

# **EOG Resources Canada Inc.**

**Waskada Unit No. 19**

***Waterflood Progress Report 2010***  
***January 1<sup>st</sup> through December 31<sup>st</sup>, 2010***

**Prepared for:**

**Manitoba Industry, Economic Development and Mines  
Petroleum Branch**

**Prepared by:**

**EOG Resources Canada Inc.**

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April 28, 2011

Manitoba Industry  
Innovation, Energy and Mines  
Petroleum Branch  
360-1395 Ellice Ave.  
Winnipeg, Manitoba  
R3G 3P2

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Projects Report

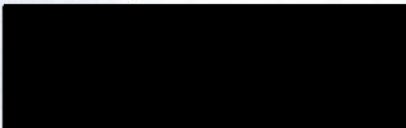
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EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Report to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report, and thank you for the extended submission date you granted us.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,



Kevin Marshall  
Production Engineer (E.I.T.)  
(403) 297-9182  
Kevin\_Marshall@eogresources.com



## **Unit No. 19**

### **Introduction**

The Waskada Unit No. 19 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 14 dated August 1, 2003. Figure 1 shows a map of Unit No. 19.

Unit No. 19 consists of 71 wells (producers/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on October 2003. 4 more injector wells were added in November 2003. There are currently no active injection wells in the unit. There are currently 59 producing wells, with 30 of them being added in 2010.

### **Discussion**

From January 1 to December 31 in 2010, Unit No. 19 produced 621,312 m<sup>3</sup> of total fluids (180,853 m<sup>3</sup> oil, 440,459 m<sup>3</sup> water). Since injection commenced in 2003, only 13,000 m<sup>3</sup> have been injected. This is due to high injection pressures which limit injection rates. No water was injected in 2010. The cumulative oil and water VRR for Unit No. 19 is 0.0.

When the water injection commenced in 2003, there was no visible effect on production. This is because the injection rates were insignificant, and the amount of new wells being brought onto production at the same time masked any possible benefits from the injection program. Injection pressures remained high until 2009 when the injection program was discontinued. The historical production and injection rates can be seen in Appendix 2.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-21-1-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit No. 19, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

### **Workovers**

There were 37 workovers performed in 2010 in Unit No. 19, all on oil producers. 15 of the workovers were routine pump and tubing repairs, and wax removal. One of the workovers was an acid treatment on 5-34-1-25W1M, which had no effect on production. The remaining workovers were initial completions. A workover summary can be found in Table 5. Production graphs for the workover wells can be found in Appendix 3.

### **Corrosion and Scale Prevention**

The facilities in Unit No. 19 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.



A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

### **Conclusion**

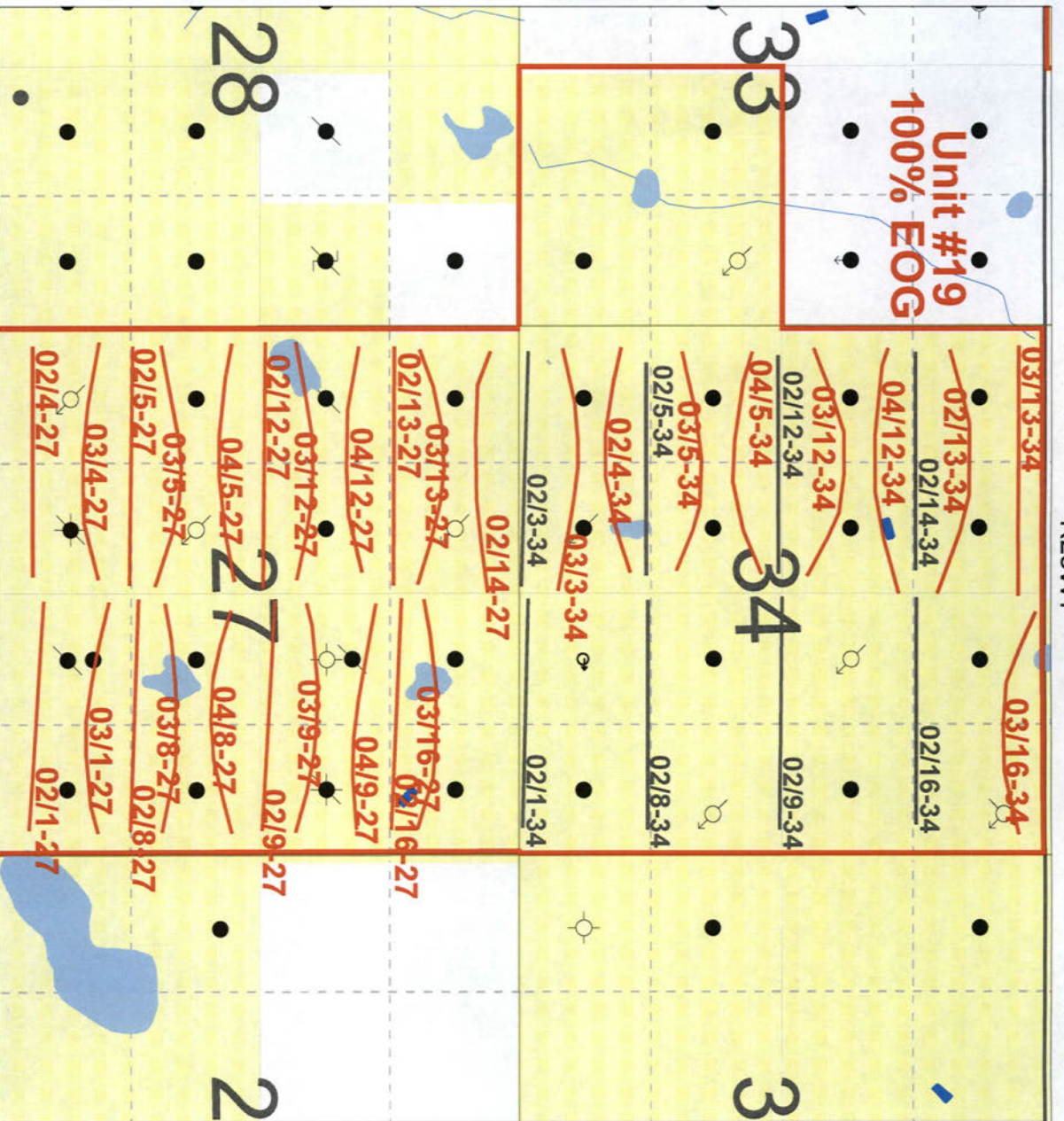
At this point EOG will not attempt to inject any more water into Unit No. 19. It is difficult to inject vertically unlike the northern units 16 and 17. There is insignificant production response with injection, and the high injection pressures risk injecting out of zone. EOG will review the concept of horizontal injection wells.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

Figure 1



R25W1



T1

T1

R25W1

## Table 1



## EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m <sup>3</sup> )	Cum H <sub>2</sub> O Prod. (m <sup>3</sup> )	Last Prod. Date	On lnj. Date	Cum H <sub>2</sub> O lnj. (m <sup>3</sup> )	Last lnj. Date
00/01-27-001-25W1/0	19	prod	February-03	1369.7	3616.6	Active	n/a	n/a	n/a
00/01-33-001-25W1/0	19	prod	March-02	3853.4	47012.2	Active	n/a	n/a	n/a
00/01-34-001-25W1/0	19	prod	March-02	3223	1024.5	Active	n/a	n/a	n/a
00/03-27-001-25W1/0	19	abnd	February-03	23.6	740.7	March-03	n/a	n/a	n/a
00/03-34-001-25W1/0	19	prod	March-02	4570	1544.4	Active	n/a	n/a	n/a
00/04-34-001-25W1/0	19	prod	December-05	1311.1	32104.8	May-10	n/a	n/a	n/a
00/05-27-001-25W1/0	19	prod	October-02	5017.6	3628.2	Active	n/a	n/a	n/a
00/05-34-001-25W1/0	19	prod	June-02	4074.3	1582	Active	n/a	n/a	n/a
00/06-34-001-25W1/0	19	prod	December-05	2140.4	508.1	Active	n/a	n/a	n/a
00/07-27-001-25W1/0	19	prod	February-03	3519.1	1808.5	Active	n/a	n/a	n/a
00/07-33-001-25W1/0	19	prod	March-02	3091.5	5480.1	Active	n/a	n/a	n/a
00/07-34-001-25W1/0	19	prod	March-02	4661	1444.8	Active	n/a	n/a	n/a
00/08-27-001-25W1/0	19	prod	January-06	1440.2	450.8	Active	n/a	n/a	n/a
00/09-27-001-25W1/0	19	abnd	October-02	225.6	6620.2	October-03	n/a	n/a	n/a
00/09-34-001-25W1/0	19	prod	June-02	4327.1	1490.4	Active	n/a	n/a	n/a
00/11-27-001-25W1/0	19	prod	October-02	3015.3	59609.3	Active	n/a	n/a	n/a
00/11-34-001-25W1/0	19	prod	June-02	4226.8	1897	Active	n/a	n/a	n/a
00/12-34-001-25W1/0	19	prod	December-05	2457.5	656.5	Active	n/a	n/a	n/a
00/13-27-001-25W1/0	19	prod	August-02	3045.2	110575.4	Active	n/a	n/a	n/a
00/13-34-001-25W1/0	19	prod	December-01	4730.1	1749.7	Active	n/a	n/a	n/a
00/14-34-001-25W1/0	19	prod	August-02	4042.9	1910.1	Active	n/a	n/a	n/a
00/15-27-001-25W1/0	19	prod	June-02	4039.6	1423	Active	n/a	n/a	n/a
00/16-27-001-25W1/0	19	prod	January-06	1654.9	675.1	Active	n/a	n/a	n/a
02/01-27-001-25W1/0	19	prod	February-10	1509	10360.3	Active	n/a	n/a	n/a
02/01-34-001-25W1/0	19	prod	June-09	6670.2	952.5	Active	n/a	n/a	n/a
02/02-27-001-25W1/0	19	abnd	January-06	1113.9	32319.3	November-09	n/a	n/a	n/a
02/03-34-001-25W1/0	19	prod	June-09	8566.7	21051.2	Active	n/a	n/a	n/a
02/04-27-001-25W1/0	19	prod	November-10	1278.2	1325.8	Active	n/a	n/a	n/a
02/04-34-001-25W1/0	19	prod	February-10	4033.9	1018.1	Active	n/a	n/a	n/a
02/05-27-001-25W1/0	19	prod	December-10	902.7	765.4	Active	n/a	n/a	n/a
02/05-34-001-25W1/0	19	prod	June-09	6289.2	1059.6	Active	n/a	n/a	n/a
02/08-27-001-25W1/0	19	prod	December-10	592.1	583.3	Active	n/a	n/a	n/a
02/08-34-001-25W1/0	19	prod	June-09	4185.9	755.8	Active	n/a	n/a	n/a
02/09-27-001-25W1/0	19	prod	October-10	1293.5	778.4	Active	n/a	n/a	n/a
02/09-34-001-25W1/0	19	prod	June-09	5865.6	864.3	Active	n/a	n/a	n/a
02/12-27-001-25W1/0	19	prod	September-10	1404.8	5229.4	Active	n/a	n/a	n/a
02/13-27-001-25W1/0	19	prod	June-09	6427.1	2939.8	Active	n/a	n/a	n/a
02/13-34-001-25W1/0	19	prod	September-10	2092.3	4456.5	Active	n/a	n/a	n/a
02/14-27-001-25W1/0	19	prod	March-10	2120.6	12588.5	Active	n/a	n/a	n/a
02/14-34-001-25W1/0	19	prod	November-10	676	544.8	Active	n/a	n/a	n/a
02/16-27-001-25W1/0	19	prod	July-08	5458.6	7072.8	Active	n/a	n/a	n/a
02/16-34-001-25W1/0	19	prod	August-10	3676.3	3490.4	Active	n/a	n/a	n/a
03/01-27-001-25W1/0	19	prod	June-09	5605.4	1137.8	Active	n/a	n/a	n/a
03/01-27-001-25W1/0	19	prod	December-10	818.9	618.2	Active	n/a	n/a	n/a



# EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m <sup>3</sup> )	Cum H <sub>2</sub> O Prod. (m <sup>3</sup> )	Last Prod. Date	On Inj. Date	Cum H <sub>2</sub> O Inj. (m <sup>3</sup> )	Last Inj. Date
03/03-34-001-25W1/0	19	prod	November-10	800.5	202.9	Active	n/a	n/a	n/a
03/04-27-001-25W1/0	19	prod	December-10	1031.9	785.9	Active	n/a	n/a	n/a
03/05-27-001-25W1/0	19	prod	December-10	785.4	784	Active	n/a	n/a	n/a
03/05-34-001-25W1/0	19	prod	February-10	4613.3	988.6	Active	n/a	n/a	n/a
03/08-27-001-25W1/0	19	prod	December-10	546.3	282.5	Active	n/a	n/a	n/a
03/09-27-001-25W1/0	19	prod	October-10	1400.3	1073.3	Active	n/a	n/a	n/a
03/12-27-001-25W1/0	19	prod	September-10	2409.2	3357.6	Active	n/a	n/a	n/a
03/12-34-001-25W1/0	19	prod	March-10	3046	1268.7	Active	n/a	n/a	n/a
03/13-27-001-25W1/0	19	prod	September-10	606.1	4650.8	Active	n/a	n/a	n/a
03/13-34-001-25W1/0	19	prod	March-10	4375.2	1688.4	Active	n/a	n/a	n/a
03/16-27-001-25W1/0	19	prod	August-10	2966.7	1264.2	Active	n/a	n/a	n/a
03/16-34-001-25W1/0	19	prod	August-10	2861.4	984.8	Active	n/a	n/a	n/a
04/05-27-001-25W1/0	19	prod	September-10	1006.7	4514.5	Active	n/a	n/a	n/a
04/05-34-001-25W1/0	19	prod	March-10	3140	6211.8	Active	n/a	n/a	n/a
04/08-27-001-25W1/0	19	prod	October-10	1584.8	1813.9	Active	n/a	n/a	n/a
04/09-27-001-25W1/0	19	prod	August-10	1908	5939.8	Active	n/a	n/a	n/a
04/12-27-001-25W1/0	19	prod	September-10	2946.1	3271.3	Active	n/a	n/a	n/a
04/12-34-001-25W1/0	19	prod	March-10	2671.1	3228.1	Active	n/a	n/a	n/a
00/02-34-001-25W1/0	19	inj	n/a	n/a	n/a	n/a	October-03	2474.7	May-09
00/04-27-001-25W1/0	19	inj	n/a	n/a	n/a	n/a	November-03	1422.6	October-08
00/06-27-001-25W1/0	19	inj	n/a	n/a	n/a	n/a	November-03	1403.4	July-09
00/08-33-001-25W1/0	19	inj	n/a	n/a	n/a	n/a	November-03	1410.5	May-09
00/08-34-001-25W1/0	19	inj	n/a	n/a	n/a	n/a	October-03	1675	December-08
00/10-34-001-25W1/0	19	inj	n/a	n/a	n/a	n/a	October-03	3204.1	May-09
00/14-27-001-25W1/0	19	inj	n/a	n/a	n/a	n/a	November-03	941.9	December-08
00/16-34-001-25W1/0	19	abnd-inj	n/a	n/a	n/a	n/a	October-03	478.5	August-04



## Table 2

# EOG Resources Canada Inc.

Waskada Unit 19  
2010 VRR Calculation

Year	Prod. Oil (m <sup>3</sup> )	Cum Prod. Oil (m <sup>3</sup> )	Prod. H <sub>2</sub> O (m <sup>3</sup> )	Cum Prod. H <sub>2</sub> O (m <sup>3</sup> )	Prod Fluid Rsvr (m <sup>3</sup> )	H <sub>2</sub> O Injected (m <sup>3</sup> )	Cum Prod. Oil/H <sub>2</sub> O Rsvr (m <sup>3</sup> )	Cum H <sub>2</sub> O Injected (m <sup>3</sup> )	Annual VRR	Cum VRR (m <sup>3</sup> /m <sup>3</sup> )
2001	4	4	0	0	4.0	0	4.0	0.0	0.0	0.0
2002	10,244	10,248	14,062	14,062	25,843.2	0	25,847.3	0.0	0.0	0.0
2003	9,591	19,839	65,411	79,473	76,440.6	1,818	102,287.9	1,817.9	0.0	0.0
2004	7,425	27,264	93,300	172,773	101,839.0	2,937	204,126.9	4,755.1	0.0	0.0
2005	7,093	34,357	16,885	189,658	25,041.2	2,138	229,168.1	6,893.1	0.1	0.0
2006	10,975	45,332	24,031	213,689	36,652.5	1,631	265,820.6	8,523.9	0.0	0.0
2007	8,780	54,112	37,568	251,257	47,664.7	2,421	313,485.4	10,944.6	0.1	0.0
2008	10,771	64,883	40,022	291,279	52,408.8	1,487	365,894.2	12,431.6	0.0	0.0
2009	34,114	98,998	31,617	322,895	70,848.2	579	436,742.4	13,010.7	0.0	0.0
2010	81,855	180,853	117,564	440,459	211,697.2	0	648,439.6	13,010.7	0.0	0.0
TOTAL	180,852.7	440,459.0	648,439.6	13,010.7						0.0

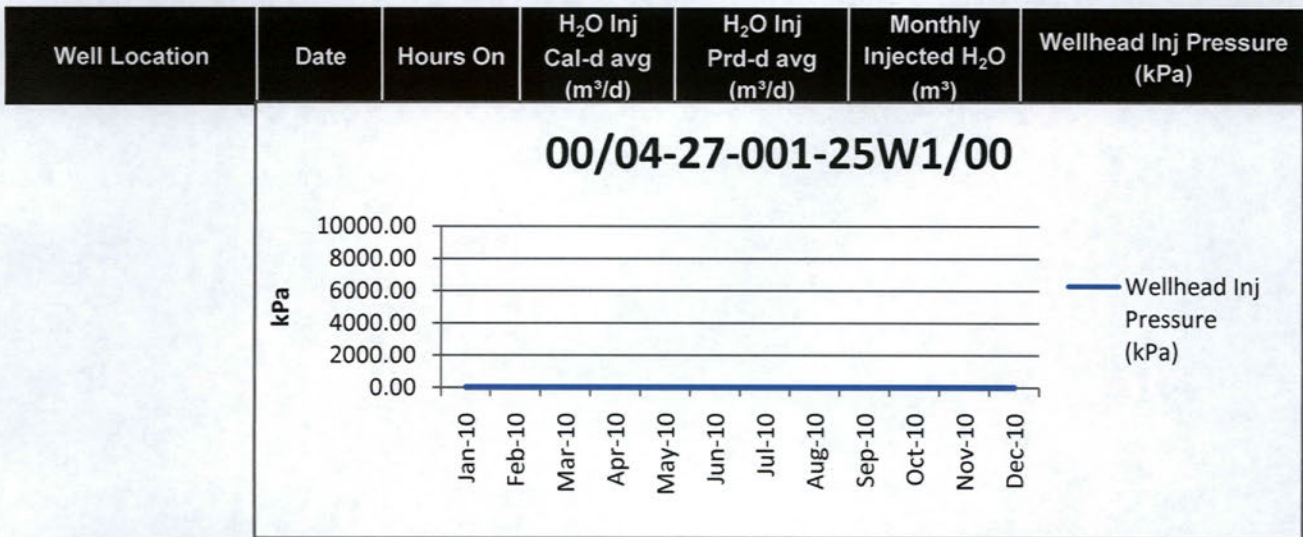
NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED



## Table 3

# EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Injection Volumes



00/04-27-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

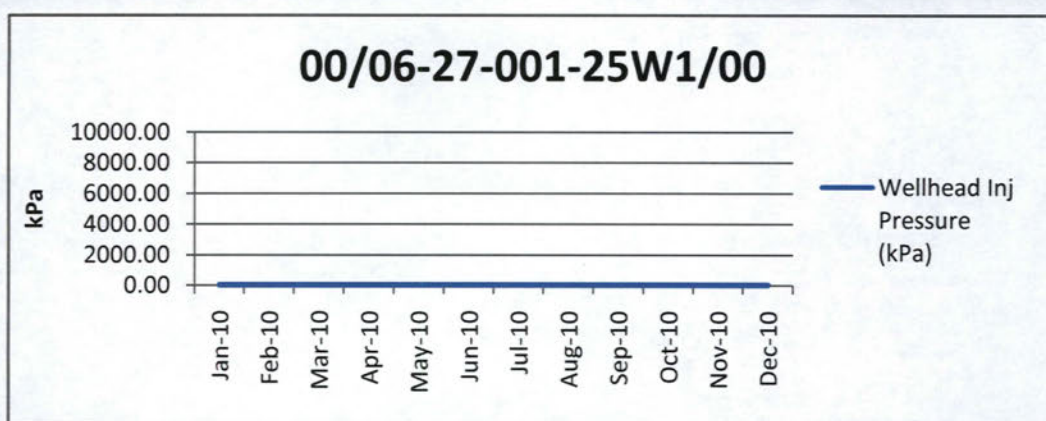
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# EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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00/06-27-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

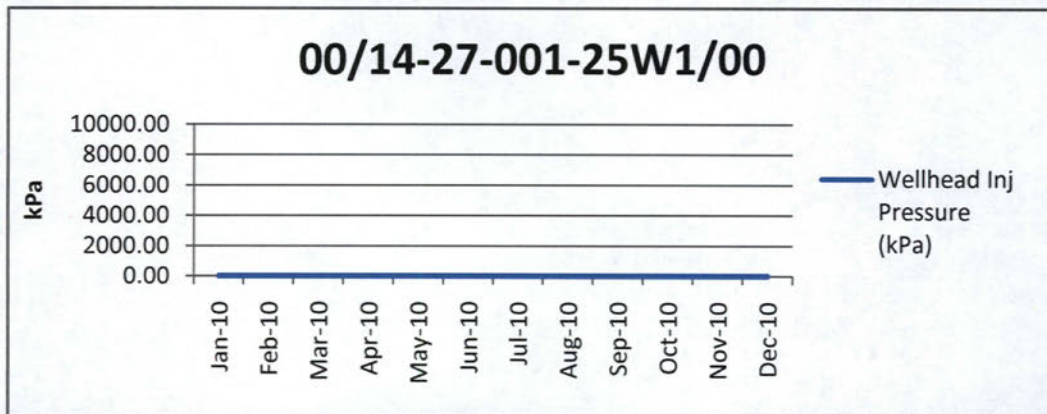
2010 Totals:

0.00	0.00
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# EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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00/14-27-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

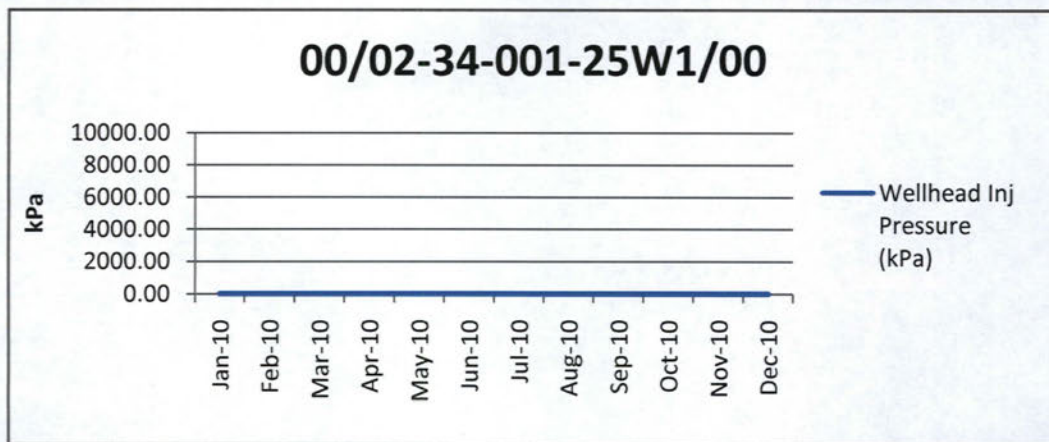
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# EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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00/02-34-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

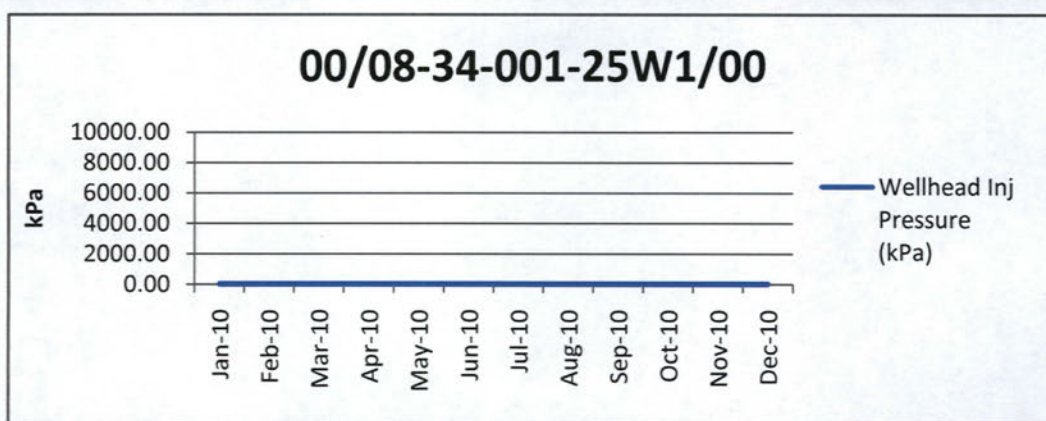
2010 Totals:

0.00	0.00
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# EOG Resources Canada Inc.

*Waskada Unit No. 19*  
2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
---------------	------	----------	--	--	---	--------------------------------



00/08-34-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

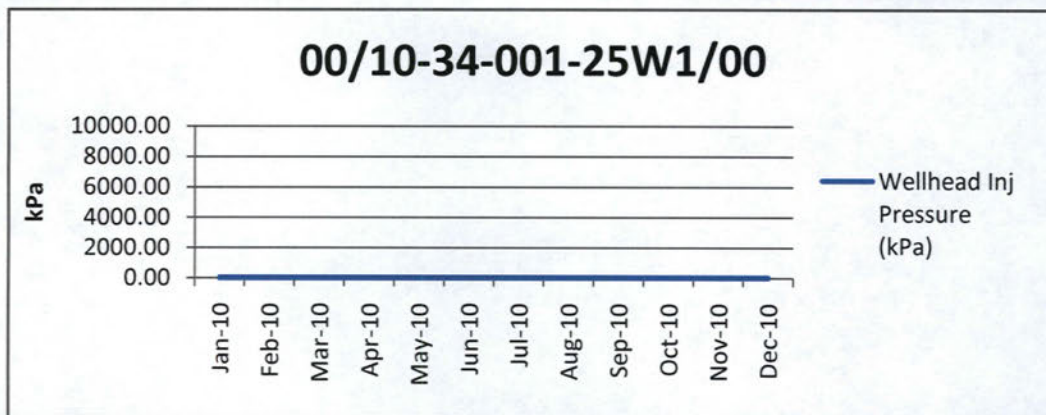
0.00	0.00
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# EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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00/10-34-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

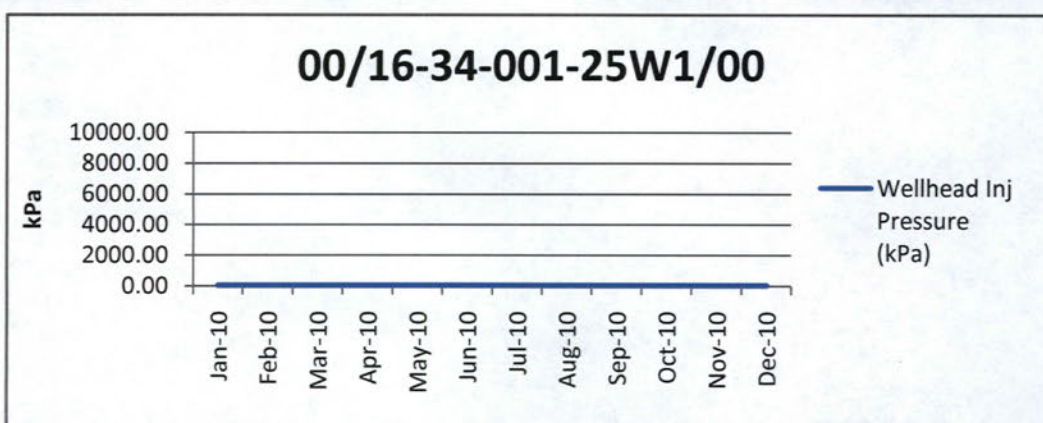
2010 Totals:

0.00	0.00
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# EOG Resources Canada Inc.

Waskada Unit No. 19  
2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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00/16-34-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

0.00	0.00
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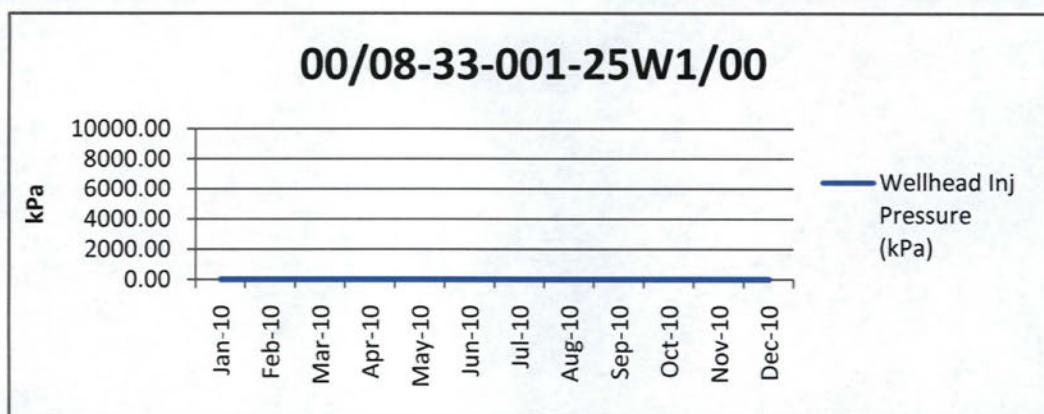


# EOG Resources Canada Inc.

Waskada Unit No. 19

2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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00/08-33-001-25W1/00

Jan-10	0.00	0.00	0.00	0.00	0.00
Feb-10	0.00	0.00	0.00	0.00	0.00
Mar-10	0.00	0.00	0.00	0.00	0.00
Apr-10	0.00	0.00	0.00	0.00	0.00
May-10	0.00	0.00	0.00	0.00	0.00
Jun-10	0.00	0.00	0.00	0.00	0.00
Jul-10	0.00	0.00	0.00	0.00	0.00
Aug-10	0.00	0.00	0.00	0.00	0.00
Sep-10	0.00	0.00	0.00	0.00	0.00
Oct-10	0.00	0.00	0.00	0.00	0.00
Nov-10	0.00	0.00	0.00	0.00	0.00
Dec-10	0.00	0.00	0.00	0.00	0.00

2010 Totals:

0

0.0

# EOG Resources Canada Inc.

Waskada Unit No. 19

2010 Injection Volumes

Well Location	Date	Hours On	H <sub>2</sub> O Inj Cal-d avg (m <sup>3</sup> /d)	H <sub>2</sub> O Inj Prd-d avg (m <sup>3</sup> /d)	Monthly Injected H <sub>2</sub> O (m <sup>3</sup> )	Wellhead Inj Pressure (kPa)
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Unit No. 19 Total:

Jan-10	0.00				0.00
Feb-10	0.00				0.00
Mar-10	0.00				0.00
Apr-10	0.00				0.00
May-10	0.00				0.00
Jun-10	0.00				0.00
Jul-10	0.00				0.00
Aug-10	0.00				0.00
Sep-10	0.00				0.00
Oct-10	0.00				0.00
Nov-10	0.00				0.00
Dec-10	0.00				0.00

2010 Group Totals:

0.0

Unit No. 19 Total:

2001	0.00	0.00	0.00	0.00
2002	0.00	0.00	0.00	0.00
1905	0.00	5.0	0.00	1817.90
1905	0.00	8.0	0.00	2937.20
1905	0.00	5.9	0.00	2138.00
1905	0.00	4.5	0.00	1630.80
1905	0.00	6.6	0.00	2420.70
1905	0.00	4.1	0.00	1487.00
1905	0.00	1.6	0.00	579.10
1905	0.00	0.0	0.00	0.00

Group Totals:

0.00

13,010.70



## Table 4

# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
<b>100/02-21-001-25W1/00</b>		<b>8,760</b>	<b>200.5</b>	<b>0.55</b>	<b>0.55</b>	<b>18.4</b>	<b>0.05</b>	<b>0.05</b>	<b>0.92</b>
	2010-01	744	14.80	0.48	0.48	1.20	0.04	0.04	0.81
	2010-02	672	15.30	0.55	0.49	1.20	0.04	0.04	0.78
	2010-03	744	15.30	0.49	0.49	1.60	0.05	0.05	1.05
	2010-04	720	17.20	0.57	0.55	1.50	0.05	0.05	0.87
	2010-05	744	18.10	0.58	0.58	1.80	0.06	0.06	0.99
	2010-06	720	19.40	0.65	0.63	1.90	0.06	0.06	0.98
	2010-07	744	19.00	0.61	0.61	1.80	0.06	0.06	0.95
	2010-08	744	18.00	0.58	0.58	1.70	0.05	0.05	0.94
	2010-09	720	16.80	0.56	0.54	1.60	0.05	0.05	0.95
	2010-10	744	16.90	0.55	0.55	1.40	0.05	0.05	0.83
	2010-11	720	16.30	0.54	0.53	1.60	0.05	0.05	0.98
	2010-12	744	13.40	0.43	0.43	1.10	0.04	0.04	0.82
<b>100/01-27-001-25W1/00</b>		<b>7,320</b>	<b>298.6</b>	<b>0.82</b>	<b>0.68</b>	<b>2726.5</b>	<b>7.47</b>	<b>6.24</b>	<b>91.31</b>
	2010-01	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-03	744	52.30	1.69	1.69	598.30	19.30	19.30	114.40
	2010-04	720	53.10	1.77	1.71	452.20	15.07	14.59	85.16
	2010-05	744	36.40	1.17	1.17	277.00	8.94	8.94	76.10
	2010-06	696	24.70	0.82	0.77	192.30	6.41	6.00	77.85
	2010-07	744	30.40	0.98	0.98	223.20	7.20	7.20	73.42
	2010-08	744	21.10	0.68	0.68	168.60	5.44	5.44	79.91
	2010-09	720	19.10	0.64	0.62	180.70	6.02	5.83	94.61
	2010-10	744	22.10	0.71	0.71	228.30	7.36	7.36	103.30
	2010-11	720	18.80	0.63	0.61	209.00	6.97	6.74	111.17
	2010-12	744	20.60	0.66	0.66	196.90	6.35	6.35	95.58
<b>100/01-33-001-25W1/00</b>		<b>8,688</b>	<b>382.8</b>	<b>1.05</b>	<b>1.04</b>	<b>752.9</b>	<b>2.06</b>	<b>2.05</b>	<b>19.67</b>
	2010-01	744	27.30	0.88	0.88	53.70	1.73	1.73	19.67
	2010-02	672	26.90	0.96	0.87	51.30	1.83	1.65	19.07
	2010-03	744	40.70	1.31	1.31	78.90	2.55	2.55	19.39
	2010-04	720	28.40	0.95	0.92	52.90	1.76	1.71	18.63
	2010-05	744	28.50	0.92	0.92	55.40	1.79	1.79	19.44
	2010-06	696	31.90	1.06	0.99	63.30	2.11	1.97	19.84
	2010-07	744	37.00	1.19	1.19	69.60	2.25	2.25	18.81
	2010-08	744	35.00	1.13	1.13	66.70	2.15	2.15	19.06
	2010-09	720	33.40	1.11	1.08	66.60	2.22	2.15	19.94
	2010-10	744	35.20	1.14	1.14	66.00	2.13	2.13	18.75
	2010-11	672	30.30	1.01	0.91	67.30	2.24	2.03	22.21
	2010-12	744	28.20	0.91	0.91	61.20	1.97	1.97	21.70



# EOG Resources Canada Inc.

## Waskada Unit 19

### 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (E1m³/m³)
100/01-34-001-25W1/00		8,376	153	0.42	0.40	18.6	0.05	0.05	1.22
	2010-01	744	20.50	0.66	0.66	2.60	0.08	0.08	1.27
	2010-02	672	18.60	0.66	0.60	2.10	0.08	0.07	1.13
	2010-03	480	18.30	0.59	0.38	2.10	0.07	0.04	1.15
	2010-04	720	18.80	0.63	0.61	2.00	0.07	0.06	1.06
	2010-05	672	15.80	0.51	0.46	1.80	0.06	0.05	1.14
	2010-06	672	15.50	0.52	0.47	1.80	0.06	0.05	1.16
	2010-07	744	7.90	0.25	0.25	1.10	0.04	0.04	1.39
	2010-08	744	7.00	0.23	0.23	1.00	0.03	0.03	1.43
	2010-09	720	6.50	0.22	0.21	0.90	0.03	0.03	1.38
	2010-10	744	8.40	0.27	0.27	1.00	0.03	0.03	1.19
	2010-11	720	8.00	0.27	0.26	1.10	0.04	0.04	1.38
	2010-12	744	7.70	0.25	0.25	1.10	0.04	0.04	1.43
100/03-34-001-25W1/00		7,440	245.5	0.67	0.57	44.3	0.12	0.10	1.80
	2010-01	384	10.40	0.34	0.17	1.90	0.06	0.03	1.83
	2010-02	456	16.90	0.60	0.37	3.00	0.11	0.07	1.78
	2010-03	744	40.10	1.29	1.29	7.30	0.24	0.24	1.82
	2010-04	720	28.80	0.96	0.93	5.00	0.17	0.16	1.74
	2010-05	672	25.80	0.83	0.75	4.70	0.15	0.14	1.82
	2010-06	576	22.20	0.74	0.57	4.20	0.14	0.11	1.89
	2010-07	432	16.00	0.52	0.30	2.90	0.09	0.05	1.81
	2010-08	744	27.80	0.90	0.90	5.00	0.16	0.16	1.80
	2010-09	720	17.80	0.59	0.57	3.10	0.10	0.10	1.74
	2010-10	744	14.60	0.47	0.47	2.40	0.08	0.08	1.64
	2010-11	504	10.20	0.34	0.23	2.00	0.07	0.05	1.96
	2010-12	744	14.90	0.48	0.48	2.80	0.09	0.09	1.88
100/04-34-001-25W1/00		2,208	32.7	0.09	0.02	3321.3	9.10	2.29	1,015.69
	2010-01	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-02	456	6.20	0.22	0.14	630.90	22.53	13.81	1017.58
	2010-03	744	13.50	0.44	0.44	1383.20	44.62	44.62	1024.59
	2010-04	720	9.30	0.31	0.30	928.20	30.94	29.94	998.06
	2010-05	288	3.70	0.12	0.05	379.00	12.23	4.73	1024.32
100/05-27-001-25W1/00		5,976	277.9	0.76	0.52	110.9	0.30	0.21	3.99
	2010-01	744	39.80	1.28	1.28	14.90	0.48	0.48	3.74
	2010-02	672	34.70	1.24	1.12	13.10	0.47	0.42	3.78
	2010-03	528	19.30	0.62	0.44	9.00	0.29	0.21	4.66
	2010-04	720	30.60	1.02	0.99	12.30	0.41	0.40	4.02
	2010-05	744	25.10	0.81	0.81	10.10	0.33	0.33	4.02
	2010-06	696	25.70	0.86	0.80	10.70	0.36	0.33	4.16
	2010-07	744	42.00	1.35	1.35	16.40	0.53	0.53	3.90
	2010-08	264	13.10	0.42	0.15	5.50	0.18	0.06	4.20
	2010-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-11	120	5.70	0.19	0.03	2.40	0.08	0.01	4.21
	2010-12	744	41.90	1.35	1.35	16.50	0.53	0.53	3.94



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
100/05-34-001-25W1/00		6,960	135.5	0.37	0.29	31.7	0.09	0.07	2.34
	2010-01	384	13.30	0.43	0.22	2.40	0.08	0.04	1.80
	2010-02	192	5.60	0.20	0.05	0.90	0.03	0.01	1.61
	2010-03	744	31.70	1.02	1.02	5.60	0.18	0.18	1.77
	2010-04	720	19.80	0.66	0.64	3.50	0.12	0.11	1.77
	2010-05	672	16.10	0.52	0.47	3.00	0.10	0.09	1.86
	2010-06	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-07	624	0.00	0.00	0.00	2.60	0.08	0.07	0.00
	2010-08	744	0.00	0.00	0.00	3.10	0.10	0.10	0.00
	2010-09	720	8.10	0.27	0.26	2.90	0.10	0.09	3.58
	2010-10	744	14.80	0.48	0.48	2.70	0.09	0.09	1.82
	2010-11	672	13.10	0.44	0.39	2.50	0.08	0.08	1.91
	2010-12	744	13.00	0.42	0.42	2.50	0.08	0.08	1.92
100/06-34-001-25W1/00		7,680	230.9	0.63	0.55	54	0.15	0.13	2.34
	2010-01	384	16.70	0.54	0.28	3.80	0.12	0.06	2.28
	2010-02	192	7.40	0.26	0.07	1.80	0.06	0.02	2.43
	2010-03	744	41.70	1.35	1.35	9.80	0.32	0.32	2.35
	2010-04	720	26.10	0.87	0.84	5.80	0.19	0.19	2.22
	2010-05	744	23.80	0.77	0.77	5.60	0.18	0.18	2.35
	2010-06	696	21.90	0.73	0.68	5.30	0.18	0.17	2.42
	2010-07	744	22.80	0.74	0.74	5.20	0.17	0.17	2.28
	2010-08	744	21.90	0.71	0.71	5.00	0.16	0.16	2.28
	2010-09	720	13.80	0.46	0.45	3.30	0.11	0.11	2.39
	2010-10	744	13.20	0.43	0.43	2.90	0.09	0.09	2.20
	2010-11	696	12.40	0.41	0.39	3.20	0.11	0.10	2.58
	2010-12	552	9.20	0.30	0.22	2.30	0.07	0.06	2.50
100/07-27-001-25W1/00		5,976	187.5	0.51	0.35	43.4	0.12	0.08	2.31
	2010-01	744	29.20	0.94	0.94	4.90	0.16	0.16	1.68
	2010-02	672	24.30	0.87	0.78	4.00	0.14	0.13	1.65
	2010-03	744	19.80	0.64	0.64	5.60	0.18	0.18	2.83
	2010-04	720	20.60	0.69	0.66	5.30	0.18	0.17	2.57
	2010-05	744	20.80	0.67	0.67	5.30	0.17	0.17	2.55
	2010-06	696	20.20	0.67	0.63	5.30	0.18	0.17	2.62
	2010-07	744	23.10	0.75	0.75	5.80	0.19	0.19	2.51
	2010-08	264	8.20	0.26	0.09	2.20	0.07	0.03	2.68
	2010-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-12	648	21.30	0.69	0.60	5.00	0.16	0.14	2.35



# EOG Resources Canada Inc.

## Waskada Unit 19

### 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
100/07-33-001-25W1/00		8,688	205	0.56	0.56	215.7	0.59	0.59	10.52
	2010-01	744	18.70	0.60	0.60	19.70	0.64	0.64	10.53
	2010-02	672	18.40	0.66	0.59	18.80	0.67	0.61	10.22
	2010-03	744	29.50	0.95	0.95	30.70	0.99	0.99	10.41
	2010-04	720	17.50	0.58	0.56	17.60	0.59	0.57	10.06
	2010-05	744	16.90	0.55	0.55	17.60	0.57	0.57	10.41
	2010-06	696	15.50	0.52	0.48	16.60	0.55	0.52	10.71
	2010-07	744	16.20	0.52	0.52	16.40	0.53	0.53	10.12
	2010-08	744	16.40	0.53	0.53	16.90	0.55	0.55	10.30
	2010-09	720	15.50	0.52	0.50	16.60	0.55	0.54	10.71
	2010-10	744	15.40	0.50	0.50	15.50	0.50	0.50	10.06
	2010-11	672	13.90	0.46	0.42	16.50	0.55	0.50	11.87
	2010-12	744	11.10	0.36	0.36	12.80	0.41	0.41	11.53
100/07-34-001-25W1/00		8,712	276.4	0.76	0.75	41.9	0.11	0.11	1.52
	2010-01	744	28.30	0.91	0.91	3.40	0.11	0.11	1.20
	2010-02	672	26.90	0.96	0.87	3.10	0.11	0.10	1.15
	2010-03	744	37.10	1.20	1.20	4.30	0.14	0.14	1.16
	2010-04	720	12.90	0.43	0.42	1.30	0.04	0.04	1.01
	2010-05	744	9.70	0.31	0.31	1.10	0.04	0.04	1.13
	2010-06	696	23.20	0.77	0.72	2.80	0.09	0.09	1.21
	2010-07	744	25.30	0.82	0.82	4.00	0.13	0.13	1.58
	2010-08	744	24.70	0.80	0.80	4.40	0.14	0.14	1.78
	2010-09	720	22.90	0.76	0.74	4.30	0.14	0.14	1.88
	2010-10	744	23.90	0.77	0.77	4.40	0.14	0.14	1.84
	2010-11	696	21.10	0.70	0.66	4.50	0.15	0.14	2.13
	2010-12	744	20.40	0.66	0.66	4.30	0.14	0.14	2.11
100/08-27-001-25W1/00		5,832	136.5	0.37	0.25	19.8	0.05	0.04	1.45
	2010-01	744	10.30	0.33	0.33	3.00	0.10	0.10	2.91
	2010-02	672	9.30	0.33	0.30	2.70	0.10	0.09	2.90
	2010-03	744	13.40	0.43	0.43	2.00	0.06	0.06	1.49
	2010-04	720	17.40	0.58	0.56	2.00	0.07	0.06	1.15
	2010-05	672	18.30	0.59	0.53	2.20	0.07	0.06	1.20
	2010-06	696	19.90	0.66	0.62	2.40	0.08	0.07	1.21
	2010-07	744	25.60	0.83	0.83	3.00	0.10	0.10	1.17
	2010-08	144	3.80	0.12	0.02	0.50	0.02	0.00	1.32
	2010-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-12	696	18.50	0.60	0.56	2.00	0.06	0.06	1.08



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
100/09-34-001-25W1/00		8,448	217.6	0.60	0.57	46.9	0.13	0.12	2.16
	2010-01	744	28.50	0.92	0.92	3.40	0.11	0.11	1.19
	2010-02	672	30.90	1.10	1.00	3.40	0.12	0.11	1.10
	2010-03	744	37.20	1.20	1.20	4.00	0.13	0.13	1.08
	2010-04	432	10.70	0.36	0.21	2.70	0.09	0.05	2.52
	2010-05	720	9.80	0.32	0.31	1.80	0.06	0.06	1.84
	2010-06	720	9.70	0.32	0.31	1.90	0.06	0.06	1.96
	2010-07	744	16.70	0.54	0.54	3.00	0.10	0.10	1.80
	2010-08	744	15.60	0.50	0.50	5.40	0.17	0.17	3.46
	2010-09	720	14.50	0.48	0.47	5.20	0.17	0.17	3.59
	2010-10	744	15.40	0.50	0.50	5.20	0.17	0.17	3.38
	2010-11	720	14.50	0.48	0.47	5.60	0.19	0.18	3.86
	2010-12	744	14.10	0.45	0.45	5.30	0.17	0.17	3.76
100/11-27-001-25W1/00		8,496	333.1	0.91	0.89	3961.3	10.85	10.53	118.92
	2010-01	504	38.60	1.25	0.84	333.80	10.77	7.29	86.48
	2010-02	672	42.50	1.52	1.37	369.60	13.20	11.92	86.96
	2010-03	744	31.80	1.03	1.03	340.50	10.98	10.98	107.08
	2010-04	720	37.70	1.26	1.22	350.70	11.69	11.31	93.02
	2010-05	744	37.30	1.20	1.20	348.90	11.25	11.25	93.54
	2010-06	696	34.70	1.16	1.08	331.70	11.06	10.34	95.59
	2010-07	744	34.90	1.13	1.13	314.90	10.16	10.16	90.23
	2010-08	744	29.70	0.96	0.96	290.50	9.37	9.37	97.81
	2010-09	720	14.80	0.49	0.48	427.00	14.23	13.77	288.51
	2010-10	744	8.90	0.29	0.29	421.50	13.60	13.60	473.60
	2010-11	720	10.70	0.36	0.35	225.10	7.50	7.26	210.37
	2010-12	744	11.50	0.37	0.37	207.10	6.68	6.68	180.09
100/11-34-001-25W1/00		7,584	321.3	0.88	0.76	52.2	0.14	0.12	1.62
	2010-01	336	12.70	0.41	0.19	1.50	0.05	0.02	1.18
	2010-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-03	648	41.80	1.35	1.17	4.70	0.15	0.13	1.12
	2010-04	720	35.10	1.17	1.13	3.70	0.12	0.12	1.05
	2010-05	744	35.10	1.13	1.13	3.90	0.13	0.13	1.11
	2010-06	720	33.20	1.11	1.07	3.80	0.13	0.12	1.14
	2010-07	744	33.60	1.08	1.08	3.70	0.12	0.12	1.10
	2010-08	744	34.10	1.10	1.10	3.80	0.12	0.12	1.11
	2010-09	720	32.00	1.07	1.03	3.60	0.12	0.12	1.13
	2010-10	744	20.00	0.65	0.65	6.40	0.21	0.21	3.20
	2010-11	720	22.10	0.74	0.71	8.80	0.29	0.28	3.98
	2010-12	744	21.60	0.70	0.70	8.30	0.27	0.27	3.84



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
<b>100/12-34-001-25W1/00</b>		<b>7,728</b>	<b>240.4</b>	<b>0.66</b>	<b>0.58</b>	<b>62.8</b>	<b>0.17</b>	<b>0.15</b>	<b>2.61</b>
	2010-01	528	15.50	0.50	0.35	4.00	0.13	0.09	2.58
	2010-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-03	648	28.50	0.92	0.80	7.20	0.23	0.20	2.53
	2010-04	720	23.30	0.78	0.75	5.70	0.19	0.18	2.45
	2010-05	744	23.20	0.75	0.75	5.90	0.19	0.19	2.54
	2010-06	720	22.00	0.73	0.71	5.70	0.19	0.18	2.59
	2010-07	744	22.10	0.71	0.71	5.50	0.18	0.18	2.49
	2010-08	744	22.60	0.73	0.73	5.60	0.18	0.18	2.48
	2010-09	720	21.20	0.71	0.68	5.60	0.19	0.18	2.64
	2010-10	744	22.30	0.72	0.72	5.60	0.18	0.18	2.51
	2010-11	672	19.60	0.65	0.59	6.00	0.20	0.18	3.06
	2010-12	744	20.10	0.65	0.65	6.00	0.19	0.19	2.99
<b>100/13-27-001-25W1/00</b>		<b>2,688</b>	<b>61.4</b>	<b>0.17</b>	<b>0.05</b>	<b>2683.6</b>	<b>7.35</b>	<b>2.26</b>	<b>437.07</b>
	2010-01	264	13.80	0.45	0.16	252.70	8.15	2.89	183.12
	2010-02	672	14.50	0.52	0.47	646.40	23.09	20.85	445.79
	2010-03	744	12.60	0.41	0.41	740.00	23.87	23.87	587.30
	2010-04	720	14.60	0.49	0.47	745.40	24.85	24.05	510.55
	2010-05	288	5.90	0.19	0.07	299.10	9.65	3.73	506.95
<b>100/13-34-001-25W1/00</b>		<b>7,728</b>	<b>189.9</b>	<b>0.52</b>	<b>0.46</b>	<b>43.9</b>	<b>0.12</b>	<b>0.11</b>	<b>2.31</b>
	2010-01	528	12.30	0.40	0.28	2.60	0.08	0.06	2.11
	2010-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-03	648	22.80	0.74	0.64	4.50	0.15	0.13	1.97
	2010-04	720	18.50	0.62	0.60	3.40	0.11	0.11	1.84
	2010-05	744	18.50	0.60	0.60	3.60	0.12	0.12	1.95
	2010-06	720	17.50	0.58	0.56	3.50	0.12	0.11	2.00
	2010-07	744	17.70	0.57	0.57	3.40	0.11	0.11	1.92
	2010-08	744	18.00	0.58	0.58	3.50	0.11	0.11	1.94
	2010-09	720	16.80	0.56	0.54	3.40	0.11	0.11	2.02
	2010-10	744	17.20	0.55	0.55	4.70	0.15	0.15	2.73
	2010-11	672	15.10	0.50	0.45	5.60	0.19	0.17	3.71
	2010-12	744	15.50	0.50	0.50	5.70	0.18	0.18	3.68
<b>100/14-34-001-25W1/00</b>		<b>3,432</b>	<b>97.6</b>	<b>0.27</b>	<b>0.10</b>	<b>44.7</b>	<b>0.12</b>	<b>0.05</b>	<b>4.58</b>
	2010-01	528	11.20	0.36	0.26	5.10	0.16	0.12	4.55
	2010-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-03	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-04	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-05	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-06	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-07	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-08	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-09	696	28.40	0.95	0.89	12.30	0.41	0.38	4.33
	2010-10	744	27.50	0.89	0.89	11.90	0.38	0.38	4.33
	2010-11	720	15.50	0.52	0.50	7.90	0.26	0.25	5.10
	2010-12	744	15.00	0.48	0.48	7.50	0.24	0.24	5.00



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
100/15-27-001-25W1/00		7,680	157.2	0.43	0.38	66.7	0.18	0.16	4.24
	2010-01	648	18.00	0.58	0.51	3.00	0.10	0.08	1.67
	2010-02	672	14.20	0.51	0.46	2.50	0.09	0.08	1.76
	2010-03	744	13.20	0.43	0.43	2.80	0.09	0.09	2.12
	2010-04	720	11.80	0.39	0.38	2.20	0.07	0.07	1.86
	2010-05	744	10.70	0.35	0.35	1.80	0.06	0.06	1.68
	2010-06	696	10.30	0.34	0.32	1.80	0.06	0.06	1.75
	2010-07	288	4.20	0.14	0.05	0.70	0.02	0.01	1.67
	2010-08	288	4.20	0.14	0.05	0.80	0.03	0.01	1.90
	2010-09	720	10.20	0.34	0.33	1.90	0.06	0.06	1.86
	2010-10	744	21.60	0.70	0.70	16.90	0.55	0.55	7.82
	2010-11	720	20.00	0.67	0.65	17.90	0.60	0.58	8.95
	2010-12	696	18.80	0.61	0.57	14.40	0.46	0.43	7.66
100/15-34-001-25W1/00		7,032	246.9	0.68	0.54	25.3	0.07	0.06	1.02
	2010-01	744	20.60	0.66	0.66	3.00	0.10	0.10	1.46
	2010-02	672	17.30	0.62	0.56	2.50	0.09	0.08	1.45
	2010-03	744	28.30	0.91	0.91	4.10	0.13	0.13	1.45
	2010-04	720	21.30	0.71	0.69	2.80	0.09	0.09	1.31
	2010-05	744	22.80	0.74	0.74	3.10	0.10	0.10	1.36
	2010-06	96	3.10	0.10	0.01	0.50	0.02	0.00	1.61
	2010-07	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-08	384	19.40	0.63	0.32	2.30	0.07	0.04	1.19
	2010-09	720	38.90	1.30	1.25	0.00	0.00	0.00	0.00
	2010-10	744	36.40	1.17	1.17	0.70	0.02	0.02	0.19
	2010-11	720	19.50	0.65	0.63	3.30	0.11	0.11	1.69
	2010-12	744	19.30	0.62	0.62	3.00	0.10	0.10	1.55
100/16-27-001-25W1/00		7,920	176.8	0.48	0.44	71.5	0.20	0.18	4.04
	2010-01	744	18.40	0.59	0.59	6.90	0.22	0.22	3.75
	2010-02	672	15.10	0.54	0.49	5.50	0.20	0.18	3.64
	2010-03	744	13.60	0.44	0.44	6.20	0.20	0.20	4.56
	2010-04	720	14.90	0.50	0.48	5.90	0.20	0.19	3.96
	2010-05	744	14.70	0.47	0.47	6.00	0.19	0.19	4.08
	2010-06	696	14.40	0.48	0.45	5.90	0.20	0.18	4.10
	2010-07	288	6.30	0.20	0.08	2.30	0.07	0.03	3.65
	2010-08	384	11.00	0.35	0.18	4.70	0.15	0.08	4.27
	2010-09	720	18.50	0.62	0.60	8.30	0.28	0.27	4.49
	2010-10	744	17.10	0.55	0.55	6.40	0.21	0.21	3.74
	2010-11	720	16.60	0.55	0.54	7.30	0.24	0.24	4.40
	2010-12	744	16.20	0.52	0.52	6.10	0.20	0.20	3.77



# EOG Resources Canada Inc.

## Waskada Unit 19

### 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (E1m³/m³)
102/01-27-001-25W1/00		3,912	1509	4.13	1.85	10360.3	28.38	12.68	68.66
	2010-02	552	354.00	12.64	9.38	844.30	30.15	22.37	23.85
	2010-03	192	93.80	3.03	0.78	333.10	10.75	2.77	35.51
	2010-04	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-05	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-06	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-07	336	141.20	4.55	2.06	833.60	26.89	12.14	59.04
	2010-08	744	353.90	11.42	11.42	1,795.10	57.91	57.91	50.72
	2010-09	504	210.30	7.01	4.75	1,241.30	41.38	28.03	59.03
	2010-10	456	177.00	5.71	3.50	1,514.90	48.87	29.95	85.59
	2010-11	408	115.00	3.83	2.10	1,380.40	46.01	25.23	120.03
	2010-12	720	63.80	2.06	1.99	2,417.60	77.99	75.47	378.93
102/01-34-001-25W1/00		8,736	2053.5	5.63	5.61	272.2	0.75	0.74	1.33
	2010-01	744	360.30	11.62	11.62	61.10	1.97	1.97	1.70
	2010-02	672	265.70	9.49	8.57	40.50	1.45	1.31	1.52
	2010-03	744	320.30	10.33	10.33	37.20	1.20	1.20	1.16
	2010-04	720	133.40	4.45	4.30	15.40	0.51	0.50	1.15
	2010-05	744	126.10	4.07	4.07	14.60	0.47	0.47	1.16
	2010-06	696	117.10	3.90	3.65	14.00	0.47	0.44	1.20
	2010-07	744	129.60	4.18	4.18	14.50	0.47	0.47	1.12
	2010-08	744	135.50	4.37	4.37	16.50	0.53	0.53	1.22
	2010-09	720	99.20	3.31	3.20	12.60	0.42	0.41	1.27
	2010-10	744	115.70	3.73	3.73	13.00	0.42	0.42	1.12
	2010-11	720	121.70	4.06	3.93	16.00	0.53	0.52	1.31
	2010-12	744	128.90	4.16	4.16	16.80	0.54	0.54	1.30
102/03-34-001-25W1/00		7,032	4449.4	12.19	9.79	13498.5	36.98	29.69	30.34
	2010-01	744	649.70	20.96	20.96	1,165.20	37.59	37.59	17.93
	2010-02	624	557.60	19.91	16.70	1,129.10	40.33	33.82	20.25
	2010-03	744	836.40	26.98	26.98	2,032.40	65.56	65.56	24.30
	2010-04	720	438.30	14.61	14.14	1,466.90	48.90	47.32	33.47
	2010-05	744	379.60	12.25	12.25	1,404.20	45.30	45.30	36.99
	2010-06	696	340.00	11.33	10.60	1,295.00	43.17	40.38	38.09
	2010-07	744	362.80	11.70	11.70	1,308.00	42.19	42.19	36.05
	2010-08	744	355.60	11.47	11.47	1,296.40	41.82	41.82	36.46
	2010-09	696	313.20	10.44	9.77	1,192.70	39.76	37.19	38.08
	2010-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-11	288	135.10	4.50	1.74	569.80	18.99	7.35	42.18
	2010-12	288	81.10	2.62	1.01	638.80	20.61	7.98	78.77
102/04-27-001-25W1/00		1,032	1278.2	3.50	0.41	1325.8	3.63	0.43	10.37
	2010-11	312	322.90	10.76	4.51	285.90	9.53	4.00	8.85
	2010-12	720	955.30	30.82	29.82	1,039.90	33.55	32.46	10.89
102/04-34-001-25W1/00		7,656	4033.9	11.05	9.66	1018.1	2.79	2.44	2.52
	2010-02	432	703.20	25.11	14.58	0.00	0.00	0.00	0.00
	2010-03	648	890.60	28.73	25.02	301.10	9.71	8.46	3.38
	2010-04	720	597.90	19.93	19.29	131.70	4.39	4.25	2.20
	2010-05	744	360.50	11.63	11.63	81.70	2.64	2.64	2.27
	2010-06	696	395.10	13.17	12.32	101.40	3.38	3.16	2.57
	2010-07	744	373.40	12.05	12.05	115.60	3.73	3.73	3.10
	2010-08	744	314.30	10.14	10.14	122.20	3.94	3.94	3.89
	2010-09	720	198.40	6.61	6.40	80.30	2.68	2.59	4.05
	2010-10	744	56.50	1.82	1.82	21.40	0.69	0.69	3.79
	2010-11	720	63.80	2.13	2.06	28.20	0.94	0.91	4.42
	2010-12	744	80.20	2.59	2.59	34.50	1.11	1.11	4.30



# EOG Resources Canada Inc.

## Waskada Unit 19

### 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
102/05-27-001-25W1/00		672	902.7	2.47	0.19	765.4	2.10	0.16	8.48
	2010-12	672	902.70	29.12	26.30	765.40	24.69	22.30	8.48
102/05-34-001-25W1/00		7,992	2322	6.36	5.80	430.2	1.18	1.08	1.85
	2010-01	336	186.70	6.02	2.72	34.70	1.12	0.51	1.86
	2010-02	432	370.30	13.23	7.68	80.00	2.86	1.66	2.16
	2010-03	744	603.60	19.47	19.47	106.60	3.44	3.44	1.77
	2010-04	624	214.00	7.13	5.98	34.40	1.15	0.96	1.61
	2010-05	744	198.70	6.41	6.41	35.00	1.13	1.13	1.76
	2010-06	696	193.10	6.44	6.02	36.50	1.22	1.14	1.89
	2010-07	744	186.40	6.01	6.01	33.30	1.07	1.07	1.79
	2010-08	744	133.50	4.31	4.31	24.30	0.78	0.78	1.82
	2010-09	720	76.30	2.54	2.46	14.40	0.48	0.46	1.89
	2010-10	744	58.00	1.87	1.87	10.20	0.33	0.33	1.76
	2010-11	720	41.20	1.37	1.33	8.60	0.29	0.28	2.09
	2010-12	744	60.20	1.94	1.94	12.20	0.39	0.39	2.03
102/08-27-001-25W1/00		576	592.1	1.62	0.11	583.3	1.60	0.11	9.85
	2010-12	576	592.10	19.10	14.79	583.30	18.82	14.57	9.85
102/08-34-001-25W1/00		8,160	1173.7	3.22	3.00	276.3	0.76	0.71	2.35
	2010-01	744	160.00	5.16	5.16	27.30	0.88	0.88	1.71
	2010-02	120	25.40	0.91	0.15	4.50	0.16	0.03	1.77
	2010-03	744	193.20	6.23	6.23	43.20	1.39	1.39	2.24
	2010-04	720	107.20	3.57	3.46	25.90	0.86	0.84	2.42
	2010-05	744	86.20	2.78	2.78	20.90	0.67	0.67	2.42
	2010-06	696	82.00	2.73	2.56	20.20	0.67	0.63	2.46
	2010-07	744	124.30	4.01	4.01	28.90	0.93	0.93	2.33
	2010-08	744	114.10	3.68	3.68	29.00	0.94	0.94	2.54
	2010-09	720	107.10	3.57	3.45	28.40	0.95	0.92	2.65
	2010-10	744	71.70	2.31	2.31	17.60	0.57	0.57	2.45
	2010-11	720	53.80	1.79	1.74	16.10	0.54	0.52	2.99
	2010-12	720	48.70	1.57	1.52	14.30	0.46	0.45	2.94
102/09-27-001-25W1/00		1,504	1,293.5	3.54	0.61	778.5	2.13	0.37	6.02
	2010-10	44	33.12	1.07	0.06	0.00	0.00	0.00	0.00
	2010-11	720	901.44	30.05	29.08	273.83	9.13	8.83	3.04
	2010-12	740	358.97	11.58	11.52	504.64	16.28	16.19	14.06



# EOG Resources Canada Inc.

## Waskada Unit 19

### 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (E1m³/m³)
<b>102/09-34-001-25W1/00</b>		<b>8,736</b>	<b>1,970.5</b>	<b>5.40</b>	<b>5.38</b>	<b>279.9</b>	<b>0.77</b>	<b>0.76</b>	<b>1.42</b>
	2010-01	744	306.80	9.90	9.90	52.20	1.68	1.68	1.70
	2010-02	672	269.50	9.63	8.69	46.20	1.65	1.49	1.71
	2010-03	744	272.90	8.80	8.80	34.90	1.13	1.13	1.28
	2010-04	720	175.30	5.84	5.65	22.40	0.75	0.72	1.28
	2010-05	744	90.10	2.91	2.91	11.50	0.37	0.37	1.28
	2010-06	696	126.70	4.22	3.95	16.70	0.56	0.52	1.32
	2010-07	744	149.90	4.84	4.84	18.60	0.60	0.60	1.24
	2010-08	744	136.50	4.40	4.40	18.50	0.60	0.60	1.36
	2010-09	720	131.90	4.40	4.25	18.60	0.62	0.60	1.41
	2010-10	744	133.00	4.29	4.29	16.70	0.54	0.54	1.26
	2010-11	720	88.20	2.94	2.85	11.90	0.40	0.38	1.35
	2010-12	744	89.70	2.89	2.89	11.70	0.38	0.38	1.30
<b>102/12-27-001-25W1/00</b>		<b>2,311</b>	<b>1,404.9</b>	<b>3.85</b>	<b>1.02</b>	<b>5,229.4</b>	<b>14.33</b>	<b>3.78</b>	<b>37.22</b>
	2010-09	144	115.66	3.86	0.75	88.44	2.95	0.57	7.65
	2010-10	720	429.51	13.86	13.41	1,854.80	59.83	57.90	43.18
	2010-11	703	397.29	13.24	12.51	1,819.48	60.65	57.31	45.80
	2010-12	744	462.42	14.92	14.92	1,466.71	47.31	47.31	31.72
<b>102/12-34-001-25W1/00</b>		<b>7,728</b>	<b>3,241.1</b>	<b>8.88</b>	<b>7.83</b>	<b>1,950.6</b>	<b>5.34</b>	<b>4.71</b>	<b>6.02</b>
	2010-01	528	376.50	12.15	8.62	99.10	3.20	2.27	2.63
	2010-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-03	648	735.80	23.74	20.67	498.60	16.08	14.01	6.78
	2010-04	696	545.70	18.19	17.02	390.60	13.02	12.18	7.16
	2010-05	744	387.20	12.49	12.49	217.60	7.02	7.02	5.62
	2010-06	696	278.30	9.28	8.68	161.10	5.37	5.02	5.79
	2010-07	744	283.10	9.13	9.13	154.90	5.00	5.00	5.47
	2010-08	744	249.90	8.06	8.06	138.40	4.46	4.46	5.54
	2010-09	720	155.80	5.19	5.03	124.80	4.16	4.03	8.01
	2010-10	744	112.10	3.62	3.62	106.70	3.44	3.44	9.52
	2010-11	720	61.10	2.04	1.97	31.00	1.03	1.00	5.07
	2010-12	744	55.60	1.79	1.79	27.80	0.90	0.90	5.00
<b>102/13-27-001-25W1/00</b>		<b>2,529</b>	<b>2,092.3</b>	<b>5.73</b>	<b>1.65</b>	<b>4,456.6</b>	<b>12.21</b>	<b>3.52</b>	<b>21.30</b>
	2010-09	381	228.81	7.63	3.91	453.42	15.11	7.74	19.82
	2010-10	704	423.41	13.66	12.92	1,612.98	52.03	49.23	38.10
	2010-11	720	422.51	14.08	13.63	1,411.49	47.05	45.53	33.41
	2010-12	724	1,017.60	32.83	31.94	978.68	31.57	30.72	9.62
<b>102/13-34-001-25W1/00</b>		<b>7,104</b>	<b>2,120.6</b>	<b>5.81</b>	<b>4.71</b>	<b>12,588.5</b>	<b>34.49</b>	<b>27.97</b>	<b>59.36</b>
	2010-03	624	100.00	3.23	2.71	693.40	22.37	18.76	69.34
	2010-04	720	104.60	3.49	3.37	1,328.70	44.29	42.86	127.03
	2010-05	696	137.90	4.45	4.16	1,218.30	39.30	36.76	88.35
	2010-06	720	172.30	5.74	5.56	1,342.10	44.74	43.29	77.89
	2010-07	744	171.90	5.55	5.55	1,265.80	40.83	40.83	73.64
	2010-08	744	342.30	11.04	11.04	1,511.40	48.75	48.75	44.15
	2010-09	720	282.80	9.43	9.12	1,284.90	42.83	41.45	45.43
	2010-10	744	300.10	9.68	9.68	1,243.10	40.10	40.10	41.42
	2010-11	672	270.60	9.02	8.15	1,337.90	44.60	40.28	49.44
	2010-12	720	238.10	7.68	7.43	1,362.90	43.96	42.55	57.24



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
102/14-27-001-25W1/00		576	676.0	1.85	0.12	544.8	1.49	0.10	8.06
	2010-11	288	293.90	9.80	3.79	349.40	11.65	4.51	11.89
	2010-12	288	382.10	12.33	4.77	195.40	6.30	2.44	5.11
102/14-34-001-25W1/00		7,704	1,048.1	2.87	2.53	1,991.8	5.46	4.80	19.00
	2010-01	528	59.60	1.92	1.36	101.40	3.27	2.32	17.01
	2010-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	2010-03	648	213.60	6.89	6.00	412.60	13.31	11.59	19.32
	2010-04	720	122.50	4.08	3.95	229.20	7.64	7.39	18.71
	2010-05	744	105.20	3.39	3.39	194.90	6.29	6.29	18.53
	2010-06	720	96.60	3.22	3.12	182.20	6.07	5.88	18.86
	2010-07	744	97.70	3.15	3.15	174.50	5.63	5.63	17.86
	2010-08	744	87.60	2.83	2.83	170.10	5.49	5.49	19.42
	2010-09	720	81.20	2.71	2.62	164.50	5.48	5.31	20.26
	2010-10	744	81.10	2.62	2.62	146.20	4.72	4.72	18.03
	2010-11	672	65.90	2.20	1.98	139.70	4.66	4.21	21.20
	2010-12	720	37.10	1.20	1.16	76.50	2.47	2.39	20.62
102/16-27-001-25W1/00		3,168	3,676.3	10.07	3.64	3,490.4	9.56	3.46	9.49
	2010-08	360	499.60	16.12	7.80	236.50	7.63	3.69	4.73
	2010-09	720	912.70	30.42	29.44	1,032.40	34.41	33.30	11.31
	2010-10	624	730.50	23.56	19.76	722.30	23.30	19.54	9.89
	2010-11	720	870.90	29.03	28.09	799.80	26.66	25.80	9.18
	2010-12	744	662.60	21.37	21.37	699.40	22.56	22.56	10.56
102/16-34-001-25W1/00		8,616	1,894.5	5.19	5.11	343.4	0.94	0.93	1.81
	2010-01	744	334.00	10.77	10.77	56.80	1.83	1.83	1.70
	2010-02	624	245.20	8.76	7.34	44.50	1.59	1.33	1.81
	2010-03	744	304.50	9.82	9.82	37.80	1.22	1.22	1.24
	2010-04	720	168.20	5.61	5.43	15.30	0.51	0.49	0.91
	2010-05	744	128.70	4.15	4.15	19.60	0.63	0.63	1.52
	2010-06	720	111.10	3.70	3.58	26.00	0.87	0.84	2.34
	2010-07	744	156.00	5.03	5.03	34.40	1.11	1.11	2.21
	2010-08	720	138.20	4.46	4.31	33.10	1.07	1.03	2.40
	2010-09	648	74.10	2.47	2.15	18.30	0.61	0.53	2.47
	2010-10	744	86.60	2.79	2.79	19.30	0.62	0.62	2.23
	2010-11	720	75.00	2.50	2.42	19.60	0.65	0.63	2.61
	2010-12	744	72.90	2.35	2.35	18.70	0.60	0.60	2.57
103/01-27-001-25W1/00		600	818.9	2.24	0.15	618.2	1.69	0.12	7.55
	2010-12	600	818.90	26.42	21.30	618.20	19.94	16.08	7.55
103/03-34-001-25W1/00		576	800.5	2.19	0.14	202.9	0.56	0.04	2.53
	2010-11	288	415.10	13.84	5.36	146.60	4.89	1.89	3.53
	2010-12	288	385.40	12.43	4.81	56.30	1.82	0.70	1.46



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (E1m³/m³)
103/04-27-001-25W1/00		744	1,031.9	2.83	0.24	785.9	2.15	0.18	7.62
	2010-12	744	1,031.90	33.29	33.29	785.90	25.35	25.35	7.62
103/05-27-001-25W1/00		662	785.48	2.15	0.16	784.08	2.15	0.16	9.98
	2010-12	662	785.4815	25.34	22.55	784.0808	25.29	22.51	9.98
103/05-34-001-25W1/00		7,296	4,613.3	12.64	10.53	998.6	2.74	2.28	2.16
	2010-02	336	576.90	20.60	9.30	0.00	0.00	0.00	0.00
	2010-03	648	840.60	27.12	23.62	148.40	4.79	4.17	1.77
	2010-04	720	791.60	26.39	25.54	138.40	4.61	4.46	1.75
	2010-05	744	604.20	19.49	19.49	154.30	4.98	4.98	2.55
	2010-06	696	477.30	15.91	14.88	128.30	4.28	4.00	2.69
	2010-07	744	413.70	13.35	13.35	96.80	3.12	3.12	2.34
	2010-08	744	371.70	11.99	11.99	82.00	2.65	2.65	2.21
	2010-09	720	239.70	7.99	7.73	112.90	3.76	3.64	4.71
	2010-10	744	176.30	5.69	5.69	76.60	2.47	2.47	4.34
	2010-11	456	68.10	2.27	1.39	40.60	1.35	0.83	5.96
	2010-12	744	53.20	1.72	1.72	20.30	0.65	0.65	3.82
103/08-27-001-25W1/00		576	546.3	1.50	0.10	282.5	0.77	0.05	5.17
	2010-12	576	546.30	17.62	13.64	282.50	9.11	7.06	5.17
103/09-27-001-25W1/00		1,504	1,400.4	3.84	0.66	1,073.3	2.94	0.50	7.66
	2010-10	44	33.32	1.07	0.06	0.00	0.00	0.00	0.00
	2010-11	720	870.52	29.02	28.08	539.26	17.98	17.40	6.19
	2010-12	740	496.54	16.02	15.93	534.06	17.23	17.14	10.76
103/12-27-001-25W1/00		2,324	2,409.3	6.60	1.75	3,357.6	9.20	2.44	13.94
	2010-09	144	174.98	5.83	1.13	0.00	0.00	0.00	0.00
	2010-10	720	922.25	29.75	28.79	1,053.51	33.98	32.89	11.42
	2010-11	720	733.06	24.44	23.65	1,221.69	40.72	39.41	16.67
	2010-12	740	578.98	18.68	18.58	1,082.43	34.92	34.73	18.70
103/12-34-001-25W1/00		6,792	3,046.0	8.35	6.47	1,268.7	3.48	2.70	4.17
	2010-03	480	518.60	16.73	10.79	4.00	0.13	0.08	0.08
	2010-04	456	426.50	14.22	8.71	211.20	7.04	4.31	4.95
	2010-05	744	459.40	14.82	14.82	256.60	8.28	8.28	5.59
	2010-06	720	376.40	12.55	12.14	215.30	7.18	6.95	5.72
	2010-07	744	353.00	11.39	11.39	169.20	5.46	5.46	4.79
	2010-08	744	295.60	9.54	9.54	138.00	4.45	4.45	4.67
	2010-09	720	223.20	7.44	7.20	107.90	3.60	3.48	4.83
	2010-10	744	162.40	5.24	5.24	62.60	2.02	2.02	3.85
	2010-11	720	112.10	3.74	3.62	50.80	1.69	1.64	4.53
	2010-12	720	118.80	3.83	3.71	53.10	1.71	1.66	4.47



# EOG Resources Canada Inc.

## Waskada Unit 19

### 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
103/13-27-001-25W1/00		2,469	606.2	1.66	0.47	4,650.9	12.74	3.59	76.72
	2010-09	381	78.64	2.62	1.34	531.06	17.70	9.07	67.53
	2010-10	720	86.54	2.79	2.70	1,755.95	56.64	54.82	202.90
	2010-11	628	153.48	5.12	4.32	1,216.59	40.55	34.23	79.27
	2010-12	740	287.54	9.28	9.23	1,147.26	37.01	36.81	39.90
103/13-34-001-25W1/00		7,104	4,375.2	11.99	9.72	1,688.4	4.63	3.75	3.86
	2010-03	504	519.80	16.77	11.36	70.40	2.27	1.54	1.35
	2010-04	720	769.40	25.65	24.82	334.60	11.15	10.79	4.35
	2010-05	744	635.60	20.50	20.50	266.30	8.59	8.59	4.19
	2010-06	720	523.50	17.45	16.89	216.40	7.21	6.98	4.13
	2010-07	744	497.30	16.04	16.04	194.20	6.26	6.26	3.91
	2010-08	744	457.50	14.76	14.76	193.90	6.25	6.25	4.24
	2010-09	720	404.80	13.49	13.06	178.80	5.96	5.77	4.42
	2010-10	744	221.20	7.14	7.14	87.00	2.81	2.81	3.93
	2010-11	720	193.10	6.44	6.23	87.40	2.91	2.82	4.53
	2010-12	744	153.00	4.94	4.94	59.40	1.92	1.92	3.88
103/16-27-001-25W1/00		3,144	2,966.7	8.13	2.92	1,264.2	3.46	1.24	4.26
	2010-08	336	228.80	7.38	3.33	210.20	6.78	3.06	9.19
	2010-09	720	783.30	26.11	25.27	502.30	16.74	16.20	6.41
	2010-10	720	812.30	26.20	25.36	219.60	7.08	6.86	2.70
	2010-11	624	551.80	18.39	15.43	162.60	5.42	4.55	2.95
	2010-12	744	590.50	19.05	19.05	169.50	5.47	5.47	2.87
103/16-34-001-25W1/00		3,408	2,861.4	7.84	3.05	984.8	2.70	1.05	3.44
	2010-08	552	815.00	26.29	19.51	85.40	2.75	2.04	1.05
	2010-09	672	816.70	27.22	24.59	326.30	10.88	9.82	4.00
	2010-10	744	577.20	18.62	18.62	167.60	5.41	5.41	2.90
	2010-11	720	316.20	10.54	10.20	138.20	4.61	4.46	4.37
	2010-12	720	336.30	10.85	10.50	267.30	8.62	8.34	7.95
104/05-27-001-25W1/00		2,088	1,006.8	2.76	0.66	4,514.6	12.37	2.95	44.84
	2010-09	144	105.85	3.53	0.68	35.82	1.19	0.23	3.38
	2010-10	720	286.24	9.23	8.94	1,887.32	60.88	58.92	65.93
	2010-11	504	220.31	7.34	4.97	1,218.19	40.61	27.51	55.30
	2010-12	720	394.39	12.72	12.31	1,373.27	44.30	42.87	34.82



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (E1m³/m³)
<b>104/05-34-001-25W1/00</b>		<b>6,936</b>	<b>3,140.0</b>	<b>8.60</b>	<b>6.81</b>	<b>6,211.8</b>	<b>17.02</b>	<b>13.48</b>	<b>19.78</b>
	2010-03	480	379.50	12.24	7.90	148.70	4.80	3.09	3.92
	2010-04	600	415.70	13.86	11.17	721.40	24.05	19.39	17.35
	2010-05	744	402.00	12.97	12.97	864.30	27.88	27.88	21.50
	2010-06	720	358.50	11.95	11.56	809.10	26.97	26.10	22.57
	2010-07	744	326.90	10.55	10.55	697.60	22.50	22.50	21.34
	2010-08	744	312.00	10.06	10.06	722.20	23.30	23.30	23.15
	2010-09	720	268.60	8.95	8.66	647.90	21.60	20.90	24.12
	2010-10	744	262.30	8.46	8.46	563.40	18.17	18.17	21.48
	2010-11	720	211.00	7.03	6.81	533.40	17.78	17.21	25.28
	2010-12	720	203.50	6.56	6.35	503.80	16.25	15.73	24.76
<b>104/08-27-001-25W1/00</b>		<b>1,504</b>	<b>1,584.9</b>	<b>4.34</b>	<b>0.75</b>	<b>1,814.0</b>	<b>4.97</b>	<b>0.85</b>	<b>11.45</b>
	2010-10	44	32.42	1.05	0.06	0.00	0.00	0.00	0.00
	2010-11	720	869.72	28.99	28.06	904.24	30.14	29.17	10.40
	2010-12	740	682.73	22.02	21.91	909.74	29.35	29.19	13.33
<b>104/09-27-001-25W1/00</b>		<b>2,712</b>	<b>1,908.0</b>	<b>5.23</b>	<b>1.62</b>	<b>5,939.8</b>	<b>16.27</b>	<b>5.04</b>	<b>31.13</b>
	2010-08	384	257.90	8.32	4.29	481.50	15.53	8.02	18.67
	2010-09	720	454.10	15.14	14.65	1,737.40	57.91	56.05	38.26
	2010-10	576	290.00	9.35	7.24	1,587.30	51.20	39.64	54.73
	2010-11	504	316.90	10.56	7.16	1,169.80	38.99	26.41	36.91
	2010-12	528	589.10	19.00	13.49	963.80	31.09	22.06	16.36
<b>104/12-27-001-25W1/00</b>		<b>2,493</b>	<b>2,946.1</b>	<b>8.07</b>	<b>2.30</b>	<b>3,271.4</b>	<b>8.96</b>	<b>2.55</b>	<b>11.10</b>
	2010-09	309	444.82	14.83	6.16	220.11	7.34	3.05	4.95
	2010-10	720	720.55	23.24	22.49	1,303.83	42.06	40.70	18.09
	2010-11	720	857.02	28.57	27.65	1,063.82	35.46	34.32	12.41
	2010-12	744	923.75	29.80	29.80	683.63	22.05	22.05	7.40
<b>104/12-34-001-25W1/00</b>		<b>7,008</b>	<b>2,671.1</b>	<b>7.32</b>	<b>5.85</b>	<b>3,228.1</b>	<b>8.84</b>	<b>7.08</b>	<b>12.09</b>
	2010-03	528	451.50	14.56	10.34	234.10	7.55	5.36	5.18
	2010-04	720	671.70	22.39	21.67	640.10	21.34	20.65	9.53
	2010-05	744	588.40	18.98	18.98	501.80	16.19	16.19	8.53
	2010-06	720	324.80	10.83	10.48	416.00	13.87	13.42	12.81
	2010-07	744	229.40	7.40	7.40	375.60	12.12	12.12	16.37
	2010-08	744	184.80	5.96	5.96	442.10	14.26	14.26	23.92
	2010-09	600	76.10	2.54	2.05	198.70	6.62	5.34	26.11
	2010-10	744	34.10	1.10	1.10	117.20	3.78	3.78	34.37
	2010-11	720	50.40	1.68	1.63	140.10	4.67	4.52	27.80
	2010-12	744	59.90	1.93	1.93	162.40	5.24	5.24	27.11



# EOG Resources Canada Inc.

## Waskada Unit 19 2010 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H <sub>2</sub> O (m³)	H <sub>2</sub> O Cal-d (m³/d)	H <sub>2</sub> O Prd-d (m³/d)	WOR (E1m³/m³)
Unit No. 19 Total:									
	Jan-10	17,040	2837.70	91.54	69.88	2324.10	74.97	57.24	8.19
	Feb-10	14,496	3697.50	132.05	86.32	3950.70	141.10	92.23	10.68
	Mar-10	24,720	7861.90	253.61	221.75	8387.30	270.56	236.57	10.67
	Apr-10	25,128	6153.20	205.11	188.37	8316.80	277.23	254.61	13.52
	May-10	25,512	5108.70	164.80	148.71	6698.50	216.08	194.99	13.11
	Jun-10	22,488	4338.40	144.61	125.47	5639.80	187.99	163.10	13.00
	Jul-10	23,544	4378.40	141.24	124.15	6199.20	199.97	175.78	14.16
	Aug-10	24,912	6117.90	197.35	165.20	8342.30	269.11	225.27	13.64
	Sep-10	27,639	7390.66	246.36	205.59	11099.95	370.00	308.77	15.02
	Oct-10	30,620	7759.44	250.30	210.23	16983.60	547.86	460.16	21.89
	Nov-10	31,883	10526.24	350.87	298.80	17728.40	590.95	503.24	16.84
	Dec-10	40,294	15685.21	505.97	472.46	21893.00	706.23	659.45	13.96
Totals		308,276	81,855.25			117,563.65			

Unit No. 19 Total:									
	2001	24	3.50	0.01	0.00	0.00	0.00	0.00	0.00
	2002	68,280	10244.30	28.07	9.12	14062.30	38.53	12.51	13.73
	2003	129,672	9590.90	26.28	16.21	65411.10	179.21	110.53	68.20
	2004	132,144	7425.30	20.34	12.79	93299.90	255.62	160.66	125.65
	2005	131,304	7092.80	19.43	12.14	16884.50	46.26	28.89	23.81
	2006	187,747	10975.40	30.07	26.85	24030.80	65.84	58.79	21.90
	2007	195,888	8779.60	24.05	22.41	37568.20	102.93	95.90	42.79
	2008	201,480	10771.40	29.51	28.28	40021.70	109.65	105.08	37.16
	2009	197,640	34114.30	93.46	87.86	31616.80	86.62	81.43	9.27
	2010	308,276	81855.25	224.26	328.84	117563.65	322.09	472.29	14.36
Grand Total		1,552,455	180,853			440,459			



## Table 5

**EOG Resources Canada Inc.**Waskada Unit No. 192010 Workover Summary

Well Type	UWI	Workover	Date
OIL	00/01-27-001-25W1/0		
OIL	00/01-33-001-25W1/0		
OIL	00/01-34-001-25W1/0		
OIL	00/03-27-001-25W1/0		
OIL	00/03-34-001-25W1/0	Wax Removal	22-Apr-10
OIL	00/04-34-001-25W1/0		
OIL	00/05-27-001-25W1/0		
OIL	00/05-34-001-25W1/0	Acid Treatment	30-Jul-10
OIL	00/06-34-001-25W1/0		
OIL	00/07-27-001-25W1/0		
OIL	00/07-33-001-25W1/0		
OIL	00/07-34-001-25W1/0		
OIL	00/08-27-001-25W1/0		
OIL	00/09-27-001-25W1/0		
OIL	00/09-34-001-25W1/0	Wax Removal/Pump Repair	29-Apr-10
OIL	00/11-27-001-25W1/0	Pump Repair	6-Jan-10
OIL	00/11-34-001-25W1/0	Tubing Repair	11-Jan-10
OIL	00/12-34-001-25W1/0		
OIL	00/13-27-001-25W1/0		
OIL	00/13-34-001-25W1/0		
OIL	00/14-34-001-25W1/0	Wax Removal/Pump Repair	10-Aug-10
OIL	00/15-27-001-25W1/0	Wax Removal	22-Apr-10
OIL	00/15-34-001-25W1/0	Wax Removal/Pump Repair	10-Jul-10
OIL	00/16-27-001-25W1/0		
OIL	02/01-27-001-25W1/0	Initial Completion	6-Feb-10
OIL	02/01-34-001-25W1/0		
OIL	02/02-27-001-25W1/0		
OIL	02/03-34-001-25W1/0		
OIL	02/04-27-001-25W1/0	Initial Completion	16-Nov-10
OIL	02/04-34-001-25W1/0	Initial Completion	9-Feb-10
OIL	02/05-27-001-25W1/0	Initial Completion	24-Nov-10
OIL	02/05-34-001-25W1/0	Pump Repair	10-Apr-10
OIL	02/08-27-001-25W1/0	Initial Completion	3-Dec-10
OIL	02/08-34-001-25W1/0		
OIL	02/09-27-001-25W1/0	Initial Completion	29-Oct-10
OIL	02/09-34-001-25W1/0		
OIL	02/12-27-001-25W1/0	Initial Completion	23-Sep-10
OIL	02/12-34-001-25W1/0		
OIL	02/13-27-001-25W1/0	Initial Completion	13-Sep-10
OIL	02/13-34-001-25W1/0	Initial Completion	1-Mar-10
OIL	02/14-27-001-25W1/0	Initial Completion	14-Nov-10
OIL	02/14-34-001-25W1/0		
OIL	02/16-27-001-25W1/0	Initial Completion	15-Aug-10
OIL	02/16-34-001-25W1/0		
OIL	03/01-27-001-25W1/0	Initial Completion	6-Dec-10
OIL	03/03-34-001-25W1/0	Initial Completion	15-Nov-10
OIL	03/04-27-001-25W1/0	Initial Completion	15-Nov-10
OIL	03/05-27-001-25W1/0	Initial Completion	2-Dec-10
OIL	03/05-34-001-25W1/0	Pump Repair	15-Nov-10
OIL	03/08-27-001-25W1/0	Initial Completion	7-Dec-10
OIL	03/09-27-001-25W1/0	Initial Completion	28-Oct-10
OIL	03/12-27-001-25W1/0	Initial Completion	22-Sep-10
OIL	03/12-34-001-25W1/0	Initial Completion	30-Apr-10



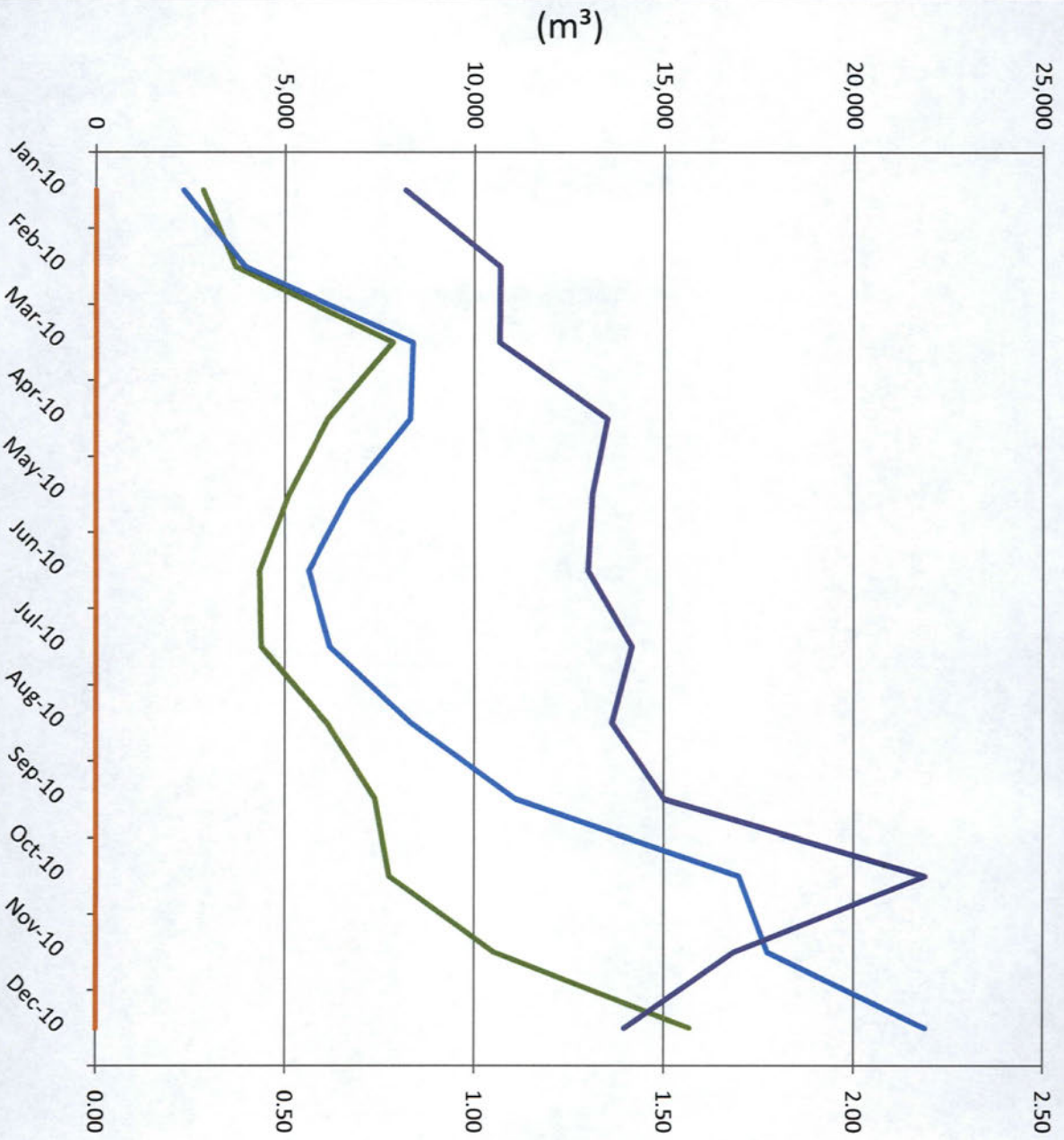
**EOG Resources Canada Inc.***Waskada Unit No. 19****2010 Workover Summary***

Well Type	UWI	Workover	Date
OIL	03/13-27-001-25W1/0	Pump Repair	29-Nov-10
OIL	03/13-34-001-25W1/0	Initial Completion	7-Mar-10
OIL	03/16-27-001-25W1/0	Pump Repair	21-Nov-10
OIL	03/16-34-001-25W1/0	Wax Removal/Pump Repair	14-Feb-10
OIL	04/05-27-001-25W1/0	Initial Completion	21-Sep-10
OIL	04/05-34-001-25W1/0	Initial Completion	29-Apr-10
OIL	04/08-27-001-25W1/0	Initial Completion	26-Oct-10
OIL	04/09-27-001-25W1/0	Pump Repair	22-Nov-10
OIL	04/12-27-001-25W1/0		
OIL	04/12-34-001-25W1/0	Pump Repair	28-Sep-11
WTR	00/02-34-001-25W1/0		
WTR	00/04-27-001-25W1/0		
WTR	00/06-27-001-25W1/0		
WTR	00/08-33-001-25W1/0		
WTR	00/08-34-001-25W1/0		
WTR	00/10-34-001-25W1/0		
WTR	00/14-27-001-25W1/0		
WTR	00/16-34-001-25W1/0		

# Appendix 1



# Unit No. 19 2010 Production & Injection

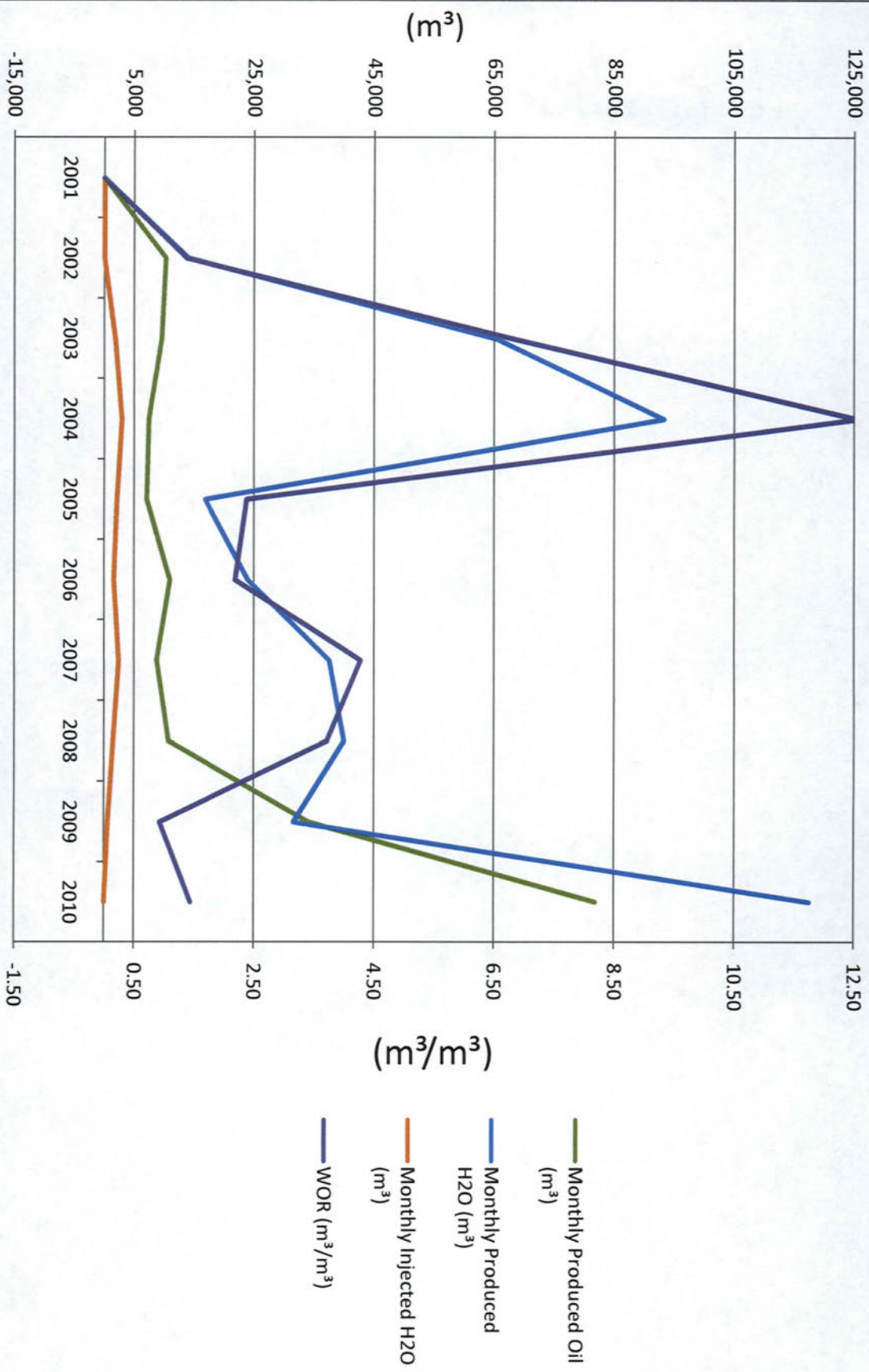


- Monthly Produced Oil ( $m^3$ )
- Monthly Produced H<sub>2</sub>O ( $m^3$ )
- Monthly Injected H<sub>2</sub>O ( $m^3$ )
- WOR ( $m^3/m^3$ )

## Appendix 2



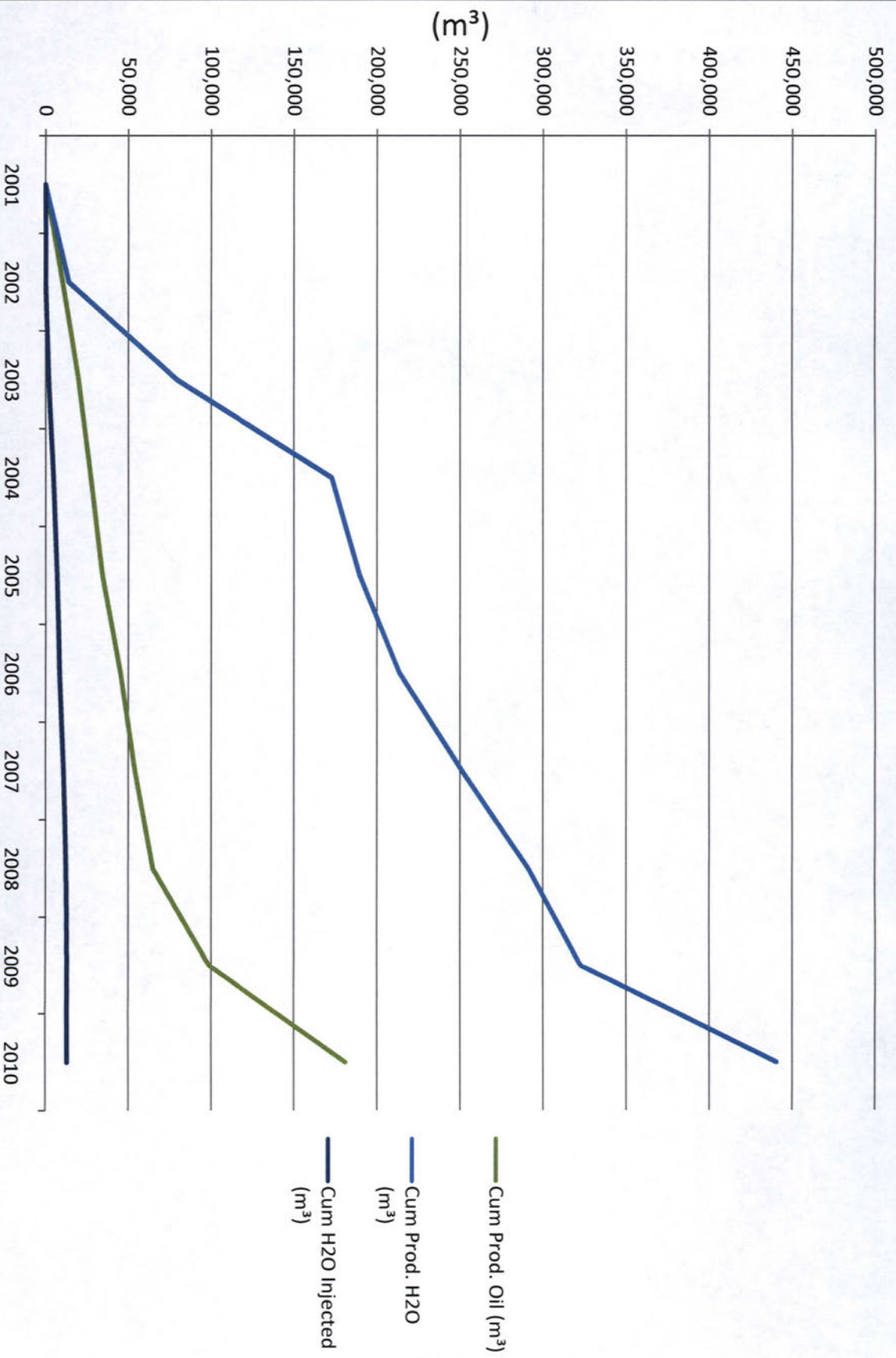
# Unit No. 19 Historical Production & Injection



# Appendix 3



## Unit No. 19 Cumulative Production & Injection



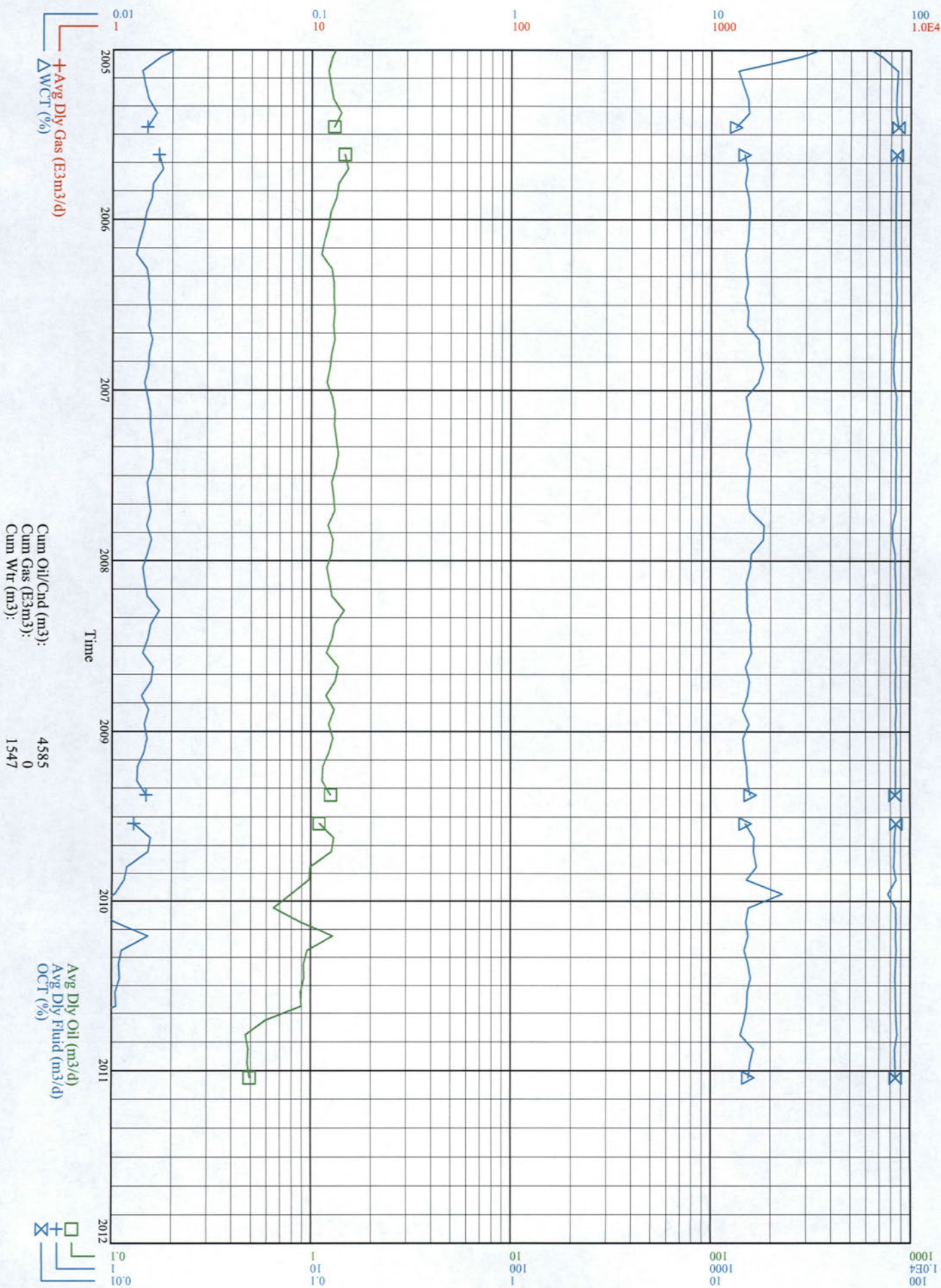
# Appendix 4



Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil Pump  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 3-34-1-25 (  
00/03-34-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: March 1, 2002

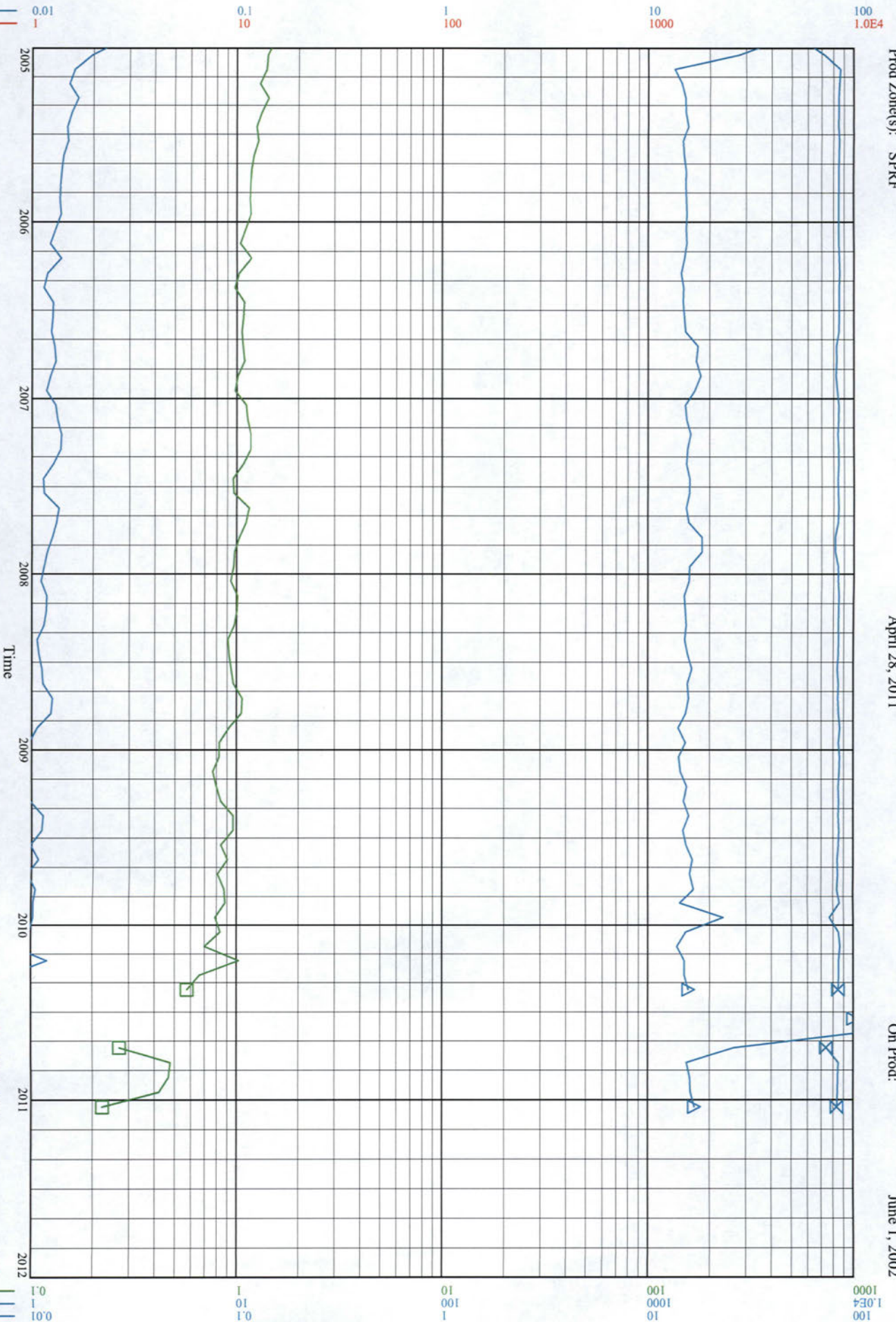




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil Pump  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 5-34-1-25 (  
00/05-34-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: June 1, 2002

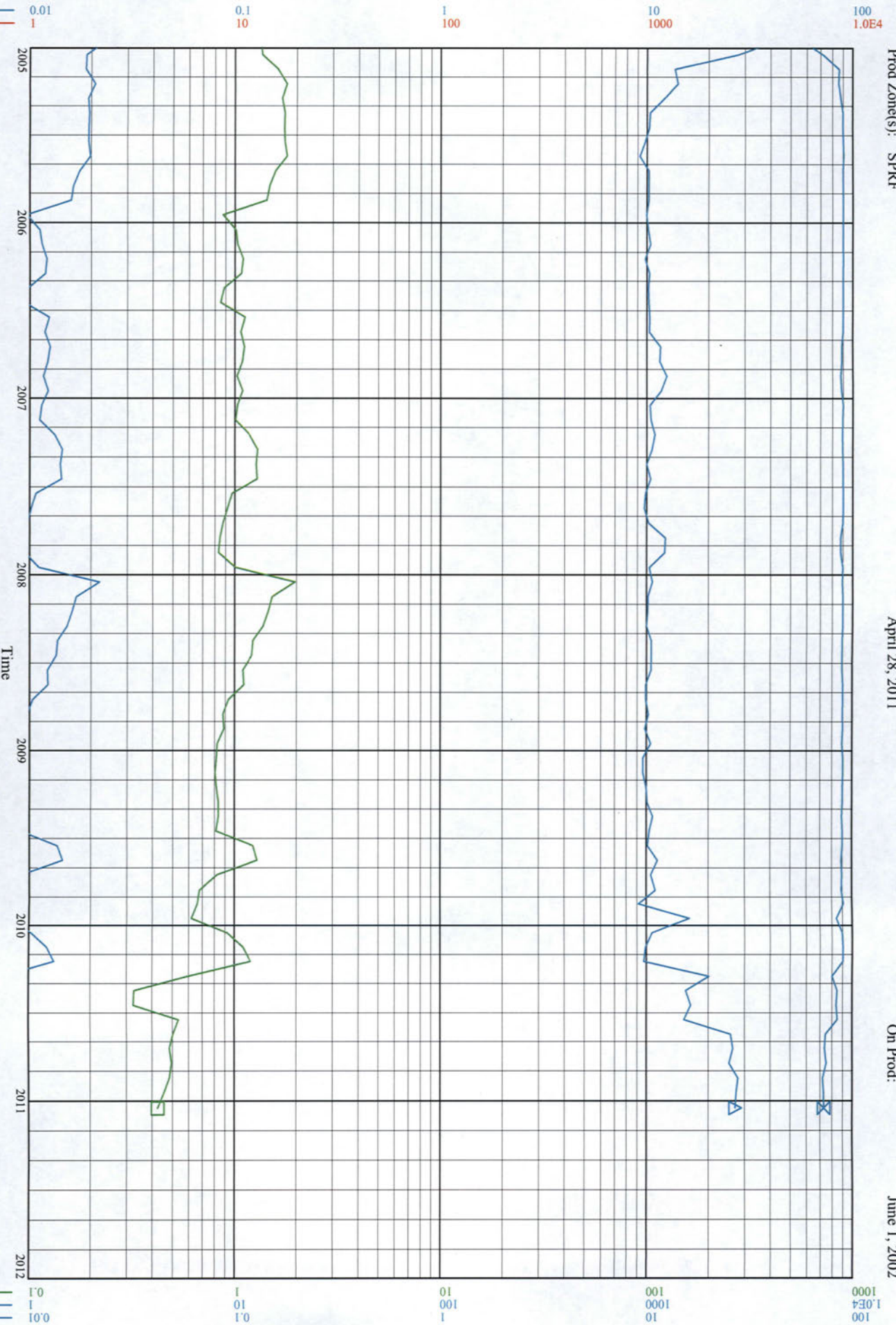




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 PROV. 9-34-  
00/09-34-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: June 1, 2002

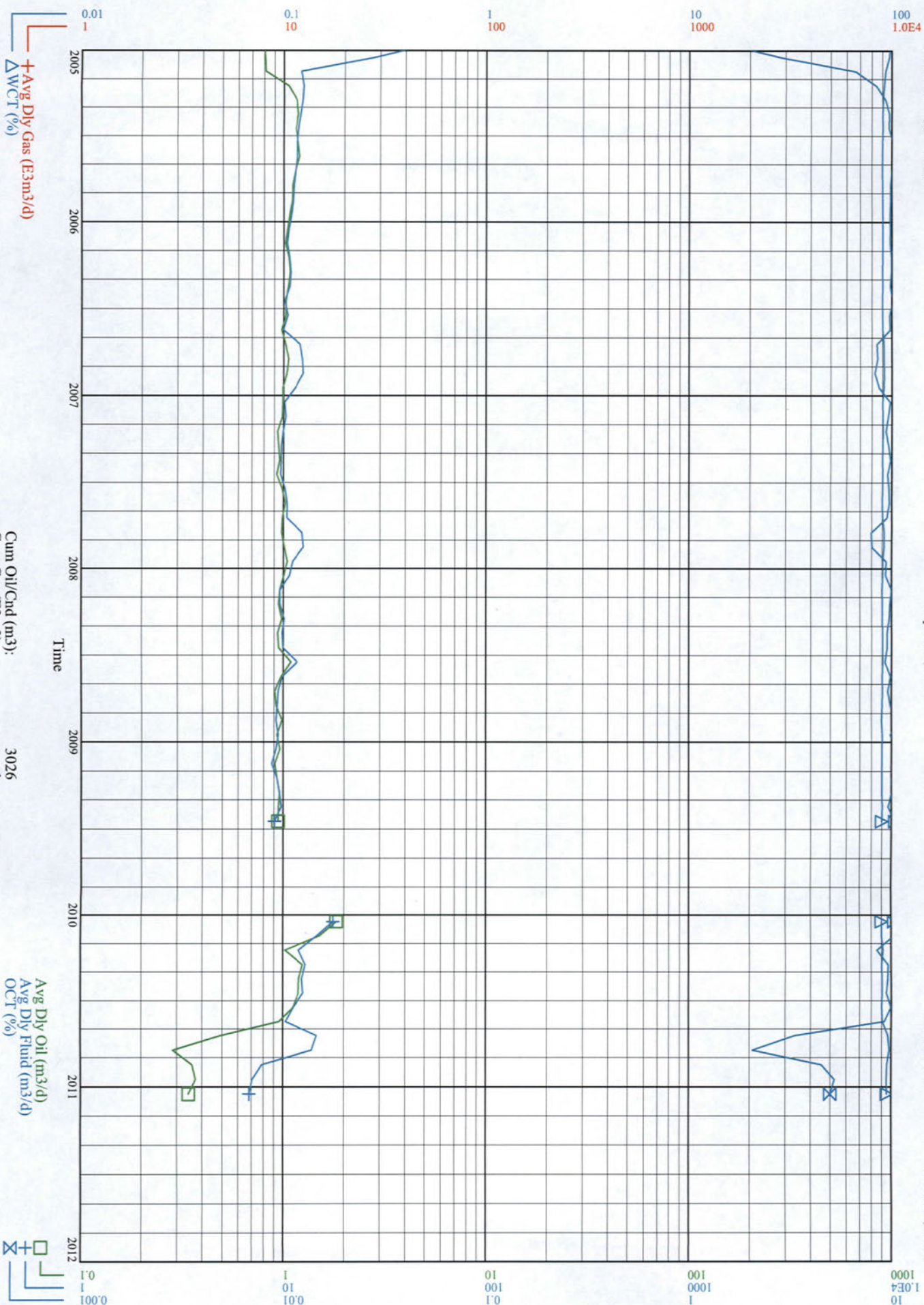




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil Pump  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 11-27-1-25  
00/11-27-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: October 1, 2002

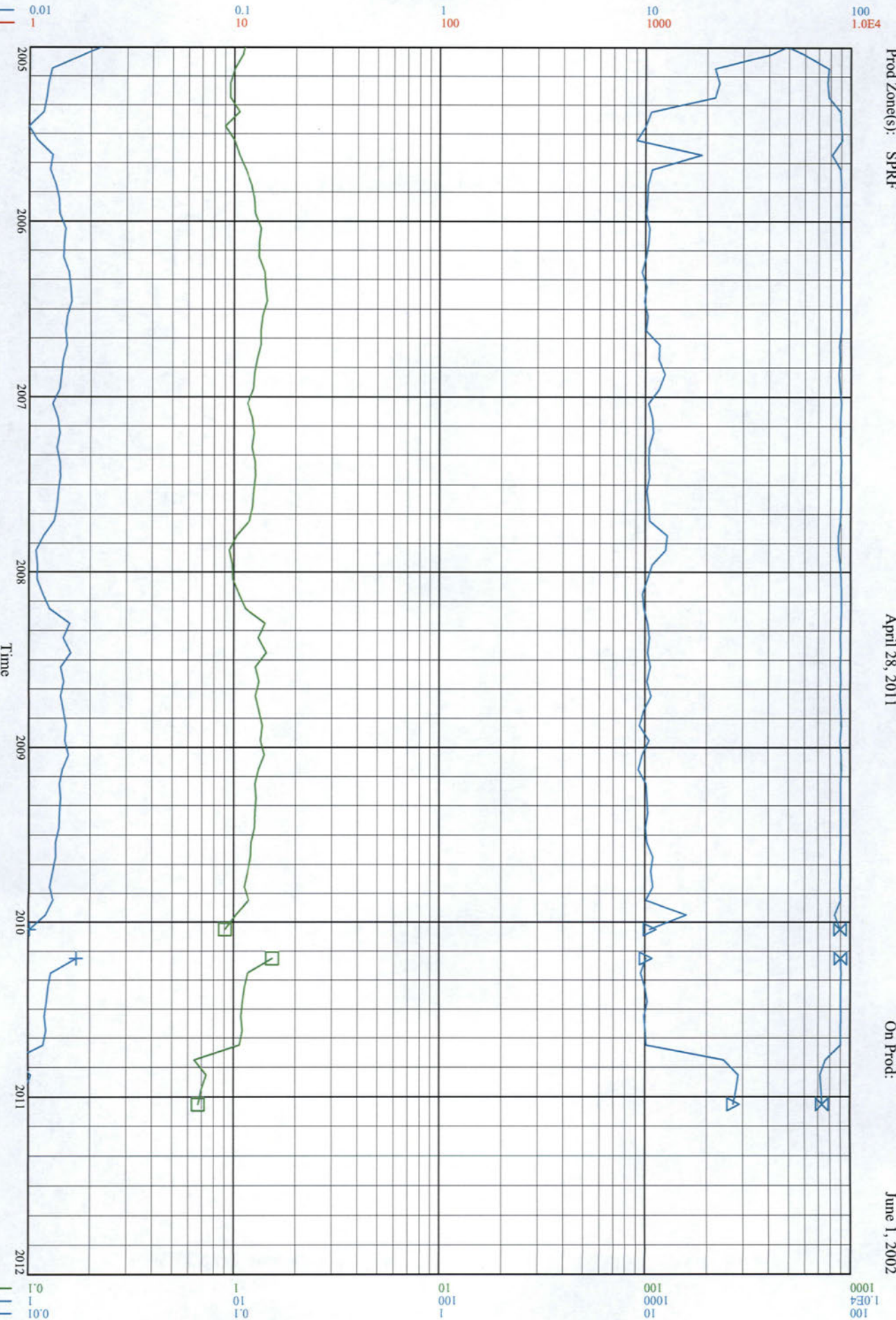




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 11-34-1-25  
00/11-34-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: June 1, 2002

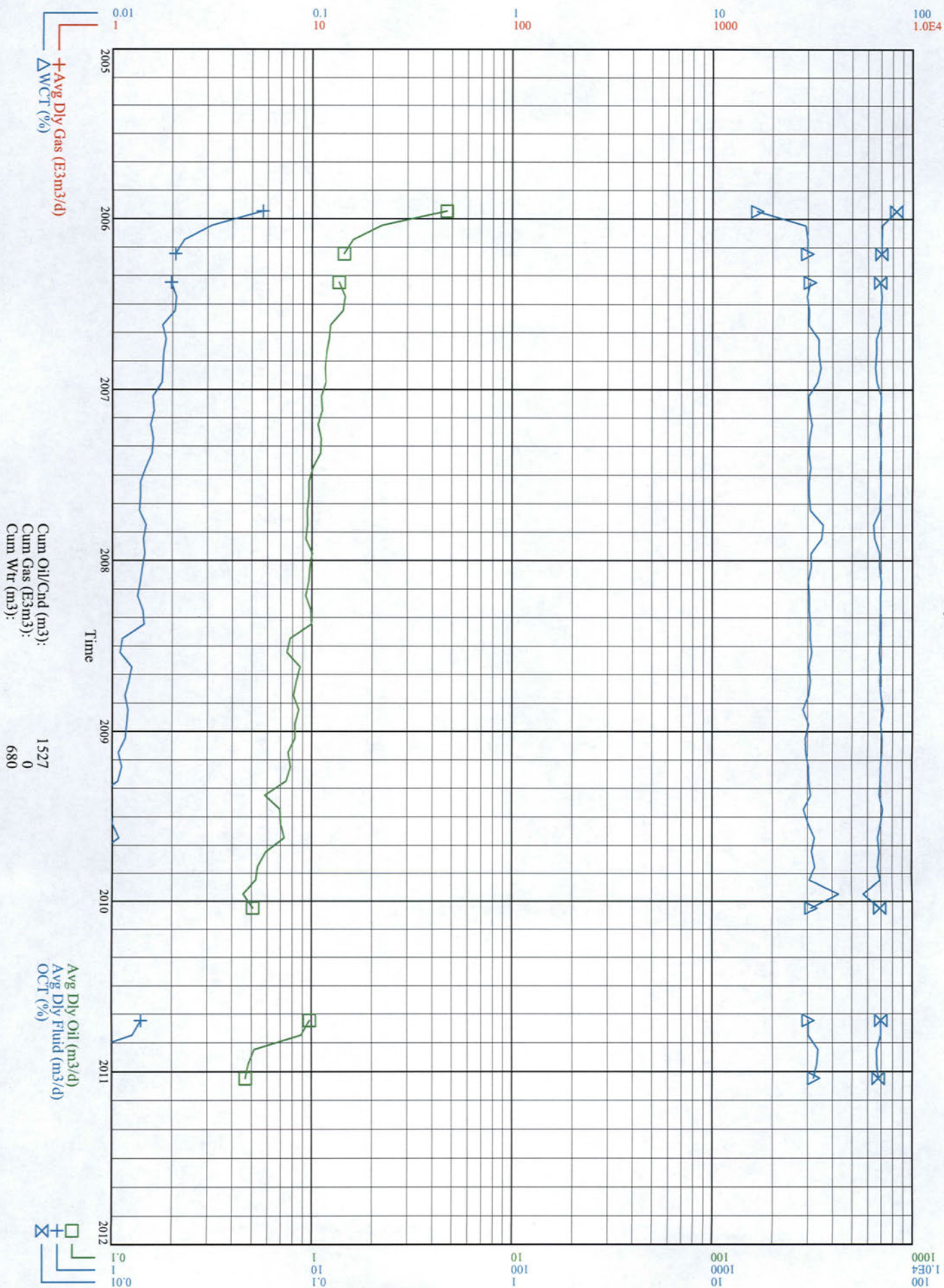


Cum Oil/Cnd (m3): 4241  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 1902

Curr Licensee: EOG RESOURCES  
 Org Licensee: EOG RESOURCES  
 Status: Oil,Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO 19 14-34-1-25 (  
 00/14-34-001-25W/1/0  
 April 28, 2011

Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: December 1, 2005

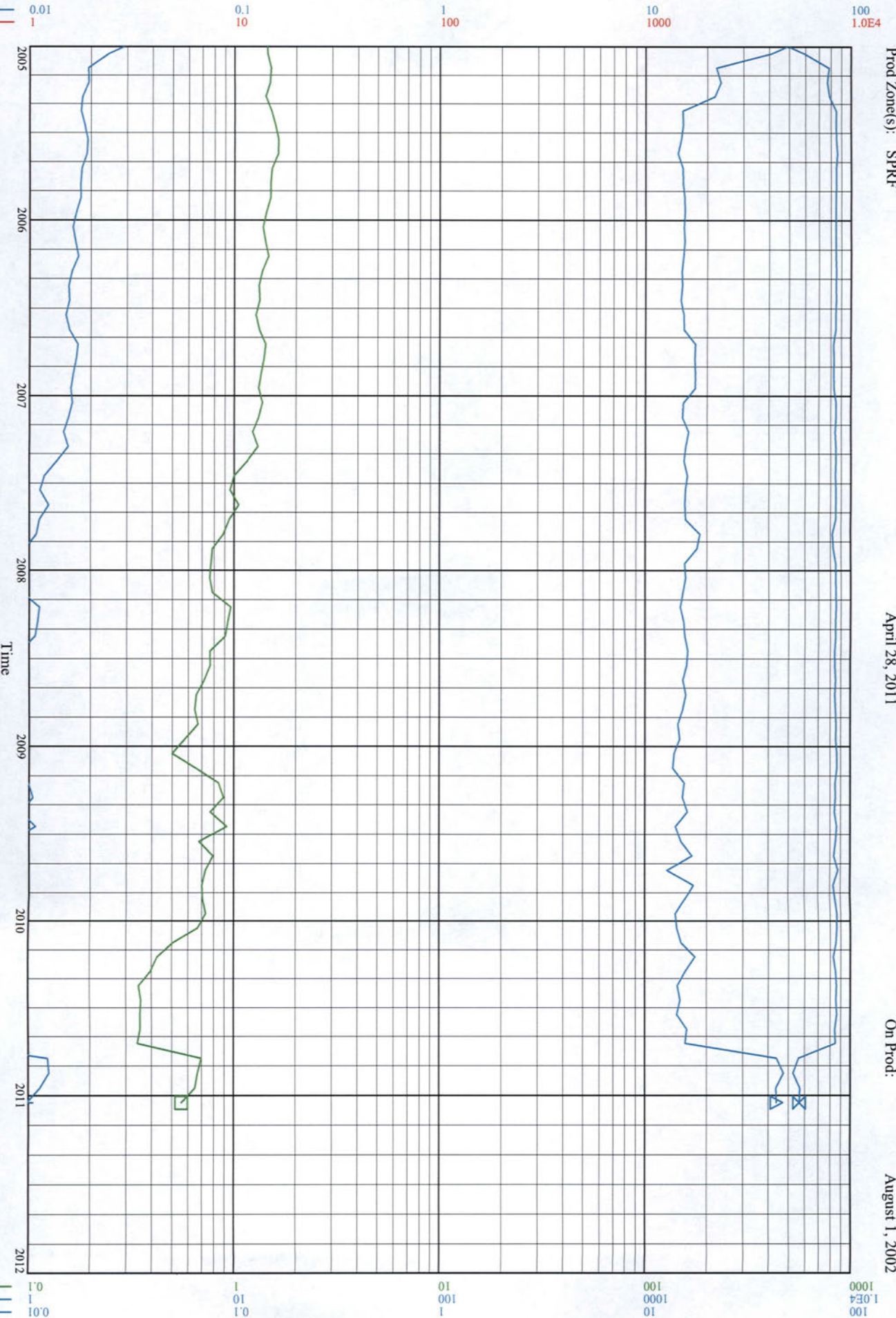




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil Pump  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 15-27-1-25  
00/15-27-001-25W1/0  
April 28, 2011

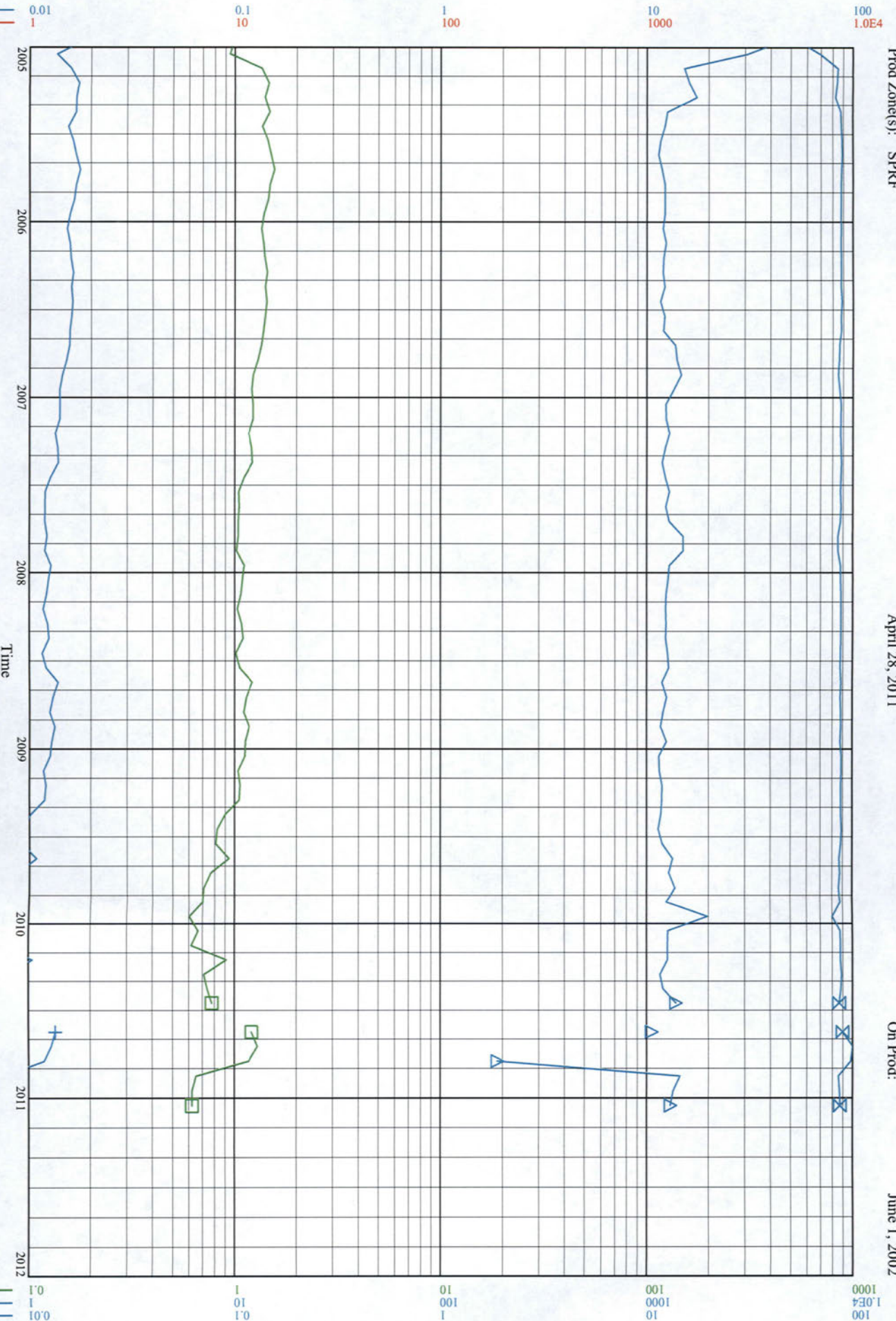
Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: August 1, 2002



Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil Pump  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 PROV. 15-34  
00/15-34-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: June 1, 2002

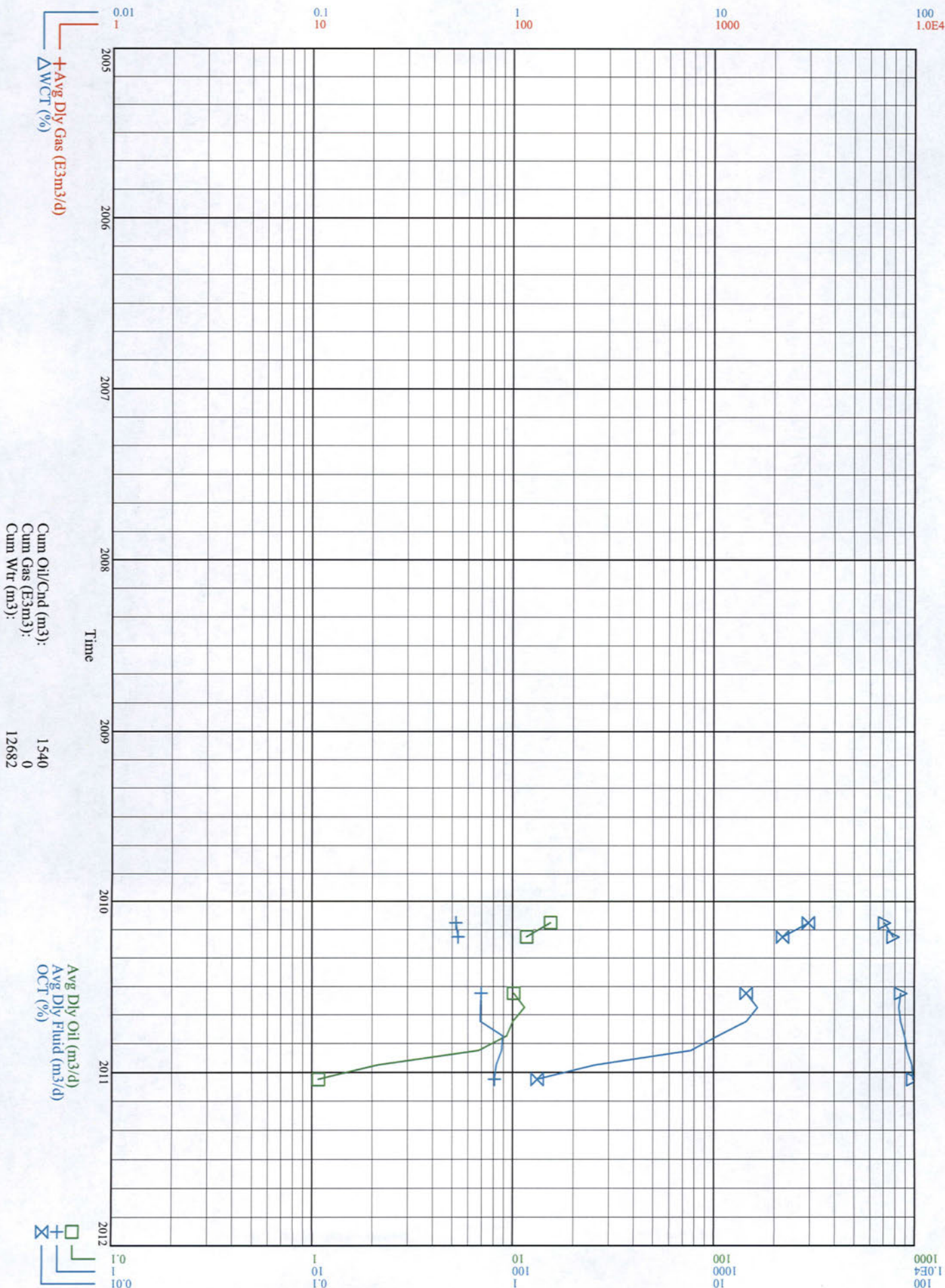




Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 1-27  
 02/01-27-001-25W1/0  
 April 28, 2011

Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: February 1, 2010



Unit Code:	329A19
Pool Code:	01
Field:	WASKADA
On Prod:	November 1, 2010

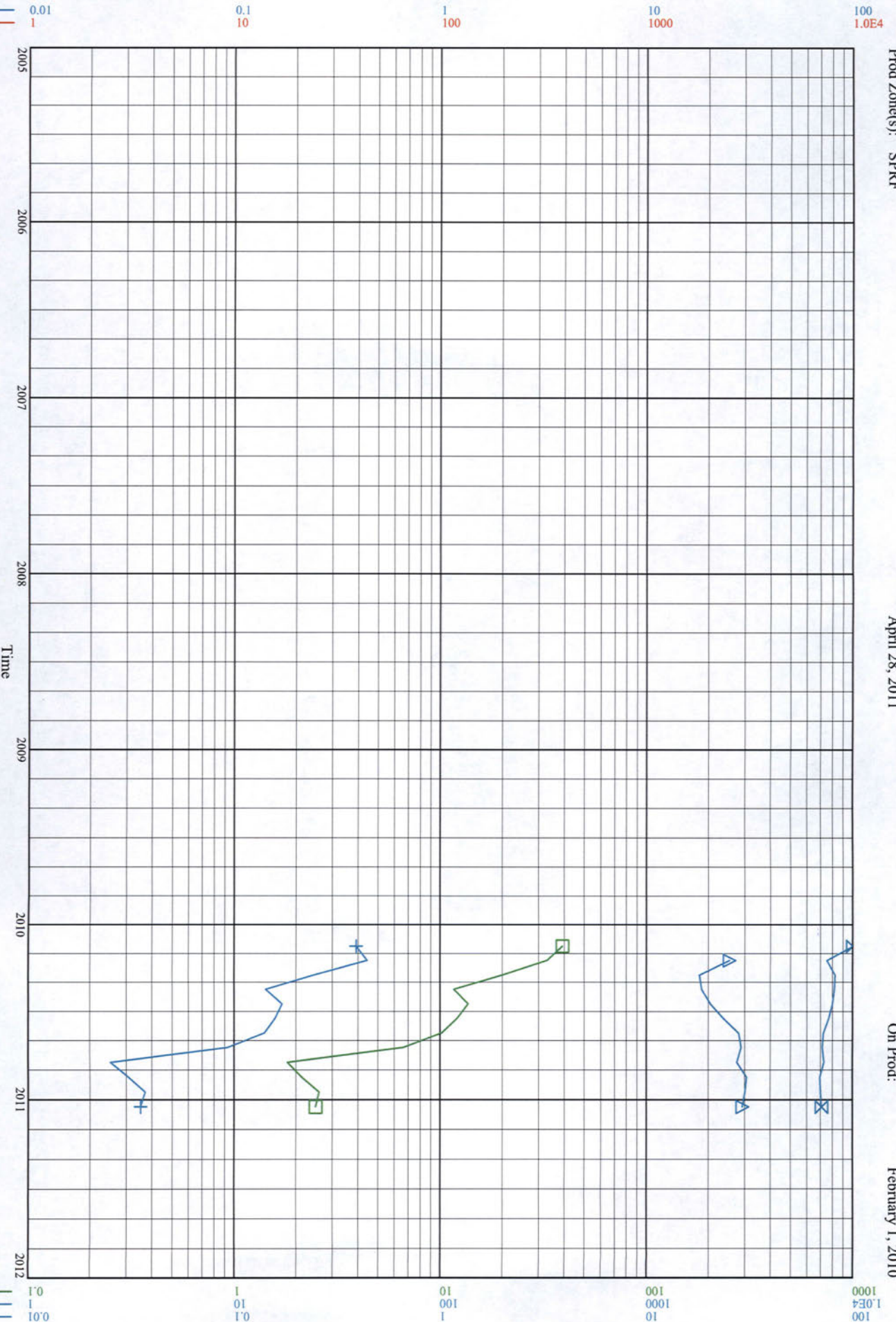




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 4-34  
02/04-34-001-25W1/0  
April 28, 2011

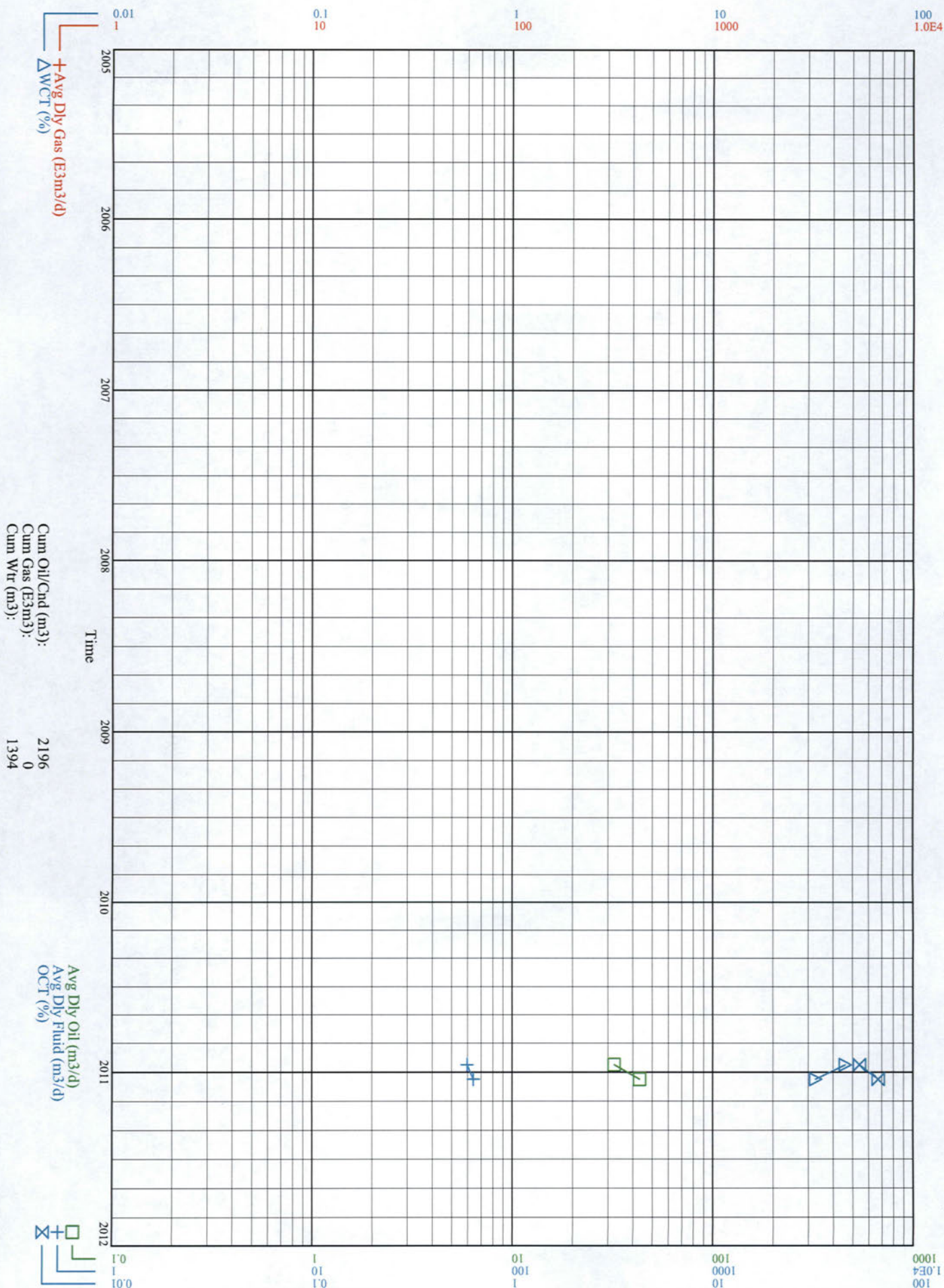
Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: February 1, 2010



Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 5-27  
02/05-27-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: December 1, 2010

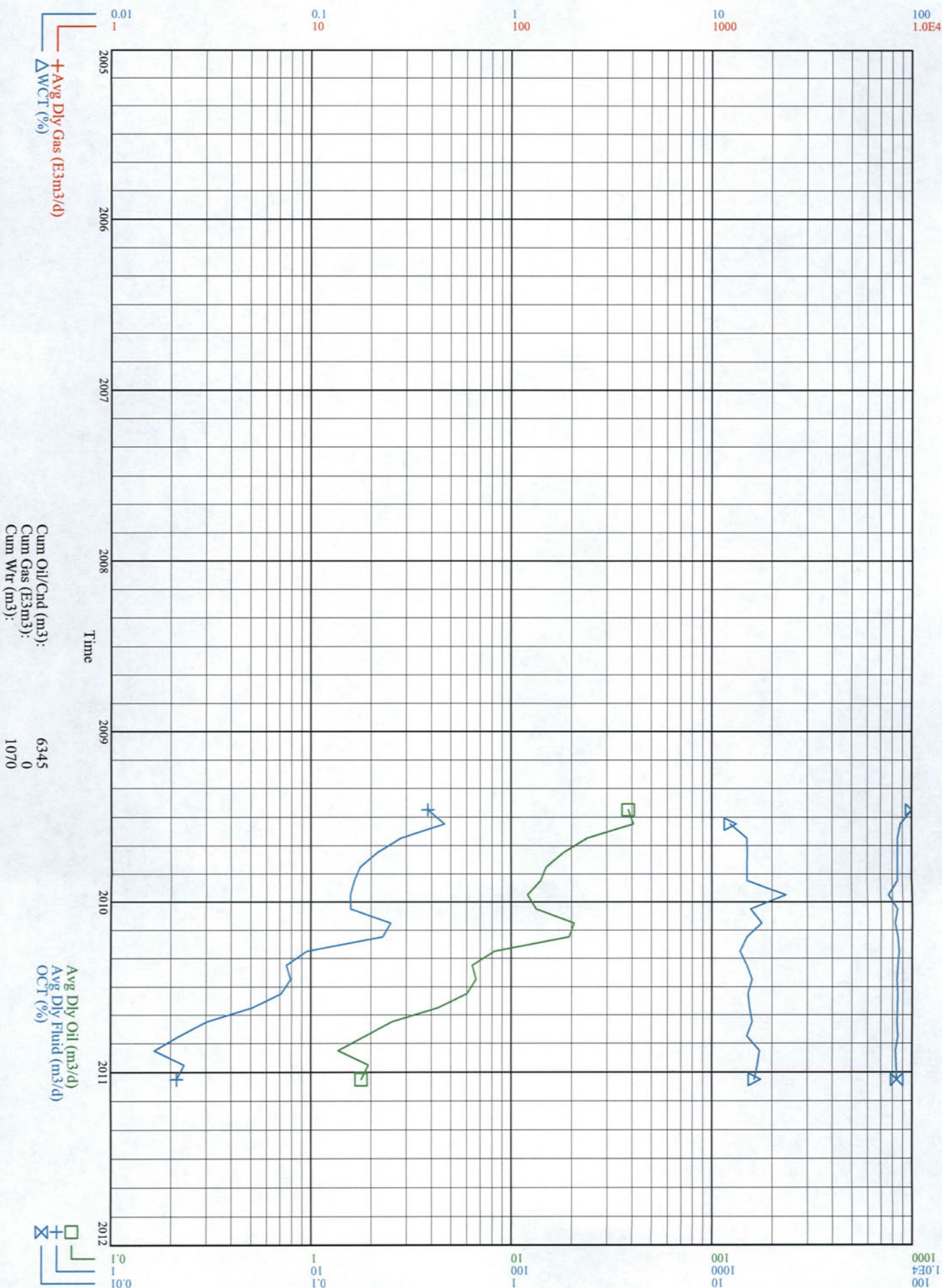




Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil,Prod  
 Prod Zone(s): AMRN

WASKADA UNIT NO. 1 9 HZNTL 5-34  
 02/05-34-001-25W1/0  
 April 28, 2011

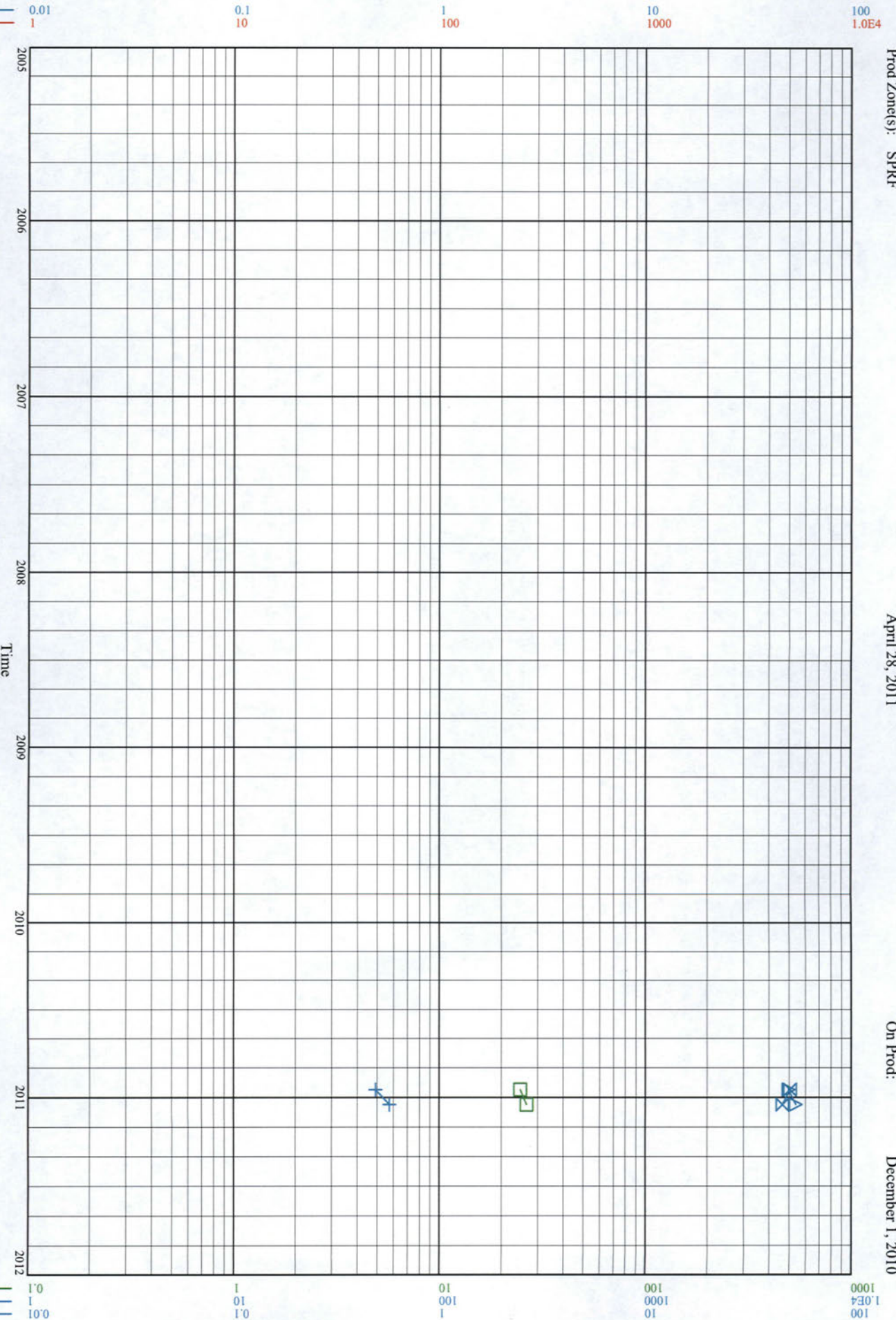
Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: June 1, 2009



Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 8-27  
02/08-27-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: December 1, 2010

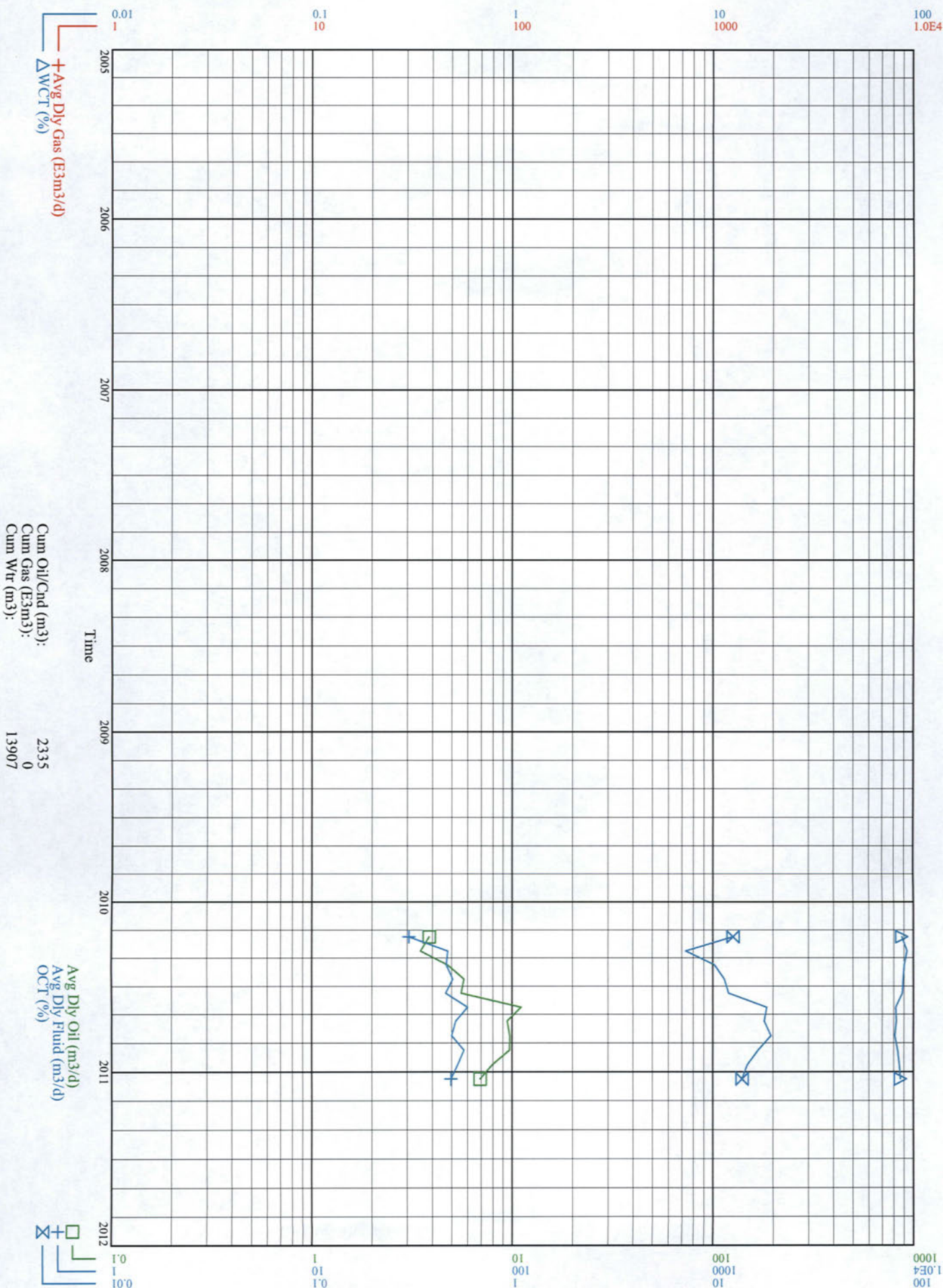




Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil,Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 13-3  
 02/13-34-001-25W1/0  
 April 28, 2011

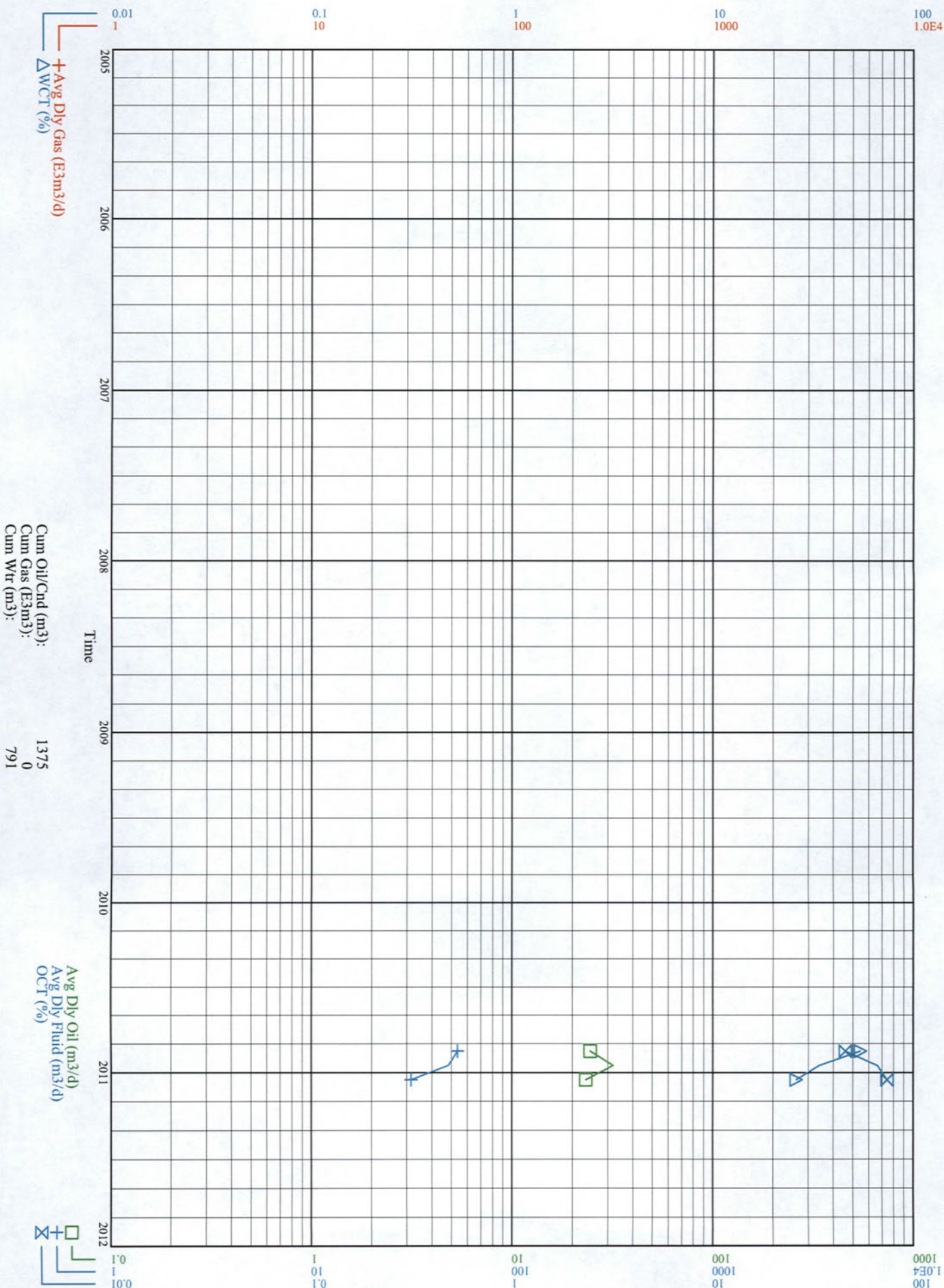
Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: March 1, 2010



Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 14-2  
02/14-27-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: November 1, 2010

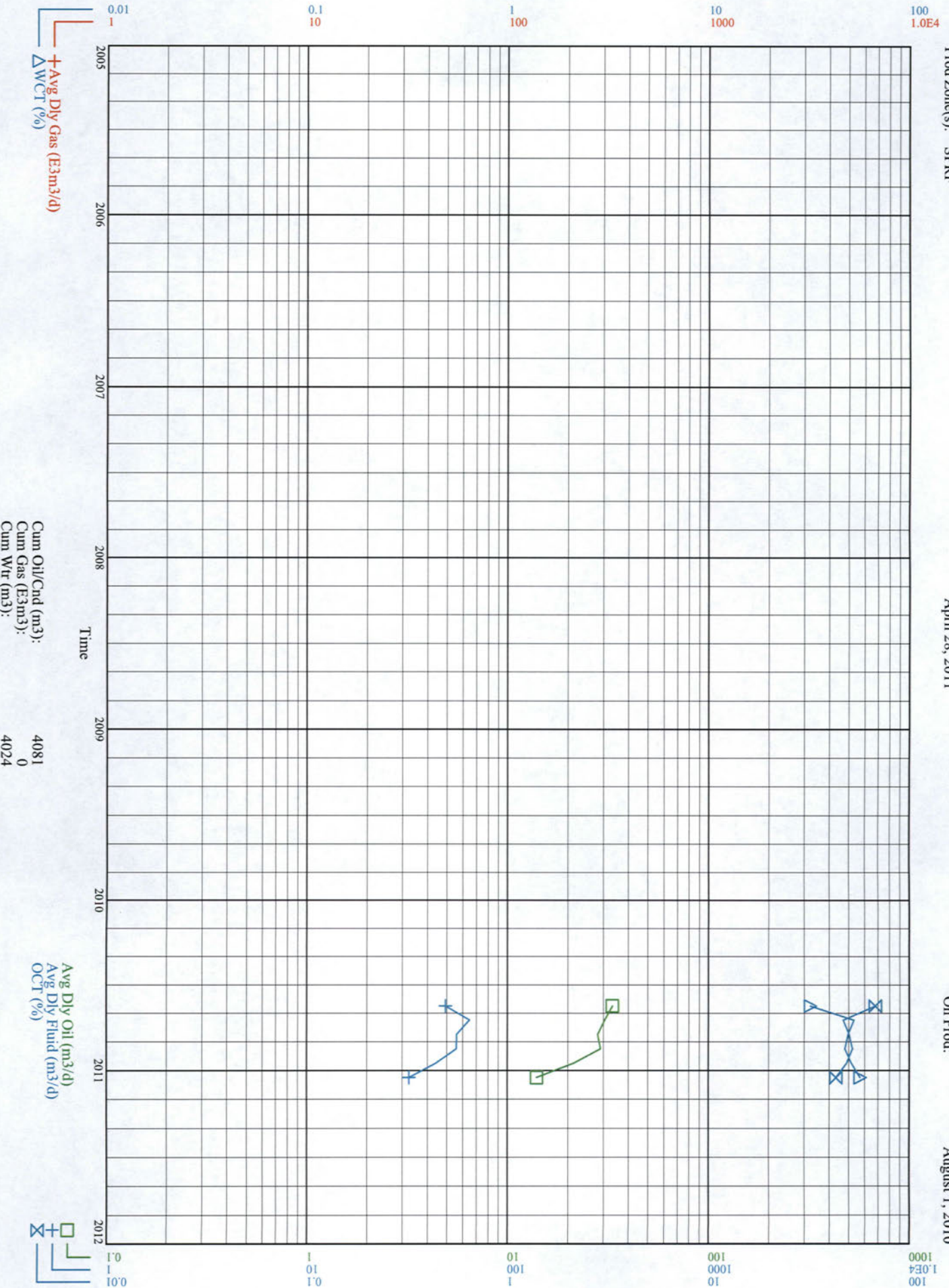




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 16-2  
02/16-27-001-25W/I/O  
April 28, 2011

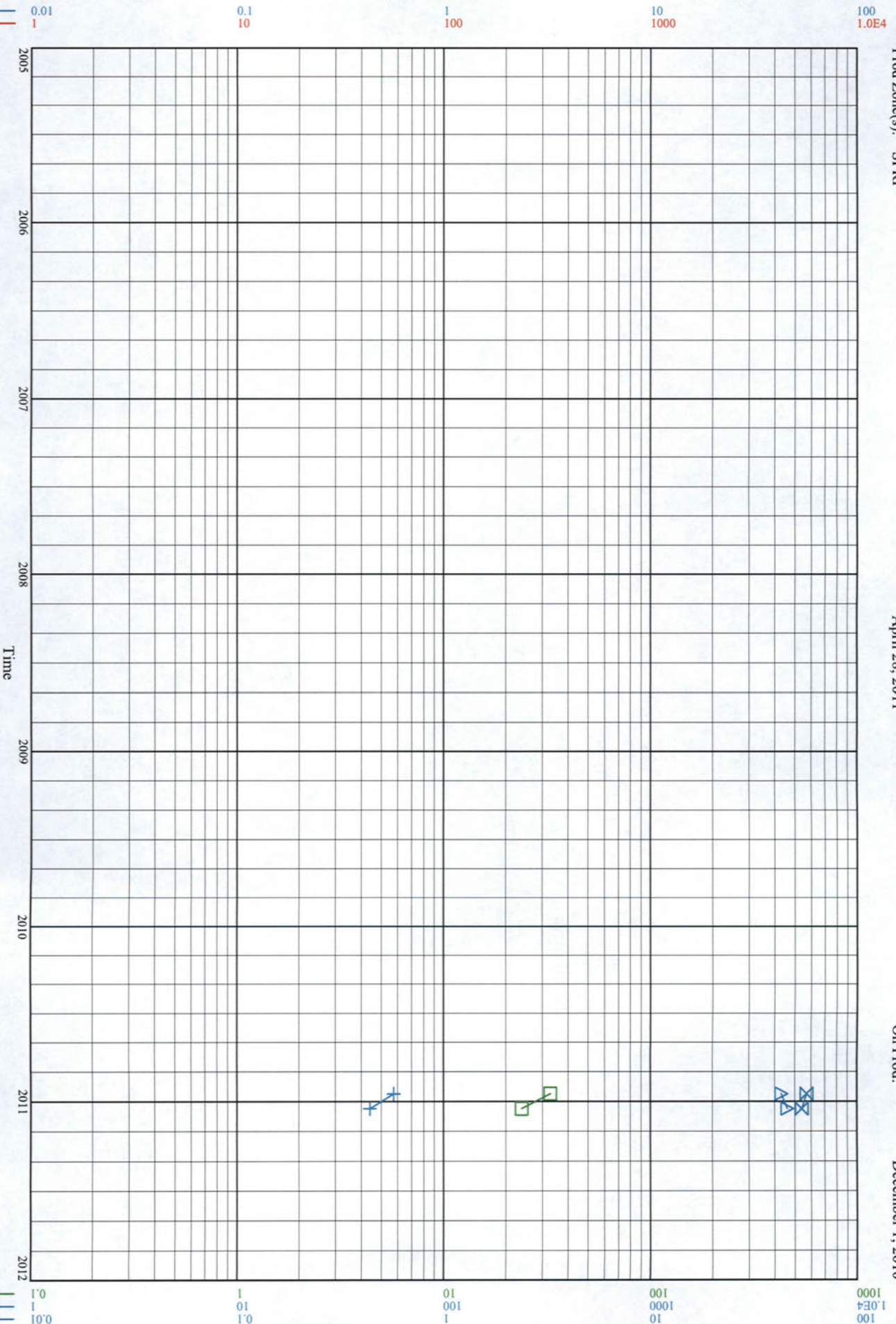
Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: August 1, 2010



Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A1-2  
03/01-27-001-25W1/0  
April 28, 2011

Unit Code: N/A  
Pool Code: 01  
Field: WASKADA  
On Prod: December 1, 2010

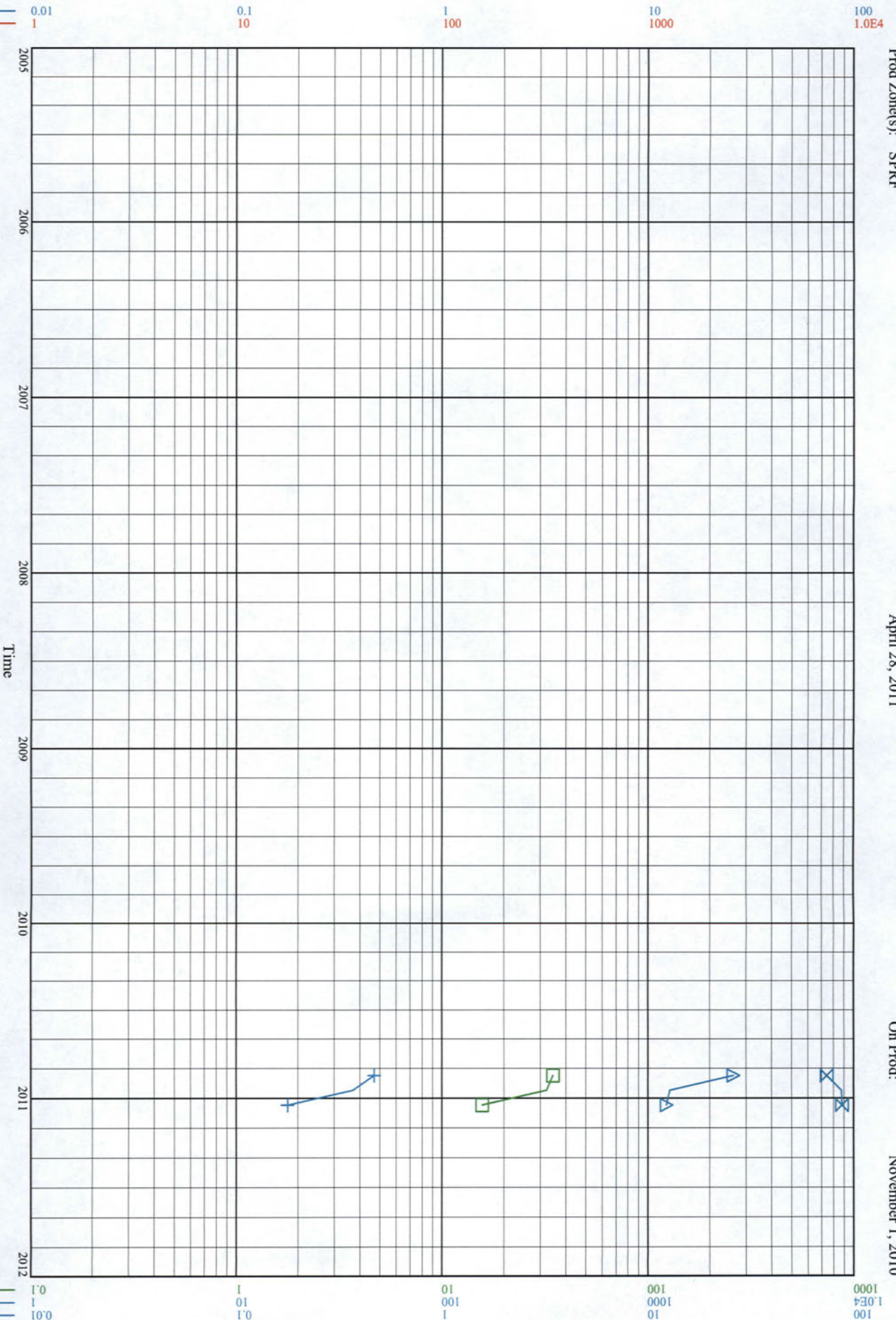




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A3-3  
03/03-34-001-25W1/0  
April 28, 2011

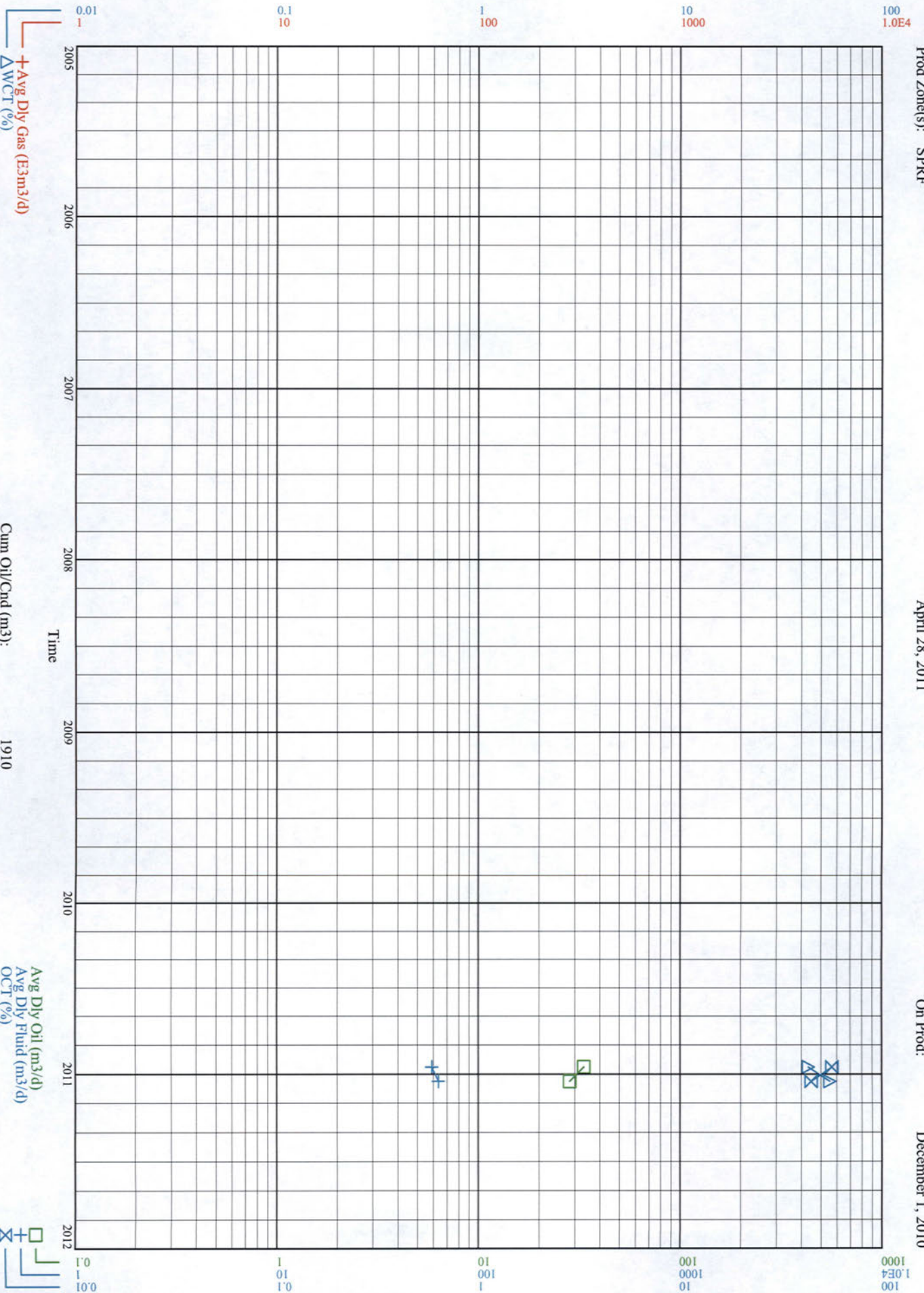
Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: November 1, 2010



Curt Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A4-2  
03/04-27-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: December 1, 2010

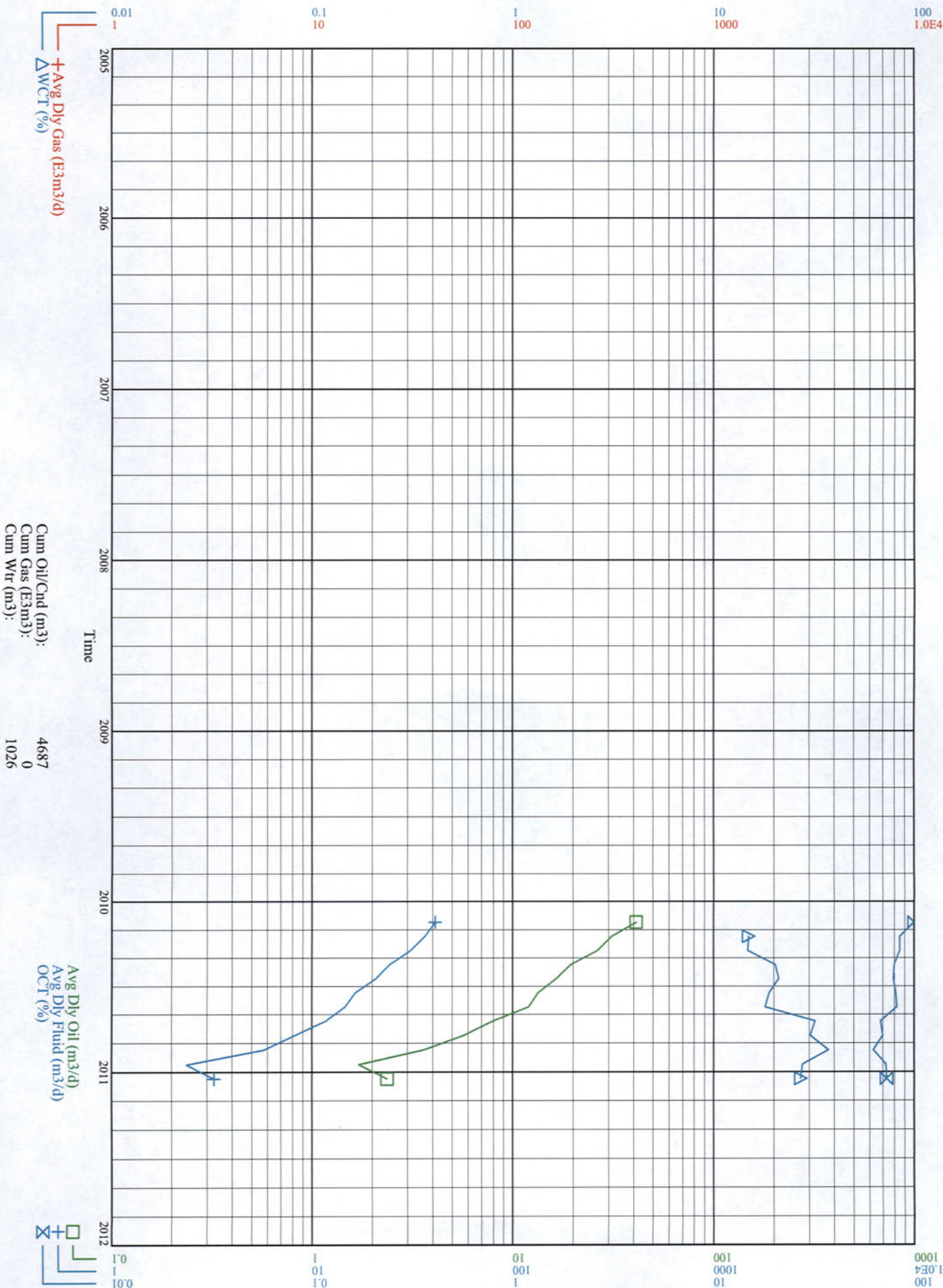




Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil, Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A5-3  
 03/05-34-001-25W1/0  
 April 28, 2011

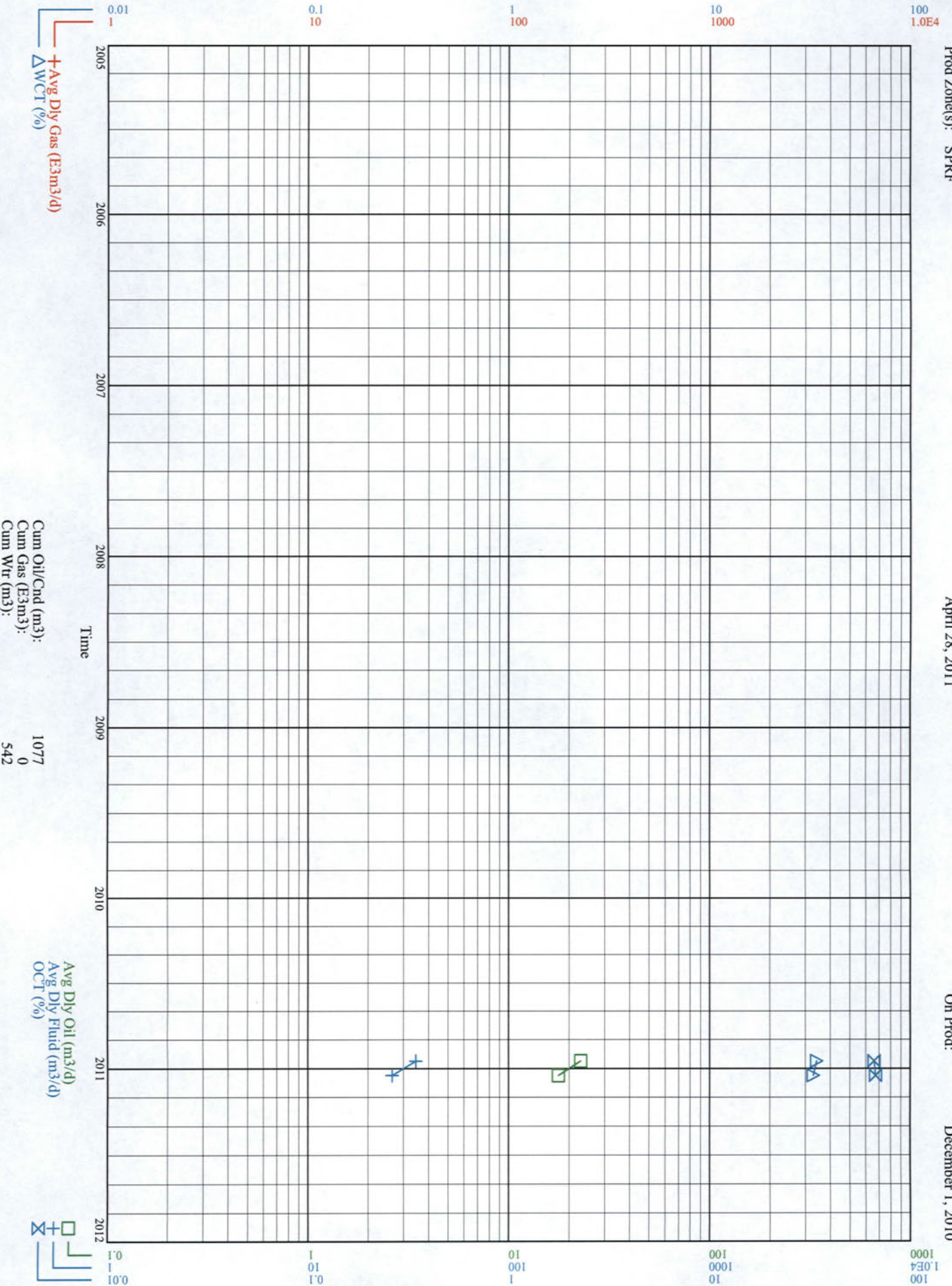
Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: February 1, 2010



Curt License: EOG RESOURCES  
Orig License: EOG RESOURCES  
Status: Oil Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A8-2  
03/08-27-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: December 1, 2010

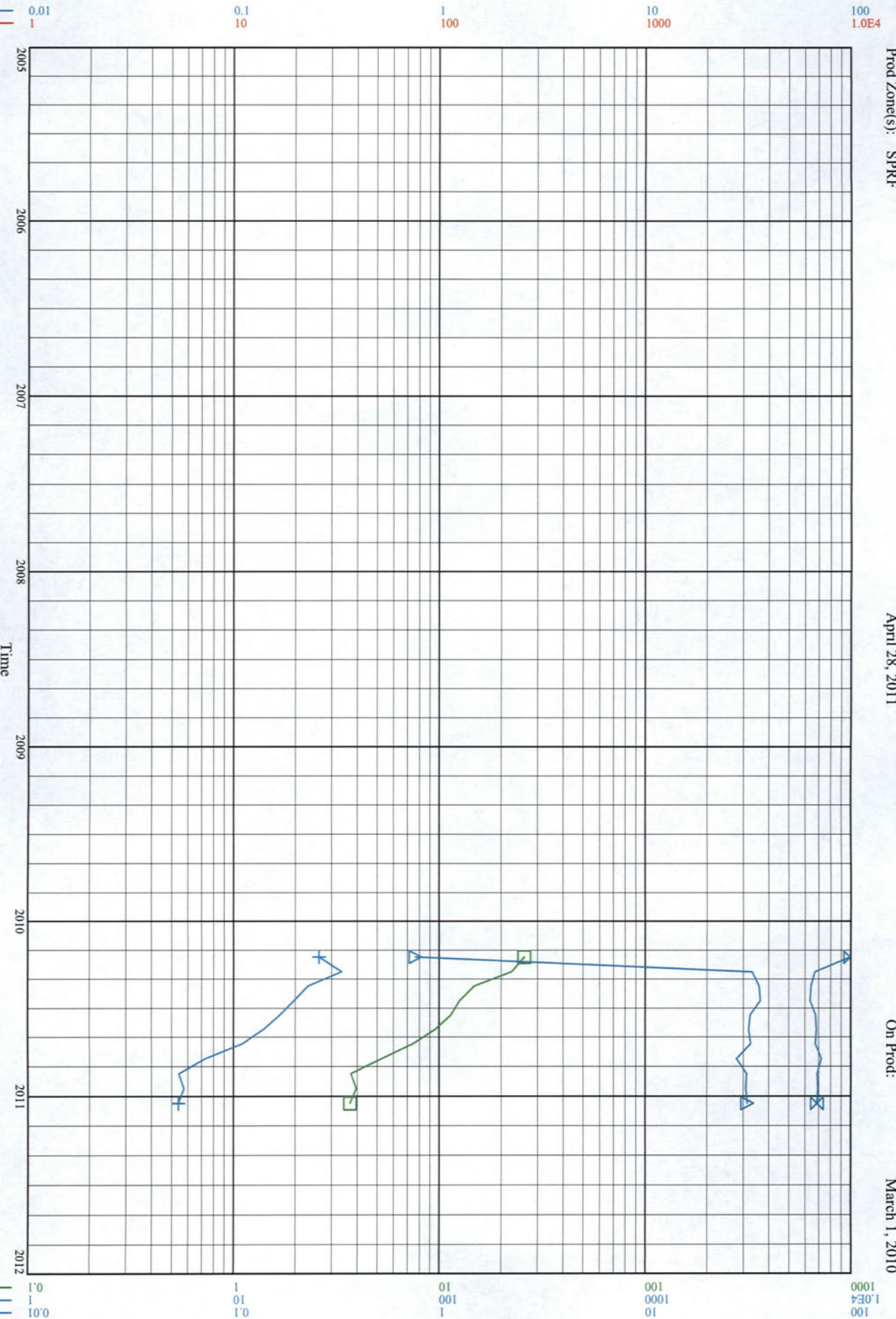




Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A12-  
03/12-34-001-25W1/0  
April 28, 2011

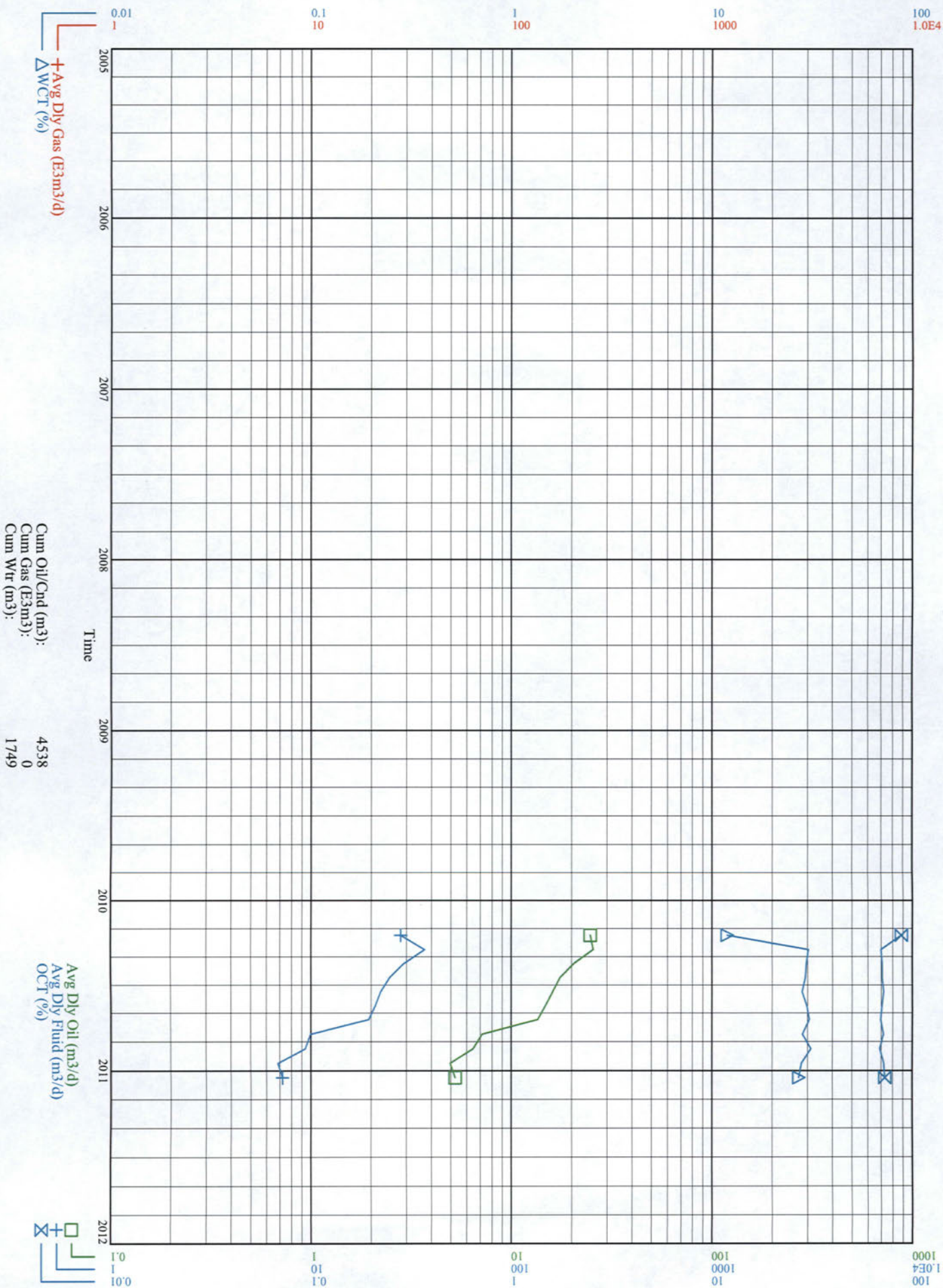
Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: March 1, 2010



Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil,Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A13-  
 03/13-34-001-25W1/0  
 April 28, 2011

Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: March 1, 2010



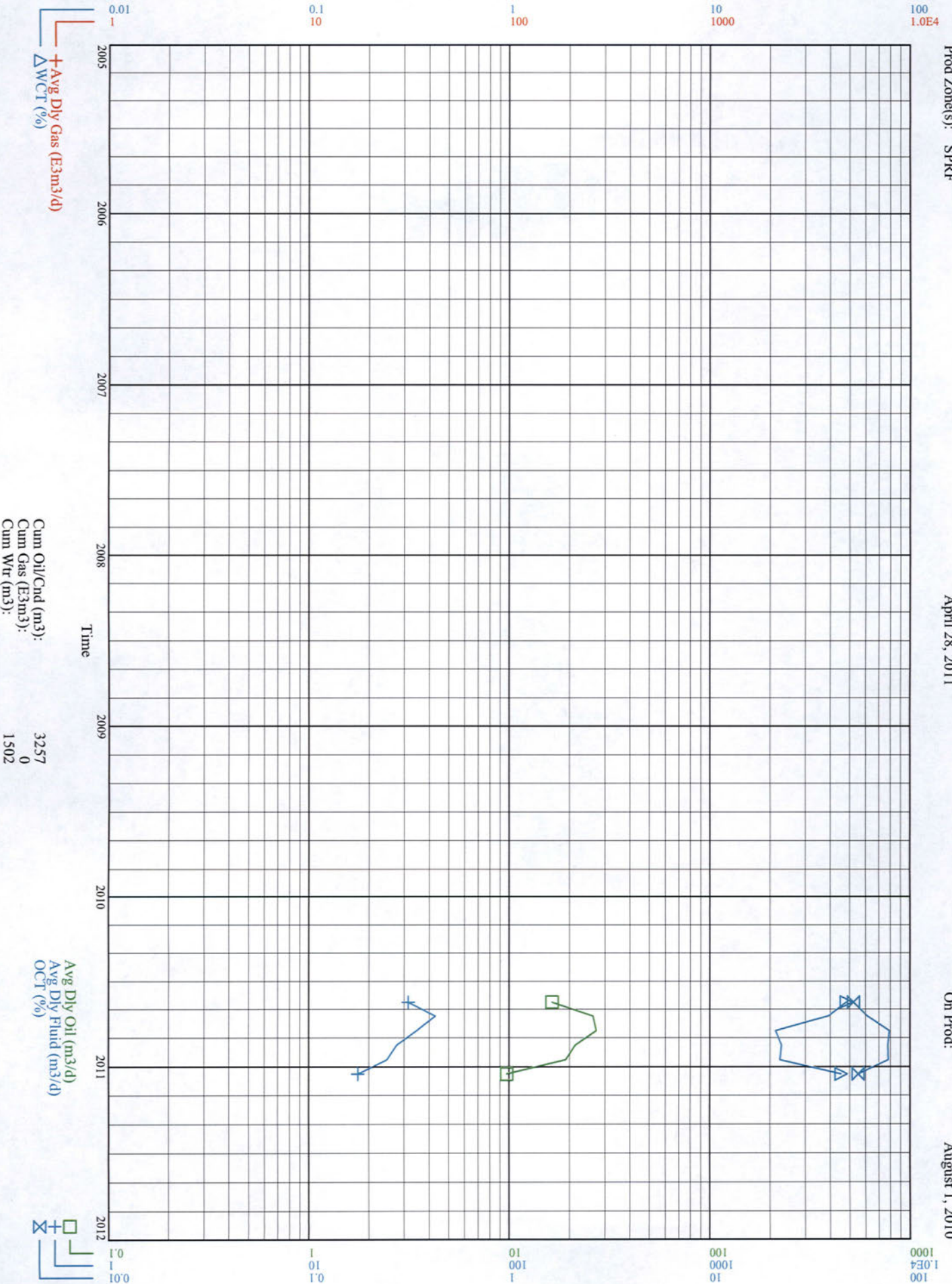
Cum Oil/Cnd (m3): 4538  
 Cum Gas (E3m3): 0  
 Cum Wtr (m3): 1749



Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil,Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A16-  
 03/16-27-001-25W1/0  
 April 28, 2011

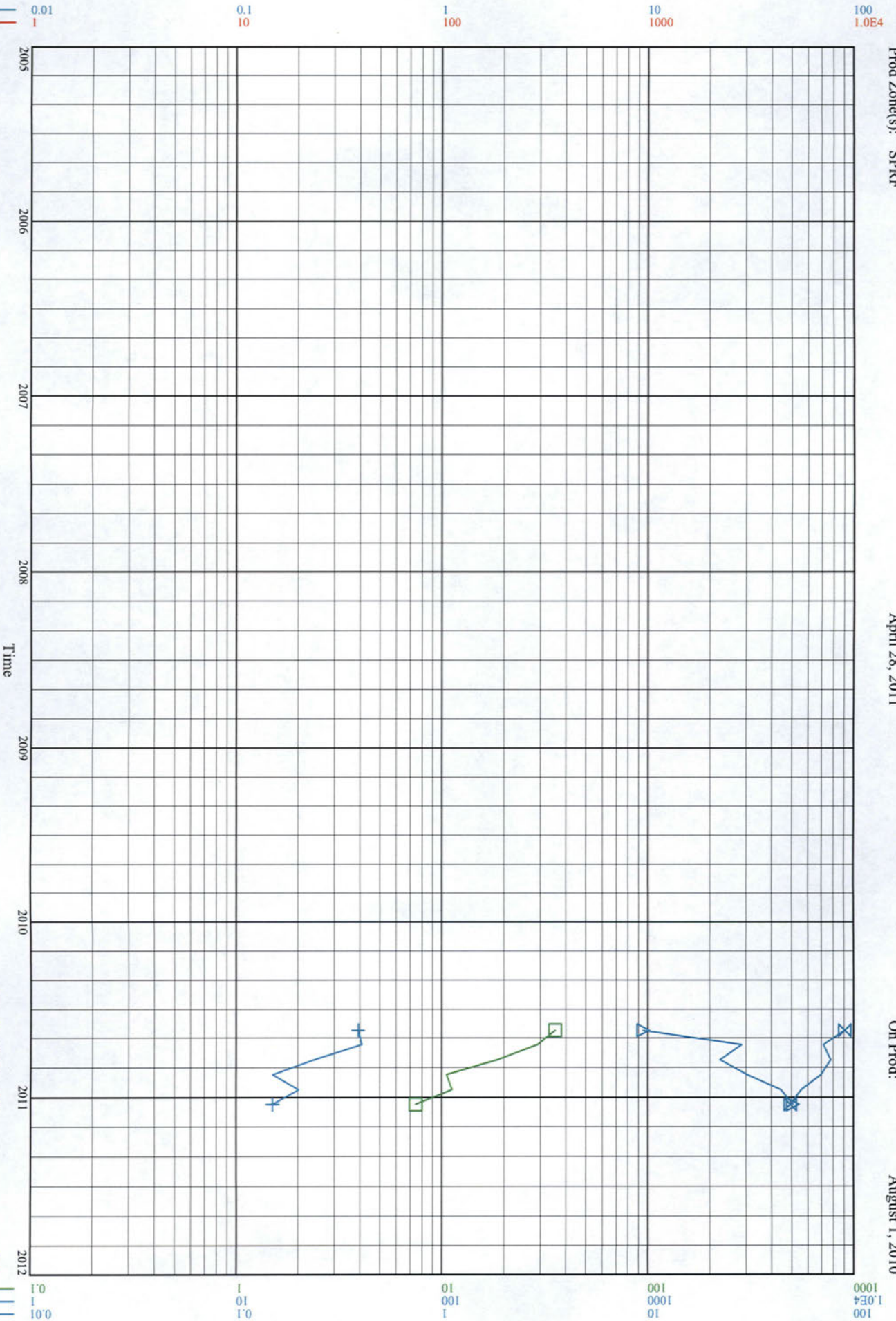
Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: August 1, 2010



Curt Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 PROV. HZNT  
03/16-34-001-25W1/0  
April 28, 2011

Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: August 1, 2010



+ Avg Dly Gas (E3m3/d)  
Δ WCT (%)

Cum Oil/Cnd (m3): 3092  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 1222

Avg Dly Oil (m3/d)  
Avg Dly Fluid (m3/d)  
OCT (%)

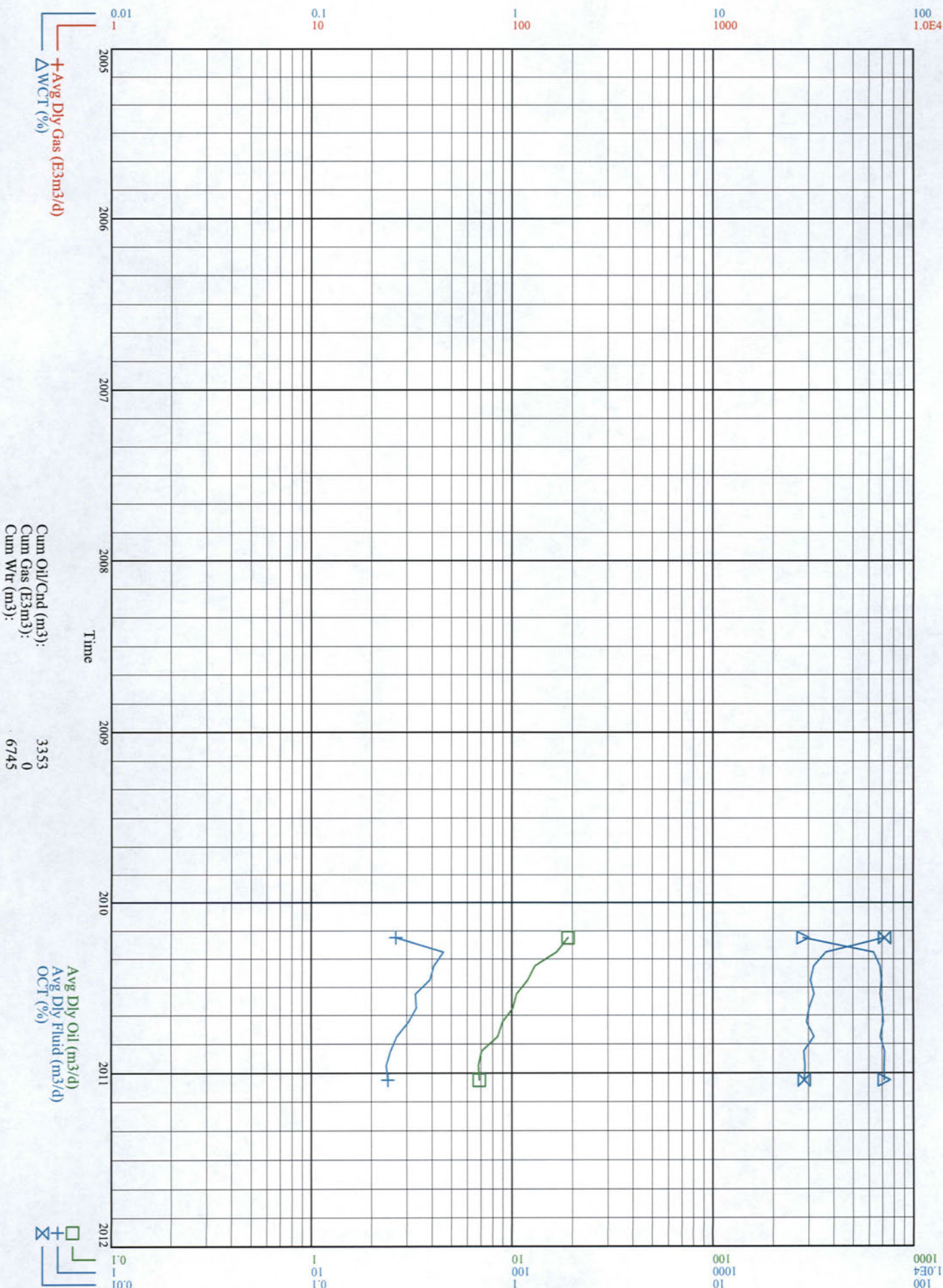
□ Avg Dly Oil (m3/d)  
x Avg Dly Fluid (m3/d)  
Δ OCT (%)



Curr Licensee: EOG RESOURCES  
Orig Licensee: EOG RESOURCES  
Status: Oil,Prod  
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL B5-3  
04/05-34-001-25W1/0  
April 28, 2011

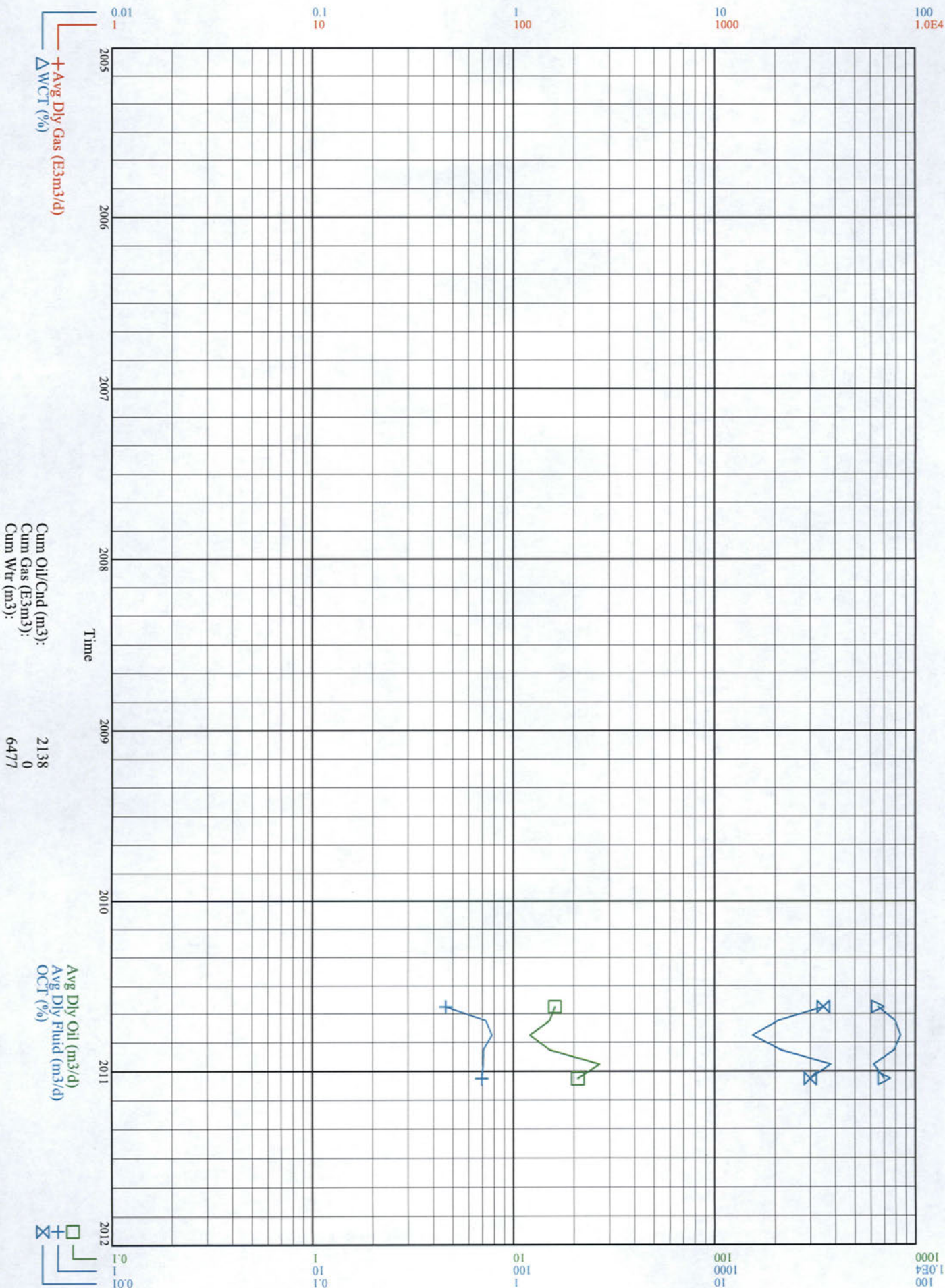
Unit Code: 329A19  
Pool Code: 01  
Field: WASKADA  
On Prod: March 1, 2010



Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil, Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL B9-2  
 04/09-27-001-25W1/0  
 April 28, 2011

Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: August 1, 2010



Cum Oil/Cnd (m3): 2138  
 Cum Gas (E3m3): 0  
 Cum Wtr (m3): 6477

Avg Dly Oil (m3/d)  
 Avg Dly Fluid (m3/d)  
 OCT (%)



Curr Licensee: EOG RESOURCES  
 Orig Licensee: EOG RESOURCES  
 Status: Oil,Prod  
 Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL B12-  
 04/12-34-001-25W1/0  
 April 28, 2011

Unit Code: 329A19  
 Pool Code: 01  
 Field: WASKADA  
 On Prod: March 1, 2010

