



Growth, Enterprise and Trade

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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/17 – May 29/17)

<u>DRILLING ACTIVITY</u>	To May 29/17	To May 30/16	2016 Total
Drilling Licences Issued	54	39	126
Licences Cancelled	3	29	45
Vertical Wells Drilled	15	5	19
Horizontal Wells Drilled	70	36	62
Stratigraphic Test Holes Drilled	0	0	0
Wells Drilled - Total	85	41	81
No. of Metres Drilled	162 249	78 426	151 070
Wells Re-entered	0	0	0
Wells Being Drilled	0	0	0
No. of Active Rigs	0	0	6
Wells Licenced but Not Spudded	44	47	78
Wells Completed as Potential Oil Wells	81	39	76
Wells Abandoned Dry	2	2	2
Wells Drilled but Not Completed	0	0	0
Other Completions	2	0	3
New Wells on Production	0	6	60
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	4	1	5
Licences Cancelled	3	0	0
Kilometers Licenced	962	42	226
Kilometers Run	614	640	760
	2017	2016	
<u>OIL PRICES (Average)</u>	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of March	383.89 (61.00)	266.83 (44.20)	
Month of April	396.54 (63.01)	300.76 (47.79)	
<u>OIL PRODUCTION (M3)</u>	2016	2015	
Month of October	185 399.6	219 122.0	

WEEKLY WELL ACTIVITY REPORT

29 May 2017

Lic. No.: 1581	North Virden Scallion Unit No. 1 WIW 6-13-11-26 (WPM) UWI: 100.06-13-011-26W1.00 Status: Water Injection Well - Suspended (SUSP WIW) WIW- Suspended: 30-Sep-2015
Lic. No.: 1776	Virden Roselea Unit No. 1 Prov. 16-36-10-26 (WPM) UWI: 100.16-36-010-26W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 15-Aug-2015
Lic. No.: 1787	Virden Roselea Unit No. 1 WIW 11-21-10-25 (WPM) UWI: 100.11-21-010-25W1.00 Status: Water Injection Well - Suspended (SUSP WIW) WIW- Suspended: 19-Oct-2015
Lic. No.: 1793	Virden Roselea Unit No. 2 WIW 4-5-11-25 (WPM) UWI: 100.04-05-011-25W1.00 Status: Water Source Well - Suspended (SUSP WSW) Water Source Well - Suspended: 29-Oct-2015
Lic. No.: 1909	Routledge Unit No. 1 Prov. 12-16-9-25 (WPM) UWI: 100.12-16-009-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 27-May-2017
Lic. No.: 4930	Tundra Waskada Prov. DIR 16-6-2-25 (WPM) UWI: 100.16-06-002-25W1.00 Status: Abandoned Producer (ABD P) Abandoned Producer: 24-May-2017
Lic. No.: 5711	Sinclair Unit No. 3 Prov. 7-12-8-29 (WPM) UWI: 100.07-12-008-29W1.00 Status: Capable of Oil Production - Suspended (SUSP COOP) COOP - Suspended: 18-Mar-2017
Lic. No.: 10609	Tundra Daly Sinclair HZNTL C8-31-8-28 (WPM) UWI: 104.08-31-008-28W1.00 Status: Completing (COMP) Completing: 25-May-2017
Lic. No.: 10659	Corval Daly Sinclair HZNTL 13-24-10-28 (WPM) UWI: 100.13-24-010-28W1.00 Status: Completing (COMP) Completing: 28-May-2017

Lic. No.: 10684 Daly Unit No. 12 HZNTL A11-34-09-28 (WPM)
UWI:103.11-34-009-28W1.00
Licence Issued: 25-May-2017
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Tundra Oil & Gas Partnership
Contractor: Trinidad Drilling Ltd. - Rig# 10
Surface Location: 13B-35-9-28
Co-ords: 390.00 m S of N of Sec 35
 60.00 m E of W of Sec 35
Grd Elev: 499.42 m
Proj. TD: 1937.60 m (Mississippian)
Field: Daly Sinclair
Classification: Non Confidential Development
Status: Location(LOC)

Lic. No.: 10685 CPEC North Hargrave DIR 03-14-12-27 (WPM)
UWI:100.03-14-012-27W1.00
Licence Issued: 25-May-2017
Licensee: Crescent Point Energy
Mineral Rights: Crescent Point Energy
Contractor: Ensign Canadian/Big Sky Drilling - Rig# 650
Surface Location: 3A-14-12-27
Co-ords: 100.00 m N of S of Sec 14
 624.97 m E of W of Sec 14
Grd Elev: 475.47 m
Proj. TD: 677.12 m (Mississippian)
Area: Other Areas
Classification: Non Confidential Development
Status: Location(LOC)