

## **Exhibit "A"**

**Attached to and made part of an Agreement Entitled  
"Unit Agreement – Waskada Unit No. 4"**

### **TRACT PARTICIPATIONS**

In this Exhibit the names of the Parties have been abbreviated as follows:

#### **Working Interest Owner**

Tundra Oil & Gas Limited      100%

#### **Royalty Interest Owners**

Barbara [REDACTED] /anderaa  
Bran Van Enterprises Ltd.  
Computershare Trust Company of Canada  
Freehold Royalties Partnership  
Gem Oil Inc.  
Heritage Royalty Partnership  
John Wilfred Hainsworth Estate  
Kenneth [REDACTED] King  
Kurt [REDACTED] Allison  
Kyl [REDACTED] Pickett  
Lintus Resources Limited  
McGregor Royalties Ltd.  
Minister of Finance - Manitoba  
Neva [REDACTED] Hainsworth-Wolfson  
Reserve Royalty GP Ltd.  
Ryan [REDACTED] Pickett  
Tundra Oil & Gas Limited

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Tract No.	Land Description (LSD)	Working Interest Owner		Royalty Interest		
		Owner	Share (%)	Owner	Share (%)	Tract Participation %
1	14-12-1-26 WPM	Tundra Oil & Gas Limited	100%	Computershare trust Company of Canada (1)	100.00%	1.1689
2	16-11-1-26 WPM	Tundra Oil & Gas Limited	100%	Minister of Finance – Manitoba (2)	100.00%	1.3842
3	4-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	1.8286
4	3-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	1.9034
5	2-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1) Computershare trust Company of Canada (1)	50.00% 25.00% 25.00%	3.0665
6	1-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1) Computershare trust Company of Canada (1)	50.00% 25.00% 25.00%	3.4744
7	8-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1) Computershare trust Company of Canada (1)	50.00% 25.00% 25.00%	1.7801
8	7-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1) Computershare trust Company of Canada (1)	50.00% 25.00% 25.00%	3.2610

Tundra File: U-031  
Exhibit Revision: 2017-01  
Effective Date: July 1, 2017

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9	6-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	1.9456
10	5-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	2.0352
11	8-14-1-26 WPM	Tundra Oil & Gas Limited	100%	John Wilfred Hainsworth Estate	100.00%	2.4484
12	10-14-1-26 WPM	Tundra Oil & Gas Limited	100%	Barbara Vanderaa Kyle Bickett Ryan Bickett Neva Hainsworth-Wolfson	33.33% 16.665% 16.665% 33.34%	3.4459
13	9-14-1-26 WPM	Tundra Oil & Gas Limited	100%	Barbara Vanderaa Kyle Bickett Ryan Bickett Neva Hainsworth-Wolfson	33.33% 16.665% 16.665% 33.34%	2.6651
14	12-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	1.8680
15	11-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	2.6703
16	10-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1) Computershare trust Company of Canada (1)	50.00% 25.00% 25.00%	2.8791
17	15-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1) Computershare trust Company of Canada (1)	50.00% 25.00% 25.00%	3.4752

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18	14-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	2.8756
19	13-13-1-26 WPM	Tundra Oil & Gas Limited	100%	Tundra Oil & Gas Limited McGregor Royalties Ltd. (1)	50.00% 50.00%	2.7258
20	16-14-1-26 WPM	Tundra Oil & Gas Limited	100%	Barbara Vanderaa Kyle Pickett Ryan Pickett Neva Hainsworth-Wolfson	33.33% 16.665% 16.665% 33.34%	3.2008
21	15-14-1-26 WPM	Tundra Oil & Gas Limited	100%	Barbara Vanderaa Kyle Pickett Ryan Pickett Neva Hainsworth-Wolfson	33.33% 16.665% 16.665% 33.34%	3.1240
22	2-23-1-26 WPM	Tundra Oil & Gas Limited	100%	John Wilfred Hainsworth Estate	100.00%	3.0039
23	1-23-1-26 WPM	Tundra Oil & Gas Limited	100%	John Wilfred Hainsworth Estate	100.00%	3.7560
24	4-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Bran Van Enterprises Ltd. McGregor Royalties Ltd. Computershare trust Company of Canada (4) Gem Oil Inc. (4)	25.00% 25.00% 50.00%	5.0351
25	3-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Bran Van Enterprises Ltd. McGregor Royalties Ltd. Computershare trust Company of Canada (4) Gem Oil Inc. (4)	25.00% 25.00% 50.00%	3.7649
26	2-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Minister of Finance – Manitoba (3)	100.00%	4.0603

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27	1-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Minister of Finance – Manitoba (3)	100.00%	3.6786
28	8-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Minister of Finance – Manitoba (3)	100.00%	4.0093
29	7-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Minister of Finance – Manitoba (3)	100.00%	4.4039
30	6-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Bran Van Enterprises Ltd. McGregor Royalties Ltd. Computershare trust Company of Canada (4) Gem Oil Inc. (4)	25.00% 25.00% 50.00%	3.9644
31	5-24-1-26 WPM	Tundra Oil & Gas Limited	100%	Bran Van Enterprises Ltd. McGregor Royalties Ltd. Computershare trust Company of Canada (4) Gem Oil Inc. (4)	25.00% 25.00% 50.00%	3.9819
32	8-23-1-26 WPM	Tundra Oil & Gas Limited	100%	John Wilfred Hainsworth Estate	100.00%	4.3373
33	7-23-1-26 WPM	Tundra Oil & Gas Limited	100%	John Wilfred Hainsworth Estate	100.00%	2.7783

Notes:

- 1) On Tract 1, Tracts 3 through 10 inclusive and Tracts 14 through 19 inclusive, a gross overriding royalty is held by Kurt [REDACTED] and Alison [REDACTED]
- 2) On Tract 2, there are gross overriding royalties held by Freehold and Heritage.
- 3) On Tracts 26, 27, 28 and 29 there are gross overriding royalties held by Kenneth King and Reserve Royalty GP Ltd.
- 4) On Tracts 24, 25, 30 and 31 there is a gross overriding royalty held by Lintus.

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## **ASSIGNMENT OF UNIT (ROYALTY) INTERESTS**

THIS AGREEMENT made this 17<sup>th</sup> day of December, 2015

BETWEEN:

TUNDRA OIL & GAS LIMITED, a body corporate,  
having an office in the City of Winnipeg, in the Province of  
Manitoba (hereinafter referred to as the "Assignor")

-and-

TUNDRA OIL & GAS PARTNERSHIP, a general partnership,  
having an office in the City of Winnipeg, in the Province of  
Manitoba (hereinafter referred to as the "Assignee")

WHEREAS:

- (A) Assignor is the holder of the Royalty Interests in the Units described in Schedule "A" hereto (hereinafter referred to as the "Unit Royalty Interests");
- (B) Assignor has agreed to assign the Unit Royalty Interests to Assignee pursuant to the terms and conditions set forth in a Conveyance Agreement dated as of the 1<sup>st</sup> day of January, 2015 (the "Governing" Agreement");

NOW THEREFORE in consideration of the premises hereto and the covenants and agreement hereinafter set forth and contained, the parties hereto covenant and agree as follows:

- 1. Assignor hereby assigns, transfers, sets over and conveys unto Assignee, effective as of the 1<sup>st</sup> day of January 2015, the Unit Royalty Interests, to have and to hold the same for its sole use and benefit absolutely.
- 2. The covenants, representations, warranties and indemnities contained in the Governing Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall not be any merger of any covenant, representation, warranty or indemnity contained in the Governing Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.
- 3. If any term or provision hereof should conflict with any term or provision of the Governing Agreement, the term or provision of the latter shall prevail and this Agreement shall at all times be read subject to the terms and conditions of the Governing Agreement.

4. The assignment and conveyance affected by this Agreement is made with full right of substitution and subrogation of Assignee in and to all covenants, representations, warranties and indemnities previously given or made by others in respect of the Unit interests or any part thereof.
5. The address for service of Assignee is:

Tundra Oil & Gas Partnership  
1000, 715 – 5<sup>th</sup> Avenue SW  
Calgary, AB T2P 2X6

Attention: Joint Venture Representative

6. This Agreement shall, in all respects, be subject to, interpreted, construed and enforced in accordance with and under the laws of the Province of Manitoba and applicable laws of Canada and shall, in all respects, be treated as a contract made in the Province of Manitoba. The parties hereto irrevocably attorn and submit to the exclusive jurisdiction of the courts of the Province of Manitoba and courts of appeal therefrom in respect of all matters arising out of or in connection with this Agreement.
7. This Agreement shall be binding upon and shall enure to the benefit of each of the parties hereto and their respective administrators, trustees, receivers, successors and assigns.

IN WITNESS WHEREOF the parties hereto have executed this Agreement as of the date first written above.

ASSIGNOR

TUNDRA OIL & GAS LIMITED

Per

Jesse Griffith  
Manager, Min

ASSIGNEE

TUNDRA OIL & GAS PARTNERSHIP  
by its managing partner  
Tundra Oil & Gas Limited

Per

Jesse Griffith  
Manager, Mineral Land

SCHEDULE "A" ATTACHED TO AND FORMING PART OF AN ASSIGNMENT  
OF UNIT (ROYALTY) INTERESTS MADE AS OF THE 17<sup>th</sup> DAY OF DECEMBER,  
2015 BETWEEN TUNDRA OIL & GAS LIMITED AS ASSIGNOR AND TUNDRA  
OIL & GAS PARTNERSHIP AS ASSIGNEE

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Waskada Unit No. 2 – Tracts 28, 29, 32, 33, 34  
Waskada Unit No. 3 – Tracts 19, 20, 28, 29, 35, 36, 48, 49, 50  
Waskada Unit No. 4 – Tracts 3 – 10, 14 – 19  
Waskada Unit No. 5 – Tracts 1 – 6, 11, 12, 27 – 31  
Waskada Unit No. 14 – Tracts 1 – 8  
Waskada Unit No. 15 – Tract 11  
Waskada Unit No. 16 – Tracts 7 – 10, 15, 19, 21, 22, 23, 26, 27, 32, 33  
Waskada Unit No. 17 – Tracts 1, 2, 3, 6, 7, 12  
Waskada Unit No. 18 – Tracts 1 – 8, 10 – 13, 15, 16, 17  
Goodlands Unit No. 1 – Tracts 12, 13  
South Pierson Unit No. 1 – Tracts 5, 9 – 21



1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

DEC 16 2019

\_\_\_\_\_  
Date

TUNDRA OIL & GAS LIMITED

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✓ Kristin Rennie VP, Land

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ADDRESS FOR SERVICE:

1700 One Lombard Place

Winnipeg, MB R3B 0X3