

WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/15 – June 8/15)

<u>DRILLING ACTIVITY</u>	To June 8/15	To June 9/14	2014 Total
Drilling Licences Issued	104	208	533
Licences Cancelled	122	9	26
Vertical Wells Drilled	14	20	69
Horizontal Wells Drilled	82	107	395
Stratigraphic Test Holes Drilled	1	0	0
Wells Drilled - Total	97	127	464
No. of Metres Drilled	175 531	240 129	848 142
Wells Re-entered	0	0	0
Wells Being Drilled	1	1	28
No. of Active Rigs	1	1	28
Wells Licenced but Not Spudded	140	277	254
Wells Completed as Potential Oil Wells	95	123	455
Wells Abandoned Dry	0	4	18
Wells Drilled but Not Completed	0	0	0
Other Completions	2	0	0
New Wells on Production	52	43	375
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	5	10	22
Licences Cancelled	0	0	1
Kilometers Licenced	207	1 891	4 392
Kilometers Run	19	101	3 829
	2015	2014	
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of March	325.81 (51.77)	639.62 (101.64)	
Month of April	370.73 (58.91)	628.95 (99.95)	
	2014	2013	
Month of August	218 593.5	235 891.8	
Cumulative Thru August 31	56 189 499.0	53 441 392.7	

WEEKLY WELL ACTIVITY REPORT

08 June 2015

Lic. No.: 9652 CPEC Manson HZNTL 5-16-13-28 (WPM)
 UWI: 100.05-16-013-28W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 28-Mar-2014
 Field/Pool Code: 17 62B

Lic. No.: 9948 Highmark Two Creeks **COM** 6-30-12-26 (WPM)
 UWI: 100.06-30-012-26W1.00
 UWI: 100.06-30-012-26W1.02
Note Well Name change and UWI added to reflect COM status
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 07-Sep-2014
 Field/Pool Code: 99 Confidential Pool Code (Commingled)

Lic. No.: 9955 Highmark Two Creeks **COM** 3-30-12-26 (WPM)
 UWI: 100.03-30-012-26W1.00
 UWI: 100.03-30-012-26W1.02
Note Well Name change and UWI added to reflect COM status
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 04-Oct-2014
 Field/Pool Code: 99 21D/99 23A (Commingled)

Lic. No.: 9956 Ewart Unit No. 5 Prov. HZNTL **WIW** A16-34-8-28 (WPM)
 UWI: 102.16-34-008-28W1.00 – ABD J
 UWI: 102.16-34-008-28W1.02 – Leg #1

 UWI: 102.16-34-008-28W1.02 – Leg #1
 Status: Water Injection Well (WIW)
 Water Injection Well: 31-Mar-2015
 Field/Pool Code: 1 62B

Lic. No.: 10016 Highmark North Hargrave **COM** 4-36-12-27 (WPM)
 UWI: 100.04-36-012-27W1.00
 UWI: 100.04-36-012-27W1.02
Note Well Name change and UWI added to reflect COM status
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 02-Dec-2014
 Field/Pool Code: 99 Confidential Pool Code (Commingled)

Lic. No.: 10062 Tundra Daly Sinclair **SWD** 12-24-10-29(WPM)
 UWI: 100.12-24-010-29W1.00
 Status: Salt Water Disposal (SWD)
 Salt water Disposal: 02-Dec-2014
 Field/Pool Code: 1 78

Lic. No.: 10154 Highmark North Hargrave **COM** 12-24-12-27 (WPM)
 UWI: 100.12-24-012-27W1.00
 UWI: 100.12-24-012-27W1.02
Note Well Name change and UWI added to reflect COM status
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 08-Dec-2014
 Field/Pool Code: 99 Confidential Pool Code (Commingled)

Lic. No.: 10250 Tundra North Hargrave DIR 1-23-12-27 (WPM)
 UWI: 100.01-23-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 13-Jan-2015
 Field/Pool Code: 99 Confidential Pool Code

Lic. No.: 10257 CPEC Manson HZNTL 8-1-13-28 (WPM)
 UWI: 100.08-01-013-28W1.00
 Finished Drilling: 06-Jun-2015
 Total Depth: 2160.00 m
 Rig Released: 06-Jun-2015
 Status: Waiting On Service Rig (WOSR)
 Waiting On Service Rig: 06-Jun-2015

Lic. No.: 10326 Tundra Gambler HZNTL 9-26-18-29 (WPM)
 UWI: 100.09-26-018-29W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 03-Mar-2015
 Field/Pool Code: 99 62NN

Lic. No.: 10327 Tundra Gambler HZNTL 13-26-18-29 (WPM)
 UWI: 100.15-26-018-29W1.00 -STH
 UWI: 100.13-26-018-29W1.02 – Leg #1

 UWI: 100.13-26-018-29W1.02 – Leg #1
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 14-Mar-2015
 Field/Pool Code: 99 Confidential Pool Code

Lic. No.: 10328 Tundra Gambler Prov. HZNTL 3-27-18-29 (WPM)
 UWI: 100.03-27-018-29W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 18-Mar-2015
 Field/Pool Code: 99 62NN

Lic. No.: 10338 Flushing Miniota DIR 8-20-13-27 (WPM)
 UWI: 100.08-20-013-27W1.00
 Status: Completing (COMP)
 Completing: 04-Jun-2015

Lic. No.: 10339 Tundra North Hargrave HZNTL A4-23-12-27 (WPM)
 UWI: 102.04-23-012-27W1.00
 Status: Capable Of Oil Production (COOP)
 Capable Of Oil Production: 19-Mar-2015
 Field/Pool Code: 99 59P

Lic. No.: 10344 Elcano Miniota 12-7-13-26 (WPM)
 UWI: 100.12-07-013-26W1.00
 Status: Completing (COMP)
 Completing: 03-Jun-2015

Lic. No.: 10370 CPEC Manson HZNTL A8-1-13-28 (WPM)
 UWI: 102.08-01-013-28W1.00
 Spud Date: 07-Jun-2015
 K.B. Elevation: 493.76 m
 Surface Casing: 244.50 mm @ 140.00 m with 15.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 08-Jun-2015

Lic. No.: 10374

CPEC Manson HZNTL 9-36-12-28 (WPM)
UWI: 100.09-36-012-28W1.00
Licence Issued: 02-Jun-2015
Licensee: Crescent Point Energy
Mineral Rights: Crescent Point Energy
Contractor: Precision Drilling - Rig# 146
Surface Location: 13B-36-12-28
Co-ords: 265.00m (S) of (N) boundary of Sec. 36
50.00m (E) of (W) boundary of Sec. 36
Grd Elev: 490.38 m
Proj. TD: 2077.00 m (Mississippian)
Field: Manson
Classification: DEVELOPMENT (NON CONFIDENTIAL)
Status: Location(LOC)

WELL LICENCE TRANSFERS

Lic. No.: 303	From: Centoba Virden 9-28-10-26(WPM) To: Corex Virden 9-28-10-26(WPM)
Lic. No.: 307	From: Centoba Virden 15-28-10-26(WPM) To: Corex Virden 15-28-10-26(WPM)
Lic. No.: 311	From: Centoba Virden 10-28-10-26(WPM) To: Corex Virden 10-28-10-26(WPM)
Lic. No.: 331	From: Centoba Virden 16-28-10-26(WPM) To: Corex Virden 16-28-10-26(WPM)
Lic. No.: 1862	From: Centoba Daly 8-15-10-28(WPM) To: Corex Daly 8-15-10-28(WPM)
Lic. No.: 1887	From: Centoba Daly 1-15-10-28(WPM) To: Corex Daly 1-15-10-28(WPM)
Lic. No.: 2616	From: Centoba Daly RE11-5-10-28(WPM) To: Corex Daly RE11-5-10-28(WPM)
Lic. No.: 2679	From: Centoba Virden A16-3-11-26(WPM) To: Corex Virden A16-3-11-26(WPM)
Lic. No.: 3174	From: Centoba Virden A9-31-10-26(WPM) To: Corex Virden A9-31-10-26(WPM)
Lic. No.: 3212	From: Centoba Virden 16-36-10-27(WPM) To: Corex Virden 16-36-10-27(WPM)
Lic. No.: 3742	From: Centoba Virden A15-3-11-26(WPM) To: Corex Virden A15-3-11-26(WPM)
Lic. No.: 3743	From: Centoba Virden SWD B15-3-11-26(WPM) To: Corex Virden SWD B15-3-11-26(WPM)
Lic. No.: 7252	From: CPEC et al South Kirkella 15-36-11-29(WPM) To: Dawn South Kirkella 15-36-11-29(WPM)

WELL NAME CHANGES

Lic. No.: 9948	From: Highmark Two Creeks 6-30-12-26 (WPM) To: Highmark Two Creeks COM 6-30-12-26 (WPM)
Lic. No.: 9955	From: Highmark Two Creeks 3-30-12-26 (WPM) To: Highmark Two Creeks COM 3-30-12-26 (WPM)
Lic. No.: 9956	From: Ewart Unit No. 5 Prov. HZNTL A16-34-8-28 (WPM) To: Ewart Unit No. 5 Prov. HZNTL WIW A16-34-8-28 (WPM)
Lic. No.: 10016	From: Highmark North Hargrave 4-36-12-27 (WPM) To: Highmark North Hargrave COM 4-36-12-27 (WPM)
Lic. No.: 10062	From: Tundra Daly Sinclair 12-24-10-29(WPM) To: Tundra Daly Sinclair SWD 12-24-10-29(WPM)
Lic. No.: 10154	From: Highmark North Hargrave 12-24-12-27 (WPM) To: Highmark North Hargrave COM 12-24-12-27 (WPM)