

Guidelines for Estimating Solar PV Energy Production Costs 2016

in Manitoba



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Guidelines For Estimating Solar Photovoltaic Energy Production Costs

Based on 15 (310 watt) Solar Panel Collectors

Date: October, 2016

This guide is designed to provide you with planning information and a format for calculating costs of production for on-farm solar photovoltaic electrical energy production. Sale of excess energy beyond consumption are not included. Adjustments will be necessary when applying these figures to your own enterprise.

The budget estimates are based on a number of assumptions which are clearly defined in the supporting pages. Input costs are based on industry information. Proper equipment management in the production process and compliance to all applicable environmental requirements is assumed.

This tool is available as an Excel worksheet at<u>www.manitoba.ca/agriculture</u> or at your local <u>Manitoba Agriculture GO Office.</u>

Note: This budget is only a guide and is not intended as an in depth study of the cost of production of this industry. Interpretation and use of this information is the responsibility of the user. If you need help with a budget, contact your local Manitoba Agriculture GO Office.

Based on a \$5600 total capital c	ost & \$0.079	3 kwHr N	lanitoba Hydr	ro rate	
A. Energy Produced - estimated range	Minimum		Maximum		
1.01 Total Annual Energy Produced	6,789	kWHr	8,486	kWHr	
1.02 Cost / installed kW - net energy output	\$7,226		\$5,781		
				Total	
3. Operating Costs	Cost/kWHr		Cost/kWHr	Cost	Your Cos
2.01 Maintenance	\$0.0021		\$0.0016	\$14	
2.02 Insurance	\$0.0041		\$0.0033	\$28	
2.03 Property Taxes	<u>\$0.0000</u>		<u>\$0.0000</u>	<u>\$0</u>	
Subtotal Operating Costs	\$0.0062		\$0.0049	\$42	
2.04 Operating Interest	<u>\$0.0001</u>		<u>\$0.0001</u>	<u>\$1</u>	
otal Operating Costs	\$0.0063		\$0.0051	\$43	
C. Fixed Costs					
3. Depreciation	• • • • • • •		• • • • • • •		
3.01 Buildings	\$0.0053		\$0.0042	\$36	
3.02 Machinery & Equipment	\$0.0327		\$0.0262	\$222	
I. Investment	A A AA 4 -		AC 001	<i></i>	
4.01 Buildings	\$0.0016		\$0.0013	\$11	
4.02 Machinery & Equipment	\$0.0084		\$0.0067	\$57	
4.03 Land	\$0.0000		\$0.0000	\$0	
Total Fixed Costs	<u>\$0.0480</u>		<u>\$0.0384</u>	<u>\$326</u>	
Fotal Operating and Fixed Costs	\$0.0544		\$0.0435	\$369	
D. Labour	<u>\$0.0000</u>		<u>\$0.0000</u>	<u>\$0</u>	
Fotal Cost of Production \$ per kWHr or	\$0.0544		\$0.0435	\$369	
Fotal Cost of Production \$ per million BTU	\$15.9252		\$12.7401	\$369	
E. Value Based on:	<u>6,789 kWHr p</u>	er year	<u>8,486 kWHr p</u>	er year	
Fotal Value	Per kWHr	Total	Per kWHr	Total	
5.01 Estimated Annual On-Farm Energy Valu	\$0.0896	\$608	\$0.0896	\$760	
Fotal Value - Cost of Production	\$0.0353	\$239	\$0.0461	\$391	
Based on:	<u>6,789 kWHr p</u>	er year	<u>8,486 kWHr p</u>	er year	
Breakeven price	<u>6,789 kWHr p</u> <u>\$kWHr</u>	er year	<u>8,486 kWHr p</u> <u>\$kWHr</u>	er year	
Breakeven price A. Operating Costs		er year		er year	
Breakeven price A. Operating Costs B. Operating & labour Costs	<u>\$kWHr</u> \$0.0063 \$0.0063	er year	<u>\$kWHr</u> \$0.0051 \$0.0051	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs	<u>\$kWHr</u> \$0.0063	er year	<u>\$kWHr</u> \$0.0051	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs	<u>\$kWHr</u> \$0.0063 \$0.0063	er year	<u>\$kWHr</u> \$0.0051 \$0.0051	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs	\$kWHr \$0.0063 \$0.0063 \$0.0544	<u>er year</u>	<u>\$kWHr</u> \$0.0051 \$0.0051 \$0.0435	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs	<u>\$kWHr</u> \$0.0063 \$0.0063 \$0.0544 \$0.0544		<u>\$kWHr</u> \$0.0051 \$0.0051 \$0.0435	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs	\$kWHr \$0.0063 \$0.0063 \$0.0544	* 1	<u>\$kWHr</u> \$0.0051 \$0.0051 \$0.0435	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs Estimated Return on Assets (ROA)	<u>\$kWHr</u> \$0.0063 \$0.0063 \$0.0544 \$0.0544		<u>\$kWHr</u> \$0.0051 \$0.0051 \$0.0435 \$0.0435	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs Estimated Return on Assets (ROA) without MB Hydro rate inflation with 3.5% annual MB Hydro rate inflation	<u>\$kWHr</u> \$0.0063 \$0.00544 \$0.0544 \$0.0544	* 1	<u>\$kWHr</u> \$0.0051 \$0.0051 \$0.0435 \$0.0435	<u>er year</u>	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs Estimated Return on Assets (ROA) without MB Hydro rate inflation with 3.5% annual MB Hydro rate inflation	<u>\$kWHr</u> \$0.0063 \$0.00544 \$0.0544 \$0.0544 10.9% 16.2%	* 1	<u>\$kWHr</u> \$0.0051 \$0.0435 \$0.0435 \$0.0435	<u>er year</u> Years	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs Estimated Return on Assets (ROA) without MB Hydro rate inflation with 3.5% annual MB Hydro rate inflation Simple Payback Calculation	\$kWHr \$0.0063 \$0.00544 \$0.0544 \$0.0544 10.9% 16.2% 9.2	* 1 * 2	\$kWHr \$0.0051 \$0.0051 \$0.0435 \$0.0435 \$0.0435 13.6% 20.3%		
 Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs Estimated Return on Assets (ROA) without MB Hydro rate inflation with 3.5% annual MB Hydro rate inflation Bimple Payback Calculation A. Without MB Hydro rate inflation B. With 3.5% annual MB Hydro rate inflation 	\$kWHr \$0.0063 \$0.00544 \$0.0544 \$0.0544 10.9% 16.2% 9.2	* ¹ * ² Years ¹	\$kWHr \$0.0051 \$0.0051 \$0.0435 \$0.0435 \$0.0435 13.6% 20.3%	Years	
Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs Estimated Return on Assets (ROA) without MB Hydro rate inflation with 3.5% annual MB Hydro rate inflation B. With 3.5% annual MB Hydro rate inflation	\$kWHr \$0.0063 \$0.00544 \$0.0544 \$0.0544 10.9% 16.2% 9.2 6.2	* ¹ * ² Years ¹	\$kWHr \$0.0051 \$0.0051 \$0.0435 \$0.0435 \$0.0435 \$0.0435 \$0.0435 7.4 4.9	Years	
 Breakeven price A. Operating Costs B. Operating & labour Costs C. Operating & Fixed Costs D. Operating, Fixed & Labour Costs Breakeven Price \$/kWHr = Cost ÷ kWHrs Estimated Return on Assets (ROA) without MB Hydro rate inflation with 3.5% annual MB Hydro rate inflation Bimple Payback Calculation A. Without MB Hydro rate inflation B. With 3.5% annual MB Hydro rate inflation 	\$kWHr \$0.0063 \$0.00544 \$0.0544 \$0.0544 10.9% 16.2% 9.2	* ¹ * ² Years ¹	\$kWHr \$0.0051 \$0.0051 \$0.0435 \$0.0435 \$0.0435 13.6% 20.3%	Years	

1. Based on Hydro rate @ \$0.0793 per kWh plus PST & GST.

2. Based on 20 year average Hydro rate @ \$0.119 per kWh plus PST & GST.

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Solar Photovoltaic (PV) Energy Production Costs - Input

Assumptions

- 1. This budget outlines the cost of production for a on-farm solar PV production operation.
- 2. Buildings and equipment are valued at new cost.
- 3. Solar Insolation is based on solar resource maps (link below) Natural Resources Canada solar resource maps and NREL's PVWatts Calculator
- 4. Annual kWh production could vary from significantly from minimum or maximum estimates.
- 5. All electical energy produced is for farm use only.

Solar PV Energy Production Solar collector output per hour - watt Number of solar collectors installed i Max. Solar Insolation (hrs/day or kW Min. Solar Insolation (hrs/day or kW MB Hydro Solar PV Incentive MB Hydro residential rate Manitoba Sales Tax on Hydro Federal GST Tax Estimated Hydro rate annual inflatior	n heat systerr h/m ² /day) n/m ² /day)	310 15 5.00 4.00 \$4,650 \$0.07930 8.0 5.0 3.5	/ kWhr % %	
Other Operating Costs Maintenance Labour Rate Hours inspection per week Insurance Property taxes		0.25 \$20.00 0.00 0.5 0.0	/ hour %	
Investment Rate Operating Interest Rate		2.25 4.50	, •	
		4.50	/0	
Expected Solar PV Equipment Lifesp Desired Simple Payback	ban		years years	
Capital Costs Buildings Collector Mounts / Racks Collector Mounts installation Total	<u>Original Value</u> \$600 <u>\$250</u> \$850		Salvage Value 30 % <u>0</u> % 15.0 %	Useful Life 20 years 20 years 20.0 years
Machinery & Equipment Solar Panel Collector & Controllers Bidirectional Hydro meter Electrical System (installation) Capital grant or incentive Total	\$8,500 \$300 \$600 <u>-\$4,650</u> \$4,750		10 % 10 % <u>0</u> % 6.7 %	20 years 20 years 20 years 20.0 years
Total Bldg., Mach. & Equip	\$5,600			
Total Land Value	\$0			
Total Capital Investment	\$5,600			

Assumptions

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- 1. This budget outlines the cost of production for a on-farm solar PV production operation.
- 2. Buildings and equipment are valued at new cost.
- 3. Solar Insolation is based on Natural Resources Canada solar resource maps.
- 4. Annual kWh production could vary from significantly from minimum or maximum estimates.
- 5. All electrical energy produced is for farm use only.

Solar Photovoltaic (PV) Energy Production Worksheet

A. Energy P					
1.01	Minimum	Annua	I Production		
			310	Collector output (watts/hr)	
		х	15	Collectors (intalled/system)	
		х	4.00	Solar Insolation (hrs/day)	
		<u>x</u>	<u>365</u>	Days per year	
	Total	=	6,789	kWh per Year	
	Maximum	n Annua	al Production		
			310	Collector output (watts/hr)	
		х	15	Collectors (intalled/system)	
		х	5.00	Solar Insolation (hrs/day)	
		<u>x</u>	<u>365</u>	Days per year	
	Total	=	8,486	kWh per Year	
1.02	Cost per	installe	d kW - net energy	y output (minimum estimated	annual production)
			6,789	kWh per Year	
		÷	365	Days per year	
		÷	<u>24</u>	Hours per day	
		_	0.7750	Net energy output (kW)	
			\$5,600	Total solar pv installed cost	
		÷	<u>0.7750</u>	Net energy output (kW)	
	Total	=	\$7,225.81	Cost per installed kW	
	Cost per	install	ed kW - net energ	y output (maximum estimate	d annual production)
			8,486	kWh per Year	
		÷	365	Days per year	
		÷	<u>24</u>	<u>Hours per day</u>	
			0.9688	Net energy output (kW)	
			\$5,600	Total solar pv installed cost	
		÷	<u>0.9688</u>	Net energy output (kW)	
	Total	=	\$5,780.65	Cost per installed kW	
B. Operating	-				
2.01	Maintena	nce			
			\$850	capital cost - buildings	
		<u>+</u>	<u>\$4,750</u>	<u>capital cost - equipment</u>	
		=	\$5,600	Total bldg. & equipment	
		<u>x</u>	<u>0.25%</u>	Maintenance rate	
		=	\$14	Total Maintenance	
2.02	Insurance	e			
			\$850	capital cost - buildings	

± = <u>×</u> =	<u>\$4,750</u> \$5,600 <u>0.5%</u> \$28	<u>capital cost - equipment</u> Total bldg. & equipment <u>Insurance rate</u> Total Insurance	
2.03 Property Taxes			
	\$850	capital cost - buildings	
<u>+</u>	<u>\$0</u>	capital cost - land	
=	\$850	Total bldg. & land	
<u>×</u>	<u>0.0%</u>	Property tax rate	
=	\$0	Total Property tax	

2.04 Operating Interest

(Operating interest is charged on one half of the subtotal operating costs)

	\$42	subtotal operating costs	
÷	2.00	average	
<u>x</u>	<u>4.50</u>	% operating interest rate	
=	\$1	Operating Interest	

Capital Costs

Buildings		
Collector Mounts / Racks	\$600	
Collector Mounts installation	<u>\$250</u>	
Total Building Cost	\$850	
Machinery & Equipment		
Solar Collector and Controllers	\$8,500	
Bidirectional Hydro meter	\$300	
Electrical System (installation)	\$600	
Capital grant or incentive	<u>-\$4,650</u>	
Total Machinery & Equipment Cost	\$4,750	
Total Bldg., Mach. & Equip.	\$5,600	
Total Land Value	\$0	
Total Capital Investment	\$5,600	

C. Fixed Costs

3. Depreciation	Original Cost - Salvage Value Useful Life	
3.01 Buildings	\$850	original cost
_	\$030 \$128	salvage value
÷	<u>20.00</u>	years useful life
=	\$36	

3.02 Machinery & Equipment

- ÷	. ,	original cost
--------	-----	---------------

4. Investment	Original Cost +	Salvage Value x Investment R	ate
		2	
4.01 Buildings			
	\$850	original cost	
+	\$128	salvage value	
÷	2.00	average	
Х	<u>2.25</u>	<u>% investment rate</u>	
=	\$11		
4.02 Machinery & E	auipment		
	\$4,750	original cost	
+	\$317	salvage value	
÷	2.00	average	
X	2.25	% investment rate	
=	\$57		
4.03 Land			
	\$0	land	
<u>×</u>	<u>2.25</u>	% investment rate	
=	\$0		
D. Labour			
х	0	Hours inspection per week	
<u>×</u>	<u>\$20.00</u>	Labour Rate per hour	
Total =	\$0	Labour	
E. Malua			
5. Value	noted Annual On F		
5.01 Minimum Estin	\$0.0793	MB Hydro rate per kWHr	
х	\$0.0793 8.0%	Manitoba Sales Tax - Hydro	
X	5.0%	Federal GST	
× <u>×</u>	<u>6,789.0</u>	<u>kWHr energy produced/year</u>	
Total =	\$608.36	Energy Value	·
	ψ000.50		
Maximum Esti	mated Annual On-	Farm Energy value	
	\$0.0793	MB Hydro rate per kWHr	
х	8.0%	Manitoba Sales Tax - Hydro	. <u></u> .
x	5.0%		. <u></u> .
<u>x</u>	<u>8,486.3</u>	kWHr energy produced/year	·
Total =	\$760.44	Energy Value	

Summary Calculations

Future Estimated Average MB Hydro rate

\$0.1185 MB Hydro rate per kWHr (Based on 20 year average rates and 3.5% annual rate increase)

Future Estimated MB Hydro rate

\$0.1578 MB Hydro rate per kWHr (Rate in 20 years with 3.5% annual rate increase)

Future Minimum Estimated Average Annual On-Farm Energy value

	\$0.1185	MB Hydro rate per kWHr	
х	8.0%	Manitoba Sales Tax - Hydro	
х	5.0%	Federal GST	

		y i roddollo			
		<u>x</u>	<u>6,789.0</u>		
	Total	=	\$909.43	Energy Value	
	Future Ma	aximum	Estimated Ave	rage Annual On-Farm Energy v	alue
	i ataro me	Annam	\$0.1185		
		х	8.0%		
		x	5.0%	,	
		x	<u>8,486.3</u>		
	Total	<u>~</u>	\$1,136.78		
	Total	-	ψ1,130.70		
	Estimated	Return		A) - without MB Hydro rate infla	
			\$608.36	<i></i>	
		÷	<u>\$5,600</u>		
		=	10.9%	ROA	
	Estimated	l Return	on Asset (ROA	A) - without MB Hydro rate infla	tion
			\$760.44		
		÷	\$5,600	<i></i>	
		=	13.6%		
	Estimator	Doturn	on Assot (PO)	A) - with 3.5% annual MB Hydro	rate inflation
		i Netui i		Energy Value - minimum range	
		<u>.</u>		Total Capital Investment	
		÷ =	<u>\$3,800</u> 16.2%		
		=	10.2 /0	ROA	,
	Estimated	l Return	on Asset (ROA	A) - with 3.5% annual MB Hydro	
			\$1,136.78	Energy Value - maximum range)
		÷	<u>\$5,600</u>	Total Capital Investment	
		=	20.3%	ROA	
	Simple Pa	avback (Calculation - wi	thout MB Hydro rate inflation	
	0		\$5,600	-	
		÷	\$608	-	
		=	<u>9.2</u>	Years Payback	
			-	-	
	Simple Pa	ayback (thout MB Hydro rate inflation	
			\$5,600	Total Capital Investment	
		÷	<u>\$760</u>	Energy Value - maximum range	<u> </u>
		=	7.4	Years Payback	
	Simple Pa	ayback (Calculation- wit	h 3.5% annual MB Hydro rate ir	flation
		-	\$5,600	Total Capital Investment	
		÷	\$909	Energy Value - minimum range	
		=	6.2	Years Payback	
	Simple Pr	wheel	alculation- wit	h 3.5% annual MB Hydro rate ir	oflation
	Simple Pa	IYDAUK (\$5,600	Total Capital Investment	mation
		÷	\$1,137	Energy Value - maximum range	<u></u>
		÷ =	<u>4.9</u>	Years Payback	
			-		
Created and ma	aintained b	y <u>Manit</u>	oba Agriculture	e Farm Management	October, 2016

For more information, contact your local Manitoba Agriculture GO Office or:

Roy Arnott

Farm Management Specialist

For more information

- Contact your local Manitoba Agriculture, Growing Opportunities (GO) Office.
- Visit us at manitoba.ca/agriculture.



Growing Opportunities