

EOG Resources Canada Inc.

Waskada Unit No. 19

Waterflood Progress Report 2011

January 1st through December 31st 2011

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

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May 3, 2012

Manitoba Innovation, Energy and Mines
Petroleum Branch
Box 1359 – 227 King Street West
Virden, Manitoba
R0M 2C0

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

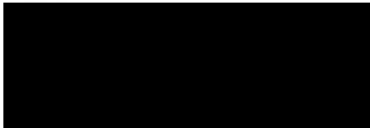
RE: Enhanced Oil Recovery Reports

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report. We will ensure that in the future this report is submitted in a timely manner.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,



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Unit No. 19

Introduction

The Waskada Unit No. 19 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 14 dated August 1, 2003. Figure 1 shows a map of Unit No. 19.

Unit No. 19 consists of 71 wells (producers/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on October 2003. 4 more injector wells were added in November 2003. In 2011 EOG received permission to convert two of the Spearfish injection wells into Mississippian SWD wells, so there are now only 6 wells remaining for Spearfish injection. There are currently no active injection wells in the unit. There are currently 59 producing wells. No new wells were added in the unit in 2011.

Discussion

From January 1 to December 31 in 2011, Unit No. 19 produced 315,717 m³ of total fluids (73,966 m³ oil, 241,751 m³ water). Since injection commenced in 2003, only 13,000 m³ have been injected. This is due to high injection pressures which limit injection rates. No water was injected in 2011. The cumulative oil and water VRR for Unit No. 19 is 0.0. Table 2 summarizes the yearly and cumulative VRR for Unit No. 19. A formation volume factor of 1.15 was applied to the oil volumes when calculating the Produced Fluid Reservoir volumes.

When the water injection commenced in 2003, there was no visible effect on production. This is because the injection rates were insignificant, and the amount of new wells being brought onto production at the same time masked any possible benefits from the injection program. Injection pressures remained high until 2009 when the injection program was discontinued. The historical production and injection rates can be seen in Appendix 2. In 2011 EOG received permission to convert three of the Spearfish injection wells to Mississippian disposal wells. The converted wells are the 100/06-27-001-25, 100/14-27-001-25, and 102/02-27-001-25 wells.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-21-1-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit No. 19, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

There were 32 workovers performed in 2010 in Unit No. 19, all on oil producers. 29 of the workovers were routine pump and tubing repairs, and wax removal, while three of the workovers were conversions from a Spearfish production well to a Mississippian SWD well. A workover summary can be found in Table 5. Production graphs for the workover wells can be found in Appendix 4.

Corrosion and Scale Prevention

The facilities in Unit No. 19 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

Conclusion

At this point EOG will not attempt to inject any more water into Unit No. 19. It is difficult to inject vertically unlike the northern units 16 and 17. There is insignificant production response with injection, and the high injection pressures risk injecting out of zone.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

Figure 1

R25W1

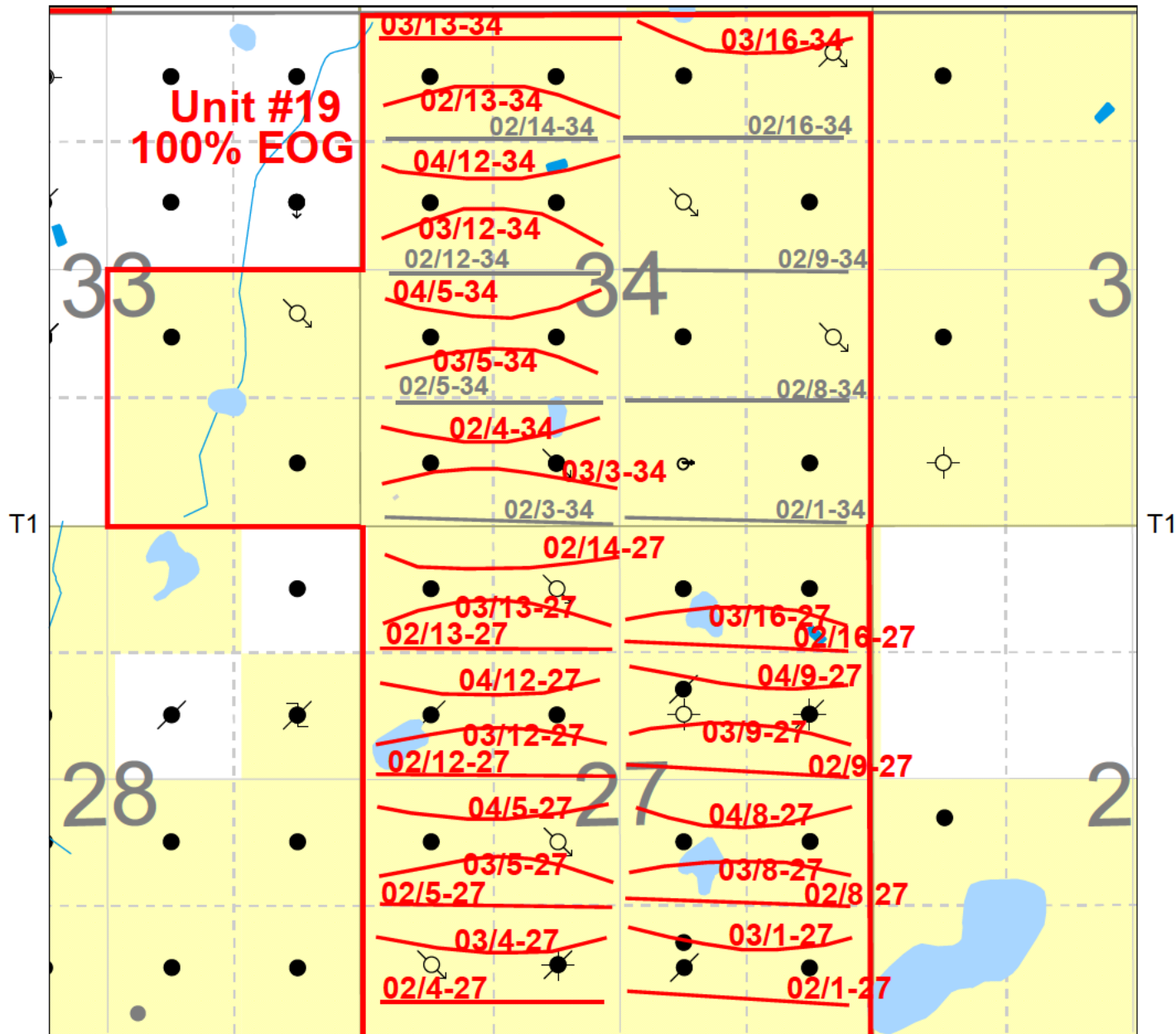


Table 1

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Well Summary

Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
00/01-27-001-25W1/0	19	prod	February-03	1503.3	5302.5	Active	n/a	n/a
00/01-33-001-25W1/0	19	prod	March-02	4126.6	47699.1	Active	n/a	n/a
00/01-34-001-25W1/0	19	prod	March-02	3306.8	1035.5	Active	n/a	n/a
00/03-27-001-25W1/0	19	abnd	February-03	23.6	740.7	March-03	n/a	n/a
00/03-34-001-25W1/0	19	prod	March-02	4704.8	1568.7	Active	n/a	n/a
00/04-34-001-25W1/0	19	abnd	December-05	1311.1	32104.8	May-10	n/a	n/a
00/05-27-001-25W1/0	19	prod	October-02	5334	3772.3	Active	n/a	n/a
00/05-34-001-25W1/0	19	prod	June-02	4188.3	1602.5	Active	n/a	n/a
00/06-34-001-25W1/0	19	prod	December-05	2240.9	530	Active	n/a	n/a
00/07-27-001-25W1/0	19	prod	February-03	3651.3	1832.8	Active	n/a	n/a
00/07-33-001-25W1/0	19	prod	March-02	3279.2	5664	Active	n/a	n/a
00/07-34-001-25W1/0	19	prod	March-02	4839.2	1473.1	Active	n/a	n/a
00/08-27-001-25W1/0	19	prod	January-06	1606.1	469.9	Active	n/a	n/a
00/09-27-001-25W1/0	19	abnd	October-02	225.6	6620.2	October-03	n/a	n/a
00/09-34-001-25W1/0	19	prod	June-02	4512.4	1553.2	Active	n/a	n/a
00/11-27-001-25W1/0	19	prod	October-02	3114.4	61497.4	Active	n/a	n/a
00/11-34-001-25W1/0	19	prod	June-02	4418.4	1960.5	Active	n/a	n/a
00/12-34-001-25W1/0	19	prod	December-05	2588.9	690.6	Active	n/a	n/a
00/13-27-001-25W1/0	19	prod	August-02	3045.2	110575.4	Active	n/a	n/a
00/13-34-001-25W1/0	19	prod	December-01	4858.4	1788	Active	n/a	n/a
00/14-34-001-25W1/0	19	prod	December-05	1640.1	712.9	Active	n/a	n/a
00/15-27-001-25W1/0	19	prod	August-02	4110.2	1962	Active	n/a	n/a
00/15-34-001-25W1/0	19	prod	June-02	4161.7	1440	Active	n/a	n/a
00/16-27-001-25W1/0	19	prod	January-06	1803.2	735.7	Active	n/a	n/a
02/01-27-001-25W1/0	19	prod	February-10	1987.2	32267.2	Active	n/a	n/a
02/01-34-001-25W1/0	19	prod	June-09	7689.5	1213.3	Active	n/a	n/a
02/02-27-001-25W1/0	19	abnd	January-06	1114.1	32319.3	November-09	n/a	n/a
02/03-34-001-25W1/0	19	prod	June-09	9917.9	36447.1	Active	n/a	n/a
02/04-27-001-25W1/0	19	prod	November-10	4855.7	10538.6	Active	n/a	n/a
02/04-34-001-25W1/0	19	prod	February-10	4776.1	1760.3	Active	n/a	n/a
02/05-27-001-25W1/0	19	prod	December-10	4788.7	4044.7	Active	n/a	n/a
02/05-34-001-25W1/0	19	prod	June-09	6868.8	1213.1	Active	n/a	n/a
02/08-27-001-25W1/0	19	prod	December-10	3528.2	8734.1	Active	n/a	n/a
02/08-34-001-25W1/0	19	prod	June-09	4683.3	986.9	Active	n/a	n/a
02/09-27-001-25W1/0	19	prod	October-10	1790.9	1009.5	Active	n/a	n/a
02/09-34-001-25W1/0	19	prod	June-09	6592.5	961.1	Active	n/a	n/a
02/12-27-001-25W1/0	19	prod	September-10	5367.8	24723	Active	n/a	n/a
02/12-34-001-25W1/0	19	prod	June-09	6822.9	3112.2	Active	n/a	n/a
02/13-27-001-25W1/0	19	prod	September-10	4935.1	17128.6	Active	n/a	n/a
02/13-34-001-25W1/0	19	prod	March-10	4103.8	26619.3	Active	n/a	n/a
02/14-27-001-25W1/0	19	prod	November-10	4914.3	2902.5	Active	n/a	n/a
02/14-34-001-25W1/0	19	prod	July-08	6058.9	8153.5	Active	n/a	n/a
02/16-27-001-25W1/0	19	prod	August-10	5062.2	11995.6	Active	n/a	n/a
02/16-34-001-25W1/0	19	prod	June-09	6596.4	1573.2	Active	n/a	n/a
03/01-27-001-25W1/0	19	prod	December-10	4467.3	5779.1	Active	n/a	n/a

EOG Resources Canada Inc.*Waskada Unit No. 19**2011 Well Summary*

Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
03/03-34-001-25W1/0	19	prod	November-10	4297.4	1235.1	Active	n/a	n/a
03/04-27-001-25W1/0	19	prod	December-10	5850.2	13421.2	Active	n/a	n/a
03/05-27-001-25W1/0	19	prod	December-10	3250.9	7913.6	Active	n/a	n/a
03/05-34-001-25W1/0	19	prod	February-10	4613.3+874.8	988.6+401.1	Active	n/a	n/a
03/08-27-001-25W1/0	19	prod	December-10	2955.1	1506.2	Active	n/a	n/a
03/09-27-001-25W1/0	19	prod	October-10	2877.1	3256.3	Active	n/a	n/a
03/12-27-001-25W1/0	19	prod	September-10	4258.3	13813.8	Active	n/a	n/a
03/12-34-001-25W1/0	19	prod	March-10	3824.8	1584.7	Active	n/a	n/a
03/13-27-001-25W1/0	19	prod	September-10	1524.5	19356.3	Active	n/a	n/a
03/13-34-001-25W1/0	19	prod	March-10	6000.7	2240	Active	n/a	n/a
03/16-27-001-25W1/0	19	prod	August-10	4221.5	3445.7	Active	n/a	n/a
03/16-34-001-25W1/0	19	prod	August-10	4716	3282.4	Active	n/a	n/a
04/05-27-001-25W1/0	19	prod	September-10	44596.7	27065.9	Active	n/a	n/a
04/05-34-001-25W1/0	19	prod	March-10	3140+2080.8	6211 8+5702.4	Active	n/a	n/a
04/08-27-001-25W1/0	19	prod	October-10	2952.5	9816.1	Active	n/a	n/a
04/09-27-001-25W1/0	19	prod	August-10	2731.6	18670.4	Active	n/a	n/a
04/12-27-001-25W1/0	19	prod	September-10	4311.3	9673.4	Active	n/a	n/a
04/12-34-001-25W1/0	19	prod	March-10	3258.6	4998.7	Active	n/a	n/a
00/02-34-001-25W1/0	19	inj	n/a	n/a	n/a	October-03	2474.7	May-09
00/04-27-001-25W1/0	19	inj	n/a	n/a	n/a	November-03	1422.6	October-08
00/06-27-001-25W1/0	19	inj	n/a	n/a	n/a	November-03	21182.6	July-09
00/08-33-001-25W1/0	19	inj	n/a	n/a	n/a	November-03	1410.5	May-09
00/08-34-001-25W1/0	19	inj	n/a	n/a	n/a	October-03	1675	December-08
00/10-34-001-25W1/0	19	inj	n/a	n/a	n/a	October-03	3204.1	May-09
00/14-27-001-25W1/0	19	inj	n/a	n/a	n/a	November-03	77180.7	December-08
00/16-34-001-25W1/0	19	inj	n/a	n/a	n/a	October-03	478.5	August-04

Table 2

EOG Resources Canada Inc.

Waskada Unit 19
2011 VRR Calculation

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H ₂ O (m³)	Cum Prod. H ₂ O (m³)	Prod Fluid Rsvr (m³)	H ₂ O Injected (m³)	Cum Prod. Oil/H ₂ O Rsvr (m³)	Cum H ₂ O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
2001	4	4	0	0	4.0	0	4.0	0.0	0.0	0.0
2002	10,244	10,248	14,062	14,062	25,843.2	0	25,847.3	0.0	0.0	0.0
2003	9,591	19,839	65,411	79,473	76,440.6	1,818	102,287.9	1,817.9	0.0	0.0
2004	7,425	27,264	93,300	172,773	101,839.0	2,937	204,126.9	4,755.1	0.0	0.0
2005	7,093	34,357	16,885	189,658	25,041.2	2,138	229,168.1	6,893.1	0.1	0.0
2006	10,975	45,332	24,031	213,689	36,652.5	1,631	265,820.6	8,523.9	0.0	0.0
2007	8,780	54,112	37,568	251,257	47,664.7	2,421	313,485.4	10,944.6	0.1	0.0
2008	10,771	64,883	40,022	291,279	52,408.8	1,487	365,894.2	12,431.6	0.0	0.0
2009	34,114	98,998	31,617	322,895	70,848.2	579	436,742.4	13,010.7	0.0	0.0
2010	81,855	180,853	117,564	440,459	211,697.2	0	648,439.6	13,010.7	0.0	0.0
2011	73,966.0	254,819	241,751.5	682,210	326,812.4	0.0	975,252.0	13,010.7	0.0	0.0
TOTAL	254,818.7		682,210.5		975,252.0		13,010.7			0.0

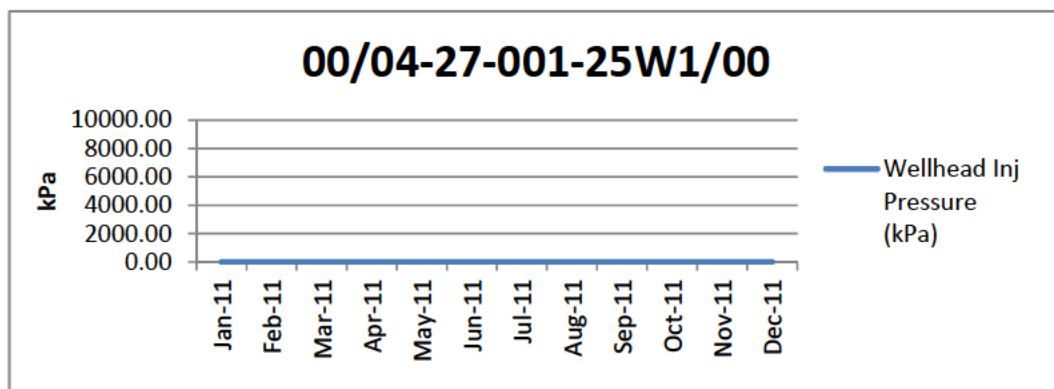
NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

Table 3

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Injection Volumes

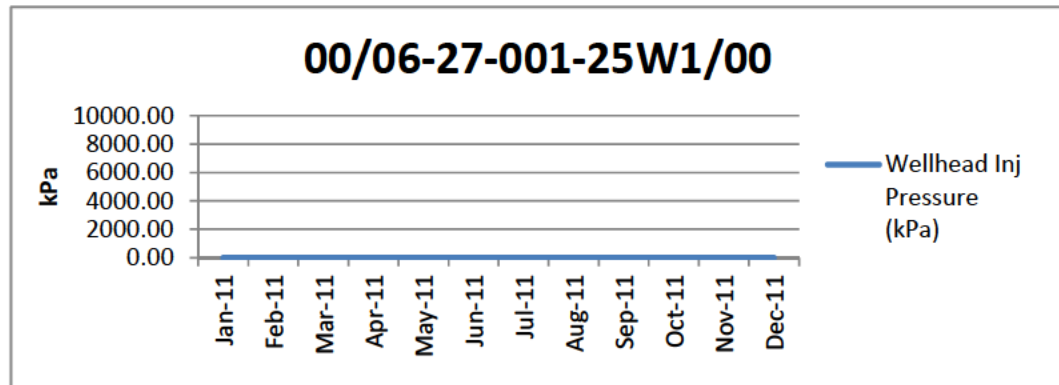
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/04-27-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0.00			0.00	



EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Injection Volumes

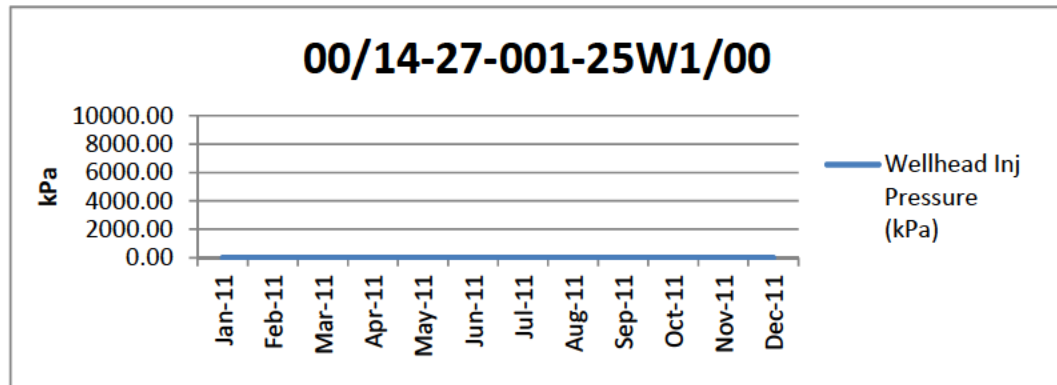
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/06-27-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0.00			0.00	



EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Injection Volumes

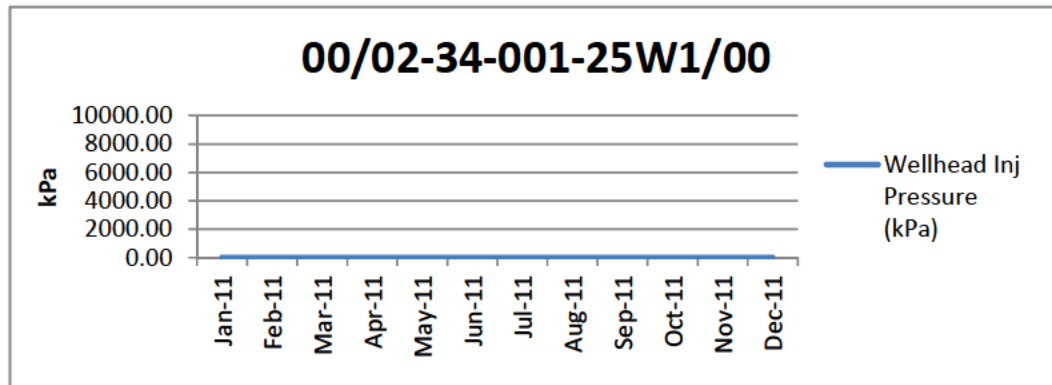
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/14-27-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0.00			0.00	



EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Injection Volumes

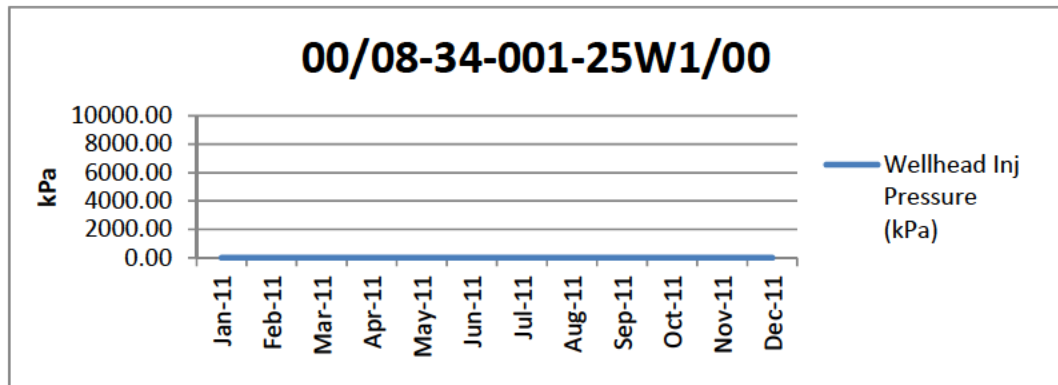
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/02-34-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0.00			0.00	



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Waskada Unit No. 19
2011 Injection Volumes

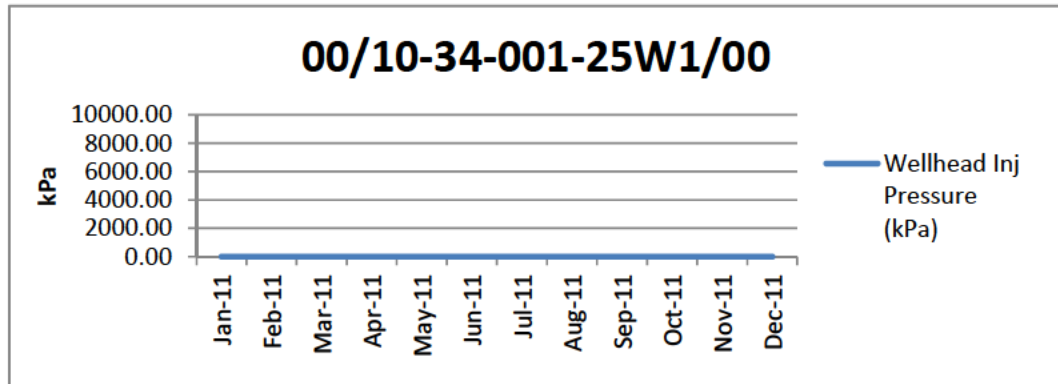
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/08-34-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0.00			0.00	



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Waskada Unit No. 19
2011 Injection Volumes

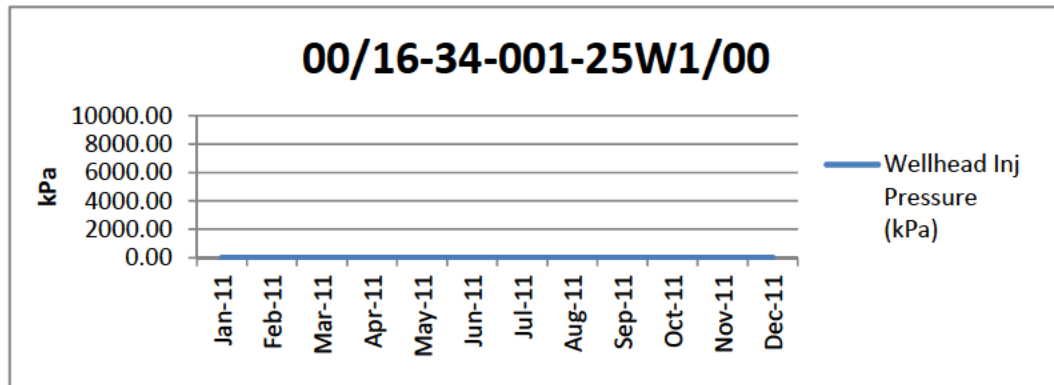
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/10-34-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0.00			0.00	



EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Injection Volumes

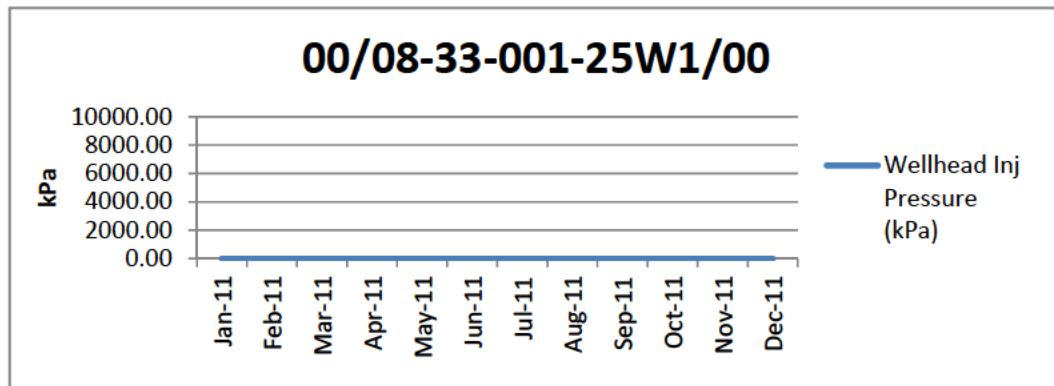
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/16-34-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0.00			0.00	



EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/08-33-001-25W1/00						
	Jan-11	0.00	0.00	0.00	0.00	0.00
	Feb-11	0.00	0.00	0.00	0.00	0.00
	Mar-11	0.00	0.00	0.00	0.00	0.00
	Apr-11	0.00	0.00	0.00	0.00	0.00
	May-11	0.00	0.00	0.00	0.00	0.00
	Jun-11	0.00	0.00	0.00	0.00	0.00
	Jul-11	0.00	0.00	0.00	0.00	0.00
	Aug-11	0.00	0.00	0.00	0.00	0.00
	Sep-11	0.00	0.00	0.00	0.00	0.00
	Oct-11	0.00	0.00	0.00	0.00	0.00
	Nov-11	0.00	0.00	0.00	0.00	0.00
	Dec-11	0.00	0.00	0.00	0.00	0.00
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

*Waskada Unit No. 19
2011 Injection Volumes*

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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Unit No. 19 Total:

Jan-11	0.00				0.00
Feb-11	0.00				0.00
Mar-11	0.00				0.00
Apr-11	0.00				0.00
May-11	0.00				0.00
Jun-11	0.00				0.00
Jul-11	0.00				0.00
Aug-11	0.00				0.00
Sep-11	0.00				0.00
Oct-11	0.00				0.00
Nov-11	0.00				0.00
Dec-11	0.00				0.00

2011 Group Totals:

0.0

Unit No. 19 Total:

2001	0.00	0.00	0.00	0.00
2002	0.00	0.00	0.00	0.00
2003	0.00	0.0	0.00	0.00
2004	0.00	0.0	0.00	0.00
2005	0.00	0.0	0.00	0.00
2006	0.00	0.0	0.00	0.00
2007	0.00	0.0	0.00	0.00
2008	0.00	0.0	0.00	0.00
2009	0.00	0.0	0.00	0.00
2010	0.00	0.0	0.00	0.00
2011	0.00		0.00	0.00

Group Totals:

0.00

0.00

Table 4

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/02-21-001-25W1/00		8,736	197.4	0.54	0.54	18.1	0.05	0.05	0.09	
	2011-01	744	11.5	0.37	0.37	1	0.03	0.03	0.09	
	2011-02	672	11	0.39	0.35	1	0.04	0.03	0.09	
	2011-03	744	16.8	0.54	0.54	1.5	0.05	0.05	0.09	
	2011-04	696	20.5	0.68	0.64	1.8	0.06	0.06	0.09	
	2011-05	744	17.7	0.57	0.57	1.6	0.05	0.05	0.09	
	2011-06	720	18.8	0.63	0.61	1.9	0.06	0.06	0.10	
	2011-07	744	17.2	0.55	0.55	1.8	0.06	0.06	0.10	
	2011-08	744	20.6	0.66	0.66	1.9	0.06	0.06	0.09	
	2011-09	720	17.7	0.59	0.57	1.6	0.05	0.05	0.09	
	2011-10	744	15.6	0.50	0.50	1.5	0.05	0.05	0.10	
	2011-11	720	14.7	0.49	0.47	1.3	0.04	0.04	0.09	
	2011-12	744	15.3	0.49	0.49	1.2	0.04	0.04	0.08	
100/01-27-001-25W1/00		4,944	133.6	0.37	0.21	1685.9	4.62	2.61	12.62	
	2011-01	744	20	0.65	0.65	199.6	6.44	6.44	9.98	
	2011-02	672	19.2	0.69	0.62	211.4	7.55	6.82	11.01	
	2011-03	480	9.1	0.29	0.19	159.3	5.14	3.32	17.51	
	2011-04	504	16	0.53	0.36	196.6	6.55	4.44	12.29	
	2011-05	744	22.6	0.73	0.73	257.6	8.31	8.31	11.40	
	2011-06	720	22.7	0.76	0.73	269.6	8.99	8.70	11.88	
	2011-07	120	3.8	0.12	0.02	47.6	1.54	0.25	12.53	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	216	0	0.00	0.00	74.8	2.49	0.72	0.00	
	2011-12	744	20.2	0.65	0.65	269.4	8.69	8.69	13.34	
100/01-33-001-25W1/00		7,872	273.2	0.75	0.67	686.9	1.88	1.69	2.51	
	2011-01	744	26.4	0.85	0.85	55	1.77	1.77	2.08	
	2011-02	672	24.1	0.86	0.78	48.3	1.73	1.56	2.00	
	2011-03	744	25.4	0.82	0.82	48.1	1.55	1.55	1.89	
	2011-04	312	10.4	0.35	0.15	23.7	0.79	0.33	2.28	
	2011-05	744	27.4	0.88	0.88	86.3	2.78	2.78	3.15	
	2011-06	720	35.3	1.18	1.14	82.3	2.74	2.65	2.33	
	2011-07	744	32	1.03	1.03	54.2	1.75	1.75	1.69	
	2011-08	744	28.1	0.91	0.91	64.7	2.09	2.09	2.30	
	2011-09	720	27.8	0.93	0.90	66.3	2.21	2.14	2.38	
	2011-10	432	16.2	0.52	0.30	38.7	1.25	0.72	2.39	
	2011-11	552	0	0.00	0.00	48	1.60	1.19	0.00	
	2011-12	744	20.1	0.65	0.65	71.3	2.30	2.30	3.55	
100/01-34-001-25W1/00		7,104	83.8	0.23	0.19	11	0.03	0.02	0.13	
	2011-01	744	8	0.26	0.26	1	0.03	0.03	0.13	
	2011-02	360	3.6	0.13	0.06	0.9	0.03	0.02	0.25	
	2011-03	720	2.5	0.08	0.08	0.8	0.03	0.02	0.32	
	2011-04	432	3.9	0.13	0.08	0.7	0.02	0.01	0.18	
	2011-05	744	7.1	0.23	0.23	1.1	0.04	0.04	0.15	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	432	7.7	0.25	0.14	0.6	0.02	0.01	0.08	
	2011-08	744	11.4	0.37	0.37	1.3	0.04	0.04	0.11	
	2011-09	720	9.9	0.33	0.32	1.1	0.04	0.04	0.11	
	2011-10	744	9.9	0.32	0.32	1.2	0.04	0.04	0.12	
	2011-11	720	10.2	0.34	0.33	1.2	0.04	0.04	0.12	
	2011-12	744	9.6	0.31	0.31	1.1	0.04	0.04	0.11	

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/03-34-001-25W1/00		7,584	134.8	0.37	0.32	24.3	0.07	0.06	0.18	
	2011-01	744	15.3	0.49	0.49	2.8	0.09	0.09	0.18	
	2011-02	672	14	0.50	0.45	2.6	0.09	0.08	0.19	
	2011-03	744	16	0.52	0.52	2.7	0.09	0.09	0.17	
	2011-04	528	10.3	0.34	0.24	2.4	0.08	0.06	0.23	
	2011-05	744	14.6	0.47	0.47	3	0.10	0.10	0.21	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	480	11.5	0.37	0.24	1.5	0.05	0.03	0.13	
	2011-08	744	14	0.45	0.45	2.3	0.07	0.07	0.16	
	2011-09	720	12.9	0.43	0.42	2.2	0.07	0.07	0.17	
	2011-10	744	11.1	0.36	0.36	1.9	0.06	0.06	0.17	
	2011-11	720	6.2	0.21	0.20	1.2	0.04	0.04	0.19	
	2011-12	744	8.9	0.29	0.29	1.7	0.05	0.05	0.19	
100/04-34-001-25W1/00		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-01	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-03	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-04	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-05	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-06	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-07	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-08	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-12	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100/05-27-001-25W1/00		8,736	316.4	0.87	0.86	144.1	0.39	0.39	0.46	
	2011-01	744	42.4	1.37	1.37	18.2	0.59	0.59	0.43	
	2011-02	672	47.8	1.71	1.54	22.3	0.80	0.72	0.47	
	2011-03	744	36.6	1.18	1.18	17.9	0.58	0.58	0.49	
	2011-04	696	29.9	1.00	0.93	13.9	0.46	0.43	0.46	
	2011-05	744	27.2	0.88	0.88	11.7	0.38	0.38	0.43	
	2011-06	720	27	0.90	0.87	12.1	0.40	0.39	0.45	
	2011-07	744	26.5	0.85	0.85	12.4	0.40	0.40	0.47	
	2011-08	744	19.7	0.64	0.64	8.7	0.28	0.28	0.44	
	2011-09	720	12.7	0.42	0.41	5.6	0.19	0.18	0.44	
	2011-10	744	13.1	0.42	0.42	6.1	0.20	0.20	0.47	
	2011-11	720	16.2	0.54	0.52	7.4	0.25	0.24	0.46	
	2011-12	744	17.3	0.56	0.56	7.8	0.25	0.25	0.45	
100/05-34-001-25W1/00		8,472	114	0.31	0.30	20.5	0.06	0.05	0.18	
	2011-01	744	6.9	0.22	0.22	1.4	0.05	0.05	0.20	
	2011-02	672	5.5	0.20	0.18	1.1	0.04	0.04	0.20	
	2011-03	744	6	0.19	0.19	1	0.03	0.03	0.17	
	2011-04	552	4.4	0.15	0.11	0.8	0.03	0.02	0.18	
	2011-05	744	5.9	0.19	0.19	1.1	0.04	0.04	0.19	
	2011-06	720	5.3	0.18	0.17	0.8	0.03	0.03	0.15	
	2011-07	744	15.3	0.49	0.49	2	0.06	0.06	0.13	
	2011-08	744	13.6	0.44	0.44	2.5	0.08	0.08	0.18	
	2011-09	720	13.2	0.44	0.43	2.5	0.08	0.08	0.19	
	2011-10	744	13.5	0.44	0.44	2.6	0.08	0.08	0.19	
	2011-11	720	13.3	0.44	0.43	2.5	0.08	0.08	0.19	
	2011-12	624	11.1	0.36	0.30	2.2	0.07	0.06	0.20	

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/06-34-001-25W1/00		8,160	100.5	0.28	0.26	21.9	0.06	0.06	0.22	
	2011-01	744	5.8	0.19	0.19	1.5	0.05	0.05	0.26	
	2011-02	648	4.6	0.16	0.14	1.1	0.04	0.03	0.24	
	2011-03	744	5.1	0.16	0.16	1.2	0.04	0.04	0.24	
	2011-04	144	0.9	0.03	0.01	0.3	0.01	0.00	0.33	
	2011-05	744	6.3	0.20	0.20	1.6	0.05	0.05	0.25	
	2011-06	720	7.7	0.26	0.25	1.5	0.05	0.05	0.19	
	2011-07	744	12.6	0.41	0.41	2	0.06	0.06	0.16	
	2011-08	744	11.7	0.38	0.38	2.5	0.08	0.08	0.21	
	2011-09	720	11.3	0.38	0.36	2.5	0.08	0.08	0.22	
	2011-10	744	11.6	0.37	0.37	2.6	0.08	0.08	0.22	
	2011-11	720	11.5	0.38	0.37	2.5	0.08	0.08	0.22	
	2011-12	744	11.4	0.37	0.37	2.6	0.08	0.08	0.23	
100/07-27-001-25W1/00		8,736	132.2	0.36	0.36	24.3	0.07	0.07	0.18	
	2011-01	744	23	0.74	0.74	5.8	0.19	0.19	0.25	
	2011-02	672	19.7	0.70	0.64	5.2	0.19	0.17	0.26	
	2011-03	744	8.3	0.27	0.27	1.3	0.04	0.04	0.16	
	2011-04	696	7.8	0.26	0.24	1.2	0.04	0.04	0.15	
	2011-05	744	8.2	0.26	0.26	1.2	0.04	0.04	0.15	
	2011-06	720	8.2	0.27	0.26	1.2	0.04	0.04	0.15	
	2011-07	744	8.6	0.28	0.28	1.4	0.05	0.05	0.16	
	2011-08	744	8.8	0.28	0.28	1.3	0.04	0.04	0.15	
	2011-09	720	8.4	0.28	0.27	1.2	0.04	0.04	0.14	
	2011-10	744	9.7	0.31	0.31	1.4	0.05	0.05	0.14	
	2011-11	720	10.5	0.35	0.34	1.6	0.05	0.05	0.15	
	2011-12	744	11	0.35	0.35	1.5	0.05	0.05	0.14	
100/07-33-001-25W1/00		8,112	187.7	0.51	0.48	183.9	0.50	0.47	0.98	
	2011-01	744	10.8	0.35	0.35	12.1	0.39	0.39	1.12	
	2011-02	672	9.9	0.35	0.32	10.5	0.38	0.34	1.06	
	2011-03	744	11.2	0.36	0.36	11.3	0.36	0.36	1.01	
	2011-04	72	1.4	0.05	0.00	1.8	0.06	0.01	1.29	
	2011-05	744	20.7	0.67	0.67	21.6	0.70	0.70	1.04	
	2011-06	720	21.1	0.70	0.68	19.5	0.65	0.63	0.92	
	2011-07	744	25.9	0.84	0.84	18.7	0.60	0.60	0.72	
	2011-08	744	21.9	0.71	0.71	21.5	0.69	0.69	0.98	
	2011-09	720	21.1	0.70	0.68	21.7	0.72	0.70	1.03	
	2011-10	744	15	0.48	0.48	15.5	0.50	0.50	1.03	
	2011-11	720	14.9	0.50	0.48	15	0.50	0.48	1.01	
	2011-12	744	13.8	0.45	0.45	14.7	0.47	0.47	1.07	
100/07-34-001-25W1/00		6,888	178.2	0.49	0.38	28.3	0.08	0.06	0.16	
	2011-01	744	19	0.61	0.61	3.9	0.13	0.13	0.21	
	2011-02	672	17.2	0.61	0.55	3.4	0.12	0.11	0.20	
	2011-03	744	15.4	0.50	0.50	2.7	0.09	0.09	0.18	
	2011-04	696	13.5	0.45	0.42	2.9	0.10	0.09	0.21	
	2011-05	744	17.6	0.57	0.57	3.2	0.10	0.10	0.18	
	2011-06	360	7.6	0.25	0.12	1.3	0.04	0.02	0.17	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	720	33.5	1.12	1.08	0.8	0.03	0.03	0.02	
	2011-10	744	18.1	0.58	0.58	3.3	0.11	0.11	0.18	
	2011-11	720	18.9	0.63	0.61	3.4	0.11	0.11	0.18	
	2011-12	744	17.4	0.56	0.56	3.4	0.11	0.11	0.20	

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/08-27-001-25W1/00		5,472	165.9	0.45	0.28	19.1	0.05	0.03	0.12	
	2011-01	744	19.1	0.62	0.62	2.1	0.07	0.07	0.11	
	2011-02	672	18.4	0.66	0.59	2.2	0.08	0.07	0.12	
	2011-03	720	19.5	0.63	0.61	2.5	0.08	0.08	0.13	
	2011-04	504	16.9	0.56	0.38	2	0.07	0.05	0.12	
	2011-05	744	24.3	0.78	0.78	2.6	0.08	0.08	0.11	
	2011-06	720	24.4	0.81	0.79	2.8	0.09	0.09	0.11	
	2011-07	744	25.5	0.82	0.82	3	0.10	0.10	0.12	
	2011-08	624	17.8	0.57	0.48	1.9	0.06	0.05	0.11	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/09-34-001-25W1/00		8,568	185.3	0.51	0.50	62.8	0.17	0.17	0.34	
	2011-01	744	13.2	0.43	0.43	4.9	0.16	0.16	0.37	
	2011-02	672	11.4	0.41	0.37	4.2	0.15	0.14	0.37	
	2011-03	720	12.9	0.42	0.40	4.5	0.15	0.14	0.35	
	2011-04	696	12.1	0.40	0.38	5.1	0.17	0.16	0.42	
	2011-05	744	13.6	0.44	0.44	4.9	0.16	0.16	0.36	
	2011-06	720	13.7	0.46	0.44	4.3	0.14	0.14	0.31	
	2011-07	744	18.1	0.58	0.58	4.4	0.14	0.14	0.24	
	2011-08	600	30.9	1.00	0.80	10.2	0.33	0.27	0.33	
	2011-09	720	17.2	0.57	0.55	5.9	0.20	0.19	0.34	
	2011-10	744	15.9	0.51	0.51	5.5	0.18	0.18	0.35	
	2011-11	720	13.3	0.44	0.43	4.4	0.15	0.14	0.33	
	2011-12	744	13	0.42	0.42	4.5	0.15	0.15	0.35	
100/11-27-001-25W1/00		8,352	99.1	0.27	0.26	1888.1	5.17	4.93	19.05	
	2011-01	744	10.6	0.34	0.34	201.2	6.49	6.49	18.98	
	2011-02	672	10.4	0.37	0.34	176.6	6.31	5.70	16.98	
	2011-03	672	9	0.29	0.26	160	5.16	4.66	17.78	
	2011-04	384	5	0.17	0.09	84.7	2.82	1.46	16.94	
	2011-05	744	11.1	0.36	0.36	170.5	5.50	5.50	15.36	
	2011-06	720	2.2	0.07	0.07	164.1	5.47	5.29	74.59	
	2011-07	744	3.5	0.11	0.11	166.2	5.36	5.36	47.49	
	2011-08	744	10	0.32	0.32	159.3	5.14	5.14	15.93	
	2011-09	720	9.5	0.32	0.31	149.9	5.00	4.84	15.78	
	2011-10	744	9.2	0.30	0.30	153.8	4.96	4.96	16.72	
	2011-11	720	8.8	0.29	0.28	143.9	4.80	4.64	16.35	
	2011-12	744	9.8	0.32	0.32	157.9	5.09	5.09	16.11	
100/11-34-001-25W1/00		6,120	191.6	0.52	0.37	63.5	0.17	0.12	0.33	
	2011-01	504	14.1	0.45	0.31	5.2	0.17	0.11	0.37	
	2011-02	648	19	0.68	0.59	6.8	0.24	0.21	0.36	
	2011-03	720	22	0.71	0.69	7.5	0.24	0.23	0.34	
	2011-04	192	5.4	0.18	0.05	2.2	0.07	0.02	0.41	
	2011-05	744	23.2	0.75	0.75	8	0.26	0.26	0.34	
	2011-06	720	23	0.77	0.74	7.1	0.24	0.23	0.31	
	2011-07	744	27.7	0.89	0.89	6.8	0.22	0.22	0.25	
	2011-08	744	23	0.74	0.74	7.8	0.25	0.25	0.34	
	2011-09	720	22.4	0.75	0.72	7.9	0.26	0.25	0.35	
	2011-10	384	11.8	0.38	0.20	4.2	0.14	0.07	0.36	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/12-34-001-25W1/00		7,632	131.4	0.36	0.31	34.1	0.09	0.08	0.26	
	2011-01	744	16.6	0.54	0.54	4.7	0.15	0.15	0.28	
	2011-02	216	2.5	0.09	0.03	0.6	0.02	0.01	0.24	
	2011-03	360	0	0.00	0.00	0.9	0.03	0.01	0.00	
	2011-04	432	0	0.00	0.00	2.2	0.07	0.04	0.00	
	2011-05	744	13.6	0.44	0.44	4.5	0.15	0.15	0.33	
	2011-06	720	17.1	0.57	0.55	4	0.13	0.13	0.23	
	2011-07	744	21.1	0.68	0.68	3.8	0.12	0.12	0.18	
	2011-08	744	17.7	0.57	0.57	4.3	0.14	0.14	0.24	
	2011-09	720	17.1	0.57	0.55	4.4	0.15	0.14	0.26	
	2011-10	744	14.1	0.45	0.45	3.4	0.11	0.11	0.24	
	2011-11	720	6.1	0.20	0.20	0.7	0.02	0.02	0.11	
	2011-12	744	5.5	0.18	0.18	0.6	0.02	0.02	0.11	
100/13-27-001-25W1/00		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-01	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-02	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-03	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-04	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-05	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-06	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-07	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-08	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-09	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-10	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-11	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2011-12	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100/13-34-001-25W1/00		8,736	128.3	0.35	0.35	38.3	0.10	0.10	0.30	
	2011-01	744	12.6	0.41	0.41	4.4	0.14	0.14	0.35	
	2011-02	672	5.5	0.20	0.18	1.9	0.07	0.06	0.35	
	2011-03	744	6.2	0.20	0.20	2.1	0.07	0.07	0.34	
	2011-04	696	7.2	0.24	0.22	2.9	0.10	0.09	0.40	
	2011-05	744	12	0.39	0.39	3.9	0.13	0.13	0.33	
	2011-06	720	12.1	0.40	0.39	3.5	0.12	0.11	0.29	
	2011-07	744	19.1	0.62	0.62	4.2	0.14	0.14	0.22	
	2011-08	744	16.4	0.53	0.53	5	0.16	0.16	0.30	
	2011-09	720	15.9	0.53	0.51	5.1	0.17	0.16	0.32	
	2011-10	744	12.3	0.40	0.40	3.9	0.13	0.13	0.32	
	2011-11	720	4.7	0.16	0.15	0.7	0.02	0.02	0.15	
	2011-12	744	4.3	0.14	0.14	0.7	0.02	0.02	0.16	
100/14-34-001-25W1/00		6,888	127.8	0.35	0.28	40.3	0.11	0.09	0.32	
	2011-01	744	14.5	0.47	0.47	6.9	0.22	0.22	0.48	
	2011-02	672	13.3	0.48	0.43	6.1	0.22	0.20	0.46	
	2011-03	552	11.4	0.37	0.27	4.9	0.16	0.12	0.43	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	744	15.7	0.51	0.51	0	0.00	0.00	0.00	
	2011-06	648	14.3	0.48	0.42	0	0.00	0.00	0.00	
	2011-07	360	9.1	0.29	0.14	0.8	0.03	0.01	0.09	
	2011-08	240	5.1	0.16	0.05	2.1	0.07	0.02	0.41	
	2011-09	720	15.3	0.51	0.49	6.6	0.22	0.21	0.43	
	2011-10	744	13	0.42	0.42	5.8	0.19	0.19	0.45	
	2011-11	720	9.4	0.31	0.30	4.2	0.14	0.14	0.45	
	2011-12	744	6.7	0.22	0.22	2.9	0.09	0.09	0.43	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/15-27-001-25W1/00		4,968	67.3	0.18	0.10	51.9	0.14	0.08	0.77	
	2011-01	384	8.9	0.29	0.15	6.9	0.22	0.11	0.78	
	2011-02	672	13.4	0.48	0.43	9.9	0.35	0.32	0.74	
	2011-03	744	13.5	0.44	0.44	10.3	0.33	0.33	0.76	
	2011-04	24	0.5	0.02	0.00	0.3	0.01	0.00	0.60	
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	216	0	0.00	0.00	3	0.10	0.03	0.00	
	2011-09	720	7.3	0.24	0.24	5.4	0.18	0.17	0.74	
	2011-10	744	11.5	0.37	0.37	8	0.26	0.26	0.70	
	2011-11	720	7.4	0.25	0.24	5	0.17	0.16	0.68	
	2011-12	744	4.8	0.15	0.15	3.1	0.10	0.10	0.65	
100/15-34-001-25W1/00		5,520	122.1	0.33	0.21	17	0.05	0.03	0.14	
	2011-01	744	19.3	0.62	0.62	2.9	0.09	0.09	0.15	
	2011-02	672	17.7	0.63	0.57	2.6	0.09	0.08	0.15	
	2011-03	720	19.8	0.64	0.62	2.8	0.09	0.09	0.14	
	2011-04	144	3.8	0.13	0.02	0.6	0.02	0.00	0.16	
	2011-05	336	9.5	0.31	0.14	1.3	0.04	0.02	0.14	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	696	19.7	0.66	0.61	2.2	0.07	0.07	0.11	
	2011-10	744	15	0.48	0.48	2.1	0.07	0.07	0.14	
	2011-11	720	10.2	0.34	0.33	1.4	0.05	0.05	0.14	
	2011-12	744	7.1	0.23	0.23	1.1	0.04	0.04	0.15	
100/16-27-001-25W1/00		8,688	148.3	0.41	0.40	60.6	0.17	0.16	0.41	
	2011-01	744	15.7	0.51	0.51	6.2	0.20	0.20	0.39	
	2011-02	672	17.5	0.63	0.56	7.3	0.26	0.24	0.42	
	2011-03	720	15.5	0.50	0.48	6.8	0.22	0.21	0.44	
	2011-04	672	14.4	0.48	0.43	6.1	0.20	0.18	0.42	
	2011-05	744	17.4	0.56	0.56	6.6	0.21	0.21	0.38	
	2011-06	720	11.6	0.39	0.37	4.5	0.15	0.15	0.39	
	2011-07	744	9.6	0.31	0.31	4.1	0.13	0.13	0.43	
	2011-08	744	10.5	0.34	0.34	4.1	0.13	0.13	0.39	
	2011-09	720	8.5	0.28	0.27	3.4	0.11	0.11	0.40	
	2011-10	744	7.8	0.25	0.25	3.2	0.10	0.10	0.41	
	2011-11	720	8.5	0.28	0.27	3.6	0.12	0.12	0.42	
	2011-12	744	11.3	0.36	0.36	4.7	0.15	0.15	0.42	
102/01-27-001-25W1/00		5,928	478.2	1.31	0.89	21906.9	60.02	40.62	45.81	
	2011-01	696	31.2	1.11	1.04	2321.7	82.92	77.57	74.41	
	2011-02	672	31.6	1.02	0.92	2583.9	83.35	75.29	81.77	
	2011-03	432	48.4	1.61	0.94	1627	54.23	31.49	33.62	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	72	9	0.30	0.03	196.7	6.56	0.63	21.86	
	2011-06	696	146.5	4.73	4.42	2446.7	78.93	73.83	16.70	
	2011-07	744	54.3	1.75	1.75	2876.3	92.78	92.78	52.97	
	2011-08	744	48.2	1.61	1.61	2823.5	94.12	94.12	58.58	
	2011-09	672	36.6	1.18	1.07	2580.7	83.25	75.19	70.51	
	2011-10	744	52.1	1.74	1.74	2764.5	92.15	92.15	53.06	
	2011-11	456	20.3	0.65	0.40	1685.9	54.38	33.33	83.05	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/01-34-001-25W1/00		8,184	1019.3	2.79	2.61	260.8	0.71	0.67	0.26	
	2011-01	744	129.2	4.17	4.17	16.1	0.52	0.52	0.12	
	2011-02	576	89.5	3.20	2.47	22.1	0.79	0.61	0.25	
	2011-03	624	82.6	2.66	2.23	10.5	0.34	0.28	0.13	
	2011-04	696	90.4	3.01	2.82	23.3	0.78	0.73	0.26	
	2011-05	744	91.7	2.96	2.96	28.8	0.93	0.93	0.31	
	2011-06	720	85.6	2.85	2.76	26.1	0.87	0.84	0.30	
	2011-07	408	57	1.84	1.01	8.5	0.27	0.15	0.15	
	2011-08	744	93.1	3.00	3.00	22.2	0.72	0.72	0.24	
	2011-09	720	85.1	2.84	2.75	29	0.97	0.94	0.34	
	2011-10	744	80.1	2.58	2.58	27.4	0.88	0.88	0.34	
	2011-11	720	70.4	2.35	2.27	23.8	0.79	0.77	0.34	
	2011-12	744	64.6	2.08	2.08	23	0.74	0.74	0.36	
102/03-34-001-25W1/00		8,256	1351.2	3.70	3.49	15395.9	42.18	39.75	11.39	
	2011-01	696	259.9	8.38	7.84	1335.8	43.09	40.31	5.14	
	2011-02	672	173.9	6.21	5.61	1155.8	41.28	37.28	6.65	
	2011-03	744	138.9	4.48	4.48	1229.3	39.65	39.65	8.85	
	2011-04	312	41.3	1.38	0.58	624.9	20.83	8.74	15.13	
	2011-05	720	129.9	4.19	4.06	1589.1	51.26	49.61	12.23	
	2011-06	720	113.1	3.77	3.65	1284.8	42.83	41.45	11.36	
	2011-07	744	157.3	5.07	5.07	1207.6	38.95	38.95	7.68	
	2011-08	744	104.4	3.37	3.37	1390	44.84	44.84	13.31	
	2011-09	696	90.4	3.01	2.82	1354.4	45.15	42.23	14.98	
	2011-10	744	77	2.48	2.48	1428.7	46.09	46.09	18.55	
	2011-11	720	36.8	1.23	1.19	1355.4	45.18	43.72	36.83	
	2011-12	744	28.3	0.91	0.91	1440.1	46.45	46.45	50.89	
102/04-27-001-25W1/00		7,704	3577.5	9.80	8.62	9212.8	25.24	22.20	2.58	
	2011-01	720	653.8	21.79	21.09	1164.3	38.81	37.56	1.78	
	2011-02	672	721.3	23.27	21.02	952.2	30.72	27.74	1.32	
	2011-03	720	617.5	19.92	19.28	918	29.61	28.66	1.49	
	2011-04	456	194.9	6.29	3.85	466.2	15.04	9.22	2.39	
	2011-05	264	57.2	1.85	0.65	379.2	12.23	4.34	6.63	
	2011-06	696	163.6	5.28	4.94	1013.3	32.69	30.58	6.19	
	2011-07	744	124.7	4.02	4.02	1032	33.29	33.29	8.28	
	2011-08	744	188.7	6.09	6.09	705.9	22.77	22.77	3.74	
	2011-09	720	182.9	5.90	5.71	672.8	21.70	21.00	3.68	
	2011-10	720	299.4	9.66	9.35	656.5	21.18	20.49	2.19	
	2011-11	504	112.9	3.64	2.47	491.4	15.85	10.74	4.35	
	2011-12	744	260.6	8.41	8.41	761	24.55	24.55	2.92	
102/04-34-001-25W1/00		8,448	742.2	2.03	1.96	742.2	2.03	1.96	1.00	
	2011-01	744	77.1	2.75	2.75	77.1	2.75	2.75	1.00	
	2011-02	672	48.5	1.56	1.41	48.5	1.56	1.41	1.00	
	2011-03	744	55.9	1.86	1.86	55.9	1.86	1.86	1.00	
	2011-04	432	33.1	1.07	0.62	33.1	1.07	0.62	1.00	
	2011-05	744	58.9	1.96	1.96	58.9	1.96	1.96	1.00	
	2011-06	696	68.6	2.21	2.07	68.6	2.21	2.07	1.00	
	2011-07	744	99.1	3.20	3.20	99.1	3.20	3.20	1.00	
	2011-08	744	65	2.17	2.17	65	2.17	2.17	1.00	
	2011-09	720	60.6	1.95	1.89	60.6	1.95	1.89	1.00	
	2011-10	744	54.9	1.83	1.83	54.9	1.83	1.83	1.00	
	2011-11	720	61	1.97	1.90	61	1.97	1.90	1.00	
	2011-12	744	59.5	1.92	1.92	59.5	1.92	1.92	1.00	

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/05-27-001-25W1/00		8,304	3886	10.65	10.09	3279.3	8.98	8.52	0.84	
	2011-01	720	1293.6	41.73	40.38	628.1	20.26	19.61	0.49	
	2011-02	672	1063.3	34.30	30.98	509.5	16.44	14.84	0.48	
	2011-03	744	500.8	16.15	16.15	372.6	12.02	12.02	0.74	
	2011-04	552	280.2	9.04	6.71	220.1	7.10	5.27	0.79	
	2011-05	744	207.2	6.68	6.68	163.6	5.28	5.28	0.79	
	2011-06	672	102.9	3.32	3.00	235.2	7.59	6.85	2.29	
	2011-07	744	28.1	0.91	0.91	243.2	7.85	7.85	8.65	
	2011-08	744	45	1.45	1.45	207.5	6.69	6.69	4.61	
	2011-09	528	57.6	1.86	1.32	142.2	4.59	3.26	2.47	
	2011-10	720	124.2	4.01	3.88	207.1	6.68	6.47	1.67	
	2011-11	720	123.7	3.99	3.86	186.7	6.02	5.83	1.51	
	2011-12	744	59.4	1.92	1.92	163.5	5.27	5.27	2.75	
102/05-34-001-25W1/00		8,736	579.6	1.59	1.58	153.5	0.42	0.42	0.26	
	2011-01	744	55.4	1.79	1.79	10.8	0.35	0.35	0.19	
	2011-02	672	50.1	1.79	1.62	13.3	0.48	0.43	0.27	
	2011-03	744	58.2	1.88	1.88	16.4	0.53	0.53	0.28	
	2011-04	696	54.2	1.81	1.69	18.7	0.62	0.58	0.35	
	2011-05	744	54.1	1.75	1.75	15.8	0.51	0.51	0.29	
	2011-06	720	44.5	1.48	1.44	11.6	0.39	0.37	0.26	
	2011-07	744	74.5	2.40	2.40	15.1	0.49	0.49	0.20	
	2011-08	744	49.7	1.60	1.60	13.6	0.44	0.44	0.27	
	2011-09	720	44.1	1.47	1.42	12.7	0.42	0.41	0.29	
	2011-10	744	38.9	1.25	1.25	9.2	0.30	0.30	0.24	
	2011-11	720	28.5	0.95	0.92	8.1	0.27	0.26	0.28	
	2011-12	744	27.4	0.88	0.88	8.2	0.26	0.26	0.30	
102/08-27-001-25W1/00		8,712	2936.1	8.04	8.00	8150.8	22.33	22.21	2.78	
	2011-01	720	795.4	25.66	24.83	922.2	29.75	28.79	1.16	
	2011-02	672	374.3	12.07	10.91	297.7	9.60	8.67	0.80	
	2011-03	744	352.3	11.36	11.36	275.7	8.89	8.89	0.78	
	2011-04	696	334.3	10.78	10.09	246.3	7.95	7.43	0.74	
	2011-05	744	305.3	9.85	9.85	243.5	7.85	7.85	0.80	
	2011-06	720	77.4	2.50	2.42	899.5	29.02	28.08	11.62	
	2011-07	744	71.8	2.32	2.32	979.7	31.60	31.60	13.64	
	2011-08	744	147.5	4.76	4.76	671.6	21.66	21.66	4.55	
	2011-09	720	188.8	6.09	5.89	995.5	32.11	31.08	5.27	
	2011-10	744	125.5	4.05	4.05	885.8	28.57	28.57	7.06	
	2011-11	720	85.6	2.76	2.67	1007.1	32.49	31.44	11.77	
	2011-12	744	77.9	2.51	2.51	726.2	23.43	23.43	9.32	
102/08-34-001-25W1/00		8,736	497.4	1.36	1.36	231.1	0.63	0.63	0.46	
	2011-01	744	46	1.48	1.48	15	0.48	0.48	0.33	
	2011-02	672	44.2	1.58	1.43	21.9	0.78	0.71	0.50	
	2011-03	744	50.4	1.63	1.63	27.3	0.88	0.88	0.54	
	2011-04	696	40.6	1.35	1.27	23.9	0.80	0.75	0.59	
	2011-05	744	44.1	1.42	1.42	21.7	0.70	0.70	0.49	
	2011-06	720	43.8	1.46	1.41	19.1	0.64	0.62	0.44	
	2011-07	744	50.6	1.63	1.63	17.3	0.56	0.56	0.34	
	2011-08	744	39.4	1.27	1.27	18.2	0.59	0.59	0.46	
	2011-09	720	36.3	1.21	1.17	17.4	0.58	0.56	0.48	
	2011-10	744	39.7	1.28	1.28	19.2	0.62	0.62	0.48	
	2011-11	720	30.8	1.03	0.99	14.5	0.48	0.47	0.47	
	2011-12	744	31.5	1.02	1.02	15.6	0.50	0.50	0.50	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/09-27-001-25W1/00		8,736	497.4	1.36	1.36	231.1	0.63	0.63	0.46	
	2011-01	744	46	1.48	1.48	15	0.48	0.48	0.33	
	2011-02	672	44.2	1.47	1.33	21 9	0.73	0.66	0.50	
	2011-03	744	50.4	1.63	1.63	27 3	0.88	0.88	0.54	
	2011-04	696	40.6	1.31	1.23	23 9	0.77	0.72	0.59	
	2011-05	744	44.1	1.42	1.42	21.7	0.70	0.70	0.49	
	2011-06	720	43.8	1.41	1.37	19.1	0.62	0.60	0.44	
	2011-07	744	50.6	1.63	1.63	17 3	0.56	0.56	0.34	
	2011-08	744	39.4	1.27	1.27	18 2	0.59	0.59	0.46	
	2011-09	720	36.3	1.17	1.13	17.4	0.56	0.54	0.48	
	2011-10	744	39.7	1.28	1.28	19 2	0.62	0.62	0.48	
	2011-11	720	30.8	0.99	0.96	14 5	0.47	0.45	0.47	
	2011-12	744	31.5	1.02	1.02	15.6	0.50	0.50	0.50	
102/09-34-001-25W1/00		8,688	726.9	1.99	1.98	96.8	0.27	0.26	0.13	
	2011-01	744	92	2.97	2.97	11 5	0.37	0.37	0.13	
	2011-02	672	84.1	3.00	2.71	10	0.36	0.32	0.12	
	2011-03	720	87	2.81	2.72	9 8	0.32	0.31	0.11	
	2011-04	696	68.1	2.27	2.12	11 5	0.38	0.36	0.17	
	2011-05	720	73.4	2.37	2.29	10.6	0.34	0.33	0.14	
	2011-06	720	39.8	1.33	1.28	5	0.17	0.16	0.13	
	2011-07	744	31	1.00	1.00	3.1	0.10	0.10	0.10	
	2011-08	744	32.2	1.04	1.04	4 5	0.15	0.15	0.14	
	2011-09	720	46.5	1.55	1.50	6 5	0.22	0.21	0.14	
	2011-10	744	52.9	1.71	1.71	7 3	0.24	0.24	0.14	
	2011-11	720	54.5	1.82	1.76	7 5	0.25	0.24	0.14	
	2011-12	744	65.4	2.11	2.11	9 5	0.31	0.31	0.15	
102/12-27-001-25W1/00		8,424	3,963.0	10.86	10.44	19,493.6	53.41	51.36	4.92	
	2011-01	720	428.4	14.28	13.82	1200 5	40.02	38.73	2.80	
	2011-02	672	417.3	13.46	12.16	1660	53.55	48.37	3.98	
	2011-03	720	426.1	14.20	13.75	1822 9	60.76	58.80	4.28	
	2011-04	552	346.9	11.19	8.30	1291 9	41.67	30.92	3.72	
	2011-05	744	412.1	13.29	13.29	1500	48.39	48.39	3.64	
	2011-06	720	385.1	12.42	12.02	1603 2	51.72	50.05	4.16	
	2011-07	744	374.5	12.08	12.08	1807 5	58.31	58.31	4.83	
	2011-08	744	336.3	10.85	10.85	1745 2	56.30	56.30	5.19	
	2011-09	720	256.6	8.28	8.01	1748.1	56.39	54.57	6.81	
	2011-10	744	225.2	7.26	7.26	1846.4	59.56	59.56	8.20	
	2011-11	720	220.1	7.10	6.87	1728	55.74	53.94	7.85	
	2011-12	624	134.4	4.34	3.64	1539 9	49.67	41.66	11.46	
102/12-34-001-25W1/00		8,736	395.8	1.08	1.08	172.4	0.47	0.47	0.44	
	2011-01	744	30.4	0.98	0.98	14 8	0.48	0.48	0.49	
	2011-02	672	33	1.18	1.06	15.1	0.54	0.49	0.46	
	2011-03	744	34.4	1.11	1.11	15	0.48	0.48	0.44	
	2011-04	696	31.9	1.06	0.99	16 9	0.56	0.53	0.53	
	2011-05	744	35.2	1.14	1.14	15 9	0.51	0.51	0.45	
	2011-06	720	30.7	1.02	0.99	12.1	0.40	0.39	0.39	
	2011-07	744	39.9	1.29	1.29	12.4	0.40	0.40	0.31	
	2011-08	744	37.4	1.21	1.21	15 8	0.51	0.51	0.42	
	2011-09	720	41.6	1.39	1.34	18 3	0.61	0.59	0.44	
	2011-10	744	31.4	1.01	1.01	13 8	0.45	0.45	0.44	
	2011-11	720	27.3	0.91	0.88	11 9	0.40	0.38	0.44	
	2011-12	744	22.6	0.73	0.73	10.4	0.34	0.34	0.46	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/13-27-001-25W1/00		7,488	2,842.8	7.79	6.66	12,672.1	34.72	29.68	4.46	
	2011-01	720	745.9	24.86	24.06	1195.2	39.84	38.55	1.60	
	2011-02	672	499.4	16.11	14.55	1416.6	45.70	41.27	2.84	
	2011-03	744	513.7	17.12	17.12	1393.7	46.46	46.46	2.71	
	2011-04	504	187.4	6.05	4.10	789.8	25.48	17.26	4.21	
	2011-05	408	172.7	5.57	3.06	510.2	16.46	9.03	2.95	
	2011-06	696	205.4	6.63	6.20	1301.3	41.98	39.27	6.34	
	2011-07	576	135.1	4.36	3.37	1015.9	32.77	25.37	7.52	
	2011-08	744	148	4.77	4.77	1622.8	52.35	52.35	10.96	
	2011-09	720	147.1	4.75	4.59	1110.1	35.81	34.65	7.55	
	2011-10	744	56.7	1.83	1.83	1060.1	34.20	34.20	18.70	
	2011-11	504	22	0.71	0.48	655.6	21.15	14.33	29.80	
	2011-12	456	9.4	0.30	0.19	600.8	19.38	11.88	63.91	
102/13-34-001-25W1/00		8,544	1,983.2	5.43	5.30	14,030.8	38.44	37.49	7.07	
	2011-01	744	213.9	6.90	6.90	1318.4	42.53	42.53	6.16	
	2011-02	648	165.2	5.51	4.80	1093.3	36.44	31.74	6.62	
	2011-03	720	181.6	5.86	5.67	1228.1	39.62	38.34	6.76	
	2011-04	696	145.9	4.86	4.55	1317.7	43.92	41.09	9.03	
	2011-05	744	185.1	5.97	5.97	1420.8	45.83	45.83	7.68	
	2011-06	720	172.3	5.56	5.38	1165.5	37.60	36.38	6.76	
	2011-07	744	181.7	6.06	6.06	962.8	32.09	32.09	5.30	
	2011-08	744	148.4	4.79	4.79	1070.6	34.54	34.54	7.21	
	2011-09	576	114.3	3.81	2.95	859.2	28.64	22.17	7.52	
	2011-10	744	161.4	5.21	5.21	1220.9	39.38	39.38	7.56	
	2011-11	720	161.5	5.21	5.04	1193.1	38.49	37.25	7.39	
	2011-12	744	151.9	4.90	4.90	1180.4	38.08	38.08	7.77	
102/14-27-001-25W1/00		8,664	4,238.3	11.61	11.48	2,357.7	6.46	6.39	0.56	
	2011-01	720	698.6	23.29	22.54	246.4	8.21	7.95	0.35	
	2011-02	672	471.9	15.22	13.75	204.8	6.61	5.97	0.43	
	2011-03	720	463.4	14.95	14.47	198.9	6.42	6.21	0.43	
	2011-04	696	341	11.00	10.29	191.1	6.16	5.77	0.56	
	2011-05	744	416.6	13.44	13.44	215.5	6.95	6.95	0.52	
	2011-06	720	338.7	10.93	10.57	184.1	5.94	5.75	0.54	
	2011-07	744	400.6	12.92	12.92	177.4	5.72	5.72	0.44	
	2011-08	744	237.6	7.66	7.66	208.5	6.73	6.73	0.88	
	2011-09	720	250.9	8.09	7.83	195.4	6.30	6.10	0.78	
	2011-10	720	232.2	7.49	7.25	196.8	6.35	6.14	0.85	
	2011-11	720	211.5	6.82	6.60	168.8	5.45	5.27	0.80	
	2011-12	744	175.3	5.65	5.65	170	5.48	5.48	0.97	
102/14-34-001-25W1/00		8,472	600.3	1.64	1.59	1,080.7	2.96	2.86	1.80	
	2011-01	744	45.6	1.47	1.47	90.6	2.92	2.92	1.99	
	2011-02	672	46.4	1.66	1.50	88.1	3.15	2.84	1.90	
	2011-03	744	53.5	1.73	1.73	95.6	3.08	3.08	1.79	
	2011-04	432	33	1.10	0.64	72.1	2.40	1.40	2.18	
	2011-05	744	52	1.68	1.68	108.4	3.50	3.50	2.08	
	2011-06	720	55.8	1.86	1.80	91.3	3.04	2.95	1.64	
	2011-07	744	66.1	2.13	2.13	84.6	2.73	2.73	1.28	
	2011-08	744	55.3	1.78	1.78	96.8	3.12	3.12	1.75	
	2011-09	720	52.9	1.76	1.71	96.5	3.22	3.11	1.82	
	2011-10	744	49.6	1.60	1.60	90.9	2.93	2.93	1.83	
	2011-11	720	46.5	1.55	1.50	83.7	2.79	2.70	1.80	
	2011-12	744	43.6	1.41	1.41	82.1	2.65	2.65	1.88	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
102/16-27-001-25W1/00		8,328	1,385.9	3.80	3.61	8,505.2	23.30	22.15	6.14	
	2011-01	696	404.6	13.05	12.21	534	17.23	16.11	1.32	
	2011-02	672	254.1	8.47	7.65	778.7	25.96	23.44	3.06	
	2011-03	720	235.2	7.59	7.34	859.5	27.73	26.83	3.65	
	2011-04	504	134	4.47	3.03	642.6	21.42	14.51	4.80	
	2011-05	696	104.8	3.38	3.16	859.2	27.72	25.93	8.20	
	2011-06	696	67.9	2.19	2.05	780	25.16	23.54	11.49	
	2011-07	720	72.3	2.33	2.26	686.8	22.15	21.44	9.50	
	2011-08	720	62.6	2.02	1.95	729.5	23.53	22.77	11.65	
	2011-09	720	25.8	0.83	0.81	543.9	17.55	16.98	21.08	
	2011-10	720	0.7	0.02	0.02	680.7	21.96	21.25	972.43	
	2011-11	720	14.4	0.46	0.45	762.7	24.60	23.81	52.97	
	2011-12	744	9.5	0.31	0.31	647.6	20.89	20.89	68.17	
102/16-34-001-25W1/00		6,864	991.0	2.72	2.13	435.4	1.19	0.93	0.44	
	2011-01	288	27.1	0.87	0.34	6.7	0.22	0.08	0.25	
	2011-02	360	61.9	2.21	1.07	3.5	0.13	0.06	0.06	
	2011-03	720	94.3	3.04	2.94	56.2	1.81	1.75	0.60	
	2011-04	696	121.5	4.05	3.79	70.5	2.35	2.20	0.58	
	2011-05	432	68.3	2.20	1.28	33.8	1.09	0.63	0.49	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	696	167.8	5.41	5.06	49.7	1.60	1.50	0.30	
	2011-08	744	119.1	3.84	3.84	54.9	1.77	1.77	0.46	
	2011-09	720	107.6	3.59	3.47	51.9	1.73	1.67	0.48	
	2011-10	744	86	2.77	2.77	41.6	1.34	1.34	0.48	
	2011-11	720	75.1	2.50	2.42	35.6	1.19	1.15	0.47	
	2011-12	744	62.3	2.01	2.01	31	1.00	1.00	0.50	
103/01-27-001-25W1/00		8,568	3,648.4	10.00	9.78	5,160.9	14.14	13.83	1.41	
	2011-01	696	690.4	22.27	20.83	587.1	18.94	17.72	0.85	
	2011-02	672	461.7	14.89	13.45	555.4	17.92	16.18	1.20	
	2011-03	744	375.4	12.11	12.11	531.9	17.16	17.16	1.42	
	2011-04	696	294.1	9.49	8.88	435.6	14.05	13.15	1.48	
	2011-05	744	308.9	9.96	9.96	412.1	13.29	13.29	1.33	
	2011-06	720	260.6	8.41	8.14	401.3	12.95	12.53	1.54	
	2011-07	624	254.1	8.20	6.87	368.7	11.89	9.98	1.45	
	2011-08	744	296.6	9.57	9.57	493.9	15.93	15.93	1.67	
	2011-09	720	198.2	6.39	6.19	389.6	12.57	12.16	1.97	
	2011-10	744	181.5	5.85	5.85	351.4	11.34	11.34	1.94	
	2011-11	720	175.7	5.67	5.48	307.8	9.93	9.61	1.75	
	2011-12	744	151.2	4.88	4.88	326.1	10.52	10.52	2.16	
103/03-34-001-25W1/00		8,616	3,496.9	9.58	9.42	1,032.2	2.83	2.78	0.30	
	2011-01	720	469.5	15.65	15.15	66	2.20	2.13	0.14	
	2011-02	672	416.7	13.44	12.14	150.7	4.86	4.39	0.36	
	2011-03	744	413.1	13.33	13.33	114.4	3.69	3.69	0.28	
	2011-04	696	269.3	8.69	8.13	109.6	3.54	3.31	0.41	
	2011-05	720	375.5	12.11	11.72	107.2	3.46	3.35	0.29	
	2011-06	720	309	9.97	9.65	85.1	2.75	2.66	0.28	
	2011-07	720	314.5	10.15	9.82	68.9	2.22	2.15	0.22	
	2011-08	744	247.4	7.98	7.98	75.3	2.43	2.43	0.30	
	2011-09	696	212.2	6.85	6.40	69.5	2.24	2.10	0.33	
	2011-10	720	213.7	6.89	6.67	72.5	2.34	2.26	0.34	
	2011-11	720	151.6	4.89	4.73	63.3	2.04	1.98	0.42	
	2011-12	744	104.4	3.37	3.37	49.7	1.60	1.60	0.48	

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/04-27-001-25W1/00		8,472	4,818.3	13.20	12.77	12,635.3	34.62	33.48	2.62	
	2011-01	744	878.3	28.33	28.33	1085.1	35.00	35.00	1.24	
	2011-02	672	769.5	24.82	22.42	710.5	22.92	20.70	0.92	
	2011-03	744	787.1	25.39	25.39	1166.9	37.64	37.64	1.48	
	2011-04	552	508.2	16.39	12.16	870.6	28.08	20.84	1.71	
	2011-05	744	437.3	14.11	14.11	1200.5	38.73	38.73	2.75	
	2011-06	720	194.1	6.26	6.06	1231.6	39.73	38.45	6.35	
	2011-07	744	184.2	5.94	5.94	1222.1	39.42	39.42	6.63	
	2011-08	648	227.2	7.33	6.38	940.8	30.35	26.43	4.14	
	2011-09	720	156.6	5.05	4.89	1187.4	38.30	37.07	7.58	
	2011-10	720	257	8.29	8.02	1052.1	33.94	32.84	4.09	
	2011-11	720	243.6	7.86	7.60	996.2	32.14	31.10	4.09	
	2011-12	744	175.2	5.65	5.65	971.5	31.34	31.34	5.55	
103/05-27-001-25W1/00		8,304	2,465.50	6.75	6.40	7,913.60	21.68	20.55	3.21	
	2011-01	720	623.2	20.10	19.45	978	31.55	30.53	1.57	
	2011-02	672	402.6	12.99	11.73	801.3	25.85	23.35	1.99	
	2011-03	744	355.3	11.46	11.46	735.5	23.73	23.73	2.07	
	2011-04	552	227.4	7.34	5.44	390.9	12.61	9.36	1.72	
	2011-05	744	206.5	6.66	6.66	725.3	23.40	23.40	3.51	
	2011-06	504	77.7	2.51	1.70	636.3	20.53	13.90	8.19	
	2011-07	744	136.5	4.40	4.40	1083.8	34.96	34.96	7.94	
	2011-08	744	87	2.81	2.81	470.4	15.17	15.17	5.41	
	2011-09	696	73	2.35	2.20	582.3	18.78	17.57	7.98	
	2011-10	720	114	3.68	3.56	674.9	21.77	21.07	5.92	
	2011-11	720	85.2	2.75	2.66	502.6	16.21	15.69	5.90	
	2011-12	744	77.1	2.49	2.49	332.3	10.72	10.72	4.31	
103/08-27-001-25W1/00		8,688	2,408.8	6.60	6.55	1,223.7	3.35	3.33	0.51	
	2011-01	720	530.6	17.12	16.56	259.7	8.38	8.11	0.49	
	2011-02	672	358.6	11.57	10.45	166.1	5.36	4.84	0.46	
	2011-03	720	261.4	8.43	8.16	117.9	3.80	3.68	0.45	
	2011-04	696	185.8	5.99	5.61	155.1	5.00	4.68	0.83	
	2011-05	744	199.6	6.44	6.44	59.2	1.91	1.91	0.30	
	2011-06	720	171.1	5.52	5.34	80.6	2.60	2.52	0.47	
	2011-07	744	157.6	5.08	5.08	66.1	2.13	2.13	0.42	
	2011-08	744	137.5	4.44	4.44	65.2	2.10	2.10	0.47	
	2011-09	720	102.2	3.30	3.19	48.9	1.58	1.53	0.48	
	2011-10	744	118.5	3.82	3.82	109.5	3.53	3.53	0.92	
	2011-11	720	109.5	3.53	3.42	57.8	1.86	1.80	0.53	
	2011-12	744	76.4	2.46	2.46	37.6	1.21	1.21	0.49	
103/09-27-001-25W1/00		8,376	1,476.8	4.05	3.87	2,183.0	5.98	5.72	1.48	
	2011-01	720	275	8.87	8.58	395.7	12.76	12.35	1.44	
	2011-02	672	224.9	7.50	6.77	359.4	11.98	10.82	1.60	
	2011-03	672	84.9	2.74	2.47	250.5	8.08	7.30	2.95	
	2011-04	432	14	0.45	0.26	69.1	2.23	1.29	4.94	
	2011-05	744	23.5	0.76	0.76	105.8	3.41	3.41	4.50	
	2011-06	720	23.5	0.76	0.73	110.9	3.58	3.46	4.72	
	2011-07	744	173.8	5.61	5.61	143.6	4.63	4.63	0.83	
	2011-08	744	170.7	5.51	5.51	136.7	4.41	4.41	0.80	
	2011-09	720	143.1	4.62	4.47	150	4.84	4.68	1.05	
	2011-10	744	116.6	3.76	3.76	168.5	5.44	5.44	1.45	
	2011-11	720	107.9	3.48	3.37	150	4.84	4.68	1.39	
	2011-12	744	118.9	3.84	3.84	142.8	4.61	4.61	1.20	

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2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/12-27-001-25W1/00		8,496	1,849.1	5.07	4.91	10,456.2	28.65	27.78	5.65	
	2011-01	720	298.3	9.94	9.62	1090.7	36.36	35.18	3.66	
	2011-02	672	265.9	8.58	7.75	886.7	28.60	25.84	3.33	
	2011-03	744	197.2	6.57	6.57	999.1	33.30	33.30	5.07	
	2011-04	552	150.7	4.86	3.61	723.4	23.34	17.31	4.80	
	2011-05	744	189.5	6.11	6.11	844.6	27.25	27.25	4.46	
	2011-06	648	197.9	6.38	5.56	751.9	24.25	21.13	3.80	
	2011-07	744	163.6	5.28	5.28	894.6	28.86	28.86	5.47	
	2011-08	744	101.5	3.27	3.27	857.4	27.66	27.66	8.45	
	2011-09	720	133	4.29	4.15	854.6	27.57	26.68	6.43	
	2011-10	744	37.5	1.21	1.21	887.5	28.63	28.63	23.67	
	2011-11	720	45.3	1.46	1.41	819.7	26.44	25.59	18.09	
	2011-12	744	68.7	2.22	2.22	846	27.29	27.29	12.31	
103/12-34-001-25W1/00		8,712	778.8	2.13	2.12	316.0	0.87	0.86	0.41	
	2011-01	744	114.5	3.69	3.69	52.6	1.70	1.70	0.46	
	2011-02	672	96.3	3.21	2.90	38.9	1.30	1.17	0.40	
	2011-03	720	94.4	3.05	2.95	37	1.19	1.16	0.39	
	2011-04	696	80.7	2.69	2.52	38.6	1.29	1.20	0.48	
	2011-05	744	90.4	2.92	2.92	36.7	1.18	1.18	0.41	
	2011-06	720	63.3	2.04	1.98	22.6	0.73	0.71	0.36	
	2011-07	744	51.1	1.70	1.70	14.3	0.48	0.48	0.28	
	2011-08	744	30.4	0.98	0.98	11.7	0.38	0.38	0.38	
	2011-09	720	41.2	1.37	1.33	16.6	0.55	0.54	0.40	
	2011-10	744	44.1	1.42	1.42	17.7	0.57	0.57	0.40	
	2011-11	720	34	1.10	1.06	13.4	0.43	0.42	0.39	
	2011-12	744	38.4	1.24	1.24	15.9	0.51	0.51	0.41	
103/13-27-001-25W1/00		8,496	918.4	2.52	2.44	14,705.5	40.29	39.07	16.01	
	2011-01	720	194.7	6.49	6.28	1286.3	42.88	41.49	6.61	
	2011-02	672	102.9	3.32	3.00	1358.1	43.81	39.57	13.20	
	2011-03	744	118.1	3.94	3.94	1422.3	47.41	47.41	12.04	
	2011-04	504	127	4.10	2.78	918.4	29.63	20.07	7.23	
	2011-05	744	195.4	6.30	6.30	1091.6	35.21	35.21	5.59	
	2011-06	696	31.6	1.02	0.95	1218.9	39.32	36.78	38.57	
	2011-07	744	21.7	0.70	0.70	1340.8	43.25	43.25	61.79	
	2011-08	744	24	0.77	0.77	1250.9	40.35	40.35	52.12	
	2011-09	720	27.2	0.88	0.85	1192.8	38.48	37.24	43.85	
	2011-10	744	26.6	0.86	0.86	1240.9	40.03	40.03	46.65	
	2011-11	720	21.4	0.69	0.67	1164.5	37.56	36.35	54.42	
	2011-12	744	27.8	0.90	0.90	1220	39.35	39.35	43.88	
103/13-34-001-25W1/00		8,688	1,625.5	4.45	4.42	551.6	1.51	1.50	0.34	
	2011-01	744	162.5	5.24	5.24	60.6	1.95	1.95	0.37	
	2011-02	672	152.4	5.08	4.59	54.4	1.81	1.64	0.36	
	2011-03	720	171.7	5.54	5.36	57.7	1.86	1.80	0.34	
	2011-04	696	140.5	4.68	4.38	57.6	1.92	1.80	0.41	
	2011-05	744	134.6	4.34	4.34	47.1	1.52	1.52	0.35	
	2011-06	720	133.4	4.30	4.16	41.1	1.33	1.28	0.31	
	2011-07	720	154.4	5.15	4.98	37.2	1.24	1.20	0.24	
	2011-08	744	123.5	3.98	3.98	40.5	1.31	1.31	0.33	
	2011-09	720	133.1	4.44	4.29	45.6	1.52	1.47	0.34	
	2011-10	744	121.4	3.92	3.92	41.7	1.35	1.35	0.34	
	2011-11	720	98.2	3.17	3.07	32.9	1.06	1.03	0.34	
	2011-12	744	99.8	3.22	3.22	35.2	1.14	1.14	0.35	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/16-27-001-25W1/00		8,376	1,254.8	3.44	3.29	2,181.5	5.98	5.71	1.74	
	2011-01	720	290.2	9.36	9.06	237.9	7.67	7.43	0.82	
	2011-02	672	214.8	7.16	6.47	271.2	9.04	8.17	1.26	
	2011-03	720	140	4.52	4.37	197.9	6.38	6.18	1.41	
	2011-04	504	82	2.73	1.85	121.1	4.04	2.73	1.48	
	2011-05	744	101	3.26	3.26	156	5.03	5.03	1.54	
	2011-06	720	85.4	2.75	2.67	215.2	6.94	6.72	2.52	
	2011-07	648	44.3	1.43	1.24	186.6	6.02	5.24	4.21	
	2011-08	744	75.4	2.43	2.43	180.7	5.83	5.83	2.40	
	2011-09	720	66.2	2.14	2.07	176.1	5.68	5.50	2.66	
	2011-10	720	60.9	1.96	1.90	163.4	5.27	5.10	2.68	
	2011-11	720	51.6	1.66	1.61	140.3	4.53	4.38	2.72	
	2011-12	744	43	1.39	1.39	135.1	4.36	4.36	3.14	
103/16-34-001-25W1/00		8,352	1,854.6	5.08	4.84	2,297.6	6.29	6.00	1.24	
	2011-01	744	230.6	7.44	7.44	237.1	7.65	7.65	1.03	
	2011-02	360	99.4	3.31	1.60	118.2	3.94	1.91	1.19	
	2011-03	720	195.7	6.31	6.11	270.5	8.73	8.44	1.38	
	2011-04	672	148.3	4.94	4.46	206.3	6.88	6.21	1.39	
	2011-05	720	167.3	5.40	5.22	100.2	3.23	3.13	0.60	
	2011-06	720	174	5.61	5.43	107	3.45	3.34	0.61	
	2011-07	744	257	8.29	8.29	316.8	10.22	10.22	1.23	
	2011-08	744	231.1	7.45	7.45	279.5	9.02	9.02	1.21	
	2011-09	720	128.3	4.14	4.01	208	6.71	6.49	1.62	
	2011-10	744	80.9	2.61	2.61	160.8	5.19	5.19	1.99	
	2011-11	720	74.5	2.40	2.33	156.9	5.06	4.90	2.11	
	2011-12	744	67.5	2.18	2.18	136.3	4.40	4.40	2.02	
104/05-27-001-25W1/00		8,544	4,359	11.94	11.65	22,551.4	61.78	60.26	5.17	
	2011-01	720	329	10.97	10.61	1698.5	56.62	54.79	5.16	
	2011-02	672	391.8	12.64	11.42	1972.6	63.63	57.47	5.03	
	2011-03	744	465	15.50	15.50	1954.8	65.16	65.16	4.20	
	2011-04	552	356.7	11.51	8.54	1366.9	44.09	32.71	3.83	
	2011-05	744	465.5	15.02	15.02	1680.7	54.22	54.22	3.61	
	2011-06	696	481.7	15.54	14.54	1684.4	54.34	50.83	3.50	
	2011-07	744	501.3	16.17	16.17	1892.9	61.06	61.06	3.78	
	2011-08	744	403.5	13.02	13.02	1963.1	63.33	63.33	4.87	
	2011-09	720	378.6	12.21	11.82	1944.7	62.73	60.71	5.14	
	2011-10	744	191.4	6.17	6.17	2205.7	71.15	71.15	11.52	
	2011-11	720	188.5	6.08	5.88	2058.5	66.40	64.26	10.92	
	2011-12	744	205.8	6.64	6.64	2128.6	68.66	68.66	10.34	
104/05-34-001-25W1/00		8,688	2,080.8	5.70	5.65	5,702.4	15.62	15.49	2.74	
	2011-01	744	213.1	6.87	6.87	533.5	17.21	17.21	2.50	
	2011-02	672	183	6.10	5.51	475.3	15.84	14.31	2.60	
	2011-03	720	188.4	6.08	5.88	488.3	15.75	15.24	2.59	
	2011-04	696	158	5.27	4.93	516.7	17.22	16.11	3.27	
	2011-05	744	159.3	5.14	5.14	474.3	15.30	15.30	2.98	
	2011-06	720	164.3	5.30	5.13	431.6	13.92	13.47	2.63	
	2011-07	720	196.1	6.54	6.33	402.9	13.43	13.00	2.05	
	2011-08	744	169.1	5.45	5.45	473.4	15.27	15.27	2.80	
	2011-09	720	165.4	5.51	5.34	483.5	16.12	15.60	2.92	
	2011-10	744	164.2	5.30	5.30	482.1	15.55	15.55	2.94	
	2011-11	720	163	5.26	5.09	468	15.10	14.61	2.87	
	2011-12	744	156.9	5.06	5.06	472.8	15.25	15.25	3.01	

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Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
104/08-27-001-25W1/00		8,016	1,367.7	3.75	3.43	8,002.2	21.92	20.06	5.85	
	2011-01	720	334	10.77	10.43	685	22.10	21.38	2.05	
	2011-02	672	289.9	9.66	8.73	785.9	26.20	23.66	2.71	
	2011-03	672	173.8	5.61	5.06	770.8	24.86	22.46	4.43	
	2011-04	432	86.2	2.78	1.61	467.2	15.07	8.75	5.42	
	2011-05	744	144.6	4.66	4.66	654.2	21.10	21.10	4.52	
	2011-06	720	141.6	4.57	4.42	654.3	21.11	20.43	4.62	
	2011-07	744	107.5	3.47	3.47	719.8	23.22	23.22	6.70	
	2011-08	744	37.1	1.20	1.20	733.2	23.65	23.65	19.76	
	2011-09	720	15.3	0.49	0.48	719.7	23.22	22.47	47.04	
	2011-10	384	0.3	0.01	0.00	337.7	10.89	5.62	1125.67	
	2011-11	720	8.5	0.27	0.27	718.5	23.18	22.43	84.53	
	2011-12	744	28.9	0.93	0.93	755.9	24.38	24.38	26.16	
104/09-27-001-25W1/00		7,272	823.6	2.26	1.87	12,730.6	34.88	28.95	15.46	
	2011-01	264	229.9	7.42	2.63	536.9	17.32	6.15	2.34	
	2011-02	672	253.5	8.45	7.63	1636.9	54.56	49.28	6.46	
	2011-03	744	120.5	3.89	3.89	1387.3	44.75	44.75	11.51	
	2011-04	480	129.5	4.32	2.78	811.7	27.06	17.46	6.27	
	2011-05	120	16.8	0.54	0.09	201.8	6.51	1.05	12.01	
	2011-06	720	6.9	0.22	0.22	1240.9	40.03	38.74	179.84	
	2011-07	720	10.1	0.33	0.32	1519.7	49.02	47.44	150.47	
	2011-08	744	8.7	0.28	0.28	1475.2	47.59	47.59	169.56	
	2011-09	672	10.5	0.34	0.31	1269.1	40.94	36.98	120.87	
	2011-10	744	1	0.03	0.03	978.1	31.55	31.55	978.10	
	2011-11	648	17.4	0.56	0.49	772.1	24.91	21.69	44.37	
	2011-12	744	18.8	0.61	0.61	900.9	29.06	29.06	47.92	
104/12-27-001-25W1/00		8,208	1,365.2	3.74	3.50	6,402.1	17.54	16.43	4.69	
	2011-01	720	429.4	14.31	13.85	742.8	24.76	23.96	1.73	
	2011-02	528	153.6	4.95	3.52	526.6	16.99	12.06	3.43	
	2011-03	744	217.4	7.25	7.25	675.7	22.52	22.52	3.11	
	2011-04	504	108.2	3.49	2.36	376.5	12.15	8.23	3.48	
	2011-05	720	129.5	4.18	4.04	504	16.26	15.73	3.89	
	2011-06	696	81.9	2.64	2.47	608.3	19.62	18.36	7.43	
	2011-07	744	81.7	2.64	2.64	702.6	22.66	22.66	8.60	
	2011-08	744	66.4	2.14	2.14	429.4	13.85	13.85	6.47	
	2011-09	720	52.7	1.70	1.65	398.7	12.86	12.45	7.57	
	2011-10	624	12.9	0.42	0.35	390.3	12.59	10.56	30.26	
	2011-11	720	8	0.26	0.25	538.3	17.36	16.80	67.29	
	2011-12	744	23.5	0.76	0.76	508.9	16.42	16.42	21.66	
104/12-34-001-25W1/00		8,712	587.5	1.61	1.60	1,770.6	4.85	4.82	3.01	
	2011-01	744	54.5	1.76	1.76	142.4	4.59	4.59	2.61	
	2011-02	672	48.1	1.60	1.45	152	5.07	4.58	3.16	
	2011-03	720	58	1.87	1.81	175.5	5.66	5.48	3.03	
	2011-04	696	43.3	1.44	1.35	158.7	5.29	4.95	3.67	
	2011-05	744	44.7	1.44	1.44	139.8	4.51	4.51	3.13	
	2011-06	720	54.9	1.77	1.71	151.9	4.90	4.74	2.77	
	2011-07	744	45.8	1.53	1.53	114.3	3.81	3.81	2.50	
	2011-08	744	39	1.26	1.26	121	3.90	3.90	3.10	
	2011-09	720	46.9	1.56	1.51	143.9	4.80	4.64	3.07	
	2011-10	744	50.7	1.64	1.64	156.6	5.05	5.05	3.09	
	2011-11	720	52.5	1.69	1.64	158.5	5.11	4.95	3.02	
	2011-12	744	49.1	1.58	1.58	156	5.03	5.03	3.18	

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
103/05-34-001-25W1/00		8,712	874.8	2.40	2.38	401.1	1.10	1.09	0.46	
	2011-01	744	73.3	2.36	2.36	27.4	0.88	0.88	0.37	
	2011-02	672	76.4	2.46	2.23	31.9	1.03	0.93	0.42	
	2011-03	744	92.6	2.99	2.99	43.9	1.42	1.42	0.47	
	2011-04	696	73	2.35	2.20	42.1	1.36	1.27	0.58	
	2011-05	744	79.3	2.56	2.56	39.1	1.26	1.26	0.49	
	2011-06	720	71.3	2.30	2.23	31	1.00	0.97	0.43	
	2011-07	720	78.5	2.53	2.45	26.8	0.86	0.84	0.34	
	2011-08	744	72.9	2.35	2.35	33.9	1.09	1.09	0.47	
	2011-09	720	76	2.45	2.37	36.7	1.18	1.15	0.48	
	2011-10	744	94.6	3.05	3.05	46.1	1.49	1.49	0.49	
	2011-11	720	47.2	1.52	1.47	22.2	0.72	0.69	0.47	
	2011-12	744	39.7	1.28	1.28	20	0.65	0.65	0.50	
100/03-27-001-25W1/00		0	0.0	0.00	0.00	0.0	0.00	0.00	0.00	
	2011-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
100/09-27-001-25W1/00		0	0.0	0.00	0.00	0.0	0.00	0.00	0.00	
	2011-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	
102/02-27-001-25W1/00		0	0.2	0.00	0.00	0.0	0.00	0.00	0.00	
	2011-01	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-02	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-03	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0.2	0.01	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-12	0	0	0.00	0.00	0	0.00	0.00	0.00	

EOG Resources Canada Inc.

Waskada Unit No. 19
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
Unit No. 19 Total:										
	Jan-11	41,784	12,829	413.83	774.71	22375.20	721.78	1351.20	1.74	30.00
	Feb-11	37,944	9,942	355.07	607.53	22475.00	802.68	1373.41	2.26	33.00
	Mar-11	41,928	8,837	285.06	422.75	22087.70	712.51	1056.66	2.50	38.00
	Apr-11	31,080	5,887	196.22	222.90	14272.80	475.76	540.45	2.42	38.00
	May-11	40,152	6,307	203.44	288.92	16565.90	534.38	758.93	2.63	38.00
	Jun-11	37,920	5,182	172.73	252.69	21451.90	715.06	1046.11	4.14	36.00
	Jul-11	39,168	5,466	176.32	257.84	22754.30	734.01	1073.39	4.16	36.00
	Aug-11	40,248	4,828	155.73	210.61	21820.90	703.90	951.97	4.52	40.00
	Sep-11	40,512	4,323	144.10	176.27	20726.60	690.89	845.08	4.79	46.00
	Oct-11	41,064	3,960	127.74	143.88	21033.20	678.49	764.25	5.31	49.00
	Nov-11	39,600	3,302	110.07	116.42	18959.60	631.99	668.45	5.74	52.00
	Dec-11	41,136	3,105	100.15	95.48	17228.40	555.75	529.79	5.55	58.00
TOTALS		472,536	73,966			241,751.50				

Unit No. 19 Total:										
	2001	24	3.50	0.01	0.00	0.00	0.00	0.00	0.00	1.00
	2002	68,280	10244.30	28.07	9.12	14062.30	38.53	12.51	1.37	9.08
	2003	129,672	9590.90	26.28	16.21	65411.10	179.21	110.53	6.82	16.83
	2004	132,144	7425.30	20.34	12.79	93299.90	255.62	160.66	12.57	16.00
	2005	131,304	7092.80	19.43	12.14	16884.50	46.26	28.89	2.38	16.33
	2006	187,747	10975.40	30.07	26.85	24030.80	65.84	58.79	2.19	23.00
	2007	195,888	8779.60	24.05	22.41	37568.20	102.93	95.90	4.28	23.00
	2008	201,480	10771.40	29.51	28.28	40021.70	109.65	105.08	3.72	23.50
	2009	197,640	34114.30	93.46	87.86	31616.80	86.62	81.43	0.93	28.00
	2010	308,276	81855.25	224.26	328.84	117563.65	322.09	472.29	1.44	41.17
	2011	472,536	472536.00	1294.62	2909.79	241751.50	662.33	1488.66	0.51	
Grand Total		2,024,991	653,389			682,210				

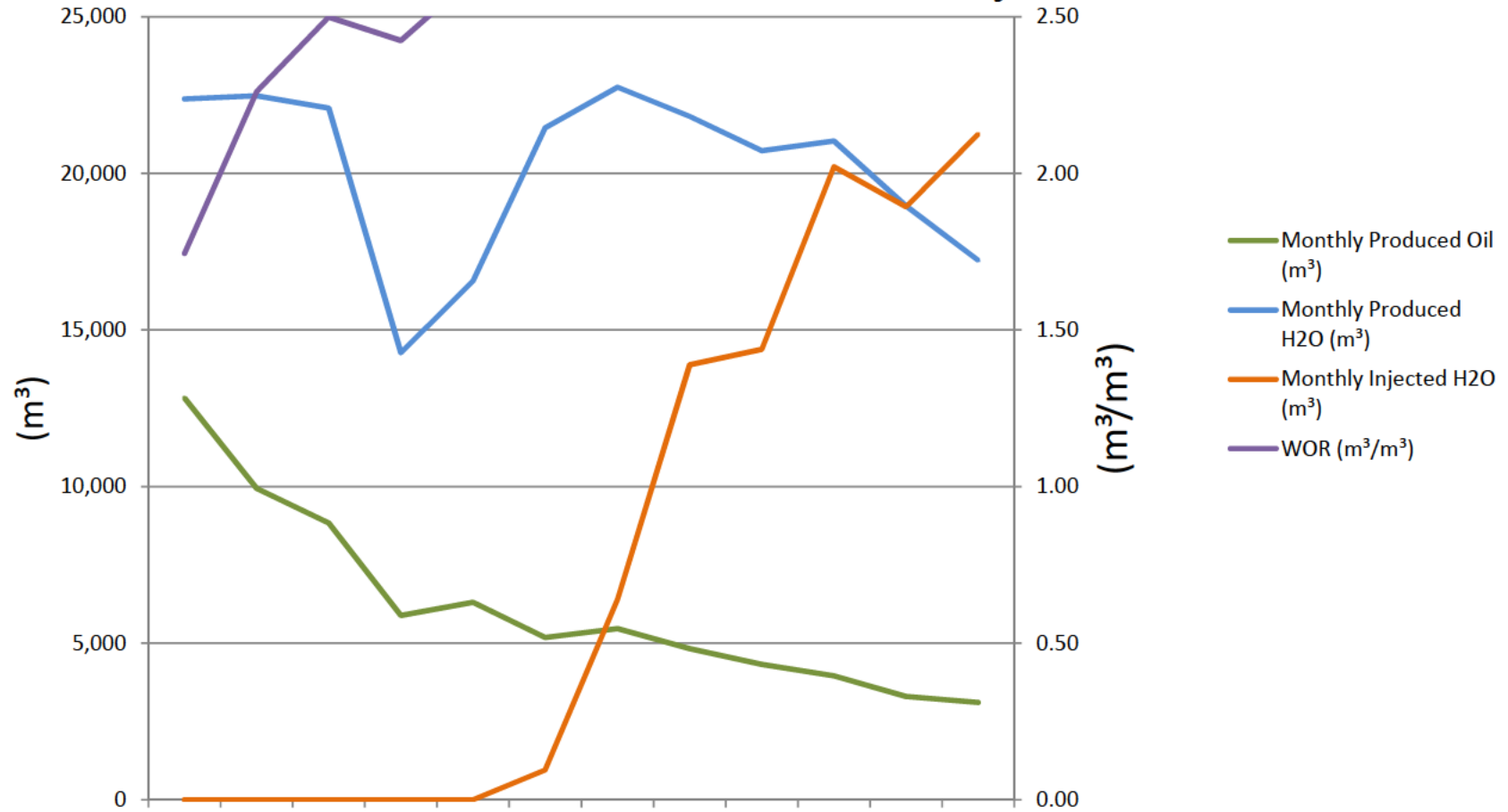
Table 5

EOG Resources Canada Inc.Waskada Unit No. 192011 Workover Summary

Well Type	UWI	Workover	Date
OIL	00/01-27-001-25W1/0	Tubing Repair	14-Mar-11
		Tubing Repair	20-Nov-11
OIL	03/01-27-001-25W1/0	Pump Repair	13-Jul-11
OIL	02/02-27-001-25W1/0	Recompletion	5-Jul-11
OIL	02/04-27-001-25W1/0	Pump Repair	20-May-11
		Rod Repair	18-Nov-11
OIL	03/04-27-001-25W1/0	Pump Repair	11-Aug-11
OIL	02/05-27-001-25W1/0	Pump Repair	27-Sep-11
OIL	03/05-27-001-25W1/0	Pump Repair	24-Jun-11
OIL	04/08-27-001-25W1/0	Pump Repair	21-Oct-11
OIL	04/09-27-001-25W1/0	Pump Repair	7-Jan-11
		Pump Repair / Rod Repair	25-May-11
		Pump Repair	3-Nov-11
OIL	03/12-27-001-25W1/0	Pump Repair / Reconfigure Tubing String	16-Jun-11
OIL	04/12-27-001-25W1/0	Pump Repair	17-Feb-11
		Rod Repair	30-Oct-11
OIL	02/13-27-001-25W1/0	Pump Repair	21-May-11
		Rod Repair	29-Jul-11
		Rod Repair	29-Nov-11
OIL	00/15-27-001-25W1/0	Tubing Repair	22-Aug-11
OIL	02/16-27-001-25W1/0	Pump Repair	2-Aug-11
OIL	03/16-27-001-25W1/0	Pump Repair	14-Jul-11
OIL	00/01-34-001-25W1/0	Pump Repair	26-Feb-11
OIL	02/03-34-001-25W1/0	Rod Repair	26-Apr-11
OIL	00/07-34-001-25W1/0	Pump Repair	16-Aug-11
OIL	00/09-34-001-25W1/0	Tubing Repair	18-Aug-11
OIL	00/12-34-001-25W1/0	Pump Repair	15-Feb-11
OIL	02/13-34-001-25W1/0	Rod Repair	14-Sep-11
OIL	00/15-34-001-25W1/0	Tubing Repair	9-Aug-11
OIL	02/16-34-001-25W1/0	Pump Repair	30-Jan-11
		Rod Repair	30-Jun-11
OIL	03/16-34-001-25W1/0	Pump Repair / Wax Removal	12-Feb-11

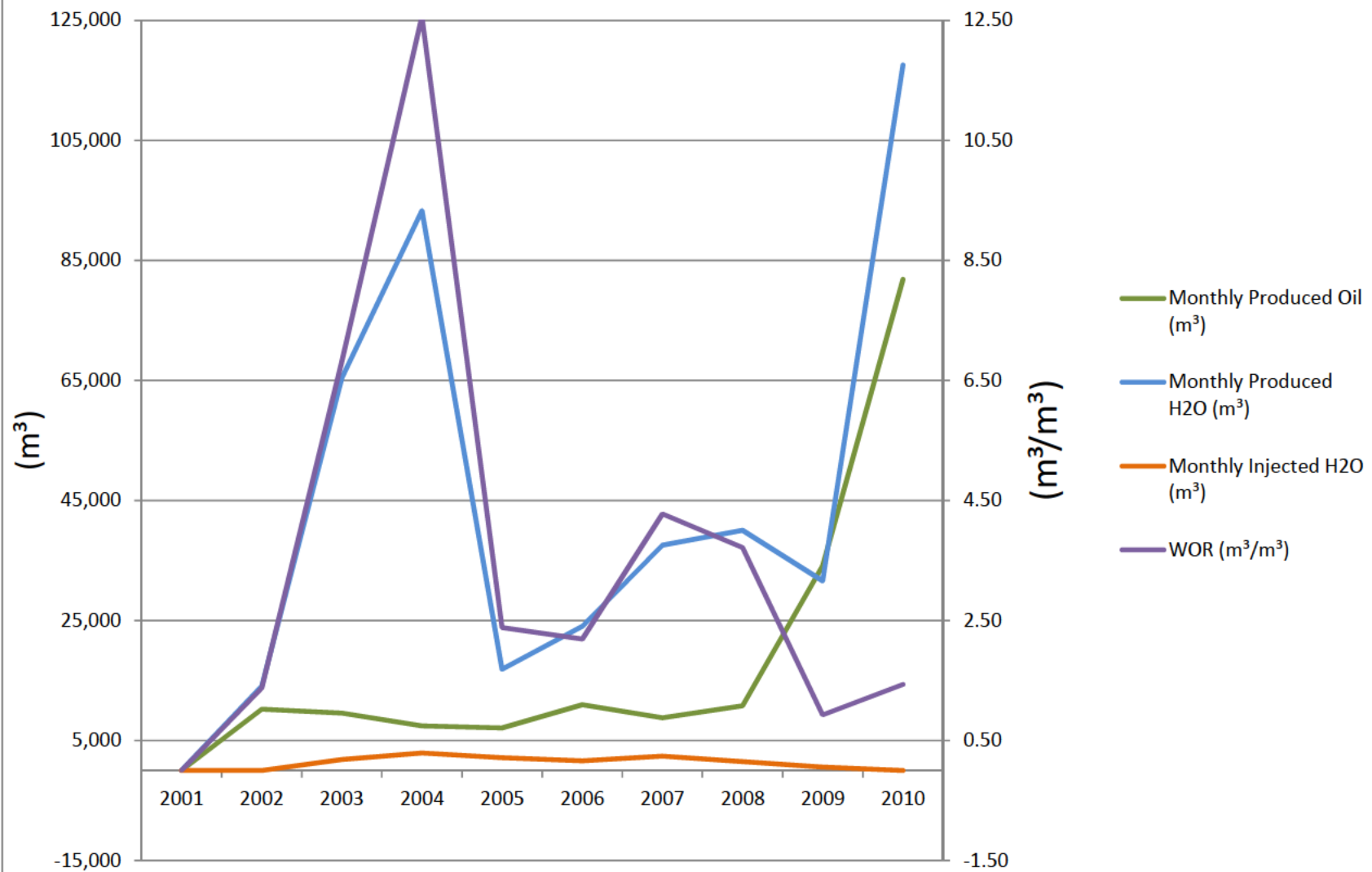
Appendix 1

Unit No. 19 2011 Production & Injection



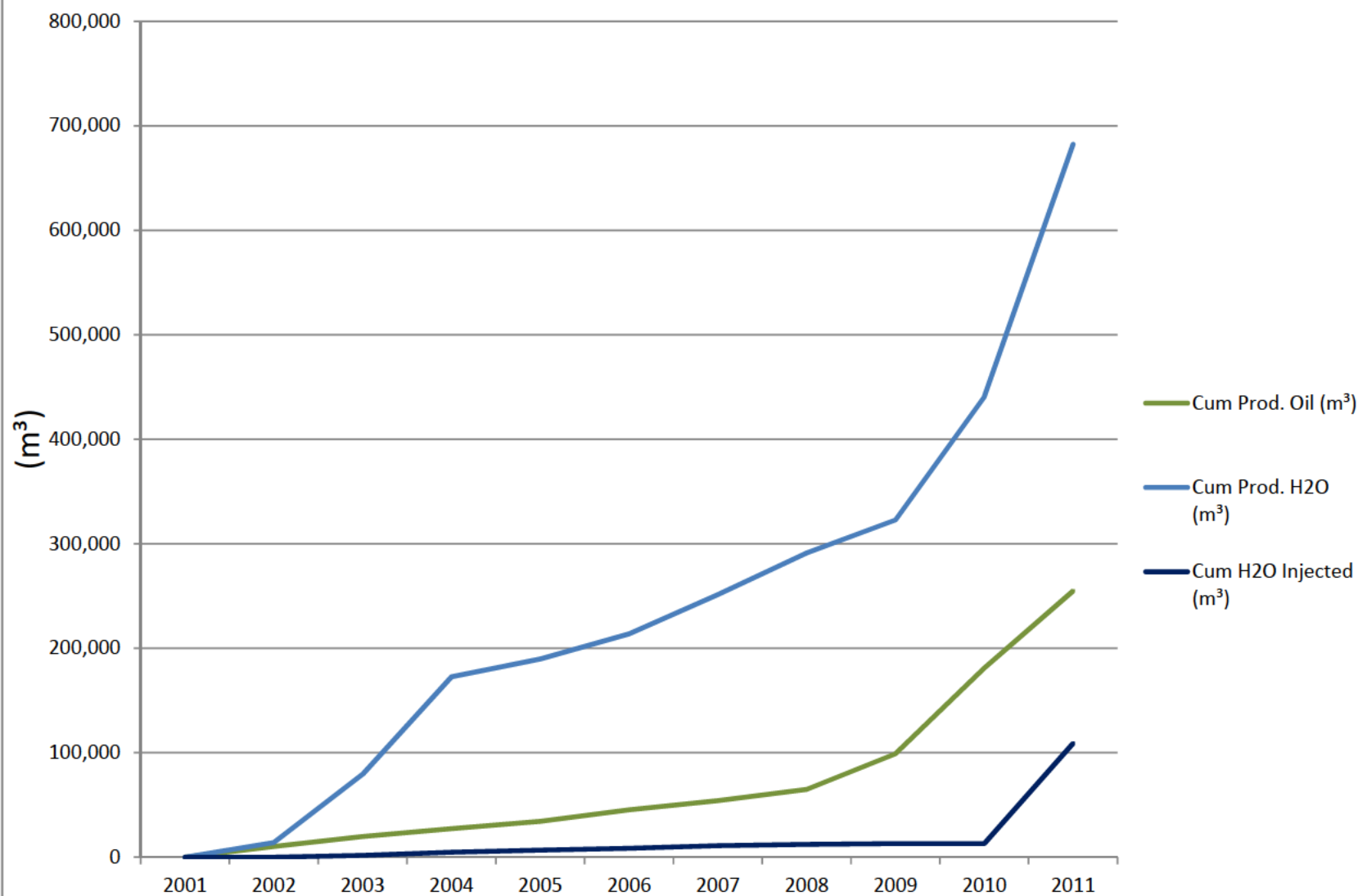
Appendix 2

Unit No. 19 Historical Production & Injection



Appendix 3

Unit No. 19 Cumulative Production & Injection

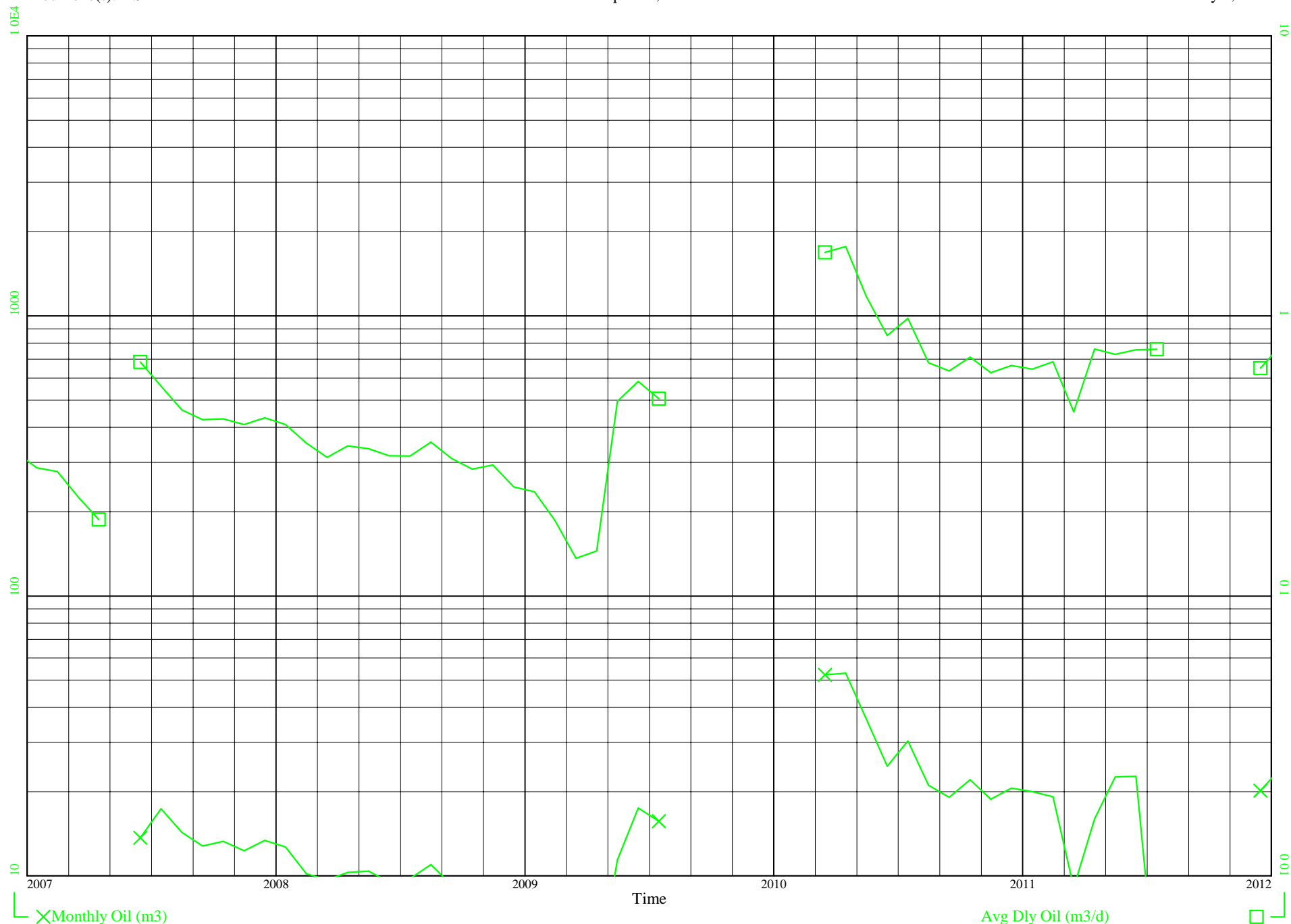


Appendix 4

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 1-27-1-25 (
00/01-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: February 1, 2003

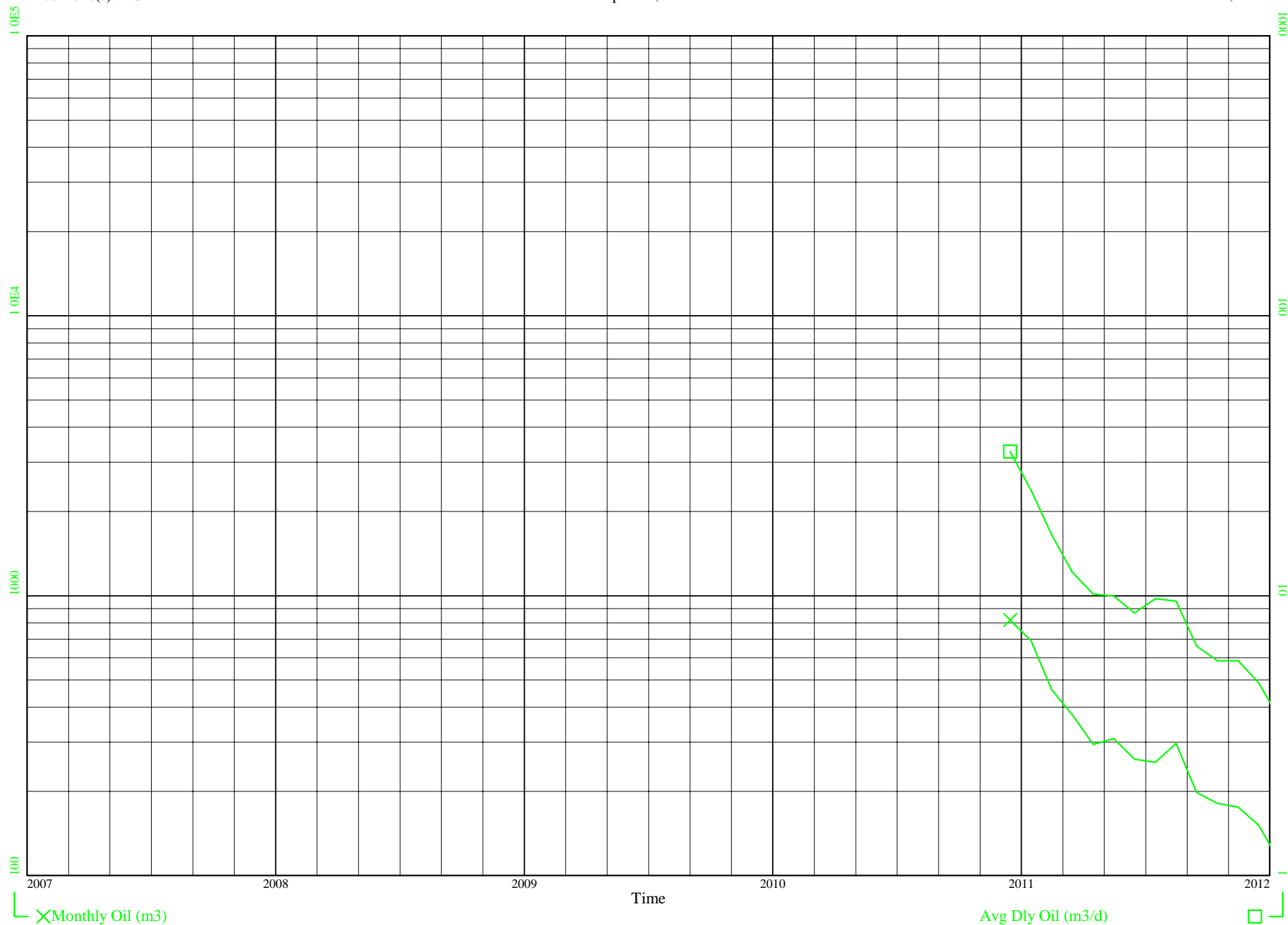


Cum Oil/Cnd (m3): 1528
Cum Gas (E3m3): 16
Cum Wtr (m3): 5599

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A1-2
03/01-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2010

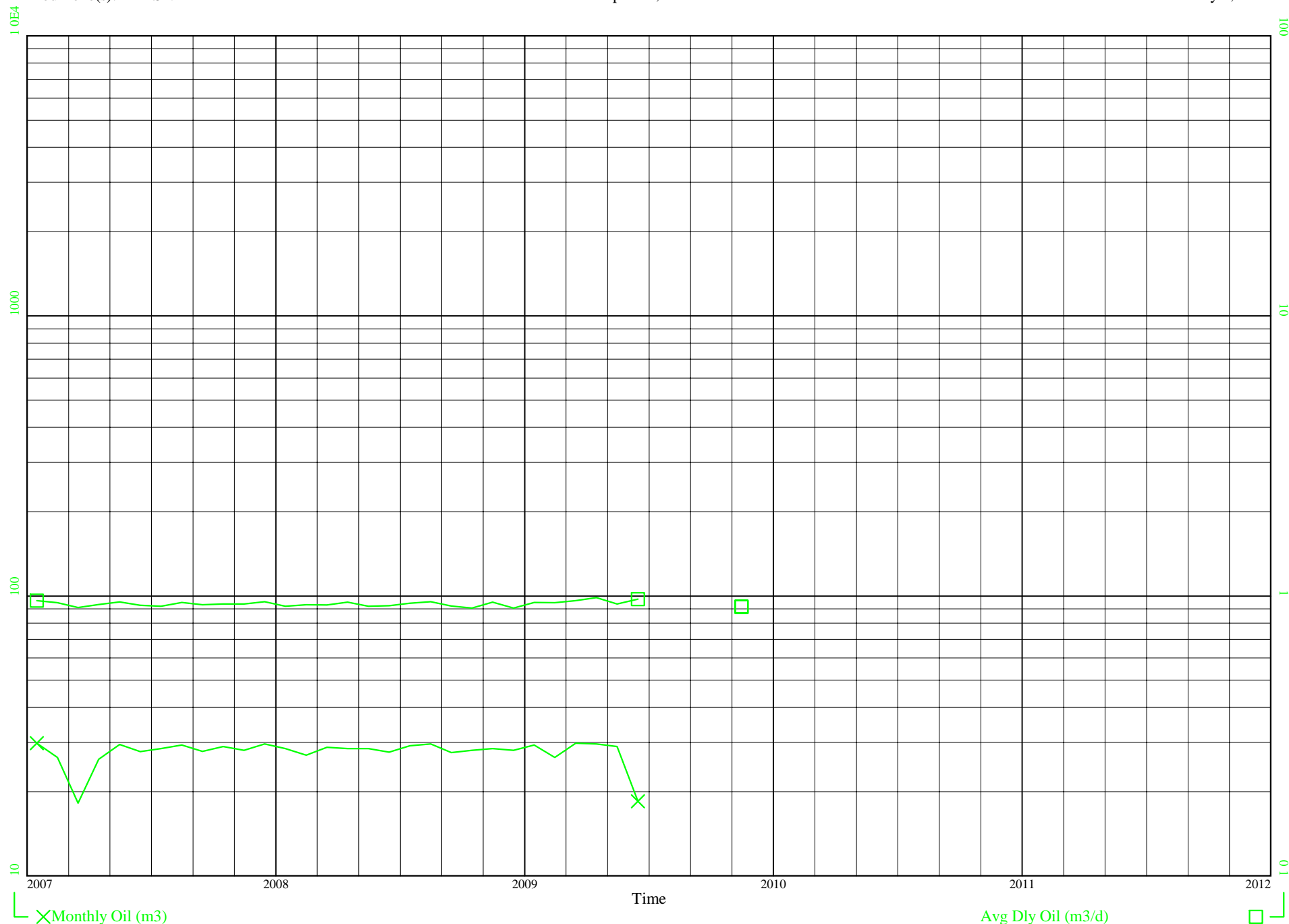


Cum Oil/Cnd (m3): 4579
Cum Gas (E3m3): 234
Cum Wtr (m3): 6149

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): TLSN

WASKADA UNIT NO. 1 9 A2-27-1-25
02/02-27-001-25W1/0
April 23, 2012

Unit Code: N/A
Pool Code: 01
Field: WASKADA
On Prod: January 1, 2006

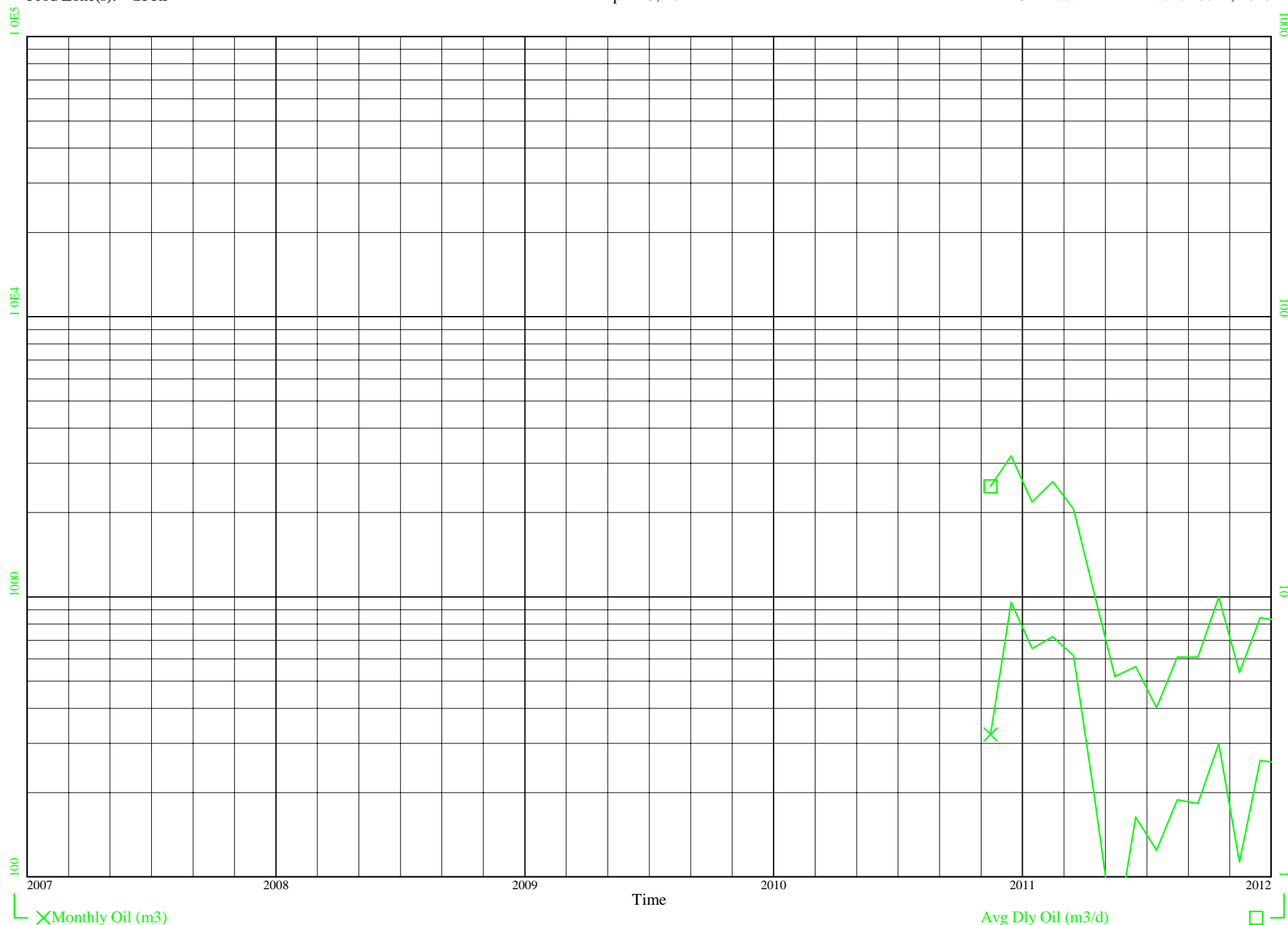


Cum Oil/Cnd (m3): 1114
Cum Gas (E3m3): 0
Cum Wtr (m3): 32319

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 4-27
02/04-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: November 1, 2010

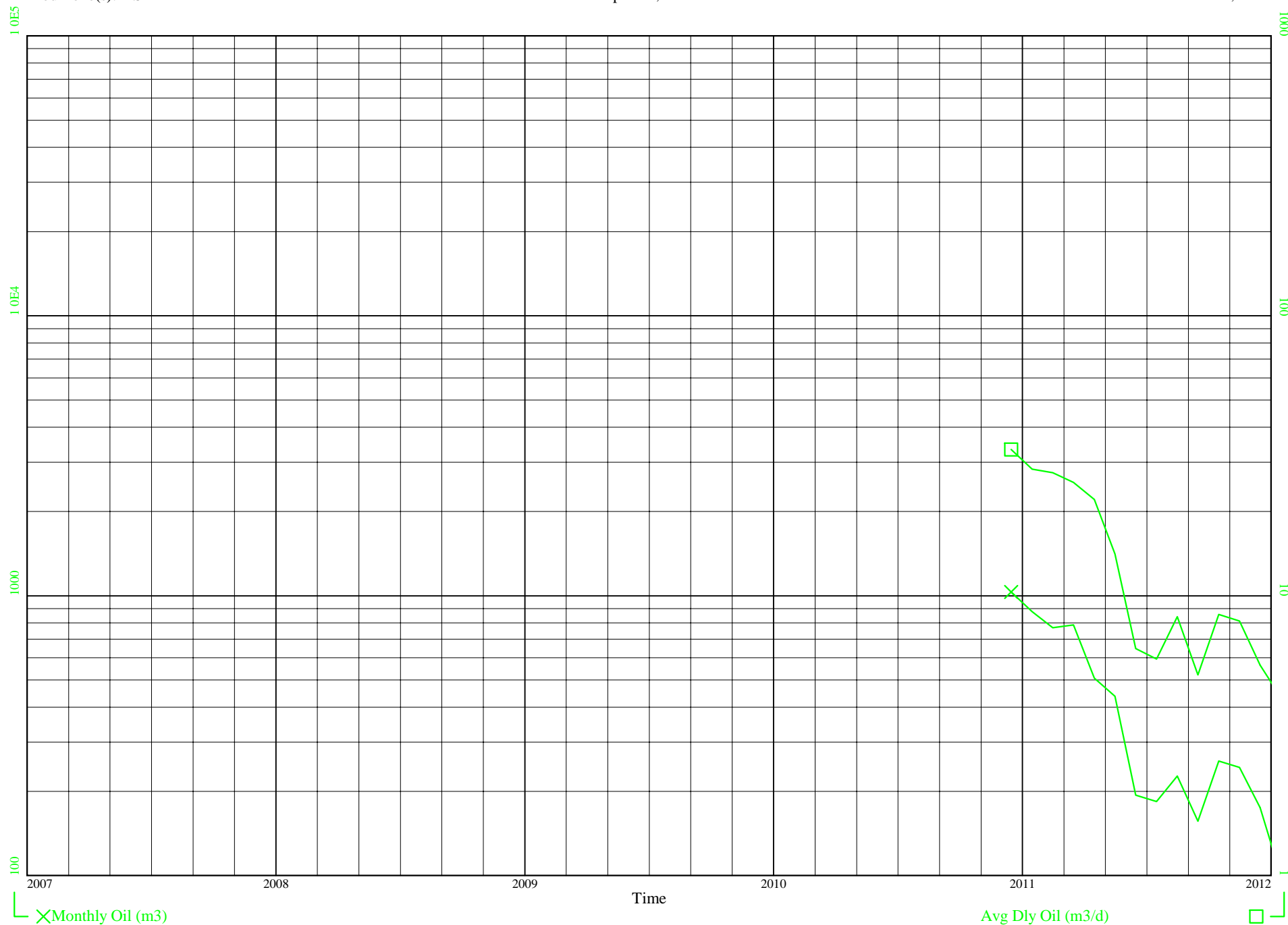


Cum Oil/Cnd (m3): 5110
Cum Gas (E3m3): 297
Cum Wtr (m3): 11243

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A4-2
03/04-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2010

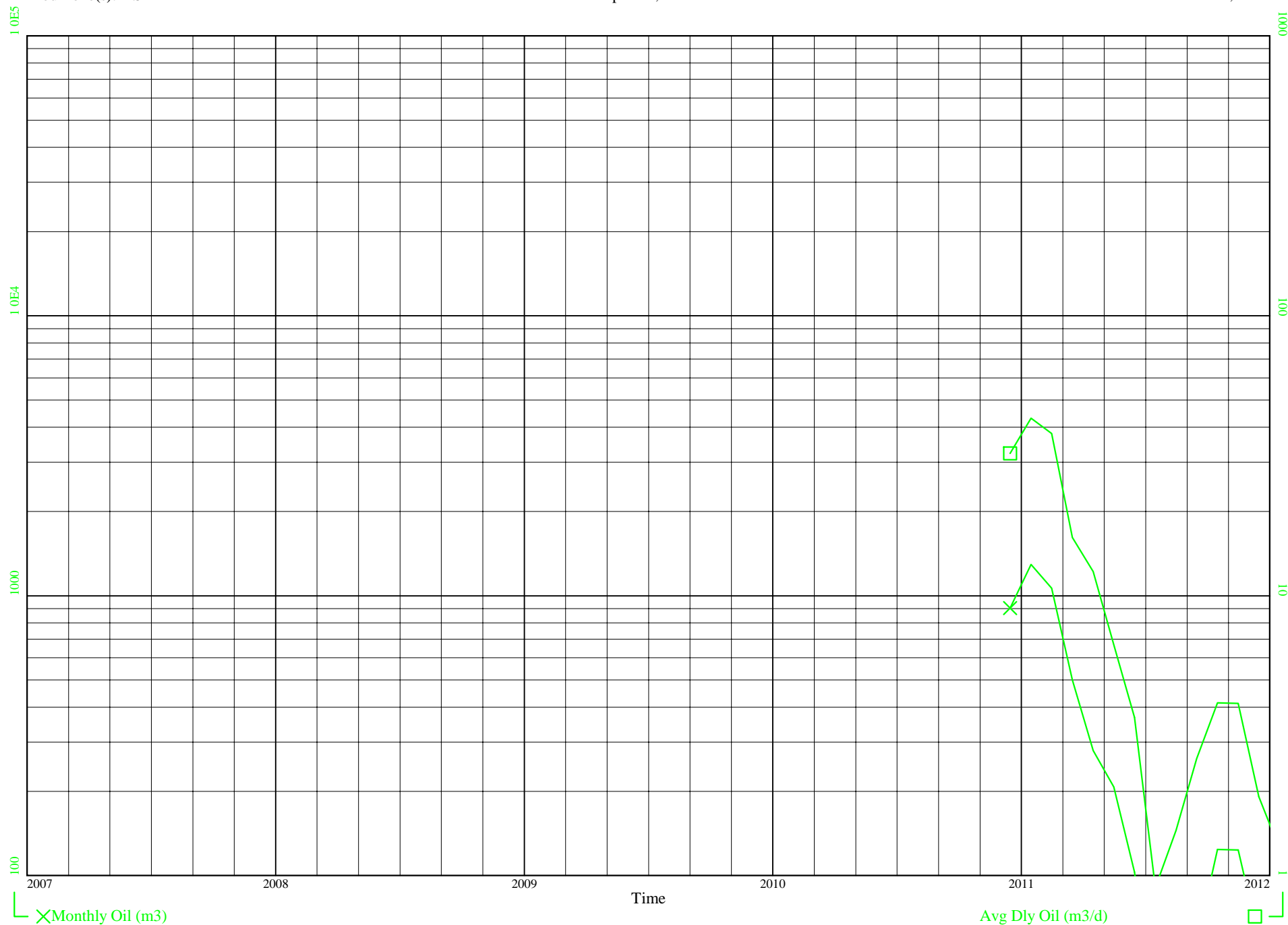


Cum Oil/Cnd (m3): 5950
Cum Gas (E3m3): 677
Cum Wtr (m3): 14166

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 5-27
02/05-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2010

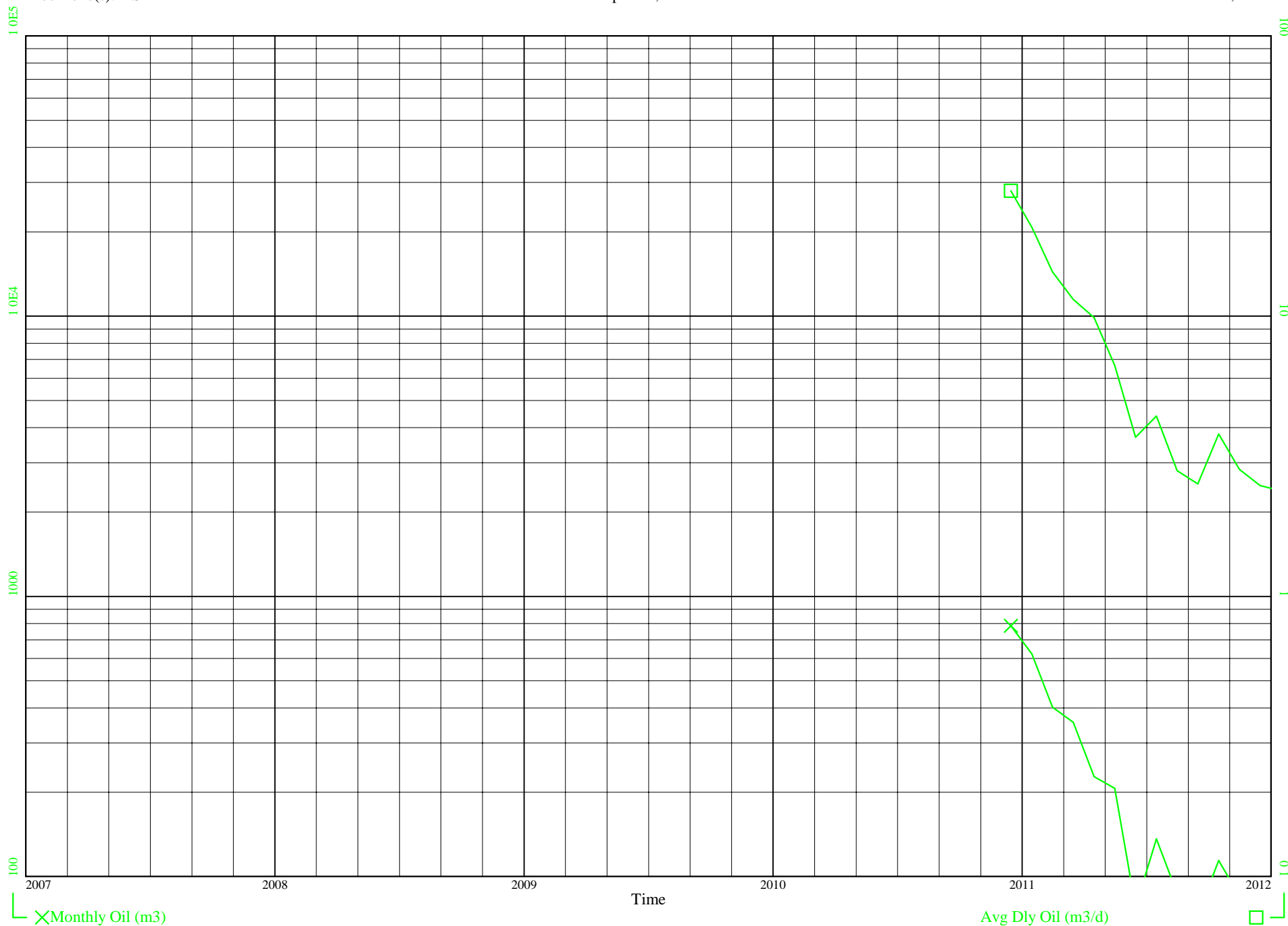


Cum Oil/Cnd (m3): 4827
Cum Gas (E3m3): 556
Cum Wtr (m3): 4209

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A5-2
03/05-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2010

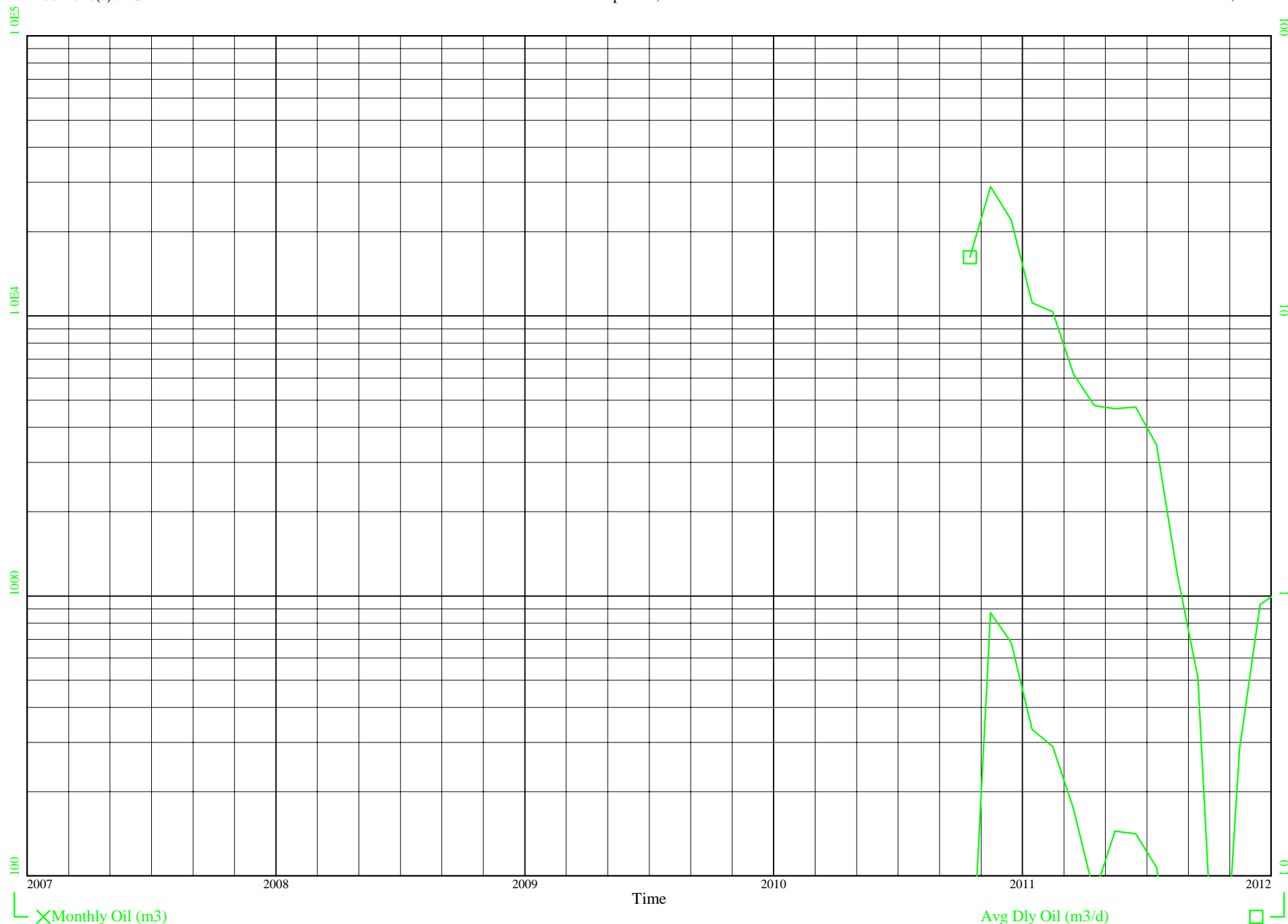


Cum Oil/Cnd (m3): 3324
Cum Gas (E3m3): 225
Cum Wtr (m3): 8970

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL B8-2
04/08-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: October 1, 2010

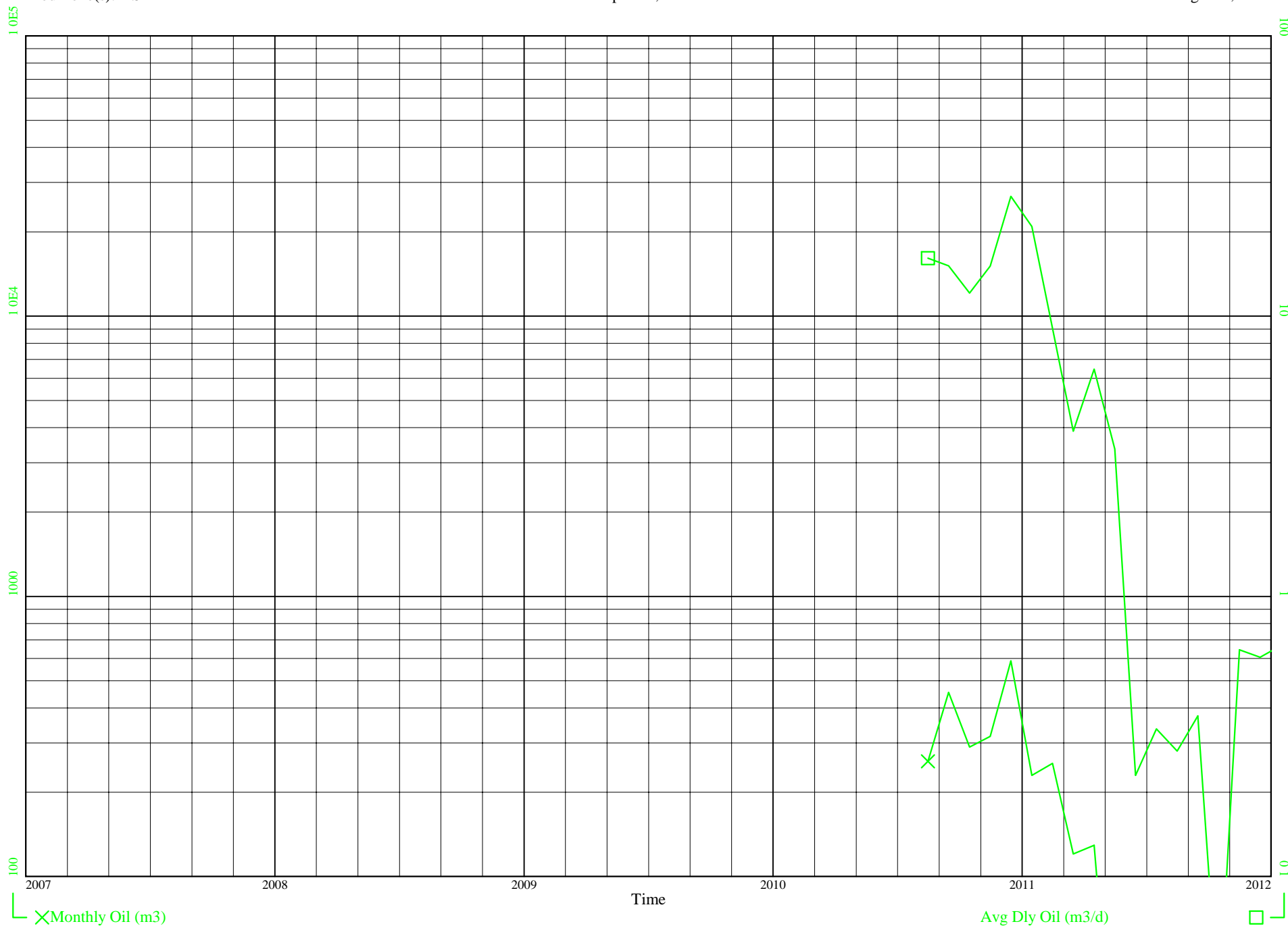


Cum Oil/Cnd (m3): 2984
Cum Gas (E3m3): 185
Cum Wtr (m3): 10586

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL B9-2
04/09-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 2010

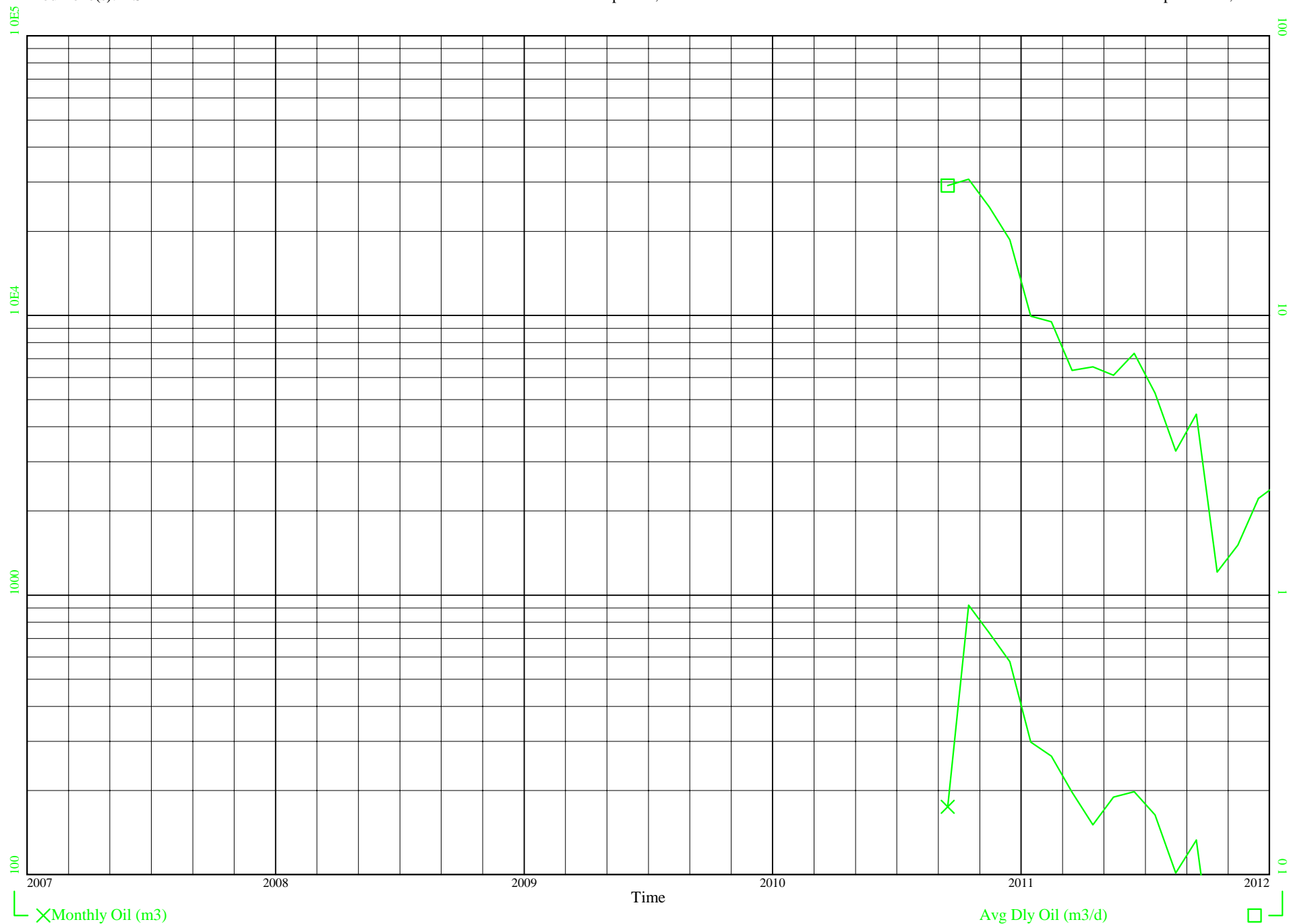


Cum Oil/Cnd (m3): 2752
Cum Gas (E3m3): 128
Cum Wtr (m3): 19668

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A12-
03/12-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: September 1, 2010

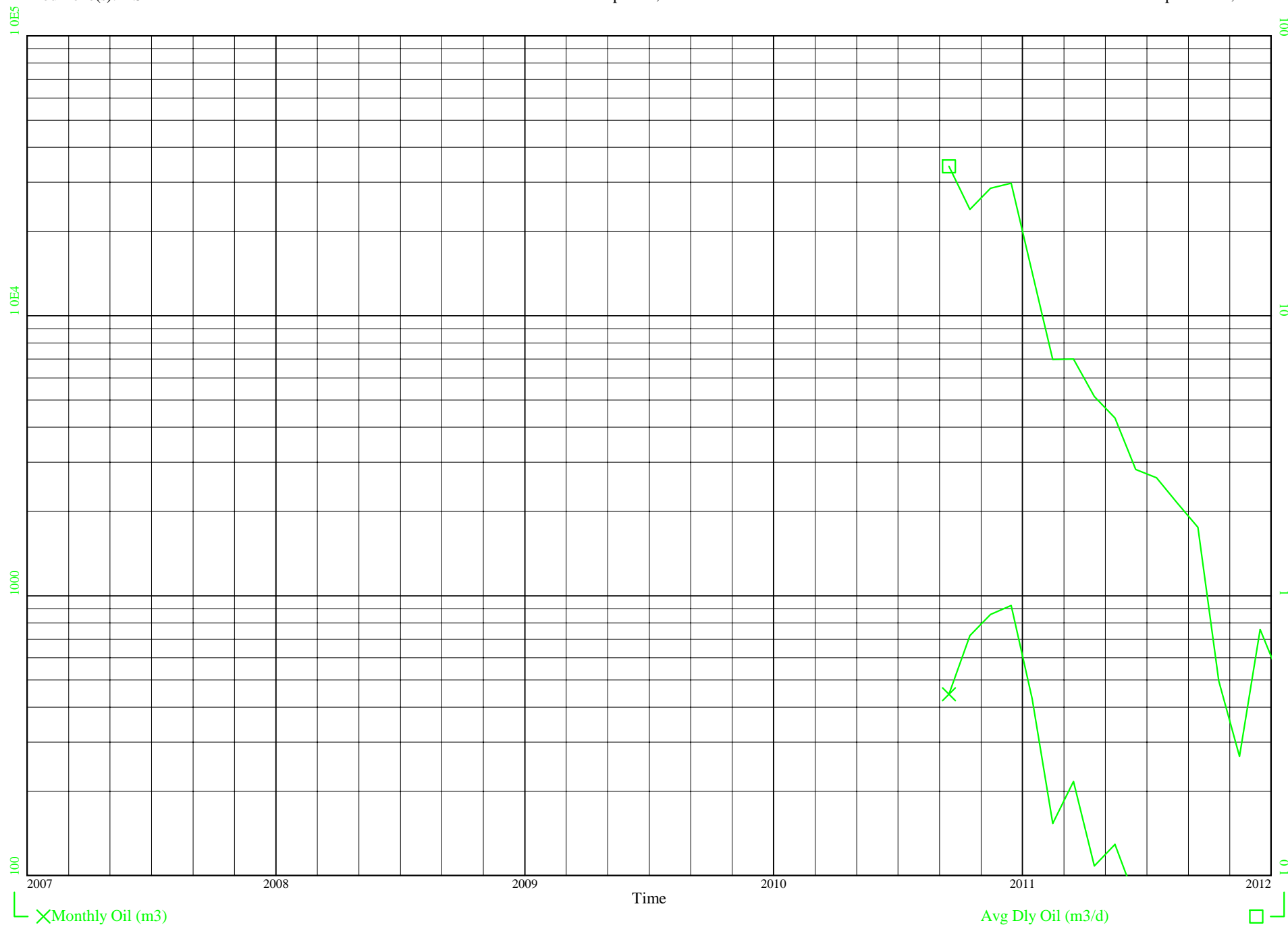


Cum Oil/Cnd (m3): 4335
Cum Gas (E3m3): 249
Cum Wtr (m3): 14682

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL B12-
04/12-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: September 1, 2010

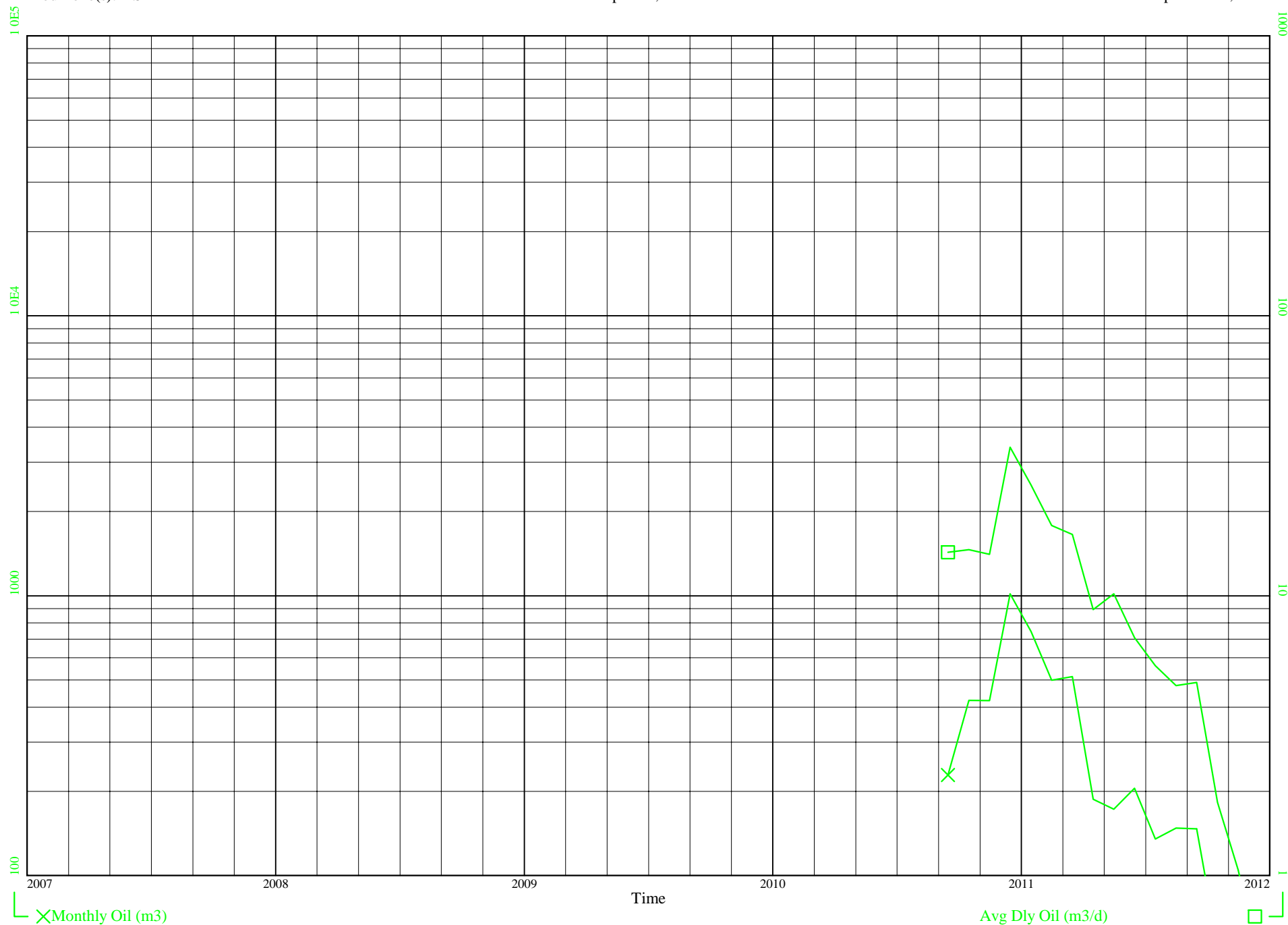


Cum Oil/Cnd (m3): 4325
Cum Gas (E3m3): 241
Cum Wtr (m3): 10262

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 13-2
02/13-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: September 1, 2010

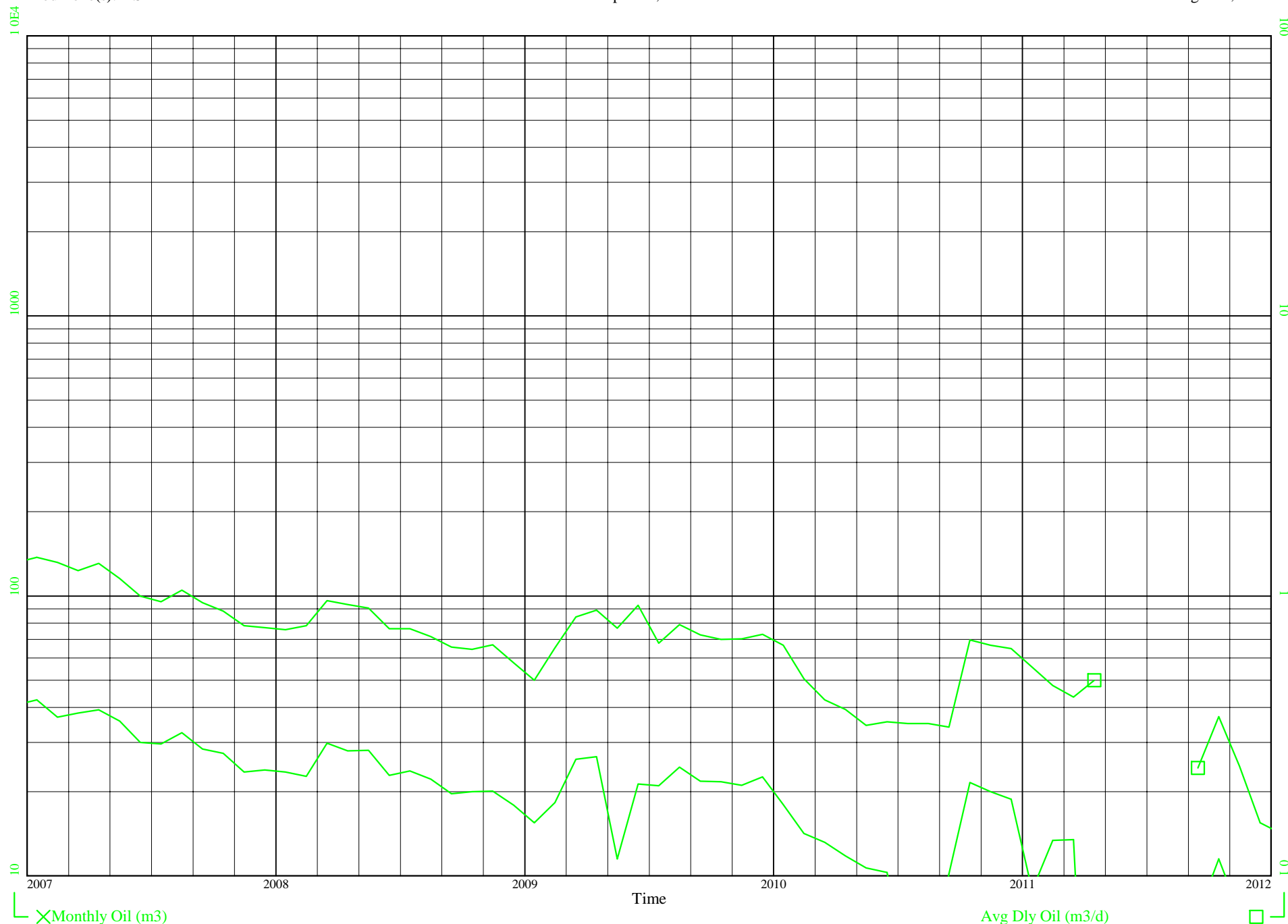


Cum Oil/Cnd (m3): 4962
Cum Gas (E3m3): 311
Cum Wtr (m3): 17858

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 15-27-1-25
00/15-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 2002

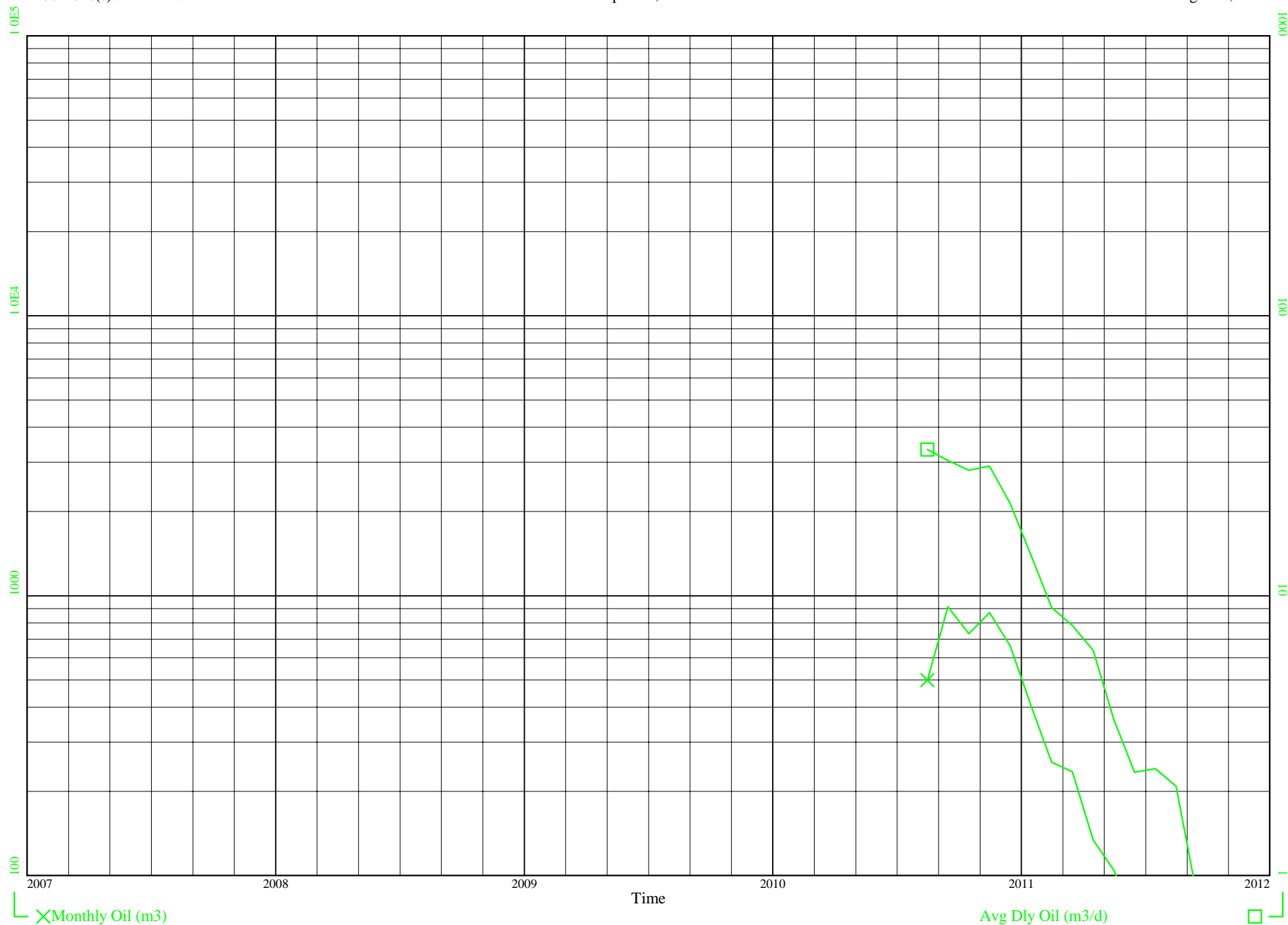


Cum Oil/Cnd (m3): 4115
Cum Gas (E3m3): 0
Cum Wtr (m3): 1965

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): AMRN

WASKADA UNIT NO. 1 9 HZNTL 16-2
02/16-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 2010

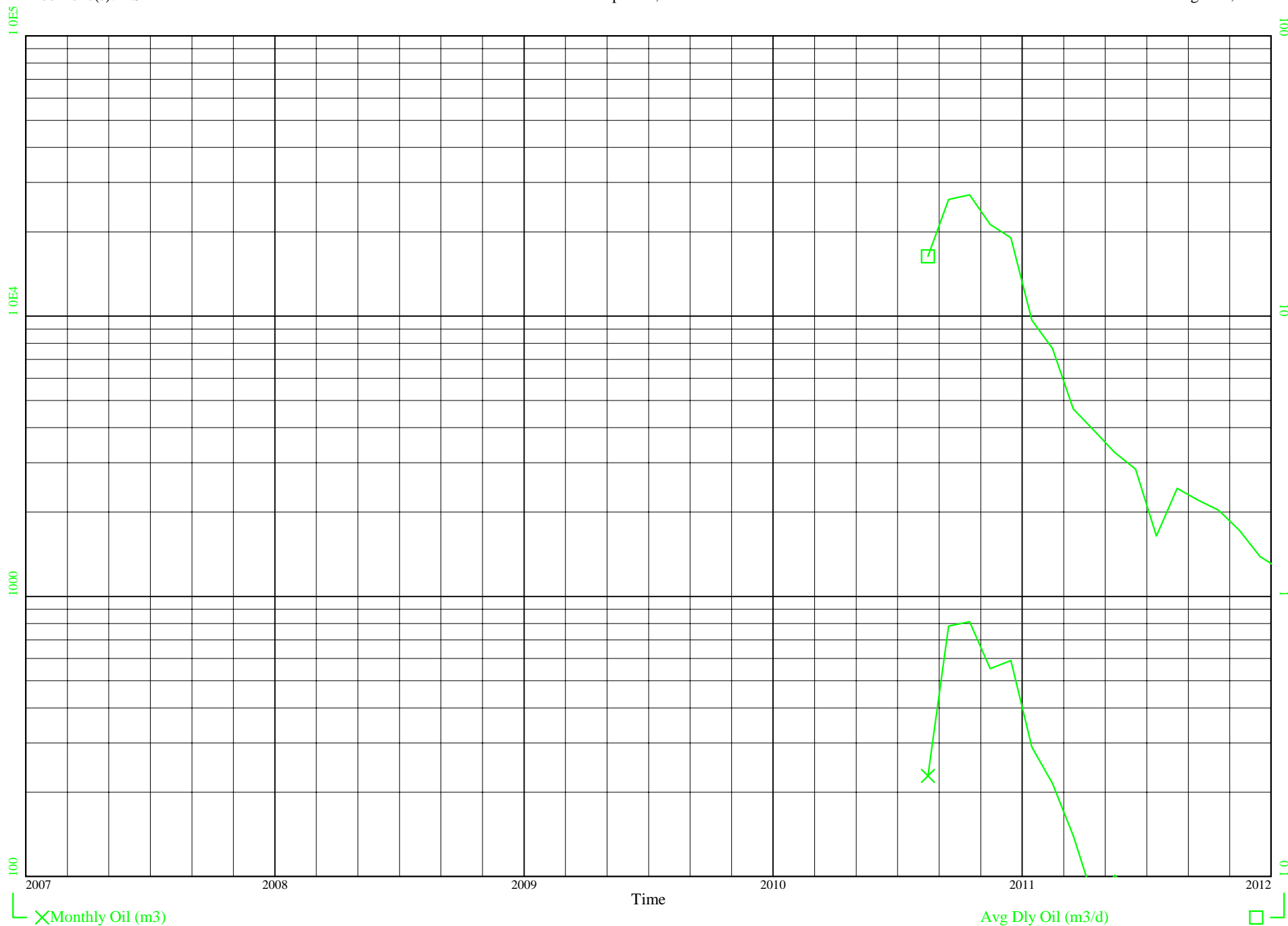


Cum Oil/Cnd (m3): 5078
Cum Gas (E3m3): 196
Cum Wtr (m3): 12472

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL A16-
03/16-27-001-25W1/0
April 23, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 2010

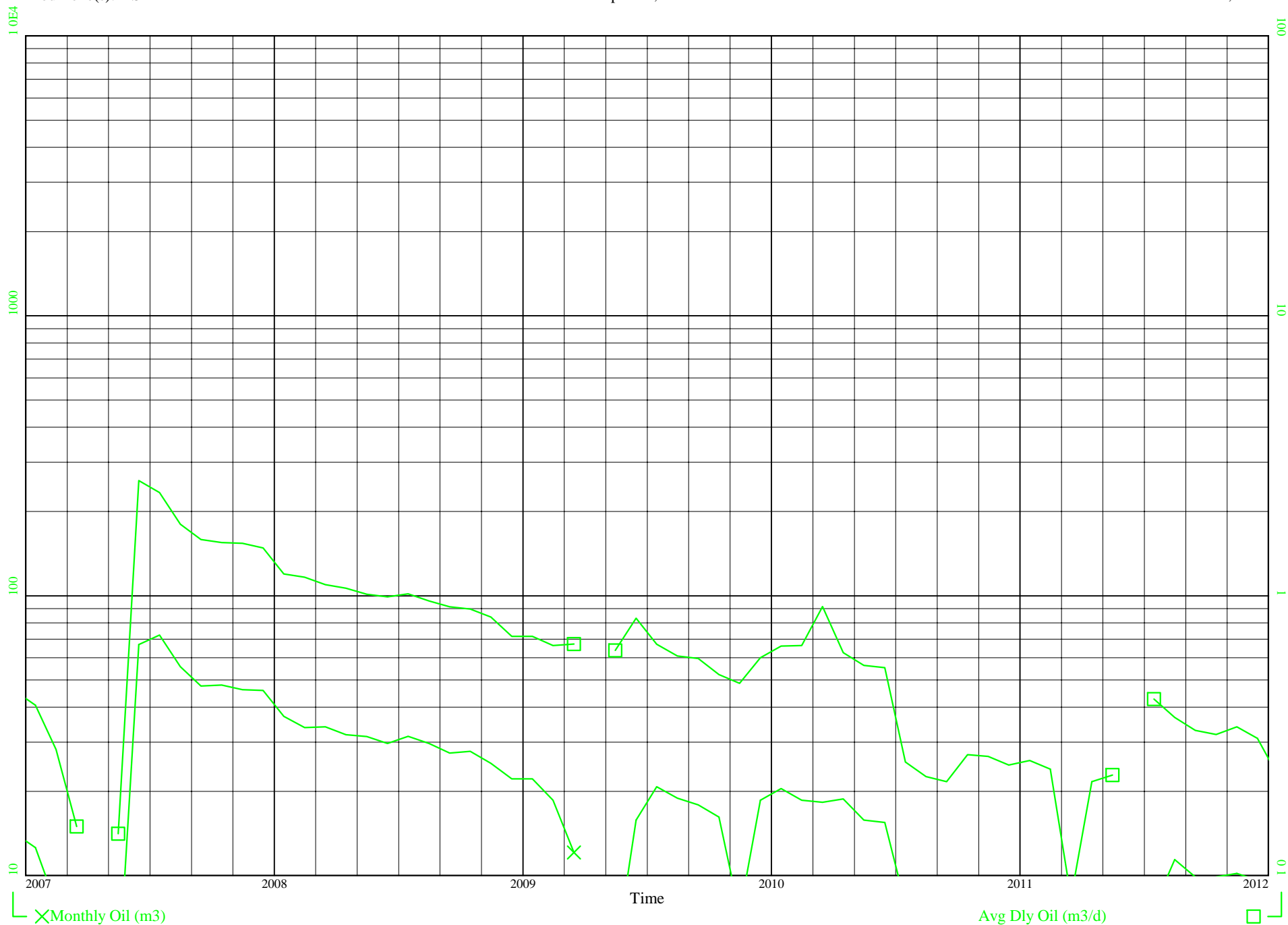


Cum Oil/Cnd (m3): 4260
Cum Gas (E3m3): 251
Cum Wtr (m3): 3587

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 1-34-1-25 (
00/01-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: March 1, 2002

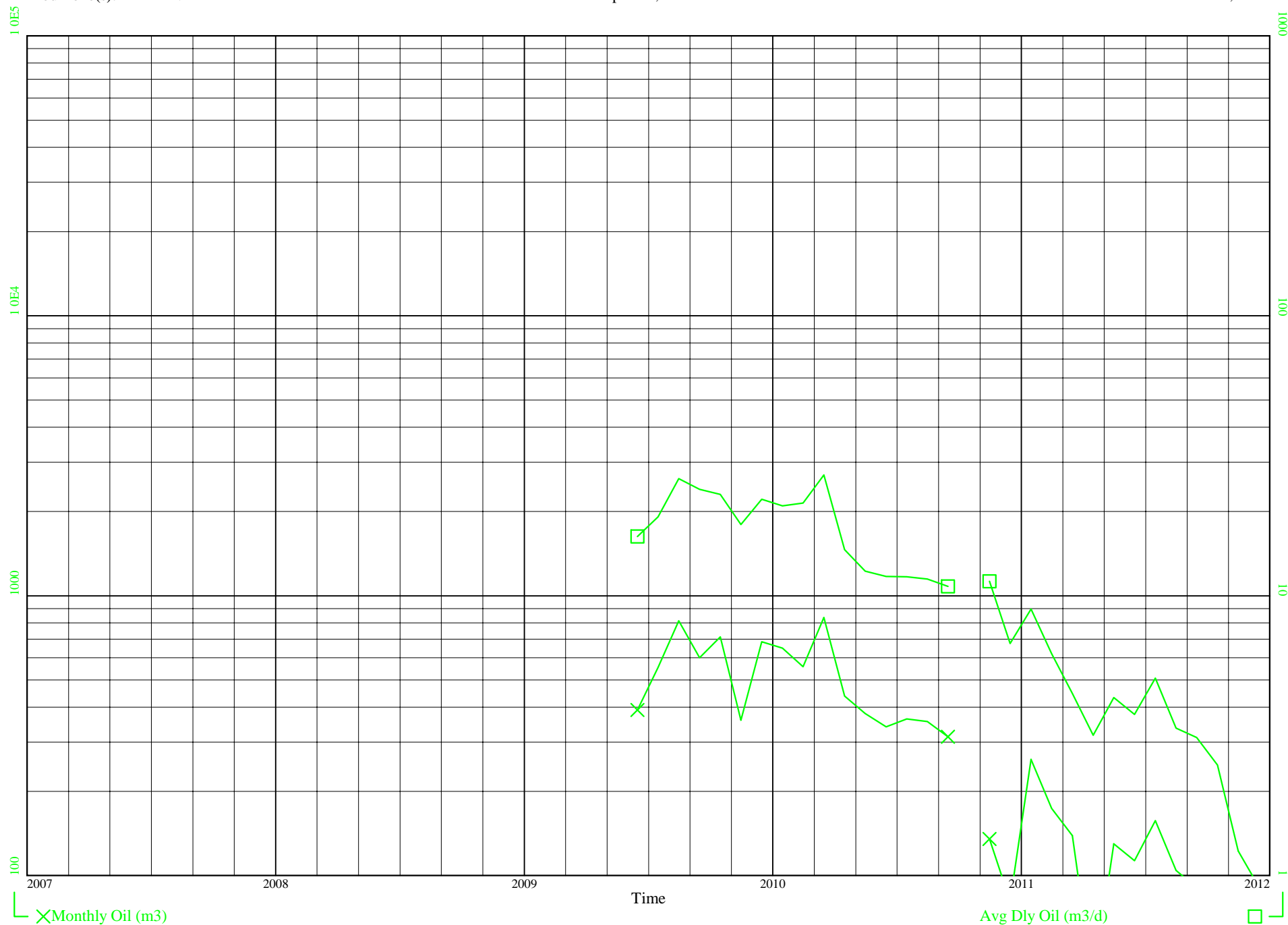


Cum Oil/Cnd (m3): 3314
Cum Gas (E3m3): 0
Cum Wtr (m3): 1036

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): AMRN

WASKADA UNIT NO. 19 HZNTL 3-34-
02/03-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: June 1, 2009

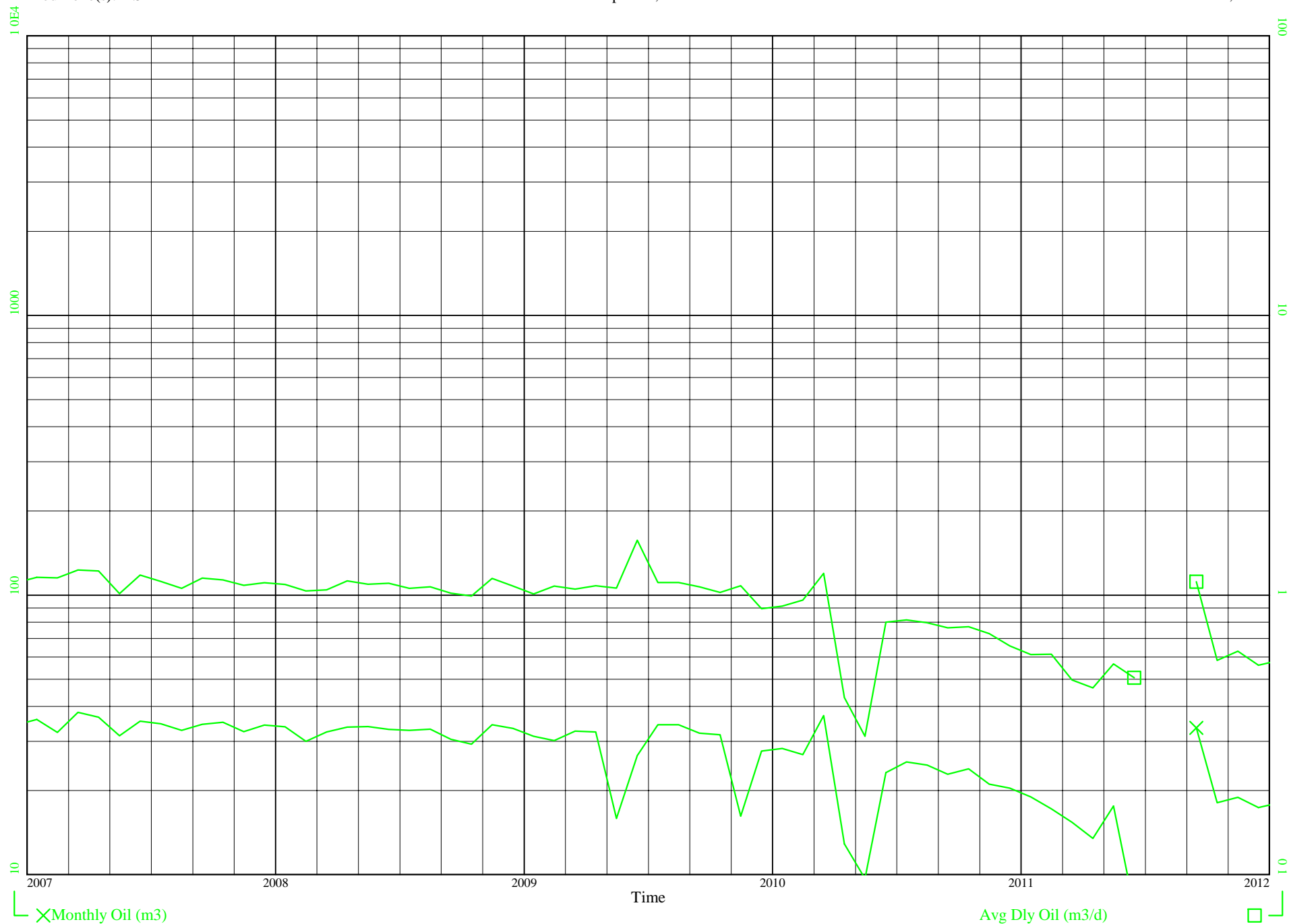


Cum Oil/Cnd (m3): 9939
Cum Gas (E3m3): 457
Cum Wtr (m3): 37760

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 7-34-1-25 (
00/07-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: March 1, 2002

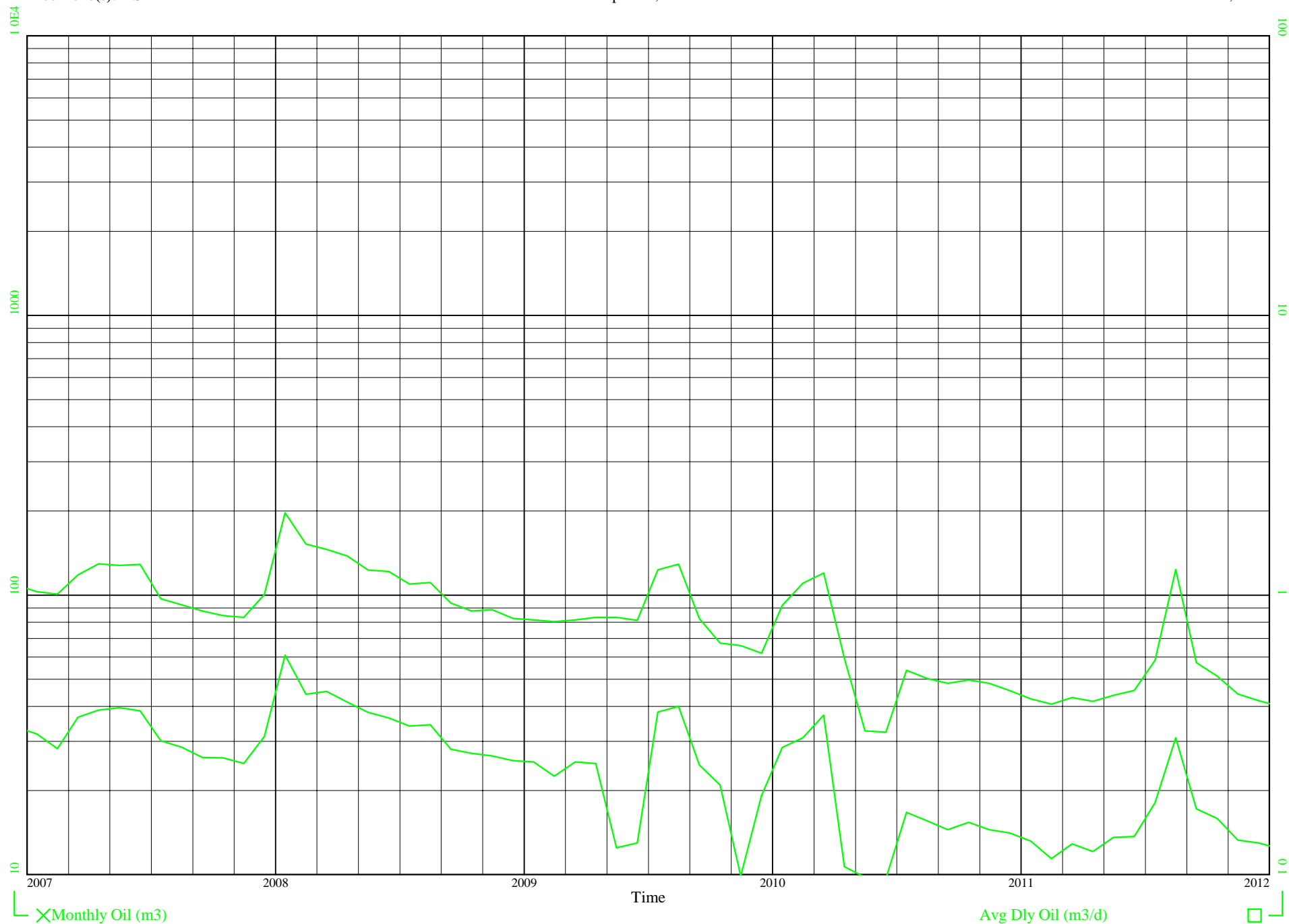


Cum Oil/Cnd (m3): 4857
Cum Gas (E3m3): 10
Cum Wtr (m3): 1476

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 PROV. 9-34-
00/09-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: June 1, 2002

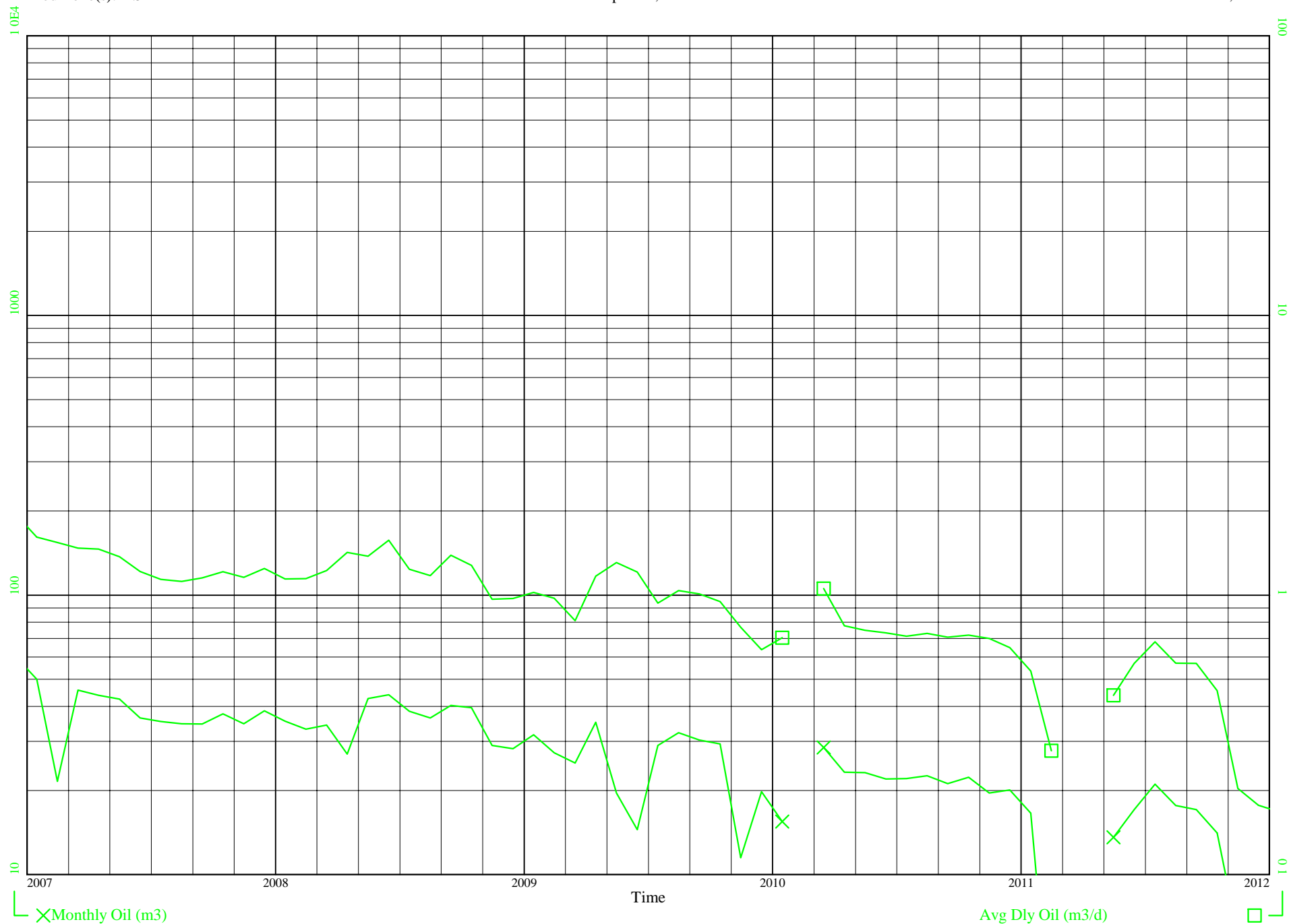


Cum Oil/Cnd (m3): 4525
Cum Gas (E3m3): 0
Cum Wtr (m3): 1557

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO 19-12-34-1-25 (00/12-34-001-25W1/0)
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 2005

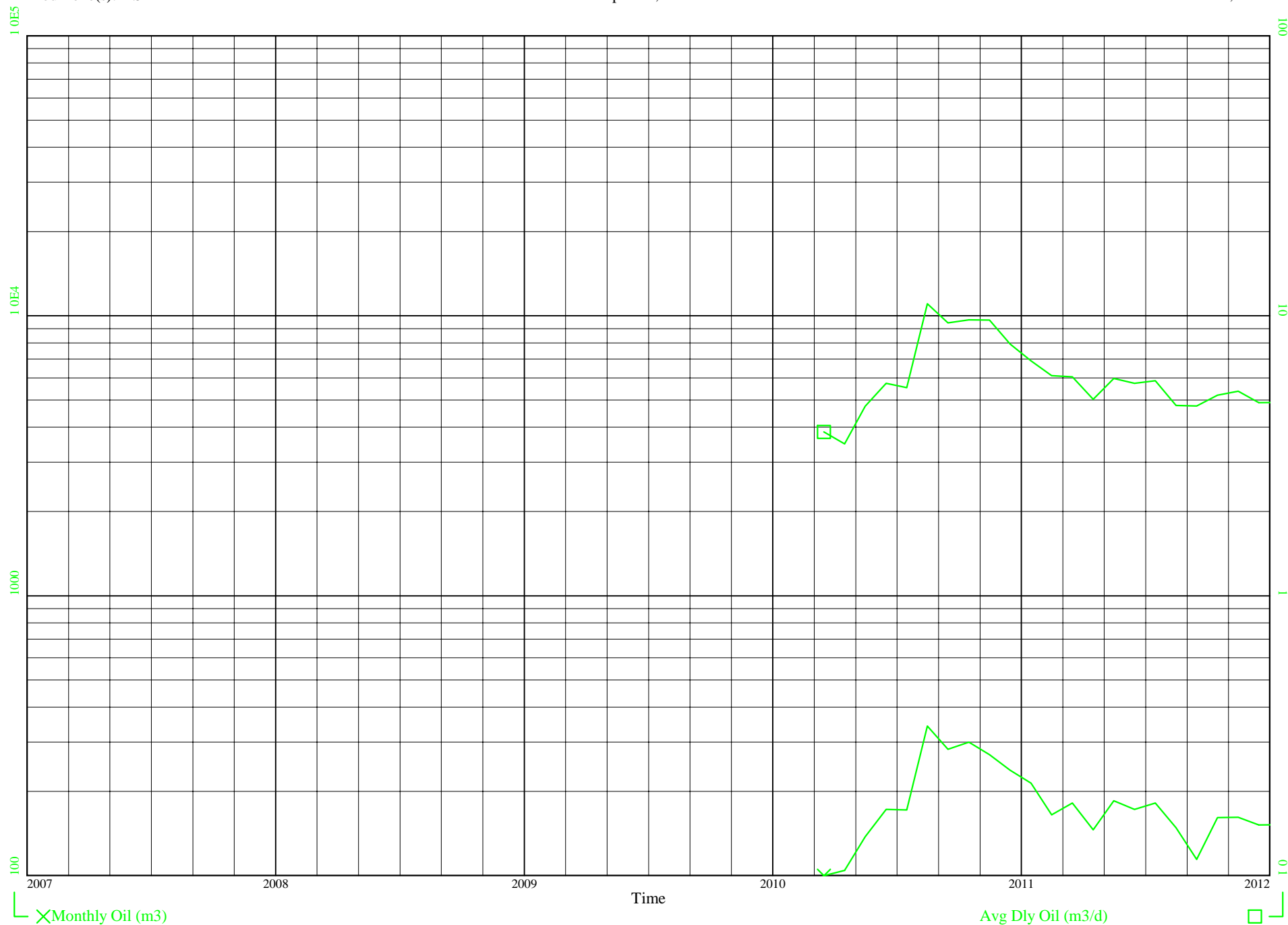


Cum Oil/Cnd (m3): 2594
Cum Gas (E3m3): 2
Cum Wtr (m3): 691

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 HZNTL 13-3
02/13-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: March 1, 2010

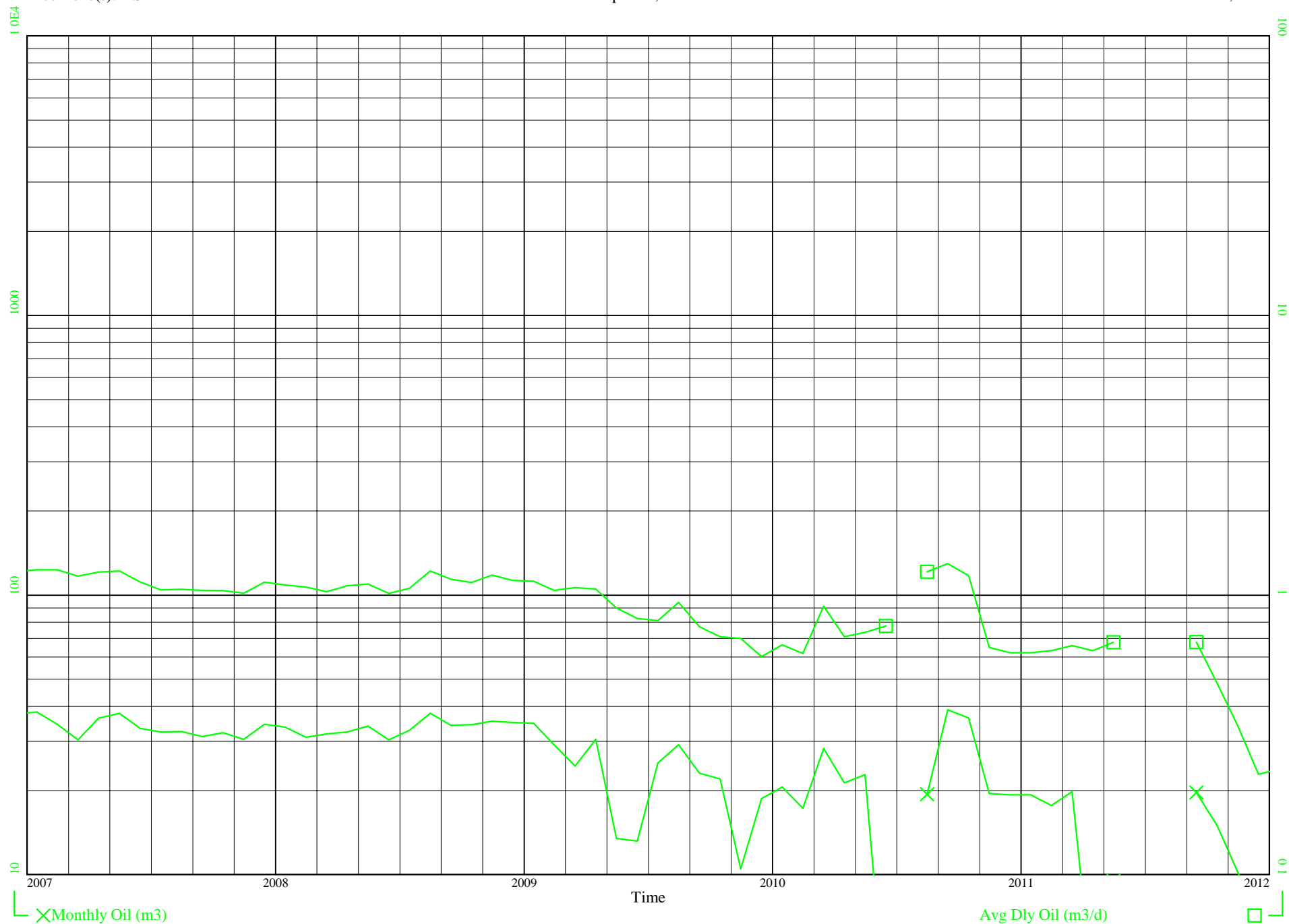


Cum Oil/Cnd (m3): 4256
Cum Gas (E3m3): 149
Cum Wtr (m3): 27690

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 PROV. 15-34
00/15-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: June 1, 2002

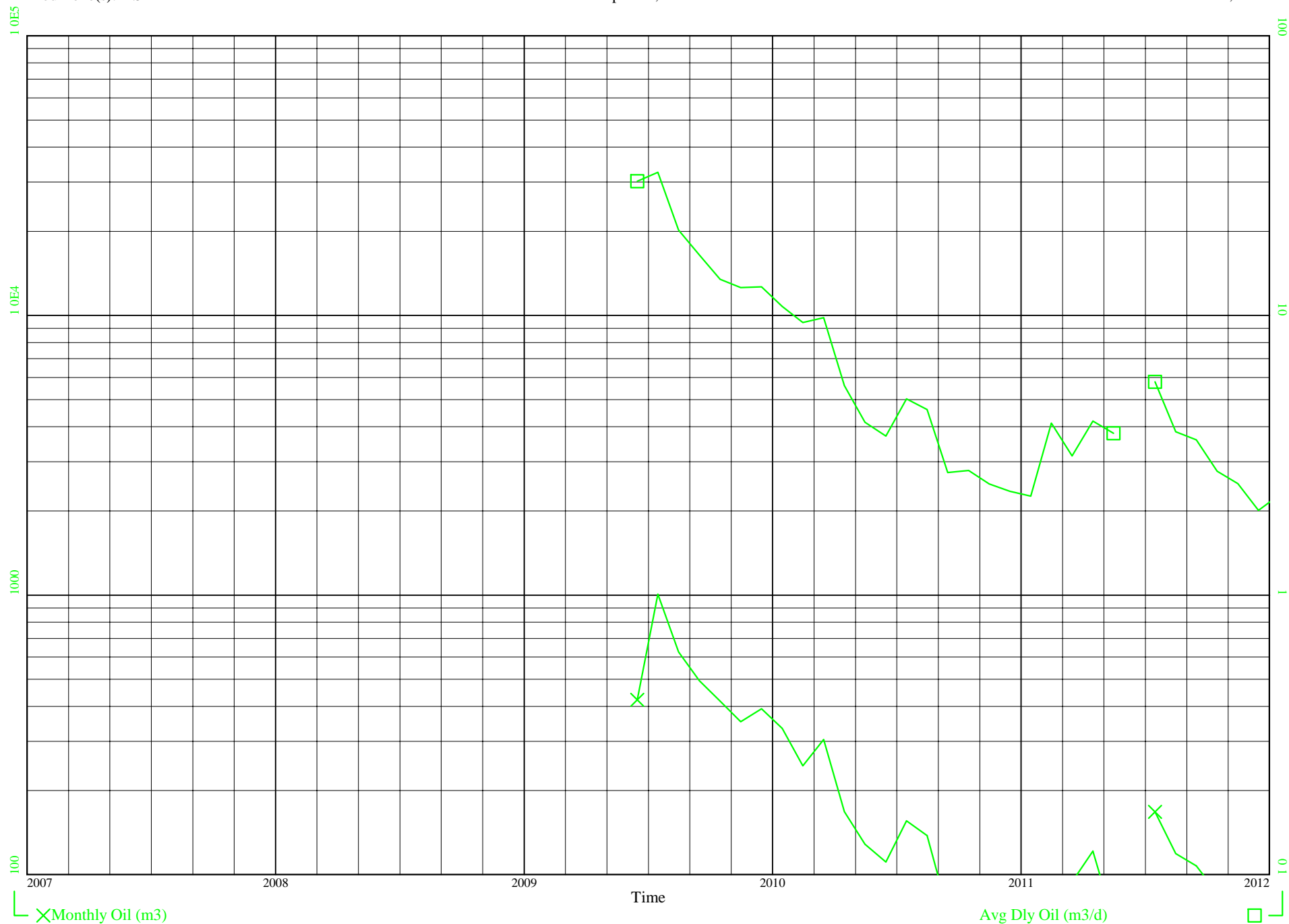


Cum Oil/Cnd (m3): 4169
Cum Gas (E3m3): 0
Cum Wtr (m3): 1441

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 19 PROV. HZNTL
02/16-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: June 1, 2009



Cum Oil/Cnd (m3): 6667
Cum Gas (E3m3): 105
Cum Wtr (m3): 1605

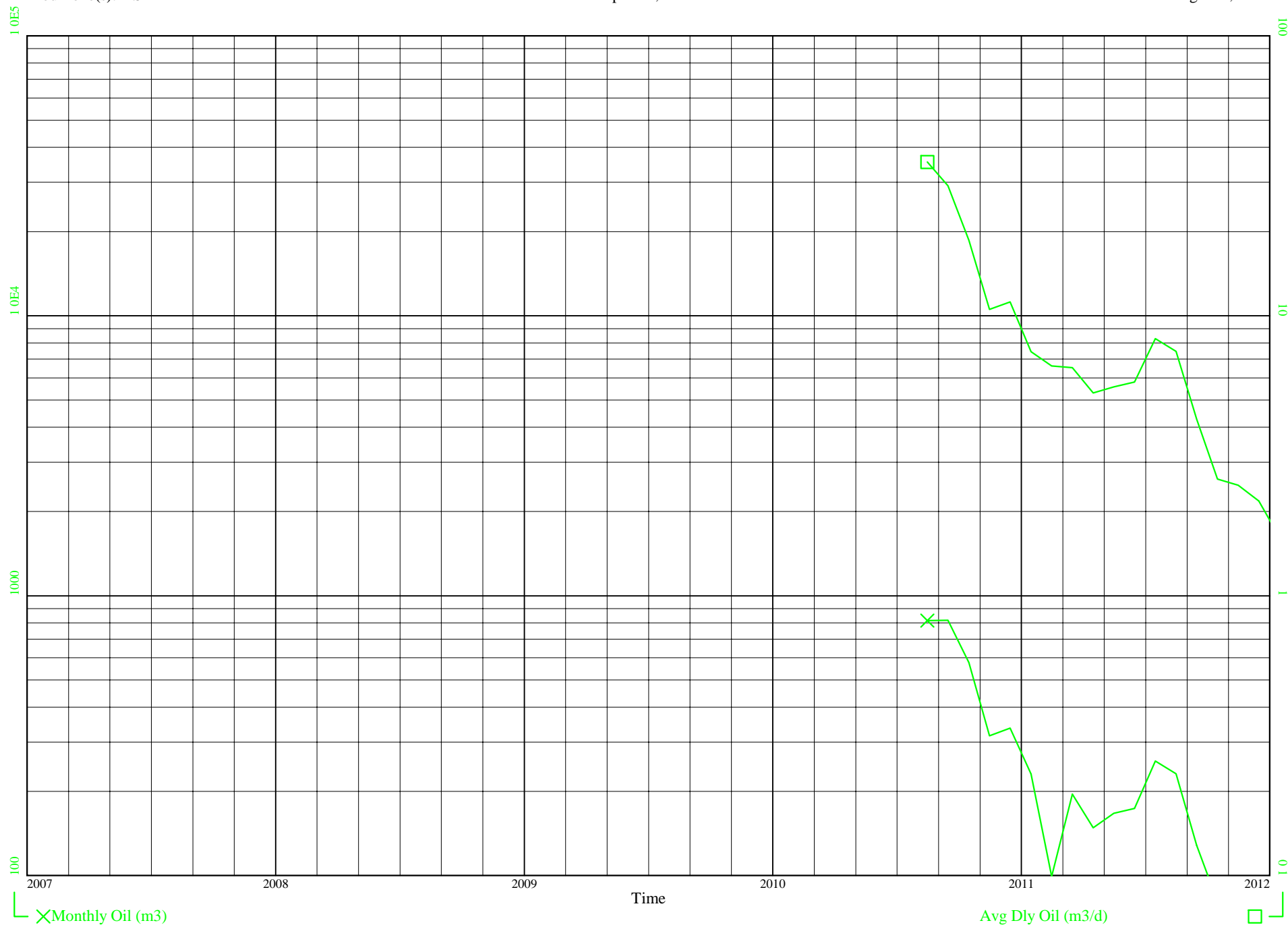
Avg Dly Oil (m3/d)

Monthly Oil (m3)

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

WASKADA UNIT NO. 1 9 PROV. HZNT
03/16-34-001-25W1/0
April 24, 2012

Unit Code: 329A19
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 2010



Cum Oil/Cnd (m3): 4766
Cum Gas (E3m3): 164
Cum Wtr (m3): 3383