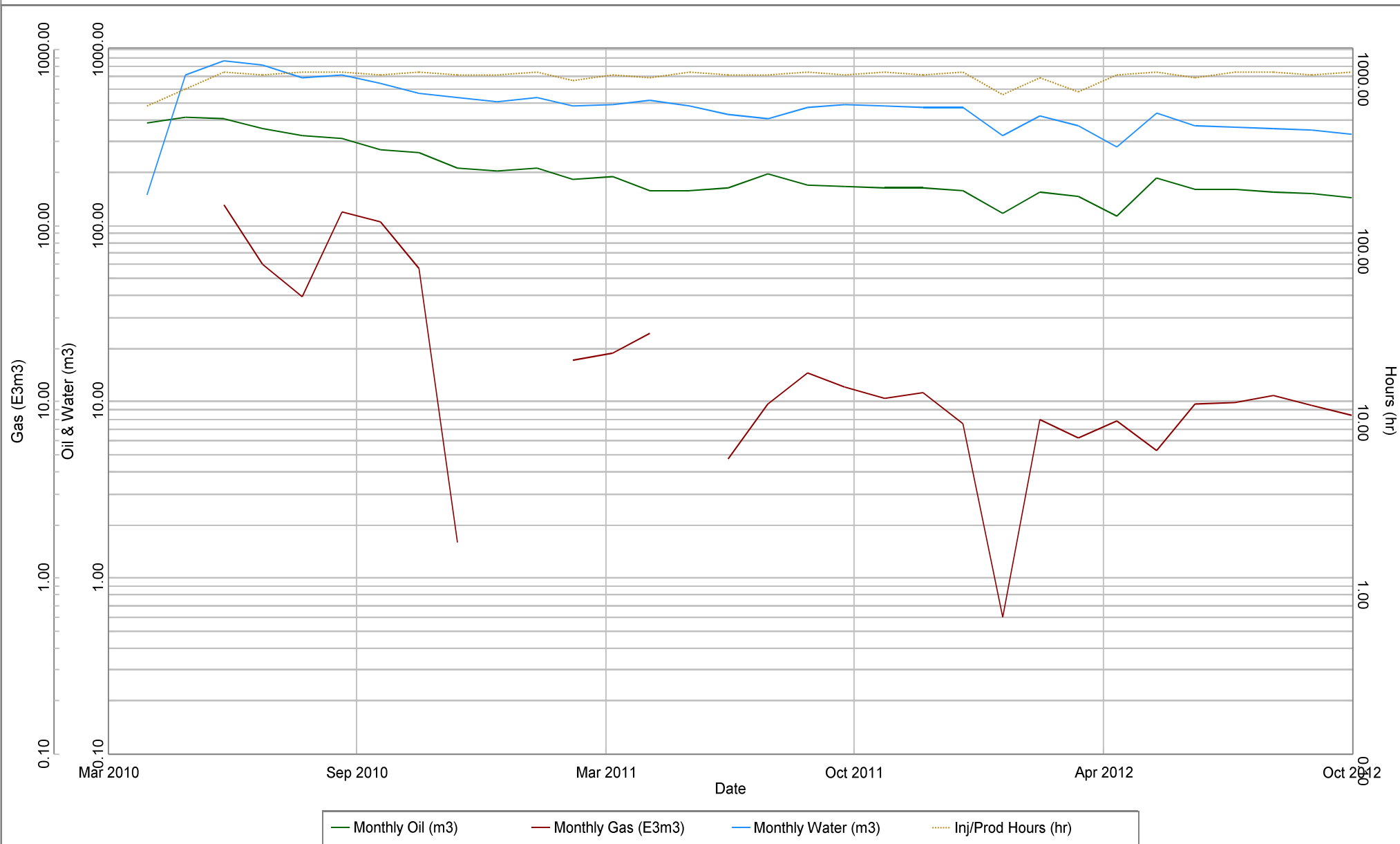


Figure D-4 - 04/05-34-001-25 Production Graph

Production Graph

UWI:	03/16-34-001-25W1/0	Prod Zone:	LAMR	On Prod:	8/1/2010
Well Name:	WASKADA UNIT NO. 1 9 PROV. HZNTL A16-34-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	5078.0 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	182.1 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	4108.2 m3
Status:	Oil, Producing	Battery:			

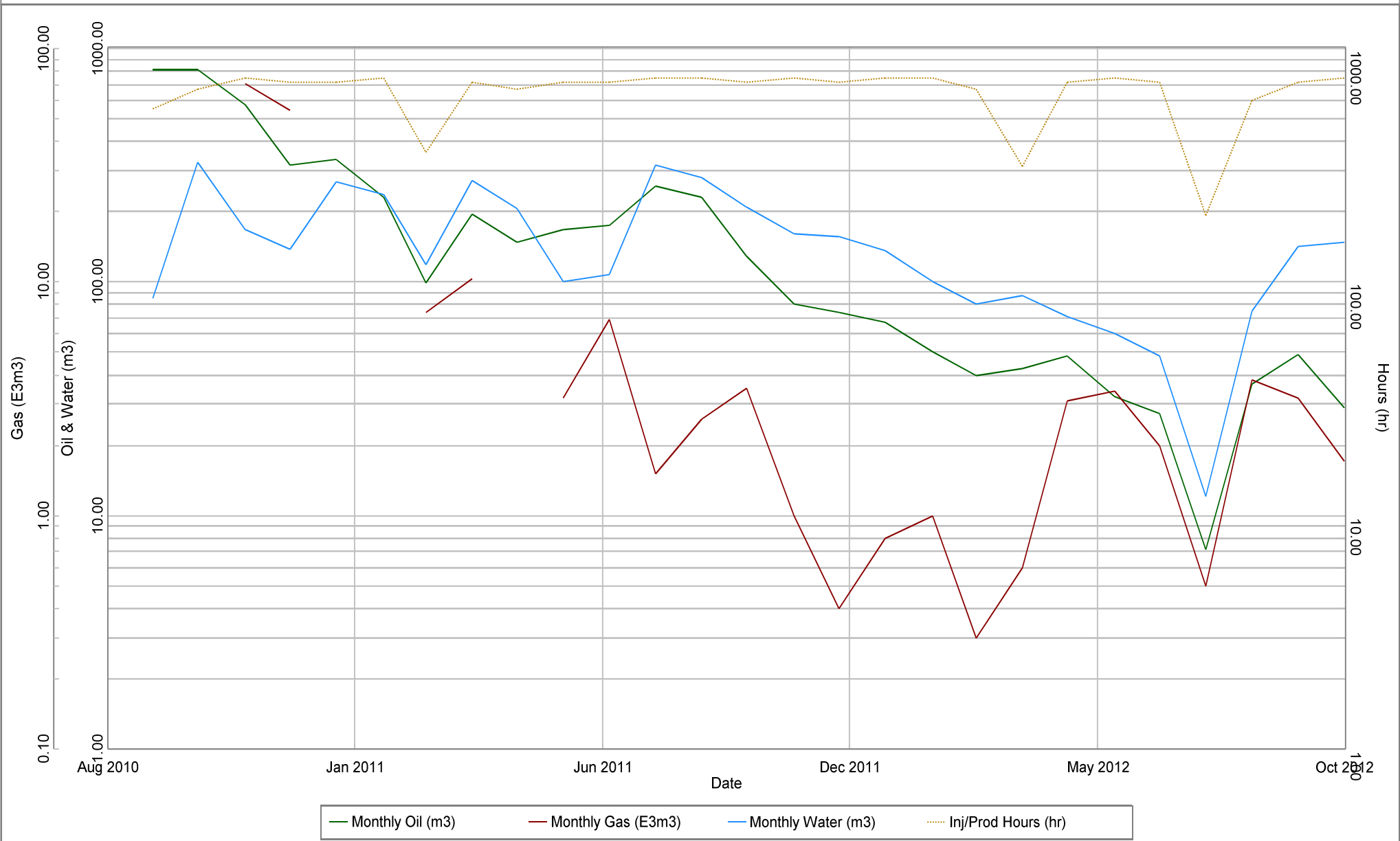


Figure D-5 - 03/16-34-001-25 Production Graph

Production Graph

UWI:	00/05-34-001-25W1/0	Prod Zone:	LAMR	On Prod:	6/1/2002
Well Name:	WASKADA UNIT NO. 19 5-34-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	4227.2 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	21.2 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	1611.9 m3
Status:	Oil, Pumping	Battery:			

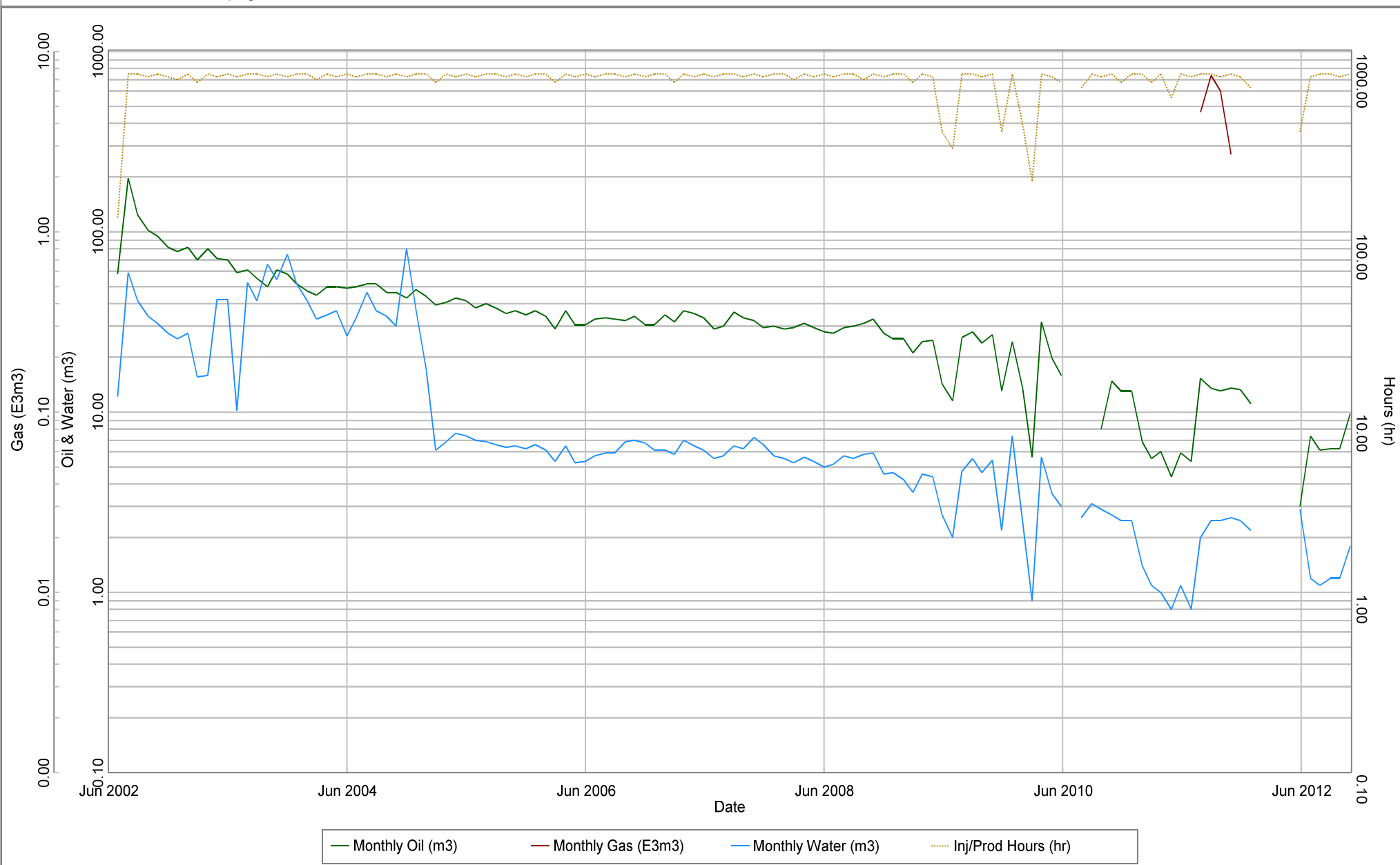


Figure D-6 - 00/05-34-001-25 Production Graph

42 of 46

Production Graph

UWI:	02/01-34-001-25W1/0	Prod Zone:	LAMR	On Prod:	6/1/2009
Well Name:	WASKADA UNIT NO. 19 HZNTL 1-34-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	8104.7 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	190.3 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	1305.3 m3
Status:	Oil, Producing	Battery:			

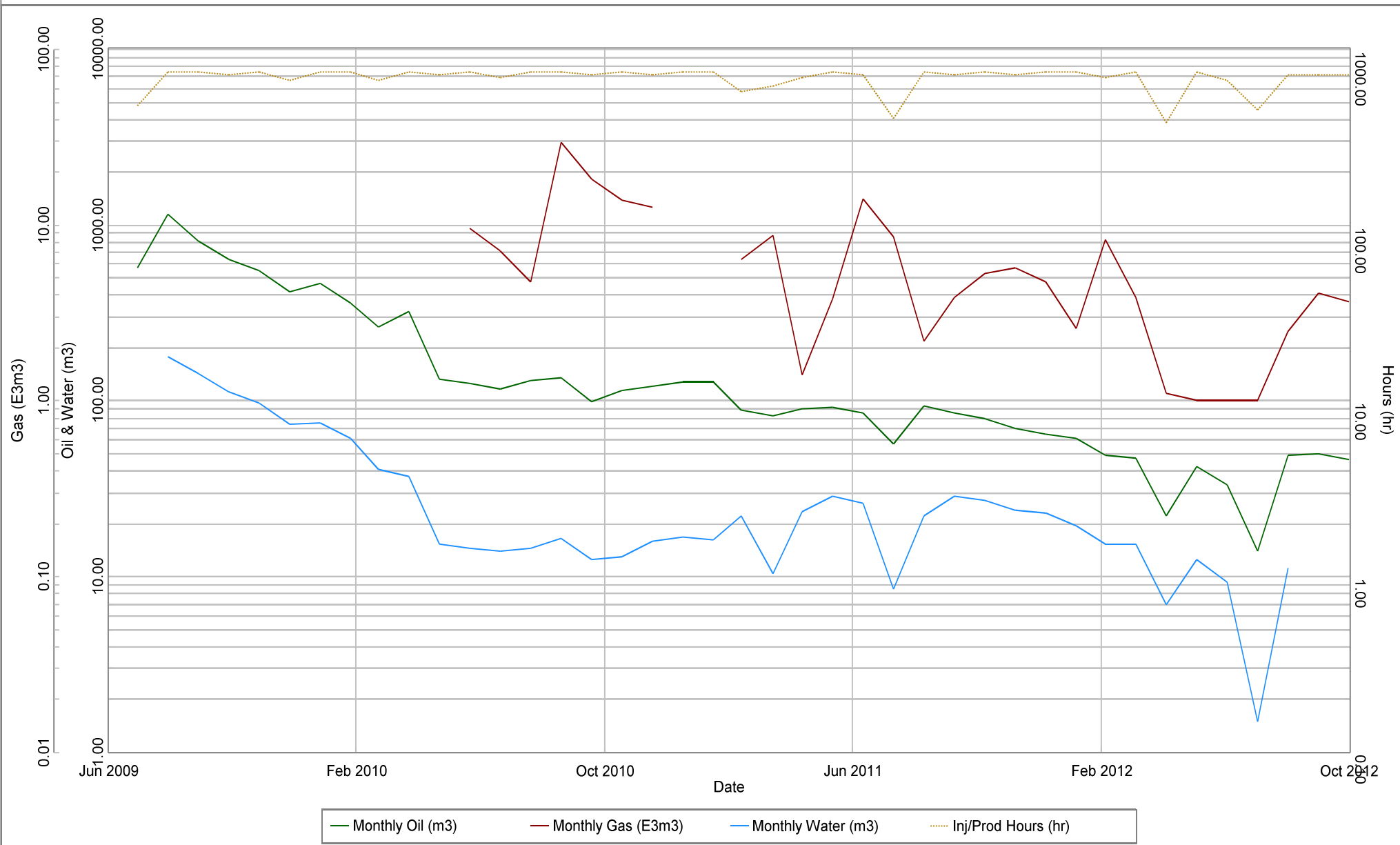


Figure D-7 - 02/01-34-001-25 Production Graph

43 of 46

Production Graph

UWI:	03/05-34-001-25W1/0	Prod Zone:	LAMR	On Prod:	2/1/2010
Well Name:	WASKADA UNIT NO. 1 9 HZNTL A5-34-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	5840.0 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	684.5 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	1523.8 m3
Status:	Oil, Producing	Battery:			

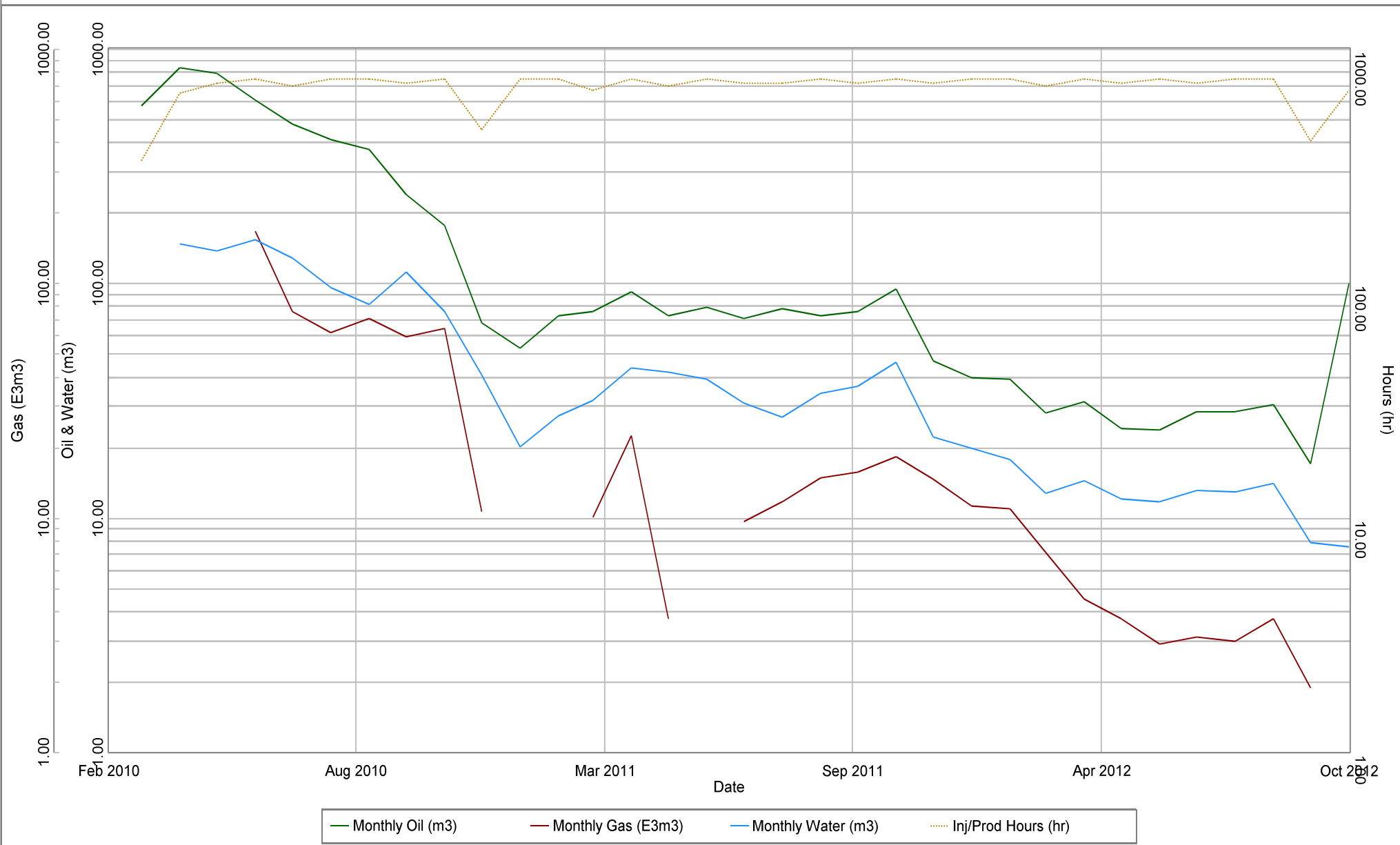


Figure D-8 - 03/05-34-001-25 Production Graph

Production Graph

UWI:	02/03-34-001-25W1/0	Prod Zone:	AMRN	On Prod:	6/1/2009
Well Name:	WASKADA UNIT NO. 19 HZNTL 3-34-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	10667.2 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	525.4 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	48389.0 m3
Status:	Oil, Producing	Battery:			

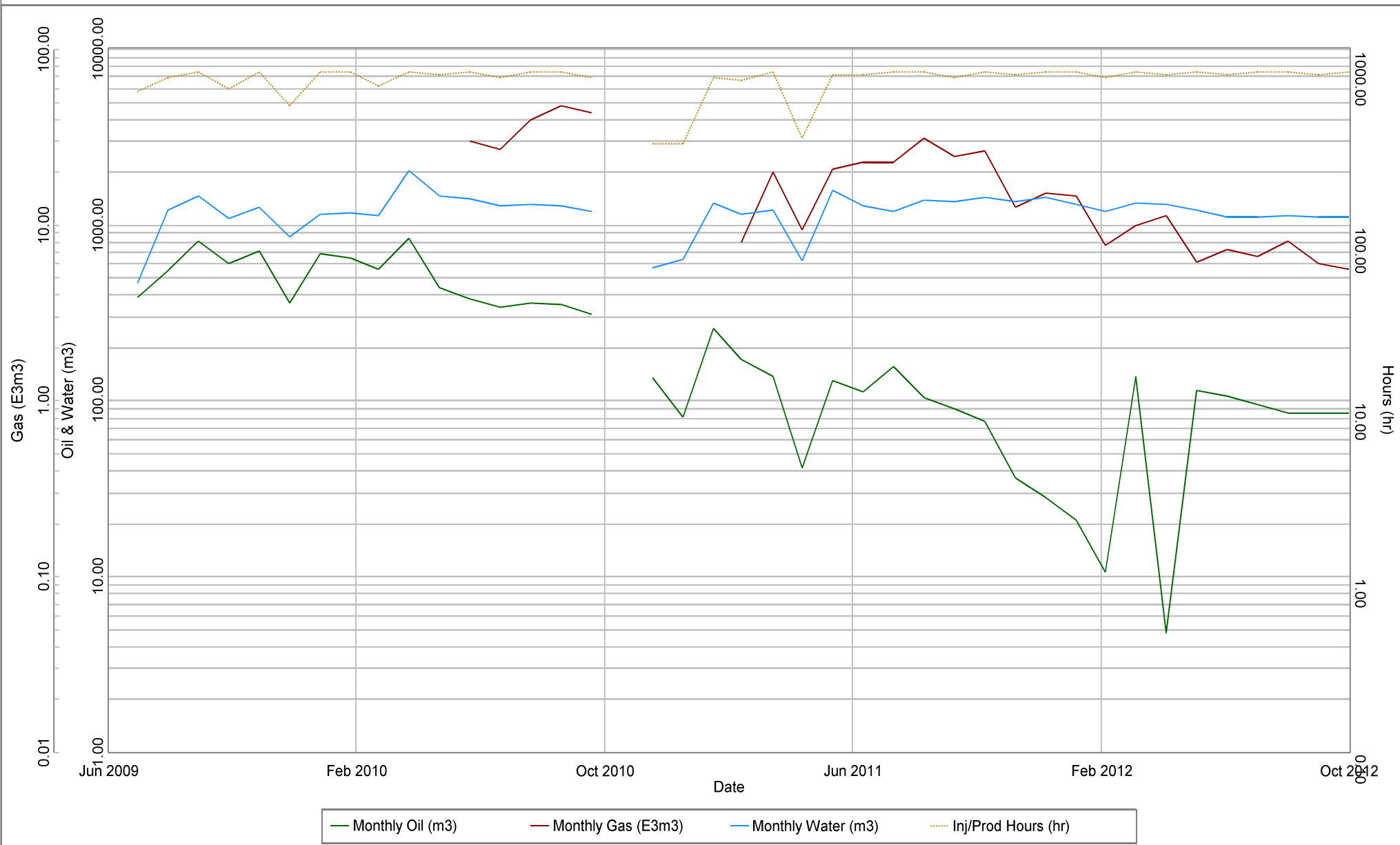


Figure D-9 - 02/03-34-001-25 Production Graph

Production Graph

UWI:	02/09-34-001-25W1/0	Prod Zone:	LAMR	On Prod:	6/1/2009
Well Name:	WASKADA UNIT NO. 19 PROV. HZNTL 9-34-1-25 (WPM)	Field:	WASKADA (3)	Cum Oil:	7031.7 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	151.5 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A19	Cum Water:	1008.7 m3
Status:	Oil, Producing	Battery:			

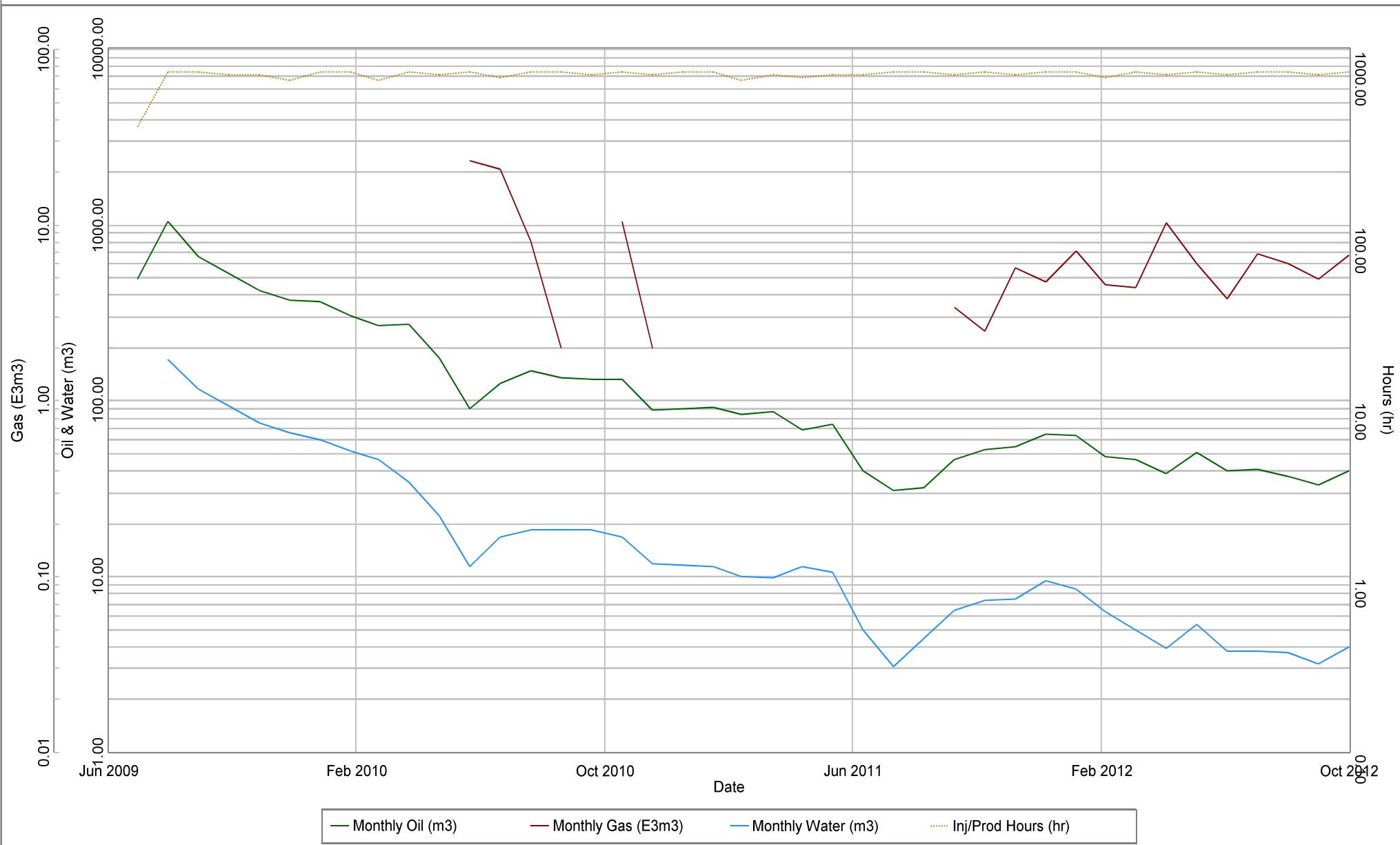


Figure D-10 - 02/09-34-001-25 Production Graph