

WASKADA LOWER AMARANTH UNIT NO. 1

WATERFLOOD EOR PROJECT

ANNUAL WATERFLOOD PROGRESS REPORT FOR 2017

June 28, 2018

Tundra Oil and Gas

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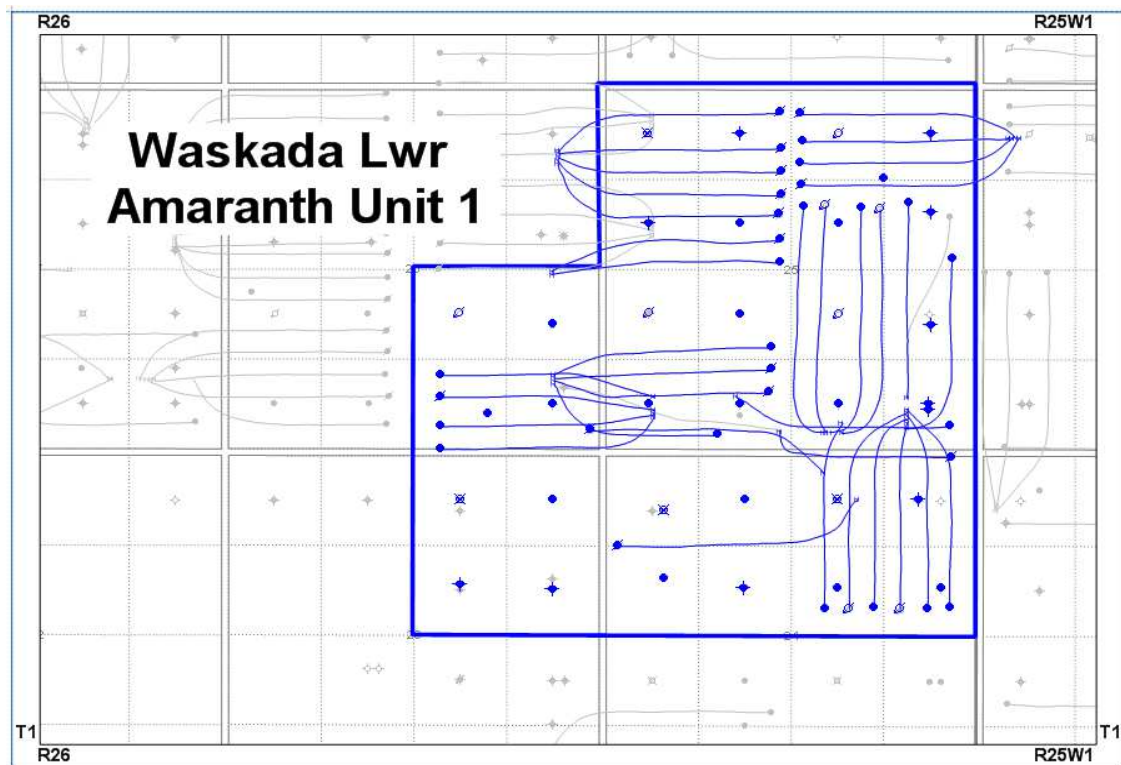
Table 4: Summary of Producing Wells

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INTRODUCTION

Waskada Lower Amaranth Unit No. 1 Enhanced Oil Recovery (EOR) Waterflood Project was approved under Board Order No. PM 58 effective February 1983. The Unit area contains 30 abandoned/suspended/inactive wells, including 8 suspended/inactive injectors, and 39 producing/inactive wells in 32 LSDs in Township 1, Range 26 W1 as shown in the figure below.

Figure 1: Waskada Lower Amaranth Unit No. 1 Area Outline



In accordance with Section 73 of the Manitoba Drilling and Production Regulation, Tundra hereby submits the following 2017 Annual Progress Report for Waskada Lower Amaranth Unit No. 1.

PRODUCTION HISTORY

For the wells included in Waskada Lower Amaranth Unit No. 1, production started in October 1981 with the 00/05-25-001-26W1/2 vertical well. Average oil production peaked for the first time at 6.5 m³/d per well in December 1983. This production was coming from 32 wells and totaled 207.9 m³/d for Waskada Lower Amaranth Unit No. 1. The production at the end of December 2017 averaged 0.5 m³/d per well, totaling 4.46 m³/day for the Unit. Water injection commenced in Waskada Lower Amaranth Unit No. 1 in February 1983 and was suspended in February 2013. Water injection recommenced in the Unit in September 2017 with the conversion of 4 horizontal producers to injection. The rates and WOR are presented in Figure 2.

Figure 2: Waskada LAM Unit No. 1 Production/Injection Rates and WOR vs Time

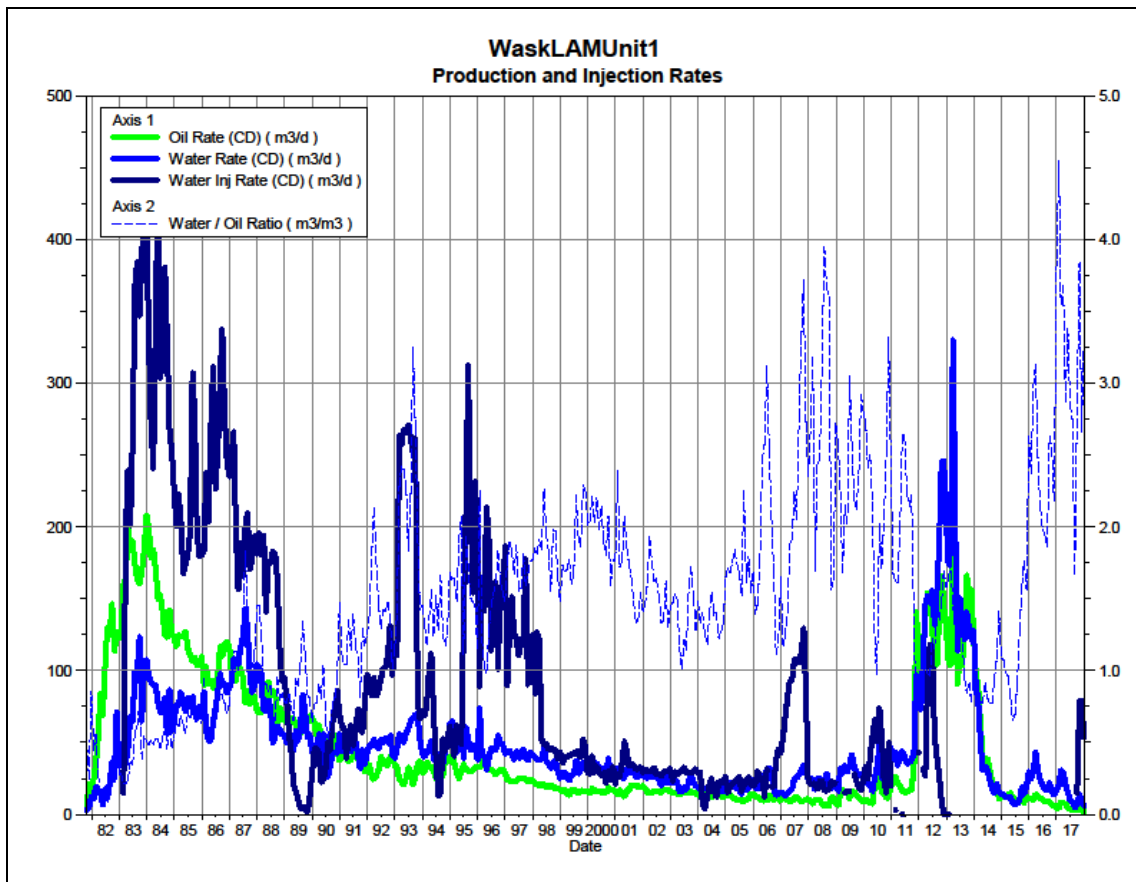
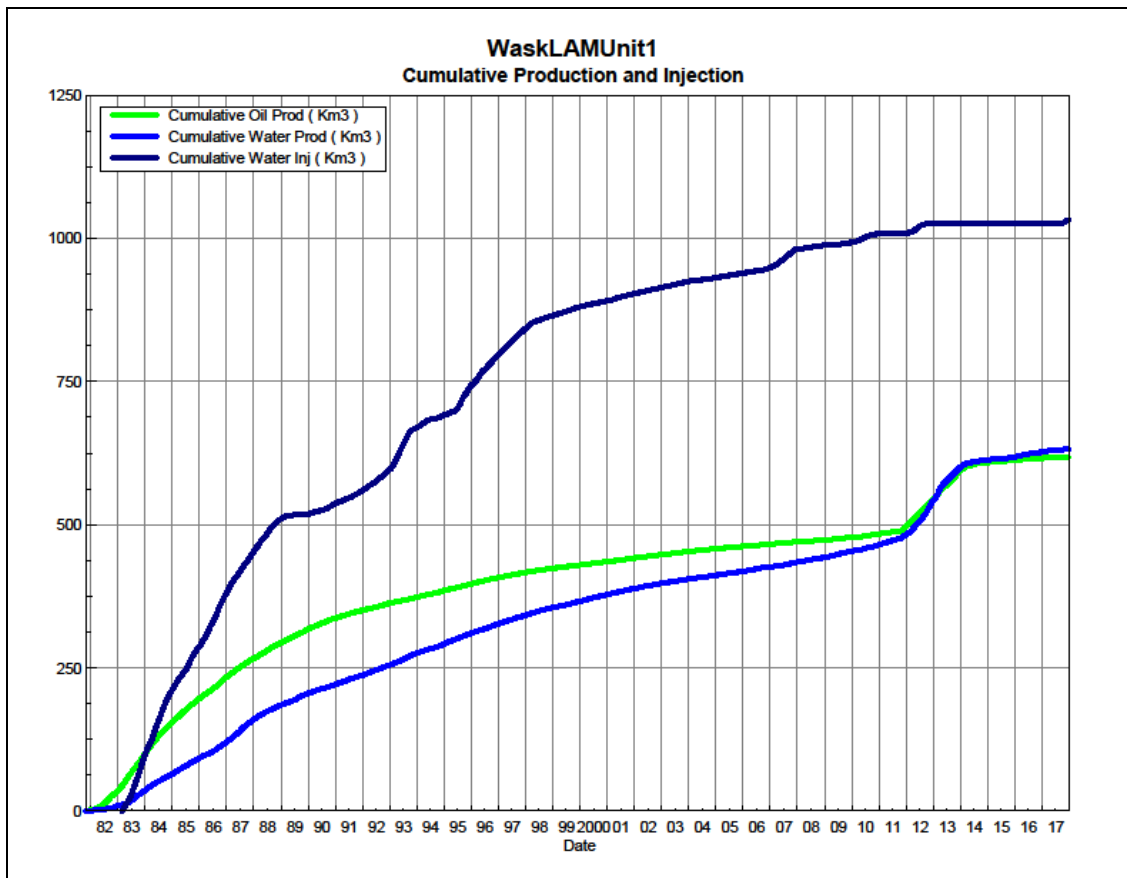


Figure 3 shows the cumulative production for Waskada Lower Amaranth Unit No. 1 to the end of December 2017 as 617.8 e³m³ of oil, and 632.0 e³m³ of water.

Figure 3: Waskada LAM Unit No. 1 Cumulative Oil, Water and Water Injected vs Time



WATERFLOOD HISTORY

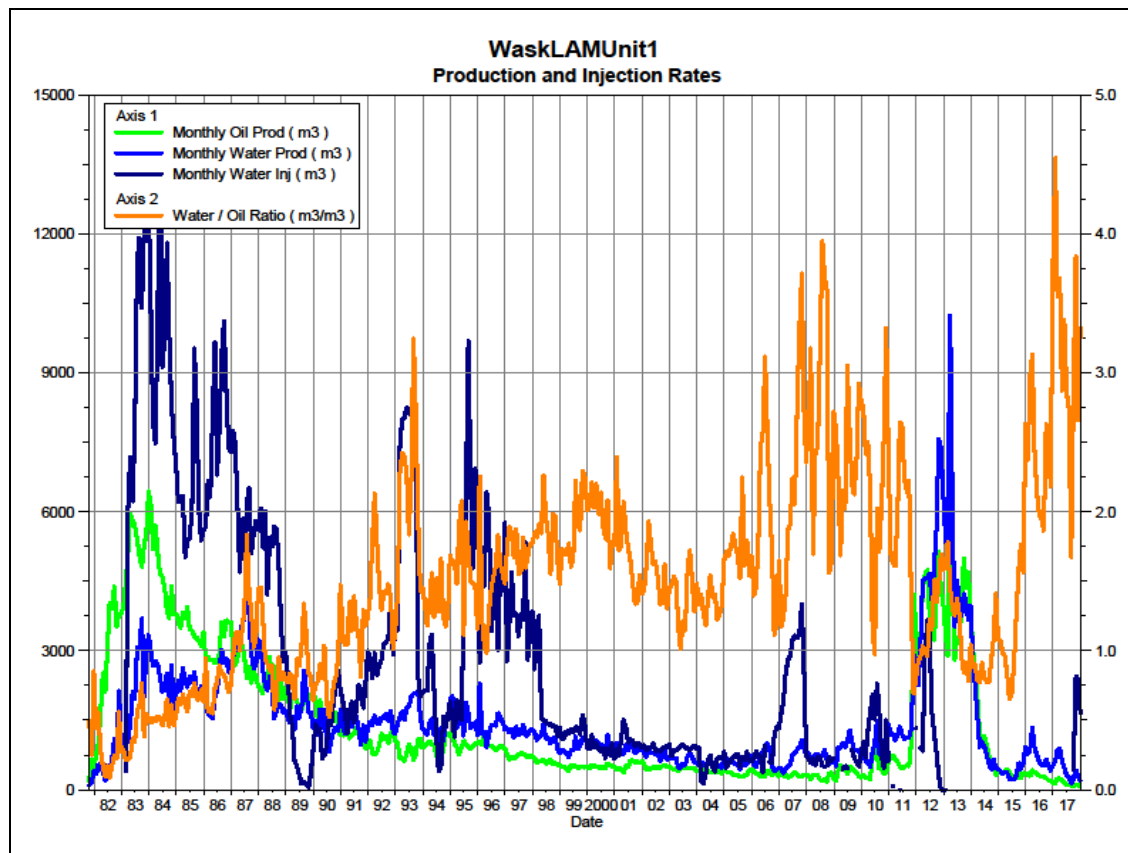
Water injection commenced in Waskada Lower Amaranth Unit No. 1 in February 1983 with the conversion of 4 vertical producers to injection. Four more vertical injection wells were added in Q4 1983. In 2017, the 103/09-24, 02/10-24, 03/10-25 and 106/10-25-001-26W1 horizontal producers were converted to injection. As of December 2017, Waskada Lower Amaranth Unit No. 1 has 4 active horizontal injectors; the vertical injectors are either abandoned or suspended.

Any future revisions to the waterflood development or surveillance plan would be based on new production or performance response data, technical studies or observed reservoir behavior and reserves recovery interpretations.

WATERFLOOD PERFORMANCE

From January 1 to December 31 in 2017, Waskada Lower Amaranth Unit No. 1 produced 6.9 e³m³ of fluid (1.6 e³m³ of oil, 5.3 e³m³ of water). Injection recommenced in the Unit in September 2017 after 4 horizontal producers were converted to injectors. Due to the wells being produced and no pressure support occurring in the Unit from February 2013 to August 2017, the cumulative VRR has dropped in the last 4 years, from 0.997 to 0.874. Table 2 summarizes the yearly and cumulative VRR for Waskada Lower Amaranth Unit No. 1

Figure 4: Waskada LAM Unit No. 1 Production and Injection Rate



INJECTION WELLHEAD PRESSURES

Table No. 5 summarizes the Injection Wellhead Pressures that were recorded in 2017.

RESERVOIR PRESSURE

Where practical, Tundra is committed to collecting pressure data from newly drilled injection wells. Since no new wells were drilled in the Unit, therefore, no pressure surveys were conducted in 2017.

WELL SERVICING

The following table summarizes the maintenance done on the Waskada Lower Amaranth Unit No. 1 wells in 2017.

UWI	Workover Type	Date
102.10-24-001-26W1.00	Convert Spearfish Producer to WIW	01/30/2017
103.09-24-001-26W1.00	Convert Spearfish Producer to WIW	06/01/2017
103.09-25-001-26W1.00	Pump Change	10/03/2017
103.09-25-001-26W1.00	Cemented Liner Cleanout	01/24/2017
103.10-25-001-26W1.00	Convert Spearfish Producer to WIW	01/09/2017
104.11-25-001-26W1.00	Pump Change	08/24/2017
106.10-25-001-26W1.00	Convert Spearfish Producer to WIW	01/16/2017
104.02-26-001-26W1.00	Pump Change	06/26/2017

CORROSION AND SCALE PREVENTION

The facilities at Waskada Lower Amaranth Unit No. 1 are currently using cathodic and chemical protection against corrosion and scale in the new horizontal wells. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

CONCLUSION

The current pressure maintenance program is having little effect on oil production in Waskada Lower Amaranth Unit No. 1. Tundra will maintain the current pressure maintenance program, and continue to monitor production and pressure performance. Plans for future injection conversions and well interventions to optimize the waterflood are currently being reviewed.

TABLE NO. 1: WASKADA LOWER AMARANTH UNIT NO. 1 WELL SUMMARY

UWI	Type	Status	On Prod Date	Cum Prd Oil (m3)	Cum Prd Water (m3)	Last Prod Date	On Injection Date	Cum Inj Water (m3)	Last Inj Date
100/09-23-001-26W1/0	Vertical	Abandoned	8/7/1982	10,673.1	32,946.0	12/31/1990		0.0	
102/10-23-001-26W1/0	Vertical	Abandoned	6/20/1983	8,664.8	16,439.8	11/30/1992		0.0	
100/15-23-001-26W1/0	Vertical	Abandoned	2/25/1982	2,958.1	789.6	9/30/1983	1-Oct-1983	169,248.1	5/31/2004
100/16-23-001-26W1/0	Vertical	Producing	11/25/1981	49,579.3	44,886.6	11/30/2013		0.0	
100/09-24-001-26W1/2	Vertical	Producing	1/26/1983	13,547.2	18,352.6	8/31/2011		0.0	
102/09-24-001-26W1/0	Horizontal	Producing	2/19/2012	5,117.0	6,199.3	12/31/2017		0.0	
103/09-24-001-26W1/0	Horizontal	Injection	2/19/2012	4,151.8	4,848.1	5/31/2017	1-Sep-2017	1,746.0	12/31/2017
104/09-24-001-26W1/0	Horizontal	Producing	2/19/2012	4,879.3	4,304.0	3/31/2017		0.0	
100/10-24-001-26W1/0	Vertical	Producing	3/17/1982	5,135.4	1,650.0	11/30/2012		0.0	
102/10-24-001-26W1/0	Horizontal	Injection	2/19/2012	4,527.6	6,380.5	1/31/2015	1-Sep-2017	1,723.8	12/31/2017
103/10-24-001-26W1/0	Horizontal	Producing	2/18/2012	4,590.1	3,120.9	8/31/2016		0.0	
104/10-24-001-26W1/0	Horizontal	Producing	4/24/2012	3,308.5	3,761.7	4/30/2014		0.0	
100/11-24-001-26W1/0	Vertical	Abandoned	3/15/1982	5,111.4	740.5	10/31/1995		0.0	
100/12-24-001-26W1/2	Vertical	Commingle	2/11/1983	24,642.8	23,212.5	5/31/2008		0.0	
102/12-24-001-26W1/0	Horizontal	Suspended	5/21/2010	2,813.5	2,234.6	4/30/2015		0.0	
102/13-24-001-26W1/0	Vertical	Abandoned	N/A	0.0	0.0		1-Feb-1983	125,434.2	11/30/2006
103/13-24-001-26W1/0	Horizontal	Suspended	5/21/2010	5,713.5	6,388.3	10/31/2014		0.0	
100/14-24-001-26W1/0	Vertical	Producing	2/6/1982	14,321.9	10,382.1	4/30/2012		0.0	
100/15-24-001-26W1/0	Vertical	Abandoned	10/17/1981	3,402.6	431.2	2/28/1983	17-Feb-1983	129,998.4	11/30/2006
102/16-24-001-26W1/0	Vertical	Abandoned	2/27/1982	12,749.4	18,033.7	5/31/2002		0.0	
103/16-24-001-26W1/2	Horizontal	Suspended	11/22/2010	8,182.8	14,534.2	9/30/2014		0.0	
100/01-25-001-26W1/2	Vertical	Abandoned	5/9/1990	0.2	394.7	11/30/1990		0.0	
102/01-25-001-26W1/0	Vertical	Abandoned	1/1/1983	3,356.5	15,964.0	12/31/1990		0.0	
103/01-25-001-26W1/0	Horizontal	Producing	8/26/2013	1,873.3	1,023.7	12/31/2017		0.0	
100/02-25-001-26W1/2	Vertical	Producing	2/10/1983	31,503.2	5,697.4	1/31/2014		0.0	
100/03-25-001-26W1/2	Vertical	Producing	12/31/1982	30,270.5	11,743.9	1/31/2013		0.0	
103/03-25-001-26W1/0	Horizontal	Suspended	2/25/2013	3,158.1	2,776.7	4/30/2015		0.0	
104/03-25-001-26W1/0	Horizontal	Suspended	2/24/2013	5,102.4	3,740.4	7/31/2017		0.0	
105/03-25-001-26W1/0	Horizontal	Producing	2/24/2013	1,911.8	1,158.8	12/31/2014		0.0	
100/04-25-001-26W1/2	Vertical	Commingle	11/15/1982	30,711.0	5,178.8	2/28/2013		0.0	
100/05-25-001-26W1/2	Vertical	Suspended	10/8/1981	3,740.7	517.4	2/28/1983	11-Feb-1983	344,455.0	9/30/2012
100/06-25-001-26W1/0	Vertical	Producing	2/26/1982	45,231.1	66,047.8	12/31/2012		0.0	
102/06-25-001-26W1/0	Horizontal	Producing	2/25/2013	5,710.7	10,253.7	12/31/2017		0.0	
100/07-25-001-26W1/0	Vertical	Injection	6/25/1982	1,959.5	608.2	2/28/1983	11-Feb-1983	151,191.0	5/31/2012
102/08-25-001-26W1/0	Vertical	Abandoned	2/23/1982	5,790.2	1,684.7	9/30/1995		0.0	
100/09-25-001-26W1/0	Vertical	Abandoned Zone	2/18/1982	4,928.1	6,496.0	2/28/1991		0.0	
102/09-25-001-26W1/0	Horizontal	Pumping	10/22/1994	9,701.7	21,294.2	7/31/2014		0.0	
103/09-25-001-26W1/0	Horizontal	Producing	2/19/2013	4,722.0	5,332.1	12/31/2017		0.0	
100/10-25-001-26W1/0	Vertical	Producing	6/15/1982	22,200.8	10,329.0	7/31/2013		0.0	
102/10-25-001-26W1/0	Horizontal	Suspended	10/5/2012	1,350.1	4,147.5	1/31/2015		0.0	
103/10-25-001-26W1/0	Horizontal	Injection	4/24/2012	3,642.0	2,821.8	10/31/2014	1-Sep-2017	1,731.7	12/31/2017
104/10-25-001-26W1/0	Horizontal	Producing	8/21/2012	5,408.5	8,494.4	3/31/2016		0.0	
105/10-25-001-26W1/0	Horizontal	Producing	8/21/2012	2,015.8	1,892.3	8/31/2014		0.0	
106/10-25-001-26W1/0	Horizontal	Injection	8/21/2012	3,852.5	7,473.4	4/30/2015	1-Sep-2017	1,727.4	12/31/2017
100/11-25-001-26W1/0	Vertical	Producing	6/22/1982	22,675.7	23,917.9	11/30/2011		0.0	
102/11-25-001-26W1/0	Horizontal	Suspended	10/26/2011	6,090.1	3,974.7	12/31/2015		0.0	
103/11-25-001-26W1/0	Horizontal	Suspended	10/25/2011	6,526.5	8,297.6	3/31/2016		0.0	
104/11-25-001-26W1/0	Horizontal	Producing	3/10/2013	4,556.8	9,087.4	12/31/2017		0.0	
105/11-25-001-26W1/0	Horizontal	Suspended	3/9/2013	2,151.4	2,361.3	12/31/2015		0.0	
100/12-25-001-26W1/0	Vertical	Abandoned	6/23/1982	16,862.2	39,232.8	3/31/1992		0.0	
100/13-25-001-26W1/0	Vertical	Abandoned	10/29/1982	343.6	241.8	12/31/1983	14-Dec-1983	66,694.8	12/31/2007
100/14-25-001-26W1/0	Vertical	Abandoned	12/4/1982	439.4	252.4	8/31/1989		0.0	
102/14-25-001-26W1/0	Horizontal	Suspended	10/25/2011	2,550.5	2,235.7	10/31/2014		0.0	
103/14-25-001-26W1/0	Horizontal	Suspended	10/25/2011	2,807.6	3,814.4	11/30/2014		0.0	
104/14-25-001-26W1/0	Horizontal	Suspended	10/26/2011	3,171.3	1,700.4	10/31/2014		0.0	
100/15-25-001-26W1/0	Vertical	Injection	11/3/1982	467.2	136.2	9/30/1983	1-Dec-1983	38,585.7	10/31/2012
102/15-25-001-26W1/0	Horizontal	Suspended	10/13/2012	1,933.0	4,148.8	6/30/2016		0.0	
103/15-25-001-26W1/0	Horizontal	Producing	10/5/2012	3,105.2	5,851.2	2/28/2017		0.0	
104/15-25-001-26W1/0	Horizontal	Producing	10/5/2012	2,632.5	4,664.1	12/31/2017		0.0	
100/16-25-001-26W1/0	Vertical	Abandoned Zone	10/27/1982	3,667.2	1,630.0	9/30/2008		0.0	
180/16-25-001-26W1/0	Vertical	Producing	11/26/1997	1,261.1	206.3	8/31/2012		0.0	
100/01-26-001-26W1/2	Vertical	Commingle	2/9/1982	32,911.9	28,723.6	5/31/2013		0.0	
100/02-26-001-26W1/0	Vertical	Commingle	2/13/1982	26,498.7	21,948.6	2/28/2011		0.0	
102/02-26-001-26W1/0	Horizontal	Producing	8/26/2013	5,429.9	3,518.4	12/31/2017		0.0	
103/02-26-001-26W1/0	Horizontal	Producing	8/23/2013	3,046.4	2,922.8	12/31/2017		0.0	
104/02-26-001-26W1/0	Horizontal	Producing	8/27/2013	3,912.2	1,320.9	12/31/2017		0.0	
105/02-26-001-26W1/0	Horizontal	Suspended	8/26/2013	2,997.1	1,340.6	4/30/2016		0.0	
100/07-26-001-26W1/0	Vertical	Injection	10/25/1982	2,446.4	306.1	12/31/1983	1-Jan-1984	140,303.7	1/31/2013
100/08-26-001-26W1/0	Vertical	Producing	1/31/1982	37,114.1	45,497.1	4/30/2013		0.0	
				617,808.8	632,038.2			1,172,839.8	

TABLE NO. 2 - VRR Calculations

Date	Mth Oil Prod m3	Cum Oil Prod Km3	Mth Water Prod m3	Cum Water Prod Km3	Water Oil Ratio m3/m3	Mth Water Inj m3	Cum Water Inj Km3	VRR	Cum VRR
12/31/1981	1,293	1.293	647	0.647	0.50	0	0.000	0.000	0.000
12/31/1982	34,589	35.882	8,564	9.211	0.25	0	0.000	0.000	0.000
12/31/1983	63,455	99.337	26,801	36.012	0.42	98,755	98.755	0.990	0.657
12/31/1984	55,295	154.632	28,617	64.629	0.52	132,955	231.710	1.442	0.956
12/31/1985	41,787	196.418	27,555	92.184	0.66	86,897	318.607	1.149	1.002
12/31/1986	37,496	233.915	28,006	120.190	0.75	107,802	426.409	1.516	1.096
12/31/1987	32,268	266.183	39,340	159.530	1.22	82,230	508.638	1.076	1.092
12/31/1988	28,003	294.186	25,126	184.656	0.90	64,867	573.505	1.131	1.097
12/31/1989	23,117	317.303	20,406	205.062	0.88	9,366	582.871	0.199	1.023
12/31/1990	19,472	336.775	16,000	221.062	0.82	24,156	607.027	0.629	0.998
12/31/1991	13,902	350.677	16,050	237.112	1.15	31,802	638.829	0.993	0.998
12/31/1992	12,342	363.018	17,729	254.840	1.44	41,247	680.077	1.292	1.012
12/31/1993	10,180	373.199	20,905	275.746	2.05	81,517	761.594	2.500	1.080
12/31/1994	11,592	384.791	15,873	291.619	1.37	26,062	787.655	0.892	1.073
12/31/1995	11,593	396.384	18,340	309.958	1.58	56,183	843.838	1.774	1.102
12/31/1996	11,489	407.874	16,992	326.950	1.48	57,114	900.952	1.891	1.132
12/31/1997	8,731	416.604	15,108	342.058	1.73	46,833	947.785	1.862	1.154
12/31/1998	7,120	423.724	13,147	355.205	1.85	24,871	972.655	1.166	1.155
12/31/1999	5,829	429.553	11,053	366.258	1.90	17,130	989.785	0.965	1.151
12/31/2000	5,998	435.550	11,740	377.997	1.96	12,856	1002.641	0.690	1.141
12/31/2001	6,356	441.907	10,508	388.505	1.65	15,584	1018.225	0.875	1.136
12/31/2002	5,846	447.752	9,016	397.521	1.54	12,815	1031.040	0.814	1.130
12/31/2003	5,399	453.151	7,476	404.997	1.38	10,947	1041.987	0.800	1.125
12/31/2004	4,779	457.930	6,511	411.508	1.36	9,381	1051.368	0.781	1.121
12/31/2005	4,146	462.076	7,149	418.657	1.72	8,353	1059.720	0.701	1.115
12/31/2006	4,094	466.170	7,752	426.409	1.89	11,382	1071.103	0.913	1.113
12/31/2007	3,775	469.946	8,308	434.716	2.20	36,593	1107.696	2.893	1.136
12/31/2008	3,227	473.172	8,271	442.988	2.56	10,750	1118.446	0.897	1.133
12/31/2009	4,682	477.854	10,885	453.873	2.33	6,697	1125.143	0.412	1.121
12/31/2010	5,692	483.546	11,078	464.951	1.95	17,244	1142.387	0.978	1.119
12/31/2011	14,014	497.559	17,602	482.552	1.26	1,465	1143.852	0.043	1.084
12/31/2012	47,697	545.256	59,593	542.145	1.25	21,723	1165.575	0.190	0.997
12/31/2013	49,006	594.262	58,552	600.697	1.19	336	1165.911	0.003	0.908
12/31/2014	14,461	608.723	12,651	613.348	0.87	0	1165.911	0.000	0.888
12/31/2015	4,061	612.784	4,988	618.336	1.23	0	1165.911	0.000	0.881
12/31/2016	3,408	616.192	8,408	626.744	2.47	0	1165.911	0.000	0.872
12/31/2017	1,617	617.809	5,294	632.038	3.28	6,929	1172.840	0.969	0.874

TABLE NO. 3

Tundra Oil and Gas
Waskada Lower Amaranth Unit No. 1
2017 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)
Unit No. 1 Total:				
	Jan-17	0	0.0	0.00
	Feb-17	0	0.0	0.00
	Mar-17	0	0.0	0.00
	Apr-17	0	0.0	0.00
	May-17	0	0.0	0.00
	Jun-17	0	0.0	0.00
	Jul-17	0	0.0	0.00
	Aug-17	0	0.0	0.00
	Sep-17	0	14.8	445.30
	Oct-17	0	79.1	2451.00
	Nov-17	0	79.3	2380.20
	Dec-17	0	53.3	1652.40
2017 Group Totals:				6928.90

Unit No. 1 Total:

1981	0	0	0.00
1982	0	0	0.00
1983	0	293.45	98,755.00
1984	0	362.96	132,955.10
1985	0	238.1	86,896.80
1986	0	295.4	107,801.80
1987	0	225.6	82,229.50
1988	0	177.2	64,866.50
1989	0	25.8	9,366.40
1990	0	66.1	24,156.30
1991	0	87.1	31,801.80
1992	0	112.6	41,247.30
1993	0	224.0	81,517.10
1994	0	71.6	26,061.50
1995	0	153.3	56,182.60
1996	0	156.1	57,113.90
1997	0	128.4	46,833.00
1998	0	68.5	24,870.80
1999	0	46.9	17,129.80
2000	0	35.2	12,855.60
2001	0	42.7	15,584.10
2002	0	35.1	12,814.60
2003	0	30.0	10,947.40
2004	0	25.6	9,380.90
2005	0	22.9	8,352.50
2006	0	34.1	11,382.40
2007	0	100.2	36,593.30
2008	0	29.4	10,749.80
2009	0	27.4	6,697.10
2010	0	47.1	17,244.30
2011	0	15.9	1,464.90
2012	0	64.8	21,722.80
2013	0	10.8	336.00
2014	0	0.0	0.00
2015	0	0.0	0.00
2016	0	0.0	0.00
2017	0	56.6	6,928.90
Group Totals:			1,172,839.80

TABLE NO. 4

Tundra Oil and Gas
Waskada Lower Amaranth Unit No. 1
2017 Production Volumes

Date	Hours On	Oil Rate (CD) m3/d	Monthly Oil Prod m3	Water Rate (CD) m3/d	Monthly Water Prod m3	Water Oil Ratio m3/m3	Well Count
Jan-17	6,480	4.40	137	20.03	621	4.55	9
Feb-17	7,008	8.59	241	30.51	854	3.55	10
Mar-17	7,200	7.86	244	28.97	898	3.68	10
Apr-17	7,464	7.17	215	20.56	617	2.87	10
May-17	7,176	4.48	139	15.15	470	3.38	10
Jun-17	6,192	3.49	105	9.96	299	2.85	9
Jul-17	6,192	3.34	104	9.17	284	2.75	8
Aug-17	5,400	2.74	85	4.58	142	1.67	7
Sep-17	5,736	2.65	80	7.62	229	2.87	8
Oct-17	6,624	3.53	110	13.56	421	3.84	9
Nov-17	6,480	3.55	106	9.42	283	2.66	9
Dec-17	4,176	1.73	54	5.74	178	3.32	6
	76,128		1,617		5,294		

Date	Hours On	Oil Rate (CD) m3/d	Monthly Oil Prod m3	Water Rate (CD) m3/d	Monthly Water Prod m3	Water Oil Ratio m3/m3	Well Count
31/12/1981	3336	14.13	1,293	7.02	647	0.53	1
31/12/1982	124056	94.50	34,589	23.55	8564	0.27	14
31/12/1983	220584	173.83	63,455	73.22	26801	0.42	25
31/12/1984	197112	151.14	55,295	78.16	28617	0.52	23
31/12/1985	193791	114.55	41,787	75.51	27555	0.66	22
31/12/1986	193951	102.74	37,496	76.56	28006	0.74	22
31/12/1987	185702	88.48	32,268	107.74	39340	1.23	21
31/12/1988	166848	76.45	28,003	68.74	25126	0.91	19
31/12/1989	158640	63.33	23,117	55.87	20406	0.89	18
31/12/1990	178128	53.35	19,472	43.79	16000	0.84	20
31/12/1991	156816	38.10	13,902	43.96	16050	1.16	18
31/12/1992	154320	33.70	12,342	48.43	17729	1.48	18
31/12/1993	143064	27.88	10,180	57.27	20905	2.14	16
31/12/1994	150888	31.79	11,592	43.48	15873	1.38	17
31/12/1995	153864	31.78	11,593	50.25	18340	1.59	18
31/12/1996	139248	31.40	11,489	46.39	16992	1.49	16
31/12/1997	134544	23.92	8,731	41.40	15108	1.73	15
31/12/1998	127416	19.51	7,120	36.03	13147	1.84	15
31/12/1999	104040	15.98	5,829	30.27	11053	1.90	12
31/12/2000	112608	16.40	5,998	32.14	11740	1.96	13
31/12/2001	114408	17.40	6,356	28.78	10508	1.69	13
31/12/2002	114720	16.01	5,846	24.70	9016	1.55	13
31/12/2003	111096	14.80	5,399	20.50	7476	1.39	13
31/12/2004	99168	13.05	4,779	17.78	6511	1.37	11
31/12/2005	96168	11.37	4,146	19.60	7149	1.73	11
31/12/2006	108911	11.21	4,094	21.20	7752	1.92	12
31/12/2007	100,681	10.34	3,775	22.71	8308	2.23	12
31/12/2008	110,688	8.81	3,227	22.60	8271	2.73	13
31/12/2009	121,804	12.84	4,682	29.86	10885	2.39	14
31/12/2010	119,128	15.56	5,692	30.28	11078	2.17	14
31/12/2011	108,046	38.40	14,014	48.24	17602	1.80	12
31/12/2012	193,115	130.35	47,697	162.77	59593	1.24	22
31/12/2013	267,446	134.15	49,006	160.53	58552	1.22	30
31/12/2014	234,400	39.87	14,461	34.90	12651	0.93	27
31/12/2015	124,076	11.04	4,061	13.56	4988	1.24	14
31/12/2016	104,472	9.32	3,408	23.00	8408	2.50	12
31/12/2017	76,128	4.46	1,617	14.61	5294	3.17	9
	5,203,411		617,809		632,038		

TABLE NO. 5 - Average Injection Pressures

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