

Waskada Unit No. 3

Waterflood Progress Report 2019

January 1st through December 31st 2019

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

Tundra Oil and Gas

March 20, 2020

INTRODUCTION

Waskada Unit No. 3 Enhanced Oil Recovery (EOR) Waterflood Project was approved under Board Order No. PM58 effective May 1984. The Unit area contains 62 abandoned/suspended wells, including 14 inactive/abandoned injectors, 33 producing wells, 15 active injectors and 4 horizontal wells waiting to be completed, in 50 LSDs in Townships 1 & 2, Ranges 25 & 26 W1 as shown in the figure below.



Waskada Unit No. 3

Tundra Oil and Gas (Tundra), as the operator of the Waskada Unit No. 3 Enhanced Oil Recovery (EOR) project hereby submits the 2019 EOR report as per section 73 of the Drilling and Production Regulations.

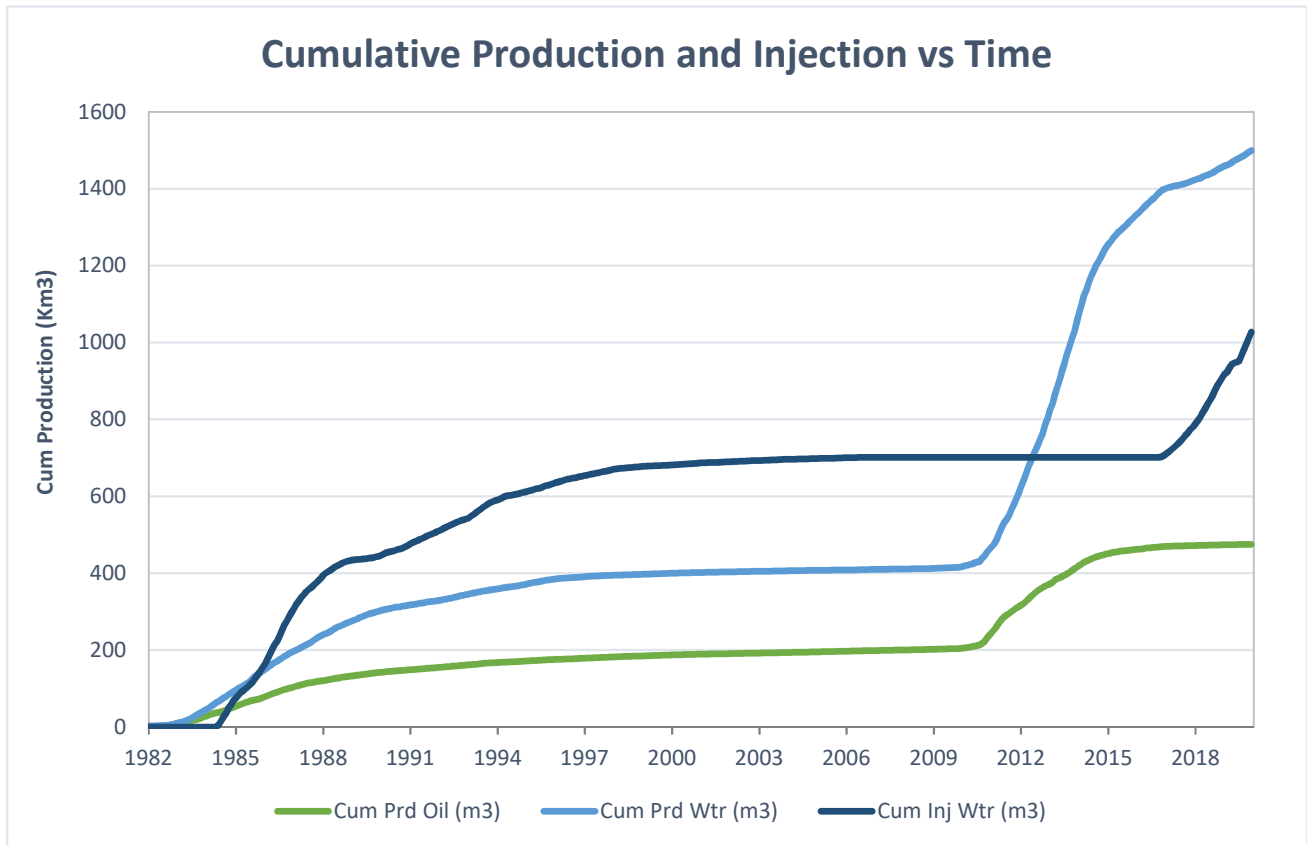
a) Monthly oil and water production rates, injection rate, GOR and WOR

| MONTH | Cal Dly Oil m ³ /day | Cal Dly Wtr m ³ /day | Cal Inj Wtr m ³ /day | WOR m ³ /m ³ | GOR m ³ /m ³ |
|----------|------------------------------------|------------------------------------|------------------------------------|---------------------------------------|---------------------------------------|
| Jan-2019 | 6.31 | 104.64 | 359.66 | 16.58 | 0 |
| Feb-2019 | 3.51 | 84.23 | 214.56 | 23.99 | 0 |
| Mar-2019 | 3.22 | 96.12 | 437.29 | 29.86 | 0 |
| Apr-2019 | 4.85 | 141.34 | 359.24 | 29.16 | 0 |
| May-2019 | 3.19 | 123.66 | 110.66 | 38.80 | 0 |
| Jun-2019 | 3.79 | 117.43 | 39.76 | 30.96 | 0 |
| Jul-2019 | 4.16 | 111.63 | 111.62 | 26.85 | 0 |
| Aug-2019 | 2.72 | 103.49 | 467.28 | 38.06 | 0 |
| Sep-2019 | 2.15 | 122.50 | 513.99 | 57.07 | 0 |
| Oct-2019 | 3.11 | 138.87 | 514.15 | 44.70 | 0 |
| Nov-2019 | 3.44 | 138.59 | 485.94 | 40.29 | 0 |
| Dec-2019 | 4.49 | 141.61 | 486.10 | 31.56 | 0 |

b) Cumulative volume of oil, gas and water produced and fluid injected

| 2019 PRODUCTION | |
|----------------------------------|-----------|
| Produced Oil (m ³) | 1,368 |
| Produced Gas (m ³) | 0 |
| Produced Water (m ³) | 43,375 |
| Fluid Injected (m ³) | 118,981 |
| CUMULATIVE PRODUCTION | |
| Produced Oil (m ³) | 475,113 |
| Produced Water (m ³) | 1,499,449 |

Waskada Unit No. 3



c) Monthly wellhead injection pressure for each injection well

| | 02/08-05 Inj | | 03/04-05 Inj | | 02/04-36 Inj | | 02/05-31 Inj | | 02/08-36 Inj | | 02/12-31 Inj | |
|------------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|
| MONTH | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) |
| Jan-2019 | 646.6 | 937 | 647.5 | 485 | 128.0 | 1716 | 1192.5 | -75 | 913.0 | 1254 | 154.0 | -92 |
| Feb-2019 | 833.5 | 3411 | 833.2 | 2568 | 31.0 | 421 | 319.6 | -53 | 303.0 | 1489 | 20.1 | -75 |
| Mar-2019 | 718.0 | 1739 | 702.3 | 1463 | 607.0 | 1526 | 1132.4 | -83 | 892.0 | 844 | 778.7 | -88 |
| Apr-2019 | 837.9 | 2010 | 865.7 | 1194 | 429.0 | 2620 | 897.5 | -39 | 652.0 | 1349 | 427.5 | -91 |
| May-2019 | 919.0 | 2151 | 722.8 | 514 | 172.0 | 3354 | 295.9 | -94 | 229.0 | 1947 | 0.0 | -93 |
| Jun-2019 | 892.2 | 2344 | 300.5 | -75 | 0.0 | 3620 | 0.0 | -96 | 0.0 | 2291 | 0.0 | -93 |
| Jul-2019 | 924.8 | 2468 | 311.1 | 1 | 0.0 | 3620 | 224.8 | -93 | 174.0 | 1913 | 213.2 | -92 |
| Aug-2019 | 920.4 | 2560 | 309.1 | -23 | 762.0 | 2643 | 1352.7 | -10 | 1092.0 | 893 | 1040.0 | -91 |
| Sep-2019 | 892.1 | 2616 | 298.7 | 10 | 570.0 | 3718 | 1717.6 | 1251 | 1185.0 | 2160 | 1033.5 | -91 |
| Oct-2019 | 919.3 | 2705 | 307.9 | -23 | 448.0 | 3708 | 1496.8 | 1529 | 1218.0 | 2631 | 1154.3 | -91 |
| Nov-2019 | 875.2 | 2724 | 297.3 | -22 | 377.0 | 3651 | 1454.2 | 1965 | 766.0 | 2696 | 1502.7 | -91 |
| Dec-2019 | 934.0 | 2787 | 308.0 | -1 | 347.0 | 3686 | 1333.0 | 1985 | 1132.0 | 2923 | 1532.0 | -92 |
| Total | 10313.0 | | 5904.0 | | 3871.0 | | 11417.0 | | 8556.0 | | 7856.0 | |
| Avg Inj P | | 2371 | | 508 | | 2857 | | 516 | | 1866 | | -90 |

| | 02/14-36 Inj | | 02/16-36 Inj | | 03/08-36 Inj | | 03/12-31 Inj | | 03/16-36 Inj | | 04/08-31 Inj | |
|------------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|
| MONTH | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) |
| Jan-2019 | 696.0 | -84 | 107.0 | -85 | 868.0 | 908 | 405.8 | 1784 | 602.0 | 2787 | 1081.0 | -79 |
| Feb-2019 | 207.0 | -73 | 40.0 | -19 | 302.0 | 1093 | 198.6 | 2442 | 207.0 | 2621 | 396.3 | -81 |
| Mar-2019 | 616.0 | -76 | 483.0 | -84 | 786.0 | 760 | 662.7 | 2633 | 532.0 | 1978 | 1055.1 | -80 |
| Apr-2019 | 388.0 | -86 | 222.0 | -81 | 356.0 | 799 | 520.1 | 3779 | 529.0 | 2916 | 897.9 | 439 |
| May-2019 | 0.0 | -95 | 41.0 | -50 | 0.0 | 123 | 176.4 | 2003 | 171.0 | 3482 | 294.7 | -90 |
| Jun-2019 | 0.0 | -95 | 0.0 | -45 | 0.0 | 123 | 0.0 | 1534 | 0.0 | 3758 | 0.0 | -92 |
| Jul-2019 | 182.0 | -94 | 0.0 | -45 | 182.0 | 163 | 213.7 | 1348 | 176.0 | 3442 | 225.8 | -91 |
| Aug-2019 | 1222.0 | 600 | 580.0 | -51 | 453.0 | 856 | 892.9 | 2826 | 682.0 | 3003 | 1436.2 | -89 |
| Sep-2019 | 1475.0 | 1735 | 742.0 | -85 | 0.0 | 0 | 700.3 | 3700 | 578.0 | 3751 | 1780.0 | -89 |
| Oct-2019 | 1230.0 | 1867 | 837.0 | 14 | 957.0 | 2374 | 639.2 | 3697 | 482.0 | 3725 | 1824.6 | -89 |
| Nov-2019 | 975.0 | 1778 | 1193.0 | -82 | 445.0 | 2616 | 578.8 | 3735 | 416.0 | 3773 | 1803.4 | -81 |
| Dec-2019 | 857.0 | 1983 | 1224.0 | 41 | 551.0 | 2616 | 569.0 | 3726 | 394.0 | 3772 | 1833.0 | 152 |
| Total | 7848.0 | | 5469.0 | | 4900.0 | | 5557.5 | | 4769.0 | | 12628.0 | |
| Avg Inj P | | 613 | | -48 | | 1036 | | 2767 | | 3251 | | -23 |

c) Monthly wellhead injection pressure for each injection well

| | 04/09-31 Inj | | 05/09-36 Inj | | 06/04-31 Inj | | WU3 | |
|------------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|-----------------------------|-----------------|
| MONTH | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) | Inj Water (m ³) | Avg Inj P (kPa) |
| Jan-2019 | 1006.3 | -79 | 206.0 | -46 | 1201.7 | 1685 | 9855.4 | 734 |
| Feb-2019 | 297.2 | -81 | 33.0 | -67 | 319.7 | 1208 | 4341.1 | 987 |
| Mar-2019 | 1130.4 | -69 | 1108.0 | 19 | 932.0 | 743 | 12135.6 | 748 |
| Apr-2019 | 573.2 | -13 | 761.0 | 62 | 717.0 | 1518 | 9073.8 | 1092 |
| May-2019 | 0.0 | 22 | 172.0 | -75 | 236.6 | 147 | 3430.4 | 883 |
| Jun-2019 | 0.0 | 22 | 0.0 | -73 | 0.0 | -97 | 1192.7 | 868 |
| Jul-2019 | 223.2 | -7 | 185.0 | -71 | 224.6 | -95 | 3460.2 | 825 |
| Aug-2019 | 1329.1 | -87 | 1254.0 | 106 | 1160.4 | 411 | 14485.7 | 903 |
| Sep-2019 | 1482.6 | -63 | 1778.0 | 1502 | 1187.0 | 1908 | 15419.8 | 1468 |
| Oct-2019 | 1521.4 | 390 | 1704.0 | 1981 | 1199.1 | 2783 | 15938.6 | 1813 |
| Nov-2019 | 1262.6 | 483 | 1570.0 | 1986 | 1061.9 | 9089 | 14578.1 | 2281 |
| Dec-2019 | 1529.0 | 1210 | 1558.0 | 1990 | 968.0 | 2986 | 15069.0 | 1984 |
| Total | 10355.0 | | 10329.0 | | 9208.0 | | 118980.5 | |
| Avg Inj P | | 144 | | 609 | | 1857 | | 1216 |

| MONTH | Jan-2019 | Feb-2019 | Mar-2019 | Apr-2019 | May-2019 | Jun-2019 | Jul-2019 | Aug-2019 | Sep-2019 | Oct-2019 | Nov-2019 | Dec-2019 |
|--------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| Total m3 | 9855.4 | 4341.1 | 12135.6 | 9073.8 | 3430.4 | 1192.7 | 3460.2 | 14485.7 | 15419.8 | 15938.6 | 14578.1 | 15069.0 |
| Daily (m³/d) | 317.92 | 155.04 | 391.47 | 302.46 | 110.66 | 39.76 | 111.62 | 467.28 | 513.99 | 514.15 | 485.94 | 486.10 |

| | |
|--|--------------|
| 2019 AVG. ANNUAL DAILY INJECTION = | 324.70 m3/d |
| CUMULATIVE INJECTION TO Dec 31, 2018 = | 908,294 m3 |
| TOTAL 2019 ANNUAL INJECTION = | 118,981 m3 |
| CUMULATIVE INJECTION TO Dec 31, 2019 = | 1,027,274 m3 |

d) Summary of the result of any survey of reservoir pressure conducted in 2019. N/A

e) **Date and type of any well servicing.**

| Well | Service Description | Date |
|-----------------------|-----------------------|-----------|
| 102.09-36-001-26W1.00 | Pump Change | 1/14/2019 |
| 102.09-36-001-26W1.00 | Tubing Leak | 3/12/2019 |
| 103.08-36-001-26W1.00 | Packer Repair | 9/26/2019 |
| 104.08-36-001-26W1.00 | Pump Change/PSN lower | 6/19/2019 |
| 104.16-36-001-26W1.00 | Pump Change/PSN lower | 1/23/2019 |
| | | |

f) **Calculations of voidage replacement ratio on a monthly and cumulative basis**

VOIDAGE CALCULATIONS

OIL FORMATION VOLUME FACTOR (Rm3/Sm3) = 1.17

| MONTH | Mth Oil Prod (m3) | Cum Oil Prod (Km3) | Mth Water Prod (m3) | Cum Water Prod (Km3) | Mth Water Inj (m3) | Cum Water Inj (Km3) | VRR | Cum VRR |
|----------|-------------------|--------------------|---------------------|----------------------|--------------------|---------------------|-------|---------|
| Jan-2019 | 195.6 | 473.94 | 3243.7 | 1459.32 | 9855.4 | 918.15 | 2.838 | 0.456 |
| Feb-2019 | 98.3 | 474.04 | 2358.5 | 1461.68 | 4341.1 | 922.49 | 1.755 | 0.458 |
| Mar-2019 | 99.8 | 474.14 | 2979.7 | 1464.66 | 12135.6 | 934.63 | 3.919 | 0.463 |
| Apr-2019 | 145.4 | 474.28 | 4240.3 | 1468.90 | 9073.8 | 943.70 | 2.057 | 0.466 |
| May-2019 | 98.8 | 474.38 | 3833.4 | 1472.73 | 3430.4 | 947.13 | 0.869 | 0.467 |
| Jun-2019 | 113.8 | 474.50 | 3523 | 1476.25 | 1192.7 | 948.32 | 0.326 | 0.467 |
| Jul-2019 | 128.9 | 474.63 | 3460.4 | 1479.71 | 3460.2 | 951.78 | 0.958 | 0.468 |
| Aug-2019 | 84.3 | 474.71 | 3208.1 | 1482.92 | 14485.8 | 966.27 | 4.381 | 0.474 |
| Sep-2019 | 64.4 | 474.77 | 3675.1 | 1486.60 | 15419.8 | 981.69 | 4.111 | 0.481 |
| Oct-2019 | 96.3 | 474.87 | 4304.9 | 1490.90 | 15938.6 | 997.63 | 3.608 | 0.487 |
| Nov-2019 | 103.2 | 474.97 | 4157.8 | 1495.06 | 14578.1 | 1012.21 | 3.407 | 0.494 |
| Dec-2019 | 139.1 | 475.11 | 4389.9 | 1499.45 | 15069.0 | 1027.27 | 3.310 | 0.500 |

g) **An outline of the method used for quality control and treatment of the injected fluid**

The injected fluid is treated by filtration.

h) **A report of any unusual performance problems and remedial measures taken or being considered. N/A**

i) **Any other information necessary to evaluate the project**

| <i>UWI</i> | <i>Type</i> | <i>Status</i> | <i>Future Plans</i> |
|----------------------|-------------|----------------|---------------------|
| 100/02-30-001-25W1/0 | Vertical | Abandoned | - |
| 102/02-30-001-25W1/0 | Horizontal | Suspended | - |
| 103/02-30-001-25W1/0 | Horizontal | Abandoned Zone | - |
| 102/04-30-001-25W1/0 | Vertical | Abandoned | - |
| 100/05-30-001-25W1/2 | Vertical | Abandoned | - |
| 102/05-30-001-25W1/0 | Horizontal | Producing | - |
| 103/05-30-001-25W1/0 | Horizontal | Producing | - |
| 104/05-30-001-25W1/0 | Horizontal | Suspended | - |
| 102/07-30-001-25W1/0 | Vertical | Abandoned | - |
| 100/08-30-001-25W1/2 | Vertical | Abandoned | - |
| 100/09-30-001-25W1/0 | Vertical | Abandoned Zone | - |
| 100/11-30-001-25W1/2 | Vertical | Abandoned Zone | - |
| 102/11-30-001-25W1/2 | Vertical | Abandoned | - |
| 102/12-30-001-25W1/0 | Vertical | Abandoned | - |
| 100/13-30-001-25W1/0 | Vertical | Abandoned | - |
| 102/13-30-001-25W1/0 | Horizontal | Producing | - |
| 103/13-30-001-25W1/0 | Horizontal | Producing | - |
| 104/13-30-001-25W1/0 | Horizontal | Producing | - |
| 100/14-30-001-25W1/0 | Vertical | Abandoned | - |
| 100/15-30-001-25W1/0 | Vertical | Abandoned | - |
| 100/16-30-001-25W1/0 | Vertical | Abandoned | - |
| 102/16-30-001-25W1/0 | Horizontal | Producing | - |
| 103/16-30-001-25W1/0 | Horizontal | Producing | - |
| 104/16-30-001-25W1/0 | Horizontal | Producing | - |
| 105/16-30-001-25W1/0 | Horizontal | Producing | - |
| 100/01-31-001-25W1/0 | Vertical | Abandoned | - |
| 102/01-31-001-25W1/0 | Horizontal | Producing | - |
| 100/02-31-001-25W1/0 | Vertical | Abandoned | - |
| 100/03-31-001-25W1/0 | Vertical | Abandoned | - |
| 102/04-31-001-25W1/0 | Vertical | Abandoned | - |
| 103/04-31-001-25W1/0 | Horizontal | Producing | - |
| 104/04-31-001-25W1/0 | Horizontal | Producing | - |
| 105/04-31-001-25W1/0 | Horizontal | Producing | - |
| 106/04-31-001-25W1/0 | Horizontal | Injection | - |
| 100/05-31-001-25W1/0 | Vertical | Abandoned | - |
| 102/05-31-001-25W1/0 | Horizontal | Injection | - |
| 103/05-31-001-25W1/0 | Horizontal | Producing | - |
| 100/06-31-001-25W1/0 | Vertical | Abandoned | - |
| 100/07-31-001-25W1/0 | Vertical | Abandoned | - |
| 100/08-31-001-25W1/0 | Vertical | Abandoned | - |
| 102/08-31-001-25W1/0 | Horizontal | Producing | - |
| 103/08-31-001-25W1/0 | Horizontal | Producing | - |
| 104/08-31-001-25W1/0 | Horizontal | Injection | - |
| 100/09-31-001-25W1/0 | Vertical | Abandoned | - |
| 102/09-31-001-25W1/0 | Horizontal | Suspended | - |

j) Well List

Waskada Unit No. 3 Well List

| <i>UWI</i> | <i>Type</i> | <i>Status</i> | <i>Future Plans</i> |
|----------------------|--------------------|----------------------|----------------------------|
| 103/09-31-001-25W1/0 | Horizontal | Producing | - |
| 104/09-31-001-25W1/0 | Horizontal | Injection | - |
| 100/10-31-001-25W1/0 | Vertical | Abandoned | - |
| 100/11-31-001-25W1/0 | Vertical | Abandoned | - |
| 100/12-31-001-25W1/2 | Vertical | Abandoned | - |
| 102/12-31-001-25W1/0 | Horizontal | Injection | - |
| 103/12-31-001-25W1/0 | Horizontal | Injection | - |
| 104/12-31-001-25W1/0 | Horizontal | Producing | - |
| 100/13-31-001-25W1/0 | Vertical | Abandoned | - |
| 102/13-31-001-25W1/0 | Horizontal | Producing | - |
| 103/13-31-001-25W1/0 | Horizontal | Producing | - |
| 104/13-31-001-25W1/0 | Horizontal | Suspended | - |
| 100/14-31-001-25W1/0 | Vertical | Abandoned | - |
| 100/15-31-001-25W1/0 | Vertical | Abandoned | - |
| 100/16-31-001-25W1/0 | Vertical | Abandoned | - |
| 102/16-31-001-25W1/0 | Horizontal | Suspended | - |
| 103/16-31-001-25W1/0 | Horizontal | Producing | - |
| 104/16-31-001-25W1/0 | Horizontal | Suspended | - |
| 100/11-32-001-25W1/0 | Vertical | Abandoned Zone | - |
| 102/11-32-001-25W1/0 | Horizontal | Drilled & Cased | - |
| 103/11-32-001-25W1/0 | Horizontal | Drilled & Cased | - |
| 100/12-32-001-25W1/0 | Vertical | Abandoned Zone | - |
| 100/13-32-001-25W1/0 | Vertical | Abandoned | - |
| 102/13-32-001-25W1/0 | Horizontal | Suspended | - |
| 100/14-32-001-25W1/0 | Vertical | Abandoned | - |
| 102/14-32-001-25W1/0 | Horizontal | Drilled & Cased | - |
| 103/14-32-001-25W1/0 | Horizontal | Drilled & Cased | - |
| 104/01-36-001-26W1/0 | Horizontal | Producing | - |
| 100/04-36-001-26W1/0 | Vertical | Abandoned | - |
| 102/04-36-001-26W1/0 | Horizontal | Injection | - |
| 103/04-36-001-26W1/0 | Horizontal | Producing | - |
| 100/05-36-001-26W1/0 | Vertical | Abandoned | - |
| 100/06-36-001-26W1/0 | Vertical | Abandoned Zone | - |
| 100/07-36-001-26W1/0 | Vertical | Abandoned | - |
| 100/08-36-001-26W1/0 | Vertical | Abandoned | - |
| 102/08-36-001-26W1/0 | Horizontal | Injection | - |
| 103/08-36-001-26W1/0 | Horizontal | Injection | - |
| 104/08-36-001-26W1/0 | Horizontal | Producing | - |
| 100/09-36-001-26W1/2 | Vertical | Abandoned | - |
| 102/09-36-001-26W1/0 | Horizontal | Producing | - |
| 103/09-36-001-26W1/0 | Horizontal | Suspended | - |
| 104/09-36-001-26W1/0 | Horizontal | Producing | - |
| 105/09-36-001-26W1/0 | Horizontal | Injection | - |
| 100/10-36-001-26W1/0 | Vertical | Abandoned Zone | - |
| 100/11-36-001-26W1/0 | Vertical | Abandoned Zone | - |
| 100/13-36-001-26W1/0 | Vertical | Abandoned | - |

j) Well List

Waskada Unit No. 3 Well List

| <i>UWI</i> | <i>Type</i> | <i>Status</i> | <i>Future Plans</i> |
|----------------------|--------------------|----------------------|----------------------------|
| 100/14-36-001-26W1/0 | Vertical | Producing | - |
| 102/14-36-001-26W1/0 | Horizontal | Injection | - |
| 103/14-36-001-26W1/0 | Horizontal | Producing | - |
| 100/15-36-001-26W1/0 | Vertical | Abandoned | - |
| 100/16-36-001-26W1/0 | Vertical | Abandoned | - |
| 102/16-36-001-26W1/0 | Horizontal | Injection | - |
| 103/16-36-001-26W1/0 | Horizontal | Injection | - |
| 104/16-36-001-26W1/0 | Horizontal | Producing | - |
| 100/01-05-002-25W1/0 | Vertical | Abandoned Zone | - |
| 102/01-05-002-25W1/0 | Horizontal | Abandoned Zone | - |
| 103/01-05-002-25W1/0 | Horizontal | Suspended | - |
| 104/01-05-002-25W1/0 | Horizontal | Suspended | - |
| 100/02-05-002-25W1/0 | Vertical | Abandoned Zone | - |
| 100/03-05-002-25W1/0 | Vertical | Abandoned Zone | - |
| 100/04-05-002-25W1/0 | Vertical | Abandoned Zone | - |
| 102/04-05-002-25W1/0 | Horizontal | Producing | - |
| 103/04-05-002-25W1/0 | Horizontal | Injection | - |
| 104/04-05-002-25W1/0 | Horizontal | Producing | - |
| 100/07-05-002-25W1/0 | Vertical | Abandoned | - |
| 100/08-05-002-25W1/0 | Vertical | Abandoned Zone | - |
| 102/08-05-002-25W1/0 | Horizontal | Injection | - |
| 103/08-05-002-25W1/0 | Horizontal | Producing | - |
| 104/08-05-002-25W1/0 | Horizontal | Producing | - |